

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3022

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Ouray 6-66

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Ouray Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NWSE Section 6-T9S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: **619 1896' FSL 2388' FEL**
At proposed prod. zone: **Same as above**
*620000.14
44136494.10*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
See Topo Map "A"

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) **1896'**

16. NO. OF ACRES IN LEASE
157.33

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

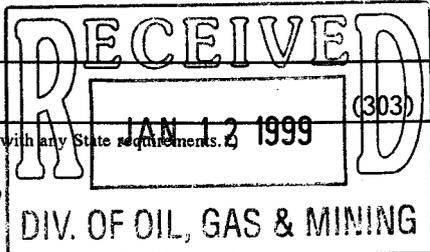
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **See Topo Map C**

19. PROPOSED DEPTH
9550'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4665' Ungraded GL

22. APPROX. DATE WORK WILL START*
Upon Approval



23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached					
Drilling Program					

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 1/7/99

(This space for Federal or State office use)

PERMIT NO. 43-047-33284 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY: **Federal Approval of this Action is Necessary**

APPROVED BY Bradley G. Hill TITLE RECLAMATION SPECIALIST III DATE 2/8/99

*See Instructions On Reverse Side

T9S, R21E, S.L.B.&M.

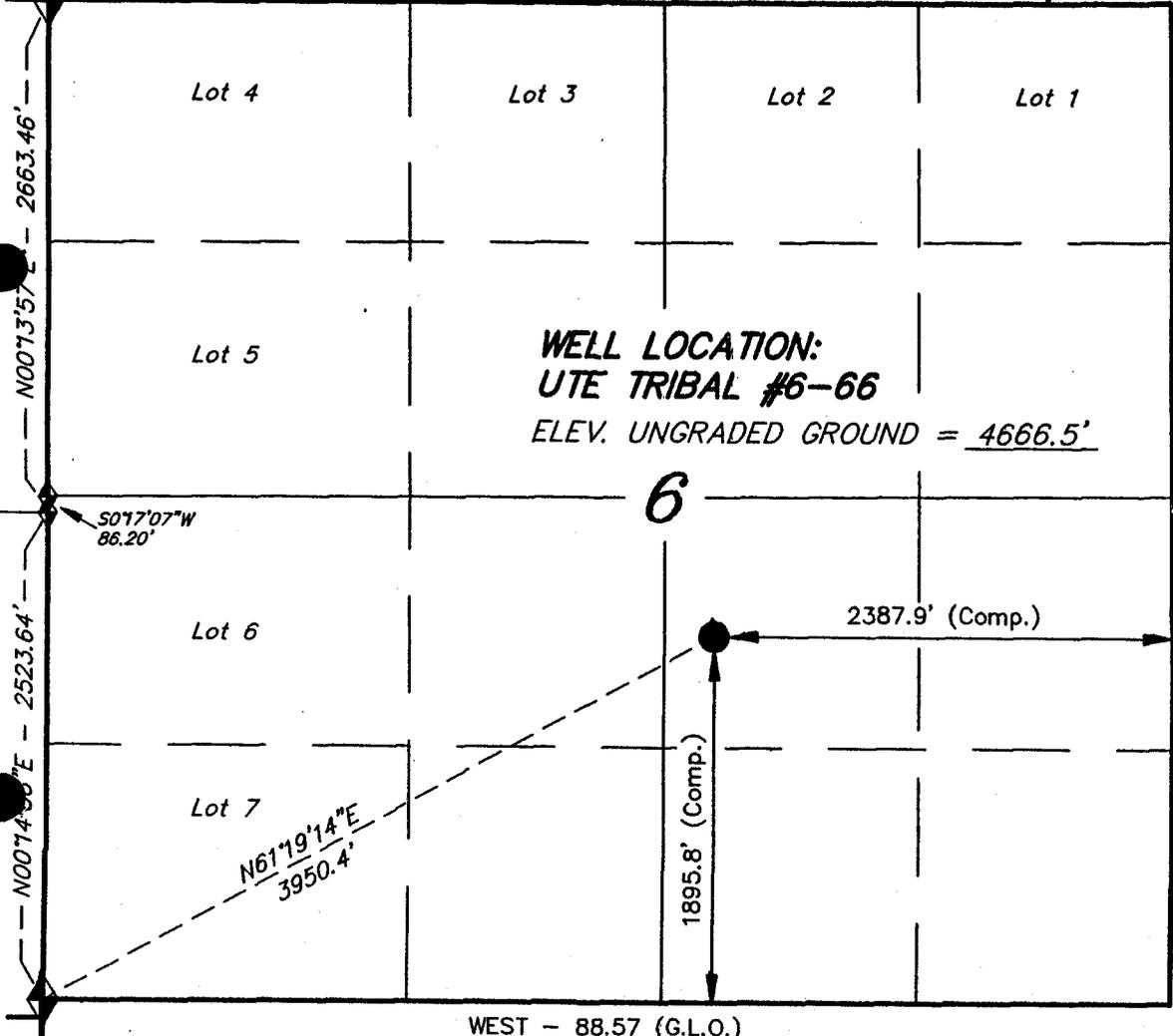
Sec. 31

COASTAL OIL & GAS CORP.

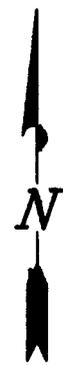
S89°57'W - 38.77 (G.L.O.)

S89°53'W - 39.79 (G.L.O.)

S89°30'W
9.77 (G.L.O.)



WELL LOCATION, UTE TRIBAL #6-66, LOCATED AS SHOWN IN THE NW 1/4 SE 1/4 OF SECTION 6, T9S, R21E, S.L.B.&M UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

STEWART
[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 144102
 STATE OF UTAH

WEST - 88.57 (G.L.O.)

N0°03'W - 78.86 (G.L.O.)

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (OURAY SE)
 BASIS OF BEARINGS IS A GLOBAL POSITIONING SATELITE OBSERVATION

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (801) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: D.S.
DATE: 10-19-98	WEATHER: FAIR
NOTES:	REVISIONS:

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/12/1999

API NO. ASSIGNED: 43-047-33284

WELL NAME: OURAY 6-66
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: Sheila Bremer (303) 573-4455

PROPOSED LOCATION:
 NWSE 06 - T09S - R21E
 SURFACE: 1896-FSL-2388-FEL
 BOTTOM: 1896-FSL-2388-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering	<i>2JK</i>	2-5-99
Geology		
Surface		

p.s. only

LEASE TYPE: IND
 LEASE NUMBER: 14-20-H62-3022
 SURFACE OWNER: We Tribe

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (No. IND-114066-A)
 Potash (Y/N)
 Oil Shale (Y/N) *190-5(B)
 Water Permit
 (No. 43-8496)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)

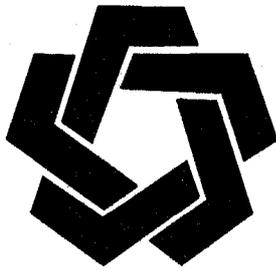
LOCATION AND SITING:

R649-2-3. Unit _____
 R649-3-2. General
 R649-3-3. Exception
 Drilling Unit
 Board Cause No: 173-13
 Date: 12-31-98

COMMENTS: * SOP "NBU & Ouray Field", separate file.

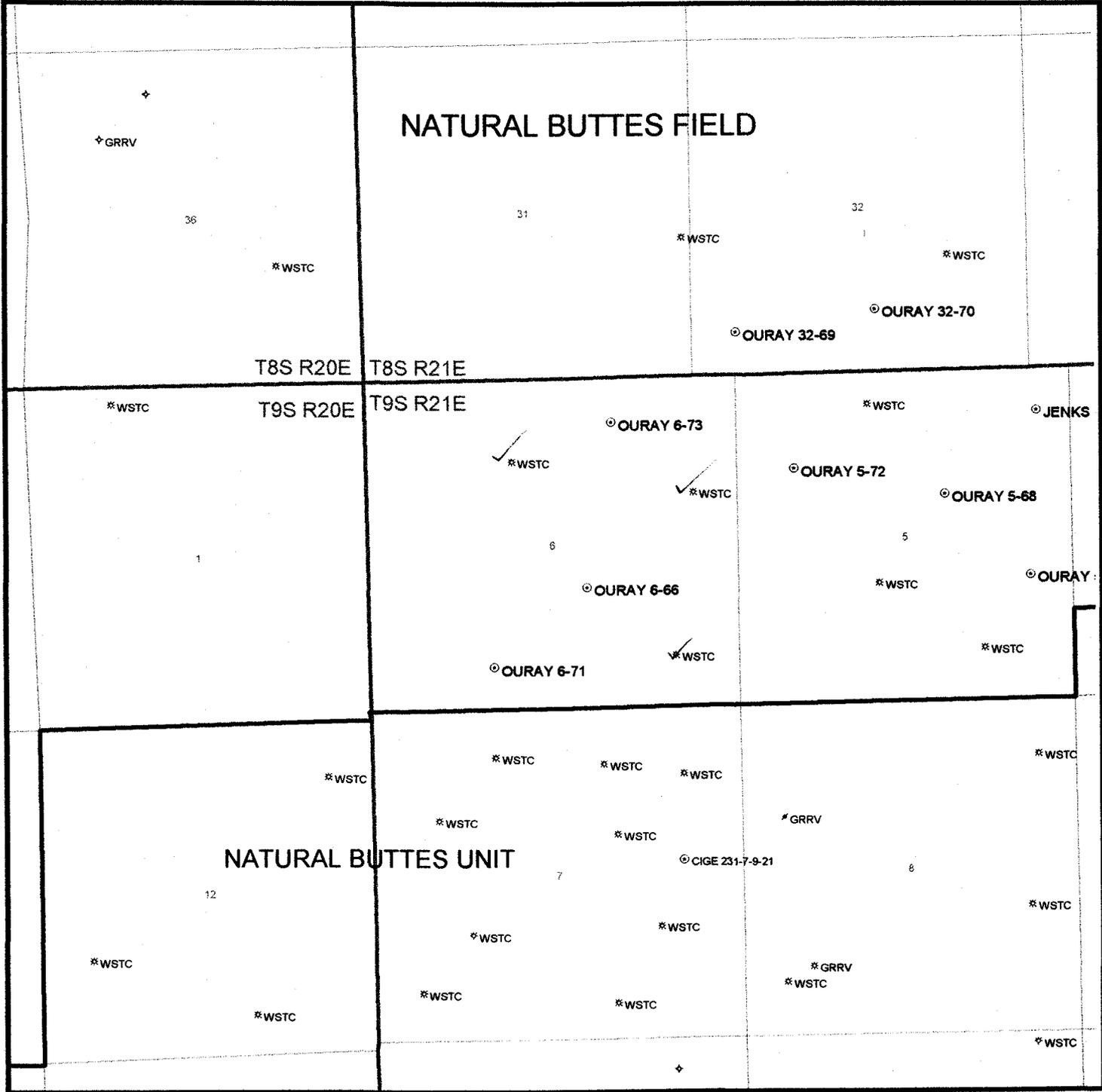
STIPULATIONS (1) In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing in properly cemented over the entire oil shale interval as defined by Rule R649-3-31. For the proposed well this interval is approximately 1976 ' to 2088 ' below GL. The Operator shall report the actual depth the oil shale is encountered to the Division.

(2) FEDERAL APPROVAL



Department of Natural Resources
Division of Oil, Gas & Mining

OPERATOR: COASTAL OIL & GAS CORP. (N0230)
FIELD: NATURAL BUTTES (630)
SEC. 5 & 6, TWP 9S, RNG 21E
COUNTY: UINTAH □ UNIT: NONE



PREPARED
DATE: 21-JAN-1999

memorandum

DATE: January 22, 1999

**REPLY TO
ATTN OF:**

Superintendent, Uintah & Ouray Agency

SUBJECT:

APD Concurrence for COASTAL OIL & GAS CORP.

RECEIVED

JAN 22 1999

TO: Bureau of Land Management, Vernal District Office
Attn: Minerals and Mining Division

We recommend approval of the Application for Permit to Drill (APD) for a drillsite, access road, and pipeline, with required stipulations:

Ouray 5-72, SWNW, Sec. 5, T9S, R21E, SLBM
 Ouray 5-68, SWNE, Sec. 5, T9S, R21E, SLBM
 Ouray 5-67, NWSW, Sec. 5, T9S, R21E, SLBM
 Ouray 6-73, NWSE, Sec. 6, T9S, R21E, SLBM
 Ouray 6-66, NWSE, Sec. 6, T9S, R21E, SLBM

Based on available information received on 12/08/98, the proposed location was cleared in the following areas of environmental impact.

YES		NO	X	Listed threatened or endangered species
YES		NO	X	Critical wildlife habitat
YES		NO	X	Archaeological or cultural resources
YES		NO		Air quality aspects (to be used only if Project is in or adjacent to a Class I area)

Enclosed is a copy of the BIA's Environmental Analysis (EA). Please refer to Item 6.0 for Mitigation Stipulations.

REMARKS: The Ute Tribe Energy & Minerals (E&M) Department also requires that all companies adhere to the following criteria, during and after, all phases of construction activities.

1. The Ute Tribe Energy and Minerals Department is to be notified in writing of any changes that are made to original application and rights-of-way. Approved changes will be provided in writing from the Ute Tribe.
2. The Ute Tribe Energy and Minerals Department will be notified 48 hours, in writing in advance to any construction activity. The Ute Tribal office days are Monday to Thursday.
3. 30-foot wide pipeline rights-of-way shall be granted and buried pipelines shall be a minimum of 4 feet below surface.
4. Pipeline ROW will not be used as an access road.
5. All access roads will be granted in accordance with BIA mitigative stipulations.
6. Reserve pit liners will be 10-mil thick minimum. Upon backfilling the liners will be buried a minimum of 4 feet deep. Tribal technician to be notified and monitor back filling of reserve pits.

7. As necessary, one-foot gravel fill will be used for production facilities and access roads. Upon wellsites plug & abandoned, gravel will be removed.
8. Culverts and Cattle guards will be installed where required.
9. Coastal has agreed to closed production system.
10. During "Drilling and Production Program" a 2-foot high berm shall be constructed around location and irrigation ditches will be re-routed around location.
11. Construction of wellsites will not occur during April 1 to July 15, due to the potential of flooding of the White River.
12. Due to nesting of raptors, a drilling window will be in effect, but shall apply to those locations that are within a one-half mile of active nesting. The drilling period shall be during August to February 1st.
13. Coastal Oil & Gas will assure the Ute Tribe that any or all contractors/subcontracts has acquired a Tribal Business License and have an access permits prior to construction.
14. All mitigative stipulations contained with BIA EA-Environmental Analysis will be strictly adhered, unless specific written approval from BIA or Tribe has been given.
15. All entities representing Coastal Oil & Gas will have approved "authorization to Construct" at construction site at all times. (will have approval from BIA)
16. All vehicular traffic, personnel movement, construction /restoration operations should be confined to the areas examine and approved, and to the existing roadways and/or evaluated access routes.
17. All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
18. The personnel from the Ute Tribe E&M should be consulted if any cultural remains from subsurface deposits be exposed or identified during construction.
19. Upon completion of the APD and corridor ROW's, the Ute Tribe Energy & Minerals Department will be notified by Coastal Oil & Gas Corporation, so that a Tribal Technician can verify the Affidavit of Completions.

Charles H. Cameron

**SITE SPECIFIC
PRIVATE
ENVIRONMENTAL ASSESSMENT**

RECEIVED
JAN 22 1999

1.0 - PROPOSED ACTION

Coastal Oil & Gas is proposing to drill a well, the Ouray # 6-66 and to construct 667.01' feet of access road right-of-way and approximately 1821-30' feet of pipeline right of way. This project will be constructed along disturbed and undisturbed area a moderate amount of surface disturbance will occur. There will be some native vegetation which will encroach on the rights -of-way which will be bladed off the road, but left as is on the surrounding areas in order for the vegetation to grow back as close to natural. All pipelines must adhere to mitigation stipulated in 6.0, D-E

2.0 - ALTERNATIVE ACTIONS

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.
- B. NO ACTION: Under the no action alternative the proposed action would not be implemented.
- C. OTHER: NA

3.0 - PERMITTEE/LOCATION

Permittee	Coastal Oil & Gas
Date	12-08-98
Well number	Ouray # 6-66
Right-of-way	Access Road R.O.W 667.01' feet. Pipeline R.O.W 1821.30' feet
Site location	NW/SE 1/4 Sec 6 T9S R21E S.L.B.&M

4.0 - SITE SPECIFIC SURVEY

A. SITE DESCRIPTION

1. Elevation (feet)	4666
2. Annual precipitation (inches)	4 to 6
3. Topography	Rolling hills
4. Soil	(0 to 6") sandy loam having a rapid water intake rate and permeability.
5. Estimate Infiltration Rate	Moderate

B. VEGETATION

1. Habitat type is:	semi desert scrub
2. Percent Ground Cover:	estimated to be 30%.
3. Vegetation consists of:	40% grasses Main variety of grasses are desert needlegrass, Indian ricegrass, galletta, squirrel tail , cheat grass,
	50% scrubs; prickly pear, spiny hopsage, rabbit brush, fourwing salt bush, spiny horse brush, grease wood, and snake weed, Sand sage, wild Buckwheat
	10% forbs, annuals
4. Observed T&E species:	None
5. Potential For T&E species:	Slight
6. Observed Noxious Weeds:	None

C. AFFECTED ENVIRONMENTAL

1. There are no surface damages as a result of the initial survey.

4.1 - WILDLIFE

A. POTENTIAL SITE UTILIZATION

1. Big Game	Big Game & Feral Horses-The area is used year around by horses and antelope.
2. Small Game	The area is used by cottontail rabbit, morning dove
3. Raptors	Golden eagles, Marsh hawk, Redtail hawk, Prairie falcon, & Kestrel
4. Non-Game Wildlife	Animal species which have been observed using this area are coyote, fox, badger, and various species of reptiles, and song birds
5. T&E Species	No T&E species are reported using the area of this project.

4.2 - PRESENT SITE USE

A. USAGE

	Acres
Rangeland	6.77
Woodland	0
Irrigable land	0
Non-Irrigable land	6.77
Commercial timber	0
Floodplain	0
Wetland	0
Riparian	0
Other:	0

4.3 - CULTURAL RESOURCES

A. CULTURAL SURVEY

The well site, and access road and pipeline rights-of-ways had a cultural resource survey performed by Montgomery Archaeological Consultants Inc.

5.0 - ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS:

	Acres
1. Access road	0.45
2. Well site	2.54
3. Pipeline right-of-way	1.25
4. Total area disturbed	4.24

B. VEGETATION/LANDSCAPE

1. Production loss (AUM's)/year:	0.28
2. Permanent scar on landscape (yes or no):	Yes
3. Potential impacts to T&E species (yes or no):	No

C. SOIL/RANGE/WATERSHED

There will be an increase in wind and water erosion as a result of removing vegetation and exposing the soil from construction of the wellsite and access road. This will increase water runoff and the soil will remain exposed causing erosion to continue for the life of the well, and until the site is rehabilitated.

Within 90 days after the well is completed excess fluids will be removed from the reserve pits and hauled to an approved disposal site, and the pits will be backfilled.

The area is presently used as rangeland and permits have been issued by BIA for grazing livestock. This project will reduce livestock grazing by approximately 0.28 AUM/ year.

The area is not used as irrigated cropland and a water right has not been designated for the area.

6.0 - MITIGATION STIPULATION

A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the well pad, and access road to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.

2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will also be responsible for their control.

B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeded all disturbed areas.

2. Approximately 17 rods of fence will be constructed around the reserve pit until it is back filled.

3. Loading of the soil and geological formations from pollutants from disposed water and other oil field by-products will be mitigated by requiring the oil company to:

- a) Using an open drilling system. This means that reserve pits will be lined with impervious synthetic liners. Prior to back-filling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are back-filled the surplus oil and mud, etc. will be buried a minimum of 3.0 feet below the surface of the soil.
- b) A closed system will be used during production. This means that production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites.
- c) Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

C. ACCESS ROADS

Although the access road right-of-way is 30 feet wide, the constructed travel width of the access road shall be limited to 18 feet, except it may be wider where sharp curves, deep cuts and fills occur, or where intersections with other roads are required.

D. SURFACE PIPELINES

Surface pipelines will be constructed to lay on the soil surface, and the right-of-way will not be blades or cleared of vegetation without site specific authorization from BIA.

Where surface pipelines do not parallel roads but cross country between stations, they shall be welded in place at wellsites or on access roads and then they shall be pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.

E. BURIED PIPELINES

Buried pipelines shall be buried a minimum of 3.0 feet below the soil surface. After construction of the pipeline is completed the disturbed area of the right-of-way shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation .

Between September 15 and November 1 of the year following pipeline construction all disturbed areas shall be reseeded with perennial vegetation according to BIA, or Ute Tribe specification.

F. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have been developed for their protection.

The operator, their employees, sub-contractor, and representatives shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

G. CULTURAL RESOURCES

1. All vehicular traffic, personnel movement, construction and restoration operations shall be confined to the flagged areas and corridors examined as referenced in the cultural resource survey.

2. All personnel and their sub-contractors shall refrain from collecting artifacts and from disturbing any cultural resources in the area.

3. Authorized officials and their sub-contractors shall immediately stop construction activities and shall consult with BIA and the Ute Indian Tribal Department of Energy & Minerals should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the construction area. (Construction activities may resume in areas outside of the area where cultural resources are not exposed.) Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from BIA and the Ute Tribal Department of Cultural Rights and Protection.

7.0 - UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above and those specified in BLM's 13 point surface use plan.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
2. Long Term: Standard policies provide for rehabilitation of the well sites and access roads. After the land is rehabilitated, it is not expected to return to its original productive capability. Normally, there will be a permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

8.0 - CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

9.0 - NEPA COMPLIANCE

A. RESEARCH/DOCUMENTATION

Based on available information, 12-08-98, the proposed location in the following areas of environmental impacts has been cleared:

(Yes or No)

Listed Threatened & Endangered species	No
Critical wildlife habitat	No
Historical and cultural resources	No
Flood Plains	No
Wetlands	No
Riparian Areas	No

10.0 - REMARKS

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

11.0 - RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend approval of the proposed action as outlined in item 1.0 above.

Date:

1-19-99



Representative, BIA Environmental Protection Specialist
Uintah and Ouray Agency

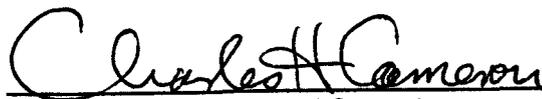
12.0 - DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C).

Date:

1/21/99



Superintendent, Uintah and Ouray Agency

13.0 - CONSULTATION

A. REPRESENTATIVES/ORGANIZATION

Sheila Bremer - Coastal Oil & Gas.

Greg Darlington- BLM.

Robert Kay-UELS

Alvin Ignacio- UTEM

Manuel Myore-BIA

Carroll Wilson-Coastal Oil & Gas

Jim Justice-J&R Const.

Harley Jackson-Jackson Const.

John Fausett-Fausett Const.

EA.Coastal Oil & Gas Ouray # 6-66

COASTAL OIL & GAS CORP.
OURAY #6-66
ROAD RIGHT-OF-WAY & DAMAGE AREA
SECTION 6, T9S, R21E, S.L.B.&M.

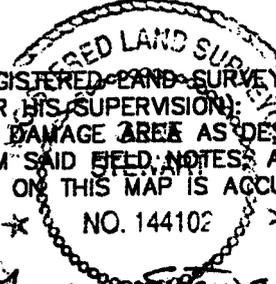
TOTAL ROAD RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 667.01' OR 0.126 MILES. WIDTH OF
RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE).
CONTAINS 0.459 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH)
) SS
COUNTY OF Uintah)

GENE STEWART, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR COASTAL OIL & GAS CORP., THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION) THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE ROAD RIGHT-OF-WAY, AND DAMAGE AREA AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES AND THAT SAID ROAD RIGHT-OF-WAY, 0.126 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.


* NO. 144102 *
Gene Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO. 144102
STATE OF UTAH

ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS _____ DAY OF _____ 1998.

MY COMMISSION EXPIRES _____.

NOTARY PUBLIC
VERNAL, UTAH

APPLICANT'S CERTIFICATE

I, _____ DO HEREBY CERTIFY THAT I AM THE AGENT FOR COASTAL OIL & GAS CORP., HEREINAFTER DESIGNATED THE APPLICANT; THAT GENE STEWART WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA, AND ROAD RIGHT-OF-WAY, 0.126 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 6+67.01 THAT SAID DAMAGE AREA, AND ROAD RIGHT-OF-WAY, ARE ACCURATELY REPRESENTED ON THIS MAP THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THIS MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THESE RIGHTS-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

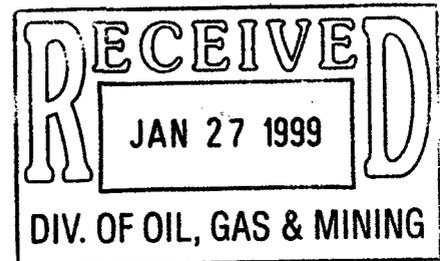
APPLICANT

TITLE



Coastal
The Energy People

January 22, 1999



Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

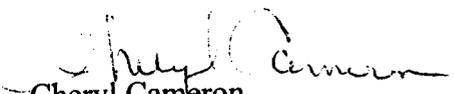
ATTENTION: Ed Forsman

Dear Ed,

Enclosed is the original and two copies of the Sundry Notice and Reports on Wells, requesting approval that the NBU SOP be amended to include the Ouray field, for all APD's Permitted.

If you have questions or need additional information, please do not hesitate to call me, (435) 789-4433.

Sincerely,


Cheryl Cameron
Environmental Analyst

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1176 S 1500 E • P.O. BOX 1148 • VERNAL, UT 84078 • TEL 789-4433 • FAX 801-739-4436

cc w/ encl: Mr. Ferron Secakuku
Ute Tribe
Energy & Minerals Resource Department
P.O. Box 70
Ft. Duchesne, UT 84026

Mr. Charles H. Cameron
Bureau of Indian Affairs
Uintah & Ouray Agency
Office of Minerals & Mining
P.O. Box 130
Ft. Duchesne, UT 84026

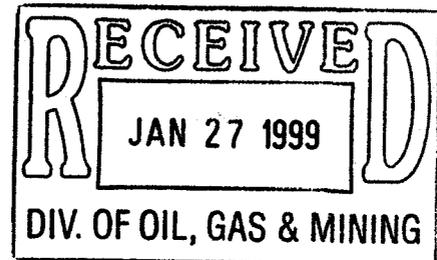
Ms. Lisha Cordova
State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114



Coastal
The Energy People

January 21, 1999

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



ATTENTION: Ed Forsman

RE: Ouray 5-67 Ouray 6-66 Ouray 5-68 Ouray 32-70 Ouray 6-71
Ouray 5-72 Ouray 3-74 Ouray 2-81 Tribal 36-35 Jenks 5-41
Ouray 6-73 Shoyo 3-59 Ouray 3-75 Ouray 34-79 Serawop 34-38
Ouray 35-80 Ouray 32-69

Dear Ed,

Enclosed are the amendments to the **Drilling Program** for the surface casing, on the above referenced locations, for the APD's recently submitted. I apologize for any inconvenience this may cause.

Please do not hesitate to contact me if you have any questions or need additional information in the Vernal office, (435) 789-4433.

Sincerely,

Cheryl Cameron
Environmental Analyst

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
176 S. 1400 E. • P.O. BOX 1113 • VERNAL, UT 84077 • 801 789-4433 • FAX 801-789-4436

cc w/ encl: Mr. Ferron Secakuku
Ute Tribe
Energy & Minerals Resource Department
P.O. Box 70
Ft. Duchesne, UT 84026

Mr. Charles H. Cameron
Bureau of Indian Affairs
Uintah & Ouray Agency
Office of Minerals & Mining
P.O. Box 130
Ft. Duchesne, UT 84026

Ms. Lisha Cordova
State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

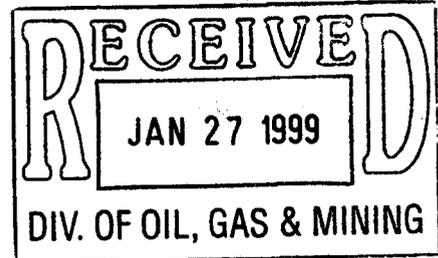
**OURAY 6-66
1896' FSL & 2388' FEL
NW/SE, SECTION 6-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3022**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	1980'
Wasatch	5430'
Mesaverde	8740'
Total Depth	9550'



2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1980'
	Wasatch	5430'
	Mesaverde	8740'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

Casing and Cementing Program changes from the Natural Buttes Unit SOP are as follows:

<i>SURFACE CASING</i>	<i>Depth</i>	<i>Hole Size</i>	<i>Csg Size</i>	<i>Wt/Ft</i>	<i>Grade</i>	<i>Type</i>
Kicker Sand Not Present	0-450'	11"	8-5/8"	24#	K-55	ST&C

<i>Surface Casing</i>	<i>Fill</i>	<i>Type & Amount</i>
Kicker Sand Not Present -- 0-450'	450'	135 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 cf/sx (Cement will be circulated to surface, about 25% excess).
<i>Production Casing</i>	<i>Type & Amount</i>	
500' above productive interval-surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg, 3.81 cf/sx.	
TD-500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14.3 ppg; or RFC, 14.0-14.5 ppg, 1.26 cf/sx.	

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

This well will be considered a candidate for disposal of its drilling fluids down the casing annulus. If this disposal method is considered viable by the Operator, a sundry shall be submitted to each appropriate regulatory agency for approval after drilling is completed. Regulatory approval will be obtained prior to execution. The following information shall be included in the sundry:

- Chemical constituency of the drilling fluid;
- Depths where the casing has been set;
- Depths of freshwater zones encountered during drilling;
- Procedure for protection of freshwater (potential drinking water) zones, if encountered;
- Presence of any lost circulation zones;
- Depth of target formation where drilling fluid will exit the wellbore;
- Water quality in the target formation prior to drilling fluid disposal;
- Explanation of target formation's suitability to accept drilling fluid;
- Preventative measures to be taken to ensure that drilling fluids will not re-enter the wellbore;
- Volume of fluids to be disposed of;
- Fluid pressure necessary to pump the drilling fluids.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 3,820 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,719 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please see the Natural Buttes Unit SOP.

9. **Variances:**

Please see the Natural Buttes Unit SOP.

10. **Other Information:**

Please see the Natural Buttes Unit SOP.

**OURAY 6-66
1896' FSL & 2388' FEL
NWSE, SECTION 6-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3022**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the Ouray 6-66 on 12/8/98 at approximately 3:25 p.m. Weather conditions were cold at the time of the onsite. In attendance at the inspection were the following individuals:

Sheila Bremer	Coastal Oil & Gas Corporation
Kenny Nielsen	Coastal Oil & Gas Corporation
Bill Rawlins	Coastal Oil & Gas Corporation
Carroll Wilson	Coastal Oil & Gas Corporation
Greg Darlington	Bureau of Land Management
Manuel Myore	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

There will be no improvements made to existing access.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline. The proposed pipeline will be buried in the field and the remaining portion will be above ground.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes Unit SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes Unit SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes Unit SOP.

8. **Ancillary Facilities:**

Please see the Natural Buttes Unit SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As agreed to at the onsite, the reserve pit will be lined. When the reserve pit is closed, the pit liner will be buried below plow depth. Also, two culverts will be installed.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes Unit SOP.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by Ute Tribal allottee.

12. **Other Information:**

A Class III archaeological survey was conducted by Montgomery Archaeological Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative & Certification:

Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

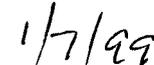
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



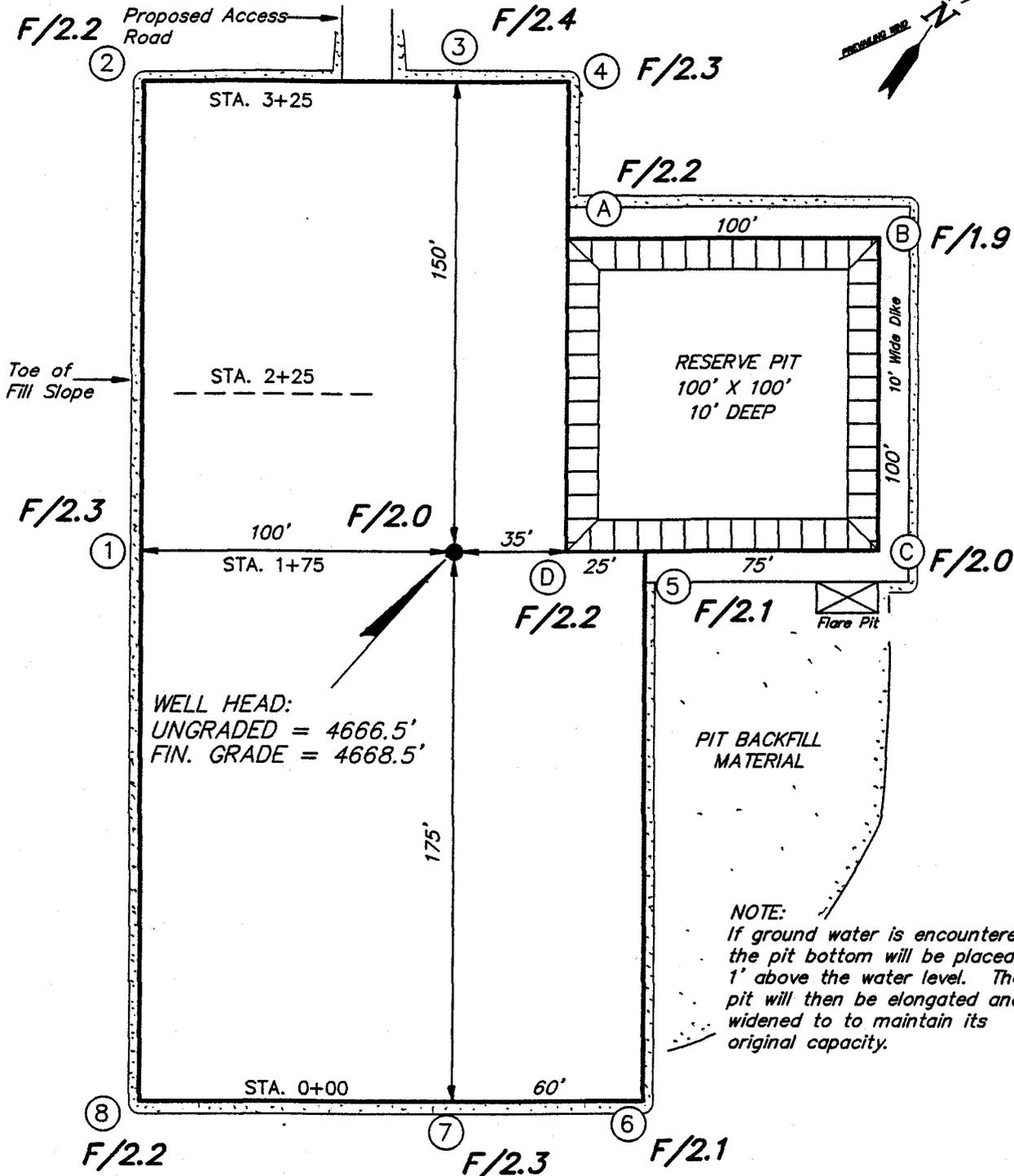
Sheila Bremer



Date

COASTAL OIL & GAS CORP.

UTE TRIBAL #6-66
SEC. 6, T9S, R21E, S.L.B.&M.



REFERENCE POINTS

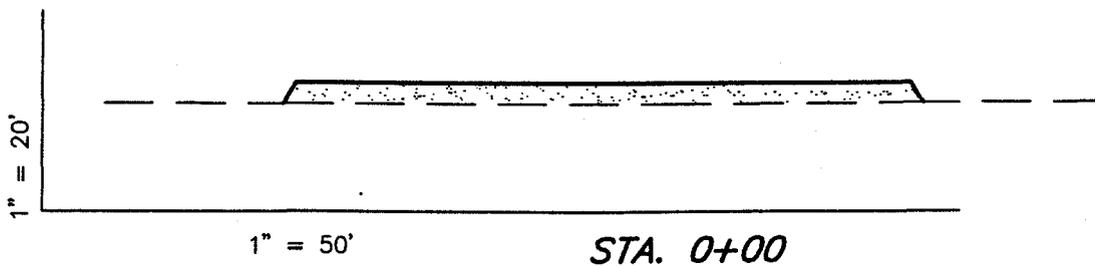
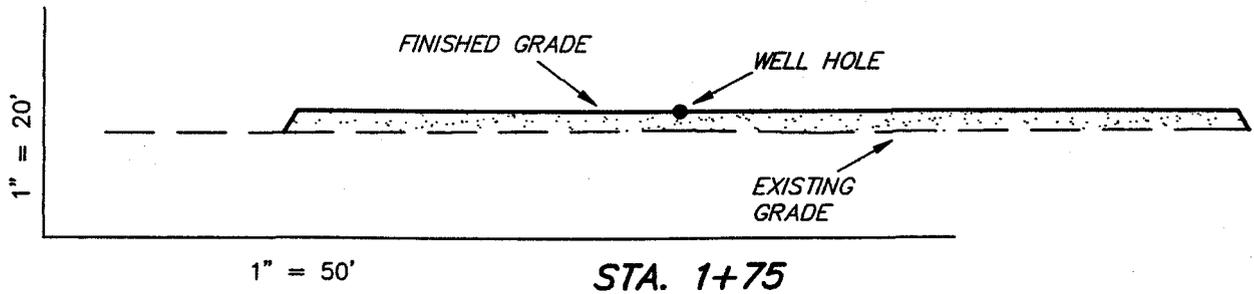
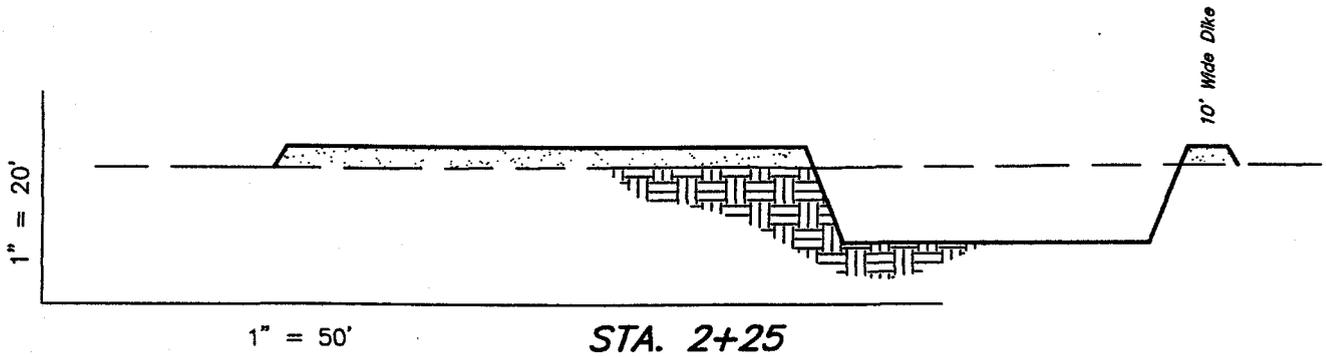
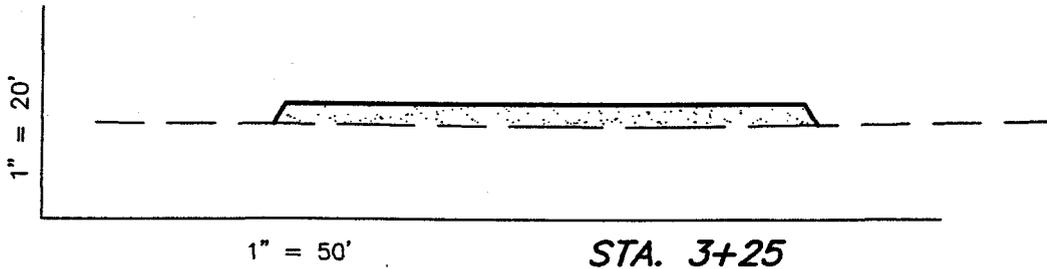
150' SOUTHWEST = 4666.2'
200' SOUTHWEST = 4666.2'
200' NORTHWEST = 4666.3'
250' NORTHWEST = 4666.1'

SURVEYED BY:	D.S.
DRAWN BY:	J.R.S.
DATE:	10-18-98
SCALE:	1" = 50'
FILE:	

Tri State
Land Surveying, Inc.
(801) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

CROSS SECTIONS

UTE TRIBAL #6-66



APPROXIMATE YARDAGES

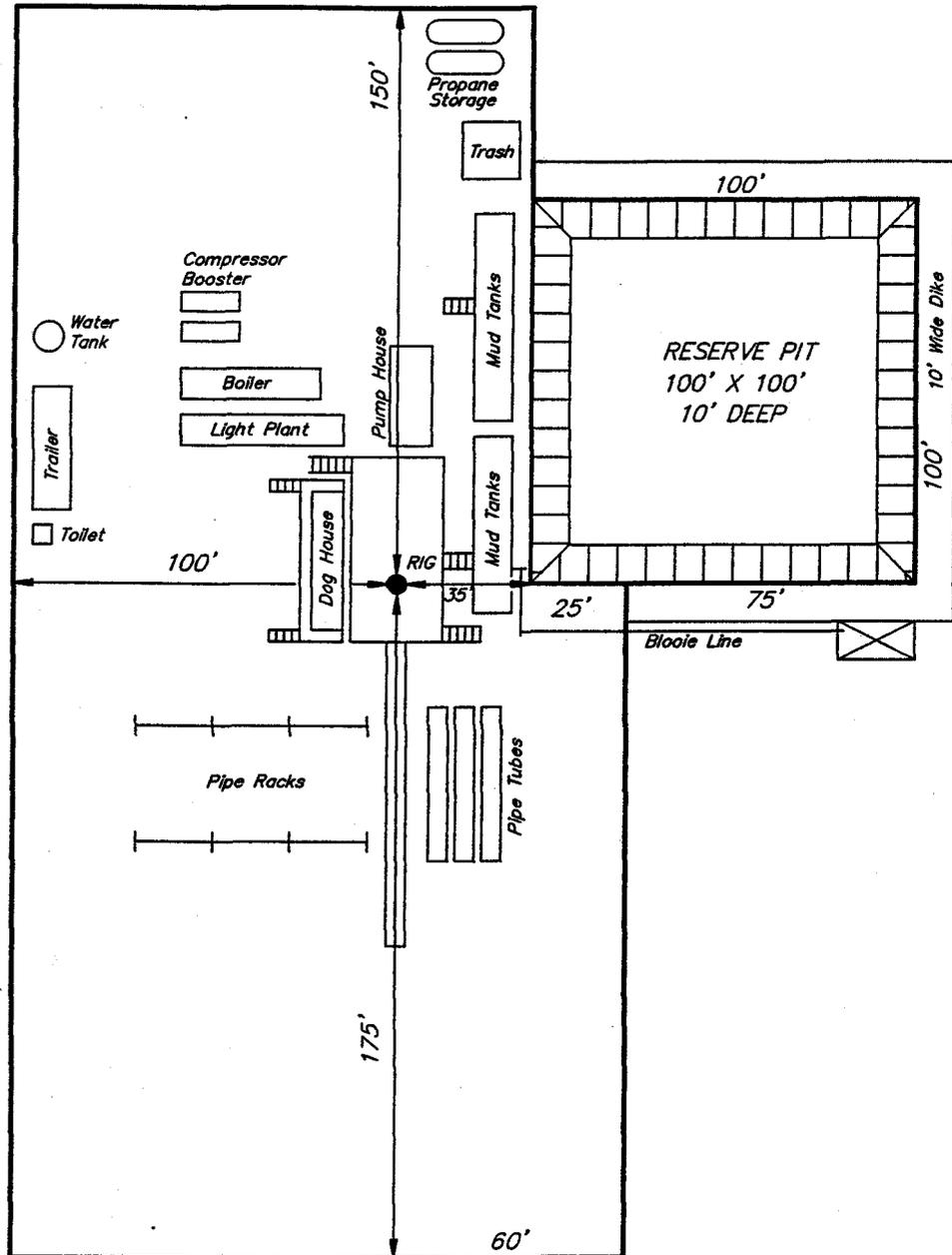
CUT = 0 Cu. Yds.
FILL = 4,360 Cu. Yds.
PIT VOLUME BELOW
EXISTING GROUND = 2,320 Cu. Yds.

Tri State
Land Surveying, Inc.
(801) 781-2501

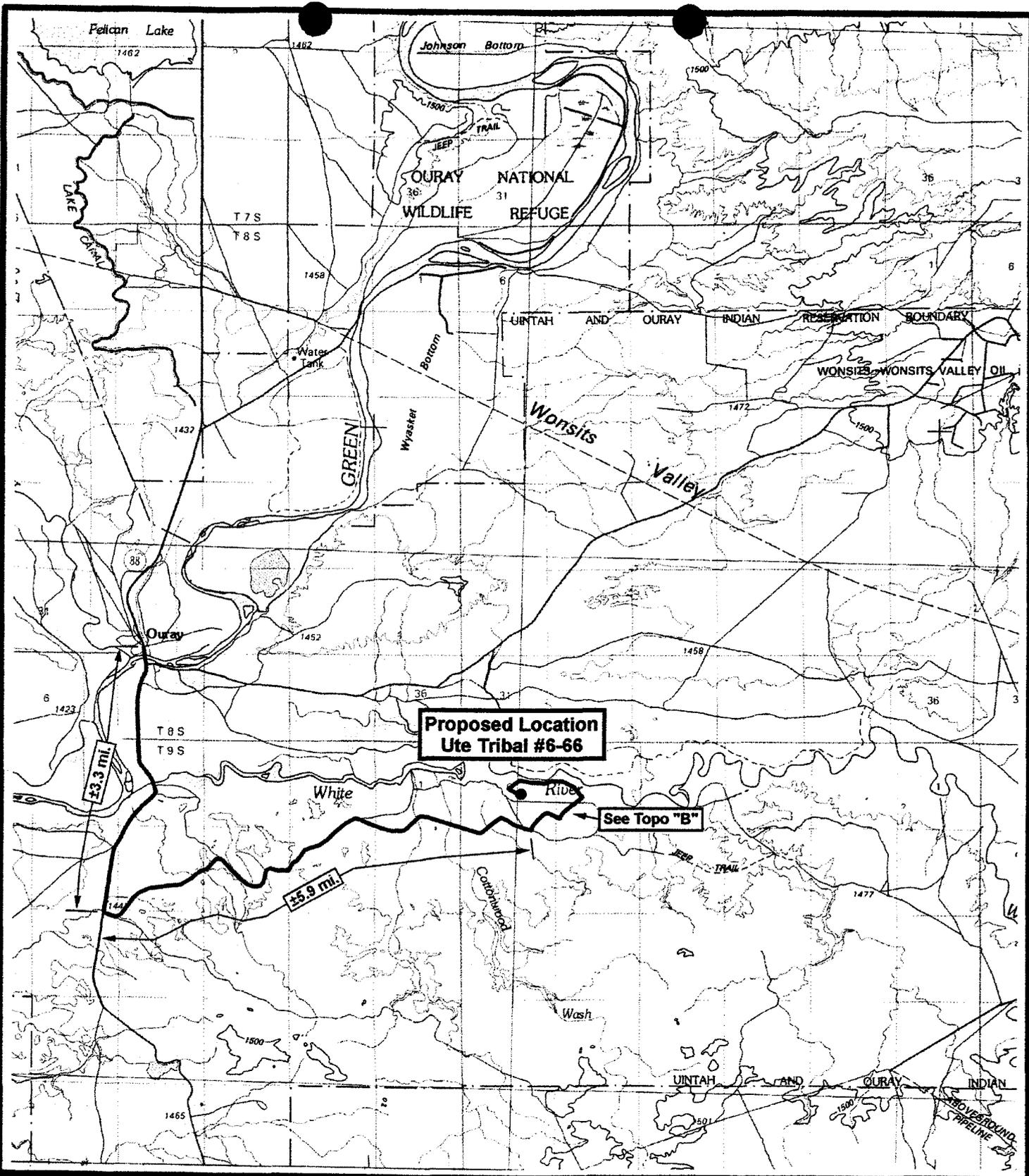
38 WEST 100 NORTH VERNAL, UTAH 84078

TYPICAL RIG LAYOUT

UTE TRIBAL #6-66



Tri State
Land Surveying, Inc.
(801) 781-2501
38 WEST 100 NORTH, VERNAL, UTAH 84078



**Proposed Location
Ute Tribal #6-66**

See Topo "B"



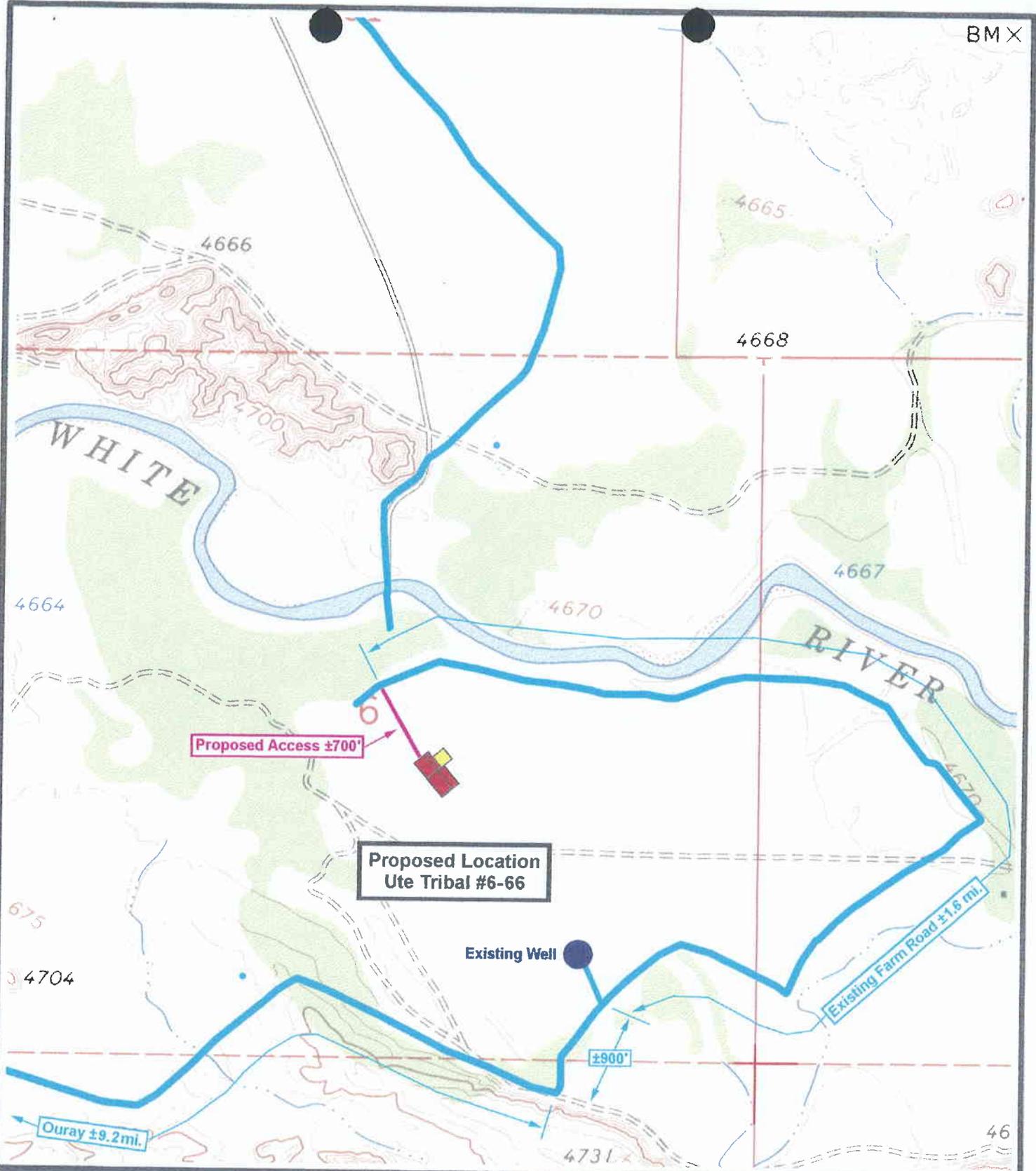
**UTE TRIBAL #6-66
SEC. 6, T9S, R21E, S.L.B.&M.
TOPOGRAPHIC MAP "A"**



Drawn By: SS	Revision:
Scale: 1 : 100,000	File:
Date: 10/22/98	

**Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 434-781-2518**

BM X

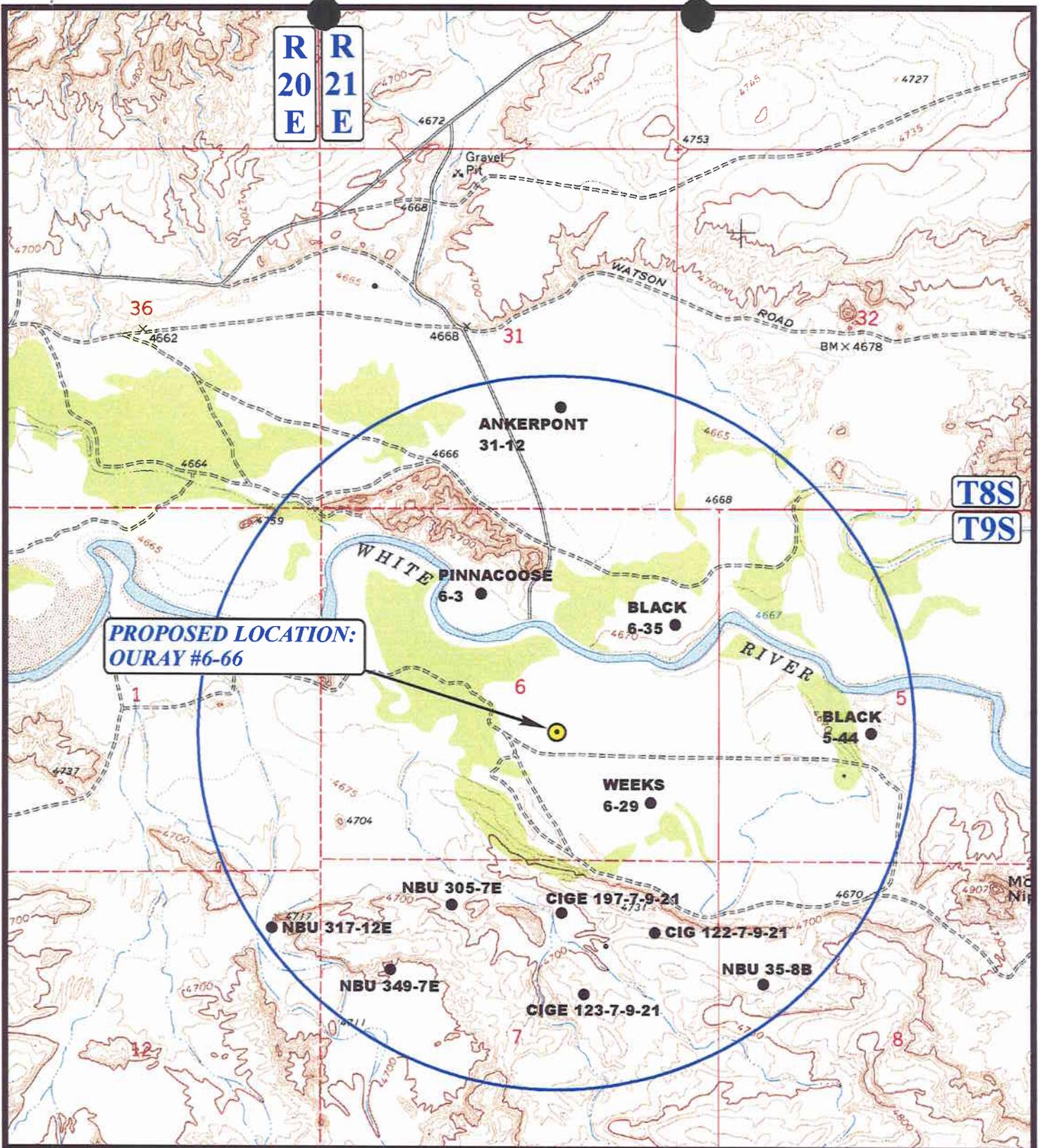


UTE TRIBAL #6-66
SEC. 6, T9S, R21E, S.L.B.&M.
TOPOGRAPHIC MAP "B"



Drawn By: SS	Revision:
Scale: 1" = 1000'	File:
Date: 10/14/98	

Tri-State Land Surveying Inc.
P.O. Box 533, Vernal, UT 84078
435-781-2501 Fax 434-781-2518



R
20
E

R
21
E

T8S
T9S

**PROPOSED LOCATION:
OURAY #6-66**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



COASTAL OIL & GAS CORP.

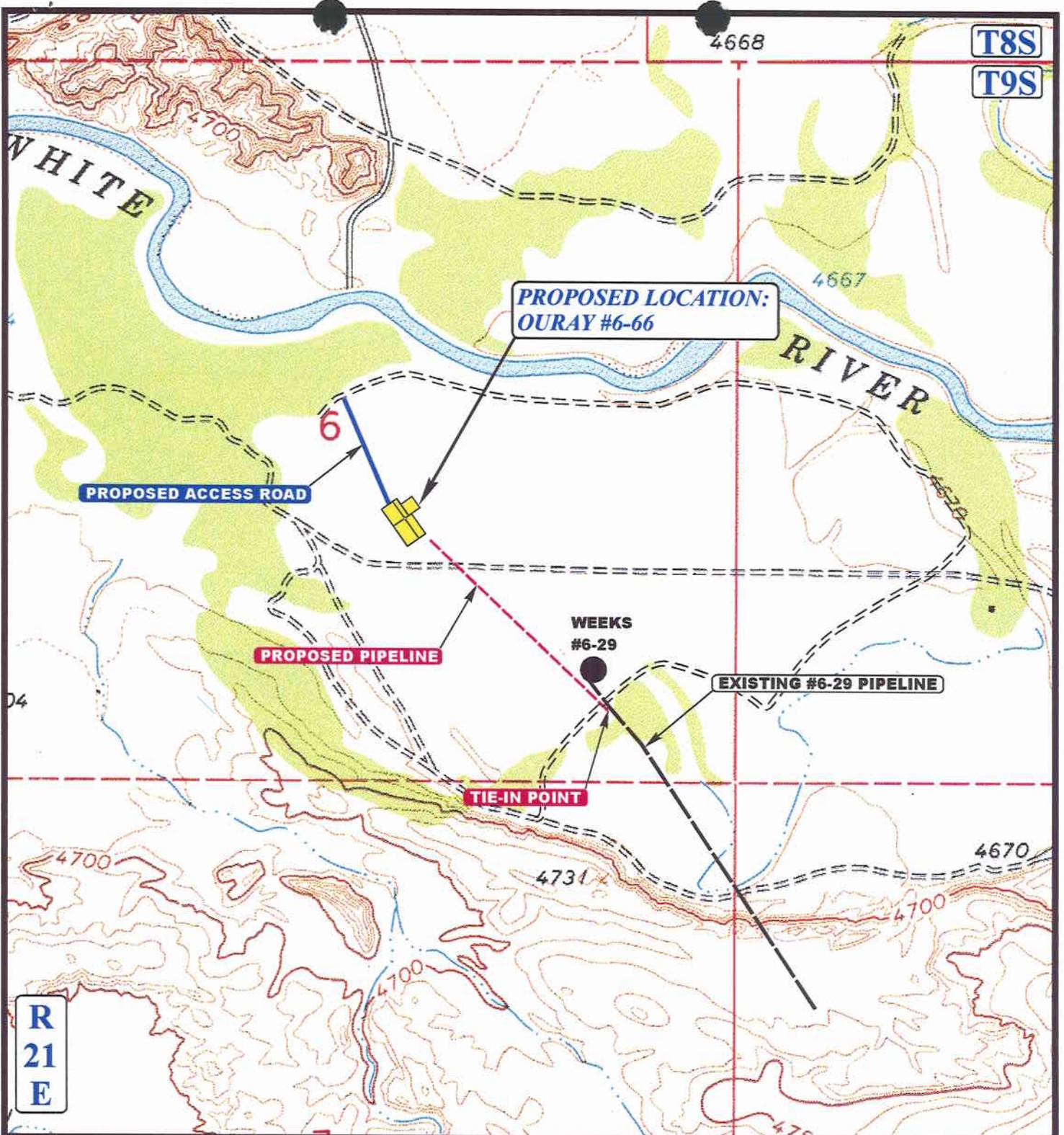
OURAY #6-66
SECTION 6, T9S, R21E, S.L.B.&M.
1896' FSL 2388' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **1** **6** **99**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1740' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

COASTAL OIL & GAS CORP.

OURAY #6-66
SECTION 6, T9S, R21E, S.L.B.&M.
1896' FSL 2388' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **12** **1** **98**
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: D.COX REVISED: 00-00-00

D
TOPO



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 8, 1999

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: Ouray 6-66 Well, 1896' FSL, 2388' FEL, NW SE, Sec. 6, T. 9 S., R. 21 E., Uintah
County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33284.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation

Well Name & Number: Ouray 6-66

API Number: 43-047-33284

Lease: Indian **Surface Owner:** Ute Tribe

Location: NW SE **Sec.** 6 **T.** 9 S. **R.** 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

5. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. For the proposed well this interval is approximately 1,976' to 2,088' below G.L. The operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED
 Form 3160-3
 (July 1994)
 MAR 12 1999
 DIV. OF OIL, GAS & MINING

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
 (Other instructions on reverse side)

FORM APPROVED
 OMB NO. 1004-0136
 Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface
 1896' FSL 2388' FEL
 At proposed prod. zone
 Same as above

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-3022

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute

7. UNIT AGREEMENT NAME
 N/A CR-144

8. FARM OR LEASE NAME, WELL NO.
 Ouray 6-66

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
 Ouray Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 NWSE Section 6-T9S-R21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 See Topo Map "A"

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1896'

16. NO. OF ACRES IN LEASE
 157.33

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C 9550'

19. PROPOSED DEPTH
 9550'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4665' Ungraded GL

22. APPROX. DATE WORK WILL START*
 Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

RECEIVED
 JAN 11 1999

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 1/7/99

(This space for Federal or State office use)
 NOTICE OF APPROVAL

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Thomas B. Leavitt TITLE Assistant Field Manager Mineral Resources DATE MAR 10 1999

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: 6-66

API Number: 43-047-33284

Lease Number: 14-20-H62-3022

Location: NWSE Sec. 06 T. 09S R. 21E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

The **BOP** and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

A. Drilling Program

1. Casing Program and Auxiliary Equipment

The hole size for the surface casing shall be a minimum of 12 1/4" diameter, to facilitate remedial cementing

2. Mud program and Circulating Medium

The request to consider disposing of drilling fluids down the casing annulus is **denied**.

SURFACE CONDITIONS OF APPROVAL

**Coastal Oil and Gas Company
Well # 6-66 Ouray (Ute Tribal)
Lease 14-20-H62-3022**

The Ute Tribe Energy and Mineral Department is to be notified 48 hours in writing in advance of any construction activity. The Ute Tribal office days are Monday through Thursday. The Ute Tribe Energy and Minerals Department is to be notified in writing of any changes that are made to the original application and ROW. Approved changes will be provided in writing from the Ute Tribe. The Tribal Technician shall be notified and monitor backfilling of reserve pits.

Thirty foot wide Rights-Of-Way (ROWS) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. The new access will be about 667 feet in length. Culverts will be installed where required to upgrade production roads and reduce impacts to irrigation systems.

A surface steel production flowline is planned for this project. The flowline shall be buried in the fields and the remaining portions will be above ground.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation. The line shall either be constructed on the road and then lifted from the road to its intended location paralleling the road, or it shall be welded in place at a welding station located at the wellsite or on roads near the flowline right of way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation. If the flowline doesn't follow existing and APD proposed new access roads then traffic shall be restricted along pipeline ROWs so that they will not be used as an access road. The 1821 foot long route for the flowline is indicated in the APD on Map D.

Buried flowlines shall be a minimum of four feet below the surface. After the construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications.

As necessary one-foot gravel fill will be used for production facilities and access roads. When wellsites are plugged and abandoned gravel will be removed from the affected fields and reclamation will be according to BIA specifications.

Construction of wellsites will not occur during the period April 1 to July 15, due to potential flooding of the White River. During the drilling and production program a 2-foot high berm shall be constructed around the location and irrigation ditches will be rerouted around the location.

Coastal will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have access permits prior to construction.

Coastal employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Coastal employees and/or authorized personnel (subcontractors) in the field will have applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction or if the need arises to relocate or otherwise alter the location of the construction area. Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

When the reserve pit is dug: if groundwater is encountered then the pit bottom will be placed one foot above the water level. The pit will then be elongated and widened to maintain its original capacity. The Ute Tribe Energy and Minerals Department will be notified of the changes to be made so that a Tribal Technician can monitor the construction of the revised reserve pit.

Reserve pits will be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks, and they will be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Liners will be at least 10-mil thick minimum. Pits will be fenced and fences will be maintained as described in Coastal's Standard Operating Procedures for their APD's in the Natural Buttes Unit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 3.0 feet below the surface of the soil.

The flare pit will be adjacent to the reserve pit.

A closed production system will be used. Production fluids will be contained in leak proof tanks. Low profile tanks will be used to minimize problems with irrigation systems. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department will be notified by Coastal Oil and Gas Company so that a Tribal Technician can verify Affidavit of Completion's.

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : <u>OURAY #6-66</u>		DISTRICT : <u>DRLG</u>	
FIELD : <u>OURAY</u>		LOCATION :	
COUNTY & STATE : <u>UINTAH</u>		<u>UT</u>	CONTRACTOR : <u>PATTERSON</u>
WI% :	AFE# :	API# : <u>43-047-33284</u>	PLAN DEPTH :
DHC :	CWC :	AFE TOTAL :	SPUD DATE : <u>5/6/99</u>
			FORMATION :

REPORT DATE : <u>5/8/99</u>	MD : <u>3.075</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.6</u>	VISC : <u>27</u>
DAILY : DC : <u>\$17,644</u>	CC : <u>\$0</u>	TC : <u>\$17,644</u>	CUM : DC : <u>\$101,930</u>	CC : <u>\$0</u>	TC : <u>\$101,930</u>
DAILY DETAILS : DRLG 1920-258 SURVEY AND SER RIG DRLG 2258-2766 SURVEYS DRLG 2766-3075					

REPORT DATE : <u>5/9/99</u>	MD : <u>4.310</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.5</u>	VISC : <u>27</u>
DAILY : DC : <u>\$10,984</u>	CC : <u>\$0</u>	TC : <u>\$10,984</u>	CUM : DC : <u>\$112,914</u>	CC : <u>\$0</u>	TC : <u>\$112,914</u>
DAILY DETAILS : DRLG 3075-3308 SURVEY AND SER RIG DRLG 3308-3749 SURVEYS DRLG 3849-4310					

REPORT DATE : <u>5/10/99</u>	MD : <u>4.850</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.7</u>	VISC : <u>27</u>
DAILY : DC : <u>\$12,833</u>	CC : <u>\$0</u>	TC : <u>\$12,833</u>	CUM : DC : <u>\$125,746</u>	CC : <u>\$0</u>	TC : <u>\$125,746</u>
DAILY DETAILS : DRLG 4310-4641 RIG MAINTENANCE DRLG 4641-4831 POOH FIR BIT TRIP IN FILL UP WASH AND REAM 134' TO BOTTOM DRLG 4831-4850					

REPORT DATE : <u>5/11/99</u>	MD : <u>5.605</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.0</u>	VISC : <u>27</u>
DAILY : DC : <u>\$19,393</u>	CC : <u>\$0</u>	TC : <u>\$19,393</u>	CUM : DC : <u>\$145,139</u>	CC : <u>\$0</u>	TC : <u>\$145,139</u>
DAILY DETAILS : SURVEY AT 4822 3 DEGR DRLG 4850-5176 RIG MAINTENANCE DRLG 5176-5365 SURVEY AT 5365 2-1/2 DEGR DRLG 5365-5600' TOP OF WASATCH 5462 CONN GAS 420-1060 BGG 220-980					

REPORT DATE : <u>5/12/99</u>	MD : <u>6.235</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.7</u>	VISC : <u>27</u>
DAILY : DC : <u>\$13,932</u>	CC : <u>\$0</u>	TC : <u>\$13,932</u>	CUM : DC : <u>\$159,071</u>	CC : <u>\$0</u>	TC : <u>\$159,071</u>
DAILY DETAILS : DRLG 5605-5963 SURVEY AT 5920 1-3/4 DEGR RIG MAINTENANCE DRLG 5963-6255 DRLG BREAKS 5823-5850 6109-6125 CONN GAS 320-1020 BGG 95-580					

REPORT DATE : <u>5/13/99</u>	MD : <u>6.670</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.8</u>	VISC : <u>27</u>
DAILY : DC : <u>\$12,665</u>	CC : <u>\$0</u>	TC : <u>\$12,665</u>	CUM : DC : <u>\$171,736</u>	CC : <u>\$0</u>	TC : <u>\$171,736</u>
DAILY DETAILS : DRLG 6235-6470 RIG MAINTENANCE SURVEY 6427 1-1/2 DEGR DRLG 6470-6598 KILL AIR; FILL HOLE DRLG 6598-6670 WITH KCL H2O BREAKS 6380-6419 BGG 90-990 CONN GAS 270-1250					

REPORT DATE : <u>5/14/99</u>	MD : <u>7.050</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.8</u>	VISC : <u>27</u>
DAILY : DC : <u>\$14,451</u>	CC : <u>\$0</u>	TC : <u>\$14,451</u>	CUM : DC : <u>\$186,187</u>	CC : <u>\$0</u>	TC : <u>\$186,187</u>
DAILY DETAILS : DRLG 6670-6880 RIG MAINTENANCE DRLG 6880-6976 SURVEY AT 6935 3/4 DEGR DRLG 6976-7050 BREAKS 6665-6696 6807-6838 6845-6882 6933-6939 7023-7029 BGG 130-1520 CONN GAS 670-2400					

PERC**WELL CHRONOLOGY REPORT****WELL NAME : OURAY #6-66**DISTRICT : DRLGFIELD : OURAY

LOCATION :

COUNTY & STATE : UINTAHUTCONTRACTOR : PATTERSON

WI% : AFE# :

API# : 43-047-33284

PLAN DEPTH :

SPUD DATE : 5/6/99

DHC : CWC :

AFE TOTAL :

FORMATION :

REPORT DATE : 5/15/99 MD : 7.445 TVD : 0 DAYS : MW : 8.8 VISC : 27
 DAILY : DC : \$14,548 CC : \$0 TC : \$14,548 CUM : DC : \$200,734 CC : \$0 TC : \$200,734
 DAILY DETAILS : DRLG 7050-7197 RIG MAINTENANCE DRLG 7197-7445' DRLG BREAKS 7125-7151 7155-
 7160 7168-7176 7338-7341 7381-7386 7393-7402 BGG 450-1050 CONN GAS, 880-1280

REPORT DATE : 5/16/99 MD : 7.590 TVD : 0 DAYS : MW : 8.8 VISC : 27
 DAILY : DC : \$17,554 CC : \$0 TC : \$17,554 CUM : DC : \$218,288 CC : \$0 TC : \$218,288
 DAILY DETAILS : POOH FOR BIT LD BOTTOM HOLE COLLAR VERTICAL CRACK; PU 4 DC CHECK DC; LD 1 DC
 CRACKED CUT 85' DL RIG MAINTENANCE PU 1 DC TRIP IN WASH AND REAM 40' TO
 BOTTOM DRLG 7445-7590

REPORT DATE : 5/17/99 MD : 8.000 TVD : 0 DAYS : MW : 8.9 VISC : 27
 DAILY : DC : \$12,142 CC : \$0 TC : \$12,142 CUM : DC : \$230,430 CC : \$0 TC : \$230,430
 DAILY DETAILS : DRLG 7590-7762 SER RIG DRLG 7762-8000 NO BREAKS; NO SHOWS PAST 24 HOURS
 BGG 50-990 CONN 165-120

REPORT DATE : 5/18/99 MD : 8.425 TVD : 0 DAYS : MW : 8.8 VISC : 27
 DAILY : DC : \$32,546 CC : \$0 TC : \$32,546 CUM : DC : \$262,975 CC : \$0 TC : \$262,975
 DAILY DETAILS : DRLG 8000-8206 SURVEYS RIG MAINTENANCE DRLG 8206-8425 NO BREAKS NO SHOWS
 PAST 24 HOURS BG 45-215 CONN GAS 185-306

REPORT DATE : 5/19/99 MD : 8.610 TVD : 0 DAYS : MW : 8.8 VISC : 27
 DAILY : DC : \$27,251 CC : \$0 TC : \$27,251 CUM : DC : \$290,227 CC : \$0 TC : \$290,227
 DAILY DETAILS : DRLG 8425-8493 LOAD HOLE WITH KCL H2O DROP SURVEY AND POOH CHANGE BITS
 AND GIH FILL DP AND BREAK CIRC GIH WASH AND REAM 80' TO BOTTOM DRLG 8493-
 8610

REPORT DATE : 5/20/99 MD : 9.005 TVD : 0 DAYS : MW : 8.8 VISC : 27
 DAILY : DC : \$13,736 CC : \$0 TC : \$13,736 CUM : DC : \$303,962 CC : \$0 TC : \$303,962
 DAILY DETAILS : DRLG 8610-8845' RIG MAINTENANCE DRLG 8845-9005 DRLG BREAKS 8619-8664 (2640
 UNIT GAS) 8424-8731 2140 UNIT GAS 8753-8775 2390 UNIT GAS 8782-8806 1300 UNIT
 GAS 8827-8840 1420 UNIT GAS 8851-8879 1460 UNIT GAS 8933-8946 2140 UNIT GAS

PERC**WELL CHRONOLOGY REPORT****WELL NAME : OURAY #6-66**DISTRICT : DRLGFIELD : OURAY

LOCATION :

COUNTY & STATE : UINTAHUTCONTRACTOR : PATTERSONWI% : AFE# : 11210API# 43-047-33284

PLAN DEPTH :

SPUD DATE : 5/6/99DHC : CWC :

AFE TOTAL :

FORMATION :

REPORT DATE 5/21/99 MD : 9,350 TVD : 0 DAYS : 15 MW : 8.8 VISC : 27
 DAILY : DC \$15,272 CC : \$0 TC : \$15,272 CUM : DC \$319,235 CC \$0 TC \$319,235
 DAILY DETAILS : DRLG 9005-9162' RIG MAINTENANCE DRLG 9162-9350' CIRC & COND MUD. MIX SAME.
 DRLG BREAKS: 9109-9122', 9157-9178', 9194-9209', 9330-9337'

REPORT DATE 5/22/99 MD : 9,350 TVD : 0 DAYS : 16 MW : 10.0 VISC : 4
 DAILY : DC \$26,477 CC : \$0 TC : \$26,477 CUM : DC \$345,712 CC \$0 TC \$345,712
 DAILY DETAILS : COND HOLE; CIRC AND COND HOLE 29 STD SHORT TRIP CIRC DROP SURVEY AND POOH
 SLM LOG WITH SCHLUMBERGER; LOGGER DEPTH 9360'

REPORT DATE 5/23/99 MD : 9,350 TVD : 0 DAYS : 17 MW : 10.0 VISC : 38
 DAILY : DC \$8,003 CC : \$0 TC : \$8,003 CUM : DC \$353,714 CC \$0 TC \$353,714
 DAILY DETAILS : LOGGING; FIRST RUN PLATFORM EXPRESS COMBO OF TOOLS HALS (RESISTIVITY) BHT ;
 DENSITY POROSITY NEUTRON 2ND RUN CMT BHT 197 DEGR; LAST RUN FOR MI; LEFT TO RUN
 50 CORES GIH BREAK CIRC AT 4500 WASH AND REAM 45' TO BOTTOM CIRCULATE &
 CONDITION HOLE AND MUD AND GAS UNIT

REPORT DATE 5/24/99 MD : 9,350 TVD : 0 DAYS : 18 MW : 10.0 VISC : 37
 DAILY : DC \$82,299 CC : \$0 TC : \$82,299 CUM : DC \$436,013 CC \$0 TC \$436,013
 DAILY DETAILS : CIRCULATE & CONDITION AND GAS OUT POOH LOG 4 RUNS TOTAL OF 43 CORES GIH
 BREAK CIRC ; BIT PLUGGED POOH TO UNPLUG BIT

REPORT DATE 5/25/99 MD : 9,350 TVD : 0 DAYS : 19 MW : VISC :
 DAILY : DC \$146,259 CC : \$0 TC : \$146,259 CUM : DC \$582,272 CC \$0 TC \$582,272
 DAILY DETAILS : POOH UNPLUG BS; LD 1 PLUGGED DC WITH LCM GIH WASH AND REAM TO BOTTOM 10'
 FILL CIRCULATE & CONDITION HOLE AND MUD LD DRLG STRING RUN 135 JT L-80 17# 8RD
 NEW CASING TOTAL OF 9343.88 SET AT 9330.88; FLOAT COLLAR AT 9286.95; WASH TO BOTTOM
 CIRCULATE & CONDITION HOLE CEMENT 5-1/2" CSG

REPORT DATE 5/26/99 MD : 9,350 TVD : 0 DAYS : 20 MW : VISC :
 DAILY : DC \$0 CC : \$57,208 TC : \$57,208 CUM : DC \$582,272 CC \$57,208 TC \$639,479
 DAILY DETAILS : CEMENT 5-1/2" WITH 605 SK HIFILL MDD .6% EX1 1/4# SK FLOCELE .2% FWCA 10# SK GILSONITE
 16% GEL 1% HGT 3% SAH (BWOW) ; 1000 SK 50/50 POZ 1/4# SK FLOCELE .4% HALAD 322 2% GEL
 .1% HR-5 2% MICRO BAND M 675 SK SAME AS ABOVE EXCEPT 2% MICROBOND HT; LOST
 RETURNS 84 BBLs AWAY ON DISPLACEMENT; SUPER FLUSH BACK WHEN WE LOST RETURNS
 BUMPED PLUG 500 PSI OVER AND HELD OK SET SLIPS AND CLEAN MUD TANKS RDRT; RIG
 RELEASED AT 12:30 PM 5/2/

PERC

WELL CHRONOLOGY REPORT

REPORT DATE 5/27/99 MD: 9,350 TVD: 0 DAYS: 21 MW: VISC:
DAILY: DC \$0 CC: \$10,281 TC: \$10,281 CUM: DC \$582,272 CC \$67,488 TC \$649,760
DAILY DETAILS: RIG DOWN AND MOVE OUT



WELL CHRONOLOGY REPORT

WELL NAME : OURAY #6-66

DISTRICT : DRLG

FIELD : OURAY

LOCATION :

COUNTY & STATE : UINTAH

UT

CONTRACTOR : PATTERSON

WI% : AFE# : 11210

API# : 43-047-33284

PLAN DEPTH :

SPUD DATE : 5/6/99

DHC : CWC :

AFE TOTAL :

FORMATION :

REPORT DATE : 5/29/99

MD : 9,287

TVD : 0

DAYS : 22

MW :

VISC :

DAILY : DC : \$0

CC : \$3,943

TC : \$3,943

CUM : DC : \$582,272

CC : \$71,431

TC : \$653,703

DAILY DETAILS : 3:00 PM ROAD RIG F/TRIBAL # 36-53 TO OURAY #6-66. MI & RU GWS #101 PU. BLOCK UP RIG F/SOFT GROUND. ND WH & NU BOP'S. RU FLOOR & TBG EQUIP. 9:00 PM SWIFN.

REPORT DATE : 5/30/99

MD : 9,287

TVD : 0

DAYS : 23

MW :

VISC :

DAILY : DC : \$0

CC : \$5,021

TC : \$5,021

CUM : DC : \$582,272

CC : \$76,452

TC : \$658,724

DAILY DETAILS : 7AM RIH W/4 3/4" MILL TOOTH BIT & SCRAPPER. PU 2 3/8" X 4.73 EUE TBG. TAG TBG PBTB @ 9282' (FC @ 9287', BP @ 8952', 330' RAT HOLE). 3PM REV CIRC WELL W/300 BBL FILTERED 3% KCL 5PM POOH W/300 JTS 2 3/8" TBG. ND BOP. NU FRAC VALVE & BOP 9PM SWI. SDFD. TILL TUESDAY JUNE 1.

REPORT DATE : 6/2/99

MD : 9,287

TVD : 0

DAYS : 24

MW :

VISC :

DAILY : DC : \$0

CC : \$-22,832

TC : \$-22,832

CUM : DC : \$582,272

CC : \$53,620

TC : \$635,892

DAILY DETAILS : 7AM MIRU CUTTERS WLS. RIH & LOG W/CCL, CBL, GR LOG F/WL PBTB @ 9290' (TBG PBTB @ 9282') W/1500# PSI ON CSG TO 50'. CMT TOP @ 530'. GOOD CMT BOND. WENT F/GOOD CMT TO LIGHT CMT @ 6030'. LD LOGGING TOOLS 12NOON TEST 5 1/2" X 17# CSG TO 5000 PSI. HELD 15 MINOK. FILL 8 5/8" X 243 ANN W/3 BBL 3% KCL. PP 5 BBL @ 500 PSI INJECTING 1/4 BPM 1PM RIH W/4" PORTED GUNS .23 GRAM CHARGES, 0.46" EHD, 3 SPF, 120 DEG PHAS PERF MESA VERDA 8946-49', 3' ZONE, 9 HOLES. 8878-74', 4' ZONE, 12 HOLES. FL @ SURF 03 PSI. RD MO CUTTER'S WLS 2PM BREAK DWN MESA VERDA PERF INTERVAL 8949-8874' 7 ZONES 21 HOLES W/3% KCL & RIG PMP. CSG FULL. BREAK @ 4600 PSI. PMP 10 BBL @ 3000 PSI 2 BPM. ISIP 2800 PSI, 5 MIN 2400 PSI, 10 MIN 2150 PSI, 15 MIN 2050 PSI. BLOW WELL DWN. 3PM SWI, SDFD

REPORT DATE : 6/3/99

MD : 9,287

TVD : 0

DAYS : 25

MW :

VISC :

DAILY : DC : \$0

CC : \$0

TC : \$0

CUM : DC : \$582,272

CC : \$53,620

TC : \$635,892

DAILY DETAILS : SHUT DWN TODAY. WO HALLIBURTON TO SAND FRAC MESA VERDA ZONE #1

PERC**WELL CHRONOLOGY REPORT****WELL NAME : OURAY #6-66**DISTRICT : DRLGFIELD : OURAY

LOCATION :

COUNTY & STATE : UINTAHUTCONTRACTOR : PATTERSON

WI% : AFE# :

API# 43-047-33284

PLAN DEPTH :

SPUD DATE : 5/6/99

DHC : CWC :

AFE TOTAL :

FORMATION :

REPORT DATE 4/19/99 MD : 465 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC \$33,791 CC : \$0 TC : \$33,791 CUM : DC \$33,791 CC \$0 TC \$33,791

DAILY DETAILS : 4/16/99 - MI AND RU MALCOMS DRLG BUCKET RIG AND DRILL 50' 18" HOLE AND RAN 51' OF 14" COND; CMT WITH BJ; 100 SKS G WITH 3% CACL2; 1/4#SK FLOCELE WT 15.8 YLD 1.15; HOLE STAYED FULL
 4/19/99 - MI AND RU BILL MARTIN DRLG (AIR RIG) AND DRLG 465' TO 11" HOLE AND RAN 12 JTS 8-5/8 24# J55 CSG WITH GEMACO SHOE AND FLOAT (1 JT) TOTAL 464.40; CMT WITH BJ 215 SK G WITH 2% CACL2 1/4 SK FLOCELE WT 15.8 YLD 1.14 DROP PLUG AND DISP WITH 27 BBLs WATER; PLUG BUMPED 15 BBLs CMT TO SURF; HOLE STAYED FULL NOTIFIED ED FORSMAN BLM SPUD AT 7:30 AM 4/16/99

REPORT DATE 5/5/99 MD : 478 TVD : 0 DAYS : MW : VISC :
 DAILY : DC \$21,347 CC : \$0 TC : \$21,347 CUM : DC \$55,137 CC \$0 TC \$55,137

DAILY DETAILS : WORK ON RIG RURT TODAY IF IT DOESN'T RAIN

REPORT DATE 5/6/99 MD : 560 TVD : 0 DAYS : MW : VISC :
 DAILY : DC \$8,399 CC : \$0 TC : \$8,399 CUM : DC \$63,536 CC \$0 TC \$63,536

DAILY DETAILS : MOVE AND RU R PRESS TEST ALL TO 3000 PSI AND CASING AND ANNULAR TO 1500; ALL HELD OK MU BIT AND PU BHA WORK ON AIR COMP DRLG CMT TOP AT 431; CEMENT AND SHOE DRLG 478-560

REPORT DATE 5/7/99 MD : 1,920 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC \$20,750 CC : \$0 TC : \$20,750 CUM : DC \$84,286 CC \$0 TC \$84,286

DAILY DETAILS : DRLG 560-700 SURVEYS DRLG 700-1209 SURVEYS DRLG 1209-1250 WORK ON MIS AND PUMP WORK ON MUD LINES AND SWITCH TO H2O AND AIR DRLG 1250-1719 SURVEYS DRLG 1719-1920

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3022

6. If Indian, Allottee or Tribe Name
Ute

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No
CR-144

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Ouray #6-66

2. Name of Operator
Coastal Oil & Gas Corporation

9. API Well No.
43-047-33284

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)-781-7023

10. Field and Pool, or Exploratory Area
Ouray

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NW/SE Sec. 6, T9S, R21E
1896' FSL & 2388' FEL**

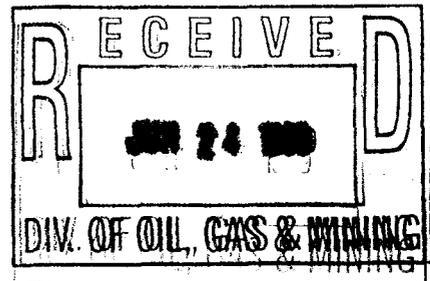
11. County or Parish, State
Uintah County Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Recompletion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation, request authorization to complete the above referenced well.
Please refer to attached Recompletion Procedure.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Katy Dow

Title
Environmental Secretary

Date **June 23, 1999**

Katy Dow

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OURAY # 6-71 – WASATCH COMPLETION PROCEDURE

Section 6 – 9S – 21E

Uintah County, UT

June 21, 1999

REVISION I

ELEVATION: 4680' GL 4698' KB
 TOTAL DEPTH: 9437' PBD: FC @ ± 9393'
 CASING: 5 ½", 17#, L-80 LT&C @ 9437' (marker joint @ 5432')
 PROPOSED PERFORATIONS: Wasatch:

FRAC STAGE	PROPOSED ZONE	TOTAL PERFS	FRAC SIZE
1	8010'-8020'	24	60,000 lbs 20/40 sand wedge
2	6340'-6390'	80	250,000 lbs 20/40 sand wedge
3	6260'-6266'	24	40,000 lbs 20/40 sand wedge

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
5 ½" 17# N-80 csg	7,740	6,280	4.653"	0.0232	0.9764
2 3/8" by 5 ½" Annulus				0.0178	0.7463

OBJECTIVE:

Note: Do not use procedures dated prior to June 21, 1999. Also, N₂ volumes are estimated.
 The objective is to complete the Wasatch with 3 frac's in one day, drill out bridge plugs and commingle with Mesaverde to have well flowing back within 24 hrs.

- Fill 5 clean lined 500 bbl Tiger frac tanks. Load tanks with clean 3% KCl water while filtering coming off of the trucks into the tanks (use 2-micron absolute filters). Each tank should be loaded with 3 lbs of BE6 biocide (do not use BE5).
- Pull tubing out of the hole standing back and use kill fluid if necessary. Nipple up 5,000 psi frac valve and BOPE.
- MIRU wireline. Pickup 5 ½" composite drillable bridge plug. RIH and set @ ± 8100'. POOH. Pickup perforating guns (4" ported guns w/ 19 gram charges, 0.46 EHD, set to 4 SPF and 90 degree phasing) and RIH. Perforate the Wasatch from 8012'-8018' (6') (consult w/ engineering if a casing collar exists). POOH. Breakdown perforations using rig pump and 3% KCl water. SDFN and prepare to frac next morning.
- Be prepared for immediate flowback in the event of screenout. If a screenout occurs, flowback bottoms up plus 5 bbls before attempting to set bridge plug. Heat frac tank fluid to 80 to 90 degrees using clean super heater (do not use hot oil truck). MIRU Halliburton.
- Frac Wasatch Stage #1 (8012' – 8018') down casing with 60,000 lbs 20/40 sand wedge and 467 bbls of 25# Delta Fluid/gel + 20% Nitrogen @ ± 20 BPM rate (maximum surface treating pressure

not to exceed 5,000 psi). Cut Nitrogen from flush and include 250 gallons of 28% HCl acid in beginning of flush. Maintain flush rate of ± 20 BPM until last 250 gallons of flush. Note ISIP.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN (BBLs)	CUM. VOLUME (BBLs)	N2 VOLUME (MSCF)	POUNDS PROP	CUM. PROP	TYPE PROP
Pad	25# Delta	1,720	41.0	41.0	11.7			
.5-2.5 ppg	25# Delta	1,200	28.6	69.5	8.0	2,250	2,250	20/40 sand wedge
2.5-4 ppg	25# Delta	2,400	57.1	126.7	15.9	9,750	10,000	20/40 sand wedge
4-6 ppg	25# Delta	3,200	76.2	202.9	21.2	20,000	30,000	20/40 sand wedge
6-8 ppg	25# Delta	2,400	57.1	260.0	15.9	21,000	51,000	20/40 sand wedge
8 ppg	25# Delta	900	21.4	281.4	6.0	9,000	60,000	20/40 sand wedge
Flush	25# Delta (linear)	7,800	185.0	466.4	Total N ₂ 78.7			

6. RU wireline and 5,000 psi full lubricator. Pickup 5 1/2" composite drillable bridge plug. RIH and set @ $\pm 7900'$. POOH. Pickup perforating guns (4" ported guns w/ 19 gram charges, 0.46 EHD, set to 4 SPF and 90 degree phasing) and RIH. Perforate the Wasatch from 6360'-6380' (20') (consult w/ engineering if a casing collar exists). POOH. Breakdown perforations using 3% KCl water.

7. Frac Wasatch Stage #2 (6360' - 6380') down casing with 250,000 lbs 20/40 sand wedge and 1199 bbls of 25# Delta Fluid/gel + 20% nitrogen @ ± 25 BPM rate (max. surface treating press. not to exceed 5,000 psi). Cut nitrogen during flush and include 250 gallons of 28% HCl acid in beginning of flush. Maintain flush rate of ± 25 BPM until last 250 gallons of flush. Note ISIP.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN (BBLs)	CUM. VOLUME (BBLs)	N2 VOLUME (MSCF)	POUNDS PROP	CUM. PROP	TYPE PROP
Pad	25# Delta	6,400	152.4	152.4	43.2			
.5-2.5 ppg	25# Delta	1,920	45.7	198.1	13.0	3,600	3,600	20/40 sand wedge
2.5-4 ppg	25# Delta	7,200	171.4	369.5	48.6	29,250	32,850	20/40 sand wedge
4-6 ppg	25# Delta	16,000	381.0	750.5	108.0	100,000	132,850	20/40 sand wedge
6-8 ppg	25# Delta	8,000	190.5	941.0	54.0	70,000	202,850	20/40 sand wedge
8 ppg	25# Delta	4,640	110.5	1,051.4	31.3	46,400	249,250	20/40 sand wedge
Flush	25# Delta (linear)	6,197	147.0	1,198.4	Total N ₂ 298.1			

8. MIRU wireline and 5,000 psi full lubricator. Pickup 5 1/2" composite drillable bridge plug. RIH and set @ ± 6300'. POOH. Pickup perforating guns (4" ported guns w/ 19 gram charges, 0.46 EHD, set to 4 SPF and 90 degree phasing) and RIH. Perforate the Wasatch from 6260'-6266' (6') (consult w/ engineering if a casing collar exists). POOH. Breakdown perforations using 3% KCl water.
9. Frac Wasatch Stage #3 (6260' - 6266') down casing with 40,000 lbs 20/40 sand wedge and 351 bbls of 25# Delta Fluid/gel + 20% Nitrogen @ ± 20 BPM rate (maximum surface treating pressure not to exceed 5,000 psi). Cut Nitrogen in flush and include 250 gallons of 28% HCl acid in beginning of flush. Maintain flush rate of ± 20 BPM until last 250 gallons of flush. Note ISIP.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN (BBLs)	CUM. VOLUME (BBLs)	N2 VOLUME (MSCF)	POUNDS PROP	CUM. PROP	TYPE PROP
Pad	25# Delta	1,240	29.5	29.5	8.6			
.5-2.5 ppg	25# Delta	1,200	28.6	58.1	8.0	2,250	2,250	20/40 sand wedge
2.5- 4 ppg	25# Delta	2,400	57.1	115.2	16.0	9,750	10,000	20/40 sand wedge
4 -6 ppg	25# Delta	1,600	38.1	153.3	10.7	10,000	20,000	20/40 sand wedge
6-8 ppg	25# Delta	1,600	38.1	191.4	10.7	14,000	34,000	20/40 sand wedge
8 ppg	25# Delta	600	14.3	205.7	3.7	6,000	40,000	20/40 sand wedge
Flush	25# Delta (linear)	6,100	145.0	350.7	Total N ₂ 57.7			

10. RU wireline and 5,000 psi full lubricator. Pickup 5 1/2" composite drillable bridge plug. RIH and set @ ± 6160'. POOH and RD wireline and RD Halliburton.
11. Prepare for 24-hr operation to drill out bridge plugs. RU, power swivel and foam unit. Pick up medium mill tooth bit with pump off sub and profile nipples and RIH on 2 3/8", J-55, EUE tubing and TIH. Drill out bridge plugs @ 6160', 6300', 7900', and 8100' circulating well with foam flowing back through 5,000 psi choke manifold. Clean out to PBTD. Pull tubing up hole to ± 8520' and pump off bit. Flow test the well for 48-72 hrs. Consult with engineering.

TWK

Approvals:

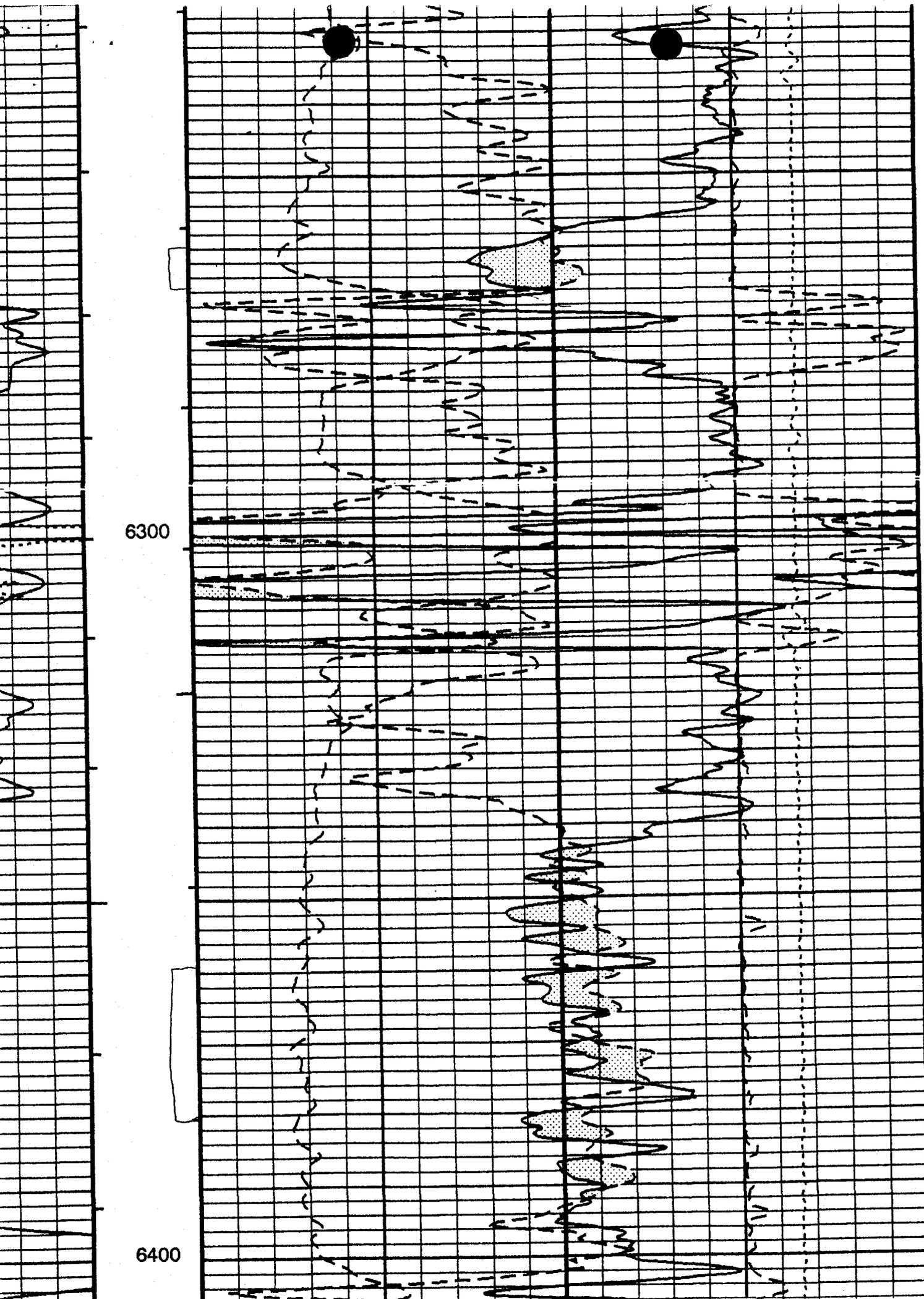
Prod. Manager

A.C. [Signature]
6/21/99

Tech Mgr _____

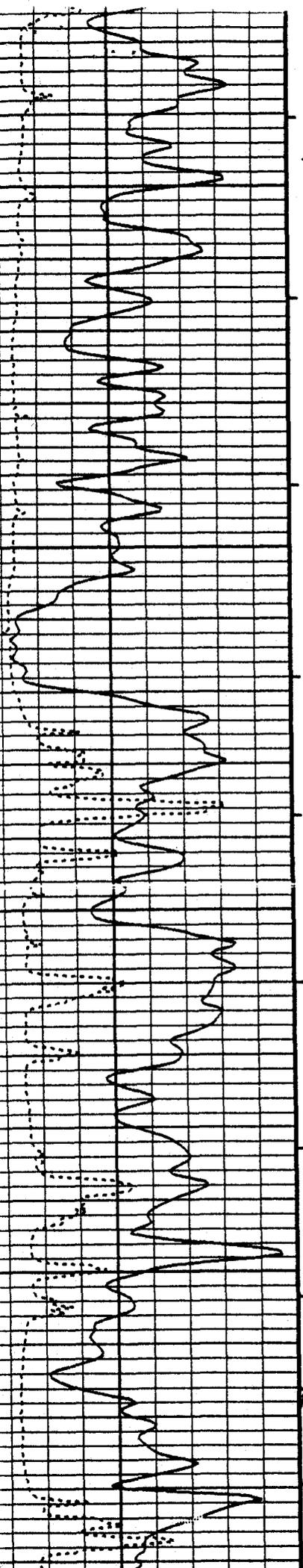
VP _____

F:/engineer/utah/procedur/ouray/06-71was



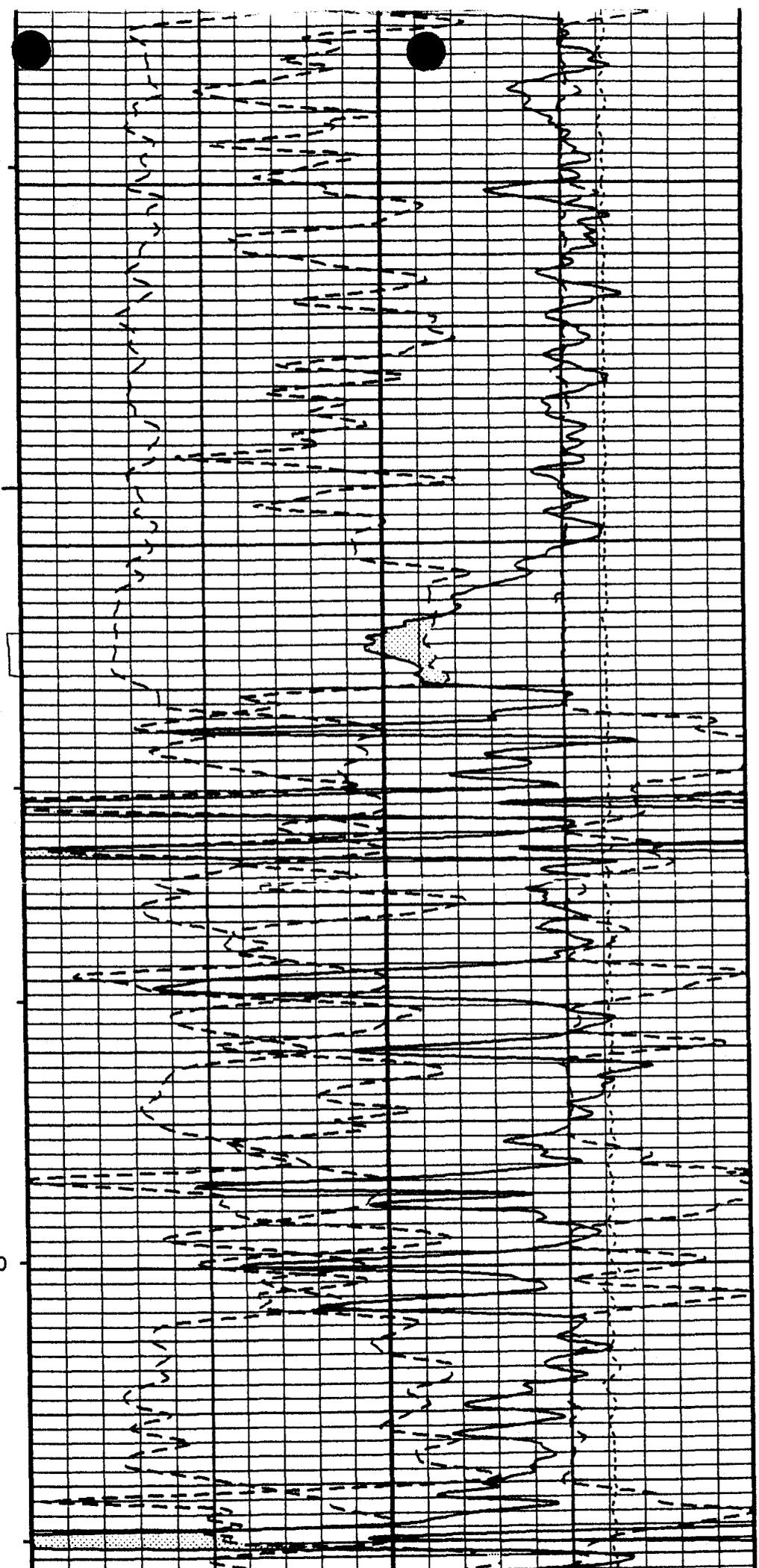
6300

6400



8000

8100



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3a. Address
 P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
 (435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NW/SE Sec. 6, T9S, R21E
 1896' 1986' FSL & 2388' FEL

5. Lease Serial No.
 14-20-H62-3022

6. If Indian, Allottee or Tribe Name
 Ute

7. If Unit or CA/Agreement, Name and/or No.
 CR-144

8. Well Name and No.
 Ouray #6-66

9. API Well No.
 43-047-33284

10. Field and Pool, or Exploratory Area
 Ouray

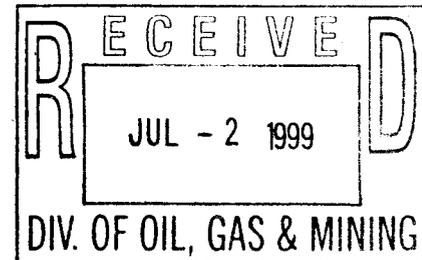
11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the attached Chronological drilling Report.



14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) Cheryl Cameron Title Environmental Analyst
 Date June 30, 1999

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR Coastal Oil & Gas Corp.

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 1148

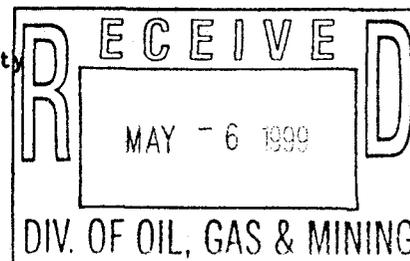
Vernal, UT 84078

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12543	43-047-33281	Ouray # 5-67	NW/SW	5	9S	2/E	Uintah	3/22/99	3/22/99
WELL 1 COMMENTS: <u>990506 entity added. KDR</u>											
CONFIDENTIAL											
A	99999	12544	43-047-33284	Ouray # 6-66	NW/SE	6	9S	21E	Uintah	4/16/99	4/16/99
WELL 2 COMMENTS: <u>990506 entity added. KDR</u>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



[Signature]
Signature
Environmental Analyst 5/3/99
Title Date
Phone No. (435) 781-7023

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3a. Address
 P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NW/SE Sec. 6, T9S, R21E
 1896' FSL & 2388' FEL

5. Lease Serial No.
 14-20-H62-3022

6. If Indian, Allottee or Tribe Name
 Ute

7. If Unit or CA/Agreement, Name and/or No.
 CR-144

8. Well Name and No.
 Ouray #6-66

9. API Well No.
 43-047-33284

10. Field and Pool, or Exploratory Area
 Ouray

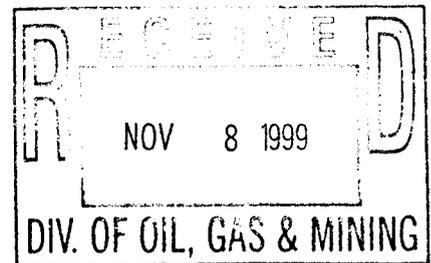
11. County or Parish, State
 Uintah County Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Workover</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the attached Chronological Workover Report.



14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) Katy Dow
 Title Environmental Secretary
 Date 11/2/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

6/5/99

DRILL OUT BP. SICP - 616#. BLOW DWN. MIRU HALLIBURTON. TEST LINES TO 5,879#. SAND FRAC MESA VERDE. 5 1/2" X 17# COMP BP @ 8,810'. FRAC PERFS F/8,795' - 8,766', 7' ZONE, 21 (.46) HOLES W/205,000# 20/40 SAND & 52,975 GAL 20# DELTA FRAC SAND WEDGE.

STAGE #1, PAD - 10,500 GAL DELTA FRAC, 22.4 BPM @ 3,172#,
STAGE 2 - 3,000 GAL DELTA FRAC 2.5 - 5# 20/40 SAND, 25.1 BPM @ 3,268#
STAGE 3 - 15,000 GAL DELTA FRAC 2.5 - 4# 20/40 SAND, 24.8 BPM @ 2,709#
STAGE 4 - 25,000 GAL DELTA FRAC 4 - 4.1# 20/40 SAND, 25.1 BPM @ 2,664#
STAGE 5 - 9,350 GAL DELTA FRAC 4.1 - 6# 20/40 SAND, 26.7 BPM @ 2,919#
STAGE 6 - FLUSH W/6 BBLs 3% KCL, 22.4 BPM @ 3,466# MIR - 30.3 BPM @ 4,212#, AIR - 26.9 BPM @ 3,357#. ISIP - 3,850#. TOTAL LOAD - 1,709 BBLs. RD HALLIBURTON. RU CUTTERS & RIH. SET 5 1/2" X 17# COMP BP @ 8,725'. POOH & LD TOOLS. RIH W/4" PORTED PERF GUNS, 23 GR CHG, .46 EHD, 3 SPF, 120' PHASING & PERF MESA VERDE 8,652' - 8,659'. (7') 21 HOLES, FL - SURF. PSI - 0#. RD CUTTERS, RU HALLIBURTON. TRY TO BREAK PERFS @ 6,000# - WON'T BREAK. RD HALLIBURTON. NU BOP'S, RU 2 3/8" EQUIP. RIH W/2 3/8" OPEN-ENDED TBG. TAG BP @ 8,725'. LD 2 JTS 2 3/8" TBG. EOT - 8,670'. RU HALLIBURTON. PUMP 6 BBLs 15% HCL, FLUSH W/27 BBLs 3% KCL. BALANCE ACID. RD HALLIBURTON. POOH W/9 JTS TBG, EOT - 8,392'. RU HALLIBURTON. TEST SURF TO 6,500#. BREAK DWN @ 4,155# @ 1.9 BPM. PUMP 20 BBLs 3% KCL @ 3.8 BPM @ 4,170#. ISIP - 2,260#. FRAC GRAD - .70 RD HALLIBURTON. POOH W/273 JTS 2 3/8" TBG. RD 2 3/8" EQUIP. RU HS & TEST SURF EQUIP. TO 5,158#. 5 1/2" X 17# COMP BP @ 8,725'. SAND FRAC MESA VERDE PERFS @ 8,652' - 8,659', 7', 21 HOLES W/209,100# 20/40 OTTOWA SAND, 52,000 GAL 20# DELTA FRAC SAND WEDGE. PAD - 10,500 GAL DELTA FRAC 24.6 BPM @ 3,064#
STAGE #2 - 3,000 GAL DELTA FRAC, 5 - 2.5# 20/40 SAND. 26 BPM @ 3,299#
STAGE #3 - 15,000 GAL DELTA FRAC, 2.5 - 4# 20/40 SAND. 26.2 BPM @ 2,802#
STAGE #4 - 25,000 GAL DELTA FRAC, 4 - 4.1# 20/40 SAND. 25.6 BPM @ 2,755#
STAGE #5 - 10,637 GAL DELTA FRAC, 4.1 - 6# 20/40 SAND. 30 BPM @ 3,186#
FLUSH W/201 BBLs 3% KCL @ 23.9 BPM @ 3,771#. ISIP - 4,075#, FRAC GRAD - 0.91. TOTAL LOAD - 1,728 BBLs. MIR - 31.1 BPM @ 4,428#. AIR - 28.2 BPM @ 3,146#. RDMO HS. RU CUTTERS. RIH & SET 5 1/2" X 17# COMP BP @ 8,500'. RDMO CUTTERS. NU BOP'S, RU 2 3/8" TBG EQUIP. PU & RIH W/4 3/4" MED. MILL TOOTH BIT, PUMP OFF BIT SUB, 8' X 2 3/8" N-80 SUB, XN PROFILE NIPPLE, 1 JT 2 3/8" TBG, X PROFILE NIPPLE, & 2 3/8" TBG. TAG 5 1/2" COMP BP @ 8,500'. RU POWER SWIVEL & AIR-FOAM UNIT. BREAK CIRC @ 3,000#. REC 150 BLW. DRILL ON BP @ 8,500', 6 - 8,000# WOB, 70-80 RPM. FELL THROUGH BP IN 15 MIN. HAD 3,000# INSTANT PRESS. CIRC BOTTOMS UP. REC 300 BLW. SWIVEL DWN 6 JTS 2 3/8" TBG. TAG SAND @ 8,675'. BREAK CIRC, CO SAND F/8,675' - 8,725' (50' SAND). DRILL BP @ 8,725', 6 - 8,000# WOB, 70 - 80 RPM. FELL THROUGH IN 15 MIN. 2,200 INSTANT PRESS. CIRC BOTTOMS UP.

TC:\$ 860,429

6/6/99

FLOW BACK MESA VERDE. CIRC BOTTOMS UP. SWIVEL DWN, TAG SAND @ 8,780'. CO TO 8,810' (30' SAND). DRILL ON BP @ 8,810', 6 - 8,000#, 70 - 80 RPM. FELL THROUGH IN 15 MIN. NO PRESS. CIRC BOTTOMS UP. SWIVEL DWN. TAG SAND @ 9,082'. CO SAND F/9,082' TO PBT @ 9,282' (200' SAND). CIRC WELL CLEAN W/AIR-FOAM UNIT. RD SWIVEL. POOH W/2 3/8" TBG. EOT - 8,527'. WAIT 1 HR FOR SAND TO SETTLE. RIN W/2 3/8" TBG. TAG PBT @ 9,282'. NO FILL. POOH W/2 3/8" TBG. LAY DWN STRING FLOAT, BIT SUB, & BIT. RIH W/NC, 8' X 2 3/8" N-80 SUB, XN PROFILE NIPPLE, 1 JT 2 3/8" TBG, X NIPPLE PROFILE, 277 JTS 2 3/8" TBG. EOT - 8,611'. TP @ 8,652'. LAND TBG IN BOP'S. TIE TBG INTO FLOW BACK TANK. PUMP DWN CSG & UP TBG W/AIR-FOAM UNIT. UNLOAD CSG & TBG. REC 209 BLW W/HEAVY FOAM. 12:00 MIDNIGHT - TURN TO FLOW BACK TANK. SICP - 1,700#, FTP - 150#, 64/64 CK. 1:00 A.M. - SICP - 1,780#, FTP - 0#, 64/64 CK. REC 20 BLW, HEAVY FOAM. SD RIG CREW. TURN TO FLOW BACK CREW. LLTR: 2,971 BBLs FRAC FLUID.

TC: \$940,163

FLOW BACK REPORT - 2:00 A.M. TO 5:00 A.M. CP - 1,800# TO 1,810#, TP - 10# TO 15#, 64/64 CK. REC 95 BBLs. CLEAN W/LIGHT TO NO FOAM.

6/7/99

FLOW TEST MESA VERDE W/DELSCO FLOW CREW.
24 HRS. CP - 1,700# TO 1,070#, TP - 140# TO 120#, 48/48 CK REC. 854 BBLs - CLEAN. EST 400 MCFPD.

FLOW BACK REPORT - 7:00 AM 6/7/99 TO 6 AM 6/8/99, CP - 1,060 TO 780#, TP - 120# TO 50#, 48/48 CK, REC 337 BBLs. CLEAN

6/8/99

FLOW BACK REPORT - FLOW 8 HRS. CP - 800# TO 760#, TP - 50#, 48/64 CK. 8 1/2 TO 8 BWP. 0 SAND. LLTR: 1,685 BBLs.

TC:\$946,210

FLOW BACK REPORT-7:00AM 6/8/99 TO 6:00 AM 6/9/99, CP-780# TO 700#, TP - 50#, 48/48/CK, REC. 229 BBLs. CLEAN

6/9/99 **FLOW BACK MESA VERDA.** W/DELSCO FLOWBACK CREW. 7:00AM TO 4:00 PM, SICP 780# TO 700#, FTP 50#, 48/48 CH, REC 90 BBL WTR. LOAD LEFT TO REC=1456 BBL FRAC LOAD CC:\$ 948,060

6/10/99 **COMPLETE WASATCH.** FLOW BACK MESA VERDA. CALL OUT RIG CREW. FLOW BACK 7:00 AM TO 11:30AM, SICP 680# TO 670#, FTP 50# TO 40#, 48/48 CH, 44 BBLs WTR, 5.5 HRS. TOTAL MESA VERDA LOAD LEFT TO REC=1412 BBL. START WASATCH COMPLETION. CC:\$ 950,190

6/10/99 **LAST REPORT ON MESA VERDA.**

6/10/99 **CONSTRUCTION REPORT.** DUG TRENCH WELDED PIPE PUT IN TRENCH & BACK FILLED. SET GAS METER & WATER SEPERATOR. DUG TRENCH ACROSS LOCATION RUN PIPE HOOKUP WELLHEAD BACKFILLED.

DRILL & COMPLETE (WASATCH) DAY #1
AFE: PENDING

6/10/99 **SAND FRAC WASATCH ZONES.** SICP=670#, FTP=40#, 48/48 CH. BLOW WELL DOWN, PMP 20 BL 3% KCL DN TBG. EOT @ 8611. POOH W 2 3/8" PROD BHA. ND BOP MIRU CUTTERS WLS RIH & SET 5 1/2" X 17# H-S COMP B.P. @ 7000'. POOH LD TOOLS. FILL CSG W/95 BBL 3% KCL, FL @ 4094'. RIH W/4" PORTED GUNS, 19.5 GRAM SHOT, 0.50" EHD, 3SPF, 120 DEG PHASING, **PERF WASATCH F/6943'-6940', 3', 9 HOLES. 6882'-6886'4', 12 HOLES. (21 HOLES, TOTAL)FL@SURF. PSI=0#. RD CUTTERS WLS. BRK DN PERFS W/3% FILTERED KCL: BRK @ 3600 PSI, 1 BPM PMP 10 BBL 3% KCL, 2800 PSI @2.5 BPM. ISIP=2200 PSI, 5 MIN=1100 PSI, 10 MIN=1025 PSI, 15 MIN=983 PSI. BLOW WELL DOWN. SWI, SDFD. CC:\$22,397**

6/11/99 **SICP - 890#. MIRU HS. TEST SURF LINES TO 6,200# FRAC WASATCH.**
STAGE #1 - (6,882 - 6,943', 21 HOLES) 69,000# 20/40 SAND WEDGE, 583 BBLs 25# DELTA FRAC, & 20% NITROGEN @ 20-25 BPM. MIP - 5,000#.
STAGE #1, PAD - 2,651 GAL 25# DELTA FRAC W/17,109 SCF/NW, 19.5 BPM @ 3,003#
STAGE #2 - 1,613 GAL 25# DELTA FRAC W/1,710# 20/40 SAND, 1.06 - 2.20# W/10,755 SCF/N2. 22 BPM @ 2,691#.
STAGE #3 - 5,601 GAL 25# DELTA FRAC W/23,620# 20/40 SAND, 4.11 - 5.14# W/37,004 SCF/N2. 23.6 BPM @ 2,087#.
STAGE #4 - 5,608 GAL 25# DELTA FRAC W/29,240# 20/40 SAND, 5.06 - 5.23# W/36,713 SCF/N2. 20.6 BPM @ 2,087#.
STAGE #5 - 2,262 GAL 25# DELTA FRAC W/14,350# 20/40 SAND, 5.48 - 6.69# W/15,055 SCF/N2. 20.4 BPM @ 1,644#.
FLUSH W/250 GAL 28% HCL, 6,480 GAL 3% KCL. 22.1 BPM @ 1,796#. ISIP - 1,396#. MIR - 27.7 BPM @ 4,891#. AIR - 21.4 BPM @ 2,144#. TOT LOAD - 583 BBLs. TOTAL SAND 69,000#. TOTAL N2 - 116,636 SCF.
RIH & SET 5 1/2" X 17# COMP BP @ 6,860'. 1 MISFIRE. RIH W/4" PORTED GUNS, 19.5 GR, 3 SPF, 120' PHASING. PERF WASATCH 6,824' - 6,834' (10') 30 HOLES. FL - SURF. END PSI - 260#. FRAC WASATCH STAGE #2 (6824' - 6,843', 30 HOLES). W/178,000# 20/40 SAND WEDGE & 1,364 BBLs DELTA FRAC @ 25 BPM. MIP - 5,000#. BREAK DWN @ 2,355#.
STAGE #1, PAD - 7,640 GAL 25# DELTA FRAC, 22.4 BPM @ 1,920#.
STAGE #2 - 2,987 BBLs 25# DELTA FRAC W/4,700# 20/40 SAND. 1.48 - 2.47#. 24.3 BPM @ 1,657 #.
STAGE #3 - 11,997 GAL 25# DELTA FRAC W/41,300# 20/40 SAND. 3.27 - 3.94#. 24 bpm @ 1,274#.
STAGE #4 - 24,996 GAL 25# DELTA FRAC W/119,000# 20/40 SAND. 4.53 - 5.05#. 24.4 BPM @ 1,170#.
STAGE #5 - 3,248 GAL 25# DELTA FRAC W/13,000# 20/40 SAND. 5.21 - 6.13#. 24 BPM @ 1,170#.
FLUSH W/250 GAL 28% HCL & 6,405 GAL 3% KCL. 22..8 BPM @ 1,795#. ISIP - 1,772#, FRAC GRAD - 0.70. TOTAL LOAD 1,373 BBLs. MIR - 24.6 VPM @ 2,307#. AIR - 22.8 BPM @ 1,795#. RD HS, RU CUTTERS. RIH & SET 5 1/2" X 17# COMP BP @ 6,740'. POOH & LD TOOLS. ND WH, CHNG OUT 7 1/16" X 5,000# FRAC VALVE. NU WH, RIH W/4" PORTED GUNS, 19.5 GR SHOT. 0.50 EHD, 3 SPF, 120' PHASING. PERF WASATCH 6,682' - 6,692' (10') 30 HOLES. FL - SURF. END PSI - 0#. RD CUTTERS. RU HS. BREAK DWN PERFS @ 2,676#.
FRAC WASATCH STAGE #3 - 6,682' - 92' (10') 30 HOLES W/103,800# 20/40 SAND WEDGE & 747 BBLs 25# DELTA FRAC W/20% NITROGEN @ 25 BPM, 5,000# MAX.
STAGE #1, PAD - 3,754 GAL DELTA FRAC W/17,571 SCF/N2. 21.1 BPM @ 1,559#
STAGE #2 - 1,592 GAL DELTA FRAC W/2,300# 20/40 SAND 1.34 - 2.81# W/12,636 SCF/N2. 25.6 BPM @ 1,770#.
STAGE #3 - 5,597 GAL DELTA FRAC W/24,700# 20/40 SAND, 4.14 - 5.04# W/43,885 SCF/N2. 23.2 BPM @ 1,660#.

STAGE #4 - 9,601 GAL DELTA FRAC W/51,300# 20/40 SAND, 5.05 - 5.16# W/78,898 SCF/N2. 23 BPM @ 1,541#/
 STAGE #5 - 4,501 GAL DELTA FRAC W/25,500# 20/40 SAND, 6.20 - 7.71# W/27,513 SCF/N2. 19.5 BPM @ 1,473#.
 FLUSH W/ 184 GALS 28% HCL & 6,322 GAL 3% KCL. 18.5 BPM @ 1,378# ISIP - 1,324#, FRAC GRAD 0.64. TOTAL LOAD - 747 BBLs. TOTAL SAND - 103,800#. TOTAL NITROGEN - 180,505 SCF/N2. MIR - 29.7 BPM @ 2,654#, AIR - 22 BPM @ 1,564#. RD HW. RU CUTTERS. RIH & SET 5 1/2" X 17# COMP BP @ 6,460'. POOH. LD TOOLS. RIH W/4" PORTED GUNS, 19.5 GR SHOT, 0.50 EHD, 3 SPF, 120' PHASING. PERF WASATCH 6,414' - 24'. (10') 30 HOLES. FL - SURF. END PSI - 0#. BREAK DWN PERFS @ 2,204 #. FRAC WASATCH STAGE #4, - 6,414 - 24' (10') 30 HOLES, W/200,000# 20/40 SAND WEDGE & 1,324 BBLs 25# DELTA FRAC, W/20% NITROGEN @ 25 BPM. MIP - 5,000#.
 STAGE #1, PAD - 7,200 GAL DELTA FRAC W/20% NITROGEN @ 25 BPM @ 1,470#.
 STAGE #2 - 2,407 GAL DELTA FRAC W/5,000# 20/40 SAND, 1.68 - 2.93# W/5,537 SCF/N2. 24.4 BPM @ 1,951#.
 STAGE #3 - 9,609 GAL DELTA FRAC W/38,000# 20/40 SAND, 3.88 - 4.82# W/5,378 SCF/N2. 24.6 BPM @ 1,749#.
 STAGE #4 - 24,009 GAL DELTA FRAC W/120,500# 20/40 SAND, 5.00 - 5.12# W/5,426 SCF/N2. 24.6 BPM @ 1,779#.
 STAGE #5 - 6,150 GAL DELTA FRAC W/36,500# 20/40 SAND, 6.21 - 7.53# W/5,371 SCF/N2. 23.9 BPM @ 1,779#.
 FLUSH W/ 250 GALS 28% HCL & 142 BBLs 3% KCL. 20.5 BPM @ 1,70# ISIP - 1,545#, TOTAL LOAD - 1,324 BBLs. TOTAL SAND - 200,000#. TOTAL NITROGEN - 26,908 SCF/N2. MIR - 25.1 BPM @ 2,203#, AIR - 23.5 BPM @ 1,718#. FRAC GR. - 0.68. RD HS. RU CUTTERS.
 RIH & SET 5 1/2" X 17# COMP BP @ 5,910'. POOH. LD TOOLS. RIH W/4" PORTED GUNS, 19.5 GR SHOT, 0.50 EHD, 3 SPF, 120' PHASING. PERF WASATCH 5,830' - 40' (10'). 30 HOLES. FL - SURF. END PSI - 0#. BREAK DWN PERFS @ 2,183 #. FRAC WASATCH STAGE #5, 5,830 - 40' (10') 30 HOLES, W/210,000# 20/40 SAND WEDGE & 1,592 BBLs 25# DELTA FRAC, 25 BPM. MIP - 5,000#.
 STAGE #1, PAD - 9,007 GAL DELTA FRAC. 23.6 BPM @ 1,840#.
 STAGE #2 - 3,013 GAL DELTA FRAC W/5,000# 20/40 SAND, 1.33 - 2.36#, 25.2 BPM @ 2071#.
 STAGE #3 - 12,003 GAL DELTA FRAC W/41,500# 20/40 SAND, 3.22 - 3.91#, 24.8 BPM @ 1,726#.
 STAGE #4 - 25,004 GAL DELTA FRAC W/98,000# SAND, 4.01 - 4.21#, 24.8 BPM @ 1,692#.
 STAGE #5 - 12,226 GAL DELTA FRAC W/65,000# 20/40 SAND, 6.33 - 8.22#, 24.5 BPM @ 1,720#.
 FLUSH W/134 BBLs 3% KCL. 24 BPM @ 1,817#. ISIP - 2,014#. FRAC GRAD .79 TOTAL LOAD - 1,592 BBLs. MIR - 25.8 BPM @ 2,180#. AIR - 24.5 BPM @ 1,811#. RD HS. RU CUTTERS. RIH & SET 5 1/2" COMP BP @ 5,600'. RD CUTTERS. ND WH, NU BOP'S. TOTAL OF 6, 5 1/2" X 17# COMP BP TO DRILL OUT. 5,600', 5,910', 6,460', 6,740', 6,860', & 7,000'. TOTAL WASATCH LOAD TO REC - 5,619 BBLs. MESA VERDE LOAD TO REC - 1,412 BBLs. (7,246 BBLs TOTAL). RIH SLM W/4 3/4" MILL TOOTH BIT, PUMP OFF SUB, 8' X 2 3/8" N-80 SUB, XN NIPPLE, 1 JT 2 3/8" TBG, X NIPPLE, & 180 JTS 2 3/8" TBG. TAG SAND @ 5,580'. RU POWER SWIVEL. BREAK CIRC W/WEATHERFORD AIR-FOAM UNIT. REC 250 BLW. CO SAND F/5,580' TO 5,600' (20'). DRILL OUT 5 1/2" X 17# COMP BP @ 5,600', 70 - 80 RPM, 6,000 - 8,000# ON BIT. FELL THROUGH IN 30 MIN. CIRC BOTTOMS UP. SWIVEL DWN, TAG SAND @ 5,825'. CO TO 5,910' (85'). DRILL OUT BP @ 5,910'. NO PRESS. FELL THROUGH IN 15 MIN. CIRC BOTTOMS UP. HANG BACK SWIVEL, RIH.

6/12/99 HANG BACK SWIVEL, RIH. TAG SAND @ 6,385'. PU SWIVEL. CO SAND F/6,385' - 6,460' (75'). DRILL 5 1/2" X 17# COMP BP #3 @ 6,460', 70 - 80 RPM, 6,000 - 8,000# BIT WEIGHT. FELL THROUGH IN 15 MIN. NO PSI BUILD UP. CIRC BTM'S UP. 1,500# W/900 CFM AIR. HANG BACK SWIVEL. RIH & TAG SAND @ 6,681'. PU SWIVEL. CO SAND F/6,681' - 6,740' (59'). DRILL BP #4. FELL THROUGH IN 15 MIN. NO PSI BUILD UP. CIRC BTM'S UP. 1,500# W/900 CFM AIR. SWIVEL DWN. RIH TAG SAND @ 6,830'. CO F/6,830' - 6,860' (30'). DRILL COMP BP #5 @ 6,860'. FELL THROUGH IN 15 MIN. 500# PRESS INCREASE. CIRC BTM'S UP. SWIVEL DWN. RIH, TAG SAND @ 6,947'. CO F/6,947' - 7,000' (53'). CIRC BTM'S UP. PUMP 15 BBLs 3% KCL DWN TBG. KILL WELL TO RETRIEVE STRING FLOATS. 2 1/16" X 5,000# TBG SPOOL, CAMERON VALVE (RING GASKET) STARTED BLOWING OUT. PUMP 60 BBLs 3% KCL DWN CSG TOP KILL. CALL CAMERON F/V.R. PLUG. KEEP WELL KILLED, WAITING ON CAMERON. LUBRICATE V.R. PLUG INTO TBG SPOOL. COMPANION FLANGE QUIT LEAKING. THE V.R. PLUG IS NOT HOLDING. L.D. SWIVEL. POOH W/2 3/8" TBG. WELL STARTED TO FLOW. CALL FOR 10# BRINE. PUMP 50 BBLs 10# BRINE DWN TBG, 600# @ 1.5 BPM. RETURN THROUGH CSG W/12/64 CK TO FLOW BACK TANK. KILL WELL. EOT - 2,100'. POOH W/TBG. MIRU CUTTERS. RIH & SET 5 1/2" X 17# COMP BP @ 5,710'. RDMO. SICP - 300#. BLOW WELL DWN. PUMP 50 BBLs 3% KCL DWN CSG ON TOP OF BP @ 5,710'. ND BOP'S, ND 7 1/16" - 5,000# X 11" - 3,000# CSG TBG SPOOL. CHNG TO CAMERON SPOOL. NU BOP'S. TEST VOID TO 3,000#. FILL CSG W/80 BBLs 3% KCL. TEST TO 5,000#, O.K. RIH W/4 3/4" MILL TOOTH BIT, PUMP OFF SUB, 8' X 2 3/8" N-80 SUB, XN NIPPLE, 1 JT TBG, X NIPPLE, & TBG. TAG BP @ 5,710'. BREAK CIRC W/FOAM UNIT @ 900# W/900 CFM AIR. DRILL OUT 5 1/2"

X 17# COMP BP @ 5,710'. 70 - 80 RPM, 6,000# - 8,000# ON BIT. FELL THROUGH IN 15 MIN.
900# PRESS INC - 1,800# TOTAL. CIRC BOTTOMS UP. TLTR: 7,371 BBLs. REC 980 BBLs.
LTR: 6,391 BBLs. TC:\$294,870

6/13/99

CIRC BOTTOMS UP. RIH W/18 JTS 2 3/8" TBG. TAG SAND @ 6,941'. RU SWIVEL & BREAK
CIRC W/AIR-FOAM. CO SAND F/6,941' - 7,000' (BP). DRILL UP BP IN 15 MIN. PRESS INC -
400#. CIRC BOTTOMS UP. PUMP 15 BBLs DWN TBG. RD SWIVEL & POOH W/3 JTS TO
STRING FLOAT & LD. RIH W/2 3/8" TBG. TAG SAND @ 9,262'. LD 16 JTS 2 3/8" TBG. PU
HANGER & LAND W/284 JTS 2 3/8" 4.7, J-55 TBG. EOT - 8,814'. XN NIPPLE @ 8,804'. X
NIPPLE @ 8,774'. RD FLOOR & TBG EQUIP. ND BOP'S, NU WH. HOOK UP AIR-FOAM
UNIT TO TBG. DROP BALL. ATTEMPT TO PUMP BIT SUB OFF W/1,500#. OPEN TBG UP
ON 48/64 CK. TP - 0# IN 10 MIN. PRESS UP W/AIR & RIG PUMP TO 2,200#. DROP TO 1,500#
W/15 BBLs 2% KCL. PUMP BIT & SUB OFF. HOOK UP FLOW LINE TO TANK. FLOW WELL
ON 48/64 CK W/1,100# ON CSG. FTP - 60#, WELL DIED. HOOK AIR UP TO CSG W/1,500#.
FTP - 20#. HOOK AIR UP TO TBG & CIRC HOLE CLEAN. FLOW WELL 1 HOUR ON 32/64
CK. FTP - 200#, SICP - 400#. LEFT WELL FLOWING ON 32/64 CK. SICP - 1,000#, FTP - 60#,
REC 49.5 BBLs. SDFD. LEAVE WELL FLOWING W/FLOW BACK CREW.

TC:\$ 322,670

FLOW BACK REPORT - FLOW 8 1/2 HOURS. CP - 1,330# TO 1,760#, TP - 5# TO 0#, 48/64 CK.
REC 3 BLW. NO SAND. LLTR: 5,457 BBLs.

6/14/99

Flow Back f/Sand Frac. LLTR: 5,460 BBLs. SICP - 1,760#, FTP - 0#, 48/64 CK. WELL DEAD.
RU SWAB EQUIP. SWAB 2 RUNS, REC 4 BBLs WTR, GAS CUT. PULL 250' OF SAND LINE.
CUT & TIE NEW ROPE SOCKET. MIRU DELSCO & RIH W/1.5" SINKER BARS TO 8,900'.
EOT - 8,814'. RDMO DELSCO. SWAB. IFL - 2,800'. SWAB 5 RUNS, REC 19 BBL WTR. GAS
CUT. WELL FLOWING. SICP - 1,800 TO 1,400#, FTP - 600 TO 375#, 48/64 CK. REC 22 BBLs
WTR. TURN OVER TO FLOW BACK CREW & SDFD. TOTAL REC - 44 BBLs.

FLOW BACK : SICP - 1,360 TO 1,170#, TP - 520 TO 470#, 48/64 TO 32/64 CK. RECOVERED
259 BBLs, TRACE TO NO SAND. LLTR: 5,157 BBLs.

TC:\$327,669

6/15/99

WELL ON PRODUCTION RDMO, TURN WELL OVER TO PRODUCTION. ROAD RIG &
EQUIP TO THE CIGE # 118. LAST REPORT LOAD LEFT TO RECOVER =5157 BBL.

OURAY 6-66 Ouray Field Uintah Co., UT WI:83.84% AFE:Pending Perfs:5,830
- 8,949'
TD: 9,331' PBTd: 9,287' CSG: 5 1/2", 17# L-80 8/8 AFE MS:267.8TC:
\$326,664

IP'D 6/16/99 - FLOWED 1,634 MCF, 35/64 CK. FTP - 270#, CP - 890#, 430 BW, LP - 144#, 24 HRS. MESA
VERDE/WASATCH COMMINGLED PRODUCTION.

6/19/99 - FLOWED 1,554 MCF, 51 BW, FTP - 198#, CP - 760#, 48/48 CK. 24 HRS, LP - 141#, LLTR:
4,199 BBLs.

6/20/99 - FLOWED 1,511 MCF, 149 BW, FTP - 195#, CP - 740#, 48/48 CK. 24 HRS, LP - 142#, LLTR:
4,050 BBLs.

6/21/99 - FLOWED 1,477 MCF, 143 BW, FTP - 198#, CP - 719#, 48/48 CK. 24 HRS, LP - 140#, LLTR:
3,907 BBLs. FINAL REPORT.

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3022

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.
CR-144

8. Well Name and No.
Ouray #6-66

9. API Well No.
43-047-33284

10. Field and Pool, or Exploratory Area
Ouray

11. County or Parish, State
Uintah County Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSE Sec. 6, T9S, R21E 1986' FSL & 2388' FEL
1896

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Completion Report</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the attached Chronological History.

RECEIVED

DEC - 7 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Sheila Upchego** Title **Environmental Jr. Analyst**

Sheila Upchego Date **12/2/99**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

OURAY #6-66

NW/SE SEC 6 T 9S R21E

OURAY FIELD

UINTAH COUNTY, UT

WI: 83.84%

AFE: 11210 (Mesa Verde)

Pending (Wasatch)

TD: 9331'

PBTD: 9287'

PERFS: 5830'-8,949

CSG: 5.5 17# L-80 @ 9331'

CWC(M\$):

- 2/10/99 Date dirtwork memo
- 2/17/99 Build road and location. CC:\$ 2200.00
- 05/29/99 **PU Bit 5.5 Csg Scraper PU & RIH w 2 3/8 Tbg** Road rig f/Tribal # 36-53 to Ouray # 6-66 MI & RU GS # 101 PU Block up rig f/soft ground. ND WH & NU BOPS. RU floor & tbg equip. SWIFN. CC:\$ 653,009
- 05/30/99 **RUN CBL & Perf June 1, 1999 RIH w/ 4 3/4" Mill tooth bit & scraper.** Picking up 2 3/8" x 4.7 EUE Tbg. Tag tbg PBTD @ 9282' (Float Collar @ 9287' BP @ 8952'. 330' Rat Hole) Rev circ well w/399 bbl filtered 3% KCL. POOH w/300 jts 2 3/8" tbg. NDBOP, NU Frac valve & BOP SWI 0 SDFD. Till Tuesday June 1. CC:\$658,030
- 6/2/99 **Drill & Complete.** MIRU CUTTERS. RIH & LOG W/CCL,CBL,GR. LOG F/WLPBTD @ 9,290'. (Tbg PBTD @ 9,282') W/1,500# ON CSG, TO 50'. CMT TOP @ 530'. GOOD CMT BOND. WENT F/GOOD CMT TO LIGHT CMT @ 6,030'. LD LOGGING TOOLS. TEST 5 1/2" X 17# CSG TO 5,000#, HELD 15 MIN - O.K. FILL 8 5/8" X 24# ANNULAR W/3 BBLs 3% KCL. PUMP 5 BBLs @ 500#, INJECTING 1/4 BPM. RIH W/4" PORTED GUNS, .23 GR CHARGES, .46" EHD, 3 SPF, 120' PHASING. PERF MESA VERDE 8,946' - 49', 3' ZONE, 9 HOLES. 8,878' - 74', 4' ZONE, 12 HOLES. FL @ SURF. 0# PSI. RDMO CUTTERS. BREAK DWN MESA VERDE PERF INTERVAL 8,949' - 8,874', 7 ZONES, 21 HOLES, W/3% KCL. PUMP CSG FULL, BREAK @ 4,600#, PUMP 10 BBLs @ 3,000# @ 2 BPM. ISIP - 2,800#, 5 MIN - 2,400#, 10 MIN - 2,150#, 15 MIN - 2,050#. BLOW WELL DWN. SWI. SDFD. TC: \$667,406
- 06/03/99 **SAND FRAC SHUT DOWN TODAY.** WAIT ON HALLIBURTON TO SAND FRAC MESA VERDA, ZONE # 1. TC: \$667,406
- 6/4/99 SICIP - 1,495#. BLOW DWN. MIRU HALLIBURTON. TEST LINES TO 5,100#. **SAND FRAC MESA VERDE F/8,874' - 8,949'**, 7 ZONES, 21 (.46) HOLES W/200,000# 20/40 SAND & 52,000 GAL 20# DELTA FRAC SAND WEDGE.
PAD - 10,500 GAL DELTA FRAC, 22.9 BPM @ 4,324#,
STAGE 2 - 3,000 GAL DELTA FRAC 2.5 - 5# 20/40 SAND, 24.5 BPM @ 4,407#
STAGE 3 - 15,000 GAL DELTA FRAC 2.5 - 4# 20/40 SAND, 21.2 BPM @ 3,278#
STAGE 4 - 25,000 GAL DELTA FRAC 4 - 4.1# 20/40 SAND, 16.7 BPM @ 2,647#
STAGE 5 - 9,350 GAL DELTA FRAC 4.1 - 6# 20/40 SAND, 16.2 BPM @ 2,647#
STAGE 6 - FLUSH W/206 BBLs 3% KCL, 16.5 BPM @ 3,131# MIR - 26 BPM @ 4,623#, AIR - 21.7 BPM @ 3,765#. ISIP - 3,250#. TOTAL LOAD - 1,692 BBLs. SHUT WELL IN. RU CUTTERS & RIH. SET 5 1/2" X 17# COMP BP @ 8,810'. POOH & LD TOOLS. RIH W/4" PORTED PERF GUNS, 23 GR CHG, .46 EHD, 3 SPF, 120' PHASING & **PERF MESA VERDE 8,792' - 8,795'**. (3') 9 HOLES, 8,766' - 8,770' (4') 12 HOLES. FL - SURF. PSI - 0#. RD CUTTERS. TRY TO BREAK DWN PERF INT @ 8,795' - 8,766' W/6,000# SEVERAL TIMES. NO BREAK OR LEAK OFF. RD HALLIBURTON. NU BOP'S, RU 2 3/8" EQUIP. RIH OPEN-ENDED. TAG BP @ 8,810' W/285 JTS 2 3/8" TBG. LD 1 JT. EOT - 8,793'. RU HS ACID PUMP. TRUCK PUMP 2 BBLs 15% HCL, FLUSH W/33.6 BBLs 3% KCL. POOH W/3 JTS TBG. EOT - 8,700'. TEST SURF LINES TO 5,875# - O.K. START BREAK DWN. BREAK @ 3,001# @ 2.5 BPM. PUMP 20 BBLs 3% KCL # 4,600# @ 4 BPM. ISIP - 2,575#. FRAC GRAD 0.73. RD HALLIBURTON. POOH W/281 JTS 2 3/8" TBG. RD 2 3/8" TBG EQUIP. ND BOP'S, SWI. SDFD.

TC:\$ 691,929

6/5/99

DRILL OUT BP. SICP - 616#. BLOW DWN. MIRU HALLIBURTON. TEST LINES TO 5,879#. SAND FRAC MESA VERDE. 5 1/2" X 17# COMP BP @ 8,810'. FRAC PERFS F/8,795' - 8,766', 7' ZONE, 21 (.46) HOLES W/205,000# 20/40 SAND & 52,975 GAL 20# DELTA FRAC SAND WEDGE.

STAGE #1, PAD - 10,500 GAL DELTA FRAC, 22.4 BPM @ 3,172#,
STAGE 2 - 3,000 GAL DELTA FRAC 2.5 - 5# 20/40 SAND, 25.1 BPM @ 3,268#
STAGE 3 - 15,000 GAL DELTA FRAC 2.5 - 4# 20/40 SAND, 24.8 BPM @ 2,709#
STAGE 4 - 25,000 GAL DELTA FRAC 4 - 4.1# 20/40 SAND, 25.1 BPM @ 2,664#
STAGE 5 - 9,350 GAL DELTA FRAC 4.1 - 6# 20/40 SAND, 26.7 BPM @ 2,919#
STAGE 6 - FLUSH W/6 BBLS 3% KCL, 22.4 BPM @ 3,466# MIR - 30.3 BPM @ 4,212#, AIR - 26.9 BPM @ 3,357#. ISIP - 3,850#. TOTAL LOAD - 1,709 BBLS. RD HALLIBURTON. RU CUTTERS & RIH. SET 5 1/2" X 17# COMP BP @ 8,725'. POOH & LD TOOLS. RIH W/4" PORTED PERF GUNS, 23 GR CHG, 46 EHD, 3 SPF, 120' PHASING & PERF MESA VERDE 8,652' - 8,659'. (7) 21 HOLES, FL - SURF. PSI - 0#. RD CUTTERS, RU HALLIBURTON. TRY TO BREAK PERFS @ 6,000# - WON'T BREAK. RD HALLIBURTON. NU BOP'S, RU 2 3/8" EQUIP. RIH W/2 3/8" OPEN-ENDED TBG. TAG BP @ 8,725'. LD 2 JTS 2 3/8" TBG. EOT - 8,670'. RU HALLIBURTON. PUMP 6 BBLS 15% HCL, FLUSH W/27 BBLS 3% KCL. BALANCE ACID. RD HALLIBURTON. POOH W/9 JTS TBG, EOT - 8,392'. RU HALLIBURTON. TEST SURF TO 6,500#. BREAK DWN @ 4,155# @ 1.9 BPM. PUMP 20 BBLS 3% KCL @ 3.8 BPM @ 4,170#. ISIP - 2,260#. FRAC GRAD - .70 RD HALLIBURTON. POOH W/273 JTS 2 3/8" TBG. RD 2 3/8" EQUIP. RU HS & TEST SURF EQUIP. TO 5,158#. 5 1/2" X 17# COMP BP @ 8,725'. SAND FRAC MESA VERDE PERFS @ 8,652' - 8,659', 7', 21 HOLES W/209,100# 20/40 OTTOWA SAND, 52,000 GAL 20# DELTA FRAC SAND WEDGE. PAD - 10,500 GAL DELTA FRAC 24.6 BPM @ 3,064#
STAGE #2 - 3,000 GAL DELTA FRAC, 5 - 2.5# 20/40 SAND. 26 BPM @ 3,299#
STAGE #3 - 15,000 GAL DELTA FRAC, 2.5 - 4# 20/40 SAND. 26.2 BPM @ 2,802#
STAGE #4 - 25,000 GAL DELTA FRAC, 4 - 4.1# 20/40 SAND. 25.6 BPM @ 2,755#
STAGE #5 - 10,637 GAL DELTA FRAC, 4.1 - 6# 20/40 SAND. 30 BPM @ 3,186#
FLUSH W/201 BBLS 3% KCL @ 23.9 BPM @ 3,771#. ISIP - 4,075#, FRAC GRAD - 0.91. TOTAL LOAD - 1,728 BBLS. MIR - 31.1 BPM @ 4,428#. AIR - 28.2 BPM @ 3,146#. RDMO HS. RU CUTTERS. RIH & SET 5 1/2" X 17# COMP BP @ 8,500'. RDMO CUTTERS. NU BOP'S, RU 2 3/8" TBG EQUIP. PU & RIH W/4 3/4" MED. MILL TOOTH BIT, PUMP OFF BIT SUB, 8' X 2 3/8" N-80 SUB, XN PROFILE NIPPLE, 1 JT 2 3/8" TBG, X PROFILE NIPPLE, & 2 3/8" TBG. TAG 5 1/2" COMP BP @ 8,500'. RU POWER SWIVEL & AIR-FOAM UNIT. BREAK CIRC @ 3,000#. REC 150 BLW. DRILL ON BP @ 8,500', 6 - 8,000# WOB, 70-80 RPM. FELL THROUGH BP IN 15 MIN. HAD 3,000# INSTANT PRESS. CIRC BOTTOMS UP. REC 300 BLW. SWIVEL DWN 6 JTS 2 3/8" TBG. TAG SAND @ 8,675'. BREAK CIRC, CO SAND F/8,675' - 8,725' (50' SAND). DRILL BP @ 8,725', 6 - 8,000# WOB, 70 - 80 RPM. FELL THROUGH IN 15 MIN. 2,200 INSTANT PRESS. CIRC BOTTOMS UP.

TC:\$ 860,429

6/6/99

FLOW BACK MESA VERDE. CIRC BOTTOMS UP. SWIVEL DWN, TAG SAND @ 8,780'. CO TO 8,810' (30' SAND). DRILL ON BP @ 8,810', 6 - 8,000#, 70 - 80 RPM. FELL THROUGH IN 15 MIN. NO PRESS. CIRC BOTTOMS UP. SWIVEL DWN. TAG SAND @ 9,082'. CO SAND F/9,082' TO PBD @ 9,282' (200' SAND). CIRC WELL CLEAN W/AIR-FOAM UNIT. RD SWIVEL. POOH W/2 3/8" TBG. EOT - 8,527'. WAIT 1 HR FOR SAND TO SETTLE. RIN W/2 3/8" TBG. TAG PBD @ 9,282'. NO FILL. POOH W/2 3/8" TBG. LAY DWN STRING FLOAT, BIT SUB, & BIT. RIH W/NC, 8' X 2 3/8" N-80 SUB, XN PROFILE NIPPLE, 1 JT 2 3/8" TBG, X NIPPLE PROFILE, 277 JTS 2 3/8" TBG. EOT - 8,611'. TP @ 8,652'. LAND TBG IN BOP'S. TIE TBG INTO FLOW BACK TANK. PUMP DWN CSG & UP TBG W/AIR-FOAM UNIT. UNLOAD CSG & TBG. REC 209 BLW W/HEAVY FOAM. 12:00 MIDNIGHT - TURN TO FLOW BACK TANK. SICP - 1,700#, FTP - 150#, 64/64 CK. 1:00 A.M. - SICP - 1,780#, FTP - 0#, 64/64 CK. REC 20 BLW, HEAVY FOAM. SD RIG CREW. TURN TO FLOW BACK CREW. LLTR: 2,971 BBLS FRAC FLUID.

TC: \$940,163

FLOW BACK REPORT - 2:00 A.M. TO 5:00 A.M. CP - 1,800# TO 1,810#, TP - 10# TO 15#, 64/64 CK. REC 95 BBLS. CLEAN W/LIGHT TO NO FOAM.

6/7/99

FLOW TEST MESA VERDE W/DELSCO FLOW CREW.

24 HRS. CP - 1,700# TO 1,070#, TP - 140# TO 120#, 48/48 CK REC. 854 BBLS - CLEAN. EST 400 MCFPD.

FLOW BACK REPORT - 7:00 AM 6/7/99 TO 6 AM 6/8/99, CP - 1,060 TO 780#, TP- 120# TO 50#, 48/48 CK, REC 337 BBLS. CLEAN

6/8/99

FLOW BACK REPORT - FLOW 8 HRS. CP - 800# TO 760#, TP - 50#, 48/64 CK. 8 1/2 TO 8 BWPH. 0 SAND. LLTR: 1,685 BBLS.

TC:\$946,210

FLOW BACK REPORT-7:00AM 6/8/99 TO 6:00 AM 6/9/99, CP-780# TO 700#, TP - 50#, 48/48/CK, REC. 229 BBLS. CLEAN

6/9/99

FLOW BACK MESA VERDA. W/DELSCO FLOWBACK CREW. 7:00AM TO 4:00 PM, SICP 780# TO 700#, FTP 50#, 48/48 CH, REC 90 BBL WTR. LOAD LEFT TO REC=1456 BBL FRAC LOAD

CC:\$ 948,060

6/10/99

COMPLETE WASATCH. FLOW BACK MESA VERDA. CALL OUT RIG CREW. FLOW

BACK 7:00 AM TO 11:30AM, SICP 680# TO 670#, FTP 50# TO 40#, 48/48 CH, 44 BBLS WTR, 5.5 HRS. TOTAL MESA VERDA LOAD LEFT TO REC=1412 BBL. START WASATCH COMPLETION.

LAST REPORT ON MESA VERDA.

CC:\$ 950,190

6/10/99

CONSTRUCTION REPORT. DUG TRENCH WELDED PIPE PUT IN TRENCH & BACK FILLED. SET GAS METER & WATER SEPERATOR. DUG TRENCH ACROSS LOCATION RUN PIPE HOOKUP WELLHEAD BACKFILLED.

DRILL & COMPLETE (WASATCH) DAY #1

AFE: PENDING

6/10/99

SAND FRAC WASATCH ZONES. SICP=670#, FTP=40#, 48/48 CH. BLOW WELL DOWN, PMP 20 BL 3% KCL DN TBG. EOT @ 8611. POOH W 2 3/8" PROD BHA. ND BOP MIRU CUTTERS WLS RIH & SET 5 1/2" X 17# H-S COMP B.P. @ 7000'. POOH LD TOOLS. FILL CSG W/95 BBL 3% KCL, FL @ 4094'. RIH W/4" PORTED GUNS, 19.5 GRAM SHOT, 0.50" EHD, 3SPF, 120 DEG PHASING, **PERF WASATCH F/6943'-6940'**, 3', 9 HOLES. 6882'-6886'4", 12 HOLES. (21 HOLES, TOTAL)FL@SURF. PSI=0#. RD CUTTERS WLS. BRK DN PERFS W/3% FILTERED KCL: BRK @ 3600 PSI, 1 BPM PMP 10 BBL 3% KCL, 2800 PSI @2.5 BPM. ISIP=2200 PSI, 5 MIN=1100 PSI, 10 MIN=1025 PSI, 15 MIN=983 PSI. BLOW WELL DOWN. SWI, SDFD. CC:\$22,397

6/11/99

SICP - 890#. MIRU HS. TEST SURF LINES TO 6,200# **FRAC WASATCH.**
STAGE #1 - (6,882 - 6,943', 21 HOLES) 69,000# 20/40 SAND WEDGE, 583 BBLS 25# DELTA FRAC, & 20% NITROGEN @ 20-25 BPM. MIP - 5,000#.
STAGE #1, PAD - 2,651 GAL 25# DELTA FRAC W/17,109 SCF/NW, 19.5 BPM @ 3,003#
STAGE #2 - 1,613 GAL 25# DELTA FRAC W/1,710# 20/40 SAND, 1.06 - 2.20# W/10,755 SCF/N2. 22 BPM @ 2,691#.
STAGE #3 - 5,601 GAL 25# DELTA FRAC W/23,620# 20/40 SAND, 4.11 - 5.14# W/37,004 SCF/N2. 23.6 BPM @ 2,087#.
STAGE #4 - 5,608 GAL 25# DELTA FRAC W/29,240# 20/40 SAND, 5.06 - 5.23# W/36,713 SCF/N2. 20.6 BPM @ 2,087#.
STAGE #5 - 2,262 GAL 25# DELTA FRAC W/14,350# 20/40 SAND, 5.48 - 6.69# W/15,055 SCF/N2. 20.4 BPM @ 1,644#.
FLUSH W/250 GAL 28% HCL, 6,480 GAL 3% KCL. 22.1 BPM @ 1,796#. ISIP - 1,396#. MIR - 27.7 BPM @ 4,891#. AIR - 21.4 BPM @ 2,144#. TOT LOAD - 583 BBLS. TOTAL SAND 69,000#. TOTAL N2 - 116,636 SCF.
RIH & SET 5 1/2" X 17# COMP BP @ 6,860'. 1 MISFIRE. RIH W/4" PORTED GUNS, 19.5 GR, 3 SPF, 120' PHASING. **PERF WASATCH 6,824' - 6,834'** (10') 30 HOLES. FL - SURF. END PSI - 260#. **FRAC WASATCH STAGE #2 (6824' - 6,843', 30 HOLES).** W/178,000# 20/40 SAND WEDGE & 1,364 BBLS DELTA FRAC @ 25 BPM. MIP - 5,000#. BREAK DWN @ 2,355#.
STAGE #1, PAD - 7,640 GAL 25# DELTA FRAC, 22.4 BPM @ 1,920#.
STAGE #2 - 2,987 BBLS 25# DELTA FRAC W/4,700# 20/40 SAND. 1.48 - 2.47#. 24.3 BPM @ 1,657 #.
STAGE #3 - 11,997 GAL 25# DELTA FRAC W/41,300# 20/40 SAND. 3.27 - 3.94#. 24 bpm @ 1,274#.
STAGE #4 - 24,996 GAL 25# DELTA FRAC W/119,000# 20/40 SAND. 4.53 - 5.05#. 24.4 BPM @ 1,170#.
STAGE #5 - 3,248 GAL 25# DELTA FRAC W/13,000# 20/40 SAND. 5.21 - 6.13#. 24 BPM @ 1,170#.
FLUSH W/250 GAL 28% HCL & 6,405 GAL 3% KCL. 22.8 BPM @ 1,795#. ISIP - 1,772#, FRAC GRAD - 0.70. TOTAL LOAD 1,373 BBLS. MIR - 24.6 VPM @ 2,307#. AIR - 22.8 BPM @ 1,795#. RD HS, RU CUTTERS. RIH & SET 5 1/2" X 17# COMP BP @ 6,740'. POOH & LD TOOLS. ND WH, CHNG OUT 7 1/16" X 5,000# FRAC VALVE. NU WH, RIH W/4" PORTED GUNS, 19.5 GR SHOT. 0.50 EHD, 3 SPF, 120' PHASING. **PERF WASATCH 6,682' - 6,692'** (10') 30 HOLES. FL - SURF. END PSI - 0#. RD CUTTERS. RU HS. BREAK DWN PERFS @ 2,676#. **FRAC WASATCH STAGE #3 - 6,682' - 92'** (10') 30 HOLES W/103,800# 20/40 SAND WEDGE & 747 BBLS 25# DELTA FRAC W/20% NITROGEN @ 25 BPM, 5,000# MAX.
STAGE #1, PAD - 3,754 GAL DELTA FRAC W/17,571 SCF/N2. 21.1 BPM @ 1,559#
STAGE #2 - 1,592 GAL DELTA FRAC W/2,300# 20/40 SAND 1.34 - 2.81# W/12,636 SCF/N2. 25.6 BPM @ 1,770#.
STAGE #3 - 5,597 GAL DELTA FRAC W/24,700# 20/40 SAND, 4.14 - 5.04# W/43,885 SCF/N2. 23.2 BPM @ 1,660#.
STAGE #4 - 9,601 GAL DELTA FRAC W/51,300# 20/40 SAND, 5.05 - 5.16# W/78,898 SCF/N2. 23 BPM @ 1,541#/
STAGE #5 - 4,501 GAL DELTA FRAC W/25,500# 20/40 SAND, 6.20 - 7.71# W/27,513 SCF/N2. 19.5 BPM @ 1,473#.
FLUSH W/ 184 GALS 28% HCL & 6,322 GAL 3% KCL. 18.5 BPM @ 1,378# ISIP - 1,324#, FRAC GRAD 0.64. TOTAL LOAD - 747 BBLS. TOTAL SAND - 103,800#. TOTAL NITROGEN - 180,505 SCF/N2. MIR - 29.7 BPM @ 2,654#, AIR - 22 BPM @ 1,564#. RD HW. RU CUTTERS. RIH & SET 5 1/2" X 17# COMP BP @ 6,460'. POOH. LD TOOLS. RIH W/4" PORTED GUNS, 19.5 GR SHOT, 0.50 EHD, 3 SPF, 120' PHASING. **PERF WASATCH 6,414' - 24'** (10') 30 HOLES. FL - SURF. END PSI - 0#. BREAK DWN PERFS @ 2,204 #. **FRAC WASATCH STAGE #4, - 6,414 - 24'** (10') 30 HOLES, W/200,000# 20/40 SAND WEDGE & 1,324 BBLS 25#

DELTA FRAC, W/20% NITROGEN @ 25 BPM. MIP - 5,000#.
 STAGE #1, PAD - 7,200 GAL DELTA FRAC W/20% NITROGEN @ 25 BPM @ 1,470#.
 STAGE #2 - 2,407 GAL DELTA FRAC W/5,000# 20/40 SAND, 1.68 - 2.93# W/5,537 SCF/N2.
 24.4 BPM @ 1,951#.
 STAGE #3 - 9,609 GAL DELTA FRAC W/38,000# 20/40 SAND, 3.88 - 4.82# W/5,378 SCF/N2.
 24.6 BPM @ 1,749#.
 STAGE #4 - 24,009 GAL DELTA FRAC W/120,500# 20/40 SAND, 5.00 - 5.12# W/5,426 SCF/N2.
 24.6 BPM @ 1,779#.
 STAGE #5 - 6,150 GAL DELTA FRAC W/36,500# 20/40 SAND, 6.21 - 7.53# W/5,371 SCF/N2.
 23.9 BPM @ 1,779#.
 FLUSH W/ 250 GALS 28% HCL & 142 BBLs 3% KCL. 20.5 BPM @ 1,70# ISIP - 1,545#,
 TOTAL LOAD - 1,324 BBLs. TOTAL SAND - 200,000#. TOTAL NITROGEN - 26,908 SCF/N2.
 MIR - 25.1 BPM @ 2,203#, AIR - 23.5 BPM @ 1,718#. FRAC GR. - 0.68. RD HS. RU
 CUTTERS.
 RIH & SET 5 1/2" X 17# COMP BP @ 5,910'. POOH. LD TOOLS. RIH W/4" PORTED GUNS,
 19.5 GR SHOT, 0.50 EHD, 3 SPF, 120' PHASING. **PERF WASATCH 5,830' - 40' (10')**. 30
 HOLES. FL - SURF. END PSI - 0#. BREAK DWN PERFS @ 2,183 #. **FRAC WASATCH**
STAGE #5, 5,830 - 40' (10') 30 HOLES, W/210,000# 20/40 SAND WEDGE & 1,592 BBLs 25#
DELTA FRAC, 25 BPM. MIP - 5,000#.
 STAGE #1, PAD - 9,007 GAL DELTA FRAC. 23.6 BPM @ 1,840#.
 STAGE #2 - 3,013 GAL DELTA FRAC W/5,000# 20/40 SAND, 1.33 - 2.36#, 25.2 BPM @ 2071#.
 STAGE #3 - 12,003 GAL DELTA FRAC W/41,500# 20/40 SAND, 3.22 - 3.91#, 24.8 BPM @
 1,726#.
 STAGE #4 - 25,004 GAL DELTA FRAC W/98,000# SAND, 4.01 - 4.21#, 24.8 BPM @ 1,692#.
 STAGE #5 - 12,226 GAL DELTA FRAC W/65,000# 20/40 SAND, 6.33 - 8.22#, 24.5 BPM @
 1,720#.
 FLUSH W/134 BBLs 3% KCL. 24 BPM @ 1,817#. ISIP - 2,014#. FRAC GRAD .79 TOTAL
 LOAD - 1,592 BBLs. MIR - 25.8 BPM @ 2,180#. AIR - 24.5 BPM @ 1,811#. RD HS. RU
 CUTTERS. RIH & SET 5 1/2" COMP BP @ 5,600'. RD CUTTERS. ND WH, NU BOP'S. TOTAL
 OF 6, 5 1/2" X 17# COMP BP TO DRILL OUT. 5,600', 5,910', 6,460', 6,740', 6,860', & 7,000'.
 TOTAL WASATCH LOAD TO REC - 5,619 BBLs. MESA VERDE LOAD TO REC - 1,412 BBLs.
 (7,246 BBLs TOTAL). RIH SLM W/4 3/4" MILL TOOTH BIT, PUMP OFF SUB, 8' X 2 3/8" N-80
 SUB, XN NIPPLE, 1 JT 2 3/8" TBG, X NIPPLE, & 180 JTS 2 3/8" TBG. TAG SAND @ 5,580'.
 RU POWER SWIVEL. BREAK CIRC W/WEATHERFORD AIR-FOAM UNIT. REC 250 BLW.
 CO SAND F/5,580' TO 5,600' (20'). DRILL OUT 5 1/2" X 17# COMP BP @ 5,600', 70 - 80 RPM,
 6,000 - 8,000# ON BIT. FELL THROUGH IN 30 MIN. CIRC BOTTOMS UP. SWIVEL DWN,
 TAG SAND @ 5,825'. CO TO 5,910' (85'). DRILL OUT BP @ 5,910'. NO PRESS. FELL
 THROUGH IN 15 MIN. CIRC BOTTOMS UP. HANG BACK SWIVEL, RIH.

6/12/99

HANG BACK SWIVEL, RIH. TAG SAND @ 6,385'. PU SWIVEL. CO SAND F/6,385' -
 6,460' (75'). DRILL 5 1/2" X 17# COMP BP #3 @ 6,460', 70 - 80 RPM, 6,000 - 8,000# BIT
 WEIGHT. FELL THROUGH IN 15 MIN. NO PSI BUILD UP. CIRC BTM'S UP. 1,500# W/900
 CFM AIR. HANG BACK SWIVEL. RIH & TAG SAND @ 6,681'. PU SWIVEL. CO SAND
 F/6,681' - 6,740' (59'). DRILL BP #4. FELL THROUGH IN 15 MIN. NO PSI BUILD UP. CIRC
 BTM'S UP. 1,500# W/900 CFM AIR. SWIVEL DWN. RIH TAG SAND @ 6,830'. CO F/6,830' -
 6,860' (30'). DRILL COMP BP #5 @ 6,860'. FELL THROUGH IN 15 MIN. 500# PRESS
 INCREASE. CIRC BTM'S UP. SWIVEL DWN. RIH TAG SAND @ 6,947'. CO F/6,947' - 7,000'
 (53'). CIRC BTM'S UP. PUMP 15 BBLs 3% KCL DWN TBG. KILL WELL TO RETRIEVE
 STRING FLOATS. 2 1/16" X 5,000# TBG SPOOL, CAMERON VALVE (RING GASKET)
 STARTED BLOWING OUT. PUMP 60 BBLs 3% KCL DWN CSG TOP KILL. CALL CAMERON
 F/V.R. PLUG. KEEP WELL KILLED, WAITING ON CAMERON. LUBRICATE V.R. PLUG
 INTO TBG SPOOL. COMPANION FLANGE QUIT LEAKING. THE V.R. PLUG IS NOT
 HOLDING. L.D. SWIVEL. POOH W/2 3/8" TBG. WELL STARTED TO FLOW. CALL FOR
 10# BRINE. PUMP 50 BBLs 10# BRINE DWN TBG, 600# @ 1.5 BPM. RETURN THROUGH
 CSG W/12/64 CK TO FLOW BACK TANK. KILL WELL. EOT - 2,100'. POOH W/TBG. MIRU
 CUTTERS. RIH & SET 5 1/2" X 17# COMP BP @ 5,710'. RDMO. SICP - 300#. BLOW WELL
 DWN. PUMP 50 BBLs 3% KCL DWN CSG ON TOP OF BP @ 5,710'. ND BOP'S, ND 7 1/16"-
 5,000# X 11" - 3,000# CSG TBG SPOOL. CHNG TO CAMERON SPOOL. NU BOP'S. TEST
 VOID TO 3,000#. FILL CSG W/80 BBLs 3% KCL. TEST TO 5,000#, O.K. RIH W/4 3/4" MILL
 TOOTH BIT, PUMP OFF SUB, 8' X 2 3/8" N-80 SUB, XN NIPPLE, 1 JT TBG, X NIPPLE, & TBG.
 TAG BP @ 5,710'. BREAK CIRC W/FOAM UNIT @ 900# W/900 CFM AIR. DRILL OUT 5 1/2"
 X 17# COMP BP @ 5,710'. 70 - 80 RPM, 6,000# - 8,000# ON BIT. FELL THROUGH IN 15 MIN.
 900# PRESS INC - 1,800# TOTAL. CIRC BOTTOMS UP. TLTR: 7,371 BBLs. REC 980 BBLs.
 LTR: 6,391 BBLs. TC:\$294,870

6/13/99

CIRC BOTTOMS UP. RIH W/18 JTS 2 3/8" TBG. TAG SAND @ 6,941'. RU SWIVEL & BREAK
 CIRC W/AIR-FOAM. CO SAND F/6,941' - 7,000' (BP). DRILL UP BP IN 15 MIN. PRESS INC -
 400#. CIRC BOTTOMS UP. PUMP 15 BBLs DWN TBG. RD SWIVEL & POOH W/3 JTS TO
 STRING FLOAT & LD. RIH W/2 3/8" TBG. TAG SAND @ 9,262'. LD 16 JTS 2 3/8" TBG. PU
 HANGER & LAND W/284 JTS 2 3/8" 4.7, J-55 TBG. EOT - 8,814'. XN NIPPLE @ 8,804'. X
 NIPPLE @ 8,774'. RD FLOOR & TBG EQUIP. ND BOP'S, NU WH. HOOK UP AIR-FOAM
 UNIT TO TBG. DROP BALL. ATTEMPT TO PUMP BIT SUB OFF W/1,500#. OPEN TBG UP
 ON 48/64 CK. TP - 0# IN 10 MIN. PRESS UP W/AIR & RIG PUMP TO 2,200#. DROP TO 1,500#
 W/15 BBLs 2% KCL. PUMP BIT & SUB OFF. HOOK UP FLOW LINE TO TANK. FLOW WELL
 ON 48/64 CK W/1,100# ON CSG. FTP - 60#, WELL DIED. HOOK AIR UP TO CSG W/1,500#.

FTP - 20#. HOOK AIR UP TO TBG & CIRC HOLE CLEAN. FLOW WELL 1 HOUR ON 32/64 CK. FTP - 200#, SICP - 400#. LEFT WELL FLOWING ON 32/64 CK. SICP - 1,000#, FTP - 60#, REC 49.5 BBLS. SDFD. LEAVE WELL FLOWING W/FLOW BACK CREW.

TC:\$ 322,670

FLOW BACK REPORT - FLOW 8 1/2 HOURS. CP - 1,330# TO 1,760#, TP - 5# TO 0#, 48/64 CK. REC 3 BLW. NO SAND. LLTR: 5,457 BBLS.

6/14/99

Flow Back f/Sand Frac. LLTR: 5,460 BBLS. SICP - 1,760#, FTP - 0#, 48/64 CK. WELL DEAD. RU SWAB EQUIP. SWAB 2 RUNS, REC 4 BBLS WTR, GAS CUT. PULL 250' OF SAND LINE. CUT & TIE NEW ROPE SOCKET. MIRU DELSCO & RIH W/1.5" SINKER BARS TO 8,900'. EOT - 8,814'. RDMO DELSCO. SWAB. IFL - 2,800'. SWAB 5 RUNS, REC 19 BBL WTR. GAS CUT. WELL FLOWING. SICP - 1,800 TO 1,400#, FTP - 600 TO 375#, 48/64 CK. REC 22 BBLS WTR. TURN OVER TO FLOW BACK CREW & SDFD. TOTAL REC - 44 BBLS.

FLOW BACK : SICP - 1,360 TO 1,170#, TP - 520 TO 470#, 48/64 TO 32/64 CK. RECOVERED 259 BBLS, TRACE TO NO SAND. LLTR: 5,157 BBLS.

TC:\$327,669

6/15/99

WELL ON PRODUCTION RDMO, TURN WELL OVER TO PRODUCTION. ROAD RIG & EQUIP TO THE CIGE # 118. **LAST REPORT** LOAD LEFT TO RECOVER =5157 BBL.

OURAY 6-66 Ouray Field Uintah Co., UT WI:83.84% AFE:Pending Perfs:5,830
- 8,949'
TD: 9,331' PBSD: 9,287' CSG: 5 1/2", 17# L-80 8/8 AFE M\$:267.8TC:
\$326,664

IP'D 6/16/99 - FLOWED 1,634 MCF, 35/64 CK. FTP - 270#, CP - 890#, 430 BW, LP - 144#, 24 HRS. MESA VERDE/WASATCH COMMINGLED PRODUCTION.

6/19/99 - FLOWED 1,554 MCF, 51 BW, FTP - 198#, CP - 760#, 48/48 CK. 24 HRS, LP - 141#, LLTR: 4,199 BBLS.

6/20/99 - FLOWED 1,511 MCF, 149 BW, FTP - 195#, CP - 740#, 48/48 CK. 24 HRS, LP - 142#, LLTR: 4,050 BBLS.

6/21/99 - FLOWED 1,477 MCF, 143 BW, FTP - 198#, CP - 719#, 48/48 CK. 24 HRS, LP - 140#, LLTR: 3,907 BBLS. **FINAL REPORT.**

FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3022

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No.
CR-144

8. Well Name and No.
Ouray #6-66

9. API Well No.
43-047-33284

10. Field and Pool, or Exploratory Area
Ouray

11. County or Parish, State
Uintah County Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NWSE Sec. 6, T9S, R21E ~~1986~~ FSL & 2388' FEL
1896**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Final</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Drilling Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the attached Chronological Drilling Report.

RECEIVED

DEC - 7 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sheila Upchego

Title

Environmental Jr. Analyst

Date **12/2/99**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PERC

WELL CHRONOLOGY REPORT

WELL NAME : <u>OURAY #6-66</u>		DISTRICT : <u>DRLG</u>	
FIELD : <u>OURAY</u>		LOCATION :	
COUNTY & STATE : <u>UINTAH</u>		CONTRACTOR : <u>PATTERSON</u>	
WI% :	AFE# :	API# <u>43-047-33284</u>	PLAN DEPTH :
DHC :	CWC :	AFE TOTAL :	SPUD DATE : <u>5/6/99</u>
			FORMATION :

REPORT DATE 4/19/99 MD : 465 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC \$33,791 CC : \$0 TC : \$33,791 CUM : DC \$33,791 CC \$0 TC \$33,791

DAILY DETAILS : 4/16/99 - MI AND RU MALCOMS DRLG BUCKET RIG AND DRILL 50' 18" HOLE AND RAN 51' OF 14" COND; CMT WITH BJ; 100 SKS G WITH 3% CACL2; 1/4#/SK FLOCELE WT 15.8 YLD 1.15; HOLE STAYED FULL
 4/19/99 - MI AND RU BILL MARTIN DRLG (AIR RIG) AND DRLG 465' TO 11" HOLE AND RAN 12 JTS 8-5/8 24# J55 CSG WITH GEMACO SHOE AND FLOAT (1 JT) TOTAL 464.40 ; CMT WITH BJ 215 SK G WITH 2% CACL2 1/4 SK FLOCELE WT 15.8 YLD 1.14 DROP PLUG AND DISP WITH 27 BBLs WATER; PLUG BUMPED 15 BBLs CMT TO SURF; HOLE STAYED FULL NOTIFIED ED FORSMAN BLM SPUD AT 7:30 AM 4/16/99

REPORT DATE 5/5/99 MD : 478 TVD : 0 DAYS : MW : VISC :
 DAILY : DC \$21,347 CC : \$0 TC : \$21,347 CUM : DC \$55,137 CC \$0 TC \$55,137

DAILY DETAILS : WORK ON RIG RURT TODAY IF IT DOESN'T RAIN

REPORT DATE 5/6/99 MD : 560 TVD : 0 DAYS : MW : VISC :
 DAILY : DC \$8,399 CC : \$0 TC : \$8,399 CUM : DC \$63,536 CC \$0 TC \$63,536

DAILY DETAILS : MOVE AND RU R PRESS TEST ALL TO 3000 PSI AND CASING AND ANNULAR TO 1500; ALL HELD OK MU BIT AND PU BHA WORK ON AIR COMP DRLG CMT TOP AT 431; CEMENT AND SHOE DRLG 478-560

REPORT DATE 5/7/99 MD : 1,920 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC \$20,750 CC : \$0 TC : \$20,750 CUM : DC \$84,286 CC \$0 TC \$84,286

DAILY DETAILS : DRLG 560-700 SURVEYS DRLG 700-1209 SURVEYS DRLG 1209-1250 WORK ON MIS AND PUMP WORK ON MUD LINES AND SWITCH TO H2O AND AIR DRLG 1250-1719 SURVEYS DRLG 1719-1920

PERC**WELL CHRONOLOGY REPORT****WELL NAME : OURAY #6-66****DISTRICT : DRLG****FIELD : OURAY****LOCATION :****COUNTY & STATE : UINTAH****UT****CONTRACTOR : PATTERSON****WI% : AFE# :****API# : 43-047-33284****PLAN DEPTH :****SPUD DATE : 5/6/99****DHC : CWC :****AFE TOTAL :****FORMATION :**

REPORT DATE : 5/8/99 MD : 3.075 TVD : 0 DAYS : MW : 8.5 VISC : 27
DAILY : DC : \$17,644 CC : \$0 TC : \$17,644 CUM : DC : \$101,930 CC : \$0 TC : \$101,930
DAILY DETAILS : DRLG 1920-258 SURVEY AND SER RIG DRLG 2258-2766 SURVEYS DRLG 2766-3075

REPORT DATE : 5/9/99 MD : 4.310 TVD : 0 DAYS : MW : 8.5 VISC : 27
DAILY : DC : \$10,984 CC : \$0 TC : \$10,984 CUM : DC : \$112,914 CC : \$0 TC : \$112,914
DAILY DETAILS : DRLG 3075-3308 SURVEY AND SER RIG DRLG 3308-3749 SURVEYS DRLG 3849-4310

REPORT DATE : 5/10/99 MD : 4.850 TVD : 0 DAYS : MW : 8.7 VISC : 27
DAILY : DC : \$12,833 CC : \$0 TC : \$12,833 CUM : DC : \$125,746 CC : \$0 TC : \$125,746
**DAILY DETAILS : DRLG 4310-4641 RIG MAINTENANCE DRLG 4641-4831 POOH FIR BIT TRIP IN FILL UP
WASH AND REAM 134' TO BOTTOM DRLG 4831-4850**

REPORT DATE : 5/11/99 MD : 5.605 TVD : 0 DAYS : MW : 8.0 VISC : 27
DAILY : DC : \$19,393 CC : \$0 TC : \$19,393 CUM : DC : \$145,139 CC : \$0 TC : \$145,139
**DAILY DETAILS : SURVEY AT 4822 3 DEGR DRLG 4850-5176 RIG MAINTENANCE DRLG 5176-5365
SURVEY AT 5365 2-1/2 DEGR DRLG 5365-5600' TOP OF WASATCH 5462 CONN GAS 420-
1060 BGG 220-980**

REPORT DATE : 5/12/99 MD : 6.235 TVD : 0 DAYS : MW : 8.7 VISC : 27
DAILY : DC : \$13,932 CC : \$0 TC : \$13,932 CUM : DC : \$159,071 CC : \$0 TC : \$159,071
**DAILY DETAILS : DRLG 5605-5963 SURVEY AT 5920 1-3/4 DEGR RIG MAINTENANCE DRLG 5963-6255
DRLG BREAKS 5823-5850 6109-6125 CONN GAS 320-1020 BGG 95-580**

REPORT DATE : 5/13/99 MD : 6.670 TVD : 0 DAYS : MW : 8.8 VISC : 27
DAILY : DC : \$12,665 CC : \$0 TC : \$12,665 CUM : DC : \$171,736 CC : \$0 TC : \$171,736
**DAILY DETAILS : DRLG 6235-6470 RIG MAINTENANCE SURVEY 6427 1-1/2 DEGR DRLG 6470-6598 KILL
AIR; FILL HOLE DRLG 6598-6670 WITH KCL H2O BREAKS 6380-6419 BGG 90-990 CONN
GAS 270-1250**

REPORT DATE : 5/14/99 MD : 7.050 TVD : 0 DAYS : MW : 8.8 VISC : 27
DAILY : DC : \$14,451 CC : \$0 TC : \$14,451 CUM : DC : \$186,187 CC : \$0 TC : \$186,187
**DAILY DETAILS : DRLG 6670-6880 RIG MAINTENANCE DRLG 6880-6976 SURVEY AT 6935 3/4 DEGR DRLG
6976-7050 BREAKS 6665-6698 8807-8838 6845-6882 6933-6939 7023-7029 BGG
130-1520 CONN GAS 670-2400**

PERCY**WELL CHRONOLOGY REPORT**

WELL NAME : <u>OURAY #6-66</u>		DISTRICT : <u>DRLG</u>	
FIELD : <u>OURAY</u>		LOCATION :	
COUNTY & STATE : <u>UINTAH</u>		UT	CONTRACTOR : <u>PATTERSON</u>
WI% :	AFE# :	API# : <u>43-047-33284</u>	PLAN DEPTH :
DHC :	CWC :	AFE TOTAL :	SPUD DATE : <u>5/6/99</u>
			FORMATION :

REPORT DATE : 5/15/99 MD : 7.445 TVD : 0 DAYS : MW : 8.8 VISC : 27
 DAILY : DC : \$14,548 CC : \$0 TC : \$14,548 CUM : DC : \$200,734 CC : \$0 TC : \$200,734
 DAILY DETAILS : DRLG 7050-7197 RIG MAINTENANCE DRLG 7197-7445' DRLG BREAKS 7125-7151 7155-7180 7168-7176 7338-7341 7381-7386 7393-7402 BGG 450-1050 CONN GAS,880-1280

REPORT DATE : 5/16/99 MD : 7.590 TVD : 0 DAYS : MW : 8.8 VISC : 27
 DAILY : DC : \$17,554 CC : \$0 TC : \$17,554 CUM : DC : \$218,288 CC : \$0 TC : \$218,288
 DAILY DETAILS : POOH FOR BIT LD BOTTOM HOLE COLLAR VERTICAL CRACK; PU 4 DC CHECK DC; LD 1 DC CRACKED CUT 85' DL RIG MAINTENANCE PU 1 DC TRIP IN WASH AND REAM 40' TO BOTTOM DRLG 7445-7590

REPORT DATE : 5/17/99 MD : 8.000 TVD : 0 DAYS : MW : 8.9 VISC : 27
 DAILY : DC : \$12,142 CC : \$0 TC : \$12,142 CUM : DC : \$230,430 CC : \$0 TC : \$230,430
 DAILY DETAILS : DRLG 7590-7762 SER RIG DRLG 7762-8000 NO BREAKS; NO SHOWS PAST 24 HOURS BGG 50-990 CONN 165-120

REPORT DATE : 5/18/99 MD : 8.425 TVD : 0 DAYS : MW : 8.8 VISC : 27
 DAILY : DC : \$32,546 CC : \$0 TC : \$32,546 CUM : DC : \$262,975 CC : \$0 TC : \$262,975
 DAILY DETAILS : DRLG 8000-8206 SURVEYS RIG MAINTENANCE DRLG 8206-8425 NO BREAKS NO SHOWS PAST 24 HOURS BG 45-215 CONN GAS 185-306

REPORT DATE : 5/19/99 MD : 8.610 TVD : 0 DAYS : MW : 8.8 VISC : 27
 DAILY : DC : \$27,251 CC : \$0 TC : \$27,251 CUM : DC : \$290,227 CC : \$0 TC : \$290,227
 DAILY DETAILS : DRLG 8425-8493 LOAD HOLE WITH KCL H2O DROP SURVEY AND POOH CHANGE BITS AND GIH FILL DP AND BREAK CIRC GIH WASH AND REAM 80' TO BOTTOM DRLG 8493-8610

REPORT DATE : 5/20/99 MD : 9.005 TVD : 0 DAYS : MW : 8.8 VISC : 27
 DAILY : DC : \$13,736 CC : \$0 TC : \$13,736 CUM : DC : \$303,962 CC : \$0 TC : \$303,962
 DAILY DETAILS : DRLG 8610-8845' RIG MAINTENANCE DRLG 8845-9005 DRLG BREAKS 8619-8864 (2640 UNIT GAS) 8424-8731 2140 UNIT GAS 8753-8775 2390 UNIT GAS 8782-8808 1300 UNIT GAS 8827-8840 1420 UNIT GAS 8851-8879 1460 UNIT GAS 8933-8946 2140 UNIT GAS

PERC**WELL CHRONOLOGY REPORT****WELL NAME : OURAY #6-66**DISTRICT : DRLGFIELD : OURAY

LOCATION :

COUNTY & STATE : UINTAHUTCONTRACTOR : PATTERSONWI% : AFE# : 11210API# 43-047-33284

PLAN DEPTH :

SPUD DATE : 5/6/99DHC : CWC :

AFE TOTAL :

FORMATION :

REPORT DATE 5/21/99 MD : 9,350 TVD : 0 DAYS : 15 MW : 8.8 VISC : 27
 DAILY : DC \$15,272 CC : \$0 TC : \$15,272 CUM : DC \$319,235 CC \$0 TC \$319,235
 DAILY DETAILS : DRLG 9005-9162' RIG MAINTENANCE DRLG 9162-9350' CIRC & COND MUD. MIX SAME.
 DRLG BREAKS: 9109-9122', 9157-9178', 9194-9209', 9330-9337'

REPORT DATE 5/22/99 MD : 9,350 TVD : 0 DAYS : 16 MW : 10.0 VISC : 4
 DAILY : DC \$26,477 CC : \$0 TC : \$26,477 CUM : DC \$345,712 CC \$0 TC \$345,712
 DAILY DETAILS : COND HOLE; CIRC AND COND HOLE 29 STD SHORT TRIP CIRC DROP SURVEY AND POOH
 SLM LOG WITH SCHLUMBERGER; LOGGER DEPTH 9360'

REPORT DATE 5/23/99 MD : 9,350 TVD : 0 DAYS : 17 MW : 10.0 VISC : 38
 DAILY : DC \$8,003 CC : \$0 TC : \$8,003 CUM : DC \$353,714 CC \$0 TC \$353,714
 DAILY DETAILS : LOGGING; FIRST RUN PLATFORM EXPRESS COMBO OF TOOLS HALS (RESISTIVITY) BHT ;
 DENSITY POROSITY NEUTRON 2ND RUN CMT BHT 197 DEGR; LAST RUN FOR MI; LEFT TO RUN
 50 CORES GIH BREAK CIRC AT 4500 WASH AND REAM 45' TO BOTTOM CIRCULATE &
 CONDITION HOLE AND MUD AND GAS UNIT

REPORT DATE 5/24/99 MD : 9,350 TVD : 0 DAYS : 18 MW : 10.0 VISC : 37
 DAILY : DC \$82,299 CC : \$0 TC : \$82,299 CUM : DC \$436,013 CC \$0 TC \$436,013
 DAILY DETAILS : CIRCULATE & CONDITION AND GAS OUT POOH LOG 4 RUNS TOTAL OF 43 CORES GIH
 BREAK CIRC ; BIT PLUGGED POOH TO UNPLUG BIT

REPORT DATE 5/25/99 MD : 9,350 TVD : 0 DAYS : 19 MW : VISC :
 DAILY : DC \$146,259 CC : \$0 TC : \$146,259 CUM : DC \$582,272 CC \$0 TC \$582,272
 DAILY DETAILS : POOH UNPLUG BS; LD 1 PLUGGED DC WITH LCM GIH WASH AND REAM TO BOTTOM 10'
 FILL CIRCULATE & CONDITION HOLE AND MUD LD DRLG STRING RUN 135 JT L-80 17# 8RD
 NEW CASING TOTAL OF 9343.88 SET AT 9330.88; FLOAT COLLAR AT 9266.95; WASH TO BOTTOM
 CIRCULATE & CONDITION HOLE CEMENT 5-1/2" CSG

REPORT DATE 5/26/99 MD : 9,350 TVD : 0 DAYS : 20 MW : VISC :
 DAILY : DC \$0 CC : \$57,208 TC : \$57,208 CUM : DC \$582,272 CC \$57,208 TC \$639,479
 DAILY DETAILS : CEMENT 5-1/2" WITH 605 SK HIFILL MDD .6% EX1 1/4# SK FLOCELE .2% FWCA 10# SK GILSONITE
 16% GEL 1% HGT 3% SAH (BWOW) ; 1000 SK 50/50 POZ 1/4# SK FLOCELE .4% HALAD 322 2% GEL
 .1% HR-5 2% MICRO BAND M 675 SK SAME AS ABOVE EXCEPT 2% MICROBOND HT; LOST
 RETURNS 84 BBLs AWAY ON DISPLACEMENT; SUPER FLUSH BACK WHEN WE LOST RETURNS
 BUMPED PLUG 500 PSI OVER AND HELD OK SET SLIPS AND CLEAN MUD TANKS RDRT; RIG
 RELEASED AT 12:30 PM 5/2/

PERC

WELL CHRONOLOGY REPORT

REPORT DATE 5/27/99	MD: <u>9,350</u>	TVD: <u>0</u>	DAYS: <u>21</u>	MW:	VISC:
DAILY: DC <u>\$0</u>	CC: <u>\$10,281</u>	TC: <u>\$10,281</u>	CUM: DC <u>\$582,272</u>	CC <u>\$67,488</u>	TC <u>\$649,760</u>

DAILY DETAILS: RIG DOWN AND MOVE OUT

PERC

WELL CHRONOLOGY REPORT

WELL NAME : OURAY #6-66		DISTRICT : <u>DRLG</u>	
FIELD : <u>OURAY</u>		LOCATION :	
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>PATTERSON</u>	
WI% : <u>AFE# : 11210</u>	API# : <u>43-047-33284</u>	PLAN DEPTH :	SPUD DATE : <u>5/6/99</u>
DHC : <u>CWC :</u>	AFE TOTAL :	FORMATION :	

REPORT DATE : 5/29/99 MD : 9,287 TVD : 0 DAYS : 22 MW : VISC :
 DAILY : DC : \$0 CC : \$3,943 TC : \$3,943 CUM : DC : \$582,272 CC : \$71,431 TC : \$653,703

DAILY DETAILS : 3:00 PM ROAD RIG F/TRIBAL # 36-53 TO OURAY #6-66. MI & RU GWS #101 PU. BLOCK UP RIG F/SOFT GROUND. ND WH & NU BOP'S. RU FLOOR & TBG EQUIP. 9:00 PM SWIFN.

REPORT DATE : 5/30/99 MD : 9,287 TVD : 0 DAYS : 23 MW : VISC :
 DAILY : DC : \$0 CC : \$5,021 TC : \$5,021 CUM : DC : \$582,272 CC : \$76,452 TC : \$658,724

DAILY DETAILS : 7AM RIH W/4 3/4" MILL TOOTH BIT & SCRAPER. PU 2 3/8" X 4.73 EUE TBG. TAG TBG PBTD @ 9282' (FC @ 9287', BP @ 8952', 330' RAT HOLE). 3PM REV CIRC WELL W/300 BBL FILTERED 3% KCL 5PM POOH W/300 JTS 2 3/8" TBG. ND BOP. NU FRAC VALVE & BOP 9PM SWI. SDFD. TILL TUESDAY JUNE 1.

REPORT DATE : 6/2/99 MD : 9,287 TVD : 0 DAYS : 24 MW : VISC :
 DAILY : DC : \$0 CC : \$-22,832 TC : \$-22,832 CUM : DC : \$582,272 CC : \$53,620 TC : \$635,892

DAILY DETAILS : 7AM MIRU CUTTERS WLS. RIH & LOG W/CCL, CBL, GR LOG F/WL PBTD @ 9290' (TBG PBTD @ 9282') W/1500# PSI ON CSG TO 50'. CMT TOP @ 530'. GOOD CMT BOND. WENT F/GOOD CMT TO LIGHT CMT @ 6030'. LD LOGGING TOOLS 12NOON TEST 5 1/2" X 17# CSG TO 5000 PSI. HELD 15 MINOK. FILL 8 5/8" X 243 ANN W/3 BBL 3% KCL. PP 5 BBL @ 500 PSI INJECTING 1/4 BPM 1PM RIH W/4" PORTED GUNS .23 GRAM CHARGES, 0.46" EHD, 3 SPF, 120 DEG PHAS PERF MESA VERDA 8946-49', 3' ZONE, 9 HOLES. 8878-74', 4' ZONE, 12 HOLES. FL @ SURF 03 PSI. RD MO CUTTER'S WLS 2PM BREAK DWN MESA VERDA PERF INTERVAL 8949-8874' 7 ZONES 21 HOLES W/3% KCL & RIG PMP. CSG FULL. BREAK @ 4600 PSI. PMP 10 BBL @ 3000 PSI 2 BPM. ISIP 2800 PSI, 5 MIN 2400 PSI, 10 MIN 2150 PSI, 15 MIN 2050 PSI. BLOW WELL DWN. 3PM SWI. SDFD

REPORT DATE : 6/3/99 MD : 9,287 TVD : 0 DAYS : 25 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$582,272 CC : \$53,620 TC : \$635,892

DAILY DETAILS : SHUT DWN TODAY. WO HALLIBURTON TO SAND FRAC MESA VERDA ZONE #1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SE Sec. 6, T9S, R21E

1986' FSL & 2388' FEL

1896

5. Lease Serial No.

14-20-H62-3022

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No.
CR-144

8. Well Name and No.

Ouray #6-66

9. API Well No.

43-047-33284

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah County UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The produced water will then be hauled off location to the approved disposal site at the NBU #159.

COPY SENT TO OPERATOR
Date: 12-8-99
Initials: CHD

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
DEC - 7 1999
DIVISION OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cheryl Cameron

Title

Environmental Analyst

Date 12/1/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Federal Approval of this

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Action is Necessary

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
14-20-H62-3022

6. If Indian, Allottee or Tribe Name

Ute

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.
CR-144

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Ouray #6-66

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well No.
43-047-33284

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) 781-7023

10. Field and Pool, or Exploratory Area
Ouray

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SE Sec. 6, T9S, R21E

~~1986~~ FSL & 2388' FEL

1896

11. County or Parish, State
Uintah County UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Water Tank/</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Meter Run</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to install a 100 Bbl tank, Meter Run, and Line Heater, for produced water on the above referenced well. The produced water will then be hauled off location to an approved disposal site.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RECEIVED

DEC - 7 1999

DIVISION OF OIL, GAS & MINING

COPY SENT TO OPERATOR

Date: 12-8-99
Initials: CHR

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cheryl Cameron

Title

Environmental Analyst

Date **12/1/99**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

**Federal Approval of this
Action is Necessary**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*
At surface NWSE
At top prod. interval reported below 1986' FSL & 2388' FEL
At total depth 1896'
CHD

14. PERMIT NO. 43-047-33284 DATE ISSUED 2/8/99

15. DATE SPUDED 4/16/99 16. DATE T.D. REACHED 5/21/99 17. DATE COMPL. (Ready to prod.) 6/15/99 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4665' Ungraded

20. TOTAL DEPTH, MD & TVD 9350' 21. PLUG, BACK T.D., MD & TVD 9287' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Refer to Item #31 MURD

26. TYPE ELECTRIC AND OTHER LOGS RUN CCL/GBL/GR 9290' - 9282'

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	465'	11"	215 sx Class G + Add	
5 1/2"	17#	9330'	7 7/8"	605 sx Hi Fill Mod Followed	By
				1000 sx 50/50 Poz	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8675'	

31. PERFORATION RECORD (Interval, size and number)
Wasatch 6943' - 40', 6824' - 34', 6682' - 92', 6414' - 24',
5830' - 40'
Mesaverde 8874' - 8949', 8792' - 8795', 8652 - 59'

33.* PRODUCTION
DATE FIRST PRODUCTION 6/15/99 PRODUCTION METHOD Flowing, gas lift, pumping - size and type of pump Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 6/21/99 HOURS TESTED 24 CHOKER SIZE 48/48/0 PROD'N. FOR TEST PERIOD 0 OIL - BBL. 1477 GAS - MCF. 143 WATER - BBL. 143 GAS - OIL RATIO 0
FLOW. TUBING PRESS. 198# CASING PRESSURE 719# CALCULATED 24-HOUR RATE 0 OIL - BBL. 1477 GAS - MCF. 143 WATER - BBL. 143 OIL GRAVITY - API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold Used for Fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Sheila Upchego TITLE Environmental Jr. Analyst DATE 12/2/99

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1965'	5428'	-			
Wasatch	5428'	8616'	-			
Mesaverde	8616'	-	Gas			

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

OURAY #6-66

NW/SE SEC 6 T 9S R21E

OURAY FIELD

UINTAH COUNTY, UT

WI: 83.84%

AFE: 11210 (Mesa Verde)

Pending (Wasatch)

TD: 9331'

PBTD: 9287'

PERFS: 5830'-8,949

CSG: 5.5 17# L-80 @ 9331'

CWC(M\$):

- 2/10/99 Date dirtwork memo
- 2/17/99 Build road and location. CC:\$ 2200.00
- 05/29/99 **PU Bit 5.5 Csg Scraper PU & RIH w 2 3/8 Tbg** Road rig f/Tribal # 36-53 to Ouray # 6-66 MI & RU GS # 101 PU Block up rig f/soft ground. ND WH & NU BOPS. RU floor & tbg equip. SWIFN. CC:\$ 653,009
- 05/30/99 **RUN CBL & Perf June 1, 1999** RIH w/ 4 3/4" Mill tooth bit & scraper. Picking up 2 3/8' x 4.7 EUE Tbg. Tag tbg PBTD @ 9282' (Float Collar @ 9287' BP @ 8952'. 330' Rat Hole) Rev circ well w/399 bbl filtered 3% KCL. POOH w/300 jts 2 3/8" tbg. NDBOP, NU Frac valve & BOP SWI 0 SDFD. Till Tuesday June 1. CC:\$658,030
- 6/2/99 **Drill & Complete.** MIRU CUTTERS. RIH & LOG W/CCL,CBL,GR. LOG F/WLPBTD @ 9,290'. (Tbg PBTD @ 9,282') W/1,500# ON CSG, TO 50'. CMT TOP @ 530'. GOOD CMT BOND. WENT F/GOOD CMT TO LIGHT CMT @ 6,030'. LD LOGGING TOOLS. TEST 5 1/2" X 17# CSG TO 5,000#, HELD 15 MIN - O.K. FILL 8 5/8" X 24# ANNULAR W/3 BBLS 3% KCL. PUMP 5 BBLS @ 500#, INJECTING 1/4 BPM. RIH W/4" PORTED GUNS, .23 GR CHARGES, .46" EHD, 3 SPF, 120' PHASING. PERF MESA VERDE 8,946' - 49', 3' ZONE, 9 HOLES. 8,878' - 74', 4' ZONE, 12 HOLES. FL @ SURF. 0# PSI. RDMO CUTTERS. BREAK DWN MESA VERDE PERF INTERVAL 8,949' - 8,874', 7 ZONES, 21 HOLES, W/3% KCL. PUMP CSG FULL, BREAK @ 4,600#, PUMP 10 BBLS @ 3,000# @ 2 BPM. ISIP - 2,800#, 5 MIN - 2,400#, 10 MIN - 2,150#, 15 MIN - 2,050#. BLOW WELL DWN. SWI. SDFD. TC: \$667,406
- 06/03/99 **SAND FRAC SHUT DOWN TODAY.** WAIT ON HALLIBURTON TO SAND FRAC MESA VERDA, ZONE # 1. TC; \$667,406
- 6/4/99 SICP - 1,495#. BLOW DWN. MIRU HALLIBURTON. TEST LINES TO 5,100#. **SAND FRAC MESA VERDE F/8,874' - 8,949'**, 7 ZONES, 21 (.46) HOLES W/200,000# 20/40 SAND & 52,000 GAL 20# DELTA FRAC SAND WEDGE.
PAD - 10,500 GAL DELTA FRAC, 22.9 BPM @ 4,324#,
STAGE 2 - 3,000 GAL DELTA FRAC 2.5 - 5# 20/40 SAND, 24.5 BPM @ 4,407#
STAGE 3 - 15,000 GAL DELTA FRAC 2.5 - 4# 20/40 SAND, 21.2 BPM @ 3,278#
STAGE 4 - 25,000 GAL DELTA FRAC 4 - 4.1# 20/40 SAND, 16.7 BPM @ 2,647#
STAGE 5 - 9,350 GAL DELTA FRAC 4.1 - 6# 20/40 SAND, 16.2 BPM @ 2,647#
STAGE 6 - FLUSH W/206 BBLS 3% KCL, 16.5 BPM @ 3,131# MIR - 26 BPM @ 4,623#, AIR - 21.7 BPM @ 3,765#. ISIP - 3,250#. TOTAL LOAD - 1,692 BBLS. SHUT WELL IN. RU CUTTERS & RIH. SET 5 1/2" X 17# COMP BP @ 8,810'. POOH & LD TOOLS. RIH W/4" PORTED PERF GUNS, 23 GR CHG, .46 EHD, 3 SPF, 120' PHASING & **PERF MESA VERDE 8,792' - 8,795'**. (3') 9 HOLES, 8,766' - 8,770' (4') 12 HOLES. FL - SURF. PSI - 0#. RD CUTTERS. TRY TO BREAK DWN PERF INT @ 8,795' - 8,766' W/6,000# SEVERAL TIMES. NO BREAK OR LEAK OFF. RD HALLIBURTON. NU BOP'S, RU 2 3/8" EQUIP. RIH OPEN-ENDED. TAG BP @ 8,810' W/285 JTS 2 3/8" TBG. LD 1 JT. EOT - 8,793'. RU HS ACID PUMP. TRUCK PUMP 2 BBLS 15% HCL, FLUSH W/33.6 BBLS 3% KCL. POOH W/3 JTS TBG. EOT - 8,700'. TEST SURF LINES TO 5,875# - O.K. START BREAK DWN. BREAK @ 3,001# @ 2.5 BPM. PUMP 20 BBLS 3% KCL # 4,600# @ 4 BPM. ISIP - 2,575#. FRAC GRAD 0.73. RD HALLIBURTON. POOH W/281 JTS 2 3/8" TBG. RD 2 3/8" TBG EQUIP. ND BOP'S, SWI. SDFD.
TC:\$ 691,929

6/5/99

DRILL OUT BP. SICP - 616#. BLOW DWN. MIRU HALLIBURTON. TEST LINES TO 5,879#. SAND FRAC MESA VERDE. 5 1/2" X 17# COMP BP @ 8,810'. FRAC PERFS F/8,795' - 8,766', 7' ZONE, 21 (.46) HOLES W/205,000# 20/40 SAND & 52,975 GAL 20# DELTA FRAC SAND WEDGE.

STAGE #1, PAD - 10,500 GAL DELTA FRAC, 22.4 BPM @ 3,172#,
STAGE 2 - 3,000 GAL DELTA FRAC 2.5 - 5# 20/40 SAND, 25.1 BPM @ 3,268#
STAGE 3 - 15,000 GAL DELTA FRAC 2.5 - 4# 20/40 SAND, 24.8 BPM @ 2,709#
STAGE 4 - 25,000 GAL DELTA FRAC 4 - 4.1# 20/40 SAND, 25.1 BPM @ 2,664#
STAGE 5 - 9,350 GAL DELTA FRAC 4.1 - 6# 20/40 SAND, 26.7 BPM @ 2,919#
STAGE 6 - FLUSH W/6 BBLs 3% KCL, 22.4 BPM @ 3,466# MIR - 30.3 BPM @ 4,212#, AIR - 26.9 BPM @ 3,357#. ISIP - 3,850#. TOTAL LOAD - 1,709 BBLs. RD HALLIBURTON. RU CUTTERS & RIH. SET 5 1/2" X 17# COMP BP @ 8,725'. POOH & LD TOOLS. RIH W/4" PORTED PERF GUNS, 23 GR CHG, .46 EHD, 3 SPF, 120' PHASING & PERF MESA VERDE 8,652' - 8,659'. (7') 21 HOLES, FL - SURF. PSI - 0#. RD CUTTERS, RU HALLIBURTON. TRY TO BREAK PERFS @ 6,000# - WON'T BREAK. RD HALLIBURTON. NU BOP'S, RU 2 3/8" EQUIP. RIH W/2 3/8" OPEN-ENDED TBG. TAG BP @ 8,725'. LD 2 JTS 2 3/8" TBG. EOT - 8,670'. RU HALLIBURTON. PUMP 6 BBLs 15% HCL, FLUSH W/27 BBLs 3% KCL. BALANCE ACID. RD HALLIBURTON. POOH W/9 JTS TBG, EOT - 8,392'. RU HALLIBURTON. TEST SURF TO 6,500#. BREAK DWN @ 4,155# @ 1.9 BPM. PUMP 20 BBLs 3% KCL @ 3.8 BPM @ 4,170#. ISIP - 2,260#. FRAC GRAD - .70 RD HALLIBURTON. POOH W/273 JTS 2 3/8" TBG. RD 2 3/8" EQUIP. RU HS & TEST SURF EQUIP. TO 5,158#. 5 1/2" X 17# COMP BP @ 8,725'. SAND FRAC MESA VERDE PERFS @ 8,652' - 8,659', 7', 21 HOLES W/209,100# 20/40 OTTOWA SAND, 52,000 GAL 20# DELTA FRAC SAND WEDGE. PAD - 10,500 GAL DELTA FRAC 24.6 BPM @ 3,064#
STAGE #2 - 3,000 GAL DELTA FRAC, 5 - 2.5# 20/40 SAND. 26 BPM @ 3,299#
STAGE #3 - 15,000 GAL DELTA FRAC, 2.5 - 4# 20/40 SAND. 26.2 BPM @ 2,802#
STAGE #4 - 25,000 GAL DELTA FRAC, 4 - 4.1# 20/40 SAND. 25.6 BPM @ 2,755#
STAGE #5 - 10,637 GAL DELTA FRAC, 4.1 - 6# 20/40 SAND. 30 BPM @ 3,186#
FLUSH W/201 BBLs 3% KCL @ 23.9 BPM @ 3,771#. ISIP - 4,075#, FRAC GRAD - 0.91. TOTAL LOAD - 1,728 BBLs. MIR - 31.1 BPM @ 4,428# AIR - 28.2 BPM @ 3,146#. RD MO HS. RU CUTTERS. RIH & SET 5 1/2" X 17# COMP BP @ 8,500'. RD MO CUTTERS. NU BOP'S, RU 2 3/8" TBG EQUIP. PU & RIH W/4 3/4" MED. MILL TOOTH BIT, PUMP OFF BIT SUB, 8' X 2 3/8" N-80 SUB, XN PROFILE NIPPLE, 1 JT 2 3/8" TBG, X PROFILE NIPPLE, & 2 3/8" TBG. TAG 5 1/2" COMP BP @ 8,500'. RU POWER SWIVEL & AIR-FOAM UNIT. BREAK CIRC @ 3,000#. REC 150 BLW. DRILL ON BP @ 8,500', 6 - 8,000# WOB, 70-80 RPM. FELL THROUGH BP IN 15 MIN. HAD 3,000# INSTANT PRESS. CIRC BOTTOMS UP. REC 300 BLW. SWIVEL DWN 6 JTS 2 3/8" TBG. TAG SAND @ 8,675'. BREAK CIRC, CO SAND F/8,675' - 8,725' (50' SAND). DRILL BP @ 8,725', 6 - 8,000# WOB, 70 - 80 RPM. FELL THROUGH IN 15 MIN. 2,200 INSTANT PRESS. CIRC BOTTOMS UP.

TC:\$ 860,429

6/6/99

FLOW BACK MESA VERDE. CIRC BOTTOMS UP. SWIVEL DWN, TAG SAND @ 8,780'. CO TO 8,810' (30' SAND). DRILL ON BP @ 8,810', 6 - 8,000#, 70 - 80 RPM. FELL THROUGH IN 15 MIN. NO PRESS. CIRC BOTTOMS UP. SWIVEL DWN. TAG SAND @ 9,082'. CO SAND F/9,082' TO PBTD @ 9,282' (200' SAND). CIRC WELL CLEAN W/AIR-FOAM UNIT. RD SWIVEL. POOH W/2 3/8" TBG. EOT - 8,527'. WAIT 1 HR FOR SAND TO SETTLE. RIN W/2 3/8" TBG. TAG PBTD @ 9,282'. NO FILL. POOH W/2 3/8" TBG. LAY DWN STRING FLOAT, BIT SUB, & BIT. RIH W/NC, 8' X 2 3/8" N-80 SUB, XN PROFILE NIPPLE, 1 JT 2 3/8" TBG, X NIPPLE PROFILE, 277 JTS 2 3/8" TBG. EOT - 8,611'. TP @ 8,652'. LAND TBG IN BOP'S. TIE TBG INTO FLOW BACK TANK. PUMP DWN CSG & UP TBG W/AIR-FOAM UNIT. UNLOAD CSG & TBG. REC 209 BLW W/HEAVY FOAM. 12:00 MIDNIGHT - TURN TO FLOW BACK TANK. SICP - 1,700#, FTP - 150#, 64/64 CK. 1:00 A.M. - SICP - 1,780#, FTP - 0#, 64/64 CK. REC 20 BLW, HEAVY FOAM. SD RIG CREW. TURN TO FLOW BACK CREW. LLTR: 2,971 BBLs FRAC FLUID.

TC: \$940,163

FLOW BACK REPORT - 2:00 A.M. TO 5:00 A.M. CP - 1,800# TO 1,810#, TP - 10# TO 15#, 64/64 CK. REC 95 BBLs. CLEAN W/LIGHT TO NO FOAM.

6/7/99

FLOW TEST MESA VERDE W/DELSCO FLOW CREW. 24 HRS. CP - 1,700# TO 1,070#, TP - 140# TO 120#, 48/48 CK REC. 854 BBLs - CLEAN. EST 400 MCFPD.

FLOW BACK REPORT - 7:00 AM 6/7/99 TO 6 AM 6/8/99, CP - 1,060 TO 780#, TP - 120# TO 50#, 48/48 CK, REC 337 BBLs. CLEAN

6/8/99

FLOW BACK REPORT - FLOW 8 HRS. CP - 800# TO 760#, TP - 50#, 48/64 CK. 8 1/2 TO 8 BWP. 0 SAND. LLTR: 1,685 BBLs.

TC:\$946,210

FLOW BACK REPORT-7:00AM 6/8/99 TO 6:00 AM 6/9/99, CP-780# TO 700#, TP - 50#, 48/48/CK, REC. 229 BBLs. CLEAN

6/9/99

FLOW BACK MESA VERDE. W/DELSCO FLOWBACK CREW. 7:00AM TO 4:00 PM, SICP 780# TO 700#, FTP 50#, 48/48 CH, REC 90 BBL WTR. LOAD LEFT TO REC=1456 BBL FRAC LOAD

CC:\$ 948,060

6/10/99

COMPLETE WASATCH. FLOW BACK MESA VERDE. CALL OUT RIG CREW. FLOW

BACK 7:00 AM TO 11:30AM, SICP 680# TO 670#, FTP 50# TO 40#, 48/48 CH, 44 BBLs WTR, 5.5 HRS. TOTAL MESA VERDA LOAD LEFT TO REC=1412 BBL. START WASATCH COMPLETION.

LAST REPORT ON MESA VERDA.

CC:\$ 950,190

6/10/99

CONSTRUCTION REPORT. DUG TRENCH WELDED PIPE PUT IN TRENCH & BACK FILLED. SET GAS METER & WATER SEPERATOR. DUG TRENCH ACROSS LOCATION RUN PIPE HOOKUP WELLHEAD BACKFILLED.

DRILL & COMPLETE (WASATCH) DAY #1

AFE: PENDING

6/10/99

SAND FRAC WASATCH ZONES. SICP=670#, FTP=40#, 48/48 CH. BLOW WELL DOWN, PMP 20 BL 3% KCL DN TBG. EOT @ 8611. POOH W 2 3/8" PROD BHA. ND BOP MIRU CUTTERS WLS RIH & SET 5 1/2" X 17# H-S COMP B.P. @ 7000'. POOH LD TOOLS. FILL CSG W/95 BBL 3% KCL, FL @ 4094'. RIH W/4" PORTED GUNS, 19.5 GRAM SHOT, 0.50" EHD, 3SPF, 120 DEG PHASING, **PERF WASATCH F/6943'-6940'**, 3', 9 HOLES. 6882'-6886'4", 12 HOLES. (21 HOLES, TOTAL)FL@SURF. PSI=0#. RD CUTTERS WLS. BRK DN PERFS W/3% FILTERED KCL: BRK @ 3600 PSI, 1 BPM PMP 10 BBL 3% KCL, 2800 PSI @2.5 BPM. ISIP=2200 PSI, 5 MIN=1100 PSI, 10 MIN=1025 PSI, 15 MIN=983 PSI. BLOW WELL DOWN. SWI, SDFD. CC:\$22,397

6/11/99

SICP - 890#. MIRU HS. TEST SURF LINES TO 6,200# **FRAC WASATCH.**
STAGE #1 - (6,882 - 6,943', 21 HOLES) 69,000# 20/40 SAND WEDGE, 583 BBLs 25# DELTA FRAC, & 20% NITROGEN @ 20-25 BPM. MIP - 5,000#.
STAGE #1, PAD - 2,651 GAL 25# DELTA FRAC W/17,109 SCF/NW, 19.5 BPM @ 3,003#
STAGE #2 - 1,613 GAL 25# DELTA FRAC W/1,710# 20/40 SAND, 1.06 - 2.20# W/10,755 SCF/N2. 22 BPM @ 2,691#.
STAGE #3 - 5,601 GAL 25# DELTA FRAC W/23,620# 20/40 SAND, 4.11 - 5.14# W/37,004 SCF/N2. 23.6 BPM @ 2,087#.
STAGE #4 - 5,608 GAL 25# DELTA FRAC W/29,240# 20/40 SAND, 5.06 - 5.23# W/36,713 SCF/N2. 20.6 BPM @ 2,087#.
STAGE #5 - 2,262 GAL 25# DELTA FRAC W/14,350# 20/40 SAND, 5.48 - 6.69# W/15,055 SCF/N2. 20.4 BPM @ 1,644#.
FLUSH W/250 GAL 28% HCL, 6,480 GAL 3% KCL. 22.1 BPM @ 1,796#. ISIP - 1,396#. MIR - 27.7 BPM @ 4,891#. AIR - 21.4 BPM @ 2,144#. TOT LOAD - 583 BBLs. TOTAL SAND 69,000#. TOTAL N2 - 116,636 SCF.
RIH & SET 5 1/2" X 17# COMP BP @ 6,860'. 1 MISFIRE. RIH W/4" PORTED GUNS, 19.5 GR, 3 SPF, 120' PHASING. **PERF WASATCH 6,824' - 6,834'** (10') 30 HOLES. FL - SURF. END PSI - 260#. **FRAC WASATCH STAGE #2 (6,824' - 6,843'**, 30 HOLES). W/178,000# 20/40 SAND WEDGE & 1,364 BBLs DELTA FRAC @ 25 BPM. MIP - 5,000#. BREAK DWN @ 2,355#.
STAGE #1, PAD - 7,640 GAL 25# DELTA FRAC, 22.4 BPM @ 1,920#.
STAGE #2 - 2,987 BBLs 25# DELTA FRAC W/4,700# 20/40 SAND. 1.48 - 2.47#. 24.3 BPM @ 1,657 #.
STAGE #3 - 11,997 GAL 25# DELTA FRAC W/41,300# 20/40 SAND. 3.27 - 3.94#. 24 bpm @ 1,274#.
STAGE #4 - 24,996 GAL 25# DELTA FRAC W/119,000# 20/40 SAND. 4.53 - 5.05#. 24.4 BPM @ 1,170#.
STAGE #5 - 3,248 GAL 25# DELTA FRAC W/13,000# 20/40 SAND. 5.21 - 6.13#. 24 BPM @ 1,170#.
FLUSH W/250 GAL 28% HCL & 6,405 GAL 3% KCL. 22.8 BPM @ 1,795#. ISIP - 1,772#, FRAC GRAD - 0.70. TOTAL LOAD 1,373 BBLs. MIR - 24.6 VPM @ 2,307#. AIR - 22.8 BPM @ 1,795#. RD HS, RU CUTTERS. RIH & SET 5 1/2" X 17# COMP BP @ 6,740'. POOH & LD TOOLS. ND WH, CHNG OUT 7 1/16" X 5,000# FRAC VALVE. NU WH, RIH W/4" PORTED GUNS, 19.5 GR SHOT. 0.50 EHD, 3 SPF, 120' PHASING. **PERF WASATCH 6,682' - 6,692'** (10') 30 HOLES. FL - SURF. END PSI - 0#. RD CUTTERS. RU HS. BREAK DWN PERFS @ 2,676#. **FRAC WASATCH STAGE #3 - 6,682' - 92'** (10') 30 HOLES W/103,800# 20/40 SAND WEDGE & 747 BBLs 25# DELTA FRAC W/20% NITROGEN @ 25 BPM, 5,000# MAX.
STAGE #1, PAD - 3,754 GAL DELTA FRAC W/17,571 SCF/N2. 21.1 BPM @ 1,559#
STAGE #2 - 1,592 GAL DELTA FRAC W/2,300# 20/40 SAND 1.34 - 2.81# W/12,636 SCF/N2. 25.6 BPM @ 1,770#.
STAGE #3 - 5,597 GAL DELTA FRAC W/24,700# 20/40 SAND, 4.14 - 5.04# W/43,885 SCF/N2. 23.2 BPM @ 1,660#.
STAGE #4 - 9,601 GAL DELTA FRAC W/51,300# 20/40 SAND, 5.05 - 5.16# W/78,898 SCF/N2. 23 BPM @ 1,541#/
STAGE #5 - 4,501 GAL DELTA FRAC W/25,500# 20/40 SAND, 6.20 - 7.71# W/27,513 SCF/N2. 19.5 BPM @ 1,473#.
FLUSH W/ 184 GALS 28% HCL & 6,322 GAL 3% KCL. 18.5 BPM @ 1,378# ISIP - 1,324#, FRAC GRAD 0.64. TOTAL LOAD - 747 BBLs. TOTAL SAND - 103,800#. TOTAL NITROGEN - 180,505 SCF/N2. MIR - 29.7 BPM @ 2,654#, AIR - 22 BPM @ 1,564#. RD HW. RU CUTTERS. RIH & SET 5 1/2" X 17# COMP BP @ 6,460'. POOH. LD TOOLS. RIH W/4" PORTED GUNS, 19.5 GR SHOT, 0.50 EHD, 3 SPF, 120' PHASING. **PERF WASATCH 6,414' - 24'** (10') 30 HOLES. FL - SURF. END PSI - 0#. BREAK DWN PERFS @ 2,204 #. **FRAC WASATCH STAGE #4, - 6,414 - 24'** (10') 30 HOLES, W/200,000# 20/40 SAND WEDGE & 1,324 BBLs 25#

DELTA FRAC, W/20% NITROGEN @ 25 BPM. MIP - 5,000#.
 STAGE #1, PAD - 7,200 GAL DELTA FRAC W/20% NITROGEN @ 25 BPM @ 1,470#.
 STAGE #2 - 2,407 GAL DELTA FRAC W/5,000# 20/40 SAND, 1.68 - 2.93# W/5,537 SCF/N2.
 24.4 BPM @ 1,951#.
 STAGE #3 - 9,609 GAL DELTA FRAC W/38,000# 20/40 SAND, 3.88 - 4.82# W/5,378 SCF/N2.
 24.6 BPM @ 1,749#.
 STAGE #4 - 24,009 GAL DELTA FRAC W/120,500# 20/40 SAND, 5.00 - 5.12# W/5,426 SCF/N2.
 24.6 BPM @ 1,779#.
 STAGE #5 - 6,150 GAL DELTA FRAC W/36,500# 20/40 SAND, 6.21 - 7.53# W/5,371 SCF/N2.
 23.9 BPM @ 1,779#.
 FLUSH W/ 250 GALS 28% HCL & 142 BBLS 3% KCL. 20.5 BPM @ 1,70# ISIP - 1,545#,
 TOTAL LOAD - 1,324 BBLS. TOTAL SAND - 200,000#. TOTAL NITROGEN - 26,908 SCF/N2.
 MIR - 25.1 BPM @ 2,203#, AIR - 23.5 BPM @ 1,718#. FRAC GR. - 0.68. RD HS. RU
 CUTTERS.
 RIH & SET 5 1/2" X 17# COMP BP @ 5,910'. POOH. LD TOOLS. RIH W/4" PORTED GUNS,
 19.5 GR SHOT, 0.50 EHD, 3 SPF, 120' PHASING. PERF WASATCH 5,830' - 40' (10'). 30
 HOLES. FL - SURF. END PSI - 0#. BREAK DWN PERFS @ 2,183 #. FRAC WASATCH
 STAGE #5, 5,830 - 40' (10') 30 HOLES, W/210,000# 20/40 SAND WEDGE & 1,592 BBLS 25#
 DELTA FRAC, 25 BPM. MIP - 5,000#.
 STAGE #1, PAD - 9,007 GAL DELTA FRAC. 23.6 BPM @ 1,840#.
 STAGE #2 - 3,013 GAL DELTA FRAC W/5,000# 20/40 SAND, 1.33 - 2.36#, 25.2 BPM @ 2071#.
 STAGE #3 - 12,003 GAL DELTA FRAC W/41,500# 20/40 SAND, 3.22 - 3.91#, 24.8 BPM @
 1,726#.
 STAGE #4 - 25,004 GAL DELTA FRAC W/98,000# SAND, 4.01 - 4.21#, 24.8 BPM @ 1,692#.
 STAGE #5 - 12,226 GAL DELTA FRAC W/65,000# 20/40 SAND, 6.33 - 8.22#, 24.5 BPM @
 1,720#.
 FLUSH W/134 BBLS 3% KCL. 24 BPM @ 1,817#. ISIP - 2,014#. FRAC GRAD .79 TOTAL
 LOAD - 1,592 BBLS. MIR - 25.8 BPM @ 2,180#. AIR - 24.5 BPM @ 1,811#. RD HS. RU
 CUTTERS. RIH & SET 5 1/2" COMP BP @ 5,600'. RD CUTTERS. ND WH, NU BOP'S. TOTAL
 OF 6, 5 1/2" X 17# COMP BP TO DRILL OUT. 5,600', 5,910', 6,460', 6,740', 6,860', & 7,000'.
 TOTAL WASATCH LOAD TO REC - 5,619 BBLS. MESA VERDE LOAD TO REC - 1,412 BBLS.
 (7,246 BBLS TOTAL). RIH SLM W/4 3/4" MILL TOOTH BIT, PUMP OFF SUB, 8' X 2 3/8" N-80
 SUB, XN NIPPLE, 1 JT 2 3/8" TBG, X NIPPLE, & 180 JTS 2 3/8" TBG. TAG SAND @ 5,580'.
 RU POWER SWIVEL. BREAK CIRC W/WEATHERFORD AIR-FOAM UNIT. REC 250 BLW.
 CO SAND F/5,580' TO 5,600' (20'). DRILL OUT 5 1/2" X 17# COMP BP @ 5,600', 70 - 80 RPM,
 6,000 - 8,000# ON BIT. FELL THROUGH IN 30 MIN. CIRC BOTTOMS UP. SWIVEL DWN,
 TAG SAND @ 5,825'. CO TO 5,910' (85'). DRILL OUT BP @ 5,910'. NO PRESS. FELL
 THROUGH IN 15 MIN. CIRC BOTTOMS UP. HANG BACK SWIVEL, RIH.

6/12/99

HANG BACK SWIVEL, RIH. TAG SAND @ 6,385'. PU SWIVEL. CO SAND F/6,385' -
 6,460' (75'). DRILL 5 1/2" X 17# COMP BP #3 @ 6,460', 70 - 80 RPM, 6,000 - 8,000# BIT
 WEIGHT. FELL THROUGH IN 15 MIN. NO PSI BUILD UP. CIRC BTM'S UP. 1,500# W/900
 CFM AIR. HANG BACK SWIVEL. RIH & TAG SAND @ 6,681'. PU SWIVEL. CO SAND
 F/6,681' - 6,740' (59'). DRILL BP #4. FELL THROUGH IN 15 MIN. NO PSI BUILD UP. CIRC
 BTM'S UP. 1,500# W/900 CFM AIR. SWIVEL DWN. RIH TAG SAND @ 6,830'. CO F/6,830' -
 6,860' (30'). DRILL COMP BP #5 @ 6,860'. FELL THROUGH IN 15 MIN. 500# PRESS
 INCREASE. CIRC BTM'S UP. SWIVEL DWN. RIH, TAG SAND @ 6,947'. CO F/6,947' - 7,000'
 (53'). CIRC BTM'S UP. PUMP 15 BBLS 3% KCL DWN TBG. KILL WELL TO RETRIEVE
 STRING FLOATS. 2 1/16" X 5,000# TBG SPOOL, CAMERON VALVE (RING GASKET)
 STARTED BLOWING OUT. PUMP 60 BBLS 3% KCL DWN CSG TOP KILL. CALL CAMERON
 F/V.R. PLUG. KEEP WELL KILLED, WAITING ON CAMERON. LUBRICATE V.R. PLUG
 INTO TBG SPOOL. COMPANION FLANGE QUIT LEAKING. THE V.R. PLUG IS NOT
 HOLDING. L.D. SWIVEL. POOH W/2 3/8" TBG. WELL STARTED TO FLOW. CALL FOR
 10# BRINE. PUMP 50 BBLS 10# BRINE DWN TBG, 600# @ 1.5 BPM. RETURN THROUGH
 CSG W/12/64 CK TO FLOW BACK TANK. KILL WELL. EOT - 2,100'. POOH W/TBG. MIRU
 CUTTERS. RIH & SET 5 1/2" X 17# COMP BP @ 5,710'. RDMO. SICP - 300#. BLOW WELL
 DWN. PUMP 50 BBLS 3% KCL DWN CSG ON TOP OF BP @ 5,710'. ND BOP'S, ND 7 1/16"-
 5,000# X 11" - 3,000# CSG TBG SPOOL. CHNG TO CAMERON SPOOL. NU BOP'S. TEST
 VOID TO 3,000#. FILL CSG W/80 BBLS 3% KCL. TEST TO 5,000#, O.K. RIH W/4 3/4" MILL
 TOOTH BIT, PUMP OFF SUB, 8' X 2 3/8" N-80 SUB, XN NIPPLE, 1 JT TBG, X NIPPLE, & TBG.
 TAG BP @ 5,710'. BREAK CIRC W/FOAM UNIT @ 900# W/900 CFM AIR. DRILL OUT 5 1/2"
 X 17# COMP BP @ 5,710'. 70 - 80 RPM, 6,000# - 8,000# ON BIT. FELL THROUGH IN 15 MIN.
 900# PRESS INC - 1,800# TOTAL. CIRC BOTTOMS UP. TLTR: 7,371 BBLS. REC 980 BBLS.
 LTR: 6,391 BBLS. TC:\$294,870

6/13/99

CIRC BOTTOMS UP. RIH W/18 JTS 2 3/8" TBG. TAG SAND @ 6,941'. RU SWIVEL & BREAK
 CIRC W/AIR-FOAM. CO SAND F/6,941' - 7,000' (BP). DRILL UP BP IN 15 MIN. PRESS INC -
 400#. CIRC BOTTOMS UP. PUMP 15 BBLS DWN TBG. RD SWIVEL & POOH W/3 JTS TO
 STRING FLOAT & LD. RIH W/2 3/8" TBG. TAG SAND @ 9,262'. LD 16 JTS 2 3/8" TBG. PU
 HANGER & LAND W/284 JTS 2 3/8" 4.7, J-55 TBG. EOT - 8,814'. XN NIPPLE @ 8,804'. X
 NIPPLE @ 8,774'. RD FLOOR & TBG EQUIP. ND BOP'S, NU WH. HOOK UP AIR-FOAM
 UNIT TO TBG. DROP BALL. ATTEMPT TO PUMP BIT SUB OFF W/1,500#. OPEN TBG UP
 ON 48/64 CK. TP - 0# IN 10 MIN. PRESS UP W/AIR & RIG PUMP TO 2,200#. DROP TO 1,500#
 W/15 BBLS 2% KCL. PUMP BIT & SUB OFF. HOOK UP FLOW LINE TO TANK. FLOW WELL
 ON 48/64 CK W/1,100# ON CSG. FTP - 60#, WELL DIED. HOOK AIR UP TO CSG W/1,500#.

FTP - 20#. HOOK AIR UP TO TBG & CIRC HOLE CLEAN. FLOW WELL 1 HOUR ON 32/64 CK. FTP - 200#, SICP - 400#. LEFT WELL FLOWING ON 32/64 CK. SICP - 1,000#, FTP - 60#, REC 49.5 BBLs. SDFD. LEAVE WELL FLOWING W/FLOW BACK CREW.

TC:\$ 322,670

FLOW BACK REPORT - FLOW 8 1/2 HOURS. CP - 1,330# TO 1,760#, TP - 5# TO 0#, 48/64 CK. REC 3 BLW. NO SAND. LLTR: 5,457 BBLs.

6/14/99

Flow Back f/Sand Frac. LLTR: 5,460 BBLs. SICP - 1,760#, FTP - 0#, 48/64 CK. WELL DEAD. RU SWAB EQUIP. SWAB 2 RUNS, REC 4 BBLs WTR, GAS CUT. PULL 250' OF SAND LINE. CUT & TIE NEW ROPE SOCKET. MIRU DELSCO & RIH W/1.5" SINKER BARS TO 8,900'. EOT - 8,814'. RDMO DELSCO. SWAB. IFL - 2,800'. SWAB 5 RUNS, REC 19 BBL WTR. GAS CUT. WELL FLOWING. SICP - 1,800 TO 1,400#, FTP - 600 TO 375#, 48/64 CK. REC 22 BBLs WTR. TURN OVER TO FLOW BACK CREW & SDFD. TOTAL REC - 44 BBLs.

FLOW BACK : SICP - 1,360 TO 1,170#, TP - 520 TO 470#, 48/64 TO 32/64 CK. RECOVERED 259 BBLs, TRACE TO NO SAND. LLTR: 5,157 BBLs.

TC:\$327,669

6/15/99

WELL ON PRODUCTION RDMO, TURN WELL OVER TO PRODUCTION. ROAD RIG & EQUIP TO THE CIGE # 118. **LAST REPORT** LOAD LEFT TO RECOVER =5157 BBL.

OURAY 6-66 Ouray Field Uintah Co., UT WI:83.84% AFE:Pending Perfs:5830
- 8,949'
TD: 9,331' PBTD: 9,287' CSG: 5 1/2", 17# L-80 8/8 AFE M\$:267.8TC:
\$326,664

IP'D 6/16/99 - FLOWED 1,634 MCF, 35/64 CK. FTP - 270#, CP - 890#, 430 BW, LP - 144#, 24 HRS. MESA VERDE/WASATCH COMMINGLED PRODUCTION.

6/19/99 - FLOWED 1,554 MCF, 51 BW, FTP - 198#, CP - 760#, 48/48 CK. 24 HRS, LP - 141#, LLTR: 4,199 BBLs.

6/20/99 - FLOWED 1,511 MCF, 149 BW, FTP - 195#, CP - 740#, 48/48 CK. 24 HRS, LP - 142#, LLTR: 4,050 BBLs.

6/21/99 - FLOWED 1,477 MCF, 143 BW, FTP - 198#, CP - 719#, 48/48 CK. 24 HRS, LP - 140#, LLTR: 3,907 BBLs. **FINAL REPORT.**

FINAL REPORT

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

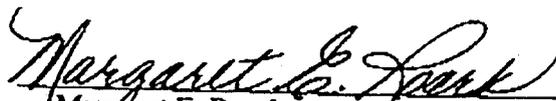
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

1112 copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

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AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SERAWOP 4-46	(84C725)	43-047-33504	99999	04-09S-21E	INDIAN GW	NEW
JENKS ETAL 5 11	(9C-179)	43-047-30726	100	05-09S-21E	INDIAN GW	P
BLACK 44	(CR-4)	43-047-32537	11715	05-09S-21E	INDIAN GW	P
OURAY 5-83	(CR-4)	43-047-33166	13076	05-09S-21E	INDIAN GW	DRL
JENKS 5-41	(9C-183)	43-047-33280	12556	05-09S-21E	INDIAN GW	P
OURAY 5-67	(9C-183)	43-047-33281	12543	05-09S-21E	INDIAN GW	P
OURAY 5-68	(9C-183)	43-047-33282	12670	05-09S-21E	INDIAN GW	P
OURAY 5-72	(9C-183)	43-047-33283	12554	05-09S-21E	INDIAN GW	P
BLACK 5-104	(CR-4)	43-047-33380	12802	05-09S-21E	INDIAN GW	P
JENKS 5-153	(9C-183)	43-047-33869	13206	05-09S-21E	INDIAN GW	DRL
OURAY 5-160	(9C-183)	43-047-33923	99999	05-09S-21E	INDIAN GW	APD
PINNACOOSE 6 3	(9C-179)	43-047-30428	55	06-09S-21E	INDIAN GW	P
WEEKS 6 29	(CR-144)	43-047-30961	160	06-09S-21E	INDIAN GW	P
BLACK 6-35	(9C-179)	43-047-31872	11073	06-09S-21E	INDIAN GW	P
OURAY 6-66	(CR-144)	43-047-33284	12544	06-09S-21E	INDIAN GW	P
OURAY 6-71	(CR-144)	43-047-33285	12552	06-09S-21E	INDIAN GW	P
OURAY 6-73	(9C-179)	43-047-33286	12681	06-09S-21E	INDIAN GW	P
OURAY 6-82	(C5-144)	43-047-33309	12559	06-09S-21E	INDIAN GW	P
WEEKS 6-154	(CR-144)	43-047-33924	99999	06-09S-21E	INDIAN GW	APD
BLACK 6-155	(9C-179)	43-047-33925	99999	06-09S-21E	INDIAN GW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

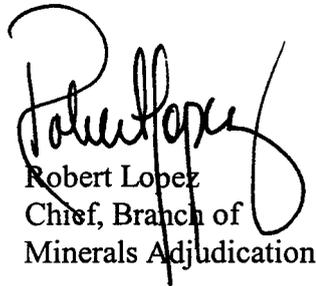
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078
PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

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JUN 19 2001
DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

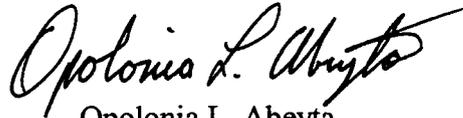
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah~~ DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

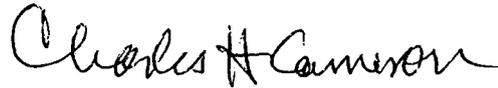
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono

JAN. 17. 2003 3:34PM WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Successor of Operator
Communitization Agreement (CA)
CR-144
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA CR-144, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-144.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - CR-144 (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

RECEIVED

DIV. OF OIL, GAS & MINING

Results of query for MMS Account Number CR144

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Q
Production	4304730961	EL PASO PROD OIL & GAS CO	6-29 CONOCO-WEEKS	PGW	1420H623021	CR144	9S	21E	6	SESE
Production	4304733284	EL PASO PROD OIL & GAS CO	6-66	PGW	1420H623022	CR144	9S	21E	6	NWSE
Production	4304733285	EL PASO PROD OIL & GAS CO	6-71	PGW	1420H623028	CR144	9S	21E	6	SESW
Production	4304733309	EL PASO PROD OIL & GAS CO	6-82	PGW	1420H623023	CR144	9S	21E	6	NWSW
Production	4304733924	EL PASO PROD OIL & GAS CO	6-154	PGW	1420H623021	CR144	9S	21E	6	NESE
Production	4304733979	EL PASO PROD OIL & GAS CO	6-184	PGW	UTU25566	CR144	9S	21E	6	SWSW



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 1 0 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
9 Greenway Plaza CITY **Houston** STATE **TX** ZIP **77064-0995** PHONE NUMBER: **(832) 676-5933**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

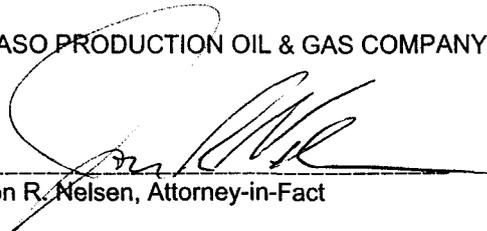
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

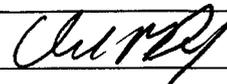
BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.
NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**

SIGNATURE  DATE **12/17/02**

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit:

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 6-66 (CR-144)	06-09S-21E	43-047-33284	12544	INDIAN	GW	P
OURAY 6-71 (CR-144)	06-09S-21E	43-047-33285	12552	INDIAN	GW	P
OURAY 6-73	06-09S-21E	43-047-33286	12681	INDIAN	GW	P
OURAY 6-82 (CR-144)	06-09S-21E	43-047-33309	12559	INDIAN	GW	P
OURAY 6-84	06-09S-21E	43-047-34026	99999	INDIAN	GW	APD
OURAY 6-166	06-09S-21E	43-047-33999	99999	INDIAN	GW	APD
OURAY 6-225	06-09S-21E	43-047-34741	99999	INDIAN	GW	APD
OURAY 6-194	06-09S-21E	43-047-34049	99999	INDIAN	GW	APD
PINNACOOSE 6 3	06-09S-21E	43-047-30428	55	INDIAN	GW	P
NBU 11	14-09S-21E	43-047-30118	9240	FEDERAL	GW	PA
CIGE 215X	15-09S-21E	43-047-33690	12996	FEDERAL	GW	P
UTE TRAIL U 13	15-09S-21E	43-047-15385	99998	FEDERAL	GW	PA
COG 6-18-9-21 GR	18-09S-21E	43-047-32513	11655	FEDERAL	GW	P
COG 8-19-9-21 GR	19-09S-21E	43-047-32469	11652	FEDERAL	GW	P
NBU CIGE 6-19-9-21	19-09S-21E	43-047-30356	11618	FEDERAL	GW	P
HORSESHOE BEND FED 26-3	26-09S-21E	43-047-33872	13128	FEDERAL	GW	S
COG NBU 10-30-9-21 GR	30-09S-21E	43-047-32470	11633	FEDERAL	GW	P
UTE TRAIL U ST 10	34-09S-21E	43-047-15382	99998	FEDERAL	GW	PA
MORGAN STATE 1-36	36-09S-21E	43-047-30600	5445	STATE	GW	P
MORGAN STATE 2-36	36-09S-21E	43-047-32585	11927	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
OURAY

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>VARIANCE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date	Federal Approval Of This Action Is Necessary
-------------	--	------	---

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any date within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR
Date: 7-16-04
Initials: WFO

By: *[Signature]*

RECEIVED
JUL 14 2004

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T08S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT08049I-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT08049I-84C725	4304730663

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

Cap/Exp Code	Cost, \$	Oil Price	\$/BO
Capital \$ 820/830/840	\$1,200	\$ 23.00	\$/BO
Expense \$ 830/860	\$0	\$ 3.10	\$/MCF
Total \$	\$1,200	\$ -	\$/ HP / day

OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	HP	HP	HP
Fuel Gas Burned	MCFPD	MCFPD	MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

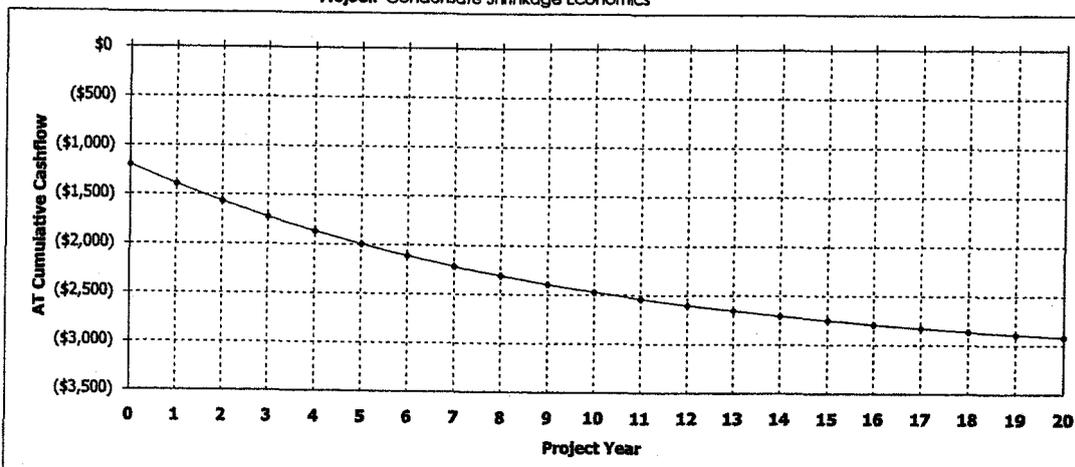
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equip Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

MUTIPLE WELLS

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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