

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [ ] 1b. TYPE OF WELL OIL WELL [ ] GAS WELL [X] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [ ]

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2890 6. IF INDIAN, ALOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Tribal

2. NAME OF OPERATOR Coastal Oil & Gas Corporation

9. WELL NO. #31-62

3. ADDRESS OF OPERATOR P.O. Box 1148 Vernal, UT 84078 (435) 781-7023

10. FIELD AND POOL OR WILDCAT Ouray/Mancos

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) At Surface SE/SW 660' FSL & 2500' FWL 629 411 4436 916

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T8S, R22E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* See Topo Map A

12. County Uintah 13. STATE UT

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 600'

16. NO. OF ACRES IN LEASE 287.86

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. See Topo Map C

19. PROPOSED DEPTH 11,100'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4707' Ungraded

22. APPROX. DATE WORK WILL START\* 1st Quarter 1999

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Content: See Attached Drilling Program

Coastal Oil & Gas Corporation proposes to drill the Tribal #31-62 to the proposed TD. If productive, casing will be run and the well completed. If dry, the well will be P&A'd as per BLM & DOGM requirements.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by : BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Environmental Analyst DATE 3/31/99

(This space for Federal or State office use)

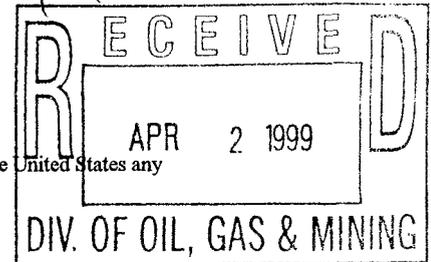
PERMIT NO. 43-047-33325 APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: APPROVED BY BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 5/3/99

Federal Approval of this Action is Necessary

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# T8S, R22E, S.L.B.&M.

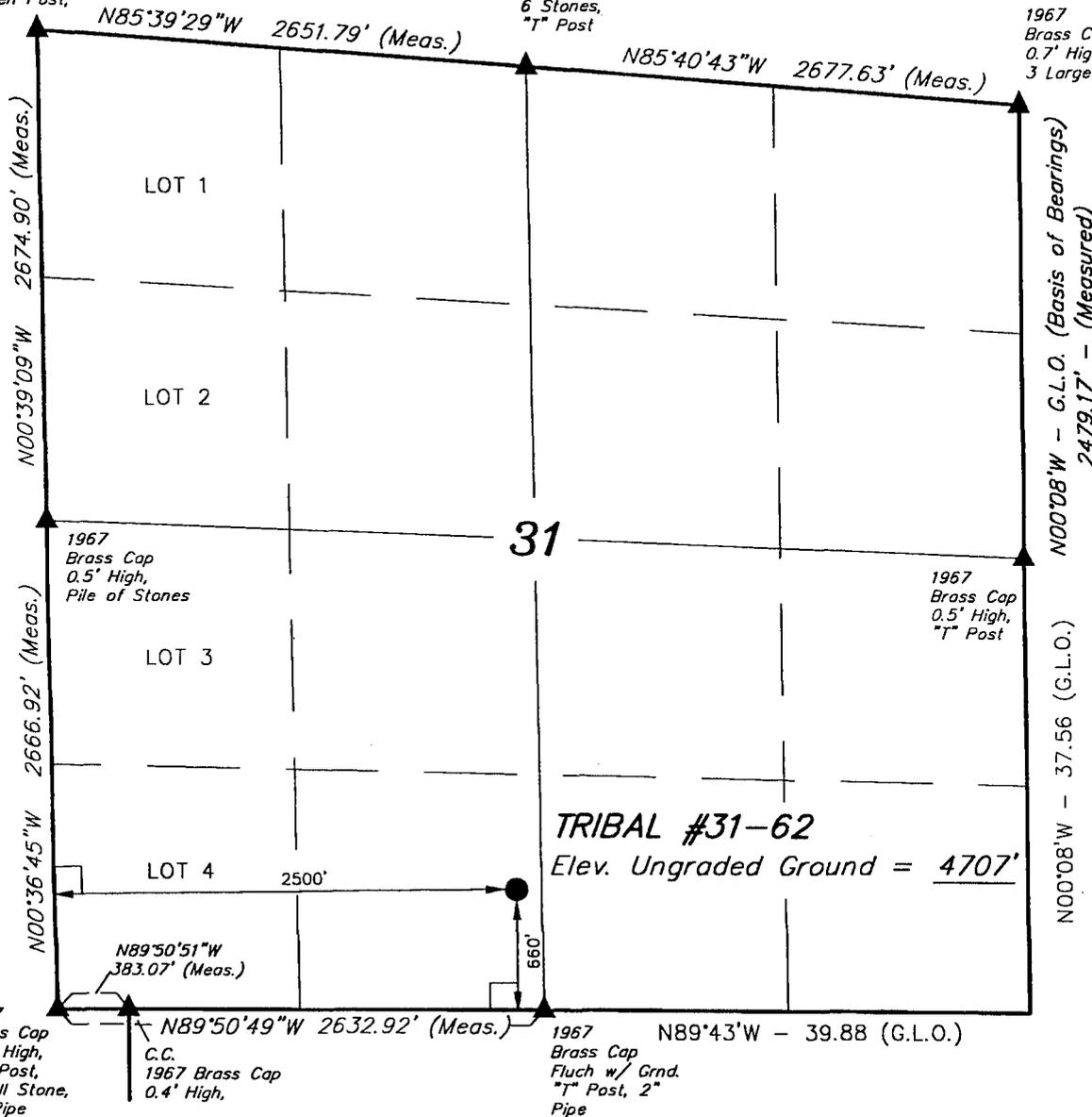
## COASTAL OIL & GAS CORP.

Well location, TRIBAL #31-62, Located as shown in the SE 1/4 SW 1/4 of Section 31, T8S, R22E, S.L.B.&M. Uintah County, Utah.

1963  
Brass Cap  
0.5' High,  
Set Stone,  
Wooden Post,

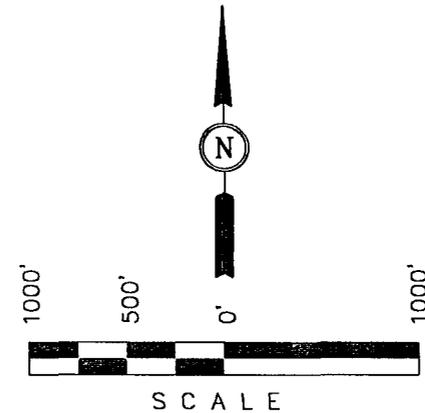
1967  
Brass Cap  
0.8' High,  
6 Stones,  
"T" Post

1967  
Brass Cap  
0.7' High,  
3 Large Stone



### BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 31, T8S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4724 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. Gray*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

Revised: 03-31-99 D.R.B.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

### LEGEND:

- └─┘ = 90° SYMBOL.
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 10-8-96	DATE DRAWN: 10-15-96
PARTY D.K. K.S. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE COASTAL OIL & GAS CORP.	

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/02/1999

API NO. ASSIGNED: 43-047-33325

WELL NAME: TRIBAL 31-62  
 OPERATOR: COASTAL OIL & GAS CORP (N0230)  
 CONTACT: Cheryl Cameron (435) 781-7023

PROPOSED LOCATION:  
 SESW 31 - T08S - R22E  
 SURFACE: 0660-FSL-2500-FWL  
 BOTTOM: 0660-FSL-2500-FWL  
 UINTAH COUNTY  
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: IND  
 LEASE NUMBER: 14-20-H62-2890  
 SURFACE OWNER: Ute Tribe

PROPOSED FORMATION: MNCS mvr d

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[] Ind  Sta[] Fee[]  
 (No. 114066-A)

Potash (Y/N)

Oil Shale (Y/N) \*190-5(B)

Water Permit  
 (No. 43-8496 / Delco Inc.)

RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit \_\_\_\_\_

R649-3-2. General

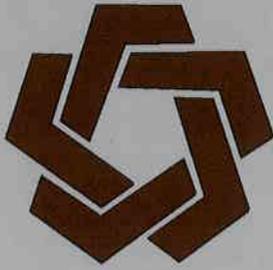
R649-3-3. Exception

Drilling Unit  
 Board Cause No: 173-13  
 Date: 3.24.99

R649-3-11. Directionl Drilling

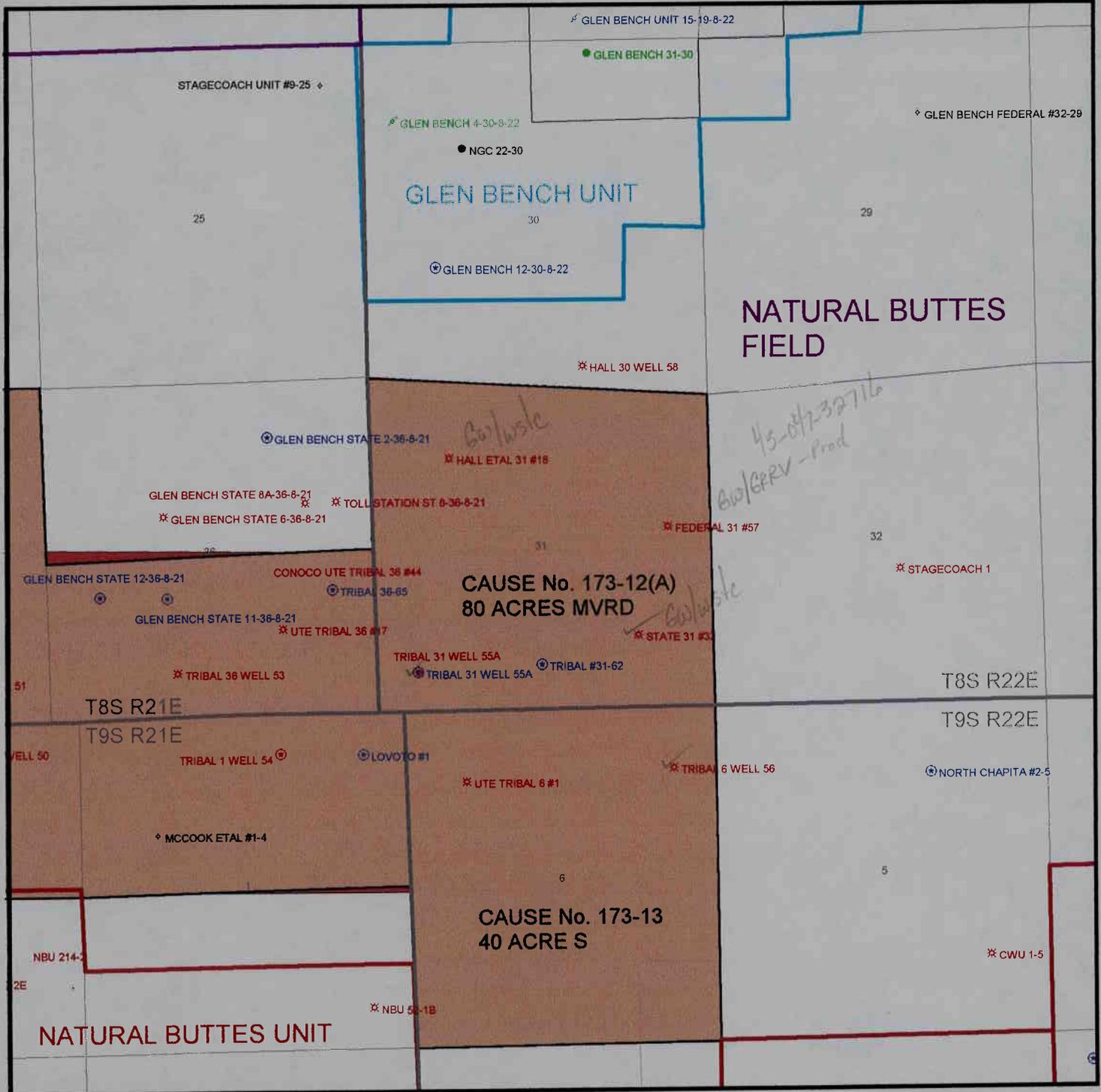
COMMENTS: See also "Natl Buttes Unit Standard Operating Procedure, separate file. (SOP)"

STIPULATIONS: ① FEDERAL APPROVAL



Division of Oil, Gas & Mining

OPERATOR: COASTAL OIL & GAS CORP. (N0230)  
FIELD: NATURAL BUTTES (630)  
SEC. 31, TWP 8S, RNG 22E  
COUNTY: UINTAH CAUSE No.: 173-12(A) & 173-13



PREPARED  
DATE: 9-APR-1999

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 1148 Vernal, UT 84078 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SW 660' FSL & 2500' FWL Sec. 31, T8S, R22E

5. Lease Designation and Serial No.

14-20-H62-2890

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

Tribal #31-62

9. API Well No.

N/A

10. Field and Pool, or Exploratory Area

Ouray/Mancos

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent Subsequent Report Final Abandonment Notice

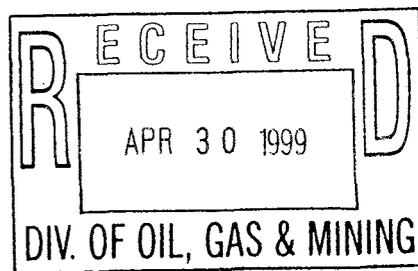
Abandonment Recompletion Plugging Back Casing repair Altering Casing Other Amended Cementing/Casing

Change of Plans New Construction Non-Routine Fracturing Water Shut-off Conversion to Injection Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Attached is the cementing and casing program for the subject well for the Mancos Formation.



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron

Title Environmental Analyst

Date 4/28/99

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**Coastal Oil & Gas Corporation  
Ouray #31-62  
SE/SW SECTION 31, T8S, R22E  
Uintah County, Utah**

**PROPOSED CASING PROGRAM /MANCOS FORMATION**

<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Type</u>	<u>Cement Volume</u>
0-900'	13 3/8	54.5#	K-55, STC	Estimated 690 sx
0-7000'	8 5/8	32 #	HCK-55	Estimated 1650 sx
0-TD	5 1/2	17#	S-95 LTC	Estimated 1260 sx

**DRILLING FLUIDS PROGRAM**

<u>Depth</u>	<u>Type</u>	<u>Mud Wt.</u>	<u>Water Loss</u>	<u>Viscosity</u>	<u>Treatment</u>
0-900'	Air	NA	NA		
900'-Trona	Air/Air Mist	NA	NC	NA	1.5%-2% KCL, Gel, LCM, Polymer
Trona Intm	Aerated Water	NA			
Intm-TD	OBM	8.5-12.0 (HTHP)	30 - <10cc	35-50	Diesel, Emulsifier, Gel, CaCl <sub>2</sub> , Lime, Oil Wetting Agent, Barite, CaCO <sub>3</sub> , LCM

**TESTING, LOGGING AND CORING:**

<u>Depth</u>	<u>Type</u>
SC-Intm	HALS-PEX
2,500'-TD	DP Sonic/Neutron Density/GR/Cal
Intm- TD	AIT-PEX

**CEMENTING PROGRAM:**

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type &amp; Additives</u>
<b>Surface</b>	0-900'	690 sx	Class G + 2% CaCl <sub>2</sub> Weight: 15.6 Yield: 1.19
<b>Intermediate</b>			
<i>Lead:</i>	0-4500'	585 sx	Hyfill Premium + 0.2% Econolite +0.25#/sk Flocele + 0.2% FWCA + 10#/sk Gilsonite + 16% Gel + 1% HR-7 + 3% Salt Weight: 11.0 Yield: 3.9

**Page 2**

*Tail:* 4500'-7000' 1065 sx 50/50 Poz + 0.25#/sk Flocele + 0.4%  
HALAD-322 + 2% Gel + 0.1% HR-5 +  
5% Salt  
Weight: 14.4  
Yield: 1.20

**Production**

*Lead:* 2500'-4500' 95 sx Hyfill Premium + 0.8% Econolite + 0.25#/  
sk Flocele + 0.2% FWCA + 10#/sk  
Gilsonite + 16% Gel + 0.7% HR-7 + 3%  
salt  
Weight: 11.0  
Yield: 3.81

*Tail:* 4500'-10,900' 1165 sx Premium + 2% Microbond + 10% Salt  
+ 0.4% HALAD-322 + 0.2% Gel  
Weight: 14.3  
Yield: 1.26



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

May 3, 1999

Coastal Oil & Gas Corporation  
P.O. Box 1148  
Vernal, Utah 84078

Re: Tribal 31-62 Well, 660' FSL, 2500' FWL, SE SW, Sec. 31, T.8 S., R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33325.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza  
Associate Director

lwp  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Coastal Oil & Gas Corporation

**Well Name & Number:** Tribal 31-62

**API Number:** 43-047-33325

**Lease:** Indian                      **Surface Owner:** Ute Tribe

**Location:** SE SW                      **Sec.** 31                      **T.** 8 S.                      **R.** 22 E.

### Conditions of Approval

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

**3. Reporting Requirements**

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**14-20-H62-2890**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

7. If Unit or CA/Agreement, Name and/or No

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
Tribal #31-62

2. Name of Operator

9. API Well No.  
43-047-33325

3a. Address  
P.O. Box 1148, Vernal UT 84078

3b. PhoneNo. (include area code)  
(435) 781-7023

10. Field and Pool, or Exploratory Area  
Ouray/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SE/SW 660' FSL & 2500' FWL

11. County or Parish, State  
Uintah UT

Sec. 31, T8S, R22E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

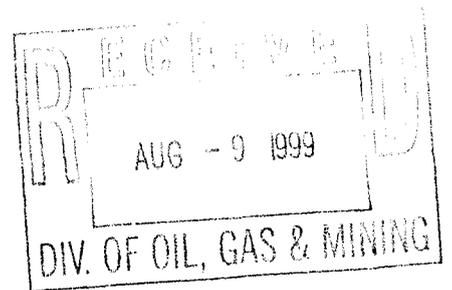
- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

**TYPE OF ACTION**

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Amend TD</u>                           |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is the cementing and casing program for the subject well for the Mesaverde Formation.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cheryl Cameron**

Title

**Environmental Analyst**

Date

**8/5/99**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Tribal #31-62**

**Proposed Casing & Cementing Program:**

*Please see the Natural Buttes Unit SOP.*

Casing and Cementing Program changes from the Natural Buttes Unit SOP are as follows:

<i><b>SURFACE CASING</b></i>	<i><b>Depth</b></i>	<i><b>Hole Size</b></i>	<i><b>Csg Size</b></i>	<i><b>Wt/Ft</b></i>	<i><b>Grade</b></i>	<i><b>Type</b></i>
Kicker Sand Present	0-900'	11"	8-5/8"	24#	K-55	ST&C
<i><b>Surface Casing</b></i>		<i><b>Fill</b></i>	<i><b>Type &amp; Amount</b></i>			
Kicker Sand Present -- 0-900'		900'	255 sx Class "G" + 2% CaCl <sub>2</sub> , 15.6 ppg, 1.19 cf/sx (Cement will be circulated to surface, about 25% excess).			
<i><b>Production Casing</b></i>		<i><b>Type &amp; Amount</b></i>				
500' above productive interval-surface		Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg, 3.81 cf/sx.				
TD-500' above productive interval		Tail: Extended Class "G" or 50:50 Poz + additives, 14.3 ppg; or RFC, 14.0-14.5 ppg, 1.26 cf/sx.				

**Drilling Fluids Program:**

*Please see the Natural Buttes Unit SOP.*

If the Kicker Sand is present, weighted mud (9.0 ppg or less) may be required. If hole conditions warrant, a mud system will be used.

Maximum anticipated bottomhole pressure approximately equals 3,560 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,602 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
**DRILL**  **DEEPEEN**

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
*Coastal Oil & Gas Corp.*

3. ADDRESS AND TELEPHONE NO.  
 P.O. Box 1148, Vernal UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 SE/SW 660' FSL & 2500' FWL  
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-2890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
 Tribal #31-62

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT  
 Ouray/Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 31, T8S, R22E

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 See Topo Map C

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) See Topo Map A

16. NO. OF ACRES IN LEASE  
 287.86

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 600'

19. PROPOSED DEPTH  
 8900'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4707' Ungraded

22. APPROX. DATE WORK WILL START\*  
 3rd Quarter 1999

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

See Attached Drilling Program for the Proposed Casing & Cementing Program

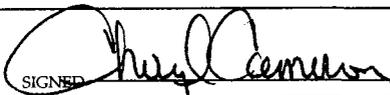
Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #J605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

**AMENDED**

SENT TO OPERATOR  
9-1-99  
LHD

RECEIVED  
AUG - 9 1999  
DIV. OF OIL, GAS & MINING

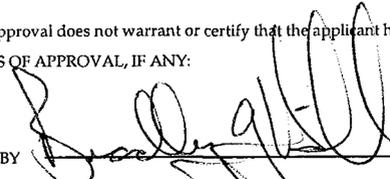
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposals to deepen, give data on present productive zone and proposed new productive zone. If proposals to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.  SIGNED Cheryl Cameron TITLE Environmental Analyst DATE 8/5/99

(This space for Federal or State office use)

PERMIT NO. 43-047-33325 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY  TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 8/17/99

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**TRIBAL #31-62  
660' FSL & 2500' FWL  
SE/SW SECTION 31, T8S, R22E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: 14-20-H62-2890**

**ONSHORE ORDER NO. 1  
COASTAL OIL & GAS CORPORATION**

***DRILLING PROGRAM***

**1. Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
KB	4723'
Green River	1980'
Kicker Sand	3115'
Wasatch	5265' (-542)
Mesaverde	7890'
Mancos	10820'
Total Depth	10900'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1980'
	Wasatch	5265' (-542)
	Mesaverde	7890'
	Mancos	10820'
	N/A	
Water	N/A	
Other Minerals	N/A	

**3. Pressure Control Equipment:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

**4. Proposed Casing & Cementing Program:**

*Please see the Natural Buttes Unit SOP.*

Casing and Cementing Program changes from the Natural Buttes Unit SOP are as follows:

<i>SURFACE CASING</i>	<i>Depth</i>	<i>Hole Size</i>	<i>Csg Size</i>	<i>Wt/Ft</i>	<i>Grade</i>	<i>Type</i>
Kicker Sand Present	0-900'	17 1/2"	13 3/8"	54.5#	K-55	ST&C

<i>Surface Casing</i>	<i>Fill</i>	<i>Type &amp; Amount</i>
Kicker Sand Present - 0-900'	900'	690 sx Class "G" + 2% CaCl <sub>2</sub> , 15.6 ppg, 1.19 cf/sx (Cement will be circulated to surface, about 25% excess).
<i>Intermediate Casing</i>		<i>Type &amp; Amount</i>
0-4,500' above productive interval		Lead: 585 sk Hyfill Premium + 0.2% Econolite + 0.25 #/sk Flocele + 0.2% FWCA + 10#/sk Gilsonite + 16% Gel, 11.0 ppg, 3.90 cf/sk.
4,500'-7,000' above productive interval		Tail: 1,065 sk 50/50 Poz + 0.25#/sk Flocele + 0.4% HALAD-322 + 2% Gel + 0.1% HR-5 + 5% Salt, 14.0 ppg, 1.20 cf/sk.
<i>Production Casing</i>		<i>Type &amp; Amount</i>
2,500'-4,500' above productive interval-surface		Lead: 95 sx Hyfill Premium + 0.8% Econolite + 0.25#/sk Flocele + 0.2% FWCA + 10#/sk Gilsonite + 16% Gel, 11.0 ppg, 3.81 cf/sk.
4,500'-10,900' above productive interval		Tail: 1,165 sx Premium + 2% Microbond + 10% Salt + 0.4% HALAD-322 + 0.2% Gel, 14.30 ppg, 1.26 cf/sk.

5. **Drilling Fluids Program:**

<i>DEPTH</i>	<i>TYPE</i>	<i>MUD WT</i>	<i>WATER LOSS</i>	<i>VISCOSITY</i>	<i>TREATMENT</i>
0-900'	Air	NA	NA		
900'- Trona Trona-Intm	Air/Air Mist Aerated Water	NA	NC	NA	1.5%-2 1.5% KCL, Gel, LCM, Polymer
Intm-TD	OBM	8.5-12.0	30 - 10cc (HTHP)	35-50	Diesel, Emulsifier, Gel, CaCl <sub>2</sub> , Lime Oil Wetting Agent, Barite, CaCO <sub>3</sub> , LCM

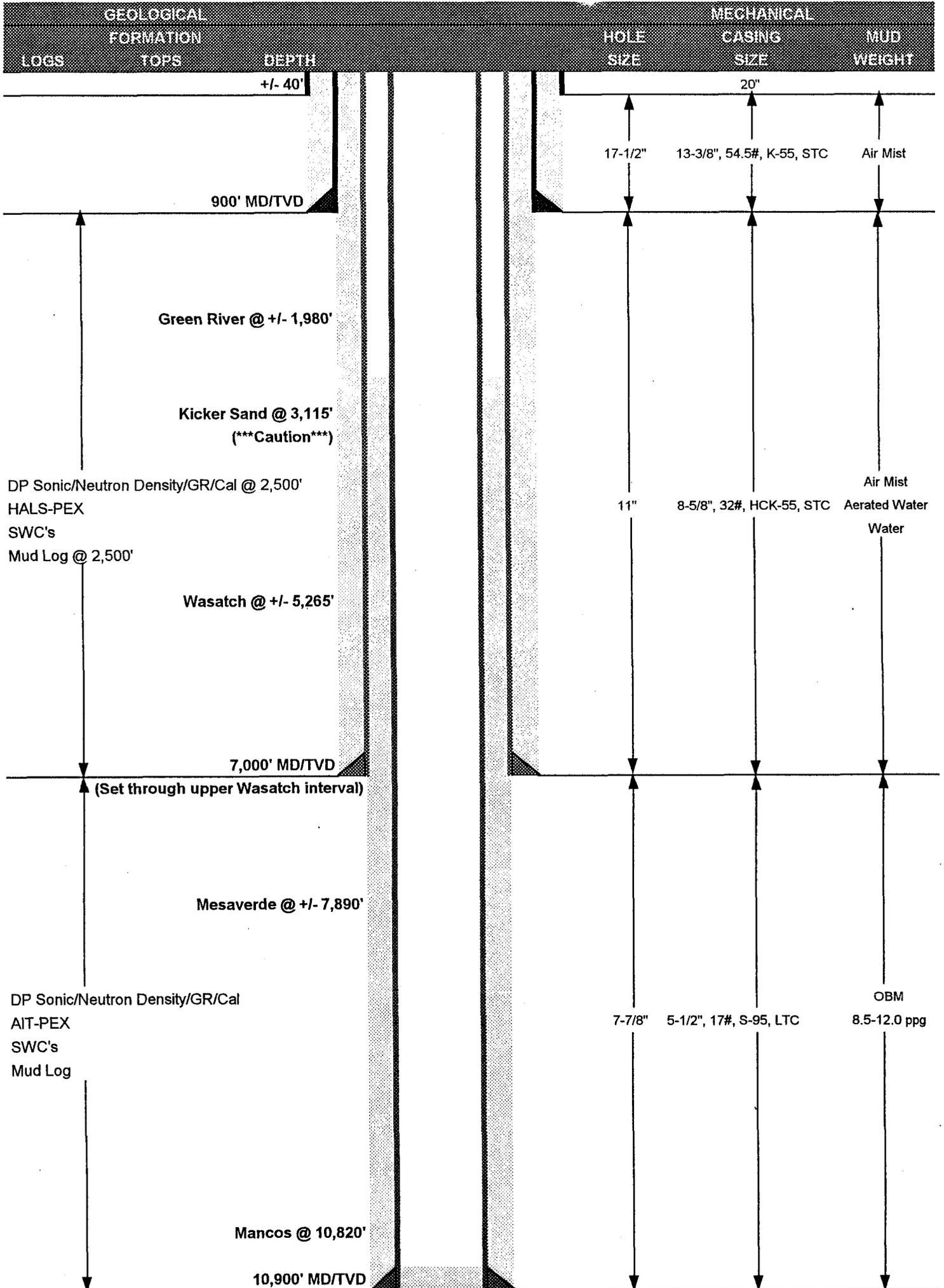
6. **Evaluation Program:**

*Please see the Natural Buttes Unit SOP.*

# COASTAL OIL & GAS CORPORATION

## DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 3/31/99  
 WELL NAME TRIBAL #31-62 TD 10,900' MD/TVD  
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION \_\_\_\_\_  
 SURFACE LOCATION 660' FSL & 2,500' FWL of Section 31 T8S-R22E BHL Straight Hole  
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesaverde  
 ADDITIONAL INFO Set interediate casing through Upper Wasatch



**7. Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 4,440 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,998 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**8. Anticipated Starting Dates & Notification of Operations:**

*Please see the Natural Buttes Unit SOP.*

**9. Variations:**

*Please see the Natural Buttes Unit SOP.*

**10. Other Information:**

*Please see the Natural Buttes Unit SOP.*

**TRIBAL #31-62  
660' FSL & 2500' FWL  
SW/SE SECTION 31, T8S, R22E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: 14-20-H62-2890**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

**1. Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

**2. Planned Access Roads:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

Refer to Topo Map B for the location of the proposed access road.

**3. Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

*Please see the Natural Buttes Unit SOP.*

Refer to Topo Map D for the location of the proposed pipeline. The proposed pipeline will be buried.

**5. Location and Type of Water Supply:**

*Please see the Natural Buttes Unit SOP.*

**6. Source of Construction Materials:**

*Please see the Natural Buttes Unit SOP.*

7. **Methods of Handling Waste Materials:**

*Please see the Natural Buttes Unit SOP.*

8. **Ancillary Facilities:**

*Please see the Natural Buttes Unit SOP.*

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As agreed to at the onsite, the location will be slick and then built up with approximately 1.5' of tundra if the well is productive. Also, the reserve pit will be lined. When the reserve pit is closed, the pit liner will be buried below plow depth.

10. **Plans for Reclamation of the Surface:**

*Please see the Natural Buttes Unit SOP.*

11. **Surface Ownership:**

The wellsite and access road are situated on surface lands owned by the Ute Indian Tribe.

12. **Other Information:**

A Class III archaeological survey was conducted by AERC. A copy of this report is attached. Cultural resource clearance was recommended for this location.

13. **Lessee's or Operator's Representative & Certification:**

Cheryl Cameron  
Environmental Analyst  
Coastal Oil & Gas Corporation  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7023

Tom Young  
Drilling Manager  
Coastal Oil & Gas Corporation  
9 Greenway Plaza, Suite 2770  
Houston, TX 77046  
22(713) 418-4156

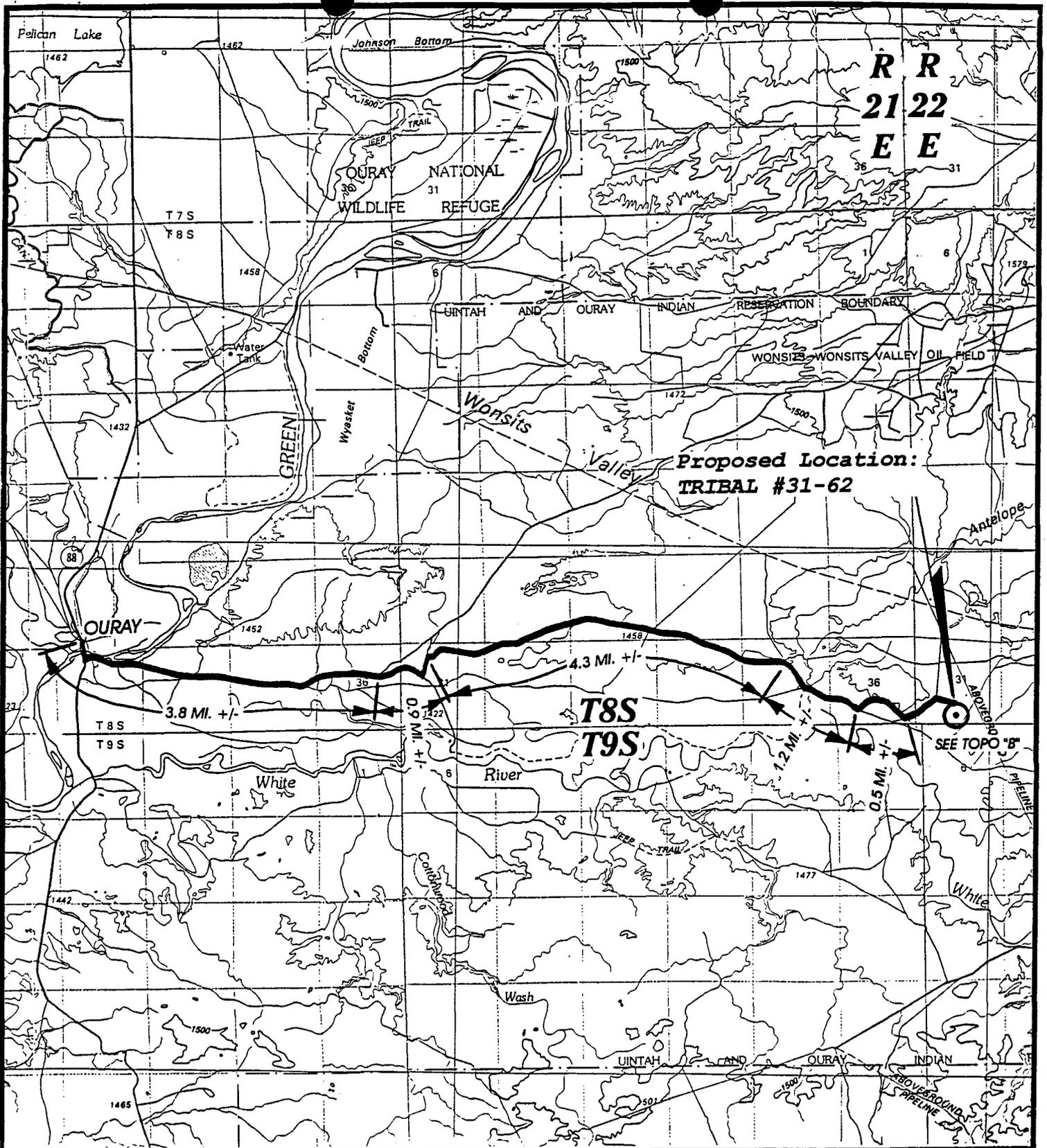
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
Cheryl Cameron

\_\_\_\_\_  
3/31/99  
Date



**R R  
21 22  
E E**

**Proposed Location:  
TRIBAL #31-62**

**T8S  
T9S**

SEE TOPO "B"

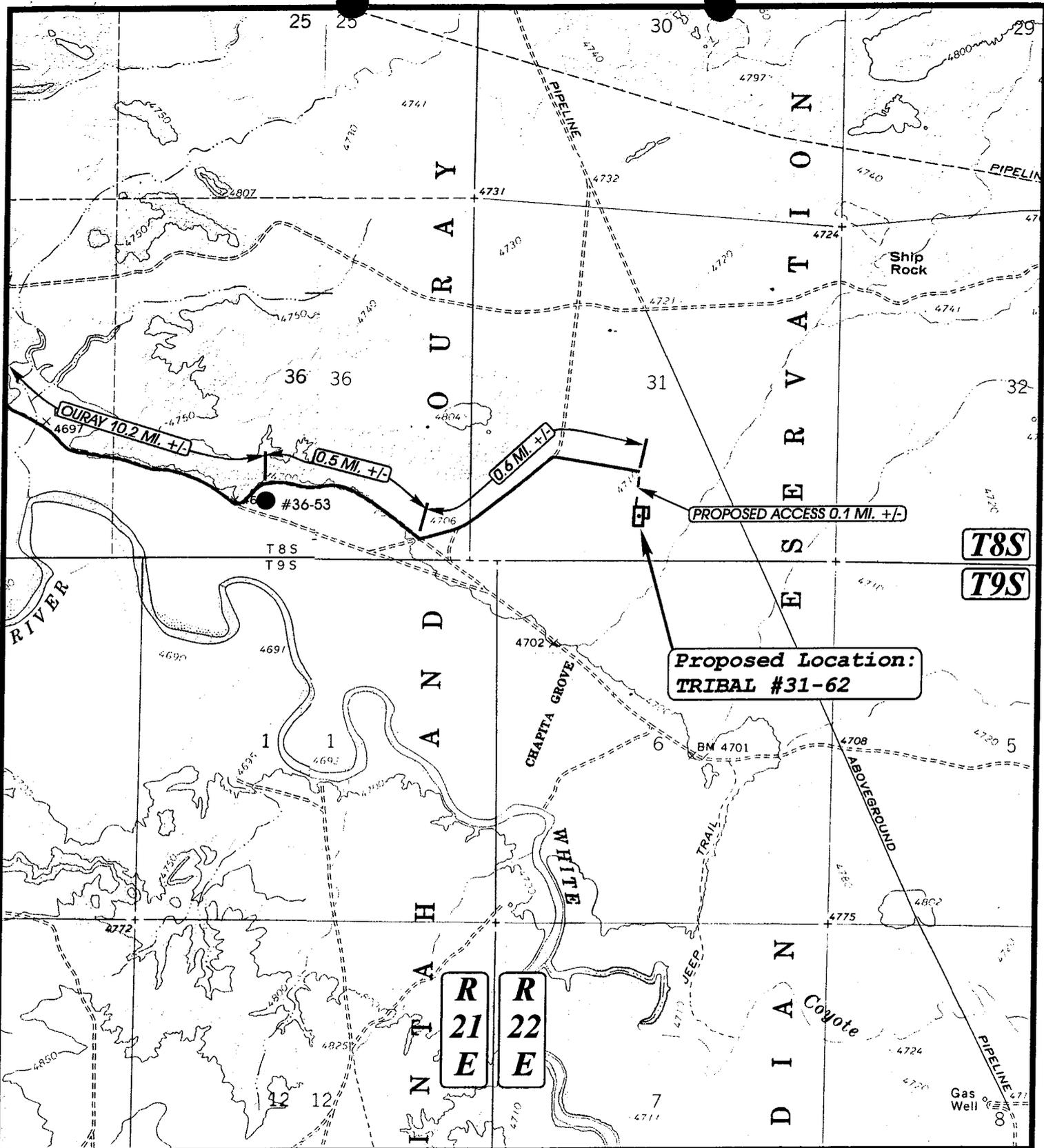
**UEIS**

**TOPOGRAPHIC  
MAP "A"**  
 REVISED: 3-31-99 J.L.G.  
 DATE: 10-11-96  
 Drawn by: D.COX



**COASTAL OIL & GAS CORP.**  
 TRIBAL #31-62  
 SECTION 31, T8S, R22E, S.L.B.&M.  
 660' FSL 2500' FWL

UNTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



**UELS**

**TOPOGRAPHIC  
MAP "B"**

REVISED: 3-31-99 J.L.G.  
DATE: 10-10-96  
Drawn by: D.COX

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (801) 789-1017

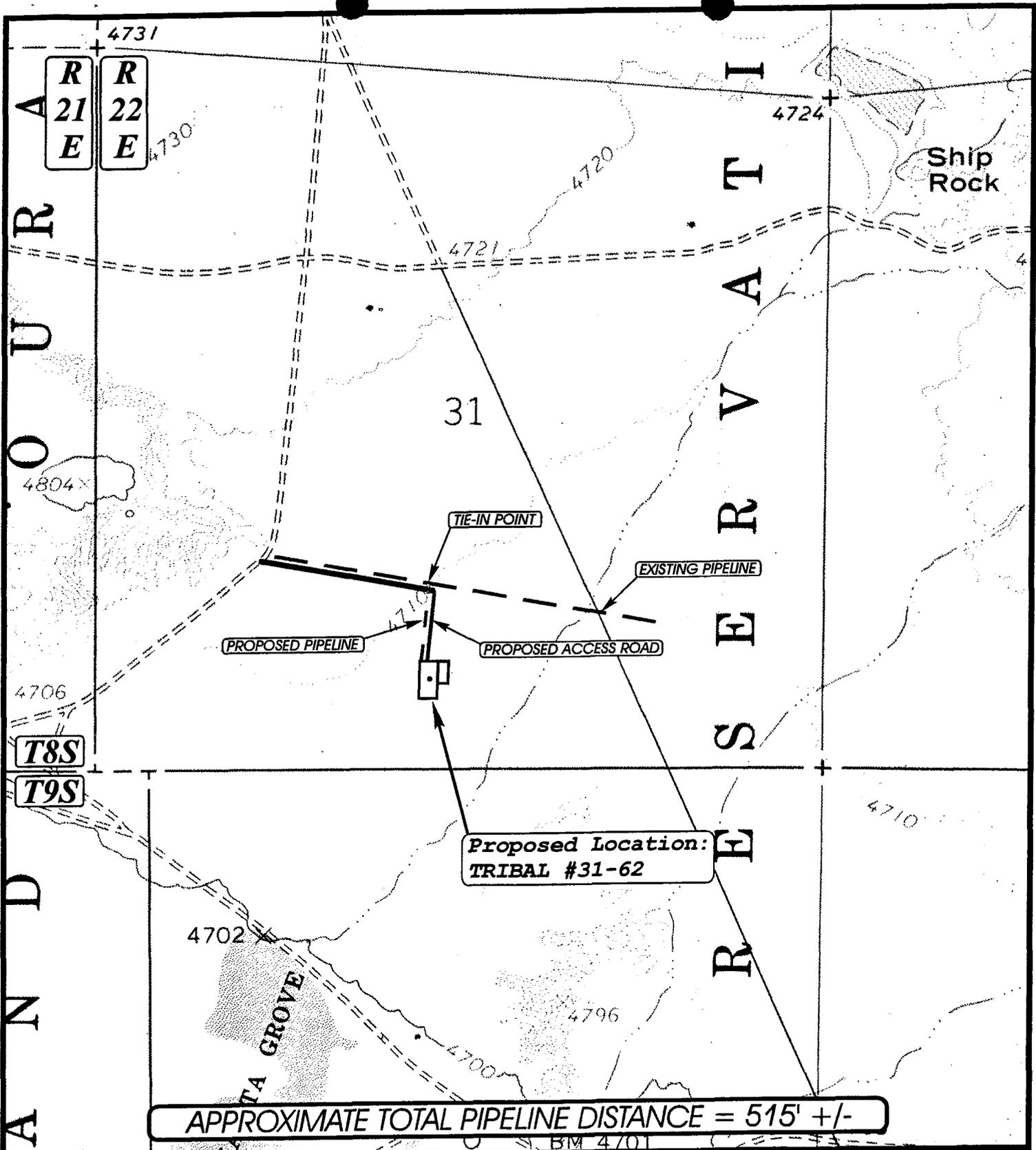


SCALE: 1" = 2000'

**COASTAL OIL & GAS CORP.**

TRIBAL #31-62  
SECTION 31, T8S, R22E, S.L.B.&M.  
660' FSL 2500' FWL





**TOPOGRAPHIC  
MAP "D"**

- Existing Pipeline
- - - Proposed Pipeline



SCALE: 1" = 1000'

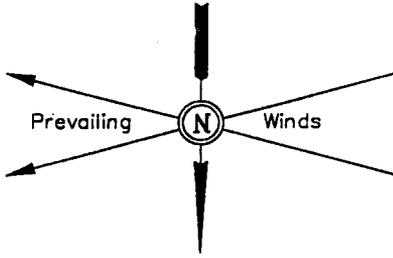
**COASTAL OIL & GAS CORP.**

**TRIBAL #31-62**  
**SECTION 31, T8S, R22E, S.L.B.&M.**  
**660' FSL 2500' FWL**  
**REVISED: 3-31-99 J.L.G.**  
**DATE: 10-11-96**  
**Drawn by: D.COX**

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

TRIBAL #31-62  
SECTION 31, T8S, R22E, S.L.B.&M.  
660' FSL 2500' FWL



GRADE  
El. 706.8'

C-0.2'  
El. 707.0'

C-0.3'  
El. 707.1'

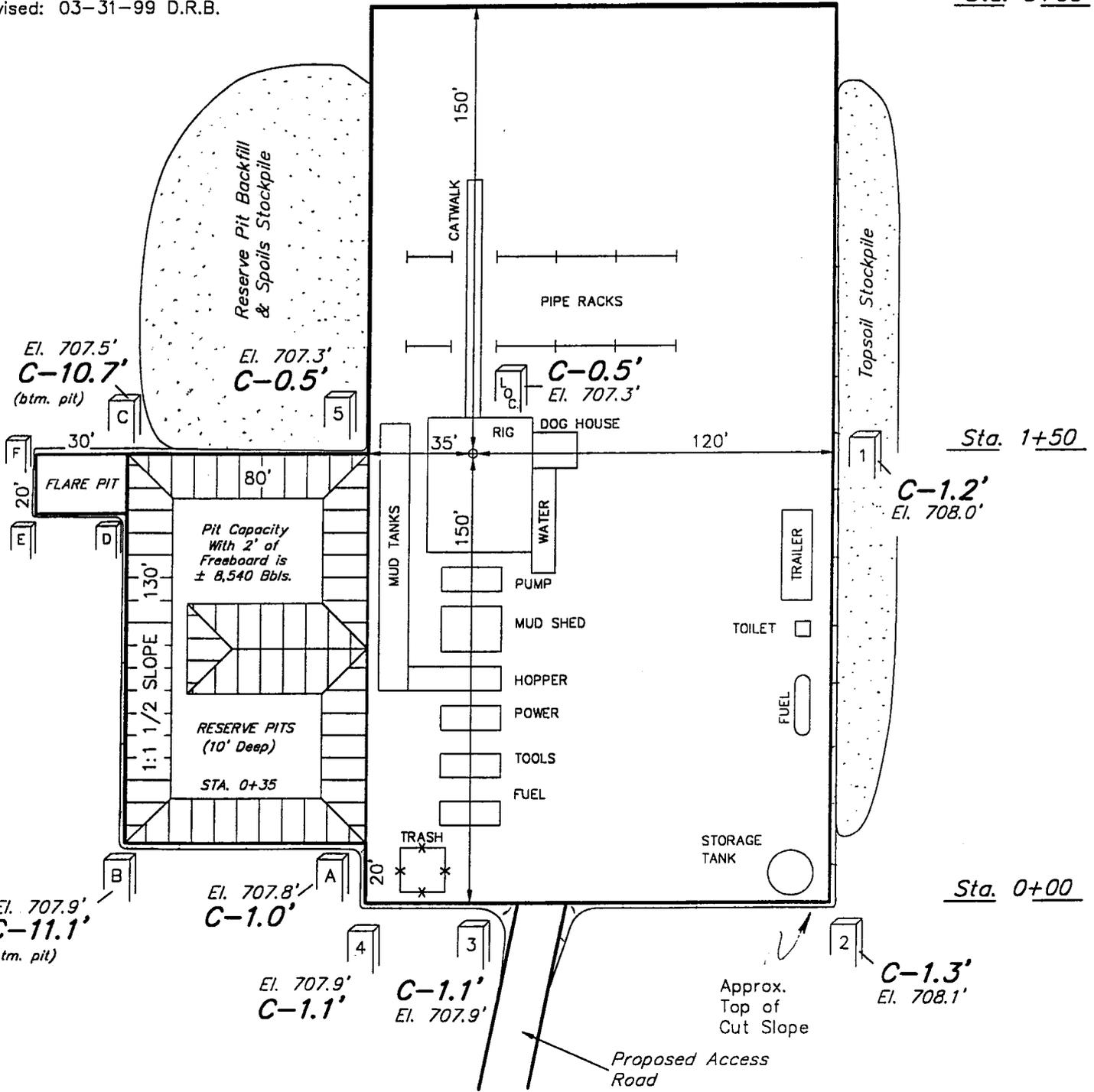
SCALE: 1" = 50'  
DATE: 10-15-96  
Drawn By: D.R.B.

Revised: 03-31-99 D.R.B.

Sta. 3+00

Sta. 1+50

Sta. 0+00



Elev. Ungraded Ground at Location Stake = 4707.3'  
Elev. Graded Ground at Location Stake = 4706.8'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

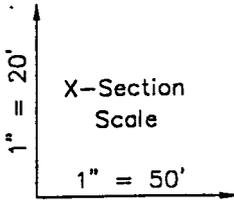
# COASTAL OIL & GAS CORP.

## TYPICAL CROSS SECTIONS FOR

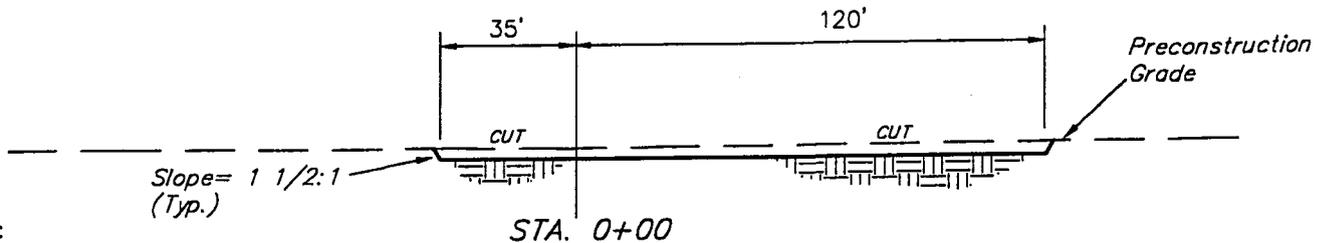
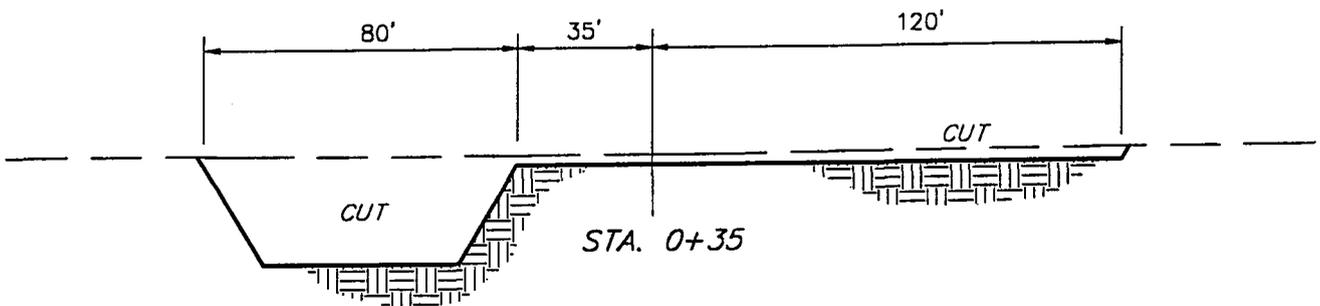
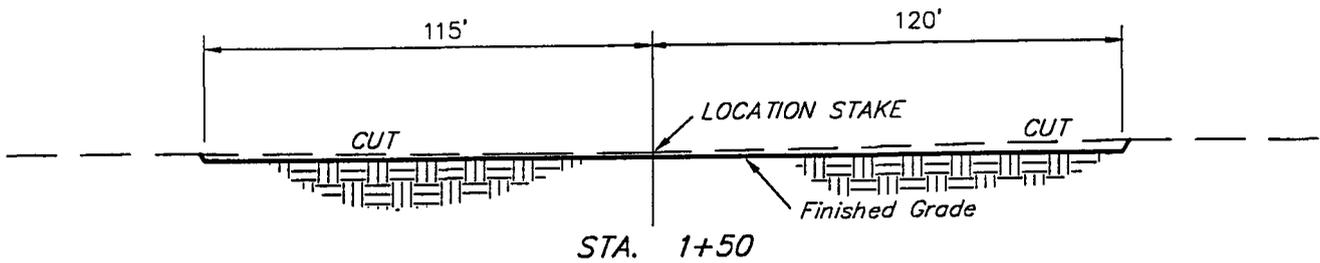
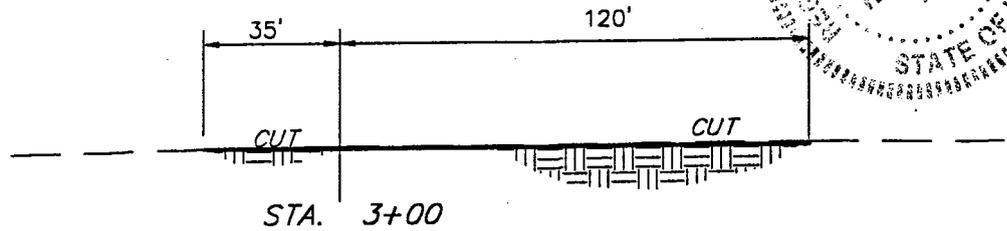
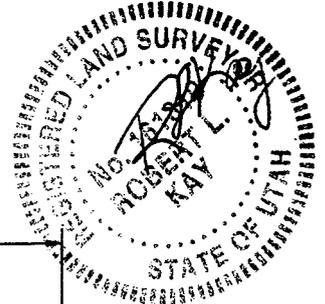
TRIBAL #31-62

SECTION 31, T8S, R22E, S.L.B.&M.

660' FSL 2500' FWL



DATE: 10-15-96  
Drawn By: D.R.B.  
Revised: 03-31-99 D.R.B.



**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

**APPROXIMATE YARDAGES**

(12") Topsoil Stripping	= 2,100 Cu. Yds.
Remaining Location	= 2,570 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 4,670 CU.YDS.</b>
<b>FILL</b>	<b>= 500 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 4,140 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,330 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 810 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. TYPE OF WORK  
 DRILL  DEEPEN

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Coastal Oil & Gas Corp.

3. ADDRESS AND TELEPHONE NO.  
 P.O. Box 1148, Vernal UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface SE/SW 660' FSL & 2500' FWL  
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-2890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 UTV-60992

7. UNIT AGREEMENT NAME  
 VR 491-84688C

8. FARM OR LEASE NAME, WELL NO.  
 Tribal #31-62

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT  
 Duray/Mesaverde

11. SEC., T., R., M. OR B.L. AND SURVEY OR AREA  
 Sec. 31, T8S, R22E

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 UT

**RECEIVED  
AUG 05 1999**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
 See Topo Map C

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dog unit line if any)  
 See Topo Map A

16. NO. OF ACRES IN LEASE  
 297.86

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 600'

19. PROPOSED DEPTH  
 8900'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DEPT., GR., etc.)  
 4707' Ungraded

22. APPROX. DATE WORK WILL START  
 3rd Quarter 1999

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

See Attached Drilling Program for the Proposed Casing & Cementing Program

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. Coastal agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

**RECEIVED  
AUG 23 1999  
BUREAU OF OIL, GAS & MINING**

VERNAL, DIST.  
 ENG. *[Signature]*  
 GEOL. \_\_\_\_\_  
 E.S. \_\_\_\_\_  
 PET. \_\_\_\_\_

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposals to deepen or directional drill, give pertinent data on subsurface locations and measurements and true vertical depths. Give blowout prevention program, if any.

24. *[Signature]* Cheryl Cameron  
 SIGNED TITLE Environmental Analyst DATE 8/5/99

(This space for Federal or State office use)

**NOTICE OF APPROVAL**

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *[Signature]* TITLE Assistant Field Manager Mineral Resources DATE AUG 19 1999

\*See Instructions On Reverse Side

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: TRIBAL 31-61

API Number: 43-047-33325

Lease Number: 14-20-H62-2890

Location: SESW Sec. 31 T. 08S R. 22E

Agreement: C.A. VR491-4688C

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**NOTE:** The target formation for this well is the Mesaverde Formation, therefore, the BOPE and related equipment must meet the requirements of a 3M system as identified in the approved Ouray/Natural Buttes Unit's Standard Operating Plan.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Casing Program and Auxiliary Equipment

**The hole size for the surface casing shall be a minimum of 12.25 inches in diameter, to facilitate remedial cementing of the surface casing.**

As a minimum, the usable water and other mineral resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at  $\pm 2,012$  ft.

**SURFACE CONDITIONS OF APPROVAL**

Coastal Oil and Gas Company  
Well # 31-62 Ouray (Ute Tribal)  
Lease 14-20-H62-2890

The Ute Tribe Energy and Mineral Department is to be notified 48 hours in writing in advance of any construction activity. The Ute Tribal office days are Monday through Thursday. The Ute Tribe Energy and Minerals Department is to be notified in writing of any changes that are made to the original application and ROW. Approved changes will be provided in writing from the Ute Tribe. The Tribal Technician shall be notified and monitor backfilling of reserve pits.

Thirty foot wide Rights-Of-Way (ROWs) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. The new access will be about 514 feet in length. Culverts will be installed or extended where required to improve the proposed roads. A surface steel flowline will be installed in the road and flowline corridor.

Buried flowlines shall be a minimum of four feet below the surface. After the construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications.

Coastal will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current 1999 Tribal Business License and have access permits prior to construction.

Coastal employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Coastal employees and/or authorized personnel (subcontractors) in the field will have applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area. The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction or if the need arises to relocate or otherwise alter the location of the construction area. Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation. The dry hole marker is to be buried approximately 4 feet in depth on the restored pad.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

Reserve pits will be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks, and they will be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Liners will be at least 10-mil thick minimum. Pits will be fenced and fences will be maintained as described in Coastal's Standard Operating Procedures for their APD's in the Natural Buttes Unit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 4.0 feet below the surface of the soil.

A closed production system will be used. Production fluids will be contained in leak proof tanks. Low profile tanks may be used to minimize problems with irrigation systems. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, well sites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department will be notified by Coastal Oil and Gas Company so that a Tribal Technician can verify Affidavit of Completion's.

**UNITED STATES GOVERNMENT  
MEMORANDUM**

DATE: July 16, 1999

REPLY TO  
ATTN OF: Superintendent, Uintah & Ouray Agency

RECEIVED  
JUL 16 1999  
BLM - VERNAL, UTAH

SUBJECT: APD Concurrence for Coastal Oil & Gas Company

TO: Bureau of Land Management, Vernal District Office  
Attn: Minerals and Mining Division

We recommend approval of the Application for Permit to Drill (APD) for a drillsite, access road, with required stipulations:

**TOWNSHIP 8 SOUTH RANGE 22 EAST, SLBM**

<b>Tribal #31-60, NESW, Section 31</b>	<b>Hall #31-61, NENE, Section 31</b>
<b>Tribal #31-62, SESW, Section 31</b>	

Based on available information received on 4/15/99 the proposed location was cleared in the following areas of environmental impact.

YES		NO	X	Listed threatened or endangered species
YES		NO	X	Critical wildlife habitat
YES		NO	X	Archeological or cultural resources
YES		NO		Air quality aspects (to be Used only if Project is in or adjacent to a Class I Area)

Enclosed is a copy of the BIA's Environmental Analysis (EA). Please refer to Item 6.0 for Mitigation Stipulations.

**REMARKS:** The Ute Tribe Energy & Minerals (E&M) Department also requires that all companies adhere to the following criteria, during and after, all phases of construction activities.

1. The Ute Tribe Energy and Minerals Department is to be notified in writing of any changes are made to application and rights-of-way features. Approved changes will be provided in writing from the Ute tribe.
2. The Ute Tribe Energy and Minerals Department will be notified 48 hours, in writing, in advance to any construction activity. The Ute Tribal office days are Monday to Thursday.
3. Diversion ditches and culverts to be constructed as to divert seasonal and sudden run-off.
4. If drillsite is a dryhole, PAD marker is to be buried, Approximately 4 feet in depth.
5. Pipeline ROW will not be used as an access road.
6. All access road will be granted in accordance with BIA mitigative stipulations.
7. Reserve pit liners will be 10 mil thick minimum. Tribal Technician to be notified and monitor back filling of reserve pit. Immediate reseeding and rehab.
8. Culverts and Cattle guards will be installed where required.
9. Coastal has agreed to closed production system.

10. Coastal Oil & Gas will assure the Ute Tribe that any or all contractors and/or subcontracts has obtained a 1999 Tribal Business License and have a Tribal Access Permits prior to construction.
11. All mitigative stipulations contained with BIA Environmental Analysis (EA) will be strictly adhered, unless specific written approval from BAI or Tribe has been given.
12. All entities representing Coastal Oil & Gas will have approved "Authorization to Construct" at construction site at all time. ( Will have approval from BIA)
13. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.
14. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
15. The Personnel from the Ute Tribe Energy and Minerals Department should be consulted should cultural remains from subsurface deposits be exposed or identified during construction.
16. Upon completion of Application for Rights-of-way, the Ute Tribe Energy and Minerals Department will be notified by Coastal Oil & Gas Corporation, so that a Tribal Technician can verify Affidavit of Completions.
- 17.

*Charles H. Cameron*

RECEIVED

**ENVIRONMENTAL UTE SITE SPECIFIC PRIVATE ENVIRONMENTAL ASSESSMENT**

**1.0 - PROPOSED ACTION**

Coastal Oil & Gas is proposing to drill a well , the Ute Tribe # 31-62. and to construct 513.52' feet of access road right-of-way and approximately 513.52' feet of pipeline right of way This project will be constructed along disturbed and undisturbed area a moderate amount of surface disturbance will occur. There will be some native vegetation which will encroach on the rights -of-way which will be bladed off the road, but left as is on the surrounding areas in order for the vegetation to grow back as close to natrual. All pipelines must adhere to mitigation stipulated in 6.0, D-E

**2.0 - ALTERNATIVE ACTIONS**

- A. **ALTERNATIVE CONSIDERED:** The proposed action is the preferred alternative.
- B. **NO ACTION:** Under the no action alternative the proposed action would not be implemented.
- C. **OTHER:** NA

**3.0 - PERMITTEE/LOCATION**

Permittee	Coastal Oil & Gas
Date	04-15-99
Well number	Ute Tribe#31-62
Right-of-way	Access Road R.O.W 513.52' feet. Pipeline R.O.W 513.52+' feet
Site location	S1/2 Sec.31 T8S R22E S.L.B.&M

**4.0 - SITE SPECIFIC SURVEY**

**A. SITE DESCRIPTION**

1. Elevation (feet)	4707
2. Annual precipitation (inches)	4 to 6
3. Topography	Rolling hills
4. Soil	(0 to 6") sandy loam having a rapid water intake rate and permeability.
5. Estimate Infiltration Rate	Moderate

## B. VEGETATION

1. Habitat type is:	semi desert scrub
2. Percent Ground Cover:	estimated to be 30%.
3. Vegetation consists of:	40% grasses Main variety of grasses are desert needlegrass, Indian ricegrass, galletta, squirrel tail, cheat grass,
	50% scrubs; prickly pear, spiny hopsage, rabbit brush, fourwing salt bush, spiny horse brush, grease wood, and snake weed, Sand sage, wild Buckwheat
	10% forbs, annuals
4. Observed T&E species:	None
5. Potential For T&E species:	Slight
6. Observed Noxious Weeds:	None

## C. AFFECTED ENVIRONMENTAL

1. There are no surface damages as a result of the initial survey.

### 4.1 - WILDLIFE

#### A. POTENTIAL SITE UTILIZATION

1. Big Game	Big Game & Feral Horses-The area is used year around by horses and antelope.
2. Small Game	The area is used by cottontail rabbit, morning dove
3. Raptors	Golden eagles, Marsh hawk, Redtail hawk, Prairie falcon, & Kestrel
4. Non-Game Wildlife	Animal species which have been observed using this area are coyote, fox, badger, and various species of reptiles, and song birds
5. T&E Species	No T&E species are reported using the area of this project.

### 4.2 - PRESENT SITE USE

#### A. USAGE

	Acres
Rangeland	2.83
Woodland	0
Irrigable land	0
Non-Irrigable land	2.83
Commercial timber	0
Floodplain	0
Wetland	0
Riparian	0
Other	0

### 4.3 - CULTURAL RESOURCES

#### A. CULTURAL SURVEY

The well site, and access road and pipeline rights-of-ways had a cultural resource survey performed by Montgomery Archaeological Consultants Inc.

## 5.0 - ENVIRONMENTAL IMPACTS

### A. SURFACE ALTERATIONS:

	Acres
1. Access road	0.707
2. Well site	2.129
3. Pipeline right-of-way	0.707
4. Total area disturbed	2.83

### B. VEGETATION/LANDSCAPE

1. Production loss (AUM's)/year:	0.18
2. Permanent scar on landscape (yes or no):	Yes
3. Potential impacts to T&E species (yes or no):	No

### C. SOIL/RANGE/WATERSHED

There will be an increase in wind and water erosion as a result of removing vegetation and exposing the soil from construction of the wellsite and access road. This will increase water runoff and the soil will remain exposed causing erosion to continue for the life of the well, and until the site is rehabilitated.

Within 90 days after the well is completed excess fluids will be removed from the reserve pits and hauled to an approved disposal site, and the pits will be backfilled.

The area is presently used as rangeland and permits have been issued by BIA for grazing livestock. This project will reduce livestock grazing by approximately 0.18 AUM/ year.

The area is not used as irrigated cropland and a water right has not been designated for the area.

## 6.0 - MITIGATION STIPULATION

### A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the well pad, and access road to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.

2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will also be responsible for their control.

### B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeding all disturbed areas.

2. Approximately 17 rods of fence will be constructed around the reserve pit until it is back filled.

3. Loading of the soil and geological formations from pollutants from disposed water and other oil field by-products will be mitigated by requiring the oil company to:

## 10.0 - REMARKS

### A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

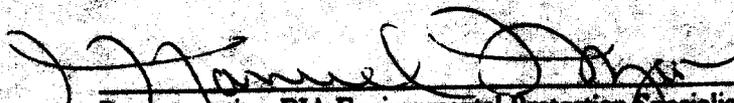
## 11.0 - RECOMMENDATIONS

### A. APPROVAL/DISAPPROVAL

We recommend approval of the proposed action as outlined in item 1.0 above.

Date:

6-20-99

  
\_\_\_\_\_  
Representative, BIA Environmental Protection Specialist  
Uintah and Ouray Agency

## 12.0 - DECLARATION

### A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C).

Date:

6/21/99

  
\_\_\_\_\_  
Superintendent, Uintah and Ouray Agency

## 13.0 - CONSULTATION

### A. REPRESENTATIVES/ORGANIZATION

Paul Breashears- Coastal Oil & Gas.

Greg Darlington- BLM.

Robert Kay-UELS

Ron Roath - Coastal Oil & Gas

Alvin Ignacio- UTEM

Manuel Myore-BIA

Carroll Wilson-Coastal Oil & Gas

Jim Justice-I&R Const.

Harley Jackson-Jackson Const.

John Fausett-Fausett Const.

EA.Coastal Oil & Gas Ute Tribe #31-62

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form S160-3 (APD) for such proposals.

Budget Bureau No. 1004-0135  
 Expires July 31, 1996

5. Lease Serial No.

14-20-H62-2890

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Ouray #31-62

9. API Well No.

43-047-33325

10. Field and Pool, or Exploratory Area

Ouray / Mesaverde

11. County or Parish, State

Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU w/ Malcoms Drig. Drilled 65' to 18" hole and ran 66' of 14" conductor pipe; Cmt pumped 10 Bbls Gel water ahead of 120 sks P-AG with 2% CaCl2 wt. 15.6 yield 1.18.

MIRU w/ Bill Martin Drilling. Drilled 915' of 12 1/4 and ran 20 jts 8 5/8 24# K-55 shoe total 902.15 cmt pumped 20 Bbls gel water ahead of 475 sk P-AG w/2% CaCl2 1/4 PPSK Flocele wt. 15.6 yield 1.18.

Drop plug and displaced with 54.5 Bbls water. Bumped plug. Hole stayed full +/- 4 Bbls cmt to surface.

Spud @ 9:00 am on 8/21/99 w/ Malcoms Drilling.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Environmental Secretary

Date 9/16/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ENTITY ACTION FORM - FORM 6

ADDRESS P.O. Box 1148

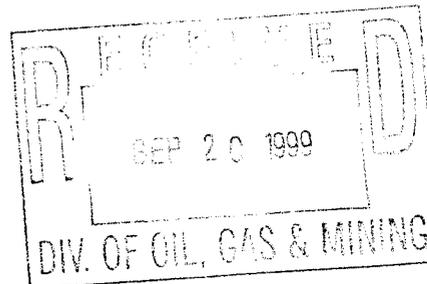
Vernal UT 84078

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12575	43-047-33325	<del>Oray #31-62</del> Tribal 1040	SE/SW	31	8S	22E	Uintah	8/21/99	8/21/99
WELL 1 COMMENTS: Spud on 8/21/99 @ 9:00 am / Malcoms Drilling 991013 entity added. KDR											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



*Sheila Upcheg*

Signature Sheila Upcheg

Title Environmental Secretary Date 9/16/99

Phone No. (435) 781-7023



**Coastal**  
The Energy People

**FACSIMILE COVER PAGE**

THIS TRANSMISSION CONSISTS OF \_\_\_\_\_ PAGES (INCLUDING COVER)

FOR CAROL Daniels Fax # 801-359-3940

FROM Shelda Upchego phone # (435) 781-7024

If you have any trouble receiving the above specified pages, please call Coastal Oil & Gas office at (801) 789-4433.

Fax Number (801) 789-4436

**CONFIDENTIALITY NOTICE:** This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail, or destroy it if authorization is granted by the sender. Thank you.

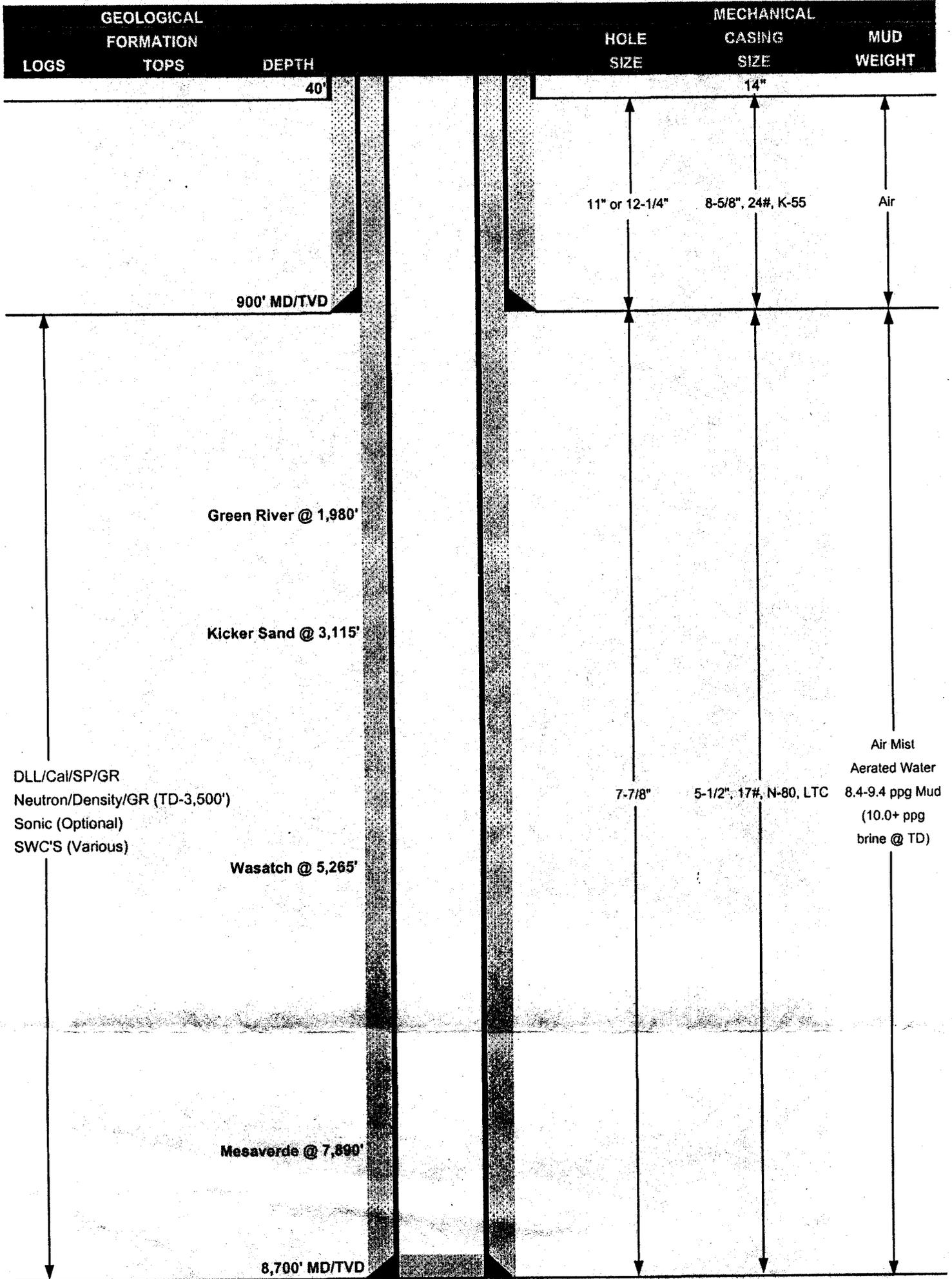
---

If you have any trouble receiving the above specified pages, please call sender.

# COASTAL OIL & GAS CORPORATION

## DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 8/5/99  
 WELL NAME TRIBAL #31-62 TD 8,700' MD/TVD  
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION \_\_\_\_\_  
 SURFACE LOCATION 660' FSL & 2,500' FWL of Section 31 T8S-R22E BHL Straight Hole  
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesaverde  
 ADDITIONAL INFO \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>14-20-H62-2890</b>
2. Name of Operator <b>Coastal Oil &amp; Gas Corporation</b>		6. If Indian, Allottee or Tribe Name <b>Ute</b>
3a. Address <b>P.O. Box 1148, Vernal UT 84078</b>	3b. Phone No. (include area code) <b>(435)-781-7023</b>	7. If Unit or CA/Agreement, Name and/or N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SE/SW Sec.31, T8S, R22E 660' FSL &amp; 2500' FWL</b>		8. Well Name and No. <b>Tribal #31-62</b>
		9. API Well No. <b>43-047-33325</b>
		10. Field and Pool, or Exploratory Area <b>Ouray / Mesaverde</b>
		11. County or Parish, State <b>Uintah Utah</b>

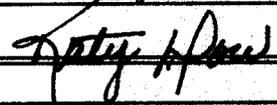
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the attached Chronological Report. Put on production on 10/6/99.

**RECEIVED**  
**JAN 10 2000**  
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Katy Dow</b>	Title <b>Environmental Jr. Analyst</b>
	Date <b>12/30/99</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	



10/1/99 RD & MO K.E.S. #26 P.U. RACK UP EQUIP. FLOW WELL AFTER FRAC.

(DAY 7)

TC: \$787,064

10/2/99 - SPOT READING: FTP - 1,550#, CP - 1,650#, 16/64 CK. 5 BWPH, 1,600 MCFD.

10/3/99 - FLOWED 1,412 MCF, 45 BW, FTP - 1,420#, CP - 1,640#, 16/64 CK. 22 HRS, LP - 197#. LLTR - 2,248 BBLs.

10/4/99 - FLOWED 1,945 MCF, 75 BW, FTP - 1,300#, CP - 1,550#, 20/64 CK. 24 HRS, SP - 204#. LLTR - 2,173 BBLs.

10/5/99 - FLWD 2282 MCF, 88 BW, FTP: 1100#, CP: 1350#, 20/64"CK., 24 HRS, LP: 207#, OPEN TO 24/64" CK.

10/6/99 - FLWD 2520 MCF, 62 BW, FTP: 950#, CP: 1200#, 24/64" CK., 24 HRS, LP: 207#, OPEN TO 26/64" CK, LLTR: 2023 BBLs.

10/7/99 FLWD 2,579 MCF, 52 BW, FTP: 750#, CP: 1,080#, 26/64" CK., 24 HOURS, LP: 201#, CK OPENED TO 29, LLTR: 1,971 BBLs.

10/8/99 FLWD 2,561 MCF, 66 BW, FTP: 580#, CP: 970#, 29/64"CK, 24 HRS, LP: 202#, OPENED TO 64/64"CK,LLTP:1,957BL

Uintah Co., UT WI: 75%

AFE: 11392

PERFS: 8,070' - 8,448'

PBTD:8,705'

CSG: 5 1/2" x 17#

8/8 AFE M\$: TC:\$787,064

PLACED ON SALES, 10/1/99 @ 9:15 A.M.

10/9/99 - FLWD 2,563 MCF, 46 BW, FTP: 360#, CP: 875#, 64/64" CK, LP: 204#, 24 HRS, LLTR: 1,911 BBLs.

10/10/99 - FLWD 2,455 MCF, 39 BW, FTP: 350#, CP: 825#, 64/64" CK, 24 HRS, LP: 195#, LLTR: 1,872 BBLs.

10/11/99 - FLWD 2,330 MCF, 37 BW, FTP: 325#, CP: 750#, 64/64" CK, LP: 196#, LLTR: 1,835 BBLs. FINAL REPORT

IP DATE: 10/6/99 FLWD 2,579 MCF, 52 BW, FTP: 750#, CP: 1,080#, 26/64" CK, LP: 201#.

10/11/99 FINAL REPORT

---

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

14-20-H62-2890

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No.  
N/A

8. Well Name and No.

Tribal #31-62

9. API Well No.

43-047-33325

10. Field and Pool, or Exploratory Area  
Ouray / Mesaverde

11. County or Parish, State

Uintah Utah

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SW Sec.31,T8S,R22E 660' FSL & 2500' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other Drilling

Summary

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Finished LD BHA RU CSG CRW, Ran 198 jts 5 1/2" 17# N-80 8rd LTC Csg w/ Super Seal Diff. Fill Float Same and Float Collar Total 8265.71'. Tagged TD landed @ 8755'. Circ w/ Air Pump, RD CSG CRW and LD Machine. Finshed RU. Pumped 5 Bbls FW, 10 Bbls Super flush 10 Bbls FW, 700 sx Hi-Fill MOD 11.6 ppg, 3.12 Yield w/ 1/4#/sx Flocele, 16% Gel, 2% FWCH, 1% HR 7, 3% Salt, 10#/sx Gilsonite, Followed by 1505 sx 50/50 POZ 14.35 ppg 1.24 Yield w/ 1/4#sx Flocele, .4% Halad 322, 2% Gel 1% Hrs 5% Salt, 2% Microbond M. Dispaced w/200 Bbls 3% KCL Wtr. Bump Plug. Float Held. Rig Down.

Released Rig on 9/18/99 @ 10:00 pm

**RECEIVED**

JAN 18 2000

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Environmental Jr. Analyst

Date 1/6/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

**TRIBAL #31-62**

OURAY - NBU FIELD  
SE/SW SEC 31, T8S-R22E  
UINTAH COUNTY, UTAH  
WI: 75% AFE: 11392  
TD: PBSD: 8,705'  
PERFS: 6022'-8448'  
CSG: 5 1/2" @ 8,755' N-80  
CWC(M\$):

9/1/99 - 9/19/99 DRILLING  
DRILL & COMPLETE

9/23/99 MIRU. ROAD RIG TO LOC. SPOT EQUIP & RIG UP. ND WH, NU BOP'S. TALLY, PU & RIH W/2 3/8" TBG. TAG FILL @ 8,705'. POOH W/2 STANDS 2 3/8" TBG. EOT - 8,585'. SIFN. W.O. APPROVAL OF PROCEDURES. (DAY 1) TC:\$521,669

9/24/99 R.I.H. W/2 STD TBG. EOT @ 8690'. CIRC HOLE W/190 BBL 2% FILTER KCL. RU HES & PICKLE TBG W/3 BBL 15% HCL ACID. RD HES & P.O.O.H. W/4 STDS TBG. EOT @ 8441'. RU HES & SPOT 420 GAL 15% HCL ACID ACROSS INTERVAL F/8058'-8450' RD HES & P.O.O.H. W/23/8 TBG. LD MILL & 51/2 CSG SCRAPER. SWIFN. (DAY 2) TC:\$527,944

9/25/99 - PERF. RIH & PERF MESA VERDE, 1 SPF, F/8,442' TO 8,448', 8,307' TO 8,312', 8,276' TO 8,284' & 8,058' TO 8,070'. (31 TOTAL HOLES.) RIH W/2 3/8" TBG TO 7,943'. BREAK DWN W/2,894# @ 2.5 BPM. PUMP 750 GALS 15% HCL & 5 BBLs 2% KCL & 63 - 1.1 SG BALL SEALERS. ISIP - 4,147#, 5 MIN - 1,501#, SURGE BALLS OFF. ESTABLISH INJ RATE OF 4.6 BPM @ 3,628#. ISIP - 1,507#. TL - 100 BBLs. POOH W/TBG. S.I., W.O. FRAC. (DAY 3) TC:\$547,093

9/26/99 - S.I., W.O. FRAC.

9/27/99 - PREP TO FRAC.

9/28/99 PREP TO FRAC UPPER WASATCH. FRAC MESA VERDE PERFS F/8,058' TO 8,448' W/86,500# 20/40 SAND W/SAND WEDGE. BREAK DOWN @ 3,552# @ 50 BPM. MP - 3,552#, AP - 2,683#, MR - 5.4 BPM. AR - 50.5 BPM. ISIP - 2,208#. TOTAL LOAD - 880 BBLs. SET CBP @ 7,980'. PERF WASATCH 4 SPF, F/7,928' - 7,942', 56 HOLES. 0# PRESS. FRAC WASATCH PERFS F/7,928' - 7,942' W/58,900# 20/40 SAND W/SAND WEDGE. BREAK DOWN @ 3,662# @ 7.4 BPM. MP - 2,425#, AP - 2,179#, MR - 30.7 BPM. AR - 28.7 BPM. ISIP - 2,462#. TOTAL LOAD - 612 BBLs. RIH & SET CBP @ 7,050'. PERF WASATCH, 1 SPF, F/6,994' - 7,000', 24 HOLES, 0# PRESS. FRAC WASATCH PERFS 6,994' - 7,000', W/22,700# 20/40 SAND W/SAND WEDGE IN FORMATION. SCREENED OUT W/1,300# IN CSG. BREAK DOWN @ 1,763# @ 4.5 BPM. MP - 5,000#, AP - 1,650#, MR - 22 BPM, AR - 20.3 BPM. TOTAL LOAD - 376 BBLs. RIH & PERF WASATCH, 4 SPF, F/6,834' - 6,844', 40 HOLES, 0# PRESS. UNABLE TO BREAK DOWN. RIH W/TBG & TAG SAND @ 6,550'. CO TO 7,043'. CIRC CLEAN. POOH W/TBG. (DAY 4) TC:\$553,408

9/29/99 PREP TO DO CBP'S. SET 5 1/2" CBP @ 6,890'. RE-PERF WASATCH F/6,834' TO 6,844'. FRAC W/52,300# 20/40 SAND W/SAND WEDGE & DELTA FLUID. BREAK DOWN W/3,420# @ 4.7 BPM. MTP - 3,420#, ATP - 1,851#. MTR - 30 BPM. ATR - 26 BPM. TL - 603 BBLs. ISIP - 1,862#. SET CBP @ 6,380'. PERF WASATCH 4 SPF F/6,334' TO 6,338', & 6,326' TO 6,330', 32 HOLES. FRAC W/51,900# 20/40 SAND W/SAND WEDGE & DELTA FLUID. BREAK DOWN W/1,775# @ 4.6 BPM. MTP - 1,906#, ATP - 1,473#, MTR - 39.5 BPM, ATR - 34.5 BPM. TL - 558 BBLs. ISIP - 1,493#. SET CBP @ 6,090'. PERF WASATCH 4 SPF F/6,038' TO 6,048', 40 HOLES & 1 SHOT @ 6,022'. FRAC W/81,900# 20/40 SAND W/SAND WEDGE & DELTA FLUID. MTP - 1,788#, ATP - 1,610#, MTR - 37.5 BPM, ATR - 32.6 BPM. ISIP - 1,547#. TL - 698 BBLs. SET CBP @ 5,850'. PU & RIH W/4 3/4" BIT. EOT - 5,600'. (DAY 5) TC:\$747,646

9/30/99 FLOWING BACK. RIH & TAG SAND @ 5,825'. CO W/AIR FOAM TO CBP @ 5,850'. DO CBP'S @ 5,850', 6,090', 6,380', 6,890', 7,050' & 7,980'. CO TO PBSD @ 8,705'. PU & LAND TBG @ 8,014', SN @ 7,981'. TURN WELL TO FLOW BACK TANK @ 9:45 P.M. FLOW BACK 8 HRS ON 48/64 TO 24/64 CK. CP - 1,100# TO 800#, FTP - 440# TO 1,100#, 22 BWPH TO 11 BWPH, LIGHT SAND TO TRACE. REC 119 BLW. LLTR - 2,461 BBLs. EST PROD RATE - 2,000 MCFPD. (DAY 6) TC:\$785,447

10/1/99 FLOW BACK REPORT (SEE WELL FILE) FLOWED FOR 24 HRS, CP 1550# TO 1480#, TP 1100# TO 1090#, CK 24/64, TOTAL WTR REC 168 BBLs, LLTR 2293.

10/1/99 RD & MO K.E.S. #26 P.U. RACK UP EQUIP. FLOW WELL AFTER FRAC. (DAY 7) TC: \$787,064

10/2/99 - SPOT READING: FTP - 1,550#, CP - 1,650#, 16/64 CK. 5 BWPH, 1,600 MCFD.  
10/3/99 - FLOWED 1,412 MCF, 45 BW, FTP - 1,420#, CP - 1,640#, 16/64 CK. 22 HRS, LP - 197#. LLTR - 2,248 BBLs.  
10/4/99 - FLOWED 1,945 MCF, 75 BW, FTP - 1,300#, CP - 1,550#, 20/64 CK. 24 HRS, SP - 204#. LLTR - 2,173 BBLs.  
10/5/99 - FLWD 2282 MCF, 88 BW, FTP: 1100#, CP: 1350#, 20/64"CK., 24 HRS, LP: 207#, OPEN TO 24/64" CK.  
10/6/99 - FLWD 2520 MCF, 62 BW, FTP: 950#, CP: 1200#, 24/64" CK., 24 HRS, LP: 207#, OPEN TO 26/64" CK, LLTR: 2023 BBLs.  
10/7/99 FLWD 2,579 MCF, 52 BW, FTP: 750#, CP: 1,080#, 26/64" CK., 24 HOURS, LP: 201#, CK OPENED TO 29, LLTR: 1,971 BBLs.  
10/8/99 FLWD 2,561 MCF, 66 BW, FTP: 580#, CP: 970#, 29/64"CK, 24 HRS, LP: 202#, OPENED TO 64/64"CKK,LLTP:1,957BL

Uintah Co., UT WI: 75% AFE: 11392 PERFS: 8,070' - 8,448'.  
PBTD:8,705' CSG: 5 1/2" x 17# 8/8 AFE M\$: TC:\$787,064  
PLACED ON SALES, 10/1/99 @ 9:15 A.M.

10/9/99 - FLWD 2,563 MCF, 46 BW, FTP: 360#, CP: 875#, 64/64" CK, LP: 204#, 24 HRS, LLTR: 1,911 BBLs.

10/10/99 - FLWD 2,455 MCF, 39 BW, FTP: 350#, CP: 825#, 64/64" CK, 24 HRS, LP: 195#, LLTR: 1,872 BBLs.

10/11/99 - FLWD 2,330 MCF, 37 BW, FTP: 325#, CP: 750#, 64/64" CK, LP: 196#, LLTR: 1,835 BBLs. FINAL REPORT

IP DATE: 10/6/99 FLWD 2,579 MCF, 52 BW, FTP: 750#, CP: 1,080#, 26/64" CK, LP: 201#.

10/11/99 FINAL REPORT

---

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-H62-2890**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**UTU-60992**

7. UNIT AGREEMENT NAME  
**VR-49I-84688C**

8. FARM OR LEASE NAME, WELL NO.  
**Tribal #31-62**

9. API WELL NO.  
**43-047-33325**

10. FIELD AND POOL, OR WILDCAT  
**Ouray**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 31, T8S, R22E**

2. NAME OF OPERATOR  
**Coastal Oil & Gas Corporation**

3. ADDRESS AND TELEPHONE NO.  
**P.O. Box 1148, Vernal UT 84078 (435)-781-7023**

**RECEIVED**

JAN 18 2000

**DIVISION OF  
OIL, GAS AND MINING**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
**SESW**  
At top prod. interval reported below  
**660' FSL & 2500' FWL**  
At total depth

14. PERMIT NO. **43-047-33325** DATE ISSUED **8/19/99**

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

15. DATE SPUNDED **8/21/99** 16. DATE T.D. REACHED **9/16/99** 17. DATE COMPL. (Ready to prod.) **9/30/99** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **4707' Ungraded** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **8761'** 21. PLUG, BACK T.D., MD & TVD **8705'** 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY **X** ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
**Wasatch/Mesaverde 6022'-8448' (Refer to Item #37)**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED  
**Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	902'	12 1/4"	475 sx P-AG w/2% CaIs + 1/4#	Flocele
5 1/2"	17#	8755'	7 7/8"	700 sx Hi Fill MOD + Add	
			Followed By	1505 sx 50/50 POZ	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
**Refer to Item #24**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
**Refer to Item #37**

33.\* PRODUCTION

DATE FIRST PRODUCTION **9/30/99** PRODUCTION METHOD **Flowing, gas lift, pumping - size and type of pump** **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
10/6/99	24	24/640		0	2579	52	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
750#	1080#		0	2579	52	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold Used for Fuel** TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
**Chronological Completion Report**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Sheila Upchego  
TITLE **Environmental Jr. Analyst** DATE **1/6/00**

SIGNED *Sheila Upchego*

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Wasatch	6028'		<p>R.I.H. W/2 STD TBG. EOT @ 8690'. CIRC HOLE W/190 BBL 2% FILTER KCL RU HES &amp; PICKLE TBG W/3 BBL 15% HCL ACID. RD HES &amp; P.O.O.H. W/4 STDS TBG. EOT @ 8441'. RU HES &amp; SPOT 420 GAL 15% HCL ACID ACROSS INTERVAL F/8038'-8450' RD HES &amp; P.O.O.H. W/238 TBG. L.D.MILL &amp; 5 1/2 CSG SCRAPER. SWIPN.</p> <p>- PERF. RIH &amp; PERF MESA VERDE. 1 SPF. F/8442' TO 8448'. 8.307' TO 8.312'. 8.776' TO 8.284' &amp; 8.058' TO 8.070'. (31 TOTAL HOLES) RIH W/2 3/8" TBG TO 7.943'. BREAK DWN W/2.894# @ 2.5 BPM. PUMP 750 GALS 15% HCL &amp; 5 BBLs 2% KCL &amp; 63 - 1.1 SG BALL SEALERS. ISIP - 4.147#; 5 MIN - 1.501#; SURGE BALLS OFF. ESTABLISH INJ RATE OF 4.6 BPM @ 3.628#; ISIP - 1.507#. TL - 100 BBLs. POOH W/TBG. S.L. W/O FRAC.</p> <p>PREP TO FRAC UPPER WASATCH. FRAC MESA VERDE PERFS F/ 8058' TO 8448' W/ 86,500# 20-40 SAND W/SAND WEDGE. BREAK DOWN @ 3.552# @ 30 BPM. MP - 3.552#; AP - 2.683#; MR - 5.4 BPM. AR - 50.5 BPM. ISIP - 2.208#; TOTAL LOAD - 880 BBLs. SET CBP @ 7.980'. PERF WASATCH 4 SPF. F/7.928' - 7.942'. 50 HOLES. 0# PRESS. FRAC WASATCH PERFS F/7.928' - 7.942' W/ 58,900# 20-40 SAND W/SAND WEDGE. BREAK DOWN @ 3.662# @ 7.4 BPM. MP - 2.425#; AP - 2.179#; MR - 30.7 BPM. AR - 28.7 BPM. ISIP - 2.462#. TOTAL LOAD - 612 BBLs. RIH &amp; SET CBP @ 7.050'. PERF WASATCH 1 SPF. F/6.994' - 7.000'. 24 HOLES, 0# PRESS. FRAC WASATCH PERFS 6,994' - 7.000' W/ 22,700# 20-40 SAND W/SAND WEDGE IN FORMATION. SCREENED OUT W/1,500# IN CSG. BREAK DOWN @ 1.763# @ 4.5 BPM. MP - 5.000#; MR - 2.2 BPM. AR - 20.3 BPM. TOTAL LOAD - 376 BBLs. RIH &amp; PERF WASATCH, 4 SPF. F/6.834' - 6.844'. 40 HOLES, 0# PRESS. UNABLE TO BREAK DOWN. RIH W/TBG &amp; TAG SAND @ 6.550'. CO TO 7.043'. CIRC CLEAN. POOH W/TBG.</p>			
Mesaverde	8448'		<p>PREP TO DO CBP'S. SET 5 1/2" CBP @ 6.890'. RE-PERF WASATCH F/6.834' TO 6.844'. FRAC W/52,300# 20/40 SAND W/SAND WEDGE &amp; DELTA FLUID. BREAK DOWN W/3,420# @ 4.7 BPM. MTP - 3.420#; ATP - 1.851#; MTR - 30 BPM. ATR - 26 BPM. TL - 603 BBLs. ISIP - 1.862#. SET CBP @ 6.380'. PERF WASATCH 4 SPF F/6.334' TO 6.338'. &amp; 6.326' TO 6.330'. 32 HOLES. FRAC W/51,900# 20/40 SAND W/SAND WEDGE &amp; DELTA FLUID. BREAK DOWN W/1,775# @ 4.6 BPM. MTP - 1.906#; ATP - 1.473#; MTR - 39.5 BPM. ATR - 34.5 BPM. TL - 558 BBLs. ISIP - 1.493#. SET CBP @ 6.090'. PERF WASATCH 4 SPF F/6.038' TO 6.048'. 40 HOLES &amp; 1 SHOT @ 6.022'. FRAC W/81,900# 20/40 SAND W/SAND WEDGE &amp; DELTA FLUID. MTP - 1.788#; ATP - 1.610#; MTR - 37.5 BPM. ATR - 32.6 BPM. ISIP - 1.547#. TL - 698 BBLs. SET CBP @ 5.850'. PU &amp; RIH W/4 3/4" BIT. EOT - 5.600'.</p>			

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

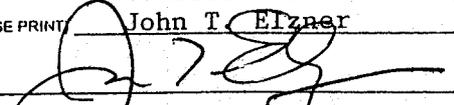
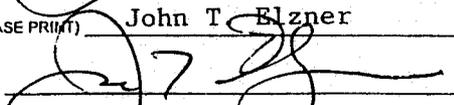
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 1 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*

David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

File Copy

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323



IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 34-79	43-047-33291	12551	34-08S-21E	INDIAN	GW	P
SERAWOP 34-161 (9C-178)	43-047-33875	99999	34-08S-21E	INDIAN	GW	APD
PAWWINNEE 34-171 (9C-178)	43-047-33876	13078	34-08S-21E	INDIAN	GW	P
UTE TRIBAL 35-19 (9C-182)	43-047-30665	145	35-08S-21E	INDIAN	GW	P
TRIBAL 35 WELL 51 (9C-182)	43-047-32696	11848	35-08S-21E	INDIAN	GW	P
OURAY 35-80 (9C-182)	43-047-33292	12548	35-08S-21E	INDIAN	GW	P
ANKERPONT 35-95 (9C-182)	43-047-33387	12841	35-08S-21E	INDIAN	GW	P
OURAY 35-151 (9C-182)	43-047-33849	99999	35-08S-21E	INDIAN	GW	APD
UTE TRIBAL 36 17 (9C-205)	43-047-30682	110	36-08S-21E	INDIAN	GW	P
TRIBAL 36 WELL 53 (9C-205)	43-047-32695	11838	36-08S-21E	INDIAN	GW	P
TRIBAL 36-65	43-047-33293	12682	36-08S-21E	INDIAN	GW	P
TRIBAL 36-43	43-047-33718	13243	36-08S-21E	INDIAN	GW	DRL
TRIBAL 31 WELL 55A (84688C)	43-047-32717	11858	31-08S-22E	INDIAN	GW	P
<b>TRIBAL 31-62</b> (84688C)	43-047-33325	12575	31-08S-22E	INDIAN	GW	P
KURIP 1 27 (CR-168)	43-047-30962	165	01-09S-20E	INDIAN	GW	P
ARCHEE 1-117 (CR-168)	43-047-33388	13031	01-09S-20E	INDIAN	GW	P
ARCHEE 1-118	43-047-33400	99999	01-09S-20E	INDIAN	GW	APD
TRIBAL 2-119	43-047-33389	99999	02-09S-20E	INDIAN	GW	APD
POST 3 24 (9C-210)	43-047-30804	150	03-09S-20E	INDIAN	GW	P
TABBEE 3-120 (9C-210)	43-047-33682	99999	03-09S-20E	INDIAN	GW	APD

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

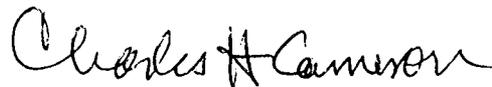
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chronos



# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:  
Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

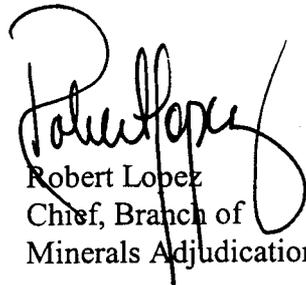
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:  
9 Greenway Plaza Houston TX 77064-0995 PHONE NUMBER: (832) 676-5933

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: COUNTY:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

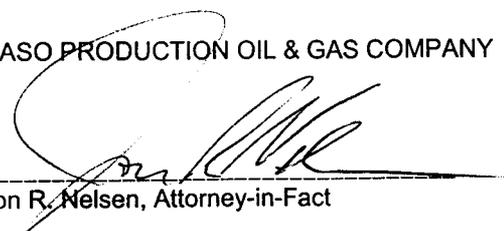
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

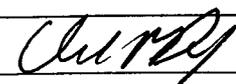
EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.  
NAME (PLEASE PRINT) David R. Dix TITLE Agent and Attorney-in-Fact  
SIGNATURE  DATE 12/17/02

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**SEE ATTACHED EXHIBIT "A"**

2. Name of Operator  
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.  
**SEE ATTACHED EXHIBIT "A"**

3a. Address  
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)  
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED EXHIBIT "A"**

11. County or Parish, State  
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			<b>SUCCESSOR OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **CHERYL CAMERON** Title **OPERATIONS**  
Signature *Cheryl Cameron* Date **March 4, 2003**

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE  
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW /
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 31-98 (NRM-1887)	31-08S-22E	43-047-33375	12685	STATE	GW	P
HALL 31-99 (NRM-1887)	31-08S-22E	43-047-33390	12756	FEE	GW	P
TRIBAL 31-128	31-08S-22E	43-047-33460	12722	STATE	GW	P
TRIBAL 31-129	31-08S-22E	43-047-33461	12739	STATE	GW	P
HALL 31-130 (NRM-1887)	31-08S-22E	43-047-33427	12738	FEE	GW	P
HALL 31-131 (NRM-1887)	31-08S-22E	43-047-33438	12728	FEE	GW	P
TRIBAL 31-132	31-08S-22E	43-047-33462	12776	STATE	GW	P
HALL 31-133 (NRM-1887)	31-08S-22E	43-047-33439	12723	FEE	GW	P
HALL 31-134 (NRM-1887)	31-08S-22E	43-047-33428	12698	FEE	GW	P
HALL ETAL 31-18 (NRM-1887)	31-08S-22E	43-047-30664	95	FEE	GW	P
STATE 31 32	31-08S-22E	43-047-30906	175	STATE	GW	P
TRIBAL 31-62	31-08S-22E	43-047-33325	12575	INDIAN	GW	P
KENNEDY WASH 3-1	03-08S-23E	43-047-33663	12929	FEDERAL	GW	P
KENNEDY WASH 4-1	04-08S-23E	43-047-33664	99999	FEDERAL	GW	APD
KENNEDY WASH 6-1	06-08S-23E	43-047-33665	13047	FEDERAL	GW	PA
KENNEDY WASH 8-1	08-08S-23E	43-047-33614	12917	FEDERAL	GW	DRL
KENNEDY WASH 10-1	10-08S-23E	43-047-33919	99999	FEDERAL	GW	APD
KENNEDY WASH FED 11-1	11-08S-23E	43-047-33666	12988	FEDERAL	GW	P
KENNEDY WASH FED 13-2	13-08S-23E	43-047-33920	99999	FEDERAL	GW	APD
KENNEDY WASH FED 14-1	14-08S-23E	43-047-33667	13028	FEDERAL	GW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

**FROM: (Old Operator):**  
 N2115-Westport Oil & Gas Co., LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**TO: ( New Operator):**  
 N2995-Kerr-McGee Oil & Gas Onshore, LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
 The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.  
**MUTIPLE WELLS**
9. API Well No.
10. Field and Pool, or Exploratory Area
11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.  
 KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**  
**MAY 10 2006**

**BLM BOND = C01203**  
**BIA BOND = RLB0005239**

**APPROVED 5/16/06**

*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>RANDY BAYNE</b>	Title <b>DRILLING MANAGER</b>
Signature <i>Randy Bayne</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.

2. Name of Operator

**WESTPORT OIL & GAS COMPANY L.P.**

**MUTIPLE WELLS**

3a. Address

**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435) 781-7024**

9. API Well No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**BRAD LANEY**

Title

**ENGINEERING SPECIALIST**

Signature

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

*Brad Laney*

Title

Date

**5-9-06**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.