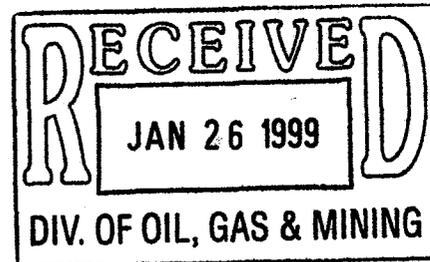


**Enron Oil & Gas Company**  
P.O. Box 250  
Big Piney, WY 83113



January 23, 1999

Utah Division of Oil, Gas, & Mining  
1594 West North Temple  
Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT #574-12N  
NW/SW, SEC. 12, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0281  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely

A handwritten signature in cursive script that reads "Ed Trotter".

Ed Trotter  
Agent

**Enron Oil & Gas Company**

Attachments

RECEIVED  
Form 3160-3  
JAN 25 1999

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
 DRILL  DEEPEN

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 ENRON OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
 P.O. BOX 1815, VERNAL, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 1650' FSL & 400' FWL NW/SW  
 At proposed prod. zone 603' 122'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 17.2 MILES SOUTHEAST OF OURAY, UTAH

16. NO. OF ACRES IN LEASE  
 2558

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 6375'

19. PROPOSED DEPTH  
 6375'

20. ROTARY OR CABLE TOOLS  
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4807' GRADED GROUND

22. APPROX. DATE WORK WILL START\*  
 FEBRUARY 1999

5. LEASE DESIGNATION AND SERIAL NO.  
 U-0281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 N/A

7. UNIT AGREEMENT NAME  
 CHAPITA WELLS UNIT

8. FARM OR LEASE NAME, WELL NO.  
 CHAPITA WELLS UNIT

9. AM WELL NO.  
 CWU #574-12N

10. FIELD AND POOL, OR WILDCAT  
 CWU/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 SEC. 12, T9S, R22E

12. COUNTY OR PARISH  
 UINTAH

13. STATE  
 UTAH

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT   |
|--------------|----------------------|-----------------|---------------|--|
| 11"          | 8 5/8"               | 24#             | 200-220'      | 100-150 SX CLASS "G" + 2%  |
| OR 12 1/4"   | 9 5/8"               | 32.30#          | 200-220'      | CaCl2 + 1/2 #/SX CELLOFLAKE.   |
| 7 7/8"       | 4 1/2"               | 10.50#          | 6375'         | 50/50 POZMIX + 2% GEL + 10% SALT TO 400' ABOVE ALL ZONES OF INTEREST (+10% EXCESS). LIGHT CEMENT (11PPG) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS). |

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE--MAP "D"
- FACILITY DIAGRAM

ENRON OIL & GAS COMPANY WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER NATIONWIDE BOND #81307603

pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE AGENT DATE 1-21-1999

(This space for Federal or State office use)

PERMIT NO. 43-047-33303 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY Federal Approval of this Action is Necessary

APPROVED BY [Signature] TITLE RECLAMATION SPECIALIST III DATE 2/8/99

\*See Instructions On Reverse Side

**RECEIVED**  
**JAN 26 1999**

**T9S, R22E, S.L.B.&M.**

**DIV. OF OIL, GAS & MINING**

S89°09'W - 39.98 (G.L.O.)

S89°53'W - 39.99 (G.L.O.)

R  
22  
E

R  
23  
E

**ENRON OIL & GAS CO.**

Well location, CWU #574-12N, located as shown in the NW 1/4 SW 1/4 of Section 12, T9S, R22E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 11, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4849 FEET.

NOTE:  
 BASIS OF BEARINGS IS A LINE BETWEEN THE EAST 1/4 CORNER OF SECTION 11 AND THE SOUTH 1/4 CORNER OF SECTION 11 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR S45°12'08"W.

N00°29'W - 40.13 (G.L.O.)

N00°01'W - 39.88 (G.L.O.)

**12**

Brass Cap

**CWU #574-12N**  
 Elev. Ungraded Ground = 4807'

2641.21' (Meas.)

N00°10'34"E

N00°09'W - 39.96 (G.L.O.)

1650'

S89°58'39"E  
 2650.72' (Meas.)

N89°28'48"E 2655.61' (Meas.)

S89°07'W - 39.44 (G.L.O.)

S 1/4 Cor. 11  
 Brass Cap

**LEGEND:**

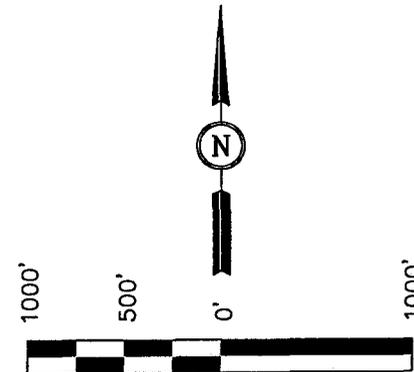
└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION (Not Set)

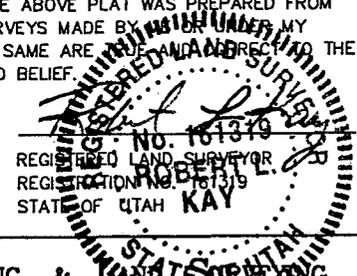
W 1/4 Cor. 13  
 1977 Brass Cap  
 Pile of Stones



SCALE

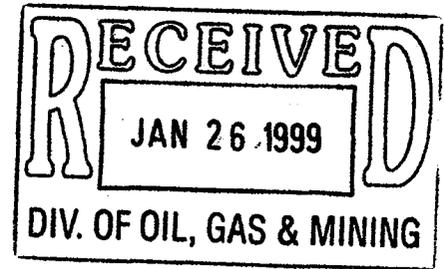
**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

|                          |                             |                        |
|--------------------------|-----------------------------|------------------------|
| SCALE<br>1" = 1000'      | DATE SURVEYED:<br>4-21-98   | DATE DRAWN:<br>4-22-98 |
| PARTY<br>K.K. W.W. D.COX | REFERENCES<br>G.L.O. PLAT   |                        |
| WEATHER<br>WARM          | FILE<br>ENRON OIL & GAS CO. |                        |



**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT #574-12N**  
**NW/SW, SEC. 12, T9S,R22E**  
**UINTAH COUNTY, UTAH**

**1. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

| <b>FORMATION</b> | <b>DEPTH</b> | <b>TYPE ZONES</b> | <b>MAXIMUM PRESSURE</b> |
|------------------|--------------|-------------------|-------------------------|
| Green River      | 1413         |                   |                         |
| Oil Shale        | 1413         |                   |                         |
| "H" Marker       | 3058         |                   |                         |
| "J" Marker       | 3476         |                   |                         |
| Base "M" Marker  | 4406         |                   |                         |
| Wasatch          | 4840         |                   |                         |
| Peters Point     | 4840         | GAS               |                         |
| Chapita Wells    | 5450         | GAS               |                         |
| Buck Canyon      | 6090         | GAS               |                         |

EST. TD                      6375'                      Anticipated BHP 2800 PSI

**2. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.**

**3. CASING PROGRAM:**

| <b><u>HOLE SIZE</u></b> | <b><u>INTERVAL</u></b> | <b><u>LENGTH</u></b> | <b><u>SIZE</u></b> | <b><u>WEIGHT</u></b> | <b><u>GRADE</u></b> | <b><u>THREAD</u></b> | <b><u>MINIMUM SAFETY FACTOR</u></b> |                     |                       |
|-------------------------|------------------------|----------------------|--------------------|----------------------|---------------------|----------------------|-------------------------------------|---------------------|-----------------------|
|                         |                        |                      |                    |                      |                     |                      | <b><u>COLLAPSE</u></b>              | <b><u>BURST</u></b> | <b><u>TENSILE</u></b> |
| 11                      | 0' - 220'              | 200' - 220'          | 8 5/8              | 24.0 #               | J-55                | ST&C                 | 1370 PSI                            | 2950 PSI            | 263,000#              |
| or                      |                        |                      |                    |                      |                     |                      |                                     |                     |                       |
| 12 1/4                  | 0' - 220'              | 200' - 220'          | 9 5/8              | 32.3 #               | H-40                | ST&C                 | 1370 PSI                            | 2270 PSI            | 254,000#              |
| 7 7/8                   | 0' - 6375'             | 6375'                | 4 1/2              | 10.5 #               | J-55                | ST&C                 | 4010 PSI                            | 4790 PSI            | 146,000#              |

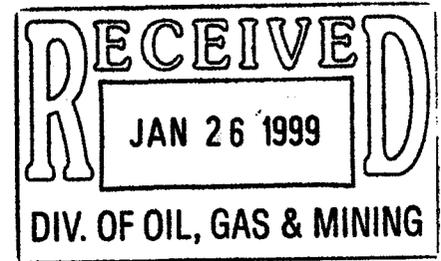
All casing will be new or inspected.

**5. MUD PROGRAM**

| <b><u>INTERVAL</u></b> | <b><u>MUD TYPE</u></b>                 |
|------------------------|--|
| 0' - 220'              | Air                                    |
| 240' - 4000'           | Air/Mist & Aerated Water               |
| 4000' - TD             | Air/3% KCL water or KCL substitute     |
| TD                     | Gel/polyacrylamide polymer w/5-10% LCM |

Lost circulation probable from 1500' to 3000'+/-.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT #574-12N**  
**NW/SW, SEC. 12, T9S, R22E**  
**UINTAH COUNTY, UTAH**



Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

**6. VARIANCE REQUESTS:**

- A. Enron requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. Enron requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. Enron requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

**7. EVALUATION PROGRAM:**

Logs: Schlumberger Platform Express

AIT/GR/SP/CAL

FDC/CNL/GR/Cal/PE

T.D. to base of surface casing

T.D. to 4300'

Cores: None Programmed

DST: None Programmed

Completion: To be submitted at a later date.

Note: If hole conditions prevent the running of open hole logs, a cased hole Dipole Sonic/Neutron/Gr will be run in lieu of open hole logs.

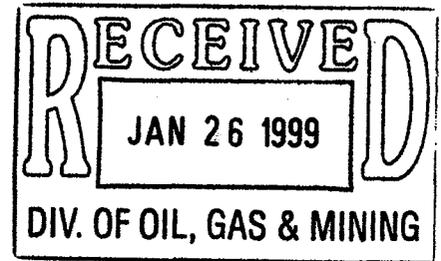
**8. ABNORMAL CONDITIONS:**

None anticipated.

**9. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Clock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT #574-12N**  
**NW/SW, SEC. 12, T9S, R22E**  
**UINTAH COUNTY, UTAH**



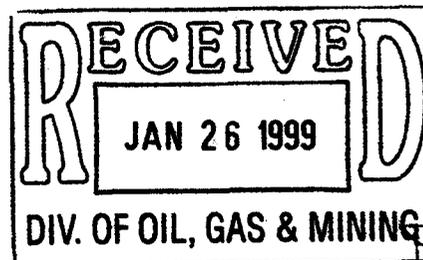
**10. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

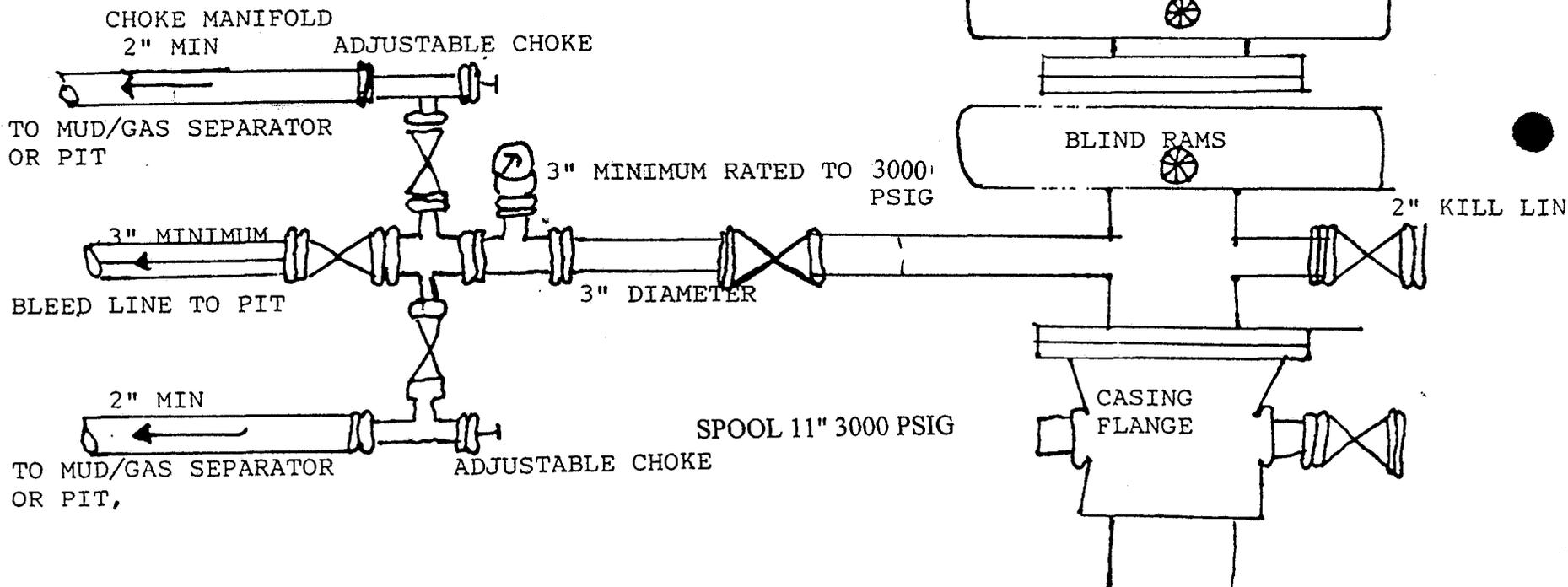
## 3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 RATED.  
 CASING FLANGE IS 11" 3000 PSIG RATED.  
 BOPE 11" 3000 PSIG

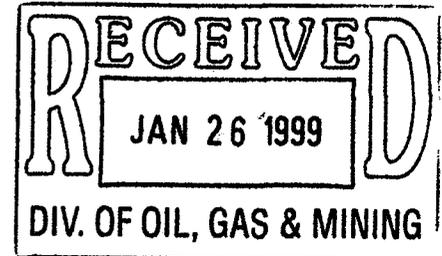


### TESTING PROCEDURE:

1. BOPE 's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig
3. Annular preventor will be tested to 50% of working pressure, 1500 psig
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**



Company/Operator: Enron Oil & Gas Company  
Well Name & Number: Chapita Wells Unit #574-12N  
Lease Number: U-0281  
Location: 1650' FSL & 400' FWL, NW/SW, Sec. 12,  
T9S, R22E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

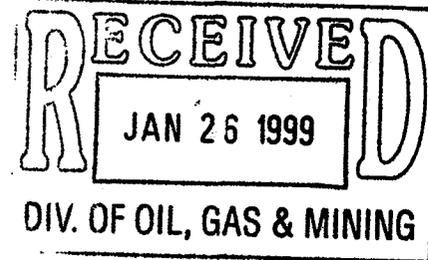
Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**THIRTEEN POINT SURFACE USE PROGRAM**



1. **EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.2 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. **PLANNED ACCESS ROAD**

- A. The access road will be approximately 200 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

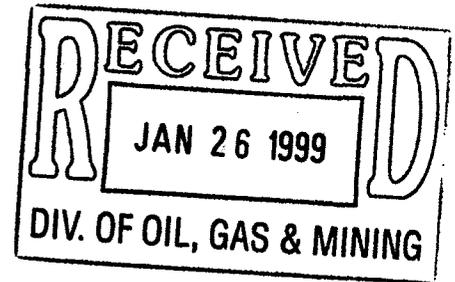
Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, Enron Oil & Gas Company shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Water wells - None
- B. Abandoned wells - None
- C. Temporarily abandoned wells - None
- D. Disposal wells - None
- E. Drilling wells - None
- F. Producing wells - 12\*
- G. Shut in wells - None
- H. Injection wells - None

(\*See attached TOPO map "C" for location)



4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Tank batteries - None
- 2. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping. See attached facility diagram.
- 3. Oil gathering lines - None
- 4. Gas gathering lines - A 3" gathering line will be buried from dehy to the edge of the location.
- 5. Injection lines - None
- 6. Disposal lines - None
- 7. Surface pits - None

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 3" OD steel above ground natural gas pipeline will be laid approximately 103' from proposed location to a point in the NW/SW of Section 12, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 3" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

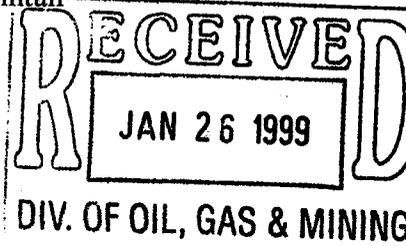
6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

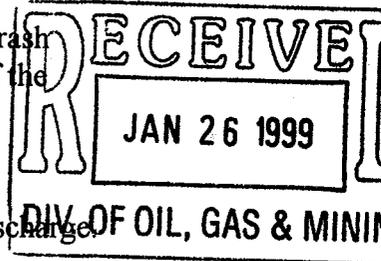
A. **METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
  - 4. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval.
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore



hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

Burning of trash will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.



**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge

**The reserve pit shall be lined if blasting is required.**

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - 4 pounds 4 Wing Salt Bush per acre
  - 3 pounds Shad Scale per acre
  - 3 pounds Indian Rice Grass per acre
  - 2 pounds Needle and Thread Grass per acre.

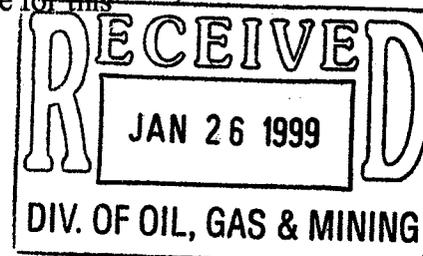
The reserve pit will be located on the North side of the location. The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corner "C". The stockpiled location topsoil will be stored on the East end. Upon completion of construction, the stockpiled topsoil from the

location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

The subsoil for building dikes will be stockpiled at Corner #8.

Access to the well pad will be from the West.



N/A Diversion ditch(es) shall be constructed on the \_\_\_\_\_ side of the location (above/below) the cut slope, draining to the \_\_\_\_\_.

N/A Soil compacted earthen berm(s) shall be placed on the \_\_\_\_\_ side(s) of the location between the \_\_\_\_\_.

X The drainage will be diverted around the North side of the location after the pit is reclaimed.

N/A The reserve pit and/or pad locations shall be constructed long and narrow for topographic reasons \_\_\_\_\_.

X Corners #2 & #6 will be rounded off to minimize excavation.

### **FENCING REQUIREMENTS:**

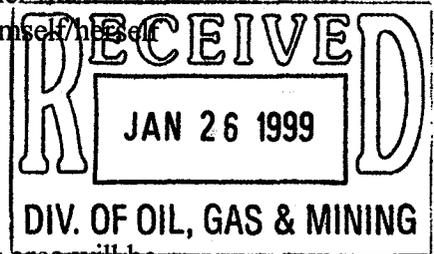
All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to

a new road, crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.



10. **PLANS FOR RESTORATION OF SURFACE**

A. **PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. **DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.  
time of abandonment.

11. **SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

12. **OTHER INFORMATION**

A. Enron Oil & Gas Company will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to: -whether the materials appear eligible for the National Register of Historic Places;

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**DIV. OF OIL, GAS & MINING**

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

**Additional Surface Stipulations**

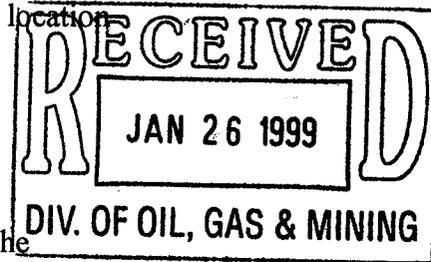
- N/A No construction or drilling activities shall be conducted between \_\_\_\_\_ and \_\_\_\_\_ because of \_\_\_\_\_.
- N/A No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- N/A No construction or exploration activities are permitted within a 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- N/A There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- N/A No cottonwood trees will be removed or damaged.
- N/A Pond will be constructed according to BLM specifications approximately \_\_\_\_\_ feet \_\_\_\_\_ of the location, as flagged on the onsite.

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

| <u>OPERATIONS</u>       |                         | <u>PERMITTING</u>        |
|-------------------------|-------------------------|--------------------------|
| Enron Oil & Gas Company | Enron Oil & Gas Company | Ed Trotter               |
| P.O. Box 250            | P.O. Box 1815           | P.O. Box 1910            |
| Big Piney, WY 83113     | Vernal, UT 84078        | Vernal, UT 84078         |
| Jim Schaefer            | George McBride          | Telephone: (435)789-4120 |
| Telephone (307)276-3331 | Telephone (435)789-0790 | Fax: (435)789-1420       |

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Company is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.



**Certification**

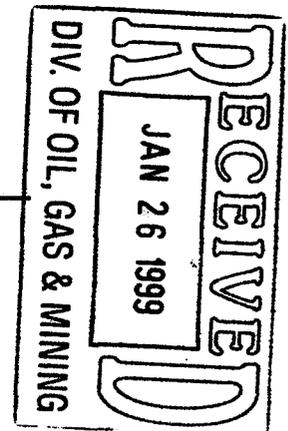
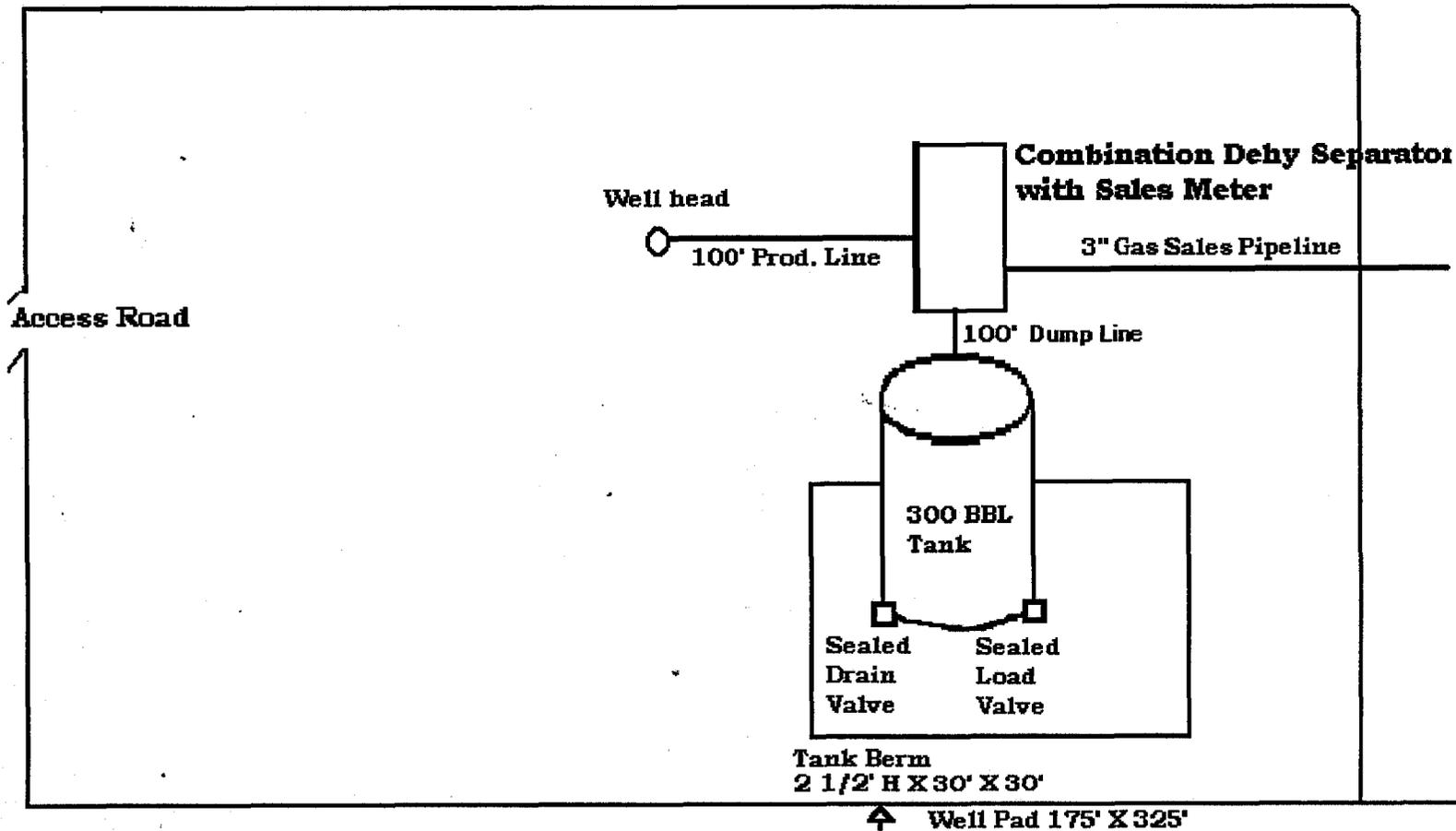
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Enron Oil & Gas Company and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

1-21-1999  
Date

*Ed Smith*

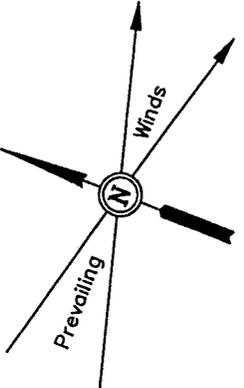
**SITE FACILITY DIAGRAM**  
**CHAPITA WELLS UNIT #574-12N**  
**SEC. 12, T9S, R22E, NW/4SW/4**  
**UINTAH COUNTY, UTAH**  
**FEDERAL LEASE NO. 0281**

(Site Security Plan is on file at Enron's Vernal Office)



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**ENRON OIL & GAS CO.**  
**LOCATION LAYOUT FOR**  
 CWU #574-12N  
 SECTION 12, T9S, R22E, S.L.B.&M.  
 1650' FSL 400' FWL

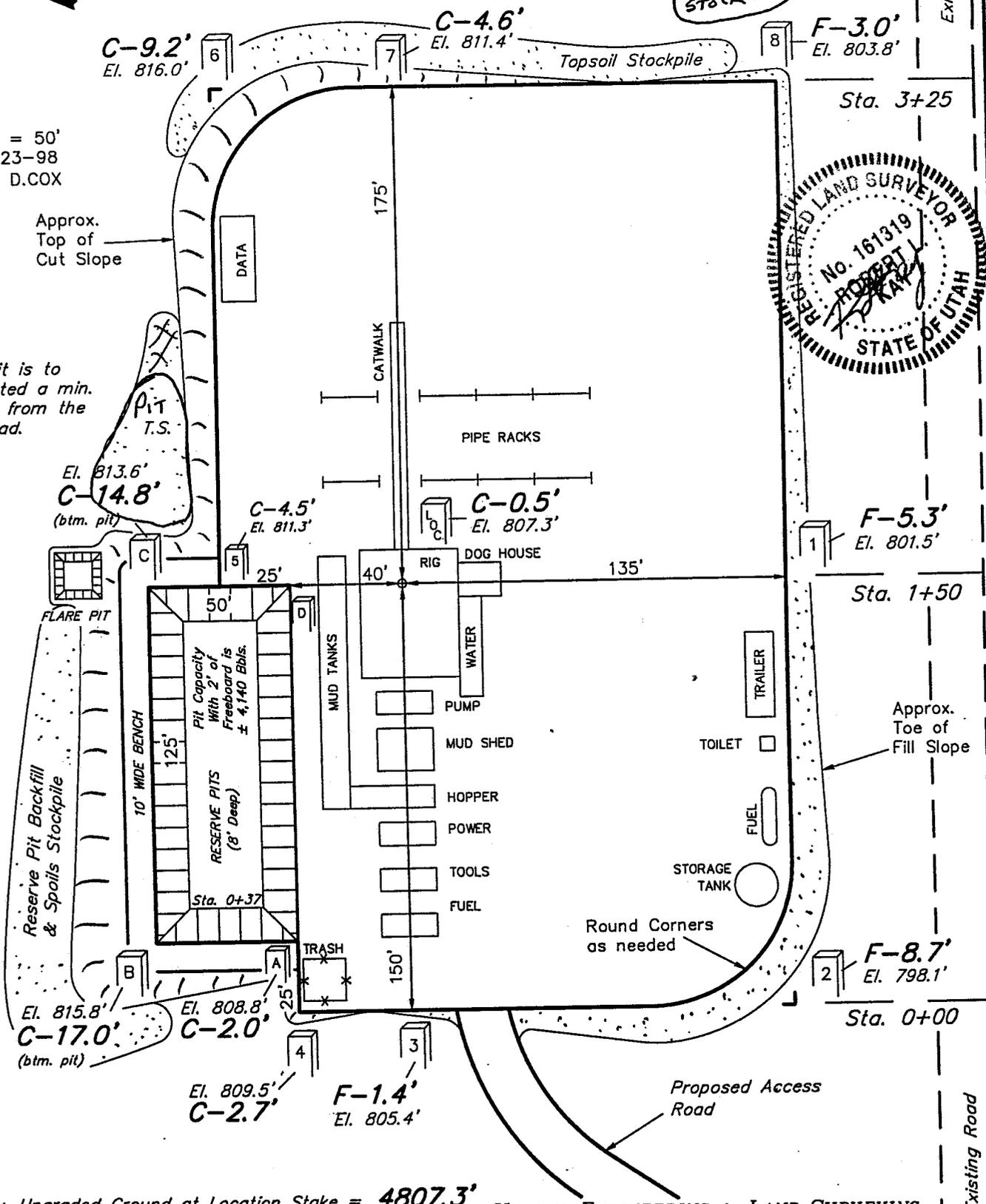
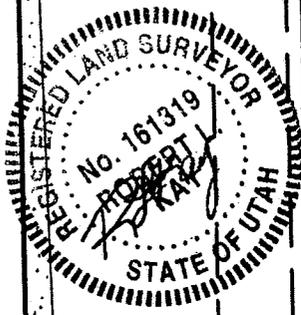


SCALE: 1" = 50'  
 DATE: 4-23-98  
 Drawn By: D.COX

Sub Soil  
 Stock Pile

Approx. Top of Cut Slope

**NOTE:**  
 Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = **4807.3'**  
 Elev. Graded Ground at Location Stake = **4806.8'**

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

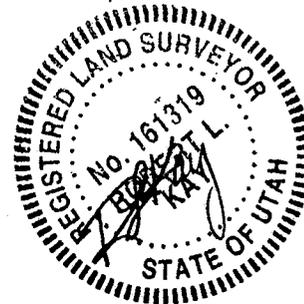
ENRON OIL & GAS CO.

TYPICAL CROSS SECTIONS FOR

CWU #574-12N

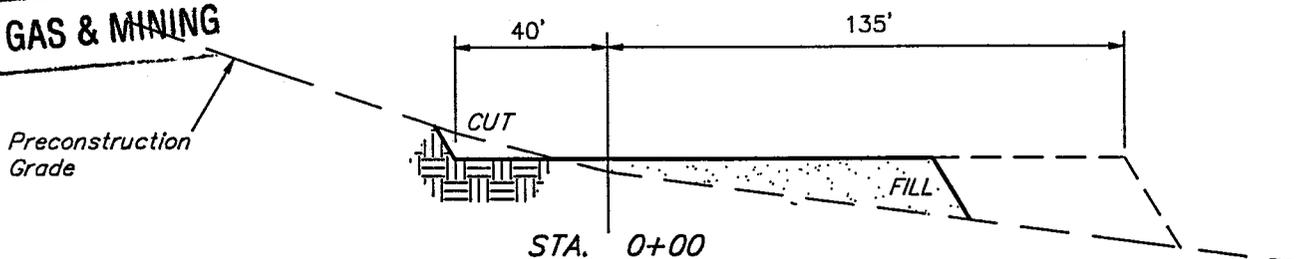
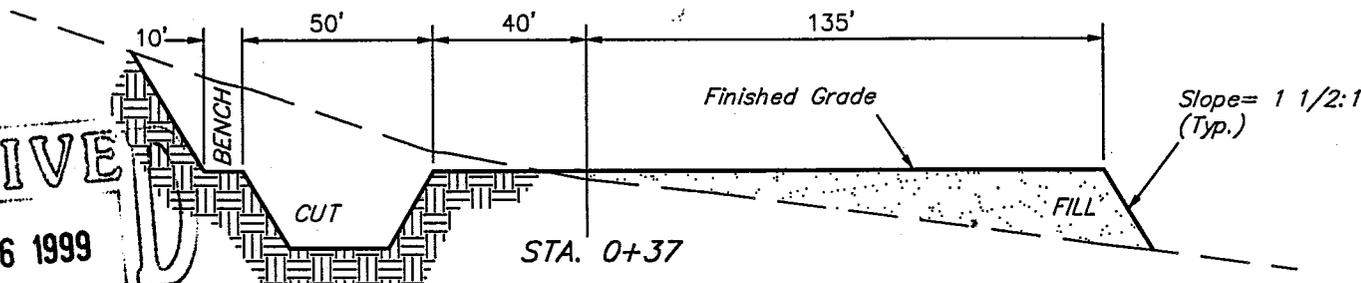
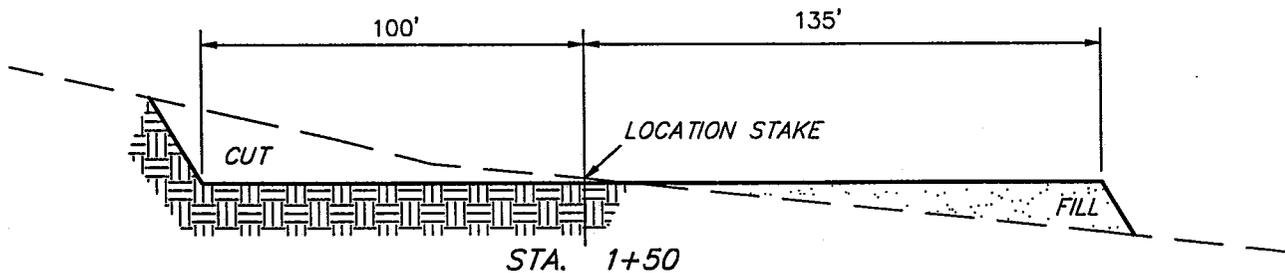
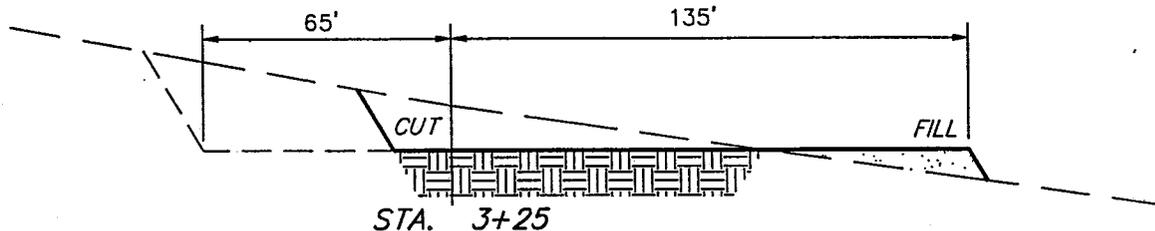
SECTION 12, T9S, R22E, S.L.B.&M.

1650' FSL 400' FWL



1" = 20'  
X-Section Scale  
1" = 50'

DATE: 4-23-98  
Drawn By: D.COX



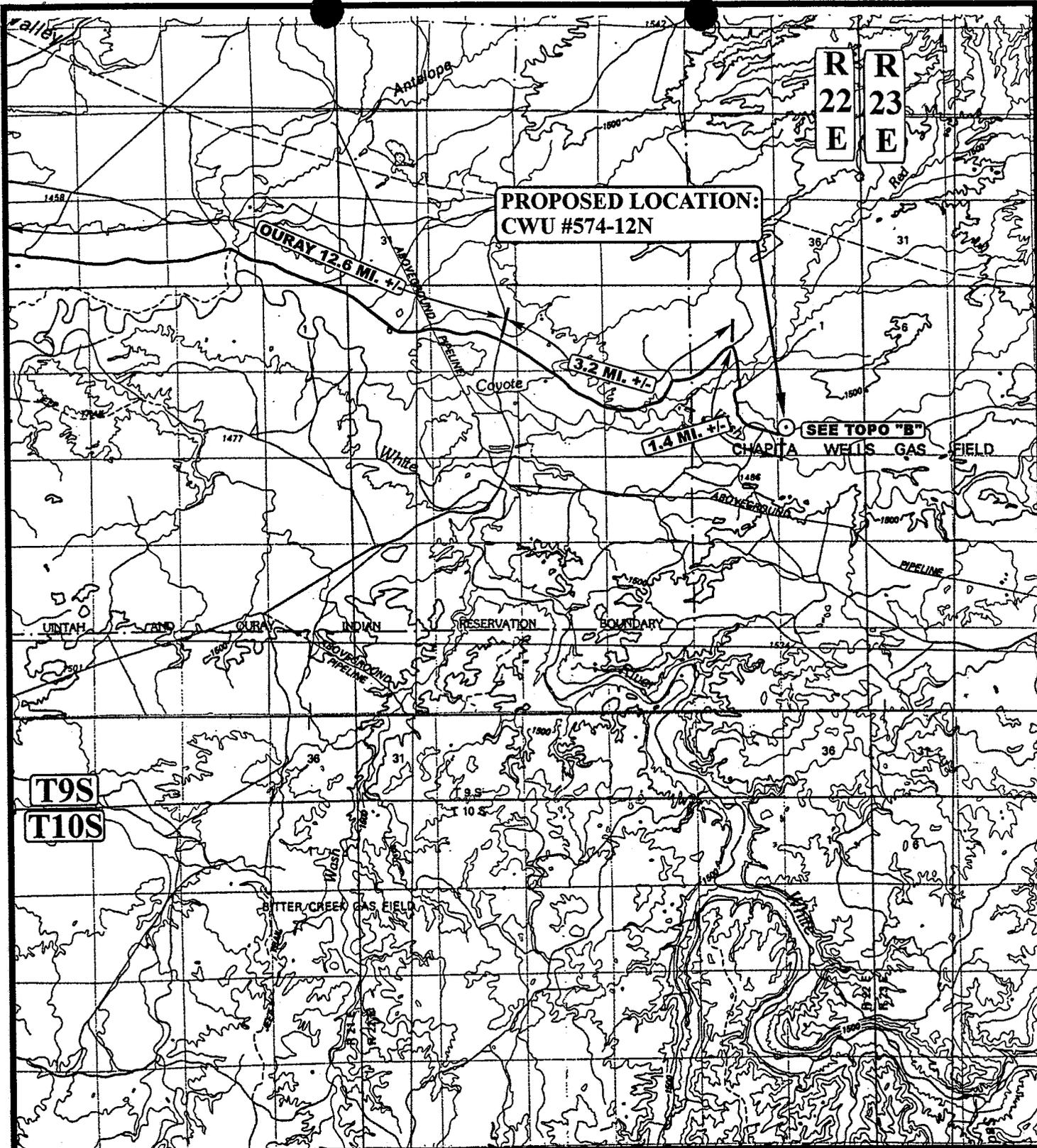
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APPROXIMATE YARDAGES

|                        |          |                      |
|------------------------|----------|----------------------|
| (6") Topsoil Stripping | =        | 1,250 Cu. Yds.       |
| Remaining Location     | =        | 5,820 Cu. Yds.       |
| <b>TOTAL CUT</b>       | <b>=</b> | <b>7,070 CU.YDS.</b> |
| <b>FILL</b>            | <b>=</b> | <b>4,910 CU.YDS.</b> |

|   |   |                |
|---|---|----------------|
| EXCESS MATERIAL AFTER 5% COMPACTION     | = | 1,900 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.)   | = | 1,900 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = | 0 Cu. Yds.     |

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



**LEGEND:**

○ PROPOSED LOCATION

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**ENRON OIL & GAS CO.**

CWU #574-12N

SECTION 12, T9S, R22E, S.L.B.&M.

1650' FSL 400' FWL



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

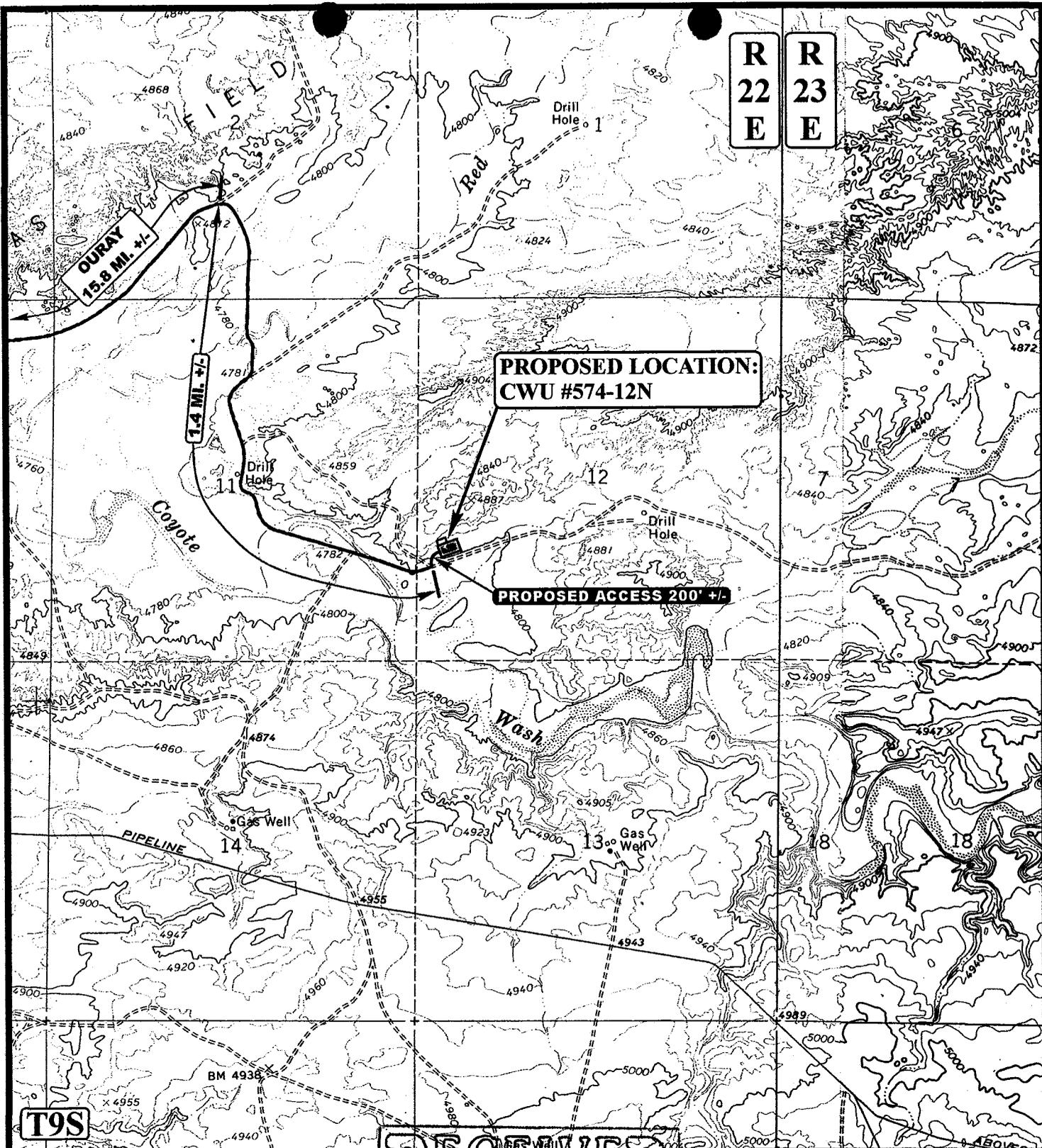


**TOPOGRAPHIC**  
MAP

|       |     |      |
|-------|-----|------|
| 4     | 22  | 98   |
| MONTH | DAY | YEAR |

SCALE: 1 : 100,000 DRAWN BY: D.COX REVISED: 00-00-00





**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD

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**JAN 26 1999**

**ENRON OIL & GAS CO.**

**CWU #574-12N**  
**SECTION 12, T9S, R22E, S.L.B.&M.**  
**1650' FSL 400' FWL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**

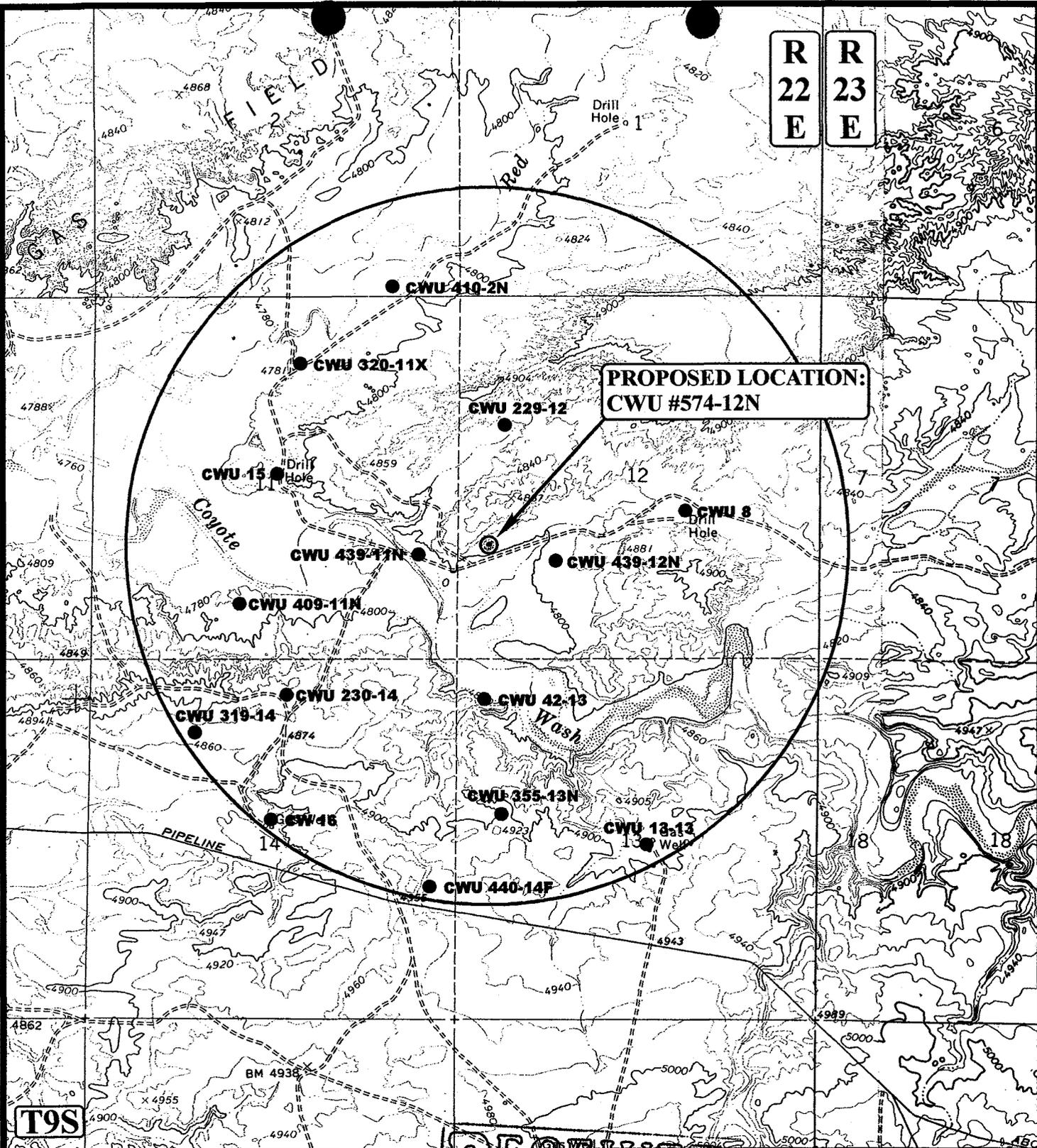
**4 22 98**  
 MONTH DAY YEAR

**SCALE: 1" = 2000'** **DRAWN BY: D.COX** **REVISED: 00-00-00**



R  
22  
E

R  
23  
E



**PROPOSED LOCATION:  
CWU #574-12N**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**RECEIVED DECEMBER 26 1999**

**CWU #574-12N**  
**SECTION 12, T9S, R22E, S.L.B.&M.**  
**1650' FSL 400' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

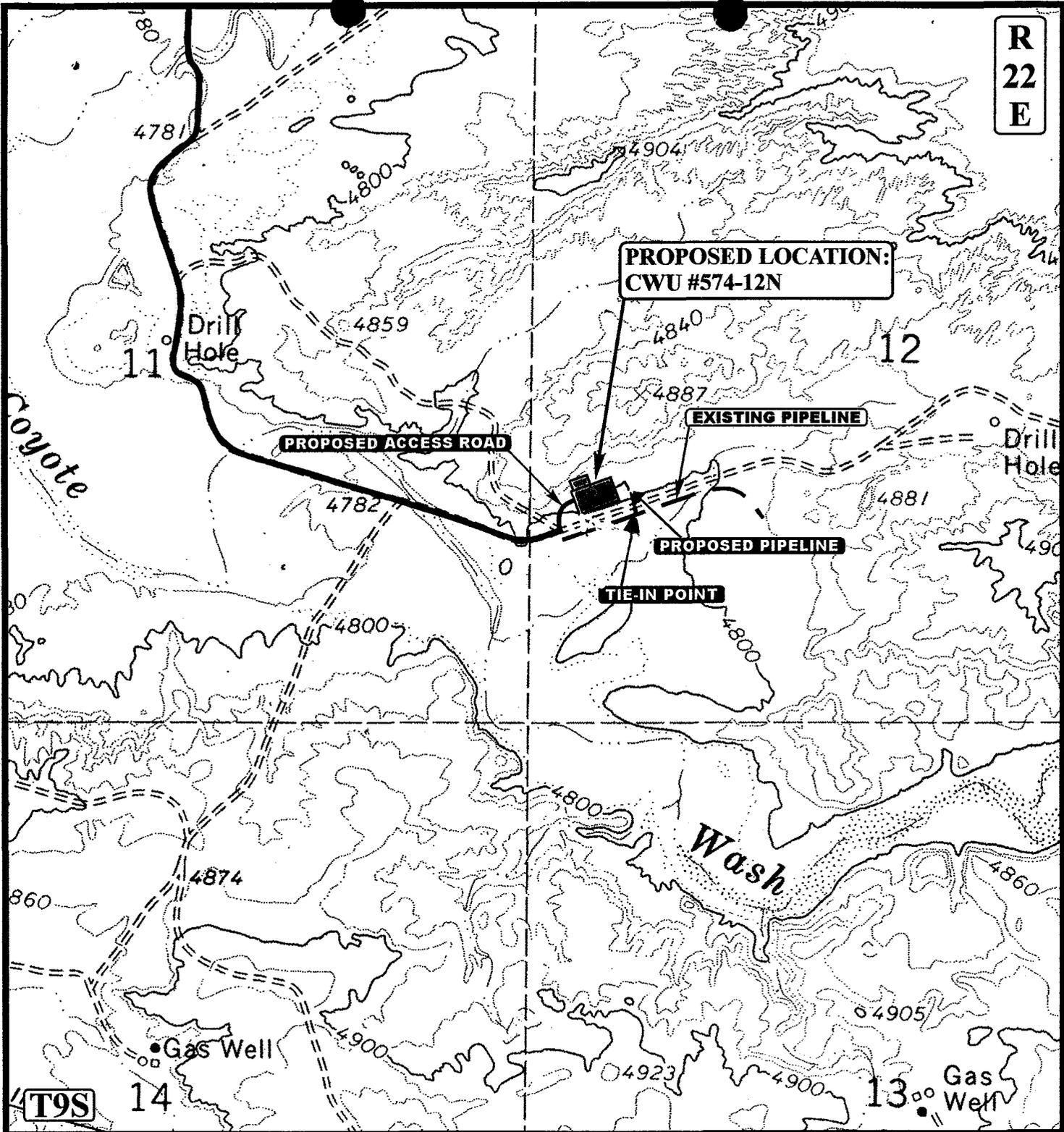
**GAS & MINING**  
**TOP & MINING**

**4 22 98**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00



R  
22  
E



APPROXIMATE TOTAL PIPELINE SLOPE DISTANCE = 103' +/-

**LEGEND:**

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- \_\_\_ PROPOSED ACCESS

**RECEIVED**

ENRON OIL & GAS CO.

JAN 26 1999

CWU #574-12N  
SECTION 12, T9S, R22E, S.L.B.&M.  
1650' FSL 400' FWL



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

DIVISION OF OIL, GAS & MINING GRAPHIC  
MAP

4 22 98  
MONTH DAY YEAR

SCALE: 1" = 1000' | DRAWN BY: D.COX | REVISED: 00-00-00

**D**  
TOPO

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/26/1999

API NO. ASSIGNED: 43-047-33303

WELL NAME: CWU 574-12N  
 OPERATOR: ENRON OIL & GAS CO (N0401)  
 CONTACT: Ed Trotter (435) 789-4120

PROPOSED LOCATION:  
 NSW 12 - T09S - R22E  
 SURFACE: 1650-FSL-0400-FWL  
 BOTTOM: 1650-FSL-0400-FWL  
 UINTAH COUNTY  
 NATURAL BUTTES FIELD (630)

|                        |          |        |
|------------------------|----------|--------|
| INSPECT LOCATN BY: / / |          |        |
| TECH REVIEW            | Initials | Date   |
| Engineering            | RJK      | 2-5-99 |
| Geology                |          |        |
| Surface                |          |        |

O.S.  
only

LEASE TYPE: FED  
 LEASE NUMBER: U-0281  
 SURFACE OWNER: Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal  State  Fee   
 (No. #81307603)

Potash (Y/N)

Oil Shale (Y/N) \*190-5(B)

Water Permit  
 (No. Orey Brine Plant & 49-1501)

RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit Chapita Wells

R649-3-2. General

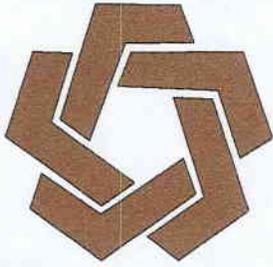
R649-3-3. Exception

Drilling Unit  
 Board Cause No: \_\_\_\_\_  
 Date: \_\_\_\_\_

COMMENTS: \_\_\_\_\_

STIPULATIONS ① In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. For the proposed well this interval is approximately 2383 ' to 2517 ' below GL. The Operator shall report the actual depth the oil shale is encountered to the Division.

② FEDERAL APPROVAL



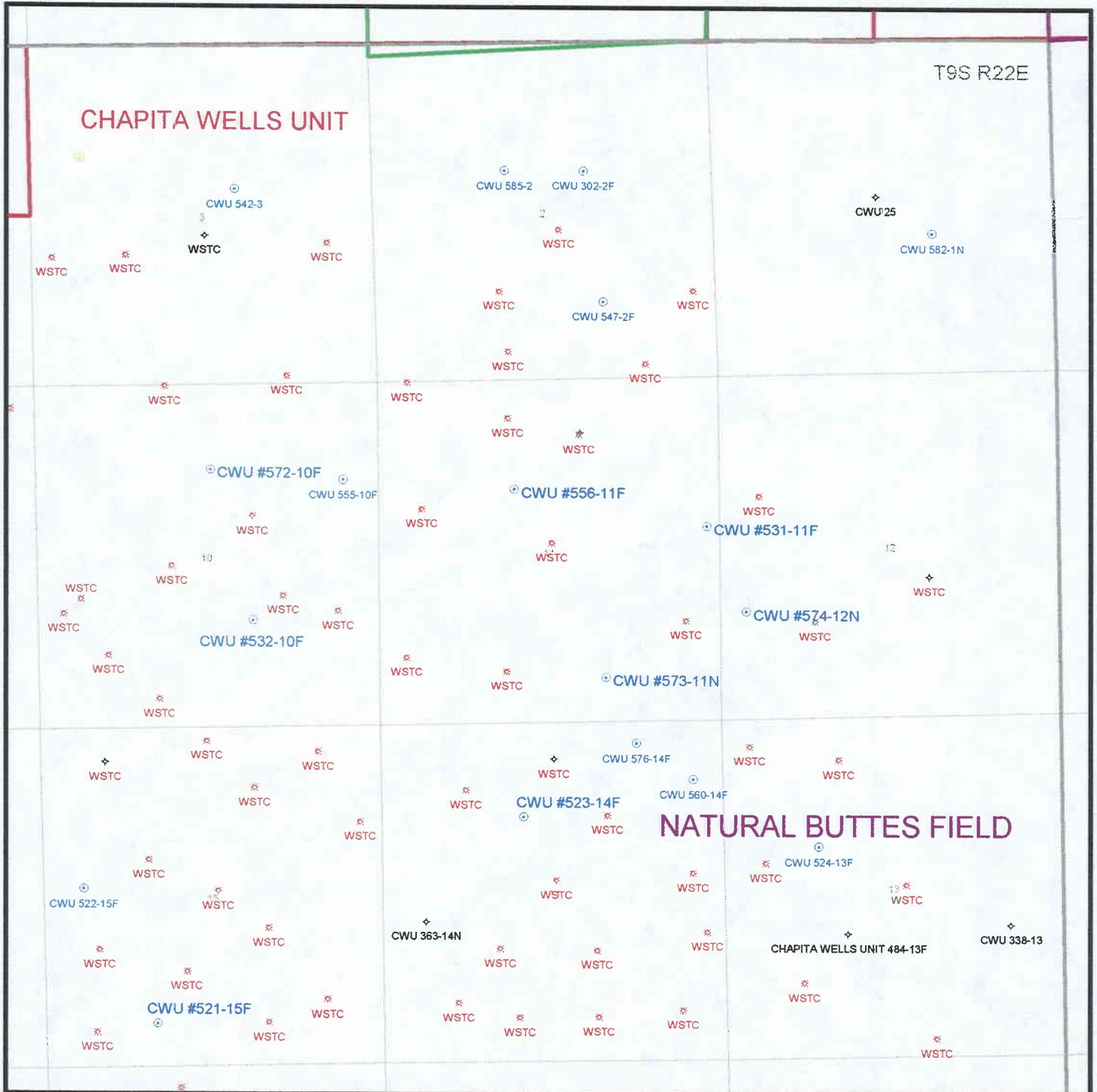
Department of Natural Resources  
Division of Oil, Gas & Mining

OPERATOR: ENRON OIL & GAS COMPANY (N0605)

FIELD: NATURAL BUTTES (630)

SEC. 11 & 12, TWP 9S, RNG 22E

COUNTY: UINTAH □ UNIT: CHAPITA WELLS



PREPARED  
DATE: 27-JAN-1999



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

February 8, 1999

Enron Oil & Gas Company  
P.O. Box 1815  
Vernal, Utah 84078

Re: CWU 574-12N Well, 1650' FSL, 400' FWL, NW SW, Sec. 12, T. 9 S., R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33303.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza  
Associate Director

lwp

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Enron Oil & Gas Company

Well Name & Number: CWU 574-12N

API Number: 43-047-33303

Lease: Federal Surface Owner: Federal

Location: NW SW Sec. 12 T. 9 S. R. 22 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

5. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. For the proposed well this interval is approximately 2,383' to 2,517' below G.L. The operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
 DRILL  DEEPEN

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 ENRON OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
 P.O. BOX 1815, VERNAL, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 1650' FSL & 400' FWL NW/SW  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 17.2 MILES SOUTHEAST OF OURAY, UTAH

16. NO. OF ACRES IN LEASE 2558  
 17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6375'  
 19. PROPOSED DEPTH ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4807' GRADED GROUND  
 22. APPROX. DATE WORK WILL START\*  
 FEBRUARY 1999

5. LEASE DESIGNATION AND SERIAL NO.  
 U-0281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 N/A

7. UNIT AGREEMENT NAME  
 CHAPITA WELLS UNIT

8. FARMOR LEASE NAME, WELL NO.  
 CHAPITA WELLS UNIT

9. AFWELL NO.  
 CWU #574-12N

10. FIELD AND POOL, OR WILDCAT  
 CWU/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 4304733303  
 SEC. 12, T9S, R22E

12. COUNTY OR PARISH  
 UINTAH

13. STATE  
 UTAH

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23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | GRADE SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT   |
|--------------|----------------------|-----------------|---------------|--|
| 11"          | 8 5/8"               | 24#             | 200-220'      | 100-150 SX CLASS "G" + 2% CaCl <sub>2</sub> + 1/4 #/SX CELLOFLAKE.   |
| OR 12 1/4"   | 9 5/8"               | 32.30#          | 200-220'      | 50/50 POZMIX + 2% GEL + 10% SALT TO 400' ABOVE ALL ZONES OF INTEREST (+10% EXCESS). LIGHT CEMENT (11PPG) + LOM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (5% EXCESS). |
| 7 7/8"       | 4 1/2"               | 10.50#          |               |  |

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SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE--MAP "D"
- FACILITY DIAGRAM

ENRON OIL & GAS COMPANY WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER NATIONWIDE BOND #81307603

pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

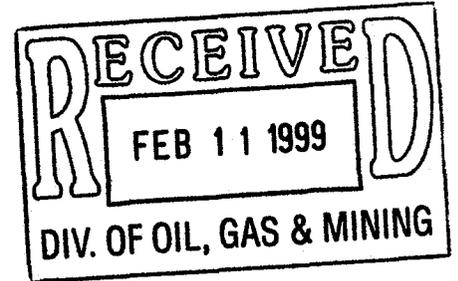
24. SIGNED [Signature] TITLE AGENT DATE 1-21-1999

(This space for Federal or State office use)  
**NOTICE OF APPROVAL**  
 PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE FEB 05 1999

\*See Instructions On Reverse Side



CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Enron Oil & Gas Company

Well Name & Number: CWU 574-12N

API Number: 43-047-33303

Lease Number: U - 0281

Location: NWSW Sec. 12 T.9S R. 22E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 922 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. .Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman                   (435) 789-7077  
Petroleum Engineer

Wayne P. Bankert       (435) 789-4170  
Petroleum Engineer

Jerry Kenzcka           (435) 781-1190  
Petroleum Engineer

BLM FAX Machine       (435) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

-The road should be crowned at between 2 to 3 %.

-When plowing snow during the winter months, the snow should be plowed outside of the burrow ditches to prevent the snow melt from saturating the road during the spring.



**RECEIVED**  
 FORM 112 (December 1989)  
**MAR 17 1999**

**UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires September 30, 1990

**SUNDRY NOTICE AND REPORTS ON WELLS**

Use this form for... to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil WELL  Gas Well  Other

2. Name of Operator  
**ENRON OIL & GAS COMPANY**

3. Address and Telephone No.  
**P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1650' FSL - 400' FWL (NW/SW)  
 SECTION 12, T9S, R22E**

5. Lease Designation and Serial No.  
**U 2081**

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation  
**CHAPITA WELLS UNIT**

8. Well Name and No.  
**CHAPITA WELLS UNIT 574-12N**

9. API Well No.  
**43-047-33303**

10. Field and Pool or Exploratory Area  
**CHAPITA WELLS/WASATCH**

11. COUNTY STATE  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                   |
|---|--|
| <input type="checkbox"/> NOTICE OF INTENT             | <input type="checkbox"/> ABANDONMENT             |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT | <input type="checkbox"/> RECOMPLETION            |
| <input type="checkbox"/> FINAL ABANDONMENT NOTICE     | <input type="checkbox"/> PLUGGING BACK           |
|   | <input type="checkbox"/> CASING REPAIR           |
|   | <input type="checkbox"/> ALTERING CASING         |
|   | <input checked="" type="checkbox"/> OTHER        |
|   | <input type="checkbox"/> CHANGE OF PLANS         |
|   | <input type="checkbox"/> NEW CONSTRUCTION        |
|   | <input type="checkbox"/> NON-ROUTINE FRACTURING  |
|   | <input type="checkbox"/> WATER SHUT-OFF          |
|   | <input type="checkbox"/> CONVERSION TO INJECTION |

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

**Enron Oil & Gas Company spudded 11" surface hole at the subject location 3/09/99. The contractor was Bill Martin Drilling. Ed Forsman of the Vernal BLM District office and Dave Hackford with Utah Division of Oil, Gas & Mining were notified of spud by the telephone 3/09/99.**

\*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED *Raty Carls* TITLE Regulatory Analyst DATE 3/12/99

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DIVISION OF OIL GAS AND MINING

## DRILLING OPERATIONS

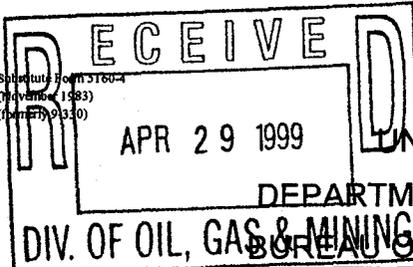
|  |                                 |                      |                   |
|--|---------------------------------|----------------------|-------------------|
| Well Name: <u>Chepita Wells Unit 574-12N</u> | API Number: <u>43-047-33303</u> | <i>CONF</i>          |                   |
| <u>Qtr/Qtr: NW/SW</u>                        | <u>Section: 12</u>              | <u>Township: 9S</u>  | <u>Range: 22E</u> |
| <u>Company Name: Enron</u>                   |                                 |                      |                   |
| <u>Lease: State</u>                          | <u>Fee</u>                      | <u>Federal X</u>     | <u>Indian</u>     |
| <u>Inspector: David W. Hackford</u>          |                                 | <u>Date: 3/30/99</u> |                   |

Inspection made in accordance with Division Inspection Standards and Procedures for drilling operations, any exceptions noted in comments.

Depth at time of visit: 3350' Last BOPE test recorded: 3/27/99

Drilling Contractor: Patterson Drilling Co. Rig No. 52

COMMENTS: Survey at 1500' was 1 degree.



SUBMIT IN DUPLICATE\* (See other instructions on reverse side)

Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR DIV. OF OIL, GAS & MINING BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. U 0281
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
8. FARM OR LEASE NAME CHAPITA WELLS UNIT
9. WELL NO. 574-12N
10. FIELD AND POOL, OR WILDCAT CHAPITA WELLS/WASATCH
11. SEC., T., R., B., OR BLOCK AND SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL, GAS WELL, DRY, OTHER
b. TYPE OF COMPLETION: NEW WELL, WORK OVER, DEEPEN, PLUG BACK, DIFF. RES, OTHER

2. NAME OF OPERATOR ENRON OIL & GAS COMPANY
3. ADDRESS OF OPERATOR P.O. BOX 250 BIG PINEY, WYOMING 83113

12. COUNTY OR PARISH UINTAH, 13. STATE UTAH
14. PERMIT NO. 43-047-33303
DATE PERMIT ISSUED 2/08/99

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1650' FSL - 400' FWL (NW/SW)
At top prod. interval reported below SAME
At total depth SAME

CONFIDENTIAL

15. DATE SPUDDED 3/09/99 16. DATE T.D. REACHED 4/04/99 17. DATE COMPL. (Ready to prod.) 4/23/99 18. ELEVATIONS (DF, RKB, RT, OR ETC.)\* 4822' KB 19. ELEV. CASINGHEAD 4807' PREP. GL.
20. TOTAL DEPTH, MD & TVD 6300' 21. PLUG, BACK T.D., MD & TVD 6253' 22. IF MULTIPLE COMPLETIONS, HOW MANY? 1 23. ROTARY TOOLS ROTARY CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* WASATCH 25. WAS DIRECTIONAL SURVEY MADE? NO
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron, Litho Density, GR, Array Induction w/Linear Correlation, GR, Answer Product Quicklook, GR, Platform Express Log Quality Control & Cement Bond Log. 4-30-99 27. WAS WELL CORED? NO

28. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

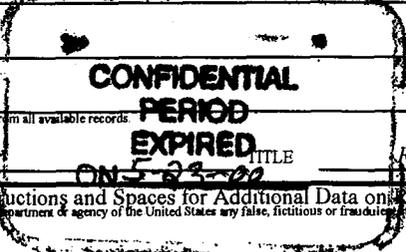
29. LINER RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD)
30. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
Table with columns: Interval, size, number, type

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION 4/23/99 PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 4/25/99 HOURS TESTED 24 CHOKER SIZE 19/64" PROD'N FOR 4 BC OIL-BBL 563 MCFD GAS-MCF 10 BW WATER-BBL GAS-OIL RATIO
FLOW, TUBING PRESS FTP 400 psig CASING PRESSURE CP 525 psig CALCULATED 24-HOUR RATE 4 BC OIL-BBL 563 MCFD GAS-MCF 10 BW WATER-BBL OIL GR. FT-APT (CORR)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY JAY ORR

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED [Signature] TITLE Regulatory Analyst DATE 4/27/99



\* (See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 25 U.S.C. et. seq., 43 CFR 3160

**PRINCIPLE PURPOSE:** The information is to be used to evaluate the actual operations performed in the drilling of an oil or gas well on a Federal or Indian lease.

**ROUTINE USES:** (1) Evaluate the equipment and procedures used during the drilling of the well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental aspects of producing oil and gas on Federal and Indian oil and gas leases.

This information will be used to analyze operations and compare equipment and procedures used in the drilling of oil and gas wells for

Response to this request is mandatory once an oil or gas well is drilled.



| SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): |     |        |                             | 38. GEOLOGIC MARKERS |             |                  |
|--|-----|--------|-----------------------------|----------------------|-------------|------------------|
| FORMATION  | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | TOP                  |             |                  |
|  |     |        |                             | NAME                 | MEAS. DEPTH | TRUE VERT. DEPTH |
|  |     |        |                             | Green River          | 1418'       |                  |
|  |     |        |                             | "H" Marker           | 3044'       |                  |
|  |     |        |                             | Base "M" Marker      | 4497'       |                  |
|  |     |        |                             | "N" Ls               | 4694'       |                  |
|  |     |        |                             | Wasatch              |             |                  |
|  |     |        |                             | Peter's Point        | 4852'       |                  |
|  |     |        |                             | Chapita Wells        | 5430'       |                  |
|  |     |        |                             | C-7                  | 5536'       |                  |
|  |     |        |                             | C-9                  | 5588'       |                  |
|  |     |        |                             | C-13                 | 5924'       |                  |
|  |     |        |                             | Buck Canyon          | 6010'       |                  |



DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR ENRON OIL & GAS COMPANY  
 ADDRESS P.O. BOX 250  
BIG PINEY, WYOMING 83113

OPERATOR ACCT. NO. H 0401

| ACTION CODE  | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME                  | WELL LOCATION |    |    |     | COUNTY | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|--------------|----------------------------|---------------|----|----|-----|--------|-----------|----------------|
|  |                    |                |              |                            | QQ            | SC | TP | RG  |        |           |                |
| B  | 4905               | →              | 43-047-33215 | CHAPITA WELLS UNIT 576-14F | NW/NE         | 14 | 9N | 22E | UINTAH | 3/08/99   |                |
| WELL 1 COMMENTS: 990521 entity added; (Chapita wells w/ WSTC "BLDE") KDR |                    |                |              |                            |               |    |    |     |        |           |                |
| <b>CONFIDENTIAL</b>  |                    |                |              |                            |               |    |    |     |        |           |                |
| B  | 4905               | →              | 43-047-33115 | CHAPITA WELLS UNIT 524-13F | SE/NW         | 13 | 9N | 22E | UINTAH | 3/11/99   |                |
| WELL 2 COMMENTS: 990521 entity added; (Chapita wells w/ WSTC "BLDE") KDR |                    |                |              |                            |               |    |    |     |        |           |                |
| <b>CONFIDENTIAL</b>  |                    |                |              |                            |               |    |    |     |        |           |                |
| B  | 4905               | →              | 43-047-33302 | CHAPITA WELLS UNIT 573-11N | SW/SE         | 11 | 9N | 22E | UINTAH | 3/12/99   |                |
| WELL 3 COMMENTS: 990521 entity added; (Chapita wells w/ WSTC "BLDE") KDR |                    |                |              |                            |               |    |    |     |        |           |                |
| <b>CONFIDENTIAL</b>  |                    |                |              |                            |               |    |    |     |        |           |                |
| B  | 4905               | →              | 43-047-33303 | CHAPITA WELLS UNIT 574-12N | NW/SW         | 12 | 9N | 22E | UINTAH | 3/09/99   |                |
| WELL 4 COMMENTS: 990521 entity added; (Chapita wells w/ WSTC "BLDE") KDR |                    |                |              |                            |               |    |    |     |        |           |                |
| <b>CONFIDENTIAL</b>  |                    |                |              |                            |               |    |    |     |        |           |                |
| B  | 4905               | →              | 43-047-33316 | CHAPITA WELLS UNIT 575-13F | SW/SW         | 13 | 9N | 22E | UINTAH | 4/06/99   |                |
| WELL 5 COMMENTS: 990521 entity added; (Chapita wells w/ WSTC "BLDE") KDR |                    |                |              |                            |               |    |    |     |        |           |                |
| <b>CONFIDENTIAL</b>  |                    |                |              |                            |               |    |    |     |        |           |                |

**RECEIVED**  
 MAY 21 1999

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new
  - B - Add new well to existing ent.
  - C - Re-assign well from one exist.
  - D - Re-assign well from one exist.
  - E - Other (explain in comments se

NOTE: Use COMMENT section to explain w  
 (1789)

Post-it brand fax transmittal memo 7671 # of pages

|                           |                  |
|---------------------------|------------------|
| To <u>Krusten</u>         | From <u>Nate</u> |
| Co. <u>Enron</u>          | Co. <u>Enron</u> |
| Dept.                     | Phone #          |
| Fax # <u>801-359-3940</u> | Fax #            |

DIV. OF OIL, GAS & MINING

Signature: Nate Carlson  
 Title: REG. ANALYST  
 Date: 5/13/99  
 Phone No. (307) 276-3331



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

October 6, 1999

**VIA OVERNIGHT MAIL**

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230  
Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

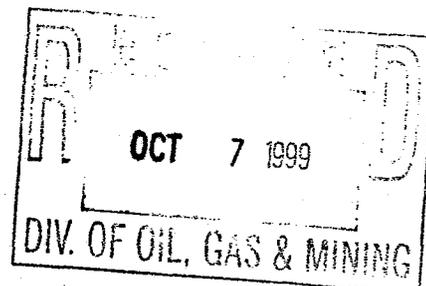
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki  
Toni Miller, Denver Division  
Bill Aven

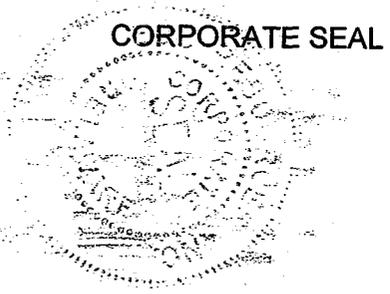


**ENRON OIL & GAS COMPANY**  
**CERTIFICATE OF NAME CHANGE**  
**TO EOG RESOURCES, INC.**

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

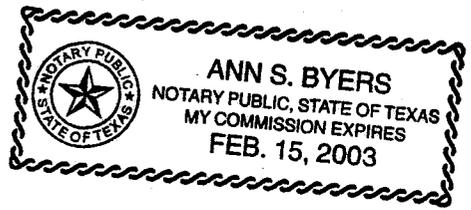
IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4<sup>th</sup> day of October, 1999.



Vickie L. Graham  
Vickie L. Graham  
Assistant Secretary

STATE OF TEXAS  
COUNTY OF HARRIS

This instrument was acknowledged before me this 4<sup>th</sup> day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

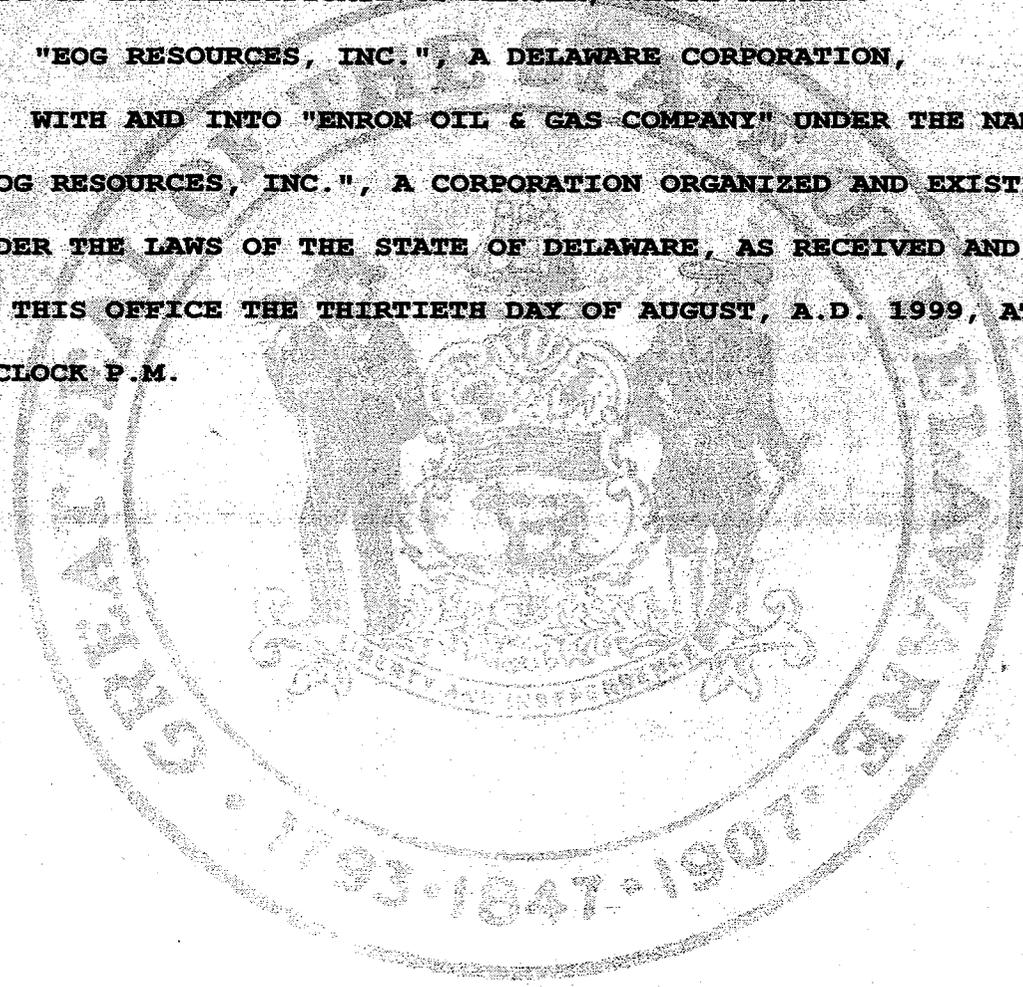


Ann S. Byers  
Notary Public in and for  
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,  
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF  
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING  
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED  
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30  
O'CLOCK P.M.



*Edward J. Freel*

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP  
AND MERGER**

**MERGING**

**EOG RESOURCES, INC.**  
a Delaware corporation

**INTO**

**ENRON OIL & GAS COMPANY**  
a Delaware corporation

(Pursuant to Section 253 of the General Corporation  
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

**FIRST:** That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

**SECOND:** That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

**THIRD:** That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:

  
\_\_\_\_\_  
Walter C. Wilson  
Senior Vice President and  
Chief Financial Officer

BKS



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
SL-065342 et al  
(UT-932)

OCT 18 1999

### NOTICE

|                        |   |                    |
|------------------------|---|--------------------|
| EOG Resources, Inc.    | : | Oil and Gas Leases |
| Attn: Debbie Hamre     | : |                    |
| P.O. Box 4362          | : |                    |
| Houston, TX 77210-4362 | : |                    |

### Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

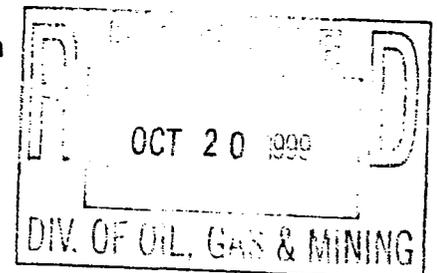
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

*Robert Lopez*

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure:  
Exhibit of Leases



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

### MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON  
ENRON OIL & GAS CO  
PO BOX 250  
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT  (Highlight Changes)

| WELL NAME   |        |            | Producing Zone | Well Status | Well Type | Days Oper | Production Volumes |                    |                |
|-------------|--------|------------|----------------|-------------|-----------|-----------|--------------------|--------------------|----------------|
| API Number  | Entity | Location   |                |             |           |           | OIL (BBL)          | GAS (MCF)          | WATER (BBL)    |
| CWU 523-14F |        |            |                |             |           |           |                    |                    |                |
| 4304733297  | 04905  | 09S 22E 14 | WSTC           |             | GW        |           | U-0282             | Chapita Wells Unit | APPRV 10.20.99 |
| CWU 531-11F |        |            |                |             |           |           |                    |                    |                |
| 4304733298  | 04905  | 09S 22E 11 | WSTC           |             | GW        |           | U-0281             | "                  | "              |
| CWU 556-11F |        |            |                |             |           |           |                    |                    |                |
| 4304733301  | 04905  | 09S 22E 11 | WSTC           |             | GW        |           | U-0281             | "                  | "              |
| CWU 573-11N |        |            |                |             |           |           |                    |                    |                |
| 4304733302  | 04905  | 09S 22E 11 | WSTC           |             | GW        |           | U-0281             | "                  | "              |
| CWU 574-12N |        |            |                |             |           |           |                    |                    |                |
| 4304733303  | 04905  | 09S 22E 12 | WSTC           |             | GW        |           | U-0281             | "                  | "              |
| T 462-24F   |        |            |                |             |           |           |                    |                    |                |
| 4304733314  | 04905  | 09S 22E 24 | WSTC           |             | GW        |           | SL-071750          | "                  | "              |
| CWU 464-23F |        |            |                |             |           |           |                    |                    |                |
| 4304733315  | 04905  | 09S 22E 23 | WSTC           |             | GW        |           | U-0282             | "                  | "              |
| CWU 575-13F |        |            |                |             |           |           |                    |                    |                |
| 4304733316  | 04905  | 09S 22E 13 | WSTC           |             | GW        |           | U-0282             | "                  | "              |
| CWU 578-22F |        |            |                |             |           |           |                    |                    |                |
| 4304733317  | 04905  | 09S 22E 22 | WSTC           |             | GW        |           | U-0284A            | "                  | "              |
| CWU 579-23F |        |            |                |             |           |           |                    |                    |                |
| 4304733318  | 04905  | 09S 22E 23 | WSTC           |             | GW        |           | U-0282             | "                  | "              |
| CWU 580-23F |        |            |                |             |           |           |                    |                    |                |
| 4304733319  | 04905  | 09S 22E 23 | WSTC           |             | GW        |           | U-0282             | "                  | "              |
| CWU 591-23F |        |            |                |             |           |           |                    |                    |                |
| 4304733320  | 04905  | 09S 22E 23 | WSTC           |             | GW        |           | U-0282             | "                  | "              |
| CWU 328-24F |        |            |                |             |           |           |                    |                    |                |
| 4304733321  | 04905  | 09S 22E 24 | WSTC           |             | GW        |           | U-0282             | "                  | "              |

TOTALS 

|  |  |  |
|--|--|--|
|  |  |  |
|--|--|--|

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company  
P.O. Box 250  
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

| <u>Well Name</u>  | <u>Sec.-T.-R.</u> | <u>API Number</u> |
|-------------------|-------------------|-------------------|
| Stagecoach 18-17  | 17-09S-22E        | 43-047-30611      |
| CWU 228-09        | 09-09S-22E        | 43-047-31317      |
| CWU 337-09        | 09-09S-22E        | 43-047-32414      |
| CWU 408-9N        | 09-09S-22E        | 43-047-33043      |
| CWU 536-9F        | 09-09S-22E        | 43-047-33143      |
| North Chapita 2-5 | 05-09S-22E        | 43-047-33211      |
| CWU 535-9F        | 09-09S-22E        | 43-047-33275      |

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 2  
Enron Oil & Gas Company  
Notification of Sale  
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

*Kristen D. Risbeck*

Kristen D. Risbeck

cc: EOG Resources Inc.  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

**SENT VIA FAX**  
**(801)359-3940**

March 10, 2000

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".  
Debbie Hamre

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME            | EOG PROPERTY # | API #                     |
|----------------------|----------------|---------------------------|
| BRENNAN BOTTOMS 1-15 | U-14639        | 430473101800              |
| COTTONTAIL FED 1-18  | U-0575         | 000721000001 430473189900 |
| COTTONWOOD FED 1-20  | U-0575         | 003570000001 430473187500 |
| CWU 1-04             | U-15726        | 003665000001 430473066000 |
| CWU 1-05 WASATCH     | U-15727        | 003666000001 430473066100 |
| CWU 5-22             | U-0284A        | 003729000001 430471505100 |
| CWU 7-10             | U-0281         | 003742000001 430471505300 |
| CWU 11-15            | U-0283A        | 003667000001 430471505600 |
| CWU 13-13            | U-0282         | 003669000001 430471505800 |
| CWU 15-11            | U-0281         | 003671000001 430471506000 |
| CWU 16-14            | U-0282         | 003672000001 430471506100 |
| CWU 17-25            | U-0285A        | 003673000001 430471506200 |
| CWU 20-28            | U-0285A        | 003678000001 430471506500 |
| CWU 21-23            | U-0282         | 003680000001 430471506600 |
| CWU 22-09            | U-0283A        | 003683000001 430471506700 |
| CWU 24-02            | ML-3077        | 003701000001 430471506800 |
| CWU 30-22            | U-0284A        | 003709000001 430473022900 |
| CWU 31-14            | U-0282         | 003710000001 430473023200 |
| CWU 32-21            | U-0284A        | 003711000001 430473023300 |
| CWU 33-16            | ML-3078        | 003712000001 430473023400 |
| CWU 34-28            | SL-D05296      | 003713000001 430473023500 |
| CWU 35-15            | U-0283A        | 003714000001 430473023600 |
| CWU 36-26            | U-0285A        | 003715000001 430473026300 |
| CWU 37-11            | U-0281         | 003716000001 430473026400 |
| CWU 38-09            | U-0283A        | 003717000001 430473026500 |
| CWU 39-16            | ML-3078        | 003718000001 430473026800 |
| CWU 40-27            | U-0344A        | 003719000001 430473028700 |
| CWU 42-13            | U-0282         | 003721000001 430473028900 |
| CWU 43-11            | U-0281         | 003722000001 430473029000 |
| CWU 44-10            | U-0281         | 003723000001 430473029100 |
| CWU 45-25            | U-010956       | 003724000001 430473061200 |
| CWU 47-30            | U-0337         | 003726000001 430473061400 |
| CWU 48-19            | U-0337         | 003727000001 430473061500 |
| CWU 49-25            | U-0285A        | 003728000001 430473070200 |
| CWU 52-33            | U-0336         | 003732000001 430473071200 |
| CWU 58-19            | U-0337         | 003738000001 430473082700 |
| CWU 217-23           | U-0282         | 003681000001 430473115700 |
| CWU 220-10           | U-0281         | 003684000001 430473115400 |
| CWU 224-10           | U-0281         | 003685000001 430473121800 |
| CWU 225-02           | ML-3077        | 003686000001 430473130500 |
| CWU 226-03           | U-0281         | 003687000001 430473131200 |
| CWU 227-03           | U-0281         | 003688000001 430473131300 |
| CWU 228-09           | FEE            | 003689000001 430473131700 |
| CWU 229-12           | U-0282         | 003690000001 430473131500 |
| CWU 231-14           | U-0282         | 003692000001 430473131800 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME       | EOG PROPERTY # | API #        |              |
|-----------------|----------------|--------------|--------------|
| CWU 232-15      | U-0283A        | 003693000001 | 430473130900 |
| CWU 233-15      | U-0283A        | 003694000001 | 430473132000 |
| CWU 234-23      | U-0282         | 003695000001 | 430473131900 |
| CWU 236-13 BC   | U-0282         | 003697000001 | 430473139300 |
| CWU 236-13 PP   |                | 003697000002 | 430473139300 |
| CWU 237-22      | U-0284         | 003698000001 | 430473139200 |
| CWU 238-16      | ML-3078        | 003699000001 | 430473138500 |
| CWU 239-09      | U-0283A        | 003700000001 | 430473148300 |
| CWU 240-16      | ML-3078        | 003702000001 | 430473147100 |
| CWU 241-16      | ML-3078        | 003703000001 | 430473147200 |
| CWU 244-25A CH  | U-0285A        | 003707000002 | 430473155900 |
| CWU 244-25A ISL |                | 003707000001 | 430473155900 |
| CWU 301-26      | U-010956       | 019747000001 | 430473200200 |
| CWU 302-2F      | ML-3077        | 020089000001 | 430473321200 |
| CWU 303-22      | U-0284A        | 019748000001 | 430473200000 |
| CWU 304-13      | U-0282         | 019749000001 | 430473199900 |
| CWU 306-27      | U-0285A        | 021166000001 | 430473217500 |
| CWU 307-28      | U-0285A        | 021167000001 | 430473217600 |
| CWU 308-21      | U-0284A        | 021168000001 | 430473220000 |
| CWU 310-9       | U-0283A        | 024129000001 | 430473243900 |
| CWU 311-26      | U-0285A        | 021169000001 | 430473218000 |
| CWU 312-23      | U-0282         | 020022000001 | 430473209100 |
| CWU 315-11F     | U-0281         | 032567000001 | 430473332600 |
| CWU 319-14      | U-0282         | 020023000001 | 430473209600 |
| CWU 320-11X     | U-0281         | 024130000001 | 430473244800 |
| CWU 321-26      | U-0285A        | 020025000001 | 430473210000 |
| CWU 323-22      | U-0284A        | 020024000001 | 430473210100 |
| CWU 324-22      | U-0284A        | 021172000001 | 430473220800 |
| CWU 325-24N     | U-0282         | 031378000001 | 430473306600 |
| CWU 326-24      | U-0282         | 021628000001 | 430473227700 |
| CWU 327-23      | U-0282         | 021629000001 | 430473231900 |
| CWU 328-24F     | U-0282         | 032254000001 | 430473332100 |
| CWU 332-10      | U-0281         | 024131000001 | 430473243100 |
| CWU 334-02      | ML-3077        | 021630000001 | 430473231800 |
| CWU 337-9N      | FEE            | 021631000001 | 430473241400 |
| CWU 339-25      | U-010956       | 021173000001 | 430473220600 |
| CWU 340-26N     | U-0285A        | 024133000001 | 430473241900 |
| CWU 341-21N     | U-0284A        | 022029000001 | 430473237100 |
| CWU 342-22      | U-0284A        | 021198000001 | 430473221000 |
| CWU 343-15N     | U-0283A        | 022030000001 | 430473236900 |
| CWU 344-23N     | U-0282         | 022031000001 | 430473237000 |
| CWU 345-9N      | U-0283A        | 022032000001 | 430473237200 |
| CWU 346-26N     | U-0285A        | 022033000001 | 430473236800 |
| CWU 347-26N     | U-010956       | 022034000001 | 430473236700 |
| CWU 348-23N     | U-0282         | 022035000001 | 430473237300 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME   | EOG PROPERTY #          | API #        |              |
|-------------|-------------------------|--------------|--------------|
| CWU 349-27N | U-0285A                 | 022036000001 | 430473237400 |
| CWU 350-14N | U-0282                  | 022037000001 | 430473237500 |
| CWU 351-15N | U-0283A                 | 022038000001 | 430473239000 |
| CWU 352-16  | ML-31603                | 032569000001 | 430473333000 |
| CWU 353-15F | U-0283A                 | 025923000001 | 430473255500 |
| CWU 355-13N | U-0282                  | 025926000001 | 430473264400 |
| CWU 358-23F | U-0282                  | 025924000001 | 430473254800 |
| CWU 359-27N | U-0285A                 | 024135000001 | 430473243300 |
| CWU 360-26N | U-0285A                 | 024136000001 | 430473243200 |
| CWU 364-15  | U-0283A                 | 024138000001 | 430473243600 |
| CWU 401-28F | U-0285A                 | 031398000001 | 430473313300 |
| CWU 403-3N  | U-0281                  | 025124000001 | 430473251000 |
| CWU 404-10N | U-0281                  | 025125000001 | 430473251100 |
| CWU 407-16N | ML-3078                 | 032570000001 | 430473334700 |
| CWU 408-09N | FEE                     | 030439000001 | 430473304300 |
| CWU 409-11N | U-0281                  | 025927000001 | 490353264300 |
| CWU 410-02N | ML-3077                 | 030389000001 | 430473289300 |
| CWU 411-10N | U-0281                  | 025126000001 | 430473249600 |
| CWU 416-24N | SL-071756               | 025127000001 | 430473250100 |
| CWU 429-22N | U-0284A                 | 025129000001 | 430473248400 |
| CWU 430-22F | U-0284A                 | 025130000001 | 430473248500 |
| CWU 431-23F | U-0282                  | 025131000001 | 430473248600 |
| CWU 432-12N | U-0281                  | 025123000001 | 430473252300 |
| CWU 433-28N | U-0285A                 | 002592900001 | 4304732641   |
| CWU 434-27N | *43: 047: 32789 U-0285A | 025930000001 | 430473264000 |
| CWU 435-24N | U-0282                  | 025931000001 | 430473263900 |
| CWU 439-11N | U-0281                  | 025932000001 | 430473285100 |
| CWU 440-14F | U-0282                  | 025925000001 | 430473256200 |
| CWU 441-11F | U-0281                  | 032571000001 | 430473334800 |
| CWU 442-11F | U-0281                  | 030577000001 | 430473295100 |
| CWU 443-11F | U-0281                  | 027627000001 | 430473282300 |
| CWU 448-10F | U-0281                  | 030440000001 | 430473304400 |
| CWU 449-10F | U-0281                  | 030666000001 | 430473304500 |
| CWU 451-14F | U-0282                  | 027628000001 | 430473282400 |
| CWU 454-14F | U-0282                  | 030441000001 | 430473291400 |
| CWU 457-15N | U-0283A                 | 030667000001 | 430473295200 |
| CWU 458-15F | U-0283A                 | 030668000001 | 430473295400 |
| CWU 460-16F | ML-3078                 | 032572000001 | 430473334900 |
| CWU 462-24F | SL-071756               | 032255000001 | 430473331400 |
| CWU 463-23F | U-0282                  | 027629000001 | 430473284100 |
| CWU 464-23F | U-0282                  | 032573000001 | 430473331500 |
| CWU 465-23  | U-0282                  | 030669000001 | 430473292500 |
| CWU 467-22F | U-0284A                 | 030390000001 | 430473289500 |
| CWU 469-22E | U-0284A                 | 027630000001 | 430473282500 |
| CWU 471-21F | U-0284A                 | 031399000001 | 430473314100 |

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EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME   | EOG PROPERTY # | API #        |              |
|-------------|----------------|--------------|--------------|
| CWU 474-21F | U-0284A        | 032574000001 | 430473333100 |
| CWU 477-27F | U-0285A        | 030391000001 | 430473289700 |
| CWU 479-26F | U-0285A        | 027631000001 | 430473282600 |
| CWU 480-26F | U-0285A        | 030388000001 | 430473289600 |
| CWU 482-09F | U-0283A        | 030392000001 | 430473289400 |
| CWU 483-15F | U-0283A        | 030665000001 | 430473295300 |
| CWU 485-26F | U-0285A        | 030670000001 | 430473292700 |
| CWU 486-2F  | ML-3077        | 030576000001 | 430473294900 |
| CWU 487-09F | U-0283A        | 030617000001 | 430473295000 |
| CWU 488-13F | U-0282         | 030570000001 | 430473292200 |
| CWU 490-16N | ML-3078        | 030615000001 | 430473295500 |
| CWU 491-16N | ML-3078        | 030618000001 | 430473295600 |
| CWU 492-16F | ML-3078        | 030616000001 | 430473295700 |
| CWU 494-22F | U-0284A        | 030444000001 | 430473291500 |
| CWU 495-25N | U-0285A        | 030673000001 | 430473304700 |
| CWU 496-21E | U-0284A        | 030614000001 | 430473295800 |
| CWU 497-24F | U-0282         | 030674000001 | 430473304600 |
| CWU 498-25E | U-010956       | 030575000001 | 430473304800 |
| CWU 499-24F | U-0282         | 030672000001 | 430473292600 |
| CWU 505-28F | U-023998       | 031400000001 | 430473318000 |
| CWU 506-27F | U-0285A        | 031401000001 | 430473283300 |
| CWU 507-26F | U-010956       | 032444000001 | 430473333200 |
| CWU 511-24F | U-0282         | 031379000001 | 430473305900 |
| CWU 514-23F | U-0282         | 031380000001 | 430473305800 |
| CWU 516-21F | U-0284A        | 031382000001 | 430473313700 |
| CWU 517-16F | ML-3078        | 032257000001 | 430473317100 |
| CWU 518-16F | ML-3078        | 031402000001 | 430473313800 |
| CWU 520-15F | U-0283A        | 031381000001 | 430473312700 |
| CWU 521-15F | U-0283A        | 032258000001 | 430473329600 |
| CWU 522-15F | U-0283A        | 032242000001 | 430473323600 |
| CWU 523-14F | U-0282         | 032259000001 | 430473329700 |
| CWU 524-13F | U-0282         | 031403000001 | 430473311500 |
| CWU 531-11F | U-0281         | 032260000001 | 430473329800 |
| CWU 532-10F | U-0281         | 031407000001 | 430473326500 |
| CWU 534-9F  | U-0283A        | 031408000001 | 430473327400 |
| CWU 535-9F  | FEE            | 032220000001 | 430473327500 |
| CWU 536-09F | FEE            | 031409000001 | 430473314300 |
| CWU 538-3N  | U-0281         | 031410000001 | 430473312500 |
| CWU 542-3   | U-0281         | 032221000001 | 430473321300 |
| CWU 543-3   | U-0281         | 032222000001 | 430473327100 |
| CWU 544-02F | ML-3077        | 032576000001 | 430473335100 |
| CWU 547-2F  | ML-3077        | 031412000001 | 430473313600 |
| CWU 549-19F | U-0337         | 031383000001 | 430473306800 |
| CWU 550-30N | U-0337         | 031384000001 | 430473311600 |
| CWU 555-10F | U-0281         | 031385000001 | 430473323700 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME              |                 | EOG PROPERTY # | API #        |
|------------------------|-----------------|----------------|--------------|
| CWU 556-11F            | U-0281          | 031414000001   | 430473330100 |
| CWU 558-14F            | U-0282          | 031386000001   | 430473310500 |
| CWU 559-14F            | U-0282          | 031387000001   | 430473310600 |
| CWU 560-14F            | U-0282          | 031416000001   | 430473311700 |
| CWU 561-14F            | U-0282          | 031417000001   | 430473311800 |
| CWU 563-27F            | U-0285A         | 031419000001   | 430473276900 |
| CWU 564-16F            | ML-3078         | 031388000001   | 430473312600 |
| CWU 565-28F            | U-0285A         | 031245000001   | 430473306700 |
| CWU 566-22F            | U-0284A         | 031420000001   | 430473311900 |
| CWU 570-02F            | ML-3077         | 031746000001   | 430473335200 |
| CWU 571-9F             | U-0283A         | 031747000001   | 430473326600 |
| CWU 572-10F            | U-0281          | 031748000001   | 430473326700 |
| CWU 573-11F            | U-0281          | 031749000001   | 430473330200 |
| CWU 574-12N            | U-0281          | 031750000001   | 430473330300 |
| CWU 575-13F            | U-0282          | 031751000001   | 430473331600 |
| CWU 576-14F            | U-0283          | 031752000001   | 430473321500 |
| CWU 577-22F            | U-0284A         | 031753000001   | 430473332700 |
| CWU 578-22F            | U-0284A         | 031754000001   | 430473331700 |
| CWU 579-23F            | U-0282          | 031755000001   | 430473331800 |
| CWU 580-23F            | U-0282          | 031756000001   | 430473331900 |
| CWU 582-1N             | U-01458         | 031758000001   | 430473323500 |
| CWU 584-13F            | U-0282          | 032261000001   | 430473332200 |
| CWU 585-2              | ML-3077         | 032223000001   | 430473321600 |
| CWU 586-4              | U-0283A         | 032224000001   | 430473326800 |
| CWU 589-28             | U-0285A         | 032262000001   | 430473332800 |
| CWU 591-23F            | U-0282          | 032577000001   | 430473332000 |
| CWU 592-11F            | U-0281          | 032578000001   | 430473332900 |
| CWU 593-11F            | U-0281          | 032579000001   | 430473335400 |
| DC 1-11 GR             | U-27042         | 003747000001   | 430473032600 |
| DC 2-10 GR             | U-27042         | 003758000001   | 430473043400 |
| DC 4-17 GR             | U-38400         | 003780000001   | 430473064200 |
| DC 60-29               | U-24230         | 003804000001   | 430473109300 |
| DC 61-29               | U-24230         | 003805000001   | 430473126300 |
| * HARLEY GOVT #1       | Patrol - 430102 | 009856000001   | 430191504600 |
| HOME FEDERAL #1-34     | U-3405          | 006503000001   | 430473022300 |
| HOME FEDERAL #1-34 WAS | ---             | 006503000002   | 430473022300 |
| LTL PAP 1-26 B5        | U-43150         | 010439000001   | 430473177900 |
| LTL PAP 1-26 RED       | ---             | 010439000002   | 430473177900 |
| N CHAPITA 2-5          | File            | 031873000001   | 430473321100 |
| NATURAL COTTON 11-20   | U-0575          | 023868000001   | 430473243000 |
| NATURAL COTTON 12-17   | U-0575          | 025208000001   | 430473246300 |
| NATURAL COTTON 13-20   | U-0575          | 023863000001   | 430473242900 |
| NATURAL COTTON 14-08   | U-0575          | 023867000001   | 430473242800 |
| NATURAL COTTON 23-18   | U-0581          | 023866000001   | 430473242700 |
| NATURAL COTTON 23-28   | U-0576          | 023864000001   | 430473242500 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME            | EOG PROPERTY #           | API #        |
|----------------------|--------------------------|--------------|
| NATURAL COTTON 34-21 | U-0576<br>023865000001   | 430473242600 |
| NATURAL COTTON 43-16 | ML-3282<br>025207000001  | 430473046800 |
| NBU 1-07B            | 004478000001             | 430473026100 |
| NBU 2-15B            | 004489000001             | 430473026200 |
| NBU 3-02B            | 004524000001             | 430473026700 |
| NBU 4-35B            | 004538000001             | 430473027300 |
| NBU 5-36B            | 004550000001             | 430473027200 |
| NBU 7-09B            | 004573000001             | 430473027800 |
| NBU 8-20B            | 004576000001             | 430473027500 |
| NBU 10-29B           | 004479000001             | 430473027400 |
| NBU 11-14B           | U-0577A<br>004480000002  | 430473029200 |
| NBU 11-14B WAS       | —                        | 430473029200 |
| NBU 12-23B M4        | U-0577A<br>004481000002  | 430473030800 |
| NBU 13-08B           | 004482000001             | 430473029400 |
| NBU 14-30            | U-0581<br>004483000001   | 430473029500 |
| NBU 15-29B           | 004484000001             | 430473029600 |
| NBU 16-06B           | 004485000001             | 430473031600 |
| NBU 17-18B           | 004486000001             | 430473031700 |
| NBU 19-21B           | 004488000001             | 430473032800 |
| NBU 20-01B           | 004490000001             | 430473031900 |
| NBU 21-20B WDW       | 004497000001             | 430473035900 |
| NBU 25-20B           | 004516000001             | 430473036300 |
| NBU 26-13B           | 004517000001             | 430473036400 |
| NBU 27-01B           | U-02270A<br>004518000002 | 430473038100 |
| NBU 28-04B           | 004521000001             | 430473036700 |
| NBU 29-05B           | 004523000001             | 430473036800 |
| NBU 30-18            | 004526000001             | 430473038000 |
| NBU 31-12B BC        | 004528000002             | 430473038500 |
| NBU 31-12B ISL       | —<br>004528000001        | 430473038500 |
| NBU 33-17B           | 004531000001             | 430473039600 |
| NBU 34-17B           | 000350000001             | 430473040400 |
| NBU 35-08B           | 004533000001             | 430473039700 |
| NBU 36-07B           | 004534000001             | 430473039900 |
| NBU 37-13B           | U-0579<br>004535000001   | 430473040000 |
| NBU 38-22B           | U-0577A<br>004536000001  | 430473040100 |
| NBU 48-29B           | 004547000001             | 430473054200 |
| NBU 48-29B           | —<br>004547000002        | 430473054200 |
| NBU 49-12B           | 004548000001             | 430473047000 |
| NBU 52-01B           | 004553000001             | 430473047300 |
| NBU 53-03B           | 004555000001             | 430473047400 |
| NBU 54-02B           | 004556000001             | 430473047500 |
| NBU 55-10B           | 004557000001             | 430473046500 |
| NBU 57-12B           | 004559000001             | 430473046300 |
| NBU 58-23B           | 004560000001             | 430473046200 |
| NBU 62-35B           | 004565000001             | 430473047700 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME   | EOG PROPERTY # | API #        |
|-------------|----------------|--------------|
| NBU 63-12B  | 004566000001   | 430473046600 |
| NBU 70-34B  | 004574000001   | 430473057700 |
| NBU 71-26B  | 004575000001   | 430473057800 |
| NBU 202-03  | 004493000001   | 430473115000 |
| NBU 205-08  | 004494000001   | 430473123800 |
| NBU 206-09  | 004495000001   | 430473116500 |
| NBU 207-04  | 004496000001   | 430473117700 |
| NBU 210-24  | 004498000001   | 430473115300 |
| NBU 211-20  | 004499000001   | 430473115600 |
| NBU 212-19  | 004500000001   | 430473126700 |
| NBU 213-36  | 004501000001   | 430473126800 |
| NBU 217-02  | 004505000001   | 430473128200 |
| NBU 218-17  | 004506000001   | 430473131000 |
| NBU 219-24  | 004507000001   | 430473130800 |
| NBU 301-24E | 020165000001   | 430473213100 |
| NBU 302-9E  | 019750000001   | 430473201000 |
| NBU 304-18E | 020166000001   | 430473213000 |
| NBU 305-07E | 020167000001   | 430473213500 |
| NBU 306-18E | 021473000001   | 430473228200 |
| NBU 307-6E  | 019751000001   | 430473201400 |
| NBU 308-20E | 021203000001   | 430473220200 |
| NBU 309-20E | 021295000001   | 430473228300 |
| NBU 311-23E | 021205000001   | 430473220300 |
| NBU 313-29E | 021832000001   | 430473237800 |
| NBU 314-03E | 021404000001   | 430473227100 |
| NBU 316-17E | 021935000001   | 430473238100 |
| NBU 317-12E | 021938000001   | 430473236200 |
| NBU 318-36E | 021204000001   | 430473220400 |
| NBU 321-10E | 021943000001   | 430473237900 |
| NBU 322-15E | 031312000001   | 430473313900 |
| NBU 325-8E  | 021940000001   | 430473237600 |
| NBU 328-13E | 021944000001   | 430473238600 |
| NBU 329-29E | 021532000001   | 430473222900 |
| NBU 331-35E | 020174000001   | 430473214700 |
| NBU 332-08E | 020175000001   | 430473214800 |
| NBU 333-2E  | 021405000001   | 430473251800 |
| NBU 335-23E | 021406000001   | 430473226500 |
| NBU 336-24E | 021407000001   | 430473226400 |
| NBU 339-19E | 021533000001   | 430473228100 |
| NBU 340-20E | 021408000001   | 430474232700 |
| NBU 341-29E | 022179000001   | 430473305500 |
| NBU 342-35E | 021206000001   | 430473221200 |
| NBU 343-36E | 021207000001   | 430473220500 |
| NBU 349-07E | 021534000001   | 430473232600 |
| NBU 352-10E | 021937000001   | 430473251900 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME          | EOG PROPERTY #                  | API #        |
|--------------------|---------------------------------|--------------|
| NBU 356-29E        | 021834000001                    | 430473238300 |
| NBU 358-1E         | 021942000001                    | 430473238800 |
| NBU 360-13E        | 021945000001                    | 430473238700 |
| NBU 382-18E        | 031002000001                    | 430473306400 |
| NBU 386-24E        | 031005000001                    | 430473305600 |
| NBU 388-19E        | 031134000001                    | 430473305700 |
| NBU 389-29E        | 031344000001                    | 430473304900 |
| NBU 390-4E         | 031316000001                    | 430473283500 |
| NBU 391-05E        | 031007000001                    | 430473298800 |
| NBU 393-13E        | 031008000001                    | 430473307100 |
| NBU 394-13E        | 031009000001                    | 430473307200 |
| NBU 400-11E        | 025576000001                    | 430473254400 |
| NBU 431-09E        | 031135000001                    | 430473306900 |
| NBU 481-03E        | 031136000001                    | 430473306300 |
| NBU 483-19E        | 031137000001                    | 430473306500 |
| NBU 489-07E        | 031329000001                    | 4304733121   |
| NBU 490-30E        | <i>Apd. U-0581</i> 031330000001 | 430473313500 |
| NBU 497-1E         | 031337000001                    | 430473312300 |
| NBU 506-23E        | 031342000001                    | 430473314000 |
| NBU 508-8E         | 031300000001                    | 430473312400 |
| NBU STATE 1-32G    | <i>ML-22261</i> 004470000001    | 430473031500 |
| NBU STATE 2-36G    | 004471000001                    | 430473051500 |
| NDC 69-29 ORI      | <i>U-24230</i> 010915000001     | 430473158000 |
| NDK STORAGE        | 024739000001                    |              |
| NDU 1-28           | <i>U-0576</i> 004581000001      | 430473126900 |
| OSCU II 1-34       | <i>U-49523</i> 019777000001     | 430473203900 |
| OSCU II 2-27 (DEV) | <i>U-49518</i> 001727000001     | 430473189800 |
| OSCU II FED #1     | <i>U-49518</i> 011041000001     | 430473172200 |
| STG 1-32           | <i>ML-3085</i> 005915000001     | 430471507100 |
| STG 2-28           | <i>U-0803</i> 005928000001      | 430471507200 |
| STG 6-20           | <i>Indian</i> 005936000001      | 430471507500 |
| STG 11-22          | <i>U-025900</i> 005919000001    | 430472019300 |
| STG 14-34          | <i>U-9613</i> 005922000001      | 430473059400 |
| STG 15-27          | <i>U-0803</i> 005923000001      | 430473060400 |
| STG 18-17          | <i>fee</i> 005926000001         | 430473061100 |
| STG 19-33          | <i>U-9613</i> 005927000001      | 430473065700 |
| STG 21-08          | <i>U-0283</i> 005930000001      | 430473065900 |
| STG 22-17          | <i>Indian</i> 005931000001      | 430473129900 |
| STG 33-17N         | <i>Indian</i> 024128000001      | 430473244100 |
| STG 41-20          | <i>U-019362A</i> 021175000001   | 430473228000 |
| STG 44-8N          | <i>U-0283</i> 025122000001      | 430473252000 |
| STG 48-17F         | <i>Indian</i> 031389000001      | 430473272800 |
| STG 50-20F         | <i>U-019362</i> 031390000001    | 430473310400 |
| STG 51-20F         | <i>Indian</i> 031391000001      | 430473312000 |
| STG 52-08N         | <i>U-0283</i> 031745000001      | 430473283400 |

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

| WELL NAME           |                | EOG PROPERTY # | API #        |
|---------------------|----------------|----------------|--------------|
| STG 53-08N          | <i>U-0283</i>  | 032264000001   | 430473268200 |
| STG 56-20F          | <i>Indian</i>  | 032265000001   | 430473337000 |
| STG 57-08N          | <i>U-0283</i>  | 032266000001   | 430473337100 |
| WILD HORSE FED 2-26 | <i>U-3405</i>  | 008266000001   | 430473188200 |
| WILD HORSE FED 2-35 | <i>U-3405</i>  | 019139000001   | 430473190100 |
| WILD HORSE FED 3-26 | <i>U-43156</i> | 021869000001   | 430473237700 |
| WILD HORSE FED 3-35 | <i>U-3405</i>  | 021871000001   | 430473238900 |

**OPERATOR CHANGE WORKSHEET**

**ROUTING:**

|       |                         |
|-------|-------------------------|
| 1-KDR | 6-KAS <i>[initials]</i> |
| 2-GLH | 7-SJ <i>[initials]</i>  |
| 3-JRB | 8-FILE                  |
| 4-CDW |                         |
| 5-KDR |                         |

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 8-30-99

**TO:(New Operator)** EOG RESOURCES INC.  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N9550

**FROM:(Old Operator)** ENRON OIL & GAS COMPANY  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N0401

**ALL(S):** Attach additional page(s) if needed.

|                               |                        |                                |              |
|-------------------------------|------------------------|--------------------------------|--------------|
| Name: <b>**SEE ATTACHED**</b> | API: <u>4304733303</u> | Entity: <u>S 12 T 95 R 228</u> | Lease: _____ |
| Name: _____                   | API: _____             | Entity: <u>S T R</u>           | Lease: _____ |
| Name: _____                   | API: _____             | Entity: <u>S T R</u>           | Lease: _____ |
| Name: _____                   | API: _____             | Entity: <u>S T R</u>           | Lease: _____ |
| Name: _____                   | API: _____             | Entity: <u>S T R</u>           | Lease: _____ |
| Name: _____                   | API: _____             | Entity: <u>S T R</u>           | Lease: _____ |

**OPERATOR CHANGE DOCUMENTATION**

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is \_\_\_\_\_. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99  
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the \_\_\_\_\_ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal,Indian), CA No. \_\_\_\_\_, and all wells listed above involved in the CA.

\* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. *\* need 1 for 43.*
- KDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 <sup>3.16.00</sup> *by DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on \_\_\_\_\_.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on \_\_\_\_\_.
- KDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- KDR 1. (R649-8-7) **Entity assignments** have been reviewed for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

**BOND VERIFICATION - (FEE LEASE WELLS)**

- KDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A **copy of this form** has been placed in the new and former operator's bond files on \_\_\_\_\_.
- KDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, rider. If yes, Division response was made to this request by letter dated \_\_\_\_\_ (see bond file).

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- KDR 1. **E-mail** sent on \_\_\_\_\_ to \_\_\_\_\_ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-0921*
- KDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

**FILMING**

- KS 1. All attachments to this form have been **microfilmed** on APR. 25 2001.

**FILING**

1. **Copies** of all attachments pertaining to each individual well have been filed in each well file.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

**COMMENTS**

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