

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
UTU-65371

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
NA

9. WELL NO.
Fed. H 21-31

10. FIELD OR LEASE NAME

11. Sec., T., R., M., OR BLK
AND SURVEY OR AREA
Sec. 31, T10S, R24E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

B. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Texakoma Oil and Gas Corporation 972-701-9106

3. ADDRESS OF OPERATORS
One Lincoln Center, 5400 LBJ Freeway, Suite 500 Dallas, TX 75240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)
 at surface **202' FNL, 1,790' FWL NE/NW 648, 826 E**
 At proposed prod. Zone **4419, 251 N**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
23.8 miles south of Bonanza Utah

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drlg. Unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL
811 430 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS
1659 7,000 Rotary

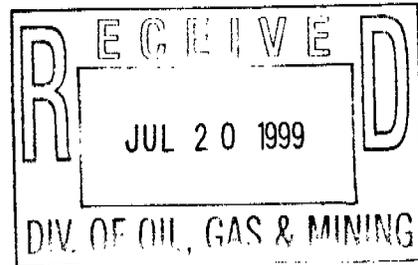
21. ELEVATION (SHOW WHETHER DF. RT, GR, etc.) 22. APPROX. DATE WORK WILL START
5,311' GR Aug. 15, 1999

PROPOSED CASING AND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	300	To Surface
7 7/8	5 1/5	15.5	T.D.	Cement top to cover the oil shale

**Operator requests permission to drill the subject well.
Please see the attached 10 Point and 13 Point Surface Use Plan.**

If you require additional information please contact:

**William Ryan
350 S., 800E.
Vernal, Utah
435-789-0968**



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24
 SIGNATURE William A Ryan TITLE Agent DATE July 1, 1999

(This space for Federal or State Office use)

PERMIT NO. 43-047-33358 APPROVAL DATE BRADLEY G. HILL
 APPROVED BY [Signature] TITLE RECLAMATION SPECIALIST III DATE 7/29/99
 CONDITIONS OF APPROVAL, IF ANY:

See Instructions on Reverse Side

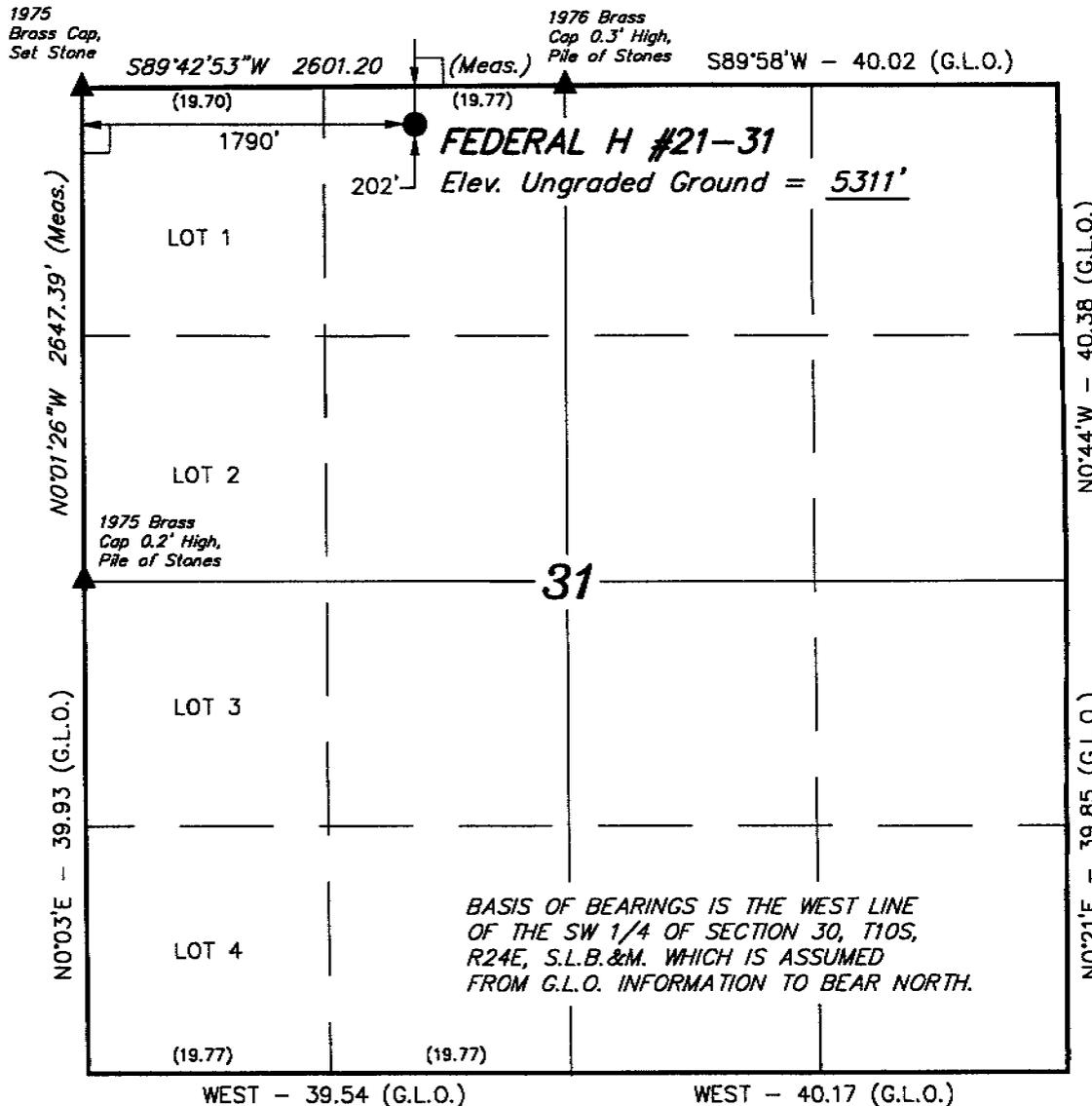
Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal Approval of this Action is Necessary

T10S, R24E, S.L.B.&M.

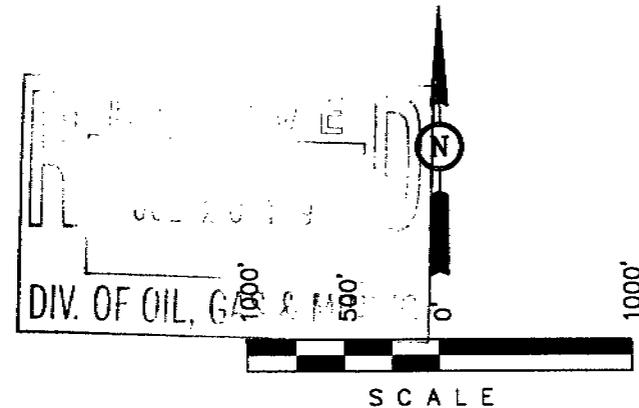
TEXAKOMA OIL & GAS CORP.

Well location, FEDERAL H #21-31, located as shown in the NE 1/4 NW 1/4 of Section 31, T10S, R24E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

BENCH MARK 87EAM IN THE SE 1/4 SW 1/4 OF SECTION 1, T12S, R23E, S.L.B.&M. TAKEN FROM THE ARCHY BENCH SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5887 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLANNED AND RECORDED LAND SURVEY WAS MADE IN THE FIELD UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319

ROBERT L. KAY

REGISTERED LAND SURVEYOR

REGISTRATION NO. 161319

STATE OF UTAH

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°54'44"

LONGITUDE = 109°15'33"

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 5-27-99	DATE DRAWN: 5-28-99
PARTY B.B. L.L. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE TEXAKOMA OIL & GAS CORP.	

Rocky Mountain Consulting



Office (435) 789-0968
Cellular (435) 828-0968

350 S. 800 E.
Vernal, UT 84078

Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Well Federal H 21-31
NE/NW, Section 31 T10S, R24E
Lease No. U-65371

Dear Sir or Madam:

Texakoma Oil and Gas Corp. Respectfully requests a spacing exception for the subject well. The well is located 202' FNL, 1,790' FWL in Section 31, T10S, R24E on lease U-65371.

The location was moved due to topographic considerations, major drainage and access conditions. Please see the attached map for details.

An onsite was held on June 6, 1999. Byron Tolman was on location for the BLM. Byron and I agreed the location had to be moved.

A 460' radius around the proposed location is within the Lease U-65371. ~~Please see the attached map.~~ *lc*

If you have any additional Questions please contact our Agent at the following address.

William A. Ryan
Rocky Mountain Consulting
435-789-0968

Sincerely yours,

William A. Ryan
Agent
cc: TEX

SELF-CERTIFICATION STATEMENT

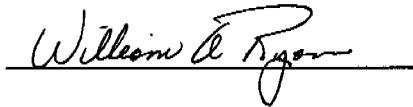
The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that Texacoma Oil and Gas Corporation are considered to be operator of the following well.

Fed H 21-31
NE ¼, NW ¼, Section 31, T10S, R24E
Lease UTU-65371
Uintah County, Utah

Texacoma Oil and Gas Corporation is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond UT-0179 provides state wide bond coverage on all Federal lands.



William A Ryan
Agent
Rocky Mountain Consulting
350 S. 800E.
Vernal, UT 84078
435-789-0968
435-828-0968

Ten Point Plan

Texakoma Oil and Gas Corporation

Fed. H 21-31

Surface Location NE ¼, NW ¼, Section 31, T10S, R24E

1. Surface Formation:

Green River

2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Green River	Surface	5,311'
Oil Shale	500	4,811
Wasatch	2,260	3,051
Mesaverda	5,870	-559
Castlegate	6,640	-1,329
T.D.	7,000'	-1,689

3. Production Formation Depth:

Formation objective includes the Wasatch and its sub-members

Off set well information:

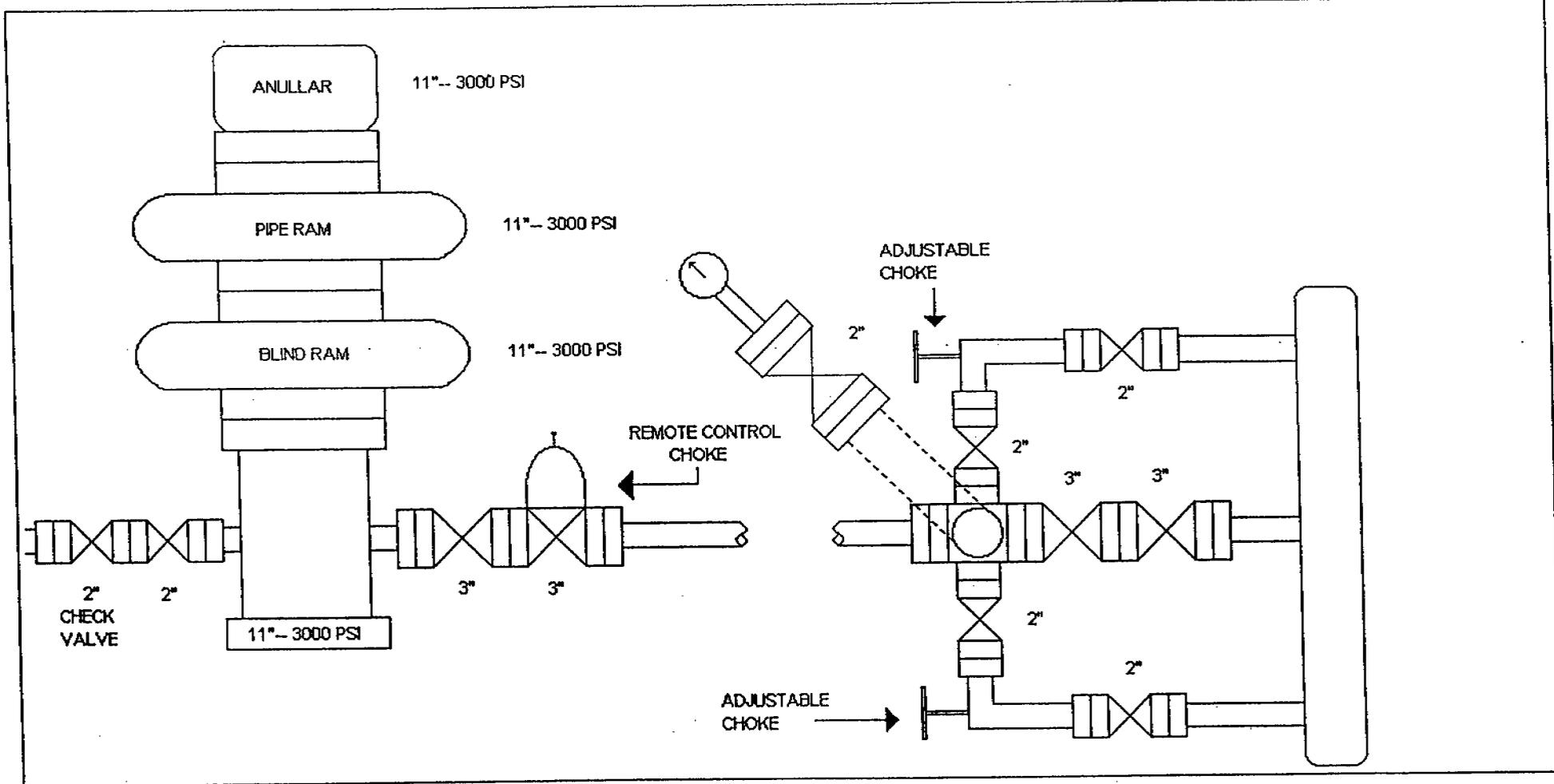
Well Fed. H 14-30 Section 30, T10S, R24E

4. Proposed Casing:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Grade Weight/ft</u>	<u>Setting & Tread</u>	<u>Casing Depth</u>	<u>New/Used</u>
12 ¼	9 5/8	36	J-55/STC	300	New
7 7/8	5 1/2	15.5	J-55/LTC	TD	New

Cement Program;

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amount</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
9 5/8	Class "G" 2% Calcium ¼ # sk cello Flake	150 sks +/-	1.16 cu. ft./sk.	15.82 lbs/gal
5 ½ Lead	Class "G" 3 % salt 16 % gel (Bentonite) 2 % WR15 .4 lbs./sk FL 25	205 sks +/-	3.91 cu. ft./sk.	11.0 lbs/gal



TEXAKOMA OIL AND GAS CORPORATION

13 POINT SURFACE USE PLAN

FOR WELL

FED. H 21-31

LOCATED IN

NE ¼, NW ¼

SECTION 31, T10S, R24E USB&M

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU-65371

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads

To reach the **Texakoma Oil and Gas Corporation** well **Fed. H 21-31, in Section 31, T10S, R24E, from Bonanza, Utah:**

Starting in Bonanza, Utah: proceed south on the paved road for 4 miles.

Turn south (left) on the Book Cliffs road (dirt road). Proceed south 3.9 miles to the Greeks Corrals.

Turn west (left) at the fork in the road. Proceed 8.3 miles to the Asphalt Wash sign.

Turn north (right) at the sign. Proceed 5.0 miles.

Turn north (right). Proceed 2.1 miles.

Turn east (right). Proceed .9 miles. The proposed access road will start at this point.

All existing roads to the proposed location are State or County Class D roads.

Please see the attached map for additional details.

2. Planned Access Road

The proposed location will require approximately **2,640 feet of new road construction. The Operator may have to construct an additional 792 feet of access road if Rosewood Resources has not constructed their proposed location prior to construction of the Operators proposed location.**

Please see the attached map TOPO B for additional details.

The proposed road will be a permanent road and used as long as the well is capable of production.

Anticipated traffic will be typical of a gas well drilled to 7,000'. Heavy trucks will be used to move in the rig and transport supplies and materials during the drilling and completion stage of operations. The time frame for "heavy industrial" use will be completed in the first 6 months after the well has been spudded. After the well has been placed on line for gas sales, traffic will decline to "light industrial" one or two light trucks per day at the location.

The operator has no information as to the Bureau's transportation plan for the existing or proposed roads.

Uintah County has maintained that the existing roads in the area are county "D" roads. This position has been rejected by the BLM.

The proposed road will be used year round.

The proposed new construction will start and end as indicated on the attached map.

Construction will start some time in the 12 months following the signing of the APD.

The road will be built to the following standards:

a) Approximate length	2,640 ft.
b) Rights-of-Way width	30 ft.
c) Running surface	18 ft.
d) Surface material	Native soil
e) Maximum grade	5%
f) Fence crossing	None
g) Culvert	None
h) Turnouts	None
i) Major cuts and fills	None
j) Road flagged	Yes
k) Access road surface ownership	Federal
l) All new construction on lease	Yes
m) Pipeline crossing	None
n) Construction time	Less than 10 working days
o) Restoration and seeding time	At completion of construction

Please see the attached location plat for additional details.

The Operator will not require additional area for equipment storage.

The Operator will not be required to obtain additional State or local permits, easements, or dedications at this time. The Operator is not required to obtain local or State maintenance agreements at this time.

Resource values have been reviewed. Archeological survey has been conducted. A **Paleontological** survey has been conducted. The soils will support the proposed road. The drainage design will be typical for roads constructed and maintained by Uintah County and the BLM.

The operator has no plans for major construction projects at this time.

The proposed road will be constructed using native soil from inside the right-of-way. Equipment used will be a motor grader and limited use of a D-8 Cat.

There should be no seasonal restrictions for construction of the proposed access road.

All disturbed areas outside the running surface will be seeded as soon as construction has been completed.

The proposed road will be maintained as required but will be graded at a minimum of once per year. The proposed road will be completely obliterated at the time that the subject well is plugged and abandoned unless directed by the AO to do otherwise.

4. Location of tank batteries, production facilities, and production gathering service lines.

A Tanks and Production Facilities

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a **Juniper Green** color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is **Juniper Green**.

All tanks will be surrounded by dikes of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulations identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

B Gathering System

If the proposed well is capable of economic production a permanent surface gas gathering pipeline will be required.

The pipeline will transport dry natural gas.

Approximately 1,150' of 4" gathering line would be constructed on Federal lands. The line would tie into **Rosewoods proposed gathering line. If Rosewood has not constructed the pipeline as indicated on Map TOPO "C" when the Operator has completed the subject well and it is capable of economic production the Operator will construct the additional line. The additional line will be 3,300 feet. All of the proposed line will be on lease. The line will tie into an existing line.**

A temporary right-of-way width of 30 feet will be required when the line is installed. A permanent 15 feet right-of-way width will be required for operations. The line will be welded on the well pad and pulled by a small Cat or backhoe to the tie in. The Operator has no plans for additional facilities at this time. Construction should last less than 10 working days. Operations will be 30 years.

The anticipated operating conditions are:

Pipeline material	Steel
Pipeline color	unpainted & un-coated
Operating pressure	600 psi
Operating temperature	Ambient
Product toxicity	NA

Maintenance requirements will be minimal. The pipeline will be walked annually to check for line leaks. All maintenance will be confined to the right-of-way width.

The proposed line will be hydro tested. The water from the hydro test will be blown to the pit.

The proposed pipe line will be removed when the proposed well is plugged and abandoned.

Please see the attached location diagram for pipeline location. There will be no additional ancillary facilities or surface disturbance required for the installation of the gathering line.

The right-of-way will not require additional seeding or restoration due to the line being a surface line and the limited disturbance by the equipment used in installing the line.

The Operator will remove the proposed pipeline at the termination of the right-of-way unless directed by the AO to do otherwise.

Construction of the pipeline will follow the completion of the proposed well. The line will most likely be constructed within 6 months of when the well is spudded.

The proposed location will be used for equipment and pipe storage, no additional area will be required for construction of the line.

The gas meter run will be located within 500' of the well head. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tanks strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on a new meter installation and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter proving schedule. A copy of the meter calibration report will be submitted to the BLM's Vernal District Office. All measurement facilities will conform to API (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing the subject well will be pumped from the **flowing water well in Section 6, T11S, R24E**. A surface line will be used to pump the water from the well to the location. The line will be strung down the road. No additional surface disturbance will be required to install the line. An alternative sources of water may be the **Evacuation Creek permit # 49-1595 distribution point in Section 7, T11S, R23E**.

Water for completion will come from the same supply or Vernal City.

6. Source of Construction Materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravel or pit lining material will be obtained from private sources.

7. Methods for Handling Waste Disposal

A) Pit construction and liners:

The reserve pit will be approximately 10 ft. deep and most of the depth shall be below the surface of

the existing ground. Please see the attached plat for details.

The reserve pit **will be lined**.

The reserve pit will be used to store water before the rig is moved on location. A semi-closed system will be used to drill the well. An additional tank will be on location to hold water. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary a storage tank for a period not to exceed 90 days after initial production. During the 90 days an application for approval from the authorized officer for a permanent disposal method and location will be submitted.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

A portable chemical toilet will be supplied for human waste.

E) Site clean-up

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follow:

A) Pad length	325 ft
B) Pad width	155 ft
C) Pit depth	10 ft
D) Pit length	180 ft
E) Pit width	50 ft
F) Max cut	15.7 ft
G) Max fill.	28.4 ft
H) Total cut yds	11,630
I) Pit location	north side
J) Top soil location	north side
K) Access road location	east end
L) Flair pit	Corner B

Please see the attached location diagram for additional details.

The reserve pit will be fenced after the pit has had a pit liner installed or after water has been placed in the pit.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) Corner posts shall be cemented and/or braced. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.
- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

A subsoil stockpiled will be placed between stake 4 and stake A.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately 1,000 cubic yards of material. Topsoil will be stockpiled in two distinct piles (location topsoil and pit topsoil). Placement of the topsoil is noted on the attached location plat. The location topsoil pile will be seeded as soon as the soil is stock piled with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled the pit topsoil will be spread on the pit area. The pit area will be seeded with the listed seed mix when the pit topsoil has been spread. The unused portion of the location (the area outside of the dead men) will be re-contoured.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be returned to its original line of flow or as near as possible when the pit is back-filled.

All disturbed areas will be re-contoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall seeded. Prior to seeding all disturbed area will be scarified and left with a tough surface.

A) Seeding dates:

Seed will be spread when the topsoil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Seed mix

Shad Scale	4#/acre
Needle and Thread Grass	4#/acre
White Sage	4#/acre

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the surface management agency for prescribed seed mixture and seeding requirements.

11. Surface ownership:

Access road Federal

Location Federal
Pipeline Federal

Contact the authorized officer at least forty eight hours (48) prior to construction of location and access roads.

12. Other information

A) Vegetation:

The vegetation coverage is slight. The majority of the existing vegetation consists of sagebrush. Rabbit brush, Bitter Brush and Indian Rice Grass is also found on the location.

B) Dwellings:

There are no dwellings or other facilities within a one mile radius of the location.

C) Archeology:

The location has been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would effect such sites will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water is the Green River located 4 miles to the north.

E) Chemicals and Hazardous Material:

No chemical (s) from the EPS's Consolidated list of Chemicals subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986. Will be used, produced, transported, stored, disposed, or associated with the proposed action. No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

A) Location construction

B) Location completion

Contact the authorized officer prior to moving a drilling rig on location.

C) Spud notice

Contact the authorized office at least twenty-four (24) hours prior to spudding the well.

D) Casing string and cementing

Contact the authorized officer at least twenty-four (24) hours prior to running casing and cementing all casing strings.

E) BOP and related equipment tests

Contact the authorized officer at least twenty four hours (24) prior to initial pressure tests.

F) First production notice

Contact the authorized officer within five (5) business days after the new well begins, or production resumes after the well has been off production for more than ninety (90) days.

A) Flare pit:

The flare pit will be located in corner B of the reserve pit out side the pit fence and 100 feet from the bore hole on the east side of the location. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

A) Representative

William A Ryan

Rocky Mountain Consulting
350 South 800 East
Vernal, Utah 84078

Office 435-789-0968
Fax 435-789-0970
Cellular 435-828-0968

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, the applicable laws, regulations, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. Copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work

associated with the operation proposed herein will be performed by **Texakoma Oil and Gas Corporation**

Date

July 18, 1999

William A. Ryan

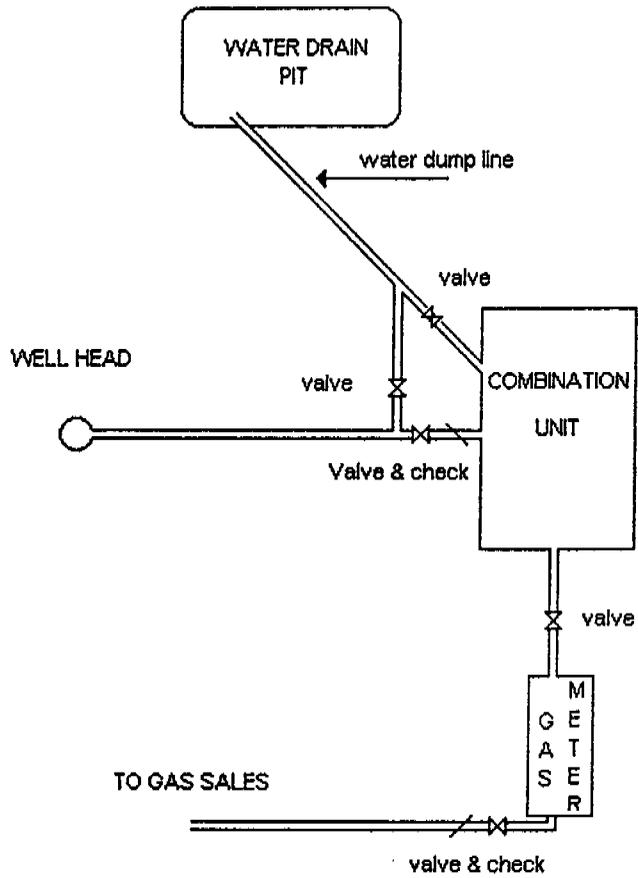
William A. Ryan

Rocky Mountain Consulting

Onsite Date: June 6, 1999

Bill Ryan
Byran Tolman

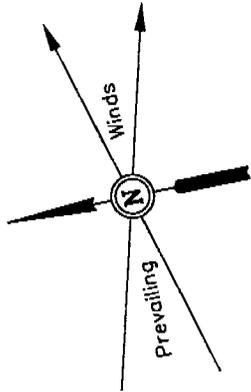
TYPICAL
GAS WELL



TEXAKOMA OIL & GAS CORP.

LOCATION LAYOUT FOR

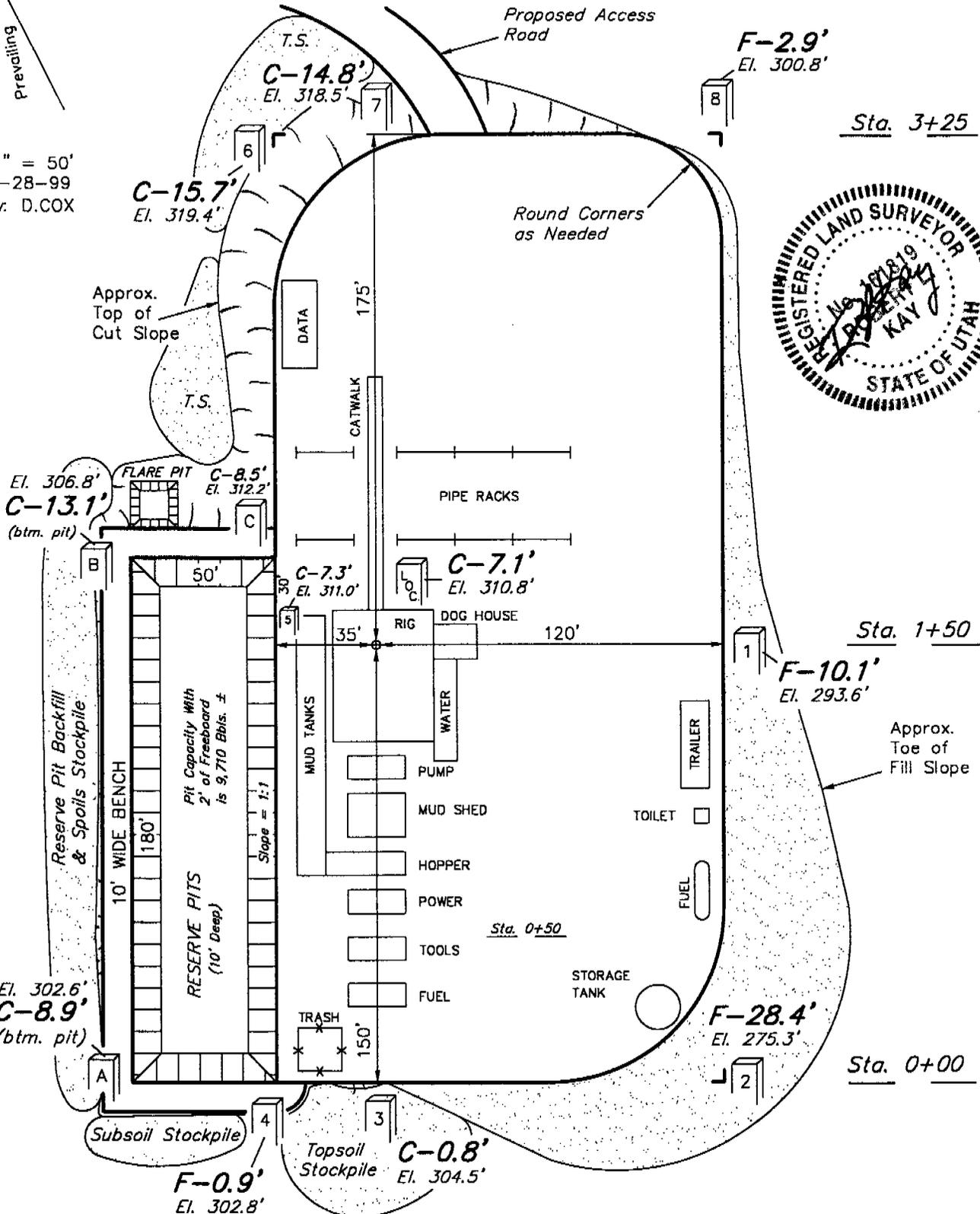
FEDERAL H #21-31
SECTION 31, T10S, R24E, S.L.B.&M.
202' FNL 1790' FWL



SCALE: 1" = 50'
DATE: 5-28-99
Drawn By: D.COX

F-2.9'
El. 300.8'

Sta. 3+25



Elev. Ungraded Ground at Location Stake = 5310.8'

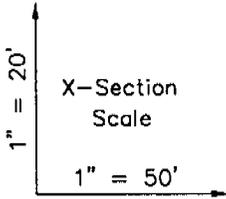
Elev. Graded Ground at Location Stake = 5303.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

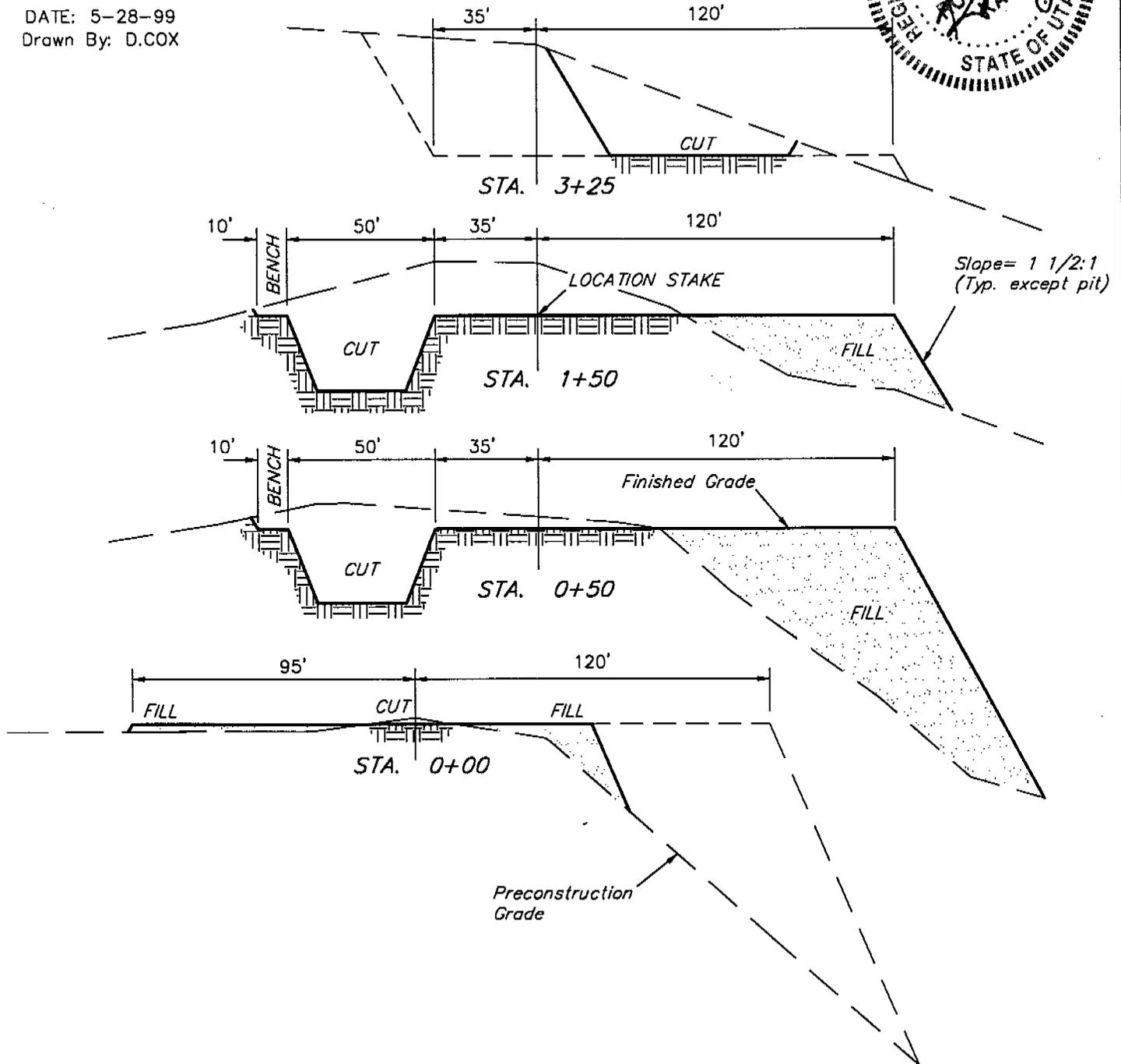
TEXAKOMA OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

FEDERAL H #21-31
SECTION 31, T10S, R24E, S.L.B.&M.
202' FNL 1790' FWL



DATE: 5-28-99
Drawn By: D.COX



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,100 Cu. Yds.
Remaining Location	= 10,530 Cu. Yds.
TOTAL CUT	= 11,630 CU.YDS.
FILL	= 8,810 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,360 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,360 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



**PROPOSED LOCATION:
FEDERAL H #21-31**

LEGEND:

⊙ PROPOSED LOCATION

TEXAKOMA OIL & GAS CORP.

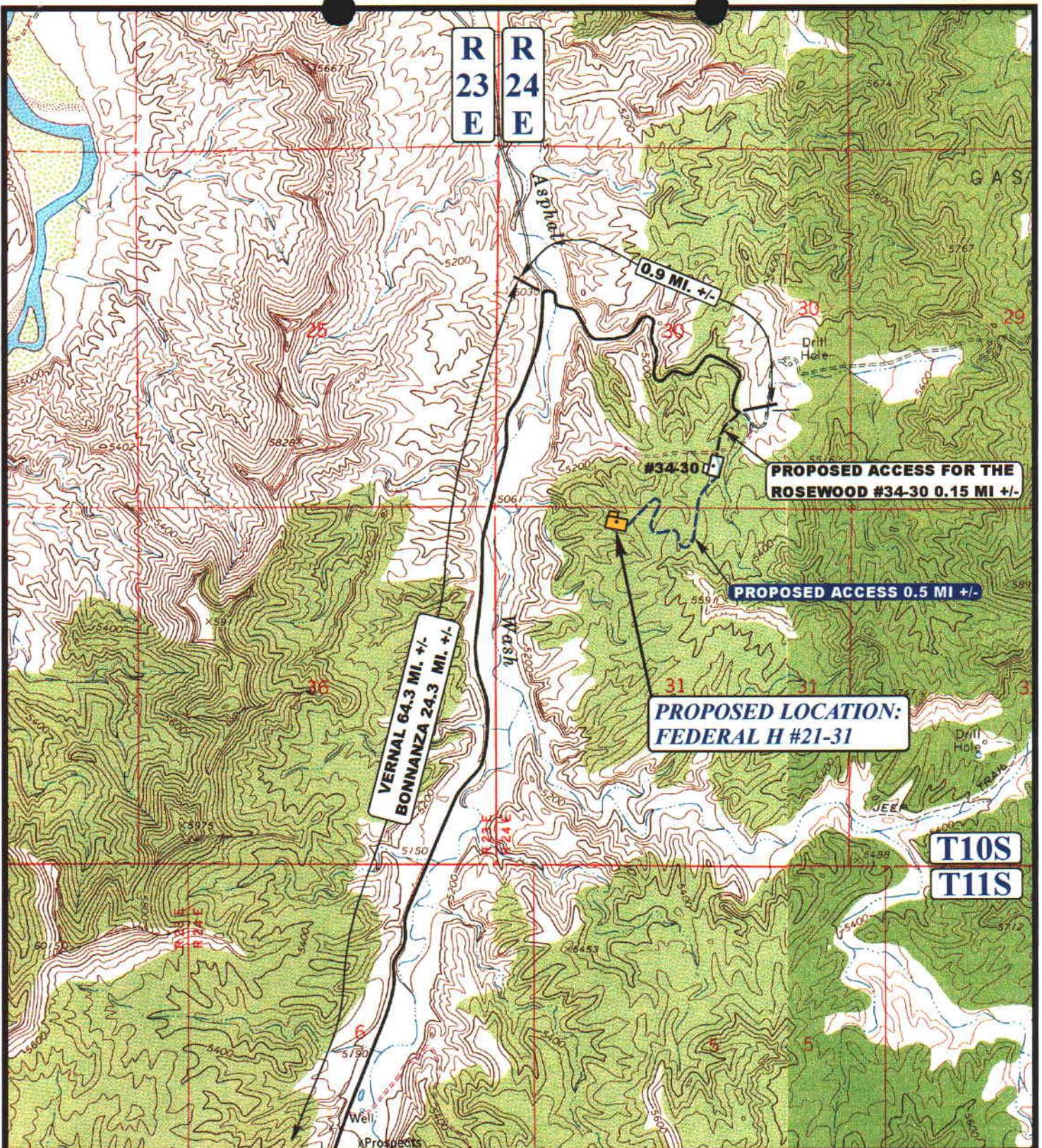
**FEDERAL H #21-31
SECTION 31, T10S, R24E, S.L.B.&M.
202' FNL 1790' FWL**

U&Ls Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 5 27 99
MAP MONTH DAY YEAR
SCALE: 1: 100,000 DRAWN BY: D.COX REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



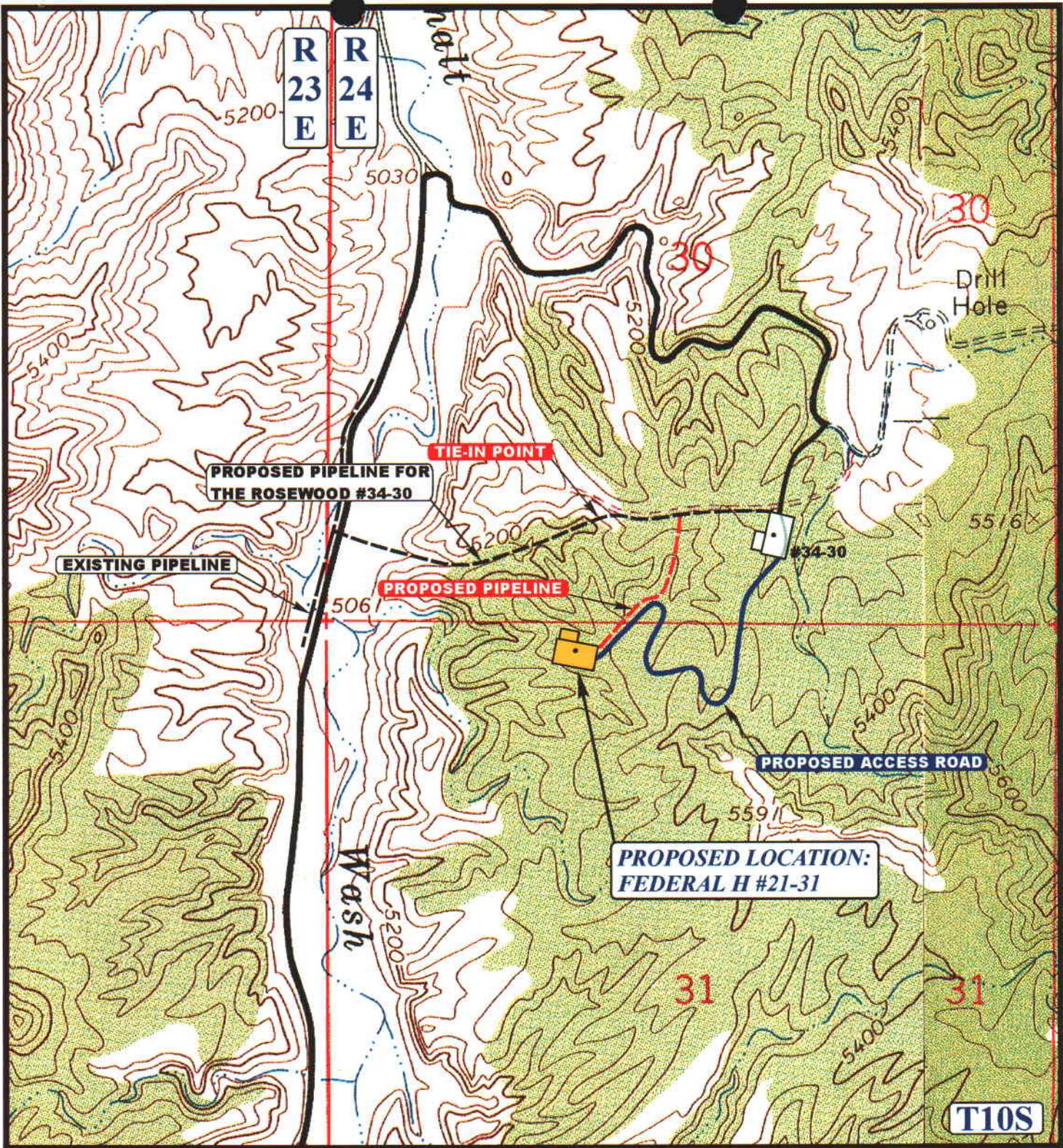
TEXAKOMA OIL & GAS CORP.

FEDERAL H #21-31
 SECTION 31, T10S, R24E, S.L.B.&M.
 202' FNL 1790' FWL

UEIS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 MONTH: 5 DAY: 27 YEAR: 99
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,150' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



TEXAKOMA OIL & GAS CORP.

**FEDERAL H #21-31
SECTION 31, T10S, R24E, S.L.B.&M.
202' FNL 1790' FWL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **5 27 99**
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: D.COX REVISED: 00-00-00



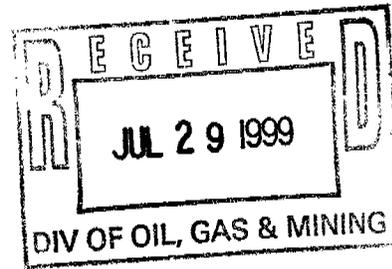
Lesha

The water permit number information you needed on the water for drilling the Texakoma Fed. 12-30 and Fed.21-31. Is as follows: Water permit # 49-1547. Located 1,700' FNL, 2,500' FWL, Sec. 6, T11S, R24E.

Please also find attached a copy of the spacing exception request for the Fed. 34-21.

Sorry about the omissions and thank for your patience

Bill
Myo





350 S. 800 E.
Vernal, UT 84078

FAX TRANSMISSION

TO Lisha Cordova

801-359-3940

FROM: ROCKY MOUNTAIN CONSULTING

OFFICE 435-789-0968

FAX 435-789-0970

DATE _____

PAGES TRANSMITTED _____

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/20/1999

API NO. ASSIGNED: 43-047-33358

WELL NAME: FED H 21-31
 OPERATOR: TEXAKOMA OIL AND GAS CORP (N2035)
 CONTACT: Bill Ryan (435) 789-0968

PROPOSED LOCATION:
 NENW 31 - T10S - R24E
 SURFACE: 0202-FNL-1790-FWL
 BOTTOM: 0202-FNL-1790-FWL
 UINTEH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU-65371
 SURFACE OWNER: Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed Ind[] Sta[] Fee[]
 (No. KT-0179)
 Potash (Y/N)
 Oil Shale (Y/N) *190-5(B)
 Water Permit
 (No. 49-1547)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit _____
 R649-3-2. General
 R649-3-3. Exception
 Drilling Unit
 Board Cause No: _____
 Date: _____
 R649-3-11. Directional Drill

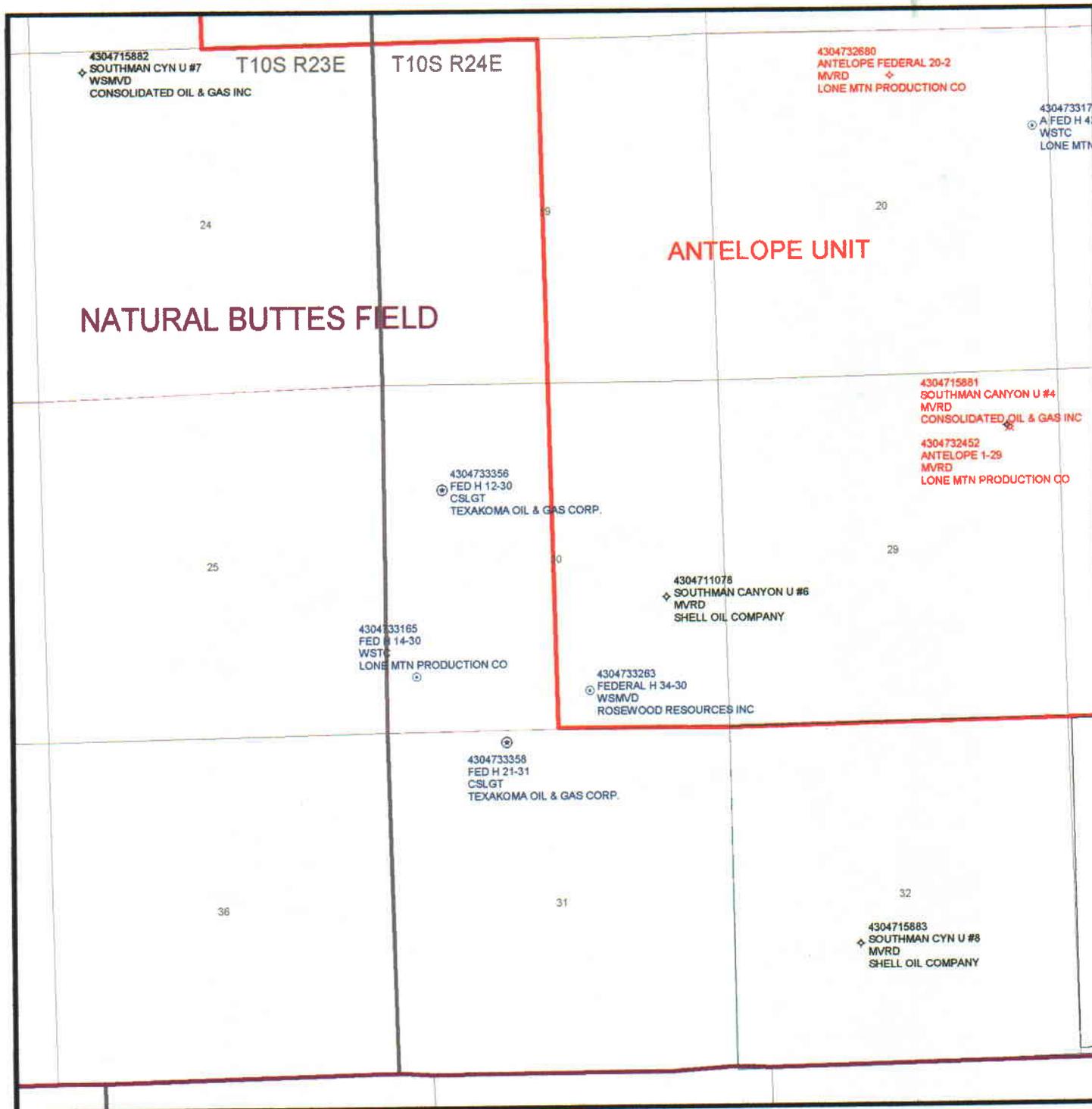
COMMENTS: _____

STIPULATIONS: ① FEDERAL APPROVAL



Division of Oil, Gas & Mining

OPERATOR: TEXAKOMA OIL & GAS CORP (N2035)
FIELD: NATURAL BUTTES (630)
SEC. 30 & 31, TWP 10 S, RNG 24 E,
COUNTY: UINTAH UNIT: NONE CAUSE No: NONE



PREPARED
DATE: 22-JULY-1999



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

July 29, 1999

Texakoma Oil & Gas Corporation
One Lincoln Center
5400 LBJ Freeway, Suite 500
Dallas, Texas 75240

Re: Fed. H 21-31 Well, 202' FNL, 1790' FWL, NE NW, Sec. 31, T. 10 S., R. 24 E., Uintah County, Utah

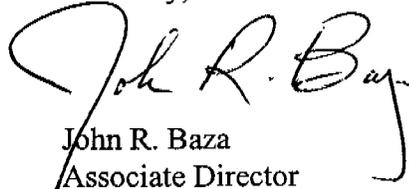
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM by the operator and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33358.

Sincerely,



John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Texakoma Oil & Gas Corporation

Well Name & Number: Fed. H 21-31

API Number: 43-047-33358

Lease: Federal Surface Owner: Federal

Location: NE NW Sec. 31 T. 10 S. R. 24 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

DOGMA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
UTU-65371

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

1a TYPE OF WORK
DRILL DEEPEN PLUG BACK

7. UNIT AGREEMENT NAME
NA

B TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

8. FARM OR LEASE NAME
NA

2. NAME OF OPERATOR
Texakoma Oil and Gas Corporation 972-701-9106

9. WELL NO.
Fed. H 21-31

3. ADDRESS OF OPERATORS
One Lincoln Center, 5400 LBJ Freeway, Suite 500 Dallas, TX 75240

10. FIELD OR LEASE NAME

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)
at surface **202' FNL, 1,790' FWL NE/NW**
At proposed prod. Zone

11. Sec., T., R., M., OR BLK AND SURVEY OR AREA
Sec. 31, T10S, R24E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
23.8 miles south of Bonanza Utah

12. COUNTY OR PARISH 13. STATE
Uintah Utah

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drig. Unit line, if any)
811

18. NO. OF ACRES IN LEASE
430

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

16. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1659

19. PROPOSED DEPTH
7,000

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATION (SHOW WHETHER DF. RT, GR, etc.)
5,311' GR

22. APPROX. DATE WORK WILL START
Aug. 15, 1999

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	300	To Surface
7 7/8	5 1/5	15.5	T.D.	Cement top to cover the oil shale

Operator requests permission to drill the subject well.
Please see the attached 10 Point and 13 Point Surface Use Plan.

RECEIVED
JUL 20 1999

If you require additional information please contact:

William Ryan
350 S., 800E.
Vernal, Utah
435-789-0968

RECEIVED
SEP 20 1999
DIV. OF OIL, GAS & MINERAL RESOURCES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24
SIGNATURE William A Ryan TITLE Agent DATE July 1, 1999

(This space for Federal or State Official Use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE Assistant Field Manager DATE 9/15/99
CONDITIONS OF APPROVAL, IF ANY: _____
Mineral Resources

*See Instructions on Reverse Side

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TO ORIGINAL COPY

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Texakoma Oil and Gas Corporation

Well Name & Number: Fed. H 21-31

API Number: 43-047-33358

Lease Number: UTU-65371

Location: NENW Sec. 31 T. 10 S. R. 24 E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit to this office any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale identified at \pm 1090 ft.. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 890 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One** copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (435) 789-4170
Petroleum Engineer

Ed Forsman (435) 789-7077
Petroleum Engineer

Jerry Kenczka (435) 781-1190
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow should be pushed outside of the burrow ditches and the turn outs should be kept clear so that when the snow melts the water will be channeled away from the road.

-The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

-Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs)

-Topsoil is not to be used for the construction of dikes or any other well pad use. It is to be left in place and used for the reclamation of the reserve pit and the well pad.

-The seed mix provided in the APD indicates that White sage is to be used for seeding of topsoil, pit reclamation, and final location reclamation. This is in error. The correct seed mix is:

Shadscale	Atriplex confertifolia	4 lbs/acre
Needle and Threadgrass	Stipa comata	4 lbs/acre
Blacksage	Artemisia nova	4 lbs/acre

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Copy; Utah DNR, O&GM, DIV
Rec. 9-25-00 200CM/1040

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. IKBARE DESIGNATION AND SERIAL NO.
UTU-65371

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
FEDERAL "H" 21-31

9. API WELL NO.
43-047-33358

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 31-T105-R24E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. REINFR. Other _____

2. NAME OF OPERATOR
TEXAKOMA OIL & GAS CORPORATION

3. ADDRESS AND TELEPHONE NO.
5400 LBJ Fwy, STE. 500 Dallas, TX 75240 972-701-9106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **202' FNL & 1790' FWL**
At top prod. interval reported below **Same**
At total depth **Same**

14. PERMIT NO. **NA** DATE ISSUED **9-16-99**

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

15. DATE SPUDDED **10-8-99** 16. DATE T.D. REACHED **10-31-99** 17. DATE COMPL. (Ready to prod.) **1-18-2000** 18. ELEVATIONS (OF RKB, RT, OR, ETC.)* **5326 RKB** 19. ELEV. CASINGHEAD **5311**

20. TOTAL DEPTH, MD & TVD **7260'** 21. PLUG, BACK T.D., MD & TVD **6440'** 22. IF MULTIPLE COMPL. HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY TOOLS **10'-7260'** CABLE TOOLS **NA**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6334' - 6352'

25. WAS DIRECTIONAL SURVEY MADE **NO**
27. WAS WELL CORED **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN
High Resolution Ind./GR/SDL/DSN/MEL

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 1/2" 13 3/8"	44.48 #/ft	492'	17 1/2"	Surf; 520 Skts Premt HLC	None
8 5/8", J	24	2484'	11"	1000'; 585 Skts Premt HLC	None
5 1/2", J	15.5	7257'	7 7/8"	1000'; 462 Skts HLC lead w/545 Skts Prem tail	None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6328'	None

31. PERFORATION RECORD (Interval, size and number)
6334' - 6352', 18', 0.45" EHD, 72 Holes
6498' - 6502', 6514' - 6518', 6524' - 6532', 6564' - 6574', 26', 0.45" EHD, 52 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) **6334' - 6352'** AMOUNT AND KIND OF MATERIAL USED **89,000 gal. 20# Delta Gel w/ 200,000 # 20/40 Sand**

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
		SHUT-IN					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-18-00	24	16/64 u	→	0	196	75	NA
FLOW, TURNING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	400	→	0	196	75	NA	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)
VENTED

35. LIST OF ATTACHMENTS
None. Note: Well shut in pending further evaluation of uphole zones.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Tom Spunkle** TITLE **Drilling Manager** DATE **9-21-00**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPT
Mesaverde	6334'	6352'	Sandstone, Clear/Pale brown, Silicite-clayey siltstone	Green River	Surface	
				Wasatch	1750'	
				Mesaverde	4750'	
				Castlegate	7020'	

38.



EXPLORATION & PRODUCTION

September 21, 2000

Mr. John R. Baza, Associate Director
STATE OF UTAH, Department of Natural Resources
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Texakoma Oil and Gas Corporation
Completion and Sundry Report Forms
Texakoma-Federal H Wells No. 14-30, 12-30, 21-31 and 34-31
Sections 30 & 31, Township 10 South, Range 24 East
Texakoma-Federal V Well No. 12-21
Section 21, Township 13 South, Range 21 East
Uintah County, Utah

Dear Mr. Baza:

Enclosed are copies of BLM Forms 3160-4 and 3160-5, where applicable, covering the drilling and completion and/or plugging information for the above referenced wells which were drilled by Texakoma in 1999 and 2000. Only two wells are hooked up to gas sales lines and two wells did not test economic gas rates in the zones tested to date and one well was plugged as a dry hole.

Sincerely,

Texakoma Oil and Gas Corporation

A handwritten signature in black ink that reads "Tom Sprinkle". The signature is written in a cursive, flowing style.

Tom Sprinkle
Drilling Manager
(972) 701-9106

Enclosures-Form 3160-4 (5)

RECEIVED

SEP 25 2000

DIVISION OF
OIL, GAS AND MINING

**ONE LINCOLN CENTRE
5400 LBJ FREEWAY • SUITE 500 • DALLAS, TEXAS • 75240
972-701-9106**

APD approval dates
extended
As of 8/30/2000

NOTES from Margie Herrman - BLM Vernal
email to Don Staley dated 8/30/2000.
Margie's comments highlighted

WELL FILE

Company Name	API	Well Name	Approval Date	Extension Date	Twp	Rng	Sec	County	Lease Type
COASTAL OIL & GAS CORP	4304733278	OURAY 3-74 NO BIA CONCURRENCE	08-Feb-99		090S	210E	03	UINTAH	INDIAN
DOMINION EXPL & PROD INC	4304733361	RBU 5-3F DRILLING	03-Aug-99		100S	200E	03	UINTAH	FEDERAL
EOG RESOURCES INC	4304733135	NBU 490-30E SPUD 9/21/98	09-Jul-98		090S	210E	30	UINTAH	FEDERAL
EOG RESOURCES INC	4304733214	CWU 569-28 NOT APPROVED YET	22-Oct-98		090S	220E	28	UINTAH	FEDERAL
FALCON CREEK RESOURCES	4301331997	TWIN KNOLLS 11-9 J EXPIRED 1/00	26-Jan-98	26-Jan-00	110S	170E	09	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332123	UTE TRIBAL 8-30-4-2 NOT APPROVED YET	25-Nov-98		040S	020W	30	DUCHESNE	INDIAN
INLAND PRODUCTION COMPANY	4301331951	WELLS DRAW 9-30 EXTENDED TO 6/01	09-Jul-98		080S	160E	30	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332114	WEST POINT 5-31-8-16 EXPIRES 12/11/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332115	WEST POINT 6-31-8-16 EXPIRES 12/14/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332116	WEST POINT 7-31-8-16 EXPIRES 12/14/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332119	WEST POINT 9-31-8-16 EXPIRES 11/10/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332120	WEST POINT 11-31-8-16 EXPIRES 11/10/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332032	MONUMENT BUTTE 7N-35-8-16 NOT APPROVED YET	09-Jul-98		080S	160E	35	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332106	SOUTH WELLS DRAW 13-3-9-16 EXPIRES 10/8/00	10-Aug-98		090S	160E	03	DUCHESNE	FEDERAL
LONE MTN PRODUCTION CO	4304733184	A FED H 41-28 EXPIRES 12/3/00	09-Sep-98		100S	240E	28	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733165	FED H 14-30 PRODUCING GAS WELL	19-Aug-98		100S	240E	30	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733183	FED T 31-11 HOLDING FOR NOW	14-Sep-98		120S	240E	11	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733323	FED V 12-21 DRILLING 4/27/99	24-Mar-99		130S	210E	21	UINTAH	FEDERAL
PACIFIC TRANS SUPPLY	4301330435	PTS 32-29 FEDERAL EXPIRED 5/00	20-May-98		080S	170E	29	DUCHESNE	FEDERAL
PETROGLYPH OPERATING CO	4301331930	UTE TRIBAL 30-13 NOT APPROVED YET	01-Jun-98		050S	030W	30	DUCHESNE	INDIAN
RETAMCO OPERATING INC	4304733311	RIVER BEND 13-27 EXPIRES 3/7/01	18-Mar-99		090S	190E	27	UINTAH	FEDERAL
RETAMCO OPERATING INC	4304733312	ROCK HOUSE 11-31 APPROVED 8/25/00	18-Mar-99		100S	230E	31	UINTAH	FEDERAL
RETAMCO OPERATING INC	4304733369	ATCHEE RIDGE 11-27-13-25 EXPIRES 8/31/00	20-Aug-99		130S	250E	27	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733263	FEDERAL H 34-30 EXPIRES 4/22/01	18-Feb-99		100S	240E	30	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733242	FEDERAL K 23-22 EXPIRES 4/22/01	10-Dec-98		110S	210E	22	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733264	FEDERAL N 42-22 HOLDING FOR NOW	15-Dec-98		110S	240E	22	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733217	HANGING ROCK I 4-14 HOLDING FOR NOW	20-Oct-98		120S	230E	04	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733218	HANGING ROCK I 5-16 HOLDING FOR NOW	19-Oct-98		120S	230E	05	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733234	HANGING ROCK I 6-2 HOLDING FOR NOW	10-Nov-98		120S	230E	06	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733219	HANGING ROCK I 9-11 HOLDING FOR NOW	20-Oct-98		120S	230E	09	UINTAH	FEDERAL
SHENANDOAH ENERGY INC	4304733269	WVFU 18 WG NOT APPROVED YET	06-Jan-99		080S	210E	14	UINTAH	INDIAN

STONE, D J	4304711157	OIL SPRINGS UNIT 1 <i>According to our records, this well was P&Ad 11/63</i>	15-Sep-98	120S	250E	18	UINTAH	STATE
TEXAKOMA OIL & GAS CORPORA	4304733356	FED H 12-30 POW	29-Jul-99	100S	240E	30	UINTAH	FEDERAL
TEXAKOMA OIL & GAS CORPORA	4304733358	FED H 21-31 <i>EXPIRES 9/15/00</i>	29-Jul-99	100S	240E	31	UINTAH	FEDERAL
TEXAKOMA OIL & GAS CORPORA	4304733357	FED V 21-21 <i>NOT APPROVED YET</i>	29-Jul-99	130S	210E	21	UINTAH	FEDERAL
TEXAKOMA OIL & GAS CORPORA	4304733359	FED V 34-21 <i>NOT APPROVED YET</i>	29-Jul-99	130S	210E	21	UINTAH	FEDERAL



EXPLORATION & PRODUCTION

September 29, 2000

Mr. John R. Baza, Associate Director
STATE OF UTAH, Department of Natural Resources
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Texakoma Oil and Gas Corporation

Open Hole Log Copies For Following Wells

Texakoma-Federal H No. 12-30; API NO. 43-047-33356

Texakoma-Federal H No. 21-31; API NO. 43-047-33358

Section 31, Township 10 South, Range 24 East and

Texakoma-Federal V No. 12-21; API NO. 43-047-33323

Section 21, Township 13 South, Range 23 East

Uintah County, Utah

Logs filed in Log File

Dear Mr. Baza:

Enclosed is one set each of the open hole logs that were run on the above referenced wells that were drilled by Texakoma in 1999 and which your staff indicated they did not have a file copy of the open hole logs. Rocky Mountain Consulting (RMC), Vernal, Utah acting as our agent during the time that these wells were drilled, indicated they had sent a set of the logs for each well. Because the logs were not sent by certified mail I cannot dispute RMC's contention, but hope the enclosed copies will be accepted as timely compliance.

Sincerely,

Texakoma Oil and Gas Corporation

A handwritten signature in black ink that reads "Tom Sprinkle". The signature is written in a cursive, flowing style.

Tom Sprinkle
Drilling Manager
(972) 701-9106

RECEIVED

OCT 05 2000

DIVISION OF
OIL, GAS AND MINING

Enclosures- 3-Log Set (9 items)

**ONE LINCOLN CENTRE
5400 LBJ FREEWAY • SUITE 500 • DALLAS, TEXAS • 75240
972-701-9106**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 8

ENTITY ACTION FORM

Operator: TEXAKOMA OIL & GAS CORPORATION Operator Account Number: N. 2035
Address: 5400 LBJ FRWY, SUITE 500
city DALLAS
state TX zip 75240 Phone Number: (972) 701-9106

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
<u>43-047-33323</u>	<u>TEXAKOMA FED "V" 12-21</u>		<u>SWNW</u>	<u>21</u>	<u>13S</u>	<u>21E</u>	<u>UINTAH</u>
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	<u>99999</u>	<u>12921</u>	<u>6/27/1999</u>		<u>6/27/1999</u>		
Comments: <u>10-16-00</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
<u>43-047-33358</u>	<u>TEXAKOMA FED "H" 21-31</u>		<u>NENW</u>	<u>31</u>	<u>10S</u>	<u>24E</u>	<u>UINTAH</u>
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	<u>99999</u>	<u>12922</u>	<u>10/8/1999</u>		<u>10/8/1999</u>		
Comments: <u>10-16-00</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

TOM SPRINKLE

Name (Please Print)

Tom Sprinkle

Signature

DRILLING MANAGER

10/13/2000

Title

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: TEXAKOMA OIL & GAS CORPORATION <i>N2035</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5400 LBJ Freeway, #500 CITY Dallas STATE TX ZIP 75240		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: See attached Exhibit "A"
PHONE NUMBER: (972) 701-9106		9. API NUMBER:
		10. FIELD AND POOL, OR WLD/CAT:

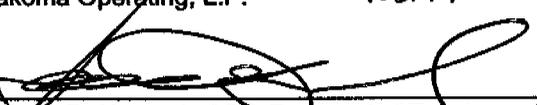
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Texakoma Operating, L.P. has taken over operations from Texakoma Exploration & Production, LLC effective 05/01/05 (and Texakoma Exploration & Production, LLC took over operations from Texakoma Oil & Gas Corporation effective 12/1/04).

It is hereby certified that Texakoma Operating, L.P. is responsible under the terms and conditions of the leases to conduct lease operations. Bond coverage pursuant to 43 CFR 3162.3 for lease activities is being provided by Texakoma Operating, L.P. under BLM Bond No. UT1131.

Texakoma Operating, L.P. *N2975*
By: 
Scott D. Kennedy, Vice President of Texakoma Exploration & Production, LLC, General Partner of Texakoma Operating, L.P.

NAME (PLEASE PRINT) <u>Scott D. Kennedy</u>	TITLE <u>VP of Texakoma Oil & Gas Corp., eff. 12/1/04</u>
SIGNATURE 	DATE <u>10/12/05</u>

(This space for State use only)

APPROVED 11 122105
Earlene Russell
(5/2000) Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
OCT 26 2005
DIV. OF OIL, GAS AND MINING

ATTENTION: Carlene Russell

October 24, 2005

Tel: +1 214 965 7278
Martha.F.Treece@BAKERNET.com**Asia****Pacific**Bangkok
Beijing
Hanoi
Ho Chi Minh City
Hong Kong
Jakarta
Kuala Lumpur
Manila
Melbourne
Shanghai
Singapore
Sydney
Taipei
TokyoState of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801Re: Texakoma Oil & Gas Corporation
Texakoma Exploration & Production, LLC/Texakoma Operating, L.P.**Europe &
Middle East**Almaty
Amsterdam
Antwerp
Bahrain
Baku
Barcelona
Berlin
Bologna
Brussels
Budapest
Cairo
Düsseldorf
Frankfurt / Main
Geneva
Kyiv
London
Madrid
Milan
Moscow
Munich
Paris
Prague
Riyadh
Rome
St. Petersburg
Stockholm
Vienna
Warsaw
Zurich

Ladies and Gentlemen:

Enclosed is an executed Form 9 in duplicate. The Form 9 changes the operator of the Utah wells (listed on the attached Form 9) from Texakoma Oil & Gas Corporation to Texakoma Operating, L.P.

Pogo Producing (San Juan) Company ("Pogo") purchased many of the New Mexico wells owned by Texakoma Oil & Gas Corporation. Pogo also purchased the name "Texakoma Oil & Gas Corporation." Pogo then changed the name with the BLM of all wells formerly operated by "Texakoma Oil & Gas Corporation" to Pogo including many wells that were not transferred in the sale to Pogo. Therefore, the wells not sold to Pogo (including the Utah wells) need to have their operator name changed to "Texakoma Operating, L.P.", which is not a company owned by Pogo.

Please contact me if you have any questions or comments.

Sincerely,

Martha F. Treece
Certified Paralegal

Enclosures

**North & South
America**Bogotá
Brasilia
Buenos Aires
Calgary
Caracas
Chicago
Dallas
Guadalajara
Houston
Juarez
Mexico City
Miami
Monterrey
New York
Palo Alto
Porto Alegre
Rio de Janeiro
San Diego
San Francisco
Santiago
Sao Paulo
Tijuana
Toronto
Valencia
Washington, DC**RECEIVED**
OCT 26 2005
DIV. OF OIL, GAS & MINING

EXHIBIT "A"

Texakoma Fed - "H" #14-30
Texakoma Fed - "V" #12-21
Texakoma Fed - "H" #12-30
Texakoma Fed - "H" #21-31

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NOV 04 2005

DIV. OF OIL, GAS & MINING

EXHIBIT "A"

UINTAH COUNTY, UTAH

Well Name	Lessor	Lessee	Date	Sec/Twnshp/Rng	Legal Description	BLM No.
NE Rockhouse #1 (FED. H-14-30) NE Rockhouse #2 (FED. H-12-13)	United States of America	Jacqueline E. Chomey	5/1/1989	19-10S-24E	Lot 1 (39.70), 2 (39.73), 3 (39.77) and 4 (39.80), E1/2 W1/2	UTU-65371
				30-10S-24E	Lots 1 (39.82), 2 (39.84), 3 (39.84), and 4 (39.86), E1/2 W1/2	
				31-10S-24E	Lots 1 (39.88), 2 (39.91), 3 (39.95) and 4 (39.98), E1/2 W1/2, E1/2 [ALL]	
West Seep Ridge #1 (FED. V-12-21)	United States of America	Jane E Chomey	5/1/1989	15-13S-21E	Lots 1 (28.42), 2 (21.34), 3 (28.04), 4 (25.09), and 7 (7.05), NE1/4 NE1/4 SE1/4, S1/2 NE1/4 SE1/4, W1/2	UTU-65341
				18-13S-21E	W1/2 E1/2	
				21-13S-21E	ALL	
				22-13S-21E	W1/2 NE1/4, SE1/4 NE1/4, N1/2 SE1/4, SE1/4 SE1/4 W1/2	

Entry 2004009327
Book 908 Page 7

EXHIBIT "A"

<i>County</i>	<i>State</i>	<i>Well Name</i>	<i>Legal Description</i>	<i>Date of Assignment and Conveyance</i>	<i>Book/Page</i>
Uintah	Utah	NE Rockhouse #1	Section 30-10S-24E	6/15/1999	720/5
Uintah	Utah	NE Rockhouse #2	Section 30-10S-24E	5/15/1999	720/9
Uintah	Utah	NE Rockhouse #3	Section 30-10S-24E	5/15/1999	720/1

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: _____ not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 11/22/2005
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 11/22/2005
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

- 1. Federal well(s) covered by Bond Number: UT1131

INDIAN WELL(S) BOND VERIFICATION:

- 1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a
- 2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

January 12, 2006

Scott D. Kennedy
Texakoma Operating, L.P.
5400 LBJ Frwy., Suite 500
Dallas, Texas 75240

Re: Federal H 12-30 *43-047-33356*
SWNW, Sec. 30, T10S, R24E
Federal H 14-30 *43-047-33165*
SWSW, Sec. 30, T10S, R24E
Federal H 21-31 *43-047-33358*
NENW, Sec. 31, T10S, R24E
Lease No. UTU-65371
Federal V 12-21 *43-047-33323*
SWNW, Sec. 21, T13S, R21E
Lease No. UTU-65341
Uintah County, Utah

Dear Mr. Kennedy:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Texakoma Operating, L. P. is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UT1131, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Leslie Wilcken of this office at (435) 781-4497.

Sincerely,

Matt Baker
Petroleum Engineer

cc: UDOGM
Dominion Expl. & Prod.
Miller Dyer & Co.

RECEIVED

JAN 18 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator TEXAKOMA OPERATING, L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 5400 LBJ Frwy., #500, Dallas, TX 75240	3b. Phone No. (include area code) (972) 701-9106	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEE ATTACHED EXHIBIT "A"		8. Well Name and No. See attached Exhibit "A"
		9. API Well No.
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Texakoma Operating, L.P. has taken over operations from Texakoma Exploration & Production, LLC effective 05/01/05 (and Texakoma Exploration & Production, LLC took over operations from Texakoma Oil & Gas Corporation effective 12/1/04). It is hereby certified that Texakoma Operating, L.P. is responsible under the terms and conditions of the leases to conduct lease operations. Bond coverage pursuant to 43 CFR 3162.3 for lease activities is being provided by Texakoma Operating, L.P. under BLM Bond No. UT1131.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Scott D. Kennedy	Vice President, Texakoma Exploration & Production, LLC, General Partner of Texakoma Operating, L.P.
Signature 	Title
	Date 10-12-05

Approved by  Petroleum Engineer	Date JAN 13 2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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JAN 18 2006

DIV. OF OIL, GAS & MINING

EXHIBIT "A"

43-047-33165-00-00	FED H 14-30	Gas Well	Shut-In	NATURAL BUTTES	UINTAH	SWSW	30	10S-24E
43-047-33323-00-00	FED V 12-21	Gas Well	Shut-In	SEEP RIDGE B (DKTA)	UINTAH	SWNW	21	13S-21E
43-047-33356-00-00	FED H 12-30	Gas Well	Shut-In	NATURAL BUTTES	UINTAH	SWNW	30	10S-24E
43-047-33358-00-00	FED H 21-31	Gas Well	Shut-In	NATURAL BUTTES	UINTAH	NENW	31	10S-24E

U-65371
 U-65341
 U-65371
 10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-65371
2. NAME OF OPERATOR: Summit Operating, LLC N2315		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 683909 Park City UT 84068		7. UNIT or QA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Uintah		8. WELL NAME and NUMBER: See Below
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: See Below
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/13/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

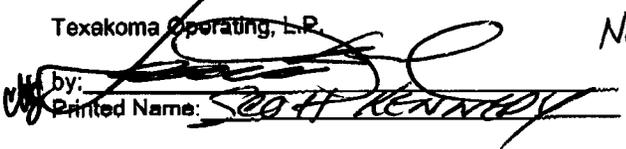
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

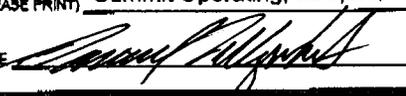
Summit Operating, LLC's affiliate SEP Rockhouse, LLC has acquired a 100% working interest in the below listed wells from Texakoma Exploration & Production, LLC (formerly known as Texakoma Oil & Gas Corp). Texakoma Operating, L.P. as operator desires to transfer operatorship of the below listed wells to Summit Operating, LLC. Summit Operating, LLC concurs with such transfer. The wells will be operated under Summit's Federal Statewide bond #UTB000014. The wells to be transferred are as follows:

- Federal H 12-30: SWNW (Lot 2) Sec 30-10S-24E API #43-047-33356
- Federal H 14-30: SWSW (Lot 4) Sec 30-10S-24E API #43-047-33165
- Federal H 21-31: NENW Sec 31-10S-24E API #43-047-33358

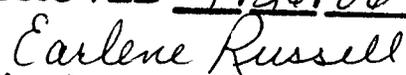
Agreed to this 17th day of April, 2006:

Texakoma Operating, L.P. N2975

by: 
Printed Name: Scott H. Kennedy

NAME (PLEASE PRINT) Summit Operating, LLC, David Lillywhite	TITLE Manager
SIGNATURE 	DATE 4-20-06

(This space for State use only)

APPROVED 4126106
(5/2000) 
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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APR 20 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-65371

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
Federal "H" 21-31

9. API NUMBER:
4304733358

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Summit Operating, LLC

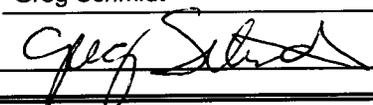
3. ADDRESS OF OPERATOR:
PO Box 683909 Park City UT 84068 PHONE NUMBER:
(435) 940-9001

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **202' FNL & 1790' FWL** COUNTY: **Uintah**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENW 31 10S 24E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6-18-06	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The subject well was perforated by the previous operator in the Mesa Verde Fm from 5905-5912', 5918-5934', 5985-5993', 6005-6011', 6148-6154' and 6184-6204' in March 2001.
On 6-7-2006 a CIBP was set by wireline at 6175', thereby plugging off the last set of perforations shown above. On 6-14-2006 the above perforations were fracture stimulated with 198,200# 20/40 sand and 2,269 bbls of 2% KCl crosslinked gel fluid. The well was returned to sales on 6-18-2006.

NAME (PLEASE PRINT) Greg Schmidt TITLE Agent for Summit Operating, LLC
SIGNATURE  DATE 9-7-06

(This space for State use only)

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SEP 11 2006



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

December 14, 2006

David Lillywhite
Summit Operating, LLC
PO Box 683909
Park City, Utah 84068

Re: Well No. Federal H 12-30 - 43-047-33356
SWNW, Lot 2 Sec. 30, T10S, R24E
Well No. Federal H 14-30 43-047-33165
SWSW, Lot 4 Sec. 30, T10S, R24E
Well No. Federal H 21-31 43-047-33358
NENW, Sec. 31, T10S, 24E
Uintah County, Utah
Lease No. UTU-65371

Dear Mr. Lillywhite:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Summit Operating, LLC is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UTB000014, for all operations conducted on the referenced wells on the leased land.

Our records show that a right-of-way, UTU-77662 has been issued for the off lease portion of the access road to Well No. Federal H 21-31. In order for Summit Operating, LLC to obtain the Bureau of Land Management's approval for the use of this right-of-way, you must have this right-of-way assigned over to Summit Operating, LLC. Please contact Cindy McKee at (435) 781-4434 for instructions on how to complete the assignment of the right-of-way.

If you have any other questions concerning this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

Matt Baker
Petroleum Engineer

RECEIVED

DEC 21 2006

DIV. OF OIL, GAS & MINING

cc: UDOGM
Dominion Exploration & Production, Inc.
Texakoma Operating, L.P.

for

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3180-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-65371
2. Name of Operator Summit Operating, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 683909, Park City, UT 84068	3b. Phone No. (include area code) 435-940-9001	7. If Unit or CA Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See below		8. Well Name and No. See Below
		9. API Well No. See Below
		10. Field and Pool, or Exploratory Area Natural Buttes
		11. County or Parish, State Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Summit Operating, LLC's affiliate SEP Rockhouse, LLC has acquired a 100% working interest in the below listed wells from Texakoma Exploration & Production, LLC (formerly known as Texakoma Oil & Gas Corp). Texakoma Operating, L.P. as operator desires to transfer ownership of the below listed wells to Summit Operating, LLC. Summit Operating, LLC concurs with such transfer. The wells will be operated under Summit's Federal Statewide bond #UTB000014. The wells to be transferred are as follows:

- Federal H 12-30: SWNW (Lot 2) Sec 30-10S-24E API#43-047-33356
- Federal H 14-30: SWSW (Lot 4) Sec 30-10S-24E API#43-047-33165
- Federal H 21-31: NENW Sec 31-10S-24E API#43-047-33358

Agreed to this 10th day of April, 2006:

Texakoma Operating, L.P.

Signature: [Signature]
Printed Name: SEP H. RENAULT

RECEIVED

DEC 07 2006

Please see Attachment
BLM VERNAL, UTAH

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Summit Operating, LLC by David Lullywiste	Title Manager
Signature <u>[Signature]</u>	Date 4-20-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <u>[Signature]</u>	Petroleum Engineer	Date DEC 14 2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOCH

1176KT11 57 S

Self Certification Statement

Please be advised that Summit Operating, LLC is considered to be the operator of Well No. Federal H 12-30, SW ¼ NW ¼ (Lot 2), Section 30, Township 10 South, Range 24 East; Lease UTU-65371; Uintah County,; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by #UTB000014.

Please be advised that Summit Operating, LLC is considered to be the operator of Well No. Federal H 14-30, SW ¼ SW ¼ (Lot 4), Section 30, Township 10 South, Range 24 East; Lease UTU-65371; Uintah County,; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by #UTB000014.

Please be advised that Summit Operating, LLC is considered to be the operator of Well No. Federal H 21-31, NE ¼ NW ¼, Section 31, Township 10 South, Range 24 East; Lease UTU-65371; Uintah County,; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by #UTB000014.