

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 1984^{1.02} FSL 947^{2.6} FWL
 At proposed prod. zone: Same as above
 619237.93
 4435505.39

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-3023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME, WELL NO.
 Ouray 6-82

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
 Ouray Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 NW/SW Section 6-T9S-R21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 See Topo Map "A"

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 947

16. NO. OF ACRES IN LEASE
 166.41

17. NO. OF ACRES ASSIGNED TO THIS WELL
 57.07

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C

19. PROPOSED DEPTH
~~9550'~~ 10900'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4670' Ungraded GL

22. APPROX. DATE WORK WILL START*
 Upon Approval

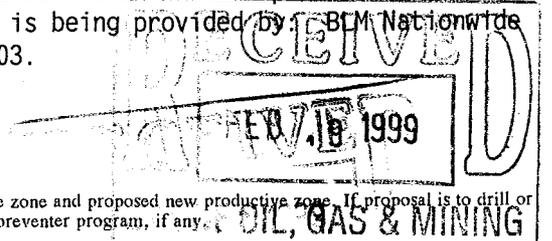
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by BLM Nationwide Bond #J605382-9, BIA Nationwide #114066-A, and State of Utah #102103.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Environmental Analyst DATE 1/14/99

(This space for Federal or State office use)
 PERMIT NO. 43047-33309 APPROVAL DATE

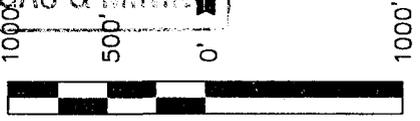
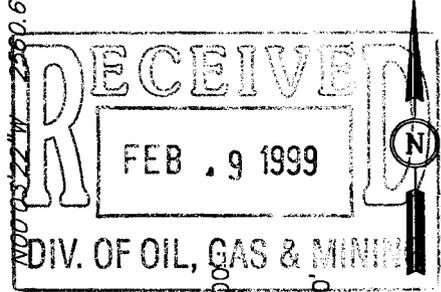
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY: Federal Approval of this Action is Necessary
 APPROVED BY Bradley G. Hill TITLE RECLAMATION SPECIALIST III DATE 3/4/99
 *See Instructions On Reverse Side

COASTAL OIL & GAS CORP.

Well location, OURAY #6-82, located as shown in Lot 6 of Section 6, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION IS LOCATED IN THE NE 1/4 NE 1/4 OF SECTION 7, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4731 FEET.



SCALE

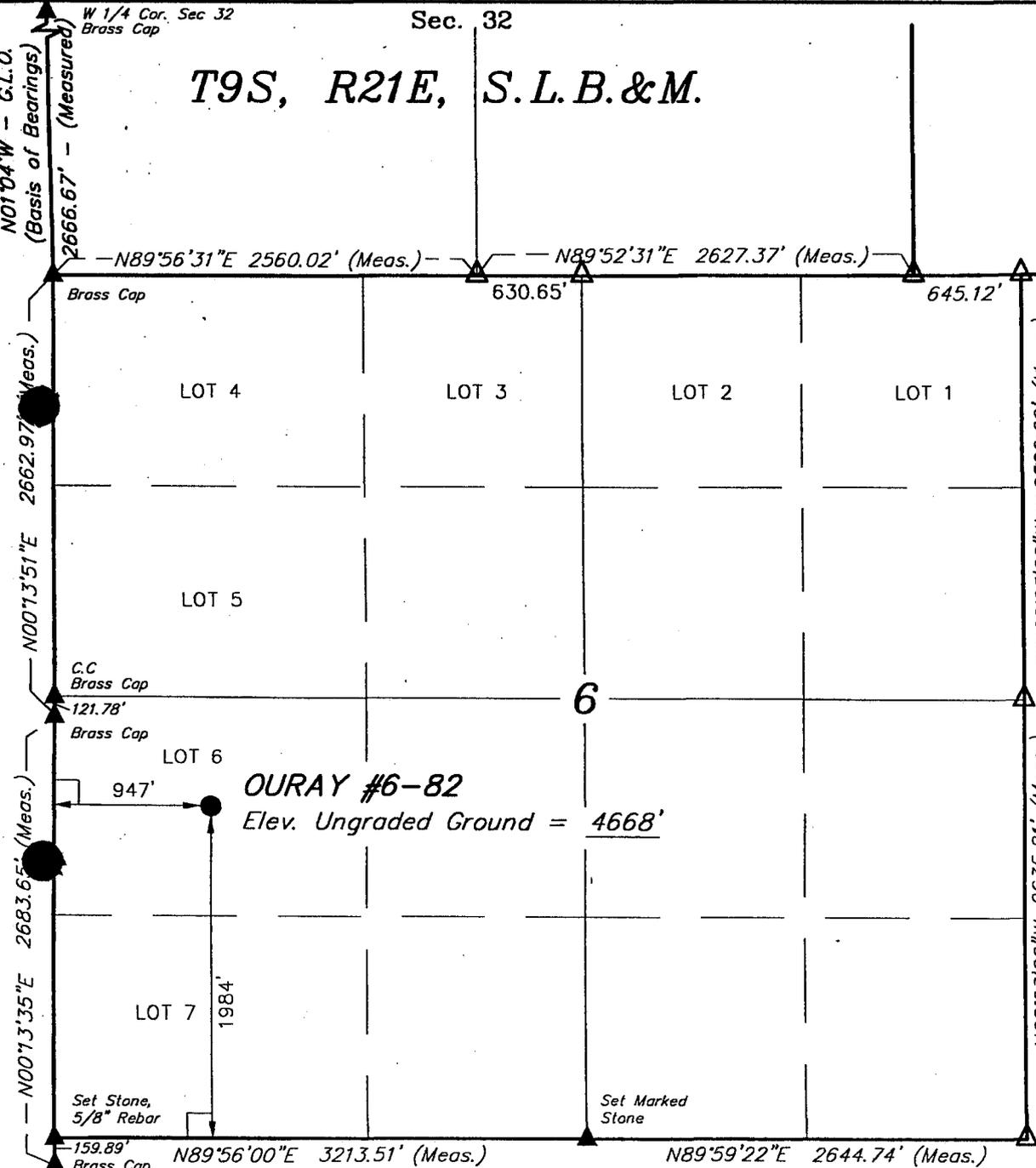
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-03-98	DATE DRAWN: 12-07-98
PARTY K.K. T.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED (Not Set on Ground)

**OURAY 6-82
1984' FSL & 947' FWL
NW/SW, SECTION 6-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3023**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the Ouray 6-82 on 1/12/99 at approximately 10:00 a.m. Weather conditions were cold at the time of the onsite. In attendance at the inspection were the following individuals:

Cheryl Cameron	Coastal Oil & Gas Corporation
Ronnie Routh	Coastal Oil & Gas Corporation
Carroll Wilson	Coastal Oil & Gas Corporation
Carroll Estes	Coastal Oil & Gas Corporation
Greg Darlington	Bureau of Land Management
Manuel Myore	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction



1. Existing Roads:

Proceed in a westerly direction from Vernal, Utah along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 3.2 miles on the seep ridge road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 1.0 miles to the junction of this road and an existing road to the northeast; turn left and proceed in a northeasterly direction approximately 0.5 miles to the junction of this road and an existing road to the southeast; turn right and proceed in a southeasterly, then northeasterly direction approximately 2.0 miles to the junction of this road and an existing road to the southeast; turn right and proceed in a southeasterly, then northerly, then southeasterly, then northeasterly direction approximately 1.9 miles to the beginning of the proposed access road for the #6-71 to the northeast; follow road flags in a northeasterly direction approximately 300' to the beginning of the proposed access road for the #6-84 to the west; follow road flags in a westerly, then northerly direction approximately 0.3 miles to the beginning of the proposed access road to the west; follow road flags in a westerly direction approximately 0.3 miles to the proposed location. Refer to Topo Map A.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

There will be no improvements made to the existing access road.

2. **Planned Access Roads:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline. The proposed pipeline will be buried.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes Unit SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes Unit SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes Unit SOP.

8. **Ancillary Facilities:**

Please see the Natural Buttes Unit SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

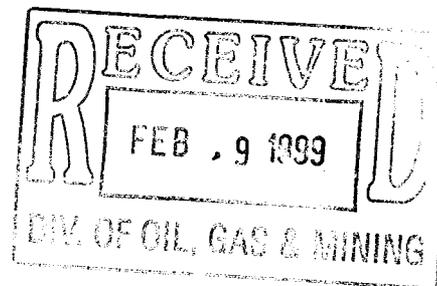
The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and buried below plow depth when closed.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes Unit SOP.



11. Surface Ownership:

The well pad and access road are located on lands owned by Ute Tribal allottee.

12. Other Information:

A Class III archaeological survey was conducted by Montgomery Archaeological Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeological Consultants.

13. Lessee's or Operators's Representative & Certification:

Cheryl Cameron
Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, UT 84078
(435) 789-4433

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

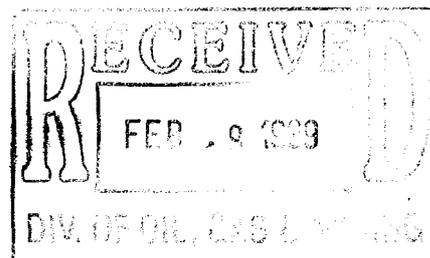
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Cheryl Cameron

1/18/99
Date



**OURAY 6-82
1984' FSL & 947' FWL
NW/SW, SECTION 6-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3023**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	1970'
Wasatch	5420'
Mesaverde	8720'
Total Depth	9550'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1970'
	Wasatch	5420'
	Mesaverde	8720'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

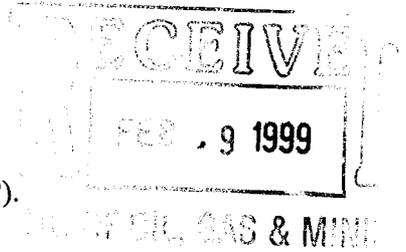
Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

Casing and Cementing Program changes from the Natural Buttes Unit SOP are as follows:

<i>SURFACE CASING</i>	<i>Depth</i>	<i>Hole Size</i>	<i>Csg Size</i>	<i>Wt/Ft</i>	<i>Grade</i>	<i>Type</i>
Kicker Sand Not Present	0-450'	11"	8-5/8"	24#	K-55	ST&C



<i>Surface Casing</i>	<i>Fill</i>	<i>Type & Amount</i>
Kicker Sand Not Present -- 0-450'	450'	135 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 cf/sx (Cement will be circulated to surface, about 25% excess).
<i>Production Casing</i>	<i>Type & Amount</i>	
500' above productive interval-surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg, 3.81 cf/sx.	
TD-500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14.3 ppg; or RFC, 14.0-14.5 ppg, 1.26 cf/sx.	

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

This well will be considered a candidate for disposal of its drilling fluids down the casing annulus. If this disposal method is considered viable by the Operator, a sundry shall be submitted to each appropriate regulatory agency for approval after drilling is completed. Regulatory approval will be obtained prior to execution. The following information shall be included in the sundry:

- Chemical constituency of the drilling fluid;
- Depths where the casing has been set;
- Depths of freshwater zones encountered during drilling;
- Procedure for protection of freshwater (potential drinking water) zones, if encountered;
- Presence of any lost circulation zones;
- Depth of target formation where drilling fluid will exit the wellbore;
- Water quality in the target formation prior to drilling fluid disposal;
- Explanation of target formation's suitability to accept drilling fluid;
- Preventative measures to be taken to ensure that drilling fluids will not re-enter the wellbore;
- Volume of fluids to be disposed of;
- Fluid pressure necessary to pump the drilling fluids.

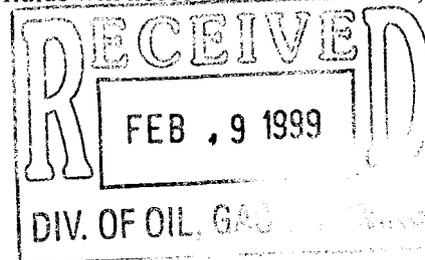
6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 3820 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,719 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).



8. Anticipated Starting Dates & Notification of Operations:

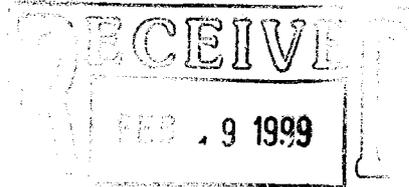
Please see the Natural Buttes Unit SOP.

9. Variations:

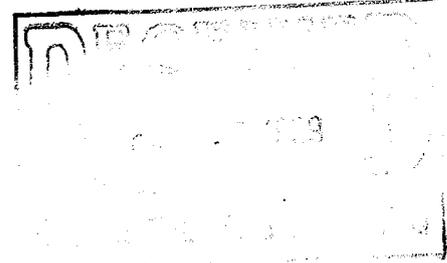
Please see the Natural Buttes Unit SOP.

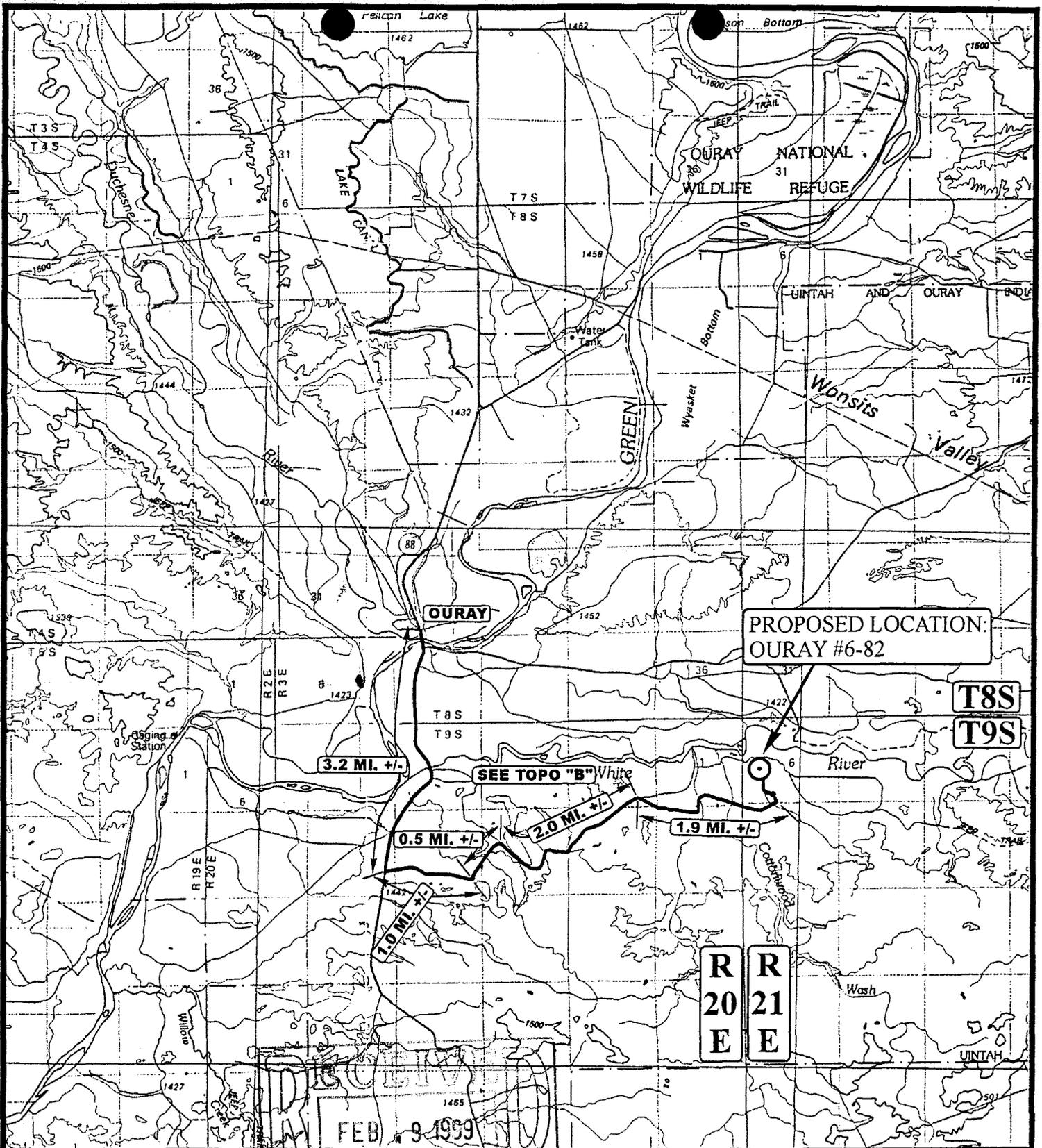
10. Other Information:

Please see the Natural Buttes Unit SOP.



W. L. OIL, GAS & MIN.





LEGEND:

⊙ PROPOSED LOCATION

DIV. OF OIL, GAS & MINING

COASTAL OIL & GAS CORP.

OURAY #6-82
SECTION 6, T9S, R21E, S.L.B.&M.
1984' FSL 947' FWL

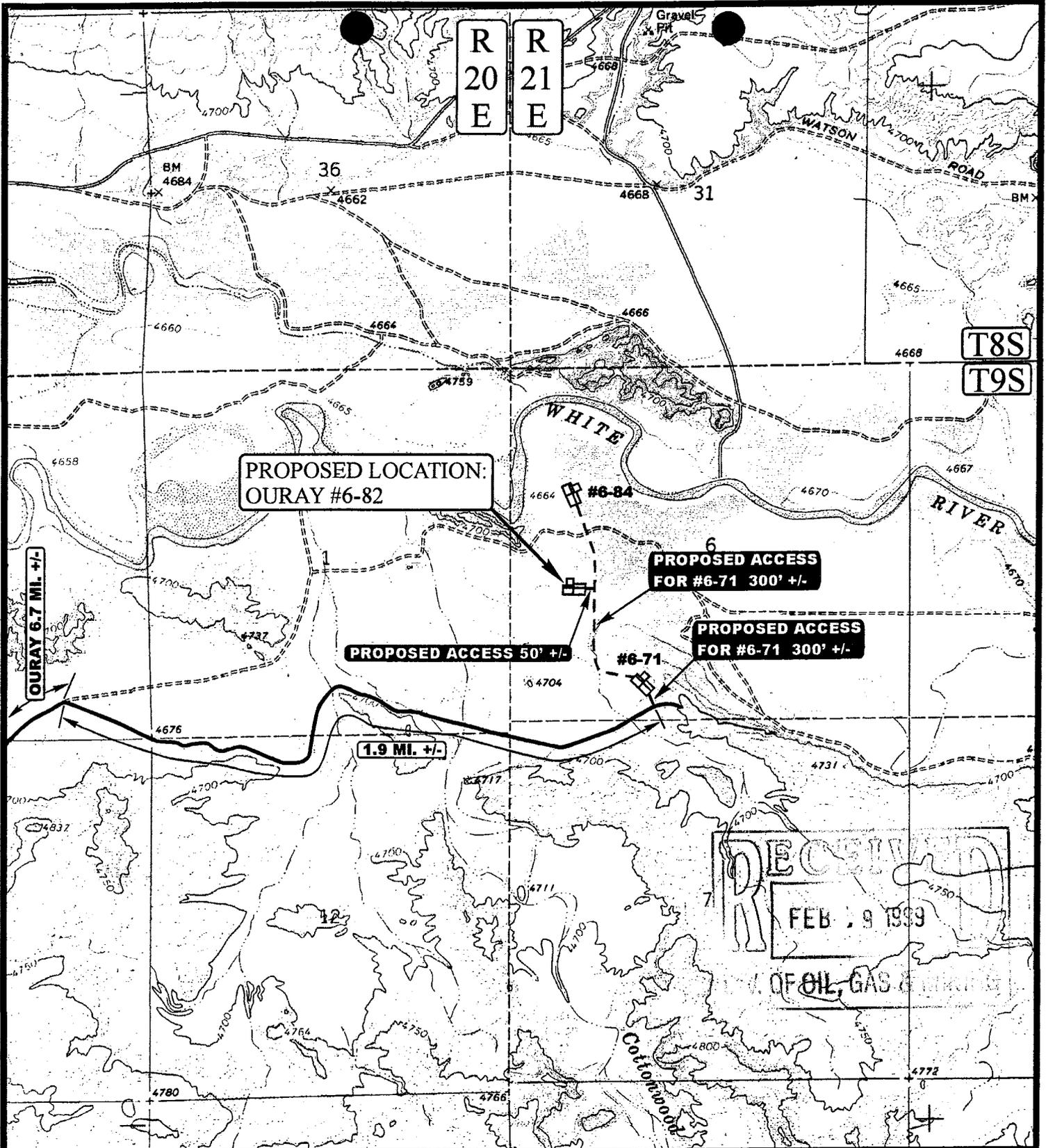
U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00

12 7 98
MONTH DAY YEAR

A
TOPO





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



COASTAL OIL & GAS CORP.

OURAY #6-82
 SECTION 6, T9S, R21E, S.L.B.&M.
 1984' FSL 947' FWL



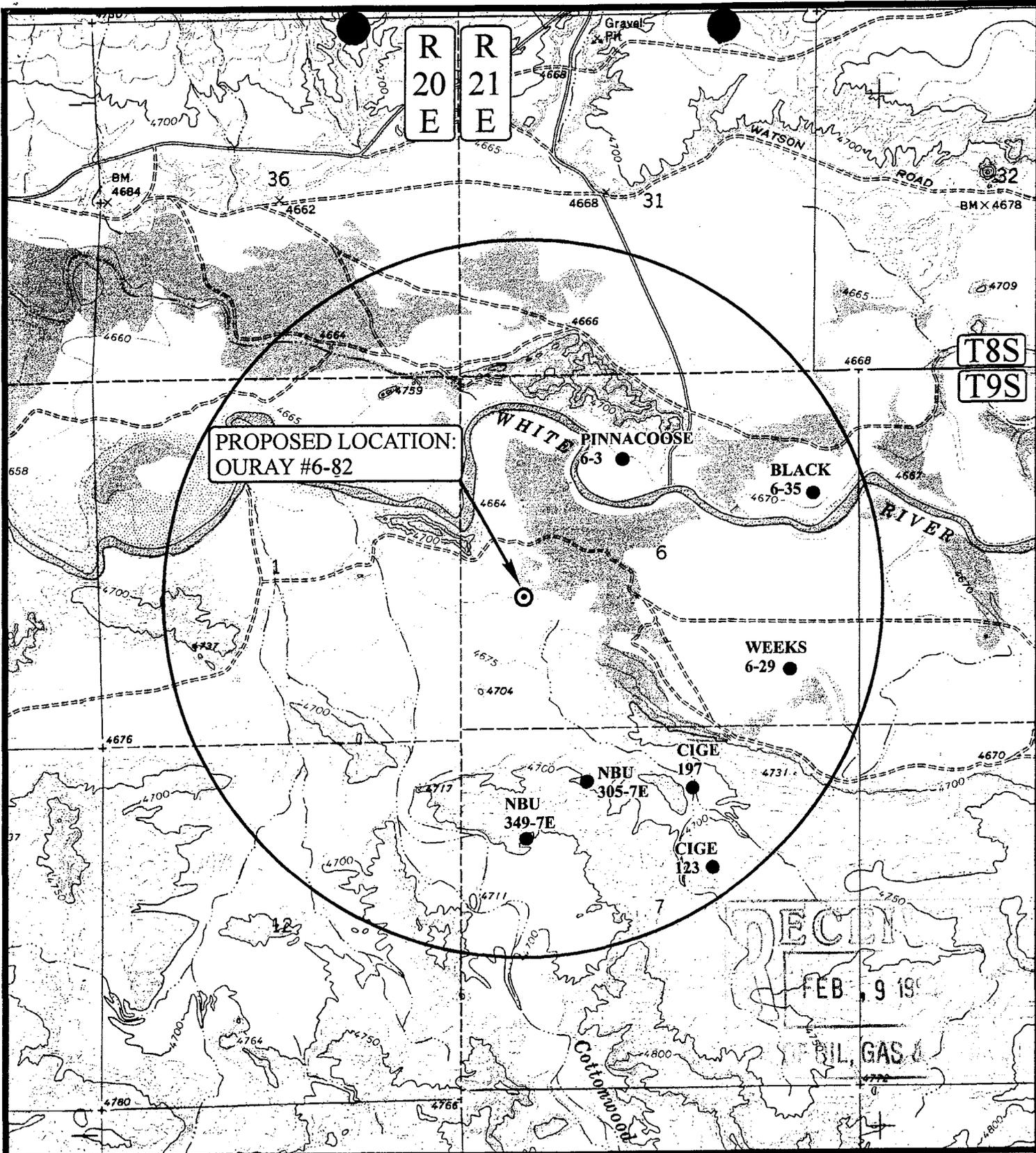
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

12 7 98
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





PROPOSED LOCATION:
OURAY #6-82

R
20
E

R
21
E

T8S
T9S

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



COASTAL OIL & GAS CORP.

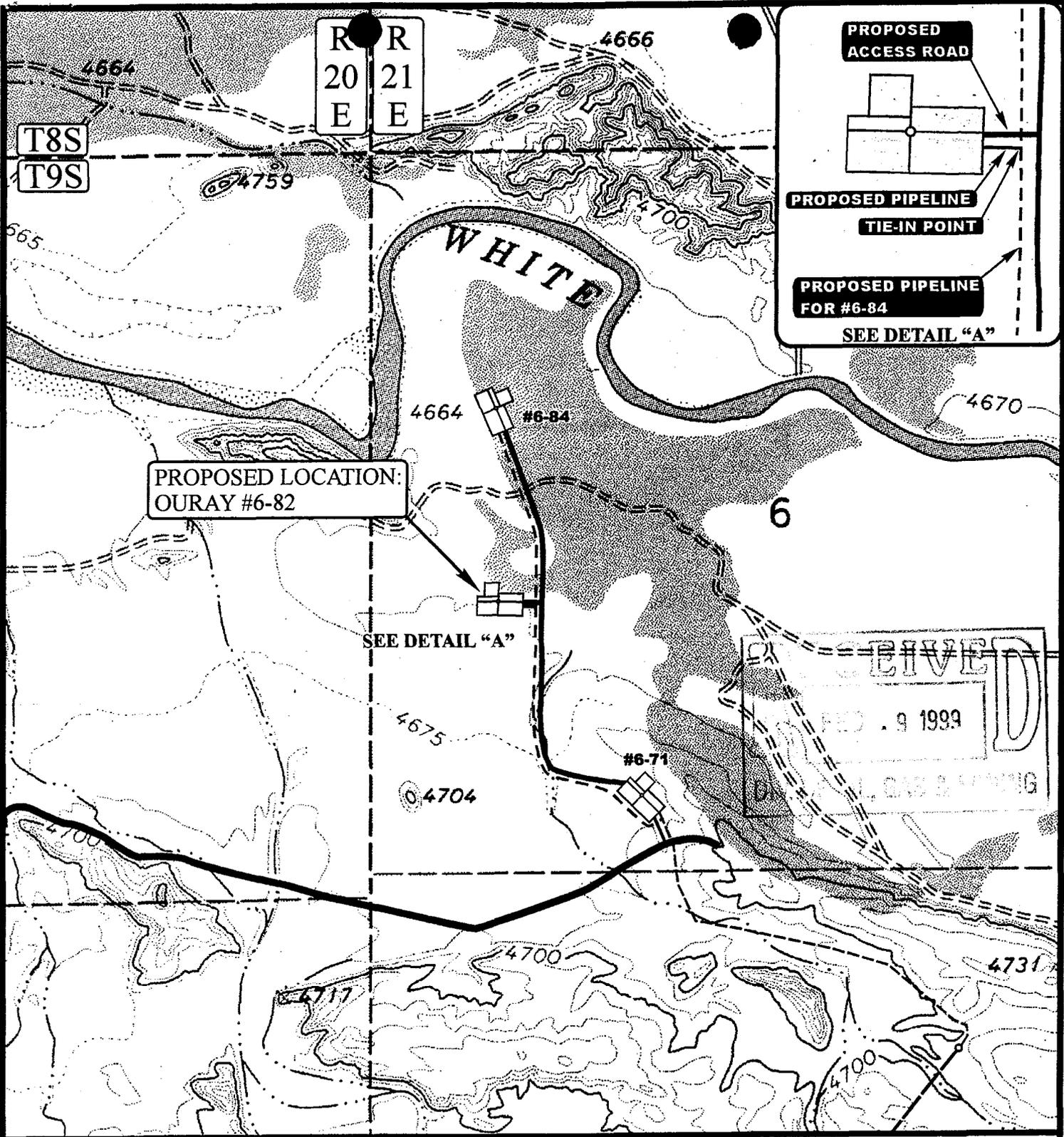
OURAY #6-82
SECTION 6, T9S, R21E, S.L.B.&M.
1984' FSL 947' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
12 MONTH 7 DAY 98 YEAR
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 35' +/-

LEGEND:

- — — — — EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- — — — — PROPOSED ACCESS



COASTAL OIL & GAS CORP.

OURAY #6-82
SECTION 6, T9S, R21E, S.L.B.&M.
1984' FSL 947' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
12 7 98
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00



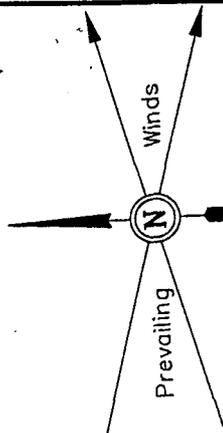
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

OURAY #6-82

SECTION 6, T9S, R21E, S.L.B.&M.

1984' FSL 947' FWL



Proposed Access Road to #6-84

Proposed Access Road

C-0.2'
El. 67.9'

C-0.7'
El. 68.4'

C-1.0'
El. 68.7'

Sta. 3+25

SCALE: 1" = 50'
DATE: 12-07-98
Drawn By: D.R.B.

Revised: 01-12-99 D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

El. 67.9'
C-10.2'
(btm. pit)

T.S.
C-0.2'
El. 67.9'

C-0.3'
El. 68.0'

C-0.5'
El. 68.2'

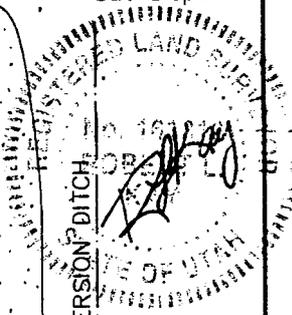
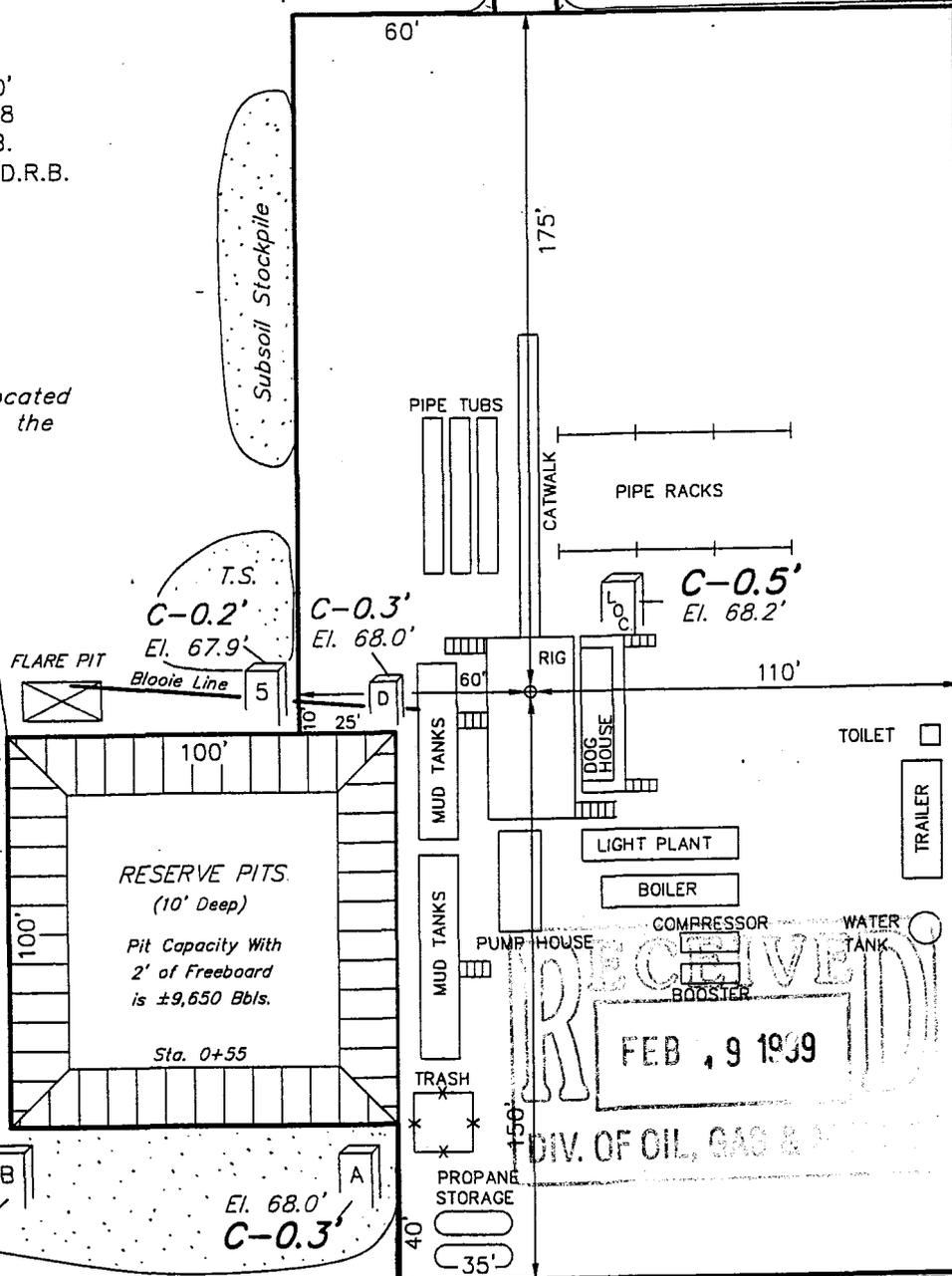
C-0.6'
El. 68.3'

El. 68.0'
C-10.3'
(btm. pit)

C-0.6'
El. 68.3'

C-0.7'
El. 68.4'

C-1.2'
El. 68.9'



RECEIVED
FEB 9 1999
DIV. OF OIL, GAS & MINING

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4668.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 4667.7'

FIGURE #1

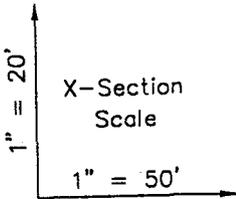
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

OURAY #6-82

SECTION 6, T9S, R21E, S.L.B.&M.

1984' FSL 947' FWL



DATE: 12-07-98
Drawn By: D.R.B.

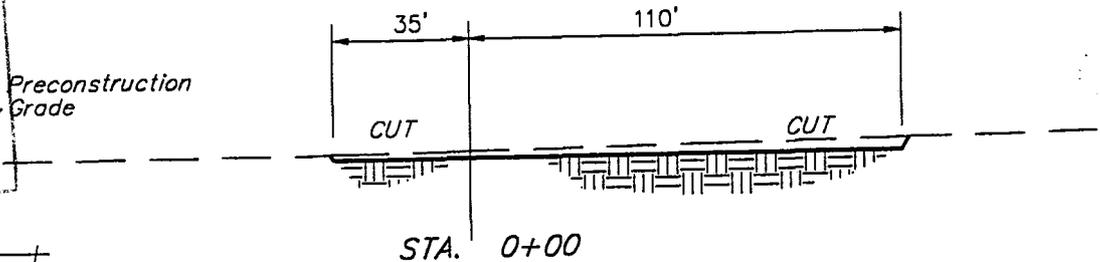
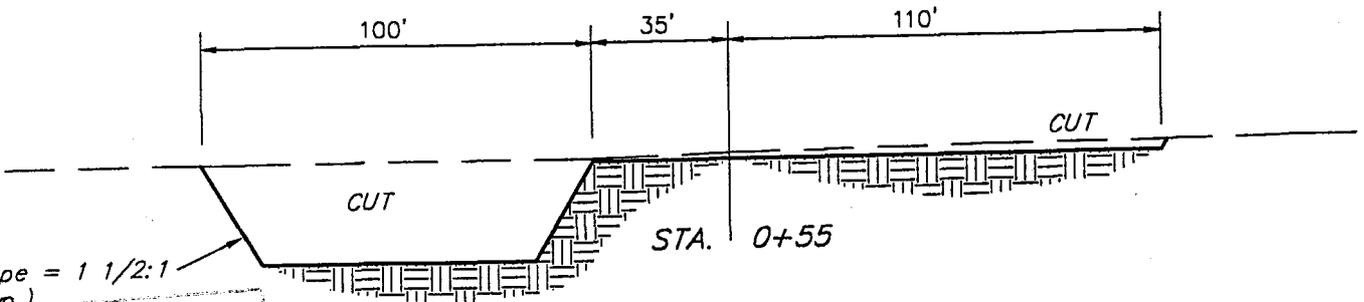
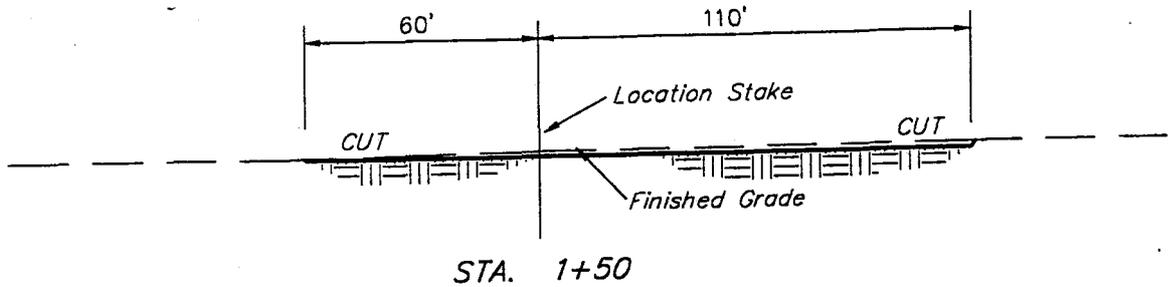
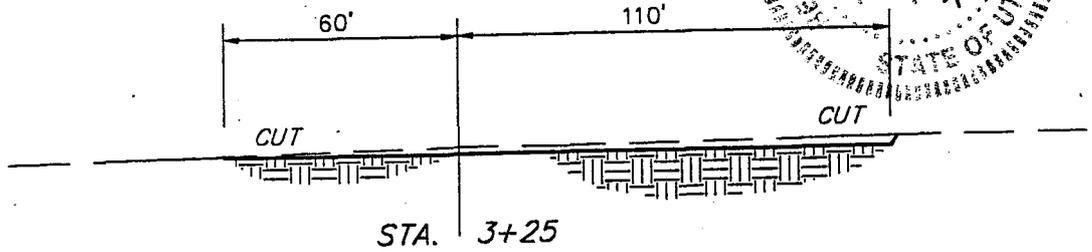
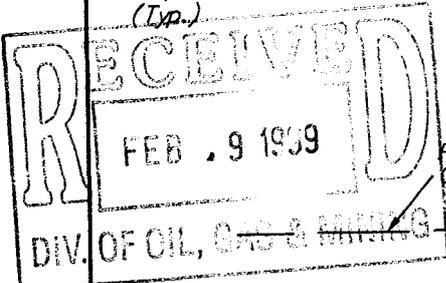


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,280 Cu. Yds.
Remaining Location	= 2,450 Cu. Yds.
TOTAL CUT	= 4,730 CU.YDS.
FILL	= 770 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,920 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,620 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 300 Cu. Yds.



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/19/1999

API NO. ASSIGNED: 43-047-33309

WELL NAME: OURAY 6-82
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: Cheryl Cameron (435) 789-4433

AMENDED

PROPOSED LOCATION:
 NWSW 06 - T09S - R21E (TR. SEC)
 SURFACE: ~~1984-FSL-0947-FWL~~ 1806 FSL 722 FWL
 BOTTOM: ~~1984-FSL-0947-FWL~~
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: IND
 LEASE NUMBER: 14-20-H62-3023
 SURFACE OWNER: Ute Tribe

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
 (No. IND-114066-A)

Potash (Y/N)

Oil Shale (Y/N) *190-5(B)

Water Permit
 (No. 43-8496)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit _____

R649-3-2. General

R649-3-3. Exception

Drilling Unit
 Board Cause No: 173-13
 Date: 12-31-98

COMMENTS: * Standard Operating Practices (SOP) for NBH E. Ouray Field, separate file.

STIPULATIONS: ① FEDERAL APPROVAL



Coastal
The Energy People

February 25, 1999

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

ATTENTION: Ed Forsman

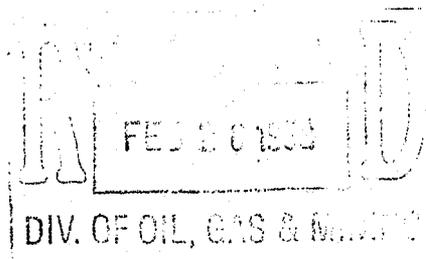
Dear Ed,

Enclosed are the original and two copies of the Sundry Notice and Reports on Wells, for the Ouray #3-74 and the Ouray #6-82 locations.

If you have questions or need additional information, please do not hesitate to call me, (435) 789-4433.

Sincerely,

Cheryl Cameron
Environmental Analyst



Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1176 S. 1500 E. • P.O. BOX 1149 • VERNAL, UT 84078 • 435 789-4433 • FAX 435 789-4434

cc w/ encl:

Mr. Ferron Secakuku
Ute Tribe
Energy & Minerals Resource Department
P.O. Box 70
Ft. Duchesne, UT 84026

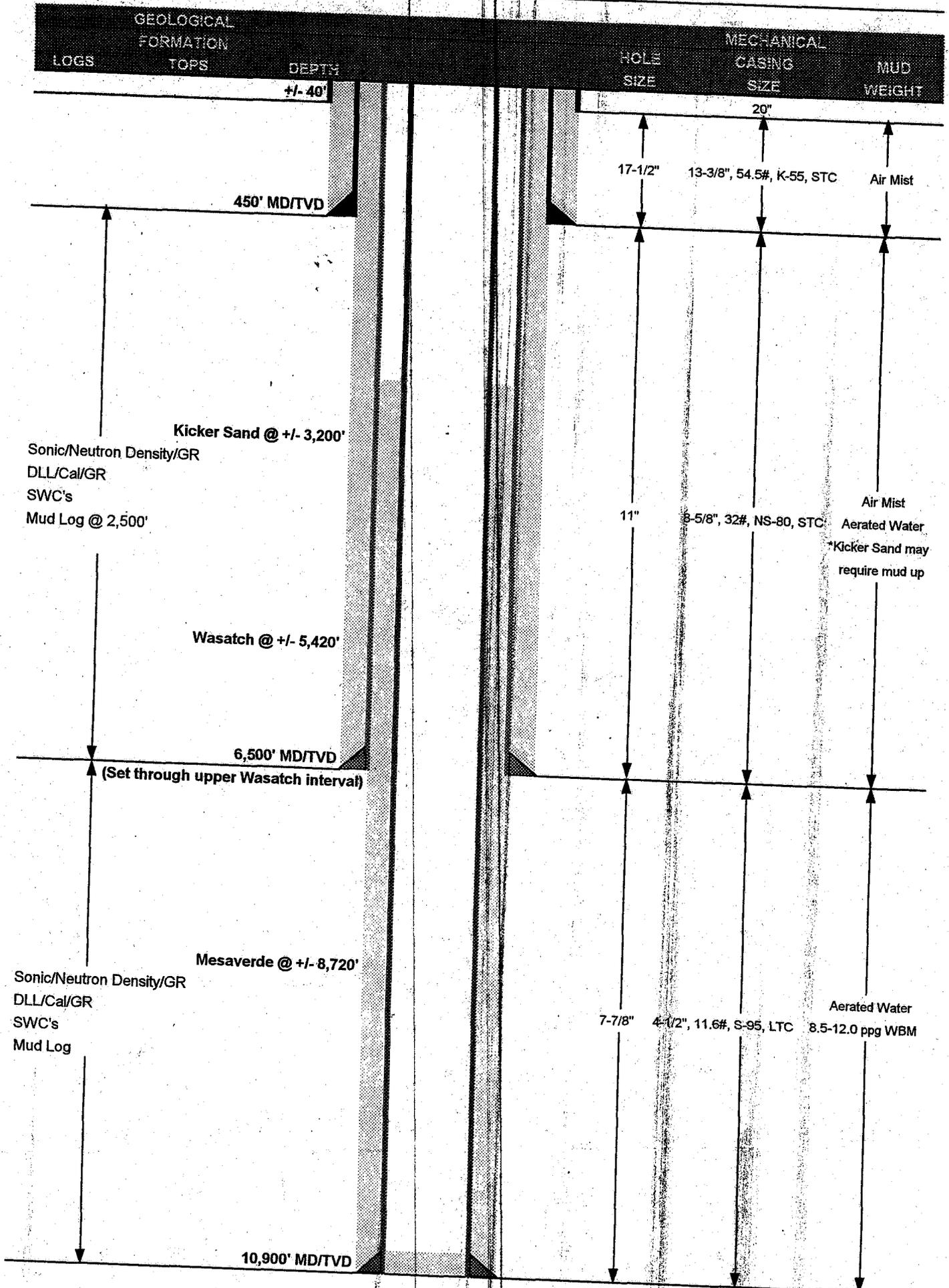
Mr. Charles H. Cameron
Bureau of Indian Affairs
Uintah & Ouray Agency
Office of Minerals & Mining
P.O. Box 130
Ft. Duchesne, UT 84026

Ms. Lisha Cordova
State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

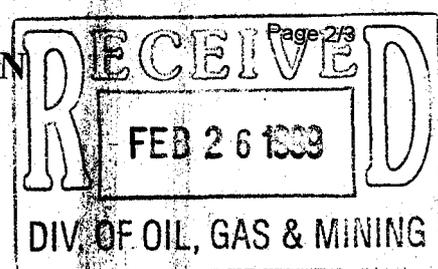
COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 2/25/99
 WELL NAME OURAY 6-82 TD 10,900' MD/TVD
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION _____
 SURFACE LOCATION 1980 FSL & 660 FWL SEC 6 T9S-R21E
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesaverde BHL Straight Hole
 ADDITIONAL INFO Set interediate casing through Upper Wasatch



COASTAL OIL & GAS CORPORATION



DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'						
SURFACE	13-3/8"	0-450'	54.5#	K-55	STC	6.07	5.37	>10
INTERMEDIATE	8-5/8"	0-6,500'	32#	N-80	STC	1.13	1.30	2.39
PRODUCTION	4-1/2"	0-TD	11.6#	S-95	LTC	SPECIFIED BY PROD DEPT		

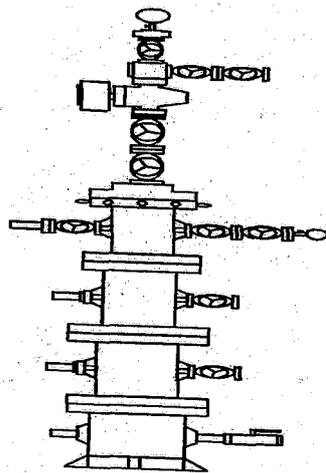
CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR						
SURFACE	450'	Class G + 2% CaCl ₂	360	25%	15.60	1.19
INTERMEDIATE	LEAD 5,000'	Hyfill Premium + 0.2% Econolite	655	100%	11.00	3.90
		+ 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsomite + 16% Gel + 1% HR-7 + 3% Salt				
INTERMEDIATE	TAIL 1,500'	50/50 Poz + 0.25 lb/sk Flocele	650	100%	14.40	1.20
		+ 0.4% HALAD-322 + 2% Gel + 0.1% HR-5 + 5% Salt				
PRODUCTION	LEAD 2,000'	Hyfill Premium + 0.8% Econolite	130	0%	11.00	3.81
		+ 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsomite + 16% Gel + 0.7% HR-7 + 3% Salt				
PRODUCTION	TAIL 4,900'	Premium + 2% Microbond + 10% Salt	1,295	50%	14.3	1.26
		+ 0.4% HALAD-322 + 0.2% Gel				

FLOAT EQUIPMENT & CENTRALIZERS

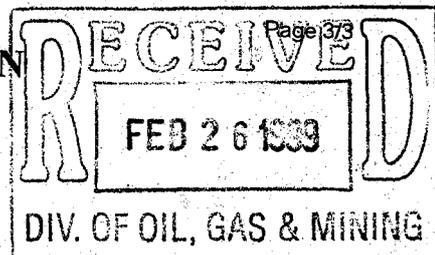
SURFACE	Float shoe, centralize 5' above shoe & every other collar to surface. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 2 joints, float collar. Centralize as per production department. Thread lock FE and bottom 3 joints
PRODUCTION	Specified by Production Department

WELLHEAD EQUIPMENT



TREE	7-1/16" 5M X 2-1/16" 5M
TUBING HEAD	11" 5M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	13-5/8" 3M X 11" 5M
CASING HEAD	13-3/8" SOW X 13-5/8" 3M

COASTAL OIL & GAS CORPORATION
DRILLING PROGRAM



BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT FIG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	17-1/2"	Various				Pre-set
450'-6,500'	11"	Various				Note STC F2 Runs
6,500'-10,900'	7-7/8"	Various (PDC)				

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - TD	DLI/Cal/GR
2,500' - TD	Sonic/Neutron Density/GR
Various	SWC's

MUD LOGGER:

SAMPLES:

CORING:

DST:

2,500' - TD
 As per Geology
 None
 As per Geology

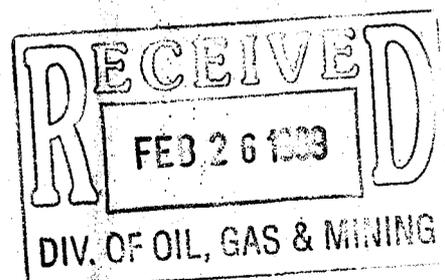
MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0-Trona	Air Mist	NA	NA		
Trona-Intm*	Aerated Water Water/Mud	NA 8.4-9.4	NC 15cc	NA 30-40	1.5% - 2% KCL, Gel, LCM
Intm-TD	Aerated Water Water/Mud (LSND)	NA 8.5-12.0	NC 15-10cc	NA 30-45	1.5% - 2% KCL, Gel, LCM
At TD	Brine	10-12 ppg			

*Kicker Sand may require mud up.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out. Test int. to 1,000 psi prior to drilling out.
 BOPE: 13-5/8" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 3,000 psi) prior to drilling out. Record on chart recorder & four sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.
 Run Totco survey every 500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 4, 1999

Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, Utah 84078

Re: Ouray 6-82 Well, 1984' FSL, 947' FWL, NW SW, Sec. 6, T.9 S., R. 21 E., Uintah
County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah
Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill
the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous
operation is underway, or a request for extension is made prior to the expiration date. The API
identification number assigned to this well is 43-047-33309.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation

Well Name & Number: Ouray 6-82

API Number: 43-047-33309

Lease: Indian **Surface Owner:** Ute Tribe

Location: NW SW **Sec.** 6 **T.** 9 S. **R.** 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

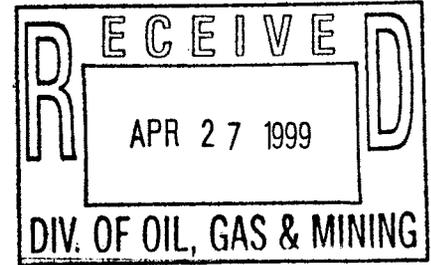
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.



Coastal
The Energy People

April 23, 1999



Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

ATTENTION: Ed Forsman /Wayne Bankert / Greg Darlington

Gentleman:

Enclosed are the original and two copies of the Sundry Notice and Reports on the Ouray #6-82.

If you have questions or need additional information, please do not hesitate to call me, (435) 789-4433.

Sincerely,

Katy Dow

Environmental Secretary

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION

1176 S 1500 E • P.O. BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

cc w/ encl: Mr. Ferron Secakuku
Ute Tribe
Energy & Minerals Resource Department
P.O. Box 70
Ft. Duchesne, UT 84026

Mr. Charles H. Cameron
Bureau of Indian Affairs
Uintah & Ouray Agency
Office of Minerals & Mining
P.O. Box 130
Ft. Duchesne, UT 84026

Ms. Lisha Cordova
State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P.O. Box 1148 Vernal, UT 84078 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW/SW 1806' FSL & 722' FWL (REVISED)
Sec. 6, T9S, R21E

5. Lease Designation and Serial No.
14-20-H62-3023

6. If Indian, Allottee or Tribe Name
Ute

7. If unit or CA, Agreement Designation
Ouray

8. Well Name and No.
Ouray #6-82

9. API Well No.
N/A

10. Field and Pool, or Exploratory Area
Ouray Field

11. County or Parish, State
Uintah County, UT

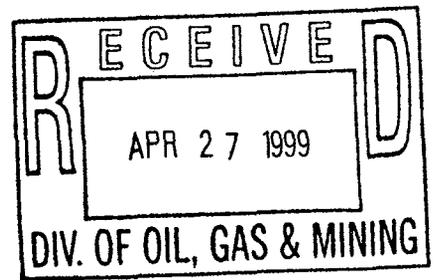
12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing repair, Altering Casing, Other Location Move, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-off, Conversion to Injection, Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The location move has been completed and the onsite has been conducted as recommended, for the subject well, from the permitted footage of 1984' FSL & 947' FWL to 1806' FSL & 722' FWL.

Please refer to the (revised) location plat.



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Environmental Analyst Date 4/22/99

(This space of Federal or State office use.)

Approved by 43-047-33309 Title Date

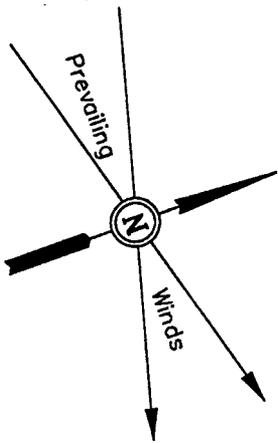
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

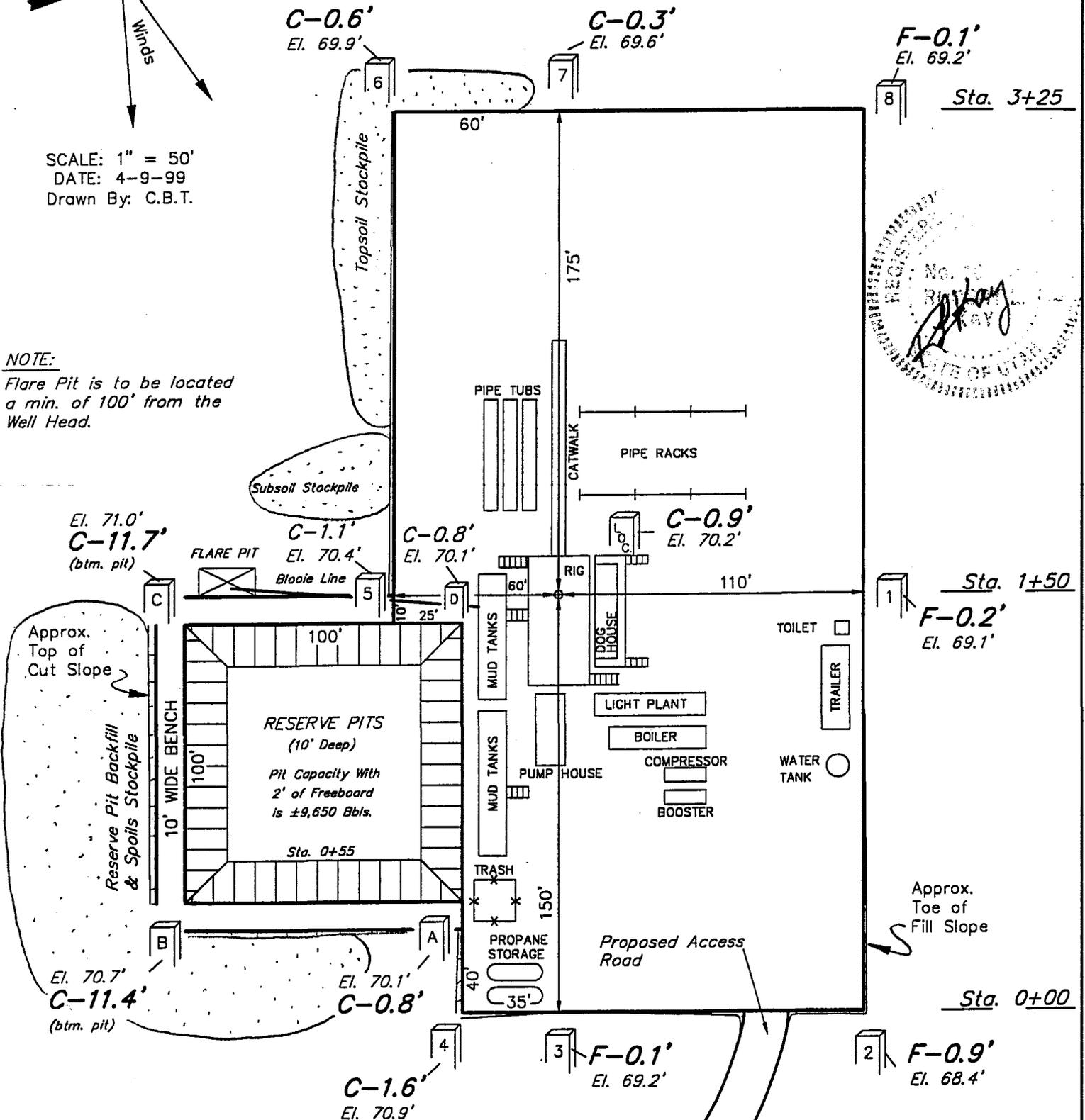
OURAY #6-82
SECTION 6, T9S, R21E, S.L.B.&M.
1806' FSL 722' FWL



SCALE: 1" = 50'
DATE: 4-9-99
Drawn By: C.B.T.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4670.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 4669.3'

FIGURE #1

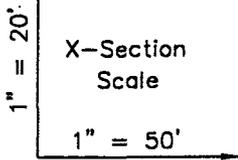
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

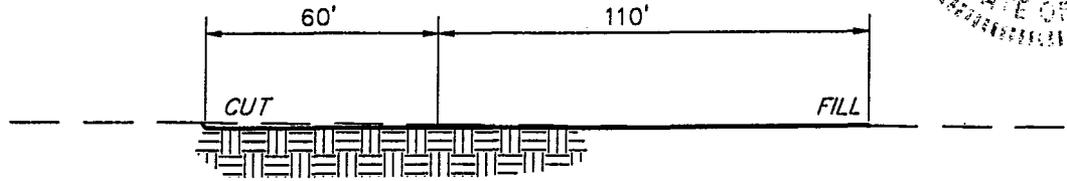
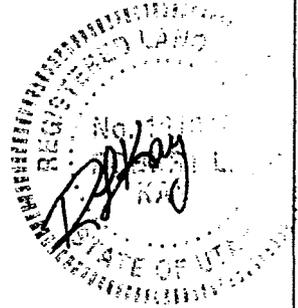
OURAY #6-82

SECTION 6, T9S, R21E, S.L.B.&M.

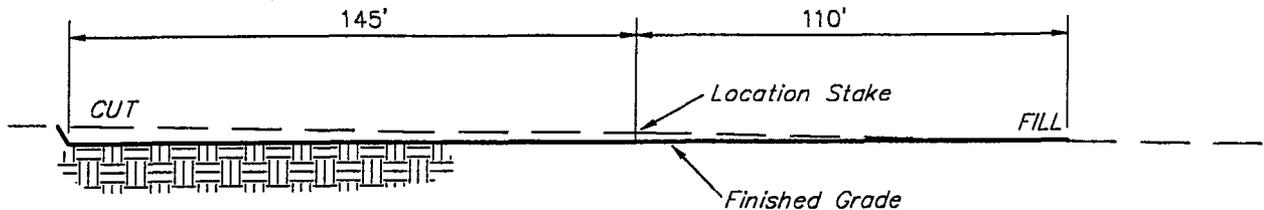
1806' FSL 722' FWL



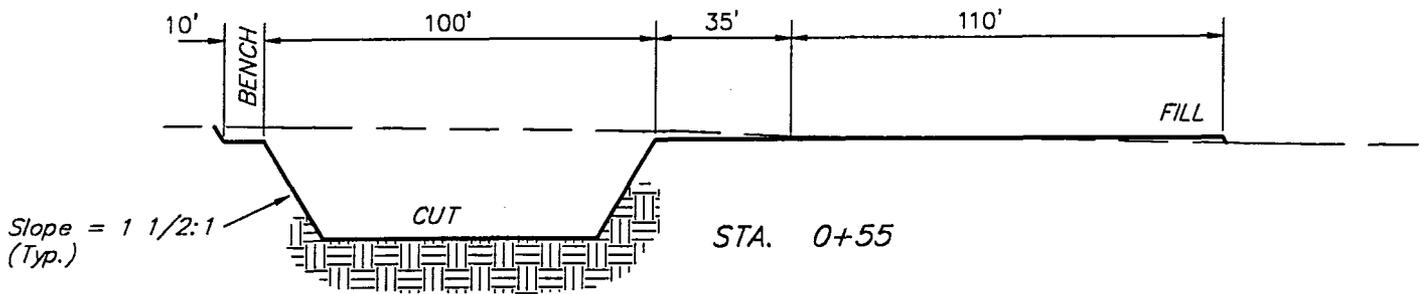
DATE: 4-9-99
Drawn By: C.B.T.



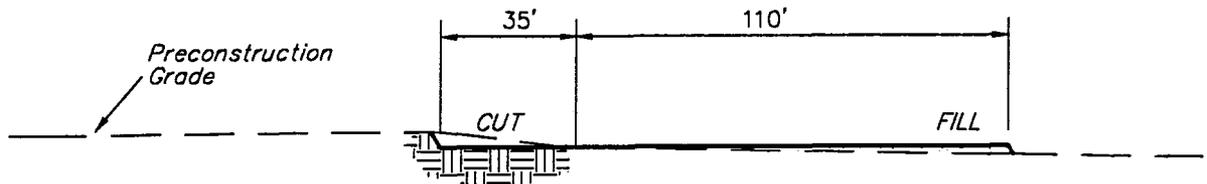
STA. 3+25



STA. 1+50



STA. 0+55



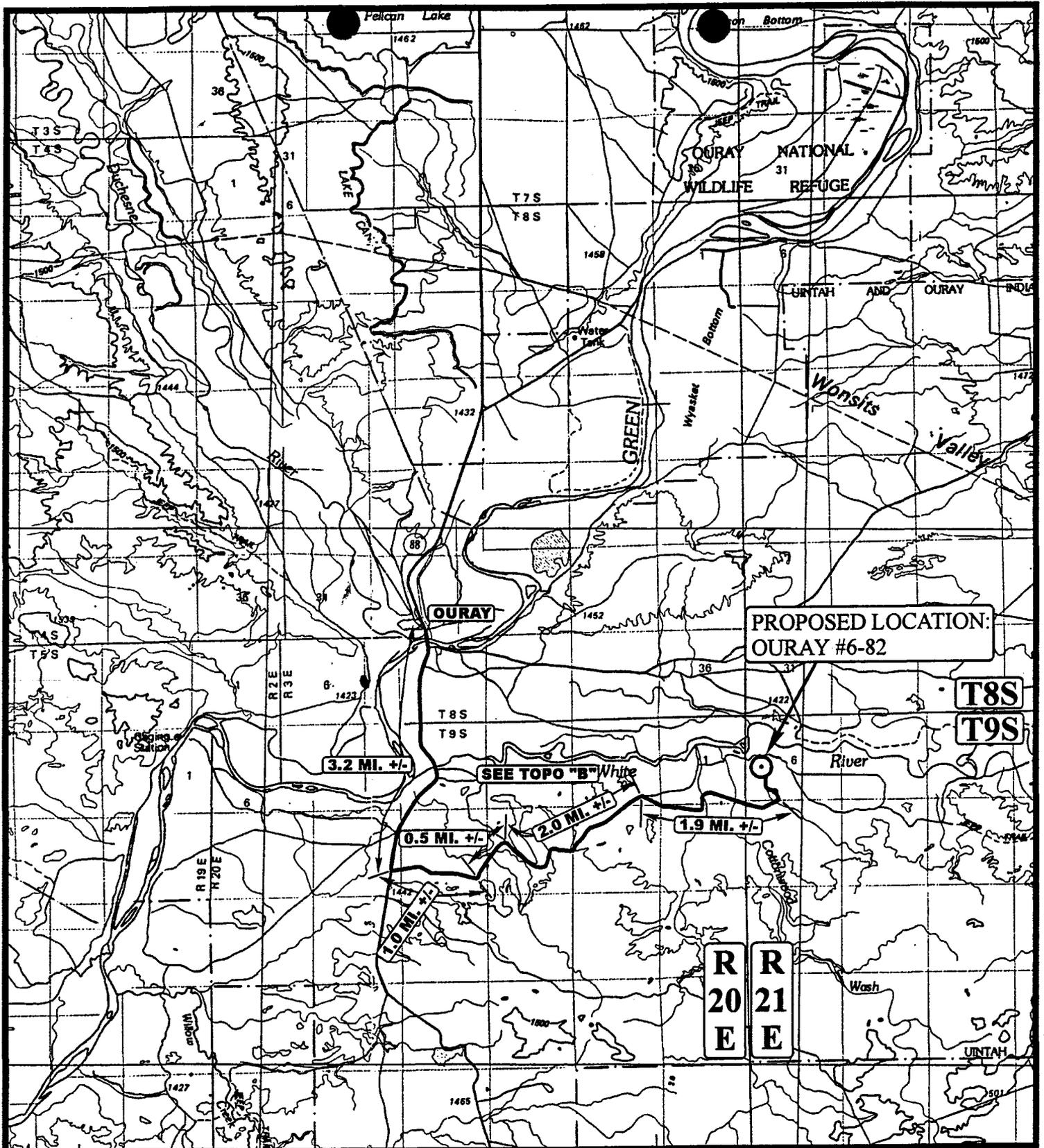
STA. 0+00

FIGURE #2

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,280 Cu. Yds.
Remaining Location	= 2,810 Cu. Yds.
TOTAL CUT	= 5,090 CU.YDS.
FILL	= 1,390 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,630 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,620 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.



PROPOSED LOCATION:
OURAY #6-82

T8S
T9S

R 20
E
R 21
E

LEGEND:

○ PROPOSED LOCATION



COASTAL OIL & GAS CORP.

OURAY #6-82
SECTION 6, T9S, R21E, S.L.B.&M.
1806' FSL 722' FWL



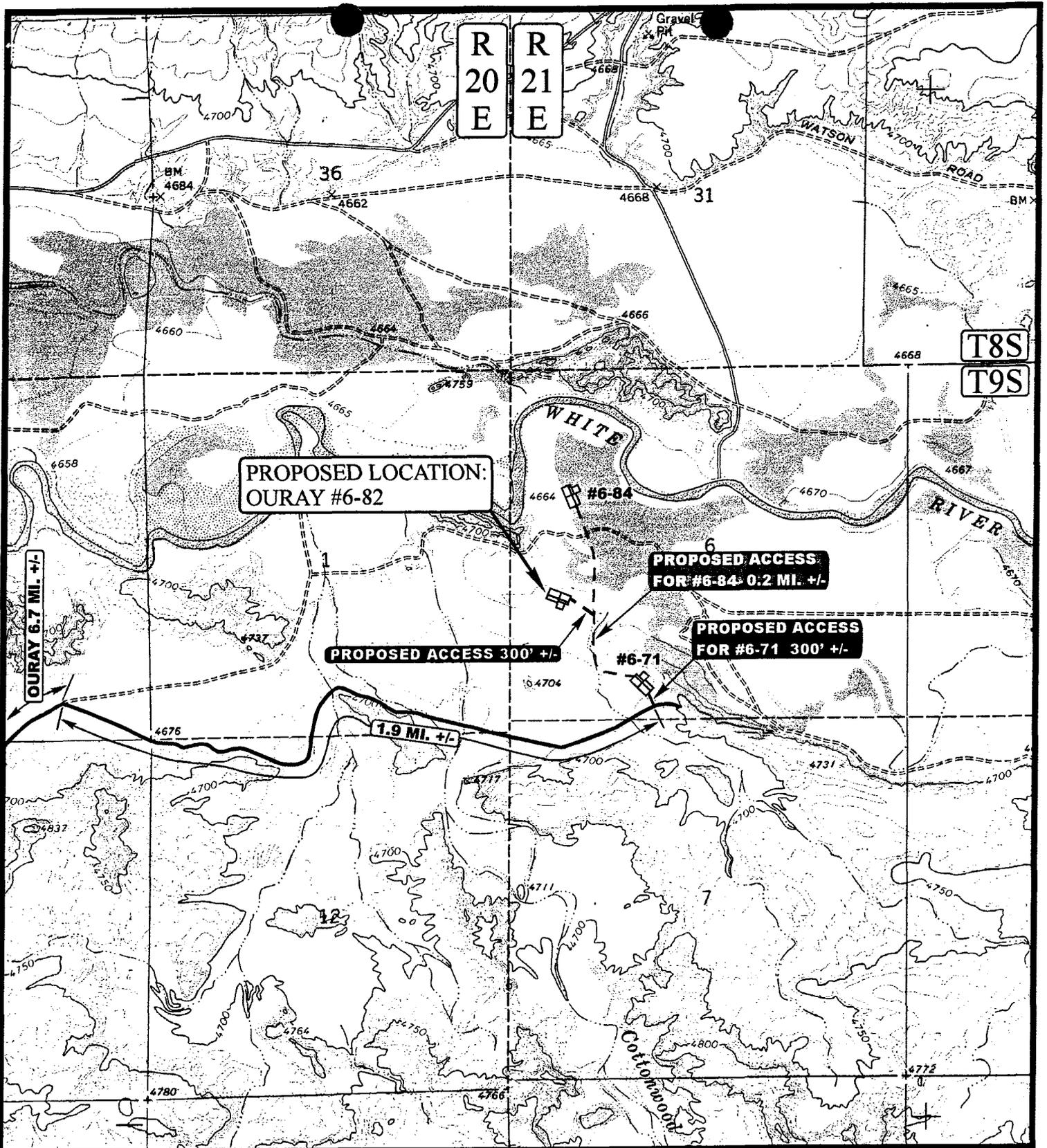
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 7 98
MONTH DAY YEAR

SCALE: 1 : 100,000 DRAWN BY: J.L.G. REVISED: 4-12-99





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

COASTAL OIL & GAS CORP.

OURAY #6-82
 SECTION 6, T9S, R21E, S.L.B.&M.
 1806' FSL 722' FWL



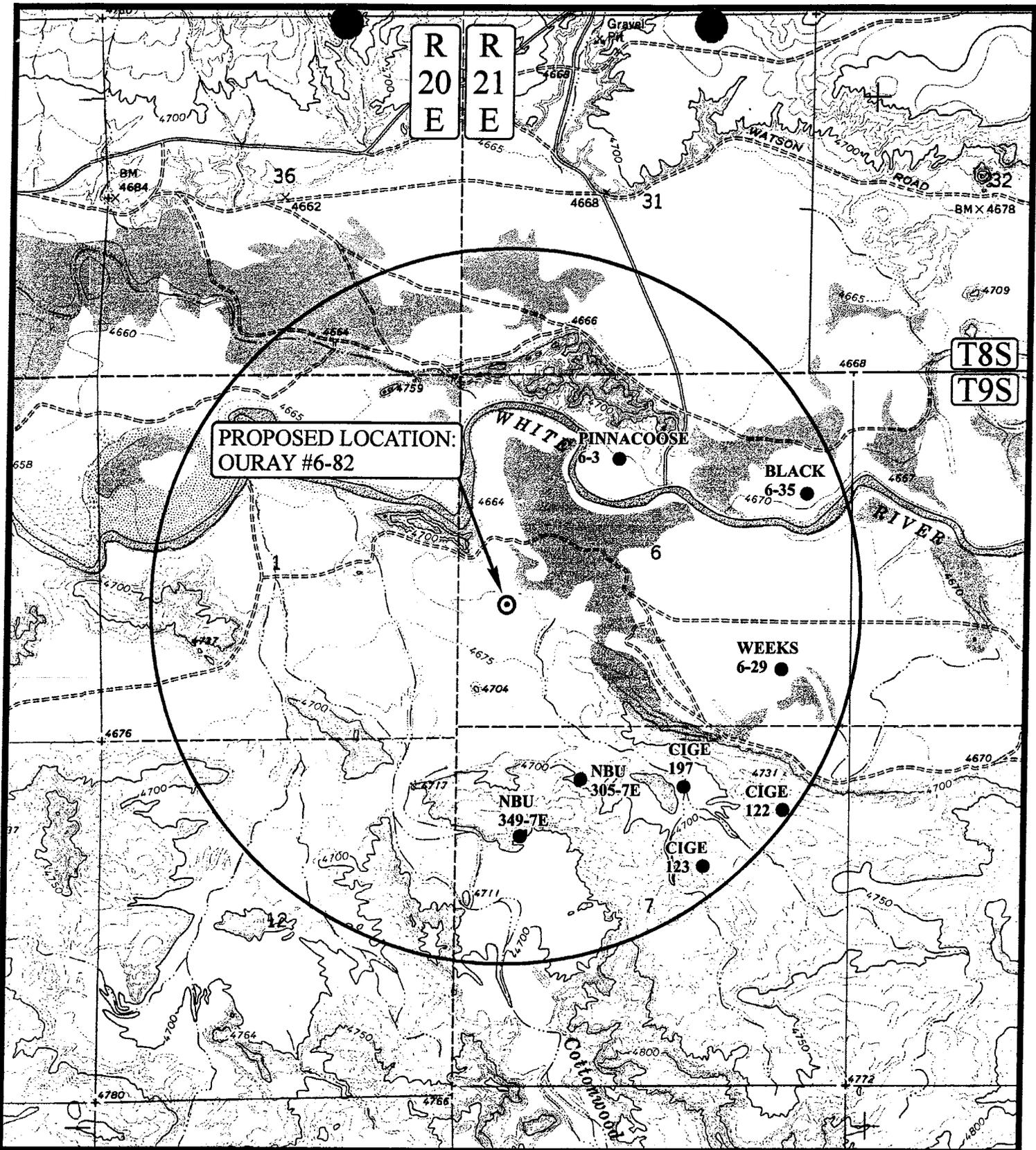
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

12	7	98
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 4-12-99



PROPOSED LOCATION:
OURAY #6-82

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



COASTAL OIL & GAS CORP.

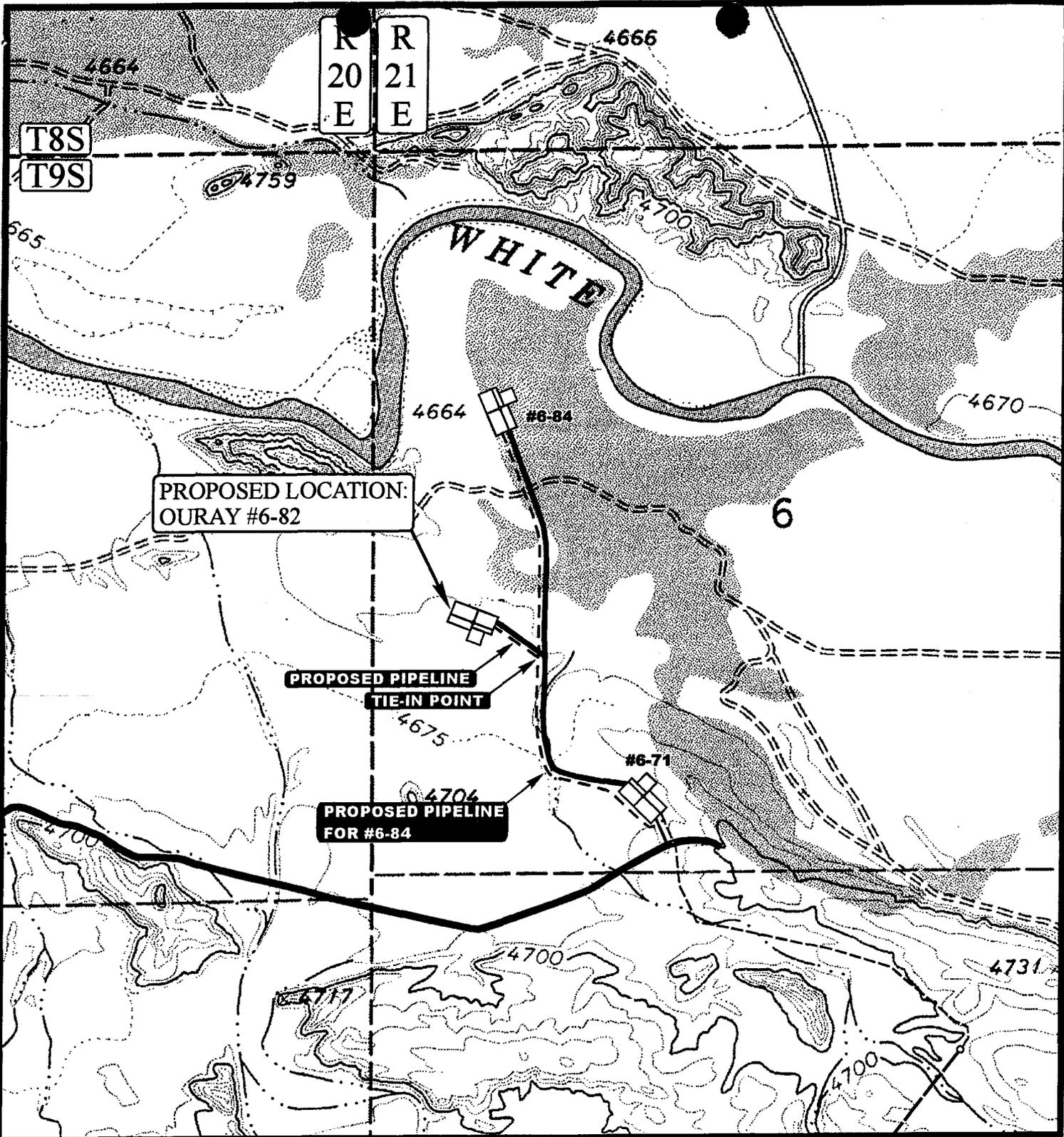
OURAY #6-82
SECTION 6, T9S, R21E, S.L.B.&M.
1806' FSL 722' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	12 MONTH	7 DAY	98 YEAR
SCALE: 1" = 2000'	DRAWN BY: J.L.G.		REVISED: 4-9-99





APPROXIMATE TOTAL PIPELINE DISTANCE = 300' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

N



COASTAL OIL & GAS CORP.

OURAY #6-82

SECTION 6, T9S, R21E, S.L.B.&M.

1806' FSL 722' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

12	7	98
MONTH	DAY	YEAR

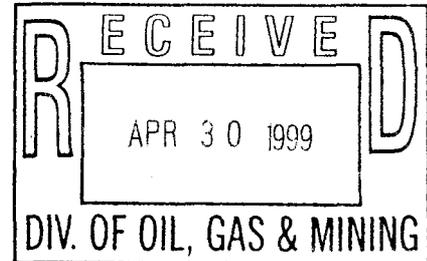
SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 4-12-99





April 28, 1999

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



ATTENTION: Ed Forsman / Wayne Bankert / Greg Darlington

Gentleman,

Enclosed are the original and two copies of the Revised APD cover sheet for the Ouray
[REDACTED] the Site Specific Private Environmental assessment for the Ouray # 32-70 and the Pipeline
ROW Tribal #6-64.

If you have questions or need additional information, please do not hesitate to call me,
(435) 789-4433.

Sincerely,

Katy Dow

Environmental Secretary

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1176 S 1500 E • P.O. BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

Mr. Ferron Secakuka
Ute Tribe
Energy & Minerals Resource Department
PO Box 70
Ft. Duchesne, UT 84026

Mr Charles H Cameron
Bureau of Indian Affairs
Uintah & Ouray Agency
Office of Mineral & Mining
PO Box 130
Ft. Duchesne, UT 84026

Ms. Lisha Cordova
State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REVISED <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3023
1b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALOTTEE OR TRIBE NAME Ute
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 1148 Vernal, UT 84078 (435) 781-7023		8. FARM OR LEASE NAME Ouray
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface At proposed Prod. Zone NW/SW 1806' FSL & 722' FWL		9. WELL NO. #6-82
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Refer to Topo Map A		10. FIELD AND POOL OR WILDCAT Ouray
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 722'	16. NO. OF ACRES IN LEASE 166.41	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T9S, R21E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Refer to Topo Map C	19. PROPOSED DEPTH 9550'	12. County Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4670' Ungraded GL	17. NO. OF ACRES ASSIGNED TO THIS WELL 57.07	13. STATE UT
		20. ROTARY OR CABLE TOOLS Rotary
		22. APPROX. DATE WORK WILL START* Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SEE ATTACHED DRILLING PROGRAM				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corp. is considered to be the operator of the subject well. COGC grees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Environmental Analyst DATE 4/28/99
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-047-33309 APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

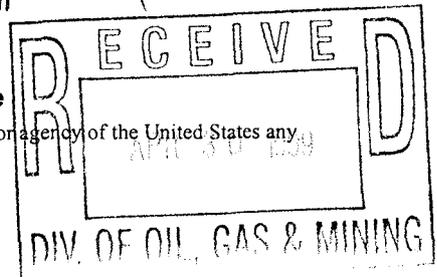
CONDITIONS OF APPROVAL, IF ANY: **AMENDED** **Federal Approval of this Action is Necessary**

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL DATE 5/4/99
RECLAMATION SPECIALIST III

COPIES SENT TO OPERATOR
DATE: 5/5/99
BY: CHD

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN**

1b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1148 Vernal, UT 84078 (435) 781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At Surface
At proposed Prod. Zone NW/SW [REDACTED]

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ouray

9. WELL NO.
#6-82

10. FIELD AND POOL OR WILDCAT
Ouray

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6, T9S, R21E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Refer to Topo Map A

12. County
Uintah

13. STATE
UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
722'

16. NO. OF ACRES IN LEASE
166.41

17. NO. OF ACRES ASSIGNED TO THIS WELL
57.07

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Refer to Topo Map C

19. PROPOSED DEPTH
[REDACTED]

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4670' Ungraded GL

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SEE ATTACHED DRILLING PROGRAM				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan. Coastal Oil & Gas Corp. is considered to be the operator of the subject well. COGC grees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Environmental Analyst DATE 4/28/99
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-047-33309 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

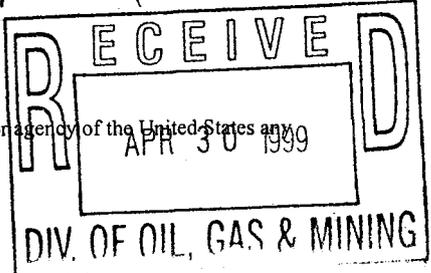
CONDITIONS OF APPROVAL, IF ANY: **AMENDED** **Federal Approval of this Action is Necessary**

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL DATE 5/4/99
RECLAMATION SPECIALIST III

COPY SENT TO OPERATOR
Date: 5/5/99
initials: CHD

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



W 1/4 Cor. Sec 32
Brass Cap

Sec. 32

T9S, R21E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, OURAY #6-82, located as shown in Lot 6 of Section 6, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION IS LOCATED IN THE NE 1/4 NE 1/4 OF SECTION 7, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4731 FEET.

N01°04'W - G.L.O.
(Basis of Bearings)

N89°56'31"E 2560.02' (Meas.)

N89°52'31"E 2627.37' (Meas.)

Brass Cap

630.65'

645.12'

T8S
T9S

LOT 4

LOT 3

LOT 2

LOT 1

LOT 5

C.C.
Brass Cap

121.78'

Brass Cap

LOT 6

OURAY #6-82

Elev. Ungraded Ground = 4670'

722'

1806'

LOT 7

Set Stone,
5/8" Rebar

159.89'

N89°56'00"E 3213.51' (Meas.)

Set Marked
Stone

N89°59'22"E 2644.74' (Meas.)

N00°03'22"W 2560.69' (Meas.)

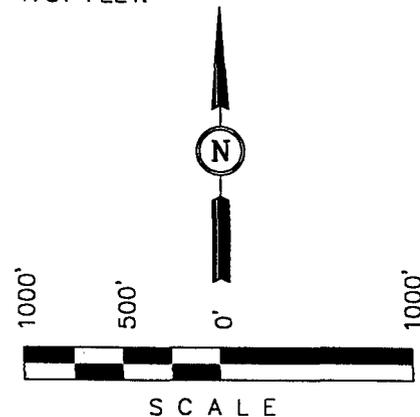
N00°03'22"W 2635.81' (Meas.)

N00°13'51"E 2662.97' (Meas.)

N00°13'35"E 2683.65' (Meas.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED (Not Set on Ground)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 4-9-99 C.B.T.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-03-98	DATE DRAWN: 12-07-98
PARTY K.K. T.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN** **REVISED**

1b. TYPE OF WELL
OIL **GAS** **SINGLE** **MULTIPLE**
WELL **WELL** **OTHER** **ZONE** **ZONE**

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1148 Vernal, UT 84078 (435) 781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At Surface **NW/SW 1806' FSL & 722' FWL**

At proposed Prod. Zone **NW/SW 1806' FSL & 722' FWL**

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A CR-144

8. FARM OR LEASE NAME
Ouray

9. WELL NO.
#6-82

10. FIELD AND POOL OR WILDCAT
Ouray

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6, T9S, R21E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Refer to Topo Map A

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
722'

16. NO. OF ACRES IN LEASE
166.41

17. NO. OF ACRES ASSIGNED TO THIS WELL
57.07

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.
Refer to Topo Map C

19. PROPOSED DEPTH
9550'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4670' Ungraded GL

22. APPROX. DATE WORK WILL START*
Upon Approval

12. County
Uintah

13. STATE
UT

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SEE ATTACHED DRILLING PROGRAM				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corp. is considered to be the operator of the subject well. COGC grees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Cheryl Cameron* TITLE **Environmental Analyst** DATE **4/28/99**
Cheryl Cameron

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

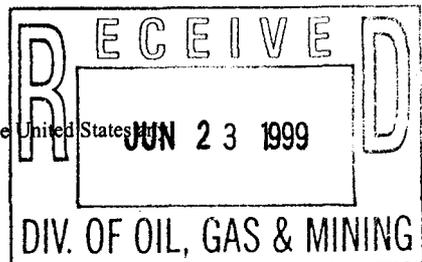
CONDITIONS OF APPROVAL, IF ANY:
43047-33309

APPROVED BY *Thomas R. Lawrence* TITLE **Assistant Field Manager Mineral Resources** DATE **6/21/99**

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES GOVERNMENT
memorandum

DATE: **June 17, 1999**

REPLY TO
ATTN OF: Superintendent, Uintah & Ouray Agency

SUBJECT: APD Concurrence for Coastal Oil & Gas Corp.

TO: Bureau of Land Management, Vernal District Office
Attn: Minerals and Mining Division

JUN 17 1999
BLM VERNAL, UTAH

We recommend approval of the Application for Permit to Drill (APD) for a drillsite, access road, and pipeline, with required stipulations:

TOWNSHIP 9 SOUTH, RANGE 22 EAST, SLB&M

SEC. 6: SW/4
OURAY 6-82

RECEIVED
JUN 17 1999

Based on available information received on 0 / 99, the proposed location was cleared in the following areas of environmental impact.

YES	X	NO		Listed threatened or endangered species
YES	X	NO		Critical wildlife habitat
YES	X	NO		Archaeological or cultural resources
YES		NO		Air quality aspects (to be used only if Project is in or adjacent to a Class I area)

Enclosed is a copy of the BIA's Environmental Analysis (EA). Please refer to Item 6.0 for Mitigation Stipulations.

REMARKS: The Ute Tribe Energy & Minerals (E&M) Department also requires that all companies adhere to the following criteria, during and after, all phases of construction activities.

1. The Ute Tribe Energy and Minerals Department is to be notified in writing of any changes that are made to original application and rights-of-way.
2. The Ute Tribe Energy and Minerals Department will be notified 48 hours, in writing in advance to any construction activity. The Ute Tribe office days are Monday to Thursday.
3. OURAY 6-82, diversion ditches and berms are to constructed where required during flood season.
4. Pipeline rights-of-way that are buried will be monitored by a qualified Archaeologist, accompanied by tribal technician and will be buried a minimum of 4 feet below surface.
5. Pipeline ROW will not be used as an access road.
6. All access roads will be granted in accordance with BIA mitigative stipulations.
7. Reserve pit liners will be 10-mil thick minimum. Upon backfilling the liner will be buried a minimum of 4 feet deep. Tribal Technician to be notified and monitor back filling of reserve pits.
8. Culverts and cattle guards will be installed where required.
9. Coastal has agreed to closed production system.

- 10 Petroglyph will assure the Ute Tribe that any/all contractors and sub-contractors have acquired a 1998 Tribal Business License and have an access permits prior to construction.
11. All mitigative stipulations contained with BIA -EA (Environmental Analysis) will be Strictly adhered, unless specific written approval from BIA or Tribe has been given.
12. All entities representing Coastal Oil & Gas will have approved "Authorization to Construct At construction site at all times (Will have approval from BIA)
13. All vehicular traffic, personnel movement, construction /restoration operations should be confined to the areas examine and approved, and to the existing roadways and/or evaluated access routes.
14. All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
15. The personnel from the Ute Tribe E&M should be consulted if any cultural remains from subsurface deposits be exposed or identified during construction.
16. All mitigative stipulations contained in the Bureau of Indian Affairs site specific Environmental Analysis (EA), will be strictly adhered.
17. Upon completion of the APD and corridor ROW's, the Ute Tribe's E&M Dept. is to be notified by Coastal Oil & Gas Company, so that a Tribal Technician can verify the Affidavit of Completions.

Charles H. Cameron

**SITE SPECIFIC
PRIVATE
ENVIRONMENTAL ASSESSMENT**

1.0 - PROPOSED ACTION

Coastal Oil & Gas is proposing to drill a well, the Ouray # 6-82 and to construct 1637.11' feet of access road right-of-way use existing r.o.w and approximately 1637.11' feet of pipeline right of way This project will be constructed along disturbed and undisturbed area a moderate amount of surface disturbance will occur. There will be some native vegetation which will encroach on the rights -of-way which will be bladed off the road, but left as is on the surrounding areas in order for the vegetation to grow back as close to natural. All pipelines must adhere to mitigation stipulated in 6.0, D-E

2.0 - ALTERNATIVE ACTIONS

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.
- B. NO ACTION: Under the no action alternative the proposed action would be implemented.
- C. OTHER: NA

3.0 - PERMITTEE/LOCATION

Permittee	Coastal Oil & Gas
Date	01-12-99
Well number	Ouray # 6-82
Right-of-way	Access Road R.O.W 1637.11' feet. Pipeline R.O.W same as Road Access 'feet
Site location	SW/1/4 Sec 6 T9S R21E S.L.B.&M

4.0 - SITE SPECIFIC SURVEY

A. SITE DESCRIPTION

1. Elevation (feet)	4670
2. Annual precipitation (inches)	4 to 6
3. Topography	Rolling hills
4. Soil	(0 to 6") sandy loam having a rapid water intake rate and permeability.
5. Estimate Infiltration Rate	Moderate

B. VEGETATION

1. Habitat type is:	semi desert scrub
2. Percent Ground Cover:	Estimated to be 30%.
3. Vegetation consists of:	40% grasses Main variety of grasses are desert needlegrass, Indian ricegrass, galletta, squirrel tail , cheat grass,
	50% scrubs; prickly pear, spiny hopsage, rabbit brush, fourwing salt bush, spiny horse brush, grease wood, and snake weed, Sand sage, wild Buckwheat
	10% forbs, annuals
4. Observed T&E species:.	None
5. Potential For T&E species:	Slight
6. Observed Noxious Weeds:	None

C. AFFECTED ENVIRONMENTAL

1. There are no surface damages as a result of the initial survey.

4.1 - WILDLIFE

A. POTENTIAL SITE UTILIZATION

1. Big Game	Big Game & Feral Horses-The area is used year around by horses and antelope.
2. Small Game	The area is used by cottontail rabbit, morning dove
3. Raptors	Golden eagles, Marsh hawk, Redtail hawk, Prairie falcon, & Kestrel
4. Non-Game Wildlife	Animal species which have been observed using this area are coyote, fox, badger, and various species of reptiles, and song birds
5. T&E Species	No T&E species are reported using the area of this project.

4.2 - PRESENT SITE USE

A. USAGE

Acres

Rangeland	4.476
Woodland	0
Irrigable land	0
Non-Irrigable land	4.476
Commercial timber	0
Floodplain	0
Wetland	0
Riparian	0
Other:	0

4.3 - CULTURAL RESOURCES

A. CULTURAL SURVEY

The well site, and access road and pipeline rights-of-ways had a cultural resource survey performed by Montgomery Archaeological Consultants Inc.

5.0 - ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS:

	Acres
1. Access road	1.1275
2. Well site	2.221
3. Pipeline right-of-way	1.1275
4. Total area disturbed	4.476

B. VEGETATION/LANDSCAPE

1. Production loss (AUM's)/year:	0.29
2. Permanent scar on landscape (yes or no):	Yes
3. Potential impacts to T&E species (yes or no):	No

C. SOIL/RANGE/WATERSHED

There will be an increase in wind and water erosion as a result of removing vegetation and exposing the soil from construction of the wellsite and access road. This will increase water runoff and the soil will remain exposed causing erosion to continue for the life of the well, and until the site is rehabilitated.

Within 90 days after the well is completed excess fluids will be removed from the reserve pits and hauled to an approved disposal site, and the pits will be backfilled.

The area is presently used as rangeland and permits have been issued by BIA for grazing livestock. This project will reduce livestock grazing by approximately 0.29 AUM/ year.

The area is not used as irrigated cropland and a water right has not been designated for the area.

6.0 - MITIGATION STIPULATION

A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the well pad, and access road to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.

2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will also be responsible for their control.

B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeded all disturbed areas.
2. Approximately 17 rods of fence will be constructed around the reserve pit until it is back filled.
3. Loading of the soil and geological formations from pollutants from disposed water and other oil field by-products will be mitigated by requiring the oil company to:

- a) Using an open drilling system. This means that reserve pits will be lined with impervious synthetic liners. Prior to back-filling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are back-filled the surplus oil and mud, etc. will be buried a minimum of 3.0 feet below the surface of the soil.
- b) A closed system will be used during production. This means that production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites.
- c) Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

C. ACCESS ROADS

Although the access road right-of-way is 30 feet wide, the constructed travel width of the access road shall be limited to 18 feet, except it may be wider where sharp curves, deep cuts and fills occur, or where intersections with other roads are required.

D. SURFACE PIPELINES

Surface pipelines will be constructed to lay on the soil surface, and the right-of-way will not be blades or cleared of vegetation without site specific authorization from BIA.

Where surface pipelines do not parallel roads but cross country between stations, they shall be welded in place at wellsites or on access roads and then they shall be pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.

E. BURIED PIPELINES

Buried pipelines shall be buried a minimum of 3.0 feet below the soil surface. After construction of the pipeline is completed the disturbed area of the right-of-way shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation.

Between September 15 and November 1 of the year following pipeline construction all disturbed areas shall be reseeded with perennial vegetation according to BIA, or Ute Tribe specification.

F. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have been developed for their protection.

The operator, their employees, sub-contractor, and representatives shall not carry firearms on their person of in their vehicles while working on the Uintah & Ouray Indian Reservation.

G. CULTURAL RESOURCES

1. All vehicular traffic, personnel movement, construction and restoration operations shall be confined to the flagged areas and corridors examined as referenced in the cultural resource survey.

2. All personnel and their sub-contractors shall refrain from collecting artifacts and from disturbing any cultural resources in the area.

3. Authorized officials and their sub-contractors shall immediately stop construction activities and shall consult with BIA and the Ute Indian Tribal Department of Energy & Minerals should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the construction area. (Construction activities may resume in areas outside of the area where cultural resources are not exposed.) Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from BIA and the Ute Tribal Department of Cultural Rights and Protection.

7.0 - UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above and those specified in BLM's 13 point surface use plan.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
2. Long Term: Standard policies provide for rehabilitation of the well sites and access roads. After the land is rehabilitated, it is not expected to return to its original productive capability. Normally, there will be a permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

8.0 - CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

9.0 - NEPA COMPLIANCE

A. RESEARCH/DOCUMENTATION

Based on available information, 01-12-99, the proposed location in the following areas of environmental impacts has been cleared:

(Yes or No)

Listed Threatened & Endangered species	No
Critical wildlife habitat	No
Historical and cultural resources	No
Flood Plains	No
Wetlands	No
Riparian Areas	No

10.0 - REMARKS

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

11.0 - RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend approval of the proposed action as outlined in item 1.0 above.

Date: 6/17/99

Charles H. Cameron
for Representative, BIA Environmental Protection Specialist
Uintah and Ouray Agency

12.0 - DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C).

Date: 6/17/99

Charles H. Cameron
Superintendent, Uintah and Ouray Agency

13.0 - CONSULTATION

A. REPRESENTATIVES/ORGANIZATION

Cherly Cameron - Coastal Oil & Gas.
Greg Darlington- BLM.
Robert Kay-UELS

Alvin Ignacio- UTEM
Manuel Myore-BIA
Carroll Wilson-Coastal Oil & Gas

Carol Estes - Coastal O & G
Ron Roath - Coastal O & G

EA.Coastal Oil & Gas Ouray #6-82

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: Ouray #6-82

API Number: 43-047-33309

Lease Number: 14-20-H62-3023

Location: NWSW Sec. 06 T. 09S R. 21E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

The **BOP** and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

A. Drilling Program

1. Casing Program and Auxiliary Equipment

The hole size for the surface casing shall be a minimum of 12 1/4" diameter, to facilitate remedial cementing

2. Mud program and Circulating Medium

The request to consider disposing of drilling fluids down the casing annulus is **denied**.

SURFACE CONDITIONS OF APPROVAL

Coastal Oil and Gas Company
Well # 6-82 Ouray (Ute Tribal)
Lease 14-20-H62-3023

The Ute Tribe Energy and Mineral Department is to be notified 48 hours in writing in advance of any construction activity. The Ute Tribal office days are Monday through Thursday. The Ute Tribe Energy and Minerals Department is to be notified in writing of any changes that are made to the original application and ROW. Approved changes will be provided in writing from the Ute Tribe. The Tribal Technician shall be notified and monitor backfilling of reserve pits.

Thirty foot wide Rights-Of-Way (ROWS) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. The new access will be about 1638 feet in length and existing roads would be upgraded to serve the production operations. Culverts will be installed or extended where required to improve the existing roads.

A surface steel production flowline is planned for this project.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation. The line shall either be constructed on the road and then lifted from the road to its intended location paralleling the road, or it shall be welded in place at a welding station located at the wellsite or on roads near the flowline right of way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation. The 1638 foot long route for the flowline is indicated in the APD on Map D. It would follow the access road right-of-way and tie in at well 6-71.

Buried flowlines shall be a minimum of four feet below the surface. Pipeline rights-of-way that are buried will be monitored by a qualified archaeologist, accompanied by a tribal technician and will be buried a minimum of 4 feet below surface. After the construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications.

As necessary one-foot gravel fill will be used for production facilities and access roads. When wellsites are plugged and abandoned gravel will be removed from the affected fields and reclamation will be according to BIA specifications.

Coastal will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have access permits prior to construction.

Coastal employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Coastal employees and/or authorized personnel (subcontractors) in the field will have applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction or if the need arises to relocate or otherwise alter the location of the construction area. Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

When the reserve pit is dug: if groundwater is encountered then the pit bottom will be placed one foot above the water level. The pit will then be elongated and widened to maintain its original capacity. The Ute Tribe Energy and Minerals Department will be notified of the changes to be made so that a Tribal Technician can monitor the construction of the revised reserve pit.

Reserve pits will be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks, and they will be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Liners will be at least 10-mil thick minimum. Pits will be fenced and fences will be maintained as described in Coastal's Standard Operating Procedures for their APD's in the Natural Buttes Unit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 3.0 feet below the surface of the soil.

The flare pit will be adjacent to the reserve pit.

A closed production system will be used. Production fluids will be contained in leak proof tanks. Low profile tanks will be used to minimize problems with irrigation systems. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department will be notified by Coastal Oil and Gas Company so that a Tribal Technician can verify Affidavit of Completion's.

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 1148

Vernal UT 84078

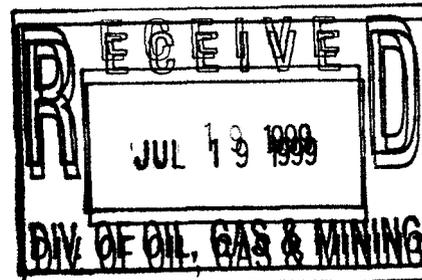
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
<u>A</u>	99999	<u>12559</u>	43-047-33309	Ouray #6-82	NWSW	6	9S	21E	Uintah	7/4/99	7/4/99
WELL 1 COMMENTS: Spud @ 10:00 a.m. 7/4/99 w/ Bill Martin Air Rig. <u>990723 entity added, for</u>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

CONFIDENTIAL

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Cheryl Cameron
Signature Cheryl Cameron Shelaw.
Environmental Analyst 7/13/99
Title Date
Phone No. (435-)781-7023

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3023

6. If Indian, Allottee or Tribe Name
Ute

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No
Ouray

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

8. Well Name and No.
Ouray #6-82

2. Name of Operator
Coastal Oil & Gas Corporation

9. API Well No.
43-047-33309

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)-781-7023

10. Field and Pool, or Exploratory Area
Ouray Field

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW/SW Sec. 6, T9S, R21E 1806' FSL & 722' FWL

11. County or Parish, State
Uintah Utah

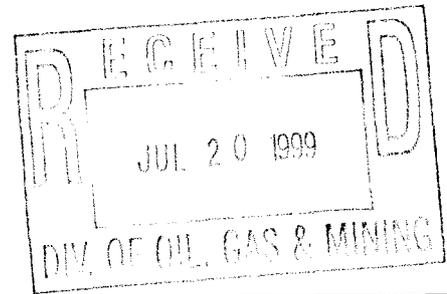
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU Malcoms Bucket Rig. Drilled 45' of 18" hole. Run 45" of 14" conductor pipe. Cmt w/ 80 sx P-AG w/ 2% CaCl. Drill 910' of 12 1/4" hole w/ Bill Martin Air Rig. Ran 903.75' of 8 5/8" 24# K-55 csg.

Cmt w/ 400 sx P-AG w/ 2% CaCl + 1/4#/sk Flocele. Displace w/ 50 BW Full Returns, cmt to surface. Spud @ 10:00 a.m. on 7/4/99 w/ Bill Martin Air Rig.



14. I hereby certify that the foregoing is true and correct
(Name (Printed/Typed))

Cheryl Cameron
Cheryl Cameron

Title
Environmental Analyst

Date
July 13, 1999

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3a. Address
 P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
 (435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NW/SW Sec. 6, T9S, R21E 1806' FSL & 722' FWL

5. Lease Serial No.
 14-20-H62-3023

6. If Indian, Allottee or Tribe Name
 Ute

7. If Unit or CA/Agreement, Name and/or No.
 Ouray

8. Well Name and No.
 Ouray #6-82

9. API Well No.
 43-047-33309

10. Field and Pool, or Exploratory Area
 Ouray Field

11. County or Parish, State
 Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

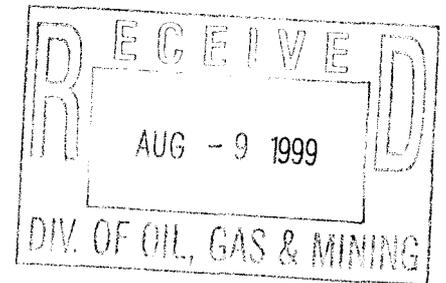
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU Malcoms Bucket Rig. Drilled 45' of 18" hole. Run 45" of 14" conductor pipe. Cmt w/ 80 sx P-AG w/ 2% CaCl, Wt 15.6, Yield 1.18.

MIRU Bill Martin & drill 910' of 12 1/4" hole. Run 903.75' of 8 5/8" 24# K-55. Cmt w/400 sx P-AG w/2% Cacl + 1/4# sk flocele. Wt 15.6, Yield 1.18. Displace w/50 BW. Full returns.

Spud @ 10:00 a.m. on 7/4/99.



14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) Katy Dow
 Title Environmental Secretary
 Date 8/2/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Office _____

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.

14-20-H62-3023

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No
N/A

8. Well Name and No.

Ouray #6-82

9. API Well No.

43-047-33309

10. Field and Pool, or Exploratory Area

Ouray Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. PhoneNo. (include area code)

(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSW Sec.6, T9S, R21E 1806' FSL & 722' FWL

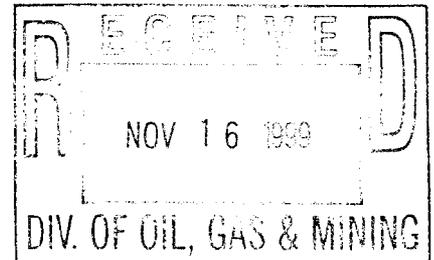
CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Final</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Drilling</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Report</u>

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8/17/99 Rig up. Ran 210 jts 5 1/2" 17# N-80 csg. Total 9492 TD cir. csg.
Pump 10 Bbls H2O followed by 10 Bbls super flash. Pump 620 sx Hi fill modified Cmt 11.6# slurry followed by 1150 sx 50-50 POZ 14.3# Slurry tail.
Drop plug. Displace w/219.3 Bbls KCL H2O.
Bump plug w/ 500 over.
Plug Held.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sheila Upchego

Title

Environmental Secretary

Date 11/10/99

Sheila Upchego

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
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14-20-H62-3023

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Ute

SUBMIT IN TRIPLICATE - Other instructions on reverse side

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435) - 781-7023

7. If Unit or CA/Agreement, Name and/or No
N/A

8. Well Name and No.
Ouray #6-82

9. API Well No.
43-047-33309

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSW Sec. 6, T9S, R21E 1806' FSL & 722' FWL

10. Field and Pool, or Exploratory Area
Ouray Field

11. County or Parish, State
Uintah County Utah

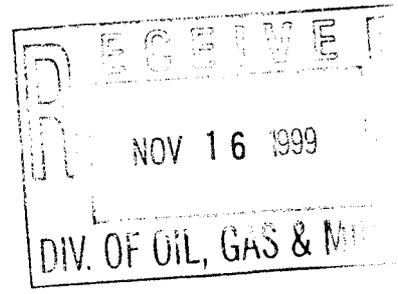
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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Please refer to the attached Chronological well summary.

Placed on Production on 8/29/99.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Sheila Upchego
Title Environmental Secretary
Date 11/10/99
Sheila Upchego

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
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COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

OURAY #6-82

OURAY FIELD
UINTAH COUNTY, UT
WI: AFE: 11212
TD: PBTD: 9477
PERFS: 6310'-9454'
CSG: 5.5 17# N-80 @ 9492
CWC(M\$):

DRILL & COMPLETE

- 8/20/99 **DRILL OUT FC & CMT** ROAD RIG F/UTE TRIBAL # 6-1 TO OURAY # 6-82 MI & RU KES # 26. PU & SPOT EQUIP NDWH & NU BOPS. PU 4 3/4 MILL & 5 1/2 CSG SCRAPER. PU & RIH W 2 3/8 TBG TAG CMT @ 9435' RU SWIVEL & PUMP LINES. SWIFN. (DAY 1) TC: \$598,594
- 8/21/99 **PERF.** RIH W/TOOLS. DRILL FLOAT COLL & CMT TO 9,477'. CIRC HOLE W/210 BBLS FILTERED 2% KCL. RD SWIVEL & POOH W/2 3/8" TBG. LD MILL & SCRAPER. RD FLOOR. ND BOP'S, NU FRAC VALVE & BOP'S. RU FLOOR & RIH W/CBL/CCL/GR & RUN CCL/GR F/9,474' TO 5,200'. RUN CBL/CCL/GR F/400' TO SURF. TOC @ SURF. PRESS TEST CSG TO 5,000# F/10 MIN - O.K. RIH W/4" GUN TO PERF F/9,451' TO 54' - 1 SPF, 9,426' TO 30' - 1 SPF, 9,379' TO 84' - 2 SPF, 9,183' TO 88' - 1 SPF, 9,140' TO 44' - 1 SPF, 9,024' TO 9,030' - 1 SPF & 8,974' TO 76' - 1 SPF. PRESS - 0#. FL - SURF. POOH & RD. SWIFN. (DAY 2) TC: \$614,367
- 8/22/99 **BREAK DWN PERFS.** SICP - 1,300#. PU 5 1/2" RBP RET TOOL, 4' SUB, 5 1/2" PKR & RIH W/2 3/8" TBG. SET RBP @ 9,468'. RU & CIRC HOLE. SPOT 200 GALS 15% HCL @ 9,468'. PUH & SET PKR @ 9,440'. BREAK DWN PERFS 9,451' - 54' W/5,050# @ 1/2 BPM. ISIP - 3,340#. AP - 4,900#. AR - 3 BPM. MOVE TOOLS. SET RBP @ 9,440'. SPOT 200 GALS 15% HCL @ 9,430'. PUH. SET PKR @ 9,403'. BREAK DWN PERFS 9,426' - 30' W/4,149# @ 2.6 BPM. ISIP - 3,325#. AP - 4,720#. AR - 3.7 BPM. MOVE TOOLS. SET RBP @ 9,406'. SPOT 200 GALS 15% HCL @ 9,390'. PUH & SET PKR @ 9,341'. BREAK DWN PERFS 9,379' - 84' W/4,504# @ 2.3 BPM. ISIP - 3,204#. AP - 3,900#. AR - 4.3 BPM. MOVE TOOLS. SET RBP @ 9,248'. SET PKR @ 9,230'. PRESS TEST TO 4,500#, PKR LEAKING. PUH. SET RBP @ 8,927'. PRESS UP HOLDING @ 4,500#. POOH W/2 3/8" TBG & CHNG OUT RBP & PKR. PU 5 1/2" RBP RETR TOOL, 4' SUB, 5 1/2" PKR & RIH ON 2 3/8" TBG. EOT - 5,500'. RUBBERS ON PKR GONE. RBP RUBBERS PARTIALLY GONE. SWIFN. (DAY 3) TC: \$620,914
- 8/23/99 **BREAK DWN PERFS.** EOT - 5,500', SICP - 2,300#. SITP - 2,500#. BLOW WELL DWN. PUMP 20 BBLS 2% KCL DWN TBG. RIH & SET 5 1/2" RPB @ 9,233'. REV CIRC W/180 BBLS 2% KCL. SET PKR @ 9,227'. TEST TOOLS TO 4,500# - O.K. RLS PRESS & PUMP 4.8 BBLS 15% HCL. FLUSH W/33 BBLS 2%. PUH & SET PKR @ 9,154'. BREAK DWN MESA VERDE PERFS 9,183' - 9,188', 5' ZONE, 5 HOLES. BREAK @ 3,161# @ 1.4 BPM. FLUSH W/28 BBLS 2% KCL. ISIP - 3,276#. AP - 4,800# @ 3.4 BPM. RLS TOOLS. PU HOLE. SET RBP @ 9,169'. EOT 9,167'. PUMP 4.8 BBLS 15% HCL. FLUSH W/32.6 BBLS 2% KCL. PUH & SET PKR @ 9,094'. BREAK MESA VERDE PERFS 9,140' - 9,144', 4' ZONE 4 HOLES. BREAK @ 4,231# @ 1.8 BPM. FLUSH W/28 BBLS 2% KCL. ISIP - 3,333#. AP - 4,810# @ 3.5 BPM. RLS PRESS. RLS TOOLS. PUH & SET RBP @ 9,060'. EOT - 9,008'. PUMP 4.8 BBLS 15% HCL. FLUSH W/30 BBLS 2% KCL. SET PKR @ 8,998'. BREAK DWN PERFS 9,024' - 9,030', 6' ZONE, 6 HOLES. BREAK @ 4,420# @ 1 BPM. FLUSH W/28 BBLS 2% KCL. ISIP - 3,220#, AP - 4,620# @ 3.4 BPM. RLS PRESS. RLS TOOLS. POOH & SET RBP @ 9,000'. PUH, EOT @ 8,945'. BREAK DWN MESA VERDE PERFS 8,974' - 8,976', 2' ZONE, 2 HOLES. BREAK DWN @ 4,850# @ 3.3 BPM. FLUSH W/28 BBLS 2% KCL. ISIP - 3,283#, AP - 4,770# @ 3.3 BPM. RLS PRESS. RLS TOOLS. RDMO. TOTAL LOAD - 132 BBLS. REV CIRC W/150 BBLS 2% KCL. POOH & LD TOOLS. RD 2 3/8" TBG EQUIP. ND BOP'S, NU FRAC VALVE. SDFD. SAND FRAC 8/24/99. (DAY 4) TC: \$637,297
- 8/24/99 S.I., W.O. FRAC. SICP - 2,360#.
- 8/25/99 **FRAC.** MIRU. TEST LINES TO 4,950#. SICP - 2,260#. FRAC MESA VERDE PERFS F/8,974' TO 9,454' W/100,000# 20/40 PR-6000 PROPPANT. ISIP - 3,988#. MTP - 4,524#, ATP - 3,790#, MTR - 65.7 BPM, ATR - 39.1 BPM. TL - 869 BBLS. SET CBP @ 8,700'. PERF MESA VERDE F/8,654' TO 8,664', 4 SPF, 40 HOLES. UNABLE TO BREAK DWN. RIH & DUMP 16 GALS 15% HCL ACROSS PERFS. UNABLE TO BREAK DWN. RIH & RE-PERF, 4 SPF, 40 HOLES, F/8,656' TO 8,666'. BREAK DWN W/4,980# @ 3.5 BPM. FRAC W/37,500# 20/40 PR-6000 PROPPANT. ISIP - 3,490#. MTP - 4,980#, ATP - 2,680#, MTR - 22 BPM, ATR - 22 BPM. TL - 448 BBLS. SET CBP @ 8,270'. PERF 8,245' TO 8,249', 4 SPF, 16 HOLES. BREAK DWN W/4,980# @ 2.5 BPM. ISIP - 4,560#, 5 MIN - 3,115#. SET CBP @ 8,220'. PERF WASATCH INTERVAL F/8,183' TO 8,193', 4 SPF, 40 HOLES. BREAK DWN W/3,068# @ 5.4 BPM. FRAC W/60,000# 20/40 PR-6000 PROPPANT. ISIP - 3,134#. MTP - 4,570#, ATP - 2,600#, MTR - 25.7 BPM. ATR - 24.9 BPM. TL - 573 BBLS. SET CBP @ 6,800'. PERF WASATCH F/6,754' TO 6,756', 2 SPF,

4 HOLES & 6,698' TO 6,704', 2 SPF, 12 HOLES. BREAK DWN W/3,159# @ 5 BPM. FRAC W/37,500# 20/40 PR-6000 PROPPANT. ISIP - 1,407#. MTP - 3,159#, ATP - 1,470#, MTR - 43 BPM, ATR - 22.6 BPM. TL - 427 BBLs. SET CBP @ 6,350'. PERF WASATCH F/6,310' TO 6,320', 4 SPF, 40 HOLES. BREAK DWN W/2,487# @ 5.1 BPM. FRAC W/76,000# 20/40 PR-6000 PROPPANT. ISIP - 1,600#. MTP - 2,487#, ATP - 1,200#, MTR - 22.7 BPM, ATR - 22.2 BPM. TL - 627 BBLs. RIH & SET CBP @ 6,250'. RIH W/4 3/4" BIT & PUMP OFF SUB. DO CBP'S @ 6,250' & 6,350' W/AIR-FOAM. RIH TO 6,756'.

(DAY 5) TC:\$ 859,859

SCHEMATIC: SEE WELL FILE MV PERF'S & WAS PERFS. NOTE: LEFT BTM OF PMP OFF SUB & 4 3/4" BIT @ 9477'

8/26/99 **DRL & CO SAND & CPB'S @ 8,220', 8,270', 8,700'**. PUMP 50 BBLs 2% KCL TO DO BOTTOM 2 CBP'S BECAUSE OF HIGH PRESS. CO TP PBT @ 9,477'. CIRC CLEAN. LD 2 3/8" TBG. LAND W/EOT @ 8,599'. ND BOP'S, NU WH. PUMP OFF BIT, FLOW WELL BACK @ 3:00 P.M. TP - 150# TO 360#, CP - 1,250# TO 1,420#. REC 105 BBLs / 2 HRS. LIGHT SAND. TURN OVER TO FLOW BACK CREW.

(DAY 6) TC:\$880,109

FLOW BACK REPORT - CP - 1,520# TO 1,220#, TP - 500# TO 800# & BACK TO 550#. 32/64 CK TO 24/64 CK. REC 346 BLW / 13 HRS. LIGHT SAND.

8/27/99 **FLOW WELL AFTER FRAC PERF (6310-9454)** FLOW WELL ON 22/64 CH SICP-1250 PSI FTP-620 PSI REC-37 BBL. RD & MO KES #26 PU. FLOW WELL ON 22/64 CH SICP-1280 PSI FTP-820 PSI REC-30 BBL. FLOW WELL ON 22/64 CH SICP-1280 PSI, FTP-800 PSI REC-20 BBL. REC-87 BBL. IN 6 HRS. LEAVE WELL FLOWING.

(DAY 7) TC: \$890,015

FLOW REPORT FLOWED 14 HRS, CSG 1240# TO 1200#, TBG 800# TO 900#, CHOKE 22 TO 20, WTR 242 BBLs RECOVERED, TLTR 1386 BBLs. TRACE OF SAND.

8/28/99 **FLOWING 1,261 MCF, 71 BW, 24 HRS ON 30/64 CK. FTP - 220#, CP - 620#, LP - 131#.** (OPENED CK TO 48/64.) LLTR - 969 BBLs. **FINAL REPORT.**

IP DATE: 8/29/99. FLOWING F/MESA VERDE & WASATCH - 1,495 MCF, 72 BW, 24/64 CK. FTP - 460#, CP - 820#, 24 HRS, LP - 125#.

(DAY 8) TC:\$890,015

9/1/99 FINAL REPORT

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
(See other instructions on reverse side)
DEC 20 1999

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

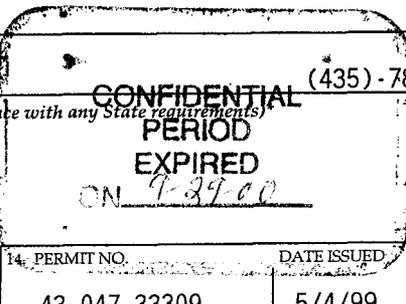
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*
DIVISION OF OIL, GAS & MINING

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **NWSW**
At top prod. interval reported below **1806' FSL & 722' FWL**
At total depth _____



14. PERMIT NO. **43-047-33309** DATE ISSUED **5/4/99**
 12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**
 15. DATE SPUNDED **7/4/99** 16. DATE T.D. REACHED **8/17/99** 17. DATE COMPL. (Ready to prod.) **8/29/99** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4670' Ungraded** 19. ELEV. CASING HEAD _____

20. TOTAL DEPTH, MD & TVD **9492'** 21. PLUG, BACK T.D., MD & TVD **9477** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 6698' - 6704', 6754' - 6756', 6310' - 6320', 6698' - 6704'; Refer to Item #31 for Mesaverde 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **AE Laterally - C.N. - LD/GR, Platform Express** 27. WAS WELL CORED **No**
CBL/CCL/GR 9474' - 5200' **9-15-99**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	910'	12 1/4"	400 sx P-AG	
5 1/2"	17#	9492'	7 7/8"	620 sx Hi Fill Tailed w/	
				1150 sx 50/50 POZ	

29. LINER RECORD **30. TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9435'	

31. PERFORATION RECORD (Interval, size and number)
Mesaverde 8974' - 9454', 9451' - 54', 9246' - 26', 9379 - 84', 9183' - 88', 9140' - 44', 9024' - 9030', 8974' - 76', 8656' - 8666', 8245' - 8549', 8183' 8193'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED _____
Refer to Item #37

33.* PRODUCTION

DATE FIRST PRODUCTION **8/28/99** PRODUCTION METHOD **Flowing, gas lift, pumping - size and type of pump** **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
8/28/99	24	24/64	0	0	1495	72	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
460#	820#	0	0	1495	72	0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold used for fuel** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED *Sheila Upchego* TITLE **Environmental Jr. Analyst** DATE **12/10/99**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including lepth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1949'	5426'				
Wasatch	5426'	8642'				
Mesaverde	8642'	-	<p>#32</p> <p>Perf 9451' -54', 1SPF 9426' -30', 1SPF, 9379' -84' 2 SPF</p> <p>9183' -88' 1SPF 9140' -44', 1 SPF 9020' -30', 1 SPF</p> <p>8974' -76' 1 SPF Spot 200 Gals 15% HCL @ 9468'</p> <p>Breakdown Perfs 9451' -54' w/ 5050# Spot 200 Gals 15%</p> <p>HCL @ 9430'. Breakdown Perfs 9426' -30' w/4149#</p> <p>Spot 200 Gals 15% HCL @ 9390'</p> <p>Breakdown Perfs 9379' -84', w/4504#</p> <p>Breakdown Mesaverde Perfs 9138' -9188, 9140' -9144'</p> <p>9020' -9030', 8974' -8976'.</p> <p>Frac Mesaverde Perfs 8974' -9454' w/100,000# 20/40</p> <p>PR-6000 proppant.</p> <p>Perf Mesaverde 8656' -8666' Breakdown w/4980# Frac w/</p> <p>37,500# 20/40 PR-6000 Proppant</p> <p>Perf Wasatch 8245' -8249', Breakdown w/4980#</p> <p>Perf 8183' -8193' Frac w/60,000# 20/40 PR-6000</p> <p>Proppant. Perf Wasatch 6754' -6756', 6698' -6704'</p> <p>Frac w/ 37,500# 20/40 PR-6000 Proppant. Perf 5310' -6320 Frac w/76,000# 20/40 PR6000 Proppant</p>			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078
PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah~~, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H. Cameron
Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SERAWOP 4-46 (84C725)	43-047-33504	99999	04-09S-21E	INDIAN	GW	NEW
JENKS ETAL 5 11 (9C-179)	43-047-30726	100	05-09S-21E	INDIAN	GW	P
BLACK 44 (CR-4)	43-047-32537	11715	05-09S-21E	INDIAN	GW	P
OURAY 5-83 (CR-4)	43-047-33166	13076	05-09S-21E	INDIAN	GW	DRL
JENKS 5-41 (9C-183)	43-047-33280	12556	05-09S-21E	INDIAN	GW	P
OURAY 5-67 (9C-183)	43-047-33281	12543	05-09S-21E	INDIAN	GW	P
OURAY 5-68 (9C-183)	43-047-33282	12670	05-09S-21E	INDIAN	GW	P
OURAY 5-72 (9C-183)	43-047-33283	12554	05-09S-21E	INDIAN	GW	P
BLACK 5-104 (CR-4)	43-047-33380	12802	05-09S-21E	INDIAN	GW	P
JENKS 5-153 (9C-183)	43-047-33869	13206	05-09S-21E	INDIAN	GW	DRL
OURAY 5-160 (9C-183)	43-047-33923	99999	05-09S-21E	INDIAN	GW	APD
PINNACOOSE 6 3 (9C-179)	43-047-30428	55	06-09S-21E	INDIAN	GW	P
WEEKS 6 29 (CR-144)	43-047-30961	160	06-09S-21E	INDIAN	GW	P
BLACK 6-35 (9C-179)	43-047-31872	11073	06-09S-21E	INDIAN	GW	P
OURAY 6-66 (CR-144)	43-047-33284	12544	06-09S-21E	INDIAN	GW	P
OURAY 6-71 (CR-144)	43-047-33285	12552	06-09S-21E	INDIAN	GW	P
OURAY 6-73 (9C-179)	43-047-33286	12681	06-09S-21E	INDIAN	GW	P
OURAY 6-82 (C5-144)	43-047-33309	12559	06-09S-21E	INDIAN	GW	P
WEEKS 6-154 (CR-144)	43-047-33924	99999	06-09S-21E	INDIAN	GW	APD
BLACK 6-155 (9C-179)	43-047-33925	99999	06-09S-21E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

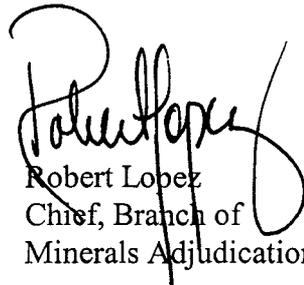
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Successor of Operator
Communitization Agreement (CA)
CR-144
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA CR-144, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-144.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - CR-144 (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

RECEIVED

DIV. OF OIL, GAS & MINING

Results of query for MMS Account Number CR144

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Q
Production	4304730961	EL PASO PROD OIL & GAS CO	6-29 CONOCO-WEEKS	PGW	1420H623021	CR144	9S	21E	6	SESE
Production	4304733284	EL PASO PROD OIL & GAS CO	6-66	PGW	1420H623022	CR144	9S	21E	6	NWSE
Production	4304733285	EL PASO PROD OIL & GAS CO	6-71	PGW	1420H623028	CR144	9S	21E	6	SESW
Production	4304733309	EL PASO PROD OIL & GAS CO	6-82	PGW	1420H623023	CR144	9S	21E	6	NWSW
Production	4304733924	EL PASO PROD OIL & GAS CO	6-154	PGW	1420H623021	CR144	9S	21E	6	NESE
Production	4304733979	EL PASO PROD OIL & GAS CO	6-184	PGW	UTU25566	CR144	9S	21E	6	SWSW

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

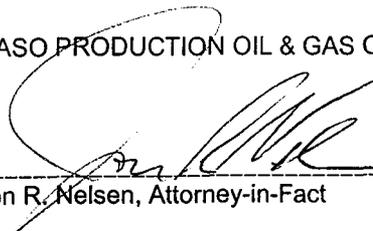
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

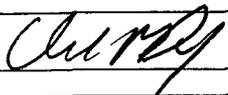
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **CHERYL CAMERON** Title **OPERATIONS**

Signature *Cheryl Cameron* Date **March 4, 2003**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 6-66 (CR-144)	06-09S-21E	43-047-33284	12544	INDIAN	GW	P
OURAY 6-71 (CR-144)	06-09S-21E	43-047-33285	12552	INDIAN	GW	P
OURAY 6-73	06-09S-21E	43-047-33286	12681	INDIAN	GW	P
OURAY 6-82 (CR-144)	06-09S-21E	43-047-33309	12559	INDIAN	GW	P
OURAY 6-84	06-09S-21E	43-047-34026	99999	INDIAN	GW	APD
OURAY 6-166	06-09S-21E	43-047-33999	99999	INDIAN	GW	APD
OURAY 6-225	06-09S-21E	43-047-34741	99999	INDIAN	GW	APD
OURAY 6-194	06-09S-21E	43-047-34049	99999	INDIAN	GW	APD
PINNACOOSE 6 3	06-09S-21E	43-047-30428	55	INDIAN	GW	P
NBU 11	14-09S-21E	43-047-30118	9240	FEDERAL	GW	PA
CIGE 215X	15-09S-21E	43-047-33690	12996	FEDERAL	GW	P
UTE TRAIL U 13	15-09S-21E	43-047-15385	99998	FEDERAL	GW	PA
COG 6-18-9-21 GR	18-09S-21E	43-047-32513	11655	FEDERAL	GW	P
COG 8-19-9-21 GR	19-09S-21E	43-047-32469	11652	FEDERAL	GW	P
NBU CIGE 6-19-9-21	19-09S-21E	43-047-30356	11618	FEDERAL	GW	P
HORSESHOE BEND FED 26-3	26-09S-21E	43-047-33872	13128	FEDERAL	GW	S
COG NBU 10-30-9-21 GR	30-09S-21E	43-047-32470	11633	FEDERAL	GW	P
UTE TRAIL U ST 10	34-09S-21E	43-047-15382	99998	FEDERAL	GW	PA
MORGAN STATE 1-36	36-09S-21E	43-047-30600	5445	STATE	GW	P
MORGAN STATE 2-36	36-09S-21E	43-047-32585	11927	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/27/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/27/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

MUTIPLE WELLS

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**
3b. Phone No. (include area code) **(435) 781-7024**

9. API Well No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10. Field and Pool, or Exploratory Area

SEE ATTACHED

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.