

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
EOG Resources Inc.
ENRON OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 1815, VERNAL, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1590' FSL & 2450' FWL NE/SW
At proposed prod. zone 632,647 E
4433,995 N

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
14.3 MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1590'

16. NO. OF ACRES IN LEASE
240

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
6325'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4735' GRADED GROUND

22. APPROX. DATE WORK WILL START*
JULY 1999

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME, WELL NO.
CHAPITA WELLS UNIT

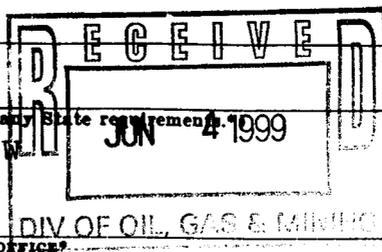
9. AP WELL NO.
CWU #595-9F

10. FIELD AND POOL, OR WILDCAT
CWU/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 9, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH



PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	200-220'	100-150 SX CLASS "G" + 2%
OR 12 1/4"	9 5/8"	32.30#	200-220'	CaCl ₂ + 1/4 #/SX CELLOFLAKE.
7 7/8"	4 1/2"	10.50#	6325'	50/50 POZMIX + 2% GEL + 10% SALT TO 400' ABOVE ALL ZONE OF INTEREST (+10% EXCESS). LIGHT CEMENT (11PPG±) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS).

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE--MAP "D"
- FACILITY DIAGRAM

CONFIDENTIAL

ENRON OIL & GAS COMPANY WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER NATIONWIDE BOND #81307603
Bond No. GT-1230

pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

23. SIGNED [Signature] TITLE AGENT DATE 5-28-1999

(This space for Federal or State office use)

PERMIT NO. 43-04-33353 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY [Signature] TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 6/6/99

*See Instructions On Reverse Side

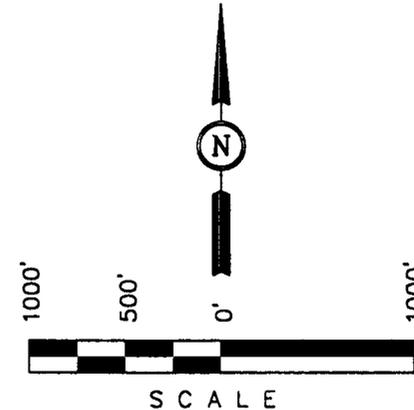
ENRON OIL & GAS CO.

T9S, R22E, S.L.B.&M.

Well location, CWU #595-9F, located as shown in the NE 1/4 SW 1/4 of Section 9, T9S, R22E, S.L.B.&M. Uintah County, Utah.

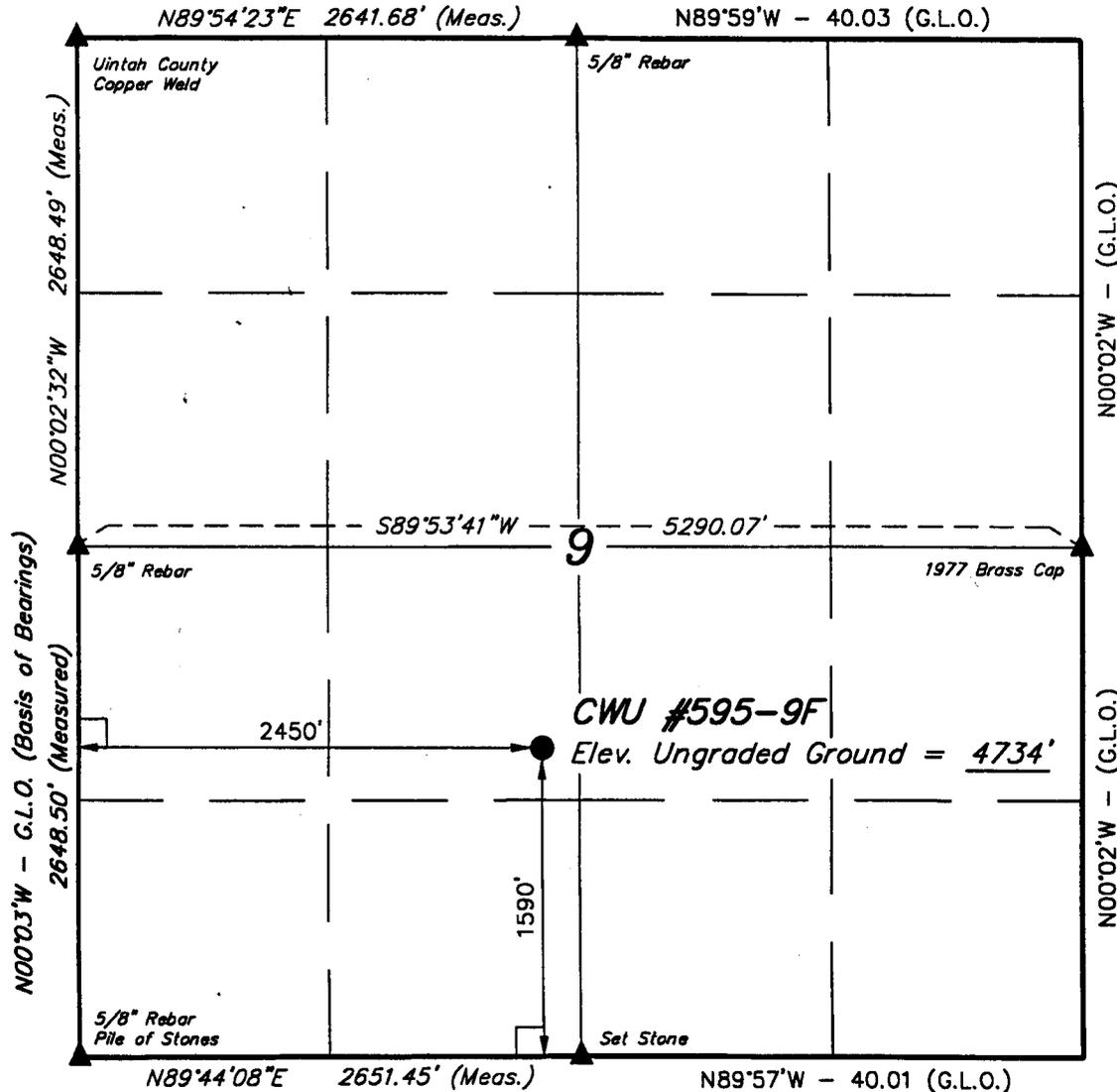
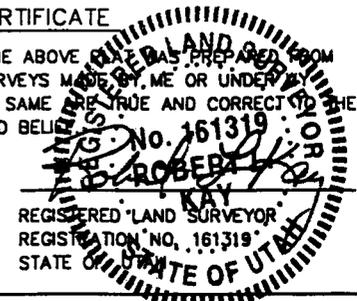
BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 9, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4734 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 2-3-99	DATE DRAWN: 2-4-99
PARTY G.S. J.F. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ENRON OIL & GAS CO.	

EXHIBIT "A"

Attached to and made a part of that certain
Exception Location Request Letter dated June 4, 1999,
by and between Enron Oil & Gas Company
and the State of Utah Division of Oil, Gas and Mining

Well Name: CWU 533-10F

Location: 792' FNL, 203' FEL (NENE) of Sec. 10-9S-22E, SLM
Uintah County, Utah

Reasons for Exception Location:

1. Heretofore, application of Rule R649-3-2 was waived when locating wells within this approved federal exploratory unit area; so, the pattern of the more than one hundred fifty (150) existing Chapita Wells Unit wells is not in accord therewith. The subject and future wells are being located in accordance with the established pattern of drilling in this unit area; and Enron, as Unit Operator, has taken and continues to take steps to ensure that appropriate interwell distances (generally greater than 920') are maintained.
2. The Bureau of Land Management has approved the above-described location as the optimum location for such well in this quarter-quarter section for the maximum recovery of natural gas and associated hydrocarbons from the Wasatch formation.
3. Well site locations in the Chapita Wells Unit are selected based on geology and offset Estimated Ultimate Recoverable reserves. The sixteen Wasatch sandstone channels occur within meandering fluvial valley systems that occur independent of each other.

"No new construction" restrictions imposed by the Bureau of Land Management along the floodplain of Coyote Wash and Red Wash and archaeological sites associated with sand dunes preclude drilling any location in the NE/4NE/4 of Section 10, Township 9 South, Range 22 East, SLM, Uintah County, Utah, in accordance with Rule R649-3-2. In order to keep outside of the Coyote Wash-Red Wash floodplain and stay as far away as possible from previously drilled, off-pattern wells nearby yet optimize penetrating as many of the sixteen Wasatch channel sandstone reservoirs as possible, this location was originally proposed in the south half of the window prescribed in Rule R649-3-2. The location had to be moved eight feet north and four hundred ninety-seven feet east to avoid archaeological sites/sand dunes.

The CWU 533-10F is located approximately 1000 feet southwest of the CWU 37-11 well and approximately 1500 feet southeast of the marginally productive CWU 403-3N well, and approximately 790 feet north-northeast of the CWU 555-10F well which previously had to be moved 650 feet north to avoid an archaeological site/sand dune.

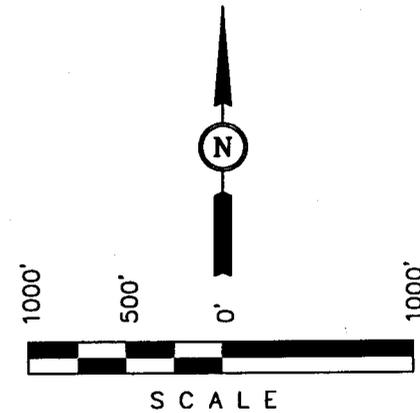
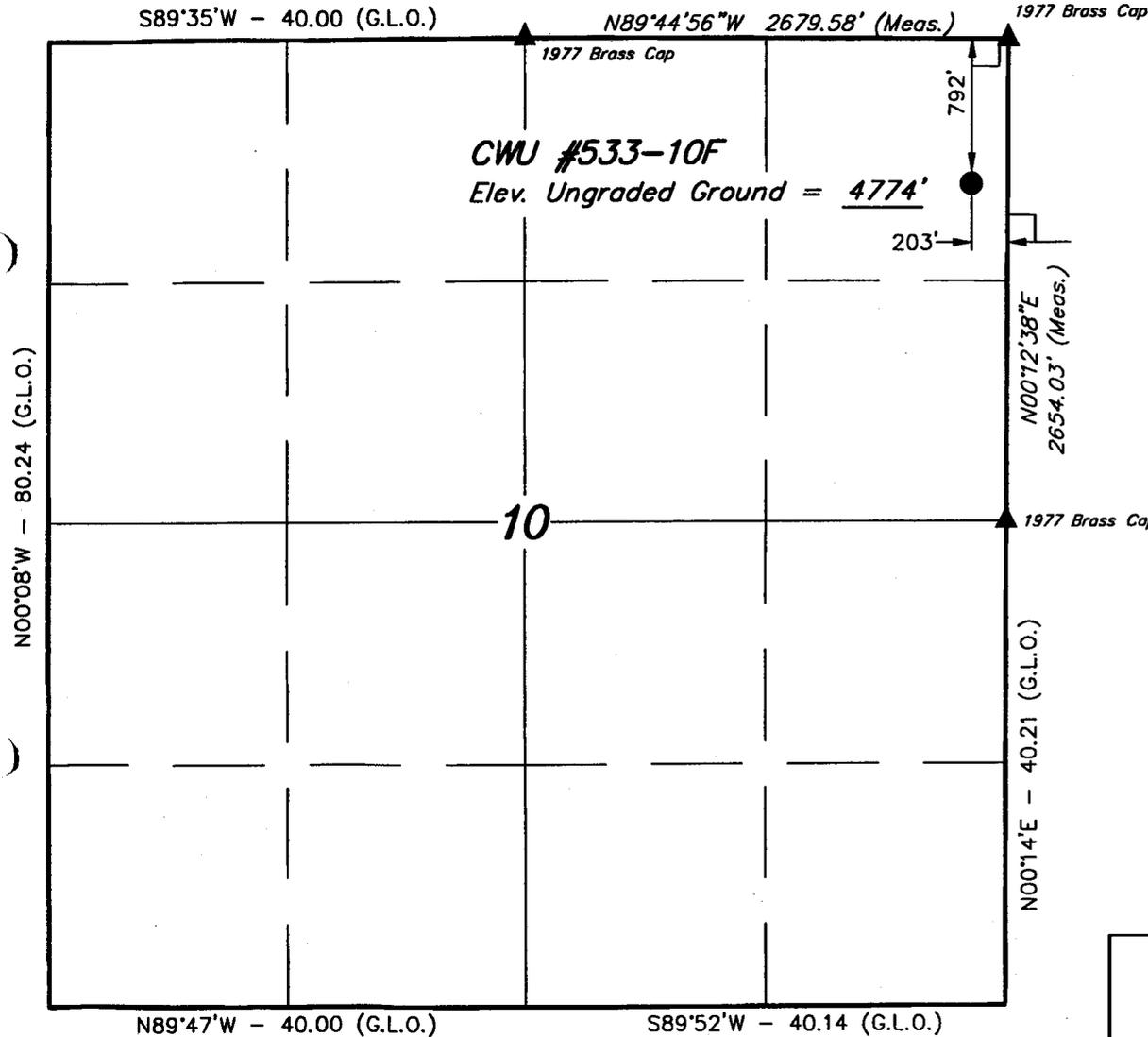
T9S, R22E, S.L.B.&M.

ENRON OIL & GAS CO.

Well location, CWU #533-10F, located as shown in the NE 1/4 NE 1/4 of Section 10, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 11, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4849 FEET.



CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

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- ▲ = SECTION CORNERS LOCATED.

NOTE:
 BASIS OF BEARINGS IS THE NORTH LINE OF THE NW 1/4 OF SECTION 11, T9S, R22E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N89°48'W.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-28-99	DATE DRAWN: 01-29-99
PARTY D.K. D.R. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ENRON OIL & GAS CO.	

EXHIBIT "B"

Attached to and made a part of that certain
Exception Location Request Letter dated June 4, 1999,
by and between Enron Oil & Gas Company
and the State of Utah Division of Oil, Gas and Mining

Well Name: CWU 544-2F

Location: 2407' FSL, 509' FWL (NWSW) of Sec. 2-9S-22E, SLM
Uintah County, Utah

Reasons for Exception Location:

1. Heretofore, application of Rule R649-3-2 was waived when locating wells within this approved federal exploratory unit area; so, the pattern of the more than one hundred fifty (150) existing Chapita Wells Unit wells is not in accord therewith. The subject and future wells are being located in accordance with the established pattern of drilling in this unit area; and Enron, as Unit Operator, has taken and continues to take steps to ensure that appropriate interwell distances (generally greater than 920') are maintained.
2. The Bureau of Land Management has approved the above-described location as the optimum location for such well in this quarter-quarter section for the maximum recovery of natural gas and associated hydrocarbons from the Wasatch formation.
3. Well site locations in the Chapita Wells Unit are selected based on geology and offset Estimated Ultimate Recoverable reserves. The sixteen Wasatch sandstone channels occur within meandering fluvial valley systems that occur independent of each other.

Steep topography on a shale slope preclude drilling any location in the NW/4SW/4 of Section 2, Township 9 South, Range 22 East, SLM, Uintah County, Utah, in accordance with Rule R649-3-2. In order to optimize penetrating as many of the sixteen Wasatch channel sandstone reservoirs as possible, this location was originally proposed in the window prescribed in Rule R649-3-2. The location had to be moved two hundred feet east-southeast to find a topographically suitable drillsite.

The CWU 544-2F is located approximately 1300 feet east-northeast of the closest producing Wasatch well, the CWU 226-3 well.

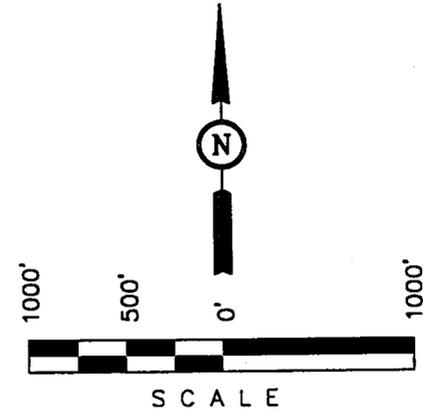
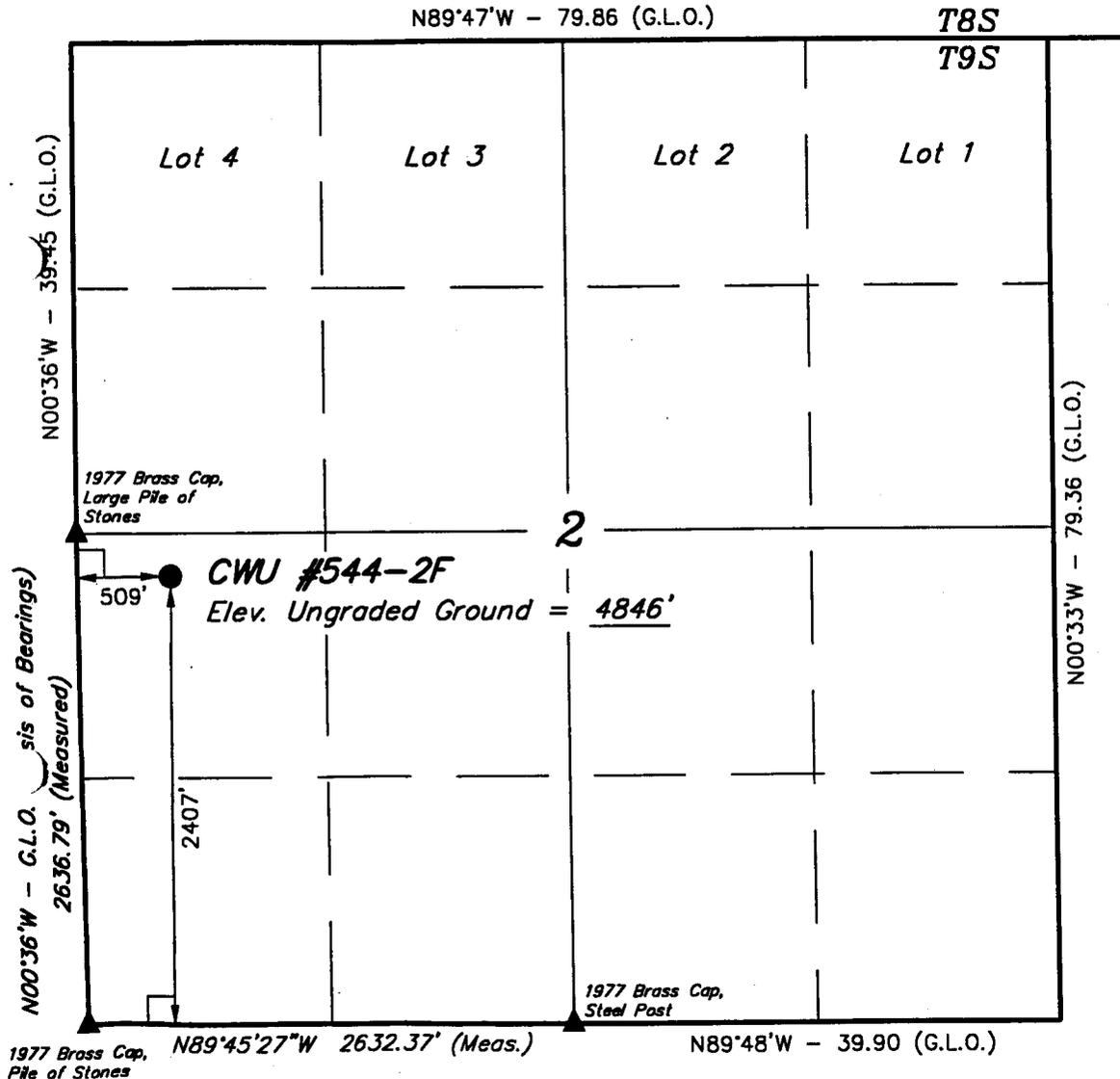
ENRON OIL & GAS CO.

T9S, R22E, S.L.B.&M.

Well location, CWU #544-2F, located as shown in the NW 1/4 SW 1/4 of Section 2, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 2, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4829 FEET.



CERTIFICATE

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No. 161319

 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

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- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 2-2-99	DATE DRAWN: 2-3-99
PARTY G.S. K.K. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE ENRON OIL & GAS CO.	

EXHIBIT "C"

Attached to and made a part of that certain
Exception Location Request Letter dated June 4, 1999,
by and between Enron Oil & Gas Company
and the State of Utah Division of Oil, Gas and Mining

Well Name: CWU 570-2F

Location: 532' FSL, 1227' FWL (SW/4SW/4) of Sec. 2-9S-22E, SLM
Uintah County, Utah

Reasons for Exception Location:

1. Heretofore, application of Rule R649-3-2 was waived when locating wells within this approved federal exploratory unit area; so, the pattern of the more than one hundred fifty (150) existing Chapita Wells Unit wells is not in accord therewith. The subject and future wells are being located in accordance with the established pattern of drilling in this unit area; and Enron, as Unit Operator, has taken and continues to take steps to ensure that appropriate interwell distances (generally greater than 920') are maintained.
2. The Bureau of Land Management has approved the above-described location as the optimum location for such well in this quarter-quarter section for the maximum recovery of natural gas and associated hydrocarbons from the Wasatch formation.
3. Well site locations in the Chapita Wells Unit are selected based on geology and offset Estimated Ultimate Recoverable reserves. The sixteen Wasatch sandstone channels occur within meandering fluvial valley systems that occur independent of each other.

Steep topography on a shale slope precludes drilling any location in the SW/4SW/4 of Section 2, Township 9 South, Range 22 East, SLM, Uintah County, Utah, in accordance with Rule R649-3-2. In order to optimize penetrating as many of the sixteen Wasatch channel sandstone reservoirs as possible, this location was originally proposed within the window prescribed in Rule R649-3-2. The location had to be moved five hundred fifty feet east to find a topographically suitable drillsite.

The CWU 570-2F is located approximately 1081 feet southwest of the CWU 334-2 well, approximately 954 feet northeast of the CWU 37-11 well and approximately 810 feet west of the CWU 486-2F well.

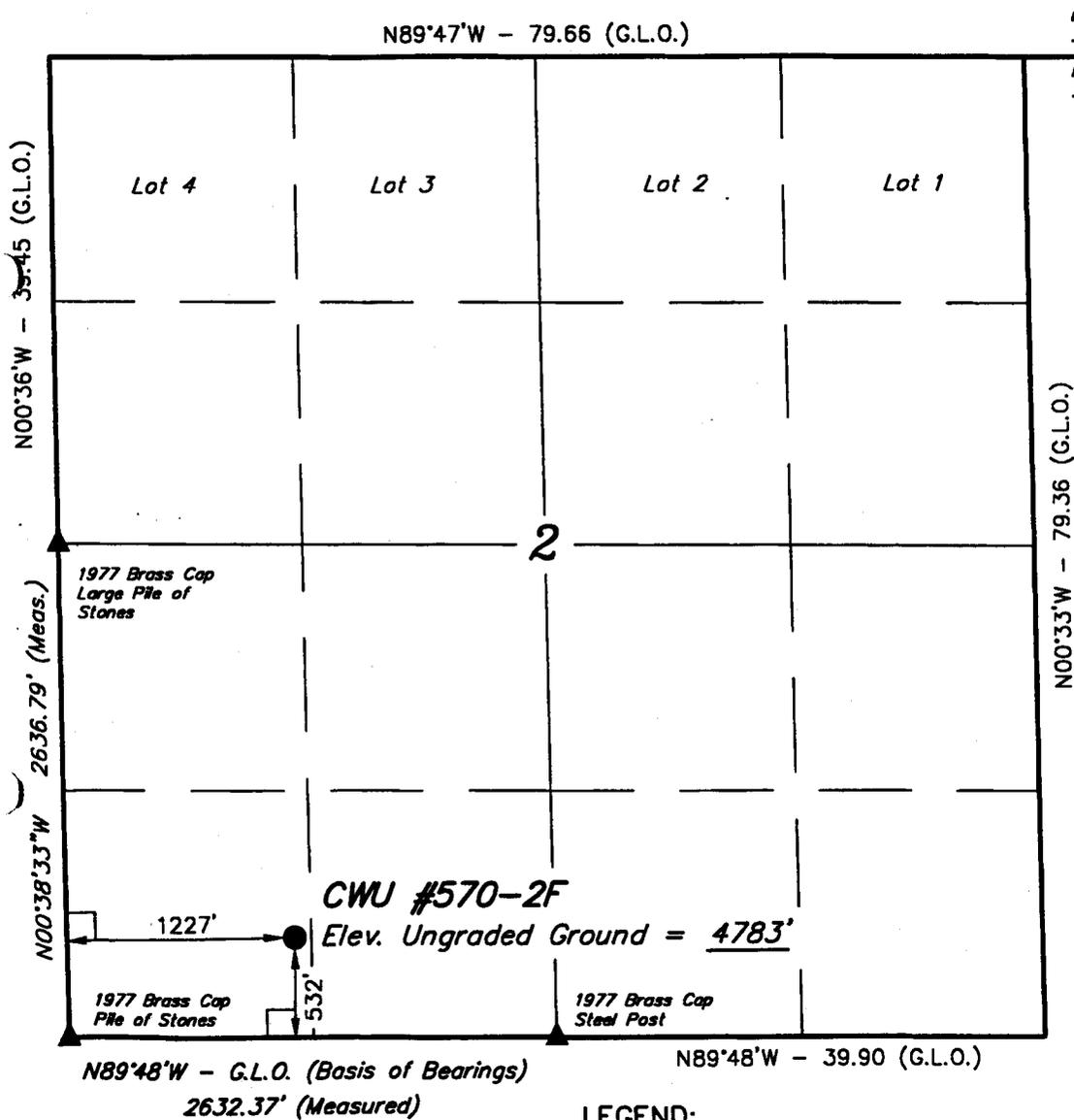
T9S, R22E, S.L.B.&M.

ENRON OIL & GAS CO.

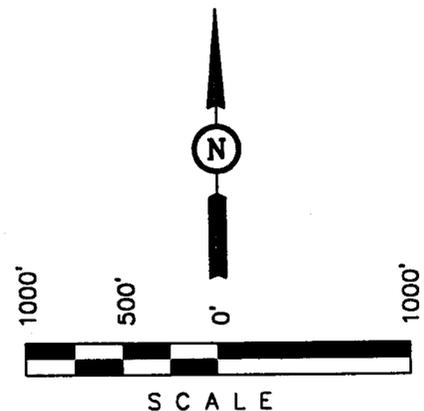
Well location, CWU #570-2F, located as shown in the SW 1/4 SW 1/4 of Section 2, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 11, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4849 FEET.



T8S
T9S



CERTIFICATE

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NO. 161319
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

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- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 2-1-99	DATE DRAWN: 2-2-99
PARTY G.S. J.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ENRON OIL & GAS CO.	

EXHIBIT "D"

Attached to and made a part of that certain
Exception Location Request Letter dated June 4, 1999,
by and between Enron Oil & Gas Company
and the State of Utah Division of Oil, Gas and Mining

Well Name: CWU 595-9F

Location: 1590' FSL, 2450' FWL (NESW) of Sec. 9-9S-22E, SLM
Uintah County, Utah

Reasons for Exception Location:

1. Heretofore, application of Rule R649-3-2 was waived when locating wells within this approved federal exploratory unit area; so, the pattern of the more than one hundred fifty (150) existing Chapita Wells Unit wells is not in accord therewith. The subject and future wells are being located in accordance with the established pattern of drilling in this unit area; and Enron, as Unit Operator, has taken and continues to take steps to ensure that appropriate interwell distances (generally greater than 920') are maintained.
2. The Bureau of Land Management has approved the above-described location as the optimum location for such well in this quarter-quarter section for the maximum recovery of natural gas and associated hydrocarbons from the Wasatch formation.
3. Well site locations in the Chapita Wells Unit are selected based on geology and offset Estimated Ultimate Recoverable reserves. The sixteen Wasatch sandstone channels occur within meandering fluvial valley systems that occur independent of each other.

"No new construction" restrictions imposed by the Bureau of Land Management along the floodplain of Coyote Wash preclude drilling any location in the NE/4SW/4 of Section 9, Township 9 South, Range 22 East, SLM, Uintah County, Utah, in accordance with Rule R649-3-2. In order to stay outside of the Coyote Wash floodplain and as far away as possible from three previously drilled off-pattern wells nearby and optimize penetrating as many of the sixteen Wasatch channel sandstone reservoirs as possible, this location was originally proposed three hundred ninety feet southeast of the window prescribed in Rule R649-3-2. The location had to be moved ten feet south and fifty feet west to avoid small drainages.

The CWU 595-9F is located approximately 995 feet northeast of the CWU 239-9 well, approximately 895 feet southwest of the CWU 22-9 well, and approximately 1290 feet west of the CWU 310-9 well.

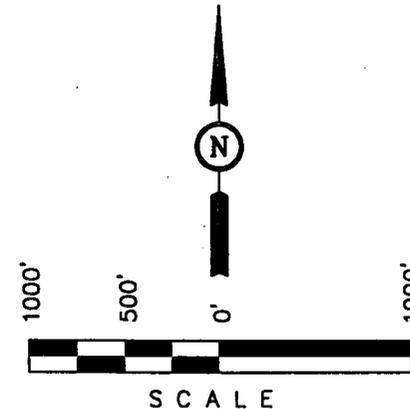
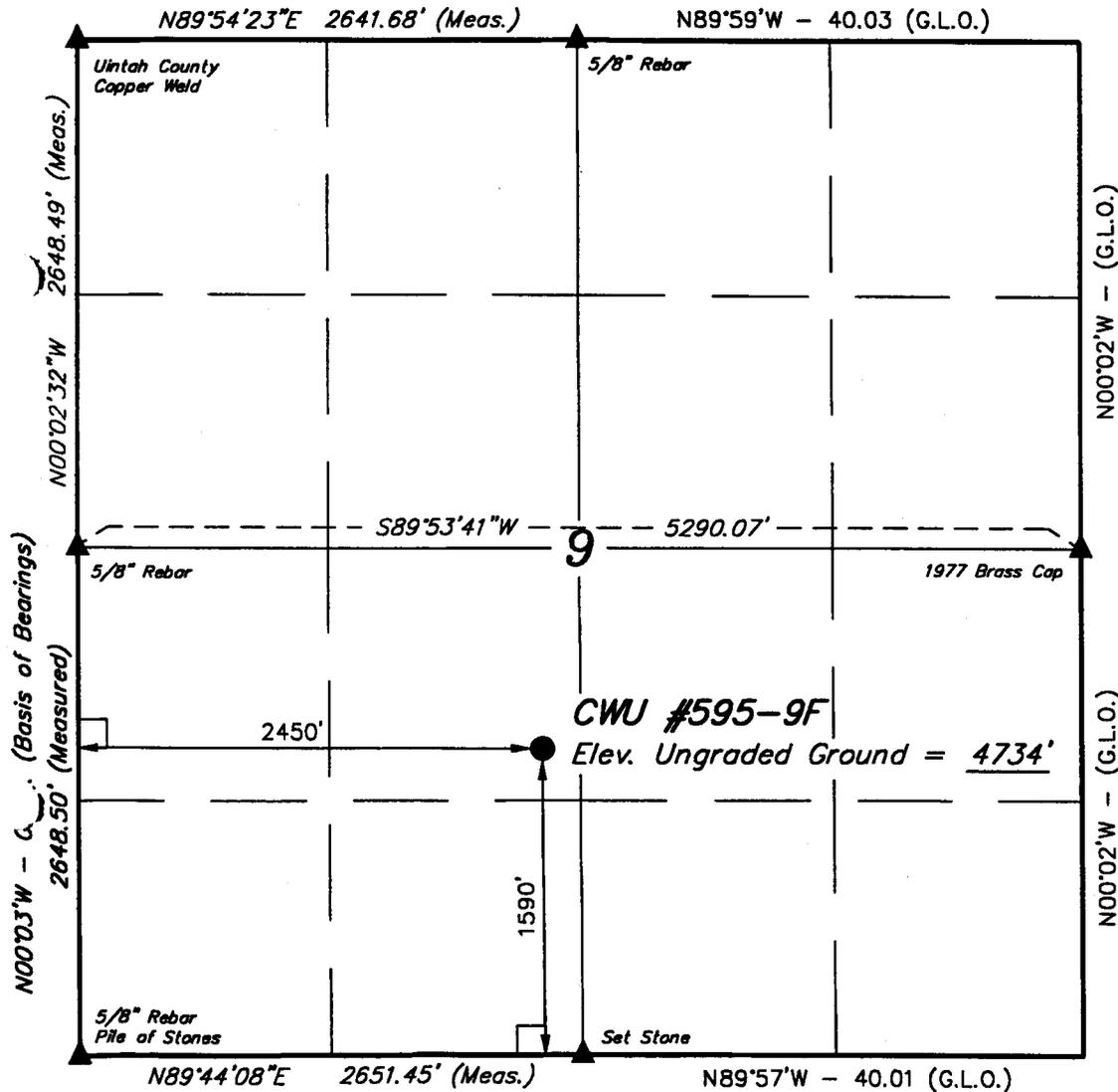
T9S, R22E, S.L.B.&M.

ENRON OIL & GAS CO.

Well location, CWU #595-9F, located as shown in the NE 1/4 SW 1/4 of Section 9, T9S, R22E, S.L.B.&M. Uintah County, Utah.

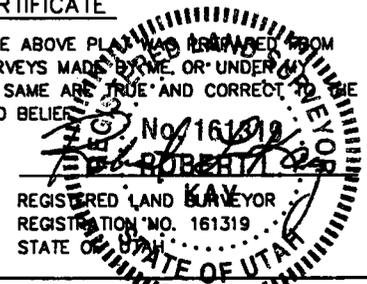
BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 9, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4734 FEET.



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 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-3-99	DATE DRAWN: 2-4-99
PARTY G.S. J.F. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ENRON OIL & GAS CO.	

Enron Oil & Gas Company
P.O. Box 250
Big Piney, WY 83113

May 28, 1999

Utah Division of Oil, Gas, & Mining
1594 West North Temple
Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT #595-9F
NE/SW, SEC. 9, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: FEE
SURFACE OWNER: Timothy Schriver

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

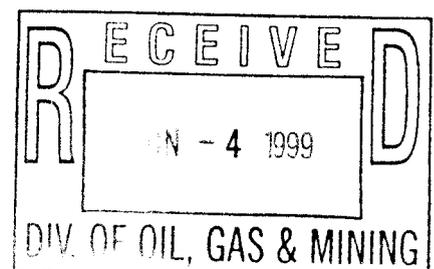
Sincerely,



Ed Trotter
Agent

Enron Oil & Gas Company

Attachments



EIGHT POINT PLAN

CHAPITA WELLS UNIT #595-9F
NE/SW, SEC. 9, T9S, R22E
UINTAH COUNTY, UTAH

1. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	1513		
Oil Shale	1513		
"H" Marker	3158		
"J" Marker	3576		
Base "M" Marker	4506		
Wasatch	4940		
Peters Point	4940	GAS	
Chapita Wells	5515	GAS	
Buck Canyon	6200	GAS	

Shallower than USGS map so use their #.

EST. TD 6325' Anticipated BHP 2700 PSI

2. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

3. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
11	0' - 220'	200' - 220'	8 5/8	24.0 #	J-55	ST&C	1370 PSI	2950 PSI	263,000#
OR									
12 1/4	0' - 220'	200' - 220'	9 5/8	32.3 #	H-40	ST&C	1370 PSI	2270 PSI	254,000#
7 7/8	0' - 6325'	6325'	4 1/2	10.5 #	J-55	ST&C	4010 PSI	4790 PSI	146,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT #595-9F

NE/SW, SEC. 9, T9S, R22E

UINTAH COUNTY, UTAH

5. MUD PROGRAM

INTERVAL

0' - 220'
240' - 4000'
4000' - TD

MUD TYPE

Air
Air/Mist & Aerated Water
Air/3% KCL water or KCL substitute

Lost circulation probable from 1500' to 3000' +/-.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. VARIANCE REQUESTS:

- A. Enron requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. Enron requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. Enron requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

7. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express

GR

Dipole Sonic-Neutron-GR

T.D. to base of surface casing

T.D. to 4400'

Cores: None Programmed

DST: None Programmed

Completion: To be submitted at a later date.

Note: If hole conditions prevent the running of open hole logs, a cased hole Dipole Sonic/Neutron/Gr will be run in lieu of open hole logs.

EIGHT POINT PLAN

CHAPITA WELLS UNIT #595-9F

NE/SW, SEC. 9, T9S, R22E

UINTAH COUNTY, UTAH

8. ABNORMAL CONDITIONS:

None anticipated.

9. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Clock
- C. Stabbing Valve
- D. Visual Mud Monitoring

10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

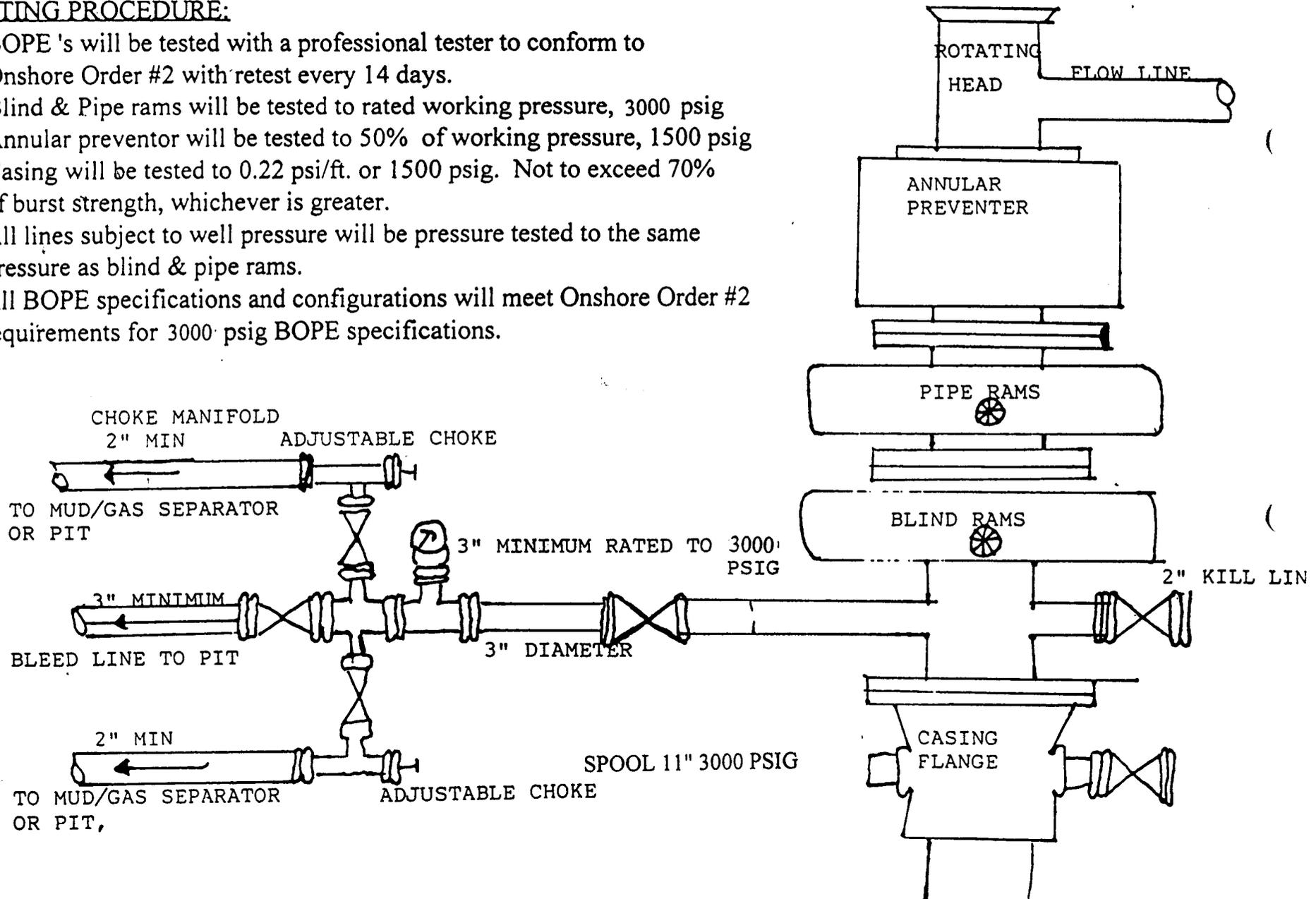
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE 's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig
3. Annular preventor will be tested to 50% of working pressure, 1500 psig
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Enron Oil & Gas Company
Well Name & Number: Chapita Wells Unit #595-9F
Lease Number: FEE
Location: 1590' FSL & 2450' FWL, NW/SW, Sec. 9, T9S, R22E,
S.L.B.&M., Uintah County, Utah

Surface Ownership: Timothy Schriver

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice well - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 14.3 miles southeast of Ouray, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.3 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent

intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. As operator, Enron Oil & Gas Company shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Water wells - None
 - B. Abandoned wells - None
 - C. Temporarily abandoned wells - None
 - D. Disposal wells - None
 - E. Drilling wells - None
 - F. Producing wells - 14*
 - G. Shut in wells - None
 - H. Injection wells - None
- (*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Tank batteries - None
- 2. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping. See attached facility diagram.
- 3. Oil gathering lines - None
- 4. Gas gathering lines - A 4 1/2" gathering line will be buried from dehy to the edge of the location.
- 5. Injection lines - None
- 6. Disposal lines - None
- 7. Surface pits - None

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4 1/2" OD steel above ground natural gas pipeline will be laid approximately 425' from proposed location to a point in the SE1/4 of Section 9, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Fee and Tribal lands within the Chapita Wells Unit, thus a Right-of-Way grant will be required.
- 3. Proposed pipeline will be a 4 1/2" OD steel, welded line laid on the surface.

4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the East end of the location.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from permitted water source. Produced water from the Chapita Wells and Stagecoach Units will also be used. *Target Trucking # 49-1501*
- B. Water will be hauled by a licensed trucking company. *Per Op. 6-11-99. LC*
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
 4. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

Burning of trash will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall not be lined.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the South side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the East end of the location.

Access to the well pad will be from the West.

N/A Diversion ditch(es) shall be constructed on the _____ side of the location (above/below) the cut slope, draining to the _____.

N/A Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

N/A The drainage(s) shall be diverted around the sides of the well pad location.

N/A The reserve pit and/or pad locations shall be constructed long and narrow for topographic reasons _____.

X Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. SURFACE OWNERSHIP

Access road: _____

Location: _____

12. OTHER INFORMATION

- A. Enron Oil & Gas Company will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

Additional Surface Stipulations

- N/A No construction or drilling activities shall be conducted between _____ and _____ because of _____.
- N/A No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- N/A No construction or exploration activities are permitted within a 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- N/A There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- N/A No cottonwood trees will be removed or damaged.
- N/A Pond will be constructed according to BIA specifications approximately _____ feet _____ of the location, as flagged on the onsite.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

<u>OPERATIONS</u>		<u>PERMITTING</u>
Enron Oil & Gas Company	Enron Oil & Gas Company	Ed Trotter
P.O. Box 250	P.O. Box 1815	P.O. Box 1910
Big Piney, WY 83113	Vernal, UT 84078	Vernal, UT 84078
Jim Schaefer	George McBride	Telephone: (435)789-4120
Telephone (307)276-3331	Telephone (435)789-0790	Fax: (435)789-1420

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Company is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Enron Oil & Gas Company and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

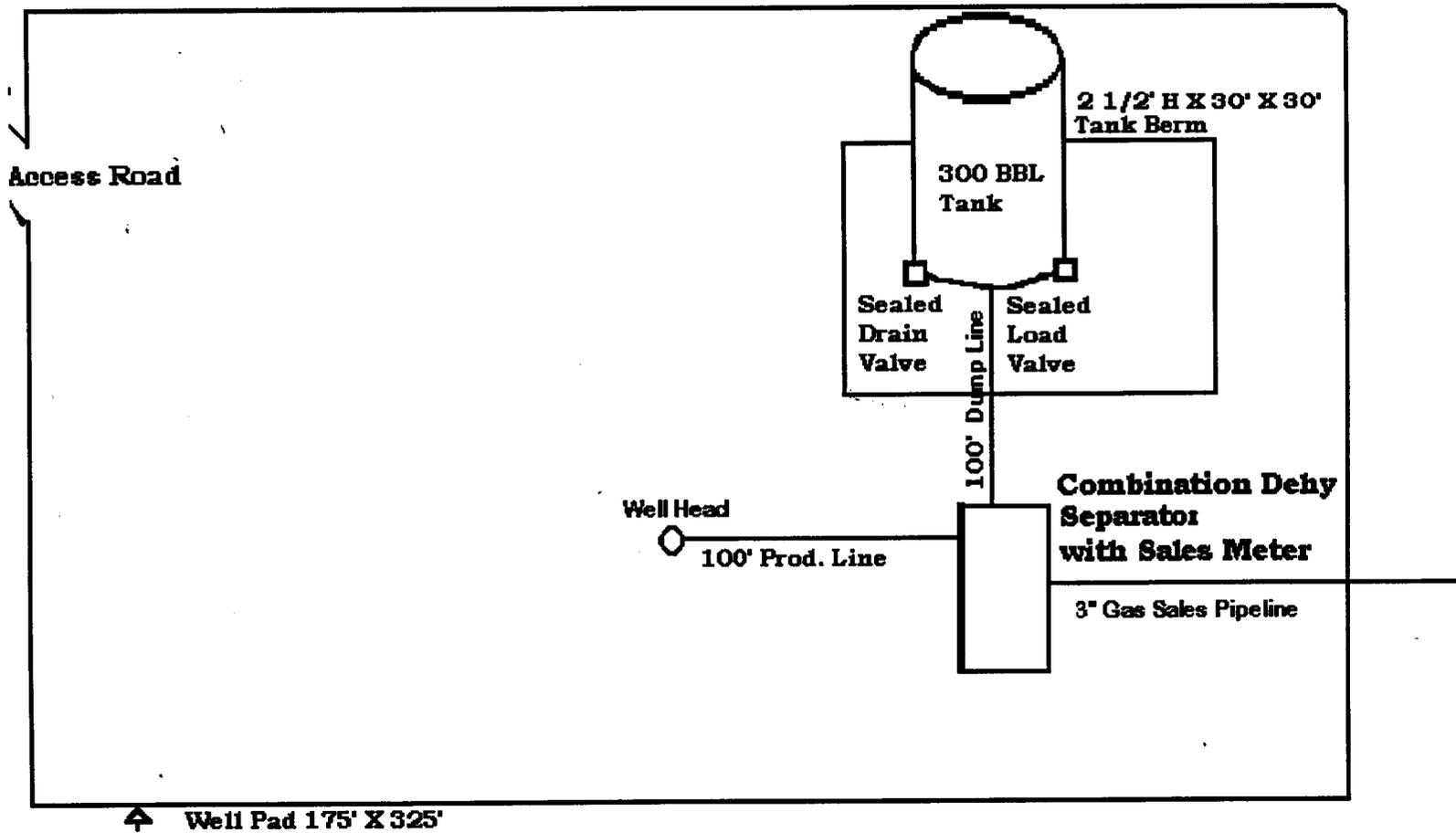
5-28-1999

Date



SITE FACILITY DIAGRAM
CHAPITA WELLS UNIT #595-9F
SEC. 9, T9S, R22E, NE/4SW/4
UINTAH COUNTY, UTAH
LEASE NO. FEE

Site Security Plan is on file at Enron's Vernal Office)



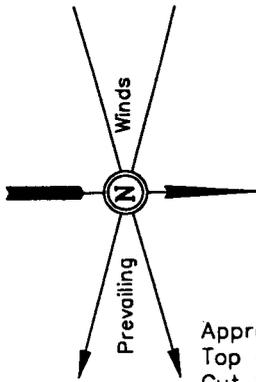
ENRON OIL & GAS CO.

LOCATION LAYOUT FOR

CWU #595-9F

SECTION 9, T9S, R22E, S.L.B.&M.

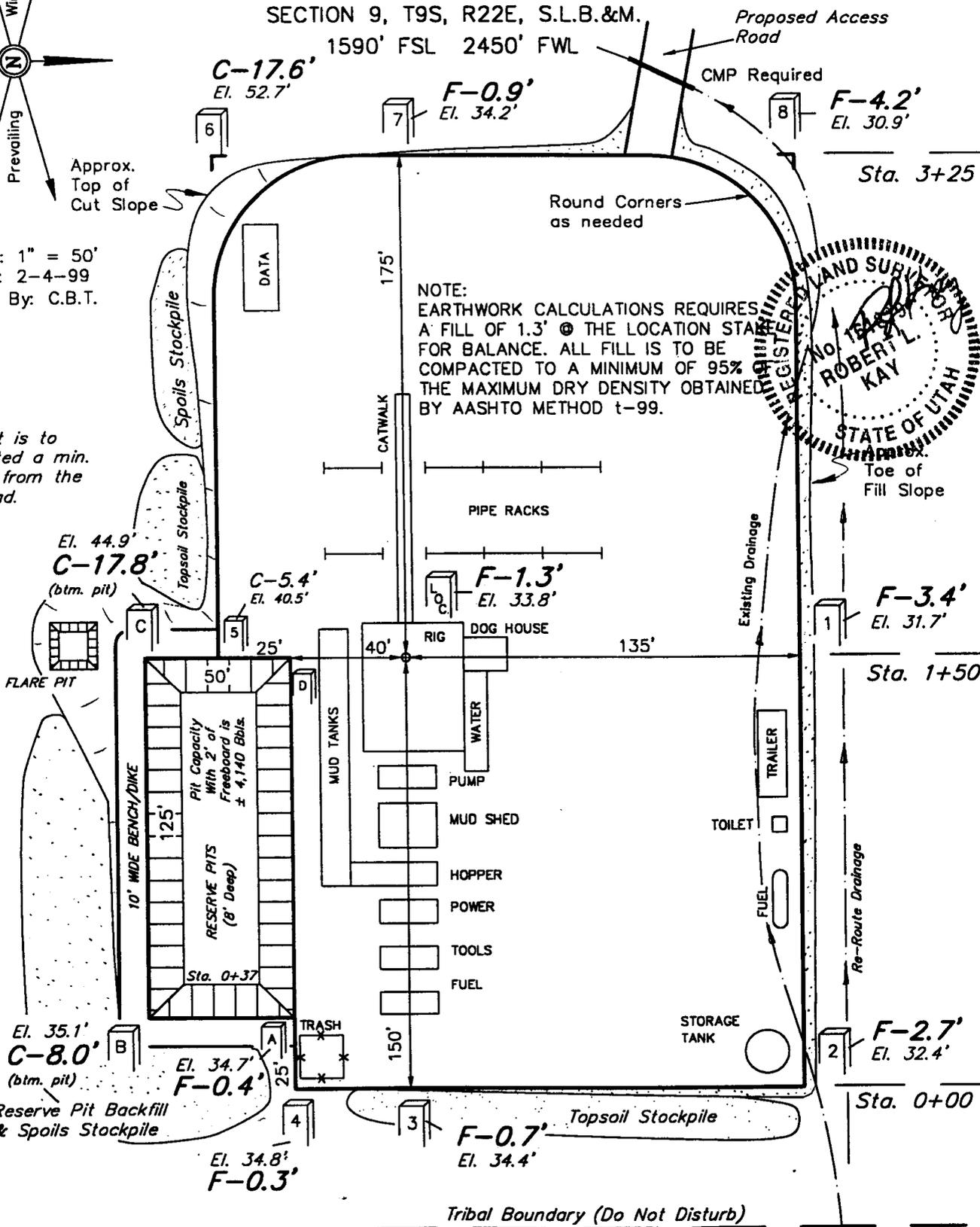
1590' FSL 2450' FWL



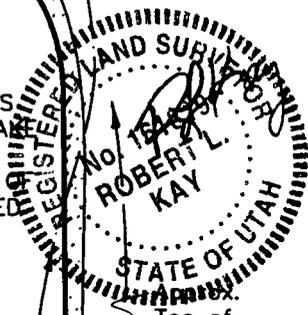
SCALE: 1" = 50'
DATE: 2-4-99
Drawn By: C.B.T.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTE:
EARTHWORK CALCULATIONS REQUIRES
A FILL OF 1.3' @ THE LOCATION STAKE
FOR BALANCE. ALL FILL IS TO BE
COMPACTED TO A MINIMUM OF 95%
THE MAXIMUM DRY DENSITY OBTAINED
BY AASHTO METHOD t-99.



Elev. Ungraded Ground at Location Stake = 4733.8'

Elev. Graded Ground at Location Stake = 4735.1'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

ENRON OIL & GAS CO.

TYPICAL CROSS SECTIONS FOR

CWU #595-9F

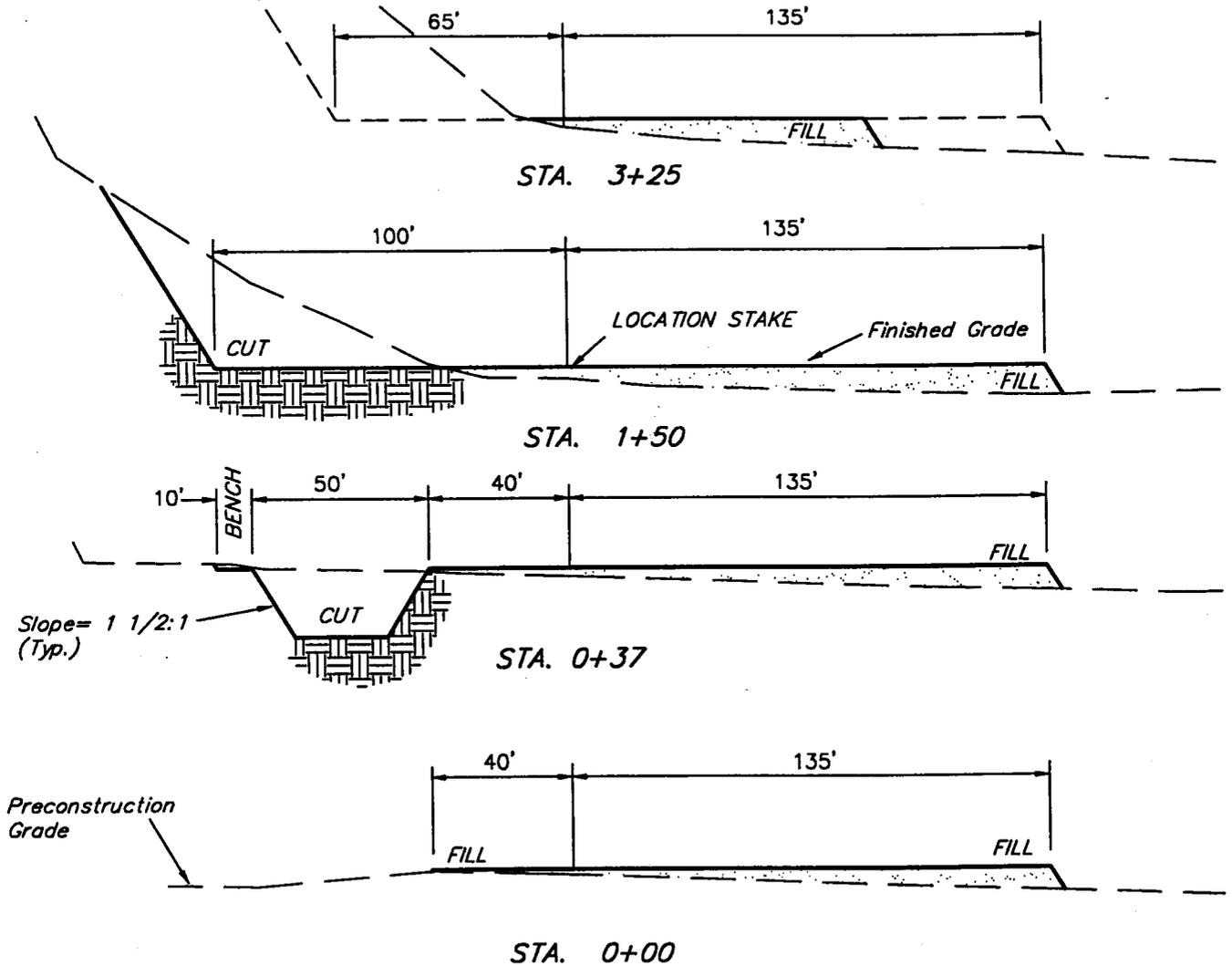
SECTION 9, T9S, R22E, S.L.B.&M.

1590' FSL 2450' FWL



1" = 20'
X-Section Scale
1" = 50'

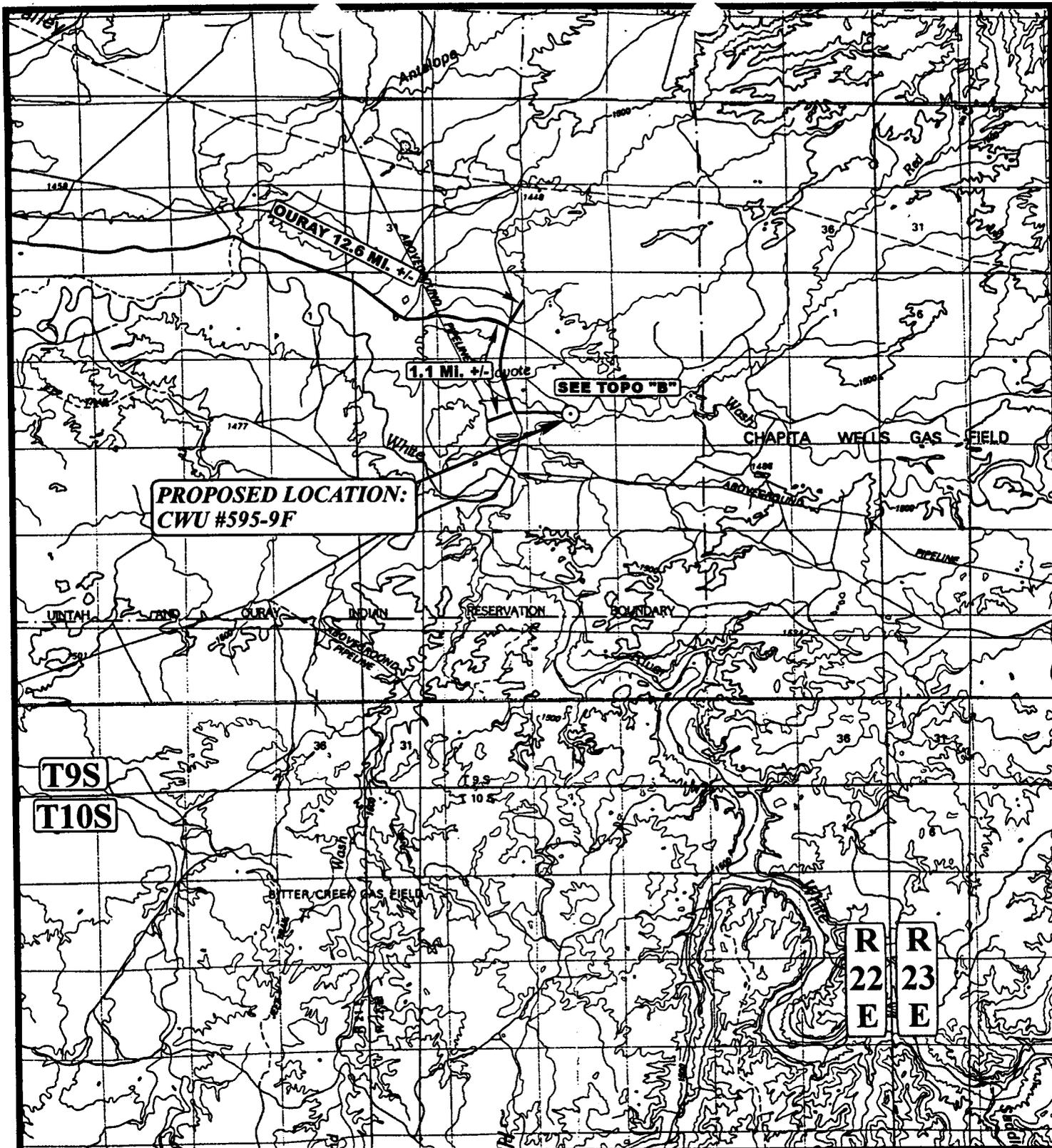
DATE: 2-4-99
Drawn By: C.B.T.



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,250 Cu. Yds.
Remaining Location	=	5,400 Cu. Yds.
TOTAL CUT	=	6,650 CU.YDS.
FILL	=	4,500 CU.YDS.

EXCESS MATERIAL AFTER	
5% COMPACTION	= 1,910 Cu. Yds.
Topsoil & Pit Backfill	= 1,900 Cu. Yds.
(1/2 Pit Vol.)	
EXCESS UNBALANCE	= 10 Cu. Yds.
(After Rehabilitation)	



LEGEND:

⊙ PROPOSED LOCATION



ENRON OIL & GAS COMPANY

CWU #595-9F
SECTION 9, T9S, R22E, S.L.B.&M.
1590' FSL 2450' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

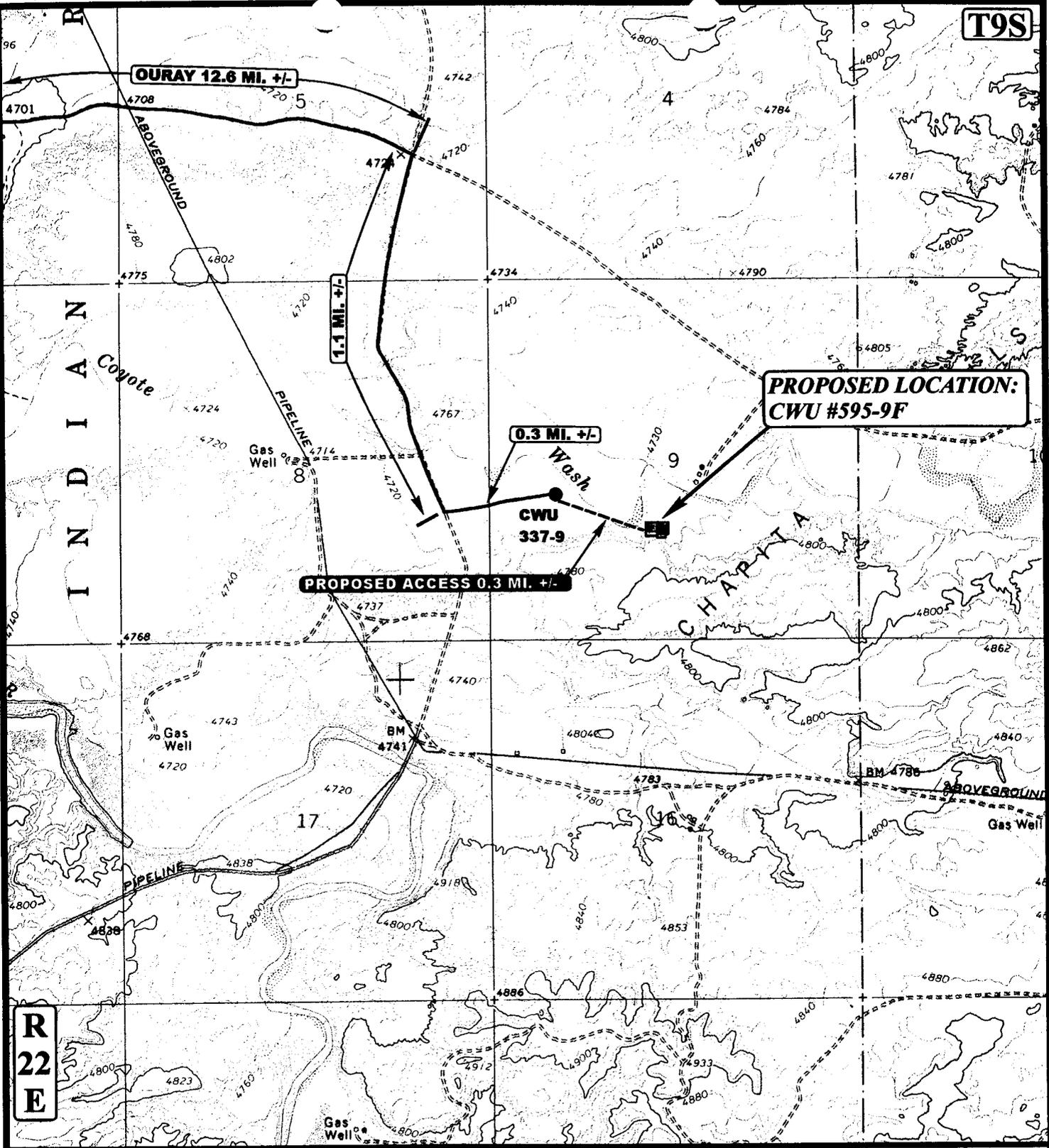
TOPOGRAPHIC
MAP

2	10	99
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: C.B.T. REVISED: 00-00-00



T9S



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

ENRON OIL & GAS COMPANY

CWU #595-9F
SECTION 9, T9S, R22E, S.L.B.&M.
1590' FSL 2450' FWL

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **2** **10** **99**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.B.T. REVISED: 00-00-00 **B**
 TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/04/1999

API NO. ASSIGNED: 43-047-33353

WELL NAME: CWU 595-9F
 OPERATOR: ENRON OIL & GAS CO (N0401) EOG Resources Inc. (N9550)
 CONTACT: Ed Trotter (435) 789-4120

PROPOSED LOCATION:
 NESW 09 - T09S - R22E
 SURFACE: 1590-FSL-2450-FWL
 BOTTOM: 1590-FSL-2450-FWL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering	<i>RJK</i>	7-8-99
Geology		
Surface		

LEASE TYPE: FEE
 LEASE NUMBER:
 SURFACE OWNER: Fee

PROPOSED FORMATION: WSTC

<p>RECEIVED AND/OR REVIEWED:</p> <p><input checked="" type="checkbox"/> Plat</p> <p><input checked="" type="checkbox"/> Bond: Fed[] Ind[] Sta[] Fee[] (No. <u>GT-1230</u>)</p> <p><input type="checkbox"/> Potash (Y/N)</p> <p><input checked="" type="checkbox"/> Oil Shale (Y/N) *190-5(B)</p> <p><input checked="" type="checkbox"/> Water Permit (No. <u>49-1501</u>)</p> <p><input type="checkbox"/> RDCC Review (Y/N) (Date: _____)</p> <p><input checked="" type="checkbox"/> Fee Surf Agreement (Y/N)</p>	<p>LOCATION AND SITING:</p> <p><input type="checkbox"/> R649-2-3. Unit <u>Chapita Wells</u></p> <p><input type="checkbox"/> R649-3-2. General</p> <p><input checked="" type="checkbox"/> R649-3-3. Exception</p> <p><input checked="" type="checkbox"/> Drilling Unit Board Cause No: <u>179-8</u> Date: <u>8-10-99</u> Siting: <u>460' fr. Unit Boundary</u></p> <p><input type="checkbox"/> R649-3-11. Directional Drill</p>
--	--

COMMENTS: Need Presite. (Conducted 6-18-99)

STIPULATIONS: ① STATEMENT OF BASIS



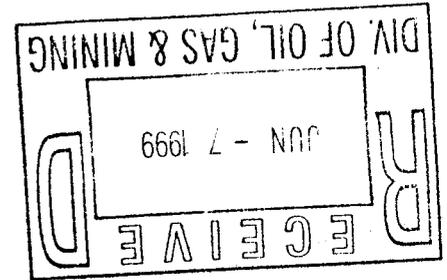
**Enron Oil & Gas
Company**

600 Seventeenth Street, Ste. 1100 N
Denver, CO 80202
(303) 572-9000
Fax (303) 824-5400

June 4, 1999
FEDERAL EXPRESS

State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: Mr. John Baza



RE: Request for Exception to Location
and Siting of Wells
Chapita Wells Unit
T9S-R22E, SLM
Uintah County, Utah
1500-G06

Gentlemen:

As you know, the Utah Division of Oil, Gas and Mining has, for many years, treated wells drilled pursuant to Bureau of Land Management-approved Plans of Development within approved federal exploratory units in the State of Utah as being exempt from both General Rule R649-3-2 and Special Orders of the Board of Oil, Gas and Mining establishing oil or gas well drilling units or authorizing different well density or location patterns; but, it is now requiring all permitting inside, as well as outside, of federal exploratory units be conducted in strict compliance with the Oil and Gas Conservation Rules and Regulations.

Enron is the designated Unit Operator of the Chapita Wells Unit, an approved federal exploratory unit which was originally formed in 1951. All tracts within the Unit Area are fully committed to the Chapita Wells Unit Agreement and Unit Operating Agreement. Enron has continuously employed at least one drilling rig within the Chapita Wells Unit and surrounding areas in the Uinta Basin since 1997. During 1999, Enron anticipates drilling forty-five (45) Wasatch formation wells within the Chapita Wells Unit pursuant to its 1999 Plan of Development approved by the Bureau of Land Management (copy enclosed); four (4) of these wells, which are more particularly described in Exhibits "A" through "D" attached hereto and made a part hereof for all purposes, are expressly included in this Plan.

State of Utah
Division of Oil, Gas and Mining
June 4, 1999
Page 2 of 2

Enron respectfully requests the Utah Division of Oil, Gas and Mining expedite its review and administratively grant this request for permission to drill the four (4) proposed Wasatch formation wells described in the attached Exhibits "A" through "D." The specific locations at which each of these wells has been staked and the reasons therefor are set forth in such exhibits. Copies of the survey plats for all wells and a map which depicts all of the existing wells and proposed Wasatch well locations within the Chapita Wells Unit are also enclosed herewith for your convenience.

If you have any questions or need any additional information, please do not hesitate to contract the undersigned.

Yours very truly,

ENRON OIL & GAS COMPANY

A handwritten signature in cursive script, reading "Toni Lei Miller".

Toni Lei Miller
Project Landman

TLM/dac
Enclosures
17449T

cc: Ed Trotter
Jim Schaefer
Bill Hobbs
Tom Bachtell

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: ENRON OIL & GAS COMPANY

Well Name & Number: CWU 595-9F

API Number: 43-047-33353

Location: 1/4, 1/4 NE/SW Sec. 9 T. 9S R. 22E

Geology/Ground Water:

Division of Water Rights records show no water wells in this area. The base of the moderately saline water at this location is estimated to be at approximately 200'. The proposed cement and casing program should isolate and protect any useable waters.

Reviewer: Brad Hill

Date: 7/1/99

Surface:

The pre-drill investigation of the surface was performed on 6/17/99 and 6/18/99. Surface owner is named Timothy Schriver. Cecil Schriver, father of Timothy attended on the second day. He has power of attorney concerning this property. He told me that he had no specific concerns concerning the construction of this location or the drilling of this well, but a landowner agreement had not been signed. Site is not a legal location per general state siting rule due to topographic reasons (according to Ed Trotter). This site appears to be the best spot for a location in the immediate area.

Reviewer: David W. Hackford

Date: 6/18/99

Conditions of Approval/Application for Permit to Drill:

1. The production casing shall be cemented to a sufficient level to protect the oil shale zone as proposed on the A.P.D.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ENRON OIL & GAS COMPANY

WELL NAME & NUMBER: CWU 595-9F

API NUMBER: 43-047-33353

LEASE: FEE FIELD/UNIT: NATURAL BUTTES

LOCATION: 1/4, 1/4 NE/SW SEC: 9 TWP: 9S RNG: 22E
2405' F W L 1590' F S L

LEGAL WELL SITING: Siting and spacing rules vacated in the unit.

GPS COORD (UTM): 12632629E 4433992N

SURFACE OWNER: TIMOTHY SCHRIVER

PARTICIPANTS:

ED TROTTER (ENRON), DAVID HACKFORD (DOGM), CECIL SCHRIVER
(FATHER OF TIMOTHY SCHRIVER-MR. SCHRIVER SENIOR HAS POWER OF
ATTORNEY CONCERNING THIS PROPERTY).

REGIONAL/LOCAL SETTING & TOPOGRAPHY:

SITE IS IN A RELATIVELY FLAT AREA 500' NORTH OF COYOTE WASH AND
0.75 MILES NORTHEAST OF WHITE RIVER. THERE IS A SHARP SLOPE 100'
SOUTH OF SITE RISING TO AN ELEVATION 70' HIGHER THAN SITE.

SURFACE USE PLAN:

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING.
HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 325' BY 225'
AND ACCESS ROAD WOULD BE 0.3 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE
ATTACHED MAP FROM GIS DATABASE

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: _____
ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED
AFTER DRILLING WELL. PIPELINE WILL FOLLOW ACCESS ROAD AND
TIE INTO EXISTING PIPELINE 0.3 MILES WEST OF SITE.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, GREASEWOOD, PRICKLY PEAR, CHEAT GRASS. PRONGHORN, RODENTS, COYOTES, SONGBIRDS, RAPTorial BIRDS.

SOIL TYPE AND CHARACTERISTICS: LIGHT GRAY SANDY CLAY WITH DARK RED SHALE ROCKS.

SURFACE FORMATION: UINTA FORMATION

EROSION/SEDIMENTATION/STABILITY: MINOR NATURAL EROSION ON STEEP SLOPE TO THE SOUTH. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE SITED.

RESERVE PIT:

CHARACTERISTICS: 125' BY 50' AND 8' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN:

AS PER LANDOWNER AGREEMENT OR AS DIRECTED BY DIVISION.

SURFACE AGREEMENT: A SURFACE AGREEMENT HAS NOT BEEN SIGNED AT THIS TIME.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY JIM
TRUESDALE, AN INDEPENDENT ARCHAEOLOGICAL CONSULTANT. A
REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS:

THE PRE-DRILL INVESTIGATION TOOK PLACE ON 6/17/99, BUT BECAUSE OF
RAIN, PICTURES AND GPS READING WAS COLLECTED ON 6/18/99. THE
LANDOWNER REPRESENTATIVE VISITED SITE ON THE SECOND DAY.

ATTACHMENTS:

PHOTOS OF SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

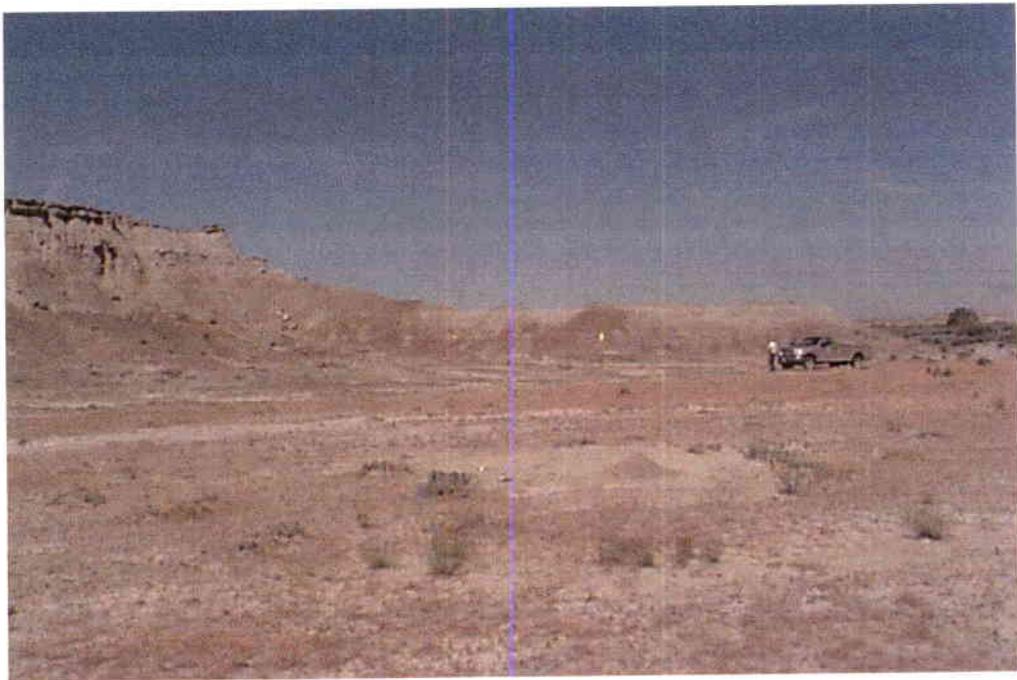
10:00 AM-6/18/99
DATE/TIME

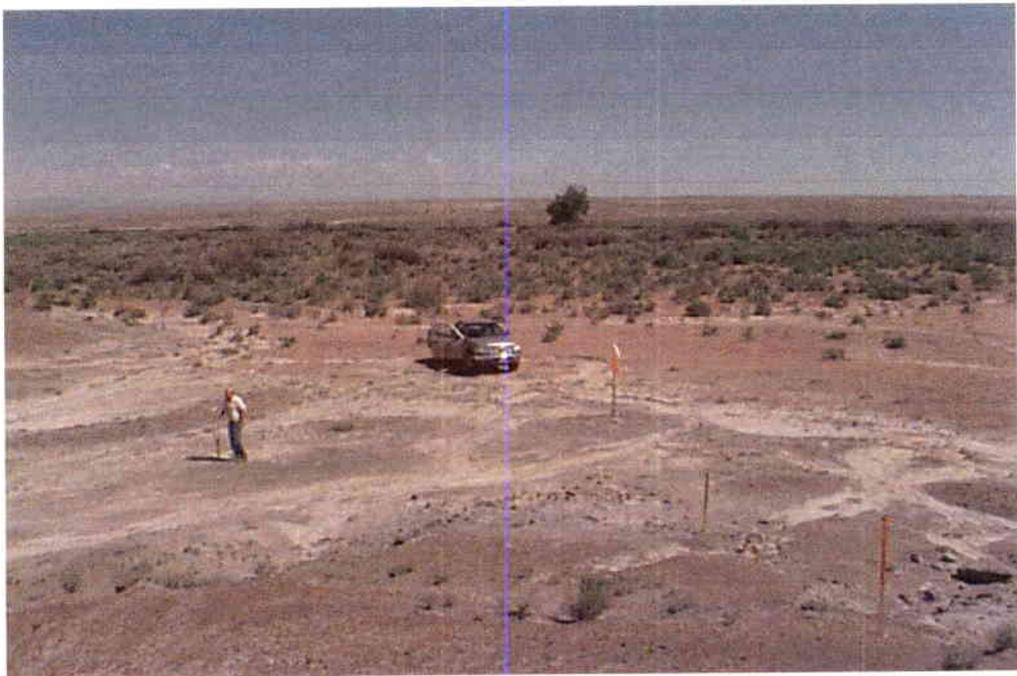
**Evaluation Ranking Criteria and Ranking Score
For Reserve and On-site Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>10</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score		<u>15</u>











Well name:	799 Enron CWU 595-9F	
Operator:	Enron	Project ID:
String type:	Surface	43-047-33353
Location:	Uintah Co.	

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 78 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 220 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: -2,589 psi
Internal gradient: 12.203 psi/ft
Calculated BHP 96 psi

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

No backup mud specified.

Tension is based on buoyed weight.
Neutral point: 192 ft

Re subsequent strings:

Next setting depth: 6,300 ft
Next mud weight: 8.500 ppg
Next setting BHP: 2,782 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 6,300 ft
Injection pressure 6,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	220	8.625	24.00	J-55	ST&C	220	220	7.972	10.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	96	1370	14.27	96	2950	30.73	5	244	52.88 J

Prepared RJK
by: Utah Dept. of Natural Resources

Phone:
FAX:

Date: July 8, 1999
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 220 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	799 Enron CWU 595-9F	
Operator:	Enron	Project ID:
String type:	Production	43-047-33353
Location:	Uintah Co.	

Design parameters:

Collapse
Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 164 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 220 ft

Cement top: 1,542 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.447 psi/ft
Calculated BHP 2,826 psi

No backup mud specified.

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 5,515 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	6325	4.5	10.50	J-55	ST&C	6325	6325	3.927	132.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2826	4010	1.42	2826	4790	1.70	58	132	2.28 J

Prepared by: RJK
Utah Dept. of Natural Resources

Phone:
FAX:

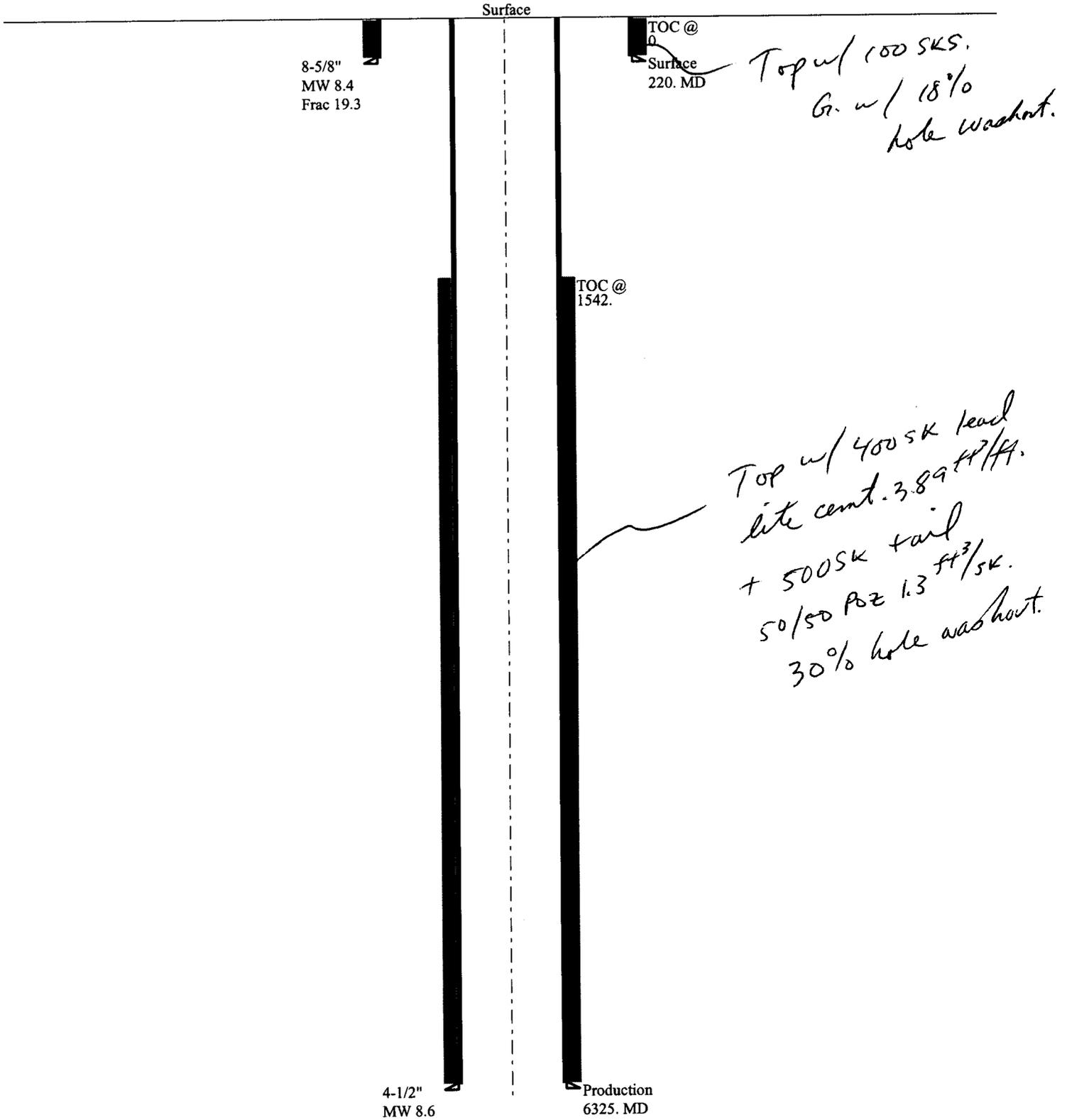
Date: July 8, 1999
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 6325 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

799 Enron CWU 595-9F

Casing Schematic





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

December 6, 1999

EOG Resources, Inc.
P.O. Box 1815
Vernal, Utah 84078

Re: CWU 595-9F Well, 1590' FSL, 2450' FWL, NE SW, Sec. 9, T. 9 S., R. 22 E., Uintah County, Utah

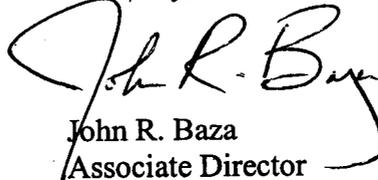
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM by the operator and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33353.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number: CWU 595-9F
API Number: 43-047-33353
Lease: Fee **Surface Owner:** Fee
Location: NE SW **Sec.** 9 **T.** 9 S. **R.** 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division of the following actions during drilling of this well:

- . 24 hours prior to cementing or testing casing
- . 24 hours prior to testing blowout prevention equipment
- . 24 hours prior to spudding the well
- . within 24 hours of any emergency changes made to the approved drilling program
- . prior to commencing operations to plug and abandon the well

Division contacts (please leave a voice mail message if person is not available to take the call):

- . Dan Jarvis at (801) 538-5338
- . Robert Krueger at (801) 538-5274 (plugging)
- . Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

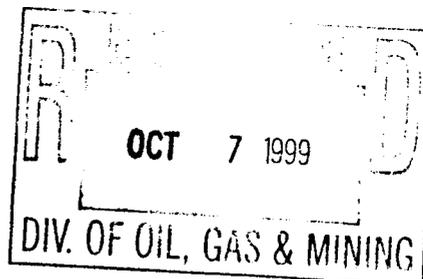
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven

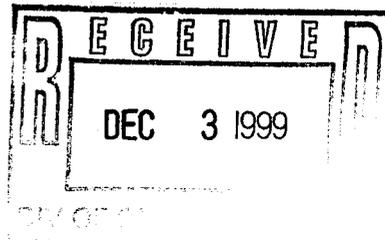


FAX COVER SHEET

FROM: ED TROTTER

FAX NO. 435-789-1420

TELEPHONE NO. 435-789-4120



TO: UDOG & M

FAX NO. 801-359-3940

ATTENTION: LESHA CORDOVA

DATE: 12-3-1999

TOTAL NUMBER OF PAGES INCLUDING COVER PAGE: 2

All information contained in this facsimile is confidential and is solely directed to the above named recipient. If you receive this fax in error, or there is a problem with the transmission, please call: 1-435-789-4120. Thank you.

~~Encls.~~

~~Attached~~ please find a copy of the surface agreement for the EOG Resources, Inc. CWU 595-9F well.

AGREEMENT

KNOW ALL MEN ABY THESE PRESENTS THAT:

In consideration of the sum of \$10.00, and other good and valuable considerations, the receipt of which is due within (10) working days of receipt of this agreement, I, the undersigned hereby grant Operator, its employees, agents and contractors, a right-of-way to construct a drilling location, access road and pipeline for the CWU 595-9F well in NE/4 SW/4 of Section 9, Township 9 South, Range 22 East, S.L.B.M., Uintah County, Utah. Said location and right-of-way on this property will encompass approximately 3.024 acres.

If the well is not a producer, the access road and location will be reclaimed and seeded with a seed mixture common to the area.

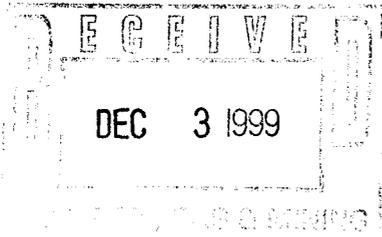
If the well is a producer, the reclamation and seeding will take place at such time as the well is abandoned.

I, the undersigned, do hereby further agree that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all losses, liabilities, claims, damages, demands and causes of action accrued or accruing to the undersigned, their respective employees and/or tenants acting directly or indirectly in connection with the above-mentioned operations by Operator, its employees, agents and contractors and that such payment is in no way an admission of liability by Operator, its employees, agents and contractors.

Further, I covenant that I am the recorded owner of this property and have the legal authority to enter into this agreement.

EXECUTED this 3 Day of December, 1999.

EOG RESOURCES, INC.



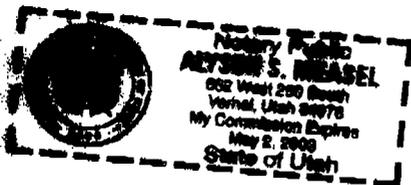
[Signature]
Ed Trotter, Agent

[Signature]
Timothy J. Schriver
3454 South 2100 East
Vernal, Utah 84078

By: Cecil R. Schriver, Attorney in fact.

[Signature]
Notary Public

COMMISSION EXPIRES: May 2, 2003



SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 5-95-9F

Api No. 43-047-33353 Lease Type: FEE

Section 09 Township 09S Range 22E County UINTAH

Drilling Contractor BILL MARTIN DRILLING RIG # AIR

SPUDDED:

Date 12/16/1999

Time 8:00 AM

How DRY

Drilling will commence _____

Reported by ED TROTTER

Telephone # 1-435-789-4120

Date 12/16/1999 Signed: CHD

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

FORM APPROVED
 Budget Category No. 1004-0135
 Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

1. Type of Well

Oil WELL Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address and Telephone No.
P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1590' FSL - 2450' FWL (NE/SW)
 SECTION 9, T9S, R22E**

CONFIDENTIAL

5. Lease Designation and Serial No.
FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 595-9F

9. API Well No.
43-047-33353

10. Field and Pool or Exploratory Area
CHAPITA WELLS/WASATCH

11. County State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION
	SPUD DATE

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company spudded 11" surface hole at the subject location 12/16/99. The contractor was Bill Martin Drilling. Ed Forsman of the Vernal BLM District office and Carol Daniels of the Utah Division of Oil, Gas & Mining were notified of spud 12/16/99.

RECEIVED

DEC 23 1999

DIVISION OF OIL, GAS & MINING

***NOTE: Enron will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED *Taty Carls* TITLE Regulatory Analyst DATE 12/20/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.
ADDRESS: P.O. BOX 250
BIG PINEY, WYOMING 83113

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
B	4905	→	43-047-33353	CHAPITA WELLS UNIT 595-9F	NE/SW	9	9S	22E	UINTAH	12/16/99	
1 COMMENTS: 000107 entity added; (Chapita u/w/STC "BODE") KDR										CONFIDENTIAL	
A	599999	12672	43-047-33404	NORTH CHAPITA 16-34-8-22	SE/SE	34	8S	22E	UINTAH	12/29/99	
2 COMMENTS: 000107 entity added. KDR										CONFIDENTIAL	
3 COMMENTS:											
4 COMMENTS:											
5 COMMENTS:											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Katy Carlson

Signature
Regulatory Analyst 1/06/2000

Title Date

Phone No. (307) 276-3331

T-766 P.02/02 F-270
3072763335
From-EOG - BIG PINEY, WY.
Jan-06-00 11:50am

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">CONFIDENTIAL</p> <p>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/></p>	<p>5. Lease Designation and Serial No. FEE</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or C.A., Agreement Designation CHAPITA WELLS UNIT</p> <p>8. Well Name and No. CHAPITA WELLS UNIT 595-9F</p>
<p>2. Name of Operator EOG Resources, Inc.</p>	<p>9. API Well No. 43-047-33353</p>
<p>3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331</p>	<p>10. Field and Pool or Exploratory Area CHAPITA WELLS/WASATCH</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1590' FSL - 2450' FWL (NE/SW) SECTION 9, T9S, R22E</p>	<p>11. County State UINTAH, UTAH</p>

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION
	<input type="checkbox"/> DISPOSAL OF PRODUCED WATER

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations:

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. Enron Oil & Gas Company drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit)
4. Water will be contained in tanks on location until moved to one of the above facilities.

RECEIVED

FEB 03 2000

DIVISION OF
OIL, GAS AND MINING

***NOTE: Enron will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED <i>Saty Carlson</i>	TITLE Regulatory Analyst	DATE 1/28/2000
----------------------------	---------------------------------	-----------------------

(This space for Federal or State office use)

APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT DIVISION OF
OIL, GAS AND MINING
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FEB 03 2000

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME
CHAPITA WELLS UNIT

9. WELL NO.
595-9F

10. FIELD AND POOL, OR WILDCAT
CHAPITA WELLS/WASATCH

11. SEC., T., R., M., OR BLOCK AND SURVEY
SECTION 9, T9S, R22E

12. COUNTY OR PARISH
13. STATE
UINTAH, UTAH

14. PERMIT NO.
43-047-33353

DATE PERMIT ISSUED
12/06/99

15. WAS DIRECTIONAL SURVEY MADE?
NO

17. WAS WELL CORED?
NO

1a. TYPE OF WELL:
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RES. OTHER

2. NAME OF OPERATOR
EOG Resources, Inc.

3. ADDRESS OF OPERATOR
P.O. BOX 250 BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1590' FSL - 2450' FWL (NE/SW)
At top prod. interval reported below SAME
At total depth SAME

15. DATE SPOOLED 12/16/99

16. DATE T.D. REACHED 12/23/99

17. DATE COMPL. (Ready to prod.) 1/22/2000

18. ELEVATIONS (DF, RKB, RT, OR ETC.)* 4750' KB

19. ELEV. CASINGHEAD 4735' PREP. GL.

20. TOTAL DEPTH, MD & TVD 6320'

21. PLUG. BACK T.D., MD & TVD 6294'

22. IF MULTIPLE COMPLETIONS, HOW MANY? 1

23. ROTARY TOOLS ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
WASATCH 5669' - 6172'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dipole Sonic Imagr, Compensated Neutron, Log Quality Control, Dipole Sonic Imager, Compensated Neutron, GR & Cement Bond Log, Collar Locator, GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0# J-55	240'	12-1/4"	100 sx Class "G" cement.	NONE
4-1/2"	10.5# J-55	6310'	7-7/8"	350 sx Hi-Lift & 400 sx 50/50 Pozmix.	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6192'	

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	SPF
Wasatch B-1 & C-13	6031-35' & 6167-72'	w/3 SPF
C-11	5848-51', 5855-60' & 5935-48'	w/3 SPF
C-9	5669-71', 5702-06' & 5712-15'	

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6031-6172'	17,850 gals gelled water & 64,000# 20/40 sand.
5848-5948'	17,850 gals gelled water & 82,920# 20/40 sand.
5669-5715'	18,312 gals gelled water & 82,920# 20/40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION 1/22/2000

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING

WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/27/2000	24	16/64"		816 MCFD	1 BC	15 BW	

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
FTP 600 psig	CP 740 psig		816 MCFD	1 BC	15 BW	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
JAY ORR

35. LIST OF ATTACHMENTS
SOLD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Katy Carlson TITLE Regulatory Analyst DATE 1/28/2000

(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within

INSTRUCTIONS

- General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
- Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
- Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
- Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
- Item 29:** *ent:* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
- Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by its application.

AUTHORITY: 30 U.S.C. 181 et. seq., 25 U.S.C. et. seq., 43 CFR 3160

PRINCIPLE PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling of an oil or gas well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling of the well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of its information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling and producing oil and gas on Federal and Indian oil and gas leases. This information will be used to analyze operations and compare equipment and procedures actually used with the proposals applied for. Response to this request is mandatory once an oil or gas well is drilled.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
				TOP		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1810'	
				Base "M" Maker	4550'	
				"N" Limestone	4777'	
				Wasatch		
				Peter's Point	4924'	
				P-8	5397'	
				Chapita Wells	5502'	
				C-9	5658'	
				C-11	5829'	
				C-13	5997'	
				Buck Canyon	6153'	
				B-1	6165'	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

1. Type of Well

Oil WELL Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address and Telephone No.
P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1590' FSL - 2450' FWL (NE/SW)
SECTION 9, T9S, R22E**

CONFIDENTIAL

5. Lease Designation and Serial No.
FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 59S-9F

9. API Well No.
43-047-33353

10. Field and Pool or Exploratory Area
CHAPITA WELLS/WASATCH

11. County State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION
	<input type="checkbox"/> DISPOSAL OF PRODUCED WATER

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. continued the completion of the subject well as follows:

1. Perforated the P-8 from 5470-5780'.
2. Fracture stimulated w/15,078 gals gelled water & 52,000# 20/40 sand.
3. Perforated the P-8 from 5389-93', 5402-05' & 5411-14'.
4. Fracture stimulated w/17,556 gals gelled water & 83,360# 20/40 sand.
5. Commingled previously completed intervals with P-8 intervals. Place well on production 1/29/2000.

TEST: 2/1/2000, 1273 MCFD, 0 BC, 12 BW in 24 hours on a 16/64" choke, FTP 900 psig, CP 1010 psig.

RECEIVED
FEB 07 2000
DIVISION OF
OIL, GAS AND MINING

***NOTE: Enron will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED *Raty Carlson* TITLE Regulatory Analyst DATE 2/02/2000

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Item No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well</p> <p style="text-align: center;">Oil Gas</p> <p><input type="checkbox"/> WELL <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other</p>	<p>5. Lease Designation and Serial No. FEE</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or C.A., Agreement Designation CHAPITA WELLS UNIT</p> <p>8. Well Name and No. CHAPITA WELLS UNIT 595-9F</p>
<p>2. Name of Operator EOG Resources, Inc.</p>	<p>9. API Well No. 43-047-33353</p>
<p>3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331</p>	<p>10. Field and Pool or Exploratory Area CHAPITA WELLS/WASATCH</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1590' FSL - 2450' FWL (NE/SW) SECTION 9, T9S, R22E</p>	<p>11. County State UINTAH, UTAH</p>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input type="checkbox"/> SUBSEQUENT REPORT	<input checked="" type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input type="checkbox"/> OTHER	

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. proposes to complete additional pay in the Wasatch formation as follows:

1. Perforate the P-8 (Ph) @ 5469-80'.
2. Fracture stimulate w/310 bbls gelled water & 46,000# 20/40 sand.
3. Perforate the P-8 (Pg) @ 5389-94' & 5401-06'.
4. Fracture stimulate w/420 bbls gelled water & 82,000# 20/40 sand.
5. Place well back on production.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 9/14/01
BY: [Signature]

COPY SENT TO OPERATOR
 Date: 9-14-01
 Initials: CHD

RECEIVED

SEP 12 2001

DIVISION OF
OIL, GAS AND MINING

***NOTE: Enron will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Analyst DATE 9/10/2001

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: EOG Resources, Inc. Account: N9550 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940 *43 047 33353*
CWU 595-9F
9S 22E 9

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

