

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3008

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Ouray 5-67

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Ouray Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NWSW Section 5-T9S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

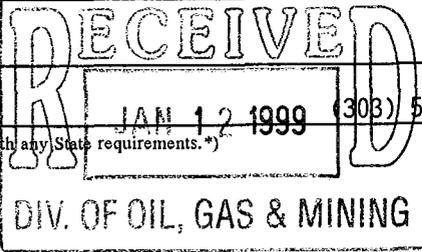
1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface **1962' FSL & 660' FWL**
At proposed prod. zone **Same as above**
620931.91
4439925.66



14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
See Topo Map "A"

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **660'**

16. NO. OF ACRES IN LEASE **316.02**

17. NO. OF ACRES ASSIGNED TO THIS WELL **80**

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **See Topo Map C**

19. PROPOSED DEPTH **9500'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4670' Ungraded GL

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 1/7/99

(This space for Federal or State office use)

PERMIT NO. 43-047-33281 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this Action is Necessary

APPROVED BY Bradley G. Hill TITLE RECLAMATION SPECIALIST III DATE 2/8/99

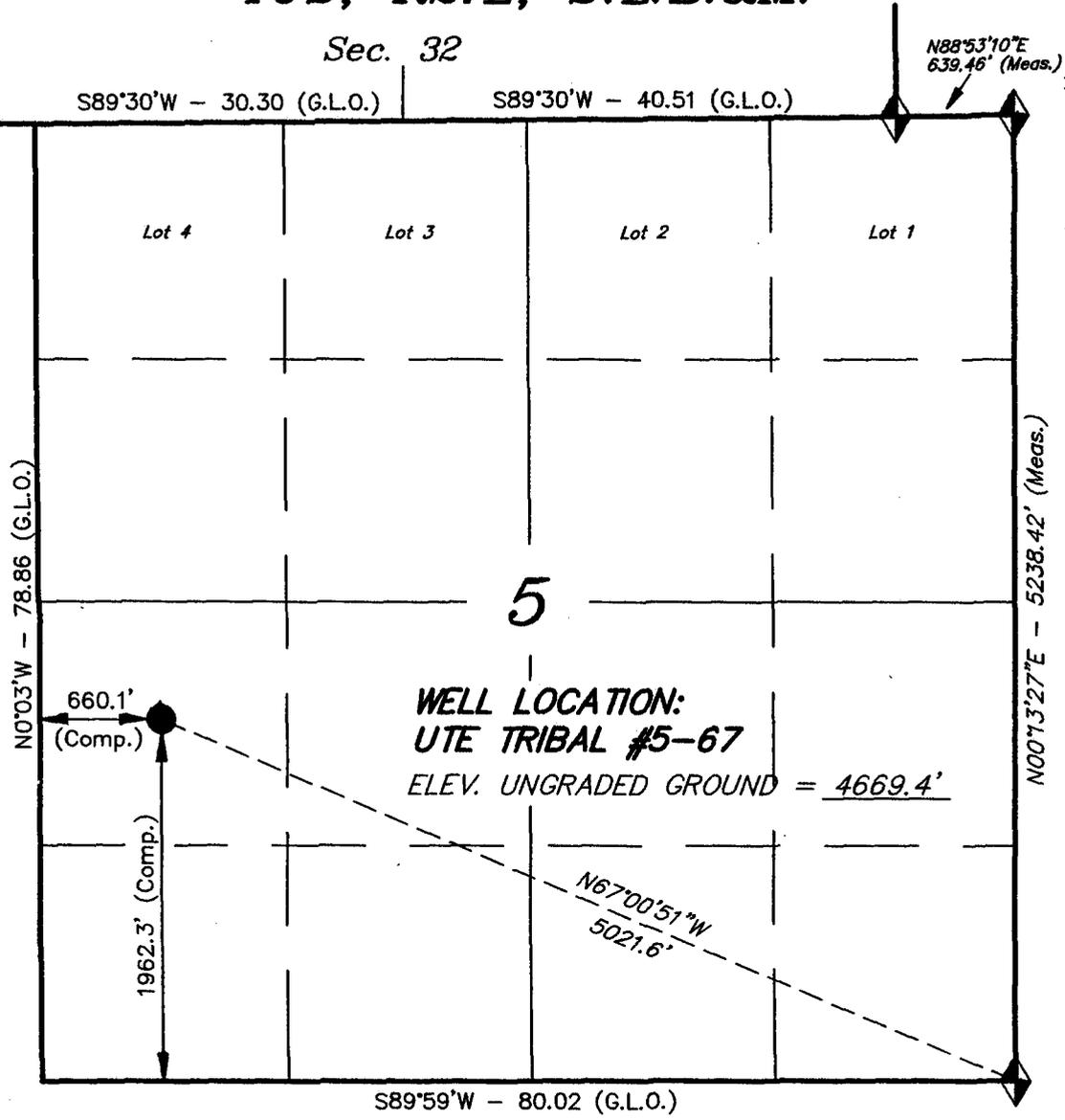
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

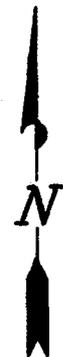
T9S, R21E, S.L.B.&M.

Sec. 32

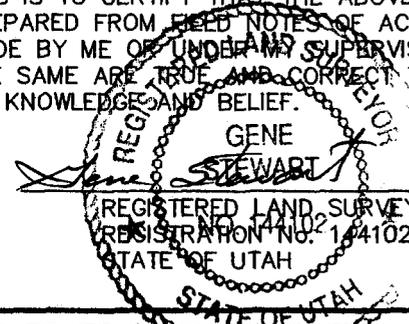
COASTAL OIL & GAS CORP.



WELL LOCATION, UTE TRIBAL #5-67,
 LOCATED AS SHOWN IN THE NW 1/4
 SW 1/4 OF SECTION 5, T9S, R21E,
 S.L.B.&M. UTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (801) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.S.
DATE: 10-20-98	WEATHER: FAIR
NOTES:	REVISIONS:

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (OURAY SE)
 BASIS OF BEARINGS IS A GLOBAL POSITIONING SATELITE OBSERVATION

**OURAY 5-67
1962' FSL & 660' FWL
NWSW, SECTION 5-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: 14-20-H62-3008**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the Ouray 5-67 on 12/8/98 at approximately 3:15 p.m. Weather conditions were cold at the time of the onsite. In attendance at the inspection were the following individuals:

Sheila Bremer	Coastal Oil & Gas Corporation
Kenny Nielsen	Coastal Oil & Gas Corporation
Bill Rawlins	Coastal Oil & Gas Corporation
Carroll Wilson	Coastal Oil & Gas Corporation
Greg Darlington	Bureau of Land Management
Manuel Myore	Bureau of Indian Affairs
Alvin Ignacio	Ute Tribe
Robert Kay	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

There will be no improvements made to existing access.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline. The proposed pipeline will be buried in the field and the remaining portion will be above ground.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes Unit SOP.

6. **Source of Construction Materials:**

Please see the Natural Buttes Unit SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes Unit SOP.

8. **Ancillary Facilities:**

Please see the Natural Buttes Unit SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As agreed to at the onsite, the reserve pit will be lined. When the reserve pit is closed, the pit liner will be buried below plow depth. Also, one culvert extension and cattle guard will be installed.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes Unit SOP.

11. **Surface Ownership:**

The well pad and access road are located on lands owned by Ute Tribal allottee.

12. **Other Information:**

A Class III archaeological survey was conducted by Montgomery Archaeological Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative & Certification:

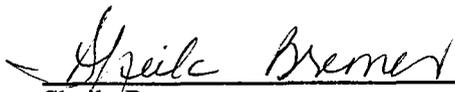
Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



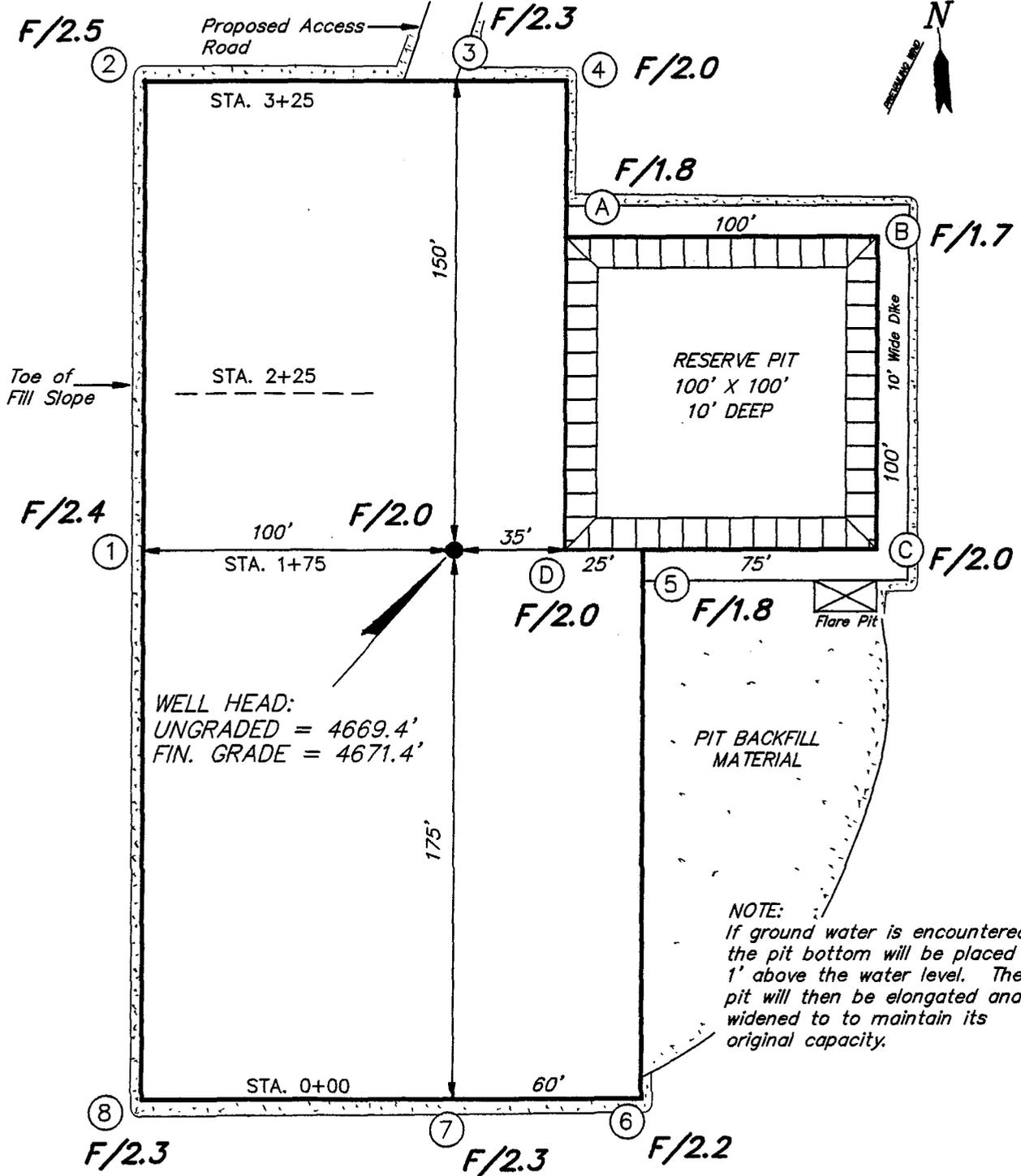
Sheila Bremer

1/7/99

Date

COASTAL OIL & GAS COMP.

UTE TRIBAL #5-67
SEC. 5, T9S, R21E, S.L.B.&M.



REFERENCE POINTS

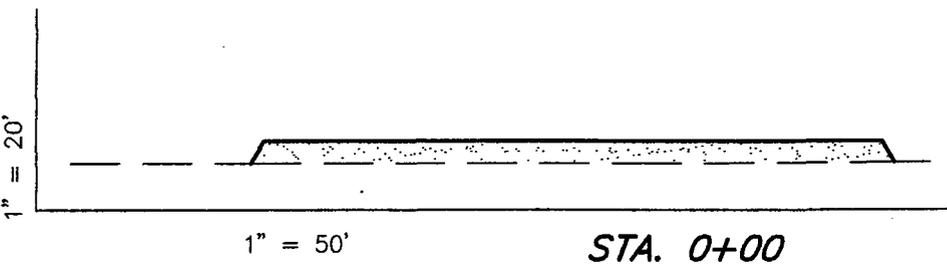
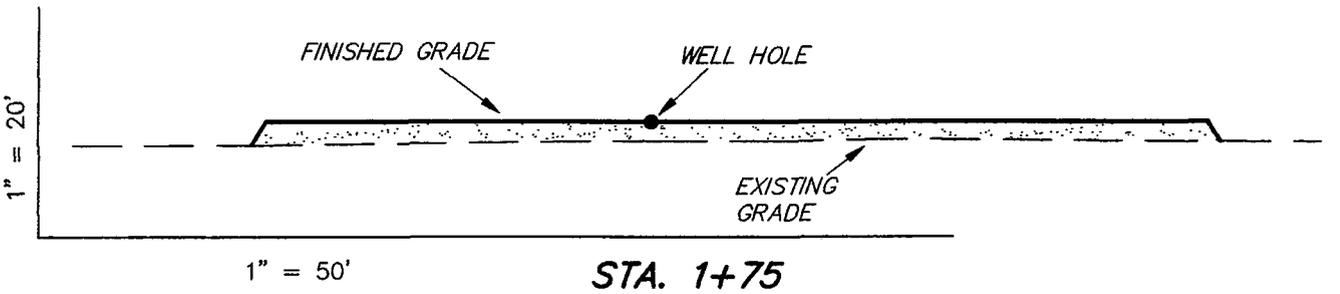
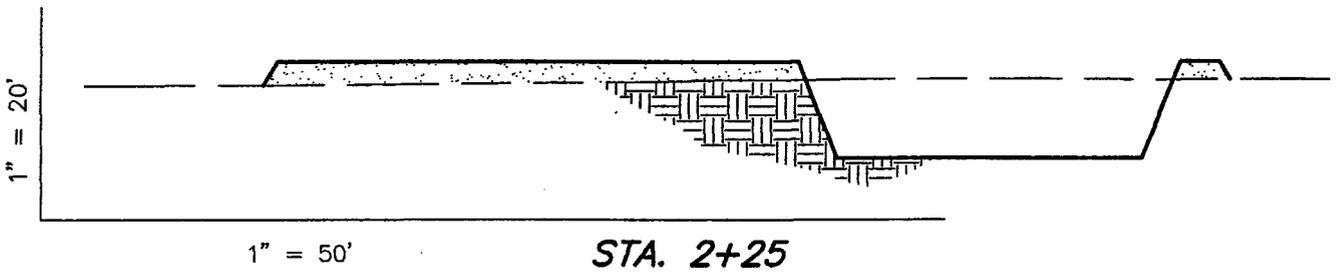
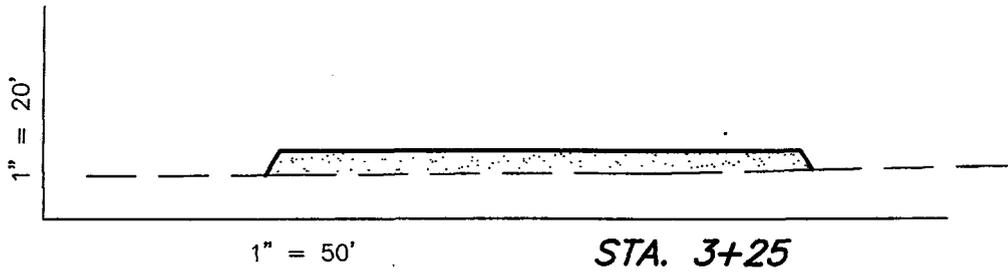
155' WEST = 4668.9'
200' WEST = 4668.9'
225' SOUTH = 4669.2'
275' SOUTH = 4669.1'

SURVEYED BY:	D.S.
DRAWN BY:	J.R.S.
DATE:	10-20-98
SCALE:	1" = 50'
FILE:	

Tri State
Land Surveying, Inc.
(801) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

CROSS SECTIONS

UTE TRIBAL #5-67



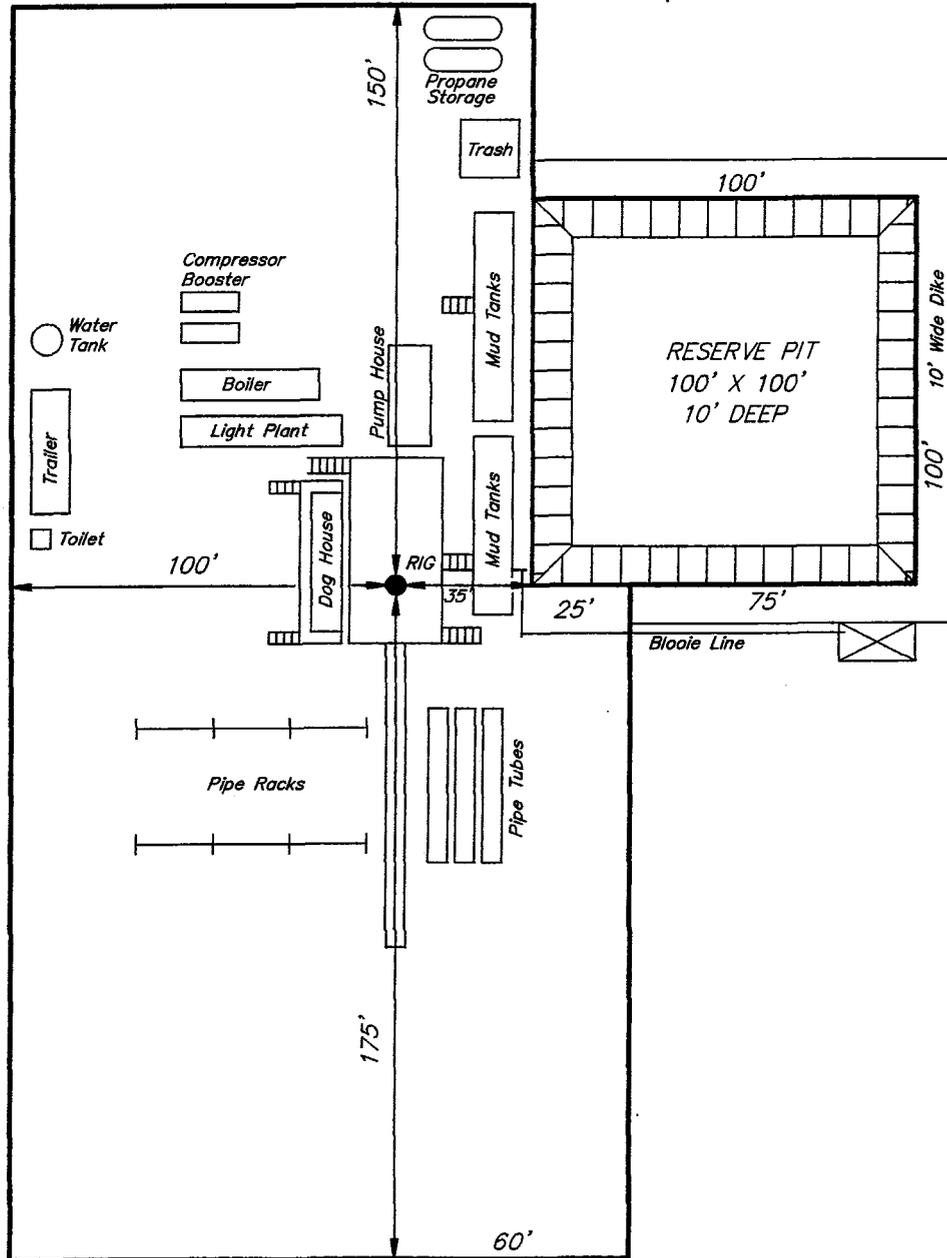
APPROXIMATE YARDAGES

CUT = 0 Cu. Yds.
FILL = 4,360 Cu. Yds.
PIT VOLUME BELOW
EXISTING GROUND = 2,400 Cu. Yds.

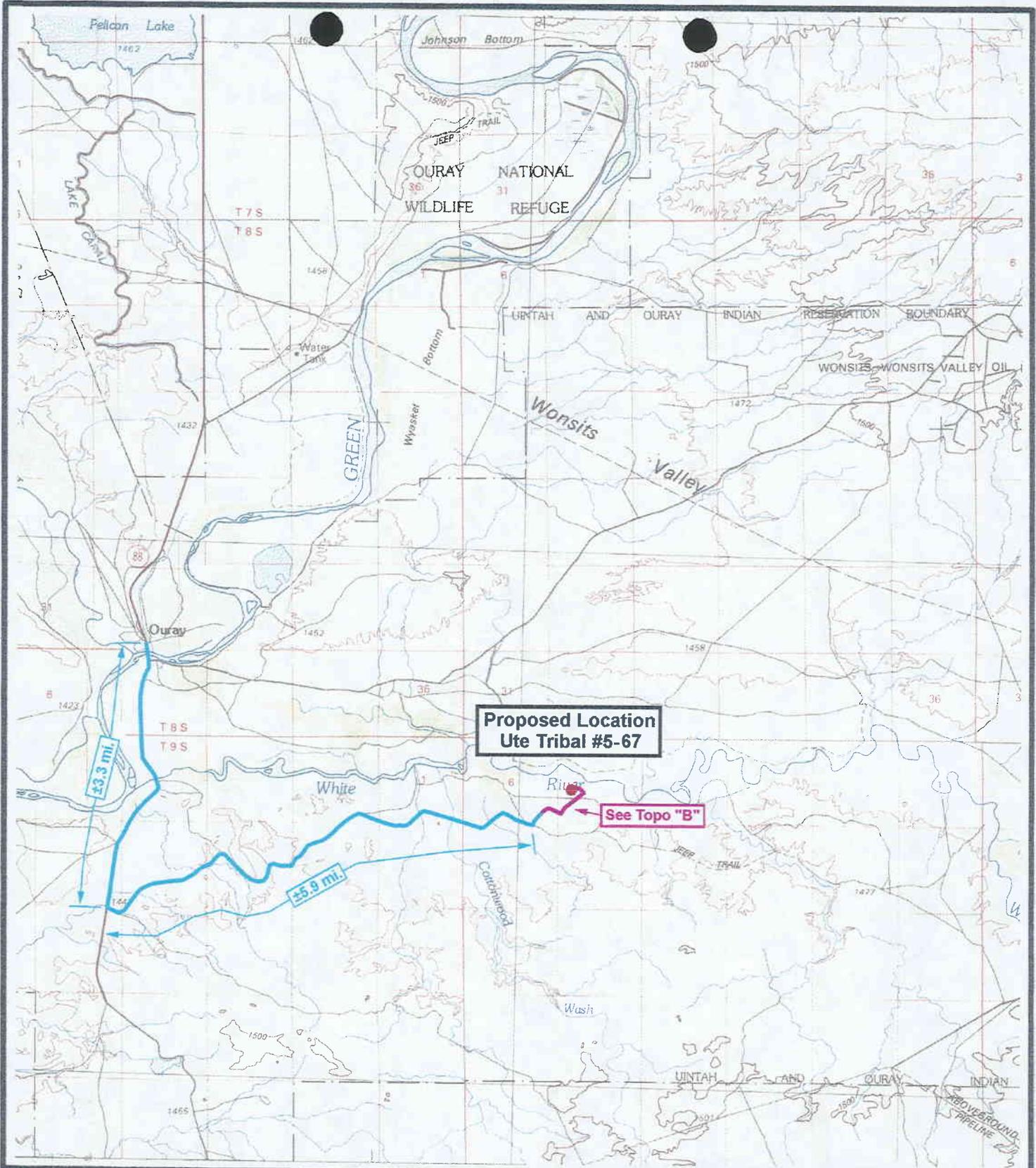
Tri State
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38 WEST 100 NORTH VERNAL, UTAH 84078

TYPICAL RIG LAYOUT

UTE TRIBAL #5-67



Tri State
Land Surveying, Inc.
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38 WEST 100 NORTH, VERNAL, UTAH 84078



**Proposed Location
Ute Tribal #5-67**

See Topo "B"



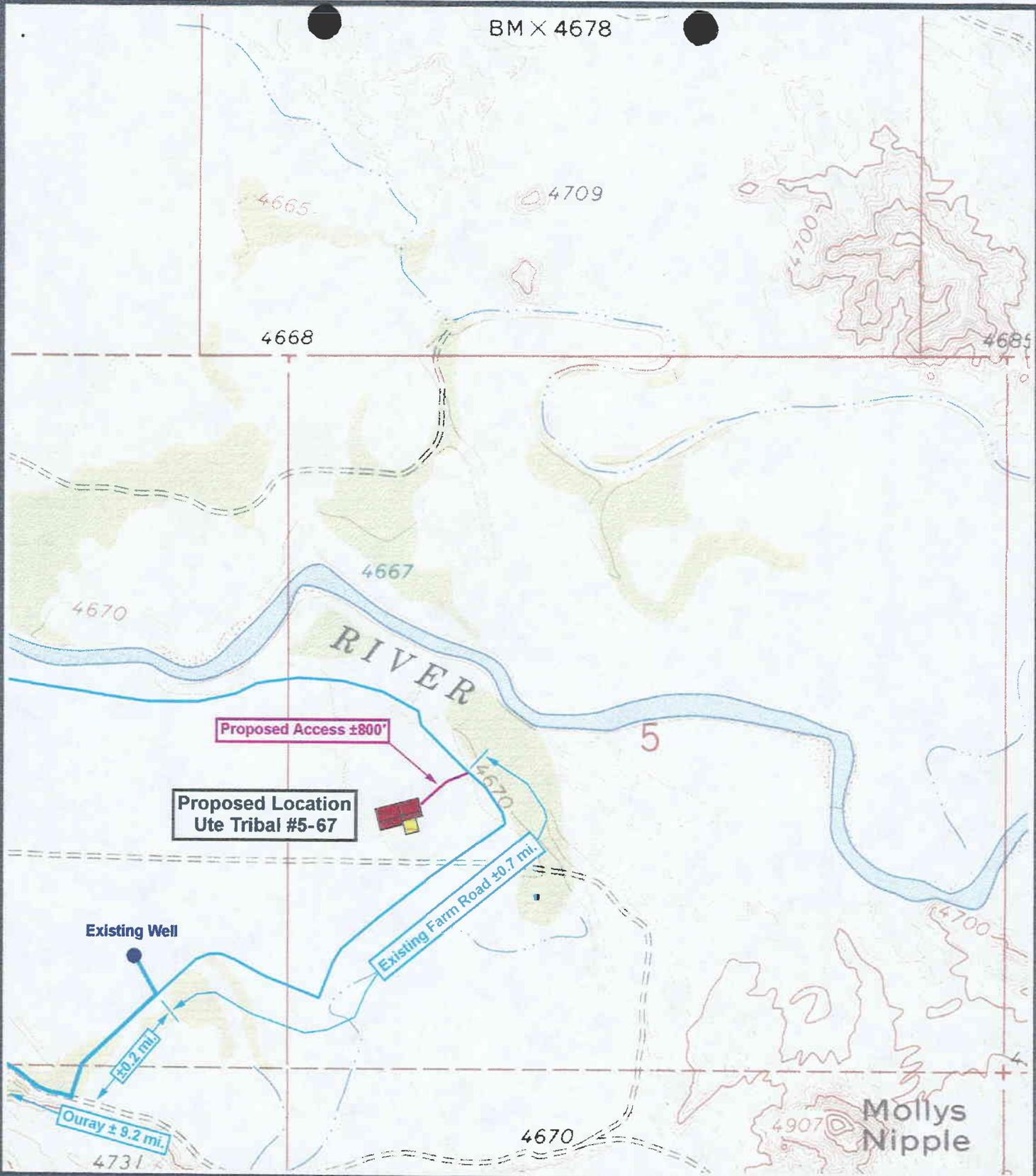
Coastal Oil & Gas Corporation
A SUBSIDIARY OF THE COASTAL CORPORATION

**UTE TRIBAL #5-67
SEC. 5, T9S, R21E, S.L.B.&M.
TOPOGRAPHIC MAP "A"**



Drawn By: SS	Revision:
Scale: 1 : 100,000	File:
Date: 10/22/98	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 434-781-2518	

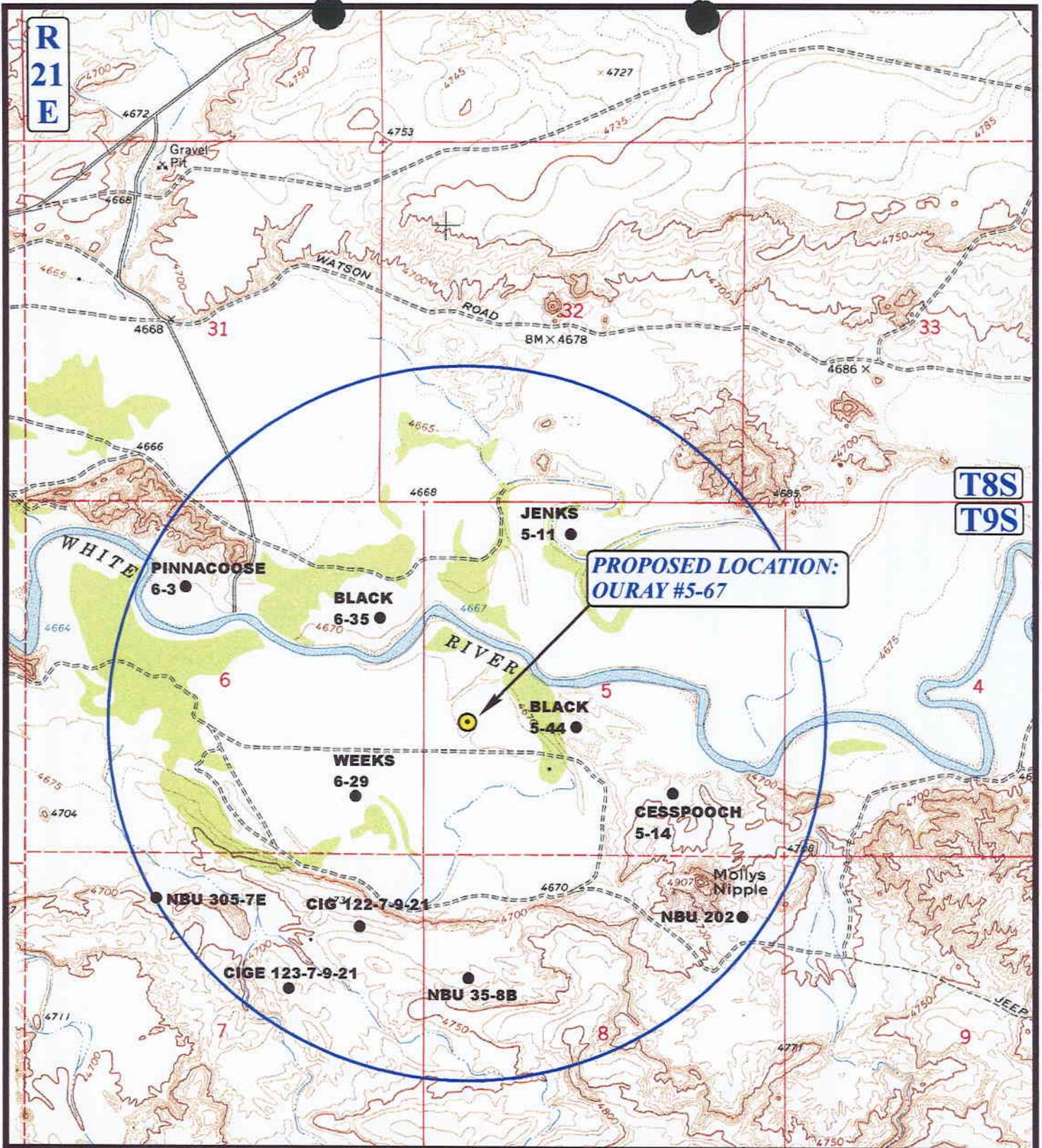
BM X 4678



UTE TRIBAL #5-67
SEC. 5, T9S, R21E, S.L.B.&M.
TOPOGRAPHIC MAP "B"



Drawn By: SS	Revision:
Scale: 1" = 1000'	File:
Date: 10/14/98	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 434-781-2518	



**R
21
E**

**T8S
T9S**

**PROPOSED LOCATION:
OURAY #5-67**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



COASTAL OIL & GAS CORP.

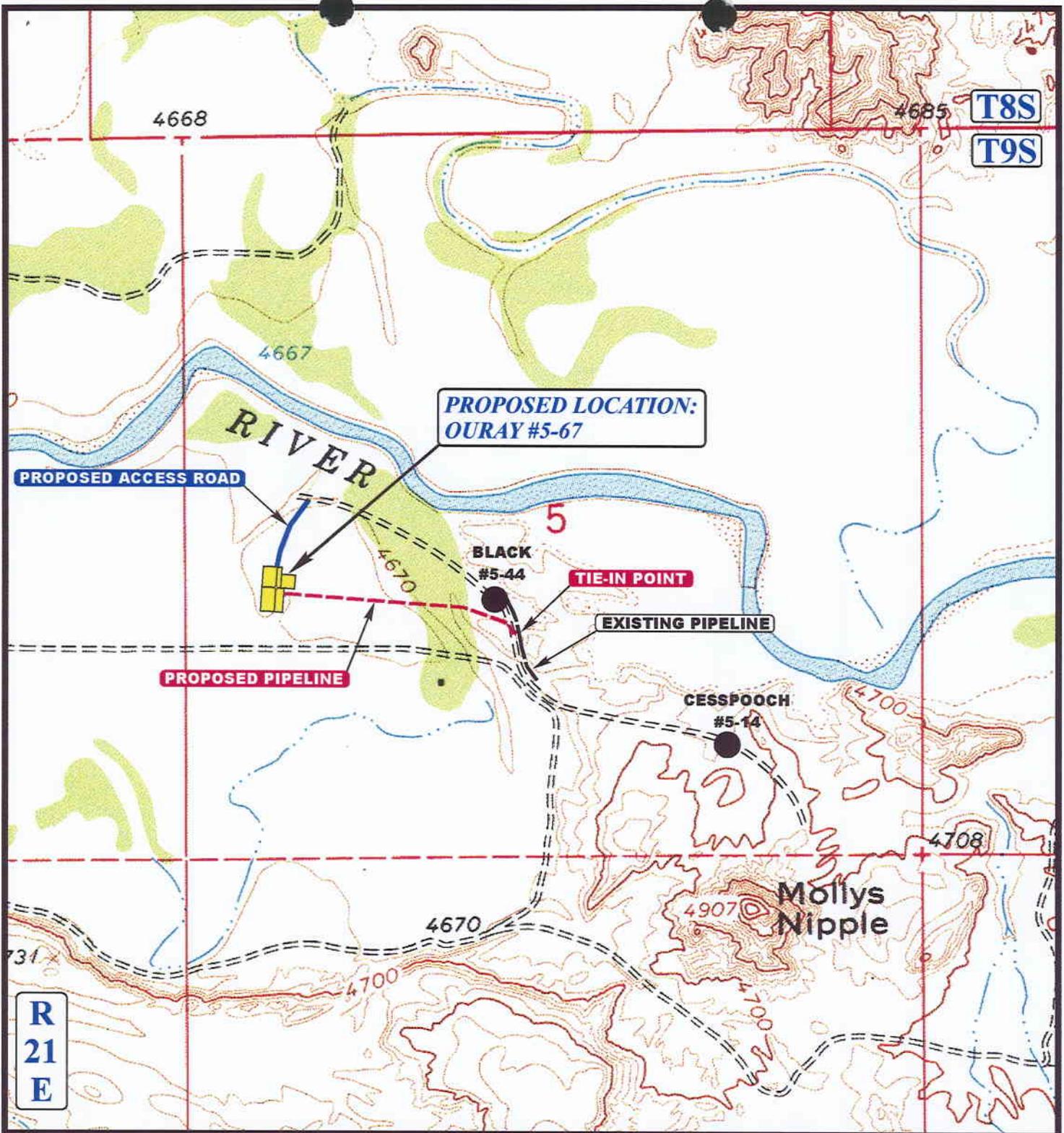
**OURAY #5-67
SECTION 5, T9S, R21E, S.L.B.&M.
NW 1/4 SW 1/4**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
1 MONTH 6 DAY 99 YEAR
SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1660' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

COASTAL OIL & GAS CORP.

OURAY #5-67
SECTION 5, T9S, R21E, S.L.B.&M.
NW 1/4 SW 1/4



UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 12 2 98
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: D.COX REVISED: 00-00-00 **D**
 TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/12/1999

API NO. ASSIGNED: 43-047-33281

WELL NAME: OURAY 5-67 *AMENDED 3/99*
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: Shila Bremer (303)573-4455

PROPOSED LOCATION:
 NSW 05 - T09S - R21E
 SURFACE: 1962-FSL-0660-FWL
 BOTTOM: 1962-FSL-0660-FWL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATN BY: / /		
TECH REVIEW	Initials	Date
Engineering	<i>RJK</i>	<i>2-5-99</i>
Geology		
Surface		

O.S. only.

LEASE TYPE: IND
 LEASE NUMBER: 14-20-H62-3008
 SURFACE OWNER: Ute Tribe

PROPOSED FORMATION: ~~MVRD~~

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
 (No. IND-114066-A)

Potash (Y/N)

Oil Shale (Y/N) *190-5(B)

Water Permit
 (No. 43-8496)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit _____

R649-3-2. General

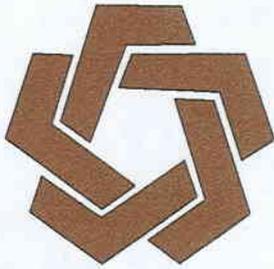
R649-3-3. Exception

Drilling Unit
 Board Cause No: 173-13 **w/ste-mvrd*
 Date: 12-31-98

COMMENTS: * SOP "NBK E. Ouray Field", separate file.

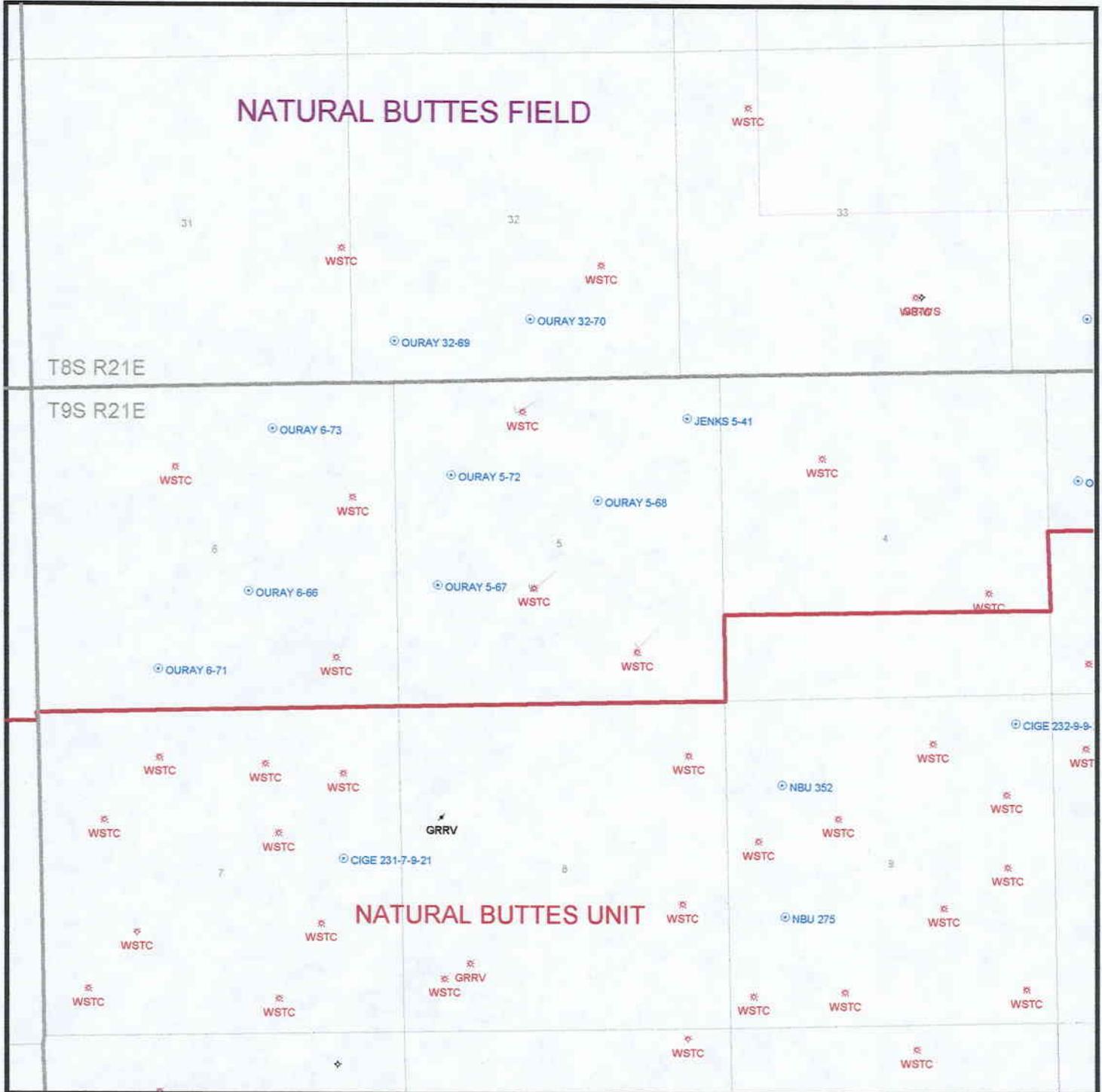
STIPULATIONS: ① In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. For the proposed well this interval is approximately 1954 ' to 2068 ' below GL. The Operator shall report the actual depth the oil shale is encountered to the Division.

② FEDERAL APPROVAL



Department of Natural Resources
Division of Oil, Gas & Mining

OPERATOR: COASTAL OIL & GAS CORP (N0230)
FIELD: NATURAL BUTTES (630)
SEC. 5, TWP 9S, RNG 21E
COUNTY: UINTAH UNIT: NONE

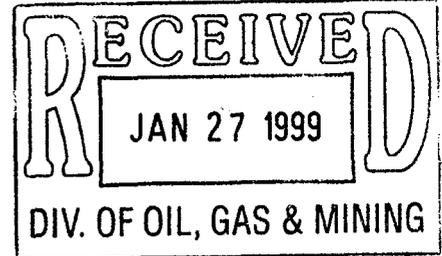


PREPARED
DATE: 1-FEB-1999



Coastal
The Energy People

January 22, 1999



Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

ATTENTION: Ed Forsman

Dear Ed,

Enclosed is the original and two copies of the Sundry Notice and Reports on Wells, requesting approval that the NBU SOP be amended to include the Ouray field, for all APD's Permitted.

If you have questions or need additional information, please do not hesitate to call me, (435) 789-4433.

Sincerely,

Cheryl Cameron
Environmental Analyst

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
11, 16 S. 500 E. • P.O. BOX 1148 • VERNAL, UT 84078 • TEL 789-4433 • FAX 801-739-4436

cc w/ encl: Mr. Ferron Secakuku
Ute Tribe
Energy & Minerals Resource Department
P.O. Box 70
Ft. Duchesne, UT 84026

Mr. Charles H. Cameron
Bureau of Indian Affairs
Uintah & Ouray Agency
Office of Minerals & Mining
P.O. Box 130
Ft. Duchesne, UT 84026

Ms. Lisha Cordova
State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: Oil Well, Gas well, Other (checked). Ouray field. 2. Name of Operator: Coastal Oil & Gas Corporation (435) 789-4433. 3. Address and Telephone No.: P.O. Box 1148, Vernal, UT 84078. 4. Location of Well: Future wells in Ouray field.

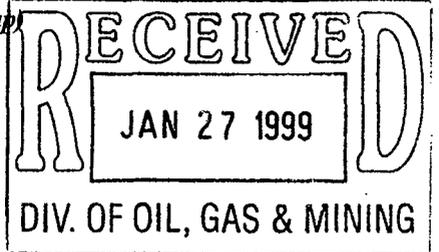
5. Lease Designation and Serial No.: Various. 6. If Indian, Allottee or Tribe Name: Ute Tribe. 7. If unit or CA, Agreement Designation. 8. Well Name and No.: To be determined. 9. API Well No.: To be determined. 10. Field and Pool, or Exploratory Area: Ouray. 11. County or Parish, State: Uintah.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA. TYPE OF SUBMISSION: Notice of Intent (checked), Subsequent Report, Final Abandonment Notice. TYPE OF ACTION: Abandonment, Recompletion, Plugging Back, Casing repair, Altering Casing, Other (checked) Standard Operating Procedure, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-off, Conversion to Injection, Dispose Water.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Coastal Oil & Gas Corporation requests authorization to amend the approved NBU SOP to include the Ouray field. Coastal intends to utilize the NBU SOP for all APD permits submitted in the Ouray field. APD's for the Ouray field will be supplemented with site-specific information as required with the NBU SOP and any additional information pertaining to specific surface casing & cementing, kicker sand, and drilling fluids modifications (air mist/mud).

- Section, Township, and Range, to be included are: (Refer to attached Topographic Map) Sec. 1- 6, T9S, R21E; Sec. 1-4, T9S, R20E; Sec. 33-36, T8S, R20E; Sec. 31-36, T8S, R21E; Sec. 30& 31, T8S, R22E; Sec. 6-T9S, R22E



14. I hereby certify that the foregoing is true and correct. Signed: Cheryl Cameron, Title: Environmental Analyst, Date: 1/20/99

(This space of Federal or State office use.) Approved by: Conditions of approval, if any:

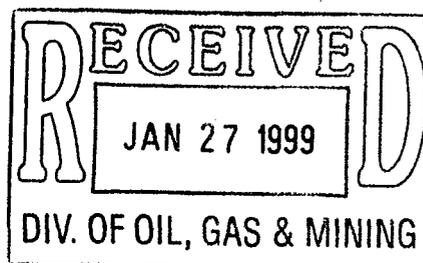
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



January 21, 1999

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



ATTENTION: Ed Forsman

RE: Ouray 5-67 Ouray 6-66 Ouray 5-68 Ouray 32-70 Ouray 6-71
Ouray 5-72 Ouray 3-74 Ouray 2-81 Tribal 36-35 Jenks 5-41
Ouray 6-73 Shoyo 3-59 Ouray 3-75 Ouray 34-79 Serawop 34-38
Ouray 35-80 Ouray 32-69

Dear Ed,

Enclosed are the amendments to the **Drilling Program** for the surface casing, on the above referenced locations, for the APD's recently submitted. I apologize for any inconvenience this may cause.

Please do not hesitate to contact me if you have any questions or need additional information in the Vernal office, (435) 789-4433.

Sincerely,

Cheryl Cameron
Environmental Analyst

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1776 S. 500 E. • P.O. BOX 1119 • VERNAL, UT 84078 • 801 789-4433 • FAX 801-789-4436

cc w/ encl: Mr. Ferron Secakuku
Ute Tribe
Energy & Minerals Resource Department
P.O. Box 70
Ft. Duchesne, UT 84026

Mr. Charles H. Cameron
Bureau of Indian Affairs
Uintah & Ouray Agency
Office of Minerals & Mining
P.O. Box 130
Ft. Duchesne, UT 84026

Ms. Lisha Cordova
State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

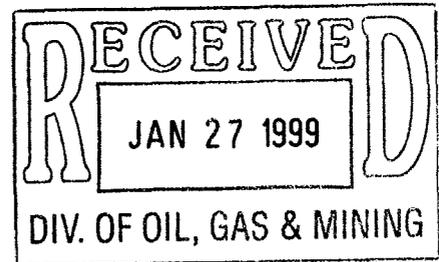
**OURAY 5-67
 1962' FSL & 660' FWL
 NW/SW, SECTION 5-T9S-R21E
 UINTAH COUNTY, UTAH
 LEASE NUMBER: 14-20-H62-3008**

**ONSHORE ORDER NO. 1
 COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	2000'
Wasatch	5420'
Mesaverde	8670'
Total Depth	9550'



2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	2000'
	Wasatch	5420'
	Mesaverde	8670'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

Casing and Cementing Program changes from the Natural Buttes Unit SOP are as follows:

<i>SURFACE CASING</i>	<i>Depth</i>	<i>Hole Size</i>	<i>Csg Size</i>	<i>Wt/Ft</i>	<i>Grade</i>	<i>Type</i>
Kicker Sand Not Present	0-450'	11"	8-5/8"	24#	K-55	ST&C

<i>Surface Casing</i>	<i>Fill</i>	<i>Type & Amount</i>
Kicker Sand Not Present -- 0-450'	450'	135 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 cf/sx (Cement will be circulated to surface, about 25% excess).
<i>Production Casing</i>		<i>Type & Amount</i>
500' above productive interval-surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg, 3.81 cf/sx.	
TD-500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14.3 ppg; or RFC, 14.0-14.5 ppg, 1.26 cf/sx.	

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

This well will be considered a candidate for disposal of its drilling fluids down the casing annulus. If this disposal method is considered viable by the Operator, a sundry shall be submitted to each appropriate regulatory agency for approval after drilling is completed. Regulatory approval will be obtained prior to execution. The following information shall be included in the sundry:

- Chemical constituency of the drilling fluid;
- Depths where the casing has been set;
- Depths of freshwater zones encountered during drilling;
- Procedure for protection of freshwater (potential drinking water) zones, if encountered;
- Presence of any lost circulation zones;
- Depth of target formation where drilling fluid will exit the wellbore;
- Water quality in the target formation prior to drilling fluid disposal;
- Explanation of target formation's suitability to accept drilling fluid;
- Preventative measures to be taken to ensure that drilling fluids will not re-enter the wellbore;
- Volume of fluids to be disposed of;
- Fluid pressure necessary to pump the drilling fluids.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 3,800 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,710 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please see the Natural Buttes Unit SOP.

9. **Variances:**

Please see the Natural Buttes Unit SOP.

10. **Other Information:**

Please see the Natural Buttes Unit SOP.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 8, 1999

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: Ouray 5-67 Well, 1962' FSL, 660' FWL, NW SW, Sec. 5, T. 9 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33281.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation

Well Name & Number: Ouray 5-67

API Number: 43-047-33281

Lease: Indian Surface Owner: Ute Tribe

Location: NW SW Sec. 5 T. 9 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

5. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. For the proposed well this interval is approximately 1,954' to 2,068' below G.L. The operator shall report the actual depth the oil shale is encountered to the Division.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3008

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A CR-4

8. FARM OR LEASE NAME, WELL NO.
Ouray 5-67

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Ouray Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NWSW Section 5-T9S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At surface
1962' FSL & 660' FWL
At proposed prod. zone
Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
See Topo Map "A"

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **660'**

16. NO. OF ACRES IN LEASE
316.02

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **See Topo Map C**

19. PROPOSED DEPTH
9500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4670' Ungraded GL

22. APPROX. DATE WORK WILL START*
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See Attached				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by: BLM Nationwide Bond #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

RECEIVED
JAN 11 1999

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 1/7/99

(This space for Federal or State office use)

CONDITIONS OF APPROVAL ATTACHED

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

ACTING
Assistant Field Manager
Mineral Resources

APPROVED BY [Signature] TITLE _____ DATE **FEB 19 1999**

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOCMHX 4227

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: OURAY 5-67

API Number: 43-047-33281

Lease Number: 14-20-H62-3008

Location: NWSW Sec. 05 T. 09S R. 21E

Agreement: C.A. CR-4

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NOTE: The target formation for this well is the Mesaverde Formation, therefore, the BOPE and related equipment must meet the requirements of a **3M** system as identified in the approved Ouray/Natural Buttes Unit's Standard Operating Plan.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

The hole size for the surface casing shall be a minimum of 12.25 inches in diameter, to facilitate remedial cementing of the surface casing.

As a minimum, the usable water and other mineral resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,916$ ft.

2. Mud Program and Circulating Medium

The request to consider disposing of drilling fluids down the casing annulus is **denied**.

SURFACE USE PROGRAM
Conditions of Approval (COA's)

The Ute Tribe Energy and Mineral Department is to be notified 48 hours in writing in advance of any construction activity. The Ute Tribal office days are Monday through Thursday. The Ute Tribe Energy and Minerals Department is to be notified in writing of any changes that are made to the original application and ROW. Approved changes will be provided in writing from the Ute Tribe. The Tribal Technician shall be notified and monitor backfilling of reserve pits.

Thirty foot wide Rights-Of-Way (ROWs) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. The new access will be about 538 feet in length.

A surface steel production flowline is planned for this project. The flowline shall be buried in the field and the remaining portion will be above ground.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation. The line shall either be constructed on the road and then lifted from the road to its intended location paralleling the road, or it shall be welded in place at a welding station located at the wellsite or on roads near the flowline right of way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation. If the flowline doesn't follow existing and APD proposed new access roads then traffic shall be restricted along pipeline ROWs so that they will not be used as an access road. The 1663 foot long route for the flowline is indicated in the APD on Map D.

Buried flowlines shall be a minimum of four feet below the surface. After the construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications. As necessary one-foot gravel fill will be used for production facilities and access roads. When wellsites are plugged and abandoned gravel will be removed from the affected fields and reclamation will be according to BIA specifications.

Construction of wellsites will not occur during the period April 1 to July 15, due to potential flooding of the White River. During the drilling and production program a 2-foot high berm shall be constructed around the location and irrigation ditches will be rerouted around the location.

Coastal will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have access permits prior to construction.

Coastal employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Coastal employees and/or authorized personnel (subcontractors) in the field will have applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction or if the need arises to relocate or otherwise alter the location of the construction area. Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

When the reserve pit is dug: if groundwater is encountered then the pit bottom will be placed one foot above the water level. The pit will then be elongated and widened to maintain its original capacity. The Ute Tribe Energy and Minerals Department will be notified of the changes to be made so that a Tribal Technician can monitor the construction of the revised reserve pit.

Reserve pits will be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks, and they will be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Liners will be at least 10-mil thick minimum. Pits will be fenced and fences will be maintained as described in Coastal's Standard Operating Procedures for their APD's in the Natural Buttes Unit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 3.0 feet below the surface of the soil.

The flare pit will be adjacent to the reserve pit.

A closed production system will be used. Production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department will be notified by Coastal Oil and Gas Company so that a Tribal Technician can verify Affidavit of Completion's.

SPUDDING INFORMATION

Name of Company: COASTAL OIL & GAS CORP

Well Name: OURAY 5-67

Api No. 43-047-33281 Lease Type: INDIAN

Secton 05 Township 09S Range 21E County UINTAH

Drilling Contractor MALCOMS BUCKET RIG RIG #

SPUDDED:

Date 03/17/99

Time 9:00 AM

How DRY HOLE

Drilling will commence

Reported by CHERYL CAMERON

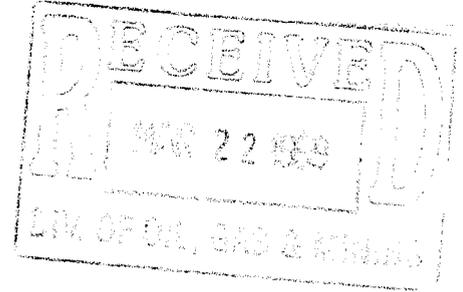
Telephone # 1-435-781-7023

Date 05/14/99 Signed: CHD



Coastal
The Energy People

March 17, 1999



Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

ATTENTION: Ed Forsman

Dear Ed,

Enclosed are the original and two copies of the Application For Permit To Deepen the Ouray #5-67 (NW/SW Sec. 5, T9S, R21E) from the approved depth of 9500' to the Mancos Formation of 11,600'. (43-047-33281)

If you have questions or need additional information, please do not hesitate to call me, (435) 781-7023.

Sincerely,

Cheryl Cameron
Environmental Analyst

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1176 S 1500 E • P O BOX 1148 • VERNAL UT 84078 • 801/789-4433 • FAX 801-789-4436

cc w/ encl: Mr. Ferron Secakuku
Ute Tribe
Energy & Minerals Resource Department
P.O. Box 70
Ft. Duchesne, UT 84026

Mr. Charles H. Cameron
Bureau of Indian Affairs
Uintah & Ouray Agency
Office of Minerals & Mining
P.O. Box 130
Ft. Duchesne, UT 84026

Ms. Lisha Cordova
State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [] DEEPEN [X]
1b. TYPE OF WELL OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []
2. NAME OF OPERATOR Coastal Oil & Gas Corporation

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3008
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME Ouray
9. WELL NO. #5-67 43-047-33281

3. ADDRESS OF OPERATOR P.O. Box 1148 Vernal, UT 84078 (435) 789-4433 or (435) 781-7023

10. FIELD AND POOL OR WILDCAT Ouray Field

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface At proposed Prod. Zone NW/SW 1962' FSL & 660' FWL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T9S, R21E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12. County Uintah 13. STATE UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 316.02

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

19. PROPOSED DEPTH 11,600'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4670' Ungraded GL

22. APPROX. DATE WORK WILL START* 1st Quarter 1999

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 17 1/2, 11, and 8 3/4 hole sizes.

Coastal Oil & Gas Corporation proposes to change TD from the permitted depth of 9500' to 11,600 in order to drill to the Mancos formation. Refer to the attachments for the casing, cementing and drilling fluids program.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Environmental Analyst DATE 3/16/99

PERMIT NO. 43-047-33281 APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

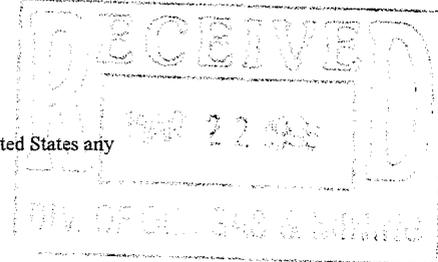
CONDITIONS OF APPROVAL, IF ANY: APPROVED BY Bradley Hill TITLE RECLAMATION SPECIALIST DATE 3/24/99

Federal Approval of this Action is Necessary

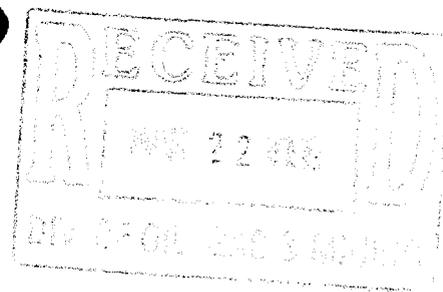
COPY SENT TO OPERATOR 3-30-99 CHD

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Coastal Oil & Gas Corporation
 Ouray #5-67
 NW/SW Sec. 5, T9S, R21E
 Uintah County, Utah



GEOLOGIC SURFACE FORMATION:

NW/SW Sec. 5, T9S, R21E – 1962' FSL & 660' FWL

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

<u>Formation</u>	<u>Estimated Top</u>
Wasatch	5,700'
Mesaverde	8,600'
Mancos	11,500'

PROPOSED CASING PROGRAM

<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Type</u>	<u>Cement Volume</u>
0-450'	13 3/8	54.5#	K-55, STC	Estimated 360 sx cmt
0-6500'	8 5/8	32 #	NS-80 STC	Estimated 1305 sx cmt
0-TD	4 1/2	11.6#	S-95 LTC	Estimated 1620 sx cmt

DRILLING FLUIDS PROGRAM

<u>Depth</u>	<u>Type</u>	<u>Mud Wt.</u>	<u>Water Loss</u>	<u>Viscosity</u>	<u>Treatment</u>
0-Trona	Air Mist	NA	NA		
Trona-Intm	Aerated Water Water/Mud	NA 8.4-9.4	NC 15cc	NA 30-40	1.5%+2% KCL, Gel, LCM
Intm-TD	Aerated Water Water/Mud	NA 8.5-12.0	NC 15-10cc	NA 30-45	1.5%+2% KCL, Gel, LCM
At TD	Brine	10-12ppg			

TESTING, LOGGING AND CORING:

<u>Depth</u>	<u>Type</u>
SC-TD	DLL/CAL/GR
2,500'-TD	Sonic/Neutron Density/GR

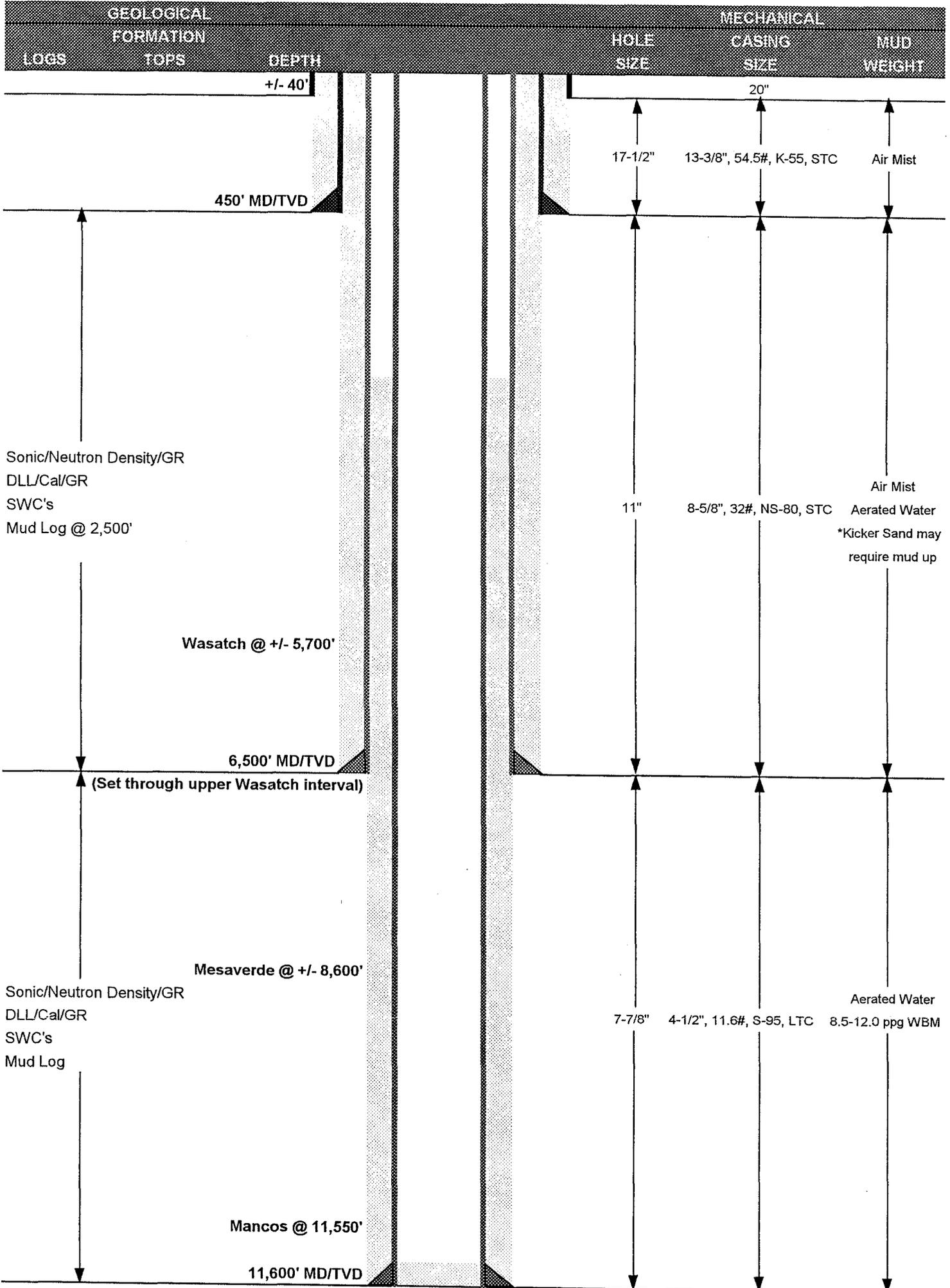
CEMENTING PROGRAM:

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	0-450'	360 sx	Class G + 2% CaCl ₂ Weight: 15.6 Yield: 1.19
Intermediate			
<i>Lead:</i>	0-5000'	655 sx	Hyfill Premium + 0.2% Econolite + 0.25#/sk Flocele + 0.2% FWCA + 10#/sk Gilsonite + 16% Gel + 1% HR-7 + 3% Salt Weight: 11.0 Yield: 3.9
<i>Tail:</i>	0-1500'	650 sx	50/50 Poz + 0.25#/sk Flocele + 0.4% HALAD-322 + 2% Gel + 0.1% HR-5 + 5% Salt Weight: 14.4 Yield: 1.20
Production			
<i>Lead:</i>	2000'	130 sx	Hyfill Premium + 0.8% Econolite + 0.25#/ sk Flocele + 0.2% FWCA + 10#/sk Gilsonite + 16% Gel + 0.7% HR-7 + 3% salt Weight: 11.0 Yield: 3.81
<i>Tail:</i>	5600'	1490 sx	Premium + 2% Microbond + 10% Salt + 0.4% HALAD-322 + 0.2% Gel Weight: 14.3 Yield: 1.26

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME Coastal Oil & Gas Corporation DATE 3/16/99
 WELL NAME OURAY 5-67 TD 11,600' MD/TVD
 FIELD Ouray COUNTY Uintah STATE Utah ELEVATION _____
 SURFACE LOCATION _____ BHL Straight Hole
 OBJECTIVE ZONE(S) Lower Green River, Wasatch, Mesaverde
 ADDITIONAL INFO Set interediate casing through Upper Wasatch



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3008
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME Ouray
9. WELL NO. #5-67
10. FIELD AND POOL OR WILDCAT Ouray Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T9S, R21E
12. County Uintah
13. STATE UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [] DEEPEN [X] REVISED
1b. TYPE OF WELL OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR P.O. Box 1148 Vernal, UT 84078 (435) 789-4433 or (435) 781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At Surface At proposed Prod. Zone NW/SW 1962' FSL & 660' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'
16. NO. OF ACRES IN LEASE 316.02
17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 11,900'
20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4670' Ungraded GL
22. APPROX. DATE WORK WILL START* 1st Quarter 1999

23. PROPOSED CASING AND CEMENTING PROGRAM
Table with columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT/FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 17 1/2, 11, and 7 7/8.

Coastal Oil & Gas Corporation proposes to change TD from the permitted depth of 9500' to 11,900 in order to drill to the Mancos formation. Refer to the attachments for the casing, cementing and drilling fluids program.

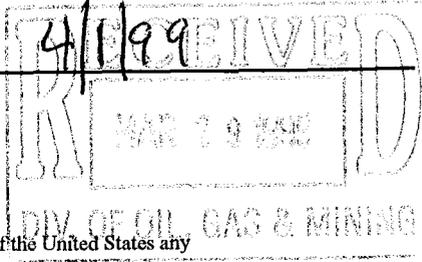
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Environmental Analyst DATE 3/18/99

(This space for Federal or State office use) PERMIT NO. 43047-33281 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Federal Approval of this Action is Necessary

CONDITIONS OF APPROVAL, IF ANY: APPROVED BY Bradley G Hill TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE



*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Coastal Oil & Gas Corporation
 Ouray #5-67
 NW/SW Sec. 5, T9S, R21E
 Uintah County, Utah**

GEOLOGIC SURFACE FORMATION:

NW/SW Sec. 5, T9S, R21E – 1962' FSL & 660' FWL

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

<u>Formation</u>	<u>Estimated Top</u>
Wasatch	5,420'
Mesaverde	8,670'
Mancos	11,600'

PROPOSED CASING PROGRAM

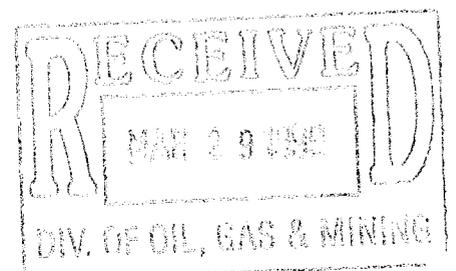
<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Type</u>	<u>Cement Volume</u>
0-450'	13 3/8	54.5#	K-55, STC	Estimated 360 sx cmt
0-7200'	8 5/8	32 #	NS-80 STC	Estimated 1605 sx cmt
0-TD	5 1/2	17 #	S-95 LTC	Estimated 1620 sx cmt

DRILLING FLUIDS PROGRAM

<u>Depth</u>	<u>Type</u>	<u>Mud Wt.</u>	<u>Water Loss</u>	<u>Viscosity</u>	<u>Treatment</u>
0-Trona	Air Mist	NA	NA		
Trona-Intm	Aerated Water Water/Mud	NA 8.4-9.4	NC 15cc	NA 30-40	1.5%+2% KCL, Gel, LCM
Intm-TD	Aerated Water Water/Mud	NA 8.5-12.0	NC 15-10cc	NA 30-45	1.5%+2% KCL, Gel, LCM
At TD	Brine	10-12ppg			

TESTING, LOGGING AND CORING:

<u>Depth</u>	<u>Type</u>
SC-TD	DLL/CAL/GR
2,500'-TD	Sonic/Neutron Density/GR



CEMENTING PROGRAM:

<u>Casing</u>	<u>Coverage</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	0-450'	360 sx	Class G + 2% CaCl ₂ Weight: 15.6 Yield: 1.19
Intermediate			
<i>Lead:</i>	5000'	655 sx	Hyfill Premium + 0.2% Econolite + 0.25#/sk Flocele + 0.2% FWCA + 10#/sk Gilsonite + 16% Gel + 1% HR-7 + 3% Salt Weight: 11.0 Yield: 3.9
<i>Tail:</i>	2200'	950 sx	50/50 Poz + 0.25#/sk Flocele + 0.4% HALAD-322 + 2% Gel + 0.1% HR-5 + 5% Salt Weight: 14.4 Yield: 1.20
Production			
<i>Lead:</i>	2000'	130 sx	Hyfill Premium + 0.8% Econolite + 0.25#/ sk Flocele + 0.2% FWCA + 10#/sk Gilsonite + 16% Gel + 0.7% HR-7 + 3% salt Weight: 11.0 Yield: 3.81
<i>Tail:</i>	5600'	1490 sx	Premium + 2% Microbond + 10% Salt + 0.4% HALAD-322 + 0.2% Gel Weight: 14.3 Yield: 1.26

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

(2)

DRILLING OPERATIONS

Well Name: <u>Tribal 5-67</u>	API Number: <u>43-047-33281</u>		
Qtr/Qtr: <u>NW/SW</u>	Section: <u>5</u>	Township: <u>9S</u>	Range: <u>21E</u>
Company Name: <u>C.O.G.C.</u>			
Lease: State _____	Fee _____	Federal _____	Indian <u>X</u>
Inspector: <u>David W. Hackford</u>		Date: <u>4/5/99</u>	

Inspection made in accordance with Division Inspection Standards and Procedures for drilling operations, any exceptions noted in comments.

Depth at time of visit: 8136' Last BOPE test recorded: 3/20/99

Drilling Contractor: Patterson Drilling Co. Rig No. 104

COMMENTS: Survey at 8084' was 2 1/4 degrees. 7210' OF 8 5/8" casing set and cemented. Nippled up with double gate, annular and rotating head.

FORM 3160-5
(June 1990)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
14-20-H62-3008

6. If Indian, Allottee or Tribe Name
Ute

7. If unit or CA, Agreement Designation
N/A

8. Well Name and No.
Ouray #5-67

9. API Well No.
43-047-33281

10. Field and Pool, or Exploratory Area
Ouray

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P.O. Box 1148 Vernal, UT 84078 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW/SW 1962' FSL & 660' FWL
Sec. 5, T9S, R21E

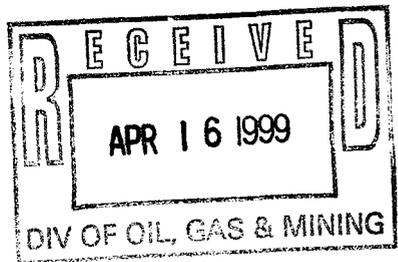
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Tight Hole</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Coastal Oil & Gas Corporation requests that the Ouray #5-67 location be placed on **Confidential Status**, effective immediately.



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title Environmental Analyst Date 4/16/99
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**



FACSIMILE COVER PAGE

THIS TRANSMISSION CONSISTS OF _____ PAGES INCLUDING COVER SHEET

TO: Ricardo Cordova @ FAX # (801) 359-3940

FROM: Cheryl Cameron @ FAX # 435-789-4436

If you have any problem receiving the above specified pages, please notify Coastal Oil & Gas Corp office @ 435-789-4433.

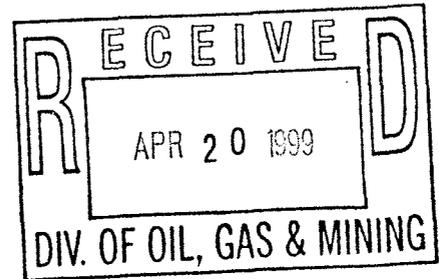
Confidentiality Notice:

This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable laws. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by anyone other than the recipient designated by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail, or destroy it if so instructed by the sender.

Thank you



April 15, 1999



Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

ATTENTION: Ed Forsman /Wayne Bankert / Greg Darlington

Dear Gentleman:

Enclosed are the original and two copies of the Sundry Notice on the Ouray #5-67 location.

If you have questions or need additional information, please do not hesitate to call me, (435) 789-4433.

Sincerely,

Cheryl Cameron
Environmental Analyst

cc w/ encl: Mr. Ferron Secakuku
Ute Tribe
Energy & Minerals Resource Department
P.O. Box 70
Ft. Duchesne, UT 84026

Mr. Charles H. Cameron
Bureau of Indian Affairs
Uintah & Ouray Agency
Office of Minerals & Mining
P.O. Box 130
Ft. Duchesne, UT 84026

Ms. Lisha Cordova
State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well [] Oil Well [X] Gas well [] Other

2. Name of Operator Coastal Oil & Gas Corporation

3. Address and Telephone No. P.O. Box 1148 Vernal, UT 84078 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/SW 1962' FSL & 660' FWL Sec. 5, T9S, R21E

5. Lease Designation and Serial No. 14-20-H62-3008

6. If Indian, Allottee or Tribe Name Ute

7. If unit or CA, Agreement Designation N/A

8. Well Name and No. Ouray #5-67

9. API Well No. 43-047-33281

10. Field and Pool, or Exploratory Area Ouray

11. County or Parish, State Uintah County, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- [X] Notice of Intent [] Subsequent Report [] Final Abandonment Notice

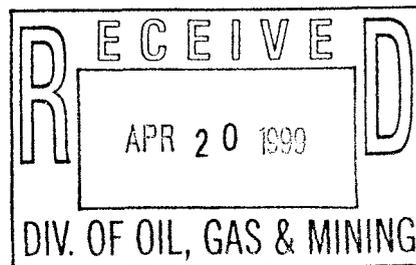
TYPE OF ACTION

- [] Abandonment [] Change of Plans [] Recompletion [] New Construction [] Plugging Back [] Non-Routine Fracturing [] Casing repair [] Water Shut-off [] Altering Casing [] Conversion to Injection [X] Other Tight Hole [] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Coastal Oil & Gas Corporation requests that the Ouray #5-67 location be placed on Confidential Status, effective immediately.



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron

Title Environmental Analyst Date 4/16/99

(This space of Federal or State office use.)

Approved by Title Date

Conditions of approval, if any:

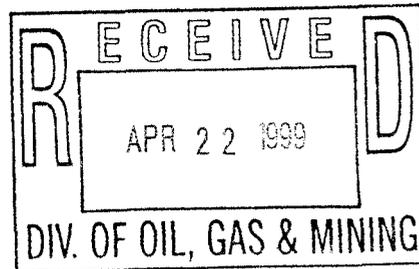
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



April 21, 1999

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



ATTENTION: Ed Forsman /Wayne Bankert / Greg Darlington

Dear Gentleman:

Enclosed are the original and two copies of the Sundry Notice on the Ouray #5-67 location.

If you have questions or need additional information, please do not hesitate to call me, (435) 789-4433.

Sincerely,


Cheryl Cameron
Environmental Analyst

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1176 S. 1500 E. • P.O. BOX 1148 • VERNAL UT 84078 • 435/789-4433 • FAX 435/789-4436

cc w/ encl: Mr. Ferron Secakuku
Ute Tribe
Energy & Minerals Resource Department
P.O. Box 70
Ft. Duchesne, UT 84026

Mr. Charles H. Cameron
Bureau of Indian Affairs
Uintah & Ouray Agency
Office of Minerals & Mining
P.O. Box 130
Ft. Duchesne, UT 84026

Ms. Lisha Cordova
State of Utah
Division of Oil Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 1148 Vernal, UT 84078 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SW 1962' FSL & 660' FWL Sec. 5, T9S, R21E

CONFIDENTIAL

5. Lease Designation and Serial No.

14-20-H62-3008

6. If Indian, Allottee or Tribe Name

Ute

7. If unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ouray #5-67

9. API Well No.

43-047-33281

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah County, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing repair

Altering Casing

Other Amend TD

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-off

Conversion to Injection

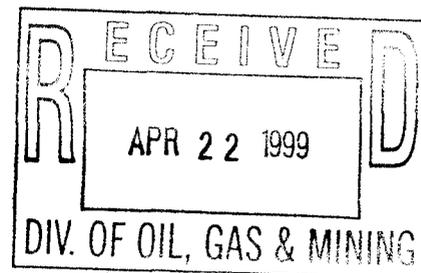
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Coastal Oil & Gas Corporation requests authorization to amended the TD to 13,000', to the Mancos formation.

Refer to the attachments for the amended cementing & casing program.



Federal Approval of this Action is Necessary

COPY SENT TO OPERATOR DATE: 5-4-99 BY: CHD

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron

Title Environmental Analyst

Date 4/20/99

(This space for Federal or State office use.)

Approved by BRADLEY G. HILL

Title RECLAMATION SPECIALIST III

Date 5/3/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	20"	0-40'						
SURFACE	13-3/8"	0-450'	54.5#	K-55	STC	6.07	5.37	>10
INTERMEDIATE	8-5/8"	0-6,500'	32#	M-80	STC	1.08	1.30	2.39
PRODUCTION	5-1/2"	0-TD	17#	S-95	LTC	SPECIFIED BY PROD DEPT		

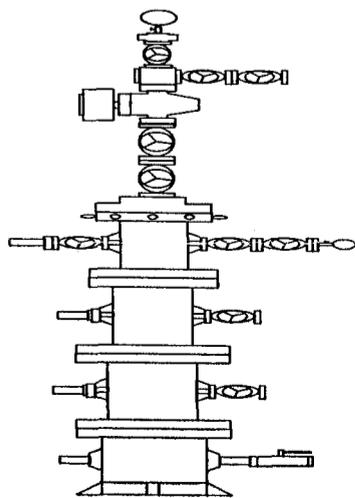
CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE		450'	Class G + 2% CaCl ₂	360	25%	15.60	1.19
INTERMEDIATE	LEAD	5,000'	Hyfill Premium + 0.2% Econolite + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonite + 16% Gel + 1% HR-7 + 3% Salt	655	100%	11.00	3.90
	TAIL	1,500'	50/50 Poz + 0.25 lb/sk Flocele + 0.4% HALAD-322 + 2% Gel + 0.1% HR-5 + 5% Salt	650	100%	14.40	1.20
PRODUCTION		7,800' (TOC @ 5,000')	50/50 Poz/Cement + 0.2% FWCA + 0.2% HALAD-322 + 2% Gel + 0.2% HR-12 + 3% Silicate	1310	50%	13.40	1.44

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 joint, float collar. Centralize 5' above shoe & every other collar to surface. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 2 joints, float collar. Centralize as per production department. Thread lock FE and bottom, 3 joints.
PRODUCTION	Specified by Production Department

WELLHEAD EQUIPMENT



TREE	7-1/16" 5M X 2-1/16" 5M
TUBING HEAD	11" 5M X 7-1/16" 5M
CASING SPOOL	
CASING SPOOL	13-5/8" 3M X 11" 5M
CASING HEAD	13-3/8" SOW X 13-5/8" 3M

BIT PROGRAM

ROCK BIT & PDC BIT PROGRAM						
INTERVAL	HOLE	BIT MFG & MODEL	GPM	SERIAL	NZLS	COMMENTS
Surface Hole	17-1/2"	Various				Pre-set
450'-6,500'	11"	Various				Note STC F2 Runs
6,500'-11,600'	7-7/8"	Various (PDC)				

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - TD	DLL/Cal/GR
2,500' - TD	Sonic/Neutron Density/GR
Various	SWC's

MUD LOGGER:

2,500' - TD

SAMPLES:

As per Geology

CORING:

None

DST:

As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0-Trona	Air Mist	NA	NA		
Trona-Intm	Aerated Water Water	NA	NC	NA	1.5% - 2% KCL, Gel, LCM
Intm-TD	Aerated Water Water/Mud	NA 8.5-12.0	NC 15-10cc	NA 30-45	1.5% - 2% KCL, Gel, LCM, Barite

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,000 psi prior to drilling out. Test int. to 1,000 psi prior to drilling out.

BOPE: 11" 5M with one 3M annular and 2 rams. Test to 3,500 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Run Totco survey every 500' from surface casing shoe to TD. Maximum allowable hole angle is 5 degrees.

OPERATOR Coastal Oil & Gas Corp.

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 1148

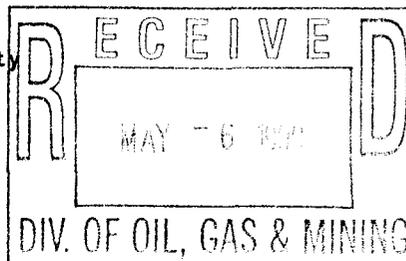
Vernal, UT 84078

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12543	43-047-33281	Ouray # 5-67	NW/SW	5	9S	2/E	Uintah	3/22/99	3/22/99
WELL 1 COMMENTS: <i>990506 entity added. KDR</i>											
CONFIDENTIAL											
A	99999	12544	43-047-33284	Ouray # 6-66	NW/SE	6	9S	21E	Uintah	4/16/99	4/16/99
WELL 2 COMMENTS: <i>990506 entity added. KDR</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



[Signature]
Signature
Environmental Analyst 5/3/99
Title Date
Phone No. (435) 781-7023

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

CONFIDENTIAL

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P.O. Box 1148 Vernal, UT 84078 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW/SW 1962' FSL & 660' FWL
Sec. 5, T9S, R21E

5. Lease Designation and Serial No.	14-20-H62-3008
6. If Indian, Allottee or Tribe Name	Ute CR-5
7. If unit or CA, Agreement Designation	N/A
8. Well Name and No.	Ouray #5-67
9. API Well No.	43-047-33281
10. Field and Pool, or Exploratory Area	Ouray
11. County or Parish, State	Uintah County, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

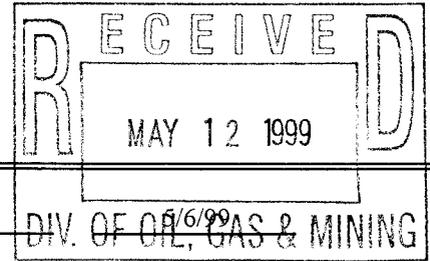
3/17/99 - 5/2/99

MIRU Malcoms's bucket rig & drilled 40' of 24" hole. Ran 40' of 20" conductor pipe. Cmt w/ Halliburton 80 sx PAG w/ 2% CaCl₂ & 1/4#/sk Flocele, Wt. 15.6, Yield 1.18.

Drilled 465' of 17 1/2" hole & ran 459' (GL) 13 3/8" 52# K-55 w/ Howco, shoe total 459'. Cmt w/ Halliburton. Pumped 20 Bbl GW & 365 sx PAG w/ 2% CaCl₂ + 1/4#/sk Flocele, Wt 15.6, Yield 1.18. Displace w/ 66 BW, 6 BC to surface. **Spud @ 9:00 am 3/17/99.**

Ran 1289.83' of 5 1/2" 17# S-95 8rd csg. Set @ 12,880' KB. Cmt w/ Halliburton 1355 sx 50/50 POZ w/ 2% gel, 2% Microbond, 2% HR-5, 5% salt, 4% Halad, 1/4#/sk Flocele. Followed by 765 sx 50/50 POZ w/ 2% gel, 2% Microbond, .1% HR-5, 5% salt, .4% Halad, 1/4#/sk Flocele. Tailed w/ 100 sx Prem, .1% HR-5.

RDMOL.



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron
Cheryl Cameron

Title Environmental Analyst

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3a. Address
 P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
 (435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NW/SW Sec.5, T9S, R21E 1962' FSL & 660' FWL

5. Lease Serial No.
 21172-19-20-462-300

6. If Indian, Allottee or Tribe Name
 Ute

7. If Unit or CA/Agreement, Name and/or No
 N/A

8. Well Name and No.
 Ouray #5-67

9. API Well No.
 43-047-33281

10. Field and Pool, or Exploratory Area
 Ouray

11. County or Parish, State
 Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>Completion Summary</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the attached chronological completion summary.

RECEIVED
JUL 12 1999

VERNAL DIST.
 ENG. _____
 GEOL. _____
 E.S. _____
 SURV. _____
 A.M. _____

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) Cheryl Cameron *Cheryl Cameron* Title Environmental Analyst
 Date July 9, 1999

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY**CONFIDENTIAL**

TRIBAL 5-67
TIGHT HOLE
OURAY FIELD
UINTAH COUNTY, UT

WI: 75% AFE: 11185
 TD: PBTB: 12836
 CSG: 5.5 17S-95 @ 12880
 PERFS: 12,235' - 12,166'

CWC(MS): 1,371,793

- 02/26/99 J&L const build road and location as per bid.
- 04/08/99 4" pipeline layed buried and tied in gas turned to rig comb, unit and tanks set trace, blowdown and dumps tied in wait for rig to complete hookup. C C :
\$72,475
- 5/8/99 MIRU. ROAD RIG FROM VERNAL TO #5-67. MIRU KEY#97. PU PUMP LINES. SDFD.
- 5/9/99 **POOH w/2 3/8" TBG.** NU 7 1/6" 10,000# BOP'S. RU FLOOR &* TBG EQUIP. PU 4 3/4" BIT, SUB, 4 1/2" DC & XO. TALLEY. PU & RIH W/262 JTS 2 3/8" N-80 TBG. TAG CMT @ 8,293'. RU SWIVEL & BRK CIRC W/3% KCL. DRILL OUT CMT F/8,293' TO 8,396' (DV TOOL). PU & RIH W/2 3/8" TBG F/BOND LOG. EOT - 3,000'.
CC: \$1,371,793
- 5/10/99 **CO to TBG PBTB.** EOT - 3,000'. POOH & LD 4 3/4" TOOLS. MIRU SCHLUMBERGER WLS. RIH W/USI-SD-CBL-CCL-GR TOOLS. LOG W/1,500# ON CSG @ 6,000'. GOING IN THE HOLE, THE TOOLS QUIT. POOH & LD SD & CBL. RIH W/USI-CCL-GR TOOLS. TIE IN @ WL PBTB @ 12,792'. (TBG PBTB @ 12,799') PULL UP HOLE & LOG F/8,800' TO 8,200' ACROSS THE 5 1/2" DV TOOL @ 8,396', W/1,500# ON CSG. (NO CMT @ DV TOOL). RIH TO WL PBTB @ 12,792' & LOG 200' ABOVE CMT TOP @ 2,650'. LAY DWN TOOLS. RIH W/CBL-CCL-GR TOOLS & LOG F/WL PBTB @ 12,792' TO 2,000' W/1,500# ON CSG. RDMO SCHLUMBERGER. PU 4 3/4" MILL TOOTH BIT & 4 3/4" WATERMELON MILL. RIH W/405 JTS 2 3/8" TBG. TAG @ 12,799'. RU SWIVEL, BRK CIRC W/3% KCL @ 1,000#, @ 3 BPM. PUMP 350 BBLs 3% KCL TO CLEAN CSG. NOTE: THE DV COLLAR @ 8,396' WAS CLEAN.
CC: \$1,397,677
- 5/11/99 **POOH W/2 3/8" TBG.** 18 STANDS OUT (EOT - 11,660') TUBING CAME WET. REV CIRC HEAVY DRLG MUD. REV W/130 BBLs 3% KCL. 2,800# TO 1,300# DIFF. RIH TO PBTB @ 12,799'. REV CIRC W/104 BBLs 3% KCL. 2,100# TO 1,400# DIFF. GOOD CLEAN RETURNS. POOH W/2 3/8" TBG.
CC: \$1,397,677
- 5/12/99 **PREP TO BREAK DOWN PERFS.**
RIH W/3 3/8" CSG GUNS. PERF 6 SPF, F/12,460' TO 12,435', 150 TOTAL HOLES, 350 PSIG. RIH W/3 3/8" CSG GUN. PERF 6 SPF F/12,435' TO 12,410', 150 TOTAL HOLES, 350 PSIG. PRESS DROPPED TO 0#. RIH W/PPIP TOOLS. SET TOOLS ACROSS PERFS 12,460' TO 12,410'. ATTEMPT TO BREAK DOWN PERFS. AT 8,401#, TOOL LEAKED. POOH. PU & RIH W/5 1/2" PKR.
- 5/13/99 **BREAK DOWN PERFS.** RIH W/2 3/8" TBG & 5 1/2" PKR TO 12,460'. RU HES TO SPOT ACID. CHECK ACID @ 8%. SEND ACID BACK TO YARD & WAIT FOR 15%. SPOT 10 BBLs 3% KCL, 5 BBLs 15% HCL ACID, 45 BBLs 3% KCL DWN TBG. POOH W/TBG & PKR. PUMP 5 BBLs 3% DWN CSG. SET PKR @ 12,192'. PRESS UP ANNULUS TO 2,000#. BREAK DOWN PERFS F/12,410' - 12,460' W/210 GALS 15% HCL ACID, 1,000 GALS 3% KCL. BROKE @ 8,631# @ 3.9 BPM. ISIP - 6,376#, 1 HR - 6,175#, 2 HRS - 6,127#, 3 HRS - 6,095#. MP - 9,270#, MR - 4.5 BPM. AP - 8,626#, AR - 4 BPM. RD HALLIBURTON & BLEED PRESS OFF IN 30 SEC. RLS PKR @ 12,192' & POOH W/2 3/8" TBG. LD 5 1/2" PKR. PU & MU DST #1. RIH W/50 STANDS 2 3/8" TBG. FILL W/H2O, 3,125' CUSHION. RIH W/2 3/8" TBG. RU HALLIBURTON SURF EQUIP & SET PKR TOP @ 12,379' & BTM @ 12,482' FOR PERFS @ 12,410' - 12,460'. DST #1 FOR PERFS @ 12,410' - 12,460' -MANCOS.
- 05/19/99 **RIH W/SINKER BARS & CHECK TD.** RD SCHLUMBERGER WIRELINE. CHG RAMS & MOVE 3 1/2 TBG AROUND IN DERRICK. PU 4 3/4" MILL BS XO & RIH W/2 3/8" TBG TAG SD @ 12184' RU SWIVEL & B/CIRC W 3% KCL. TRY WASH OUT SD W/POWER TONG. RU POWER SWIVEL & CO SD F/12184 TO 12398'. RD POWER SWIVEL & RU HES PUMP 136.5

CONFIDENTIAL

BBL GEL H2O. LOST MOTOR IN HES PUMP TRUCK. PUMP 100 BBL. 3%KCL W/RIG PUMP. WO HES PUMP TRUCK. RU HES F/PUMP 48 BBL GEL H2O. & 275 BBL 3% KCL. AP-3650 PSI AR-6 BPM RD HES. POOH W 2 3/8 TBG & LD 4 3/4 MILL, BS & XO SUB. RU SCHLUMBERGER WL RIH W/SINKER BARS CHECK TD.

- 05/25/99** **FLOW BACK WELL** SITP-7200# BLOW DWN, RU HS, TST TO 11,500# OK, FRAC MANCOS PERF'S F/ 12,235' TO 12,166, BROKE 10,208# @ 25.6 BPM, PMP'D 20-40 BAUXITE, 0.5 TO 8.93 PPG, W/40 LB/1000GALS PUR-GEL 111, MAX P-10,208#, AVG P-8539#, MAX R-41.5 BPM, AVG R-40.4 BPM, ISIP-5730#, 5 MIN-5673#, 10 MIN-5645#, 15 MIN-5620#, 30 MIN-5532#, TTL LOAD 169, 176 GALS OR 4028 BBLS, TTL SAND 425,000, .91 FRAC GR, 3 RA TAGS, RD HS, 5400# SITP, OPENED ON 12/64" CHOKE, FLOWED 2 1/2 HRS 254 BBLS WTR W/4850# ON TBG TURN OVER TO FLOW BCK CREW
- 05/26/99** **FLOW WELL AFTER FRAC PERF (12166-12235)** 7AM FLOW WELL ON 12/64 CH SICP-6 PSI FTP-4300 PSI REC-27 BBL TBR-1071 BBL 2,074 MCF LIGHT SD. 9AM FLOW WELL ON 12/64 CH SICP-60 PSI FTP-4050 PSI REC-45 BBL. TBR-1116 BBL. 1.303 MCF L/S 12PM FLOW WELL ON 12/64 CH SICP-60 PSI FTP-3800 PSI REC-67 TBR-1183 BBL 2,139 MCF L/S 3PM FLOW WELL ON 12/64 CH SICP-60 PSI FTP-3525 PSI REC-59 BBL TBR-1242 BBL 1,9884 MCF TR SD. 6PM FLOW WELL ON 16/64 CH ON SEPERATOR SICP-60 PSI FTP-3400 PSI REC 54 BBL TBR-1296BBL.834 MCF CLEAN SD. 9PM FLOW WELL ON 16/64 CH ON SEPERATOR SICP-60 PSI FTP-2600 PSI REC-67 BBL TBR-1363 BBL 1,435 MCF CLEAN SD. 12AM FLOW WELL ON 16/64 CH ON SEPERATOR SICP-60 PSI FTP-2300 PSI REC-68 BBL TBR-1431 BBL. 3AM FLOW WELL ON 16/64 CH ON SEPERATOR SICP-60 FTP-1875 PSI REC-46 BBL TBR-1750 BBL. 6AM FLOW WELL ON 16/64 CH ON SEPERATOR SICP-60 FTP-1750 PSI REC-14 BBL TBR-1531. TOTAL BBL. IN 24 HRS 513 BBL.
- 05/27/99** FLOW WELL ON 16/64 CH, SICP=60#, FTP=1700#, REC 9 BBL TOTAL BBL REC=1540 BBL, 1,127 MCF/CLEAN, NO SAND FLOW WELL ON 16/64 CH, SICP=60#, FTP=1525#, REC 9 BBL TOTAL BBL REC=1595 BBL, .956 SCF/CLEAN, NO SAND TOTAL REC F/12 MIDNITE TO 12 NOON (12 HR)=164 BBL TOTAL FLUID LEFT TO REC=2433 BBL MIRU DELSCO WLS RIH & SET 2.31" OD PMP THRU "X" PLUG IN TBG "X" NIPPLE PROFILE @9065', BLOW WELL DN. (1600 PSI) RDMO DELSCO WLS. ND 10,000# WH RU 3 1/2" TBG EQUIP MIRU T & M CSG LAY DN MACHINE RLS 3" OD SEAL ASSEMBLY OUT OF 5 1/2" X 17# ARROW PAC WLS PKR @ 9055' POOH, LAYING DN 3 1/2 X 9.3# P-105 TBG. TAKING SMALL GAS KICKS UP TBG. HAD TO STOP & CIRC OUT 4 TIMES. BOT @ 1860', THE "X" PROFILE PMP THRU PLUG GAVE UP 300# PSI GAS @ SURF. CIRC DN TBG & UP CSG 500# PSI @ 4 BPM, (CALL F/ 10# BRINE) BULL HEAD 40 BBL 3% KCL, START @ 4.5 BPM, 300 PSI. END - 3 BPM @ 1,000 PSI. INSTANT FLOW BACK. BULL HEAD W/40# GEL WTR.
- 5/28/99** Let well blow dwn f/ 900# to 50# on 18/64 ck. RU Cutters WLS RIH & latch on XN plug @ 9062', SI well. Built up to 900 & couldn't get plug loose, shear off. POOH left 3/8" X 19" probe in XN plug, pres came up to 1750#. RIH w/ 2 7/8" CIBP. Couldn't get deep enough in 4' sub under pkr. POOH & RIH w/ collar locator w/ no-go. Knocked XN plug 2 1/2" below pkr in 4' sub. POOH w/ 2600# SICP, tbg blew up hole, tbg collar caught on pipe rams. Blow well dwn to 1100#, lower tbg to floor, RU Cutters WLS. RIH w/ 3 1/2" CIBP & set in btm jt. POOH, RD WLS, RU Cudd SNB unit. Well flowing @ 1100# on 18/64" ck. CC: \$2,002,340
- 5/29/99** RU CUDD SNUB UNIT & RD LINE F/SNUB OUT OF HOLE & LD 3 1/2" TBG. 58 JTS TOTAL. CHNG RAMS & TBG EQUIP. PU RET TOOL, 1 JT, XN NIPPLE & RIH W/2 3/8" TBG. FLOWING WELL ON CSG W/48/64 CK W/200#. FILL TBG @ 4,500' & 9,000' W/145 BBLS 3% KCL. PRESS UP ON CSG TO 1,700#. TRY TO REL PKR. PRESS UP ON TBG TO 2,000#, PRESS UP ON CSG TO 2,800#. TRY TO REL PKR. MANIFOLD ON PUMP LEAKING. W.O. HALLIBURTON TO PRESS UP ON CSG. TRY TO RLS PKR W/15K OVER & 1 TON DWN. RU HES TO CSG PRESS TEST LINE TO 6,000#. PRESS UP ON CSG TO 3,200#, 4,000#, 4,500#, 5,000#, 5,500#. TRY TO REL PKR @ ALL PRESSURES. BLOW DWN CSG TO 150#, TBG TO 0#. TRY TO REL PKR @ 9,053'. RD HES. STING OUT PKR @ 9,053' & POOH W/2 3/8" TBG.
- 5/30/99** POOH W/ACS 3 3/4" O.D., 5 1/2" x 17# ARROW PAC PKR RET TOOL & 2 3/8" TBG. HAD TO SNUB THE LAST JT. RD CUDD. SICP - 500#. MIRU CUTTERS & RIH W/1 11/16" O.D. X 12' SOLID CONTACT BARS. TAG TOP OF PKR @ 9,055'. RUN BARS 3' THROUGH BTM OF PKR INTO THE 4' SUB, BELOW THE PKR. POOH & PU 1 11/16" O.D. PERF GUN, 4 SPF, 0' PHASING (.50" HOLE). FILL CSG W/165 BBLS 3% KCL. PRESS UP TO 2,000#. PERF GUN MIS-FIRED. POOH & RE-BUILD PERF GUN. RIH & SHOOT 4 HOLES @ 9,062'. NO PRESS CHANGE - 2,000#. RDMO CUTTERS. SICP - 1,800#. RU CUDD SNUB UNIT. SNUB IN HOLE W/ACS 3 3/4" O.D. 5 1/2" X 17# ARROW PAC PKR RET TOOL, 1 JT 2 3/8" TBG, 10' X 2 3/8" N-80 EUE SUB, 1,875" LD. XN PROFILE NIPPLE, 1 JT 2 3/8" TBG, 1,875" LD. X PROFILE NIPPLE. TURN GAS TO PROD EQUIP. 1,500# ON FULL CK. RIH W/2 3/8" TBG. HAD TO SNUB THE FIRST 26 STANDS. LATCH & RLS 5 1/2" PKR @ 9,055'. POOH W/PKR, FCP - 750#, LAY DWN PKR. FCP - 50#. RIH W/NC, GLASS DISC SUB, 10' X 2 3/8" TBG N-80 SUB, XN-PROFILE NIPPLE, 1 JT 2 3/8" TBG, X- PROFILE NIPPLE & 2 3/8" TBG. BOT - 6,500'.

5/31/99

RIH W/2 3/8" TBG & PROD BHA. TAG SAND @ 12,216'. POOH W/14 JTS TBG. RD CUDD SNUBBING UNIT. RU STRIPPING HEAD & FILL TBG W/45 BBLs 3% KCL. RIH W/2 3/8" TBG TO 12,107'. RU DELSCO & RIH W/SINKER BARS. KNOCK OUT GLASS DISC & POOH. RD DELSCO. RU TBG SWIVEL & AIR FOAM UNIT. B/CIRC W/AIR FOAM. TAG SAND @ 12,138'. CO SAND F/12,138' TO 12,300'. (CIBP). CIRC HOLE CLEAN. RD TBG SWIVEL, POOH & LD 7 JTS 2 3/8" TBG. PUMP 20 BBLs DWN TBG. PU HANGER & LAND W/386 JTS 4.7 N-80 & L-80 TBG. W/X-NIPPLE, XN-NIPPLE, N-80 SUB, GLASS DISC SUB, & NC. EOT - 12,101', XN-SN @ 12,089', X-SN @ 12,057'. RD FLOOR & TBG EQUIP. ND BOP'S, NU WH. PRESS TEST TO 8,000# - O.K. HOOK UP FLOW LINE TO MANIFOLD & FLOW BACK TANK & SALES LINE. FLOW WELL TO TANK ON 20/64 CK. SICP - 1,200# TO 825#, FTP - 1,200# TO 500#. FLOW FOR 6 HRS. REC 42.5 BBLs. EST - 1,500 MCFPD. PREP TO PUT WELL TO SALES.

6/1/99

6/2/99

7:00 A.M. - CLEAN PUMP TANK & RACK UP EQUIP. RDMO. FLOWING - 845 MCF, TP - 210#, CP - 600#, LP - 104#, 35/64 CK. 0 COND, 62 H2O, 24 HRS.

6/10/99

CONSTRUCTION REPORT. 4" PIPELINE LAYED BURIED AND TIED IN GAS TURNED TO RIG COMB, UNIT AND TANKS SET TRACE, BLOW DOWN AND DUMPS TIED IN WAIT FOR RIG TO COMPLETE HOOKUP DIG & LAY PIPE ACROSS LOCATION HOOKUP WELLHEAD.

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL	5. Lease Serial No. 21172
2. Name of Operator Coastal Oil & Gas Corporation			6. If Indian, Allottee or Tribe Name N/A
3a. Address P.O. Box 1148, Vernal UT 84078		3b. Phone No. (include area code) (435) 781-7023	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 5, T9S, R21E			8. Well Name and No. Ouray #5-67
			9. API Well No. 43-047-33281
			10. Field and Pool, or Exploratory Area Ouray
			11. County or Parish, State Uintah County UT

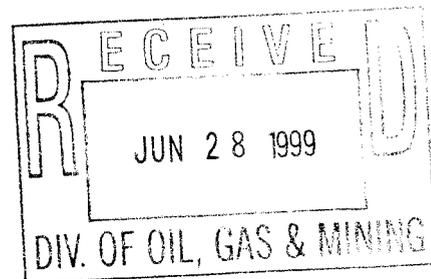
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Mancos
			Recompletion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to do a recompletion on the Mancos Silt formation on the above referenced well.

Refer to attached proposed Recompletion Procedure.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Secretary
<i>Katy Dow</i>	Date 6/24/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ouray 5-67 – Castlegate COMPLETION PROCEDURE

Section 5 – 9S – 21E

Uintah County, UT

June 22, 1999

ELEVATION: 4671' GL 4687' KB
TOTAL DEPTH: 12,895' PBSD: 12,300' CIBP
CASING: 5½", 17#, S-95 @ 12,880' (0.0238 bpf, 42.01 fpb)
Burst 9190 psi Collapse 8580 psi
FC 12,836' Short Joint 7190'

FRAC STRING: 3-1/2" 9.3# P-105 Burst: 13,340 psi Yield: 13,050 psi

PERFORATIONS: Mancos
12,410' – 12,460' 6 SPF
12,218' – 12,235' 3 SPF
12,166' – 12,190' 3 SPF

PROPOSED
PERFORATIONS: Castlegate
10,915', 10,924'
10,959', 10,964'
10,990', 10,996'
11,052', 11,058'
11,095'
11,114', 11,118', 11,127', 11,134', 11,141'
11,371' – 11,373'
11,432', 11,437'
11,462' – 11,468'

DISCUSSION

This procedure will cover the work to complete the Castlegate Formation.

PROCEDURE

1. MIRU workover rig. Lubricate in 2-way BPV and screw into the tubing hanger. ND tree. NU 10,000 psi. frac valve. NU 10,000 psi. Cameron BOPE. Test to 500 psi. and 10,000 psi. Pull BPV. 7 clean lined 500 bbl Tiger frac tanks will be needed. Load tanks with clean 3% KCl water while filtering coming off of the trucks into the tanks (use 2-micron absolute filters). Each tank should be loaded with 3 lbs of BE6 biocide (do not use BE5).
2. RU slickline company. RIH with pump through plug and set it in the XN nipple (ID 1.791") at 12,089'. RD slickline company.
3. POOH with the tubing. Stop at 4500' and top kill the well with 3% KCl water. Finish POOH with the tubing.
4. RU service company. RU 10,000 psi lubricator system. RIH and set composite BP at 11,565'. Pressure test plug to 2500 psi for 5 minutes. Perforate the Castlegate Formation using 3-3/8" casing gun loaded with 22.7 gram PowerJet charges or equivalent. Shoot the following intervals:

11,371' – 11,373' 3 SPF 6 Holes
11,432', 11,437' 3 SPF 6 Holes
11,462', 11,468' 3 SPF 6 Holes

5. Pick up 5-1/2" scraper & RBP with ball catcher and 5-1/2" packer. RIH on 2-3/8" tubing and set the RBP at 11,525'. PUH and set the packer at 11,515'. Pressure test the RBP to 1500 psi. Release packer and set at 11,450'. Break down the perforations (11,462' & 11,468') using 1000 gals of 3% KCl and record pressures for 1 hour for after shut down for G function analysis. Release packer and RIH. Release RBP and PUH. Set the RBP at 11,450' and the packer at 11,442'. Pressure test RBP to 1500 psi. Release packer and PUH. Set the packer at 11,410'. Break down the perforations (11,432' & 11,437') using 1000 gals of 3% KCl and record pressures for 1 hour after shut down for G function analysis. Release packer and RIH. Release RBP and PUH. Set the RBP at 11,400' and the packer at 11,390'. Pressure test RBP to 1500 psi. Release packer and PUH. Set the packer at 11,360'. Break down the perforations (11,371'-11,373') using 1000 gals of 3% KCl and record pressures for 1 hour after shut down for G function analysis. E-mail data to Dave Craig with Halliburton in Denver. Release packer and retrieve RBP. POOH.
6. Depending on the break down pressures in Step 5, the lower Castlegate make be fraced down the casing. Consult with Sam Prutch before proceeding.
7. RU wireline company. RU 10,000 psi lubricator system. Pick up 2-7/8" wireline reentry guide with glass disk, 4' 2-7/8" N-80 sub, XN-nipple with 2.205" no-go, 10' 2-7/8" N-80 sub, X-nipple (ID 2.313"), 10' 2-7/8" N-80 sub, and 5-1/2" 17# ArrowPak with 3.00" seal bore. RIH on wireline setting tool. Set the packer at 9026'. RD wireline company.
8. Pick up seal bore assembly, 4' 3-1/2" P-110 sub, P-110 X-nipple (ID 2.75"), and RIH on 3-1/2" P-105 frac string. Latch into the packer and land the tubing with space out sub 1 joint below the tubing hanger.
9. Rig up flow back manifold (10,000 psi) with all welded flange connections from the wellhead to the manifold. Hook up manifold to test separator.
10. Heat the frac fluid to 85-95 degree F. Rig up service company. RIH with 15,000 psi wellhead tree saver with rate capability of 43 BPM. Pressure the tubing/casing annulus to 4,000 psi. Have annulus pop-off set at 5,000 psi. Frac the lower Castlegate (11,371' – 11,468') down tubing with 300,000 lbs 20/40 AcFrac Black and 2229 bbls of 30# Pure Gel III @ 43 BPM rate (maximum surface treating pressure not to exceed 10,500 psi). Reduce pump rate to 5 BPM after 124 bbls of flush has been pumped. Trace Pad w/Antimony, 1-4 ppg w/Scandium, 4-6 ppg w/Iridium. Note ISIP.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN (BBLs)	CUM. VOLUME (BBLs)	POUNDS PROP	CUM. PROP	TYPE PROP
Pad	30# Pure Gel III	12,000	285.7	285.7	0	0	
1-3 ppg	30# Pure Gel III	5,000	119	404.7	10,000	10,000	20/40 AcFrac Black
3- 4 ppg	30# Pure Gel III	10,000	238	642.7	35,000	45,000	20/40 AcFrac Black
4 ppg	30# Pure Gel III	50,000	1190.5	1833.2	200,000	245,000	20/40 AcFrac Black
4-6 ppg	30# Pure Gel III	11,000	261.9	2095.1	55,000	300,000	20/40 AcFrac Black
Flush Dn Tbg	10# linear	5600	133.3	2228.4			

11. Flow back the Castlegate on a 12/64" choke. Open the choke as necessary to keep the well unloaded or as directed by the Vernal Office.
12. Rig up slick line company. RIH and set PXN plug in the XN-nipple (No-Go ID 2.205"). Blow down the tubing and observe to insure the plug is holding. Rig down slick line company.
13. Release off the packer. Make sure hole is full of 10 lb. fluid. POOH with the seal assembly.
14. Consult with Sam Prutch in the Vernal Office before proceeding. He will indicate which step to proceed with.
15. RIH with retrieving tool with X-nipple 1 joint above the retrieving tool and latch into the packer. Pressure the casing annulus to 1300 psi. Release the packer and POOH. Snubbing may be required to get the packer out of the well.
16. RU 10,000 psi lubricator system. RIH with composite BP and set at 11,160'. Perforate the middle and upper Castlegate Formation using 3-3/8" casing gun loaded with 22.7 gram PowerJet charges or equivalent. Shoot the following intervals.

11,141', 11,134', 11,127', 11,118', 11,114'	5 Holes
11,095'	2 SPF 2 Holes
11,058', 11,052'	2 SPF 4 Holes
10,996', 10,990'	2 SPF 4 Holes
10,964', 10,959'	2 SPF 4 Holes
10,924', 10,915'	2 SPF 4 Holes

17. Pick up 5-1/2" scraper & RBP with ball catcher and 5-1/2" packer. RIH on 2-3/8" tubing and set the RBP at 11,155'. PUH and set the packer at 11,145'. Pressure test the RBP to 1500 psi. Release packer and set at 11,104'. Break down the perforations (11,114' - 11,141') using 1000 gals of 3% KCl and record pressures for 1 hour for after shut down for G function analysis. Release packer and RIH. Release RBP and PUH. Set the RBP at 11,110' and the packer at 11,100'. Pressure test RBP to 1500 psi. Release packer and PUH. Set the packer at 11,080'. Break down the perforations (11,095') using 1000 gals of 3% KCl and record pressures for 1 hour after shut down for G function analysis. Release packer and RIH. Release RBP and PUH. Set the RBP at 11,080' and the packer at 11,065'. Pressure test RBP to 1500 psi. Release packer and PUH. Set the packer at 11,040'. Break down the perforations (11,052' & 11,058') using 1000 gals of 3% KCl and record pressures for 1 hour after shut down for G function analysis. Release packer and RIH. Release RBP and PUH. Set the RBP at 11,025' and the packer at 11,015'. Pressure test RBP to 1500 psi. Release packer and PUH. Set the packer at 10,980'. Break down the perforations (10,990' & 10,996') using 1000 gals of 3% KCl and record pressures for 1 hour after shut down for G function analysis. Release packer and RIH. Release RBP and PUH. Set the RBP at 10,980' and the packer at 10,970'. Pressure test RBP to 1500 psi. Release packer and PUH. Set the packer at 10,940'. Break down the perforations (10,959' & 10,964') using 1000 gals of 3% KCl and record pressures for 1 hour after shut down for G function analysis. Release packer and RIH. Release RBP and PUH. Set the RBP at 10,950' and the packer at 10,940'. Pressure test RBP to 1500 psi. Release packer and PUH. Set the packer at 10,910'. Break down the perforations (10,915' & 10,924') using 1000 gals of 3% KCl and record pressures for 1 hour after shut down for G function analysis. E-mail data to Dave Craig with Halliburton in Denver. Release packer and retrieve RBP. POOH.
18. RU wireline company. RU 10,000 psi lubricator system. Pick up 2-7/8" wireline reentry guide with glass disk, 4' 2-7/8" N-80 sub, XN-nipple with 2.205" no-go, 10' 2-7/8" N-80 sub, X-nipple (ID 2.313"), 10' of 2-7/8" N-80 sub, and 5-1/2" 17# ArrowPak with 3.00" seal bore. RIH on wireline setting tool. Set the packer at 9026'. RD wireline company.

19. Pick up seal bore assembly, 4' 3-1/2" P-110 sub, P-110 X-nipple (ID 2.75"), and RIH on 3-1/2" P-105 frac string. Latch into the packer and land the tubing with space out sub 1 joint below the tubing hanger.
20. Heat the frac fluid to 85-95 degree F. Rig up service company. RIH with 15,000 psi wellhead tree saver with rate capability of 43 BPM. Pressure the tubing/casing annulus to 4,000 psi. Have annulus pop-off set at 5,000 psi. Frac the lower Castlegate (10,915' - 11,141') down tubing with 380,000 lbs 20/40 AcFrac Black and 2766 bbls of 30# Pure Gel III @ 43 BPM rate (maximum surface treating pressure not to exceed 10,500 psi). Reduce pump rate to 5 BPM after 112 bbls of flush has been pumped. Trace Pad w/Antimony, 1-4 ppg w/Scandium, 4-6 ppg w/Iridium. Note ISIP.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN (BBLs)	CUM. VOLUME (BBLs)	POUNDS PROP	CUM. PROP	TYPE PROP
Pad	30# Pure Gel III	15,000	357.1	357.1			
1-3 ppg	30# Pure Gel III	5,000	119	476.1	10,000	10,000	20/40 AcFrac Black
3-4 ppg	30# Pure Gel III	10,000	238	714.1	35,000	45,000	20/40 AcFrac Black
4 ppg	30# Pure Gel III	70,000	1,666.7	2380.8	280,000	325,000	20/40 AcFrac Black
4-6 ppg	30# Pure Gel III	11,000	261.9	2642.7	55,000	380,000	20/40 AcFrac Black
Flush Dn Tbg	10# linear	5145	122.5	2765.2			

21. Flow back the Castlegate on a 12/64" choke. Open the choke as necessary to keep the well unloaded or as directed by the Vernal Office.
22. Rig up slick line company. RIH and set PXN plug in the XN-nipple (No-Go ID 2.205"). Blow down the tubing and observe to insure the plug is holding. Rig down slick line company.
23. Release off the packer. Make sure hole is full of 10 lb. fluid. POOH.
24. RIH with retrieving tool with X-nipple 1 joint above the retrieving tool and latch into the packer. Pressure the casing annulus to 1200 psi. Release the packer and POOH. Snubbing may be required to get the packer out of the well.
25. Assuming a composite BP was set at 11,160', pick up 4-3/4" mill tooth bit, pump-off bit sub, 1 jt. of 2-3/8" tubing, and RIH on 2-3/8" N-80 tubing. Rig up air foam unit and establish circulation. Drill out the composite BP and clean out to 11,565'. Land the EOT at 11,360'. Pump off the drill bit.
26. ND BOP and NU tree. Put well to sales as a Castlegate producer.

LLA

Approvals:

Prod. Manager

A. C. Smith
6/23/99

Tech Mgr _____

VP _____

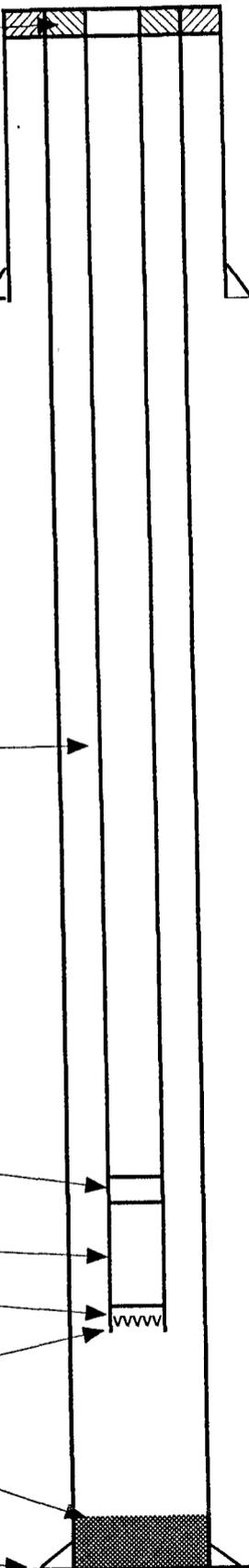
DATE: 05/31/99
 FOREMAN: D. NICHOLS

WELL: ORY#5-67
 FIELD: OURAY

COUNTY: UINTAH SEC: 5
 STATE: UTAH TWS: 9
 RGE: 21

KB 16.00
 Tbg Hanger 0.92

RIG No. K.E.S. #97



CASING RECORD

SIZE	WT	GRADE	IHD	FROM	TO
8.625	32	M-80	ST&C	0	7209
5.5	17	S-95	LT&C	0	12880

TUBING RECORD

SIZE	WT	GRADE	IHD	FROM	TO
2.375	4.7	N-80 L-80	8RD	0	12101

JTS	PSN	TAC	MUD ANCHOR
386	20457		Size Length

SUCKER ROD RECORD

NO	SIZE	GRADE	CPLG

ROD ROTATOR Yes No

GAS ACHOR Size Length

ROD GUIDE PLACEMENT (DESCRIBE):

PUMP DATA:

MANUER	SIZE	DESCR
SPM		SL

COMMENTS/PERFORATIONS:

MANCOS PERF F/12410-12460

MANCOS PERF F/12166-12235

SET CIBP @ 12300

CLEAN OUT W/AIR FOAM TO 12300

DV TOOL SET @ 8400

385 jts 12039.69

XPSN 0.91

1 jt tbg 31.46

XNSN N-80S GDS 11.56

NC 0.40

EOT @ 12101

CIBP SET @ 12300

Orig. PBTD 12836

1.5 CSG SET @ 12880

11300

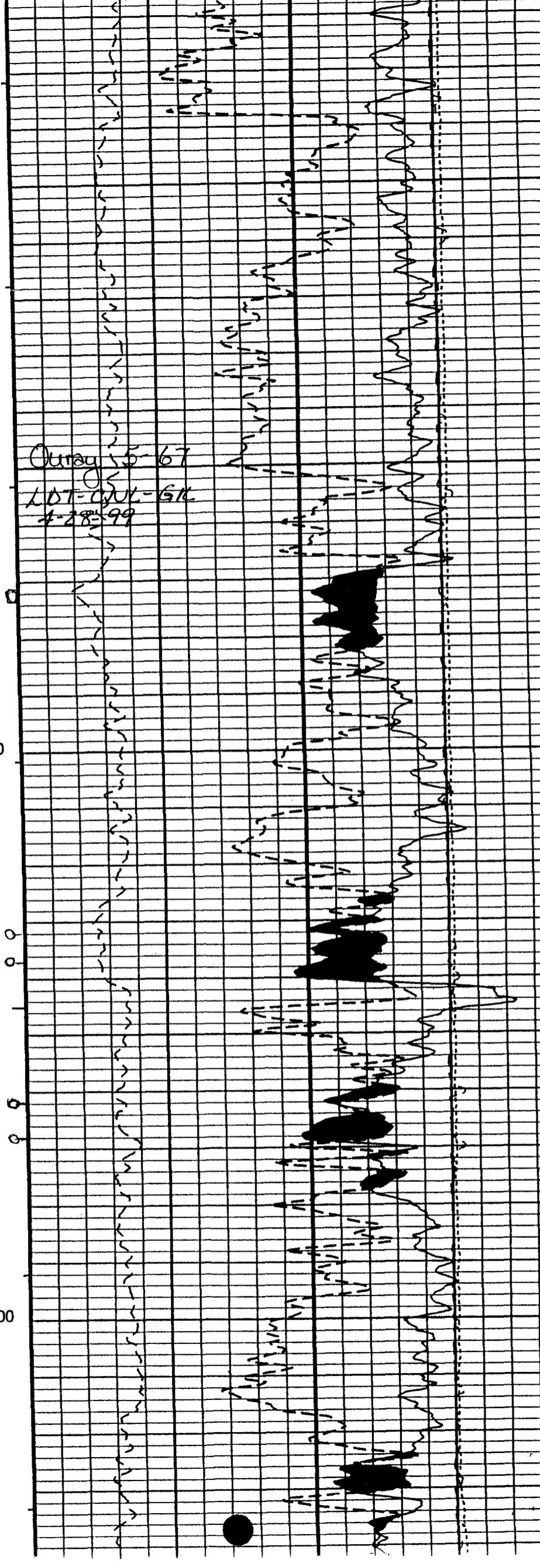
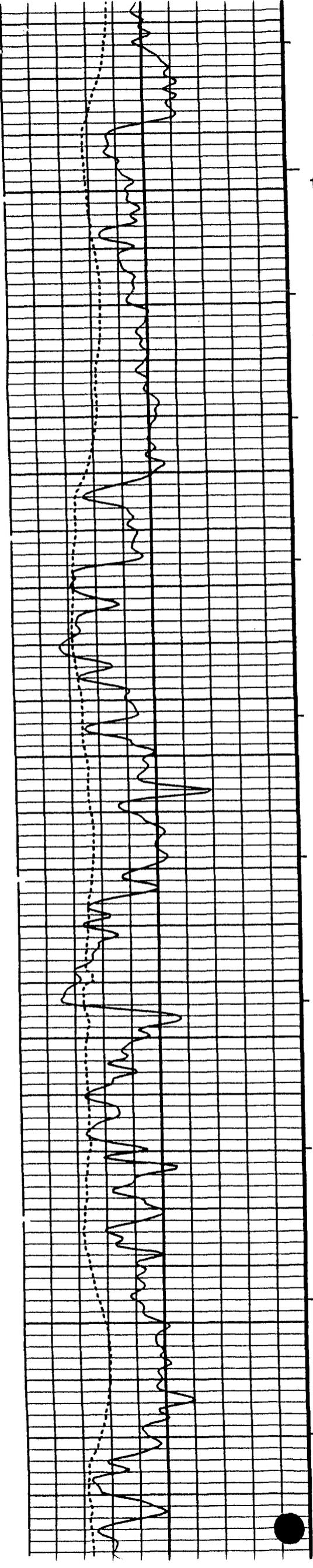
Quay 5-67
LDT-CUL-614
4-28-99

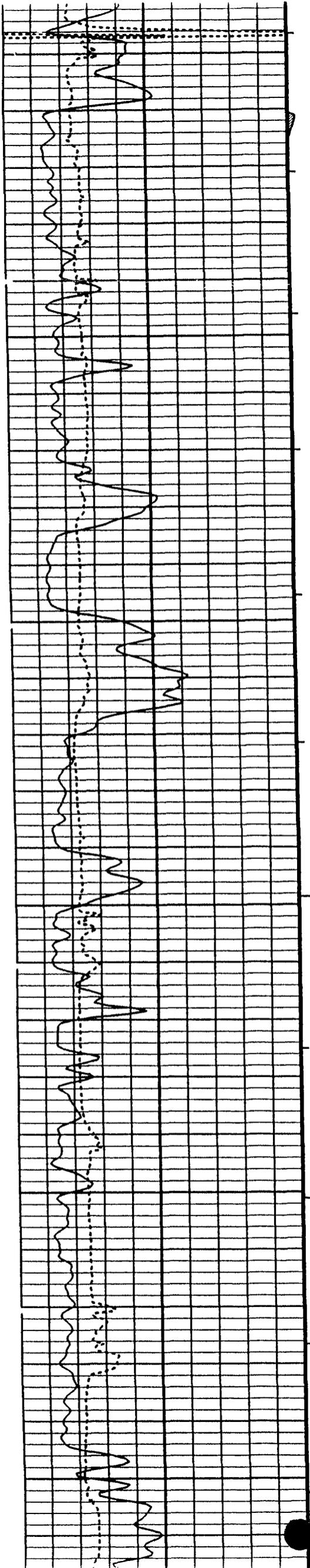
11400

11500

11300

11500

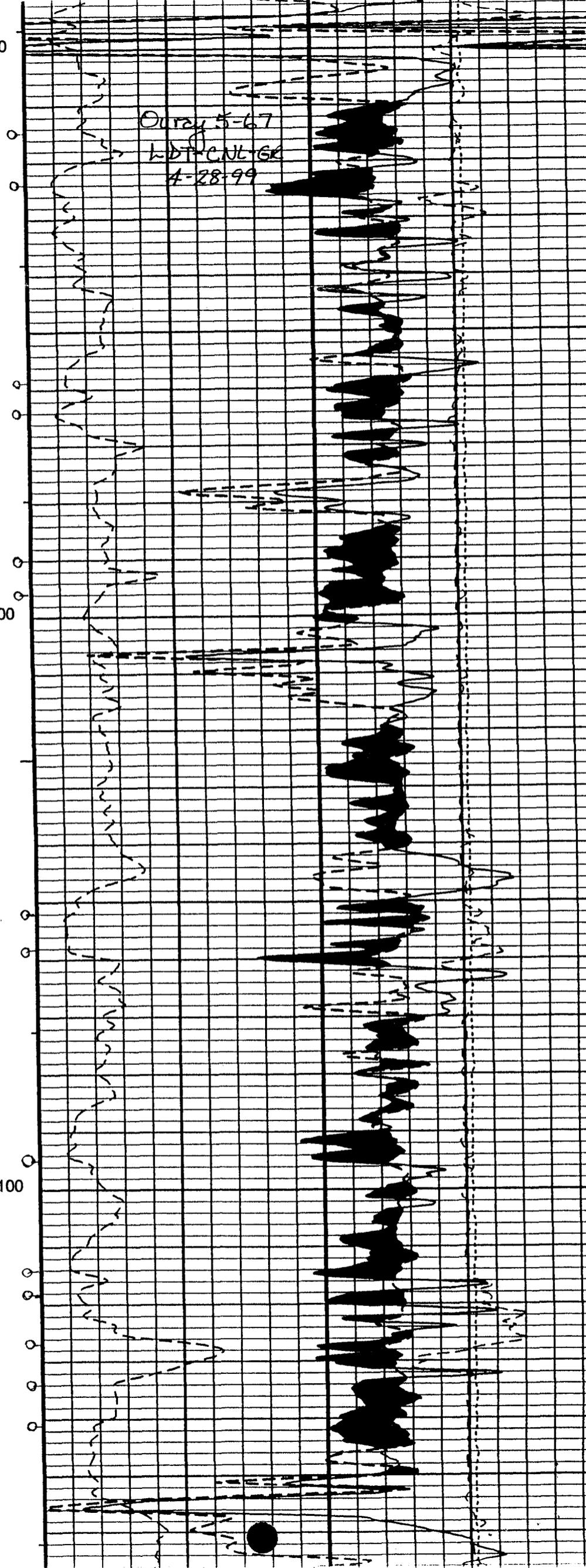




10900

11000

11100



Ouray 5-67
LDT-CNLGR
4-28-99

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
21172

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA/Agreement, Name and/or No
N/A

8. Well Name and No.
Ouray #5-67

9. API Well No.
43-047-33281

10. Field and Pool, or Exploratory Area
Ouray

11. County or Parish, State
Uintah Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. PhoneNo. (include area code)
(435) - 781-7023

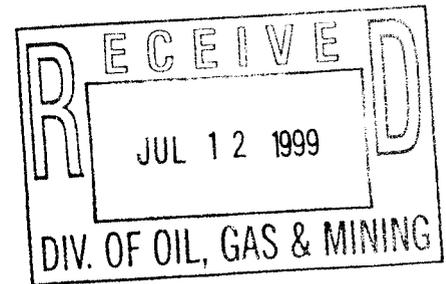
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW/SW Sec.5, T9S, R21E 1962'FSL & 660'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Summary</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the attached chronological completion summary.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Cheryl Cameron**

Title
Environmental Analyst

Date **July 9, 1999**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TRIBAL 5-67
TIGHT HOLE
OURAY FIELD
UINTAH COUNTY, UT

WI: 75% AFE: 11185
TD: PBSD: 12836
CSG: 5.5 17S-95 @ 12880
PERFS:12,235' - 12,166'

CWC(M\$):1,371,793

- 02/26/99 J&L const build road and loaction as per bid.
- 04/08/99 4" pipeline layed buried and tied in gas turned to rig comb, unit and tanks set trace,
blowdown and dumps tied in wait for rig to complete hookup. C C :
\$72,475
- 5/8/99 **MIRU. ROAD RIG FROM VERNAL TO #5-67. MIRU KEY#97. PU PUMP LINES. SDFD.**
- 5/9/99 **POOH w/2 3/8" TBG. NU 7 1/6" 10,000# BOP'S. RU FLOOR &* TBG EQUIP. PU 4 3/4" BIT, SUB, 4 1/2" DC & XO. TALLEY. PU & RIH W/262 JTS 2 3/8" N-80 TBG. TAG CMT @ 8,293'. RU SWIVEL & BRK CIRC W/3% KCL. DRILL OUT CMT F/8,293' TO 8,396' (DV TOOL). PU & RIH W/2 3/8" TBG F/BOND LOG. EOT - 3,000'. CC: \$1,371,793**
- 5/10/99 **CO to TBG PBSD. EOT - 3,000'. POOH & LD 4 3/4" TOOLS. MIRU SCHLUMBERGER WLS. RIH W/USI-SD-CBL-CCL-GR TOOLS. LOG W/1,500# ON CSG @ 6,000'. GOING IN THE HOLE, THE TOOLS QUIT. POOH & LD SD & CBL. RIH W/USI-CCL-GR TOOLS. TIE IN @ WL PBSD @ 12,792'. (TBG PBSD @ 12,799') PULL UP HOLE & LOG F/8,800' TO 8,200' ACROSS THE 5 1/2" DV TOOL @ 8,396', W/1,500# ON CSG. (NO CMT @ DV TOOL). RIH TO WL PBSD @ 12,792' & LOG 200' ABOVE CMT TOP @ 2,650'. LAY DWN TOOLS. RIH W/CBL-CCL-GR TOOLS & LOG F/WL PBSD @ 12,792' TO 2,000' W/1,500# ON CSG. RDMO SCHLUMBERGER. PU 4 3/4" MILL TOOTH BIT & 4 3/4" WATERMELON MILL. RIH W/405 JTS 2 3/8" TBG. TAG @ 12,799'. RU SWIVEL, BRK CIRC W/3% KCL @ 1,000#, @ 3 BPM. PUMP 350 BBLS 3% KCL TO CLEAN CSG. NOTE: THE DV COLLAR @ 8,396' WAS CLEAN. CC:\$1,397,677**
- 5/11/99 **POOH W/2 3/8" TBG. 18 STANDS OUT (EOT - 11,660') TUBING CAME WET. REV CIRC HEAVY DRLG MUD. REV W/130 BBLS 3% KCL. 2,800# TO 1,300# DIFF. RIH TO PBSD @ 12,799'. REV CIRC W/104 BBLS 3% KCL. 2,100# TO 1,400# DIFF. GOOD CLEAN RETURNS. POOH W/2 3/8" TBG. CC: \$1,397,677**
- 5/12/99 **PREP TO BREAK DOWN PERFS.**
RIH W/3 3/8" CSG GUNS. PERF 6 SPF, F/12,460' TO 12,435', 150 TOTAL HOLES, 350 PSIG.
RIH W/3 3/8" CSG GUN. PERF 6 SPF F/12,435' TO 12,410', 150 TOTAL HOLES, 350 PSIG.
PRESS DROPPED TO 0#. RIH W/PIIP TOOLS. SET TOOLS ACROSS PERFS 12,460' TO 12,410'. ATTEMPT TO BREAK DOWN PERFS. AT 8,401#, TOOL LEAKED. POOH. PU & RIH W/5 1/2" PKR.
- 5/13/99 **BREAK DOWN PERFS. RIH W/ 2 3/8" TBG & 5 1/2" PKR TO 12,460'. RU HES TO SPOT ACID. CHECK ACID @ 8%. SEND ACID BACK TO YARD & WAIT FOR 15%. SPOT 10 BBLS 3% KCL, 5 BBLS 15% HCL ACID, 45 BBLS 3% KCL DWN TBG. POOH W/TBG & PKR. PUMP 5 BBLS 3% DWN CSG. SET PKR @ 12,192'. PRESS UP ANNULUS TO 2,000#. BREAK DOWN PERFS F/12,410' - 12,460' W/210 GALS 15% HCL ACID, 1,000 GALS 3% KCL. BROKE @ 8,631# @ 3.9 BPM. ISIP - 6,376#, 1 HR - 6,175#, 2 HRS - 6,127#, 3 HRS - 6,095#. MP - 9,270#, MR - 4.5 BPM. AP - 8,626#, AR - 4 BPM. RD HALLIBURTON & BLEED PRESS OFF IN 30 SEC. RLS PKR @ 12,192' & POOH W/2 3/8" TBG. LD 5 1/2" PKR. PU & MU DST #1. RIH W/50 STANDS 2 3/8" TBG. FILL W/H2O, 3,125' CUSHION. RIH W/2 3/8" TBG. RU HALLIBURTON SURF EQUIP & SET PKR TOP @ 12,379' & BTM @ 12,482' FOR PERFS @ 12,410' - 12,460'. DST #1 FOR PERFS @ 12,410' - 12,460' -MANCOS.**
- 05/19/99 **RIH W/SINKER BARS & CHECK TD. RD SCHLUMBERGER WIRELINE. CHG RAMS & MOVE 3 1/2 TBG AROUND IN DERRICK. PU 4 3/4 MILL BS XO & RIH W/ 2/38 TBG TAG SD@12184' RU SWIVEL & B/CIRC W 3%KCL. TRY WASH OUT SD W/POWER TONG. RU POWER SWIVEL & CO SD F/12184 TO 12398'. RD POWER SWIVEL & RU HES PUMP 136.5**

BBL GEL H2O. LOST MOTOR IN HES PUMP TRUCK. PUMP 100 BBL. 3%KCL W/RIG PUMP. WO HES PUMP TRUCK. RU HES F/PUMP 48 BBL GEL H2O. & 275 BBL 3% KCL. AP-3650 PSI AR-6 BPM RD HES. POOH W 2 3/8 TBG & LD 4 3/4 MILL, BS & XO SUB. RU SCHLUMBERGER WL RIH W/SINKER BARS CHECK TD.

- 05/25/99** **FLOW BACK WELL** SITP-7200# BLOW DWN, RU HS, TST TO 11,500# OK, FRAC MANCOS PERF'S F/ 12,235' TO 12,166, BROKE 10,208# @ 25.6 BPM, PMP'D 20-40 BAUXITE, 0.5 TO 8.93 PPG, W/40 LB/1000GALS PUR-GEL 111, MAX P-10,208#, AVG P-8539#, MAX R-41.5 BPM, AVG R-40.4 BPM, ISIP-5730#, 5 MIN-5673#, 10 MIN-5645#, 15 MIN-5620#, 30 MIN-5532#, TTL LOAD 169, 176 GALS OR 4028 BBLS, TTL SAND 425,000, .91 FRAC GR, 3 RA TAGS, RD HS, 5400# SITP, OPENED ON 12/64" CHOKE, FLOWED 2 1/2 HRS 254 BBLS WTR W/4850# ON TBG TURN OVER TO FLOW BCK CREW
- 05/26/99** **FLOW WELL AFTER FRAC PERF (12166-12235)** 7AM FLOW WELL ON 12/64 CH SICP-6 PSI FTP-4300 PSI REC-27 BBL TBR-1071 BBL 2,074 MCF LIGHT SD. 9AM FLOW WELL ON 12/64 CH SICP-60 PSI FTP-4050 PSI REC-45 BBL. TBR-1116 BBL. 1.303 MCF L/S 12PM FLOW WELL ON 12/64 CH SICP-60 PSI FTP-3800 PSI REC-67 TBR-1183 BBL 2,139 MCF L/S 3PM FLOW WELL ON 12/64 CH SICP-60 PSI FTP-3525 PSI REC-59 BBL TBR-1242 BBL 1,9884 MCF TR SD. 6PM FLOW WELL ON 16/64 CH ON SEPERATOR SICP-60 PSI FTP-3400 PSI REC 54 BBL TBR-1296BBL.834 MCF CLEAN SD. 9PM FLOW WELL ON 16/64 CH ON SEPERATOR SICP-60 PSI FTP-2600 PSI REC-67 BBL TBR-1363 BBL 1,435 MCF CLEAN SD. 12AM FLOW WELL ON 16/64 CH ON SEPERATOR SICP-60 PSI FTP-2300 PSI REC-68 BBL TBR-1431 BBL. 3AM FLOW WELL ON 16/64 CH ON SEPERATOR SICP-60 FTP-1875 PSI REC-46 BBL TBR-1750 BBL. 6AM FLOW WELL ON 16/64 CH ON SEPERATOR SICP-60 FTP-1750 PSI REC-14 BBL TBR-1531. TOTAL BBL. IN 24 HRS 513 BBL.
- 05/27/99** FLOW WELL ON 16/64 CH, SICP=60#, FTP=1700#, REC 9 BBL TOTAL BBL REC=1540 BBL, 1,127 MCF/CLEAN, NO SAND FLOW WELL ON 16/64 CH, SICP=60#, FTP=1525#, REC 9 BBL TOTAL BBL REC=1595 BBL, .956 SCF/CLEAN, NO SAND TOTAL REC F/12 MIDNITE TO 12 NOON (12 HR)=164 BBL TOTAL FLUID LEFT TO REC=2433 BBL MIRU DELSCO WLS RIH & SET 2.31" OD PMP THRU "X" PLUG IN TBG "X" NIPPLE PROFILE @9065', BLOW WELL DN. (1600 PSI) RDMO DELSCO WLS. ND 10,000# WH RU 3 1/2" TBG EQUIP MIRU T & M CSG LAY DN MACHINE RLS 3" OD SEAL ASSEMBLY OUT OF 5 1/2" X 17# ARROW PAC WLS PKR @ 9055' POOH, LAYING DN 3 1/2 X 9.3# P-105 TBG. TAKING SMALL GAS KICKS UP TBG. HAD TO STOP & CIRC OUT 4 TIMES. EOT @ 1860', THE "X" PROFILE PMP THRU PLUG GAVE UP 300# PSI GAS @ SURF. CIRC DN TBG & UP CSG 500# PSI @ 4 BPM, (CALL F/ 10# BRINE) BULL HEAD 40 BBL 3% KCL, START @ 4.5 BPM, 300 PSI. END - 3 BPM @ 1,000 PSI. INSTANT FLOW BACK . BULL HEAD W/40# GEL WTR.
- 5/28/99** Let well blow dwn f/ 900# to 50# on 18/64 ck. RU Cutters WLS RIH & latch on XN plug @ 9062', SI well. Built up to 900 & couldn't get plug loose, shear off. POOH left 3/8" X 19" probe in XN plug, pres came up to 1750#. RIH w/ 2 7/8" CIBP. Couldn't get deep enough in 4' sub under pkr. POOH & RIH w/ collar locator w/ no-go. Knocked XN plug 2 1/2" below pkr in 4' sub. POOH w/ 2600# SICP, tbg blew up hole, tbg collar caught on pipe rams. Blow well dwn to 1100#, lower tbg to floor, RU Cutters WLS. RIH w/ 3 1/2" CIBP & set in btm jt. POOH, RD WLS, RU Cudd SNB unit. Well flowing @ 1100# on 18/64" ck. CC: \$2,002,340
- 5/29/99** RU CUDD SNUB UNIT & RD LINE F/SNUB OUT OF HOLE & LD 3 1/2" TBG. 58 JTS TOTAL. CHNG RAMS & TBG EQUIP. PU RET TOOL, 1 JT, XN NIPPLE & RIH W/2 3/8" TBG. FLOWING WELL ON CSG W/48/64 CK W/200#. FILL TBG @ 4,500' & 9,000' W/145 BBLS 3% KCL. PRESS UP ON CSG TO 1,700#. TRY TO REL PKR. PRESS UP ON TBG TO 2,000#, PRESS UP ON CSG TO 2,800#. TRY TO REL PKR. MANIFOLD ON PUMP LEAKING. W.O. HALLIBURTON TO PRESS UP ON CSG. TRY TO RLS PKR W/15K OVER & 1 TON DWN. RU HES TO CSG PRESS TEST LINE TO 6,000#. PRESS UP ON CSG TO 3,200#, 4,000#, 4,500#, 5,000#, 5,500#. TRY TO REL PKR @ ALL PRESSURES. BLOW DWN CSG TO 150#, TBG TO 0#. TRY TO REL PKR @ 9,053'. RD HES. STING OUT PKR @ 9,053' & POOH W/2 3/8" TBG.
- 5/30/99** POOH W/ACS 3 3/4" O.D., 5 1/2" x 17# ARROW PAC PKR RET TOOL & 2 3/8" TBG. HAD TO SNUB THE LAST JT. RD CUDD. SICP - 500#. MIRU CUTTERS & RIH W/1 11/16" O.D. X 12' SOLID CONTACT BARS. TAG TOP OF PKR @ 9,055'. RUN BARS 3' THROUGH BTM OF PKR INTO THE 4' SUB, BELOW THE PKR. POOH & PU 1 11/16" O.D. PERF GUN, 4 SPF, 0' PHASING (.50" HOLE). FILL CSG W/165 BBLS 3% KCL. PRESS UP TO 2,000#. PERF GUN MIS-FIRED. POOH & RE-BUILD PERF GUN. RIH & SHOOT 4 HOLES @ 9,062'. NO PRESS CHANGE - 2,000#. RDMO CUTTERS. SICP - 1,800#. RU CUDD SNUB UNIT. SNUB IN HOLE W/ACS 3 3/4" O.D. 5 1/2" X 17# ARROW PAC PKR RET TOOL, 1 JT 2 3/8" TBG, 10' X 2 3/8" N-80 EUE SUB, 1,875" I.D. XN PROFILE NIPPLE, 1 JT 2 3/8" TBG, 1,875" I.D. X PROFILE NIPPLE. TURN GAS TO PROD EQUIP. 1,500# ON FULL CK. RIH W/2 3/8" TBG. HAD TO SNUB THE FIRST 26 STANDS. LATCH & RLS 5 1/2" PKR @ 9,055'. POOH W/PKR, FCP - 750#, LAY DWN PKR. FCP - 50#. RIH W/NC, GLASS DISC SUB, 10' X 2 3/8" TBG N-80 SUB, XN-PROFILE NIPPLE, 1 JT 2 3/8" TBG, X- PROFILE NIPPLE & 2 3/8" TBG. EOT - 6,500'.

5/31/99

RIH W/2 3/8" TBG & PROD BHA. TAG SAND @ 12,216'. POOH W/14 JTS TBG. RD CUDD SNUBBING UNIT. RU STRIPPING HEAD & FILL TBG W/45 BBLS 3% KCL. RIH W/2 3/8" TBG TO 12,107'. RU DELSCO & RIH W/SINKER BARS. KNOCK OUT GLASS DISC & POOH. RD DELSCO. RU TBG SWIVEL & AIR FOAM UNIT. B/CIRC W/AIR FOAM. TAG SAND @ 12,138'. CO SAND F/12,138' TO 12,300'. (CIBP). CIRC HOLE CLEAN. RD TBG SWIVEL, POOH & LD 7 JTS 2 3/8" TBG. PUMP 20 BBLS DWN TBG. PU HANGER & LAND W/386 JTS 4.7 N-80 & L-80 TBG. W/X-NIPPLE, XN-NIPPLE, N-80 SUB, GLASS DISC SUB, & NC. EOT - 12,101', XN-SN @ 12,089', X-SN @ 12,057'. RD FLOOR & TBG EQUIP. ND BOP'S, NU WH. PRESS TEST TO 8,000# - O.K. HOOK UP FLOW LINE TO MANIFOLD & FLOW BACK TANK & SALES LINE. FLOW WELL TO TANK ON 20/64 CK. SICP - 1,200# TO 825#, FTP - 1,200# TO 500#. FLOW FOR 6 HRS. REC 42.5 BBLS. EST - 1,500 MCFPD. PREP TO PUT WELL TO SALES.

6/1/99

6/2/99

7:00 A.M. - CLEAN PUMP TANK & RACK UP EQUIP. RDMO. FLOWING - 845 MCF, TP - 210#, CP - 600#, LP - 104#, 35/64 CK. 0 COND, 62 H2O, 24 HRS.

6/10/99

CONSTRUCTION REPORT. 4" PIPELINE LAYED BURIED AND TIED IN GAS TURNED TO RIG COMB, UNIT AND TANKS SET TRACE, BLOW DOWN AND DUMPS TIED IN WAIT FOR RIG TO COMPLETE HOOKUP DIG & LAY PIPE ACROSS LOCATION HOOKUP WELLHEAD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

14-20-H62-3008

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No
N/A

8. Well Name and No.

Ouray #5-67

9. API Well No.

43-047-33281

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. PhoneNo. (include area code)

(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SW Sec.5, T9S, R21E 962' FSL & 660' FWL

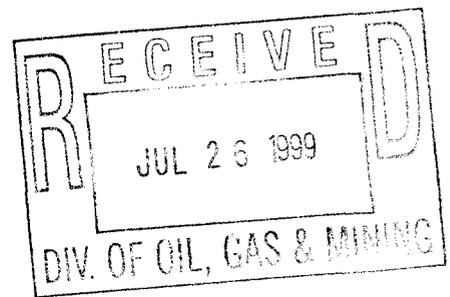
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Lower Mesa Verde Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to complete the Lower Mesa Verde formation. The well will be cleaned out after the fracs and the composite BP over the Castlegate will be drilled out. The well will be returned to sales as a commingled Lower Mesa Verde and Castlegate producer.

Please refer to the Mesa Verde Completion procedure.



14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Cheryl Cameron

Title

Environmental Analyst

Date

July 20, 1999

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Ouray 5-67 – MESA VERDE COMPLETION PROCEDURE

Section 5 – 9S – 21E

Uintah County, UT

July 14, 1999

ELEVATION:	4671' GL	4687' KB
TOTAL DEPTH:	12,895'	PBTD: 12,300' CIBP
CASING:	5½", 17#, S-95 @ 12,880' (0.0238 bpf, 42.01 fpb)	
	Burst 9190 psi	Collapse 8580 psi
	FC 12,836'	Short Joint 7190'

PERFORATIONS: Mancos
12,410' – 12,460' 6 SPF
12,218' – 12,235' 3 SPF
12,166' – 12,190' 3 SPF
Castlegate
10,915', 10,924' 2 SPF 11,114', 11,118', 11,127', 11,134', 11,141' 1 SPF
10,959', 10,964' 2 SPF 11,371' – 11,373' 3 SPF
10,990', 10,996' 2 SPF 11,432', 11,437' 3 SPF
11,052', 11,058' 2 SPF 11,462' – 11,468' 3 SPF
11,095' 2 SPF

PROPOSED PERFORATIONS: Lower Mesa Verde
9950' – 10,054' 2 SPF
10,160' – 10,362' 2 SPF
10,691' – 10,695' 3 SPF
10,814' – 10,838' 1 SPF
10,860' – 10,880' 1 SPF

DISCUSSION

This procedure will cover the work to complete the lower Mesa Verde Formation.

PROCEDURE

1. MIRU workover rig. RU slickline company. RIH and set pump through plug in the bottom X-nipple at 10842'. RD slickline company.
2. RU lubricator. Lubricate in 2-way BPV and screw into the tubing hanger. ND tree. NU 10,000 psi. frac valve. NU 10,000 psi. Cameron BOPE. Test to 500 psi. and 10,000 psi. Pull BPV. 9 lean lined 500 bbl Tiger frac tanks will be needed. Load tanks with clean 2% KCl water while filtering coming off of the trucks into the tanks (use 2-micron absolute filters). Each tank should be loaded with 3 lbs of BE6 biocide (do not use BE5).
3. Pull the tubing hanger and lay it down. RIH with the 650' of additional tubing. This will put the X-nipple with the pump through plug at 11,492'. Note: A composite plug is set at 11,565'.
4. RU loggers. RIH with ProTechnics after frac logging tool and log from 11,492' to 10,800'. POOH and RD loggers.
5. POOH with the tubing. Stop at 4500' and top kill the well with 2% KCl water. Finish POOH with the tubing.
6. RU service company. RU 5,000 psi lubricator system. RIH and set composite BP at 10,890'. Pressure test plug to 2500 psi for 5 minutes. Perforate the Mesa Verde Formation using 4"

expendable casing gun loaded with 39 gram charges with 0.46" EHD. Shoot the following intervals:

10,814' – 10,838' 1 SPF 24 Holes
 10,860' – 10,880' 1 SPF 20 Holes

Dump bail 50 gals of 15% HCl from 10,880' to 10,814'. **Note: These perforations will only be broken down and fraced if the tracer log shows no RA tracer in these intervals.**

7. RU pump truck. Breakdown the Mesa Verde perforations and obtain an injection rate & pressure. The maximum pressure is 6900 psi.
8. Heat the frac fluid to 90-95 degree F. Rig up service company. Frac the Mesa Verde (10,814' – 10,880') down casing with 70,000 lbs 20/40 PR-6000 and 841 bbls of 25# Delta Frac @ 35 BPM rate (maximum surface treating pressure not to exceed 7,000 psi). Reduce pump rate to 5 BPM with 20 bbls of flush remaining. Trace Pad w/Antimony, 1-4 ppg w/Scandium, 4-6 ppg w/Iridium. Note ISIP.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN (BBLs)	CUM. VOLUME (BBLs)	POUNDS PROP	CUM. PROP	TYPE PROP
Pad	25# Delta Linear	5,800	138.1	138.1	0	0	
1-3 ppg	25# Delta	3,000	71.4	209.5	6,000	6,000	20/40 PR-6000
3-4 ppg	25# Delta	6,000	142.9	352.4	21,000	27,000	20/40 PR-6000
4 ppg	25# Delta	8,250	196.4	548.8	33,000	60,000	20/40 PR-6000
4-6 ppg	25# Delta	2,000	47.6	596.4	10,000	70,000	20/40 PR-6000
Flush	10# linear	294	7	603.4			
	28% HCl	504	12	615.4			
	10# linear	9,971	237	852.4			

9. RU wireline company. RU 5,000 psi lubricator system. Perforate the Mesa Verde Formation using 4" expendable casing gun loaded with 39 gram charges with 0.46" EHD. Shoot the following interval:
 10,691' – 10,695' 3 SPF 12 Holes
10. RIH and set composite BP at 10,390'. Pressure test plug to 2500 psi for 5 minutes. Perforate the Mesa Verde Formation using 4" expendable casing gun loaded with 39 gram charges with 0.46" EHD. Shoot the following intervals:
 10,160' – 10,362' 2 SPF 404 Holes
11. Heat the frac fluid to 90-95 degree F. Rig up service company. Frac the Mesa Verde (10,160' – 10,362') down casing with 205,000 lbs 20/40 PR-6000 and 1991 bbls of 25# Delta Frac @ 60 BPM rate (maximum surface treating pressure not to exceed 7,000 psi). Reduce pump rate to 5 BPM with 20 bbls of flush remaining. Trace Pad w/Antimony, 1-4 ppg w/Scandium, 4-6 ppg w/Iridium. Note ISIP.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN (BBLs)	CUM. VOLUME (BBLs)	POUNDS PROP	CUM. PROP	TYPE PROP
Pad	25# Delta Linear	21,000	500	500	0	0	
1-3 ppg	25# Delta	5,000	119	619	10,000	10,000	20/40 PR-6000
3-4 ppg	25# Delta	10,000	238	857	35,000	45,000	20/40 PR-6000
4 ppg	25# Delta	30,000	714.3	1571.3	120,000	165,000	20/40 PR-6000
4-6 ppg	25# Delta	8,000	190.5	1761.8	40,000	205,000	20/40 PR-6000
Flush	28% HCl 10# linear	504 8694	12 228.8	1773.8 2202.6			

12. RU 5,000 psi lubricator system. RIH with composite BP and set at 10,070'. Perforate the Mesa Verde Formation using 4" expendable casing gun loaded with 39 gram charges with 0.46" EHD. Shoot the following intervals:
9950'-10,054' 2 SPF 208 Holes
13. Heat the frac fluid to 90-95 degree F. Rig up service company. Frac the Mesa Verde (9,950' - 10,054') down casing with 112,000 lbs 20/40 PR-6000 and 1165 bbls of 25# Delta Frac @ 60 BPM rate (maximum surface treating pressure not to exceed 7,000 psi). Reduce pump rate to 5 BPM with 20 bbls of flush remaining. Note ISIP.

STAGE	GEL	CLEAN VOLUME (GAL)	CLEAN (BBLs)	CUM. VOLUME (BBLs)	POUNDS PROP	CUM. PROP	TYPE PROP
Pad	25# Delta Linear	9,000	214.3	214.3	0	0	
1-3 ppg	25# Delta	3,000	71.4	285.7	6,000	6,000	20/40 PR-6000
3-4 ppg	25# Delta	8,000	190.5	476.2	28,000	34,000	20/40 PR-6000
4 ppg	25# Delta	17,000	404.8	881	68,000	102,000	20/40 PR-6000
4-6 ppg	25# Delta	2,000	47.6	928.6	10,000	112,000	20/40 PR-6000
Flush	10# linear	9,904	235.8	1164.4			

14. RU 5,000 psi lubricator system. RIH with composite BP and set at 9850'.
15. Pick up 4-3/4" mill tooth bit, bit sub, 1 jt. of 2-3/8" tubing, X-nipple (ID 1.875"), 1 jt. 2-3/8" tubing, X-nipple (ID 1.875"), and RIH on 2-3/8" N-80 tubing. Rig up air foam unit and establish circulation. Drill out the composite BPs at 9850', 10,070', & 10,390' and clean out to 10,890'. PUH and land the EOT at 9940'. RD air foam unit.
16. Flow test the lower Mesa Verde. Check with Vernal before proceeding.
17. Rig up air foam unit and establish circulation. Drop down hole and drill out the composite BPs at 10,890'. Circulate hole clean.

18. RU slickline company. RIH with pump through plug and set in the bottom X-nipple. RD slickline company. Snub the tubing out of the well. Lay down the bit and bit sub.
19. RU snubbing unit. Pick up notched collar, 1 jt. of 2-3/8" tubing, X-nipple (ID 1.875"), 1 jt. 2-3/8" tubing, X-nipple (ID 1.875"), and RIH on 2-3/8" N-80 tubing. Land the EOT at 10,900'. RD Snubbing unit.
20. ND BOPE and NU tree.
21. Put well to sales as a lower Mesa Verde and Castlegate producer.

Approvals:

Prod. Manager *D. C. Pinter*
7/14/99

Tech Mgr _____

VP _____

DATE: 7/4/99

WELL: #5-67

COUNTY: Uintah

SEC: 5

FOREMAN: HAL IVIE

FIELD: NBU

STATE: Utah

TWS: 9

RGE: 21

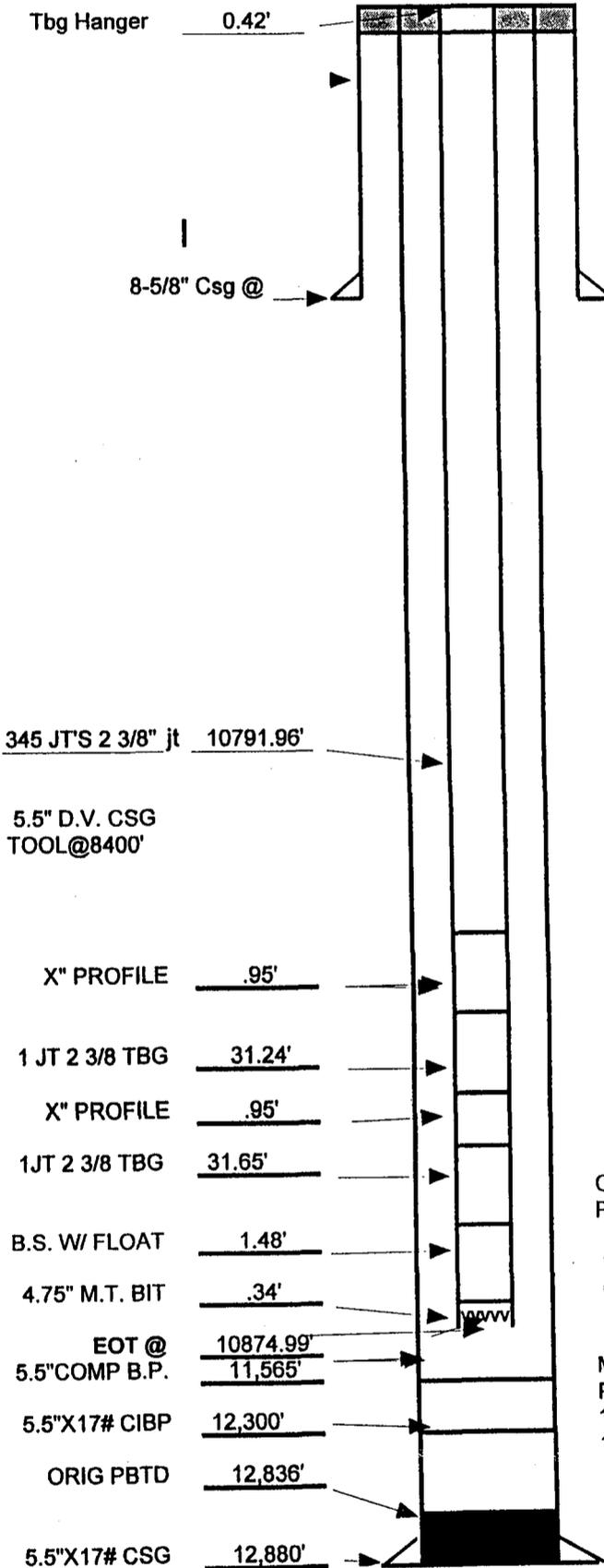
KB 16'

RIG No. POOL # 822

Tbg Hanger 0.42'

8-5/8" Csg @

7209'



CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
8.625"	32#	N-80	ST&C	SURF	7209'
5.5#	17#	S-95	LT&C	SURF	12880'

TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO
2.375"	4.7#	N-80,L-80	8RD		

JTS	PSN	TAC	MUD ANCHOR
347	10808'		Size Length

SUCKER ROD RECORD

NO	SIZE	GRADE	CPLG

ROD ROTATOR Yes ___ No ___

GAS ACHOR Size ___ Length ___

ROD GUIDE PLACEMENT (DESCRIBE):

PUMP DATA:

MANUF	SIZE	DESCR
SPM		SL

CASTELGATE

PERF'S:
10,915'
11,468'
(51H)

COMMENTS/PERFORATIONS:

CASELGATE COMPLETION.

NOTE: BTM JT OF 2 3/8" TBG @ 10,873' HAS 30, 0.27" HOLE'S

MANCOS

PERF'S
12,166'
12,460'

Oura 5-67
Formation
Evaluation
Summary
4-28-99

10150

0.09

10200

0.09

10250

0.09

0.100
0.100

0.079
0.079

0.57

0.58

0.49

0.61

0.62

0.59

0.43

0.30

0.28

0.37

0.63

0.48

0.36

0.45

0.55

0.37

0.16

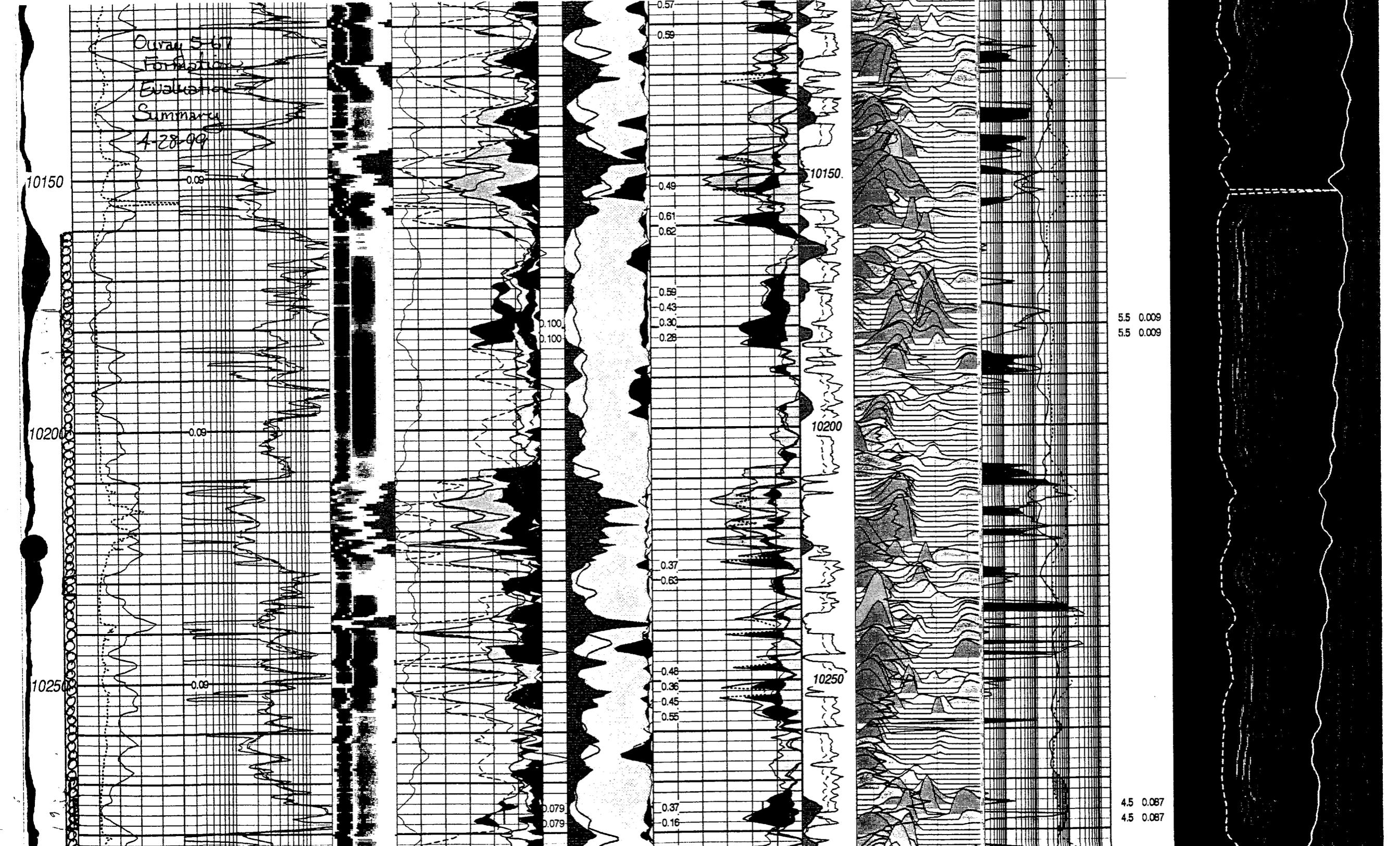
10150

10200

10250

5.5 0.009
5.5 0.009

4.5 0.087
4.5 0.087



10300

10350

10400

0.59

0.74

0.78

0.58

0.50

0.79

0.56

0.46

0.19

0.20

0.68

0.49

0.43

0.51

0.41

10300

10350

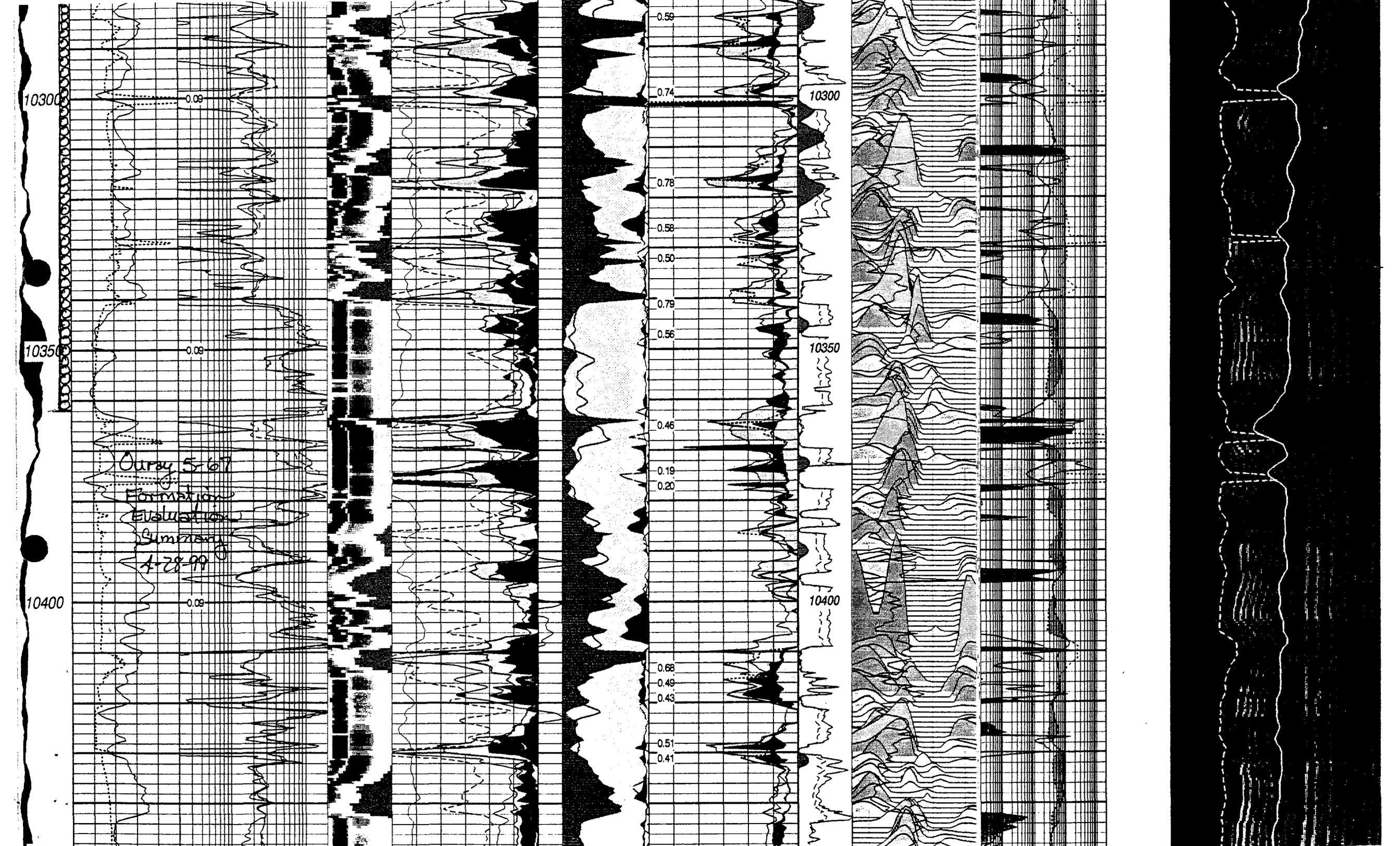
10400

Corey 5-67
Formation
Evaluation
Summary
4-28-99

0.09

0.09

0.09



10750

Duzy 5-67
Formation
Custodian
Summary
4-28-99

0.09

10800

0.09

10850

0.09

10900

0.09

0.48

0.28

0.37

0.40

0.29

0.46

0.53

0.44

0.48

0.49

0.39

0.36

0.21

0.26

0.17

0.19

0.64

0.36

0.45

0.20

0.70

0.60

0.38

0.59

0.36

10750

10800

10850

10900

0.084

0.084

0.071

0.071

4.5 0.023

4.5 0.023

5.5 0.043

5.5 0.043

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

CONFIDENTIAL

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
3. ADDRESS AND TELEPHONE NO.
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NWSW
At top prod. interval reported below 1962' FSL & 660' FWL
At total depth _____

RECEIVED

DEC - 7 1999

14. PERMIT NO. 43-047-33281
DATE ISSUED 2/8/99
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3008
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME
CA #CR-4
8. FARM OR LEASE NAME, WELL NO.
Ouray #5-67
9. API WELL NO.
43-047-33281
10. FIELD AND POOL, OR WILDCAT
Ouray
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T9S, R21E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah

15. DATE SPUDDED 3/17/99
16. DATE T.D. REACHED 4/28/99
17. DATE COMPL. (Ready to prod.) 7/26/99
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4670' Ungraded GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12880'
21. PLUG, BACK T.D., MD & TVD 12836'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/CCL/GR 12792'
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	465'	17 1/2"	365 sx P-AG + Add	
5 1/2"	17#	12880'	7 7/8"	1355 sx 50/50 Poz + Add	
				765 sx 50/50 Tailed by	
				100 sx Prem Lite	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					Refer	to Chrono's	

31. PERFORATION RECORD (Interval, size and number)
Castlegate 10915'-11141', 23 Holes
Mesaverde 10814'-10880'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.*
DEPTH INTERVAL (MD)
AMOUNT AND KIND OF MATERIAL USED
Refer to Chrono's
CONFIDENTIAL PERIOD EXPIRED

33.* PRODUCTION
DATE FIRST PRODUCTION 7/26/99
PRODUCTION METHOD: Flowing, gas lift, pumping - size and type of pump
Flowing
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
7/28/99	20	40/64		0	1024	160	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
380#	780#		0	1024	160	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold used for fuel
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Sheila Upchego
TITLE: Environmental Jr. Analyst
DATE: 12/2/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
No Information	at this	time				

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TRIBAL 5-67
TIGHT HOLE

OURAY FIELD

UINTAH COUNTY, UT

WI: 75% AFE: 11185

TD: PBSD: 12836

CSG: 5.5 17S-95 @ 12880

PERFS: 12,235' - 12,166'

CWC(M\$): 1,371,793

- 02/26/99 J&L const build road and location as per bid.
- 04/08/99 4" pipeline layed buried and tied in gas turned to rig comb, unit and tanks set trace, blowdown and dumps tied in wait for rig to complete hookup. C C : \$72,475
- 5/8/99 **MIRU. ROAD RIG FROM VERNAL TO #5-67. MIRU KEY#97. PU PUMP LINES. SDFD.**
- 5/9/99 **POOH w/2 3/8" TBG. NU 7 1/6" 10,000# BOP'S. RU FLOOR &* TBG EQUIP. PU 4 3/4" BIT, SUB, 4 1/2" DC & XO. TALLEY. PU & RIH W/262 JTS 2 3/8" N-80 TBG. TAG CMT @ 8,293'. RU SWIVEL & BRK CIRC W/3% KCL. DRILL OUT CMT F/8,293' TO 8,396' (DV TOOL). PU & RIH W/2 3/8" TBG F/BOND LOG. EOT - 3,000'. CC: \$1,371,793**
- 5/10/99 **CO to TBG PBSD. EOT - 3,000'. POOH & LD 4 3/4" TOOLS. MIRU SCHLUMBERGER WLS. RIH W/USI-SD-CBL-CCL-GR TOOLS. LOG W/1,500# ON CSG @ 6,000'. GOING IN THE HOLE, THE TOOLS QUIT. POOH & LD SD & CBL. RIH W/USI-CCL-GR TOOLS. TIE IN @ WL PBSD @ 12,792'. (TBG PBSD @ 12,799') PULL UP HOLE & LOG F/8,800' TO 8,200' ACROSS THE 5 1/2" DV TOOL @ 8,396', W/1,500# ON CSG. (NO CMT @ DV TOOL). RIH TO WL PBSD @ 12,792' & LOG 200' ABOVE CMT TOP @ 2,650'. LAY DWN TOOLS. RIH W/CBL-CCL-GR TOOLS & LOG F/WL PBSD @ 12,792' TO 2,000' W/1,500# ON CSG. RDMO SCHLUMBERGER. PU 4 3/4" MILL TOOTH BIT & 4 3/4" WATERMELON MILL. RIH W/405 JTS 2 3/8" TBG. TAG @ 12,799'. RU SWIVEL, BRK CIRC W/3% KCL @ 1,000#, @ 3 BPM. PUMP 350 BBL 3% KCL TO CLEAN CSG. NOTE: THE DV COLLAR @ 8,396' WAS CLEAN. CC:\$1,397,677**
- 5/11/99 **POOH W/2 3/8" TBG. 18 STANDS OUT (EOT - 11,660') TUBING CAME WET. REV CIRC HEAVY DRLG MUD. REV W/130 BBL 3% KCL. 2,800# TO 1,300# DIFF. RIH TO PBSD @ 12,799'. REV CIRC W/104 BBL 3% KCL. 2,100# TO 1,400# DIFF. GOOD CLEAN RETURNS. POOH W/2 3/8" TBG. CC: \$1,397,677**
- 5/12/99 **PREP TO BREAK DOWN PERFS.**
RIH W/3 3/8" CSG GUNS. PERF 6 SPF, F/12,460' TO 12,435', 150 TOTAL HOLES, 350 PSIG. RIH W/3 3/8" CSG GUN. PERF 6 SPF F/12,435' TO 12,410', 150 TOTAL HOLES, 350 PSIG. PRESS DROPPED TO 0#. RIH W/PPIP TOOLS. SET TOOLS ACROSS PERFS 12,460' TO 12,410'. ATTEMPT TO BREAK DOWN PERFS. AT 8,401#, TOOL LEAKED. POOH. PU & RIH W/5 1/2" PKR.
- 5/13/99 **BREAK DOWN PERFS. RIH W/ 2 3/8" TBG & 5 1/2" PKR TO 12,460'. RU HES TO SPOT ACID. CHECK ACID @ 8%. SEND ACID BACK TO YARD & WAIT FOR 15%. SPOT 10 BBL 3% KCL, 5 BBL 15% HCL ACID, 45 BBL 3% KCL DWN TBG. POOH W/TBG & PKR. PUMP 5 BBL 3% DWN CSG. SET PKR @ 12,192'. PRESS UP ANNULUS TO 2,000#. BREAK DOWN PERFS F/12,410' - 12,460' W/210 GALS 15% HCL ACID, 1,000 GALS 3% KCL. BROKE @ 8,631# @ 3.9 BPM. ISIP - 6,376#, 1 HR - 6,175#, 2 HRS - 6,127#, 3 HRS - 6,095#. MP - 9,270#, MR - 4.5 BPM. AP - 8,626#, AR - 4 BPM. RD HALLIBURTON & BLEED PRESS OFF IN 30 SEC. RLS PKR @ 12,192' & POOH W/2 3/8" TBG. LD 5 1/2" PKR. PU & MU DST #1. RIH W/50 STANDS 2 3/8" TBG. FILL W/H2O, 3,125' CUSHION. RIH W/2 3/8" TBG. RU HALLIBURTON SURF EQUIP & SET PKR TOP @ 12,379' & BTM @ 12,482' FOR PERFS @ 12,410' - 12,460'. DST #1 FOR PERFS @ 12,410' - 12,460' -MANCOS.**
- 05/19/99 **RIH W/SINKER BARS & CHECK TD. RD SCHLUMBERGER WIRELINE. CHG RAMS & MOVE 3 1/2 TBG AROUND IN DERRICK. PU 4 3/4" MILL BS XO & RIH W/ 2/38 TBG TAG SD@12184' RU SWIVEL & B/CIRC W 3%KCL. TRY WASH OUT SD W/POWER TONG. RU POWER SWIVEL & CO SD F/12184 TO 12398'. RD POWER SWIVEL & RU HES PUMP 136.5 BBL GEL H2O. LOST MOTOR IN HES PUMP TRUCK. PUMP 100 BBL. 3%KCL W/RIG PUMP. WO HES PUMP TRUCK. RU HES F/PUMP 48 BBL GEL H2O. & 275 BBL 3% KCL. AP-3650**

PSI AR-6 BPM RD HES. POOH W 2 3/8 TBG & LD 4 3/4 MILL, BS & XO SUB. RU SCHLUMBERGER WL RIH W/SINKER BARS CHECK TD.

- 05/25/99** **FLOW BACK WELL** SITP-7200# BLOW DWN, RU HS, TST TO 11,500# OK, FRAC MANCOS PERF'S F/ 12,235' TO 12,166, BROKE 10,208# @ 25.6 BPM, PMP'D 20-40 BAUXITE, 0.5 TO 8.93 PPG, W/40 LB/1000GALS PUR-GEL 111, MAX P-10,208#, AVG P-8539#, MAX R-41.5 BPM, AVG R-40.4 BPM, ISIP-5730#, 5 MIN-5673#, 10 MIN-5645#, 15 MIN-5620#, 30 MIN-5532#, TTL LOAD 169, 176 GALS OR 4028 BBLs, TTL SAND 425,000, .91 FRAC GR, 3 RA TAGS, RD HS, 5400# SITP, OPENED ON 12/64" CHOKE, FLOWED 2 1/2 HRS 254 BBLs WTR W/4850# ON TBG TURN OVER TO FLOW BCK CREW
- 05/26/99** **FLOW WELL AFTER FRAC PERF (12166-12235)** 7AM FLOW WELL ON 12/64 CH SICP-6 PSI FTP-4300 PSI REC-27 BBL TBR-1071 BBL 2,074 MCF LIGHT SD. 9AM FLOW WELL ON 12/64 CH SICP-60 PSI FTP-4050 PSI REC-45 BBL. TBR-1116 BBL. 1.303 MCF L/S 12PM FLOW WELL ON 12/64 CH SICP-60 PSI FTP-3800 PSI REC-67 TBR-1183 BBL 2,139 MCF L/S 3PM FLOW WELL ON 12/64 CH SICP-60 PSI FTP-3525 PSI REC-59 BBL TBR-1242 BBL 1,9884 MCF TR SD. 6PM FLOW WELL ON 16/64 CH ON SEPERATOR SICP-60 PSI FTP-3400 PSI REC 54 BBL TBR-1296BBL.834 MCF CLEAN SD. 9PM FLOW WELL ON 16/64 CH ON SEPERATOR SICP-60 PSI FTP-2600 PSI REC-67 BBL TBR-1363 BBL 1,435 MCF CLEAN SD. 12AM FLOW WELL ON 16/64 CH ON SEPERATOR SICP-60 PSI FTP-2300 PSI REC-68 BBL TBR-1431 BBL. 3AM FLOW WELL ON 16/64 CH ON SEPERATOR SICP-60 FTP-1875 PSI REC-46 BBL TBR-1750 BBL. 6AM FLOW WELL ON 16/64 CH ON SEPERATOR SICP-60 FTP-1750 PSI REC-14 BBL TBR-1531. TOTAL BBL. IN 24 HRS 513 BBL.
- 05/27/99** FLOW WELL ON 16/64 CH, SICP=60#, FTP=1700#, REC 9 BBL TOTAL BBL REC=1540 BBL, 1,127 MCF/CLEAN, NO SAND FLOW WELL ON 16/64 CH, SICP=60#, FTP=1525#, REC 9 BBL TOTAL BBL REC=1595 BBL, .956 SCF/CLEAN, NO SAND TOTAL REC F/12 MIDNITE TO 12 NOON (12 HR)=164 BBL TOTAL FLUID LEFT TO REC=2433 BBL MIRU DELSCO WLS RIH & SET 2.31" OD PMP THRU "X" PLUG IN TBG "X" NIPPLE PROFILE @9065', BLOW WELL DN. (1600 PSI) RDMO DELSCO WLS. ND 10,000# WH RU 3 1/2" TBG EQUIP MIRU T & M CSG LAY DN MACHINE RLS 3" OD SEAL ASSEMBLY OUT OF 5 1/2" X 17# ARROW PAC WLS PKR @ 9055' POOH, LAYING DN 3 1/2 X 9.3# P-105 TBG. TAKING SMALL GAS KICKS UP TBG. HAD TO STOP & CIRC OUT 4 TIMES. EOT @ 1860', THE "X" PROFILE PMP THRU PLUG GAVE UP 300# PSI GAS @ SURF. CIRC DN TBG & UP CSG 500# PSI @ 4 BPM, (CALL F/ 10# BRINE) BULL HEAD 40 BBL 3% KCL, START @ 4.5 BPM, 300 PSI. END - 3 BPM @ 1,000 PSI. INSTANT FLOW BACK. BULL HEAD W/40# GEL WTR.
- 5/28/99** Let well blow dwn f/ 900# to 50# on 18/64 ck. RU Cutters WLS RIH & latch on XN plug @ 9062', SI well. Built up to 900 & couldn't get plug loose, shear off. POOH left 3/8" X 19" probe in XN plug, pres came up to 1750#. RIH w/ 2 7/8" CIBP. Couldn't get deep enough in 4' sub under pkr. POOH & RIH w/ collar locator w/ no-go. Knocked XN plug 2 1/2" below pkr in 4' sub. POOH w/ 2600# SICP, tbg blew up hole, tbg collar caught on pipe rams. Blow well dwn to 1100#, lower tbg to floor, RU Cutters WLS. RIH w/ 3 1/2" CIBP & set in btm jt. POOH, RD WLS, RU Cudd SNB unit. Well flowing @ 1100# on 18/64" ck. CC: \$2,002,340
- 5/29/99** RU CUDD SNUB UNIT & RD LINE F/SNUB OUT OF HOLE & LD 3 1/2" TBG. 58 JTS TOTAL. CHNG RAMS & TBG EQUIP. PU RET TOOL, 1 JT, XN NIPPLE & RIH W/2 3/8" TBG. FLOWING WELL ON CSG W/48/64 CK W/200#. FILL TBG @ 4,500' & 9,000' W/145 BBLs 3% KCL. PRESS UP ON CSG TO 1,700#. TRY TO REL PKR. PRESS UP ON TBG TO 2,000#, PRESS UP ON CSG TO 2,800#. TRY TO REL PKR. MANIFOLD ON PUMP LEAKING. W.O. HALLIBURTON TO PRESS UP ON CSG. TRY TO RLS PKR W/15K OVER & 1 TON DWN. RU HES TO CSG PRESS TEST LINE TO 6,000#. PRESS UP ON CSG TO 3,200#, 4,000#, 4,500#, 5,000#, 5,500#. TRY TO REL PKR @ ALL PRESSURES. BLOW DWN CSG TO 150#, TBG TO 0#. TRY TO REL PKR @ 9,053'. RD HES. STING OUT PKR @ 9,053' & POOH W/2 3/8" TBG.
- 5/30/99** POOH W/ACS 3 3/4" O.D., 5 1/2" x 17# ARROW PAC PKR RET TOOL & 2 3/8" TBG. HAD TO SNUB THE LAST JT. RD CUDD. SICP - 500#. MIRU CUTTERS & RIH W/1 11/16" O.D. X 12' SOLID CONTACT BARS. TAG TOP OF PKR @ 9,055'. RUN BARS 3' THROUGH BTM OF PKR INTO THE 4' SUB, BELOW THE PKR. POOH & PU 1 11/16" O.D. PERF GUN, 4 SPF, 0' PHASING (.50" HOLE). FILL CSG W/165 BBLs 3% KCL. PRESS UP TO 2,000#. PERF GUN MIS-FIRED. POOH & RE-BUILD PERF GUN. RIH & SHOOT 4 HOLES.@ 9,062'. NO PRESS CHANGE - 2,000#. RDMO CUTTERS. SICP - 1,800#. RU CUDD SNUB UNIT. SNUB IN HOLE W/ACS 3 3/4" O.D. 5 1/2" X 17# ARROW PAC PKR RET TOOL, 1 JT 2 3/8" TBG, 10' X 2 3/8" N-80 EUE SUB, 1,875" I.D. XN PROFILE NIPPLE, 1 JT 2 3/8" TBG, 1,875" I.D. X PROFILE NIPPLE. TURN GAS TO PROD EQUIP. 1,500# ON FULL CK. RIH W/2 3/8" TBG. HAD TO SNUB THE FIRST 26 STANDS. LATCH & RLS 5 1/2" PKR @ 9,055'. POOH W/PKR, FCP - 750#, LAY DWN PKR. FCP - 50#. RIH W/NC, GLASS DISC SUB, 10' X 2 3/8" TBG N-80 SUB, XN-PROFILE NIPPLE, 1 JT 2 3/8" TBG, X- PROFILE NIPPLE & 2 3/8" TBG. EOT - 6,500'.
- 5/31/99** RIH W/2 3/8" TBG & PROD BHA. TAG SAND @ 12,216'. POOH W/14 JTS TBG. RD CUDD SNUBBING UNIT. RU STRIPPING HEAD & FILL TBG W/45 BBLs 3% KCL. RIH W/2 3/8"

TBG TO 12,107'. RU DELSCO & RIH W/SINKER BARS. KNOCK OUT GLASS DISC & POOH. RD DELSCO. RU TBG SWIVEL & AIR FOAM UNIT. B/CIRC W/AIR FOAM. TAG SAND @ 12,138'. CO SAND F/12,138' TO 12,300'. (CIBP). CIRC HOLE CLEAN. RD TBG SWIVEL, POOH & LD 7 JTS 2 3/8" TBG. PUMP 20 BBLs DWN TBG. PU HANGER & LAND W/386 JTS 4.7 N-80 & L-80 TBG. W/X-NIPPLE, XN-NIPPLE, N-80 SUB, GLASS DISC SUB, & NC. EOT - 12,101', XN-SN @ 12,089', X-SN @ 12,057'. RD FLOOR & TBG EQUIP. ND BOP'S, NU WH. PRESS TEST TO 8,000# - O.K. HOOK UP FLOW LINE TO MANIFOLD & FLOW BACK TANK & SALES LINE. FLOW WELL TO TANK ON 20/64 CK. SICP - 1,200# TO 825#, FTP - 1,200# TO 500#. FLOW FOR 6 HRS. REC 42.5 BBLs. EST - 1,500 MCFPD. PREP TO PUT WELL TO SALES.

6/1/99

6/2/99

7:00 A.M. - CLEAN PUMP TANK & RACK UP EQUIP. RDMO. FLOWING - 845 MCF, TP - 210#, CP - 600#, LP - 104#, 35/64 CK. 0 COND, 62 H2O, 24 HRS.

6/10/99

CONSTRUCTION REPORT. 4" PIPELINE LAYED BURIED AND TIED IN GAS TURNED TO RIG COMB, UNIT AND TANKS SET TRACE, BLOW DOWN AND DUMPS TIED IN WAIT FOR RIG TO COMPLETE HOOKUP DIG & LAY PIPE ACROSS LOCATION HOOKUP WELLHEAD.

6/23/99

ROAD POOL RIG #822 TO LOC. MI. SPOT EQUIP. TOO WINDY TO RU. SDFD.

6/24/99

SICP - 375#, SITP - 610#. RIH & SET 1.875" O.D. x "XN" PROFILE PLUG @ 12,090'. INSTALL WH & FMC BACK PRESSURE VALVE IN TUBING HANGER. ND WH, NU 10,000# FRAC VALVE & BOP. RU 2 3/8" TBG EQUIP. PUMP 50 BBLs 3% KCL DWN CSG. KILL WELL. POOH W/2 3/8" PROD BHA (SLM). LD TOP 18 JTS. MIRU, TEST BOP'S TO 10,000#. HELD. RIH \$ SET 5 1/2" X 17 COMP BP @ 11,565'. FILL CSG W/125 BBLs 3% KCL. FL - 5,252'. TEST TO 2,500#, 15 MIN. O.K. PREP TO PERF.

TC:\$ 13,247

6/25/99 -

Prep to install test separator.

FRAC CASTLEGATE 11,371' TO 11,468' DWN CSG W/PURE GEL FLUID AND 20/40 AC FRAC BLACK PROPPANT. FORMATION BREAK DWN @ 4,836# @ 9.9 BPM. INCREASED RATE TO 51.4 BPM @ 5,500#. SCREENED OUT W/210,600# (PLANNED 300,000#) OF PROP IN FM, 24,400# LEFT IN CSG (TOT PROP PMP'D: 235,000#). 83% INTO 4 PPG STAGE. MTP - 6,000#, ATP - 5,570#, MTR: 51.4 BPM, ATR: 38.7 BPM. ISIP - 5,990#, 5 MIN - 5,044#, 10 MIN - 4,860#, 15 MIN - 4,690#, 20 MIN - 4,632#. OPEN WELL TO FLOW BACK TANK @ 6:00 P.M. ON 18/64 CK. TC:\$158,021

TIME	CK	FCP	H2O	SAND	LLTR	MCFPD
6:00 p.m.	18	3,900	0	0	1,928	
7:00 p.m.	18	2,500	175	heavy	1,753	
8:00 p.m.	18	1,850	166	heavy	1,587	
9:00 p.m.	24	750	99	light	1,488	
10:00 p.m.	24	560	63	light	1,425	
11:00 p.m.	24	440	54	light	1,371	

6/26/99 - Flow Testing.

12:00 a.m.	24	450	54	light	1,317	
1:00 a.m.	24	500	54	light	1,263	
2:00 a.m.	24	625	54	clean	1,209	
3:00 a.m.	24	750	54	clean	1,155	
4:00 a.m.	24	850	45	clean	1,110	
5:00 a.m.	24	1,000	45	clean	1,065	
6:00 a.m.	24	950	27	clean	1,038	
7:00 a.m.	24	760	18	none	1,020	
8:00 a.m.	24	730	13.5	none	1,006.5	
9:00 a.m.	24	640	13.5	none	993	
10:00 a.m.	24	560	9	none	984	
11:00 a.m.	24	520	4.5	none	979.5	
12:00 p.m.	24	460	9	none	970.5	
1:00 p.m.	24	425	5.5	none	965	
2:00 p.m.	24	400	5	none	960	

3:00 p.m. - Place on test separator

3:00 p.m.	24	375	4.5		955.5	0
4:00 p.m.	32	250	4.5		951	1,043
5:00 p.m.	24	240	0		951	736
6:00 p.m.	16	350	0		951	460
7:00 p.m.	16	475	1		950	460

TIME	CK	FCP	H2O	SAND	LLTR	MCF
8:00 p.m.	18	600	4.5		945.5	675
9:00 p.m.	18	560	4.5		941	767
10:00 p.m.	18	500	4.5		936.5	767
11:00 P.M.	18	500	4.5		932	767

6/27/99 - Flow Testing.

12:00 a.m.	18	500	2		930	767
1:00 a.m.	18	475	3		927	736
2:00 a.m.	18	450	2		925	705
3:00 a.m.	18	425	1		924	644
4:00 a.m.	18	410	1.5		922.5	613
5:00 a.m.	18	410	2		920.5	613
6:00 a.m.	18	400	2		918.5	613
7:00 a.m.	18	420	1		917.5	613
8:00 a.m.	18	420	1		916.5	613
9:00 a.m.	18	400	1		915.5	613
10:00 a.m.	18	400	2		913.5	613

Turned to Sales.

11:00 a.m.	24	350	5		908.5	1,003
12:00 p.m.	20	325	1.5		907	694
1:00 p.m.	20	290	1		906	633
2:00 p.m.	20	290	1		905	610
3:00 p.m.	20	300	.5		904.5	614
4:00 p.m.	20	310	1		903.5	628
5:00 p.m.	20	300	1		902.5	607
6:00 p.m.	20	300	1		901.5	595
7:00 p.m.	20	300	.5		901	660
8:00 p.m.	20	300	.5		900.5	612
9:00 p.m.	20	300	.5		900	568
10:00 p.m.	20	300	.5		899.5	568
11:00 p.m.	20	300	.5		899	576

6/28/99 - Flowing to Sales.

12:00 a.m.	20	300	1		898	581
1:00 a.m.	20	300	.5		897.5	571
2:00 a.m.	20	300	.5		897	564
3:00 a.m.	20	300	.5		896.5	561
4:00 a.m.	20	280	.5		896	554
5:00 a.m.	20	280	.5		895.5	580
6:00 a.m.	20	280	.5		895	552

Prep to set comp BP & Perf Upper Castlegate.

6/29/99 PREP TO PRESS TEST TBG.

RIH & SET COMPOSITE BP @ 11,160'. PERF CASTLEGATE FORMATION F/10,915' TO 11,141' W/3 1/8" CSG GUN & POWER JET CHARGES, 23 TOTAL HOLES. FINAL PRESS - 400# W/CSG FULL. RIH W/RBP & PKR. SET PKR & ATTEMPT TO BREAK DWN PERFS 11,114' TO 11,141'. BREAK @ 1 BPM @ 7,413#. AIR - 1.4 BPM @ 7,200#. WELL STARTED FLOWING UP CSG. UNSUCCESSFUL BREAK DWN. SET PKR ABOVE PERFS. UNABLE TO PRESS TEST. SET RBP ABOVE PERFS. PRESS TEST CSG TO 7,000#. HELD 20 MIN. RIH W/XN PLUG TO TEST TBG.

TC:\$183,004

6/30/99 PREP TO FRAC.

UNABLE TO SET XN PLUG W/WIRE LINE. PUMP "N" TEST TOOL INTO PROFILE. TEST TBG TO 8,000# / 15 MIN. RETR TEST TOOL. RLS RBP @ 10,800'. RIH & SET @ 11,150'. SPOT 10.5 BBLS 15% HCL ACROSS PERF INTERVAL 10,915' TO 11,141'. BREAK DWN PERFS W/4,572# @ 2.5 BPM. PUMP 5 ADD'L BBLS 15% HCL W/35 1.3 SG BS'S. LIGHT BALL ACTION. ATR - 5.1 BPM @ 6,840#, MTR - 5.3 BPM @ 6,970#. ISIP - 3,120#, 5 MIN - 3,003#, 10 MIN - 2,970#, 15 MIN - 2,947#, 30 MIN - 2,910#. RLS RBP & POOH W/PKR. REC 27 OF 35 BS'S. S.I., W.O. FRAC.

TC:\$201,536

7/1/99 PREP TO DO PLUGS.

SICP - 2,225#. FRAC UPPER CASTLEGATE PERFS F/10,915' TO 11,141' W/PURE GEL AND AC FRAC BLACK PROPPANT. AIR - 61 BPM, MIR - 63.7 BPM. ATP - 4,890#, MTP - 7,074#. PRESS OUT W/137,200# IN FORMATION (PLANNED 380,000#). 32.9% OF 4 PPG STAGE INTO FORMATION. ISIP - 6,100#, 5 MIN - 5,435#, 10 MIN - 5,506#, 20 MIN - 5,461#. TLTR: 1,306 BBLS. FLOW BACK WELL 5 HRS ON 20/64 CK. CP - 2,300# TO 1,000#, 140 BWPH TO 52 BWPH, HEAVY SAND TO LIGHT SAND. SET COMPOSITE BP @ 10,900'. SIH W/BIT. EOT @ 2,000'.

TC:\$325,307

7/2/99 RIH TO 10,900'. CIRC HOLE CLEAN W/AIR-FOAM. DO COMPOSITE PLUG @ 10,900' / 7 MIN. RIH & TAG SAND @ 11,133'. CO SAND W/AIR-FOAM TO BP @ 11,160'. DO BP / 5 MIN. RIH & TAG SAND @ 11,545'. CO TO BP @ 11,565'. CIRC HOLE CLEAN W/AIR-FOAM. POOH & LD 22 JTS TBG. PREP TO LAND TBG. ACCIDENT / RIG HAND. SDFN. TC:\$ 338,409

7/3/99 - S.I., FINISH ACCIDENT INVESTIGATION.

7/4/99 - **PERF, BEGIN FLOW BACK.** SICP - 4,500#. FINISH LANDING TBG. RIH & PERF BOTTOM JT OF TBG @ 10,873' W/30 HOLES. START FLOW BACK TO TANK @ 11:00 P.M. 7/3/99. FLOW 7 HRS, 18 TO 24/64 CK. 3 BWPH TO 1, TRACE SAND TO NONE. FTP - 850# TO 725#, CP - 1,860# TO 1,250#. EST PROD 1,500 MCFPD, LLTR: 382 BBLs.

FLOW BACK REPORT - FLOW 7 HRS. CP - 1,860# TO 1,250#. TP - 850# TO 725#. 18 TO 24/64 CK. REC 12 BLW. TRACE SAND TO CLEAN. LLTR - 394 BBLs.

7/5/99 - **PLACE ON SALES** 12:00 P.M., 7/4/99. FLOW RATE - 1,031 MCFPD, 5.8 BWPH, FTP - 1,100#, CP - 1,560#, LP - 376#, 24/64 CK.

7/6/99 - **FLOWED** 1,293 MCF, 109 BW, FTP - 5603, CP - 1,155#, 24/64 CK. LP - 233#, 18 HRS, LLTR : 133 BBLs.

7/7/99 **FLOWING** 1,720 MCF, 73 BW, FTP - 600#, CP - 1,075#, 28/64 CK, 24 HRS, LP - 330#, LLTR - 60 BBLs.

7/8/99 **FLOWING** 1,196 MCF, 55 BW, FTP - 400#, CP - 820#, 36/64 CK, 24 HRS, LP - 293#, LLTR - 5 BBLs.

7/9/99 **FLOWING** 1,064 MCF, 66 BW, FTP - 380#, CP - 770#, 64/64 CK, 24 HRS, LP - 291#, LLTR - 5 BBLs.

7/10/99 - **FLOWED** 965 MCF, 0 COND, 38 BW, FTP - 390#, CP - 755#, 64/64 CK, 24 HRS, LP - 311#

7/11/99 - **FLOWED** 909 MCF, 0 COND, 67 BW, FTP - 360#, CP - 748#, 64/64 CK, 24 HRS, LP - 301#

7/12/99 - **FLOWED** 865 MCF, 0 COND, 67 BW, FTP - 355#, CP - 745#, 64/64 CK, 24 HRS, LP - 297#

7/13/99 - **FLOWED** 832 MCF, 0 COND, 51 BW, FTP - 350#, CP - 720#, 64/64 CK, 24 HRS, LP - 299#

TC:\$ 352,700

AFF# PENDING

CASTLE GATE FORMATION

7/14/99 **SET PLUG X-NIPPLE & ND W.H. & NU BOPS** ROAD RIG F/VERNAL YARD TO OURAY # 5-67. MI& RU TWS #2 PU WO EQUIP & SPOT PUMP TANK. 400 & 300 UP RIGHT TANK. FLOW BACK TANK. UNLOAD BOPS, FRAC VALVE, ACCUMULATOR. SDFD. LEAVE WELL ON SALES. CC: \$ 2,055

7/15/99 **SET COMP BP.**SICP - 680#. FTP - 600#. MIRU. RIH & SET PUMP THROUGH PLUG IN X-NIPPLE @ 10,808'. POOH. BLOW WELL DWN. ND WH, NU FRAC VALVE, BOP'S, & STRIPPING HEAD. RU FLOOR & TBG EQUIP. PU & CHNG OUT TBG HANGER TO SET PLUG. RU & TEST FRAC VALVE, BLIND RAMS, BOP VALVE TO 500# & 10,000#. TEST PIPE RAMS TO 500# & 9,000#. PU & LD HANGER. BLEED PRESS & PULL PLUG. PU & RIH W/TBG. TAG @ 10,872'. WORK TBG. UNABLE TO GO DWN W/20K. DRAG 10K UP F/62'. POOH W/2 3/8" TBG TO 2,000'. PUMP 60 BBLs 2% DWN CSG. POOH W/2 3/8" TBG. LD PERF JT, BS, & BIT. RU & RIH W/GR/CCL & LOG F/10,400' TO 10,867'. POOH & RD. TC:\$13,793

7/16/99 **POOH W 2 3/8 TBG. EOT @ 4500'** SICP-875 PSI W.O. CUTTERS. RU CUTTERS & W.O. GREASE HEAD & TRUCK. CHG IN ORDERS & RD CUTTERS W.O. BIT & B.S. PUMP 50 BBLs 2% DN CSG. PU 4 3/4 DRAG BIT & B.S. W/FLOAT & RIH W 2 3/8 N-80 TBG TO 10872'. RU SWIVEL & AIR FOAM UNIT. B/CIRC W/AIR FOAM. CO SD BRIDGE F/10872' TO 10882'. PU & RIH W 2 3/8 TBG TO 11485'. CIRC HOLE CLEAN. PUMP 20 BBL 2 % DN TBG & RD SWIVEL. LD 24 JTS 2 3/8 TBG. POOH W 2 3/8 TBG. & BIT EOT @ 4500'. TC: \$17,991

7/17/99 - PREP TO FRAC.

FINISH POOH W/DRAG BIT. RIH & SET COMP BP @ 10,890'. RIH W/DUMP BAILER. SPOT ACID @ 10,870'. RIH W/BAILER & SPOT 15% HCL @ 10,825'. PERF LOWER MESA VERDE 1 SPF, F/10,880' TO 10,860', 20 HOLES, AND F/10,814' TO 10,838', 24 HOLES. FL INCREASED 200' AFTER FIRST ZONE SHOT & ADD'L 100' AFTER 2ND ZONE SHOT. FRAC MESA VERDE F/10,814' TO 10,880' W/71,000#, 20/40 PR-6000 PROPPANT. BREAK DWN @ 3,881#. MTR - 37 BPM, ATR - 29 BPM. MTP - 4,797#, ATP - 4,000#. ISIP - 4,272#, FG - 0.83. TL - 602.5 BBLs. RIH & PERF LOWER MESA VERDE F/10,691' TO 10,695', 3 SPF, 12 TOTAL HOLES. RIH & SET COMP BP @ 10,390'. PERF LOWER MESA VERDE F/10,160' TO 10,362', 2 SPF, 404 HOLES. 0# PRESS.

7/18/99 - FRAC LOWER MESA VERDE PERFS.

FRAC F/10,160' TO 10,762' W/210,000# 20/40 PR-6000 PROPPANT. BREAK DWN @ 4,429#. FG - 0.81, MTR - 61 BPM, ATR - 58 BPM, MTP - 5,544#, ATP - 3,950#, ISIP - 3,816#, TL - 2,012 BBLS. SET COMP BP @ 10,070'. RIH & ATTEMPT TO PERF LOWER MESA VERDE F/10,035' TO 10,005'. GUN MISFIRED. POOH. RIH & TAG SAND FILL @ 10,035'. PERF 1 SPF F/10,005' TO 10,035'. RIH & SHOOT 1 SPF F/9,981' TO 10,011'. RIH & SHOOT 1 SPF F/9,950' TO 9,964'. 207 TOTAL HOLES F/9,950' TO 10,035' (2 MISFIRES). FRAC MESA VERDE PERFS F/9,950' TO 10,035' W/112,000# 20/40 PR-6000 PROPPANT. BREAK DWN @ 5,003#. MTR - 60.8 BPM, ATR - 58 BPM, MTP - 5,200#, ATP - 4,100#. ISIP - 3,692#, TL - 1,150 BBLS. FG - 0.80. SET COMP BP @ 9,850'. RIH W/4 3/4" BIT. DO COMP BP @ 9,850'. RIH & TAG SAND @ 10,006'.

7/19/99 - PREP TO FIND TBG FREE POINT.

START TO CO SAND. A LOUD BANG WAS HEARD. THE TBG IS STUCK @ 10,035'. HAVE 98" OF MOVEMENT. ATTEMPT TO MAKE MANUAL BACK OFF. BACKED OFF @ 187'. TRIED 2 ADDITIONAL TIMES. BACKED OFF @ 187' & 157'. RIH W/EXTERNAL CUTTER. MADE EXTERNAL CUT @ 189'. 1,500# INSTANTANEOUS PRESS INC. WAIT ON PRESS TO BLOW DWN.
TC:\$412,417

7/20/99 RIH TO FISH. BLOW DOWN WELL, ND PWR SWIVEL, POOH W 2 3/8" TBG, HE OUTSIDE CUTTER, STRING FLOAT & CUT OFF TBG, RIH W/OS W/ 2 3/8 GRPL W/PACKOFF & 2 3/8" TBG, LATCH ON FISH @ 192', RU WLS RIH W/1 11/16" SPUD BAR SET DWN @ 9546' FELL FREE, SET DWN AGAIN @ 9865' COULDN'T WORK THROUGH, POOH, RIH W 1 9/16" FREE POINT TOOLS TO 9899' TBG STUCK @ 9880' WHEN WORKING TBG BETWEEN 55,000# & 75,000# THE TBG WAS SLIDING W/100% FREE, @ 9870' TBG COLLAR, WORKING TBG BETWEEN 65,000# & 85,000# TBG STUCK, @ 9865 100% FREE, THERE IS A CSG COLLAR@9872', POOH, RIH W/1" SPUD BAR TO 10,014' W/85,000# PULL ON TBG, POOH PULL UP TO 90,000# ON TBG, STILL VERY STUCK, RIH W 1 3/8" 4 SHOT TBG GUN, PMP'D 10 BBLS 10# BRINE, SHOT 4 HOLES @ 10,002' POOH, RIH W 1 3/8" REDO-TORCH & CUT TBG @ 9982', POOH, PU ON TBG & TBG WAS FREE, PMP'S 230 BBLS 10# BRINE WELL DEAD, POOH W 2 3/8" TBG, OS & 2 3/8" TBG. STRAPPING OUT OF HOLE, 317 JTS & 2 CUT OFF JTS, BTM 3 JTS & CUT OFF WAS BENT, NEW TALLEY DEPTH F/FISH TOP IS 9974', 8' DIFF, LEFT 8' CUT OFF JT, X NIPPLE, 1 JT, XN, 1 JT, BIT SUB & 4 3/4" BIT, 74.48' IN HOLE, RU WLS & RIH W 4 3/4" G RING TO 9971 WLM, POOH, RD WLS, RIH W/OS W 2 3/8" GRPL, B SUB, JARS, 4-3 1/2" DC'S, XO & 2 3/8" TBG, EOT @ 3000'
TC: \$512,364

7/21/99 RIH TO FISH. CIRC HOLE CLEAN @ 9,906' W/450 BBLS 10# BRINE WTR. RIH W/2 3/8" TBG. & FISHING TOOLS. LATCH FISH @ 9,974'. JAR FREE. POOH W/2 3/8" TBG & FISH TO 9,412'. CIRC HOLE CLEAN W/10# BRINE. RD SWIVEL, FLOOR & STRIPPING HEAD. RU SNUBBING UNIT. POOH W/2 3/8" TBG & FISH TO 282'. CHNG OUT RAMS & SLIPS ON SNUBBING UNIT. WELL KICKING. PUMP 40 BBLS 10# BRINE. WELL FLOWED BACK ALL 40 BBLS. BLOW WELL DOWN ON 2" LINE & 48/64 CK W/12#. REC 150 BBLS H2O. PUMP 175 BBLS 10# BRINE. POOH W/2 3/8" TBG & FISH. LD XO, ACCELATOR, 4 - 3 1/2" DC'S, JARS, BS & O/SHOT W/TBG STUB & 2 JTS CORK SCREWED PIPE. NO BS OR BIT. LOOKED LIKE BS & BIT WERE PUSHED UP BY WO SHOE W/BUILD UP CUT RIGHT INSIDE. PU 4 3/4" SHOE (3 3/4" ID, TOP SUB, XO, BS, JARS XO, 4 - 2 3/8" PUP JTS, XN-NIPPLE, 1 JT, S-NIPPLE & RIH ON 2 3/8" TBG TO 5,751' & LAND. RD SNUBBING UNIT. NU STRIPPING HEAD, RU FLOOR & TBG EQUIP. PU & LD HANGER. RIH W/2 3/8" TBG & MILL SHOE. EOT - 7,500'. REC 175 BBLS WHILE RIH.
TC:\$544,369

7/22/99 EOT @ 7500'. FINISH RIH W/FISHING TOOLS. 4 3/4" OD X 3 3/4" ID X 4/77'L WASHOVER SHOE - 3 3/4" OD X 4 ?? OD X 1 3/8" ID X 1/33'L TOP SUB - 3 5/8" OD X 1 14" ID X 1.05 L XO 3 3/7" OD X 1 1/2" ID X 7.99'L (16" STROKE) BUMPER SUB - 3 3/4" OD X 1 1/2" ID X 9/26'L (18" STRIKE) JAR'S - 3 1/2" OD X 1 1/2" ID X .72'L XO 2 3/8" X 4.07' EUE TBG SUB - "XN" PROFILE 2 3/8" OD W 1.8 & 1.789' NO-GO X 1'; - 1 JT 2 3/8" TBG (31.81') "x" PROFILE 2 3/8" W/1/875" ID -BHA+63' EOT @ 10,010. RU PWR SWIVEL, BRK CIRC. PMP 220 BBL 2% KCL DN TBG & UP CSG WELL IS CIRC, 1000# @ 3 BPM. TAG FILL @ 10,031', C/O 2' SAND, MILL OVER FISH TOP @ 10,033'. MADE 2' 6" W/0" TO 2000# WT ON SHOE & 80 RPM, FELL THRU, PSI CAME UP TO 1200#. C/O 5'6" SAND TO 10,041'. EOT @ 10,041' CIRC BTMS UP. 1000 PSI @ 3 BPM. LOSING 1/2 BPM. PUMP 180 BBLS 2% KCL. RIH W/2 JTS 2 3/8" TBG. NO TAG. EOT - 10,103'. CIRC BTMS UP, 1,900# PSI @ 500 SCFM AIR @ 1 BPM. RD AIR UNIT. PUMP 345 BBLS 2% KCL DWN TBG & UP CSG W/RIG PUMP. RD POWER SWIVEL & RIH & TAG SAND @ 10,351'. (CBP @ 10,390'). POOH. NO FISH. PU 4 11/16 X 3 1/2" X 3' OS W/3 3/4" GRAPPLE. PUMP 240 BBLS 2% KCL DWN TBG, 500# @ 3 BPM. RIH & LATCH FISH TOP @ 10,351'. PUMP 100 BBLS 2% KCL. (INCREASE IN PUMP PRESS TO 900#.) POOH & LD FISH, 2 3/8" SUB, BIT SUB, & BIT (1 CONE LEFT IN HOLE.) RIH W/4 3/4" 4 PT MILL, BIT SUB, 1 JT 2 3/8" TBG, XN PROFILE, 1 JT 2 3/8" TBG, XN PROFILE, 1 JT 2 3/8" TBG, X PROFILE, & 2 3/8" TBG.
TC:\$568,283

7/23/99 DRILL CBP'S. RIH W/4 3/4" BLADE MILL, BIT SUB, 1 JT 2 3/8" TBG, XN PROFILE, 1 JT 2 3/8" TBG, X PROFILE & 2 3/8" TBG. SLIP DRLG LINE & REPAIR TBG SLIPS, EOT - 1,475'. TOP KILL WELL W/10 BBLS 2% KCL. RIH W/MILL. (HAD TO PUMP DWN TBG 5 TIMES TO GET INTO

WELL.) TAG SAND @ 10,354'. LD 1 JT. EOT - 10,329'. RU POWER SWIVEL, RU HALLIBURTON CMT PUMP TRUCK. TEST LINES TO 3,000#. PUMP DWN CSG & UP TBG. FILL CSG W/190 BBLs 2% KCL. CIRC CSG 9.3 BPM @ 2,700#. START TO CO SAND F/10,354' TO 10,390' (36' SAND). DRILL OUT 5 1/2" CBP @ 10,390' W/2,000# TO 4,000# ON MILL @ 80 RPM. FELL THROUGH IN 30 MIN. PUMP PRESS WENT FROM 2,300# TO 2,400#. CIRC BTMS UP, 2,350# @ 3 1/2 BPM W/90 BBLs 2%. HAD 500# GAS BLOW IN 12 MIN, THEN DIED. TOP KILL TBG W/30 BBLs 2% KCL. SWIVEL DWN 16 JTS 2 3/8" TBG. TAG SAND @ 10,870'. CO TO 10,890'. (20' SAND). REV CIRC. DRILL 5 1/2" X 17# CBP @ 10,890' W/2,000# TO 4,000# ON MILL @ 80 RPM. 1,500# @ 5 BPM. FELL THROUGH IN 25 MIN. NO PRESS INC. CIRC BTMS UP 1,500# @ 5 BPM W/100 BBLs 2% KCL. TOP KILL TBG W/90 BBLs 2% KCL. CSG FLOWING 5 BPM @ 350#, FULL CK, TBG FLOWING 1 BPM. PUMP 30 BBLs 10# BRINE DWN TBG. CSG FLOWING. SWIVEL DWN 24 JTS 2 3/8" TBG. EOT - 11,611'. 5 1/2" CBP @ 11,565' HAS GONE DOWN HOLE. CSG FLOWING 500#, FULL CK. PUMP 50 BBLs 10# BRINE DWN TBG. RDMO HALLIBURTON. RD POWER SWIVEL, POOH & LD BOTTOM 22 JTS 2 3/8" TBG. CONT POOH. EOT - 5,500'. SD & WAIT F/WLS TO RUN THE XN PLUG & SNUBBING UNIT. MIRU W/WLS.
TC:\$591,186

(WELL SCHEMATIC - SEE WELL FILE)

7/24/99 - FINISH SNUBBING OUT OF HOLE W/TBG. RIH & WLS PUMP THROUGH PLUG @ 5,443'.
POOH. RU SNUBBING UNIT. POH W/2 3/8" TBG, X NIPPLE, 1 JT, XN NIPPLE, 1 JT, BIT SUB & 4 3/4" MILL. RD SNUBBING UNIT. WLS CIBP ABOVE MANCOS @ 11,5230'. RIH W/NC, PUMP OUT DISC, & 2 3/8" TBG. LAND TBG @ 11,100'. ND BOPE, NU WH. CP BUILT TO 950# / 2 HRS. S.I. WELL. TBG PRESS BUILT TO 1,300#. OPEN WELL ON 20/64 CK. NO WTR FOR 3 HRS. WELL BEGAN TO FLOW LIGHT SAND ON 20/64 CK. FTP - 800#, CP - 1,100#. TURN TO FLOW BACK CREW.

TC: \$608,830

7/25/99 - FLOW WELL AFTER FRAC ON 20/64 CK. SICIP - 1,100# TO 1,150#. FTP - 810# TO 700#. REC 49 BBLs, 6 HRS. EST 1,500 MCFD, TURN WELL OVER TO PROD.

TC:\$615,633

7/26/99 - FLOWING TO SALES. FLOWED 869 MCF, 105 BW, FTP - 820#, CP - 1,050#, 2064 CK. LP - 286#, 20 HRS. INCREASED CK TO 22/64.

7/28/99 - FLOWING 1,024 MCF, TP - 380#, CP - 780#, LP - 300#, 40/64 CK. 160 H2O, 24 HRS.

7/29/99 - FLOWING 981 MCF, TP - 375#, CP - 770#, LP - 297#, 45/64 CK. 121 H2O, 24 HRS.

7/30/99 - FLOWING 957 MCF, TP - 350#, CP - 750#, LP - 300#, 48/64 CK. 81 H2O, 24 HRS.

RAN AFTER FRAC SURVEY LOG.

7/31/99 -

8/1/99 -

8/2/99 - FLOWING 902 MCF, TP - 360#, CP - 750#, LP - 248#, 48/64 CK. 120 H2O, 24 HRS. PREP FOR WASATCH & UPPER MESA VERDE COMPLETION. ROAD RIG TO LOC. MIRU.

AFE # PENDING

AFE, WASATCH & UPPER MESA VERDE COMP

8/3/99 ROAD RIG TO LOC. MIRU. W.O. EQUIP. SDFD.

TC:\$1,613

8/4/99 - SICIP - 650#, FTP - 350#. MIRU & RIH TO WLS XN PLUG IN PROFILE @ 11,067'. SET BPV IN TBG HANGER. ND WH, NU 10,000# BOP'S. TEST TO 10,000#. HELD. NU DRLG HEAD & 2 3/8" TBG EQUIP.. POOH W/2 3/8" PROD BHA. SWI, SDFN.

TC:\$12,146

8/5/99 PREP TO FRAC.

SICIP - 1,550#. BLOW WELL DWN TO 500#. RU & RIH W/5 1/2" COMP BP. SET @ 9,140'. POOH & RD. ND BOP'S, NU FRAC VALVE. SET HANGER W/PLUG & PRESS TEST FRAC VALVE TO 500# & 10,000# F/10 MIN. HELD. LD HANGER. PRESS TEST BP @ 9,140' TO 2,000#. RU & RIH W/BAILER & DUMP 16 GAL 15% HCL @ 9,088'. POOH & REFILL BAILER. RIH & DUMP 16 GALS 15% HCL @ 9,088'. POOH. RIH W/4" CSG GUN, 39 GR, .46 EHD, 1 SPF. PERF 9,110' TO 9,115' & 9,082' TO 9,088'. 0# PRESS. FL - SURFACE. POOH & RD CUTTERS. SWIFN & W.O. FRAC.

TC:\$17,190

8/6/99 PREP TO DO REMAINING CBP'S.

FRAC UPPER MESA VERDE PERFS F/9,082' TO 9,115' W/49,000# 20/40 PR-6000 PROPPANT. BREAK DWN @ 4,326# @ 17.4 BPM. ISIP - 3,127#. MTP - 5,560#, ATP - 4,000#, MTR - 33.8 BPM, ATR - 31 BPM. TL - 543 BBLs. SET CBP @ 8,922'. RIH W/PERF GUN. UNABLE TO GET DEEPER THAN 8,847'. ELIMINATE PERFS 8,808' TO 8,814', & 8,888' TO 8,896'. PERF MESA VERDE F/8,586' TO 8,596', 2 SPF, 20 HOLES. FRAC PERFS 8,586' TO 8,596' W/49,000# 20/40 PR-6000 PROPPANT. BREAK DWN @ 2,296# @ 5 BPM. MTP - 3,362#, ATP - 2,793#, MTR - 26.1 BPM, ATR - 20.1 BPM. ISIP - 2,960#, TL - 533 BBLs. SET CBP @ 7,150'. PERF WASATCH F/7,108' TO 7,118', 3 SPF, 30 TOTAL HOLES. FRAC PERFS F/7,108' TO 7,118' W/ 53,000# 20/40 PR-6000 PROPPANT. BREAK DWN @ 7,240# @ 5 BPM. MTP - 8,343#, ATP - 3,250#, MTR - 29.5 BPM, ATR - 21.3 BPM.

TL - 511 BBLs. ISIP - 2,345#. SET CBP @ 6,580'. PERF WASATCH F/6,538' TO 6,558', 1 SPF, 20 HOLES. FRAC PERFS F/6,538' TO 6,558' W/86,000# 20/40 PR-6000 PROPPANT. MTP - 8,424#, ATP - 1,620#, MTR - 27.7 BPM, ATR - 25.5 BPM. TL - 776 BBLs. ISIP - 1,309#. SET CBP @ 6,420'. PERF WASATCH F/6,284' TO 6,290', 6,338' TO 6,343', & 6,390' TO 6,401'. 1 SPF, 22 HOLES. FRAC PERFS F/6,284' TO 6,401' W/ 183,300# 20/40 PR-6000 PROPPANT. BREAK DWN @ 1,561# @ 5.4 BPM. MTP - 3,431#, ATP - 2,728#, MTR - 61.4 BPM. ATR - 58.9 BPM. TL - 1,428 BBLs. ISIP - 1,380#. SET CBP @ 6,060'. PU & RIH W/4 3/4" MILL. TAG SAND @ 6,000'. CO TO CBP @ 6,060'. DO CBP. RIH & TAG SAND @ 6,400'. CO SAND F/6,400' TO 6,420'. DO CBP @ 6,420'. RIH & TAG SAND @ 6,560'. CO TO CBP @ 6,580'. DO CBP @ 6,580'.

(DAY 4)

TC:\$208,628

8/7/99 **FLOW BACK & RU SNB UNT** DRL OUT CBP @ 6580' C/O & DRL OUT SAND & CBP'S @ 7150', 892, HAD 17' SAND ON CBP @ 9140' STARTED 2% KCL DWN TBG W/AIRFOAM, CIRC PERS WAS 750# TBG CSG 300# DRLD OUR CBP TBG 900# & CSG WENT TO 1300#, FLOW BCK HARD WASHED OUT LINE ON FLOW BCK TNK, SWI W/800# ON CSG, F/1 HR, RU CHOKE MANIFOLD. OPENED CSG W/1450#, FLOWED FOR 10 1/2 HRS, FCP FROM 800# TO 500#, CH 64, SAND TRACE TO CLEAN, BBL WTR 3571, BBLs PMP'D 200, BBLs RECOVERED 1495, BBLs LTR 2076.

(DAY 5)

TC: \$236,451

SCHEMATIC (SEE WELL FILE) MANCOS PERF 12460-12166, CASTLEGATE PERF 10915-11468, LOWER MESA VERDE PERF 9950-10880, UPPER MESA VERDE PERF 8586-9115, WASATCH PERF 6284-7118, FRAC ALL ATAGES & CLEAN OUT ALL PLUG TO 11530 OVER CASTLEGATE. NO FILL ON BTM.

8/8/99 FLOW WELL UP CSG ON 64/64 CH W/FCP-600#, PUMP 10 BBL 2% DN TBG. RD SWIVEL & RIH W 2 3/8 TBG. TO 11085'. PU & RIH W 2 3/8 TBG TAG @ 11530' PBTD. POOH & LD 2 3/8 TBG TO STRING FLOAT. PUMP 10 BBL DN TBG, LD STRING FLOAT. POOH & LD TBG TO 8600'. MI & RU DELSCO. RIH W/PUMP THROUGHT PLUG & SET IN XN NIPPLE @ 8548'. POOH & RD DELSCO. BLOW DN TBG, POOH W 2 3/8 TBG TO 1250'. RU CUDD SNUBBING UNIT. F/POOH W 2 3.8 TBG & LD B.S. MILL. PU NC SNUB & RIH W 2 3/8 TBG TO 2563'. RD CUDD SNUBBING UNIT. RU STRIPPING HEAD, FLOOR & CHG BALES. RIH W 2 3/8 TBG. PU HANGER LAND W 274 JTS 2 3/8 4.7 N-80 TBG, EOT @ 8597' XN NIPPLE @ 8564' X NIPPLE @ 8531' ND BOPS & NU WH RD MANIFOLD & HOOK UP FLOWLINE TO TANK, RACK UP EQUIP. HOOK UP & PUMP 35 BBL DN TBG, KNOCK OUT ALUMINUM PLUG.FLOW WELL AFTER FRAC ON 32-20/64 CH, SICP 1100#, FTP- 200# TO 725#, REC. 36 BBLs. 1,200 MCF, BBL PUMP=55, BBL REC=662, BBL LEFT REC=843

(DAY 6)

TC: \$258, 437

8/9/99 FLOW BACK REPORT, FLOWED 23 HRS, CSG PRESS FROM 1300# TO 1450#, TBG 1050# TO 1150#, CH 20, TOTAL WTR REC 126 BBLs.

WELL IS ON PRODUCTION RIG DN RIG & ROAD TO THE JENKS # 5-41. SDFN.

(DAY 7)

TC: \$259,587

11/21/99 **NU BOP ROAD RIG TO LOC RIG UP SDFN.**

(DAY 1)

TC: \$2,075

11/23/99 **RU DELSCO, SET PUMP THROUGH PLUG IN XN NIPPLE @ 8564'.** INSTALLED 2-WAY BACK PRESSURE VALVE IN TBG HANGER. ND WELL HEAD, NU 10,000 PSI FRAC VALVE & 10,000 PSI BOPE.PRESSURE TEST BOPE & FRAC VALVE TO 500 PSI & 10,000 PSI - OK. NU WELL HEAD ON BOP, FRABRICATE FLOW LINE FROM WH TO CHOKE MANIFOLD. RU FLOW LINE FROM CSG TO SALES LINE. LEFT WELL OPEN TO SALES. SDFN.

(DAY 2)

TC: \$38,329

11/24/99 **POOH / 2 3/8" TBG.** FINISH HOOKING UP FLOW LINE TO CHOKE MANIFOLD. RU DOUBLE JACK TESTERS & TEST FLOW LINE & VALVES TO 500# & 10,000#-OK. ND WELL HEAD. MI & RU CUDD SNUBBING UNIT. PU & LAY DOWN TBG HANGER & 1 JT TBG. SDFN.

(DAY 3)

TC: \$52,892

11/25/99 **PRODUCING (RIG SHUT DOWN FOR HOLIDAYS)** FINISHED RIGGING UP FOR SNUBBING. LEFT WELL FLOWING TO SALES LINE.

(DAY 4)

TC: \$56,664

11/26/99 **RU WLS & RIH W/ 4 3/4" GAUGE RING.** FCP - 400#, SITP - 500#. TRIED TO BLOW DWN TBG & XN PLUG WAS LEAKING, CALLOUT F/X PLUG, PMP 10 BBLs 2% KCL POOH W/ 2 3/8" TBG, X NIPPLE, 1 JT, XN NIPPLE, 1 JT & NC, LEFT WELL ON SALES.

(DAY 5)

TC: \$67,797

11/30/99 **PERF CASTLEGATE.** MIRU OWP RIH W/ 4.75 BR/JB TO 11526' POOH PU 5.5 17# CIBP RIH SEET @ 11525' POOH DUMP BAILER W/ 2 SK CMT RIH DUMP ON TOP OF CIBP TOP OF CMT @ 11505' POOH WOC. XO TO 3.5 TBG CHANGE RAM TO 3.5. SDFN.

(DAY 6)

TC: \$78,270

12/02/99 **SNUB IN HOLE W/ 3.5 TBG.** RIH TAG CMT @ 11507' PERF F/11370'-11470' W/4" GUNS LOAD W/26 GRAM CHARGES 6 SPF RUN #1 PSI 400# ON WELL NO CHANGE F L 7200' NO CHANG RUN #2 PSI 400# F L @ 7200' NO CHANGE PU PKR RIH STACK OUT @ 10830' WOULD NOT GO DOWN POOH RIG DOWN OWP SNUB IN HOLE W/4,3/4" MILL, SCRAPER PU 3.5 TBG 1 JT XN NIPPLE 1 JT X NIPPLE 150 JTS EOT 4537' SDFN LEAVE CSG ON SALES.

(DAY 7)

TC: \$88,911

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT ." for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 1148 Vernal, UT 84078 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SW 1962' FSL & 660' FWL

Sec. 5, T9S, R21E

5. Lease Designation and Serial No

14-20-H62-3008

6. If Indian, Allottee or Tribe Name

Ute

7. If unit or CA, Agreement Designation

CR-4

8. Well Name and No.

Ouray #5-67

9. API Well No.

43-047-33281

10. Field and Pool, or Exploratory /

Ouray

11. County or Parish, State

Uintah, UT

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/>	Notice of Intent	<input type="checkbox"/>	Abandonment	<input type="checkbox"/>	Change of Plans
<input checked="" type="checkbox"/>	Subsequent Report	<input type="checkbox"/>	Recompletion	<input type="checkbox"/>	New Construction
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/>	Plugging Back	<input type="checkbox"/>	Non-Routine Fracturin
		<input type="checkbox"/>	Casing repair	<input type="checkbox"/>	Water Shut-off
		<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>	Conversion to Injection
		<input type="checkbox"/>	Other _____	<input checked="" type="checkbox"/>	Dispose Water

(Note: Report results of multiple Co Completion or Recompletion Report)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The produced water for the subject well is currently being trucked to the approved disposal site at RNI, 30 W 425 S, Roosevelt, Utah 84066.

RECEIVED

OCT 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron
Cheryl Cameron

Title

Senior Regulatory Analyst

10/2/00

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

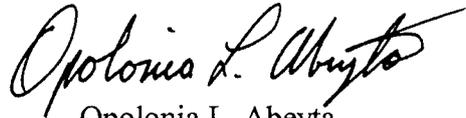
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SERAWOP 4-46 (84C725)	43-047-33504	99999	04-09S-21E	INDIAN	GW	NEW
JENKS ETAL 5 11 (9C-179)	43-047-30726	100	05-09S-21E	INDIAN	GW	P
BLACK 44 (CR-4)	43-047-32537	11715	05-09S-21E	INDIAN	GW	P
OURAY 5-83 (CR-4)	43-047-33166	13076	05-09S-21E	INDIAN	GW	DRL
JENKS 5-41 (9C-183)	43-047-33280	12556	05-09S-21E	INDIAN	GW	P
OURAY 5-67 (9C-183)	43-047-33281	12543	05-09S-21E	INDIAN	GW	P
OURAY 5-68 (9C-183)	43-047-33282	12670	05-09S-21E	INDIAN	GW	P
OURAY 5-72 (9C-183)	43-047-33283	12554	05-09S-21E	INDIAN	GW	P
BLACK 5-104 (CR-4)	43-047-33380	12802	05-09S-21E	INDIAN	GW	P
JENKS 5-153 (9C-183)	43-047-33869	13206	05-09S-21E	INDIAN	GW	DRL
OURAY 5-160 (9C-183)	43-047-33923	99999	05-09S-21E	INDIAN	GW	APD
PINNACOOSE 6 3 (9C-179)	43-047-30428	55	06-09S-21E	INDIAN	GW	P
WEEKS 6 29 (CR-144)	43-047-30961	160	06-09S-21E	INDIAN	GW	P
BLACK 6-35 (9C-179)	43-047-31872	11073	06-09S-21E	INDIAN	GW	P
OURAY 6-66 (CR-144)	43-047-33284	12544	06-09S-21E	INDIAN	GW	P
OURAY 6-71 (CR-144)	43-047-33285	12552	06-09S-21E	INDIAN	GW	P
OURAY 6-73 (9C-179)	43-047-33286	12681	06-09S-21E	INDIAN	GW	P
OURAY 6-82 (C5-144)	43-047-33309	12559	06-09S-21E	INDIAN	GW	P
WEEKS 6-154 (CR-144)	43-047-33924	99999	06-09S-21E	INDIAN	GW	APD
BLACK 6-155 (9C-179)	43-047-33925	99999	06-09S-21E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

RECEIVED

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

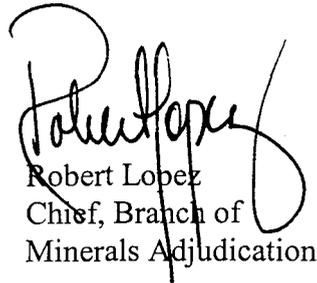
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 1 0 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

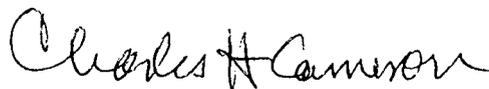
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chron





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Successor of Operator
Communitization Agreement (CA)
CR-4
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA CR-4, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-4.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - CR-4 (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

RECEIVED

DIV. OF OIL, GAS & MINING

Results of query for MMS Account Number CR4

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section
Production	4304730675	EL PASO PROD OIL & GAS CO	5-14 CESSPOOCH ET AL	PGW	UTU34358	CR4	9S	21E	5
Production	4304732537	EL PASO PROD OIL & GAS CO	BLACK 44	PGW	1420H623020	CR4	9S	21E	5
Production	4304733166	EL PASO PROD OIL & GAS CO	5-83	PGW	1420H623020	CR4	9S	21E	5
Production	4304733281	EL PASO PROD OIL & GAS CO	5-67	PGW	1420H623008	CR4	9S	21E	5
Production	4304733380	EL PASO PROD OIL & GAS CO	5-104	PGW	1420H623020	CR4	9S	21E	5
Production	4304733978	EL PASO PROD OIL & GAS CO	5-193	P+A	UTU34358	CR4	9S	21E	5
Production	4304733998	EL PASO PROD OIL & GAS CO	5-182	PGW	1420H623008	CR4	9S	21E	5
Production	4304734474	EL PASO PROD OIL & GAS CO	5-193X	PGW	UTU34358	CR4	9S	21E	5
Production	4301930578	LONE MOUNTAIN PRODUCTION CO	1 TXO-ARCO-FEDERAL-D	PGW	UTU29645	CR40	16S	25E	34

<u>Production</u>	<u>4301930639</u>	LONE MOUNTAIN PRODUCTION CO	1 TXO-VALENTINE-FED	PGW	UTU38276	CR41	16S	25E	35
<u>Production</u>	<u>4301931009</u>	LONE MOUNTAIN PRODUCTION CO	3 VALENTINE-FEDERAL	PGW	UTU38276	CR41	16S	25E	35
<u>Production</u>	<u>4301930656</u>	LONE MOUNTAIN PRODUCTION CO	1 NICOR-FEDERAL	GSI	UTU31807	CR48	16S	25E	28
<u>Production</u>	<u>4301931020</u>	LONE MOUNTAIN PRODUCTION CO	2 NICOR-FEDERAL	GSI	UTU13653	CR48	16S	25E	33

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

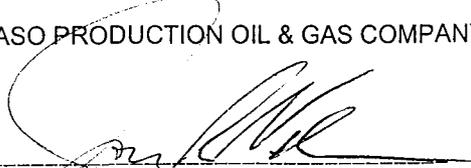
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

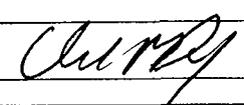
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

EL PASO PRODUCTION OIL & GAS COMPANY
By: 
Jon R. Nelsen, Attorney-in-Fact

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit:

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
JENKS 5 11	05-09S-21E	43-047-30726	100	INDIAN	GW	P
BLACK 5-44 (CR-4)	05-09S-21E	43-047-32537	11715	INDIAN	GW	P
JENKS 5-41	05-09S-21E	43-047-33280	12556	INDIAN	GW	P
TRIBAL 5-67 (OURAY) (CR-4)	05-09S-21E	43-047-33281	12543	INDIAN	GW	P
TRIBAL 5-209	05-09S-21E	43-047-34748	99999	INDIAN	GW	APD
OURAY 5-68	05-09S-21E	43-047-33282	12670	INDIAN	GW	P
OURAY 5-72	05-09S-21E	43-047-33283	12554	INDIAN	GW	P
OURAY 5-83 (CR-4)	05-09S-21E	43-047-33166	13076	INDIAN	GW	P
BLACK 5-104 (CR-4)	05-09S-21E	43-047-33380	12802	INDIAN	GW	P
JENKS 5-153	05-09S-21E	43-047-33869	13206	INDIAN	GW	P
OURAY 5-160	05-09S-21E	43-047-33923	13135	INDIAN	GW	P
CESSPOOCH 5-193 (CR-4)	05-09S-21E	43-047-33978	13409	FEDERAL	GW	PA
CESSPOOCH 5-193X (CR-4)	05-09S-21E	43-047-34474	13417	FEDERAL	GW	P
OURAY 5-192	05-09S-21E	43-047-34525	13468	INDIAN	GW	P
OURAY 5-182 (CR-4)	05-09S-21E	43-047-33998	13412	INDIAN	GW	P
WEEKS 6-154 (CR-144)	06-09S-21E	43-047-33924	99999	INDIAN	GW	APD
WEEKS 6-155	06-09S-21E	43-047-33925	99999	INDIAN	GW	APD
WEEKS 6-29 (CR-144)	06-09S-21E	43-047-30961	160	INDIAN	GW	P
BLACK 6-35	06-09S-21E	43-047-31872	11073	INDIAN	GW	P
BLACK 6-155	06-09S-21E	43-047-33925	99999	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	--------	-------	-----	-----	-----	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

MUTIPLE WELLS

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

1420H623008

6. If Indian, Allottee or Tribe Name

UTE

7. If Unit or CA/Agreement, Name and/or No.

CA: 9C-183

8. Well Name and No.

OURAY 5-67

9. API Well No.

4304733281

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSW SEC. 5, T9S, R21E 1962'FSL, 660'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>MAINTENANCE</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

12/27/2006: MIRU SPOT EQUIP RU CIRC EQUIP HAD TO SEND ACC TO TOWN TO GET REPAIRS LEFT WELL ON SALES.
 12/28/2006: CHECK PRESS 80# FTP 80# FCP BLOW WL DN PMP'D 20 BBLS DN TBG ND WH NUBOPS POOH W/7 1/16 TBG HANGER MIRU PRS FOR TBG INSPEC. POOH W/80 JTS 2 3/8" N-80 YB LD 145 JTS BAD RD PRS CONT TO LD TBG JT #144 HAD 3 HOLES IN PIPE LOOKS GOOD ON OD BUT PITTED ON ID LD 195 JTS TOTAL BAD SENT TO JUNK. PIPE CAME OUT WET RU & MADE 3 SWAB RUNS TO DRAIN TBG BEFORE CONT OUT OF HOLE. PMP'D 110 BBL TOTAT PU 4 3/4" MILL W/X-O STRING FLOAT STARTED PU 2 3/8" N-80 TBG OFF FLOAT POOH STNDG BACK W/15 JTS PU PIPE. SWIFN
 12/29/2006: BLOW WL DN CONTROL W/20 BBL PU & RIH W/4 3/4" MILL BIT SUB STRING FLOAT 250 JTS 2 3/8" N-80 TBG EOT @7896' RU BRK CIRC W/AIR FOAM BLOW WL AROUND UNLOADED WELL 112 JTS EOT @6265' SWI DRAIN UP CIRC REFER TO ADDITIONAL PAGE FOR MORE INFORMATION.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Date

January 17, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

JAN 22 2007

DIV. OF OIL, GAS & MINING



Anadarko Petroleum Corporation
 1368 S. 1200 East
 Vernal, UT 84078

CHRONOLOGICAL WELL HISTORY

OURAY/TRIBAL 5-67
 NWSW, SEC. 5, T9S, R21E
 UINTAH COUNTY, UT

- 1/2/2007 C/O SCALE**
 Daily Detail: DAY #4, HSM REVIEW JSA #8-2. DIDN'T GET EQUIP. STARTED UNTIL 9:30 [COLD WHEATHER HAD THINGS FROZE] SITP 0#, SICP 300#, OPEN CSG TO FLOW BACK TANK, RIH W/ 56 STNDS, P/U 1 JNT, P/U PWR SWVL, BRK CIRC W/ AIR FOAM RIH TAG @ 9,837' C/O TO 9,937', PUMP 20 BBLS TO CONTROL TBG, HANG PWR SWVL BACK POOH STNDG BACK W/ 114 JNTS EOT @ 6,296', SWIFN, DRAIN CIRC EQUIP. 6:30
- 01/03/07 C/O SCALE**
 Daily Detail: DAY #5, 7:00 HSM REVIEW JSA #8. SITP 0#, SICP 600#, BLOW WELL DN RIH W/ 57 STNDS, TAG @ 9,937', P/U PWR SWVL MAKE CONN. BRK CIRC W/ AIR FOAM [2 HRS TO GET CIRC] C/O TO 10,064' FELL THROOUGH,HUNG PWR SWVL BACK, PULL'D 5 JNTS TO STRING FLOAT, PUMP'D 20 BBLS DN TBG TOOK STRING FLOAT OUT, RIH TAGGED @ 10,812', P/U PWR SWVL BRK CIRC W/ FOAM UNIT C/O TO 10,834' CIRC HOLE CLEAN, PUMP'D 12 BBLS TO CONTROL TBG, HUNG PWR SWVL BACK POOH W/ 72 STNDS EOT @ 6,280' SWIFN. DRAINED CIRC EQUIP.
- 01/04/07 C/O SCALE**
 Daily Detail: DAY #6, 7:00 HSM REVIEW JSA #8. SITP 0#, SICP 600#, BLOW CSG TO TANK RIH W/ 72 STNDS TAG @ 10,812', P/U PWR SWVL, BRK CIRC W/AIR FOAM [2HRS TO GET CIRC] C/O TO 11,050, SCALE HARD MAKING DRLG VERY SLOW. CIRC HOLE, POOH W/ 76 STNDS EOT @ 6,264'. SWIFN. DRAIN CIRC EQUIP. 5:30
- 01/05/07 C/O SCALE**
 Daily Detail: Day # 7 HSM REVIEW JSA #6. 7:00, SITP 0#, SICP 550#, BLOW WELL TO TANK, RIH W/ 76 STNDS TAG @ 11,050', P/U PWR SWVL BRK CIRC W/ AIR FOAM [2HRS TO GET FOAM BACK] C/O TO 11,392' CIRC HOLE CLEAN, POOH W/ 81 STNDS EOT @ 6,296' SWI DRAINED CIRC EQUIP. 5:30
- 01/08/07**
 Daily Detail : 7:00, DAY #8, HSM REVIEW JSA #9-10 0# SITP, 550# SICP, BLOW CSG TO TANK, RIH W/ 81 STNDS TAGGED # 11,392' , [FOAM UNIT BLEW HYDRALIC FILTERS OFF UNIT WAITED ON PARTS P/U PWR SWVL, BRK CIRC W/ AIR FOAM UNIT C/O TO 11,487' CIRC HOLE CLEAN, PUMP'D TBG KILL W/ 15 BBLS HUNG PWR SWVL BACK, POOH L/D W/ 80 JNTS, STOOD BACK 48 STNDS EOT @ 5,939' SWIFN. 5:30 ,DRAINED CIRC EQUIP.
- 01/10/07 LAND TBG**
 Daily Detail: DAY #9, HSM REVIEW JSA #5-7
 7:00, CHECK PRESSURES 650# SITP, 650# SICP. BLOW WELL TO FLOW BACK TANK, CONTROL TBG W/ 10 BBLS. POOH W/ 188 JNTS 2-3/8 N-80 TBG, BHA [WELL KEPT COMING AROUND]. LET WELL BLOW HEAD OFF. PUMP'D 40 BBLS TO CONTROL WELL, P/U EDDIE R-NIPPLE [1.78] RIH W/ 284 JNTS [8948.83] P/U HANGER & LANDED WELL.
 P/U BROACH, BROACHED TBG, R/D BROACH, R/D TBG EQUIP, N/D BOPS, N/U WELL HEAD, SWIFN.
 6:00
 TBG DETAIL

KB	15.00
TBG HANGER	1.00
284 JNTS 2-3/8 N-80	8948.83
EDDIE R-NIPPLE	1.42
EOT @	8966.25

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JAN 22 2007
 DIV. OF OIL, GAS & MINING