

COASTAL OIL & GAS CORPORATION

600 17th Street, Suite 800S, Denver, CO 80201. (303) 572-1121

R E C E I V E D
AUG 25 1998
DIV OF OIL, GAS & MINING

FACSIMILE TRANSMITTAL COVER PAGE
This transmission consists of 15 pages (including cover).

TO: Lesha Cardona DATE: 8/25/98
COMPANY: State of Utah
FROM: Bonnie Carson
SENDING FROM FAX NUMBER: (303) 573-4418

FAX (801) 259-3940

MESSAGE: Please handle ASAP
This was previously sent
Aug 15, 1997
Thanks

CONFIDENTIALITY NOTICE: This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U. S. Mail, or destroy it if authorization is granted by the sender. Thank you.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

3. LEASE DESIGNATION AND SERIAL NO.
U-025187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
NBU #293

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC. T., R., M., OR BLK
AND SURVEY OR AREA
Section 10, T10S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1815' FNL & 308' FEL
At proposed prod. zone 553 94
same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 57.2 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest dry well line, if any) N/A

16. NO. OF ACRES IN LEASE
600

17. NO. OF ACRES ASSIGNED
TO THIS WELL
N/A

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C

19. PROPOSED DEPTH
7200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4795.3 graded GL

22. APPROX. DATE WORK WILL START*
Upon Approval

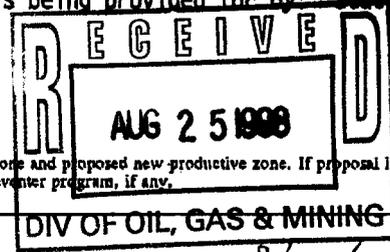
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 8/14/97

(This space for Federal or State office use)
PERMIT NO. 43-047-33182 APPROVAL DATE _____

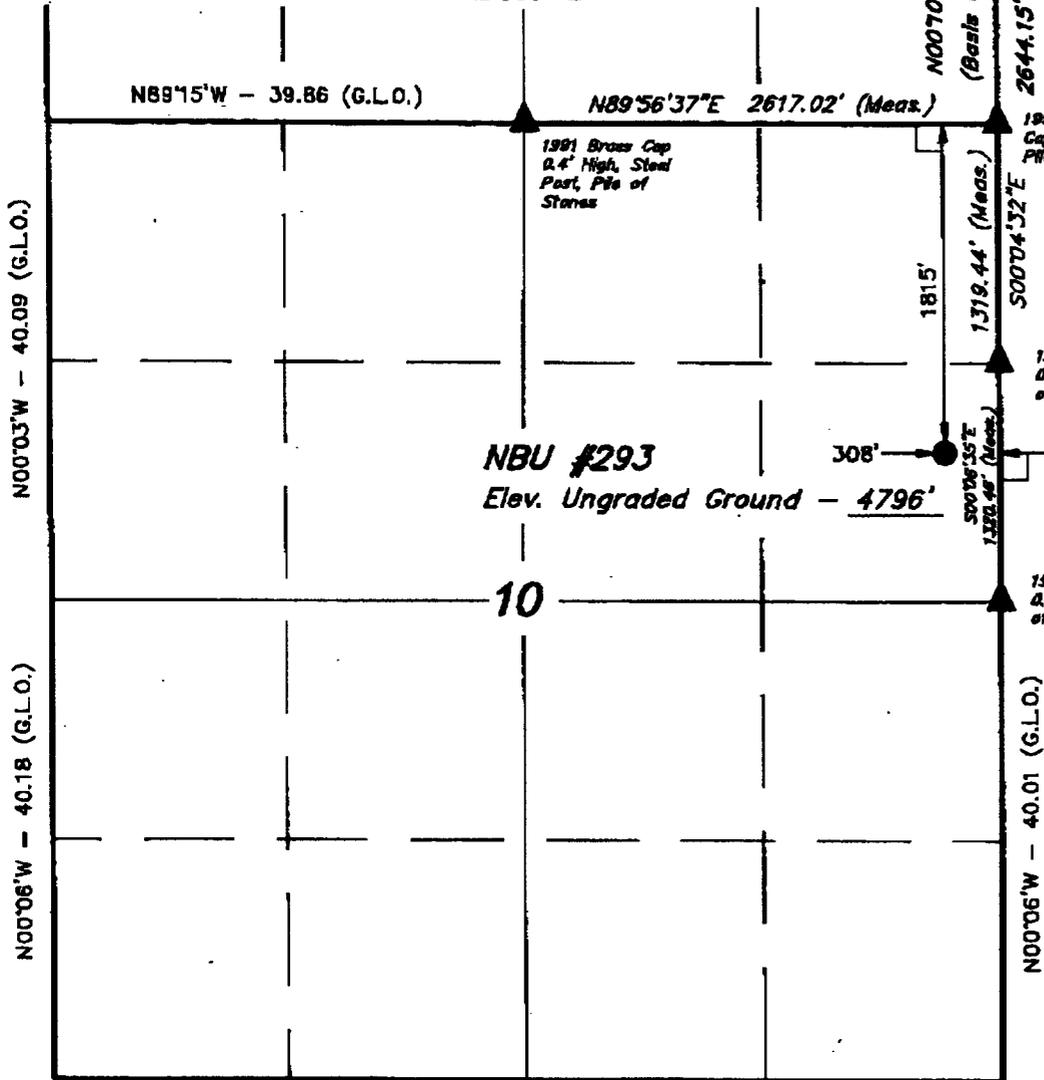
Application approval does not warrant or constitute any guarantee of title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY: Federal Approval of this Action is Necessary

APPROVED BY Bradley G. Hill TITLE RECLAMATION SPECIALIST III DATE 9/1/98

*See Instructions On Reverse Side
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R22E, S.L.B.&M.

Sec. 3

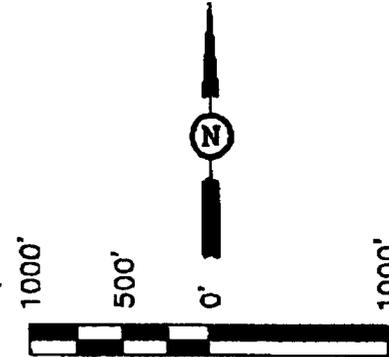


COASTAL OIL & GAS CORP.

Well location, NBU #293, located as shown in the SE 1/4 NE 1/4 of Section 10, T10S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

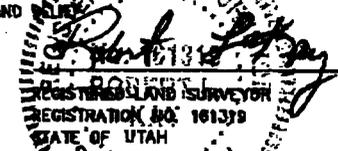
TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 523' FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-24-97	DATE DRAWN: 2-25-97
PARTY B.B. H.L. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

LEGEND: N89°48'W - 39.69 (G.L.O.) N89°52'W - 39.86 (G.L.O.)

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

FROM : COASTAL OIL & GAS 303 573 4417 1998.08-25 08141 #717 P.03/15

**CIGE #NBU #293
1815' FNL & 308' FEL
SE/NE, SECTION 10-T10S-R22E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-025187**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

Formation	Depth
Duchesne River/Uinta	Surface
Green River	1,210'
Wasatch	3,845'
Mesaverde Sand	6,130'
Total Depth	7,200'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	Formation	Depth
Oil/Gas	Green River	1,210'
	Wasatch	3,845'
	Mesaverde Sand	6,130'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

In addition to the Logging Program in the Natural Buttes Unit SOP, approximately 20 samples will be taken with the RFT from the Wasatch Formation.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure approximately equals 2,880 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,296 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please see the Natural Buttes Unit SOP.

9. Variances:

Please see the Natural Buttes Unit SOP.

10. Other Information:

Please see the Natural Buttes Unit SOP.

NBU # 293
1815' FNL & 308' FEL
SE/NE, SECTION 10, T10S-R22E
Uintah County, Utah
Lease Number: U-025187

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

An onsite inspection was conducted for the NBU #293 on 7/30/97 at approximately 3:30 p.m. The sky was overcast and temperatures were moderate temperature at the time of the onsite. In attendance at the inspection were the following individuals:

Bonnie Carson	Coastal Oil & Gas Corporation	
Bill Rawlins	Coastal Oil & Gas Corporation	
Byron Tolman, Ken Bartell, Steve Strong & Steve Madsen		BLM
Robert Kay	U.E.L.S.	
Harley Jackson	Jackson Construction	
Jim Justice	J-West	
John Faucett	John E. Faucett Construction	

1. **Existing Roads:**

The proposed well site is approximately 57.2 miles SW of Vernal, Utah. Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 11.5 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in a southeasterly direction approximately 11.8 miles to the junction of this road and an existing road to the north; proceed in a northerly direction approximately 2.9 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvement to existing access roads; however, the proposed location will surround the road. It will be necessary to re-route the existing pipeline so that it lies immediately west of the proposed location.

2. **Planned Access Roads**

Please see the Natural Buttes Unit Standard Operating Procedure.

NBU #293
Surface Use and Operations Plan
Page 2

Please see Map B to determine the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius: See Map C

4. Location of Existing and Proposed Facilities:

Please see the Natural Buttes Unit Standard Operating Procedure

Please see Map D to determine the location of the proposed pipeline.

5. Location and Type of Water Supply

Please see the Natural Buttes Unit Standard Operating Procedure.

6. Source of Construction Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

7. Methods of Handling Waste Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

8. Ancillary Facilities

Please see the Natural Buttes Unit Standard Operating Procedure.

9. Well Site Layout: See Location Layout Diagram

A Location Layout Diagram is attached. It describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The pit will be lined.

10. Plans for Reclamation of the Surface

Please see the Natural Buttes Unit Standard Operating Procedure.

NBU #293
Surface Use and Operations Plan
Page 3

The following seed mixture will be used to reclaim the surface. A total of 12# per acre will be used. Per acre requirements are:

needle and thread	3#
shadscale	2#
4-wings	4#
Western wheat grass	3#

11. Surface Ownership

Well pad and access road: The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(801) 789-1362

12. Other Information

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants on April 15, 1997. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative and Certification

Bonnie Carson
Senior Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 877-7044

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

NBU #293
Surface Use and Operations Plan
Page 4

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Bonnie Carson

8/15/97
Date

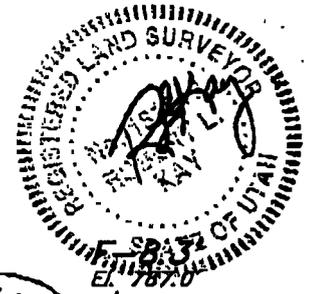
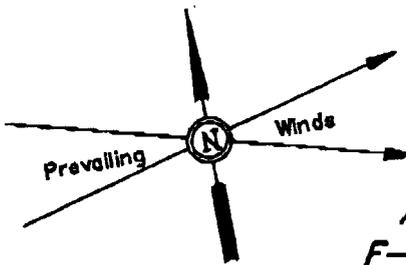
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

NBU #293

SECTION 10, T10S, R22E, S.L.B.&M.

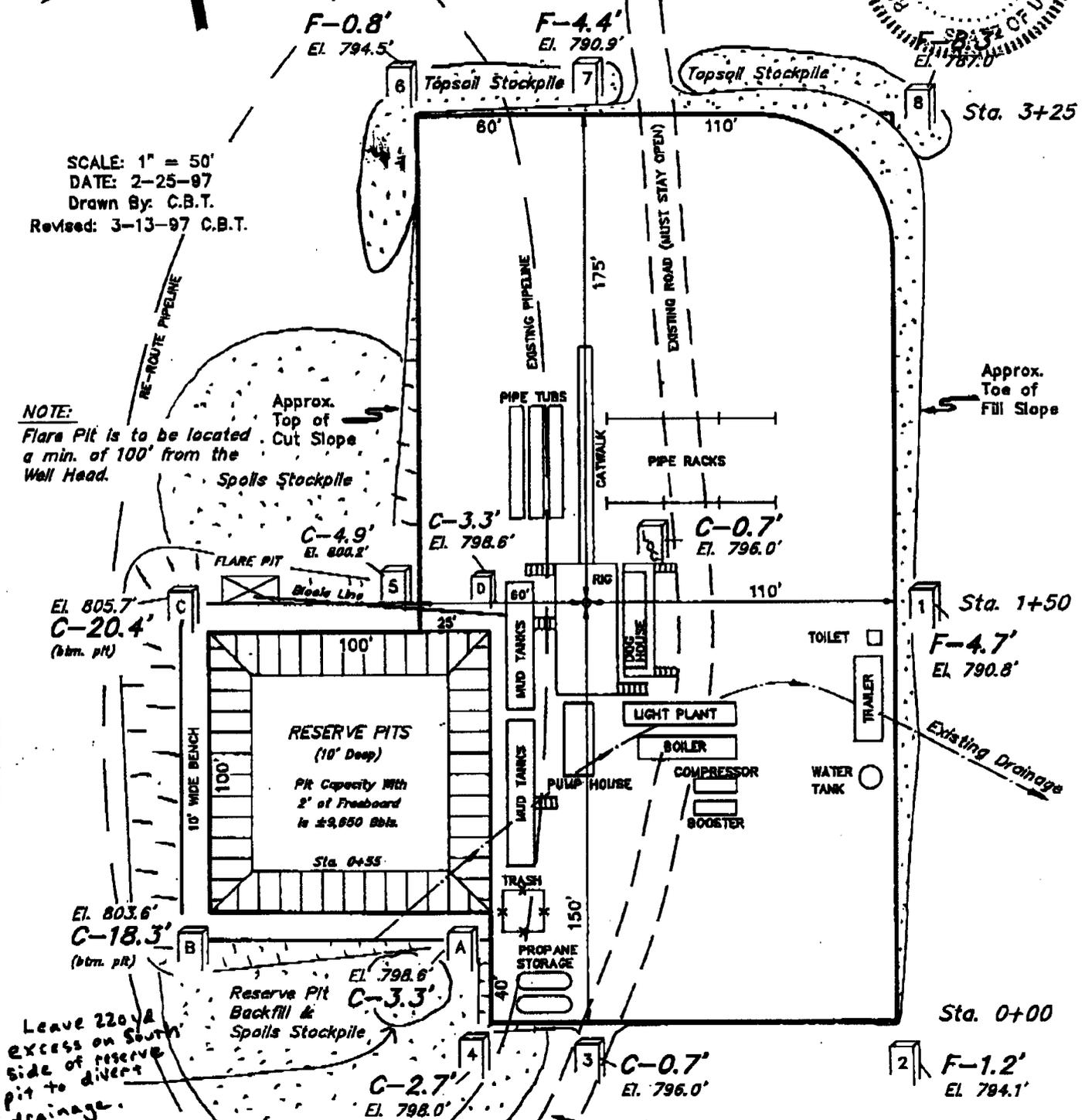
1815' FNL 308' FEL



SCALE: 1" = 50'
 DATE: 2-25-97
 Drawn By: C.B.T.
 Revised: 3-13-97 C.B.T.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4796.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 4795.3'

FIGURE #1

UNTAI ENGINEERING & LAND SURVEYING

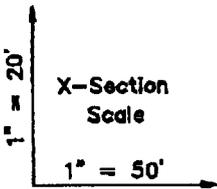
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

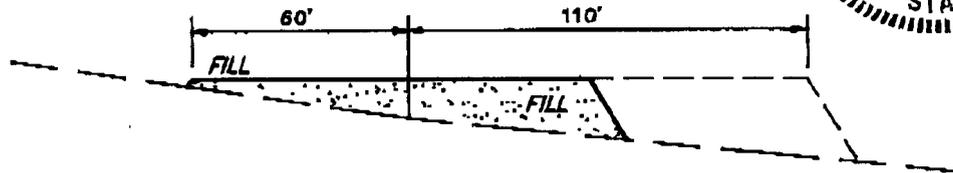
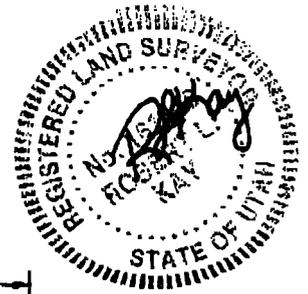
NBU #293

SECTION 10, T10S, R22E, S.L.B.&M.

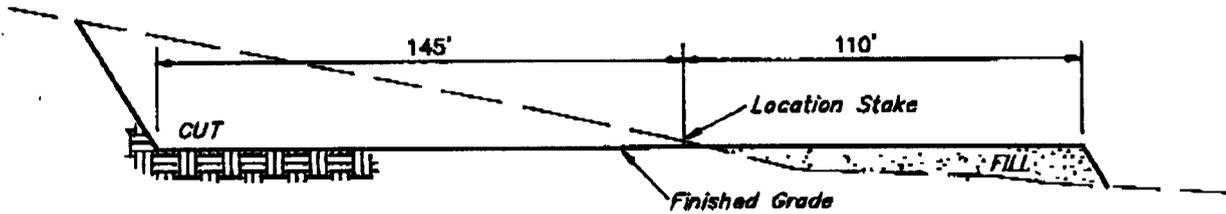
1815' FNL 308' FEL



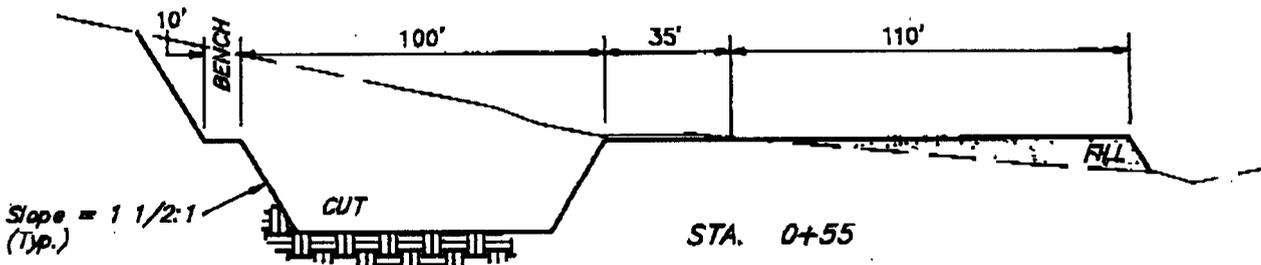
DATE: 2-25-97
Drawn By: C.B.T.
Revised: 3-13-97 C.B.T.



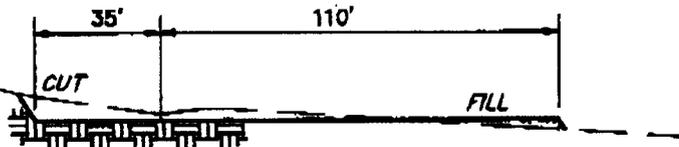
STA. 3+25



STA. 1+50



STA. 0+55



STA. 0+00

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

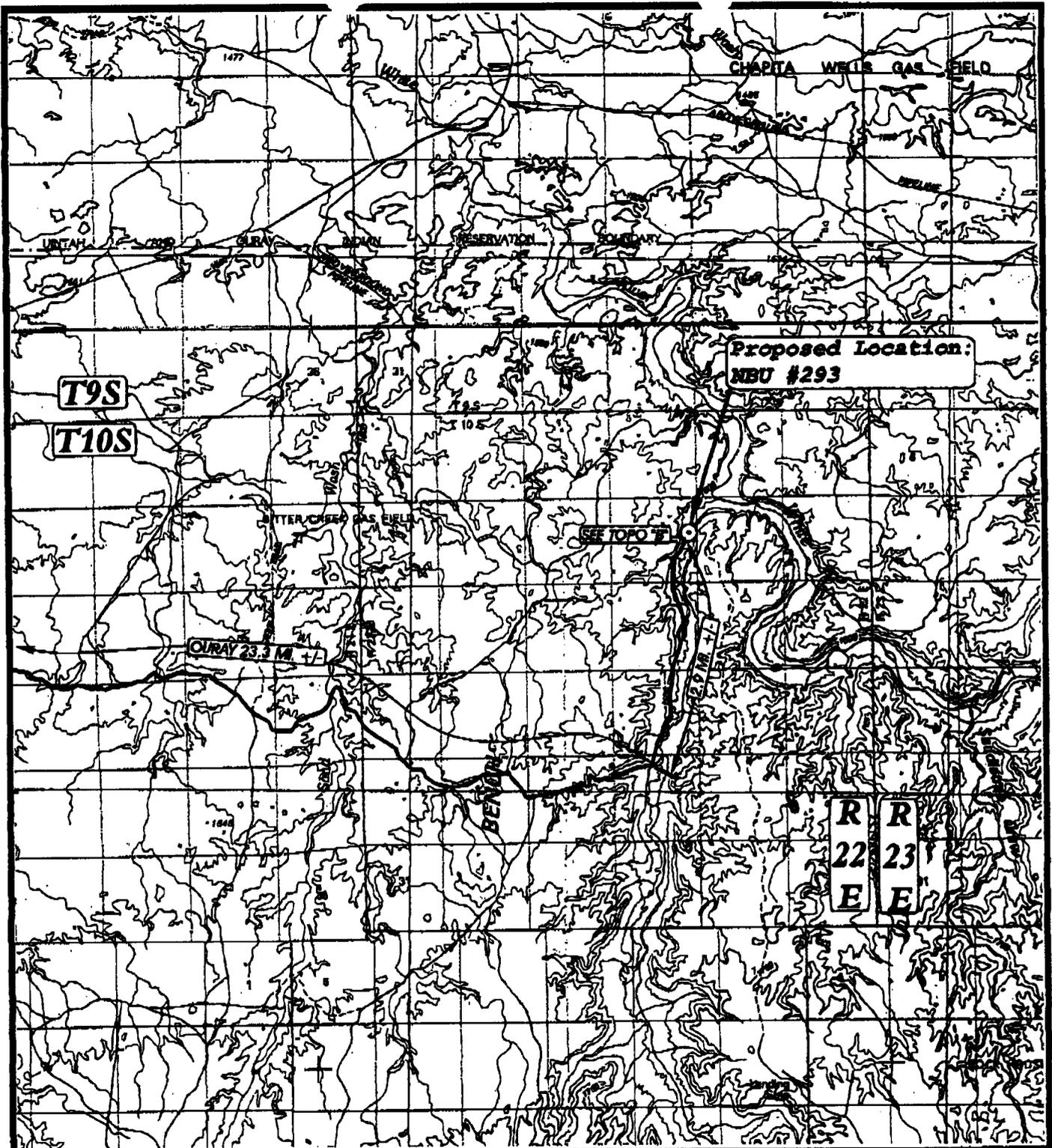
APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,140 Cu. Yds.
Remaining Location	=	6,150 Cu. Yds.
TOTAL CUT	=	7,290 CU.YDS.
FILL	=	4,360 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,700 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	220 Cu. Yds.

FIGURE #2

UINTAH ENGINEERING & LAND SURVEYING
65 So. 200 East Ferris, Utah



UELS

**TOPOGRAPHIC
MAP "A"**

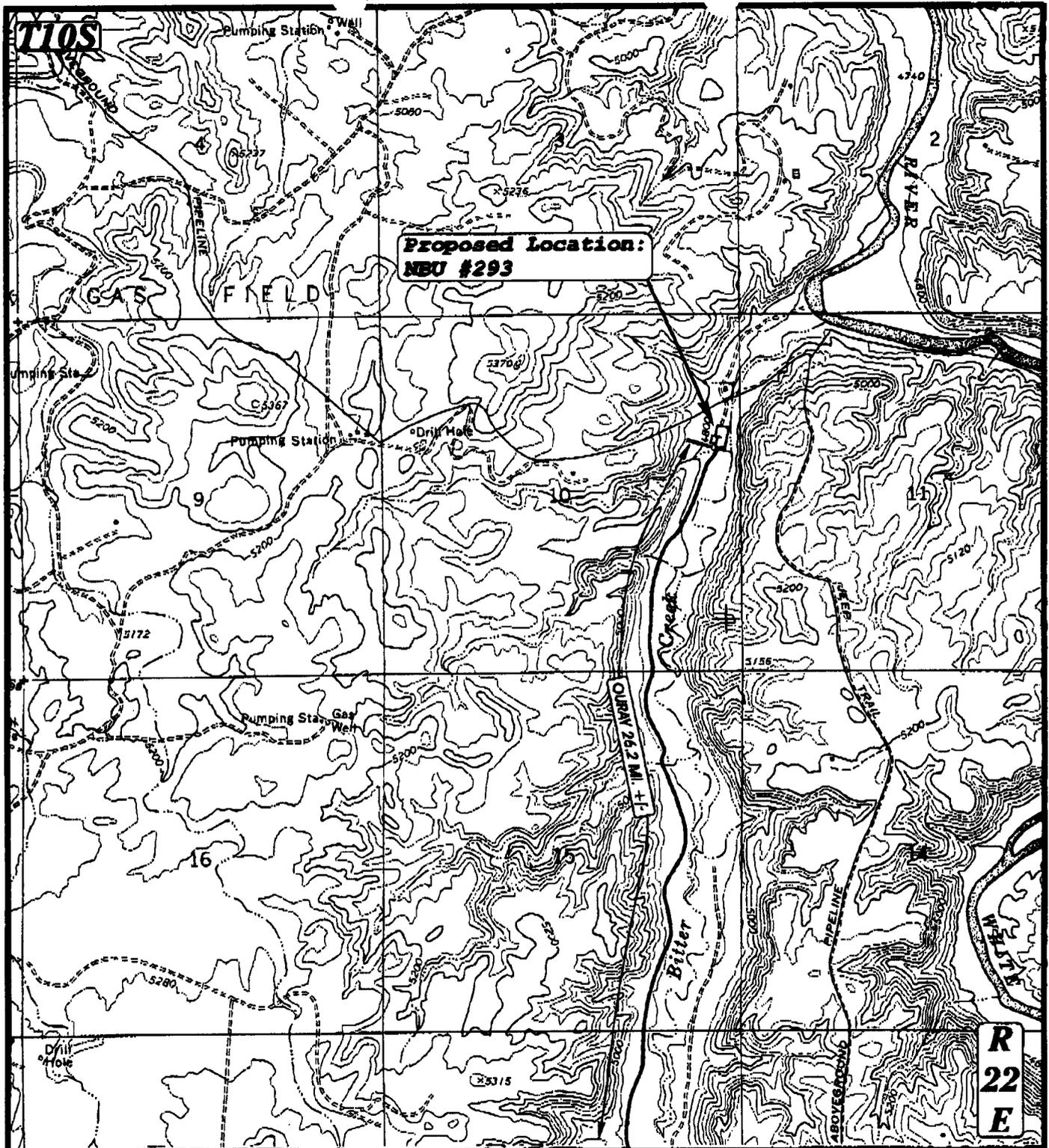
DATE: 3-6-97
Drawn by: D.COX



COASTAL OIL & GAS CORP.

NBU #293
SECTION 10, T10S, R22E, S.L.B.&M.
1815' FNL 308' FEL

UNTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 799-1017



UEIS

**TOPOGRAPHIC
MAP "B"**

DATE: 3-6-97
Drawn by: D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 780-1017

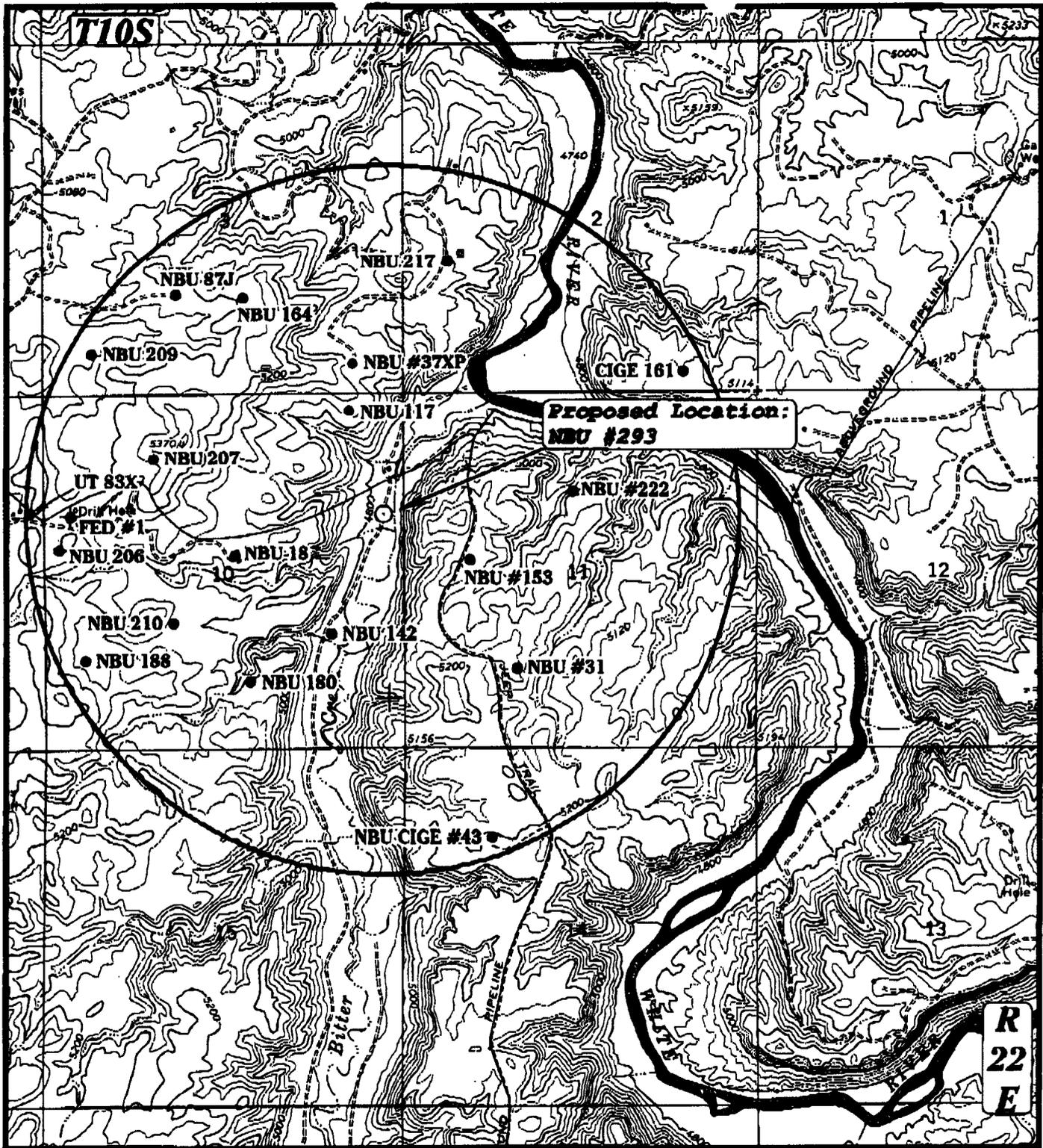


SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

**NBU #293
SECTION 10, T10S, R22E, S.L.B.&M.
1815' FNL 308' FEL**

**R
22
E**



**R
22
E**

LEGEND:

UELS

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-In Wells



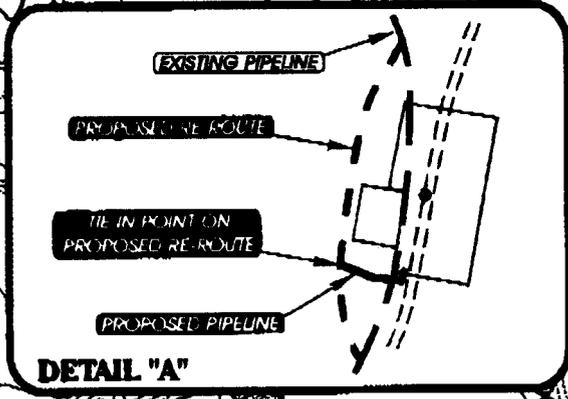
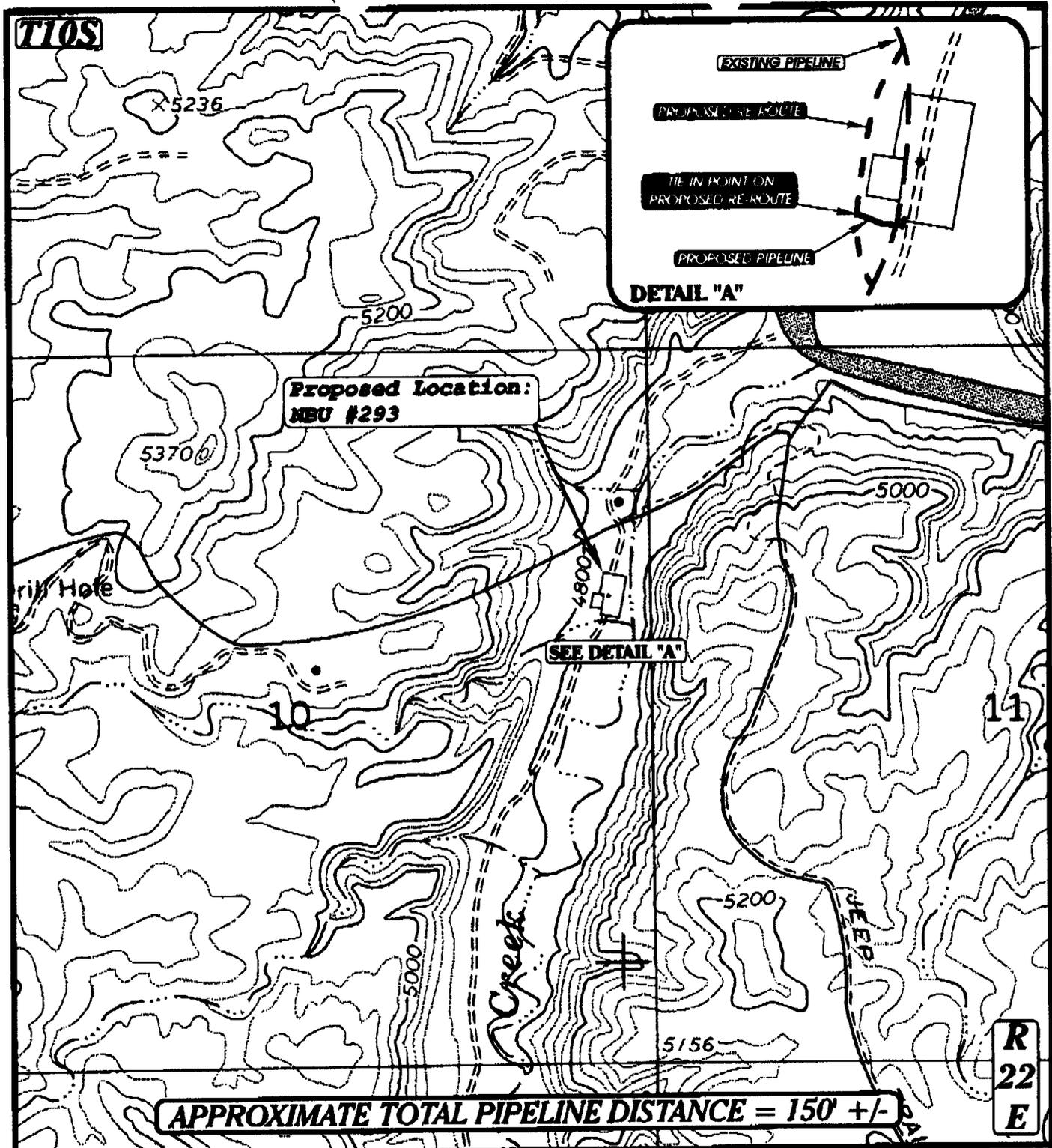
COASTAL OIL & GAS CORP.

NBU #293
SECTION 10, T10S, R22E, S.L.B.&M.
TOPOGRAPHIC MAP "C"

DATE: 3-6-97
Drawn by: D.COX

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1012

SCALE: 1" = 2000'



APPROXIMATE TOTAL PIPELINE DISTANCE = 150' +/-

UEI_s

**TOPOGRAPHIC
MAP "D"**

- Existing Pipeline
- - - Proposed Pipeline



SCALE: 1" = 1000'

**COASTAL OIL & GAS CORP.
NBU #293
SECTION 10, T10S, R22E, S.L.B.&M.**

**DATE: 4-8-97
Drawn by: D.COX**

**UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/25/98

API NO. ASSIGNED: 43-047-33182

WELL NAME: NBU 293
 OPERATOR: COASTAL OIL & GAS CORP (N0230)
 CONTACT: Bonnie Carson (303) 573-4476

PROPOSED LOCATION:
 SENE 10 - T10S - R22E
 SURFACE: 1815-FNL-0308-FEL
 BOTTOM: 1815-FNL-0308-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD () *630

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering	RSC	9-1-98 (1)
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U-025187
 SURFACE OWNER: Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (No. U605382-9)

Potash (Y/N)
 Oil Shale (Y/N) *190-5(B)
 Water Permit
 (No. Johnson Water District)

RDCC Review (Y/N)
 (Date: _____)

N/A St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

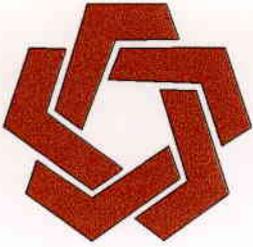
R649-2-3. Unit Natural Buttes
 R649-3-2. General
 R649-3-3. Exception

Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: X Standard Operating Practices (SOP) Separate file.

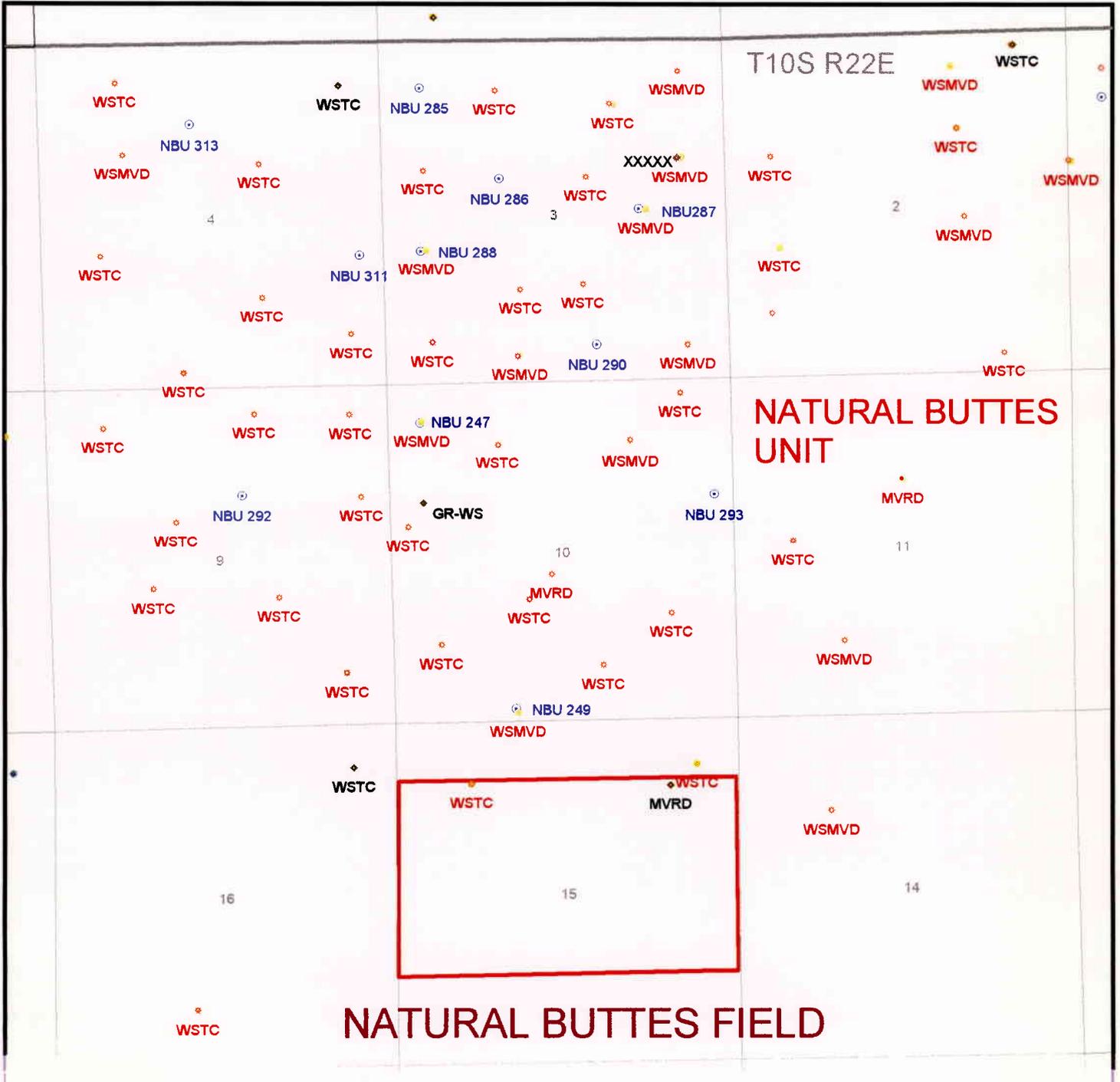
STIPULATIONS: (1) In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4 1/2" casing is cemented over the entire oil shale section as defined by Rule R649-3-31 (approximately 3300' to 3400' G.L.).

(2) FEDERAL APPROVAL



DIVISION OF OIL, GAS & MINING

OPERATOR: COASTAL OIL & GAS CORP (N0230)
FIELD: NATUAL BUTTES (630)
SEC. 10, TWP 10S, RNG 22E
COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES UNIT





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 1, 1998

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

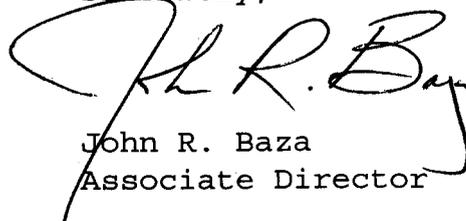
Re: NBU 293 Well, 1815' FNL, 308' FEL, SE NE, Sec. 10,
T. 10 S., R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33182.

Sincerely,



John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: NBU 293
API Number: 43-047-33182
Lease: U-025187
Location: SE NE Sec. 10 T. 10 S. R. 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801) 538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

5. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 5½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31 (approximately 3,306' to 3,406' G.L.).

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLIC.
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

5. LEASE DESIGNATION AND SERIAL NO.
U-025187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
NBU #293

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Section 10, T10S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 57.2 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) N/A

16. NO. OF ACRES IN LEASE
600

17. NO. OF ACRES ASSIGNED
TO THIS WELL
N/A

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C

19. PROPOSED DEPTH
7200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4795.3 graded GL

22. APPROX. DATE WORK WILL START*
Upon Approval

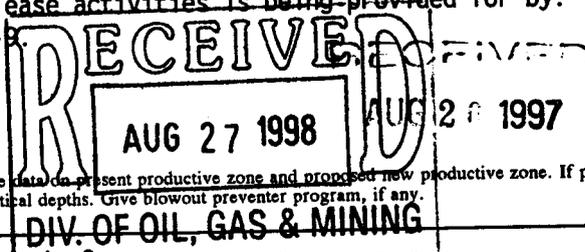
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-8.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Bonnie Carson SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 8/14/97

(This space for Federal or State office use)

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Howard B. Cleaves TITLE Assistant Field Manager Mineral Resources DATE 8/26/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 293

API Number: 43-047- 33182

Lease Number: U-025187

Location: SENE Sec. 10 T. 10S R. 22E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,960 ft.

SURFACE USE PROGRAM

- The reserve pit topsoil will be piled separately as shown on the cut sheet.
- A separate pile of subsoil shall be constructed near the access road to be used for the construction of berms and dikes.
- The reserve pit shall be lined and all necessary precautions be taken to avoid causing any contamination of Bitter Creek, or the White River, both during the drilling and production phases.
- The location topsoil pile shall be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix is provided in the APD. All poundages are in Pure Live Seed.
- Once the reserve pit is dry, it shall be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.
- After the reserve pit is closed, an earthen berm shall be left on the southwest corner of the well pad to divert runoff water around the well pad.
- A spill containment berm will be constructed around the entire location to prevent any drilling or production fluids from entering Bitter Creek or the White River.
- No construction or drilling will be allowed during the golden eagle nesting season of Feb. 1 to July 15.

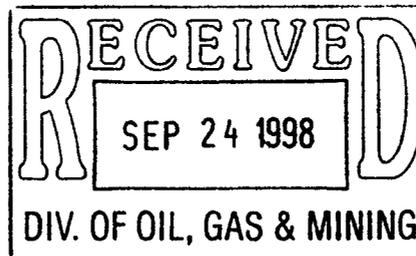
ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-33182	NBU #293	SENE	10	10S	22E	Uintah	9/14/98	9/14/98
WELL 1 COMMENTS: (Coastal) <i>980928' entity added. (Nat Buttes U/WSMVD) KOR</i>											
B	99999	02900	43-047-32878	NBU #303	SESE	26	9S	21E	Uintah	9/5/98	9/5/98
WELL 2 COMMENTS: (Coastal) <i>980928 Entity added. (Nat Buttes U/WSMVD) KOR</i>											
B	99999	02900	43-047-32838	NBU #313	NENW	4	10S	22E	Uintah	9/12/98	9/12/98
WELL 3 COMMENTS: (Coastal) <i>980928 entity added. (Nat Buttes U/WSMVD) KOR</i>											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer
 Signature Sheila Bremer
 Title Environmental/Safety Analyst Date 9/22/98
 Phone No. (303) 573-4455

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
U-025187

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
NBU 293

9. API Well Number:
43-047-33182

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **1815' FNL, 308' FEL** County: **Uintah**
QQ,Sec., T., R., M.: **SE NE, Section 10, T10S-R22E** State: **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Spud Notice</u>	
<input type="checkbox"/> Other _____		Date of work completion _____	
Approximate date work will start _____		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/14/98: MI & RU Bill Martin Drlg (Bucket Rig) and drilled 50' of 18" hole and set 50' 14" conductor pipe. Cmt with Halliburton, 70 sx PAG, wt 15.6, yield 1.18, cmt to surface.

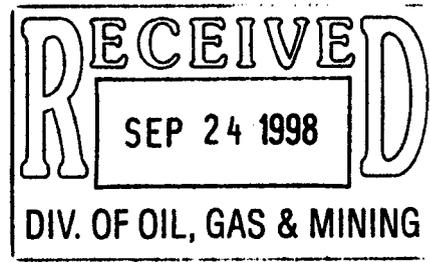
9/15/98: MI & RU Bill Martin Drlg (Air Rig) and drilled 255' of 11" hole and ran 7 jts 8 5/8 24# J-55 csg with Howco shoe. Total 253.2. Cmt with Halliburton, pumped 20 bbls Gel water ahead of 100 sx PAG with 2% CaCl2 & 1/4#/sx Flocele, wt 15.6, yield 1.18. Drop plugg and displace with 13.4 bbls water +/- 4 bbls cmt to surface. Hole stayed full.

Notified Wayne Bankert - BLM and Utah State

Spud @ 9:00 9/14/98

13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 9/22/98

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
U-025187

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
NBU 293

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10. Field and Pool, or Wildcat
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4. Location of Well
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QQ, Sec., T., R., M.: **SE NE, Section 10, T10S-R22E** State: **Utah**

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NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>	

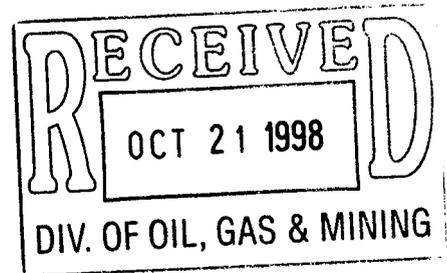
Date of work completion 10/11/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological well history for work performed on the subject well.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 10/19/98

(This space for State use only)

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : <u>NBU #293</u>		DISTRICT : <u>DRLG</u>	
FIELD : <u>NATURAL BUTTES</u>		LOCATION :	
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>	
WI% : <u>AFE# : 27937</u>	API# : <u>43-047-33182</u>	PLAN DEPTH :	SPUD DATE : <u>9/14/98</u>
DHC : <u>CWC :</u>	AFE TOTAL :	FORMATION :	

REPORT DATE : 9/16/98	MD : <u>255</u>	TVD : <u>0</u>	DAYS : <u>0</u>	MW :	VISC :
DAILY : DC : <u>\$24,046</u>	CC : <u>\$0</u>	TC : <u>\$24,046</u>	CUM : DC : <u>\$24,046</u>	CC : <u>\$0</u>	TC : <u>\$24,046</u>

DAILY DETAILS : 9/14/98 MIRU BILL MARTIN DRLG (BUCKET RIG) & DRLD 50' OF 18" HOLE & SET 50' OF 14" CONDUCTOR PIPE. CMT W/HALL 70 SX PAG, WT 15.6, YLD 1.18. CMT TO SURF.
9/15/98 MIRU BILL MARTIN DRLG (AIR RIG) & DRILLED 255' OF 11" HOLE & RAN 7 JTS OF 8 5/8" 24# J55 CSG W/HOWCO SHOE. TOTAL 253.2'. CMT W/HALL. PMPD 20 BBLs GEL WTR AHEAD OF 100 SX PAG W/2% CACL2 & 1/4#/SX FLOCELE WT 15.6, YLD 1.18. DROP PLUG & DISPL W/13.4 BBLs WTR +/- 4 BBLs CMT TO SURF. HOLE STAYED FULL. NOTIFIED WAYNE BANKERT BLM & UTAH STATE. SPUD 9:00 AM 9/14/98.

REPORT DATE : 9/28/98	MD : <u>255</u>	TVD : <u>0</u>	DAYS :	MW :	VISC :
DAILY : DC : <u>\$19,274</u>	CC : <u>\$0</u>	TC : <u>\$19,274</u>	CUM : DC : <u>\$43,320</u>	CC : <u>\$0</u>	TC : <u>\$43,320</u>

DAILY DETAILS : MIRU CD #1 NU AND TEST BOP

REPORT DATE : 9/29/98	MD : <u>1,286</u>	TVD : <u>0</u>	DAYS : <u>1</u>	MW : <u>8.0</u>	VISC : <u>27</u>
DAILY : DC : <u>\$14,311</u>	CC : <u>\$0</u>	TC : <u>\$14,311</u>	CUM : DC : <u>\$57,631</u>	CC : <u>\$0</u>	TC : <u>\$57,631</u>

DAILY DETAILS : PU BHA; TAG CMT AT 227' START AIR PACKAGE DRLG CMT, FLOAT AND SHOE DRLG 263-559' SURVEY 515 @ 1/2 DEGR DRLG 515-1078' SURVEY 1034 @ 3/4 DEGR; SWITCH TO AERATED H2O DRLG 1078-1286' TRONA WATER IN AT 985'

REPORT DATE : 9/30/98	MD : <u>2,380</u>	TVD : <u>0</u>	DAYS : <u>2</u>	MW : <u>8.4</u>	VISC : <u>26</u>
DAILY : DC : <u>\$12,326</u>	CC : <u>\$0</u>	TC : <u>\$12,326</u>	CUM : DC : <u>\$69,956</u>	CC : <u>\$0</u>	TC : <u>\$69,956</u>

DAILY DETAILS : DRLG 1286-1573' SURVEY 1529 @ 1-3/4 DEGR DRLG 1573-2041' SURVEY 2000 @ 1-3/4 DEGR DRLG 2000-2290' SURVEY 2240 @ 2-1/4 DEGR DRLG 2290-2380'

REPORT DATE : 10/1/98	MD : <u>3,145</u>	TVD : <u>0</u>	DAYS : <u>3</u>	MW : <u>8.4</u>	VISC : <u>26</u>
DAILY : DC : <u>\$44,204</u>	CC : <u>\$0</u>	TC : <u>\$44,204</u>	CUM : DC : <u>\$114,160</u>	CC : <u>\$0</u>	TC : <u>\$114,160</u>

DAILY DETAILS : DRLG 2380-2520' SURVEY 2493' @ 2-1/4 DRLG 2520-2757' SURVEY 2713' @ 2-1/4 DRLG 2757-3145'

REPORT DATE : 10/2/98	MD : <u>3,704</u>	TVD : <u>0</u>	DAYS : <u>4</u>	MW : <u>8.4</u>	VISC : <u>26</u>
DAILY : DC : <u>\$24,809</u>	CC : <u>\$0</u>	TC : <u>\$24,809</u>	CUM : DC : <u>\$138,969</u>	CC : <u>\$0</u>	TC : <u>\$138,969</u>

DAILY DETAILS : DRLG 3145-3251' SURVEY 3207 @ 1-3/4 DEGR DRLG 3251-3600' TRIP FOR BIT CHANGE WASH AND REAM 3476-3600'. PUMP HIGH VIS SWEEP DRLG 3600-3704'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/3/98 MD : 4.589 TVD : 0 DAYS : 5 MW : 8.4 VISC : 26
 DAILY : DC : \$13.541 CC : \$0 TC : \$13.541 CUM : DC : \$152.510 CC : \$0 TC : \$152.510
 DAILY DETAILS : DRLG 3705-3749' SURVEY 3705' @ 1-1/4 DEGR DRLG 3749-4244' SURVEY 4200' @ 1-1/4
 DEGR DRLG 4244-4347' CIRC FOR TIGHT HOLE, ENCOUNTERED GAS, GO ON CHOKE
 DRLG 4347-4589' DRLG BREAKS 3899-3917 3953-3978 3997-4021 4038-4071 4090-
 4123 4215-4231 4280-4298 4306-4316 4337-4357 4468-4478 4547-4565

REPORT DATE : 10/4/98 MD : 5.525 TVD : 0 DAYS : 6 MW : 8.4 VISC : 26
 DAILY : DC : \$13.523 CC : \$0 TC : \$13.523 CUM : DC : \$166.034 CC : \$0 TC : \$166.034
 DAILY DETAILS : DRLG 4589-4740' SURVEY 4696' @ 1 DEGR DRLG 4740-5170' SURVEY 5100 @ 1-1/4 DEGR
 RIG MAINTENANCE DRLG 5170-5525' DRLG BREAKS 4468-4478' 4547-4585' 4669-
 4679' 4860-4873' 4996-5008' 5017-5037' 5220-5230'

REPORT DATE : 10/5/98 MD : 6.120 TVD : 0 DAYS : 7 MW : 8.4 VISC : 26
 DAILY : DC : \$21.717 CC : \$0 TC : \$21.717 CUM : DC : \$187.751 CC : \$0 TC : \$187.751
 DAILY DETAILS : DRLG 5525-5634' SURVEY 5564' @ 1 DEGR DRLG 5634-5727' RIG SERV DRLG 5727-6100'
 SURVEY 6030' @ 1 DEGR DRLG 6100-6120' DRLG BREAKS 5220-5230' 5390-5415
 5440-5451 5561-5577 5613-5630 5634-5645 5684-5690 5693-5708 5760-5773 5871-
 5882 5930-5941 5975-5990 5997-6028 6032-6074

REPORT DATE : 10/6/98 MD : 6.748 TVD : 0 DAYS : 8 MW : 8.4 VISC : 26
 DAILY : DC : \$14.688 CC : \$0 TC : \$14.688 CUM : DC : \$202.439 CC : \$0 TC : \$202.439
 DAILY DETAILS : DRLG TO 6564' RIG MAINTENANCE SURVEY 6520' @ 1-3/4 DEGR CHANGE OUT GASKET
 DRLG 6564-6748' DRLG BREAKS 6161-6181' 6229-6251' 6255-6268' 6471-6493'

REPORT DATE : 10/7/98 MD : 6.784 TVD : 0 DAYS : 9 MW : 8.4 VISC : 26
 DAILY : DC : \$26.839 CC : \$0 TC : \$26.839 CUM : DC : \$229.278 CC : \$0 TC : \$229.278
 DAILY DETAILS : DRLG TO 6784' POOH REPAIR TRANSMISSION CHAIN POOH LD JUNK BASKET; REBUILD
 FLOAT GIH WITH #3 BIT; HIT BRIDGE AT 6384' WORK PLUGGED BIT POOH 34 STDS
 PUMP AWAY RESERVE PIT POOH UNPLUG COLLARS AND BIT PLUGGED WITH PIPE
 SCALE GIH WITH BHA PUMP AWAY RESERVE PIT

REPORT DATE : 10/8/98 MD : 6.870 TVD : 0 DAYS : 10 MW : 8.4 VISC : 26
 DAILY : DC : \$13.266 CC : \$0 TC : \$13.266 CUM : DC : \$242.544 CC : \$0 TC : \$242.544
 DAILY DETAILS : PMP RESERVE DWN THRU KILL LINE TIH 40 STDS. BRIDGE @ 4616' PMP RESERVE DWN
 THRU KILL LINE W&R 4616-4675'. RUN 14 STDS. LD 9 JTS. RUN 2 STDS, W&R 5415-6784'
 DRLG 6784-6870'

REPORT DATE : 10/9/98 MD : 7.050 TVD : 0 DAYS : 11 MW : 8.4 VISC : 26
 DAILY : DC : \$20.154 CC : \$0 TC : \$20.154 CUM : DC : \$262.698 CC : \$0 TC : \$262.698
 DAILY DETAILS : DRLG TO TD AT 7050' PUMP SWEEP AND CIRC SHORT TRIP 28 STDS; TAG FILL AT 6864'
 LD 6 STDS DP W&R 6 STDS PUMP SWEEP AND CIRC PUMP BRINE; WELL FLOWING
 POOH 25 STDS TO REPAIR CHAIN ON HYDROMATIC REPAIR CHAIN CLOSE BAG; CHANGE
 ROTATING HEAD TIH PUMP RESERVE PIT AWAY

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/10/98 MD : 7.050 TVD : 0 DAYS : 12 MW : 12.1 VISC : 40
 DAILY : DC : \$34.082 CC : \$0 TC : \$34.082 CUM : DC : \$296.781 CC : \$0 TC : \$296.781
 DAILY DETAILS : PMP RESERVE PIT DWN HOLE. BUILD 12.1 PPG MUD PMP 20 BBL 10 PPG BRINE & 400 BBL
 12.1 PPG MUD POOH F/LOGS. SLM RU SCHL. LOG WELL TIH W/BHA & 33 STDS. RU
 T&M. LD DP CHECK BHA. BREAK KELLY

REPORT DATE : 10/11/98 MD : 7.050 TVD : 0 DAYS : 13 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$113.998 TC : \$113.998 CUM : DC : \$296.781 CC : \$113.998 TC : \$410.779
 DAILY DETAILS : STRIP IN 164 JTS 4 1/2" 10.5# CSG TO 7050'. NO CENTRALIZERS, 16' MARKER JT @ 3600' TO
 3616'. CIRC. RU DOWELL. CMT W/10 BBL 40# SPACER, 80 BBL TREATED WTR. LEAD SYSTEM
 678 CU FT @ 12 PPG. TAIL SYSTEM 1960 CU FT @ 14.5 PPG @ 8 BPM. RECIP PIPE 15' EACH 5
 MIN. GOOD LIFT PRESS 2050 PSI. BUMP PLUG TO 2500 PSI. FLOATS HOLDING 108 BBL
 DISPLACEMENT - RETURNS. SHUT IN DUE TO HIGH PRESS WTR ZONE SET SLIPS W/75,000#.
 CUT OFF CSG. ND. CLEAN MUD TANKS. RELEASE RIG @ 7:00 PM.

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

U-025187

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

NBU 293

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Coastal Oil & Gas Corporation

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43-047-33182

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

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Natural Buttes Field

4. Location of Well

Footages: 1815' FNL, 308' FEL

County: Uintah

QQ, Sec., T., R., M.: SE NE, Section 10, T10S-R22E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Pipeline Re-route
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Approximate date work will start Upon Approval

Report results of Multiple Completions and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator proposes changing the pipeline route as shown on the attached map for the subject well. Per the archaeological report, no evidence of cultural resources were found. A copy of the archaeological report will be submitted by Metcalf Archaeology Consultants, Inc.

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 10/27/98

(This space for State use only)

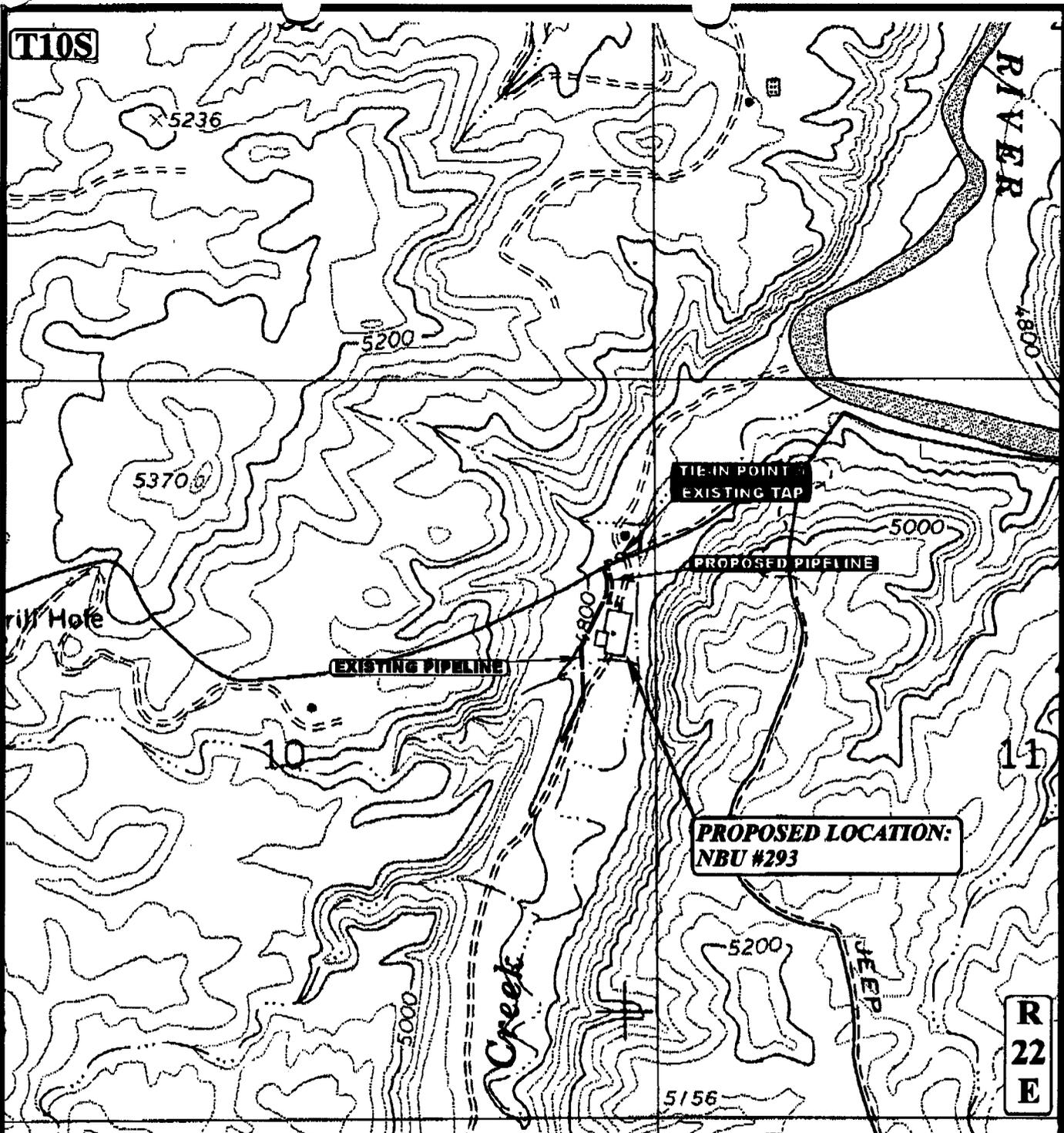
Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Federal Approval of this
Action is Necessary

COPY SENT TO OPERATOR
Date: 11-13-98
Initials: CTP

(5/94)

(See Instructions on Reverse Side)



APPROXIMATE TOTAL PIPELINE DISTANCE = 550' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



COASTAL OIL & GAS CORP.

NBU #293

SECTION 10, T10S, R22E, S.L.B.&M.



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **10 20 98**
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: D.COX REVISED: 00-00-00



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

U-025187

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

NBU 293

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well Number:

43-047-33182

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat

Natural Buttes Field

4. Location of Well

Footages: 1815' FNL, 308' FEL

County: Uintah

QQ, Sec., T., R., M.: SE NE, Section 10, T10S-R22E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Pipeline Re-route</u> | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Approximate date work will start Upon Approval

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator proposes changing the pipeline route as shown on the attached map for the subject well. Per the archaeological report, no evidence of cultural resources were found. A copy of the archaeological report will be submitted by Metcalf Archaeology Consultants, Inc.

13.

Name & Signature

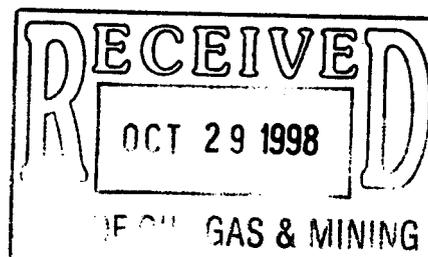
Sheila Bremer

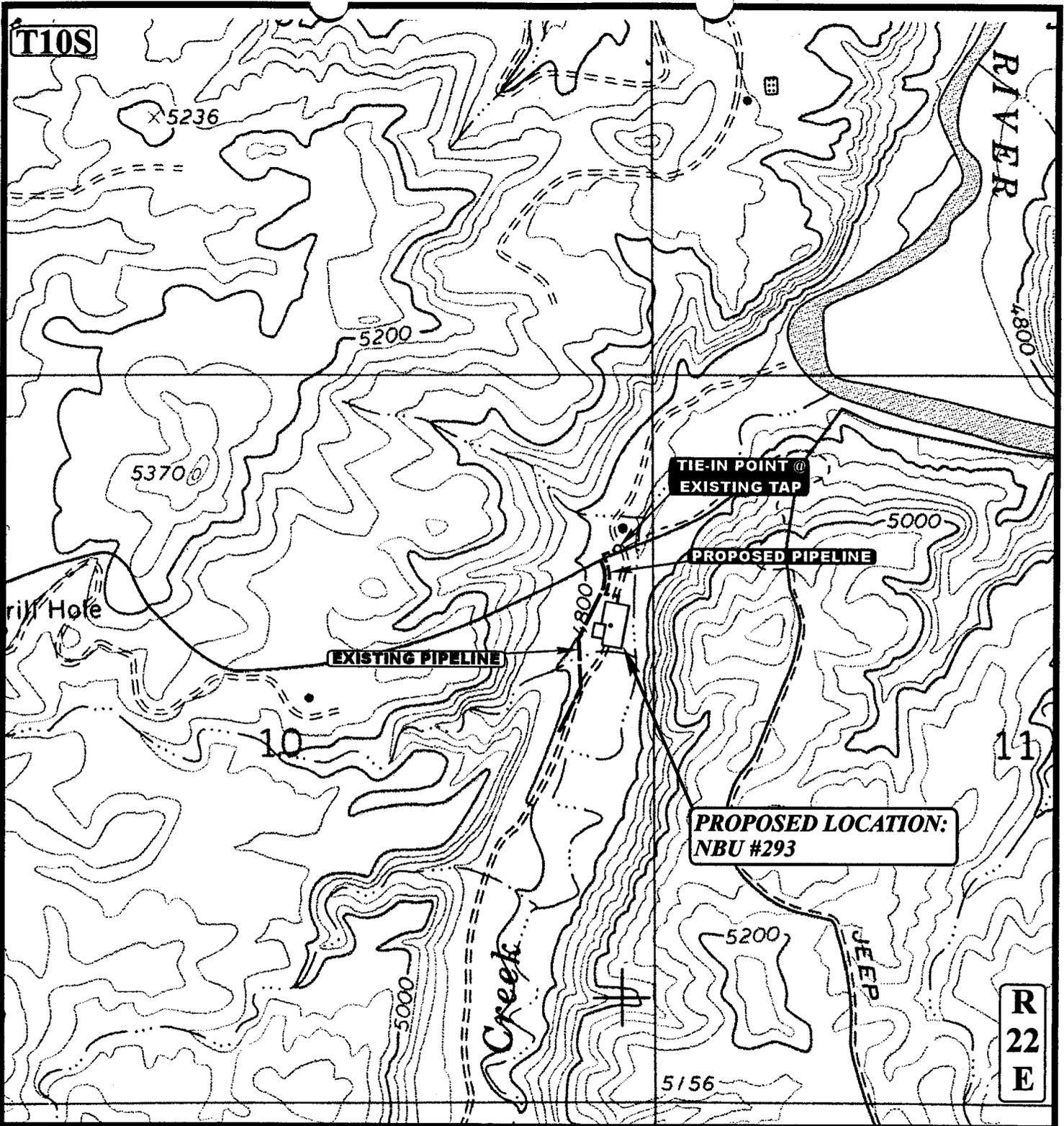
Sheila Bremer

Title Environmental & Safety Analyst

Date 10/27/98

(This space for State use only)





APPROXIMATE TOTAL PIPELINE DISTANCE = 550' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

COASTAL OIL & GAS CORP.

NBU #293

SECTION 10, T10S, R22E, S.L.B.&M.



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 20 98
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' | DRAWN BY: D.COX | REVISED: 00-00-00



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
U-025187

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
NBU 293

9. API Well Number:
43-047-33182

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **1815' FNL, 308' FEL** County: **Uintah**
QQ,Sec., T., R. M.: **SE NE, Section 10, T10S-R22E** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT
(Submit in Duplicate)**

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

**SUBSEQUENT REPORT
(Submit Original Form Only)**

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other First Production
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

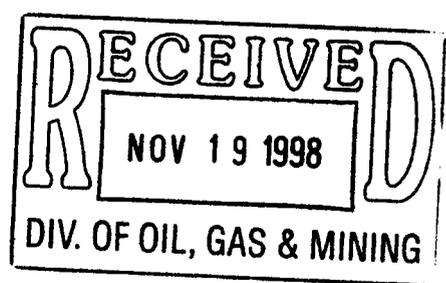
Date of work completion 10/30/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

First production for the subject well occurred on 10/30/98.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 11/17/98

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
U-025187

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

8. Well Name and Number:
NBU 293

9. API Well Number:
43-047-33182

10. Field and Pool, or Wildcat
Natural Buttes Field

SUNDRY NOTICES AND REPORTS ON WELLS

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2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: **1815' FNL, 308' FEL**

County: **Uintah**

QQ, Sec., T., R., M.: **SE NE, Section 10, T10S-R22E**

State: **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT
(Submit in Duplicate)**

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

**SUBSEQUENT REPORT
(Submit Original Form Only)**

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Completion Operations
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

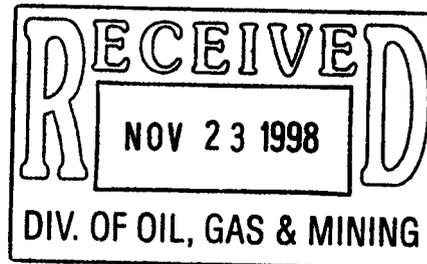
Date of work completion 11/8/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological well history for work performed on the subject well.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 11/19/98

(This space for State use only)

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #293**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27937DHC : CWC :DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

FORMATION :

API# : 43-047-33182UTSPUD DATE : 9/14/98

AFE TOTAL :

REPORT DATE : 10/24/98 MD : 7.008 TVD : 0 DAYS : 14 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$80,518 TC : \$80,518 CUM : DC : \$296,781 CC : \$194,516 TC : \$491,297
 DAILY DETAILS : ROAD RIG F/CIGE #193 TO NBU #293. MIRU. RD WH & RU FRAC VALVE. RU FLOOR & TBG EQUIP. SDFD & SHUT DWN FOR WEEKEND. CONSTRUCTION COSTS OF \$79,585 ADDED IN THIS DAY.

REPORT DATE : 10/25/98 MD : 7.008 TVD : 0 DAYS : 14 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296,781 CC : \$194,516 TC : \$491,297
 DAILY DETAILS : FROM 11/25/98 TO 11/26/98 - SD FOR WEEKEND.

REPORT DATE : 10/27/98 MD : 7.008 TVD : 0 DAYS : 15 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$4,688 TC : \$4,688 CUM : DC : \$296,781 CC : \$199,204 TC : \$495,985
 DAILY DETAILS : PU 3 7/8 MILL & 4 1/2 CSG SCRAPER. TALLEY & PU. RIH W/2 3/8 TBG. TAG PBTB @ 7006' & CIRC HOLE W/100 BBL 3% FILTER KCL. LD 20 JTS 2 3/8 TBG. EOT @ 6366'. SDFD. BBLs FLUID PMPD DAILY 100, BBLs FLUID REC 100 BBLs.

REPORT DATE : 10/28/98 MD : 7.008 TVD : 0 DAYS : 16 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$12,097 TC : \$12,097 CUM : DC : \$296,781 CC : \$211,301 TC : \$508,082
 DAILY DETAILS : RU DOWELL & SPOT 5 BBL 15% HCL ACID W/ADD ACROSS INTERVAL F/6128-6363' & RD DOWELL. POOH W/TBG & LD MILL & CSG SCRAPER. RU SCHL. RUN GR/CCL/CBL F/PBTB TO 3700' & 200' ACROSS TOC @ 1150'. LOGGER PBTB 6996'. PRESS TEST CSG 4500 PSI OK. INJ RATE & PRESS DWN 8 5/8-4 1/2 ANN 400 PSI @ 3.5 PBM. PMP 30 BBLs 3% KCL. RIH W/3 3/8 GUN, 2 SPF, 180 DEG PHASING. PERF @ 6363', 6310', 6163', 6143' & 6128'. FL SURF. PRESS 0 PSI. POOH & RD SCHL. SDFD & WO FRAC. BBLs FLUID PMPD DAILY 30, BBLs LEFT TO REC 30.

REPORT DATE : 10/29/98 MD : 7.008 TVD : 0 DAYS : 17 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$66,207 TC : \$66,207 CUM : DC : \$296,781 CC : \$277,508 TC : \$574,289
 DAILY DETAILS : RU DOWELL F/FRAC. HELD SAFETY MEETING. PRESS TEST LINES TO 6000 PSI. START FRAC STAGE #1. BROKE @ 2106 PSI @ 4 BPM. INJ RATE 3100 PSI @ 19 BPM. ISIP 1900 PSI. ALL PERFS OPEN. PMP 62,000# 20/40 SD & 18,000# RESIN-COATED 20/40 SD W/20-25# GEL 22% PAD 2-6 PPA, PRESS INCR. FLUSH W/20 BBL 15% HCL W/ADD & 70 BBL 3% KCL. ISIP 4200 PSI, 10 MIN 3859 PSI, MP 4800 PSI, MR 32 BPM, AP 3602 PSI, AR 24 BPM. TOTAL LOAD 642 BBL. RD DOWELL & RU SCHL. RIH W/3 3/8 GUN, 2 SPF, 180 DEG PHASING & 4 1/2 RBP. SET RBP #1 @ 5600'. PERF @ 5556', 5543', 5538', 4290' & 4289'. FL SURF, PRESS 0 PSI. POOH. RD SCHL & RU DOWELL. START FRAC STAGE #2. BROKE @ 2088 PSI @ 3 BPM. INJ RATE 3035 PSI @ 19 BPM. ISIP 1300 PSI. ALL PERFS OPEN. PMP 53,024# 20/40 SD 17,300# RESIN-COATED 20/40 SD W/20-25# GEL & 22% PAD 2-6 PPA. ISIP 2450 PSI, 15 MIN 2298 PSI, 30 MIN 2150 PSI. TOTAL LOAD 533 BBL, MP 4559 PSI, MR 30 BPM, AP 3713 PSI, AR 25 BPM & RD DOWELL. OPEN WELL TO TANK ON 18/64 W/2150 PSI. FLOW WELL ON 18/64 CH W/100 PSI. REC 128 BBL. OPEN WELL UP. NU BOP. RU FLOOR & TBG EQUIP. PU RETR TOOL & RIH W/TBG TO 3900'. CIRC HOLE W/55 BBLs 3% KCL. SWIFN.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/30/98 MD : 7.008 TVD : 0 DAYS : 18 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$32.072 TC : \$32.072 CUM : DC : \$296.781 CC : \$309.580 TC : \$606.361

DAILY DETAILS : SICIP 200 PSI, SITP 100 PSI. BLOW WELL DWN. RIH W/TBG. TAG SD @ 5390'. RU & CO SD F/5390' TO 5600'. CIRC HOLE & LATCH ONTO RBP @ 5600'. POOH W/TBG & RBP TO 2520'. WELL KICKING. FLOW WELL ON 48/64 CH W/575 PSI. REC 100 BBL. PMP 100 BBL BRINE WTR TO KILL WELL. FIN POOH W/TBG & RBP. LD RBP & RETRIEVE TOOL. PU NC & SN. RIH W/TBG. TAG SD @ 5982'. RU & CO SD F/5982' TO 6489' & CIRC HOLE. LD 4 JTS TBG & PU HANGER LAND W/916 JTS 4.7#, J-55 TBG. EOT @ 6343' & SN @ 6309' W/NC & SN. RD FLOOR & TBG EQUIP. ND BOP & FRAC VALVE. NU WH & FLOWLINE TO TANK. FLOW WELL TO TANK ON 48/64 CH W/50 PSI. REC 30 BBL. RU & SWB IFL SURF. MADE 3 RUNS, REC 45 BBL FLOW WELL TO TANK ON 18/64 CH. FTP 990 PSI, SICIP 700 PSI. SICIP 1250 PSI, FTP 1300 PSI ON 18/64 CH. BBLs FLUID PMPD DAILY 460, BBLs FLUID REC 676 DAILY, BBLs LEFT TO REC -216 DAILY, 861 CUM.

FLOW BACK REPORT

TIME.....CP.....TP.....CH...WTR..SD
 11PM..1200....1300....18....14....TR
 12MID..650....1100....18....14....TR
 1AM.....750....1100....18....23....TR
 2AM.....800....1200....18.....9....TR
 3AM....1100....1200....18....14....TR
 4AM....1100....1225....18....18....NO
 5AM....1200....1300....18....27....NO
 6AM....1250....1300....18....22....NO

GAS RATE 1750 MCF/D, TOTAL WTR 141 BBLs, TOTAL LTR 861 BBLs.

REPORT DATE : 10/31/98 MD : 7.008 TVD : 0 DAYS : 19 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$4.844 TC : \$4.844 CUM : DC : \$296.781 CC : \$314.424 TC : \$611.205

DAILY DETAILS : FLOW WELL TO TANK ON 18/64 CH. RD & MO @ 8:30 AM.
 10:00 AM FLOW WELL TO TANK ON 18/64 CH, FTP 1400 PSI, SICIP 1550 PSI, REC 27 BBL WTR.
 BBLs FLUID REC DAILY 27, BBLs LEFT TO REC -27 DAILY, CUM 834.

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SAND
 4PM....1725....1650....20....7
 5PM....1750....1450....20....7....LIGHT....SI 1 HR
 6PM....1775....1500....-.....0....BUILD PRESSURE
 7PM....1600....1400....20....7....NO SD
 8PM....1600....1450....20....4.3..NO
 9PM....1600....1450....20....2....NO
 10PM..1600....1400....20....4.5..NO
 11PM..1600....1400....20....4.5..NO
 12AM..1600....1400....20....2....NO
 1AM....1600....1400....20....2....NO
 2AM....1600....1400....20....0....NO
 3AM....1600....1400....20....4.5..NO
 4AM....1610....1400....20....1.5..NO
 5AM....1600....1400....20....2....NO
 6AM....1600....1400....20....2....NO

GAS RATE 1500 MCF/D, TOTAL WTR 240 BBLs, TOTAL LTR 621 BBLs.

REPORT DATE : 11/1/98 MD : 7.008 TVD : 0 DAYS : 20 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296.781 CC : \$314.424 TC : \$611.205

DAILY DETAILS : FLWG 1507 MCF, 40 BW, FTP 1425#, CP 1625#, 15/64" CK.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 11/2/98 MD : 7.008 TVD : 0 DAYS : 21 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296,781 CC : \$314,424 TC : \$611,205
 DAILY DETAILS : FLWG 1893 MCF, 54 BW, FTP 1400#, CP 1620#, 16/64" CK. OPEN CK TO 17/64".

REPORT DATE : 11/3/98 MD : 7.008 TVD : 0 DAYS : 22 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296,781 CC : \$314,424 TC : \$611,205
 DAILY DETAILS : FLWG 2147 MCF, 20 BC, 40 BW, FTP 1450#, CP 1590#, 17/64" CK. OPEN CK TO 18/64".

REPORT DATE : 11/4/98 MD : 7.008 TVD : 0 DAYS : 23 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296,781 CC : \$314,424 TC : \$611,205
 DAILY DETAILS : FLWG 2275 MCF, 7 BC, 20 BW, FTP 1380#, CP 1540#, 18/64" CK, 24 HRS. OPEN CK TO 19/64".

REPORT DATE : 11/5/98 MD : 7.008 TVD : 0 DAYS : 24 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296,781 CC : \$314,424 TC : \$611,205
 DAILY DETAILS : FLWG 2556 MCF, 13 BC, 20 BW, FTP 1340#, CP 1490#, 19/64" CK, 24 HRS.

REPORT DATE : 11/6/98 MD : 7.008 TVD : 0 DAYS : 25 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296,781 CC : \$314,424 TC : \$611,205
 DAILY DETAILS : FLWG 2653 MCF, 13 BC, 18 BW, FTP 975#, CP 1290#, 20/64" CK, 24 HRS.

REPORT DATE : 11/7/98 MD : 7.008 TVD : 0 DAYS : 26 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296,781 CC : \$314,424 TC : \$611,205
 DAILY DETAILS : FLWG 2578 MCF, 15 BC, 23 BW, FTP 950#, CP 1250#, 20/64" CK, 24 HRS.

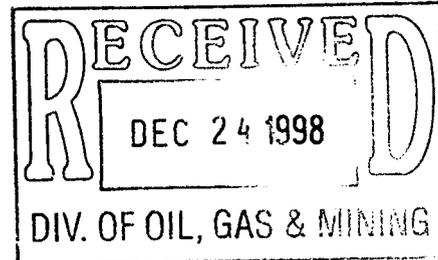
REPORT DATE : 11/8/98 MD : 7.008 TVD : 0 DAYS : 27 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296,781 CC : \$314,424 TC : \$611,205
 DAILY DETAILS : FLWG 2517 MCF, 13 BC, 13 BW, FTP 975#, CP 1220#, 20/64" CK, 24 HRS. IP DATE: 11/6/98 - FLWG
 2653 MCF, 13 BC, 18 BW, FTP 975#, CP 1290#, 20/64" CK, LP 334#, 24 HRS. - FINAL REPORT -



Coastal
The Energy People

December 22, 1998

State of Utah
Division of Oil Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801



ATTENTION: Lisha Cordova

**Re: NBU #313
NBU #306
NBU #311
NBU #293
UTE #2-5C6
CIGE #193**

Dear Lisha,

Enclosed you will find three copies of the Well Completion/Recompletion Report and Log for the above referenced locations.

Please do not hesitate to contact me at (435) 789-4433, if you have any questions, or need additional information.

Respectfully,

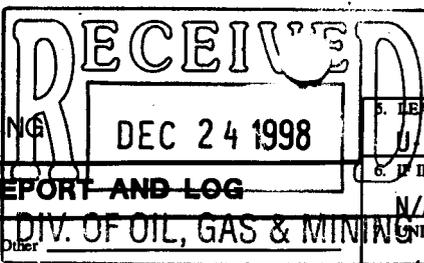

Cheryl Cameron
Environmental Analyst

/cc
Enclosures

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1176 S 1500 E • P O BOX 1148 • VERNAL UT 84078 • 801/789-4433 • FAX 801-789-4436

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



5. LEASE DESIGNATION AND SERIAL NO.
U/025187
6. INDIAN, ALLOTTEE OR TRIBE NAME
N/A
UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

Natural Buttes Unit
8. FARM OR LEASE NAME
NBU

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

9. WELL NO.
293

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
1815' FNL & 308' FEL
At top prod. interval reported below
Same as above
At total depth
Same as above

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SENE, Section 10, T10S-R22E
12. COUNTY
Uintah
13. STATE
Utah

14. API NO. 43-047-33182 DATE ISSUED 9/1/98
15. DATE SPUDDED 9/14/98 16. DATE T.D. REACHED 10/9/98 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 10/30/98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4795.3' graded GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7050' 21. PLUG, BACK T.D., MD & TVD 7006' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY → ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)
4289' - 5556' ; 6128' - 6363' WSMVD per BGH/12/28/98-CHD Ent # 2900
25. WAS DIRECTIONAL SURVEY MADE Single Shot

26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR/CAL, GR/CCL/CBL 10-15-98
27. Was Well Cored YES NO (Submit analysis)
Drill System Test YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	253'	11"	See Chrono 9/16/98	4 bbls.
14"		50'	18"	See Chrono 9/16/98	
4 1/2"	10.5#	7050'		See Chrono 10/11/98	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6343'	

31. PERFORATION RECORD (Interval, size and number)
(2 SPF) 6363', 6310', 6163', 6143', 6128'
(2 SPF) 5556', 5543', 5538', 4290', 4289'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6363' - 6128'	See Chrono 10/29/98
5556' - 4289'	See Chrono 10/29/98

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
10/31/98	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
11/6/98	24	20/64"		13	2653	18	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
975#	1290#		13	2653	18	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Cheryl Cameron TITLE Environmental Analyst DATE 12/21/98

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #293**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27937

DHC : CWC :

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE : 9/14/98

FORMATION :

REPORT DATE : 9/16/98 MD : 255 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$24,046 CC : \$0 TC : \$24,046 CUM : DC : \$24,046 CC : \$0 TC : \$24,046

DAILY DETAILS : 9/14/98 MIRU BILL MARTIN DRLG (BUCKET RIG) & DRLD 50' OF 18" HOLE & SET 50' OF 14" CONDUCTOR PIPE. CMT W/HALL 70 SX PAG, WT 15.6, YLD 1.18. CMT TO SURF.
 9/15/98 MIRU BILL MARTIN DRLG (AIR RIG) & DRILLED 255' OF 11" HOLE & RAN 7 JTS OF 8 5/8" 24# J55 CSG W/HOWCO SHOE. TOTAL 253.2'. CMT W/HALL. PMPD 20 BBLs GEL WTR AHEAD OF 100 SX PAG W/2% CACL2 & 1/4#/SX FLOCELE WT 15.6, YLD 1.18. DROP PLUG & DISPL W/13.4 BBLs WTR +/- 4 BBLs CMT TO SURF. HOLE STAYED FULL. NOTIFIED WAYNE BANKERT BLM & UTAH STATE. SPUD 9:00 AM 9/14/98.

REPORT DATE : 9/28/98 MD : 255 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$19,274 CC : \$0 TC : \$19,274 CUM : DC : \$43,320 CC : \$0 TC : \$43,320

DAILY DETAILS : MIRU CD #1 NU AND TEST BOP

REPORT DATE : 9/29/98 MD : 1,286 TVD : 0 DAYS : 1 MW : 8.0 VISC : 27
 DAILY : DC : \$14,311 CC : \$0 TC : \$14,311 CUM : DC : \$57,631 CC : \$0 TC : \$57,631

DAILY DETAILS : PU BHA; TAG CMT AT 227' START AIR PACKAGE DRLG CMT, FLOAT AND SHOE DRLG 263-559' SURVEY 515 @ 1/2 DEGR DRLG 515-1078' SURVEY 1034 @ 3/4 DEGR; SWITCH TO AERATED H2O DRLG 1078-1286' TRONA WATER IN AT 985'

REPORT DATE : 9/30/98 MD : 2,380 TVD : 0 DAYS : 2 MW : 8.4 VISC : 26
 DAILY : DC : \$12,326 CC : \$0 TC : \$12,326 CUM : DC : \$69,956 CC : \$0 TC : \$69,956

DAILY DETAILS : DRLG 1286-1573' SURVEY 1529 @ 1-3/4 DEGR DRLG 1573-2041' SURVEY 2000 @ 1-3/4 DEGR DRLG 2000-2290' SURVEY 2240 @ 2-1/4 DEGR DRLG 2290-2380'

REPORT DATE : 10/1/98 MD : 3,145 TVD : 0 DAYS : 3 MW : 8.4 VISC : 26
 DAILY : DC : \$44,204 CC : \$0 TC : \$44,204 CUM : DC : \$114,160 CC : \$0 TC : \$114,160

DAILY DETAILS : DRLG 2380-2520' SURVEY 2493' @ 2-1/4 DRLG 2520-2757' SURVEY 2713' @ 2-1/4 DRLG 2757-3145'

REPORT DATE : 10/2/98 MD : 3,704 TVD : 0 DAYS : 4 MW : 8.4 VISC : 26
 DAILY : DC : \$24,809 CC : \$0 TC : \$24,809 CUM : DC : \$138,969 CC : \$0 TC : \$138,969

DAILY DETAILS : DRLG 3145-3251' SURVEY 3207 @ 1-3/4 DEGR DRLG 3251-3600' TRIP FOR BIT CHANGE WASH AND REAM 3476-3600'. PUMP HIGH VIS SWEEP DRLG 3600-3704'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/3/98 MD : 4.589 TVD : 0 DAYS : 5 MW : 8.4 VISC : 26
 DAILY : DC : \$13,541 CC : \$0 TC : \$13,541 CUM : DC : \$152,510 CC : \$0 TC : \$152,510
 DAILY DETAILS : DRLG 3705-3749' SURVEY 3705' @ 1-1/4 DEGR DRLG 3749-4244' SURVEY 4200' @ 1-1/4
 DEGR DRLG 4244-4347' CIRC FOR TIGHT HOLE, ENCOUNTERED GAS, GO ON CHOKE
 DRLG 4347-4589' DRLG BREAKS 3899-3917 3953-3978 3997-4021 4038-4071 4090-
 4123 4215-4231 4280-4298 4306-4316 4337-4357 4468-4478 4547-4565

REPORT DATE : 10/4/98 MD : 5.525 TVD : 0 DAYS : 6 MW : 8.4 VISC : 26
 DAILY : DC : \$13,523 CC : \$0 TC : \$13,523 CUM : DC : \$166,034 CC : \$0 TC : \$166,034
 DAILY DETAILS : DRLG 4589-4740' SURVEY 4696' @ 1 DEGR DRLG 4740-5170' SURVEY 5100 @ 1-1/4 DEGR
 RIG MAINTENANCE DRLG 5170-5525' DRLG BREAKS 4468-4478' 4547-4585' 4669-
 4679' 4860-4873' 4996-5008' 5017-5037' 5220-5230'

REPORT DATE : 10/5/98 MD : 6.120 TVD : 0 DAYS : 7 MW : 8.4 VISC : 26
 DAILY : DC : \$21,717 CC : \$0 TC : \$21,717 CUM : DC : \$187,751 CC : \$0 TC : \$187,751
 DAILY DETAILS : DRLG 5525-5634' SURVEY 5564' @ 1 DEGR DRLG 5634-5727' RIG SERV DRLG 5727-6100'
 SURVEY 6030' @ 1 DEGR DRLG 6100-6120' DRLG BREAKS 5220-5230' 5390-5415
 5440-5451 5561-5577 5613-5630 5634-5645 5684-5690 5693-5708 5760-5773 5871-
 5882 5930-5941 5975-5990 5997-6028 6032-6074

REPORT DATE : 10/6/98 MD : 6.748 TVD : 0 DAYS : 8 MW : 8.4 VISC : 26
 DAILY : DC : \$14,688 CC : \$0 TC : \$14,688 CUM : DC : \$202,439 CC : \$0 TC : \$202,439
 DAILY DETAILS : DRLG TO 6564' RIG MAINTENANCE SURVEY 6520' @ 1-3/4 DEGR CHANGE OUT GASKET
 DRLG 6564-6748' DRLG BREAKS 6161-6181' 6229-6251' 6255-6268' 6471-6493'

REPORT DATE : 10/7/98 MD : 6.784 TVD : 0 DAYS : 9 MW : 8.4 VISC : 26
 DAILY : DC : \$26,839 CC : \$0 TC : \$26,839 CUM : DC : \$229,278 CC : \$0 TC : \$229,278
 DAILY DETAILS : DRLG TO 6784' POOH REPAIR TRANSMISSION CHAIN POOH LD JUNK BASKET; REBUILD
 FLOAT GIH WITH #3 BIT; HIT BRIDGE AT 6384' WORK PLUGGED BIT POOH 34 STDS
 PUMP AWAY RESERVE PIT POOH UNPLUG COLLARS AND BIT PLUGGED WITH PIPE
 SCALE GIH WITH BHA PUMP AWAY RESERVE PIT

REPORT DATE : 10/8/98 MD : 6.870 TVD : 0 DAYS : 10 MW : 8.4 VISC : 26
 DAILY : DC : \$13,266 CC : \$0 TC : \$13,266 CUM : DC : \$242,544 CC : \$0 TC : \$242,544
 DAILY DETAILS : PMP RESERVE DWN THRU KILL LINE TIH 40 STDS. BRIDGE @ 4616' PMP RESERVE DWN
 THRU KILL LINE W&R 4616-4675'. RUN 14 STDS. LD 9 JTS. RUN 2 STDS, W&R 5415-6784'
 DRLG 6784-6870'

REPORT DATE : 10/9/98 MD : 7.050 TVD : 0 DAYS : 11 MW : 8.4 VISC : 26
 DAILY : DC : \$20,154 CC : \$0 TC : \$20,154 CUM : DC : \$262,698 CC : \$0 TC : \$262,698
 DAILY DETAILS : DRLG TO TD AT 7050' PUMP SWEEP AND CIRC SHORT TRIP 28 STDS; TAG FILL AT 6864'
 LD 6 STDS DP W&R 6 STDS PUMP SWEEP AND CIRC PUMP BRINE; WELL FLOWING
 POOH 25 STDS TO REPAIR CHAIN ON HYDROMATIC REPAIR CHAIN CLOSE BAG; CHANGE
 ROTATING HEAD TIH PUMP RESERVE PIT AWAY

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/10/98 MD : 7.050 TVD : 0 DAYS : 12 MW : 12.1 VISC : 40
 DAILY : DC : \$34,082 CC : \$0 TC : \$34,082 CUM : DC : \$296,781 CC : \$0 TC : \$296,781
 DAILY DETAILS : PMP RESERVE PIT DWN HOLE. BUILD 12.1 PPG MUD PMP 20 BBL 10 PPG BRINE & 400 BBL
 12.1 PPG MUD POOH F/LOGS. SLM RU SCHL. LOG WELL TIH W/BHA & 33 STDS. RU
 T&M. LD DP CHECK BHA. BREAK KELLY

REPORT DATE : 10/11/98 MD : 7.050 TVD : 0 DAYS : 13 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$113,998 TC : \$113,998 CUM : DC : \$296,781 CC : \$113,998 TC : \$410,779
 DAILY DETAILS : STRIP IN 164 JTS 4 1/2" 10.5# CSG TO 7050'. NO CENTRALIZERS, 16' MARKER JT @ 3600' TO
 3616'. CIRC. RU DOWELL. CMT W/10 BBL 40# SPACER, 80 BBL TREATED WTR. LEAD SYSTEM
 678 CU FT @ 12 PPG. TAIL SYSTEM 1960 CU FT @ 14.5 PPG @ 8 BPM. RECIP PIPE 15' EACH 5
 MIN. GOOD LIFT PRESS 2050 PSI. BUMP PLUG TO 2500 PSI. FLOATS HOLDING 108 BBL
 DISPLACEMENT - RETURNS. SHUT IN DUE TO HIGH PRESS WTR ZONE SET SLIPS W/75,000#.
 CUT OFF CSG. ND. CLEAN MUD TANKS. RELEASE RIG @ 7:00 PM.

REPORT DATE : 10/12/98 MD : 7.050 TVD : DAYS : MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296,781 CC : \$113,998 TC : \$410,779
 DAILY DETAILS : FROM 10/12/98 TO 10/23/98 - WAITING ON COMPLETION.

REPORT DATE : 10/24/98 MD : 7.008 TVD : 0 DAYS : 14 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$80,518 TC : \$80,518 CUM : DC : \$296,781 CC : \$194,516 TC : \$491,297
 DAILY DETAILS : ROAD RIG F/CIGE #193 TO NBU #293. MIRU. RD WH & RU FRAC VALVE. RU FLOOR & TBG
 EQUIP. SDFD & SHUT DWN FOR WEEKEND. CONSTRUCTION COSTS OF \$79,585 ADDED IN
 THIS DAY.

REPORT DATE : 10/25/98 MD : 7.008 TVD : DAYS : MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296,781 CC : \$194,516 TC : \$491,297
 DAILY DETAILS : FROM 11/25/98 TO 11/26/98 - SD FOR WEEKEND.

REPORT DATE : 10/27/98 MD : 7.008 TVD : 0 DAYS : 15 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$4,688 TC : \$4,688 CUM : DC : \$296,781 CC : \$199,204 TC : \$495,985
 DAILY DETAILS : PU 3 7/8 MILL & 4 1/2 CSG SCRAPER. TALLEY & PU. RIH W/2 3/8 TBG. TAG PBTD @ 7006' & CIRC
 HOLE W/100 BBL 3% FILTER KCL. LD 20 JTS 2 3/8 TBG. EOT @ 6366'. SDFD. BBLs FLUID PMPD
 DAILY 100, BBLs FLUID REC 100 BBLs.

REPORT DATE : 10/28/98 MD : 7.008 TVD : 0 DAYS : 16 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$12,097 TC : \$12,097 CUM : DC : \$296,781 CC : \$211,301 TC : \$508,082
 DAILY DETAILS : RU DOWELL & SPOT 5 BBL 15% HCL ACID W/ADD ACROSS INTERVAL F/6128-6363' & RD DOWELL.
 POOH W/TBG & LD MILL & CSG SCRAPER. RU SCHL. RUN GR/CCL/CBL F/PBTD TO 3700' & 200'
 ACROSS TOC @ 1150'. LOGGER PBTD 6996'. PRESS TEST CSG 4500 PSI OK. INJ RATE & PRESS
 DWN 8 5/8-4 1/2 ANN 400 PSI @ 3.5 PBM. PMP 30 BBLs 3% KCL. RIH W/3 3/8 GUN, 2 SPF, 180 DEG
 PHASING. PERF @ 6363', 6310', 6163', 6143' & 6128'. FL SURF. PRESS 0 PSI. POOH & RD SCHL.
 SDFD & WO FRAC. BBLs FLUID PMPD DAILY 30, BBLs LEFT TO REC 30.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/29/98 MD : 7.008 TVD : 0 DAYS : 17 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$66,207 TC : \$66,207 CUM : DC : \$296,781 CC : \$277,508 TC : \$574,289

DAILY DETAILS : RU DOWELL F/FAC. HELD SAFETY MEETING. PRESS TEST LINES TO 6000 PSI. START FRAC STAGE #1. BROKE @ 2106 PSI @ 4 BPM. INJ RATE 3100 PSI @ 19 BPM. ISIP 1900 PSI. ALL PERFS OPEN. PMP 62,000# 20/40 SD & 18,000# RESIN-COATED 20/40 SD W/20-25# GEL 22% PAD 2-6 PPA, PRESS INCR. FLUSH W/20 BBL 15% HCL W/ADD & 70 BBL 3% KCL. ISIP 4200 PSI, 10 MIN 3859 PSI, MP 4800 PSI, MR 32 BPM, AP 3602 PSI, AR 24 BPM. TOTAL LOAD 642 BBL. RD DOWELL & RU SCHL. RIH W/3 3/8 GUN, 2 SPF, 180 DEG PHASING & 4 1/2 RBP. SET RBP #1 @ 5600'. PERF @ 5556', 5543', 5538', 4290' & 4289'. FL SURF, PRESS 0 PSI. POOH. RD SCHL & RU DOWELL. START FRAC STAGE #2. BROKE @ 2088 PSI @ 3 BPM. INJ RATE 3035 PSI @ 19 BPM. ISIP 1300 PSI. ALL PERFS OPEN. PMP 53,024# 20/40 SD 17,300# RESIN-COATED 20/40 SD W/20-25# GEL & 22% PAD 2-6 PPA. ISIP 2450 PSI, 15 MIN 2298 PSI, 30 MIN 2150 PSI. TOTAL LOAD 533 BBL, MP 4559 PSI, MR 30 BPM, AP 3713 PSI, AR 25 BPM & RD DOWELL. OPEN WELL TO TANK ON 18/64 W/2150 PSI. FLOW WELL ON 18/64 CH W/100 PSI. REC 128 BBL. OPEN WELL UP. NU BOP. RU FLOOR & TBG EQUIP. PU RETR TOOL & RIH W/TBG TO 3900'. CIRC HOLE W/55 BBLS 3% KCL. SWIFN.

REPORT DATE : 10/30/98 MD : 7.008 TVD : 0 DAYS : 18 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$32,072 TC : \$32,072 CUM : DC : \$296,781 CC : \$309,580 TC : \$606,361

DAILY DETAILS : SICP 200 PSI, SITP 100 PSI. BLOW WELL DWN. RIH W/TBG. TAG SD @ 5390'. RU & CO SD F/5390' TO 5600'. CIRC HOLE & LATCH ONTO RBP @ 5600'. POOH W/TBG & RBP TO 2520'. WELL KICKING. FLOW WELL ON 48/64 CH W/575 PSI. REC 100 BBL. PMP 100 BBL BRINE WTR TO KILL WELL. FIN POOH W/TBG & RBP. LD RBP & RETRIEVE TOOL. PU NC & SN. RIH W/TBG. TAG SD @ 5982'. RU & CO SD F/5982' TO 6489' & CIRC HOLE. LD 4 JTS TBG & PU HANGER LAND W/916 JTS 4.7#, J-55 TBG. EOT @ 6343' & SN @ 6309' W/NC & SN. RD FLOOR & TBG EQUIP. ND BOP & FRAC VALVE. NU WH & FLOWLINE TO TANK. FLOW WELL TO TANK ON 48/64 CH W/50 PSI. REC 30 BBL. RU & SWB IFL SURF. MADE 3 RUNS, REC 45 BBL FLOW WELL TO TANK ON 18/64 CH. FTP 990 PSI, SICP 700 PSI. SICP 1250 PSI, FTP 1300 PSI ON 18/64 CH. BBLS FLUID PMPD DAILY 460, BBLS FLUID REC 676 DAILY, BBLS LEFT TO REC -216 DAILY, 861 CUM.

FLOW BACK REPORT

TIME.....CP.....TP.....CH...WTR..SD
 11PM..1200....1300....18....14....TR
 12MID...650....1100....18....14....TR
 1AM.....750....1100....18....23....TR
 2AM.....800....1200....18.....9....TR
 3AM.....1100....1200....18....14....TR
 4AM....1100....1225....18....18....NO
 5AM....1200....1300....18....27....NO
 6AM....1250....1300....18....22....NO

GAS RATE 1750 MCF/D, TOTAL WTR 141 BBLS, TOTAL LTR 861 BBLS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 10/31/98 MD : 7.008 TVD : 0 DAYS : 19 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$4,844 TC : \$4,844 CUM : DC : \$296,781 CC : \$314,424 TC : \$611,205

DAILY DETAILS : FLOW WELL TO TANK ON 18/64 CH. RD & MO @ 8:30 AM.

10:00 AM FLOW WELL TO TANK ON 18/64 CH, FTP 1400 PSI, SICP 1550 PSI, REC 27 BBL WTR.
 BBLs FLUID REC DAILY 27, BBLs LEFT TO REC -27 DAILY, CUM 834.

FLOW BACK REPORT

TIME....CP....TP....CH....WTR....SAND

4PM....1725....1650....20....7

5PM....1750....1450....20....7.....LIGHT.....SI 1 HR

6PM....1775....1500....-.....0.....BUILD PRESSURE

7PM....1600....1400....20....7.....NO SD

8PM....1600....1450....20....4.3..NO

9PM....1600....1450....20....2.....NO

10PM..1600....1400....20....4.5..NO

11PM..1600....1400....20....4.5..NO

12AM..1600....1400....20....2.....NO

1AM....1600....1400....20....2.....NO

2AM....1600....1400....20....0.....NO

3AM....1600....1400....20....4.5..NO

4AM....1610....1400....20....1.5..NO

5AM....1600....1400....20....2.....NO

6AM....1600....1400....20....2.....NO

GAS RATE 1500 MCF/D, TOTAL WTR 240 BBLs, TOTAL LTR 621 BBLs.

REPORT DATE : 11/1/98 MD : 7.008 TVD : 0 DAYS : 20 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296,781 CC : \$314,424 TC : \$611,205

DAILY DETAILS : FLWG 1507 MCF, 40 BW, FTP 1425#, CP 1625#, 15/64" CK.

REPORT DATE : 11/2/98 MD : 7.008 TVD : 0 DAYS : 21 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296,781 CC : \$314,424 TC : \$611,205

DAILY DETAILS : FLWG 1893 MCF, 54 BW, FTP 1400#, CP 1620#, 16/64" CK. OPEN CK TO 17/64".

REPORT DATE : 11/3/98 MD : 7.008 TVD : 0 DAYS : 22 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296,781 CC : \$314,424 TC : \$611,205

DAILY DETAILS : FLWG 2147 MCF, 20 BC, 40 BW, FTP 1450#, CP 1590#, 17/64" CK. OPEN CK TO 18/64".

REPORT DATE : 11/4/98 MD : 7.008 TVD : 0 DAYS : 23 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296,781 CC : \$314,424 TC : \$611,205

DAILY DETAILS : FLWG 2275 MCF, 7 BC, 20 BW, FTP 1380#, CP 1540#, 18/64" CK, 24 HRS. OPEN CK TO 19/64".

REPORT DATE : 11/5/98 MD : 7.008 TVD : 0 DAYS : 24 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296,781 CC : \$314,424 TC : \$611,205

DAILY DETAILS : FLWG 2556 MCF, 13 BC, 20 BW, FTP 1340#, CP 1490#, 19/64" CK, 24 HRS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 11/6/98 MD : 7.008 TVD : 0 DAYS : 25 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296,781 CC : \$314,424 TC : \$611,205
 DAILY DETAILS : FLWG 2653 MCF, 13 BC, 18 BW, FTP 975#, CP 1290#, 20/64" CK, 24 HRS.

REPORT DATE : 11/7/98 MD : 7.008 TVD : 0 DAYS : 26 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296,781 CC : \$314,424 TC : \$611,205
 DAILY DETAILS : FLWG 2578 MCF, 15 BC, 23 BW, FTP 950#, CP 1250#, 20/64" CK, 24 HRS.

REPORT DATE : 11/8/98 MD : 7.008 TVD : 0 DAYS : 27 MW : 12.1 VISC : 40
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$296,781 CC : \$314,424 TC : \$611,205
 DAILY DETAILS : FLWG 2517 MCF, 13 BC, 13 BW, FTP 975#, CP 1220#, 20/64" CK, 24 HRS. IP DATE: 11/6/98 - FLWG
 2653 MCF, 13 BC, 18 BW, FTP 975#, CP 1290#, 20/64" CK, LP 334#, 24 HRS. - FINAL REPORT -

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation TITLE Vice President
 NAME (PLEASE PRINT) John T. Elzner DATE 06-15-01
 SIGNATURE [Signature]

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company TITLE Vice President
 NAME (PLEASE PRINT) John T. Elzner DATE 06-15-01
 SIGNATURE [Signature]

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 1 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

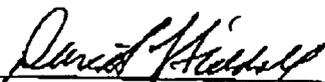
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 18	43-047-30221	2900	10-10S-22E	FEDERAL	GW	P
NBU 117	43-047-31914	2900	10-10S-22E	FEDERAL	GW	P
NBU 142	43-047-32013	2900	10-10S-22E	FEDERAL	GW	P
NBU 180	43-047-32113	2900	10-10S-22E	FEDERAL	GW	P
NBU 188	43-047-32234	2900	10-10S-22E	FEDERAL	GW	S
NBU 210	43-047-32340	2900	10-10S-22E	FEDERAL	GW	P
NBU 206	43-047-32341	2900	10-10S-22E	FEDERAL	GW	P
NBU 231	43-047-32561	2900	10-10S-22E	FEDERAL	GW	P
NBU 247	43-047-32977	2900	10-10S-22E	FEDERAL	GW	P
NBU 249	43-047-32978	2900	10-10S-22E	FEDERAL	GW	P
NBU 293	43-047-33182	2900	10-10S-22E	FEDERAL	GW	P
NBU 345	43-047-33704	99999	10-10S-22E	FEDERAL	GW	NEW
NBU 31	43-047-30307	2900	11-10S-22E	STATE	GW	P
NBU 153	43-047-31975	2900	11-10S-22E	FEDERAL	GW	S
NBU 367	43-047-33707	99999	11-10S-22E	STATE	GW	APD
NBU 347	43-047-33709	99999	11-10S-22E	STATE	GW	APD
NBU 350	43-047-33642	2900	14-10S-22E	STATE	GW	DRL
NBU 213	43-047-32401	2900	15-10S-22E	FEDERAL	GW	P
NBU 58-23B	43-047-30463	2900	23-10S-22E	FEDERAL	GW	P
NBU 58	43-047-30838	2900	27-10S-22E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/21/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/21/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

**Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell**

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

**Sincerely,
Westport Oil and Gas Company, L.P.**

**Debby J. Black
Engineer Technician**

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

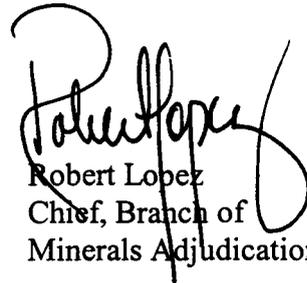
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chron





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: .
		10. FIELD AND POOL, OR WILDCAT: COUNTY: STATE: UTAH

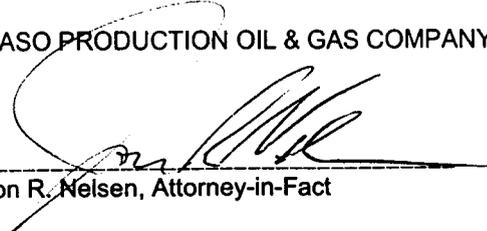
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

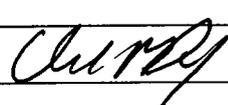
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY
By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		TITLE	Agent and Attorney-in-Fact
NAME (PLEASE PRINT)	David R. Dix	DATE	12/17/02
SIGNATURE			

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

BUREAU OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02	
FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 180	10-10S-22E	43-047-32113	2900	FEDERAL	GW	P
NBU 247	10-10S-22E	43-047-32977	2900	FEDERAL	GW	P
NBU 249	10-10S-22E	43-047-32978	2900	FEDERAL	GW	S
NBU 293	10-10S-22E	43-047-33182	2900	FEDERAL	GW	P
NBU 345	10-10S-22E	43-047-33704	2900	FEDERAL	GW	P
NBU 248	10-10S-22E	43-047-34079	2900	FEDERAL	GW	P
NBU 367	11-10S-22E	43-047-33707	2900	STATE	GW	P
NBU 347	11-10S-22E	43-047-33709	2900	STATE	GW	P
NBU 348	11-10S-22E	43-047-34001	2900	STATE	GW	P
NBU 349	11-10S-22E	43-047-34002	2900	STATE	GW	P
NBU 222	11-10S-22E	43-047-32509	2900	STATE	GW	P
NBU 272	11-10S-22E	43-047-32889	2900	STATE	GW	P
NBU 31	11-10S-22E	43-047-30307	2900	STATE	GW	P
NBU 394	11-10S-22E	43-047-34804	99999	STATE	GW	APD
NBU 153	11-10S-22E	43-047-31975	2900	FEDERAL	GW	S
NBU 31-12B	12-10S-22E	43-047-30385	2900	STATE	GW	P
NBU 24N2	12-10S-22E	43-047-30535	2900	STATE	GW	S
NBU 32-13B	13-10S-22E	43-047-30395	2900	STATE	GW	PA
NBU 38N2	13-10S-22E	43-047-30536	2900	STATE	GW	P
NBU CIGE 43-14-10-22	14-10S-22E	43-047-30491	2900	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/24/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/24/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature



COPY SENT TO OPERATOR

Date: 9-16-03

Initials: JTC Date: 9-2-2003

Title

Operations Manager

SEP 10 2003

DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval of This
Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NBU 200	20-9-21 SENE	U00070	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33- NENE	UTU0576	8910089	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290800S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473288000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1
NBU 315	11-9-21 SENE	UTU0141317	891008900A	430473387900S1
NBU 316	11-9-21 SWNE	UTU0141317	891008900A	430473441300S1
NBU 317	13-9-21 NENE	U-01193	891008900A	430473392100S1
NBU 318	13-9-21 SWNE	UTU01193	891008900A	430473388000S1
NBU 320	25-9-21 NWNW	U01189	891008900A	430473320100S1
NBU 321	26-9-21 SWSW	U01194	891008900A	430473320200S1 ✓
NBU 322	34-9-21 SESW	U01994	891008900A	430473320300S1 ✓
NBU 323	30-9-22 NENE	U-463	891008900A	430473405000S1
NBU 326	31-9-22 NESW	ML22935A	891008900A	430473320400S1 ✓
NBU 327	33-9-22 SWSE	UTU01191	891008900A	430473373500S1
NBU 329	1-10-21 NESW	UTU02842B	891008900A	430473322700S1
NBU 330	3-10-21 NENE	UTU0149078	891008900A	430473322800S1
NBU 331	3-10-21 NWNE	UTU0149078	891008900A	430473322900S1

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxes below with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

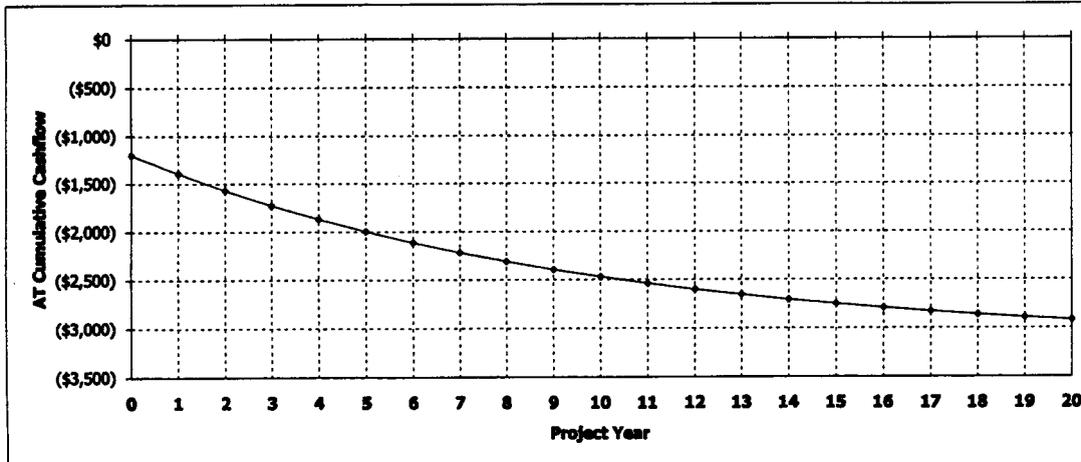
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	*F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

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MUTIPLE WELLS

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

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EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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5. Lease Serial No.
U-025187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
**UNIT #891008900A
NATURAL BUTTES UNIT**

8. Well Name and No.
NBU 293

9. API Well No.
4304733182

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
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3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE SEC. 10, T10S, R22E 1815'FNL, 308'FEL

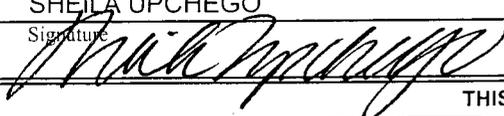
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAINTENANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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12/07/2006: SPOT EQUIP CHECK PRESS FTP: 0# SICP: 350# FIGHT BOLTS TO GET WH OFF ND WH NU BOPS RU TBG EQUIP PMP 25 BBLS DN CSG POOH LD HANGER POOH W/196 JTS 2 3/8" TBG 6325.13' LD 19 JTS FOUND COLLAR STOP 5 JTS OFF BTM FOUND BROKEN PLUNGER PLUNGER ON TOP OF SPRING STOP IN S/N 1 JT OFF BTM SWIFN DRAIN EQUIP
12/08/2006: OPEN WELL SICP: 150# BLOW WELL DOWN PMP 30 BBLS P/U 30 BBLS P/U 3 7/8" MILL RIH TAG SCALE @6317' P/I POWER SWVL BRK CIRC W/AIR FOAM UNIT FELL THROUGH @6401' TRIPPED IN HOLE TO 6512' PMP'D 10 BBLS SWEEP CIRC HOLE CLEAN HUNG POWER SWVL BACK POOH L/D 10 JTS PULLED 31 STANDS EOT @4269' TOP OF PREF 4289' BTM PERF 6363' RDMO.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADMIN SPECIALIST
Signature 	Date January 16, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
JAN 22 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-025187
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 293
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047331820000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815 FNL 0308 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 10 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/2/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO TEMPORARILY ABANDON THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO TEMPORARILY ABANDON THE WELL TO DRILL THE NBU 1022-10HT WELL LOCATION. PLEASE REFER TO THE ATTACHED TEMPORARILY ABANDON PROCEDURE.

Accepted by the Utah Division of Oil, Gas and Mining

Date: October 29, 2009
 By: *Derek Duff*

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 10/29/2009

NBU 293 - AFE #2029991
 1815' FNL & 308' FEL
 SENE SEC.10, T10S, R22E
 Uintah County, UT

GLE:	4795'	API NUMBER:	43-047-33182
KBE:	4808'	LEASE NUMBER:	U-025187
TD:	7050'	WI:	100.0000%
PBTD:	7008'	NRI:	83.202949%

CASING: 18" hole
 14" conductor pipe set @ 50' (GL)
 Cement w/ 70 sx PAG, yield 1.18 cuft
 TOC @ Surface

11" hole
 8 5/8 24# J-55@ 255' (GL)
 Cemented w/ 100 sx PAG, yield 1.18 cuft, circ 4 BC to surf, hole stayed full.
 TOC @ Surface

7.875" hole
 4 1/2" 10.5# J/K-55 @ 7050'
 Lead system 678 cuft @ 12 ppg, tail system 1960 cuft 14.5 ppg @ 8 bpm.
 TOC @ 1150' per CBL

TUBING: 2 3/8" 4.7# J-55 tubing landed at 4269'

Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02173	0.00387
4.5" 10.5# J/K-55	3.927	4010	4790	0.6698	0.0895	0.01594
8.625" 24# J-55	7.972	1370	2950	2.6749	0.3575	0.0636
Annular Capacities						
2.375" tbg. X 4 1/2" 10.5# csg				0.4397	0.0587	0.01046
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471	0.04401
4.5" csg X 7.875 borehole				1.7052	0.2278	0.0406
8.625" csg X 11" borehole				1.9026	0.2543	0.0453
8.625" csg X 14" csg						
14" csg X 18" borehole						

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	
Bird's Nest	
Mahogany	
Base of Parachute	
Wasatch	3826'
Mesaverde	6116'

Tech. Pub. #92 Base of USDW's
 USDW Elevation 750' MSL
 USDW Depth 4058' KBE

PERFORATIONS:

Formation	Date	Top	Btm	Spf	Status
Wasatch	Oct-98	4289		1	Open
Wasatch	Oct-98	4290		1	Open
Wasatch	Oct-98	5538		1	Open
Wasatch	Oct-98	5543		1	Open
Wasatch	Oct-98	5556		1	Open
Mesaverde	Oct-98	6128		1	Open
Mesaverde	Oct-98	6143		1	Open
Mesaverde	Oct-98	6163		1	Open
Mesaverde	Oct-98	6310		1	Open
Mesaverde	Oct-98	6363		1	Open

WELL HISTORY:

- Spud on 9/14/98
- TD'd on 10/9/98
- 10/28/98 - Perf & frac gross Wasatch interval f/ 4289' - 6363', with 150,324# 20/40 sand & 1175 bbls gel fluid. D/O plugs and land tbg and turn well over to flowtesters.
- 11/6/98 - Well IP'd 2653 MCF, 13 BC, 18 BW, FTP 975#, CP 1290#, 20/64", LP 334#, 24 hrs.
- 12/7/06 - Retrieve broken plunger & c/o scale

Current Well Data:

API Well Number:

Operator:

Well Name:

Well Type: Current Status:

County Name:

Field Name:

Location (Twp-Rng): Section:

Cumulative Oil Production: Cumulative Natural Gas Production: Cumulative Water Production:

- These cumulative volumes include pre-1984 production if the well existed at that time and the data is available.
 - Oil volumes are reported in barrels (BBLs). One barrel = 42 U.S. gallons.
 - Natural Gas volumes are reported in thousand cubic feet (MCF). One MCF = 1,000 cubic feet; One thousand MCF = 1,000,000 cubic feet.
 - Water volumes are reported in Barrels (BBLs).

NBU 293 TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 38 sx Class "G" cement needed for procedure

Note: Gyro ran to 4200'

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL.
3. **PLUG #1, ISOLATE WASATCH PERFORATIONS (4289' - 5556') & BASE OF USDW'S (~4058):** POOH. RIH W/ 4 1/2" CBP, SET @ ~4239'. RELEASE CBP, BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF 22 SX (25.15 CUFT.) ON TOP OF PLUG. PUH ABOVE TOC (~3958'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
4. **PLUG #2, PROTECT TOP OF WASATCH (3826'):** PUH TO ~3926'. BRK CIRC W/ FRESH WATER. DISPLACE 16 SX (17.90 CUFT.) AND BALANCE PLUG W/ TOC @ ~3726' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER BLM GUIDELINES.
6. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 8/10/09, revised 10/28/09

RECEIVED October 29, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-025187
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2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047331820000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815 FNL 0308 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 10 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/9/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR HAS PERFORMED THE TEMPORARILY ABANDON OPERATIONS ON THE SUBJECT WELL LOCATION ON 11/9/2009. THE OPERATOR HAS TEMPORARILY ABANDONED THE WELL TO DRILL THE NBU 1022-10HT WELL PLEASE REFER TO THE ATTACHED TEMPORARILY ABANDON CHRONOLOGICAL WELL HISTORY.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 November 12, 2009

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 11/11/2009

US ROCKIES REGION
Operation Summary Report

Well: NBU 293

Spud Date: 9/28/1998

Project: UTAH-UINTAH

Site: NBU 293 PAD

Rig Name No: MILES-GRAY 1/1

Event: ABANDONMENT

Start Date: 11/5/2009

End Date: 11/9/2009

Active Datum: RKB @0.00ft (above Mean Sea Level)

UWI: NBU 293

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
11/6/2009	7:00 - 7:15	0.25	ABAND	48		P		JSA-SAFETY MEETING #1, DAY1
	7:15 - 16:00	8.75	ABAND	30	A	P		ROAD RIG FROM NBU 921-35AT TO LOC, MIRU, 100# ON WELL, BLOWED DN TO TK, PUMP 30 BBLs TMAC WTR DN TBG AND 50 BBL DN CSG KILLING WELL, N/D WH, N/U BOPS, P/O LAY DN TBG HANGER, SCAN TECH TBG INSPECTION EQUIP WOULD NOT WORK, TOOH W/ 2 3/8" TBG TALLY OUT, STOOD BACK 4300' TBG, LAY DN 2000' ON TRAILER, SHUT WELLIN, SDFWE.
11/9/2009	7:00 - 7:15	0.25	ABAND	48		P		JSA-SAFETY MEETING #2, DAY 2
	7:15 - 8:30	1.25	ABAND	34	I	P		200# ON WELL, BLOWED DN TO TK, R/U CASEHOLE WIRELINE, RIH W/ GAUGERING TO 5000', RIH W/ BAKER 8K CBP, SET CBP @ 4239', R/D WIRELINE.
	8:30 - 16:30	8.00	ABAND	31	I	P		TIH W/ 2 3/8" TBG TO 4239', R/U PRO PETRO CEMENTERS, CIRC WELL W/ TMAC WTR, PRESSURE TESTED TO 500#, OK, MI AND PUMP 50 SACKS CLASS G NEAT CEMENT W/ SPOTTING CEMENT FROM 4239' TO 3400', P/O LAY DN 40 JTS ON TRAILER, R/U PRO PETRO TO SURFACE CSG, MIX AND PUMP 70 SACKS CEMENT W/ PRESSURE UP TO 500#, SHUT SURFACE IN, R/D CEMENTERS, POOH LAY TBG DN ON TRAILER W/ 193 JTS 2 3/8" J-55 TBG TOTAL, N/D BOPS AND TBG EQUIP, N/D TBG SPOOL, N/U CAP ON TOP OF CSG SPOOL, R/D SERVICE UNIT MOVE OFF LOC,

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-025187
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 293
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047331820000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815 FNL 0308 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 10 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/21/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS PREVIOUSLY TEMPORARILY ABANDONED WELL HAS RETURNED TO PRODUCTION. THIS WELL RETURNED TO PRODUCTION ON 9/21/2010. PLEASE SEE ATTACHED CHRONOLOGICAL WELL HISTORY.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 27, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 9/27/2010

US ROCKIES REGION
Operation Summary Report

Well: NBU 293				Spud Date: 9/28/1998				
Project: UTAH-UINTAH			Site: NBU 293 PAD			Rig Name No: MILES 2/2		
Event: WELL WORK EXPENSE			Start Date: 3/15/2010		End Date: 3/18/2010			
Active Datum: RKB @0.00ft (above Mean Sea Level)				UWI: NBU 293				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
3/15/2010	7:00 - 7:30	0.50	ABAND	48		P		MIRU
	7:30 - 7:30	0.00	ABAND	50		P		RD ON NBU 920-27D, MOVE TO THE NBU 293, MIRU SDFN
3/16/2010	7:00 - 7:30	0.50	ABAND	48		P		PU TBG
	7:30 -		ABAND	44		P		NU TBG HEAD, NU BOP'S, TEST TO 3000#, TALLY TBG P/U 3 7/8" BIT PUMP OFF SUB, SN & TBG RIH TAG @ 3583' 114 JTS IN, P/U DRILL EQUIP BREAK CIRC. DRILL CMT FROM 3583' TO 3769', 5 JTS, DRILLED 186'. LD 8 JTS SWIFN EOT 3498'
3/17/2010	7:00 - 7:30	0.50	ABAND	48		P		DRILLING CMT
	7:30 - 18:00	10.50	ABAND	44		P		CONTINUE DRILLING CMT, 30 TO 40 MIN PER JT DRILLING CMT WITH ROCK BIT TO 4232' FROM 3769', 463' DRILLED, 134 JTS, POOH LD 2 JTS STAND BACK 10 STDS, EOT 3536', SWIFN
3/18/2010	7:00 - 7:30	0.50	ABAND	48		P		DRILL PLUG, LAND TBG
	7:30 - 7:30	0.00	ABAND	44		P		TIH WITH TBG TO 4239', 134JTS, DRILL CBP, 15 MIN, 50# KICK, PU TBG RIH C/O TO 6661' 210 JTS, CIRC FOAM WITH FOAM UNIT 1:45 MIN, BTMS UP, POOH LD 11 JTS, PU BROACH, BROACH TO SN, POOH, LD BROACH, LD 1 JT TBG , PU HANGER, LAND TBG, 198 JTS, 4.7# J-55 TBG 6275.67', ND BOP'S, NU WH, POBS. XNSN 1.875', EOT 6291.70' CIRC WELL BTMS UP FOAM UNIT.SWI RDMO
9/23/2010	7:00 -		PROD	50				RETURNED WELL TO PRODUCTION. FLOWING 7 MCFD ON 9/23/10.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: U-025187
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NBU 293
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		9. API NUMBER: 43047331820000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815 FNL 0308 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 10 Township: 10.0S Range: 22.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/4/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
THE SUBJECT WELL WAS RETURNED BACK TO PRODUCTION ON 01/04/2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 20, 2012		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 1/18/2012