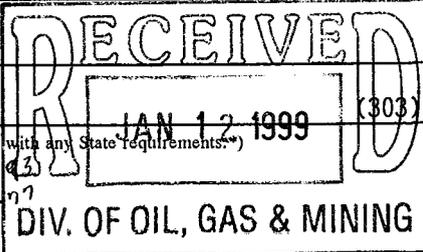


**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3009
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749		8. FARM OR LEASE NAME, WELL NO. Ouray 34-79
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At surface 2150' FSL 2008' FWL At proposed prod. zone Same as above		9. API WELL NO.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* See Topo Map "A"		10. FIELD AND POOL, OR WILDCAT Ouray Field
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2008'	16. NO. OF ACRES IN LEASE 321.73	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SW Section 34-T8S-R21E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C	19. PROPOSED DEPTH 9300'	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4732' Ungraded GL	20. ROTARY OR CABLE TOOLS Rotary	13. STATE Utah
22. APPROX. DATE WORK WILL START* Upon Approval		



23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #J605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 1/7/99

(This space for Federal or State office use)
PERMIT NO. 43-047-33291 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY: **Federal Approval of this Action is Necessary**

APPROVED BY Bradley G. Hill TITLE RECLAMATION SPECIALIST III DATE 2/3/99

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

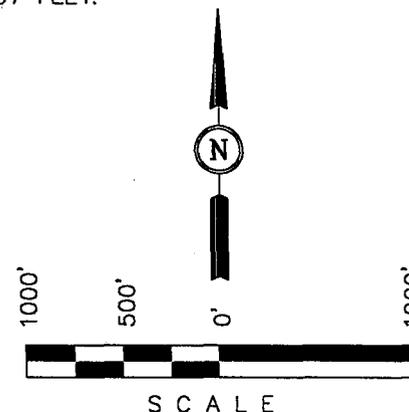
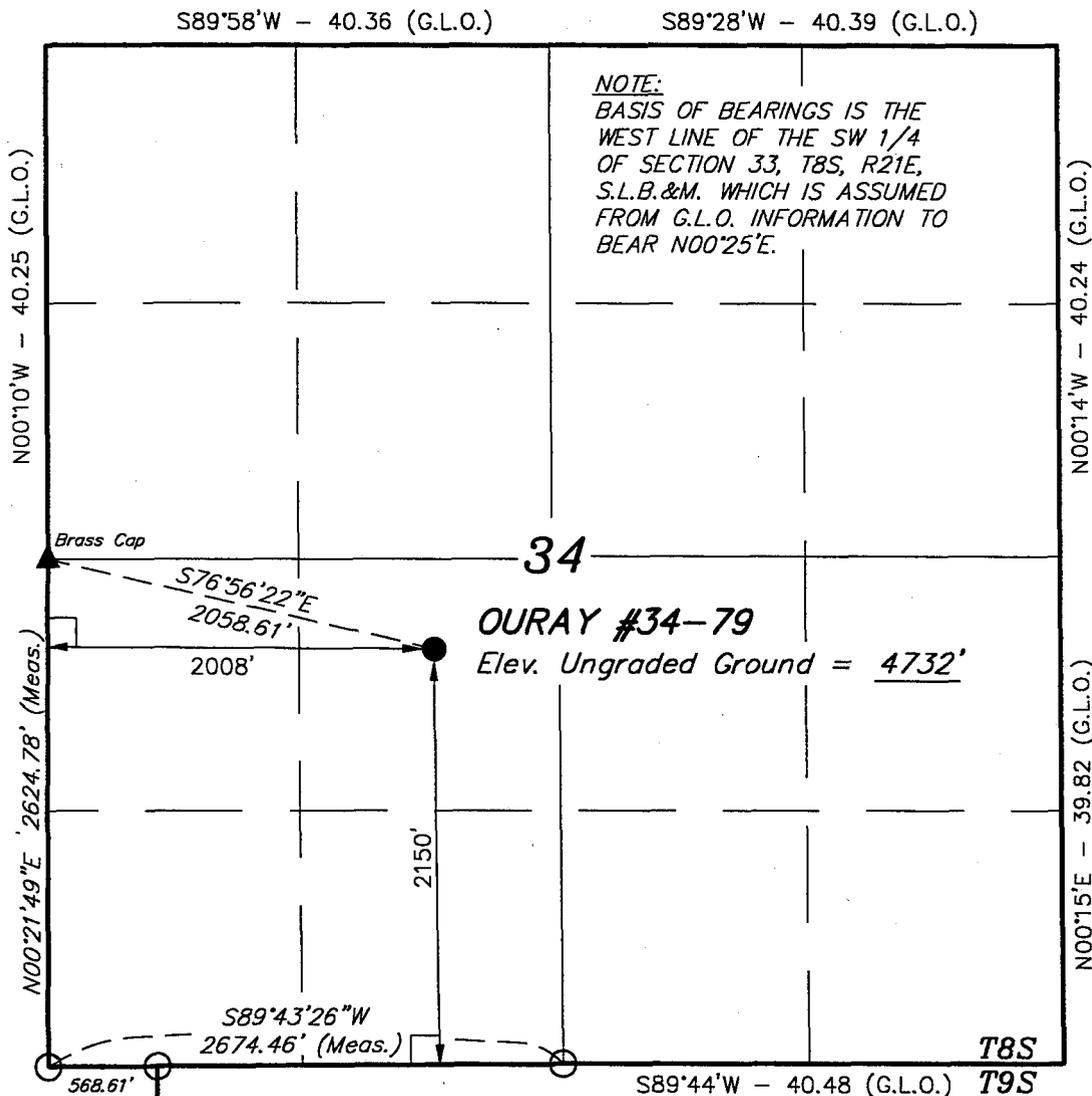
T8S, R21E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, OURAY #34-79, located as shown in the NE 1/4 SW 1/4 of Section 34, T8S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 No. 161319
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH
 KAY

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-23-98	DATE DRAWN: 11-25-98
PARTY K.K. T.A. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

<i>Surface Casing</i>	<i>Fill</i>	<i>Type & Amount</i>
Kicker Sand Present -- 0-900'	900'	255 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 cf/sx (Cement will be circulated to surface, about 25% excess).
<i>Production Casing</i>		<i>Type & Amount</i>
500' above productive interval-surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg, 3.81 cf/sx.	
TD-500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14.3 ppg; or RFC, 14.0-14.5 ppg, 1.26 cf/sx.	

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

If the Kicker Sand is present, weighted mud (9.0 ppg or less) may be required. If hole conditions warrant, a mud system will be used.

This well will be considered a candidate for disposal of its drilling fluids down the casing annulus. If this disposal method is considered viable by the Operator, a sundry shall be submitted to each appropriate regulatory agency for approval after drilling is completed. Regulatory approval will be obtained prior to execution. The following information shall be included in the sundry:

- Chemical constituency of the drilling fluid;
- Depths where the casing has been set;
- Depths of freshwater zones encountered during drilling;
- Procedure for protection of freshwater (potential drinking water) zones, if encountered;
- Presence of any lost circulation zones;
- Depth of target formation where drilling fluid will exit the wellbore;
- Water quality in the target formation prior to drilling fluid disposal;
- Explanation of target formation's suitability to accept drilling fluid;
- Preventative measures to be taken to ensure that drilling fluids will not re-enter the wellbore;
- Volume of fluids to be disposed of;
- Fluid pressure necessary to pump the drilling fluids.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 3,720 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,674 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please see the Natural Buttes Unit SOP.

9. **Variations:**

Please see the Natural Buttes Unit SOP.

10. **Other Information:**

Please see the Natural Buttes Unit SOP.

**OURAY 34-79
2150' FSL & 2008' FWL
NESW, SECTION 34-T8S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3009**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the Ouray 34-79 on 12/8/98 at approximately 11:45 a.m. Weather conditions were cold at the time of the onsite. In attendance at the inspection were the following individuals:

Sheila Bremer	Coastal Oil & Gas Corporation
Kenny Nielsen	Coastal Oil & Gas Corporation
Bill Rawlins	Coastal Oil & Gas Corporation
Carroll Wilson	Coastal Oil & Gas Corporation
Greg Darlington	Bureau of Land Management
Manuel Myore	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

There will be no improvements made to existing access.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline. The proposed pipeline will be buried.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes Unit SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes Unit SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes Unit SOP.

8. **Ancillary Facilities:**

Please see the Natural Buttes Unit SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As agreed to at the onsite, the reserve pit will be lined. When the reserve pit is closed, the pit liner will be buried below plow depth.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes Unit SOP.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by Ute Tribal allottee.

12. **Other Information:**

A Class III archaeological survey was conducted by Montgomery Archaeological Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative & Certification:

Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Sheila Bremer

1/7/99

Date

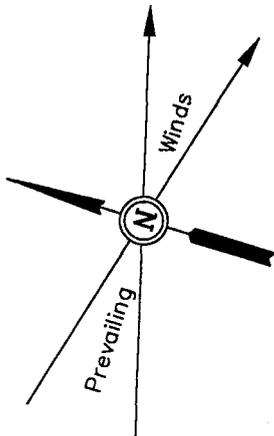
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

OURAY #34-79

SECTION 34, T8S, R21E, S.L.B.&M.

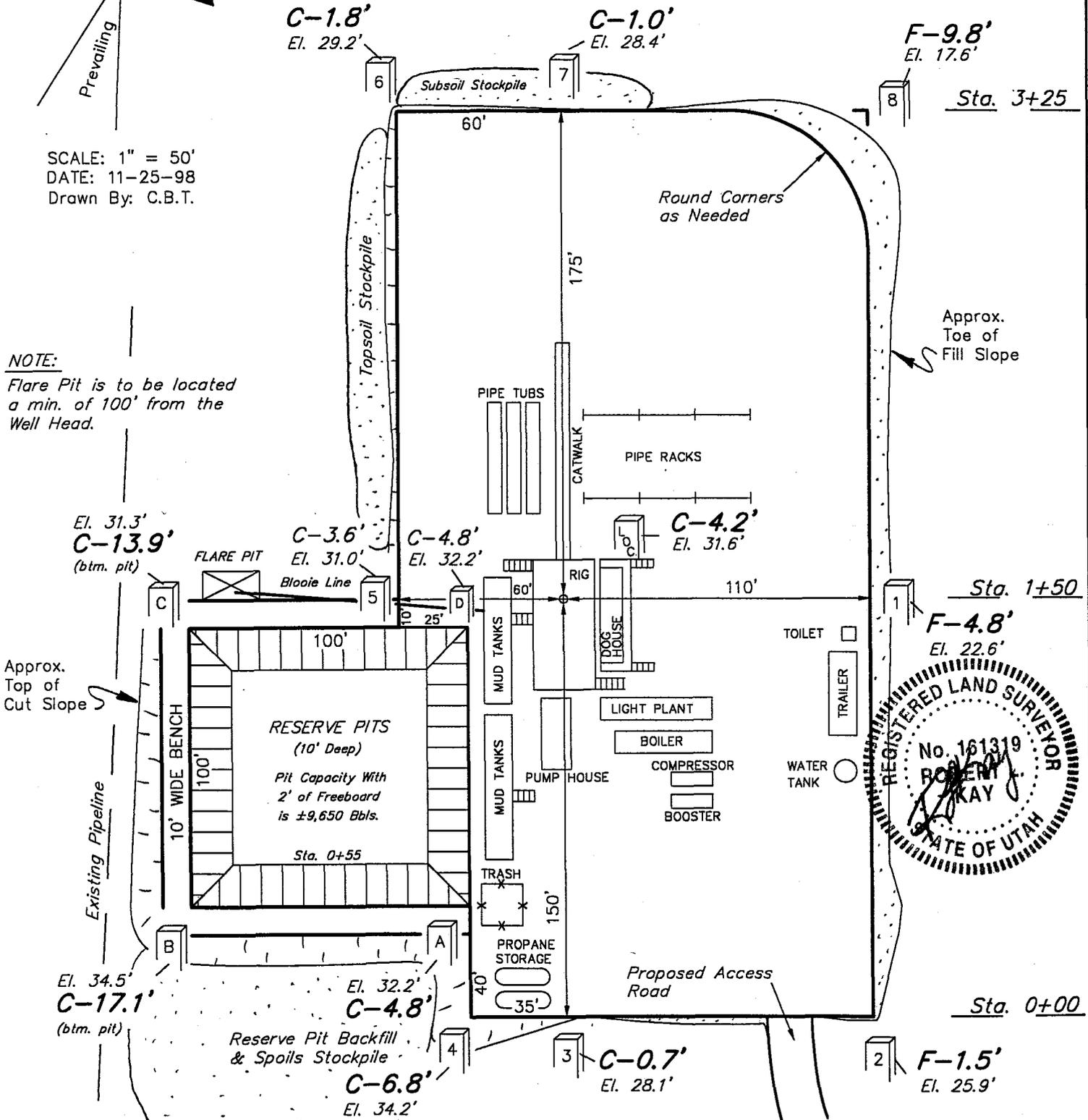
2150' FSL 2008' FWL



SCALE: 1" = 50'
DATE: 11-25-98
Drawn By: C.B.T.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4731.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 4727.4'

FIGURE #1

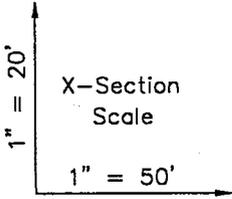
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

OURAY #34-79

SECTION 34, T8S, R21E, S.L.B.&M.

2150' FSL 2008' FWL



DATE: 11-25-98
Drawn By: C.B.T.

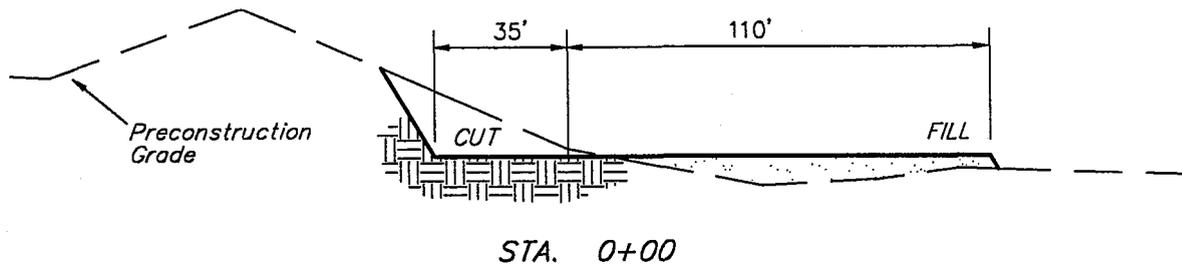
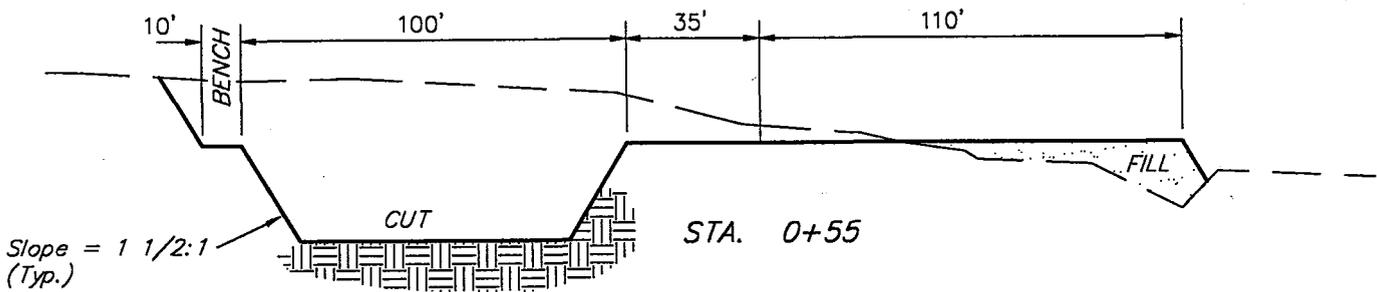
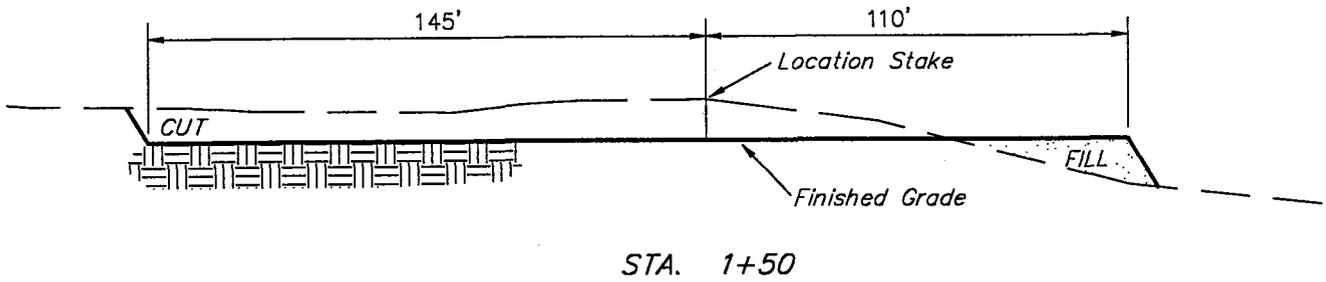
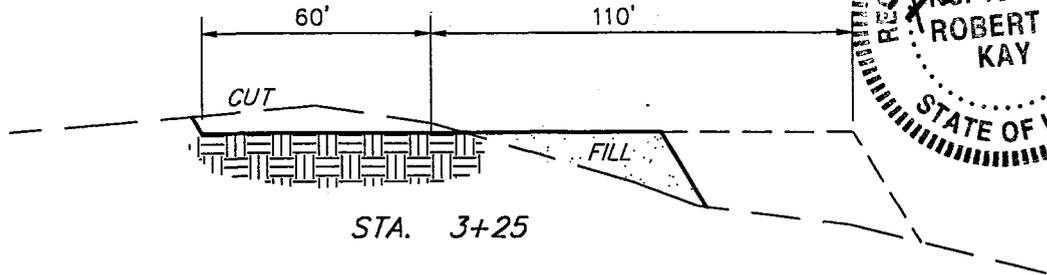
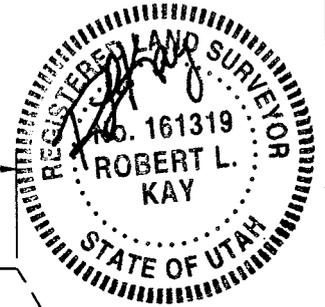
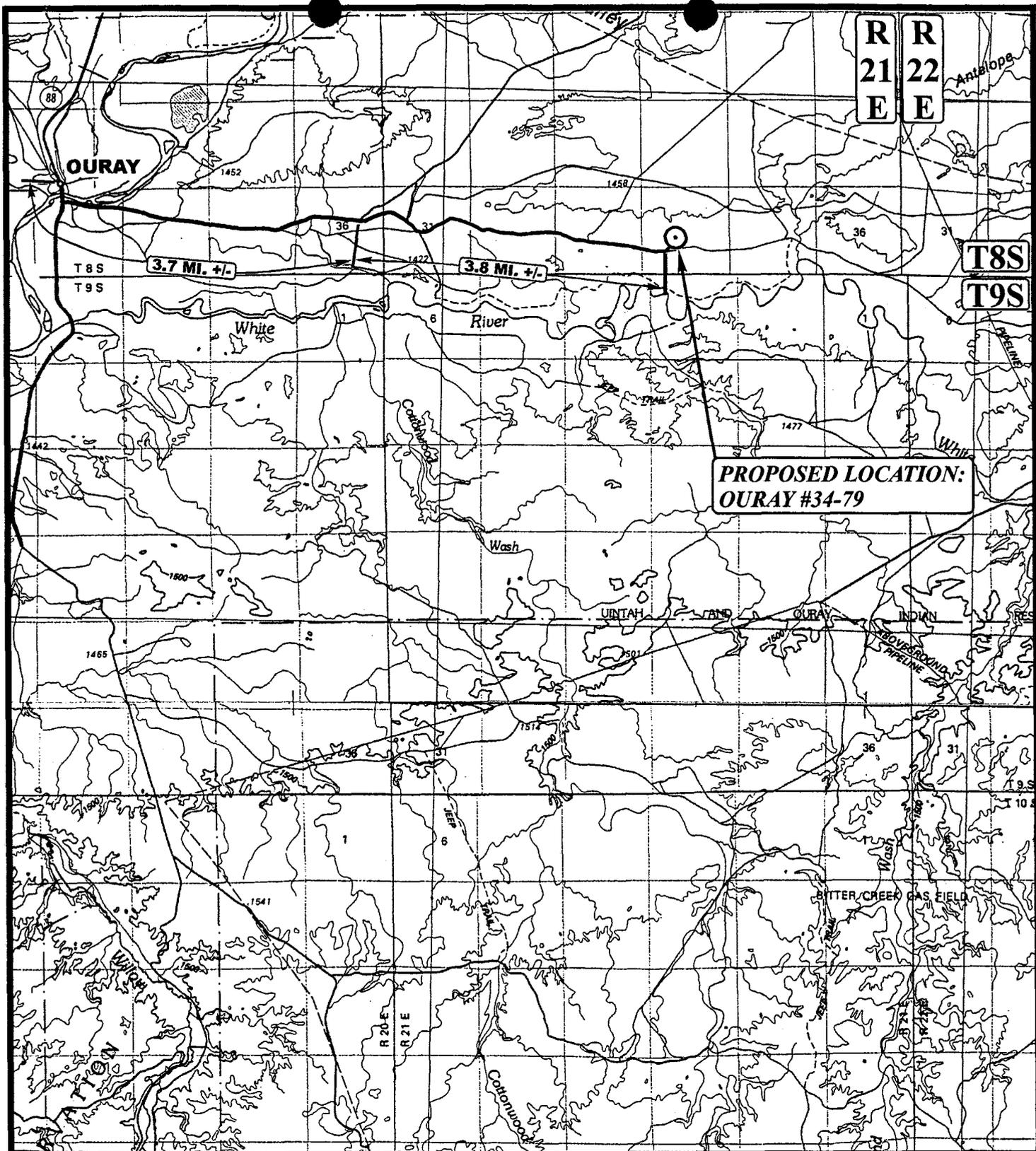


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,280 Cu. Yds.
Remaining Location	= 6,210 Cu. Yds.
TOTAL CUT	= 8,490 CU.YDS.
FILL	= 4,620 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,630 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,620 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.



**PROPOSED LOCATION:
OURAY #34-79**

LEGEND:

⊙ PROPOSED LOCATION

N



COASTAL OIL & GAS CORP.

**OURAY #34-79
SECTION 34, T8S, R21E, S.L.B.&M.
2150' FSL 2008' FWL**



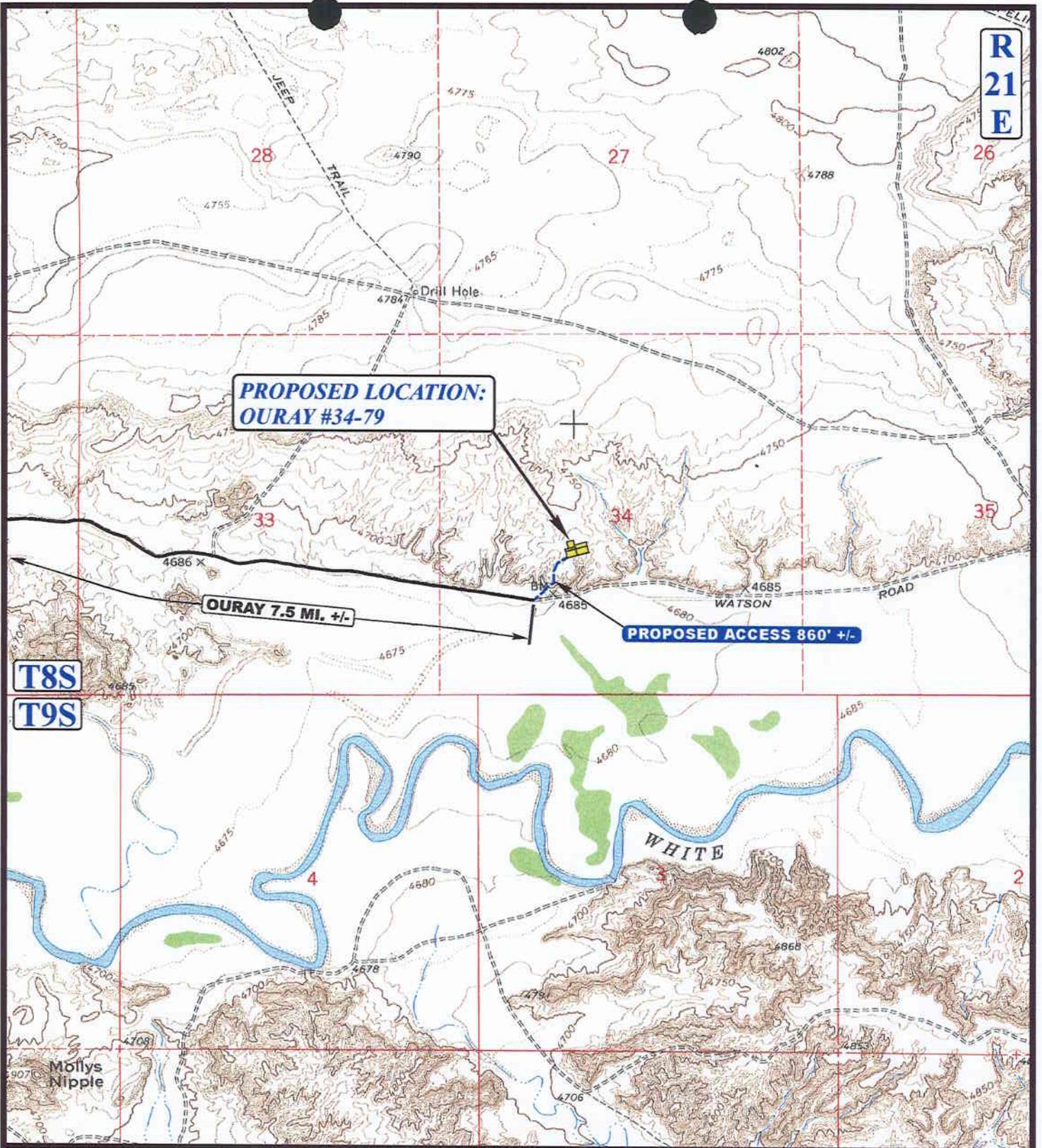
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 30 98
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: D.COX REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



COASTAL OIL & GAS CORP.

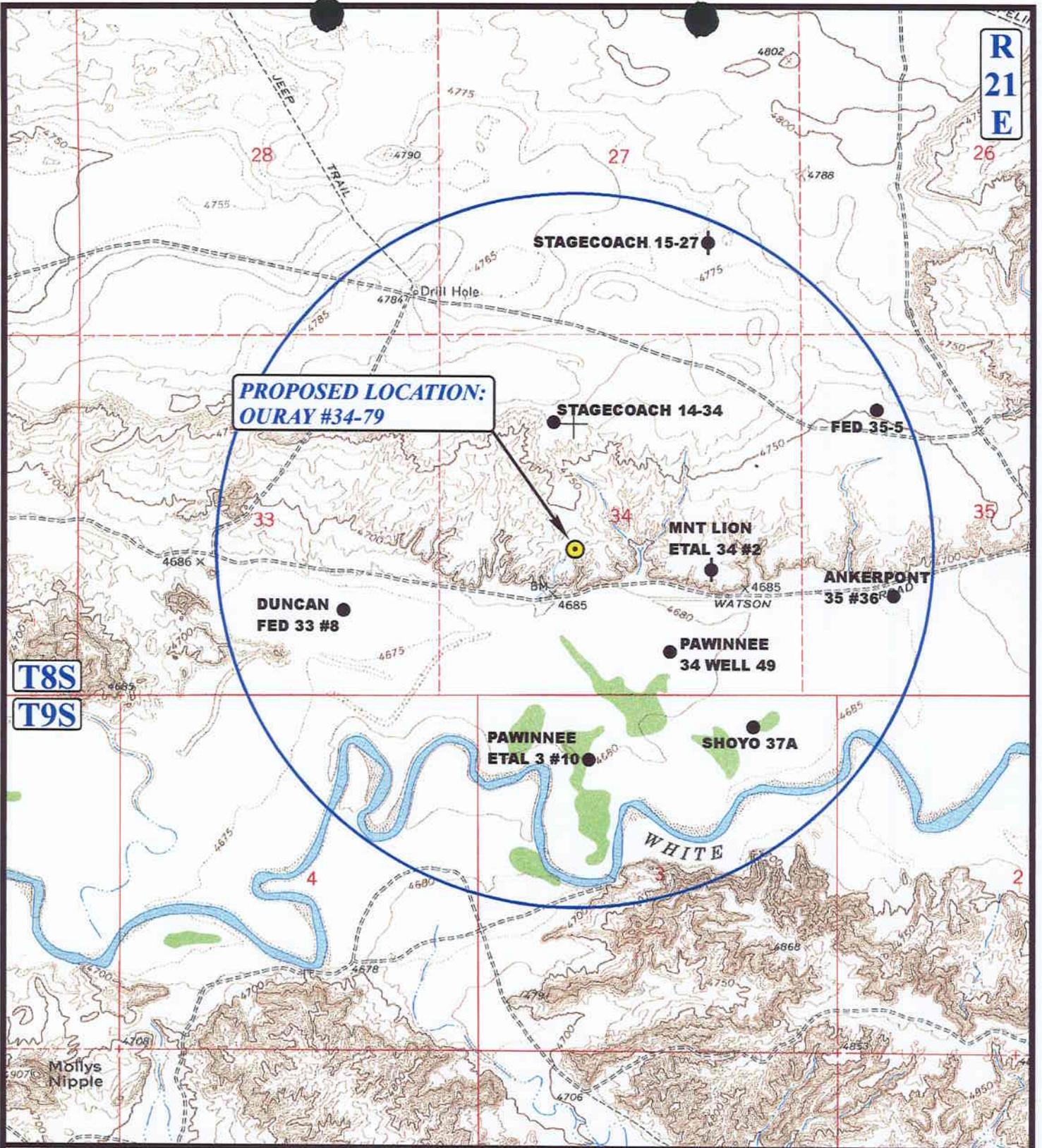
OURAY #34-79
SECTION 34, T8S, R21E, S.L.B.&M.
2150' FSL 2008' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **11 30 98**
MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00





**PROPOSED LOCATION:
OURAY #34-79**

**T8S
T9S**

**R
21
E**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

COASTAL OIL & GAS CORP.

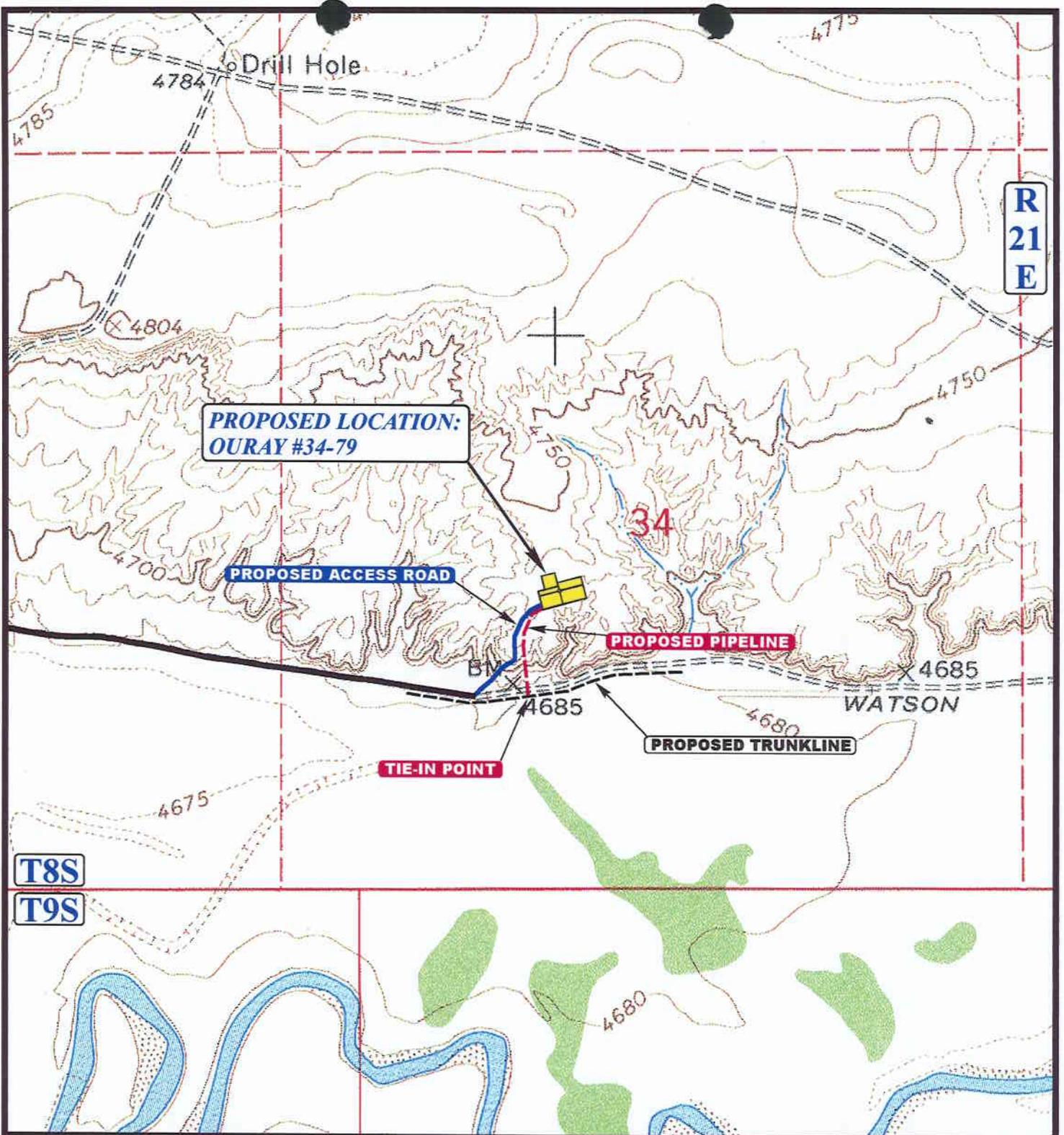
**OURAY #34-79
SECTION 34, T8S, R21E, S.L.B.&M.
2150' FSL 2008' FWL**

UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 11 30 98
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 680' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

COASTAL OIL & GAS CORP.

OURAY #34-79
SECTION 34, T8S, R21E, S.L.B.&M.
2150' FSL 2008' FWL

UEIS
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **11 30 98**
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: D.COX REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/12/1999

APP NO. ASSIGNED: 43-047-33291

AMENDED

WELL NAME: OURAY 34-79
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: Skile Bremer (303) 573-4455

PROPOSED LOCATION:
 NESW 34 - T08S - R21E
 SURFACE: 2150-FSL-2008-FWL
 BOTTOM: 2150-FSL-2008-FWL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: IND
 LEASE NUMBER: 14-20-H62-3009
 SURFACE OWNER: Ute Tribe

PROPOSED FORMATION: ~~MVRD~~ MANCS

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (No. IND-114066-A)

Potash (Y/N)
 Oil Shale (Y/N) *190-5(B)
 Water Permit
 (No. 43-8496)

RDCC Review (Y/N)
 (Date: _____)

NA Fee Surf Agreement (Y/N)

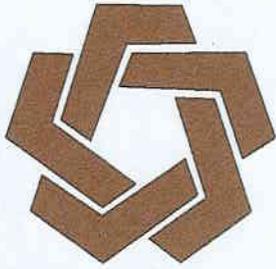
LOCATION AND SITING:

 R649-2-3. Unit _____
 R649-3-2. General
 R649-3-3. Exception

Drilling Unit
 Board Cause No: 179-13
 Date: 12-31-98

COMMENTS: _____

STIPULATIONS: ① FEDERAL APPROVAL



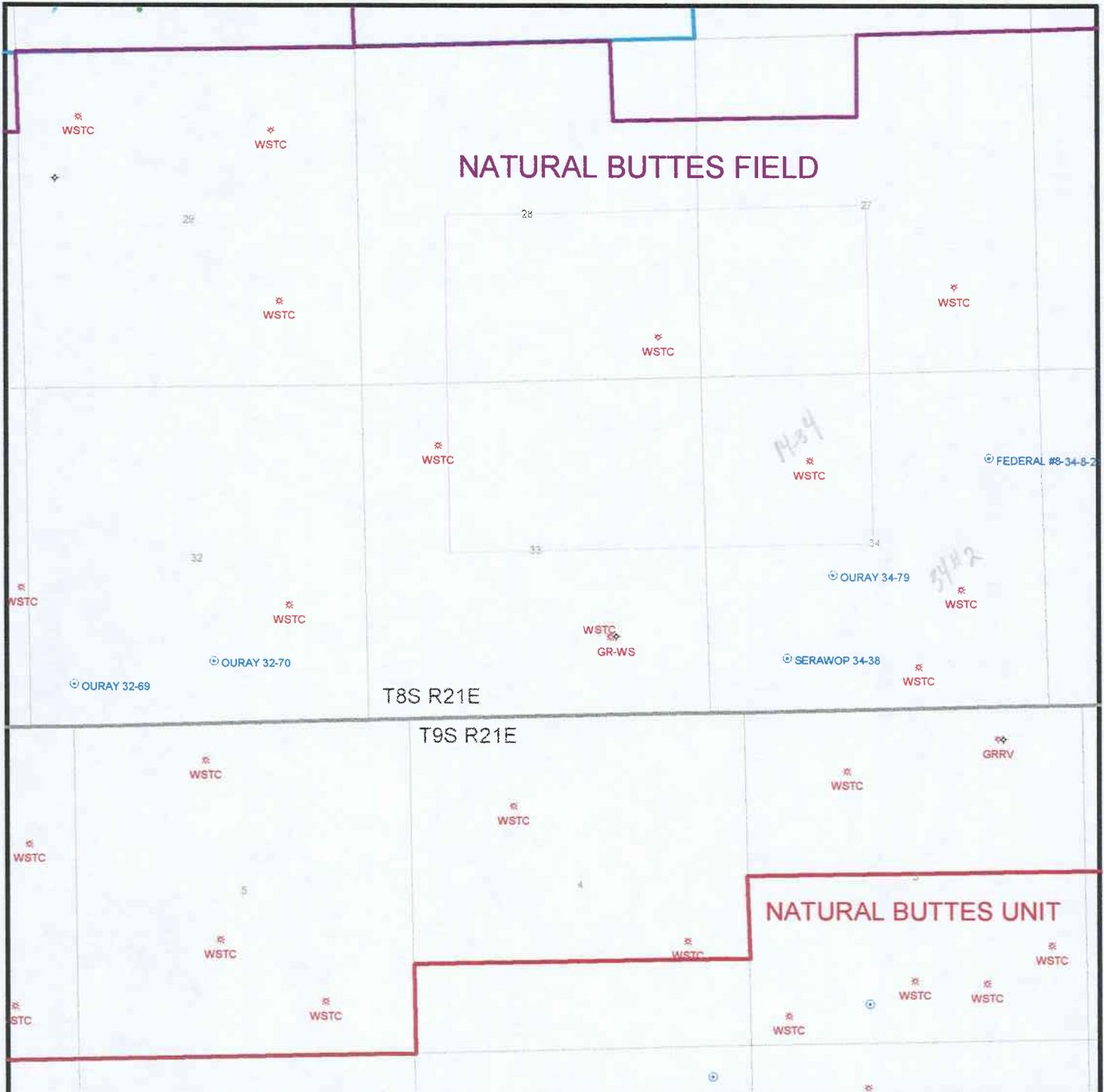
Department of Natural Resources
Division of Oil, Gas & Mining

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC. 32 & 34, TWP 8S, RNG 21E

COUNTY: UINTAH □ UNIT: NONE

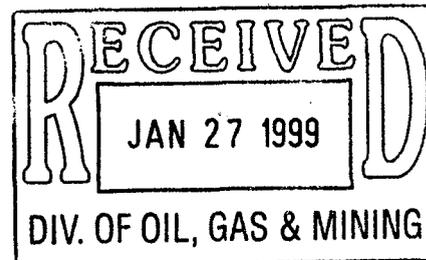


PREPARED
DATE: 19-JAN-1999



Coastal
The Energy People

January 22, 1999



Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

ATTENTION: Ed Forsman

Dear Ed,

Enclosed is the original and two copies of the Sundry Notice and Reports on Wells, requesting approval that the NBU SOP be amended to include the Ouray field, for all APD's Permitted.

If you have questions or need additional information, please do not hesitate to call me, (435) 789-4433.

Sincerely,

Cheryl Cameron

Environmental Analyst

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1176 S 1500 E • P.O. BOX 1148 • VERNAL, UT 84078 • TEL 789-4433 • FAX 801-739-4436

cc w/ encl: Mr. Ferron Secakuku
Ute Tribe
Energy & Minerals Resource Department
P.O. Box 70
Ft. Duchesne, UT 84026

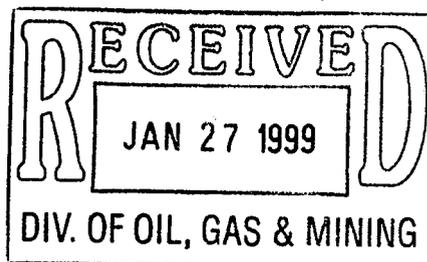
Mr. Charles H. Cameron
Bureau of Indian Affairs
Uintah & Ouray Agency
Office of Minerals & Mining
P.O. Box 130
Ft. Duchesne, UT 84026

Ms. Lisha Cordova
State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114



January 21, 1999

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



ATTENTION: Ed Forsman

RE: Ouray 5-67 Ouray 6-66 Ouray 5-68 Ouray 32-70 Ouray 6-71
Ouray 5-72 Ouray 3-74 Ouray 2-81 Tribal 36-35 Jenks 5-41
Ouray 6-73 Shoyo 3-59 Ouray 3-75 Ouray 34-79 Serawop 34-38
Ouray 35-80 Ouray 32-69

Dear Ed,

Enclosed are the amendments to the **Drilling Program** for the surface casing, on the above referenced locations, for the APD's recently submitted. I apologize for any inconvenience this may cause.

Please do not hesitate to contact me if you have any questions or need additional information in the Vernal office, (435) 789-4433.

Sincerely,

Cheryl Cameron
Environmental Analyst

cc w/ encl: Mr. Ferron Secakuku
Ute Tribe
Energy & Minerals Resource Department
P.O. Box 70
Ft. Duchesne, UT 84026

Mr. Charles H. Cameron
Bureau of Indian Affairs
Uintah & Ouray Agency
Office of Minerals & Mining
P.O. Box 130
Ft. Duchesne, UT 84026

Ms. Lisha Cordova
State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

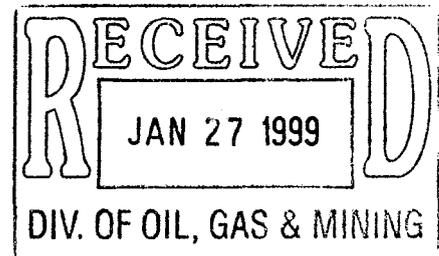
**OURAY 34-79
2150' FSL & 2008' FWL
NE/SW, SECTION 34-T8S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3009**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	2290'
Wasatch	5570'
Mesaverde	8500'
Total Depth	9300'



2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	2290'
	Wasatch	5570'
	Mesaverde	8500'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

Casing and Cementing Program changes from the Natural Buttes Unit SOP are as follows:

<i>SURFACE CASING</i>	<i>Depth</i>	<i>Hole Size</i>	<i>Csg Size</i>	<i>Wt/Ft</i>	<i>Grade</i>	<i>Type</i>
Kicker Sand Present	0-900'	11"	8-5/8"	24#	K-55	ST&C



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 3, 1999

Coastal Oil & Gas Corporation
P.O. Box 1148
Vernal, Utah 84078

Re: Ouray 34-79 Well, 2150' FSL, 2008' FWL, NE SW, Sec. 34, T.8 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33291.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation

Well Name & Number: Ouray 34-79

API Number: 43-047-33291

Lease: Indian **Surface Owner:** Ute Tribe

Location: NE SW **Sec.** 34 **T.** 8 S. **R.** 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

Form 3160-3
(July 1992)

MAR 22 1999

UNITED STATES
DEPARTMENT OF THE INTERIOR

DIV. OF OIL, GAS & MINERAL RESOURCES
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3009

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Ouray 34-79

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Ouray Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/SW Section 34-T8S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
2150' FSL 2008' FWL
At proposed prod. zone
Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
See Topo Map "A"

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
2008'

16. NO. OF ACRES IN LEASE
321.73

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
See Topo Map C

19. PROPOSED DEPTH
9300'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4732' Ungraded GL

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

RECEIVED
JAN 11 1999

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 1/7/99

(This space for Federal or State office use) **CONDITIONS OF APPROVAL ATTACHED**

PERMIT NO. **NOTICE OF APPROVAL** APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY Howard R. Clough TITLE Assistant Field Manager - Mineral Resources DATE MAR 18 1999
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: Ouray 34-79

API Number: 43-047-33291

Lease Number: 14-20-H62-3009

Location: NESW Sec. 34 T. 08S R. 21E

Agreement: C.A. 9C-178

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

The **BOP** and related equipment must meet the requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

The hole size for the surface casing shall be a minimum of 12. 1/4" diameter, to facilitate remedial cementing.

2. Mud Program and Circulating Medium

The request to consider disposing of drilling fluids down the casing annulus is **denied**.

SURFACE USE PROGRAM Conditions of Approval (COA's)

The Ute Tribe Energy and Mineral Department is to be notified 48 hours in writing in advance of any construction activity. The Ute Tribal office days are Monday through Thursday. The Ute Tribe Energy and Minerals Department is to be notified in writing of any changes that are made to the original application and ROW. Approved changes will be provided in writing from the Ute Tribe. The Tribal Technician shall be notified and monitor backfilling of reserve pits.

Thirty foot wide Rights-Of-Way (ROWs) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. The new access will be about 857 feet in length. Culverts will be installed or extended where required to improve the proposed roads.

A surface steel production flowline is planned for this project. The flowline shall be about 681 feet in length as shown in the APD.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation without site specific authorization from BIA.

Where surface pipelines do not parallel roads but cross country between stations. The line shall either be welded in place at a welding station located at the wellsite or on roads near the flowline right of way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation. If the flowline doesn't follow existing and APD proposed new access roads then traffic shall be restricted along pipeline ROWs so that they will not be used as an access road.

Buried flowlines shall be a minimum of four feet below the surface. After the construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications.

Coastal will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have access permits prior to construction.

Coastal employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Coastal employees and/or authorized personnel (subcontractors) in the field will have applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction or if the need arises to relocate or otherwise alter the location of the construction area. Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

When the reserve pit is dug: if groundwater is encountered then the pit bottom will be placed one foot above the water level. The pit will then be elongated and widened to maintain its original capacity. The Ute Tribe Energy and Minerals Department will be notified of the changes to be made so that a Tribal Technician can monitor the construction of the revised reserve pit.

Reserve pits will be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks, and they will be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Liners will be at least 10-mil thick minimum. Pits will be fenced and fences will be maintained as described in Coastal's Standard Operating Procedures for their APD's in the Natural Buttes Unit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 4.0 feet below the surface of the soil.

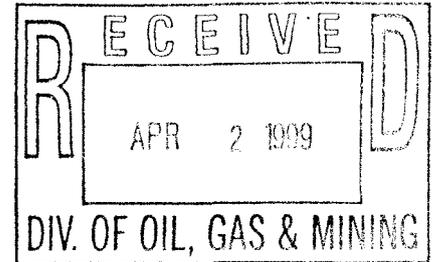
A closed production system will be used. Production fluids will be contained in leak proof tanks. Low profile tanks may be used to minimize problems with irrigation systems. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department will be notified by Coastal Oil and Gas Company so that a Tribal Technician can verify Affidavit of Completions.



March 31, 1999

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



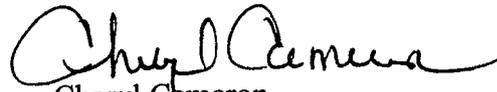
ATTENTION: Ed Forsman / Wayne Bankert / Greg Darlington

Gentleman,

Enclosed are the original and two copies of the Application For Permit to Drill (Deepen)
for the Ouray #34-79 and the Tribal # 31-62.

If you have questions or need additional information, please do not hesitate to call me,
(435) 789-4433.

Sincerely,


Cheryl Cameron
Environmental Analyst

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1176 S 1500 E • P O BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/793-4436

cc w/ encl: Mr. Ferron Secakuku
Ute Tribe
Energy & Minerals Resource Department
P.O. Box 70
Ft. Duchesne, UT 84026

Mr. Charles H. Cameron
Bureau of Indian Affairs
Uintah & Ouray Agency
Office of Minerals & Mining
P.O. Box 130
Ft. Duchesne, UT 84026

Ms. Lisha Cordova
State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [] DEEPEN [X] REVISED
1b. TYPE OF WELL OIL GAS SINGLE MULTIPLE WELL [] WELL [X] OTHER [] ZONE [] ZONE []

2. NAME OF OPERATOR Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR P.O. Box 1148 Vernal, UT 84078 (435) 789-4433 or (435) 781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface At proposed Prod. Zone NE/SW 2150' FSL & 2008' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3009
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME Ouray
9. WELL NO. #34-79
10. FIELD AND POOL OR WILDCAT Ouray Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T8S, R21E
12. County Uintah 13. STATE UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dtlg. unit line, if any) 2008'
16. NO. OF ACRES IN LEASE 321.73
17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 11,700'
20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4732' Ungraded GL
22. APPROX. DATE WORK WILL START* 1st Quarter 1999

23. PROPOSED CASING AND CEMENTING PROGRAM Table with columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Content: SEE ATTACHED DRILLING PROGRAM

Coastal Oil & Gas Corporation proposes to change TD from the permitted depth of 9300' to 11,700 in order to drill to the Mancos formation. Refer to the attachments for the casing, cementing and drilling fluids program.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

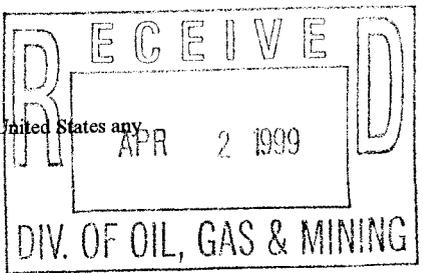
24. SIGNED [Signature] TITLE Environmental Analyst DATE 3/31/99 Cheryl Cameron

(This space for Federal or State office use) PERMIT NO. 43-042-33291 APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: APPROVED BY [Signature] TITLE RECLAMATION SPECIALIST III DATE 4/6/99 BRADLEY G. HILL

COPY SENT TO OPERATOR Date: 4-8-99 Initials: [Signature] *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Coastal Oil & Gas Corporation
Ouray #34-79
Uintah County, Utah**

GEOLOGIC SURFACE FORMATION:

NE/SW Sec. 34, T8S, R21E - 2150' FSL & 2008' FWL

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

<u>Formation</u>	<u>Estimated Top</u>
KB	4343' est
Green River	2290'
Kicker Sand	3355'
Wasatch	5565' (-822)
Mesaverde	8495'
Mancos	11425'
TD	11500'

PROPOSED CASING PROGRAM

<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Type</u>	<u>Cement Volume</u>
0-900'	13 3/8	54.5#	K-55, STC	Estimated 690 sx
0-7000'	8 5/8	32 #	HCK-55	Estimated 1650 sx
0-TD	5 1/2	17#	S-95 LTC	Estimated 1380 sx

DRILLING FLUIDS PROGRAM

<u>Depth</u>	<u>Type</u>	<u>Mud Wt.</u>	<u>Water Loss</u>	<u>Viscosity</u>	<u>Treatment</u>
0-900'	Air	NA	NA		
900'-Trona	Air/Air Mist	NA	NC	NA	1.5%-2% KCL, Gel, LCM, Polymer
Trona Intm	Aerated Water	NA			
Intm-TD	OBM	8.5-12.0 (HTHP)	30 - <10cc	35-50	Diesel, Emulsifier, Gel, CaCl ₂ , Lime, Oil Wetting Agent, Barite, CaCO ₃ , LCM

TESTING, LOGGING AND CORING:

Depth	Type
SC-Intm	HALS-PEX
2,500'-TD	DP Sonic/Neutron Density/GR/Cal
Intm- TD	AIT-PEX

CEMENTING PROGRAM:

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	0-900'	690 sx	Class G + 2% CaCl ₂ Weight: 15.6 Yield: 1.19
Intermediate			
<i>Lead:</i>	0-4500'	585 sx	Hyfill Premium + 0.2% Econolite + 0.25#/sk Flocele + 0.2% FWCA + 10#/sk Gilsonite + 16% Gel + 1% HR-7 + 3% Salt Weight: 11.0 Yield: 3.9
<i>Tail:</i>	4500'-7000'	1065 sx	50/50 Poz + 0.25#/sk Flocele + 0.4% HALAD-322 + 2% Gel + 0.1% HR-5 + 5% Salt Weight: 14.4 Yield: 1.20
Production			
<i>Lead:</i>	2500'-4500'	95 sx	Hyfill Premium + 0.8% Econolite + 0.25#/ sk Flocele + 0.2% FWCA + 10#/sk Gilsonite + 16% Gel + 0.7% HR-7 + 3% salt Weight: 11.0 Yield: 3.81
<i>Tail:</i>	4500'-11500'	1285 sx	Premium + 2% Microbond + 10% Salt + 0.4% HALAD-322 + 0.2% Gel Weight: 14.3 Yield: 1.26

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** **DEEPEN** **REVISED**

1b. TYPE OF WELL

OIL **GAS** **SINGLE** **MULTIPLE**

WELL **WELL** **OTHER** **ZONE** **ZONE**

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3009

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ouray

9. WELL NO.
#34-79

10. FIELD AND POOL OR WILDCAT
Ouray Field

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 34, T8S, R21E

12. County
Uintah

13. STATE
UT

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1148 Vernal, UT 84078 (435) 789-4433 or (435) 781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At Surface
At proposed Prod. Zone **NE/SW 2120' FSL & 2006' FWL (REVISED)**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
2008'

16. NO. OF ACRES IN LEASE
321.73

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

19. PROPOSED DEPTH
16,000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4732' Ungraded GL

22. APPROX. DATE WORK WILL START*
1st Quarter 1999

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SEE ATTACHED DRILLING PROGRAM				

Coastal Oil & Gas Corporation proposes to change the revised TD from the approved depth of 11,700' to 16,000' in the Mancos formation. Refer to the attachments for the casing, cementing and drilling fluids program.

Attached is a revised Location Layout to accommodate the Nabors Drilling Rig #266.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Environmental Analyst DATE 5/21/99
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-047-33291 APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

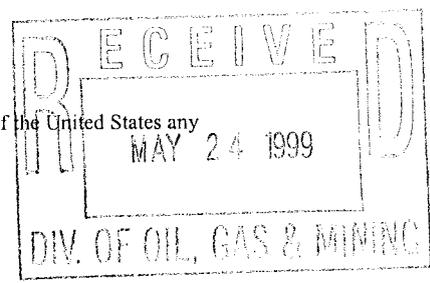
CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY Bradley G. Hill TITLE RECLAMATION SPECIALIST III DATE 6/2/99

Federal Approval of this Action is Necessary

COPY SENT TO OPERATOR
Date: 6-2-99
Initials: CHD

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Coastal Oil & Gas Corporation
Ouray #34-79
Uintah County, Utah**

GEOLOGIC SURFACE FORMATION:

NE/SW Sec. 34, T8S, R21E – 2120' FSL & 2006' FWL

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

<u>Formation</u>	<u>Estimated Top</u>
KB	4743'
Green River	2290'
Kicker Sand	3355'
Wasatch	5565'
Mesaverde	8495'
Castlegate	10900'
Mancos	11800'
TD	16000'

PROPOSED CASING PROGRAM

<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Type</u>	<u>Cement Volume</u>
0-2000'	13 3/8	54.5#	K-55, STC	Estimated 1330 sx
0-9500'	9 5/8	47 #	HCP-110, LTC	Estimated 2060 sx
0-15000'	7 5/8	39#	P-110, FJ	Estimated 455 sx
0-TD	5	18#	P-110, Hydrill 563	Estimated 175 sx

DRILLING FLUIDS PROGRAM

<u>Depth</u>	<u>Type</u>	<u>Mud Wt.</u>	<u>Water Loss</u>	<u>Viscosity</u>	<u>Treatment</u>
0-2000	Air/Aerated Wtr	NA	NA		KCL
2000-9500	Ari Mist/Aerated Wtr	NA	NC	NA	KCL, Gel, LCM, Polymer
	Water	8.4	NC	NA	
9500-15000	Aerated Wtr	NA	NA	NA	KCL, Gel, LCM, Visc,
	WBM	8.5-12.5	NC-15 cc	30-50	Barite, Thinners, Filtrace Control
15000-16000	WBM	12.5-13.5	15-< 10 cc	35-55	KCL, Gel, LBM Visc, Barite, Thinners, Filtrate Control

TESTING, LOGGING AND CORING:

<u>Depth</u>	<u>Type</u>
SC-Intm	HALS-PEX
2,500'-TD	DP Sonic/Neutron Density/GR/Cal
Intm- TD	AIT-PEX

CEMENTING PROGRAM:

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface			
<i>Lead:</i>	0-1500'	860 sx	Halco Lite + 2% CaCl ₂ + .25#/sk Flocele Weight: 12.7 Yield: 1.82
<i>Tail:</i>	1500'-2000'	470 sx	Premium G + 2% CaCl ₂ + 25#/sk CaCl ₂ Weight: 15.6 Yield: 1.19
Intermediate			
<i>Lead:</i>	0-5200'	415 sx	Hyfill + .6% Ex-1 + .25#/sk Flocele + .2% FWCA + 10#/sk Gilsonite + 16% Gel + 1% HR-7 + 3% Salt Weight: 11.0 Yield: 3.80
<i>2nd Survey:</i>	5200'-9200'	1645 sx	50-50 POZ + .25#/sk Flocele .6% Halad 322 + 2% Gel + 2% Micro-Bond HT + 5% Salt Weight: 14.35 Yield: 1.24
<i>Tail:</i>	9200'-9500'	120 sx	Premium G + .6% Halad 322 + .2% HR-5 Weight: 15.8 Yield: 1.15
Liner			
	9000'-15000'	455 sx	Pozmix G + 2% Gel, 2% Micro Bond HT+ .2% CFR-3 + .4% Halad 344 + .5% HR-12 + 20% SSA-1
Production			
	14600'-16000'	175 sx	50-50 POZ + .4% Halad 344 + 2% Gel + .4% HR-12 + 35% SSA-1 + 2% Super CBL + .4% Halad-24 + .4% HR-25 Weight: 14.21 Yield: 1.62

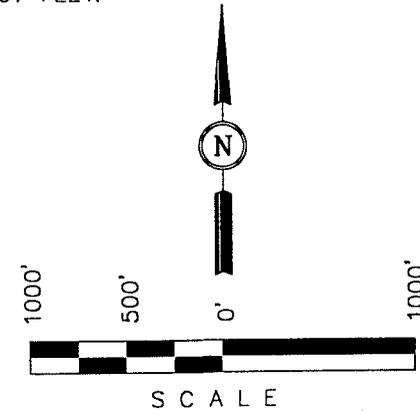
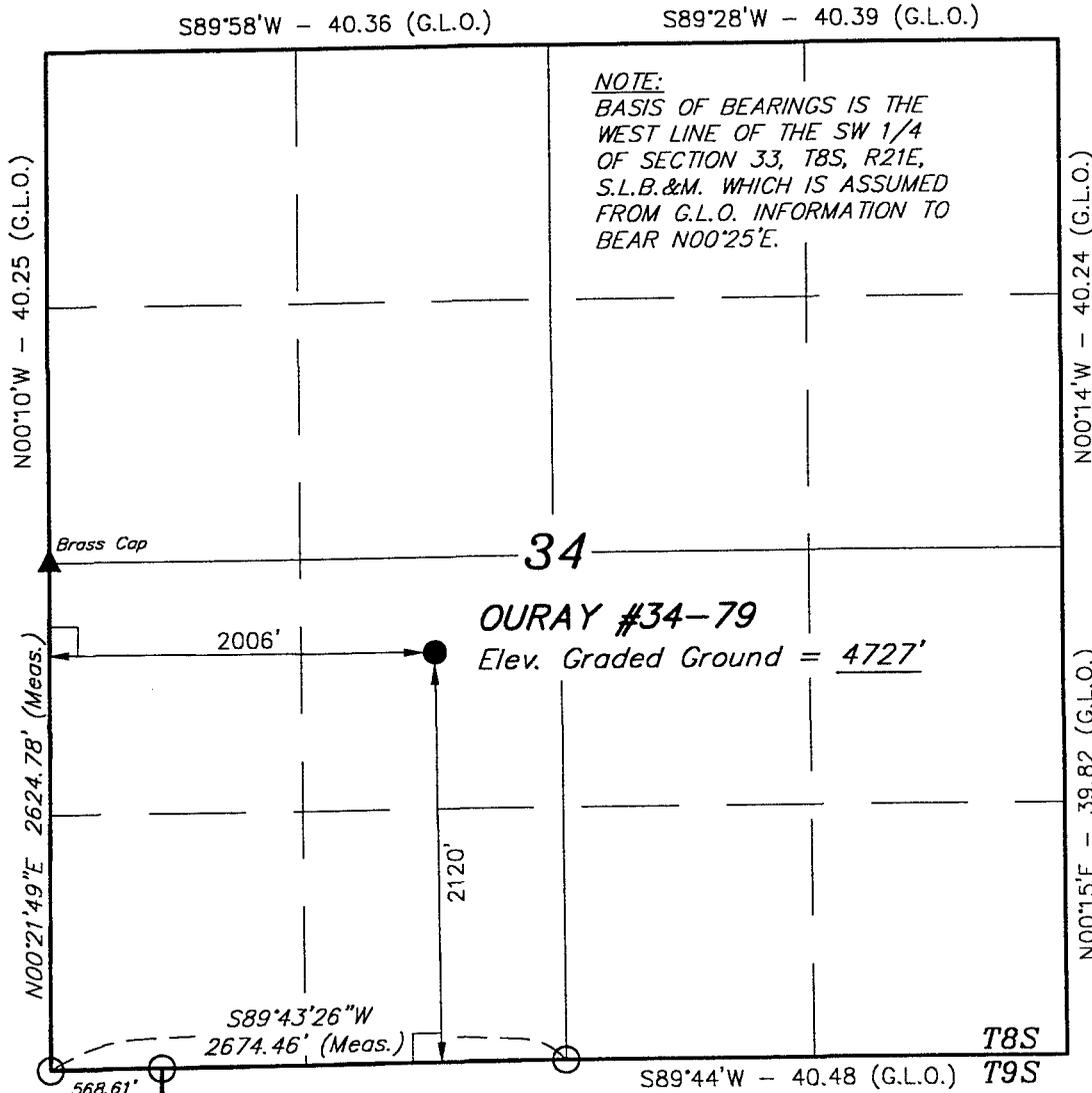
T8S, R21E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, OURAY #34-79, located as shown in the NE 1/4 SW 1/4 of Section 34, T8S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Paul J. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 164319
 STATE OF UTAH

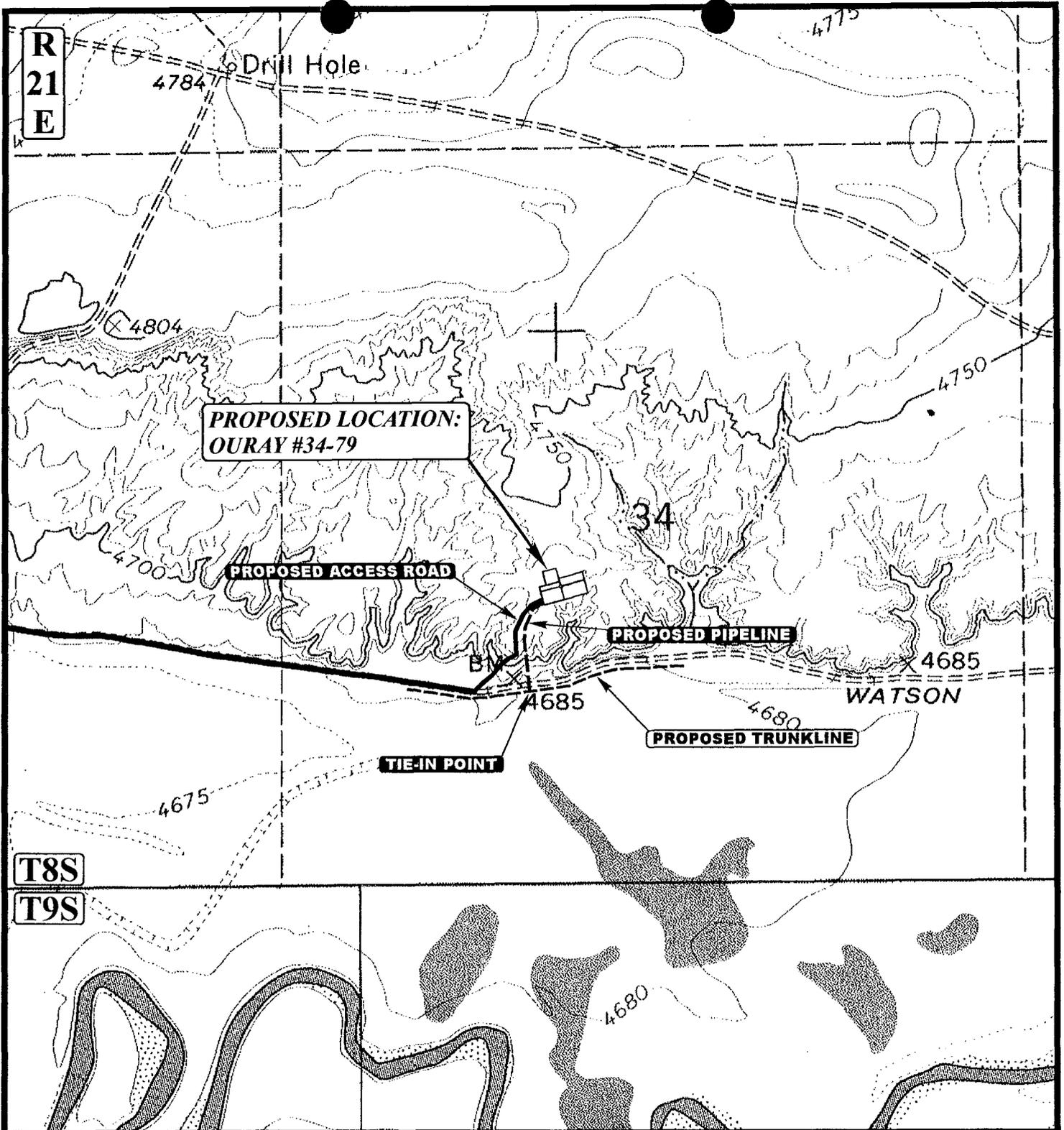
Revised: 05-20-99 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

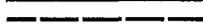
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- = COMPUTED SECTION CORNERS (Not Set)

SCALE 1" = 1000'	DATE SURVEYED: 11-23-98	DATE DRAWN: 11-25-98
PARTY K.K. T.A. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	



APPROXIMATE TOTAL PIPELINE DISTANCE = 680' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

COASTAL OIL & GAS CORP.

OURAY #34-79
SECTION 34, T8S, R21E, S.L.B.&M.
2120' FSL 2006' FWL



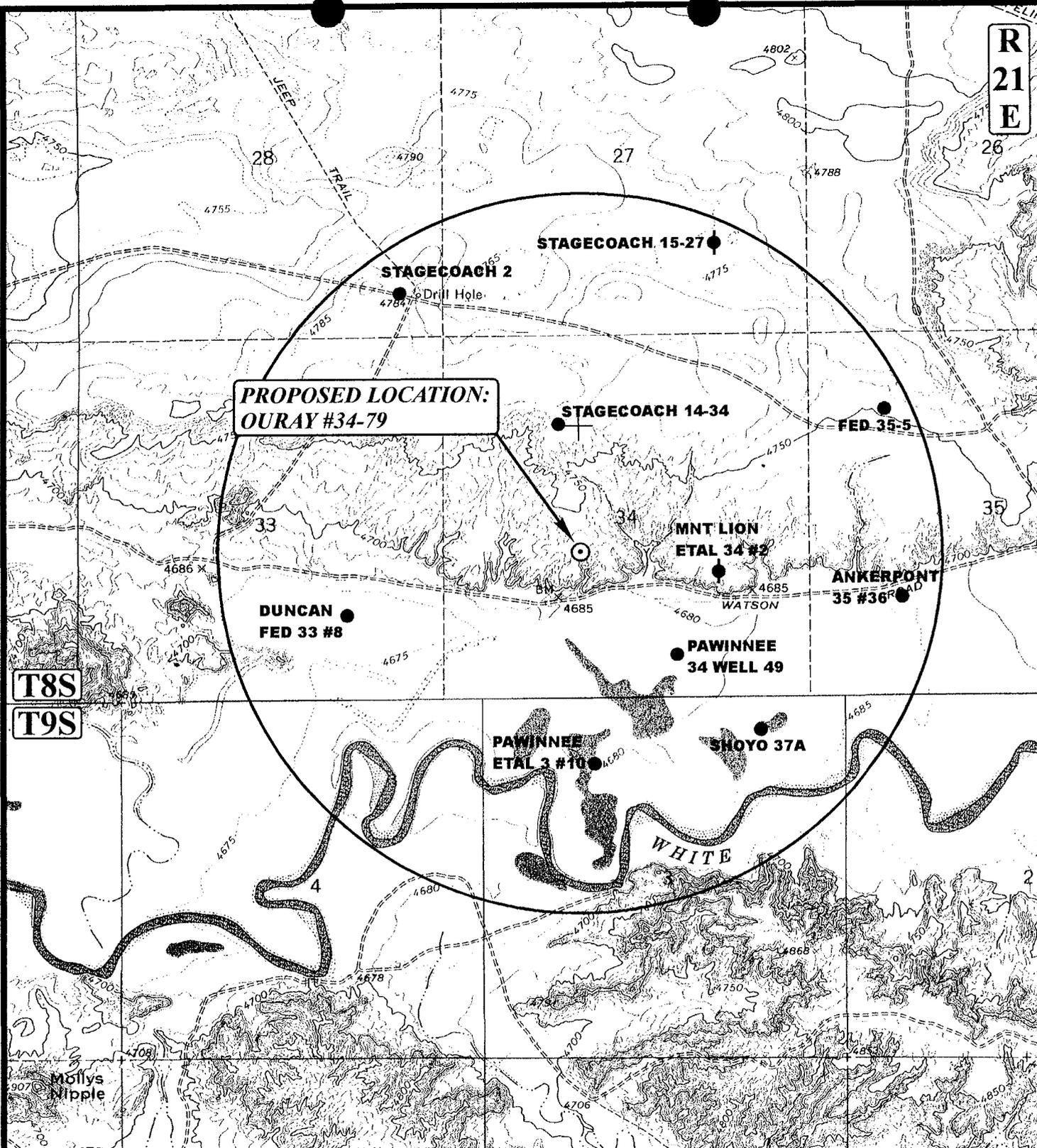
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **11 30 98**
 M A P MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: D.COX REV: 5-20-99 J.L.G.



R
21
E



T8S

T9S

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



COASTAL OIL & GAS CORP.

OURAY #34-79
SECTION 34, T8S, R21E, S.L.B.&M.
2120' FSL 2006' FWL



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 85 South 200 East Vernal, Utah 84078
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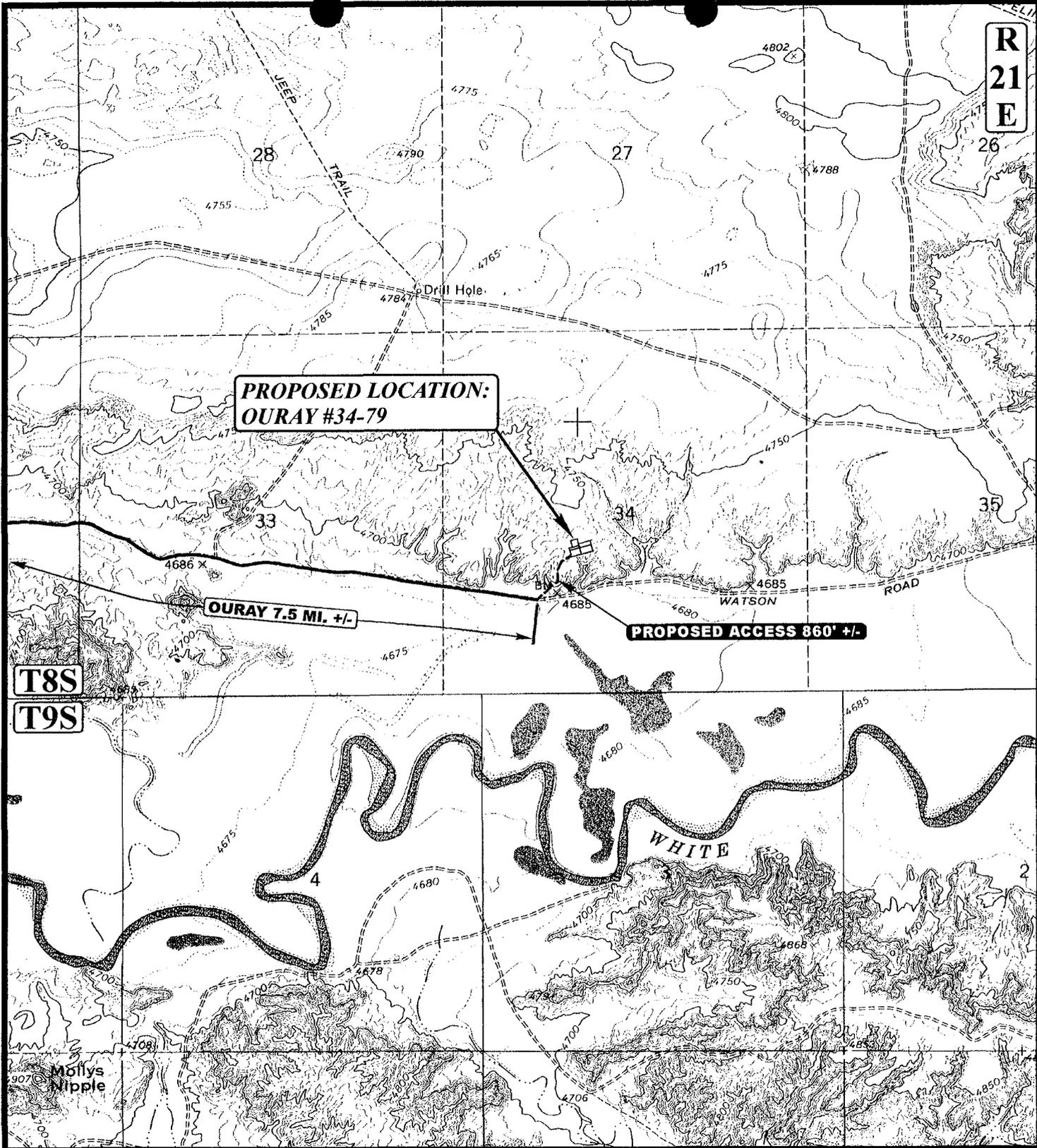
TOPOGRAPHIC
MAP

11 30 98
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REV: 5-20-99 J.L.G.



R
21
E



**PROPOSED LOCATION:
OURAY #34-79**

OURAY 7.5 MI. +/-

PROPOSED ACCESS 860' +/-

T8S

T9S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

COASTAL OIL & GAS CORP.

**OURAY #34-79
SECTION 34, T8S, R21E, S.L.B.&M.
2120' FSL 2006' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

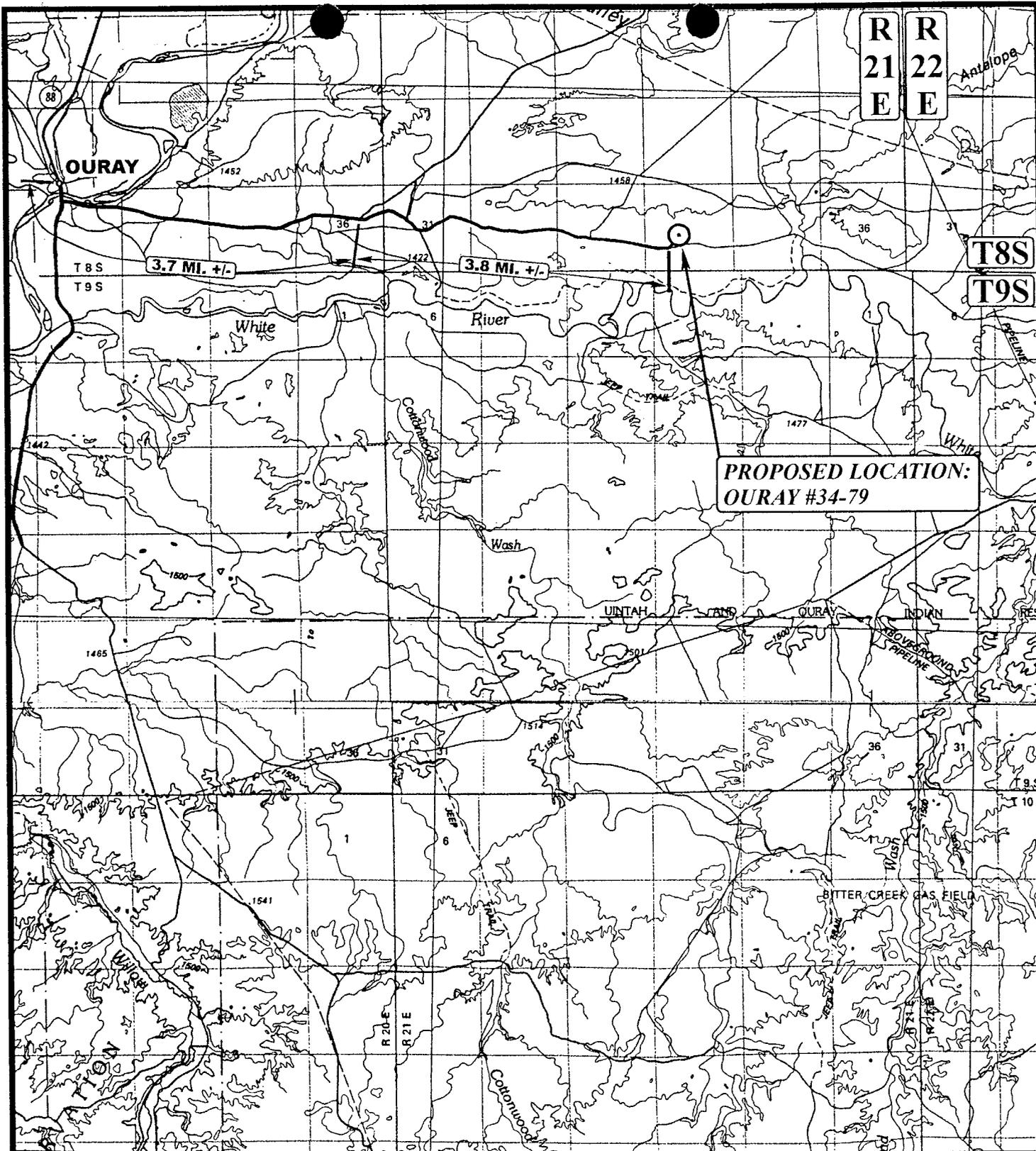


**TOPOGRAPHIC
MAP**

11 30 98
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REV: 5-20-99J.L.G.

B
TOPO



**PROPOSED LOCATION:
OURAY #34-79**

LEGEND:

⊙ PROPOSED LOCATION

COASTAL OIL & GAS CORP.

OURAY #34-79
SECTION 34, T8S, R21E, S.L.B.&M.
2120' FSL 2006' FWL

U&LS **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **11 30 98**
MAP **MONTH DAY YEAR**
SCALE: 1 : 100,000 **DRAWN BY: D.COX** **REV: 5-20-99 J.L.G.**

A
TOPO

COASTAL OIL & GAS COR.

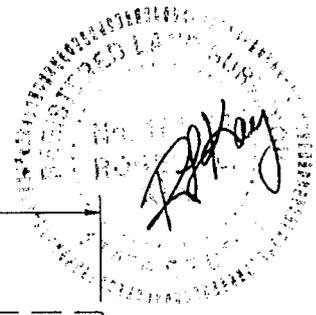
TYPICAL CROSS SECTIONS FOR

OURAY #34-79

SECTION 34, T8S, R21E, S.L.B.&M.

2120' FSL 2006' FWL

1" = 20'
X-Section
Scale
1" = 50'



DATE: 11-25-98
Drawn By: C.B.T.
Revised: 05-20-99 D.R.B.

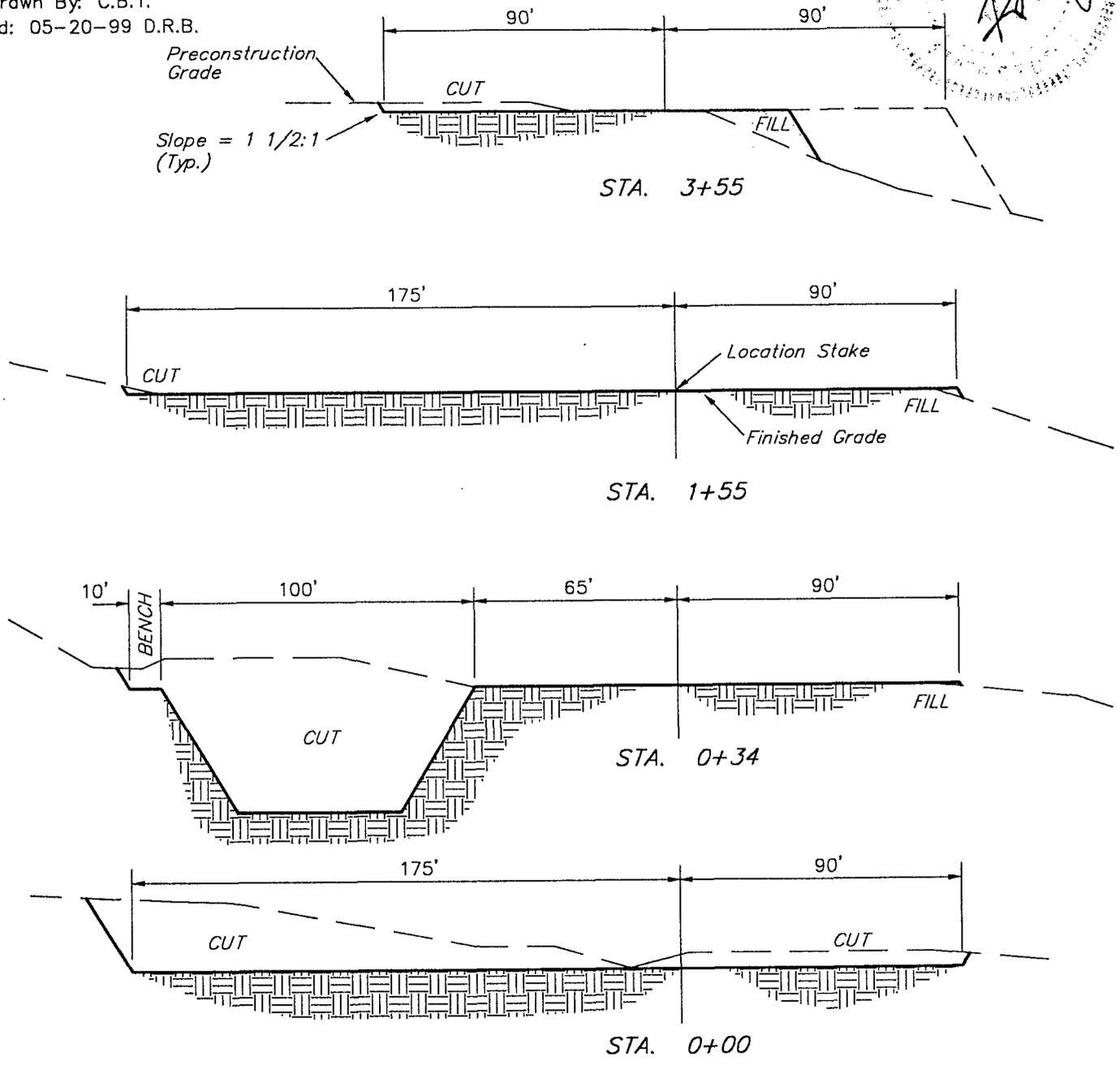


FIGURE #2

APPROXIMATE YARDAGES

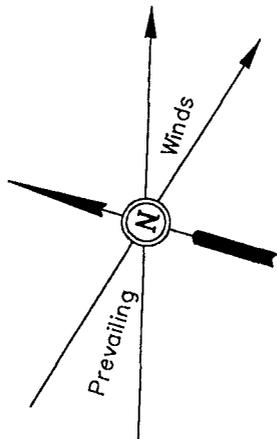
CUT		
(12") Topsoil Stripping	=	0 Cu. Yds.
Remaining Location	=	4,850 Cu. Yds.
TOTAL CUT	=	4,850 CU.YDS.
FILL	=	770 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	4,040 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,780 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	1,260 Cu. Yds.

COASTAL OIL & GAS CORP.

FIGURE #1

LOCATION LAYOUT FOR
 OURAY #34-79
 SECTION 34, T8S, R21E, S.L.B.&M.
 2120' FSL 2006' FWL



SCALE: 1" = 50'
 DATE: 11-25-98
 Drawn By: C.B.T.
 Revised: 05-20-99 D.R.B.

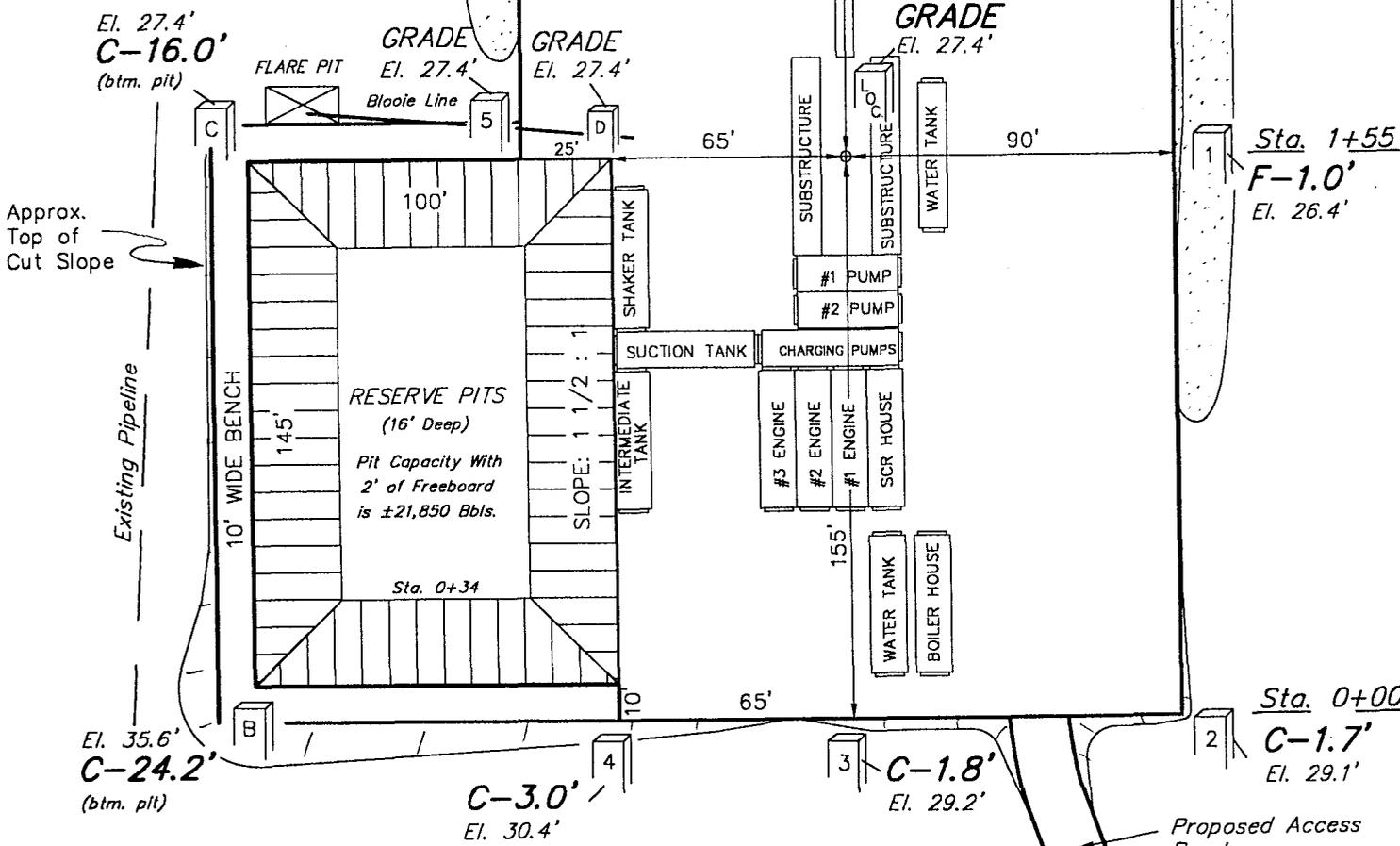
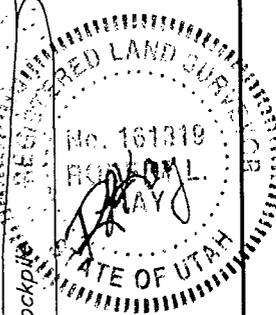
NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.

C-1.2'
 El. 28.6'

C-0.1'
 El. 27.5'

Approx.
 Toe of
 Fill Slope F-11.6'
 El. 15.8'

Sta. 3+55



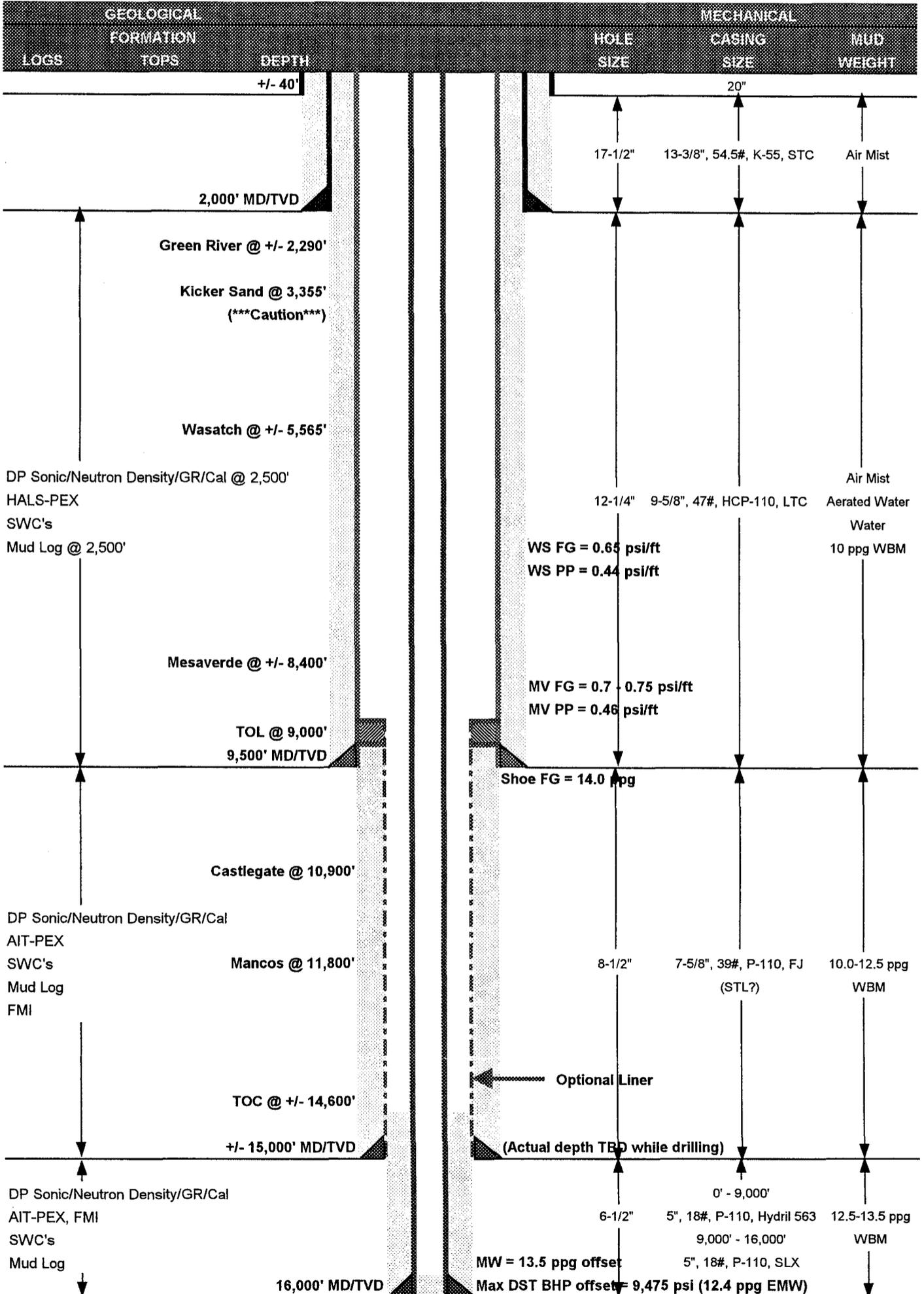
Elev. Ungraded Ground At Loc. Stake = 4727.4'
 FINISHED GRADE ELEV. AT LOC. STAKE = 4727.4'

UINTAH ENGINEERING & LAND SURVEYING
 85 South 200 East Vernal, Utah

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 5/21/99
 WELL NAME OURAY #34-79 TD 16,000' MD/TVD
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION 4,743'
 SURFACE LOCATION 2,150' FSL & 2,008' FWL of Section 34 T8S-R21E BHL Straight Hole
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesaverde, Castlegate, Mancos
 ADDITIONAL INFO Set intermediate casing in Mesaverde, Liner Optional



MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0-2,000'	Air/Aerated Water	NA	NA		KCl
2,000' - 9,500'	Air Mist/Aerated Water Water	NA 8.4	NC NC	NA NA	KCl, Gel, LCM, Polymer
9,500' - 15,000'	Aerated Water WBM	NA 8.5-12.5	NA NC - 15 cc	NA 30-50	KCl, Gel, LCM, Viscosifiers, Barite Thinners, Filtrate Control
15,000' - 16,000'	WBM	12.5-13.5	15 - < 10 cc	35-55	KCl, Gel, LCM, Viscosifiers, Barite Thinners, Filtrate Control

FACSIMILE COVER PAGE

THIS TRANSMISSION CONSISTS OF 2 PAGES INCLUDING COVER SHEET

TO: Kristen Risbeck @ FAX # _____

FROM: Cheryl Cameron @ FAX # 435-789-4436

If you have any problem receiving the above specified pages, please notify Coastal Oil & Gas Corp office @ 435-789-4433.

Confidentiality Notice:

This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable laws. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by anyone other than the recipient designated by the sender is **not authorized and strictly prohibited**. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail, or destroy it if so instructed by the sender.

Thank you

INSPECTION FORM 1 STATE OF UTAH
DIVISION OF OIL GAS AND MINING

DRILLING OPERATIONS

Well Name: <u>Ouray 34-79</u>	API Number: <u>43-047-33291</u>
Qtr/Qtr: <u>NE/SW</u> Section: <u>34</u>	Township: <u>8S</u> Range: <u>21E</u>
Company Name: <u>C.O.G.C.</u>	
Lease: State _____ Fee _____	Federal _____ Indian <u>X</u>
Inspector: <u>David W. Hackford</u>	Date: <u>6/22/99</u>

Inspection made in accordance with Division Inspection Standards and Procedures for drilling operations, any exceptions noted in comments.

Depth at time of visit: 4363' Last BOPE test recorded: 6/12/99
Drilling Contractor: Nabors Drilling Co. Rig No. 266
COMMENTS: Survey at 3598' was 1 degrees. 1792' of 13 5/8" surface casing set and cemented. Nipped up with 10,000 PSI tested single gate, double gate, annular and rotating head.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

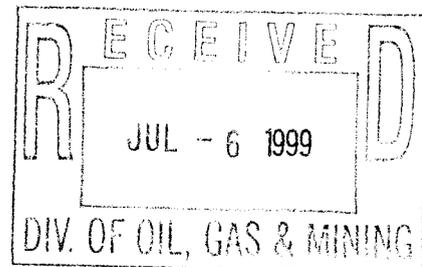
<p>1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator Coastal Oil & Gas Corporation</p> <p>3a. Address P.O. Box 1148, Vernal UT 84078</p> <p>3b. Phone No. (include area code) (435) 781-7023</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/SW Sec. 34, T8S, R21E 2120' FSL & 2006' FWL</p>	<p>5. Lease Serial No. 14-20-H62-3009</p> <p>6. If Indian, Allottee or Tribe Name Ute</p> <p>7. If Unit or CA/Agreement, Name and/or No N/A</p> <p>8. Well Name and No. Ouray #34-79</p> <p>9. API Well No. 43-047-33291</p> <p>10. Field and Pool, or Exploratory Area Ouray</p> <p>11. County or Parish, State Uintah County, UT</p>
--	---

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Spud @ 9:00 a.m on 5/29/99 w/ Mancom's Bucket Rig. Drilled 40' of 24" hole. Run 40' of 20" conductor pipe. Cmt w/ 70 sx P- AG w/ 2% CaCl + 1/4 #/sk Flocele. Wt. 15.6, Yield 1.18. Displaced w/ 24 BW. MIRU Bill Martin Air Rig. Drilled 620' of 17 1/2" hole. MIRU Nabors #266, drilled to 1992'. Ran 47 jts 13 3/8" J- 55 54.5 # ST&C Csg. Cmt w/ 860 sk HCL Type 5 + 2% CaCl + 1/4 #/sk Flocele, followed by 470 sx 2% c/c + 1/4 #/sk Flocele, 160 sk prem plush neat. Csg. set @ 1989' KB



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Cheryl Cameron	Title Environmental Analyst
	Date 6/30/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

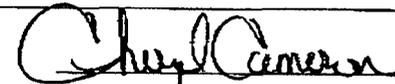
ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	99999	11850	43-047-32697	State #35-52 (re-entry)	SWNE	35	8S	21E	Uintah	1/28/99	1/28/99
WELL 1 COMMENTS: ^{WSTC} Spud @ 1:30 am w/ General Well Service #101 990625 entity added to WSTC PZ; Re-entry. KDR											
E	99999	11850	43-047-32467	Tribal 1 Well #54 (re-entry)	NWNE	1	9S	21E	Uintah	1/20/99	1/20/99
WELL 2 COMMENTS: ^{WSTC} Spud @ 9:30 am w/ Colorado Well Service #26 990625 entity added to WSTC PZ; Re-entry. KDR											
A	99999	12551	43-047-33291	Ouray #34-79	NESW	34	8S	21E	Uintah	5/29/99	5/29/99
WELL 3 COMMENTS: Spud @ 9:00 am w/ Malcoms Bucket Rig 990625 entity added. KDR											
A	99999	12552	43-047-33285	Ouray #6-71	SESW	6	9S	21E	Uintah	5/19/99	5/19/99
WELL 4 COMMENTS: 990625 entity added. KDR											
	99999		43-047-33284	Ouray #6-66	NWSE	6	9S	21E	Uintah	4/16/99	4/16/99
WELL 5 COMMENTS: Spud @ 7:30 am w/ Malcoms Bucket R., Entity already added 5.6.99. KDR											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Signature

Environmental Analyst

6/10/99

Title

Date

Phone No. (435) 781-7023

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

14-20-H62-3009

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No
N/A

8. Well Name and No.

Ouray #34-79

9. API Well No.

43-047-33291

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. PhoneNo. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SW Sec. 34, T8S, R21E
2120' FSL & 2006' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

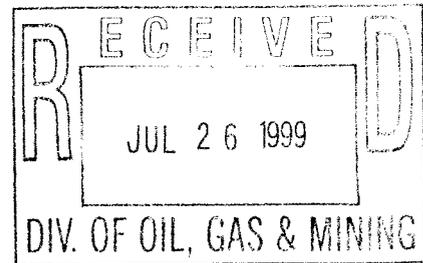
Water Shut-Off

Well Integrity

Other Tight Hole

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests that the subject well be placed on "Confidential Status".



14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Cheryl Cameron

Title

Environmental Analyst

Date

7/20/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

COASTAL OIL & GAS CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

OURAY #34-79

SEC 34, T8S-R21E, NESW

OURAY FIELD

UINTAH COUNTY, UT

WI: 100% AFE: 11244 (DRILLING)

FRONTIER/DAKOTA COMPL #2 PENDING, MANCOS COMPL #3 PENDING

TD: PBTB: 11,330

PERFS: 10984-11070 396 HLSD

CSG: 5" X 18# @ 16,215'

CWC(M\$): \$ 938,251

6/4/99 TO 9/29/99 DRILLING

AFE, DRILL & COMPLETE

AFE# 11244 DAKOTA FRONTIER COMPLETION 10/5/99 TO 10/23/99

10/5/99 - MIRU. NU BOP. INSTALL MANIFOLD SYSTEM. (DAY1)

10/6/99 - RU SURF EQUIP & WELLHEAD. (DAY 2)

10/7/99 CON'T FAB 15,000 PSI CHOKE MANIFOLD SYSTEM PU 4 1/8" DRAG BIT, BIT SUB, 5" CSG SCRAPER, 6' X 2 3/8" X 4.7# EUE P-110 SUB. RIH PICKING UP 2 3/8" X 4.7# EUE P-110 TBG REV CIRC CSG W/150 BBL 5% KCL @ 6600' CON'T PU & RIH W 2 3/8" TBG EOT @ 7200' RD FLOOR RU CAMERON 15,000 PSI WH & FAB TO 15,000 PSI CHOKE MANIFOLD NDWH, RU RIG FLOOR CON'T PU 2 3/8" TBG, 325 JTS, EOT @ 10,221' SWI, SDFD. (DAY 3)

10/8/99 EOT @ 10,221'. CON'T P.U. 2 3/8" X 4.7# EUE P-110 TBG. REV CIRC CSG W/ 180 BBL 5% KCL @ 12,558'. (CLEAN) CON'T P.U. 2 3/8" X 4.7# EUE P-110 TBG TAGGED CMT W/ JT # 506 @ 15,828'. 337' HIGH (C-F-C @ 16,165') REV CIRC CSG W/ 120 BBL 5% KCL (CLEAN) R.U. 15,000# X 5000# DOUBLE STUD FLANGE R.U. WASHINGTON DRLG HEAD. R.U. PWR SWIVEL. (DAY4)

10/9/99 DRILL CMT F/ 15,828'. DRILL 2' CMT. DRILL OUT 41/8" CSG WIPE PLUG. CON'T DRILL CMT, 5000# WT, 80 RPM, 1200 PSI, 4 BPM. 331', 6 HR'S, 55.2 FT PER HR. TAG CSG FLOAT COLLAR @ 16159.15 (TBG MEAS) CIRC BTM'S UP. R.D. PWR SWIVEL MIRU OWP. RIH W/ 1 11/16" O.D. GR TOOL. TIE INTO OPEN HOLE LOG. WLPBTB @ 16170'. RDMO OWP. POOH W/ 2 3/8" X 4.7# EUE P-110 TBG. REPLACE SEAL RING'S. SWI SDFD. EOT @ 14913' (DAY 5)

10/10/99 EOT @ 14,913'. POOH W/ 2 3/8" P-110 TBG. SWI, SDFD & WEEK END (DAY 6)

10/11/99 PREP TO LOG

10/12/99 MIRU OWP W.L.S. RIH W/ CBL- CCL- GR LOG TOOL'S LOG F/ PBTB @ 16166' W/ 1500 PSI ON CSG. VDL QUIT. POOH L.D. TOOL'S. P.U. NEW TOOL'S RIH W/ TOOL'S. LOG F/ PBTB @ 16,166' W/ 1500 PSI ON CSG W/ CBL-CCL-GR TOOL'S TO 7 5/8" LT @ 9350' EST CMT TOP @ 9400', 80% BOND LOG F/ 9350' TO SURF W/ GR-CCL TOOL'S, NO PSI ON CSG. LAY DN TOOL'S SDFD. (DAY 7)

10/13/99 MIRU DOWELL. HOLD SAFETY MEETING. TEST SURF LINES TO 12,000 PSI. OK. R.U. RIG PMP TO 9 5/8" X 5" ANNULAS. FILL CSG W/ 0 BBL. HOLD 3000 PSI. FILL 5" X 18# X 5" ANNULAS. FILL CSG W/ 0 BBL. HOLD 3000 PSI. FILL 5" X 18# P-110 CSG W/0 BBL. TEST 5" CSG & OWP WLS LUBRICATOR TO 10652 PSI, 15 MIN OF TEST 9 5/8" X 5" ANNULAS TO 3000 PSI. 15 MIN. OK. ND OWP LUBRICATOR, NU CAMERON 15,000# WH, & THE CHOKE MANIFOLD LINE. TEST WH, CHOKE & LINE TO 9920 PSI, 15 MIN OK RDMO DOWELL, RD WH & CHOKE LINE. RIH W/ 130 JT'S 2 3/8" P-110 TBG. EOT @ 4077'. RU 2 3/8" SWAB. RU SWAB EQUIP. MADE 4 RUN'S REC 35 BBL WTR, @ 2000' RD SWAB EQUIP. POOH W/ TBG. MIRU OWP, RIH & PERF LOWER DAKOTA @ 16130-16140' (60HLS) 16107-16117 (60HLS) W/ 3 3/8" EXPENDABLE GUN'S 23 GRAM, 0.47" EHD, 6SPF, 60 DEG PHAS. BEG FL @ 2300', END FL @ 2300' END FL @ 2300'. END PSI=0# RDMO OWP. RU CAMERON 15,000# WH. SWI, SDFN. (DAY 8) TC:\$57,657

10/14/99 R.D. CAMERON 15,000 # WELL HEAD, PREP TO DATA FRAC. MIRU STINGER TREE SAVER MIRU DOWELL & PERFORM DATA FRAC PERF F/ 16140'-15107' BREAKDOWN TEST BRK@' 6400PSI @ BBPM ISICP 6742 PSI STEP RATE UP & DOWN TEST IMPULES TEST, CALIBRATION TEST TOTAL

LOAD. PUMPED 918 BBL SICP 7761 PSI RIG DOWN STINGER TREE. SEAVER & DOWELL RIG UP OWP RIH W/ TEMPERATURE LOG LOG F/ LOG F/ 16128 - 16107'. RIG DOWN OWP. F/ DETAIL SEE DOWELL TREATMENT REPORT IN WELL FILE. 6400 PSI ON CSG. (DAY 9) TC:\$62,500

10/15/99 NU TREE, SICP - 6400# FLOW BACK ON 64/64" CK. FLOW BACK FOR 3 HRS FCP - 0#, 64/64 CK, 396 TTL BBLs WTR, SWI. ND TREE, NU OWP FLANGE & HAVE WELDER TO HOOK UP FLOW BCK LINE OFF CSG TO CHOKE LINE, RU OWP WLS RIH W/CIBP & SET @ 16006', POOH & RD WLS X/O TO 5000# FLANGE F/LOG IN AM SWI. SDFN. (DAY 10) TC: \$67,264

10/16/99 PREP TO FLOW BACK. RIH W/SCHLUMBERGER CNL, CCL, GR LOGS. LOG FROM 16,006' TO 10,500'. PERF THE FRONTIER FL 6 SPF, 60 DEG PHASING, FROM 14,870' TO 14,880', 60 HOLES. BRK DN W/8,940# @ 9.5 BPM. PERFORM DATA FRAC. MTP: 9,200#, ATP: 9,154#, MTR: 23.6 BPM, ATR: 23.6 BPM. ISIP: 7,930#, 5 MIN: 7,900#. TL: 873 BBLs. RUN TEMP LOG FROM 14,300' TO 15,500', SDFN. (DAY 11) TC: \$257,964

10/17/99 WAITING ON ORDERS & EVAL DATA FRAC.

7:00 AM SICP: 6,900#. OPEN TO TNK. PRESS DROPPED TO 0 IN 2 MIN.

TIME	FCP	BW	TOT WTR	GAS	LLTR	
8:00 AM	0	132	132	0	741	
9:00 AM	0	82	214	0	659	
10:00 AM	0	50	264	0	609	
11:00 AM	0	30	294	0	579	(NOTE:WELL DIED)
12:00 PM	0	0	0	0	579	
12:00 PM	SWIFWE					(DAY 12) TC: \$257,964

10/18/99 - S.I. EVAL DATA FRAC. S.I. PRESS 10/18/99 @ 7:00 AM: 100#. TC: \$262,814

10/19/99 RIH W/4 1/8" DRAG BIT & SCRAPER SICP= 100#, BLOW DN 2 MIN. WAIT ON OWP WLS. MIRU OWP WLS. RIH W/ 3 3/8" PWR PACK GUN, 23 GRAM SHOT, 6 SPF, 60 DEG PHAS, 0.47" EHD. GOT STUCK @ 14,868', WRK'D FREE. POOH & L.D. PERF GUN. RIH W/ 10' X 1 11/16" SINKER BAR'S. WORK THRU TIGHT SPOT 14,868' - 14,872'. (SPUD THRU & PULL 200# OVER TO COME OUT) RIH TO 15,450' (NO BRIDGES). POOH W/ TOOL'S. TIGHT SPOT IS STILL @ 14,868' - 14,872'. RIH W/ 3.75" O.D. CSG GAUGE RING. STAKED OUT @ 14,868' WORK THE GAUGE RING, NOT MAKING ANY HOLE, TAKING 500# OVER TO PULL OUT OF THE BRIDGE, POOH & L.D. TOOL'S SWI, SDFD. (DAY 13) TC: \$281,945

10/20/99 FLOW WELLS SICP= 1350#. FLOW TO PIT ON 48/64 CH, REC 210 BBL WTR WELL DIED. CALL OUT OWP W.L.S. R.U. OWP WLS. RIH W/ 3.375" O.D. GAUGE RING. FL @ SURFACE TAG BRIDGE IN CSG @ 14,868', CAN'T GET THRU. POOH LD TOOL. RIH W/ 3 3/8" PWR PACK GUN'S, 23 GRAM, 6 SPF, 60 DEG PHAS, 0.47" EHD. PERF 1ST FRONTIER F/ 14,836' - 14,866' (180 HLS) FL @ SURF. BEG PSI= 100# END PSI= 800#. RDMO OWP CHANGE 2 3/8" PIPE RAM'S TO BLIND RAM'S. RU STINGER MIRU DOWELL. HOLD SAFETY MEETING. TEST SURF 12,025# SAND FRAC 1ST FRONTIER FORMATION F/ 14,836' - 14,880' 240 HOLES. MAX TREATING PSI= 11,700#, W/ 3,000# ON THE 9 5/8" CSG ANNULAS. SAND STAGES TRACED W/ SCANDIUM. PERF'S BROKE @ 9947# 23.8 BPM ISIP=7727 #PMP 631 BBL YF-840HT FRAC FLUID. (SD CK FRAC GRAD=0.97) PMP1565 BBL YF-840HT FRAC FLUID, & 61,826# OF SIN BAUX 20/40 SAND. / 1# TO 4# WELL SCREENED OUT IN THE START OF THE 4# SAND STAGE @ 10,480 PSI. (30,226# IN FORM, 31,600# IN CSG). LOAD= 1565 BBL MAX PSI=8702# @ 28.1 BPM AVG PSI= 8500# @ 24 BPM RDMO DOWELL & STINGER FLOW BACK WELL TO PIT. FCP=6350# 14/64 CHOKE SD RIG CREW, TURN OVER TO FLOW BACK CREW. (DAY 14) TC: \$511,915

10/21/99 FLOW BACK F/SAND FRAC LOAD LEFT TO REC= 1428 BBL FLOW BACK F/ 1ST FRONTIER SAND FRAC, 14836'-14880' 240HLS 7AM - FCP= 6900#, 10/64 CH, REC 60 BBL WTR, HEAVY SAND 8AM - SICP= 7000# CHOKE REPAIR, 9AM - SICP=7000# CHOKE REPAIR. 10AM - FCP= 7000#, 10/64 CH, REC 60 BBL WTR, HEAVY SAND, 11AM - SICP=7000# CHOKE REPAIR, 12N - SICP=7000# CHOKE REPAIR, 1PM - SICP=7000# CHOKE REPAIR, OPEN TO PIT @ 1:30, 12/64 CH, 2PM FCP=6800#, 12/64 CH, REC 70 BBL WTR, GAS CUT, HEAVY SAND, 3PM - FCP=6800#, 10/64 CH, REC 50 BBL WTR, GAS CUT, MED SAND, 4PM - FCP= 6650#, 8/64 CH, REC 35 BBL WTR, GAS CUT, LIGHT SAND, 4PM - SDFD, TURN OVER TO BRECO FLOW BACK CREW. REC 275 BBL FRAC FLUID LOAD LEFT TO REC @ 4 PM= 1153 BBL (DAY 15) TC: \$521,225

10/22/99 FLOW TEST WELL ON SEPARATOR 5 HRS. 12/64" CK, W/ 200# BACK PRESS. 14 BWPH, 152 MCFPD TO 161 MCFPD, FCP: 500# TO 400#. RIH W/ GR - CCL TOOLS. TAG FILL @ 13,122'. POOH. OPEN WELL TO PIT ON 24/64" CK. CP: 350# TO 25#. FLOW SLUGS OF WTR. NO SAND. TURN BACK TO TEST SEPARATOR ON 12/64" CK, W/ BACK PRESS OF 150#. FCP: 175# TO 225#, 144 MCFPD TO 210 MCFPD. LLTR: 406 BBLs. (DAY 16) TC: \$539,851

10/23/99 STUB 2 3/8 TBG IN HOLE MIRU CUDD REBUILD CHOKE LINES & RIG UP 1 NEW CHOKE & LINES

RIG UP FLOOR & AIR LINE. SDFN.

AFE #2 PENDING MANCOS COMPLETION 10/24/99 TO 10/29/99

10/24/99 CO SAND RIG UP TONG & FLOOR STUB IN W/MILL 2-CHECK VALVE 1-6' SUB 1 XN-NIPPLE 1 JT 2 3/8 TBG 1-Z NIPPLE & 416 JTS 2 3/8 TBG TAG SAND @ 13350' POOH TO 13056' SDFN.

10/25/99 CLEAN OUT F/SAND FRAC TO 13,800'+ FCP= 300#, 24/64 CH. RU DOWELL STANDPIPE & KELLY HOSE R.D. & L.D. RIG ROD BASKET. EOT @ 13056'. RIH & TAG SAND @ 13,350' BRK CONVENTIONAL CIRC. FILL CSG W/ 207 BBL 5% KCL R.U. WEATHERFORD SWIVEL START C/O SAND F/ 13,350', 2.7 BPM @ 3200# PSI. CHANGE OUT SWIVEL'S CON'T C/O TO 13,552'. (202' 5 1/2 HR'S) PMP 20 BBL GEL & CIRC BTM'S UP W/ 175 BBL 5% KCL R.D. SWIVEL POOH W/ 10 JTS 2 3/8" TBG. EOT@ 13,300' SWI, SDFD

10/26/99 POOH, RDMO CUDD, SET 5" CIBP & PERF 7AM EOT @ 13,300'. SICP= 4700#, SITP=500#, BLOW WELL DN, 5 MIN. RIH W/ 10 JTS 2 3/8" TBG, TAG SAND @ 13,552'. RU SWIVEL BRK CIRC. TOOK 10 BBL 5% TO FILL CSG 8AM C/O SAND F/ 13,552'. 2.8 BPM @ 2800# TO 13,871' 319' IN 3.5 HR'S PMP 20 BBL GEL PILL & FLUSH W/ 225 BBL 5% KCL R.D. SWIVEL & CHG OUT BALES ON THE BLOCK'S 1PM POOH W/ 2 3/8" TBG. (346 JTS) 7PM SWI, SDFD TC: \$86,829

10/27/99 FRAC MANCOS 7AM SICP= 3900#, SITP= 550#. BLOW WELL DN TO 500#, 5 MIN. PMP 20 BBL 5% KCL DN TBG EOT @ 3055'. FINISH POOH W/ 2 3/8" TBG. 9:30AM R.D. CUDD SNUBBING UNIT. R.U. RIG EQUIP. 1:30PM MIRU OWP W.L.S. SICP= 2200#, BLOW WELL DN, 5 MIN. RIH & SET 5" X 18# CIBP @ 13,800', FL @ SURF. PERF MIDDLE MANCOS @ 13,692'-13,714' (22'), 13,730'-44' (14') 13,760'-70' (10'), 276 HLS. W/ 3 3/8" EXPENDABLE GUN'S, 6 SPF, 23 GRAM CHARGE, 0.47" EHD, 60 DEG PHAS. BEG & END FL @ 1700', BEG PSI= 0#, END PSI= 500# RDMO OWP INSTANT BLOW DN ON WELL 11PM SWI, SDFD. BUILD PSI OVERNITE. (DAY 5) TC: \$170,777

10/28/99 FLOW TEST WELL 6AM SICP= 1500#. MIRU DOWELL. HOLD SAFETY MEETING. TEST SURF 11,961# OK. FILL 9 5/8" X 5" ANNULAS W/ 3.5 BBL 5% KCL. SET POP OFF'S @ 3500#. HOLD 3050# ON ANNULAS. DAT FRAC MIDDLE MANCOS F/ 13,692' -13,770' 46' ZONE, 6SPF, 276 HLS. SICP= 1566#. FILL CSG W/ 33 BBL SLICK WTR. FL @ 1858'. BRK DN PERF'S: 8212# @ 7.1 BPM. PMP 75 BBL SLICK WTR, 8820# @ 24 BPM. (30 BBL IN FORM) ISIP=7386#, FG=0.98. BLEED DN TO 4680#. START STEP UP RATE @ 1BBL INCREMENT'S. PMP 106 BBL SLICK WTR, 8730# @ 25.1BPM S.D. ISIP=7252# CLOSER PSI= 13,016#. CLOSER GRAD=0.95 PMP 200 BBL SLICK WTR 8940# @ 32.7 BPM S.D. ISIP=6950# 5MIN=6905#, 10MIN=6872#, 15MIN=6850#, 30MIN=6790# PMP 5000 GAL 40# YF-840 HD PMP 20,000 GAL 40# YF-840 HD W/ 9400# 20/40 BOAXITE SAND FLUSH W/ 45 BBL WATER FRAC 110. WELL SCREENED OUT. 2500# SAND ON FORMATION, 6900# SAND IN CSG MAX PSI= 10,900# @ 2.5 BPM. AVG PSI= 8900# @ 29.6 BPM TOTAL LOAD = 890 BBL. RDMO DOWELL 3:30PM RU 15,000 WELL HEAD & CHOKE MANIFOLD. 6PM OPEN WELL TO RESERVE PIT FCP= 7000#, 24/64 CH. REC 20 BBL WTR. FLOWED F/ 20 MIN. WELL IS DEAD, SHUT IN TO BUILD PSI OVERNITE. 7PM SWI, SDFD (DAY 6) TC: \$288,220

10/29/99 RIH W 4 1/8" BIT & TBG 7AM SICP= 4900#. BLOW WELL DN IN 5 MIN. MIRU OWP WLS. RIH W/ 1 11/16" O.D. SINKER BAR'S. TAG FILL @ 10,556'. POOH & RDMO OWP. 12N RDWH, NU WASHINGTON DRL HEAD, INSTALL 2 3/8" RAM'S R.U. 2 3/8" TBG EQUIP. 3PM RIH W/ 4 1/8" DRAG BIT, 6' X 2 3/8" TBG SUB, "XN" PROFILE, "X" PROFILE & 250 JTS 2 3/8" TBG. TAGGED FILL @ 7829'. 7PM CIRC BTM'S UP W/ RIG PMP. PMP'D 170 BBL 5% KCL, 1400#, 4BPM R.U PWR SWIVEL. TRY TO REV CIRC. CSG PRESSURED UP TO 2500#, NO CIRC. SWITCH OVER, CAN PMP DN TBG & UP CSG CAN'T REV CIRC. 1PM POOH W/ TBG, PMP THRU STRING FLOATS ARE STILL IN TBG STRING, MADE UP AS BIT SUB'S. LAY DN FLOAT'S (DAY 7) TC: \$301,913

10/30/99 RIH SET PLUG & PERF RIH W 4 1/8" BIT XO SUB 1 JT, 2 3/8" TBG XN NIPPLE 1 JT TBG X NIPPLE RIH W/ 2 3/8 TBG BRK CIRC @ 10,600' CIRC BTM UP RIH TO 12,831' CIRC OUT CLEAN POOH & L/D 126 JTS 2 3/8 TBG. SDFN (DAY)

AFE #3 PENDING CASTLEGATE COMPLETION 11/1/99 TO 11/15/99

11/01/99 DATA FRAC MONDAY AM 7:00 AM 1000# ON WELL BLOW DOWN IN 5 MIN MIRU OWP RIH W/ 5" CIBP SET @ 12,810' POOH PU 3 3/8" GUN LOADED W/ 23 GRAM CHARGES 6 SPF 60 DEGREE PHASING PERF F/ 11369' - 11536' PRESS INCREASE F/ 0# BUILD UP TO 3200# RIG DOWN OWP NU WELL HEAD & CHOKE OPEN WELL W/ 3200# ON 24/64 CHOKE DOWN TO 700# IIN 20 MIN FLOWING TO TANK W/ 700# ON 24 CHOKE. 1:30 PM 24/64 CHOKE 700 PSI, 2:30 PM 24/64 CHOKE 400 PSI REC 160 BBL WTR, 3:30PM 24/64 CHOKE 500 PSI 201 BBL WTR TOTAL, 4:30PM 24/64 CHOKE 600 PSI, REC 228 BBL WTR 75% GAS THIS HR. TURN WELL TO FLOW BACK CREW @ 4:30 PM. (DAY)

11/02/99 FLOW TEST CASTLEGATE FRAC 3AM MIRU DOWELL, NDWH, NU STINGER. HOLD SAFETY

- MEETING SET 9 5/8" X 5" ANNULAR POP OFF'S @ 3600#. SICP= 1396# FILL ANNULAS W/ 2 BBL 5% KCL, HOLD 2700# ON ANNULAR. TEST SURF 12,002#. DATA FRAC LWR CASTLEGATE 11369-11536' SICP= 1167#. FILL CSG W/ 80 BBL SL WTR, FL@ 4500'. BRK PERF 5534# @ 25 BPM. PMP 176 BBL SL WTR INTO FORM, 5800# 40BPM ISIP=4020# FR GR=0.8. EST CLOSURE PRESSURE: SHALE FORM=8959# / .78 GRAD. PAY FORM=8472#/ .74 GRAD. STEP RATE UP TEST= 4050# @ 4BPM MIN. INJ RATE. PMP 100 BBL SL WTR 4200# @ 40 BPM. S.D. EST ZONE AS @ RADIAL FRAC. TOTAL LOAD=575 12N SAND FRAC LWR CASTLEGATE F/ 11,369'-11,536' (132HLS) PAD1191BBL YF840HT, 476 BBL YF840HT W/ 1/4#PPG 20/40 BAUXITE 40BPM @ 5700# STG2, 1# 246 BBL YF840HT, 10,000# 20/40 BAUXITE, 40BPM @ 5500# STG3, 2# 246 BBL YF840HT, 20,000# 20/40 BAUXITE, 40BPM @ 5460# STG4, 3# 342 BBL YF840HT, 39,000# 20/40 BAUXITE, 40BPM @ 5100#STG5, 4# 373 BBL YF840HT, 62,600# 20/40 BAUXITE, 40BPM @ 4850# STG6, 5# 385 BBL YF840HT, 80,850# 20/40 BAUXITE, 40BPM @ 4370# STG7, 6# 280 BBL YF840HT, 71,000# 20/40 BAUXITE, 40BPM @ 4140# STG8, 7# 202 BBL YF840HT, 59,400# 20/40 BAUXITE, 40BPM @ 4250# FLUSH 202 BBL WF820, 40BPM @ 5550# TOTAL SAND= 342,850#, TOTAL LOAD= 3820 BBL ISIP=4230#, 5MIN=4156#, 10MIN=4102#, 15MIN=4051# MAX RT= 40BPM @6560#, AVG RT= 40BPM @ 5300# 2:30PM RDMO STINGER, RDMO DOWELL, NUWH & CHOKE MANIFOLD. 4PM OPEN TO PIT ON 18/64 CHOKE, FCP= 3750# 1/2 HR=3250# 24/64 CH= 3250# F/ 1/2 HR = 3200# REC 119 BBL WTR, CLEAN 32/64 CH= 3200# F/ 1/2 HR= 2950# REC 130 BBL WTR, CLEAN, 38/64 CH= 2950# F/ 1/2 HR= 2850# REC 80 BBL WTR,GAS,SND REC 329 BBL 5:30PM TURN OVER TO FLOW BACK CREW. (DAY 4) TC: \$387,282
- 11/3/99 FLOW TEST CASTLEGATE SAND FRAC 7AM RIG SHUT DN. FLOW TEST CASTLEGATE FRAC W/ BRECO TESTER SEE FLOW BACK SHEET (DAY 5) TC: \$393,584**
- 11/4/99 RUN TRACER LOG'S RIG SHUT DN, FLOW TEST CASTLEGATE W/BRECO TESTER'S SEE FLOW BACK SHEET (DAY 6) TC: \$400,741**
FLOW BACK REPORT - FLOWED FOR 24 HRS, 28/64 TO 32/64 CK, C.P. 1150 TO 760, LLTR: 1700
- 11/5/99 FLOW TEST CASTLEGATE (ZONE#2) 7AM FCP=760#, 32/64CH, REC 12 BBL WTR, 2805 MCF/DMIRU OWP & PROTECHNICS. SWI, RIH & LOG CASTLEGATE F/ 11,000'-11,700' 132 HLS W/ 1 11/16" O.D. SPECTRAL GAMA RAYLOG TOOL. RD PROTECHNICS. 11:30AM NDWH, RU OWP LUBRICATOR. RIH & SET 5" X 18# H-S 10,000#CBP @ 11,330'. (NO FLUID IN CSG).SICP= 2500#, BLOW WELL DN FILL CSG W/ 166 BBL 5% KCL. RIH & PERF CASTLEGATE (ZONE#2) W/ 3 3/8" EXPENDABLE GUNS 23 GRAM, 0.47" EHD, 6 SFP, 60 DEG PHAS. OPENHOLE:11,050'-11,070' , 10,984'-11,030'. 396 HOLES CASED HOLE : 11,034'-11,054' , 10,968'-11,014' RUN#1 FL@2600', RUN#2 FL@ 2200', RUN#3 FL@ 1500' BEG PSI= 0#, END PSI= 0# LIGHT BLOW RDMO OWPNUWH, & CHOKE MANIFOLD 9PM S.D. RIG CREW F/ DAY.TURN OVER TO BRECO FLOW BACK CREW
SICP= 0#, FLUID LEVEL IS COMING UP HOLE. (Day 7) TC: \$457,332**
- 11/6/99 FLOW WELL F/PERF F/10984'-11070' CASTLEGATE ZONE #2 ON 48/64 CH. AVE CSP - 250.4 PSI, AVE MCF-1047, AVE BBL PR HR-7.833, BBL IN LAST 24 HRS-188 ACCUM=394 BLS LEFT TO RECOVER -245. SDFD W/RIG CREWS UNTIL MONDAY MORNING. (DAY 8) TC:\$465,182**
- 11/7/99 RIG CREW S.D. FLOW BACK W/BRECO FLOW TESTERS. SEE FLOW BACK SHEET. 6AM - 6AM; 24 HOURS. AVERAGE CH=48/64; AVERAGE FCP=316#; AVERAGE GAS=1254 MCF/D; AVERAGE WTR=7.85 BPH, 188.5 BBL F/24 HRS. (DAY 9) TC:\$472,037**
- 11/8/99 RIG S.D FLOW BACK CASTLEGATE W/ BRECO TESTER'S SEE FLOW BACK SHEET. 6AM - SWI @ 5:30 AM 231/2 HRS. AVERAGE CHOKE=48.64; AVERAGE FCP=310#; AVERAGE GAS=1300 MCF/D; AVERAGE WTR=6.5 BPH, REC 157 BBL, TOTAL=740 BBL. (DAY 10) TC:\$478,892**
- 11/9/99 FLOW TEST UPPER CASTLEGATE, 1ST STG 5AM FCP= 260#, 48/64 CH, 1173 MCF/D, 0 BBL WTR. MIRU DOWELL, NDWH, NU STINGER. HOLD SAFETY MEETING. TEST SURF 11009#, OK. 5" X 9 5/8" ANNULAS HAS 2300#, PMP UP TO 2770#, SET POP OFF'S @ 3580#. DATA FRAC UPPER CASTLEGATE, 1ST STAGE, 11050'-11070' 396 HLS. FILL CSG W/ 138 BBL WF-810', FL@ 7752'. ESTABLISH CLOSURE W/ STEP TEST'S & PULSE TEST'S CLOSURE @ 2995# W/ GRAD=.72 PMP238 BBL YF840, 40# GEL FLUSH W/ 195 BBL WF810, 40.5BPM @ 4950# ISIP=3220#, 5MIN=3127#, 10MIN=3080#, 15MIN=3035#, TOTAL LOAD= 866 BBL. HAULED IN 480 BBL 5% KCL. 1:30PM SAND FRAC UPPER CASTLEGATE, 1ST STAGE: PAD 1905 BBL: 714 BBL WF840, 714 BBL YF840 HT XL, 238 BBL YF840 W/ 1/4# PPG BAUXITE, 238 BBL YF840HT W/ 1/2 PPG BAUXITE
STG#1, 1# 266BBL YF840HT, 10,471# 20/40 BAUXITE 4575# @ 40BPM
STG#2, 2# 268BBL YF840HT, 20,489# 20/40 BAUXITE 4160# @ 40 BPM
STG#3, 3# 582BBL YF840HT, 65,741# 20/40 BAUXITE 4900# @ 40 BPM
STG#4, 4# 348BBL YF840HT, 52783# 20/40 BAUXITE 4100# @ 40 BPM
STG#5, 4.5# 545BBL YF840HT, 87,764# 20/40 BAUXITE 4250# @ 40BPM**

- WELL SCREENED OUT W/ 4025# 20/40 BAUXITE SAND IN CSG @ 9311#. 238,255# 20/40 BAUXITE IN THE FORMATION. TOTAL LOAD= 3882 BBL TOTAL SAND= 242,280# ISIP=9311#, 5MIN=5594#, 10MIN=5077#, 15MIN=4500# RDMO DOWELL, RDMO STINGER, NUWH & CHOKE MANIFOLD 7:30PM SICP= 2700#, FLOW TO PIT ON 20/64 CHOKE. TURN OVER TO BRECO FLOW BACK CREW. SD RIG CREW. 5:30AM FCP=940#, 38/64 CH, REC 2969 BBL, 20-30%GAS, LIGHT SAND SEE FLOW BACK SHEET (DAY 11) TC: \$796,117
- 11/10/99 RUN PROD LOGS** 7AM RIG S.D., FLOW TEST MIDDLE CASTLEGATE W/ BRECO TESTER'S 5:30AM-5:30AM 24 HRS, CHOKE= 32/64, FCP= 898#, AVERAGE GAS= 843 MCF/D, AVERAGE WTR= 112 BWPH, REC 2684 BBL IN 24 HR'S, CHLORIDES 14,000, TEMP 145 (DAY 12) TC: \$802,094
- 11/11/99 FLOWING & LOGGING** FCP-940#, 38/64 CK, 930 MCF/D, REC 96 BBL WTR, CLEAN. MIRU, SCHLUMBERGER WLS RIH & LOG MIDDLE CASTLEGATE F/11050'-11070', 10984'-11030' W/PROTECHNICS SPECTRAL GAMMA RAY LOGGING TOOL (1 11/16" OD) TAG FILL @ 11175 'RIH W/TDT, WTR UP FLOW LOG TOOLS, NO INFORMATION HAVE TO PRINT LOG'S IN VERNAL. LAY DN TOOLS RIH & RUN PRODUCTION LOG, LOG F/11170'-10700'. LAY DN TOOLS, CONT FLOWING WELL. WAIT ON SCHLUMBERGER TO ROAD TDT DOWN FLOW TOOLS OUT OF FORT MORGAN COLO. ETA @ 2PM+ 11/11/99. 5:30 AM-5:30 AM 24HRS, CHOKE=32/64, FCP=800#, 1292 MCF/D, AVG WTR PER HR=78BBL. REC 1871 BBL WTR (24 HRS) TOTAL REC=7524 BBL (DAY 13) TC: \$844,508
BRECO FLOW BACK REPORT: SEE WELL FILE
- 11/12/99 FCP=800#, 32/64 CH, 1292 MCF/D, REC 69 BBL WTR.** CONT FLOWING WELL, WAIT ON SCHLUMBERGER DOWN FLOW LOGGING TOOL. MIRU SCHLUMBERGER W.L.S. RUN TDT DN FLOW LOG F/11150-10900. RDMO SCHLUMBERGER. SD RIG CREW. CONT FLOWING WELL W/BRECO TESTER'S. (DAY 14) TC: \$882,446
- 11/13/99 FLOWING WELL ON 32/64 CH FCP-750 PSI REC-532 BBL.** 59.1 BBL PR/HR ACCOM 9672 BBL 1,249 MCF. ND W.H. & RU O.W.P. W.L. R.I.H. W/5" COMP BP SET @ 10950' W/2000 PSI BELOW PLUG. P.O.O.H. & RD O.W.P. W.L. NU SPC00L & STRIPPING HEAD. BLOW WELL DN. PU 41/8 BIT PUMP OFF SUB 1 JTS XN NIPPLE 1 JTS X NIPPLE & R.I.H. W/23/8 P-110 TBG. & CHG SEAL IN COLLAR. E.O.T. @ 10500'. (DAY 15) TC: \$904,612
- 11/14/99 F/R.I.H. W/23/8 P-110 TBG & CHG SEALS.** TAG PLUG @ 10948'. RU SWIVEL & LOAD HOLE W/165 BBL 5 % KCL. CIRC HOLE & RU DOWELL. DRILL COMP BP @ 10950 W/300 PSI INCREASE. CIRC & R.I.H. W/TBG. TAG SD @ 11173'. CO SD F/11173' TO 11330'. CIRC HOLE CLEAN. DRILL COMP BP @ 11330' W/600 PSI INCREASE. CIRC HOLE & R.I.H W/23/8 TBG TO 11614'. PUMP 40 BBL BRINE H2O DN TBG. RD SWIVEL & LD 9 JTS 23/8 TBG. PU HANGER LAND W/362 JTS 23/8 4.7 P-110 NEW TBG. E.O.T. @ 11362' XN NIPPLE @ 11329' X NIPPLE @ 11297' RD FLOOR & TBG EQUIP. ND BOPS & NU W.H. PRESS TEST RING GASKET, ADAPTOR FLANGE, & SEAL ON HANGER 10000 PSI (OK) DROP BALL & PUMP BIT OFF W/2000 PSI DROP 1850 PSI W/50 BBL SHUT WELL IN & HOOK UP FLOWLINE. (DAY 16) TC:\$930,551
- 11/15/99 CON'T HOOKING UP FLOWLINE TO CHOKE MANIFOLD TEST WELD'S TO 2500#, OK OPEN WELL TO PIT:** SICP=2500#, FTP=2500#, 32/64 CH SICP=2300#, FTP= 1500#, 32/64 CH. SICP=2300#, FTP=1350#, 32/64 CH. REC 200 BBL WTR, CLEAN
SICP=2250#, FTP=1350#, 32/64 CH, REC 40 BBL WTR, CLEAN
SICP=2250#, FTP=1310#, 32/64 CH, REC 88 BBL WTR, CLEAN
SICP=2250#, FTP=1340#, 32/64 CH, REC 43 BBL WTR, CLEAN
SDFD, TURN OVER TO BRECO FLOWBACK CREW. PUT TO SALES @ 1:30PM; 8AM-5:30AM 21.5 HRS 32/64 CHOKE; AVERAGE SICP=2458#; AVERAGE MCF/D=1874; AVERAGE WTR= 65 BPH; REC 1362 BBL WTR; CHLORIDES= 10,500, PH 7.5. SEE FLOW BACK SHEET. (DAY 17) TC:\$938,251
- 11/16/99 RDMO** 5:30AM SICP=2650#, FTP=1010#, 2691 MCF/D, REC 50 BBL WTR
6:30AM SICP=2600#, FTP=1000#, 2691 MCF/D, REC 50 BBL WTR
7:30AM SICP=2600#, FTP=990#, 2616 MCF/D, REC 50 BBL WTR
8:30AM SICP=2600#, FTP=980#, 2616 MCF/D, REC 50 BBL WTR
CON'T FLOWING WELL RIG DN & LOAD OUT SURF EQUIP. LD 52 JTS TBG OUT OF DERRICK IN DOUBLES. 5PM SDFD 5:30AM-5:30AM 24 HRS CHOKE= 32/64 SICP= 2589# FTP= 1012# MCF/D= 2609 BWPH= 46 BBL CHLORIDES= 10,500. 7.5 PH TOTAL BBL WTR REC= 2464
- 11/17/99 SELLING GAS, WELL ON PRODUCTION** 7AM CON'T FLOWING WELL W/ BRECO TESTER'S LOAD OUT TBG, RIG DN RIG, CLEAN LOC. 12N ROAD RIG & EQUIP TO THE NBU 27-A TURN WELL OVER TO PRODUCTION **LAST REPORT**
FLOW BACK REPORT: SEE WELL FILE - BRECO SERVICE

SCHEMATIC: SEE WELL FILE (VARIOUS PERF'S ECT)

NOTE: MILL TOOTH BIT & PUMP OFF SUB @ 11,614' 11/13/99 @ TOP OF FILL

11/18/99 PRODUCING TO SALES.

FLWD 2455 MCF, 988 BW, FTP:946#, CP: 2402#,, LP: 343#, 24 HRS, 32/64" CK (OPEN TO 48/64").

11/19/99 PRODUCING TO SALES.

FLWD 2,480 MCF, 975 BW, FTP: 777#, CP: 2,109#, LP: 402#, 24 HRS, 48/64: CK.

11/20/99 FLWD 2,315 MCF, 931 BW, FTP: 670#, CP: 1,920#, LP: 398#, 24 HRS, 48/64" CK.

11/21/99 FLWD 2,265 MCF, 867 BW, FTP: 650#, CP: 1,860#, LP: 398#, 24 HRS, 48/64" CK.

11/22/99 FLWD 2,179 MCF, 834 BW, FTP: 650#, CP: 1,860#, LP: 398#, 24 HRS, 48/64" CK.

11/24/99 FLWD 1,667 MCF, 520 BW, FTP: 700#, CP: 1,750#, LP: 470#, 24 HRS, 64/64" CK.

11/25/99 PRODUCING TO SALES.

FLWD 84 MCF, 580 BW, FTP: 800#, CP: 3,000#, 64/64" CK, 1 HR, LP: 398#, DN 23 HRS CIG COMPRESSION DN.

11/26/99 FLWD 2,087 MCF, 810 BW, FTP: 620#, CP: 1,800#, 64/64" CK, 24 HRS, LP: 382#.

11/27/99 FLWD 1,838 MCF, 280 BW, FTP: 600#, CP: 1,640#, 64/64" CK, 24 HRS, LP: 381#.

11/28/99 FLWD 1,769 MCF, 570 BW, FTP: 600#, CP: 1,600#, 64/64" CK, 24 HRS, LP: 379#.

11/29/99 FLWD 1,744 MCF, 440 BW, FTP; 590#, CP: 1,540#, 64/64" CK, 24 HRS, LP: 378#.

FINAL REPORT - IP DATE: 11/16/99. FLWG FROM CASTLEGATE FORMATION - 2,609 MCF, 1,102 BW, FTP: 1,012#, CP: 2,589#, 32/64" CK, 24 HRS, LP: 398#.

11/29/99 FINAL REPORT

TC: \$938,251

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3009

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or N/A
N/A

8. Well Name and No.
Ouray #34-79

9. API Well No.
43-047-33291

10. Field and Pool, or Exploratory Area
Ouray

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NE/SW Sec. 34, T8S, R21E
2120' FSL & 2006' FWL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>and Final Drilling</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Summary</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Finished drilling to 1992'. Ran 47 jts 13 3/8" J- 55 54.5 # ST&C Csg. Cmt w/ 860 sk HCL Type 5 + 2% CaCl + 1/4 #/sk Flocele, followed by 470 sx 2% c/c + 1/4 #/sk Flocele, 160 sk prem plush neat. Csg. set @ 1989' KB. Spud on 5/29/99. Clean pits, released rig on 11/15/99.

RECEIVED

JAN 01 2000

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Katy Dow** Title **Environmental Jr. Analyst**

Katy Dow Date **12/28/99**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

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14-20-H62-3009

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Ute

7. If Unit or CA/Agreement, Name and/or N/A

8. Well Name and No.
Ouray #34-79

9. API Well No.
43-047-33291

10. Field and Pool, or Exploratory Area
Ouray

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/SW Sec. 34, T8S, R21E
2120' FSL & 2006' FWL

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Please refer to the attached Chronological Report. Put on production on 11/16/99.

RECEIVED

JAN 11 2000

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Katy Dow

Title
Environmental Jr. Analyst

Date 12/28/99

Katy Dow

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	



January 14, 2000

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Attention: Ed Forsman/Wayne Bankert/Greg Darlington:

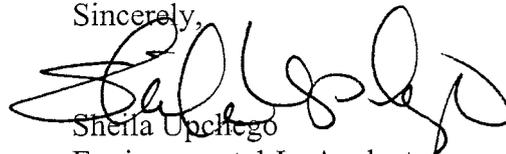
Gentlemen:

Enclosed is the original and two copies of the Well Completiosn for the following well locations:

Ouray Tribal #34-79, CIGE #239, CIGE #245, CIGE #241, NBU #356, Tribal #31-55A, Tribal #6-64, Ouray #6-73, Ouray #5-72, Shoyo #3-59, Tribal #31-62, Ouray #32-69, Tribal 6 Well #56, Serawop #34-38.

If you should have any questions or need additional information, please do not hesitate to call me (435)-781-7024.

Sincerely,



Sheila Upchigo
Environmental Jr. Analyst

CC: : State of Utah
Division of Oil & Gas & Mining
Attention: ~~Lisha Cordova~~ **CARROL Daniels**
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114

RECEIVED

JAN 18 2000

DIVISION OF
OIL, GAS AND MINING

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1368 S 1200 E • P O BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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14-20-H62-3009

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Ute

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Ouray #34-79

9. API Well No.
43-047-33291

10. Field and Pool, or Exploratory Area
Ouray

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NE/SW Sec. 34, T8S, R21E
2120' FSL & 2006' FWL**

CONFIDENTIAL

3b. Phone No. (include area code)
(435) 781-7023

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Summary</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

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Finished drilling from 1992' to 16215'. Ran 366 jts 5" P-110 18# STL Csg. Cmt w/495 sks 50/50 Poz w/2% CaCl, 20% SSG, 4% Micro Bond HT, 2% Super Gel, 2% C&P-3, 14.8 ppg. 1.34 yield. Full returns. Rig released @ 11:00 p.m. on 9/24/99.

RECEIVED
JAN 18 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Katy Dow** Title **Environmental Jr. Analyst**

Katy Dow Date **1/12/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

CONFIDENTIAL

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1148, Vernal UT 84078 9435)781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*
At surface: NE/SW
At top prod. interval reported below: 2120' FSL & 2006' FWL
At total depth: _____

RECEIVED

DIVISION OF
OIL, GAS AND MINING

14. PERMIT NO. 43-047-33291
DATE ISSUED 6/4/99

15. DATE SPUNDED 5/29/99
16. DATE T.D. REACHED 9/16/99
17. DATE COMPL. (Ready to prod.) 11/15/99
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4732' Ungraded GL
19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 16,215'
21. PLUG, BACK T.D., MD & TVD 16,165'
22. IF MULTIPLE COMPL., HOW MANY* _____
23. INTERVALS DRILLED BY _____
24. ROTARY TOOLS X
25. CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Middle Castlegate, Lower Castlegate, Middle Mancos, Frontier, Lower Dakota (Refer to #37)

26. TYPE ELECTRIC AND OTHER LOGS RUN AL/GP-7-28-00, CN/LD/GP-7-28-00, DSC/P+S, EM/GP-7-28-00
CBL/CCL/GR, FMI/WTD 7/28/00, MSCT/GP-7-28-00, EC-ST/GP-7-28-00
27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8'	54.5#	1989'	17 1/2"	860sx Type V + 2% CaCl + 1/4#	/sk Flocele
9 5/8"	47#	9595'	12 1/4"	+ 470sx 2% CC + 160sx Prem +	neat
7 5/8	39#	14500'	8 1/2"	1055sx 50/50 Poz + Adds	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	11,614'	

31. PERFORATION RECORD (Interval, size and number)
Refer to Item #37

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Refer to Item #37	

33.* PRODUCTION

DATE FIRST PRODUCTION 11/16/99	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	WELL STATUS (Producing or shut-in) Producing
--------------------------------	--	--

DATE OF TEST 11/16/99	HOURS TESTED 24	CHOKE SIZE 32/64	PROD'N. FOR TEST PERIOD	OIL - BBL. -	GAS - MCF. 2609	WATER - BBL. 1102	GAS - OIL RATIO
FLOW. TUBING PRESS. 1012#	CASING PRESSURE 259#	CALCULATED 24-HOUR RATE	OIL - BBL. -	GAS - MCF. 2609	WATER - BBL. 1102	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold Used for Fuel

35. LIST OF ATTACHMENTS
Chrono's / Perf & Frac Attachment

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sheila Upchego TITLE Environmental Jr. Analyst DATE 1/11/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1703'	5484'				
Wasatch	5555'	8569'	Gas			
Mesaverde	8569'		Gas			
			Perfs: Middle Castlegate (6 SPF) 396 HLS, 10,984' - 11,030' & 11,050' - 11,070' 342,850# 20/40 Bauxite Lower Castlegate (6 SPF) 132 HLS, 11,369' - 11,530' , 342,850# 20/40 Bauxite Middle Mancos (6 SPF) 276 HLS 13,692' -13, 714' & 13,730' - 13,744' & 13,760' -13,770' 2500# 20/40 Bauxite- Screened Off Frontier Perfs (6 SPF) 240 HLS, 14,836' -14,880' 31,600# 20/40 Bauxite - Screened Off. Lower Dakota Perfs (6 SPF) 60 HLS 16, 107' - 17' & 16,130' - 40' Breakdown @ 6400 psi ISICP 6742 psi Pumped 918 Bbl SiCP 7761 psi			

38. GEOLOGIC MARKERS

COASTAL OIL & GAS CORPORATION**CONFIDENTIAL****OURAY #34-79**

SEC 34, T8S-R21E, NESW

OURAY FIELD

UINTAH COUNTY, UT

PBSD: 11,330

PERFS: 10984-11070 396 HLSD

CSG: 5" X 18# @ 16,215'

- 10/12/99**MIRU OWP W.L.S. RIH W/ CBL- CCL- GR LOG TOOL'S LOG F/ PBSD @ 16166' W/ 1500 PSI ON CSG. VDL QUIT. POOH L.D. TOOL'S. P.U. NEW TOOL'S RIH W/ TOOL'S. LOG F/ PBSD @ 16,166' W/ 1500 PSI ON CSG W/ CBL-CCL-GR TOOL'S TO 7 5/8" LT @ 9350' EST CMT TOP @ 9400', 80% BOND LOG F/ 9350' TO SURF W/ GR-CCL TOOL'S, NO PSI ON CSG. LAY DN TOOL'S SDFD.
- 10/14/99** R.D. CAMERON 15,000 # WELL HEAD, PREP TO DATA FRAC. MIRU STINGER TREE SAVER MIRU DOWELL & PERFORM DATA FRAC **PERF F/ 16140'-15107'** BREAKDOWN TEST BRK@' 6400PSI @ BBPM ISICP 6742 PSI STEP RATE UP & DOWN TEST IMPULES TEST, CALIBRATION TEST TOTAL LOAD. PUMPED 918 BBL SICP 7761 PSI RIG DOWN STINGER TREE. SEAVER & DOWELL RIG UP OWP RIH W/ TEMPERATURE LOG LOG F/ LOG F/ 16128 - 16107'. RIG DOWN OWP. F/ DETAIL SEE DOWELL TREATMENT REPORT IN WELL FILE. 6400 PSI ON CSG.
- 10/16/99**PREP TO FLOW BACK. RIH W/SCHLUMBERGER CNL, CCL, GR LOGS. LOG FROM 16,006' TO 10,500'. **PERF THE FRONTIER** FL 6 SPF, 60 DEG PHASING, FROM **14,870' TO 14,880'**, 60 HOLES. BRK DN W/8,940# @ 9.5 BPM. PERFORM DATA FRAC. MTP: 9,200#, ATP: 9,154#, MTR: 23.6 BPM, ATR: 23.6 BPM. ISIP: 7,930#, 5 MIN: 7,900#. TL: 873 BBLs. RUN TEMP LOG FROM 14,300' TO 15,500', SDFN.
- 10/20/99**FLOW WELLSICP= 1350#. FLOW TO PIT ON 48/64 CH, REC 210 BBL WTRWELL DIED. CALL OUT OWP W.L.S. R.U. OWP WLS. RIH W/ 3.375" O.D. GAUGE RING. FL @ SURFACE TAG BRIDGE IN CSG @ 14,868', CAN'T GET THRU. POOH LD TOOL. RIH W/ 3 3/8" PWR PACK GUN'S, 23 GRAM, 6 SPF, 60 DEG PHAS, 0.47" EHD. **PERF 1ST FRONTIER F/ 14,836' - 14,866'** (180 HLS) FL @ SURF. BEG PSI= 100# END PSI= 800#. RDMO OWP CHANGE 2 3/8" PIPE RAM'S TO BLIND RAM'S. RU STINGERMIRU DOWELL. HOLD SAFETY MEETING. TEST SURF 12,025# SAND FRAC 1ST FRONTIER FORMATION F/ 14,836' - 14,880' 240 HOLES. MAX TREATING PSI= 11,700#, W/ 3,000# ON THE 9 5/8" CSG ANNULAS. SAND STAGES TRACED W/ SCANDIUM. PERF'S BROKE @ 9947# 23.8 BPM ISIP=7727 #PMP 631 BBL YF-840HT FRAC FLUID. (SD CK FRAC GRAD=0.97) PMP1565 BBL YF-840HT FRAC FLUID, & 61,826# OF SIN BAUX 20/40 SAND. / 1# TO 4# WELL SCREENED OUT IN THE START OF THE 4# SAND STAGE @10,480 PSI. (30,226# IN FORM, 31,600# IN CSG). LOAD= 1565 BBL MAX PSI=8702# @ 28.1 BPM AVG PSI= 8500# @ 24 BPM RDMO DOWELL & STINGER FLOW BACK WELL TO PIT. FCP=6350# 14/64 CHOKE SD RIG CREW, TURN OVER TO FLOW BACK CREW.
- 10/21/99**FLOW BACK F/SAND FRAC LOAD LEFT TO REC= 1428 BBL FLOW BACK F/ 1ST FRONTIER SAND FRAC, 14836'-14880' 240HLS 7AM - FCP= 6900#, 10/64 CH, REC 60 BBL WTR, HEAVY SAND 8AM - SICP= 7000# CHOKE REPAIR, 9AM - SICP=7000# CHOKE REPAIR. 10AM - FCP= 7000#, 10/64 CH, REC 60 BBL WTR, HEAVY SAND, 11AM - SICP=7000# CHOKE REPAIR, 12N - SICP=7000# CHOKE REPAIR, 1PM - SICP=7000# CHOKE REPAIR, OPEN TO PIT @ 1:30, 12/64 CH, 2PM FCP=6800#, 12/64 CH, REC 70 BBL WTR, GAS CUT, HEAVY SAND, 3PM - FCP=6800#, 10/64 CH, REC 50 BBL WTR, GAS CUT, MED SAND, 4PM - FCP= 6650#, 8/64 CH, REC 35 BBL WTR, GAS CUT, LIGHT SAND, 4PM - SDFD, TURN OVER TO BRECO FLOW BACK CREW. REC 275 BBL FRAC FLUID LOAD LEFT TO REC @ 4 PM= 1153 BBL
- 10/25/99** CLEAN OUT F/SAND FRAC TO 13,800'+ FCP= 300#, 24/64 CH. RU DOWELL STANDPIPE & KELLY HOSE R.D. & L.D. RIG ROD BASKET. EOT @ 13056'. RIH & TAG SAND @ 13,350'BRK CONVENTIONAL CIRC. FILL CSG W/ 207 BBL 5% KCL R.U. WEATHERFORD SWIVEL START C/O SAND F/ 13,350', 2.7 BPM @ 3200# PSI. CHANGE OUT SWIVEL'S CON'T C/O TO 13,552'. (202' 5 1/2 HR'S) PMP 20 BBL GEL & CIRC BTM'S UP W/ 175 BBL 5% KCL R.D.SWIVEL POOH W/ 10 JTS 2 3/8" TBG. EOT@ 13,300' SWI, SDFD
- 10/26/99**POOH, RDMO CUDD, SET 5" CIBP & PERF 7AM EOT @ 13,300'. SICP= 4700#, SITP=500#, BLOW WELL DN, 5 MIN. RIH W/ 10 JTS 2 3/8" TBG, TAG SAND @ 13,552'. RU SWIVEL BRK CIRC. TOOK 10 BBL 5% TO FILL CSG 8AM C/O SAND F/ 13,552'. 2.8 BPM @ 2800# TO 13,871' 319' IN 3.5 HR'SPMP 20 BBL GEL PILL & FLUSH W/ 225 BBL 5% KCL R.D. SWIVEL & CHG OUT BALES ON

- THE BLOCK'S 1PM POOH W/ 2 3/8" TBG. (346 JTS) 7PM SWI, SDFD
- 10/27/99 FRAC MANCOS** 7AM SICP= 3900#, SITP= 550#. BLOW WELL DN TO 500#, 5 MIN. PMP 20 BBL 5% KCL DN TBG EOT @ 3055'. FINISH POOH W/ 2 3/8" TBG. 9:30AM R.D. CUDD SNUBBING UNIT. R.U. RIG EQUIP. 1:30PM MIRU OWP W.LS. SICP= 2200#, BLOW WELL DN, 5 MIN. RIH & SET 5" X 18# CIBP @ 13,800', FL @ SURF. PERF MIDDLE MANCOS @ 13,692'-13,714' (22'), 13,730'-44' (14') 13,760'-70' (10'), 276 HLS. W/ 3 3/8" EXPENDABLE GUN'S, 6 SPF, 23 GRAM CHARGE, 0.47" EHD, 60 DEG PHAS. BEG & END FL@ 1700', BEG PSI= 0#, END PSI= 500# RDMO OWP INSTANT BLOW DN ON WELL 11PM SWI, SDFD. BUILD PSI OVERNITE.
- 10/28/99 FLOW TEST WELL** 6AM SICP= 1500#. MIRU DOWELL. HOLD SAFETY MEETING. TEST SURF 11,961# OK. FILL 9 5/8" X 5" ANNULAS W/ 3.5 BBL 5% KCL. SET POP OFF'S @ 3500#. HOLD 3050# ON ANNULAS. DAT FRAC MIDDLE MANCOS F/ 13,692' -13,770' 46' ZONE, 6SPF, 276 HLS. SICP= 1566#. FILL CSG W/ 33 BBL SLICK WTR. FL@ 1858'. BRK DN PERF'S: 8212# @ 7.1 BPM. PMP 75 BBL SLICK WTR, 8820# @ 24 BPM. (30 BBL IN FORM) ISIP=7386#, FG=0.98. BLEED DN TO 4680#. START STEP UP RATE @ 1BBL INCREMENT'S. PMP 106 BBL SLICK WTR, 8730# @ 25.1BPM S.D. ISIP=7252# CLOSER PSI= 13,016#. CLOSER GRAD=0.95 PMP 200 BBL SLICK WTR 8940# @ 32.7 BPM S.D. ISIP=6950# 5MIN=6905#, 10MIN=6872#, 15MIN=6850#, 30MIN=6790# PMP 5000 GAL 40# YF-840 HD PMP 20,000 GAL 40# YF-840 HD W/ 9400# 20/40 BOAXITE SAND FLUSH W/ 45 BBL WATER FRAC 110. WELL SCREENED OUT. 2500# SAND ON FORMATION, 6900# SAND IN CSG MAX PSI= 10,900# @ 2.5 BPM. AVG PSI= 8900# @ 29.6 BPM TOTAL LOAD = 890 BBL. RDMO DOWELL 3:30PM RU 15,000 WELL HEAD & CHOKE MANIFOLD. 6PM OPEN WELL TO RESERVE PIT FCP= 7000#, 24/64 CH. REC 20 BBL WTR. FLOWED F/ 20 MIN. WELL IS DEAD, SHUT IN TO BUILD PSI OVERNITE. 7PM SWI, SDFD
- 11/01/99 DATA FRAC MONDAY AM** 7:00 AM 1000# ON WELL BLOW DOWN IN 5 MIN MIRU OWP RIH W/5" CIBP SET @ 12,810' POOH PU 3 3/8" GUN LOADED W/23 GRAM CHARGES 6 SPF 60 DEGREE PHASING PERF F/11369' - 11536' PRESS INCREASE F/0# BUILD UP TO 3200# RIG DOWN OWP NU WELL HEAD & CHOKE OPEN WELL W/3200# ON 24/64 CHOKE DOWN TO 700# IIN 20 MIN FLOWING TO TANK W/700# ON 24 CHOKE. 1:30 PM 24/64 CHOKE 700 PSI, 2:30 PM 24/64 CHOKE 400 PSI REC 160 BBL WTR, 3:30PM 24/64 CHOKE 500 PSI 201 BBL WTR TOTAL, 4:30PM 24/64 CHOKE 600 PSI, REC 228 BBL WTR 75% GAS THIS HR. TURN WELL TO FLOW BACK CREW @ 4:30 PM.
- 11/02/99 FLOW TEST CASTLEGATE FRAC** 3AM MIRU DOWELL, NDWH, NU STINGER. HOLD SAFETY MEETING SET 9 5/8" X 5" ANNULAR POP OFF'S @ 3600#. SICP= 1396# FILL ANNULAS W/ 2 BBL 5% KCL, HOLD 2700# ON ANNULAR. TEST SURF 12,002#. DATA FRAC LWR CASTLEGATE 11369-11536' SICP= 1167#. FILL CSG W/ 80 BBL SL WTR, FL@ 4500'. BRK PERF 5534# @ 25 BPM. PMP 176 BBL SL WTR INTO FORM, 5800# 40BPM ISIP=4020# FR GR=0.8. EST CLOSURE PRESSURE: SHALE FORM=8959# / .78 GRAD. PAY FORM=8472# / .74 GRAD. STEP RATE UP TEST= 4050# @ 4BPM MIN. INJ RATE. PMP 100 BBL SL WTR 4200# @ 40 BPM. S.D. EST ZONE AS @ RADIAL FRAC. TOTAL LOAD=575 12N SAND FRAC LWR CASTLEGATE F/ 11,369'-11,536' (132HLS) PAD1191BBL YF840HT, 476 BBL YF840HT W/ 1/4#PPG 20/40 BAUXITE 40BPM @ 5700# STG2, 1# 246 BBL YF840HT, 10,000# 20/40 BAUXITE, 40BPM @ 5500# STG3, 2# 246BBL YF840HT, 20,000# 20/40 BAUXITE, 40BPM @ 5460# STG4, 3# 342 BBL YF840HT, 39,000# 20/40 BAUXITE, 40BPM @ 5100#STG5, 4# 373 BBL YF840HT, 62,600# 20/40 BAUXITE, 40BPM @ 4850# STG6, 5# 385 BBL YF840HT, 80,850# 20/40 BAUXITE, 40BPM @ 4370# STG7, 6# 280 BBL YF840HT, 71,000# 20/40 BAUXITE, 40BPM @ 4140# STG8, 7# 202 BBL YF840HT, 59,400# 20/40 BAUXITE, 40BPM @ 4250# FLUSH 202 BBL WF820, 40BPM @ 5550# TOTAL SAND= 342,850#, TOTAL LOAD= 3820 BBL ISIP=4230#, 5MIN=4156#, 10MIN=4102#, 15MIN=4051# MAX RT= 40BPM @6560#, AVG RT= 40BPM @ 5300# 2:30PM RDMO STINGER, RDMO DOWELL, NUWH & CHOKE MANIFOLD. 4PM OPEN TO PIT ON 18/64 CHOKE, FCP= 3750# 1/2 HR=3250# 24/64 CH= 3250# F/ 1/2 HR = 3200# REC 119 BBL WTR, CLEAN 32/64 CH= 3200# F/ 1/2 HR= 2950# REC 130 BBL WTR, CLEAN, 38/64 CH= 2950# F/ 1/2 HR= 2850# REC 80 BBL WTR, GAS, SND REC 329 BBL 5:30PM TURN OVER TO FLOW BACK CREW.
- 11/6/99 FLOW WELL F/PERF F/10984'-11070'** CASTILGATE ZONE #2 ON 48/64 CH. AVE CSP - 250.4 PSI, AVE MCF-1047, AVE BBL PR HR-7.833, BBL IN LAST 24 HRS-188 ACCUM=394 BLS LEFT TO RECOVER -245. SDFD W/RIG CREWS UNTIL MONDAY MORNING.
- 11/9/99 FLOW TEST UPPER CASTLEGATE, 1ST STG** 5AM FCP= 260#, 48/64 CH, 1173 MCF/D, 0 BBL WTR. MIRU DOWELL, NDWH, NU STINGER. HOLD SAFETY MEETING. TEST SURF 11009#, OK. 5" X 9 5/8" ANNULAS HAS 2300#, PMP UP TO 2770#, SET POP OFF'S @ 3580#. DATA FRAC UPPER CASTLEGATE, 1ST STAGE, 11050'-11070' 396 HLS. FILL CSG W/ 138 BBL WF-810', FL@ 7752'. ESTABLISH CLOSURE W/ STEP TEST'S & PULSE TEST'S CLOSURE @ 2995# W/ GRAD=.72 PMP238 BBL YF840, 40# GEL FLUSH W/ 195 BBL WF810, 40.5BPM @ 4950# ISIP=3220#, 5MIN=3127#, 10MIN=3080#, 15MIN=3035#, TOTAL LOAD= 866 BBL. HAULED IN 480 BBL 5% KCL. 1:30PM SAND FRAC UPPER CASTLEGATE, 1ST STAGE: PAD 1905 BBL: 714 BBL WF840, 714 BBL YF840 HT XL, 238 BBL YF840 W/ 1/4# PPG BAUXITE, 238 BBL YF840HT W/ 1/2 PPG BAUXITE STG#1, 1# 266BBL YF840HT, 10,471# 20/40 BAUXITE 4575# @ 40BPM STG#2, 2# 268BBL YF840HT, 20,489# 20/40 BAUXITE 4160# @ 40 BPM

STG#3, 3# 582BBL YF840HT, 65,741# 20/40 BAUXITE 4900# @ 40 BPM
STG#4, 4# 348BBL YF840HT, 52783# 20/40 BAUXITE 4100# @ 40 BPM
STG#5,4.5# 545BBL YF840HT, 87,764# 20/40 BAUXITE 4250# @ 40BPM
WELL SCREENED OUT W/ 4025# 20/40 BAUXITE SAND IN CSG @ 9311#. 238,255# 20/40 BAUXITE
IN THE FORMATION. TOTAL LOAD= 3882 BBL TOTAL SAND= 242,280# ISIP=9311#,
5MIN=5594#, 10MIN=5077#, 15MIN=4500# RDMO DOWELL, RDMO STINGER, NUWH & CHOKE
MANIFOLD 7:30PM SICP= 2700#, FLOW TO PIT ON 20/64 CHOKE. TURN OVER TO BRECO
FLOW BACK CREW. SD RIG CREW. 5:30AM FCP=940#, 38/64 CH,REC 2969 BBL, 20-30%GAS,
LIGHT SAND SEE FLOW BACK SHEET

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078
PHONE NUMBER:
435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

This space for State use only

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 4 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

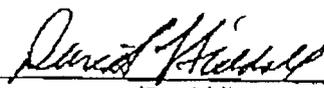
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

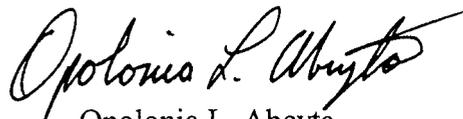
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

File Copy

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323



IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

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AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT	<input type="checkbox"/>	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 34-79	43-047-33291	12551	34-08S-21E	INDIAN	GW	P
SERAWOP 34-161 (9C-178)	43-047-33875	99999	34-08S-21E	INDIAN	GW	APD
PAWWINNEE 34-171 (9C-178)	43-047-33876	13078	34-08S-21E	INDIAN	GW	P
UTE TRIBAL 35-19 (9C-182)	43-047-30665	145	35-08S-21E	INDIAN	GW	P
TRIBAL 35 WELL 51 (9C-182)	43-047-32696	11848	35-08S-21E	INDIAN	GW	P
OURAY 35-80 (9C-182)	43-047-33292	12548	35-08S-21E	INDIAN	GW	P
ANKERPONT 35-95 (9C-182)	43-047-33387	12841	35-08S-21E	INDIAN	GW	P
OURAY 35-151 (9C-182)	43-047-33849	99999	35-08S-21E	INDIAN	GW	APD
UTE TRIBAL 36 17 (9C-205)	43-047-30682	110	36-08S-21E	INDIAN	GW	P
TRIBAL 36 WELL 53 (9C-205)	43-047-32695	11838	36-08S-21E	INDIAN	GW	P
TRIBAL 36-65	43-047-33293	12682	36-08S-21E	INDIAN	GW	P
TRIBAL 36-43	43-047-33718	13243	36-08S-21E	INDIAN	GW	DRL
TRIBAL 31 WELL 55A (84688C)	43-047-32717	11858	31-08S-22E	INDIAN	GW	P
TRIBAL 31-62 (84688C)	43-047-33325	12575	31-08S-22E	INDIAN	GW	P
KURIP 1 27 (CR-168)	43-047-30962	165	01-09S-20E	INDIAN	GW	P
ARCHEE 1-117 (CR-168)	43-047-33388	13031	01-09S-20E	INDIAN	GW	P
ARCHEE 1-118	43-047-33400	99999	01-09S-20E	INDIAN	GW	APD
TRIBAL 2-119	43-047-33389	99999	02-09S-20E	INDIAN	GW	APD
POST 3 24 (9C-210)	43-047-30804	150	03-09S-20E	INDIAN	GW	P
TABBEE 3-120 (9C-210)	43-047-33682	99999	03-09S-20E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

RECEIVED

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

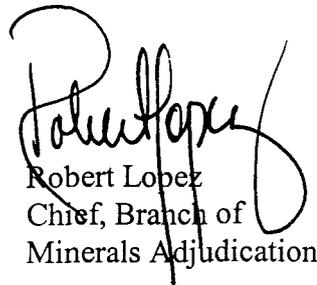
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995		PHONE NUMBER: (832) 676-5933
4. LOCATION OF WELL		10. FIELD AND POOL, OR WILDCAT:

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

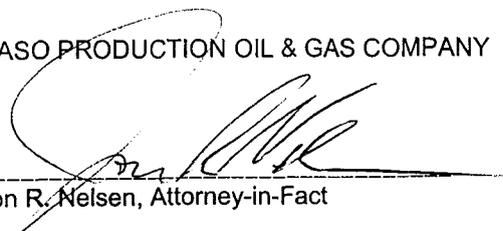
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature 	Date March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 32-69	32-08S-21E	43-047-33288	12567	INDIAN	GW	P
OURAY 32-70	32-08S-21E	43-047-33289	12562	INDIAN	GW	P
STATE 32 21	32-08S-21E	43-047-30754	120	STATE	GW	P
DUNCAN FED 33-9 (NRM-1705)	33-08S-21E	43-047-30643	80	INDIAN	GW	P
OURAY 33-90 (NRM-1705)	33-08S-21E	43-047-33381	12748	INDIAN	GW	P
FEDERAL 33-92 (NRM-1705)	33-08S-21E	43-047-33385	12726	FEDERAL	GW	TA
FEDERAL 33-93 (NRM-1705)	33-08S-21E	43-047-33386	12727	FEDERAL	GW	P
FEDERAL 33-176	33-08S-21E	43-047-33928	99999	FEDERAL	GW	APD
FEDERAL 33-177 (NRM-1705)	33-08S-21E	43-047-33874	13405	FEDERAL	GW	P
OURAY 33-200	33-08S-21E	43-047-34432	99999	INDIAN	GW	APD
SERAWOP 34-161	34-08S-21E	43-047-33875	13435	INDIAN	GW	P
PAWWINNEE 34-171	34-08S-21E	43-047-33876	13078	INDIAN	GW	P
MOUNTAIN LION 34-178	34-08S-21E	43-047-33975	13398	INDIAN	GW	P
MTN LION ETAL 34-2	34-08S-21E	43-047-30338	60	INDIAN	GW	P
SERAWOP 34-189	34-08S-21E	43-047-33976	13248	INDIAN	GW	P
SERAWOP 34-38	34-08S-21E	43-047-33290	12555	INDIAN	GW	P
OURAY 34-79	34-08S-21E	43-047-33291	12551	INDIAN	GW	P
PAWWINNEE 34-49	34-08S-21E	43-047-32694	11826	INDIAN	GW	P
FEDERAL 35 5 (NRM-1604)	35-08S-21E	43-047-30563	70	FEDERAL	GW	P
UTE TRIBAL 35 19	35-08S-21E	43-047-30665	145	INDIAN	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
OURAY

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date	Federal Approval Of This Action Is Necessary
-------------	--	------	---

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any date within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 2-16-04
Initials: WHO

By: *[Signature]*

RECEIVED
JUL 14 2004

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

Westport Oil & Gas, L.P.
Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = **20.0** Years
 (Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
 See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

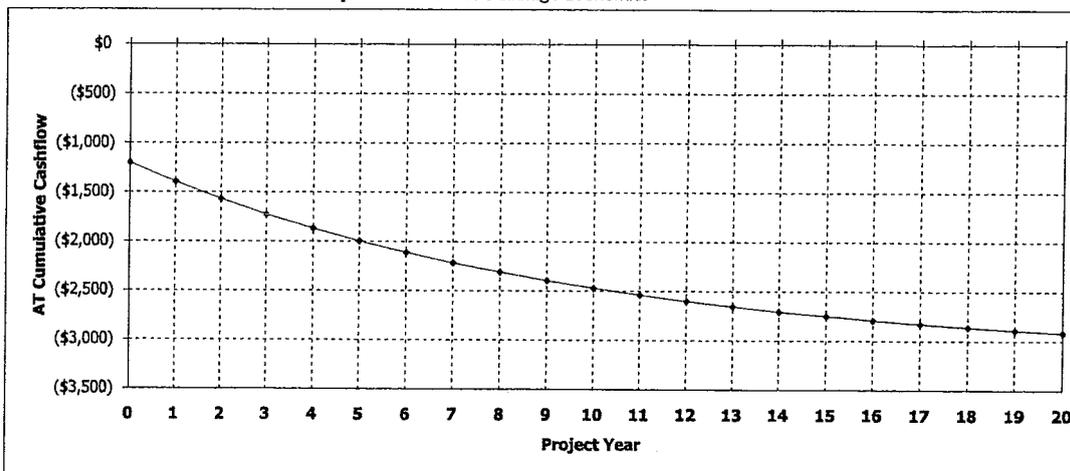
Gross Reserves:

Oil Reserves = **6** BO
 Gas Reserves = **0** MCF
 Gas Equiv Reserves = **38** MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T08S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT08049I-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT08049I-84C725	4304730663

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006
DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

MUTIPLE WELLS

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3009
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: OURAY 34-79
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047332910000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2150 FSL 2008 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 34 Township: 08.0S Range: 21.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/23/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: WORK OVER

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ON 06/10/2009, THE OPERATOR HAS PERFORMED A WORKOVER ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS PLACED THE WELL LOCATION BACK ON PRODUCTION ON 08/23/2009 AT 9:10 AM/

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 24, 2009

NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/24/2009	

US ROCKIES REGION
Operation Summary Report

Well: OURAY 34-79		Spud Date:	
Project: UTAH-UINTAH		Site: OURAY 34-79	Rig Name No: SWABBCO 1/1
Event: WELL WORK EXPENSE		Start Date: 6/9/2009	End Date: 8/20/2009
Active Datum: RKB @0.00ft (above Mean Sea Level)		UWI: OURAY 34-79	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
6/10/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING #1
	7:15 - 17:00	9.75	WO/REP	30	A	P		MIRU SWABBCO RIG #6, HOOK UP WELL TO FBT, 1500# ON CSG AND 700# TBG, BLOWED WELL DN TO TK W/ PRESSURE DN TO 100#, PUMP 40 BBL BRINE WTR DN TBG 75 BBL BRINE WTR DN CSG, WELL FLOWED WTR BACK TO TK, PUMP 100 BBL BRINE WTR DN TBG W/ CHOKE BACK ON CSG, N/D WELL HEAD, N/U BOPS AND RIG UP TBG EQUIP., CSG FLOWING TO TK W/ a 100 LBS, P/U ON TBG W/ TBG WEIGHTING @ 15,000# @ 3100' TBG, TBG PARTED AT @ 3100', WELL FLOWING TO TK, SHUT TBG IN ,PUMP 120 BBL BRINE WTR DN CSG BULL HEAD IN W/ PRESSURE @ 1200#, SHUT WELL IN, SDFN,
6/11/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING #2, DAY 2
	7:15 - 15:00	7.75	WO/REP	30	E	P		720# ON TBG AND CSG, BLOW WELL DN TO TKS, W/UNLOADING WTR AND PICES OF METAL AND CEMENT, POSSIBLE FROM BOTTOM OF HOLE FROM DRILL OUT CICR, TRY KILL WELL W/ PUMPING 100 BBL 10# BRINEWTR DN TBG AND HOLDING BACK PRESSURE ON CSG, WELL KEPT ON FLOWING W/UNLOADING 100 BBL BRINE WTR PLUS 300 BBL, TOP KILL TBG P/O LAYED DN 1-JT 2 3/8" TBG LANDED TBG ON HANGER SO CUDD SNUBBING UNIT CAN R/U ON TOPOF BOPS, SWI, SDFN
6/12/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING #3, DAY 3
	7:15 - 10:00	2.75	WO/REP	34	I	P		720# ON WELL BLOW DN TO TK W/ UNLOADING WTR, R/U CASED HOLE WIRELINE, RIH W/ CCL, FOUND PARTED TBG @ 4642', RIH SET 2 3/8" CIBP @ 4611', R/D WIRELINE, R/U CUDD PRESSURE CONTROL SNUBBING UNIT ON TOP OF BOPS, TEST ALL BOPS AND SNUBBING UNIT, READY TO START SNUBBING TBG OUT OF WELL. SDFWE
	10:00 - 15:00	5.00	WO/REP	43	A	P		JSA-SAFETY MEETING #4, DAY 4
6/15/2009	7:00 - 7:15	0.25	WO/REP	48		P		1800 # ON CSG, 500# ON TBG, BLOWED TBG DN TO TK, BOWED CSG DN TO 500#, SNUB TBG OUT OF WELL W/ CSG FLOWING TO TK TO KEEP PRESSURE @ 500 #, SNUBBING OUT 148 JTS 2 3/8" P-110 TBG W/ HALF COLLER ON BOTTOM, TOP OF FISH @ 4662', TBG ALL BAD ON INSIDE W/ PART OF TREADS GONE, CHANGE OVER EQUIP TO RIH,
	7:15 - 17:30	10.25	WO/REP	43	B	P		P/U FISHING TOOLS W/ XN-NIPPLE ON TOP OF FISH TOOL W/ PLUG IN PLACE, SNUB 2 3/8" L-80 TBG IN HOLE 147 jts, TAG TOP OF FISH @ 4662' LATCH ON PULLED UP TO 50,000#, POSSIBLE ALL TBG STILL THERE, SHUT WELL IN SDFN,
6/16/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING #5, DAY 5
	7:15 - 8:30	1.25	WO/REP	35	F	P		1300# ON CSG, BLOWING DN TO TKS, R/U DELSCO SLICKLINE, RIH P/O PUMP THRU PLUG IN N-NIPPLE @ 4662', R/D SLICK LINE,

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US ROCKIES REGION
Operation Summary Report

Well: OURAY 34-79 Spud Date:
 Project: UTAH-UINTAH Site: OURAY 34-79 Rig Name No: SWABBCO 1/1
 Event: WELL WORK EXPENSE Start Date: 6/9/2009 End Date: 8/20/2009
 Active Datum: RKB @0.00ft (above Mean Sea Level) UWI: OURAY 34-79

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
6/17/2009	8:30 - 15:30	7.00	WO/REP	34	A	P		R/U CASED HOLE WIRELINE, RIH W/ 1.71 GAUGE RING SET DN @ 7039', P/O, RIH W/ TBG CUTTER, W/ GOING PAST SET DN, P/O, P/U WIGHT BAR AND GAUGE RING, PUMP 20 BBLS 10# BRINE WTR DN TBG, RIH SET DN @ 7039', P/O, RIH W/ JET CUTTER, CUT TBG @ 7000', P/O, WORK TBG FREE, RIH SET 2 3/8" CIBP @ 6970', P/O, R/D WIRELINE,
	15:30 - 17:00	1.50	WO/REP	35	F	P		R/U DELSCO SLICKLINE, RIH W/ TBG PLUG, SET PLUG IN XN-NIPPLE @ 4662', R/D SLICKLINE
	17:00 - 17:30	0.50	WO/REP	43	B	P		BLOWED TBG DN, SNUB OUT 2- JTS AND PUP JT, SHUT WELL IN SDFN
	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING #6, DAY 6,
	7:15 - 13:00	5.75	WO/REP	43	B	P		1300# ON CSG BLOW TO TK, SNUB TBG OUT OF WELL W/ LAY DN FISHING TOOLS AND 74 1/2 JTS 2 3/8" P-110 DN, SNUBBING PRESSURE AT 1000#,
6/18/2009	13:00 - 18:30	5.50	WO/REP	43	B	P		P/U OVER SHOT SNUB 2 3/8" TBG IN HOLE, LATCH ONTO FISH @ 7000', WORK TBG TRYING TO RELEASE PACKER, ON GOOD, SHUT WELL IN SDFN,
	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING #7, DAY 7
	7:15 - 9:30	2.25	WO/REP	35	F	P		1300# ON CSG 0# ON TBG, BLOWING CSG DN, TRY TO RELEASE PACKER, R/U DELSCO SLICKLINE, RIH TO 6900', PUMP BRINE WTR DN TBG 26BBL TO FILL PRESSURE UP TO 2000#, RIH LATCH ONTO AND PULLED PLUG @ 6994', BLEED TBG OFF, RIH W/ 1.5 IMPRESSION BLOCK, SET DN @ 7044', P/O SHOWED SCALE, R/D SLICKLINE
6/19/2009	9:30 - 18:00	8.50	WO/REP	32	A	P		R/U CUDD COIL TBG TO 2 3/8" TBG, RIH W/ 1.84" BIT & HIP TRIPPER ON 1 1/4" COIL TBG, TAG XN-NIPPLE @ 6984' PLUG OFF COIL, TOOH CHANGE OUT TOOLS, TIH TAG FILL @ 7044', WASH OUT & SPUD DN TO 7072' W/ PUMP 1/2 BBL 7 1/2% ACID, HIP TRIPPER PLUG OFF AGAIN, TOOH W/ COIL TBG, BROKE OFF TRIPPER AND MILL, HIP TRIPPER WAS BROKE BOLT ON INSIDE, SHUT WELL IN, SDFN
	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING #8, DAY 8
	7:15 - 16:30	9.25	WO/REP	32	A	P		300 # ON TBG, 1300# ON CSG, BLOWED TBG DN, R/U CUDD COIL TBG, P/U MOTOR AND 1-76" MILL RIH, TAG @ 7072', COULD NOT MAKE ANY HOLE, PULLED COIL OUT, MOTOR DICONNECT FROM COIL, P/U MOTOR SPEAR RIH, TAG MOTOR @ 7072', P/O W/COIL DID NOT HAVE MOTOR, RIH W/ COIL AND SPEAR, WORK TO LATCH UP MOTOR, P/O NO MOTOR,
6/22/2009	7:00 - 20:00	13.00	WO/REP	32		X		R/U SLICKLINE RIH LATCH ONTO MOTOR PULLED MOTOR OUT, RIH W/ 1 1/2" IMPRESSION BLOCK TO 7244' STARTED TO SET DN, P/O OF HOLE, SHUT WELL IN SDFWE HSM R/U 1 1/4" COIL UNIT WITH WASH NOZZLE RIH TAG @ 7772' START PUMPING 7 1/2% ACID @ 1/2 BPM CLEAN SCALE TO 8516' = 744' OUT OF ACID POOH TO 6900' = 100' ABOVE GRAPPLE WAIT ON LOAD OF 15% ACID FROM SUPERIOR START PUMPING ACID RIH CLEAN OUT TO 11,166' = 4' ABOVE X NIPPLE @ 11,170' STACK OUT UNABLE TO MAKE ANYMORE HOLE START 10 BBL SWEEP POOH SWI SDFN

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US ROCKIES REGION
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Project: UTAH-UINTAH		Site: OURAY 34-79	Rig Name No: SWABBCO 1/1
Event: WELL WORK EXPENSE		Start Date: 6/9/2009	End Date: 8/20/2009
Active Datum: RKB @0.00ft (above Mean Sea Level)		UWI: OURAY 34-79	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
6/23/2009	7:00 - 20:00	13.00	WO/REP	30		P		HSM R/U SLICK LINE RIH TAG @ 11,234' BY COUNTER = 68' OFF FROM COIL POOH R/D SLICK LINE R/O & RELEASE COIL TBG UNIT FOLD OUT TBG BOARD FROM DERRICK P/U ON TBG ATTEMPT TO RELEASE PKR WITH NO LUCK R/U WIRELINE OPEN CSG TO TANK @ 2100 PSI START FLOWING WATER @ 150 PSI CHOKE BACK TO 20/64 CSG FLOWING @ 250 PSI RIH SET CIBP IN TBG @ 11,165' BOTTOM 300' A LITTLE STICKY ACTS LIKE SOME SCALE STILL IN TBG POOH CABLE HEAD DAMAGED RE-HEAD CABLE STRECH TEST TBG SHOWS FREE TO 11,000'+/- RIH CHEMICAL CUTTER CUT TBG @ 11,153' POOH R/D WL WORK TBG UP TO 80,000# UNABLE TO WORK FREE RIH FREE POINT TOOLS SHOWS PIPE FREE 100% @ 11,153' = BAD CUT POOH RIH PULL 20,000# OVER STRING WEIGHT CUT TBG @ 11,154' = 1' BELOW 1ST CUT NO LOSS OF WEIGHT POOH WORK TBG @ 80,000# WITH NO LUCK SWI SDFN
6/24/2009	7:00 - 19:00	12.00	WO/REP	30		P		HSM BWD R/U WL RUN WITH 1 11/16" JET CUTTER TO 11,153' SHORT IN TOOLS NO FIRE POOH REPLACE TOOL STRING RIH PULL TBG 20,000# OVER STRING WEIGHT CUT PIPE @ 11,153' NO WEIGHT LOSS POOH WORK PIPE FROM STACK OUT TO 80,000# WITH NO LUCK PULL 5,000# OVER STRING PUT 10 ROUNDS TO RIGHT WITH TONGS NO LUCK P/U SWIVEL TOURQUE UP PIPE WORK FOR 20 MIN NO LUCK 1 HR TO RELEASE GRAPPLE TOH 1 STAND & SUBS LTBG WITH HANGER NIPPLE DOWN & RELEASE SNUBBING UNIT R/U FLOOR UNLTBG TOH 220 JNTS & GRAPPLE REMOVE XN NIPPLE REDRESS OVERSHOT TIH EXTENTION BOWL, GRAPPLE, 220 JNTS ,& 18' IN SUBS LATCH FISH SWI SDFN
6/25/2009	7:00 - 16:30	9.50	WO/REP	30		P		HSM R/U WIRELINE RIH 1 13/16" JET CUTTER CUT TBG @ 11,155' = 2' BELOW ALL OTHER CUTS = GOOD CUT POOH R/D WIRELINE TOH 91 STANDS & WELL KICKED OFF 2 HRS TO KILL WELL TOH 19 STANDS TO GRAPPLE LD FISHING TOOLS P/100 BBLs BRINE DOWN TBG LD 77 JNTS WELL KICKED OFF = 60+/- JNTS IN WELL LEAVE WELL OPEN TO TANK TURN WELL OVER TO FLOWBACK CREW SDFN
6/26/2009	7:00 - 20:00	13.00	WO/REP	30		P		HSM CSG FLOWING @ 50# RECOVERED 680 BBLs OVERNIGHT KILL TBG TIH TO 6000' ROLL HOLE WITH BRINE KILL WELL TOH 50 STANDS LD REST OF FISH BOTTOM CUT FLARED TIH 4 1/8 SHOE & CONCAVE MILL & 220 JNTS FROM DERRICK P/U SINGLES TAG FISH TOP @ 11,155' WITH JNT 352 P/U SWIVEL WITH JNT 352 DRESS 2' OFF OF FISH TOP HUNG SWIVEL LD 6 JNTS TOH 246 JNTS & TOOLS BREAK DOWN TOOLS MILL SHOWS GOOD REDRESS ON FISH TOP SWI SDFN
6/27/2009	7:00 - 18:00	11.00	WO/REP	30		P		HSM WELL DEAD R/U WL RIH GUAGE RING TO 11,155' POOH RIH SET BAKER RTB @ 11,140' = TOP OF RETRIVING KNECK @ 11,136' POOH RIH DUMP BAIL 100# SAND = TOP OF SAND @ 11,128' POOH RIH CICR SET @ 10,910' POOH R/D WL TIH CICR STINGER & 344 JNTS TO 10,895' SWI SDFWE

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Project: UTAH-UINTAH		Site: OURAY 34-79	Rig Name No: SWABBCO 1/1
Event: WELL WORK EXPENSE		Start Date: 6/9/2009	End Date: 8/20/2009
Active Datum: RKB @0.00ft (above Mean Sea Level)		UWI: OURAY 34-79	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
6/29/2009	7:00 - 17:30	10.50	WO/REP	30		P		HSM TIH 6' ABOVE R/U BJ CEMENT TRUCK CIRC ROLL HOLE WITH FRESH STING INTO CIRC EST INJ RATE OF 2.5 BPM @ 2400# P/50 SKS G-NEAT CEMENT FLUSH 43 BBLS SQUEEZE OUT @ 1900 PSI STING OUT LEAVING 1/2 BBL ON TOP OF CIRC = CEMENT TOP @ 10,985' TOH 2 STANDS REVERSE CIRC TBG CLEAN R/D CEMENT TRUCK TOH TIH 4 1/8 BLADED MILL TO 10,262' WITH 324 JNTS SWI SDFN
7/1/2009	7:00 - 18:00	11.00	WO/REP	30		P		HSM TIH TAG CEMENT @ 10,812' = 98' OF CEMENT ABOVE CIRC P/U SWIVEL WITH JNT 342 DRILL CEMENT TO CIRC WITH JNT 345 DRIL UP CIRC IN 3 1/2 HRS DRILLING CEMENT VERY SLOWLY CIRC HOLE CLEAN HUNG SWIVEL LD 5 JNTS TOH CHANGE BHA TO 4 1/8 ROCK BIT TIH TO 5000' SWI SDFN
7/2/2009	7:00 - 18:30	11.50	WO/REP	30		P		HSM HOOK UP FOAM UNIT UNLOAD WATER FROM 5000' UP TRIP IN HOLE TO 10,900' UNLOAD WATER START DRILLING CEMENT FALL THRU @ 11,075' = 5' BELOW BOTTOM PERF SWIVEL IN TAG TOP OF RBP @ 11,107' = 29' HIGHER THAN WIRELINE SETTING DEPTH CIRC HOLE CLEAN SAND @ END OF RETURNS= @ PLUG RECOVERED 385 BBLS ONLY PUMPED 110 HUNG SWIVEL LD 7 JNTS TO STRING FLOAT EOT @ 10,895' = 99' ABOVE TOP PERF LOAD HOLE WITH 180 BBLS PRESSURE TEST SQUEEZE TO 500# 15 MIN GAINED 100# SWI SDFN
	18:30 - 18:30	0.00	WO/REP					
7/3/2009	7:00 - 21:30	14.50	WO/REP	30		P		HSM CHECK PRESSURES 1300/1300 PSI OPEN CSG TO TANK ALL WATER BLED DOWN QUICK PUMP UP TO 1500 INJ RATE OF 1/2 BPM EST INJ RATE OF 1 1/2 BPM @ 2200# P/130 BBLS 10# BRINE TOH TO 4000' P/80 BBLS BRINE TOH R/U WL RIH DUMP BAIL 3 SKS SAND ON TOP OF RBP POOH R/D WL TIH 5" FULL BORE TENSION PKR TO 10,489' WITH 331 JNTS = 495' ABOVE TOP PERF SET PKR R/U CEMENTERS PUMP 500# ON CSG ABOVE PKR TEST LINES P/100 SKS START FLUSH LOCKED UP @ 4750# 1 1/2 BBLS FROM CLEARING PKR BLED TBG BACK TO 0# RECOVERED 2 BBLS FLUID TO TANK SLACK OFF ON TBG OPEN REVERSE PORT ON PKR REVERSE CIRC 65 BBLS RECOVERED 1 1/2 BBLS CEMENT RELEASE PKR PULL UP HOLE 15' PKR HUNG UP LOST ALL MOVEMENT UP & DOWN OPEN PORT REVERSE CIRC 180 BBLS CSG & TBG 100% CLEAN FROM PKR TO SURFACE WORK PKR WITH NO LUCK PULL 20,000# OVER STRING PUMP 2000# ON CEMENT SWI SDFWE

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US ROCKIES REGION
Operation Summary Report

Well: OURAY 34-79

Spud Date:

Project: UTAH-UINTAH

Site: OURAY 34-79

Rig Name No: SWABBCO 1/1

Event: WELL WORK EXPENSE

Start Date: 6/9/2009

End Date: 8/20/2009

Active Datum: RKB @0.00ft (above Mean Sea Level)

UWI: OURAY 34-79

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
7/6/2009	7:00 - 15:30	8.50	WO/REP	34	A	Z		HSM 400# ON TBG TRY TO RELEASE PKR WITH NO LUCK R/U WL RIH 1 1 1/16" CHEMICAL STACK OUT @ 10,276' = 194' ABOVE PKR POOH RIH 1 1/2" SPIUD BAR, STACK OUT @ 10276', WORK SPUD BAR W/ NOT MAKING ANY HOLE OR STICKING, POOH, R/U MUD PUMP TRY TO CIRC WELL DN CSG OUT TBG W/ PRESSURE UP TO 2500#, NO CIRC, RIH W/ FREEPOINT TOOL, TBG FREE @ 10 276', POOH, RIH W/ 1 1 1/16" CUTTER, CUT TBG @ 10253', WORK TBG TRY TO FREE TBG, NO LUCK, RIH W/ CHEMICAL CUTTER, CUT TBG OFF @ 10254.5', POOH WIRELINE TOOLS HUNG UP @ 5867', WORK TOOL UP TO 4885' STUCK, HOOK UP MUD PUMP PUMP WTR DN TBG WORK WIRE LINE FREE, POOH R/D WIRELINE,
	15:30 - 18:00	2.50	WO/REP	31	I	P		TOOH W/ 2 3/8" TBG, LAYED DN 15' CUT OFF. SWI SDFN.
7/7/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING # 20, DAY 20
	7:15 - 9:30	2.25	WO/REP	31	I	P		NO PRESSURE ON WELL, P/U OVERSHOT, JARS, BUMPER SUB, 4- 3 1/8" DRILL COLLERS, TIH W/ 2 3/8" TBG, TAG TOP OF FISH @ 10256',
	9:30 - 15:00	5.50	WO/REP	31	B	P		R/U POWER SWIVEL, WASH OVER TOP OF FISH @ 10256', LATCH ONTO FISH, JAR DN ON PACKER , TRY TO RELEASE PACKER, NO MOVEMENT, JAR UP ON TBG AND PACKER STILL NO MOVEMENT, TRY TO RELEASE PACKER W/ NO LUCK, P/U RELEASE OVERSHOT OFF FISH,
	15:00 - 17:30	2.50	WO/REP	31	I	P		TOOH W/ 2 3/8" TBG, LAY DN OVERSHOT, SHUT WELL IN, SDFN
7/8/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING # 21, DAY 21
	7:15 - 10:30	3.25	WO/REP	31	I	P		P/U WASH SHOE AND 7 JTS WASHPIPE, JARS AND BUMPER SUB, 4- DRILL COLLER AND 2 3/8" TBG, TAG TOP OF FISH 10256',
	10:30 - 18:30	8.00	WO/REP	31	B	P		P/U POWER SWIVEL, BROKE CIRC DN CSG UP TBG, WASH OVER FISH TOP TO @ 10256' , STARTED MILLING UP CEMENT. WASH AND MILL CEMENT OVER 2 3/8" TBG FROM 10256' TO 10312' @ 56', CIRC WELL CLEAN, R/D POWER SWIVEL, P/O LAY DN 3- JTS TBG, TOOH TO@ 5000', SHUT WELL IN, SDFN
7/9/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING # 22, DAY 22
	7:15 - 9:00	1.75	WO/REP	31	I	P		TOOH W/ TBG DRILL COLLERS WASHPIPE AND SHOE, LAYED DN SHOE,
	9:00 - 11:00	2.00	WO/REP	31	I	P		P/O NEW 4 1/8" WASH SHOE TIH W/ BHA AND TBG, TAG TOP OF FISH @ 10256', WENT OVER FISH TO 10312',
	11:00 - 18:00	7.00	WO/REP	31	B	P		R/U POWER SWIVEL, BROKE CIRC DN CSG OUT TBG, WASH OVER AND MILLED OVER CEMENTED IN TBG FROM 10312' TO 10327' HARD CEMENT, @ 2 1/2' / HR, CIRC WELL CLEAN, P/O ABOVE FISH TOP, SHUT WELL IN, SDFN.
7/10/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING #23, DAY 23
	7:15 - 17:30	10.25	WO/REP	31	B	P		TIH TAG TOP FISH @ 10256', R/U POWER SWIVEL, RIH TO 10327', BROKE CIRC DN CSG OUT TBG, WASH-MILL OVER 2 3/8" CEMENTED IN TBG FROM 10327' TO 10358', CIRC WELL CLEAN, P/O TO @ 10000', SDFWE.
7/13/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING # 24, DAY 24
	7:15 - 9:15	2.00	WO/REP	31	I	P		TOOH W/ TBG AND BHA, LAYED DN WASH SHOE

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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	9:15 - 12:00	2.75	WO/REP	31	I	P		P/U NEW WASH SHOE TIH W/ BHA AND 2 3/8" TBG, TAG FISH TOP @ 10256', R/U POWER SWIVEL
	12:00 - 18:30	6.50	WO/REP	31	B	P		RIH TO @ 10348', BROKE CIRC, WASH OVER CEMENTED IN TBG FROM 10348' TO 10378', CIRC WELL CLEAN, P/O TO @ 10200', SHUT WELL IN SDFN. WASH OVER 120' TBG W/ @ 96' MORE TO WASH OVER.
7/14/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING #25, DAY 25
	7:15 - 18:30	11.25	WO/REP	31	B	P		R/U POWER SWIVEL RIH TAG CEMENT @ 10378', WASH OVER CEMENTED IN TBG FROM 10378' TO 10397' TBG COLLER, MILLED UP METAL ?, POSSIBLE PACKER PART, UNKNOWN, WASH OVER TBG W/ DRILL STRING GETTING PLUG OFF, WASH ON DOWN TO @ 10460', TAG TOP OF PACKER, CIRC WELLCLEAN, R/D POWER SWIVEL, P/O 8 JTS, SHUT WELL IN SDFN. WASH OVER 202' TBG W/ PACKER TO WASH OVER,
7/15/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING # 26, DAY26
	7:15 - 10:00	2.75	WO/REP	31	B	P		R/U POWER SWIVEL, TIH OVER TOP OF FISH TAG TOP OF PACKER @ 10460', BROKE CIRC DN CSG OUT TBG, MILLED OVER @ 3" ON PACKER, CIRC CLEAN.
	10:00 - 13:30	3.50	WO/REP	31	I	P		R/D POWER SWIVEL, TOO H W/ 318 JTS 2 3/8" TBG, 4- DRILL COLLERS JARS AND BUMPER SUB, 7 JTS 3 3/4" WASH PIPE, WASH SHOE, LAY DN WORE OUT SHOE.
	13:30 - 17:00	3.50	WO/REP	31	I	P		P/U NEW WASH SHOE 4" OD W/ 3 7/16" ID, RIH W/ 7 JTS 3 3/4" WASH PIPE, NEW JARS AND BUMPER SUB, 4 JTS DRILL COLLER, INTESIFIER, 310 JTS 2 3/8" TBG TO @ 10226', SHUT WELL IN SDFN.
7/16/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING #27, DAY 27
	7:15 - 18:30	11.25	WO/REP	31	B	P		R/U POWER SWIVEL RIH W/ GOING OVER FISH TOP @ 10256', TAG TOP OF PACKER @ 10460', BROKE CIRC DN CSG OUT TBG, WASH OVER PACKER FROM 10460' TO 10461.5', HAVE TROUBLE W/ HANGING UP ON PACKER, CIRC WELL CLEAN, R/D POWER SWIVEL, P/O TO @ 10226', SHUT WELL IN SDFN,
7/17/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING # 28, DAY 28
	7:15 - 12:30	5.25	WO/REP	31	B	P		R/U POWER SWIVEL, RIH TAG FISH TOP 10256', RIH TAG PACKER 10460', BROKE CIRC DN CSG OUT TBG, WASH OVER PACKER FROM 10461' TO 10463 +', TBG PLUG OFF, R/D POWER SWIVEL, TOO H W/ TBG AND BHA, PULLED WET STRING, 2 3/8" TBG FISH STUCK IN SIDE OF WASHPIPE, STRIP OUT 1 JT OF WASH PIPE W/ CUT TBG OFF PULLING IT OUT OF WASH PIPE PULLED OUT 6 1/2JTS 2 3/8" TBG AN DLAY DN WASH PIPE, LAY DN WASH SHOE W/ @ 10" OF UNLOADER STUCK INSIDE OF SHOE, LEFT IN HOLE 1/2 ULOADER ON PACKER, SHUT WELL IN, SDFWE
	12:30 - 18:00	5.50	WO/REP	31	I	P		

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US ROCKIES REGION
Operation Summary Report

Well: OURAY 34-79		Spud Date:	
Project: UTAH-UINTAH		Site: OURAY 34-79	Rig Name No: SWABBCO 1/1
Event: WELL WORK EXPENSE		Start Date: 6/9/2009	End Date: 8/20/2009
Active Datum: RKB @0.00ft (above Mean Sea Level)		UWI: OURAY 34-79	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
7/20/2009	7:00 - 20:30	13.50	WO/REP	30		X		HSM WAIT ON ORDERS LD 2 JNTS WASH PIPE FROM DERRICK TIH 4 1/8" 3 BLADED MILL & BHA & 200 JNTS BLOW WELL AROUND WITH FOAM UNIT @ 6000' TIH TO 10,438' P/U SWIVEL WITH JNT 325 BREAK CIRC TAG PKR @ 10,460' MILL ON PKR 3 1/2 hrs made 1.7' = 1' 9" P/5 BBL SWEEP CIRC HOLE CLEAN HUNG SWIVEL TOH 150 STANDS SWI SDFN
7/21/2009	7:00 -		WO/REP	30		P		HSM TOH TBG & TOOLS REPLACE MILL TIH P/U SWIVEL WITH JNT 325 BREAK CIRC MILL ON PKR made 1' 9" DOWN ON BOTTOM SET OF SLIPS UNABLE TO TORQUE UP SLIPS SPINNING WITH US DRILL 2HRS WITH NO HOLE KICK OUT FOAM UNIT P/20 BBLs TO MILL DRY DRILL 1 HR BEAT DOWN ON SLIPS GAINED 300# OF TORQUE FOR 10 MIN BUT LOST IT KICK IN FOAM UNIT CIRC HOLE CLEAN P/U 60' SWI SDFN
7/22/2009	7:00 - 18:30	11.50	WO/REP	30		P		HSM MILL ON PKR WITH NO LUCK STILL SPINNING HUNG SWIVEL TOH R/U WL RIH DUMP BAIL 4 GALLONS OF SMASHED GLASS WITH BOX OF .177 LEAD PELLETS ON BOTTOM TIH NEW MILL TOOLS & TBG P/U SWIVEL WITH JNT 325 TAG GLASS 6' ABOVE PKR FISHING HAND AFRAID OF PLUGGING OFF BIT WITH TOO MUCH GLASS LOAD HOLE CIRC 4' OF GLASS OUT OF HOLE DROP DOWN TAGGED PKR FISHING HAND CLAIMS GLASS WAS BRIDGED & WE BROUGHT ALL OUT OF THE HOLE SWI SDFN
7/23/2009	7:00 - 18:00	11.00	WO/REP	30		P		HSM DROP LEAD PELLETS DOWN TBG P/25 BBLs LET SET 40 MIN MILL ON PKR STILL SPINNING CALL IN REPORT DECIDED TO KEEP MILLING FOR TODAY SET 7000# ON MILL STARTED GETTING SOME TORQUE START CIRC WELL METAL IN RETURNS LOST TORQUE CIRC HOLE CLEAN MADE 4" TO 5" TODAY HUNG SWIVEL TOH 150 STANDS SWI SDFN
7/24/2009	7:00 - 12:00	5.00	WO/REP	30		P		HSM TOH MILL STILL LOOKS LIKE NEW WAIT ON WIRELINE R/U WL MIX 3 SKS CEMENT RIH DUMP ON PKR POOH PUT 2000# ON CSG @ SURFACE = 6500# @ PKR SWI SDFWE
7/27/2009	7:00 - 19:00	12.00	WO/REP	30		P		HSM TIH MILL TOOLS & TBG TAG CEMENT @ 10,447' = 17' OF CEMENT ON TOP OF PKR DRILL UP CEMENT MILL ON PKR LIGHTLY PKR STARTED SPINNING SET 10,000# ON MILL SOME SHAVINGS BACK IN RETURNS @ BEGINNING BUT LOST ALL TORQUE HUNG SWIVEL TOH TO 7000' BLOW WELL AROUND WITH FOAM UNIT TO UNLOAD FLUID TOH 150 STANDS TOTAL SWI SDFN
7/28/2009	7:00 - 18:00	11.00	WO/REP	30		P		HSM LOOKED @ FABRICATED MILL DID NOT LIKE THE PORT HOLES INSIDE OF PORT SUB SENT BACK TO MACHINE SHOP TO BE DRILLED OUT WAIT ON MILL TIH MILL & TOOLS WITH 324 JNTS P/U SWIVEL WITH JNT 325 BREAK CIRC WITH FOAM UNIT MILL ON ID OF PKR MADE OVER 2' GRABBED PKR BUT WOULD PULL FREE @ 6000# OVER STRING CIRC HOLE CLEAN SWI SDFN
7/29/2009	7:00 - 18:00	11.00	WO/REP	30		P		HSM TIH TBG SPEAR & TOOLS LATCH FISH JAR ON FISH FOR 2 1/2 HRS @ 10 TO 25,000# OVER STRING WITH NO LUCK BOTTOM SLIPS MUST STILL BE IN HOLE ROUND TRIP TBG PERLACING SPEAR WITH SHOE SWIVEL UP SWI SDFN

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US ROCKIES REGION
Operation Summary Report

Well: OURAY 34-79		Spud Date:	
Project: UTAH-UINTAH	Site: OURAY 34-79	Rig Name No: SWABBCO 1/1	
Event: WELL WORK EXPENSE	Start Date: 6/9/2009	End Date: 8/20/2009	
Active Datum: RKB @0.00ft (above Mean Sea Level)		UWI: OURAY 34-79	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
7/30/2009	7:00 - 18:30	11.50	WO/REP	30		P		HSM BREAK CIRC WITH PUMP MILL ON PKR VERY GOOD TORQUE MADE 17" TO 2ND RUBBER ELEMENT ON PKR CIRC HOLE CLEAN JAR DOWN PN PKR WITH SHOE TOH BOTTOM SET OF SLIPS IN SHOE SWI SDFN
7/31/2009	7:00 - 16:30	9.50	WO/REP	30		P		HSM TIH TIH TBG SPEAR TOOLS & TBG SWIVEL UP WITH JNT 325 START PUMPING DOWN TBG WITH FLUID LATCH PKR JAR 1 TIME @ 15,000# OVER STRING CAME LOOSE HUNG SWIVEL TOH FISH ON GRAPPLE LD FISH & TOOLS NDBOP CHANGE OUT NUBOP TIH 4 1/8 PDC BIT & 330 JNTS SWIVEL UP WITH JNT 331 SWI SDFWE
8/3/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING #39, DAY 39
	7:15 - 14:45	7.50	WO/REP	44	A	P		BROKE CIRC DN CSG OUT TBG, TAG CEMENT TOP @ 10460', DRILL OUT CEMENT FROM 10460' TO 10657', FELL FREE, TIH W TAG CEMENT @ 10990', DRILL CEMENT FROM 10990' TO 11085', CIRC SAND OFF RBP TO11107,, CIRC WELL CLEAN, R/D POWER SWIVEL, NO WATER INCREASE DURING DRILLING
8/4/2009	14:45 - 17:30	2.75	WO/REP	31	I	P		P/O LAY DN 1 JT ON TRAILER, TOOH W/ 2 3/8" TBG, 350 JTS, LAY DN PDC MILL. SHUT WELL IN SDFN,
	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING #40, DAY 40
	7:15 - 10:00	2.75	WO/REP	33	D	P		1050# ON WELL, OPEN TO FLOW BACK TANK W/ FLOWING @ 2 BBL/ HR, PUMP DN CSG W/ PRESSURE UP TO 3000#, BLEED DN TO 2000# IN 10 MIN., BLEED WELL DN, NO PUMP IN RATE,
	10:00 - 14:30	4.50	WO/REP	34	C	P		R/U CASED HOLE WIRELINE, RIH W/ DUMP BAILER, TAG SAND @ 11102', 5' ABOVE RBP, DUMP BAILER DID NOT WORK, #2 RUN, RIH & DUMP 100# SAND @ 12' ON TOP OF RBP, SAND TOP @ 11090', R/D WIRELINE,
8/5/2009	14:30 - 18:00	3.50	WO/REP	31	I	P		P/U BAKER MODEL HD- R PACKER, TIH W/ 2 3/8" TBG, SET PACKER @ 11041', PRESSURE TEST DN TBG TO PERF @ 11050' TO 11070', TEST TO 2500# W/ HOLDING FOR 15 MIN, BLEED PRESSURE OFF, PRESSURE TESTED DN CSG, TEST PERF @ 10984' TO 11030' TO 2500# W/ BLEEDING OFF 1000# IN 10 MIN, BLEED ALL PRESSURE OFF, SHUT WELL IN FOR BUILD UP PRESSURE OVER NIGHT, SDFN,
	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING #41, DAY 41
	7:15 - 8:30	1.25	WO/REP	33		P		1050# ON TBG, 1850# ON CSG, BLEED WELL DN, RELEASE PACKER P/U TO 10920' SET PACKER, PUMP DN TBG W/ PRESSURE TO 3500#, BLEED DN TO 500# IN 5 MIN,
	8:30 - 11:00	2.50	WO/REP	31	I	P		RELEASE PACKER TOOH W/ TBG AND PACKER, LAY DN PACKER
	11:00 - 15:00	4.00	WO/REP	34	H	P		R/U WIRELINE, RIH W/ DUMP BAILER W/ ACID AND 1', 4-SPF PERF GUN, DUMP ACID @ 11016', PERF CSG @ 11017' TO 11018', PRESSURE INCREASE TO 1000#, PUMP DN CSG W/PUMP INTO PERF @ 1/2 BBL / MIN AT 3600#, RIH W/ CIRC, SET CIRC @ 10794', R/D WIRELINE,
8/6/2009	15:00 - 17:30	2.50	WO/REP	31	I	P		P/U CIRC STINGER, TIH W/ 2 3/8" TBG TO 10794', SPACE OUT W/ STUNG INTO CIRC AT 10794', 1850# ON TBG, SHUT WELL IN SDFN
	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING # 42, DAY 42

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US ROCKIES REGION
Operation Summary Report

Well: OURAY 34-79		Spud Date:	
Project: UTAH-UINTAH	Site: OURAY 34-79	Rig Name No: SWABBCO 1/1	
Event: WELL WORK EXPENSE	Start Date: 6/9/2009	End Date: 8/20/2009	
Active Datum: RKB @0.00ft (above Mean Sea Level)		UWI: OURAY 34-79	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:15 - 12:00	4.75	WO/REP	40	A	P		1850# ON TBG, ZERO ON CSG, STING OUT OF CICR, BLEED PRESSURE OFF, R/U BJ CEMENTER UO TO TBG, PRESSURE TEST LINE'S TO 7000#, STUNG INTO CICR, PUMP DN TBG W/ GETTING PUMP IN RATE OF 1/2 BBL/ MIN AT 4300#, UNSTUNG OUT OF RETAINER, BJ ROLLED HOLE W/ FRESH WTR, MIX AND PUMP 50 SKS CEMENT W/ SPOTTING CEMENT WITHIN 5 BBL'S FROM STINGER, STUNG INTO RETAINER, PUMP CEMENT INTO PERF @ 1/2 BBL / MIN @ 3675#, PRESSURE WORKING UP TO 5630# THEN BACK BACK TO 3600#, PRESSURE CAME BACK UP TO 5600# SHUT DN, STAGE 5 MIN PSI DROP TO 2314#, PUMP 1/2 BBL W PSI TO 4250#, STAGE 10 MIN, PSI 3000#, PUMP 1/4 BBL PSI TO 5400#, SHUT DN 15 MIN PSI 5350#, PUMP @ 6 BBL INTO PERF W/ SQUEEZE OFF AT 5400#, NO BLEED OFF, UNSTUNG FROM RETAINER W/ 5400# ON SQUEEZE, REVERSE OUT TBG W/ TRACE CEMENT BACK, R/D BJ CEMENTER,
	12:00 - 15:00	3.00	WO/REP	31	I	P		TOOH W/ 2 3/8" TBG LAY DN STINGER, SHUT WELL IN, SDFWE
8/10/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING # 43, DAY 43
	7:15 - 10:15	3.00	WO/REP	31	I	P		NO PRESSURE ON WELL, P/U 4 1/8" MILL TIH W/ 2 3/8" TBG, TAG @ 10793',
	10:15 - 16:00	5.75	WO/REP	44	A	P		R/U POWER SWIVEL, BROKE CIRC DN CSG OUT TBG, MILLED 1' CEMENT THEN CICR THEN CEMENT FROM 10793' TO 10810', CIRC WELL CLEAN, R/D POWER SWIVEL, PULLED OUT 5 STANDS SHUT WELL IN, SDFN
8/11/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING #44, DAY 44
	7:15 - 11:00	3.75	WO/REP	31	I	P		NO PRESSURE ON WELL, TOOH W/ TBG, LAYED, DN 4 1/8" MILL, P/U 4 1/8" PDC BIT, TIH W/ 2 3/8" TBG, TAG @ 10810', R/U POWER SWIVEL.
	11:00 - 17:30	6.50	WO/REP	44	A	P		DRILL CEMENT FROM 10810' TO 10970', CIRC WELL CLEAN, P/U OFF BOTTOM 60 FT, SHUT WELL IN SDFN.
8/12/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING # 45, DAY 45
	7:15 - 11:30	4.25	WO/REP	44	A	P		NO PRESSURE ON WELL, TIH TAG CEMENT 10970', R/U POWER SWIVEL BROKE CIRC, DRILL CEMENT FROM 10970' TO 11030', FELL FREE, RIH TAG SAND @ 11085', CLEAN OUT SAND TO TOP OF RBP @ 11117', CIRC WELL CLEAN, R/D POWER SWIVEL, NO INCREASE IN WTR OR PRESSURE,
	11:30 - 18:30	7.00	WO/REP	31	I	P		LAYED DN 1 JT, TOOH W/ 2 3/8" TBG, LAY DN PDC BIT, P/U BAKER RETRIVE TOOL FOR RBP, TIH W/ 2 3/8" TBG, TAG SAND @ 11117', R/U POWER SWIVEL, WASH OVER SAND DN ONTO RBP @ 11126', WORK W/ TBG TRY TO LATCH ON TO RBP W/ NO LUCK, CIRC WELL CLEAN, R/D POWER SWIVEL, PULLED OUT 11 JTS TBG, SWI, SDFN
8/13/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING # 46, DAY 46
	7:15 - 9:30	2.25	WO/REP	31	I	P		NO PRESSURE ONWELL OR FLOWING, TOOH W/2 3/8" TBG, LAY DN BAKER RBP RETREIVE TOOL,
	9:30 - 19:00	9.50	WO/REP	31	I	P		P/U 4 1/8" WASH SHOE JAR AND BUMPER SUB, TIH W/ 2 3/8" TBG, TAG @ 11116', WASH OVER CEMENT FROM 11116' TO @ 11124' @ 8', CIRC WELL CLEAN, R/D POWER SWIVEL, PULLED 5STANDS TO @ 10776', SWI SDFN,
8/14/2009	7:00 - 7:15	0.25	WO/REP	48		P		JSA-SAFETY MEETING # 47, DAY 47

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US ROCKIES REGION
Operation Summary Report

Well: OURAY 34-79		Spud Date:	
Project: UTAH-UINTAH		Site: OURAY 34-79	Rig Name No: SWABBCO 1/1
Event: WELL WORK EXPENSE		Start Date: 6/9/2009	End Date: 8/20/2009
Active Datum: RKB @0.00ft (above Mean Sea Level)		UWI: OURAY 34-79	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:15 - 12:15	5.00	WO/REP	44	A	P		250# ON WELL BLOWED DN, RIH 10 JTS, R/U POWER SWIVEL, P/UJT TAG CEMENT @ 11124', WASH MILLED OVER CEMENT FROM 11124' TO 11130' , WASH SAND OUT TO 11142' TBG TALLY, CIRC WELL CLEAN, R/D POWER SWIVEL,
	12:15 - 15:30	3.25	WO/REP	31	I	P		TOOH W/ 2 3/8" TBG LAYED DN BUMPER SUB AND JARS AND WASH SHOE, SHUT WELL IN SDFWE.
8/17/2009	7:00 - 19:00	12.00	WO/REP	30		P		HSM TIH BAKER RBP RETRIEVING HEAD & 351 JNTS SWIVEL UP WITH JNT 352 LATCH & RELEASE RBP HUNG SWIVEL TOH TBG & TOOLS TIH SHOE, 2 JNTS WASH PIPE & TOOLS P/U SWIVEL WITH JNT 246 + 10' SUB BREAK CIRC WORK SHOE OVER FISH TOP @ 11,157' ROTATE DOWN TO 11,183' = 26' PAST FISH TOP LOST ROTATION WITH SWIVEL & PRESSURED UP ON PUMP RELEASE PSI OFF PUMP WORK PIPE ABLE TO ROTATE KICK IN PUMP PRESSURE UP & LOST ROTATION RELEASE PSI ON PUMP WORK PIPE FREE DRAGGING UP HOLE SWIVEL OUT 3 JNTS TRY TO PUMP DOWN TBG WITH NO LUCK CSG SLOWLY FLOWING WATER ACTS LIKE PKR IS LOOSE & PULLING UP HOLE WITH US WORK NEXT STAND UP & DOWN 35 MIN BEFORE WE LOST DRAG TOH 17 JNTS TOTAL SWI SDFN
8/18/2009	7:00 - 19:00	12.00	WO/REP	30		P		HSM CHECK PSI 900/600# BWD TOH TBG & TOOLS TO WASH PIPE PULL 2 JNTS WASH PIPE TBG STUCK IN PIPE CUT TBG PULL PKR OUT OF HOLE BREAK DOWN ALL TOOLS LOAD OUT TIH 4 1/8 MILL & 320 JNTS SWI SDFN
8/19/2009	7:00 - 18:00	11.00	WO/REP	30		P		HSM PSI 800/800# BWD KILL TBG TIH TAG SCALE @ 11,232' = 137' ABOVE TOP PERF SWIVEL UP WITH JNT 355 BREAK CIRC WITH FOAM UNIT CLEAN SCALE IN BLANK PIPE ONLY BETWEEN PERFS SWIVEL IN TO 11,630' WITH JNT 367 = 94' BELOW BOTTOM PERF WITH NO TAG CIRC HOLE CLEAN HUNG SWIVEL LAY DOWN 21 JNTS TOH 346 JNTS REMOVE MILL TIH NOTCHED X-NIPPLE & 100 JNTS SWI SDFN
8/20/2009	7:00 - 15:00	8.00	WO/REP	30		P		HSM BWD KILL TBG TIH LTBG @ 10,966' WITH 346 JNTS POUR NEW ROAP SOCKET FOR SANDLINE R/U SWAB RIH BROACH TO PSN POOH R/D SWAB NDBOP NUWH BREAK DOWN LOCATION RDMO TO 921-34L SWD

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3009
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: OURAY 34-79
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047332910000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6507 9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2150 FSL 2008 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 34 Township: 08.0S Range: 21.0E Meridian: S	COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/22/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="PACKER REPAIR"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A WORKOVER FOR PACKER REPAIR HAS BEEN COMPLETED ON THE OURAY 34-79, SEE THE ATTACHED OPERATIONS SUMMARY REPORT.

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY

November 12, 2015

NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 11/11/2015	

**US ROCKIES REGION
Operation Summary Report**

Well: OURAY 34-79		Spud date:	
Project: UTAH-UINTAH		Site: OURAY 34-79	Rig name no.: MILES-GRAY 1/1
Event: WELL WORK EXPENSE		Start date: 10/19/2015	End date: 10/22/2015
Active datum: RKB @0.00usft (above Mean Sea Level)		UWI: OURAY 34-79	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
10/19/2015	7:00 - 7:15	0.25	MAINT	48		P		HSM-JSA
	7:15 - 17:30	10.25	MAINT	45	A	P		MIRU, CNTRL WELL W/ 35 BBLS 10# BRINE, NDWH, NUBOP, UNLAND TBG, RLS PKR, POOH SCAN LD 60 JTS TBG, WELL CAME AROUND, PMP 30 BBLS BRINE TO CNTRL WELL, POOH W/ 257JTS TBG, WELL CAME AROUND, UNABLE TO KILL WELL,SWI, OPEN CSG TO FBT, SDFN.
10/20/2015	7:00 - 7:15	0.25	MAINT	48		P		HSM-JSA
	7:15 - 18:30	11.25	MAINT	31	I			POOH SCAN REM 36 JTS TBG (353 JTS TOT), 336 JTS YELLOW, 17 JTS BLUE, HAD TO LD 3 BENT JTS, 81 JTS FOR BAD PINS & 6 JTS NO DRIFT DUE TO SCALE BUILD UP, PU 4 1/8" MILL RIH W/ 254 JTS TBG TAG FILL @ 11211', RU PWR SWVL, BRK CIRC W/ RIG PUMP, C/O TO 11343', CIRC CLN, SWI, SDFN.
10/21/2015	7:00 - 7:15	0.25	MAINT	48		P		HSM-JSA
	7:15 - 17:00	9.75	MAINT	44	D	P		SICP 1600 PSI, OPEN WELL TO FBT, BRK CIRC, C/O FROM 11343' TO 11375' (2 HRS) BRK FREE, RIH TAG @ 11835', CIRC CLN, RD PWR SWVL, POOH LD 21 JTS TBG, STD BK 352 JTS, LD MILL, PU PKR, 1 JT TBG, XN, RIH W/ 130 JTS TBG, EOT @ 4163', SWI, SDFN.
10/22/2015	7:00 - 7:15	0.25	MAINT	48		P		HSM-JSA
	7:15 - 17:00	9.75	MAINT	31	I	P		SICP 0 PSI, CONT TO RIH W/ 222 JTS TBG (353 TOTAL), BROACH TBG, SET PKR 15000# COMPRESSION W/ CENTER ELEMENT @ 11197', LND TBG EOT @ 11205' XN SN @ 11167', RD FLOOR & TBG EQUIP, NDBOP, NUWH, SWI, RDMO, MOVE RIG & EQUIP TO 1022-291. KB- 25' HANGER- .83' 90 JTS 2 3/8" P-110- 2853.44' L-80 PUP JT- 6.05' 262 JTS 2 3/8" L-80- 8280.56' XN SN- 1.34' WTFRD ARRW SET PKR- 6.28' ENTRY GUIDE- .38' EOT @ 11205.62' XN SN @ 11167.22' PBTD @ 11835'