

UTAH OIL AND GAS CONSERVATION COMMISSION

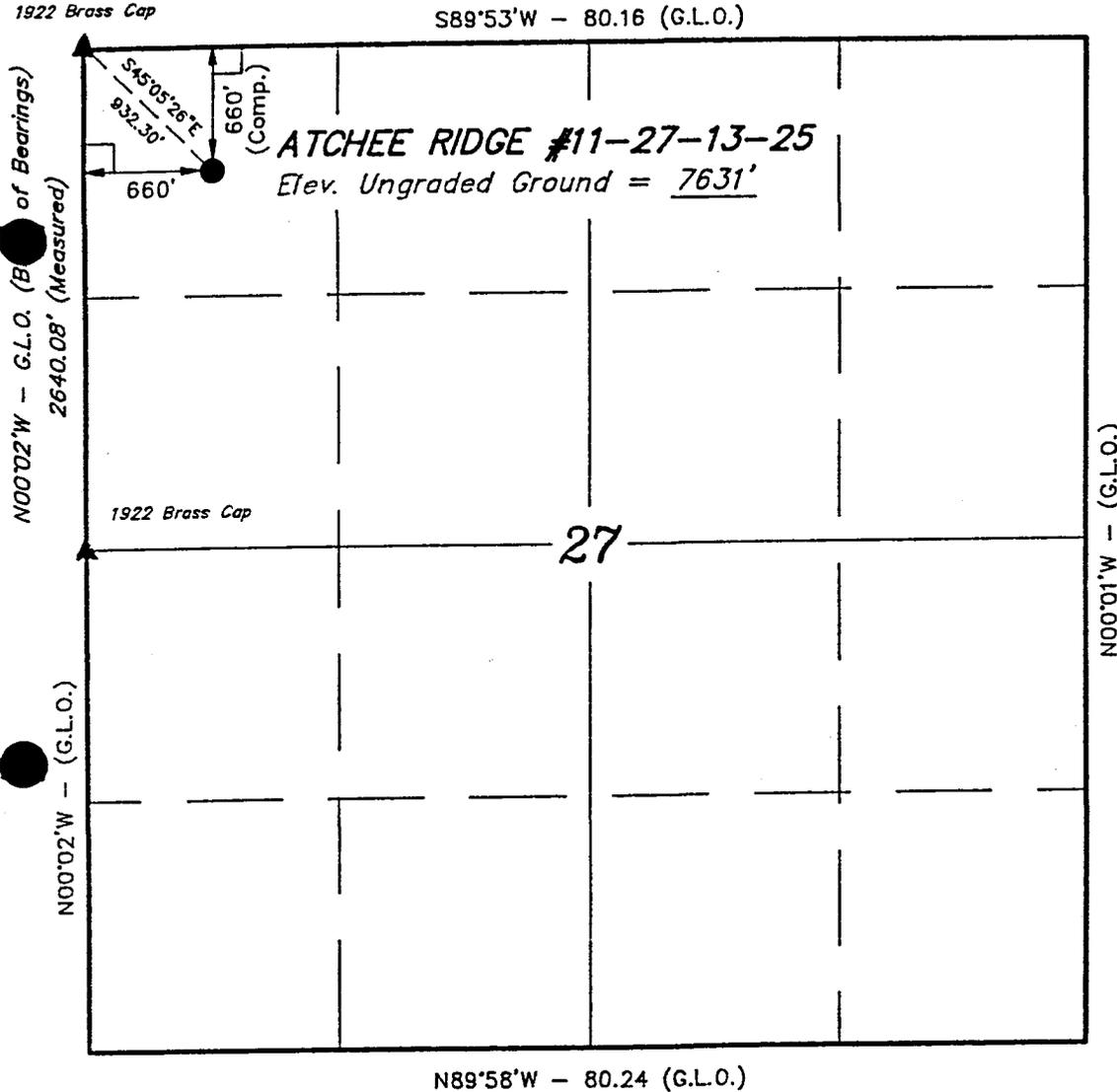
REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPEC _____ SUB. REPORT/abd.

DATE FILED **JULY 26, 1999**
 LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. **UTU-73189** INDIAN _____
 DRILLING APPROVED: **AUGUST 20, 1999**
 SPUDED IN: _____
 COMPLETED: _____ PUT TO PRODUCING: _____
 INITIAL PRODUCTION: _____
 GRAVITY A.P.I. _____
 GOR: _____
 PRODUCING ZONES: _____
 TOTAL DEPTH: _____
 WELL ELEVATION: _____
 DATE ABANDONED: _____
 FIELD: **WILDCAT**
 UNIT: _____
 COUNTY: **UINTAH**
 WELL NO. **ATCHEE RIDGE 11-27-13-25** API NO. **43-047-33369**
 LOCATION **660 FNL** FT. FROM (N) (S) LINE. **660 FWL** FT. FROM (E) (W) LINE. **NW NW** 1/4 - 1/4 SEC. **27**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
13S	25E	27	RETAMCO OPERATING				

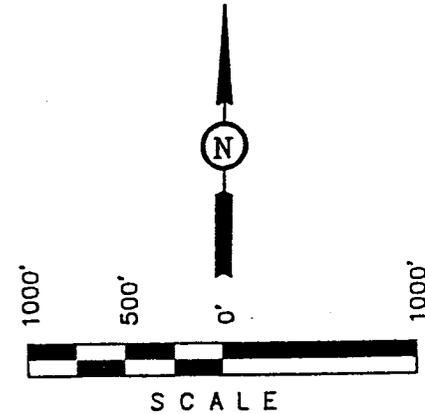
T13S, R25E, S.L.B.&M.

Well location, ATCHEE RIDGE #11-27-13-25, located as shown in the NW 1/4 NW 1/4 of Section 27, T13S, R25E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION LOCATED IN THE NW 1/4 OF SECTION 16, T13S, R25E, S.L.B.&M. TAKEN FROM THE BURNT TIMBER CANYON, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7409 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-8-94	DATE DRAWN: 12-21-94
PARTY G.S. J.K. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE TRINITY PETRO. EXPLR. INC.	

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

1. Surface Formation

Green River Ground Elevation 7631'

2. Estimated Tops of Important Geological Markers:

<u>Formation</u>	<u>Depth</u>	<u>Sub sea</u>
Green River	Surface	
Wasatch	1161'	+7640'
Mesa Verde	1882'	+5748'
Sego	4187'	+3453'
Upper Castlegate	4418'	+3222'
Lower Castlegate	4561'	+3079'
Mancos	4661'	+2979'
Mancos B	5459'	+2171'
Base Mancos B	5940'	+1800'
TD	5960'	

3. Producing Formations Depths:

Formation objective includes the Wasatch, Mesa Verde, Castle Gate and Mancos and their sub-members.

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

4. Proposed Casing Program:

Hole Size	Casing Size	Weight/Ft.	Set.&Thr.	Depth	New/Used
12.25	8 5/8"	24#	J-55/STC	1900'	New
7 7/8	4 1/2"	11.6#	I-80/LTC	5960'	New

4. **Proposed Casing Program:** (Continued)

Casing Size Type and Amount

Surface:

± 599 sx Lite (Yield - 2.0) with 2% Cacl, 1/4#/sk Celloflake, 6% gel (75% excess) followed by 150 sx Premium (Yield - 1.16) with 2% CaCl, 1/4#/sk Celloflake of sufficient to circulate to surface. If required by the BLM, a top job will be run consisting of 15 sx (Yield 1.16) w/25% CaCl, 1/4#/sk Celloflake.

Production:

Lead with 474 sacks Lite (Yield - 2.59) with 20# sx Poz A, 17#/sk CSE, 3% salt, 2% gel followed by 200 sacks Premium (Yield - 1.33) with 50:50 poz 'G', 2% gel, 10% salt.

- Note: Actual volumes to be calculated from log. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing string and cementing.
- After cementing but before commencing any test, the casing string shall stand cemented until cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the drillers log.

5. **Pressure Control Equipment:** (See Attached)

Retamco Operating Inc.'s anticipated bottom hole pressure will be less than 3000 psi., minimum specifications for pressure control equipment are as follows:

A 3000# WP BOP system as described in the BOP and Pressure Data (attached) will be installed, maintained and from the 8 5/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "Onshore Order #2". except where variations are presented in this application.

The BOP will be mechanically checked daily during the drilling operation.

6. **Mud Program:**

The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>F/L</u>	<u>PH</u>
0-1900'	Native/Fresh Wtr	8.4 - 8.8	N/A	NC	9.0
1900-5960'	Air &/or Air Mist	N/A	N/A	N/C	N/A
At TD	LSND	8.4-8.8	36-38	10-15cc	9.0

6. Mud Program: (Continued)

- Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.
- A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss and PH.

Mud monitoring equipment to be used is as follows:

Periodic checks will be made each tour of the mud system. The mud level will be checked visually.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No Chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds and no extremely hazardous substances in threshold planning quantities, (as defined in 40 CFR 355) will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3

7. Auxiliary Equipment:

- a. Kelly cock
- b. Full opening stabbing valve on floor with DF connection for use when Kelly is not in string
- c. 2 1/2" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

- | | | |
|-------------|--------------------------|-----------------|
| a) Test: | None are anticipated | |
| b) Coring: | No cores are Anticipated | |
| c) Logging: | DLL/SFL W/GR and SP | TD to Surf. Csg |
| | FDC,CNL W/GR and CAL | TD to Surf. Csg |

9. Anticipated Abnormal Pressures or Temperatures Expected:

No abnormal temperatures or pressures are anticipated. No H2S has been encountered in the formations to be penetrated from previous wells drilled to similar depths in the general area.

The maximum anticipated bottom hole pressure will be approximately 900 psi at TD.

10. Anticipated Starting Date and Duration Of The Operation:

Starting date: October 1, 1999
Duration: 30 days

SELF-CERTIFICATION STATEMENT

The following self-certification is provided per Federal requirements dated June 15, 1988.

Please be advised that Retamco Operating Inc. is considered to be the operator of the following well.

Atchee Ridge #11-27
NWNW Section 27, T13S,R25E
Lease UTU 73189
Uintah County, Utah

Retamco Operating Inc. is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

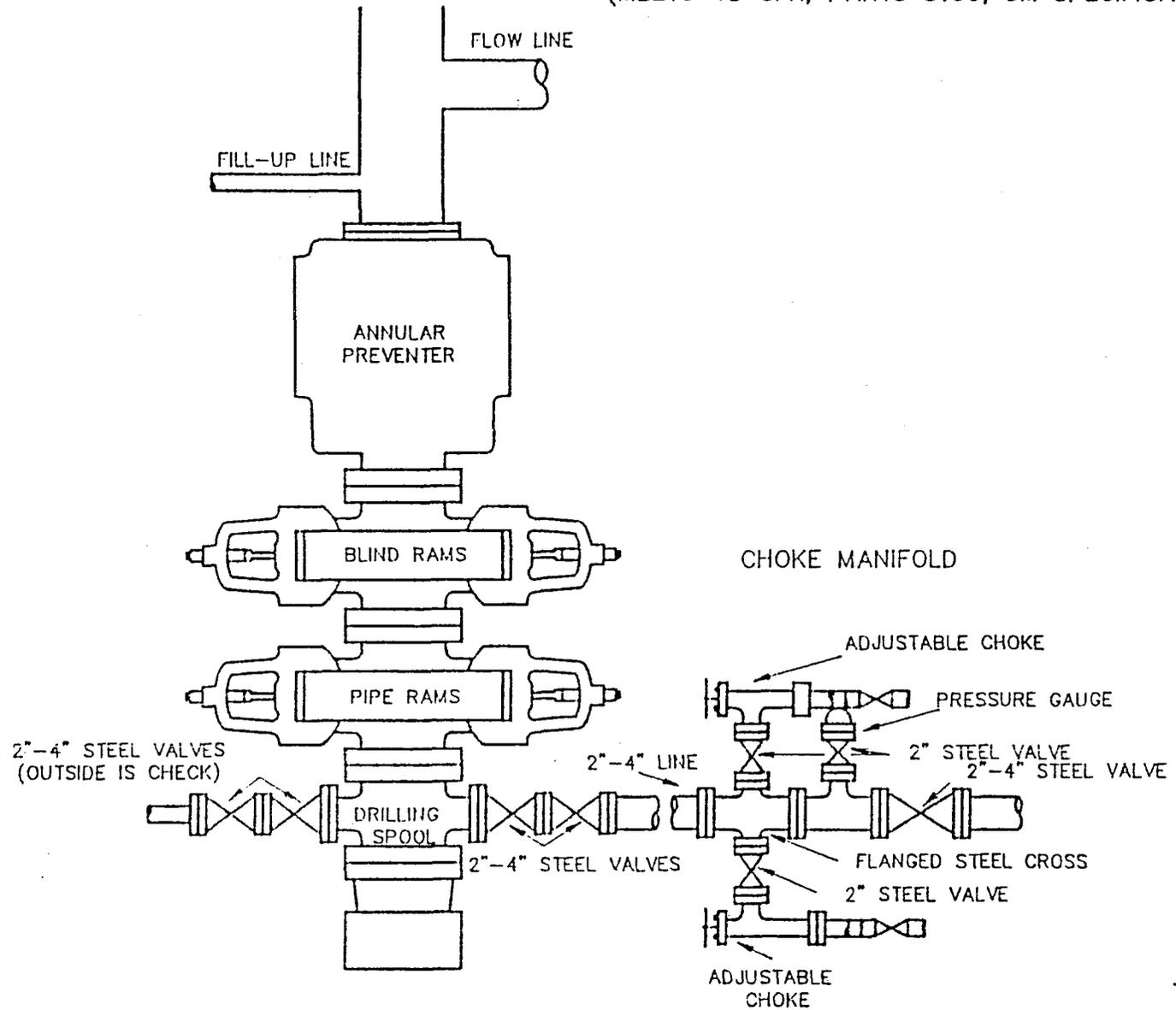
State Wide Bond Coverage is provided by Bond Fed. UT-1088.

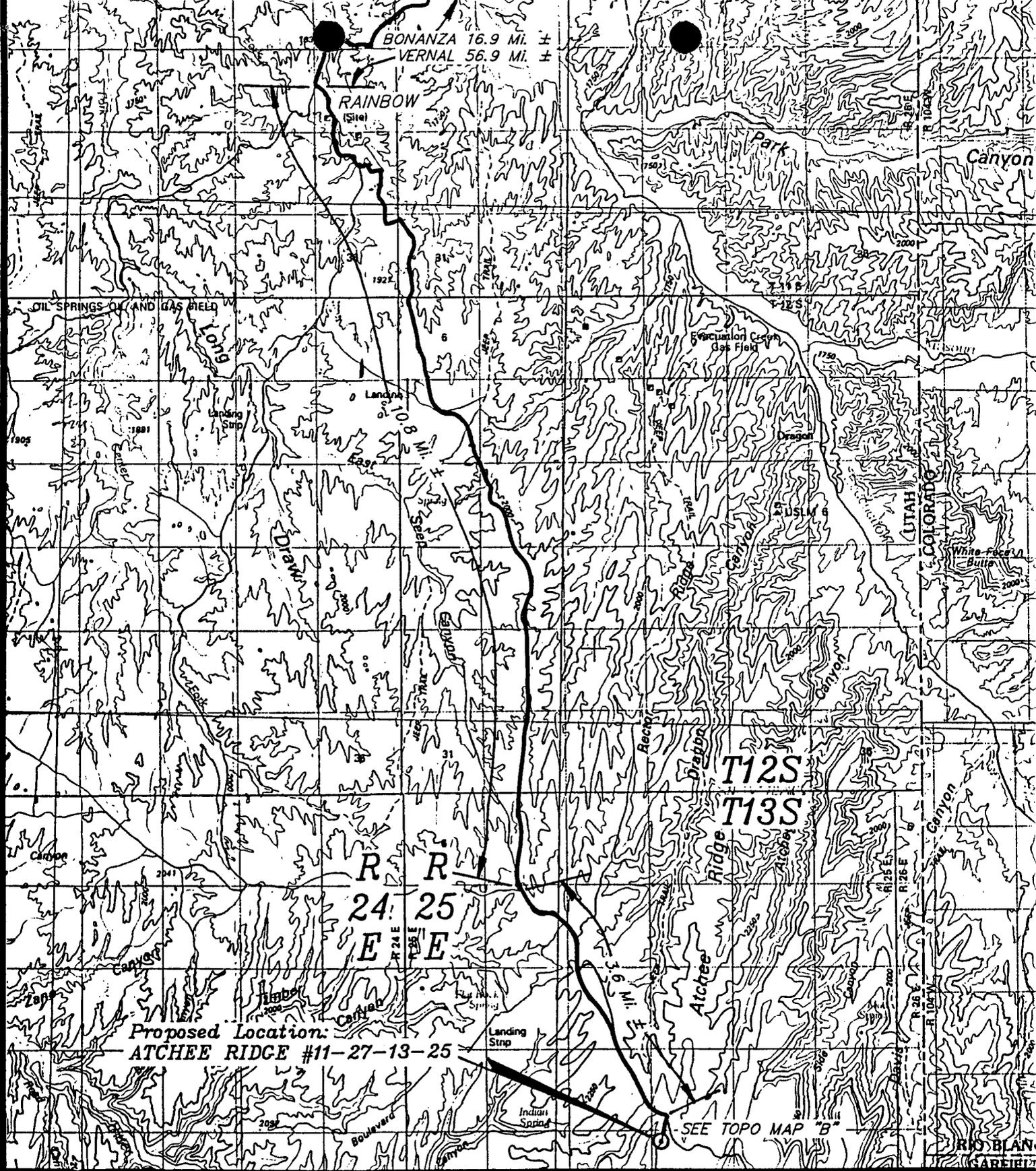
A handwritten signature in cursive script, appearing to read "Joe Glennon", written over a horizontal line.

Joe Glennon, A-I-F
Retamco Operating Inc.
671 Garnet
Billings, MT 59105
406/248-5594 Office
406/248-6068 Fax

Typical BOP Equipment. Actual Configuration May Vary Slightly But Will Conform With Onshore Order No. 2-

THREE PREVENTER HOOKUP
CLASS III
(MEETS 43 CFR, PARTS 3160, 3M SPECIFICATIONS)





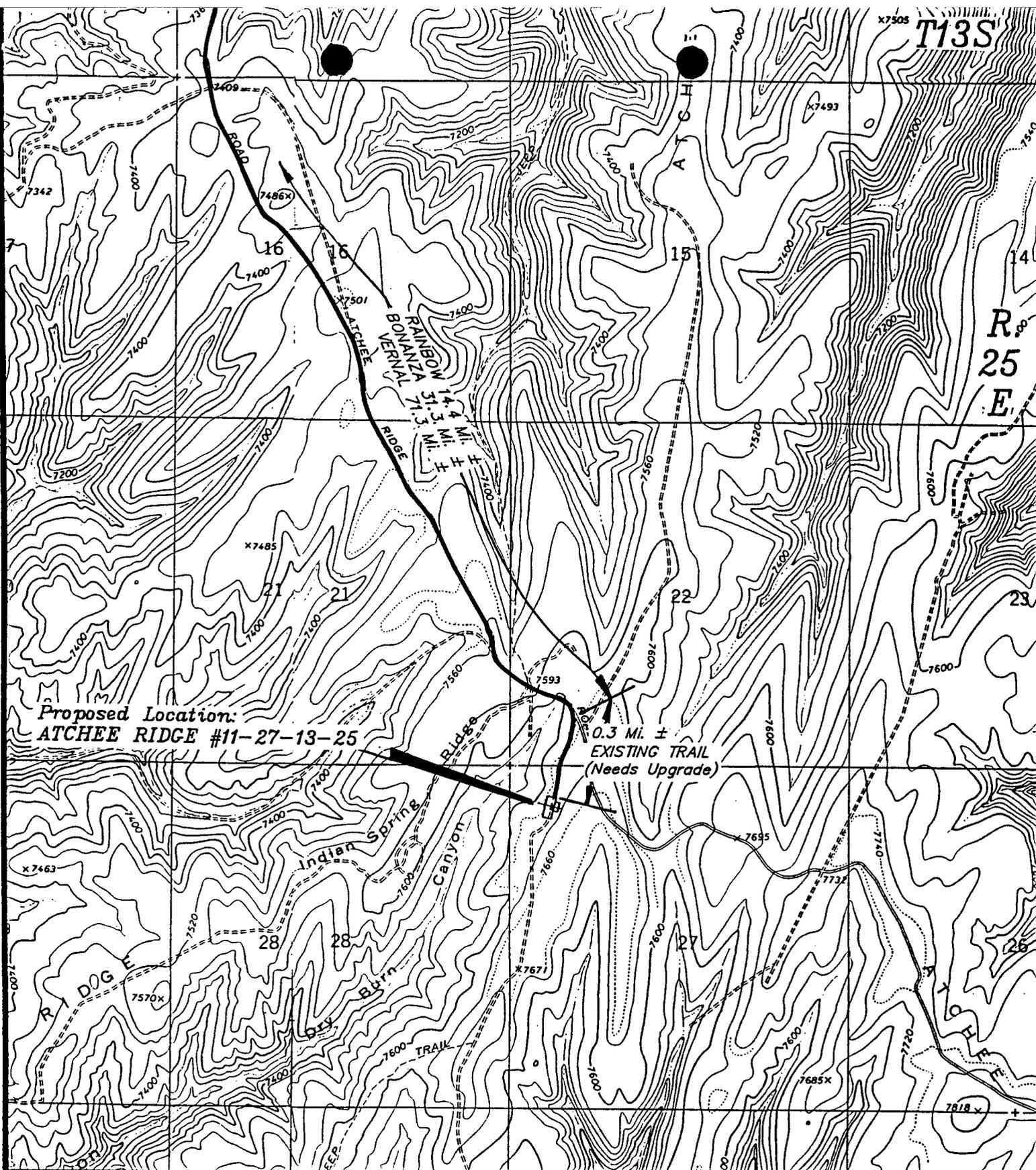
TOPOGRAPHIC
MAP "A"

DATE: 12-19-94 J.D.S.



~~TRINITY PETROLEUM EXPLORATION INC~~

ATCHEE RIDGE #11-27-13-25
SECTION 27, T13S, R25E, S.L.B.&M.
660' FNL 660' FWL



Proposed Location:
ATCHEE RIDGE #11-27-13-25

0.3 Mi. ±
EXISTING TRAIL
 (Needs Upgrade)

TOPOGRAPHIC

MAP "B"

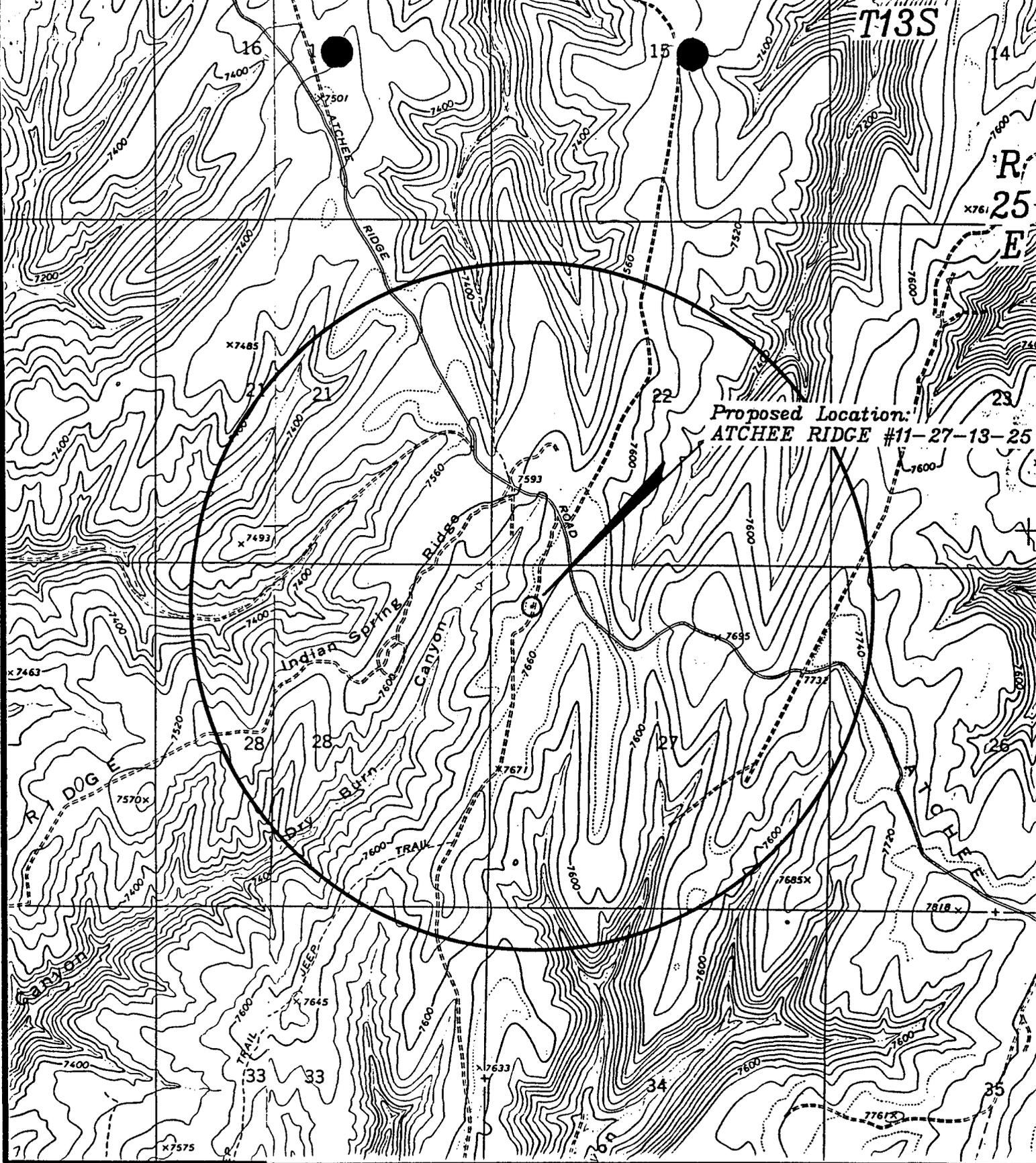
SCALE: 1" = 2000'

DATE: 12-19-94 J.D.S.



TRINITY PETROLEUM EXPLORATION INC.

ATCHEE RIDGE #11-27-13-25
 SECTION 27, T13S, R25E, S.L.B.&M.
 660' FNL 660' FWL



Proposed Location:
ATCHEE RIDGE #11-27-13-25

LEGEND:

- ⊙ = Water Wells
- = Abandoned Wells
- ◐ = Temporarily Abandoned Wells
- ⊘ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- ◐ = Shut-in Wells



~~TRINITY PETROLEUM EXPLORATION INC~~

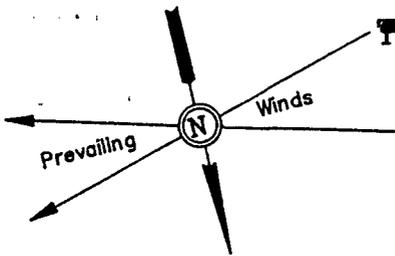
ATCHEE RIDGE #11-27-13-25
 SECTION 27, T13S, R25E, S.L.B.&M.

TOPOGRAPHIC MAP "C"

DATE: 12-19-94 J.D.S.

LOCATION LAYOUT FOR

ATCHEE RIDGE #11-27-13-25
SECTION 27, T13S, R25E, S.L.B.&M.
660' FNL 660' FWL



SCALE: 1" = 50'
DATE: 12-22-94
Drawn By: C.B.T.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope



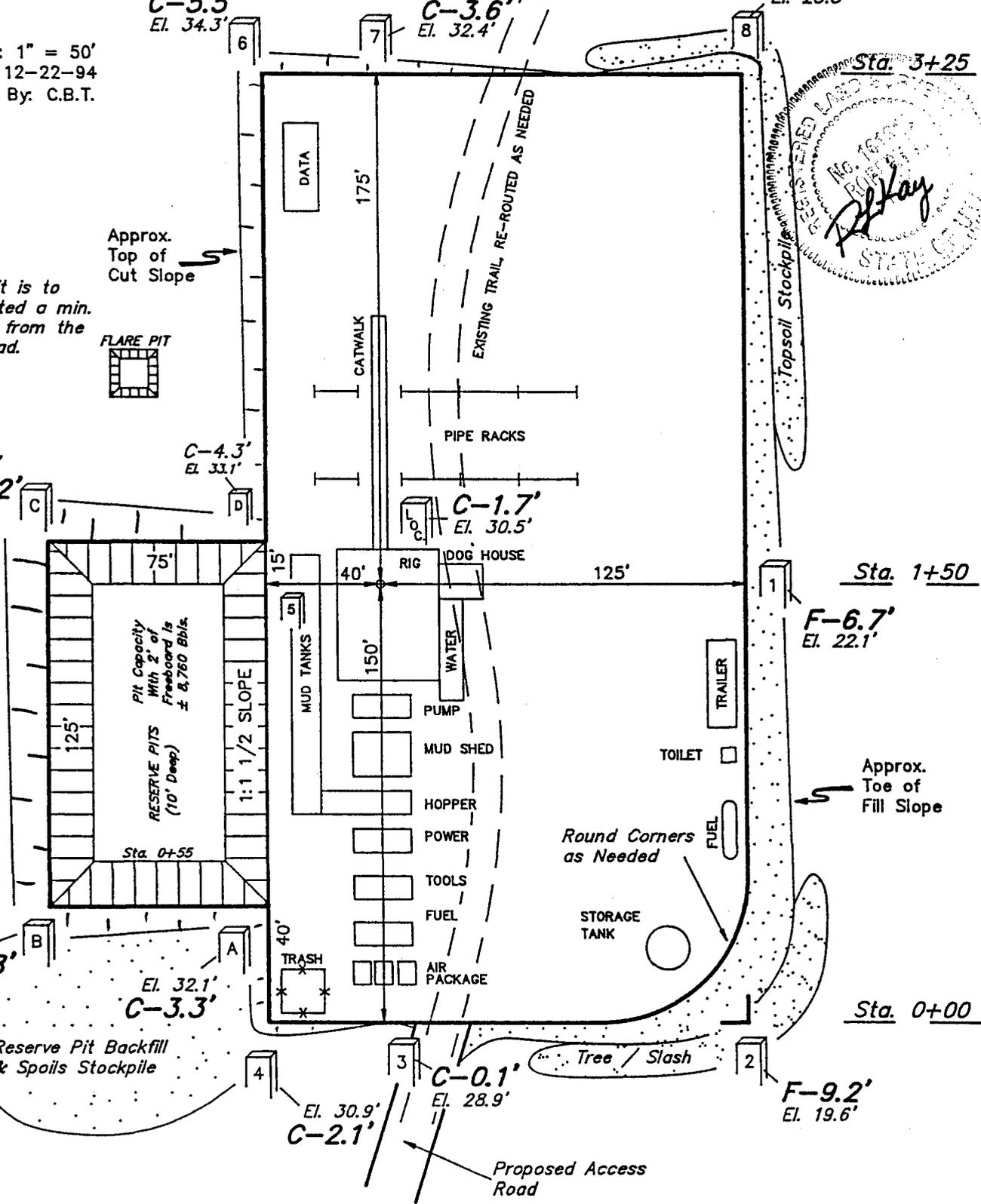
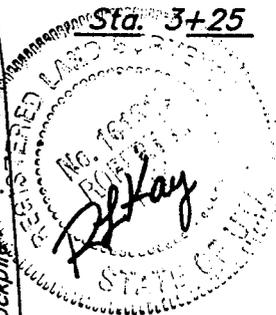
El. 38.0'
C-19.2'
(btm. pit)

C-4.3'
El. 33.1'

C-1.7'
El. 30.5'

F-3.3'
El. 25.5'

Sta. 3+25



Sta. 1+50

F-6.7'
El. 22.1'

Sta. 0+00

El. 36.6'
C-17.8'
(btm. pit)

El. 32.1'
C-3.3'

El. 30.9'
C-2.1'

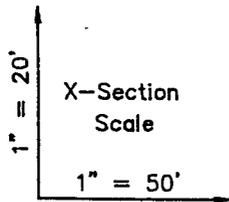
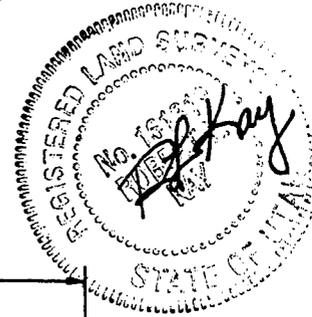
El. 28.9'
C-0.1'

F-9.2'
El. 19.6'

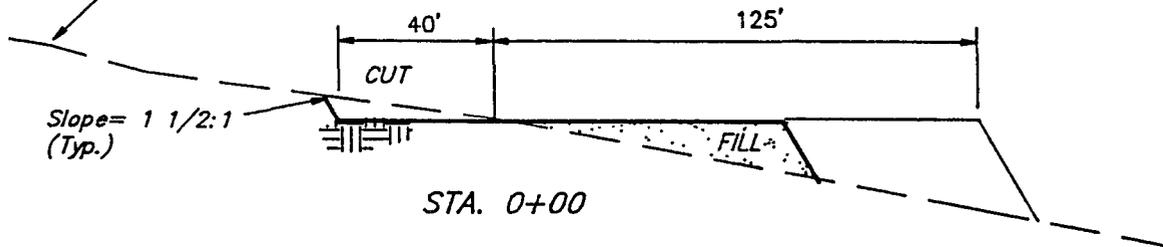
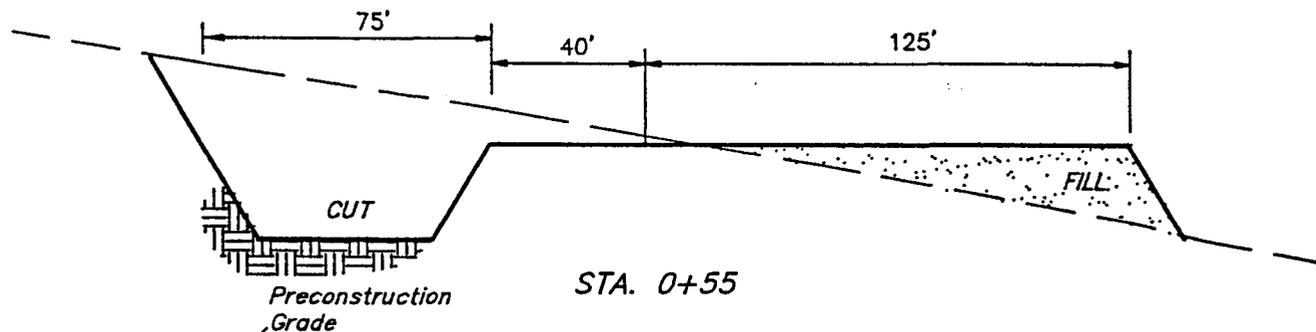
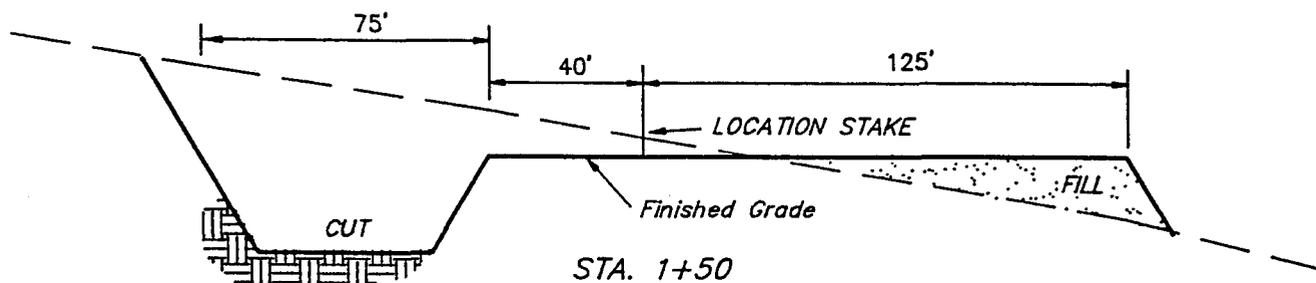
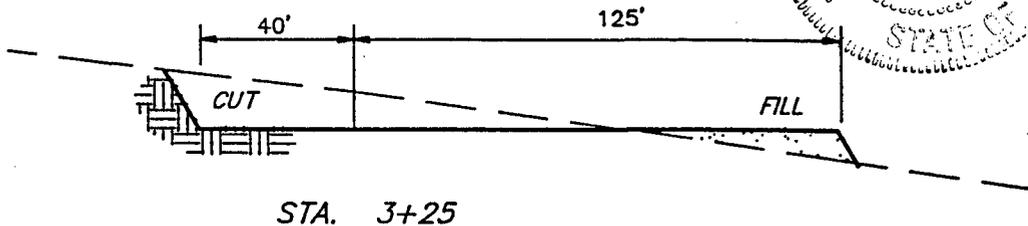
Elev. Ungraded Ground at Location Stake = 7630.5'
Elev. Graded Ground at Location Stake = 7628.8'

TYPICAL CROSS SECTIONS FOR

ATCHEE RIDGE #11-27-13-25
SECTION 27, T13S, R25E, S.L.B.&M.
660' FNL 660' FWL



DATE: 12-22-94
Drawn By: C.B.T.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,160 Cu. Yds.
Remaining Location	=	6,400 Cu. Yds.
TOTAL CUT	=	7,560 CU.YDS.
FILL	=	4,910 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,390 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,390 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

RETAMCO OPERATING INC.

13 POINT SURFACE USE PLAN

FOR WELL

ATCHEE RIDGE #11-27

LOCATED IN

NWNW OF SECTION 27 T. 13 S., R. 25 E., S.B.M.

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU 73189

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads:

- a. The proposed well site is approximately 31.3 miles south of Bonanza, Utah.
- b. Starting in Bonanza Utah Proceed in a southerly direction for approximately 4.5 miles to a fork in the road. Turn right and proceed SW for approximately 8 miles to Rainbow. From Rainbow, proceed south on the Atchee Ridge Road for approximately 10.8 miles to a road intersection. Continue southerly on the Atchee Ridge road for an additional 3.6 miles to a sign that says Agusi Ridge. Turn right and proceed south for 0.3 miles along an existing road to the proposed location.
- c. For location of access roads see Maps A & B.
- d. Improvement to the existing access will not be necessary.
- e. All existing roads to the proposed location are State or County Class D roads, with 0.3 miles of access (as shown on Map B) being Federal ROW.

2. Planned Access Roads:

- a. The proposed location will not require new road construction.
- b. Please see the attached location plat, noting that Amoco previously built and reclaimed the proposed roads and location.
- c. A right of way is requested for any of the road that has not been previously granted to Amoco.

3. Location of Existing Wells within 1 mile of the Proposed Location:

- | | |
|------------------------------------|------|
| a. Producing wells | None |
| b. Water wells | None |
| c. Abandoned wells | None |
| d. Temp. Abandoned wells | None |
| e. Disposal wells | None |
| f. Drillings/Permitted wells | None |
| g. Shut in wells | None |
| h. Injection wells | None |
| i. Monitoring or observation wells | None |

4. Location of tank batteries, production facilities and production gathering service lines.

- a. All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.
- b. All permanent (on site for more than six months or longer) structures constructed or installed will be painted a Desert Tan color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.
- c. All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

d. The Operator will adhere to all site security guidelines and regulations identified in 43 CFR 3126.7.

e. All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

f. If the well is capable of production in paying quantities a surface pipeline will be required. The line will be welded on location and on the existing road then boomed off the road. The line will follow the proposed access road and traverse the same surface ownership. The line will be a 2" or 4" steel surface pipeline. A Sundry Notice will be sent to the BLM prior to constructing any pipeline.

A right-of-way will not be required for the pipeline. All construction and operations will be on lease. There will be no additional surface disturbance required for the installation of a gathering line.

g. The gas meter run will be located within 500' of the wellhead. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

h. The gas meter will be calibrated and the tank strapped in place prior to an deliveries. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter proving schedule. A copy of the meter calibration report will be submitted to the State of Utah, Division of Oil, Gas, and Mining. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply:

a. All water needed for drilling purposes will be obtained from Evacuation Wash located in the NE of Section 7, T11S, R25E. Water for completion will come from the same supply or from Vernal.

b. Water will be hauled to location over the roads marked on Maps A and B.

6. Source of construction materials:

a. All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravel or pit lining material will be obtained from private sources.

7. Methods for handling waste disposal:

a. The reserve pit will be constructed so as not to leak, break, or allow discharge.

b. No reserve pit liner is anticipated at this time, however, if fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rock to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O. If a pit liner is deemed unnecessary, the pit must be inspected by a representative of the Bureau of Land Management prior to putting fluids in the pit.

c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal site.

d. After first production, produced waste water will be confined to an unlined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 days an application will be made to the A.O. for approval for a permanent disposal method and location.

e. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed.

f. A portable chemical toilet will be supplied for human waste and a trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

g. After rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary Facilities:

a. There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well - Site Layout:

a. The reserve pit will be located on the Northeast side of the location.

b. The flare pit will be located downwind of the prevailing wind direction on the east side, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

c. The stockpile topsoil (first six inches) will be stored on the west and south sides of the location as shown on the Pit & Pad Layout.

d. Access to the well pad will be from the north as shown on the Pit & Pad Layout.

e. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.

f. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.

g. During construction, all brush/trees will be removed from the well pad and access road and stockpiled separately from the top soil as shown on the Pit & Pad Layout.

h. All pits will be fenced according to the following minimum standards:

1. Thirty nine-inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

2. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

4. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

5. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for Restoration of Surface:

- a. Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. Top soil will be stockpiled in two distinct piles (location topsoil and pit topsoil). Placement of the topsoil is noted on the attached location plat. The topsoil pile from the location will be seeded as soon as the soil is stockpiled with a seed mixture of 2 lbs/acre True Mountain Mahogany, 3 lbs/acre Bitter Brush, 1 lbs/acre Dryland Alfalfa, 3 lbs/acre Smoothbrome and lbs/acre Piute Orchard Grass. The unused portion of the location (the area outside the dead men) will be re-contoured.
- b. The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.
- c. Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled.
- d. All disturbed areas will be re-contoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.
- e. The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days. After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert run off as needed.
- f. When restoration activities have been completed, the location site and new access road cuts and shoulders shall be re-seeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.
- g. Seed will be spread when topsoil is stockpiled and when reclamation work is performed.
- h. Please see 10.a above and/or the conditions of approval for the seed mix to be used on the topsoil pile and the pit area.
- i. At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the surface management agency for prescribed seed mixture and reseeding requirements.

11. Surface Ownership:

Access Roads:	Federal
Location:	Federal
Pipeline:	Federal

12. Other Information:

- a. Due to the Critical Soils stipulation, no surface disturbing activities will be allowed during wet and muddy periods to minimize watershed damage. Vegetation coverage is slight as the location has been recently reclaimed with a seed mix noted in 10.a above.

- b. There are no dwellings of other facilities within a one mile radius of the location.
- c. A Class III archeological survey was waived by Blaine Phillips of the Bureau of Land Management in Vernal, Utah. If, during operations, any archaeological or historical site, or any objects of antiquity (subject to the antiquity act of June 8, 1906) are discovered, all operations which would effect such sites will be suspended and the discovery reported promptly to the surface management agency.
- d. The nearest water is Evacuation Creek located approximately 4 miles to the NE.
- e. No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.
- f. Notification:
1. Location construction; At least 48 hours prior to construction of location and access road.
 2. Location completion; Prior to moving in the drilling rig.
 3. Spud notice; At least 24 hours prior to spudding the well.
 4. Casing string and cementing; At least 24 hours prior to running casing and cementing all casing string.
 5. BOP and related equipment tests; At least 24 hours prior to initial pressure tests.
 6. First production notice; Within 5 business days after well begins, or production resumes after well has been off production for more than ninety (90) days.
- g. The flare pit will be located off corner D of the reserve pit outside the pit fence within 100 feet on the east side of the location. All fluids will be removed within 48 hours of occurrence.

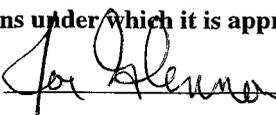
13. Lessees or Operator's representative and Certification:

a. Representative: Joe Glennon
671 Garnet Ave.
Billings, MT 59105
406/248-5594
406/248-6068 fax

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, the applicable laws, regulations, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by Retamco Operating Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

This 6th day of July, 1999 By:  Joe Glennon, Agent

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/26/1999

API NO. ASSIGNED: 43-047-33369

WELL NAME: ATCHEE RIDGE 11-27-13-25
 OPERATOR: RETAMCO OPERATING INC (N6020)
 CONTACT: Joe Glennon (406) 248-5594

PROPOSED LOCATION:
 NWNW 27 - T13S - R25E
 SURFACE: 0660-FNL-0660-FWL
 BOTTOM: 0660-FNL-0660-FWL
 UINTAH COUNTY
 WILDCAT FIELD (001)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU-73189
 SURFACE OWNER: Federal

PROPOSED FORMATION: MNCS

RECEIVED AND/OR REVIEWED:

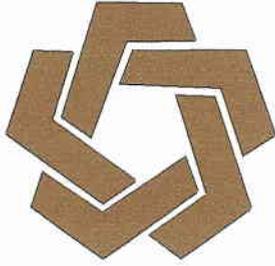
Plat
 Bond: Fed Ind[] Sta[] Fee[]
 (No. UT 1088))
 Potash (Y/N)
 Oil Shale (Y/N) *190-5(B)
 Water Permit
 (No. 49-1550))
 RDCC Review (Y/N)
 (Date: _____))
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

____ R649-2-3. Unit _____
 R649-3-2. General
 ____ R649-3-3. Exception
 ____ Drilling Unit
 Board Cause No: _____
 Date: _____
 ____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: ① FEDERAL APPROVAL



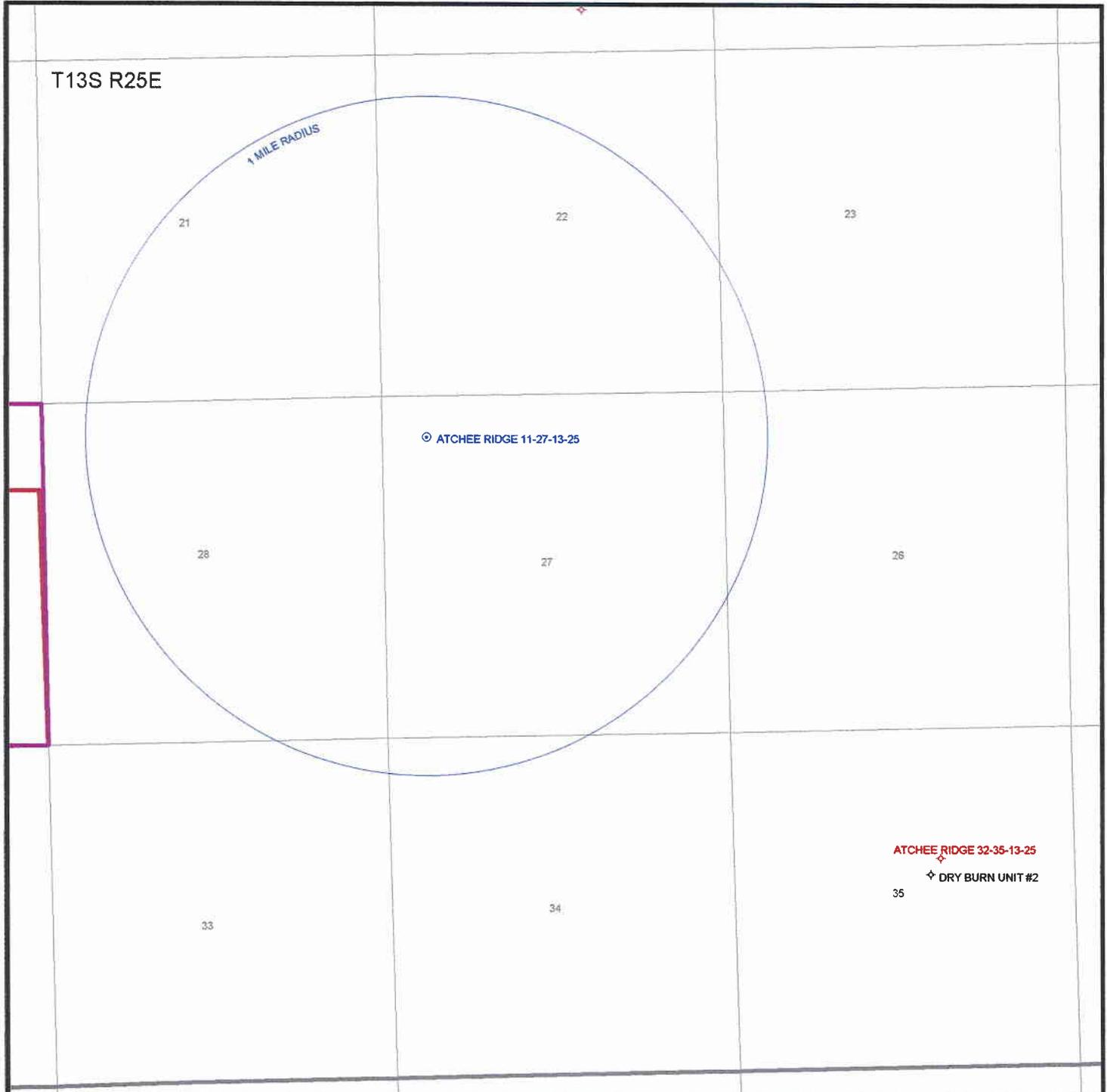
Division of Oil, Gas & Mining

OPERATOR: RETAMCO OPERATING COMPANY (N6020)

FIELD: WILDCAT (001)

SEC 27. TWP 13 S, RNG 25 E,

COUNTY: UINTAH UNIT: NONE



PREPARED
DATE: 6-AUG-1999

RETAMCO OPERATING INC.

HCR Box 1010
Roberts, MT 59070
(406) 445-2841
(406) 248-5594

August 19, 1999

Mrs. Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
1594 W North Temple, Suite 1210
Salt Lake City, Utah 84114-5801
Fax 801/359-3940

Re: Atchee Ridge 11-27-13-25 APD Sec 27
T 13 S, R 25 E Uintah County, Utah

Dear Mrs. Cordova,

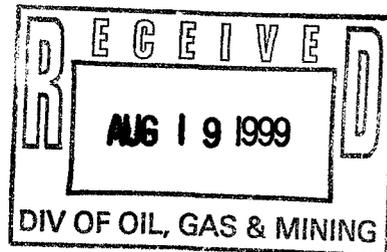
As per your request I am faxing a copy of Dalbo, Inc's permit for Water Right 49-1550.

Retamco will use water from this location for the drilling of the above referenced well.

If you have any questions or if you require further information please contact me at (406) 248-5594.

Sincerely,


Joe Glennon



FILING FOR WATER IN THE STATE OF UTAH

APPLICATION TO APPROPRIATE WATER

Recd. by _____
 File No. _____
 Receipt # _____
 Microfilm # _____
 Roll # _____

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, Application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1963, as amended.

WATER RIGHT NUMBER: 40 - 1560

TEMPORARY APPLICATION NUMBER: T68301

1. OWNERSHIP INFORMATION:

LAND OWNED? No

A. NAME: Ualbo Inc.
 ADDRESS: P. O. Box 1168, Vernal, UT 84078

B. PRIORITY DATE: November 15, 1994

FILING DATE: November 15, 1994

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 10.0 acre-feet

B. DIRECT SOURCE: Evacuation Wash

COUNTY: Uintah

C. POINT OF DIVERSION -- SURFACE:

(1) 1100 feet W 1700 feet from NE corner, Section 7, T 11S, R 25E, S10M
 DIVERT WORKS: Pump into tank trucks
 SOURCE: Evacuation Wash

3. WATER USE INFORMATION:

ALL EXP. DATIONS: FROM DEC 1 TO NOV 30. Drilling and completion of wells in the Rainbow and Rock House Units.

4. PLACE OF USE: (which includes all or part of the following legal subdivisions)

BASE	TOWN	RANG	SE	NORTH-EAST				NORTH-WEST				SOUTH-WEST				SOUTH-EAST			
				NE	NW	SW	SE												
SL	11S	22E		entire															
SL	11S	23E		entire															
SL	11S	24E		entire															
SL	11S	25E		entire															
SL	12S	22E		entire															
SL	12S	23E		entire															
SL	12S	24E		entire															
SL	12S	25E		entire															
SL	13S	22E		entire															
SL	13S	23E		entire															
SL	13S	24E		entire															
SL	13S	25E		entire															

Continued on next page.

Appropriate

TEMPORARY APPLICATION for Water Right: 49 - 1650 continued***

Page:

BASE	TOWN	RANGE	SEC	NORTH-EAST				NORTH-WEST				SOUTH-WEST				SOUTH-EAST			
				NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE
SL	14S	22E		Entire TOWNSHIP															
SL	14S	23E		Entire TOWNSHIP															
SL	14S	24E		Entire TOWNSHIP															
SL	14S	25E		Entire TOWNSHIP															
SL	15S	22E		Entire TOWNSHIP															
SL	15S	23E		Entire TOWNSHIP															
SL	15S	24E		Entire TOWNSHIP															
SL	15S	25E		Entire TOWNSHIP															

6. EXPLANATORY:

Land is owned by BLM. Permission to bring voided.

6. SIGNATURE OF APPLICANT(S):

Paul Andrews & Joy Wehking

The applicant(s) hereby acknowledge(s) that he/she/they are citizen(s) of the United States of America or intend(s) to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though she/they may have been assisted in the preparation of the above numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of information contained herein, at the time of filing, rests with the applicant(s).

Douglas K. Gorchin
signature of Applicant(s)

DALBO, INC.
OIL AND WATER SERVICE
P.O. BOX 1188 PHONE 781-4743
VERNAL, UTAH 84079

No. 037960

FROM SECURITY BANK OF UTAH
PAY TO THE ORDER OF STATE OF UTAH

PAY SEVENTY-FIVE AND 00/100 ***

DATE 11/15/94

AMOUNT \$ 75.00

[Signature]

⑈037960⑈ ⑈12400012⑈ ⑈200077⑈



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

August 20, 1999

Retamco Operating, Inc.
671 Garnet Avenue
Billings, Montana 59105

Re: Atchee Ridge 11-27-13-25 Well, 660' FNL, 660' FWL, NW NW, Sec. 27, T. 13 S.,
R. 25 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33369.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Retamco Operating, Inc.

Well Name & Number: Atchee Ridge 11-27-13-25

API Number: 43-047-33369

Lease: Federal Surface Owner: Federal

Location: NW NW Sec. 27 T. 13 S. R. 25 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Retamco Operating Inc.

3. ADDRESS AND TELEPHONE NO.
 671 Garnet Ave. Billings, MT 59105 406/248-5594

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 660' FNL and 660' FWL NWNW Sec 27, T13S, R25E
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx. 14.4 miles South of Rainbow, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 1,720.00

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH 5960'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7631' GR

22. APPROX. DATE WORK WILL START* Fall 1999

5. LEASE DESIGNATION AND SERIAL NO.
 UTU 73189

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME, WELL NO.
 Atchee Ridge

9. API WELL NO.
 11-27-13-25

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 27, T13S-R25E

12. COUNTY OR PARISH
 Uintah

13. STATE
 UT

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	1900'	749 sx circ to surf or as req.
7 7/8"	4 1/2"	11.6#	5960'	674 sx or suff. to circ. to surf.

Retamco Operating Inc. proposes to drill a well to 5960' to test the Wasatch, Mesa Verde and Mancos formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Colorado requirements.

Retamco is operating under Statewide federal bond UT1088.

cc: 3 - BLM Vernal, Utah
 2 - Utah Div. Oil, Gas & Mining - SLC, UT

RECEIVED
 JUL 26 1999

RECEIVED
 SEP - 3 1999
 DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Joe Glennon TITLE Joe Glennon, Agent Retamco Operating Inc. DATE 7/23/99

(This space for Federal or State office use)

CONDITIONS OF APPROVAL ATTACHED

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
NOTICE OF APPROVAL
 APPROVED BY Howard B. Leavitt TITLE Assistant Field Manager Mineral Resources DATE 8/31/99
 See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Retamco Operating, Inc.
Well Name & Number: 11-27-13-25
API Number: 43-047-33369
Lease Number: U-73189
Location: NWNW Sec. 27 T. 13 S. R. 25 E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

3. Casing Program and Auxiliary Equipment

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

In addition, to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface in the 8 5/8 in. X 12 1/4 in annulus.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the shallowest potential productive zone. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to TOC and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One** copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert Petroleum Engineer	(435) 789-4170
Ed Forsman Petroleum Engineer	(435) 789-7077
Jerry Kenczka Petroleum Engineer	(435) 781-1190
BLM FAX Machine	(435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow shall be pushed outside of the burrow ditches and the turn outs shall be kept clear so that when the snow melts the water will be channeled away from the road.

-The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

-Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs)

-All permanent (onsite for six months or longer) above the ground structures constructed or installed including pumping units, will be painted Juniper Green rather than the Desert Brown mentioned in Sec. 4(b) of the APD.

-The topsoil shall be windrowed on the north side of the location and seeded with the seed mixture listed below immediately after windrowing. The seed shall then be worked into the soil by track walking the topsoil with a caterpillar type tractor.

Stockpile enough topsoil near the reserve pit so that when the reserve pit is reclaimed, it can be respread over the reserve pit location. When reclaiming the pit it will be returned to natural contours, respread the topsoil over the pit, reseed with the seed mix listed below, then work the seed into the soil the in the same way mentioned above.

Recommended Seed Mixture:

True Mountain Mahogany	Cercocarpus montanus	2 lbs/ac.
Bitterbrush	Purshia tridentata	3 lbs/ac.
Dryland Alfalfa	Medicago sativa nomad	1 lb/ac.
Smooth brome	Bromus marginatus	3 lbs/ac.
Piute orchardgrass	Dactylis glomerate Piute	3 lbs/ac.

All poundages are in Pure Live Seed

This seed mixture shall also be used for final abandonment.

-Subsoil shall be used for the construction of tank dikes. **Topsoil is not to be used for dike construction.**

-Section 4(f) of the APD mentions that a ROW may be needed for portions of the access road. No ROW is required since the access road is entirely on lease.

-Section 9 (g) of the APD mentions that the brush will be piled separately from the topsoil. This is incorrect. The topsoil and brush shall be piled together.

-When the reserve pit is reclaimed, it shall be restored to nature contours and seeded in the same way and with the same seed mix as the topsoil.

RETAMCO OPERATING INC.

671 Garnet Ave.
Billings, MT 59105
(406) 248-5594
(406) 248-6068 fax

November 16, 2000

Lisha Cordova
State of Utah
Division of Oil, Gas & Mining
1594 W North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Re: Walker Hallow 13-31, APD
Atchee Ridge 13-25 APD extension

Dear Mrs. Cordova,

As discussed I have enclosed a complete APD as submitted for renewal to the BLM for the Walker Hallow 13-31 APD and a copy of the Sundry Notice requesting an extension of the Atchee Ridge 13-25 APD, both in Uintah County, Utah.

If you have any questions or if you require additional information please contact me at (406) 248-5594.

Sincerely,


Joe Glennon

NOV 17 2000
DIVISION OF OIL, GAS & MINING
SALT LAKE CITY, UTAH

APD approval dates
extended
As of 8/30/2000

NOTES from Margie Herrman - BLM Vernal
email to Don Staley dated 8/30/2000.
Margie's comments highlighted

WELL FILE

Company Name	API	Well Name	Approval Date	Extension Date	Twp	Rng	Sec	County	Lease Type
COASTAL OIL & GAS CORP	4304733278	OURAY 3-74 NO BIA CONCURRENCE	08-Feb-99		090S	210E	03	UINTAH	INDIAN
DOMINION EXPL & PROD INC	4304733361	RBU 5-3F DRILLING	03-Aug-99		100S	200E	03	UINTAH	FEDERAL
EOG RESOURCES INC	4304733135	NBU 490-30E SPUD 9/21/98	09-Jul-98		090S	210E	30	UINTAH	FEDERAL
EOG RESOURCES INC	4304733214	CWU 569-28 NOT APPROVED YET	22-Oct-98		090S	220E	28	UINTAH	FEDERAL
FALCON CREEK RESOURCES	4301331997	TWIN KNOLLS 11-9 J EXPIRED 1/00	26-Jan-98	26-Jan-00	110S	170E	09	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332123	UTE TRIBAL 8-30-4-2 NOT APPROVED YET	25-Nov-98		040S	020W	30	DUCHESNE	INDIAN
INLAND PRODUCTION COMPANY	4301331951	WELLS DRAW 9-30 EXTENDED TO 6/01	09-Jul-98		080S	160E	30	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332114	WEST POINT 5-31-8-16 EXPIRES 12/11/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332115	WEST POINT 6-31-8-16 EXPIRES 12/14/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332116	WEST POINT 7-31-8-16 EXPIRES 12/14/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332119	WEST POINT 9-31-8-16 EXPIRES 11/10/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332120	WEST POINT 11-31-8-16 EXPIRES 11/10/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332032	MONUMENT BUTTE 7N-35-8-16 NOT APPROVED YET	09-Jul-98		080S	160E	35	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332106	SOUTH WELLS DRAW 13-3-9-16 EXPIRES 10/8/00	10-Aug-98		090S	160E	03	DUCHESNE	FEDERAL
LONE MTN PRODUCTION CO	4304733184	A FED H 41-28 EXPIRES 12/3/00	09-Sep-98		100S	240E	28	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733165	FED H 14-30 PRODUCING GAS WELL	19-Aug-98		100S	240E	30	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733183	FED T 31-11 HOLDING FOR NOW	14-Sep-98		120S	240E	11	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733323	FED V 12-21 DRILLING 4/27/99	24-Mar-99		130S	210E	21	UINTAH	FEDERAL
PACIFIC TRANS SUPPLY	4301330435	PTS 32-29 FEDERAL EXPIRED 5/00	20-May-98		080S	170E	29	DUCHESNE	FEDERAL
PETROGLYPH OPERATING CO	4301331930	UTE TRIBAL 30-13 NOT APPROVED YET	01-Jun-98		050S	030W	30	DUCHESNE	INDIAN
RETAMCO OPERATING INC	4304733311	RIVER BEND 13-27 EXPIRES 3/7/01	18-Mar-99		090S	190E	27	UINTAH	FEDERAL
RETAMCO OPERATING INC	4304733312	ROCK HOUSE 11-31 APPROVED 8/25/00	18-Mar-99		100S	230E	31	UINTAH	FEDERAL
RETAMCO OPERATING INC	4304733369	ATCHEE RIDGE 11-27-13-25 EXPIRES 8/31/00	20-Aug-99		130S	250E	27	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733263	FEDERAL H 34-30 EXPIRES 4/22/01	18-Feb-99		100S	240E	30	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733242	FEDERAL K 23-22 EXPIRES 4/22/01	10-Dec-98		110S	210E	22	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733264	FEDERAL N 42-22 HOLDING FOR NOW	15-Dec-98		110S	240E	22	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733217	HANGING ROCK I 4-14 HOLDING FOR NOW	20-Oct-98		120S	230E	04	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733218	HANGING ROCK I 5-16 HOLDING FOR NOW	19-Oct-98		120S	230E	05	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733234	HANGING ROCK I 6-2 HOLDING FOR NOW	10-Nov-98		120S	230E	06	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733219	HANGING ROCK I 9-11 HOLDING FOR NOW	20-Oct-98		120S	230E	09	UINTAH	FEDERAL
SHENANDOAH ENERGY INC	4304733269	WVFU 18 WG NOT APPROVED YET	06-Jan-99		080S	210E	14	UINTAH	INDIAN

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 73189

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Atchee Ridge 11-27-13-25

9. API Well No.
43-047-33369

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah Co., Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Retamco Operating Inc.

3a. Address
671 Garnet Ave. Billings, MT 59105

3b. Phone No. (include area code)
(406) 248-5594

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL and 660' ^W E3L NWNW Sec 27 T13S, R25E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Request for</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>a one year extension</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>on the ref. APD</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Retamco Operating Inc. is requesting a one year extension to drill the above referenced well.

If you have any questions or require additional information please contact:

RECEIVED
NOV 20 2000
DIVISION OF
OIL, GAS AND MINING

Joe Glennon
671 Garnet
Billings, MT 59105
(406) 248-5594

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 11/27/00
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 11-28-00
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <i>Joe Glennon</i>	Title Joe Glennon, A-I-F
Signature <i>[Signature]</i>	Date August 24, 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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UTU 73189

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N/A

8. Well Name and No.
Atchee Ridge 11-27-13-25

9. API Well No.
4304733369

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah Co., Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Retamco Operating Inc.

3a. Address
671 Garnet Ave. Billings, MT 59105

3b. Phone No. (include area code)
(406) 248-5594

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL and 660' FSL NWNW Sec 27 T13S,R25E

RECEIVED
AUG 28 2000

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Request for a one year extension on the ref. APD</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Retamco Operating Inc. is requesting a one year extension to drill the above referenced well.

If you have any questions or require additional information please contact:

Joe Glennon
671 Garnet
Billings, MT 59105
(406) 248-5594

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Joe Glennon Title Joe Glennon, A-I-F

Signature [Signature] Date August 24, 2000

JAN 22 2001
DIVISION OF OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title Petroleum Engineer Date 1/18/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

006m

Retamco Operating Inc.
APD Extension

Well: Atchee Ridge 11-27-13-25

Location: NWNW Sec. 27, T13S, R25E
Uintah County, Utah

Lease: UTU 73189

CONDITIONS OF APPROVAL

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire 8/31/01
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood or Ed Forsman of this office at (435) 781-4400.

RECEIVED

JAN 22 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Retamco Operating Inc.

3a. Address
 671 Garnet Ave. Billings, MT 59105

3b. Phone No. (include area code)
 (406) 248-5594

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 See Exhibit "A"

Joe Glennon
Joe Glennon AIF

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 See Exhibit "A"

9. API Well No.
 See Exhibit "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
 See Exhibit "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Retamco is selling its interest in the wells described in the attached Exhibit "A" list of wells to CDX Rockies LLC, of 5845 Beltline Road, Suite 280 Dallas, Texas 75240-7656

RECEIVED

MAY 10 2001

DIVISION OF
OIL, GAS AND MINING

CDX Rockies LLC Bond # RL80003065

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <i>Perry E. Robertson</i>	Title <i>VP CDX Rockies LLC</i>
Signature <i>[Signature]</i>	Date <i>5-03-01</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Exhibit "A"
Utah Well List

Operator	Well Name:	Location:	County:	State:	Lease #	API Number:
ROI	Atchee Ridge 15-13-25 #1	SE Sec 15 - T13S,R25E	Uintah	Utah	U-70248	43-047-32659
ROI	Atchee Ridge 24-13-25	SW Sec 24 - T13S,R25E	Uintah	Utah	U-72075	43-047-32602
ROI	Davis Canyon 12-13-25	NE Sec 12 - T13S,R25E	Uintah	Utah	U-70247	43-047-32618
ROI	Rat Hole Canon 23-14-25	SW Sec 23 - T14S,R25E	Uintah	Utah	U-73714	43-047-32705
ROI	Black Horse 9-15-24 #1	NE Sec 9 - T15S,R24E	Uintah	Utah	U-72068	43-047-32592
ROI	Federal 1-33 (Gusher)	SE Sec 33 - T5S,R19E	Uintah	Utah	NRM1319	43-047-30300
					U-3575 +	
ROI	TPC State 36-14-24	NESW Sec 36 - T14S,R24E	Uintah	Utah	ML 46436	43-047-32593
7 Wells						
ROI	Atchee Ridge 35-13-25 location	NE Sec 35 - T13S,R25E	Uintah	Utah	U-72039	43-047-32657
ROI	Atchee Ridge 11-27-13-25 location	NW Sec 27 - T13S,R25E	Uintah	Utah	U-73189	
ROI	Walker Hallow 13-31 location	SW Sec 31 - T6S,R23E	Uintah	Utah	U-76280	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

July 12, 2001

CDX Rockies, LLC
5845 Beltline Road, Suite 280
Dallas, Texas 75240

43-047-33369

Re: Well No. Atchee Ridge 11-27-13-25
NWNW, Sec. 27, T13S, R25E
Lease No. U-73189
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, CDX Rockies, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT1225, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Crinklaw or Pat Sutton of this office at (801) 781-4400.

Sincerely,

Edwin I. Forsman
Petroleum Engineer

cc: DOGM - Jim Thompson
Retamco Operating Inc.

RECEIVED

JUL 16 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **5-03-2001**

FROM: (Old Operator):
RETAMCO OPERATING INC
Address: 671 GARNET AVE
BILLINGS, MT 59105
Phone: 1-(406)-248-5594
Account N6020

TO: (New Operator):
CDX ROCKIES LLC
Address: 679 EAST 2ND STE 3
DURANGO, CO 81301
Phone: 1-(970)-247-4126
Account N1860

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-33	43-047-30300	575	33-05S-19E	FEDERAL	OW	S
WALKER HOLLOW 13-31	43-047-33763	99999	31-06S-23E	FEDERAL	GW	APD
DAVIS CANYON 12-13-25 1	43-047-32618	11970	12-13S-25E	FEDERAL	GW	S
ATCHEE RIDGE 15-13-25 1	43-047-32659	11962	15-13S-25E	FEDERAL	GW	S
ATCHEE RIDGE 24-13-25 1	43-047-32602	11963	24-13S-25E	FEDERAL	GW	S
ATCHEE RIDGE 11-27-13-25	43-047-33369	99999	27-13S-25E	FEDERAL	GW	APD
ATCHEE RIDGE 35-13-25 1	43-047-32657	11966	35-13S-25E	FEDERAL	GW	S
RAT HOLE CANYON 23-14-25 1	43-047-32705	11971	23-14S-25E	FEDERAL	GW	S
BLACK HORSE 9-15-24 1	43-047-32592	11973	09-15S-24E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/10/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/10/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 07/11/2001
- Is the new operator registered in the State of Utah: YES Business Number: 4880191-0161
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/12/2001
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/17/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/17/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: RLB 0003065
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on:

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 73189

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
Atchee Ridge 11-27-13-25

9. API NUMBER:
4304733369

10. FIELD AND POOL, OR WILDCAT:
Wildcat

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
CDX Rockies, LLC

3. ADDRESS OF OPERATOR: PHONE NUMBER:
679 East 2nd Ave Ste C CITY **Durango** STATE **CO** ZIP **81301** **(970) 247-4126**

4. LOCATION OF WELL COUNTY: **Uintah**
FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 27 T13S 25E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CDX Rockies, LLC is requesting a one year extension to drill the above referenced well.

COPY SENT TO OPERATOR
Date: 11/19/01
Initials: CHS

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 11-14-01
By: [Signature]

NAME (PLEASE PRINT) Trudy Pingree TITLE Land Technician
SIGNATURE [Signature] DATE 11/5/2001

(This space for State use only)

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NOV 08 2001
DIVISION OF
OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

November 14, 2001

Trudy Pingree
CDX Rockies, LLC
679 East 2nd Avenue, Suite 3
Durango, Colorado 81301

Re: Atchee Ridge 11-27-13-25 Well – NWNW Sec. 27, T. 13 South, R. 25 East,
Uintah County, Utah, API No. 43-047-33369

Dear Ms. Pingree:

Please be advised that your request for a one-year Application for Permit to Drill (“APD”) extension for the above referenced well is hereby granted. All conditions outlined in the original approval remain in effect.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for an extension is made prior to the expiration date.

Sincerely,

Brad Hill
Reclamation Specialist, Oil & Gas

cc: Well File
Bureau of Land Management, Vernal



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3160

UT08300

November 20, 2001

CDX Rockies LLC
5845 Beltline Road, Suite 280
Dallas, Texas 75240

Re: Notification of Expiration
Atchee Ridge 11-27-13-25
NWNW, Sec. 27, T13S, R25E
Uintah County, Utah
Lease No. U-73189

Gentlemen:

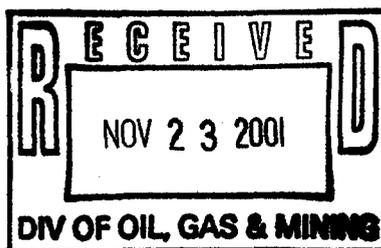
The Application for Permit to Drill the above-referenced well was approved on August 31, 1999. Retamco Operating Inc. requested an extension of the original APD approval for an additional year. The request was reviewed and the extension approved until August 31, 2001. Since that date, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Leslie Walker
Legal Instruments Examiner

cc: State Div. OG&M





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

December 3, 2001

CDX Rockies LLC
5845 Beltline Road, Suite 280
Dallas, Texas 75240

Re: APD Rescinded – Atchee Ridge 11-27-13-25, Sec. 27, T13S, R25E
Uintah County, Utah, API 43-047-33369

Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (the Division) on August 20, 1999. The Division approved a one-year APD extension on November 27, 2000, extending the APD to November 27, 2001.

By letter dated November 20, 2001, the Bureau of Land Management (BLM) notified the Division that the APD filed with the BLM expired August 31, 2001. Therefore, approval to drill the well is hereby rescinded, effective November 20, 2001, date of BLM rescind letter.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Lisha Cordova
Eng. Technician

cc: Well File(s)
Bureau of Land Management, Vernal

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 73189

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Atchee Ridge 11-27-13-25

9. API Well No.
4304733369

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CDX Rockies, LLC

3a. Address
679 East 2nd Ave, Ste 3, Durango, CO 81301

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW/4NW/4 Section 27 T13S R25E

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NOV 15 2001

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CDX Rockies, LLC is requesting a one year extension to drill the above referenced well.

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DEC 10 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Trudy Pingree Title Land Technician

Signature [Signature] Date November 5, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DENIED

Approved by _____ Title _____ Date NOV 29 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGm

CDX Rockies, LLC
APD Extension

Well: Atchee Ridge 11-27-13-25

Location: NWNW Sec. 27, T13S, R25E

Lease: UTU 73189

REASON FOR DENIAL

An extension for the referenced APD is denied for the following reason:

1. In the conditions of approval for a Sundry Notice received by this office on August 28, 2000 and approved January 18, 2001 CDX Rockies was informed that the APD for the above referenced well would be extended until August 31, 2001, one year from the original approval date. You were informed at that time that no additional extension would be granted.

If you have any other questions concerning this matter, please contact Kirk Fleetwood or Ed Forsman of this office at (435) 781-4400.