

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEEN**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1148, Vernal UT 84078 (435) 781-7023s

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
SW/NE
 At proposed prod. zone
1707' FNL & 2047' FEL
615,058 E
4,437,404N

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
9C-000207

8. FARM OR LEASE NAME, WELL NO.
Tabbee #34-108

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Ouray

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T8S, R20E

12. COUNTY OR PARISH
Uintah

13. STATE
UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
2.7 Miles Southeast of Ouray, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **1707'**

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **Refer to Topo C**

19. PROPOSED DEPTH
9800'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4665.5' GR

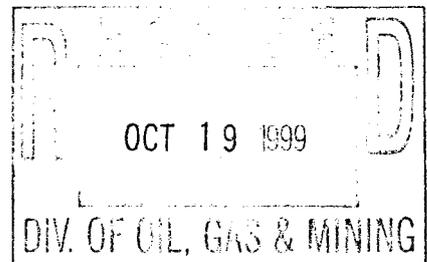
22. APPROX. DATE WORK WILL START*
4th Quarter 1999

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

Bond coverage pursuant to 43 CFR 3104 lease activities associated with this well is being provided by Coastal Oil & Gas Corporation. BLM Nationwide Bond #U-605382-9, and State of Utah #102103. Coastal Oil & Gas Corporation is responsible under the terms and conditions of the lease for the operations on the lease, and BIA Nationwide Bond #114066-A.

**Federal Approval of this
Action is Necessary**



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Cheryl Cameron Cheryl Cameron
 SIGNED TITLE Environmental Analst DATE 10/9/99

(This space for Federal or State office use)

PERMIT NO. 43-047-33410 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE **BRADLEY G. HILL**
RECLAMATION SPECIALIST III DATE 10/25/99

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

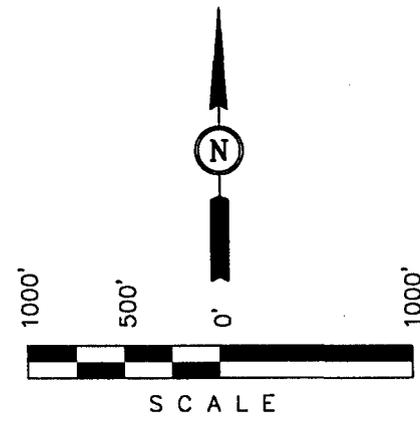
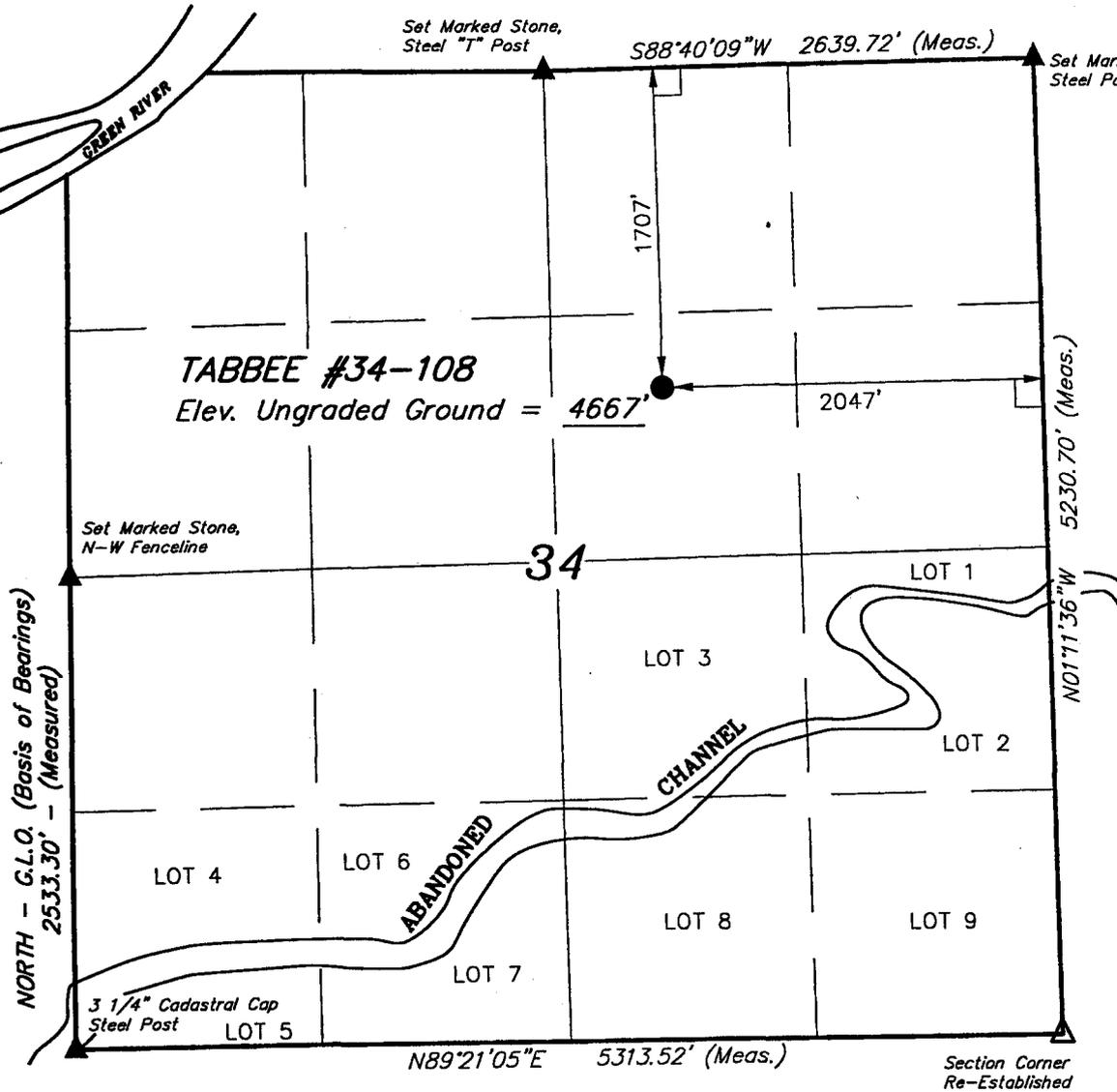
COASTAL OIL & GAS CORP.

T8S, R20E, S.L.B.&M.

Well location, TABBEE #34-108, located as shown in the SW 1/4 NE 1/4 of Section 34, T8S, R20E, S.L.B.&M., Uintah County, Utah.

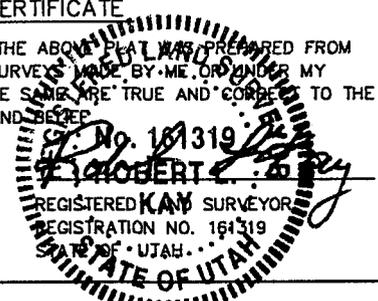
BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE SE 1/4 SW 1/4 OF SECTION 31, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4666 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 09-23-99 D.R.B.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

LATITUDE = 40°04'54"
LONGITUDE = 109°39'02"

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 09-08-99	DATE DRAWN: 09-16-99
PARTY B.B. K.K. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

**TABBEE #34-108
 SW/NE, SECTION 34-T8S-R20E
 UTAH COUNTY, UTAH
 LEASE NUMBER: 14-20-H62-2997**

**ONSHORE ORDER NO. 1
 COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
KB	4695'
Green River	2275'
Wasatch	5800'
Mesaverde	9000'
Total Depth	9600'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	2275'
	Wasatch	5800'
	Mesaverde	9000'
Water	N/A	
Other Minerals .	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

Casing and Cementing Program changes from the Natural Buttes Unit SOP are as follows:

<i>SURFACE CASING</i>	<i>Depth</i>	<i>Hole Size</i>	<i>Csg Size</i>	<i>Wt/Ft</i>	<i>Grade</i>	<i>Type</i>
Kicker Sand Not Present	0-450'	11"	8-5/8"	24#	K-55	ST&C

<i>Surface Casing</i>	<i>Fill</i>	<i>Type & Amount</i>
Kicker Sand Not Present -- 0-450'	450'	135 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 cf/sx (Cement will be circulated to surface, about 25% excess).
<i>Production Casing</i>	<i>Type & Amount</i>	
500' above productive interval-surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg, 3.81 cf/sx.	
TD-500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14.3 ppg; or RFC, 14.0-14.5 ppg, 1.26 cf/sx.	

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 3,920 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,764 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please see the Natural Buttes Unit SOP.

9. **Variances:**

Please see the Natural Buttes Unit SOP.

10. **Other Information:**

Please see the Natural Buttes Unit SOP.

**TABBEE #34-108
SW/NE SECTION 34-T8S-R20E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-2997**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the subject well on 9/22/99. In attendance at the inspection were the following individuals:

Cheryl Cameron	Coastal Oil & Gas Corporation
Carroll Wilson	Coastal Oil & Gas Corporation
Greg Darlington	Bureau of Land Management
Manuel Myore	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J&L Oilfield Service
John Faucett	John E. Faucett Construction

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

5. Location and Type of Water Supply:

Please see the Natural Buttes Unit SOP.

6. Source of Construction Materials:

Please see the Natural Buttes Unit SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes Unit SOP.

8. Ancillary Facilities:

Please see the Natural Buttes Unit SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes Unit SOP.

11. Surface Ownership:

The well pad and access road are located on lands owned by the Ute Indian Tribe.

12. Other Information:

A Class III archaeological survey was conducted by Montgomery Archaeological Consultants. A copy of this report is attached.

13. Lessee's or Operator's Representative & Certification:

Cheryl Cameron
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, UT 84078
(435) 781-7023

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

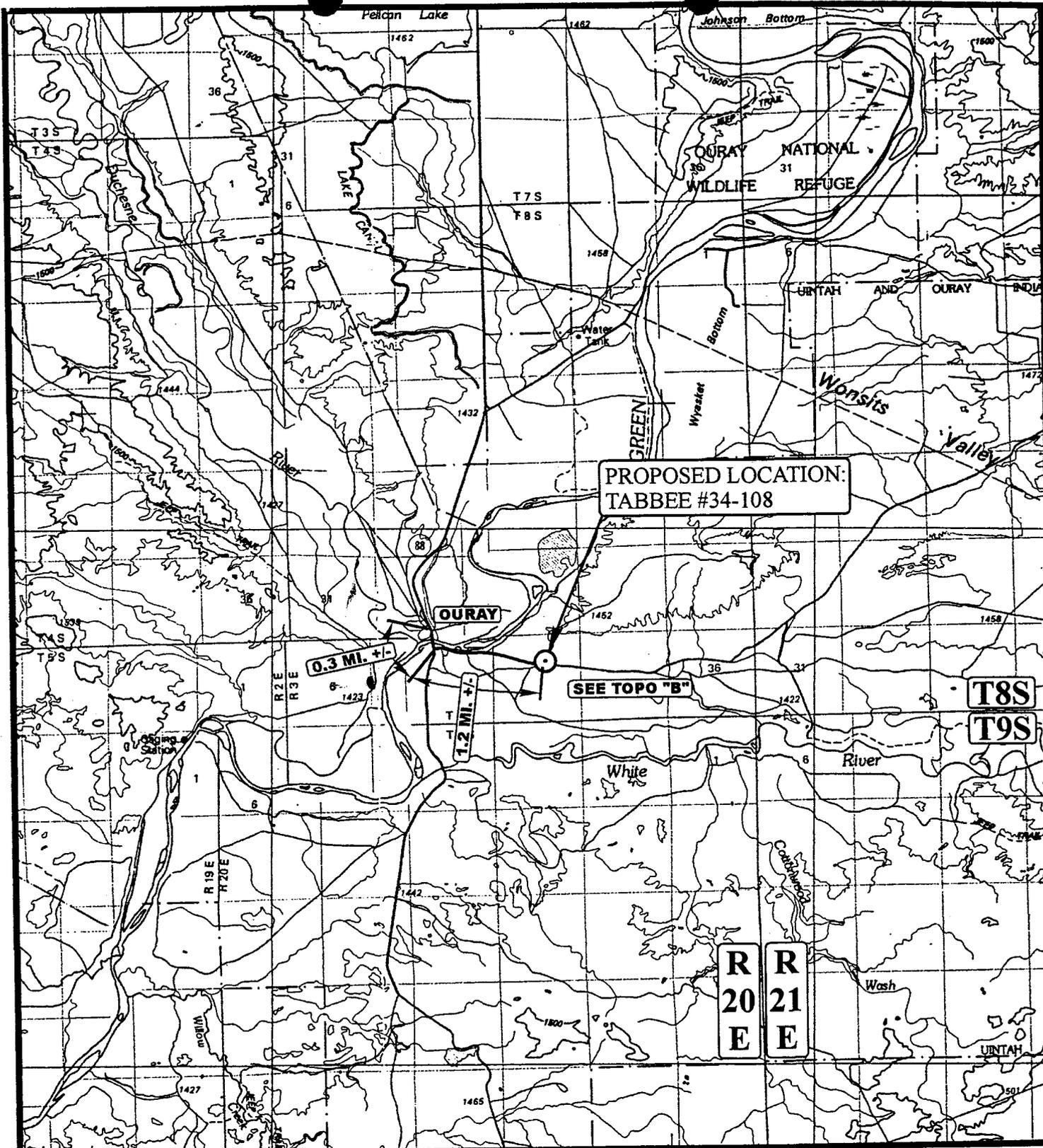
The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Cheryl Cameron

10/9/99

Date



LEGEND:

○ PROPOSED LOCATION



COASTAL OIL & GAS CORP.

TABBEE #34-108
SECTION 34, T8S, R20E, S.L.B.&M.
1707' FNL 2047' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

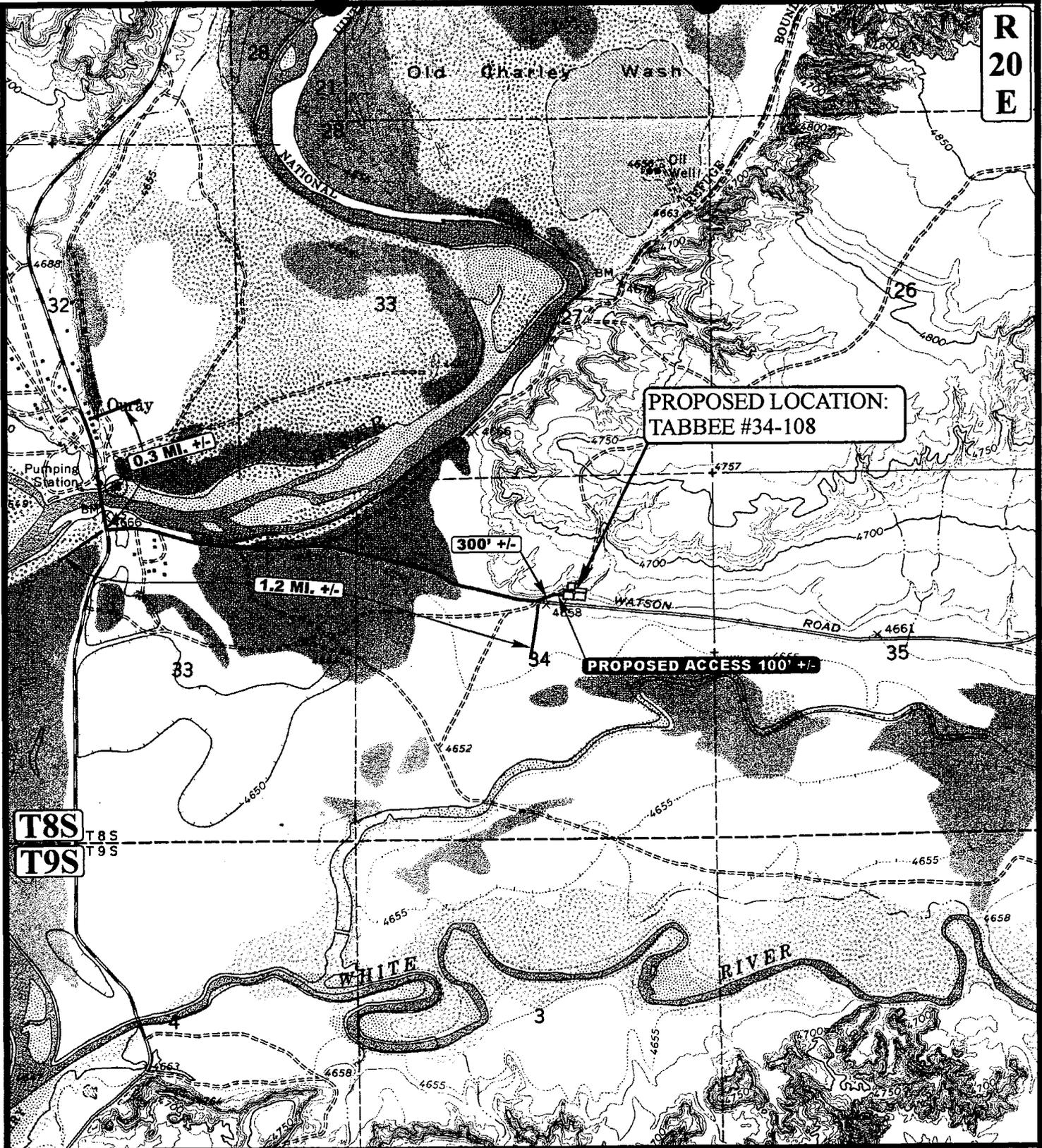
TOPOGRAPHIC
M A P

9 15 99
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00



R
20
E



PROPOSED LOCATION:
TABBEE #34-108

PROPOSED ACCESS 100' +/-

T8S
T9S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



COASTAL OIL & GAS CORP.

TABBEE #34-108
SECTION 34, T8S, R20E, S.L.B.&M.
1707' FNL 2047' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

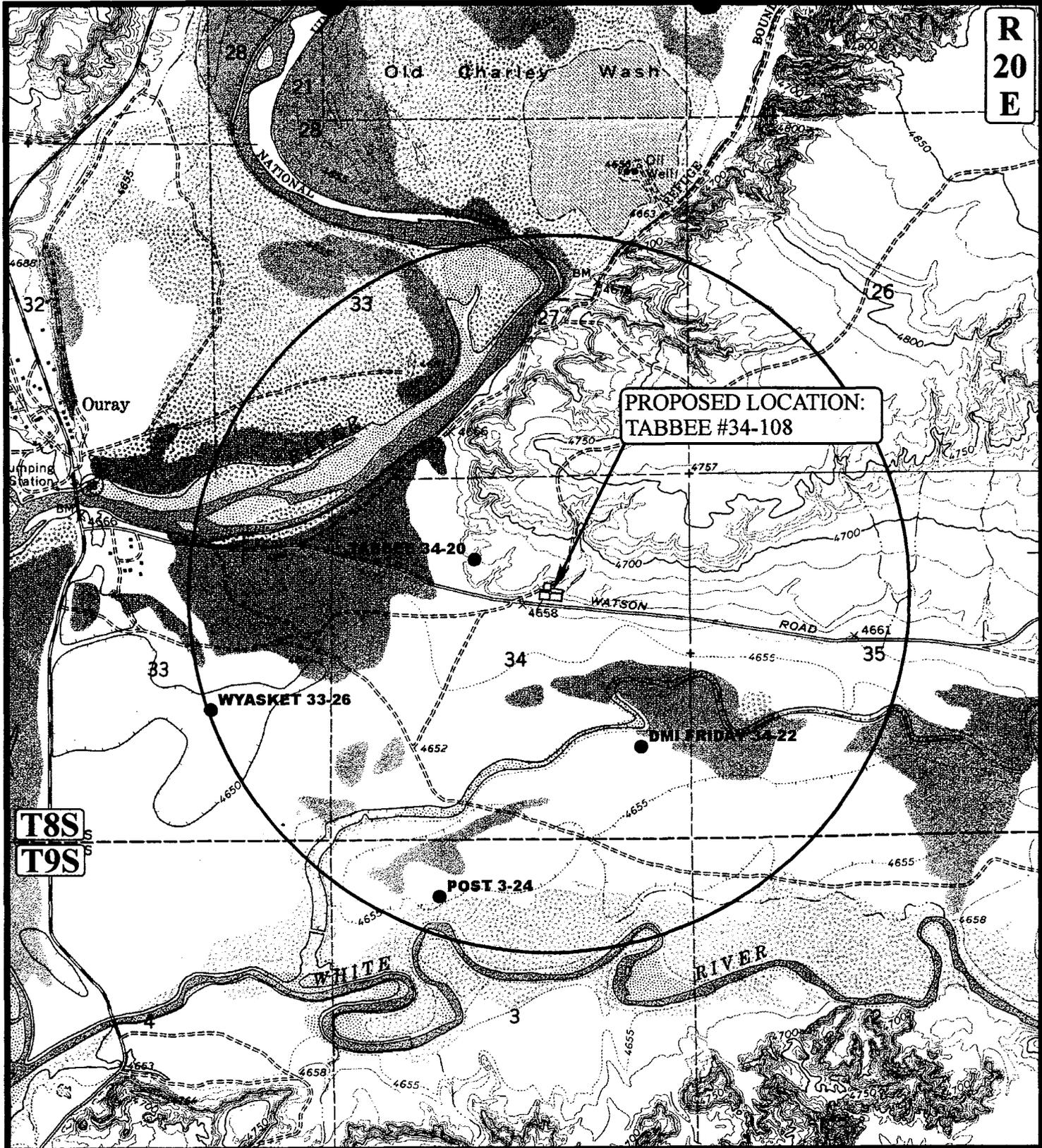
TOPOGRAPHIC
MAP

9 15 99
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00



R
20
E



PROPOSED LOCATION:
TABBEE #34-108

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



COASTAL OIL & GAS CORP.

TABBEE #34-108
SECTION 34, T8S, R20E, S.L.B.&M.
1707' FNL 2047' FEL



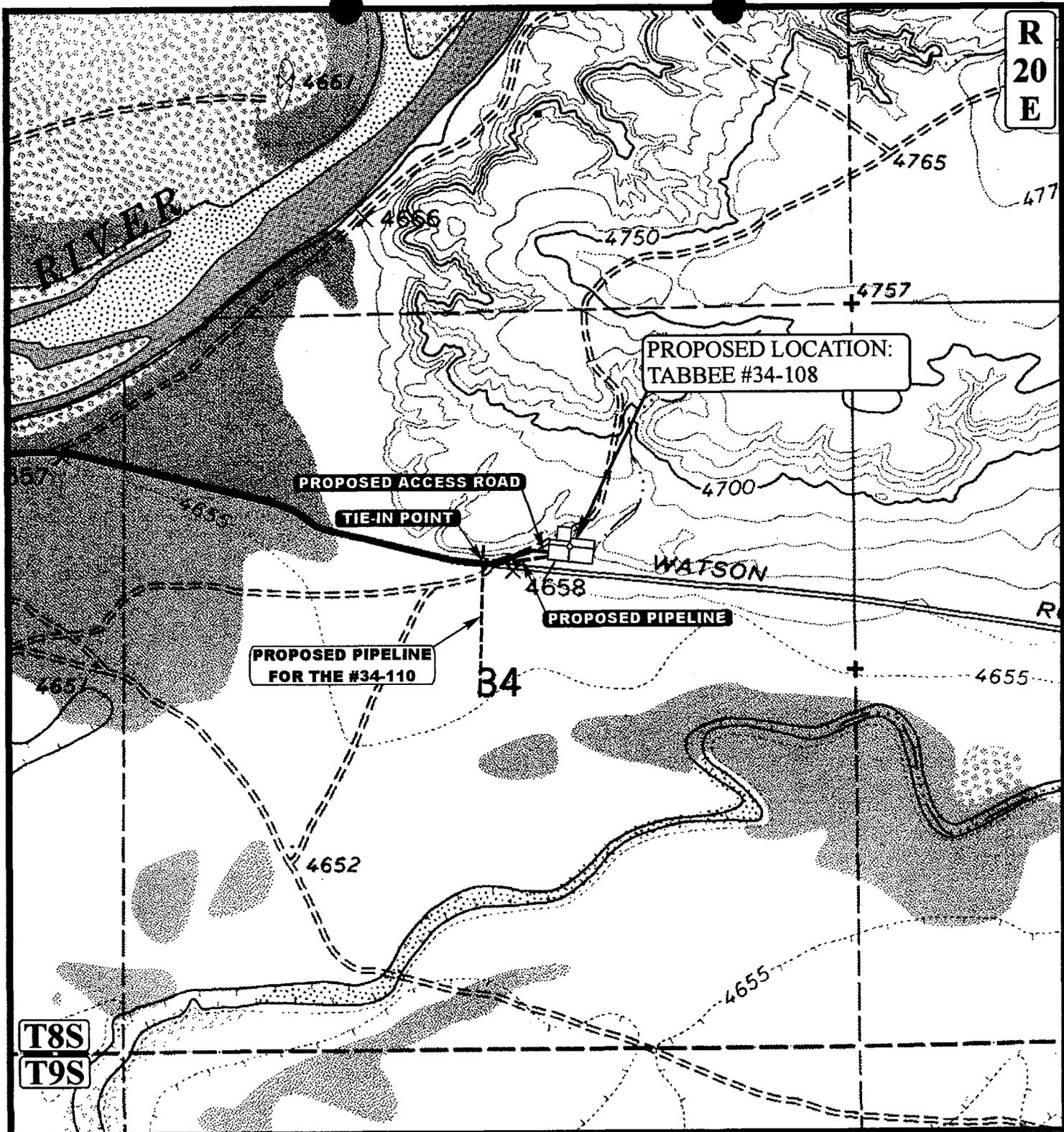
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

9 MONTH
15 DAY
99 YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 430' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

COASTAL OIL & GAS CORP.

TABBEE #34-108
SECTION 34, T8S, R20E, S.L.B.&M.
1707' FNL 2047' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

9 15 99
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00



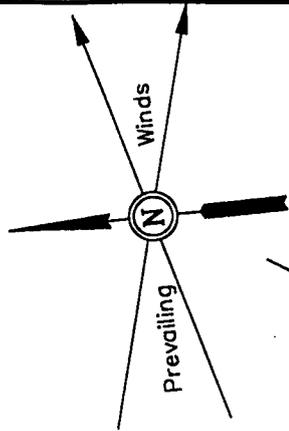
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

TABBEE #34-108

SECTION 34, T8S, R20E, S.L.B.&M.

1707' FNL 2047' FEL

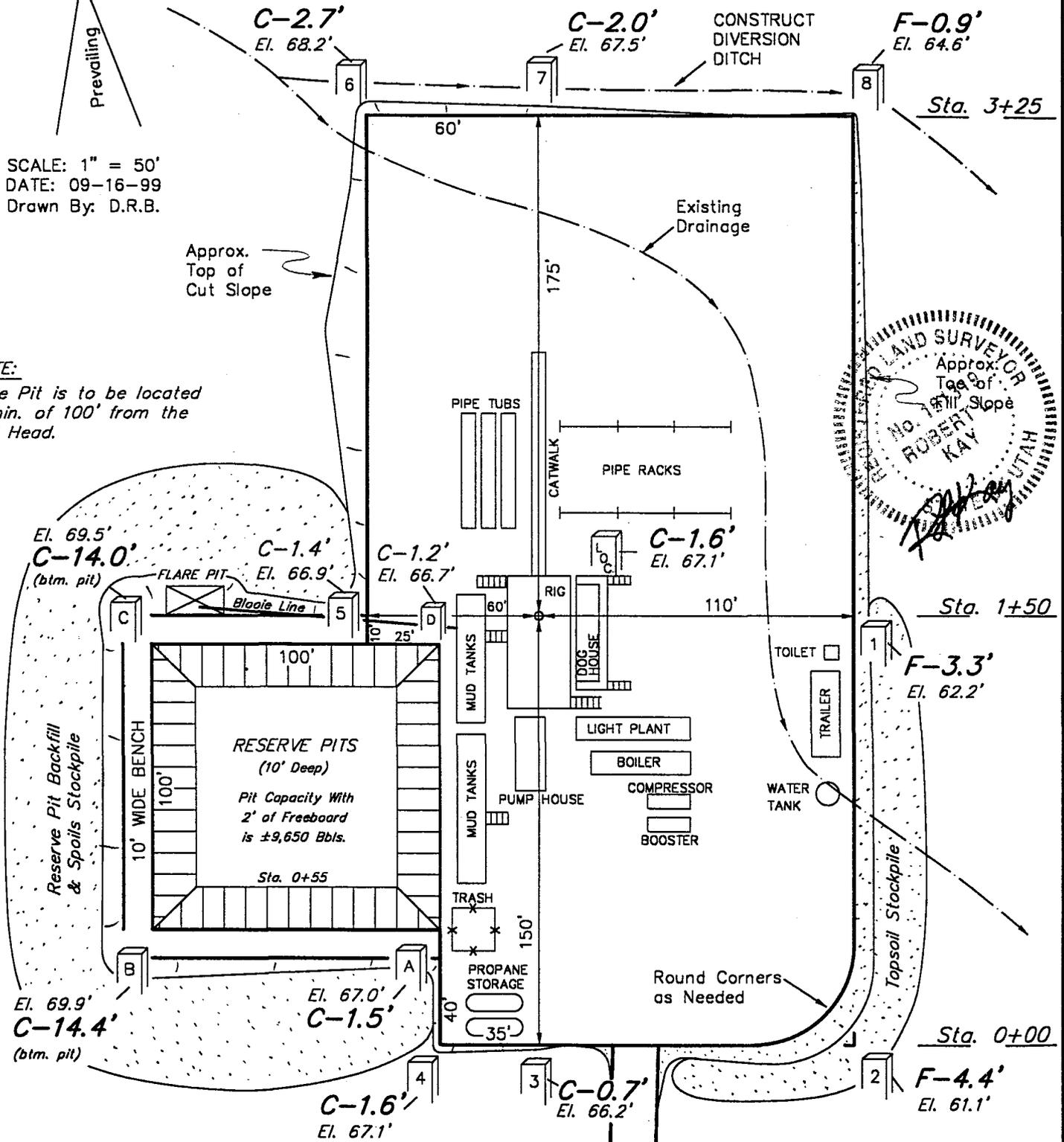
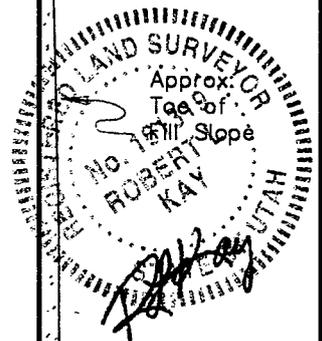


SCALE: 1" = 50'
DATE: 09-16-99
Drawn By: D.R.B.

Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = **4667.1'**
FINISHED GRADE ELEV. AT LOC. STAKE = **4665.5'**

Proposed Access Road

FIGURE #1

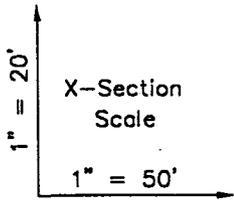
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

TABBEE #34-108

SECTION 34, T8S, R20E, S.L.B.&M.

1707' FNL 2047' FEL



DATE: 09-16-99
Drawn By: D.R.B.

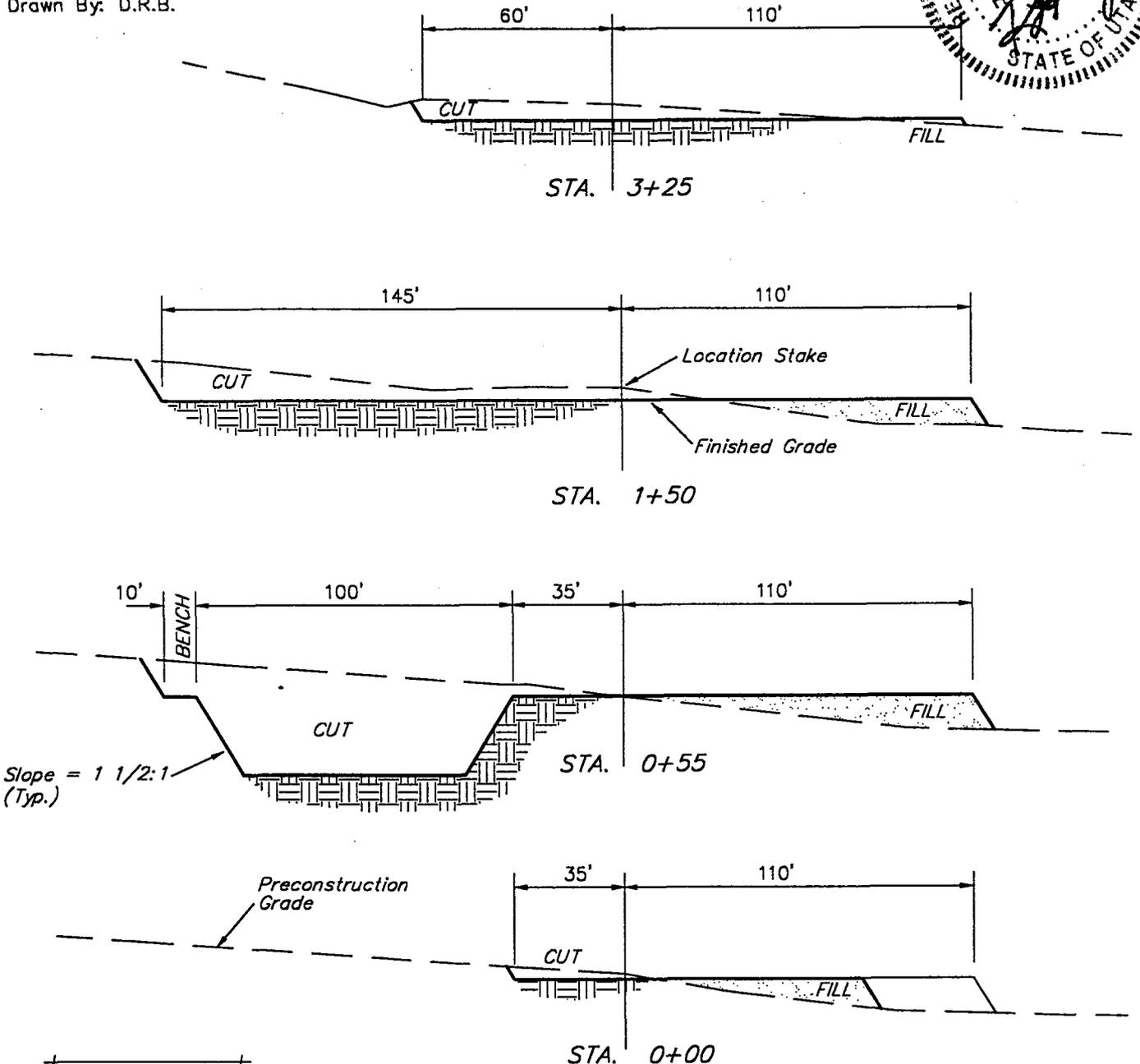
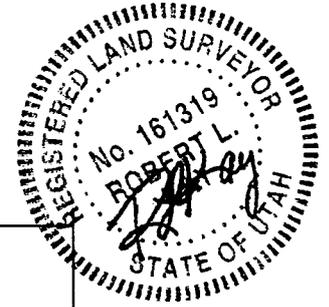


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,290 Cu. Yds.
Remaining Location	= 5,050 Cu. Yds.
TOTAL CUT	= 7,340 CU.YDS.
FILL	= 3,520 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,630 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,630 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/19/1999

API NO. ASSIGNED: 43-047-33410

WELL NAME: TABBEE 34-108
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: Cheryl Cameron (435) 781-7023

PROPOSED LOCATION:
 SWNE 34 - T08S - R20E
 SURFACE: 1707-FNL-2047-FEL
 BOTTOM: 1707-FNL-2047-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: IND
 LEASE NUMBER: 14-20-H62-2997
 SURFACE OWNER: Ute Tribe

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

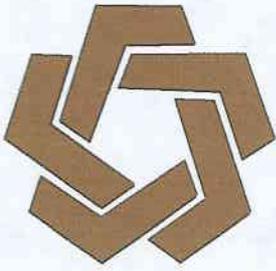
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 114066-A)
- Potash (Y/N)
- Oil Shale (Y/N) *190-5(B)
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
- Siting: _____
- R649-3-3. Exception
- Drilling Unit
 Board Cause No: 173-13 (8/320)
 Eff Date: 3-24-99
 Siting: 460' fr. Unit Boundary & 920' between wells.
- R649-3-11. Directional Drill

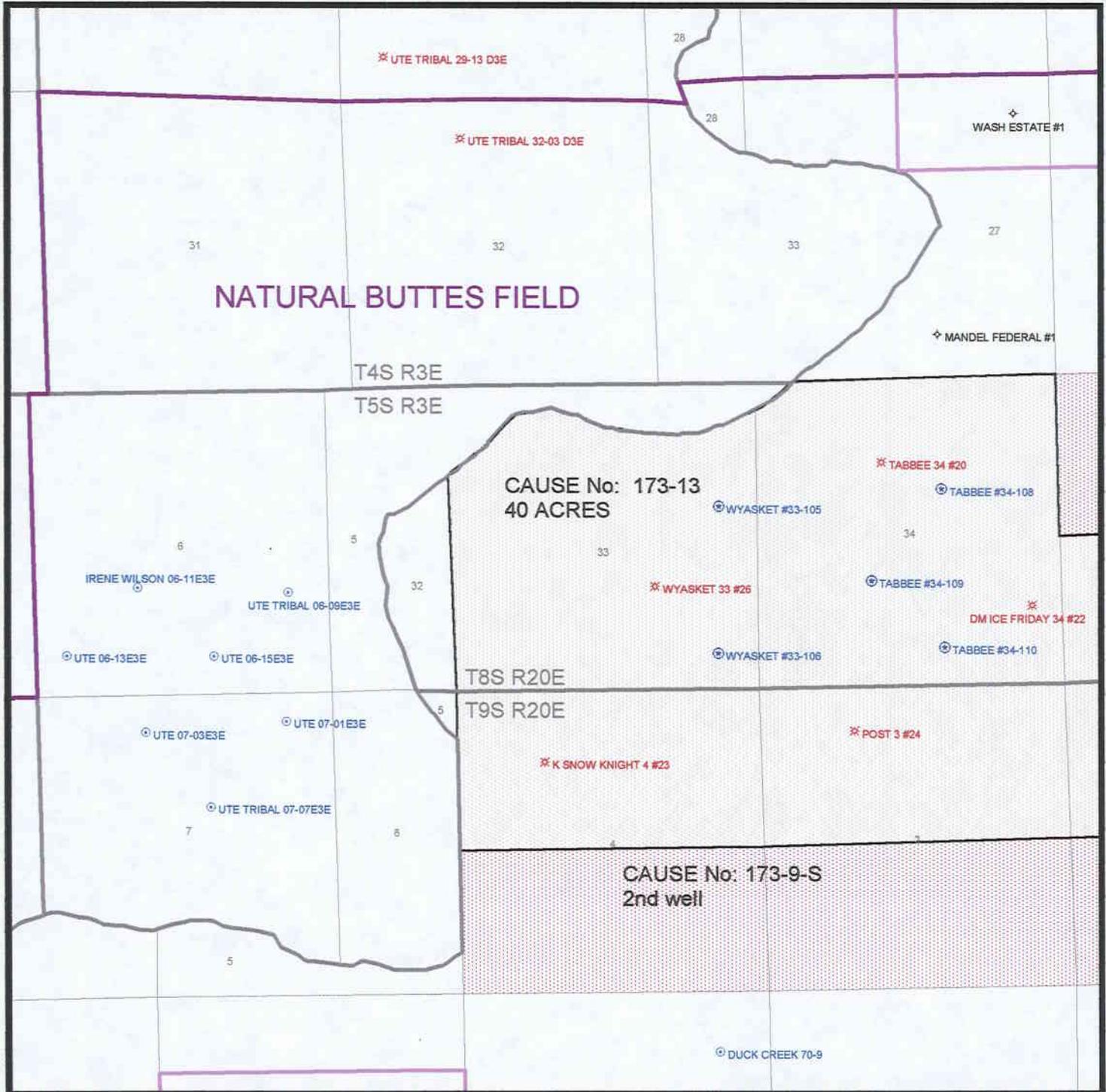
COMMENTS: NBU's Ouray Field "Standard Operating Procedure", separate file.

STIPULATIONS: ① FEDERAL APPROVAL



Division of Oil, Gas & Mining

OPERATOR: COASTAL OIL & GAS CORP. (N0230)
FIELD: NATURAL BUTTES (630)
SEC. 33 & 34, TWP 8 S, RNG 20 E
COUNTY: UINTAH CAUSE No: 173-13 40 ACRES



PREPARED
DATE: 21-OCT-1999



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

October 25, 1999

Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, Utah 84078

Re: Tabbee 34-108 Well, 1707' FNL, 2047' FEL, SW NE, Sec. 34, T. 8 S., R. 20 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33410.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation

Well Name & Number: Tabbee 34-108

API Number: 43-047-33410

Lease: Indian Surface Owner: Ute Tribe

Location: SW NE Sec. 34 T. 8 S. R. 20 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3a. Address
 P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
 (435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SWNE Sec. 34, T8S, R20E 1707' FNL & 2047' FEL

5. Lease Serial No.
 14-20-H62-2997

6. If Indian, Allottee or Tribe Name
 Uintah & Ouray

7. If Unit or CA/Agreement, Name and/or No.
 9C-000207

8. Well Name and No.
 Tabbee #31-108 34-108

9. API Well No.
 43-047-33410

10. Field and Pool, or Exploratory Area
 Ouray

11. County or Parish, State
 Uintah County Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>TD Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Castlegate</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to change the Mesaverde TD 9800' to 12250', in order to drill to the Castlegate formation.

Please refer to the attached drilling program.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12/3/99
By: [Signature]

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DEC 09 1999

DIVISION OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 12-14-99
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) Sheila Upchego
 Title Environmental Jr. Analyst
 Date 12/3/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Office _____

Coastal Oil & Gas Corporation
Tabbee #34-108
SW/NE Sec.34,T8S,R20E
Uintah County, Utah

GEOLOGICAL SURFACE FORMATION:

SW/NE Sec.34,T8S,R20E - 1707'FNL & 2047'FEL

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

<u>Formation</u>	<u>Estimated Top</u>
KB	4695'
GREENRIVER	2275'
WASATCH	5800'
MESAVERDE	9000'
CASTLEGATE	11350'
TD	12250'

PROPOSED CASING PROGRAM:

See Attached Drilling Program

DRILLING FLUIDS PROGRAM:

See Attached Drilling Program

TESTING LOGGING AND CORING:

See Attached Drilling Program

CEMENTING PROGRAM:

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Activities</u>
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See Attached Drilling Program

Intermediate

See Attached Drilling Program

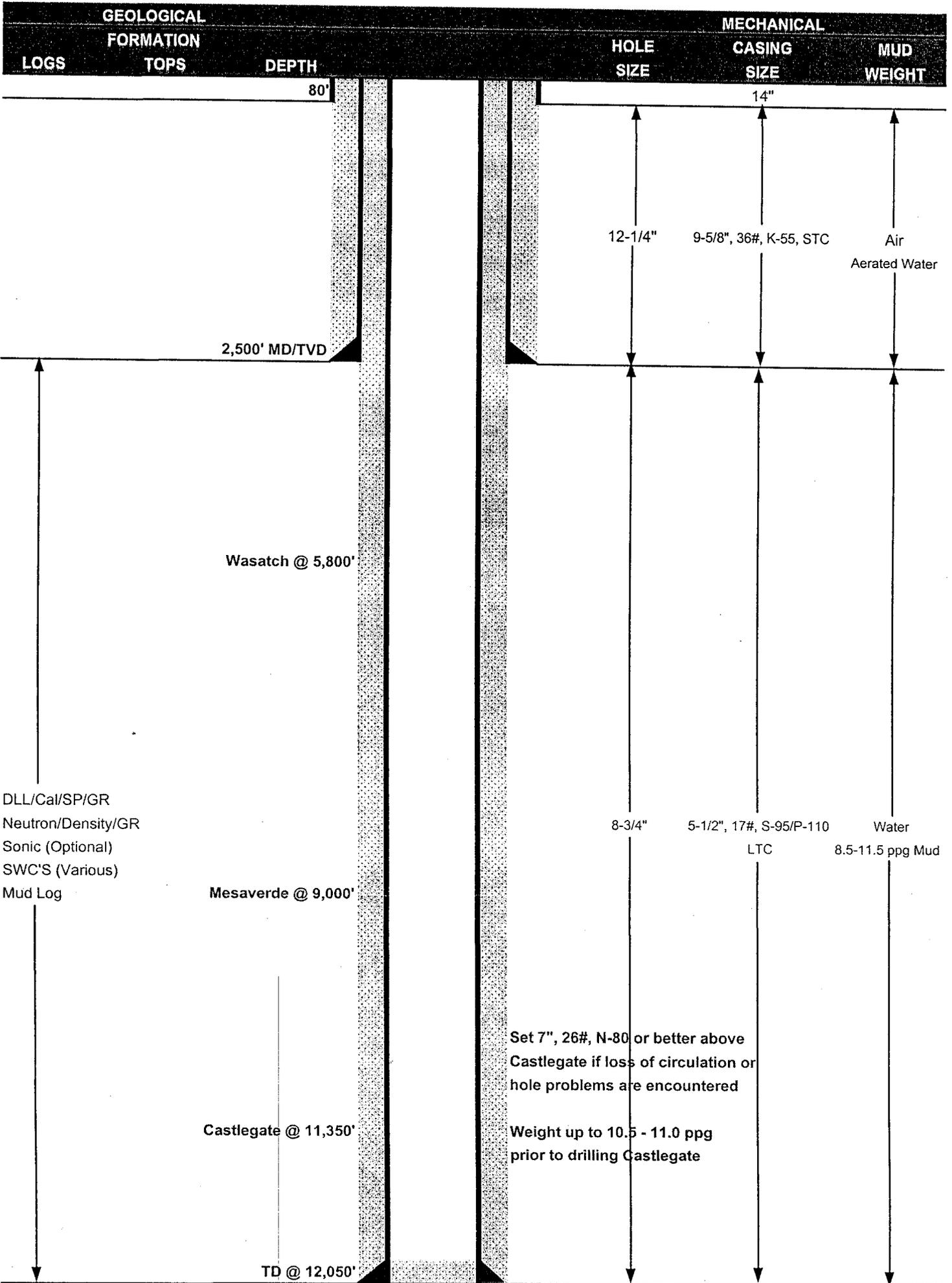
Production

See Attached Drilling Program

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 12/3/99
 WELL NAME Tabbee #34-108 TD 12,050'
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION _____
 SURFACE LOCATION Sec 34 T8S-R20E BHL Straight Hole
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesaverde, Castlegate
 ADDITIONAL INFO Castlegate is overpressured requiring 10.5 - 11.5 ppg MW. Set 7" int. casing if hole conditions require.



CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	9-5/8"	0-2,500'	36#	K-55	STC	2.53	1.73	2.23
PRODUCTION	5-1/2"	0-TD	17#	S-95/P-110	LTC	SPECIFIED BY PROD DEPT		
TUBING								

CEMENT PROGRAM

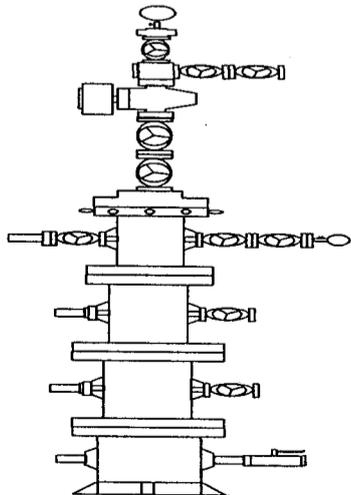
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE	LEAD	0-2,000'	Lite + 2% CaCl2 + 0.25 lb/sk Flocele	520	50%	12.70	1.82
	TAIL	2,000'-2,500'	Class G + 2% CaCl2 + 0.25 lb/sk Flocele	220	50%	15.60	1.19
PRODUCTION	LEAD	0-5,000' (5,000')	Lead + 0.6% Econolite + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonite + 16% Gel + 1% HR-7 + 3% KCl	420	25%	11.00	3.80
	TAIL	5,000'-12,050' (7,050')	50/50 Poz + 0.25 lb/sk Flocele + 0.6% HALAD-322 + 2% Gel + 2% MicroBond HT + 5% Salt	1,810	25%	14.35	1.24

*or 15% over caliper.

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every fourth joint to surface. Thread lock FE & casing up to & including box end of FC.
PRODUCTION	Float shoe, 2 jts, float collar. Centralize first 3 joints & every other joint across pay zones. Thread lock FE & casing up to & including box end of FC.

WELLHEAD EQUIPMENT



TREE	2-1/16" 10M
TUBING HEAD	11" 5M X 7-1/16" 10M
CASING SPOOL	
CASING SPOOL	
CASING HEAD	9-5/8" SOW X 11" 5M

BIT PROGRAM

INTERVAL	SIZE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	12-1/4"	Various	Air			
SC - Top of Wasatch	8-3/4"	Various	450-350			(No air below surf csg)
Wasatch	8-3/4"	Various (PDC)	450-350		0.5 TFA	
Mesaverde/Castlegate	8-3/4"	Various	400-300			

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - TD	DLL/Cal/SP/GR
SC - TD	Neutron/Density/GR
Optional	Sonic
Various	SWC's

MUD LOGGER:

2,500' - TD

SAMPLES:

As per Geology

CORING:

SWC's at selective intervals.

DST:

As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0-2,500'	Air/Mist/ Aerated Water	NA	NA		KCL
2,500'-TD	Water/Mud	8.5-11.5	NC - <10	30-45	KCL, Gel, LCM, Polymer

ADDITIONAL INFORMATION

Test casing head to 1,000 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 3,500 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Blaine Yeary

DATE: _____

PROJECT MANAGER:

Tom Young

DATE: _____

DOGMA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 1148, Vernal UT 84078 (435) 781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 SW/NE
 At proposed prod. zone
 1707' FNL & 2047' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 2.7 Miles Southeast of Ouray, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1707'

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Refer to Topo C

19. PROPOSED DEPTH
 12250'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4665.5' GR

22. APPROX. DATE WORK WILL START*
 4th Quarter 1999

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-2997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 U-60729

7. UNIT AGREEMENT NAME
 9C-000207

8. FARM OR LEASE NAME, WELL NO.
 Tabbee #34-108

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
 Ouray

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 34, T8S, R20E

12. COUNTY OR PARISH
 Uintah

13. STATE
 UT

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

Bond coverage pursuant to 43 CFR 3104 lease activities associated with this well is being provided by Coastal Oil & Gas Corporation. BLM Nationwide Bond #U-605382-9, and State of Utah #102103. Coastal Oil & Gas Corporation is responsible under the terms and conditions of the lease for the operations on the lease, and BIA Nationwide Bond #114066-A.

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DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal to deepen, give data on present productive zone and proposed new productive zone. If proposal to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Environmental Analyst DATE 10/9/99

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL IF ANY:

APPROVED BY

Assistant Field Manager
Mineral Resources

DATE

12/30/99

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SITE SPECIFIC PRIVATE ENVIRONMENTAL ASSESSMENT

1.0 - PROPOSED ACTION

Coastal Oil & Gas is proposing to drill a well , the Tabbee # 34-108.and to construct 61.67' feet of access road right-of-way and approximately 431.58' feet of pipeline right of way This project will be constructed along disturbed and undisturbed area a moderate amount of surface disturbance will occur. There will be some native vegetation which will encroach on the rights -of-way which will be bladed off the road, but left as is on the surrounding areas in order for the vegetation to grow back as close to natural. All pipelines must adhere to mitigation stipulated in 6.0, D-E

2.0 - ALTERNATIVE ACTIONS

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.
- B. NO ACTION: Under the no action alternative the proposed action would not be implemented.
- C. OTHER: NA

3.0 - PERMITTEE/LOCATION

Permittee	Coastal Oil & Gas
Date	09-22-99
Well number	Tabbee #34-108
Right-of-way	Access Road R.O.W 61.67' feet. Pipeline R.O.W 431.58' feet
Site location	NE1/4 Sec.34 T8S R20E S.L.B.&M

4.0 - SITE SPECIFIC SURVEY

A. SITE DESCRIPTION

1. Elevation (feet)	4667
2. Annual precipitation (inches)	4 to 6
3. Topography	Rolling hills
4. Soil	(0 to 6") sandy loam having a rapid water intake rate and permeability.
5. Estimate Infiltration Rate	Moderate

B. VEGETATION

1. Habitat type is:	semi desert scrub
2. Percent Ground Cover:	estimated to be 30%.
3. Vegetation consists of:	40% grasses Main variety of grasses are desert needlegrass, Indian ricegrass, galletta, squirrel tail , cheat grass.
	50% scrubs; prickly pear, spiny hopsage, rabbit brush, fourwing salt bush, spiny horse brush, grease wood, and snake weed, Sand sage, wild Buckwheat
	10% forbs, annuals
4. Observed T&E species:.	None
5. Potential For T&E species:	Slight
6. Observed Noxious Weeds:	None

C. AFFECTED ENVIRONMENTAL

1. There are no surface damages as a result of the initial survey.

4.1 - WILDLIFE

A. POTENTIAL SITE UTILIZATION

1. Big Game	Big Game & Feral Horses-The area is used year around by horses and antelope.Deer
2. Small Game	The area is used by cottontail rabbit, morning dove
3. Raptors	Golden eagles, Marsh hawk, Redtail hawk. Prairie falcon, & Kestrel
4. Non-Game Wildlife	Animal species which have been observed using this area are coyote, fox, badger, and various species of reptiles. and song birds
5. T&E Species	No T&E species are reported using the area of this project.

4.2 - PRESENT SITE USE

A. USAGE

	Acres
Rangeland	3.427
Woodland	0
Irrigable land	0
Non-Irrigable land	3.427
Commercial timber	0
Floodplain	0
Wetland	0
Riparian	0
Other:	0

4.3 - CULTURAL RESOURCES

A. CULTURAL SURVEY

The well site, and access road and pipeline rights-of-ways had a cultural resource survey performed by Montgomery Archaeological Consultants Inc.

5.0 - ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS:

	Acres
1. Access road	0.042
2. Well site	2.380
3. Pipeline right-of-way	0.594
4. Total area disturbed	3.016

B. VEGETATION/LANDSCAPE

1. Production loss (AUM's)/year:	0.20
2. Permanent scar on landscape (yes or no):	Yes
3. Potential impacts to T&E species (yes or no):	No

C. SOIL/RANGE/WATERSHED

There will be an increase in wind and water erosion as a result of removing vegetation and exposing the soil from construction of the wellsite and access road. This will increase water runoff and the soil will remain exposed causing erosion to continue for the life of the well, and until the site is rehabilitated.

Within 90 days after the well is completed excess fluids will be removed from the reserve pits and hauled to an approved disposal site, and the pits will be backfilled.

The area is presently used as rangeland and permits have been issued by BIA for grazing livestock. This project will reduce livestock grazing by approximately 0.20 AUM/Year. The area is not used as irrigated cropland and a water right has not been designated for the area.

6.0 - MITIGATION STIPULATION

A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the well pad, and access road to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.

2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will also be responsible for their control.

B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeding all disturbed areas.

2. Approximately 17 rods of fence will be constructed around the reserve pit until it is back filled.

3. Loading of the soil and geological formations from pollutants from disposed water and other oil field by-products will be mitigated by requiring the oil company to:

- a) Using an open drilling system. This means that reserve pits will be lined with impervious synthetic liners. Prior to back-filling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are back-filled the surplus oil and mud, etc. will be buried a minimum of 3.0 feet below the surface of the soil.
- b) A closed system will be used during production. This means that production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites.
- c) Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

C. ACCESS ROADS

Although the access road right-of-way is 30 feet wide, the constructed travel width of the access road shall be limited to 18 feet, except it may be wider where sharp curves, deep cuts and fills occur, or where intersections with other roads are required.

D. SURFACE PIPELINES

Surface pipelines will be constructed to lay on the soil surface, and the right-of-way will not be blades or cleared of vegetation without site specific authorization from BIA.

Where surface pipelines do not parallel roads but cross country between stations, they shall be welded in place at wellsites or on access roads and then they shall be pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.

E. BURIED PIPELINES

Buried pipelines shall be buried a minimum of 3.0 feet below the soil surface. After construction of the pipeline is completed the disturbed area of the right-of-way shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation .

Between September 15 and November 1 of the year following pipeline construction all disturbed areas shall be reseeded with perennial vegetation according to BIA, or Ute Tribe specification.

F. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have been developed for their protection.

The operator, their employees, sub-contractor, and representatives shall not carry firearms on their person of in their vehicles while working on the Uintah & Ouray Indian Reservation.

G. CULTURAL RESOURCES

1. All vehicular traffic, personnel movement, construction and restoration operations shall be confined to the flagged areas and corridors examined as referenced in the cultural resource survey.
2. All personnel and their sub-contractors shall refrain from collecting artifacts and from disturbing any cultural resources in the area.

3. Authorized officials and their sub-contractors shall immediately stop construction activities and shall consult with BIA and the Ute Indian Tribal Department of Energy & Minerals should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the construction area. (Construction activities may resume in areas outside of the area where cultural resources are not exposed.) Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from BIA and the Ute Tribal Department of Cultural Rights and Protection.

7.0 - UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above and those specified in BLM's 13 point surface use plan.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
2. Long Term: Standard policies provide for rehabilitation of the well sites and access roads. After the land is rehabilitated, it is not expected to return to its original productive capability. Normally, there will be a permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

8.0 - CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

9.0 - NEPA COMPLIANCE

A. RESEARCH/DOCUMENTATION

Based on available information, 09-22-99, the proposed location in the following areas of environmental impacts has been cleared:

(Yes or No)

Listed Threatened & Endangered species	No
Critical wildlife habitat	No
Historical and cultural resources	No
Flood Plains	No
Wetlands	No
Riparian Areas	No

10.0 - REMARKS

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

11.0 - RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend approval of the proposed action as outlined in item 1.0 above.

Date: 12/28/99

Charles H. Cameron
Representative, BIA Environmental Protection Specialist
Uintah and Ouray Agency

12.0 - DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C).

Date: 12/28/99

[Signature]
Superintendent, Uintah and Ouray Agency

13.0 - CONSULTATION

A. REPRESENTATIVES/ORGANIZATION

- Carrol Estes- Coastal Oil & Gas.
- Greg Darlington- BLM.
- Kolby Kay-UELS
- Graig Obermuller - Craig Roustabout
- EA.Coastal Oil & Gas Tabbee 34-108

- Alvin Ignacio- UTEM
- Manuel Myore-BIA
- Carroll Wilson-Coastal Oil & Gas
- Cheryle Cameron Coastal Oil & Gas

- Jim Justice-J&R Const.
- Harley Jackson-Jackson Const.
- John Fausett-Fausett Const.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation
Well Name & Number: Tabbee 34-108
API Number: 43-047-33410
Lease Number: 14-20-H62-2997
Location: SWNE Sec. 34 T. 08S R. 20E
Agreement: 9C - 207

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NOTE: The target formation for this well is the Castlegate Formation, therefore, the BOPE and related equipment must meet the requirements of a **5M** system as identified in the approved Ouray/Natural Buttes Unit's Standard Operating Plan.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

The surface casing **shall** be cemented back to surface either during the primary cement job or by remedial cementing. In addition, to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface in the 9 5/8 x 12 1/4 in. annulus.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

The Ute Tribe Energy and Mineral Department is to be notified 48 hours in writing in advance of any construction activity. The Ute Tribal office days are Monday through Thursday. The Ute Tribe Energy and Minerals Department is to be notified in writing of any changes that are made to the original application and ROW. Approved changes will be provided in writing from the Ute Tribe. The Tribal Technician shall be notified and monitor backfilling of reserve pits and buried pipelines.

A Sixty foot wide construction ROW corridor for the road and pipelines with a thirty foot wide access road ROW shall be granted for the following:

Access roads which shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. The new access will be about 62 feet in length. Culverts will be installed or extended where required and diversion ditches will be placed as needed to improve the proposed roads.

A surface steel production flowline is planned for this project. The flowline shall be about 432 feet in length as shown in Map D of the APD.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation without site specific authorization from BIA.

Where surface pipelines do not parallel roads but cross country between stations, the line shall either be welded in place at a welding station located at the wellsite or on roads near the flowline right-of-way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation. If the flowline doesn't follow existing and APD proposed new access roads, then traffic shall be restricted along pipeline ROWs so that they will not be used as an access road.

Buried flowlines shall be a minimum of four feet below the surface. After the construction of the pipeline is completed, the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line, all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications.

The pad will be built as indicated in the APD layout diagram. If the well is a dry hole, the BIA shall be consulted for reclamation requirements. The pad shall, in this case, be restored and reshaped to its natural contours.

Coastal will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have access permits prior to construction.

Coastal employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Coastal employees and/or authorized personnel (subcontractors) in the field will have applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction or if the need arises to relocate or otherwise alter the location of the construction area. Prior to commencing constructing in the area where cultural resources are, exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

When the reserve pit is dug: If groundwater is encountered then the pit bottom will be placed one foot above the water level. The pit will then be elongated and widened to maintain its original capacity. The Ute Tribe Energy and Minerals Department will be notified of the changes to be made so that a Tribal Technician can monitor the construction of the revised reserve pit.

Reserve pits will be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks, and they will be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Liners will be at least 10-mil thick minimum. Pits will be fenced and fences will be maintained as described in Coastal's Standard Operating Procedures for their APD's in the Natural Buttes Unit. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 4.0 feet below the surface of the soil.

A closed production system will be used. Production fluids will be contained in leak proof tanks. Low profile tanks may be used to minimize problems with irrigation systems. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department will be notified by Coastal Oil and Gas Company so that a Tribal Technician can verify Affidavit of Completion's.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-2997
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435) 781-7023	7. If Unit or CA/Agreement, Name and/or No. 9C-000207
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/NE Sec. 34, T8S, R20E 1707' FNL & 2047' FEL		8. Well Name and No. Tabbee #34-108
		9. API Well No. 43-047-33410
		10. Field and Pool, or Exploratory Area Ouray
		11. County or Parish, State Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

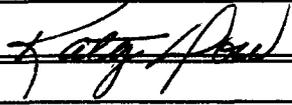
MIRU Bill Martin Drilling. Drilled 80' of 17 1/2" hole. Ran 80' of 14" conductor pipe. Cmt w/40 sks P&AG w/2% CaCl2, 15.6 ppg, 1.18 yield w/6 Bbls Cmt to surface. Hole stayed full.

Spud @ 8:00 a.m. on 1/14/00

RECEIVED

JAN 31 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
	Date 1/25/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

OPERATOR Coastal Oil & Gas Corp
ADDRESS P.O. Box 1148
Ukiah, UT 84078

OPERATOR ACCT. NO. N 0230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12689	43-047-3340	Jabbee #34-108	SWE	34	85	30E	Ukiah	1/14/00	1/14/00
WELL 1 COMMENTS: <u>DD0214 entity added. KDR</u>											
A	99999	12685	43-047-33385	Oribal 31-98	NWE	31	85	22E	Ukiah	1/12/00	1/12/00
WELL 2 COMMENTS: <u>DD0214 entity added. KDR</u>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Tracy A. Dew
Signature
Environmental Consultant
Title
Date 2/14/00
Phone No. 435 781-9022

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-2997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
9C-000207

8. Well Name and No.
Tabbee #34-108

9. API Well No.
43-047-33410

10. Field and Pool, or Exploratory Area
Ouray

11. County or Parish, State
Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SW/NE Sec. 34, T8S, R20E
1707'FNL & 2047'FEL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>TD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Change</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests permission to revise originally permitted Castlegate TD @ 12,250' to 12,500'. Please refer to the attached Drilling Program.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 5/4/00
By: [Signature]

RECEIVED

MAY 01 2000

**DIVISION OF
OIL, GAS AND MINING**

COPY SENT TO OPERATOR
Date: 5-5-00
Initials: CHD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Katy Dow

Title
Environmental Jr. Analyst

Date **4/20/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

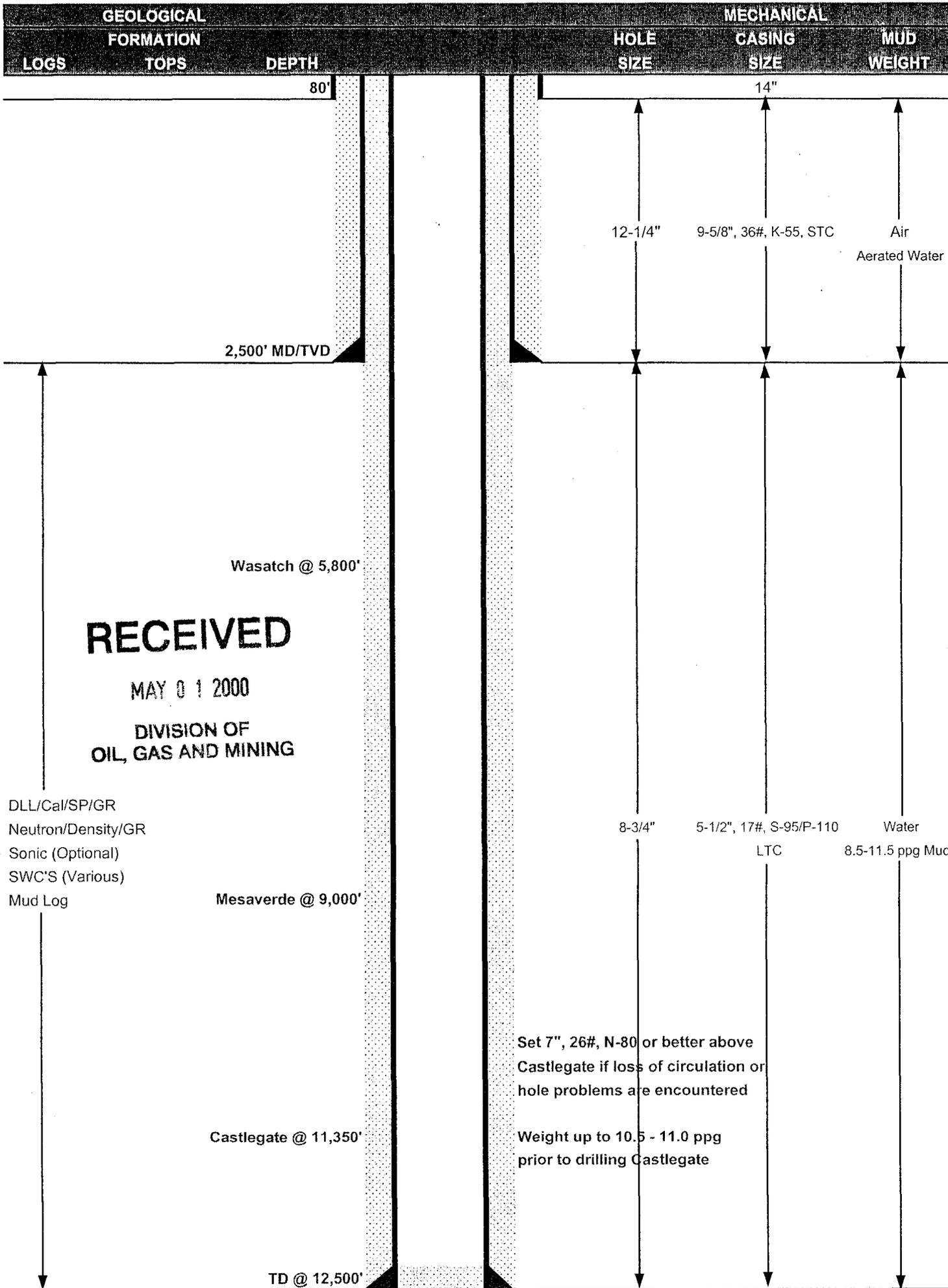
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 4/20/00
 WELL NAME Tabbee #34-108 TD 12,500'
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION _____
 SURFACE LOCATION Sec 34 T8S-R20E BHL Straight Hole
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesaverde, Castlegate
 ADDITIONAL INFO Castlegate is overpressured requiring 10.5 - 11.5 ppg MW. Set 7" int. casing if hole conditions require.



CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	9-5/8"	0-2,500'	36#	K-55	STC	2.53	1.73	2.23
PRODUCTION	5-1/2"	0-TD	17#	S-95/P-110	LTC	SPECIFIED BY PROD DEPT		
TUBING								

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	0-2,000'	Lite + 2% CaCl ₂ + 0.25 lb/sk Flocele	520	50%	12.70	1.82
	TAIL	2,000'-2,500'	Class G + 2% CaCl ₂ + 0.25 lb/sk Flocele	220	50%	15.60	1.19
PRODUCTION	LEAD	2,000'-5,500' (3,500')	Lead + 0.6% Econolite + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonite + 16% Gel + 1% HR-7 + 3% KCl	300	25%	11.00	3.80
	TAIL	5,500'-12,500' (7,000')	50/50 Poz + 0.25 lb/sk Flocele + 0.6% HALAD-322 + 2% Gel + 2% MicroBond HT + 5% Salt	1,800	25%	14.35	1.24

*or 15% over caliper.

FLOAT EQUIPMENT & CENTRALIZERS

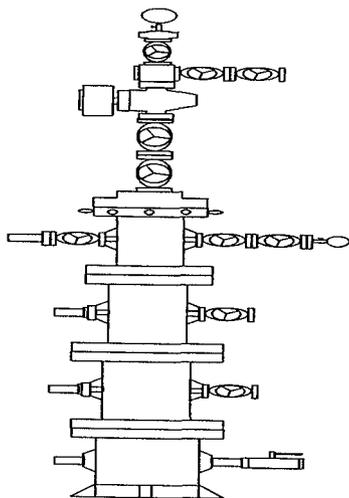
SURFACE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every fourth joint to surface. Thread lock FE & casing up to & including box end of FC.
PRODUCTION	Float shoe, 2 jts, float collar. Centralize first 3 joints & every other joint across pay zones. Thread lock FE & casing up to & including box end of FC.

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MAY 01 2000

DIVISION OF
OIL, GAS AND MINING

WELLHEAD EQUIPMENT



TREE	2-1/16" 10M
TUBING HEAD	11" 5M X 7-1/16" 10M
CASING SPOOL	
CASING SPOOL	
CASING HEAD	9-5/8" SOW X 11" 5M

COASTAL OIL & GAS CORPORATION
DRILLING PROGRAM

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM

INTERVAL	SIZE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	12-1/4"	Various	Air			
SC - Top of Wasatch	8-3/4"	Various	450-350			(No air below surf csg)
Wasatch	8-3/4"	Various (PDC)	450-350		0.5 TFA	
Mesaverde/Castlegate	8-3/4"	Various	400-300			

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - TD	DLL/Cal/SP/GR
SC - TD	Neutron/Density/GR
Optional	Sonic
Various	SWC's

MUD LOGGER: 2,500' - TD

SAMPLES: As per Geology

CORING: SWC's at selective intervals.

DST: As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0-2,500'	Air/Mist/ Aerated Water	NA	NA		KCL
2,500'-TD	Water/Mud	8.5-11.5	NC - <10	30-45	KCL, Gel, LCM, Polymer

ADDITIONAL INFORMATION

Test casing head to 1,000 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 3,500 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER: _____
Blaine Yeary

PROJECT MANAGER: _____
Tom Young

DATE: _____

DATE: _____

RECEIVED

MAY 01 2000

DIVISION OF
OIL, GAS AND MINING



Coastal
The Energy People

May 4, 2000

Ms. Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

RE: Sundry Notices

Dear Ms. Cordova:

Enclosed are a copy of Sundry Notices and Reports on Wells Form(s), State of Utah Form 9 and BLM Form 3160-5, for the week ending May 4, 2000.

If you have any questions or need additional information, please contact me at (435) 781-7021.

Sincerely,

Deanna Bell
Environmental Secretary

Enclosures

RECEIVED

MAY 05 2000

DIVISION OF
OIL, GAS AND MINING

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • P.O. BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-2997
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)781-7023	7. If Unit or CA/Agreement, Name and/or No. 9C-000207
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/NE Sec.34, T8S, R20E 1707'FNL & 2047'FEL		8. Well Name and No. Tabbee #34-108
		9. API Well No. 43-047-33410
		10. Field and Pool, or Exploratory Area Ouray
		11. County or Parish, State Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

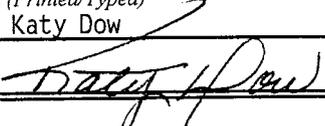
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Finished drilling from 80' to 12,504'. Ran 282 jts 5 1/2" 17# LT&C 8RD Csg. Cmt w/890 sks HiFill Mod w/ adds, 14.35 ppg, 1.24 yield. Tail w/2735 sks 50/50 Poz w/adds, plus 20% SSA-1, 14.35 ppg, 1.48 yield. Displace w/290 Bbls 2% KCL H2O w/200 Bbls Cmt to surface. Bumped plug. Floats held. Cleaned mud tanks. Rig released @ Midnight on 4/28/00.

RECEIVED

MAY 05 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
	Date 5/2/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435) 781-7023	7. If Unit or CA/Agreement, Name and/or No. 9C- 000207
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/NE Sec. 34, T8S, R20E 1707' FNL & 2047' FEL		8. Well Name and No. Tabbee #34-108
		9. API Well No. 43-047-33410
		10. Field and Pool, or Exploratory Area Ourray
		11. County or Parish, State Utah CO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

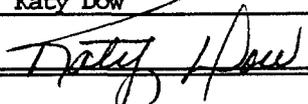
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Subject well placed on production on 7/10/00. Please refer to the attached Chronological Well History.

RECEIVED

JUL 17 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
	Date 7/12/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

COASTAL OIL & GAS CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

TABBEE # 34-108

SW/NE Sec. 34, T8S-R20E

OURAY FIELD

UINTAH COUNTY, UT

WI: 100%

PBTD: 12,442' PERFS: 11,638'-12,420'

CSG: 5.5" x 17# @ 12,498'

Spud Date: 02/07/00

RECEIVED

JUL 17 2000

**DIVISION OF
OIL, GAS AND MINING**

DRILL & COMPLETE, AFE: 90131

FORMATION: CASTLEGATE "B" & "A"

CWC(M\$):

- 05/05/00 **PREP TO TIH W/ TBG.**
PROG: MIRU. SIH W/ 4 3/4" DRAG BIT. EOT @ 10,335'.
(DAY 1)
- 05/06/00 **PREP TO LOG.**
PROG: PU & RIH W/ 2 3/8" TBG TO PBTD @ 12,442'. PICKLE TBG. CIRC HOLE W/ 3% KCL. POOH W/ TBG. SDFWE.
(DAY 2)
- 05/07-5/08/00 **PROG: LOGGING.**
- 05/09/00 **PREP TO POOH W/ TBP & PKR.**
PROG: RIH & PERF CASTLEGATE 'B' AS FOLLOWS:
- | OPEN HOLE DEPTH | SPF | HOLES | PRESS |
|-------------------|-----|-------|-------|
| 12,415' - 12,420' | 6 | 30 | 0 |
| 12,348' - 12,353' | 6 | 30 | 0 |
| 12,326' - 12,331' | 6 | 30 | 0 |
| 12,210' - 12,215' | 6 | 30 | 0 |
- PU & RIH W/ 5 1/2" RBP & PKR. SET RBP @ 12,428' & PKR @ 12,379'. BRK DN PERFS F/ 12,415' - 12,420' W/ 6678# @ 1.5 BPM. ISIP: 5333#, 5 MIN: 4875#, 10 MIN: 4752#, 15 MIN: 4697#, FG: 0.87, TL: 20 BBLS. BRK DN PERFS F/ 12,348' - 12,353' W/ 7951# @ 3 BPM. PMP'D 18 BBLS 3% KCL W/ 8400# @ 2.5 BPM. WHEN WELL COMMUNICATED THROUGH PERFS 12,326' - 12,331'. RESET PKR @ 12,284. BRK DN PERFS F/ 12,326' - 12,331' W/ 6400# @ 3 BPM. ISIP: 5246#, 5 MIN: 4747#, 10 MIN: 4692#, 15 MIN: 4633#, FG: 0.86, TL: 38 BBLS (BOTH INTERVALS). BRK DN PERFS F/ 12,210' - 12,215', W/ 6134# @ 7 BPM. ISIP: 5196#, 5 MIN: 4942#, 10 MIN: 4903#, 15 MIN: 4871#, FG: 0.86, TL: 20 BBLS 3% KCL WTR. RLS PKR & PLUG. SOOH W/ RBP & PKR. EOT @ 12,015'.
(DAY 3)
- 05/10/00 **PREP TO FRAC. ON 5/10/00.**
PROG: SITP: 3500#, SICP: 4000#. BLOW DN IN 1 HR. POOH & LD RBP & PKR.
(DAY 4)
- 05/11/00 **FLOW TESTING.**
PROG: FRAC CASTLEGATE B PERFORATIONS 12,210' - 12,420' W/ 175,000# 20/40 ACFRAC BLACK & 1943 BBLS YF135LGD FLUID/GEL. TAGGED W/ IRRIDIUM & SCANTIUM. MTP: 6436#, ATP: 5990#, MTR: 50.3 BPM, ATR: 50 BPM, ISIP: 5118#, FG: 0.85, 5 MIN: 4816#. OPEN TO FBT ON 12/64" @ 3:00 PM. TLTR: 2383 BBLS, TLR: 1432 BBLS, LLTR: 951 BBLS. FLOW BACK 15 HRS. CK 12/64" - 18/64", FCP: 4500# - 2700#, 78 BWPH - 50 BWPH. HEAVY SAND TO NONE.
(DAY 5)
- 05/12/00 **PROG: FLWD 24 HRS, CK: 18/64" - 26/64", CP: 2700 - 250#, BW: 50/HR - 10/HR, AVG RATE: 572 MCF, LLTR: 368 BBLS.**
(DAY 6)
- 05/15/00 **PROG: 24 HR AVERAGE FLOW BACK WAS 428 MCF, 5.8 BWPH, ON 20/64" CHK, FTP: 290#, CP: 1031#, W/-130 BW OVERLOAD.**
(DAY 7)
- 05/16/00 **PROG: FLWD BACK FOR THE LAST 24 HRS. AVG FOR THE LAST 24 HRS WAS 346 MCF, 5 BWPH, ON 17/64" CHK, FTP: 264#, CP: 945#. CURRENT RATE AS OF 5:30 AM TODAY WAS 393 MCF, 5 BWPH, ON 20/64" CHK, FTP: 225#, CP: 925# WITH 251 BBLS OVER LOAD.**
- 05/17/00 **PROG: ROAD RIG TO LOCATION. SPOT EQUIP. SHUT DN DUE TO HIGH WINDS.**

(DAY 8)

05/18/00 W.O. FRAC 5/19/00.
PROG: RURIG. BLEW WELL DN. ND WH & NUBOP. POOH W/ TBG. WIRELINE SET 10K
CBP @ 12,195'. PRESS TSTD PLUG, CSG, & BOP TO 4000#. PERF CASTLGATE 'B' F/ 12,131'
- 12,136', 12,090' - 12,095', & 12,052' - 12,057' @ 6 SPF. NO CHANGE IN FLUID LEVEL OR
PRESS. BROKE DN PERFS @ 4150# @ 3.2 BPM & PUMP 30 BBLs 3% KCL INTO
FORMATION. ISIP: 4555#, 5 MIN: 3754#, 10 MIN: 3017#, 15 MIN: 2426#.

(DAY 9)

05/19/00 S.I., W.O. FRAC THIS MORNING (5/19/00) @ 9:00 AM. SICP 1000#.

(DAY 10)

05/20/00 FOW WELL AFTER FRAC PERF (12052'-12136'). MIRU DOWELL F/ FRAC UPPER
CASTLGATE "B". PRESS TEST LINES 10500 PSI SICP 1600 PSI. FRAC UPPER CASTLEGATE
"B" PERF (12052'-12136'). PUMP 303300# 20/40 ACFRAC BLACK SD W/YF 135 LGD. ISIP-4839
PSI, MP-7104 PSI, AP-5526 PSI, MR-49.7 BPM, AR-45 BPM, FG .837, TTL LOAD=2746 BBL. FLOW
WELL AFTER FRAC ON 16/64 CH FCP 4200 PSI. FLOW WELL AFTER FRAC ON 16/64 CH
FCP 3400 PSI, REC 133 BBL. FLOW WELL AFTER FRAC ON 16/64 CH FCP 2700 PSI, REC 189
BBL. FLOW WELL AFTER FRAC ON 14/64 CH FCP 3225 PSI, REC 60 BBL. SDFD W/ RIG
CREWS & LEAVE WELL W/ SMUIN FLOW TESTER. FLOW WELL AFTER FRAC ON 28/64 CH
FCP 850 PSI, REC 1610.

(DAY 11)

05/22/00 PROG: FLWD 347 MCF, 438 BW, FCP: 190#, 32/64" CK, 24 HRS, 316 BBLs OVERLOAD.

05/23/00 PROG: PREPARING TO PUT TO PRODUCTION
BLEW DN WELL. RIH W/ 4 3/4" BIT, PMP OFF BIT SUB ON TUBING. TAGGED SAND @
12,150'. RU PWR SWIVEL. C-O 45' SAND. DRILL CBP @ 12,195' AND CLEAN OUT 27' OF
SAND TO PBTD @ 12,442'. CIRC WELL CLEAN. LAY DN 2 JTS 2 3/8" TBG AND LAND W/
EOT @ 12,399'. PUMP OFF BIT. SWI, SDFN.

(DAY 12)

05/24/00 PROG: TURNED TO PRODUCTION @ 10:00 AM. SPOT PRODUCTION VOLUMES. 64/64"
CK, FTP: 600#, CP: 1000#, 25 BWPH, 1100 MCFPD, LP: 139#.

(DAY 13)

05/25/00 PROG: FLWD 651 MCF, 440 BW, FTP: 160#, CP: 1380#, 64/64" CK, 22 HRS, LP: 139.

05/26/00 PROG: FLWD 497 MF, 0 BW (METER PLUGGED W/ RUBBER-ACT PROD EST: 400 BW), FTP:
140#, CP: 1100#, 64/64" CK, 22 HRS, LP: 138#, DN 2 HRS - LOGGED OFF, BLEW DN &
RETURNED TO PROD.

05/27/00 PROG: FLWD 494 MCF, 173 BW, FTP: 140#, CP: 1050#, 64/64", 24 HRS, LP: 140#.

05/28/00 PROG: FLWD 368 MCF, 122 BW, FTP: 150#, CP: 1120#, 64/64" CHK, 24 HRS, LP: 142#.

05/29/00 PROG: FLWD 369 MCF, 195 BW, FTP: 144#, CP: 1000#, 64/64" CHK, 24 HRS, LP: 144#.

05/30/00 PROG: FLWD 280 MCF, 229 BW, FTP: 140#, CP: 1200#, 20/64" CHK, 22 HRS, LP: 140#, DN 2
HRS TO BLOW WELL.

05/31/00 PREP TO SET CIBP & PERF.
PROG: MIRU. BLOW WELL DN. POOH W/ TBG.

(DAY 14)

06/01/00 PREP TO BRK DN.
PROG: SET CIBP @ 12,010'. PERF CASTLEGATE 'A' F/ 11,854' - 11,859', 4 SPF, 20 HOLES; F/
11,771' - 11,776', 4 SPF, 20 HOLES; F/ 11,726' - 11,731', 4 SPF, 20 HOLES; & F/ 11,638' - 11,643',
4 SPF, 20 HOLES. 0 PRESS. PU & RIH W/ RBP & PKR. SET PKR @ 11,573'.

(DAY 15)

06/02/00 PREP TO RIH W/ PKR & SWAB WELL.
PROG: RIH W/ RBP & PKR. ISOLATE PERFS F/ 11,854' TO 11,859'. BRK DN W/ 5736# @ 2.7
BPM. EST INJ RATE OF 6 BPM @ 8620#. ISIP: 3800#, 5 MIN: 2600#, 10 MIN: 2046#, 15 MIN:
1712#. ISOLATE PERFS F/ 11,771' TO 11,776'. BRK DN W/ 4742# @ 2.6 BPM. ESTABLISH INJ
RATE OF 6.2 BPM @ 8537#. ISIP: 3621#, 5 MIN: 142#, 6 MIN: 0#. RLS PKR. TAG FILL ON RBP.
REV OUT SD. WORK RBP FREE. ISOLATE PERFS F/ 11,726' - 11,731'. BRK DN W/ 5112#
@ 3.2 BPM. ESTABLISH INJ RATE OF 6.5 BPM @ 8600#. ISIP: 3690#, 5 MIN: 3355#, 10 MIN:
3236#, 15 MIN: 3154#. ISOLATE PERFS F/ 11,638' - 11,643'. BRK DN W/ 4074# @ 2.8 BPM.
ESTABLISH INJ RATE OF 11.5 BPM @ 5400#. ISIP: 4102#, 5 MIN: 3809#, 10 MIN: 3731#, 15
MIN: 3676#. RLS RBP & PKR. POOH THIS AM SICP: 1500#.

(DAY 16)

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06/03/00 SWBG.
 PROG: SITP: 1500#. BLOW DN IN 5 MIN. RIH W/ PKR & SET @ 11,510'. SWAB WELL DN.
 IFL: SURF, MADE 10 SWAB TRIPS, REC 94 BBLS. FFL: 8500'.
 (DAY 17)

06/04/00 PROG: SITP: 1500#. BLOW DN IN 5 MIN. RIH W. SWAB. IFL: 3500'. MADE 19 BW/ 14 HRS
 (1.3 BWPH). MADE 4 SWAB TRIPS. SWAB TO SN @ 11,510'. REC 15 BW. SDFWE. NOTE:
 SITP @ 7:00 AM ON 6/05/00 3350#. CP: 650#.
 (DAY 18)

06/06/00 PREP TO FRAC.
 PROG: SITP: 3350#, SICP: 650#. BLOW DN CSG. BLOW DN TBG IN 10 MIN. MADE 7 SWAB
 TRIPS. IFL @ 4500'. FFL @ 11,508'. REC 23 BW. RLS PKR & POOH.
 (DAY 19)

06/07/00 PREP TO RUN AFTER FRAC TRACER LOG.
 PROG: FRAC CASTLEGATE 'A' F/ 11,643' - 11,854' W/ 1,002 BBLS YF135LG W/ 71,000# 20/40
 ACFRAC BLACK. BOTH THE PAD & PROPPANT WERE RA TRACED. MTP: 5896#, ATP:
 4062#, MTR: 45.4 BPM, ATR: 37.7 BPM, ISIP: 4156#, FG: 0.79. NET PRESS INCR: 1002# TO
 1158#. OPEN WELL ON 16/64" CHK W/ 3500# FTP. THE WELL IS CURRENTLY FLWG 36
 BWPH ON A 24/64" CHK W/ FCP: 550# W/ 783 BBLS REC & 238 BBLS LEFT TO REC.
 (DAY 20)

06/08/00 PREP TO RUN TBG & TRACER LOG.
 PROG: FLWD 324 MCFPD FOR 2 HRS ON 32/64" CHK. CP DROPPED F/ 350# TO 150#, 30
 BWPH TO 7 BWPH. WELL DIED. FULLY OPEN CHK. WELL WOULD NOT UNLOAD. LEFT
 OPEN OVERNIGHT. AVG CP: 10#. TLR: 1106 (85 BBLS OVERLOAD). RIH W/ SINKER BAR.
 TAG SD @ 12,010'.
 (DAY 21)

06/09/00 EVALUATING PRISM LOG.
 PROG: RIH W/ 2 3/8" TBG TO 11,771'. MADE 2 SWAB TRIPS. IFL: 1500'. WELL STARTED
 TO FLOW W/ 60# ON TBG. REC 37 BBLS GAS CUT WTR. RIH W/ PRISM LOG. UNABLE TO
 GO THROUGH SN. POOH W/ TBG. DEBRIS IN SN. RUN PRISM LOG.
 (DAY 22)

06/10/00 PROG: SICP: 1100#. BLOW WELL DN IN 1 HR. RIH W/ TBG TO 11,632'. MADE 1 SWAB
 TRIP. IFL: 4000'. WELL STARTED TO FLOW. FLWD 16 HRS. AVG CHK: 18/64", AVG FTP:
 150#, AVG CP: 782#, AVG RATE: 53 MCFPD, AVG WTR: 6 BWPH, REC 91 BBLS OVER LOAD.
 (DAY 23)

06/11/00 FLWD 24 HRS, 22/64" CHK TO 12/64", AVG FTP: 287.6#, AVG CP: 1282#, AVG RATE: 146
 MCFPD, AVG WTR: 3.3 BWPH, REC 175 BBLS OVER LOAD.

06/12/00 FLWD 24 HRS, AVG CHK: 13/64", AVG FTP: 564#, AVG CP: 1343#, AVG RATE: 193 MCFPD,
 AVG WTR: 2.5 BWPH, REC 237 BBLS OVER LOAD.

06/13/00 PREP TO FLOW TEST.
 PROG: POOH W/ 2 3/8" TBG. CHANGE ORDERS. RIH W/ 2 3/8" TBG. LAND TBG @
 11,630'. MADE 5 SWAB TRIPS. IFL: 7800'. RECOVER 27 BW. FFL: 8800'. SIBUP.
 (DAY 24)

06/14/00 FLOW TESTING.
 PROG: NDBOPE. NUWH. MADE 3 SWAB TRIPS. IFL @ 5300'. WELL STARTED TO FLOW.
 FLOW BACK 15 HRS ON 12/64" CHK. AVG FTP: 272#, AVG CP: 1043#, AVG WATER ENTRY:
 3 BPH. REC 41 BW/15 HRS, AVG PROD RATE: 121 MCFPD.
 (DAY 25)

06/15/00 PROG: PLACED ON SALES @ 4:00 PM, 6/13/00. SPOT PROD RATE: 158 MCFPD, FTP: 300#,
 CP: 950#, 12/64" CHK, LP: 133#.

06/16/00 PROG: FLWD 232 MCF, 51 BW, FTP: 225#, CP: 850#, 12/64" CHK, 24 HRS, LP: 133#.

06/17/00 PROG: FLWD 209 MCF, 66 BW, FTP: 155#, CP: 840#, 12/64" CHK, 24 HRS, LP: 132#.

06/18/00 PROG: FLWD 116 MCF, 53 BW, FTP: 140#, CP: 1400#, 16/64" CHK, 24 HRS, LP: 123#.

06/19/00 PROG: FLWD 195 MCF, 33 BW, FTP: 470#, CP: 1025#, 16/64" CHK, 24 HRS, LP: 132#.

06/20/00 PREP TO FRAC.
 PROG: ND WH. NUBOPE. POOH W/ TBG.
 (DAY 26)

06/21/00 FLOW TESTING.
 PROG: FRAC CASTLEGATE 'A' PERFS F/ 11,638' - 11,859' W/ 446,000# 20/40 SINTERED BRUCTITE

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3889 BBLs YH135LGD FLUID/GEL. MTP: 7384#, ATP: 4933#, MTR: 50.6 BPM, ATR: 48.1 BPM. ISIP: 5393#, 5 MIN: 4253#, 10 MIN: 4056#, 15 MIN: 3868#, FG: 0.89. OPEN WELL ON 14/64" CHK, FTP: 3500#. FLOW BACK WELL 15 HRS. CHK 10/64" TO 14/64", FCP: 3850# TO 2375#, 50 BWP/HR TO 62 BWP/HR. HVY TO LIGHT TO HVY BAUXITE RETURNS (WASHED OUT 3 - 14/64" CHKS). TLTR: 3889 BBLs, TLR: 807 BBLs, LLTR: 3082 BBLs.

(DAY 27)

- 06/22/00 PREP TO RIH W/ TBG.
PROG: FLWD BACK 24 HRS, CK: 14/64" - 32/64", CP: 2375# - 625#, 62 BWP/HR - 60 BWP/HR, TLR: 2578 BBLs, LLTR: 1311 BBLs.
- 06/23/00 PREP TO SWAB.
PROG: FULLY OPEN WELL. CP DROPPED F/ 200# TO 50# IN 5 HRS. HVY SD TO LIGHT SD, 82 BWP/HR TO 76 BWP/HR. RIH W/ 2 3/8" TBG. LAND TBG @ 11,550'. WELL DEAD. SIBUP. TLR: 2928 BBLs, LLTR: 961 BBLs.
(DAY 28)
FLWG TO SALES.
- 06/24/00 PROG: RIH W/ SINKER BAR. TAGGED BAUXITE @ 11,383'. 16' OF FILL OVER THE BOTTOM PERFS (11,854' - 11,859'). MIRU AIR FOAM UNIT. CLEANED OUT BAUXITE TO 11,916' & CIRC HOLE CLEAN. NU WH ATTEMPTED REV CIRC W/ AIR FOAM, BUT WAS UNABLE TO ESTABLISH CIRC. CP BUILT TO 1400#.
(DAY 29)
- 06/25/00 SITP: 1000#. SICP: 2200#. OPEN WELL. FTP DROP TO 200# & HELD. NO SD. TURNED TO SALES @ 8:30 AM. MONITOR PROD FOR 8 HRS. CHK 24/64" TO 30/64", FTP: 430# - 120# - 300#, CP: 1750# - 2050# - 1840#, 40 BWP/HR TO 30 BWP/HR, 350 MCF/DPD - 0 MCF/DPD - 498 MCF/DPD. TLR: 4108 BBLs, TLR: 3443 BBLs, LLTR: 665 BBLs.
(DAY 30)
- 06/26/00 PROG: FLWD 290 MCF, 0 BC, 150 BW, FTP: 360#, CP: 1550#, 64/64" CHK, 24 HRS, LP: 126#, LLTR: 515 BBLs.
- 06/27/00 PROG: FLWG 198 MCF, 160 BW, FTP: 170#, CP: 1845#, 64/64" CHK, LP: 138#, 24 HRS, LLTR: 355 BBLs.
- 06/28/00 PROG: FLWG 254 MCF, 180 BW, FTP: 380#, CP: 1310#, 64/64" CHK, 21.5 HRS, LP: 149#, LLTR: 175 BBLs. (LOGGED OFF FOR 2.5 HRS).
- 06/29/00 PROG: FLWG 231 MCF, 200 BW, FTP: 210#, CP: 1460#, 64/64" CHK, 24 HRS, LP: 122#, LLTR: 155 BBLs.
- 06/30/00 PROG: FLWG 136 MCF, 244 BW, FTP: 110#, CP: 1380#, 64/64" CHK, 24 HRS, LP: 105#, (REC 89 BBLs OVERLOAD).
- 07/01/00 PROG: FLWD 211 MCF, 142 BW, FTP: 100#, CP: 1450#, 64/64" CK 18 HRS, LP: 118#.
- 07/02/00 PROG: FLWD 201 MCF, 222 BW, FTP: 100#, CP: 1720#, 64/64" CK, 18 HRS, LP: 127#.
- 07/03/00 PROG: FLWD 256 MCF, 224 BW, FTP: 180#, CP: 1320#, 64/64" CK, 18 HRS, LP: 179#.
- 07/04/00 PREP TO PERF LWR MESA VERDE.
PROG: MIRU. POOH W/ 2 3/8" TBG. WIRELINE SET CIBP @ 11,620'. PRESS TEST CIBP TO 5000#. PRESS TEST BOPE. SD UNTIL WEDNESDAY, 7/5/00.
(DAY 31)
- 07/06/00 PREP TO FRAC.
PROG: PERF LWR MESA VERDE 11,532' - 11,546', 4 SPF, 56 HOLES. DUMP 12 GALS 15% HCL ACROSS PERFS. BRK DN PERFS @ 4230# @ 3 BPM - ISIP: 4047#, 5 MIN: 3854#, 10 MIN: 3767#, 15 MIN: 3703#, FG: 0.78. SI WO FRAC.
(DAY 32)
- 07/07/00 PREP TO FRAC.
PROG: FRAC LWR MESA VERDE 11,532' - 11,546' W/ 53,000# 20/40 PR6000 & 761 BBLs YF120LG FLUID/GEL. ISIP: 5071#, FG: 0.88, MTP: 6023#, ATP: 4921#, MTR: 26 BPM, ATR: 23.8 BPM. SIH W/ CBP & PERF GUN. STACK OUT @ 150'. POOH LOOKED GOOD. RIH & STACK OUT @ 150'. SOH PULLING HARD. PULLED OUT OF ROPE SOCKET @ 110'. RIH W/ FISHING TOOLS. TAG & LATCH FISH @ 11,524'. POOH & LD FISH.
(DAY 33) TC: \$3,419,388
- 07/08/00 PREP TO DO CBP'S.
PROG: STAGE 2 - SET CBP @ 11,510'. PERF LWR MESA VERDE 11,460' TO 11,470', 4 SPF, 40 HOLES. BRK DN PERFS - ISIP: 3740#. FRAC W/ 46,400# 20/40 PR6000 & 903 BBLs YF120LG FLUID/GEL. ISIP: 5713#, FG: 0.94, MTP: 6623#, ATP: 5191#, MTR: 26.8 BPM, ATR: 23.2 BPM. NET PRESS INCR: 1923#. RIH W/ CBP & PERF GUN. SET CBP @ 11,400'.
STAGE 3 - PERF LWR MESA VERDE 11,384' - 11,394', 4 SPF, 40 HOLES. BRK DN W/ 3493# - ISIP: 3786#. FRAC W/ 42,000 20/40 PR6000 & 671 BBLs YF120LG LIQUID/GEL. ISIP: 4234#, MTP: 5763#, ATP: 4205#, MTR: 27 BPM, ATR: 21.1 BPM. NET PRESS INC: 741#, FG: 0.81. RIH W/ CBP & PERF GUN. SET CBP @ 11,300'.
STAGE 4 - PERF LWR MESA VERDE 10,982' - 10,994', 4 SPF, 48 HOLES. BRK DN PERFS - ISIP: 3500#. FRAC W/ 50,750# 20/40 PR6000 & 716 BBLs YF120LG LIQUID/GEL. ISIP: 4454#, FG: 0.84, MTP: 5543#, ATP: 4353#, MTR: 25.7 BPM, ATR: 22.7 BPM. NET PRESS INCR: 954#. RIH W/ CBP & PERF GUN. SET CBP @ 10,930'.
STAGE 5 - PERF LWR MESA VERDE 10,724' TO 10,732', 4 SPF, 24 HOLES. BRK DN PERFS - ISIP: 3520#. FRAC W/ 34,400# 20/40 PR6000 & 628 BBLs YF120LG LIQUID/GEL. ISIP: 3983#, FG: 0.81, MTP: 6326#

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ATP: 3886# , MTR: 26.2 BPM, ATR: 18.4 BPM. NET PRESS INCR: 436# . SET CBP @ 10,650'. SIH W/ BIT & 2 3/8" TBG. EOT @ 10,580'.

(DAY 34)

07/09/00

PREP TO CONNECT TO SALES.

PROG: DO CBP'S @ 10,650', 10,780', 11,220', 11,360' & 11,470'. CO TO 11,620' W/ AIR FOAM. PU & LAND TBG @ 10.683'. RIH W/ TBG PUNCHER. SHOOT 4 SPF @ 10,672', 24 HOLES. OPEN TO FLOWBACK FRAC TANK @ 9:00 PM. FLOWBACK 10 HRS. CHK 48/64" TO 32/64". CP: 850# TO 1060#, FTP: 250# TO 640#, 36 BWPH TO 11 BWPH. NO SD. EST PROD RATE: 2000 MCFPD. TLTR: 2918 BBLS, TLR: 207 BBLS, LLTR: 2711. (DAY 35)

07/10/00

PROG: PLACED ON SALES @ 9:00 AM. SPOT PROD DATA: FTP: 580# , CP: 1480# , 1390 MCFPD, 25/64" CHK.

07/11/00

PROG: FLWD 1236 MCF, 220 BW, FTP: 380# , CP: 1000# , 25/64" CHK, 24 HRS, LP: 134# , LLTR: 2491 BBLS.

07/12/00

PROG: FLWD 992 MCF, 150 BW, FTP: 280# , CP: 700# , 30/64" CHK, 24 HRS, LP: 136# , LLTR: 2341 BBLS.

IP DATE: 7/10/00 - FLWG F/ LWR MESA VERDE FORMATION 1236 MCF, 220 BW, FTP: 380# , CP: 1000# , 25/64" CHK, 24 HRS, LP" 134# . FINAL REPORT.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-2997
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435) 781-7023	7. If Unit or CA/Agreement, Name and/or No. 9C-000207
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/NE Sec. 34, T8S, R20E 1707'FNL & 2047'FEL		8. Well Name and No. Tabbee #34-108
		9. API Well No. 43-047-33410
		10. Field and Pool, or Exploratory Area Ouray
		11. County or Parish, State Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Revised</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Spud</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU Bill Martin Drilling. Drilled 80' of 17 1/2" hole. Ran 80' of 14" conductor pipe. Cmt w/40 sks P&AG w/2% CaCl2, 15.6 ppg, 1.18 yield w/6 Bbls Cmt to surface. Hole stayed full. Drilled 12 1/4" hole, moved off. 1/10/00.

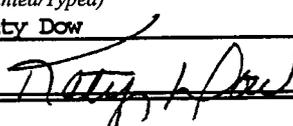
2/10/00 Ran 96 jts 9 5/8" 36# K-55 ST&C Csg. Cmt w/250 sks Lite w/2% CaCl2, 17.7 ppg, 1/34 yield. Tail w/210 sks Premium "G" w/adds, 15.6 ppg, 1.19 yield. Dropped plug. Displace w/171 Bbls H2O. Bump plug. Floats held. Full returns.

Spud @ 8:00 a.m. on 1/14/00

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
	Date 7/18/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address P.O. Box 1148, Vernal, UT 84078
 3a. Phone No. (include area code) (435)-781-7023

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SW NE

At top prod. interval reported below 1707' FNL & 2047' FEL

At total depth

14. Date Spudded 1-14-00
 15. Date T.D. Reached 4-28-00
 16. Date Completed D & A Ready to Prod. 7-9-00

5. Lease Serial No.
14-20-H62-2997

6. If Indian, Allottee or Tribe Name
Ute

7. Unit or CA Agreement Name and No.
9C-000207

8. Lease Name and Well No.
Tabbee #34-108

9. API Well No.
43-047-33410

10. Field and Pool, or Exploratory
Ouray

11. Sec., T., R., M., or Block and Surveyor Area
Sec 34-T8S-R20E

12. County or Parish Uintah
 13. State Utah

17. Elevations (DF, RKB, RT, GL)*
4665.5' GR

18. Total Depth: MD TVD 12504'
 19. Plug Back T.D.: MD TVD 12442'
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

✓ CN-FD, CBL-VD, DSI/GR/CLL 5-15-00

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	14" K-55	50#		80'		40 P-AG		Surface	
12 1/4"	9 5/8" K-55	36#		2500'		520 Prem Lt 210 Prem Lt			
7 7/8"	5 1/2" P-110	17#		12498'		890 Hi fill 1000 50/50 2735 50/50		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	11832'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Refer to the			Refer to the			
B) Additional Page			Additional Page			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
Refer to the Additional Page	

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28. Production Intervals A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
7/9/00	7/10/00	24	→	0	1236	220	0	0	Flowing
Choke Size 25/64	Tbg. Press. Flwg. 380#	Csg. Press. 1000#	24 Hr. →	Oil BBL 0	Gas MCF 1236	Water BBL 220	Gas: Oil Ratio 0	Well Status	Producing

28a. Production Intervals B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production-Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold Used for Fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	2179'	5814'			
Wasatch	5814'	9075'			
Mesaverde	9075'				

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32. Additional remarks (include plugging procedure):

AUG 01 2000

DIVISION OF OIL, GAS AND MINING

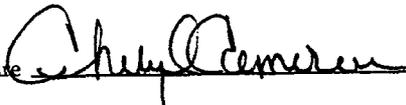
33. Circle enclosed attachments:

- 1. Electrical/Mechanical logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other Chronological Well History

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cheryl Cameron

Title Sr. Environmental Analyst

Signature 

Date 7/18/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease Serial No. 14-20-H62-2997

WELL NAME: Tabbee #34-108
CA #9C-000207
API# 43-047-33410

PAGE 1

ITEMS #25, #26, & #27:

Open Hole Depth:

Lower Mesaverde:

12415'-12420' 6 SPF 30 Holes; 12348'-12353' 6 SPF 30 Holes; 12326'-12331' 6 SPF 30 Holes;
12210'-12215' 6 SPF 30 Holes;

FRAC: 12210'-12420 w/175000# 20/40 AC Frac Black & 1943 Bbls YF 135 LGD Fluid/Gel.

Perf Lower Mesaverde; 12131'-12136', 12090'-12095', 12052'-12057' @ 6 SPF;

Frac: (12052'-12136') Pump 303300# 20/40 AC Frac Black SD & 2746 Bbls w/YF 135 LGD.

Perf Lower Mesaverde; 11854'-11859' 4 SPF 20 Holes; 11771'-11776' 4 SPF 20 Holes; 11731' 4 SPF

11638'-11643' 4 SPF 20 Holes;

FRAC: 11643'-11854' w/1002 Bbls YF 135 LG w/71000# 20/40 SD AC Frac Black.

FRAC: 11638'-11859' w/446000# 20/40 Sintered Bauxite & 3889 Bbls YH 135 LGD
Fluid/Gel.

Stage #1:

Perf Lower Mesaverde; 11532'-11546' 4 SPF 56 Holes;

FRAC: 11532'-11546' w/53000# 20/40 PR6000 & 761 Bbls YF 120 LG Fluid/Gel.

Stage #2:

Perf Lower Mesaverde; 11460'-11470' 4 SPF 40 Holes;

FRAC: 46400# 20/40 PR6000 & 903 Bbls YF 120 LG Fluid/Gel.

Stage #3:

Perf Lower Mesaverde; 11384'-11394' 4 SPF 40 Holes;

FRAC: 42000# 20/40 PR6000 & 671 Bbls YF 120 LG Liquid/Gel.

SEE NEXT PAGE

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DIVISION OF
OIL, GAS AND MINING

Lease Serial No. 14-20-H62-2997

WELL NAME: Tabbee #34-108
CA #9C-000207
API #43-047-33410

PAGE 2 CONT.

ITEMS #25, #26, & #27:

Stage #4:

Perf Lower Mesaverde 10982'-10994' 4 SPF 48 Holes;
FRAC w/50750# 20/40 PR 6000 & 716 Bbls YF 120 LG Fluid/Gel.

Stage #5:

Perf Lower Mesaverde 10724'-10732' 4 SPF 24 Holes;
FRAC w/34400# 20/40 PR6000 & 628 Bbls YF 120 LG Liquid/Gel

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DIVISION OF
OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SHELL UTE TRIBAL 1-08A1E	43-047-30173	1846	08-01S-01E	INDIAN	OW	P
UTE TRIBAL 3-25	43-047-33540	99999	25-04S-01E	INDIAN	OW	APD
UTE TRIBAL 4-25	43-047-33541	13041	25-04S-01E	INDIAN	OW	P
UTE TRIBAL 7-25	43-047-33542	12999	25-04S-01E	INDIAN	OW	P
UTE TRIBAL 11-25	43-047-33551	12989	25-04S-01E	INDIAN	OW	P
UTE TRIBAL 12-25	43-047-33544	12990	25-04S-01E	INDIAN	OW	P
UTE 27-1	43-047-31942	11221	27-04S-01E	INDIAN	OW	P
UTE TRIBAL 3-36	43-047-33867	99999	36-04S-01E	INDIAN	OW	APD
WYASKET 33 26 (CR-172)	43-047-30907	170	33-08S-20E	INDIAN	GW	P
WYASKET 33-105	43-047-33408	99999	33-08S-20E	INDIAN	GW	APD
WYASKET 33-106 (CR-172)	43-047-33409	99999	33-08S-20E	INDIAN	GW	APD
IGNACIO 33-107	43-047-33674	13270	33-08S-20E	INDIAN	GW	DRL
TABBEE 34 20 (9C-207)	43-047-30734	115	34-08S-20E	INDIAN	GW	S
D M ICE FRIDAY 34 22 (9C-207)	43-047-30753	125	34-08S-20E	INDIAN	GW	S
TABBEE 34-108 (9C-207)	43-047-33410	12684	34-08S-20E	INDIAN	GW	P
TABBEE 34-109 (9C-208)	43-047-33411	13017	34-08S-20E	INDIAN	GW	P
TABBEE 34-110 (9C-208)	43-047-33412	99999	34-08S-20E	INDIAN	GW	APD
UTE TRIBAL 35 16 (9C-184)	43-047-30666	140	35-08S-20E	INDIAN	GW	P
UTE TRIBAL 35-111 (9C-184)	43-047-33394	99999	35-08S-20E	INDIAN	GW	APD
UTE TRIBAL 35-112 (9C-184)	43-047-33395	99999	35-08S-20E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

JAN. 17. 2003 3:34PM

PORT

NO. 173

P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

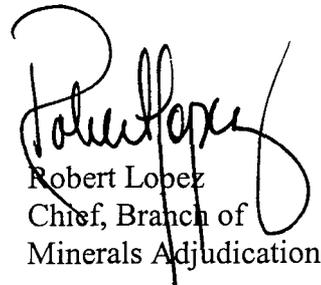
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

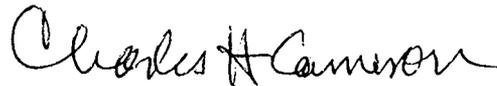
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

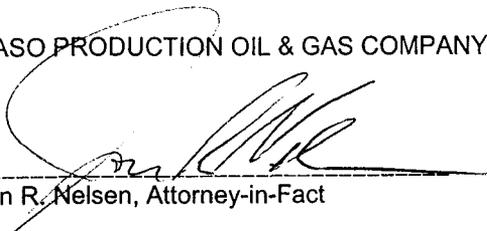
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix		TITLE Agent and Attorney-in-Fact
SIGNATURE 		DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit:

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 33-223 (CR-172)	33-08S-20E	43-047-34591	13568	FEDERAL	GW	P
TABBEE 34-157	34-08S-20E	43-047-33969	99999	INDIAN	GW	APD
TABBEE 34-158	34-08S-20E	43-047-33980	13454	INDIAN	GW	P
TABBEE 34-108	34-08S-20E	43-047-33410	12684	INDIAN	GW	P
TABBEE 34-109	34-08S-20E	43-047-33411	13017	INDIAN	GW	P
TABBEE 34-110	34-08S-20E	43-047-33412	13420	INDIAN	GW	P
TABBEE 34-20	34-08S-20E	43-047-30734	115	INDIAN	GW	P
TABBEE 34-196	34-08S-20E	43-047-34821	99999	INDIAN	GW	APD
TABBEE 34-197	34-08S-20E	43-047-34433	99999	INDIAN	GW	APD
DM ICE FRIDAY 34 22	34-08S-20E	43-047-30753	125	INDIAN	GW	S
UTE TRIBAL 35 16	35-08S-20E	43-047-30666	140	INDIAN	GW	P
UTE TRIBAL 35 111	35-08S-20E	43-047-33394	13397	INDIAN	GW	P
UTE TRIBAL 35 112	35-08S-20E	43-047-33395	13391	INDIAN	GW	PA
UTE TRIBAL 35 112X	35-08S-20E	43-047-34473	13429	INDIAN	GW	PA
UTE TRIBAL 35 113	35-08S-20E	43-047-33396	13271	INDIAN	GW	P
TRIBAL 35 185	35-08S-20E	43-047-34570	99999	INDIAN	GW	APD
TRIBAL 35 210	35-08S-20E	43-047-34476	13446	INDIAN	GW	P
TRIBAL 35 211	35-08S-20E	43-047-34519	99999	INDIAN	GW	APD
TRIBAL 35 212	35-08S-20E	43-047-34520	99999	INDIAN	GW	APD
WISSIUP 36-186	36-08S-20E	43-047-34033	13386	INDIAN	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/25/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/25/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
OURAY

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other VARIANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date	Federal Approval Of This Action Is Necessary
-------------	--	------	--

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any date within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: **2-16-04**
Initials: **UHO**

By: *[Signature]*

RECEIVED
JUL 14 2004

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T8S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT080491-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT080491-84C725	4304730663

Westport Oil & Gas, L.P.
Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = **20.0** Years
 (Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
 See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

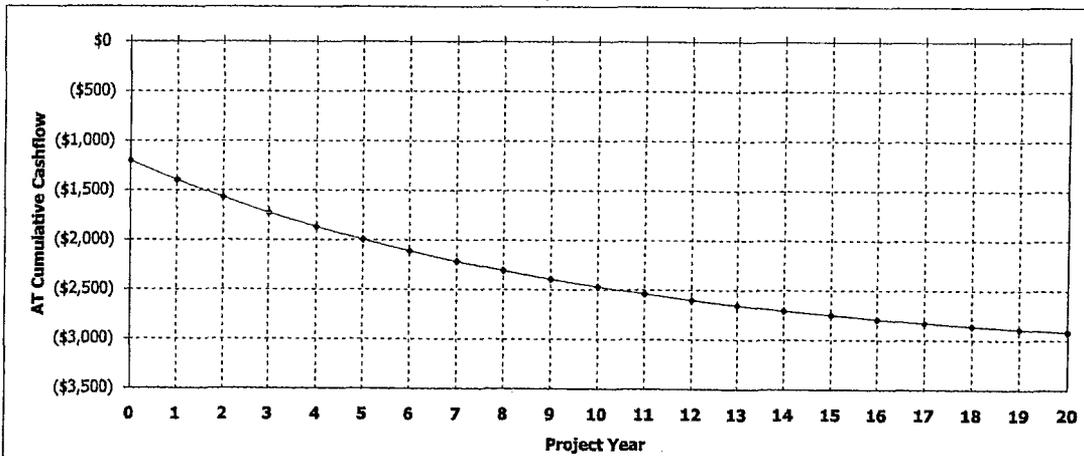
Gross Reserves:

Oil Reserves = **6** BO
 Gas Reserves = **0** MCF
 Gas Equiv Reserves = **38** MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-2997

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
9C-000207

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
TABBEE 34-108

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P
Contact: SHEILA UPCHEGO
E-Mail: supchego@westportresourcescorp.com

9. API Well No.
43-047-33410

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7024
Fx: 435.781.7094

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R20E SWNE 1707FNL 2047FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO RE-COMplete THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO PERFORATE, FRACTURE, AND COMPLETE THE UPPER GAS INTERVALS IN THE MESAVERDE AND WASATCH FORMATIONS. PRODUCTION FROM THE NEWLY COMPLETED INTERVALS WILL BE COMMINGLED WITH THAT FROM THE EXISTING MESAVERDE AND BLACKHAWK COMPLETIONS.

PLEASE REFER TO THE ATTACHED RE-COMPLETION PROCEDURE.

RECEIVED
JUL 27 2004

COPY SENT TO OPERATOR
Date: 8-4-04
Initials: CHD

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #33533 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature *Sheila Upchego* (Electronic Submission) Date 07/23/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted by the
Utah Division of
Oil, Gas and Mining

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date: 8/3/04
[Signature]

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Case 173-1

**TABBEE 34-108 (North of the river on brown ground)
 1707' FNL & 2047' FEL
 SWNE – Section 34 – T8S – R20E
 Uintah County, UT**

KBE:	4682'	API NUMBER:	43-047-33410
GLE:	4665'	LEASE NUMBER:	14-20-H62-2997
TD:	12504'	UNIT/CA NUMBER:	
PBTD:	11620' (CIBP) Another CIBP is @ 12010' (Orig. PBTD @ 12442')	WI:	100%
		NRI:	83.333333%

CASING: 17.5" hole
 14" 50# K-55 @ 80'
 Cemented with 40 sx. Premium AG, cement to surface.

12.25" hole
 9.625", 36#, K-55 @ 2500'
 Cemented with 250 sx. HiFill lead (1.34 yield), 210 sx. Premium G tail (1.19 yield). Full returns during job, TOC @ ~632' by calculation.

7.875" hole
 5.5" 17# P-110 @ 12498'
 Cemented with 890 sx. HiFill lead and 2735 sx. 50-50 Pozmix tail. Circulated 200 bbl. cement to pit, cement to surface by circulation and CBL.

TUBING: 2.375" 4.7# N-80 landed at 10500', SN at 10499'.

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# N-80 tbg.	1.901	11780	11200	0.1626	0.02173	0.00387
5.5" 17# P-110 csg.	4.767	7460	10640	0.9764	0.1305	0.02324
Annular Capacities						
2.375" tbg. X 5.5" 17# csg.				0.7462	0.0997	0.01776
5.5" csg. X 9.625" 36# csg.				2.0118	0.2691	0.0479
9.625" csg. X 14" 50# csg.				3.4852	0.4659	0.0830
5.5" csg. X 7.875" hole				1.2978	0.1733	0.0309
9.625" csg. X 12.25" hole				2.3436	0.3132	0.0558

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	2179'
Wasatch	5814'
Mesa Verde	9075'

Tech. Pub. #92 Base of USDW's
 USDW Elevation ~4300' MSL

USDW Depth

~382' KBE

PERFORATION DETAIL

Formation	Date	Top	Bottom	SPF	Status
Mesa Verde	7/8/2000	10724	10732	4	Open
Mesa Verde	7/8/2000	10982	10994	4	Open
Mesa Verde	7/8/2000	11384	11394	4	Open
Mesa Verde	7/8/2000	11460	11470	4	Open
Mesa Verde	7/6/2000	11532	11546	4	Open
Castlegate A	6/1/2000	11638	11643	4	Excl. - CIBP
Castlegate A	6/1/2000	11726	11731	4	Excl. - CIBP
Castlegate A	6/1/2000	11771	11776	4	Excl. - CIBP
Castlegate A	6/1/2000	11854	11859	4	Excl. - CIBP
Blackhawk	5/18/2000	12052	12057	6	Excl. - CIBP
Blackhawk	5/18/2000	12090	12095	6	Excl. - CIBP
Blackhawk	5/18/2000	12131	12136	6	Excl. - CIBP
Blackhawk	5/9/2000	12210	12215	6	Excl. - CIBP
Blackhawk	5/9/2000	12326	12331	6	Excl. - CIBP
Blackhawk	5/9/2000	12348	12353	6	Excl. - CIBP
Blackhawk	5/9/2000	12415	12420	6	Excl. - CIBP

WELL HISTORY:

Completion – March 2000

- TD'd on 28 April 2000.
- Perforated the gross **Blackhawk** interval 12210' through 12420', selectively isolated and broke down perforations with 3% Kcl, then fractured with 1943 bbl. gel containing 175000# of 20/40 mesh AcFrac Black. Flowed well back for four days to clean up, last reported rate was 346 MCFD, 120 BWPD, 225 psi FTP, 925 psi SICP, 20/64th choke with recovery 251 bbl. over load.
- Perforated the gross **Blackhawk** interval 12052' through 12136', selectively isolated and broke down perforations with 3% Kcl, then fractured with 2746 bbl. gel containing 303300# of 20/40 mesh AcFrac Black.
- Drilled out CBP's, cleaned out to 12442' PBTD and flow tested combined **Blackhawk** intervals for seven days. Final rates reported were 280 MCFD, 280 BWPD, 140 psi FTP, 1200 psi SICP, 20/64th choke.
- **Set a CIBP at 12010'**. Perforated the gross **Castlegate A** interval 11638' through 11859', selectively broke down and then swabbed water for three days, no gas reported. Fractured with 1002 bbl. gel containing 70000# 20/40 mesh AcFrac Black. After twelve days of swabbing and flowing, recorded a final rate of 193 MCFD, 33 BWPD, 470 psi FTP, 1025 psi SICP, 16/64th choke.
- Refractured the **Castlegate A** with 3889 bbl. gel containing 446000# 20/40 sintered bauxite. After twelve days of swabbing and flowing, recorded a final rate of 256 MCFD, 224 BWPD, 180 psi FTP, 1320 psi SICP, 64/64th choke.
- **Set a CIBP at 11620'**. Perforated 11532-11456' and fractured with 761 bbl. gel containing 53000# 20/40 mesh PR6000.
- Perforated 11384-11394' and fractured with 671 bbl. gel containing 42000# 20/40 mesh PR6000.

- Perforated 10982-10994' and fractured with 716 bbl. gel containing 50750# 20/40 mesh PR6000.
- Perforated 10724-10732' and fractured with 628 bbl. gel containing 34400# 20/40 mesh PR6000.
- Drilled out CBP's and cleaned out to 11620' PBTD. Landed tubing at 10683', shot 24 holes in the tubing above the bit with a tubing puncher and turned well to sales.
- Tested 1236 MCFD, 220 BWPD, 380 psi FTP, 1000 psi SICP, 25/64th choke on 10 July 2000.

Workover #1 – January 2003

- Pulled and inspected tubing, laying down 101 bad joints due to scale and corrosion.
- Cleaned out fill from 11528' to 11600'. Spotted 4 bbl. acid at 11550' and displaced.
- Landed tubing at 10500', but well would not kick off even after several days of swabbing.

Workover #2 – March 2003

- Pulled tubing and hydrotested, finding numerous additional bad joints.
- Landed tubing at 10500' and swabbed back on.

GENERAL:

- A minimum of 23 tanks (cleaned lined 500 bbl) of fresh water will be required. Note: Use biocide in tanks and the water needs to be at least 70°F at pump time.
- All perforation depths are from the Schlumberger's PLaterlog-Neutron-Density log dated 04/20/2000.
- 7 fracturing stages required for coverage.
- Procedure calls for 8 (5 ½" **17ppf**) CBP's (4-10,000 psi and 4-5000 psi).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Put scale inhibitor 3 gals/1000 gals in all stages (except the last 50% of each final sand stage).
- 20/40 mesh Ottawa sand, 18-25 #/1000 gal. gel loading.
- Maximum surface pressure 10,000 psi.
- Flush volumes are the sum of slick water and acid used during displacement. DO NOT OVERDISPLACE. Stage acid if necessary to cover the next perforated interval.
- See attached perforating scheme for perfs that may have been omitted due to being wet or to control height (but will be covered with the fracture)

PROCEDURE:

Note: Will need to test casing and B/D perfs prior to rigging up frac company.

1. MIRU. NU and test BOP. Kill well. RIH w/ tbg to 11,100'(EOT currently @ 10,500'). POOH standing back tbg. (visually inspect tubing, in 03/03 found scale & 2 holes in tubing and had to L/D more than 12 jts due to corrosion). RU wireline and make a gauge ring run (for 5 ½" casing) to 11100'. RIH and set a 10,000 psi CBP @ 11,035'. Perf the following with 3-3/8" gun, 23 gm, 0.35" hole:

Zone	From	To	spf	# of shots
Mesaverde	Existing perfs			
Mesaverde	10866	10874	4	32
Mesaverde	10878	10884	4	24

Mesaverde # of Perfs/stage	Existing perfs			56
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- RIH w a packer and plug. B/D the following perforated intervals (Note: inform engineering of ISIP's and FG for each interval).

10982'-10994' Existing perfs
 10866'-10884' New Perfs
 10724'-10732' Existing perfs

Note: test the casing from surf to ±10700 to ±10,000 psi following B/D of interval 10724-10732'.

- Circulate hole clean with 2% KCL. POOH.
- Fracture as outlined in Stage 1 on attached listing. Under-displace to ~10705' and include 500 gal 15% HCl (512' in 5 1/2" 17# casing) & scale inhibitor in flush. **Note: very tight spacing b/t flush, CBP, & top perf.**

**Note: All CBP to be for 5 1/2", 17 ppf casing.
 Will also need a 4 3/4" bit to D/O CBP at the end.**

- Set 10,000 psi CBP at ~10676'. Perf the following with 3 3/8" gun, 23 gm charge, 0.35" hole:

Zone	From	To	spf	# of shots
Mesaverde	10472	10474	4	8
Mesaverde	10496	10498	4	8
Mesaverde	10641	10646	4	20
# of Perfs/stage				36

- Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~10320 and include 500 gal 15% HCl (512' in 5 1/2" 17# casing) & scale inhibitor in flush.

- Set 10,000 psi CBP at ~10270'. Perf the following with 3 3/8" gun, 23 gm charge, 0.35" hole:

Zone	From	To	spf	# of shots
Mesaverde	9925	9928	4	12
Mesaverde	10025	10028	4	12
Mesaverde	10057	10062	4	20
Mesaverde	10235	10240	4	20
# of Perfs/stage				64

- Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~9751' and include 500 gal 15% HCl (512' in 5 1/2" 17# casing) & scale inhibitor in flush.

- Set 10,000 psi CBP at ~9701'. Perf the following with 3 3/8" gun, 23 gm charge, 0.35" hole:

Zone	From	To	spf	# of shots
Wasatch	9314	9316	4	8
Mesaverde	9464	9467	4	12

Mesaverde	9507	9510	4	12
Mesaverde	9553	9558	4	20
Mesaverde	9588	9592	4	16
Mesaverde	9665	9671	4	24
# of Perfs/stage				92

10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~9164' and include 500 gal 15% HCl (512' in 5 1/2" 17# casing) & scale inhibitor in flush.

11. Set 5,000 psi CBP at ~9124'. Perf the following with 3 3/8" gun, 23 gm charge, 0.35" hole:

Zone	From	To	spf	# of shots
Wasatch	8742	8745	4	12
Wasatch	9090	9094	4	16
# of Perfs/stage				28

12. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 5 on attached listing. Under-displace to ~8562' and include 500 gal 15% HCl (512' in 5 1/2" 17# casing) & scale inhibitor in flush.

13. Set 5,000 psi CBP at ~8363'. Perf the following with 3 3/8" gun, 23 gm charge, 0.35" hole:

Zone	From	To	spf	# of shots
Wasatch	7891	7894	4	12
Wasatch	8185	8187	4	8
Wasatch	8206	8209	4	12
Wasatch	8231	8235	4	16
Wasatch	8328	8333	4	20
# of Perfs/stage				68

14. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 6 on attached listing. Under-displace to ~7711' and **do not** include 500 gal 15% HCl in flush (512' in 5 1/2" 17# casing) but include scale inhibitor in flush. **Note: will have to stage scale inhibitor.**

15. Set 5,000 psi CBP at ~7135'. Perf the following with 3 3/8" gun, 23 gm charge, 0.35" hole:

Zone	From	To	spf	# of shots
Wasatch	7100	7105	4	20
# of Perfs/stage				20

16. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 7 on attached listing. Under-displace to ~6920' and **do not** include 500 gal 15% HCl in flush or scale inhibitor in flush.

17. Set 5000 psi CBP at ~6850'.

18. TIH with 4 3/4" bit, pump off sub, SN and tubing.

19. Drill plugs and clean out to PBTD (CIBP @ 11620'). Shear off bit and land tubing at $\pm 10,700'$ unless indicated otherwise by the well's behavior.

20. RDMO

RBM

Operations Manager

J. T. Conley

Fracturing Perforating Plan
 Tabbee 34-108

Frac Stage	Zones	Perforations		SPF	Holes
		Top, ft.	Bot., ft.		
1	Mesaverde	Existing perfs			
	Mesaverde	10866	10874	4	32
	Mesaverde	10878	10884	4	24
	Mesaverde	Existing perfs			
	# of Perfs/stage				
2	Mesaverde	10472	10474	4	8
	Mesaverde	10496	10498	4	8
	Mesaverde	10641	10646	4	20
	# of Perfs/stage				
3	Mesaverde	9925	9928	4	12
	Mesaverde	10025	10028	4	12
	Mesaverde	10057	10062	4	20
	Mesaverde	10235	10240	4	20
# of Perfs/stage					64
4	Wasatch	9314	9316	4	8
	Mesaverde	9464	9467	4	12
	Mesaverde	9507	9510	4	12
	Mesaverde	9553	9558	4	20
	Mesaverde	9588	9592	4	16
	Mesaverde	9665	9671	4	24
# of Perfs/stage					92
5	Wasatch	8742	8745	4	12
	Wasatch	9090	9094	4	16
				4	
# of Perfs/stage					28
6	Wasatch	7891	7894	4	12
	Wasatch	8185	8187	4	8
	Wasatch	8206	8209	4	12
	Wasatch	8231	8235	4	16
	Wasatch	8328	8333	4	20
# of Perfs/stage					68
7	Wasatch	7100	7105	4	20
	# of Perfs/stage				
8					
	# of Perfs/stage				

Total # of perfs

364

Perfs omitted

6404-6420
 6743-6752
 7527-7536
 8448-8456
 9824-9832

Perfs omitted to control height

Mfrac shows these perfs will be contacted and propped by the initiated fracture
 9350-9357
 9444-9456
 9531-9546
 9601-9608
 9894-9899
 9985-9991
 10280-10306

Fracturing Schedules
 Tabbee 34-108

Stage	Zone	Perfs		SPF	Holes	Rate BPM	See notes below			Sand		Volume		Cumulative Volume		Fluid	Sand	Sand lbs.	Cum Sand lbs.
		Top, ft.	Bot. ft.				Fluid Type	Rate ppg	Fluid ppg	Gel ppg	gals.	Bbls.	gals.	Bbls.	% of Frac	% of Frac			
1	Mesaverde	Existing perfs		0	#####	35	Pad			25	21,000	500	21,000	500	31.0	0.0%	0	0	
	Mesaverde	10,866	10,874	4	32	35	Ramp (ppg)	1	5	25	16,667	397	37,667	897	24.6	25.0%	50,001	50,001	
	Mesaverde	10,878	10,884	4	24	35	Sand (ppg)	5	5	25	30,000	714	67,667	1,811	44.3	75.0%	150,000	200,001	
	Mesaverde	Existing perfs		0	#####	35	Flush (5 1/2")				10,452	249	78,119	1,860			0	200,001	
						Refrac of existing intervals plus adding interval 10866-10884'													
# of Perfs/stage					56		Calc DH temp			221			Flush depth	10,705	Look		CIBP depth	11,035	
						59.3	<< Above pump time (min)												
2	Mesaverde	10,472	10,474	4	8	30	Pad			22	12,500	298	12,500	298	21.1	0.0%	0	0	
	Mesaverde	10,496	10,498	4	8	30	Ramp (ppg)	1	5	22	16,667	397	29,167	694	28.2	25.0%	50,001	50,001	
	Mesaverde	10,641	10,646	4	20	30	Sand (ppg)	5	5	22	30,000	714	59,167	1,409	50.7	75.0%	150,000	200,001	
	Mesaverde					30	Flush (5 1/2")				10,076	240	69,243	1,649			0	200,001	
# of Perfs/stage					36		Calc DH temp			216			Flush depth	10,320			CIBP depth	10,676	
						62.1	<< Above pump time (min)												
3	Mesaverde	9,925	9,928	4	12	40	Pad			22	19,200	457	19,200	457	20.0	0.0%	0	0	
	Mesaverde	10,025	10,028	4	12	40	Ramp (ppg)	1	5	22	27,500	655	46,700	1,112	28.6	25.0%	82,500	82,500	
	Mesaverde	10,057	10,062	4	20	40	Sand (ppg)	5	5	22	49,500	1,179	96,200	2,290	51.5	75.0%	247,500	330,000	
	Mesaverde	10,235	10,240	4	20	40	Flush (5 1/2")				9,521	227	105,721	2,517			0	330,000	
# of Perfs/stage					64		Calc DH temp			208			Flush depth	9,751			CIBP depth	10,270	
						71.8	<< Above pump time (min)												
4	Wasatch	9,314	9,316	4	8	40	Pad			20	13,700	326	13,700	326	19.0	0.0%	0	0	
	Mesaverde	9,464	9,467	4	12	40	Ramp (ppg)	1	5	20	20,815	496	34,515	822	28.9	25.0%	62,445	62,445	
	Mesaverde	9,507	9,510	4	12	40	Sand (ppg)	5	5	20	37,511	893	72,026	1,715	52.1	75.0%	187,555	250,000	
	Mesaverde	9,553	9,558	4	20	40	Flush (5 1/2")				8,948	213	80,974	1,928			0	250,000	
	Mesaverde	9,588	9,592	4	16														
	Mesaverde	9,665	9,671	4	24														
# of Perfs/stage					92		Calc DH temp			199			Flush depth	9,164	Look		CIBP depth	9,701	
						54.9	<< Above pump time (min)												
5	Wasatch	8742	8,745	4	12	20	Pad			18	2,100	50	2,100	50	18.4	0.0%	0	0	
	Wasatch	9090	9,094	4	16	20	Ramp (ppg)	1	5	18	3,333	79	5,433	129	29.2	25.0%	10,000	10,000	
	Wasatch				4	20	Sand (ppg)	5	5	18	6,000	143	11,433	272	52.5	75.0%	30,000	40,000	
	Wasatch					20	Flush (5 1/2")				8,360	199	19,793	471			0	40,000	
# of Perfs/stage					28		Calc DH temp			180			Flush depth	8,562			CIBP depth	9,124	
						25.7	<< Above pump time (min)												
6	Wasatch	7,891	7,894	4	12	30	Pad			18	4,700	112	4,700	112	18.3	0.0%	0	0	
	Wasatch	8,185	8,187	4	8	30	Ramp (ppg)	1	5	18	7,500	179	12,200	290	29.2	25.0%	22,500	22,500	
	Wasatch	8,206	8,209	4	12	30	Sand (ppg)	5	5	18	13,500	321	25,700	612	52.5	75.0%	67,500	90,000	
	Wasatch	8,231	8,235	4	16	30	Flush (5 1/2")				7,529	179	33,229	791			0		
	Wasatch	8,328	8,333	4	20														
# of Perfs/stage					68		Calc DH temp			178			Flush depth	7,711			CIBP depth	8,363	
						29.6	<< Above pump time (min)												
7	Wasatch	7,100	7,105	4	20	20	Pad			18	4,700	112	4,700	112	18.3	0.0%	0	0	
	Wasatch					20	Ramp (ppg)	1	5	18	7,500	179	12,200	290	29.2	25.0%	22,500	22,500	
	Wasatch					20	Sand (ppg)	5	5	18	13,500	321	25,700	612	52.5	75.0%	67,500	90,000	
	Wasatch					20	Flush (5 1/2")				6,757	161	32,457	773			0	90,000	
# of Perfs/stage					20		Calc DH temp			182			Flush depth	6,920			CIBP depth	7,135	
						43.5	<< Above pump time (min)												
8						0	Pad				0	0	0	0	#####	#####	0	0	
						0	Ramp (ppg)	1			0	0	0	0	#####	#####	FALSE	0	
						0	Sand (ppg)	0	0		0	0	0	0	#####	#####	FALSE	0	
						0	Flush (5 1/2")								#####	#####	FALSE	0	
# of Perfs/stage					0		Calc DH temp						Flush depth						
							<< Above pump time (min)												
Total # of perfs					364		TOTALS:						419,536	9,989				1,200,002	

Minimum # of tanks required for frac job = 23

Notes:
 Put biocide in all tanks and make sure temperature is >70°F prior to pumping frags.
 Pad fluid to contain scale inhibitor.
 Maximum surface pressure of 10,000
 Flush volumes are approximate and represent the sum of slick water and acid used while displacing. DO NOT OVER DISPLACE (stay >50' from the top perf if possible).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-2997

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
9C-000207

8. Well Name and No.
TABBEE 34-108

9. API Well No.
43-047-33410

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE SECTION 34-T8S-R20E 1707'FNL & 2047'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

A RECOMPLETION WAS PERFORMED ON THE SUBJECT WELL LOCATION. THE TABBEE 34-108, WAS PLACED BACK ON PRODUCTION ON 11/8/04 AT 12:55 PM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL RECOMPLETION HISTORY.

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14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <i>Sheila Upchego</i>	Date November 16, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTPORT OIL & GAS COMPANY L.P.
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

TABBEE # 34-108

RECOMPLETION

- 10/26/04 PROG: 7:00 AM (DAY 1) HELD SAFETY MEETING. DRIVING ON MUDDY ROADS. RD RIG, RACK EQUIPMENT. ROAD RIG FROM NBU#436X TO TABBEE# 34-108. MIRU, SPOT EQUIPMENT. (VERY MUDDY CONDITIONS) BLEW WL DN. PLUNGER DID NOT COME UP. MIRU DELSCO. RIH & LATCH ON TO PLUNGER @ 10499'. (F.L. @ 8900'). POOH & LD PLUNGER. RIH & LATCH ON TO BUMPER SPRING. POOH & LD BUMPER SPRING. RDMO DELSCO. BLEW WL DN. NDWH, NUBOP. RU FLOOR & TBG EQUIPMENT. 6:00 PM LEAVE WL OPEN TO SALES. SDFN.
- 10/27/04 PROG: 7:00 AM (DAY 2) HELD SAFETY MEETING. WORKING W/SLICKLINE. WHP: 500# PMP A 10 BBL PAD 2% KCL DN TBG. DROP 2-3/8" STANDING VALVE. FILL TBG W/40 BBLs 2% KCL PT TBG TO 3000# (HELD GOOD FOR 15 MIN) BLEED OFF PRESS. MIRU DELSCO. RIH & LATCH ON TO STANDING VALVE @ 10,499'. SV WOULD NOT RELEASE. POOH RU SWAB EQUIPMENT. SWAB TBG W/3 RUNS, REC 19 BBLs FL @ 4800'. RIH, LATCH ON TO SV DELSCO WORKED SV SEVERAL TIMES, STILL WOULD NOT RELEASE. SHEAR OFF @ SV POOH RDMO DELSCO. POOH W/3 JTS. (TBG FREE) DID NOT SEE OR FEEL ANY TIGHT SPOTS. RUN BACK IN HOLE W/3 JTS & PU 19 JTS TO 11,108'. POOH STANDING BACK 73 STDS 2-3/8" TBG. (SLM) EOT @ 6350'. TBG LOOKED GOOD SO FAR. 5:00 PM SWI-SDFN.
- 10/28/04 PROG: 7:00 AM (DAY 3) HELD SAFETY MEETING. POOH W/TBG. EOT @ 6350'. WHP: 300#. BLEW WL DN. CONT POOH STANDING BACK 2-3/8" TBG. (SLM) RETREIVE STANDING VALVE, LD BHA. (TBG LOOKED GOOD) VERY LIGHT SCALE. MIRU CUTTERS. RIH W/GAUGE RING FOR 5-1/2" CSG TO 11,100'. DID NOT SEE OR FEEL ANY TIGHT SPOTS. POOH & LD GAUGE RING. RIH W/5-1/2" BAKER 8K CBP & SET @ 11,035'. POOH. RIH W/PERF GUNS & PERF THE MV @ 10,866'-10,874' & 10,878'- 10,884' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (56 HLS) WHP: 150# W/EXISTING PERFS. POOH. RDMO CUTTERS. RIH W/5-1/2" RBP. & 5-1/2" HD PACKER, 1 JT, +45 S.N. & 2-3/8" TBG. EOT @ 10,525'. TOP PERF @ 10,724', 5:00 PM SWI-SDFN.
- 10/29/04 PROG: 7:00 AM (DAY 4) HELD SAFETY MEETING. SETTING PLUGS & PKR'S. EOT @ 10,525'. WHP: 400#. CONTINUE RIH ON 2-3/8" TBG. SET RBP @ 11,026'. GET OFF RBP. PUH, SET HD PKR @ 10,951'. FILL TBG W/40 BBLs 2% KCL. BRK DN EXISTING PERFS @ 3200#. PMPD 25 BBLs 2% KCL @ 4 BPM @ 1500#. ISIP: 0#, FG: .43. RLS PKR, LATCH ON TO RBP & RELEASE. PUH, SET RBP @ 10,900'. GET OFF RBP, PUH & SET PKR @ 10,825'. FILL TBG W/40 BBLs. NEW PERFS WERE ALREADY BROKE. PMPD 15 BBLs @ 1100# @ 4.5 BPM. ISIP: 0#, FG: .43. RLS PKR, LATCH ON TO RBP & RLS. PUH, SET RBP @ 10,776'. GET OFF RBP, PUH & SET PKR @ 10,701'. FILL TBGW/ 25 BBLs. EXISTING PERFS ALREADY BROKE. PMPD 15 BBLs @ 1400# @ 4 BPM. ISIP: 0#, FG: .43 RLS PKR, RIH, LATCH ON TO RBP & RLS. PUH, SET RBP @ 10,700'. GET OFF RBP. LET PKR HANG. FILL CSG W/40 BBLs 2% KCL. MIRU DBL JACK. PT CSG TO 6500#. RD DBL JACK. CIRC HOLE W/190 BBLs 2% KCL. LATCH ON TO RBP & ATTEMPT TO RELEASE. TRIED TO RLS FOR OVER 1 HR. STILL WOULD NOT RLS. PULL 10K OVER ON RBP FOR OVERNIGHT, TRYING TO LET EQUALIZE. TRY RELEASING RBP IN AM, PLAN ON SWABBING DN IF IT WONT RELEASE. 5:00 PM SWI-SDFN.
- 11/1/04 PROG: 7:00 AM RIG CREW HELD SAFETY MEETING (POOH W/TBG) WORK TBG

RELEASED 5-1/2" PLUG POOH STANDING BACK 182 STANDS 2-3/8" TBG LD 3 JTS OF BAD TBG & 5-1/2" RBP & HD PACKER RU DBL JACK TESTING TESTED BOPS TO 7500# PREP FOR FRAC, 3:00 PM SDFD.

- 11/2/04 PROG: FRAC STAGES 1& 2 PER DESIGN. SET CBP & PERF STAGE 3. PREP TO FRAC STAGES 3-7 IN AM.
- 11/3/04 PROG: 7:00 AM (DAY 7) HELD SAFETY MEETING. W/BJ & CREWS. SICP: 2475#, (STG#3) BRK DN PERFS @ 3595 @ 4 BPM. PMPD 85 BBLs 2% KCL @ 5650# @ 37 BPM ISIP: 3640, FG: .79. PMPD 2689 BBLs LGHTG 20 GEL & 329,925# 20/40 MESH SD. ISIP: 4800, FG: .91, NPI: 1160, MP: 4784, MR: 42.3, AP: 4375, AR: 42.1 BPM.
- STAGE #4: RIH W/5-1/2" BAKER 8K CBP & PERF GUNS. SET CBP @ 9720'. PERF THE WASATCH @ 9314'-9316', THE MV @ 9464'-9467', 9507'-9510', 9553'-9558', 9588'-9592' & 9665'-9671' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (92 HLS) WHP: 500. 2 RUNS FOR CUTTERS. BRK DN PERFS @ 3672 @ 4 BPM. PMPD 50 BBLs 2% KCL @ 5600 @ 38 BPM. ISIP: 3210, FG: .77. PMPD 2068 BBLs LGHTG 18 GEL & 249,680# 20/40 MESH SD. ISIP: 3300, FG: .78, NPI: 90, MP: 5190, MR: 50.3, AP: 4820, AR: 49 BPM.
- STAGE #5: RIH W/5-1/2" CBP & PERF GUNS. SET CBP @ 9124'. PERF THE WASATCH @ 8742'-8745' & 9090'-9094' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (28 HLS) WHP: 360. BRK DN PERFS @ 2970 @ 4 BPM. PMPD 30 BBLs 2% KCL @ 4260 @ 24 BPM. ISIP: 2950, FG: .76. PMPD 517 BBLs LGHTG 18 GEL & 39,483# 20/40 MESH SD. ISIP: 3250, FG: .80, NPI: 300, MP: 3794, MR: 30.4, AP: 3622, AR: 30 BPM.
- STAGE #6: RIH W/5-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 8363'. PERF THE WASATCH @ 7891'-7894', 8185'-8187', 8206'-8209', 8231'-8235', & 8328'-8333' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (68 HLS) WHP: 500#. 2 RUNS FOR CUTTERS. BRK DN PERFS @ 2333 @ 4 BPM. PMPD 52 BBLs 2% KCL @ 4200 @ 33 BPM. ISIP: 2000, FGI: .68. PMPD 871 BBLs LGHTG 18 GEL & 89,584# 20/40 MESH SD. ISIP: 2400, FG: .73, NPI: 400, MP: 3160, MR: 40, AP: 2775, AR: 39.4 BPM.
- STAGE #7: RIH W/5-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 7135'. PERF THE WASATCH @ 7100'-7105' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (20 HLS) WHP: 0#. BRK DN PERFS @ 2315 @ 4 BPM. PMPD 28 BBLs 2% KCL @ 3230 @ 20 BPM. ISIP: 950, FG: .57. PMPD 717 BBLs LGHTG 18 GEL & 67,398# 20/40 MESH SD. ISIP: 1480, FG: .63, NPI: 530, MP: 4540, MR: 41.6, AP: 3325, AR: 40.4 BPM. RIH W/5-1/2" BAKER 5K CBP & SET @ 6850'. POOH. RDMO CUTTERS & BJ. TOTAL SD: 1,175,842# & TOTAL FLUID: 11,020 BBLs. 8:00 PM SWI-SDFN. PREP TO DRL OUT 8 CBP'S IN AM.
- 11/4/04 PROG: 7:00 AM (DAY 8) HELD SAFETY MEETING. DRLG PLUGS. PU 4-3/4" BIT, POBS W/R NIPPLE & RIH & POOH. W/2-3/8" J-55 TBG & N-80 TBG. PUTTING ALL N-80 ON TOP & J-55 ON BTM. TBG WAS PULLING WET? CHANGE OUT TOP BLIND RAMS TO PIPE RAMS. TOP BLIND RAMS WERE WASHED FROM FRAC SD. PMP DN CSG W/WATER FLWG UP TBG? BAD DART IN POBS OR HOLE IN TBG?? DROP STANDING VALVE DN TBG. PT TBG-- NO TEST. POOH. W/TBG. FOUND STANDING VALVE WEDGED W/SMALL ROCK 10' ABOVE R NIPPLE & FOUND SMALL ROCK IN POBS DART. PU 4-3/4" BIT, NEW POBS W/R NIPPLE & RIH ON 2-3/8" TBG. EOT @ 6850'. RU SWVL. PREP TO DRL OUT (8) CBP'S IN AM. 6:00 PM SWI-SDFN NOTE: RIG DID NOT CHARGE FOR TRIP TIME TODAY.
- 11/5/04 PROG: 7:00 AM (DAY 9) HELD SAFETY MEETING. NU BOP'S HAD KNIGHT HAND INSPECT INSIDE OF 7-1/16" X 10K BOP. FOUND INTERNAL WASH OUT FROM FRAC SD. NDBOP, NU SHAFFER 5K BOP. RU SWVL. EOT @ 6850'. ESTABLISH CIRC W/2% KCL W/RIG PMP.

(DRLG CBP#1) @ 6850'. DRL OUT BAKER 5K CBP IN 10 MIN. 0# DIFF. RIH, TAG SD @ 7125'. CO 10' SD.

(DRLG CBP#2) @ 7135'. DRL OUT BAKER 5K CBP IN 35 MIN. 600# DIFF. RIH, TAG SD @ 8313'. CO 50' SD.

(DRLG CBP#3) @ 8363'. DRL OUT BAKER 5K CBP IN 30 MIN. 150# DIFF. RIH, TAG SD @ 9084'. CO 40' SD. CIRC WELL CLEAN. PUH, W/EOT @ 6954'-- ABOVE TOP PERF. 6:00 PM SWI- SDFN. PREP TO DRL OUT 5 CBP'S IN AM.

11/8/04

PROG: 7:00 AM RIG CREW HELD SAFETY MEETING (DRLG CBP) SICP: 2000#, RIH FROM 6954' TO 9084' TAG SD CO 40' OF SD TO CBP AT 9124' DRL UP CBP IN 30 MIN. W/1500# DIFF PSI. RIHTAG SD @ 9645 CO 75' SD TO CBP AT 9720' DRL UP CBP IN 27 MIN W/1300# DIFF PSI. RIH TAG SD @ 10,236' COULDN'T PMP DOWN TBG. LD 1 JT. LAND TBG W/EOT @ 10,205.19 RD FLOOR & TBG EQUIP. NDBOP NUWH RU CUTTERS WIRELINE RIH W/1-9/16 TBG PUNCH & PERF. TBG FROM 10188'-10182' (4SPF) 24 HOLES POOH RD CUTTERS TURN WL OVER TO FLOWBACK CREW, 6:30 PM, SDFN. LEFT 3 CBP IN THE HOLE @ 11035', 10676' & 10270'.

11/6/04: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2200#, TP: 1300#, 20/64 CHK, 22 BWPH, 13 HRS, SD: TRACE, TTL BBLs FLWD: 418, TODAY'S LTR: 2,749 BBLs, LOAD REC TODAY: 418 BBLs, REMAINING LTR: 2,331 BBLs, TOTAL LOAD REC TO DATE: 418 BBLs.

11/7/04: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2550#, TP: 1350#, 20/64 CHK, 20 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 539, TODAY'S LTR: 2331 BBLs, LOAD REC TODAY: 539 BBLs, REMAINING LTR: 1,792 BBLs, TOTAL LOAD REC TO DATE: 957 BBLs.

11/8/04: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2250#, TP: 1250#, 20/64 CHK, 14 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 395, TODAY'S LTR: 1,792 BBLs, LOAD REC TODAY: 395 BBLs, REMAINING LTR: 1,397 BBLs, TOTAL LOAD REC TO DATE: 1,352 BBLs.

11/9/04

FINAL REPORT.

11/10/04

ON SALES

11/8/04: 538 MCF, 0 BC, 360 BW, TP: 1100#, CP: 2000#, 13/64 CHK, 18 HRS, LP: 127#.

11/11/04

ON SALES

11/9/04: 1215 MCF, 0 BC, 340 BW, TP: 750#, CP: 1500#, 13/64 CHK, 24 HRS, LP: 135#.

11/12/04

ON SALES

11/10/04: 1227 MCF, 0 BC, 340 BW, TP: 650#, CP: 1306#, 13/64 CHK, 24 HRS, LP: 128#.

11/15/04

ON SALES

11/11/04: 1282 MCF, 0 BC, 370 BW, TP: 400#, CP: 890#, 16/64 CHK, 24 HRS, LP: 125#.

11/12/04: 1129 MCF, 0 BC, 350 BW, TP: 325#, CP: 815#, 16/64 CHK, 24 HRS, LP: 127#.

11/13/04: 991 MCF, 0 BC, 300 BW, TP: 300#, CP: 715#, 16/64 CHK, 24 HRS, LP: 127#.

11/16/04

ON SALES

11/14/04: 911 MCF, 0 BC, 160 BW, TP: 275#, CP: 668#, 16/64 CHK, 24 HRS, LP: 127#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078
 3a. Phone No. (include area code) (435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface SWNE 1707'FNL & 2047'FEL

At top prod. interval reported below

At total depth

14. Date Spudded 01/14/00
 15. Date T.D. Reached 04/28/00
 16. Date Completed D & A Ready to Prod. 11/08/04

18. Total Depth: MD 12504' TVD
 19. Plug Back T.D.: MD 12442' TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	14"	50#		80'		40 SX			
12 1/4"	9 5/8"	36#		2500'		730 SX			
7 7/8"	5 1/2"	17#		12504'		4625 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	10205'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	7100'	9671'	7100'-9671'	0.35	208	OPEN
B) MESAVERDE	9925'	10884'	9925'-10884'	0.35	156	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
7100'-9671'	PMP 4173 BBLs LIGHTNING 18 GEL & 446,145# 20/40 MESH SD
9925'-10884'	PMP 6847 BBLs LIGHTNING 22 GEL & 729,697# 20/40 MESH SD

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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/08/04	11/11/04	24	→	0	1,282	370			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 400#	Csg. Press. 890#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
16/64	SI	890#	→	0	1282	370			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/08/04	11/11/04	24	→	0	1282	370			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 400#	Csg. Press. 890#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
16/64	SI	890#	→	0	1282	370			PRODUCING GAS WELL

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	5814' 9378'	9378'			

32. Additional remarks (include plugging procedure):

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33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST

Signature:  Date 11/23/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420H622997

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
9C-000207

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
TABBEE 34-108

9. API Well No.
43-047-33410

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator WESTPORT OIL & GAS COMPANY, LP Contact: SHEILA UPCHEGO E-Mail: supcheگو@kmg.com

3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078
3b. Phone No. (include area code) Ph: 435-781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T8S R20E SWNE 1707FNL 2047FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/14/05 ROAD RIG FROM BLACK 6-155 TO TABBEE 34-108, RU RIG SPOT EQUIPMENT BLOW DN WL LEAVE WL OPEN TO SALES, REPAIR BOPS. 01/17/05 HELD SAFETY MEETING (DAY 2) WHP 250# ON TBG 500# ON CSG PMP 80 BBLs 2% KCL DN TBG, TBG DEAD CSG 300#, ND WH NU BOP'S PMP 4 BBLs 15% HCL ACID FOLLOW W/100 BBLs 2% KCL CSG HOLDING 300# RU TO CSG PMP 100 BBLs 2% KCL CSG HOLDING 300# CSG VALVE ON PRODUCTION SIDE, FROZE & VALVE ON THE OTHER SIDE, WOULD ONLY OPEN 5 TURNS, CALLED CAMERON TO FIX CSG VALVES, PMPD 100 BBLs 10# BRINE, CSG DEAD. POOH W/223 JTS OF 2-3/8 N-80 TBG LAST JOINT WAS PLUGED W/FRAC SD, BOP'S PIPE RAMS LEAKING REPLACE PIPE RAMS SWI, SDFWN. 01/18/05 AM HELD SAFETY MEETING, SICP: 100#. RU PMP & LINES. PMP 100 BBLs 10# BRINE TO CONTROL WL. PU 4-3/4" SMITH BIT. POBS & RIH W/TBG TAG FILL @ 10200', (70' FILL). RU DRL EQUIP. ATTEMPT TO BRK CONV CIRC W/O SUCCESS. PMP 240 BBLs 2% KCL. WL WOULD NOT CIRC. RD DRL EQUIP. POOH W/6 JTS TBG. EOT @ 9858'. SWI. CALL FOR FOAM UNIT. SDFN. 01/19/05 STAND BY WAIT ON AIR FOAM UNIT. 01/20/05 HELD SAFETY MEETING, MIRU WEATHERFOR AIR FOAM UNIT. SICP: 600#. BLEED PSI OFF. BRK CONV CIRC W/AIR FOAM UNIT. (1 HR) & BEG TO DRL. CO

RECEIVED
MAR 01 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #54149 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title OPERATIONS

Signature *[Handwritten Signature]* Date 02/16/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #54149 that would not fit on the form

32. Additional remarks, continued

70' FILL TO 1ST CBP @ 10270'. DRL UP CBP IN 10 MIN. (1500# INC). SHUT PIPE RAMS & BLEED PSI DN TO 800#. OPEN RAMS & CONT TO RIH. TAG FILL @ 10614' (62' FILL). CO TO 2ND CBP @ 10676' DRL UP 2ND CBP IN 10 MIN. 1000# INC. CONT TO RIH. TAG FILL @ 10985' (50' FILL). CO TO 3RD CBP @ 11035' DRL UP 3RD CBP IN 12 MIN. 1000# INC. CONT TO RIH. TAG FILL @ 11182'. (438' FILL). WELL DIED. BRK CONV CIRC W/AIR FOAM UNIT & CONT TO DRL. VERY HARD SCALE. DRL DN 32' (1 JT). CIRC WL CLEAN. POOH W/320' TBG. SWI. SDFN. 01/21/05 HELD SAFETY MEETING. RU WEATHERFORD AIR FOAM UNIT & BRK CONV CIRC. RIH W/TBG. TAG FILL @ 10990'. (HIGH). RU DRL EQUIP & BEG TO DRL. DRL DN 1 JT. FELL FREE. CONT TO RIH TAG FILL @ 11447'. CONT DRL. CO TO 11570', (24' RAT HOLE). COULD NOT MAKE ANY MORE HOLE. CIRC WL CLEAN. POOH. LD 15 JTS. LAND TBG @ 11028'. RDMO AIR FOAM UNIT. NDBOP, NUWH. DROP BALL. PMP OFF THE BIT SUB @ 1200#. RD RACK OUT EQUIP. PREP TO MOVE IN AM. 01/24/05 WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1700#, TP: N/A, OPEN CHK, 6 BWPH, 24 HRS, SD: HEAVY, TTL BBLS FLWD: 6, TODAY'S LTR: N/A BBLS, LOAD REC TODAY: 6 BBLS, REMAINING LTR: -6 BBLS, TOTAL LOAD REC TO DATE: 6 BBLS. 01/23/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2050#, TP: N/A, OPEN CHK, 75 BWPH, 24 HRS, SD: TRACE, TTL BBLS

THE SUBJECT WELL LOCATION WAS PLACED BACK ON PRODUCTION ON 2/1/05 AT 11:00 AM.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technolcian**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Randy Bayne

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MUTIPLE WELLS

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420H622997

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.
9C-000207

8. Well Name and No.
TABBEE 34-108

9. API Well No.
4304733410

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR MCGEE OIL & GAS ONSHORE LP

3a. Address
1368 S. 1200 E. VERNAL, UT 84078

3b. Phone No. (include area code)
(435)781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1707' FNL, 2047' FEL
SWNE, SEC 34-T8S-R20E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			MAINTENANCE

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

SEE ATTACHED CHRONO

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Ramey Hoopes	Title Land Specialist I
Signature <i>Ramey Hoopes</i>	Date May 14, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
MAY 29 2007

03/12/07

7:00 HSM, REVIEW JSA #12-1

DAY #1R/D MOVE FROM TRIBAL 36-148 TO TABEE 34-108, MIRU SPOT EQUIP, PUMP 18 BBLS DN TBG CAUGHT PRESSURE. PRESSURED UP TO 1000# PSI SLOWLY BLED OFF. N/D WELL HEAD, N/U BOPS, SLIGHT BLOW ON CSG PUMPED 60 BBLS DOWN CSG, POOH W/ 7 1/16" HANGER. R/U TBG EQUIP. MIRU P.R.S. TO INSPECT TBG. (WELL FILE SHOWS 90 JTS 2 3/8" N-80 TBG ON TOP, 233 JTS J-55 ON BOTTOM) FIRST 90 JTS OF 2 3/8" TBG IN WELL IS N-80 FOUND 88 JTS GOOD YELLOW BAND. FIRST 12 JTS J-55 YELLOW BAND. INSPECTED 47 MORE JTS J-55, FOUND ALL RED BAND & 4 JTS W/ HOLES IN. STARTED TO PULL WET STRING. MIRU DELSCO TO RETRIEVE STANDING VALVE AND WAS UNSUCCESSFUL. R/D DELSCO CONTINUED TO L/D TBG (WET), POOH W/246 JTS TOTAL SWIFN. 5:30 PM

03/13/07

7:00 HSM, REVIEW JSA #12-1

7:00 HSM REVIEW JSA #2, DAY #2] CHECK WELL PSI, 650# SICP, 100# SITP, BLOW WELL DN PUMP'D 40 BBLS FINISHED L/D 78 BAD JNTS TBG W/ TOP HALF OF POBS W/ STNDG VALVE STUCK IN IT. [244 JNTS TOTAL L/D. - FOUND 332 JNTS IN WELL. - RECORDS SHOWED 223 JNTS IN WELL] SHUFFLED TBG FLOATS AROUND, TALLIED AND P/U 256 JNTS 2-3/8 N-80 TBG, R/U AIR FOAM UNIT TO UNLOAD WELL @ 8085', TOOK 1-1/2 HRS TO UNLOAD, TALLIED NEXT ROW CONTINUE TO RIH EOT @ 8839', POOH ABOVE PERFS W/ 28 STNDS EOT @ 7076'. SWIFN, 5PM.

03/14/07

7:00 HSM REVIEW JSA # , CHECK WELL PSI 700# SICP, 0# SITP, BLOW WELL DN RIH FROM 7076' TO 9948' R/U FOAM UNIT EST CIRC, CONTINUE TO RIH & TAG @ 10665' EST CIRC W/ AIR FOAM UNIT, C/O TO 10680' FELL THROUGH CONTINUE IN HOLE, TAG @ 11266', C/O TO 11277' FELL THROUGH [500# INCREASE] WASHED OUT & REPAIRED FLOW LINE, CONTINUE TO RIH TAG @ 11570' [PBTD]POOH L/D 39 JNTS ON FLOAT, STAND BACK W/ 51 STANDS EOT @ 7076' SWIFN 6:30

03/15/07

7:00 HSM REVIEW JSA #9-7 CHECK WELL PSI 1200# PSI SITP BLOW WELL DOWN CONTROL WELL W/50 BBLS ON TRIP OUT, 4D X-OVER & MILL, LET WELL BLOW HEAD OFF, PUMP 50 BBLS TO KILL WELL P/U EDDIE R-PROFILE NIPPLE RIH W/277 JTS 2 3/8" N-80 TBG (10317.49) P/U HANGER (7 1/16 10K) & LAND TBG, RD TBG EQUIP, RACK POWER SWIVEL BACK, N/D BOPS, N/U WELL HEAD, SWI R/D DOUBLE HOOK 4:30 DONE REPAIRS ON RIG
TBG DETAIL