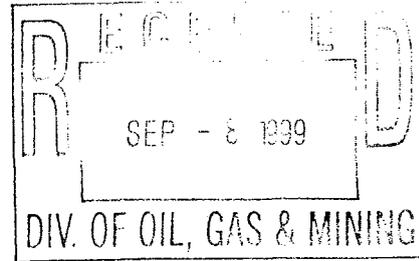




September 3, 1999

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078



**ATTENTION: Ed Forsman / Wayne Bankert / Greg Darlington**

Gentleman,

Enclosed are the original and two copies of the Application for Permit to Drill on the Ankerpont #31-85, Ankerpont #31-86, Ankerpont #35-95, Federal #33-92 and the Federal #33-93.

If you have questions or need additional information, please do not hesitate to call me, (435) 781-7022.

Sincerely,

Katy Dow  
Environmental Secretary

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
1368 S 1200 E • P.O. BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

Mr. Ferron Secakuka  
Ute Tribe  
Energy & Minerals Resource Department  
PO Box 70  
Ft. Duchesne, UT 84026

Mr Charles H Cameron  
Bureau of Indian Affairs  
Uintah & Ouray Agency  
Office of Mineral & Mining  
PO Box 130  
Ft. Duchesne, UT 84026

Ms. Lisha Cordova  
State of Utah  
Division of Oil Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. TYPE OF WORK **DRILL**  **DEEPEN**

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Coastal Oil & Gas Corporation**

3. ADDRESS AND TELEPHONE NO.  
**P.O. Box 1148, Vernal UT 84078 (435)781-7023**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. \*)  
At surface **622, 363 E**  
**SW/SW**  
At proposed prod. zone **4,436, 851 N**  
**816'FWL & 925'FSL**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-9809**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**NRM- 1705**

8. FARM OR LEASE NAME, WELL NO.  
**Federal #33-93**

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT  
**Ouray**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 33, T8S, R21E**

12. COUNTY OR PARISH **Uintah** 13. STATE **UT**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**17.0 miles to Ouray, UT**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **816'**

16. NO. OF ACRES IN LEASE **40**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **Refer to Topo C**

19. PROPOSED DEPTH **9450'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4679.6' GR**

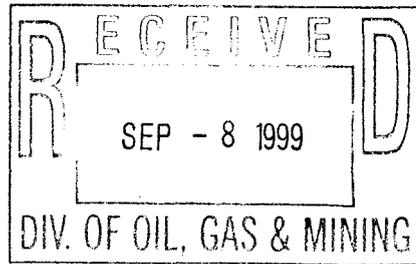
22. APPROX. DATE WORK WILL START\*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached	Drilling Program			

Bond coverage pursuant to 43 CFR 3104 lease activities associated with this well is being provided by Coastal Oil & Gas Corporation. BLM Nationwide Bond #U-605382-9, and State of Colorado #10038833. Coastal Oil & Gas Corporation is responsible under the terms and conditions of the lease for the operations on the lease, and BIA Nationwide Bond #114066-A.

*Federal Approval of this  
Action is Necessary*



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Cheryl Cameron* TITLE **KD Cheryl Cameron** Environmental Analyst DATE **9/2/99**

(This space for Federal or State office use)

PERMIT NO. **43-047-33381** APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL** RECLAMATION SPECIALIST III DATE **9/14/99**

**\*See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

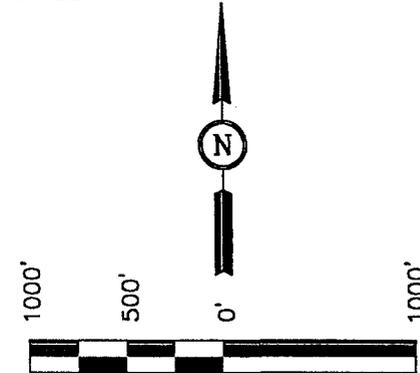
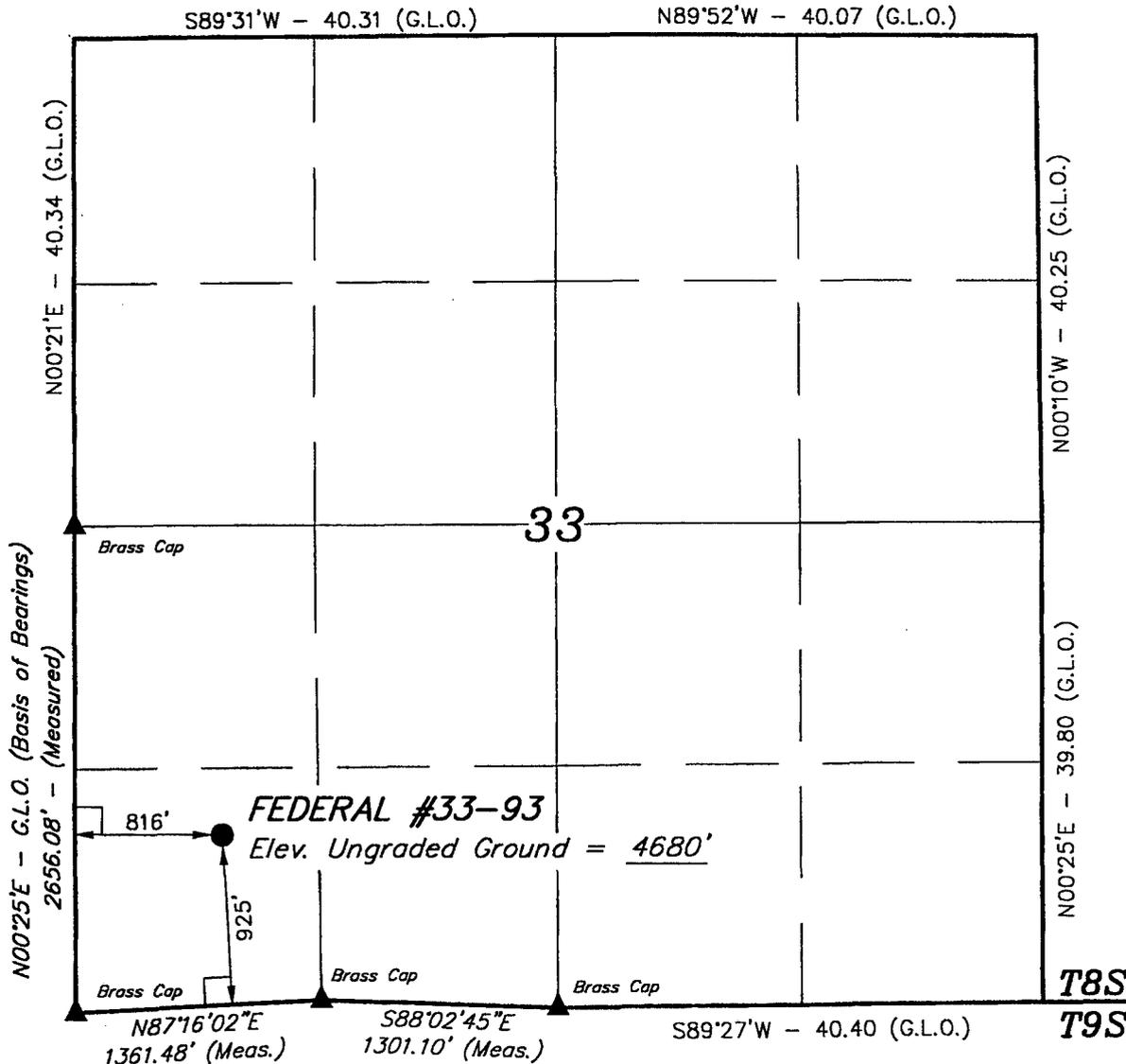
# T8S, R21E, S.L.B.&M.

## COASTAL OIL & GAS CORP.

Well location, FEDERAL #33-93, located as shown in the SW 1/4 SW 1/4 of Section 33, T8S, R21E, S.L.B.&M., Uintah County, Utah.

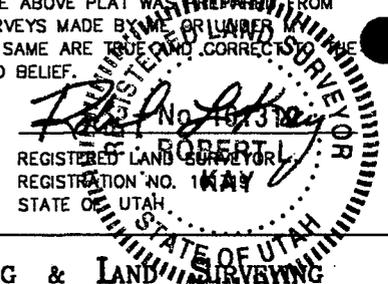
### BASIS OF ELEVATION

BENCH MARK 18EAM LOCATED NEAR THE CENTER OF SECTION 32, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4678 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



<b>UNTAH ENGINEERING &amp; LAND SURVEYING</b>		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 07-26-99	DATE DRAWN: 07-28-99
PARTY L.D.T.    S.L.    D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE COASTAL OIL & GAS CORP.	

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°04'30"  
LONGITUDE = 109°33'54"

**FEDERAL # 33-93  
 SW/SW, SECTION 33-T8S-R21E  
 UTAH COUNTY, UTAH  
 LEASE NUMBER: U-9809**

**ONSHORE ORDER NO. 1  
 COASTAL OIL & GAS CORPORATION**

***DRILLING PROGRAM***

**1. Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	4680'
Green River	2140'
Wasatch	5550'
Mesaverde	8630'
Total Depth	9250'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	2140'
	Wasatch	5550'
	Mesaverde	8630'
Water	N/A	
Other Minerals	N/A	

**3. Pressure Control Equipment:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

**4. Proposed Casing & Cementing Program:**

*Please see the Natural Buttes Unit SOP.*

Casing and Cementing Program changes from the Natural Buttes Unit SOP are as follows:

<i>SURFACE CASING</i>	<i>Depth</i>	<i>Hole Size</i>	<i>Csg Size</i>	<i>Wt/Ft</i>	<i>Grade</i>	<i>Type</i>
Kicker Sand Not Present	0-450'	11"	8-5/8"	24#	K-55	ST&C

<i>Surface Casing</i>	<i>Fill</i>	<i>Type &amp; Amount</i>
Kicker Sand Not Present -- 0-450'	450'	135 sx Class "G" + 2% CaCl <sub>2</sub> , 15.6 ppg, 1.19 cf/sx (Cement will be circulated to surface, about 25% excess).
<i>Production Casing</i>		<i>Type &amp; Amount</i>
500' above productive interval-surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg, 3.81 cf/sx.	
TD-500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14.3 ppg; or RFC, 14.0-14.5 ppg, 1.26 cf/sx.	

5. **Drilling Fluids Program:**

*Please see the Natural Buttes Unit SOP.*

6. **Evaluation Program:**

*Please see the Natural Buttes Unit SOP.*

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 3,820 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,719 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

*Please see the Natural Buttes Unit SOP.*

9. **Variances:**

*Please see the Natural Buttes Unit SOP.*

10. **Other Information:**

*Please see the Natural Buttes Unit SOP.*

**FEDERAL #33-93  
SW/SW, SECTION 33-T8S-R21E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: U-9809**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

An onsite inspection was conducted for the Federal #33-93 on 8/4/99. The following individuals were contacted to attend the Onsite inspection:

Ronny Routh	Coastal Oil & Gas Corporation
Paul Breshears	Coastal Oil & Gas Corporation
Larry Hain	Coastal Oil & Gas Corporation
Carroll Wilson	Coastal Oil & Gas Corporation
Greg Darlington	Bureau of Land Management
Manuel Myore	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Gary Streeter	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J&L Oilfield Service
John Faucett	John E. Faucett Construction

**1. Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

**2. Planned Access Roads:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

Refer to Topo Map B for the location of the proposed access road.

**3. Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

*Please see the Natural Buttes Unit SOP.*

**5. Location and Type of Water Supply:**

*Please see the Natural Buttes Unit SOP.*

**6. Source of Construction Materials:**

*Please see the Natural Buttes Unit SOP.*

7. **Methods of Handling Waste Materials:**

*Please see the Natural Buttes Unit SOP.*

8. **Ancillary Facilities:**

*Please see the Natural Buttes Unit SOP.*

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

10. **Plans for Reclamation of the Surface:**

*Please see the Natural Buttes Unit SOP.*

11. **Surface Ownership:**

The well pad and access road are located on lands owned by the Ute Indian Tribe.

12. **Other Information:**

A Class III archaeological survey was conducted by Montgomery Archaeological Consultants. A copy of this report is attached. Cultural resource clearance was recommended for this location.

**13. Lessee's or Operators's Representative & Certification:**

Cheryl Cameron  
Environmental & Safety Analyst  
Coastal Oil & Gas Corporation  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7023

Tom Young  
Drilling Manager  
Coastal Oil & Gas Corporation  
9 Greenway Plaza, Suite 2770  
Houston, TX 77046  
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

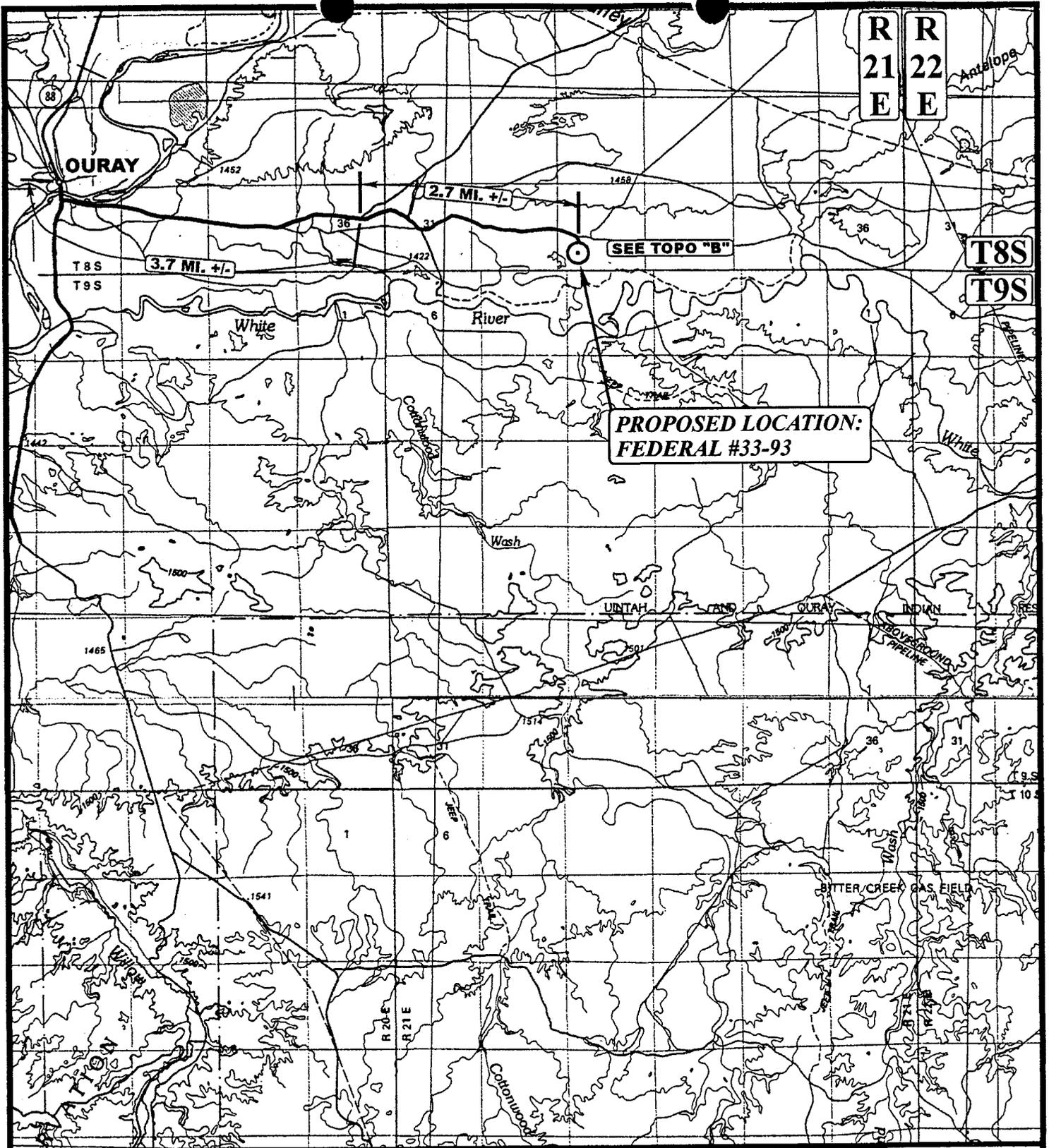
The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
Cheryl Cameron

9/2/99

\_\_\_\_\_  
Date



**LEGEND:**

○ PROPOSED LOCATION



**COASTAL OIL & GAS CORP.**

**FEDERAL #33-93**  
**SECTION 33, T8S, R21E, S.L.B.&M.**  
**925' FSL 816' FWL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

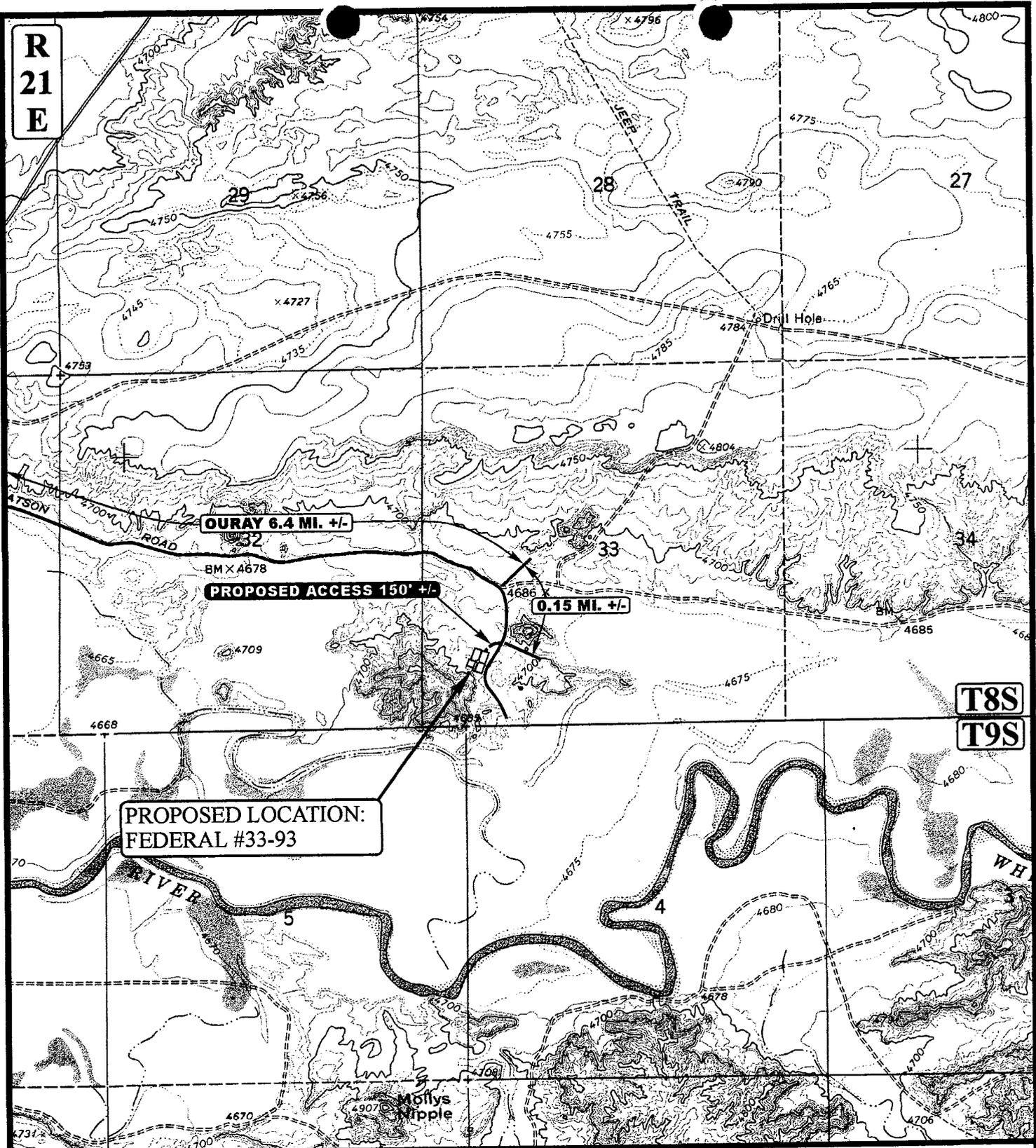
**TOPOGRAPHIC**  
**MAP**

**7 27 99**  
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00



R  
21  
E



T8S  
T9S

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD



**COASTAL OIL & GAS CORP.**

**FEDERAL #33-93**  
**SECTION 33, T8S, R21E, S.L.B.&M.**  
**925' FSL 816' FWL**

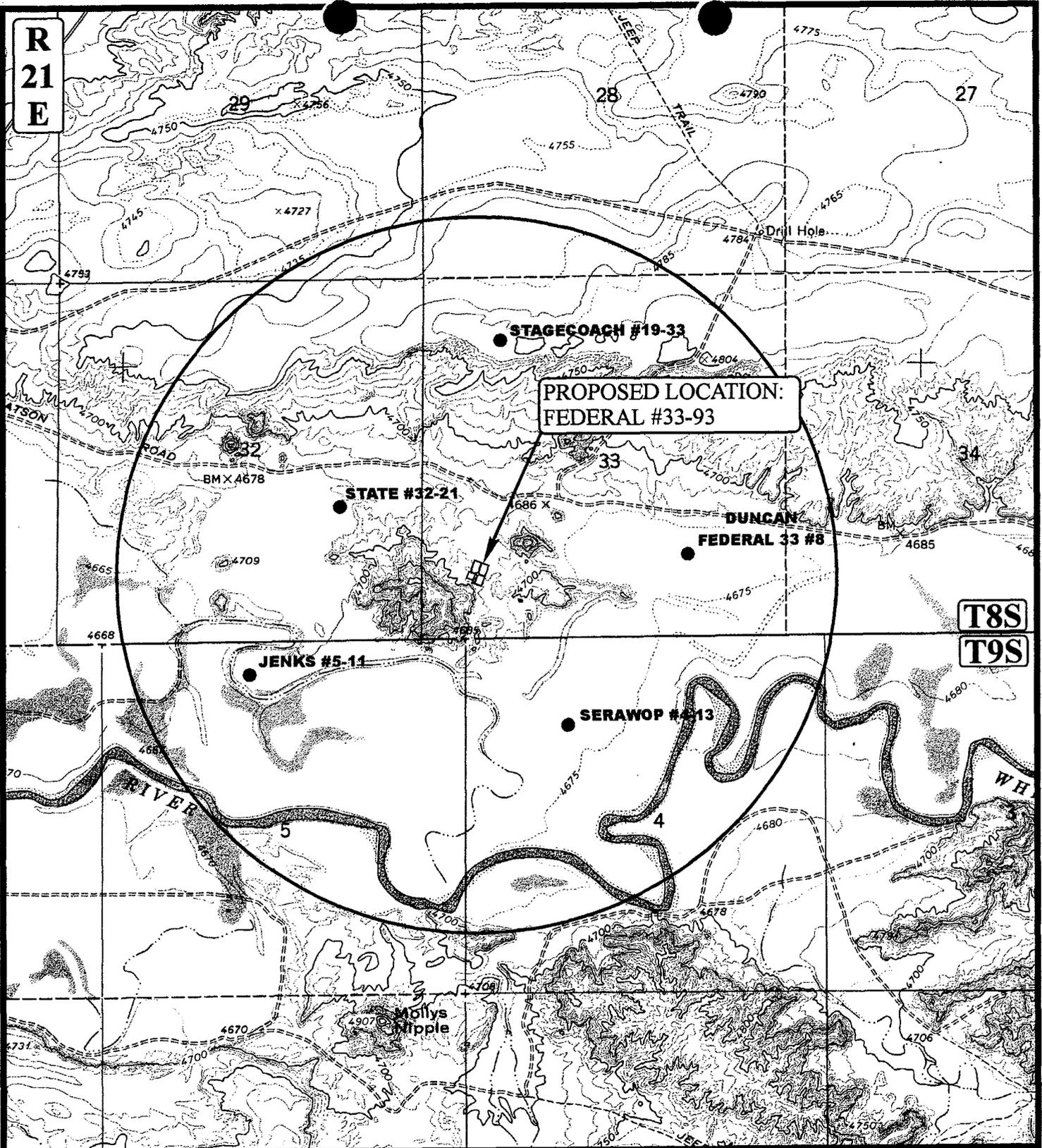


**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC			7	27	99
MAP			MONTH	DAY	YEAR
SCALE: 1" = 2000'		DRAWN BY: C.G.		REVISED: 00-00-00	

**B**  
TOPO

R  
21  
E



T8S  
T9S

**LEGEND:**

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊕ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

**COASTAL OIL & GAS CORP.**

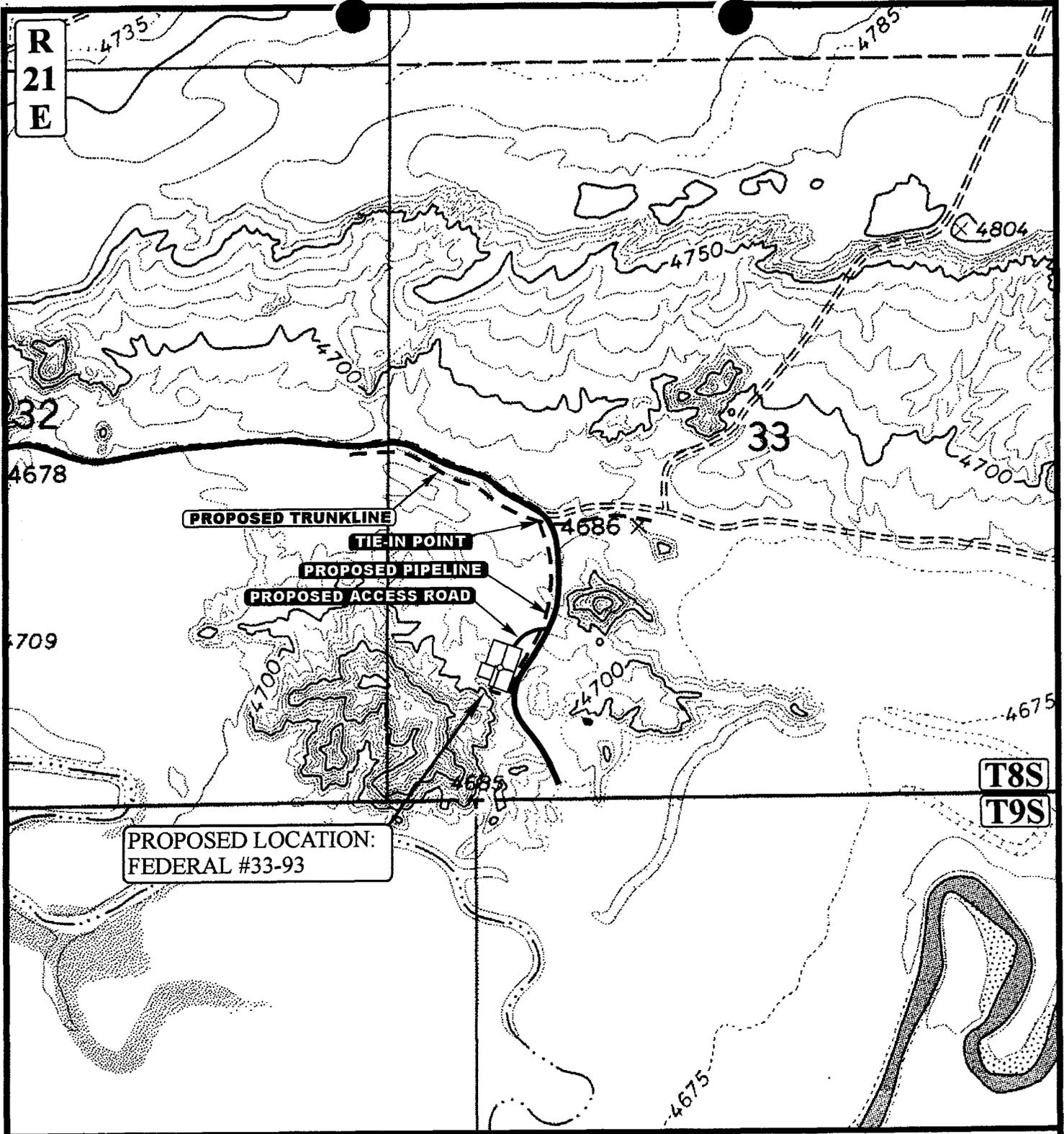
**FEDERAL #33-93**  
**SECTION 33, T8S, R21E, S.L.B.&M.**  
**925' FSL 816' FWL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC	7	27	99
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.G.		REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 980' +/-**

**LEGEND:**

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



**COASTAL OIL & GAS CORP.**

**FEDERAL #33-93**  
**SECTION 33, T8S, R21E, S.L.B.&M.**  
**925' FSL 816' FWL**

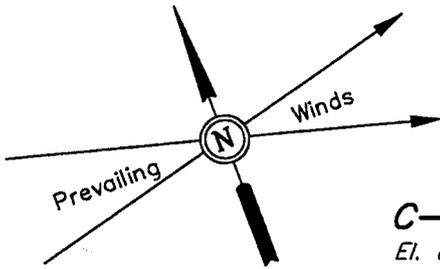
**U&L S** **Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

<b>TOPOGRAPHIC</b>	<b>7</b>	<b>27</b>	<b>99</b>	<b>D</b> <b>TOPO</b>
<b>MAP</b>	MONTH	DAY	YEAR	
SCALE: 1" = 1000'	DRAWN BY: C.G.		REVISED: 00-00-00	

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

FEDERAL #33-93  
SECTION 33, T8S, R21E, S.L.B.&M.  
925' FSL 816' FWL

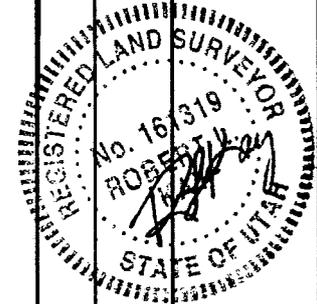
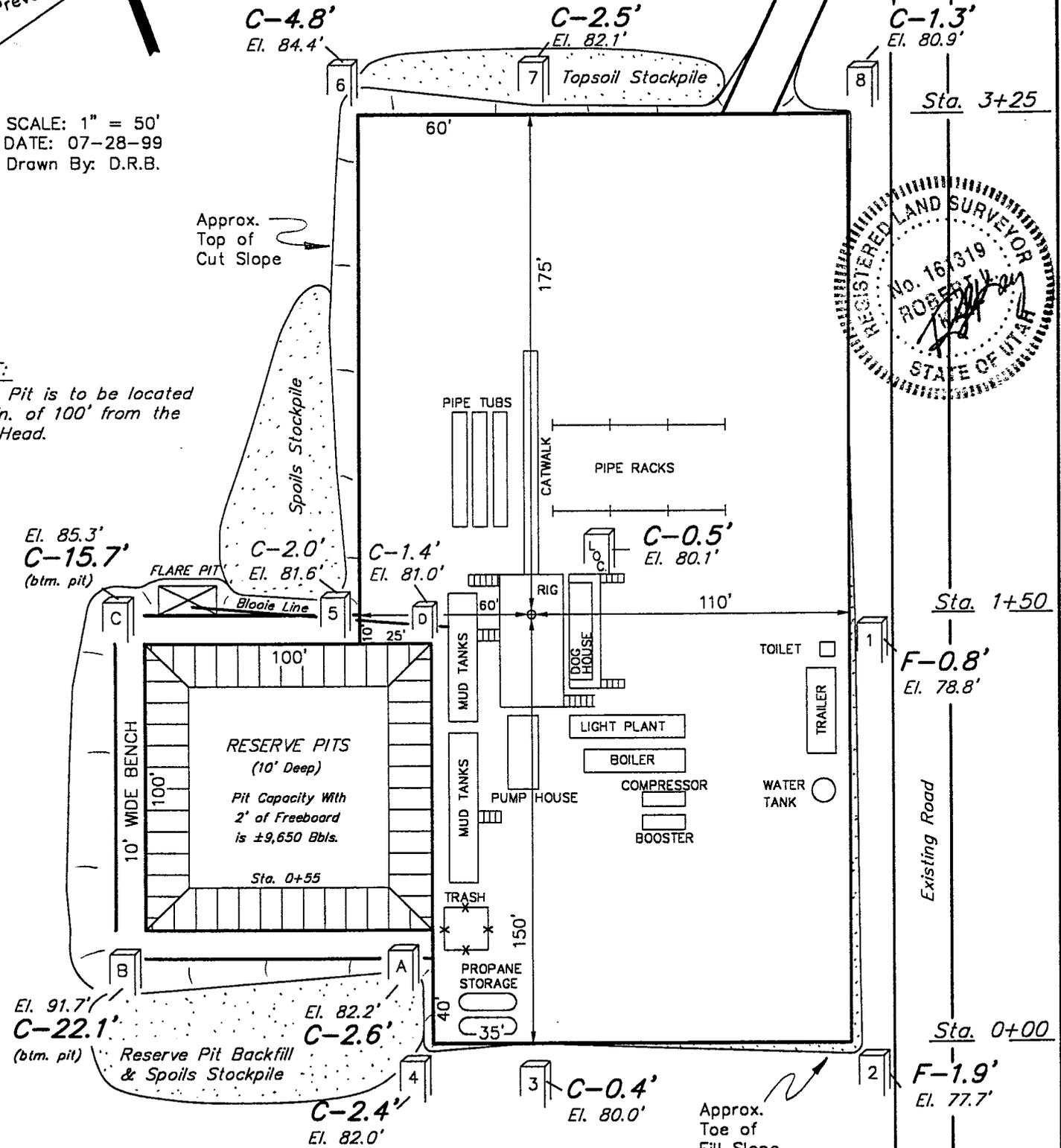


SCALE: 1" = 50'  
DATE: 07-28-99  
Drawn By: D.R.B.

Approx. Top of Cut Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4680.1'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4679.6'

FIGURE #1

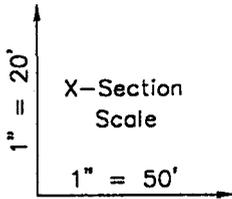
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

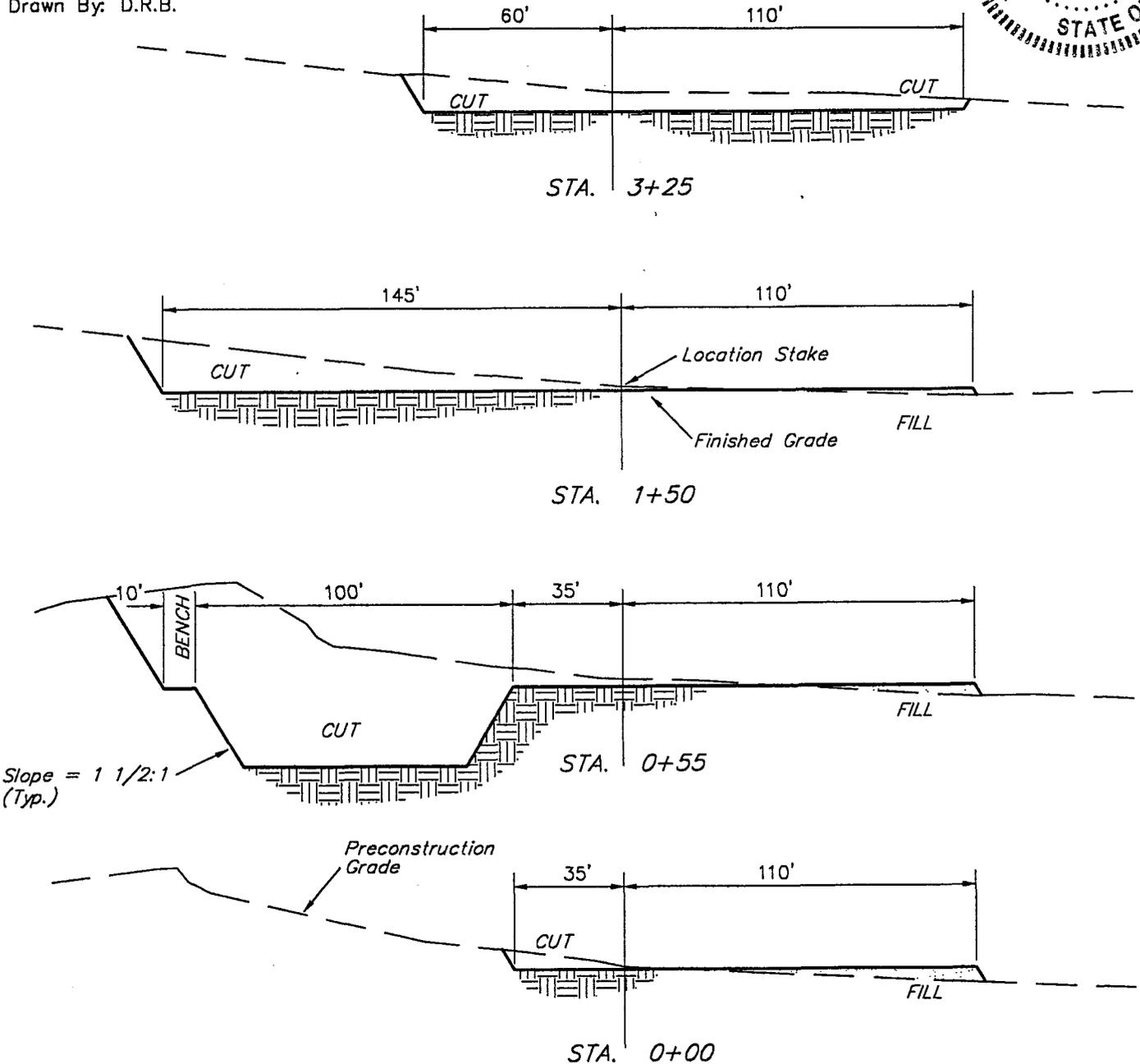
FEDERAL #33-93

SECTION 33, T8S, R21E, S.L.B.&M.

925' FSL 816' FWL



DATE: 07-28-99  
Drawn By: D.R.B.



**FIGURE #2**

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,290 Cu. Yds.
Remaining Location	= 7,510 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 9,800 CU.YDS.</b>
<b>FILL</b>	<b>= 910 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 8,840 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,630 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 5,210 Cu. Yds.

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/08/1999

API NO. ASSIGNED: 43-047-33386

WELL NAME: FEDERAL 33-93  
 OPERATOR: COASTAL OIL & GAS CORP (N0230)  
 CONTACT: Cheryl Cameron (435) 781-7023

PROPOSED LOCATION:  
 SWSW 33 - T08S - R21E  
 SURFACE: 0925-FSL-0816-FWL  
 BOTTOM: 0925-FSL-0816-FWL  
 UINTAH COUNTY  
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED  
 LEASE NUMBER: U-9809  
 SURFACE OWNER: Ute Tribe

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed  Ind  Sta  Fee   
 (No. U-605382-9)

Potash (Y/N)

Oil Shale (Y/N) \*190-5(B)

Water Permit  
 (No. 43-8496)

RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)

N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit \_\_\_\_\_

R649-3-2. General  
 Siting: \_\_\_\_\_

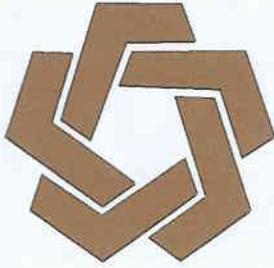
R649-3-3. Exception

Drilling Unit  
 Board Cause No: 173-13 (8/320')  
 Eff Date: 3-24-99  
 Siting: 460' fr. Unit Boundary & 920' between wells.

R649-3-11. Directional Drill

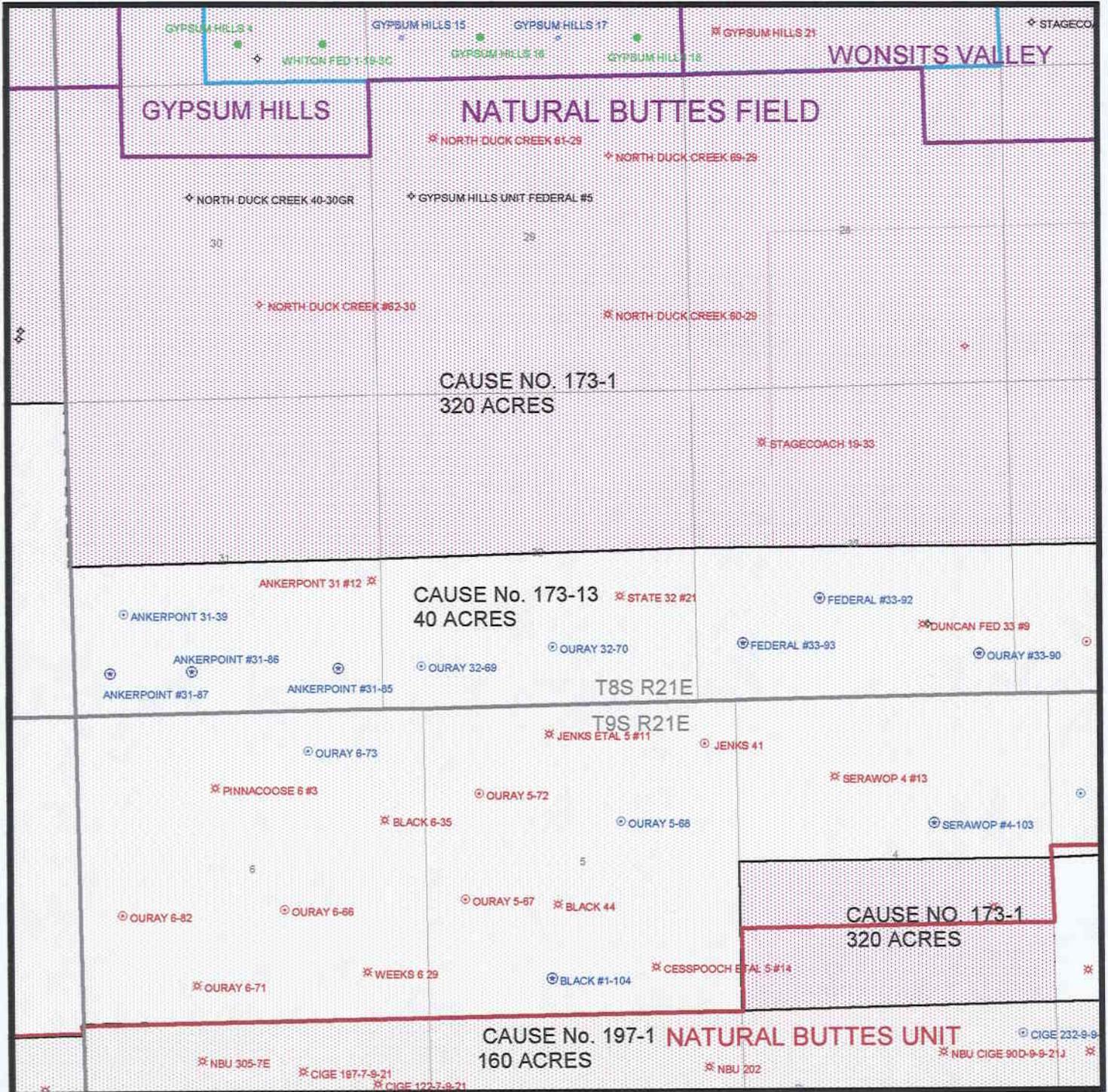
COMMENTS: \*NBK & Ouray Field "Standard Operating Practices", separate file.

STIPULATIONS: ① FEDERAL APPROVAL



Division of Oil, Gas & Mining

OPERATOR: COASTAL OIL & GAS CORP. (N0230)  
FIELD: NATURAL BUTTES (630)  
SEC. 31 & 33 T8 & 9 S R 21 E, & SEC. 4 & 5, T9 S, R21 E  
COUNTY: UINTAH CAUSE NO: 173-13



PREPARED  
DATE: 13-SEP-1999



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

September 14, 1999

Coastal Oil & Gas Corporation  
P.O. Box 1148  
Vernal, Utah 84078

Re: Federal 33-93 Well, 925' FSL, 816' FWL, SW SW, Sec. 33, T. 8 S., R. 21 E., Uintah  
County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33386.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza  
Associate Director

lwp

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation

Well Name & Number: Federal 33-93

API Number: 43-047-33386

Lease: Federal Surface Owner: Ute Tribe

Location: SW SW Sec. 33 T. 8 S. R. 21 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
 DRILL  DEEPEN

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.  
 P.O. Box 1148, Vernal UT 84078 (435)781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)  
 At surface SW/SW  
 At proposed prod. zone 816' FWL & 925' FSL

5. LEASE DESIGNATION AND SERIAL NO.  
 U-9809

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 NRM- 1705

8. FARM OR LEASE NAME, WELL NO.  
 Federal #33-93

9. API WELL NO.  
 43-047-33386

10. FIELD AND POOL, OR WILDCAT  
 Ouray

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec.33, T8S,R21E

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 17.0 miles to Ouray, UT

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 816'

16. NO. OF ACRES IN LEASE  
 40

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Refer to Topo C

19. PROPOSED DEPTH  
 9450'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)  
 4679.6' GR

22. APPROX. DATE WORK WILL START\*

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SEP 07 1999

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached	Drilling Program			

Bond coverage pursuant to 43 CFR 3104 lease activities associated with this well is being provided by Coastal Oil & Gas Corporation. BLM Nationwide Bond #U-605382-9, and State of Colorado #10038833. Coastal Oil & Gas Corporation is responsible under the terms and conditions of the lease for the operations on the lease, and BIA Nationwide Bond #114066-A.

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JAN 3 1 2000

DIVISION OF  
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Environmental Analyst DATE 9/2/99

CONDITIONS OF APPROVAL ATTACHED

(This space for Federal or State office use)  
**NOTICE OF APPROVAL**  
 PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Howard D. Cleavage TITLE Assistant Field Manager Mineral Resources DATE 1-27-00

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES GOVERNMENT

MEMORANDUM

DATE: January 14, 2000

REPLY TO  
ATTN OF: Superintendent, Uintah & Ouray Agency

RECEIVED  
JAN 25 2000

SUBJECT: APD Concurrence for COASTAL OIL & GAS

TO: Bureau of Land Management, Vernal District Office  
Attn: Minerals and Mining Division

- 1. ROW H62-2000-55, Federal 33-92, NESW, Sec. 33, T8S, R21E, SLBM
- 2. ROW H62-2000-57, Federal 33-93, SWSW, Sec. 33, T8S, R21E, SLBM

We recommend approval of the Application for Permit to Drill (APD) for a drillsite, access road with required stipulations:

Based on available information received on 01/14/2000 the proposed location was cleared in the following areas of environmental impact.

YES		NO	X	Listed Threatened or endangered species
YES		NO	X	Critical wildlife habitat
YES		NO	X	Archeological or cultural resources
YES		NO		Air quality aspects (to be used only if Project is in or adjacent to Class I area)

Enclosed is a copy of the BIA's Environmental Analysis (EA). Please refer to Item 6.0 for Mitigation Stipulations.

REMARKS: The Ute Tribe Energy & Minerals (E&M) Department also requires that Coastal Oil & Gas Company adhere to the following criteria, during and after, all phases of construction Activities.

- 1. 60-foot corridor rights-of-way shall be granted.
- 2. The Ute Tribe Energy and Minerals Department is to be notified, in writing, 48 hours prior to construction, as a Tribal Technician is to routinely monitor construction
- 3. Any deviations of submitted ROW application, Coastal will notify the Ute Tribe and BIA in writing, and will receive written authorization of such change. Without authorization Coastal Oil and Gas understand they will be subject to fines and penalties.

4. Four steel posts will designate construction window. All entities representing Coastal will confine construction to this area.
5. Coastal Oil & Gas Company will implement "Safety and Emergency Plan. And ensure its compliance.
6. Pipeline Row will not be bladed or cleared of vegetation, without specific written authorization from the Bureau of Indian Affairs and Ute Tribe Energy 7 Minerals.
7. Tribal Technician is to be notified if pipelines are to be buried. Technician will be notified during backfilling.
8. **Coastal Oil & Gas swill assure the Ute Tribe Those and/all contractors and any sub-contracts have acquired a 2000 Tribal Business s License and have "Access permits prior to construction and will have these permits in vehicles at all times.**
9. **All Coastal Oil & Gas Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.**
10. All Personnel should refrain from collecting artifacts, any pale ontological fossils and from disturbing any significant cultural resources in the area.
11. All vehicles traffic, personnel movement, construction/restoration operations should be confined to the areas examined and approved, and to the existing roadways and or evaluated access routes.
12. The personnel from the Ute Tribe Energy and Minerals Departments should be consulted should cultural remains from subsurface deposits be exposed or identified during construction.
13. All mitigative stipulations contained in the Bureau of Indian Affairs site-specific Environmental Analysis (EA) will be strictly adhered.
14. Upon completion of Application for rights-of-way, Coastal oil & Gas will notify the Ute Tribe Energy and Minerals Department, so that a Tribal Technician can verify Affidavit of Completion's.

A handwritten signature in black ink, consisting of several overlapping, stylized loops and lines, positioned at the bottom right of the page.

**SITE SPECIFIC  
PRIVATE  
ENVIRONMENTAL ASSESSMENT**

RECEIVED  
JAN 25 2000

**1.0 - PROPOSED ACTION**

Coastal Oil & Gas is proposing to drill a well , the Federal # 33-93 and to construct 147.10' feet of access road right-of-way and approximately 980.86' feet of pipeline right of way This project will be constructed along disturbed and undisturbed area a moderate amount of surface disturbance will occur. There will be some native vegetation which will encroach on the rights -of-way which will be bladed off the road, but left as is on the surrounding areas in order for the vegetaion to grow back as close to natural. All pipelines must adhere to mitigation stipulated in 6.0, D-E

**2.0 - ALTERNATIVE ACTIONS**

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.
- B. NO ACTION: Under the no action alternative the proposed action would not be implemented.
- C. OTHER: NA

**3.0 - PERMITTEE/LOCATION**

Permittee	Coastal Oil & Gas
Date	08-14-99
Well number	Ute Tribe#33-93
Right-of-way	Access Road R.O.W 147.10' feet. Pipeline R.O.W 980.86' feet
Site location	SW1/4 Sec.33 T8S R21E S.L.B.&M

**4.0 - SITE SPECIFIC SURVEY**

**A. SITE DESCRIPTION**

1. Elevation (feet)	4707
2. Annual precipitation (inches)	4 to 6
3. Topography	Rolling hills
4. Soil	(0 to 6") sandy loam having a rapid water intake rate and permeability.
5. Estimate Infiltration Rage	Moderate

**B. VEGETATION**

1. Habitat type is:	semi desert scrub
2. Percent Ground Cover:	estimated to be 30%.
3. Vegetation consists of:	40% grasses Main variety of grasses are desert needlegrass, Indian ricegrass, galletta, squirrel tail , cheat grass,
	50% scrubs; prickly pear, spiny hopsage, rabbit brush, fourwing salt bush, spiny horse brush, grease wood, and snake weed, Sand sage, wild Buckwheat
	10% forbs, annuals
4. Observed T&E species:.	None
5. Potential For T&E species:	Slight
6. Observed Noxious Weeds:	None

**C. AFFECTED ENVIRONMENTAL**

1. There are no surface damages as a result of the initial survey.

**4.1 - WILDLIFE**

**A. POTENTIAL SITE UTILIZATION**

1. Big Game	Big Game & Feral Horses-The area is used year around by horses and antelope.Deer
2. Small Game	The area is used by cottontail rabbit, morning dove
3. Raptors	Golden eagles, Marsh hawk, Redtail hawk, Prairie falcon, & Kestrel
4. Non-Game Wildlife	Animal species which have been observed using this area are coyote, fox, badger, and various species of reptiles, and song birds
5. T&E Species	No T&E species are reported using the area of this project.

**4.2 - PRESENT SITE USE**

**A. USAGE**

	Acres
Rangeland	3.832
Woodland	0
Irrigable land	0
Non-Irrigable land	3.832
Commercial timber	0
Floodplain	0
Wetland	0
Riparian	0
Other:	0

**4.3 - CULTURAL RESOURCES**

**A. CULTURAL SURVEY**

The well site, and access road and pipeline rights-of-ways had a cultural resource survey performed by Montgomery Archaeological Consultants Inc.

## 5.0 - ENVIRONMENTAL IMPACTS

### A. SURFACE ALTERATIONS:

	Acres
1. Access road	0.101
2. Well site	2.380
3. Pipeline right-of-way	1.351
4. Total area disturbed	3.832

### B. VEGETATION/LANDSCAPE

1. Production loss (AUM's)/year:	0.25
2. Permanent scar on landscape (yes or no):	Yes
3. Potential impacts to T&E species (yes or no):	No

### C. SOIL/RANGE/WATERSHED

There will be an increase in wind and water erosion as a result of removing vegetation and exposing the soil from construction of the wellsite and access road. This will increase water runoff and the soil will remain exposed causing erosion to continue for the life of the well, and until the site is rehabilitated.

Within 90 days after the well is completed excess fluids will be removed from the reserve pits and hauled to an approved disposal site, and the pits will be backfilled.

The area is presently used as rangeland and permits have been issued by BIA for grazing livestock. This project will reduce livestock grazing by approximately 0.25 AUM/ year.

The area is not used as irrigated cropland and a water right has not been designated for the area.

## 6.0 - MITIGATION STIPULATION

### A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the well pad, and access road to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.

2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will also be responsible for their control.

### B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeding all disturbed areas.
2. Approximately 17 rods of fence will be constructed around the reserve pit until it is back filled.
3. Loading of the soil and geological formations from pollutants from disposed water and other oil field by-products will be mitigated by requiring the oil company to:

- a) Using an open drilling system. This means that reserve pits will be lined with impervious synthetic liners. Prior to back-filling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are back-filled the surplus oil and mud, etc. will be buried a minimum of 3.0 feet below the surface of the soil.
- b) A closed system will be used during production. This means that production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites.
- c) Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

### C. ACCESS ROADS

Although the access road right-of-way is 30 feet wide, the constructed travel width of the access road shall be limited to 18 feet, except it may be wider where sharp curves, deep cuts and fills occur, or where intersections with other roads are required.

### D. SURFACE PIPELINES

Surface pipelines will be constructed to lay on the soil surface, and the right-of-way will not be blades or cleared of vegetation without site specific authorization from BIA.

Where surface pipelines do not parallel roads but cross country between stations, they shall be welded in place at wellsites or on access roads and then they shall be pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.

### E. BURIED PIPELINES

Buried pipelines shall be buried a minimum of 3.0 feet below the soil surface. After construction of the pipeline is completed the disturbed area of the right-of-way shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation .

Between September 15 and November 1 of the year following pipeline construction all disturbed areas shall be reseeded with perennial vegetation according to BIA, or Ute Tribe specification.

### F. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have been developed for their protection.

The operator, their employees, sub-contractor, and representatives shall not carry firearms on their person of in their vehicles while working on the Uintah & Ouray Indian Reservation.

### G. CULTURAL RESOURCES

1. All vehicular traffic, personnel movement, construction and restoration operations shall be confined to the flagged areas and corridors examined as referenced in the cultural resource survey.

2. All personnel and their sub-contractors shall refrain from collecting artifacts and from disturbing any cultural resources in the area.

3. Authorized officials and their sub-contractors shall immediately stop construction activities and shall consult with BIA and the Ute Indian Tribal Department of Energy & Minerals should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the construction area. (Construction activities may resume in areas outside of the area where cultural resources are not exposed.) Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from BIA and the Ute Tribal Department of Cultural Rights and Protection.

## 7.0 - UNAVOIDABLE ADVERSE IMPACTS

### A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above and those specified in BLM's 13 point surface use plan.

### B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.

2. Long Term: Standard policies provide for rehabilitation of the well sites and access roads. After the land is rehabilitated, it is not expected to return to its original productive capability. Normally, there will be a permanent scar left on the landscape.

### C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

## 8.0 - CUMULATIVE IMPACTS

### A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

## 9.0 - NEPA COMPLIANCE

### A. RESEARCH/DOCUMENTATION

Based on available information, 08-14-99, the proposed location in the following areas of environmental impacts has been cleared:

(Yes or No)

Listed Threatened & Endangered species	No
Critical wildlife habitat	No
Historical and cultural resources	No
Flood Plains	No
Wetlands	No
Riparian Areas	No

**10.0 - REMARKS**

**A. SURFACE PROTECTION/REHABILITATION**

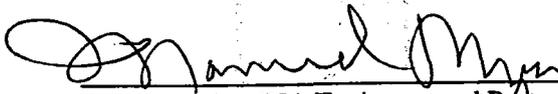
All essential surface protection and rehabilitation requirements are specified above.

**11.0 - RECOMMENDATIONS**

**A. APPROVAL/DISAPPROVAL**

We recommend approval of the proposed action as outlined in item 1.0 above.

Date: 1-18-2000



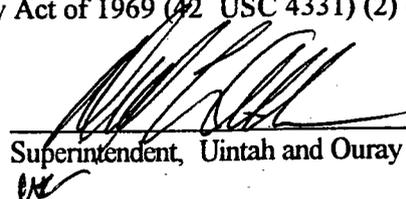
Representative, BIA Environmental Protection Specialist  
Uintah and Ouray Agency

**12.0 - DECLARATION**

**A. APPROVAL**

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C).

Date: 1/18/00



Superintendent, Uintah and Ouray Agency

**13.0 - CONSULTATION**

**A. REPRESENTATIVES/ORGANIZATION**

Paul Breashears- Coastal Oil & Gas.  
Greg Darlington- BLM.  
Robert Kay-UELS  
Ron Roath - Coastal Oil & Gas

Alvin Ignacio- UTEM  
Manuel Myore-BIA  
Carroll Wilson-Coastal Oil & Gas  
Cheryle Cameron Coastal Oil & Gas

Jim Justice-J&R Const.  
Harley Jackson-Jackson Const.  
John Fausett-Fausett Const.

EA.Coastal Oil & Gas Federal #33-93

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: 33-93

API Number: 43-047-33386

Lease Number: UTU-9809

Location: SWSW Sec. 33 T. 08S R. 21E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

The **BOP** and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

A. Drilling Program

1. Casing Program and Auxiliary Equipment

**The hole size for the surface casing shall be a minimum of 12.25 inches in diameter, to facilitate remedial cementing of the surface casing.**

As a minimum, the usable water and other mineral resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at  $\pm 1918'$ .

## SURFACE CONDITIONS OF APPROVAL

The Ute Tribe Energy and Mineral Department is to be notified 48 hours in writing in advance of any construction activity. The Ute Tribal office days are Monday through Thursday. The Ute Tribe Energy and Minerals Department is to be notified in writing of any changes that are made to the original application and ROW. Approved changes will be provided in writing from the Ute Tribe. The Tribal Technician shall be notified and monitor backfilling of reserve pits and buried pipelines.

During construction of the flowline, operations shall be monitored by a qualified archaeologist and by the Tribal Technician. This location is near an archaeological site.

Sixty foot wide Rights-Of-Way (ROWs) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. The new access will be about 150 feet in length. Culverts will be installed or extended where required and diversion ditches will be placed as needed to improve the proposed roads.

A surface steel production flowline is planned for this project. The flowline shall be about 981 feet in length as shown in Map D at the onsite of August 4, 1999..

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation without site specific authorization from BIA.

Where surface pipelines do not parallel roads but cross country between stations. The line shall either be welded in place at a welding station located at the wellsite or on roads near the flowline right of way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation. If the flowline doesn't follow existing and APD proposed new access roads then traffic shall be restricted along pipeline ROWs so that they will not be used as an access road.

Buried flowlines shall be a minimum of four feet below the surface. After the construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications.

The pad will be built as indicated in the APD layout diagram. If the well is a dry hole, the BIA shall be consulted for reclamation requirements. The pad shall in this case be restored and reshaped to its natural contours.

Coastal will assure the Ute Tribe that any/all contractors have acquired a current 2000 Tribal Business License and have access permits prior to construction.

Coastal employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Coastal employees and/or authorized personnel (subcontractors) in the field will have applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area. The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction or if the need arises to relocate or otherwise alter the location of the construction area. Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

When the reserve pit is dug: if groundwater is encountered then the pit bottom will be placed one foot above the water level. The pit will then be elongated and widened to maintain its original capacity. The Ute Tribe Energy and Minerals Department will be notified of the changes to be made so that a Tribal Technician can monitor the construction of the revised reserve pit.

Reserve pits will be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks, and they will be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Liners will be at least 10-mil thick minimum. Pits will be fenced and fences will be maintained as described in Coastal's Standard Operating Procedures for their APD's in the Natural Buttes Unit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 4.0 feet below the surface of the soil.

A closed production system will be used. Production fluids will be contained in leak proof tanks. Low profile tanks may be used to minimize problems with irrigation systems. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department will be notified by Coastal Oil and Gas Company so that a Tribal Technician can verify Affidavit of Completion's.

3160  
UT08300

January 27, 2000

Coastal Oil & Gas Corporation  
Attn: Cheryl Cameron  
P.O. Box 1148  
Vernal, Utah 84078

Re: Well: Federal #33-93  
Lease No. U-9809  
SWSW, Sec 33, T8S, R21E  
Agreement: NRM-1705  
Uintah County, Utah

Dear Ms. Cameron:

Enclosed are two approved copies of the above referenced Application for Permit to Drill.

If you have any questions concerning APD processing, please contact me at (435) 781-4503.

Sincerely,



Pat Sutton  
Legal Instrument Examiner

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-9809
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)781-7023	7. If Unit or CA/Agreement, Name and/or No. NRM-1705
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SW Sec. 33, T8S, R21E 816' FWL & 925' FSL		8. Well Name and No. Federal #33-93
		9. API Well No. 43-047-33386
		10. Field and Pool, or Exploratory Area Ouray
		11. County or Parish, State Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Rescind</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Wasatch</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation proposes to rescind the Castlegate formation & drill the Wasatch as shown on the attached Drilling Program. Please refer to the attached Drilling Program.

*fr. 9450 to 7600'*

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 4/26/00  
By: [Signature]

**RECEIVED**

APR 17 2000

COPY SENT TO OPERATOR  
Date: 4-28-00  
Initials: CHD

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
<u>[Signature]</u>	Date 4/12/00

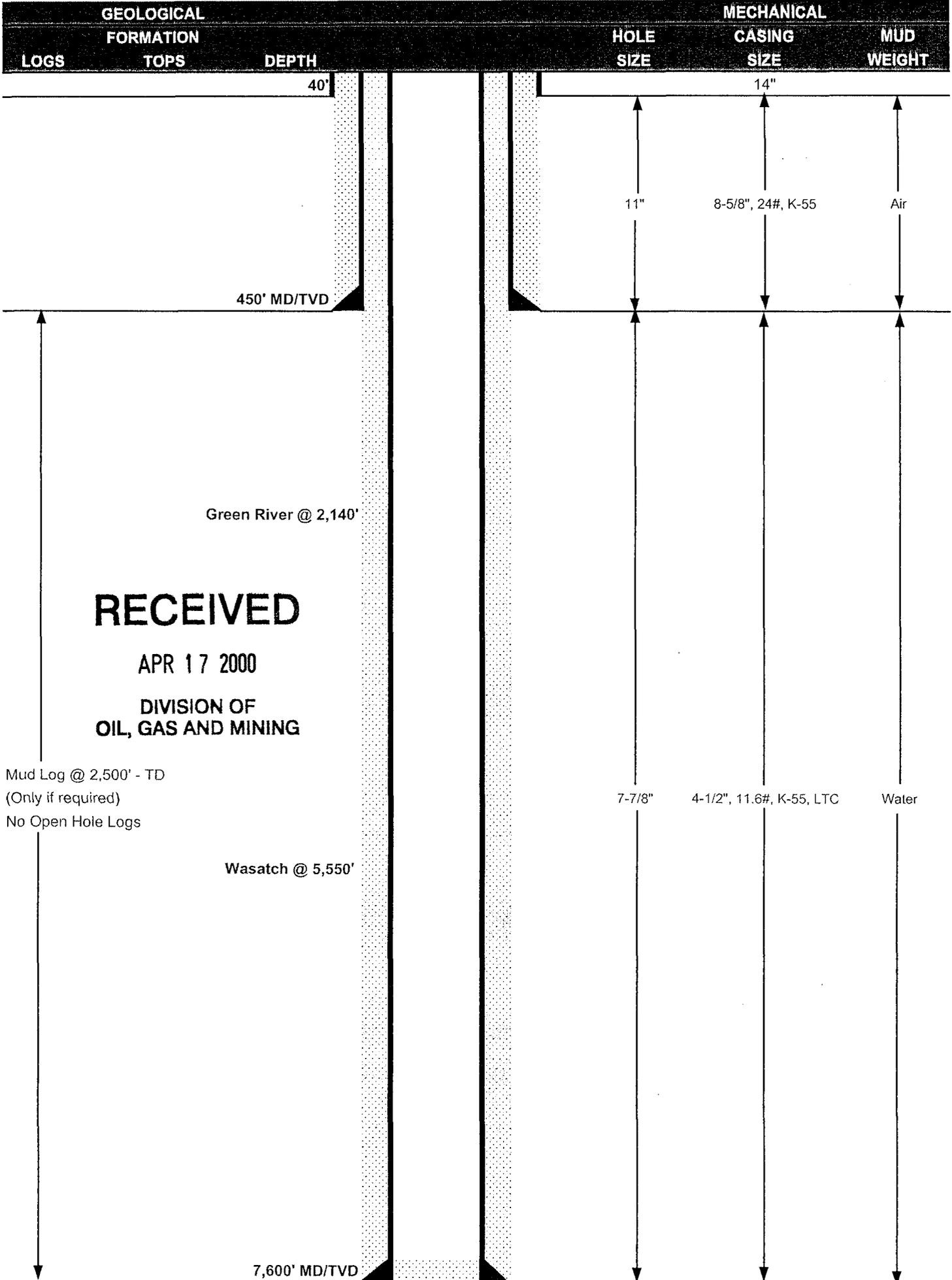
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

# COASTAL OIL & GAS CORPORATION

## DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 4/12/00  
 WELL NAME Federal #33-93 TD 7,600' MD/TVD  
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION 4,680' KB  
 SURFACE LOCATION 925' FSL & 816' FWL of Section 33, T8S-R21E BHL Straight Hole  
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesaverde  
 ADDITIONAL INFO \_\_\_\_\_



**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2950	1730	263000
SURFACE	8-5/8" (new)	0-450'	24#	K-55	STC	11.69	8.21	4.33
PRODUCTION*	4-1/2" (new)	0-TD	11.6#	K-55	LTC	2.08	1.31	1.34

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe - Gas Gradient (0.115 psi/ft))(TVD)
  - 2) MASP (Int Casing) = Pore Pressure at Next Casing Point - (Gas Gradient x TVD of Next Casing Point x 0.67) - (Mud Weight x TVD x 0.052 x 0.33)
  - 3) MASP (Prod Casing) = Pore Pressure - (Gas Gradient x TVD of Production Interval)
- (Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)  
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing, 50,000 lbs overpull)  
 \*Utilize 5-1/2", 17#, N-80 if 4-1/2" is not available.

**CEMENT PROGRAM**

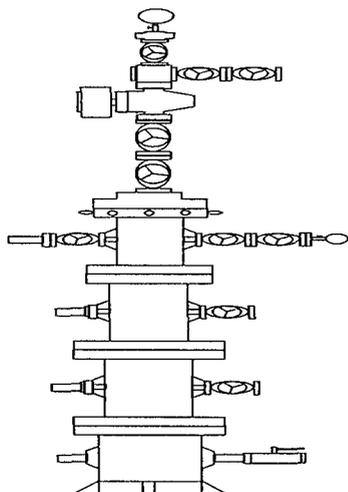
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE		450	Class G + 2% CaCl <sub>2</sub> + 0.25 lb/sk Cello Flake	150	35%	15.80	1.17
PRODUCTION	LEAD	5250	Premium Lite II + 3 lb/sk CSE + 0.5% Sodium Metasilicate + 10% Gel + 0.25 lb/sk Cello Flake + 3% Salt + 3 lb/sk Kol Seal	750	125%	11.00	3.44
	TAIL	2350	50/50 POZ + 0.1% R-3 + 1% EC-1 + 0.2% Sodium Metasilicate + 2% Gel + 0.5% FL-25 + 3% Salt	770	75%	14.5	1.23

\* or 15% over caliper log

**FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to surface with bow spring centralizers. Thread lock FE up to & including pin end of FC.
PRODUCTION	Guide shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

**WELLHEAD EQUIPMENT**



TREE	2-1/16" 5M
TUBING HEAD	11" 3M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	
CASING HEAD	8-5/8" SOW X 11" 3M

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DIVISION OF  
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**BIT PROGRAM**

INTERVAL	HOSE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	11"	Various				
Surf Csg - TD	7-7/8"	F-45H	350	New	16-16-16	Mud Motor
If 2nd bit is required	7-7/8"	G536 or equivalent PDC (3/4" cutters, 5 or 6 blades)	350	Rental	0.5 sqin TFA	Mud Motor

7-7/8" F-45H: Run 50,000# WOB (app. 25 DC's) & turn rotary at +/- 70 RPM.

Run PDC bit if primary bit fails to reach TD.

7-7/8" G536 PDC: Run 10,000-25,000# WOB & turn rotary at 50 - 80 RPM.

Nozzle down PDC to 0.5 sqin TFA.

**GEOLOGICAL DATA**

**LOGGING:**

Depth	Log Type
	No Open Hole Logs

**MUD LOGGER:** 2,500' - TD only if required by Geology

**SAMPLES:** As per Geology

**CORING:** NA

**DST:** NA

**MUD PROGRAM**

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
SC-TD	KCl Water	Water	NC	27	2% KCl, Polymer

Circulate hole until clean @ TD. Spot brine pill at TD for casing. Minimize corrosion chemicals.

**ADDITIONAL INFORMATION**

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco surveys every 500'. Maximum allowable hole angle is 5 degrees.

**PROJECT ENGINEER:** \_\_\_\_\_  
Blaine Yeary

**DATE:** \_\_\_\_\_

**PROJECT MANAGER:** \_\_\_\_\_  
Ben Clark

**DATE:** \_\_\_\_\_

**RECEIVED**  
APR 17 2000  
DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-9809
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435) 781-7023	7. If Unit or CA/Agreement, Name and/or No. NRM-1705
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SW Sec. 33, T8S, R21E 816' FWL & 925' FSL		8. Well Name and No. Federal #33-93
		9. API Well No. 43-047-33386
		10. Field and Pool, or Exploratory Area Ouray
		11. County or Parish, State Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

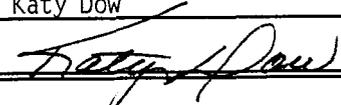
MIRU Bill Martin Drilling (Air Rig) and drilled 485' of 12 1/4" hole. Ran 11 jts 8 5/8" 24# K-55 Csg. Cmt w/240 sks P-AG w/2% CaCl2, 1/4#/sk Flocele, 15.6 ppg, 1.18 yield. Dropped plug. Displace w/27 Bbls water w/10 Bbls Cmt to surface. Hole stayed full.

Spud @ 10:00 a.m. on 4/18/00

**RECEIVED**

MAY 01 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
	Date 4/27/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

OPERATOR Coastal Oil & Gas Corp  
ADDRESS 1368 So 1200 E  
Jordan, UT 84078

OPERATOR ACCT. NO. 11

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	APT NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12725	43-047-33383	Onkurgont 31-85	SE/SE	31	85	21E	Uintah	4/29/00	4/29/00
WELL 1 COMMENTS: 000518 entity added.											
A	99999	12726	43-047-33385	Dederal 33-92	WESW	33	85	21E	Uintah	4/25/00	4/25/00
WELL 2 COMMENTS: 000518 entity added.											
A	99999	12727	43-047-33386	Dederal 33-93	SUSW	33	85	21E	Uintah	4/18/00	4/18/00
WELL 3 COMMENTS: 000518 entity added.											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

**ACTION CODES** (See instructions on back of form)  
 A - Establish new entity for new well (single well only)  
 B - Add new well to existing entity (group or unit well)  
 C - Re-assign well from one existing entity to another existing entity  
 D - Re-assign well from one existing entity to a new entity  
 E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Taty How  
Signature  
Environmental Analyst  
Title  
5/2/00  
Date  
 Phone No. (435) 281-7022

05-02-00 03:53pm From-COASTAL OIL AND GAS DOWNSTREAMS SECRETARY +4357894436 T-572 P.02/05 F-438

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-9809
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name N/A
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435) 781-7023	7. If Unit or CA/Agreement, Name and/or No. NRM- 1705
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SW Sec. 33, T8S, R21E 816' FWL & 925' FSL		8. Well Name and No. Federal #33-93
		9. API Well No. 43-047-33386
		10. Field and Pool, or Exploratory Area Ouray
		11. County or Parish, State Utah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

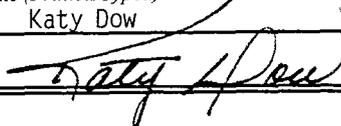
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Finished drilling from 485' to 7600'. Ran 176 jts 4 1/2" 11.6# K-55 Csg. Cmt w/199 sks Premium Lite w/adds. Tail w/740 sks 50/50 Poz w/adds. Dropped plug. Displace w/117 Bbls H2O. Bumped plug. Float held. Full returns. No Cmt to surface. Clean mud tanks. Released rig @ 12:30 p.m. on 6/11/00.

**RECEIVED**

JUN 19 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
	Date 6/12/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

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5. Lease Serial No.  
**U-9809**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA/Agreement, Name and/or No.  
**NRM-1705**

8. Well Name and No.  
**Federal #33-93**

9. API Well No.  
**43-047-33386**

10. Field and Pool, or Exploratory Area  
**Ouray**

11. County or Parish, State  
**Uintah UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Coastal Oil & Gas Corporation**

3a. Address **P.O. Box 1148, Vernal UT 84078**  
3b. Phone No. (include area code) **(435)781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SW/SW Sec.33,T8S,R21e  
816'FWL & 925'FSL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other Completion

Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well placed on production on 6/18/00. Please refer to the attached Chronological Well History.

**RECEIVED**

**JUL 03 2000**

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Katy Dow**

Title

**Environmental Jr. Analyst**

Date **6/27/00**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

FEDERAL 33-93

OURAY FIELD  
UINTAH COUNTY, UT

WI:

PBTD: PERFS:

CSG:

Spud Date:

AFE DESCR., AFE:

FORMATION:

CWC(M\$):

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JUL 03 2000

DIVISION OF  
OIL, GAS AND MINING

- 06/16/00      **PROG: MIRU. RIH W/ DRAG BIT. TAG PBTD @ 7560'. PICKLE TBG. CIRC HOLE CLEAN. SPOT 300 GALS 15% HCL ACROSS PERF INTERVAL. POOH. PERF WASATCH 7488' - 7498', 4 SPF, 40 HOLES. O PRESS. PRESS TEST 8 5/8" X 4 1/2" CSG ANNULUS. INJ 4 BPM @ 200#. BRK DN PERFS W/ 2200# @ 3 BPM - ISIP: 1700#.**
- 6/17/00      **PREP TO FIN FRAC.**  
**PROG: BRK DN PERFS 7488' - 7498' W/ 1726# @ 3 BPM. FRAC W/ 35000# 20/40 SD W/ 13% PROP NET & 116 BBLs YF119LG FLUID/GEL. SCREEN OUT W/27,600# SD IN FORMATION & 7400# IN CSG. MTP: 4950#, ATP: 2793#, MTR: 23.9 BPM, ATR: 19.5 BPM, ISIP: 4950#. FLOW WELL ON 20/64" CHK. RIH W/ 2 3/8" TBG. CIRC OUT SD & GEL @ 600', 2400', 5400' & 7308'. POOH. RIH W/ CBP & PERF GUN. SET CBP @ 7280'. PERF WASATCH 7168' - 7173', 4 SPF, 20 HOLES. BRK DN W/ 4400# @ 1.5 BPM - ISIP: 1700#. SWIFN.**
- 6/18/00      **PREP TO DO CBP'S.**  
**STAGE 2: FRAC PERFS 7168' - 7173' W/ 12,800# 20/40 SD W/ 12% PROP NET & 226 BBLs YF119LG FLUID/GEL. TP: 4950#, ATP: 3315#, MTR: 20.9 BPM, ATR: 14.2 BPM, FG: 0.72, ISIP: 2055#, NET PRESS INCR: 1700# TO 2055#. RIH W/ CBP & PERF GUN. SET CBP @ 6850'.**  
**STAGE 3: PERF WASATCH 6730' - 6736', 4 SPF, 24 HOLES & 6719' - 6722', 4 SPF, 12 HOLES. BRK DN W/ 4880# @ 1/2 BPM. FRAC W/ 81,200# 20/40 SD W/ 12% PROP NET & 751 BBLs YF119LG FLUID/GEL. MTP: 4898#, ATP: 2109#, MTR: 25.9 BPM, ATR: 20.0 BPM, ISIP: 1259#, FG: 0.62. NET PRESS INCR: 971# TO 1259#. RIH W/ CBP & PERF GUN. SET CBP @ 6586'.**  
**STAGE 4: PERF WASATCH 6458' 6463', 4 SPF, 20 HOLES & 6508' - 6513', 4 SPF, 20 HOLES. BRK DN W/ 2193# @ 3 BPM - ISIP: 558#. FRAC W/ 76,400# 20/40 SD W/ 12% PROP NET & 707 BBLs YF119LG FLUID/GEL. ISIP: 2192#, MTP: 2022#, ATP: 1350#, MTR: 25.9 BPM, ATR: 23.4 BPM, FG: 0.62, NET PRESS INCR: 558# TO 1194#. RIH W/ CBP & PERF GUN. SET CBP @ 6370'.**  
**STAGE 5: PERF WASATCH 6264' - 6268', 2 SPF, 8 HOLES; 6202' - 6208', 2 SPF 12 HOLES; 6148' - 6154', 2 SPF, 12 HOLES & 6098' - 6104', 2 SPF, 12 HOLES. BRK DN W/ 1410# @ 3 BPM - ISIP: 998#. FRAC W/ 96,300# 20/40 SD W/ 12% PROP NET & 861 BBLs YF119LG FLUID/GEL. ISIP: 1387#, MTP: 2728#, ATP: 1765#, MTR: 31.5 BPM, ATR: 26.3 BPM, FG: 0.66, NET PRESS INCR: 998# TO 1387#. RIH W/ CBP & PERF GUN. SET CBP @ 6020'.**  
**STAGE 6: PERF WASATCH 5946' - 5952', 4 SPF, 24 HOLES. BRK DN W/ 4916# @ 3 BPM - ISIP: 1163#. FRAC W/ 40,000# 20/40 SD W/ 12% PROP NET & 339 BBLs YF119LG FLUID/GEL. MTP: 4280#, ATP: 2065#, MTR: 21.9 BPM, ATR: 17.3 BPM, FG: 0.66, NET PRESS INCR: 1163# TO 1350#. SET CBP @ 5880'. PU 3 7/8" BIT. SIH. EOT @ 5420'. SIFN.**
- 6/19/00      **TURN TO SALES.**  
**PROG: DO CBP'S @ 5880', 6020', 6370', 6580' & 7280'. CO TO PBTD @ 7560'. PU & LAND TBG @ 7475', SN @ 7441'. OPEN TO FBT @ 4:00 PM. FLOW BACK 14 HRS. CHK 48/64" TO 32/64", FTP: 360# TO 550#, CP: 1120# TO 1360#, 38 BWPH TO 11 BWPH, LIGHT SD TO TRACE. TLTR: 3478 BBLs, TLR: 1310 BBLs, LLTR: 2248 BBLs.**

06/20/00      PROG: RDMO. TURN TO SALES @ 10:30 AM ON 6/19/00. SPOT PROD  
DATA:CHK: 16/64", FTP: 1300#, CP: 1600#, LP: 115#, 1600 MCFPD.

06/21/00      PROG: FLWD 1412 MCF, 75 BW, FTP: 865#, CP: 1390#, 16/64" CHK, 21 HRS, LP: 120#,  
LLTR: 2173 BBLs.

06/22/00      PROG: FLWD 1919 MCF, 56 BW, FTP: 750#, CP: 1230#, 20/64" CK, 24 HRS, LP: 116#, LLTR: 2117  
BBLs.

06/23/00      PROG: FLWD 2050 MCF, 0 BC, 93 BO, 0 BW, FTP: 540#, CP: 1100#, 25/64" CK, 24 HRS, LP: 121#,  
LLTR: 2117 BBLs.

06/24/00      PROG: FLWD 2054 MCF, 0 BW, 0 BC, 28 BO, FTP: 425#, CP: 1030#, 64/64" CK, 24 HRS,  
LP: 134#, LLTR: 2117 BBLs.

06/25/00      PROG: FLWD 1986 MCF, 0 BW, 32 BO, FTP: 350#, CP: 1000#, 64/64" CHK, 24 HRS, LP:  
132#.  
IP DATE: 6/23/00 - FLWG 2054 MCF, 0 BW, 28 BO, FTP: 425#, CP: 1030#, 64/64" CHK,  
24 HRS, LP: 134#. FINAL REPORT.

RECEIVED

JUL 03 2000

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
U-9809

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
Ute

7. Unit or CA Agreement Name and No.  
NRM-1705

2. Name of Operator  
Coastal Oil & Gas Corporation

8. Lease Name and Well No.  
Federal #33-93

3. Address  
P.O. Box 1148, Vernal, UT 84078

3a. Phone No. (include area code)  
(435)-781-7023

9. API Well No.  
43-047-33386

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SW SW

10. Field and Pool, or Exploratory  
Ouray

At top prod. interval reported below 925' FSL & 816' FWL

11. Sec., T., R., M., or Block and Surveyor Area  
Sec-33-T8S-R21E

At total depth

12. County or Parish 13. State  
Uintah Utah

14. Date Spudded 4/18/00  
15. Date T.D. Reached 6/11/00

16. Date Completed 6/19/00  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
4679.6' GR

18. Total Depth: MD  
TVD 7600'

19. Plug Back T.D.: MD  
TVD 7557'

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit)

CBL-CL-GR, Dipole Sonic Imager-CN-GR 7-13-2000

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" K-55	24		476'		240 P-AG		Surface	
7 7/8"	4 1/2" K-55	11.6		7600'		199 Prem		Surface	
						287 Prem			
						749 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7475'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Refer to the additional page			Refer to the additional page			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
Refer to the additional page	

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28. Production Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
6/19/00	6/23/00	24	→	28	2054	0	0	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
64/64	425#	1030#	→	28	2054	0	0	Producing	

28a. Production Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28b. Production Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold Used for Fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	2165'	5575'			
Wasatch	5575'				

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32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

Page 3  
Chronological Well History

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cheryl Cameron

Title Environmental Analyst

Signature

Date 6/29/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease Serial No. U-9809

WELL NAME: FEDERAL #33-93  
API #43-047-33386

Items #25, #26, & #27:

Stage #1: Wasatch 7488'-7498' 4 SPF 40 Holes; Frac w/35000# 20/40 SD w/13% Prop Net & 116 Bbls YF 119 LG Fluid/Gel. Screen out w/27600# SD information & 7400# in Csg.

Stage #2: Wasatch 7168'-7173' 4 SPF 20 Holes; Frac w/12800# 20/40 SD w/12% Prop Net & 226 Bbls YF 119 LG Fluid/Gel.

Stage #3: Wasatch 6730'-6736' 4 SPF 24 Holes; 6719'-6722' 4 SPF 12 Holes; Frac w/81200# 20/40 SD w/12% Prop Net & 751 Bbls YF 119 LG Fluid/Gel

Stage #4: 6458'-6463' 4 SPF 20 Holes; 6508'-6513' 4 SPF 20 Holes; Frac w/76400# 20/40SD w/12% Prop Net & 707 Bbls TF 119 LG Fluid/Gel.

Stage #5: 6264'-6268' 2 SPF 8 Holes; 6202'-6208' 23 SPF 12 Holes; 6148'-6154' 2 SPF 12 Holes; 6098'-6104' 2 SPF 12 Holes. Frac w/96300# 20/40 SD w/12% Prop Net & 861 Bbls YF 119 LG Fluid/Gel.

Stage #6: 5946'-5952' 4 SPF 24 Holes; Frac w/40000# 20/40 SD w/12% Prop Net & 339 Bbls YF 119 LG Fluid/Gel.

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COASTAL OIL & GAS CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

FEDERAL 33-93

OURAY FIELD  
UINTAH COUNTY, UT

WI:

PBTD: PERFS:

CSG:

Spud Date:

AFE DESCR., AFE:

FORMATION:

CWC(M\$):

06/16/00 PROG: MIRU. RIH W/ DRAG BIT. TAG PBTD @ 7560'. PICKLE TBG. CIRC HOLE CLEAN. SPOT 300 GALS 15% HCL ACROSS PERF INTERVAL. POOH. PERF WASATCH 7488' - 7498', 4 SPF, 40 HOLES. O PRESS. PRESS TEST 8 5/8" X 4 1/2" CSG ANNULUS. INJ 4 BPM @ 200#. BRK DN PERFS W/ 2200# @ 3 BPM - ISIP: 1700#.

6/17/00 PREP TO FIN FRAC.  
PROG: BRK DN PERFS 7488' - 7498' W/ 1726# @ 3 BPM. FRAC W/ 35000# 20/40 SD W/ 13% PROP NET & 116 BBLs YF119LG FLUID/GEL. SCREEN OUT W/ 27,600# SD IN FORMATION & 7400# IN CSG. MTP: 4950#, ATP: 2793#, MTR: 23.9 BPM, ATR: 19.5 BPM, ISIP: 4950#. FLOW WELL ON 20/64" CHK. RIH W/ 2 3/8" TBG. CIRC OUT SD & GEL @ 600', 2400', 5400' & 7308'. POOH. RIH W/ CBP & PERF GUN. SET CBP @ 7280'. PERF WASATCH 7168' - 7173', 4 SPF, 20 HOLES. BRK DN W/ 4400# @ 1.5 BPM - ISIP: 1700#. SWIFN.

6/18/00 PREP TO DO CBP'S.  
STAGE 2: FRAC PERFS 7168' - 7173' W/ 12,800# 20/40 SD W/ 12% PROP NET & 226 BBLs YF119LG FLUID/GEL. TP: 4950#, ATP: 3315#, MTR: 20.9 BPM, ATR: 14.2 BPM, FG: 0.72, ISIP: 2055#, NET PRESS INCR: 1700# TO 2055#. RIH W/ CBP & PERF GUN. SET CBP @ 6850'.

STAGE 3: PERF WASATCH 6730' - 6736', 4 SPF, 24 HOLES & 6719' - 6722', 4 SPF, 12 HOLES. BRK DN W/ 4880# @ 1/2 BPM. FRAC W/ 81,200# 20/40 SD W/ 12% PROP NET & 751 BBLs YF119LG FLUID/GEL. MTP: 4898#, ATP: 2109#, MTR: 25.9 BPM, ATR: 20.0 BPM, ISIP: 1259#, FG: 0.62. NET PRESS INCR: 971# TO 1259#. RIH W/ CBP & PERF GUN. SET CBP @ 6586'.

STAGE 4: PERF WASATCH 6458' - 6463', 4 SPF, 20 HOLES & 6508' - 6513', 4 SPF, 20 HOLES. BRK DN W/ 2193# @ 3 BPM - ISIP: 558#. FRAC W/ 76,400# 20/40 SD W/ 12% PROP NET & 707 BBLs YF119LG FLUID/GEL. ISIP: 2192#, MTP: 2022#, ATP: 1350#, MTR: 25.9 BPM, ATR: 23.4 BPM, FG: 0.62, NET PRESS INCR: 558# TO 1194#. RIH W/ CBP & PERF GUN. SET CBP @ 6370'.

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STAGE 5: PERF WASATCH 6264' - 6268', 2 SPF, 8 HOLES; 6202' - 6208', 2 SPF 12 HOLES; 6148' - 6154', 2 SPF, 12 HOLES & 6098' - 6104', 2 SPF, 12 HOLES. BRK DN W/ 1410# @ 3 BPM - ISIP: 998#. FRAC W/ 96,300# 20/40 SD W/ 12% PROP NET & 861 BBLs YF119LG FLUID/GEL. ISIP: 1387#, MTP: 2728#, ATP: 1765#, MTR: 31.5 BPM, ATR: 26.3 BPM, FG: 0.66, NET PRESS INCR: 998# TO 1387#. RIH W/ CBP & PERF GUN. SET CBP @ 6020'.

STAGE 6: PERF WASATCH 5946' - 5952', 4 SPF, 24 HOLES. BRK DN W/ 4916# @ 3 BPM - ISIP: 1163#. FRAC W/ 40,000# 20/40 SD W/ 12% PROP NET & 339 BBLs YF119LG FLUID/GEL. MTP: 4280#, ATP: 2065#, MTR: 21.9 BPM, ATR: 17.3 BPM, FG: 0.66, NET PRESS INCR: 1163# TO 1350#. SET CBP @ 5880'. PU 3 7/8" BIT. SIH. EOT @ 5420'. SIFN.

6/19/00

TURN TO SALES.

PROG: DO CBP'S @ 5880', 6020', 6370', 6580' & 7280'. CO TO PBTD @ 7560'. PU & LAND TBG @ 7475', SN @ 7441'. OPEN TO FBT @ 4:00 PM. FLOW BACK 14 HRS. CHK 48/64" TO 32/64", FTP: 360# TO 550#, CP: 1120# TO 1360#, 38 BWPH TO 11 BWPH, LIGHT SD TO TRACE. TLTR: 3478 BBLs, TLR: 1310 BBLs, LLTR: 2248 BBLs.

06/20/00

PROG: RDMO. TURN TO SALES @ 10:30 AM ON 6/19/00. SPOT PROD DATA:CHK: 16/64", FTP: 1300#, CP: 1600#, LP: 115#, 1600 MCFPD.

06/21/00

PROG: FLWD 1412 MCF, 75 BW, FTP: 865#, CP: 1390#, 16/64" CHK, 21 HRS, LP: 120#, LLTR: 2173 BBLs.

06/22/00

PROG: FLWD 1919 MCF, 56 BW, FTP: 750#, CP: 1230#, 20/64" CK, 24 HRS, LP: 116#, LLTR: 2117 BBLs.

06/23/00

PROG: FLWD 2050 MCF, 0 BC, 93 BO, 0 BW, FTP: 540#, CP: 1100#, 25/64" CK, 24 HRS, LP: 121#, LLTR: 2117 BBLs.

06/24/00

PROG: FLWD 2054 MCF, 0 BW, 0 BC, 28 BO, FTP: 425#, CP: 1030#, 64/64" CK, 24 HRS, LP: 134#, LLTR: 2117 BBLs.

06/25/00

PROG: FLWD 1986 MCF, 0 BW, 32 BO, FTP: 350#, CP: 1000#, 64/64" CHK, 24 HRS, LP: 132#. IP DATE: 6/23/00 - FLWG 2054 MCF, 0 BW, 28 BO, FTP: 425#, CP: 1030#, 64/64" CHK, 24 HRS, LP: 134#. FINAL REPORT.

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.  
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01  
El Paso Production Oil & Gas Company  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

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JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

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OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

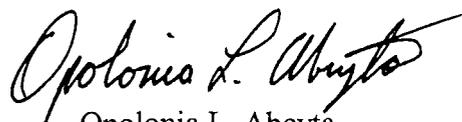
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

## Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-LP	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BASER 6-2	43-047-31859	10967	06-07S-22E	FEDERAL	GW	P
WALKER HOLLOW MCLISH 3	43-047-30027	12504	08-07S-23E	FEDERAL	GW	S
FEDERAL 33-92 (CA NRM-1705)	43-047-33385	12726	33-08S-21E	FEDERAL	GW	P
FEDERAL 33-93 (CA NRM-1705)	43-047-33386	12727	33-08S-21E	FEDERAL	GW	P
FEDERAL 33-176 (CA NRM-1705)	43-047-33928	99999	33-08S-21E	FEDERAL	GW	APD
FEDERAL 33-177 (CA NRM-1705)	43-047-33874	99999	33-08S-21E	FEDERAL	GW	APD
FEDERAL 35 5 (CA NRM-1604)	43-047-30563	70	35-08S-21E	FEDERAL	GW	P
FEDERAL 35-96 (CA NRM-1604)	43-047-33377	12715	35-08S-21E	FEDERAL	GW	P
ANKERPONT 35 36 (CA 9C-182)	43-047-31960	11248	35-08S-21E	FEDERAL	GW	P
FEDERAL 35-179 (CA NRM-1604)	43-047-33877	99999	35-08S-21E	FEDERAL	GW	APD
FEDERAL 35-190 (CA NRM-1604)	43-047-33918	99999	35-08S-21E	FEDERAL	GW	APD
WONSIT FEDERAL 1-5	43-047-33692	13081	05-08S-22E	FEDERAL	GW	DRL
GLEN BENCH 23-21	43-047-31007	6054	21-08S-22E	FEDERAL	GW	P
GLEN BENCH FEDERAL 21-2	43-047-34091	99999	21-08S-22E	FEDERAL	GW	APD
GLEN BENCH FEDERAL 22-2	43-047-34092	99999	22-08S-22E	FEDERAL	GW	APD
GLEN BENCH FEDERAL 22-3	43-047-34093	99999	22-08S-22E	FEDERAL	GW	APD
GLEN BENCH 34-27	43-047-31022	10880	27-08S-22E	FEDERAL	GW	P
HALL 31-61 (CA NRM-1887)	43-047-33341	12607	31-08S-22E	FEDERAL	GW	P
FEDERAL 31-57 (CA NRM-1887)	43-047-32716	11833	31-08S-22E	FEDERAL	GW	P
KENNEDY WASH 4-1	43-047-33664	99999	04-08S-23E	FEDERAL	GW	APD

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

*Debby J. Black*  
Debby J. Black  
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

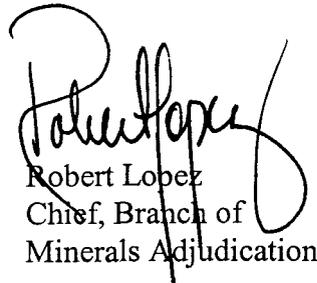
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

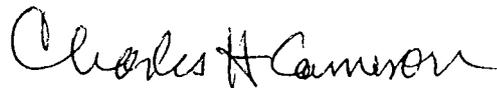
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Successor of Operator  
Communitization Agreement (CA)  
NRM-1705  
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA NRM-1705, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1705.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
Division Oil, Gas, & Mining  
File - NRM-1705 (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

RECEIVED

JAN 10 2003

DIV. OF OIL, GAS & MINING

## Results of query for MMS Account Number NRM1705

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/
Production	4304730643	EL PASO PROD OIL & GAS CO	9-33 DUNCAN-FEDERAL	PGW	1420H623701	NRM1705	8S	21E	33	SWSE
Production	4304733381	EL PASO PROD OIL & GAS CO	33-90	PGW	1420H623650	NRM1705	8S	21E	33	SESE
Production	4304733385	EL PASO PROD OIL & GAS CO	33-92	DRG	UTU9613	NRM1705	8S	21E	33	NESW
Production	4304733386	EL PASO PROD OIL & GAS CO	33-93	PGW	UTU9809	NRM1705	8S	21E	33	SWSW
Production	4304733874	EL PASO PROD OIL & GAS CO	33-177	PGW	UTU9613	NRM1705	8S	21E	33	NWSW

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*



# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:  
Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

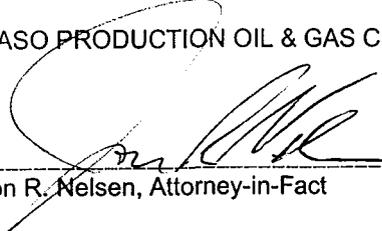
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

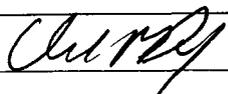
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_  
State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY  
By:   
Jon R. Nelsen, Attorney-in-Fact

**RECEIVED**  
**FEB 28 2003**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>WESTPORT OIL AND GAS COMPANY, L.P.</u> <u>David R. Dix</u>	TITLE <u>Agent and Attorney-in-Fact</u>
SIGNATURE <u></u>	DATE <u>12/17/02</u>

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address  
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)  
 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED EXHIBIT "A"**

9. API Well No.  
**SEE ATTACHED EXHIBIT "A"**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
 UTAH COUNTY, UT

**SEE ATTACHED EXHIBIT "A"**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

**SUCCESSOR OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW ✓
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

<b>FROM: (Old Operator):</b>	<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

**CA No.**

**Unit:**

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 32-69	32-08S-21E	43-047-33288	12567	INDIAN	GW	P
OURAY 32-70	32-08S-21E	43-047-33289	12562	INDIAN	GW	P
STATE 32 21	32-08S-21E	43-047-30754	120	STATE	GW	P
DUNCAN FED 33-9 (NRM-1705)	33-08S-21E	43-047-30643	80	INDIAN	GW	P
OURAY 33-90 (NRM-1705)	33-08S-21E	43-047-33381	12748	INDIAN	GW	P
FEDERAL 33-92 (NRM-1705)	33-08S-21E	43-047-33385	12726	FEDERAL	GW	TA
FEDERAL 33-93 (NRM-1705)	33-08S-21E	43-047-33386	12727	FEDERAL	GW	P
FEDERAL 33-176	33-08S-21E	43-047-33928	99999	FEDERAL	GW	APD
FEDERAL 33-177 (NRM-1705)	33-08S-21E	43-047-33874	13405	FEDERAL	GW	P
OURAY 33-200	33-08S-21E	43-047-34432	99999	INDIAN	GW	APD
SERAWOP 34-161	34-08S-21E	43-047-33875	13435	INDIAN	GW	P
PAWWINNEE 34-171	34-08S-21E	43-047-33876	13078	INDIAN	GW	P
MOUNTAIN LION 34-178	34-08S-21E	43-047-33975	13398	INDIAN	GW	P
MTN LION ETAL 34-2	34-08S-21E	43-047-30338	60	INDIAN	GW	P
SERAWOP 34-189	34-08S-21E	43-047-33976	13248	INDIAN	GW	P
SERAWOP 34-38	34-08S-21E	43-047-33290	12555	INDIAN	GW	P
OURAY 34-79	34-08S-21E	43-047-33291	12551	INDIAN	GW	P
PAWWINNEE 34-49	34-08S-21E	43-047-32694	11826	INDIAN	GW	P
FEDERAL 35 5 (NRM-1604)	35-08S-21E	43-047-30563	70	FEDERAL	GW	P
UTE TRIBAL 35 19	35-08S-21E	43-047-30665	145	INDIAN	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



# ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

**Westport Oil & Gas, L.P.**

**Project Economics Workst**

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ???  Y  N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
<b>Totals</b>	<b>\$0</b>	<b>\$350</b>	<b>\$350 Increased OPX Per Year</b>

**Investment Breakdown:**

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

**Production & OPX Detail:**

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wir Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

**Project Life:**

Life =  Years  
(Life no longer than 20 years)

**Internal Rate of Return:**

After Tax IROR =

**AT Cum Cashflow:**

Operating Cashflow =  (Discounted @ 10%)

**Payout Calculation:**

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment  
See graph below, note years when cashflow reaches zero

Payout =  Years or  Days

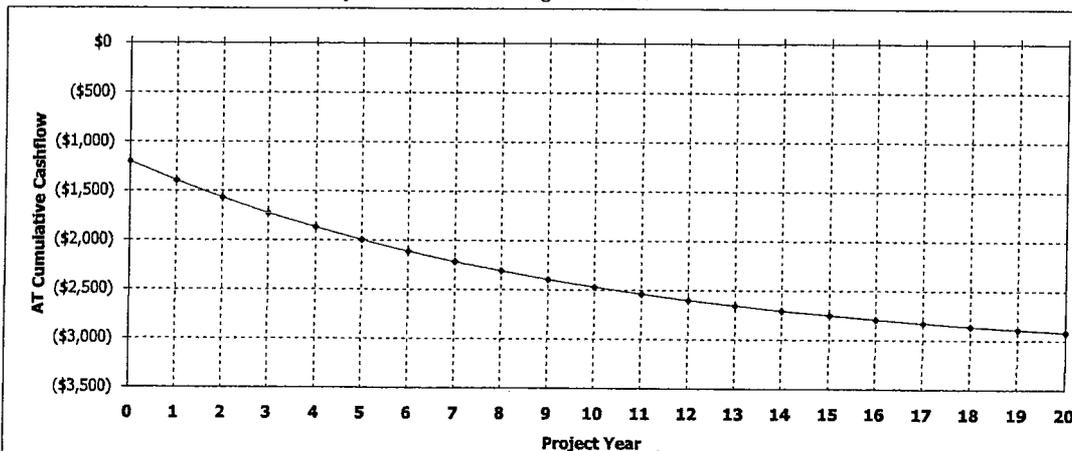
**Gross Reserves:**

Oil Reserves = 6 BO  
Gas Reserves = 0 MCF  
Gas Equiv Reserves = 38 MCFE

**Notes/Assumptions:**

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



**Westport Oil and Gas, Inc.**

**NBU/Ouray Field**

RFL 2003-022

**COMPARISON OF FLASH BACK PRESSURES**

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio ( scf/STbbl ) (A)	Specific Gravity of Flashed Gas ( Air=1.000 )	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

**Calculated at Laboratory Flash Conditions**

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

**Calculated Flash with Backpressure using Tuned EOS**

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

# ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
<b>FEDERAL 33-93</b>	<b>SWSW SEC 33, T8S, R21E</b>	<b>UTU9809</b>	<b>NRM-1705</b>	<b>4304733386</b>
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T08S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT08049I-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT08049I-84C725	4304730663

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

- |        |
|--------|
| 1. DJJ |
| 2. CDW |

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

**FROM:** (Old Operator):  
 N2115-Westport Oil & Gas Co., LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**TO:** ( New Operator):  
 N2995-Kerr-McGee Oil & Gas Onshore, LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-----	-----	-----	--------	-----------	------------	-----------	-------------

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
 The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**MUTIPLE WELLS**

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

9. API Well No.

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.  
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203  
BIA BOND = RLB0005239*

**APPROVED 5116106**

*Earlene Russell*

**Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**RANDY BAYNE**

Title  
**DRILLING MANAGER**

Signature  
*Randy Bayne*

Date  
**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

**RECEIVED**  
**MAY 10 2006**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature <i>Brad Laney</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

## NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>

IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

## Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

## Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

RECEIVED

MAR 28 2006

EN. OF OIL, GAS & MINES

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

U-9809

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 33-93

9. API Well No.

4304733386

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

KERR MCGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWSW SECTION 33, T8S, R21E 925'FSL, 816'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other MAINTENANCE

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

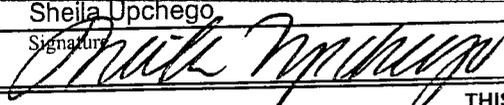
05/12/06 PROG:5/9/2006: Daily Detail :ROAD RIG FROM BONANZA TO THE FED, 33-93 MIRU, PREP TO PULL ROD'S. PmP 4 BBL'S 2% DWN CSG @ 250\*. UNSEAT PUP @7469' FLUSH ROD'S W/ 30 BBL'S 2% KCL WTR. RESEAT PMP FILL TBG W/ 12 BBL'S. TBG WOULD NOT TEST. UNSEAT PMP. POOH W/ 97-7/8 & 200-3/4" ROD'S. LD 1-1/16" ROD PUP. CH, OVER TO TBG EQUIP. ND, PMP, NU BOP'S. TRY TO UNSET TAC,@ 7508' WOULD NOT UNSET. 5:30 PM SWI. SDFN. USED 65 BBL'S 2% KCL WTR PLEASE SEE ADDITIONAL PAGE FOR MORE DETAILS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature



Title

Regulatory Analyst

Date

May 25, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY 30 2006

(Instructions on reverse)

**KERR McGEE OIL & GAS ONSHORE LP  
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

FEDERAL 33-93

SW/SW SEC. 33, T8S, R21W

Daily Detail :7:00A.M. HAVE TAIL GATE, ND, BOP'S NO PRESS ON WL. TRY TO FLUSH TBG PRESS UP TO 1500#. RU TO CSG PMP 40 BBLs @ 275\* FLUSH TBG W/ 30 BBLs 2% KCL @275\* PU 1-1/16" ROD PMP. RIH TO 4900' STACK OUT W/ ROD'S. PU, POLISH ROD FLUSH TBG W/ 15 BBLs @ 275\* STILL STACKET OUT W/ ROD'S. POOH W/ 197- 3/4" ROD'S & 1-1/16" ROD PMP. PMP 10 BBLs 2% KCL, MIX 55 CAL'S NALCO EC6007A W/ 30 BBLs 2% KCL, PMP DN TBG LEAVE CHEMICAL IN TBG OVER NIGHT. 4:00 P.M. SWI. SDFN. USED 140 BBLs 2%

Daily Detail :7:00 A.M. TAIL GATE, RIH W/ WIRE LINE. NO PRESS ON WL. FLUSH TBG W/ 15 BBLs 2% KCL, WTR @275\*. RIH W/ 1-7/8" WAX KNIFE. STACK OUT @ 4900' POOH W/ WIRE LINE. RIH W/ 1-1/2" KNIFE STACK OUT @ 5168' RIH W/ 1-1/2" WAX KNIFE ON ROD'S TO 5300' STACK OUT W/ ROD'S. MADE 132 ' POOH W/ 212 ROD'S. CHANGE OVER TO TBG EQUIP. ND WL HEAD PU ON TBG TRY TO UNSET TAC @ 7508' TURN TBG W/ TONG'S 4 ROUND'S TO THE RIGHT GOT 4 ROUND'S BACK (4 TIME'S.) LAND TBG BACK. NU, WL HEAD CHANGE OVER TO ROD EQUIP. HOOK UP TO TBG PMP 7 BBLs  
XYLENE 15 BBLs COND: 4 BBLs 2% KCL. S.W.I. LEAVE CHEMICAL IN TBG OVER NIGHT. SDFN 5:30 P.M. USED 19 BBLs 2% KCL WTR.( 200 BBL'S TOTAL)

Daily Detail : 7:00 A.M. TAIL GATE, RIH W/ ROD'S. 400 # PRESS ON WL. FLUSH TBG W/20 BBLs 2% K C L 275\* RIH W/ 1- 1/2" WAX KNIFE ON RODS TO 7400'.( DID NOT SEE ANY ABSTRACTION) POOH W/ ROD'S AND 1-1/2" WAX KNIFE. PU, 1-1/16" 40 RING ROD PMP. RIH W/ 297 RODS STACK OUT @ 7420' PULL ONE ROD PU, POLISH ROD. PMP 30 BBLs COND. SWI, SDFW.

05/15/06

~~PROG: 7:00 A.M. TAIL GATE, DRIVING TO WORK. 400# ON TBG, 50# ON CSG, OPEN WELL. BLEED OFF PRESS. POOH W/ ROD,S & 1-1/16" ROD PMP. CHANGE OVER TO TBG EQUIP. ND, WL HEAD NU, BOP,S TRY TO UNSET TAC, @ 7506' WORK TBG FOR TWO HOURS PULL UP 60,000# TO SHEAR TAC, WOULD NOT COME FREE. SHUT DN, S,W,I,F,N WAIT ON WIRE LINE TRUCK. 3:00 P.M. USED 50 BBL'S 2% KCL, WTR 270 TOTAL. ROD PMP WAS FULL OF SCALE.~~

05/16/06

PROG: 7:00A.M. TAIL GATE. POWER SWIVEL. NO PRESS ON WL. CIRC WL DN 2-3/8" TBG UP 4-1/2" CSG, W/ 50 BBL,S @ 275\*.PU POWER SWIVEL WORK TBG UP

& DN W/ RIGHT HAND TORQUE. PU TO 5000# OVER STRING WT. TBG PARTED. POOH W/ 154 JT'S OF 2-3/8" TBG & ONE 6' PIECE. TOTAL TBG RECOVERED 4974.06. PU, OVER SHOT W/ 2-3/8" GRAPPLE RIH. LATCH ONTO FISH, @4987' PULL 5000# OVER STRING WT, SLIPT OFF FISH TOP. LATCH ON FOR THE SEC TIME PULL 2000# OVER STRING WT. RU WIRE LINE, RIH W/ 1-1/2" CEM, CUTTER, CUT TBG OFF @ 5110' POOH W/ OVER SHOT & 115.86' OF 2-3/8" TBG. PU, SAME OVER SHOT RIH, WL STARTED FLWG BK COND. STOP TO CIRC, CIRC, W/60 BBL'S TO KILL WL. FINISH RIH LATCH ON TO FISH @ 5116' RU, WIER LINE, RIH W/ FREE POINT TOOL, 100% @6000', 100% @ 7030,' 80% @7470', RIH W/ 1-1/2" CEM CUTTER. TRY TO CUT TBG @ 7460' DID NOT GET A CUT, TOOL FAILED. 7:30 P.M. S.W.I. S.D. F. N. USED 20 BBL'S 2% KCL, WTR TOTAL WTR USED 290 BBL'S

05/18/06

PROG:7:00 A.M. TAIL GATE, RIH W/ TBG, NO PRESS ON WL. FINISH POOH W/ 2500' OF TBG. LD, FISHING TOOLS. LD, ( FISH 26' PEACE 2-3/8" TBG, SN, ONE JT, 4' PERF SUB, 4-1/2" AC, 2-3/8" BULL PLUG. ) BTM JT WAS FULL OF SCEAL & SD. PU, BHA, 2-3/8" BULL PLUG, ONE JT 2-3/8" TBG, 4' PERF SUB, 2-3/8" TBG S N + 45, 4 JT'S 2-3/8" TBG, 4-1/2" TAC, FINISH RIH W/227 JT'S 2-3/8" TBG. ND, BOP'S & EQUIP. SET TAC, @7343' W/ 18000 # TENSION. CHANGE OVER TO ROD EQUIP. PU, PMP # 101 2 X 1-1/16 X 12 X 16 RHBC. RIH W/ 200 3/4" & 96 7/8" RODS PU, 1-2' 1-4' 1-6' 1-8' X 7/8" ROD SUB'S PU, 1-1/2" POLISH ROD. SEAT PUMP @ 7473' FILL TBG W/ 1/2 BBL. TEST TO 1000 # (GOOD) FINISH HANGING OFF ROD STRING. TURN WL OVER TO PROD. 5:30 P.M. S.D.F.N. USED TOTAL OF 400 BBL'S 2% K.C.L WTR. NEED TO RECOV, 300 BBL'.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**U-9809**

6. If Indian, Allottee or Tribe Name  
**TRIBAL SURFACE**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FEDERAL 33-93**

9. API Well No.  
**4304733386**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SW/SW SEC. 33, T8S, R21E 925'FSL, 816'FWL**

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THE OPERATOR REQUESTS AUTHORIZATION TO TEMPORARILY ABANDON THE SUBJECT WELL LOCATION. DUE TO THE PROBABILITY OF SUCCESSFULLY SQUEEZING THE COMPROMISED CSG. THE WELL IS CURRENTLY SUSPENDED WITH THE CBP AT 1960' TO PREVENT WATER FROM THE SHALLOW CSG LEAK FROM DAMAGING THE PERFORATIONS. THE SUBJECT WELL LOCATION WILL BE EVALUATED FOR POSSIBLE FUTURE INTERVENTION, PLUG AND ABANDON AND/OR TWINNING.

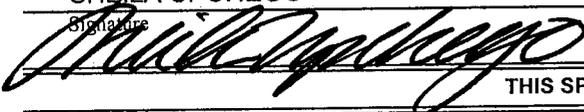
**RECEIVED**  
**FEB 28 2007**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**SHEILA UPCHEGO**

Title  
**SENIOR LAND ADMIN SPECIALIST**

Signature  


Date  
**February 22, 2007**

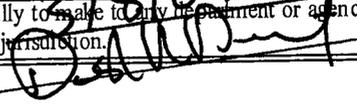
**3-9-07**  
**RM**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by \_\_\_\_\_ Title **Accepted by the** Date \_\_\_\_\_  
**Utah Division of**  
**Oil, Gas and Mining** Federal Approval Of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: **3/8/07**  
By: 

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

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**UTE TRIBE**

7. If Unit or CA/Agreement, Name and/or No.  
**NRM-1705**

8. Well Name and No.  
**FEDERAL 33-93**

9. API Well No.  
**4304733386**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

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2. Name of Operator  
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3a. Address  
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3b. Phone No. (include area code)  
**(435) 781-7024**

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**COPY SENT TO OPERATOR**

Date: 5.19.2008  
Initials: KS

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATION ON TEMPORARILY ABANDONMENT STATUS. THE SUBJECT WELL LOCATION IS CURRENTLY BEING EVALUATED FOR PLUG AND ABANDONMENT STATUS.

**RECEIVED**

**MAY 02 2008**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>SHEILA UPCHEGO</b>	Title <b>SENIOR LAND ADMIN SPECIALIST</b>
Signature 	Date <b>April 25, 2008</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date	Federal Approval Of This Action Is Necessary
	<b>Office of Utah Division of Oil, Gas and Mining</b>		

**REQUEST DENIED**

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

By:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SW/SW SEC. 33, T8S, R21E 925'FSL, 816'FWL**

**COPY SENT TO OPERATOR**  
Date: **6-24-2008**  
Initials: **KS**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.

**RECEIVED**  
**JUN 09 2008**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**SHEILA UPCHEGO**

Title  
**SENIOR LAND ADMIN SPECIALIST**

Signature  
*[Handwritten Signature]*

Date  
**June 4, 2008**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**

Federal Approval of This  
Action Is Necessary

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Office

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Date: **6/23/08**  
By: *[Handwritten Signature]*

FEDERAL 33-93  
 925' FSL & 816' FEL  
 SWSW SEC.33, T8S, 21E  
 Uintah County, UT

<b>KBE:</b>	4697'	<b>API NUMBER:</b>	43-047-33386
<b>GLE:</b>	4680'	<b>LEASE NUMBER:</b>	UTU-9809
<b>TD:</b>	7600'	<b>WI:</b>	100%
<b>PBTD:</b>	7557'	<b>NRI:</b>	82.09375%
		<b>ORRI:</b>	0%

**CASING:** 12.25" hole  
 8.625" 24# K-55 (0-493')  
 Cemented with 240 sx (283 cuft) P-AG with good returns to surface. Circulated 10 bbls cmt to surface. Hole stayed full, TOC @ surface.

7.875" hole  
 4.5" 11.6# K-55 @ 7600'  
 Cemented with 199 sx (672 cuft) Premium Lite II lead, 287 sx (970 cuft) Premium Lite II, and 749 sx (981 cuft) 50-50 pozmix tail. Estimated TOC @ 1890 by CBL.

**TUBING:** 2.375" 4.7# N-80 tubing at 1712'

Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# N-80 tbg.	1.901	11780	11200	0.1626	0.02173	0.00387
4.5" 11.6# K-55 csg	3.875	4960	5350	0.6528	0.0872	0.01554
8.625" 24# K-55 csg	7.972	1780	2950	2.6749	0.3575	0.0636
<b>Annular Capacities</b>						
2.375" tbg. X 4.5" 11.6# csg.				0.4227	0.0565	0.0101
4.5" csg. X 8.625" 24# csg.				1.8487	0.2471	0.0440
4.5" csg. X 7.875" hole				1.7040	0.2278	0.0406
8.625" csg. X 12.25" hole				3.0874	0.4127	0.0735

**GEOLOGIC INFORMATION:**

Formation	Depth to top, ft.
Uinta	Surface
Green River	2165'
Wasatch	5575'

**Tech. Pub. #92 Base of USDW's**

USDW Elevation ~4600' MSL  
 USDW Depth ~ 97' KBE

**PERFORATIONS:**

<b>Formation</b>	<b>Date</b>	<b>Top</b>	<b>Bottom</b>	<b>SPF</b>	<b>STATUS</b>
Wasatch	6/18/2000	5946	5952	4	Open
Wasatch	6/18/2000	6148	6154	2	Open
Wasatch	6/18/2000	6202	6208	2	Open
Wasatch	6/18/2000	6264	6268	2	Open
Wasatch	6/18/2000	6508	6513	4	Open
Wasatch	6/18/2000	6458	6463	4	Open
Wasatch	6/18/2000	6719	6722	4	Open
Wasatch	6/18/2000	6730	6736	4	Open
Wasatch	6/17/2000	7168	7173	4	Open
Wasatch	6/16/2000	7488	7498	4	Open

## FEDERAL 33-93 P&A PROCEDURE

### GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

### P&A PROCEDURE

**Note: An estimated 248 sx Class "G" cement needed for procedure**

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL AND PREP FOR GYRO SURVEY.
3. RUN GYRO SURVEY.
4. **PLUG #1, WASATCH PERFORATIONS (5946' – 7498') & WASATCH TOP (5575')**: RIH W/ 4 ½" TBG SET CIBP. SET @ 5890'. RELEASE CIBP, PUH 10', BREAK CIRCULATION W/ FRESH WATER. DISPLACE ~32 SX CMT (36.19 CUFT) AND BALANCE PLUG W/ TOC @ ~5475'. PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
5. **PLUG #2, GREEN RIVER TOP (2165')**: PUH TO 2265'. BREAK CIRCULATION W/ FRESH WATER. DISPLACE ~16 SX (17.44 CUFT.) AND BALANCE PLUG W/ TOC @ ~2065' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
6. **PLUG #3, 4 ½" CASING STUB**: RIH & CUT 4 ½" CASING @ ~1850'. PULL AND LD SAME. SPOT 50' (~15 SX OR 16.72 CUFT.) CEMENT INSIDE CASING STUB & 4 ½" X 8 5/8" ANNULUS. PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
7. **PLUG #3, SURFACE CSG SHOE (493'), BASE OF USDW (~97') & SURFACE HOLE**: PUH TO 593'. BREAK CIRCULATION W/ FRESH WATER. DISPLACE ~185 SX CMT (211.99 CUFT.) TO SURFACE.
8. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
9. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

ALM – 5/28/08

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
U-9809

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: PLUG AND ABANDONED

6. If Indian, Allottee or Tribe Name  
TRIBAL SURFACE

7. Unit or CA Agreement Name and No.

2. Name of Operator  
KERR MCGEE OIL & GAS ONSHORE LP

8. Lease Name and Well No.  
FEDERAL 33-93

3. Address  
1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)  
435.781.7024

9. AFI Well No.  
4304733386

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SW/SW 925'FSL, 816'FWL

At top prod. interval reported below

At total depth

10. Field and Pool or Exploratory  
NATURAL BUTTES

11. Sec., T., R., M., on Block and  
Survey or Area SEC. 33, T8S, R21E

12. County or Parish  
UINTAH, COUNTY

13. State  
UT

14. Date Spudded

15. Date T.D. Reached

16. Date Completed 09/23/2008  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*

18. Total Depth: MD  
TVD

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
N/A

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"								

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						P&A
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔					PLUG AND ABANDONED	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

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\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

PLUG AND ABANDON ON 9/23/2008

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

9/5/08 MIRU, blow down well, NDWH, NUBOP Pickup tubing, TIH and tag at 1,925' 9/6/08 TOH, RIH with bit and collars, drill out cement, TIH to 2,100' 9/7/08 TIH to 5,875', TOH, Run Gyro, TIH with CICP and set at 5,875'. 9/8/08 Roll hole with 80 bbls 9# water with corrosion inhibitor, mix and pump 35 sacks of cement on CIBP, TOH to 2,280', mix and pump 20 sacks of cement. TOH, and TIH with packer to isolate hole in casing. Hole is between 1,070' and 1,100', TOH, TIH and set CICR at 1,040', mix and pump 45 sacks of cement (30 under and 10 on top), TOH, Rig up wireline, and perforate at 543', break circulation, mix and pump 190 sacks of cement down casing and up the surface annulus, lost circulation. 9/9/08 - tag cement at 200' in 4 1/2" casing, cut off wellhead, top off with 60 sacks of cement to surface, gas in 4 1/2" x 8 5/8" annulus. 9/10-14/08 - down days off 9/15/08 - Tag cement at 30', weld plate with a valve and squeeze 15 sacks of cement to 1,000# 9/16/08 - Open valve - gas at surface, cut off plate, weld on wellhead 9/17/08 - down rig problems 9/18/08 - Pickup wash pipe and shoe, drill to 16' 9/19/08 - Drill to 35', attempt to pull out with 4 1/2" cannot stay on fish 9/20/08 - drill to 67', POH with 43' of 4 1/2" in wash pipe, drill to 80' 9/21/08 - drill and attempt to fish 9/22/08 - drill to 110', engage 4 1/2", POH with fish 9/23/08 - TIH with 8 5/8" cement retainer to 60', attempt to pump into, no rate, pressure test casing to 1,000#. Circulate 40 sacks of cement to surface, cut off well head on plate RDMO .

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST  
 Signature *Sheila Upchego* Date 12-02-2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
U-9809

6. If Indian, Allottee or Tribe Name  
TRIBAL SURFACE

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator KERR MCGEE OIL & GAS ONSHORE LP		8. Well Name and No. FEDERAL 33-93
3a. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078	3b. Phone No. (include area code) 435.781.7024	9. API Well No. 4304733386
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SW SEC. 33, T8S, R21E 925FSL, 816FWL		10. Field and Pool or Exploratory Area NATURAL BUTTES
		11. Country or Parish, State UINTAH COUNTY, UTAH

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

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9/6/08 TOH, RIH with bit and collars, drill out cement, TIH to 2,100' 9/7/08 TIH to 5,875', TOH, Run Gyro, TIH with CICP and set at 5,875'. 9/8/08 Roll hole with 80 bbls 9# water with corrosion inhibitor, mix and pump 35 sacks of cement on CIBP, TOH to 2,280', mix and pump 20 sacks of cement. TOH, and TIH with packer to isolate hole in casing. Hole is between 1,070' and 1,100', TOH, TIH and set CICR at 1,040', mix and pump 45 sacks of cement (30 under and 10 on top), TOH, Rig up wireline, and perforate at 543', break circulation, mix and pump 190 sacks of cement down casing and up the surface annulus, lost circulation. 9/9/08 – tag cement at 200' in 4 1/2" casing, cut off wellhead, top off with 60 sacks of cement to surface, gas in 4 1/2" x 8 5/8" annulus. 9/10-14/08 – down days off 9/15/08 - Tag cement at 30', weld plate with a valve and squeeze 15 sacks of cement to 1,000# 9/16/08 - Open valve – gas at surface, cut off plate, weld on wellhead 9/17/08 – down rig problems 9/18/08 - Pickup wash pipe and shoe, drill to 16' 9/19/08 - Drill to 35', attempt to pull out with 4 1/2" cannot stay on fish 9/20/08 - drill to 67', POH with 43' of 4 1/2" in wash pipe, drill to 80' 9/21/08 - drill and attempt to fish 9/22/08 - drill to 110', engage 4 1/2", POH with fish 9/23/08 – TIH with 8 5/8" cement retainer to 60', attempt to pump into, no rate, pressure test casing to 1,000#. Circulate 40 sacks of cement to surface, cut off well head on plate, RDMO

THE SUBJECT WELL LOCATION WAS PLUG AND ABANDON ON 9/23/2008

Latitude: 40 4' 30" Longitude: 109 33' 56"

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature 	Date 12/02/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on page 2)