

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

B TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Lone Mountain Production Company**

3. ADDRESS OF OPERATORS  
**P.O. Box, 3394, Billings, MT. 59103 406-245-5077**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)  
 at surface **1,963 FNL, 785' FWL SW/NW** *623233.02*  
 At proposed prod. Zone *599 239* *21411658.59*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**20.5 Miles**

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drlg. Unit line, if any) **785'**  
 18. NO. OF ACRES IN LEASE **21,240**

16. DISTANCE FROM PROPOSED LOCATION \* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **NA**  
 19. PROPOSED DEPTH **6,000'**

21. ELEVATION (SHOW WHETHER DF, RT, GR, etc.) **5,615'**

5. LEASE DESIGNATION AND SERIAL NO.  
**UTU-75098**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**NA**

7. UNIT AGREEMENT NAME  
**NA**

8. FARM OR LEASE NAME  
**NA**

9. WELL NO.  
**Fed. K 12-22**

10. FIELD OR LEASE NAME

11. Sec., T., R., M., OR BLK AND SURVEY OR AREA  
**Sec. 22, T11S, R21E**

12. COUNTY OR PARISH 13. STATE  
**Uintah Utah**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**40**

20. ROTARY OR CABLE TOOLS  
**Rotary**

22. APPROX. DATE WORK WILL START  
**April. 1, 1999**

**PROPOSED CASING AND CEMENT PROGRAM**

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT                |
|--------------|----------------|-----------------|---------------|-----------------------------------|
| 12 1/4       | 9 5/8          | 36              | 300           | To Surface                        |
| 7 7/8        | 4 1/2          | 11.6            | T.D.          | Cement top to cover the oil shale |

**Operator requests permission to drill the subject well.  
 Please see the attached 10 Point and 13 Point Surface Use Plan.**

**If you require additional information please contact:**

**William Ryan  
 350 S., 800E.  
 Vernal, Utah  
 435-789-0968**



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24  
 SIGNATURE William A Ryan TITLE Agent DATE Jan. 14, 1999

(This space for Federal or State Office Use)

PERMIT NO. 43047-33299 APPROVAL DATE BRADLEY G. HILL  
 APPROVED BY [Signature] TITLE RECLAMATION SPECIALIST III DATE 2/1/99

**Federal Approval of this Action is Necessary**

**\*See Instructions on Reverse Side**

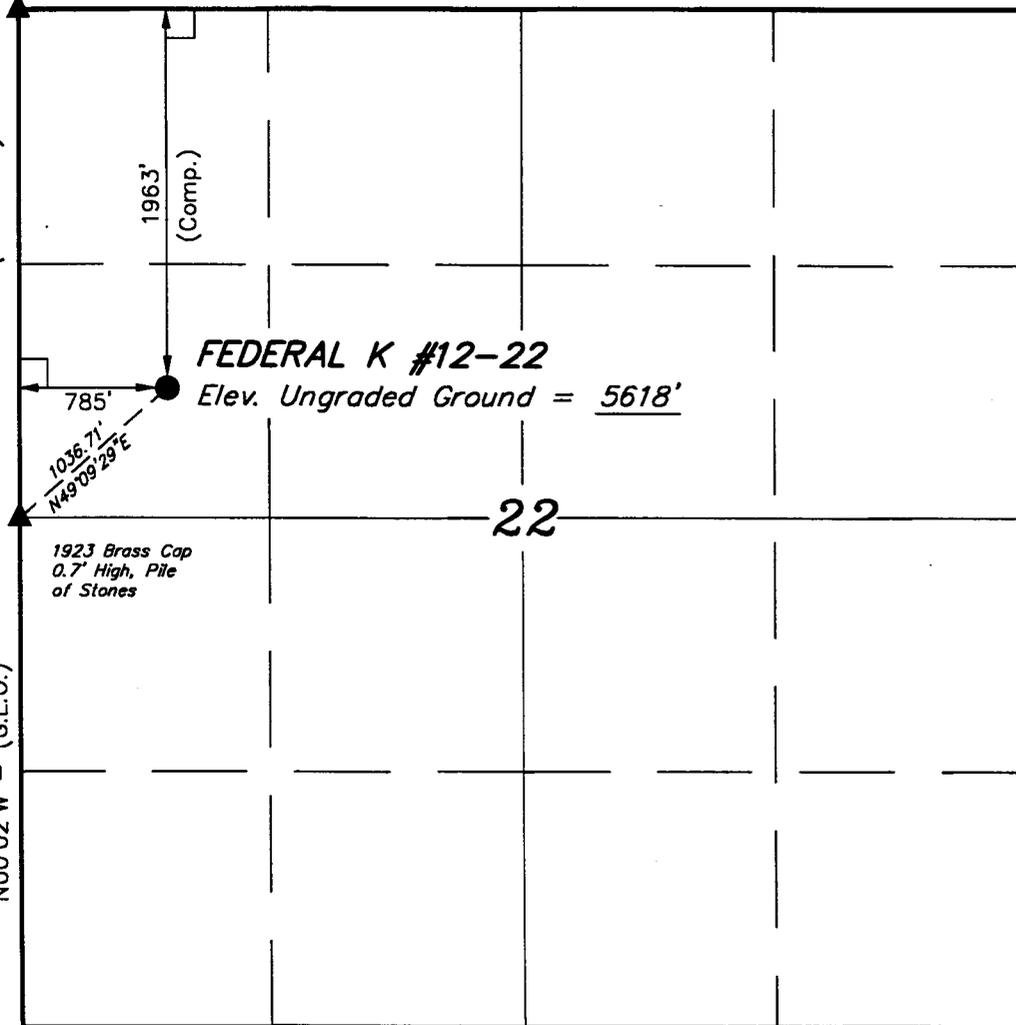
# T11S, R21E, S.L.B.&M.

1923 Brass Cap  
1.0' High, Pile  
of Stones

S89°55'W - 79.96 (G.L.O.)

N00°02'W - G.L.O. (Basis of Bearings)  
2639.68' (Measured)

N00°02'W - (G.L.O.)



1923 Brass Cap  
0.7' High, Pile  
of Stones

S89°56'W 79.96 (G.L.O.)

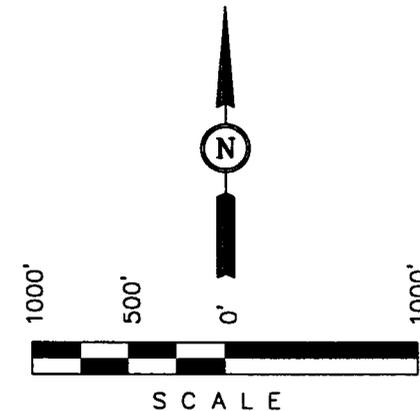
N00°01'W - (G.L.O.)

## LONE MOUNTAIN PRODUCTION

Well location, FEDERAL K #12-22, located as shown in the SW 1/4 NW 1/4 of Section 22, T11S, R21E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 27, T11S, R21E, S.L.B.&M. TAKEN FROM BIG PACK MTN. SE. QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6020 FEET.



SCALE

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED SURVEYOR  
REGISTRATION NO. K11119  
STATE OF UTAH

Revised: 12-4-98 D.COX

## UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°50'53"

LONGITUDE = 109°33'37"

|                           |                                  |                         |
|---------------------------|----------------------------------|-------------------------|
| SCALE<br>1" = 1000'       | DATE SURVEYED:<br>07-28-98       | DATE DRAWN:<br>07-31-98 |
| PARTY<br>K.K. T.A. D.R.B. | REFERENCES<br>G.L.O. PLAT        |                         |
| WEATHER<br>WARM           | FILE<br>LONE MOUNTAIN PRODUCTION |                         |

# Ten Point Plan

Lone Mountain Prod., Co.

Fed. K 12-22

Surface Location SW 1/4, NW 1/4, Section 22, T. 11 S., R. 21 E.

## 1. Surface Formation:

Green River

## 2. Estimated Formation Tops and Datum:

| <u>Formation</u>    | <u>Depth</u> | <u>Datum</u> |
|---------------------|--------------|--------------|
| Green River         | Surface      | +5,618' G.L. |
| Oil Shale           | 100          | +5,518       |
| Wasatch             | 2,275        | +3,343       |
| Mesaverda formation | 4,025        | +1,593       |
| T.D.                | 6,000        | -382         |

## 3. Producing Formation Depth:

Formation objective includes the Wasatch and its sub-members.

Off Set Well Information:

Off set well: None

## 4. Proposed Casing:

| <u>Hole Size</u> | <u>Casing Size</u> | <u>Grade Weight/Ft.</u> | <u>Setting &amp; Tread</u> | <u>Casing Depth</u> | <u>New/Used</u> |
|------------------|--------------------|-------------------------|----------------------------|---------------------|-----------------|
| 12 1/4           | 9 5/8              | 36                      | J-55/STC                   | 300                 | New             |
| 7 7/8            | 4 1/2              | 11.6                    | J-55/LTC                   | T.D.                | New             |

**Cement Program:**

| <u>Casing Size</u> | <u>Cement Type</u>                                                                  | <u>Cement Amount</u> | <u>Cement Yield</u> | <u>Cement Weight</u> |
|--------------------|-------------------------------------------------------------------------------------|----------------------|---------------------|----------------------|
| 9 5/8              | Class "G"<br>2% Calcium<br>1/4 #/sk. Cello Flake                                    | 200 sks. +/-         | 1.18 cu. ft./sk.    | 15.6 lbs./gal.       |
| 4 1/2 Lead.        | Class "G"<br>3% salt<br>1% gel (Bentonite)<br>10# sk Gilsonite<br>.4 lbs./sk. FL 25 | 200 sks. +/-         | 3.90 cu. ft./sk.    | 11.0 lbs./gal.       |
| Tail               | Class "G"<br>10% salt<br>10% Gypsum<br>2% WR14<br>.4 lbs/sk FL-25                   | 500 sks. +/-         | 1.53 cu. ft./sk.    | 14.8 lbs./gal.       |

**5. BOP and Pressure Containment Data:**

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 9 5/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

**6. Mud Program:**

| <u>Interval</u> | <u>Mud weight lbs./gal.</u> | <u>Viscosity Sec./Qt.</u> | <u>Fluid Loss MI/30 Mins.</u> | <u>Mud Type</u> |
|-----------------|-----------------------------|---------------------------|-------------------------------|-----------------|
| 0-300           | Air/Clear Water             | ----                      | No Control                    | Water/Gel       |
| 300-2500        | Clear Water                 | ----                      | No Control                    | Water/Gel       |
| 2500-T.D.       | 8.4-8.6                     | 30                        | 8-10                          | Water/Gel       |

**7. Auxiliary Equipment:**

Upper Kelly cock, full opening stabbing valve, 2 1/2" choke manifold and pit level indicator.

**8. Testing, Coring, Sampling and Logging:**

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 10' from 2000' to T.D.
- d) Logging:

| Type                 | Interval          |
|----------------------|-------------------|
| DLL/SFL W/GR and SP  | T.D. to Surf. Csg |
| FDC/CNL W/GR and CAL | T.D. to Surf. Csg |

**9. Abnormalities (including sour gas):**

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch Formation. Other wells drilled in the area have not encountered over pressured zones or H2S.

**10. Drilling Schedule:**

The anticipated starting date is April 1, 1999. Duration of operations expected to be 30 days.

**LONE MOUNTAIN PRODUCTION COMPANY**

**13 POINT SURFACE USE PLAN**

**FOR WELL**

**FED K 12-22**

**LOCATED IN**

**SW 1/4, NW 1/4**

**SECTION 22, T. 11 S., R. 21 E., U.S.B.&M.**

**UINTAH COUNTY, UTAH**

**LEASE NUMBER: UTU-75098**

**SURFACE OWNERSHIP: FEDERAL**

## 1. Existing Roads

To reach the **Lone Mountain Production Co. well Fed. K 12-22, in Section 22, T 11 S, R 21 E**, from Ouray, Utah, proceed south on the paved and gravel road for 20.5 miles.

The proposed access road will start at this point.

All existing roads to the proposed location are State or County Class D roads.

Please see the attached map for additional details.

## 2. Planned access road

The proposed location will require approximately 1.6 miles of new access road.

The road will be built to the following standards:

|                                  |                |
|----------------------------------|----------------|
| A) Approximate length            | 1.6 Miles      |
| B) Right of Way width            | 30 ft.         |
| C) Running surface               | 18 ft.         |
| D) Surfacing material            | Native soil    |
| E) Maximum grade                 | 5%             |
| F) Fence crossing                | None           |
| G) Culvert                       | None           |
| H) Turnouts                      | None           |
| I) Major cuts and fills          | None           |
| J) Road flagged                  | Yes            |
| K) Access road surface ownership | <b>Federal</b> |
| L) All new construction on lease | No             |
| M) Pipe line crossing            | None           |

Please see the attached location plat for additional details.

A BLM right of way will be required.

## 3. Location of existing wells

The following wells are located within a one mile radius of the location site.

|                                   |                                                   |
|-----------------------------------|---------------------------------------------------|
| A) Producing well                 | None                                              |
| B) Water well                     | Sec. 21, T11S, R21E                               |
| C) Abandoned well                 | Great Lakes<br>Natural Gas<br>Sec. 21, T11S, R21E |
| D) Temp. abandoned well           | None                                              |
| E) Disposal well                  | None                                              |
| F) Drilling/Permitted well        | None                                              |
| G) Shut in wells                  | None                                              |
| H) Injection well                 | None                                              |
| I) Monitoring or observation well | None                                              |

Please see the attached map for additional details.

## 4. Location of tank batteries, production facilities, and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a **Carlsbad Canyon** color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is **Carlsbad Canyon**.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulations identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

**If the well is capable of production in paying quantities a surface pipeline will be required. The line will be welded on the access road and boomed off the road. The approximate length will be 15,300 ft.**

**A BLM right-of-way will be required.**

**The gathering pipeline will be a 4" steel surface pipeline.**

Please see the attached location diagram for pipeline location. There will be no additional surface disturbances required for the installation of a gathering line.

The gas meter run will be located within 500' of the well head. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The

authorized officer will be provided with a date and time for the initial meter calibration and all future meter-proving schedule. A copy of the meter calibration report will be submitted to the **BLM Vernal District Office, Vernal Utah**. All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

#### **5. Location and type of water supply**

Water for drilling and cementing the subject well will be hauled by truck from Willow Creek at the bottom of Buck Canyon. **Water Permit # 49-1625, Sec. 29, T12S, R21E**. Water for completion will come from the same supply or Vernal City.

#### **6. Source of construction materials**

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravels or pit lining material will be obtained from private sources.

#### **7. Methods for handling waste disposal**

##### **A) Pit construction and liners:**

The reserve pit will be approximately 10 ft. deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

**The reserve pit will not be lined unless the pit is blasted.**

The reserve pit will not be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

**B) Produced fluids:**

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90 days an application will be made to the authorized officer for approval of a permanent disposal method and location.

**C) Garbage:**

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

**D) Sewage:**

A portable chemical toilet will be supplied for human waste.

**E) Site clean up:**

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

**8. Ancillary facilities**

There are no ancillary facilities planned at this time and none are foreseen for the future.

**9. Well-site layout**

Location dimensions are as follow:

|                         |                       |
|-------------------------|-----------------------|
| A) Pad length           | <b>350 ft.</b>        |
| B) Pad width            | <b>155 ft.</b>        |
| C) Pit depth            | <b>10 ft.</b>         |
| D) Pit length           | <b>180 ft.</b>        |
| E) Pit width            | <b>50 ft.</b>         |
| F) Max cut              | <b>8.0 ft.</b>        |
| G) Max fill             | <b>2.5 ft.</b>        |
| H) Total cut yd's       | <b>8,520 cu. yd's</b> |
| I) Pit location         | <b>west side</b>      |
| J) Top soil location    | <b>west side</b>      |
| K) Access road location | <b>north end</b>      |
| L) Flare pit            | <b>corner B</b>       |

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

- A) Thirty-nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.

E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

### 10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately 1,000 cubic yards of material. **Topsoil will be stockpiled in two distinct piles (location topsoil and pit topsoil).** Placement of the topsoil is noted on the attached location plat. **The topsoil pile from the location will be seeded as soon as the soil is stock piled with the seed mix provided. The seeded area will be walked with a cat after the seed has been spread.** The unused portion of the location (the area outside the dead men.) will be recontoured

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be recontoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the

reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

#### A) Seeding dates:

Seed will be spread when the topsoil is stock piled and when reclamation work is performed.

#### B) Seed Mix

|                                           |         |
|-------------------------------------------|---------|
| Needle and Thread<br>(Stipe Comata)       | 3#/acre |
| Fourwing Saltbush<br>(Atriplex Canescens) | 4#/acre |
| Shad Scale<br>(Antriplex Cenfertifolia)   | 2#/acre |
| Indian Rice Grass                         | 3#/acre |

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the surface management agency for prescribed seed mixture and reseeding requirements.

**11. Surface ownership:**

|             |                |
|-------------|----------------|
| Access road | <b>Federal</b> |
| Location    | <b>Federal</b> |
| Pipeline    | <b>Federal</b> |

**12. Other information**

**A) Vegetation:**

The vegetation coverage is slight. The majority of the existing vegetation consists of sagebrush. Rabbit brush, bitter brush and Indian rice grass are also found on the location.

**B) Dwellings:**

There are no dwellings or other facilities within a one-mile radius of the location.

**C) Archeology:**

The location has not been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would effect such sites will be suspended and the discovery reported promptly to the surface management agency.

**D) Water:**

The nearest water is Willow Creek located 3.5 miles to the west

**E) Chemicals:**

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

**F) Notification:**

**a) Location construction**

At least forty eight (48) hours prior to construction of location and access roads

**b) Location completion**

Prior to moving in the drilling rig.

**c) Spud notice**

At least twenty-four (24) hours prior to spudding the well.

**d) Casing string and cementing**

At least twenty-four (24) hours prior to running casing and cementing all casing strings.

**e) BOP and related equipment tests**

At least twenty-four (24) hours prior to initial pressure tests.

**f) First production notice**

Within five (5) business days after the new well begins, or production resumes after well has been off production for more than ninety 90 days.

**H) Flare pit:**

The flare pit will be located in corner B of the reserve pit out side the pit fence and 100 feet from the bore hole on the **west side of the location**. All fluids will be removed from the pit within 48 hours of occurrence.

**13. Lessees or Operator's representative and certification**

**A) Representative**

William A. Ryan

Rocky Mountain Consulting  
350 South 800 East  
Vernal, Utah 84078

Office 435-789-0968  
Fax 435-789-0970  
Cellular 435-828-0968

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, the applicable laws, regulations, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

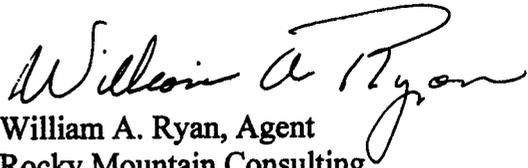
This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by **Lone Mountain Production Company** and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and

conditions under which it is approved.

Date Jan 14, 1999

  
William A. Ryan, Agent  
Rocky Mountain Consulting

**SELF-CERTIFICATION STATEMENT**

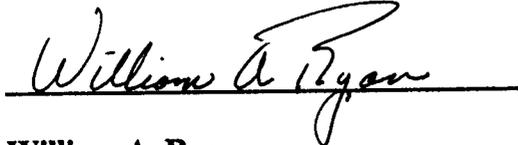
**The following self-certification statement is provided per Federal requirements dated June 15, 1988.**

**Please be advised that Lone Mountain Prod., Co. are considered to be the operator of the following well.**

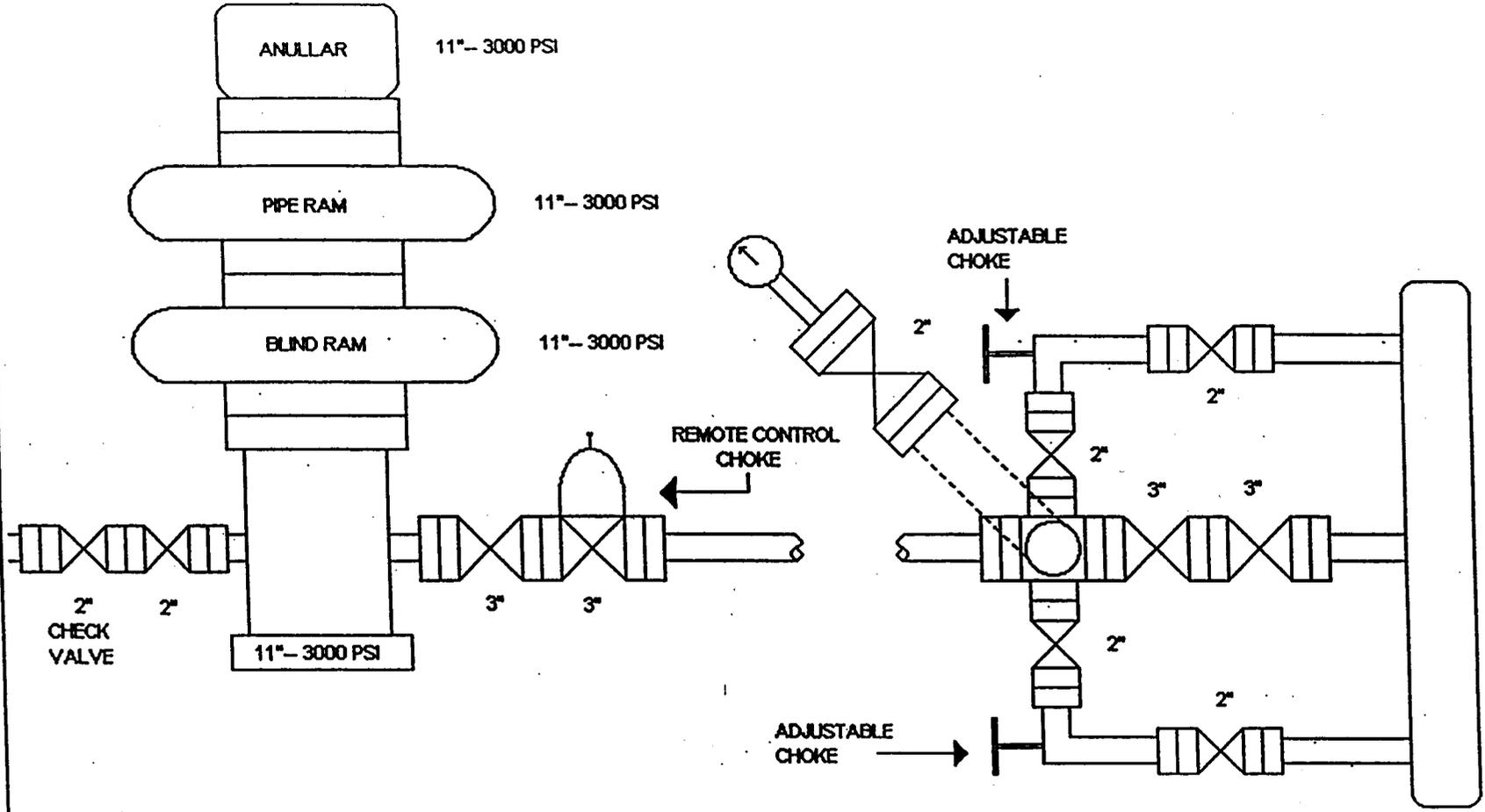
**Fed. K 12-22  
SW 1/4, NW 1/4, Section 22, T11S, R21E.  
Lease UTU-75098  
Uintah County, Utah**

**Lone Mountain Prod, Co. is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.**

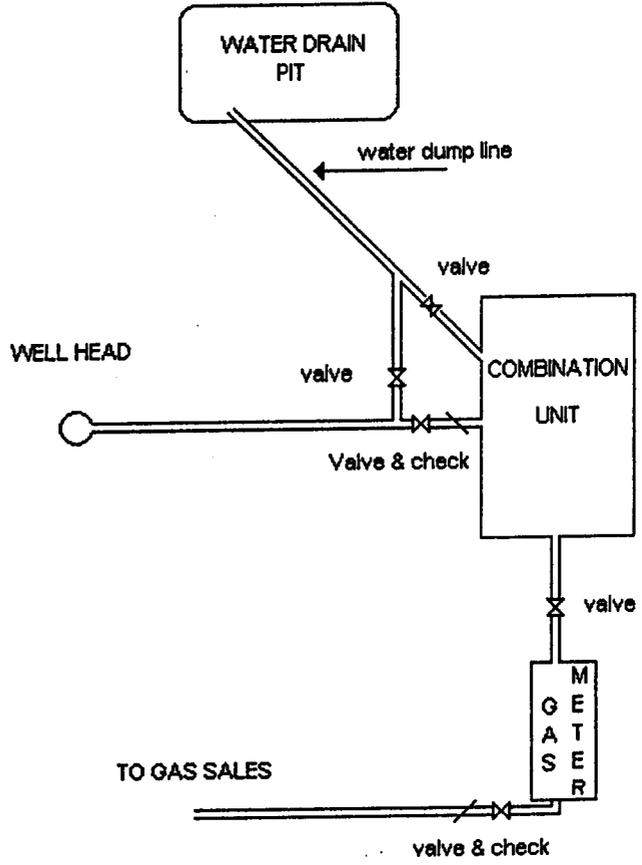
**Bond UT-0719 provides state wide bond coverage on Federal Lands.**

A handwritten signature in cursive script, reading "William A. Ryan", is written over a horizontal line.

**William A. Ryan  
Agent  
Rocky Mountain Consulting  
350 S. 800 E.  
Vernal UT 84078  
435-789-0968 Office  
435-828-0968 Cell  
435-789-0970 Fax**



LONE MOUNTAIN  
TYPICAL  
GAS WELL



### **Statement of use of Hazardous Material**

No chemical(s) from the EPA's Consolidated list of Chemicals subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986.

Will be used, produced, transported, stored, disposed, or associated with the proposed action, No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

William A Ryan  
Agent for Lone Mountain Production Company  
Rocky Mountain Consulting  
350 S. 800 E.  
Vernal Utah, 84078

Telephone  
(435) 789-0968 office  
(435) 828-0968 cellular  
(435) 789-0970 fax

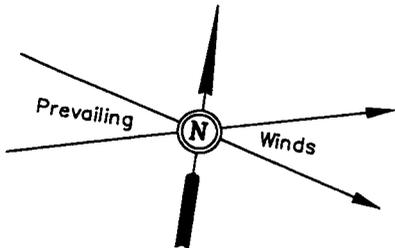
# LONE MOUNTAIN PRODUCTION

LOCATION LAYOUT FOR

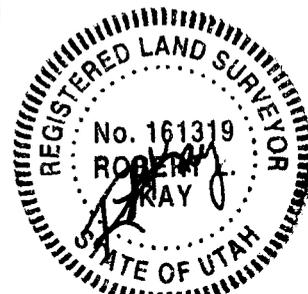
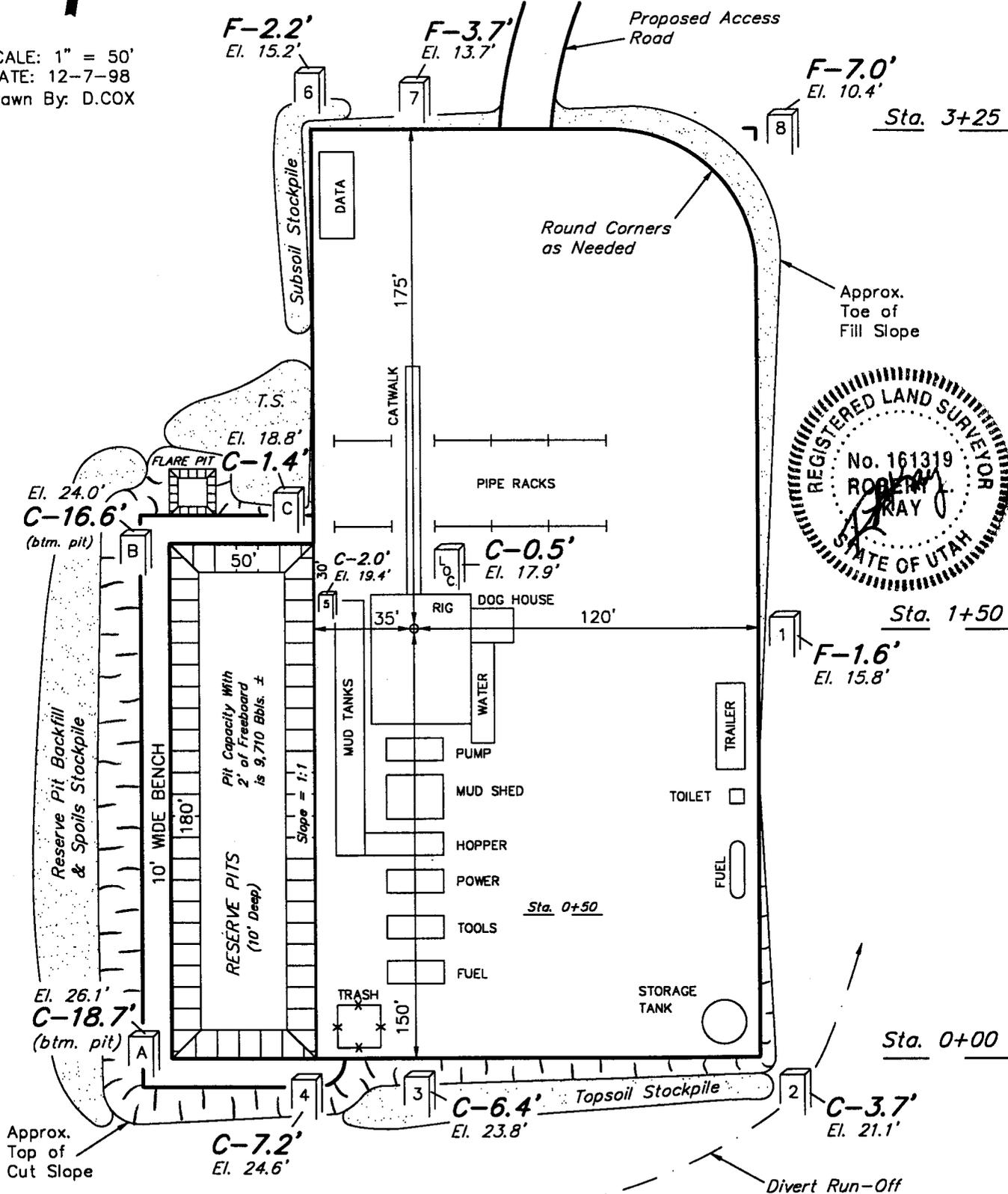
FEDERAL K #12-22

SECTION 22, T11S, R21E, S.L.B.&M.

1963' FNL 785' FWL



SCALE: 1" = 50'  
DATE: 12-7-98  
Drawn By: D.COX



Elev. Ungraded Ground at Location Stake = 5617.9'  
Elev. Graded Ground at Location Stake = 5617.4'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

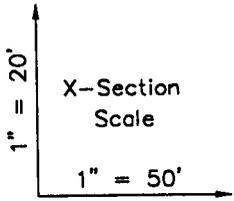
# LONE MOUNTAIN PRODUCTION

## TYPICAL CROSS SECTIONS FOR

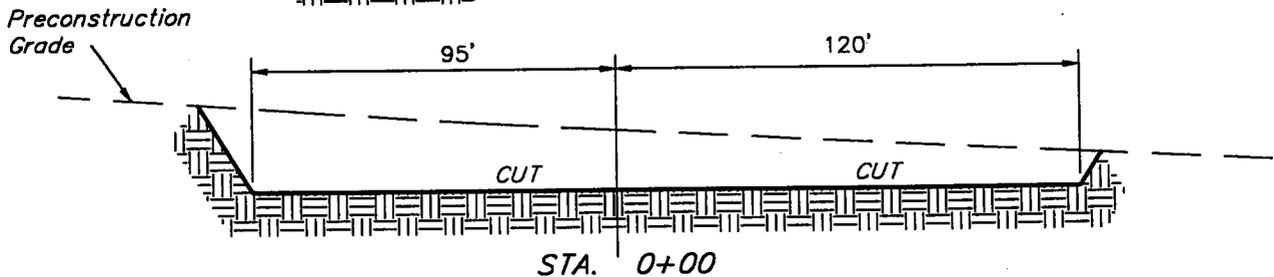
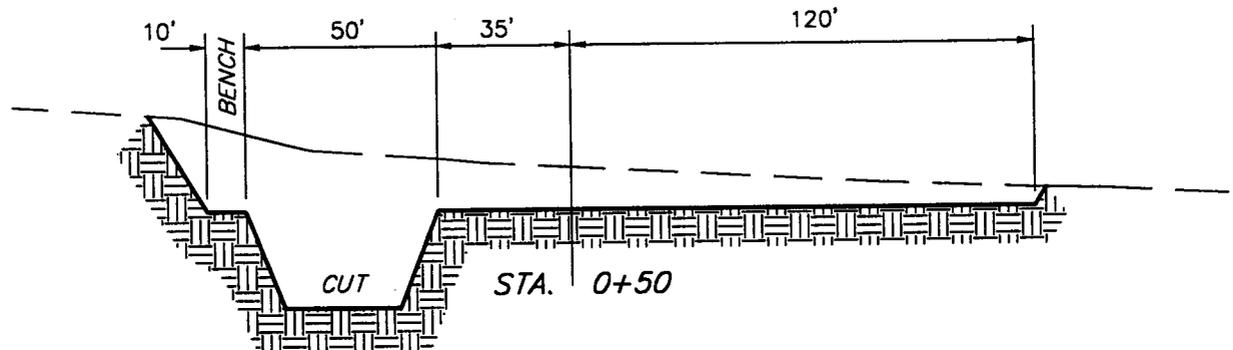
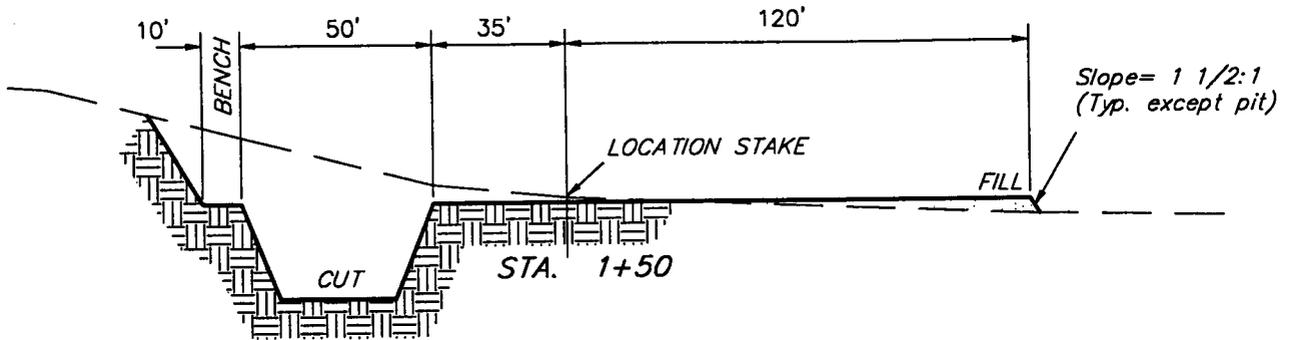
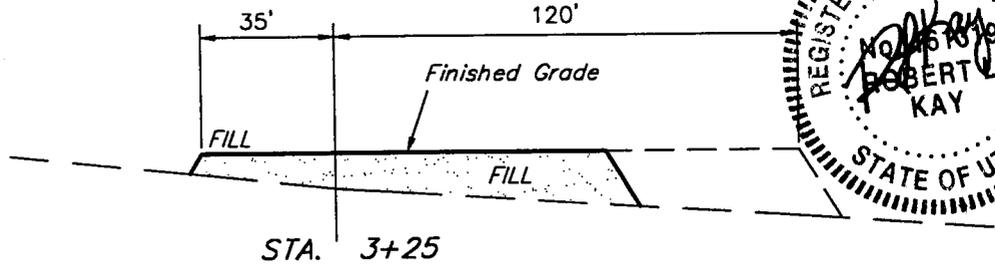
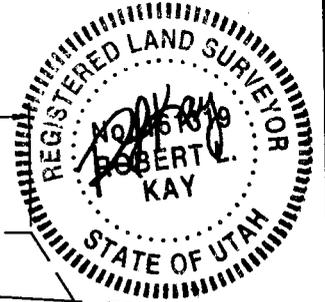
FEDERAL K #12-22

SECTION 22, T11S, R21E, S.L.B.&M.

1963' FNL 785' FWL



DATE: 12-7-98  
Drawn By: D.COX

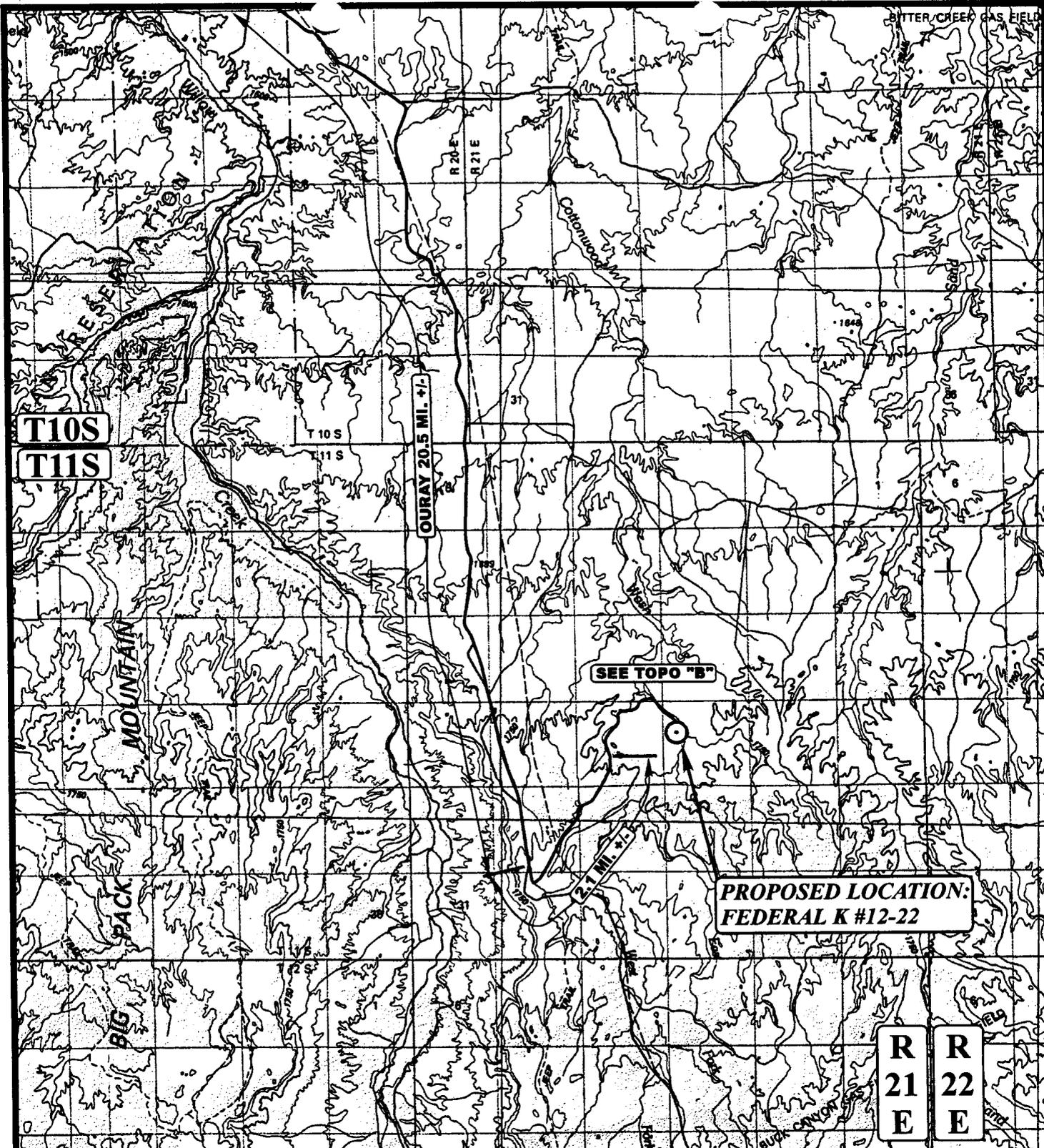


### APPROXIMATE YARDAGES

|                        |                        |
|------------------------|------------------------|
| CUT                    |                        |
| (6") Topsoil Stripping | = 1,100 Cu. Yds.       |
| Remaining Location     | = 7,420 Cu. Yds.       |
| <b>TOTAL CUT</b>       | <b>= 8,520 CU.YDS.</b> |
| <b>FILL</b>            | <b>= 3,060 CU.YDS.</b> |

|                                         |                  |
|-----------------------------------------|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION     | = 5,300 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.)   | = 2,360 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 2,940 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



**LEGEND:**

⊙ PROPOSED LOCATION

**LONE MOUNTAIN PRODUCTION**

FEDERAL K #12-22  
 SECTION 22, T11S, R21E, S.L.B.&M.  
 1963' FNL 785' FWL



Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC  
 MAP

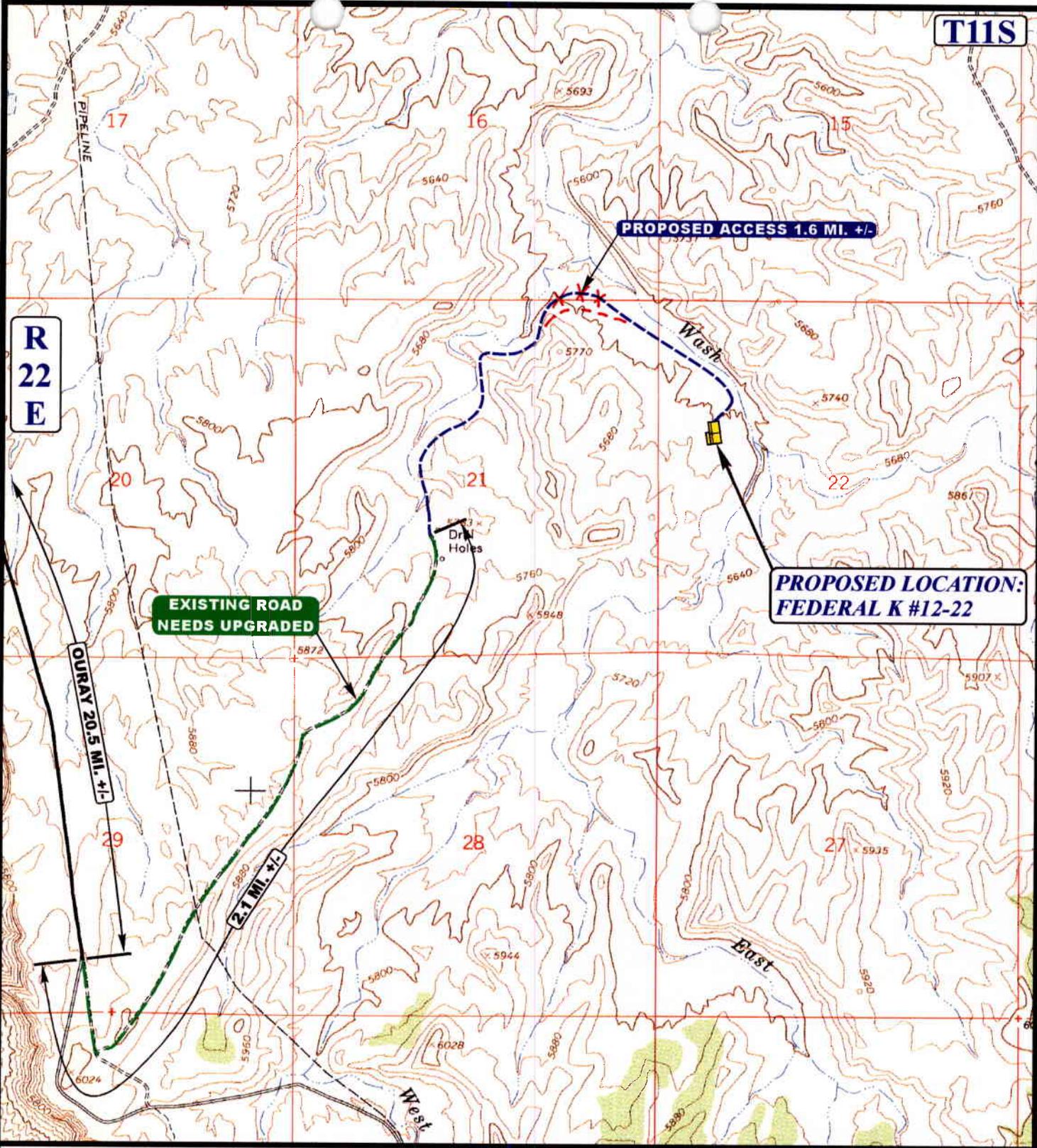
|       |     |      |
|-------|-----|------|
| 7     | 31  | 98   |
| MONTH | DAY | YEAR |

SCALE: 1 : 100,000 | DRAWN BY: D.COX | REVISED: 12-3-98



T11S

R 22 E



**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD



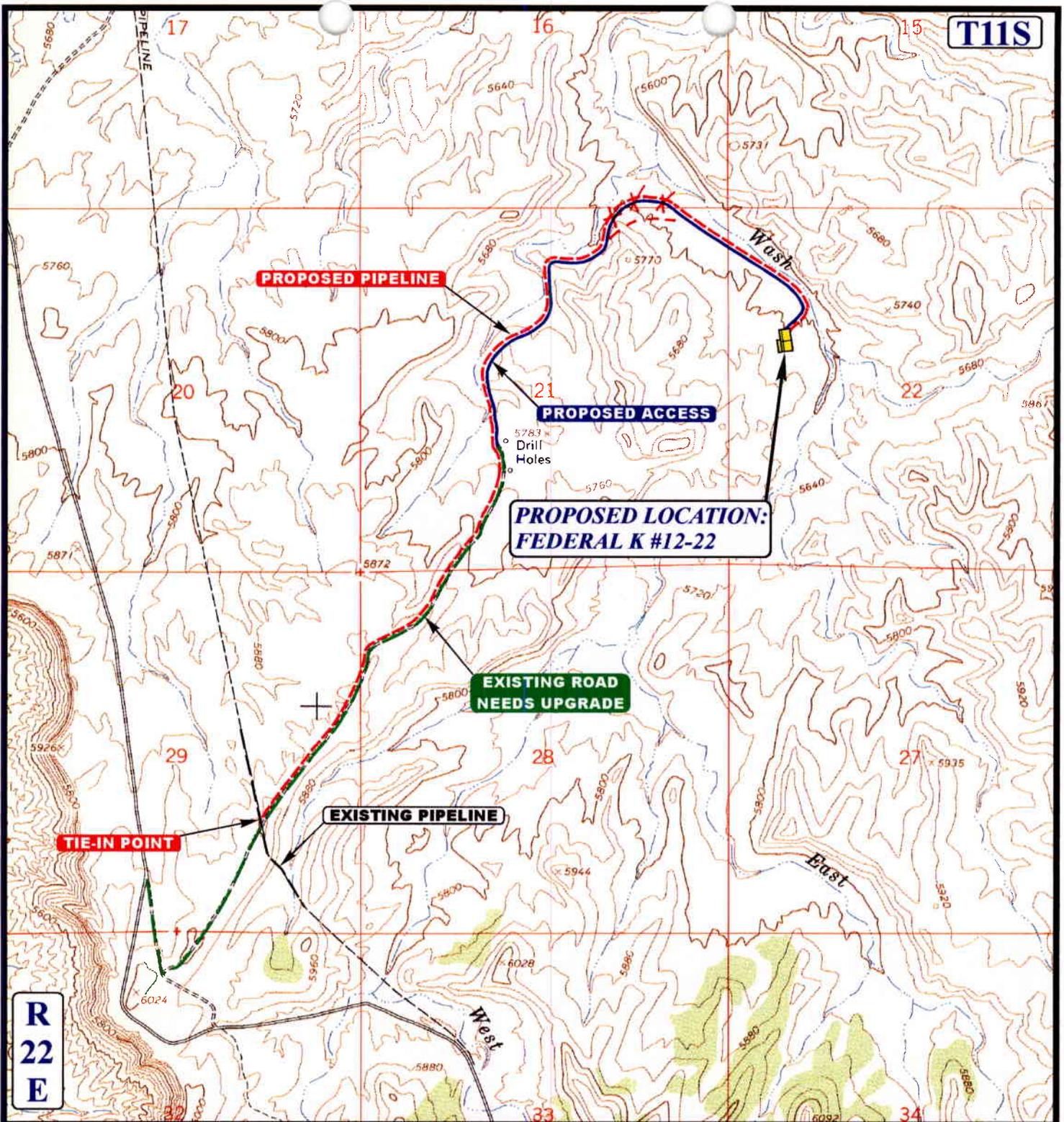
**LONE MOUNTAIN PRODUCTION**

**FEDERAL K #12-22**  
**SECTION 22, T11S, R21E, S.L.B.&M.**  
**1963' FNL 785' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

|                            |          |                 |           |                   |
|----------------------------|----------|-----------------|-----------|-------------------|
| <b>TOPOGRAPHIC<br/>MAP</b> | <b>7</b> | <b>31</b>       | <b>98</b> | <b>B<br/>TOPO</b> |
|                            | MONTH    | DAY             | YEAR      |                   |
| SCALE: 1" = 2000'          |          | DRAWN BY: D.COX |           | REVISED: 12-3-98  |

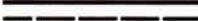


**T11S**

**R  
22  
E**

**APPROXIMATE TOTAL PIPELINE DISTANCE = 15,300' +/-**

**LEGEND:**

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS
-  EXISTING ROAD NEEDS UPGRADE



**LONE MOUNTAIN PRODUCTION**

**FEDERAL K #12-22**  
**SECTION 22, T11S, R21E, S.L.B.&M.**  
**1963' FNL 785' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **7 31 98**  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 12-3-98



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/25/1999

|                                |
|--------------------------------|
| API NO. ASSIGNED: 43-047-33299 |
|--------------------------------|

WELL NAME: FED K 12-22  
 OPERATOR: LONE MOUNTAIN PROD CO (N7210)  
 CONTACT: Bill Ryan (435) 789-0968

PROPOSED LOCATION:  
 SWNW 22 - T11S - R21E  
 SURFACE: 1963-FNL-0785-FWL  
 BOTTOM: 1963-FNL-0785-FWL  
 UINTAH COUNTY  
 WILDCAT FIELD (001)

|                        |          |      |
|------------------------|----------|------|
| INSPECT LOCATN BY: / / |          |      |
| TECH REVIEW            | Initials | Date |
| Engineering            |          |      |
| Geology                |          |      |
| Surface                |          |      |

LEASE TYPE: FED  
 LEASE NUMBER: UTU-75098  
 SURFACE OWNER: Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

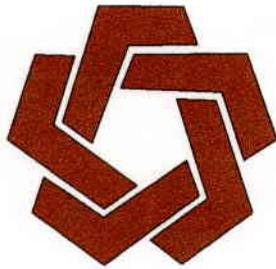
Plat  
 Bond: Federal  State[] Fee[]  
 (No. KT-0719)  
 Potash (Y/N)  
 Oil Shale (Y/N) \*190-5(B)  
 Water Permit  
 (No. 491625)  
 RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)  
 Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit \_\_\_\_\_  
 R649-3-2. General  
 R649-3-3. Exception  
 Drilling Unit  
 Board Cause No: \_\_\_\_\_  
 Date: \_\_\_\_\_

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

STIPULATIONS: ① FEDERAL APPROVAL  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



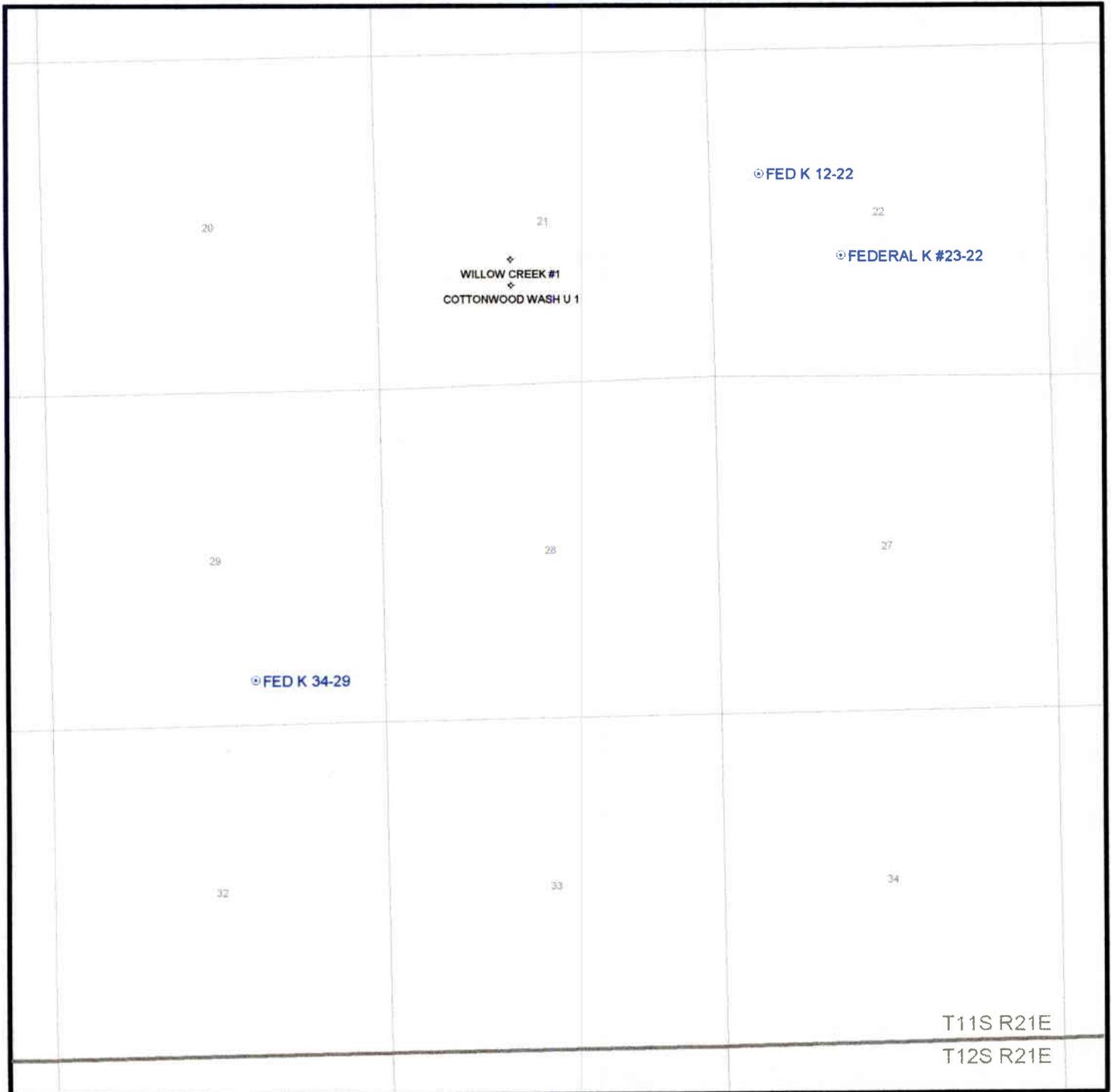
Department of Natural Resources  
Division of Oil, Gas & Mining

OPERATOR: LONE MOUNTAIN PROD (N7210)

FIELD: WILDCAT (001)

SEC. 22 & 29, TWP 11S, RNG 21E

COUNTY: UINTAH  UNIT: NONE



T11S R21E

T12S R21E

PREPARED  
DATE: 27-JAN-1999



**State of Utah**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

February 1, 1999

Lone Mountain Production Company  
P.O. Box 3394  
Billings, Montana 59103

Re: Fed. K 12-22 Well, 1963' FNL, 785' FWL, SW NW, Sec. 22, T. 11 S., R. 21 E.,  
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33299.

Sincerely,

  
John R. Baza  
Associate Director

lwp

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Lone Mountain Production Company

**Well Name & Number:** Fed. K 12-22

**API Number:** 43-047-33299

**Lease:** Federal      **Surface Owner:** Federal

**Location:** SW NW      **Sec.** 22      **T.** 11 S.      **R.** 21 E.

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

**3. Reporting Requirements**

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.**

JAN 19 1999

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**BLM VERNAL, UTAH**

5. LEASE DESIGNATION AND SERIAL NO.  
**UTU-75098**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK

**DRILL**       **DEEPEN**       **PLUG BACK**

B. TYPE OF WELL

**OIL WELL**       **GAS WELL**       **OTHER**       **SINGLE ZONE**       **MULTIPLE ZONE**

2. NAME OF OPERATOR

**Lone Mountain Production Company**

3. ADDRESS OF OPERATORS

**P.O. Box, 3394, Billings, MT. 59103 406-245-5077**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)

at surface **1,963 FNL, 785' FWL SW/NW**  
At proposed prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

**20.5 Miles**

*43 047 53279*

15. DISTANCE FROM PROPOSED LOC. TO NEAREST PROP. OR LEASE LINE, FT. (Also to nearest drig. Unit line, if any)

**785'**

18. NO. OF ACRES IN LEASE

**21,240**

17. NO. OF ACRES ASSIGNED TO THIS WELL

**40**

16. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

**NA**

19. PROPOSED DEPTH

**6,000'**

20. ROTARY OR CABLE TOOLS

**Rotary**

21. ELEVATION (SHOW WHETHER DF. RT. GR. etc.)

**5,615'**

11. Sec., T., R., M., OR BLK AND SURVEY OR AREA

**Sec. 22, T11S, R21E**

12. COUNTY OR PARISH

**Uintah**

13. STATE

**Utah**

22. APPROX. DATE WORK WILL START

**April. 1, 1999**

**PROPOSED CASING AND CEMENT PROGRAM**

| SIZE OF HOLE  | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT                       |
|---------------|----------------|-----------------|---------------|------------------------------------------|
| <b>12 1/4</b> | <b>9 5/8</b>   | <b>36</b>       | <b>300</b>    | <b>To Surface</b>                        |
| <b>7 7/8</b>  | <b>4 1/2</b>   | <b>11.6</b>     | <b>T.D.</b>   | <b>Cement top to cover the oil shale</b> |

**Operator requests permission to drill the subject well.  
Please see the attached 10 Point and 13 Point Surface Use Plan.**

**RECEIVED  
JAN 19 1999**

**If you require additional information please contact:**

**William Ryan  
350 S., 800E.  
Vernal, Utah  
435-789-0968**

**RECEIVED**  
APR 23 1999  
**DIV. OF OIL, GAS & MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24

SIGNATURE

*William A Ryan*  
**William A Ryan**

TITLE

**Agent**

DATE

**Jan. 14, 1999**

(This space for Federal or State Office use)

**NOTICE OF APPROVAL**

**CONDITIONS OF APPROVAL ATTACHED**

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

*Jerry Kengler*

*Acting*  
TITLE

**Assistant Field Manager  
Mineral Resources**

DATE

**APR 21 1999**

**\*See Instructions on Reverse Side**

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*DOGMA  
4085055-P*

**CONDITIONS OF APPROVAL**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Lone Mountain Production Company

Well Name & Number: Federal K 12-22

API Number: 43-047-33299

Lease Number: U - 75098

Location: SWNW Sec. 22 T.11S R. 21E

Agreement: N/A

**NOTIFICATION REQUIREMENTS**

- |                                 |   |                                                                                                                                               |
|---------------------------------|---|-----------------------------------------------------------------------------------------------------------------------------------------------|
| Location Construction           | - | at least forty-eight (48) hours prior to construction of location and access roads.                                                           |
| Location Completion             | - | prior to moving on the drilling rig.                                                                                                          |
| Spud Notice                     | - | at least twenty-four (24) hours prior to spudding the well.                                                                                   |
| Casing String and Cementing     | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings.                                                     |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests.                                                                           |
| First Production Notice         | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale, identified at  $\pm 1,378$  ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. .Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

The APD approval is for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077  
Petroleum Engineer

Wayne P. Bankert (435) 789-4170  
Petroleum Engineer

Jerry Kenczka (435) 781-1190  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM**  
**Conditions of Approval (COAs)**

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989). This road should be constructed so as to stay on the west and south side of the drainage to avoid numerous drainage crossings. Byron Tolman of the Vernal Field Office of the BLM, shall be contacted prior to starting any dirt work so a consultation can be arranged with the dirt contractor.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow shall be pushed outside of the burrow ditches and the turn outs shall be kept clear so that when the snow melts the water will be channeled away from the road.

-The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

-Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization.

-If the reserve pit is blasted, a pit liner will be required.

**LONE MOUNTAIN PRODUCTION COMPANY**

Mailing Address:  
P.O. Box 3394  
Billings, MT 59103-3394

(406) 245-5077  
FAX 248-6321

Shipping Address:  
100 North 27th Street  
Suite 650  
Billings, MT 59101

February 15, 2000

**RECEIVED**  
FEB 17 2000  
DIVISION OF  
OIL, GAS AND MINING

State of Utah  
Division of Oil, Gas & Mining  
1594 W. Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: SUNDRY NOTICES  
APD EXTENSION REQUESTS  
VARIOUS PROPERTIES  
UINTAH COUNTY, UTAH

Gentlemen:

Enclosed in duplicate are three (3) state sundry notices and six (6) BLM sundry notices requesting approval for a one year APD extension by your office for various properties in Uintah County, Utah.

Should you have any questions or need further information please our office at the letterhead address or phone number or Dave Koval at White River Resource Management at (303) 628-1951.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY



Carolyn George  
Land Department

Enclosures

cc: White River Management

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN  
TRIPPLICATE\***  
(Other Instructions on  
reverse side)

Form Approved.  
Budget Bureau No. 1004-0135  
Expires : March 31, 1993

|                                                                                                                                                                                                                                                                                              |                                                                                                                  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|
| <p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center">Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.<br/>Use "APPLICATION FOR PERMIT-" for such proposals</p> <p align="center"><b>SUBMIT IN TRIPPLICATE</b></p> | <p>5. LEASE DESIGNATION AND SERIAL NO.<br/><b>UTU-75098</b></p>                                                  |
| <p><b>b. TYPE OF WELL</b></p> <p>OIL WELL <input type="checkbox"/>      GAS WELL <input checked="" type="checkbox"/>      OTHER <input type="checkbox"/></p> <p>SINGLE ZONE <input checked="" type="checkbox"/>      MULTIPLE ZONE <input type="checkbox"/></p>                              | <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. IF UNIT OR CA, AGREEMENT DESIGNATION</p>                       |
| <p>2. NAME OF OPERATOR<br/><b>Lone Mountain Production Company</b></p>                                                                                                                                                                                                                       | <p>8. WELL NAME and No.<br/><b>Federal No. K 12-22</b></p>                                                       |
| <p>3. ADDRESS OF OPERATOR<br/><b>P. O. Box 3394, Billings, Montana 59103      (406) 245-5077</b></p>                                                                                                                                                                                         | <p>9. API WELL NO.<br/><b>43-047-33299</b></p>                                                                   |
| <p>4. LOCATION OF WELL (Footage, Sec. T., R., M., or Survey Description)<br/><b>1963' FNL, 785' FWL Section 22-T11S-R21E (SWNW)</b></p>                                                                                                                                                      | <p>10. Field and Pool, or Exploratory Area</p> <p>11. County or Parish, State<br/><b>Uintah County, Utah</b></p> |

| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA                                                                                |                                                                                                                                                                                                                                                                                 |                                                                                                                                                                                                                                                                                                                                                                                                             |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| TYPE OF SUBMISSION                                                                                                                                              | TYPE OF ACTION                                                                                                                                                                                                                                                                  |                                                                                                                                                                                                                                                                                                                                                                                                             |
| <input checked="" type="checkbox"/> Notice of Intent<br><br><input type="checkbox"/> Subsequent Report<br><br><input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment<br><input type="checkbox"/> Recompletion<br><input type="checkbox"/> Plugging Back<br><input type="checkbox"/> Casing Repair<br><input type="checkbox"/> Altering Casing<br><input checked="" type="checkbox"/> Other <u>APD Extension</u> | <input type="checkbox"/> Change of Plans<br><input type="checkbox"/> New Construction<br><input type="checkbox"/> Non-Routine Fracturing<br><input type="checkbox"/> Water Shut-Off<br><input type="checkbox"/> Conversion to Injection<br><input type="checkbox"/> Dispose of Water<br><small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)</small> |

13. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If a well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lone Mountain Production Company, as operator for White River Resource Management Inc., requests the extension of one year on the approved APD for the subject well.

If additional information is needed please contact the following agent:

**William Ryan  
Rocky Mountain Consulting**

Phone: (435) 789-0068

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 2/22/00  
By: [Signature]

SENT TO OPERATOR  
DATE: 2-23-00  
BY: CHD

**RECEIVED**  
  
FEB 17 2000  
  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Signed: [Signature]

Title: President

Date: February 15, 2000

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions of Reverse Side

**LONE MOUNTAIN PRODUCTION COMPANY**

Mailing Address:  
P.O. Box 3394  
Billings, MT 59103-3394

(406) 245-5077  
FAX 248-6321

Shipping Address:  
100 North 27th Street  
Suite 650  
Billings, MT 59101

December 18, 2000

State of Utah  
Division of Oil, Gas & Mining  
1594 W. Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

Attn: Leisha Cordova

RE: APD EXTENSIONS  
VARIOUS LOCATIONS  
UINTAH COUNTY, UTAH

Dear Leisha:

Enclosed in duplicate are three (3) state sundry notices and eleven (11) BLM sundry notices requesting the approval by your office for an additional one year APD extension for various locations in the referenced county.

Should you have any questions or need further information please contact our office at the letterhead address or phone number or Dave Koval at White River Resource Management at (303) 628-1951.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY



Carolyn George  
Land Department

enclosures

**RECEIVED**  
DEC 21 2000  
DIVISION OF  
OIL, GAS AND MINING

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN  
TRIPLICATE\*  
(Other Instructions on  
reverse side)

Form Approved.  
Budget Bureau No. 1004-0135  
Expires : March 31, 1993

|                                                                                                                                                                                                              |  |                                                           |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.<br>Use "APPLICATION FOR PERMIT--" for such proposals             |  | 5. LEASE DESIGNATION AND SERIAL NO.<br><b>UTU-75098</b>   |
| <b>SUBMIT IN TRIPLICATE</b>                                                                                                                                                                                  |  | 6. IF INDIAN, ALLOTEE OR TRIBE NAME                       |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  | 7. IF UNIT OR CA, AGREEMENT DESIGNATION                   |
| 2. NAME OF OPERATOR<br><b>Lone Mountain Production Company</b>                                                                                                                                               |  | 8. WELL NAME and No.<br><b>Federal No. K 12-22</b>        |
| 3. ADDRESS OF OPERATOR<br><b>P. O. Box 3394, Billings, Montana 59103 (406) 245-5077</b>                                                                                                                      |  | 9. API WELL NO.<br><b>43-047-33299</b>                    |
| 4. LOCATION OF WELL (Footage, Sec. T., R., M., or Survey Description)<br><b>1963' FNL, 785' FWL Section 22-T11S-R21E (SWNW)</b>                                                                              |  | 10. Field and Pool, or Exploratory Area                   |
|                                                                                                                                                                                                              |  | 11. County or Parish, State<br><b>Uintah County, Utah</b> |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                                 |                                                  |
|---------------------------------------------------|----------------------------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Abandonment                           | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Recompletion                          | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back                         | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                   | <input type="checkbox"/> Casing Repair                         | <input type="checkbox"/> Water Shut-Off          |
|                                                   | <input type="checkbox"/> Altering Casing                       | <input type="checkbox"/> Conversion to Injection |
|                                                   | <input checked="" type="checkbox"/> Other <u>APD Extension</u> | <input type="checkbox"/> Dispose of Water        |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If a well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Lone Mountain Production Company, as operator for White River Resource Management Inc., requests an additional one year extension on the approved APD for the subject well.**

**If additional information is needed please contact the following:**

**Dave Koval  
White River Resources**

Phone: (303) 628-1951

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 01-10-01  
By: [Signature]

**RECEIVED**

DEC 21 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Signed: [Signature]

Title: President

Date: December 15, 2000

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions of Reverse Side

**LONE MOUNTAIN PRODUCTION COMPANY**

Mailing Address:  
P.O. Box 3394  
Billings, MT 59103-3394

(406) 245-5077  
FAX 248-6321

Shipping Address:  
100 North 27th Street  
Suite 650  
Billings, MT 59101

December 18, 2000

State of Utah  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

Attn: Jimmie Thompson

RE: RESIGNATION OF OPERATOR  
VARIOUS WELLS  
UINTAH COUNTY, UTAH

Dear Mr. Thompson:

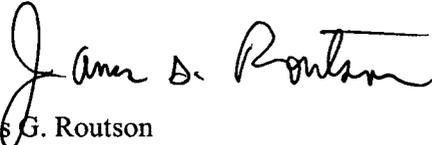
Please be advised Lone Mountain Production Company resigns as Operator of the attached list of wells in the referenced county, effective January 1, 2001.

All future correspondence should be directed to Dominion Exploration & Production Inc., 1450 Poydras Street, 8<sup>th</sup> Floor, New Orleans, Louisiana 70112-6000.

Should you have any questions or need further information, please contact our office at the letterhead address or phone number.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY



James G. Routson  
President

attachment

**RECEIVED**

DEC 26 2000

DIVISION OF  
OIL, GAS AND MINING

**RESIGNATION OF OPERATOR  
LONE MOUNTAIN PRODUCTION COMPANY  
UINTAH COUNTY, UTAH**

| <u>Well Name</u>         | <u>API No.</u> |
|--------------------------|----------------|
| \ Conoco State 32-2      | 43-047-30100   |
| \ Antelope Federal 20-02 | 43-047-32680   |
| Antelope Federal 1-29    | 43-047-32452   |
| \ Federal 12-11          | 43-047-32557   |
| \ Federal 21-27          | 43-047-32560   |
| \ Federal 22-22          | 43-047-32559   |
| \ Black Dragon 31-34     | 43-047-33019   |
| \ Federal 34-30          | 43-047-32558   |
| \ Federal 28-01          | 43-047-30098   |
| \ L. S. Federal 44-10    | 43-047-32681   |
| \ End of Rainbow 21-01   | 43-047-31897   |
| State S 42-2             | 43-047-32940   |
| State M 42-2             | 43-047-33169   |
| State S 22-2             | 43-047-32845   |
| State G 22-32            | 43-047-33129   |
| State N 31-16            | 43-047-33175   |
| State Q 44-16            | 43-047-33176   |
| Federal L 44-31          | 43-047-33261   |
| \ Federal K 12-22        | 43-047-33299   |
| Federal H 41-28          | 43-047-33184   |
| \ Federal Q 44-15        | 43-047-33187   |
| Federal Q 24-22          | 43-047-33246   |
| Federal Q 22-15          | 43-047-33248   |
| Federal M 22-27          | 43-047-33253   |
| \ Federal R 44-9         | 43-047-33192   |
| Federal R 13-30          | 43-047-33188   |
| Federal M 44-29          | 43-047-33260   |
| \ Federal H 42-20        | 43-047-33170   |
| Federal M 42-22          | 43-047-33258   |
| Federal M 24-22          | 43-047-33255   |

**RECEIVED**

DEC 26 2000

DIVISION OF  
OIL, GAS AND MINING

Dominion Exploration & Production, Inc.  
Four Greenspoint Plaza  
16945 Northchase Drive, Suite 1750, Houston, TX 77060-2133



January 18, 2001

Mr. Ed Forsman  
Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

RE: Extension for Drilling Permits

Dear Ed:

Dominion Expl. & Prod., Inc. recently acquired the wells listed below. The records supplied to us indicate a number of active permits are due to expire soon. Therefore, we respectfully request a one year extension for the following permits:

| <u>Permit No.</u> | <u>Well Name</u> | <u>Location</u> | <u>Lease No.</u> |
|-------------------|------------------|-----------------|------------------|
| 43-047-33170      | A. Fed. H 42-20  | Sec. 20-10S-24E | UTU-74480        |
| 43-047-33184      | A. Fed. H 41-28  | Sec. 28-10S-24E | UTU-66421        |
| 43-047-33299      | Fed. K 12-22     | Sec. 22-11S-21E | UTU-75098        |
| 43-047-33255      | Fed. M 24-22     | Sec. 22-11S-23E | UTU-66409        |
| 43-047-33258      | Fed. M 42-22     | Sec. 22-11S-23E | UTU-66409        |
| 43-047-33253      | Fed. M 22-27     | Sec. 27-11S-23E | UTU-66409        |
| 43-047-33260      | Fed. M 44-29     | Sec. 29-11S-23E | UTU-66409        |
| 43-047-33254      | Fed. N 24-17     | Sec. 17-11S-24E | UTU-73920        |
| 43-047-33168      | Fed. N 41-17     | Sec. 17-11S-24E | UTU-73920        |
| 43-047-33188      | Fed. R 13-30     | Sec. 30-12S-22E | UTU-65359        |
| 43-047-33263      | Fed. H 34-30     | Sec. 30-10S-24E | UTU-66421        |
| 43-047-33242      | Fed. K 23-22     | Sec. 22-11S-24E | UTU-75098        |
| 43-047-33257      | Fed. T 42-21     | Sec. 21-12S-24E | UTU-66425        |
| 43-047-33192      | Fed. R 44-9      | Sec. 9-12S-22E  | UTU-73908        |

If you have any questions or require additional information, please contact me at (281) 873-3692.

Sincerely,

DOMINION EXPL. & PROD., INC.

Diann Flowers  
E&P Regulatory Specialist

Cc: David Linger, Mitch Hall,  
Dick Easterwood, Well Files

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN  
TRIPPLICATE\*  
(Other instructions on  
reverse side)

Form Approved.  
Budget Bureau No. 1004-0135  
Expires : March 31, 1993

|                                                                                                                                                                                                                                                                                              |                                                                   |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------|
| <p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center">Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.<br/>Use "APPLICATION FOR PERMIT-" for such proposals</p> <p align="center"><b>SUBMIT IN TRIPPLICATE</b></p> | <p>5. LEASE DESIGNATION AND SERIAL NO.<br/><b>UTU-75098</b></p>   |
| <p>1. TYPE OF WELL<br/>OIL WELL <input type="checkbox"/>      GAS WELL <input checked="" type="checkbox"/>      OTHER <input type="checkbox"/><br/>SINGLE ZONE <input type="checkbox"/>      MULTIPLE ZONE <input type="checkbox"/></p>                                                      | <p>6. IF INDIAN, ALLOTEE OR TRIBE NAME</p>                        |
| <p>2. NAME OF OPERATOR<br/><b>Lone Mountain Production Company</b></p>                                                                                                                                                                                                                       | <p>7. IF UNIT OR CA, AGREEMENT DESIGNATION</p>                    |
| <p>3. ADDRESS OF OPERATOR<br/><b>P. O. Box 3394, Billings, Montana 59103      (406) 245-5077</b></p>                                                                                                                                                                                         | <p>8. WELL NAME and No.<br/><b>Federal No. K 12-22</b></p>        |
| <p>4. LOCATION OF WELL (Footage, Sec. T., R., M., or Survey Description)<br/><b>1963' FNL, 785' FWL Section 22-T11S-R21E (SWNW)</b></p>                                                                                                                                                      | <p>9. API WELL NO.<br/><b>43-047-33299</b></p>                    |
|                                                                                                                                                                                                                                                                                              | <p>10. Field and Pool, or Exploratory Area</p>                    |
|                                                                                                                                                                                                                                                                                              | <p>11. County or Parish, State<br/><b>Uintah County, Utah</b></p> |

**RECEIVED  
DEC 21 2000**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                                 |                                                                                                                                                                  |
|---------------------------------------------------|----------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Abandonment                           | <input type="checkbox"/> Change of Plans                                                                                                                         |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Recompletion                          | <input type="checkbox"/> New Construction                                                                                                                        |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back                         | <input type="checkbox"/> Non-Routine Fracturing                                                                                                                  |
|                                                   | <input type="checkbox"/> Casing Repair                         | <input type="checkbox"/> Water Shut-Off                                                                                                                          |
|                                                   | <input type="checkbox"/> Altering Casing                       | <input type="checkbox"/> Conversion to Injection                                                                                                                 |
|                                                   | <input checked="" type="checkbox"/> Other <u>APD Extension</u> | <input type="checkbox"/> Dispose of Water<br><small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)</small> |

13. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If a well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Lone Mountain Production Company, as operator for White River Resource Management Inc., requests an additional one year extension on the approved APD for the subject well.**

**If additional information is needed please contact the following:**

**Dave Koval  
White River Resources**

Phone: (303) 628-1951

DENIED

SEE  
ATTACHMENT

14. I hereby certify that the foregoing is true and correct.

Signed: *James D. Porter*

Title: President

Date: December 15, 2000

(This space for Federal or State office use)

APPROVED BY: *Kirk Anderson*  
CONDITIONS OF APPROVAL IF ANY

TITLE: Petroleum Engineer

DATE: 01/12/01

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions of Reverse Side

*DOGMA*

Lone Mountain Production Co.  
APD Extension

Well: Federal K 12-22

Location: SWNW Sec. 22, T11S, R21E

Lease: UTU 75098

**Reason For Denial**

A one year extension for the referenced APD was granted on February 25, 2000 with the condition that there would be no further extensions granted. **This APD is valid until April 21, 2001** no additional extension will be approved.

If you have any other questions concerning this matter, please contact Kirk Fleetwood or Ed Forsman of this office at (435) 781-4400.

As per 43 CFR 3165.3(b), you have the right to request a State Directors Review of this decision. Such request, including all supporting documentation must be filed in writing with the BLM Utah State Office (P.O. Box 45155 Salt Lake City, UT 84145) with in 20 days of the receipt of this notice.



State of Utah  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
 Governor  
 Kathleen Clarke  
 Executive Director  
 Lowell P. Braxton  
 Division Director

1594 West North Temple, Suite 1210  
 PO Box 145801  
 Salt Lake City, Utah 84114-5801  
 801-538-5340  
 801-359-3940 (Fax)  
 801-538-7223 (TDD)

February 6, 2001

Diann Flowers  
 Dominion Exploration & Production, Inc.  
 Four Greenspoint Plaza  
 16945 Northchase Drive, Suite 1750  
 Houston, Texas 77060-2133

Re: Extension for Drilling Permits

In response to your letter dated January 18, 2001 (copy enclosed), whereby Dominion E&P Inc. (Dominion) requests a one-year extension for the Application's for Permit to Drill (APD's) listed below, please be advised of the following:

| <u>API No.</u>                                                                                                                                       | <u>Well Name</u> | <u>Location</u> | <u>Lease No.</u> |
|------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|-----------------|------------------|
| 43-047-33184                                                                                                                                         | A Fed H 41-28    | Sec. 28-10S-24E | UTU-66421        |
| APD rescinded by the Division December 3, 2000.                                                                                                      |                  |                 |                  |
| 43-047-33168                                                                                                                                         | Fed N 41-17      | Sec. 17-11S-24E | UTU-73920        |
| APD rescinded by the Division December 7, 2000.                                                                                                      |                  |                 |                  |
| 43-047-33254                                                                                                                                         | Fed N 24-17      | Sec. 17-11S-24E | UTU-73920        |
| BLM never approved APD;the Division rescinded APD December, 9, 2000.                                                                                 |                  |                 |                  |
| 43-047-33257                                                                                                                                         | Fed T 42-21      | Sec. 21-12S-24E | UTU-66425        |
| BLM never approved APD;the Division rescinded APD December 9, 2000.                                                                                  |                  |                 |                  |
| 43-047-33192                                                                                                                                         | Fed R 44-9       | Sec. 9-T12S-22E | UTU-73908        |
| Well was spud on April 22, 1999;not necessary to request an APD extension.                                                                           |                  |                 |                  |
| 43-047-33170                                                                                                                                         | A Fed H 42-20    | Sec. 20-10S-24E | UTU-74480        |
| BLM denied APD extension January 19, 2001;permit expires March 8, 2001;the Division will rescind APD upon expiration date unless drilling commences. |                  |                 |                  |

| <u>API No.</u>                                                                                                                                                | <u>Well Name</u> | <u>Location</u> | <u>Lease No.</u> |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|-----------------|------------------|
| ✓ 43-047-33299                                                                                                                                                | Fed K 12-22      | Sec. 22-11S-21E | UTU-75098        |
| BLM denied APD extension January 19, 2001; permit expires April 21, 2001; the Division will rescind APD upon expiration date unless drilling commences.       |                  |                 |                  |
| 43-047-33255                                                                                                                                                  | Fed M 24-22      | Sec. 22-11S-23E | UTU-66409        |
| BLM denied APD extension January 19, 2001; permit expired December 28, 2000; the Division rescinded the APD on February 2, 2001, effective December 28, 2000. |                  |                 |                  |
| 43-047-33258                                                                                                                                                  | Fed M 42-22      | Sec. 22-11S-23E | UTU-66409        |
| BLM denied APD extension January 19, 2001; permit expired December 28, 2000; the Division rescinded the APD on February 2, 2001, effective December 28, 2000. |                  |                 |                  |
| 43-047-33253                                                                                                                                                  | Fed M 22-27      | Sec. 27-11S-23E | UTU-66409        |
| BLM denied APD extension January 19, 2001; permit expired December 28, 2000; the Division rescinded the APD on February 2, 2001, effective December 28, 2000. |                  |                 |                  |
| 43-047-33260                                                                                                                                                  | Fed M 44-29      | Sec. 29-11S-23E | UTU-66409        |
| BLM denied APD extension January 19, 2001; permit expired December 28, 2000; the Division rescinded the APD on February 2, 2001, effective December 28, 2000. |                  |                 |                  |
| 43-047-33188                                                                                                                                                  | Fed R 13-30      | Sec. 30-12S-22E | UTU-65359        |
| BLM denied APD extension January 19, 2001; permit expires February 10, 2001; the Division will rescind APD upon expiration date unless drilling commences.    |                  |                 |                  |
| 43-047-33263                                                                                                                                                  | Fed H 34-30      | Sec. 30-10S-24E | UTU-66421        |
| BLM extended APD to April 22, 2001; the Division will rescind APD upon expiration date unless drilling commences.                                             |                  |                 |                  |
| 43-047-33242                                                                                                                                                  | Fed K 23-22      | Sec. 22-11S-24E | UTU-75098        |
| BLM extended APD to April 22, 2001; the Division will rescind APD upon expiration date unless drilling commences.                                             |                  |                 |                  |

Page 3  
Dominion E&P Inc.  
February 6, 2001

A new Application for Permit to Drill (APD) must be filed with this office for approval prior to the commencement of any future work on the rescinded locations stated above.

In addition, if any previously unreported operations have been performed on any of the rescinded locations, it is imperative that you notify the Division immediately.

Should you have any questions regarding this matter please call me at the number listed above.

Sincerely,



Lisha Cordova  
Eng. Technician

Enclosure(s)

cc: Well File(s)  
Petroleum Information



January 18, 2001

Mr. Ed Forsman  
Dept. of the Interior  
Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

RE: Extension for Drilling Permits

Dear Ed:

Dominion Expl. & Prod., Inc. recently acquired the wells listed below. The records supplied to us indicate a number of active permits are due to expire soon. Therefore, we respectfully request a one year extension for the following permits:

| <u>Permit No.</u> | <u>Well Name</u> | <u>Location</u> | <u>Lease No.</u> |
|-------------------|------------------|-----------------|------------------|
| 43-047-33170      | A. Fed. H 42-20  | Sec. 20-10S-24E | UTU-74480        |
| 43-047-33184      | A. Fed. H 41-28  | Sec. 28-10S-24E | UTU-66421        |
| 43-047-33299      | Fed. K 12-22     | Sec. 22-11S-21E | UTU-75098        |
| 43-047-33255      | Fed. M 24-22     | Sec. 22-11S-23E | UTU-66409        |
| 43-047-33258      | Fed. M 42-22     | Sec. 22-11S-23E | UTU-66409        |
| 43-047-33253      | Fed. M 22-27     | Sec. 27-11S-23E | UTU-66409        |
| 43-047-33260      | Fed. M 44-29     | Sec. 29-11S-23E | UTU-66409        |
| 43-047-33254      | Fed. N 24-17     | Sec. 17-11S-24E | UTU-73920        |
| 43-047-33168      | Fed. N 41-17     | Sec. 17-11S-24E | UTU-73920        |
| 43-047-33188      | Fed. R 13-30     | Sec. 30-12S-22E | UTU-65359        |
| 43-047-33263      | Fed. H 34-30     | Sec. 30-10S-24E | UTU-66421        |
| 43-047-33242      | Fed. K 23-22     | Sec. 22-11S-24E | UTU-75098        |
| 43-047-33257      | Fed. T 42-21     | Sec. 21-12S-24E | UTU-66425        |
| 43-047-33192      | Fed. R 44-9      | Sec. 9-12S-22E  | UTU-73908        |

If you have any questions or require additional information, please contact me at (281) 873-3692.

Sincerely,

DOMINION EXPL. & PROD., INC.

Diann Flowers  
E&P Regulatory Specialist

Cc: David Linger, Mitch Hall,  
Dick Easterwood, Well Files

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

|                                                                                                                                  |                                                            |                                                           |
|----------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|-----------------------------------------------------------|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |                                                            | 5. Lease Serial No.<br><b>Various</b>                     |
| 2. Name of Operator<br><b>DOMINION EXPLORATION &amp; PRODUCTION, INC.</b>                                                        |                                                            | 6. If Indian, Allottee or Tribe Name                      |
| 3a. Address<br><b>16945 Northchase Drive, Suite 1750 Houston, TX 77060</b>                                                       | 3b. Phone No. (include area code)<br><b>(281) 873-3692</b> | 7. If Unit or CA/Agreement, Name and/or No.               |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)                                                           |                                                            | 8. Well Name and No.<br><b>VARIOUS</b>                    |
|                                                                                                                                  |                                                            | 9. API Well No.                                           |
|                                                                                                                                  |                                                            | 10. Field and Pool, or Exploratory Area                   |
|                                                                                                                                  |                                                            | 11. County or Parish, State<br><b>UINTAH COUNTY, UTAH</b> |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |                                           |                                                    |                                                            |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|------------------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Change of</u> |
|                                                      | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Operator</u>                                            |
|                                                      | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                            |

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Dominion Exploration & Production, Inc. has assumed operation of multiple leases from Lone Mountain Production Company, effective January 1, 2001. Bond coverage is provided by Dominion's nationwide BLM Bond No. 76S 63050 0330. Field operations will be handled out of Dominion's Roosevelt office. The contact person will be Mitch Hall.

Dominion will assume responsibility under the terms and conditions of each lease for the operations conducted upon lease lands. The lease designation and serial numbers that are now operated by Dominion are as follows:

UTU-65356; UTU-75098; UTU-66421; UTU-73440; UTU-66409; UTU-73908; UTU-65359; UTU-74480; UTU-66425; UTU-66422; U-66410; U-016257; U-54224 and UTU-69430.

**RECEIVED**  
**CONFIDENTIAL** FEB 22 2001

DIVISION OF  
OIL, GAS AND MINING

|                                                                                                             |                                       |
|-------------------------------------------------------------------------------------------------------------|---------------------------------------|
| 14. I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br><b>DIANN FLOWERS</b> | Title<br><b>REGULATORY SPECIALIST</b> |
| Signature<br><i>Diann Flowers</i>                                                                           | Date<br><b>02/17/2001</b>             |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|                                                                                                                                                                                                                                                           |        |      |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| Approved by                                                                                                                                                                                                                                               | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

February 26, 2001

Dominion Expl. & Prod., Inc.  
16945 N Chase Dr., Ste. 1750  
Houston, Texas 77060

Re: Well No. Federal K 12-22  
SWNW, Sec. 22, T11S, R21E  
Lease No. U-75098  
Uintah County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Dominion Expl. & Prod., Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. WY3322, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Crinklaw or Pat Sutton of this office at (801) 781-4400.

Sincerely,

Edwin I. Forsman  
Petroleum Engineer

cc: DOGM - Jim Thompson

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN  
TRIPLICATE\*  
(Other Instructions on  
reverse side)

Form Approved.  
Budget Bureau No. 1004-0135  
Expires : March 31, 1993

|                                                                                                                                                                                                              |  |                                                           |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.<br>Use "APPLICATION FOR PERMIT--" for such proposals             |  | 5. LEASE DESIGNATION AND SERIAL NO.<br><b>UTU-75098</b>   |
| <b>SUBMIT IN TRIPLICATE</b>                                                                                                                                                                                  |  | 6. IF INDIAN, ALLOTEE OR TRIBE NAME                       |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  | 7. IF UNIT OR CA, AGREEMENT DESIGNATION                   |
| 2. NAME OF OPERATOR<br><b>Dominion Exploration &amp; Production, Inc.</b>                                                                                                                                    |  | 8. WELL NAME and No.<br><b>Federal No. K 12-22</b>        |
| 3. ADDRESS OF OPERATOR<br><b>1450 Poydras Street, 8th Floor, New Orleans, Louisiana 70112-6000</b>                                                                                                           |  | 9. API WELL NO.<br><b>43-047-33299</b>                    |
| 4. LOCATION OF WELL (Footage, Sec. T., R., M., or Survey Description)<br><b>1963' FNL, 785' FWL Section 22-T11S-R21E (SWNW)</b>                                                                              |  | 10. Field and Pool, or Exploratory Area                   |
|                                                                                                                                                                                                              |  | 11. County or Parish, State<br><b>Uintah County, Utah</b> |

| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA                                                                                |                                                                                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                             |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| TYPE OF SUBMISSION                                                                                                                                              | TYPE OF ACTION                                                                                                                                                                                                                                                                       |                                                                                                                                                                                                                                                                                                                                                                                                             |
| <input checked="" type="checkbox"/> Notice of Intent<br><br><input type="checkbox"/> Subsequent Report<br><br><input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment<br><input type="checkbox"/> Recompletion<br><input type="checkbox"/> Plugging Back<br><input type="checkbox"/> Casing Repair<br><input type="checkbox"/> Altering Casing<br><input checked="" type="checkbox"/> Other <b>Change of Operator</b> | <input type="checkbox"/> Change of Plans<br><input type="checkbox"/> New Construction<br><input type="checkbox"/> Non-Routine Fracturing<br><input type="checkbox"/> Water Shut-Off<br><input type="checkbox"/> Conversion to Injection<br><input type="checkbox"/> Dispose of Water<br><small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)</small> |

13. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If a well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Dominion Exploration & Production, Inc. has assumed operation of the above referenced well, effective January 1, 2001. The former operator was Lone Mountain Production Company.**

**Bond coverage is provided by Dominion's Nationwide BLM Bond No. 76S630500330.**

**Field operations will be handled by the Roosevelt office. The contact person is Mitch Hall.**

**RECEIVED**

MAR 01 2001

DIVISION OF  
OIL, GAS AND MINING

**RECEIVED**

JAN 29 2001

14. I hereby certify that the foregoing is true and correct.

Signed: *Donna J. Mullen* Title: Agent, Attorney-in-fact for DEPI Date: 12/20/00  
Donna J. Mullen

(This space for Federal or State office use)

APPROVED BY: *John L. Yrman* TITLE: Petroleum Engineer DATE: FEB 26 2001  
CONDITIONS OF APPROVAL IF ANY

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|        |                                     |        |                                     |
|--------|-------------------------------------|--------|-------------------------------------|
| 1. GLH |                                     | 4-KAS  | <input checked="" type="checkbox"/> |
| 2. CDW | <input checked="" type="checkbox"/> | 5-870  | <input checked="" type="checkbox"/> |
| 3. JLT |                                     | 6-FILE |                                     |

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **1/1/2001**

|                                  |
|----------------------------------|
| <b>FROM: (Old Operator):</b>     |
| LONE MOUNTAIN PRODUCTION COMPANY |
| Address: P. O. BOX 3394          |
|                                  |
| BILLINGS, MT 59103-3394          |
| Phone: 1-(406)-245-5077          |
|                                  |
| Account No. N7210                |

|                                        |
|----------------------------------------|
| <b>TO: ( New Operator):</b>            |
| DOMINION EXPLORATION & PRODUCTION INC  |
| Address: 1450 POYDRAS STREET 8TH FLOOR |
|                                        |
| NEW ORLEANS, LA 70112-6000             |
| Phone: 1-(281)-873-3692                |
|                                        |
| Account No. N1095                      |

**CA No.**

**Unit:**

**WELL(S)**

| NAME                   | API NO.      | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------------|--------------|------------|--------------|------------|-----------|-------------|
| A FEDERAL H 42-20      | 43-047-33170 | 99999      | 20-10S-24E   | FEDERAL    | GW        | APD         |
| ANTELOPE FEDERAL 20-02 | 43-047-32680 | 12103      | 20-10S-24E   | FEDERAL    | GW        | S           |
| FEDERAL K 12-22        | 43-047-33299 | 99999      | 22-11S-24E   | FEDERAL    | GW        | APD         |
| FEDERAL R 44-9         | 43-047-33192 | 99999      | 09-12S-22E   | FEDERAL    | GW        | APD         |
| FEDERAL Q 44-15        | 43-047-33187 | 99999      | 15-12S-21E   | FEDERAL    | GW        | APD         |
|                        |              |            |              |            |           |             |
|                        |              |            |              |            |           |             |
|                        |              |            |              |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/26/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/01/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/01/2001
- Is the new operator registered in the State of Utah: YES Business Number: 852894-0143
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 02/26/2001
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/01/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/01/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: 76S63050361

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 3-16-01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

---

**COMMENTS:**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

|                                                                                                                                         |                                                            |                                                                       |
|-----------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|-----------------------------------------------------------------------|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other        |                                                            | 5. Lease Serial No.<br><b>UTU-75098</b>                               |
| 2. Name of Operator<br><b>DOMINION EXPLORATION &amp; PRODUCTION, INC.</b>                                                               |                                                            | 6. If Indian, Allottee or Tribe Name                                  |
| 3a. Address<br><b>16945 NORTHCHASE DRIVE, SUITE 1750<br/>HOUSTON, TEXAS 77060</b>                                                       | 3b. Phone No. (include area code)<br><b>(281) 873-3692</b> | 7. If Unit or CA/Agreement, Name and/or No.<br><b>FEDERAL K 12-22</b> |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>1963' FNL &amp; 785' FWL<br/>SW NW SEC. 22, T11S, R21E</b> |                                                            | 8. Well Name and No.<br><b>FEDERAL K 12-22</b>                        |
|                                                                                                                                         |                                                            | 9. API Well No.<br><b>43-047-33299</b>                                |
|                                                                                                                                         |                                                            | 10. Field and Pool, or Exploratory Area                               |
|                                                                                                                                         |                                                            | 11. County or Parish, State<br><b>UINTAH COUNTY, UTAH</b>             |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                   |                                            |                                                    |                                         |
|------------------------------------------------------|--------------------------------------------------|--------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize                 | <input checked="" type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing            | <input type="checkbox"/> Fracture Treat    | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> New Construction  | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
|                                                      | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon  | <input type="checkbox"/> Temporarily Abandon       |                                         |
|                                                      | <input type="checkbox"/> Convert to Injection    | <input type="checkbox"/> Plug Back         | <input type="checkbox"/> Water Disposal            |                                         |

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Dominion Exploration & Production, Inc. respectfully requests permission to extend the total depth to 8,500'. Originally permitted to ~~5,500'~~ 6,000'.

An updated version of the Drill Plan is attached with changes made to the casing program.

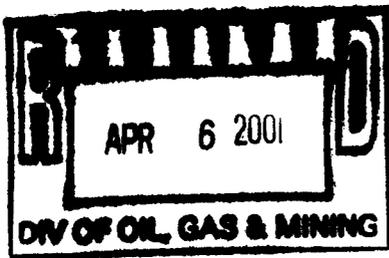
APPROVED BY OPERATOR  
04-11-01  
CJD

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 04-11-01

By: *[Signature]* **CONFIDENTIAL**

**Federal Approval of this Action is Necessary**



|                                                                                                             |                                       |
|-------------------------------------------------------------------------------------------------------------|---------------------------------------|
| 14. I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br><b>DIANN FLOWERS</b> | Title<br><b>REGULATORY SPECIALIST</b> |
| Signature<br><i>Diann Flowers</i>                                                                           | Date<br><b>04/02/2001</b>             |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|                                                                                                                                                                                                                                                           |        |      |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| Approved by                                                                                                                                                                                                                                               | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

**DRILLING PLAN  
APPROVAL OF OPERATIONS**

02-Apr-01

**Attachment for Permit to Drill**

**Name of Operator:** Dominion Exploration & Production  
**Address:** Four Greenspoint Plaza  
16945 Northchase Drive, Suite 1750  
Houston, Texas 77060-2133

**Well Location:** Federal K 12-22  
Uintah County, Ut

**1 GEOLOGIC SURFACE FORMATION**  
Uintah

**2 ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS**

| <u>Formation</u>  | <u>Depth</u> |
|-------------------|--------------|
| Wasatch Tongue    | 1,782'       |
| Green Rvr. Tongue | 2,125'       |
| Wasatch           | 2,275'       |
| Chapita Wells     | 2,195'       |
| Uteland Buttes    | 3,291'       |
| Mesaverde         | 4,025'       |

**3 ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

| <u>Formation</u>  | <u>Depth</u> | <u>Type</u> |
|-------------------|--------------|-------------|
| Wasatch Tongue    | 1,782'       | Oil         |
| Green Rvr. Tongue | 2,125'       | Oil         |
| Wasatch           | 2,275'       | Gas         |
| Chapita Wells     | 2,195'       | Gas         |
| Uteland Buttes    | 3,291'       | Shale       |
| Mesaverde         | 4,025'       | Gas         |

**4 PROPOSED CASING PROGRAM**

All casing used to drill this well will be new casing.

| <u>Type</u> | <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Conn.</u> | <u>Top</u> | <u>Bottom</u> | <u>Hole</u> |
|-------------|-------------|---------------|--------------|--------------|------------|---------------|-------------|
| Conductor   | 13 3/8"     | 54.5 ppf      | K-55         | STC          | 0'         | 84'           | 17 1/2"     |
| Surface     | 8 5/8"      | 24.0 ppf      | K-55         | STC          | 0'         | 1,000'        | 12 1/4"     |
|             |             | 32.0 ppf      | K-55         | LTC          | 1,000'     | 2,800'        | 12 1/4"     |
| Production  | 5 1/2"      | 17.0 ppf      | P-110        | LTC          | 0'         | 7,400'        | 7 7/8"      |

**5 OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

BOP stack has a 3,000 psi working pressure.  
Pipe rams will be operated daily and blind rams as possible.

**6 MUD SYSTEM**

KCL mud system will be used to drill well.  
An air mist may be used to drill until first water is seen.

| <u>Interval</u> | <u>Density</u>    |
|-----------------|-------------------|
| 0' - 7,400'     | 9.4 ppg - 9.4 ppg |

**CONFIDENTIAL**

**7 BLOOIE LINE**

An automatic igniter will not be installed on blooie line.  
A 90 degree targeted bend will be installed on blooie line about 50' from wellhead.  
The blooie line discharge will remain 100' from the wellhead.

**8 AUXILIARY EQUIPMENT TO BE USED**

- A. Kelly Cock.
- B. Full opening valve with DRILL PIPE connection will be kept on floor.  
Valve will be used when Kelly is not in string.

**9 TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

A Drill Stem Test in the Wasatch Tongue is possible.  
One electric line wire-log will be run from TD to surface.  
The gamma ray will be left on to record from surface to TD.  
Other log curves (Resistivities, Porosity, and Caliper) will record from TD to Surface casing.  
A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

**10 ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

No abnormal pressures or temperatures are anticipated.  
The formations to be penetrated do not contain known H<sub>2</sub>S gas.  
The anticipated bottom hole pressure is 3,425 psi.

**11 WATER SUPPLY**

No water pipelines will be laid for this well.  
No water well will be drilled for this well.  
Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.  
Water will be hauled from : Section 22- T11S-R25E

**12 CEMENT SYSTEMS**

- A. Conductor Cement:  
Ready mix cement filled from surface, prior to rig moving on.
- B. Surface Casing Cement:
  - a Drill 12 1/4" hole to +/- 2,800", run and cement 8 5/8" to surface.
  - b Pump 20 bbls lightly water spacer followed by 5 bbls fresh water. Displace with any available water.
  - c Run 1" tubing in annulus to ± 200' and cement to surface.
  - d Note : Repeat Top Out until cement remains at surface.
  - e Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.

| Type    | Sacks  | Interval:       | Density  | Yield    | Hole Cement |          | Excess |
|---------|--------|-----------------|----------|----------|-------------|----------|--------|
|         |        |                 |          |          | Volume:     | Volume:  |        |
| Lead    | 570 Sx | 0' - 2,300'     | 11.0 ppg | 3.34 CFS | 953 CF      | 1,904 CF | 100%   |
| Tail    | 380 Sx | 2,300' - 2,800' | 15.8 ppg | 1.17 CFS | 220 CF      | 445 CF   | 102%   |
| Top Out | 150 Sx | 0' - 200'       | 15.8 ppg | 1.17 CFS | 87 CF       | 176 CF   | 102%   |

Lead Mix: Prem Lite II Cement, 10% Gel extender, 0.5% Sodium Metasilicate extender, 6 lb/sk Inert Course Grannular LCM: Kol Seal, 1/4 lb/sk Cellophane Flakes LCM, 1 lb/sk Silica Fume high strength additive: BA90, 2% Calcium Chloride accelerator, 20.15 gps water  
Pump Time : 4+ hours @ 130 °F.  
Compressives @ 150 °F: 24 Hour is 375 psi

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**Tail Mix:** Class "G" Cement, 1/4 lb/sk Cellophane Flakes Lost Return Material, 1-to-2% Calcium Chloride accelerator, & 5.00 gps water

Pump Time : 2 Hours @ 120 °F.  
Compressives @ 120 °F: 24 Hour is 2,000 psi

**Top Out:** Class "G" Cement, 1/4 lb/sk Cellophane Flakes Lost Return Material, 1-to-2% Calcium Chloride accelerator, & 5.00 gps water

**C. Production Casing Cement:**

- a Drill 7 7/8" hole to +/- 7,400", run and cement 5 1/2" to surface.
- b Lead/Tail cement interface is at 4,000', which is typically 500-1,000' above shallowest pay.
- c Pump 50 bbl Mud clean II unweighted spacer, followed by 10 Bbls 3% KCL spacer.
- d Displace with 3% KCl.

| <u>Type</u> | <u>Sacks</u> | <u>Interval:</u> | <u>Density</u> | <u>Yield</u> | <u>Hole Cement</u> |                | <u>Excess</u> |
|-------------|--------------|------------------|----------------|--------------|--------------------|----------------|---------------|
|             |              |                  |                |              | <u>Volume:</u>     | <u>Volume:</u> |               |
| Lead        | 440 Sx       | 0' - 4,000'      | 11.5 ppg       | 2.85 CFS     | 953 CF             | 1,904 CF       | 1 CF          |
| Tail        | 696 Sx       | 4,000' - 7,400'  | 14.2 ppg       | 1.51 CFS     | 597 CF             | 1,051 CF       | 76%           |

**Lead Mix:** Prem Lite II Cement, 10% Gel extender, 0.5% Sodium Metasilicate extender, 1/4 lb/sk Cellophane Flakes LCM, 3 lb/sk Silica Fume high strength ba-90, 3% Potassium Chloride clay inhibitor, 0.05 lb/sk Static Free anti foaming agent, 0.2% retarder, & 16.78 gps water

Pump Time : 5+ hours @ 155 °F.  
Fluid Loss is 240 cc / 30 minutes.  
Compressives @ 200 °F: 24 Hour is 525 psi

**Tail Mix:**

Prem II Cement, 1/4 lb/sk Cellophane Flakes LCM, 2 lb/sk Kol Seal Coarse Inert LCM, 3% Potassium Chloride clay inhibitor, 0.7% fluid loss & bonding additive FL-62, 0.1% retarder R-3, & 7.32 gps water

Pump Time : 3 Hours @ 102 °F.  
Fluid Loss : is 138 cc / 30 minutes.  
Compressives @ 130 °F: 24 Hour is 2,875 psi

**13 ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: 14-Apr-01  
Duration: 15 Days

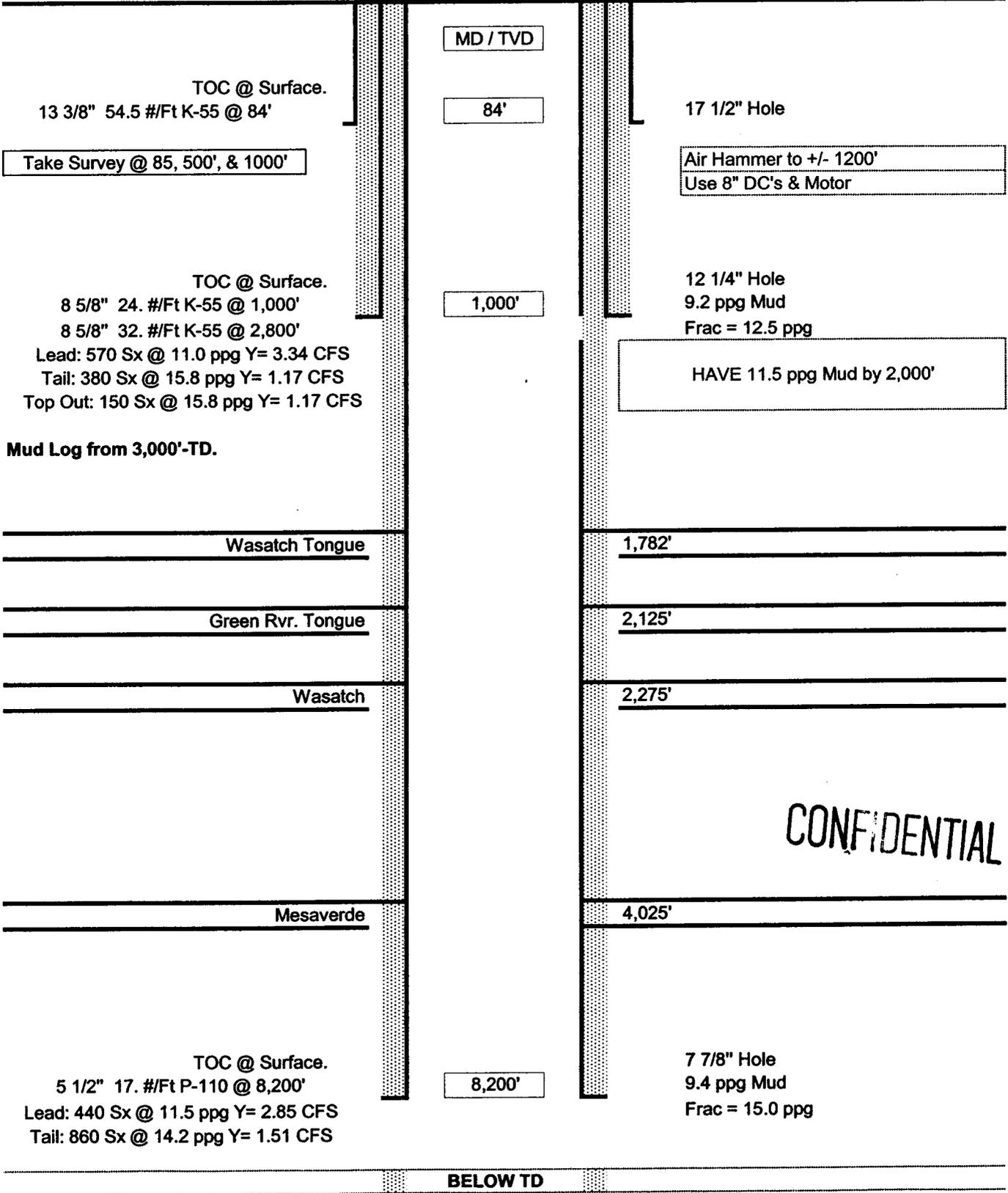
**CONFIDENTIAL**

**DOMINION EXPLORATION & PRODUCTIO**  
Federal K 12-22

**DRILLING SCHEMATIC**

WELL NAME: Federal K 12-22  
 OPERATOR: DOMINION EXPLORATION & PRODUCTION  
 PARISH / STATE: UINTAH COUNTY, UT  
 LOCATION: Sec 22 T11S-R21E  
 SURFACE LOC.: 1963' FNL & 785' FWL  
 BOTTOM LOC: SAME

DATE: 03/30/01  
 ENGINEER: BULLARD  
 TOTAL DEPTH: 06/13/22  
 AREA: ONSHORE, UT  
 RKB: 15'  
 ELEVATION: 5,660'  
 Cut @ Stake: 13'



**CONFIDENTIAL**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU-75098**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FEDERAL K 12-22**

9. API Well No.  
**43-047-33299**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**



1. Type of Well  
 Oil Well     Gas Well     Other

**CONFIDENTIAL**

2. Name of Operator  
**DOMINION EXPLORATION & PRODUCTION, INC.**

3a. Address  
**16945 NORTHCHASE DRIVE, SUITE 1750  
HOUSTON, TEXAS 77060**

3b. Phone No. (include area code)  
**(281) 873-3692**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1963' FNL & 785' FWL  
SW NW SEC. 22, T11S, R21E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                   |                                           |                                                    |                                                           |
|-------------------------------------------------------|--------------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent  | <input type="checkbox"/> Acidize                 | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing            | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Drilling</u> |
|                                                       | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Operations</u>                                         |
|                                                       | <input type="checkbox"/> Convert to Injection    | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                           |

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Federal K 12-22 was spud on 4/13/2001.

4/13/01 through 4/17/01

Drilled to 2883'. Ran 8-5/8" casing and set at 2883'. Cemented with 675 sacks class G cement. Drilled to 2590'. Shot 4 holes at 800', no circulation. Shot 4 holes at 510' and had full circulation. Cement casing with 560 sacks class G cement. Currently WOC.

**RECEIVED**

APR 23 2001

BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
**DIANN FLOWERS**

Title **REGULATORY SPECIALIST**

Signature *Diann Flowers*

Date **04/17/2001**

Approved by  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU-75098**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FEDERAL K 12-22**

9. API Well No.  
**43-047-33299**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**CONFIDENTIAL**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**DOMINION EXPLORATION & PRODUCTION, INC.**

3a. Address  
**16945 NORTHCHASE DRIVE, SUITE 1750  
HOUSTON, TEXAS 77060**

3b. Phone No. (include area code)  
**(281) 873-3692**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1963' FNL & 785' FWL  
SW NW SEC. 22, T11S, R21E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                                           |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Drilling</u> |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Operations</u>                                         |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                           |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**Drilling Operations: 04/18/2001 through 4/30/2001**

Tested surface casing, pressured tested okay. Continued drilling ahead to 6625'. Changed out mud motors and bit and resume drilling. Drilled to 8152'. C&C hole for trip. Drilled on to 8484'. C&C hole for logs. Log TD of 8500'. Pull DLL/MSFL/DEN/NEU to 2786', Gamma Ray to surface. Ran 192 joints of 5-1/2", 17#, N-80, LTC casing set at 8490' with 1125 sacks PremLite cement. Released rig at 1000 hours on 4/30/2001.

**CONFIDENTIAL**

RECEIVED  
APR 30 2001  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**DIANN FLOWERS**

Signature *Diann Flowers*

Title  
**REGULATORY SPECIALIST**

Date  
**04/30/2001**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**CONFIDENTIAL**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Dominion Exploration & Production, Inc.  
Address: 16945 Northchase Drive, Suite 1750  
city Houston  
state TX zip 77060

Operator Account Number: N 0005 1095  
Phone Number: (281) 873-3692

**Well 1**

| API Number                  | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|-----------------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4304733299                  | Federal K 12-22       |                   | SWNW      | 22  | 11S                              | 21E | Uintah |
| Action Code                 | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
| A                           | 99999                 | 13133             | 4/13/2001 |     | 4/13/2001                        |     |        |
| <b>Comments:</b><br>5-10-01 |                       |                   |           |     |                                  |     |        |

**Well 2**

| API Number       | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|                  |                       |                   |           |     |                                  |     |        |
| Action Code      | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|                  |                       |                   |           |     |                                  |     |        |
| <b>Comments:</b> |                       |                   |           |     |                                  |     |        |

**Well 3**

| API Number       | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|                  |                       |                   |           |     |                                  |     |        |
| Action Code      | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|                  |                       |                   |           |     |                                  |     |        |
| <b>Comments:</b> |                       |                   |           |     |                                  |     |        |

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Diann Flowers

Name (Please Print)

Signature

Regulatory Specialist

Title

Date

**RECEIVED** *Diann Flowers*

MAY 10 2001

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU-75098**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FEDERAL K 12-22**

9. API Well No.  
**43-047-33299**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**DOMINION EXPLORATION & PRODUCTION, INC.**

3a. Address  
**16945 NORTHCHASE DRIVE, SUITE 1750  
HOUSTON, TEXAS 77060**

3b. Phone No. (include area code)  
**(281) 873-3692**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1963' FNL & 785' FWL  
SW NW SEC. 22, T11S, R21E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                                           |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Drilling</u> |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Operations</u>                                         |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                           |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**Drilling Operations: 04/30/2001 through 5/10/2001**  
**Finished cementing casing. Rig down. Released rig at 1000 hours on 4/30/2001.**  
**Ran CBL/GR/CCL from PBTD of 8394' to 2550'. Perforated interval #1 in the Mesaverde. Flowing to pit. Fractured interval #1 on 5/10/01. Opened casing to pit.**

**RECEIVED**  
**CONFIDENTIAL**  
MAY 14 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
**DIANN FLOWERS**

Title **REGULATORY SPECIALIST**  
Date **05/11/2001**

Signature *Diann Flowers*

Approved by  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**  
FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**DOMINION EXPLORATION & PRODUCTION, INC.**

3a. Address  
**16945 NORTHCHASE DRIVE, SUITE 1750  
 HOUSTON, TEXAS 77060**

3b. Phone No. (include area code)  
**(281) 873-3692**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1963' FNL & 785' FWL  
 SW NW SEC. 22, T11S, R21E**

5. Lease Serial No.  
**UTU-75098**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FEDERAL K 12-22**

9. API Well No.  
**43-047-33299**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                                             |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Completion</u> |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Operations</u>                                           |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                             |

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Completion Operations: 05/10/2001 through 5/18/2001

Flow well to pit. Test casing. Flow tested interval #1 for approximately five days.

**CONFIDENTIAL**

**RECEIVED**

MAY 25 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**DIANN FLOWERS**

Signature *Diann Flowers*

Title  
**REGULATORY SPECIALIST**

Date  
**05/21/01**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**  
FORM APPROVED  
OMB No. 1004-0183  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

*Other than for the purpose of re-entering an abandoned well, this form is to be used only for the purposes specified in the instructions.*

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**DOMINION EXPLORATION & PRODUCTION, INC.**

3a. Address  
**16945 NORTHCHASE DRIVE, SUITE 1750  
 HOUSTON, TEXAS 77060**

3b. Phone No. (include area code)  
**(281) 873-3692**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1963' FNL & 785' FWL  
 SW NW SEC. 22, T11S, R21E**

5. Lease Serial No.  
**UTU-75098**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FEDERAL K 12-22**

9. API Well No.  
**43-047-33299**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |                                           |                                                    |                                                          |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|----------------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                  |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                  |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Install</u> |
|                                                      | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Rental Compressor</u>                                 |
|                                                      | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                          |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operator proposes to install an AJAX DPC-230 compressor rated at 210 horsepower. This is a rental unit supplied by Universal Compression. The compressor would be installed directly on the the existing well pad to avoid any new surface disturbance. Our intent is to compress gas for sales to Questar.

**CONFIDENTIAL**

*Federal Approval Of This Action is Necessary*

COPY SENT TO OPERATOR  
 Date: 5-29-01  
 By: CHD

**Accepted by the Utah Division of Oil, Gas and Mining**  
 Date: 5-29-01  
 By: R. ALLEN

**RECEIVED**  
 MAY 25 2001  
 DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**DIANN FLOWERS**

Signature  
*Diann Flowers*

Title  
**REGULATORY SPECIALIST**

Date  
**05/21/01**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU-75098**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FEDERAL K 12-22**

9. API Well No.  
**43-047-33299**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**DOMINION EXPLORATION & PRODUCTION, INC.**

3a. Address  
**16945 NORTHCHASE DRIVE, SUITE 1750  
HOUSTON, TEXAS 77060**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1963' FNL & 785' FWL  
SW NW SEC. 22, T11S, R21E**

**CONFIDENTIAL**

3b. Phone No. (include area code)  
**(281) 873-3692**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                                             |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Completion</u> |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Operations</u>                                           |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                             |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Completion Operations: 05/18/01 through 05/28/01

Flow tested. Set kill CBP at 7810'. Blew down casing. Drilled up CBP at 7814'. Casing clean to 8216'. Landed 2-3/8" tubing. EOT at 7995'.

**RECEIVED**

**JUN 11 2001**

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
**DIANN FLOWERS**

Title **REGULATORY SPECIALIST**

Signature *Diann Flowers* Date **06/04/2001**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

|                                                                                                                                         |                                                            |                                                           |
|-----------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|-----------------------------------------------------------|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other        |                                                            | 7. Lease Serial No.<br><b>UTU-75098</b>                   |
| 2. Name of Operator<br><b>DOMINION EXPLORATION &amp; PRODUCTION, INC.</b>                                                               |                                                            | 6. If Indian, Allottee or Tribe Name                      |
| 3a. Address<br><b>16945 NORTHCHASE DRIVE, SUITE 1750<br/>HOUSTON, TEXAS 77060</b>                                                       | 3b. Phone No. (include area code)<br><b>(281) 873-3692</b> | 7. If Unit or CA/Agreement, Name and/or No.               |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>1963' FNL &amp; 785' FWL<br/>SW NW SEC. 22, T11S, R21E</b> |                                                            | 8. Well Name and No.<br><b>FEDERAL K 12-22</b>            |
|                                                                                                                                         |                                                            | 9. API Well No.<br><b>43-047-33299</b>                    |
|                                                                                                                                         |                                                            | 10. Field and Pool, or Exploratory Area                   |
|                                                                                                                                         |                                                            | 11. County or Parish, State<br><b>UINTAH COUNTY, UTAH</b> |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                                        |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|------------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input checked="" type="checkbox"/> Production (Start/Resume)          |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                                   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                                    |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                           |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                                |
|                                                       |                                               |                                           | <input type="checkbox"/> Water Shut-Off                                |
|                                                       |                                               |                                           | <input type="checkbox"/> Well Integrity                                |
|                                                       |                                               |                                           | <input checked="" type="checkbox"/> Other <u>Completion Operations</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Put well on production on 6/4/2001 at 4:30pm.

6/5/2001 - fenced front side of pit, set separator and tanks, meter house and meter. Ran fuel lines.

**RECEIVED**

JUN 25 2001

DIVISION OF  
OIL, GAS AND MINING

|                                                                                                             |                                       |
|-------------------------------------------------------------------------------------------------------------|---------------------------------------|
| 14. I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br><b>DIANN FLOWERS</b> | Title<br><b>REGULATORY SPECIALIST</b> |
| Signature<br><i>Diann Flowers</i>                                                                           | Date<br><b>06/19/2001</b>             |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|                                                                                                                                                                                                                                                                          |        |      |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| Approved by<br>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Title  | Date |
|                                                                                                                                                                                                                                                                          | Office |      |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**  
FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

|                                                                                                                                         |                                                            |                                                           |
|-----------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|-----------------------------------------------------------|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other        |                                                            | 5. Lease Serial No.<br><b>UTU-75098</b>                   |
| 2. Name of Operator<br><b>DOMINION EXPLORATION &amp; PRODUCTION, INC.</b>                                                               |                                                            | 6. If Indian, Allottee or Tribe Name                      |
| 3a. Address<br><b>16945 NORTHCHASE DRIVE, SUITE 1750<br/>HOUSTON, TEXAS 77060</b>                                                       | 3b. Phone No. (include area code)<br><b>(281) 873-3692</b> | 7. If Unit or CA/Agreement, Name and/or No.               |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>1963' FNL &amp; 785' FWL<br/>SW NW SEC. 22, T11S, R21E</b> |                                                            | 8. Well Name and No.<br><b>FEDERAL K 12-22</b>            |
|                                                                                                                                         |                                                            | 9. API Well No.<br><b>43-047-33299</b>                    |
|                                                                                                                                         |                                                            | 10. Field and Pool, or Exploratory Area                   |
|                                                                                                                                         |                                                            | 11. County or Parish, State<br><b>UINTAH COUNTY, UTAH</b> |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |                                           |                                                    |                                                          |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|----------------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                  |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                  |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Install</u> |
|                                                      | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Dehydrator</u>                                        |
|                                                      | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                          |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operator requests permission to install a dehydrator at the meter site of Federal K 12-22's tie in to Questar's line. The existing 4 inch flowline will be encased within 6 inch pipe for a distance of 600 feet from the dehydrator. The pipe will be put on skids and painted Desert Brown. Additionally, a 100 barrel tank would be set on location to provide liquid storage as needed when the flowline is bled down. The tank will be surrounded by a berm. Minimal surface disturbance is anticipated.

Attached are maps indicating location of proposed dehydrator.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: 7/03/01

By: Dick R. Deert

Federal Approval Of This  
Action Is Necessary

COPY SENT TO OPERATOR  
Date: 7-10-01  
Initials: CHD

**RECEIVED**

JUL 02 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**DIANN FLOWERS**

Signature Diann Flowers

Title **REGULATORY SPECIALIST**

Date **06/27/2001**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

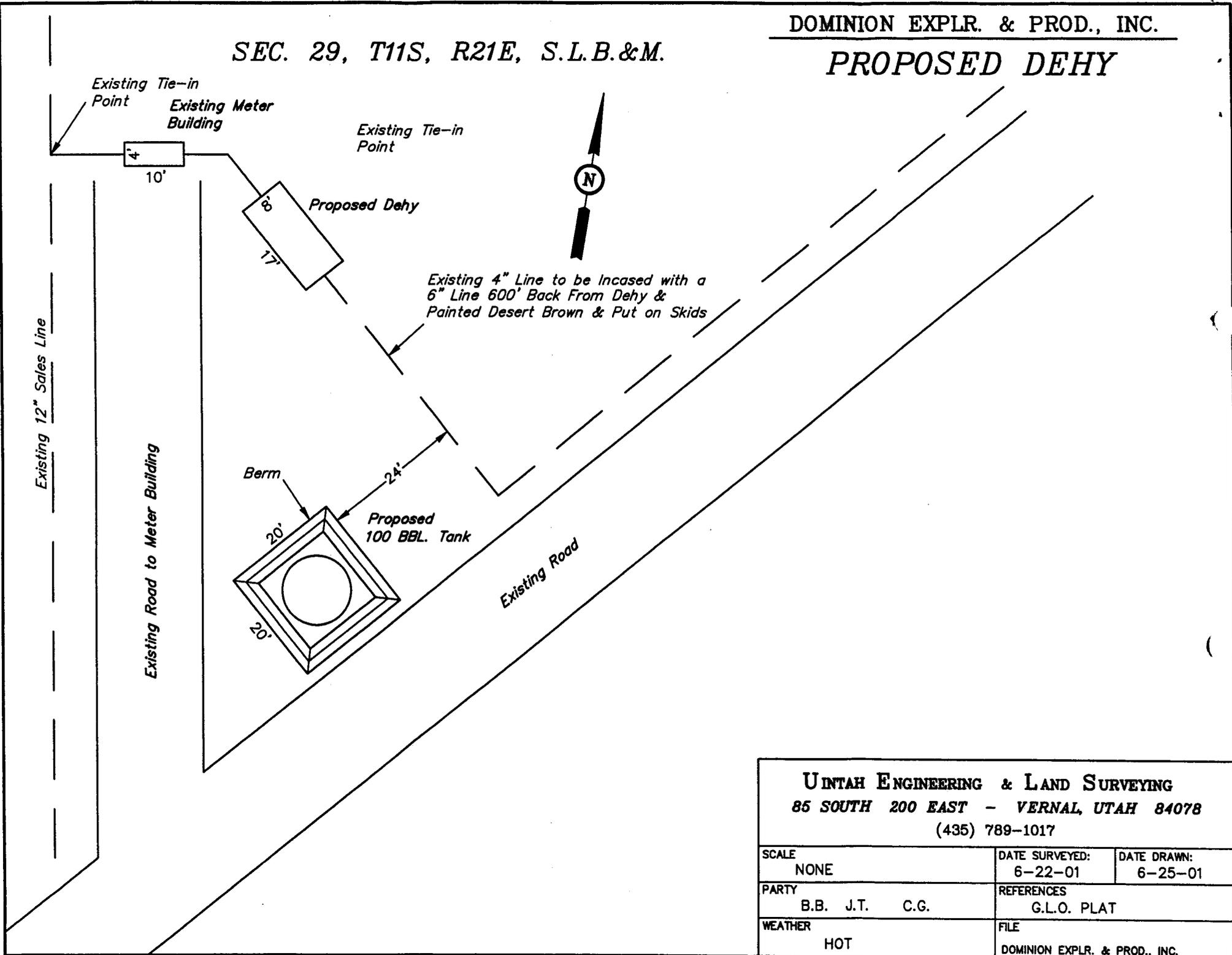
Title

Date

Office

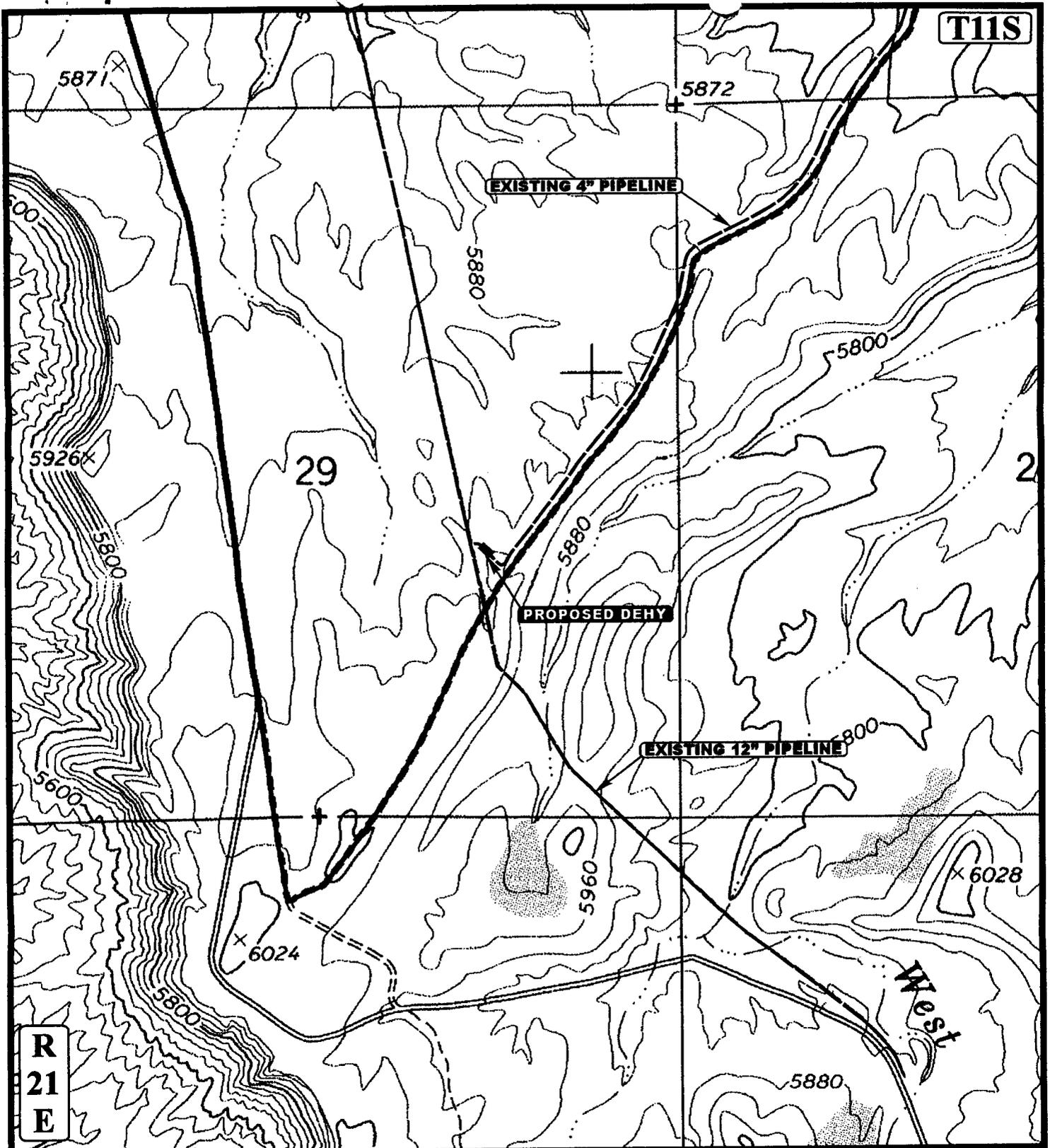
SEC. 29, T11S, R21E, S.L.B.&M.

PROPOSED DEHY



UINTAH ENGINEERING & LAND SURVEYING  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

|                         |                                       |                        |
|-------------------------|---------------------------------------|------------------------|
| SCALE<br>NONE           | DATE SURVEYED:<br>6-22-01             | DATE DRAWN:<br>6-25-01 |
| PARTY<br>B.B. J.T. C.G. | REFERENCES<br>G.L.O. PLAT             |                        |
| WEATHER<br>HOT          | FILE<br>DOMINION EXPLR. & PROD., INC. |                        |



**LEGEND:**

-  EXISTING PIPELINE
-  EXISTING ROAD

**DOMINION EXPLR. & PROD., INC.**

**PROPOSED DEHY**  
**SECTION 29, T11S, R21E, S.L.B.&M.**

**U&LS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** **6** **25** **01**  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

**1**  
 TOPO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**CONFIDENTIAL**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Lease Serial No.

UTU-75098

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL K 12-22

9. API Well No.

43-047-33299

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address

19645 NORTHCHASE DRIVE, SUITE 1750  
HOUSTON, TEXAS 77060

3b. Phone No. (include area code)

(281) 873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1963' FNL & 785' FWL  
SW NW SEC. 22, T11S, R21E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                               |                                                             |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|---------------------------------------------------------------|-------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                          | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                           | <input checked="" type="checkbox"/> Other <u>Completion</u> |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                  | <u>Operations</u>                                           |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                       |                                                             |

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

6/5/2001 through 7/8/2001

Flow tested interval #1 through 6/17/01. RIH with electronic gauge and make gradient slopes. Ran pressure gradients. SET kill plug at 7860'. Perf interval #2 (Mesaverde). Set packer at 7622'. Pressure tested lines. RU swab unit and made runs. Fractured interval #2 with 117000# proppant. Well flowed to pit.

Put well to sales at 1200 hours on 7/7/01.

**RECEIVED**

JUL 17 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DIANN FLOWERS

Title REGULATORY SPECIALIST

Date 07/09/2001

Signature

*Diann Flowers*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

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7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FEDERAL K 12-22**

9. API Well No.  
**43-047-33299**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**DOMINION EXPLORATION & PRODUCTION, INC.**

3a. Address  
**16945 NORTHCHASE DRIVE, SUITE 1750  
HOUSTON, TEXAS 77060**

3b. Phone No. (include area code)  
**(281) 873-3692**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1963' FNL & 785' FWL  
SW NW SEC. 22, T11S, R21E**

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| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                          | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                           | <input checked="" type="checkbox"/> Other <u>Completion</u> |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                  | <u>Operations</u>                                           |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                       |                                                             |

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7/8/2001 through 7/18/2001

Flow tested interval #2 for one week. Kill well and RIH with logging tools. Log well from 7850' to 7600' RU swabbing equipment and swabbed well for 24+ hours. Change choke and let clean up for 1 hour. Turn back over to production on 7/18/2001.

RECEIVED  
JUL 25 2001  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**DIANN FLOWERS**

Signature *Diann Flowers*

Title **REGULATORY SPECIALIST**

Date **07/20/2001**

---

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

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9. API Well No.  
**43-047-33299**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**DOMINION EXPLORATION & PRODUCTION, INC.**

3a. Address  
**16945 NORTHCHASE DRIVE, SUITE 1750  
HOUSTON, TEXAS 77060**

3b. Phone No. (include area code)  
**(281) 873-3692**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1963' FNL & 785' FWL  
SW NW SEC. 22, T11S, R21E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                                             |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Completion</u> |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Operations</u>                                           |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                             |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

7/18/2001 through 7/31/2001

Lay down drill pipe and drill collars. Rig up T&M casing crew. Run 39 jts of 5-1/2" , 17#, N-80 casing. Total pipe ran 8576'. Cemented casing with 190 sacks lite and tail with 980 sacks of lite. Released rig at 2330 hours on 7/21/2001. Shut in well for two days. Opened well to pit. Currently flow testing interval #2.

**RECEIVED**

AUG 06 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
**DIANN FLOWERS**

Signature *Diann Flowers*

Title **REGULATORY SPECIALIST**  
Date **08/02/2001**

Approved by  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**DOMINION EXPLORATION & PRODUCTION, INC.**

3a. Address  
**16945 NORTHCHASE DRIVE, SUITE 1750  
 HOUSTON, TEXAS 77060**

3b. Phone No. (include area code)  
**(281) 873-3692**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1963' FNL & 785' FWL  
 SW NW SEC. 22, T11S, R21E**

5. Lease Serial No.  
**UTU-75098**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FEDERAL K 12-22**

9. API Well No.  
**43-047-33299**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                               |                                                             |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|---------------------------------------------------------------|-------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                          | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                           | <input checked="" type="checkbox"/> Other <u>Completion</u> |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon                  | <u>Operations</u>                                           |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                       |                                                             |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operations: 8-1-01 through 8-11-01

Started compressor and turned well to sales at 5pm on 8/1/01.

Currently flow testing interval #2.

**RECEIVED**

**AUG 20 2001**

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)  
**DIANN FLOWERS**

Title  
**REGULATORY SPECIALIST**

Signature *Diann Flowers*

Date  
**08/14/2001**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

*Submit this form to BLM - Other instructions on reverse side*

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address  
 16945 NORTHCHASE DRIVE, SUITE 1750  
 HOUSTON, TEXAS 77060

3b. Phone No. (include area code)  
 (281) 873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1963' FNL & 785' FWL  
 SW NW SEC. 22, T11S, R21E

5. Lease Serial No.  
 UTU-75098

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
 FEDERAL K 12-22

9. API Well No.  
 43-047-33299

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
 UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                                             |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Completion</u> |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Operations</u>                                           |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                             |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operations: 8-11-01 through 8-21-01

MIRU Key Services. RU foam unit. Blew well down. Tagged and drilled up plug at 7860'. Swivel down to 8240' KB, hole is clean to this depth. Left 246 jts tubing in well. Screwed tbg hanger on top jt. Snubbed hanger into tbg head. Flow tested intervals 1 and 2 to sales.

**RECEIVED**

SEP 04 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)  
 DIANN FLOWERS

Title    REGULATORY SPECIALIST

Signature *Diann Flowers*

Date    08/24/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by  
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

SUBMIT IN DUPLIC.

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**  
(See instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO.

UTU-75098

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW DRILL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Federal K 12-22

9. API WELL NO.

43-047-33299

10. FIELD AND POOL, OR WILDCAT

Hard Tack

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW, NW  
Sec. 22, T. 11 South, R 21 East

2. NAME OF OPERATOR  
Dominion Expl. & Prod., Inc.

3. ADDRESS AND TELEPHONE NO.  
16945 Northchase Drive, Suite 1750 Houston, Texas 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1,963' FNL & 785' FWL  
At top prod. interval reported below  
At total depth

**CONFIDENTIAL**  
PERIOD EXPIRED  
9-21-02

14. PERMIT NO. 43-047-33299 DATE ISSUED 2/1/99

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUNDED 4/12/2001 16. DATE T.D. REACHED 4/28/2001 17. DATE COMPL. (Ready to prod.) 8/21/2001 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* GL: 5,618'

20. TOTAL DEPTH, MD & TVD 8,500' 21. PLUG, BACK T.D., MD & TVD 8,394' 22. IF MULTIPLE COMPL., HOW MANY\* 22. INTERVALS DRILLED BY → x

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\* Mesaverde 7685' - 7998'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/DLL/MSFLADEN/NEU-9-17-01 CBL/CCL/GR-5-16-01

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 13-3/8" J-55      | 54.5#           | 84'            | 17-1/2"   | Surface; Conductor              |               |
| 8-5/8" J-55       | 24/32#          | 2,883'         | 12-1/4"   | Surface; 675 sx & 560 sx G      |               |
| 5-1/2" N-80       | 17.0#           | 8,490'         | 7-7/8"    | Surface; 1125 sx Prem Lite      |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
|      |                |                 |

31. PERFORATION RECORD (Interval, size and number)

1. 7904-7998; .45; 42 holes  
2. 7685-7820; .45; 34 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 7904-7998           | 185,000# 20/40 EconoProp         |
| 7685-7820           | 117,000# 20/40 Sand              |

33.\* PRODUCTION

DATE FIRST PRODUCTION 6/4/2001

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Producing

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL-BBL | GAS-MCF | WATER-BBL | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|---------|---------|-----------|---------------|
| 8/21/2001    | 24           | 24/64      | →                       | 6       | 351     | 22        |               |

FLOW. TUBING PRESS. 135 CASING PRESSURE 380 CALCULATED 24-HOUR RATE → 6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

TEST WITNESSED BY Ken Secret

35. LIST OF ATTACHMENTS  
Logs sent under separate cover

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Diana J. [Signature]* TITLE Regulatory Specialist DATE 10/02/2001

**RECEIVED**

DIVISION OF  
OIL, GAS AND MINING

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU-75098

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
FEDERAL K 12-22

9. API Well No.  
43-047-33299

10. Field and Pool, or Exploratory  
HARD TACK

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DOMINION EXPL. & PROD., INC. Contact: CARLA CHRISTIAN  
E-Mail: Carla\_M\_Christian@dom.com

3a. Address  
14000 QUAIL SPRINGS PARKWAY, SUITE 600  
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)  
Ph: 405.749.5263  
Fx: 405.749.6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T11S R21E SWNW 1963FNL 785FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |                                           |                                                    |                                           |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|                                                      | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Production Facility Changes               |
|                                                      | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                           |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion is currently tied into Comets Pipeline. Dominion request permission to disconnect from Comet and connect to Canyon Resources line. Dominion will need to run approximately 20' to 25' of 4" pipeline.

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 12/9/2002  
By: [Signature]

Federal Approval Of This  
Action Is Necessary

COPY SENT TO OPERATOR  
Date: 12-10-02  
Initials: CHD

RECEIVED  
DEC 02 2002  
DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #16480 verified by the BLM-Well Information System  
For DOMINION EXPL. & PROD., INC., sent to the Vernal

Name (Printed/Typed) CARLA CHRISTIAN  
[Signature]

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/27/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address

16945 NORTHCHASE DRIVE, SUITE 1750  
HOUSTON, TEXAS 77060

CONFIDENTIAL

3b. Phone No. (include area code)

(281) 873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1963' FNL & 785' FWL  
SW NW SEC. 22, T11S, R21E

5. Lease Serial No.

UTU-75098

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL K 12-22

9. API Well No.

43-047-33299

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                                          |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|----------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Current</u> |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Operations</u>                                        |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                          |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Operations: 8/28/01

MIRU PLS Wireline, RIH with tool latch. Two plungers at 7943'. POOH.. RIH and latch bumper spring at 7945. No scale or sand. Dropped bumper spring and rigged down. Moved off and returned to production.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
DIANN FLOWERS

Title REGULATORY SPECIALIST

Date 10/31/2001

Signature *Diann Flowers*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135

Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

*SUBMIT IN TRIPLICATE - Other Instructions on reverse side.*

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address Suite 600  
14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)  
405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1963' FNL & 785' FWL, Sec. 22-11S-21E

5. Lease Serial No.

UTU-75098

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal K 12-22

9. API Well No.

43-047-33299

10. Field and Pool, or Exploratory Area

Hard Tack

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                           |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing      | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Additional perms.                         |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                           |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/20/06 Perf Mesaverde interval 3, 7503' - 21', 3 spf, 54 holes, frac'd w/49,000# 20/40 white sd., w/360 mscf of N2 w/609 bbls of XL8W/30Q. Turn well to sales 4/6/06, EOT @ 7,796'.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title Sr. Regulatory Specialist

Signature

*Carla Christian*

Date 4/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

APR 17 2006

DIV. OF OIL, GAS & MINING

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|        |
|--------|
| 1. DJJ |
| 2. CDW |

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

|                                                                                                                                                                                  |                                                                                                                              |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------|
| <b>FROM:</b> (Old Operator):<br>N1095-Dominion Exploration & Production, Inc<br>14000 Quail Springs Parkway, Suite 600<br>Oklahoma City, OK 73134<br><br>Phone: 1 (405) 749-1300 | <b>TO:</b> ( New Operator):<br>N2615-XTO Energy Inc<br>810 Houston St<br>Fort Worth, TX 76102<br><br>Phone: 1 (817) 870-2800 |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------|

| WELL NAME         | CA No. | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|--------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED LIST |        |     |     |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|                                                                                                               |  |                                                          |
|---------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------|
|                                                                                                               |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:                  |
|                                                                                                               |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                    |
|                                                                                                               |  | 7. UNIT or CA AGREEMENT NAME:                            |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 8. WELL NAME and NUMBER:<br><b>SEE ATTACHED</b>          |
| 2. NAME OF OPERATOR:<br><b>XTO Energy Inc.</b> <i>N2615</i>                                                   |  | 9. API NUMBER:<br><b>SEE ATTACHED</b>                    |
| 3. ADDRESS OF OPERATOR: 810 Houston Street<br>CITY <b>Fort Worth</b> STATE <b>TX</b> ZIP <b>76102</b>         |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>Natural Buttes</b> |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>SEE ATTACHED</b>                                               |  | COUNTY: <b>Uintah</b>                                    |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:                                                                  |  | STATE: <b>UTAH</b>                                       |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                                                                                          | TYPE OF ACTION                                          |                                                           |                                                        |
|-----------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|--------------------------------------------------------|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|                                                                                                                             | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|                                                                                                                             | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|                                                                                                                             | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|                                                                                                                             | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|                                                                                                                             | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|                                                                                                                             | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|                                                                                                                             | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |                                                        |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600 *N1095*  
Oklahoma City, OK 73134

*James D. Abercrombie* (405) 749-1300  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

|                                               |                                                       |
|-----------------------------------------------|-------------------------------------------------------|
| NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u> | TITLE <u>Sr. Vice President - Land Administration</u> |
| SIGNATURE <i>Edwin S. Ryan, Jr.</i>           | DATE <u>7/31/2007</u>                                 |

(This space for State use only)

**APPROVED** 9127107  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

**RECEIVED**  
**AUG 06 2007**  
**DIV. OF OIL, GAS & MINING**

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

| api        | well name                   | qtr  | qtr | sec  | tpw  | rng            | lease num | entity  | Lease | well | stat |
|------------|-----------------------------|------|-----|------|------|----------------|-----------|---------|-------|------|------|
| 4301530633 | SKYLINE U 1-6               | NENE | 06  | 160S | 060E | UTU-77263      | 99999     | Federal | GW    | DRL  |      |
| 4304731138 | RBU 11-34B                  | NESW | 34  | 090S | 190E | U-017713       | 7058      | Federal | GW    | P    |      |
| 4304731179 | BARTON FED 1-26             | NWSE | 26  | 100S | 190E | U-43156        | 8005      | Federal | GW    | P    |      |
| 4304731724 | RBU 11-35B                  | NESW | 35  | 090S | 190E | U-017713       | 11502     | Federal | GW    | S    |      |
| 4304731818 | WILLOW CREEK UNIT 2         | SESW | 05  | 110S | 200E | U-39223        | 11604     | Federal | GW    | TA   |      |
| 4304731878 | EVANS FED 3-25              | NENW | 25  | 100S | 190E | U-43156        | 11106     | Federal | GW    | P    |      |
| 4304731879 | EVANS FED 41-26             | NENE | 26  | 100S | 190E | U-43156        | 11034     | Federal | GW    | P    |      |
| 4304731881 | APACHE 12-25                | NWSW | 25  | 100S | 190E | UTU-3405       | 11080     | Indian  | GW    | P    |      |
| 4304731897 | END OF THE RAINBOW 21-1     | SWSE | 21  | 110S | 240E | U-54224        | 11223     | Federal | GW    | S    |      |
| 4304731922 | APACHE FED 44-25            | SESE | 25  | 100S | 190E | U-3405         | 11185     | Federal | GW    | S    |      |
| 4304732094 | RBU 13-35B                  | SWSW | 35  | 090S | 190E | U-017713       | 7058      | Federal | GW    | S    |      |
| 4304732222 | RBU 15-35B                  | SWSE | 35  | 090S | 190E | U-017713       | 11365     | Federal | GW    | S    |      |
| 4304732237 | FEDERAL 13-26B              | SWSW | 26  | 090S | 190E | UTU-68625      | 11370     | Federal | GW    | S    |      |
| 4304732394 | EVANS FED 12-25A            | SWNW | 25  | 100S | 190E | U-43156        | 11451     | Federal | GW    | P    |      |
| 4304732395 | EVANS FED 32-26             | SWNE | 26  | 100S | 190E | U-43156        | 11447     | Federal | GW    | P    |      |
| 4304732515 | WHB 1-25E                   | NENE | 25  | 100S | 190E | U-73011        | 11720     | Federal | GW    | P    |      |
| 4304732557 | FEDERAL 12-11               | SWNW | 11  | 120S | 240E | UTU-66425      | 11761     | Federal | GW    | S    |      |
| 4304732558 | FEDERAL 34-30               | SWSE | 30  | 110S | 230E | UTU-66410      | 11747     | Federal | GW    | S    |      |
| 4304732559 | FEDERAL 22-22               | SENW | 22  | 110S | 230E | UTU-66409      | 11746     | Federal | GW    | P    |      |
| 4304732560 | FEDERAL 21-27               | NENW | 27  | 100S | 240E | UTU-66422      | 11762     | Federal | GW    | P    |      |
| 4304732600 | RBU 1-21EO                  | NENE | 21  | 100S | 190E | U-013766       | 11783     | Federal | OW    | S    |      |
| 4304732681 | LANDING STRIP FEDERAL 44-10 | SESE | 10  | 120S | 240E | UTU-69430      | 11853     | Federal | GW    | S    |      |
| 4304733019 | BLACK DRAGON UNIT 31-34     | NWNE | 34  | 100S | 240E | UTU-66422      | 12280     | Federal | GW    | P    |      |
| 4304733242 | FEDERAL K 23-22             | NESW | 22  | 110S | 210E | UTU-75098      | 13107     | Federal | GW    | P    |      |
| 4304733299 | FED K 12-22                 | SWNW | 22  | 110S | 210E | UTU-75098      | 13133     | Federal | GW    | P    |      |
| 4304733508 | EVANS FED 15-26E            | SWSE | 26  | 100S | 190E | U-3405         | 12767     | Federal | GW    | P    |      |
| 4304733509 | EVANS FED 9-26E             | NESE | 26  | 100S | 190E | UTU-3405       | 12749     | Federal | GW    | P    |      |
| 4304733510 | EVANS FED 10-25E            | NWSE | 25  | 100S | 190E | U-3405         | 12927     | Federal | GW    | P    |      |
| 4304733511 | EVANS FED 14-25E            | SESW | 25  | 100S | 190E | U-3405         | 12793     | Federal | GW    | P    |      |
| 4304734000 | RBU 1-18E                   | NENE | 18  | 100S | 190E | UTU-3576       | 14549     | Federal | GW    | P    |      |
| 4304734669 | EVANS FED 4-25E             | NENE | 26  | 100S | 190E | U-43156        | 13588     | Federal | GW    | P    |      |
| 4304734887 | EVANS FED 2-26E             | NWNE | 26  | 100S | 190E | U-43156        | 13830     | Federal | GW    | P    |      |
| 4304734908 | EVANS FED 15-25E            | NWSE | 25  | 100S | 190E | U-3405         | 14023     | Federal | GW    | P    |      |
| 4304734909 | WH FED 11-26E               | NESW | 26  | 100S | 190E | UTU-3405       | 14629     | Federal | GW    | P    |      |
| 4304734984 | WHB 4-26E                   | NWNW | 26  | 100S | 190E | U-43156        | 14898     | Federal | GW    | P    |      |
| 4304734985 | WHB 6-26E                   | SENW | 26  | 100S | 190E | U-43156        | 14886     | Federal | GW    | P    |      |
| 4304735034 | EVANS FED 8-26E             | SENE | 26  | 100S | 190E | U-43156        | 14145     | Federal | GW    | P    |      |
| 4304735035 | WHB 12-26E                  | NWSW | 26  | 100S | 190E | UTU-3405       | 14899     | Federal | GW    | P    |      |
| 4304735036 | EVANS FED 11-25E            | NESW | 25  | 100S | 190E | UTU-3405       | 14134     | Federal | GW    | P    |      |
| 4304735037 | EVANS FED 13-25E            | SWSW | 25  | 100S | 190E | UTU-3405       | 14090     | Federal | GW    | P    |      |
| 4304735043 | EVANS FED 16-26E            | SESE | 26  | 100S | 190E | UTU-3405       | 14372     | Federal | GW    | P    |      |
| 4304735063 | EVANS FED 8-25E             | SENE | 25  | 100S | 190E | U-43156        | 14089     | Federal | GW    | P    |      |
| 4304735064 | EVANS FED 6-25E             | SENW | 25  | 100S | 190E | U-43156        | 14135     | Federal | GW    | P    |      |
| 4304735065 | EVANS FED 9-25E             | NESE | 25  | 100S | 190E | UTU-3405       | 13983     | Federal | GW    | P    |      |
| 4304735102 | EVANS FED 2-25E             | NWNE | 25  | 100S | 190E | U-43156        | 13956     | Federal | GW    | P    |      |
| 4304737451 | WHB 13-26E                  | SWSW | 26  | 100S | 190E | UTU-3405       | 16058     | Federal | GW    | P    |      |
| 4304738869 | LOVE 4-20G                  | NWNW | 20  | 110S | 210E | UTU-076040     | 16249     | Federal | GW    | DRL  |      |
| 4304739064 | UTE TRIBAL 2-11H            | NENW | 11  | 110S | 200E | 14-20-H62-5611 | 16072     | Indian  | GW    | DRL  |      |

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

| api        | well name           | qtr_qtr | sec | tpw  | rng  | lease_num  | entity | Lease | well | stat |
|------------|---------------------|---------|-----|------|------|------------|--------|-------|------|------|
| 4304731777 | STATE 4-36E         | NWNW    | 36  | 100S | 190E | ML-42175   | 11186  | State | GW   | P    |
| 4304731784 | STATE 12-36E        | NWSW    | 36  | 100S | 190E | ML-42175   | 99998  | State | GW   | LA   |
| 4304732019 | STATE 11-36E        | NESW    | 36  | 100S | 190E | ML-42175   | 11232  | State | GW   | P    |
| 4304732224 | STATE 5-36B         | SWNW    | 36  | 090S | 190E | ML-45173   | 11363  | State | GW   | PA   |
| 4304732249 | STATE 9-36B         | NESE    | 36  | 090S | 190E | ML-45173   | 11372  | State | GW   | PA   |
| 4304732316 | RBU 12-2F           | NWSW    | 02  | 100S | 200E | ML-10716   | 99998  | State | GW   | LA   |
| 4304732404 | STATE 2-36E         | NWNE    | 36  | 100S | 190E | ML-42175   | 99998  | State | GW   | LA   |
| 4304732405 | STATE 9-36E         | NESE    | 36  | 100S | 190E | ML-42175   | 99998  | State | GW   | LA   |
| 4304732845 | H R STATE S 22-2    | SENW    | 02  | 120S | 230E | ML-42215   |        | State | GW   | LA   |
| 4304732870 | H R STATE S 24-2    | SESW    | 02  | 120S | 230E | ML-42215   |        | State | GW   | LA   |
| 4304732940 | H R STATE S 42-2    | SENE    | 02  | 120S | 230E | ML-42215   | 13175  | State | D    | PA   |
| 4304732979 | STATE 2-36E         | NWNE    | 36  | 100S | 190E | ML-42175   | 12390  | State | GW   | P    |
| 4304733129 | STATE G 22-32       | SENW    | 32  | 100S | 230E | ML-47063   |        | State | GW   | LA   |
| 4304733130 | H R STATE S 44-2    | SESE    | 02  | 120S | 230E | ML-42215   |        | State | GW   | LA   |
| 4304733169 | STATE M 42-2        | SENE    | 02  | 110S | 230E | ML-47078   |        | State | GW   | LA   |
| 4304733173 | STATE M 23-2        | NESW    | 02  | 110S | 230E | ML-47078   |        | State | GW   | LA   |
| 4304733174 | STATE M 44-2        | SESE    | 02  | 110S | 230E | ML-47078   |        | State | GW   | LA   |
| 4304733175 | STATE N 31-16       | NWNE    | 16  | 110S | 240E | ML-47080   |        | State | GW   | LA   |
| 4304733176 | STATE Q 44-16       | SESE    | 16  | 120S | 210E | ML-47085   | 13134  | State | D    | PA   |
| 4304733181 | STATE 1-36E         | NENE    | 36  | 100S | 190E | ML-42175   | 12539  | State | GW   | P    |
| 4304733738 | STATE 1-2D          | NENE    | 02  | 100S | 180E | ML-26968   |        | State | GW   | LA   |
| 4304733740 | STATE 9-2D          | NESE    | 02  | 100S | 180E | ML-13215-A |        | State | GW   | LA   |
| 4304733837 | STATE 7-36E         | SWNE    | 36  | 100S | 190E | ML-42175   | 13186  | State | GW   | P    |
| 4304734012 | CLIFFS 15-21L       | SWSE    | 21  | 110S | 250E | FEE        |        | Fee   | GW   | LA   |
| 4304734123 | STATE 15-36E        | SWSE    | 36  | 100S | 190E | ML-42175   | 13784  | State | GW   | P    |
| 4304734124 | STATE 9-36E         | NESE    | 36  | 100S | 190E | ML-42175   | 13760  | State | GW   | P    |
| 4304734241 | STATE 5-36E         | SWNW    | 36  | 100S | 190E | ML-42175   | 13753  | State | GW   | P    |
| 4304734284 | STATE 13-36E        | SWSW    | 36  | 100S | 190E | ML-42175   | 13785  | State | GW   | P    |
| 4304734285 | STATE 6-36E         | SENW    | 36  | 100S | 190E | ML-42175   | 13370  | State | GW   | P    |
| 4304735089 | WHB 8-36E           | SENE    | 36  | 100S | 190E | ML-42175   | 14024  | State | GW   | P    |
| 4304735612 | WHB 14-36E          | SESW    | 36  | 100S | 190E | ML-42175   | 14759  | State | GW   | P    |
| 4304736292 | WHB 12-36E          | NWSW    | 36  | 100S | 190E | ML-42175   | 15116  | State | GW   | P    |
| 4304736666 | KINGS CANYON 1-32E  | NENE    | 32  | 100S | 190E | ML-47058   | 14958  | State | GW   | P    |
| 4304736667 | KINGS CANYON 10-36D | NWSE    | 36  | 100S | 180E | ML-047058  | 14959  | State | GW   | P    |
| 4304737034 | AP 15-2J            | SWSE    | 02  | 110S | 190E | ML-36213   | 15778  | State | GW   | P    |
| 4304737035 | AP 10-2J            | NWSE    | 02  | 110S | 190E | ML-36213   | 16029  | State | GW   | S    |
| 4304737036 | AP 9-2J             | NESE    | 02  | 110S | 190E | ML-36213   | 15881  | State | GW   | P    |
| 4304737037 | AP 8-2J             | SENE    | 02  | 110S | 190E | ML-36213   | 15821  | State | GW   | P    |
| 4304737038 | AP 5-2J             | SWNW    | 02  | 110S | 190E | ML-36213   | 16043  | State | D    | PA   |
| 4304737039 | AP 3-2J             | NENW    | 02  | 110S | 190E | ML-36213   | 15910  | State | GW   | P    |
| 4304737040 | AP 2-2J             | NWNE    | 02  | 110S | 190E | ML-36213   | 99999  | State | GW   | DRL  |
| 4304737041 | AP 1-2J             | NENE    | 02  | 110S | 190E | ML-36213   | 15882  | State | GW   | P    |
| 4304737659 | KC 8-32E            | SENE    | 32  | 100S | 190E | ML-047059  | 15842  | State | GW   | P    |
| 4304737660 | KC 9-36D            | SESE    | 36  | 100S | 180E | ML-047058  | 99999  | State | GW   | DRL  |
| 4304738261 | KINGS CYN 2-32E     | NWNE    | 32  | 100S | 190E | ML-047059  | 15857  | State | GW   | DRL  |