



**Enron Oil & Gas
Company**

600 Seventeenth Street, Ste. 1100 N
Denver, CO 80202
(303) 572-9000
Fax (303) 824-5400

March 30, 1999

State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: Mr. John Baza

RE: Request for Exception to Location
and Siting of Wells
Chapita Wells Unit
T9S-R22E, SLM
Uintah County, Utah
1500-G06

Gentlemen:

As you know, the Utah Division of Oil, Gas and Mining has, for many years, treated wells drilled pursuant to Bureau of Land Management-approved Plans of Development within approved federal exploratory units in the State of Utah as being exempt from both General Rule R649-3-2 and Special Orders of the Board of Oil, Gas and Mining establishing oil or gas well drilling units or authorizing different well density or location patterns; but, it is now requiring all permitting inside, as well as outside, of federal exploratory units be conducted in strict compliance with the Oil and Gas Conservation Rules and Regulations.

Enron is the designated Unit Operator of the Chapita Wells Unit, an approved federal exploratory unit which was originally formed in 1951. All tracts within the Unit Area are fully committed to the Chapita Wells Unit Agreement and Unit Operating Agreement. Enron has continuously employed at least one drilling rig within the Chapita Wells Unit and surrounding areas in the Uinta Basin since 1997. During 1999, Enron anticipates drilling forty-five (45) Wasatch formation wells within the Chapita Wells Unit pursuant to its 1999 Plan of Development approved by the Bureau of Land Management (copy enclosed); seven (7) of these wells, which are more particularly described in Exhibits "A" through "G" attached hereto and made a part hereof for all purposes, are expressly included in this Plan.

State of Utah
Division of Oil, Gas and Mining
March 30, 1999
Page 2 of 2

One drilling rig is currently being utilized to conduct this program and wells are being consecutively drilled at the rate of just over five (5) wells each month. In this depressed oil and natural gas price environment, it is only by conducting this type of continuous, multi-well drilling program that exploring for and developing this tight natural gas reservoir is economic. Keeping up with the permitting required to keep a project of this magnitude running smoothly is already fraught with numerous obstacles and setbacks encountered while complying with other governmental regulations, contractual obligations, etc. Any additional delays which cause the rig to be idled could seriously impact or force the shutdown of this already limited rate of return project.

Therefore, Enron respectfully requests the Utah Division of Oil, Gas and Mining expedite its review and administratively grant this request for permission to drill the seven (7) proposed Wasatch formation wells described in the attached Exhibits "A" through "G." The specific locations at which each of these wells has been staked and the reasons therefor are set forth in such exhibits. Copies of the survey plats for all wells and a map which depicts all of the existing wells and proposed Wasatch well locations within the Chapita Wells Unit are also enclosed herewith for your convenience.

If you have any questions or need any additional information, please do not hesitate to contract the undersigned.

Yours very truly,

ENRON OIL & GAS COMPANY



Toni Lei Miller
Project Landman

TLM/dac
Enclosures
17287T

cc: Ed Trotter
Jim Schaefer
Bill Hobbs
Tom Bachtell

LAW OFFICES
PRUITT, GUSHEE & BACHTELL

SUITE 1850 BENEFICIAL LIFE TOWER
SALT LAKE CITY, UTAH 84111-1495
(801) 531-8446
TELECOPIER (801) 531-8468
E-MAIL: pgb.law@cwix.com

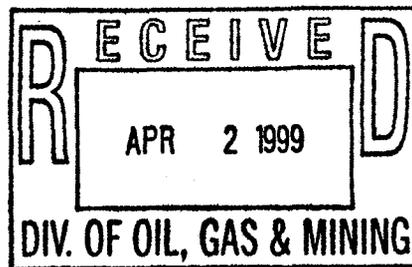
SENIOR COUNSEL:
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OLIVER W. GUSHEE, JR.

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GEORGE S. YOUNG
JOHN F. WALDO
ANGELA L. FRANKLIN
JOHN S. FLITTON
MICHAEL S. JOHNSON
WILLIAM E. WARD

April 2, 1999

John Baza, Associate Director
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801



Re: Enron Oil and Gas Company
Second Request for Exception Locations, Chapita Wells Unit

Dear Mr. Baza:

On March 23rd, and on behalf of Enron Oil and Gas Company, I submitted to you a request for exception locations for six wells within the Chapita Wells Unit Area, Uintah County, Utah. We certainly appreciate your timely response to this request. Enclosed is our second request for exception locations involving seven more wells in the Chapita Wells Unit. As discussed for the prior applications, in addition to the geologic and topographical reasons for requesting the exception locations, the field has historically been drilled on a well spacing pattern which does not conform to the general state wide well spacing regulation. Thus, the imposition of the state wide regulation would not conform to the existing well location patterns.

Please advise if you have any questions concerning this request.

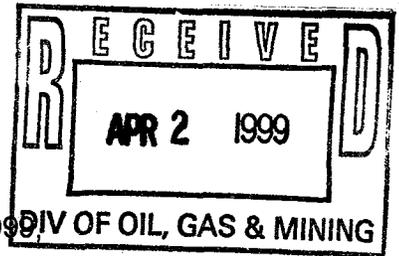
Very truly yours,


Thomas W. Bachtell

TWB:cs
0151.00
Enclosures
cc: Toni L. Miller
\\pruit\twb\0151\corr\baza003.doc

EXHIBIT "G"

Attached to and made a part of that certain
Exception Location Request Letter dated March 30, 1999,
by and between Enron Oil & Gas Company
and the State of Utah Division of Oil, Gas and Mining



Well Name: CWU 592-11F

Location: 2485' FSL, 1906' FWL (NESW) of Sec. 11-9S-22E, SLM
Uintah County, Utah

Reasons for Exception Location:

1. Heretofore, application of Rule R649-3-2 was waived when locating wells within this approved federal exploratory unit area; so, the pattern of the more than one hundred fifty (150) existing Chapita Wells Unit wells is not in accord therewith. The subject and future wells are being located in accordance with the established pattern of drilling in this unit area; and Enron, as Unit Operator, has taken and continues to take steps to ensure that appropriate interwell distances (generally greater than 920') are maintained.
2. The Bureau of Land Management has approved the above-described location as the optimum location for such well in this quarter-quarter section for the maximum recovery of natural gas and associated hydrocarbons from the Wasatch formation.
3. Well site locations in the Chapita Wells Unit are selected based on geology and offset Estimated Ultimate Recoverable reserves. The sixteen Wasatch sandstone channels occur within meandering fluvial valley systems that occur independent of each other.

"No new construction" restrictions imposed by the Bureau of Land Management along the floodplain of Coyote Wash and topographic obstacles preclude drilling any location in the NE/4SW/4 of Section 11, Township 9 South, Range 22 East, SLM, Uintah County, Utah, in accordance with Rule R649-3-2. In order to keep outside of the Coyote Wash floodplain and as far away as possible from previously drilled, off-pattern wells nearby yet optimize penetrating as many of the sixteen Wasatch channel sandstone reservoirs as possible, this location was originally proposed two hundred thirty feet north of the window prescribed in Rule R649-3-2. The location had to be moved thirty-five feet north and six feet east to avoid small drainages.

The CWU 592-11F is located approximately 827 feet west-southwest of the CWU 15-11 well and approximately 1700 feet north of the CWU 409-11N well.

T9S, R22E, S.L.B.&M.

ENRON OIL & GAS CO.

Well location, CWU #592-11F, located as shown in the NE 1/4 SW 1/4 of Section 11, T9S, R22E, S.L.B.&M. Uintah County, Utah.

N89°48'W - 479.80 (G.L.O.)

N00°14'E - 40.21 (G.L.O.)

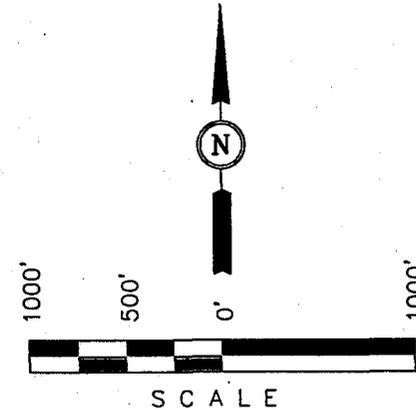
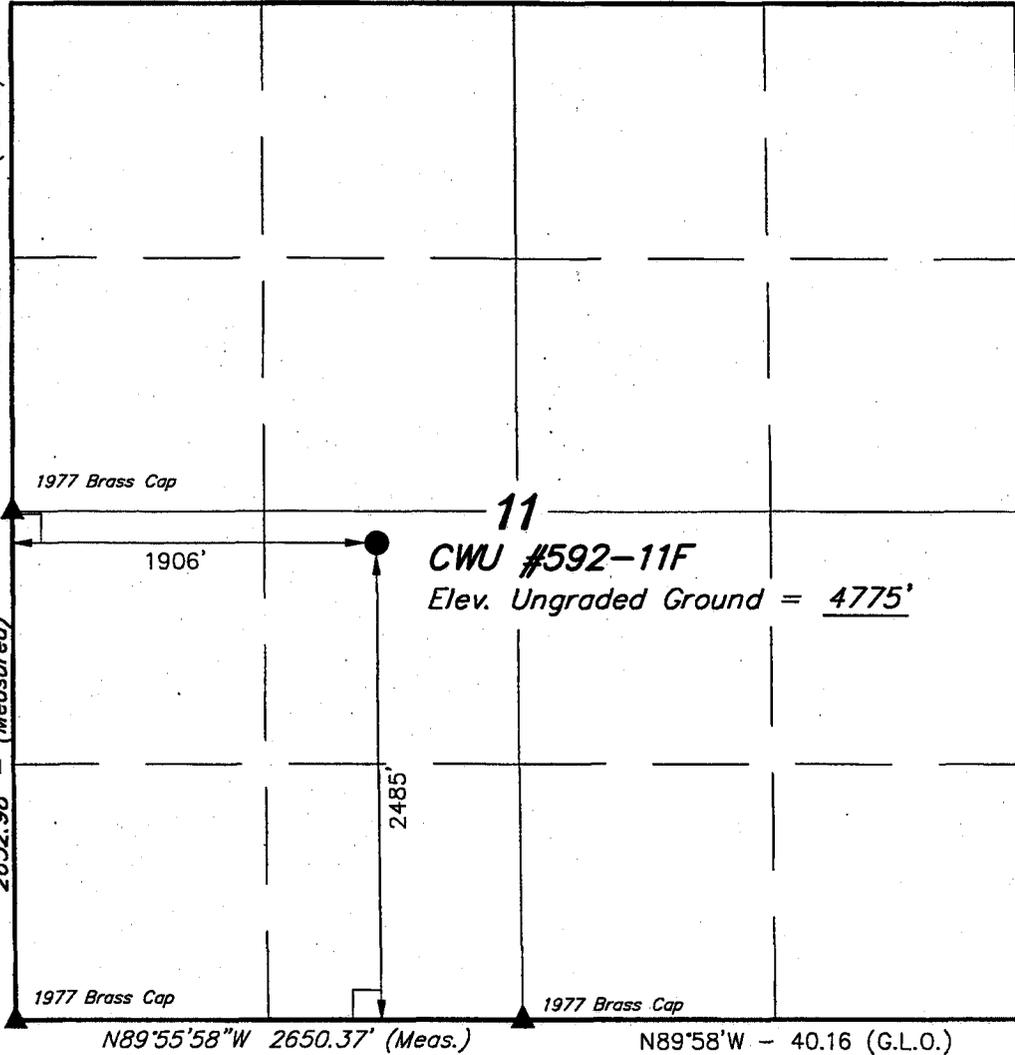
N00°29'W - 40.13 (G.L.O.)

N00°14'E - G.L.O. (Basis of Bearings).
2652.98' - (Measured)

N00°12'E - 40.04 (G.L.O.)

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 11, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4849 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH
D. R. B.

Revised: 02-09-99 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 01-27-99	DATE DRAWN: 01-28-99
PARTY B.B. J.S. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ENRON OIL & GAS CO.	

Enron Oil & Gas Company
P.O. Box 250
Big Piney, WY 83113

April 12, 1999

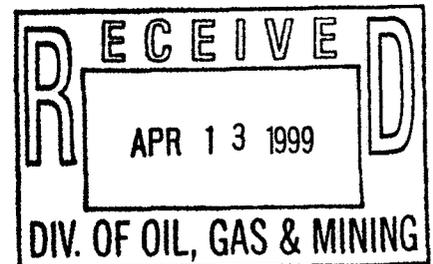
Utah Division of Oil, Gas, & Mining
1594 West North Temple
Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT #592-11F
NE/SW, SEC. 11, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0281
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420



Sincerely,

A handwritten signature in black ink that appears to read "Ed Trotter". The signature is written in a cursive style.

Ed Trotter
Agent
Enron Oil & Gas Company

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL X DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL X OTHER

2. NAME OF OPERATOR
 ENRON OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
 P.O. BOX 1815, VERNAL, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements.)*
 At surface 2485' FSL & 1906' FWL NE/SW
 At proposed prod. zone 635,748 E
 4,434,380 N

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 16.7 MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1906'

16. NO. OF ACRES IN LEASE 2557.84

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 6175'

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4774.5' GRADED GROUND

22. APPROX. DATE WORK WILL START* MAY 1999

CONFIDENTIAL

RECEIVED
APR 13 1999
DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-0281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME, WELL NO.
CHAPITA WELLS UNIT

9. AP WELL NO.
CWU #592-11F

10. FIELD AND POOL, OR WILDCAT
CWU/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 11, T9S, R22E

12. COUNTY OR PARISH UTAH

13. STATE UTAH

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	200-220'	100-150 SX CLASS "G" + 2%
OR 12 1/4"	9 5/8"	32.30#	200-220'	CaCl ₂ + 1/4 #/SX CELLOFLAKE.
7 7/8"	4 1/2"	10.50#	6175'	50/50 POZMIX + 2% GEL + 10% SALT TO 400' ABOVE ALL ZONE OF INTEREST (+10% EXCESS). LIGHT CEMENT (11PPG) + LCM TO 200' ABOVE OIL SHAL OR FRESH WATER INTERVALS (+ 5% EXCESS).

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE--MAP "D"
- FACILITY DIAGRAM

ENRON OIL & GAS COMPANY WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER NATIONWIDE BOND #81307603

pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bradley G. Hill TITLE AGENT DATE 4-8-1999

(This space for Federal or State office use)

PERMIT NO. 43-047-33329 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF **Federal Approval of this Action is Necessary**

APPROVED BY Bradley G. Hill TITLE RECLAMATION SPECIALIST III DATE 5/6/99

*See Instructions On Reverse Side

T9S, R22E, S.L.B.&M.

ENRON OIL & GAS CO.

Well location, CWU #592-11F, located as shown in the NE 1/4 SW 1/4 of Section 11, T9S, R22E, S.L.B.&M. Uintah County, Utah.

N89°48'W - 79.80 (G.L.O.)

N00°14'E - 40.21 (G.L.O.)

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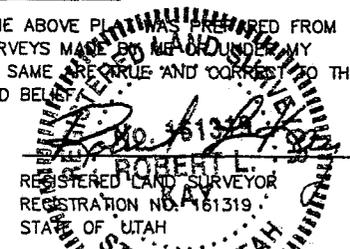
SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 11, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4849 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 02-09-99 D.R.B.

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

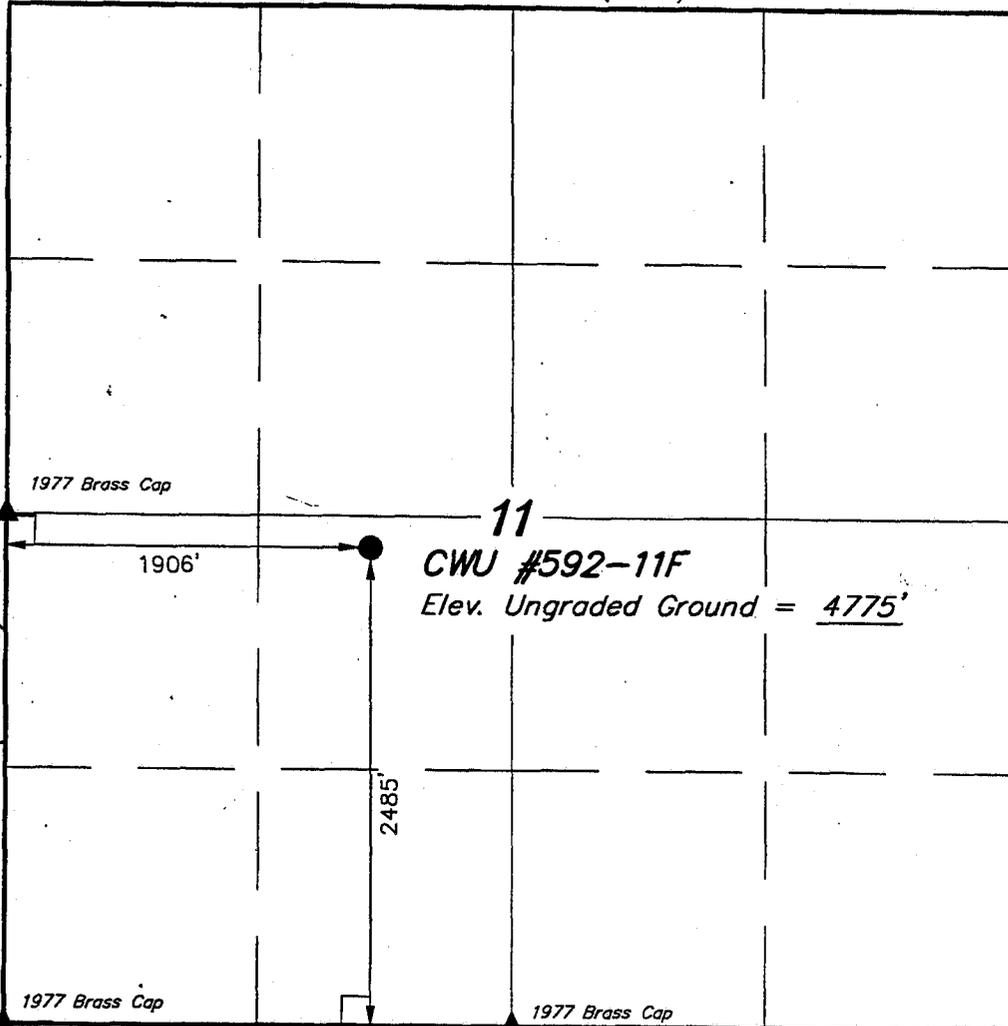
LEGEND:

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● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 01-27-99	DATE DRAWN: 01-28-99
PARTY B.B. J.S. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ENRON OIL & GAS CO.	



N89°55'58"W 2650.37' (Meas.)

N89°58'W - 40.16 (G.L.O.)

EIGHT POINT PLAN

CHAPITA WELLS UNIT #592-11F

NE/SW, SEC. 11, T9S, R22E

UINTAH COUNTY, UTAH

1. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	1478		
Oil Shale	1478		
"H" Marker	3123		
"J" Marker	3541		
Base "M" Marker	4471		
Wasatch	4905		
Peters Point	4905	GAS	
Chapita Wells	5480	GAS	
Buck Canyon	6100	GAS	
EST. TD	6175'	Anticipated BHP 2700 PSI	

2. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

3. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	<u>MINIMUM SAFETY FACTOR</u>		
							COLLAPSE	BURST	TENSILE
11	0' - 220'	200' - 220'	8 5/8	24.0 #	J-55	ST&C	1370 PSI	2950 PSI	263,000#
or									
12 1/4	0' - 220'	200' - 220'	9 5/8	32.3 #	H-40	ST&C	1370 PSI	2270 PSI	254,000#
7 7/8	0' - 6175'	6175'	4 1/2	10.5 #	J-55	ST&C	4010 PSI	4790 PSI	146,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT #592-11F
NE/SW, SEC. 11, T9S, R22E
UINTAH COUNTY, UTAH

5. MUD PROGRAM

<u>INTERVAL</u>	<u>MUD TYPE</u>
0' - 220'	Air
240' - 4000'	Air/Mist & Aerated Water
4000' - TD	Air/3% KCL water or KCL substitute
TD	Gel/polyacrylamide polymer w/5-10% LCM

Lost circulation probable from 1500' to 3000'+/-.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. VARIANCE REQUESTS:

- A. Enron requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. Enron requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. Enron requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

7. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express
GR T.D. to base of surface casing
Dipole Sonic-Neutron-GR T.D. to 4400'

Cores: None Programmed
DST: None Programmed

Completion: To be submitted at a later date.

Note: If hole conditions prevent the running of open hole logs, a cased hole Dipole Sonic/Neutron/Gr will be run in lieu of open hole logs.

EIGHT POINT PLAN

CHAPITA WELLS UNIT #592-11F
NE/SW, SEC. 11, T9S, R22E
UINTAH COUNTY, UTAH

8. ABNORMAL CONDITIONS:

None anticipated.

9. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Clock
- C. Stabbing Valve
- D. Visual Mud Monitoring

10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

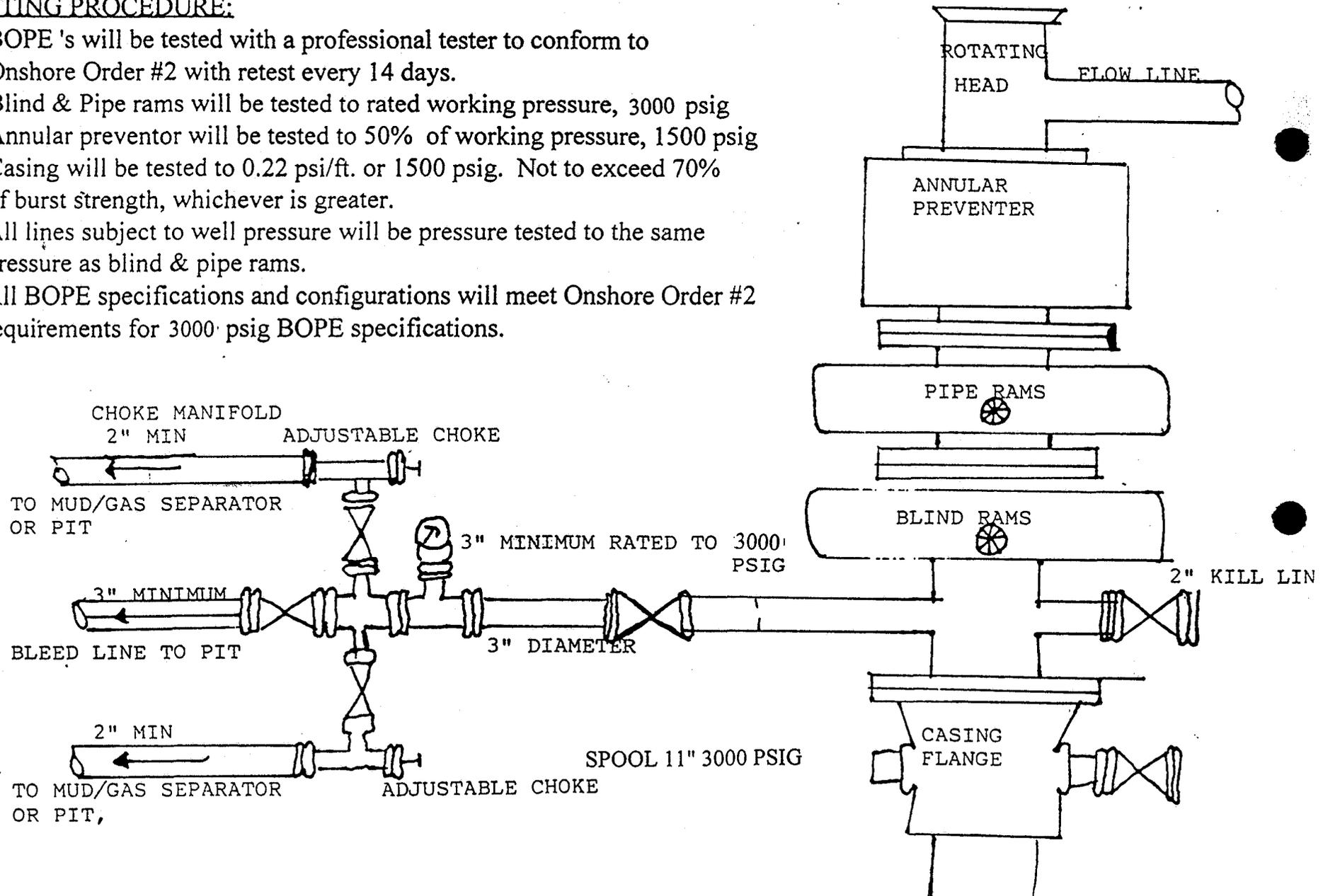
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 RATED.
 CASING FLANGE IS 11" 3000 PSIG RATED.
 BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE 's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig
3. Annular preventor will be tested to 50% of working pressure, 1500 psig
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Enron Oil & Gas Company
Well Name & Number: Chapita Wells Unit #592-11F
Lease Number: U-0281
Location: 2485' FSL & 1906' FWL, NE/SW, Sec. 11, T9S, R22E,
S.L.B.&M., Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice well - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.7 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, Enron Oil & Gas Company shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Water wells - None
- B. Abandoned wells - None
- C. Temporarily abandoned wells - None
- D. Disposal wells - None
- E. Drilling wells - None
- F. Producing wells - 22*
- G. Shut in wells - 1*
- H. Injection wells - None

(*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Tank batteries - None
- 2. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping. See attached facility diagram.
- 3. Oil gathering lines - None
- 4. Gas gathering lines - A 3" gathering line will be buried from dehy to the edge of the location.
- 5. Injection lines - None
- 6. Disposal lines - None
- 7. Surface pits - None

B. OFF WELL PAD

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 3" OD steel above ground natural gas pipeline will be laid approximately 715' from proposed location to a point in the NW/SE of Section 11, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 3" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval.
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

Burning of trash will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined.

After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - 4 pounds 4 Wing Salt Bush per acre
 - 4 pounds Shad Scale per acre
 - 4 pounds Needle and Thread Grass per acre

The reserve pit will be located on the North side of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corner "C". The stockpiled location topsoil will be stored along the West end. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

The subsoil for building dikes will be stockpiled at Corner #2.

Access to the well pad will be from the East.

N/A Diversion ditch(es) shall be constructed on the _____ side of the location (above/below) the cut slope, draining to the _____.

N/A Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

N/A The drainage(s) shall be diverted around the sides of the well pad location.

N/A The reserve pit and/or pad locations shall be constructed long and narrow for topographic reasons _____.

X Corners #2 and #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn

contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.
time of abandonment.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. Enron Oil & Gas Company will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

Additional Surface Stipulations

- N/A No construction or drilling activities shall be conducted between _____ and _____ because of _____.
- N/A No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- N/A No construction or exploration activities are permitted within a 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- N/A There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- N/A No cottonwood trees will be removed or damaged.
- N/A Pond will be constructed according to BLM specifications approximately _____ feet _____ of the location, as flagged on the onsite.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

<u>OPERATIONS</u>		<u>PERMITTING</u>
Enron Oil & Gas Company	Enron Oil & Gas Company	Ed Trotter
P.O. Box 250	P.O. Box 1815	P.O. Box 1910
Big Piney, WY 83113	Vernal, UT 84078	Vernal, UT 84078
Jim Schaefer	George McBride	Telephone: (435)789-4120
Telephone (307)276-3331	Telephone (435)789-0790	Fax: (435)789-1420

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Company is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Enron Oil & Gas Company and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

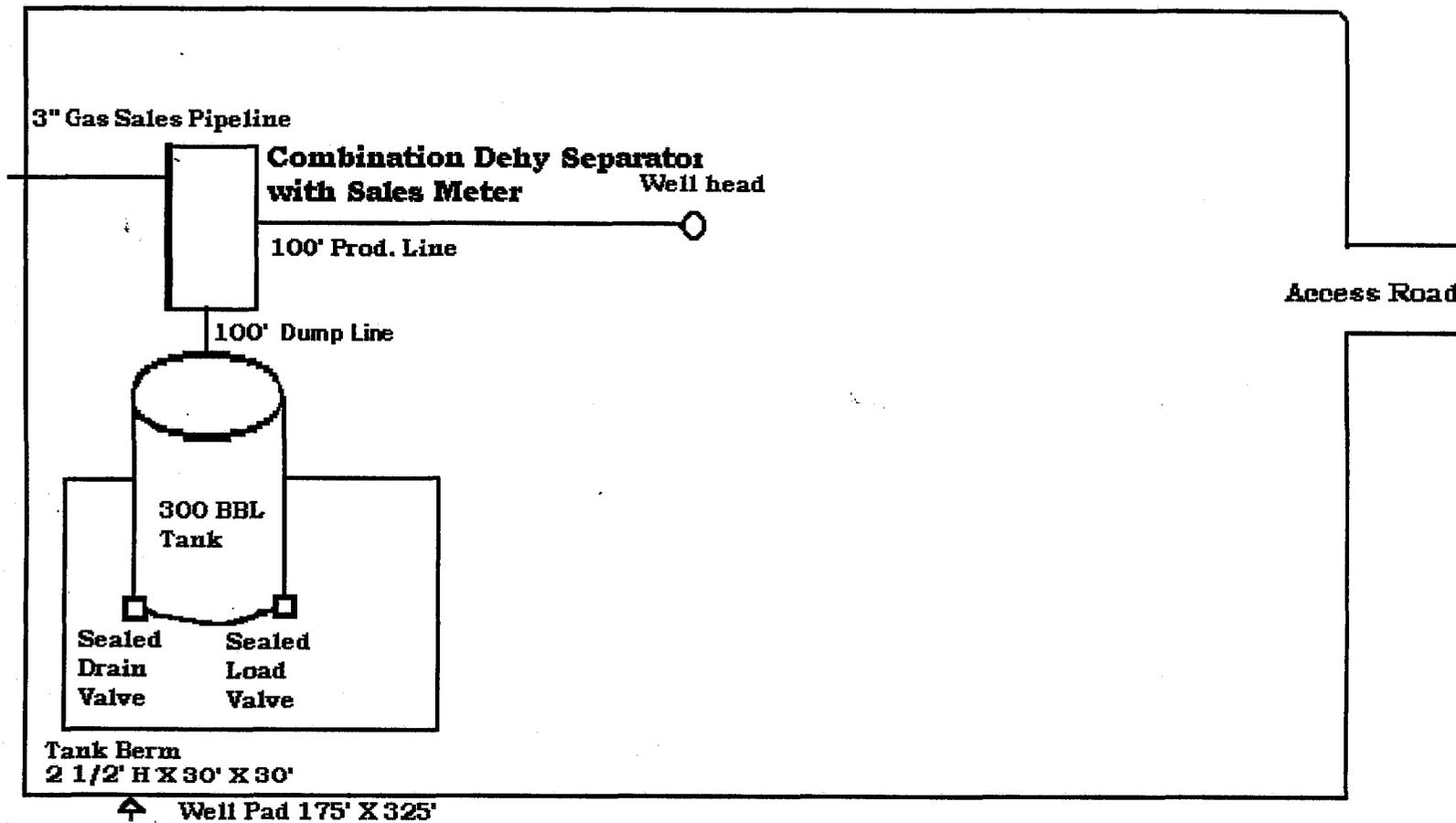
4-8-1999

Date

Bob Li Grotto

SITE FACILITY DIAGRAM
CHAPITA WELLS UNIT # 592-11F
SEC. 11, T9S, R22E, NE/4SW/4
UINTAH COUNTY, UTAH
FEDERAL LEASE NO. U-0281

(Site Security Plan is on file at Enron's Vernal Office)



ENRON OIL & GAS CO.

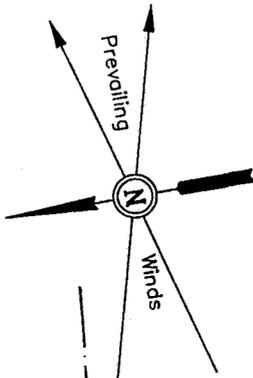
LOCATION LAYOUT FOR

CWU #592-11F
SECTION 11, T9S, R22E, S.L.B.&M.

C-11.8' 2485' FSL 1906' FWL
El. 86.3'

C-4.9' El. 79.4' Topsoil Stockpile

F-3.2' El. 71.3'

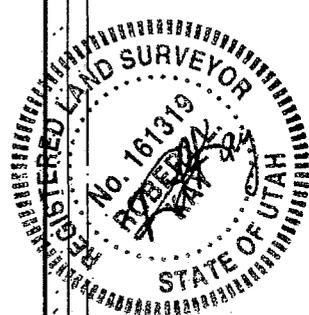
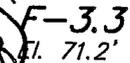
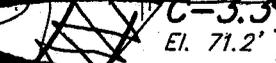
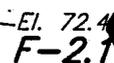
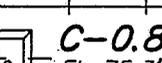
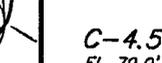
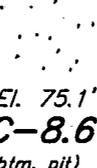
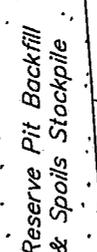
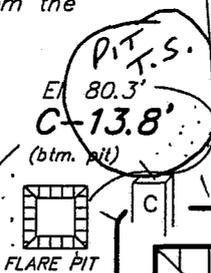


SCALE: 1" = 50'
DATE: 01-28-99
Drawn By: D.R.B.

CONSTRUCT
DIVERSION
DITCH

NOTE:

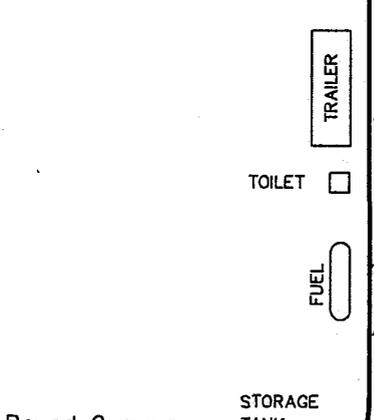
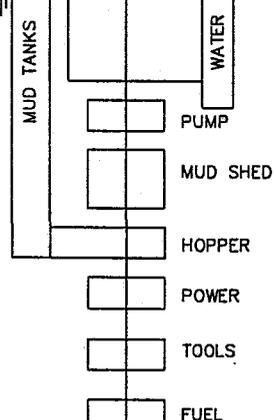
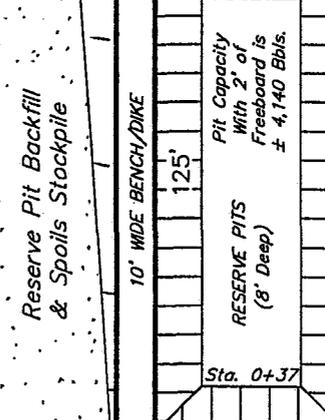
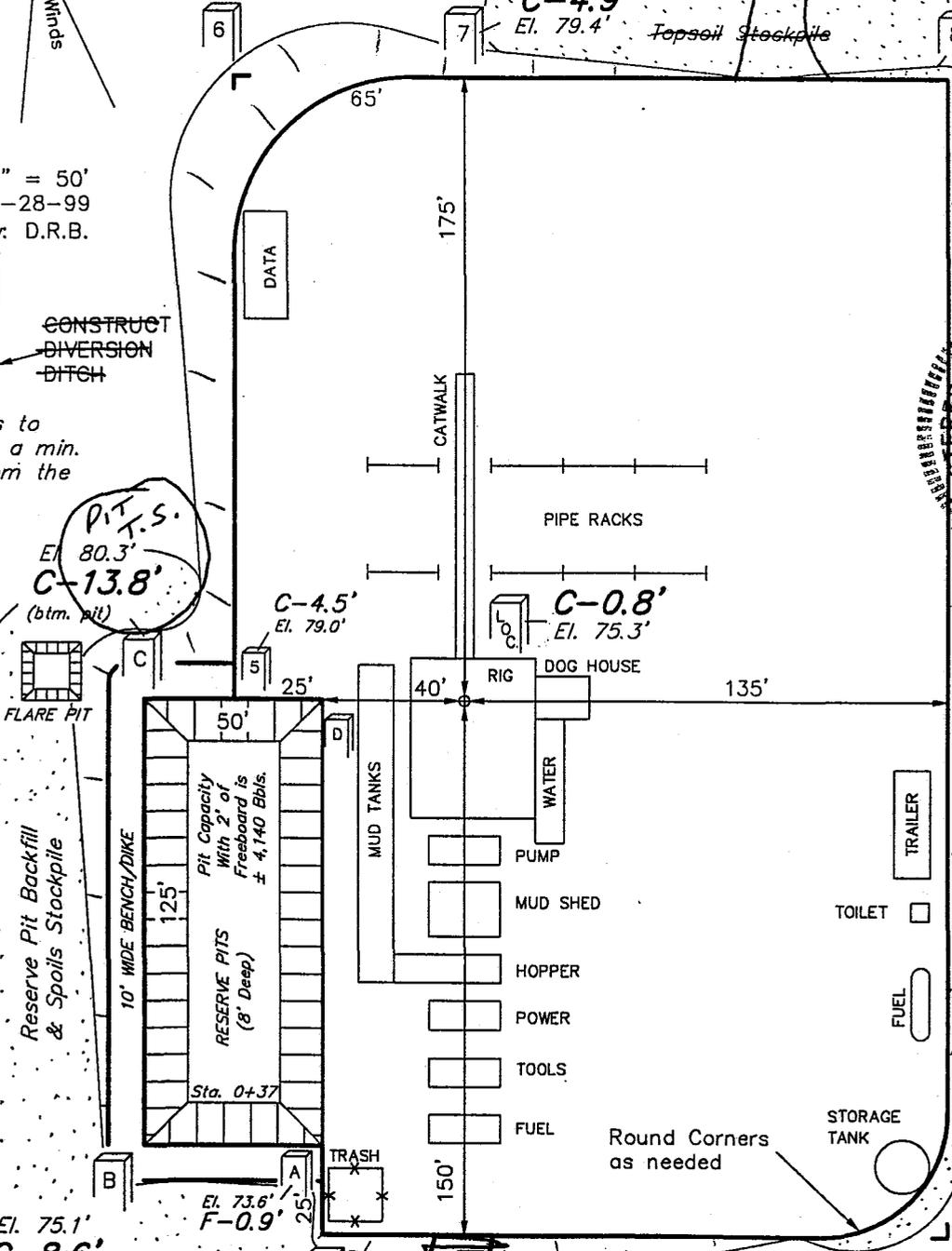
Flare Pit is to be located a min. of 100' from the Well Head.



Sta. 3+25

Sta. 1+50

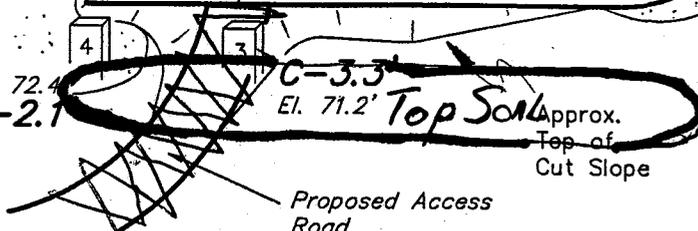
Sta. 0+00



Existing Drainage

Approx. Toe of Fill Slope

Round Corners as needed

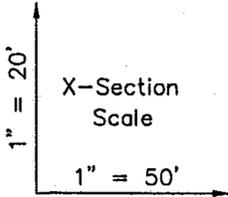


Elev. Ungraded Ground at Location Stake = 4775.3'
Elev. Graded Ground at Location Stake = 4774.5'

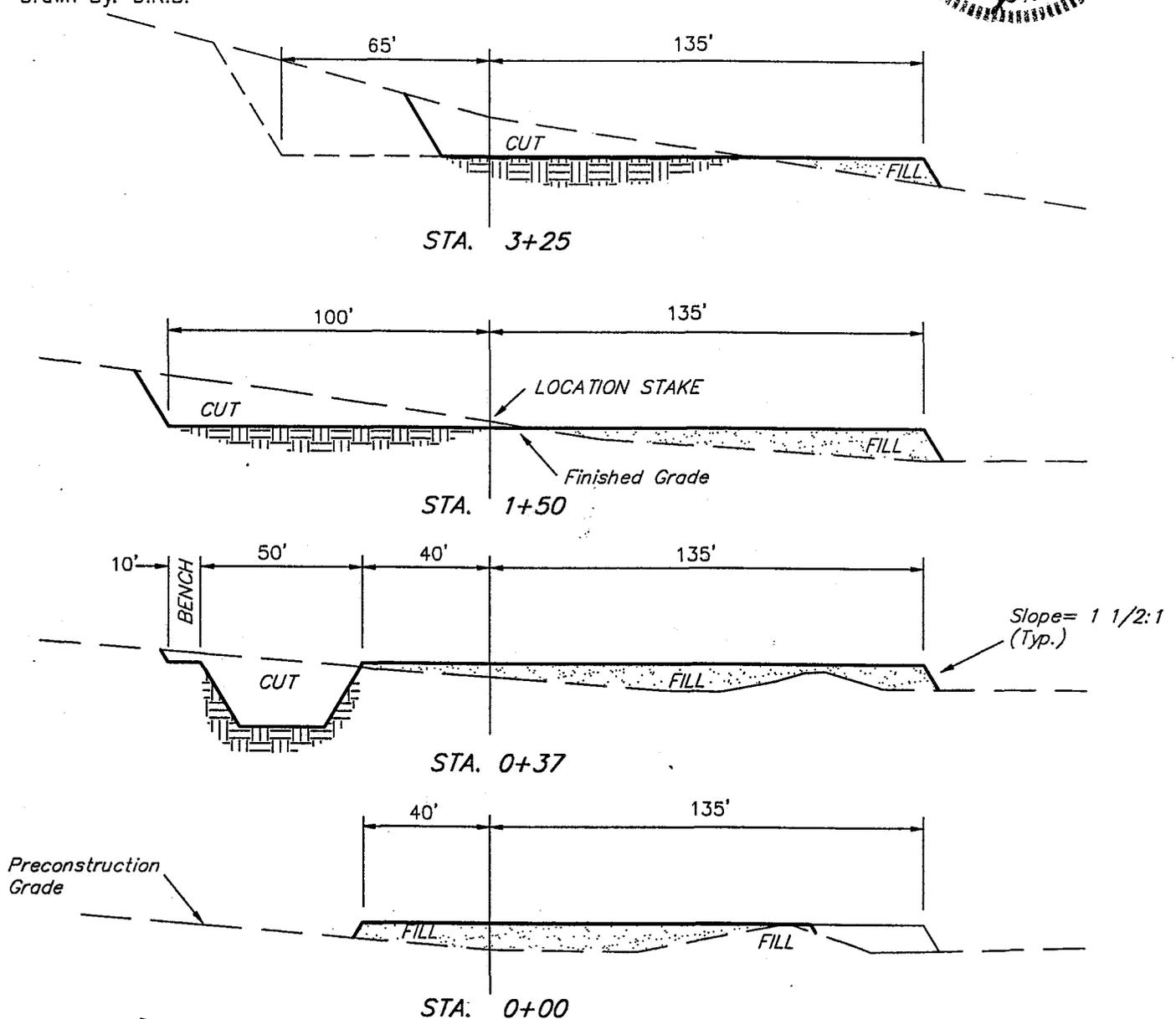
ENRON OIL & GAS CO.

TYPICAL CROSS SECTIONS FOR

CWU #592-11F
SECTION 11, T9S, R22E, S.L.B.&M.
2485' FSL 1906' FWL



DATE: 01-28-99
Drawn By: D.R.B.

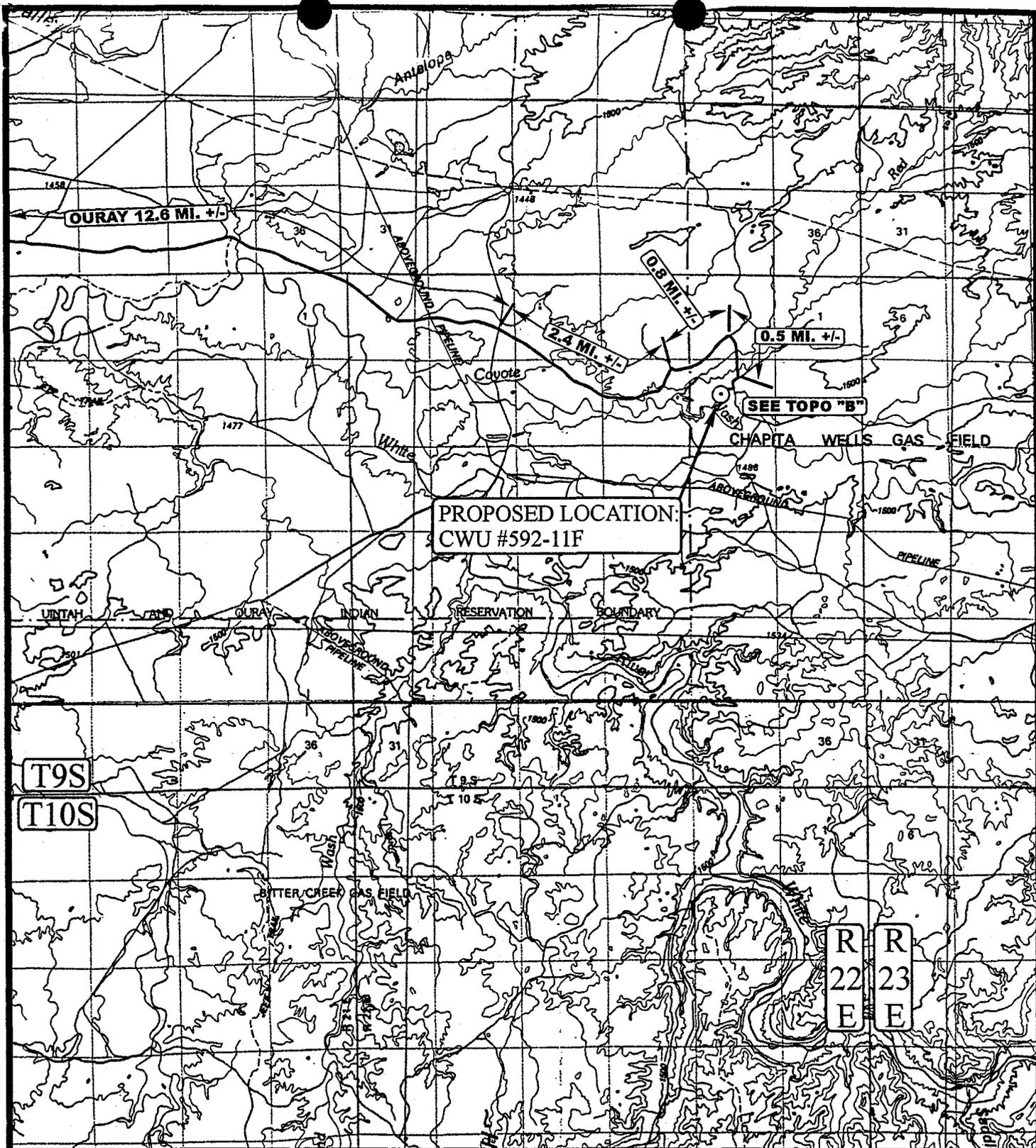


APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,250 Cu. Yds.
Remaining Location	=	4,970 Cu. Yds.
TOTAL CUT	=	6,220 CU.YDS.
FILL	=	4,100 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	1,900 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,900 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
CWU #592-11F**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION

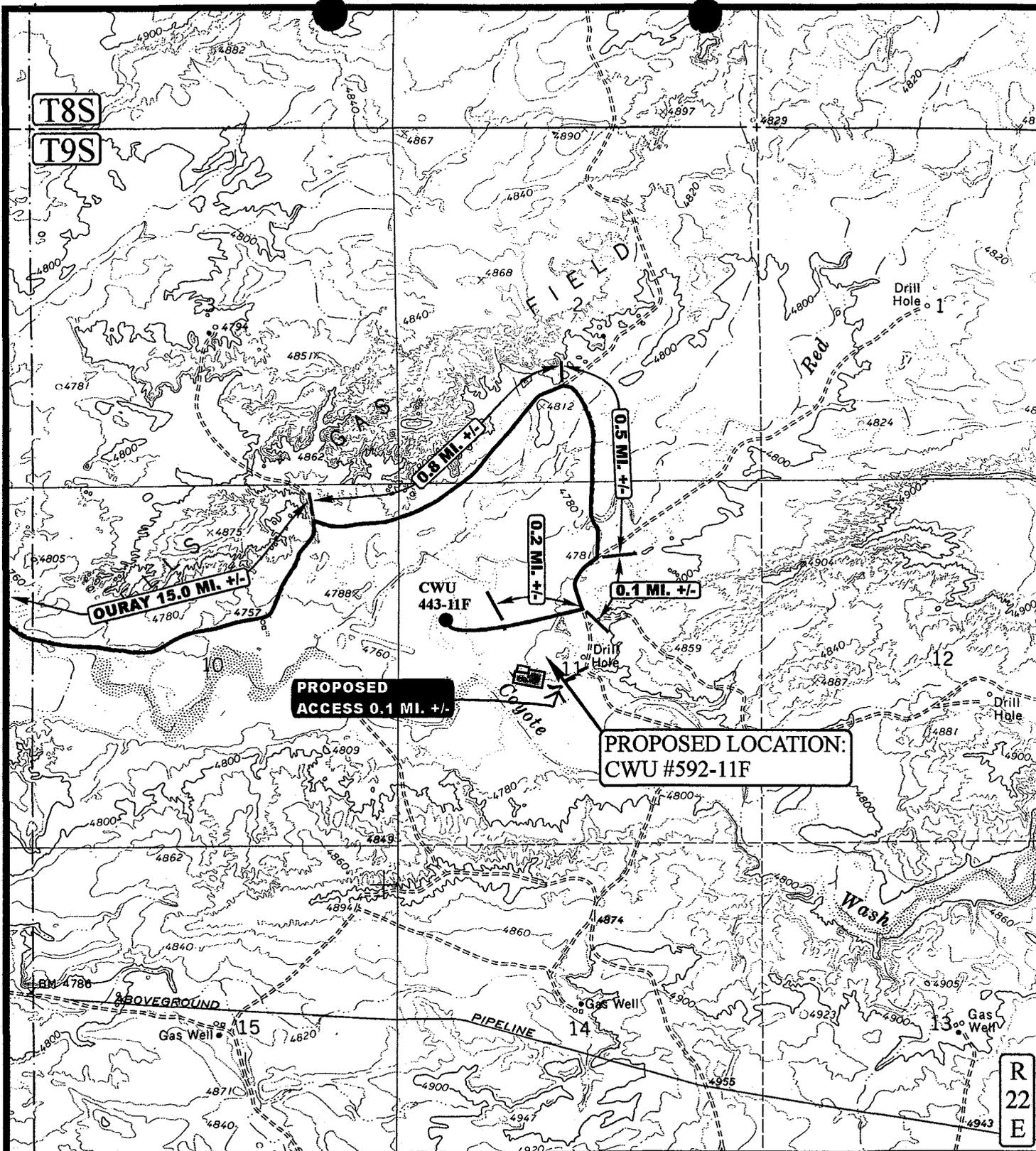


ENRON OIL & GAS COMPANY

**CWU #592-11F
SECTION 11, T9S, R22E, S.L.B.&M.
2485' FSL 1906' FWL**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1018

TOPOGRAPHIC 1 28 99
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00 **A**
TOPO



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



ENRON OIL & GAS COMPANY

CWU #592-11F
SECTION 11, T9S, R22E, S.L.B.&M.
2485' FSL 1906' FWL



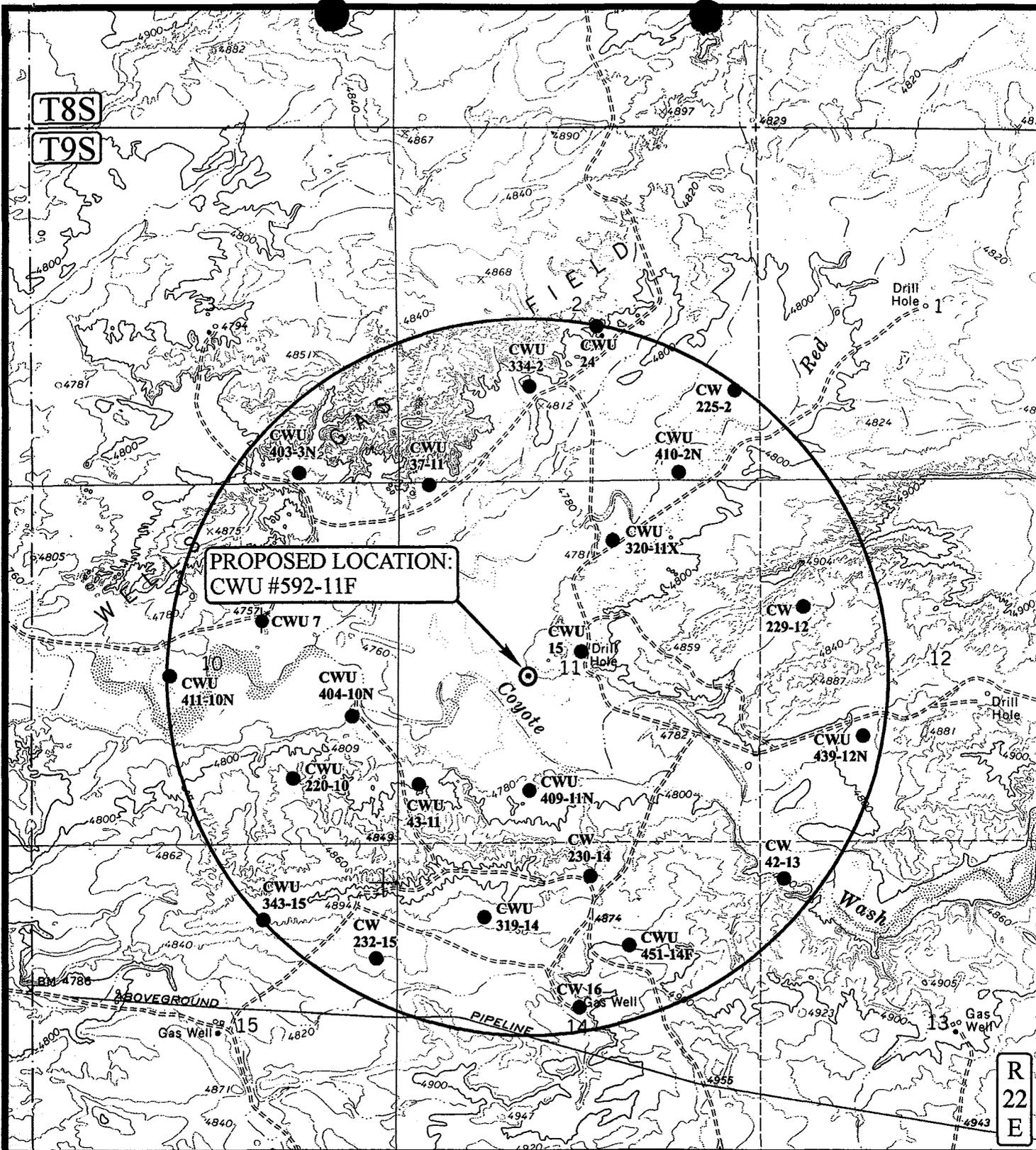
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1018

TOPOGRAPHIC
MAP

1 **28** **99**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





**PROPOSED LOCATION:
CWU #592-11F**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



ENRON OIL & GAS COMPANY

**CWU #592-11F
SECTION 11, T9S, R22E, S.L.B.&M.
2485' FSL 1906' FWL**



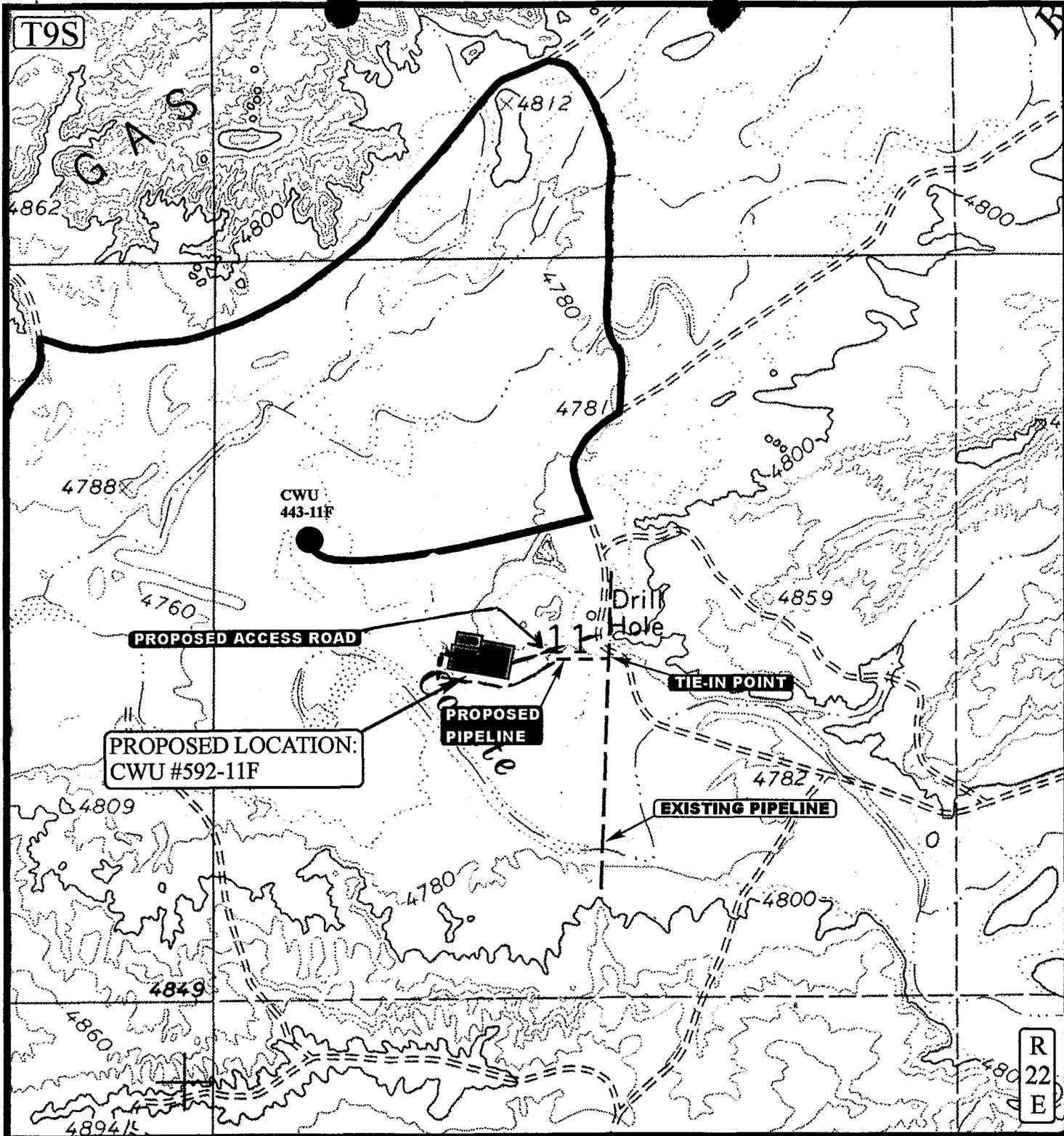
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1018

**TOPOGRAPHIC
MAP**

1 28 99
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 715' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



ENRON OIL & GAS COMPANY

CWU #592-11F
 SECTION 11, T9S, R22E, S.L.B.&M.
 2485' FSL 1906' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1018

TOPOGRAPHIC
 MAP

1 28 99
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00

D
 TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/13/1999

API NO. ASSIGNED: 43-047-33329

WELL NAME: CWU 592-11F
 OPERATOR: ENRON OIL & GAS COMPANY (N0401)
 CONTACT: Ed Trotter (435) 789-4120

PROPOSED LOCATION:
 NESW 11 - T09S - R22E
 SURFACE: 2485-FSL-1906-FWL
 BOTTOM: 2485-FSL-1906-FWL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering	RJR	4-28-99
Geology		
Surface		

oil shale only

LEASE TYPE: FED
 LEASE NUMBER: U-0281
 SURFACE OWNER: Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed Ind Sta Fee
 (No. 81307/03)

Potash (Y/N)

Oil Shale (Y/N) *190-5(B)

Water Permit
 (No. Ouray Brine Plant / 49-1501)

RDCC Review (Y/N)
 (Date: _____)

N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit Chapita Wells

R649-3-2. General

R649-3-3. Exception

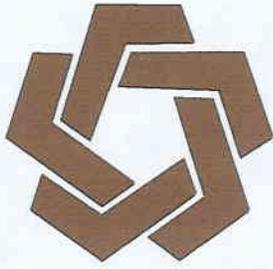
Drilling Unit
 Board Cause No: _____
 Date: _____

R649-3-11. Directionl Drilling

COMMENTS: _____

STIPULATIONS: ① In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing in properly cemented over the entire oil shale interval as defined by Rule R649-3-31. For the proposed well this interval is approximately 2,345 ' to 2,480 ' below GL. The Operator shall report the actual depth the oil shale is encountered to the Division.

② FEDERAL APPROVAL



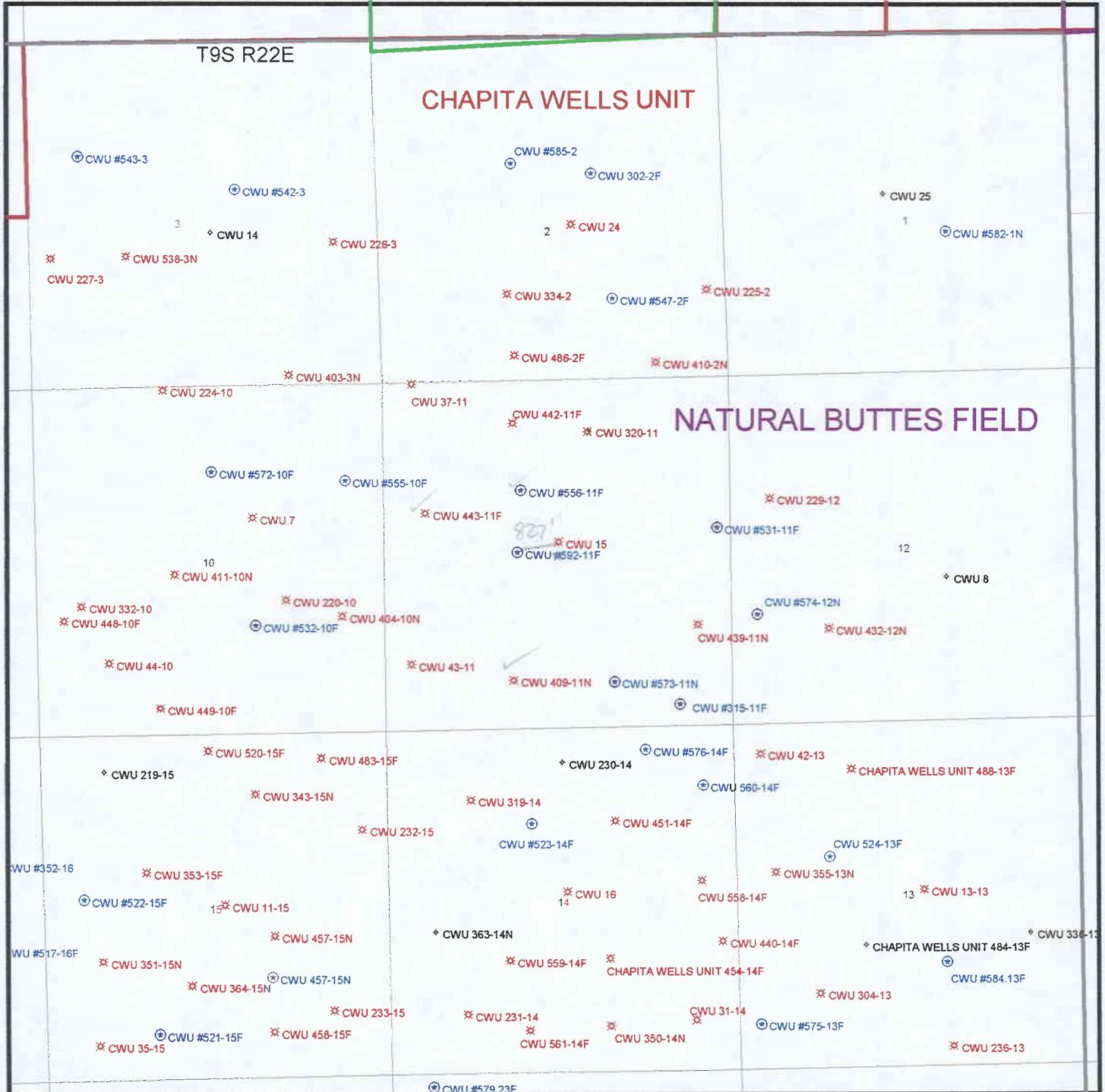
Division of Oil, Gas & Mining

OPERATOR: ENRON OIL & GAS COMPANY (N0401)

FIELD: NATURAL BUTTES (630)

SEC. 11, TWP 9 S, RNG 22 E

COUNTY: UINTAH UNIT: CHAPITA WELLS



PREPARED
DATE: 21-APR-1999



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

May 6, 1999

Enron Oil & Gas Company
P.O. Box 1815
Vernal, Utah 84078

Re: CWU 592-11F Well, 2485' FSL, 1906' FWL, NE SW, Sec. 11, T.9 S., R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM by the operator and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33329.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Enron Oil & Gas Company

Well Name & Number: CWU 592-11F

API Number: 43-047-33329

Lease: Federal Surface Owner: Federal

Location: NE SW Sec. 11 T. 9 S. R. 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

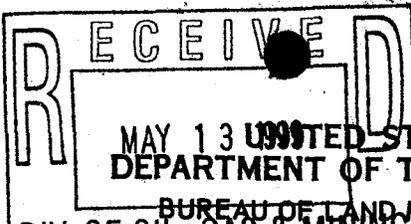
Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. For the proposed well this interval is approximately 2,345' to 2,480' below G.L. The operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.



SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. TYPE OF WORK

DRILL X DEEPEN

D. TYPE OF WELL

OIL WELL GAS WELL X OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

ENRON OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 1815, VERNAL, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 2485' FSL & 1906' FWL NE/SW
At proposed prod. zone

CONFIDENTIAL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16.7 MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any) 1906'

16. NO. OF ACRES IN LEASE

2557.84

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6175'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4774.5' GRADED GROUND

22. APPROX. DATE WORK WILL START*

MAY 1999

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	200-220'	100-150 SX CLASS "G" + 2%
OR 12 1/4"	9 5/8"	32.30#	200-220'	CaCl ₂ + 1/4 #/SX CELLOFLAKE.
7 7/8"	4 1/2"	10.50#	6175'	50/50 POZMIX + 2% GEL + 10% SALT TO 400' ABOVE ALL ZONE OF INTEREST (+10% EXCESS). LIGHT CEMENT (11PPG) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS).

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE--MAP "D"
- FACILITY DIAGRAM

RECEIVED

APR 15 1999

ENRON OIL & GAS COMPANY WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER NATIONWIDE BOND #81307603

pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE AGENT DATE 4-8-1999

(This space for Federal State of APPROVAL 43-042-33329)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] Assistant Field Manager Mineral Resources DATE MAY 10 1999

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Enron Oil And Gas Company

Well Name & Number: CWU 592-11F

API Number: 43-047-33329

Lease Number: U-0281

Location: NESW Sec. 11 T. 9S R. 22 E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing will be set **relative to ground level** and shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the usable water zone identified at ± 989 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to ± 789 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One** copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (435) 789-4170
Petroleum Engineer

Ed Forsman (435) 789-7077
Petroleum Engineer

Jerry Kenczka (435) 789-1190
Petroleum Engineer

Tim Ingwell (435) 781-4493
Geologist

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

-The road shall be crowned at between 2 to 3 %.

-When plowing snow during the winter months, the snow shall be plowed outside of the burrow ditches to prevent the snow melt from saturating the road during the spring.

-The subsoil pile shown on the cut sheet is for the construction of tank dikes. **Topsoil is not to be used for dike construction.**

-The operator will control noxious weeds along rights-of-way for roads pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is require that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

-Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil WELL Gas Well Other

2. Name of Operator
ENRON OIL & GAS COMPANY

3. Address and Telephone No.
P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2485' FSL - 1906' FWL (NE/SW)
SECTION 11, T9S, R22E**

5. Lease Designation and Serial No.
U 0281

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 592-11F

9. API Well No.
43-047-33329

10. Field and Pool or Exploratory Area
CHAPITA WELLS/WASATCH

11. County **UINTAH,** State **UTAH**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input checked="" type="checkbox"/> OTHER	SPUD DATE

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company spudded 11" surface hole at the subject location 7/31/99. The contractor was Bill Martin Drilling. Ed Forsman of the Vernal BLM District office and Dave Hackford with Utah Division of Oil, Gas & Mining were notified of spud by telephone 7/31/99.

***NOTE: Enron will be using Nationwide Bond #NM 2308**

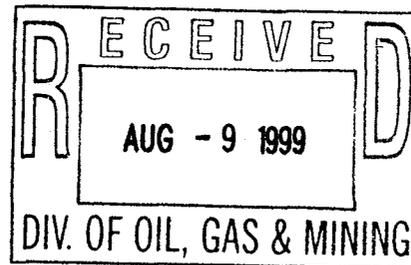
14. I hereby certify that the foregoing is true and correct

SIGNED *Raty Carlson* TITLE Regulatory Analyst DATE 8/06/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
B	4905 →		43-047-33349	CHAPITA WELLS UNIT 460-16F	SE/SE	16	9S	22E	UINTAH	07/12/99	
1 COMMENTS: <i>Entity already added 10.14.99.</i> CONFIDENTIAL											
B	4905 →		43-047-33117	CHAPITA WELLS UNIT 560-14F	NE/NE	14	9S	22E	UINTAH	03/30/99	
2 COMMENTS: <i>Entity added 10.30.99.</i> CONFIDENTIAL											
B	4905 →		43-047-33329	CHAPITA WELLS UNIT 592-11F	NE/SW	11	9S	22E	UINTAH	07/31/99	
3 COMMENTS: <i>991029 Entity added; (Chapita wells w/ "BLDE") KDR</i> CONFIDENTIAL											
B	4905 →		43-047-33326	CHAPITA WELLS UNIT 315-11F	SE/SE	11	9S	22E	UINTAH	08/09/99	
4 COMMENTS: <i>991029 Entity added; (Chapita wells w/ "BLDE"). KDR</i> CONFIDENTIAL											
B	4905 →		43-047-33328	CHAPITA WELLS UNIT 589-28	NW/SE	28	9S	22E	UINTAH	08/03/99	
5 COMMENTS: <i>991029 Entity added; (Chapita wells w/ "BLDE") KDR</i> CONFIDENTIAL											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Ruby Carlson
Signature
Regulatory Analyst 10/28/99
Title Date
Phone No. (307) 276-3331

(3/89)

Post-It® Fax Note	7671	Date	# of pages	3
To <i>Carol Coleman</i>	From <i>Ruby</i>			
Co./Dept.	Co. <i>EOG Resources</i>			
Phone #	Phone #			
Fax # <i>359-3940</i>	Fax #			

T-671 P.01/03 F-187
3072763331
From-EOG - BIG PINEY, WY.
Oct-28-99 07:26am

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. U 0281

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CHAPITA WELLS

8. Lease Name and Well No. CHAPITA WELLS UNIT 592-11F

9. API Well No. 43-047-33329

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 11 T9S R22E Mer SLB

12. County or Parish Uintah 13. State UT

14. Date Spudded 07/31/1999 15. Date T.D. Reached 08/13/1999 16. Date Completed D & A Ready to Prod. 08/21/1999 17. Elevations (DF, KB, RT, GL)* 4775 GL

18. Total Depth: MD 6175 TVD 6175 19. Plug Back T.D.: MD 6159 TVD 6159 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DIPOLE SONIC, CNL/GR & CBL/VDL/GR/CCL
Rec 8-31-99 Rec 8-31-99

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	233		100			
7.875	4.500 J-55	10.5	0	6175		750			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
0.000	0							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5430	6159	6055 TO 6061	0.380	12	
B)			5817 TO 5825	0.380	24	
C)			5063 TO 5074	0.380	27	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5817 TO 6061	17,241 GALS GELLED WATER & 82,000# 20/40 SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶					GSi	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #25886 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** DRAFT **

RECEIVED
DEC 1 1 2003

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	1478	4471		GREEN RIVER	1934
M MARKER	4471	4905		M MARKER	4532
PETER'S POINT	4905	5480		N LIMESTONE	4746
CHAPITA WELLS	5480	6100		PETER'S POINT	4886
BUCK CANYON	6100	6175		PETER'S POINT P4	5059
				CHAPITA WELLS	5430
				CHAPITA WELLS C11	5795
				CHAPITA WELLS C13	5911
				BUCK CANYON	6040
				BUCK CANYON B1	6054

32. Additional remarks (include plugging procedure):
SHUT IN FOR FURTHER EVALUATION.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #25886 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., will be sent to the Vernal

Name (please print) KATY CARLSON

Title REGULATORY ANALYST

Signature

(Electronic Submission)



Date 12/09/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** DRAFT **

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2004

AMENDED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. U-0281

1a. Type of Well [] Oil Well [x] Gas Well [] Dry [] Other
b. Type of Completion: [x] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resrv.
Other _____

6. If Indian, Allottee or Tribe Name N/A

2. Name of Operator EOG RESOURCES, INC

7. Unit or CA Agreement Name and No. CHAPITA WELLS UNIT

3. Address P. O. BOX 250, BIG PINEY WY 83113

8. Lease Name and Well No. CHAPITA WELLS UNIT 592-11F

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NE/SW 2485' FSL 1906' FWL
At top prod. interval reported below SAME AS ABOVE
At total depth SAME AS ABOVE

9. API Well No. 43-047-33329

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., on Block and Survey or Area SEC 11 T9S R22E MER SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 07/31/1999 15. Date T.D. Reached 08/13/1999 16. Date Completed 8/22/1999
[] D&A [] Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* 475 GL

18. Total Depth: MD 6175 TVD 6175 19. Plug Back T.D.: MD N/A TVD 20. Depth Bridge Plug Set: MD N/A TVD N/A

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DIPOLE SONIC, CNL/GR & CBL/VDL/GR/CCL
22. Was well cored? [x] No [] Yes (Submit analysis)
Was DST run? [x] No [] Yes (Submit report)
Directional Survey? [x] No [] Yes (Submit copy)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Contains data for hole sizes 12.250 and 7.875.

Table with 10 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). All cells are N/A.

Table with 7 columns: Formation, TOP, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Contains data for formations A) WASATCH, B), C), and D).

Table with 2 columns: Depth Interval, Amount and Type of Material. Contains data for depth interval 5817 TO 6061 with material 17,241 GALS GELLED WATER & 82,000# 20/40 SAND.

RECEIVED JAN 15 2004 DIV. OF OIL, GAS & MINING

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains data for Interval A, showing 'SHUT IN FOR EVALUATION'.

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains data for Interval B, showing 'SHUT IN FOR EVALUATION'.

(See instructions and spaces for additional data on next page)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 592-11F
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047333290000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2485 FSL 1906 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 11 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/16/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests permission to Plug and Abandon the referenced well per the attached procedure.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

 Date: 02/17/2011
 By: *Derek Quist*

NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 2/16/2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047333290000

In accordance with Board Cause No. 190-5(b), a 200' plug should be balanced across the base of the Parachute Creek member of the Green River formation from ~2900' to 2700'.

PLUG & ABANDON PROGRAM

CWU 592-11F
2485' FSL & 1906' FWL (NE/SW)
Section 11, T9S, R22E
Uintah County, Utah

January 26, 2011
EOG WI: 97.0842%
NRI: 79.82814%
API# 43-047-33329
AFE#311587

WELL DATA:

ELEVATION: 4775' GL KB: 4790' (15'KB)

TOTAL DEPTH: 6175' PBTD: 6159'

CASING: 8-5/8", 24.0#, J-55 set @ 233' KB. Cemented w/100 sxs.
4 1/2", 10.5#, J-55 set @ 6175' KB. Cemented w/350 sxs Hi-Lift, followed
by 400 sxs 50/50 Pozmix + 2% Gel + 10% Salt.

TUBING: N/A

PERFORATIONS: 6055'-61', 5817'-25', 5068'-74', 5063'-66'

PROCEDURE:

1. MIRU SU. ND wellhead. NU BOPE.
2. PU 3 7/8" bit and 4 1/2" scraper. RIH to 5025'. POH and lay down tools.
3. PU CIBP. RIH to 5000'. Set CIBP at 5000'+/-. RU cement company. Spot 5 sxs of class "G" w/2% CaCl₂ on top of CIBP. PUH filling the casing with 9 ppg brine to 1725'.
4. RU cement company. Spot 15 sxs of class "G" w/2% CaCl₂ cement plug from 1525' to 1725', 100' above Green River formation top.
5. PUH filling casing with 9 ppg brine to 1100'.
6. RU cement company. Spot 15 sxs of class "G" w/2%CaCl₂ cement plug from 900' to 1100', 100' above Base of Usable Water top.

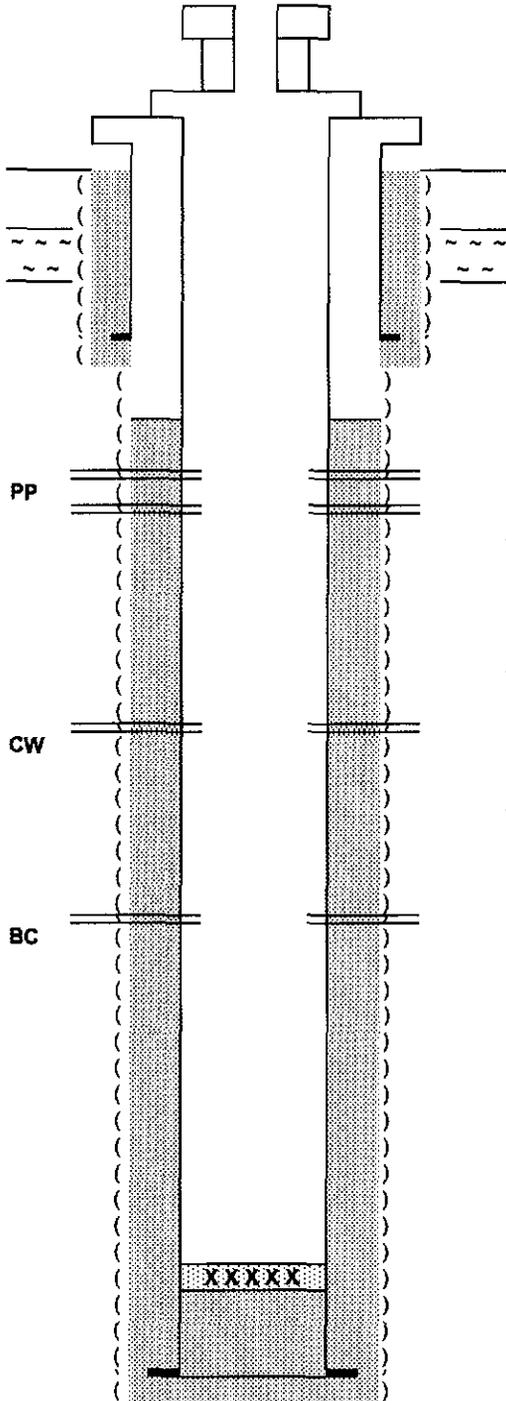
7. PUH filling casing with 9 ppg brine to 285'. POOH.
8. RUWL. Shoot four squeeze holes at 285' using a 3 1/8" HSC ported gun, 12 gram charges, 90 degree phase. RDWL.
9. Pump down the 4 1/2" casing trying to establish circulation from 285' up the 4 1/2" X 8 5/8" casing annulus.
10. Pump 100 sxs of Class "G" w/ 2% CaCl₂ down the 4 1/2" casing. Should circulate out 3 bbls of cement, leaving 4 1/2" casing full. If necessary do a top off job.
11. Cut of casing head. Weld on marker plate \pm 3' below ground level. Remove anchors and backfill over the marker.

PREPARED BY: _____
J.H. Kennah, Production Engineering Specialist

APPROVED BY: _____
P.T. Pendleton, Operations Manager

WELLBORE DIAGRAM

Operator: EOG Resources, Inc.
 Field Name: Chapita Wells Unit
 Well Name: CWU 592-11F
 Location: 2485' FSL & 1906' FWL (NE SW) Sec. 11-T9S-R22E
 County: Uintah
 API #: 4304733329
 Date: 5/18/01



GL: 4775'

KB: 4790'

Spud Date: 7/31/99

Completion Date: 8/21/99

Surface Casing: 8-5/8", 24#, J-55 @ 233'
w/100 sx Class G cmt

Original Completion:

Formation:	Perforations:	Treatment:
<u>Peter's Point</u>	<u>5063'-66', 5068'-74' (3 SPF)</u>	<u>None</u>
<u>Chapita Wells</u>	<u>5817'-25' (3 SPF)</u>	<u>17,241 gals YF-130 fluid</u> <u>w/82,000# 20/40 sand down csg</u>
<u>Buck Canyon</u>	<u>6055'-61' (2 SPF)</u>	<u>None</u>

DST's & Cores: _____

Tubing: None (SI)

Packer: _____

PBTD: 6159'

Production Casing: 4-1/2", 10.5#, J-55 @ 6175'
w/350 sx HI-Lift cmt followed by
400 sx 50-50 Pozmix cmt

TD: 6175'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
2. NAME OF OPERATOR: EOG Resources, Inc.		8. WELL NAME and NUMBER: CWU 592-11F
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. API NUMBER: 43047333290000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2485 FSL 1906 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 11 Township: 09.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/2/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. Plugged and Abandoned the referenced well as per the attached well chronology report. An underground marker was installed 3 feet below ground level on 3/2/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 15, 2012**

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/12/2012	

WELL CHRONOLOGY REPORT

Report Generated On: 04-12-2012

Well Name	CWU 592-11F	Well Type	P&A	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-33329	Well Class	P&A
County, State	UINTAH, UT	Spud Date	08-08-1999	Class Date	
Tax Credit	N	TVD / MD	0/0	Property #	032578
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0
KB / GL Elev	4,790/ 15				
Location	Section 11-T9S-R22E, NESW, 2485 FSL & 1906 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	52.775	NRI %	45.091

AFE No	301287	AFE Total	416,500	DHC / CWC	173,500/ 243,000
Rig Contr	PATTERSON	Rig Name	PATTERSON #52	Start Date	04-26-1999
				Release Date	08-13-1999
04-26-1999	Reported By				
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0

Activity at Report Time: WO APD APPROVAL

Start	End	Hrs	From	To	Activity Description
			0	0	SUBMITTED APD 4/8/99, WO APPROVAL.
					LOCATION:
					2485' FSL & 1906' FWL (NE/SW)
					SECTION 11, T9S, R22E
					UINTAH COUNTY, UTAH
					LEASE: U-0281
					API 43-047-33329
					ELEVATION: 4775' NAT GL, 4775' PREP. GL, 4790' KB (15')
					EOG WI 52.7752%, NRI 45.090802% (INCLUDES 2.10232% ORRI)
			0	0	

08-02-1999	Reported By				
					ED TROTTER
Daily Costs: Drilling	\$28,186	Completion	\$0	Daily Total	\$28,186
Cum Costs: Drilling	\$28,186	Completion	\$0	Well Total	\$28,186
MD	0	TVD	0	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :		PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
			0	0	MIRU BILL MARTIN'S AIR RIG.
					SPOUDED 11" HOLE @ 6:00 PM, 7/31/99. DRILLED 11" HOLE TO 230' GL.

RAN 5 JTS OF 8-5/8", 24#, J-55, ST&C CASING & LANDED @ 233.05' KB. RU DOWELL. PRESSURE TEST LINES & CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 10 BBLS GELLED WATER & 10 BBLS WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 100 SX CLASS "G" CEMENT W/2% CACL2 & 1/4# SX CELLOFLAKES. MIXED CEMENT @ 15.8 PPG W/YEILD OF 1.15 CF/SX (20.3 BBLS). DISPLACED CEMENT W/11 BBLS WATER & SHUT IN CASING VALVE. HAD 1.5 BBLS CEMENT RETURNS TO SURFACE. RD DOWELL. PREPARED LOCATION FOR ROTARY RIG. WORT. NOTIFIED ED FORESMAN W/ BLM & DAVE HACKFORD W/UOGM OF SPUDDING WELL.

CASING DETAIL LENGTH TOP DEPTH BOTTOM DEPTH

WEATHERFORD CMT SHOE 1.00' 232.05' 233.05'

1 JT 8-5/8", 24 #, J-55, ST&C 44.50' 187.55' 232.05'

4 JTS 8-5/8", 24 #, J-55, ST&C 178.15' 10.40' 187.55'

TOTAL 5 JTS CASING 222.65'

BELOW KB 10.40'

CASING LANDED @ 233.05'

3 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS.

0 0

08-09-1999 Reported By RON CHAPIN

Daily Costs: Drilling	\$32,729	Completion	\$0	Daily Total	\$32,729
Cum Costs: Drilling	\$60,915	Completion	\$0	Well Total	\$60,915

MD 1,580 TVD 1,580 Progress 1,347 Days 1 MW 8.33 Visc 26.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: SPUD/DRILLING

Start	End	Hrs	From	To	Activity Description
07:00	12:30	5.5	0	0	RW JONES TRUCKING RIGGED DOWN & TRANSPORTED PATTERSON RIG #52, APPROXIMATELY 1.8 MILES, FROM CWU 560-14F TO CWU 592-11F. SET IN ROTARY & AIR EQUIPMENT. RELEASE RW JONES TRUCKS @ 12:30 PM, 8/8/99. HELD PRE-SPUD SAFETY MEETING.
12:30	14:00	1.5	0	0	NIPPLE UP BOPE & HOOKED UP BLOOIE LINES, CHOKE MANIFOLD, CHOKE MANIFOLD LINES, KILL LINES, PREPARE RIG 52 FOR DRILLING OPERATIONS.
14:00	19:00	5.0	0	0	TEST BOPE WITH SINGLE JACK TESTERS. TESTED 4-1/2" PIPE RAMS, BLIND RAMS, CHOKE MANIFOLD, CHOKE LINES, KILL LINES, FLOOR VALVE (FULL OPENING), UPPER KELLY VALVE TO 3000 PSI FOR 10 MINUTES. TESTED ANNULAR PREVENTOR TO 1500 PSI FOR 10 MINUTES. TESTED 8-5/8", 24#, J-55, ST&C, 8RD, R-3 CASING TO 1500 PSI FOR 30 MINUTES. 8-5/8" CASING SHOE @ 233'.
19:00	20:00	1.0	0	0	PICK UP BHA & TAG CEMENT @ 185'. INSTALL ROTATING HEAD & RUBBER.
20:00	20:30	0.5	0	0	DRILL CEMENT @ 185' TO 233' (48').
20:30	06:00	9.5	0	0	DRILLING FROM 237' TO 1580' (1343') FT/HR: 141.37'. MISTING WITH 12-14 GPM & 1600 SCFM AIR.
			0	0	SPUDED 7 7/8" HOLE @ 8:30 PM, 8/8/99.
			0	0	NOTIFIED: WAYNE BANKERT & ED FORSMAN W/BLM & DAVE HACKFORD W/UDOG&M ABOUT TESTING BOPE & SPUD TIME @ 11:30 AM, 8/8/99.

08-10-1999 Reported By RON CHAPIN

Daily Costs: Drilling	\$12,359	Completion	\$0	Daily Total	\$12,359
Cum Costs: Drilling	\$73,274	Completion	\$0	Well Total	\$73,274

MD 3,032 TVD 3,032 Progress 1,452 Days 2 MW 8.7 Visc 28.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING 7 7/8" HOLE

Start End Hrs From To Activity Description

06:00	07:30	1.5	0	0	DRILLING FROM 1580' TO 1625' (45') FT/HR: 30'.
07:30	08:00	0.5	0	0	WIRELINE SURVEY @ 1580', 1/2?.
08:00	08:30	0.5	0	0	RIG SERVICE. CHANGE TO AERATING @ 1625' WITH 183 GPM & 1600 SCFM AIR. (STAND PIPE PRESSURE 400 PSI).
08:30	06:00	21.5	0	0	DRILLING FROM 1625' TO 3032' (1407') FT/HR: 65.44'.
			0	0	CHANGE OUT AIR COMPRESSORS, ONE COMPRESSOR DOWN FOR 10 HOURS.
			0	0	

08-11-1999 **Reported By** RON CHAPIN

Daily Costs: Drilling \$19,158 **Completion** \$0 **Daily Total** \$19,158

Cum Costs: Drilling \$92,432 **Completion** \$0 **Well Total** \$92,432

MD 4,460 **TVD** 4,460 **Progress** 1,428 **Days** 3 **MW** 8.7 **Visc** 28.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING 7 7/8" HOLE

Start	End	Hrs	From	To	Activity Description
06:00	09:00	3.0	0	0	DRILLING FROM 3032' TO 3257' (225') FT/HR: 75'.
09:00	09:30	0.5	0	0	WIRELINE SURVEY @ 3212', 1-3/4?. RIG SERVICE: FUNCTIONALLY OPERATE 4 1/2" PIPE RAMS.
09:30	06:00	20.5	0	0	DRILLING FROM 3257' TO 4460' (1203') FT/HR: 58.68'.
			0	0	COMMENCED TWO MAN MUD LOGGING UNIT @ 4400'.
			0	0	BGG: 25 UNITS, CG: 50 UNITS.
			0	0	AERATING WITH 183 GPM & 1600 SCFM AIR. (STAND PIPE PRESSURE @ 400 PSI).
			0	0	

08-12-1999 **Reported By** RON CHAPIN

Daily Costs: Drilling \$14,417 **Completion** \$0 **Daily Total** \$14,417

Cum Costs: Drilling \$106,849 **Completion** \$0 **Well Total** \$106,849

MD 5,460 **TVD** 5,460 **Progress** 1,000 **Days** 4 **MW** 8.9 **Visc** 28.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING 7 7/8" HOLE

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	0	0	DRILLING FROM 4460' TO 4860' (400') FT/HR: 47.06'.
14:30	15:00	0.5	0	0	RIG SERVICE: FUNCTIONALLY OPERATE ANNULAR PREVENTOR.
15:00	06:00	15.0	0	0	DRILLING FROM 4860' TO 5460' (600') FT/HR: 40'. AERATING W/228 GPM & 1600 SCFM AIR, SP 500 PSI.
			0	0	FORMATION TOP: PETER'S POINT @ 4913'
			0	0	BGG: 47 UNITS, CG: 202 UNITS.
			0	0	

08-13-1999 **Reported By** RON CHAPIN

Daily Costs: Drilling \$13,135 **Completion** \$0 **Daily Total** \$13,135

Cum Costs: Drilling \$119,984 **Completion** \$0 **Well Total** \$119,984

MD 6,175 **TVD** 6,175 **Progress** 715 **Days** 5 **MW** 8.9 **Visc** 28.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING 7 7/8" HOLE

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	0	0	DRILLING FROM 5460' TO 5713' (253') FT/HR: 29.76'.

14:30	15:00	0.5	0	0	RIG SERVICE: FUNCTIONALLY OPERATE 4 1/2" PIPE RAMS.
15:00	05:00	14.0	0	0	DRILLING FROM 5713' TO 6175' (462') FT/HR: 33'. REACHED TD @ 5:00 AM, 8/13/99.
05:00	06:00	1.0	0	0	CIRCULATE BOTTOMS UP.
			0	0	FORMATION TOP: CHAPITA WELLS @ 5488' & BUCK CANYON @ 6108'
			0	0	BGG: 70 UNITS, CG: 175 UNITS.
			0	0	AERATED WITH 297 GPM & 1600 SCFM AIR (STAND PIPE PRESSURE 850 PSI)
			0	0	

08-14-1999 **Reported By** RON CHAPIN

DailyCosts: Drilling	\$10,934	Completion	\$41,406	Daily Total	\$52,340
Cum Costs: Drilling	\$130,918	Completion	\$41,406	Well Total	\$172,324

MD	6,175	TVD	6,175	Progress	0	Days	6	MW	8.9	Visc	28.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	From	To	Activity Description
06:00	07:30	1.5	0	0	CIRCULATE BOTTOMS UP. RIG UP ROCKY MOUNTAIN CASING CREW LAY DOWN MACHINE.
07:30	11:00	3.5	0	0	LAID DOWN 4-1/2" DRILL PIPE & 24 - 6 1/4" (4 1/2" XH) DRILL COLLARS.
11:00	14:30	3.5	0	0	RUN 146 JOINTS (6179.95') OF 4-1/2", 10.5#, J-55, ST&C, 8RD, R-3, MAVERICK, WHITE BAND CASING & LANDED @ 6175' KB.
14:30	15:00	0.5	0	0	CIRCULATE BOTTOMS UP (4-1/2" PRODUCTION CASING). RIG UP DOWELL HARD LINE.
15:00	16:00	1.0	0	0	HELD SAFETY MEETING. PRESSURE TEST PUMP & HARD LINES TO 5000 PSI. PUMPED 20 BBLs OF FRESH WATER FLUSH. MIXED & PUMPED 350 SX (243 BBLs) HI-LIFT "G" CEMENT WITH 12% GEL (BENTONITE) D20, 1% EXTENDER D79, .25% FLUID LOSS ADDITIVE D112, .2% ANTI-FOAM AGENT D46, 5% SALT D44 (BWOW). MIXED @ 11.0 PPG WITH A YIELD OF 3.89 CF/SX. TAILED IN WITH 400 SX (96 BBLs) 50/50 POZ & "G" CEMENT WITH 2% GEL (BENTONITE) D20, 10% SALT D44 (BWOW). MIXED @ 14.1 PPG WITH A YIELD OF 1.35 CF/SX. SHUT DOWN, WASHED PUMP & LINES. DROPPED TOP PLUG. STARTED 98 BBLs OF FRESH WATER DISPLACEMENT, PUMPING AT A RATE OF 6-8 BPM. SLOWING RATE TO 2-3 BPM THE LAST 5 BBLs OF DISPLACEMENT. FINAL LIFT PRESSURE WAS 1068 PSI. BUMPED PLUG TO 2111 PSI. WAITED 2 MINUTES, RELEASE PRESSURE, FLOATS HELD. CEMENT IN PLACE @ 16:00 HRS, 8/13/99. GOOD RETURNS THROUGHOUT CEMENT PROCEDURE.
16:00	17:30	1.5	0	0	NIPPLE DOWN BOPE & SET 11" X 4-1/2", C-22, FMC CASING HANGER WITH 70,000# CASING WEIGHT ON 4-1/2" CASING SLIPS. CUT OFF 4-1/2" CASING & INSTALL CASING CAP.
17:30	19:00	1.5	0	0	CLEAN MUD TANKS. RDRT. PREPARED RIG FOR 1.8 MILE FIELD MOVE. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES.
			0	0	RELEASED RIG @ 7:00 PM, 8/13/99
			0	0	CASING POINT COST \$130,920

08-15-1999 **Reported By** RON CHAPIN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$130,918	Completion	\$41,406	Well Total	\$172,324

MD	6,175	TVD	6,175	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOG TOPS

Start	End	Hrs	From	To	Activity Description
			0	0	LOG TOPS: DEPTH GREEN RIVER 1934' BASE "M" MARKER 4532' "N" LIMESTONE 4746'

PETER'S POINT 4886'
 P-4 5059'
 CHAPITA WELLS 5430'
 C-11 5795'
 C-13 5911'
 BUCK CANYON 6040'
 B-1 6054'
 DRILLER'S TD 6175'
 LOGGER'S TD 6142'
 35' TOTAL NET PAY

0 0

08-17-1999 **Reported By** HANSELMAN

Daily Costs: Drilling \$0 **Completion** \$33,665 **Daily Total** \$33,665
Cum Costs: Drilling \$130,918 **Completion** \$75,071 **Well Total** \$205,989

MD 6,175 **TVD** 6,175 **Progress** 6,175 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: INITIAL COMPLETION

Start **End** **Hrs** **From** **To** **Activity Description**

0 0 RU SCHLUMBERGER. RAN DIPOLE SONIC, CBL/VDL/GR/CCL. RDWL. MIRUSU. SDFN.
 0 0

08-18-1999 **Reported By** HANSELMAN

Daily Costs: Drilling \$0 **Completion** \$6,719 **Daily Total** \$6,719
Cum Costs: Drilling \$130,918 **Completion** \$81,790 **Well Total** \$212,708

MD 6,175 **TVD** 6,175 **Progress** 6,175 **Days** 9 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 6159.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP TO RIH W/TUBING

Start **End** **Hrs** **From** **To** **Activity Description**

0 0 RUWL. PERFORATE B-1 FROM 6055-61' W/3-1/8" HSC PORTED CASING GUN @ 2 SPF & 180? PHASING. RU DOWELL. BROKE PERFS DOWN @ 4000#. RD DOWELL. RUWL. PERFORATE C-11 FROM 5817-25' @ 3 SPF & 120? PHASING. RDWL. RU DOWELL. FRAC DOWN CASING W/2520 GALS PAD, 14,721 GALS YF130 & 82,000# 20/40 SAND. MTP 2614#. ATP 1789#. AIR 26 BPM. ISIP 1946#. FLOWED 5 HRS. RECOVERED 87 BLW. SI @ 10 PM. SDFN.
 0 0

08-19-1999 **Reported By** HANSELMAN

Daily Costs: Drilling \$0 **Completion** \$5,245 **Daily Total** \$5,245
Cum Costs: Drilling \$130,918 **Completion** \$87,035 **Well Total** \$217,953

MD 6,175 **TVD** 6,175 **Progress** 6,175 **Days** 10 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 6159.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: SWAB TEST C11

Start **End** **Hrs** **From** **To** **Activity Description**

0 0 RIH W/RETRIEVING HEAD. WASHED SAND FROM 5719' TO 5865'. LANDED TUBING @ 5840'. RU TO SWAB. MADE 23 RUNS. IFL @ SURFACE & FFL @ 2600'. RECOVERED 178 BLW. 237 BLWTR. GAS CUT FLUID, NO AFTER FLOW. SICP 0#. SDFN.
 0 0

08-20-1999 Reported By HANSELMAN

DailyCosts: Drilling \$0 Completion \$9,154 Daily Total \$9,154
 Cum Costs: Drilling \$130,918 Completion \$96,189 Well Total \$227,107

MD 6,175 TVD 6,175 Progress 6,175 Days 11 MW 0.0 Visc 0.0

Formation : PBTB : 6159.0 Perf : PKR Depth : 0.0

Activity at Report Time: SWAB TEST

Start End Hrs From To Activity Description

0 0 SITP 0# & SICP 100#. RU TO SWAB. IFL @ 2100'. FFL COULDN'T BE DETERMINED. RECOVERED 66 BLW. FINAL SWAB RATE 4-5 BLWPH. 171 BLWTR. RIH. WASHED SAND FROM 5842' TO 5870'. RELEASED BP. POH. RESET BP @ 5122'. TESTED BP TO 2000#. SPOTTED 250 GALS 15% HCL @ 5090'. POH. RUWL.
 PERFORATE P-4 FROM 5063-66' & 5068-74' @ 3 SPF & 120' PHASING. RDWL. BROKE PERFS DOWN @ 900#. BLED OFF PRESSURE. RIH W/RETRIEVING HEAD TO 5090'. RU TO SWAB. IFL @ SURFACE. FFL @ 3760'. RECOVERED 53 BLW. SDFN.
 0 0

08-21-1999 Reported By HANSELMAN

DailyCosts: Drilling \$0 Completion \$9,154 Daily Total \$9,154
 Cum Costs: Drilling \$130,918 Completion \$105,343 Well Total \$236,261

MD 6,175 TVD 6,175 Progress 6,175 Days 12 MW 0.0 Visc 0.0

Formation : PBTB : 6159.0 Perf : PKR Depth : 0.0

Activity at Report Time: SWAB TEST

Start End Hrs From To Activity Description

0 0 SITP 25# & SICP 0#. RU TO SWAB. IFL @ 3200' & FFL @ 4800'. MADE 14 RUNS. RECOVERED 48 BF (22 BBLS OVER LOAD). FINAL SWAB RATE 2 BFPH. NO AFTER FLOW FOLLOWING SWAB RUNS. WATER SAMPLE CHLORIDES 15,265 PPM. SDFN.
 0 0

08-22-1999 Reported By HANSELMAN

DailyCosts: Drilling \$0 Completion \$8,120 Daily Total \$8,120
 Cum Costs: Drilling \$130,918 Completion \$113,463 Well Total \$244,381

MD 6,175 TVD 6,175 Progress 6,175 Days 13 MW 0.0 Visc 0.0

Formation : PBTB : 6159.0 Perf : PKR Depth : 0.0

Activity at Report Time: SHUT IN

Start End Hrs From To Activity Description

06:00 06:00 24.0 0 0 SITP & SICP 0 PSIG. RU TO SWAB. IFL @ 2860'. RIH W/RETRIEVING HEAD TO 5122'. RELEASED BP. POH. LAY DOWN TUBING. ND BOPE & NU TREE. SHUT IN PENDING FURTHER EVALUATION.

FINAL COMPLETION DATE: 8/21/99

Event No 2.0 Description CWU 592-11F -- P&A

Operator EOG RESOURCES, INC WI % 97.139 NRI % 79.865

AFE No 311587 AFE Total 73,200 DHC / CWC 0/ 73,200

Rig Contr Rig Name Start Date Release Date

02-15-2012 Reported By SHARON CAUDILL

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$130,918	Completion	\$113,463	Well Total	\$244,381
MD	6,175	TVD	6,175	Progress	0
		Days	0	MW	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA**Start End Hrs From To Activity Description**

06:00 06:00 24.0 0 0 LOCATION:
 2485' FSL & 1906' FWL (NE/SW)
 SECTION 11, T9S, R22E
 UINTAH COUNTY, UTAH

LEASE: U-0281
 API 43-047-33329
 ELEVATION: 4775' NAT GL, 4775' PREP. GL, 4790' KB (15')

EOG WI 52.7752%, NRI 45.090802% (INCLUDES 2.10232% ORRI)

03-01-2012 Reported By GORDON BASTIAN

DailyCosts: Drilling	\$0	Completion	\$9,995	Daily Total	\$9,995
Cum Costs: Drilling	\$130,918	Completion	\$123,458	Well Total	\$254,376
MD	6,175	TVD	6,175	Progress	0
		Days	0	MW	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: P&A**Start End Hrs From To Activity Description**

06:00 06:00 24.0 0 0 HELD SAFETY MEETING. MIRUSU POWELL RIG 1. SICP 50 PSI. HOOKED UP FLOW LINE. WELL BLEW DEAD IN 30 SEC. ND TREE. NU BOP. TALLIEDTBG ON FLOAT. RIH W/3-7/8" HURRICANE MILL & 4-1/2" SCRAPER TO 5060'. POOH W/TBG. BROKE OFF MILL & SCRAPER. DUG UP SURFACE CSG. VALVE. SDFN.

03-02-2012 Reported By GORDON BASTIAN

DailyCosts: Drilling	\$0	Completion	\$28,485	Daily Total	\$28,485
Cum Costs: Drilling	\$130,918	Completion	\$151,943	Well Total	\$282,861
MD	6,175	TVD	6,175	Progress	0
		Days	0	MW	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: P&A**Start End Hrs From To Activity Description**

06:00 06:00 24.0 0 0 HELD SAFETY MEETING, SICP 0 PSI, MU WCS 4-1/2" CIBP RIH ON TBG. SET @ 5005'. FILLED HOLE W/ 29 BW TEST CIBP & CSG. TO 950 PSI. GOOD AS PER BLM REQUEST.

RU HALIBURTON CEMETERS, PUMP 20 SKS 15.8 PPG 1.15 YIELD. LAY DN 8 JTS TBG, PUMP 28 BBLs 9# BRINE, LAY DN 56 JTS TBG, PUMP 20 SKS 15.8 PPG, 1.15 YIELD, LAY DN 10 JTS TBG PUMP 17 BBLs BRINE, LAY DN 32 JTS, PUMP 20 SKS 15.7 PPG 1.15 YIELD, LAY DN 13 JTS TBG. PUMP 20 SKS 15.7 PPG, 1.15 YIELD, LAY DN 12 JTS PUMP 8 BBLs BRINE, POOH W/ 23 JTS REMAINING TBG.

R U CUTTERS WL. RIH PERF. 4-1/2" CSG @ 285' USING 3-1/8" HSC PORTED GUNS, 12 GRAM CHARGES, 90 DEGREE PHASING, 4 HOLES PER FT. PUMP DN 4-1/2" UP 8-5/8" CSG. 2 BBLS HAD CIRC. PUMP 125 SKS 15.8 PPG 1.15 YIELD RETURNED EST. 6 BBLS CMT. ND BOP. RDSU CUT OFF WELL HEAD. CMT FELL EST. 44' . DO A TOP OFF JOB THIS AM. SDFN.

03-03-2012	Reported By	GORDON BASTIAN									
Daily Costs: Drilling	\$0	Completion	\$1,535	Daily Total	\$1,535						
Cum Costs: Drilling	\$130,918	Completion	\$153,478	Well Total	\$284,396						
MD	6,175	TVD	6,175	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TOP OFF 4-1/2" & 8-5/8" CSG.W/ CEMENT/INSTALLED DRY HOLE MARKER											
Start	End	Hrs	From	To	Activity Description						
06:00	06:00	24.0	0	0	MIX 36 SKS OF SAKRETE CEMENT MIX. TOPPED OFF 4-1/2" & 8-5/8" CSG. WELD P & A MARKER PLATE ON 8-5/8" CSG. BACK FILL HOLE. JOB COMPLETE. DRY HOLE MARKER INSTALLED 3/2/12. FINAL REPORT.						
