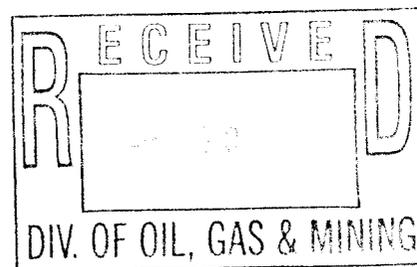




April 28, 1999

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078



**ATTENTION: Ed Forsman / Wayne Bankert / Greg Darlington**

Gentleman,

Enclosed are the original and two copies of the Application For Permit to Drill for the ~~McCook #1-66~~, the Hall # 31-61, the Tribal # 31-60 and the Ankerpont #31-39. Also enclosed is an Amendment for the Tribal # 31-62.

If you have questions or need additional information, please do not hesitate to call me, (435) 789-4433.

Sincerely,

Katy Dow  
Environmental Secretary

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
1176 S. 1200 E. • P.O. BOX 1148 • VERNAL UT 84078 • 435-789-4433 • FAX 435-789-4434

Mr. Ferron Secakuka  
Ute Tribe  
Energy & Minerals Resource Department  
PO Box 70  
Ft. Duchesne, UT 84026

Mr Charles H Cameron  
Bureau of Indian Affairs  
Uintah & Ouray Agency  
Office of Mineral & Mining  
PO Box 130  
Ft. Duchesne, UT 84026

Ms. Lisha Cordova  
State of Utah  
Division of Oil Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3007

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL  DEEPEN  REVISED

1b. TYPE OF WELL

OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Ankerpont

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

9. WELL NO.

#31-39

3. ADDRESS OF OPERATOR

P.O. Box 1148 Vernal, UT 84078 (435) 781-7023

10. FIELD AND POOL OR WILDCAT

Ouray Field/Wasatch

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At Surface 619180.26E  
At proposed Prod. Zone NW-SE/SW 1700' FSL & 900' FWL 11437009.66

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA  
Lot 3, Sec 31, T8S, R21E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

4.2 miles southeast of Ouray

12. County

Uintah

13. STATE

UT

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

900'

16. NO. OF ACRES IN LEASE

158.29

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Refer to Topo Map C

19. PROPOSED DEPTH

9700'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4662.7' GR

22. APPROX. DATE WORK WILL START\*

2nd Quarter 1999

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SEE ATTACHED DRILLING PROGRAM				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corp. is considered to be the operator of the subject well. COGC agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Environmental Analyst DATE 4/26/99  
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-047-33339 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

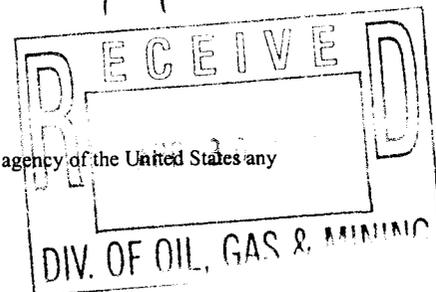
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE RECLAMATION SPECIALIST III DATE 5/13/99

**Federal Approval of this  
Action is Necessary**

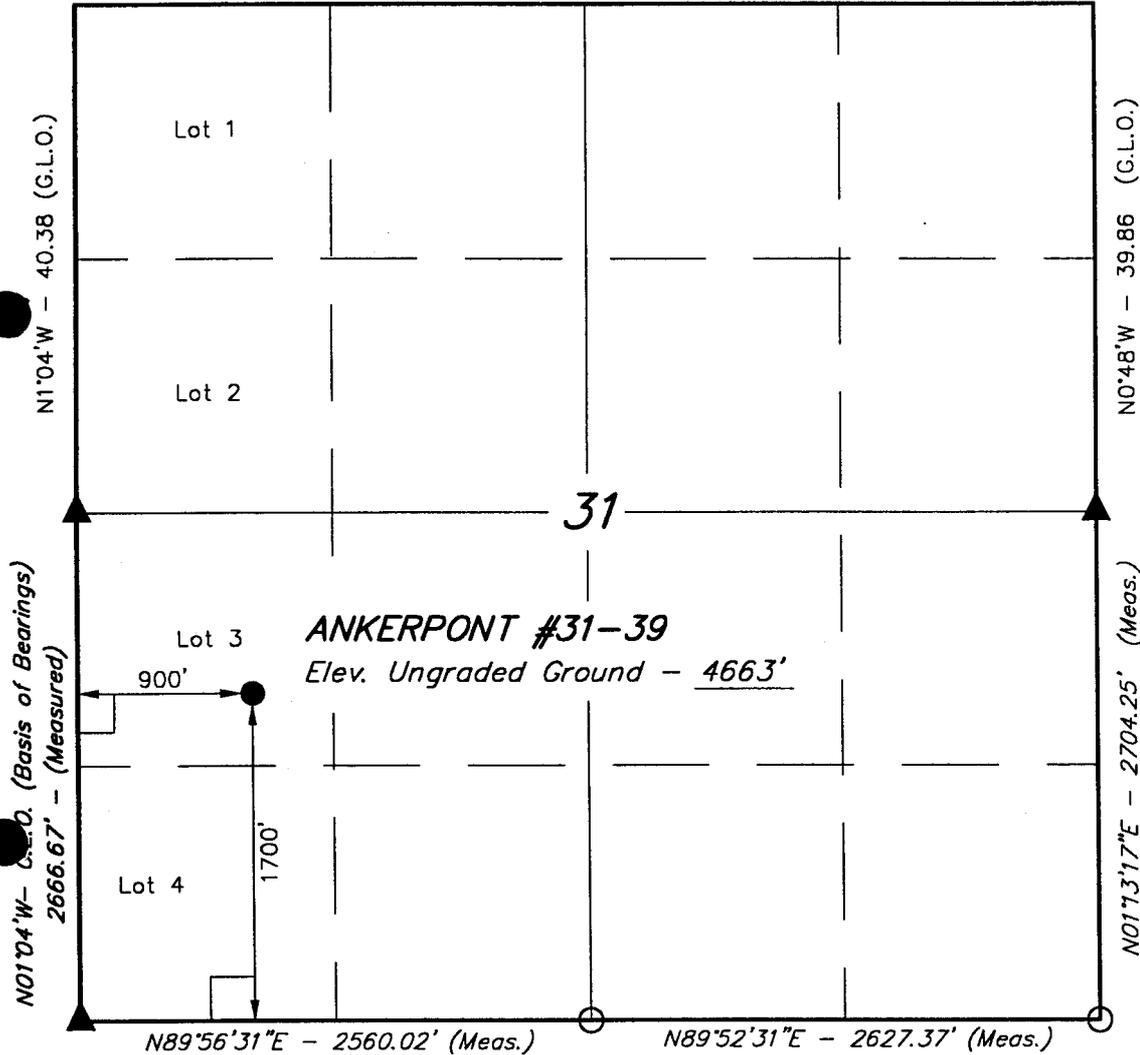
**\*See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# T8S, R21E, S.L.B.&M.

S89°54'W - 80.44 (G.L.O.)

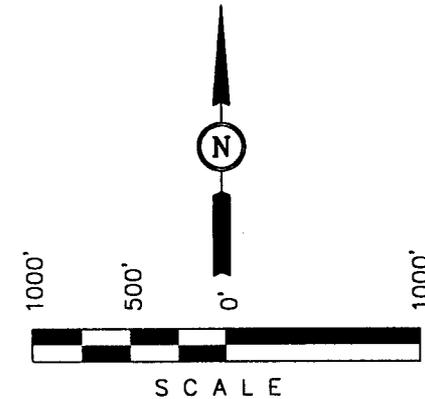


## COASTAL OIL & GAS CORP.

Well location, ANKERPONT #31-39, located as shown in Lot 3 of Section 31, T8S, R21E, S.L.B.&M. Uintah County, Utah.

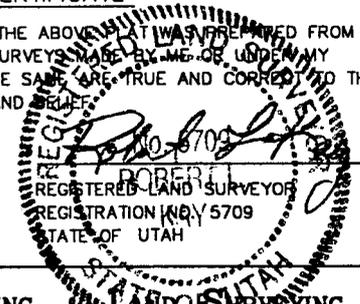
### BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE SE 1/4 SW 1/4 OF SECTION 31, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4666 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 04-05-99 D.R.B.  
REVISED: 1-27-92 R.E.H.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED. (Brass Caps)
- = SECTION CORNERS RE-ESTABLISHED NOT SET ON GROUND.

SCALE 1" = 1000'	DATE 11-8-91
PARTY G.S. B.B. MDA	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE COASTAL OIL & GAS CORP.

**ANKERPONT #31-39**  
**1700' FSL & 900' FWL**  
**SE/SW, SECTION 31-T8S-R21E**  
**UINTAH COUNTY, UTAH**  
**LEASE NUMBER: 14-20-H62-3007**

**ONSHORE ORDER NO. 1**  
**COASTAL OIL & GAS CORPORATION**

***DRILLING PROGRAM***

**1. Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	4675'
Green River	2100'
Wasatch	5650'
Mesaverde	8850'
Total Depth	9500'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	2100'
	Wasatch	5650'
	Mesaverde	8850'
Water	N/A	
Other Minerals	N/A	

**3. Pressure Control Equipment:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

**4. Proposed Casing & Cementing Program:**

*Please see the Natural Buttes Unit SOP.*

Casing and Cementing Program changes from the Natural Buttes Unit SOP are as follows:

<b><i>SURFACE CASING</i></b>	<b><i>Depth</i></b>	<b><i>Hole Size</i></b>	<b><i>Csg Size</i></b>	<b><i>Wt/Ft</i></b>	<b><i>Grade</i></b>	<b><i>Type</i></b>
Kicker Sand Not Present	0-450'	11"	8-5/8"	24#	K-55	ST&C

<i>Surface Casing</i>	<i>Fill</i>	<i>Type &amp; Amount</i>
Kicker Sand Not Present -- 0-450'	450'	135 sx Class "G" + 2% CaCl <sub>2</sub> , 15.6 ppg, 1.19 cf/sx (Cement will be circulated to surface, about 25% excess).
<i>Production Casing</i>	<i>Type &amp; Amount</i>	
500' above productive interval-surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg, 3.81 cf/sx.	
TD-500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14.3 ppg; or RFC, 14.0-14.5 ppg, 1.26 cf/sx.	

5. **Drilling Fluids Program:**

*Please see the Natural Buttes Unit SOP.*

6. **Evaluation Program:**

*Please see the Natural Buttes Unit SOP.*

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 3,880 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,746 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

*Please see the Natural Buttes Unit SOP.*

9. **Variiances:**

*Please see the Natural Buttes Unit SOP.*

10. **Other Information:**

*Please see the Natural Buttes Unit SOP.*

**ANKERPONT #31-39  
1700' FSL & 900' FWL  
SE/SW, LOT 3, SECTION 31-T8S-R21E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: 14-20-H62-3007**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

An onsite inspection was conducted for the Ankerpont #31-39 on 4/15/99. In attendance at the inspection were the following individuals:

Ronny Routh	Coastal Oil & Gas Corporation
Paul Breshears	Coastal Oil & Gas Corporation
Larry Hain	Coastal Oil & Gas Corporation
Carroll Wilson	Coastal Oil & Gas Corporation
Greg Darlington	Bureau of Land Management
Manuel Myore	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Gary Streeter	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J&L Oilfield Service
John Faucett	John E. Faucett Construction

**1. Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

**2. Planned Access Roads:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

Refer to Topo Map B for the location of the proposed access road.

**3. Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

*Please see the Natural Buttes Unit SOP.*

**5. Location and Type of Water Supply:**

*Please see the Natural Buttes Unit SOP.*

6. **Source of Construction Materials:**

*Please see the Natural Buttes Unit SOP.*

7. **Methods of Handling Waste Materials:**

*Please see the Natural Buttes Unit SOP.*

8. **Ancillary Facilities:**

*Please see the Natural Buttes Unit SOP.*

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

10. **Plans for Reclamation of the Surface:**

*Please see the Natural Buttes Unit SOP.*

11. **Surface Ownership:**

The well pad and access road are located on lands owned by the Ute Indian Tribe.

12. **Other Information:**

A Class III archaeological survey was conducted by Montgomery Archaeological Consultants. A copy of this report is attached. Cultural resource clearance was recommended for this location.

**13. Lessee's or Operators's Representative & Certification:**

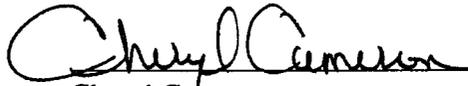
Cheryl Cameron  
Environmental & Safety Analyst  
Coastal Oil & Gas Corporation  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7023

Tom Young  
Drilling Manager  
Coastal Oil & Gas Corporation  
9 Greenway Plaza, Suite 2770  
Houston, TX 77046  
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

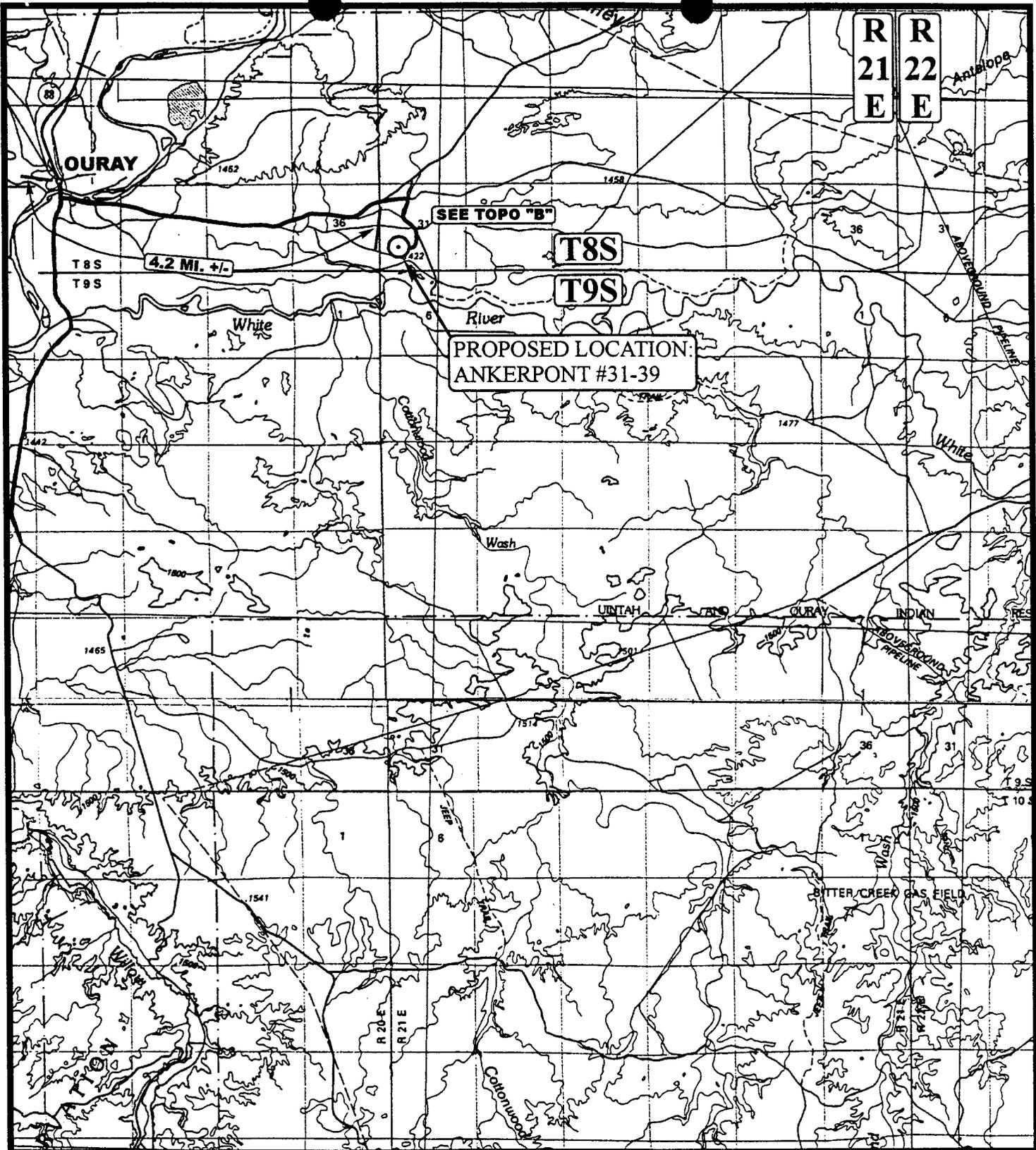
The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
Cheryl Cameron

4/26/99

\_\_\_\_\_  
Date



**LEGEND:**

⊙ PROPOSED LOCATION



**COASTAL OIL & GAS CORP.**

**ANKERPONT #31-39**  
**SECTION 31, T8S, R21E, S.L.B.&M.**  
**1700' FSL 900' FWL**



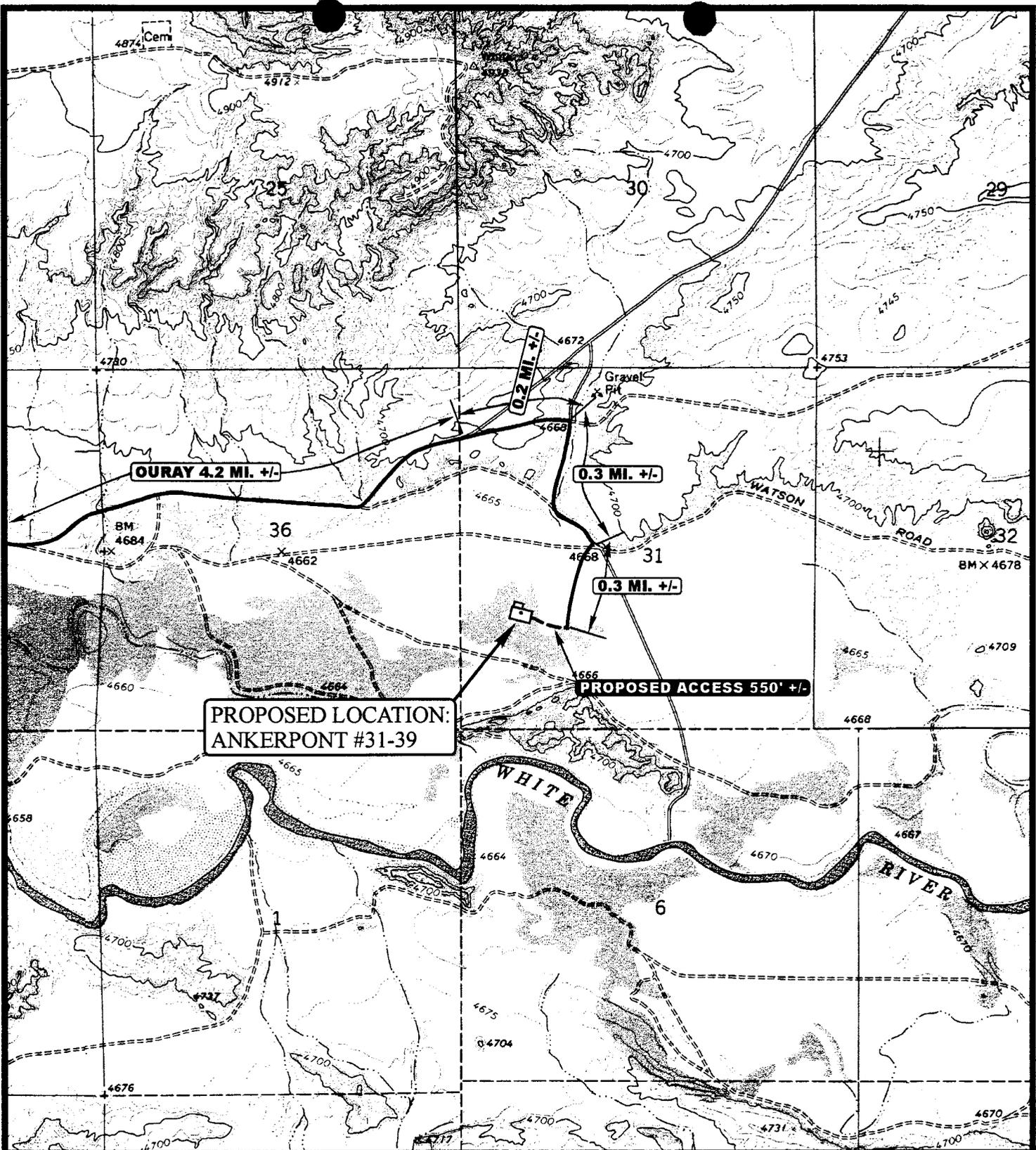
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

<b>4</b>	<b>1</b>	<b>99</b>
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD

**COASTAL OIL & GAS CORP.**

ANKERPONT #31-39  
 SECTION 31, T8S, R21E, S.L.B.&M.  
 1700' FSL 900' FWL



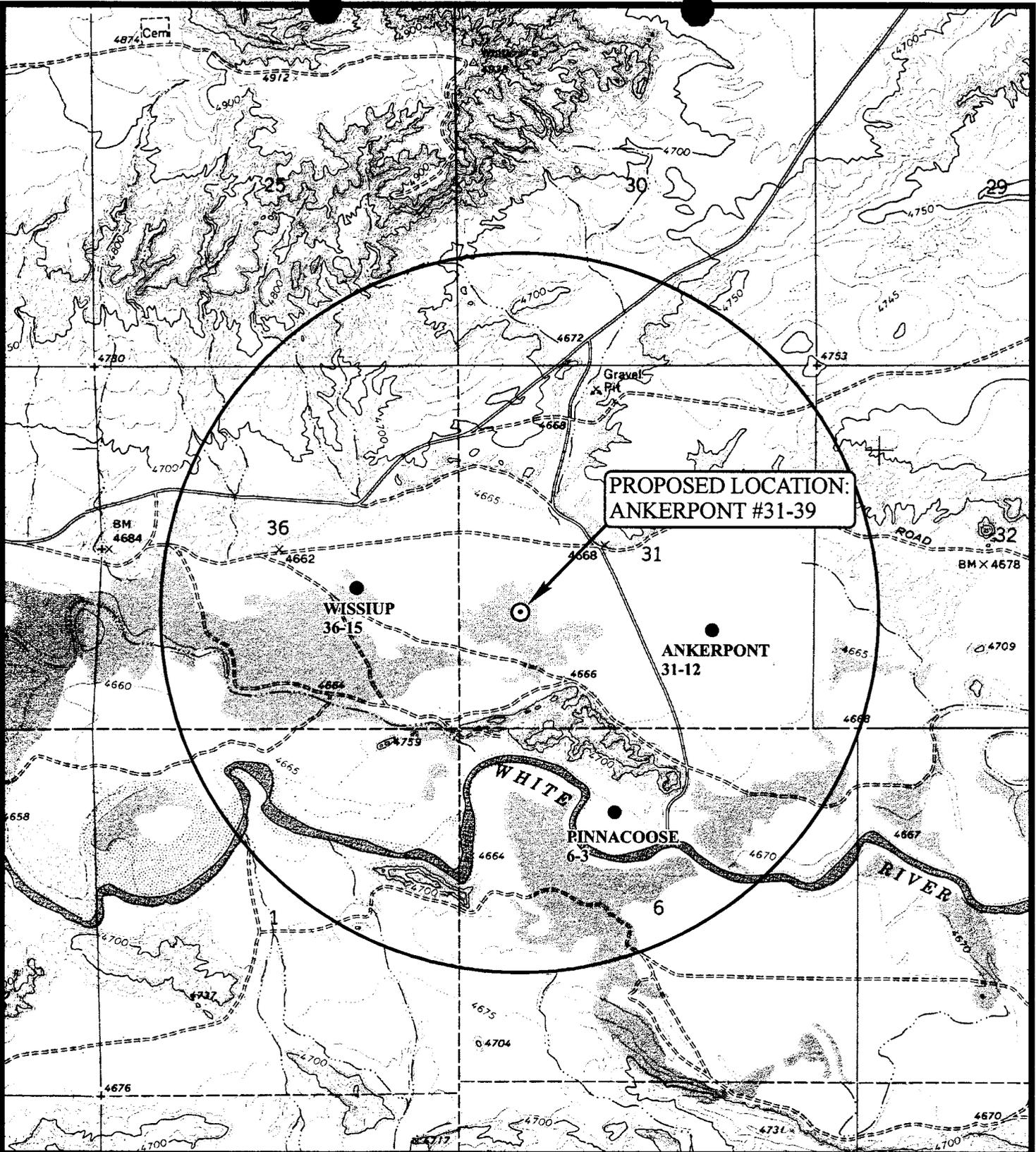
Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
 MAP

4	1	99
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**COASTAL OIL & GAS CORP.**

**ANKERPONT #31-39**  
**SECTION 31, T8S, R21E, S.L.B.&M.**  
**1700' FSL 900' FWL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

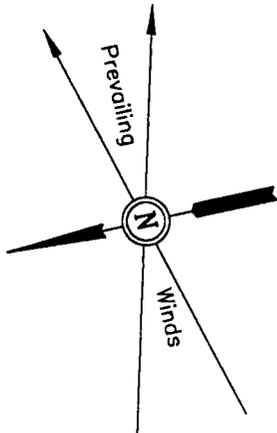
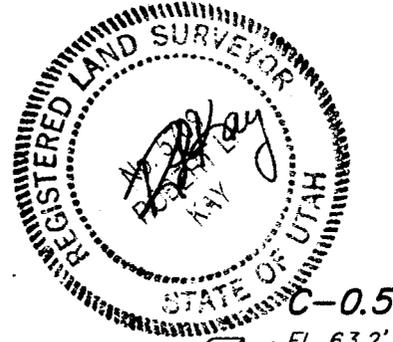
**TOPOGRAPHIC**    **4**    **1**    **99**  
**MAP**                    MONTH    DAY    YEAR  
 SCALE: 1" = 2000'    DRAWN BY: J.L.G.    REVISED: 00-00-00



COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

ANKERPONT #31-39  
SECTION 31, T8S, R21E, S.L.B.&M.  
1700' FSL 900' FWL



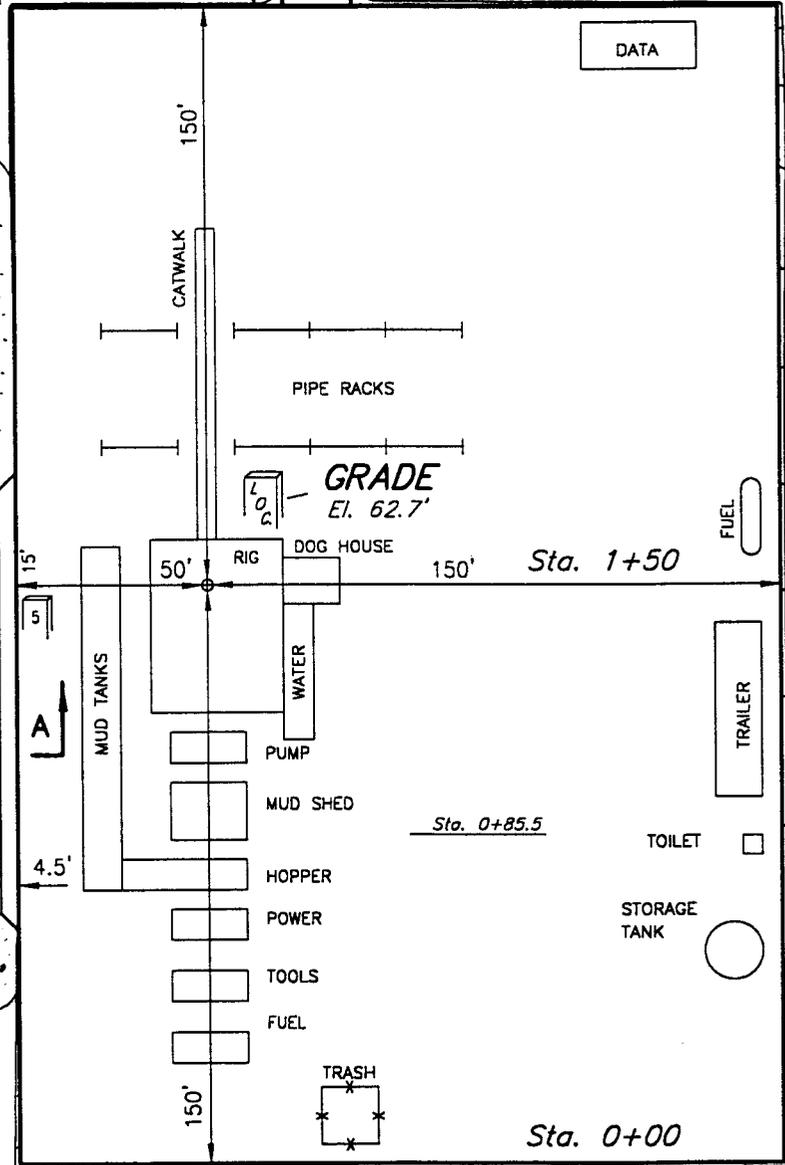
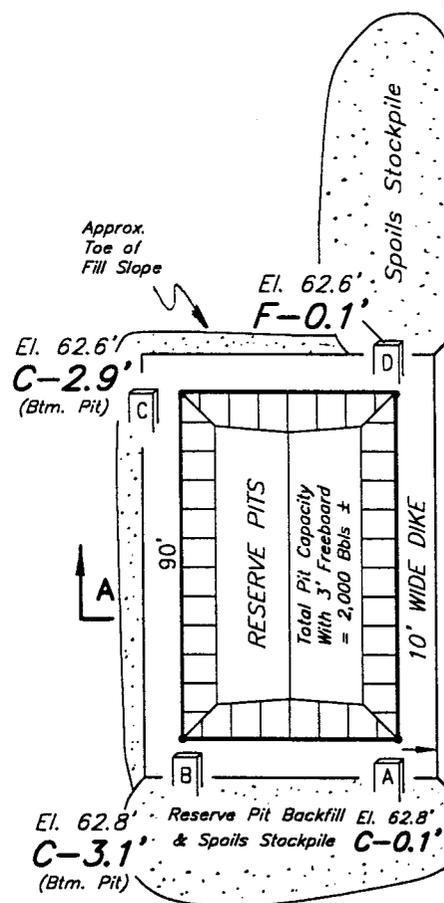
SCALE: 1" = 50'  
DATE: 2-8-92  
DRAWN BY: MDA  
REVISED: 04-05-99 D.R.B.

Proposed Pipeline  
Proposed Access Road

C-0.5' El. 63.2'      C-0.6' El. 63.3'      C-0.5' El. 63.2'

Sta. 3+00

Flare Pit



C-0.5' El. 63.2'

C-0.5' El. 63.2'

C-0.2' El. 62.9'

Approx. Top of Cut Slope

C-0.5' El. 63.2'

Elev. Ungraded Ground at Location Stake = 4662.7'

Elev. Graded Ground at Location Stake = 4662.7'

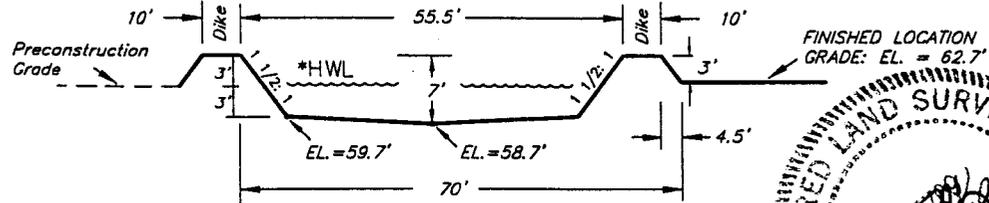
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

ANKERPONT #31-39  
SECTION 31, T8S, R21E, S.L.B.&M.  
1700' FSL 900' FWL

1" = 20'  
X-Section  
Scale  
1" = 50'

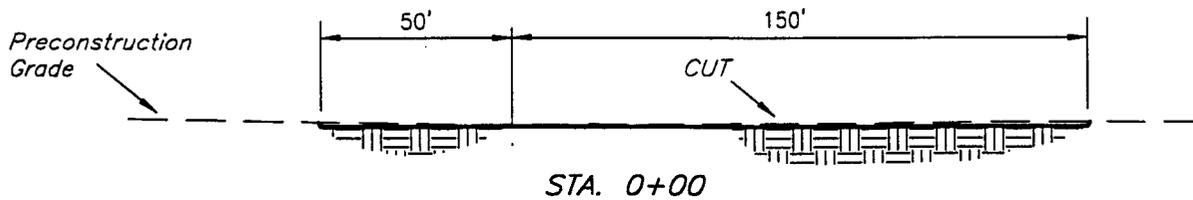
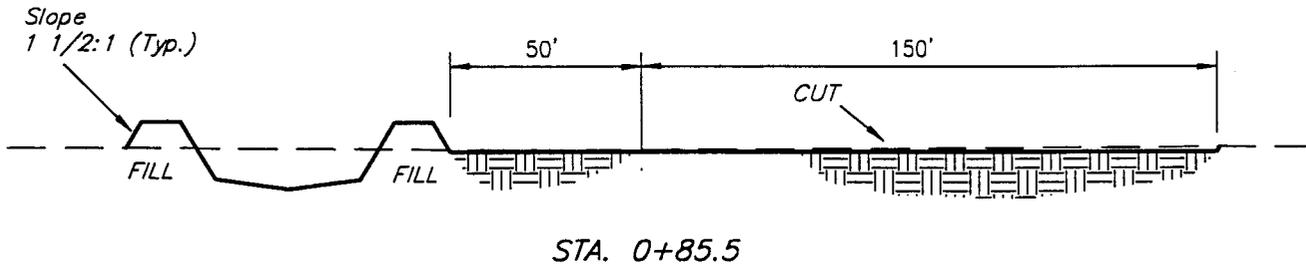
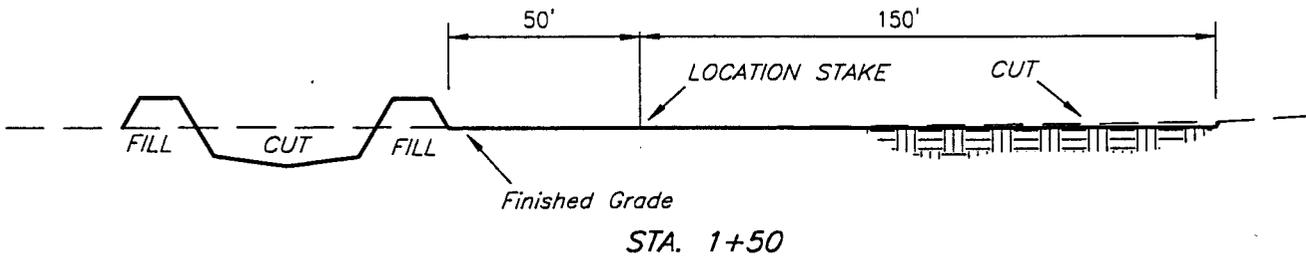
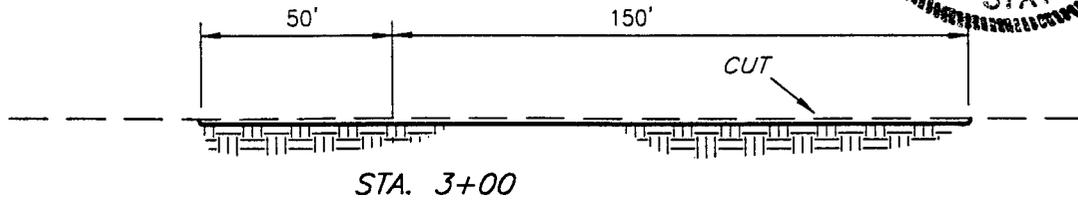
DATE: 2-8-92  
DRAWN BY: MDA  
REVISED: 04-05-99 D.R.B.



\*HWL = High Water Line

SECTION A-A

NO SCALE



APPROXIMATE YARDAGES

TOTAL CUT = 1,210 CU.YDS.  
FILL = 500 CU.YDS.

EXCESS MATERIAL AFTER  
5% COMPACTION = 680 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 South 200 East Vernal, Utah

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/30/1999

API NO. ASSIGNED: 43-047-33339

WELL NAME: ANKERPONT 31-39  
 OPERATOR: COASTAL OIL & GAS CORP (N0230)  
 CONTACT: Cheryl Cameron (435)781-7023

PROPOSED LOCATION:  
 NSW 31 - T08S - R21E  
 SURFACE: 1700-FSL-0900-FWL  
 BOTTOM: 1700-FSL-0900-FWL  
 UINTAH COUNTY  
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: IND  
 LEASE NUMBER: 14-20-H62-3007  
 SURFACE OWNER: Ute Tribe

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Fed[] Ind  Sta[] Fee[]  
 (No. 114066-A)  
 Potash (Y/N)  
 Oil Shale (Y/N) \*190-5(B)  
 Water Permit  
 (No. 43-8496)  
 RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)  
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit \_\_\_\_\_  
 R649-3-2. General  
 R649-3-3. Exception  
 Drilling Unit  
 Board Cause No: 173-13  
 Date: 3-24-99  
 R649-3-11. Directional Drill

COMMENTS: NB&E Oway Field, Standard Operating Practices (SOP), separate file.

STIPULATIONS: ① FEDERAL APPROVAL



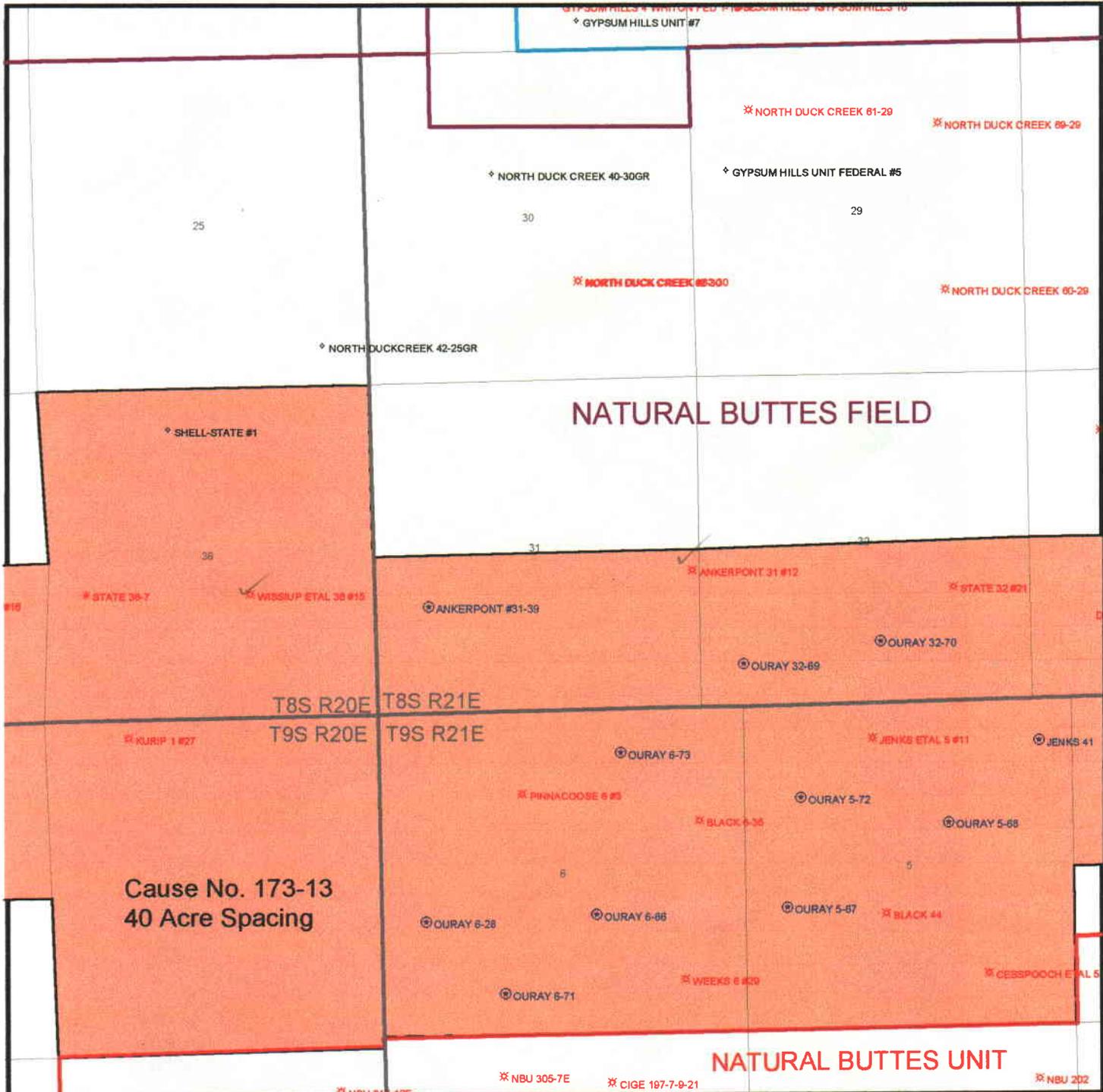
Division of Oil, Gas & Mining

OPERATOR: COASTAL OIL & GAS CORP. (N0230)

FIELD: NATURA; BUTTES (630)

SEC. 31, TWP 8S, RNG 21E

COUNTY: UINTAH CAUSE No. 173-13 40 ACRES



PREPARED  
DATE: 3-MAY-1999



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

May 13, 1999

Coastal Oil & Gas Corporation  
P.O. Box 1148  
Vernal, Utah 84078

Re: Ankerpont 31-39 Well, 1700' FSL, 900' FWL, NW SW, Sec. 31, T. 8 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33339.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza  
Associate Director

lwp

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation

Well Name & Number: Ankerpont 31-39

API Number: 43-047-33339

Lease: Indian Surface Owner: Ute Tribe

Location: NW SW Sec. 31 T. 8 S. R. 21 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-30076  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL  DEEPEN  REVISED   
1b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

7. UNIT AGREEMENT NAME  
N/A 90-209  
8. FARM OR LEASE NAME  
Ankerpont

2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation

9. WELL NO.  
#31-39

3. ADDRESS OF OPERATOR  
P.O. Box 1148 Vernal, UT 84078 (435) 781-7023

10. FIELD AND POOL OR WILDCAT  
Ouray Field/Wasatch

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. \*)  
At Surface  
At proposed Prod. Zone <sup>W</sup>SE/SW 1700' FSL & 900' FWL

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Lot 3, Sec 31, T8S, R21E

RECEIVED  
APR 28 1999

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
4.2 miles southeast of Ouray

12. County  
Uintah  
13. STATE  
UT

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
900'

16. NO. OF ACRES IN LEASE  
158.29

17. NO. OF ACRES ASSIGNED TO THIS WELL  
320

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.  
Refer to Topo Map C

19. PROPOSED DEPTH  
9700'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4662.7' GR

22. APPROX. DATE WORK WILL START\*  
2nd Quarter 1999

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SEE ATTACHED DRILLING PROGRAM				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corp. is considered to be the operator of the subject well. COGC agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Environmental Analyst DATE 4/26/99  
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-047-33339 APPROVAL DATE \_\_\_\_\_  
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

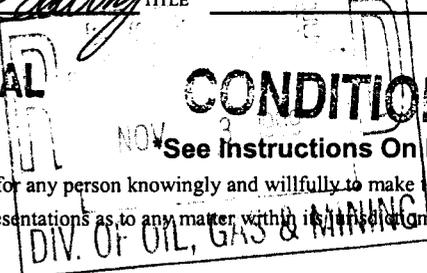
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE 10-22-99

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: ANKERPONT 31-39

API Number: 43-047-33339

Lease Number: 14-20-H62-3006

Location: LOT 3 (NWSW) Sec. 31 T.08S R. 21E

Agreement: C.A. 9C-209

### CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**NOTE:** The target formation for this well is the Mesaverde Formation, therefore, the BOPE and related equipment must meet the requirements of a **3M** system as identified in the approved Ouray/Natural Buttes Unit's Standard Operating Plan.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

**The hole size for the surface casing shall be a minimum of 12.25 inches in diameter, to facilitate remedial cementing of the surface casing.**

As a minimum, the usable water and other mineral resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at  $\pm 729$  ft.

SURFACE USE PROGRAM  
Conditions of Approval (COAs)

The Ute Tribe Energy and Mineral Department is to be notified 48 hours in writing in advance of any construction activity. The Ute Tribal office days are Monday through Thursday. The Ute Tribe Energy and Minerals Department is to be notified in writing of any changes that are made to the original application and ROW. Approved changes will be provided in writing from the Ute Tribe. The Tribal Technician shall be notified and monitor backfilling of reserve pits.

Thirty foot wide Rights-Of-Way (ROWs) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. The new access will be about 488 feet in length. Culverts will be installed or extended where required and diversion ditches will be placed as needed to improve the proposed roads.

A surface steel production flowline is planned for this project. The flowline shall be about 1841 feet in length as shown in the APD.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation without site specific authorization from BIA.

Where surface pipelines do not parallel roads but cross country between stations. The line shall either be welded in place at a welding station located at the wellsite or on roads near the flowline right of way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation. If the flowline doesn't follow existing and APD proposed new access roads then traffic shall be restricted along pipeline ROWs so that they will not be used as an access road.

Buried flowlines shall be a minimum of four feet below the surface. After the construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications.

The pad will be built as indicated in the APD layout diagram. If the well is a dry hole, or upon abandonment of the well, an abandoned well marker plate is to be placed and buried about 4 feet in depth at the drillsite. The pad shall in this case be restored and reshaped to its natural contours.

Coastal will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have access permits prior to construction.

Coastal employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Coastal employees and/or authorized personnel (subcontractors) in the field will have applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction or if the need arises to relocate or otherwise alter the location of the construction area. Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

When the reserve pit is dug: if groundwater is encountered then the pit bottom will be placed one foot above the water level. The pit will then be elongated and widened to maintain its original capacity. The Ute Tribe Energy and Minerals Department will be notified of the changes to be made so that a Tribal Technician can monitor the construction of the revised reserve pit.

Reserve pits will be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks, and they will be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Liners will be at least 10-mil thick minimum. Pits will be fenced and fences will be maintained as described in Coastal's Standard Operating Procedures for their APD's in the Natural Buttes Unit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 4.0 feet below the surface of the soil.

A closed production system will be used. Production fluids will be contained in leak proof tanks. Low profile tanks may be used to minimize problems with irrigation systems. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department will be notified by Coastal Oil and Gas Company so that a Tribal Technician can verify Affidavit of Completion's.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

14-20-H62-3006

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or 9C-209

8. Well Name and No.

Ankerpont #31-39

9. API Well No.

43-047-33339

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SW Sec.31, T8S, R21E  
1700'FSL & 900'FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

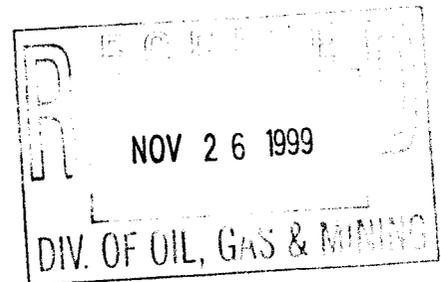
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU- 11/9/99- Malcome Drilling Bucket Rig. Drilled 90' of 18" & ran 90' of 14" conductor pipe. Cmt w/100 sks P- AG w/2% Cacl2, 1/4#/sk Flocele, 15.6 ppg, 1.18 yield, w/3 Bbls Cmt to surface. Hole stayed full.

MIRU- 11/14/99- Bill Martin Drilling. Drilled 12 1/4" hole to 406'. Ran 12 jts 8 5/8" 24# K-55 Csg. Pumped 20 Bbls Gel water ahead of 240 sks P- AG w/2% Cacl2, 1/4#/sk Flocele, 15.6 ppg, 1.18 yield. Drop plug. Displace w/26 Bbls H2O W/10 Bbls Cmt to surface. Hole stayed full.

Spud @ 11:00 a.m. on 11/9/99



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date

11/23/99

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corp OPERATOR ACCT. NO. N 0230  
 ADDRESS P.O. BOX 1146  
Urral, UT 84078

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12675	43-047-33339	Anchorpoint #31-39	WLSW	31	85	21E	Utah	11/9/99	11/9/99
WELL 1 COMMENTS: 000111 entity added. KDR											
B	→ 2900	43-047-33975		Rise # 226	SESU	3	105	21E	Utah	10/29/99	10/29/99
WELL 2 COMMENTS: entity already added 11.30.99.											
B	→ 2900	43-047-33983		Rise # 223	WLSW	1	105	22E	Utah	10/2/99	10/2/99
WELL 3 COMMENTS: entity already added 11.30.99.											
B	99999	2900	43-047-33921	Rise # 218	WLSW	19	95	21E	Utah	11/4/99	11/4/99
WELL 4 COMMENTS: 000111 entity added; (not built w/ WSMVD) KDR											
A	99999	12676	43-047-33338	Ortal # 6-64	SENW	6	95	22E	Utah	11/19/99	11/19/99
WELL 5 COMMENTS: 000111 entity added. KDR											

**CONFIDENTIAL**

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Signature \_\_\_\_\_  
 Title \_\_\_\_\_ Date \_\_\_\_\_  
 Phone No. ( ) \_\_\_\_\_

T-435 P.02/04 F-053  
 From-COASTAL OIL AND GAS DOWNSTAIRS SECRETARY +4357894436  
 Jan-10-00 01:02pm



**Coastal**  
The Energy People

May 19, 2000

Ms. Lisha Cordova  
State of Utah  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114

**RE: Sundry Notices**

Dear Ms. Cordova:

Enclosed are a copy of Sundry Notices and Reports on Wells Form(s), State of Utah Form 9 and BLM Form 3160-5, for the week ending May 19, 2000.

If you have any questions or need additional information, please contact me at (435) 781-7021.

Sincerely,

Deanna Bell  
Environmental Secretary

Enclosures

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
1368 S 1200 E • P.O. BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

MAY 22 2000  
DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-3006
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name Ute
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)781-7023	7. If Unit or CA/Agreement, Name and/or No. 9C-209
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/SW Sec. 31, T8S, R21E 1700' FSL & 900' FWL		8. Well Name and No. Ankerpont #31-39
		9. API Well No. 43-047-33339
		10. Field and Pool, or Exploratory Area Ouray
		11. County or Parish, State Uintah UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

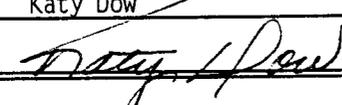
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Finished drilling from 406' to 9505'. Ran 216 jts of 5 1/2" 17# N-80 Csg. Cmt w/560 sks HiFill Mod w/adds, 11.6 ppg. Tail w/1760 sks 50/50 Poz w/adds. Displace w/219 Bbls 3% KCL H2O. Plug bumped. Cleaned pits. Released rig @ 2:00 a.m. on 1/17/00.

MAY 22 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
	Date 5/17/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

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**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>14-20-H62-3006</b>
2. Name of Operator <b>Coastal Oil &amp; Gas Corporation</b>		6. If Indian, Allottee or Tribe Name <b>Ute</b>
3a. Address <b>P.O. Box 1148, Vernal UT 84078</b>	3b. Phone No. (include area code) <b>(435) 781-7023</b>	7. If Unit or CA/Agreement, Name and/or No. <b>9C-209</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>NW/SW Sec. 31, T8S, R21E 1700' FSL &amp; 900' FWL</b>		8. Well Name and No. <b>Ankerpont #31-39</b>
		9. API Well No. <b>43-047-33339</b>
		10. Field and Pool, or Exploratory Area <b>Ouray</b>
		11. County or Parish, State <b>Uintah UT</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

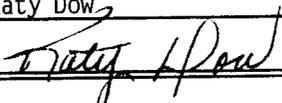
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well placed on production on 2/3/00. Please refer to the attached Chronological Well History.

MAY 22 2000

DIVISION OF  
OIL, GAS AND LEASES

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Katy Dow</b>	Title <b>Environmental Jr. Analyst</b>
	Date <b>5/17/00</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

COASTAL OIL & GAS CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

ANKERPONT #31-39

NW/SW SEC. 31, T8S, R21E  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UT  
WI: 100% AFE: 11476  
PBSD: 9457' PERFS: 5800'-941  
CSG: 5.5" X 17#  
FORMATION: MV & WAS  
CWC

**DRILL & COMPLETE**

Drilling: 11/10/99-01/18/00, Spud Date: 12/21/99

MAY 22 2000

DIVISION OF  
OIL, GAS AND MINING

- 01/21/00 F/ PU & RIH W/ 2 3/8" TBG. MIRU RIG & EQUIP, RIH W/ MILL, 1 JT, SN & 2 3/8" TBG, EOT @ 6740'. SWIFN.  
(DAY 1)
- 01/22/00 RU CUTTER & RIH PERF F/ 8939 - 9415. F/ PU & RIH W/ 2 3/8" TBG. TAG PBSD @ 9459'. CURC GIKE W/ 180 BBL FILTERED 2% KCL. POOH W/ 2 3/8" TBG & LD BIT BS RU CUTTERS & RIH W/ CBL-CCL-GR. LOG F/ 9457' TO 200'. TOC @ 385'. POOH & LD LOGGING TOOL DRAIN UP PUMP & LINES. SWIFN.  
(DAY 2)
- 01/23/00 W.O. FRAC MONDAY MORNING @ 7:00 AM. RU & R.I.H. W/4" GUN 23-GRAM 0.54 EHD 90 DEG PHASING PERF @ 9409'-15' 4 SPF, 9364'-72' 4 SPF, 9254'-58' 4 SPF, 8960'-64' 4 SPF, 8939'-47' 4 SPF. FL-SURFACE PRESS-0 PSI. P.O.O.H. & RD CUTTER. PU NC & R.I.H. W/23/8 TBG. EOT @ 9420' RU HES & PICKEL TBG W/3 BBL 15% HCL. SPOT 700 GAL 15% HCL ACROSS INTERVALS F/8688' TO 9420'. RD HES. P.O.O.H W/2 3/8 TBG. EOT 8460'. RU HES & BREAK DOWN PERFS F/ 8939' TO 9415'. BRK W / 4905 PSI @ 4.8 BPM. PUMP 15 BBL W/ 120 1.3 SG BALLS. 300 GAL 15% HCL & 5 BBL 2% KCL W/ 60 1.3 SG BALLS. DISP W/ 65 BBL 2 % KCL. ISIP-2962 PSI SURGE BALLS. INJ RATE 4605 PSI @ 4.8 BPM. ISIP- 2806 PSI 5 MIN 2572 PSI. MP-4905 PSI. MR 4.8 BPM. AP-4647 PSI. AR-4.6 BPM. TOTAL LOAD = 131 BBL.RD HES. P.O.O.H. W/ 2 3/8 TBG. RD FLOOR & ND BOPS. NU FRAC VALVE. DRAIN UP PUMP & LINES.
- 01/24/00 6:00 PM: SWIFN & W.O. FRAC MONDAY MORNING @ 7:00 AM.  
(DAY 3)
- 01/25/00 RU AIR FOAM UNIT & C/O. 07:00 AM: RU WLS & HES & FRAC W/ 20/40 SAND WEDGE, 20# ( 1ST STAGE), 25# DELTA FLUID/GEL ON OTHER STAGES & 500 GALS HCL F/ NXT PERF'S DWN CSG. STAGE #1: MV PERF'S F/ 8939'- 9415' , MP- 4400#, AP- 3150#, MR- 46.1 BPM, AR- 44.6 BPM, ISIP- 3400#, FG .81, TTL LOAD 835 BBL, 74,037# SAND, RIH & SET CBP@ 6550', PERF WAS W/ 4" CSG GUNS 4 SPF, 90 DEG PHASING F/ 6438'- 52' ( 56 HOLES), 0 PSI. STAGE #2: PERF'S LISTED ABOVE, 2712# BRK @ 5 BPM, MP- 1740#, AP- 1050# BPM, MR- 24.8 BPM, AR- 19.5 BPM, ISIP- 1200#, FG .62, TTL LOAD- 500 BBL, 41,900# SAND, RIH & SET CBP@ 6390', PERF WAS W/ 4" CSG GUN 4 SPF' 90 DEG PHASING F/6348'- 52' (16 HOLES), 6338'- 44' (24 HOLES), 6306'-14' (32 HOLES), 0 PSI. STAGE #3: PERF'S LISTED ABOVE, 2416# BRK @ 5.7 BPM, MP- 2247#, AP- 1193#, MR- 26.2 BPM, AP- 24.7 BPM, ISIP- 1330#, FG .64, TTL LOAD 702 BBL, 65,600# SAND, RIH & SET CBP @ 6200', POOH RD WLS & HES, ND FRAC VALVE NU BOP RIH W/ 4 3/4" TOOTH BIT, PMP OFF SUB, 1 JT, SN & 2 3/8" TBG W/EOT @ 6170', RU PWRSWVL SWI. 05:00 PM: SDFN:  
(DAY 4)
- 01/26/00 FLOW BCK WELL AFTER FRAC. RU AIR FOAM UNIT, C/O SAND & CBP'S @ 6200', 6390', 6550' TO 9457' PBSD, CIRC CLEAN, HAD TO FLOW WELL F/ 3 HRS AFTER FRLG CBP @ 6550' HIGH PRESS, POOH W/ 2 3/8" TBG W/ EOT @ 8970', SN @ 8938', PMP OFF BIT, TURN OVER TO FLOW BCK CREW. SDFN.  
(DAY 5)
- 01/27/00 PREP TO TEST UPPER WASATCH INTERVAL. TURNED TO SALES @ 10:00 AM. SPOT VOLUMES WHEN WELL WAS CONNECTED: FTP: 900#, CP: 1,500#, 25/64" CK, 10 BWP, 3,100MCFPD.

01/28/00 PERF WAS, RIH W/ 5 1/2" PKR. RU CUTTERS WLS RIH & SET 2 3/8" CIBP @ 8965' IN BTM JT OF 2 3/8" TBG. BLOW DWN TBG, POOH & RD WLS, RU CUDD SNB UNIT. POOH W/ 2 3/8" TBG, SN, 1 JT & TOP OF PKKP OFF USB, RD CUDD, RIH & SET CBP @ 5850'. POOH RD WLS, BLOW DOWN CSG, MD BOP, NU FRAC VALVE & BOP. SDFN.  
(DAY 6)

01/29/00 SWAB ON WELL. RU & RIH W/ 4" PORTED GUN 19 GRAM 0.47 EHD 90 DEG PHASING. PERF @ 3800'-20' 4 SPF. FL-800', PRESS 0 PSI. POOH & RD CUTTERS. PU 5 1/2 HD PKR & RIH W/ 2 3/8" TBG. SET PKR @ 5775'. RU HES & BREAKDOWN PERF F/ 5800'-20'. BRK W/ 2108PSI @ 2 BPM. INJ RATE 4300 PSI @ 4.4 BPM. ISIP 579 PSI, 5 MIN 490 PSI, TOTAL LOAD = 14 BBL. MP-4330 PSI, MR-4.5 BPM, AP-3219 PSI, AR-3.5 BPM. RD HES. RU & SWAB IFL-SURF. MADE 8 RUNS REC 37.5 BLS. FFL 5200'. LAST 2 RUNS TO SN 5742' W/ 1.5 BBL. SWIFN.  
(DAY 7)

01/30/00 WO FRAC MONDAY @ 8:00AM. SICP-0 PSI. SITP-200 PSI. BLOW TBG DWN. RU & SWAB IFL 3800'. MADE 3 RUNS REC 7 BBL, FFL 4900'. FILL TBG W/ 20 BBL. RELEASE PKR @ 5775'. POOH W/ 2 3/8" TBG & LD PKR. RD FLOOR & ND COPS. SWIFD & WO FRAC MONDAY MORNING @ 8:00AM.  
(DAY 8)

02/01/00 FLOWING BCK AFTER FRAC. RU HES, HAD BAD TANK OF WTR, BRING IN & HEAT MORE WTR F/ FRAC, FRAC WAS (5800'-20') DWN CSG W/ 20/40 SAND WEDGE & 25# DELTA FLUID/GEL, 0 SICP, MP-1450#, AP-1400#, MR-21.3 BPM, AR-19.9 BPM, ISIP-1410#, 5 MIN-1348#, FG .68, TTL LOAD - 672 BBL, 70,000# SAND. RE HES, START FLOWING ON 16/64" CH @ 1200#.

FCP	CHOKE	WTR	SAND
1000#	16	85	NO
750#	16	70	NO
500#	16	40	NO
250#	16	55	NO

TURN OVER TO FLOW BACK CREW. SDFN.

(DAY 9)

02/02/00 SWAB BCK LOAD. RIH W/ 4 3/4" TOOTH BIT, PMP OFF SUB, 1 JT, SN & 2 3/8" TBG, TAG SAND @ 5800', RU PWR SWVL & C/O TO 5845', RU SWAB.

RUNS	IFL	FFL	WTR
3	SURF	500'	40
3		1100'	25
3		1700'	20
3		2900'	25
3		3400'	20
2		3600'	18

SWI, SDFN. 148 TTL. NOTE: 206 BBL LEFT TO RECOVER FROM THIS ZONE.

(DAY 10)

02/03/00 CK PRESS & FL. SICP & SITP 0# SWAB.

RUNS	IFL	FFL	BBL	WTR	
4	2700'	3700'	35		GAS CUT
4	4000'	4300'	20		"
4	4500'	4800'	15		"
4	4800'	4800'	9		"
3	4800'	4800'	7		"
3	5000'	5000'	3		"
3	5000'	5200'	3		"
2	5100'	5100'	2		"
1	5400'	5400'	2		"
1	5300'	5300'	2		"

SDFN. 98 BBL TOTAL. 107 BBL LEFT TO REC OUT OF THIS ZONE. SICP 175#.

(DAY 11)

02/04/00 WELL ON PROD. SICP: 280#, SITP: 0#, RIH W/ SWAB, IFL: 4100', 5 BBL ENTRY OVERNIGHT. POOH & RD SWAB, RIH & C/O SAND & CBP @ 5850' TO PBTD @ 9457'. POOH & LAND TBG W/ EOT @ 8985', SN @ 8951', ND BOP NU WH, PMP OFF BIT, RU & SWAB, MADE 3 RUNS, REC 36 BBL WTR WELL. KICK OFF TURN SALES LINE. SDFN.  
(DAY 12)

02/05/00 PROG: FLWD 1823 MCF, 120 BW, FTP: 780#, CP: 1150#, 25/64" CK, 24 HRS, LP: 303#, LLTR: 1271, 14 HRS.

02/06/00 PROG: FLWD 2767 MCF, 300 BW, FTP: 580#, CP: 910#, 35/64" CK, 24 HRS, LP: 300#,

Lease Serial No. 14-20-H62-3006

Well Name Ankerpont 31-39  
API # 43-047-33339

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
9409-9415'	6'	24	4 spf
9364-9372'	8'	32	4 spf
9254-9258'	4'	16	4 spf
8960-8964'	4'	16	4 spf
8939-8947'	8'	32	4 spf
6438-6452'	14'	56	4 spf
6348-6352'	4'	16	4 spf
6338-6344'	6'	24	4 spf
6306-6314'	8'	32	4 spf
5800-5820'	20'	80	4 spf

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount & Type of Material
8939-9415'	700 gals 15% HCL; 15 BW w/ 1.3 SG balls, 300 gals 15% HCL, 5 bbls 2% KCL w/ 60 1.3 SG balls; 74,037# 20/40 sand wedge, 835 bbls Delta #25 frac fluid
6438-6452'	41,900# 20/40 sand wedge, 500 bbls Delta #25 frac fluid
6306-6352'	65,600# 20/40 sand wedge, 702 bbls Delta #25 frac fluid
5800-5820'	70,000# 20/40 sand wedge, 672 bbls Delta #25 frac fluid

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MAY 30 2003

DIVISION OF  
OIL, GAS AND MINES

COASTAL OIL & GAS CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

ANKERPONT #31-39

NW/SW SEC. 31, T8S, R21E  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UT  
PBSD: 9457' PERFS: 5800'-941  
CSG: 5.5" X 17#  
FORMATION: MV & WAS

COASTAL OIL & GAS CORPORATION  
1747 S. 1000 E.  
MIDLAND, TEXAS 79701  
DIVISION OF  
OIL, GAS & MINERAL RESOURCES

**DRILL & COMPLETE**

Drilling: 11/10/99-01/18/00, Spud Date: 12/21/99

01/21/00 F/ PU & RIH W/ 2 3/8" TBG. MIRU RIG & EQUIP, RIH W/ MILL, 1 JT, SN & 2 3/8" TBG, EOT @ 6740'. SWIFN.

(DAY 1)

01/22/00 RU CUTTER & RIH PERF F/ 8939 - 9415. F/ PU & RIH W/ 2 3/8" TBG. TAG PBSD @ 9459'. CURC GIKE W/ 180 BBL FILTERED 2% KCL. POOH W/ 2 3/8" TBG & LD BIT BS RU CUTTERS & RIH W/ CBL-CCL-GR. LOG F/ 9457' TO 200'. TOC @ 385'. POOH & LD LOGGING TOOL DRAIN UP PUMP & LINES. SWIFN.

(DAY 2)

01/23/00 W.O. FRAC MONDAY MORNING @ 7:00 AM. RU & R.I.H. W/4" GUN 23-GRAM 0.54 EHD 90 DEG PHASING PERF @ 9409'-15' 4 SPF, 9364'-72' 4 SPF, 9254'-58' 4 SPF, 8960'-64' 4 SPF, 8939'-47' 4 SPF. FL-SURFACE PRESS-0 PSI. P.O.O.H. & RD CUTTER. PU NC & R.I.H. W/23/8 TBG. EOT @ 9420' RU HES & PICKEL TBG W/3 BBL 15% HCL. SPOT 700 GAL 15% HCL ACROSS INTERVALS F/8688' TO 9420'. RD HES. P.O.O.H W/2 3/8 TBG. EOT 8460'. RU HES & BREAK DOWN PERFS F/ 8939' TO 9415'. BRK W / 4905 PSI @ 4.8 BPM. PUMP 15 BBL W/ 120 1.3 SG BALLS. 300 GAL 15% HCL & 5 BBL 2% KCL W/ 60 1.3 SG BALLS. DISP W/ 65 BBL 2 % KCL. ISIP-2962 PSI SURGE BALLS. INJ RATE 4605 PSI @ 4.8 BPM. ISIP- 2806 PSI 5 MIN 2572 PSI. MP-4905 PSI. MR 4.8 BPM. AP-4647 PSI. AR-4.6 BPM. TOTAL LOAD = 131 BBL.RD HES. P.O.O.H. W/ 2 3/8 TBG. RD FLOOR & ND BOPS. NU FRAC VALVE. DRAIN UP PUMP & LINES.

01/24/00 6:00 PM: SWIFN & W.O. FRAC MONDAY MORNING @ 7:00 AM.

(DAY 3)

01/25/00 RU AIR FOAM UNIT & C/O. 07:00 AM: RU WLS & HES & FRAC W/ 20/40 SAND WEDGE, 20# (1ST STAGE), 25# DELTA FLUID/GEL ON OTHER STAGES & 500 GALS HCL F/ NXT PERF'S DWN CSG. STAGE #1: MV PERF'S F/ 8939'- 9415' , MP- 4400#, AP- 3150#, MR- 46.1 BPM, AR- 44.6 BPM, ISIP- 3400#, FG .81, TTL LOAD 835 BBLs, 74,037# SAND, RIH & SET CBP@ 6550', PERF WAS W/ 4" CSG GUNS 4 SPF, 90 DEG PHASING F/ 6438'- 52' (56 HOLES), 0 PSI. STAGE #2: PERF'S LISTED ABOVE, 2712# BRK @ 5 BPM, MP- 1740#, AP- 1050# BPM, MR- 24.8 BPM, AR- 19.5 BPM, ISIP- 1200#, FG .62, TTL LOAD- 500 BBLs, 41,900# SAND, RIH & SET CBP@ 6390', PERF WAS W/ 4" CSG GUN 4 SPF' 90 DEG PHASING F/6348'- 52' (16 HOLES), 6338'- 44' (24 HOLES), 6306'-14' (32 HOLES), 0 PSI. STAGE #3: PERF'S LISTED ABOVE, 2416# BRK @ 5.7 BPM, MP- 2247#, AP- 1193#, MR- 26.2 BPM, AP- 24.7 BPM, ISIP- 1330#, FG .64, TTL LOAD 702 BBLs, 65,600# SAND, RIH & SET CBP @ 6200', POOH RD WLS & HES, ND FRAC VALVE NU BOP RIH W/ 4 3/4" TOOTH BIT, PMP OFF SUB, 1 JT, SN & 2 3/8" TBG W/EOT @ 6170', RU PWRSWVL SWI. 05:00 PM: SDFN.

(DAY 4)

01/26/00 FLOW BCK WELL AFTER FRAC. RU AIR FOAM UNIT, C/O SAND & CBP'S @ 6200', 6390', 6550' TO 9457' PBSD, CIRC CLEAN, HAD TO FLOW WELL F/ 3 HRS AFTER FRLG CBP @ 6550' HIGH PRESS, POOH W/ 2 3/8" TBG W/ EOT @ 8970', SN @ 8938', PMP OFF BIT, TURN OVER TO FLOW BCK CREW. SDFN.

(DAY 5)

01/27/00 PREP TO TEST UPPER WASATCH INTERVAL. TURNED TO SALES @ 10:00 AM. SPOT VOLUMES WHEN WELL WAS CONNECTED: FTP: 900#, CP: 1,500#, 25/64" CK, 10 BWPH, 3,100MCFPD.

01/28/00 PERF WAS, RIH W/ 5 1/2" PKR. RU CUTTERS WLS RIH & SET 2 3/8" CIBP @ 8965' IN

BTM JT OF 2 3/8" TBG. BLOW DWN TBG, POOH & RD WLS, RU CUDD SNB UNIT. POOH W/ 2 3/8" TBG, SN, 1 JT & TOP OF PKKP OFF USB, RD CUDD, RIH & SET CBP @ 5850'. POOH RD WLS, BLOW DOWN CSG, MD BOP, NU FRAC VALVE & BOP. SDFN.

(DAY 6)

01/29/00

SWAB ON WELL. <sup>s/b</sup> RU & RIH W/ 4" PORTED GUN 19 GRAM 0.47 EHD 90 DEG PHASING. PERF @ 3800'-20' 4 SPF. FL-800', PRESS 0 PSI. POOH & RD CUTTERS. PU 5 1/2 HD PKR & RIH W/ 2 3/8" TBG. SET PKR @ 5775'. RU HES & BREAKDOWN PERF F/ 5800'-20'. BRK W/ 2108PSI @ 2 BPM. INJ RATE 4300 PSI @ 4.4 BPM. ISIP 579 PSI, 5 MIN 490 PSI, TOTAL LOAD = 14 BBL. MP-4330 PSI, MR-4.5 BPM, AP-3219 PSI, AR-3.5 BPM. RD HES. RU & SWAB IFL-SURF. MADE 8 RUNS REC 37.5 BLS. FFL 5200'. LAST 2 RUNS TO SN 5742' W/ 1.5 BLS. SWIFN.

(DAY 7)

01/30/00

WO FRAC MONDAY @ 8:00AM. SICP-0 PSI. SITP-200 PSI. BLOW TBG DWN. RU & SWAB IFL 3800'. MADE 3 RUNS REC 7 BBL, FFL 4900'. FILL TBG W/ 20 BBL. RELEASE PKR @ 5775'. POOH W/ 2 3/8" TBG & LD PKR. RD FLOOR & ND COPS. SWIFD & WO FRAC MONDAY MORNING @ 8:00AM.

(DAY 8)

02/01/00

FLOWING BCK AFTER FRAC. RU HES, HAD BAD TANK OF WTR, BRING IN & HEAT MORE WTR F/ FRAC, FRAC WAS (5800'-20') DWN CSG W/ 20/40 SAND WEDGE & 25# DELTA FLUID/GEL, 0 SICP, MP-1450#, AP-1400#, MR-21.3 BPM, AR-19.9 BPM, ISIP-1410#, 5 MIN-1348#, FG .68, TTL LOAD - 672 BLS, 70,000# SAND. RE HES, START FLOWING ON 16/64" CH @ 1200#.

FCP	CHOKE	WTR	SAND
1000#	16	85	NO
750#	16	70	NO
500#	16	40	NO
250#	16	55	NO

TURN OVER TO FLOW BACK CREW. SDFN.

(DAY 9)

02/02/00

SWAB BCK LOAD. RIH W/ 4 3/4" TOOTH BIT, PMP OFF SUB, 1 JT, SN & 2 3/8" TBG, TAG SAND @ 5800', RU PWR SWVL & C/O TO 5845', RU SWAB.

RUNS	IFL	FFL	WTR
3	SURF	500'	40
3		1100'	25
3		1700'	20
3		2900'	25
3		3400'	20
2		3600'	18

SWI, SDFN. 148 TTL. NOTE: 206 BLS LEFT TO RECOVER FROM THIS ZONE.

(DAY 10)

02/03/00

CK PRESS & FL. SICP & SITP 0# SWAB.

RUNS	IFL	FFL	BLS	WTR
4	2700'	3700'	35	GAS CUT
4	4000'	4300'	20	"
4	4500'	4800'	15	"
4	4800'	4800'	9	"
3	4800'	4800'	7	"
3	5000'	5000'	3	"
3	5000'	5200'	3	"
2	5100'	5100'	2	"
1	5400'	5400'	2	"
1	5300'	5300'	2	"

SDFN. 98 BLS TOTAL. 107 BLS LEFT TO REC OUT OF THIS ZONE. SICP 175#.

(DAY 11)

02/04/00

WELL ON PROD. SICP: 280#, SITP: 0#, RIH W/ SWAB, IFL: 4100', 5 BLS ENTRY OVERNIGHT. POOH & RD SWAB, RIH & C/O SAND & CBP @ 5850' TO PBT @ 9457'. POOH & LAND TBG W/ EOT @ 8985', SN @ 8951', ND BOP NU WH, PMP OFF BIT, RU & SWAB, MADE 3 RUNS, REC 36 BBL WTR WELL. KICK OFF TURN SALES LINE. SDFN.

(DAY 12)

02/05/00

PROG: FLWD 1823 MCF, 120 BW, FTP: 780#, CP: 1150#, 25/64" CK, 24 HRS, LP: 303#, LLTR: 1271, 14 HRS.

100 3000  
 DIRECTION OF  
 ...

02/06/00      **PROG:** FLWD 2767 MCF, 300 BW, FTP: 580#, CP: 910#, 35/64" CK, 24 HRS, LP: 300#, LLTR:971

02/07/00      **PROG:** FLWD 2315 MCF, 75 BW, FTP: 540#, CP: 840#, 64/64" CK, 24 HRS, LP: 285#, LLTR: 896 BBLS.  
**IP DATE:** 02/05/00. **IP:** FLWG 2767 MCF, 300 BW, FTP: 580#, CP: 910#, 35/64 CK, 24 HRS, LP: 300#.

**FINAL REPORT.**

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LLTR: 971  
MAY 10 1999  
ENGINEER  
C.L. C...



**Coastal**  
The Energy People

May 26, 2000

Ms. Carol Daniels  
State of Utah  
Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114

**RE: Well Completions Reports**

Dear Carol:

The following well completion sundries, State of Utah Form 8, are enclosed, for the week ending May 26, 2000:

ANKERPONT 31-39NW SW SECTION 31-T8S-R21E

If you have any questions or need additional information regarding the above referenced wells, please contact me at (435) 781-7021.

Sincerely,

Deanna Bell  
Environmental Secretary

Enclosures

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
1368 S 1200 E • P O BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

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MAY 26 2000  
DIVISION OF OIL, GAS & MINING  
SALT LAKE CITY, UT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
14-20-H62-3006

6. If Indian, Allottee or Tribe Name  
Ute

7. Unit or CA Agreement Name and No.  
9C-209

8. Lease Name and Well No.  
Ankerpont 31-39

9. API Well No.  
43-047-~~9339~~ 33339

10. Field and Pool, or Exploratory  
Ouray Field

11. Sec., T., R., M., or Block and Survey of Area  
Section 31-T8S-R21E

12. County or Parish  
Uintah

13. State  
UT

17. Elevations (DF, RKB, RT, GL)\*  
4662.7' GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
Coastal Oil & Gas Corporation

3. Address  
P.O. Box 1148, Vernal, UT 84078

3a. Phone No. (include area code)  
(435) 781-7023

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NW SW 1700' FSL 900' FWL  
  
At top prod. interval reported below  
  
At total depth

14. Date Spudded 11/9/99  
15. Date T.D. Reached 1/14/00  
16. Date Completed  D & A  Ready to Prod. 2/4/00

18. Total Depth: MD TVD 9505'  
19. Plug Back T.D.: MD TVD 9457'

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL-CCL-GR AIT PLATFORM EXPRESS - 1-15-00

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18"	14" K55	50	0	90'		100 P-AG		to surface	3 bbls
12-1/4"	8-5/8" K55	24	0	456'		240 P-AG		to surface	10 bbls
7-7/8"	5-1/2" N80	17	0	9505'		560 Highfill		to surface	
						1700 50/50			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8985'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	5800	6452	See Page #3			
B) Mesaverde	8939	9415	Attachment			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
See Page #3	
Attachment	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
1/27/00	2/5/00	24	→	0	2767	300	0		flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
35/64	580	910	→	0	2767	300	0	producing	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
1/27/00	2/5/00	24	→	0	2767	300	0		flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
35/64	580	910	→	0	2767	300	0	producing	

MAY 30 2000  
DIVISION OF  
OIL, GAS AND MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold, used for fuel

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Green River	2100	5650			
Wasatch	5650	8926			
Mesaverde	8926				

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DIVISION OF  
OIL, GAS AND MINING

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other Chronological Well History

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cheryl Cameron

Title Environmental Analyst

Signature 

Date 5/25/00

LLTR:971

02/07/00      **PROG:** FLWD 2315 MCF, 75 BW, FTP: 540#, CP: 840#, 64/64" CK, 24 HRS, LP: 285#, LLTR:  
896 BBLs.  
**IP DATE:** 02/05/00. **IP:** FLWG 2767 MCF, 300 BW, FTP: 580#, CP: 910#, 35/64 CK, 24 HRS,  
LP: 300#.

**FINAL REPORT.**

---

*[Handwritten Signature]*  
MAY 22 2000  
DIVISION OF  
MINE AND RECLAMATION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
Various

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Various

8. Well Name and No.  
See Attached

9. API Well No.  
N/A

10. Field and Pool, or Exploratory Area  
Ouray

11. County or Parish, State  
Uintah Utah

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Coastal Oil & Gas Corporation

3a. Address  
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)  
(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
N/A

43.047.33339

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Requests</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests approval to commingle the overflow condensate in the condensate overflow tank connected to the water tanks.

The proposed method of allocation for the overflow condensate when a sufficient volume is present will be based on the percentage of gas sold since the last sale based on MMBTU times the volume of condensate sold from the overflow tank.

Please see attachment.

RECEIVED

JUN 06 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cheryl Cameron

Title

Environmental Analyst

Date 5/31/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease Name	Well Number	API No.	Location	Field	County State	Lease No.	CA No.
Ankerpont	#31-39	43-047-33339	1700'FSL & 900'FWL ( NWSW Sec.31,T8S,R21E)	Ouray	Uintah, UT	14-20-H62-3006	9C-209
Ouray	#5-72	43-047-33283	1500'FNL & 905'FWL ( SWNW Sec.5,T9S,R21E)	Ouray	Uintah, UT	14-20-H62-3008	9C-183
Ouray	#32-69	43-047-33288	672'FSL & 683'FWL (SWSW Sec.32,T8S,R21E)	Ouray	Uintah, UT	14-20-H62-3008	9C-204
Ouray	#6-73	43-047-33286	655'FNL & 1971'FEL ( NWNE Sec.6,T9S,R21E)	Ouray	Uintah, UT	14-20-H62-3022	9C-73
Ankerpont	#31-86	43-047-33384	699'FSL & 2034'FWL (SESW Sec.31,T8S,R21E)	Ouray	Uintah, UT	14-20-H62-3006	9C-209

**RECEIVED**

JUN 06 2000

DIVISION OF  
OIL, GAS AND MINING

EXAMPLE OF ALLOCATION METHOD  
MONTHLY CONDENSATE PRODUCTION

WELL REFERENCE	MMBTU SOLD	% OF TOTAL MMBTU SOLD	ESTIMATED CONDENSATE ALLOCATION
ANKERPONT #31-39	35821	35%	34 Bbls
ANKERPONT #31-86	4429	5%	4 Bbls
OURAY #6-73	19791	19%	19 Bbls
OURAY #5-72	22506	22%	21 Bbls
OURAY #32-69	19765	19%	19 Bbls
TOTALS	102312	100%	97

RECEIVED

JUN 06 2000

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
Various

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Various

8. Well Name and No.  
See Attached

9. API Well No.  
N/A 43-047-333389

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
Uintah Utah

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Coastal Oil & Gas Corporation

3a. Address  
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)  
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
N/A

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Request</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests approval to commingle the overflow in the condensate overflow tank connected to the water tanks.

The proposed method of allocation for the overflow condensate will be as follows:

When a tank of condensate is collected, sufficient for sales, the allocation percentage will be based on the ratio of the MMBTU of all of the natural gas measured since the last condensate overflow sales. This ratio will be applied to the total overflow condensate volume sold. The allocated condensate volume will then be reported in the oil sold column on the 3160-6 report for the month the sales occurred.

In order to account for the existing inventory, the overflow tank will be stripped before and after each sale.

Please see attachments.

**RECEIVED**

JUN 19 2000

DIVISION OF  
**OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) Cheryl Cameron

Title Environmental Analyst

Date 6/9/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

EXAMPLE OF ALLOCATION METHOD  
MONTHLY CONDENSATE PRODUCTION

WELL REFERENCE	MMBTU SOLD	% OF TOTAL MMBTU SOLD	ESTIMATED CONDENSATE ALLOCATION
ANKERPONT #31-39	35821	35%	34 Bbls
ANKERPONT #31-86	4429	5%	4 Bbls
OURAY #6-73	19791	19%	19 Bbls
OURAY #5-72	22506	22%	21 Bbls
OURAY #32-69	19765	19%	19 Bbls
TOTALS	102312	100%	97

**RECEIVED**

JUN 19 2000

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-3006**

6. If Indian, Allottee or Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.  
**9C-209**

8. Well Name and No.  
**Ankerpont #31-39**

9. API Well No.  
**43-047-33339**

10. Field and Pool, or Exploratory Area  
**Ouray**

11. County or Parish, State  
**Uintah UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Coastal Oil & Gas Corporation**

3a. Address  
**P.O. Box 1148, Vernal UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NW/SW Sec. 31, T8S, R21E  
 1700' FSL & 900' FWL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**The water produced by the subject well is approximately 5-10 BWPD. The water is currently being trucked to the approved disposal site.**

**RNI Water Disposal & Trucking  
 Roosevelt, Utah**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Cheryl Cameron**

Title

**Sr. Regulatory Analyst**

Date **9/19/00**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER:  
435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

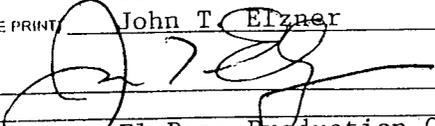
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

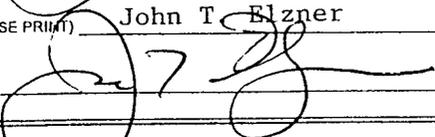
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation  
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company  
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

File Copy

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323



IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 35-113 (9C-184)	43-047-33396	13271	35-08S-20E	INDIAN	GW	DRL
WISSIUP 36 15 (CR 1219)	43-047-30700	105	36-08S-20E	INDIAN	GW	P
WISSIUP 36-114 (CR 1219)	43-047-33416	12855	36-08S-20E	INDIAN	GW	P
ANKERPONT 31 12 (9C-209)	43-047-30699	155	31-08S-21E	INDIAN	GW	P
<del>ANKERPONT 31 39</del> (9C-209)	43-047-33339	12675	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 87 (9C-209)	43-047-33378	12775	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 85 (9C-209)	43-047-33383	12725	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 86 (9C-209)	43-047-33384	12694	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 175 (9C-209)	43-047-33873	13205	31-08S-21E	INDIAN	GW	DRL
ANKERPONT 31 156 (9C-209)	43-047-33926	99999	31-08S-21E	INDIAN	GW	APD
ANKERPONT 31 159 (9C-209)	43-047-33927	13159	31-08S-21E	INDIAN	GW	DRL
OURAY 32-69 (9C-204)	43-047-33288	12567	32-08S-21E	INDIAN	GW	P
OURAY 32-70 (9C-204)	43-047-33289	12562	32-08S-21E	INDIAN	GW	P
OURAY 32-145 (9C-204)	43-047-33622	13082	32-08S-21E	INDIAN	GW	P
OURAY 32-147 (9C-204)	43-047-33624	13083	32-08S-21E	INDIAN	GW	P
DUNCAN FEDERAL 33 9 (9C-204)	43-047-30643	80	33-08S-21E	INDIAN	GW	P
OURAY 33-90 (NRM-1705)	43-047-33381	12748	33-08S-21E	INDIAN	GW	P
MTN LION ETAL 34 2 (NRM-1765)	43-047-30338	60	34-08S-21E	INDIAN	GW	P
PAWINNEE 34 WELL 49 (9C-178)	43-047-32694	11826	34-08S-21E	INDIAN	GW	P
SERAWOP 34-38 (9C-178)	43-047-33290	12555	34-08S-21E	INDIAN	GW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/31/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/31/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: N/A

---

**INDIAN BOND VERIFICATION:**

1. Indian well(s) covered by Bond No.: 103601473

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

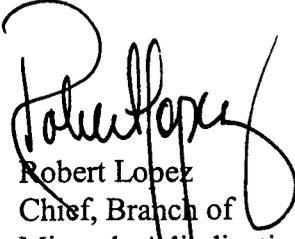
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)



# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:  
Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
**Exhibit "A"**  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
2. NAME OF OPERATOR:  
**El Paso Production Oil & Gas Company**  
3. ADDRESS OF OPERATOR:  
**9 Greenway Plaza** CITY **Houston** STATE **TX** ZIP **77064-0995** PHONE NUMBER: **(832) 676-5933**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: COUNTY:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH**

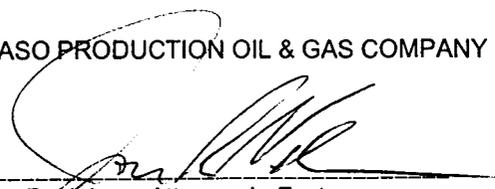
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_  
State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY  
By:   
Jon R. Nelsen, Attorney-in-Fact

RECEIVED  
FEB 28 2003  
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.  
NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**  
SIGNATURE  DATE **12/17/02**

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**SEE ATTACHED EXHIBIT "A"**

9. API Well No.

**SEE ATTACHED EXHIBIT "A"**

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED EXHIBIT "A"**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

**SUCCESSOR OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH	
2. CDW	<input checked="" type="checkbox"/>
3. FILE	

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: <b>12-17-02</b>	
<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

**CA No. Unit:**

<b>WELL(S)</b>						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WISSIUP 36-187	36-08S-20E	43-047-34003	99999	INDIAN	GW	APD
STATE 36-239	36-08S-20E	43-047-34589	13552	STATE	GW	P
WISSIUP 36-114	36-08S-20E	43-047-33416	12855	INDIAN	GW	P
WITCHITS 36-115 (CR-1-219)	36-08S-20E	43-047-33421	99999	INDIAN	GW	APD
WITCHITS 36-199	36-08S-20E	43-047-34004	13445	INDIAN	GW	P
WITCHITS 36-230	36-08S-20E	43-047-34735	99999	INDIAN	GW	APD
WISSIUP 36-15	36-08S-20E	43-047-30700	105	INDIAN	GW	P
ANKERPONT 31-12	31-08S-21E	43-047-30699	155	INDIAN	GW	P
ANKERPONT 31-39	31-08S-21E	43-047-33339	12675	INDIAN	GW	P
ANKERPONT 31-87	31-08S-21E	43-047-33378	12775	INDIAN	GW	P
ANKERPONT 31-85	31-08S-21E	43-047-33383	12725	INDIAN	GW	P
ANKERPONT 31-86	31-08S-21E	43-047-33384	12694	INDIAN	GW	P
ANKERPONT 31-175	31-08S-21E	43-047-33873	13205	INDIAN	GW	P
ANKERPONT 31-156	31-08S-21E	43-047-33926	99999	INDIAN	GW	APD
ANKERPONT 31-159	31-08S-21E	43-047-33927	13159	INDIAN	GW	P
OURAY 32-88	32-08S-21E	43-047-33391	12870	STATE	GW	P
OURAY 32-89	32-08S-21E	43-047-33392	12754	STATE	GW	P
OURAY 32-145	32-08S-21E	43-047-33622	13082	INDIAN	GW	P
OURAY 32-146	32-08S-21E	43-047-33623	12862	STATE	GW	P
OURAY 32-147	32-08S-21E	43-047-33624	13083	INDIAN	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

5. Lease Serial No.

MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.

MULTIPLE WELLS- SEE ATTACHED

9. API Well No.

MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area

OURAY

11. County or Parish, State

UINTAH COUNTY, UTAH

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title <b>Accepted by the Utah Division of Oil, Gas and Mining</b>	Date	Federal Approval Of This Action Is Necessary
-------------	--	------	---

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR  
Date: 2-16-04  
Initials: CTO

By: *[Signature]*

RECEIVED  
JUL 14 2004

# ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

**Westport Oil & Gas, L.P.**  
**Project Economics Worksheet**

**Instructions:** Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
<b>Totals</b>	<b>\$0</b>	<b>\$350</b>	<b>\$350</b>

**Increased OPX Per Year**

**Investment Breakdown:**

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

**Production & OPX Detail:**

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

**Project Life:**

Life = **20.0** Years  
 (Life no longer than 20 years)

**Internal Rate of Return:**

After Tax IROR = **#DIV/0!**

**AT Cum Cashflow:**

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

**Payout Calculation:**

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment  
 See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

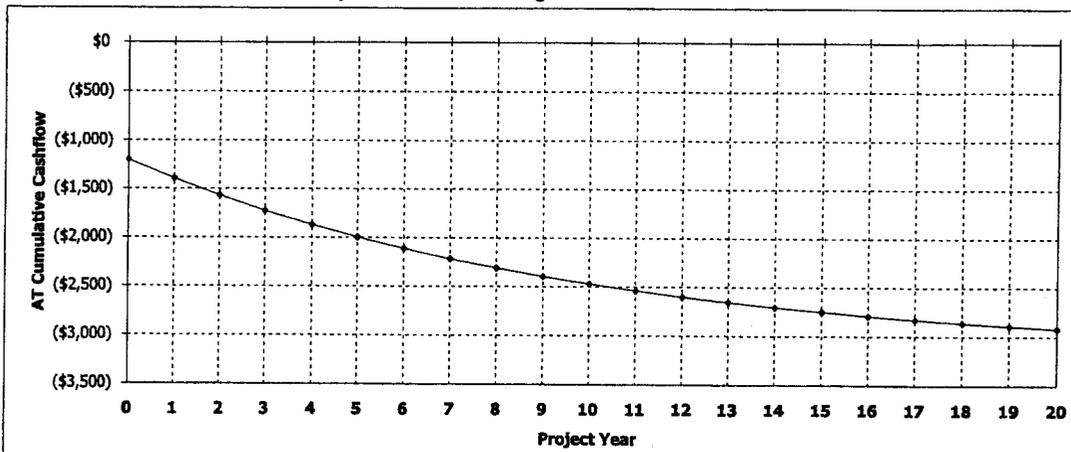
**Gross Reserves:**

Oil Reserves = **6** BO  
 Gas Reserves = **0** MCF  
 Gas Equiv Reserves = **38** MCFE

**Notes/Assumptions:**

**An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.**

Project: Condensate Shrinkage Economics



**Westport Oil and Gas, Inc.**

**NBU/Ouray Field**

RFL 2003-022

**COMPARISON OF FLASH BACK PRESSURES**

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

**Calculated at Laboratory Flash Conditions**

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

**Calculated Flash with Backpressure using Tuned EOS**

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

# ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31 T8S R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T08S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT08049I-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT08049I-84C725	4304730663

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

<b>FROM:</b> (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO:</b> ( New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
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WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
 The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.  
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

**BLM BOND = C01203**  
**BIA BOND = RLB0005239**

**APPROVED 5/16/06**

*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>RANDY BAYNE</b>	Title <b>DRILLING MANAGER</b>
Signature <i>Randy Bayne</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

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5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.

2. Name of Operator

**WESTPORT OIL & GAS COMPANY L.P.**

**MUTIPLE WELLS**

3a. Address

**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435) 781-7024**

9. API Well No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**BRAD LANEY**

Title

**ENGINEERING SPECIALIST**

Signature

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

*Brad Laney*

Title

Date

**5-9-06**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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