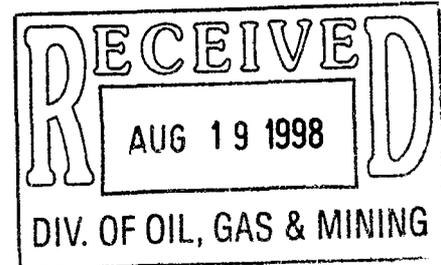


**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

August 18, 1998



Mr. John Basa
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Wild Horse Bench
State 1-36E
NE/4 of NE/4 of Sec. 36-T10S-R19E
Application for Permit to Drill

Dear Mr. Basa:

Enclosed please find our application for permit to drill the above referenced well. This application is being filed in triplicate.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our Onshore Drilling Manager, David L. Linger, at (281) 873-1561. Thank you for your continued cooperation.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Regulatory Reports Administrator

cc: Wayne Bankart - Bureau of Land Management
Nelda Decker
David Linger - (281) 873-1561
Mitch Hall
Well History

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK
 b. Type of Well
 Oil Well Gas Well Other _____
 Single Zone Multiple Zone

5. Lease Designation and Serial No.
ML-42175
 6. If Indian, Allottee or Tribe Name
 7. Unit Agreement Name
 8. Farm or Lease Name
State
 9. Well No.
1-36E
 10. Field and Pool, or Wildcat
Wildhorse Bench
 11. QQ, Sec., T., R., M., or Bk.
and Survey or Area
NE NE of Sec. 36-T10S-R19E
 12. County or Parish
Uintah
 13. State
Utah

2. Name of Operator
CNG PRODUCING COMPANY
 3. Address of Operator
CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000
 4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface 500' FNL & 500' FEL of Sec. 36-T10S-R19E
 At proposed prod. zone 167 192
 14. Distance in miles and direction from nearest town or post office*
10 miles SW of Ouray

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15. Distance from proposed location to nearest property or lease line, ft.
(Also to nearest drlg. line, if a 500'
 16. No. of acres in lease 640'
 17. No. of acres assigned to this well 80
 18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 1,950'
 19. Proposed depth 8,350'
 20. Rotary or cable tools Rotary
 21. Elevation (Show whether DF, RT, GR, etc.) 5,359' GR
 22. Approx. date work will start* October 1, 1997

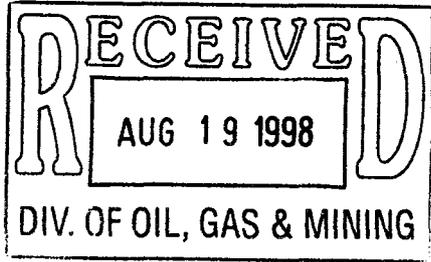
23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24#	+/- 350'	Cement to surface
7 7/8"	5 1/2"	17#	+/- 8,350'	Cement calc to surface

1. Drill a 12 1/4" hole with an air rig to 350', run a 8 5/8", K-55 casing and cement to surface.
2. NU and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 8,350' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2", 17#, N 80 casing as dictated by drilling shows, test, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Wasatch, Chapita Wells, Uteland Buttes & Mesaverde.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event of lost circulation, air or air assisted mud will be utilized.

8071955
441829533

FORMATION TOPS	DEPTHS
Wasatch Tongue	3,930'
Green River Tongue	4,274'
Wasatch	4,426'
Chapita Wells	5,206'
Uteland Buttes	6,061'
Mesaverde	7,300'



CNG Producing Company respectfully request that all information concerning this well be held confidential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

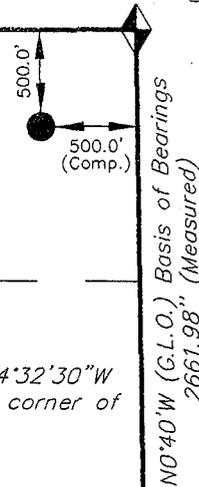
Signed David L. Linger/shs Title Manager, Onshore Drilling Date August 18, 1998
 David L. Linger

(This space for Federal or State office use)
 API NO. 43-042-33181
 Approved by Bradley G. Hill Title RECLAMATION SPECIALIST III Date 9/21/98
 Conditions of approval, if any:
 *See Instructions on Reverse Side

T10S, R19E, S.L.B.&M.

CNG PRODUCING CO.

S89°45'W - 79.32 (G.L.O.)



WELL LOCATION:
STATE #1-36E

ELEV. UNGRADED GROUND = 5359.1'

NOTE:

The well location bears S44°32'30"W
704.5' from the Northeast corner of
Sec. 36

36

N0°25'E - 80.58 (G.L.O.)

N1°10'W - 40.32 (G.L.O.)

N89°58'W - 39.86 (G.L.O.)

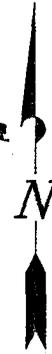
S89°30'W - 41.38 (G.L.O.)

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (BIG PACK MDTN NW)

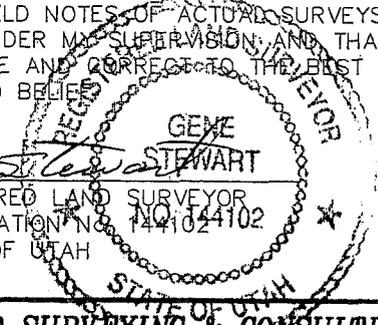
WELL LOCATION, STATE #1-36E,
LOCATED AS SHOWN IN THE NE 1/4 NE
1/4 OF SECTION 36, T10S, R19E,
S.L.B.&M. UINTAH COUNTY, UTAH.

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THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

Gene Stewart
GENE STEWART
REGISTERED LAND SURVEYOR
REGISTRATION NO. 144102
STATE OF UTAH



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE:	1" = 1000'	SURVEYED BY:	G.S.
DATE:	7-3-98	WEATHER:	HOT
DRAWN BY:	J.R.S.	FILE #	

DRILLING PLAN
APPROVAL OF OPERATIONS

August 18, 1998

Attachment for Permit to Drill
Name of Operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 1-36E
 Uintah, Utah

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1. **GEOLOGIC SURFACE FORMATION**

Uintah

2. **ESTIMATE IMPORTANT GEOLOGIC MARKERS**

Formation

Depth

Wasatch Tongue	3930'
Green River Tongue	4274'
Wasatch	4426'
Chapita Wells	5206'
Uteland Buttes	6061'
Mesaverde	7300'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	3930'	Oil Zone
Chapita Wells	5206'	Gas Zone
Uteland Buttes		6061' Gas Zone
Mesaverde	7300'	

4. **PROPOSED CASING PROGRAM**

8-5/8", 24#/ft, H-40, 0'-350' - Cemented to Surface
5 1/2", 17#/ft, N-80 & K-55, 0'-8350' - Cemented to Surface LTC

*N per. S.S.
© CNG.
9-16-98
RJK*

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 3,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with aerated fluid from surface to TD (and/or) a KCL mud system maintaining a weight of approximately 9 - 9.7#/gal.

7. An automatic ignitor will not be installed on the blowline.

8. A 90° bend on the blooie line, located approximately 50' from the wellhead on the pit side past the mud tank will be installed. Total length of the blooie line will remain 100' from the wellhead.

9. AUXILIARY EQUIPMENT TO BE USED

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1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.

10. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

11. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

12. WATER SUPPLY

- A. Water to be used for drilling will be hauled Section 32-T6S-R20E. User's Claim - Code #43, Serial #9077.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

13. CEMENT SYSTEMS

SURFACE

+/-225 sks Class "G" cement, 2% CaCl₂, and .25#/sk flake. Mixed at 15.8 ppg. Yield 1.16 ft³/sk, water 4.96 gal/sk, excess 50%

PRODUCTION

Lead Slurry - +/-350 sk Hi-Lift, 3% Salt, 10#/sk ~~silsonite~~^g, .25#/sk Celloflake.

Tail Slurry - +/-770 sk Class G, 10% gypsum, 3% Salt, .2% retarder

14. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: October 1, 1997
Duration: 20 Days

SURFACE CASING CEMENT PROGRAM

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75% excess.

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SPACER:

Pump 20 bbls lightly gelled water followed by 5 bbls fresh H₂O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± 224 SKS Class G "Tail-In" Cement, 2% CaCl₂, .25#/sk Celloflake.

Weight	15.80 lb/gal
Yield	1.16 ft ³ /sk
Water	4.96 gal/sk

Thickening Time at 118° 1:42 minutes

Compressive Strength at 80°	8 hrs 750 PSI
	16 hrs 1800 PSI
	24 hrs 2400 PSI

CASING HARDWARE:

- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

LONGSTRING CEMENT

Set 5 1/2" casing in a 7 7/8" open hole.
Lease cement slurry to fill from 750' above top pay zone to surface.
Tail cement slurry to fill from TD to 750' above the pay zone.
Both volumes are calculated using 25% excess.

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SPACER:

(KCL Mud System) 10 bbl water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbls of displacement.

CEMENT SYSTEMS

Lead Slurry

± 350 sks Hi-Lift, 3% Salt, 10#/sk silsonite, .25#/sk Celloflake.

Weight	10.80 lb/gal
Yield	3.91 ft ³ /sk
Water	24.40 gal/sk

Thickening Time at 180°	4 hrs +
Compressive Strengths in 24 hrs	375 PSI
Fluid Loss	240 cc/30 minutes

Tail Slurry

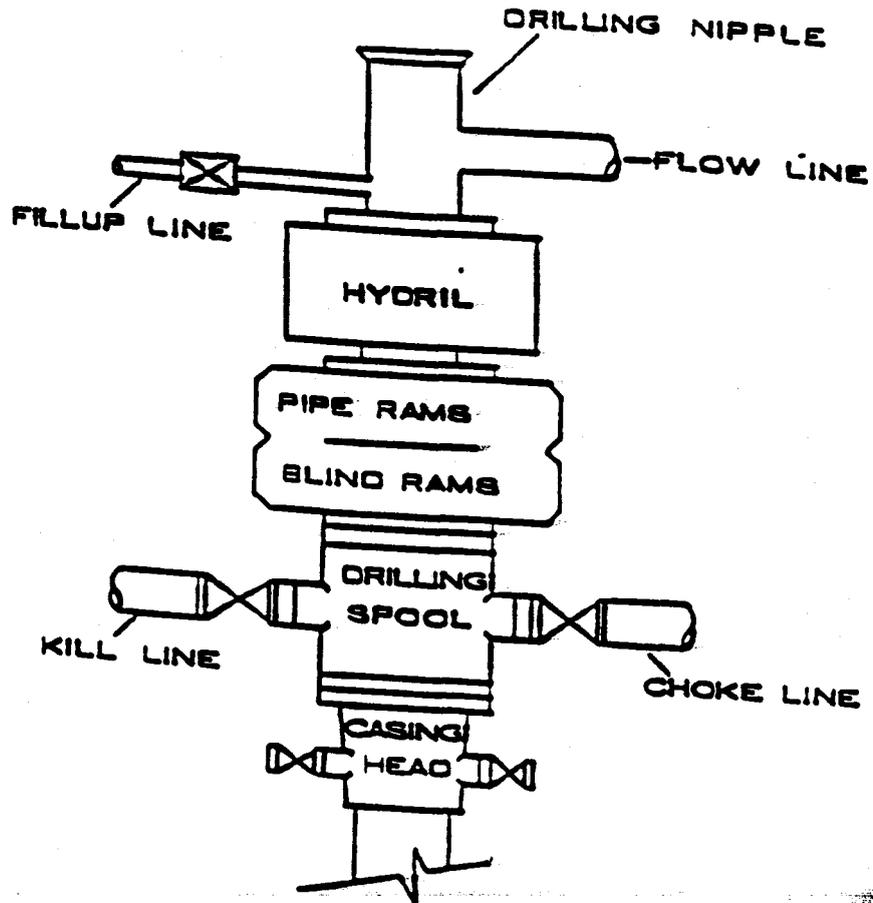
± 700 sks Class G, 10% gypsum, 3% Salt, .2% retarder

Weight	14.20 lb/gal
Yield	1.61 ft ³ /sk
Water	7.91 gal/sk

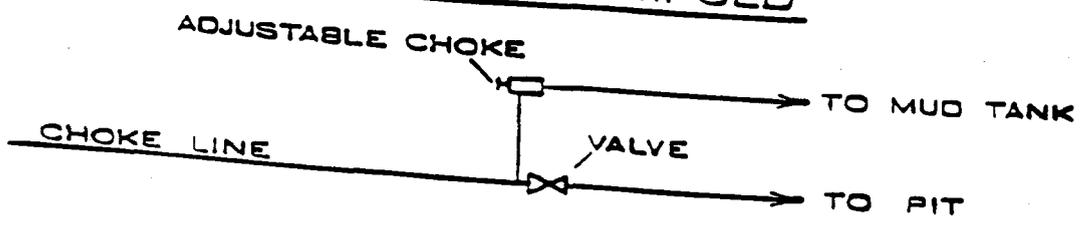
Thickening Time at 165° BHCT	
Compressive Strength in 12 hrs	845 PSI
24 hrs	1470 PSI

BOP STACK

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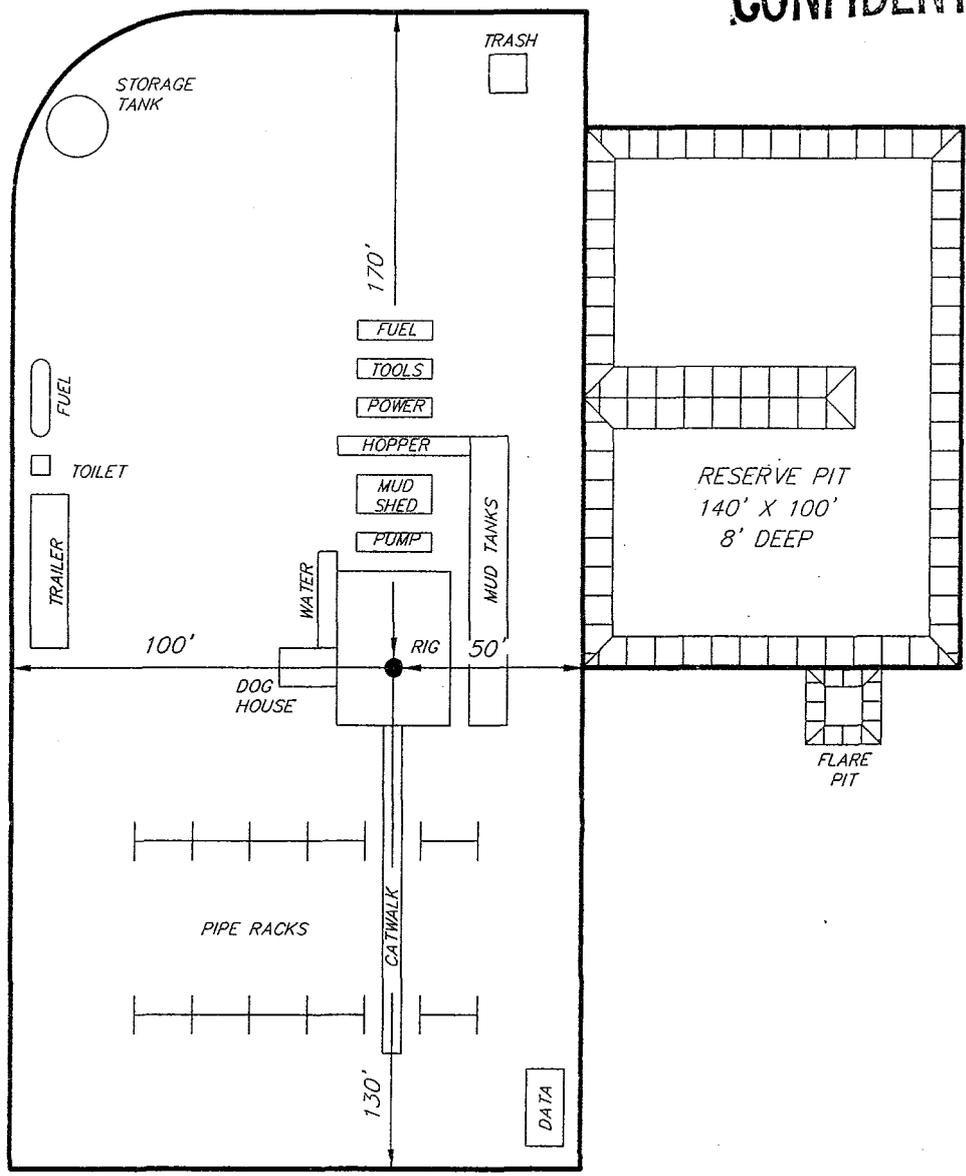


CHOKER MANIFOLD

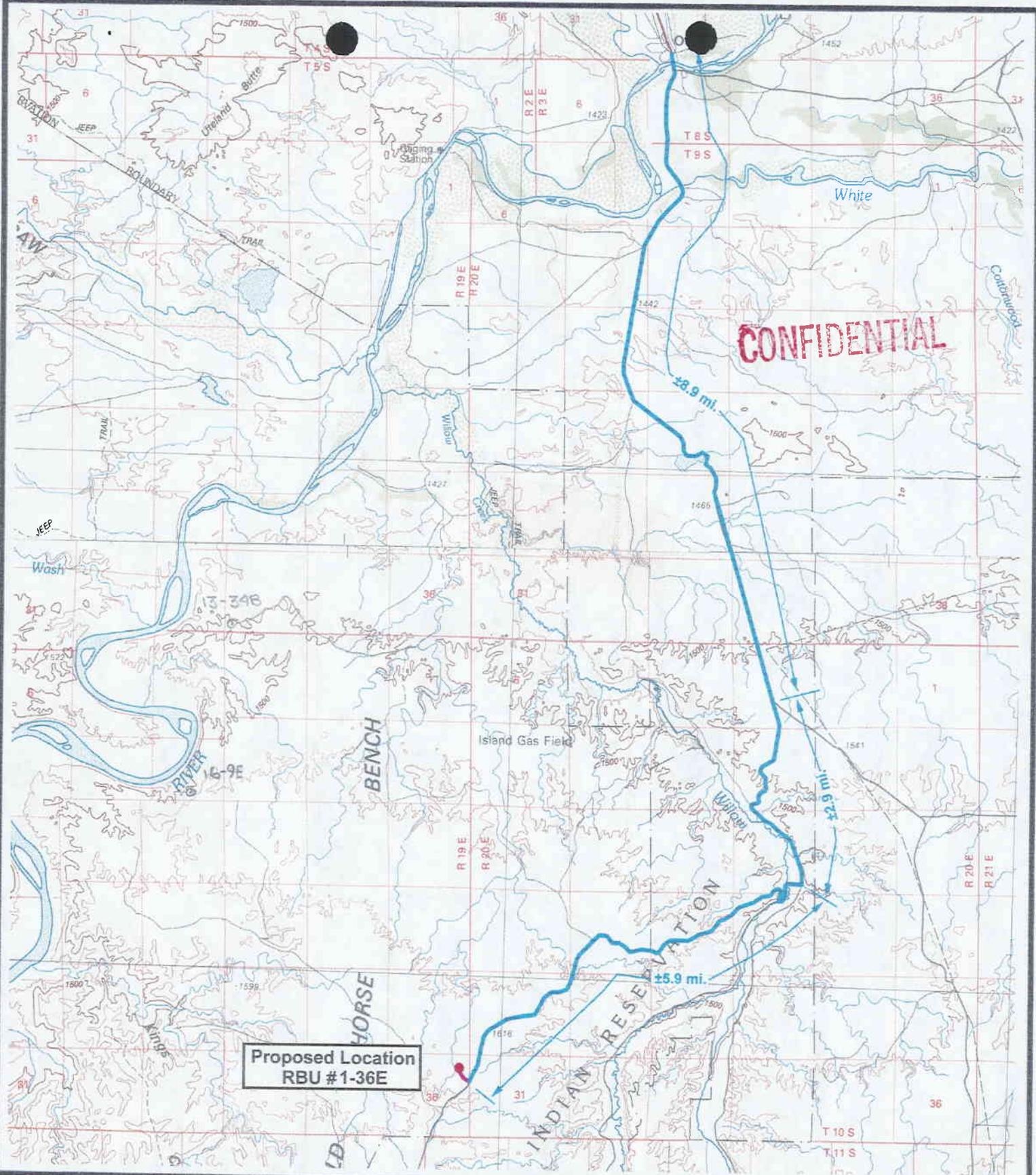


PLAT #2
RIG LAYOUT
STATE #1-36E

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Tri State
Land Surveying, Inc.
(801) 781-2501
33 WEST 100 NORTH, VERNAL, UTAH 84078

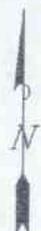


Proposed Location
RBU #1-36E

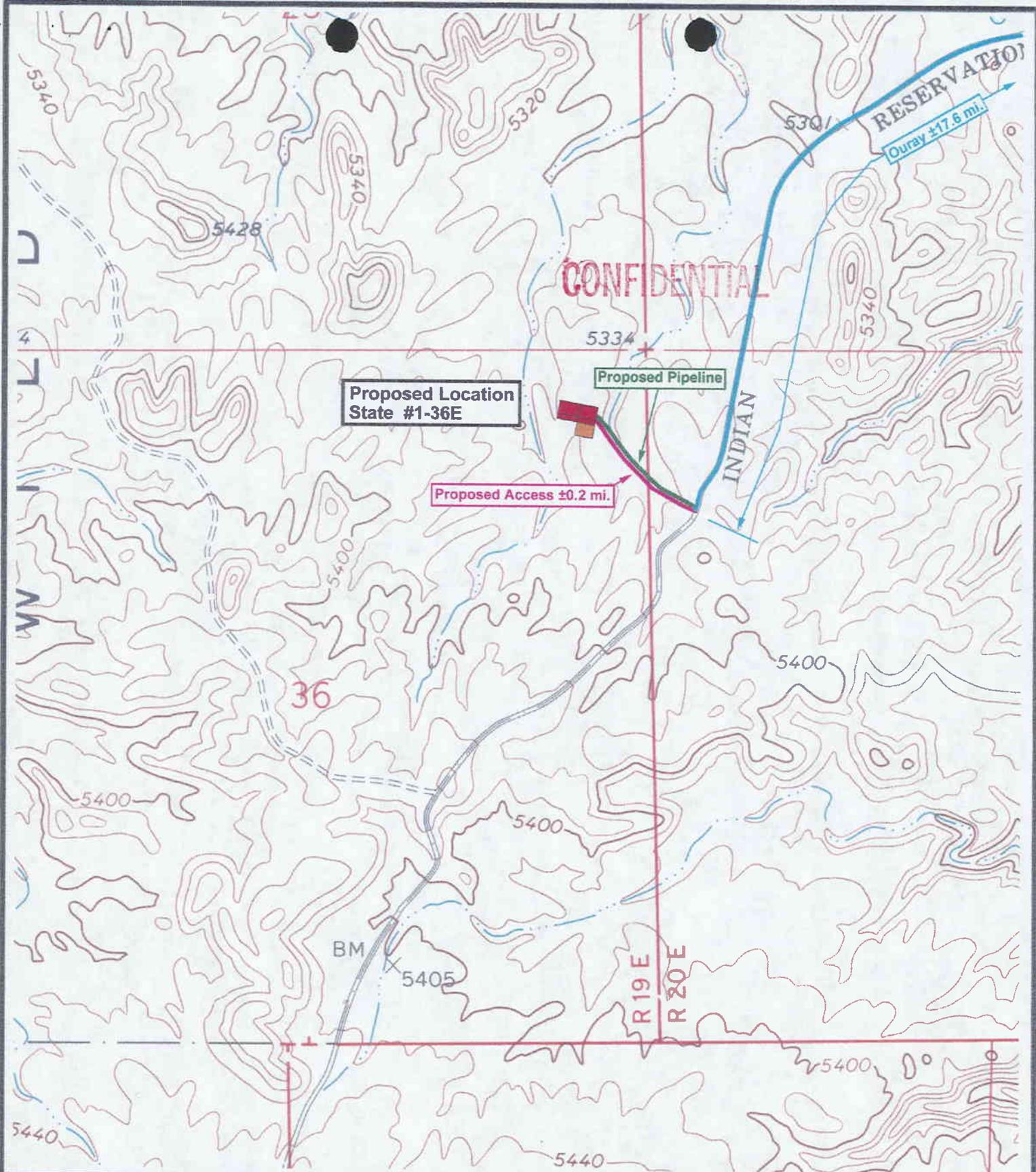
**CNG Producing
Company**

A **CNG** COMPANY

RIVER BEND UNIT #1-36E
SECTION 36, T10S, R19E, S.L.B.&M.
TOPO MAP "A"



*Tri-State
Land Surveying Inc.*
(801) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078



**CNG Producing
Company**

A **CNG COMPANY**

STATE #1-36E

SECTION 36, T10S, R19E, S.L.B.&M.

TOPO MAP "B"



Scale 1" = 1000'



(801) 781-2501

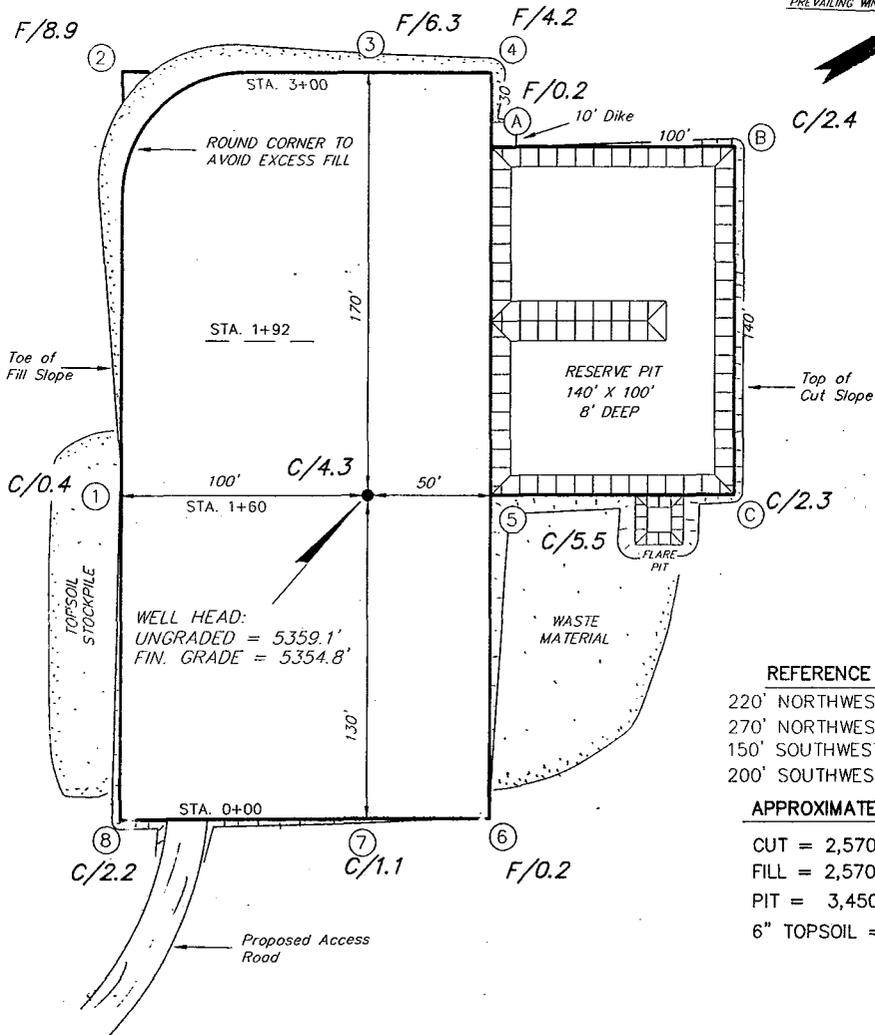
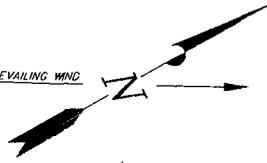
38 WEST 100 NORTH VERNAL, UTAH 84078

CNG PRODUCING CO.

STATE #1-36E
SEC. 36, T10S, R19E, S.L.B.&M.

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PREVAILING WIND

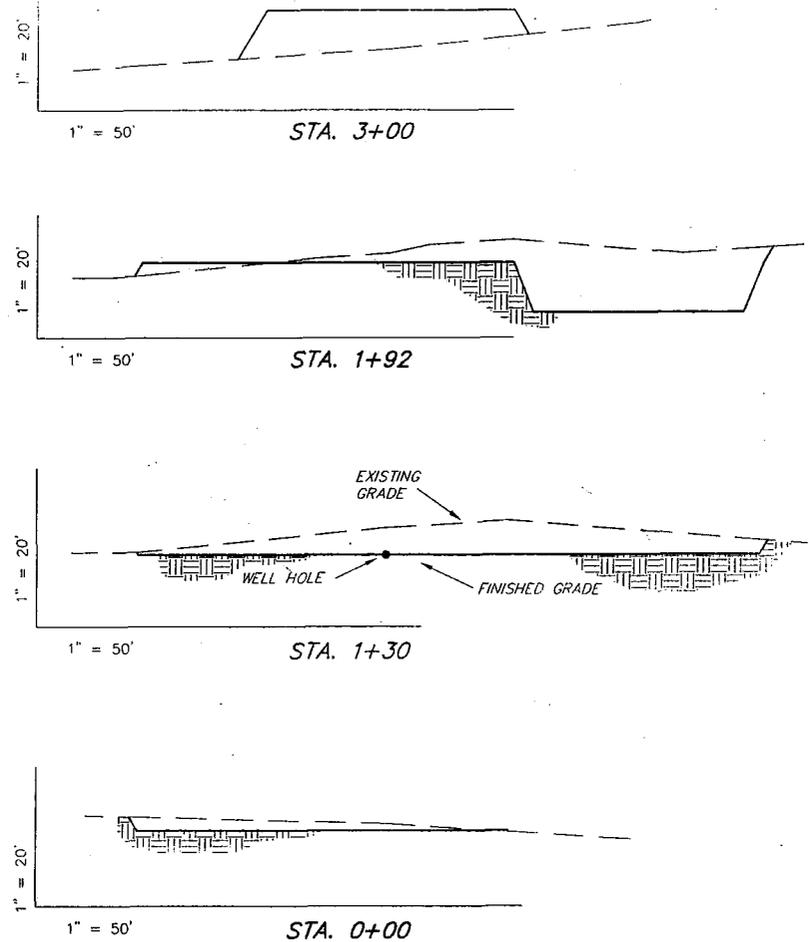


REFERENCE POINTS

- 220' NORTHWEST = 5342.7'
- 270' NORTHWEST = 5339.7'
- 150' SOUTHWEST = 5355.1'
- 200' SOUTHWEST = 5355.5'

APPROXIMATE YARDAGES

- CUT = 2,570 Cu. Yds.
- FILL = 2,570 Cu. Yds.
- PIT = 3,450 Cu. Yds.
- 6" TOPSOIL = 1,090 Cu. Yds.



SURVEYED BY:	G.S.
DRAWN BY:	J.R.S.
DATE:	7-3-98
SCALE:	1" = 50'
FILE:	

Tri State
Land Surveying, Inc.
(801) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/19/98

API NO. ASSIGNED: 43-047-33181

WELL NAME: STATE 1-36E
 OPERATOR: CNG PRODUCING COMPANY (N0605)
 CONTACT: David Zinger (281) 873-1561

PROPOSED LOCATION:
 NENE 36 - T10S - R19E
 SURFACE: 0500-FNL-0500-FEL
 BOTTOM: 0500-FNL-0500-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering	RJK	9-16-98
Geology		
Surface		

LEASE TYPE: STA
 LEASE NUMBER: ML-42175
 SURFACE OWNER: State

PROPOSED FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (No. #5247050)

Potash (Y/N)
 Oil Shale (Y/N) *190-5(B)
 Water Permit
 (No. 43-9077)

RDCC Review (Y/N)
 (Date: _____)

St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

____ R649-2-3. Unit _____

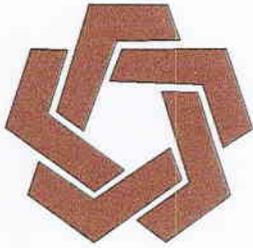
R649-3-2. General

____ R649-3-3. Exception

____ Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: * Need prosite.

STIPULATIONS: ① STATEMENT OF BASIS



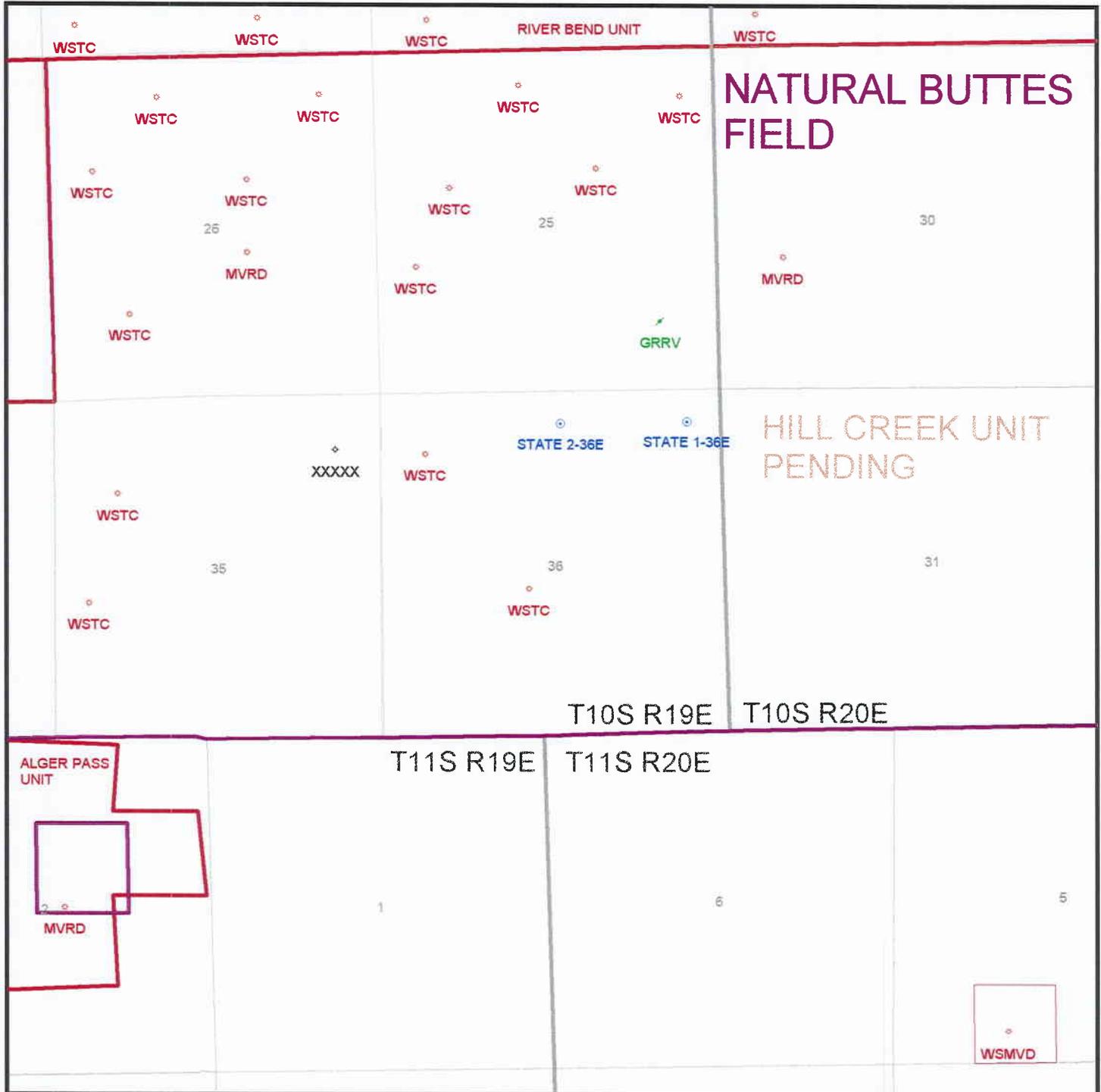
DIVISION OF OIL, GAS & MINING

OPERATOR: CNG PRODUCTION COMPANY (N0605)

FIELD: NATURAL BUTTES (630)

SEC. 36, TWP 10S, RNG 19E

COUNTY: UINTAH R649-3-2 STATEWIDE SPACING



DATE PREPARED:
26-AUG-1998

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: CNG PRODUCING COMPANY

WELL NAME & NUMBER: RBU 1-36E

API NUMBER: 43-047-33181

LEASE: ML 42175 FIELD/UNIT: NATURAL BUTTES FIELD.

LOCATION: 1/4, 1/4 NE/NE Sec: 36 TWP: 10S RNG: 19E 500' FNL 500' FEL

GPS COORD (UTM) 12609223E 4418296N

SURFACE OWNER: STATE OF UTAH

PARTICIPANTS

MITCH HALL (CNG), DAVID W. HACKFORD (DOG M), (TWO DIRT CONTRACTORS).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS LOCATED IN AN AREA OF ROLLING HILLS AND SHALLOW DRAWS DRAINING TO THE NORTHWEST. SITE IS ON TOP OF A LOW RIDGE RUNNING NORTH TO SOUTH.

SURFACE USE PLAN

CURRENT SURFACE USE: LIVESTOCK AND WILDLIFE GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 300' X 250'.

ACCESS ROAD WILL BE 0.25 MILES LONG AND ENTIRELY ON STATE LAND.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: _____

ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. GAS PIPELINE WILL FOLLOW WELL ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM THIS SITE DURING CONSTRUCTION AND IS NATIVE.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: GREASEWOOD, NATIVE GRASSES, SALTBRUSH, PRICKLY PEAR,
THORNY HORSEBRUSH: PRONGHORN, RODENTS, COYOTES, BIRDS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY WITH DARK BROWN
SHALES.

SURFACE FORMATION & CHARACTERISTICS: LOCAL BEDROCK IS PREDOMINANTLY
UPPER EOCENE SANDSTONE, SILTSTONE AND MARLSTONE OF THE DUCHESNE RIVER
AND UINTA FORMATIONS.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR SEDIMENTATION,
NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 100' BY 140' AND 8' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE
REQUIRED.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER STATE OF UTAH TRUST LANDS.

SURFACE AGREEMENT: STATE OF UTAH TRUST LANDS

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY RICK HAUCK WITH
ARCHAEOLOGICAL ENVIRONMENTAL RESEARCH CORP. A COPY OF THIS
INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS

INVESTIGATION WAS DONE ON A WARM DAY WITH NO SNOW COVER.

ATTACHMENTS:

PHOTOS OF PROPOSED SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

9/2/98 10:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
 Final Score (Level II Sensitivity)		 <u>15</u>

**CNG Producing
Company**Environmental,
Health & Safety
Department

Phone: (504) 593-7260

FAX: (504) 593-7452

email: Susan_H_Sachitana@cngp.cng.com

Facsimile

To: Lisha@Fax: (801) 359-3940

From: Susan H. Sachitana

Reg. Reports Administrator

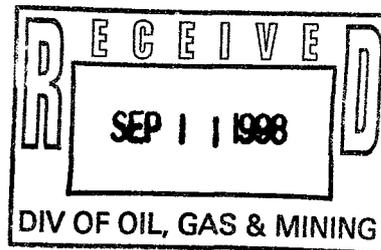
CNG Producing Company

Date: 9/11/98Re: State 1-36EPages: 2, including this cover

Here is our certification page as promised.

Thanks,

Sue



This facsimile document may contain confidential information, including that which may be covered by the Attorney-client and/or attorney work product privilege. If this facsimile was sent to you in error, please contact Genny Donaldson at (504) 593-7339 for instructions on having it returned or destroyed.

SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that CNG Producing Company is considered to be the operator of Well State 1-36E NE 1/4 of NE 1/4 Section 36, Township 10S, Range 19E; Lease ML-42175; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.

This well will be drilled on State Land.


David L. Linger
Onshore Drilling Manager

Well name:	CNG 1-36E	
Operator:	CNG	Project ID:
String type:	Surface	43-047-33181
Location:	Uintah	

Design parameters:

Collapse

Mud weight: 9.000 ppg
Internal fluid density: 4.170 ppg

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.468 psi/ft
Calculated BHP: 164 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on buoyed weight.
Neutral point: 303 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 80 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 350 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 7,500 ft
Next mud weight: 9.000 ppg
Next setting BHP: 3,506 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 7,500 ft
Injection pressure: 7,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	350	8.625	24.00	K-55	ST&C	350	350	7.972	2305

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	88	1370	15.60	164	2950	18.03	7.3	263	36.20 J

Prepared by: RJK
Department of Natural Resources

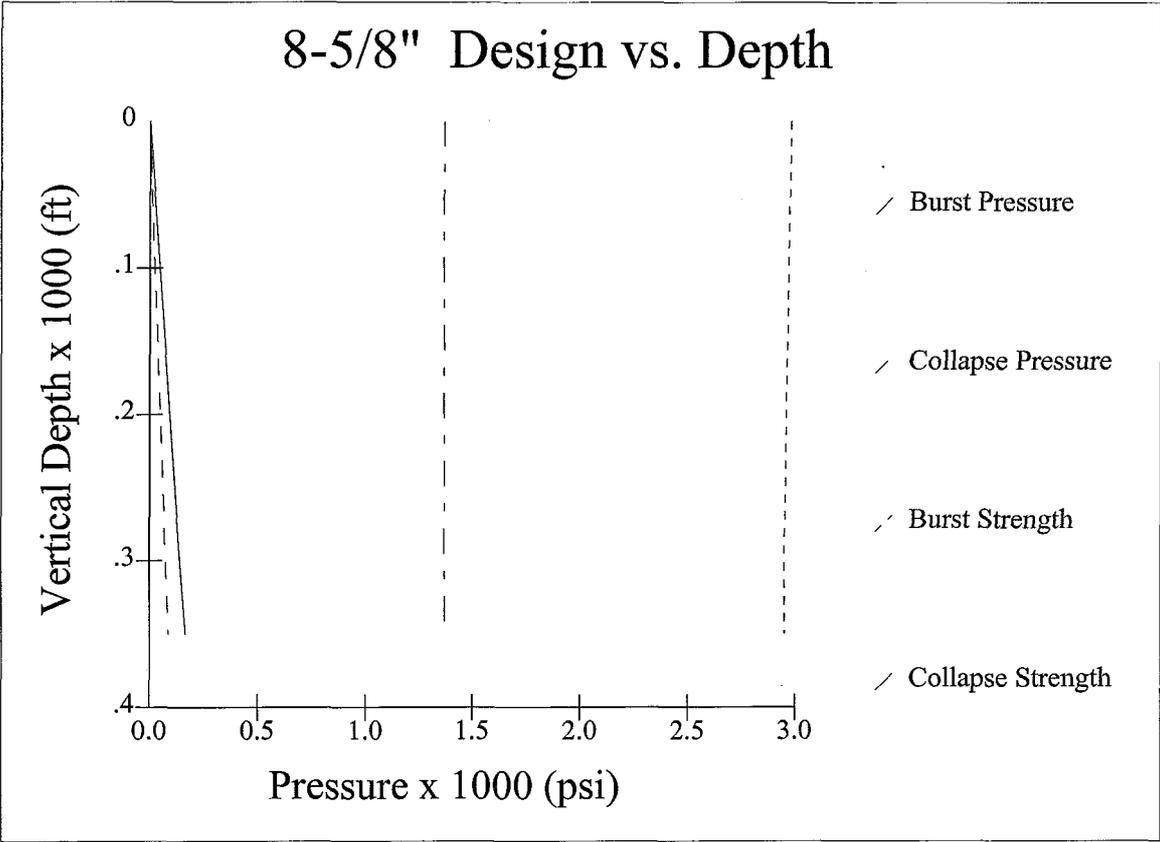
Date: September 16, 1998
State of Utah

STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



Well name:	CNG 1-36E		
Operator:	CNG	Project ID:	43-047-33181
String type:	Production		
Location:	Uintah		

Design parameters:

Collapse

Mud weight: 9.700 ppg
 Internal fluid density: 4.170 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 192 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 350 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.504 psi/ft
 Calculated BHP 4,208 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 7,122 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8350	5.5	17.00	K-55	LT&C	8350	8350	4.767	39238

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2399	4910	2.05	4208	5320	1.26	121.1	272	2.25 J

Prepared RJK
 by: Department of Natural Resources

Date: September 16, 1998
 State of Utah

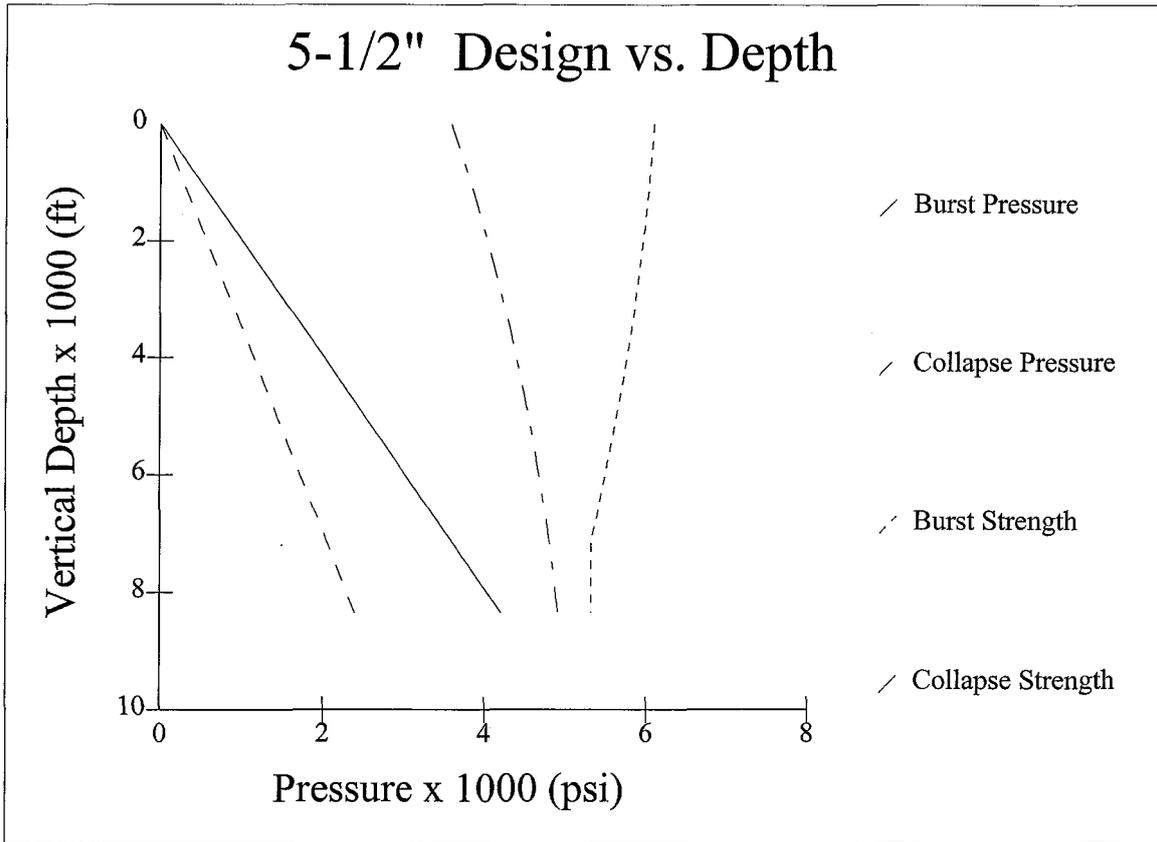
STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

CNG 1-36E - Production



Well name:	CNG 1-36E	
Operator:	CNG	Project ID:
String type:	Production	43-047-33181
Location:	Uintah	

Design parameters:

Collapse

Mud weight: 9.700 ppg
 Internal fluid density: 4.170 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 192 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 350 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.504 psi/ft
 Calculated BHP 4,208 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 7,122 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8350	5.5	17.00	N-80	LT&C	8350	8350	4.767	47064

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2399	6290	2.62	4208	7740	1.84	121.1	348	2.87 J

Prepared RJK
 by: Department of Natural Resources

Date: September 16, 1998
 State of Utah

STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

CNG 1-36E
Casing Schematic

Surface

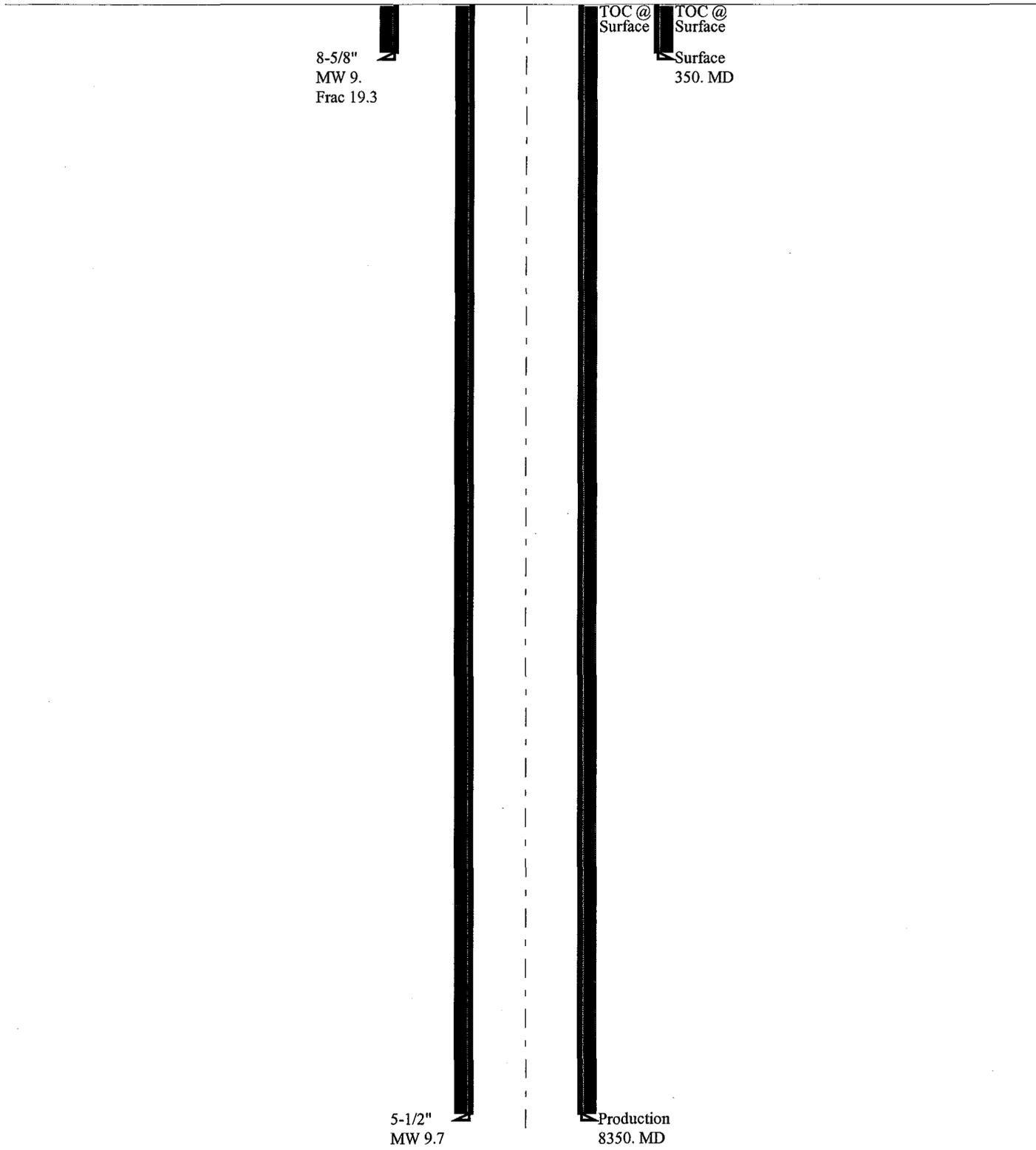
8-5/8"
MW 9.
Frac 19.3

TOC @
Surface

TOC @
Surface
350. MD

5-1/2"
MW 9.7

Production
8350. MD



DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: CNG PRODUCING COMPANY

Name & Number: RBU 1-36E

API Number: 43-047-33181

Location: 1/4, 1/4 NE/NE Sec. 36 T. 10 S R. 19 E

Geology/Ground Water:

The base of moderately saline water is at a depth of approximately 3500 to 4000 feet in this area. This should be within the Green River Formation. This location is not in a designated oil shale area, and the oil shale is located below what would be considered a minable depth. Fresh water zones may be encountered in sands throughout the Uinta Formation. These zones are generally discontinuous and not subject to direct recharge. The proposed surface casing should adequately protect these zones. The proposed cement program for the production casing should adequately protect and isolate any productive zones from fresh water zones above.

Reviewer: Brad Hill

Date: 9/21/98

Surface:

The pre-site investigation of the surface was performed by field personnel on 9/2/98. DWR and SITLA were notified but did not attend. Originally the access road for this well was surveyed and staked coming to well site from the south. It was determined at the pre-site that less surface damage would occur if access road and also the gas pipeline came to this site from the State 2-36E well located in the NE/NW of this same section.

Reviewer: DAVID W. HACKFORD

Date: 9/3/98

Conditions of Approval/Application for Permit to Drill:

1. Reserve pit shall be constructed north of well bore.
2. Access road and pipeline shall come to this site from the State 2-36E located to the west.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

September 21, 1998

CNG Producing Company
CNG Tower
1450 Poydras Street
New Orleans, Louisiana 70112-6000

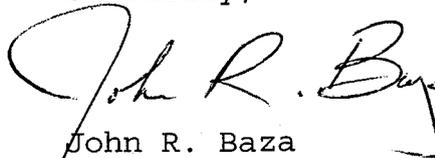
Re: State 1-36E Well, 500' FNL, 500' FEL, NE NE, Sec. 36,
T. 10 S., R. 19 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33181.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal

Operator: CNG Producing Company
Well Name & Number: State 1-36E
API Number: 43-047-33181
Lease: ML-42175
Location: NE NE Sec. 36 T. 10 S. R. 19 E.

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. Notification Requirements
Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.
3. Reporting Requirements
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

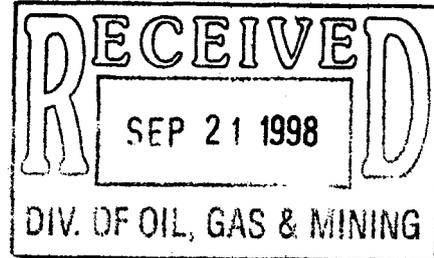
**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

September 18, 1998

Utah Board of Oil, Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801



RE: State 1-36E
Sec. 36-T10S-R19E

Dear Sirs:

Enclosed please find on original and one copy of our sundry to amend the reserve pit for the above well to 165' x 125'.

Should you have any questions or need any further information, please feel free to contact me at (504) 593-7260.

Sincerely,

Susan H. Sachitana

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker
Mitch Hall
David Linger
Well History Files

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number ML-42175
7. Indian Allottee or Tribe Name
8. Unit or Communization Agreement
9. Well Name and Number State 1-36E
10. API Well Number 43-047-33181
11. Field and Pool, or Wildcat Wildhorse Bench

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
CNG PRODUCING COMPANY

3. Address of Operator
1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number
(504) 593-7260

5. Location of Well

CONFIDENTIAL

Footage: 500' FNL & 500' FEL
QQ, SEC. T., R., M.: NE NE Sec. 36-T10S-R19E

County : UINTAH
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other	AMEND SIZE OF RESERVE PIT

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start

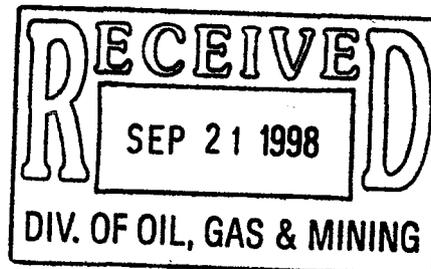
Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CNG Producing Company would like to amend the size of the reserve pit as stated in the APD. The reserve pit will be required to be 25' longer at the back end between stakes 2 & 4 and 25' wider along the sides between stakes 2 & 8 to allow for additional air compressors. The new dimensions for the reserve pit will be 165' x 125'.



14. I hereby certify that the foregoing is true and correct

Name & Signature Susan H. Sachitana Regulatory Reports Administrator Date September 18, 1998
Susan H. Sachitana

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
ML-42175

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number
State 1-36E

10. API Well Number

11. Field and Pool, or Wildcat
Wildhorse Bench

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify) _____

2. Name of Operator
CNG PRODUCING COMPANY

3. Address of Operator
1450 POYDRAS ST., NEW ORLEANS, LA 70112-600

4. Telephone Number
(504) 593-7260

5. Location of Well
 Footage: 500' FNL & 500' FEL County : UINTAH
 QQ, SEC., T., R., NE NE Sec. 36-T10S-R19E State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/>	Abandonment	<input type="checkbox"/>	New Construction
<input type="checkbox"/>	Casing Repair	<input type="checkbox"/>	Pull or Alter Casing
<input type="checkbox"/>	Change of Plans	<input type="checkbox"/>	Recompletion
<input type="checkbox"/>	Conversion to Injection	<input type="checkbox"/>	Shoot or Acidize
<input type="checkbox"/>	Fracture Treat	<input type="checkbox"/>	Vent or Flare
<input type="checkbox"/>	Multiple Completion	<input type="checkbox"/>	Water Shut-Off
<input checked="" type="checkbox"/>	Other	AMEND CASING PLAN & CEMENT	

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/>	Abandonment *	<input type="checkbox"/>	New Construction
<input type="checkbox"/>	Casing Repair	<input type="checkbox"/>	Pull or Alter Casing
<input type="checkbox"/>	Change of Plans	<input type="checkbox"/>	Shoot or Acidize
<input type="checkbox"/>	Conversion to Injection	<input type="checkbox"/>	Vent or Flare
<input type="checkbox"/>	Fracture Treat	<input type="checkbox"/>	Water Shut-Off
<input type="checkbox"/>	Other		

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS/Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CNG Producing Company would like to amend the approved permit to drill for the above referenced well as follows:

Hole Size	Grade, Size of Casing	Weight Per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	54.5#	84'	Cement to Surface
12 1/4"	8 5/8"	24#	3,000'	Cement to Surface
7 7/8"	5 1/2"	17#	8,350'	Cement to Surface

Cement Systems: See attached drilling plan.

APPROVED
The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

COPY SENT TO OPERATOR
Date: 1-13-99
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Date: 1-11-99

Name & Signature Susan H. Sachitana Title Regulatory Reports Administrator Date January 6, 1999
Susan H. Sachitana

(State Use Only)



BLS SERVICES COMPANY
CEMENTING RECOMMENDATION
SURFACE CASING

CONFIDENTIAL

VOLUME CALCULATIONS

4905 FT X 0.4127 CU-FT/FT WITH 0 % EXCESS = 2024 CU-FT
 671 FT X 0.4127 CU-FT/FT WITH 0 % EXCESS = 277 CU-FT
 40 FT X 0.3576 CU-FT/FT WITH 0 % EXCESS = 14 CU-FT (INSIDE PIPE)
TOTAL SLURRY VOLUME: 2315 CU-FT
413 BBLs

SLURRY NO.	VOLUME CU-FT	VOLUME FACTOR	AMOUNT AND TYPE OF CEMENT
1	2024 /	3.37 =	600 SACKS 28.72 P02 (28% P02: 72% Class C) + 10.000 % GEL (BENTONITE) + 3.00 LB/SK CSE + 6.00 LB/SK XOL SEAL + 0.500 % SK + 0.25 LB/SK CELLO FLAKE + 193.090 % WATER
2	291 /	1.17 =	250 SACKS CLASS C + 2.000 % CACL2 + 0.25 LB/SK CELLO FLAKE + 44.210 % WATER

DISPLACEMENT FLUID:

188.6 HBL WATER @ 8.34 LB/GAL

3 87 / 1.16 = 75 SACKS CLASS C - TOP OUT CEMENT
 + 2.000 % CACL2 + 44.310 % WATER

CEMENT PROPERTIES

	SLURRY NO.1	SLURRY NO.2	SLURRY NO.3
SLURRY WEIGHT (LB/GAL)	11.00	15.80	15.80
SLURRY YIELD (CU-FT PER SACK)	3.37	1.17	1.16
AMOUNT OF MIX WATER (GALS PER SACK)	20.48	4.99	5.00
ESTIMATED PUMP TIME (HH:MM)	5:00	1:30	1:30

09-04-1998 19:33:27

DRILLING PLAN
APPROVAL OF OPERATIONS

January 6, 1999

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 1-36E

Uintah, Utah

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3930'
Green River Tongue	4274'
Wasatch	4426'
Chapita Wells	5206'
Uteland Buttes	6061'
Mesaverde	7300'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	3930'	Oil Zone
Chapita Wells	5206'	Gas Zone
Uteland Buttes	6061'	Gas Zone
Mesaverde	7300'	

4. PROPOSED CASING PROGRAM

All casing use to drill this well will be new casing.
13 3/8", 54.5#/ft K-55 - 0' - 84' - Cemented to Surface
8-5/8", 24#/ft, K-55, 0'-3,000' - Cemented to Surface
5 1/2", 17#/ft, N-80 - 0'- 8350' - Cemented to Surface

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

BOP stack has a 3000 PSI working pressure. BOP will be pressure tested to 3,000 PSI before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

- 6. The well is to be drilled with aerated fluid from surface to TD (and/or) a KCL mud system maintaining a weight of approximately 9 - 9.7#/gal.**

14. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: February 1, 1999
Duration: 20 Days

SURFACE CASING CEMENT PROGRAM

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75% excess.

SPACER:

Pump 20 bbls lightly gelled water followed by 5 bbls fresh H₂O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± 600 sks Leads Cement 28:72 Poz (28% Poz: 72% Class C) + 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb/sk Cello Flake

Weight	11.0 lb/gal
Yield	3.37 ft ³ /sk
Water	20.48 gal/sk

Thickening Time at 118° 5+ hours

Compressive Strength at 80° 24 hrs 375 PSI

± 250 SKS Class G "Tail-In" Cement, 2% CaCl₂, .25#/sk Celloflake.

Weight	15.80 lb/gal
Yield	1.17 ft ³ /sk
Water	4.99 gal/sk

Thickening Time at 118° 1:42 minutes

Compressive Strength at 80°
8 hrs 750 PSI
16 hrs 1800 PSI
24 hrs 2400 PSI

± 100 - 200 sks Top-out cement, 2% CaCl₂, .25#/sk Celloflake

Run 1" tubing in annulus to ± 200' and cement to surface.

CASING HARDWARE:

- 1 Cement Guide Shoe
- 1 Float Collar
- 8 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

LONGSTRING CEMENT

Set 5 1/2" casing in a 7 7/8" open hole.
Lease cement slurry to fill from 750' above top pay zone to surface.
Tail cement slurry to fill from TD to 750' above the pay zone.
Both volumes are calculated using 25% excess.

SPACER:

(KCL Mud System) 10 bbl water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbls of displacement.

CEMENT SYSTEMS

Lead Slurry

± 350 sks Hi-Lift, 3% Salt, 10#/sk silsonite, .25#/sk Celloflake.

Weight	10.80 lb/gal
Yield	3.91 ft ³ /sk
Water	24.40 gal/sk

Thickening Time at 180°	4 hrs +
Compressive Strengths in 24 hrs	375 PSI
Fluid Loss	240 cc/30 minutes

Tail Slurry

± 700 sks Class G, 10% gypsum, 3% Salt, .2% retarder

Weight	14.20 lb/gal
Yield	1.61 ft ³ /sk
Water	7.91 gal/sk

Thickening Time at 165° BHCT	
Compressive Strength in 12 hrs	845 PSI
24 hrs	1470 PSI

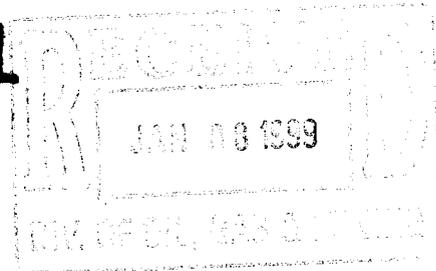
**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

January 6, 1999

CONFIDENTIAL



Mr. Brad Hill
Utah Board of Oil, Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: State 1-36E Sec. 36-T10S-R19E /43-047-33181

Dear Sirs:

Enclosed please find our sundry notice to amend or proposed casing and cementing plan for our approved permit to drill for the above referenced well. This form is being filed in triplicate for your records.

Please note that CNG Producing Company plans to begin operations on February 1, 1999. Anything you can do to expedite approval would be greatly appreciated.

Should you have any questions or need any further information, please feel free to contact me at (504) 593-7260.

Sincerely,

Susan H. Sachitana

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker
Mitch Hall
David Linger
Well History Files

Well name: CNG 1-36E		Project ID: 43-047-33181
Operator: CNG	String type: Surface	
Location: Uintah		

Design parameters:

Collapse

Mud weight: 9.000 ppg
Internal fluid density: 4.170 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature 117 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 350 ft

Cement top: 2,650 ft

Burst

Max anticipated surface pressure: 701 psi
Internal gradient: 0.468 psi/ft
Calculated BHP 2,104 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on buoyed weight.
Neutral point: 2,595 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,500 ft
Next mud weight: 9.000 ppg
Next setting BHP: 3,506 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 7,500 ft
Injection pressure 7,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	3000	8.625	24.00	K-55	ST&C	3000	3000	7.972	19760
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	753	1370	1.82	2104	2950	1.40	62.3	263	4.22 J

Prepared RJK
by: State of Utah

Date: January 12, 1999
Salt Lake City, Utah

STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	CNG 1-36E		Project ID:	43-047-33181
Operator:	CNG			
String type:	Production			
Location:	Uintah			

Design parameters:

Collapse

Mud weight: 9.700 ppg
 Internal fluid density: 4.170 ppg

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.504 psi/ft
 Calculated BHP: 4,208 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on buoyed weight.
 Neutral point: 7,122 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 192 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 350 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8350	5.5	17.00	N-80	LT&C	8350	8350	4.767	47064

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2399	6290	2.62	4208	7740	1.84	121.1	348	2.87 J

Prepared by: RJK
 State of Utah

Date: January 12, 1999
 Salt Lake City, Utah

STIPULATIONS: NONE
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new well, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

6. Lease Designation and Serial Number
ML-42175

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number
State 1-36E

10. API Well Number
43-047-33181

11. Field and Pool, or Wildcat
Wildhorse Bench

1. Type of Well
 Oil Well Gas Well Other (specify) _____

2. Name of Operator
CNG PRODUCING COMPANY

3. Address of Operator
1450 POYDRAS ST., NEW ORLEANS, LA 70112-6000

4. Telephone Number
(504) 593-7260

5. Location of Well
Footage: 500' FNL & 500' FEL
County: UINTAH
State: UTAH
QQ, SEC., T., R., M. NE NE Sec. 36-T10S-R19E

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Run pipeline</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

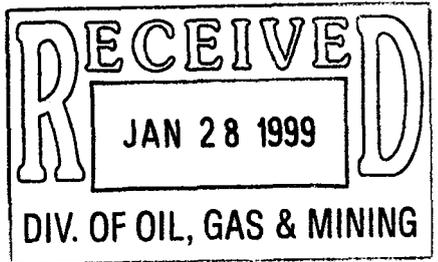
Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

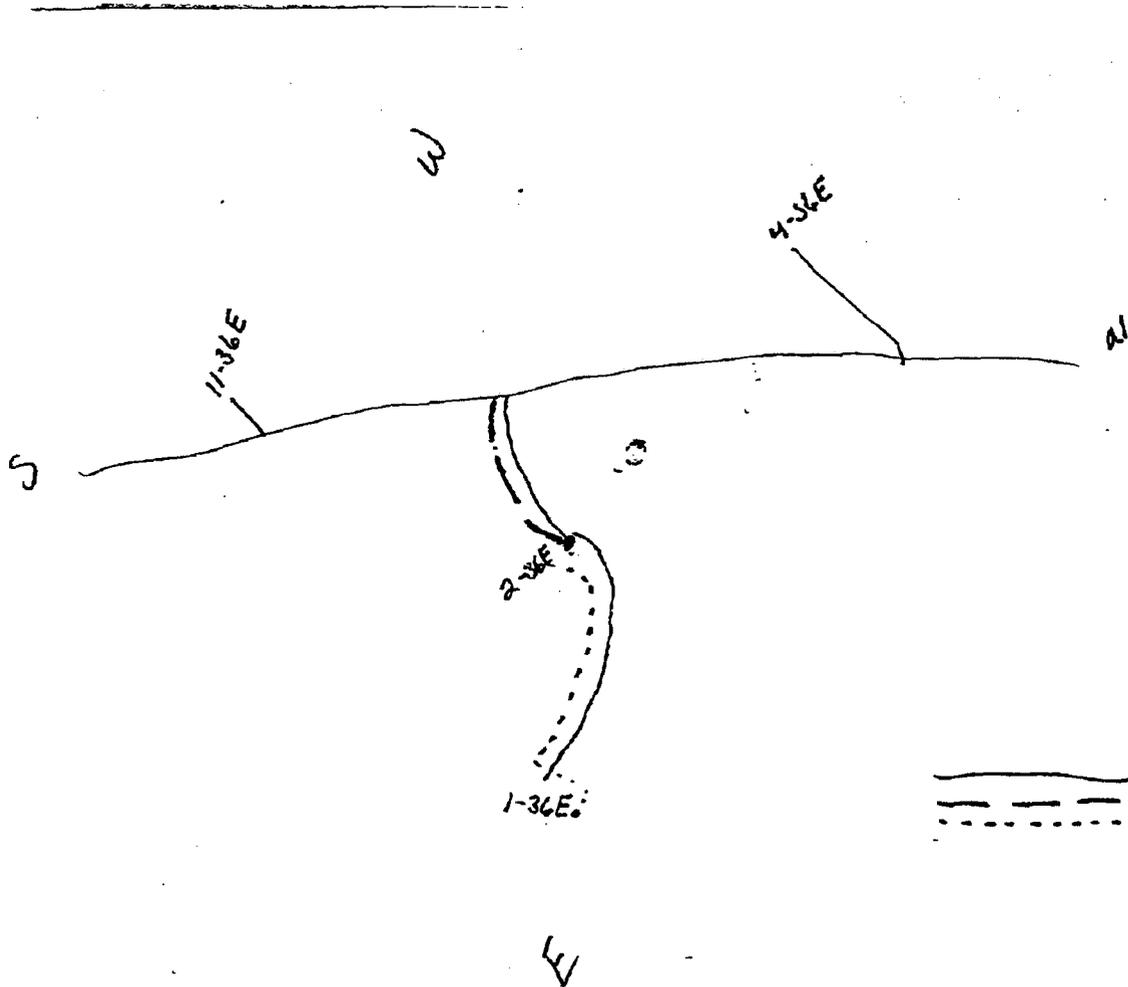
13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS(Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CNG would like to amend the permit to drill to include a pipeline to run alongside the access road to tie-into the State 2-36E pipeline. CNG will need to run approximately 2,073' of pipeline to connect to the existing pipeline. (See attached diagram).



14. I hereby certify that the foregoing is true and correct

Name & Signature Susan Sachitana Title Regulatory Reports Administrator Date January 25, 1999
Susan H. Sachitana



_____ Roads
 - - - - - Pipe line Installed
 New pipe line 2073 FT

1-36E

CASING / CEMENTING OPERATIONS

Well Name: <u>WILD HORSE BENCH 1-36E</u>		API Number: <u>43-047-33181</u>	
Qtr/Qtr: <u>NE/NE</u>		Section: <u>36</u>	Township: <u>10S</u>
Company Name: <u>CNG PRODUCING</u>		Range: <u>19E</u>	
Lease: State <u>X</u>	Fee <u> </u>	Federal <u> </u>	Indian <u> </u>
Inspector: <u>DAVID HACKFORD</u>		Date: <u>3/17/99</u>	

Casing Centralized: Yes X No Cementing Company: BJ
 Casing was run and cemented according to the approval to drill, any changes are noted in the comments below.

COMMENTS: 3025' OF 8 5/8" CASING RUN AND CEMENTED. CEMENT CIRCULATED TO SURFACE BUT FELL AFTER PLUG BUMPED. A ONE INCH TOP JOB WAS NECESSARY TO GET CEMENT TO SURFACE. A COPY OF BJ'S CEMENT JOB REPORT WILL BE PLACED IN WELL FILE.

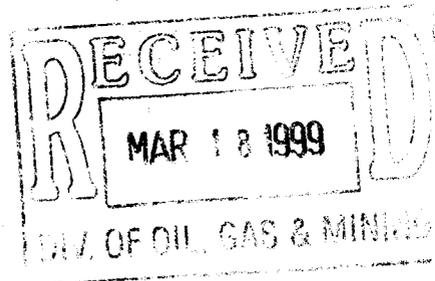
ENTITY ACTION FORM - FORM 6

ADDRESS CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12539	43-047-33181	STATE #1-36E	NE NE	36	10S	19	UINTAH	3/11/99	
WELL 1 COMMENTS: Well is single well not in a unit on State land. <i>990330 entity added. KSA</i>											
CONFIDENTIAL											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instruction on back of form)
- A - establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Susan Sachitana
 Signature Susan H. Sachitana
 Regulatory Reports Administrator 3/15/99
 Title 3/15/99 Date
 Phone No. (504) 593-7260

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL GAS OTHER: _____
2. Name of Operator: CNG PRODUCING COMPANY
3. Address and Telephone Number: CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260

CONFIDENTIAL

5. Lease Designation and Serial Number: ML-42175
6. If Indian, Allottee or Tribe Name:
7. Unit Agreement Name:
8. Well Name and Number: State 1-36E
9. API Well Number 43-047-33181
10. Field and Pool, or Wildcat: Natural Buttes 630

4. Location of Well
Footages: 500' FNL & 500' FEL County: UINTAH
QQ, Sec, T., R., M.: NE NE Sec. 36-T10S-R19E State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(SUBMIT IN DUPLICATE)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

SUMMARY OF OPERATIONS

Date of work completion _____

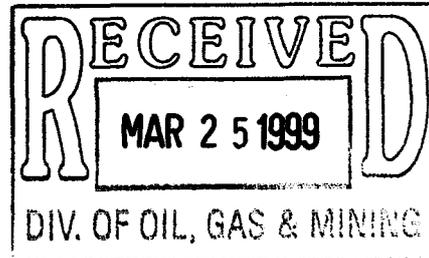
Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF OPERATIONS FOR MARCH 13, 1999 - MARCH 19, 1999

Drill rat hole to 97' and set 13 3/8" to 89' and cement with 2 yds sand grout. Wait on cement. Load hole with fluid. Trip in hole with 12 1/2" bit. Drilling ahead. Mix 20 ppb LCM sweep from total loss of returns. Regained circulation - lost again. Mix 25 ppg LCM pill and regained. Kept circulating and resume drilling operations. Drilling ahead. Wash 40' to bottom. Survey at 1,900' - 1 1/2". Ran 70 jts 8 5/8" 22# J-55 & CF-50 STC & LTC. Set at 3,005' with 600 sks 28:72 Poz cement. Wait on cement. Run 1" tubing to 200'. Cement backside with 100 sks Class "G" & 2% CaCl. Wait on cement. Had full returns while cementing. Top of cement fell to 285' while pulling up 1" tubing. Wait on cement. Nipple up BOP. Drill ahead. Survey at 3,090' - 1.5". Drilling ahead. Survey at 4,100' - 1.5". TD at 4,444' Mud Wt. at 8.5 PPG.



13. Name & Signature: Susan H. Sachitana Title: Regulatory Reports Administrator Date: March 19, 1999
Susan H. Sachitana

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STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well :
OIL GAS OTHER **CONFIDENTIAL**

2. Name of Operator:
CNG PRODUCING COMPANY

3. Address and Telephone Number:
CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260

5. Lease Designation and Serial Number:
ML-42175

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
State 1-36E

9. API Well Number
43-047-33181

10. Field and Pool, or Wildcat:
Natural Buttes 630

4. Location of Well
Footages: 500' FNL & 500' FEL
QQ, Sec, T., R., M.: NE NE Sec. 36-T10S-R19E

County: UINTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(SUBMIT IN DUPLICATE)

Abandon New Construction
 Repair Casing Pull or Alter Casing
 Change of Plans Recomplete
 Convert to Injection Reperforate
 Fracture Treat or Acidize Vent or Flare
 Multiple Completion Water Shut-Off
 Other _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon* New Construction
 Repair Casing Pull or Alter Casing
 Change of Plans Reperforate
 Convert to Injection Vent or Flare
 Fracture Treat or Acidize Water Shut-Off
 Other SUMMARY OF OPERATIONS

Date of work completion _____

Approximate date work will start _____

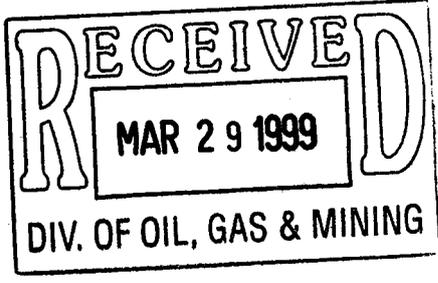
Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF OPERATIONS FOR MARCH 20, 1999 - MARCH 26, 1999

Drilling ahead at 5,696'. Circulate and sweep hole for bit trip. Trip out of hole for new bit. Drilling ahead at 6,332'. Circulate and pump sweep. Trip out of hole for new bit. Drilling ahead at 7,735'. CCM. Strop trip 15 stands. Circulate and condition hole for logs. Strop out for logs. TD at 8,115'. Mud wt. 9.2 PPG.



13. Name & Signature: Susan H. Sachitana Title: Regulatory Reports Administrator Date: March 26, 1999
Susan H. Sachitana

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STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. Lease Designation and Serial Number: ML-42175
2. Name of Operator: CNG PRODUCING COMPANY	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: 500' FNL & 500' FEL QQ, Sec, T., R., M.: NE NE Sec. 36-T10S-R19E	8. Well Name and Number: State 1-36E
	9. API Well Number: 43-047-33181
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u> Date of work completion _____ Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. *Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	

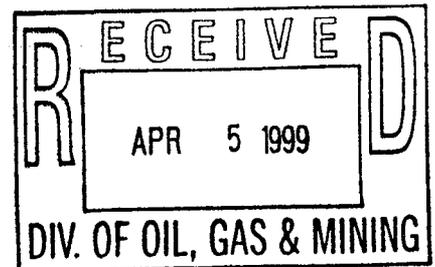
12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF OPERATIONS FOR MARCH 27, 1999 - MARCH 27, 1999

Trip out of hole for logs. Rig up Schlumberger platform express. Trip in hole to log TD 8,117'. Pull DLL/MSFL/Den Neu to 3,000'. Log Gamma Ray to surface. Trip in hole. Circulate and condition hole for casing. Ran 191 jts 5 1/2" 17# N-80 casing. Set at 8,121' with 175 sks of 28/72 Poz cement. Release rig at 5:30 PM on 3/27/99.

13. Name & Signature: Susan H. Sachitana Title: Regulatory Reports Administrator Date: April 1, 1999
Susan H. Sachitana

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STATE OF UTAH
DIVISION OF OIL, GAS & MINING

CONFIDENTIAL

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p style="font-size: small;">Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</p>	<p>5. Lease Designation and Serial Number: ML-42175</p> <p>6. If Indian, Allottee or Tribe Name:</p> <p>7. Unit Agreement Name:</p> <p>8. Well Name and Number: State 1-36E</p> <p>9. API Well Number 43-047-33181</p> <p>10. Field and Pool, or Wildcat: Natural Buttes 630</p>
<p>1. Type of Well : OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:</p> <p>2. Name of Operator: CNG PRODUCING COMPANY</p> <p>3. Address and Telephone Number: CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260</p> <p>4. Location of Well Footages: 500' FNL & 500' FEL QQ, Sec, T., R., M.: NE NE Sec. 36-T10S-R19E</p> <p style="text-align: right;">County: UINTAH State: UTAH</p>	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p style="text-align: center;">NOTICE OF INTENT (SUBMIT IN DUPLICATE)</p> <p><input type="checkbox"/> Abandon <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Recomplete</p> <p><input type="checkbox"/> Convert to Injection <input type="checkbox"/> Reperforate</p> <p><input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other _____</p> <p>Approximate date work will start _____</p>	<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandon* <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Reperforate</p> <p><input type="checkbox"/> Convert to Injection <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Water Shut-Off</p> <p><input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u></p> <p>Date of work completion _____</p> <p style="font-size: x-small;">Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</p> <p style="font-size: x-small;">*Must be accompanied by a cement verification report.</p>

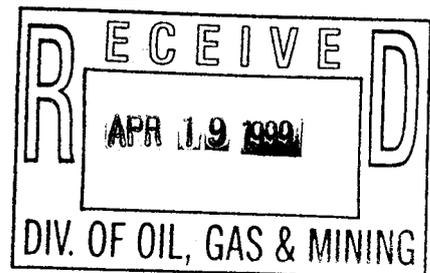
12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF OPERATIONS FOR APRIL 14, 1999 - APRIL 16, 1999

Moved in set new Natco dehy / separator and new sivals 300 bbl and 100 bbl tanks. Put new sivals tank heater in 100 bbl tank. Run 2" sch 80 coated pipe from dehy to wellhead. Run 2" sch 80 coated pipe from dehy to 100 bbl tank for blow line. Run 1" sch 40 coated pipe from water dump to 100 bbl tank. Run 1" sch 40 coated pipe from condensate dump to 300 bbl tank. Bedded all coated pipe with sand. Run 2" sch 40 pipe from dehy to 2-36E for sales line. Installed methanol pump at well head and rig up to tubing and water dump. Installed gas meter and filled unit with Glycol.

13. Name & Signature: Susan H. Sachitana Title: Regulatory Reports Administrator Date: April 16, 1999
Susan H. Sachitana

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS & MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
ML-42175

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
State 1-36E

9. API Well Number
43-047-33181

10. Field and Pool, or Wildcat:
Natural Buttes 630

1. Type of Well :
OIL GAS OTHER:

2. Name of Operator:
CNG PRODUCING COMPANY

3. Address and Telephone Number:
CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260

4. Location of Well
Footages: 500' FNL & 500' FEL
QQ, Sec. T., R., M.: NE NE Sec. 36-T10S-R19E
County: UINTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon	<input type="checkbox"/> Abandon*
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Repair Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Convert to Injection
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Fracture Treat or Acidize
<input type="checkbox"/> Multiple Completion	<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Other	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recomplete	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Reperforate	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Approximate date work will start _____

Date of work completion _____

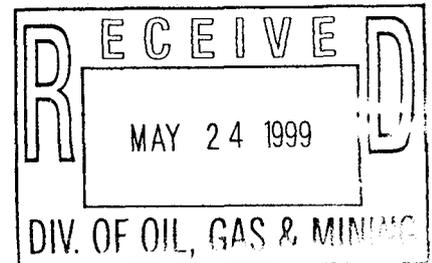
Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF OPERATIONS FOR MAY 20, 1999 - MAY 21, 1999

Rig up Computalog pick up run in hole with 4.75" gauge ring to PBTD at 8,054'. Pull out of hole. Pick up and run in hole with CBL gamma ray tool and log from 8,054' to cement top at 116'. Pull out of hole. Rig up hot oil truck and pressure test to 5000 PSI for 30 minutes. Held OK. Pick up and run in hole with 3-3/8" gun. Perforate Zone #1 7,766'-79', 7,822'-26', 7,830'-33', 7,854'-60' with 52 holes total. Pull out of hole. Rig down Computalog.
NOTE: Showed poor cement 4,450'-4,900', 5,900'- 6,340', 6,600'-6,650', 6,919'-7,200'.



13. Name & Signature: Susan Sachitana Title: Regulatory Reports Administrator Date: May 21, 1999
Susan H. Sachitana

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: ML-42175
2. Name of Operator: CNG PRODUCING COMPANY	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: 500' FNL & 500' FEL QQ, Sec, T., R., M.: NE NE Sec. 36-T10S-R19E	8. Well Name and Number: State 1-36E
	9. API Well Number 43-047-33181
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon	<input type="checkbox"/> Abandon*
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Repair Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Convert to Injection
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Fracture Treat or Acidize
<input type="checkbox"/> Multiple Completion	<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Other	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recomplete	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Reperforate	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

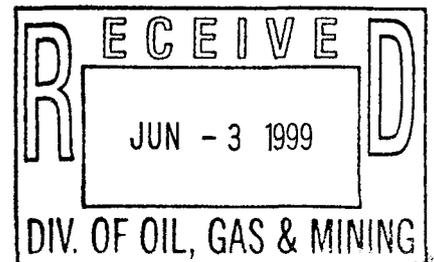
SUMMARY OF OPERATIONS FOR MAY 22, 1999 - MAY 28, 1999

Rig up BJ and frac equipment. Tested lines to 8000 PSI. Held OK. Obtained injection rate and broke formation down. Frac'd Zone #1 (7,776'-79', 7,822'-26', 7,830'-33' & 7,854'-60') with 52,000 lbs of 20/40 frac sand. Average surface treating pressure was 4,195 PSI. Initial post frac shut-in pressure was 3500 PSI. Opened well up with 3500 PSI and performed a forced closure flowing back 15 bbls at 1/2 bpm rate. Casing pressure declined to 3,040 PSI in 1/2 hr. Opened casing to pit on a 12/64" choke with 3000 PSI. Used 320,000 SCP of N2 in treating fluid, none in flush fluid.

13.

Name & Signature: Susan H. Sachitana Title: Regulatory Reports Administrator Date: May 28, 1999
Susan H. Sachitana

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: ML-42175
2. Name of Operator: CNG PRODUCING COMPANY	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: CNG Tower - 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: 500' FNL & 500' FEL QQ, Sec, T., R., M.: NE NE Sec. 36-T10S-R19E	8. Well Name and Number: State 1-36E
	9. API Well Number 43-047-33181
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon	<input type="checkbox"/> Abandon*
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Repair Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Convert to Injection
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Fracture Treat or Acidize
<input type="checkbox"/> Multiple Completion	<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Other	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recomplete	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Reperforate	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Approximate date work will start _____

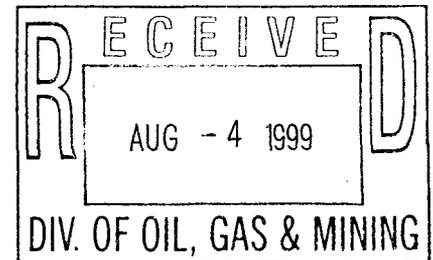
Date of work completion _____

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Install telemetry and plunger lift equipment. Operate plunger with laptop computer on location. Well on plunger.



13.

Name & Signature: Susan Sachitana Title: Regulatory Reports Administrator Date: August 2, 1999
Susan H. Sachitana

(This space for State use only)

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

September 14, 1999

CONFIDENTIAL

Ms. Vicki Dyson
Utah Board of Oil, Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, Utah 84114-5801

RE: Open Hole Logs
RBU 13-3F Sec. 3-T10S-R20E 43-047-33272
State 1-36E Sec. 36-T10S-R19E 43-047-33181

Dear Ms. Dyson:

Enclosed please find one (1) copy of open hole logs for the above referenced wells. The logs are being sent to you per State requirements.

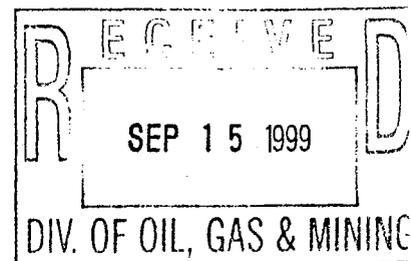
If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana
Susan H. Sachitana
Regulatory Reports Administrator

cc: Nelda Decker
Tom Auld
David Linger
Mitch Hall



**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

September 14, 1999

Mr. John Basa
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: State 1-36E
Sec. 36-T10S-R19E

Dear Mr. Basa:

Enclosed please Form 8 Well Completion or Recompletion Report and Log for the above referenced well. This application is being filed in triplicate.

CNG Producing Company would like to maintain a "Tight Hole" status on this well therefore, we would like to hold all information confidential.

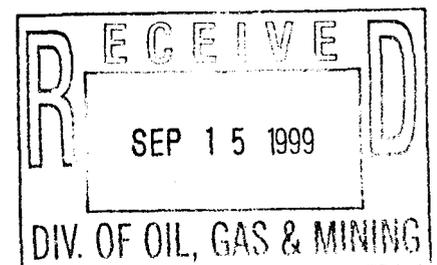
If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our Senior Production Engineer, Ralph Hamrick, at (281) 873-1562. Thank you for your continued cooperation.

Sincerely,

Susan H. Sachitana

Susan H. Sachitana
Regulatory Reports Administrator

cc: Wayne Bankart - Bureau of Land Management
Nelda Decker
David Linger
Mitch Hall
Well History



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

ML42175

IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY OTHER

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION:

NEW WORK DEEP-EN PLUG BACK DIFF. RESVR
WELL OVER EN BACK

8. FARM OR LEASE NAME
STATE

CONFIDENTIAL

9. WELL NO.

11-36E

2. NAME OF OPERATOR

CNG Producing Company

3. ADDRESS OF OPERATOR

CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000

4. LOCATION OF WELL

(Report location clearly and in accordance with any State requirements)

At surface 500' FNL & 500' FEL of Sec. 36-T10S-R19E

At top prod. interval reported below

At total depth

10. FIELD AND POOL, OR WILDCAT
WILDHORSE BENCH

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

NE NE of 36-T10S-R19E

14. API NO.

43-047-33181

DATE ISSUED

19/21/98

12. COUNTY

Uintah

13. STATE

Utah

15. DATE SPUNDED

03/11/1999

16. DATE T.D. REACHED

03/26/1999

17. DATE COMPL.

08/20/99

(Ready to prod.)
or (Plug & Abd.)

18. ELEV. (DF, RKB, RT, GR)

5,359.1' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8,121'

21. PLUG BACK T.D., MD & TVD

8,054'

22. IF MULTIPLE COMPL., HOW MANY

3 Zones

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

8,121'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)

7,766'-79', 7,822'-26', 7,830'-33', 7,854'-60', 7,324'-41' & 6,479'-90' - Wasatch - Mesa Verde Formation

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Mud log, cased hole neutron

9-15-99

27. WAS WELL CORED YES [] NO [X]

DRILL STEM TEST YES [] NO [X]

(Submit analysis)

(See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	89'	17 1/2"		
8 5/8"	5 & CF50	3,005'	12 1/4"	600 sks 28:72 Poz / cmt backside w/ 100 sks Class "G" & 2% CaCl.	
5 1/2"	N80	8,121'	7 7/8"	175 sks 28:72 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN	SIZE	DEPTH SET (MD)	PACKERS SET (MD)
					2 3/8"	7,734'	Bridge plug at 198', 6,530' & 7,380'

31. PERFORATION RECORD (Interval, size and number)

ZONE #1 - 7,766'-79', 7,822'-26', 7,830'-33' & 7,854'-60'
ZONE #2 - 7,324'-41'
ZONE #3 - 6,479'-90'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
ZONE #1	52,000 lbs of 20/40 frac sand & 436 bbls of 30# Viking
ZONE #2	32,467 lbs of 20/40 frac sand & 298 bbls of 30# Viking
ZONE #3	107,743 lbs of 20/40 frac sand & 655 bbls of 30# Viking

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)					
08/04/1999	FLOWING	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
08/20/1999	24	12/64"	----->	0	832	18	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF.	WATER-BBL.	OIL GRAVITY API (CORR.)	
903	1158	----->	0	832	18		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

JAMES SWEAT

35. LIST OF ATTACHMENTS

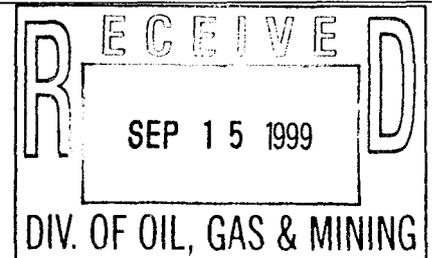
36. I hereby certify that the foregoing and attached is complete and correct as determined from all available records

SIGNED Ralph Hamrick
RALPH HAMRICK

TITLE Production Engineer

DATE September 14, 1999

See Spaces for Additional Data on Reverse Side



INSTRUCTIONS

CONFIDENTIAL

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cement tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

38. GEOLOGIC MARKERS

38.

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Bottom	Description, contents, etc.	Name	Top	
					Meas. Depth	True Vertical Depth
Wasatch	6,479'	6,490'	Gas	Wasatch Tongue	3,938'	3,938'
Wasatch	7,324'	7,341'	Gas	Green River Tongue	4,278'	4,278'
Mesa Verde	7,766'	7,779'	Gas	Wasatch	4,430'	4,430'
Mesa Verde	7,822'	7,860'	Gas	Chapita Wells	5,210'	5,210'
Mesa Verde			Gas	Uteland Buttes	6,065'	6,065'
Mesa Verde			Gas	Mesa Verde	7,347'	7,347'

SPUD: 3/11/99
 COMPLETED:
 WORKED OVER:

STATE 1-36E
 SEC:36, T: 10S, R: 19E
 API: 43-047-33181

Date: August 11, 1999

PRESENT

PROPOSED

NOTE: Unless Stated All Depths are Measured.
 NOT DRAWN TO SCALE.

13-3/8" 54# @ 89'

Composite Bridge Plug 198'

8-5/8" 22# J-55 & CF-50 STC & LTC @ 3005' W/825 SX cmt.

Interval # 3

Perf: 6479' - 6490' 2 SPF 22 Holes 7/21/99
 Frac: w/ 107743# 20/40 proppant 655 bbls 30# Viking @ 29.9 BPM 7/22/99
 Test: 24 hrs 529 MCFD 700 CP 338 LP 18/64 ck 7/27/99

Composite BP 6530'

Interval # 2

Perf: 7324' - 7341' 2 SPF 34 Holes 7/9/99
 Frac: w/ 32467# 20/40 proppant, 298 bbls Viking Gel @ 29.1 BPM 7/12/99
 Test: 24 hrs 497 MCFD, 240 CP 18/64 ck 7/14/99

Composite BP 7380'

Interval #1

Perf: 7756-7779', 7822-7826'(1spf), 7830-7833',
 7854- 7860' 2 SPF 46 Holes 5/19/99
 Frac: w/ 52000# 20/40 proppant, 436 bbls 30# Viking @ 41 BPM 5/24/99
 Test: 24 hrs 1110 MCFD, 1300 CP 12/64 ck. 5/25/99

PBTD @ 8054' MD

5 1/2" 17# N-80 @ 8,121' MD w/ 1246 SX cmt.

8,115' TD

EOT 7700'



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

562894
CO 106990
File Number



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this state is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
- The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

[Signature]
Signature

Vice President & Corporate Secretary
Title

April 20 2000
Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner *[Signature]*

Date 4/25/00



[Signature]
L. JOHNSON
Director

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

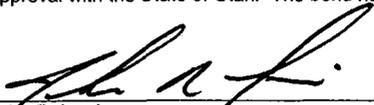
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec, T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

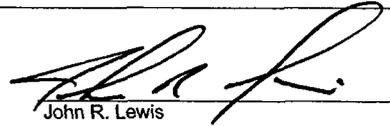
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off OPERATOR NAME CHANGE FOR WELLS
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED
JUN 29 2000
DIVISION OF
OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

From: Dawnyell Gallien
To: Jim Thompson
Date: 6/22/00 2:38PM
Subject: Re: bond

Hello Jim,

We actually just approved a release of CNG's statewide bond in the amount of \$80,000 (bond # 158 419 330). CNG changed it name to Dominion Exploration and Production, Inc. and supplied us with a new statewide bond of \$80,000 (bond # 76S63050361, Travelers Casualty and Surety Company of America as surety)

Hope this helps

Dawnyell

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PR	STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	LA PGW	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR	STATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	BLM
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581	DOMINION EXPLORATION & PR	FUT	BLM
STATE #13-36A	4304733598	DOMINION EXPLORATION & PR	FUT	STATE
RBU #1-1D	4304733599	DOMINION EXPLORATION & PR	FUT	BLM
OSC #1-17 *	430472030800S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #2 *	430473008700S1	DOMINION EXPLORATION & PR	PR	BLM
OSC #4 *	430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
OSC #4A-30 *	430473012200S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E *	430473021100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	430473037400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F	430473040500S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-17F	430473058400S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PA	STATE
FEDERAL #7-25A	430473062400S01	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-3F	430473068900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-22E	430473069800S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #4-11D	430473071800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-2F	430473076000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-10F	430473076100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-20F	430473076200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-14F	430473082500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-22E	430473092700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-11F	430473097300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-10E	430473104600S1	DOMINION EXPLORATION & PR	PR	BLM

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	STATE
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	STATE
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	BLM
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	STATE
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36E	4304732404	DOMINION EXPLORATION & PR	LA	STATE
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	STATE

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JUN 29 2000

DIVISION OF

OPERATOR CHANGE WORKSHEET

<input type="checkbox"/>	4-KAS
2-CDW <input checked="" type="checkbox"/>	5-SJ <input checked="" type="checkbox"/>
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	Unit
Name: STATE 2-36E	API: 43-047-32979	Entity: 12390	S 36 T 10S R 19E Lease: ML-42175
Name: STATE 1-36E	API: 43-047-33181	Entity: 12539	S 36 T 10S R 19E Lease: ML-42175
Name: STATE 13-36A	API: 43-047-33598	Entity: 99999	S 36 T 09S R 18E Lease: ML-45171
Name: STATE 4-36E	API: 43-047-31777	Entity: 11186	S 36 T 10S R 19E Lease: ML-42175
Name: STATE 12-36E	API: 43-047-31784	Entity: 11186	S 36 T 10S R 19E Lease: ML-42175
Name: STATE 11-36E	API: 43-047-32019	Entity: 11232	S 36 T 10S R 19E Lease: ML-42175
Name: STATE 2-32B	API: 43-047-32221	Entity: 11371	S 32 T 09S R 19E Lease: ML-45172
Name: STATE 5-36B	API: 43-047-32224	Entity: 11363	S 36 T 09S R 19E Lease: ML-45173

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-18-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-18-00.

STATE BOND VERIFICATION

- YES 1. State Well(s) covered by Bond No. 76S63050361.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on 2.23.07.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
PHONE NUMBER: (817) 870-2800		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL	
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P	
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P	
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S	
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA	
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P	
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P	
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P	
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S	
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S	
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S	
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S	
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S	
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P	
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P	
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P	
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S	
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S	
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P	
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P	
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S	
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S	
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P	
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P	
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P	
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P	
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P	
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P	
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P	
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P	
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P	
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P	
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P	
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P	
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P	
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P	
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P	
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P	
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P	
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P	
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P	
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P	
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P	
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P	
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P	
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P	
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL	
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P	
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P	
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA	
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA	
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA	
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732845	H R STATE S 22-2	SENE	02	120S	230E	ML-42215		State	GW	LA	
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA	
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA	
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P	
4304733129	STATE G 22-32	SENE	02	120S	230E	ML-47063		State	GW	LA	
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA	
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA	
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA	
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA	
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA	
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA	
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P	
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA	
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA	
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P	
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA	
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P	
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P	
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P	
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P	
4304734285	STATE 6-36E	SENE	02	120S	230E	ML-42175	13370	State	GW	P	
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P	
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P	
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P	
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P	
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P	
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P	
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S	
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P	
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P	
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA	
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P	
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL	
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P	
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P	
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL	
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-42175
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STATE 1-36E
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2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047331810000
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3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0500 FNL 0500 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/15/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: ACID TREATMENT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following:
 4/15/2010: MIRU Champion Chemical Pmp trk. Pmpd 4 bbl 7.5% HCL AC slowly dwn csg. Pmpd 2 bbl 7.5% HCL AC dwn tbg. Let soak 1 hr. Flshd tbg w/ 15 bbl 2% KCl W. Flshd csg w/ 5 bbl 2% KCl W. RDMO Champion Chemical. SDFN.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 06, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 5/5/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-42175
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STATE 1-36E
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2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047331810000
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3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0500 FNL 0500 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/7/2000	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: OPEN ADD'L PAY

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to file a record cleanup for this well after reviewing the wellfile. The previous operator failed to file a sundry after additional perms were added in the Wasatch Zone. The original Completion Report was filed after the first 3 zones were frac'd & on production before additional perms were added. Please see the attached summary report for further details.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 24, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 5/20/2010

EXECUTIVE SUMMARY REPORT

6/1/2000 - 7/8/2000
Report run on 5/20/2010 at 9:43 AM

State 01-36E

Section 36-10S-19E, Uintah, Utah, Roosevelt

6/12/2000 MIRU workover rig. ND WH. NU BOP. KW w/30 bbls 2% KCl wtr. TOH w/tbg. ND BOP. Install frac vlv.

=====
State 01-36E
=====

6/13/2000 MIRU WL trk. Set CBP @ 6320'. Perf Wasatch 3 spf fr/5956' - 5964', 6150' - 6152' & 6196' - 6198' (ttl 36 - 0.41" holes). BD perfs @ 4397 psig. Ppd 30 BW. ISIP 2085 psig. 30 min SIP 1910 psig.

=====
State 01-36E
=====

6/14/2000 MIRU BJ Services frac equip. Frac Wasatch perfs fr/5956' - 6198' w/32,396 gals 35# XL gel wtr carrying 145,171# 20/40 Ottawa sd + 3,000# 14/40 flex sd. BH sd conc 3 - 7 ppg. AIR 35.3 BPM. ATP 2,800 psig. ISIP 3,630 psig. OWU on 12/64" ck for forced closure. Bled dwn & died.

=====
State 01-36E
=====

6/16/2000 Swbd in & RWTP flwg up csg on 6/16/00 tstg perfs 5956' - 6198'.

=====
State 01-36E
=====

7/5/2000 MIRU WL trk. Set CBP @ 5859'. MIRU PU. ND frac vlv. NU BOP. Std TIH w/bit. SDFN.

=====
State 01-36E
=====

7/6/2000 Fin TIH w/bit. DO CBP @ 5859'. TIH. Tgd sd fill @ 6204'. CO sd fill & DO CBP @ 6320'. TIH to 7973' (140' below btm perf). TOH w/8 jts tbg. ND BOP. NU WHD. Land tbg as follows: tbg hanger, 248 jts 2-3/8" 4.7#, N-80, EUE 8rd tbg, 1.78" F-nipple, 1 jt 2-3/8" 4.7#, N-80, EUE 8rd tbg, shift open bit sub & 4-3/4" bit. F-nipple @ 7799'. EOT 7832'. WA/MV perfs 5956' - 7833'. Fish @ 8052'. PBT 8054'. ND BOP. NU WH. RDMO workover rig.

=====
State 01-36E
=====

7/7/2000 MIRU swab unit. Swab well in. RWTP. RDMO swab unit.

=====
State 01-36E
=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-42175
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: STATE 1-36E
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2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047331810000
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3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0500 FNL 0500 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/4/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: ACID TREATMENT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed an acid treatment on this well per the attached summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 15, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 6/11/2010	

EXECUTIVE SUMMARY REPORT

5/24/2010 - 6/4/2010
Report run on 6/11/2010 at 11:17 AM

State 01-36E

Section 36-10S-19E, Uintah, Utah, Roosevelt

5/25/2010

MIRU 4CWS #5. Bd well. PU & TIH w/7 jts 2-3/8" tbg. Tgd @ 8,071' (Determined by previous tbg records). TOH w/82 jts 2-3/8", N-80, 4.7#, EUE 8rd prod tbg. Found hvy corr/pitting on 2-3/8" pin ends fr/1,512'- 2,645'. Pin end fr/tbg sent in for anal. TIH w/81 jts prod tbg. Call for tbg trailer. SWI & SDFN.

5/26/2010

=====
Bd well. TOH w/prod tbg strg as follows: 248 jts 2-3/8", N-80,4.7#, EUE 8rd tbg, 2-3/8" F nip, 1jt 2-3/8", shift open bit sub & 4-3/4" bit.. BD & inspect all tbg connions as per TOH, checking for corr/pitting. LD 127 corr damaged jts scatd fr/1512'- EOT @ 7,830'. Found hvy sc BU on ext of tbg fr/6,150'- 6,307'. Sc smpl testd ac soluble @ surf. Add smpl sent in for anal. Recd sandline tls & BHBS in jt abv SN. SWI & SDFN.

5/27/2010

=====
Bd well. PU & TIH w/4-3/4" bit, 5-1/2" csg scr, 122 jts 2-3/8" tbg fr/prod strg & 137 jts new 2-3/8", N-80, 4.7#, EUE 8rd tbg. No sc BU felt thru perfs. Tgd fill @ 8,071'. TOH w/tbg. LD bit & csg scr. TIH w/mule shoe col, 2-3/8" SN & 131 jts 2-3/8" tbg. EOT @ 4,130'. SWI & SDFHWE.

5/28/2010

=====
No activity. SDFHWE. Will resume activity Tuesday, June 1st.

6/1/2010

=====
Bd well. TIH w/67 jts 2-3/8" tbg. EOT @ 6,207'. MIRU Champion Chem. Trtd well thru tbg w/250 gals 15%, HCl ac w/corr inhib & gas trt add. Follow w/210 gals 2% KCl wtr mixed w/55 gals V-90 surf & flshd w/24 BW. RDMO Champion. SWI for 30". Flshd TCA w/10 BW. Cont to TIH w/prod tbg & Ld on hgr as follows:129 jts 2-3/8", N-80, 4.7#, EUE 8rd (YB) tbg, 122 jts 2-3/8", N-80, 4.7#, EUE 8rd (used) tbg, 2-3/8" SN & mule shoe col. SN @ 7,830', EOT @ 7,831', WA/MV perfs fr/5,956'- 7,860' & PBT @ 8,071'. RU swb tls. RIH w/XTO's 1.90" tbg broach to SN, no ti spots. POH & LD broach. Drpd SV & PT tbg to 1,500 psig w/25 BW, gd tst. RIH & retr SV. LD SV & tls. ND BOP. NU WH. RU swb tls. BFL @ 4,800" FS. S. 0 BO, 7 BLW, 2 runs, 1 hr. FFL @ 5,100 FS. RD swb tls. SWI & SDFN.

6/2/2010

=====
RU & RIH w/swb tls. BFL @ 5,500' FS. S. 0 BO, 51 BLW (fld smpls of blk wtr w/v lt sediment), 18 runs, 7 hrs. FFL @ 6,400' FS. Strg blow on tbg. SICP 270 psig. RD swb tls. Did not RWTP or drop BHBS. RDMO 4CWS #5. SWI SDFN

6/3/2010

=====
MIRU Wildcat Well Service SWU. SN new depth @ 7830'. FL 7000' FS. BD tbg. S 0 BO, 5 BW. 6 runs, 5 hr. FFL 7000' FS. SITP 0 psig. SICP 430 psig. SDFN.

6/4/2010

=====
FL 7200' FS. BD tbg. S 0 BO, 8 BW. 4 runs, 3 hr. Dropped new Ferguson BHBS w/chck vlv & chased to SN. Dropped brush type plngr. Cycled plngr to surf. KO well producing. FFL 7200' FS. SITP 300 psig. SICP 310 psig. RDMO Wildcat Well Service SWU. RWTP @ 12:30 p.m., 6/4/10. Final rpt.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-42175
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	8. WELL NAME and NUMBER: STATE 1-36E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0500 FNL 0500 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 10.0S Range: 19.0E Meridian: S	9. API NUMBER: 43047331810000
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	COUNTY: UINTAH
STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/21/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a Acid Treatment on this well per the following: 07/14/16: MIRU SLU. Rec bar stk plngr & BHBS w/auto dump fr/SN . SWI for AC job. RDMO SLU. 07/18/16: MIRU. Pump 250 gal 15% ac dn csg. Disp w/840 gal TFW and 10 gal Multi sweet scav. Pump 250 gal 15% ac dn Tbg. Displace w/420 Gal TFW. SWI. RDMO. 07/20/16: MIRU SWU. RIH w/swb tl's. 07/21/16: RIH w/swb tl's. Inspect & drop BHBS w/SV & new brush plunger. Cycle plunger to surf & RWTP. RDMO SWU.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 08, 2016

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 8/3/2016	