

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3012

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A C.A. 9C-000182

8. FARM OR LEASE NAME, WELL NO.
Ouray 35-80

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Ouray Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/SW Section 35-T8S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
1794' FSL 2617' FWL 198
At proposed prod. zone
Same as above 647

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
See Topo Map "A"

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1794'

16. NO. OF ACRES IN LEASE
161.45

17. NO. OF ACRES ASSIGNED TO THIS WELL
80.

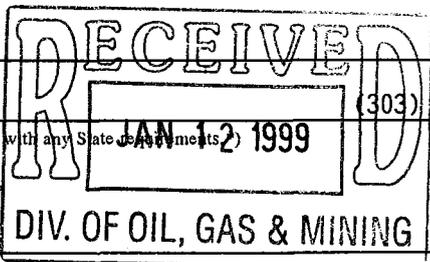
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
See Topo Map C

19. PROPOSED DEPTH
9100'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4730' Ungraded GL

22. APPROX. DATE WORK WILL START*
Upon Approval



23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 1/7/99

(This space for Federal or State office use)

PERMIT NO. 43-047-33292 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: **Federal Approval of this Action is Necessary**

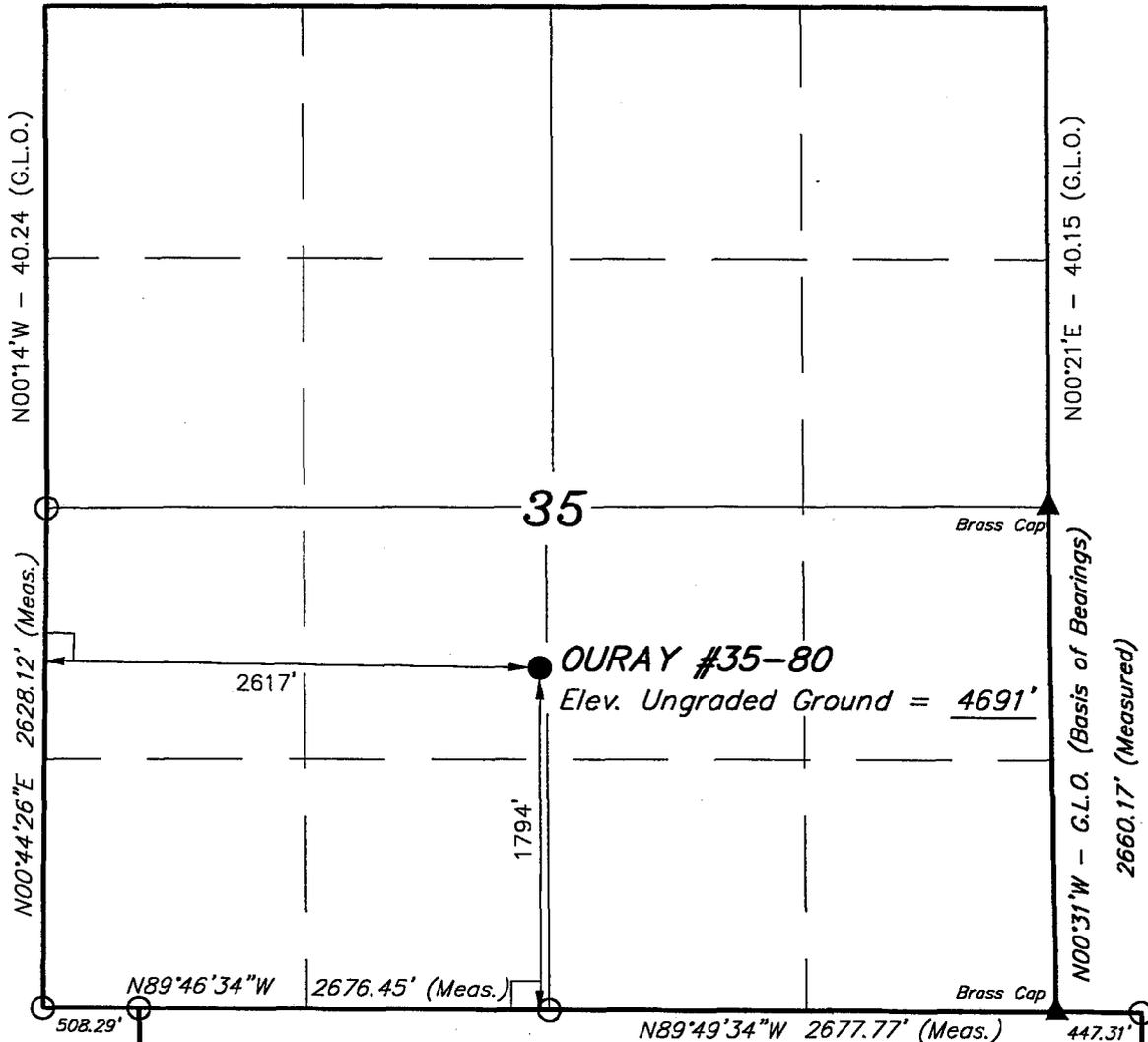
APPROVED BY Bradley G. Hill TITLE **BRADLEY G. HILL RECLAMATION SPECIALIST III** DATE 2/1/99

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T8S, R21E, S.L.B.&M.

S89°18'W - 80.76 (G.L.O.)



LEGEND:

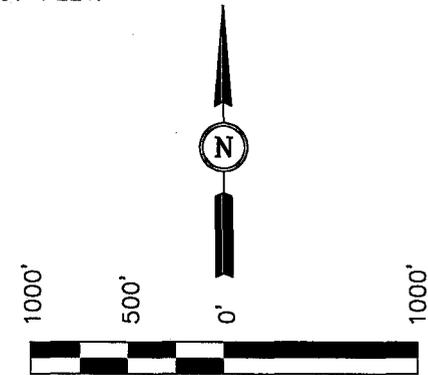
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.
- = COMPUTED SECTION CORNERS (Not Set)

COASTAL OIL & GAS CORP.

Well location, OURAY #35-80, located as shown in the NE 1/4 SW 1/4 of Section 35, T8S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

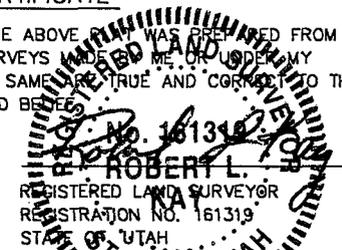
BENCH MARK (20 EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-24-98	DATE DRAWN: 11-30-98
PARTY K.K. T.A. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

**OURAY 35-80
1794' FSL & 2617' FWL
NESW, SECTION 35-T8S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3012**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the Ouray 35-80 on 12/8/98 at approximately 12:30 p.m. Weather conditions were cold at the time of the onsite. In attendance at the inspection were the following individuals:

Sheila Bremer	Coastal Oil & Gas Corporation
Kenny Nielsen	Coastal Oil & Gas Corporation
Bill Rawlins	Coastal Oil & Gas Corporation
Carroll Wilson	Coastal Oil & Gas Corporation
Greg Darlington	Bureau of Land Management
Manuel Myore	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

There will be no improvements made to existing access.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline. The proposed pipeline will be buried.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes Unit SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes Unit SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes Unit SOP.

8. **Ancillary Facilities:**

Please see the Natural Buttes Unit SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As agreed to at the onsite, the reserve pit will be lined. When the reserve pit is closed, the pit liner will be buried below plow depth. Also, a modified cattle guard will be used as a replacement for the existing culvert.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes Unit SOP.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by Ute Tribal allottee.

12. **Other Information:**

A Class III archaeological survey was conducted by Montgomery Archaeological Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative & Certification:

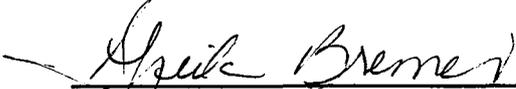
Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

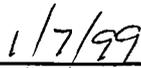
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Sheila Bremer



Date

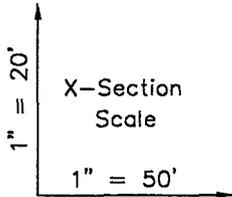
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

OURAY #35-80

SECTION 35, T8S, R21E, S.L.B.&M.

1794' FSL 2617' FWL



DATE: 11-30-98
Drawn By: C.B.T.

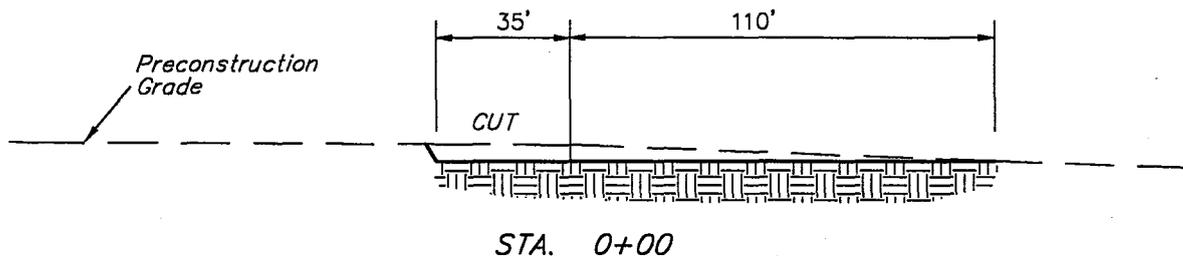
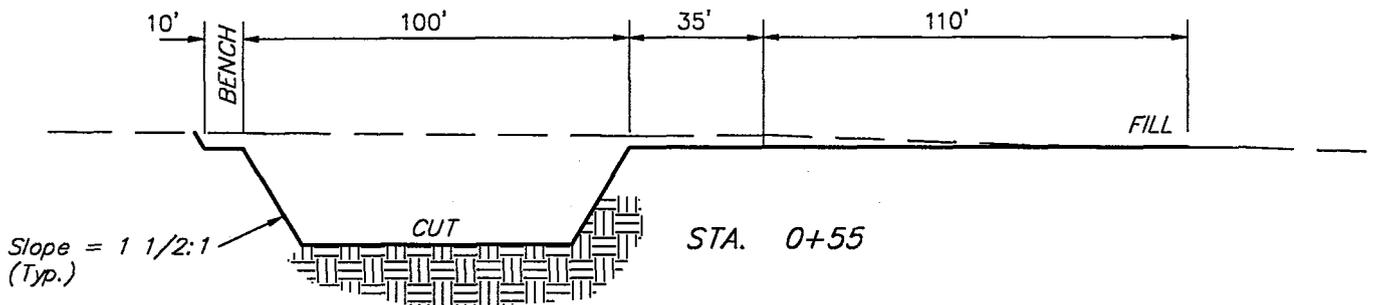
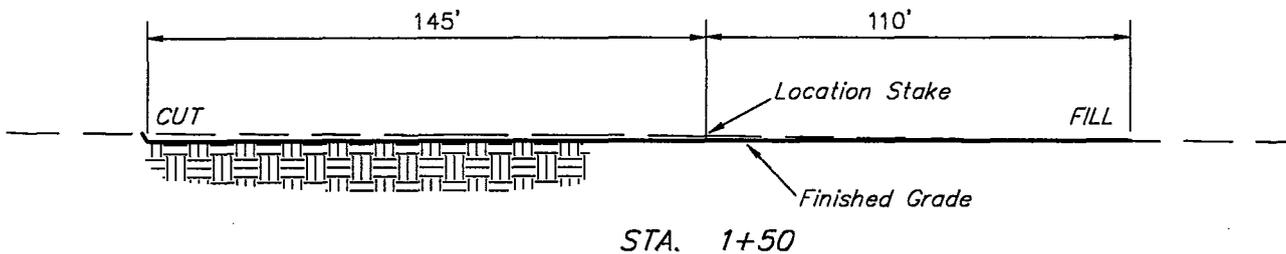
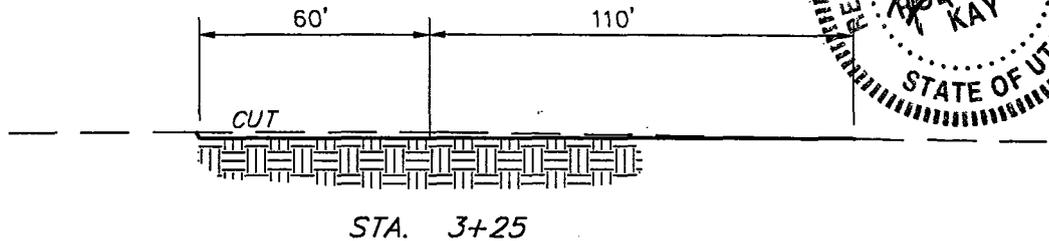
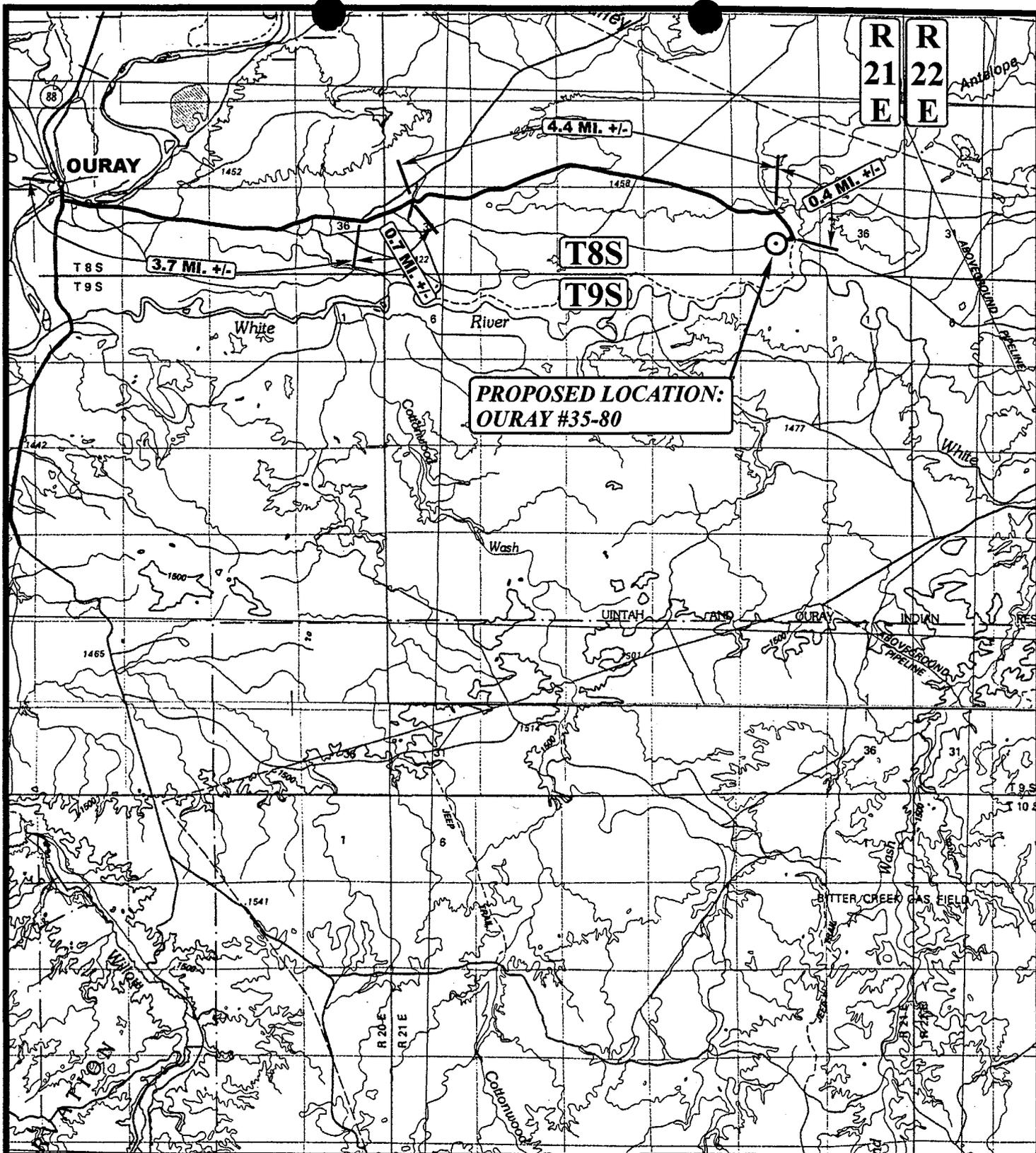


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,280 Cu. Yds.
Remaining Location	= 2,850 Cu. Yds.
TOTAL CUT	= 5,130 CU.YDS.
FILL	= 1,110 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,960 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,620 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 340 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



COASTAL OIL & GAS CORP.

OURAY #35-80
SECTION 35, T8S, R21E, S.L.B.&M.
1794' FSL 2617' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

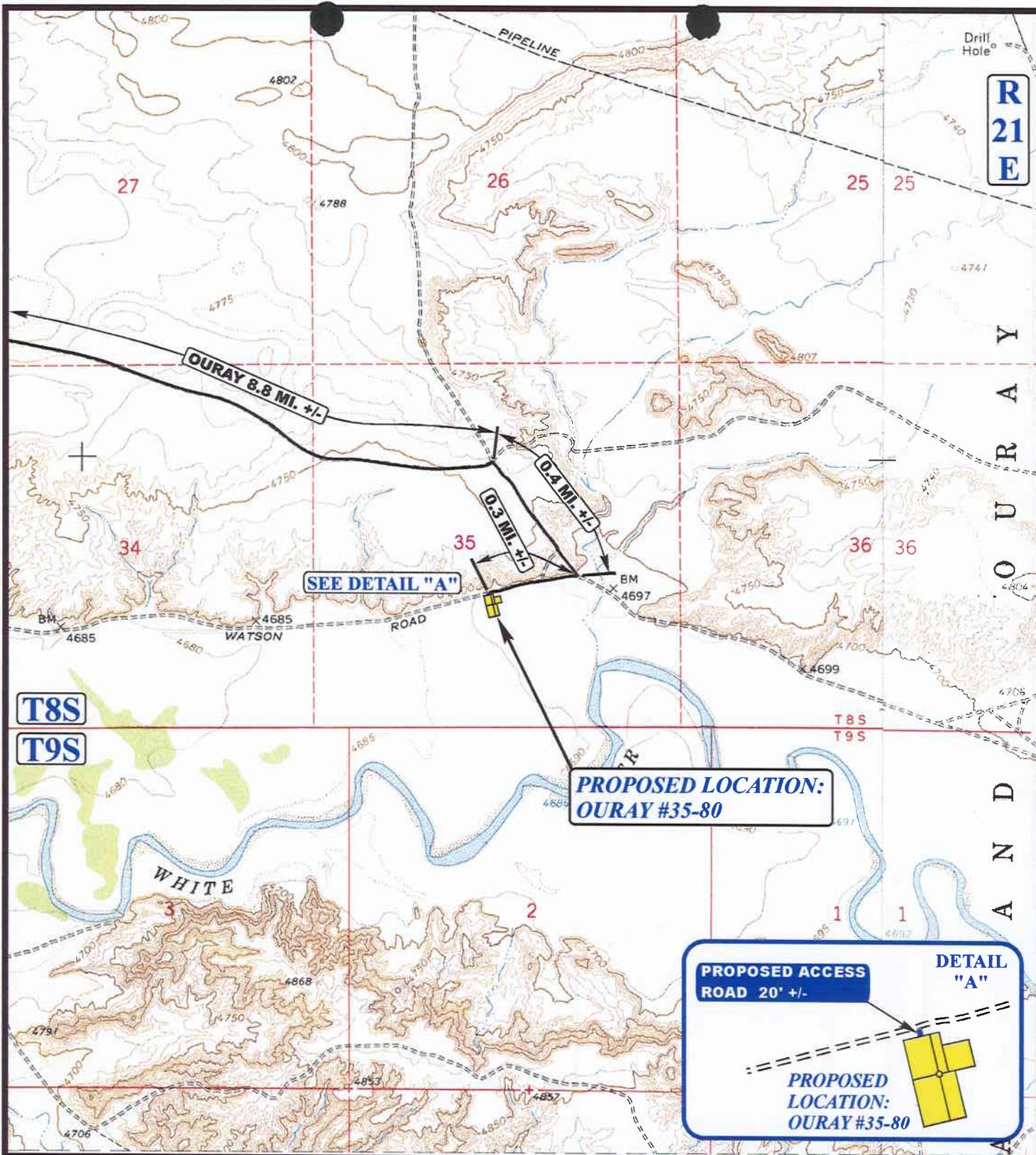
TOPOGRAPHIC
MAP

11 25 98
 MONTH DAY YEAR

SCALE: 1 : 100,000 DRAWN BY: D.COX REVISED: 00-00-00



TOPO



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



COASTAL OIL & GAS CORP.

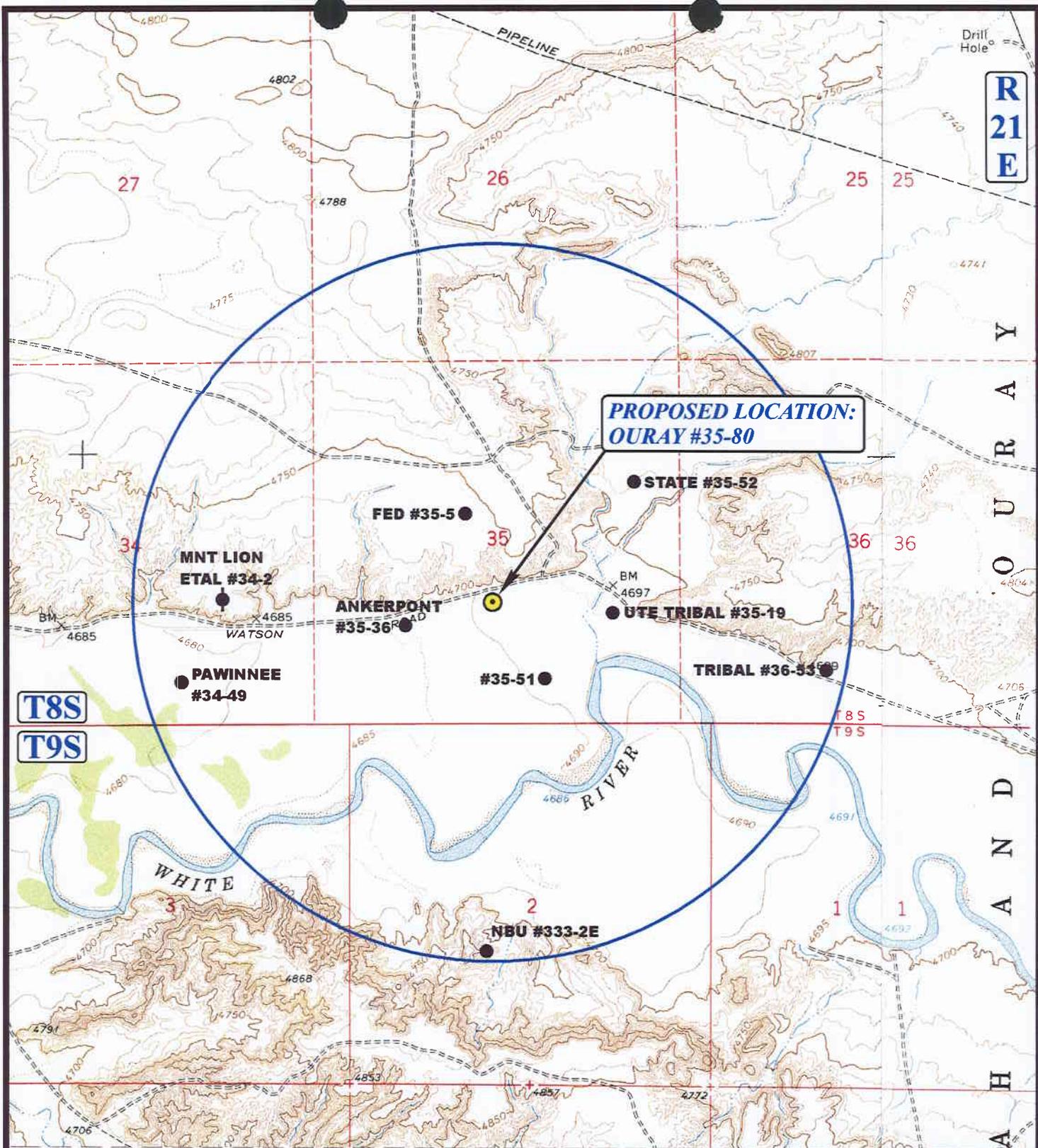
OURAY #35-80
SECTION 35, T8S, R21E, S.L.B.&M.
1794' FSL 2617' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **11 25 98**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00





**PROPOSED LOCATION:
OURAY #35-80**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

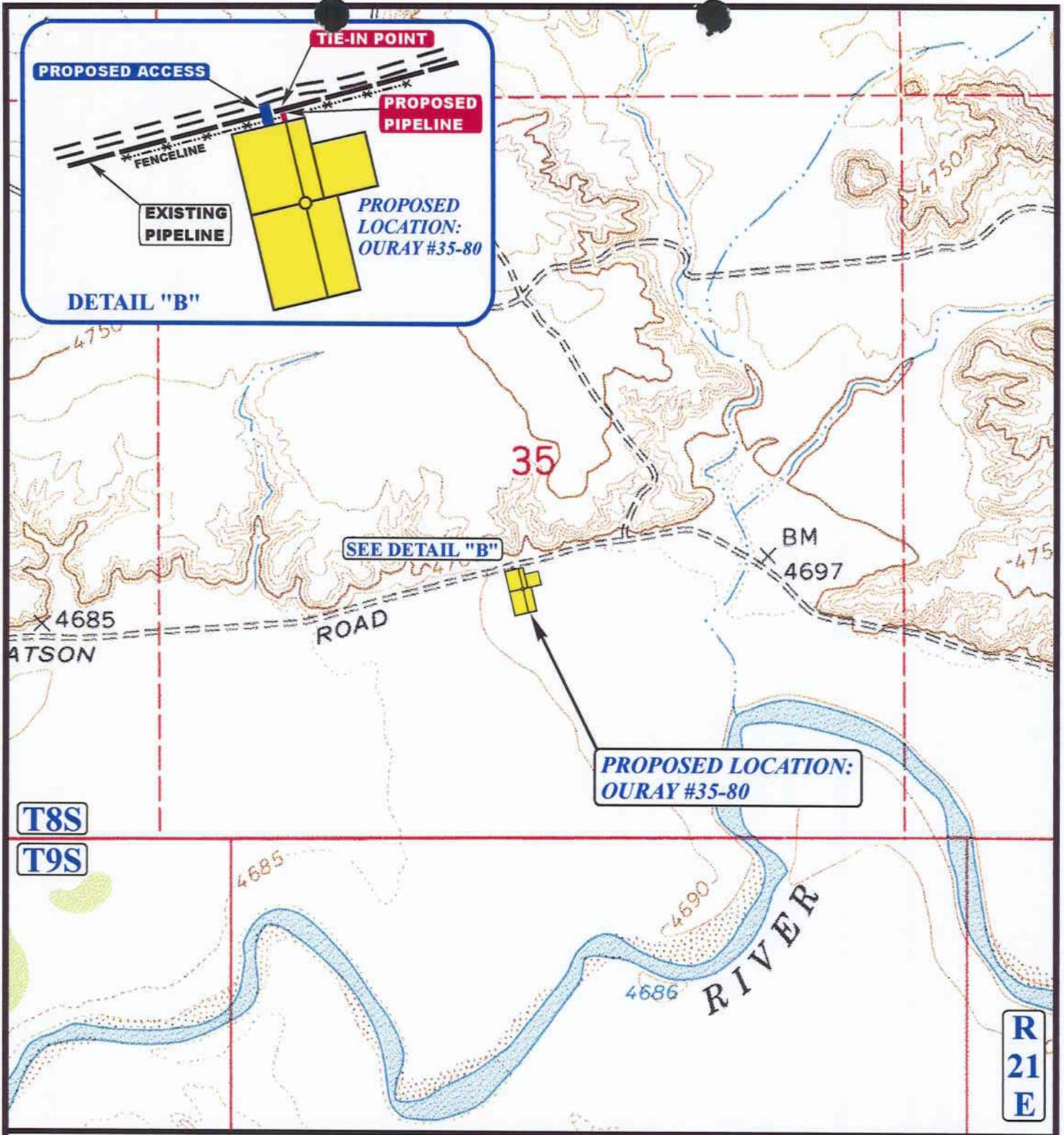
COASTAL OIL & GAS CORP.

OURAY #35-80
SECTION 35, T8S, R21E, S.L.B.&M.
1794' FSL 2617' FWL

UEIS **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **11 25 98**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00 **C**
 TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 20' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



COASTAL OIL & GAS CORP.

OURAY #35-80
SECTION 35, T8S, R21E, S.L.B.&M.
1794' FSL 2617' FWL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **11 25 98**
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: D.COX REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/12/99

API NO. ASSIGNED: 43-047-33292

WELL NAME: OURAY 35-80
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: Sheila Bremer (303) 573-4455

PROPOSED LOCATION:
 NESW 35 - T08S - R21E
 SURFACE: 1794-FSL-2617-FWL
 BOTTOM: 1794-FSL-2617-FWL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: IND
 LEASE NUMBER: 14-20-H62-3012
 SURFACE OWNER: Ute Tribe

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
 (No. FND-114066-A)

Potash (Y/N)

Oil Shale (Y/N) *190-5(B)

Water Permit
 (No. 43-8496)

RDCC Review (Y/N)
 (Date: _____)

N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit _____

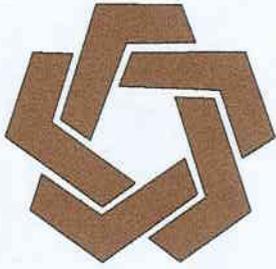
R649-3-2. General

R649-3-3. Exception

Drilling Unit
 Board Cause No: 173-13
 Date: 12-31-98

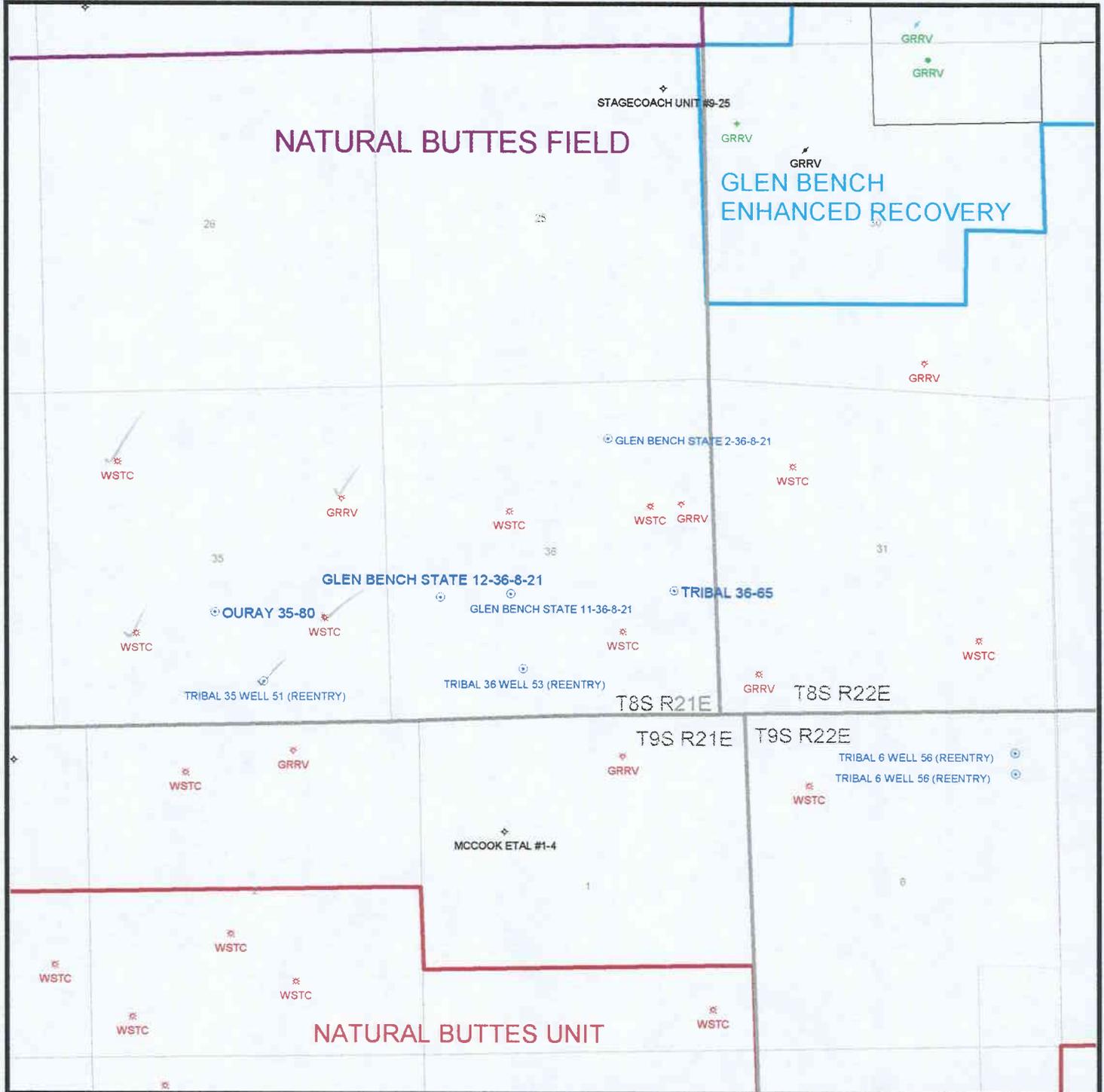
COMMENTS: * SOP "NBK E. Ouray Field", separate file.

STIPULATIONS: ① FEDERAL APPROVAL



Department of Natural Resources
Division of Oil, Gas & Mining

OPERATOR: COASTAL OIL & GAS CORP (N0230)
FIELD: NATURAL BUTTES (630)
SEC. 35 & 36, TWP 8S, RNG 21E
COUNTY: UINTAH □ UNIT: NONE



PREPARED
DATE: 21-JAN-1999

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: Oil Well, Gas well, Other (checked) Ouray field
2. Name of Operator: Coastal Oil & Gas Corporation (435) 789-4433
3. Address and Telephone No.: P.O. Box 1148, Vernal, UT 84078
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): Future wells in Ouray field

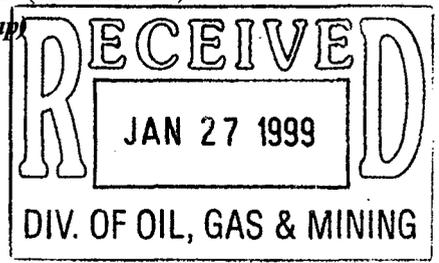
5. Lease Designation and Serial No.: Various
6. If Indian, Allottee or Tribe Name: Ute Tribe
7. If unit or CA, Agreement Designation
8. Well Name and No.: To be determined
9. API Well No.: To be determined
10. Field and Pool, or Exploratory Area: Ouray
11. County or Parish, State: Uintah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION: [X] Notice of Intent, [] Subsequent Report, [] Final Abandonment Notice
TYPE OF ACTION: [] Abandonment, [] Recompletion, [] Plugging Back, [] Casing repair, [] Altering Casing, [X] Other Standard Operating Procedure, [] Change of Plans, [] New Construction, [] Non-Routine Fracturing, [] Water Shut-off, [] Conversion to Injection, [] Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Coastal Oil & Gas Corporation requests authorization to amend the approved NBU SOP to include the Ouray field. Coastal intends to utilize the NBU SOP for all APD permits submitted in the Ouray field. APD's for the Ouray field will be supplemented with site-specific information as required with the NBU SOP and any additional information pertaining to specific surface casing & cementing, kicker sand, and drilling fluids modifications (air mist/mud).

- Section, Township, and Range, to be included are: (Refer to attached Topographic Map)
Sec. 1- 6, T9S, R21E
Sec. 1-4, T9S, R20E
Sec. 33-36, T8S, R20E
Sec. 31-36, T8S, R21E
Sec. 30& 31, T8S, R22E
Sec. 6-T9S, R22E



14. I hereby certify that the foregoing is true and correct
Signed: Cheryl Cameron Title: Environmental Analyst Date: 1/20/99

(This space of Federal or State office use.)
Approved by: Title: Date:
Conditions of approval, if any:

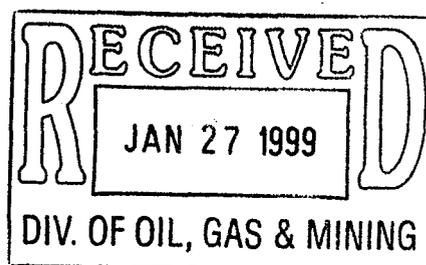
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



January 21, 1999

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



ATTENTION: Ed Forsman

RE: Ouray 5-67 Ouray 6-66 Ouray 5-68 Ouray 32-70 Ouray 6-71
Ouray 5-72 Ouray 3-74 Ouray 2-81 Tribal 36-35 Jenks 5-41
Ouray 6-73 Shoyo 3-59 Ouray 3-75 Ouray 34-79 Serawop 34-38
Ouray 35-80 Ouray 32-69

Dear Ed,

Enclosed are the amendments to the **Drilling Program** for the surface casing, on the above referenced locations, for the APD's recently submitted. I apologize for any inconvenience this may cause.

Please do not hesitate to contact me if you have any questions or need additional information in the Vernal office, (435) 789-4433.

Sincerely,


Cheryl Cameron
Environmental Analyst

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
170 S. 500 E. • P.O. BOX 1118 • VERNAL, UT 84078 • 801-789-4433 • FAX 801-789-4436

cc w/ encl: Mr. Ferron Secakuku
Ute Tribe
Energy & Minerals Resource Department
P.O. Box 70
Ft. Duchesne, UT 84026

Mr. Charles H. Cameron
Bureau of Indian Affairs
Uintah & Ouray Agency
Office of Minerals & Mining
P.O. Box 130
Ft. Duchesne, UT 84026

Ms. Lisha Cordova
State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

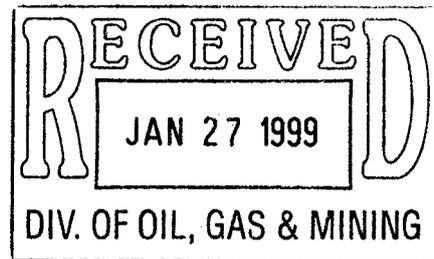
**OURAY 35-80
1794' FSL & 2617' FWL
NE/SW, SECTION 35-T8S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3012**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	2160'
Wasatch	5470'
Mesaverde	8280'
Total Depth	9100'



2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	2160'
	Wasatch	5470'
	Mesaverde	8280'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

Casing and Cementing Program changes from the Natural Buttes Unit SOP are as follows:

<i>SURFACE CASING</i>	<i>Depth</i>	<i>Hole Size</i>	<i>Csg Size</i>	<i>Wt/Ft</i>	<i>Grade</i>	<i>Type</i>
Kicker Sand Present	0-900'	11"	8-5/8"	24#	K-55	ST&C

<i>Surface Casing</i>	<i>Fill</i>	<i>Type & Amount</i>
Kicker Sand Present -- 0-900'	900'	255 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 cf/sx (Cement will be circulated to surface, about 25% excess).
<i>Production Casing</i>		<i>Type & Amount</i>
500' above productive interval-surface		Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg, 3.81 cf/sx.
TD-500' above productive interval		Tail: Extended Class "G" or 50:50 Poz + additives, 14.3 ppg; or RFC, 14.0-14.5 ppg, 1.26 cf/sx.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

If the Kicker Sand is present, weighted mud (9.0 ppg or less) may be required. If hole conditions warrant, a mud system will be used.

This well will be considered a candidate for disposal of its drilling fluids down the casing annulus. If this disposal method is considered viable by the Operator, a sundry shall be submitted to each appropriate regulatory agency for approval after drilling is completed. Regulatory approval will be obtained prior to execution. The following information shall be included in the sundry:

- Chemical constituency of the drilling fluid;
- Depths where the casing has been set;
- Depths of freshwater zones encountered during drilling;
- Procedure for protection of freshwater (potential drinking water) zones, if encountered;
- Presence of any lost circulation zones;
- Depth of target formation where drilling fluid will exit the wellbore;
- Water quality in the target formation prior to drilling fluid disposal;
- Explanation of target formation's suitability to accept drilling fluid;
- Preventative measures to be taken to ensure that drilling fluids will not re-enter the wellbore;
- Volume of fluids to be disposed of;
- Fluid pressure necessary to pump the drilling fluids.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 3,640 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,638 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please see the Natural Buttes Unit SOP.

9. **Variances:**

Please see the Natural Buttes Unit SOP.

10. **Other Information:**

Please see the Natural Buttes Unit SOP.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 1, 1999

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

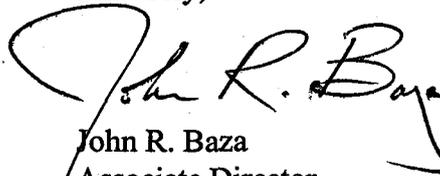
Re: Ouray 35-80 Well, 1794' FSL, 2617' FWL, NE SW, Sec. 35, T.8 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33292.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation

Well Name & Number: Ouray 35-80

API Number: 43-047-33292

Lease: Indian **Surface Owner:** Ute Tribe

Location: NE SW **Sec.** 35 **T.** 8 S. **R.** 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instructions
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface
1794' FSL 2617' FWL
 At proposed prod. zone
Same as above

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3012

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Ouray 35-80

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Ouray Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/SW Section 35-T8S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
See Topo Map "A"

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1794'

16. NO. OF ACRES IN LEASE
161.45

17. NO. OF ACRES ASSIGNED TO THIS WELL
80.

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C

19. PROPOSED DEPTH
9100'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4730' Ungraded GL

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<u>See Attached</u>				
<u>Drilling Program</u>				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

RECEIVED
JAN 11 1999

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 1/7/99

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Howard B. Cooney TITLE Assistant Field Manager Mineral Resources DATE FEB 02 1999

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

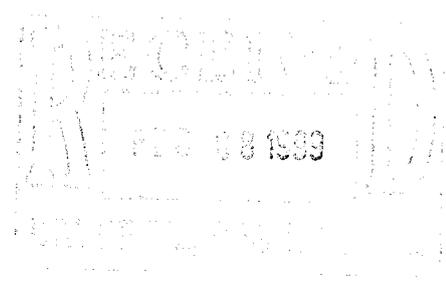
Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: 35-80

API Number: 43-047-33292

Lease Number: 14-20-H62-3012

Location: NESW Sec. 35 T. 08S R. 21E



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

The **BOP** and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

The surface hole will be drilled to 12 1/4" diameter instead of the proposed 11".

The request for disposing of drilling fluids down the casing annulus is denied.

SURFACE USE PROGRAM.

The Ute Tribe Energy and Mineral Department is to be notified 48 hours in writing in advance of any construction activity. The Ute Tribal office days are Monday through Thursday. The Ute Tribe Energy and Minerals Department is to be notified in writing of any changes that are made to the original application and ROW. Approved changes will be provided in writing from the Ute Tribe. The Tribal Technician shall be notified and monitor backfilling of reserve pits.

Thirty foot wide Rights-Of-Way (ROWS) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. The

new access will be about 20 feet in length and a cattle guard would be placed in the existing fence. Culverts will be installed or extended where required to improve the proposed roads.

A surface steel production flowline is planned for this project. The flowline shall tie into an existing flowline at the edge of the pad location.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation.

Buried flowlines shall be a minimum of four feet below the surface. After the construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications.

As necessary one-foot gravel fill will be used for production facilities and access roads. When wellsites are plugged and abandoned gravel will be removed from the affected fields and reclamation will be according to BIA specifications.

Construction of wellsites will not occur during the period April 1 to July 15, due to potential flooding of the White River. During the drilling and production program a 2-foot high berm shall be constructed around the location and irrigation ditches will be rerouted around the location.

Coastal will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have access permits prior to construction.

Coastal employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Coastal employees and/or authorized personnel (subcontractors) in the field will have applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction or if the need arises to relocate or otherwise alter the location of the construction area. Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

Before the site is abandoned, the company shall be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds shall be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company shall also be responsible for their control.

When the reserve pit is dug: if groundwater is encountered then the pit bottom shall be placed one foot above the water level. The pit will then be elongated and widened to maintain its original capacity. The Ute Tribe Energy and Minerals Department will be notified of the changes to be made so that a Tribal Technician can monitor the construction of the revised reserve pit.

Reserve pits shall be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks, and they will be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Liners will be at least 10-mil thick minimum. Pits will be fenced and fences will be maintained as described in Coastal's Standard Operating Procedures for their APD's in the Natural Buttes Unit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 3.0 feet below the surface of the soil.

The flare pit shall be adjacent to the reserve pit.

A closed production system shall be used. Production fluids will be contained in leak proof tanks. Low profile tanks will be used to minimize problems with irrigation systems. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department shall be notified by Coastal Oil and Gas Company so that a Tribal Technician can verify Affidavit of Completion's.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation
ADDRESS P.O. Box 1148
Vernal, Utah 84078

OPERATOR ACCT. NO. N 0230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12548	43-047-33292	Ouray #35-80	NESW	35	85	21E	Uintah	2/6/99	2/6/99
WELL 1 COMMENTS: Spud on 2/6/99 <i>990419 entity added; KDR</i>											
B	99999	2900	43-047-33226	NBU #248	NWSW	21	105	21E	Uintah	12/27/98	12/27/98
WELL 2 COMMENTS: Spud on 12/27/98 <i>990419 entity added; (not buffer w/WSMVD) KDR</i>											
	99999	11868	43-047-32698	Tribal 2-50 (re-entry)	NWNE	2	95	21E	Uintah	4/9/99	4/9/99
WELL 3 COMMENTS: <i>WSTC</i> Spud on 4/9/99 <i>990419 entity added to WSTC P2. KDR</i>											
A	99999	12549	43-047-33287	Glen Bench 12-36-8-21	NWSW	36	85	21E	Uintah	2/21/99	2/21/99
WELL 4 COMMENTS: Spud on 2/21/99 <i>990419 entity added. KDR</i>											
WELL 5 COMMENTS: <i>Amended</i>											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Cheryl Cameron
Signature
Environmental Analyst 4/15/99
Title Date
Phone No. *435-781-7023*

F-888 P.02/02 T-834 From-COASTAL OIL AND GAS DOWNSTAIRS SECRETARY +4357894436 17-May-99 10:52am

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. 14-20-H62-3012
6. If Indian, Allottee or Tribe Name Ute
7. If unit or CA, Agreement Designation
8. Well Name and No. Ouray #35-80
9. API Well No. 43-047-33292
10. Field and Pool, or Exploratory Area Ouray
11. County or Parish, State Uintah County, UT

SUBMIT IN TRIPLICATE

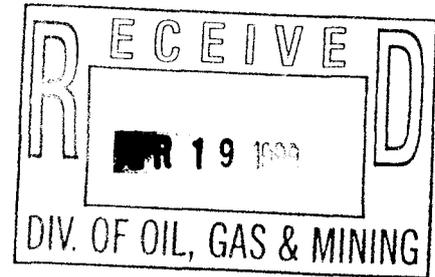
1. Type of Well Oil Well Gas well Other
2. Name of Operator Coastal Oil & Gas Corporation
3. Address and Telephone No. P.O. Box 1148 Vernal, UT 84078 (435) 789-4433
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/SW 1794' FSL & 2617' FWL Sec. 35, T8S, R21E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION
Notice of Intent Abandonment Change of Plans
Subsequent Report Recompletion New Construction
Final Abandonment Notice Plugging Back Non-Routine Fracturing
Casing repair Water Shut-off
Altering Casing Conversion to Injection
Other Perf/Frac Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

See attached chronological well history for work performed on the subject well.

Well on production @ 8:00 am 4/14/99.



14. I hereby certify that the foregoing is true and correct
Signed Cheryl Cameron Title Environmental Analyst Date 4/15/99

(This space of Federal or State office use.)

Approved by Title Date
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TRIBAL #1-54
OURAY FIELD
UINTAH COUNTY, UT

WI: AFE: 11057
TD: PBTB:
PERFS:

CWC(M\$):

- 01/19/99 **Prep to squeeze perfs**
SICP 950psi. MI & RU Colo Well Ser. Rig # 26. Blow well down & kill well w/100 bbls 2% KCL with wtr. NDWH, NUBOP. PU & RIH w/2 7/8" tbg tag PBTB @ 3169'. Circ. Well w/150bbls hot water. Establish injection rate into perfs-2bpm @ 150psi. Lay down 2 jts tbg. SDFN
CC:\$ 5,635
- 01/20/99 **Predeepen squeeze/WOC-prep to drl cmt**
Set EOT @ 3114'. RU BJ Serv. Spot 50sx class (G) cmt +3%CACL2 +3% FL-52 across perfs 3088' - 3112'. POOH 5 stds tbg reversed out w/30 bbls wtr displaced 7 bbls cement into perfs squeezed to 1000 psi RD & MO BJ. POOH w/tbg. SDFN-WOC
CC: \$10,880
- 1/21/99 **Predeepen squeeze/Prep loc for Drlg rig**
RIH w/ 6 1/8" Mill & 2 7/8 tbg tag cement @ 3058'. RU power swivel. Drill out cement from 3058' to 3166', circ hole clean. Pressure test squeeze to 1000psi. No pressure loss in 15 minutes. POOH & lay down tbg & mill, NDBOP, NUWH, RD & MO CWS # 26. SDFN
CC: \$16,195

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

STATE #35-52
OURAY FIELD
UINTAH COUNTY, UT
WI: AFE: pending
TD: PBTD:
PERFS: 3008'-3250'
7" @ 3377'
CWC(MS):

12/29/98 **RIH w/mill.**
SITP & SICP 50#. MIRU General Well Service rig #101. Blow well dn. Well flwd 120 BW. ND WH, NU BOP. POOH w/96 jts 2 3/8" tbg. PU & RIH w/6 1/8" mill, 4 3 1/8" drill collars, x-o sub & 56 jts 2 3/8" tbg. EOT @ 1862'. SDFN. CC: \$6038.

12/30/98 **RDMO PU.**
SICP 50#, SITP 50#. Blow well dn. RU pump lines @ pump 10 bbls 2% dn tbg. RIH w/tbg. Tag fill @ 3015'. RU swivel, brk circ w/water. CO from 3015' to ret @ 3138'. Change order. Circ hole clean. POOH w/tbg & mill. LD 4 3 1/8" DC & 6 1/8" mill. RIH w/2' pup xn nipple, 2 jts tbg, 2' pup & 94 jts 2 3/8" tbg. PU blast sub & hanger, land EOT @ 3002', SN @ 3000'. RD floor & tbg equip. ND BOPs, NU WH. SDFN. CC: \$10,488.

12/31/98 **Shut well in.**
RDMO PU, rack up equip. CC: \$11,785.

AFE# pending

01/15/99 **RU Swivel b/circ & drill CIBP**
Road Rig f/Post #3-24 to State #35-52. MI & RU PU SICP-100 psi SITP-100 psi. Blow well dn. NDWH & NU BOPS, RU floor & tbg equip. LD hanger & blast sub POOH w/ 2 3/8" tbg LD 2' sub & XN nipple. PU 6 1/8 Mill, BS 4 31/16 DC, XO, & RIH w/96 jts 2 3/8" Tbg EOT @ 3106'

01/16/99 **RIH w/tbg, RU swivel, b/circ & drill CIBP#2**
SICP-50psi SITP-50psi Blow well dn. PU 1 jt tbg & tag CIBP @ 3138'. RU swivel & b/circ w/2% KCL. Drill on CIBP # 1 @ 3138' & chase plug to 3201'. F/drill up plug & cmt to 3216' & tag CIBP # 2. Drill on CIBP # 2. Circ hole clean & RD swivel. LD 1 jt tbg & POOH w 3 std 2 3/8 tbg. EOT @ 2997'. SWIFN CC:\$19,135

01/17/99 **RIH w/tbg & drill on CIBP @ 3219monday**
SICP-50 psi SITP-50 psi. Blow well dn. RIH w/7 jts 2 3/8 tbg. RU swivel & b/circ w 2% KCL. Drill on CIBP# 2 f/3216' to 3219'. Circ hole clean & RD swivel POOH w/11 jts 2 3/8" Tbg f/above perf EOT @ 2891'. Drain up & pump lines. While drill CIBP lost 610 bbl H2O. SWIFN & until monday morn. CC:\$23,535

AFE#11063

01/19/99 **Mill on CIBP & Junk**
SITP 0# SICP 200@ RIH w/6 jts 2 3/8" tbg mill on CIBP & junk f/3219'-3222' Mill plugged RD power swivel. POOH mill worn out & plugged. PU new 6 1/8"mill, RIH w/BHA & 91 jts 2 3/8" tbg to EOT @ 2953' SIW drain equip SDFD CC:\$29,851

01/20/99 **RIH w/tbg & RU BJ Ser spot cmt & squeeze** SICP-100 psi SITP-80. Blow well dn. Pump 10 bbl 2% dn tbg RIH w/9jts 2 3/8 tbg tag CIBP @ 3222'. RU swivel & B/circ w/ 2% KCL. Drill on CIBP @ 3222. Fell threw chase to 3290' & drill on plug & fill to 3292'/ Circ hole clean & RD swivel. POOH w/tbg & mill PU NC & RIH w 2 3/8 tbg. EOT @ 2984'. SWIFN & prep to spot cmt & squeeze in morning. CC: \$ 33,593

01/21/99 **RIH w/tbg & tag cmt & POOH w/ tbg** SICP-100 psi SITP-100psi pump 10 bbl 2% dn tbg RIH w/tbg & PU 1-8" & 1-6" Pup EOT @ 3251'. RU BJ Serv & inj rate 700 psi @ 3.6 bpm. Pump 10 bbl H2O. Spot 100 sx class (G) w/add wt 15.8 yd 1.15 across interval f/3008-3250'. POOH w/ pup & 10 std tbg EOT @ 2616' reverse out 22 bbl no return. Pump

3 bbl dn tbg reverse out w/35 bbl shut in pump 4 bbl w/250 psi. POOH w/5 std & shut in. WO cmt.. RIH w/tbg & tag cmt @ 3047' RU BJ Serv & spot 75 sx class (G) w/add across interval 3008-3047'. POOH w/8 std tbg, EOT @ 2558' reverse out 25 bbl shut in & pump 3 bbl. @ 400 psi. w/15 min pump 1 bbl @ 320 psi. W/30 min pump 3/4 bbl @ 385 psi. W/30 min pump 1/2 bbl @ 500 psi. Est top cmt @ 2988' . SWIFN & leave 550 psi on well.
CC:\$ 42,247

01/23/99 **POOH w/tbg & PU RIH w/bit BHA & tbg** No press on well & RIH w/ 3 jts tbg. RU swivel & b/circ w 2% KCL. Drill on cmt f/3032 to 3047' Circ hole clean. Press test csg 1000 psi Blead dn 600 psi inj rate rig pump 800 psi @ 11/2 bpm. Drill on cmt f/3047' to 3063'. Circ hole clean. RD swivel & POOH w/tbg & BHA & Mill RIH w/NC & 2 3/8" tbg to 3047'. RU BJ Serv inj rate 950 psi @ 1.8 bpm. Spot 75 sx class (g) w/add wt-15.8 yd 1.15 across Interval f/3008' to 3047'. POOH w/8 std tbg EOT @ 2564' reverse out w/20 bbl 2% KCL. Shut well in & pump 2 bbl press up 2000 psi. W/15 min pump 1/2 bbl press up 2000 psi. POOH w/5 std tbg EOT @ 2250'. Pump 3/4 bbl press up 2000 psi. Bleed press to 1000 psi. SWIFN w/1000 psi.

CC: \$52,951

01/24/99 **RIH w/5 std RU swivel & drill cmt** Well frozen up & WO Hot oiler. Thaw out TIW, BOPS & csg valve. Open up well 0 press. POOH w 2 3/8 tbg LD NC & 16 jts 2 3/8 tbg PU & RIH w/ 6 1/8 drag bit, BHA & 2 3/8 tbg tag cmt @ 2709'. RU swivel & B/circ w 2% KCL. H2O. Drill out cmt f/2709' to 2919' & circ hole clean RD swivel & POOH w/5 std 2 3/8 tbg EOT @ 2615'. Drain pump & lines. SWIFN

CC: \$58,018

01/25/99 **POOH & lay down tbg** SICIP & SITP 0. RIH/5 stds tbg RU power swivel drill cmt from 2919' to 3052'. Circ hole clean. Press test squeezed perfs 3008'-3032' to 1000 psi. 0 psi loss in 15 min. Drill cmt from 3052' to 3292'. Circ hole clean. Press squeezed perfs 3008'-3250' to 1000 psi. 0 psi loss in 15 min, RD swivel, POOH & lay down 10 jts tbg. Drain pump & lines. SDFN

CC: \$63,468

01/26/99 **Prep location for drlg rig**
Finish POOH & lay down 2 3/8" tbg, drill collars & bit. NDBOP, cahnge out 3000psi csg spool & cap. RD & MO General Well Service Rig # 101. Start preparing location for Drlg. Rig.

CC:\$65,740

03/12/99 Clean location haul in gravel & roock to fill mud holes. Haul & set meter run, dig trench from well head to meter. Run tape & well 2" flow line. Put in trench & back fill, tie in well head, meter run & 4" sales line. Build skid for test sep. Mount sep on skid. Haul test sep & test tank to loc., hook up.

03/18/99 **F/PU & RIH w 2 3/8" tbg.**
Road rig f/ CIGE # 248 to State # 35-52. MI & RU CWS #26 PU NDWH & NU BOPS. PU 3 3/4" Mill 4 1/2" csg scraper. Talley PU & RIH w/ 2 3/8 tbg, EOT @ 2700'. SWIFN
CC:\$102,111

AFE# 11063
03/19/99 **F/Drlg cmt**
f/PU & RIH w 2 3/8" tbg. Tag cmt @ 5540'.. RU swivel & pump lines. Drlg cmt f/5540 to 5816 circ hole clean. Drain up pump & lines. SWIFN.
CC:\$893,644

03/20/99 **RIH set CIBP & Perf Wasatch**
B/circ w/3%KCL & drill cmt f/5816 to 5988. RIH w/tbg to 6100' & RD swivel. Circ hole w/100 bbl filter 3%KCL. LD 5 jts & POOH w/tbg, scraper & mill. RU Cutters W/L run CBL-CCL-GR f/6100 to 2800 & f/2100 to 1600' w/1000 psi. TOC @ 3045' BTM Cmt @ 6040'. SWIFN.
CC:\$897,188

3/21/99 **RIH spot acid & breakdown perf w/PIPP TL**
RIH w/4 1/2 CIBP & set @ 5960'. POOH & RIH w/bailer dump 1 sx cmt on plug. Press test plug 4500 psi f/10 min (OK) RIH w/3 1/8" gun 2 SPF 90*phasing & perf f/5856 to 5819'. Press-0psi FL-surface POOH & RD Cutters. PU & RIH w/HES PIPP Tools & tbg EOT @ 5806' PKR @ 5796' RU HES breakdown perf 5819-5856' w/ 250 gal 15% HCL acid & 750 gal treated 3%KCL. Close by pass. Pump .8 bbl @ 4200 psi. Loss press. POOH 1500' drop standing valve. Pump dn tbg & no press. F/POOH w/tbg & PIPP tool. Chg PKR & RIH w/ tbg & PIPP tool. 37 jts in hole found split 1' long below collar. F/RIH w/ tbg & PIPP tool. Reverse out acid EOT @ 5806' PKR @ 5796' RU HES breakdown perf 5819-5856' w/250 gal acid 750 gal treated 3% KCL. Close by pass. Attempt breakdown perf f/4500 to 3200 psi. Reverse out scid. POOH w/1 std tbg. SWIFN. CC:\$905,859

3/22/99 **POOH w/pressure recordings**
Spot 1 bbl 15% HCL w/22.3 bbl 3% KCL across perfs f/5819' to 5865'. POOH w/3 jts 2 3/8" tbg. Set Halliburton 4 1/2" RTTS PKR w/unloader @ 5765' test csg to 2000# OK. Brk well dn @ 5700# PMP 2 bbl 3% KCL. Final PSI=380# Open unloader on the PKR & spot 6 bbl 15% HCL w/22.3 bbl 3% KCL. Close the unloader & flush away w/ 24.1 bbl 3% KCL @ 2910# 4 BPM. Final PSI=3542# @ 5.7 BPM. MAX RT=5700# @ .1 BPM, AVG RT =3500# @5.7 BPM, ISIP=778# 5 min=607# 10 min =551# 15 min=517# 30 min=459# 1 Hr=389# Total Load=50 bbl. RDMO Halliburton SWI/pressure bomb recordings. SDFD
CC:\$ 907,684

3/23/99 **Frac Wasatch**
SITP=150# SICP=0# Blow well dn. RLS Halliburton RTTS PKR @ 5765'. POOH LD tools RIH w/189 jts 2 3/8" J-55 tbg, (open ended) EOT @ 5855' MIRU Halliburton. Pmp dn tbg & up csg w/81 bbl 3% KCL pmp 500 gal 15% HCL dn tbg & flush w/20 bbl 3% KCL. (Balance acid across perfs @ 5819'-5856', 70 holes). POOH w/ 189jts tbg. NDBOP, NU frac valve. Lay flow line f/ flow back. SWI, SDFD
CC:\$923,125

3/24/99 **Flow well after frac perf(5819-5856)**
MI & RU Halliburton f/frac held safety mtg. Press test lines 5180 psi. SICP-726 PSI. Start frac stages # 1 (5819-5856) pump 247958# 20/40 SD. w/1410 bbl 25# Delta fluid gel. 18% PAD 2-6 PPA stages. Flush w/89.2 bbl. ISIP-2150 psi. Total Load 1785 Bbl. MP-2500 psi MR-25 bpm AP-1990 psi AR-25 bpm. Frac GR-.81. Flow well after frac on 14/64 CH FCP-1200psi Rec-77 bbl. Flow well on 18/64 CH FCP-750 psi Rec- 110 bbl. Total -110 bbl. SDFD. Leave well flowing to tank.
Flow back report (see well file)
CC:\$982,660

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TRIBAL 35-51(Deepen & re-complete)
OURAY FIELD
COUNTY, STATE

WI: AFE: 11080
TD: PBTD: 8237'
PERFS:7372-8216
CSG: 4.5"-11.6" @8280
CWC(MS):

02/04/99 Dig trench tape & weld up 2" flowline, put in trench hook into well head, casing, meter run & 4" sale line. Backfill trench.

02/09/99 **Prep to spot acid, run cbl & perf MI & RU CWS # 26.** NDWH, NUBOP, PU RIH w/ 3 7/8 mill, scg scraper & 2 3/8 tbg Tag PBTD @ 8232'. Circ hole w/120 bbls filtered 3% KCL water. POOH w 6 jts tbg. SDFN
CC: \$ 587,242

02/10/99 **Prep to brk dn perfs w/acid RIH w/ 6jts tbg, spot EOT @ 8216' RU Halliburton, spot 15 bbls 15% HCL w/adds across interval 7372'-8216'. RD Halliburton. POOH & Lay dn mill & csg scraper. RU Cutters WLS, ran GR-CCL-CBL lof from LTD @ 8222' to 2600' w/ 0 psi on csg. Good cement bond, TOC @ appx 2500'. Pressure test csg & BOP to 4500 psi (OK). Perf mesaverde & L. Wasatch w 3 1/8" select fire gun. 2 SPF, 180 DEG phasing (.37 holes) as follows: 7372', 8212', 8213', 8214', 8215', 8216'. (Total 12 holes) SICP 0 psi before & after perf RD Cutters. PU Halliburton PIPP tools, RIH w/tbg to 6980'. SDFN
CC: \$ 597,357**

02/11/99 SICP & SITP 500 psi. Blow well down, finish RIH w/Halliburton PPIP tool. Set bottom PKR @8228' & top PKR @8210'. Brk dn perfs 8212'-8216' w/250 gal 15% HCL. Brk dn @ 2600 psi, TRT @ 3 bpm @2600psi. ISIP 1144 psi, 1 hr. SIP 1100psi. Released PIPP tool PU & reset bottom PKR @ 7389' top PKR @ 7371'. Brk dn perfs @ 7372' W/250 gal 15% HCL. Brk dn @4240psi, TRT @ 3bpm @ 2750psi. ISIP 1651psi, 1 hr. SIP 1000psi. Released PIPP tool, RIH & reset w/bottom PKR @ 8157' RIH w/overshot on sandline. Pulled plug out of PIPP tool to flow test perfs 8212'-8216'. SITP 0 RU swab, made 2 runs rec 28 bbls wtr, IFL @ surface, FFL @ 1000' well kicked off. Start flow test on 32/64 choke FTP 180 psi, 32/64" CK, 7 BW/HR, Hvy gas cut fluid. Turned over to flow back crew. Flow back report(see well file)

CC:\$606622

02/12/99 9:00AM-10:00AM, FTP 90 psi, SICP 275psi, 20/64"choke, 200MCF/D, 2 bbls wtr. released Halliburton PIPP tool. Blow well dn & kill well w/50bbls 3%KCL wtr POOH w/11 strands tubing. Rig broke down (transmission) shut down WO rig rep.

CC: \$608112

02/13/99 Rig repair, part did not come in hope to get parts today get running this evening/ brake down perfs. tomorrow.

CC:\$ 608,337

02/15/99 **Prep to Frac**
SITP 1800psi, SICP 1750psi. Blow well down & kill well w/40bbls KCL wtr. Finish POOH & change out PIPP tools. RIH & set PIPP tool w/packers 8208' &8226'. Open bypass, circulate w/64 bbls 3% KCL wtr & spot 1000gal TRTD KCL wtr to EOT, close bypass. Establish Inj. rate of 5.1 bpm & pump 1000 gal Inj. test. Avg. Inj press 2450 psi @ 5.1 bpm. ISIP 141psi, 1 min SIP 34psi, 15 min SIP 36 psi, 20 min SIP 39 psi. Rel & reset PIPP tool w/packers @ 7368' & 7386'. Open bypass, circulate w/64bbls 3% KCL wtr & spot 1000gal TRTD KCL wtr to EOT, close bypass. Establish Inj rate of 5.0 bpm & pump 1000 gal inj test. Avg. Inj. Press 4300 psi@ 5.0 bpm. ISIP 1889 psi, 15 min SIP 1803 psi, 30 min SIP 1685 psi, 60 min SIP 1582 psi. Bleed off press, released pkrs. POOH & lay dwn Halliburton PIPP tools, ND BOP & NU frac valve. SDFN

CC:\$612,162

- Flow back after Frac**
 02/16/99 SICP 1130 psi, MI & Halliburton frac equipment. Hold safety meeting & Pressure test lines to 5500 psi. Frac L. Wasatch perms @ 7372' & Mesaverde perms 8212' to 8216' w/73,670 fal 25# Delta frac fluid +230,200# 20/40 sand wedge, ramped 2-6 ppg avg. Inj rate 26 bpm @ 3100 psi mar rate-28.8 bpm, max press-4149psi. ISIP 2921 psi. 1 hr SIP 1949 psi. Start flow back on 18/64" choke, RD & MO frac equip.
 FCP 1400 psi, 18/64" CK, 105 BW/HR, no SD, no gas
 FCP 1230 psi, 18/64" CK, 88 BW/HR, med SD, no gas
 FCP 1050 psi, 18/64" CK, 99 BW/HR, lt SD, no gas
 FCP 890 psi, 18/64" CK, 66 BW/HR, TR SD, gas cut fluid
 Turned over to flow back crew.
 Flow back report(see well file) CC: \$686330
- 02/17/99 **Flow Back after Frac**
 FCP 250 pso, 32/64" CK blow well dn & kill well w/80 bbls 3% KCL wtr. NUBOP, RIH w 2 3/8 tbg w/ notched collat on bottom & PSN 1 jt. Up tag fill @ 8206'. Circulate our sand from 8206' to PBSD @ 8232'. Circ clean, PU & land tbg(232 jts) W/ EOT @ 7347' & PSN @ 7314'. NDBOP & frac valve, NUWH, hook up flow line from tbg to flow back tank, well kicked off. RD & MO Colo Well Service rig # 26. SICP 900 psi, FTP 300 psi, 32/64" CK, 1.0 MMCF/D, 11 BW/HR. Changed choke to 20/64", turned over to flow back crew. CC:\$731,430
 Flow back report(see well file)
- 02/21/99 Flow back report(see well file)
- 02/22/99 Flow back report(see well file)
- 03/03/99 **RIH w/ sand f/RBP** SICP 270#, FTP 100#, RU rig & equip, kill well w/60 bbls 3% KCL, NDWH NU BOP, POOH w 2 3/8" tbg, SN & NC, RIH w 4 1/2" RBP, setting tool & 2 3/8" tbg, set 4 1/2" RBP @ 6255', PU to 6213', fill well w/ 76 bbls 3% KCL. TST to 1800# OK, spot 7 bbls 15% HCL across interval 5810' to 6213' w/Halliburton, POOH w 2 3/8 tbg & setting tool, SWI, SDFN
 CC: \$737,133
- 03/04/99 **Break down Perf's**
 RU Cutters RIH & dump 1 sx sand on 4 1/2" RBP @ 6255', perf w/3 1/8" CSG guns 2 SPF, 180 Deg Phasing, 5810'-6020'-6056'-6094'-6138'-6213', 6', 12 holes, 0 psi, RD WLS, PU & RIH w/HS PPI tool & 2 3/8" tbg, w/EOT @ 5705', SWI, SDFN
 CC: \$ 740,783
- 03/05/99 **Flow well test**
 Halliburton MIRU, EOT @ 5705'. RIH w/ HS PPIP tool. EOT @ 6223'. Hold safety meeting, test surface lines to 5000#, OK. Brk circ w/2 bbl 3% KCL. Start PPIP testing the Wasatch interval f/6213' to 5810'. 6 zones, 12 holes. Zone # 1 @ 6213' PMP 5.9 bbl 15% HCL 0#-1032# psi. Pump 23.8 bbl 3% KCL. 1032#-BRK @ 3405#. Flush w/24 bbl 3 % KCL 5.2 bpm @ 3890#. ISIP=1128#, 30min=480#psi
 Zone # 2 @ 6138'. PMP 5.9 bbl 15% HCL. 142#-1153# psi. PMP 23.8 bbl 3% KCL 1153# - BRK @4970#. Flush w/23.7 bbl 3% KCL 5.2 bpm @ 3607#. ISIP=702#-30 min=188# psi. Zone # 3 @ 6094' PMP 5.9 bb; 15% HCL 623# -899# psi. PMP 23.8 bbl 3 % KCL 899#-brk @ 3989#. Flush w23.5 bbl 3% KCL 5.2 bpm @ 3983#. ISIP=754#-30min=278#psi. Zone #4@6056' PMP 5.9 bbl 15% HCL 478# - 1268# psi. PMP 23.8 bbl 3 % KCL. 1268# brk @ 3045#. Flush w 23.4 bbl 3% KCL. 5.3 bpm @ 3884#. ISIP=797# - 30 min=276# psi. Zone # 5 @ 6020' PMP 5.9 bbl 15%HCL 395# - 1071# psi. PMP 23.8 bbl 3% KCL 1071# - brk @ 3395#. Flush w/ 23.6 bbl 3 % KCL 5.3 bpm @ 3430#. ISIP=730# - 30 min=320# psi. Zone # 6 @ 5810' PMP 5.9 bb; 15 % HCL 344# - 953# psi. PMP 23.8 bbl 3% KCL 953# - brk @ 3358#. Flush w 22.3 bbl 3% KCL 5.0 bpm @ 3927#. ISIP=1718# - 30 min=1609# Total Load =200 BBL

RDMO Halliburton. RLS tool's, lay dn 20' 2 3/8" subs, 1 jt 2 3/8 tbg. Re-set

tools @ 5752', EOT @ 5780'. RU swab equipment. RIH w 5/8" slip style O-BAN O. S. Pull dart out of the PIPP tool. Start swabbing IFL @ surf, made 4 runs, rec 24 bbl of gas cut wtr, FFL @ 2000'. SWI, SDFN. CC:\$ 754,783

RU Cutters & Perf & RU Halliburton on f/frac

3/07/99

Flow well after PIPP breakdown SICP=0psi SITP=1850psi. Flow well on 20/64CH. Flowing well after breakdown on 20/64 CH FTP=75psi. Dry gas. Flowing well after breakdown on 48/64 CH FTP=10psi rec 2.75 bbl. Flowing well on 48/64 CH FTP=10 psi SICP=0 psi w/PIPP tools in hole rec-2 bbls total bbl 4.75 pump 21 bbl 3% dn tbg. Release PIPP tools @ 5752' POOH w/tbg & PIPP tools & LD RD floor & tbg equip. ND BOPS & NU frac valve. SWIFN & WO preforator & frac until Monday.

CC: \$759,516

3/09/99

RIH & Pull 4 1/2" RBP @ 6255'

MIRU Cutters WLS & Halliburton. SICP=750#, blow well in-fill perms in Wasatch f/6213'-6020', 5 zones, 8 holes.

Depth	Holes	FL@	BEG psi	End psi
6213'	3	Surf	0#	0#
6138'	1	Surf	0#	0#
6094'	1	Surf	0#	0#
6056'	2	Surf	0#	0#
6020'	1	Surf	0#	0#

Finish RU Halliburton, held safety mtg, test surf lines to 5000#, 4500# max treating psi. Treat Wasatch perms f/6213'-5810', 6 zones, 20 holes. Stg # 1, pmp'd 18,000 gal Delta frac pad, w/ antimony trace, 41.5 bpm @ 2450# psi. Shut Dn est 17 perf's open. Stg # 2 pmp'd 8,000 gal Delta frac, 1#-2.5# 20/40 sand, (13.9 42.1 bpm @ 2209# psi. Traced w/scantium. Stg # 3, pmp'd 28,000 gal Delta frac, 2.5# -5# 20/40 sand (104,432#) 42.2 bpm @1905# psi. Traced w/scandium. Stg # 4 pmp'd 14,000 gal Delta frac 5#6# 20/40 sand (76,957#) 43.2 bpm @ 2035# psi. Traced w/aridium. Stg # 5, pmp'd 9,000 gal Delta frac, 6# 20/40 sand (54,000#) 43.4 bpm @ 1968# psi. Traced w/aridium. Flush w/3748 gal treated 3% KCL 43.2 bpm @ 1917# psi ISIP =1388#, 5 min=1190#, 10 min=1134#, 15 min=1132#, 30min=1060# Total load=1950 Bbl., 251,200# 20/40 sand, DIV=Good Avg rt=42.5 bpm @ 2100# psi, MAX Rt=42.5 bpm @ 2100# psi, Max Rt=43.5 bpm @2550# psi RDMO Halliburton. SITP=1,000# open well to pit tank on 18/64Choke

FCP=200psi on 20/64CH. Rec 77 bbl wtr w/light trace sa
 FCP=600psi on 20/64CH. Rec 82.5 bbl wtr w/light trace sand
 FCP=480psi on 20/64 CH. Rec 60.5 bbl wtr w/med. trace sand
 FCP=350psi on 20/64 CH. Rec 66 bbl wtr w/med trace sand
 FCP=300psi on 20/64 CH. Rec 55 bbl wtr w/med trace sand
 REC 341 bbl wtr=68.2 BPH
 SWI, SDFD @ 6PM

CC:\$833,103

3/10/99

Swab well in

SICP=350#, Blow well dn, 30 min pmp 85 bbl 3% KCL dn csg & kill well. ND frac valve, NUBOP. RIH w/Arrow T-S RBP Ret tool. Tag sand @ 6175'. Rev circ & C-O 80' sand to plug top @ 6255'. RLS RBP, equalize well w/300# psi. POOH w/arrow 4 1/2" RBP. RIH w/N-C, 1 jt 2 3/8" tbg, =45SN, w/232 jts 2 3/8" tbg tag sand @ 8195'. Rev circ & C-0 32' of sand to PBTD @ 8237' Circ well bore clean w/150 bbl 3% KCL. POOH & LD 4 jts 2 3/8" tbg, EOT @ 8145' (258jts) NDBOP, NUWH SDFN. Leave well on 18/64 CH to the flow tank. FTP=0# SICP=0#

CC:\$ 836,452

03/11/99

Well Flowing

SICP=0# psi FTP=0#psi, Rig up swab equip.

IFL	PULL F/	Runs	Rec	Total Rec
400'	2200'	5	33 bbl wtr	33 BBL
400'	2400'	6	27.5 bbl wtr	60.5 BBL

Tribal # 35-51

Page 4

500'	2500'	6	33 bbl wtr	93.5 BBL
550'	2200'	4	27.5 bbl wtr	121 BBL
550'	2300'	4	22 bbl wtr	143 BBL

600' 2400' 4 27.5 bbl wtr 170.5 BBL

Load left to REC=173.5 BBL

No sand, no gas. Rig dn rig, Road rig to NBU # 205. MIRU Delsco swab unit, start swabbing. IFL @500' made 8 runs, pull f/2300', rec 70 bbl wtr. Well flowing to pit tank on 20/64 CH. SICP=400# FTP=1300#, flowed 33 bbl wtr & gas in 1 hr. Turn well over to flow test crew. Note: Total load rec today @ 7PM=273.5 BBL. Total load left to rec=163.3 bbl (f/sand frac & C-O)

CC:\$864,866

03/12/99 Flow back report(see well file)

03/16/99AM **TRIBAL 35-51** FLOWING TO FRAC TANK.
671 MCF, 0 COND., 14 H2O, 1,450 - FTP, 1,575 - SICP, 15/64 CK.
DWN 8 HRS. - CK SANDED OFF

03/16/99 **TRIBAL 35-51** Ouray uintah, UT WI: 100% AFE # 11080 SD: 1/4/99
Perfs.: 5,810' - 6,213' DEEPENING TD: 8,280' ATD: 8,800' CSG: 7" @
2,631'CWC: 949,355 CC: 864.8 **FLOW TESTING. FLOWING - 1,069 MCF,**
17 BW, FTP - 1,160#, CP - 1,390# 14/64 CK, 24 HRS. LP - 122#, LLTR
1,090BBLs.

03/17/99 **TRIBAL 35-51** Ouray uintah, UT WI: 100% AFE # 11080 SD: 1/4/99
Perfs.: 5,810' - 6,213' DEEPENING TD: 8,280' ATD: 8,800' CSG: 7" @
2,631'CWC: 949,355 CC: 864.8 **FLOW TESTING. FLOWING - 671 MCF,**
14 BW, FTP - 1,450#, CP - 1,575#15/64 CK LP - 96#, 16 HRS. DOWN 8
HRS. TO REPAIR SANDED OFF CHOKE.

03/21/99 Flow back report (see well file)

03/22/99 Flow back report (see well file)

4/5/99 -	931 MCF,	0 COND.,	15 H2O	187 FTP,	365 SICP,	181 LP,	64/64 CK
4/6/99	931 MCF,	0 COND.,	15 H2O	187 FTP,	365 SICP,	181 LP,	64/64 CK
4/7/99	962 MCF,	0 COND.,	15 H2O	209 FTP,	368 SICP,	204 LP,	64/64 CK
4/8/99	935 MCF,	0 COND.,	10 H2O	215 FTP,	372 SICP,	210 LP,	64/64 CK

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3012

6. If Indian, Allottee or Tribe Name
Ute

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Ouray #35-80

2. Name of Operator
Coastal Oil & Gas Corporation

9. API Well No.
43-047-33292

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435) - 781-7023

10. Field and Pool, or Exploratory Area
Ouray

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SW Sec.35, T8S, R21E 1794'FSL & 2617'FWL

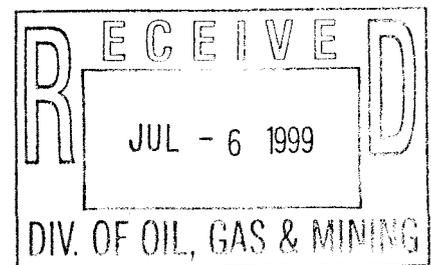
11. County or Parish, State
Uintah County Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the Chronological Completion Report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Cheryl Cameron** *Cheryl Cameron*

Title **Environmental Analyst**
Date **June 30, 1999**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

Ouray #35-80

SEC 35, T8S-R21E, NESW
OURAY FIELD
UINTAH COUNTY, UT
WI: 100% AFE: 11215
TD: PBTB: 8608'
PERFS: 6416'-8754'
CSG: 5.5 set@8935'
TC: \$294,301

- 02/05/99 J&L const. Build road & location
- 03/03/99 Clean loc. Haul in gravel to tighten loc. Build & put in cattle guard. Dig trench from well head to meter run, weld up & tape 2" flow line. Put in trench & back fill. Tie in flowline, meter run & sales line. Weld up skid & mount test pep. On skid. Haul sep. & tank to lac. & hooked up.
CC:\$46,315
- 03/13/99 **Well shut in WO procedure**
Road rig f/NBU # 205 to Tribal # 35-80 MI & RU half mast/ SDFD f/ high winds. RU pump & lines. MI & spot equip, SDFD & WO procedure until Monday.
CC:\$ 646,726
- 03/16/99 **WO procedure**
SD WO AFE procedure
CC:\$646,726
- 03/17/99 **PU swivel C-O to 8906', run CBL, Perf 8865'**
Call our crew. Rig up rig, NDWH, NUBOP, RU 2 3/8" equip. PU 4 3/4" Mill & scraper. RIH PU 2 3/8" J-55 tbg. 281jts tagged fill @ 8875'. Brk rec circ & C-O to 8885' (10') got hard. Rev circ hole clean w/200 bbl 3% KCL. SWI, SDFD EOT @ 8869'.
CC:\$650,704
- 03/18/99 **Run GR-CCL-CBL tools**
SICP=0# SITP=0# EOT @ 8869' PU Pwr swivel, RU drlg head, brk circ. Tag fill @ 8885'. Drlg 2' cmt, quit making hole, run 6000# wt, & 80 RPM, f/15 min. Rev circ BTM's up w/40 bbl 3% KCL no rubber, no metal RD swivel & drlg head. EOT @ 8887' POOH w/281 jts 2 3/8" j-55 tbg. LD 4 3/4" mill & scraper NDBOP, NU frack valve, NUBOP. MIRU Cutters WLS RIH w/CBL-CCL-GR log tools WLPBTD @ 8882' (tbg PBTB @ 8887'). POOH RDMO Cutters PU & RIH w/ new 4 1/2" PT Mill & Scraper. 281 jts 2 3/8" tbg, tag @ 8887' RU swivel & drlg head, brk rev circ. Start drlg @ 8887' drill out wipe plug & float collar @ 8887' drill 19' cmt to 8907' BP@8865' tbg PBTB @ 8907' 42' rat hole. Rev circ well w/80 bbl filtered 3%KCL. RD swivel & drlg head. POOH w/22 jts 2 3/8" tbg EOT @ 8916' SWI, SDFD.
CC:\$654,683
- AFE# 11127**
- 03/19/99 **RIH w/4" Select fire gun & perf @ 8865'**
SICP=0# SITP=0# EOT @ 8196, POOH w/259 jts 2 3/8" J-55 tbg. LD 4 1/2" mill. MIRU Cutters WLS RIH w/CCL-CBL-GR log tools. WLPBTD @ 8898', tbg PBTB @ 8907'. Log well f/8898' to 5100'. 0#psi on csg. Est cmt bond @ 90% f/8898'-5100' log f/4400' to 3800' est cmt top @ 4260'. POOH w/tools fill 5 1/2 " csg w/18 bbl 3% filtered KCL. Test 500#, hold 15 min, OK/test 5000#, hold 15 min, OK. Fill 8 5/8" csg w/1 bbl 3% filtered KCL. Test 2500#, hold 15 min, OK. RIH w/CCL-CBL-GR & log f/3800' to surf. 0# psi on 5 1/2" csg. F/3800' to 300', free pipe. 300' to surf, 100% bond. Send logs to Vernal office. SWI, SDFD.
CC:\$656,753
- 03/20/99 **Flow well after breakdown perfs (8865)**
RIH w/ 4" Select fire gun 2 SPF 90*Phasing perf @ 8865' Press-0 psi FL-surface . POOH & RD Cutters. PU & RIH w/PIPP tools & tbg EOT @ 8840" PKR @ 8814' SN @ 8782' RU HES & breakdown perf @ 8865' w/H.S. PPI procedure w/250 gal 15% HCL acid & 750 gal

treated 3% KCL. Pump 10 bbl. Set PKR @ 8814' Broke w/5000 psi @ 1.6 bpm. Inj rate 4350 psi @ 4.3 bpm w/24 bbl 3% KCL. ISIP=2209 psi 60 min 2024 psi. Flow well after breakdown w/2024 psi on 20/64 CH. Rec-7 bbl FTP-0 psi RU & swab IFL-surface made 6 runs. Rec. 53 bbl PH-7 well flowing w/100psi on 18/64 CH. SDFD & leave well flow to tank.
CC:\$671,995

03/21/99 Flow well after breakdown perf(8865) on 18/64 CH. Flow well on 18/64 CH FTP-0 psi w/week blow. Shut well in until Monday morning. CC:\$671,995
Flow back report (see well file)

03/22/99 Flow back report (see well file)

PIIP Test Mesa Verda Perfs f/ 8754'-8301

03/23/99 SITP=860# SICP=0#, SITP=900# SICP=0# Blow well dn. RLS HS PIPP Tool @ 8814'. POOH & LD tools. MIRU Cutters WLS perf Mesa Verda w/4" Select fire gun, 2SPF, 90 Deg Phas, (0.37" Hole) f/8754'-8302'. 5 zones, 10 holes. Gun # 1 @ 8754' 2 holes FL@ 1450' PSI=0#. Gun #2 @ 8072' 2 holes FL@1450' PSI=0#. Gun #3 @ 8574' 2 holes FL@ 1450' PSI=0#. Gun #4 @ 8472' 2 holes FL @ 1450' PSI=0#. Gun #5, picked it up w/ extra gun, POOH w/guns & found that gun # 5 had fired also. 5 zones 12 holes FL@ 1450' End PSI=0#. RDMO Cutters WLS RIH w/HS 5 1/2" x 17# PIPP tool. W/261 jts 2 3/8" tbg . SWI, SDFD. EOT @ 8276'.
CC:\$680,371

RIH w/HS, PPIP Tool

03/24/99 SICP=120# SITP=175# EOT @ 8276'. RIH w/HS PPIP tool. Set PKR@ 8745'. BRK Dn Mesa Verda perfs f/8754'-8302' 5 zones & 12 holes. Zone #1 @ 8754' (2 holes) PMP 250 gal 15% HCL & 750 gal 3 % KCL Brk @ 4516'. Flush w/34 bbl 3% KCL, 4900# @ 4.1 Bpm ISIP=2760# 5 min=2408# 10min=220# 15 min=2050# 30 min=1744#. Zone #2 @ 8702' (2 holes) PMP 250 gal 15% HCL & 750 gal 3% KCL Brk @ 4950#. Flush w/ 33.6 bbl 3% KCL, 4053# @ 4.5 bpm. ISIP=1876# 5 min=1723# 10 min=1669# 30 min=1628# Zone # 3 @ 8574' (2 holes) PMP 250 gal 15% HCL & 750 gal 3% KCL Brk @ 5895'. Flush w/32.3 bbl. 3% KCL, 4999# @ 4 bpm ISIP=2761' 5 min=2651# 10 min=2625# 15 min=2609# 30 min=2573#. Tight zone, Put 1500# on csg, & 6000# on tbg. 1 1/2 Hr. brk. Zone # 4 @ 8472'92 holes) PMP 250 gal 15% HCL & 750 gal 3% KCL Brk @ 4860'. Flush w/ 33 bbl 3% KCL, 4585# @ 4.2 BPM. ISIP=2672# 5 min=2363# 10 min=1033# 15 min=356# 30 min=164# HS PIPP Tool Pkr rubbers are leaking. POOH & Lay dn PPIP Tool. Left half of the top Pkr rubber in the well bore. SWI, SDFD.
CC:\$682,734

Flow & Swab Well

3/25/99 SICP=1050# Blow well dn. PU & RIH w/H-S PPIP Tool, Set Pkr @ 8464' brk dn Mesa Verda Perfs f/8472'-8302'. 5 zones, 12 holes. Zone # 4 @ 8472' (2 holes) PMP 250 gal 15% HCL, 750 gal 3% KCL. Brk @ 4720#. Flush w/ 33 bbl 3% KCL. 4.1 BPM @ 4645# ISIP=2790#, 5 min=2654#, 10 min=2617#, 15 min=2582#, 30 min=2503#. Zone # 5 @ 8302' (4 holes) PMP 500 gal 15% HCL, 1500 gal 3% KCL. Brk @ 4890#, Flush w/ 32 bbl 3% KCL. 4.3 bpm @ 4322# ISIP=2090#, 5 min=1735, 10min=1558#, 15min=1423#, 30 min=1268# Total Load to Recover=350 bbl. RLS H-S PPIP Tool, LD 30' tbg, set H-S PPIP tool @ 8250'. RU swab equip, RIH w/H-S Trico 1 5/8" OS Pull PPIP Dart. Well started to flow. SICP=0#, FTP=75#, 32/64 CH, flowed 39 bbl. Wtr. SICP=0#, FTP=90#, 32/64 CH, Flowed 11 bbl wtr. SICP=0#, FTP=90#, 32/64 CH, Flowed 3 bbl wtr. SDFD, Turn well over to flow back crew.
NOTE: Total load to rec f/PIIP Test=350 bbl. Rig, Load rec=53 bbl wtr Night flow crew rec=17 bbl wtr. Load left to rec f/PIIP Job=280 bbl wtr.

3/26/99 FLOWING 32/64 CK, SICP - 0#, FTP - 80# 10 HRS, REC 21 BBLS GAS CUT H2O. BLEED WELL DOWN. RSL PPIP TOOL @ 8,250'. POOH & LD PPIP TOOL. ND BOP'S, ND FRAC VALVE, NU BOP'S, SWI. SDFD.

3/27/99 SICP - 1,550#. BLOW WELL DWN. RU CUTTERS & RIH W/CIBP. SET @ 8,790'. RIH W/4" GUN, 3 SPF, 120* PHASING. PERF F/8,752' TO 8,756', & 8,698' TO 8,710'. PSI - 0. FL - 1,200'. POOH & RD CUTTERS. KILL WELL W/40 BBLS 3% KCL DWN CSG. PU 5 1/2" HD PKR, 1 JT, SN, & PU & RIH W/3 JTS 2 7/8" TBG. KILL WELL W/150 BBLS 3% KCL. PU 85 JTS 2 7/8" TBG. KILL WELL W/30 BBLS DWN TBG. PU & RIH W/30 JTS 2 7/8" TBG. KILL WELL W/20 BBLS DWN TBG. PU & RIH W/40 JTS 2 7/8" TBG. KILL WELL W/30 BBLS DWN TBG. PU & RIH W/41 JTS 2 7/8" TBG. EOT - 6,300'. SWIFN.

3/28/99 SITP - 1,575#, SICP - 1,800#. BLOW WELL DWN. KILL TBG W/50 BBLS 3% KCL. PU & RIH W/2 7/8" TBG. SET PKR @ 8,786'. PRESS TEST TBG & CIBP TO 5,000# W/ 42 BBLS 3% KCL.

RELEASE PKR & LD 6 JTS 2 7/8" TBG. SET PKR @ 8,602' INSTALL HES VALVE & HOOK UP FLOWLINE. OPEN WELL W/400# ON 48/64 CK. FLOW WELL ON 48/64 CK. SICP - 0# FTP - 10#. REC 7 BBLs. RU & SWAB. IFL - 4,500'. MADE 6 RUNS, REC 24 BBLs. FFL - 8,570'. WAIT 30 MIN. SWAB 1 RUN, REC 1/8 BBLs. FFL 8,570'. SICP - 1,250#. SWIFN, W/O FRAC MONDAY A.M.

3/30/99 SICP - 1,550#, SITP - 700#, 5 1/2" HD PKR @ 8,602', 5 1/2" CIBP @ 8,790'. MIRU HALLIBURTON. TEST SURF TO 7,500#. SAND FRAC MESA VERDE PERFS F/8,702' - 8/698', 18 ZONES, 52 HOLES. RAD, TRACED W/ARRIDIUM, ANTIMONY, SCADIUM. PMP PAD, 5,000 GAL DELTA FRAC FLUID - 3,752# @ 15.3 BPM. STAGE #2 - PUMP 9,000 GAL DELTA FRAC W/20, 180#, 20/40 SAND, RAMPED 1.5 PPA - 3 PPA @ 4,288# @ 17.1 BPM. STAGE #3 - PUMP 10,000 GAL DELTA FRAC W/34,967# 20/40 SAND, RAMPED 3 PPA - 4 PPA @ 4,305# @ 17.2 BPM. STAGE #4 - PUMP 13,500 GAL DELTA FRAC W/ 53,863# 20/40 SAND, RAMPED 4 PPA - 5 PPA @ 4,706# @ 17.3 BPM. SCREENED OFF @ 4.75# SAND, 7,867#. FLUSH W/953 GAL 3% KCL. LEFT 40 SKS SAND IN TBG. ISIP - 6,440#. INSTANT FLOW BACK ON 12/64 CK. TO PIT TANK. SITP - 2,100#, DROPPED TO 300#. CAME UP TO 1,800#. MIR - 7,867# @ 17.7 BPM. AIR - 4,500# @ 17.1 BPM. TOTAL LOAD - 38,792 GAL. RDMO HALLIBURTON. 12:15 P.M. - SICP - 1,650#, FTP - 2,000#, 12/64 CK, REC 47 BLW, H/SAND. 1:15 P.M. - SICP - 1,650#, FTP - 1,900#, 12/64 CK, REC 67 BLW, H/SAND. 2:15 P.M. - SICP - 1,750#, FTP - 1,800#, 12/64 CK. REC 123 BLW, M/SAND. 3:00 P.M. - SICP - 1,750#, FTP - 1,540#, 12/64 CK. REC 48 BLW, M/SAND. 4:00 P.M. - SICP - 1,750#, FTP - 1,200#, 12/64 CK, REC 48 BLW, L/SAND. TURN OVER TO FLOW-BACK CREW. REC 333 BBLs LLTR: 938 SDFD.

FLOW BACK REPORT - CP - 1,725# - 1,610#, TP - 800# - 5#, REC 140 BBLs. LIGHT TO TRACE OF SAND. EST. MCFD - 300. LLTR: 450 BBLs.

3/31/99 - SICP - 1,610#, FTP - 0#, 48/64 CK. FLOW BACK W/SAND FRAC ON MESA VERDE PERFS F/8,702' - 8,698'. 18 ZONES, 52 HOLES. RU SWAB EQUIP. IFL - SURF. 7 - 8 A.M. FL - 1,500', PULLED F/2,700', 3 RUNS, REC 21 BLW, LIGHT SAND. 8 - 9 A.M. FL - 1,500', PULLED FROM 2,700', 4 RUNS, REC 24 BLW, LIGHT SAND. 9 - 10 A.M. FL - 1,600', PULLED FROM 2,800', 4 RUNS REC 24 BLW, HEAVY SAND. 10:30 A.M. FL - 1,400', PULLED FROM 2,700', 1 RUN, REC 5 BLW, HEAVY SAND. STACKED OUT ON SAND @ 500'. POOH W/SWAB. WELL UNLOADING HEAVY SAND, ON FULL CHOKE. 11:30 A.M. - SICP - 1,400#, FTP - 140#, 32/64 CK. REC 38 BLW & MED SAND. 12:30 P.M. - SICP - 1,670#, FTP - 100#, 32/64 CK, REC 10 BLW, MED SAND. 1:30 P.M. - SICP - 1,650#, FTP - 0 - 100#, 32/64 CK. REC 9 BLW, MED SAND. 2:30 P.M. - SICP - 1,650#, FTP - 0 - 100#, 32/64 CK. REC 14 BLW. MED SAND SHOT FL ON CSG - 2,835'. 3:30 - 5:00 P.M. - SICP - 1,650#, FTP - 0 - 30#, 32/64 CK. REC 5 BLW, LIGHT SAND. SWI. SDFN. RECOVERED 150 BLW TOTAL. LLTR: 300 BBLs.

TC: \$778,101

4/1/99 6:30 A.M. SICP - 1,650#, SITP - 1,120#. FLOW WELL ON 18/64 CK. ALL GAS. 7:30 A.M. - SICP - 1,650#, FTP - 140#. 32/64 CK. REC 14 BLW. FLOW UNTIL 9:00 A.M. - SICP - 1,650#, FTP - 40-60#, REC. 12 BLW. NO SAND. RU SWAB EQUIP. IFL - 4,100', PULL F/8,563' (SN) REC 14 BBLs GAS CUT WTR. WELL FLOWING DRY GAS. 18/64 CK. 0 - 25# BLOW WELL DWN. RIH W/ 1 1/2" SINKER BARS, TAG WLPBTD @ 8,765'. (BP @ 8,756', CIBP @ 8,790') START SWABBING. IFL - 4,100'. PULL F/8,563' (SN) MADE 2 RUNS, REC 2 BBLs GAS CUT WTR. RD SWAB EQUIP. SWI, SDFD.

4/2/99 - PREP TO STIM FRAC. SICP - 1,650#, SITP - 820#, OPEN WELL ON 18/64 CK. ALL GAS. FTP - 140 - 60## IN 2 HRS. REC 9 BW IN FIRST 30 MIN, THEN BLEW DRY. PUMP 51 BBLs 3% KCL DWN TBG. 0#. RLS 5 1/2" PKR @ 8,602'. POOH. LD 2 7/8" 6.5# TBG. EOT - 1,700' WELL STARTED TO UNLOAD. HELD BACK PRESS. ON TBG. PMP DWN CSG W/180 BBLs 3% KCL @ 2503, 4 BPM. PUMP DWN TBG W/20 BBLs 3% KCL, WELL EQUALIZED. POOH & FINISH LD 2 7/8" TBG. (274 JTS TOTAL) LD PKR. MIRU CUTTERS. RIH & SET 5 1/2" X 17# HALLIB. FAST DRILL COMPOSITE. BP @ 8,608'. RDMO CUTTERS. SWI, SDFD.

4/6/99 - SICP - 1,6003, BLOW WELL DWN. MIRU COMPUTALOG. RIH & SHOOT 3 3/8", 4 SPF, 90* PHASING, 19 GRAM, .43 HOLE W/9' STIM SLEEVE GUN. 12 ZONES, 48 HOLES F/8,306' - 8,294'. IFL - 2,000'. FFL - 2,000'. BEG PSI - 200#, END PSI - 200#. (NOTE: LEFT IN HOLE, 1" X 4" OD X 3 3/8" BRASS RING OFF PERF GUN) RDMO COMPUTALOG. CHANGE PIPE RAMS. BLOW WELL DWN. RIN W/NC, 1 JT 2 3/8" TBG, +45 SN, 258 JTS 2 7/8" TBG. EOT - 8,203'. RU SWAB EQUIP. MADE 1 RUN, 1,100 - 2,600'. WELL STARTED FLOWING, FULL CK. FLOW 3 HRS. SICP - 400 - 500#, FTP - 0 - 40#, REC 73 BLW. SDFD, TURN OVER TO FLOW BACK CREW.

FLOW BACK REPORT - CP - 580 - 1,160#, TP - 5 - 500#, FULL TO 18/64 CK. REC 59 BLW. LLTR: 39 BBLs.

4/7/99 FLOW TESTING / PREP TO FRAC THURSDAY.
FLOW 3.5 HRS ON 18/64 CK. FTP - 140#, CP - 8203, 2 BW, 225 MCFPD.
FLOW 2 HRS ON 24/64 CK. FTP - 240#, CP - 500#, 2 BW, 600 MCFPD.
FLOW 2 HRS ON 18/64 CK. FTP - 140#, CP - 380#, 0 BW, 225 MCFPD.
FLOW 15 HRS ON 12/64 CK. FTP - 220#, CP - 710#, 0 BW, 185 MCFPD. LLTR: 26 BBLs.

- 4/8/99 7:00 A.M. - ISCP - 240#, FTP - 12/64 CK, 0 BW. FLOW WELL FOR 3 HRS. BLOW WELL DWN. POOH W/ 2 3/8" TBG., SN, & NC. ND BOP'S, NU FRAC VALVE. SWI. SDFN. LLTR: 26 BBLs.
- 4/9/99 RU HALLIB F/ FRAC. TEST TO 5,200#. FRAC MESA VERDE PERFS F/8,294' TO 8,574'. FRAC W/25# DELTA W/ 152,000# 20/40 SAND, CONT. SAND WEDGE. AIP - 2,650#, MTP - 3,938#. AIR - 25 BPM. TOT LOAD - 1,383 BBLs. ISIP - 3,170#. FRAC GRAD .82. STARTED TO FLOW BACK ON 12/64 CK @ 2,600#. 10-11 A.M. FCP - 1,920# 12/64 CK. REC 62 BLW - LIGHT SAND. 11-12 NOON - FCP - 1,510# 12/64 CK. REC 76 BLW - LIGHT SAND. 12 - 1 P.M. - FCP - 1,300# 12/64 CK. REC 52 BLW - LIGHT TO MED SAND. 1 - 2 P.M. - FCP - 1,100#, 12/64 CK. REC 42 BLW - HEAVY SAND. 2 - 3 P.M. - FCP - 920#, 12/64 CK. REC 42 BLW - MEDIUM SAND. 3 - 4 P.M. - FCP - 920#, 12/64 CK. REC 33 BLW - MEDIUM SAND. LLTR: 1,076 BBLs.
- FLOW BACK REPORT - FCP - 760 - 960#, 12/64 CK, REC 591 BLW, EST MCFPD - 375 LLTR: 792 BBLs.
- 4/10/99 7:00 A.M. FCP - 940#, 12/64 CK, 9 BBLs WTR, LIGHT SAND
8:00 A.M. FCP - 940#, 12/64 CK, 7 BBLs WTR, LIGHT SAND
9:00 A.M. FCP - 1,000#, 12/64 CK, 7 BBLs WTR, MEDIUM SAND
10:00 A.M. FCP - 1,000#, 12/64 CK, 5 BBLs WTR, MEDIUM SAND
11:00 A.M. FCP - 1,040#, 12/64 CK, 12 BBLs WTR, LIGHT SAND.
12:00 P.M. FCP - 1,040#, 12/64 CK, 9 BBLs WTR, MEDIUM SAND.
- TURNT TO FLOW-BACK CREW, 1:00 P.M. FLOW- BACK REPORT - CP - 1,000 - 1,040#, 12/64 - 18/64 CK. REC 252 BLW. EST MCFPD - 1,100. LLTR: 540 BBLs.
- 4/11/99 FLOW WELL ON 18/64 CK FOR 8 HRS. FCP - 920 TO 1,070#. REC 67 BBLs - 8.4 BWPH. LEAVE WELL FLOWING W/FLOW BACK CREW.
- FLOW BACK REPORT - CP - 960 - 1,020#, 18/64 CK. REC 95 BBLs. TOTAL FOR DAY - 162 BBLs. EST MCFPD - 1,300. LLTR: 378 BBLs.
- 4/12/99 FLOWING. CP - 680 - 990#, 18/64 CK. REC 53 BLW. - 2.4 BWPH. TRACE TO LIGHT SAND. EST 900 MCFD. LLTR - 325 BBLs.
- FLOW BACK REPORT - 900 MCFD, RECOVERED 53 BBLs. 18/64 CK. CP - 680 - 990# LLTR: 325 BBLs.
- 4/13/99 FCP - 670#, 18/64 CK, REC 40 BBLs ON BLOW WELL DWN. NU BOP'S, PUMP 100 BBLs BRINE. RIH W/NC, 1 JT 2 3/8" TBG, SN, & 2 3/8" TBG. LAND TBG W/SN @ 8,203'. EOT - 8,235'. ND BOP'S & FRAC VALVE. NU WH. RU SWAB SWAB F/5 HRS. IFL - 1,500'. FFL - FLOWING - REC 80 BLW. RD SWAB, WELL STILL FLOWING. CP - 460#, TP - 60#. LEFT W/FLOW BACK CREW. SDFN.
- FLOW BACK REPORT - 985 MCFD, REC 207 BBLs, CP - 380 - 1,680#. TP - 80 - 1,460#. 18/64 TO 32/64 CK. TRACE TO HEAVY SAND, PLUGGING OFF CHOKE.
- 4/14/99 FLOWING. SICP - 1,240#, FTP - 1,000#, 18/64 CK. FLOWED 2 HRS - REC 14 BBLs. W/TRACE SAND. TURNT TO FLOW/BACK CREW & PUT ON SALES @ 9:00 A.M. RDMO
- FLOW BACK REPORT - 1,000 MCFD, REC 36 BBLs, CP - 840# - 900#, TP - 580# - 640#. LIGHT TO TRACE OF SAND.
- TC: \$859,495
- AFE # PENDING
(COMP. WASATCH)**
- 4/27/99 **CBL LOG & Perf. @ 6:00am** MIRU. BAD ROADS. SICP - 500#, FTP - 300#. BLOW WELL DWN. KILL W/20 BBLs. 2% KCL DWN TBG. ND WH, NU BOP'S. POOH W/ 2 3/8" TBG, SN, & NC. HAD TO PUMP ANOTHER 30 BBLs. 2% KCL TO KEEP WELL DEAD. RU CUTTERS. RIH & SET 5 1/2" COMPOSITE BP @ 7,675'. FILL SCG W/2% KCL. LET GAS WORK OUT OVER NIGHT TO FLOW BACK TANK. SDFN. CC: \$3,874

- 04/28/99** **RIH & Fish control valve.** RIH w/CBL, GR & CC f/6000' to surf w/1000#, New Log shows Cmt top @ 480", perf w/3SPF, 120 DEG Phasing as follows. 7631', 7506', 7248', 7091', 12 holes, 0-psi, POOH & RD WLS, PU PPIP tool, RIH w/PPIP tools & 2 3/8" tng, set tools across perfs & brk dwn w/250 gals 15 % HCL & 750 gals 2% KCL, perf's @631', 3422# brk dwn @ 1:5 BPM, ISIP-2037#, Avg P-4170#, Avg R-4.4 BPM, 30 min-1839#. 7506', 2843# brk dwn @ 2.7 BPM, ISIP-1400#, Avg P-3700#, Avg R-4.9 BPM, 30 min-972#. 7248'. 4670# brk dwn @ 1.7 BPM, ISIP-2251#, Avg P-4350#, Avg R- 4.5 BPM, 30 min- 1619#. 7091', 4787' brk dwn @ 1.3 BPM, ISIP-1361', Avg P-3720#, Avg R-4.9 BPM, 30 min-969#, POOH & set PPIP Tool @ 7043' w/EOT @ 7067', SN @ 7012', RU swab RIH & try to fish control valve @ times slipping off, order out another f/AM SWI SDFN. CC:\$ 15,868
- 04/29/99** **RLS PPIP tools & POOH RIH** to fish control valve couldn't, POOH RU Swab, IFL surf, 1 hr. 3 runs 27 bbls wtr tbg vol, 2 hrs, 5 runs, 16 bbls load wtr, FFL 7012' SN., Start hrly runs, 6 hrs, 6 runs, 6 bbls wtr, FFL 7012', 74 bbls load left to recover, SWI Swab Report (see well file) CC:\$18,799
- 4/30/99** **Frac Wasatch Perfs 7,091 - 7,631'.** SICP - 0#, SITP - 600#, BLED OFF. RLS PPIP TOOLS @ 7,043'. POOH W/ 2 3/8" TBG & PPIP TOOLS. ND BOP'S, BU FRAC VALVE. RU CUTTERS. RIH 7 PERF W/4" CSG GUNS, 3 SPF, 120* PHASING. 7,247', 7,249', 7,508', 9 HOLES, 0# PSI, RD WLS, SWI. SDFD.
- 5/1/99** **Flow well back.** RU HALLIBURTON TO FRAC WASATCH PERFS F/7,091' - 7,631'. PUMP DWN CSG W/107,616# 20/40 SAND WEDGE, 961 BBLs 25# DELTA FLUID. 26% PAD, 1.5 - 5 PPA STAGES. TEST LINES TO 7,000#. MIP - 3,251#, AIP - 2,300#, MIR - 35 BPM, AIR - 32 BPM. ISIP - 2,122#. TOT LOAD 961 BBLs. RD HALLIBURTON. FLOW BACK WELL @ 12:00. SICP - 1,700# 14/64 CK. TURNED TO FLOW BACK CREW FLOW BACK REPORT: FLOWED 308 BBLs TOTAL. EST MCFD - 100. CP - 360# TO 5#. CK 14/64 TO 48/64.
- 05/02/99** **Swab Well.** SICP - 65#, FTP - 0#, RIG UP SWAB EQUIP. IFL - 400'. MADE 30 SWAB RUNS. REC 187 BBLs, 10 HRS. FFL - 7,000'. LLTR: 446 BBLs. CC: \$78,520
- 05/04/99** **Swab & Flow Well Back.** SICP-700#, SITP-600#, Blow dwn, swab & flow well, IFL 1700' 5 hrs flowing 68 bbls. 5 hrs swab'g 44 bbls. 9 runs FFL 7012' 334 bbls left to recover, SWI to build pressure. SDFN. CC:\$86,411
- 05/05/99** **Flow well & swab well.** SICP 1000#, SITP 700#, IFL 6000', FFL 7012', Swab'd 7 hrs, 10 bbls. Flowed 3 hrs, 17 bbls, recovered 27 bbls. 307 left to Rec. SDFN SWI to Build Pressure. Swab Report (see well file) CC:\$ 88,905
- 05/06/99** **Perf Wasatch.** SICP 700#, SITP 640# Blow dwn, POOH w/ 2 3/8"tbg, SN & NC, RU Cutters WLS RIH & set 5 1/2" Comp BP @ 6975', fill Csg w 2% KCL & tst to 1500# OK, Perf'd w/4" Csg guns w/3 SPF, 120 Deg phasing as follows 6925', 6560', 6416, 9 holes, 0-psi, POOH & RD WLS, RIH w/HS PPIP tools & 2 3/8"tbg w/EOT @ 6374' SWI. SDFN. CC:\$ 93,834
- 5/7/99** **Break Down Perfs.** SITP - 150#, SICP - 200#. BLEW DWN & PRESS TESTED PPIP TOO TO 4,500#. BROKE DWN EACH SETTING W/250 GALS 15% HCL & 750 GALS 2% KCL AS FOLLOWS:
BREAK PERF'S @ 6,925' W/.5 BPM @ 1,343#. AIP - 3,880#, AIR - 5.1, 30 MIN - 1,027#.
BREAK PERF'S @ 6,560' W/.5 BPM @ 1,071#. AIP - 3,630#, AIR - 5.4, 30 MIN - 404#
BREAK PERF'S @ 6,416' W/1.4 BPM @ 1,636# AIP - 4,050#, AIR - 5, 30 MIN - 1,313#. RESET PPIP TOOL @ 6,374'. PULLED SV AND MADE 8 SWAB RUNS, REC 15 BBLs. RATE FOR LAST 2 HRS - 1 BPH W/FFL @ 6,315'. SWI. SITP - 1,400#. PREP TO SWAB
- 05/08/99** **Frac Wasatch.** SICP-0#, SITP-1400# Blow dwn, 1 hr, made 1 swab run, IFL 6100' FFL-6300', 0 bbls wtr, dry, RD swab, RLS PPIP tools @ 6353' & POOH, ND BOP, RU Cutters WLS RIH & Perf w/4" csg gun 3 SPF 120 deg phasing as follows 6554'. 6556'. 2', 6 holes, 0-psi, POOH & RD WLS SWI. SDFN. CC:\$ 116,651
- 05/09/99** **Flow well after frac perf (6925'-6416').** MI & Halliburton f/ frac. Held safety mtg. Press test lines 6348 psi. Pop off 4508 psi. SCIP-200 psi. Start frac Wasatch stage # 2 perf. (6925-6416) broke 1775 psi @ 17.9 BPM. Pump 110300# 20/40 SD wedge & 618 bbl. 25# Delta fluid gel. W/16% PAD 2-5 PPA stages. Flush w.147.5 bbl. ISIP-1524 psi. Total load 885 bbl. MP-2200 psi MR-2200 psi MR-24.7 BPM. AP-2000 psi AR-24.2 BPM. FG-.67 TR Pad w/3 MCI antimony. 1-4 PPA w/9 MCI scandium. 4-5 PPA w/37 MCI iridium. RD HES. Flow well after frac w/1380 psi on 14/64 CH.

Time	FCP	Choke	Rec BBL
11:00A	950	14/64	19
12:00	850	14/64	40
1:00P	750	14/64	47

2:00	650	14/64	38
3:00	550	14/64	41
4:00	50	48/64	73

NU BOPS & RU Floor & Tbg. Equip RIH w 2 3/8 tbg. EOT @ 6360' SN @ 6328' well flowed 100 bbl. While RIH hook up flowline to tank. SDFD & leave open to tank w/flow back crew.

CC:\$ 165,159

- 05/10/99** **Swab Wasatch zone # 2 6925'-6416'.** Swab back Wasatch stg # 2, 5 zones, 15 holes 6925'-6416' SICP=0#, FTP=0#. Call out crew, RU swab equip: IFL @ 300' made 20 runs rec. 152 bbl frac wtr. +36 bbl f/ flow back crew=188 bbl total load=885 bbl left to rec=303 bbl. FFL-1000' SWI, SDFD. Build pressure. NOTE: see swab 3580. C C : \$ 168,501
- 5/11/99** **Swab/Flowing.** SICP - 900#, SITP - 1,050#, BLOW DWN. MADE 1 SWAB RUN. IFL - 400', WELL STARTED FLOWING - 7 HRS. SICP - 1000#, FTP - 150#, 20/64 CK. 94 BBLS H2O. LLTR: 277 BBLS. TURN OVER TO FLOW BACK CREW. SDFN CC:\$171,129
- FLOWED BACK 25 BBLS OVER NIGHT.
- 5/12/99** **Flow after Frac.** FLOW WELL AFTER FRAC F/PERFS 6,925' TO 6,416'. SICP - 550# TO 600#, FTP 150# TO 250#, 20/64 CK. FLOWED 9 HRS. REC 2 BBLS. LEFT WELL FLOWING TO FLOW BACK CREW.
- 5/13/99** **Perf & Break Down.** SICP - 600#, FTP - 250#, 20/64 CK. BLOW WELL DWN. POOH W/2 3/8" PROD BHA. MIRU CUTTERS. RIH & SET 5 1/2" X 17# COMPOSITE BP @ 6,120'. FL @ 3,800'. FILL CSG W/130 BBLS 3% KCL. TEST BP TO 500#. RIH W/4" PERF GUNS, 3 SPF, 120* PHASING. (.37 HOLE) PERF WASATCH 6,088' - 5,986' - 5,910', 3 ZONES, 9 HOLES. FL @ SURF. END PSI - 0#. RDMO CUTTERS. RIH W/5 1/2" SCRAPER & 5 1/2" PPIP TOOL. MIRU HS, HOLD SAFETY MEETING. TEST SURF TO 6,000#. ZONE #1 @ 6,088. PUMP 250 GALS 15% HCL. PUMP 750 GALS 3% KCL. BRK @ 4,100#. WELL COMMUNICATED UP CSG. RLS & RE-SET TOOLS. FLUSH W/23.8 BBLS 3% KCL, 2,375# @ 4.5 BPM. SISF - 390#, 5 MIN - 14#. RLS PPIP TOOL @ 6,080'. POOH W/8 JTS, RE-SET PPIP TOOL @ 5,813'. TST DWN CSG TO 4,000#. RIH & SET PPIP FOR ZONE #2. ZONE #2 @ 5,986'. PUMP 250 GAL 15% HCL, PUMP 750 GAL 3% KCL. BRK @ 3,537#. FLUSH W/23.1 BBLS 3% KCL, 3,400# @ 5.8 BPM. ISIP - 937#, 5 MIN - 700#, 10 MIN 632#, 15 MIN - 616#, 30 MIN 582#. ZONE #3 @ 5,910'. PUMP 250 GALS 15% HCL, PUMP 750 GALS 3% KCL. BRK @ 3,782#. FLUSH W/23 BBLS 3% KCL, 3,708# @ 5.7 BPM. ISIP - 627#, 5 MIN - 410#, 10 MIN - 340#, 15 MIN - 295#, 30 MIN - 215#. RLS PPIP TOOL, POOH. RE-SET PPIP TOOL @ 5,813', EOT - 5,845'. TEST CSG TO 500#. RU SWAB EQUIP. RIH W/5/8" X 3/4" TRICO O.S. POOH W/PPIP TOOL. RDMO HALLIBURTON. TOTAL LOAD 165 BBLS. SWI, SDFD. NOTE: 244 BBLS FRAC FLUID LEFT TO REC F/STAGE #2. (6,925' TO 6,416') CC:\$194,210
- 05/14/99** **RU HS f/Frac.** SICP 0, SITP 225#, RU swab, 6 hrs, 9 runs, IFL 1200', FFL 5780' SN, 32 Bbls Wtr, 133 Bbls left to recover, RLS PPIP tools @ 5813', POOH w 2 3/8 tbg & PPIP tools, RIH w/ NC, 1 jt tbg, SN & 2 3/8" tbg, land tbg w/blast jt below tbg hanger, ND BOP NUWH, EOT @ 5811', SWI. SDFN CC:\$197,813
- 05/15/99** **Flow well after Frac Perf.** MI & RU Halliburton f/frac Was Perf.(5910-6088) Held Safety Mtg. Press test lines 6300 psi Pop off set @ 5100 psi. SICP-520 psi SITP-430 psi. Start frac Was stage # 3 perf. (5910-6088) Broke 2555 psi @ 16.5 BPM. Pump 245400 # 20/40 SD wedge & 1282 Bbl. 25# Delta fluid gel. W/14% PAD 2-5 PPA stages. Flush w/101 bbl. ISIP-2233 psi. Total Load 1383 Bbl. MP-3433 psi. MP-3433pai MR-31 BPM AP-2600 psi AR-28 BPM FG.82 394900 SCF TR Pad w/5 NCI antimony 1-4 PPG w/a6 MCI scandium. 4-5 PPG w/85 MCI Iridium. RD HES. Flow well after Frac for 2 1/2 hrs. Rec-71 Bbl. SDFD w/rig crew. Leave well flowing CC:\$ 282,124
- 05/16/99** **Flow well after Frac Perf.** (5910-6088). Flow well f/24 hrs on 18/64 CH SICP-850 psi FTP-610 psi. Rec. 159 Bbl. CC:\$ 283,349
- 05/19/99** **Swab in Wasatch Zones.** SICP=375#, FTP=235#, Blow well dn. Pmp 20 Bbl. 3% dn Tbg. NDWH, NUBOP, RU 2 3/8" equipment. POOH w/60 std's Tbg, Pmp 30 Bbl 3% Dn Tbg, Kill Well. Finish POOH w/ Tbg. PU & RIH w/ 4 3/4" Mill Tooth Bit, PMP off sub w/CK valve & 2 3/8" Tbg. Tag sand @ 5913'. RU Pwr Swivel & Weatherford Air Foam Unit, BrkCirc. CO sand f/5913'-6120' (207') Drlg out 5 1/2" x 17# HS Comp BP @ 6120', 70-80 RPM, 6-8000# WT, Plug truned loose in 15 min. RD Swivel. RIH & Tag BP & Sand @ 6782', RU Pwr Swivel Brk Circ. Finish Drlg. BP. CO sand f/6782'-6975', (193' sand) Drill Plug # 2 @ 6975' 70-80 RPM, 6-8000# WT, 15 min Plug loose, RD Swivel RIH Tag BP & Sand @ 7655', RU Swivel, finish Drlg BP, C-O sand to 7675' (20') Drill HS BP @ 7675', 70-80 RPM, 6-800# WT, Plug Loose in 15 min. RD Swivel RIH tag BP & Sand @ 8575'. RU Swivel, finish Drlg. BP, C-O sand to BP @ 8608' (33' sand) Air Foam well clean. POOH & LD 88 jts 2 3/8" Tbg. Land tbg thru BOPS, RD floor NDBOP, NUWH, EOT @ 5834'. Pmp Bit Sub off. Turn to Flow Tank, SICP=500#, FTP=740#, 32/64 CH Turn over to flow back crew, SDFD. CC:\$ 294,301

05/21/99 Well on Prod. RD Pump lines & Flow back tank. RD & MO TWS # 1 PU. CC:\$ 302,221
 05/22/99 Flowing - 1,393 MCF 0 BW 1,080# FTP 1,160# CP 16/64 CK 324# LP
 05/23/99 1,352 MCF 29 BW 920# FTP 1,060# CP 17/64 CK 327# LP
 05/24/99 1,408MCF 37 BW 820# FTP 960# CP 19/64 CK 323# LP
 05/25/99 Well on Prod. SICP=900#, FTP=750#, 16/64 CH. SWI, MIRU well information service, log well
 f/5700' to 7830'. W/Protechnic's Spectro scan log. RDMO POP, SICP=1150#, FTP=1150#, 16/64
 choke. CC:\$ 302,340

05/27/99 FLOWING 1,424 MCF, 0 BW, FTP- 560#, CP- 707#. 21/1
 05/28/99 FLOWING 1,431 MCF, 0 BW, FTP-475#, CP- 675#, 23 CK, 24 HRS, LP-320#
 TRIBAL 35-80 Ouray Uintah Co., UT WI: 100% AFE: 11215
 Perfs:6,416" - 8,754' PBTD: 7,675'
 CSG: 8 5/8" @ 918' 5 1/2" @ 8,935' SD: 2/6/99 TC: \$283,349
 5/29/99 - FLOWING 1,428 MCF, 42 BW, FTP - 410#, CP - 600#, 64/64 CK. 24 HRS, LP - 326#.
 5/30/99 - FLOWING 1,373 MCF, 38 BW, FTP - 400#, CP - 550#, 64/64 CK. 24 HRS, LP - 321#.
 5/31/99 - FLOWING 1,363 MCF, 36 BW, FTP - 310#, CP - 500#, 64/64 CK. 24 HRS, LP - 177#.
 6/1/99 - FLOWING 1,349 MCF, 24 BW, FTP - 280#, CP - 450#, 64/64 CK. 24 HRS, LP - 180#.

IP DATE - 5/28/99 - FLOWING. 1,428 MCF, 42 BW, FTP - 410#, CP - 600#, 64/64 CK. 24
 HRS, LP - 326#
 FINAL REPORT.

COMPLETE WASATCH.

6/23/99 MIRU. SICP - 284#, FTP - 156#. BLOW WELL DWN. ND WH, NU BOP'S. PU & RIH W/2 3/8"
 TBG. LAND TBG W/EOT @ 8,286' & SN @ 8,252'. ND BOP'S. NU WH. FLOW TO PIT F/1 1/2
 HRS. WELL DIED. RU SWAB. MADE 1 RUN. REC 5 BBLS WTR. IFL - 7,600'. WELL
 STARTED FLOWING. RD SWAB & FLOW LINE. SDFN. TC:\$307,507

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
14-20-H62-3012

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
Ouray #35-80

9. API Well No.
43-047-33292

10. Field and Pool, or Exploratory Area
Ouray

11. County or Parish, State
Uintah County Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/SW Sec.35, T8S, R21E 1794'FSL & 2617'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the Chronological Completion Report.

RECEIVED
JUL 01 1999

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Cheryl Cameron

Title
Environmental Analyst

Date
June 30, 1999

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title
NOTED

Date
JUL 22 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse) OPERATOR

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

Ouray #35-80

SEC 35, T8S-R21E, NESW
OURAY FIELD
UINTAH COUNTY, UT
WI: 100% AFE: 11215
TD: PBTB: 8608'
PERFS: 6416'-8754'
CSG: 5.5 set@8935'
TC: \$294,301

- 02/05/99 J&L const. Build road & location
- 03/03/99 Clean loc. Haul in gravel to tighten loc. Build & put in cattle guard. Dig trench from well head to meter run, weld up & tape 2" flow line. Put in trench & back fill. Tie in flowline, meter run & sales line. Weld up skid & mount test pep. On skid. Haul sep. & tank to lac. & hooked up.
CC:\$46,315
- 03/13/99 **Well shut in WO procedure**
Road rig f/NBU # 205 to Tribal # 35-80 MI & RU half mast/ SDFD f/ high winds. RU pump & lines. MI & spot equip, SDFD & WO procedure until Monday.
CC:\$ 646,726
- 03/16/99 **WO procedure**
SD WO AFE procedure
CC:\$646,726
- 03/17/99 **PU swivel C-O to 8906', run CBL, Perf 8865'**
Call our crew. Rig up rig, NDWH, NUBOP, RU 2 3/8" equip. PU 4 3/4" Mill & scraper. RIH PU 2 3/8" J-55 tbg. 281jts tagged fill @ 8875'. Brk rec circ & C-O to 8885' (10') got hard. Rev circ hole clean w/200 bbl 3% KCL. SWI, SDFD EOT @ 8869'.
CC:\$650,704
- 03/18/99 **Run GR-CCL-CBL tools**
SICP=0# SITP=0# EOT @ 8869' PU Pwr swivel, RU drlg head, brk circ. Tag fill @ 8885'. Drlg 2' cmt, quit making hole, run 6000# wt, & 80 RPM, f/15 min. Rev circ BTM's up w/40 bbl 3% KCL no rubber, no metal RD swivel & drlg head. EOT @ 8887' POOH w/281 jts 2 3/8" j-55 tbg. LD 4 3/4" mill & scraper NDBOP, NU frack valve, NUBOP. MIRU Cutters WLS RIH w/CBL-CCL-GR log tools WLPBTD @ 8882' (tbg PBTB @ 8887'). POOH RDMO Cutters PU & RIH w/ new 4 1/2" PT Mill & Scraper. 281 jts 2 3/8" tbg, tag @ 8887' RU swivel & drlg head, brk rev circ. Start drlg @ 8887' drill out wipe plug & float collar @ 8887' drill 19' cmt to 8907' BP@8865' tbg PBTB @ 8907' 42' rat hole. Rev circ well w/80 bbl filtered 3%KCL. RD swivel & drlg head. POOH w/22 jts 2 3/8" tbg EOT @ 8916' SWI, SDFD.
CC:\$654,683
- AFE# 11127**
- 03/19/99 **RIH w/4" Select fire gun & perf @ 8865'**
SICP=0# SITP=0# EOT @ 8196, POOH w/259 jts 2 3/8" J-55 tbg. LD 4 1/2" mill. MIRU Cutters WLS RIH w/CCL-CBL-GR log tools. WLPBTD @ 8898', tbg PBTB @ 8907'. Log well f/8898' to 5100'. 0#psi on csg. Est cmt bond @ 90% f/8898'-5100' log f/4400' to 3800' est cmt top @ 4260'. POOH w/tools fill 5 1/2" csg w/18 bbl 3% filtered KCL. Test 500#, hold 15 min, OK/test 5000#, hold 15 min, OK. Fill 8 5/8" csg w/1 bbl 3% filtered KCL. Test 2500#, hold 15 min, OK. RIH w/CCL-CBL-GR & log f/3800' to surf. 0# psi on 5 1/2" csg. F/3800' to 300', free pipe. 300' to surf, 100% bond. Send logs to Vernal office. SWI, SDFD.
CC:\$656,753
- 03/20/99 **Flow well after breakdown perfs (8865)**
RIH w/ 4" Select fire gun 2 SPF 90*Phasing perf @ 8865' Press-0 psi FL-surface . POOH & RD Cutters. PU & RIH w/PIPP tools & tbg EOT @ 8840" PKR @ 8814' SN @ 8782' RU HES & breakdown perf @ 8865' w/H.S. PPI procedure w/250 gal 15% HCL acid & 750 gal

treated 3% KCL. Pump 10 bbl. Set PKR @ 8814' Broke w/5000 psi @ 1.6 bpm. Inj rate 4350 psi @ 4.3 bpm w/24 bbl 3% KCL. ISIP-2209 psi 60 min 2024 psi. Flow well after breakdown w/2024 psi on 20/64 CH. Rec-7 bbl FTP-0 psi RU & swab IFL-surface made 6 runs. Rec. 53 bbl PH-7 well flowing w/100psi on 18/64 CH. SDFD & leave well flow to tank.
CC:\$671,995

03/21/99 Flow well after breakdown perf(8865) on 18/64 CH. Flow well on 18/64 CH FTP-0 psi w/week blow. Shut well in until Monday morning.
Flow back report (see well file) CC:\$671,995

03/22/99 Flow back report (see well file)

PIIP Test Mesa Verda Perfs f/ 8754'-8301

03/23/99 SITP=860# SICP=0#, SITP=900# SICP=0# Blow well dn. RLS HS PIP Tool @ 8814'. POOH & LD tools. MIRU Cutters WLS perf Mesa Verda w/4" Select fire gun, 2SPF, 90 Deg Phas, (0.37" Hole) f/8754'-8302'. 5 zones, 10 holes. Gun # 1 @ 8754' 2 holes FL@ 1450' PSI=0#. Gun #2 @ 8072' 2 holes FL@1450' PSI=0#. Gun #3 @ 8574' 2 holes FL@ 1450' PSI=0#. Gun #4 @ 8472' 2 holes FL @ 1450' PSI=0#. Gun #5, picked it up w/ extra gun, POOH w/guns & found that gun # 5 had fired also. 5 zones 12 holes FL@ 1450' End PSI=0#. RDMO Cutters WLS RIH w/HS 5 1/2" x 17# PIP tool. W/261 jts 2 3/8" tbg. SWI, SDFD. EOT @ 8276'.
CC:\$680,371

RIH w/HS, PPIP Tool

03/24/99 SICP=120# SITP=175# EOT @ 8276'. RIH w/HS PPIP tool. Set PKR@ 8745'. BRK Dn Mesa Verda perfs f/8754'-8302' 5 zones & 12 holes. Zone #1 @ 8754' (2 holes) PMP 250 gal 15% HCL & 750 gal 3 % KCL Brk @ 4516'. Flush w/34 bbl 3% KCL, 4900# @ 4.1 Bpm ISIP=2760# 5 min=2408# 10min=220# 15 min=2050# 30 min=1744#. Zone #2 @ 8702' (2 holes) PMP 250 gal 15% HCL & 750 gal 3% KCL Brk @ 4950#. Flush w/ 33.6 bbl 3% KCL, 4053# @ 4.5 bpm. ISIP=1876# 5 min=1723# 10 min=1669# 30 min=1628# Zone # 3 @ 8574' (2 holes) PMP 250 gal 15% HCL & 750 gal 3% KCL Brk @ 5895'. Flush w/32.3 bbl. 3% KCL, 4999# @ 4 bpm ISIP=2761' 5 min=2651# 10 min=2625# 15 min=2609# 30 min=2573#. Tight zone, Put 1500# on csg, & 6000# on tbg. 1 1/2 Hr. brk. Zone # 4 @ 8472'92 holes) PMP 250 gal 15% HCL & 750 gal 3% KCL Brk @ 4860'. Flush w/ 33 bbl 3% KCL, 4585# @ 4.2 BPM. ISIP=2672# 5 min=2363# 10 min=1033# 15 min=356# 30 min=164# HS PIP Tool Pkr rubbers are leaking. POOH & Lay dn PPIP Tool. Left half of the top Pkr rubber in the well bore. SWI, SDFD.
CC:\$682,734

Flow & Swab Well

3/25/99 SICP=1050# Blow well dn. PU & RIH w/H-S PPIP Tool, Set Pkr @ 8464' brk dn Mesa Verda Perfs f/8472'-8302'. 5 zones, 12 holes. Zone # 4 @ 8472' (2 holes) PMP 250 gal 15% HCL, 750 gal 3% KCL. Brk @ 4720#. Flush w/ 33 bbl 3% KCL. 4.1 BPM @ 4645# ISIP=2790#, 5 min=2654#, 10 min=2617#, 15 min=2582#, 30 min=2503#. Zone # 5 @ 8302' (4 holes) PMP 500 gal 15% HCL, 1500 gal 3% KCL. Brk @ 4890#, Flush w/ 32 bbl 3% KCL. 4.3 bpm @ 4322# ISIP=2090#, 5 min=1735, 10min=1558#, 15min=1423#, 30 min=1268# Total Load to Recover=350 bbl. RLS H-S PPIP Tool, LD 30' tbg, set H-S PPIP tool @ 8250'. RU swab equip, RIH w/H-S Trico 1 5/8" OS Pull PPIP Dart. Well started to flow. SICP=0#, FTP=75#, 32/64 CH, flowed 39 bbl. Wtr. SICP=0#, FTP=90#, 32/64 CH, Flowed 11 bbl wtr. SICP=0#, FTP=90#, 32/64 CH, Flowed 3 bbl wtr. SDFD, Turn well over to flow back crew.
NOTE: Total load to rec f/PIIP Test=350 bbl. Rig, Load rec=53 bbl wtr Night flow crew rec=17 bbl wtr. Load left to rec f/PIIP Job=280 bbl wtr.

3/26/99 FLOWING 32/64 CK, SICP - 0#, FTP - 80# 10 HRS, REC 21 BBLS GAS CUT H2O. BLEED WELL DOWN. RSL PPIP TOOL @ 8,250'. POOH & LD PPIP TOOL. ND BOP'S, ND FRAC VALVE, NU BOP'S, SWI. SDFD.

3/27/99 SICP - 1,550#. BLOW WELL DWN. RU CUTTERS & RIH W/CIBP. SET @ 8,790'. RIH W/4" GUN, 3 SPF, 120* PHASING. PERF F/8,752' TO 8,756', & 8,698' TO 8,710'. PSI - 0. FL - 1,200'. POOH & RD CUTTERS. KILL WELL W/40 BBLS 3% KCL DWN CSG. PU 5 1/2" HD PKR, 1 JT, SN, & PU & RIH W/3 JTS 2 7/8" TBG. KILL WELL W/150 BBLS 3% KCL. PU 85 JTS 2 7/8" TBG. KILL WELL W/30 BBLS DWN TBG. PU & RIH W/30 JTS 2 7/8" TBG. KILL WELL W/20 BBLS DWN TBG. PU & RIH W/40 JTS 2 7/8" TBG. KILL WELL W/30 BBLS DWN TBG. PU & RIH W/41 JTS 2 7/8" TBG. EOT - 6,300'. SWIFN.

3/28/99 SITP - 1,575#, SICP - 1,800#. BLOW WELL DWN. KILL TBG W/50 BBLS 3% KCL. PU & RJH W/2 7/8" TBG. SET PKR @ 8,786'. PRESS TEST TBG & CIBP TO 5,000# W/ 42 BBLS 3% KCL.

RELEASE PKR & LD 6 JTS 2 7/8" TBG. SET PKR @ 8,602' INSTALL HES VALVE & HOOK UP FLOWLINE. OPEN WELL W/400# ON 48/64 CK. FLOW WELL ON 48/64 CK. SICP - 0# FTP - 10#. REC 7 BBLs. RU & SWAB. IFL - 4,500'. MADE 6 RUNS, REC 24 BBLs. FFL - 8,570'. WAIT 30 MIN. SWAB 1 RUN, REC 1/8 BBLs. FFL 8,570'. SICP - 1,250#. SWIFN, W/O FRAC MONDAY A.M.

3/30/99 SICP - 1,550#, SITP - 700#, 5 1/2" HD PKR @ 8,602', 5 1/2" CIBP @ 8,790'. MIRU HALLIBURTON. TEST SURF TO 7,500#. SAND FRAC MESA VERDE PERFS F/8,702' - 8/698', 18 ZONES, 52 HOLES. RAD, TRACED W/ARRIDIUM, ANTIMONY, SCADIUM. PMP PAD, 5,000 GAL DELTA FRAC FLUID - 3,752# @ 15.3 BPM. STAGE #2 - PUMP 9,000 GAL DELTA FRAC W/20, 180#, 20/40 SAND, RAMPED 1.5 PPA - 3 PPA @ 4,288# @ 17.1 BPM. STAGE #3 - PUMP 10,000 GAL DELTA FRAC W/34,967# 20/40 SAND, RAMPED 3 PPA - 4 PPA @ 4,305# @ 17.2 BPM. STAGE #4 - PUMP 13,500 GAL DELTA FRAC W/ 53,863# 20/40 SAND, RAMPED 4 PPA - 5 PPA @ 4,706# @ 17.3 BPM. SCREENED OFF @ 4.75# SAND, 7,867#. FLUSH W/953 GAL 3% KCL. LEFT 40 SKS SAND IN TBG. ISIP - 6,440#. INSTANT FLOW BACK ON 12/64 CK. TO PIT TANK. SITP - 2,100#, DROPPED TO 300#. CAME UP TO 1,800#. MIR - 7,867# @ 17.7 BPM. AIR - 4,500# @ 17.1 BPM. TOTAL LOAD - 38,792 GAL. RDMO HALLIBURTON. 12:15 P.M. - SICP - 1,650#, FTP - 2,000#, 12/64 CK, REC 47 BLW, H/SAND. 1:15 P.M. - SICP - 1,650#, FTP - 1,900#, 12/64 CK, REC 67 BLW, H/SAND. 2:15 P.M. - SICP - 1,750#, FTP - 1,800#, 12/64 CK. REC 123 BLW, M/SAND. 3:00 P.M. - SICP - 1,750#, FTP - 1,540#, 12/64 CK. REC 48 BLW, M/SAND. 4:00 P.M. - SICP - 1,750#, FTP - 1,200#, 12/64 CK, REC 48 BLW, L/SAND. TURN OVER TO FLOW-BACK CREW. REC 333 BBLs LLTR: 938 SDFD.

FLOW BACK REPORT - CP - 1,725# - 1,610#, TP - 800# - 5#, REC 140 BBLs. LIGHT TO TRACE OF SAND. EST. MCFD - 300. LLTR: 450 BBLs.

3/31/99 - SICP - 1,610#, FTP - 0#, 48/64 CK. FLOW BACK W/SAND FRAC ON MESA VERDE PERFS F/8,702' - 8,698'. 18 ZONES, 52 HOLES. RU SWAB EQUIP. IFL - SURF. 7 - 8 A.M. FL - 1,500', PULLED F/2,700', 3 RUNS, REC 21 BLW, LIGHT SAND. 8 - 9 A.M. FL - 1,500', PULLED FROM 2,700', 4 RUNS, REC 24 BLW, LIGHT SAND. 9 - 10 A.M. FL - 1,600', PULLED FROM 2,800', 4 RUNS REC 24 BLW, HEAVY SAND. 10:30 A.M. FL - 1,400', PULLED FROM 2,700', 1 RUN, REC 5 BLW, HEAVY SAND. STACKED OUT ON SAND @ 500'. POOH W/SWAB. WELL UNLOADING HEAVY SAND, ON FULL CHOKE. 11:30 A.M. - SICP - 1,400#, FTP - 140#, 32/64 CK. REC 38 BLW & MED SAND. 12:30 P.M. - SICP - 1,670#, FTP - 100#, 32/64 CK, REC 10 BLW, MED SAND. 1:30 P.M. - SICP - 1,650#, FTP - 0 - 100#, 32/64 CK. REC 9 BLW, MED SAND. 2:30 P.M. - SICP - 1,650#, FTP - 0 - 100#, 32/64 CK. REC 14 BLW. MED SAND SHOT FL ON CSG - 2,835'. 3:30 - 5:00 P.M. - SICP - 1,650#, FTP - 0 - 30#, 32/64 CK. REC 5 BLW, LIGHT SAND. SWI. SDFN. RECOVERED 150 BLW TOTAL. LLTR: 300 BBLs.
TC: 5778,101

4/1/99 6:30 A.M. SICP - 1,650#, SITP - 1,120#. FLOW WELL ON 18/64 CK. ALL GAS. 7:30 A.M. - SICP - 1,650#, FTP - 140#. 32/64 CK. REC 14 BLW. FLOW UNTIL 9:00 A.M. - SICP - 1,650#, FTP - 40-60#, REC. 12 BLW. NO SAND. RU SWAB EQUIP. IFL - 4,100', PULL F/8,563' (SN) REC 14 BBLs GAS CUT WTR. WELL FLOWING DRY GAS. 18/64 CK. 0 - 25# BLOW WELL DWN. RIH W/ 1 1/2" SINKER BARS, TAG WLPBTD @ 8,765'. (BP @ 8,756', CIBP @ 8,790') START SWABBING. IFL - 4,100'. PULL F/8,563' (SN) MADE 2 RUNS, REC 2 BBLs GAS CUT WTR. RD SWAB EQUIP. SWI, SDFD.

4/2/99 - PREP TO STIM FRAC. SICP - 1,650#, SITP - 820#, OPEN WELL ON 18/64 CK. ALL GAS. FTP - 140 - 60## IN 2 HRS. REC 9 BW IN FIRST 30 MIN, THEN BLEW DRY. PUMP 51 BBLs 3% KCL DWN TBG. 0#. RLS 5 1/2" PKR @ 8,602'. POOH. LD 2 7/8" 6.5# TBG. EOT - 1,700' WELL STARTED TO UNLOAD. HELD BACK PRESS. ON TBG. PMP DWN CSG W/180 BBLs 3% KCL @ 2503, 4 BPM. PUMP DWN TBG W/20 BBLs 3% KCL, WELL EQUALIZED. POOH & FINISH LD 2 7/8" TBG. (274 JTS TOTAL) LD PKR. MIRU CUTTERS. RIH & SET 5 1/2" X 17# HALLIB. FAST DRILL COMPOSITE. BP @ 8,608'. RDMO CUTTERS. SWI, SDFD.

4/6/99 - SICP - 1,6003, BLOW WELL DWN. MIRU COMPUTALOG. RIH & SHOOT 3 3/8", 4 SPF, 90* PHASING, 19 GRAM, .43 HOLE W/9' STIM SLEEVE GUN. 12 ZONES, 48 HOLES F/8,306' - 8,294'. IFL - 2,000'. FFL - 2,000'. BEG PSI - 200#, END PSI - 200#. (NOTE: LEFT IN HOLE, 1" X 4" OD X 3 3/8" BRASS RING OFF PERF GUN) RDMO COMPUTALOG. CHANGE PIPE RAMS. BLOW WELL DWN. RIN W/NC, 1 JT 2 3/8" TBG, +45 SN, 258 JTS 2 1/8" TBG. EOT - 8,203'. RU SWAB EQUIP. MADE 1 RUN, 1,100 - 2,600'. WELL STARTED FLOWING, FULL CK. FLOW 3 HRS. SICP - 400 - 500#, FTP - 0 - 40#, REC 73 BLW. SDFD, TURN OVER TO FLOW BACK CREW.

FLOW BACK REPORT - CP - 580 - 1,160#, TP - 5 - 500#, FULL TO 18/64 CK. REC 59 BLW. LLTR: 39 BBLs.

4/7/99 FLOW TESTING / PREP TO FRAC THURSDAY.
FLOW 3.5 HRS ON 18/64 CK. FTP - 140#, CP - 8203, 2 BW, 225 MCFPD.
FLOW 2 HRS ON 24/64 CK. FTP - 240#, CP - 500#, 2 BW, 600 MCFPD.
FLOW 2 HRS ON 18/64 CK. FTP - 140#, CP - 380#, 0 BW, 225 MCFPD.
FLOW 15 HRS ON 12/64 CK. FTP - 220#, CP - 710#, 0 BW, 185 MCFPD. LLTR: 26 BBLs.

- 4/8/99 7:00 A.M. - ISCP - 240#, FTP - 12/64 CK, 0 BW. FLOW WELL FOR 3 HRS. BLOW WELL DWN. POOH W/ 2 3/8" TBG., SN, & NC. ND BOP'S, NU FRAC VALVE. SWI. SDFN. LLTR: 26 BBLs.
- 4/9/99 RU HALLIB F/ FRAC. TEST TO 5,200#. FRAC MESA VERDE PERFS F/8,294' TO 8,574'. FRAC W/25# DELTA W/ 152,000# 20/40 SAND, CONT. SAND WEDGE. AIP - 2,650#, MTP - 3,938#. AIR - 25 BPM. TOT LOAD - 1,383 BBLs. ISIP - 3,170#. FRAC GRAD .82. STARTED TO FLOW BACK ON 12/64 CK @ 2,600#. 10-11 A.M. FCP - 1,920# 12/64 CK. REC 62 BLW - LIGHT SAND. 11-12 NOON - FCP - 1,510# 12/64 CK. REC 76 BLW - LIGHT SAND. 12 - 1 P.M. - FCP - 1,300# 12/64 CK. REC 52 BLW - LIGHT TO MED SAND. 1 - 2 P.M. - FCP - 1,100#, 12/64 CK. REC 42 BLW - HEAVY SAND. 2 - 3 P.M. - FCP - 920#, 12/64 CK. REC 42 BLW - MEDIUM SAND. 3 - 4 P.M. - FCP - 920#, 12/64 CK. REC 33 BLW - MEDIUM SAND. LLTR: 1,076 BBLs.
- FLOW BACK REPORT - FCP - 760 - 960#, 12/64 CK, REC 591 BLW, EST MCFPD - 375 LLTR: 792 BBLs.
- 4/10/99 7:00 A.M. FCP - 940#, 12/64 CK, 9 BBLs WTR, LIGHT SAND
8:00 A.M. FCP - 940#, 12/64 CK, 7 BBLs WTR, LIGHT SAND
9:00 A.M. FCP - 1,000#, 12/64 CK, 7 BBLs WTR, MEDIUM SAND
10:00 A.M. FCP - 1,000#, 12/64 CK, 5 BBLs WTR, MEDIUM SAND
11:00 A.M. FCP - 1,040#, 12/64 CK, 12 BBLs WTR, LIGHT SAND.
12:00 P.M. FCP - 1,040#, 12/64 CK, 9 BBLs WTR, MEDIUM SAND.
- TURNED TO FLOW-BACK CREW, 1:00 P.M. FLOW- BACK REPORT - CP - 1,000 - 1,040#, 12/64 - 18/64 CK. REC 252 BLW. EST MCFPD - 1,100. LLTR: 540 BBLs.
- 4/11/99 FLOW WELL ON 18/64 CK FOR 8 HRS. FCP - 920 TO 1,070#. REC 67 BBLs - 8.4 BWPH. LEAVE WELL FLOWING W/FLOW BACK CREW.
- FLOW BACK REPORT - CP - 960 - 1,020#, 18/64 CK. REC 95 BBLs. TOTAL FOR DAY - 162 BBLs. EST MCFPD - 1,300. LLTR: 378 BBLs.
- 4/12/99 FLOWING. CP - 680 - 990#, 18/64 CK. REC 53 BLW. - 2.4 BWPH. TRACE TO LIGHT SAND. EST 900 MCFD. LLTR - 325 BBLs.
- FLOW BACK REPORT - 900 MCFD, RECOVERED 53 BBLs. 18/64 CK. CP - 680 - 990# LLTR: 325 BBLs.
- 4/13/99 FCP - 670#, 18/64 CK, REC 40 BBLs ON BLOW WELL DWN. NU BOP'S, PUMP 100 BBLs BRINE. RIH W/NC, 1 JT 2 3/8" TBG, SN, & 2 3/8" TBG. LAND TBG W/SN @ 8,203'. EOT - 8,235'. ND BOP'S & FRAC VALVE. NU WH. RU SWAB SWAB F/5 HRS. IFL - 1,500'. FFL - FLOWING - REC 80 BLW. RD SWAB, WELL STILL FLOWING. CP - 460#, TP - 60#. LEFT W/FLOW BACK CREW. SDFN.
- FLOW BACK REPORT - 985 MCFD, REC 207 BBLs, CP - 380 - 1,680#. TP - 80 - 1,460#. 18/64 TO 32/64 CK. TRACE TO HEAVY SAND, PLUGGING OFF CHOKÉ.
- 4/14/99 FLOWING. SICP - 1,240#, FTP - 1,000#, 18/64 CK. FLOWED 2 HRS - REC 14 BBLs. W/TRACE SAND. TURNED TO FLOW/BACK CREW & PUT ON SALES @ 9:00 A.M. RDMO
- FLOW BACK REPORT - 1,000 MCFD, REC 36 BBLs, CP - 840# - 900#, TP - 580# - 640#. LIGHT TO TRACE OF SAND.
- TC: \$859,495
- AFE # PENDING
(COMP. WASATCH)
- 4/27/99 CBL LOG & Perf. @ 6:00am MIRU. BAD ROADS. SICP - 500#, FTP - 300#. BLOW WELL DWN. KILL W/20 BBLs. 2% KCL DWN TBG. ND WH, NU BOP'S. POOH W/ 2 3/8" TBG, SN, & NC. HAD TO PUMP ANOTHER 30 BBLs. 2% KCL TO KEEP WELL DEAD. RU CUTTERS. RIH & SET 5 1/2" COMPOSITE BP @ 7,675'. FILL SCG W/2% KCL. LET GAS WORK OUT OVER NIGHT TO FLOW BACK TANK. SDFN. CC: \$3,874

- 04/28/99** **RIH & Fish control valve.** RIH w/CBL, GR & CC f/6000' to surf w/1000#, New Log shows Cmt top @ 480", perf w/3SPF, 120 DEG Phasing as follows. 7631', 7506', 7248', 7091', 12 holes, 0-psi, POOH & RD WLS, PU PPIP tool, RIH w/PPIP tools & 2 3/8" tng, set tools across perfs & brk dwn w/250 gals 15 % HCL & 750 gals 2% KCL, perf's @631', 3422# brk dwn @ 1.5 BPM, ISIP-2037#, Avg P-4170#, Avg R-4.4 BPM, 30 min-1839#. 7506', 2843# brk dwn @ 2.7 BPM, ISIP-1400#, Avg P-3700#, Avg R-4.9 BPM, 30 min-972#. 7248', 4670# brk dwn @ 1.7 BPM, ISIP-2251#, Avg P-4350#, Avg R- 4.5 BPM, 30 min- 1619#. 7091', 4787' brk dwn @ 1.3 BPM, ISIP-1361', Avg P-3720#, Avg R-4.9 BPM, 30 min-969#, POOH & set PPIP Tool @ 7043' w/EOT @ 7067', SN @ 7012', RU swab RIH & try to fish control valve @ times slipping off, order out another f/AM SWI SDFN. CC:\$ 15,868
- 04/29/99** **RLS PPIP tools & POOH RIH** to fish control valve couldn't, POOH RU Swab, IFL surf, 1 hr. 3 runs 27 bbls wtr tbg vol, 2 hrs, 5 runs, 16 bbls load wtr, FFL 7012' SN., Start hrly runs, 6 hrs, 6 runs, 6 bbls wtr, FFL 7012', 74 bbls load left to recover, SWI Swab Report (see well file) CC:\$18,799
- 4/30/99** **Frac Wasatch Perfs 7,091 - 7,631'.** SICP - 0#, SITP - 600#, BLED OFF. RLS PPIP TOOLS @ 7,043'. POOH W/ 2 3/8" TBG & PPIP TOOLS. ND BOP'S, BU FRAC VALVE. RU CUTTERS. RIH 7 PERF W/4" CSG GUNS, 3 SPF, 120* PHASING. 7,247', 7,249', 7,508', 9 HOLES, 0# PSI, RD WLS, SWI. SDFD.
- 5/1/99** **Flow well back.** RU HALLIBURTON TO FRAC WASATCH PERFS F/7,091' - 7,631'. PUMP DWN CSG W/107,616# 20/40 SAND WEDGE, 961 BBLs 25# DELTA FLUID, 26% PAD, 1.5 - 5 PPA STAGES. TEST LINES TO 7,000#. MIP - 3,251#, AIP - 2,300#, MIR - 35 BPM, AIR - 32 BPM. ISJP - 2,122#. TOT LOAD 961 BBLs. RD HALLIBURTON. FLOW BACK WELL @ 12:00. SICP - 1,700# 14/64 CK. TURNED TO FLOW BACK CREW FLOW BACK REPORT: FLOWED 308 BBLs TOTAL. EST MCFD - 100. CP - 360# TO 5#. CK 14/64 TO 48/64.
- 05/02/99** **Swab Well.** SICP - 65#, FTP - 0#, RIG UP SWAB EQUIP. IFL - 400'. MADE 30 SWAB RUNS. REC 187 BBLs, 10 HRS. FFL - 7,000'. LLTR: 446 BBLs. CC: \$78,520
- 05/04/99** **Swab & Flow Well Back.** SICP-700#, SITP-600#, Blow dwn, swab & flow well, IFL 1700' 5 hrs flowing 68 bbls. 5 hrs swab'g 44 bbls. 9 runs FFL 7012' 334 bbls left to recover, SWI to build pressure. SDFN. CC:\$86,411
- 05/05/99** **Flow well & swab well.** SICP 1000#, SITP 700#, IFL 6000', FFL 7012', Swab'd 7 hrs, 10 bbls. Flowed 3 hrs, 17 bbls, recovered 27 bbls. 307 left to Rec. SDFN SWI to Build Pressure. Swab Report (see well file) CC:\$ 88,905
- 05/06/99** **Perf Wasatch.** SICP 700#, SITP 640# Blow dwn, POOH w/ 2 3/8"tbg, SN & NC, RU Cutters WLS RIH & set 5 1/2" Comp BP @ 6975', fill Csg w 2% KCL & tst to 1500# OK, Perf'd w/4" Csg guns w/3 SPF, 120 Deg phasing as follows 6925', 6560', 6416, 9 holes, 0-psi, POOH & RD WLS, RIH w/HS PPIP tools & 2 3/8"tbg w/EOT @ 6374' SWI. SDFN. CC:\$ 93,834
- 5/7/99** **Break Down Perfs.** SITP - 150#, SICP - 200#. BLEW DWN & PRESS TESTED PPIP TOO TO 4,500#. BROKE DWN EACH SETTING W/250 GALS 15% HCL & 750 GALS 2% KCL AS FOLLOWS:
 BREAK PERF'S @ 6,925' W/5 BPM @ 1,343#. AIP - 3,880#, AIR - 5.1, 30 MIN - 1,027#.
 BREAK PERF'S @ 6,560' W/5 BPM @ 1,071#. AIP - 3,630#, AIR - 5.4, 30 MIN - 404#
 BREAK PERF'S @ 6,416' W/1.4 BPM @ 1,636# AIP - 4,050#, AIR - 5, 30 MIN - 1,313#.
 RESET PPIP TOOL @ 6,374'. PULLED SV AND MADE 8 SWAB RUNS, REC 15 BBLs. RATE FOR LAST 2 HRS - 1 BPH W/FFL @ 6,315'. SWI. SITP - 1,400#. PREP TO SWAB
- 05/08/99** **Frac Wasatch.** SICP-0#, SITP-1400# Blow dwn, 1 hr, made 1 swab run, IFL 6100' FFL-6300', 0 bbls wtr, dry, RD swab. RLS PPIP tools @ 6353' & POOH, ND BOP, RU Cutters WLS RIH & Perf w/4" csg gun 3 SPF 120 deg phasing as follows 6554', 6556', 2', 6 holes, 0-psi, POOH & RD WLS SWI. SDFN. CC:\$116,651
- 05/09/99** **Flow well after frac perf (6925'-6416').** MI & Halliburton f/ frac. Held safety mtg. Press test lines 6348 psi. Pop off 4508 psi. SCIP-200 psi. Start frac Wasatch stage # 2 perf. (6925-6416) broke 1775 psi @ 17.9 BPM. Pump 110300# 20/40 SD wedge & 618 bbl. 25# Delta fluid gel. W/16% PAD 2-5 PPA stages. Flush w.147.5 bbl. ISIP-1524 psi. Total load 885 bbl. MP-2200 psi MR-2200 psi MR-24.7 BPM. AP-2000 psi AR-24.2 BPM. FG-.67 TR Pad w/3 MCI antimony. 1-4 PPA w/9 MCI scandium. 4-5 PPA w/37 MCI iridium. RD HES. Flow well after frac w/1380 psi on 14/64 CH.

Time	FCP	Choke	Rec BBL
11:00A	950	14/64	19
12:00	850	14/64	40
1:00P	750	14/64	47

2:00	650	14/64	38
3:00	550	14/64	41
4:00	50	48/64	73

NU BOPS & RU Floor & Tbg. Equip RIH w 2 3/8 tbg. EOT @ 6360' SN @ 6328' well flowed 100 bbl. While RIH hook up flowline to tank. SDFD & leave open to tank w/flow back crew.

CC:\$ 165,159

05/10/99 Swab Wasatch zone # 2 6925'-6416'. Swab back Wasatch stg # 2, 5 zones, 15 holes 6925'-6416' SICP=0#, FTP=0#. Call out crew, RU swab equip: IFL @ 300' made 20 runs rec. 152 bbl frac wtr. +36 bbl f/ flow back crew=188 bbl total load=885 bbl left to rec=303 bbl. FFL-1000' SWI, SDFD. Build pressure. NOTE: see swab 3580. C C : \$ 168,501

5/11/99 Swab/Flowing. SICP - 900#, SITP - 1,050#, BLOW DWN. MADE 1 SWAB RUN. IFL - 400', WELL STARTED FLOWING - 7 HRS. SICP - 1000#, FTP - 150#, 20/64 CK. 94 BBLS H2O. LLTR: 277 BBLS. TURN OVER TO FLOW BACK CREW. SDFN CC:\$171,129

FLOWED BACK 25 BBLS OVER NIGHT.

5/12/99 Flow after Frac. FLOW WELL AFTER FRAC F/PERFS 6,925' TO 6,416'. SICP - 550# TO 600#, FTP 150# TO 250#, 20/64 CK. FLOWED 9 HRS. REC 2 BBLS. LEFT WELL FLOWING TO FLOW BACK CREW.

5/13/99 Perf & Break Down. SICP - 600#, FTP - 250#, 20/64 CK. BLOW WELL DWN. POOH W/2 3/8" PROD BHA. MIRU CUTTERS. RIH & SET 5 1/2" X 17# COMPOSITE BP @ 6,120'. FL @ 3,800'. FILL CSG W/130 BBLS 3% KCL. TEST BP TO 500#. RIH W/4" PERF GUNS, 3 SPF, 120* PHASING. (.37 HOLE) PERF WASATCH 6,088' - 5,986' - 5,910', 3 ZONES, 9 HOLES. FL @ SURF. END PSI - 0#. RDMO CUTTERS. RIH W/5 1/2" SCRAPER & 5 1/2" PPIP TOOL. MIRU HS, HOLD SAFETY MEETING. TEST SURF TO 6,000#. ZONE #1 @ 6,088. PUMP 250 GALS 15% HCL. PUMP 750 GALS 3% KCL. BRK @ 4,100#. WELL COMMUNICATED UP CSG. RLS & RE-SET TOOLS. FLUSH W/23.8 BBLS 3% KCL, 2,375# @ 4.5 BPM. SISP - 390#, 5 MIN - 14#. RLS PPIP TOOL @ 6,080'. POOH W/8 JTS, RE-SET PPIP TOOL @ 5,813'. TST DWN CSG TO 4,000#. RIH & SET PPIP FOR ZONE #2. ZONE #2 @ 5,986'. PUMP 250 GAL 15% HCL, PUMP 750 GAL 3% KCL. BRK @ 3,537#. FLUSH W/23.1 BBLS 3% KCL, 3,400# @ 5.8 BPM. ISIP - 937#, 5 MIN - 700#, 10 MIN 632#, 15 MIN - 616#, 30 MIN 582#. ZONE #3 @ 5,910'. PUMP 250 GALS 15% HCL, PUMP 750 GALS 3% KCL. BRK @ 3,782#. FLUSH W/23 BBLS 3% KCL, 3,708# @ 5.7 BPM. ISIP - 627#, 5 MIN - 410#, 10 MIN - 340#, 15 MIN - 295#, 30 MIN - 215#. RLS PPIP TOOL, POOH. RE-SET PPIP TOOL @ 5,813', EOT - 5,845'. TEST CSG TO 500#. RU SWAB EQUIP. RIH W/5/8" X 3/4" TRICO O.S. POOH W/PPIP TOOL. RDMO HALLIBURTON. TOTAL LOAD 165 BBLS. SWI, SDFD. NOTE: 244 BBLS FRAC FLUID LEFT TO REC F/STAGE #2. (6,925' TO 6,416')

CC:\$194,210

05/14/99 RU HS f/Frac. SICP 0, SITP 225#, RU swab, 6 hrs, 9 runs, IFL 1200', FFL 5780' SN, 32 Bbls Wtr, 133 Bbls left to recover, RLS PPIP tools @ 5813', POOH w 2 3/8 tbg & PPIP tools, RIH w/ NC, 1 jt tbg, SN & 2 3/8" tbg, land tbg w/blast jt below tbg hanger, ND BOP NUWH, EOT @ 5811', SWI. SDFN CC:\$197,813

05/15/99 Flow well after Frac Perf. MI & RU Halliburton f/frac Was Perf.(5910-6088) Held Safety Mtg. Press test lines 6300 psi Pop off set @ 5100 psi. SICP-520 psi SITP-430 psi. Start frac Was stage # 3 perf. (5910-6088) Broke 2555 psi @ 16.5 BPM. Pump 245400 # 20/40 SD wedge & 1282 Bbl. 25# Delta fluid gel. W/14% PAD 2-5 PPA stages. Flush w/101 bbl. ISIP-2233 psi. Total Load 1383 Bbl. MP-3433 psi. MP-3433pai MR-31 BPM AP-2600 psi AR-28 BPM FG.82 394900 SCF TR Pad w/5 NCI antimony 1-4 PPG w/a6 MCI scandium. 4-5 PPG w/85 MCI Iridium. RD HES. Flow well after Frac for 2 1/2 hrs. Rec-71 Bbl. SDFD w/rig crew. Leave well flowing CC:\$ 282,124

05/16/99 Flow well after Frac Perf. (5910-6088). Flow well f/24 hrs on 18/64 CH SICP-850 psi FTP-610 psi. Rec. 159 Bbl. CC:\$ 283,349

05/19/99 Swab in Wasatch Zones. SICP=375#, FTP=235#, Blow well dn. Pmp 20 Bbl. 3% dn Tbg. NDWH. NUBOP, RU 2 3/8" equipment. POOH w/60 std's Tbg, Pmp 30 Bbl 3% Dn Tbg, Kill Well. Finish POOH w/ Tbg. PU & RIH w/ 4 3/4" Mill Tooth Bit, PMP off sub w/CK valve & 2 3/8" Tbg. Tag sand @ 5913'. RU Pwr Swivel & Weatherford Air Foam Unit, BrkCirc. CO sand f/5913'-6120' (207') Drlg out 5 1/2" x 17# HS Comp BP @ 6120', 70-80 RPM, 6-8000# WT, Plug truned loose in 15 min. RD Swivel. RIH & Tag BP & Sand @ 6782', RU Pwr Swivel Brk Circ. Finish Drlg. BP. CO sand f/6782'-6975', (193' sand) Drill Plug # 2 @ 6975' 70-80 RPM, 6-8000# WT, 15 min Plug loose, RD Swivel RIH Tag BP & Sand @ 7655', RU Swivel, finish Drlg BP, C-O sand to 7675' (20') Drill HS BP @ 7675', 70-80 RPM, 6-800# WT, Plug Loose in 15 min. RD Swivel RIH tag BP & Sand @ 8575'. RU Swivel, finish Drlg. BP, C-O sand to BP @ 8608' (33' sand) Air Foam well clean. POOH & LD 88 jts 2 3/8" Tbg. Land tbg thru BOPS, RD floor NDBOP, NUWH, EOT @ 5834'. Pmp Bit Sub off. Turn to Flow Tank, SICP=500#, FTP=740#, 32/64 CH Turn over to flow back crew, SDFD. CC:\$ 294,301

05/21/99 Well on Prod. RD Pump lines & Flow back tank. RD & MO TWS # 1 PU. CC:\$ 302,221
 05/22/99 Flowing - 1,393 MCF 0 BW 1,080# FTP 1,160# CP 16/64 CK 324# LP
 05/23/99 1,352 MCF 29 BW 920# FTP 1,060# CP 17/64 CK 327# LP
 05/24/99 1,408MCF 37 BW 820# FTP 960# CP 19/64 CK 323# LP
 05/25/99 Well on Prod. SICP=900#, FTP=750#, 16/64 CH. SWI, MIRU well information service, log well
 f/5700' to 7830'. W/Protechnic's Spectro scan log. RDMO POP, SICP=1150#, FTP=1150#, 16/64
 choke. CC:\$ 302,340

05/27/99 FLOWING 1,424 MCF, 0 BW, FTP- 560#, CP- 707#. 21/1
 05/28/99 FLOWING 1,431 MCF, 0 BW, FTP-475#, CP- 675#, 23 CK, 24 HRS, LP-320#
 TRIBAL 35-80 Ouray Uintah Co., UT WI: 100% AFE: 11215
 Perfs: 6,416' - 8,754' PBSD: 7,675'
 CSG: 8 5/8" @ 918' 5 1/2" @ 8,935' SD: 2/6/99 TC: \$283,349

5/29/99 - FLOWING 1,428 MCF, 42 BW, FTP - 410#, CP - 600#, 64/64 CK. 24 HRS, LP - 326#.
 5/30/99 - FLOWING 1,373 MCF, 38 BW, FTP - 400#, CP - 550#, 64/64 CK. 24 HRS, LP - 321#.
 5/31/99 - FLOWING 1,363 MCF, 36 BW, FTP - 310#, CP - 500#, 64/64 CK. 24 HRS, LP - 177#.
 6/1/99 - FLOWING 1,349 MCF, 24 BW, FTP - 280#, CP - 450#, 64/64 CK. 24 HRS, LP - 180#.

IP DATE - 5/28/99 - FLOWING. 1,428 MCF, 42 BW, FTP - 410#, CP - 600#, 64/64 CK. 24
 HRS, LP - 326#
FINAL REPORT.

COMPLETE WASATCH.

6/23/99 MIRU. SICP - 284#, FTP - 156#. BLOW WELL DWN. ND WH, NU BOP'S. PU & RIH W/2 3/8"
 TBG. LAND TBG W/EOT @ 8,286' & SN @ 8,252'. ND BOP'S. NU WH. FLOW TO PIT F/1 1/2
 HRS. WELL DIED. RU SWAB. MADE 1 RUN. REC 5 BBLS WTR. IFL - 7,600'. WELL
 STARTED FLOWING. RD SWAB & FLOW LINE. SDFN. TC:\$307,507

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3012

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ouray #35-80

9. API Well No.
43-047-33292

10. Field and Pool, or Exploratory Area
Ouray

11. County or Parish, State
Uintah County Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)-781-7023

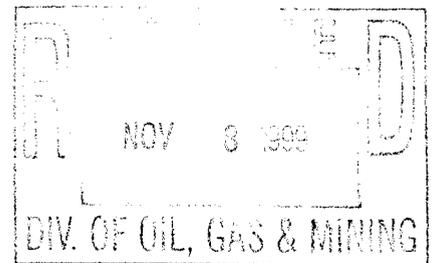
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/SW Sec.35, T8S, R21E 1794'FSL & 2617'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Workover</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the Chronological Workover Report.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Katy Dow**

Title **Environmental Secretary**

Date **11/2/99**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

Ouray #35-80

SEC 35, T8S-R21E, NESW

OURAY FIELD

UINTAH COUNTY, UT

WI: 100% AFE: 11215

TD: PBTB: 8608'

PERFS: 6416'-8754'

CSG: 5.5 set@8935'

TC: \$294,301

- 02/05/99 J&L const. Build road & location
- 03/03/99 Clean loc. Haul in gravel to tighten loc. Build & put in cattle guard. Dig trench from well head to meter run, weld up & tape 2" flow line. Put in trench & back fill. Tie in flowline, meter run & sales line. Weld up skid & mount test pep. On skid. Haul sep. & tank to lac. & hooked up.
CC:\$46,315
- 03/13/99 **Well shut in WO procedure**
Road rig f/NBU # 205 to Tribal # 35-80 MI & RU half mast/ SDFD f/ high winds. RU pump & lines. MI & spot equip, SDFD & WO procedure until Monday.
CC:\$ 646,726
- 03/16/99 **WO procedure**
SD WO AFE procedure
CC:\$646,726
- 03/17/99 **PU swivel C-O to 8906', run CBL, Perf 8865'**
Call our crew. Rig up rig, NDWH, NUBOP, RU 2 3/8" equip. PU 4 3/4" Mill & scraper. RIH PU 2 3/8" J-55 tbg. 281jts tagged fill @ 8875'. Brk rec circ & C-O to 8885' (10') got hard. Rev circ hole clean w/200 bbl 3% KCL. SWI, SDFD EOT @ 8869'.
CC:\$650,704
- 03/18/99 **Run GR-CCL-CBL tools**
SICP=0# SITP=0# EOT @ 8869' PU Pwr swivel, RU drlg head, brk circ. Tag fill @ 8885'. Drlg 2' cmt, quit making hole, run 6000# wt, & 80 RPM, f/15 min. Rev circ BTM's up w/40 bbl 3% KCL no rubber, no metal RD swivel & drlg head. EOT @ 8887' POOH w/281 jts 2 3/8" j-55 tbg. LD 4 3/4" mill & scraper NDBOP, NU frack valve, NUBOP. MIRU Cutters WLS RIH w/CBL-CCL-GR log tools WLPBTD @ 8882' (tbg PBTD @ 8887'). POOH RDMO Cutters PU & RIH w/ new 4 1/2" PT Mill & Scraper. 281 jts 2 3/8"tbg, tag @ 8887' RU swivel & drlg head, brk rev circ. Start drlg @ 8887' drill out wipe plug & float collar @ 8887' drill 19' cmt to 8907'/ BP@8865' tbg PBTD @ 8907' 42' rat hole. Rev circ well w/80 bbl filtered 3%KCL. RD swivel & drlg head. POOH w/22 jts 2 3/8" tbg EOT @ 8916' SWI, SDFD.
CC:\$654,683
- AFE# 11127**
- 03/19/99 **RIH w/4" Select fire gun & perf @ 8865'**
SICP=0# SITP=0# EOT @ 8196, POOH w/259 jts 2 3/8" J-55 tbg. LD 4 1/2" mill. MIRU Cutters WLS RIH w/CCL-CBL-GR log tools. WLPBTD @ 8898', tbg PBTD @ 8907'. Log well f/8898' to 5100'. 0#psi on csg. Est cmt bond @ 90% f/8898'-5100' log f/4400' to 3800' est cmt top @ 4260'. POOH w/tools fill 5 1/2 " csg w/18 bbl 3% filtered KCL. Test 500#, hold 15 min, OK/test 5000#, hold 15 min, OK. Fill 8 5/8" csg w/1 bbl 3% filtered KCL. Test 2500#, hold 15 min, OK. RIH w/CCL-CBL-GR & log f/3800' to surf. 0# psi on 5 1/2" csg. F/3800' to 300', free pipe. 300' to surf, 100% bond. Send logs to Vernal office. SWI, SDFD.
CC:\$656,753

- 03/20/99 **Flow well after breakdown perfs (8865)**
 RIH w/ 4" Select fire gun 2 SPF 90*Phasing perf @ 8865' Press-0 psi FL-surface . POOH & RD Cutters. PU & RIH w/PIPP tools & tbg EOT @ 8840" PKR @ 8814' SN @ 8782' RU HES & breakdown perf @ 8865' w/H.S. PPI procedure w/250 gal 15% HCL acid & 750 gal treated 3% KCL. Pump 10 bbl. Set PKR @ 8814'/ Broke w/5000 psi @ 1.6 bpm. Inj rate 4350 psi @ 4.3 bpm w/24 bbl 3% KCL. ISIP=2209 psi 60 min 2024 psi. Flow well after breakdown w/2024 psi on 20/64 CH. Rec-7 bbl FTP-0 psi RU & swab IFL-surface made 6 runs. Rec. 53 bbl PH-7 well flowing w/100psi on 18/64 CH. SDFD & leave well flow to tank. CC:\$671,995
- 03/21/99 Flow well after breakdown perf(8865) on 18/64 CH. Flow well on 18/64 CH FTP-0 psi w/week blow. Shut well in until Monday morning. CC:\$671,995
 Flow back report (see well file)
- 03/22/99 Flow back report (see well file)
- 03/23/99 **PPIP Test Mesa Verda Perfs f/ 8754'-8301**
 SITP=860# SICP=0#, SITP=900# SICP=0# Blow well dn. RLS HS PIPP Tool @ 8814'. POOH & LD tools. MIRU Cutters WLS perf Mesa Verda w/4" Select fire gun, 2SPF, 90 Deg Phas, (0.37" Hole) f/8754'-8302'. 5 zones, 10 holes. Gun # 1 @ 8754' 2 holes FL@ 1450' PSI=0#. Gun #2 @ 8072' 2 holes FL@1450' PSI=0#. Gun #3 @ 8574' 2 holes FL@ 1450' PSI=0#. Gun #4 @ 8472' 2 holes FL @ 1450' PSI=0#. Gun #5, picked it up w/ extra gun, POOH w/guns & found that gun # 5 had fired also. 5 zones 12 holes FL@ 1450' End PSI =0#. RDMO Cutters WLS RIH w/HS 5 1/2" x 17# PIPP tool. W/261 jts 2 3/8" tbg . SWI, SDFD. EOT @ 8276'. CC:\$680,371
- 03/24/99 **RIH w/HS, PPIP Tool**
 SICP=120# SITP=175# EOT @ 8276'. RIH w/HS PPIP tool. Set PKR@ 8745'. BRK Dn Mesa Verda perfs f/8754'-8302' 5 zones & 12 holes. Zone #1 @ 8754' (2 holes) PMP 250 gal 15% HCL & 750 gal 3 % KCL Brk @ 4516'. Flush w/34 bbl 3% KCL, 4900# @ 4.1 Bpm ISIP=2760# 5 min=2408# 10min=220# 15 min=2050# 30 min=1744#. Zone #2 @ 8702' (2 holes) PMP 250 gal 15% HCL & 750 gal 3% KCL Brk @ 4950#. Flush w/ 33.6 bbl 3% KCL, 4053# @ 4.5 bpm. ISIP=1876# 5 min=1723# 10 min=1669# 30 min=1628# Zone # 3 @ 8574' (2 holes) PMP 250 gal 15% HCL & 750 gal 3% KCL Brk @ 5895'. Flush w/32.3 bbl. 3% KCL, 4999# @ 4 bpm ISIP=2761' 5 min=2651# 10 min=2625# 15 min=2609# 30 min=2573# . Tight zone, Put 1500# on csg, & 6000# on tbg. 1 1/2 Hr. brk. Zone # 4 @ 8472'92 holes) PMP 250 gal 15% HCL & 750 gal 3% KCL Brk @ 4860'. Flush w/ 33 bbl 3% KCL, 4585# @ 4.2 BPM. ISIP=2672# 5 min=2363# 10 min=1033# 15 min=356# 30 min=164# HS PIPP Tool Pkr rubbers are leaking. POOH & Lay dn PPIP Tool. Left half of the top Pkr rubber in the well bore. SWI, SDFD. CC:\$682,734
- 3/25/99 **Flow & Swab Well**
 SICP=1050# Blow well dn. PU & RIH w/H-S PPIP Tool, Set Pkr @ 8464' brk dn Mesa Verda Perfs f/8472'-8302'. 5 zones, 12 holes. Zone # 4 @ 8472' (2 holes) PMP 250 gal 15% HCL, 750 gal 3% KCL. Brk @ 4720#. Flush w/ 33 bbl 3% KCL. 4.1 BPM @ 4645# ISIP=2790#, 5 min=2654#, 10 min=2617#, 15 min=2582#, 30 min=2503#. Zone # 5 @ 8302' (4 holes) PMP 500 gal 15% HCL, 1500 gal 3% KCL. Brk @ 4890#, Flush w/ 32 bbl 3% KCL. 4.3 bpm @ 4322# ISIP=2090#, 5 min=1735, 10min=1558#, 15min=1423#, 30 min=1268# Total Load to Recover=350 bbl. RLS H-S PPIP Tool, LD 30' tbg, set H-S PPIP tool @ 8250'. RU swab equip, RIH w/H-S Trico 1 5/8" OS Pull PPIP Dart. Well started to flow. SICP=0#, FTP=75#, 32/64 CH, flowed 39 bbl. Wtr. SICP=0#, FTP=90#, 32/64 CH, Flowed 11 bbl wtr. SICP=0#, FTP=90#, 32/64 CH, Flowed 3 bbl wtr. SDFD, Turn well over to flow back crew.
 NOTE: Total load to rec f/PPIP Test=350 bbl. Rig, Load rec=53 bbl wtr Night flow crew rec=17 bbl wtr. Load left to rec f/PPIP Job=280 bbl wtr.
- 3/26/99 FLOWING 32/64 CK, SICP - 0#, FTP - 80# 10 HRS, REC 21 BBLS GAS CUT H2O. BLEED WELL DOWN. RSL PPIP TOOL @ 8,250'. POOH & LD PPIP TOOL. ND BOP'S, ND FRAC VALVE, NU BOP'S, SWI. SDFD.
- 3/27/99 SICP - 1,550#. BLOW WELL DWN. RU CUTTERS & RIH W/CIBP. SET @ 8,790'. RIH W/4" GUN, 3 SPF, 120* PHASING. PERF F/8,752' TO 8,756', & 8,698' TO 8,710'. PSI - 0. FL - 1,200'.

POOH & RD CUTTERS. KILL WELL W/40 BBLS 3% KCL DWN CSG. PU 5 1/2" HD PKR, 1 JT, SN, & PU & RIH W/3 JTS 2 7/8" TBG. KILL WELL W/150 BBLS 3% KCL. PU 85 JTS 2 7/8" TBG. KILL WELL W/30 BBLS DWN TBG. PU & RIH W/30 JTS 2 7/8" TBG. KILL WELL W/20 BBLS DWN TBG. PU & RIH W/40 JTS 2 7/8" TBG. KILL WELL W/30 BBLS DWN TBG. PU & RIH W/41 JTS 2 7/8" TBG. EOT - 6,300'. SWIFN.

- 3/28/99 SITP - 1,575#, SICP - 1,800#. BLOW WELL DWN. KILL TBG W/50 BBLS 3% KCL. PU & RIH W/2 7/8" TBG. SET PKR @ 8,786'. PRESS TEST TBG & CIBP TO 5,000# W/ 42 BBLS 3% KCL. RELEASE PKR & LD 6 JTS 2 7/8" TBG. SET PKR @ 8,602' INSTALL HES VALVE & HOOK UP FLOWLINE. OPEN WELL W/400# ON 48/64 CK. FLOW WELL ON 48/64 CK. SICP - 0# FTP - 10#. REC 7 BBLS. RU & SWAB. IFL - 4,500'. MADE 6 RUNS, REC 24 BBLS. FFL - 8,570'. WAIT 30 MIN. SWAB 1 RUN, REC 1/8 BBLS. FFL 8,570'. SICP - 1,250#. SWIFN, W/O FRAC MONDAY A.M.
- 3/30/99 SICP - 1,550#, SITP - 700#, 5 1/2" HD PKR @ 8,602', 5 1/2" CIBP @ 8,790'. MIRU HALLIBURTON. TEST SURF TO 7,500#. SAND FRAC MESA VERDE PERFS F/8,702' - 8/698', 18 ZONES, 52 HOLES. RAD, TRACED W/ARRIDIUM, ANTIMONY, SCADIUM. PMP PAD, 5,000 GAL DELTA FRAC FLUID - 3,752# @ 15.3 BPM. STAGE #2 - PUMP 9,000 GAL DELTA FRAC W/20, 180#, 20/40 SAND, RAMPED 1.5 PPA - 3 PPA @ 4,288# @ 17.1 BPM. STAGE #3 - PUMP 10,000 GAL DELTA FRAC W/34,967# 20/40 SAND, RAMPED 3 PPA - 4 PPA @ 4,305# @ 17.2 BPM. STAGE #4 - PUMP 13,500 GAL DELTA FRAC W/ 53,863# 20/40 SAND, RAMPED 4 PPA - 5 PPA @ 4,706# @ 17.3 BPM. SCREENED OFF @ 4.75# SAND, 7,867#. FLUSH W/953 GAL 3% KCL. LEFT 40 SKS SAND IN TBG. ISIP - 6,440#. INSTANT FLOW BACK ON 12/64 CK. TO PIT TANK. SITP - 2,100#, DROPPED TO 300#. CAME UP TO 1,800#. MIR - 7,867# @ 17.7 BPM. AIR - 4,500# @ 17.1 BPM. TOTAL LOAD - 38,792 GAL. RDMO HALLIBURTON. 12:15 P.M. - SICP - 1,650#, FTP - 2,000#, 12/64 CK, REC 47 BLW, H/SAND. 1:15 P.M. - SICP - 1,650#, FTP - 1,900#, 12/64 CK, REC 67 BLW, H/SAND. 2:15 P.M. - SICP - 1,750#, FTP - 1,800#, 12/64 CK. REC 123 BLW, M/SAND. 3:00 P.M. - SICP - 1,750#, FTP - 1,540#, 12/64 CK. REC 48 BLW, M/SAND. 4:00 P.M. - SICP - 1,750#, FTP - 1,200#, 12/64 CK, REC 48 BLW, L/SAND. TURN OVER TO FLOW-BACK CREW. REC 333 BBLS LLTR: 938 SDFD.
- FLOW BACK REPORT - CP - 1,725# - 1,610#, TP - 800# - 5#, REC 140 BBLS. LIGHT TO TRACE OF SAND. EST. MCFD - 300. LLTR: 450 BBLS.
- 3/31/99 - SICP - 1,610#, FTP - 0#, 48/64 CK. FLOW BACK W/SAND FRAC ON MESA VERDE PERFS F/8,702' - 8,698'. 18 ZONES, 52 HOLES. RU SWAB EQUIP. IFL - SURF. 7 - 8 A.M. FL - 1,500', PULLED F/2,700', 3 RUNS, REC 21 BLW, LIGHT SAND. 8 - 9 A.M. FL - 1,500', PULLED FROM 2,700', 4 RUNS, REC 24 BLW, LIGHT SAND. 9 - 10 A.M. FL - 1,600', PULLED FROM 2,800', 4 RUNS REC 24 BLW, HEAVY SAND. 10:30 A.M. FL - 1,400', PULLED FROM 2,700', 1 RUN, REC 5 BLW, HEAVY SAND. STACKED OUT ON SAND @ 500'. POOH W/SWAB. WELL UNLOADING HEAVY SAND, ON FULL CHOKE. 11:30 A.M. - SICP - 1,400#, FTP - 140#, 32/64 CK. REC 38 BLW & MED SAND. 12:30 P.M. - SICP - 1,670#, FTP - 100#, 32/64 CK, REC 10 BLW, MED SAND. 1:30 P.M. - SICP - 1,650#, FTP - 0 - 100#, 32/64 CK. REC 9 BLW, MED SAND. 2:30 P.M. - SICP - 1,650#, FTP - 0 - 100#, 32/64 CK. REC 14 BLW. MED SAND SHOT FL ON CSG - 2,835'. 3:30 - 5:00 P.M. - SICP - 1,650#, FTP - 0 - 30#, 32/64 CK. REC 5 BLW, LIGHT SAND. SWI. SDFN. RECOVERED 150 BLW TOTAL. LLTR: 300 BBLS.
TC: \$778,101
- 4/1/99 6:30 A.M. SICP - 1,650#, SITP - 1,120#. FLOW WELL ON 18/64 CK. ALL GAS. 7:30 A.M. - SICP - 1,650#, FTP - 140#. 32/64 CK. REC 14 BLW. FLOW UNTIL 9:00 A.M. - SICP - 1,650#, FTP - 40-60#, REC. 12 BLW. NO SAND. RU SWAB EQUIP. IFL - 4,100', PULL F/8,563' (SN) REC 14 BBLS GAS CUT WTR. WELL FLOWING DRY GAS. 18/64 CK. 0 - 25# BLOW WELL DWN. RIH W/ 1 1/2" SINKER BARS, TAG WLPBTD @ 8,765'. (BP @ 8,756', CIBP @ 8,790') START SWABBING. IFL - 4,100'. PULL F/8,563' (SN) MADE 2 RUNS, REC 2 BBLS GAS CUT WTR. RD SWAB EQUIP. SWI, SDFD.
- 4/2/99 - PREP TO STIM FRAC. SICP - 1,650#, SITP - 820#, OPEN WELL ON 18/64 CK. ALL GAS. FTP - 140 - 60## IN 2 HRS. REC 9 BW IN FIRST 30 MIN, THEN BLEW DRY. PUMP 51 BBLS 3% KCL DWN TBG. 0#. RLS 5 1/2" PKR @ 8,602'. POOH. LD 2 7/8" 6.5# TBG. EOT - 1,700' WELL STARTED TO UNLOAD. HELD BACK PRESS. ON TBG. PMP DWN CSG W/180 BBLS 3% KCL @ 2503, 4 BPM. PUMP DWN TBG W/20 BBLS 3% KCL, WELL EQUALIZED. POOH & FINISH LD 2 7/8" TBG. (274 JTS TOTAL) LD PKR. MIRU CUTTERS. RIH & SET 5 1/2" X 17# HALLIB. FAST DRILL COMPOSITE. BP @ 8,608'. RDMO CUTTERS. SWI, SDFD.
- 4/6/99 - SICP - 1,6003, BLOW WELL DWN. MIRU COMPUTALOG. RIH & SHOOT 3 3/8", 4 SPF, 90* PHASING, 19 GRAM, .43 HOLE W/9' STIM SLEEVE GUN. 12 ZONES, 48 HOLES F/8,306' - 8,294'. IFL - 2,000'. FFL - 2,000'. BEG PSI - 200#, END PSI - 200#. (NOTE: LEFT IN HOLE, 1" X 4" OD X 3 3/8" BRASS RING OFF PERF GUN) RDMO COMPUTALOG. CHANGE PIPE RAMS. BLOW WELL DWN. RIN W/NC, 1 JT 2 3/8" TBG, +45 SN, 258 JTS 2 7/8" TBG. EOT - 8,203'. RU SWAB EQUIP. MADE 1 RUN,

1,100 - 2,600'. WELL STARTED FLOWING, FULL CK. FLOW 3 HRS. SICP - 400 - 500#, FTP - 0 - 40#, REC 73 BLW. SDFD, TURN OVER TO FLOW BACK CREW.

FLOW BACK REPORT - CP - 580 - 1,160#, TP - 5 - 500#, FULL TO 18/64 CK. REC 59 BLW. LLTR: 39 BBLS.

- 4/7/99 FLOW TESTING / PREP TO FRAC THURSDAY.
FLOW 3.5 HRS ON 18/64 CK. FTP - 140#, CP - 8203, 2 BW, 225 MCFPD.
FLOW 2 HRS ON 24/64 CK. FTP - 240#, CP - 500#, 2 BW, 600 MCFPD.
FLOW 2 HRS ON 18/64 CK. FTP - 140#, CP - 380#, 0 BW, 225 MCFPD.
FLOW 15 HRS ON 12/64 CK. FTP - 220#, CP - 710#, 0 BW, 185 MCFPD. LLTR: 26 BBLS.
- 4/8/99 7:00 A.M. - ISCP - 240#, FTP - 12/64 CK, 0 BW. FLOW WELL FOR 3 HRS. BLOW WELL DWN. POOH W/ 2 3/8" TBG., SN, & NC. ND BOP'S, NU FRAC VALVE. SWI. SDFN. LLTR: 26 BBLS.
- 4/9/99 RU HALLIB F/ FRAC. TEST TO 5,200#. FRAC MESA VERDE PERFS F/8,294' TO 8,574'. FRAC W/25# DELTA W/ 152,000# 20/40 SAND, CONT. SAND WEDGE. AIP - 2,650#, MTP - 3,938#. AIR - 25 BPM. TOT LOAD - 1,383 BBLS. ISIP - 3,170#. FRAC GRAD .82. STARTED TO FLOW BACK ON 12/64 CK @ 2,600#. 10-11 A.M. FCP - 1,920# 12/64 CK. REC 62 BLW - LIGHT SAND. 11-12 NOON - FCP - 1,510# 12/64 CK. REC 76 BLW - LIGHT SAND. 12 - 1 P.M. - FCP - 1,300# 12/64 CK. REC 52 BLW - LIGHT TO MED SAND. 1 - 2 P.M. - FCP - 1,100#, 12/64 CK. REC 42 BLW - HEAVY SAND. 2 - 3 P.M. - FCP - 920#, 12/64 CK. REC 42 BLW - MEDIUM SAND. 3 - 4 P.M. - FCP - 920#, 12/64 CK. REC 33 BLW - MEDIUM SAND. LLTR: 1,076 BBLS.
- FLOW BACK REPORT - FCP - 760 - 960#, 12/64 CK, REC 591 BLW, EST MCFPD - 375 LLTR: 792 BBLS.
- 4/10/99 7:00 A.M. FCP - 940#, 12/64 CK, 9 BBLS WTR, LIGHT SAND
8:00 A.M. FCP - 940#, 12/64 CK, 7 BBLS WTR, LIGHT SAND
9:00 A.M. FCP - 1,000#, 12/64 CK, 7 BBLS WTR, MEDIUM SAND
10:00 A.M. FCP - 1,000#, 12/64 CK, 5 BBLS WTR, MEDIUM SAND
11:00 A.M. FCP - 1,040#, 12/64 CK, 12 BBLS WTR, LIGHT SAND.
12:00 P.M. FCP - 1,040#, 12/64 CK, 9 BBLS WTR, MEDIUM SAND.
- TURNED TO FLOW-BACK CREW, 1:00 P.M. FLOW- BACK REPORT - CP - 1,000 - 1,040#, 12/64 - 18/64 CK. REC 252 BLW. EST MCFPD - 1,100. LLTR: 540 BBLS.
- 4/11/99 FLOW WELL ON 18/64 CK FOR 8 HRS. FCP - 920 TO 1,070#. REC 67 BBLS - 8.4 BWPH. LEAVE WELL FLOWING W/FLOW BACK CREW.
- FLOW BACK REPORT - CP - 960 - 1,020#, 18/64 CK. REC 95 BBLS. TOTAL FOR DAY - 162 BBLS. EST MCFPD - 1,300. LLTR: 378 BBLS.
- 4/12/99 FLOWING. CP - 680 - 990#, 18/64 CK. REC 53 BLW. - 2.4 BWPH. TRACE TO LIGHT SAND. EST 900 MCFD. LLTR - 325 BBLS.
- FLOW BACK REPORT - 900 MCFD, RECOVERED 53 BBLS. 18/64 CK. CP - 680 - 990# LLTR: 325 BBLS.
- 4/13/99 FCP - 670#, 18/64 CK, REC 40 BBLS ON BLOW WELL DWN. NU BOP'S, PUMP 100 BBLS BRINE. RIH W/NC, 1 JT 2 3/8" TBG, SN, & 2 3/8" TBG. LAND TBG W/SN @ 8,203'. EOT - 8,235'. ND BOP'S & FRAC VALVE. NU WH. RU SWAB SWAB F/5 HRS. IFL - 1,500'. FFL - FLOWING - REC 80 BLW. RD SWAB, WELL STILL FLOWING. CP - 460#, TP - 60#. LEFT W/FLOW BACK CREW. SDFN.
- FLOW BACK REPORT - 985 MCFD, REC 207 BBLS, CP - 380 - 1,680#. TP - 80 - 1,460#. 18/64 TO 32/64 CK. TRACE TO HEAVY SAND, PLUGGING OFF CHOKE.
- 4/14/99 FLOWING. SICP - 1,240#, FTP - 1,000#, 18/64 CK. FLOWED 2 HRS - REC 14 BBLS. W/TRACE SAND. TURNED TO FLOW/BACK CREW & PUT ON SALES @ 9:00 A.M. RDMO
- FLOW BACK REPORT - 1,000 MCFD, REC 36 BBLS, CP - 840# - 900#, TP - 580# - 640#. LIGHT TO TRACE OF SAND.

TC: \$859,495

RESET PPIP TOOL @ 6,374'. PULLED SV AND MADE 8 SWAB RUNS, REC 15 BBLS. RATE FOR LAST 2 HRS - 1 BPH W/FFL @ 6,315'. SWI. SITP - 1,400#. PREP TO SWAB

05/08/99 **Frac Wasatch.** SICP-0#, SITP-1400# Blow down, 1 hr, made 1 swab run, IFL 6100' FFL-6300', 0 bbls wtr, dry, RD swab, RLS PPIP tools @ 6353' & POOH, ND BOP, RU Cutters WLS RIH & Perf w/4" csg gun 3 SPF 120 deg phasing as follows 6554'. 6556'. 2', 6 holes, 0-psi, POOH & RD WLS SWI. SDFN. CC:\$116,651

05/09/99 **Flow well after frac perf (6925'-6416')**. MI & Halliburton f/ frac. Held safety mtg. Press test lines 6348 psi. Pop off 4508 psi. SCIP-200 psi. Start frac Wasatch stage # 2 perf. (6925-6416) broke 1775 psi @ 17.9 BPM. Pump 110300# 20/40 SD wedge & 618 bbl. 25# Delta fluid gel. W/16% PAD 2-5 PPA stages. Flush w.147.5 bbl. ISIP-1524 psi. Total load 885 bbl. MP-2200 psi MR-2200 psi MR-24.7 BPM. AP-2000 psi AR-24.2 BPM. FG-.67 TR Pad w/3 MCI antimony. 1-4 PPA w/9 MCI scandium. 4-5 PPA w/37 MCI iridium. RD HES. Flow well after frac w/1380 psi on 14/64 CH.

<u>Time</u>	<u>FCP</u>	<u>Choke</u>	<u>Rec BBl.</u>
11:00A	950	14/64	19
12:00	850	14/64	40
1:00P	750	14/64	47
2:00	650	14/64	38
3:00	550	14/64	41
4:00	50	48/64	73

NU BOPS & RU Floor & Tbg. Equip RIH w 2 3/8 tbg. EOT @ 6360' SN @ 6328' well flowed 100 bbl. While RIH hook up flowline to tank. SDFD & leave open to tank w/flow back crew.

CC:\$ 165,159

05/10/99 **Swab Wasatch zone # 2 6925'-6416'**. Swab back Wasatch stg # 2, 5 zones, 15 holes 6925'-6416' SICP=0#, FTP=0#. Call out crew, RU swab equip: IFL @ 300' made 20 runs rec. 152 bbl frac wtr. +36 bbl f/ flow back crew=188 bbl total load=885 bbl left to rec=303 bbl. FFL-1000' SWI, SDFD. Build pressure. NOTE: see swab 3580. C C : \$ 168,501

5/11/99 **Swab/Flowing.** SICP - 900#, SITP - 1,050#, BLOW DWN. MADE 1 SWAB RUN. IFL - 400', WELL STARTED FLOWING - 7 HRS. SICP - 1000#, FTP - 150#, 20/64 CK. 94 BBLS H2O. LLTR: 277 BBLS. TURN OVER TO FLOW BACK CREW. SDFN CC:\$171,129

FLOWED BACK 25 BBLS OVER NIGHT.

5/12/99 **Flow after Frac.** FLOW WELL AFTER FRAC F/PERFS 6,925' TO 6,416'. SICP - 550# TO 600#, FTP 150# TO 250#, 20/64 CK. FLOWED 9 HRS. REC 2 BBLS. LEFT WELL FLOWING TO FLOW BACK CREW.

5/13/99 **Perf & Break Down.** SICP - 600#, FTP - 250#, 20/64 CK. BLOW WELL DWN. POOH W/2 3/8" PROD BHA. MIRU CUTTERS. RIH & SET 5 1/2" X 17# COMPOSITE BP @ 6,120'. FL @ 3,800'. FILL CSG W/130 BBLS 3% KCL. TEST BP TO 500#. RIH W/4" PERF GUNS, 3 SPF, 120* PHASING. (.37 HOLE) PERF WASATCH 6,088' - 5,986' - 5,910', 3 ZONES, 9 HOLES. FL @ SURF. END PSI - 0#. RDMO CUTTERS. RIH W/5 1/2" SCRAPER & 5 1/2" PPIP TOOL. MIRU HS, HOLD SAFETY MEETING. TEST SURF TO 6,000#. ZONE #1 @ 6,088. PUMP 250 GALS 15% HCL. PUMP 750 GALS 3% KCL. BRK @ 4,100#. WELL COMMUNICATED UP CSG. RLS & RE-SET TOOLS. FLUSH W/23.8 BBLS 3% KCL, 2,375# @ 4.5 BPM. SISP - 390#, 5 MIN - 14#. RLS PPIP TOOL @ 6,080'. POOH W/8 JTS, RE-SET PPIP TOOL @ 5,813'. TST DWN CSG TO 4,000#. RIH & SET PPIP FOR ZONE #2. ZONE #2 @ 5,986'. PUMP 250 GAL 15% HCL, PUMP 750 GAL 3% KCL. BRK @ 3,537#. FLUSH W/23.1 BBLS 3% KCL, 3,400# @ 5.8 BPM. ISIP - 937#, 5 MIN - 700#, 10 MIN 632#, 15 MIN - 616#, 30 MIN 582#. ZONE #3 @ 5,910'. PUMP 250 GALS 15% HCL, PUMP 750 GALS 3% KCL. BRK @ 3,782#. FLUSH W/23 BBLS 3% KCL, 3,708# @ 5.7 BPM. ISIP - 627#, 5 MIN - 410#, 10 MIN - 340#, 15 MIN - 295#, 30 MIN - 215#. RLS PPIP TOOL, POOH. RE-SET PPIP TOOL @ 5,813', EOT - 5,845'. TEST CSG TO 500#. RU SWAB EQUIP. RIH W/5/8" X 3/4" TRICO O.S. POOH W/PPIP TOOL. RDMO HALLIBURTON. TOTAL LOAD 165 BBLS. SWI, SDFD. NOTE: 244 BBLS FRAC FLUID LEFT TO REC F/STAGE #2. (6,925' TO 6,416')

CC:\$194,210

05/14/99 **RU HS f/Frac.** SICP 0, SITP 225#, RU swab, 6 hrs, 9 runs, IFL 1200', FFL 5780' SN, 32 Bbls Wtr, 133 Bbls left to recover, RLS PPIP tools @ 5813', POOH w 2 3/8 tbg & PPIP tools, RIH w/ NC, 1 jt tbg, SN & 2 3/8" tbg, land tbg w/blast jt below tbg hanger, ND BOP NUWH, EOT @ 5811', SWI. SDFN CC:\$197,813

05/15/99 **Flow well after Frac Perf.** MI & RU Halliburton f/frac Was Perf.(5910-6088) Held Safety Mtg. Press test lines 6300 psi Pop off set @ 5100 psi. SICP-520 psi SITP-430 psi. Start frac Was stage # 3 perf. (5910-6088) Broke 2555 psi @ 16.5 BPM. Pump 245400 # 20/40 SD wedge & 1282 Bbl. 25# Delta fluid gel. W/14% PAD 2-5 PPA stages. Flush w/101 bbl. ISIP-2233 psi. Total Load 1383 Bbl. MP-3433 psi. MP-3433pai MR-31 BPM AP-2600 psi AR-28 BPM FG.82 394900 SCF TR Pad w/5 NCI antimony 1-4 PPG w/a6 MCI scandium. 4-5 PPG w/85 MCI Iridium. RD HES. Flow well after Frac for 2 1/2 hrs. Rec-71 Bbl. SDFD w/rig crew. Leave well flowing CC:\$ 282,124

05/16/99 **Flow well after Frac Perf.** (5910-6088). Flow well f/24 hrs on 18/64 CH SICP-850 psi FTP-610 psi. Rec. 159 Bbl. CC:\$ 283,349

05/19/99 **Swab in Wasatch Zones.** SICP=375#, FTP=235#, Blow well dn. Pmp 20 Bbl. 3% dn Tbg. NDWH, NUBOP, RU 2 3/8" equipment. POOH w/60 std's Tbg, Pmp 30 Bbl 3% Dn Tbg, Kill Well. Finish POOH w/ Tbg. PU & RIH w/ 4 3/4" Mill Tooth Bit, PMP off sub w/CK valve & 2 3/8" Tbg. Tag sand @ 5913'. RU Pwr Swivel & Weatherford Air Foam Unit, BrkCirc. CO sand f/5913'-6120' (20') Drlg out 5 1/2" x 17# HS Comp BP @ 6120', 70-80 RPM, 6-8000# WT, Plug truned loose in 15 min. RD Swivel. RIH & Tag BP & Sand @ 6782', RU Pwr Swivel Brk Circ. Finish Drlg. BP. CO sand f/6782'-6975', (193' sand) Drill Plug # 2 @ 6975' 70-80 RPM, 6-8000# WT, 15 min Plug loose, RD Swivel RIH Tag BP & Sand @ 7655', RU Swivel, finish Drlg BP, C-O sand to 7675' (20') Drill HS BP @ 7675', 70-80 RPM, 6-800# WT, Plug Loose in 15 min. RD Swivel RIH tag BP & Sand @ 8575'. RU Swivel,finish Drlg. BP, C-O sand to BP @ 8608' (33' sand) Air Foam well clean. POOH & LD 88 jts 2 3/8" Tbg. Land tbg thru BOPS, RD floor NDBOP, NUWH, EOT @ 5834'. Pmp Bit Sub off. Turn to Flow Tank, SICP=500#, FTP=740#, 32/64 CH Turn over to flow back crew, SDFD. CC:\$ 294,301

05/21/99 **Well on Prod.** RD Pump lines & Flow back tank. RD & MO TWS # 1 PU. CC:\$ 302,221

05/22/99 **Flowing -** 1,393 MCF 0 BW 1,080# FTP 1,160# CP 16/64 CK 324# LP

05/23/99 1,352 MCF 29 BW 920# FTP 1,060# CP 17/64 CK 327# LP

05/24/99 1,408MCF 37 BW 820# FTP 960# CP 19/64 CK 323# LP

05/25/99 **Well on Prod.** SICP=900#, FTP=750#, 16/64 CH. SWI, MIRU well information service, log well f/5700' to 7830'. W/Protechnic's Spectro scan log. RDMO POP, SICP=1150#, FTP=1150#, 16/64 choke. CC:\$ 302,340

05/27/99 **FLOWING 1,424 MCF, 0 BW, FTP- 560#, CP- 707#. 21/1**

05/28/99 **FLOWING 1,431 MCF, 0 BW, FTP-475#, CP- 675#, 23 CK, 24 HRS, LP-320#**

TRIBAL 35-80 Ouray Uintah Co., UT WI: 100% AFE: 11215

Perfs:6,416" - 8,754' PBTD: 7,675'

CSG: 8 5/8" @ 918' 5 1/2" @ 8,935' SD: 2/6/99 TC: \$283,349

5/29/99 - **FLOWING 1,428 MCF, 42 BW, FTP - 410#, CP - 600#, 64/64 CK. 24 HRS, LP - 326#.**

5/30/99 - **FLOWING 1,373 MCF, 38 BW, FTP - 400#, CP - 550#, 64/64 CK. 24 HRS, LP - 321#.**

5/31/99 - **FLOWING 1,363 MCF, 36 BW, FTP - 310#, CP - 500#, 64/64 CK. 24 HRS, LP - 177#.**

6/1/99 - **FLOWING 1,349 MCF, 24 BW, FTP - 280#, CP - 450#, 64/64 CK. 24 HRS, LP - 180#.**

IP DATE - 5/28/99 - FLOWING. 1,428 MCF, 42 BW, FTP - 410#, CP - 600#, 64/64 CK. 24 HRS, LP - 326#

FINAL REPORT.

COMPLETE WASATCH.

6/23/99 **MIRU. SICP - 284#, FTP - 156#. BLOW WELL DWN. ND WH, NU BOP'S. PU & RIH W/2 3/8" TBG. LAND TBG W/EOT @ 8,286' & SN @ 8,252'. ND BOP'S. NU WH. FLOW TO PIT F/1 1/2 HRS. WELL DIED. RU SWAB. MADE 1 RUN. REC 5 BBLS WTR. IFL - 7,600'. WELL STARTED FLOWING. RD SWAB & FLOW LINE. SDFN. TC:\$307,507**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE
DEC 20 1999
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOGGING

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
NESW
At top prod. interval reported below
1794' FSL & 2617' FWL
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3012

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Ouray #35-80

9. API WELL NO.
43-047-33292

10. FIELD AND POOL, OR WILDCAT
Ouray

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T8S, R21E

12. COUNTY OR PARISH
Uintah County

13. STATE
Utah

14. PERMIT NO. 43-047-33292 DATE ISSUED 2/1/99

15. DATE SPUDDED 2/6/99

16. DATE T.D. REACHED 3/2/99

17. DATE COMPL. (Ready to prod.) 5/25/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4730' Ungraded GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8950'

21. PLUG, BACK T.D., MD & TVD 8608'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Mesaverde 8294'-8574' Wasatch 7091-7631' 4" gun 7247' - 7508' 9 Holes 6925'-6416' 9 holes

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL/3800' to Surface
mud logs, AF laterologs, M-L-D-CR, mechanical sidewall core logs

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	918'	12 1/4"	360 sx 2% CaCl + Add	
5 1/2"	17#	8935'	7 7/8"	510 sx Followed by	
				1480' 50/50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5800'	

31. PERFORATION RECORD (Interval, size and number)
4" Gun
Mesaverde 8294'-8574' Wasatch 7091'-7631'
Wasatch 7347'-7508' 9 Holes 6925'-6416' 9 Holes
6554'-6556' 6 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
Refer to Item #37

33.* PRODUCTION

DATE FIRST PRODUCTION 5/21/99

PRODUCTION METHOD *Flowing, gas lift, pumping - size and type of pump*
Flowing

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
5/28/99	24	64/64		0	614	42	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
410	600		0	1428	42	0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold Used for fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *Cheryl Cameron* for Cheryl Cameron Environmental Analyst DATE 12/10/99

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde	8294'	8574'	Frac with 152,000# 20/40 Sand	KCL		
Wasatch	7091'	7631'	Frac with 107,616# 20/40 sand			
Wasatch	6925'	6560'	Broke down perms w/ 250 Gals 15% HCL & 750 Gals 2%			
Wasatch	6554'	6556'	Pump 110,300# 20/40/ sand			
Wasatch	5910'	6088'	Pump 245,400# 20/40 sand			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:		
COUNTY: _____		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

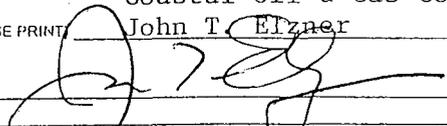
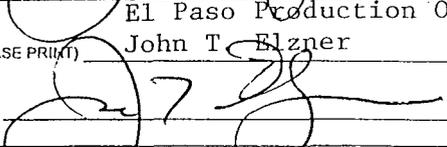
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

File Copy

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323



IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 34-79	43-047-33291	12551	34-08S-21E	INDIAN	GW	P
SERAWOP 34-161 (9C-178)	43-047-33875	99999	34-08S-21E	INDIAN	GW	APD
PAWWINNEE 34-171 (9C-178)	43-047-33876	13078	34-08S-21E	INDIAN	GW	P
UTE TRIBAL 35-19 (9C-182)	43-047-30665	145	35-08S-21E	INDIAN	GW	P
TRIBAL 35 WELL 51 (9C-182)	43-047-32696	11848	35-08S-21E	INDIAN	GW	P
OURAY 35-80 (9C-182)	43-047-33292	12548	35-08S-21E	INDIAN	GW	P
ANKERPONT 35-95 (9C-182)	43-047-33387	12841	35-08S-21E	INDIAN	GW	P
OURAY 35-151 (9C-182)	43-047-33849	99999	35-08S-21E	INDIAN	GW	APD
UTE TRIBAL 36 17 (9C-205)	43-047-30682	110	36-08S-21E	INDIAN	GW	P
TRIBAL 36 WELL 53 (9C-205)	43-047-32695	11838	36-08S-21E	INDIAN	GW	P
TRIBAL 36-65	43-047-33293	12682	36-08S-21E	INDIAN	GW	P
TRIBAL 36-43	43-047-33718	13243	36-08S-21E	INDIAN	GW	DRL
TRIBAL 31 WELL 55A (84688C)	43-047-32717	11858	31-08S-22E	INDIAN	GW	P
TRIBAL 31-62 (84688C)	43-047-33325	12575	31-08S-22E	INDIAN	GW	P
KURIP 1 27 (CR-168)	43-047-30962	165	01-09S-20E	INDIAN	GW	P
ARCHEE 1-117 (CR-168)	43-047-33388	13031	01-09S-20E	INDIAN	GW	P
ARCHEE 1-118	43-047-33400	99999	01-09S-20E	INDIAN	GW	APD
TRIBAL 2-119	43-047-33389	99999	02-09S-20E	INDIAN	GW	APD
POST 3 24 (9C-210)	43-047-30804	150	03-09S-20E	INDIAN	GW	P
TABBEE 3-120 (9C-210)	43-047-33682	99999	03-09S-20E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

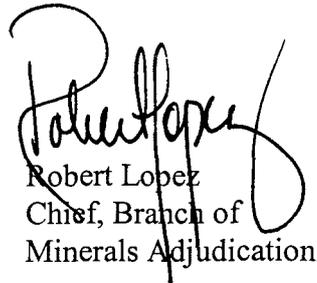
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

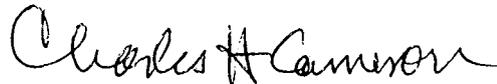
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 1 0 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995 PHONE NUMBER: (832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

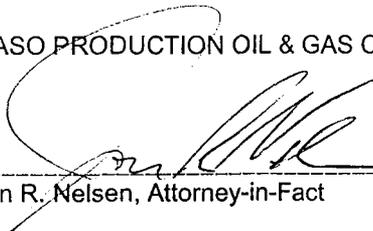
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE 

DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

SUCCESSOR OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit:

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 36 51	35-08S-21E	43-047-32696	11848	INDIAN	GW	P
FEDERAL 35-52 (STATE) (NRM-1604)	35-08S-21E	43-047-32697	11856	FEE	GW	P
OURAY 35-94 (NRM-1604)	35-08S-21E	43-047-33053	12710	FEE	GW	P
OURAY 35-80	35-08S-21E	43-047-33292	12548	INDIAN	GW	P
ANKERPONT 35-95	35-08S-21E	43-047-33387	12841	INDIAN	GW	P
FEDERAL 35-96 (NRM-1604)	35-08S-21E	43-047-33377	12715	FEDERAL	GW	P
OURAY 35-174	35-08S-21E	43-047-33248	99999	FEE	GW	APD
FEDERAL 35-179 (NRM-1604)	35-08S-21E	43-047-33877	13207	FEDERAL	GW	P
FEDERAL 35-190 (NRM-1604)	35-08S-21E	43-047-33918	13219	FEDERAL	GW	P
FEDERAL 35-151	35-08S-21E	43-047-33849	99999	FEDERAL	GW	APD
FEDERAL 35-152 (NRM-1604)	35-08S-21E	43-047-33981	13394	FEDERAL	GW	P
TRIBAL 35-180	35-08S-21E	43-047-34434	13428	INDIAN	GW	P
STATE 11-36	36-08S-21E	43-047-34505	13561	STATE	GW	P
OURAY 36-97	36-08S-21E	43-047-33397	12740	FEE	GW	P
UTE TRIBAL 36-43	36-08S-21E	43-047-33718	13243	INDIAN	GW	P
GLEN BENCH ST 12-36-8-21	36-08S-21E	43-047-33287	12549	STATE	GW	P
TRIBAL 36-65	36-08S-21E	43-047-33293	12682	INDIAN	GW	P
TRIBAL 31 55A	31-08S-22E	43-047-32717	11858	INDIAN	GW	P
TRIBAL 31-60	31-08S-22E	43-047-33340	12563	STATE	GW	P
HALL 31-61 (NRM-1887)	31-08S-22E	43-047-33341	12607	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	--------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

MUTIPLE WELLS

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

9. API Well No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
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			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

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EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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