



September 3, 1999

State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114

ATTENTION: Lisha Cordova

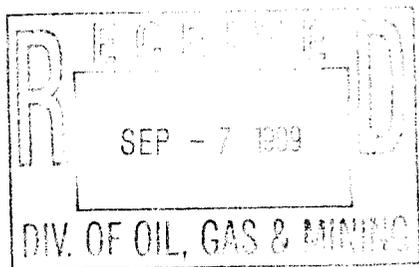
Dear Lisha,

Enclosed is the original and two copies of the Application For Permit To Drill the Tribal #31-98, NW/NE Sec.31, T8S, R22E. Please contact me as soon as possible in order to schedule an on-site date.

If you have questions or need additional information, please do not hesitate to call me, (435) 781-7023.

Sincerely,

Cheryl Cameron
Environmental Analyst



Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • P.O. BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.
ML-28048

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
VR491-84688C

8. FARM OR LEASE NAME, WELL NO.
Tribal #31-98 ✓

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Ouray

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T8S, R22E ✓

12. COUNTY OR PARISH
Utah

13. STATE
Utah

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
NW/SE 629, 587E 4,437, 249N
At proposed prod. zone
2119' FEL & 1795' FSL ✓

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3.7 miles to Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **1795'**

16. NO. OF ACRES IN LEASE
239.55

17. NO. OF ACRES ASSIGNED TO THIS WELL
239.55

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **Refer to Topo C**

19. PROPOSED DEPTH
-8900- 11300

20. ROTARY OR CABLE TOOLS
Rotary

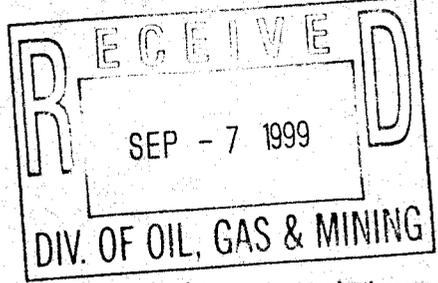
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4710.7' GR

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to attached				
Drilling Report				

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal Oil & Gas Corporation agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.
Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Coastal Oil & Gas ✓ Bond #102103, BLM Nationwide Bond #U-605382-9, and BIA Nationwide Bond #114066-A.



Approved by the
Utah Division of
Oil, Gas and Mining
Date: 1-3-00
By: A. J. [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposals to deepen, give data on present productive zone and proposed new productive zone. If proposals to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. 84 SIGNED [Signature] TITLE Cheryl Cameron Environmental Analyst DATE September 3, 1999

(This space for Federal or State office use)

PERMIT NO. 43-042-33375 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

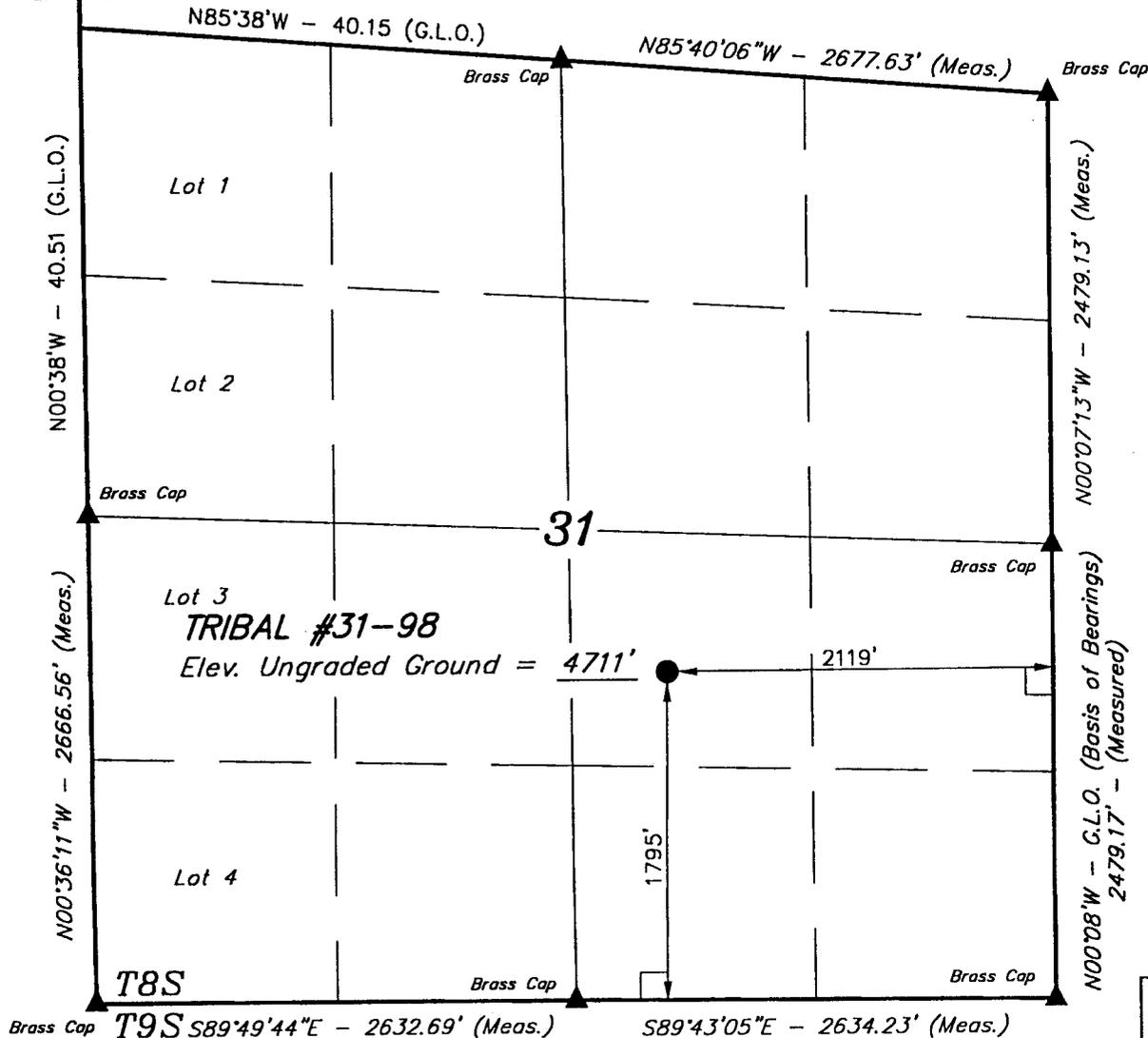
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T8S, R22E, S.L.B.&M.

R
21
E

R
22
E

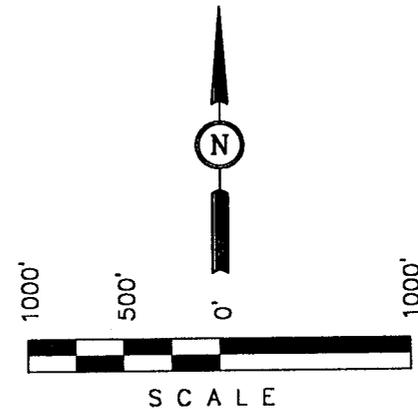


COASTAL OIL & GAS CORP.

Well location, TRIBAL #31-98, located as shown in the NW 1/4 SE 1/4 of Section 31, T8S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 21EAM LOCATED IN THE SE 1/4 OF SECTION 6, T9S, R22E, S.L.B.&M. TAKEN FROM THE REDWASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4701 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161318
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-31-99	DATE DRAWN: 08-02-99
PARTY B.B. T.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE COASTAL OIL & GAS CORP.	

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

LATITUDE = $40^{\circ}04'38''$
 LONGITUDE = $109^{\circ}28'49''$

**Tribal #31-98
 NW/SE SECTION 31-T8S-R22E
 UINTAH COUNTY, UTAH
 LEASE NUMBER: ML-28048**

**ONSHORE ORDER NO. 1
 COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
KB	4686'
Green River	2050'
Wasatch	5300'
Mesaverde	8050'
Total Depth	8700'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	2050'
	Wasatch	5300'
	Mesaverde	8050'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

Casing and Cementing Program changes from the Natural Buttes Unit SOP are as follows:

<i>SURFACE CASING</i>	<i>Depth</i>	<i>Hole Size</i>	<i>Csg Size</i>	<i>Wt/Ft</i>	<i>Grade</i>	<i>Type</i>
Kicker Sand Not Present	0-450'	11"	8-5/8"	24#	K-55	ST&C

<i>Surface Casing</i>	<i>Fill</i>	<i>Type & Amount</i>
Kicker Sand Present -- 0-900'	900'	255 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 cf/sx (Cement will be circulated to surface, about 25% excess).
<i>Production Casing</i>	<i>Type & Amount</i>	
500' above productive interval-surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg, 3.81 cf/sx.	
TD-500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14.3 ppg; or RFC, 14.0-14.5 ppg, 1.26 cf/sx.	

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

If the Kicker Sand is present, weighted mud (9.0 ppg or less) may be required. If hole conditions warrant, a mud system will be used.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 3,560 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,602 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please see the Natural Buttes Unit SOP.

9. **Variances:**

Please see the Natural Buttes Unit SOP.

10. **Other Information:**

Please see the Natural Buttes Unit SOP.

**Tribal #31-98
NW/SE, SECTION 31-T9S-R22E
UINTAH COUNTY, UTAH
LEASE NUMBER: ML-28048**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the above referenced location on 8/25/99. In attendance at the inspection were the following individuals:

Ronny Routh	Coastal Oil & Gas Corporation
Paul Breshears	Coastal Oil & Gas Corporation
Larry Hain	Coastal Oil & Gas Corporation
Carroll Wilson	Coastal Oil & Gas Corporation
Greg Darlington	Bureau of Land Management
Manuel Myore	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Gary Streeter	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J&L Oilfield Service
John Faucett	John E. Faucett Construction

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Please refer to Topo Map D for the location of the proposed pipeline. The proposed pipeline will be buried below plow depth.

5. Location and Type of Water Supply:

Please see the Natural Buttes Unit SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes Unit SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes Unit SOP.

8. **Ancillary Facilities:**

Please see the Natural Buttes Unit SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes Unit SOP.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by the Ute Tribe.

12. **Other Information:**

A Class III archaeological survey was conducted by Montgomery Archaeological Consultants. A copy of this report is attached. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative & Certification:

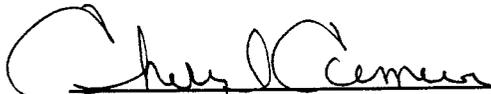
Cheryl Cameron
Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, UT 84078
(435) 7817023

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

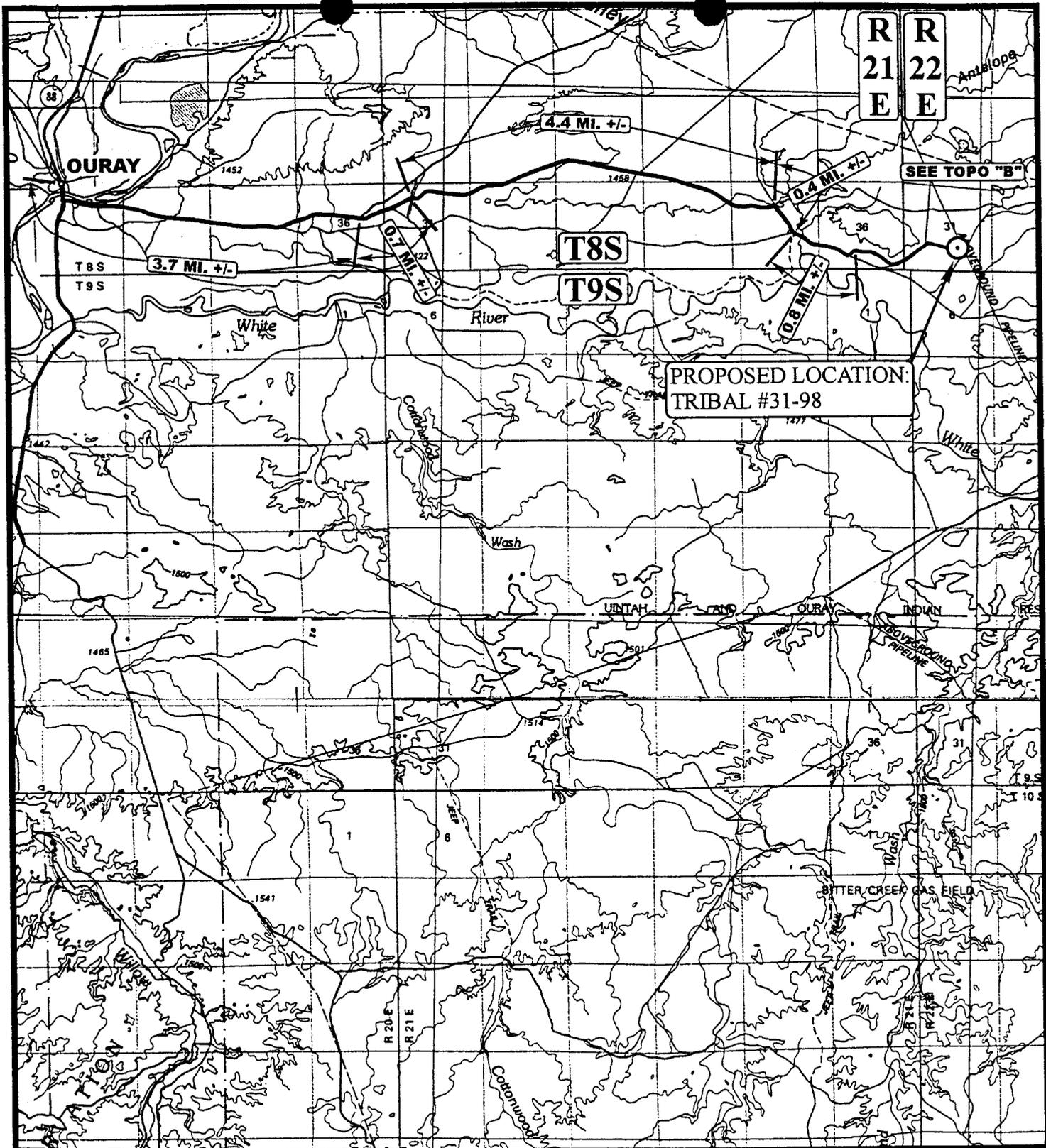
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Cheryl Cameron

9/3/99
Date



LEGEND:

○ PROPOSED LOCATION

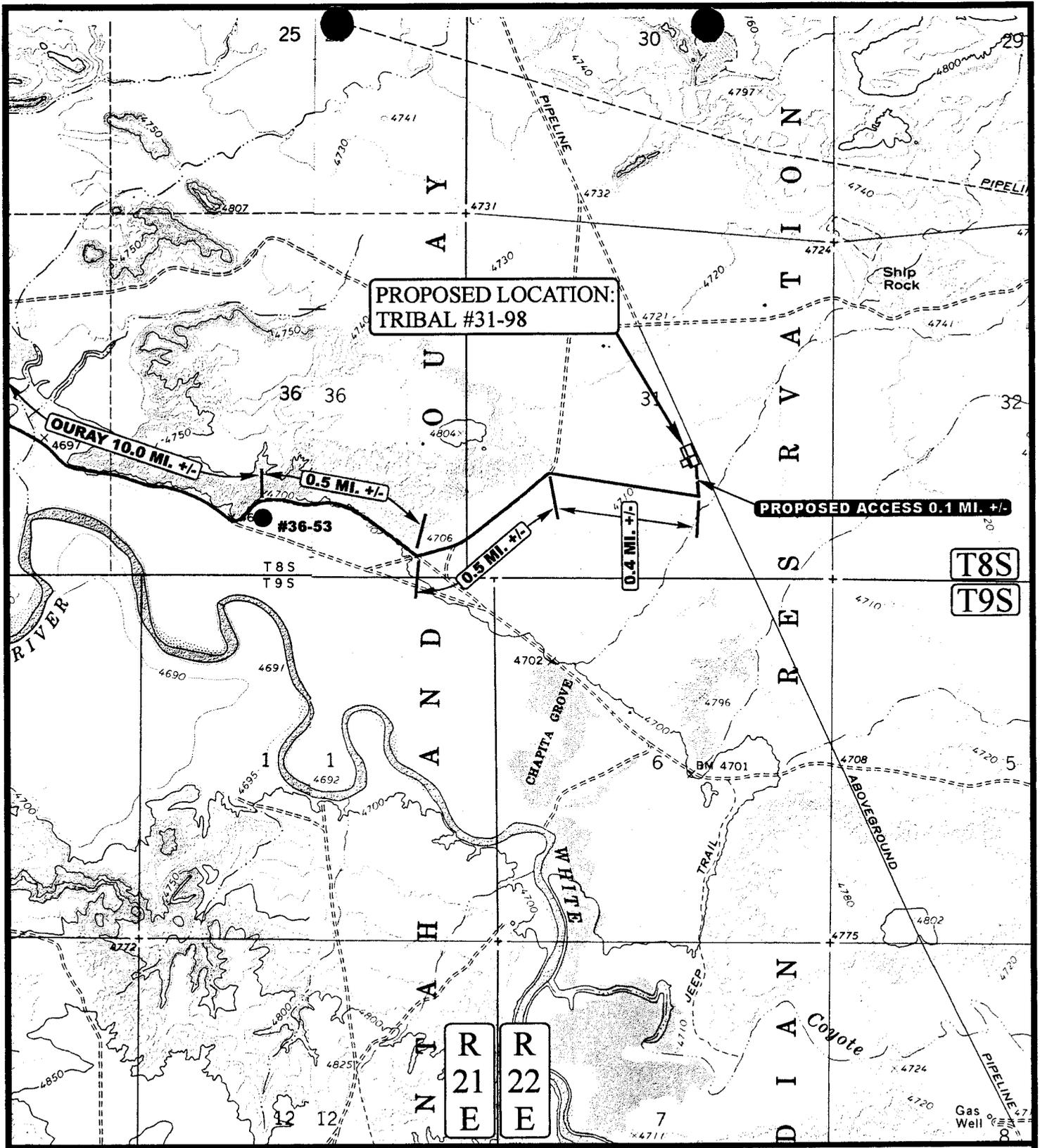


COASTAL OIL & GAS CORP.

TRIBAL #31-98
 SECTION 31, T8S, R22E, S.L.B.&M.
 1795' FSL 2119' FEL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 8 2 99
 MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00 **A**
 TOPO



**PROPOSED LOCATION:
TRIBAL #31-98**

PROPOSED ACCESS 0.1 MI. +/-

OURAY 10.0 MI. +/-

0.5 MI. +/-

0.5 MI. +/-

0.4 MI. +/-

T8S
T9S

T8S

T9S

**R
21
E**

**R
22
E**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

COASTAL OIL & GAS CORP.

**TRIBAL #31-98
SECTION 31, T8S, R22E, S.L.B.&M.
1795' FSL 2119' FEL**



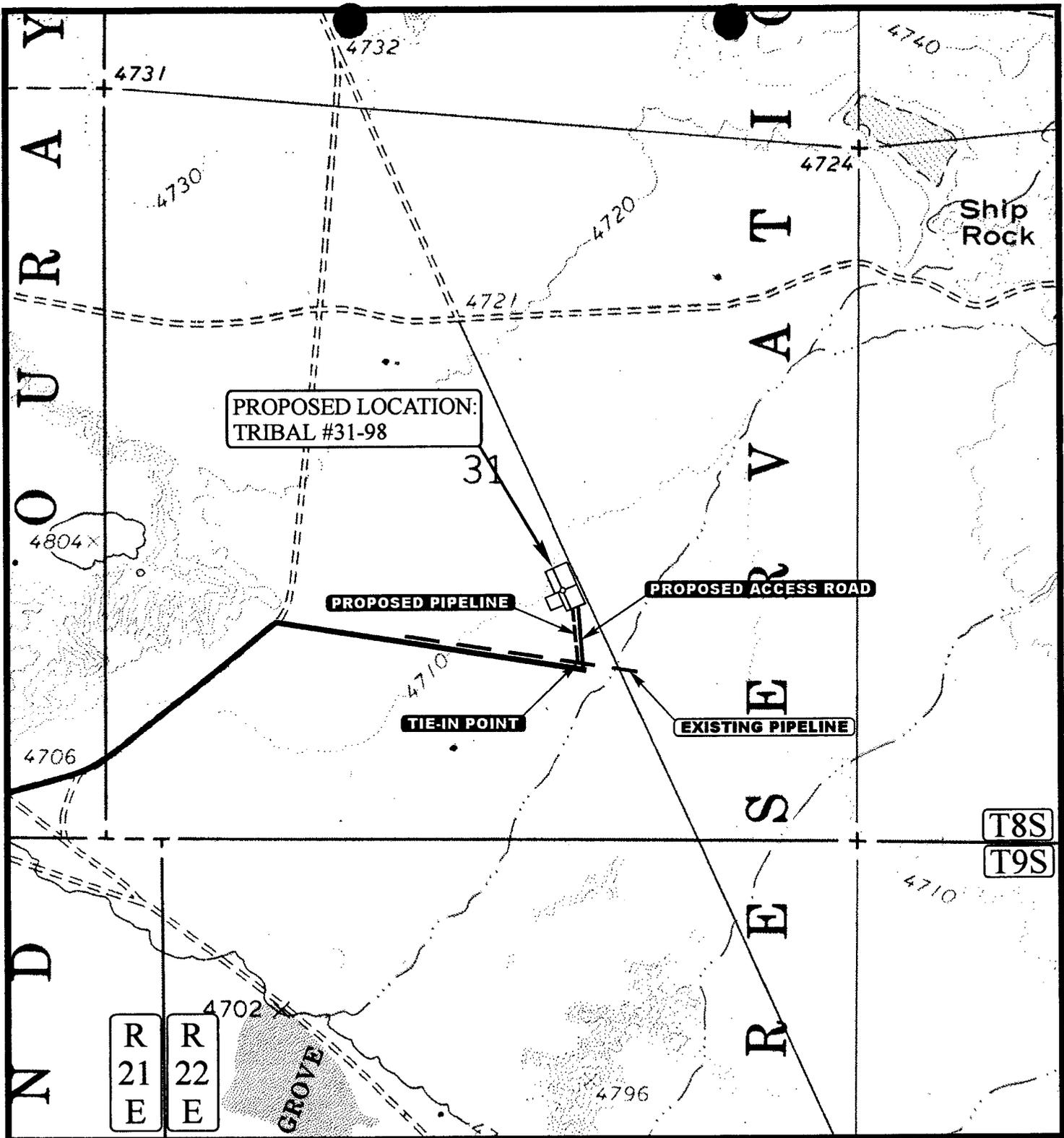
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

8 2 99
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

B
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 350' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

COASTAL OIL & GAS CORP.

TRIBAL #31-98
SECTION 31, T8S, R22E, S.L.B.&M.
1795' FSL 2119' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

8 2 99
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00

D
TOPO

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

TRIBAL #31-98
SECTION 31, T8S, R22E, S.L.B.&M.
1795' FSL 2119' FEL

CONSTRUCT
DIVERSION
DITCH

Prevailing

N

Winds

SCALE: 1" = 50'
DATE: 08-02-99
Drawn By: D.R.B.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

CONSTRUCT
DIVERSION
DITCH

El. 11.7'
C-11.0'
(btm. pit)

FLARE PIT

C-1.0'
El. 11.7'

C-0.6'
El. 11.3'

C-0.5'
El. 11.2'

Sta. 1+50

C-0.3'
El. 11.0'

El. 10.6'
C-9.9'
(btm. pit)

El. 10.6' /
F-0.1'

Reserve Pit Backfill
& Spoils Stockpile

F-0.1'
El. 10.6'

F-0.3'
El. 10.4'

F-0.5'
El. 10.2'

Proposed Access
Road

Sta. 0+00

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4711.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 4710.7'

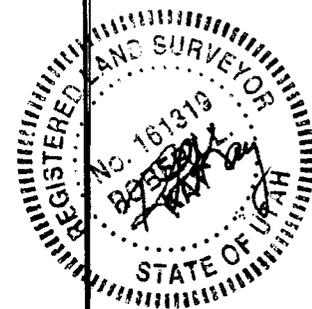
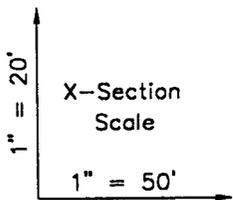


FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR
 TRIBAL #31-98
 SECTION 31, T8S, R22E, S.L.B.&M.
 1795' FSL 2119' FEL



DATE: 08-02-99
 Drawn By: D.R.B.

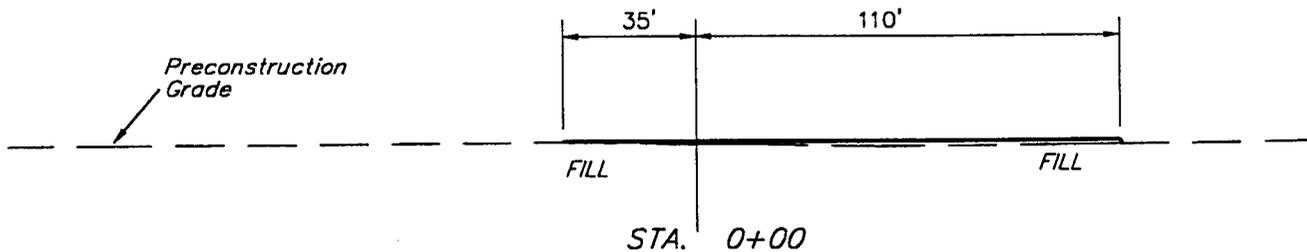
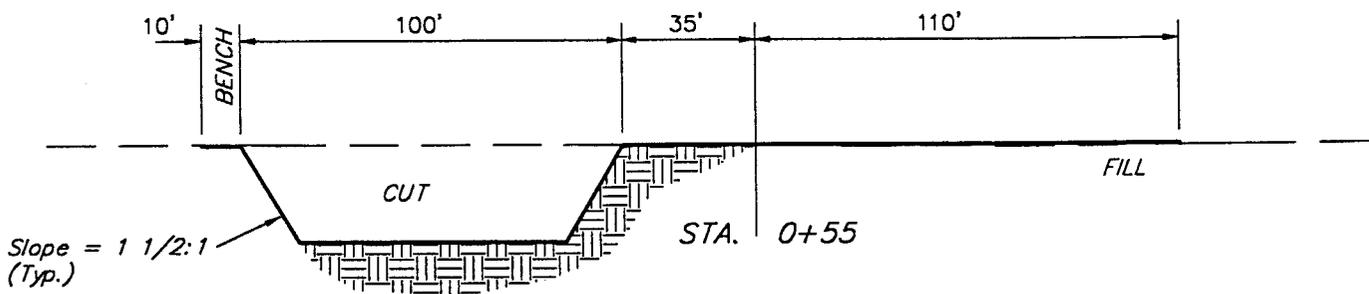
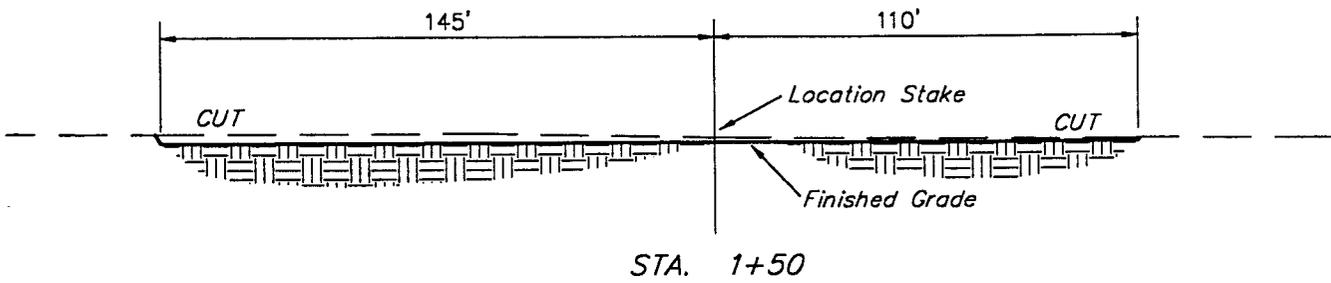
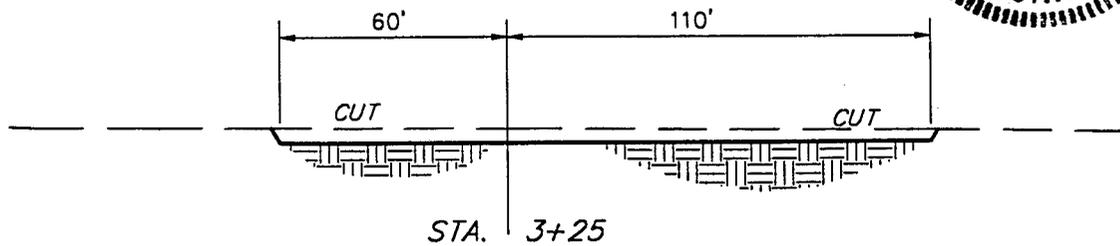


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,290 Cu. Yds.
Remaining Location	= 2,620 Cu. Yds.
TOTAL CUT	= 4,910 CU.YDS.
FILL	= 1,120 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,730 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,630 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 100 Cu. Yds.

CULTURAL RESOURCE INVENTORIES OF
14 WELL LOCATIONS, ACCESS AND PIPELINE ROUTES
IN THE OURAY FIELD, UINTAH COUNTY, UTAH

Keith R. Montgomery
and
Sharyl Kinnear-Ferris

CULTURAL RESOURCE INVENTORIES OF
14 WELL LOCATIONS, ACCESS AND PIPELINE ROUTES
IN THE OURAY FIELD, UINTAH COUNTY, UTAH

By

Keith R. Montgomery
and
Sharyl Kinnear-Ferris

Prepared For:

Ute Indian Tribe
Energy and Minerals
Resource Department
P.O. Box 70
Ft. Duchesne, UT 84026

Prepared Under Contract With:

Coastal Oil and Gas Corporation
P.O. Box 1148
Vernal, Utah 84078

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

August 23, 1999

Ute Indian Tribe License No. A99-363

United States Department of Interior (FLPMA)
Permit No. 99-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-99-MQ-0409i,p

ABSTRACT

Cultural resource inventories were conducted by Montgomery Archaeological Consultants (MOAC) in August, 1999, for proposed 14 well locations, access routes, and pipeline corridors in Coastal Oil and Gas Corporation's Ouray Field. The project area is located on the north and south sides of the White River, southeast of the town of Ouray, Utah. The fourteen well locations occur in Coastal Oil and Gas Corporation's Ouray Field and include: Ankerpont 31-87, Ouray 32-88, Ouray 32-89, Black 5-104, Ouray 33-90, Ouray 33-91, Serawop 4-103, Ankerpont 35-95, Federal 35-96, Tribal 2-102, Ouray 36-97, Tribal 31-98, Hall 31-99 and Ouray 1-101. A total of 178.7 acres was inventoried which included 144.6 acres on Ute Tribal lands and 34.1 acres situated on private property.

The inventory resulted in the documentation of two prehistoric sites (42Un2628 and 42Un2629). 42Un2628 is a lithic reduction locality of undetermined temporal affiliation. The site lacks cultural features and potential for buried cultural remains. A number of similar sites have been documented in the study area, representing casual exploitation of the lithic material originating in the Upper Eocene Uinta Formation. The site is evaluated as not eligible to the NRHP due to its lack of additional research potential. 42Un2629 consists of an Ute Indian grave complex, an abandoned corral, and a tent platform. Relevant historical themes include funerary and farming/ranching. In particular, the grave complex (cemetery) is significant in terms of location, grave markers, and other physical attributes. Foremost, the cemetery is an important socio-religious aspect of the Ute Indian Tribe and descendants of the deceased. In terms of anthropological research, early 20th century Ute cemeteries are poorly understood, with only a limited number documented in the area. 42Un2629 is evaluated as eligible to the NRHP under Criterion (d) based on its ability to yield additional data relevant to the research domains of the area. The three prehistoric isolated finds of artifacts (IF-A through IF-C) represent ephemeral prehistoric activities across the area and are considered not eligible for consideration to the NRHP.

In accordance with the Ute Tribe regulations all archaeological sites need to be avoided by the proposed undertakings. Site 42Un2628 will be avoided since it lies 60 feet beyond proposed well location Ouray 32-88 construction zone. Site 42Un2629 will be avoided since the proposed pipeline into Serawop 4-103 will follow the east side of the existing surface pipeline. In addition, the following well locations situated in dense vegetation will require monitoring by an archaeologist: Ouray 33-90, Ouray 33-91, Tribal 2-102, and Serawop 4-103. Also the lateral pipelines for Ankerpont 31-87, Ouray 32-88, Ouray 32-89, Black 5-104, Ouray 33-90, Ouray 33-91, Serawop 4-103, Ankerpont 35-95, Tribal 2-102, Ouray 36-97, Tribal 31-98, and Ouray 1-101 will need monitoring by an archaeologist.

Based on adherence to the above stipulations, a determination of "no adverse effect" is recommended for the project pursuant to Section 106, CFR 800.

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INTRODUCTION

Cultural resource inventories were conducted by Montgomery Archaeological Consultants (MOAC) in August, 1999, for proposed 14 well locations, access routes, and pipeline corridors in Coastal Oil and Gas Corporation's Ouray Field. The project area is located in the White River locality, Uintah County, Utah. The survey was implemented at the request of Ms. Cheryl Cameron, Environmental Specialist, Coastal Oil & Gas Corporation, Vernal, Utah. The project is situated on Ute Indian land (Uintah & Ouray Reservation) and private land.

The objectives of the inventories were to locate, document, and evaluate any cultural resources within the project area in order to comply with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventories were implemented to attain compliance with a number of federal and state mandates, including the National Environmental and Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978 (AIRFA) and Utah State Antiquities Act of 1973 (amended 1990). In addition the Native American Grave and Repatriation Act (NAGPRA) of 1990 protects historic Native American burials as well as prehistoric remains. In particular it provides a means for determining the rights of lineal descendants to Native American human remains and cultural items with which they are affiliated.

The fieldwork was performed between August 2 and 23, 1999, by Keith Montgomery (Principal Investigator), assisted by Jacki Montgomery, and Joe Pachak under the auspices of U.S.D.I. (FLPMA) Permit No. 99-UT-60122, State of Utah Antiquities Permit (Survey) No. U-99-MQ-0409i,p and Ute Indian Tribe License No. A99-363, issued to Montgomery Archaeological Consultants, Moab, Utah.

Prior to the fieldwork, a file search for previous cultural resource inventories and archaeological sites was conducted by Keith R. Montgomery at the Division of State History, Antiquities Section, Salt Lake City. This consultation indicated that a number of archaeological surveys have been completed in the area. In 1978, four well locations for Conoco were inventoried by Western Wyoming College along the White River (Foldi and Brown 1978). In 1980, Nickens and Associates surveyed four Conoco well sites in the project area (Larralde and Bradley 1980). Western Wyoming College inventoried Conoco Serawop 4-13 well location (Creasman 1984). In 1991, Archaeological-Environmental Research Corporation (AERC) inventoried ten well locations for Conoco, Inc. in the White River locality (Hauck 1991). Also in 1991 Western Wyoming College surveyed a pipeline for Questar in T8S, R21E, S.35 (Creasman 1991). In 1994, Metcalf Archaeological Consultants completed a 3-D seismic prospect in the area (Spath 1994). Six proposed well locations were inspected by AERC in 1995, situated north of the White River (Hauck and Hadden 1995a). In the same year AERC surveyed the Ouray gas gathering system for Conoco along Watson Road (Hauck and Hadden 1995b). In 1996, AERC inventoried nine Conoco well locations in the White River locality (Hauck and Hadden 1996). In 1998 and

1999, Montgomery Archaeological Consultants (MOAC) inventoried the Ouray gathering systems and various well locations in Coastal Oil & Gas Corporation's Ouray Field (Montgomery and Montgomery 1998,1999). In 1999, MOAC inventoried the Ouray field central tank batteries and lateral pipelines in the Ouray Field (Montgomery, Montgomery, and Kinnear-Ferris 1999). Also in 1999 MOAC completed an inventory of five well locations and associated access routes north of the White River in the Ouray Field (Montgomery and Kinnear-Ferris 1999).

Only one archaeological site, 42Un2118, has been documented within the current project area by Metcalf Archaeological Consultants (Spath 1994). It was a historic log enclosure situated at proposed Black 5-104 in T 9S, R 21E, S. 5. The enclosure measures 12 by 10 meters, constructed from downed cottonwood trees. Two untrimmed trees function as the southern walls, white trimmed and small logs form the other sides. The site lacked internal features or associated cultural materials. It is evaluated as not eligible to the National Register of Historic Places (NRHP). During this inventory 42Un2118 was inspected by Keith Montgomery and Alvin Ignacio (Ute Tribe Representative). It was observed that the log structure has been pushed in a pile along the edge of the agricultural field. Hence, the site no longer retains contextual or structural integrity. No other previously-documented cultural resources occur within the immediate inventory areas.

DESCRIPTION OF PROJECT AREA

The project area is located on the north and south sides of the White River, southeast of the town of Ouray, Utah. The fourteen well locations occur in Coastal Oil and Gas Corporation's Ouray Field and include: Ankerpont 31-87, Ouray 32-88, Ouray 32-89, Black 5-104, Ouray 33-90, Ouray 33-91, Serawop 4-103, Ankerpont 35-95, Federal 35-96, Tribal 2-102, Ouray 36-97, Tribal 31-98, Hall 31-99 and Ouray 1-101 (Figures 1 through 4). The legal description of the fourteen well locations with associated access routes and pipelines are given in Table 1.

Environment

The study area lies within the Uinta Basin physiographic unit, a distinctly bowl-shaped geologic structure (Stokes 1986:231). The Uinta Basin ecosystem is within the Green River drainage, considered to be the northernmost extension of the Colorado Plateau. Specifically, the survey area is situated along the White River floodplain and the adjacent benches. The geology is comprised of recent alluvial deposits, the older alluvial terrace deposits, and rock outcrops of the Upper Eocene Uinta Formation. The Uinta Formation occurs as eroded outcrops formed by fluvial deposited stream laid interbedded sandstone and mudstone, and known for its fossil vertebrate turtles, crocodilians, and occasional fish remains. The elevation of the project area ranges from 4650 to 4720 feet a.s.l. The project occurs within the Upper Sonoran Desert Shrub and Riparian associations. Along the lower alluvial terraces of the White River tamarisk and cottonwood trees dominate. Plant species observed were shadscale, sagebrush, greasewood, rabbitbrush, winter fat, mat saltbush, Russian olive, cheat grass, and prickly pear cactus.

Table 1. Coastal Oil & Gas Corporation's Ouray Field 14 Well Locations.

Well Location Designation	Legal Location	Access/Pipeline	Cultural Resources
Ankerpont 31-87	T8S, R21E, S.31 SW/SW	Access/Pipeline 700'	None
Ouray 32-88	T8S, R21E, S.32 NE/SW	Access/Pipeline 100'	42Un2628
Ouray 32-89	T8S, R21E, S.32 NW/SW	Access/Pipeline 200'	None
Black 5-104	T9S, R21E, S.5 SE/SW	Access 650' Pipeline 900'	42Un2118
Ouray 33-90	T8S, R21E, S.33 SE/SE	Access 2000' Pipeline 700'	None
Ouray 33-91	T8S, R21E, S.33 SW/SE	Access 900' Pipeline 1300'	None
Serawop 4-103	T9S, R21E, S.4 SW/NE	Access/Pipeline 1800'	42Un2629
Ankerpont 35-95	T8S, R21E, S.35 SW/SW	Access/Pipeline 850'	None
Federal 35-96	T8S, R21E, S.35 SE/NW	Pipeline 2100'	IF-A, IF-B, IF-C
Tribal 2-102	T9S, R21E, S.2 SE/NE	Access/Pipeline 1400', Pipeline 600'	None
Ouray 36-97	T8S, R21E, S.36 SE/SE	Pipeline 300'	None
Tribal 31-98	T8S, R22E, S.31 NW/SE	Access/Pipeline 300'	None
Hall 31-99	T8S, R22E, S.31 NE/NW	In 10 Acres	None
Ouray 1-101	T9S, R21E, S.1 SE/NE	Access/Pipeline 1000'	None

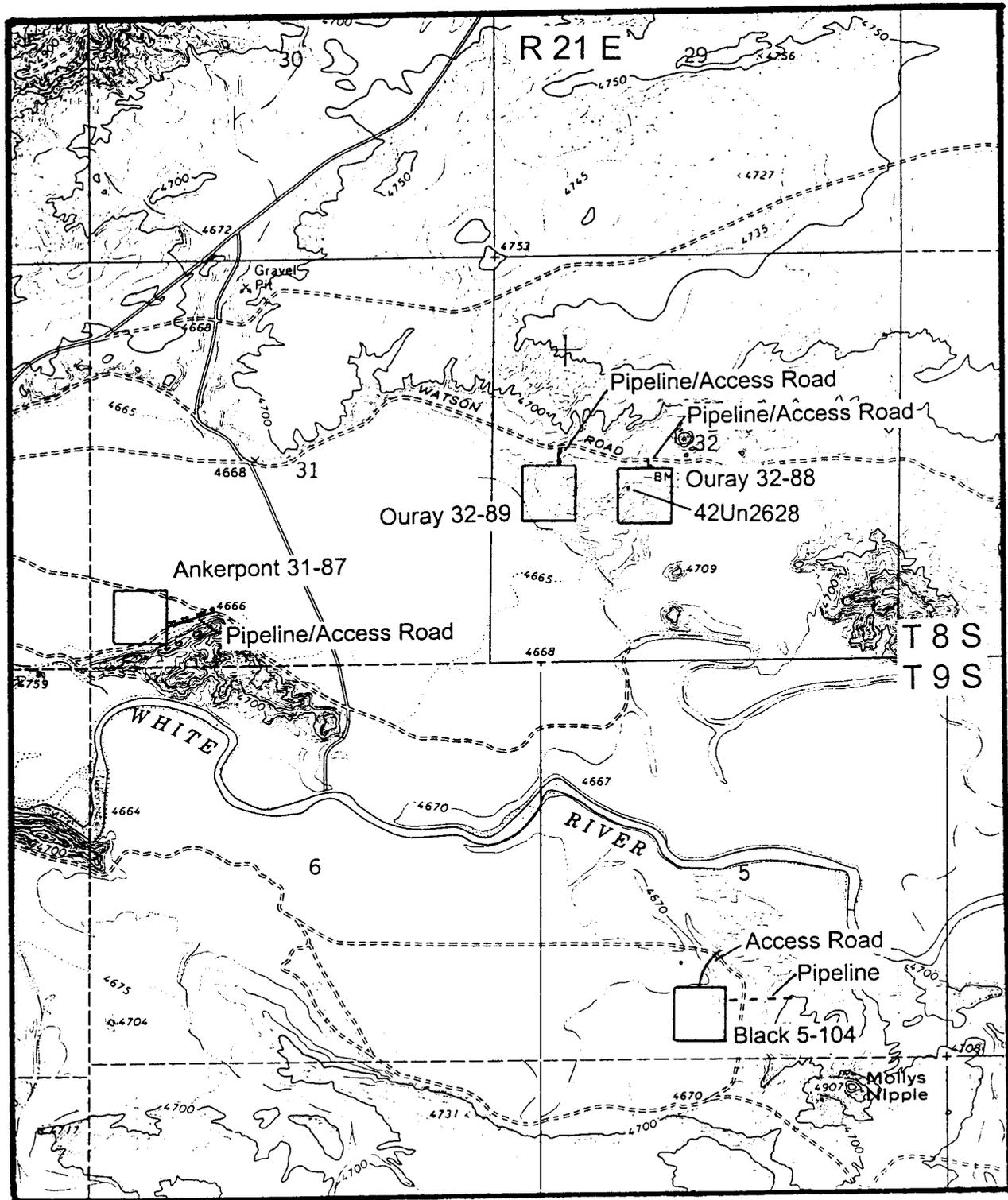


Figure 1. Inventory Area of Coastal Oil and Gas Corporation's Ouray Field Ankerpont 31-87, Ouray 32-88 and 32-89, and Black 5-104 Locations with Cultural Resource, Uintah County, UT. USGS 7.5' Ouray SE, UT 1964. Scale 1:24000.

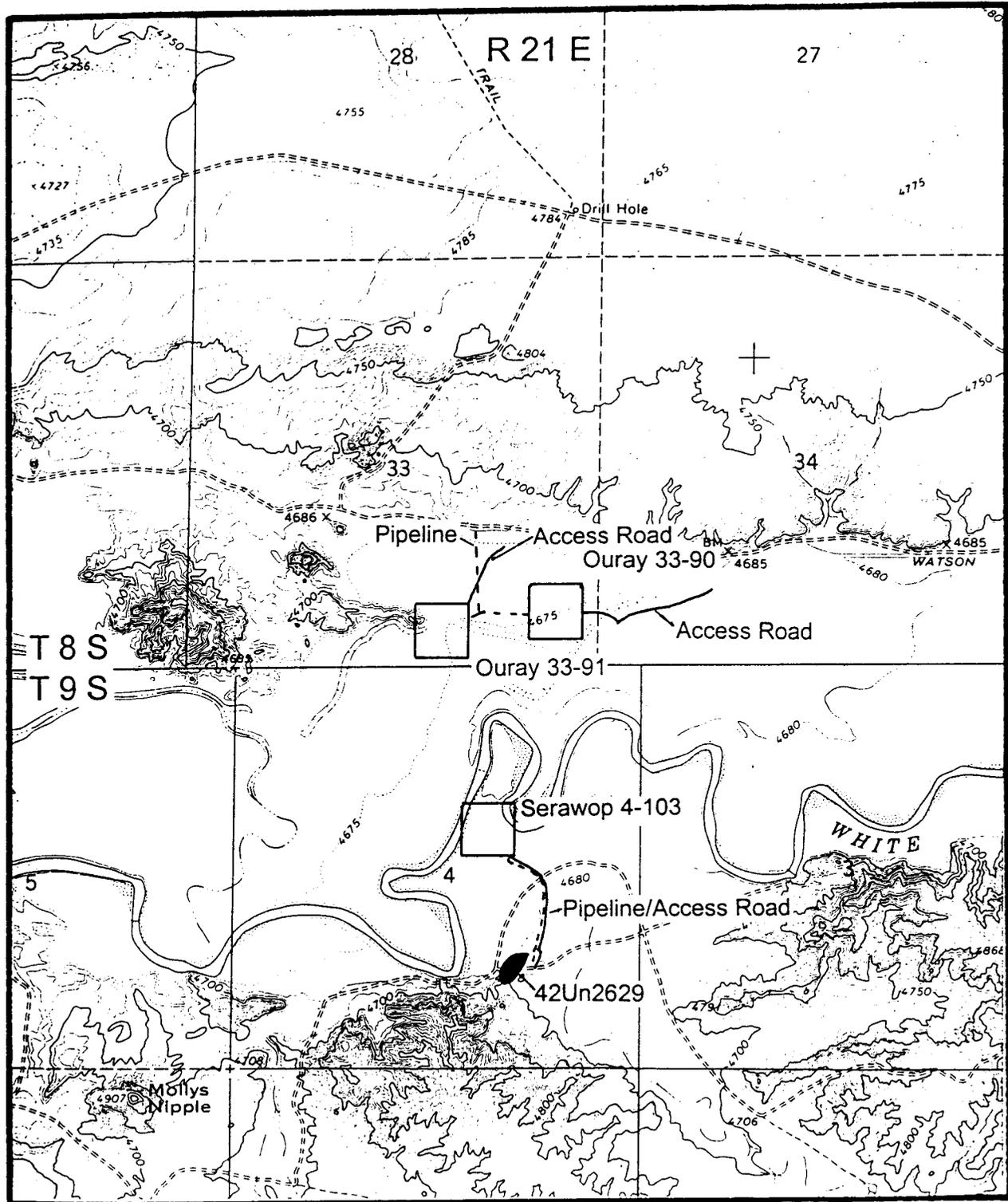


Figure 2. Inventory Area of Coastal Oil and Gas Corporation's Ouray Field Ouray 33-90 and 33-91, and Serawop 4-103 Locations with Cultural Resource, Uintah County, UT. USGS 7.5' Ouray SE, UT 1964. Scale 1:24000.

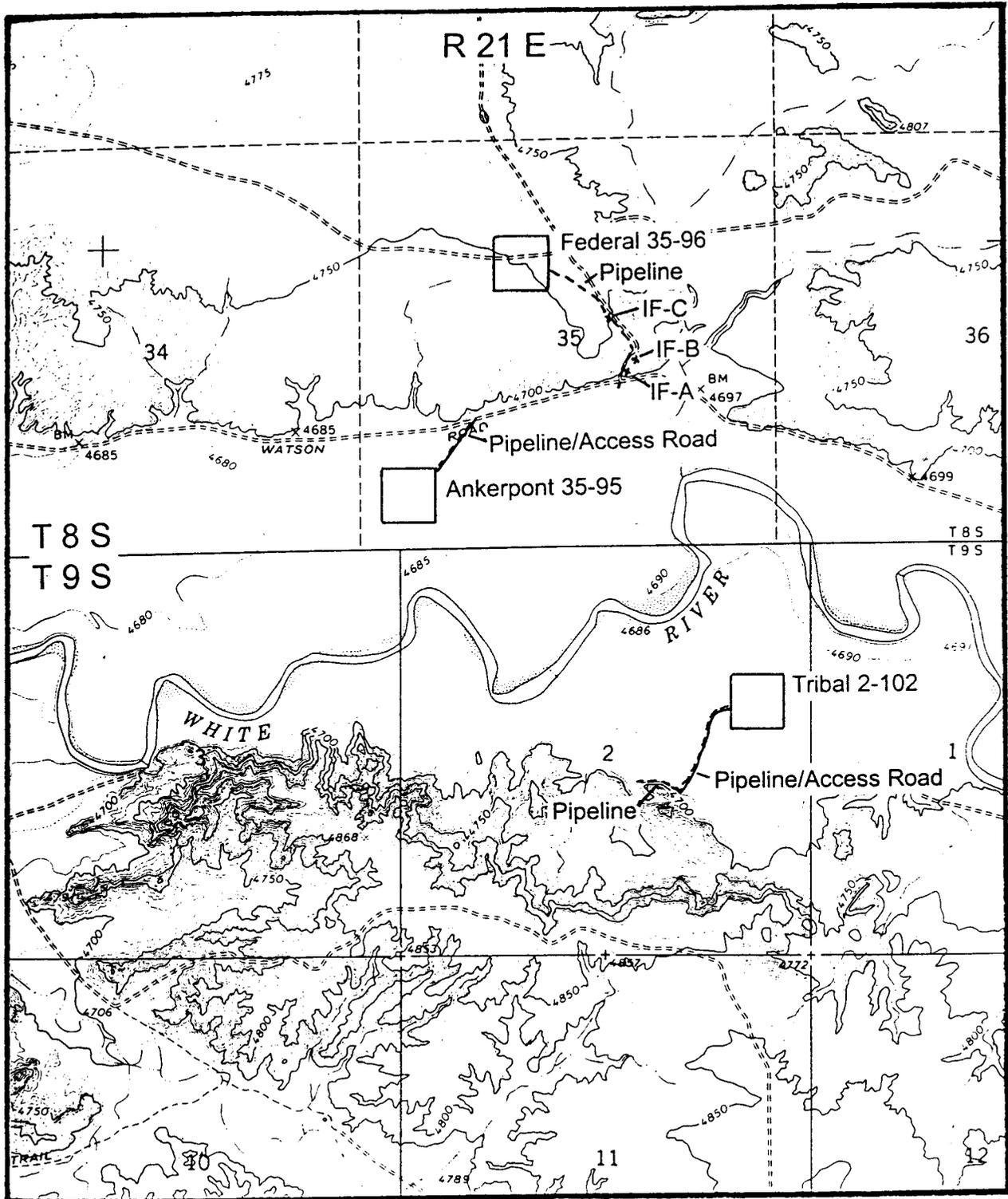


Figure 3. Inventory Area of Coastal Oil and Gas Corporation's Ouray Field Ankerpont 35-95, Federal 35-96 and Tribal 2-102 Locations with Cultural Resources, Uintah County, UT. USGS 7.5' Ouray SE, UT 1964. Scale 1:24000.

Cultural-Historical Overview

The cultural-chronological sequence represented in the study area includes the Paleoindian, Archaic, Fremont, Protohistoric, and Euro-American stages. The earliest inhabitants of the region are representative of the Paleoindian stage (ca. 12,000-8,000 B.P.). This stage is characterized by the adaptation to terminal Pleistocene environments and characterized by the exploitation of big game fauna. The presence of Paleoindian hunters in the Uinta Basin region is implied by the discovery of Clovis and Folsom fluted points (ca. 12,000 B.P. - 10,000 B.P.), as well as the more recent Plano Complex lanceolate projectile points (ca. 10,000 B.P. - 7,000 B.P.). However, no such artifacts have been recovered in stratigraphic or chronometrically controlled contexts in northeastern Utah.

The Archaic stage (ca. 8,000 B.P. - 1,500 B.P.) is characterized by peoples depending on a foraging subsistence strategy, seasonally exploiting a wide spectrum of plant and animal species in different ecozones. The shift to an Archaic lifeway was marked by the appearance of new projectile point types perhaps reflecting the development of the atlatl in response to a need to pursue smaller and faster game (Holmer 1986). In the Uinta Basin, evidence of widespread Early Archaic exploitation is relatively sparse compared to the subsequent Middle and Late Archaic periods. Early Archaic (ca. 6000 to 3000 B.C.) sites in the basin include sand dune sites and rockshelters clustered mainly in the lower White River drainage as well as along the Green River in the Browns Park and Flaming Gorge area (Spangler 1995:373). Projectile points recovered from Uinta Basin contexts include Pinto Series, Humboldt, Elko Series, Northern Side-notched, Hawken Side-notched, Sudden Side-notched and Rocker Base Side-notched points. The Middle Archaic period (ca. 3000 to 500 B.C.) is characterized by improved climatic conditions and increased human populations on the northern Colorado Plateau. Several stratified Middle Archaic sites have been excavated and dozens of sites have been documented in the Uinta Basin. Middle Archaic sites in the area reflect cultural influences from the Plains, although a Great Basin and/or northern Colorado Plateau influence is represented in the continuation of the Elko Series projectile points. The Late Archaic period (ca. 500 B.C. to A.D. 550) in the Uinta Basin is distinguished by the continuation of Elko Series atlatl points with the addition of semi-subterranean residential structures at base camps. By about A.D. 100, maize horticulture and Rose Springs arrow points had been added to the Archaic lifeway.

The Formative stage (A.D. 500-1300) is recognized in the area by the Uinta Fremont as first termed by Marwitt (1970). This stage is characterized by reliance upon domesticated corn and squash, increasing sedentism, and in its later periods, substantial habitation structures, pottery, and bow and arrow weapon technology. Based on the evidence from Caldwell Village, Boundary Village, Deluge Shelter, Mantles Cave and others, the temporal range of the Uinta Fremont appears to be from A.D. 650 to 950. This variant is characterized by shallow, saucer-shaped pithouse surface structures with randomly placed postholes and off-center firepits, some of which were adobe-rimmed. Traits considered unique or predominate to the Uinta Basin include calcite-tempered pottery, two-handled wide-mouth vessels, Uinta type metates, the use of gilsonite for pottery repair, settlement on tops of buttes and large-shouldered bifaces (Shields 1970).

Archaeological evidence suggests that Numic peoples appeared in east-central Utah at approximately A.D. 1100 or shortly before the disappearance of Formative-stage peoples (Reed 1994). The archaeological remains of Numic-speaking Utes consist primarily of lithic scatters with low quantities of brown ware ceramics, rock art, and occasional wickiups. The brown ware ceramics appear to be the most reliable indicator of cultural affiliation, as Desert Side-notched and Cottonwood Triangular points were manufactured by other cultural groups beside the Ute (Horn, Reed, and Chandler 1994:130). The protohistoric Utes were hunter and gatherers whom exploited various fauna and flora resources. According to macrobotanical and faunal data from dated components deer, elk, pronghorn, bison, and small game were acquired (Reed 1994:191). Plant materials thought to have been exploited for food include goosefoot, grass seeds, pinyon nuts, juniper berries, squawbush berries and leaves, hackberry seeds and possibly saltbush seeds, knotweed, chokecherry, and chickweed (Ibid 191). The cultural history of the Eastern Ute, comprising the bands living east of the Green River, has been divided into four phases (Reed 1988). The earliest and most tenuous phase is the Chipeta Phase, dated between ca. 1250 and 1400. Diagnostic artifacts include Desert Side-notched, Cottonwood Triangular, and small corner-notched arrow points and possibly Shoshonean knives. The Canalla phase (ca. A.D. 1400-1650) designates the period between the appearance of well-dated Uncompahgre brown ware ceramics and the adoption of an equestrian lifeway. Diagnostic artifacts include Uncompahgre Brown Ware ceramics, Desert Side-notched and Cottonwood Triangular points, and Shoshonean knives. The pedestrian hunter and gatherers probably lived in wickiups. Near the end of the phase, some groups may have obtained trade items from Spanish settlements in New Mexico (Horn, Reed, and Chandler 1994:131). The Antero phase (ca. A.D. 1650-1881) represents a shift to a fully equestrian lifestyle and integration of Euroamerican trade goods into Ute material culture. The horse permitted hunting of bison on the Plains and led to an increase in the importance of raiding for economic gain (Ibid 131). Euroamerican trade goods became important, and tepees as well as wickiups were inhabited.

The early Utes in Uintah County were Uinta-ats, a small band of a few hundred members (Burton 1996:20). In pre-horse days, Ute family groups lived largely independently of others with key gathering, hunting, and fishing sites being communal and granted to all, within both the local and extralocal Ute communities (Ibid 340). According to Smith's (1974) informants both deer and buffalo were important game for the White River Ute band. Before the buffalo became extinct in the Uintah Basin in the 1830s, the Ute would make trips northeast of Fort Bridger in the vicinity of what is now Rock Springs and Green River, Wyoming using the horse to surround and drive the buffalo over a precipice (Smith 1974; Callaway, Janetski, and Stewart 1986). All Ute groups made tripod or conical houses with a three or four-pole foundation and a circular ground plan some 10-15 feet in diameter with covering brush or bark and cooking or heating fires in shallow pits both inside and outside of the huts. Prior to acculturation and the Peyote religion, the Eastern Ute practiced two complementary forms of religious beliefs and behavior. One was directed toward personal success and survival through the acquisition of supernatural powers, while the other was designed for the welfare of the community and of nature. Ceremonies performed by the Ute to ward off impending, prophesied disasters were led

by persons with supernatural powers and included the Bear Dance, Sun Dance (or thirsty dance), and for a short time the Ghost Dance. The Sun Dance and Bear Dance were of utmost importance in the health and continuance of Ute society, one a formal affirmation of faith and promise of hope, the other, a time for festivity and opportunity to establish and renew social ties (Callaway, Janetski, and Stewart 1986:353). The Eastern Utes were introduced to the Ghost Dance around 1870 when various groups joined with the Bannock and Northern Shoshone in Bridge Basin, and later in Bear Lake Valley (Conetah 1982). This new religion promised a solution to problems faced by Indians through supernatural means, rather than through war or retreat by avowing that the spirits of the dead would again reside upon this earth and change it into a paradise (Ibid 1982:91).

On May 5, 1864, Congress passed a law confirming the 1861 executive order setting up the Uintah Reservation (Burton 1996:24). This treaty provided that the Ute people give up their land in central Utah and move within one year to the Uintah Reservation without compensation for loss of land and independence. The Uinta-ats (later called Tavaputs), PahVant, Tumpanawach, and some Cumumba and Sheberetch of Utah were gathered together at the Uintah agency during the late 1860s and early 1870s to form the Uintah Band (Burton 1986:18-19). In the 1880 treaty council the White River Utes, who had participated in the Meeker Massacre, were forced to sell all their land in Colorado and were moved under armed escort to live on the Uintah Reservation (Callaway, Janetski, and Stewart 1986:339). Shortly thereafter, 361 Uncompahgre Utes were forced to sell their lands, relocated to the Ouray Reservation adjacent to the southern boundary of the Uintah Reservation. This area embraced a tract of land to the east and south of the Uintah Reservation below Ouray lying east and south of the Uintah Reservation below Ouray lying east of the Green River. A separate Indian Agency was established in 1881 with headquarters at Ouray which was located across the river from where the first military post, Fort Thornburgh was located. From the 1870s to 1910, the Uncomphagre and White River bands were struck by small pox, influenza and tuberculosis. These fatal diseases nearly annihilated both bands as reflected by the population decline whereas in 1890 there were 1,854 full blooded Utes; in 1900 1,6000; in 1920 1,005; and in 1930 only 917 (Conetah 1982:135). During this time many cemeteries were established along the White River, most notably the Cactus Flats cemetery located northeast of Ouray, Utah (Truesdale 1994). The majority of the graves in this large cemetery are distinguished by rectangular and circular cobble alignments and piles of cobbles, dating between 1870 and 1910. Another cemetery within the White River floodplain has been documented along the Glen Bench road by Truesdale (1994). This site contained nine graves and seven stone circles along with a scatter of historic artifacts. These graves were described as semi-rectangular cobble configurations which averaged 6 ft by 5 ft in size. These interments lacked associated grave goods, and one grave had a fallen wooden marker.

SURVEY METHODOLOGY

The archaeologists were accompanied to the field by Alvin Ignacio, Oil and Gas Technician, Energy & Minerals Resources Department, Ute Indian Tribe. An intensive pedestrian survey was performed for this project which is considered 100% coverage. At the fourteen proposed well locations, a 10 acre square was defined, centered on the well pad center stake. The interior of the well locations was examined for cultural resources by the archaeologists walking parallel transects spaced no more than 10 meters apart. An 10 foot wide corridor was inventoried along the access or pipeline routes, and a wider corridor (150 foot) was inspected along the access/pipeline routes. Modern disturbances include livestock grazing, agricultural fields, roads, and oil/gas development. A total of 178.7 acres was inventoried which included 144.6 acres on Ute Tribal lands and 34.1 acres situated on private property.

INVENTORY RESULTS

The inventory of the Ouray Field 14 Well Locations resulted in the documentation of two prehistoric sites (42Un2628 and 42Un2629), and three isolated finds of artifacts (IF-A through IF-C). No paleontological localities were identified.

Archaeological Sites

Smithsonian Site No.: 42Un2628
Temporary Site No.: MOAC 409-1
Legal Description: T 8 S, R 21 E, Sec. 32
NRHP Evaluation: Not Eligible

Description: This is a prehistoric lithic reduction locality of unknown temporal affiliation situated on a gently sloping ridge about one mile north of the White River. It measures 35 meters east-west by 30 meters north-south, and is dissected by an old bladed road (Figure 5). The site is a limited activity surface cobble quarry with a low density flake scatter. The lithic source material consists of poor to medium quality fist-sized opaque chert cobbles. Diagnostic artifacts are limited to two test cores and one unprepared core manufactured from red and white chert. Lithic debitage is dispersed throughout the site area and includes 14 decortication flakes, 20 secondary flakes, and three pieces of shatter. The site lies on a hard-packed residual surface with no potential for subsurface cultural remains.

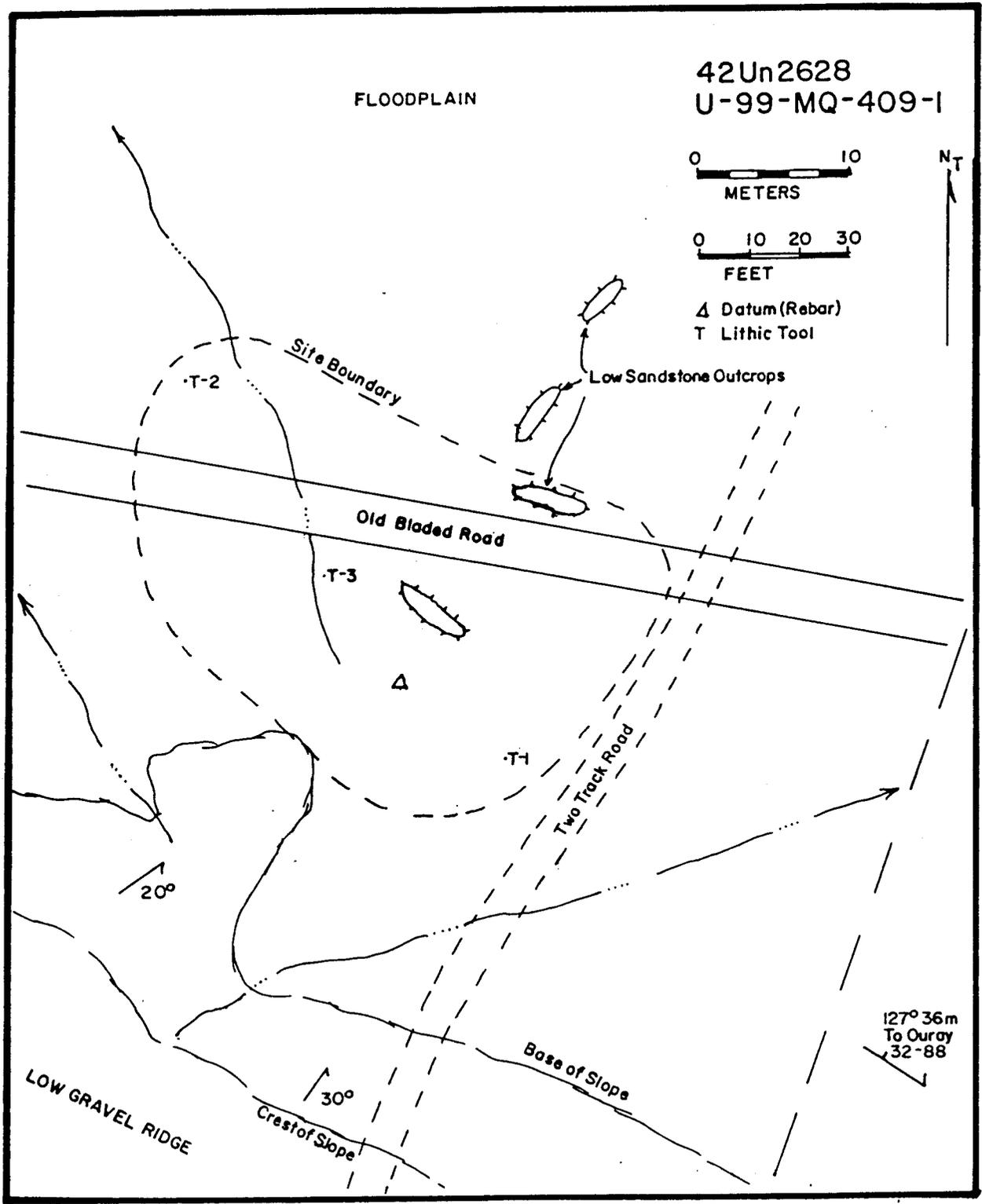


Figure 5. Site 42Un2628 Map.

Smithsonian Site No.: 42Un2629
Temporary Site No.: MOAC 409-2
Legal Description: T 9S, T 21E, Section 4
NRHP Evaluation: Eligible

Description: This is an Ute grave complex and abandoned corral situated on a low gravel ridge along the edge of the White River floodplain (Figure 6). This locality affords a good view of the Uinta Mountains and several prominent natural landmarks such as Molly's Nipple. The graves consist of at least three interments delineated by concentrations of cobbles and wooden markers. According to Ute Indian Tribe representative, Alvin Ignacio, and the historical record, the graves probably date to the turn-of-the-century when the Uncomphagre and White River bands were struck by a series of epidemics (1870-1910). During this time many cemeteries were established along the White River.

The three grave sites are delineated by river cobble clusters more or less circular in configuration. The graves are associated with three cottonwood markers. The markers probably functioned to demarcate the cemetery. Grave 1 is situated on a low saddle along the eastern end of the ridge. It was identified as a semi-circle of approximately 60 cobbles and measure 5 feet 3 inches by 4 feet. The cobbles appeared to have been selected with the largest rock measuring 11 inches by 6 inches. The remaining cobbles average 7 inches in size. The sediments inside the rocks appear disturbed, probably a result of grave preparation. The interior is slightly mounded, containing somewhat loose tan silty-sand. On the west edge of the grave is a fallen monument or marker consisting of two axe-cut cottonwood branches secured by wire which may have formed a 'cross'. Located slightly to the north at an higher elevation on the ridge is a wooden marker (Marker 1). It consists of a single weathered axe-cut cottonwood branch measuring 7 feet 2 inches long. The fallen marker was originally secured by a rock cairn consisting of approximately 10 local cobbles. No artifacts were found in association with this grave.

Two grave sites were identified along the highest portion of the east-west aligned gravel ridge, about 70 meters west of Grave 1. Grave 2 consists of a concentration of selected river cobbles, and measures 4 feet 11 inches by 4 feet 5 inches. The interior of the grave is slightly depressed with the loose sediments distinguishable from the surrounding more compacted gravel surface. Approximately 10 tan fine-grain quartzite river cobbles have been placed in a uneven semi-circular circular pattern. The cobbles appear to have been selected for size (averaging 7 inches) as well as material type. Scattered around the grave are deteriorated pieces of cottonwood which may have once been a marker. The only item interpreted as a 'grave good' was a portion of a ruby red container found adjacent to Grave 2. Grave 3 is less discernable, situated on top of the ridge, adjacent to Grave 2. It was identified by a semi-circle of approximately 25 river cobbles (averaging 8 inches), and extending 5 feet 9 inches by 4 feet 6 inches. The surface of the grave site is slightly sloping, lacking a depression or variation in soil. Adjacent to Grave 3 is a fallen tripod (Marker 2) consisting of three weathered axe-cut cottonwood branches ranging in size from 6 to 11 feet, secured at the top with bailing wire. A third marker (Marker 3), presumably associated with the grave complex, was found across the gravel road a low sandstone ridge. It consists of a fallen tripod of three axe-cut

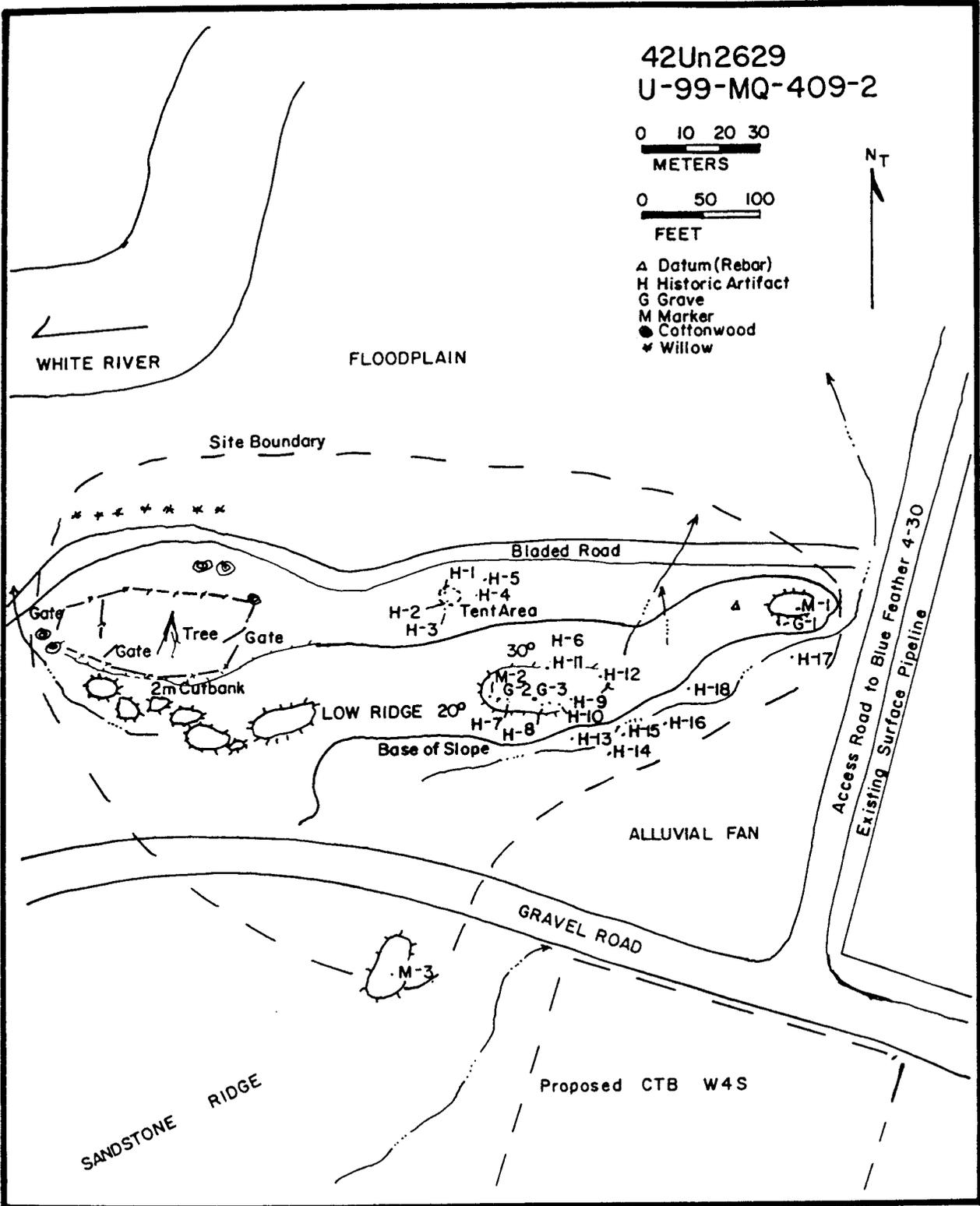


Figure 6. Site 42Un2629 Map.

cottonwood branches which range from 5 to 7 feet long. A scatter of seven rocks may have supported the marker upslope on the ridge. A careful inspection of this area failed to identify any additional graves.

The tent platform (Feature 1) is located along the northern edge of the ridge, adjacent to an old road. It consists of two river cobble alignments spaced 19 feet apart, situated in a relatively flat area, devoid of tall shrubs. The single-course rock alignments measure about 11 feet long, lacking evidence of stakes, although weathered cottonwood pieces occur nearby. Associated artifacts include a 'butterfly' furniture hinge, a clear iridescent bottle fragment, a 25-35 Remington UMC unfired bullet (post-1902), a hole-in-top (lap seam) meat can, and several sanitary tin cans. Situated on the northwest end of the site is an abandoned corral situated aside an old road. The main corral measures 30 by 20 meters with its south side built against a 6 foot high terrace bank, extended higher by additional fencing. The east and west walls are constructed from upright posts (sawed and axe-cut) reinforced by cable and hog-wire fencing, and the west wall consists of long horizontal poles anchored to upright posts. The corral has three swing gates, one of which opens into a smaller, more recently constructed enclosure.

Isolated Finds of Artifacts

Isolated Find A (IF-A) is situated in the SE/NW of S. 35, T8S, R21E (UTM 626400E-4437320N), Figure 3. It is a white opaque chert secondary reduction stage flake.

Isolated Find B (IF-B) is located in the SE/NW of S. 35, T8S, R21E (UTM 626420E-4437400N), Figure 3. This is a chert cobble hammerstone with moderate crushing and battering on one pole. It exhibits an unifacially reduced margin with some minor edge rounding, and measures 10cm x 7cm x 6cm.

Isolated Find C (IF-C) is situated in the SE/NW of S. 35, T8S, R21E (UTM 626320E-4437540N), Figure 3. It consists of a brown quartzite Stage II biface end fragment exhibiting a bend fracture, and measures 6 cm (IC) x 5 cm x 1 cm.

NATIONAL REGISTER OF HISTORIC PLACES EVALUATION

The National Register Criteria for Evaluation of Significance and procedures for nominating cultural resources to the National Register of Historic Places (NRHP) are outlined in 36 CFR 60.4 as follows:

The quality of significance in American history, architecture, archaeology, and culture is present in districts, sites, buildings, structures, and objects of State and local importance that possess integrity of location, design, setting, material, workmanship, feeling, and association, and that they:

- a)...are associated with events that have made a significant contribution to the broad patterns of our history; or
- b)...are associated with the lives of persons significant to our past; or
- c)...embody the distinctive characteristics of a type, period, or method of construction; or that represents the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction; or
- d)...have yielded or may be likely to yield information important in prehistory or history.

The inventory resulted in the documentation of two prehistoric sites (42Un2628 and 42Un2629). 42Un2628 is a lithic reduction locality of undetermined temporal affiliation. The site lacks cultural features and potential for buried cultural remains. A number of similar sites have been documented in the study area, representing casual exploitation of the lithic material originating in the Upper Eocene Uinta Formation. The site is evaluated as not eligible to the NRHP due to its lack of additional research potential.

42Un2629 consists of a Ute Indian grave complex, an abandoned corral, and a tent platform. Relevant historical themes include funerary and farming/ranching. In particular, the grave complex (cemetery) is significant in terms of location, grave markers, and other physical attributes. Foremost, the cemetery is an important socio-religious aspect of the Ute Indian Tribe and descendants of the deceased. In terms of anthropological research, early 20th century Ute cemeteries are poorly understood, with only a limited number documented in the area. 42Un2629 is evaluated as eligible to the NRHP under Criterion (d) based on its ability to yield additional data relevant to the research domains of the area.

The three prehistoric isolated finds of artifacts (IF-A through IF-C) represent ephemeral prehistoric activities across the area and are considered not eligible for consideration to the NRHP.

MANAGEMENT RECOMMENDATIONS

The inventory of Coastal Oil & Gas Corporation's Ouray Field 14 Well Locations resulted in the documentation of two prehistoric archaeological sites (42Un2628 and 42Un2629). In accordance with the Ute Tribe regulations all archaeological sites need to be avoided by the proposed undertakings. Site 42Un2628 will be avoided since it lies 60 feet beyond proposed well location Ouray 32-88 construction zone. Site 42Un2629 will be avoided since the proposed pipeline into Serawop 4-103 will follow the east side of the existing surface pipeline.

In addition, the following well locations situated in dense vegetation will require monitoring by an archaeologist: Ouray 33-90, Ouray 33-91, Tribal 2-102, and Serawop 4-103. Also the lateral pipelines for Ankerpont 31-87, Ouray 32-88, Ouray 32-89, Black 5-104, Ouray 33-90, Ouray 33-91, Serawop 4-103, Ankerpont 35-95, Tribal 2-102, Ouray 36-97, Tribal 31-98, and Ouray 1-101 will need monitoring by an archaeologist.

Based on adherence to the above stipulations, a determination of "no adverse effect" is recommended for the project pursuant to Section 106, CFR 800.

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APPENDIX A

SITES 42Un2628 and 42Un2629
INTERMOUNTAIN ANTIQUITIES COMPUTER SYSTEM (IMACS) SITE FORMS

On File At:

Utah Division of State History
Salt Lake City, Utah

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/07/1999

API NO. ASSIGNED: 43-047-33375

WELL NAME: TRIBAL 31-98
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: Cheryl Cameron (435) 781-7023

PROPOSED LOCATION:
 NWSE 31 - T08S - R22E
 SURFACE: 1795-FSL-2119-FEL
 BOTTOM: 1795-FSL-2119-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering	RJK	1-3-00
Geology		
Surface		

LEASE TYPE: STA
 LEASE NUMBER: ML-28048
 SURFACE OWNER: Ute Tribe

PROPOSED FORMATION: ~~MVRD~~ CSLGT

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[] Ind[] Sta Fee[]
 (No. 102103)
 Potash (Y/N)
 Oil Shale (Y/N) *190-5(B)
 Water Permit
 (No. 43-8496)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit _____
 R649-3-2. General
 Siting: _____
 R649-3-3. Exception
 Drilling Unit
 Board Cause No: 173-13 (8/320')
 Eff Date: 3-24-99
 Siting: 400' to Unit Boundary & 920' between wells.
 R649-3-11. Directional Drill

COMMENTS: Need R.O.W. / BIA (Rec'd 12-29-99)
* NBK e. Ouray Field "Standard Operating Practices", separate file.

STIPULATIONS: _____

Well name:	1-00 Coastal Ouray Tribal #31-98		
Operator:	Coastal	Project ID:	43-047-33375
String type:	Production		
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 11.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 230 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 250 ft

Cement top: 900 ft

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.571 psi/ft
 Calculated BHP 6,343 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 9,248 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	11100	5.5	17.00	S-95	LT&C	11100	11100	4.767	91375
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6343	8580	1.35	6343	9190	1.45	157	392	2.49 J

Prepared RJK
 by: Utah Dept. of Natural Resources

Date: January 3,2000
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 11100 ft, a mud weight of 11 ppg. The casing is considered to be evacuated for collapse purposes.
 In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	1-00 Coastal Ouray Tribal #31-98		
Operator:	Coastal	Project ID:	43-047-33375
String type:	Surface		
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 8.330 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 110 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: -58 psi
 Internal gradient: 0.456 psi/ft
 Calculated BHP 1,082 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Butress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 2,192 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,500 ft
 Next mud weight: 8.330 ppg
 Next setting BHP: 3,245 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 7,500 ft
 Injection pressure 7,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	2500	9.625	36.00	K-55	ST&C	2500	2500	8.765	29316
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1082	2020	1.87	1082	3520	3.25	79	423	5.36 J

Prepared RJK
 by: Utah Dept. of Natural Resources

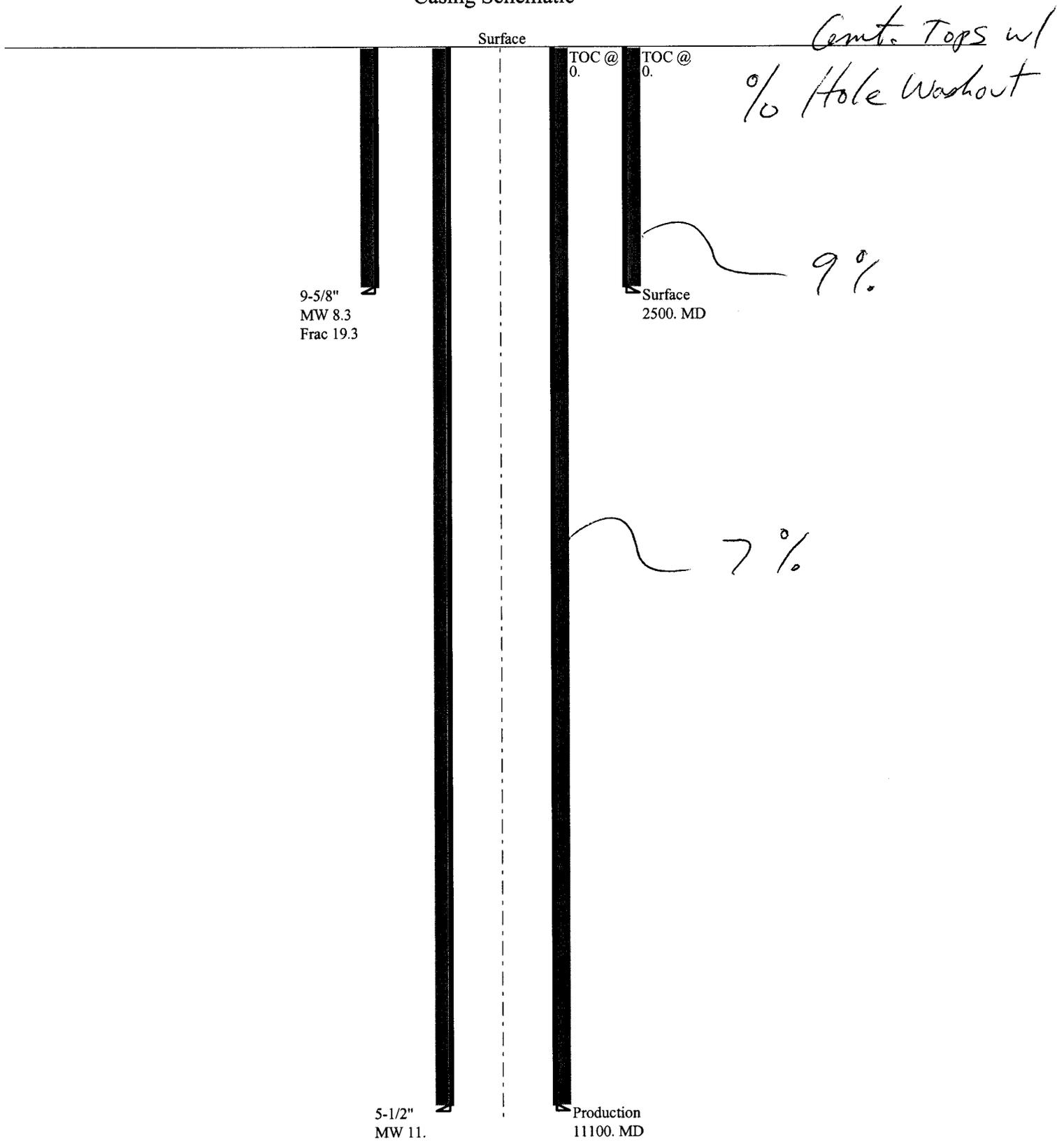
Date: January 3,2000
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
 In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

1-00 Coastal Ouray Tribal #3198
Casing Schematic



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
ML-28048

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
VR491-84688C

8. Well Name and No.
Tribal #31-98

9. API Well No.
43-047-33375

10. Field and Pool, or Exploratory Area
Ouray

11. County or Parish, State
Uintah County Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSE Sec.31, T8S, R22E 1795' FSL & 2119' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>TD Change</u>		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Castlegate</u>		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to change the Mesaverde TD 8900' to 11300', in order to drill to the Castlegate formation.

Please refer to the attached Drilling Program.

RECEIVED
DEC 09 1999
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Environmental Jr. Analyst
<i>Sheila Upchego</i>	Date 12/3/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
	Office	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Coastal Oil & Gas Corporation
Tribal #31-98
NW/SE Sec.31,T8S,R22E
Uintah County, Utah

GEOLOGICAL SURFACE FORMATION:

NW/SE Sec.31,T9S,R22E - 1795'FSL & 2119'FEL

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

<u>Formation</u>	<u>Estimated Top</u>
KB	4686'
GREENRIVER	2050'
WASATCH	5300'
MESAVERDE	8050'
CASTLEGATE	10400'
TD	11300'

PROPOSED CASING PROGRAM:

See Attached Drilling Program

DRILLING FLUIDS PROGRAM:

See Attached Drilling Program

TESTING LOGGING AND CORING:

See Attached Drilling Program

CEMENTING PROGRAM:

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Activities</u>
---------------	-----------------	---------------	------------------------------

See Attached Drilling Program

Intermediate

See Attached Drilling Program

Production

See Attached Drilling Program

INTERVAL	LE	BIT MFG & MODEL	GPM	SER	NZLS	COMMENTS
Surface Hole	12-1/4"	Various	Air			
SC - Top of Wasatch	8-3/4"	Various	450-350			(No air below surf csg)
Wasatch	8-3/4"	Various (PDC)	450-350		0.5 TFA	
Mesaverde/Castlegate	8-3/4"	Various	400-300			

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - TD	DLL/Cal/SP/GR
SC - TD	Neutron/Density/GR
Optional	Sonic
Various	SWC's

MUD LOGGER:

2,500' - TD

SAMPLES:

As per Geology

CORING:

SWC's at selective intervals.

DST:

As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0-2,500'	Air/Mist/ Aerated Water	NA	NA		KCL
2,500'-TD	Water/Mud	8.5-11.5	NC - <10	30-45	KCL, Gel, LCM, Polymer

ADDITIONAL INFORMATION

Test casing head to 1,000 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 3,500 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

PROJECT ENGINEER:

Blaine Yeary

DATE:

PROJECT MANAGER:

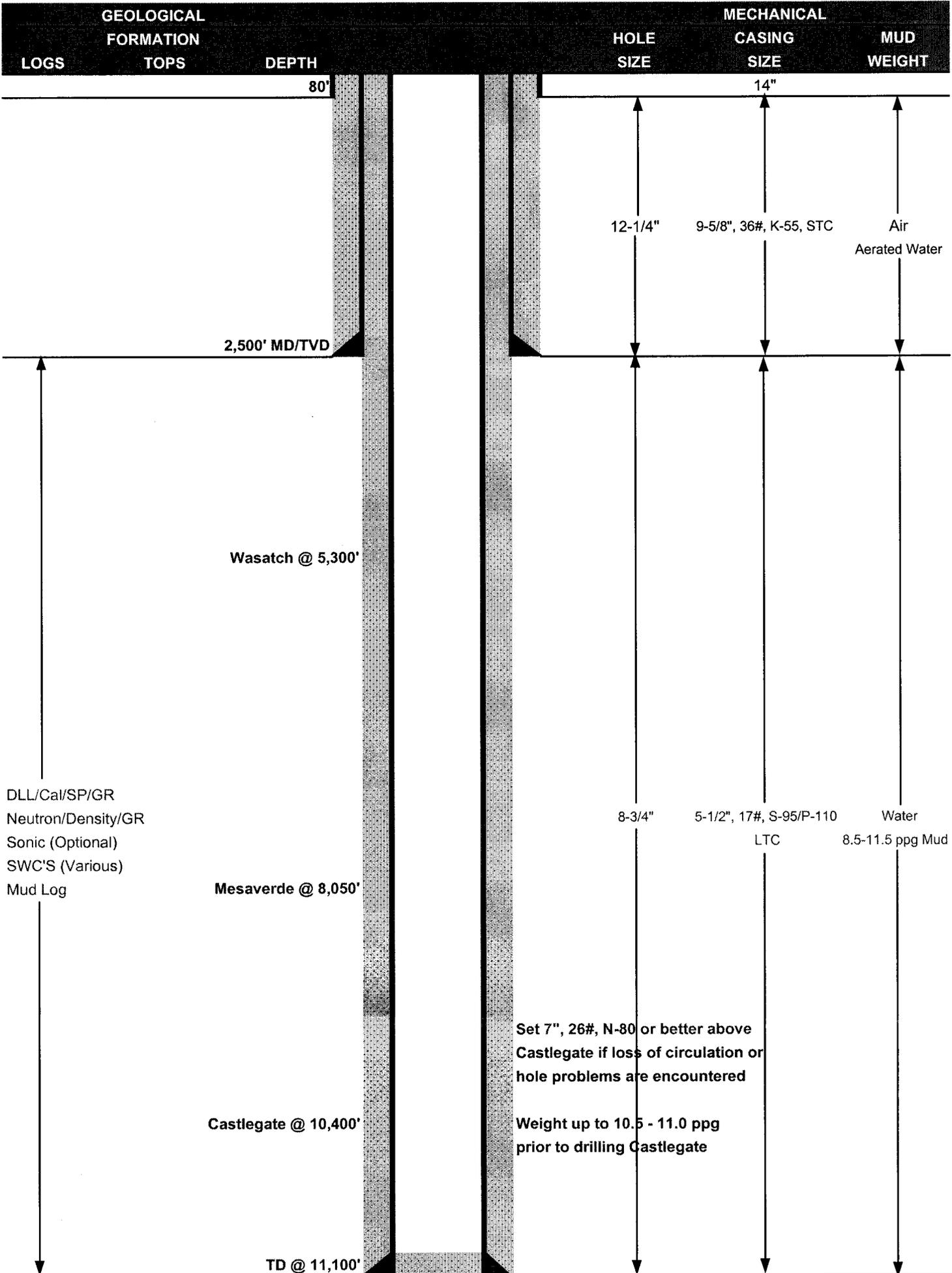
Tom Young

DATE:

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 12/3/99
 WELL NAME Tribal #31-98 TD 11,100'
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION _____
 SURFACE LOCATION Sec 31 T8S-R22E BHL Straight Hole
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesaverde, Castlegate
 ADDITIONAL INFO Castlegate is overpressured requiring 10.5 - 11.5 ppg MW. Set 7" int. casing if hole conditions require.



CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
SURFACE	9-5/8"	0-2,500'	36#	K-55	STC	2.53	1.73	2.23
PRODUCTION	5-1/2"	0-TD	17#	S-95/P-110	LTC	SPECIFIED BY PROD DEPT		
TUBING								

CEMENT PROGRAM

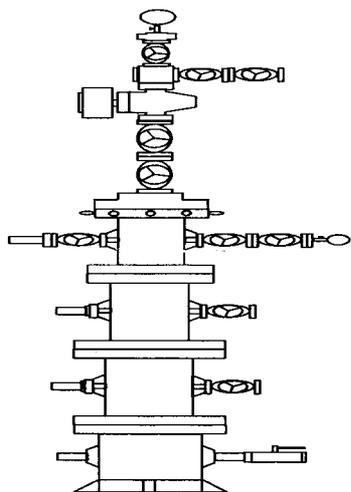
		FT. OF FILL	DESCRIPTION	SACKS	EXCESS*	WEIGHT	YIELD
SURFACE	LEAD	0-2,000'	Lite + 2% CaCl2 + 0.25 lb/sk Flocele	520	50%	12.70	1.82
	TAIL	2,000'-2,500'	Class G + 2% CaCl2 + 0.25 lb/sk Flocele	220	50%	15.60	1.19
PRODUCTION	LEAD	0-5,000' (5,000')	Lead + 0.6% Econolite + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonite + 16% Gel + 1% HR-7 + 3% KCl	420	25%	11.00	3.80
	TAIL	5,000'-11,100' (6,100')	50/50 Poz + 0.25 lb/sk Flocele + 0.6% HALAD-322 + 2% Gel + 2% MicroBond HT + 5% Salt	1,570	25%	14.35	1.24

*or 15% over caliper.

FLOAT EQUIPMENT & CENTRALIZERS

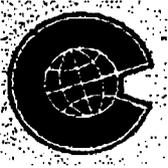
SURFACE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every fourth joint to surface. Thread lock FE & casing up to & including box end of FC.
PRODUCTION	Float shoe, 2 jts, float collar. Centralize first 3 joints & every other joint across pay zones. Thread lock FE & casing up to & including box end of FC.

WELLHEAD EQUIPMENT



TREE	2-1/16" 10M
TUBING HEAD	11" 5M X 7-1/16" 10M
CASING SPOOL	
CASING SPOOL	
CASING HEAD	9-5/8" SOW X 11" 5M

BIT PROGRAM



FACSIMILE COVER PAGE

THIS TRANSMISSION CONSISTS OF 4 PAGES INCLUDING COVER SHEET

TO: DAN JARVIS @ FAX # _____

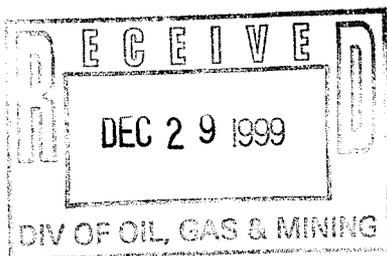
FROM: Cheryl Cameron @ FAX # _____

IF YOU HAVE ANY PROBLEMS RECEIVING THE ABOVE SPECIFIED PAGES, PLEASE NOTIFY COASTAL OIL & GAS CORP. OFFICE @ 435-789-4433.

CONFIDENTIALITY NOTICE:

This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable laws. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by anyone other than the recipient designated by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U. S. Mail or destroy it if so instructed by the sender.

THANK YOU





United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
(801) 722-4300

IN REPLY REFER TO:

Real Estate Services-ROWS
(801) 722-4322

December 28, 1999

Coastal Oil & Gas Corporation
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Sirs:

This is your authority to proceed with construction of the following Drillsite, Corridor ROW (Access Road & Pipeline).

TRIBAL #31-98, SE/4 of Section 31, T8S, R22E, SLB&M

Based upon the reports submitted and the consensus of the on-site personnel, the Ute Tribe Energy and Minerals Department is requiring the following stipulations to apply:

30-foot rights-of-way shall be granted.

The Ute Tribe Energy and Minerals Department is to be notified in writing, 48 hours prior to construction, as a Tribal Technician is to routinely monitor construction.

Any deviations of submitted Pad's and ROW applications Coastal will notify the Ute Tribe and BIA in writing, and will receive written authorization of such change. Without authorization Enron understands that they will be subject to fines and penalties.

Coastal will implement "Safety and Emergency Plan" Enron will insure its compliance.

Reserve pit fluids to be disposed and hauled to approved disposal pits. To apply to before and after backfiring.

Culverts and cattle guards to be installed where needed.

Diversion ditches and berms to be constructed as required.

Coastal will assure the Ute Tribe those any/all contractors and any sub-contractors have acquired a 1999 Tribal Business License and have "Access Permits" prior to construction and will have these permits in vehicles at all times.

All Coastal employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

All vehicular traffic, personnel movement, construction/restoration operations should be confined to the areas examined and approved, and to the existing roadways and/or evaluated access routes.

All personnel should refrain from subsurface deposits be exposed or identified during construction. All construction will cease.

All mitigative stipulations contained in the Bureau of Indian Affairs site specific Environmental Analysis (EA) will be strictly adhered.

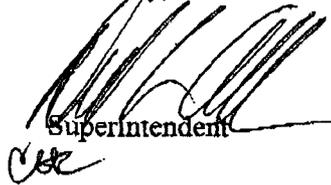
Pg. 2- Tribal#31-98.

Upon completion of Application for Permit to Drill and Rights-of-way, Coastal Oil & Gas Corporation will notify the Ute Tribe Energy and Minerals Department, so that a Tribal Technician can verify Affidavit of Completions.

Enclosed for your file is a Grant of Easement. Please submit upon completion of construction "Affidavits of Completion" for the location.

Please contact the Ute Indian Tribe's Energy and Minerals Department prior to construction to obtain an access permit and retain this letter as your permit to construct upon tribal lands. **Also, remind your field personnel of the firearm restrictions on the Uintah and Ouray Reservation.** If you have any questions, please contact Ms. Thomasina Appah, Realty Assistant (435) 722-4322

Sincerely,



Superintendent

GRANT OF EASEMENT FOR RIGHT-OF-WAY

ROW Serial No. H62-2000-

**DRILLSITE, ACCESS ROAD & PIPELINE
TRIBAL #31-98**

KNOW ALL MEN BY THESE PRESENTS:

That the **UNITED STATES OF AMERICA**, as trustee for UTE INDIAN TRIBE, acting by and through the **Superintendent of the Uintah and Ouray Agency**, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R. 637), 230 DM 3 (20 F.R. 992), and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (25 U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations, in consideration of:

FOUR THOUSAND TWO HUNDRED THIRTY-FIVE DOLLARS AND NO CENTS (\$4,235.00)

based on \$1400.00 per acre for consideration, the receipt of which is acknowledged does hereby grant to:

COASTAL OIL & GAS CORPORATION, NINE GREENWAY PLAZA, HOUSTON, TX 77046-0995

its successors and assigns, hereinafter referred to as Grantee", an easement for right-of-way:

In accordance with the attached survey plat: G.L.O. Plat No.41537 dated 08/02/99, for Wellsite, Access road & pipeline right-of-way for TRIBAL 31-98 well location, being 3.025 acres more or less, and approximately 60' feet in length, 30 feet in width, located in SE/4 of Sec. 31, T8S, R21E, SLB&M. within the exterior boundaries of the Uncompahgre Reservation for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of the TRIBAL 31-98 location together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with the right of ingress and egress for the purpose described above for which said easement is granted. This easement is subject to any prior existing right or adverse claim and is for a twenty (20) year period beginning, DEC. 28th, 1999 so long as said easement shall actually be used for the purposes above specified. Consideration may be increased at five (5) year intervals if necessary to reflect then existing market prices.

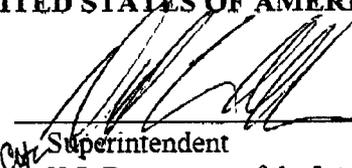
This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure of the Grantee within said notice period to correct the basis of termination. (25 CFR 169:20)

- A. Failure to comply with any term or condition of the grant or the applicable regulations.
- B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.
- C. An abandonment of the right-of-way.
- D. Failure of the Grantee to file with the Grantor an Affidavit of Completion pursuant to 25 CFR 169.16, upon completion of construction, or, in any case within two years of date of this easement granted in the case construction does not begin or is completed.

The conditions of this easement shall extend to and be binding upon and shall inure to the benefit of the successors and assigns of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 U.S.C. §4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement this 28th day of December 1999.

UNITED STATES OF AMERICA

By: 
Superintendent
U.S. Department of the Interior
Uintah and Ouray Agency
Fort Duchesne, UT 84026

**UNITED STATES GOVERNMENT
MEMORANDUM**

DATE: December 28, 1999

REPLY TO

ATTN OF: ^{CAZ} Superintendent, Uintah & Ouray Agency

RECEIVED

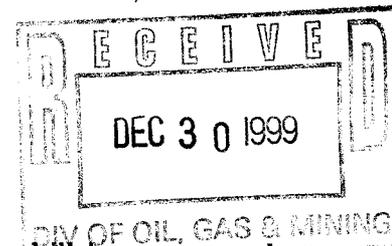
DEC 28 1999

SUBJECT: APD Concurrence for Coastal Oil & Gas

BLM VERNAL, UTAH

TO: Bureau of Land Management, Vernal District Office
Attn: Minerals and Mining Division

1. Tribal #31-98, NWSE, Sec. 31, T8S, R22E, SLBM



We recommend approval of the Application for Permit to Drill (APD) for a drillsite, access road, with required stipulations:

Based on available information received on 8/25/99 the proposed location was cleared in the following areas of environmental impact.

YES		NO	X	Listed threatened or endangered species
YES		NO	X	Critical wildlife habitat
YES		NO	X	Archeological or cultural resources
YES		NO		Air quality aspects (to be Used only if Project is in or adjacent to a Class I Area)

Enclosed is a copy of the BIA's Environmental Analysis (EA). Please refer to Item 6.0 for Mitigation Stipulations.

REMARKS: The Ute Tribe Energy & Minerals (E&M) Department also requires that all companies adhere to the following criteria, during and after, all phases of construction activities.

1. 60-foot corridors rights-of-way shall be granted.
2. **The Ute Tribe Energy and Minerals Department is to be notified in writing, 48 hours prior to construction, as a Tribal Technician is to routinely monitor construction.**
3. Any deviations of submitted APD's and ROW applications Coastal will notify the Ute Tribe and BIA in writing, and will receive written authorization of such change. Without authorization, Coastal understands that they will be subject to fines and penalties.
4. Four steel posts. Will designate construction window. All entities representing coastal will confine construction to their area.
5. Coastal will implement "Safety and Emergency Plan." Coastal Safety Director will insure it compliance.
6. 60 foot corridor rights-of-way shall be granted and buried pipelines shall be minimum of 4 feet below surface. Pipelines that are to be buried, the Tribal Technician will be notified during backfilling.
7. Culverts and cattle guards to be installed where needed.
8. Diversion ditches and berms to be constructed as required.

9. Coastal Oil & Gas Will assure the Ute Tribe that any or all contractors and/or subcontractors has acquired a 1999 Tribal Business License and have a Tribal Access permits prior to construction.
10. All mitigative stipulations contained with BIA Environmental Analysis (EA) will be strictly adhered, unless specific written approval from BIA or Tribe has been given.
11. All entities representing Coastal Oil & Gas will have approved " Authorization for All Coastal Oil & Gas Company employees and/or authorized personnel (sub-contractors) in the field will have applicable APD's and/or ROW permits /authorizations on their person(s) during all phases of construction.
12. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.
13. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
14. The personnel from the Ute Tribe Energy and Minerals Department should be consulted should cultural remains from subsurface deposits be exposed or identified during construction.
15. Upon completion of Application for Rights-of-way, Coastal Oil & Gas Company will notify the Ute Tribe Energy and Minerals Department, so that a Tribal Technician can verify Affidavit of Completions.

A handwritten signature in black ink, appearing to be a stylized name, possibly "D. C. [unclear]".

**SITE SPECIFIC
PRIVATE
ENVIRONMENTAL ASSESSMENT**

1.0 - PROPOSED ACTION

Coastal Oil & Gas is proposing to drill a well, the Tribal # 31-98, and to construct 468.60' feet of access road right-of-way and approximately same length' feet of pipeline right of way This project will be constructed along disturbed and undisturbed area a moderate amount of surface disturbance will occur. There will be some native vegetation which will encroach on the rights -of-way which will be bladed off the road, but left as is on the surrounding areas in order for the vegetation to grow back as close to natuual. All pipelines must adhere to mitigation stipulated in 6.0, D-E

2.0 - ALTERNATIVE ACTIONS

- A. **ALTERNATIVE CONSIDERED:** The proposed action is the preferred alternative.
- B. **NO ACTION:** Under the no action alternative the proposed action would not be implemented.
- C. **OTHER:** NA

3.0 - PERMITTEE/LOCATION

Permittee	Coastal Oil & Gas
Date	08-25-99
Well number	Tribal # 31-98
Right-of-way	Access Road R.O.W 468-60' feet. Pipeline R.O.W 468-60' feet
Site location	SE1/4 Sec.31 T8S R22E S.L.B.&M

4.0 - SITE SPECIFIC SURVEY

A. SITE DESCRIPTION

1. Elevation (feet)	4711
2. Annual precipitation (inches)	4 to 6
3. Topography	Rolling hills
4. Soil	(0 to 6") sandy loam having a rapid water intake rate and permeability.
5. Estimate Infiltration Rate	Moderate

B. VEGETATION

1. Habitat type is:	semi desert scrub
2. Percnt Ground Cover:	estimated to be 30%.
3. Vegetation consists of:	40% grasses Main variety of grasses are desert needlegrass, Indian ricegrass, galletta, squirrel tail , cheat grass.
	50% scrubs; prickly pear, spiny hopsage, rabbit brush, fourwing salt bush, spiny horse brush, grease wood, and snake weed.Sand sage,wild Buckwheat
	10% forbs, annuals
4. Observed T&E species:	None
5. Potential For T&E species:	Slight
6. Observed Noxious Weeds:	None

C. AFFECTED ENVIRONMENTAL

1. There are no surface damages as a result of the initial survey.

4.1 - WILDLIFE

A. POTENTIAL SITE UTILIZATION

1. Big Game	Big Game & Feral Horses-The area is used year around by horses and antelope.Deer
2. Small Game	The area is used by cottontail rabbit, morning dove
3. Raptors	Golden eagles, Marsh hawk, Redtail hawk, Prairie falcon, & Kestrel
4. Non-Game Wildlife	Animal species which have been observed using this area are coyote, fox, badger, and various species of reptiles, and song birds
5. T&E Species	No T&E species are reported using the area of this project.

4.2 - PRESENT SITE USE

A. USAGE

	Acres
Rangeland	3.025
Woodland	0
Irrigable land	0
Non-Irrigable land	3.025
Commercial timber	0
Floodplain	0
Wetland	0
Riparian	0
Other:	0

4.3 - CULTURAL RESOURCES

A. CULTURAL SURVEY

The well site, and access road and pipeline rights-of-ways had a cultural resource survey performed by Montgomery Archaeological Consultants Inc.

5.0 - ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS:

	Acres
1. Access road	0.3225
2. Well site	2.380
3. Pipeline right-of-way	0.3225
4. Total area disturbed	3.025

B. VEGETATION/LANDSCAPE

1. Production loss (AUM's)/year:	0.20
2. Permanent scar on landscape (yes or no):	Yes
3. Potential impacts to T&E species (yes or no):	No

C. SOIL/RANGE/WATERSHED

There will be an increase in wind and water erosion as a result of removing vegetation and exposing the soil from construction of the wellsite and access road. This will increase water runoff and the soil will remain exposed causing erosion to continue for the life of the well, and until the site is rehabilitated.

Within 90 days after the well is completed excess fluids will be removed from the reserve pits and hauled to an approved disposal site, and the pits will be backfilled.

The area is presently used as rangeland and permits have been issued by BIA for grazing livestock. This project will reduce livestock grazing by approximately 0.20 AUM/ year.

The area is not used as irrigated cropland and a water right has not been designated for the area.

6.0 - MITIGATION STIPULATION

A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the well pad, and access road to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.

2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will also be responsible for their control.

B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeding all disturbed areas.

2. Approximately 17 rods of fence will be constructed around the reserve pit until it is back filled.

3. Loading of the soil and geological formations from pollutants from disposed water and other oil field by-products will be mitigated by requiring the oil company to:

- a) Using an open drilling system. This means that reserve pits will be lined with impervious synthetic liners. Prior to back-filling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are back-filled the surplus oil and mud, etc. will be buried a minimum of 3.0 feet below the surface of the soil.
- b) A closed system will be used during production. This means that production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites.
- c) Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

C. ACCESS ROADS

Although the access road right-of-way is 30 feet wide, the constructed travel width of the access road shall be limited to 18 feet, except it may be wider where sharp curves, deep cuts and fills occur, or where intersections with other roads are required.

D. SURFACE PIPELINES

Surface pipelines will be constructed to lay on the soil surface, and the right-of-way will not be blades or cleared of vegetation without site specific authorization from BIA.

Where surface pipelines do not parallel roads but cross country between stations, they shall be welded in place at wellsites or on access roads and then they shall be pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.

E. BURIED PIPELINES

Buried pipelines shall be buried a minimum of 3.0 feet below the soil surface. After construction of the pipeline is completed the disturbed area of the right-of-way shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation.

Between September 15 and November 1 of the year following pipeline construction all disturbed areas shall be reseeded with perennial vegetation according to BIA, or Ute Tribe specification.

F. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have been developed for their protection.

The operator, their employees, sub-contractor, and representatives shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

G. CULTURAL RESOURCES

1. All vehicular traffic, personnel movement, construction and restoration operations shall be confined to the flagged areas and corridors examined as referenced in the cultural resource survey.

2. All personnel and their sub-contractors shall refrain from collecting artifacts and from disturbing any cultural resources in the area.

3. Authorized officials and their sub-contractors shall immediately stop construction activities and shall consult with BIA and the Ute Indian Tribal Department of Energy & Minerals should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the construction area. (Construction activities may resume in areas outside of the area where cultural resources are not exposed.) Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from BIA and the Ute Tribal Department of Cultural Rights and Protection.

7.0 - UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above and those specified in BLM's 13 point surface use plan.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
2. Long Term: Standard policies provide for rehabilitation of the well sites and access roads. After the land is rehabilitated, it is not expected to return to its original productive capability. Normally, there will be a permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

8.0 - CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

9.0 - NEPA COMPLIANCE

A. RESEARCH/DOCUMENTATION

Based on available information, 08-25-99, the proposed location in the following areas of environmental impacts has been cleared:

	(Yes or No)
Listed Threatened & Endangered species	No
Critical wildlife habitat	No
Historical and cultural resources	No
Flood Plains	No
Wetlands	No
Riparian Areas	No

10.0 - REMARKS

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

11.0 - RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend approval of the proposed action as outlined in item 1.0 above.

Date: 12/28/99

Charles H. Cameron
Representative, BIA Environmental Protection Specialist
Utah and Ouray Agency

12.0 - DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C).

Date: 12/28/99

[Signature]
Superintendent, Utah and Ouray Agency

13.0 - CONSULTATION

A. REPRESENTATIVES/ORGANIZATION

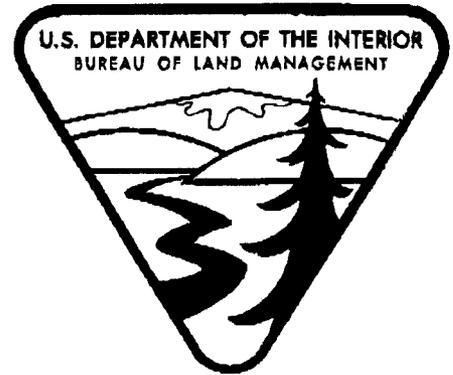
Kenny Neilson- Coastal Oil & Gas.
Greg Darlington- BLM.
Tracy Henline -UELS
Ron Roath - Coastal Oil & Gas

Alvin Ignacio- UTEM
Manuel Myore-BIA
Carroll Wilson-Coastal Oil & Gas
Craig Obermuller-Craig Roustabout

Jim Justice-J&R Const.
Harley Jackson-Jackson Const.
John Fausett-Fausett Const.

EA.Coastal Oil & Gas Tribal 31-98

BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 SOUTH 500 EAST
VERNAL UT 84078
PHONE: (435) 781-4400
FAX NUMBER: (435) 781-4410



FAX TRANSMITTAL COVER SHEET

TO: Leisha - DOGM

FAX Number: 801-359-3940

FROM: Leslie Crinklaw

NUMBER OF PAGES (including this cover sheet): 9

DATE: 12/30/99

=====

COMMENTS: Concurrence & EA

If any pages are missing, please call ⁴³⁵⁻⁷⁸¹⁻⁴⁴⁹⁷ ~~the number at the top of the page~~ and we will send them to you.

Please distribute to recipient as soon as possible.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 3, 2000

Coastal Oil & Gas
P.O. Box 1148
Vernal, UT. 84078

Re: Tribal 31-98 Well, 1795' FSL, 2119' FEL, NW SE, Sec. 31, T. 8 S., R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33375.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

ecc

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: Tribal 31-98
API Number: 43-047-33375
Lease: State **Surface Owner:** Tribal
Location: NW SE **Sec.** 31 **T.** 8 S. **R.** 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division of the following actions during drilling of this well:

- . 24 hours prior to cementing or testing casing
- . 24 hours prior to testing blowout prevention equipment
- . 24 hours prior to spudding the well
- . within 24 hours of any emergency changes made to the approved drilling program
- . prior to commencing operations to plug and abandon the well

Division contacts (please leave a voice mail message if person is not available to take the call):

- . Dan Jarvis at (801) 538-5338
- . Robert Krueger at (801) 538-5274 (plugging)
- . Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. ML - 28048
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)781-7023	7. If Unit or CA/Agreement, Name and/or No. BR491-84688C
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/SE Sec.31, T8S, R22E 1795' FSL & 2119' FEL		8. Well Name and No. Tribal #31-98
		9. API Well No. 43-047-33375
		10. Field and Pool, or Exploratory Area Ouray
		11. County or Parish, State Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

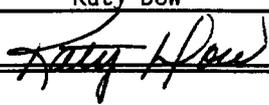
MIRU Malcom's Drilling Rig. Ran 18" hole to 60'. Cmt w/60 sks P-PG w/3% CaCl2, 15.6 ppg, 1.18 yield. Displace w/8.5 Bbls H2O. Hole stayed full w/3 Bbls Cmt to surface.
MIRU Bill Martin Drilling. Drilled 308' of 12 1/4" hole. Rig down, move off location.

Spud @ 5:00 a.m. on 1/12/2000

RECEIVED

JAN 31 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
	Date 1/21/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR

ADDRESS

Coastal Oil & Gas Corp
P.O. Box 1148
Verona, Ut 84078

OPERATOR ACCT. NO.

N 0220

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
<i>A</i>	<i>99999</i>	<i>12689</i>	<i>43-047-33410</i>	<i>Ophee #34-108</i>	<i>SWNE</i>	<i>34</i>	<i>85</i>	<i>20E</i>	<i>Uintah</i>	<i>1/14/00</i>	<i>1/14/00</i>
WELL 1 COMMENTS: <i>DD0214 entity added. KDR</i>											
<i>A</i>	<i>99999</i>	<i>12685</i>	<i>43-047-33395</i>	<i>Oribal 31-98</i>	<i>W0SE</i>	<i>31</i>	<i>85</i>	<i>22E</i>	<i>Uintah</i>	<i>1/13/00</i>	<i>1/12/00</i>
WELL 2 COMMENTS: <i>DD0214 entity added. KDR</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- E - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Signature

Title

Date

Tracy Dow
Environmental Analyst
2/14/00

Phone No.

435 781-9032

T-825 P.09/03 F-608

+4357894436

From-COASTAL OIL AND GAS DOWNSTAIRS SECRETARY

02-14-00 12:06pm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
ML - 28048

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
VR491-84688C

8. Well Name and No.
Tribal #31-98

9. API Well No.
43-047-33375

10. Field and Pool, or Exploratory Area
Quary

11. County or Parish, State
Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NW/SE Sec. 31, T8S, R22E
 1795' FSL & 2119' FEL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Finished drilling from 308' to 11,050'. Ran 246 jts 5 1/2" 17# Csg. Cmt w/Lead Cmt 421 sks Hilift w/12% D-20, 11.5 ppg, 31.5 yield. Tail Cmt w/2555 sks 50/50 Poz w/2% D-22, 14.1 ppg, 31.5 yield. Drop plug. Displace w/241 Bbls KCL. Bump plug. Float held. Rig released @1:30 a.m. on 2/23/00.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Katy Dow** Title **Environmental Jr. Analyst**

Katy Dow Date **2/23/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)781-7023	7. If Unit or CA/Agreement, Name and/or No. VR491-84688C
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/SE Sec.31, T8S, R22E 1795' FSL & 2119' FEL		8. Well Name and No. Tribal #31-98
		9. API Well No. 43-047-33375
		10. Field and Pool, or Exploratory Area Ourray
		11. County or Parish, State Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

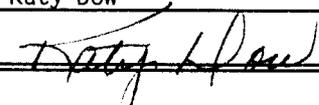
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well placed on production on 3/25/00. Please refer to the attached Chronological Well History.

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
	Date 3/29/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

COASTAL OIL & GAS CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

TRIBAL #31-98

OURAY - NBU FIELD
UINTAH COUNTY, UTAH
WI: 100% AFE: 90130
PBT'D: 11003' PERFS: 10908'-10969'
CSG: 5.5/17#-110@11049'
FORMATION: CASTLEGATE "B"
CWC(M\$):

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DRILL & COMPLETE

Drilling: , Spud Date: 01/15/00

- 02/27/00 ND W.H. AND NU BOPS AND PRESS TEST. ROAD RIG F/SERAWOP # 34-38 TO TRIBAL # 31-98 MI AND RU KES # 26 P.U. SPOT EQUIP AND MOVE IN FRAC TANKS. SDFD.
(DAY 1) TC: \$2,299
- 02/29/00 PU & RIH W/ 2 3/8" TBG. NDWH NU BOP, TST BOP'S & MANIFOLD TO 10,000# OK, PU & RIH W/4 3/4" MILL, 1 JT, SN & 2 3/8" TBG, EOT @ 7477'. SDFN. (DAY 2) TC: \$ 9,072
- 03/01/00 RU SCHLUM. & RUN CBL-CCL-GR. F/ PU & R.I.H. W/23/8 N-80 TBG. TAG PBT'D @ 11003'. RU PUMP & LINES. CIRC HOLE W/240 BBL FILTERED 3% KCL. W.O. BJ & RU BJ & PICKLE TBG W/3BBL 15% HCL. RD B J SER POOH W/23/8 TBG & LD MILL B.S. ND STRIPPING HEAD. SWIFN.
(DAY 3) TC: \$ 991,967
- 03/02/00 F/R.I.H W/23/8 TBG AND BREAKDOWN PERF. RU SCHLUMB.& R.I.H W/CBL-CCL-GR TO 2500' SHORT IN TOOL. POOH & CHG OUT TOOLS. R.I.H W/CBL-CCL-GR. LOG F/10976' TO 1260' W/1000PSI TOC @ 1460' POOH AND PRESS TEST CSG 5000PSI (OK) R.I.H W/33/8 POWER JET 22.7 GRAM 0.45 EHD 60 DEG PHASING PERF @ 10962'-69' 6 SPF (42 HOLE) FL-SURFACE PRESS-0 PSI R.I.H W/33/8 GUN PERF @ 10908'- 20 6 SPF (72 HOLE) FL-SURFACE PRESS-0PSI POOH AND RD SCHLUMB. PU RBP, RET TOOL, 6'PUP, PKR, 4'PUP, XN NIPPLE, 1JT,X NIPPLE, AND R.I.H W/23/8 TBG. EOT @ 5783'.SWIFN.
(DAY 4) TC: \$1,009,716
- 03/03/00 W.O. FRAC W/ BJ SERV SAT MORNING @ 9 AM. SICP-1400 PSI, SITP-1400 PSI. FLOW WELL DN. PUMP 10 BBL 3% KC DN TBG. RIH W/ 2 3/8" TBG. SET RBP @ 10862'. PUH SET PKR @ 10830'. RU BJ PRESS TEST TOOL 3000 PSI, RLS PKR & RIH LATCH RBP. RIH SET RBP @ 11004'. PUH SET PKR @ 10958'. BRK DN PERFS @ 10962'-69'. BRK W/ 7630 PSI @ 4.1 BPM. PUMP 20 BBL 3% IN FORMATION. ISIP 4450 PSI, 5 MIN 4360 PSI, 10 MIN 4300 PSI, 15 MIN 4230 PSI, AP-6040 PSI, AR-4.1 BPM. TTL LOAD-28 BBL. RLS PKR RIH LATCH ON RBP. PUH SET RBP @ 10958'. PUT SET PKR @ 10862'. BRK DWN PERF @ 10908'-20'. BRK W/ 6320 PSI @ 3.8 BPM PUMP 20 BBL 3% IN FORMATION. ISP-4320 PSI, 5 MIN 4050 PSI, 10 MIN-3950 PSI. 15 MIN 3590 PSI, AP-5630 PSI, AR-4 BPM, TTL LOAD-23 BBL. RD BJ SER. RLS PKR & RIH LATCH ON RBP. RLS & POOH W. 2 3/8" TBG. LD RBP, RET TOOL, 6' PUP, PKR, 4' PUP. SWIFN & W.O. FRAC SAT MORNING @ 9 AM.
(DAY 5) TC: \$1,037,144
- 03/04/00 MIRU BJ SER F/ FRAC CASTELGATE. W.O. BJ SERV FRAC CASTLEGATE.
(DAY 6) TC: \$1,039,354
- 03/05/00 FLOW WELL AFTER FRAC PERFS (10908'-69'). MIRU BJ SERV F/ FRAC HELD SAFETY MTG. PRESS TEST LINE 10,000 PSI. SICP-3350 PSI. W.O. HYD HOSE F/VERNAL. FRAC CASTLEGATE PERF (10908'-69') BRK W/4717 PSI @ 15 BPM. PUMP 317450 # 20/40 AC FRAC BLACK. 35# VIKING 1-35-D. ISIP -4688 PSI 5 MIN 4619 PSI MP 5557 PSI MR-48 BPM AP-5100 PSI AR-47.5 BPM TOTAL LOAD=2840 BBL. FG .87 RD B.J. SERV & MOVE OUT FRAC EQUIP. FLOW WELL ON 12/64 CH FCP-4350 PSI. FLOW WELL ON 12/64 CH FCP-4075 PSI REC-154 BBL. SDFD W/RIG CREWS & LEAVE WELL W/SMUIN TESTERS.
(DAY 7) TC: \$1,218,492
- 03/07/00 RU OWP & SET CBP. FCP-300#, 32/64" CK, MI & SPOT SNB UNIT ORDERS CHANGED. MOVE OUT SNB UNIT, COULDN'T GET WLS UNTIL AM, LEAVE WELL FLOWING ON SALES. SDFD.
(DAY 8) TC: \$1,222,317
- 03/08/00 POOH W/ TBG & SET 10K COMP BP. FLOW WELL ON 32/64" CK, FCP-300 PSI, REC 6 BBL. RU OWP & RIH W/ 5 1/2 5K COMP BP & SET @ 10890'. POOH & RIH 3 3/8" PWR PAK GUN 22.7 GRAM 0.45 EHD 60 DEG PHASING PERF @ 10436'-56' 6 SPF (120 HOLE) FL-8700'. PRESS 0 PSI. POOH & RD OWP. NU STRIPPING HEAD. PU 5 1/2 HD 10K PKR, XN NIPPLE, 1 JT, X NIPPLE, & RIH W/ 2 3/8" TBG. SET PKR @ 10380'. RU BJ SERV & BRKDN PERF (10436'-56'). BRK W/ 6010 PSI @ 5.1 BPM. PUMP 20 BBL 3% KCL IN FORMATION. ISIP-2230 PSI. DROP-0 PSI IN 2 MIN. AP-60000 PSI, AR-5.1 BPM. 5000# COMP LEAKING. RLS PKR & RIH W/ TBG. SET PKR @ 10507'. PUMP BY PLUG W/ 960 PSI @ 1.7 BPM, ISIP-20 PSI. RD BJ SER, RLS PKR @ 10507'. POOH W/ 2 3/8" TBG. EOT @ 9870'. SWIFN.
(DAY 9) TC: \$1,337,692

TR31-98

03/09/00 F/ RIH W/ 2 3/8" TBG. BRK DN PERF. SICP-110 PSI, SITP-600 PSI. BLOW WELL DN. PUMP 50 BL 3% DN CSG. POOH W/ 2 3/8" TBG TO 3000'. KILL WELL W/ 120 BL 3% KCL. POOH W/ TBG TO 960'. KILL WELL W/ 60 BBL 3% KCL. POOH W. TBG TO 512'. KILL WELL W/ 124 BBL 3% KCL. FLOW WELL ON 64/64 CK W/ 500 PSI. KILL WELL W/ 40 BBL 3% KCL. POOH W/ 2 3/8" TBG & LD PKR. RU OWP & RIH W/ CCL & SINKER BAR TO 10965'. STACK OUT ON PLUG. POOH & RIH W/ 5 1/2 10K PKR, XN NIPPLE, 1 JT TBG, X NIPPLE, & RIH W. 2 3/8" TBG. EOT @ 3205'. SWIFN. (DAY 10) TC: \$1,350,257

03/10/00 POOH & FRAC. CP 300#, TP 300#. BLEW DN. RIH W/ PKR & SET @ 10,380'. BROKE DN PERFS (10,436' - 56') @ 4.8 BPM @ 5,865#. ISIP: 3200#, 5 MIN: 3040#, 10 MIN: 2950#, 15 MIN: 2920#. FLWD & SWBD BACK @ 61.5 BBL. LAST 2 RUNS REC 1/2 BBL WHILE SWBG F/ 8,500' & TAGGING FLUID @ 8400'. (DAY 11) TC: \$1,364,881

3/11/00 FLWG BACK. RLS PKR & POOH. FRAC CASTLEGATE "A" PERFS F/ 10,436' TO 10,456' W/ 71,400# AC FRAC BLACK & 35# YF125. ISIP: 4012#, 5 MIN: 3639#, MTP: 5250#, ATP: 3966#, MTR: 35.6 BPM, ATR: 33.5 BPM. TL: 980 BBL, FG: 0.87. OPEN WELL TO TNK ON 16/64" CHK. FLOW BACK 18 HRS, FCP: 2800# TO 165#, 138 BWPH TO 12 BWPH, 16/64" CHK TO 20/64", REC 724 BW, LLTR: 256 BBL. (DAY 12) TC: \$1,435,645

3/12/00 FLWG BACK 24 HRS. CHK 20/64" - 18/64", FCP: 165# TO 80#, 12 BWPH TO 3 BWPH, 34 MCFPD, TO 14 MCFPD, LLTR: 173 BBL.

3/13/00 FLOW TESTING. FLOW BACK 24 HRS. CHK 18/64" TO 32/64", 14 MCFPD, TO 0. 2 BWPH TO 5 BWPH, LLTR: 117 BBL.

03/14/00 CHECK & SWAB.
 PROG: BLEW WELL DN. RIH W/ TBG TO 10,381'. SWABBED 11 HRS & REC 115 BBL. SURF, FFL 1900'. FINAL SICP 300#. S.I. PBU. (DAY 13) TC: \$1,439,869

03/15/00 PREP TO SQZ OFF CASTLEGATE "A" PERFS.
 PROG: SICP: 750#, SITP: 1000#. BLOW DN/ 20 MIN. MADE 5 SWAB TRIPS, REC 6 BW. IFL: 1200'. WELL FLWD 16 BW/1 HR. MADE 20 SWAB TRIPS. IFL: 1700'. REC 83 BW. FFL: 3000'. REC 137 BBL IN 11 HRS. WELL MAKING 12.5 BWPH. (DAY 14) TC: \$1,444,110

03/16/00 WOC.
 PROG: SICP: 950#, SITP: 620#. BLOW DN. SPOT 60 SXS CLASS 'G' CMT AROSS PERFS F/ 10,436' - 10,456'. INJ 3 BPM @ 932#. SQZ PERFS TO 3000#. TOC @ 10,048'. LEAVE 1000# ON SQZ. (DAY 15) TC: \$1,453,649

03/17/00 PREP TO DO CMT.
 PROG: SICP & SITP: 800#. POOH W/ TBG. PU & SIH W/ 4 3/4" DRAG BIT. TAG CMT @ 9950'. (DAY 16) TC: \$1,456,902

03/18/00 PREP TO SET CBP & PERF.
 PROG: DO CMT F/ 9950' - 10,487'. PRESS TST SQZ TO 1,000#/10 MIN - HELD. POOH W/BIT. (DAY 17) TC: \$1,461,169

3/19/00 PREP TO FRAC ON TUESDAY, 3/21/00.
 PROG: SET CBP @ 10,420'. PERF LWR MESA VERDE F/ 10,352' TO 10,362', 4 SPF, 40 HOLES: FL: 750', PRESS 0#. BRK DN PERFS W/ 3400# @ 2 BPM. INJECT 20 BW INTO FORMATION. ISIP: 3100#, 5 MIN: 2900#, 10 MIN: 2800#, 15 MIN: 2600#. SDFWE. (DAY 18) TC: \$1,472,488

03/21/00 PROG: S.I. PREP TO FRAC THIS AM.

03/22/00 PREP TO FRAC 2 LWR MESA VERDE INTERVALS.
 PROG: FRAC LWR MESA INTERVAL 10,352' - 10,362' W/ 59,700# 20/40 PR 6000 & 25# SPECTRA FRAC, SCREEN OUT W/ 39,000# IN FRM & 20,700# IN CSG. MTP: 10,000#, ATP: 4,800#, MTR: 28 BPM, ATR: 26 BPM, TL: 585 BBL. CLEAN UP WELL 4 HRS. SET CBP @ 10,250'. PERF LWR MESA VERDE F/ 10,148' - 10,152', 4 SPF, 16 HOLES & 10,088' TO 10,095', 4 SPF, 28 HOLES. FRAC W/ 28,060# 20/40 PR-6000 & 25# SPECTRA FRAC. MTP: 4760#, ATP: 3900#, MTR: 27 BPM, ATR: 25 BPM, FG 0.80, TL: 492 BBL. ISIP: 3650#. SET CBP @ 9600'. PERF LWR MESA VERDE F/ 9495' - 9502', 4 SPF, 28 HOLES & 9448' TO 9054', 4 SPF, 24 HOLES. (DAY 19) TC: \$1,480,009

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03/23/00 **RIH & DRILL OUT CBP.**
 PROG: SICIP 1625#. FRAC MESA VERDE (9448' - 9502'). BROKE PERFS @ 5 BPM @ 3930#. PMPD 37,340# 20/40 TEMPERED LC W/ 557 BBLs OF 25# SPECTRA FRAC G @ 35 BPM @ 3900#. ISIP: 3810#. RIH & SET CBP @ 8850'. WHILE POOH W/ SETTING TOOL, THE TOOL HUNG UP @ 1800' PULLED OUT OF ROPE SOCKET. RIH & FISHED THE SETTING TOOL @ 8850'. POOH W/ SETTING TOOL. RIH & PERF F/ 8714' - 8720'. POOH W/ SETTING TOOL. RIH & PERFED 8714' - 8720'. FRAC MESA VERDE (8714' - 8720'). BROKE PERFS @ 6 BPM @ 4450#. PMPD 28,069# 20/40 TEMPERED LC IN 445 BBLs 25# SPECTRA FRAC G @ 21 BPM @ 3900#. ISIP: 6767#. RIH & SET CBP @ 8600'. RIH W/ MILL & PUMP-OFF BIT SUB. EOT @ 5500'.
 (DAY 20) TC: \$1,644,131

03/24/00 **PREP TO FIN DO CBP'S.**
 PROG: DO CBP'S @ 8600', 8850', 9600', 10,250', & 10,420'. SWIFN.
 (DAY 21) TC: \$1,655,787

03/25/00 **PREP TO FLOW BACK & TURN TO SALES.**
 PROG: RIH & DO CBP'S @ 10,420', 10,880' & 10,962'. CO TO PBTB @ 11,008'. PU & LAND TBG @ 10,899', SN @ 10,865'. PUMP OFF BIT SUB. OPEN WELL TO FBT ON 48/64" CHK @ 8:00 PM. FLOW BACK 11 HRS ON 32/64" CHK. FTP: 100# TO 500#, CP: 500# TO 925#, 91 BWPH TO 14 BWPH. REC 164 BW, LLTR: 1031 BBLs.
 (DAY 22) TC: \$1,717,596

03/26/00 **TURN TO SALES.**
 PROG: FLOW BACK 8 HRS. CHK 32/64" TO 24/64". CP: 925# TO 1350#, FTP: 500# TO 675#. 14 BWPH TO 10 BWPH. LLTR: 954 BBLs. PLACE ON SALES @ 2:00 PM ON 3/25/00. SPOT PROD VOLUMES: 28/64" CHK, FTP: 550#, CP: 1450#, 10 BWPH, 1500 MCFPD.

03/27/00 **PROG: FLWD 621 MCF, 207 BW, FTP: 240#, CP: 850#, 28/64" CHK, 18 HRS, LP: 148#, LLTR: 747 BBLs.**

03/28/00 **PROG: FLWD 600 MCF, 198 BW, FTP: 230#, CP: 750#, 64/64" CHK, 24 HRS, LP: 130#, LLTR: 549 BBLs. IP DATE: 3/27/00. FLWG 600 MCF, 198 BW, FTP: 230#, CP: 750#, 64/64" CHK, 24 HRS, LP: 130#.**

FINAL REPORT.

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DIVISION OF
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address
P.O. Box 1148, Vernal, UT 84078

3a. Phone No. (include area code)
(435)-781-7023

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWSE 2119' FEL & 1795' FSL

At top prod. interval reported below

At total depth

14. Date Spudded
1/12/00

15. Date T.D. Reached
2/23/00

16. Date Completed
 D & A Ready to Prod.
3/26/00

17. Elevations (DF, RKB, RT, GL)*
4710.7' GR

18. Total Depth: MD
TVD 11050'

19. Plug Back T.D.: MD
TVD 11003'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR - CMO/LO/GR - BCS 3-31-00

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18"	Conductor	Pipe	0	60'	60'	60 SX			
12 1/4"	9 5/8"	36#	0	308'	308'	50 SX			
				2530'	2530'	830 SX			
7 7/8"	5 1/2"	17#	0	11050'	11050'	421sx Hi Fil			
						2555 50/50			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7477'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Refer to the			Refer to the			
B) additional page			additional page			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
Refer to the additional page	

28. Production Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
3/26/00	3/27/00	24	→	0	600	198	0	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
64/64	230	750	→	0	600	198	0	Producing	

28a. Production Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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28b. Production Interval C

Date First Produced 3/26/00	Test Date 3/27/00	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 600	Water BBL 198	Oil Gravity 0	Gas Gravity 0	Production Method Flowing
Choke Size 64/64	Tbg. Press. Flwg. 230	Csg. Press. 750	24 Hr. →	Oil BBL 0	Gas MCF 600	Water BBL 198	Gas: Oil Ratio 0	Well Status Producing	

28c. Production-Interval D

Date First Produced 3/26/00	Test Date 3/27/00	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 600	Water BBL 198	Oil Gravity 0	Gas Gravity 0	Production Method Flowing
Choke Size 64/64	Tbg. Press. Flwg. 230	Csg. Press. 750	24 Hr. →	Oil BBL 0	Gas MCF 600	Water BBL 198	Gas: Oil Ratio 0	Well Status Producing	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold Used for fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	1985'	5280'			
Wasatch	5280'	8013'			
Mesaverde	8013'	-			

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32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanic logs (1 full set req'd)
 - 2. Geologic Report
 - 3. DST Report
 - 4. Directional Survey
 - 5. Sundry Notice for plugging and cement verification
 - 6. Core Analysis
 - 7. Other Well Chronological Well History
- Additional Page

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sheila Upchego

Title Environmental Jr. Analyst

Signature 

Date 4/5/00

Lease Serial No. ML-28048

Well Name: Tribal #31-98
API #43-047-33375

Item #25, #26, #27: Lower Mesaverde formations:

Perf 10962'-69' 6 SPF, 42 Holes, Break Down 10962'-69' w/1630 PSI @ 4.1 BPM Pump 20 Bbls 3% Information Set 10958' Put Set PKR @10862'.

Perf w/3 3/8" Gun @10908'-20' 6 SPF 72 Holes, Break Down w/6230 PSI @ 3.8 BPM Pump 20 Bbls 3% Information. Frac 10908'-20' w/4717 PSI @ 15 BPM 317450# 20/40 AC Frac Black 35#.

Phasing Perf 10436'-56' 6 SPF 120 Holes, Break Down Perfs 10436'-56', Break w/6010 PSI @ 5.1 BPM, Pump 20 Bbls 3% KCL In formation. Broke Down Perfs 10436'-56' @ 4.8 BPM @ 5865#.
Frac 10436'-10456' w/71400# AC Frac Black & 35# YF125.

Prep to Squeeze off Castlegate "A" Perfs:

Blow down Spot 60 sx class G Cmt across perfs f/10436'-10456', Inj 3 BPM @ 932# Squeeze perfs to 3000# TOC @ 10048' Leave 1000# on SQZ. Prep to Cmt SICP & SITP 800#. Pooh Tbg PU & SIH w/4 3/4: Drago Bit. Tag Cmt @ 9950'. Prep to Set CBP & Perf: Do Cmt f/9950'-10487' Press TST SQZ to 1000#/10 Min-Held. Pooh w/ Bit.

Set CBP @ 10420' Perf L. Mesaverde f/10352'-10362' w/59700# 20/40 PR 6000 & 25# Spectra Frac. Screen Out w/39000# In FRM & 20700# In Csg. Set CBP @ 10250'.

Perf L. Mesaverde 10148'-10152' 4 SPF 16 Holes, & 10088'-10095' 4 SPF 28 Holes. Frac w/28060# 20/40 PR-6000 & 25# Spectra Frac.

Perf L. Mesaverde 9495'-9502' 4 SPF 28 Holes, & 9448'-9054 4 SPF 24 Holes. Frac L. Mesaverde 9448'-9502' Broke Perfs @ 5 BPM @ 3930#. PMPD 37340# 20/40 Tempered LC w/557 Bbls of 25# Spectra Frac G @ 35BPM @ 3900#.
RIH & Perf 8714'-8720' Broke Down perfs @ 6 BPM @ 4450#. PMPD 28069# 20/40 Tempered LC in 445 Bbls 25# Spectra Frac G @ 21 BPM @ 3900#.

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**COASTAL OIL & GAS CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

TRIBAL #31-98

NW/SE SEC. 31, T8S, R22E
OURAY - NBU FIELD
UINTAH COUNTY, UTAH
WI: 100% AFE: 90130
PBSD: 11003' PERFS: 8714'-10969'
CSG: 5.5/17#-110@11049'
FORMATION: MESA VERDE & CASTLEGATE

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DRILL & COMPLETE

Drilling: 01/15/00-02/25/00, Spud Date: 01/15/00

- 02/27/00 ND W.H. AND NU BOPS AND PRESS TEST. ROAD RIG F/SERAWOP # 34-38 TO TRIBAL # 31-98 MI AND RU KES # 26 P.U. SPOT EQUIP AND MOVE IN FRAC TANKS. SDFD.
(DAY 1)
- 02/29/00 PU & RIH W/ 2 3/8" TBG. NDWH NU BOP, TST BOP'S & MANIFOLD TO 10,000# OK, PU & RIH W/4 3/4" MILL, 1 JT, SN & 2 3/8" TBG, EOT @ 7477'. SDFN. (DAY 2)
- 03/01/00 RU SCHLUM. & RUN CBL-CCL-GR. F/ PU & R.I.H. W/23/8 N-80 TBG. TAG PBSD @ 11003' . RU PUMP & LINES. CIRC HOLE W/240 BBL FILTERED 3% KCL. W.O. BJ & RU BJ & PICKLE TBG W/3BBL 15% HCL. RD B J SER POOH W/23/8 TBG & LD MILL B.S. ND STRIPPING HEAD. SWIFN.
(DAY 3)
- 03/02/00 F/R.I.H W/23/8 TBG AND BREAKDOWN PERF. RU SCHLUMB.& R.I.H W/CBL-CCL-GR TO 2500' SHORT IN TOOL. POOH & CHG OUT TOOLS. R.I.H W/CBL-CCL-GR. LOG F/10976' TO 1260' W/1000PSI TOC @ 1460' POOH AND PRESS TEST CSG 5000PSI (OK) R.I.H W/33/8 POWER JET 22.7 GRAM 0.45 EHD 60 DEG PHASING PERF @ 10962'-69' 6 SPF (42 HOLE) FL-SURFACE PRESS-0 PSI R.I.H W/33/8 GUN PERF @ 10908'-20 6 SPF (72 HOLE) FL-SURFACE PRESS-0PSI POOH AND RD SCHLUMB. PU RBP, RET TOOL, 6' PUP, PKR, 4' PUP, XN NIPPLE, 1JT, X NIPPLE, AND R.I.H W/23/8 TBG. EOT @ 5783'. SWIFN.
(DAY 4)
- 03/03/00 W.O. FRAC W/ BJ SERV SAT MORNING @ 9 AM. SICP-1400 PSI, SITP-1400 PSI. FLOW WELL DN. PUMP 10 BBL 3% KC DN TBG. RIH W/ 2 3/8" TBG. SET RBP @ 10862'. PUH SET PKR @ 10830'. RU BJ PRESS TEST TOOL 3000 PSI, RLS PKR & RIH LATCH RBP. RIH SET RBP @ 11004'. PUH SET PKR @ 10958'. BRK DN PERFS @ 10962'-69'. BRK W/ 7630 PSI @ 4.1 BPM. PUMP 20 BBL 3% IN FORMATION. ISIP 4450 PSI, 5 MIN 4360 PSI, 10 MIN 4300 PSI, 15 MIN 4230 PSI, AP-6040 PSI, AR-4.1 BPM. TTL LOAD-28 BBL. RLS PKR RIH LATCH ON RBP. PUH SET RBP @ 10958'. PUT SET PKR @ 10862'. BRK DWN PERF @ 10908'-20'. BRK W/ 6320 PSI @ 3.8 BPM PUMP 20 BBL 3% IN FORMATION. ISP-4320 PSI, 5 MIN 4050 PSI, 10 MIN-3950 PSI. 15 MIN 3590 PSI, AP-5630 PSI, AR-4 BPM, TTL LOAD-23 BBL. RD BJ SER. RLS PKR & RIH LATCH ON RBP. RLS & POOH W. 2 3/8" TBG. LD RBP, RET TOOL, 6' PUP, PKR, 4' PUP. SWIFN & W.O. FRAC SAT MORNING @ 9 AM.
(DAY 5)
- 03/04/00 MIRU BJ SER F/ FRAC CASTELGATE. W.O. BJ SERV FRAC CASTLEGATE.
(DAY 6)
- 03/05/00 FLOW WELL AFTER FRAC PERFS (10908'-69'). MIRU BJ SERV F/ FRAC HELD SAFETY MTG. PRESS TEST LINE 10,000 PSI. SICP-3350 PSI. W.O. HYD HOSE F/VERNAL. FRAC CASTLEGATE PERF (10908'-69') BRK W/4717 PSI @ 15 BPM. PUMP 317450 # 20/40 AC FRAC BLACK. 35# VIKING 1-35-D. ISIP -4688 PSI 5 MIN 4619 PSI MP 5557 PSI MR-48 BPM AP-5100 PSI AR-47.5 BPM TOTAL LOAD=2840 BBL. FG .87 RD B.J. SERV & MOVE OUT FRAC EQUIP. FLOW WELL ON 12/64 CH FCP-4350 PSI. FLOW WELL ON 12/64 CH FCP-4075 PSI REC-154 BBL. SDFD W/RIG CREWS & LEAVE WELL W/SMUIN TESTERS.
(DAY 7)
- 03/07/00 RU OWP & SET CBP. FCP-300#, 32/64" CK, MI & SPOT SNB UNIT ORDERS CHANGED. MOVE OUT SNB UNIT, COULDN'T GET WLS UNTIL AM, LEAVE WELL FLOWING ON SALES. SDFD.
(DAY 8)
- 03/08/00 POOH W/ TBG & SET 10K COMP BP. FLOW WELL ON 32/64" CK, FCP-300 PSI, REC 6 BBL. RU OWP & RIH W/ 5 1/2 5K COMP BP & SET @ 10890'. POOH & RIH 3 3/8" PWR PAK GUN 22.7 GRAM 0.45 EHD 60 DEG PHASING PERF @ 10436'-56' 6 SPF (120 HOLE) FL-8700'. PRESS 0 PSI. POOH & RD OWP. NU STRIPPING HEAD. PU 5 1/2 HD 10K PKR, XN NIPPLE, 1 JT, X NIPPLE, & RIH W/ 2 3/8" TBG. SET PKR @ 10380'. RU BJ SERV & BRKDN PERF (10436'-56'). BRK W/ 6010 PSI @ 5.1 BPM. PUMP 20 BBL 3% KCL IN FORMATION. ISIP-2230 PSI. DROP-0 PSI IN 2 MIN. AP-60000 PSI, AR-5.1 BPM. 5000# COMP LEAKING. RLS PKR & RIH W/ TBG. SET PKR @ 10507'. PUMP BY PLUG W/ 960 PSI @ 1.7 BPM, ISIP-20 PSI. RD BJ SER, RLS PKR @ 10507'. POOH W/ 2 3/8" TBG. EOT @ 9870'. SWIFN.
(DAY 9)

- 03/09/00 F/ RIH W/ 2 3/8" TBG. BRK DN PERF. SICP-110 PSI, SITP-600 PSI. BLOW WELL DN. PUMP 50 BL 3% DN CSG. POOH W/ 2 3/8" TBG TO 3000'. KILL WELL W/ 120 BL 3% KCL. POOH W/ TBG TO 960'. KILL WELL W/ 60 BBL 3% KCL. POOH W. TBG TO 512'. KILL WELL W/ 124 BBL 3% KCL. FLOW WELL ON 64/64 CK W/ 500 PSI. KILL WELL W/ 40 BBL 3% KCL. POOH W/ 2 3/8" TBG & LD PKR. RU OWP & RIH W/ CCL & SINKER BAR TO 10965'. STACK OUT ON PLUG. POOH & RIH W/ 5 1/2 10K PKR, XN NIPPLE, 1 JT TBG, X NIPPLE, & RIH W. 2 3/8" TBG. EOT @ 3205'. SWIFN. (DAY 10)
- 03/10/00 POOH & FRAC. CP 300#, TP 300#. BLEW DN. RIH W/ PKR & SET @ 10,380'. BROKE DN PERFS (10,436' - 56') @ 4.8 BPM @ 5,865#. ISIP: 3200#, 5 MIN: 3040#, 10 MIN: 2950#, 15 MIN: 2920#. FLWD & SWBD BACK @ 61.5 BBL. LAST 2 RUNS REC 1/2 BBL WHILE SWBG F/ 8,500' & TAGGING FLUID @ 8400'. (DAY 11)
- 3/11/00 FLWG BACK. RLS PKR & POOH. FRAC CASTLEGATE "A" PERFS F/ 10,436' TO 10,456' W/ 71,400# AC FRAC BLACK & 35# YF125. ISIP: 4012#, 5 MIN: 3639#, MTP: 5250#, ATP: 3966#, MTR: 35.6 BPM, ATR: 33.5 BPM. TL: 980 BBL, FG: 0.87. OPEN WELL TO TNK ON 16/64" CHK. FLOW BACK 18 HRS, FCP: 2800# TO 165#, 138 BWPH TO 12 BWPH, 16/64" CHK TO 20/64", REC 724 BW, LLTR: 256 BBL. (DAY 12)
- 3/12/00 FLWG BACK 24 HRS. CHK 20/64" - 18/64", FCP: 165# TO 80#, 12 BWPH TO 3 BWPH, 34 MCFPD, TO 14 MCFPD, LLTR: 173 BBL.
- 3/13/00 FLOW TESTING. FLOW BACK 24 HRS. CHK 18/64" TO 32/64", 14 MCFPD, TO 0. 2 BWPH TO 5 BWPH, LLTR: 117 BBL.
- 03/14/00 CHECK & SWAB.
PROG: BLEW WELL DN. RIH W/ TBG TO 10,381'. SWABBED 11 HRS & REC 115 BBL. SURF, FFL 1900'. FINAL SICP 300#. S.I. PBU. (DAY 13)
- 03/15/00 PREP TO SQZ OFF CASTLEGATE "A" PERFS.
PROG: SICP: 750#, SITP: 1000#. BLOW DN/ 20 MIN. MADE 5 SWAB TRIPS, REC 6 BW. IFL: 1200'. WELL FLWD 16 BW/1 HR. MADE 20 SWAB TRIPS. IFL: 1700'. REC 83 BW. FFL: 3000'. REC 137 BBL IN 11 HRS. WELL MAKING 12.5 BWPH. (DAY 14)
- 03/16/00 WOC.
PROG: SICP: 950#, SITP: 620#. BLOW DN. SPOT 60 SXS CLASS 'G' CMT AROSS PERFS F/ 10,436' - 10,456'. INJ 3 BPM @ 932#. SQZ PERFS TO 3000#. TOC @ 10,048'. LEAVE 1000# ON SQZ. (DAY 15)
- 03/17/00 PREP TO DO CMT.
PROG: SICP & SITP: 800#. POOH W/ TBG. PU & SIH W/ 4 1/4" DRAG BIT. TAG CMT @ 9950'. (DAY 16)
- 03/18/00 PREP TO SET CBP & PERF.
PROG: DO CMT F/ 9950' - 10,487'. PRESS TST SQZ TO 1,000#/10 MIN - HELD. POOH W/BIT. (DAY 17)
- 3/19/00 PREP TO FRAC ON TUESDAY, 3/21/00.
PROG: SET CBP @ 10,420'. PERF LWR MESA VERDE F/ 10,352' TO 10,362', 4 SPF, 40 HOLES: FL: 750', PRESS 0#. BRK DN PERFS W/ 3400# @ 2 BPM. INJECT 20 BW INTO FORMATION. ISIP: 3100#, 5 MIN: 2900#, 10 MIN: 2800#, 15 MIN: 2600#. SDFWE. (DAY 18)
- 03/21/00 PROG: S.I. PREP TO FRAC THIS AM.
- 03/22/00 PREP TO FRAC 2 LWR MESA VERDE INTERVALS.
PROG: FRAC LWR MESA INTERVAL 10,352' - 10,362' W/ 59,700# 20/40 PR 6000 & 25# SPECTRA FRAC, SCREEN OUT W/ 39,000# IN FRM & 20,700# IN CSG. MTP: 10,000#, ATP: 4,800#, MTR: 28 BPM, ATR: 26 BPM, TL: 585 BBL. CLEAN UP WELL 4 HRS. SET CBP @ 10,250'. PERF LWR MESA VERDE F/ 10,148' - 10,152', 4 SPF, 16 HOLES & 10,088' TO 10,095', 4 SPF, 28 HOLES. FRAC W/ 28,060# 20/40 PR-6000 & 25# SPECTRA FRAC. MTP: 4760#, ATP: 3900#, MTR: 27 BPM, ATR: 25 BPM, FG 0.80, TL: 492 BBL. ISIP: 3650#. SET CBP @ 9600'. PERF LWR MESA VERDE F/ 9495' - 9502', 4 SPF, 28 HOLES & 9448' TO 9054', 4 SPF, 24 HOLES. (DAY 19)
- 03/23/00 RIH & DRILL OUT CBP.
PROG: SICP 1625#. FRAC MESA VERDE (9448' - 9502'). BROKE PERFS @ 5 BPM @ 3930#. PMPD 37,340# 20/40 TEMPERED LC W/ 557 BBL OF 25# SPECTRA FRAC G @ 35 BPM @ 3900#. ISIP: 3810#. RIH & SET CBP @ 8850'. WHILE POOH W/ SETTING TOOL, THE TOOL HUNG UP @ 1800' PULLED OUT OF ROPE SOCKET. RIH & FISHED THE SETTING TOOL @ 8850'. POOH W/ SETTING TOOL. RIH & PERF F/ 8714' - 8720'. POOH W/ SETTING TOOL. RIH & PERFED 8714' - 8720'. FRAC MESA VERDE (8714' - 8720'). BROKE PERFS @ 6 BPM @ 4450#. PMPD 28,069# 20/40 TEMPERED LC IN 445 BBL 25# SPECTRA FRAC G @ 21 BPM @ 3900#. ISIP: 6767#. RIH & SET CBP @ 8600'. RIH W/ MILL & PUMP-OFF BIT SUB. EOT @ 5500'. (DAY 20)

03/24/00 **PREP TO FIN DO CBP'S.**
PROG: DO CBP'S @ 8600', 8850', 9600', 10,250', & 10,420'. SWIFN.
(DAY 21)

03/25/00 **PREP TO FLOW BACK & TURN TO SALES.**
PROG: RIH & DO CBP'S @ 10,420', 10,880' & 10,962'. CO TO PBTD @ 11,008'. PU & LAND TBG @
10,899', SN @ 10,865'. PUMP OFF BIT SUB. OPEN WELL TO FBT ON 48/64" CHK @ 8:00 PM. FLOW
BACK 11 HRS ON 32/64" CHK. FTP: 100# TO 500#, CP: 500# TO 925#, 91 BWPH TO 14 BWPH. REC
164 BW, LLTR: 1031 BBLS.
(DAY 22)

03/26/00 **TURN TO SALES.**
PROG: FLOW BACK 8 HRS. CHK 32/64" TO 24/64". CP: 925# TO 1350#, FTP: 500# TO 675#. 14
BWPH TO 10 BWPH. LLTR: 954 BBLS. PLACE ON SALES @ 2:00 PM ON 3/25/00. SPOT PROD
VOLUMES: 28/64" CHK, FTP: 550#, CP: 1450#, 10 BWPH, 1500 MCFPD.

03/27/00 **PROG: FLWD 621 MCF, 207 BW, FTP: 240#, CP: 850#, 28/64" CHK, 18 HRS, LP: 148#, LLTR: 747 BBLS.**

03/28/00 **PROG: FLWD 600 MCF, 198 BW, FTP: 230#, CP: 750#, 64/64" CHK, 24 HRS, LP: 130#, LLTR: 549 BBLS.**
IP DATE: 3/27/00. FLWG 600 MCF, 198 BW, FTP: 230#, CP: 750#, 64/64" CHK, 24 HRS, LP: 130#.

FINAL REPORT.

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APR 17 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

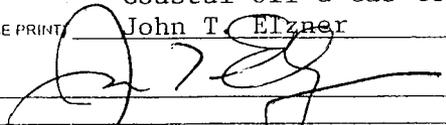
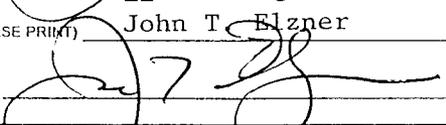
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WONSITS STATE 8-32	43-047-33681	99999	32-07S-22E	STATE	GW	APD
STATE 32 21 (CA 9C-204)	43-047-30754	120	32-08S-21E	STATE	GW	P
OURAY 32-88 (CA 9C-204)	43-047-33391	12870	32-08S-21E	STATE	GW	P
OURAY 32-89 (CA 9C-204)	43-047-33392	12754	32-08S-21E	STATE	GW	P
OURAY 32-146 (CA 9C-204)	43-047-33623	12862	32-08S-21E	STATE	GW	P
GLEN BENCH ST 12-36-8-21 (CA 9C-205)	43-047-33287	12549	36-08S-21E	STATE	GW	P
TRIBAL 31-60 (CA 84688C)	43-047-33340	12563	31-08S-22E	STATE	GW	P
STATE 31 32 (CA 84688C)	43-047-30906	175	31-08S-22E	STATE	GW	P
TRIBAL 31-98 (CA 84688C)	43-047-33375	12685	31-08S-22E	STATE	GW	P
TRIBAL 31-128 (CA 84688C)	43-047-33460	12722	31-08S-22E	STATE	GW	P
TRIBAL 31-129 (CA 84688C)	43-047-33461	12739	31-08S-22E	STATE	GW	P
TRIBAL 31-132 (CA 84688C)	43-047-33462	12776	31-08S-22E	STATE	GW	P
MORGAN STATE 1-36	43-047-30600	5445	36-09S-21E	STATE	GW	P
MORGAN STATE 2-36	43-047-32585	11927	36-09S-21E	STATE	GW	P
MORGAN STATE 3-36	43-047-32589	12002	36-09S-21E	STATE	GW	P
MORGAN STATE 4-36	43-047-32729	12068	36-09S-21E	STATE	GW	P
MORGAN STATE 5-36	43-047-32735	12069	36-09S-21E	STATE	GW	P
MORGAN STATE 15-36	43-047-33094	12384	36-09S-21E	STATE	GW	S
MORGAN STATE 16-36	43-047-33093	12407	36-09S-21E	STATE	GW	P
HELLS HOLE 9103	43-047-31870	11027	36-10S-25E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

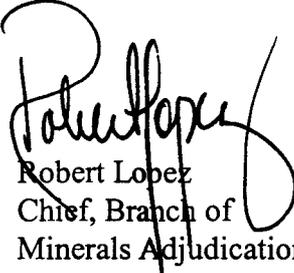
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to:
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

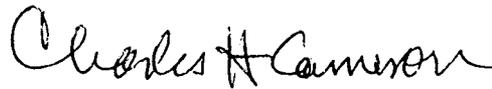
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1887
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA NRM-1887, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1887.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - NRM-1887 (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

RECEIVED

DIV. OF OIL, GAS & MINING

Results of query for MMS Account Number NRM1887

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Quarter	File Name
<u>Production</u>	<u>4304730664</u>	EL PASO PROD OIL & GAS CO	31-18 HALL ET AL	PGW	FEE	NRM1887	8S	22E	31	NWNW	NATU BUTI
<u>Production</u>	<u>4304732716</u>	EL PASO PROD OIL & GAS CO	FEDERAL 31-57	PGW	UTU43919	NRM1887	8S	22E	31	SENE	NATU BUTI
<u>Production</u>	<u>4304733341</u>	EL PASO PROD OIL & GAS CO	31-61	PGW	UTU43919	NRM1887	8S	22E	31	NENE	NATU BUTI
<u>Production</u>	<u>4304733390</u>	EL PASO PROD OIL & GAS CO	31-99	PGW	FEE	NRM1887	8S	22E	31	NENW	NATU BUTI
<u>Production</u>	<u>4304733427</u>	EL PASO PROD OIL & GAS CO	31-130	PGW	FEE	NRM1887	8S	22E	31	NWNE	NATU BUTI
		EL									

<u>Production</u>	<u>4304733428</u>	PASO PROD OIL & GAS CO	31-134	PGW	FEE	NRM1887	8S	22E	31	SWNW	NATL BUTI
<u>Production</u>	<u>4304733438</u>	EL PASO PROD OIL & GAS CO	31-131	PGW	FEE	NRM1887	8S	22E	31	SWNE	NATL BUTI
<u>Production</u>	<u>4304733439</u>	EL PASO PROD OIL & GAS CO	31-133	PGW	FEE	NRM1887	8S	22E	31	SENW	NATL BUTI

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
9 Greenway Plaza CITY **Houston** STATE **TX** ZIP **77064-0995** PHONE NUMBER: **(832) 676-5933**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

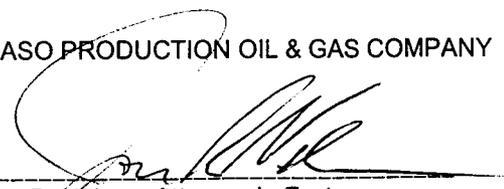
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

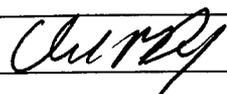
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.
NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**
SIGNATURE  DATE **12/17/02**

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

SUCCESSOR OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 31-98 (NRM-1887)	31-08S-22E	43-047-33375	12685	STATE	GW	P
HALL 31-99 (NRM-1887)	31-08S-22E	43-047-33390	12756	FEE	GW	P
TRIBAL 31-128	31-08S-22E	43-047-33460	12722	STATE	GW	P
TRIBAL 31-129	31-08S-22E	43-047-33461	12739	STATE	GW	P
HALL 31-130 (NRM-1887)	31-08S-22E	43-047-33427	12738	FEE	GW	P
HALL 31-131 (NRM-1887)	31-08S-22E	43-047-33438	12728	FEE	GW	P
TRIBAL 31-132	31-08S-22E	43-047-33462	12776	STATE	GW	P
HALL 31-133 (NRM-1887)	31-08S-22E	43-047-33439	12723	FEE	GW	P
HALL 31-134 (NRM-1887)	31-08S-22E	43-047-33428	12698	FEE	GW	P
HALL ETAL 31-18 (NRM-1887)	31-08S-22E	43-047-30664	95	FEE	GW	P
STATE 31 32	31-08S-22E	43-047-30906	175	STATE	GW	P
TRIBAL 31-62	31-08S-22E	43-047-33325	12575	INDIAN	GW	P
KENNEDY WASH 3-1	03-08S-23E	43-047-33663	12929	FEDERAL	GW	P
KENNEDY WASH 4-1	04-08S-23E	43-047-33664	99999	FEDERAL	GW	APD
KENNEDY WASH 6-1	06-08S-23E	43-047-33665	13047	FEDERAL	GW	PA
KENNEDY WASH 8-1	08-08S-23E	43-047-33614	12917	FEDERAL	GW	DRL
KENNEDY WASH 10-1	10-08S-23E	43-047-33919	99999	FEDERAL	GW	APD
KENNEDY WASH FED 11-1	11-08S-23E	43-047-33666	12988	FEDERAL	GW	P
KENNEDY WASH FED 13-2	13-08S-23E	43-047-33920	99999	FEDERAL	GW	APD
KENNEDY WASH FED 14-1	14-08S-23E	43-047-33667	13028	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. ML-28048
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. VR491-84688C
3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094		8. Well Name and No. TRIBAL 31-98
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T8S R22E NWSE 1795FSL 2119FEL		9. API Well No. 43-047-33375
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO PERFORM A RECOMPLETION ON THE SUBJECT WELL LOCATION TO DRILL OUT PLUG AND ADD MESAVERDE ZONES.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

RECEIVED
JUN 22 2004
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 6-30-04
Initials: CHD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #31884 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal**

Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature <i>[Signature]</i>	Date 06/14/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING Date 6/28/04	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. *Case 173-13*

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

TRIBAL 31-98
2119' FEL & 1795' FSL
NWSE – Section 31 – T8S – R22E
Uintah County, UT

KBE: 4736' **API NUMBER:** 43-047-33375
GLE: 4720' **LEASE NUMBER:** ML-28048
TD: 11050' **UNIT/CA NUMBER:** VR491-84668C
PBTD: 11003'
CASING: 12.25" hole
 9.625", 36#, K-55 @ 2530'
 Cemented with 520 sx. HiLift lead, 210 sx. Class G tail plus 150 sx Class G top job. Cement to surface.

8.75" hole
 5.5" 17# P-110 @ 11049'
 Cemented with 421 sx. HiLift lead and 2555 sx. 50-50 Pozmix tail. No cement returns to surface, good circulation throughout job. TOC @ 1460' by CBL.

TUBING: 2.375" 4.7# N-80 landed at 6645', SN at 6612'.

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# N-80 tbg.	1.901	11780	11200	0.1626	0.02173	0.00387
5.5" 17# P-110 csg.	4.767	7460	10640	0.9764	0.1305	0.02324
Annular Capacities						
2.375" tbg. X 5.5" 17# csg.				0.7462	0.0997	0.01776
5.5" csg. X 9.625" 36# csg.				2.0118	0.2691	0.0479
5.5" csg. X 8.75" hole				1.8896	0.2526	0.0450

EXISTING PERFORATION DETAIL:

Formation	Date	Top	Bottom	SPF	Status
Wasatch	4/19/2000	5657	5665	4	Open
Wasatch	4/19/2000	6032	6044	4	Open
Wasatch	4/19/2000	6064	6069	4	Open
Wasatch	4/19/2000	6342	6350	4	Open
Wasatch	4/16/2000	6658	6664	4	Open
Mesa Verde	3/23/2000	8714	8720	4	Excl. - CIBP
Mesa Verde	3/22/2000	9448	9454	4	Excl. - CIBP
Mesa Verde	3/22/2000	9495	9502	4	Excl. - CIBP
Mesa Verde	3/22/2000	10088	10095	4	Excl. - CIBP
Mesa Verde	3/22/2000	10148	10152	4	Excl. - CIBP
Mesa Verde	3/19/2000	10352	10362	4	Excl. - CIBP
Castlegate A	3/8/2000	10436	10456	6	Excl. - Sqzd.
Blackhawk	3/2/2000	10908	10920	6	Excl. - CIBP
Blackhawk	3/2/2000	10962	10969	6	Excl. - CIBP

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1985'
Wasatch	5280'
Mesa Verde	8013'

Tech. Pub. #92 Base of USDW's

USDW Elevation	~4200' MSL
USDW Depth	~536' KBE

WELL HISTORY:

Blackhawk & Mesa Verde Completion – March 2000

- TD'd on 20 February 2000.
- Perforated the gross **Blackhawk** interval 10908' through 10969', selectively isolated and broke down perforations with 3% Kcl, then fractured with 2840 bbl. gel containing 317450# of 20/40 mesh AcFrac Black. Flowed well back for four days to clean up, last reported rate was 663 MCFD, 168 BWPD, 325 psi FCP, 32/64th choke.
- Perforated the **Castlegate A** 10436-10456 and fractured with 980 bbl. gel containing 71400# 20/40 mesh AcFrac Black. Well died after flowing back 848 bbl. Swabbed on the well for two days, concluded it was wet. Squeezed Castlegate A perforations with 60 sx. Class G cement, drilled out and successfully tested same to 1000 psi.
- Perforated 10352-10362' and fractured with 585 bbl. gel containing 39000# 20/40 mesh sand.
- Perforated the gross interval 10088' through 10152' and fractured with 492 bbl. gel containing 28060# 20/40 mesh sand.
- Perforated the gross interval 9448' through 9502' and fractured with 557 bbl. gel containing 37340# 20/40 mesh sand.
- Perforated 8714-8720' and fractured with 445 bbl. gel containing 28069# 20/40 mesh sand.
- Drilled out CBP's and cleaned out to 11008' PBTD. Landed tubing at 10899'.
- Tested 600 MCFD, 198 BWPD, 230 psi FTP, 750 psi SICP, 64/64th choke on 26 March 2000.

Wasatch Completion – April 2000

- Perforated 6658-6664', fractured with 420 bbl. gel containing 30200# 20/40 mesh sand.
- Perforated 6342-6350', fractured with 416 bbl. gel containing 29500# 20/40 mesh sand.
- Perforated the gross interval 6032' through 6069' and fractured with 489 bbl. gel containing 40500# 20/40 mesh sand.
- Perforated the gross interval 10088' through 10152' and fractured with 492 bbl. gel containing 28060# 20/40 mesh sand.
- Perforated 5657-5665', fractured with 286 bbl. gel containing 18000# 20/40 mesh sand.
- Drilled out CBP's and cleaned out to 11000'. Landed tubing at 10899'
- Tested 1777 MCFD, 75 BWPD, 250 psi FTP, 850 psi SICP, 64/64th choke on 24 April 2000

Workover #1 – July 2000

- Found tubing stuck at 10375', leading to a fishing job where sand and scale were determined to be the problem. All of the fish was recovered.
- Cleaned out scale with a bit to 10975' and landed the tubing at 10880'.
- Acidized with 18 bbl. 15% HCl and commenced swabbing.
- After several days of swabbing, raised the tubing to 8873', where the well unloaded after a few swab runs and was RTP.

Workover #2 – August 2000

- Set CIBP at 7010', excluding all Mesa Verde and Blackhawk perforations.
- RTP from the Wasatch only.

TRIBAL 31-98

WORKOVER PROCEDURE:

1. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE. TOH WITH TUBING.
2. PU MILL, DRILL COLLARS AND TIH ON TUBING TO CIBP AT 7010'. RU AIR/FOAM UNIT AND DRILL OUT CIBP, PUSHING SAME TO ORIGINAL PBTD AT 11003' IF POSSIBLE. TOH AND LD DRILLING EQUIPMENT.
3. TIH WITH NC, RN NIPPLE AND TUBING. LAND TUBING AT ~10000'.
4. ND BOPE AND NU WH.
5. RDMO.



Westport Oil & Gas Company, L.P.

1368 S. 1200 E.

Vernal, Utah 84078

Phone: 435-789-4433 Fax: 435-789-4436

FAX COVER SHEET

DATE: 7-13-04

TO: Carol Daniels @ FAX # 801-399-3940

FROM: Sheila Upchegu @ FAX # 435-789-4436

PAGES (INCLUDING COVER): 6

Comments: TRIBAL 3198 - Well completion Report, and one Sundry for workovers and recompletions. Please let me know if you need anything else.

Sheila

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DIV. OF OIL, GAS & MINING
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

ML-28048

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

VR491-84688C

8. Well Name and No.

TRIBAL #31-98

9. API Well No.

#43-047-33375

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

COASTAL OIL & GAS CORPORATION

3a. Address

P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE SECTION 31-T8S-R22E 1795'FSL & 2119'FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WORKOVER
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WAS PLACED BACK ON PRODUCTION ON 8/29/04.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

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DIV. OF OIL, GAS & LEASES

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

September 4, 2000

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**COASTAL OIL & GAS CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

TRIBAL # 31-98

NW/SE SEC. 31, T8S, R22E
OURAY - NBU FIELD
UINTAH COUNTY, UTAH

FISH STUCK TBG & CO PBTD W/ AIR. AFE:

- 07/01/00 BLOW WELL DN & POOH W/ 2 3/8" TBG. ROAD RIG F/ OURAY # 32-89 TO TRIBAL # 31-98. MIRU TWS # 1 PU. SICP 900 PSI, SITP 110 PSI. BLOW WELL DN. PUMP 40 BBL DN TBG. ND WH & NU BOPS. NUSTRIPPING HEAD. RU FLOOR & TBG EQUIP. PU ON TBG & LD HANGER. WORK STUCK TBG F/ 50K TO 95K. PUMP 85 BBL 2% DN TBG. UNABLE WORK TBG FREE. RU WEATHERFORD & RIH W/ 1 7/16 FREE POINT. 5000' FREE @ 10500' STUCK @ 10000' FREE @ 10300' FREE @ 10448' STUCK @ 10400' STUCK @ 10350' FREE @ 10375' STUCK. POOH & RIH W/ 1 11/16 CHEM CUTTER & CUT TBG @ 10622'. POOH & RIH W/ 1 11/16 CHEM CUTTER. CUT TBG @ 10340'. POOH & RD WEATHERFORD. POOH W/ 2 3/8 TBG. EOT @ 9700'.
- 07/02/00 F/ RIH W/ 2 3/8" TBG & LATCH FISH @ 10340'. SITP 260 PSI, SICP 720 PSI. BLOW WELL DN. PUMP 25 BBL 2% DN TBG. POOH W/ 2 3/8" TBG TO 1800'. KILL WELL W/ 95 BBL 2% KCL. F/ POOH W/ 324 JTS 2 3/8" TBG & CUT OFF. PU 4 11/16 X 2 3/8 O/SHOT, B.S., JARS, 6 3 1/2 DC, ACCELERATOR, XO, 6' SUB, & SN. RIH W/ 2 3/8" TBG & FT, EOT @ 5322'. SWIFD.
- 07/04/00 RIH & LATCH ON FISH 7/5/00. SICP 800#, SITP 850#, BLOW DOWN, RIH W/ 2 3/8" TBG, LATCH ON FISH @ 10340', JARRED LOOSE @ 20,000# OVER, POOH W/ 2 3/8" TBG, ACCDCS, JARS, BS & OS, LD 282' 2 3/8" TBG FISH, RIH W/ 3 7/8" OS W/ 2 3/8" GRPL, BS, JARS, 6 3 1/2 DC'S, ACC & 2 3/8" TBG W/ EOT @ 5322'. SDFN & 4TH JULY. 2 3/8" TBG FISH HAD HEAVY SCALE.
- 07/06/00 RIH W/ 2 3/8" TBG & CO. SICP 820#, SITP 840#, BLOW SWN, PMP 20 BBL 25KCL DWN TBG, RIH W/ 2 3/8" TBG, TAG @ 10,356'. RUPWR SWVL & AIR FOAM UNIT BRK CIRC C/O SCALE BRIDGES TO FISH TOP @ 11,725', LATCH ON FISH, POOH W/ 2 3/8" TBG, ACC, DC'S, JARS, BS & OS, LD 247' IF 2 3/8" TBG & TOP OF PMP OFF SUB FISH, IT HAD LIGHT SCALE, RIH & LD DC'S & FISHING TOOLS, RIH W/ 4 3/4" MILL, PMP OFF SUB, 1 JT, SN & 2 3/8" TBG W/ EOT @ 4144', SWI. SDFN.
- 07/07/00 PERFORM ACID JOB, SOAK. SICP 825#, SITP 0#, RIH W/ 2 3/8" TBG TAG @ 10,373', RUPWR SWVL & AIR FOAM UNIT, BRK CIRC, C/O TP 10,403'. DRILL FILL FROM 10,373' TO 10,975'. FISH 75' WAS VERY HARD, MAKING LESS THAN 20' PER HOUR. CIRC HOLE CLEAN. PUMP OFF BIT AND SET. SET EOT @ 10,880'. ND BOP, NU WH TREE.
- 07/08/00 SWAB TEST WELL. CP 800 PSI, TP 975 PSI. RU DOWELL & PRESS TEST LINES TO 2000 PSI. SPOT 18 BBL 15% HCL ACID @ EOT @ 10880' W/ 38 BBL OF 2% KCL WTR. RD DOWELL. RDMO TEMPLES RIG # 1. MIRU DELSOO SWAB UNIT. CP 240 PSI, TP 0 PSI. RU & RAN SWAB & FOUND FL @ 5800'. MADE 9 RUNS & RECD 35 BBL. FFL @ 5800', FCP 340 PSI, FTP 0 PSI. SDFN.
- 07/09/00 SWABBING. SITP 150, SICP 820, IFL 5200'. MADE 12 SWAB RUNS REC 66 BBL. WELL BLEW 10 MIN AFTER EACH RUN. FFL 5600', TBG 0, CSG 840. SWIFN.
- 07/11/00 RU SLICK LINE & PULL PLUNGER. SITP 600, SICP 900, DROPPED PLUNGER. PLUNGER CYCLE 2 TIMES THEN TBG. DIED. MADE 7 SWAB RUNS, REC 30 BBL WATER. DROPPED PLUNGER, WOULD NOT COME UP. MADE 8 MORE SWAB RUNS. REC 25 BBL. COULD NOT GET SWAB CUPS PAST 7000 FT. EFL 5600', DDL 5300'. ETP 0, ECP 920. HEAVY GAS CUT FL AFTER EACH SWAB RUN UNTIL DROPPED PLUNGER. THEN NO GAS ON LAST 4 SWAB RUNS. SWE. SDFN.
- 07/12/00 SWABBING. MIRU WIRELINE FISH PLUNGER FROM 7200'. BROOCHED TBG TIGHT SPOTS AT 6910

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2

6930, 7940. SITP 500, SICP 900, IFL 5400, MADE 12 SWAB RUNS REC 40 BBLs. FFL 4700', TBG 0, CSG 920. WELL BLEW 5-10 MIN AFTER EACH RUN. SWI, SDFN.

07/13/00 WAIT ON WORKOVER RAISE TBG. TBG 800, CSG 920. WELL BLEW DEAD 30 MIN. SWAB WELL IFL 5300 MADE 16 RUNS REC 45 BBLs. WELL BLEW 1-3 MIN AFTER EACH RUN. FFL 4500 TBG 0, CSG 960. SWI, WAIT ON WORKOVER.

07/15/00 SWABBING. ROAD RIG & EQUIP F/ THE TRIBAL 31-132. MIRU, SITP 0#, SICP 1200#. FLOW CSG TO FBT. NDWH, NUBOPS, RU 2 3/8" TBG EQUIP. STRIP OUT TBG HANGER. POOH, LD 63 JTS 2 3/8" TBG. (2007.96) LAND TBG. NDBOP, NU WH. +45 SN @ 8840.42'. EOT @ 8873.46'. RIG DN RIG & EQUIP. ROAD RIG TO THE TRIBAL 34-79. SDFD.

07/16/00 SWABBING. SITP 850, SICP 1050, BLEW TBG DEAD. MADE 10 SWAB RUNS, IFL 5200, RECD 40 BBLs. WELL UNLOADED CYCLED PLUNGER 1 TIME. PUT WELL ON PROD AT 3:30 PM. SITP 850, SICP 950, RATE 2800 MCF/DAY. RD ROAD SWAB RIG TO NBU 142.

08/24/00 PREP TO SET CIBP.
PROG: MIRU. POOH W/ 2 3/8" TBG. BUMPER SPRING STUCK IN TBG ABOVE SN.

08/25/00 SWBG.
PROG: RIH W/ GAUGE RING TO 8052'. RIH & SET CIBP @ 7010'. RIH W/ N/C, SN & TBG. LAND TBG @ 6645', SN @ 6612'. MADE 7 SWAB TRIPS. REC 10 BLW. IFL @ 3,800', FFL: 4700'. SIBUP.

PROG: TP: 200#, CP: 700#. BLEW WELL DN. IFL @ 4300'. TAGGED TIGHT SPOT @ 4700'. RU & BROACHED TBG TO 4700' WITHOUT SUCCESS. ND X-TREE & NUBOPS. POOH W/ 2 3/8" TBG TO 4750'. FOUND 4 JTS W/ WHITE SCALE. BROACHED TBG TO SN - OKAY. RIH W/ 2 3/8" TBG. LAND TBG W/ 208 JTS 2 3/8" 4.7# J-55 TBG. EOT @ 6645' & SN @ 6612'. ND BOP & NUX-TREE. IFL @ 3500'. SWBD 38 BBLs IN 9 RUNS. FFL @ 4900'. SICP: 550#. FTP: 0#. SI.

08/28/00 SICP: 200#, SICP: 700#. BLEW WELL DN. IFL @ 4500'. SWBD 22 BBLs IN 6 RUNS. WELL STARTED FLWG & BLEW WELL CLEAN. PUT TO SALES W/ FTP: 125#, CP: 600#. RDMO.

08/29/00 WELL ON PROD.
PROG: FLWD 663 MCF, 0 BW, FTP: 152#, CP: 380#, 64/64" CHK, 24 HRS, LP: 139#. FINAL REPORT.

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DIV. OF OIL, GAS & LEASE

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
COASTAL OIL & GAS CORPORATION

3. Address **P.O. BOX 1148 VERNAL, UTAH 84078**
3a. Phone No. (include area code) **(435)-781-7024**

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface **NWSE 1795'FSL & 2119'FEL**

At top prod. interval reported below

At total depth

14. Date Spudded **01/12/00**
15. Date T.D. Reached **02/23/00**
16. Date Completed D & A Ready to Prod. **04/21/00**

18. Total Depth: MD **11.050'** TVD
19. Plug Back T.D.: MD **11.000'** TVD
20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

5. Lease Serial No.
ML-28048
6. If Indian, Allottee or Tribe Name
UTE TRIBE
7. Unit or CA Agreement Name and No.
VR491-84688C
8. Lease Name and Well No.
TRIBAL #31-98
9. API Well No.
#43-047-33375
10. Field and Pool, or Exploratory
NATURAL BUTTES
11. Sec., T., R., M., or Block and Survey or Area **SEC 31-T8S-R22E**
12. County or Parish
UINTAH
13. State
UTAH

17. Elevations (D_B, RKB, RT, GL)*
4710'GR

23. Casing and Liner Record (Report all strings set in well)

I Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18"	14"	50#		60'		60 SX			
12 1/4"	9 5/8"	36#		308'		50 SX			
				2630'		830 SX			
7 7/8"	5 1/2"	17#		11,050'		2976 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	10,899'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6658'	6664'	6658'-6664'			
B) WASATCH	6342'	6350'	6342'-6350'		32	
C) WASATCH	6032'	6069'	6032'-6069'		44	
D) WASATCH	5667'	5665'	5667'-5665'		32	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6658'-6664'	FRAC W/30,200# 20/40 SD WEDGE & 25# DELTA FLUID
6342'-6350'	FRAC W/29,500# 20/40 SD WEDGE & 25# DELTA FLUID
6032'-6069'	FRAC W/40,600# 20/40 SD WEDGE & 25# DELTA FLUID
5667'-5665'	FRAC W/18,000# 20/40 SD WEDGE & 25# DELTA FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/00	04/23/00	24	→	0	1,723	103			FLOWING
Choke Size	Tbg. Press. Flwg. 500# SI	Csg. Press. 900#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
64/64	SI	900#	→	0	1723	103			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/00	4/23/000	24	→	0	1723	103			FLOWING
Choke Size	Tbg. Press. Flwg. 500# SI	Csg. Press. 900#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
64/64	SI	900#	→	0	1723	103			PRODUCING

(See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/00	04/23/00	24	→	0	1723	103			FLOWING
Choke Size	Tbg. Press. Flwg. 500#	Csg. Press. 900#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
64/64	SI	900#	→	0	1723	103			PRODUCING

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/00	04/23/00	24	→	0	1723	103			FLOWING
Choke Size	Tbg. Press. Flwg. 500#	Csg. Press. 900#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
64/64	SI	900#	→	0	1723	103			PRODUCING

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Mcas. Depth
GREENRIVER WASATCH MESAVERDE	1985' 5280' 8013'	5280' 8013'			

32. Additional remarks (include plugging procedure):

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33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature 

Date 5/3/2000

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	ML-28048
6. If Indian, Allottee or Tribe Name	UTE TRIBE
7. If Unit or CA/Agreement, Name and/or No.	VR491-84688C
8. Well Name and No.	TRIBAL #31-98
9. API Well No.	#43-047-33375
10. Field and Pool, or Exploratory Area	NATURAL BUTTES
11. County or Parish, State	UINTAH, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator COASTAL OIL & GAS CORPORATION	
3a. Address P.O. BOX 1148, VERNAL, UTAH 84078	3b. Phone No. (include area code) (435) 781-7024
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWSE SECTION 31-T8S-R22E 1795'FSL & 2119'FEL	

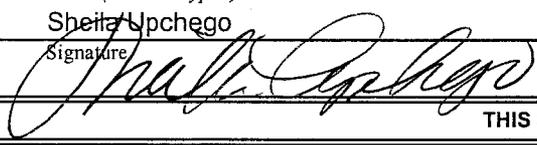
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other WORKOVER
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WAS PLACED BACK ON PRODUCTION ON 8/29/04.
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED
JUL 20 2004
DIV. OF OIL, GAS & MIN.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date September 4, 2000

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

TRIBAL # 31-98

NW/SE SEC. 31, T8S, R22E
OURAY - NBU FIELD
UINTAH COUNTY, UTAH

FISH STUCK TBG & CO PBTB W/ AIR. AFE:

- 07/01/00 BLOW WELL DN & POOH W/ 2 3/8" TBG. ROAD RIG F/ OURAY # 32-89 TO TRIBAL # 31-98. MIRU TWS # 1 PU. SICP 900 PSI, SITP 110 PSI. BLOW WELL DN. PUMP 40 BBL DN TBG. ND WH & NU BOPS. NUSTRIPPING HEAD. RUFLOOR & TBG EQUIP. PU ON TBG & LD HANGER. WORK STUCK TBG F/ 50K TO 95K. PUMP 85 BBL 2% DN TBG. UNABLE WORK TBG FREE. RU WEATHERFORD & RIH W/ 1 7/16 FREE POINT. 5000' FREE @ 10500' STUCK @ 10000' FREE @ 10300' FREE @ 10448' STUCK @ 10400 STUCK @ 10350' FREE @ 10375' STUCK. POOH & RIH W/ 1 11/16 CHEM CUTTER & CUT TBG @ 10622'. POOH & RIH W/ 1 11/16 CHEM CUTTER. CUT TBG @ 10340'. POOH & RD WEATHERFORD. POOH W/ 2 3/8 TBG. EOT @ 9700'.
- 07/02/00 F/ RIH W/ 2 3/8" TBG & LATCH FISH @ 10340'. SITP 260 PSI, SICP 720 PSI. BLOW WELL DN. PUMP 25 BBL 2% DN TBG. POOH W/ 2 3/8" TBG TO 1800'. KILL WELL W/ 95 BBL 2% KCL. F/ POOH W/ 324 JTS 2 3/8" TBG & CUT OFF. PU 4 11/16 X 2 3/8 O/SHOT, B.S., JARS, 6 3 1/2 DC, ACCELERATOR, XO, 6' SUB, & SN. RIH W/ 2 3/8" TBG & FT, EOT @ 5322'. SWIFD.
- 07/04/00 RIH & LATCH ON FISH 7/5/00. SICP 800#, SITP 850#, BLOW DOWN, RIH W/ 2 3/8" TBG, LATCH ON FISH @ 10340', JARRED LOOSE @ 20,000# OVER, POOH W/ 2 3/8" TBG, ACCDCS, JARS, BS & OS, LD 282' 2 3/8" TBG FISH, RIH W/ 3 7/8" OS W/ 2 3/8" GRPL, BS, JARS, 6 3 1/2" DCS, ACC & 2 3/8" TBG W/ EOT @ 5322'. SDFN & 4TH JULY. 2 3/8" TBG FISH HAD HEAVY SCALE.
- 07/06/00 RIH W/ 2 3/8" TBG & CO. SICP 820#, SITP 840#, BLOW SWN, PMP 20 BBLS 25KCL DWN TBG, RIH W/ 2 3/8" TBG, TAG @ 10,356'. RUPWR SWVL & AIR FOAM UNIT BRK CIRC C/O SCALE BRIDGES TO FISH TOP @ 11,725', LATCH ON FISH, POOH W/ 2 3/8" TBG, ACC, DCS, JARS, BS & OS, LD 247' IF 2 3/8" TBG & TOP OF PMP OFF SUB FISH, IT HAD LIGHT SCALE, RIH & LD DCS & FISHING TOOLS, RIH W/ 4 3/4" MILL, PMP OFF SUB, 1 JT, SN & 2 3/8" TBG W/ EOT @ 4144', SWI. SDFN.
- 07/07/00 PERFORM ACID JOB, SOAK. SICP 825#, SITP 0#, RIH W/ 2 3/8" TBG TAG @ 10,373', RUPWR SWVL & AIR FOAM UNIT, BRK CIRC, C/O TP 10,403'. DRILL FILL FROM 10,373' TO 10,975'. FIST 75' WAS VERY HARD, MAKING LESS THAN 20' PER HOUR. CIRC HOLE CLEAN. PUMP OFF BIT AND SET. SET EOT @ 10,880'. ND BOP, NU WH TREE.
- 07/08/00 SWAB TEST WELL. CP 800 PSI, TP 975 PSI. RUDOWELL & PRESS TEST LINES TO 2000 PSI. SPOT 18 BBLS 15% HCL ACID @ EOT @ 10880' W/ 38 BBLS OF 2% KCL WTR. RD DOWELL. RDMO TEMPLES RIG # 1. MIRU DELSCO SWAB UNIT. CP 240 PSI, TP 0 PSI. RU & RAN SWAB & FOUND FL @ 5800'. MADE 9 RUNS & REC'D 35 BBLS. FFL @ 5800', FCP 340 PSI, FTP 0 PSI. SDFN.
- 07/09/00 SWABBING. SITP 150, SICP 820, IFL 5200'. MADE 12 SWAB RUNS REC 66 BBLS. WELL BLEW 10 MIN AFTER EACH RUN. FFL 5600', TBG 0, CSG 840. SWIFN.
- 07/11/00 RU SLICK LINE & PULL PLUNGER. SITP 600, SICP 900, DROPPED PLUNGER. PLUNGER CYCLE 2 TIMES THEN TBG. DIED. MADE 7 SWAB RUNS, REC 30 BBLS WATER. DROPPED PLUNGER, WOULD NOT COME UP. MADE 8 MORE SWAB RUNS. REC 25 BBLS. COULD NOT GET SWAB CUPS PAST 7000 FT. EFL 5600', DDL 5300'. ETP 0, ECP 920. HEAVY GAS CUT FL AFTER EACH SWAB RUN UNTIL DROPPED PLUNGER. THEN NO GAS ON LAST 4 SWAB RUNS. SWE. SDFN.
- 07/12/00 SWABBING. MIRU WIRELINE FISH PLUNGER FROM 7200'. BROOCHED TBG TIGHT SPOTS AT 6910,

6930, 7940. SITP 500, SICP 900, IFL 5400, MADE 12 SWAB RUNS REC 40 BBLS. FFL 4700', TBG 0, CSG 920. WELL BLEW 5-10 MIN AFTER EACH RUN. SWI, SDFN.

- 07/13/00 WAIT ON WORKOVER RAISE TBG. TBG 800, CSG 920. WELL BLEW DEAD 30 MIN. SWAB WELL IFL 5300 MADE 16 RUNS REC 45 BBLS. WELL BLEW 1-3 MIN AFTER EACH RUN. FFL 4500 TBG 0, CSG 960. SWI, WAIT ON WORKOVER.
- 07/15/00 SWABBING. ROAD RIG & EQUIP F/ THE TRIBAL 31-132. MIRU, SITP 0#, SICP 1200#. FLOW CSG TO FBT. NDWH, NUBOPS, RU 2 3/8" TBG EQUIP. STRIP OUT TBG HANGER. POOH, LD 63 JTS 2 3/8" TBG. (2007.96') LAND TBG. NDBOP, NU WHL +45 SN @ 8840.42'. EOT @ 8873.46'. RIG DN RIG & EQUIP. ROAD RIG TO THE TRIBAL 34-79. SDFD.
- 07/16/00 SWABBING. SITP 850, SICP 1050, BLEW TBG DEAD. MADE 10 SWAB RUNS, IFL 5200, REC'D 40 BBLS. WELL UNLOADED CYCLED PLUNGER 1 TIME. PUT WELL ON PROD AT 3:30 PM. SITP 850, SICP 950, RATE 2800 MCF/DAY. RD ROAD SWAB RIG TO NBU 142.
- 08/24/00 PREP TO SET CIBP.
PROG: MIRU. POOH W/ 2 3/8" TBG. BUMPER SPRING STUCK IN TBG ABOVE SN.
- 08/25/00 SWBG.
PROG: RIH W/ GAUGE RING TO 8052'. RIH & SET CIBP @ 7010'. RIH W/ N/C, SN & TBG. LAND TBG @ 6645', SN @ 6612'. MADE 7 SWAB TRIPS. REC 10 BLW. IFL @ 3,800', FFL: 4700'. SIBUP.

PROG: TP: 200#, CP: 700#. BLEW WELL DN. IFL @ 4300'. TAGGED TIGHT SPOT @ 4700'. RU & BROACHED TBG TO 4700' WITHOUT SUCCESS. ND X-TREE & NUBOPS. POOH W/ 2 3/8" TBG TO 4750'. FOUND 4 JTS W/ WHITE SCALE. BROACHED TBG TO SN - OKAY. RIH W/ 2 3/8" TBG. LAND TBG W/ 208 JTS 2 3/8" 4.7# J-55 TBG. EOT @ 6645' & SN @ 6612'. ND BOP & NUX-TREE. IFL @ 3500'. SWBD 38 BBLS IN 9 RUNS. FFL @ 4900'. SICP: 550#. FTP: 0#. SI.
- 08/28/00 SICP: 200#, SICP: 700#. BLEW WELL DN. IFL @ 4500'. SWBD 22 BBLS IN 6 RUNS. WELL STARTED FLWG & BLEW WELL CLEAN. PUT TO SALES W/ FTP: 125#, CP: 600#. RDMO.
- 08/29/00 WELL ON PROD.
PROG: FLWD 663 MCF, 0 BW, FTP: 152#, CP: 380#, 64/64" CHK, 24 HRS, LP: 139#. FINAL REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.

ML-28048

1a. Type of Well Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. Unit or CA Agreement Name and No.

VR491-84688C

8. Lease Name and Well No.

TRIBAL #31-98

9. API Well No.

#43-047-33375

2. Name of Operator

COASTAL OIL & GAS CORPORATION

3. Address

P.O. BOX 1148 VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface NWSE 1795'FSL & 2119'FEL

At top prod. interval reported below

At total depth

14. Date Spudded

01/12/00

15. Date T.D. Reached

02/23/00

16. Date Completed

04/21/00

D & A Ready to Prod.

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Block and

Survey or Area SEC 31-T8S-R22E

12. County or Parish

UINTAH

13. State

UTAH

17. Elevations (DF, RKB, RT, GL)*

4710'GR

18. Total Depth: MD 11.050'
TVD

19. Plug Back T.D.: MD 11.000'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit copy)

Was DST run? No Yes (Submit copy)

Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18"	14"	50#		60'		60 SX			
12 1/4"	9 5/8"	36#		308'		50 SX			
				2530'		830 SX			
7 7/8"	5 1/2"	17#		11,050'		2976 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	10,899'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	6658'	6664'	6658'-6664'			
B) WASATCH	6342'	6350'	6342'-6350'		32	
C) WASATCH	6032'	6069'	6032'-6069'		44	
D) WASATCH	5657'	5665'	5657'-5665'		32	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
6658'-6664'	FRAC W/30,200# 20/40 SD WEDGE & 25# DELTA FLUID
6342'-6350'	FRAC W/29,500# 20/40 SD WEDGE & 25# DELTA FLUID
6032'-6069'	FRAC W/40,500# 20/40 SD WEDGE & 25# DELTA FLUID
5657'-5665'	FRAC W/18,000# 20/40 SD WEDGE & 25# DELTA FLUID

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JUL 20 2004

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/00	04/23/00	24	→	0	1,723	103			FLOWING
Choke Size	Tbg. Press. Flwg. 500# SI	Csg. Press. 900#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
64/64	SI	900#	→	0	1723	103			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/00	4/23/00	24	→	0	1723	103			FLOWING
Choke Size	Tbg. Press. Flwg. 500# SI	Csg. Press. 900#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
64/64	SI	900#	→	0	1723	103			PRODUCING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/00	04/23/00	24	→	0	1723	103			FLOWING
Choke Size	Tbg. Press. Flwg. 500# SI	Csg. Press. 900#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
64/64	SI	900#	→	0	1723	103			PRODUCING

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/00	04/23/00	24	→	0	1723	103			FLOWING
Choke Size	Tbg. Press. Flwg. 500# SI	Csg. Press. 900#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
64/64	SI	900#	→	0	1723	103			PRODUCING

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

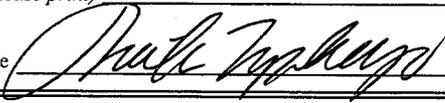
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREENRIVER	1985'	5280'			
WASATCH	5280'	8013'			
MESAVERDE	8013'				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST
 Signature  Date 5/3/2000

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
ML-28048

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
VR491-84688C

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
TRIBAL 31-98

2. Name of Operator
WESTPORT OIL & GAS COMPANY, LP
Contact: SHEILA UPCHEGO
E-Mail: supcheگو@kmg.com

9. API Well No.
43-047-33375

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-7024

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T8S R22E NWSE 1795FSL 2119FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations (Commingled Well)
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PROG: 7:00 AM HELD SAFETY MEETING, MIRU WEATHERFORD AIR FOAM UNIT. RU DRL EQUIP. BRK CONV CIRC W/AIR FOAM (1.5 HRS). RIH TAG CIBP @ 7012' & BEG. TO DRL. DRL TOP OFF OF CIBP IN 30 MIN. TOOK 1500# KICK. (LOST 15000# TBG STRING WEIGHT). SHUT OFF AIR FOAM & PMP 2% KCL WATER. CONT TO CIRC UNTIL GAINED BACK STRING WEIGHT. CONT TO DRL ON CIBP. FELL FREE (1 HR). TALLY & PREP 162 JTS 2-3/8" N-80 TBG & CONT TO RIH. PUSH PLUG TO PBTD @ 10968'. X-O POOH LD TBG. EOT @ 10300'. SWI. SDFN. 01/05/05 HELD SAFETY MEETING. FCP: 150#. CONT TO POOH W/TBG LD 25 MORE JTS. LANDED TBG W/EOT @ 9586.0'. ND BOP, DROP BALL, NU WH, RU PMP TO TBG. PMP 50 BBL 2% DN TBG, TBG PRES: 0#. CSG PRES: 700#. WAIT ON WATER, PMP 45 BBL 2% TBG ON SLIGHT VAC, CSG PRES: 800#, WAIT TO RUN WIRELING IN AM TO CHECK BIT & SUB. DRAIN DN LINES, RACK OUT EQUIP, RDMO RIG TO 822-27D LOC. KB: 16', HANGER 1.0', N-80 2-3/8" TBG-9584', FAST EDDY POBS W/R NIPPLE PROFILE 1.781" X 1.42'. EOT @ 9586.0'. FINAL REPORT.

RECEIVED

MAR 15 2005

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #54574 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO Title OPERATIONS
 Signature *Sheila Upchego* (Electronic Submission) Date 02/28/2005

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
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WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006
DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

MUTIPLE WELLS

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

9. API Well No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Kerr-McGee Oil & Gas Onshore, LP. Account: N2995 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

43 047 33375
 Tribal 31-98
 85 22E 31

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

ATTACHMENT

Operator: Kerr-McGee Oil & Gas Onshore, LP. Account: N2995 Today's Date: 09/16/2008

Well Names	API Numbers	Drilling Commenced
Cige 240	4304733207	
Tribal 31-98	4304733375	
NBU 17-18B	4304730317	
Southman Cyn 31-1-L	4304732543	
Cige 283	4304734790	
NBU 142	4304732013	
Cige 54D	4304730851	
Cige 8	4304730427	
Cige 62D	4304730885	
Cige 153	4304732067	
Cige 186	4304732590	
Cige 193	4304732973	
Bonanza 10-23-7D	4304735393	
NBU Cige 6-19-9-21	4304730356	
Cige 116	4304731919	
Cige 174	4304732323	
Cige 260	4304734368	
Love U 1121-10G	4304735557	
Lizzard 1122-210	4304736045	
NBU 116	4304731925	
NBU 1022-11F	4304735314	
NBU 270	4304732862	
Canyon Federal 1-9	4304730378	
NBU 921-34J	4304737953	

C

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304733375	TRIBAL 31-98		NWSE	31	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
	<u>12685</u>	12685				3/15/2005	
Comments: CHANGE FROM MVRD TO <u>WSMVD</u> EFFECTIVE ON 03/15/2005.							<u>5/20/09</u>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA UPCHEGO

Name (Please Print)

Signature

REGULATORY ANALYST

5/20/2009

Title

Date

RECEIVED

MAY 20 2009

DIV. OF OIL, GAS & MINING