

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work DRILL  DEEPEN

B. Type of Well OIL  GAS  OTHER: SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator: Coastal Oil & Gas Corporation

3. Address and Telephone Number: P.O. Box 1148, Vernal UT 84078 (435)781-7023

4. Location of Well (Footages)  
At surface: NE/NW  
At proposed proding zone: 551' FNL & 1041' FWL  
4,438, 1041 N  
629, 152 E  
Loc. Chg.

14. Distance in miles and direction from nearest town or post office: 11.6 miles to Ouray, UT

5. Lease Designation and Serial Number: Fee

6. If Indian, Allottee or Tribe Name: N/A

7. Unit Agreement Name: NRM- 1887

8. Farm or Lease Name: Hall

9. Well Number: #31-99

10. Field and Pool, or Wildcat: Ouray

11. Qtr/Qtr, Section, Township, Range, Meridian: Sec. 31, T8S, R22E

12. County: Uintah County 13. State: UT

15. Distance to nearest property or lease line (feet): 551'

16. Number of acres in lease: 358.69

17. Number of acres assigned to this well: 239.17

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): Refer to Topo C

19. Proposed Depth: 9230'

20. Rotary or cable tools: Rotary

21. Elevations (show whether DR, RT, GR, etc.): 4726.3' GR

22. Approximate date work will start: Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached		Drilling Program			

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103, BLM Nationwide Bond #U-605382-9, and BIA Nationwide Bond #114066-A.

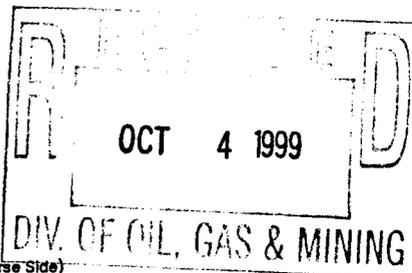
Fee bond # U-6053821 (80,000)

24. Name & Signature: Cheryl Cameron Title: Environmental Analyst Date: 9/14/99

(This space for State use only)

API Number Assigned: 4304233390

Approval:



(See Instructions on Reverse Side)

**HALL #31-99  
NE/NW, SECTION 31-T9S-R22E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: Fee**

**ONSHORE ORDER NO. 1  
COASTAL OIL & GAS CORPORATION**

***DRILLING PROGRAM***

**1. Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	4743'
Green River	2043'
Wasatch	5358'
Mesaverde	8178'
Total Depth	9030'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	2043'
	Wasatch	5358'
	Mesaverde	8178'
Water	N/A	
Other Minerals	N/A	

**3. Pressure Control Equipment:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

**4. Proposed Casing & Cementing Program:**

*Please see the Natural Buttes Unit SOP.*

Casing and Cementing Program changes from the Natural Buttes Unit SOP are as follows:

<i><b>SURFACE CASING</b></i>	<i><b>Depth</b></i>	<i><b>Hole Size</b></i>	<i><b>Csg Size</b></i>	<i><b>Wt/Ft</b></i>	<i><b>Grade</b></i>	<i><b>Type</b></i>
Kicker Sand Present	0-900'	11"	8-5/8"	24#	K-55	ST&C

<i>Surface Casing</i>	<i>Fill</i>	<i>Type &amp; Amount</i>
Kicker Sand Present -- 0-900'	900'	255 sx Class "G" + 2% CaCl <sub>2</sub> , 15.6 ppg, 1.19 cf/sx (Cement will be circulated to surface, about 25% excess).
<i>Production Casing</i>	<i>Type &amp; Amount</i>	
500' above productive interval-surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg, 3.81 cf/sx.	
TD-500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14.3 ppg; or RFC, 14.0-14.5 ppg, 1.26 cf/sx.	

5. **Drilling Fluids Program:**

*Please see the Natural Buttes Unit SOP.*

If the Kicker Sand is present, weighted mud (9.0 ppg or less) may be required. If hole conditions warrant, a mud system will be used.

6. **Evaluation Program:**

*Please see the Natural Buttes Unit SOP.*

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 3,560 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,602 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

*Please see the Natural Buttes Unit SOP.*

9. **Variations:**

*Please see the Natural Buttes Unit SOP.*

10. **Other Information:**

*Please see the Natural Buttes Unit SOP.*

**HALL # 31-99**  
**NE/NW, SECTION 31-T9S-R22E**  
**UINTAH COUNTY, UTAH**  
**LEASE NUMBER: Fee**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

An onsite inspection was conducted for the above referenaced well on 9/8/99. The following individuals were contacted to attend the Onsite inspection:

Ronny Routh	Coastal Oil & Gas Corporation
Paul Breshears	Coastal Oil & Gas Corporation
Larry Hain	Coastal Oil & Gas Corporation
Carroll Wilson	Coastal Oil & Gas Corporation
Greg Darlington	Bureau of Land Management
Manuel Myore	Burea of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Gary Streeter	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J&L Oilfield Service
John Faucett	John E. Faucett Construction

**1. Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

**2. Planned Access Roads:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

Refer to Topo Map B for the location of the proposed access road.

**3. Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

*Please see the Natural Buttes Unit SOP.*

**5. Location and Type of Water Supply:**

*Please see the Natural Buttes Unit SOP.*

**6. Source of Construction Materials:**

*Please see the Natural Buttes Unit SOP.*

7. **Methods of Handling Waste Materials:**

*Please see the Natural Buttes Unit SOP.*

8. **Ancillary Facilities:**

*Please see the Natural Buttes Unit SOP.*

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

10. **Plans for Reclamation of the Surface:**

*Please see the Natural Buttes Unit SOP.*

11. **Surface Ownership:**

The well pad and access road are located on lands owned by the Ute Indian Tribe.

12. **Other Information:**

A Class III archaeological survey was conducted by Montgomery Archaeological Consultants. A copy of this report is attached.

13. Lessee's or Operators's Representative & Certification:

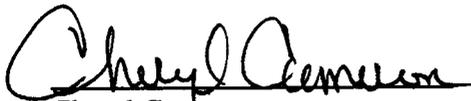
Cheryl Cameron  
Environmental & Safety Analyst  
Coastal Oil & Gas Corporation  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7023

Tom Young  
Drilling Manager  
Coastal Oil & Gas Corporation  
9 Greenway Plaza, Suite 2770  
Houston, TX 77046  
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
Cheryl Cameron

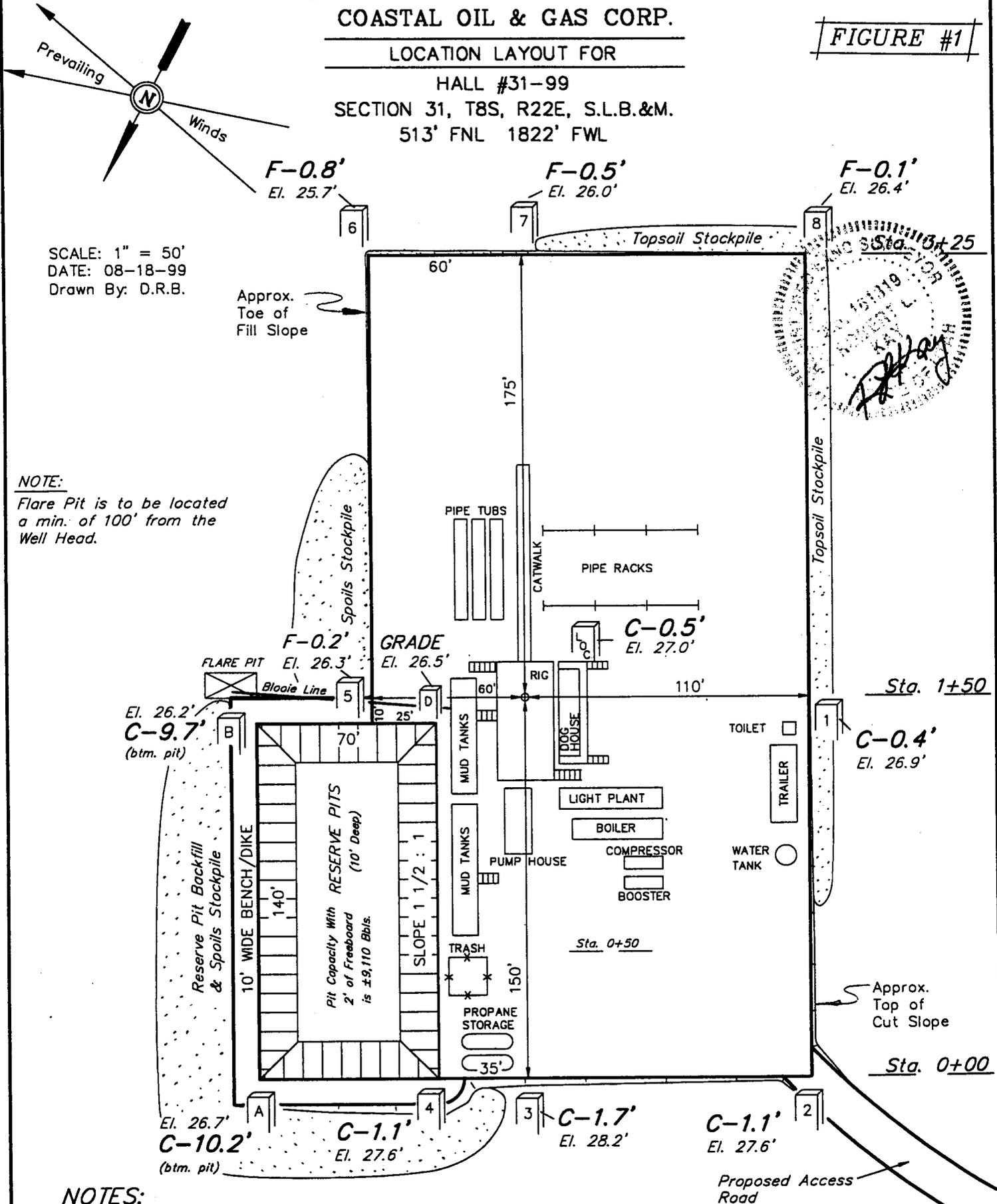
\_\_\_\_\_  
9/14/99  
Date

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

HALL #31-99  
SECTION 31, T8S, R22E, S.L.B.&M.  
513' FNL 1822' FWL

FIGURE #1



SCALE: 1" = 50'  
DATE: 08-18-99  
Drawn By: D.R.B.

NOTE:  
Flare Pit is to be located  
a min. of 100' from the  
Well Head.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4727.0'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4726.5'

COASTAL OIL & GAS CORP.

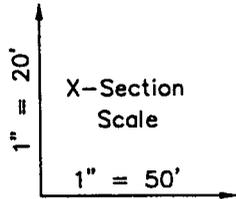
FIGURE #2

TYPICAL CROSS SECTIONS FOR

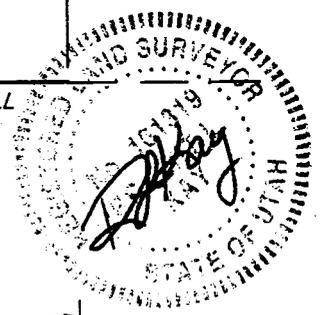
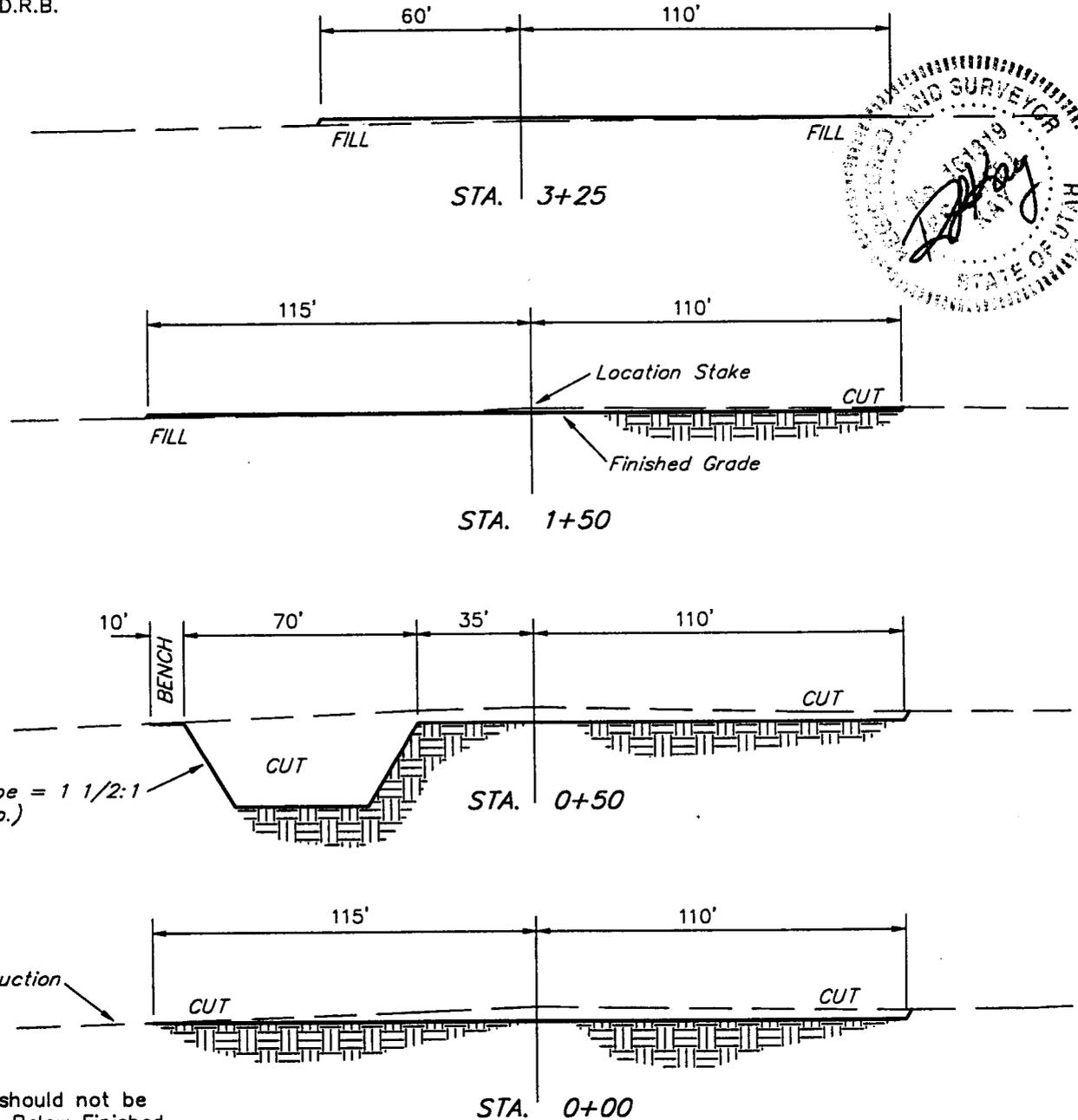
HALL #31-99

SECTION 31, T8S, R22E, S.L.B.&M.

513' FNL 1822' FWL



DATE: 08-18-99  
Drawn By: D.R.B.

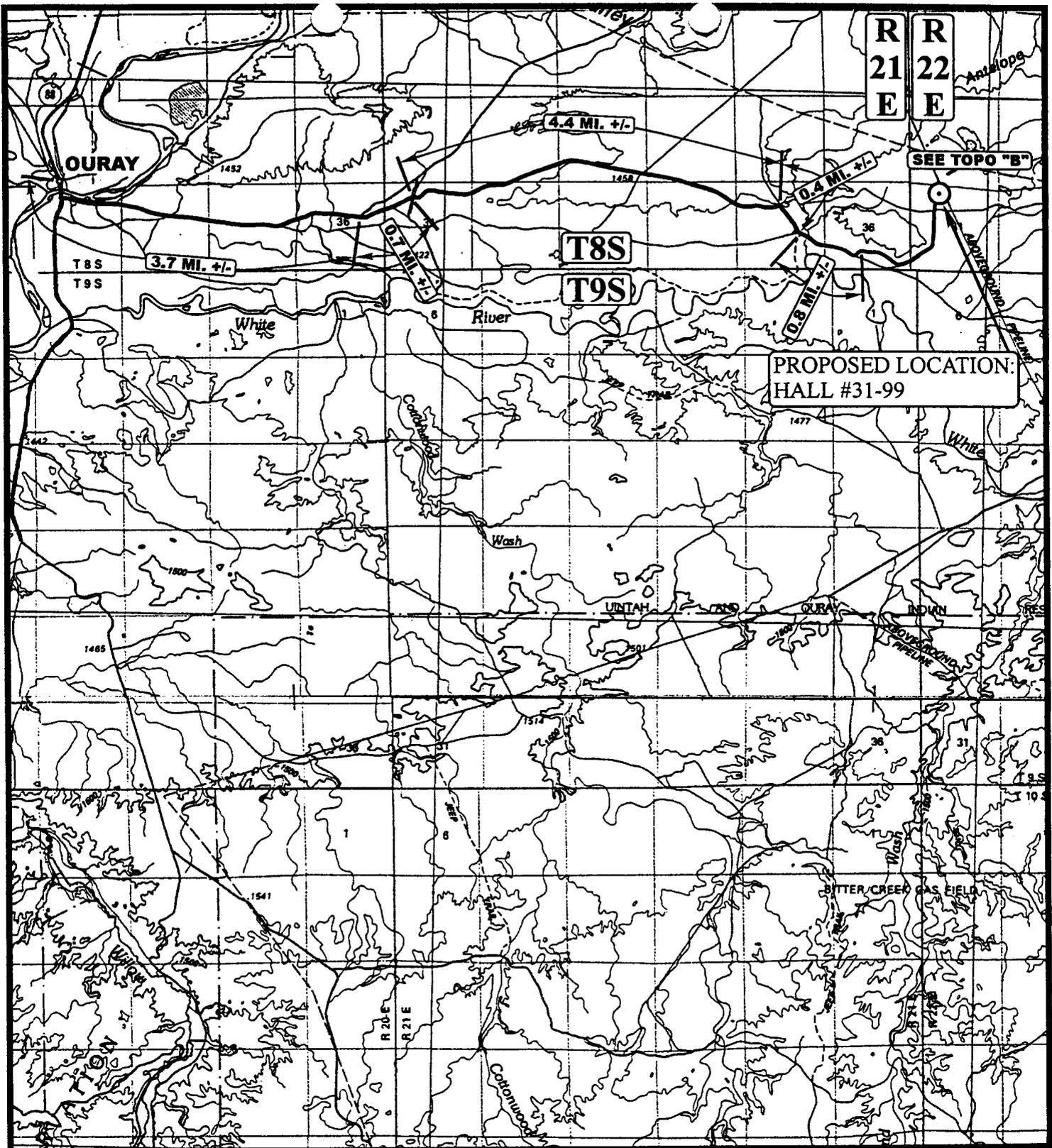


NOTE:  
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT		
(12") Topsoil Stripping	=	2,290 Cu. Yds.
Remaining Location	=	2,610 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>4,900 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>1,260 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	=	3,570 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,570 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



**PROPOSED LOCATION:  
HALL #31-99**

**LEGEND:**

⊙ PROPOSED LOCATION



**COASTAL OIL & GAS CORP.**

HALL #31-99  
SECTION 31, T8S, R22E, S.L.B.&M.  
513' FNL 1822' FWL



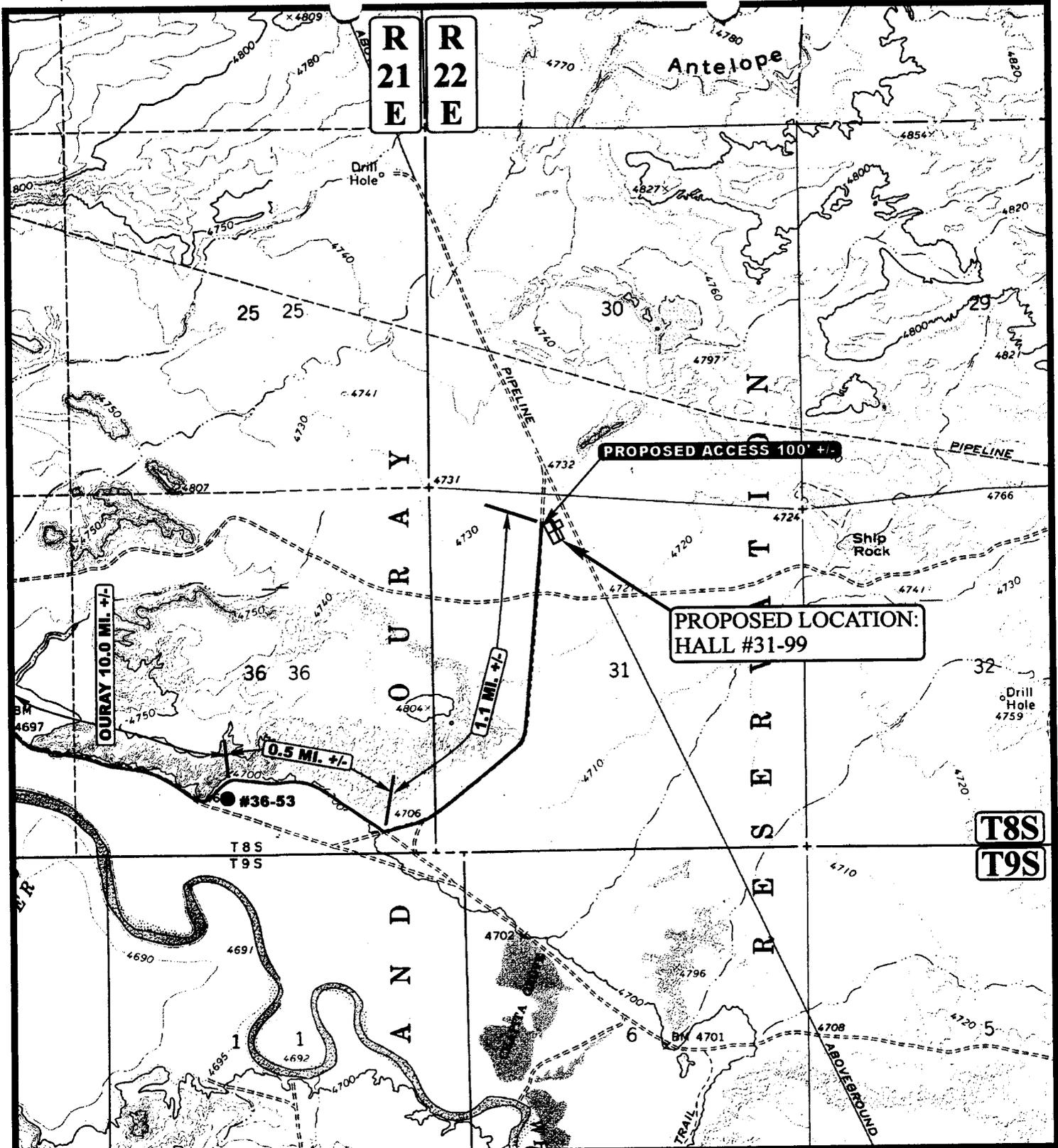
**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

<b>8</b>	<b>9</b>	<b>99</b>
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 9-16-99





**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD

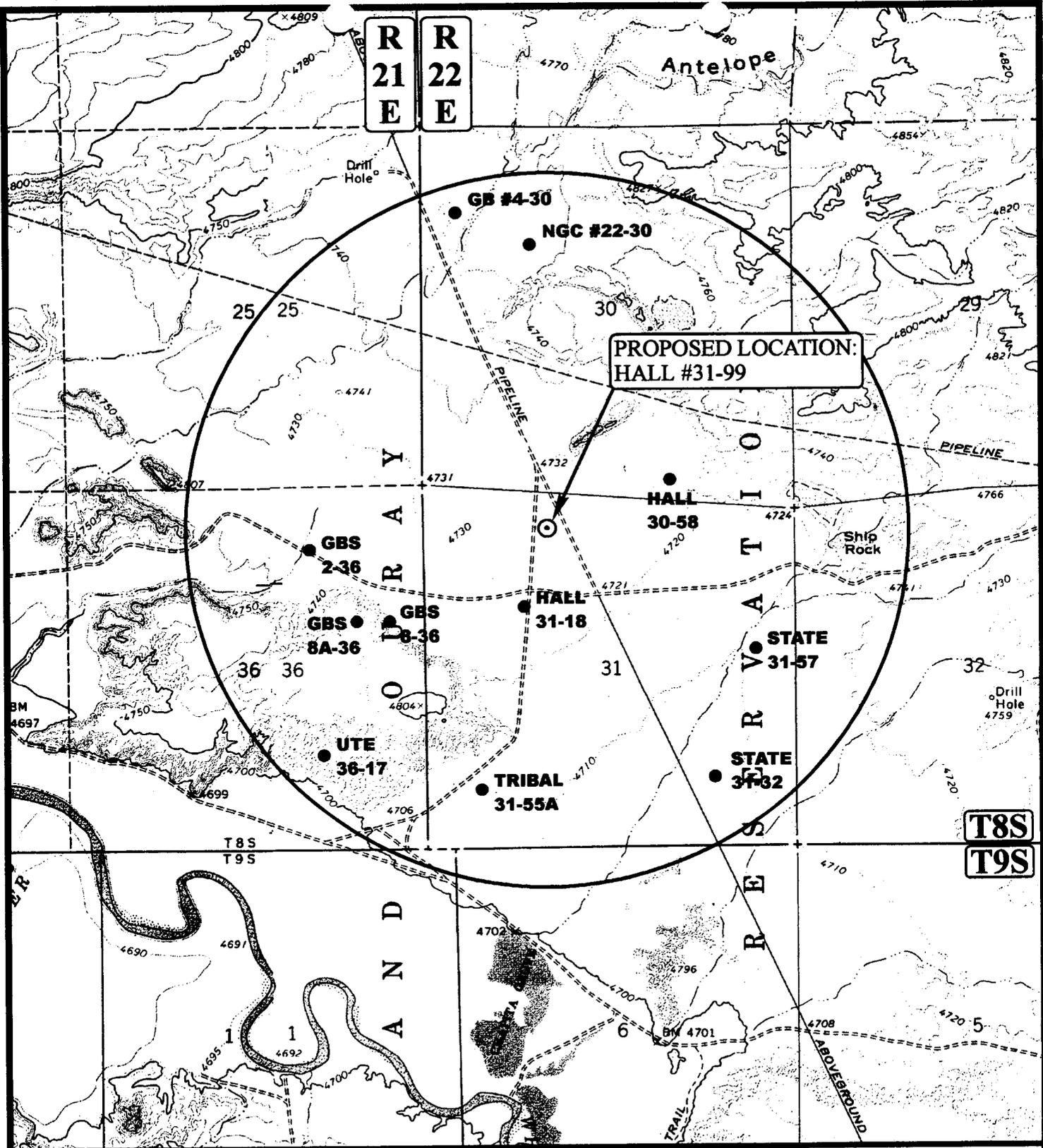


**COASTAL OIL & GAS CORP.**

**HALL #31-99**  
**SECTION 31, T8S, R22E, S.L.B.&M.**  
**513' FNL 1822' FWL**

**U&L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

<b>TOPOGRAPHIC</b>	<b>8</b>	<b>9</b>	<b>99</b>	<b>B</b>
<b>MAP</b>	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: C.G.		REVISED: 9-16-99
				<b>TOPO</b>



**PROPOSED LOCATION:  
HALL #31-99**

**LEGEND:**

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**COASTAL OIL & GAS CORP.**

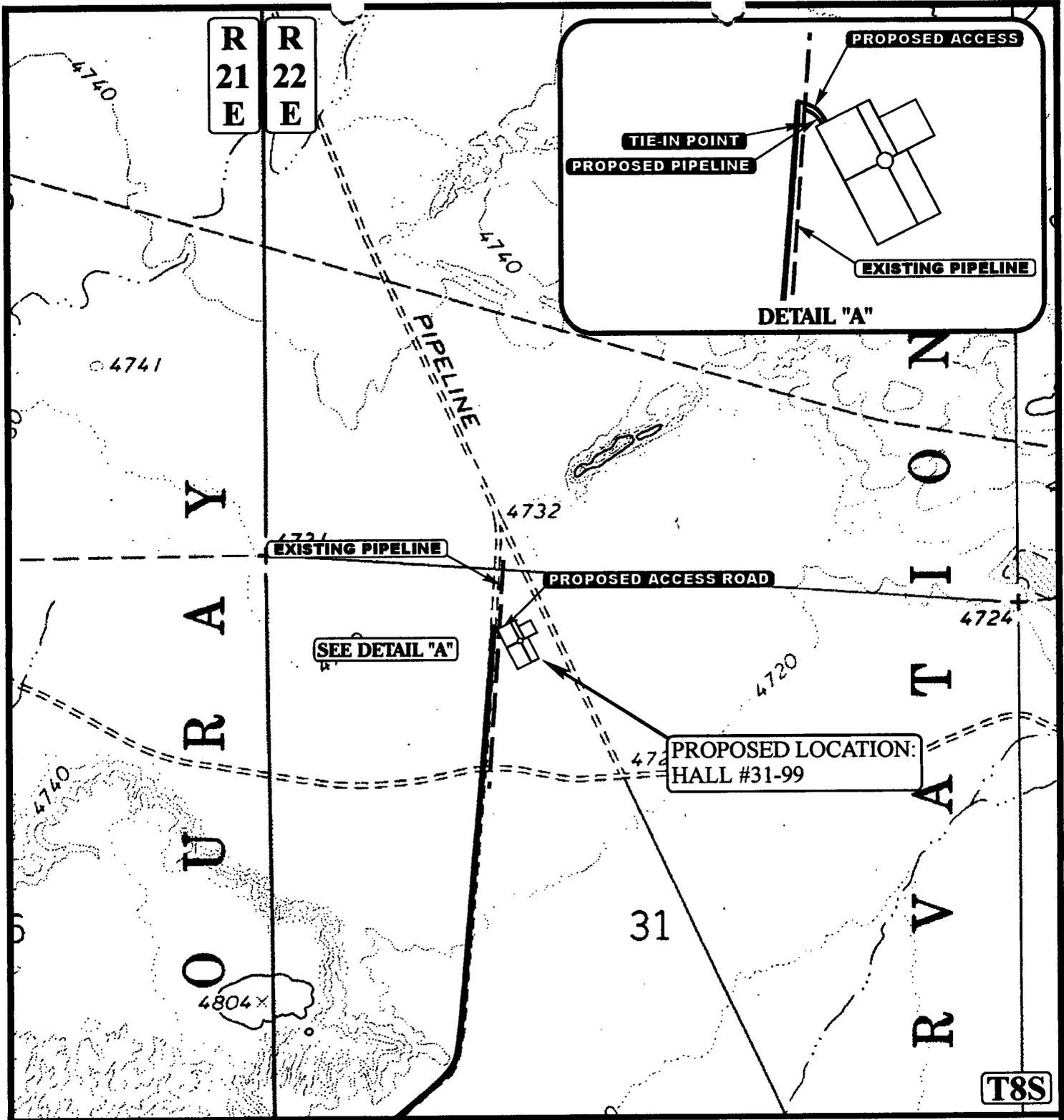
**HALL #31-99  
SECTION 31, T8S, R22E, S.L.B.&M.  
513' FNL 1822' FWL**

**U&L S**  
**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**M A P**

<b>8</b>	<b>9</b>	<b>99</b>
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 9-16-99 **C**  
**TORO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 100' +/-

**LEGEND:**

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



**COASTAL OIL & GAS CORP.**

HALL #31-99

SECTION 31, T8S, R22E, S.L.B.&M.

513' FNL 1822' FWL



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

<b>8</b>	<b>9</b>	<b>99</b>
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 9-16-99



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/24/1999

API NO. ASSIGNED: 43-047-33390

WELL NAME: HALL 31-99  
 OPERATOR: COASTAL OIL & GAS CORP (N0230)  
 CONTACT: Cheryl Cameron (435) 781-7023

PROPOSED LOCATION:  
 NENW 31 - T08S - R22E  
 SURFACE: ~~0551 FNL 1841 FWL 513 FNL 1822 FWL~~  
 BOTTOM: ~~0551 FNL 1841 FWL 513 FNL 1822 FWL~~  
 UINTAH COUNTY  
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering	RMC	10-14-99
Geology		
Surface		

LEASE TYPE: FEE  
 LEASE NUMBER:  
 SURFACE OWNER: Ute Tribe

PROPOSED FORMATION: MVRD

<p>RECEIVED AND/OR REVIEWED:</p> <p><input checked="" type="checkbox"/> Plat</p> <p><input checked="" type="checkbox"/> Bond: Fed[] Ind[] Sta[] Fee[]        (No. <u>U-6053821</u>)</p> <p><input type="checkbox"/> Potash (Y/N)</p> <p><input type="checkbox"/> Oil Shale (Y/N) *190-5(B)</p> <p><input checked="" type="checkbox"/> Water Permit        (No. <u>43-8496</u>)</p> <p><input type="checkbox"/> RDCC Review (Y/N)        (Date: _____)</p> <p><u>N/A</u> Fee Surf Agreement (Y/N)</p>	<p>LOCATION AND SITING:</p> <p><input type="checkbox"/> R649-2-3. Unit _____</p> <p><input type="checkbox"/> R649-3-2. General        Siting: _____</p> <p><input type="checkbox"/> R649-3-3. Exception</p> <p><input checked="" type="checkbox"/> Drilling Unit        Board Cause No: <u>173-13 (8/320')</u>        Eff Date: <u>3-24-99</u>        Siting: <u>460' fr. unit boundary &amp; 120' between wells.</u></p> <p><input type="checkbox"/> R649-3-11. Directional Drill</p>
--	--

COMMENTS: NBU Loxray Field "Standard Operating Procedure", separate file.

STIPULATIONS: ① STATEMENT OF BASIS



STATE OF UTAH  
DIVISION OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
FEE

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

6. If Indian, Allotee or Tribe Name:  
N/A

1A. Type of Work  
DRILL  DEEPEN

7. Unit Agreement Name:  
NRM-1887

B. Type of Well  
OIL  GAS  OTHER: SINGLE ZONE  MULTIPLE ZONE

8. Farm or Lease Name:  
Hall

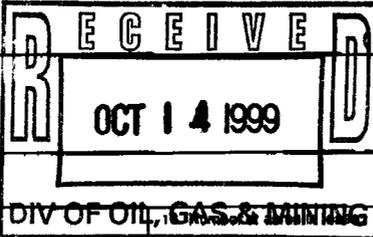
2. Name of Operator:  
Coastal Oil & Gas Corporation Re- Revised

9. Well Number:  
#31-99

9. Address and Telephone Number:  
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

10. Field and Pool, or Wildcat  
Ouray

4. Location of Well (Footages)  
At surface: 4438, 116 N  
NE/NW 629, 146 E  
At proposed prodng zone: 513' FNL & 1822' FWL



11. Ctr/Ctr, Section, Township, Range, Meridian:  
Sec. 31, T8S, R22E

14. Distance in miles and direction from nearest town or post office:  
11.6 miles to Ouray

12. County: Uintah County  
13. State: Utah

15. Distance to nearest property or lease line (feet):  
551' 358.69

17. Number of acres assigned to this well:  
239.17

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet):  
Refer to Topo C. 9230'

20. Rotary or cable tools:  
Rotary

21. Elevations (show whether DR, RT, GR, etc.):  
4726.3' GR

22. Approximate date work will start:  
Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling				NRM-1887
Program				

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

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Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103, BLM Nationwide Bond #U-605382-9, and BIA Nationwide Bond #114066-A.

Fee Bond U-6053821 (80,000)

24  
Name & Signature: Cheryl Cameron

Title: Environmental Analyst

Date: 9/14/99

API Number Assigned: 43-047-33390

Approval:

(See Instructions on Reverse Side)

Approved by the  
Utah Division of  
Oil, Gas and Mining

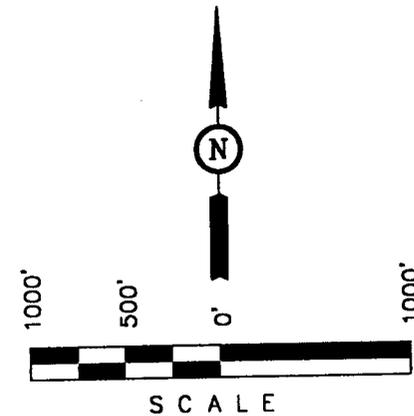
Date: 10/14/99  
By: [Signature]

# COASTAL OIL & GAS CORP.

Well location, HALL #31-99, located as shown in the NE 1/4 NW 1/4 of Section 31, T8S, R22E, S.L.B.&M. Uintah County, Utah.

## BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 31, T8S, R22E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4731 FEET.



## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

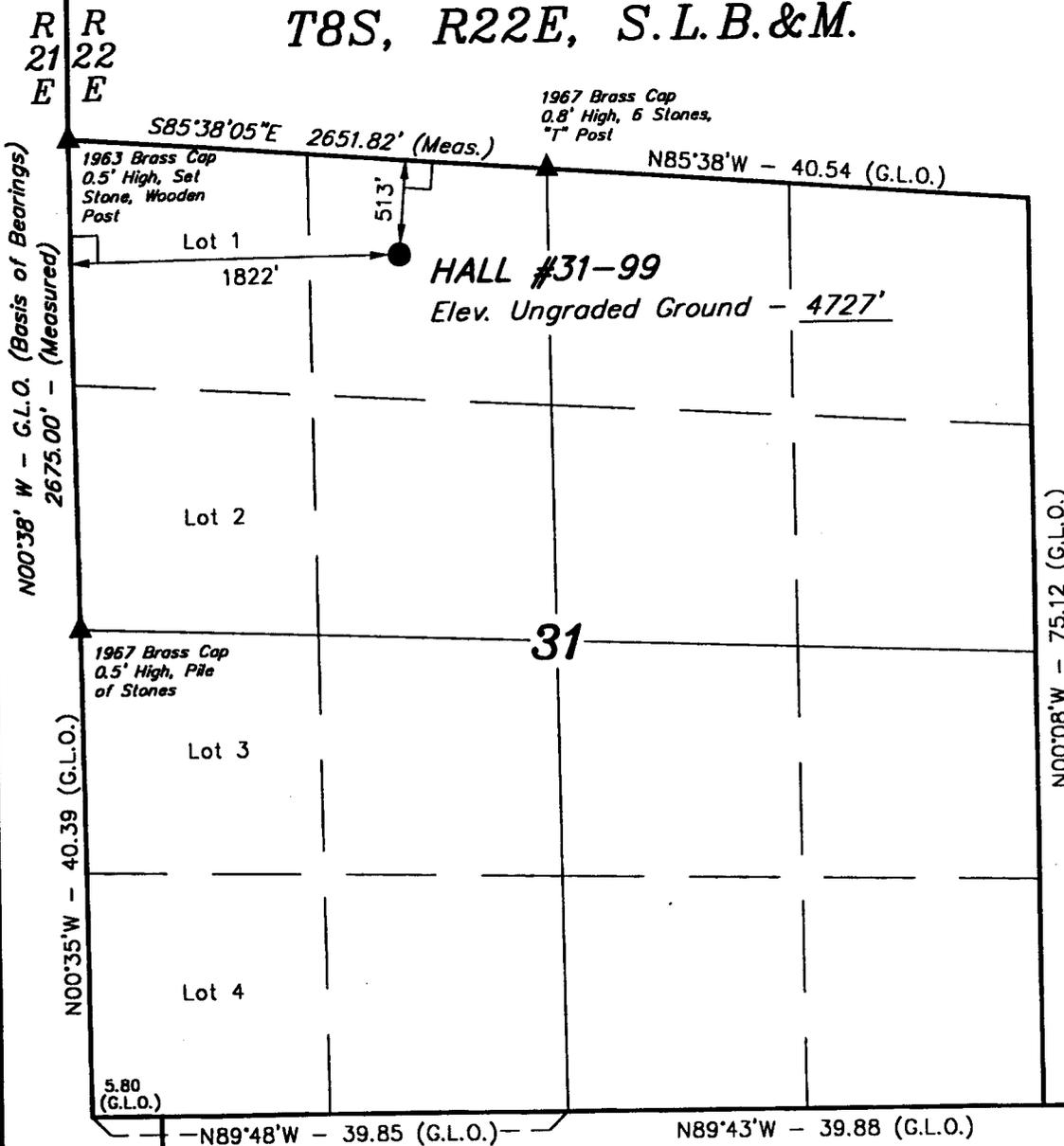
*Robert A. ...*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 40319  
 STATE OF UTAH

Revised: 09-16-99 D.R.B.

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-04-99	DATE DRAWN: 08-08-99
PARTY K.K. B.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE COASTAL OIL & GAS CORP.	

# T8S, R22E, S.L.B.&M.



### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (Brass Caps)
- = SECTION CORNERS RE-ESTABLISHED NOT SET ON GROUND.

LATITUDE = 40°05'07"  
 LONGITUDE = 109°29'08"

T8S  
T9S

DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS

Operator Name: COASTAL OIL & GAS CORP.

Well Name & Number: HALL 31-99

API Number: 43-047-33390

Location: 1/4, 1/4 NE/NW Sec. 31 T. 8S R. 22E

**Geology/Ground Water:**

The depth to the moderately saline ground water at this location is estimated to be at approximately 400'. A search of records with the Division of Water Rights shows no underground water appropriations within 10000' of the proposed location. The near-surface geology of this area is made up of the interbedded sandstones and shales of the Uinta Formation. The sands of the Uinta Formation are lenticular and discontinuous and would not constitute an extensive water reservoir. The proposed casing should adequately protect any potential underground sources of useable water.

Reviewer: Brad Hill

Date: 10/14/99

**Surface:**

The pre-drill investigation of the surface was performed on 9/29/99. Surface owners are David and Lynn Hall. Lynn Hall and his nephew, F.L. Riding, attended this investigation. Both told me that they had no specific concerns concerning the construction of this location or the drilling of this well, but a landowner agreement had not been signed. I spoke with both Mr. Halls over the telephone on 9/23/99 and informed them of this investigation. Site is a legal location per general state siting rule. This site appears to be the best spot for a location in the immediate area.

Reviewer: David W. Hackford

Date: 9/30/99

**Conditions of Approval/Application for Permit to Drill:**

None.

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

OPERATOR: COASTAL OIL & GAS CORP.  
WELL NAME & NUMBER: HALL 31-99  
API NUMBER: 43-047-33390  
LEASE: FEE FIELD/UNIT: OURAY  
LOCATION: 1/4, 1/4 NE/NW SEC: 31 TWP: 8S RNG: 22E  
1822' F W L 513' F N L  
LEGAL WELL SITING: Statewide 400 foot window in center of 40  
acre tract and no closer than 920 feet from  
another well; or Board Spaced area requiring  
460 Setback and 920 From another well.  
GPS COORD (UTM): 12629112E 4438137N  
SURFACE OWNER: DAVID AND LYNN HALL

**PARTICIPANTS:**

TIM CHERVICK, CAROLL WILSON, MARK BONNIE, (C.O.G.C.); ROBERT  
KAY, (U.E.L.S.); LYNN HALL, (SURFACE OWNER); F.L. RIDING, (NEPHEW  
OF LAND OWNER); THREE DIRT CONTRACTORS; DAVID HACKFORD,  
(D.O.G.M.)

**REGIONAL/LOCAL SETTING & TOPOGRAPHY:**

SITE IS IN A RELATIVELY FLAT AREA 1.5 MILES NORTH OF WHITE RIVER.  
SHIP ROCK IS 0.75 MILES DUE EAST. THERE IS A SHARP CLAY HOGBACK  
RIDGE 0.25 MILES NORTHEAST OF SITE.

**SURFACE USE PLAN:**

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING.  
HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 325' BY 215'  
AND ACCESS ROAD WOULD BE 100'.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE  
ATTACHED MAP FROM GIS DATABASE

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: \_\_\_\_\_  
ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED  
AFTER DRILLING WELL. PIPELINE WILL FOLLOW ACCESS ROAD AND  
TIE INTO EXISTING PIPELINE 100 FEET WEST OF SITE.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL  
WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

**WASTE MANAGEMENT PLAN:**

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

**ENVIRONMENTAL PARAMETERS:**

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, GREASEWOOD, PRICKLY PEAR, CHEAT GRASS, RUSSIAN THISTLE; RODENTS, COYOTES, SONGBIRDS, RAPTORS, PRONGHORN.

SOIL TYPE AND CHARACTERISTICS: LIGHT RED SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED

**RESERVE PIT:**

CHARACTERISTICS: 140' BY 70' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached):  
A LINER WILL NOT BE REQUIRED FOR RESERVE PIT.

**SURFACE RESTORATION/RECLAMATION PLAN:**

AS PER LANDOWNER AGREEMENT OR AS DIRECTED BY DIVISION.

**SURFACE AGREEMENT:** A SURFACE AGREEMENT HAS NOT BEEN SIGNED AT THIS TIME.

**CULTURAL RESOURCES/ARCHAEOLOGY:** SITE WAS INSPECTED BY MONTGOMERY ARCHAEOLOGICAL CONSULTANTS. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

**OTHER OBSERVATIONS/COMMENTS:**

THE PRE-DRILL INVESTIGATION TOOK PLACE ON 9/29/99, A WARM, SUNNY DAY.

**ATTACHMENTS:**

PHOTOS OF SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD  
DOGM REPRESENTATIVE

9/29/99-10:00 AM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and On-site Pit Liner Requirements**

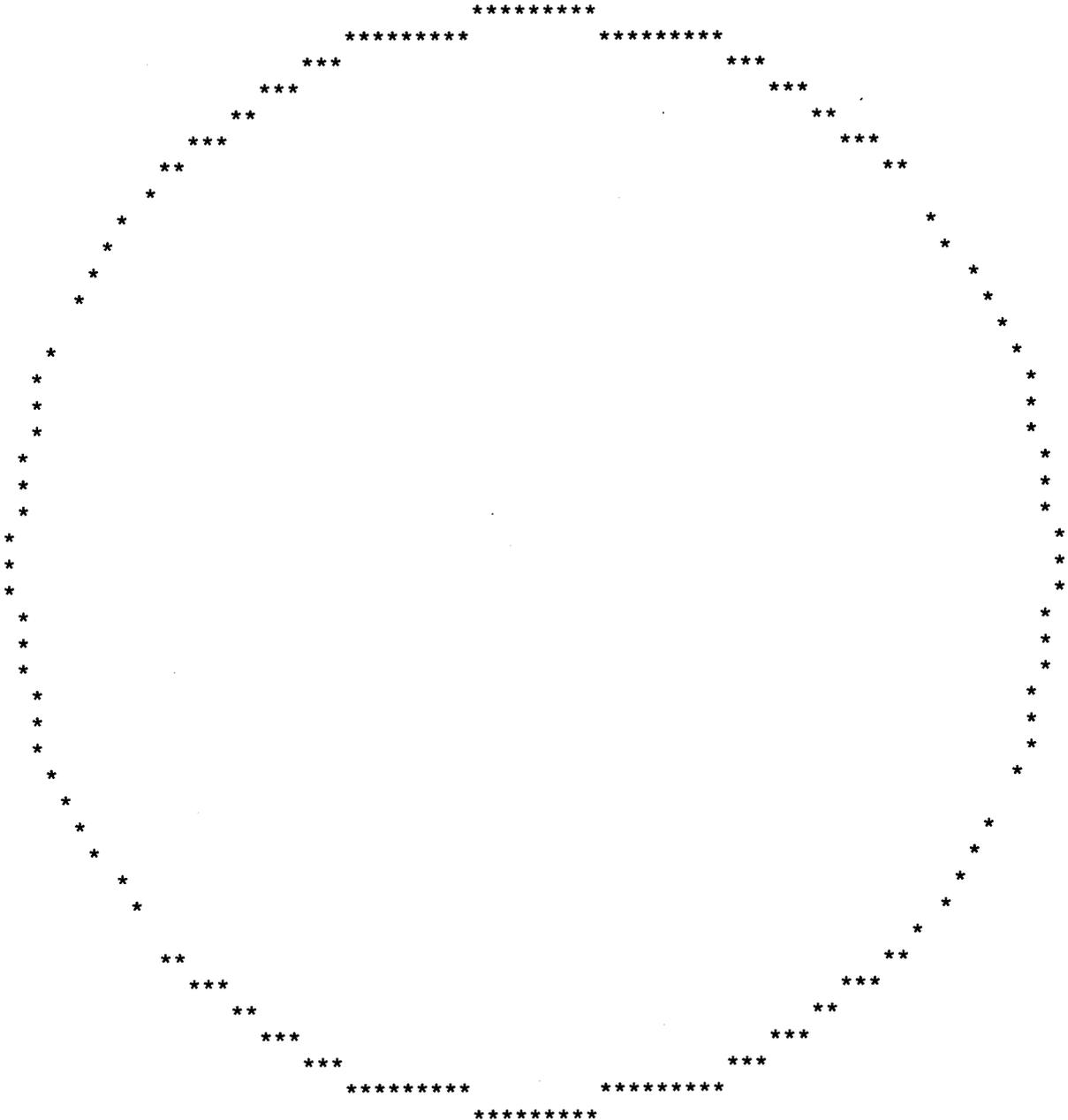
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
<b>Distance to Groundwater (feet)</b>		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>10</u>
<b>Distance to Surf. Water (feet)</b>		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
<b>Distance to Nearest Municipal Well (feet)</b>		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
<b>Distance to Other Wells (feet)</b>		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
<b>Native Soil Type</b>		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
<b>Fluid Type</b>		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
<b>Drill Cuttings</b>		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
<b>Annual Precipitation (inches)</b>		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
<b>Affected Populations</b>		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
<b>Presence of Nearby Utility</b>		
<b>Conduits</b>		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
<b>Final Score</b>		<u>15</u>

UTAH DIVISION OF WATER RIGHTS  
WATER RIGHT POINT OF DIVERSION PLOT CREATED THU, OCT 14,  
PLOT SHOWS LOCATION OF 0 POINTS OF DIVER

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FR  
FEET, FEET OF THE CT CORNER,  
SECTION 31 TOWNSHIP 8S RANGE 22E SL BASE AN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET

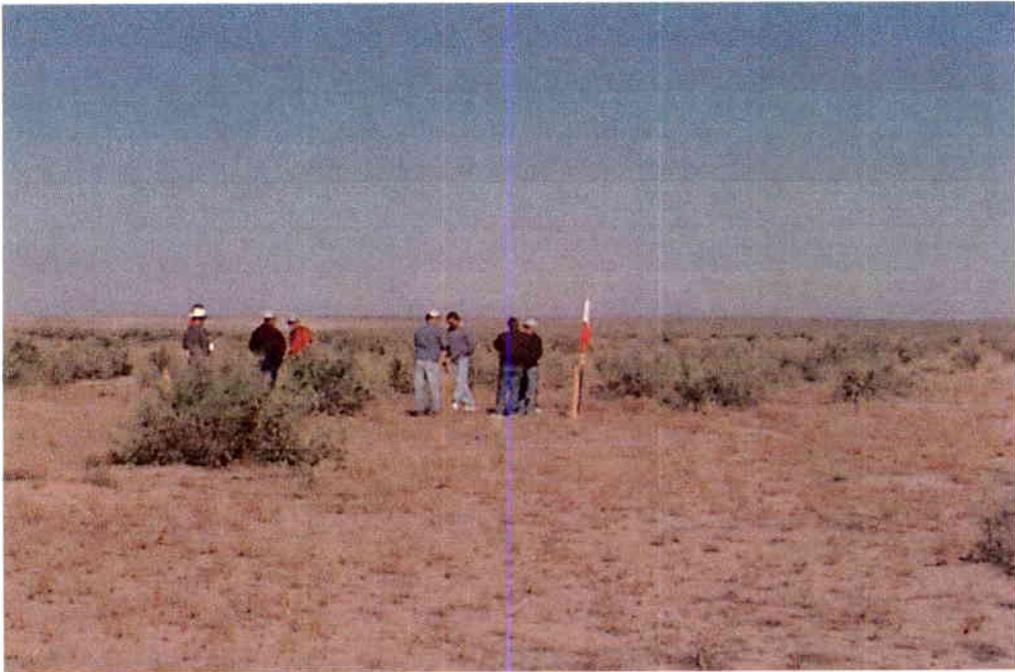
N O R T H













Well name:	<b>1099 Coastal Hall #31-99</b>	
Operator:	<b>Coastal</b>	Project ID:
String type:	<b>Surface</b>	<b>43-047-33390</b>
Location:	<b>Uintah County</b>	

**Design parameters:**

**Collapse**

Mud weight: 8.330 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 75 °F  
Bottom hole temperature: 88 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 250 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: -11,812 psi  
Internal gradient: 13.558 psi/ft  
Calculated BHP 389 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on buoyed weight.  
Neutral point: 787 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 7,500 ft  
Next mud weight: 9.000 ppg  
Next setting BHP: 3,506 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 7,500 ft  
Injection pressure 7,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	900	8.625	24.00	K-55	ST&C	900	900	7.972	7544
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	389	1370	3.52	389	2950	7.58	19	263	13.92 J

Prepared RJK  
by: Utah Dept. of Natural Resources

Date: October 14, 1999  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
Collapse is based on a vertical depth of 900 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.  
In addition, burst strength is biaxially adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>1099 Coastal Hall #31-99</b>		
Operator:	<b>Coastal</b>	Project ID:	43-047-33390
String type:	Production		
Location:	Uintah County		

**Design parameters:**

**Collapse**

Mud weight: 9.500 ppg  
 Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 75 °F  
 Bottom hole temperature: 204 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 250 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: 0 psi  
 Internal gradient: 0.494 psi/ft  
 Calculated BHP 4,555 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.  
 Neutral point: 7,919 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	9230	4.5	11.60	N-80	LT&C	9230	9230	3.875	48380
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4555	6350	1.39	4555	7780	1.71	92	223	2.43 J

Prepared RJK  
 by: Utah Dept. of Natural Resources

Date: October 14, 1999  
 Salt Lake City, Utah

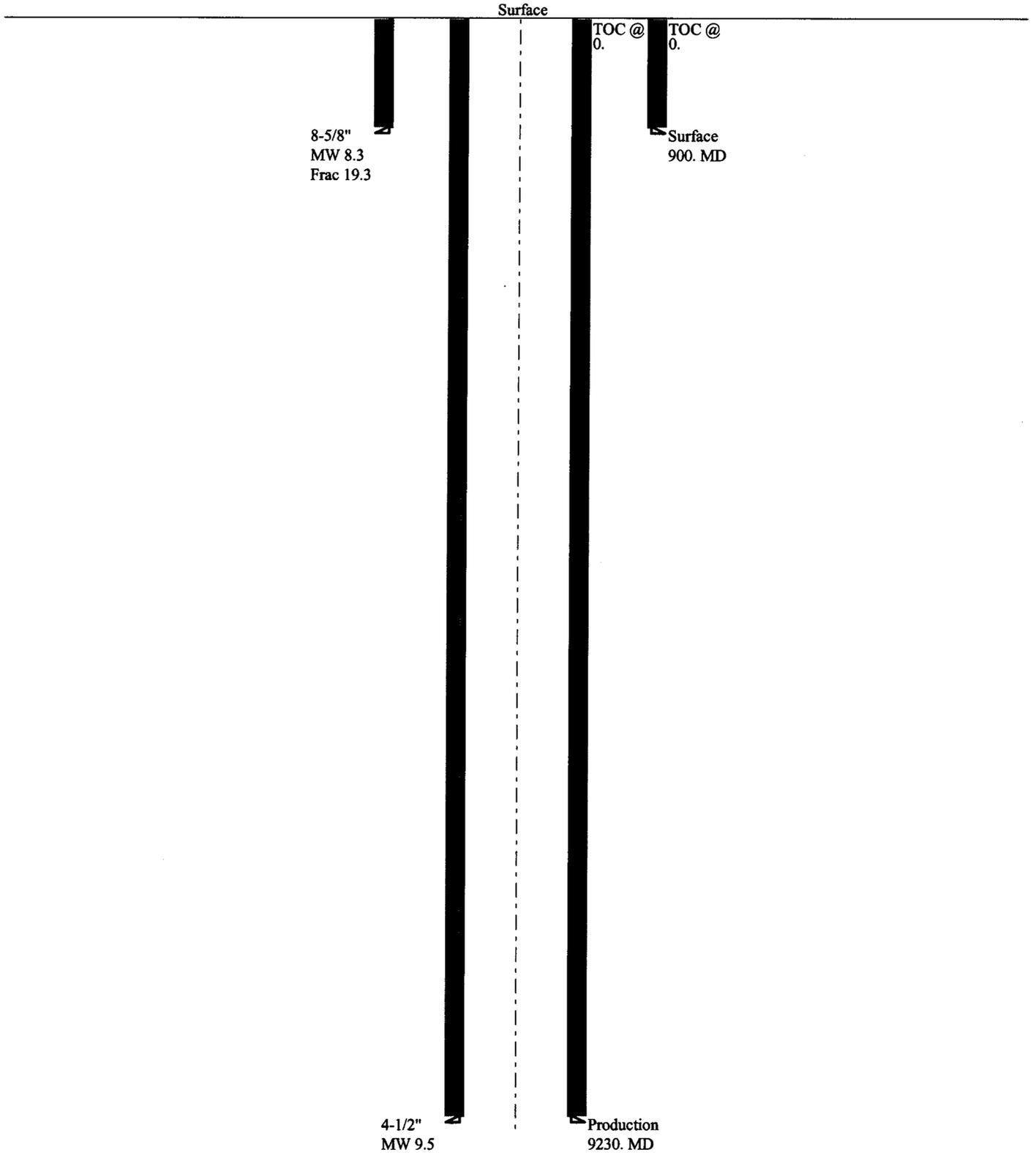
**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
 Collapse is based on a vertical depth of 9230 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.  
 In addition, burst strength is biaxially adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

# 1099 Coastal Hall #31-99

## Casing Schematic





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

October 14, 1999

Coastal Oil & Gas Corporation  
P.O. Box 1148  
Vernal, Utah 84078

Re: Hall 31-99 Well, 513' FNL, 1822' FWL, NE NW, Sec. 31, T. 8 S., R. 22 E., Uintah  
County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33390.

Sincerely,

John R. Baza  
Associate Director

lwp  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Coastal Oil & Gas Corporation  
**Well Name & Number:** Hall 31-99  
**API Number:** 43-047-33390  
**Lease:** Fee                      **Surface Owner:** Ute Tribe  
**Location:** NE NW                      **Sec.** 31    **T.** 8 S.    **R.** 22 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division of the following actions during drilling of this well:

- . 24 hours prior to cementing or testing casing
- . 24 hours prior to testing blowout prevention equipment
- . 24 hours prior to spudding the well
- . within 24 hours of any emergency changes made to the approved drilling program
- . prior to commencing operations to plug and abandon the well

Division contacts (please leave a voice mail message if person is not available to take the call):

- . Dan Jarvis at (801) 538-5338
- . Robert Krueger at (801) 538-5274 (plugging)
- . Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work **DRILL**  **DEEPEN**

B. Type of Well OIL  GAS  OTHER:  SINGLE ZONE  MULTIPLE ZONE

5. Lease Designation and Serial Number:  
Fee

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
NRM- 1887  
1411-60811

8. Farm or Lease Name:  
Hall

2. Name of Operator:  
**Coastal Oil & Gas Corporation** Revised **RECEIVED**

3. Address and Telephone Number:  
**P.O. Box 1148, Vernal UT 84078** **OCT 01 1999** **(435)781-7023**

9. Well Number:  
#31-99

10. Field and Pool, or Wildcat  
Ouray

4. Location of Well (Footages)  
At surface: **NE/NW**  
At proposed proding zone: <sup>513</sup>~~553~~ ' FNL & <sup>1820</sup>~~1841~~ ' FWL

11. Qtr/Qtr, Section, Township, Range, Meridian:  
**Sec. 31, T4S, R22E**

14. Distance in miles and direction from nearest town or post office:  
**11.6 miles to Ouray, UT**

12. County **Uintah County** 13. State: **UT**

15. Distance to nearest property or lease line (feet): **551'**

17. Number of acres assigned to this well:  
**239.17**

18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): **Refer to Topo C**

20. Rotary or cable tools:  
**Rotary**

21. Elevations (show whether DR, RT, GR, etc.):  
**4726.3' GR**

22. Approximate date work will start:  
**Upon Approval**

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached	Drilling Program			

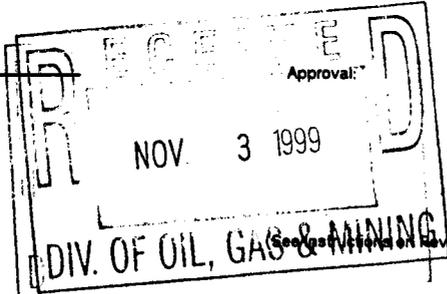
DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103, BLM Nationwide Bond #U-605382-9, and BIA Nationwide Bond #114066-A.

24. *Cheryl Cameron* Cheryl Cameron Title: **Environmental Analyst** Date: **9/14/99**

(This space for State use only)  
API Number Assigned: **43-047-33390**



OCT 21 1999

ACCEPTED BY BLM FOR C.A. PURPOSES ONLY.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number  
**FEE**

6. Indian, Allottee or Tribe Name:  
**N/A**

7. Unit Agreement Name:  
**NRM-1887**

8. Well Name and Number:  
**Hall #31-99**

9. API Well Number:  
**43-047-33390**

10. Field and Pool, or Wildcat  
**Ouray**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator  
**Coastal Oil & Gas Corporation**

3. Address and Telephone Number.  
**P.O. Box 1148, Vernal UT 84078 (435)-781-7023**

4. Location of Well  
Footages: **513'FNL & 1822'FWL** County: **Uintah County**  
QQ,Sec., T., R., M.: **NENW Sec.31,T8S,R22E** State: **Utah**

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input checked="" type="checkbox"/> Other <u>TD Change to Castlegate</u>		Date of work completion _____	
Approximate date work will start <u>Upon Approval</u>		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization to change the Mesaverde TD 9230' to 11428', in order to drill to the Castlegate formation.

Please refer to the attached drilling program.

**RECEIVED**  
**DEC 09 1999**  
**DIVISION OF OIL, GAS & MINING**

13. Name & Signature Sheila Upchego Title Environmental Jr. Analyst Date 12/6/99

(This space for State use only)

**COPY SENT TO OPERATOR**  
Date: 12-14-99  
Initials: CHO

**Approved by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
Date: 12/14/99  
By: [Signature]

Coastal Oil & Gas Corporation  
Hall #31-99  
NE/NW Sec.31,T8S,R22E  
Uintah County, Utah

**GEOLOGICAL SURFACE FORMATION:**

NE/NW Sec.31,T8S,R22E-513'FNL & 1822'FWL

**ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

<u>Formation</u>	<u>Estimated Top</u>
KB	4743'
GREENRIVER	2043'
WASATCH	5358'
MESAVERDE	8178'
CASTLEGATE	10528'
TD	11428'

**PROPOSED CASING PROGRAM:**

See Attached Drilling Program

**DRILLING FLUIDS PROGRAM:**

See Attached Drilling Program

**TESTING LOGGING AND CORING:**

See Attached Drilling Program

**CEMENTING PROGRAM:**

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type &amp; Activities</u>
---------------	-----------------	---------------	------------------------------

See Attached Drilling Program

**Intermediate**

See Attached Drilling Program

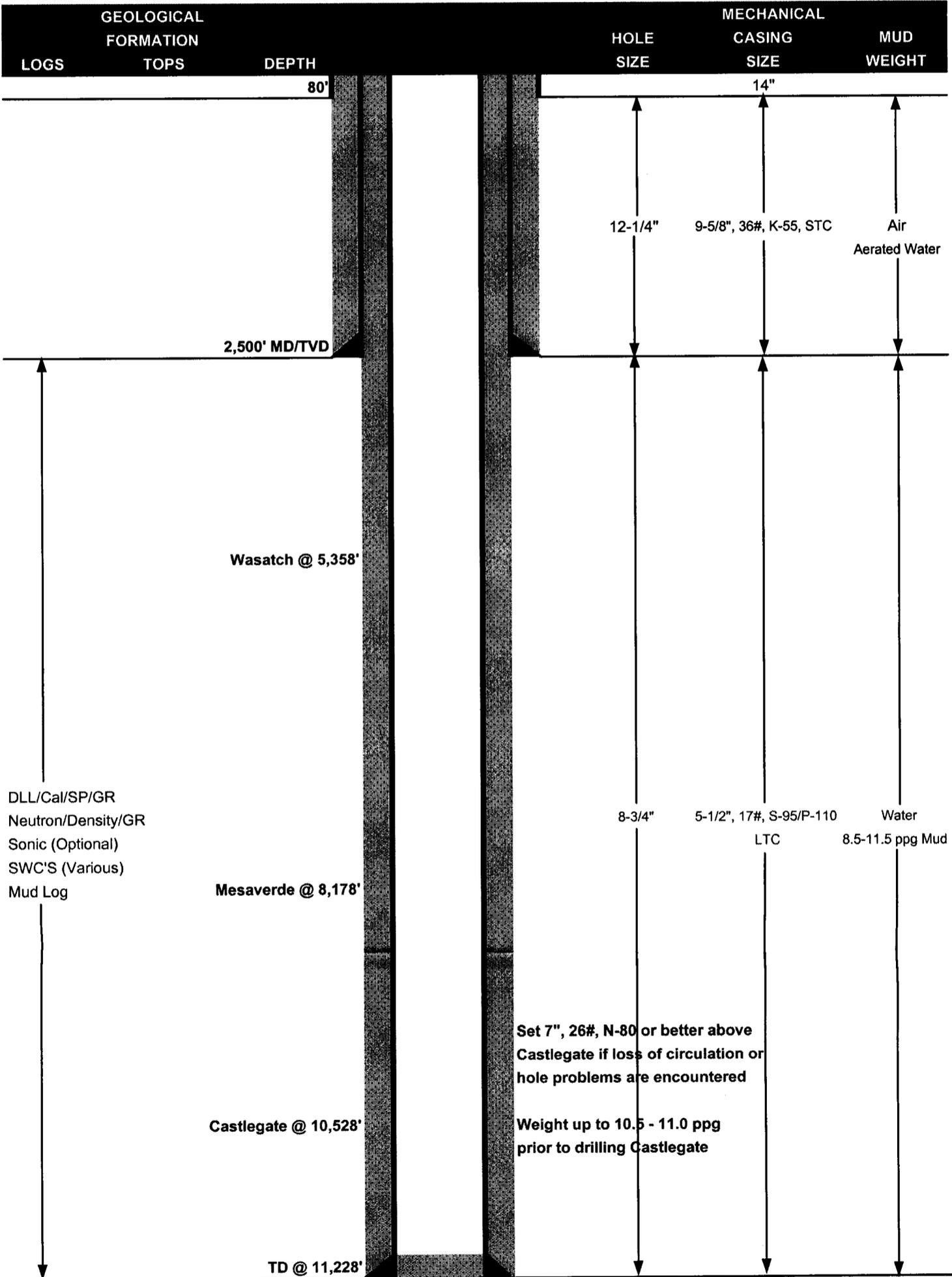
**Production**

See Attached Drilling Program

# COASTAL OIL & GAS CORPORATION

## DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 12/3/99  
 WELL NAME Hall #31-99 TD 11,228'  
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION \_\_\_\_\_  
 SURFACE LOCATION Sec 31 T8S-R22E BHL Straight Hole  
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesaverde, Castlegate  
 ADDITIONAL INFO Castlegate is overpressured requiring 10.5 - 11.5 ppg MW. Set 7" int. casing if hole conditions require.



**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	9-5/8"	0-2,500'	36#	K-55	STC	2.53	1.73	2.23
PRODUCTION	5-1/2"	0-TD	17#	S-95/P-110	LTC	SPECIFIED BY PROD DEPT		
TUBING								

**CEMENT PROGRAM**

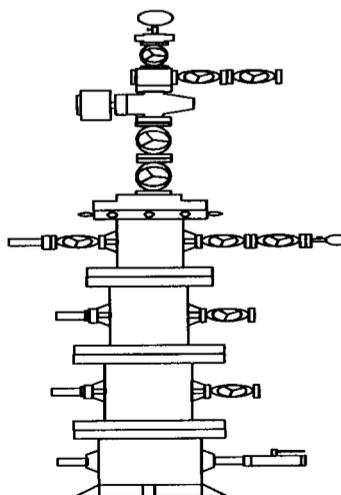
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE	LEAD	0-2,000'	Lite + 2% CaCl2 + 0.25 lb/sk Flocele	520	50%	12.70	1.82
	TAIL	2,000'-2,500'	Class G + 2% CaCl2 + 0.25 lb/sk Flocele	220	50%	15.60	1.19
PRODUCTION	LEAD	0-5,000' (5,000')	Lead + 0.6% Econolite + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonite + 16% Gel + 1% HR-7 + 3% KCl	420	25%	11.00	3.80
	TAIL	5,000'-11,228' (6,228')	50/50 Poz + 0.25 lb/sk Flocele + 0.6% HALAD-322 + 2% Gel + 2% MicroBond HT + 5% Salt	1,600	25%	14.35	1.24

\*or 15% over caliper.

**FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every fourth joint to surface. Thread lock FE & casing up to & including box end of FC.
PRODUCTION	Float shoe, 2 jts, float collar. Centralize first 3 joints & every other joint across pay zones. Thread lock FE & casing up to & including box end of FC.

**WELLHEAD EQUIPMENT**

	TREE	2-1/16" 10M
	TUBING HEAD	11" 5M X 7-1/16" 10M
	CASING SPOOL	
	CASING SPOOL	
	CASING HEAD	9-5/8" SOW X 11" 5M

**BIT PROGRAM**

INTERVAL	SIZE	BIT MFG & MODEL	GPM	SER.	NZLS	COMMENTS
Surface Hole	12-1/4"	Various	Air			
SC - Top of Wasatch	8-3/4"	Various	450-350			(No air below surf csg)
Wasatch	8-3/4"	Various (PDC)	450-350		0.5 TFA	
Mesaverde/Castlegate	8-3/4"	Various	400-300			

**GEOLOGICAL DATA**

**LOGGING:**

Depth	Log Type
SC - TD	DLL/Cal/SP/GR
SC - TD	Neutron/Density/GR
Optional	Sonic
Various	SWC's

**MUD LOGGER:**

2,500' - TD

**SAMPLES:**

As per Geology

**CORING:**

SWC's at selective intervals.

**DST:**

As per Geology

**MUD PROGRAM**

DEPTH	TYPE	MUD WT	WATER		TREATMENT
			LOSS	VISCOSITY	
0-2,500'	Air/Mist/ Aerated Water	NA	NA		KCL
2,500'-TD	Water/Mud	8.5-11.5	NC - <10	30-45	KCL, Gel, LCM, Polymer

**ADDITIONAL INFORMATION**

Test casing head to 1,000 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 3,500 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

**PROJECT ENGINEER:**

Blaine Yeary

DATE: \_\_\_\_\_

**PROJECT MANAGER:**

Tom Young

DATE: \_\_\_\_\_

Well name:	<b>1299 Rev. Coastal Hall #31-99</b>		
Operator:	<b>Coastal</b>	Project ID:	
String type:	Surface	43-047-33390	
Location:	Uintah County		

**Design parameters:**

**Collapse**  
 Mud weight: 8.330 ppg  
 Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**  
 Design factor 1.125

**Burst:**  
 Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 75 °F  
 Bottom hole temperature: 110 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 250 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: -32,814 psi  
 Internal gradient: 13.558 psi/ft  
 Calculated BHP 1,082 psi

No backup mud specified.

**Tension:**  
 8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)  
 Tension is based on buoyed weight.  
 Neutral point: 2,192 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 7,500 ft  
 Next mud weight: 9.000 ppg  
 Next setting BHP: 3,506 psi  
 Fracture mud wt: 19.250 ppg  
 Fracture depth: 7,500 ft  
 Injection pressure 7,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	2500	9.625	36.00	K-55	ST&C	2500	2500	8.765	29316

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1082	2020	1.87	1082	3520	3.25	79	423	5.36 J

Prepared by: RJK  
 Utah Dept. of Natural Resources

Date: December 13, 1999  
 Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
 Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.  
 In addition, burst strength is biaxially adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>1299 Rev. Coastal Hall #31-99</b>		
Operator:	<b>Coastal</b>	Project ID:	43-047-33390
String type:	Production		
Location:	Uintah County		

**Design parameters:**

**Collapse**  
 Mud weight: 11.500 ppg  
 Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**  
 Design factor 1.125

**Environment:**

H2S considered? No  
 Surface temperature: 75 °F  
 Bottom hole temperature: 232 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 250 ft

**Burst:**  
 Design factor 1.00

Cement top: 1,998 ft

**Burst**

Max anticipated surface pressure: 1,167 psi  
 Internal gradient: 0.494 psi/ft  
 Calculated BHP 6,708 psi

**Tension:**  
 8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Non-directional string.

No backup mud specified.

Tension is based on buoyed weight.  
 Neutral point: 9,270 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ( )
1	11228	5.5	17.00	S-95	LT&C	11228	11228	4.767	92429
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6708	8580	1.28	6708	9190	1.37	158	392	2.49 J

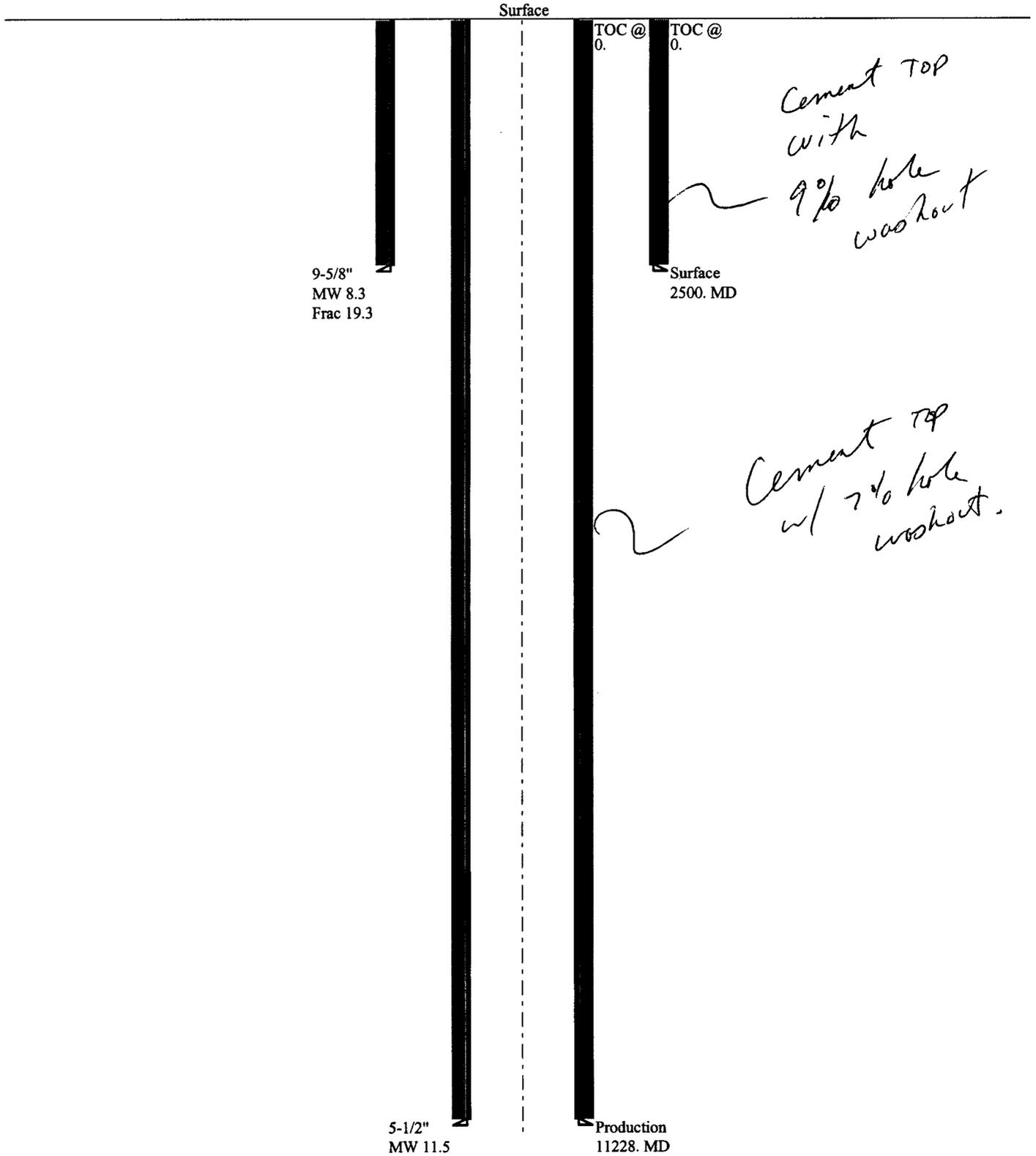
Prepared RJK  
 by: Utah Dept. of Natural Resources

Date: December 13, 1999  
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
 Collapse is based on a vertical depth of 11228 ft, a mud weight of 11.5 ppg The casing is considered to be evacuated for collapse purposes.  
 In addition, burst strength is biaxially adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

1299 Rev. Coastal Hall #31  
Casing Schematic

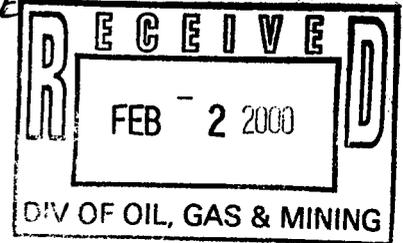


BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE
APPLICATION OF COASTAL OIL
AND GAS CORPORATION FOR A
PERMIT TO DRILL OR RE-ENTER
THE HALL #30-143, HALL #30-144,
[REDACTED] HALL #31-130, HALL
#31-131, HALL #31-133, HALL #31-
134, HALL #6-136 and HALL #6-137
WELLS IN THE OURAY FIELD IN
UINTAH COUNTY, UTAH,
PURSUANT TO R649-3-34 OF THE
GENERAL RULES AND
REGULATIONS OF THE BOARD OF
OIL, GAS AND MINING
PERTAINING TO SURFACE USE
AND ACCESS AGREEMENTS

AFFIDAVIT
OF
CARROLL A. WILSON

Sec. 31, T9S, R22E
43-047-33390



STATE OF UTAH )
: ss.
COUNTY OF UINTAH )

CARROLL A. WILSON, being duly sworn, deposes and says that:

- 1. He is a citizen of the United States and a resident of Uintah County, Utah; and he is over the age of twenty-one years.
2. He is a Registered Land Professional, #22233, and a member in good standing with the American Association of Professional Landmen since January 1, 1975.
3. He is employed with Coastal Oil & Gas Corporation ("Coastal") as a Senior Landman for oil and gas operations in the Uinta Basin.

4. Coastal is a Delaware corporation in good standing, having its principal place of business in Houston, Texas. Coastal is authorized to do, and is doing, business in the State of Utah.

5. As a Senior Landman for Coastal, he is tasked with the acquisition of oil and gas leases, easements, and rights-of-way; and negotiations for settlement of entry fees and surface damages for access roads, pipelines, or wells drilled and operated by Coastal.

6. He is knowledgeable concerning Coastal's leasehold, access, and operational rights with respect to the following described privately owned lands in the Ouray Field of Uintah County, Utah, to wit:

**Township 8 South, Range 22 East, S.L.M.**

Section 30: Lot 4, SE $\frac{1}{4}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 31: Lot 1, Lot 2, E $\frac{1}{2}$ NW $\frac{1}{4}$ , W $\frac{1}{2}$ NE $\frac{1}{4}$ ,

**Township 9 South, Range 22 East, S.L.M.**

Section 6: Lot 2, SW $\frac{1}{4}$ NE $\frac{1}{4}$ ,

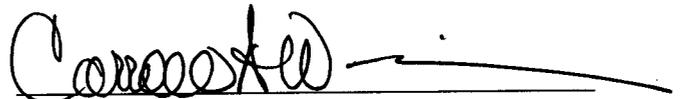
(containing 441.51 acres, more or less)

7. He is familiar with Rule R659-3-34 of the General Rules and Regulations of the Utah Board of Oil, Gas and Mining ("**Board**") pertaining to surface use and access and to well site restoration.

8. He represents that the surface and mineral estates are integrated as one estate owned by the same party or parties who are also the lessors of record of the existing oil and gas leases, or their successors in title.

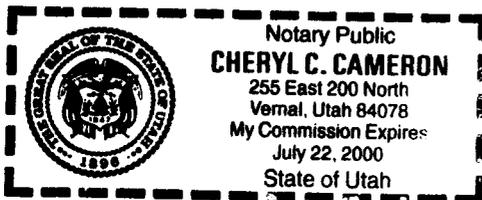
9. He represents that surface use and access rights affecting these lands are governed by the terms of those certain Oil and Gas Leases dated July 22, 1977, between the owners and Continental Oil Company (also known as "Conoco Inc."), Coastal's immediate predecessor in title.

DATED this 28th day of January, 2000.

  
Carroll A. Wilson

SUBSCRIBED TO AND SWORN before me this 28 day of January, 2000.

  
Notary Public



My Commission Expires:

\_\_\_\_\_



January 31, 2000

State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 12010  
Salt Lake City, UT 84180

Attention: Ms. Lisha Cordova

**RECEIVED**  
FEB 02 2000  
DIVISION OF  
OIL, GAS AND MINING

Re: Ouray Field Development  
Surface Use Agreements  
Fourteen Development Wells  
Uintah County, Utah

Dear Ms. Cordova:

Coastal Oil & Gas Corporation, either through its own regulatory personnel or through Buys & Associates, Inc., has filed Application's For Permit To Drill fourteen development wells in the Ouray Field on privately owned lands located in Sections 35 and 36, Township 8 South, Range 21 East; Sections 30 and 31, Township 8 South, Range 22 East; Section 1, Township 9 South, Range 21 East; and Section 6, Township 9 South, Range 22 East. You have asked for Coastal to furnish surface use agreements in compliance with R649-3-24.3 of the General Rules and Regulations of the Board of Oil, Gas and Mining in order for the Applications to be processed and approved.

After consultation with counsel, and Mr. John Baza of the Division, the following documents and materials are enclosed:

- 1) A copy of a letter from Mr. Phillip Lear of the firm of Snell & Wilmer, L.L.P., documenting his discussion with Mr. Baza and addressing the need for surface use agreements under R649-3-24.3 the in cases where the surface and mineral estates are combined and covered by a valid oil and gas lease;
- 2) Original Affidavits (3) given by myself to document ownership of the lands involved with the fourteen Applications; and

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
1368 S 1200 E • PO BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

ESMTS-00.023

- 3) Copies of the surface agreements which have been acquired to date under the terms of the various oil and gas leases applicable to the lands involved with the fourteen Applications which agreements are being provided as an act of good faith, inasmuch as Mr. Lear's letter indicates that, according to his conversations with Mr. Baza, only the Affidavit's are required under the regulations).

The final pre site inspections were conducted on January 20, 2000; and, if you now find everything in order, please complete the processing to approval of these fourteen Applications at your earliest convenience.

Very Truly Yours,



Carroll A. Wilson  
Sr. Landman

CC (letter only):

Cheryl Cameron - Regulatory Affairs

Martin Buys  
Buys & Associates, Inc.

**Snell & Wilmer**L.L.P.  
LAW OFFICES111 East Broadway, Suite 900  
Salt Lake City, Utah 84111  
(801) 237-1900  
Fax: (801) 237-1950

SALT LAKE CITY, UTAH

PHOENIX, ARIZONA

TUCSON, ARIZONA

IRVINE, CALIFORNIA

January 28, 2000

Carroll A. Wilson  
Senior Landman  
Coastal Oil & Gas Corporation  
1176 East 1500 South  
Vernal, UT 84078VIA FACSIMILE TRANSMISSION  
(435) 789-4436**RECEIVED**

FEB 02 2000

DIVISION OF  
OIL, GAS AND MININGRe: **Surface Access and Use Agreements**  
**Utah Admin. Code R649-3-34 (1999)**

Dear Mr. Wilson:

You have inquired whether or not surface use agreements are necessary when conducting operations on an oil and gas lease on fee (private) lands. You advised me that the Utah Division of Oil, Gas and Mining ("Division") is holding your Application for Permit to Drill in abeyance pending you submitting a surface use agreement between Coastal Oil & Gas Corporation and the landowner. This letter contains our answer to your inquiry.

The oil and gas lease is, in part, a contract between the landowner and the lessee. When the surface and mineral ownership are the same, the lease embodies the entire agreement between the parties for both surface and subsurface use. No separate surface use agreement is necessary. (Citations omitted).

However, the General Rules and Regulations of the Board of Oil, Gas and Mining do require a surface use agreement covering well-site restoration of privately owned lands. See Utah Admin. Code R649-3-34.3 (1999). The requirement is that the well-site be restored according to the requirements of the surface owner, or when there is no surface use agreement with the surface owner, then according to the minimum standards established by the Division. See *id.* R649-3-24.3. The regulation applies when a new well is drilled, a plugged well is re-entered, or a new operator assumes operatorship of existing wells. See *id.* R649-3-34.6. This regulation contemplates both the leasehold involving consolidated mineral and surface estates or split estates, when the surface and minerals are owned by different parties. In the former situation, the lease constitutes the surface use agreement. In the latter, the oil and gas operator has no contractual relationship with the surface owner. To fully comply with the regulation, the operator submits an affidavit stating either that he has a surface use agreement or that no separate surface agreement is necessary because the oil and gas lease covers all rights of the parties. See R649-3-34.7. The affidavit should be submitted to the Division as part of the APD packet. *Id.*

# Snell & Wilmer

LLP

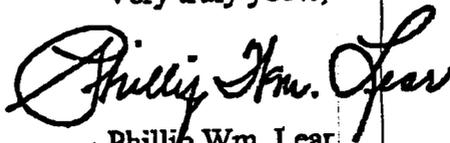
Carroll A. Wilson  
January 28, 2000  
Page 2

This procedure has been confirmed by Mr. John R. Baza, Associate Director—Oil and Gas in recent discussions.

You raised the immediate question in the context of drilling a salt water disposal well on a private lease granted by a lessor who owns both the surface and mineral estates. The fact that the well is ultimately to be a salt water disposal well has no bearing on the interpretation of the regulation.

Should you have any further questions, please contact me.

Very truly yours,



Phillip Wm. Lear

Phillip Wm. Lear

cc: G. Len Miles  
Donald H. Spicer  
Carl F. Baker, Esq.

**DAMAGE RELEASE**

STATE OF Utah §  
Bluchane COUNTY §

**KNOW ALL MEN BY THESE PRESENTS:**

THAT the undersigned **Norman Charles Larsen and Wanda Hall Larsen**, whose address is 59 East Lagoon, Roosevelt, UT 84066 for and in consideration of the payment of the sum of two hundred seventy four and 99/100 dollars (\$ 274.99 ), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

**Township 8 South, Range 22 East, SLB&M**

**Section 30: Lot 4 ( SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> ), SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>**

**Section 31: Lot 1 (NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), Lot 2 (SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), E<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>,  
W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>**

**Township 9 South, Range 22 East, SLB&M**

**Section 6: Lot 1 (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), Lot 2 (NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>**

AND, for the same consideration, the undersigned, **Norman Charles Larsen and Wanda Hall Larsen**, do hereby agree that every claim that they have, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 11 day of January,  
2000.

   
\_\_\_\_\_  
**Norman Charles Larsen** **Wanda Hall Larsen**  
59 East Lagoon (44-8) Roosevelt Utah 84066

SS # Norman Wanda  
529-64-9807 528-76-2078

**EXHIBIT "A"**

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

**Township 8 South, Range 22 East, SLB&M**

**Section 30: Lot 4 ( SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> ), SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>**

**Section 31: Lot 1 (NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), Lot 2 (SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), E<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>,  
W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>**

**Township 9 South, Range 22 East, SLB&M**

**Section 6: Lot 1 (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), Lot 2 (NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>**

---

<u>Well Name</u>	<u>Location</u>	
Hall #30-143	Lot 4 (SW <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> )	Section 30, T8S, R22E
Hall #30-144	SE <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub>	Section 30, T8S, R22E
Hall #31-99	NE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-130	NW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-131	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-133	SE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub> )	Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub> )	Section 6, T9S, R22E
Hall #6-137	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 6, T9S, R22E
CTB #E30S	SE <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub>	Section 30, T8S, R22E
CTB #E31N	SE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF UTAH §

KNOW ALL MEN BY THESE PRESENTS:

UINTAH COUNTY §

THAT the undersigned **Acel M. Hall**, whose address is 402 South 1465 East, Fruit Heights, UT 84037, for and in consideration of the payment of the sum of nine hundred sixteen and 67/100 dollars (\$ 916.67 ), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

**Township 8 South, Range 22 East, SLB&M**

**Section 30: Lot 4 ( SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> ), SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>**

**Section 31: Lot 1 (NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), Lot 2 (SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), E<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>,  
W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>**

**Township 9 South, Range 22 East, SLB&M**

**Section 6: Lot 1 (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), Lot 2 (NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>**

AND, for the same consideration, the undersigned, **Acel M. Hall**, does hereby agree that every claim that the he has, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 13 day of Jan,  
2000.

\_\_\_\_\_  
*Acel M. Hall*  
Acel M. Hall

SS # 528-22-0508

**EXHIBIT "A"**

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

**Township 8 South, Range 22 East, SLB&M**

**Section 30:** Lot 4 ( SW $\frac{1}{4}$ SW $\frac{1}{4}$  ), SE $\frac{1}{4}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$

**Section 31:** Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$ ), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ ), E $\frac{1}{2}$ NW $\frac{1}{4}$ , W $\frac{1}{2}$ NE $\frac{1}{4}$

**Township 9 South, Range 22 East, SLB&M**

**Section 6:** Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$ ), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$ ), SW $\frac{1}{4}$ NE $\frac{1}{4}$

---

<u>Well Name</u>	<u>Location</u>	
Hall #30-143	Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )	Section 30, T8S, R22E
Hall #30-144	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
Hall #31-99	NE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-130	NW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-131	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-133	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ )	Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )	Section 6, T9S, R22E
Hall #6-137	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
CTB #E30S	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
CTB #E31N	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E

**DAMAGE RELEASE**

STATE OF UTAH §  
WINTAH COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Acel M. Hall**, whose address is 402 South 1465 East, Fruit Heights, UT 84037, for and in consideration of the payment of the sum of nine hundred sixteen and 67/100 dollars (\$ 916.67 ), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

**Township 8 South, Range 22 East, SLB&M**

**Section 30: Lot 4 ( SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> ), SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>**

**Section 31: Lot 1 (NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), Lot 2 (SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), E<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>,  
W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>**

**Township 9 South, Range 22 East, SLB&M**

**Section 6: Lot 1 (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), Lot 2 (NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>**

AND, for the same consideration, the undersigned, **Acel M. Hall**, does hereby agree that every claim that the he has, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines described on Exhibit "A", attached hereto and made a part hereof, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 13 day of Jan,  
2000.

\_\_\_\_\_  
*Acel M. Hall*  
Acel M. Hall

SS # 528-22-0508

**EXHIBIT "A"**

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

**Township 8 South, Range 22 East, SLB&M**

**Section 30: Lot 4 ( SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> ), SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>**

**Section 31: Lot 1 (NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), Lot 2 (SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), E<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>,  
W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>**

**Township 9 South, Range 22 East, SLB&M**

**Section 6: Lot 1 (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), Lot 2 (NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>**

<u>Well Name</u>	<u>Location</u>	
Hall #30-143	Lot 4 (SW <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> )	Section 30, T8S, R22E
Hall #30-144	SE <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub>	Section 30, T8S, R22E
Hall #31-99	NE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-130	NW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-131	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-133	SE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub> )	Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub> )	Section 6, T9S, R22E
Hall #6-137	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 6, T9S, R22E
CTB #E30S	SE <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub>	Section 30, T8S, R22E
CTB #E31N	SE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF UTAH §  
UTAH COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **William M. Hall as General Partner of the David B. Hall Family Partnership**, whose address is 2255 North University Parkway #15, Provo, UT 84604, for and in consideration of the payment of the sum of nine hundred sixteen and 67/100 dollars (\$ 916.67 ), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and do by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

**Township 8 South, Range 22 East, SLB&M**

**Section 30: Lot 4 ( SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> ), SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>**

**Section 31: Lot 1 (NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), Lot 2 (SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), E<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>,  
W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>**

**Township 9 South, Range 22 East, SLB&M**

**Section 6: Lot 1 (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), Lot 2 (NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>**

AND, for the same consideration, the undersigned, **William M. Hall, General Partner**, does hereby agree that every claim that the Partnership has, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 13 day of JANUARY,  
2000.

David B. Hall Family Partnership

By: William M. Hall Gen'l Partner  
William M. Hall, Gen'l Partner

Partnership Tax ID (or SS) # 84-1368142

**EXHIBIT "A"**

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

**Township 8 South, Range 22 East, SLB&M**

**Section 30:** Lot 4 ( SW $\frac{1}{4}$ SW $\frac{1}{4}$  ), SE $\frac{1}{4}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$

**Section 31:** Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$ ), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ ), E $\frac{1}{2}$ NW $\frac{1}{4}$ ,  
W $\frac{1}{2}$ NE $\frac{1}{4}$

**Township 9 South, Range 22 East, SLB&M**

**Section 6:** Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$ ), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$ ), SW $\frac{1}{4}$ NE $\frac{1}{4}$

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<u>Well Name</u>	<u>Location</u>	
Hall #30-143	Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )	Section 30, T8S, R22E
Hall #30-144	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
Hall #31-99	NE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-130	NW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-131	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-133	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ )	Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )	Section 6, T9S, R22E
Hall #6-137	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
CTB #E30S	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
CTB #E31N	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF CA §

Riverside COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Juanita Bergreen**, whose address is 1352 Birdsong Lane, Corona, CA 91719, for and in consideration of the payment of the sum of three hundred five and 56/100 dollars (\$ 305.56 ), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

**Township 8 South, Range 22 East, SLB&M**

**Section 30: Lot 4 ( SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> ), SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>**

**Section 31: Lot 1 (NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), Lot 2 (SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), E<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>,  
W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>**

**Township 9 South, Range 22 East, SLB&M**

**Section 6: Lot 1 (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), Lot 2 (NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>**

AND, for the same consideration, the undersigned, **Juanita Bergreen**, does hereby agree that every claim that she has, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 8 day of January,  
2000.

Shirley Belknap

Juanita Bergreen  
Juanita Bergreen

SS # 528-68-0894

**EXHIBIT "A"**

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

**Township 8 South, Range 22 East, SLB&M**

**Section 30: Lot 4 ( SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> ), SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>**

**Section 31: Lot 1 (NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), Lot 2 (SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), E<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>, W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>**

**Township 9 South, Range 22 East, SLB&M**

**Section 6: Lot 1 (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), Lot 2 (NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>**

<u>Well Name</u>	<u>Location</u>	
Hall #30-143	Lot 4 (SW <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> )	Section 30, T8S, R22E
Hall #30-144	SE <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub>	Section 30, T8S, R22E
Hall #31-99	NE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-130	NW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-131	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-133	SE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub> )	Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub> )	Section 6, T9S, R22E
Hall #6-137	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 6, T9S, R22E
CTB #E30S	SE <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub>	Section 30, T8S, R22E
CTB #E31N	SE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF Utah §  
Uintah COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Dee Ashby Hall and Alice Thurston Hall**, whose address is C/O 2800 West 1500 North, Vernal, UT 84078 for and in consideration of the payment of the sum of one hundred eighty three and 33/100 dollars (\$ 183.33 ), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

**Township 8 South, Range 22 East, SLB&M**

**Section 30: Lot 4 ( SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> ), SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>**

**Section 31: Lot 1 (NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), Lot 2 (SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), E<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>,  
W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>**

**Township 9 South, Range 22 East, SLB&M**

**Section 6: Lot 1 (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), Lot 2 (NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>**

AND, for the same consideration, the undersigned, **Dee Ashby Hall and Alice Thurston Hall**, do hereby agree that every claim that they have, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 7 day of Jan,  
2000.

Dee Ashby Hall  
Dee Ashby Hall

Alice T. Hall  
Alice Thurston Hall

SS # 528-44-7696

**EXHIBIT "A"**

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

**Township 8 South, Range 22 East, SLB&M**

**Section 30: Lot 4 ( SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> ), SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>**

**Section 31: Lot 1 (NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), Lot 2 (SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), E<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>,  
W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>**

**Township 9 South, Range 22 East, SLB&M**

**Section 6: Lot 1 (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), Lot 2 (NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>**

<u>Well Name</u>	<u>Location</u>	
Hall #30-143	Lot 4 (SW <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> )	Section 30, T8S, R22E
Hall #30-144	SE <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub>	Section 30, T8S, R22E
Hall #31-99	NE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-130	NW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-131	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-133	SE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub> )	Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub> )	Section 6, T9S, R22E
Hall #6-137	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 6, T9S, R22E
CTB #E30S	SE <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub>	Section 30, T8S, R22E
CTB #E31N	SE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF Utah §  
Morgan COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Roland H. Sinfield**, whose address is PO Box 513, Morgan, UT 84050 for and in consideration of the payment of the sum of three hundred five and 56/100 dollars (\$ 305.56 ), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

**Township 8 South, Range 22 East, SLB&M**

**Section 30:** Lot 4 ( SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> ), SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>

**Section 31:** Lot 1 (NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), Lot 2 (SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), E<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>,  
W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>

**Township 9 South, Range 22 East, SLB&M**

**Section 6:** Lot 1 (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), Lot 2 (NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>

AND, for the same consideration, the undersigned, **Roland H. Sinfield**, does hereby agree that every claim that the (s)he has, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 10<sup>th</sup> day of January  
2000.

\_\_\_\_\_  
**Roland H. Sinfield**

SS # 529-74-1551

**EXHIBIT "A"**

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

**Township 8 South, Range 22 East, SLB&M**

**Section 30: Lot 4 ( SW $\frac{1}{4}$ SW $\frac{1}{4}$  ), SE $\frac{1}{4}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$**

**Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$ ), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ ), E $\frac{1}{2}$ NW $\frac{1}{4}$ ,  
W $\frac{1}{2}$ NE $\frac{1}{4}$**

**Township 9 South, Range 22 East, SLB&M**

**Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$ ), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$ ), SW $\frac{1}{4}$ NE $\frac{1}{4}$**

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<u>Well Name</u>	<u>Location</u>	
Hall #30-143	Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )	Section 30, T8S, R22E
Hall #30-144	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
Hall #31-99	NE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-130	NW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-131	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-133	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ )	Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )	Section 6, T9S, R22E
Hall #6-137	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
CTB #E30S	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
CTB #E31N	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF Utah §  
Uintah COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned Lynn S. Hall and Eula M. Hall Individually and as Trustees of the Lynn S. and Eula M. Hall Trust #3, whose address is 2256 North 2500 west, Vernal, UT 84078, for and in consideration of the payment of the sum of nine hundred sixteen and 67/100 dollars (\$ 916.67 ), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and do by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 ( SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> ), SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>

Section 31: Lot 1 (NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), Lot 2 (SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), E<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>, W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), Lot 2 (NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>

AND, for the same consideration, the undersigned, Lynn S. Hall and Eula M. Hall, do hereby agree that every claim that they or the Trust has, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines described on Exhibit "A", attached hereto and made a part hereof, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 6 day of Jan, 2000.

Eula M. Hall  
Eula M. Hall, Individually and as Trustee of the Lynn S. And Eula Hall Trust #3

Lynn S. Hall  
Lynn S. Hall, Individually and as Trustee of the Lynn S. And Eula Hall Trust #3

Trust Tax ID (or SS) # EMH.  
528-80-0445

LSH  
529-097657

**EXHIBIT "A"**

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

**Township 8 South, Range 22 East, SLB&M**

**Section 30: Lot 4 ( SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> ), SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>**

**Section 31: Lot 1 (NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), Lot 2 (SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), E<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>,  
W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>**

**Township 9 South, Range 22 East, SLB&M**

**Section 6: Lot 1 (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), Lot 2 (NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>**

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<u>Well Name</u>	<u>Location</u>	
Hall #30-143	Lot 4 (SW <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> )	Section 30, T8S, R22E
Hall #30-144	SE <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub>	Section 30, T8S, R22E
Hall #31-99	NE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-130	NW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-131	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-133	SE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub> )	Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub> )	Section 6, T9S, R22E
Hall #6-137	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 6, T9S, R22E
CTB #E30S	SE <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub>	Section 30, T8S, R22E
CTB #E31N	SE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF Utah §  
Uintah COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned Jay M. Hall, Bruce B. Hall, Glade G. Hall, and Edwin C. Hall, Trustees of the Thomas Edwin Hall Testamentary Trust, whose address is c/o Glade Hall, 965 Pinnocchio Drive, Salt Lake City, UT 84116, for and in consideration of the payment of the sum of five thousand five hundred and no/100 dollars (\$ 5,500.00 ), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, have released, discharged and acquitted and do by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

Township 8 South, Range 22 East, SLB&M

Section 30: Lot 4 ( SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> ), SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>

Section 31: Lot 1 (NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), Lot 2 (SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), E<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>,  
W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>

Township 9 South, Range 22 East, SLB&M

Section 6: Lot 1 (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), Lot 2 (NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>

AND, for the same consideration, the undersigned, Jay M. Hall, Bruce B. Hall, Glade G. Hall, and Edwin C. Hall Trustees, do hereby agree that every claim that the Trust has, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines described on Exhibit "A", attached hereto and made a part hereof, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 7 day of January 2000.

Jay M Hall  
Jay M. Hall, Trustee of the Thomas Edwin Hall Testamentary Trust

Bruce B. Hall  
Bruce B. Hall, Trustee of the Thomas Edwin Hall Testamentary Trust

Glade G Hall  
Glade G. Hall, Trustee of the Thomas Edwin Hall Testamentary Trust

Edwin C. Hall  
Edwin C. Hall, Trustee of the Thomas Edwin Hall Testamentary Trust

Tax ID # 87-6180640

## EXHIBIT "A"

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

**Township 8 South, Range 22 East, SLB&M**

**Section 30:** Lot 4 ( SW $\frac{1}{4}$ SW $\frac{1}{4}$  ), SE $\frac{1}{4}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$

**Section 31:** Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$ ), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ ), E $\frac{1}{2}$ NW $\frac{1}{4}$ ,  
W $\frac{1}{2}$ NE $\frac{1}{4}$

**Township 9 South, Range 22 East, SLB&M**

**Section 6:** Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$ ), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$ ), SW $\frac{1}{4}$ NE $\frac{1}{4}$

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<u>Well Name</u>	<u>Location</u>	
Hall #30-143	Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )	Section 30, T8S, R22E
Hall #30-144	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
Hall #31-99	NE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-130	NW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-131	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-133	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ )	Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )	Section 6, T9S, R22E
Hall #6-137	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
CTB #E30S	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
CTB #E31N	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF Utah §  
Uintah COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Vera Hall Murray and George Orland Murray**, whose address is 2800 West 1500 North, Vernal, UT 84078 for and in consideration of the payment of the sum of ninety one and 66/100 dollars (\$ 91.66 ), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

**Township 8 South, Range 22 East, SLB&M**

**Section 30:** Lot 4 ( SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> ), SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>

**Section 31:** Lot 1 (NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), Lot 2 (SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), E<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>,  
W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>

**Township 9 South, Range 22 East, SLB&M**

**Section 6:** Lot 1 (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), Lot 2 (NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>

AND, for the same consideration, the undersigned, **Vera Hall Murray and George Orland Murray**, do hereby agree that every claim that they have, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 10 day of Jan,  
2000.

Vera Hall Murray George Orland Murray  
Vera Hall Murray George Orland Murray

SS # 528-62-3819

**EXHIBIT "A"**

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

**Township 8 South, Range 22 East, SLB&M**

**Section 30: Lot 4 ( SW $\frac{1}{4}$ SW $\frac{1}{4}$  ), SE $\frac{1}{4}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$**

**Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$ ), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ ), E $\frac{1}{2}$ NW $\frac{1}{4}$ ,  
W $\frac{1}{2}$ NE $\frac{1}{4}$**

**Township 9 South, Range 22 East, SLB&M**

**Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$ ), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$ ), SW $\frac{1}{4}$ NE $\frac{1}{4}$**

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<u>Well Name</u>	<u>Location</u>
Hall #30-143	Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$ ) Section 30, T8S, R22E
Hall #30-144	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 30, T8S, R22E
Hall #31-99	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-130	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-131	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-133	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ ) Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$ ) Section 6, T9S, R22E
Hall #6-137	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T9S, R22E
CTB #E30S	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 30, T8S, R22E
CTB #E31N	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF UTAH §  
SALT LAKE COUNTY §

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned **Grace Kimball**, whose address is 3232 South 1700 East, Salt Lake City, UT 84106, for and in consideration of the payment of the sum of nine hundred sixteen and 67/100 dollars (\$ 916.67 ), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

**Township 8 South, Range 22 East, SLB&M**

Section 30: Lot 4 ( SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> ), SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>

Section 31: Lot 1 (NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), Lot 2 (SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), E<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>, W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>

**Township 9 South, Range 22 East, SLB&M**

Section 6: Lot 1 (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), Lot 2 (NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>

AND, for the same consideration, the undersigned, **Grace Kimball**, does hereby agree that every claim that she has, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 21<sup>ST</sup> day of JANUARY, 2000.

THE FOLLOWING ARE SIGNATURES OF LEGAL HEIRS OF GRACE KIMBALL WHO IS DECEASED.

DHK

\_\_\_\_\_  
Grace Kimball  
*Don H. Kimball* SS# 529-58-4678  
*Maysie K. Kastler Swenson* SS# 528-52-9380  
*Rosemary Kimball Dadd* SS# 528-46-1025

SS # \_\_\_\_\_

(over)

**EXHIBIT "A"**

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

**Township 8 South, Range 22 East, SLB&M**

**Section 30: Lot 4 ( SW $\frac{1}{4}$ SW $\frac{1}{4}$  ), SE $\frac{1}{4}$ SW $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$**

**Section 31: Lot 1 (NW $\frac{1}{4}$ NW $\frac{1}{4}$ ), Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ ), E $\frac{1}{2}$ NW $\frac{1}{4}$ , W $\frac{1}{2}$ NE $\frac{1}{4}$**

**Township 9 South, Range 22 East, SLB&M**

**Section 6: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$ ), Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$ ), SW $\frac{1}{4}$ NE $\frac{1}{4}$**

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<u>Well Name</u>	<u>Location</u>	
Hall #30-143	Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )	Section 30, T8S, R22E
Hall #30-144	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
Hall #31-99	NE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-130	NW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-131	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-133	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$ )	Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW $\frac{1}{4}$ NE $\frac{1}{4}$ )	Section 6, T9S, R22E
Hall #6-137	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
CTB #E30S	SE $\frac{1}{4}$ SW $\frac{1}{4}$	Section 30, T8S, R22E
CTB #E31N	SE $\frac{1}{4}$ NW $\frac{1}{4}$	Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW $\frac{1}{4}$ NE $\frac{1}{4}$	Section 6, T9S, R22E

DAMAGE RELEASE

STATE OF Utah §

KNOW ALL MEN BY THESE PRESENTS:

Uintah COUNTY §

THAT the undersigned **Merlin Sinfield**, whose address is 2550 West 1500 North, Vernal, UT 84078, for and in consideration of the payment of the sum of three hundred five and 56/100 dollars (\$ 305.56 ), paid by Coastal Oil & Gas Corporation (Coastal) the full receipt and sufficiency of which is hereby acknowledged, has released, discharged and acquitted and does by these presents hereby release, discharge and acquit Coastal, its parent and affiliates, its and their officers, directors, employees and agents, its successors and assigns of any and all liability to the undersigned, their heirs and assigns for any and all damages to land surface and grass and/or crops thereon, resulting from operations conducted by or on behalf of Coastal on the following described tract of land:

**Township 8 South, Range 22 East, SLB&M**

**Section 30: Lot 4 ( SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> ), SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>**

**Section 31: Lot 1 (NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), Lot 2 (SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), E<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>,  
W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>**

**Township 9 South, Range 22 East, SLB&M**

**Section 6: Lot 1 (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), Lot 2 (NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>**

AND, for the same consideration, the undersigned, **Merlin Sinfield**, does hereby agree that every claim that the (s)he has, or may have, as a result of any operations conducted by or on behalf of Coastal, including construction of necessary access roads, remote production facilities or pipelines and including operations for drilling, completing, equipping and producing nine wells, two central tank batteries and two pipelines **described on Exhibit "A", attached hereto and made a part hereof**, is in all things fully satisfied, released and discharged. Further, the undersigned does hereby agree to exonerate, indemnify, protect, defend, hold harmless and save Coastal, its officers, employees, agents and shareholders from and against any claims, damages, causes of action, suits, costs and attorney fees, including third party claims for injury to real or personal property damage from or in connection with operation for construction, drilling, completing, equipping and producing the aforesaid wells and facilities.

IN WITNESS WHEREOF, this release is executed this 19 day of JANUARY,  
2000.

\_\_\_\_\_  
*Merlin Sinfield*  
**Merlin Sinfield**

SS# 529-74-4989

**EXHIBIT "A"**

Attached to and Made a Part of a Damage Release Covering the Following Described Lands:

**Township 8 South, Range 22 East, SLB&M**

**Section 30: Lot 4 ( SW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub> ), SE<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>SE<sup>1</sup>/<sub>4</sub>**

**Section 31: Lot 1 (NW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), Lot 2 (SW<sup>1</sup>/<sub>4</sub>NW<sup>1</sup>/<sub>4</sub>), E<sup>1</sup>/<sub>2</sub>NW<sup>1</sup>/<sub>4</sub>,  
W<sup>1</sup>/<sub>2</sub>NE<sup>1</sup>/<sub>4</sub>**

**Township 9 South, Range 22 East, SLB&M**

**Section 6: Lot 1 (NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), Lot 2 (NW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>), SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>**

---

<u>Well Name</u>	<u>Location</u>	
Hall #30-143	Lot 4 (SW <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> )	Section 30, T8S, R22E
Hall #30-144	SE <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub>	Section 30, T8S, R22E
Hall #31-99	NE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-130	NW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-131	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-133	SE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Hall #31-134	Lot 2 (SW <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub> )	Section 31, T8S, R22E
Hall #6-136	Lot 2 (NW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub> )	Section 6, T9S, R22E
Hall #6-137	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 6, T9S, R22E
CTB #E30S	SE <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub>	Section 30, T8S, R22E
CTB #E31N	SE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	Section 31, T8S, R22E
Tribal #6-139 (60' wide ROW for pipeline connection only)	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 6, T9S, R22E
Tribal #6-100 (60' wide ROW for pipeline connection only)	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>	Section 6, T9S, R22E

OPERATOR Coastal Oil & Gas Corp  
 ADDRESS 1368 So 1200 E  
Utah, UT 84078

OPERATOR ACCT. NO. N

T-969 P. 02/02 F-900

+4357894436

FROM COASTAL OIL AND GAS DOWNSTAIRS SECRETARY

06-19-00 12:11pm

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12756	13-047-33890	Jan 31-99	NESW	31	85	22E	Uintah	6/9/00	6/9/00
WELL 1 COMMENTS: 000619 entity added											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

**ACTION CODES (See instructions on back of form)**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Signature \_\_\_\_\_

Title \_\_\_\_\_ Date \_\_\_\_\_

Phone No. ( ) \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.  
NRM- 1887

8. Well Name and No.

Ha11 #31-99

9. API Well No.

43-047-33390

10. Field and Pool, or Exploratory Area  
Ouray

11. County or Parish, State

Uintah UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SW Sec.31, T8S, R22E  
513'NFL & 1822'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other TD

Change

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation peoposes to change the subject well to Wasatch formation TD @ 7800'. Surface set @ 450' and run a drift shot survey every 1500'. With the exception of the TD depth the Cmt & Csg program will remain the same. (fr. 11428')

Approved by the  
Utah Division of  
Oil, Gas and Mining

RECEIVED

COPY SENT TO OPERATOR

Date: 6-22-00  
Initials: CHD

Date: 6/21/00  
By: [Signature]

JUN 19 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date 6/14/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.  
NRM-1887

8. Well Name and No.

Ha11 #31-99

9. API Well No.

43-047-33390

10. Field and Pool, or Exploratory Area  
Ouray

11. County or Parish, State

Uintah UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SW Sec. 31, T8S, R22E  
513' FNL & 1822' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other Spud

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU Malcolm's Drilling (Bucket Rig) and drilled 80' of 18" hole and ran 80' of 14" conductor pipe. Cmt w/105 sks P-AG w/2% CaCl2, 15.6 ppg, 1.18 yield Hole stayed full.  
MIRU Bill Martin Drilling (Air Rig) and drilled 492' of 12 1/4" hole and ran 11 jts 8 5/8" 24# K-55 Csg. Cmt w/ 240 sks P-AG w/2% CaCl2, 1/4#/sk Flocele, 15.6 ppg, 1.18 yield.. Drop plug. Displace w/28 Bbls H2O w/13 Bbls Cmt to surface. Hole stayed full.

Spud @ 2:00 p.m. on 6/9/00.

**RECEIVED**

**JUN 26 2000**

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date 6/19/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Fee

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NRM-1887

8. Well Name and No.

Hall #31-99

9. API Well No.

43-047-33390

10. Field and Pool, or Exploratory Area  
Ouray

11. County or Parish, State

Uintah UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

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513'FNL & 1822"FWL

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TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other Drilling

Summary

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Finished drilling from 492' to 7,000. Ran 100 jts 4 1/2" 11.6# K-55 Csg. Cmt w/576 sks Hi-Lift w/adds. 11 ppg, 3.81 yld. Followed by 809 sks 50/50 Poz w/adds, 14.3 ppg, 1.27 yld. Drop top plug. Displace w/108 Bbls H2O. Bumped plug. Floats held. No Cmt to surface. Clean pits. Released rig @ 0500 hrs on 6/25/00.

**RECEIVED**

JUL 03 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date 6/26/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Coastal Oil & Gas Corporation**

3a. Address  
**P.O. Box 1148, Vernal UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NE/SW Sec. 31, T8S, R22E  
 513' FNL & 1822' FWL**

5. Lease Serial No.  
**N/A**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA/Agreement, Name and/or No.  
**N/A**

8. Well Name and No.  
**Hall #31-99**

9. API Well No.  
**43-047-33390**

10. Field and Pool, or Exploratory Area  
**Ourray**

11. County or Parish, State  
**Uintah UT**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**Subject well placed on production on 8/1/00. Please refer to the attached Chronological Well History.**

**RECEIVED**

AUG 14 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) **Katy Dow** Title **Environmental Jr. Analyst**

*Katy Dow* Date **8/8/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title **Oil, Gas and Mining** Date \_\_\_\_\_

Office \_\_\_\_\_

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

COASTAL OIL & GAS CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HALL 31-99

OURAY FIELD  
UINTAH COUNTY, UT

WI:

PBTD: 6958' PERFS: 5606'-6580

CSG: 4.5" x 11.6# @ 7000'

Spud Date:

DRILL & COMPLETE, AFE: 11483

FORMATION: WASATCH

CWC(M\$):

- 07/28/00 POOH W/ TBG. PREP TO PERF.  
PROG: ROAD RIG F/ BLACK 5-104 TO HALL 31-99. SPOT IN EQUIP & RU. WO TBG. PU 2 3/8" J-55 TBG. RIH. EOT @ 300'. TAG PBTD @ 6958', DISPLACE HOLE W/ 114 BBLS 2% KCL WTR. SPOT 3 BBLS 15% HCL TO END OF TBG. REV OUT. PUH TO 6580'. SPOT 300 GALS 15% HCL ACROSS INTERVAL 6580' - 6120'. POOH W/ TBG TO 4200'. SDFN.  
(DAY 1)
- 07/29/00 PREP TO SNUB TBG IN HOLE.  
PROG: STAGE 1: PERF WASATCH 6579' - 6580', 4 SPF, 24 HOLES. BRK DN W/ 2503# @ 3 BPM - ISIP: 1053#, FG: 0.59. FRAC W/ 36,000# 20/40 SD W/ 1040 PROP NET & 395 BBLS YF119LG FLUID/GEL. MTP: 2435#, ATP: 1574#, MTR: 25 BPM, ATR: 21.1 BPM, ISIP: 1025#, NET PRESS INCR: 28#. RIH W/ CBP & PERF GUN. SET CBP @ 6530'.  
STAGE 2: PERF WASATCH 6498' - 6506', 4 SPF, 32 HOLES & 6466' - 6470', 4 SPF, 16 HOLES. BRK DN W/ 1490# @ 5 BPM - ISIP 1035#. FRAC W/ 112,100# 20/40 SD W/ 10% PROP NET & 965 BBLS YF119LG LIQUID/GEL. MTR: 2609#, ATP: 1658#, MTR: 32.2 BPM, ATR: 25.7 BPM, ISIP: 1387#, NET PRESS INCR: 352#, FG: 0.65. RIH W/ CBP & PERF GUN. SET CBP # 6400'.  
STAGE 3: PERF WASATCH 5684' - 5694', 4 SPF, 40 HOLES. BRK DN W/ 1959# @ 3 BPM - ISIP: 800#, FG: 0.57. FRAC W/ 40,100# 20/40 SD W/ 10% PROP NET & 437 BBLS YF119LG LIQUID/GEL. MTR: 2251#, ATP: 2251#, MTR: 25.9 BPM, ATR: 20.9 BPM, ISIP: 2197#, FG: 0.82 NET PRESS INCR: 1397#. RIH W/ CBP & PERF GUN. SET CBP @ 5650'.  
STAGE 4: PERF WASATCH 5606' - 5616', 4 SPF, 40 HOLES. 2197# ON CSG. PLUG LEAKING, OR NOT SET, OR COMMUNICATION BETWEEN PERFS. SET SECOND PLUG @ 5635'. FRAC PERFS W/ 40,860# 20/40 SD W. 10% PROP NET & 442 BBLS YF119LG FLUID/GEL. MTR: 3419#, ATP: 2599#, MTR: 25 BPM, ATR: 22.2 BPM, ISIP: 2357#, FG: 0.85. RIH W/ CBP. HIT SD @ 3280'. PULL UP & WIRELINE PULLED FROM ROPE SOCKET. LEFT SETTING TOOL & CBP IN HOLE.  
(DAY 2)
- 07/30/00 PREP TO DO CBP'S.  
PROG: RU CUDD. SIH W/ OS & JARS. SETTING TOOL STUCK IN BOP'S. UNABLE TO CLOSE BOP'S. RU WIRELINE LUBRICATOR & RIH W/ WIRELINE FISHING NECK. LATCH ONTO SETTING TOOL. WORK FREE. LD FISH. SNUB TBG IN HOLE TO 3000'. RD CUDD. RIH TO 5560'.  
(DAY 3)
- 07/31/00 PREP TO PLACE ON SALES.  
PROG: RIH & DO CBP @ 5658'. FELL THROUGH IN 30 SECOND. PLUG NOT SET. RIH & DO CBP @ 6456'. RIH & DO CBP @ 6550'. CO TO PBTD @ 6958'. PMP OFF BIT SUB. FLOW BACK 15 HRS. FTP: 240# TO 660#, CP: 700# TO 940#, 48/64" CK TO 24/64" CK, 18 BWP/PH TO 2 BWP/PH, NO SAND, 1400 MCFPD, TLTR: 2800 BBLS, TLR: 592 BBLS, LLTR: 2208 BBLS.  
(DAY 4)
- 08/01/00 PLACED ON PROD @ 9:30 AM. SPOT PROD DATA: 15/64" CHK, FTP: 1160#, CP: 1310#, 2-3 BWP/PH, 2000 MCFPD.

08/02/00      PROG: FLWD 2,000 MCF, 0 BW, FTP: 1150# , CP: 1260# , 15/64" CHK, 22 HRS, LP: 155# .

08/03/00      PROG: FLWD 1,588 MCF, 0 BW, FTP: 630# , CP: 890# , 20/64" CHK, 24 HRS, LP: 137# .

08/04/00      PROG: FLWD 1,559MCF, 0 BW, FTP: 325# , CP: 660# , 30/64" CHK, 24 HRS, LP: 168# .

IP DATE: 8/2/00. FLWG 1588 MCF, 0 BW, FTP: 630# , CP: 890# , 20/64" CHK, 24 HRS, LP: 137# .  
FINAL REPORT.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						5. LEASE DESIGNATION AND SERIAL NO. <b>FEE</b>	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b>	
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						7. UNIT AGREEMENT NAME <b>NRM-1887</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						8. FARM OR LEASE NAME <b>Hall</b>	
2. NAME OF OPERATOR <b>Coastal Oil &amp; Gas Corporation</b>						9. WELL NO. <b>#31-99</b>	
3. ADDRESS OF OPERATOR <b>P.O. Box 1148, Vernal UT 84078 (435)-781-7023</b>						10. FIELD AND POOL, OR WILDCAT <b>Ouray</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <b>NE NW</b> At top prod. interval reported below <b>513' FNL &amp; 1822' FWL</b> At total depth						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Section 31-T8S-R22E</b>	
14. APINO. <b>43-047-33390</b>				DATE ISSUED <b>10/14/99</b>		12. COUNTY <b>Uintah</b>	13. STATE <b>Utah</b>
15. DATE SPUDDED <b>6/9/00</b>		16. DATE T.D. REACHED <b>6/25/00</b>		17. DATE COMPL. (Ready to prod. or Plug & Abd.) <b>8/1/00</b>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) <b>4726.3' GR</b>	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <b>7000'</b>		21. PLUG, BACK T.D., MD & TVD <b>6958'</b>		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY		ROTARY TOOLS <b>X</b>		CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) <b>Wasatch: 6579'-6580', 6498'-6506', 6466'-6470', 5684'-5694', 5606'5616'</b>							
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>CBL/CLL/GR, DSICN/GR 7-5-00</b>						27. Was Well Cored YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) Drill System Test YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
14" K-55		50#	80'	18"	105 sx P-AG w/2% CaCl2		
8 5/8" K-55		24#	492'	12 1/4"	240 sx P-AG w/2% CaCl2		
4 1/2" K-55		11.6#	7000'	7 7/8"	Lead 578 sx Hi Lift + Adds		
					Followed by 809 sx 50/50 POZ		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6567.89'	
31. PERFORATION RECORD (Interval, size and number) Refer to Additional Page				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED Refer to the additional page			
33. PRODUCTION							
DATE FIRST PRODUCTION <b>8/1/00</b>		PRODUCTION METHOD <b>Flowing, gas lift, pumping - size and type of pump</b> <b>Flowing</b>				WELL STATUS (Producing or shut-in) <b>Producing</b>	
DATE OF TEST <b>8/2/00</b>	HOURS TESTED <b>24</b>	CHOKE SIZE <b>20/64</b>	PROD'N. FOR TEST PERIOD <b>→</b>	OIL - BBL. <b>0</b>	GAS - MCF. <b>1588</b>	WATER - BBL. <b>0</b>	GAS - OIL RATIO
FLOW. TUBING PRESS. <b>630#</b>	CASING PRESSURE <b>890#</b>	CALCULATED 24-HOUR RATE <b>→</b>	OIL - BBL. <b>0</b>	GAS - MCF. <b>1588</b>	WATER - BBL. <b>0</b>	OIL GRAVITY - API (CORR.) <b>0</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Sold Used for Fuel</b>						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <b>Chronological Well History</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <b>Cheryl Cameron</b>				TITLE <b>Sr. Regulatory Analyst</b>		DATE <b>8/9/00</b>	

**RECEIVED**  
**SEP 05 2000**  
**DIVISION OF OIL, GAS AND MINING**

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

Formation	Top	Bottom	Description, contents, etc.	GEOLOGIC MARKERS		
				Name	Meas. Depth	True Vert. Depth
Green River	1984'	5384'				
Wasatch	5384'					

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DIVISION OF OIL, GAS AND MINING

Lease Serial No. FEE

WELL NAME: Hall #31-99  
CA # NRM-1887  
API #43-047-33390

Items: #31 & #32:

STAGE #1: Perf Wasatch 6579'-6580' 4 SPF 24 Holes;  
Frac w/36000# 20/40 SD w/1040 Prop Net & 395 Bbls YF 119 LG Fluid/Gel.

STAGE #2: Perf Wasatch 6498'-6506' 4 SPF 24 Holes & 6466'-6470' 4 SPF 16 Holes;  
Frac w/112,100# 20/40 SD w/10% Prop Net & 965 Bbls YF 119 LG Liquid/Gel.

STAGE #3: Perf Wasatch 5684'-5694' 4 SPF 40 Holes;  
Frac w/40,100# 20/40 SD w/10% Prop Net & 437 Bbls YF 119 LG Liquid/Gel.

STAGE #4: Perf Wasatch 5606'-5616' 4 SPF 40 Holes;  
Frac w/40860# 20/40 SD w/10% Prop Net & 442 Bbls YF 119 LG Fluid/Gel.

ENGINEER

SEP 05 2010

DIVISION OF  
OIL, GAS AND LEASES

COASTAL OIL & GAS CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

**HALL 31-99**

OURAY FIELD  
UINTAH COUNTY, UT

WI:

PBTD: 6958' PERFS: 5606'-6580

CSG: 4.5" x 11.6# @ 7000'

Spud Date:

DRILL & COMPLETE, AFE: 11483

FORMATION: WASATCH

CWC(M\$):

07/28/00

POOH W/ TBG. PREP TO PERF.

PROG: ROAD RIG F/ BLACK 5-104 TO HALL 31-99. SPOT IN EQUIP & RU. WO TBG. PU 2 3/8" J-55 TBG. RIH. EOT @ 300'. TAG PBTD @ 6958', DISPLACE HOLE W/ 114 BBLS 2% KCL WTR. SPOT 3 BBLS 15% HCL TO END OF TBG. REV OUT. PUH TO 6580'. SPOT 300 GALS 15% HCL ACROSS INTERVAL 6580' - 6120'. POOH W/ TBG TO 4200'. SDFN.

07/29/00

PREP TO SNUB TBG IN HOLE.

PROG: STAGE 1: PERF WASATCH 6579' - 6580', 4 SPF, 24 HOLES. BRK DN W/ 2503# @ 3 BPM - ISIP: 1053#, FG: 0.59. FRAC W/ 36,000# 20/40 SD W/ 1040 PROP NET & 395 BBLS YF119LG FLUID/GEL. MTR: 2435#, ATP: 1574#, MTR: 25 BPM, ATR: 21.1 BPM, ISIP: 1025#, NET PRESS INCR: 28#. RIH W/ CBP & PERF GUN. SET CBP @ 6530'.

STAGE 2: PERF WASATCH 6498' - 6506', 4 SPF, 32 HOLES & 6466' - 6470', 4 SPF, 16 HOLES. BRK DN W/ 1490# @ 5 BPM - ISIP 1035#. FRAC W/ 112,100# 20/40 SD W/ 10% PROP NET & 965 BBLS YF119LG LIQUID/GEL. MTR: 2609#, ATP: 1658#, MTR: 32.2 BPM, ATR: 25.7 BPM, ISIP: 1387#, NET PRESS INCR: 352#, FG: 0.65. RIH W/ CBP & PERF GUN. SET CBP # 6400'.

STAGE 3: PERF WASATCH 5684' - 5694', 4 SPF, 40 HOLES. BRK DN W/ 1959# @ 3 BPM - ISIP: 800#, FG: 0.57. FRAC W/ 40,100# 20/40 SD W/ 10% PROP NET & 437 BBLS YF119LG LIQUID/GEL. MTR: 2251#, ATP: 2251#, MTR: 25.9 BPM, ATR: 20.9 BPM, ISIP: 2197#, FG: 0.82 NET PRESS INCR: 1397#. RIH W/ CBP & PERF GUN. SET CBP @ 5650'.

STAGE 4: PERF WASATCH 5606' - 5616', 4 SPF, 40 HOLES. 2197# ON CSG. PLUG LEAKING, OR NOT SET, OR COMMUNICATION BETWEEN PERFS. SET SECOND PLUG @ 5635'. FRAC PERFS W/ 40,860# 20/40 SD W. 10% PROP NET & 442 BBLS YF119LG FLUID/GEL. MTR: 3419#, ATP: 2599#, MTR: 25 BPM, ATR: 22.2 BPM, ISIP: 2357#, FG: 0.85. RIH W/ CBP. HIT SD @ 3280'. PULL UP & WIRELINE PULLED FROM ROPE SOCKET. LEFT SETTING TOOL & CBP IN HOLE.

(DAY 2)

07/30/00

PREP TO DO CBP'S.

PROG: RU CUDD. SIH W/ OS & JARS. SETTING TOOL STUCK IN BOP'S. UNABLE TO CLOSE BOP'S. RU WIRELINE LUBRICATOR & RIH W/ WIRELINE FISHING NECK. LATCH ONTO SETTING TOOL. WORK FREE. LD FISH. SNUB TBG IN HOLE TO 3000'. RD CUDD. RIH TO 5560'. (DAY 3)

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DIVISION OF  
OIL, GAS AND MINING

07/31/00

**PREP TO PLACE ON SALES.**

PROG: RIH & DO CBP @ 5658'. FELL THROUGH IN 30 SECOND. PLUG NOT SET. RIH & DO CBP @ 6456'. RIH & DO CBP @ 6550'. CO TO PBTD @ 6958'. PMP OFF BIT SUB. FLOW BACK 15 HRS. FTP: 240# TO 660#, CP: 700# TO 940#, 48/64" CK TO 24/64" CK, 18 BWPH TO 2 BWPH, NO SAND, 1400 MCFPD, TLTR: 2800 BBLs, TLR: 592 BBLs, LLTR: 2208 BBLs.

(DAY 4)

08/01/00

PLACED ON PROD @ 9:30 AM. SPOT PROD DATA: 15/64" CHK, FTP: 1160#, CP: 1310#, 2-3 BWPH, 2000 MCFPD.

08/02/00

PROG: FLWD 2,000 MCF, 0 BW, FTP: 1150#, CP: 1260#, 15/64" CHK, 22 HRS, LP: 155#.

08/03/00

PROG: FLWD 1,588 MCF, 0 BW, FTP: 630#, CP: 890#, 20/64" CHK, 24 HRS, LP: 137#.

08/04/00

PROG: FLWD 1,559 MCF, 0 BW, FTP: 325#, CP: 660#, 30/64" CHK, 24 HRS, LP: 168#.

IP DATE: 8/2/00. FLWG 1588 MCF, 0 BW, FTP: 630#, CP: 890#, 20/64" CHK, 24 HRS, LP: 137#.

**FINAL REPORT.**

**RECEIVED**

SEP 05 2000

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: COUNTY:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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JUN 13 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

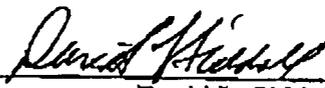
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH ✓		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO:</b> ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
TODD USA ST 1-2B1 (CA NW-669)	43-047-30167	5530	02-02S-01W	FEE	OW	S
WINN P2-3B1E (CA 9C-145)	43-047-32321	11428	03-02S-01E	FEE	OW	P
HORROCKS 2-5B1E (CA 9C-129)	43-047-32409	11481	05-02S-01E	FEE	OW	P
STATE PICKUP 1-6B1E	43-047-30169	5970	06-02S-01E	FEE	OW	S
STATE 1-7B1E	43-047-30180	5695	07-02S-01E	FEE	OW	S
REYNOLDS 2-7B1E	43-047-31840	10878	07-02S-01E	FEE	OW	S
TIMOTHY 1-8B1E (CA 9C-141)	43-047-30215	1910	08-02S-01E	FEE	OW	P
PARIETTE DRAW 28-44	43-047-31408	4960	28-04S-01E	FEE	OW	P
LCK 30-1-H (CA 86C689)	43-047-31588	10202	30-06S-21E	FEE	OW	P
ANNE BELL 31-2-J	43-047-31698	10510	31-06S-21E	FEE	OW	P
STATE 35 WELL 52 (CA NRM 1604) (CA 9C-182)	43-047-32697	11856	35-08S-21E	FEE	GW	P
OURAY 35-94 (CA NRM 1604) (CA9C-182)	43-047-33053	12710	35-08S-21E	FEE	GW	P
OURAY 36-97	43-047-33397	12740	36-08S-21E	FEE	GW	P
HALL 30 WELL 58	43-047-32715	11849	30-08S-22E	FEE	GW	P
HALL 30-143	43-047-33425	12830	30-08S-22E	FEE	GW	P
HALL 30-144	43-047-33426	12724	30-08S-22E	FEE	GW	P
HALL ETAL 31-18 (CA NRM-1887) (CA 84688C)	43-047-30664	95	31-08S-22E	FEE	GW	P
HALL 31-99 (CA NRM-1887) (CA 84688C)	43-047-33390	12756	31-08S-22E	FEE	GW	P
HALL 31-130 (CA NRM-1887) (CA 84688C)	43-047-33427	12738	31-08S-22E	FEE	GW	P
HALL 31-134 (CA NRM-1887) (CA 84688C)	43-047-33428	12698	31-08S-22E	FEE	GW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/01
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

**February 1, 2002**

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety -- Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider -- Westport Oil and Gas Company, L.P.**

**Dear Ms. Maxwell:**

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases -- in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



United States Department of the Interior

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BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

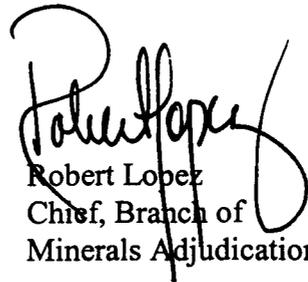
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

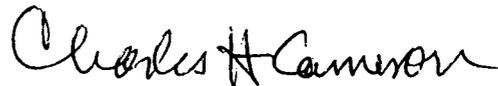
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chronos





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Successor of Operator  
Communitization Agreement (CA)  
NRM-1887  
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA NRM-1887, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1887.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
Division Oil, Gas, & Mining  
File - NRM-1887 (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

RECEIVED

JAN 10 2003

DIV. OF OIL, GAS & MINING

## Results of query for MMS Account Number NRM1887

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Quarter	File Name
Production	4304730664	EL PASO PROD OIL & GAS CO	31-18 HALL ET AL	PGW	FEE	NRM1887	8S	22E	31	NWNW	NATL BUTE
Production	4304732716	EL PASO PROD OIL & GAS CO	FEDERAL 31-57	PGW	UTU43919	NRM1887	8S	22E	31	SENE	NATL BUTE
Production	4304733341	EL PASO PROD OIL & GAS CO	31-61	PGW	UTU43919	NRM1887	8S	22E	31	NENE	NATL BUTE
Production	4304733390	EL PASO PROD OIL & GAS CO	31-99	PGW	FEE	NRM1887	8S	22E	31	NENW	NATL BUTE
Production	4304733427	EL PASO PROD OIL & GAS CO	31-130	PGW	FEE	NRM1887	8S	22E	31	NWNE	NATL BUTE
		EL									

Production	4304733428	PASO PROD OIL & GAS CO	31-134	PGW	FEE	NRM1887	8S	22E	31	SWNW	NATU BUT
Production	4304733438	EL PASO PROD OIL & GAS CO	31-131	PGW	FEE	NRM1887	8S	22E	31	SWNE	NATU BUT
Production	4304733439	EL PASO PROD OIL & GAS CO	31-133	PGW	FEE	NRM1887	8S	22E	31	SENW	NATU BUT

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*



# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:  
Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza <small>CITY</small> Houston <small>STATE</small> TX <small>ZIP</small> 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL		9. API NUMBER:
FOOTAGES AT SURFACE:		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY:
		STATE: UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

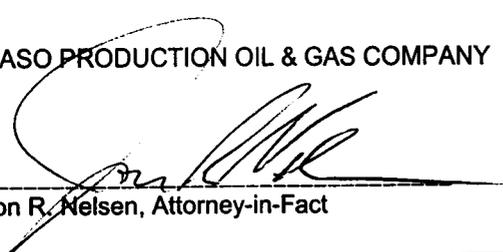
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

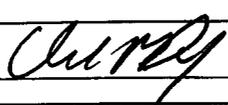
EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

**RECEIVED**

**FEB 28 2003**

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		TITLE
NAME (PLEASE PRINT) David R. Dix		Agent and Attorney-in-Fact
SIGNATURE 	DATE	12/17/02

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED EXHIBIT "A"**

9. API Well No.  
**SEE ATTACHED EXHIBIT "A"**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED EXHIBIT "A"**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			<b>SUCCESSOR OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**CHERYL CAMERON**

Signature  
*Cheryl Cameron*

Title  
**OPERATIONS**

Date  
**March 4, 2003**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

1. GLH
2. CDW ✓
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

**CA No.**

**Unit:**

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 31-98 (NRM-1887)	31-08S-22E	43-047-33375	12685	STATE	GW	P
HALL 31-99 (NRM-1887)	31-08S-22E	43-047-33390	12756	FEE	GW	P
TRIBAL 31-128	31-08S-22E	43-047-33460	12722	STATE	GW	P
TRIBAL 31-129	31-08S-22E	43-047-33461	12739	STATE	GW	P
HALL 31-130 (NRM-1887)	31-08S-22E	43-047-33427	12738	FEE	GW	P
HALL 31-131 (NRM-1887)	31-08S-22E	43-047-33438	12728	FEE	GW	P
TRIBAL 31-132	31-08S-22E	43-047-33462	12776	STATE	GW	P
HALL 31-133 (NRM-1887)	31-08S-22E	43-047-33439	12723	FEE	GW	P
HALL 31-134 (NRM-1887)	31-08S-22E	43-047-33428	12698	FEE	GW	P
HALL ETAL 31-18 (NRM-1887)	31-08S-22E	43-047-30664	95	FEE	GW	P
STATE 31 32	31-08S-22E	43-047-30906	175	STATE	GW	P
TRIBAL 31-62	31-08S-22E	43-047-33325	12575	INDIAN	GW	P
KENNEDY WASH 3-1	03-08S-23E	43-047-33663	12929	FEDERAL	GW	P
KENNEDY WASH 4-1	04-08S-23E	43-047-33664	99999	FEDERAL	GW	APD
KENNEDY WASH 6-1	06-08S-23E	43-047-33665	13047	FEDERAL	GW	PA
KENNEDY WASH 8-1	08-08S-23E	43-047-33614	12917	FEDERAL	GW	DRL
KENNEDY WASH 10-1	10-08S-23E	43-047-33919	99999	FEDERAL	GW	APD
KENNEDY WASH FED 11-1	11-08S-23E	43-047-33666	12988	FEDERAL	GW	P
KENNEDY WASH FED 13-2	13-08S-23E	43-047-33920	99999	FEDERAL	GW	APD
KENNEDY WASH FED 14-1	14-08S-23E	43-047-33667	13028	FEDERAL	GW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 03/26/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The FORMER operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

<b>FROM:</b> (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO:</b> ( New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	--------	-------	-------------	--------	-----------	------------	-----------	-------------

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

**BLM BOND = C01203**  
**BIA BOND = RLB0005239**

**APPROVED 5/16/06**

*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>RANDY BAYNE</b>	Title <b>DRILLING MANAGER</b>
Signature <i>Randy Bayne</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit or CA/Agreement, Name and/or No.  
8. Well Name and No.  
**MUTIPLE WELLS**

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**  
3b. Phone No. (include area code) **(435) 781-7024**

9. API Well No.  
10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature <i>Brad Laney</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.