

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

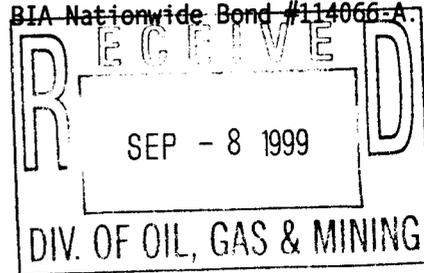
1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>14-20-H62-3011</b>
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>Coastal Oil &amp; Gas Corporation</b>		7. UNIT AGREEMENT NAME <b>9C-000182</b>
3. ADDRESS AND TELEPHONE NO. <b>P.O. Box 1148, Vernal UT 84078 (435)-781-7023</b>		8. FARM OR LEASE NAME, WELL NO. <b>Ankerpont #35-95</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <b>SW/SW</b> At proposed prod. zone <b>660' FWL &amp; 660' FSL</b> <i>625, 567 E 4,136, 839 N</i>		9. API WELL NO.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>17 miles to Ouray</b>		10. FIELD AND POOL, OR WILDCAT <b>Ouray</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) <b>660'</b>	16. NO. OF ACRES IN LEASE <b>161.03</b>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 35, T8S, R21E</b>
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>Refer to Topo C</b>	19. PROPOSED DEPTH <b>9340'</b>	12. COUNTY OR PARISH <b>Uintah</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4683.3' GR</b>		13. STATE <b>Utah</b>
22. APPROX. DATE WORK WILL START* <b>Upon Approval</b>		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to				
Drilling Report				

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103, BLM Nationwide Bond #U-605382-9, and BIA Nationwide Bond #114066-A.

**Federal Approval of this Action is Necessary**



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposals to deepen, give data on present productive zone and proposed new productive zone. If proposals to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *Cheryl Cameron* TITLE Environmental Analyst DATE September 2, 1999

(This space for Federal or State office use)

PERMIT NO. 43-047-33387 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G. Hill* TITLE RECLAMATION SPECIALIST III DATE 9/14/99

\*See Instructions On Reverse Side

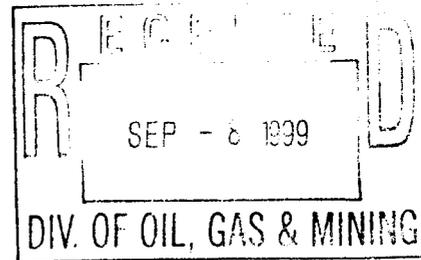
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





September 3, 1999

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078



**ATTENTION: Ed Forsman / Wayne Bankert / Greg Darlington**

Gentleman,

Enclosed are the original and two copies of the Application for Permit to Drill on the Ankerpont #31-85, Ankerpont #31-86, Ankerpont #35-95, Federal #33-92 and the Federal #33-93.

If you have questions or need additional information, please do not hesitate to call me, (435) 781-7022.

Sincerely,

Katy Dow  
Environmental Secretary

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
1368 S 1200 E • PO BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

Mr. Ferron Secakuka  
Ute Tribe  
Energy & Minerals Resource Department  
PO Box 70  
Ft. Duchesne, UT 84026

Mr Charles H Cameron  
Bureau of Indian Affairs  
Uintah & Ouray Agency  
Office of Mineral & Mining  
PO Box 130  
Ft. Duchesne, UT 84026

Ms. Lisha Cordova  
State of Utah  
Division of Oil Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114

**ANKERPONT #35-95  
SW/SW, SECTION 35-T8S-R22E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: 14-20-H62-3011**

**ONSHORE ORDER NO. 1  
COASTAL OIL & GAS CORPORATION  
*DRILLING PROGRAM***

**1. Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	4700'
Green River	2095'
Wasatch	5390'
Mesaverde	8290'
Total Depth	9140'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	2095'
	Wasatch	5390'
	Mesaverde	8290'
Water	N/A	
Other Minerals	N/A	

**3. Pressure Control Equipment:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

**4. Proposed Casing & Cementing Program:**

*Please see the Natural Buttes Unit SOP.*

Casing and Cementing Program changes from the Natural Buttes Unit SOP are as follows:

<i>SURFACE CASING</i>	<i>Depth</i>	<i>Hole Size</i>	<i>Csg Size</i>	<i>Wt/Ft</i>	<i>Grade</i>	<i>Type</i>
Kicker Sand Present	0-900'	11"	8-5/8"	24#	K-55	ST&C

<i>Surface Casing</i>	<i>Fill</i>	<i>Type &amp; Amount</i>
Kicker Sand Present -- 0-900'	900'	255 sx Class "G" + 2% CaCl <sub>2</sub> , 15.6 ppg, 1.19 cf/sx (Cement will be circulated to surface, about 25% excess).
<i>Production Casing</i>	<i>Type &amp; Amount</i>	
500' above productive interval-surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg, 3.81 cf/sx.	
TD-500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14.3 ppg; or RFC, 14.0-14.5 ppg, 1.26 cf/sx.	

5. **Drilling Fluids Program:**

*Please see the Natural Buttes Unit SOP.*

If the Kicker Sand is present, weighted mud (9.0 ppg or less) may be required. If hole conditions warrant, a mud system will be used.

6. **Evaluation Program:**

*Please see the Natural Buttes Unit SOP.*

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 4,440 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,998 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

*Please see the Natural Buttes Unit SOP.*

9. **Variations:**

*Please see the Natural Buttes Unit SOP.*

10. **Other Information:**

*Please see the Natural Buttes Unit SOP.*

**ANKERPONT #35-95  
SW/SW, SECTION 35-T8S-R21E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: 14-20-H62-3011**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

An onsite inspection was conducted for the Ankerpont #35-95 on 8/25/99. The following individuals were contacted to attend the inspection:

Ronny Routh	Coastal Oil & Gas Corporation
Paul Breshears	Coastal Oil & Gas Corporation
Larry Hain	Coastal Oil & Gas Corporation
Carroll Wilson	Coastal Oil & Gas Corporation
Greg Darlington	Bureau of Land Management
Manuel Myore	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Gary Streeter	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J&L Oilfield Service
John Faucett	John E. Faucett Construction

**1. Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

**2. Planned Access Roads:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

Refer to Topo Map B for the location of the proposed access road.

**3. Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

*Please see the Natural Buttes Unit SOP.*

**5. Location and Type of Water Supply:**

*Please see the Natural Buttes Unit SOP.*

6. **Source of Construction Materials:**

*Please see the Natural Buttes Unit SOP.*

7. **Methods of Handling Waste Materials:**

*Please see the Natural Buttes Unit SOP.*

8. **Ancillary Facilities:**

*Please see the Natural Buttes Unit SOP.*

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

10. **Plans for Reclamation of the Surface:**

*Please see the Natural Buttes Unit SOP.*

11. **Surface Ownership:**

The well pad and access road are located on lands owned by the Ute Indian Tribe.

12. **Other Information:**

A Class III archaeological survey was conducted by Montgomery Archaeological Consultants. A copy of this report is attached. Cultural resource clearance was recommended for this location.

13. **Lessee's or Operators's Representative & Certification:**

Cheryl Cameron  
Environmental & Safety Analyst  
Coastal Oil & Gas Corporation  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7023

Tom Young  
Drilling Manager  
Coastal Oil & Gas Corporation  
9 Greenway Plaza, Suite 2770  
Houston, TX 77046  
(713) 418-4156

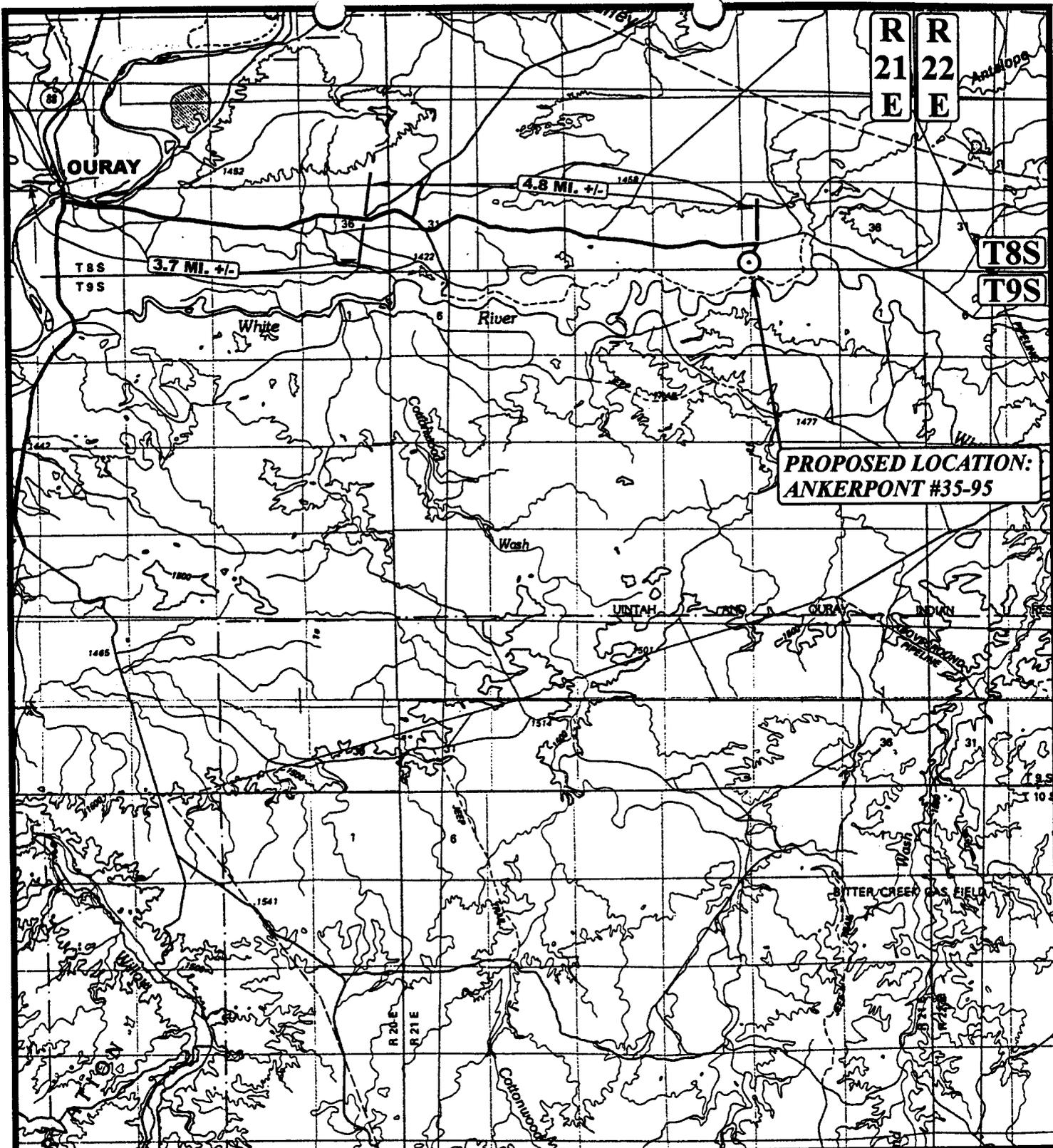
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
Cheryl Cameron

9/2/99  
\_\_\_\_\_  
Date



**PROPOSED LOCATION:  
ANKERPONT #35-95**

**LEGEND:**

⊙ PROPOSED LOCATION



**COASTAL OIL & GAS CORP.**

**ANKERPONT #35-95  
SECTION 35, T8S, R21E, S.L.B.&M.  
660' FSL 660' FWL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

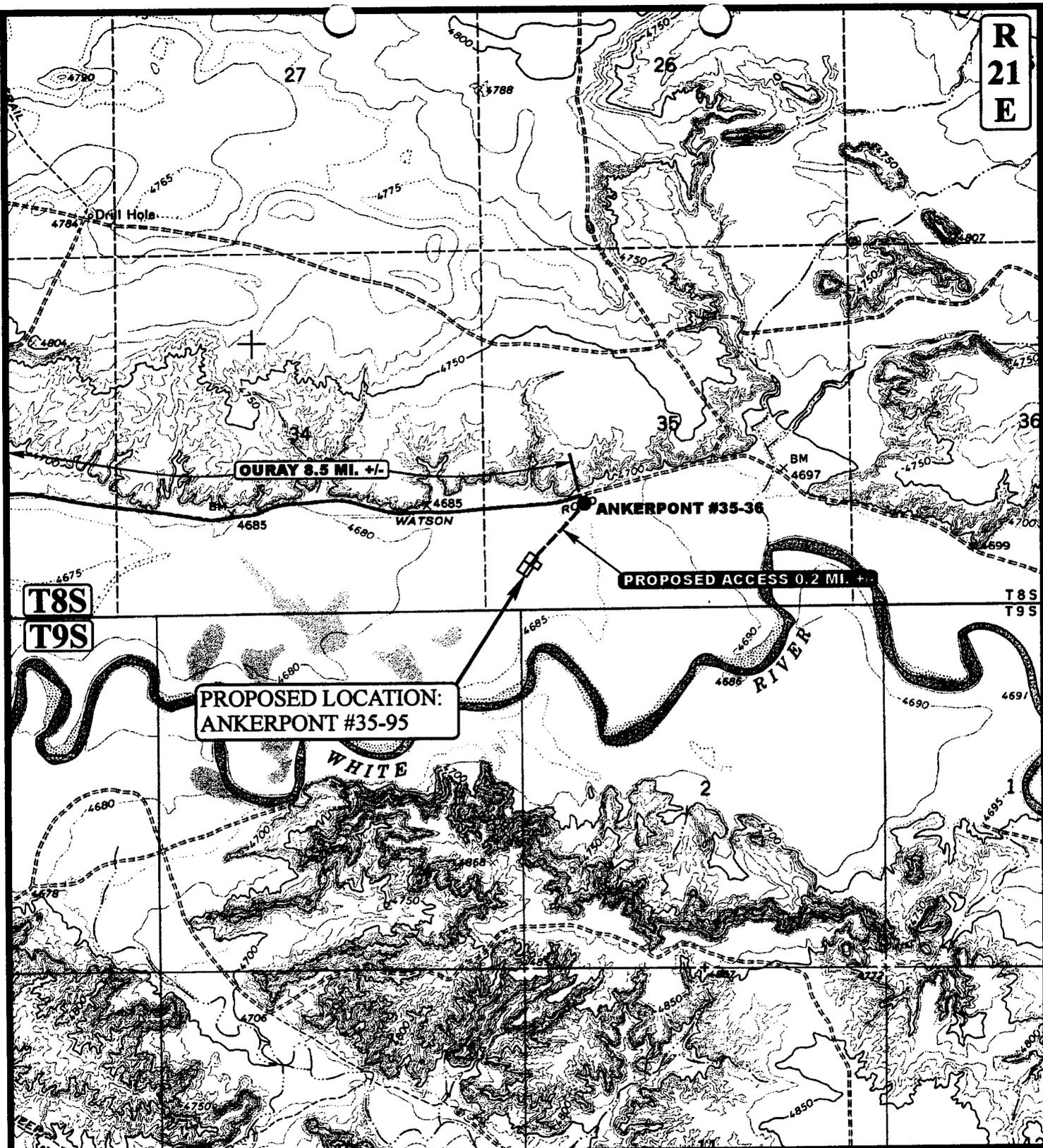
**TOPOGRAPHIC  
MAP**

<b>8</b>	<b>3</b>	<b>99</b>
MONTH	DAY	YEAR

**SCALE: 1 : 100,000 DRAWN BY: C.G. REVISED: 00-00-00**



R  
21  
E



**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD



**COASTAL OIL & GAS CORP.**

**ANKERPONT #35-95**  
**SECTION 35, T8S, R21E, S.L.B.&M.**  
**660' FSL 660' FWL**



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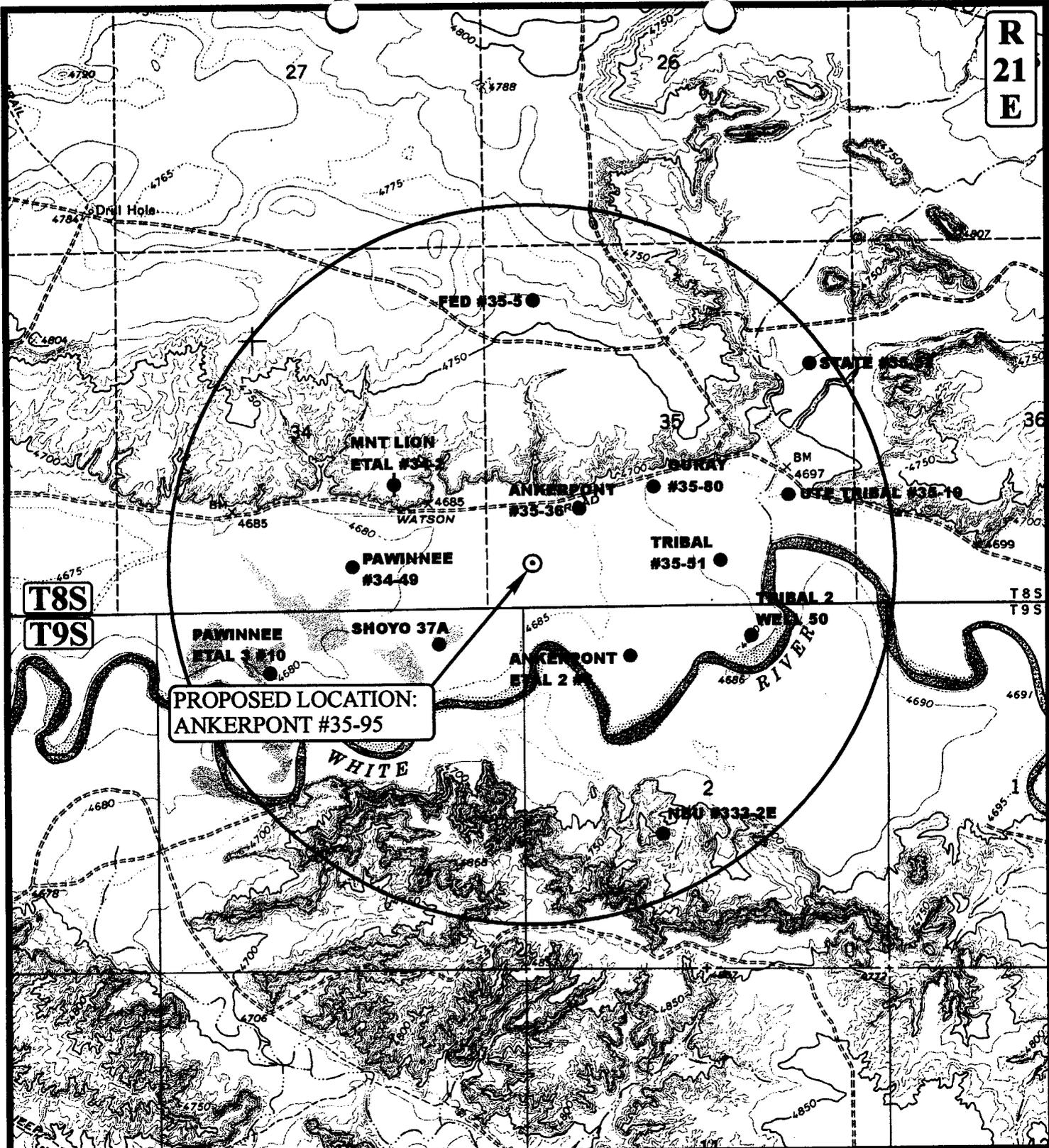
**TOPOGRAPHIC**  
**MAP**

<b>8</b>	<b>3</b>	<b>99</b>
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00



R  
21  
E



PROPOSED LOCATION:  
ANKERPONT #35-95

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**COASTAL OIL & GAS CORP.**

**ANKERPONT #35-95**  
**SECTION 35, T8S, R21E, S.L.B.&M.**  
**660' FSL 660' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

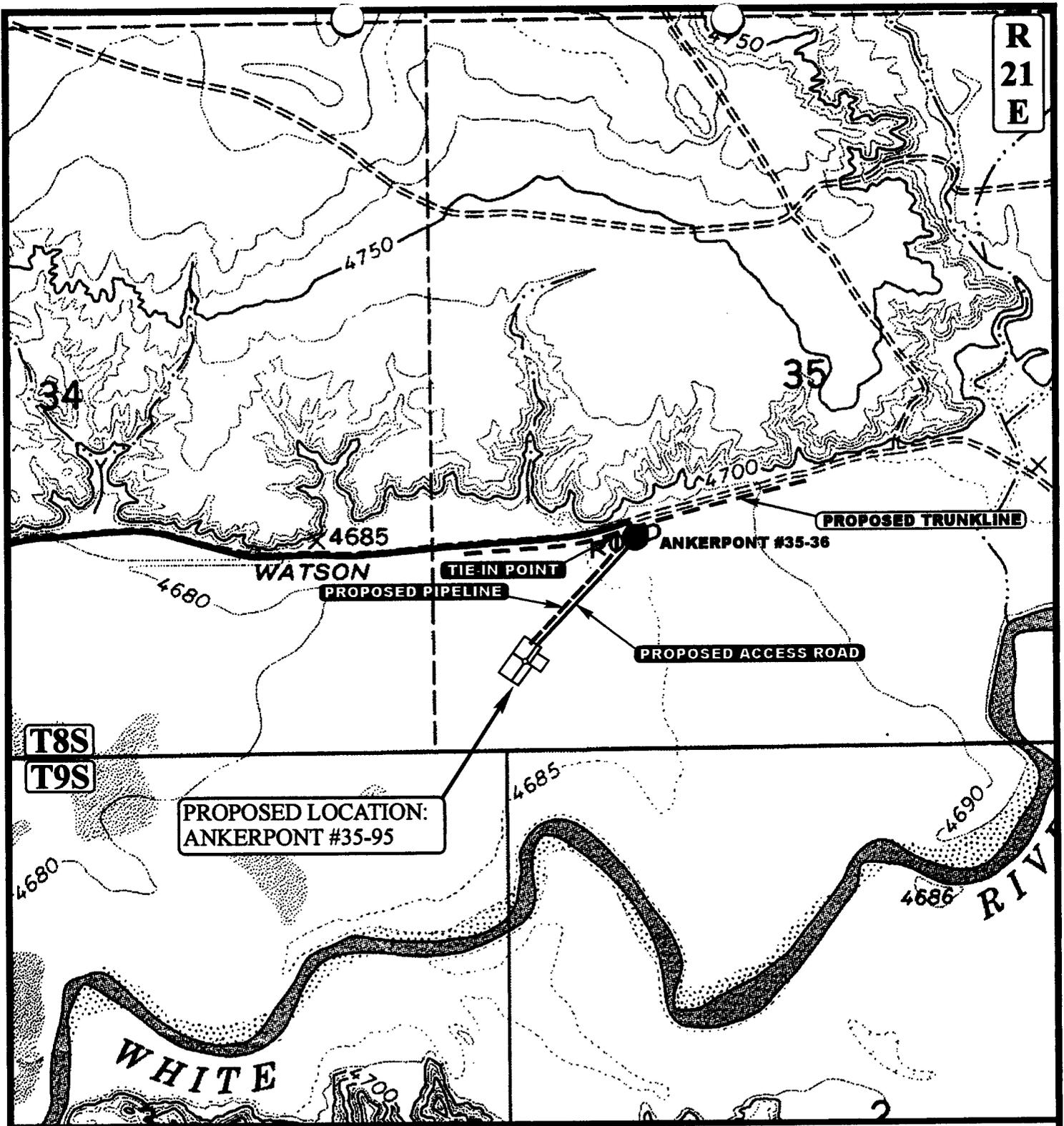


**TOPOGRAPHIC**  
**MAP**

**8** **3** **99**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 800' +/-**

**LEGEND:**

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



**COASTAL OIL & GAS CORP.**

**ANKERPONT #35-95**  
**SECTION 35, T8S, R21E, S.L.B.&M.**  
**660' FSL 660' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**M A P**

<b>8</b>	<b>3</b>	<b>99</b>
MONTH	DAY	YEAR

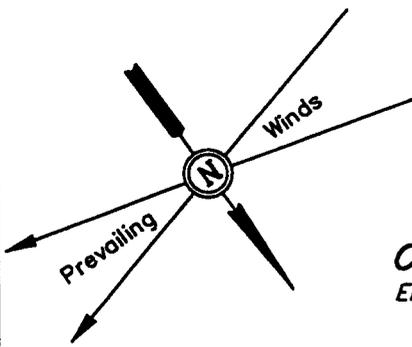
SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00



COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

ANKERPONT #35-95  
SECTION 35, T8S, R21E, S.L.B.&M.  
660' FSL 660' FWL



C-0.1'  
El. 83.4'

F-0.2'  
El. 83.1'

Approx. Toe of Fill Slope

F-0.2'  
El. 83.1'

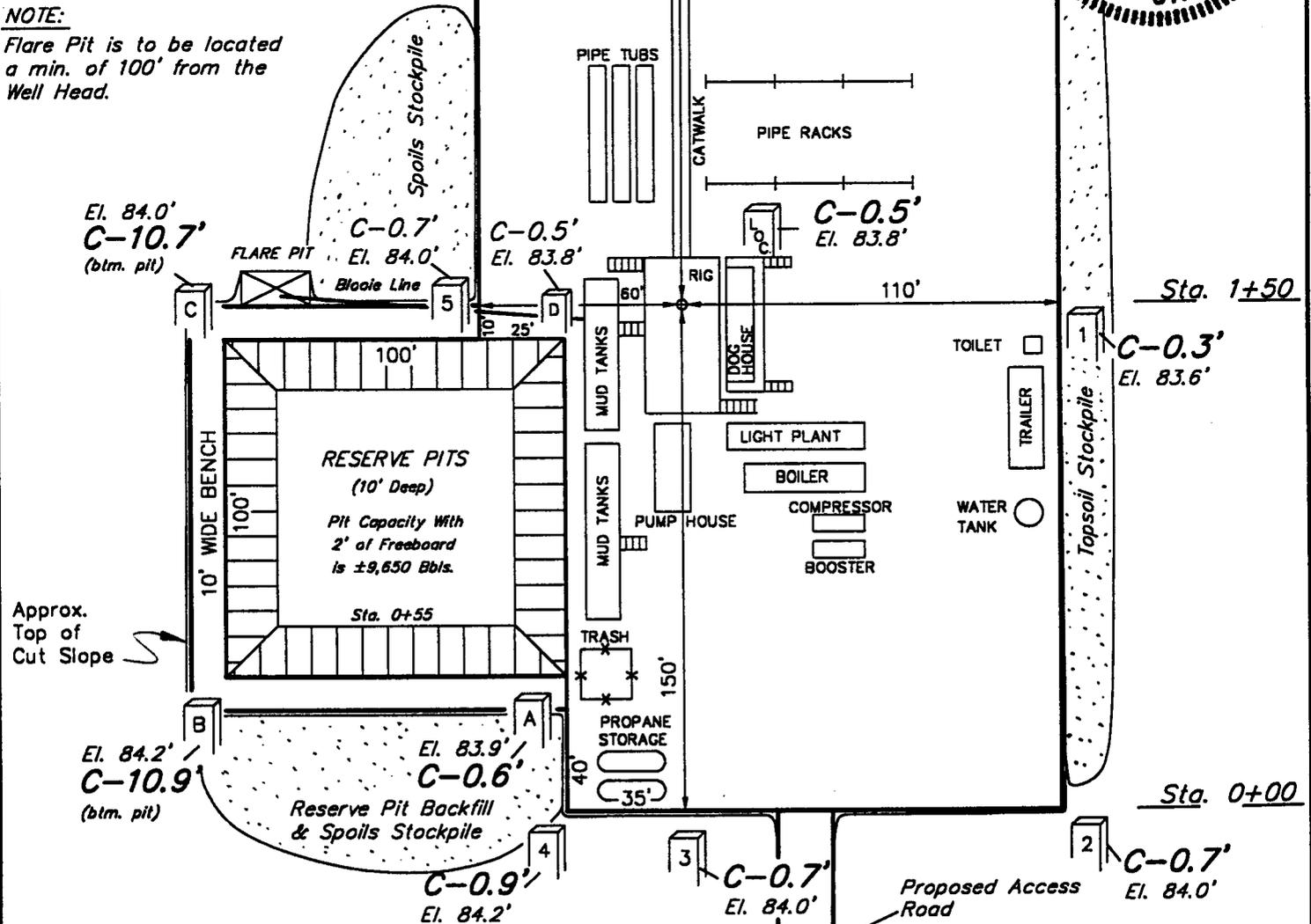
Sta. 3+25

SCALE: 1" = 50'  
DATE: 08-03-99  
Drawn By: D.R.B.



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Approx. Top of Cut Slope

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4683.8'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4683.3'

FIGURE #1

COASTAL OIL & GAS CORP.

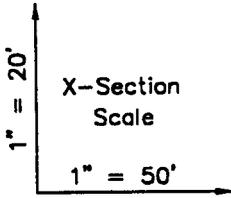
FIGURE #2

TYPICAL CROSS SECTIONS FOR

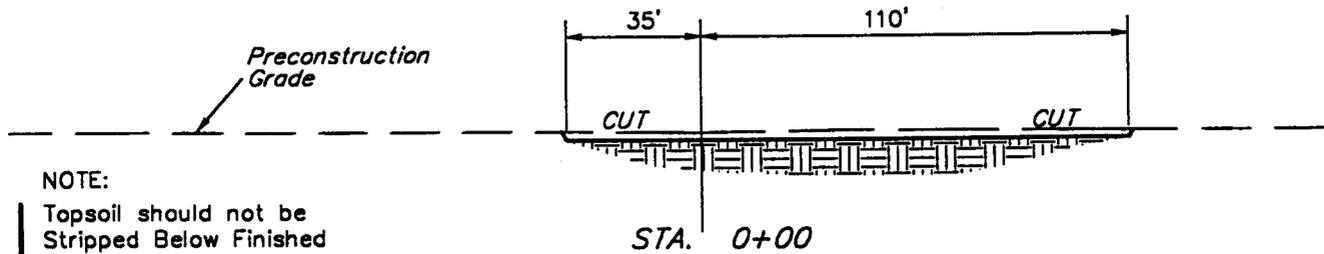
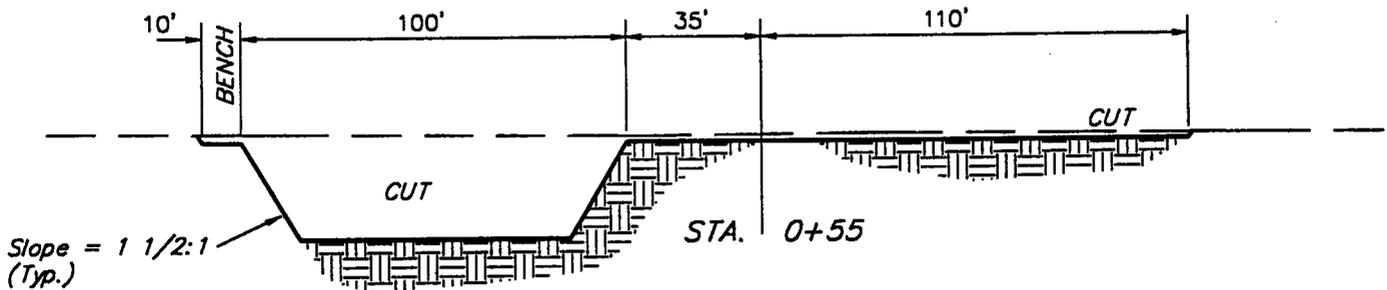
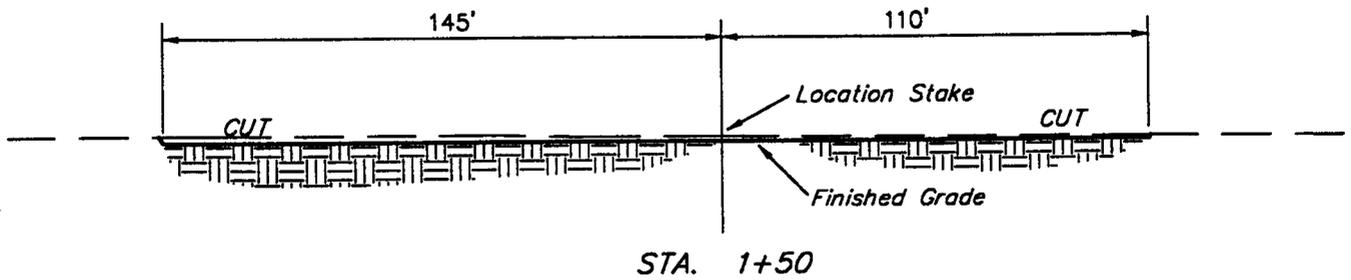
ANKERPONT #35-95

SECTION 35, T8S, R21E, S.L.B.&M.

660' FSL 660' FWL



DATE: 08-03-99  
Drawn By: D.R.B.



NOTE:  
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,290 Cu. Yds.
Remaining Location	= 2,610 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 4,900 CU.YDS.</b>
<b>FILL</b>	<b>= 1,210 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,630 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,630 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/08/1999

API NO. ASSIGNED: 43-047-33387

WELL NAME: ANKERPONT 35-95  
 OPERATOR: COASTAL OIL & GAS CORP (N0230)  
 CONTACT: Cheryl Cameron (435) 781-7023

PROPOSED LOCATION:  
 SWSW 35 - T08S - R21E  
 SURFACE: 0660-FSL-0660-FWL  
 BOTTOM: 0660-FSL-0660-FWL  
 Uintah County  
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: IND  
 LEASE NUMBER: 14-20-H62-3011  
 SURFACE OWNER: Ute Tribe

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

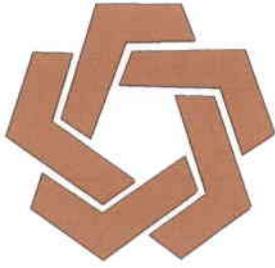
- Plat
- Bond: Fed[] Ind  Sta[] Fee[]  
(No. 114066-A)
- Potash (Y/N)
- Oil Shale (Y/N) \*190-5(B)
- Water Permit  
(No. 43-8496)
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit \_\_\_\_\_
- R649-3-2. General Siting: \_\_\_\_\_
- R649-3-3. Exception
- Drilling Unit  
 Board Cause No: 173-13 (8/320')  
 Eff Date: 3-24-99  
 Siting: 400' to Unit Boundary & 920' between wells.
- R649-3-11. Directional Drill

COMMENTS: \* NBW & Oway Field "Standard Operating Practices", separate file.

STIPULATIONS: ① FEDERAL APPROVAL



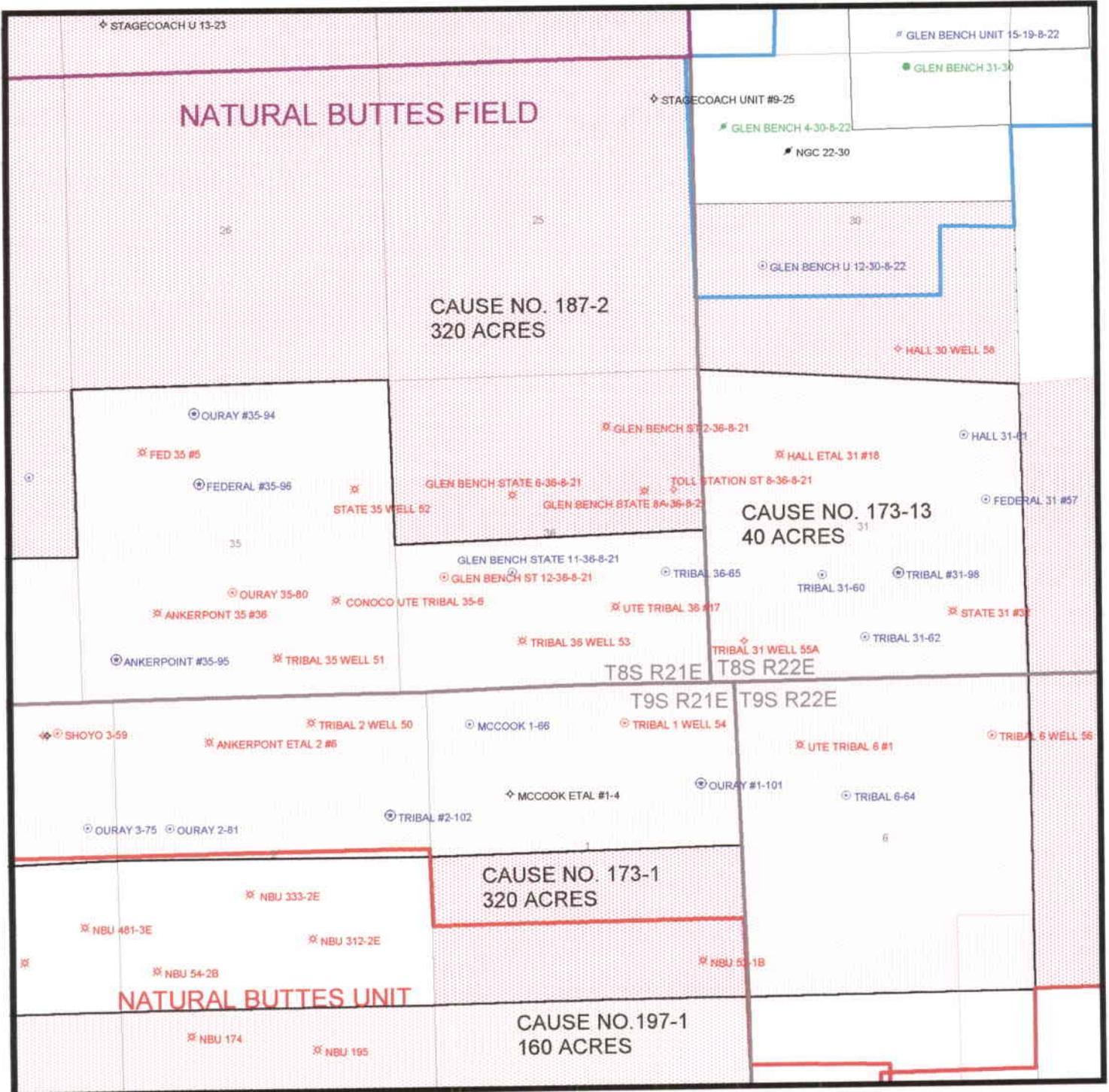
Division of Oil, Gas & Mining

OPERATOR: COASTAL OIL & GAS CORP. (N0230)

FIELD: NATURAL BUTTES (630)

SEC. 35 T8S R21E, SEC. 31, T8 S, R22E, & SEC.1 & 2 T9S, R21E

COUNTY: UINTAH CAUSE NO: 173-13



PREPARED  
DATE: 13-SEP-1999



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

September 14, 1999

Coastal Oil & Gas Corporation  
P.O. Box 1148  
Vernal, Utah 84078

Re: Ankerpont 35-95 Well, 660' FSL, 660' FWL, SW SW , Sec. 35, T. 8 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33387.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza  
Associate Director

lwp

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Coastal Oil & Gas Corporation

**Well Name & Number:** Ankerpont 35-95

**API Number:** 43-047-33387

**Lease:** Indian                      **Surface Owner:** Ute Tribe

**Location:** SW SW                      **Sec.** 35    **T.** 8 S.    **R.** 21 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>14-20-H62-3011</b>	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>Coastal Oil &amp; Gas Corporation</b>		7. UNIT AGREEMENT NAME <b>9C-000182</b>	
3. ADDRESS AND TELEPHONE NO. <b>P.O. Box 1148, Vernal UT 84078 (435)-781-7023</b>		8. FARM OR LEASE NAME, WELL NO. <b>Ankerpont #35-95</b>	
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15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) <b>660'</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 35, T8S, R21E</b>	
16. NO. OF ACRES IN LEASE <b>161.03</b>		12. COUNTY OR PARISH <b>Uintah</b>	
17. NO. OF ACRES ASSIGNED TO THIS WELL <b>80</b>		13. STATE <b>Utah</b>	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>Refer to Topo C 9340'</b>		20. ROTARY OR CABLE TOOLS <b>Rotary</b>	
21. ELEVATIONS (Show whether DF,RT, GR, etc.) <b>4683.3'GR</b>		22. APPROX. DATE WORK WILL START* <b>Upon Approval</b>	

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SEP 07 1999**

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<b>Refer to</b>				
<b>Drilling Report</b>				

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.  
Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Coastal Oil & Gas Corporation Bond #102103, BLM Nationwide Bond #U-605382-9, and BIA Nationwide Bond #114066-A.

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MAY 05 2000  
  
DIVISION OF  
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *[Signature]* TITLE Cheryl Cameron Environmental Analyst DATE September 2, 1999

(This space for Federal or State office use)  
PERMIT NO. 43-047-33387 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:  
  
APPROVED BY *[Signature]* TITLE Assistant Field Manager Mineral Resources DATE 5-1-00  
\*See Instructions On Reverse Side

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: ANKERPONT 35-95

API Number: 43-047-33387

Lease Number: 14-20-H62-3011

Location: SWSW Sec. 35 T. 08S R. 21E

Agreement: C.A. 9C-182

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OIL, GAS AND MINING

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**NOTE:** The target formation for this well is the Mesaverde Formation, therefore, the BOPE and related equipment must meet the requirements of a **3M** system as identified in the approved Ouray/Natural Buttes Unit's Standard Operating Plan.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

**The hole size for the surface casing shall be a minimum of 12.25 inches in diameter, to facilitate remedial cementing of the surface casing.**

As a minimum, the usable water and other mineral resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at  $\pm 2,140$  ft.

**SURFACE USE PROGRAM  
Conditions of Approval (COAs)**

Sixty foot wide Rights-Of-Way (ROWs) corridor shall be granted. Buried pipelines shall be a minimum of 4 feet below surface and a Tribal Technician will be notified to monitor backfilling operations of pipeline construction.

The Ute Tribe Energy and Mineral Department is to be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office days are Monday through Thursday. A Tribal Technician is to routinely monitor construction. When a monitor is required construction shall be allowed during regular working days of the Ute Tribal Energy and Minerals Department. These are Monday through Thursday 8:00 AM through 4:30 PM. Ute Tribal Energy and Minerals shall be consulted regarding any variances in the monitoring procedures.

For any deviations of submitted APD's and ROW applications, Coastal Oil and Gas will notify the Ute Tribe and Bureau of Indian Affairs in writing and will receive written authorization of such changes. Without authorization, Coastal Oil and Gas understands they will be subject to fines and penalties.

Four steel posts will designate the construction window for the pad. All entities representing Coastal will confine pad construction to this area.

Coastal will implement "Safety and Emergency Plan" and ensure its compliance.

Culverts and Cattle guards are to be installed where needed. Diversion ditches and berms are to be constructed as required.

Coastal Oil and Gas will assure the Ute Tribe that any/all contractors and subcontractors have acquired a 2000 Tribal Business License and have "Year 2000 Access Permits" prior to construction. Contractors and subcontractors will have these permits in vehicles at all times.

All Coastal Oil and Gas employees and/or authorized personnel (subcontractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined and approved, and to the existing roadways and/or evaluated access routes.

The personnel from the Ute Tribe Energy & Mineral Department shall be consulted if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction. All construction will cease. Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

Upon completion of construction of the rights-of-way, Coastal Oil and Gas will notify the Ute Tribe Energy & Minerals Resources Department. This will be done so that a Tribal Technician can verify Affidavit of Completions.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

Soil erosion will be mitigated by reseeded all disturbed areas.

Reserve pits will be lined with impervious synthetic liners. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 3.0 feet below the surface of the soil.

A closed production system will be used. Production fluids will be contained in leak proof tanks. Low profile tanks may be used to minimize problems with irrigation systems. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Access roads which shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. Culverts will be installed or extended where required and diversion ditches will be placed as needed to improve the proposed roads.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation without site specific authorization from BIA and Ute Tribe Energy & Minerals.

Where surface pipelines do not parallel roads but cross country between stations. The line shall either be welded in place at a welding station located at the wellsite or on roads near the flowline right of way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation. If the flowline doesn't follow existing and APD proposed new access roads then traffic shall be restricted along pipeline ROWs so that they will not be used as an access road.

Buried flowlines shall be a minimum of four feet below the surface. After the construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications.

Coastal Oil and Gas employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/SW  
660' FWL & 660' FSL      Sec. 35, T08S R21E

5. Lease Serial No.

14-20-H62-3011

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
9C-000182

8. Well Name and No.  
Ankerpont #35-95

9. API Well No.

43-047-33387

10. Field and Pool, or Exploratory Area  
Ouray

11. County or Parish, State

Uintah      UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to amend the approved TD of ~~9340~~<sup>ok</sup> to the Wasatch Formation TD of 7300'.

Please see the attached cement & casing program.

COPY SENT TO OPERATOR

Date: 8-9-00  
Initials: CHP

**Approved by the  
Utah Division of  
Oil, Gas and Mining**  
Date: 8/7/00  
By: *[Signature]*

**RECEIVED**

AUG 01 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cheryl Cameron

Title

Sr. Environmental Analyst

Date 7/24/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

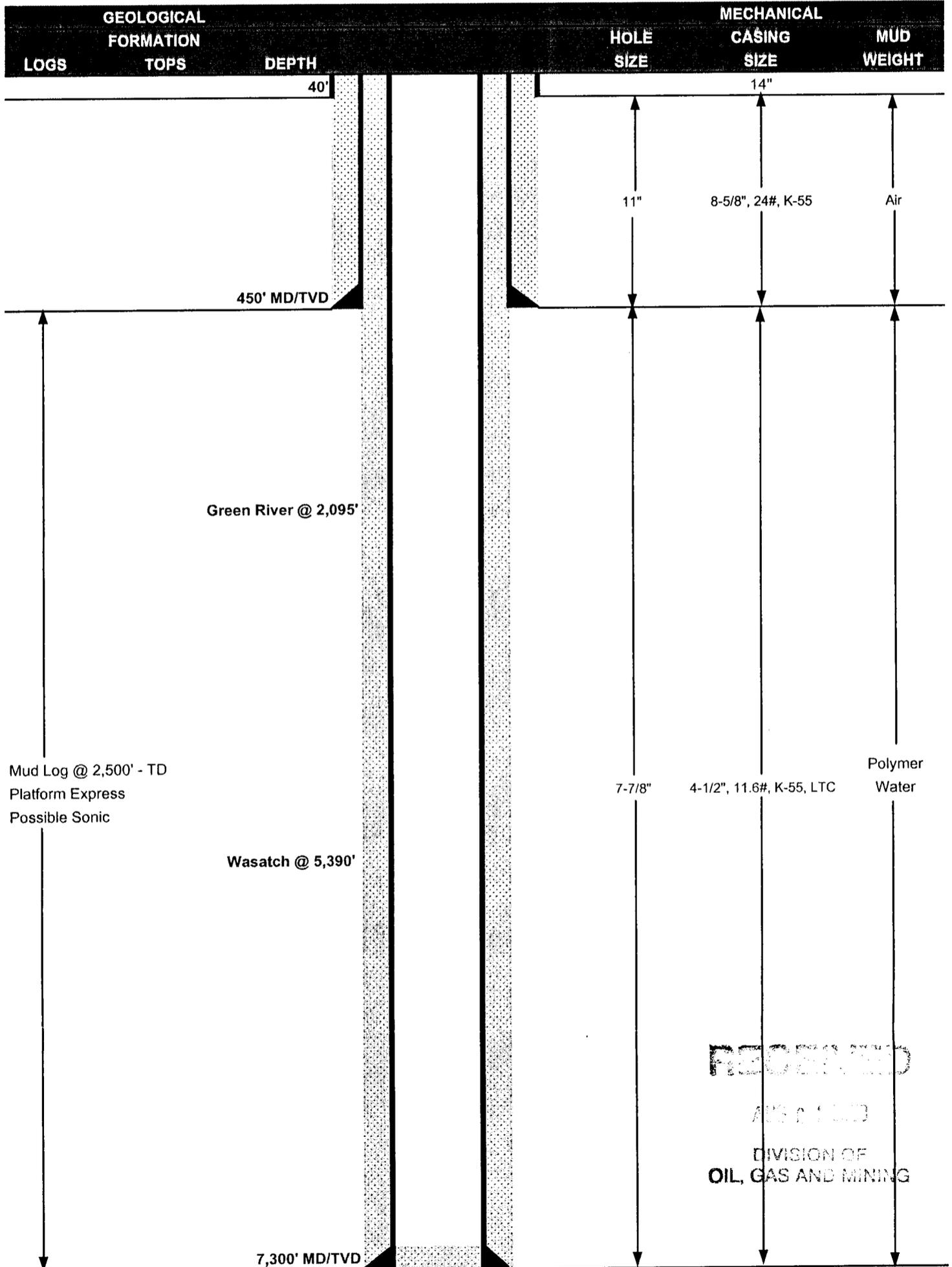
Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# COASTAL OIL & GAS CORPORATION

## DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 7/24/00  
 WELL NAME Ankerpont #35-95 TD 7,300' MD/TVD  
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION 4,696' GL  
 SURFACE LOCATION 660' FSL & 660' FWL of Section 35, T8S-R21E BHL Straight Hole  
 OBJECTIVE ZONE(S) Lower Green River, Wasatch  
 ADDITIONAL INFO Shallow water flows are possible



# COASTAL OIL & GAS CORPORATION

## DRILLING PROGRAM

### CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2950	1730	263000
SURFACE	8-5/8" (new)	0-450'	24#	K-55	STC	11.69	8.21	4.33
						5350	4960	180000
PRODUCTION*	4-1/2" (new)	0-TD	11.6#	K-55	LTC	2.08	1.31	1.34

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
  - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
  - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)  
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50,000 lbs overpull)  
 \*Utilize 5-1/2", 17#, N-80 if 4-1/2" is not available.

### CEMENT PROGRAM

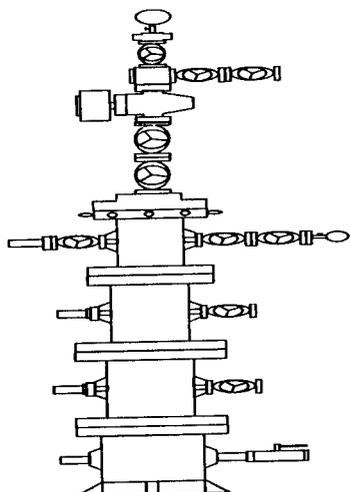
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		450	Class G + 2% CaCl <sub>2</sub> + 0.25 lb/sk Cello Flake	150	35%	15.80	1.17
PRODUCTION	LEAD	5100	Premium Lite II + 3 lb/sk CSE + 0.5% Sodium Metasilicate + 10% Gel + 0.25 lb/sk Cello Flake + 3% Salt + 3 lb/sk Kol Seal	650	100%	11.00	3.44
	TAIL	2200	50/50 POZ + 0.1% R-3 + 1% EC-1 + 0.2% Sodium Metasilicate + 2% Gel + 0.5% FL-25 + 3% Salt	720	75%	14.5	1.23

\* or 15% over caliper log

### FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to surface with bow spring centralizers. Thread lock FE up to & including pin end of FC.
PRODUCTION	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

### WELLHEAD EQUIPMENT



TREE	2-1/16" 5M
TUBING HEAD	11" 3M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	
CASING HEAD	8-5/8" SOW X 11" 3M

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DIVISION OF OIL, GAS AND MINING

# COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

**BIT PROGRAM**

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	11"	Various				
Surf Csg - Green River	7-7/8"	SEC 2665 RV	400	Rental	1.1 sqin TFA	Mud Motor
Green River - 6,000'	7-7/8"	STC F4H	400	New	18-18-18	Mud Motor
6,000' - TD	7-7/8"	RR Bit 1	350	Rental	1.1 sqin TFA	Mud Motor

Drill with Bit 1 into the Green River. Watch trends and penetration rates, when bit slows to 70 fph, trip for insert. ROP with should be approximately 70-80 fph in the top portion of the Green River. When ROP slows to 20-30 fph and the thick sand at the top of the Wasatch has been drilled, trip for bit 1.

**GEOLOGICAL DATA**

**LOGGING:**

Depth	Log Type
SC - TD	Platform Express

**MUD LOGGER:** 2,500' - TD  
**SAMPLES:** As per Geology  
**CORING:** NA  
**DST:** NA

**MUD PROGRAM**

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
SC-TD	Polymer Water	Water	NC	27	Polymer, Lime

Circulate hole until clean @ TD. Spot brine pill at TD for casing. **Eliminate** corrosion chemicals. Monitor corrosion with coupons.

**ADDITIONAL INFORMATION**

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out. BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves. Run Totco surveys every 1500'. Maximum allowable hole angle is 5 degrees.

**PROJECT ENGINEER:** \_\_\_\_\_  
Christa Yin

**PROJECT MANAGER:** \_\_\_\_\_  
Tom Young

**DATE:** \_\_\_\_\_  
**DATE:** \_\_\_\_\_

**RECEIVED**  
 APR 2 2012  
 DEPARTMENT OF  
 OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

T-456 P.02/04 F-510

+435789436

FROM-COASTAL OIL AND GAS DOWNSTAIRS SECRETARY

08-10-00 04:25pm

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12841	43-047-33387	Ankerpont #35-95	SW/SW	35	8S	21E	Uintah	8/5/00	8/5/00
WELL 1 COMMENTS: Code "K" 8-11-00											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

  
 Signature  
 Environmental Jr Analyst      8/10/00  
 Title      Date  
 Phone No. (435) 781-7022

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>14-20- H62-3011</b>
2. Name of Operator <b>Coastal Oil &amp; Gas Corporation</b>		6. If Indian, Allottee or Tribe Name <b>N/A</b>
3a. Address <b>P.O. Box 1148, Vernal UT 84078</b>	3b. Phone No. (include area code) <b>(435) 781-7023</b>	7. If Unit or CA/Agreement, Name and/or No. <b>9C-000182</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SW/SW Sec. 35, T8S, R21E 660' FSL &amp; 660' FWL</b>		8. Well Name and No. <b>Ankerpont 335-95</b>
		9. API Well No. <b>43-047-33387</b>
		10. Field and Pool, or Exploratory Area <b>Ouray</b>
		11. County or Parish, State <b>Utah UT</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU Malcolms Drilling (Bucket Rig) and drilled 67' of 18" hole. Ran 14" of conductor pipe. Cmt w/100 skd P-AG w/2% CaCl2, 15.6 ppg, 1.18 yield. Hole stayed full.

MIRU Bill Martin Drilling (Air Rig) and drilled 475' of 12 1/4" hole. Ran 11 jts 8 5/8" 24# K-55 Csg. Cmt w/ 240 sks P-AG w/2% CaCl2, 1/4#/sk Flocele, 15.6 ppg, 1.18 yield. Drop plug. Displace w/27 Bbls H2O w/8 Bbls Cmt to surface. Hole stayed full.

Spud @ 9:00 a.m. on 8/5/00

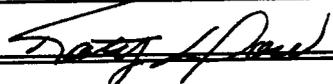
**RECEIVED**

AUG 14 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Katy Dow**



Title

**Environmental Jr. Analyst**

Date **8/10/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**FOR RECORD ONLY**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**14-20-h62-3111**  
6. If Indian, Allottee or Tribe Name  
**N/A**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

7. If Unit or CA/Agreement, Name and/or No.  
**9C-000182**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**Ankerpont #35-95**

2. Name of Operator  
**Coastal Oil & Gas Corporation**

9. API Well No.  
**43-047-33387**

3a. Address **P.O. Box 1148, Vernal UT 84078**  
3b. Phone No. (include area code) **(435) 781-7023**

10. Field and Pool, or Exploratory Area  
**Ourray**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SW/SW Sec. 35, T8S, R21E  
660' FSL & 660' FWL**

11. County or Parish, State  
**Uintah UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Finished drilling from 475' to 7,276'. Ran 188 jts 4 1/2" 11.6# 8RD N-80 Csg. Cmt w/583 sks Lead Cmt w/adds @ 100% excess, 694 sks Tail Cmt w/adds @ 75% excess. Flush lines. Drop plug. Displace w/112 Bbls of H2O. Plug bumped. Floats held. Clean mud pits. Released rig @ 9:00 p.m. on 8/26/00.

RECEIVED  
AUG 28 2000  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Title

**Katy Dow**

**Jr. Regulatory Analyst**

Date **8/28/00**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

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Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**14-20-H62-3011**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA/Agreement, Name and/or No.  
**9C-000182**

8. Well Name and No.  
**Ankerpont #35-93** <sup>45</sup>

9. API Well No.  
**43-047-33387**

10. Field and Pool, or Exploratory Area  
**Ourray**

11. County or Parish, State  
**Uintah UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Coastal Oil & Gas Corporation**

3a. Address  
**P.O. Box 1148, Vernal UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SW/SW Sec. 35, T8S, R21E  
660' FSL & 660' FWL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well placed on production on 9/2/00. Please refer to the attached Chronological Well History.

**RECEIVED**

SEP 18 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Katy Dow**

Title

**Jr. Regulatory Analyst**

Date **9/8/00**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

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COASTAL OIL & GAS CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

ANKERPONT 35-95

OURAY FIELD  
UINTAH COUNTY, UT  
WI: AFE: LOE (7210)  
PBSD: PERFS:  
CSG:  
FORMATION:  
CWC(MS):

**RECEIVED**

SEP 18 2000

**DIVISION OF  
OIL, GAS AND MINING**

**08/31/00 ROAD RIG ANKERPONT 35-36 TO ANKERPONT 35-95.** MIRU KEY # 926  
PULLING UNIT. ND WH. NU BOP'S. RU FLWG TBG EQUIP. PU 3 7/8" MILL,  
BIT SUB, 1 JT, SN. PU & RIH W/ 2 3/8" TBG. TAGGED PBSD @ 7236'. PICKLED  
TBG W/ 3 BBLs 15% HCL AND REVERSED OUT W/ 30 BBLs 2% KCL. PUH TO  
6958' AND SPOT 300 GALS 15% HCL FROM 6496' - 6958'. PRESS TST'D CSG TO  
4900# OKAY. POOH W/ TBG.

(DAY1)

**09/01/00 DRL OUT CBP.**  
PROG: RU CUTTERS & DOWELL F/ FRAC. RIH W/ 3 3/8" GUN. 23 GRAMS, 0.43  
EHD, 90 DEG PH. PERF F/ 6951' - 55', 4 SPF, 6878' - 84', 4 SPF, & 6837' - 47', 1  
SPF. PRESS TST LINES 6200#. FRAC WASATCH PERF (6837' - 6955') BRK W/  
2417# @ 3 BPM, ISIP: 1326#, PMP 52,000# 20/40 SD W/ 10% PROP NET &  
YF119LG FLUID/GEL. ISIP: 1447#, MTP: 4623#, ATP: 2437#, MTR: 44 BPM, ATR:  
34 BPM, FG: 0.64 LOAD: 569 BBLs. NET PRESS INC: 121#. RIH W/ 4 1/2" CBP &  
SET @ 6770'. PERF WASATCH F/ 6696' - 6700', 4 SPF, 6605' - 09', 4 SPF. FRAC  
WASATCH PERFS (6605' - 6700') BRK W/ 2586# @ 3.1 BPM, ISIP: 1300#. PMP  
3,000# 20/40 SD W/ 10% PROP NET & YF119LG FLUID/GEL. ISIP: 1588#, MTP:  
3529#, ATP: 2173#, MTR: 30.7 BPM, ATR: 25.3 BPM, FG: 0.67, LOAD: 445 BBLs.  
NET PRESS INC: 288#. RIH W/ 4 1/2" CBP & SET @ 6510'. PERF WASATCH F/  
5844' - 48', 4 SPF. FRAC WASATCH PERFS ( 5844' - 48') BRK W/ 3928# @ 4.2  
BPM, ISIP: 840#. PMP 40,000# 20/40 SD W/ 10% PROP NET & YF119LG  
FLUID/GEL. ISIP: 1515#, MTP: 2733#, ATP: 1856#, MTR: 27.5 BPM, ATR: 22.7  
BPM, FG: 0.69, LOAD: 442 BBL. NET PRESS INC: 675#. RIH W/ 4 1/2" CBP & SET  
@ 5783'. PERF WASATCH F/ 5678' - 88', 4 SPF. FRAC WASATCH PERFS (5678'  
- 88') BRK W/ 3868# @ 2.8 BPM, ISIP: 595#. PMP 65,060# 20/40 SD W/ 10% PROP  
NET & YF119LG FLUID/GEL. ISIP: 1772#, MTP: 2481#, ATP: 1884#, MTR: 25  
BPM, ATR: 24 BPM, FG: 0.74, LOAD: 590 BBL. NET PRESS INC: 1177#. RIH W/ 4  
1/2" CBP & SET @ 5610'. POOH & RD CUTTERS. RD DOWELL & MOVE OUT  
FRAC EQUIP. PU 3 7/8" BIT, PUMP OFF SUB, 1 JT & SN. RIH W/ 2 3/8" TBG TO  
5,522'.

(DAY2)

**9/02/00 FLWG BACK LOAD WTR.**  
PROG: DO CBP'S @ 5783', 6510', & 6770'. CO TO PBSD @ 7,236' W/ AIR FOAM.  
PU & LAND TBG @ 6697', SN @ 6662'. PUMP OFF BIT SUB. FLOW BACK  
WELL 14 HRS. CHK 32/64" TO 24/64", CP: 300# TO 640#. FTP: 100# TO 200#, 50

BWPH TO 5 BWPH, LIGHT SD TO NONE, 600 MCFPD, TLTR: 2,229 BBLS, TLR:  
1260 BBLS, LLTR: 969 BBLS.

(DAY3)

9/03/00

PROG: PLACE ON SALES @ 9:30 AM, 9/2/00. SPOT PROD DATA: CHK: 64/64",  
FTP: 110#, CP: 600#, 6 BWPH, 550 MCFPD.

9/04/00

PROG: FLWD 428 MCF, 0 BW (FLWG TO COMMINGLED TANK BATTERY),  
FTP: 110#, CP: 400#, 64/64" CHK, 24 HRS, LP: 106#.

9/05/00

PROG: FLWD 387 MCF, 0 BW, FTP: 110#, CP: 385#, 64/64" CHK, 24 HRS, LP: 112#.

FINAL REPORT. IP DATE: 9/03/00 – FLWG 428 MCF, 0 BW, FTP: 110#, CP: 400#,  
64/64" CHK, 24 HRS, LP: 106#.

09/06/00

RD & MO KES # 926 P.U. RACK UP EQUIP & TEAR OUT FLOWLINE TO TANK.  
(DAY4)

**RECEIVED**

SEP 18 2000

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-3011**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA/Agreement, Name and/or No.  
**9C-000182**

8. Well Name and No.  
**Ankerpont #35-95**

9. API Well No.  
**43-047-33387**

10. Field and Pool, or Exploratory Area  
**Ouray**

11. County or Parish, State  
**Uintah Utah**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Coastal Oil & Gas Corporation**

3a. Address  
**P.O. Box 1148, Vernal UT 84078**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NW SE Sec 35-T8S-R21E 660'FSL & 660'FWL**

3b. Phone No. (include area code)  
**(435)-781-7023**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**The production water for the subject well is contained in the production tank until it is hauled by truck to one of the following pre-approved disposal sites:**

- RNI Sec 5-T9S-R22E**
- NEU #159 Sec 35-T9S-R21E**
- Ace Oil Field Sec 2-T6S-R20E**
- MC & MC Sec 12-T6S-R19E**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cheryl Cameron**

Title

**Sr. Regulatory Analyst**

Date **10/10/00**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
14-20-H62-3011

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
N/A

7. Unit or CA Agreement Name and No.  
9C-000182

2. Name of Operator  
Coastal Oil & Gas Corporation

8. Lease Name and Well No.  
Ankerpont #35-95

3. Address  
P.O. Box 1148, Vernal, UT 84078

3a. Phone No. (include area code)  
(435)-781-7023

9. API Well No.  
43-047-33387

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SW SW

10. Field and Pool, or Exploratory  
Ouray

At top prod. interval reported below 660' FSL & 660' FWL

11. Sec., T., R., M., or Block and  
Surveyor Area  
Section 35-T8S-R21E

At total depth

12. County or Parish 13. State  
Uintah Utah

14. Date Spudded  
8/5/00

15. Date T.D. Reached  
8/27/00

16. Date Completed  
 D & A  Ready to Prod.  
9/2/00

17. Elevations (DF, RKB, RT, GL)\*  
4683.3' GR

18. Total Depth: MD  
TVD 7276'

19. Plug Back T.D.: MD  
TVD 7228'

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL-CL-GR, Dipole Sonic-TN-GR - 9-5-00

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18"	14" K-55	50#			64'	100 P-AG			
12 1/4"	8 5/8" K-55	24#			468'	240 P-AG		Surface	
7 7/8"	4 1/2" N-80	11.6#			7274'	583 Lead Cmt			
						694 Tail Cmt			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6697'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	6837'	6955'	6837' - 6955'	4 SPF		
B) Wasatch	6696'	6700'	6696' - 6700'	4 SPF		
C) Wasatch	5844'	5848'	5844' - 5848'	4 SPF		
D) Wasatch	5678'	5688'	5678' - 5688'	4 SPF		

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6837' - 6955'	Pump 52000# 20/40 SD w/10% Prop Net & 569 Bbls YF 119 LG Fluid/Gel
6696' - 6700'	Pump 37000# 20/40 SD w/10% Prop Net & 445 Bbls YF 119 LG Fluid/Gel
5844' - 5848'	Pump 40000# 20/40 SD w/10% Prop Net & 442 Bbls YF 119 LG Fluid/Gel
5678' - 5688'	Pump 65060# 20/40 SD w/10% Prop Net & 590 Bbls YF 119 LG Fluid/Gel

28. Production Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
9/2/00	9/3/00	24	→	0	428	0	0	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
64/64	110#	400#	→	0	428	0	0	Producing	

28a. Production Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
9/2/00	9/3/00	24	→	0	428	0	0	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
64/64	110#	400#	→	0	428	0	0	Producing	

28b. Production-IntervalC

Date First Produced 9/2/00	Test Date 9/3/00	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 428	Water BBL 0	Oil Gravity 0	Gas Gravity 0	Production Method Flowing
Choke Size 64/64	Tbg. Press. Flwg. 110#	Csg. Press. 400#	24 Hr. →	Oil BBL 0	Gas MCF 428	Water BBL 0	Gas: Oil Ratio 0	Well Status Producing	

28c. Production-IntervalD

Date First Produced 9/2/00	Test Date 9/3/00	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 428	Water BBL 0	Oil Gravity 0	Gas Gravity 0	Production Method Flowing
Choke Size 64/64	Tbg. Press. Flwg. 110#	Csg. Press. 400#	24 Hr. →	Oil BBL 0	Gas MCF 428	Water BBL 0	Gas: Oil Ratio 0	Well Status Producing	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold Used for Fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	2095'	5404'			
Wasatch	5404'				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cheryl Cameron Title Sr. Regulatory Analyst

Signature  Date 9/22/00

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

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- Ace Oil Field Sec 2-T6S-R20E
- MC & MC Sec 12-T6S-R19E

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **Cheryl Cameron**

Title **Sr. Regulatory Analyst**

Date **10/25/00**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

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COASTAL OIL & GAS CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

ANKERPONT 35-95

OURAY FIELD  
UINTAH COUNTY, UT  
WI: AFE: LOE (7210)  
PBSD: PERFS:  
CSG:  
FORMATION:  
CWC(MS):

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BIT SUB, 1 JT, SN. PU & RIH W/ 2 3/8" TBG. TAGGED PBSD @ 7236'. PICKLED  
TBG W/ 3 BBLs 15% HCL AND REVERSED OUT W/ 30 BBLs 2% KCL. PUH TO  
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4900# OKAY. POOH W/ TBG.  
(DAY1)

09/01/00 DRL OUT CBP.  
PROG: RU CUTTERS & DOWELL F/ FRAC. RIH W/ 3 3/8" GUN. 23 GRAMS, 0.43  
EHD, 90 DEG PH. PERF F/ 6951' - 55', 4 SPF, 6878' - 84', 4 SPF, & 6837' - 47', 1  
SPF. PRESS TST LINES 6200#. FRAC WASATCH PERF (6837' - 6955') BRK W/  
2417# @ 3 BPM, ISIP: 1326#, PMP 52,000# 20/40 SD W/ 10% PROP NET &  
YF119LG FLUID/GEL. ISIP: 1447#, MTP: 4623#, ATP: 2437#, MTR: 44 BPM, ATR:  
34 BPM, FG: 0.64 LOAD: 569 BBLs. NET PRESS INC: 121#. RIH W/ 4 1/2" CBP &  
SET @ 6770'. PERF WASATCH F/ 6696' - 6700', 4 SPF, 6605' - 09', 4 SPF. FRAC  
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NET PRESS INC: 288#. RIH W/ 4 1/2" CBP & SET @ 6510'. PERF WASATCH F/  
5844' - 48', 4 SPF. FRAC WASATCH PERFS (5844' - 48') BRK W/ 3928# @ 4.2  
BPM, ISIP: 840#. PMP 40,000# 20/40 SD W/ 10% PROP NET & YF119LG  
FLUID/GEL. ISIP: 1515#, MTP: 2733#, ATP: 1856#, MTR: 27.5 BPM, ATR: 22.7  
BPM, FG: 0.69, LOAD: 442 BBL. NET PRESS INC: 675#. RIH W/ 4 1/2" CBP & SET  
@ 5783'. PERF WASATCH F/ 5678' - 88', 4 SPF. FRAC WASATCH PERFS (5678'  
- 88') BRK W/ 3868# @ 2.8 BPM, ISIP: 595#. PMP 65,060# 20/40 SD W/ 10% PROP  
NET & YF119LG FLUID/GEL. ISIP: 1772#, MTP: 2481#, ATP: 1884#, MTR: 25  
BPM, ATR: 24 BPM, FG: 0.74, LOAD: 590 BBL. NET PRESS INC: 1177#. RIH W/ 4  
1/2" CBP & SET @ 5610'. POOH & RD CUTTERS. RD DOWELL & MOVE OUT  
FRAC EQUIP. PU 3 7/8" BIT, PUMP OFF SUB, 1 JT & SN. RIH W/ 2 3/8" TBG TO  
5,522'.  
(DAY2)

9/02/00 FLWG BACK LOAD WTR.  
PROG: DO CBP'S @ 5783', 6510', & 6770'. CO TO PBSD @ 7,236' W/ AIR FOAM.  
PU & LAND TBG @ 6697', SN @ 6662'. PUMP OFF BIT SUB. FLOW BACK  
WELL 14 HRS. CHK 32/64" TO 24/64", CP: 300# TO 640#. FTP: 100# TO 200#, 50

BWPH TO 5 BWPH, LIGHT SD TO NONE, 600 MCFPD, TLTR: 2,229 BBLs, TLR:  
1260 BBLs, LLTR: 969 BBLs.

(DAY3)

9/03/00

PROG: PLACE ON SALES @ 9:30 AM, 9/2/00. SPOT PROD DATA: CHK: 64/64",  
FTP: 110#, CP: 600#, 6 BWPH, 550 MCFPD.

9/04/00

PROG: FLWD 428 MCF, 0 BW (FLWG TO COMMINGLED TANK BATTERY),  
FTP: 110#, CP: 400#, 64/64" CHK, 24 HRS, LP: 106#.

9/05/00

PROG: FLWD 387 MCF, 0 BW, FTP: 110#, CP: 385#, 64/64" CHK, 24 HRS, LP: 112#.

FINAL REPORT. IP DATE: 9/03/00 – FLWG 428 MCF, 0 BW, FTP: 110#, CP: 400#,  
64/64" CHK, 24 HRS, LP: 106#.

09/06/00

RD & MO KES # 926 P.U. RACK UP EQUIP & TEAR OUT FLOWLINE TO TANK.  
(DAY4)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8. South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

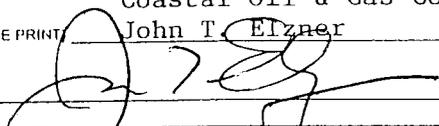
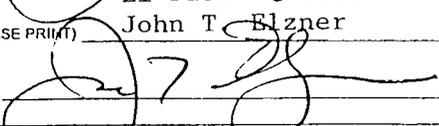
COUNTY:  
  
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.  
  
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

Signature of David L. Siddall
David L. Siddall
Vice President

Attest:

Signature of Margaret E. Roark
Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

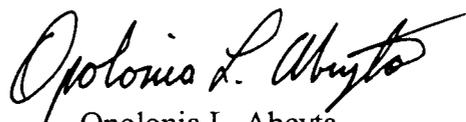
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

111111 Copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 34-79	43-047-33291	12551	34-08S-21E	INDIAN	GW	P
SERAWOP 34-161 (9C-178)	43-047-33875	99999	34-08S-21E	INDIAN	GW	APD
PAWWINNEE 34-171 (9C-178)	43-047-33876	13078	34-08S-21E	INDIAN	GW	P
UTE TRIBAL 35-19 (9C-182)	43-047-30665	145	35-08S-21E	INDIAN	GW	P
TRIBAL 35 WELL 51 (9C-182)	43-047-32696	11848	35-08S-21E	INDIAN	GW	P
OURAY 35-80 (9C-182)	43-047-33292	12548	35-08S-21E	INDIAN	GW	P
ANKERPONT 35-95 (9C-182)	43-047-33387	12841	35-08S-21E	INDIAN	GW	P
OURAY 35-151 (9C-182)	43-047-33849	99999	35-08S-21E	INDIAN	GW	APD
UTE TRIBAL 36 17 (9C-205)	43-047-30682	110	36-08S-21E	INDIAN	GW	P
TRIBAL 36 WELL 53 (9C-205)	43-047-32695	11838	36-08S-21E	INDIAN	GW	P
TRIBAL 36-65	43-047-33293	12682	36-08S-21E	INDIAN	GW	P
TRIBAL 36-43	43-047-33718	13243	36-08S-21E	INDIAN	GW	DRL
TRIBAL 31 WELL 55A (84688C)	43-047-32717	11858	31-08S-22E	INDIAN	GW	P
TRIBAL 31-62 (84688C)	43-047-33325	12575	31-08S-22E	INDIAN	GW	P
KURIP 1 27 (CR-168)	43-047-30962	165	01-09S-20E	INDIAN	GW	P
ARCHEE 1-117 (CR-168)	43-047-33388	13031	01-09S-20E	INDIAN	GW	P
ARCHEE 1-118	43-047-33400	99999	01-09S-20E	INDIAN	GW	APD
TRIBAL 2-119	43-047-33389	99999	02-09S-20E	INDIAN	GW	APD
POST 3 24 (9C-210)	43-047-30804	150	03-09S-20E	INDIAN	GW	P
TABBEE 3-120 (9C-210)	43-047-33682	99999	03-09S-20E	INDIAN	GW	APD

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: N/A

---

**INDIAN BOND VERIFICATION:**

1. Indian well(s) covered by Bond No.: 103601473

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

**February 1, 2002**

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.**

**Dear Ms. Maxwell:**

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

*Debby J. Black*  
Debby J. Black  
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

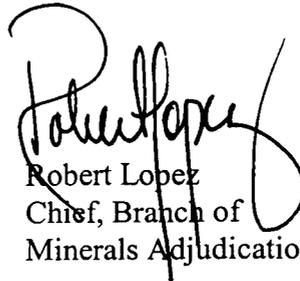
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chronos





# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:  
Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		PHONE NUMBER: (832) 676-5933
4. LOCATION OF WELL FOOTAGES AT SURFACE:  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:  COUNTY:  STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

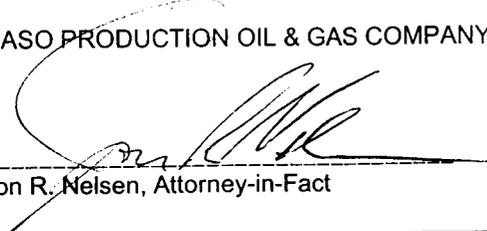
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

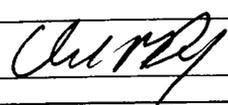
EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix		TITLE Agent and Attorney-in-Fact
SIGNATURE 		DATE 12/17/02

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

- 5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.
- 8. Well Name and No.  
**SEE ATTACHED EXHIBIT "A"**
- 9. API Well No.  
**SEE ATTACHED EXHIBIT "A"**
- 10. Field and Pool, or Exploratory Area
- 11. County or Parish, State  
**UINTAH COUNTY, UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED EXHIBIT "A"**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			<b>SUCCESSOR OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and so forth. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>CHERYL CAMERON</b>	Title <b>OPERATIONS</b>
Signature 	Date <b>March 4, 2003</b>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

<b>FROM: (Old Operator):</b>	<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

**CA No.**

**Unit:**

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 36 51	35-08S-21E	43-047-32696	11848	INDIAN	GW	P
FEDERAL 35-52 (STATE) (NRM-1604)	35-08S-21E	43-047-32697	11856	FEE	GW	P
OURAY 35-94 (NRM-1604)	35-08S-21E	43-047-33053	12710	FEE	GW	P
OURAY 35-80	35-08S-21E	43-047-33292	12548	INDIAN	GW	P
ANKERPONT 35-95	35-08S-21E	43-047-33387	12841	INDIAN	GW	P
FEDERAL 35-96 (NRM-1604)	35-08S-21E	43-047-33377	12715	FEDERAL	GW	P
OURAY 35-174	35-08S-21E	43-047-33248	99999	FEE	GW	APD
FEDERAL 35-179 (NRM-1604)	35-08S-21E	43-047-33877	13207	FEDERAL	GW	P
FEDERAL 35-190 (NRM-1604)	35-08S-21E	43-047-33918	13219	FEDERAL	GW	P
FEDERAL 35-151	35-08S-21E	43-047-33849	99999	FEDERAL	GW	APD
FEDERAL 35-152 (NRM-1604)	35-08S-21E	43-047-33981	13394	FEDERAL	GW	P
TRIBAL 35-180	35-08S-21E	43-047-34434	13428	INDIAN	GW	P
STATE 11-36	36-08S-21E	43-047-34505	13561	STATE	GW	P
OURAY 36-97	36-08S-21E	43-047-33397	12740	FEE	GW	P
UTE TRIBAL 36-43	36-08S-21E	43-047-33718	13243	INDIAN	GW	P
GLEN BENCH ST 12-36-8-21	36-08S-21E	43-047-33287	12549	STATE	GW	P
TRIBAL 36-65	36-08S-21E	43-047-33293	12682	INDIAN	GW	P
TRIBAL 31 55A	31-08S-22E	43-047-32717	11858	INDIAN	GW	P
TRIBAL 31-60	31-08S-22E	43-047-33340	12563	STATE	GW	P
HALL 31-61 (NRM-1887)	31-08S-22E	43-047-33341	12607	FEDERAL	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 03/26/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

<b>FROM:</b> (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO:</b> ( New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
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WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
 The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address

**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203  
BIA BOND = RLB0005239

APPROVED 5/16/06

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**RANDY BAYNE**

Title

**DRILLING MANAGER**

Signature

*Randy Bayne*

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit or CA/Agreement, Name and/or No.  
8. Well Name and No.  
**MUTIPLE WELLS**

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**  
3b. Phone No. (include area code) **(435) 781-7024**

9. API Well No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

10. Field and Pool, or Exploratory Area  
11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature <i>Brad Laney</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.