

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-H62-3008**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Ute**

7. UNIT AGREEMENT NAME  
**N/A**

8. FARM OR LEASE NAME, WELL NO.  
**Ouray 32-69**

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT  
**Ouray Field**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**SW/SW Section 32-T8S-R21E**

12. COUNTY OR PARISH  
**Uintah**

13. STATE  
**Utah**

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. TYPE OF WORK

**DRILL**

**DEEPEN**

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

**Coastal Oil & Gas Corporation**

3. ADDRESS AND TELEPHONE NO.

**P.O. Box 749, Denver, CO 80201-0749**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. \*)

At surface

**672' FSL 683' FWL 206**  
**208**

At proposed prod. zone

**Same as above**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

**See Topo Map "A"**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

**(Also to nearest drlg. unit line, if any) 672'**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

**See Topo Map C**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4665' Ungraded GL**

16. NO. OF ACRES IN LEASE

**316.02**

17. NO. OF ACRES ASSIGNED TO THIS WELL

**80**

19. PROPOSED DEPTH

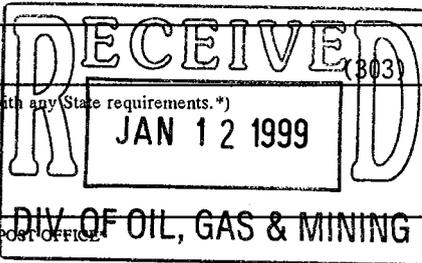
**9650'**

20. ROTARY OR CABLE TOOLS

**Rotary**

22. APPROX. DATE WORK WILL START\*

**Upon Approval**



23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 1/7/99

(This space for Federal or State office use)

PERMIT NO. 43-047-33288 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: **Federal Approval of this Action is Necessary**

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL RECLAMATION SUPERVISOR III DATE 2/3/99

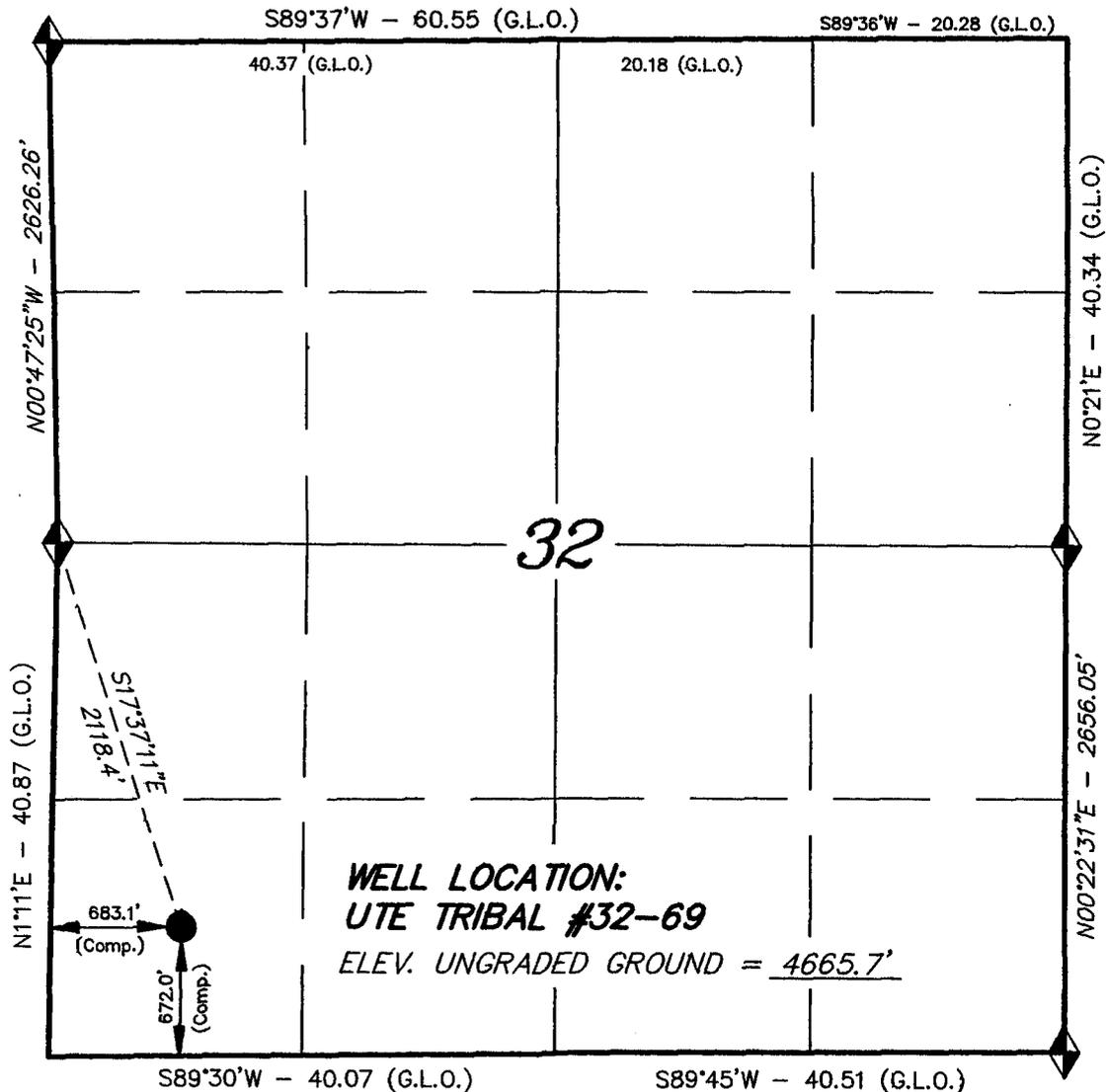
\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# T8S, R21E, S.L.B.&M.

## COASTAL OIL & GAS CORP.

WELL LOCATION, UTE TRIBAL #32-69,  
 LOCATED AS SHOWN IN THE SW 1/4 SW 1/4  
 OF SECTION 32, T8S, R21E, S.L.B.&M UINTAH  
 COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS  
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS  
 MADE BY ME OR UNDER MY SUPERVISION AND THAT  
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF  
 MY KNOWLEDGE AND BELIEF

GENE STEWART  
 REGISTERED LAND SURVEYOR  
 REGISTRATION No. 144102  
 STATE OF UTAH

### TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078  
 (801) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.S.
DATE: 10-12-98	WEATHER: FAIR
NOTES:	REVISIONS:

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (OURAY SE)

BASIS OF BEARINGS IS A GLOBAL POSITIONING SATELITE OBSERVATION

**OURAY 32-69  
672' FSL & 683' FWL  
SWSW, SECTION 32-T8S-R21E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: 14-20-H62-3008**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

An onsite inspection was conducted for the Ouray 32-69 on 12/8/98 at approximately 9:50 a.m. Weather conditions were cold at the time of the onsite. In attendance at the inspection were the following individuals:

Sheila Bremer	Coastal Oil & Gas Corporation
Kenny Nielsen	Coastal Oil & Gas Corporation
Bill Rawlins	Coastal Oil & Gas Corporation
Carroll Wilson	Coastal Oil & Gas Corporation
Clinton Meyers	Carrot Farm Ranch hand
Greg Darlington	Bureau of Land Management
Manuel Myore	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction

**1. Existing Roads:**

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

There will be no improvements made to existing access.

**2. Planned Access Roads:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

Refer to Topo Map B for the location of the proposed access road.

**3. Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

*Please see the Natural Buttes Unit SOP.*

Refer to Topo Map D for the location of the proposed pipeline. The proposed pipeline will be buried.

5. **Location and Type of Water Supply:**

*Please see the Natural Buttes Unit SOP.*

43-8496/je

6. **Source of Construction Materials:**

*Please see the Natural Buttes Unit SOP.*

7. **Methods of Handling Waste Materials:**

*Please see the Natural Buttes Unit SOP.*

8. **Ancillary Facilities:**

*Please see the Natural Buttes Unit SOP.*

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As agreed to at the onsite, the location will be slick and then built up with approximately 1.5' of tundra if the well is productive. Also, the reserve pit will be lined. When the reserve pit is closed, the pit liner will be buried below plow depth.

10. **Plans for Reclamation of the Surface:**

*Please see the Natural Buttes Unit SOP.*

11. **Surface Ownership:**

The well pad and access road are located on lands owned by Ute Tribal allottee.

12. **Other Information:**

A Class III archaeological survey was conducted by Montgomery Archaeological Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeological Consultants. Cultural resource clearance was recommended for this location.

**13. Lessee's or Operators's Representative & Certification:**

Sheila Bremer  
Environmental & Safety Analyst  
Coastal Oil & Gas Corporation  
P.O. Box 749  
Denver, CO 80201-0749  
(303) 573-4455

Tom Young  
Drilling Manager  
Coastal Oil & Gas Corporation  
9 Greenway Plaza, Suite 2770  
Houston, TX 77046  
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

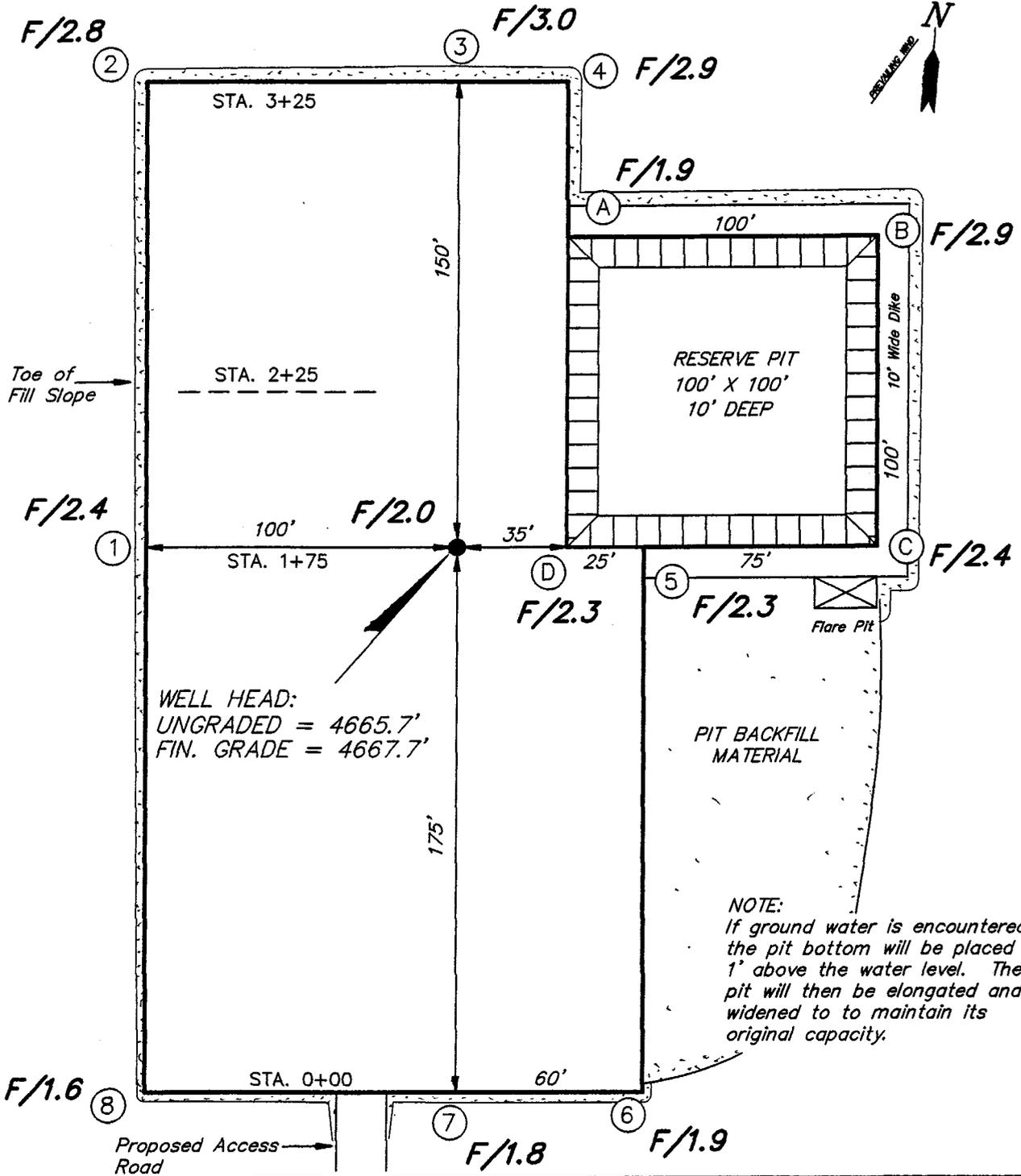
I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
\_\_\_\_\_  
Sheila Bremer

1/7/99  
\_\_\_\_\_  
Date

# COASTAL OIL & GAS CORP.

UTE TRIBAL #32-69  
SEC. 32, T8S, R21E, S.L.B.&M.



WELL HEAD:  
UNGRADED = 4665.7'  
FIN. GRADE = 4667.7'

RESERVE PIT  
100' X 100'  
10' DEEP

Flare Pit

PIT BACKFILL  
MATERIAL

NOTE:  
If ground water is encountered  
the pit bottom will be placed  
1' above the water level. The  
pit will then be elongated and  
widened to to maintain its  
original capacity.

## REFERENCE POINTS

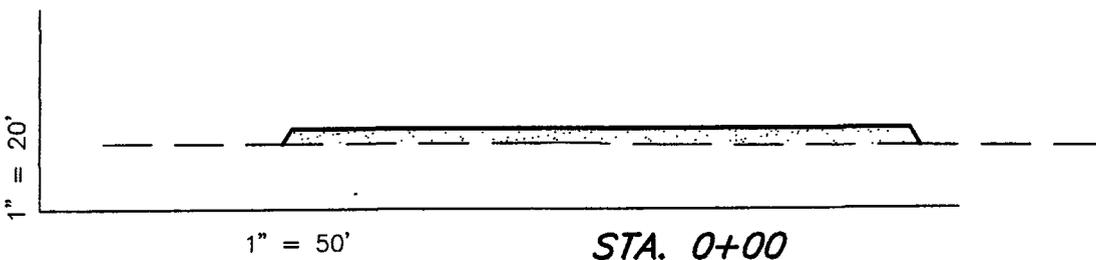
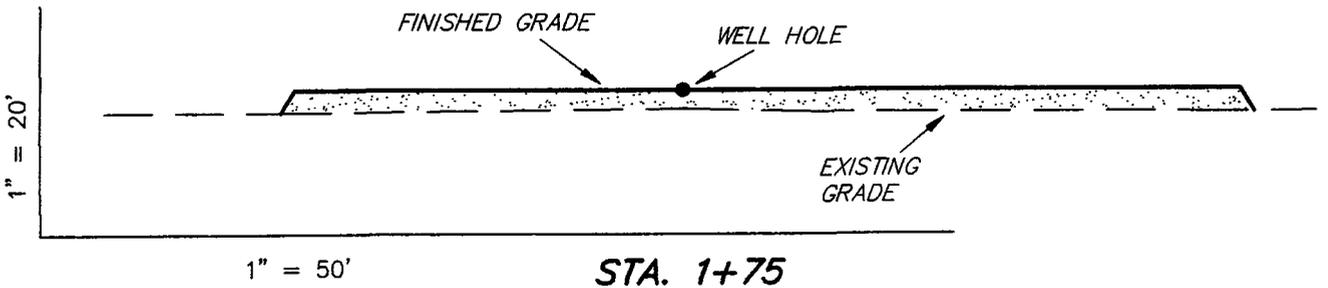
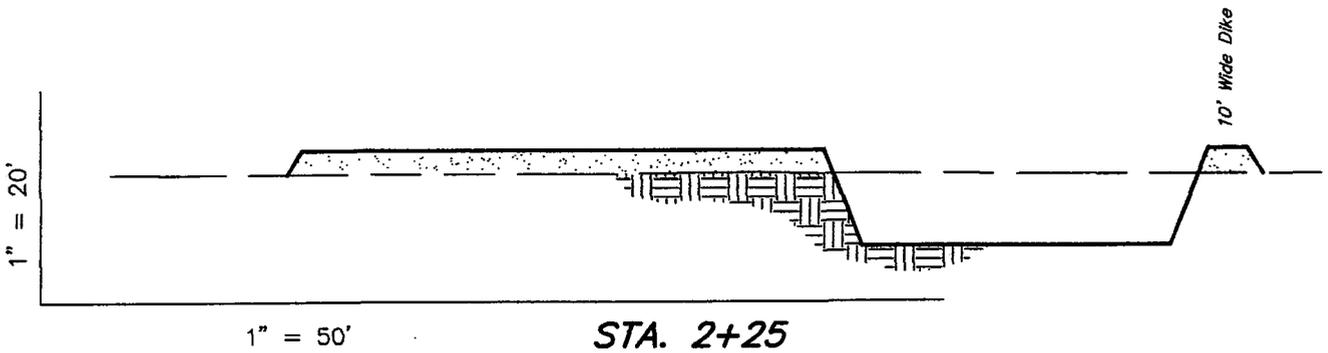
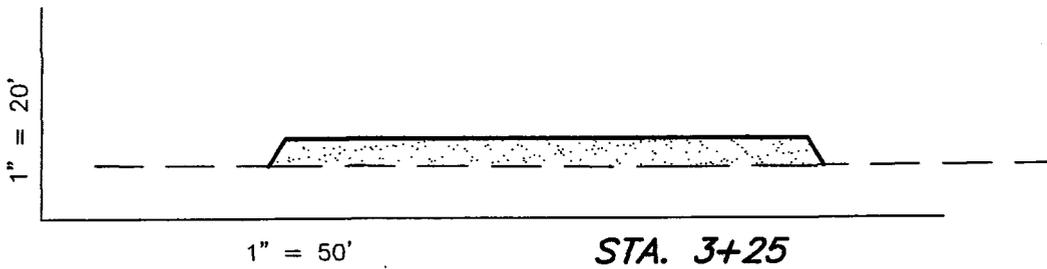
150' WEST = 4665.2'  
200' WEST = 4665.2'  
200' NORTH = 4664.5'  
250' NORTH = 4664.5'

SURVEYED BY:	D.S.
DRAWN BY:	J.R.S.
DATE:	10-12-98
SCALE:	1" = 50'
FILE:	

**Tri State**  
Land Surveying, Inc.  
(801) 781-2501  
38 WEST 100 NORTH VERNAL, UTAH 84078

# CROSS SECTIONS

## UTE TRIBAL #32-69



### APPROXIMATE YARDAGES

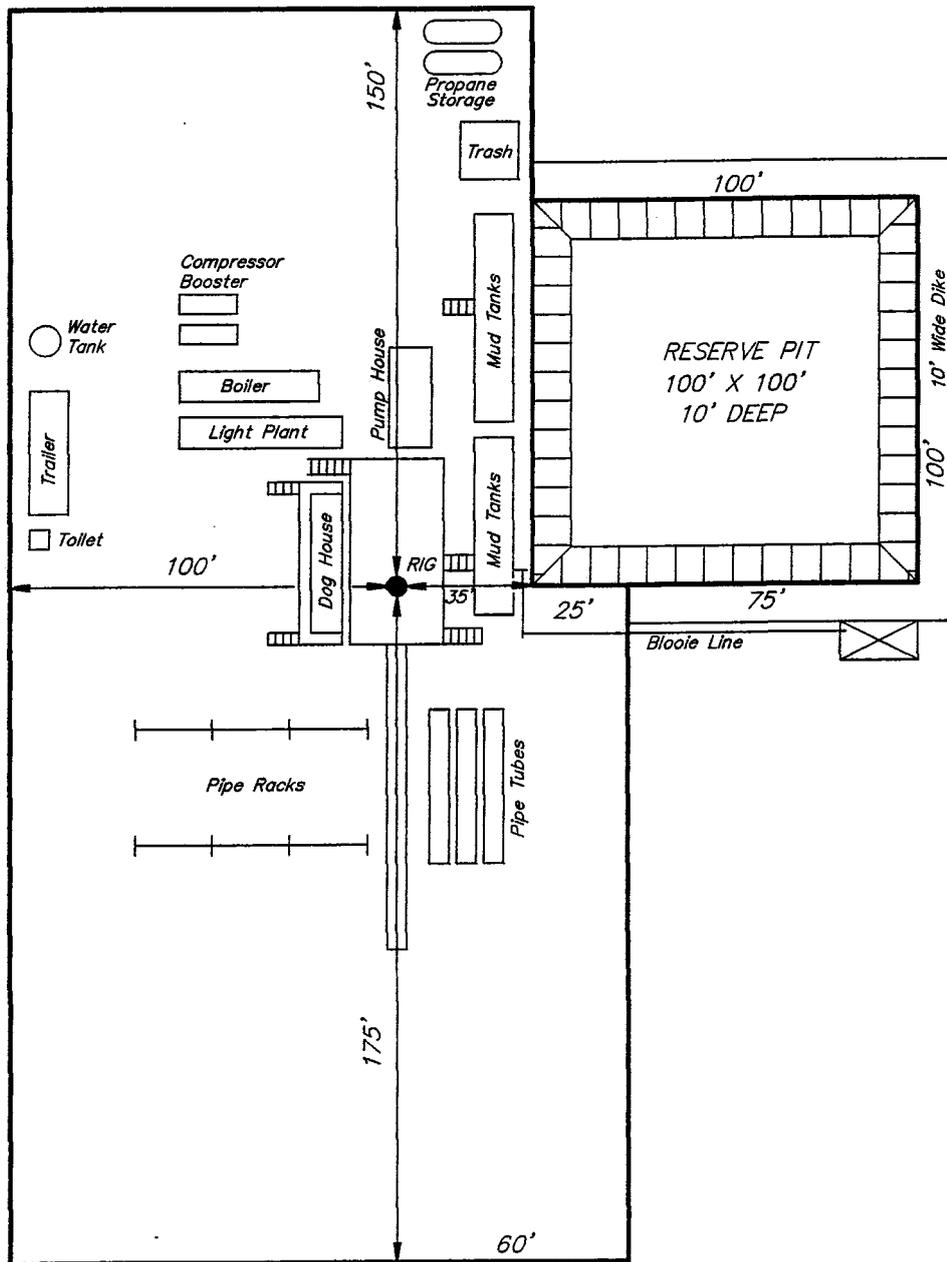
CUT = 0 Cu. Yds.  
FILL = 4,440 Cu. Yds.  
PIT VOLUME BELOW  
EXISTING GROUND = 2,290 Cu. Yds.

**Tri State**  
Land Surveying, Inc.  
(801) 781-2501

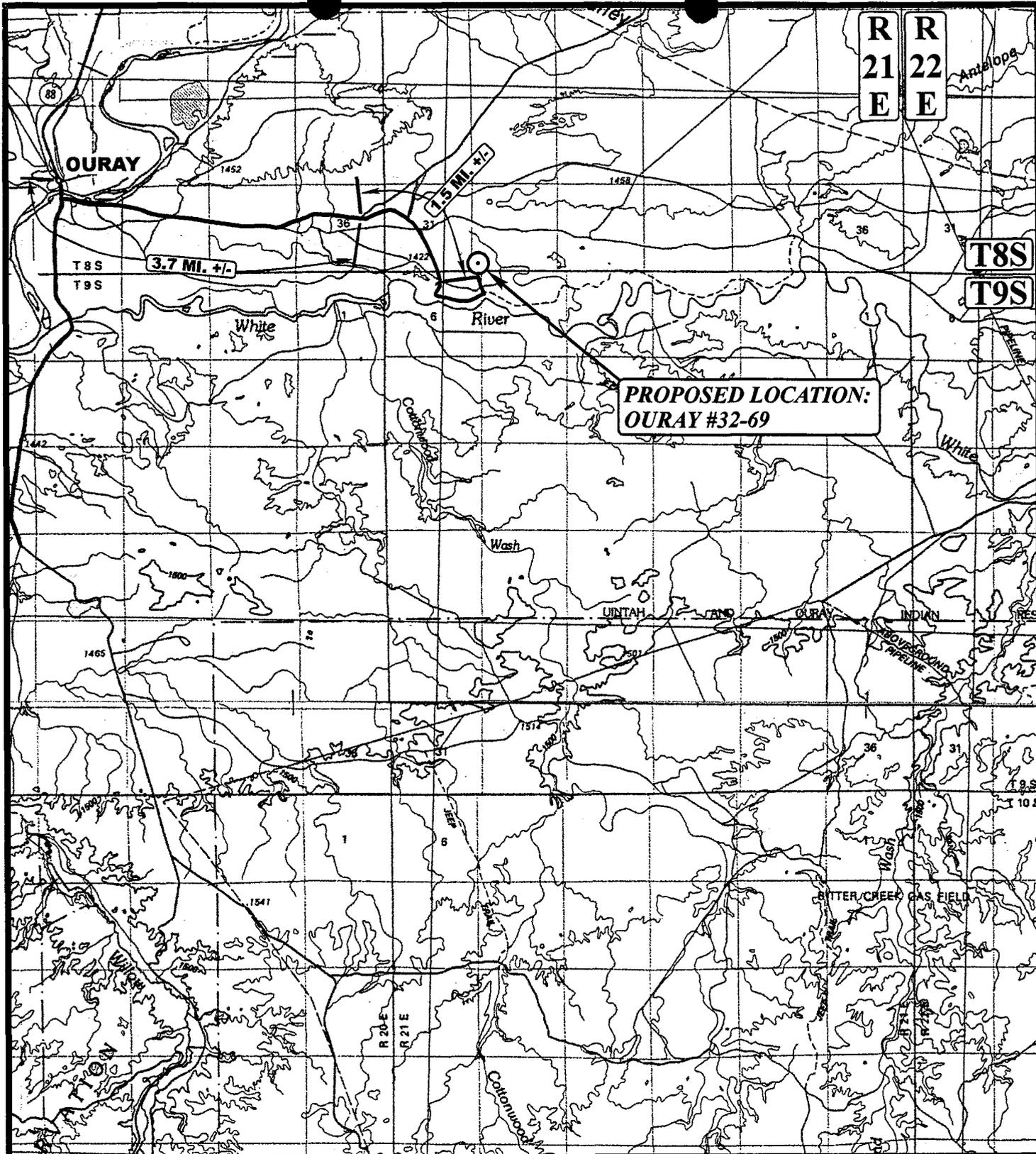
38 WEST 100 NORTH VERNAL, UTAH 84078

# TYPICAL RIG LAYOUT

## UTE TRIBAL #32-69



**Tri State**  
Land Surveying, Inc.  
(801) 781-2501  
38 WEST 100 NORTH, VERNAL, UTAH 84078



**LEGEND:**

⊙ PROPOSED LOCATION



**COASTAL OIL & GAS CORP.**

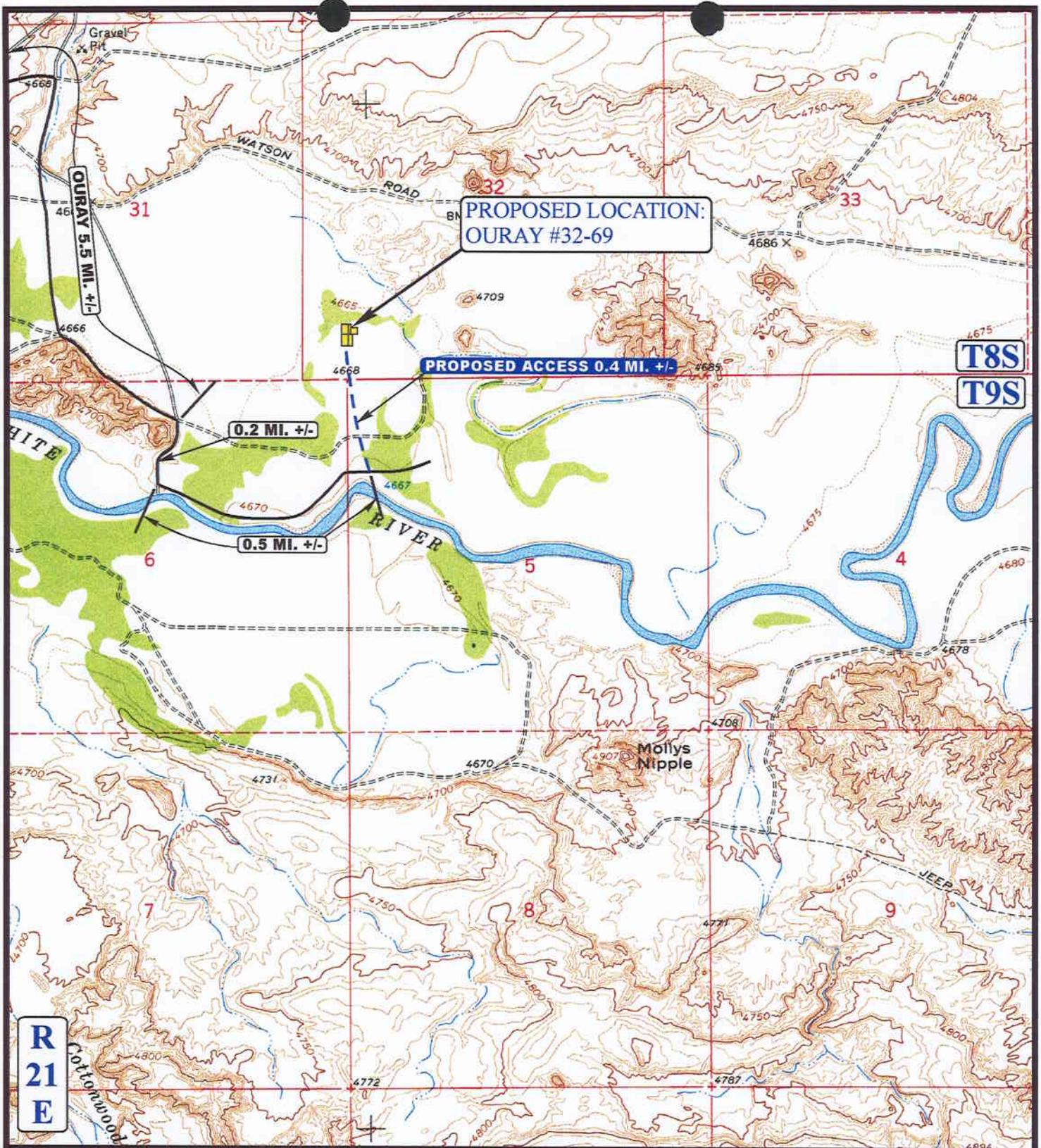
**OURAY #32-69**  
**SECTION 32, T8S, R21E, S.L.B.&M.**  
**672' FSL 683' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **12 11 98**  
**MAP** MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00





**PROPOSED LOCATION:  
OURAY #32-69**

**PROPOSED ACCESS 0.4 MI. +/-**

**0.2 MI. +/-**

**0.5 MI. +/-**

**T8S**

**T9S**

**R  
21  
E**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD



**COASTAL OIL & GAS CORP.**

**OURAY #32-69  
SECTION 32, T8S, R21E, S.L.B.&M.  
672' FSL 683' FWL**

**TOPOGRAPHIC MAP** **12 11 98**  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

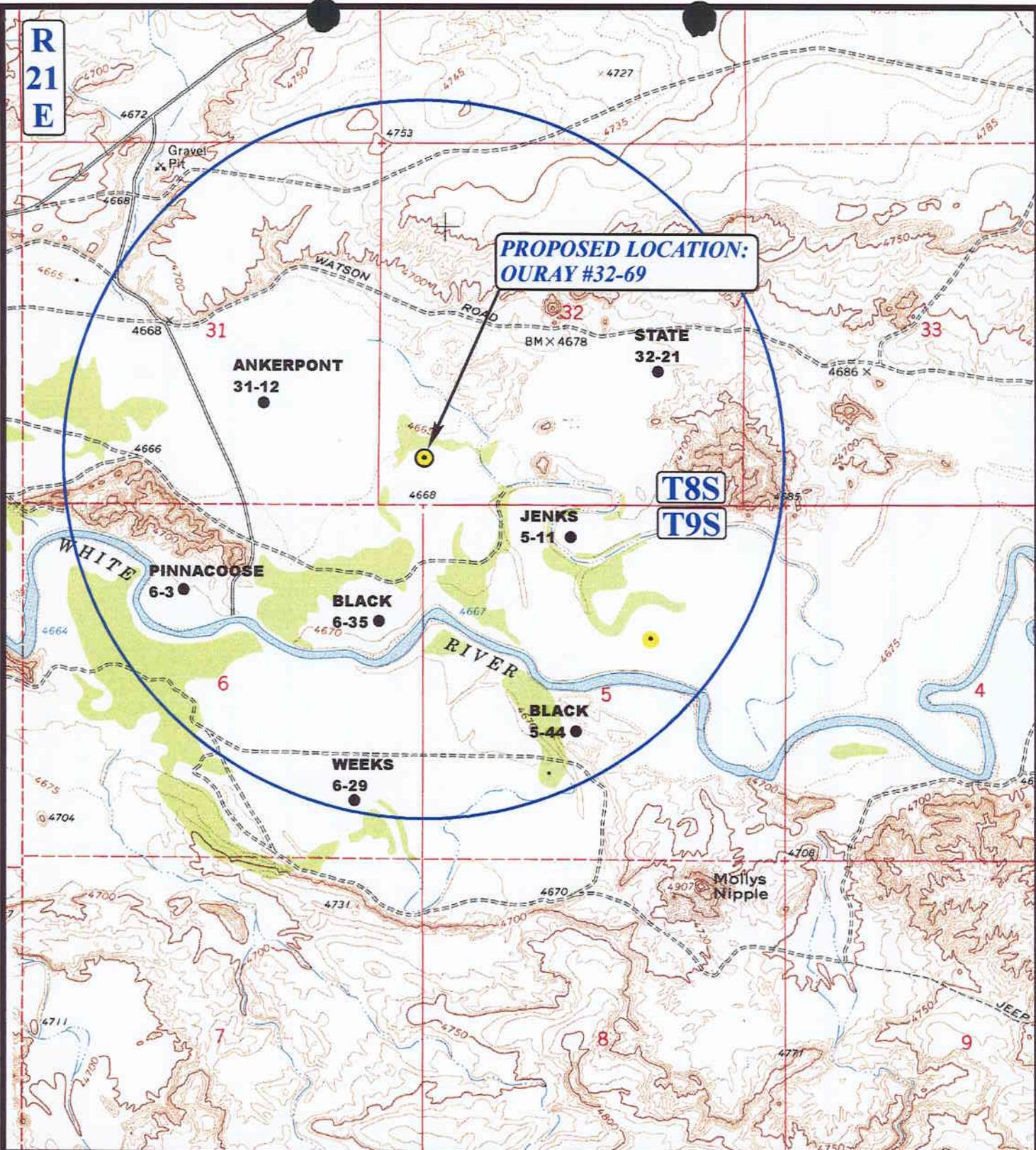
**B  
TOPO**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**R  
21  
E**

**PROPOSED LOCATION:  
OURAY #32-69**



**LEGEND:**

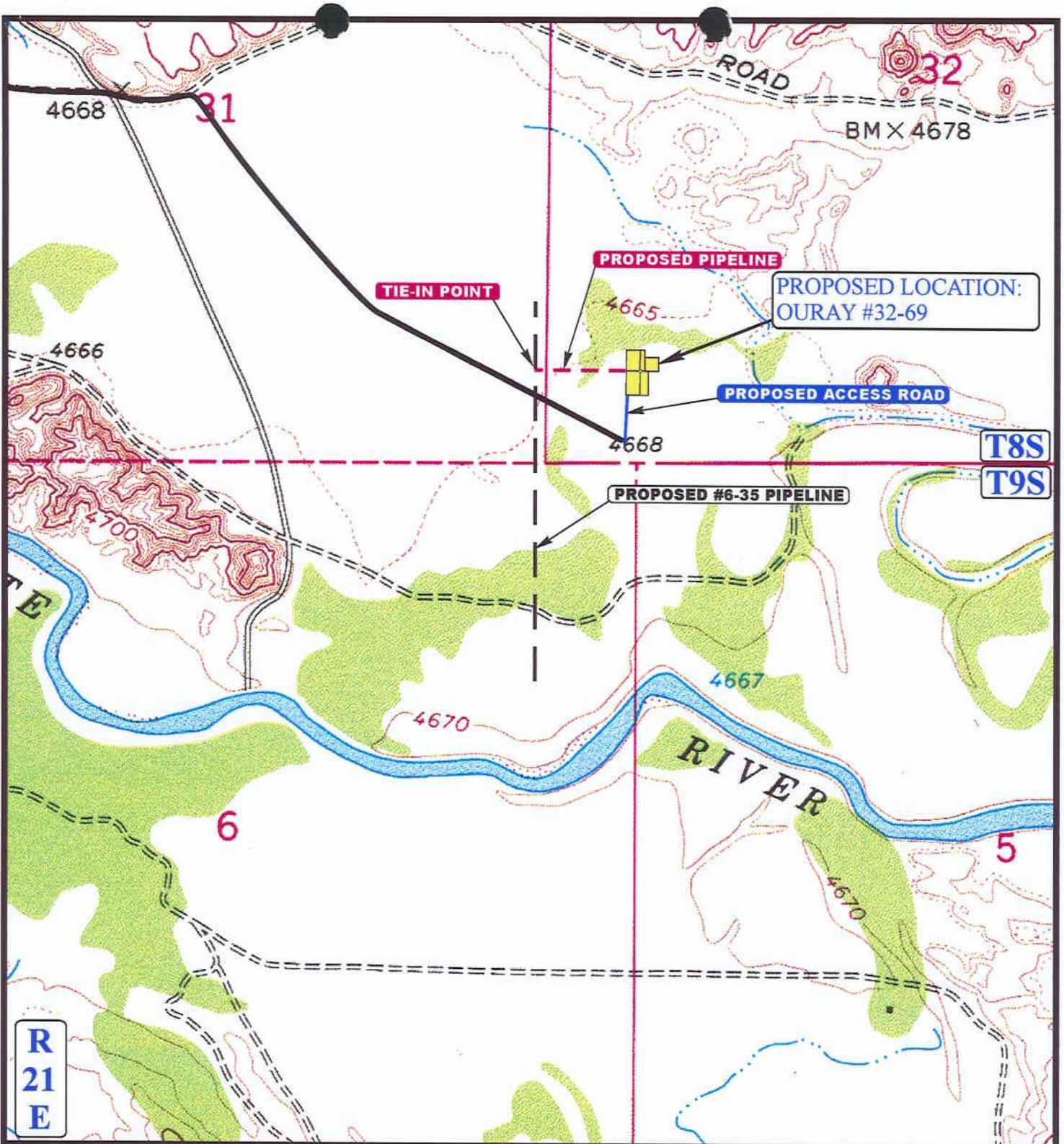
- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**COASTAL OIL & GAS CORP.**

**OURAY #32-69  
SECTION 32, T8S, R21E, S.L.B.&M.  
672' FSL 683' FWL**

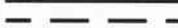
**UELS**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **1** **6** **99**  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00 **C**  
 TOPO



**APPROXIMATE TOTAL PIPELINE DISTANCE = 677' +/-**

**LEGEND:**

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

**COASTAL OIL & GAS CORP.**

**OURAY #32-69**  
**SECTION 32, T8S, R21E, S.L.B.&M.**  
**672' FSL 683' FWL**

**U E I S**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** **11 23 98**  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00

**D**  
**TOPO**

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/12/1999

API NO. ASSIGNED: 43-047-33288

WELL NAME: OURAY 32-69  
 OPERATOR: COASTAL OIL & GAS CORP (N0230)  
 CONTACT: Shila Bremer (303) 573-4455

PROPOSED LOCATION:  
 SWSW 32 - T08S - R21E  
 SURFACE: 0672-FSL-0683-FWL  
 BOTTOM: 0672-FSL-0683-FWL  
 UINTAH COUNTY  
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: IND  
 LEASE NUMBER: 14-20-H62-3008  
 SURFACE OWNER: Ute Tribe

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Federal  State  Fee   
 (No. IND-114066-A)

Potash (Y/N)  
 Oil Shale (Y/N) \*190-5(B)  
 Water Permit  
 (No. 43-8496)

RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)

N/A Fee Surf Agreement (Y/N)

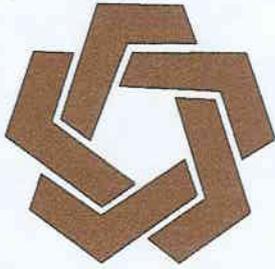
LOCATION AND SITING:

R649-2-3. Unit \_\_\_\_\_  
 R649-3-2. General  
 R649-3-3. Exception

Drilling Unit  
 Board Cause No: 173-13  
 Date: 12-31-98

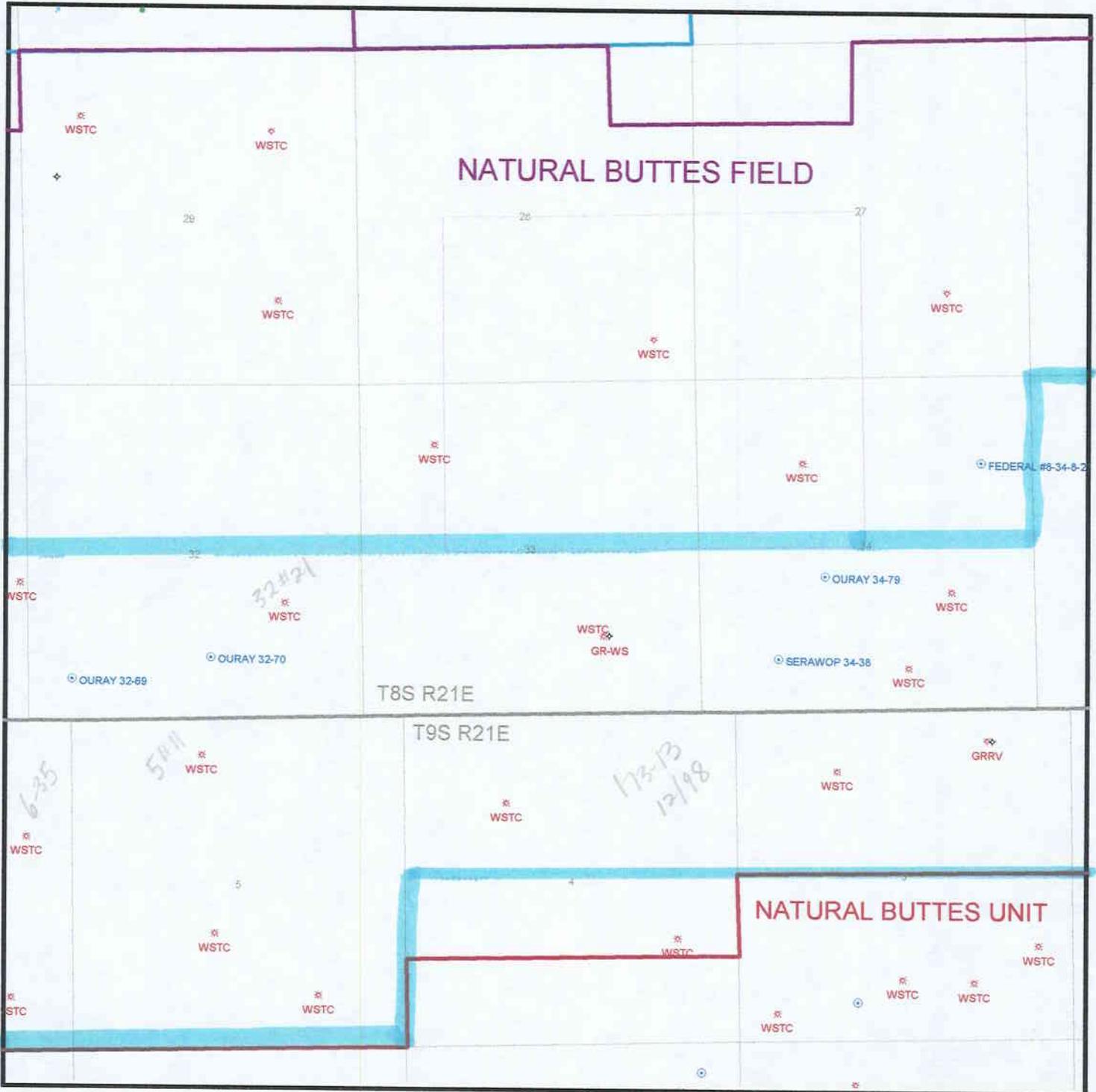
COMMENTS: \* SOP "NBH & Ouray Field", separate file.

STIPULATIONS: ① FEDERAL APPROVAL



Department of Natural Resources  
Division of Oil, Gas & Mining

OPERATOR: COASTAL OIL & GAS (N0230)  
FIELD: NATURAL BUTTES (630)  
SEC. 32 & 34, TWP 8S, RNG 21E  
COUNTY: UINTAH    □ UNIT: NONE



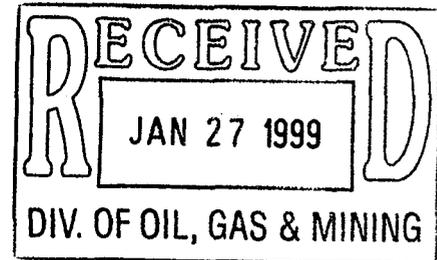
PREPARED  
DATE: 19-JAN-1999



**Coastal**  
The Energy People

January 21, 1999

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078



**ATTENTION: Ed Forsman**

**RE:** Ouray 5-67    Ouray 6-66    Ouray 5-68    Ouray 32-70    Ouray 6-71  
Ouray 5-72    Ouray 3-74    Ouray 2-81    Tribal 36-35    Jenks 5-41  
Ouray 6-73    Shoyo 3-59    Ouray 3-75    Ouray 34-79    Serawop 34-38  
Ouray 35-80    Ouray 32-69

Dear Ed,

Enclosed are the amendments to the **Drilling Program** for the surface casing, on the above referenced locations, for the APD's recently submitted. I apologize for any inconvenience this may cause.

Please do not hesitate to contact me if you have any questions or need additional information in the Vernal office, (435) 789-4433.

Sincerely,

Cheryl Cameron  
Environmental Analyst

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
1178 S. 1000 E. • P.O. BOX 1118 • VERNAL, UT 84078 • 801-789-4433 • FAX 801-789-4436

cc w/ encl: Mr. Ferron Secakuku  
Ute Tribe  
Energy & Minerals Resource Department  
P.O. Box 70  
Ft. Duchesne, UT 84026

Mr. Charles H. Cameron  
Bureau of Indian Affairs  
Uintah & Ouray Agency  
Office of Minerals & Mining  
P.O. Box 130  
Ft. Duchesne, UT 84026

Ms. Lisha Cordova  
State of Utah  
Division of Oil Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: Oil Well, Gas well, Other (checked) Ouray field
2. Name of Operator: Coastal Oil & Gas Corporation (435) 789-4433
3. Address and Telephone No.: P.O. Box 1148, Vernal, UT 84078
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): Future wells in Ouray field

5. Lease Designation and Serial No.: Various
6. If Indian, Allottee or Tribe Name: Ute Tribe
7. If unit or CA, Agreement Designation
8. Well Name and No.: To be determined
9. API Well No.: To be determined
10. Field and Pool, or Exploratory Area: Ouray
11. County or Parish, State: Uintah

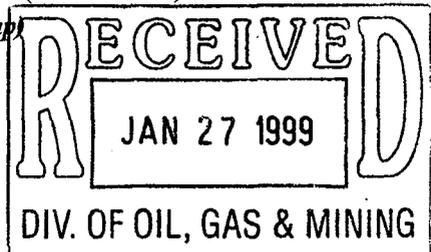
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing repair, Altering Casing, Other (checked) Standard Operating Procedure, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-off, Conversion to Injection, and Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Coastal Oil & Gas Corporation requests authorization to amend the approved NBU SOP to include the Ouray field. Coastal intends to utilize the NBU SOP for all APD permits submitted in the Ouray field. APD's for the Ouray field will be supplemented with site-specific information as required with the NBU SOP and any additional information pertaining to specific surface casing & cementing, kicker sand, and drilling fluids modifications (air mist/mud).

- Section, Township, and Range, to be included are: (Refer to attached Topographic Map)
Sec. 1- 6, T9S, R21E
Sec. 1-4, T9S, R20E
Sec. 33-36, T8S, R20E
Sec. 31-36, T8S, R21E
Sec. 30& 31, T8S, R22E
Sec. 6-T9S, R22E



14. I hereby certify that the foregoing is true and correct
Signed: Cheryl Cameron (signature) Title: Environmental Analyst Date: 1/20/99

(This space of Federal or State office use.)
Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

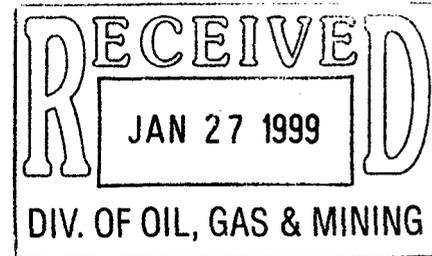
**OURAY 32-69  
762' FSL & 683' FWL  
SW/SW SECTION 32-T8S-R21E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: 14-20-H62-3008**

**ONSHORE ORDER NO. 1  
COASTAL OIL & GAS CORPORATION**

**DRILLING PROGRAM**

**1. Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	2160'
Wasatch	5600'
Mesaverde	8850'
Total Depth	9650'



**2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	2160'
	Wasatch	5600'
	Mesaverde	8850'
Water	N/A	
Other Minerals	N/A	

**3. Pressure Control Equipment:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

**4. Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

Casing and Cementing Program changes from the Natural Buttes Unit SOP are as follows:

<i>SURFACE CASING</i>	<i>Depth</i>	<i>Hole Size</i>	<i>Csg Size</i>	<i>Wt/Ft</i>	<i>Grade</i>	<i>Type</i>
Kicker Sand Not Present	0-450'	11"	8-5/8"	24#	K-55	ST&C

<i>Surface Casing</i>	<i>Fill</i>	<i>Type &amp; Amount</i>
Kicker Sand Not Present -- 0-450'	450'	135 sx Class "G" + 2% CaCl <sub>2</sub> , 15.6 ppg, 1.19 cf/sx (Cement will be circulated to surface, about 25% excess).
<i>Production Casing</i>	<i>Type &amp; Amount</i>	
500' above productive interval-surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg, 3.81 cf/sx.	
TD-500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14.3 ppg; or RFC, 14.0-14.5 ppg, 1.26 cf/sx.	

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

This well will be considered a candidate for disposal of its drilling fluids down the casing annulus. If this disposal method is considered viable by the Operator, a sundry shall be submitted to each appropriate regulatory agency for approval after drilling is completed. Regulatory approval will be obtained prior to execution. The following information shall be included in the sundry:

- Chemical constituency of the drilling fluid;
- Depths where the casing has been set;
- Depths of freshwater zones encountered during drilling;
- Procedure for protection of freshwater (potential drinking water) zones, if encountered;
- Presence of any lost circulation zones;
- Depth of target formation where drilling fluid will exit the wellbore;
- Water quality in the target formation prior to drilling fluid disposal;
- Explanation of target formation's suitability to accept drilling fluid;
- Preventative measures to be taken to ensure that drilling fluids will not re-enter the wellbore;
- Volume of fluids to be disposed of;
- Fluid pressure necessary to pump the drilling fluids.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 3840 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,728 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 3,860 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,737 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

*Please see the Natural Buttes Unit SOP.*

9. **Variances:**

*Please see the Natural Buttes Unit SOP.*

10. **Other Information:**

*Please see the Natural Buttes Unit SOP.*



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

February 3, 1999

Coastal Oil & Gas Corporation  
P.O. Box 1148  
Vernal, Utah 84078

Re: Ouray 32-69 Well, 672' FSL, 683' FWL, SW SW, Sec. 32, T. 8 S., R. 21 E., Uintah  
County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33288.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza  
Associate Director

lwp

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation

Well Name & Number: Ouray 32-69

API Number: 43-047-33288

Lease: Indian Surface Owner: Ute Tribe

Location: SW SW Sec. 32 T. 8 S. R. 21 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL OR DEEPEN**

1a. TYPE OF WORK  
**DRILL**  **DEEPEN**

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Coastal Oil & Gas Corporation**

3. ADDRESS AND TELEPHONE NO.  
**P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
**672' FSL 683' FWL**  
At proposed prod. zone  
**Same as above**

5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-H62-3008**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Ute**

7. UNIT AGREEMENT NAME  
**N/A 9C-204**

8. FARM OR LEASE NAME, WELL NO.  
**Ouray 32-69**

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT  
**Ouray Field**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**SW/SW Section 32-T8S-R21E**

12. COUNTY OR PARISH  
**Uintah**

13. STATE  
**Utah**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**See Topo Map "A"**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **672'**

16. NO. OF ACRES IN LEASE  
**316.02**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**80**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **See Topo Map C**

19. PROPOSED DEPTH  
**9650'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4665' Ungraded GL**

22. APPROX. DATE WORK WILL START\*  
**Upon Approval**

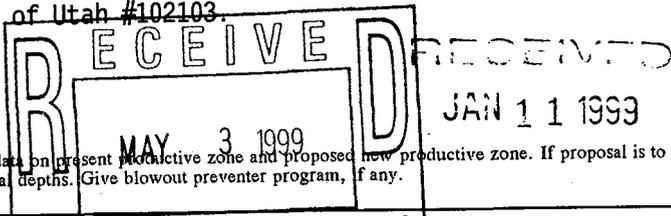
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<b>See Attached</b>				
<b>Drilling Program</b>				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Shirk Bremer* TITLE Supervisor Environmental & Safety Analyst DATE 1/7/99

(This space for Federal or State office use)

PERMIT NO. 43-04733288

**CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *[Signature]*

**ACTING**  
Assistant Field Manager  
Mineral Resources

DATE 4/28/1999

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGMA  
REVERSE SIDE F

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: OURAY 32-69

API Number: 43-047-33288

Lease Number: 14-20-H62-3008

Location: SWSW Sec. 32 T. 08S R. 21E

Agreement: C.A. 9C-209

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**NOTE:** The target formation for this well is the Mesaverde Formation, therefore, the BOPE and related equipment must meet the requirements of a **3M** system as identified in the approved Ouray/Natural Buttes Unit's Standard Operating Plan.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Casing Program and Auxiliary Equipment

**The hole size for the surface casing shall be a minimum of 12.25 inches in diameter, to facilitate remedial cementing of the surface casing.**

As a minimum, the usable water and other mineral resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at  $\pm 1,909$  ft.

#### 2. Mud Program and Circulating Medium

The request to consider disposing of drilling fluids down the casing annulus is **denied.**

SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COA's)

The Ute Tribe Energy and Mineral Department is to be notified 48 hours in writing in advance of any construction activity. The Ute Tribal office days are Monday through Thursday. The Ute Tribe Energy and Minerals Department is to be notified in writing of any changes that are made to the original application and ROW. Approved changes will be provided in writing from the Ute Tribe. The Tribal Technician shall be notified and monitor backfilling of reserve pits.

Thirty foot wide Rights-Of-Way (ROWs) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. The new access will be about 328 feet in length and existing roads would be upgraded to serve the production operations. Culverts will be installed or extended where required to improve the existing roads.

A surface steel production flowline is planned for this project. The flowline shall be buried in the fields and the remaining portions will be above ground.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation. The line shall either be constructed on the road and then lifted from the road to its intended location paralleling the road, or it shall be welded in place at a welding station located at the wellsite or on roads near the flowline right of way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation. If the flowline doesn't follow existing and APD proposed new access roads then traffic shall be restricted along pipeline ROWs so that they will not be used as an access road. The 678 foot long route for the flowline is indicated in the APD on Map D.

Buried flowlines shall be a minimum of four feet below the surface. After the construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications.

As necessary one-foot gravel fill will be used for production facilities and access roads. When wellsites are plugged and abandoned gravel will be removed from the affected fields and reclamation will be according to BIA specifications.

Construction of wellsites will not occur during the period April 1 to July 15, due to potential flooding of the White River. During the drilling and production program a 2-foot high berm shall be constructed around the location and irrigation ditches will be rerouted around the location.

Coastal will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have access permits prior to construction.

Coastal employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Coastal employees and/or authorized personnel (subcontractors) in the field will have applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction or if the need arises to relocate or otherwise alter the location of the construction area. Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

When the reserve pit is dug: if groundwater is encountered then the pit bottom will be placed one foot above the water level. The pit will then be elongated and widened to maintain its original capacity. The Ute Tribe Energy and Minerals Department will be notified of the changes to be made so that a Tribal Technician can monitor the construction of the revised reserve pit.

Reserve pits will be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks, and they will be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Liners will be at least 10-mil thick minimum. Pits will be fenced and fences will be maintained as described in Coastal's Standard Operating Procedures for their APD's in the Natural Buttes Unit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 3.0 feet below the surface of the soil. The flare pit will be adjacent to the reserve pit.

A closed production system will be used. Production fluids will be contained in leak proof tanks. Low profile tanks will be used to minimize problems with irrigation systems. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department will be notified by Coastal Oil and Gas Company so that a Tribal Technician can verify Affidavit of Completion's.

**COASTAL OIL & GAS CORPORATION**  
**PRODUCTION REPORT**

**CHRONOLOGICAL HISTORY**

**OURAY #32-69**

SEC 32. T8S, R21E SW/SW  
OURAY FIELD  
UINTAH COUNTY, UT  
WI: 100% AFE: 11266  
TD: PBTB: 9,392'  
PERFS: 6,280'- 9290'  
CSG: 5 1/2" 17# @9449'  
CWC(M\$):

8/26/99 BUILD LOCATION  
9/16/99 TO 10/16/99 - DRILLING

**DRILL & COMPLETE**

- 10/20/99** MIRU RIG & EQUIP SDFN (DAY 1) TC: \$3,651
- 10/21/99** NDWH, NU BOP, PU & RIH W 4 3/4" DB & 2 3/8" TBG, TAG @ 9379, WASH DOWN TO 9385', CIRC CLEAN W/280 BBL 2% KCL, POOH W/299 JTS 2 3/8" TBG & DB, SWI (DAY 2) TC: \$7,273
- 10/22/99** RUN CBL, CCL, & GR LOGS FROM PBTB @ 9,392' TO 5,200' AND FROM 450' TO SURF. TOC @ SURF. PERF MESA VERDE 9,288' TO 9,290', 1 SPF, 2 HOLES; 9,270' - 9,272', 1 SPF, 2 HOLES; 9,040' TO 9,042', 1 SPF, 2 HOLES; 8,942' - 8,944', 1 SPF, 2 HOLES; 8,896' - 8,902', 2 SPF, 12 HOLES. 0 PRESS. RIH W/ 2 3/8" TBG TO 9,284'. (DAY 3) TC: \$ 745,676
- 10/23/99** **WO FRAC MONDAY MORNING @ 6:00AM** 7.00 AM SITP-20 PSI SICP-50 PSI BLOW WELL DN. RU HES & PICKLE TBG W/250 GAL 15% HCL. SPOT 500 GAL 15% HCL ACROSS INTERVAL F/8778' TO 9290'. RD HES & P.O.O.H. W/23/8 TBG TO 8686'. RU HES & BRAKDOWN PERF F/8896'-9290' BKE W/3320 PSI @ 2.2 BPM. W/1000 GAL 15% HCL & 11 BBL 2% KCL. 40 1.3 SG BALL SEALER. DISP W/30 BBL 2% BALL OUT. ISIP-5100 PSI SURGE BALL. F/PUMP 18 BBL 2% KCL. ISIP-2670 PSI 5 MIN 2536 PSI MP-5100 PSI MR-6 BPM AP-3670 PSI AR-5 BPM TOTAL LOAD=84 BBL. RD HES & P.O.O.H. W/23/8 TBG. RD FLOOR & TBG EQUIP ND BOPS. 1.30 PM SWIFD & W.O. FRAC MONDAY MORNING @ 6.00 AM (DAY 4) TC: \$809,684
- 10/26/99****DRLG OUT BPS** 05:00 AM MIRU HOWCO & FRAC MESA VERDS PERF F/8896'-9290' W/69600# 20/40 SAND + 762 BBL 20# DELTA GEL MAX PSI 4648# AVG PSI 3800# MAX RATE 51.9 BPM AVG RATE 45 BPM ISICP 3398# F.G. .81 MIRU CUTTERS RIH SET BP @8800' PERF WASATCH F/8522'-8524' W/2SPF 4 HOLE 8514'-8518' 2 SFP 8 HOLE 8452'-8456' 2 SPF 8 HOLE W/4" GUNS LOADED 19 GRAM CHARGES 90 DEGREE PHASING SPOT 28% HCL IN FLUSH  
STAGE#2 FRAC WASATCH PEF F/ 8452'-8524' W/ 63200# 20/40 SAND + 684BBL 25# DELTA GEL PERF BRK @ 4974 PSI MAX PSI 4366# AVG PSI 3400# MAX RATE 37.4 BPM AVG RATE 34 BPM ISICP 2858# F.G. .77 SPOT 28% HCL IN FLUSH RIH W/ BP SET @ 8400' PERF F/7912'-7938' W/ 4" GUN LOADED W/19 GRAM CHARGES 2 SPF 28 HOLE 90 DEGREE PHASING  
STAGE #3 FRAC WASATCH PERF F/7912'-7938' W/41400# 20/40/SAND + 509 BBL 25# DELTA GEL PERF BRK @ 4490# MAX PSI 2767# AVG PSI 2300# MAX RATE 30.6 BPM AVG RATE 25 BPM ISICP2226# F.G. .71 SPOT 28% HCL IN FLUSH RIH W/ BP SET @ 7800' PERF WASATCH F/6770'-6886' W/2 SPF 19 GRAM CHARGES 90 DEGREE PHASING 28 HOLES  
STAGE# 4 FRAC WASATCH PERF F/ 6770'-6886' W/ 92700# 20/40 SAND + 871 BBL 25# DELTA GEL MAX PSI 2124# AVG PSI 1050# MAX RATE 34.2 BPM AVG RATE 33 BPM ISICP 1148# F.G. .60 SPOT28% HCL IN FLUSH RIH W/ BP SET @ 6700' PERF WASATCH F/6528'-6614' W/ 2 SPF 19 GRAM CHARGES 90 DEGREE PHASING 4" GUNS 36 HOLES  
STAGE # 5 FRAC WASATCH PERF F/6528'-6624' W/ 80200# 20/40 SAND + 790 BBL 25# DELTA GEL PERF BRK @1816# MAX PSI 2600# AVG PSI 1200# MAX RATE 33.9 BPM AVG RATE 30BPM ISICP1424# F.G..65 RIH SPOT 28% HCL IN FLUSH RIH W/BP SET @' 6450' PERF WASATCH F/6310'-6320' 2 SPF 20 HOLES F/6296'-6298' 1 SPF 2 HOLES F/6280'-6282' 1 SPF 2 HOLES W/4" GUNS 19 GRAM CHARGES 90 DEGREE PHAS  
STAGE #6 FRAC WASATCH PERF F/6280'-6320' W/ 82900# 20/40 SAND + 686BBL 25 # DELTA GEL BRK @ 3727# MAX PSI2073# AVG PSI 1300# MAX RATE 30 BPM AVG RATE 29.5 BPM ISICP 1424#F.G.' .66 RIH W/BP SET @6200' RD CUTTERS & HOWCO PU BIT PUMP OFF SUB 1JT 2,3/8 TBG SN RIH W/2,3/8 TBG EOT 5958' SDFN (DAY 5) TC: \$978,522
- 10/27/99****RU & SWAB ON WELL** 6.00 AM RU SWIVEL & AIR FOAM UNIT. B/CIRC W/AIR FOAM @ 5958'. KILL TBG W/5 BBL & R.I.H. W/TBG. TAG SD @ 6170'. CO SD F/6170' & DRILL BP @ 6200'. CIRC & R.I.H. W/TBG. TAG SD @6360'. CO SD F/6360' & DRILL BP @ 6450'. CIRC & R.I.H. W/TBG. TAG SD @ 6640'. CO SD F/6640' & DRILL BP @ 6700'. CIRC & R.I.H. W/TBG. TAG SD @ 7720'. CO SD F/7720' & DRILL BP @7800' CIRC & R.I.H. W/TBG. TAG SD @ 8370'. CO SD F/8370' & DRILL BP @ 8400' W/40 BBL 2% KCL. CIRC & R.I.H. W/TBG. TAG SD @ 8740'. CO SD F/8740' & DRILL BP @ 8800' W/40 BBL 2% KCL. CIRC & R.I.H. W/TBG. TAG SD @ 9288'. CO SD F/9288 TO 9392 PBTB. CIRC HOLE CLEAN & RD SWIVEL. 12.00 AM P.O.O.H. & LD 16 JTS & TO STRING FLOAT. PUMP 20 BBL DN TBG.

STRING FLOAT & R.I.H. W/TBG. PU HANGER LAND W/282 JTS 4.7 USED J-55 TBG. E.O.T. @ 8884' & SN @ 8851'. RD FLOOR & TBG EQUIP. ND BOPS & NU W.H. DROP BALL & PUMP BIT OFF W/900 PSI TO 800 PSI CIRC WELL W/AIR. 3.00 AM FLOW WELL ON 48/64 CH SICP-900 PSI FTP-750 PSI 4.00 AM FLOW WELL ON 48/64 CH SICP-740 PSI FTP-30 PSI REC-11 BBL 5.00 AM FLOW WELL ON 48/64 CH SICP-800 PSI FTP-0 PSI REC-6 BBL RU & SWAB (DAY 6) TC: \$1,042,031  
**SCHEMATIC: SEE WELL FILE**

**10/28/99 WELL SHUT IN F/BUILD UP** 6.00 AM SWAB IFL-1700' MADE 2 RUNS REC-15 BBL RD SWAB SICP-1100 PSI FTP-0 PSI RD & MO TWS # 1 P.U. 8.30 AM MI & RU DELSCO & SWAB IFL-2500' MADE 17 RUNS REC-135 BBL FFL-2400' SICP-1610 PSI FTP-LIGHT BLOW 6.30 PM SWIFN & F/BUILD UP. RUN # 1 F/2500' TO 4600' RUN # 2 F/2900' TO 4600' RUN # 3 F/3000' TO 4600' RUN # 4 F/ 3000' TO 4800' RUN # 5 F/ 2500' TO 4000' RUN # 6 F/2900' TO 4300' RUN # 7 F/ 2900' TO 4000' RUN # 8 F/ 2500' TO 4000' RUN # 9 F/ 3000' TO 4600' RUN # 10 F/ 2900' TO 4600' RUN # 11 F/ 2600' TO 4100' RUN # 12 F/ 2500' TO 4000' RUN # 13 F/ 1900' TO 3500' RUN # 14 F/ 2500' TO 4000' RUN # 15 F/ 2900' TO 4600' RUN # 16 F/ 2500' TO 4000' RUN # 17 F/ 2400' TO 4000'

(DAY 7) TC: \$1,044,998

**10/29/99 DROP STANDING VALVE & PRESS TEST TBG.** 7.00 AM SICP-1700 PSI SITP-500 PSI BLOW DN TBG. SWAB IFL-1900' MADE 6 RUNS REC-37 BBL FFL-2500' SICP-1710 PSI FTP-0 PSI RD & MO DELSCO RIG # 4 10.00 AM MI & RU TWS # 1 P.U. BLOW WELL DN. ND W.H. & NU BOPS. RU FLOOR & TBG EQUIP. LD HANGER & 30 JTS 23/8 TBG. PU HANGER LAND W/252 JTS 23/8 4.7 J-55 USED TBG. E.O.T. @ 7943' & SN @ 7910'. RD FLOOR & TBG EQUIP. ND BOPS & NU W.H. RD & MO TWS # 1 P.U. @ 2.30 PM. 3.00 PM HOOK UP AIR TO CSG & BUILD TO 1250 PSI. WELL FLOWED F/30 MIN REC-41 BBL. BUILD CSG TO 1700 PSI TBG W/LIGHT BLOW. 5.30 PM MI & RU DELSCO RIG # 2. RU & SWAB IFL-1500' MADE 3 RUNS REC-23 BBL. SICP-1700 PSI FTP-0 PSI. 7.00 PM SWIFN, (DAY 8) TC: \$1,049,586

**SCHEMATIC: SEE WELL FILE**

**10/30/99 FLOW WELL AFTER FRAC PERF (6280'-9290')** 7:00 AM SICP- 1620 PSI. SITP- 1160 PSI. OPEN TBG UP FLOWED 15 MIN. REC - 2 BBL. DROP STANDING VALVE & RU HOT OILER & PRESS TEST TBG TO 2000 PSI. W/10 BBL 2% KCL F/ 10 MIN. R.I.H. ATTEMPT TO RETRIEVE STANDING VALVE 3 TIMES. COULDN'T LATCH ON VALVE. SWAB IFL - 900' MADE 7 RUNS REC- 48 BBL. WELL STARTED FLOWING. FLOW WELL 1 HR. REC - 30 BBL. RU DELSCO W.L. & R.I.H. & ATTEMPT TO RETRIEVE STANDING VALVE & WORK JARS. SHEAR OFF STANDING VALVE. P.O.O.H. & RD DELSCO W.L. 4:00 PM FLOW WELL TO TANK ON 32/64 CH S.I.C.P. -1500 PSI. FTP-600 PSI (DAY 9) TC: \$1,052,629  
FLOW BACK REPORT: WELL STARTED TO FLOW. OPEN TO FLOW BACK TNK ON 32/64" CK. SICP: 1,500#, FTP: 600#. FLWD 13 HRS. CK 32/64" TO 22/64", CP: 1,260# TO 1,080#, FTP: 520# TO 600#, 15 BWPH TO 5 BWPH, TRACE SD TO NONE, REC 133 BW, LLTR: 2,352 BBL.

**10/31/99 PRODUCING TO SALES. TURNED TO SALES @ 10:30 AM, 10/30/99.** SPOT PROD FIGURES: SICP: 1,150#, FTP: 880#, 15/64" CK, 1650 MCFPD.

**11/1/99 FLWD 413 MCFPD, 63 BW, FTP: 1,540#, CP: 1,380#, 21/64" CK, 6 HRS, LP: 396#, DN 18 HRS (HI-LOW VALVE ON SEPARATOR CLOSED).**

**11/2/99 FLWD 355 MCFPD, 60 BW, FTP: 1,460#, CP: 1,360#, 20/64" CK, 12 HRS, LP: 386#. DN 12 HRS W/PLUGGED HI-LOW VALVE THAT SHUT IN WELL.**

**11/03/99 FLWG 1,312 MCFPD, 77BW, FTP: 445#, CP: 740# 64/64" CK, 24 RS, LP: 391#, LLTR: 2,152**

**11/04/99 FLWG 1,178 MCF, 65 BW, FTP: 415#, CP: 700#, 64/64" CK, 24 HRS, LP: 391#, LLTR: 2,087 BBL. FINAL REPORT.**

**IP DATE: 11/2/99**

**11/4/99 FINAL REPORT**

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**COASTAL OIL & GAS CORPORATION**  
**PRODUCTION REPORT**

**CHRONOLOGICAL HISTORY**

**OURAY #32-69**

SEC 32. T8S, R21E SW/SW  
OURAY FIELD  
UINTAH COUNTY, UT  
WI: 100% AFE: 11266  
TD: PBTB: 9,392'  
PERFS: 6,280'- 9290'  
CSG: 5 1/2" 17# @9449'  
CWC(M\$):

8/26/99 BUILD LOCATION  
9/16/99 TO 10/16/99 - DRILLING  
**DRILL & COMPLETE**

10/20/99 MIRU RIG & EQUIP SDFN (DAY 1) TC: \$3,651

10/21/99 NDWH, NU BOP, PU & RIH W 4 3/4" DB & 2 3/8" TBG, TAG @ 9379, WASH DOWN TO 9385', CIRC CLEAN W/280 BBL 2% KCL, POOH W/299 JTS 2 3/8" TBG & DB, SWI (DAY 2) TC: \$7,273

10/22/99 RUN CBL, CCL, & GR LOGS FROM PBTB @ 9,392' TO 5,200' AND FROM 450' TO SURF. TOC @ SURF. PERF MESA VERDE 9,288' TO 9,290', 1 SPF, 2 HOLES; 9,270' - 9,272', 1 SPF, 2 HOLES; 9,040' TO 9,042', 1 SPF, 2 HOLES; 8,942' - 8,944', 1 SPF, 2 HOLES; 8,896' - 8,902', 2 SPF, 12 HOLES. 0 PRESS. RIH W/ 2 3/8" TBG TO 9,284'. (DAY 3) TC: \$ 745,676

10/23/99 **WO FRAC MONDAY MORNING @ 6:00AM** 7.00 AM SITP-20 PSI SICP-50 PSI BLOW WELL DN. RU HES & PICKLE TBG W/250 GAL 15% HCL. SPOT 500 GAL 15% HCL ACROSS INTERVAL F/8778' TO 9290'. RD HES & P.O.O.H. W/23/8 TBG TO 8686'. RU HES & BRAKDOWN PERF F/8896'-9290' BKE W/3320 PSI @ 2.2 BPM. W/1000 GAL 15% HCL & 11 BBL 2% KCL. 40 1.3 SG BALL SEALER. DISP W/30 BBL 2% BALL OUT. ISIP-5100 PSI SURGE BALL. F/PUMP 18 BBL 2% KCL. ISIP-2670 PSI 5 MIN 2536 PSI MP-5100 PSI MR-6 BPM AP-3670 PSI AR-5 BPM TOTAL LOAD=84 BBL. RD HES & P.O.O.H. W/23/8 TBG. RD FLOOR & TBG EQUIP ND BOPS. 1.30 PM SWIFD & W.O. FRAC MONDAY MORNING @ 6.00 AM (DAY 4) TC: \$809,684

10/26/99 **DRLG OUT BPS** 05:00 AM MIRU HOWCO & FRAC MESA VERDS PERF F/8896'-9290' W/69600# 20/40 SAND + 762 BBL 20# DELTA GEL MAX PSI 4648# AVG PSI 3800# MAX RATE 51.9 BPM AVG RATE 45 BPM ISICP 3398# F.G. .81 MIRU CUTTERS RIH SET BP @8800' PERF WASATCH F/8522'-8524' W/2SPF 4 HOLE 8514'-8518' 2 SFP 8 HOLE 8452'-8456' 2 SPF 8 HOLE W/4" GUNS LOADED 19 GRAM CHARGES 90 DEGREE PHASING SPOT 28% HCL IN FLUSH  
STAGE#2 FRAC WASATCH PERF F/ 8452'-8524' W/ 63200# 20/40 SAND + 684BBL 25# DELTA GEL PERF BRK @ 4974 PSI MAX PSI 4366# AVG PSI 3400# MAX RATE 37.4 BPM AVG RATE 34 BPM ISICP 2858# F.G. .77 SPOT 28% HCL IN FLUSH RIH W/ BP SET @ 8400' PERF F/7912'-7938' W/ 4" GUN LOADED W/19 GRAM CHARGES 2 SPF 28 HOLE 90 DEGREE PHASING  
STAGE #3 FRAC WASATCH PERF F/7912'-7938' W/41400# 20/40/SAND + 509 BBL 25# DELTA GEL PERF BRK @ 4490# MAX PSI 2767# AVG PSI 2300# MAX RATE 30.6 BPM AVG RATE 25 BPM ISICP2226# F.G. .71 SPOT 28% HCL IN FLUSH RIH W/ BP SET @ 7800' PERF WASATCH F/6770'-6886' W/2 SPF 19 GRAM CHARGES 90 DEGREE PHASING 28 HOLES  
STAGE# 4 FRAC WASATCH PERF F/ 6770'-6886' W/ 92700# 20/40 SAND + 871 BBL 25# DELTA GEL MAX PSI 2124# AVG PSI 1050# MAX RATE 34.2 BPM AVG RATE 33 BPM ISICP 1148# F.G. .60 SPOT28% HCL IN FLUSH RIH W/ BP SET @ 6700' PERF WASATCH F/6528'-6614' W/ 2 SPF 19 GRAM CHARGES 90 DEGREE PHASING 4" GUNS 36 HOLES  
STAGE # 5 FRAC WASATCH PERF F/6528'-6624' W/ 80200# 20/40 SAND + 790 BBL 25# DELTA GEL PERF BRK @1816# MAX PSI 2600# AVG PSI 1200# MAX RATE 33.9 BPM AVG RATE 30BPM ISICP1424# F.G..65 RIH SPOT 28% HCL IN FLUSH RIH W/BP SET @' 6450' PERF WASATCH F/6310'-6320' 2 SPF 20 HOLES F/6296'-6298' 1 SPF 2 HOLES F/6280'-6282' 1 SPF 2 HOLES W/4" GUNS 19 GRAM CHARGES 90 DEGREE PHAS  
STAGE #6 FRAC WASATCH PERF F/6280'-6320' W/ 82900# 20/40 SAND + 686BBL 25 # DELTA GEL BRK @ 3727# MAX PSI2073# AVG PSI 1300# MAX RATE 30 BPM AVG RATE 29.5 BPM ISICP 1424#F.G.' .66 RIH W/BP SET @6200' RD CUTTERS & HOWCO PU BIT PUMP OFF SUB 1JT 2,3/8 TBG SN RIH W/2,3/8 TBG EOT 5958' SDFN (DAY 5) TC: \$978,522

10/27/99 **RU & SWAB ON WELL** 6.00 AM RU SWIVEL & AIR FOAM UNIT. B/CIRC W/AIR FOAM @ 5958'. KILL TBG W/5 BBL & R.I.H. W/TBG. TAG SD @ 6170'. CO SD F/6170' & DRILL BP @ 6200'. CIRC & R.I.H. W/TBG. TAG SD @6360'. CO SD F/6360' & DRILL BP @ 6450'. CIRC & R.I.H. W/TBG. TAG SD @ 6640'. CO SD F/6640' & DRILL BP @ 6700'. CIRC & R.I.H. W/TBG. TAG SD @ 7720'. CO SD F/7720' & DRILL BP @7800' CIRC & R.I.H. W/TBG. TAG SD @ 8370'. CO SD F/8370' & DRILL BP @ 8400' W/40 BBL 2% KCL. CIRC & R.I.H. W/TBG. TAG SD @ 8740'. CO SD F/8740' & DRILL BP @ 8800' W/40 BBL 2% KCL. CIRC & R.I.H. W/TBG. TAG SD @ 9288'. CO SD F/9288 TO 9392 PBTB. CIRC HOLE CLEAN & RD SWIVEL. 12.00 AM P.O.O.H. & LD 16 JTS & TO STRING FLOAT. PUMP 20 BBL DN TBG.

STRING FLOAT & R.I.H. W/TBG. PU HANGER LAND W/282 JTS 4.7 USED J-55 TBG. E.O.T. @ 8884' & SN @ 8851'. RD FLOOR & TBG EQUIP. ND BOPS & NU W.H. DROP BALL & PUMP BIT OFF W/900 PSI TO 800 PSI CIRC WELL W/AIR. 3.00 AM FLOW WELL ON 48/64 CH SICP-900 PSI FTP-750 PSI 4.00 AM FLOW WELL ON 48/64 CH SICP-740 PSI FTP-30 PSI REC-11 BBL 5.00 AM FLOW WELL ON 48/64 CH SICP-800 PSI FTP-0 PSI REC-6 BBL RU & SWAB (DAY 6) TC: \$1,042,031  
**SCHEMATIC: SEE WELL FILE**

**10/28/99 WELL SHUT IN F/BUILD UP** 6.00 AM SWAB IFL-1700' MADE 2 RUNS REC-15 BBL RD SWAB SICP-1100 PSI FTP-0 PSI RD & MO TWS # 1 P.U. 8.30 AM MI & RU DELSCO & SWAB IFL-2500' MADE 17 RUNS REC-135 BBL FFL-2400' SICP-1610 PSI FTP-LIGHT BLOW 6.30 PM SWIFN & F/BUILD UP. RUN # 1 F/2500' TO 4600' RUN # 2 F/2900' TO 4600' RUN # 3 F/3000' TO 4600' RUN # 4 F/ 3000' TO 4800' RUN # 5 F/ 2500' TO 4000' RUN # 6 F/2900' TO 4300' RUN # 7 F/ 2900' TO 4000' RUN # 8 F/ 2500' TO 4000' RUN # 9 F/ 3000' TO 4600' RUN # 10 F/ 2900' TO 4600' RUN # 11 F/ 2600' TO 4100' RUN # 12 F/ 2500' TO 4000' RUN # 13 F/ 1900' TO 3500' RUN # 14 F/ 2500' TO 4000' RUN # 15 F/ 2900' TO 4600' RUN # 16 F/ 2500' TO 4000' RUN # 17 F/ 2400' TO 4000'

(DAY 7) TC: \$1,044,998

**10/29/99 DROP STANDING VALVE & PRESS TEST TBG.** 7.00 AMSICP-1700 PSI SITP-500 PSI BLOW DN TBG. SWAB IFL-1900' MADE 6 RUNS REC-37 BBL FFL-2500' SICP-1710 PSI FTP-0 PSI RD & MO DELSCO RIG # 4 10.00 AM MI & RU TWS # 1 P.U. BLOW WELL DN. ND W.H. & NU BOPS. RU FLOOR & TBG EQUIP. LD HANGER & 30 JTS 23/8 TBG. PU HANGER LAND W/252 JTS 23/8 4.7 J-55 USED TBG. E.O.T. @ 7943' & SN @ 7910'. RD FLOOR & TBG EQUIP. ND BOPS & NU W.H. RD & MO TWS # 1 P.U. @ 2.30 PM. 3.00 PM HOOK UP AIR TO CSG & BUILD TO 1250 PSI. WELL FLOWED F/30 MIN REC-41 BBL. BUILD CSG TO 1700 PSI TBG W/LIGHT BLOW. 5.30 PM MI & RU DELSCO RIG # 2. RU & SWAB IFL-1500' MADE 3 RUNS REC-23 BBL. SICP-1700 PSI FTP-0 PSI. 7.00 PM SWIFN, (DAY 8) TC: \$1,049,586

**SCHEMATIC: SEE WELL FILE**

**10/30/99 FLOW WELL AFTER FRAC PERF (6280'-9290')** 7:00 AM SICP- 1620 PSI. SITP- 1160 PSI. OPEN TBG UP FLOWED 15 MIN. REC - 2 BBL. DROP STANDING VALVE & RU HOT OILER & PRESS TEST TBG TO 2000 PSI. W/10 BBL 2% KCL F/ 10 MIN. R.I.H. ATTEMPT TO RETRIEVE STANDING VALVE 3 TIMES. COULDN'T LATCH ON VALVE. SWAB IFL - 900' MADE 7 RUNS REC- 48 BBL. WELL STARTED FLOWING. FLOW WELL 1 HR. REC - 30 BBL. RU DELSCO W.L. & R.I.H. & ATTEMPT TO RETRIEVE STANDING VALVE & WORK JARS. SHEAR OFF STANDING VALVE. P.O.O.H. & RD DELSCO W.L. 4:00 PM FLOW WELL TO TANK ON 32/64 CH S.I.C.P. -1500 PSI. FTP-600 PSI (DAY 9) TC: \$1,052,629  
FLOW BACK REPORT: WELL STARTED TO FLOW. OPEN TO FLOW BACK TNK ON 32/64" CK. SICP: 1,500#, FTP: 600#. FLWD 13 HRS. CK 32/64" TO 22/64", CP: 1,260# TO 1,080#, FTP: 520# TO 600#, 15 BWPH TO 5 BWPH, TRACE SD TO NONE, REC 133 BW, LLTR: 2,352 BBL.

**10/31/99 PRODUCING TO SALES. TURNED TO SALES @ 10:30 AM, 10/30/99.** SPOT PROD FIGURES: SICP: 1,150#, FTP: 880#, 15/64" CK, 1650 MCFPD.

**11/1/99 FLWD 413 MCFPD, 63 BW, FTP: 1,540#, CP: 1,380#, 21/64" CK, 6 HRS, LP: 396#, DN 18 HRS (HI-LOW VALVE ON SEPARATOR CLOSED).**

**11/2/99 FLWD 355 MCFPD, 60 BW, FTP: 1,460#, CP: 1,360#, 20/64" CK, 12 HRS, LP: 386#. DN 12 HRS W/PLUGGED HI-LOW VALVE THAT SHUT IN WELL.**

**11/03/99 FLWG 1,312 MCFPD, 77BW, FTP: 445#, CP: 740# 64/64" CK, 24 RS, LP: 391#, LLTR: 2,152**

**11/04/99 FLWG 1,178 MCF, 65 BW, FTP: 415#, CP: 700#, 64/64" CK, 24 HRS, LP: 391#, LLTR: 2,087 BBL. FINAL REPORT.**

**IP DATE: 11/2/99**

**11/4/99 FINAL REPORT**

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OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 1148

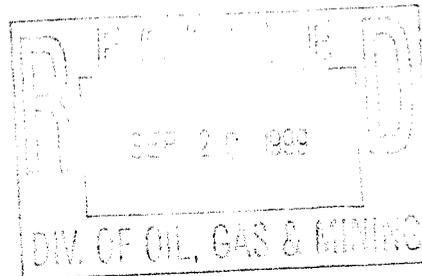
Vernal UT 84078

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12567	43-047-33288	Ouray #32-69	SWSW	32	8S	21E	Uintah	9/8/99	9/8/99
WELL 1 COMMENTS: Spud @ 10:00 am on 9/8/99 w/Malcoms Drilling <i>991013 entity added. KDR</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



*Sheila Upcheggo*  
 Signature Sheila Upcheggo  
 Environmental Secretary      9/15/99  
 Title      Date  
 Phone No. ( 435 ) 781-7023

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-3008**

6. If Indian, Allottee or Tribe Name  
**Ute**

7. If Unit or CA/Agreement, Name and/or No.  
**9C-204**

8. Well Name and No.  
**Ouray #32-69**

9. API Well No.  
**43-047-33288**

10. Field and Pool, or Exploratory Area  
**Ouray**

11. County or Parish, State  
**Uintah County Utah**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Coastal Oil & Gas Corporation**

3a. Address  
**P.O. Box 1148, Vernal UT 84078**

3b. Phone No. (include area code)  
**(435)-781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW Sec.32,T8S,R21E 672'FSL & 683'FWL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the attached Chronological Well History

IP Date: 11/2/99

**RECEIVED**

**JAN 10 2000**

**DIVISION OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Title

Name (Printed/Typed)  
**Sheila Upchego**

**Environmental Jr. Analyst**

Date **1/3/00**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>14-20-H62-3008</b>
2. Name of Operator <b>Coastal Oil &amp; Gas Corporation</b>		6. If Indian, Allottee or Tribe Name <b>Ute</b>
3a. Address <b>P.O. Box 1148, Vernal UT 84078</b>	3b. Phone No. (include area code) <b>(435)-781-7023</b>	7. If Unit or CA/Agreement, Name and/or No. <b>9C-204</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SWSW Sec.32,T8S,R21E 672'FSL &amp; 683'FWL</b>		8. Well Name and No. <b>Ouray #32-69</b>
		9. API Well No. <b>43-047-33288</b>
		10. Field and Pool, or Exploratory Area <b>Ouray</b>
		11. County or Parish, State <b>Uintah County Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Final Drllg</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Summary</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

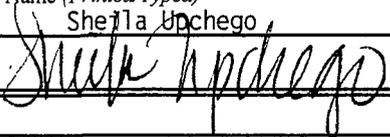
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Rig Up Run 5 1/2" 17# 8rd N-80 csg TD 9450' total 214 jts.  
Pump 625 sx 11.6# slurry. Followed by 1510 sx tail 14.35# slurry.  
Drop Plug. Displace w/ 220 Bbls. KCL H2O. Full Returns w/120 bbls of Cmt to surface.  
Bump Plug w/500 over. Plug Held.

**RECEIVED**

**JAN 10 2000**

**DIVISION OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Sheila Pacheco</b>	Title <b>Environmental Jr. Analyst</b>
	Date <b>1/3/00</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	



January 14, 2000

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

**Attention: Ed Forsman/Wayne Bankert/Greg Darlington:**

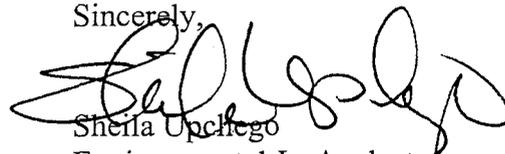
Gentlemen:

Enclosed is the original and two copies of the Well Completiosn for the following well locations:

Ouray Tribal #34-79, CIGE #239, CIGE #245, CIGE #241, NBU #356, Tribal #31-55A, Tribal #6-64, Ouray #6-73, Ouray #5-72, Shoyo #3-59, Tribal #31-62, Ouray #32-69, Tribal 6 Well #56, Serawop #34-38.

If you should have any questions or need additional information, please do not hesitate to call me (435)-781-7024.

Sincerely,



Sheila Upchego  
Environmental Jr. Analyst

CC: : State of Utah  
Division of Oil & Gas & Mining  
Attention: ~~Lisha Cordova~~ CARROL Daniels  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114

**RECEIVED**

**JAN 18 2000**

**DIVISION OF  
OIL, GAS AND MINING**

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
1368 S 1200 E • PO BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Coastal Oil & Gas Corporation**

3. ADDRESS AND TELEPHONE NO.  
**P.O. Box 1148, Vernal UT 84078 (435)-781-7023**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface **SWSW**  
 At top prod. interval reported below **672' FSL & 683' FWL**  
 At total depth \_\_\_\_\_

**RECEIVED**  
**JAN 18 2000**  
**DIVISION OF OIL, GAS AND MINING**  
DATE ISSUED  
**43-047-33288 4/28/99**

5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-H62-3008**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Ute**

7. UNIT AGREEMENT NAME  
**9C-204**

8. FARM OR LEASE NAME, WELL NO.  
**Ouray #32-69**

9. API WELL NO.  
**43-047-33288**

10. FIELD AND POOL, OR WILDCAT  
**Ouray**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 32, T8S, R21E**

12. COUNTY OR PARISH  
**Uintah**

13. STATE  
**Utah**

15. DATE SPUDDED **9/8/99** 16. DATE T.D. REACHED **10/16/99** 17. DATE COMPL. (Ready to prod.) **10/30/99** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **4665' Ungraded** 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD **9450'** 21. PLUG, BACK T.D., MD & TVD **9402'** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **X** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
**Mesaverde 9288' - 8902'; Wasatch 8522' - 6282'**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**(CBL/CCL/GR)**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	459'	11"	230 sx P-AG w/2% CaCl+1/4#sx	Flocele
5 1/2"	17#	9449'	7 7/8"	625 sx Slurry Tail w/ 1510 sx	Slurry

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7943'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Mesaverde 9288' - 90', 9270' - 72', 9040' - 42, 8896' - 8902'	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
Wasatch 8522' - 24', 8514' - 18', 8452' - 56', 7932' - 38', 7912' - 20', 6882' - 86', 6874' - 78', 6770' - 76', 6600' - 14', 6528' - 32', 6310' - 20', 6296' - 98', 6280' - 82'	Refer to Item #37

33.\* PRODUCTION

DATE FIRST PRODUCTION **10/30/99** PRODUCTION METHOD **Flowing, gas lift, pumping - size and type of pump** **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST <b>11/4/99</b>	HOURS TESTED <b>24</b>	CHOKE SIZE <b>-</b>	PROD'N. FOR TEST PERIOD <b>0</b>	OIL - BBL. <b>0</b>	GAS - MCF. <b>1178</b>	WATER - BBL. <b>65</b>	GAS - OIL RATIO <b>0</b>
FLOW. TUBING PRESS. <b>415#</b>	CASING PRESSURE <b>700#</b>	CALCULATED 24-HOUR RATE <b>0</b>	OIL - BBL. <b>0</b>	GAS - MCF. <b>1178</b>	WATER - BBL. <b>65</b>	OIL GRAVITY - API (CORR.) <b>0</b>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold Used for fuel** TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
**Chronological Well History**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED Sheila Upchego TITLE Environmental Jr. Analyst DATE 1/10/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Mesaverde	9288'		<p>10/22/99 RUN CBL CCL &amp; GR LOGS FROM PERD @ 9.30' TO 5.200' AND FROM 450' TO SURF. TOC @ SURF. PERE MESA VERDE 0.288 TO 0.290, 1 SPT, 2 HOLES; 0.279 - 0.272, 1 SPT, 2 HOLES; 0.440 TO 0.042, 1 SPT, 2 HOLES; 8.942' - 8.944', 1 SPT, 2 HOLES; 8.896' - 8.902', 2 SPT, 12 HOLES; 0 PRESS RHW @ 2.3.8' TBG TO 9.284'</p> <p>10/23/99 WD FRAC MONDAY MORNING @ 6:00 AM 7:00 AM SHIP 20 PSI SUCT-50 FISHING WELL DN TO 1255' &amp; PK CL TBG W 250 GAL 15% HT. SPOUT 500 GAL 15% HT. ACROSS IN PERVA F 57" X TO 9290' RD HPS &amp; P O OH W 23.8 TBG TO 8660' RCHS &amp; BRKADOWN PERF F 8906-9290' BK W 3320 PSI @ 2.2 BPM W 1000 GAL 15% HT &amp; H BBL 25% RCT 40 L.S. SET BALL SEALER DRSP W 30 BBL 25% BALL OBT ESP 5000 PSI SURGE BAL F PLUP 18000 25% RCT ESP 2620 PSI 5 MIN 2536 PSI 5000 PSI AIR 6. BPM AP 3650 PSI AIR 5 BPM L01AL LOAD 84000 RD HPS &amp; P O OH W 23.8 TBG RD FLOOR &amp; TBG EQUIP ND HOLES 1.70 PAL SWHD &amp; WD FRAC MONDAY MORNING @ 6:00 AM</p>			
Wasatch	8522'		<p>10/26/99 DRILL CUT BRK @ 6500 AM MARI HOWCO &amp; FRAC MESA VERDES PERE F 8906-9290' W 6900 GAL 15% SAND 750 BBL 25% HT LA GEL MAX PSI 4648' AVG PSI 2800' MAX RATE 51.9 BPM AVG RATE 45 BPM ISCTP 1308' F 6. 81 MRL CUTTERS RHW SET RP @ 8800' PERE WASATCH F 8522-8524' W 2880' 4 HOLES 8514-8515' 2 SPT 8 HOLES 8452-8456' 2 SPT 8 HOLES W 4" GUNS LOADED 10 GRAM CHARGES 90 DEGREE PHASING 1 SPT 25% HT IN TUSH STAGE 1-3 FRAC WASATCH PERE F 8452-8524' W 63200' 20 40 SAND - 684 BBL 25% DELTA GEL PERE BRK @ 4924 PSI MAX PSI 45665' AVG PSI 34000' MAX RATE 17.4 BPM AVG RATE 34 BPM ISCTP 2880' F 6. -- SPOUT 25% HT IN TUSH RHW RP SET @ 8800' PERE F 7912' 70.8 W 4" GUNS LOADED W 19 GRAM CHARGES 2 SPT 28 HOLES 90 DEGREE PHASING STAGE 1-3 FRAC WASATCH PERE F 7912' 70.8 W 41400' 20 40 SAND - 500 BBL 25% DELTA GEL PERE BRK @ 44900' MAX PSI 27672' AVG PSI 23000' MAX RATE 39.6 BPM AVG RATE 25 BPM ISCTP 22200' F 6. 71 SPOUT 25% HT IN TUSH RHW RP SET @ 7500' PERE WASATCH F 6770-6886' W 2 SPT 10 GRAM CHARGES 90 DEGREE PHASING 28 HOLES STAGE 1-3 FRAC WASATCH PERE F 6770-6886' W 92700' 20 40 SAND - 571 BBL 25% DELTA GEL MAX PSI 21240' AVG PSI 10595' MAX RATE 34.2 BPM AVG RATE 33 BPM ISCTP 1180' F 6. 60 SPOUT 25% HT IN TUSH RHW RP SET @ 6500' PERE WASATCH F 6525-6644' W 2 SPT 10 GRAM CHARGES 90 DEGREE PHASING 4" GUNS 76 HOLES STAGE 1-3 FRAC WASATCH PERE F 6525-6644' W 50200' 20 40 SAND - 700 BBL 25% DELTA GEL PERE BRK @ 18100' MAX PSI 20000' AVG PSI 12000' MAX RATE 37.9 BPM AVG RATE 3000 PSI ISCTP 4240' F 6. 65 RHW SPOUT 25% HT IN TUSH RHW RP SET @ 6450' PERE WASATCH F 6305-6320' 2 SPT 20 HOLES F 6290-6298' 1 SPT 2 HOLES F 6250-6252' 1 SPT 2 HOLES W 4" GUNS 19 GRAM CHARGES 90 DEGREE PHASING STAGE 1-3 FRAC WASATCH PERE F 6250-6252' W 83000' 20 40 SAND - 686 BBL 25% DELTA GEL PERE BRK @ 37270' MAX PSI 15000' MAX RATE 30 BPM AVG RATE 29.5 BPM ISCTP 4240' F 6. 66 RHW SPOUT 25% HT IN TUSH RHW RP SET @ 6200' PERE WASATCH F 6200-6200' RD CUTTERS &amp; HOWCO PERE PUMP OFF SURF HT 2.3.8 TBG SURF W 23.8 TBG 631' 588' SDFN</p>			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Various
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)-781-7023	7. If Unit or CA/Agreement. Name and/or No. Various
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) N/A		8. Well Name and No. See Attached
		9. API Well No. N/A
		10. Field and Pool, or Exploratory Area Ouray
		11. County or Parish, State Uintah Utah

43,047,33288

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Commingling Requests</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests approval to commingle the overflow condensate in the condensate overflow tank connected to the water tanks.

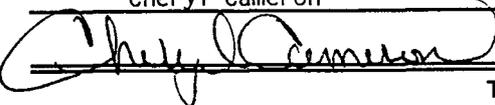
The proposed method of allocation for the overflow condensate when a sufficient volume is present will be based on the percentage of gas sold since the last sale based on MMBTU times the volume of condensate sold from the overflow tank.

Please see attachment.

**RECEIVED**

JUN 06 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Cheryl Cameron	Title Environmental Analyst
	Date 5/31/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease Name	Well Number	API No.	Location	Field	County State	Lease No.	CA No.
Ankerpont	#31-39	43-047-33339	1700'FSL & 900'FWL ( NWSW Sec.31,T8S,R21E)	Ouray	Uintah, UT	14-20-H62-3006	9C-209
Ouray	#5-72	43-047-33283	1500'FNL & 905'FWL ( SWNW Sec.5,T9S,R21E)	Ouray	Uintah, UT	14-20-H62-3008	9C-183
Ouray	#32-69	43-047-33288	672'FSL & 683'FWL (SWSW Sec.32,T8S,R21E)	Ouray	Uintah, UT	14-20-H62-3008	9C-204
Ouray	#6-73	43-047-33286	655'FNL & 1971'FEL ( NWNE Sec.6,T9S,R21E)	Ouray	Uintah, UT	14-20-H62-3022	9C-73
Ankerpont	#31-86	43-047-33384	699'FSL & 2034'FWL (SESW Sec.31,T8S,R21E)	Ouray	Uintah, UT	14-20-H62-3006	9C-209

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DIVISION OF  
OIL, GAS AND MINING

EXAMPLE OF ALLOCATION METHOD  
MONTHLY CONDENSATE PRODUCTION

WELL REFERENCE	MMBTU SOLD	% OF TOTAL MMBTU SOLD	ESTIMATED CONDENSATE ALLOCATION
ANKERPONT #31-39	35821	35%	34 Bbls
ANKERPONT #31-86	4429	5%	4 Bbls
OURAY #6-73	19791	19%	19 Bbls
OURAY #5-72	22506	22%	21 Bbls
OURAY #32-69	19765	19%	19 Bbls
TOTALS	102312	100%	97

**RECEIVED**

JUN 06 2000

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

N/A

5. Lease Serial No.

Various

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Various

8. Well Name and No.

See Attached

9. API Well No.

N/A 43-047-33288

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other Commingling

Request

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests approval to commingle the overflow in the condensate overflow tank connected to the water tanks.

The proposed method of allocation for the overflow condensate will be as follows:

When a tank of condensate is collected, sufficient for sales, the allocation percentage will be based on the ratio of the MMBTU of all of the natural gas measured since the last condensate overflow sales. This ratio will be applied to the total overflow condensate volume sold. The allocated condensate volume will then be reported in the oil sold column on the 3160-6 report for the month the sales occurred.

In order to account for the existing inventory, the overflow tank will be stripped before and after each sale.

Please see attachments.

**RECEIVED**

JUN 19 2000

**DIVISION OF  
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Cheryl Cameron

Title

Environmental Analyst

Date

6/9/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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DIVISION OF  
OIL, GAS AND MINING

EXAMPLE OF ALLOCATION METHOD  
MONTHLY CONDENSATE PRODUCTION

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TOTALS	102312	100%	97

**RECEIVED**

JUN 19 2000

DIVISION OF  
OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company  
3. ADDRESS OF OPERATOR: \_\_\_\_\_ PHONE NUMBER: \_\_\_\_\_  
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 435-789-4433  
4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.  
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01  
El Paso Production Oil & Gas Company  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

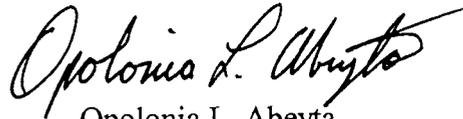
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

File Copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 35-113 (9C-184)	43-047-33396	13271	35-08S-20E	INDIAN	GW	DRL
WISSIUP 36 15 (CR 1219)	43-047-30700	105	36-08S-20E	INDIAN	GW	P
WISSIUP 36-114 (CR 1219)	43-047-33416	12855	36-08S-20E	INDIAN	GW	P
ANKERPONT 31 12 (9C-209)	43-047-30699	155	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 39 (9C-209)	43-047-33339	12675	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 87 (9C-209)	43-047-33378	12775	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 85 (9C-209)	43-047-33383	12725	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 86 (9C-209)	43-047-33384	12694	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 175 (9C-209)	43-047-33873	13205	31-08S-21E	INDIAN	GW	DRL
ANKERPONT 31 156 (9C-209)	43-047-33926	99999	31-08S-21E	INDIAN	GW	APD
ANKERPONT 31 159 (9C-209)	43-047-33927	13159	31-08S-21E	INDIAN	GW	DRL
OURAY 32-69 (9C-204)	43-047-33288	12567	32-08S-21E	INDIAN	GW	P
OURAY 32-70 (9C-204)	43-047-33289	12562	32-08S-21E	INDIAN	GW	P
OURAY 32-145 (9C-204)	43-047-33622	13082	32-08S-21E	INDIAN	GW	P
OURAY 32-147 (9C-204)	43-047-33624	13083	32-08S-21E	INDIAN	GW	P
DUNCAN FEDERAL 33 9 (9C-204)	43-047-30643	80	33-08S-21E	INDIAN	GW	P
OURAY 33-90 (NRM-1705)	43-047-33381	12748	33-08S-21E	INDIAN	GW	P
MTN LION ETAL 34 2 (NRM-1765)	43-047-30338	60	34-08S-21E	INDIAN	GW	P
PAWINNEE 34 WELL 49 (9C-178)	43-047-32694	11826	34-08S-21E	INDIAN	GW	P
SERAWOP 34-38 (9C-178)	43-047-33290	12555	34-08S-21E	INDIAN	GW	P

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



United States Department of the Interior

RECEIVED

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

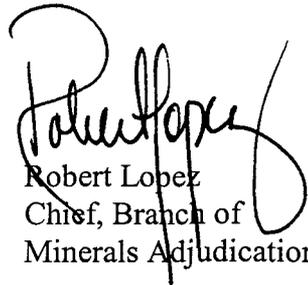
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

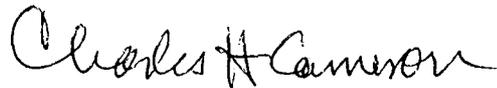
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono



# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:  
Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		PHONE NUMBER: (832) 676-5933
4. LOCATION OF WELL		10. FIELD AND POOL, OR WILDCAT:
FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

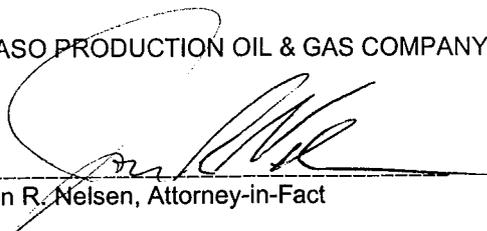
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.			
NAME (PLEASE PRINT)	David R. Dix	TITLE	Agent and Attorney-in-Fact
SIGNATURE		DATE	12/17/02

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED EXHIBIT "A"**

9. API Well No.  
**SEE ATTACHED EXHIBIT "A"**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UT**

**SEE ATTACHED EXHIBIT "A"**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

**SUCCESSOR OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**CHERYL CAMERON**

Title  
**OPERATIONS**

Signature

Date  
**March 4, 2003**

BUREAU OF OIL, GAS & MINING

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW ✓
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

**CA No. Unit:**

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 32-69	32-08S-21E	43-047-33288	12567	INDIAN	GW	P
OURAY 32-70	32-08S-21E	43-047-33289	12562	INDIAN	GW	P
STATE 32 21	32-08S-21E	43-047-30754	120	STATE	GW	P
DUNCAN FED 33-9 (NRM-1705)	33-08S-21E	43-047-30643	80	INDIAN	GW	P
OURAY 33-90 (NRM-1705)	33-08S-21E	43-047-33381	12748	INDIAN	GW	P
FEDERAL 33-92 (NRM-1705)	33-08S-21E	43-047-33385	12726	FEDERAL	GW	TA
FEDERAL 33-93 (NRM-1705)	33-08S-21E	43-047-33386	12727	FEDERAL	GW	P
FEDERAL 33-176	33-08S-21E	43-047-33928	99999	FEDERAL	GW	APD
FEDERAL 33-177 (NRM-1705)	33-08S-21E	43-047-33874	13405	FEDERAL	GW	P
OURAY 33-200	33-08S-21E	43-047-34432	99999	INDIAN	GW	APD
SERAWOP 34-161	34-08S-21E	43-047-33875	13435	INDIAN	GW	P
PAWWINNEE 34-171	34-08S-21E	43-047-33876	13078	INDIAN	GW	P
MOUNTAIN LION 34-178	34-08S-21E	43-047-33975	13398	INDIAN	GW	P
MTN LION ETAL 34-2	34-08S-21E	43-047-30338	60	INDIAN	GW	P
SERAWOP 34-189	34-08S-21E	43-047-33976	13248	INDIAN	GW	P
SERAWOP 34-38	34-08S-21E	43-047-33290	12555	INDIAN	GW	P
OURAY 34-79	34-08S-21E	43-047-33291	12551	INDIAN	GW	P
PAWWINNEE 34-49	34-08S-21E	43-047-32694	11826	INDIAN	GW	P
FEDERAL 35 5 (NRM-1604)	35-08S-21E	43-047-30563	70	FEDERAL	GW	P
UTE TRIBAL 35 19	35-08S-21E	43-047-30665	145	INDIAN	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.	14-20-H62-3008
6. If Indian, Allottee or Tribe Name	UTE TRIBE
7. If Unit or CA/Agreement, Name and/or No.	9C-204
8. Well Name and No.	<b>OURAY 32-69</b>
9. API Well No.	43-047-33288
10. Field and Pool, or Exploratory Area	NATURAL BUTTES
11. County or Parish, State	UINTAH, UTAH

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <b>WESTPORT OIL &amp; GAS COMPANY L.P.</b>	
3a. Address <b>1368 SOUTH 1200 EAST VERNAL, UT 84078</b>	3b. Phone No. (include area code) <b>(435) 781-7024</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SWSW SECTION 32-T8S-R21E 672'FSL &amp; 683'FWL</b>	

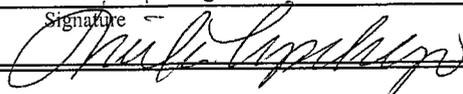
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

4/1/04: PMP 4 DRUMS OF HCI DOWN TBG.

**RECEIVED**  
**APR 12 2004**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Sheila Upchego</b>	Title <b>Regulatory Analyst</b>
Signature 	Date <b>April 8, 2004</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No. 14-20-H62-3008
6. If Indian, Allottee or Tribe Name UTE TRIBE
7. If Unit or CA/Agreement, Name and/or No. 9C-204
8. Well Name and No. OURAY 32-69
9. API Well No. 43-047-33288
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

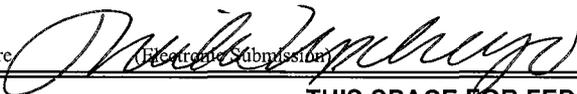
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.	Contact: SHEILA UPCHEGO E-Mail: supcheho@westportresourcescorp.com
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T8S R21E SWSW 672FSL 683FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/20/04: RU RIG CSG FLOWING PMP 50 BBLS DN CSG. KILL WELL. NDWH. NUBOP. UPLAND 2 3/8" TBG. POOH W/2 3/8" TBG. 252 JTS TOTAL. SMALL AMT SCALE ON TBG. PU 4 3/4" BIT. POBS 1 JTS 2 3/8" TBG. NEW 2 3/8" SEAT NIPPLE RIH W/ 2 3/8" TBG 296 JTS TAG @9286'. BTM PERF 9290'. POOH W/8 JTS 2 3/8" EOT @9200'. OPEN WELL POOH LD 2 3/8" TBG LAND TBG W/251 JTS IN WELL EOT @7911'. BROACH TBG NDBOP NUWH DROP BALL POBS RDMO.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #32584 verified by the BLM Well Information System For WESTPORT OIL &amp; GAS COMPANY L.P, sent to the Vernal</b>	
Name (Printed/Typed) SHEILA UPCHEGO	Title REGULATORY ANALYST
Signature  (Electronic Submission)	Date 07/01/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**JUL 06 2004**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		<b>1/6/2006</b>
<b>FROM:</b> (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO:</b> ( New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203  
BIA BOND = RLB0005239*

**APPROVED 5/16/06**

*Earlene Russell*  
**Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>RANDY BAYNE</b>	Title <b>DRILLING MANAGER</b>
Signature <i>Randy Bayne</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.

**MUTIPLE WELLS**

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

9. API Well No.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**  
3b. Phone No. (include area code) **(435) 781-7024**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State

**SEE ATTACHED**

**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

**RECEIVED**  
**MAY 10 2006**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**BRAD LANEY**

Signature

Title

**ENGINEERING SPECIALIST**

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

*Brad Laney*

Title

Date

**5-9-06**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

1420H623008

6. If Indian, Allottee or Tribe Name

UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**OURAY 32-69**

9. API Well No.

4304733288

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSW SEC 32, T8S, R21E 672'FSL, 683'FWL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

06/13/2006: PMP 6 DRUMS OF ACID DOWN TBG.

**RECEIVED**  
**JUN 26 2006**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

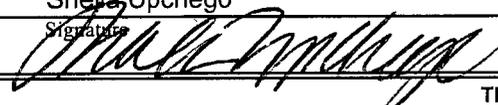
Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature



Date

June 21, 2006

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**1420H623008**

6. If Indian, Allottee or Tribe Name  
**UINTAH AND OURAY**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**OURAY 32-69**

9. API Well No.  
**4304733288**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWSW SEC 32, T8S, R21E 672'FSL, 683'FWL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <b>MAINTENANCE</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

08/03/2006: MIRU EQUIP 100# FTP 100# FCP PMP 15 BBLs DN TBG ND WH NUBOPS RU TBG EQUIP PULLED HANGER OUT OF HOLE TBG I STUCK POOH W/246 JTS 2-38 J-55 TBG NO SCALE ID LIGHT SCALE OD PU 4-3/4 MILL W/POBS 1.78 R-NIPPLE STRAP TBG IN HOLE RIH W/ 100 JTS EOT @3151'. BLOW WELL DN RIH TAG ON JT 265# @8312' PU PWR SWVL RU AIR FOAM BRK CIRC C/O F/8312'-8455' FELL THROUGH HUNG PWR SWVL BACK RIH TAG @9310' CIRC HOLE CLEAN LD 42 JTS ON FLOAT PU HANGER AND LUBRICATED IN HOLE PMP 38 BBLs DN TBG TO PMP OFF MILL DID NOT SEE PMP OFF. BLOW TBG DN PMP 10 BBLs DN TBG. PU BROACH & BROACH TBG TO PROFILE NIPPLE @8001.98' ND BOPS NU WELL HEAD RD EOT @8001.98'

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Sheila Upchego</b>	Title <b>Regulatory Analyst</b>
Signature 	Date <b>August 29, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**

**AUG 31 2006**

**DIV. OF OIL, GAS & MINING**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-3008
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> OURAY 32-69
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047332880000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6007 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0672 FSL 0683 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 32 Township: 08.0S Range: 21.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/16/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL RETURNED TO PRODUCTION ON 6/16/2010.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY**  
 June 24, 2010

<b>NAME (PLEASE PRINT)</b> Andy Lytle	<b>PHONE NUMBER</b> 720 929-6100	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 6/22/2010

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-3008
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<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0672 FSL 0683 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 32 Township: 08.0S Range: 21.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

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THIS WELL RETURNED TO PRODUCTION ON 6/16/2010.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**  
June 24, 2010

<b>NAME (PLEASE PRINT)</b> Andy Lytle	<b>PHONE NUMBER</b> 720 929-6100	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 6/22/2010

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-3008
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<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047332880000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6514
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0672 FSL 0683 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 32 Township: 08.0S Range: 21.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>6/3/2013</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests approval to abandon the existing Wasatch and Mesaverde formations and recomplete the subject well in the Green River formation. This change will move the well from the Natural Buttes Unit to the Maverick Unit UTU88574X, approval order No. 197-013 on July 25, 2012. This is a Tribal well with the lease number 14-20-H62-3008. Please see the attached procedure. Thank you.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** June 13, 2013

**By:** *Derek Quist*

<b>NAME (PLEASE PRINT)</b> Teena Paulo	<b>PHONE NUMBER</b> 720 929-6236	<b>TITLE</b> Staff Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/3/2013	



# Maverick Unit

## OURAY 32-69 RE-COMPLETIONS PROCEDURE

FIELD ID: N/A

**DATE:** 05/28/2013  
**AFE#:**  
**API#:** 4304733288  
**USER ID:** WIU473

**COMPLETIONS ENGINEER:** Patricia Cuba, Denver, CO  
(720) 929-6348 (Office)  
(303) 601-7259 (Cell)

**REMEMBER SAFETY FIRST!**

**Name:** OURAY 32-69  
**Location:** SW SW Sec 32 T8S R21E  
**LAT:** 40.073864 **LONG:** -109.585011 **COORDINATE:** NAD83 (Surface Location)  
 Uintah County, UT  
**Date:** 05/28/2013

**ELEVATIONS:** 4665' GL 4681' KB *Frac Registry TVD: 9450*

**TOTAL DEPTH:** 9450' **PBTD:** 9402'  
**SURFACE CASING:** 8 5/8", 24# J-55 STC @ 458'  
**PRODUCTION CASING:** 5 1/2", 17#, N-80 LTC@ 9449'  
 Marker Joint 5544-5556'

**TUBULAR PROPERTIES:**

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
5 1/2" 17# L-80	7,740	6,290	4.767"	0.0232	0.9764

**TOPS:**

- 2166' Bird's Nest Top
  - 2778' Mahogany Top
  - 3886' Douglas Creek Top
  - 4949' Carb. Marker Top
  - 5160' Long Point Top
  - 5455' Uteland ButteTop
  - 5590' Wasatch Top
  - Mesaverde Top (Not Penetrated)
- \*Based on latest geological interpretation

**T.O.C. @ 204'**

- \*\*Based on latest interpretation of CBL
- Hydraulic isolation estimated at **2140'** based upon from Casedhole Solution's CBL dated 05/23/2013
  - All perforation depths are from Cased Hole Solutions CBL log dated 05/23/2013

**GENERAL:**

- **Please note that:**
  - **DFITs will be pumped in selective intervals. Detailed information regarding timing and intervals tested can be found in the post-job report.**
  - **In addition, all stages on this procedure may or may not be completed due to low frac gradients, timing, or other possible reasons. Total stages completed can be found in the post-job-report.**

- **CBP depth on this procedure is only to be used as a reference. This depth is subject to change as per field operations and the discretion of the wireline supervisor and field foreman.**

**Existing Perforations:**

TOP	BOTTOM	FORMATION
9288	9290	Mesaverde
9270	9272	Mesaverde
9040	9042	Mesaverde
8942	8944	Mesaverde
8896	8902	Mesaverde
8522	8524	Wasatch
8514	8518	Wasatch
8452	8456	Wasatch
7932	7938	Wasatch
7912	7920	Wasatch
6882	6886	Wasatch
6874	6878	Wasatch
6770	6776	Wasatch
6600	6614	Wasatch
6528	6532	Wasatch
6310	6320	Wasatch
6296	6298	Wasatch
6280	6282	Wasatch

**Relevant History:**

10/26/1999: Originally completed in Mesaverde (8896-9290') and Wasatch (6280- 8524') formations with 180,684 gallons of 25# delta frac 200 and 430,000 lbs of 20/40 Sand

10/29/99: Dropped standing valve and pressure test tubing

04/01/2004: Pumped 4 drums of 15% HCl down tubing and swabbed for 2 days.

06/13/2006: Pump 6 drums 15% HCl acid down tubing. Return well to production.

08/03/2006: Clean out scale with foam unit and power swivel to 9310'.

05/20/2013: POOH w/ tubing (235 joints out of the 253 joints labeled as RED.

05/22/2013: RIH w/ tubing and RBP. Set RBP @ 6225'. Pressure tested casing at 3500 psi, and ran CBL. Unset and POOH w/ RBP. No tubing in hole.

**H2S History:**

No H<sub>2</sub>S history in previous years

Production Date	Gas (avg mcf/day)	Water (avg bb/day)	Oil (avg bb/day)	LGR (bbVMmcf)	Max H2S Seperator (ppm)
4/30/2013	0.00	0.00	0.00	#NA	
3/31/2013	0.00	0.00	0.00	#NA	
2/28/2013	0.00	0.00	0.00	#NA	
1/31/2013	0.00	0.00	0.00	#NA	
12/31/2012	5.68	0.00	4.58	806.82	
11/30/2012	7.67	0.00	0.00	0.00	
10/31/2012	9.77	0.00	0.00	0.00	
9/30/2012	13.90	0.00	0.00	0.00	0.00
8/31/2012	14.87	0.00	0.00	0.00	
7/31/2012	14.48	0.00	0.00	0.00	
6/30/2012	13.73	0.00	0.00	0.00	
5/31/2012	13.74	0.00	0.00	0.00	
4/30/2012	13.73	0.00	0.00	0.00	0.00
3/31/2012	11.81	3.29	0.00	278.69	
2/29/2012	11.59	3.55	0.00	306.55	
1/31/2012	11.52	3.32	0.00	288.52	
12/31/2011	12.16	0.00	0.00	0.00	
11/30/2011	13.67	0.00	0.00	0.00	
10/31/2011	15.55	3.10	0.00	199.17	
9/30/2011	15.17	0.00	0.00	0.00	
8/31/2011	15.48	3.10	0.00	200.00	
7/31/2011	15.77	0.00	0.00	0.00	
6/30/2011	14.67	2.90	0.00	197.73	
5/31/2011	16.26	2.94	0.00	180.56	
4/30/2011	15.13	0.00	0.00	0.00	
3/31/2011	14.84	3.10	0.00	208.70	
2/28/2011	14.14	3.04	0.00	214.65	
1/31/2011	14.39	2.45	0.00	170.40	0.00

**PRE-JOB CONSIDERATIONS:**

- **Plug calculations are based on Class G cement with 0% Bentonite. Adjust the cement slurry volumes if a different cement type will be used.**
- **1** fracturing stage required for coverage.
- A minimum of **7** tanks (cleaned lined 500 bbl) of fresh water will be required.

**Note:**

- **Use biocide from Baker as applicable in frac tanks**
- **This formation has low scale tendencies - Do Not use Scale Inhibitor**
- **Use only fresh water in order to assure crosslinked fluid performance**
- **Water needs to be at least 65-75°F at pump time**
- Procedure calls for **1** CBP's (**8,000** psi) and **2** CIBP's (**10,000** psi).
- 20/40 mesh Ottawa sand.
- Max Sand Concentration: Green River - Long Point **3** ppg

## ON SITE CONSIDERATIONS:

- Maximum surface pressure **6200 psi**.
- **If casing pressure test fails (pressure loss of 1.5% psi or more), retest for 15 minutes. If pressure loss of 1.5% more on second test, notify Denver engineers. Record in Openwells. MIRU with tubing and packer. Isolate leak by pressure testing above and below the packer. RIH and set appropriate casing leak remediation. Re-pressure test to 1000 and 3500 psi for 15 minutes each and to 6200 psi for 30 minutes (specific details on remediation should be documented in OpenWells).**
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Flush volumes are the sum of FR water used during displacement (include scale inhibitor as mentioned above).
- Call flush at 0 PPG @ inline densimeters. Slow to 5 bbl/min over last 10-20 bbls of flush.
- pH should be measured during the treatment in order to make sure acid has been flushed from the treating lines and will not affect the cross-linked gel.
- Multiple test samples will be pulled on the fly to check crosslinked gel.
- Bucket tests should be performed prior to pumping to assure the chemical pumps working and pumping at the desired rate.

## PROCEDURE:

### WASATCH/MESAVERDE PLUG BACK & GREEN RIVER COMPLETION

1. MIRU. Kill well as needed. ND WH, NU and test BOPE.
2. **PLUG #1- ISOLATE WASATCH/MESAVERDE PERFORATIONS (6280' – 9290')**: RIH W/ 5 ½" CIBP. SET @ ~ 6232' (~50' above top perfs). Release CIBP, PUH 10', break circulation with fresh water. Pressure test casing to **6200** psi. Inform engineering if it doesn't test. Displace a minimum of 10 **SX/ 1.2 BBL/ 6.5 CUFT** of cement on top of plug. PUH above TOC (~**6180'**, equivalent to 50' COVERAGE). REVERSE CIRCULATE W/ TREATED FRESH WATER.
3. **PLUG #2 - PROTECT TOP OF WASATCH (5590')**: RIH W/ 5 ½" CIBP. SET @ ~**5630'** (~40' below top of formation). Pressure test casing to **6200** psi. Inform engineering if it doesn't test. Release CIBP, PUH 10', break circulation with fresh water. Displace a minimum of 20 **SX/ 2.4 BBL/ 13 CUFT** of cement on top of plug. PUH above TOC (~**5530'**, equivalent to 100' COVERAGE). REVERSE CIRCULATE W/ TREATED FRESH WATER.
4. ND BOPs and NU frac valves. Test frac valves to 1000 psi for 15 minutes and to **6200** psi for 30 minutes. Lock **OPEN** the Braden head valve. Annulus will be monitored throughout stimulation. If release occurs, stimulation will be shut down. Well conditions will be assessed and actions taken as necessary to secure the well. UDOGM will be notified if a release to the annulus occurs.

5. Pressure test frac lines to max surface pressure + 1000 psi for 15 minutes. Pressure loss should be less than 10% to be considered acceptable. Check and correct for existing leaks.
6. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
LONG POINT	5223	5224	3	3
LONG POINT	5229	5230	3	3
LONG POINT	5236	5237	3	3
LONG POINT	5346	5351	3	15
7. Spear head 250 gals of 15% HCl at 5 bpm pumping rate. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 1 on attached listing. Displace to 5223' (volume to top perfs) with FR water.
8. Set 8000 psi CBP at~5170'.
9. ND Frac Valves, NU and Test BOPs.
10. TIH with 3 7/8" bit, pump off sub, SN and tubing.
11. Drill plugs and clean out to 5520'. Shear off bit and land tubing at  $\pm 5287'$  unless indicated otherwise by the well's behavior.
12. Clean out well with foam and/or swabbing unit until steady flow has been established from completion.
13. **Leave surface casing valve open.** Monitor and report any flow from surface casing. RDMO

**GREEN RIVER OIL WELL OPERATING PROCEDURE:**

The Green River oil wells will be produced and treated in the following manner. Oil, water and gas will flow to surface treating facilities where it will be separated. The oil and water will then flow to storage tanks. Gas will flow in to the gathering system; which has a nominal operating pressure of ~120 psig. If gas line pressure increases above the 120 psig range the gas will flow to a compressor and be compressed to line pressure. If the compressor is down due to mechanical problems or line pressure is out of range for the compressor, gas will flow to a flare and be burned on site. If no compressor is installed then gas will be flared when pressure is greater than 120 psig.

Key Contact information

Completion Engineer

Patricia Cuba: 303/601-7259, 720/929-6348

Production Engineer

Jesse Markeveys: 215/380-0781, 435/781-7055

Brad Laney: 435/781-7031, 435/828-5469

Completion Supervisor Foreman

Jeff Samuels: 435/828-6515, 435/781-7046

Completion Manager

Jeff Dufresne: 720/929-6281, 303/241-8428

Vernal Main Office

435/789-3342

Emergency Contact Information—Call 911

Vernal Regional Hospital Emergency: 435-789-3342

Police: (435) 789-5835

Fire: 435-789-4222

NOTES:

If using any chemicals for pickling tubing or H2S Scavenging, have MSDS for all chemicals prior to starting work

Acid Pickling and H2S Procedures (If Required)

**\*\*PROCEDURE FOR PUMPING ACID DOWN TBG**

WHEN FINDING SCALE IN TUBING THAT IS ACID SOLUBLE, ENSURE THAT PLUNGER EQUIPMENT IS REMOVED AND ABLE TO PUMP DOWN TBG. INSTALL A 'T' IN PUMP LINE W/2" VALVE THAT NALCO CAN TIE INTO. HAVE 60 BBL 2% KCL MIXED W/ 10-15 GAL H2S SCAVENGER IN RIG FLAT TANK. (WE USED THE RIG FLAT TANK FOR MIXING CHEMICAL SO WE DIDN'T HAVE THE CHEMICAL IN ALL FLUIDS ON LOCATION, ONLY WHAT WE NEEDED TO PUMP DOWN HOLE)

1. PUMP 5-10 BBL 2% KCL DOWN TBG (NALCO CANNOT PUMP AGAINST PRESSURE)
2. NALCO WILL PUMP 3 DRUMS HCL (31%) INTO PUMP LINE.
3. FLUSH BEHIND ACID WITH 10-15 BBL 2% KCL
4. PUMP 2—30 BBL 2% W/ H2S SCAVENGER DOWN TBG.
5. PUMP REMAINDER OF 2% W/ H2S SCAVENGER DOWN CASING AND SHUT WELL IN FOR MINIMUM OF 2 HRS.
6. OVER DISPLACE DOWN TBG AND CSG TO FLUSH ACID AND SCAVENGER INTO FORMATION
7. MONITOR TUBING FOR FLOW AND CASING FOR H2S NOW AS POOH W/ TUBING.

**\*\* PROCEDURE FOR PUMPING H2S SCAVENGER WITHOUT ACID**

PRIOR TO RIG MOVING ON OR AS RIG PULLS ONTO LOCATION. TEST CASING, TUBING AND SEPARATOR FOR H2S. IF FOUND MAKE SURE THAT PLUNGER SYSTEM IS REMOVED (IT IS POSSIBLE TO PUMP AROUND PLUNGERS BUT SOME WILL HAVE A STANDING VALVE IN SEATING NIPPLE).

1. MIX 10-15 GAL H2S SCAVENGER WITH 60-100 BBL 2% KCL IN RIG FLAT TANK.
2. PUMP 25 BBL MIXTURE DOWN TUBING AND REST DOWN CASING. SHUT WELL IN FOR 2 HOURS.
3. IF WELL HAS PRESSURE AFTER 2 HOURS – RETEST CASING AND TUBING FOR H2S.
4. FLUSH TUBING AND CASING PUSHING H2S SCAVENGER INTO FORMATION.
5. MONITOR TUBING FOR FLOW AND CASING FOR H2S NOW AS POOH W/ TUBING.

\*\* As per APC standard operating procedure, APC foreman will verify ALL volumes pumped and record on APC Volume Report Form

**Fracturing Schedules**  
Name: Ouray 32-69  
Slickwater Frac

Copy to new book

Casing Size: 5.5  
Recomplete? Y  
Pad? N  
ACTS? N  
Plug back required? N  
CBL required? Y

Swabbing Days: 1  
Production Log: 0  
DFTI: 0  
GR only: N  
Low Scale: Y  
Clay Stab: Y

Enter Number of swabbing days here for recompletes  
Enter 1 if running a Production Log  
Enter Number of DFTIs  
Enter Y if only Gamma Ray log was run  
Enter Y if a LOW concentration of Scale Inhibitor will be pumped  
Enter N if there will be NO Clay stabilizer

Stage	Zone	Perfs		Rate BPM	Fluid Type	Initial ppg	Final ppg	Fluid	Volume gals	Cum Vol gals	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Breaker lbs
		Top, ft	Bot., ft															
1	LONG POINT	5223	5224	3	Acid	0	0	Acid	250	250	6	6	0.2%					0
	LONG POINT	5229	5230	3	Lead well			Slickwater	4,850	5,100	115	121	4.2%					
	LONG POINT	5236	5237	3	50 Slickwater Pad			Slickwater	7,900	12,999	188	310	6.9%					8
	LONG POINT	5346	5351	3	50 Slickwater Spacer	0	0	Xlinked gel	7,650	20,649	182	492	6.7%					19
	LONG POINT			15	50 Xlinked gel + 0.5 ppg 20/40 sand	0.5	0.5	Xlinked gel	15,225	35,874	363	854	13.3%	5.0%	7,613	7,613		38
	LONG POINT				50 Xlinked gel + 1 ppg 20/40 sand	1	1	Xlinked gel	30,450	66,324	725	1,579	26.6%	20.0%	30,450	38,063		46
	LONG POINT				50 Xlinked gel + 2 ppg 20/40 sand	2	2	Xlinked gel	30,450	96,774	423	2,304	26.6%	40.0%	60,900	98,963		31
	LONG POINT				50 Xlinked gel + 3 ppg 20/40 sand	3	3	Xlinked gel	17,763	114,536	423	2,727	15.5%	35.0%	53,288	152,250		10
					50 Flush to Top Perf (+5 bbls)			Slickwater	5,100	119,636	121	2,848						152
<b>Totals</b>													Flush depth 5,223	CBP depth 5,170	53	152		
<b>Total Fluid</b>										119,636 gals	2,848 bbls	6.3 tanks						
<b>Total Sand</b>										152,250 lbs								

Total Stages: 1 stages  
Xlinked stages: 1 stages  
Total Slickwater: 17,849 gallons  
Total Xlinked gel: 101,537 gallons  
Total Acid: 250 gallons  
Total 100-mesh sand: 0 lbs  
Total 20/40 sand: 152,250 lbs

Service Company Supplied Chemicals - Job Totals

Friction Reducer	9 gals @	0.5 GPT
Surfactant	119 gals @	1.0 GPT
Clay Stabilizer	60 gals @	0.5 GPT
Scale Biocide	48 gals @	0.40 GPT
Scale Inhibitor	0 gals @	0.00 GPT
Crosslinker	102 gals @	1.0 GPT
pH Control	25 gals @	0.3 GPT
Gelling agent	406 gals @	4.0 GPT
Breaker 1	152 gals @	1-2 PPT
Breaker 2	0 gals @	0.0 lbs in flush
Iron Control for acid	1 gals @	3.0 GPT of acid
Corrosion inhibitor for acid	1 gals @	3.0 GPT of acid
Surfactant for acid	0 gals @	1.0 GPT of acid

Service Company Supplied Chemicals  
Third Party Chemicals

Name Ouray 32-69

**Perforation and CBP Summary**

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	LONG POINT	5223	5224	3	3	5222	to	5355
	LONG POINT	5229	5230	3	3			
	LONG POINT	5236	5237	3	3			
	LONG POINT	5346	5351	3	15			
	LONG POINT							
	LONG POINT							
	LONG POINT							
	# of Perfs/stage				24	CBP DEPTH	5,170	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>1. TYPE OF WELL</b> Gas Well	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-3008
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>7. UNIT or CA AGREEMENT NAME:</b> MAVERICK
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0672 FSL 0683 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 32 Township: 08.0S Range: 21.0E Meridian: S	<b>8. WELL NAME and NUMBER:</b> OURAY 32-69
<b>PHONE NUMBER:</b> 720 929-6511	<b>9. API NUMBER:</b> 43047332880000
<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES	<b>COUNTY:</b> UINTAH
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/6/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator has abandoned the existing Wasatch and Mesaverde formations and recompleted the subject well in the Green River formation. This change has moved the well from the Natural Buttes Unit to the Maverick Unit UTU88574X, approval order No. 197-013 on July 25, 2012. The subject well returned to production on 09/06/2013. The details of the recompletion and initial production rates will be included with the well completion report.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 October 02, 2013

<b>NAME (PLEASE PRINT)</b> Teena Paulo	<b>PHONE NUMBER</b> 720 929-6236	<b>TITLE</b> Staff Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/9/2013	

# CONFIDENTIAL

Form 3160-4  
(March 2012)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
1420H623008

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: **RECOMPLETION**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
KERR MCGEE OIL & GAS ONSHORE, L.P.

8. Lease Name and Well No.  
OURAY 32-69

3. Address PO BOX 17379  
DENVER, CO 80217

3a. Phone No. (include area code)  
720-929-6000

9. API Well No.  
43-047-33288

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWSW 672 FSL 683 FWL S32, T8S, R21E

10. Field and Pool or Exploratory  
NATURAL BUTTES

11. Sec., T., R., M., on Block and  
Survey or Area SEC 32, T8S, R21E SLB

At top prod. interval reported below

12. County or Parish  
UINTAH

13. State  
UT

At total depth

14. Date Spudded  
09/08/1999

15. Date T.D. Reached  
10/30/1999

16. Date Completed 09/06/2013  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
4681 RKB

18. Total Depth: MD 9450  
TVD

19. Plug Back T.D.: MD 9402  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL/CCL/GR

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5412							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) LONG POINT	5223	5351	5223-5351	0.36	24	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5223-5351	PUMP 2512 BBLs SLICK H2O & 122,353 LBS 20/40 MESH SAND 1 STAGE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/6/2013	9/14/13	24	→	172	25	0			PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64 /64	60	63	→	172	25	0		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

# CONFIDENTIAL

**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

**29. Disposition of Gas (Solid, used for fuel, vented, etc.)**

SOLD

**30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				BIRD'S NEST	2166
				MAHOGANY	2778
				DOUGLAS CREEK	3886
				CARB MARKER	4949
				LONG POINT	5160
				UTELAND BUTTE	5455
				WASATCH	5590

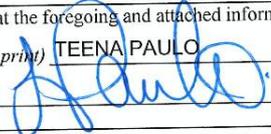
**32. Additional remarks (include plugging procedure):**

The well was originally completed in the Wasatch/Mesaverde from 6280-9290. Casing in the well is as reported on original completion report. Operator permanently isolated the Wasatch and Mesaverde formations by setting a CIBP @ 6225 and dump bailed 10 sx cement; est top of cement at 6174 ft. A second CIBP was set at 5791 and dump bailed 20 sx cement; top of cement at 5690 ft. The well is now operating as an oil well. Attached is the recompletion history and perforation report.

**33. Indicate which items have been attached by placing a check in the appropriate boxes:**

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

**34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\***

Name (please print) TEENA PAULO Title STAFF REGULATORY SPECIALIST  
 Signature  Date 10-3-2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

**US ROCKIES REGION  
Operation Summary Report**

Spud Date: 9/16/1999

Well: OURAY 32-69

Project: UTAH-UINTAH

Site: OURAY 32-69

Rig Name No: SWABBCO 10/10

Event: RECOMPL/RESEREVEADD

Start Date: 5/21/2013

End Date: 9/6/2013

Active Datum: RKB @0.00usft (above Mean Sea Level)

UWI: OURAY 32-69

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
5/20/2013	7:00 -		PROD	35				WO2868 Tb N/A Cs N/A FL 6032 Ran in w/1.906 Broach past Fluid Level at 6032, on to 7910, pulled out. Ran in w/Up Shear Fish Tool to 7910, latched, pulled Latch Down Spring, pulled out. Ran back w/Up Shear to 7910, latched, sheared tool after several hits w/Oil Jars, pulled out. Re-pinned Up Shear, ran back to 7910, latched, sheared tool again, pulled out. Returned Well to Production. Rigged Down. Left Latch Down Spring in Sep. Bldg. Tubing Stop Stuck.
5/21/2013	7:00 - 7:15	0.25	SUBSPR	48		P		HSM, SLIPS, TRIPS & FALLS, NIPPLING UP & DOWN, WIRELINE
	7:15 - 16:00	8.75	SUBSPR	45	A	P		MIRU, SPOT EQUIP, CONTROL WELL W/ TMAC, ND HW, UNLAND TBG, NU BOP, RU FLOOR & TBG EQUIP, MIRU PRS, POOH SCANNING TBG, SCANNED 253 JTS L-80 TBG, 14 JTS YELLOW, 4 JTS BLUE, 235 JTS RED, RUN G/R 6,350', SETTING TOOL FOR RBP HAD BAD THREADS, WILL SET RBP IN AM & RUN CBL, SWI, SDFN.
5/22/2013	7:00 - 7:15	0.25	SUBSPR	48		P		HSM, SLIPS, TRIPS & FALLS, WIRELINE, PU TBG
	7:15 - 13:00	5.75	SUBSPR	34	I	P		RIH W/ WIRELINE SET WEATHERFORD 5 1/2" RBP & SET @ 6,255' POOH, FILL CSG & WORK GAS CUT FLUID OUT OF CSG TO RUN CBL PUMPED 140 BBLs TMAC, RIH W/ CBL & LOG FROM 6,235' TO SURFACE W/ 1,000 PSI HELD ON CSG, CMT BOND GOOD, RDMO CUTTERS
	13:00 - 17:00	4.00	SUBSPR	31	I	P		PU WEATHERFORD RETRIEVING TOOL FOR RBP & TBG RIH TO 6,200', P/T 5 1/2" CSG TO 3,500 PSI, CHANGE IN PLANS GOING TO RUN CBL AGAIN IN AM, DID NOT LATCH ONTO RBP, POOH TO RUN CBL.
5/23/2013	7:00 - 7:15	0.25	SUBSPR	48		P		HSM, SLIPS, TRIPS & FALLS, TRIPPING TBG
	7:15 - 8:00	0.75	SUBSPR	31	I	P		POOH TO RERUN CBL
	8:00 - 11:00	3.00	SUBSPR	34		P		MIRU CUTTERS, PU & RIH W/ CBL, RUN CBL LOG FROM 6,233' TO SURFACE W/ 1,000 PSI ON CSG, GOOD CMT BOND 6,233' TO APPROX 200', RDMO CUTTERS
	11:00 - 17:00	6.00	SUBSPR	31	I	P		RIH TO LATCH WEATHERFORD RBP, SET DOWN OPEN BYPASS TO EQUALIZE PRESSURE, PU RELEASE RBP POOH L/D TBG & RBP, NO TBG IN HOLE, RD FLOOR & TBG EQUIP, ND BOP, NU WH & INSTAL FENCE AROUND WH, TOO WINDY TO RD, SWI, SDFN

9/18/2013

9:33:26AM

**US ROCKIES REGION  
Operation Summary Report**

Spud Date: 9/16/1999

Well: OURAY 32-69

Project: UTAH-UINTAH

Site: OURAY 32-69

Rig Name No: SWABBCCO 10/10

Event: RECOMPL/RESEREVEADD

Start Date: 5/21/2013

End Date: 9/6/2013

Active Datum: RKB @0.00usft (above Mean Sea Level)

UWI: OURAY 32-69

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
7/22/2013	7:00 - 18:00	11.00	SUBSPR	34	I	P		<p>CSG HAD 500 PSI ON WELL RU WELL TO FLOW BACK TANK                      BLED WELL DOWN, RU HOT OILER PUMPED 75 BBLS TMAC                      DOWN CSG, ND TREE, NU 7 1/16 5K SINGLE FRAC VALVE</p> <p>RU CUTTERS RIN WITH 5 1/2" CIBP SET @ 6225' POOH                      FILLED MILL WITH 105 BBLS TMAC PRESSURE TESTED                      CSG TO 3500 PSI GOOD. DUMP BAILED 10 SXS CEMENT                      ON CIBP, EST TOP CEMENT 6174'. RIH WITH 5 1/2" CIBP                      SET @ 5791' RU CAMERON TEST TRUCK TEST AS BELOW</p> <p>FILL SURFACE CSG. MIRU CAMERON QUICK TEST. PRESSURE TEST CSG &amp; FRAC VALVES                      1ST PSI TEST T/ 4200 PSI. HELD FOR 15 MIN LOST 29 PSI.                      NO COMMUNICATION OR MIGRATION WITH SURFACE CSG</p> <p>PRESSURE TEST 8 5/8 X 4 1/2 TO 500 PSI HELD FOR 5 MIN                      LOST -50 PSI, BLED PSI OFF, REINSTALLED POP OFF SWM FN</p> <p>DUMP BAILED 20 SXS 100' CEMENT ON CIBP @ 5791' TOP OF CEMENT @ 5690 RD WL SWM FN                      RU CUTTERS PERFD LONG POINT 5346 TO 5351, 3SPF, .036 HOLE                      23 GM, CHARGE, POOH RIH WITH MEMORY GUAGES SET GUAGES                      @ 5349, RU NABORS, PRESSURE TEST TO 3700 GOOD                      BROKE DOWN PERFS @ 2250 PSI PUMPED 1000 GAL, 24 BBLS                      @ 6.5 BPM, 1710 PSI, ISIP 1170, 5 MIN 925, SWM FOR 4 DAYS FOR                      DFIT TEST</p> <p>REMOVE PRODUCTION FACILITIES TO PREPARE LOCATION FOR PAD DRILLING</p>
7/24/2013	13:00 - 17:00	4.00	SUBSPR	40		P		
7/25/2013	7:00 -							

**US ROCKIES REGION  
Operation Summary Report**

Spud Date: 9/16/1999

Well: OURAY 32-69

Project: UTAH-UINTAH

Site: OURAY 32-69

Rig Name No: SWABBCO 10/10

Event: RECOMPL/RESEREVEADD

Start Date: 5/21/2013

End Date: 9/6/2013

Active Datum: RKB @0.00usft (above Mean Sea Level)

UWM: OURAY 32-69

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
7/29/2013	7:00 - 13:00	6.00	SUBSPR	53		P		<p>POOH WITH GUAGES, PU 5 1/2" WL SET RBP @5,290' POOH, RU NABORS PRESSURE TEST RBP TO 3315, GOOD, DUMP BAILED 10 SAND ON RBP PERFORATED LONG POINT, 5223-5224, 5229-5230, 5236-5237, POOH PU MEMORY GUAGES, RIH SET GUAGES @ 5230, RU NABORS PUMP TRUCK PUMPED DFIT AS FOLLOWS BELOW</p> <p>BROKE DOWN PERFS @ 2,940 PSI, PUMPED 24 BBLS @ AVG. RATE 6.9 BPM AVG. PRESS, 2475, ISIP 1035 PSI, 5 MIN SIP 815 PSI, SWI FOR 4 DAY BUILD UP</p> <p>POOH WITH PRESSURE GUAGES, STOPPING EVERY 500' FOR 2 MINUTES, SWIFW, RU CUTTER SAFETY= JSA.</p>
8/4/2013	10:30 - 11:30	1.00	SUBSPR	33	C	P		<p>RDMO NBU 921-31E. ROAD RIG TO LOCATION. WAIT ON CONSTRUCTION CREWS TO SET PRODUCTION TANKS W/ CRANE. WAIT ON CMT ANCHORS TO BE DELIVERED. MIRU. LEFT SINGLE FRAC VALVE ON WELL. NUBOP. R/U FLOOR &amp; PUMP LINES. SDFN SAFETY = JSA</p>
8/5/2013	7:00 - 7:15 7:15 - 17:30	0.25 10.25	SUBSPR	48 30		P P		<p>SICP= 80#. BLOW DOWN WELL. P/U &amp; RIH W/ 5-1/2" RETREIVING HEAD + 167JTS 2-3/8" P-110 TBNG. T/U ON SAND @5280'. R/U POWER SWIVEL. WASH OFF SAND TO RBP @5290'. LATCH ONTO RBP &amp; RELEASE. POOH W/ RBP WHILE L/D ALL TBNG. R/D FLOOR. NDBOP. SWI. PREP FOR RIG MOVE IN THE AM. TOO WINDY FOR R/D. SDFN</p> <p>NOTE: LIGHT FLOW FROM WELL. OIL &amp; GAS PRESENT.</p>
8/6/2013	7:00 - 7:15 7:15 - 16:30	0.25 9.25	SUBSPR	48 30		P P		<p>SAFETY = JSA.</p> <p>REFER TO STIMULATION PJR FOR FLUID, SAND AND CHEMICAL VOLUMES, ALL STAGES WERE PERFORATED ACCORDING TO PERF RECORD IN OPEN WELLS, ALL STAGES WERE STIMULATED TO VENDOR POST JOB REPORT. ALL PLUGS ARE HALIBURTON 8K CBPS</p> <p>FRAC STG #1] WHP=156#, BRK DN PERFS=3015#, @5 BPM, INTIAL ISIP=840#, FG=.60., FINAL ISIP=1466#, FG=.71</p> <p>TOTAL BBLS= 2512 BBLS TOTAL SAND= 122,353#</p> <p>RDMO FRAC CREW.</p>
8/7/2013	-	-				P		
9/5/2013	7:00 - 7:15 7:15 - 12:30	0.25 5.25	FRAC	48 36		P P		

9/18/2013 9:33:26AM

**US ROCKIES REGION  
Operation Summary Report**

Spud Date: 9/16/1999

Well: OURAY 32-69

Project: UTAH-UINTAH

Site: OURAY 32-69

Rig Name No: SWABBCO 10/10

Event: RECOMPL/RESEREVEADD

Start Date: 5/21/2013

End Date: 9/6/2013

Active Datum: RKB @0.00usft (above Mean Sea Level)

UWI: OURAY 32-69

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	12:30 - 14:10	1.67	DRLOUT	30		P		MIRU RIG. R/U FLOOR TO ACCESS TOP OF FRAC STACK. HOOK UP BLEED OFF LINE TO FLOWBACK TANK.
	14:10 - 15:30	1.33	DRLOUT	34		P		MIRU WIRELINE. N/U LUBRICATOR. P/U & RIH W/ HAL 8K CBP. SET CBP (KILL PLUG) @ 5170'. POOH W/ TOOLS. RDMO WIRELINE.
	15:30 - 17:30	2.00	DRLOUT	30		P		BLOW DOWN WELL. NDFV. NUBOP. R/U FLOOR. P/U 4-3/4" BIT + BIT SUB + XN + 41JTS 2-3/8" J-55 TBNG. RIH. SWIFN.
9/6/2013	7:00 - 7:15	0.25	DRLOUT	48		P		SAFETY = JSA. 0# ON WELL. CONT RIH W/ BIT & TBG. T/U ON KILL CBP @5170' W/ 169JTS 2-3/8" J-55 TBNG +XN+PUMP OPEN SUB+4-3/4" ROCK BIT. R/U POWER SWIVEL. R/U PUMP LINES. BREAK CIRC. PRESSURE TEST BOP GOOD @ 3000#.
	7:15 - 14:00	6.75	DRLOUT	30		P		
								D/O CBP @ 5170' IN 18MIN W/ 1100# DIFFERENTIAL PRESSURE. C/O TO PBDT @5690' W/ 187JTS. CIRC WELL CLEAN. R/D POWER SWIVEL. L/D 17JTS TBNG NOT NEEDED FOR PRODUCTION. LAND WELL ON HANGER. R/D FLOOR. NDBOP. NUWH W/ ROD PUMP CONFIGURATION. PLUMB WELL TO FLOWBACK TANK. DROP BALL DOWN TBNG. PUMP OPEN BIT @ 1800#. TURN WELL OVER TO FLOWBACK CREW. WELL FLOWING STRONG. SDFN.
								WELL LANDED AS FOLLOWS:  KB= 16.00' 7-1/16" X 2-3/8" HANGER =.83' 170JTS NEW 2-3/8" J-55 TBNG= 5179.43' 1.875" XN +POBS = 2.20' 4-3/4" ROCK BIT =.60'  EOT @5199.06'
	14:00 - 14:00	0.00	DRLOUT	50				WELL TURNED TO SALES @ 1200 HR ON 9/6/2013. 0 BBL OIL/DAY, 0 BWPD, FCP 400#, FTP 35#, OPEN CK.
9/9/2013	7:00 - 7:15	0.25	DRLOUT	48		P		SAFETY = JSA

US ROCKIES REGION									
Operation Summary Report									
Well: OURAY 32-69					Spud Date: 9/16/1999				
Project: UTAH-UINTAH			Site: OURAY 32-69			Rig Name No: SWABBCO 10/10			
Event: RECOMPL/RESEREVEADD			Start Date: 5/21/2013		End Date: 9/6/2013				
Active Datum: RKB @0.00usft (above Mean Sea Level)				UWI: OURAY 32-69					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation	
	7:15 - 13:00	5.75	DRLOUT	31		P		SICP= 105#. TP= 0#. BLOW DOWN CSNG. MIRU HOT OILER. FLLUSH TBG W/ 45BBLS HOT TMAC. WELL CIRCULATED ENTIRE TIME. RDMO HOT OILER. NDWH. NUBOP. R/U FLOOR & TBG EQUIP. UN-LAND WELL. POOH W/ 170JTS 2-3/8" J-55 TBNG +XN+POBS+BIT. L/D BHA. P/U & RIH W/ PRODUCTION TBNG W/ ROD PUMP BHA. LAND WELL AS FOLLOWS:  KB= 16.00' 7-1/16" X 2-3/8" HANGER = 83' 176JTS NEW 2-3/8" J-55 TBNG= 5358.16" 1.875" API SN = 1.10' 1JT 2-3/8" J-55 TBNG = 31.60' 2-3/8" J-55 PERF SUB = 4.03' PINNED NOTCHED COLLAR = .50  SN @5374.99' EOT@5412.22'	
	13:00 - 18:00	5.00	DRLOUT	39		P		NDBOP. NUWH. X/O TO ROD EQUIP. INSTALL ROD TABLE. P/U INSERT PUMP. PRIME / STROKE TEST GOOD. RIH W/ INSERT PUMP & ROD STRING. PUMP OUT SKINNER DISK @1700#. SPACE OUT PUMP. SEAT & STROKE TEST PUMP GOOD @ 1000#. R/U HORSE HEAD. HANG OFF WELL. BRING WELL ON LINE. WELL LANDED AS FOLLOWS:  1-1/4" X 26' SPRAY METAL POLISHED ROD 4' X 7/8" GRADE D SLK PONY 6' X 7/8" GRADE D SLK PONY 8' X 7/8" GRADE D SLK PONY 85) - 7/8" GRADE D SLK SUCKER RODS W/ SLIM HOLE "T" COUPLINGS =2125' 117) - 3/4" GRADE D SLK SUCKER RODS W/ "T" COUPLINGS =2925" 10) 1-1/4" X GRADE D WEIGHT BARS. = 250' 2.50' X 7/8" GRADE D STABALIZER BAR W/ 3/4" PINS. RH RELEASE BACKOFF TOOL = .60' 2 X 1-1/2" X 20' RWAC INSERT PUMP. SLIM HOLE BARREL. NI-CARB BARREL. 3 CUP THD. PUMP# 3673  PREP FOR RDMO IN THE AM.	



US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
7/29/2013 12:00AM	GREEN RIVER/			5,229.0	5,230.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
7/29/2013 12:00AM	GREEN RIVER/			5,236.0	5,237.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
7/24/2013 12:00AM	GREEN RIVER/			5,346.0	5,351.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

3 Plots

3.1 Wellbore Schematic

