

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
AUG 12 1998
DIV. OF OIL, GAS & MINING

FEE

5. Lease Designation and Serial No.
NA

6. If Indian, Allottee or Tribe Name
NA

7. Unit Agreement Name
Wade Cook

8. Farm or Lease Name
2-14A1

9. Well No.

Wade Cook 2-14A1

10. Field and Pool, or Wildcat

BLUEBELL
11. Sec., T., R., M., or Blk. and Survey or Area

NW, NW, Sec. 14, T1S, R1W

12. County or Parrish 13. State

Uintah Co., Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
QUINEX ENERGY CORPORATION

3. Address of Operator
292-3800
465 South 200 West, Bountiful, Utah 84010

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface
705' FNL, 662' FWL, Sec. 14, T 1 S, R 1 W USM

At proposed prod. zone
1.5 207 SAME

14. Distance in miles and direction from nearest town or post office*
7 miles north & 1 1/2 mile east of Roosevelt

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
662'

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
3050'

21. Elevations (Show whether DF, RT, GR, etc.)
5699' GR, 5729' KB

16. No. of acres in lease
520

17. No. of acres assigned to this well
520

20. Rotary or cable tools
Rotary

22. Approx. date work will start*
25 August 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	100 CF
14 1/2"	10 3/4"	40.5#	2000'	1700 Sks. to surf.
9 7/8"	7 5/8"	26.4 & 29.7#	10,800'	2000 Sks. to 6200
6 3/4"	5 1/2"	20#	14,200'	1200 Sks. to 10,600
		6,600 (RTK)	4,200 (RTK)	780 Lght + 300 "G"

This well is a proposed Wasatch Formation Test to be drilled on an unorthodox drill Unit previously designated by the Board of Oil, Gas and Mining Order. Cause 131-45.

The well is to be drilled to 7000 feet with fresh water, then to TD with fresh gel mud, weighted as necessary with barite, to control formation pressure.

Blowout prevention equipment will be installed after setting surface casing as per attached diagram.

See attached 8 Point well prognosis for details.

Water rights have been obtained from Elden Bastian. This is the 2nd well/unit.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Robert L. Inoué Title: President Date: 8 Aug. 1998

(This space for Federal or State office use)

Permit No. 43-047-33179 Approval Date

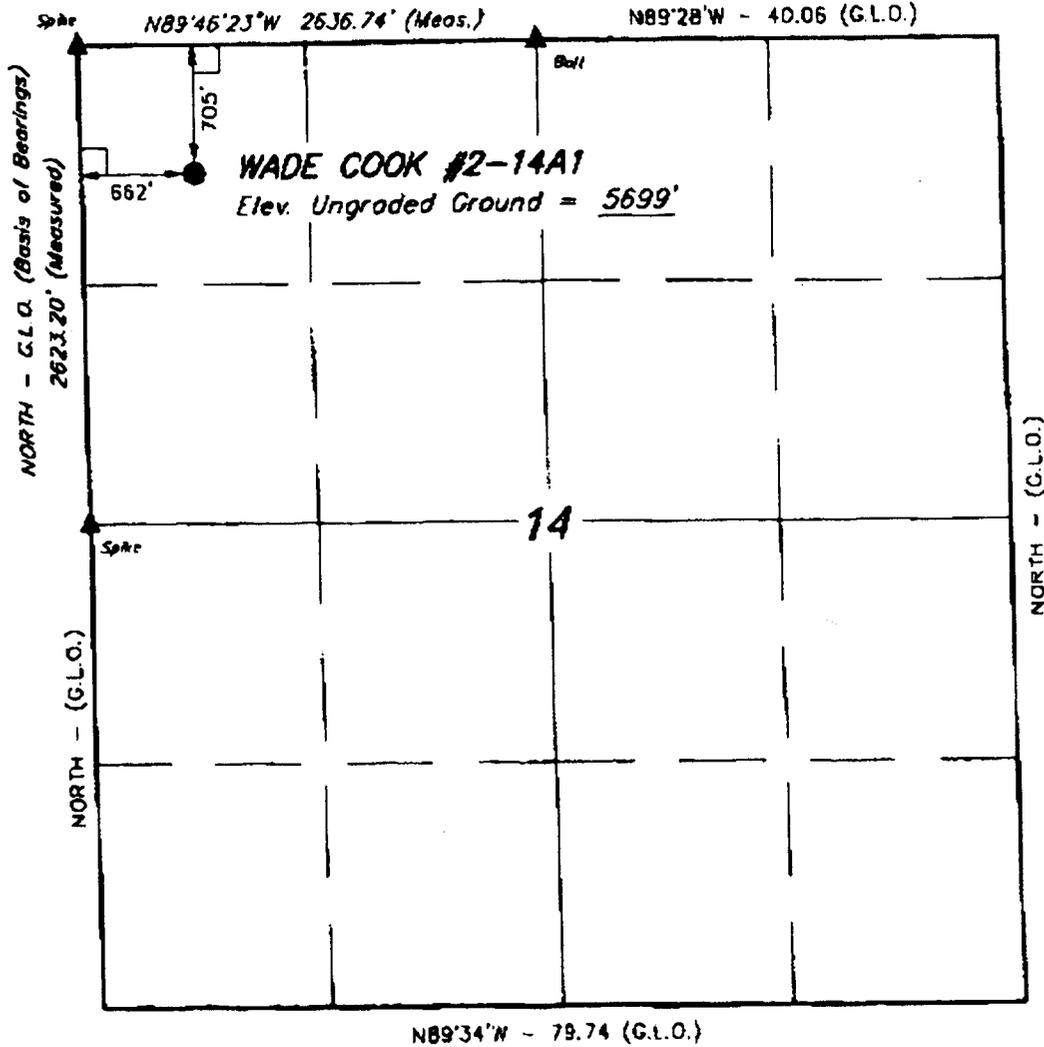
Approved by: [Signature] Title: BRADLEY G. HILL Date: 8/19/98
RECLAMATION SPECIALIST III

587408.8
4472646.4

T1S, R1W, U.S.B.&M.

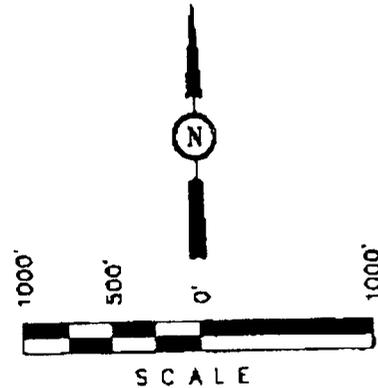
QUINEX ENERGY CORP.

Well location, WADE COOK #2-14A1, located as shown in the NW 1/4 NW 1/4 of Section 14, T1S, R1W, U.S.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 14, T1S, R1W, U.S.B.&M. TAKEN FROM THE WHITEROCK QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5705 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE LANDS WERE PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THEY ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

NO. 181819

REGISTERED LAND SURVEYOR

STATE OF UTAH

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 08-10-98	DATE DRAWN: 08-11-98
PARTY D.A. L.L. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE QUINEX ENERGY CORP.	

EIGHT POINT PLAN
QUINEX ENERGY CORPORATION
WADE COOK 2-14A1
NW/NW SEC. 14 T1S R1W
UINTAH COUNTY, UTAH

1 & 2. **Estimated Tops & Anticipated Oil, Gas and Water Zones**

<u>FORMATION</u>	<u>DEPTH</u>	<u>TYPE ZONES</u>	<u>MAX. PRESSURE</u>
Duchesne River	Surface	Fresh Water	
Uintah Fm.	3100'	Fresh Water	
Green River Fm.	6900'	Oil & Gas	3500 PSI
Black shale mb.	9450'	Oil & Gas	5000 PSI
Wasatch Transition	10150'	Oil & Gas	5000 PSI
Wasatch Fm.	10700'	Oil & Gas	6000 PSI
Wasatch B	12850'	Oil & Gas	6000 PSI
Est. TD	14200'	Anticipated BHP = 6000 PSI.	

3. **PRESSURE CONTROL EQUIPMENT:**

BOP Schematic Diagram attached. SK

4. **CASING PROGRAM:**

	<u>Hole Size</u>	<u>Interval</u>	<u>Length</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>Collapse</u>	<u>Min. Safety Factor</u>	
									<u>Burst</u>	<u>Tensil</u>
STC	14 1/4"	0-2000'	2000'	10 3/4"	40.5	J55	8 Round	1580#	3130#	629 M
LTC	9 7/8"	0-10800'	10800'	7 5/8"	26.4	N80	8 Round	3400#	6020#	602 N
		10,600			29.7	S95	8 Round	7150#	8180#	811 N
SLYF	6 3/4"	10800-14200'	3400'	5.5"	20.0	P110	CS Hydr.	11080#	12640#	641 N

All casing will be new or inspected.

5. **MUD PROGRAM**

<u>INTERVAL</u>	<u>MUD TYPE</u>	
0-8000'	Watergel	8.5#
8000-10800'	Low Solids	9.5#
10800-14200	Low Solids	13.8#

3.9 ft³/SK - yield on "lite"
 1.15 ft³/SK " on "a"
 (RSJ)

Lost circulation zones are not anticipated.
 Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that might arise.'

EIGHT POINT PLAN

QUINEX ENERGY CORPORATION

WADE COOK 2-14A1

NW/NW SEC. 14 T1S R1W

UINTAH COUNTY, UTAH

6. VARIANCE REQUESTS:

No variance to regulations is requested.

7. EVALUATION PROGRAM:

Logs:	<u>Schlumberger Wireline</u>
DIL-SFL	2000' - 14200'
CNL-FDL	6000' - 14200'
DUAL BURST SONIC	6000' - 14200'
TDT ADVISER	6000' - 14200'
MUDLOG	6000' - 14200'
Additional logs as needed to evaluate formation 6000-14200'	
Cores:	None Programmed
DST's	None Programmed

Completion: Standard Bluebell acid frac treatment.

8. ABNORMAL CONDITIONS:

None anticipated.

9. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold**
- B. Gas Buster**
- C. Visual Mud Monitoring**

10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed in association with the drilling of this well.

(Attachment : BOP Schematic Diagram)

Quinex Energy Corporation

WADE COOK 2-14A1
SURFACE OWNERSHIP

The wellsite for the Wade Cook 2-14A1 well is on lands whereon the surface is owned by Elvin D. Bastian. All the location and access roads are on land owned by Mr. Bastian. An agreement for use of the land is held between Quinex Energy and Mr. Bastian.

QUINEX ENERGY CORPORATION

WADE COOK 2-14A1 **WASTE DISPOSAL**

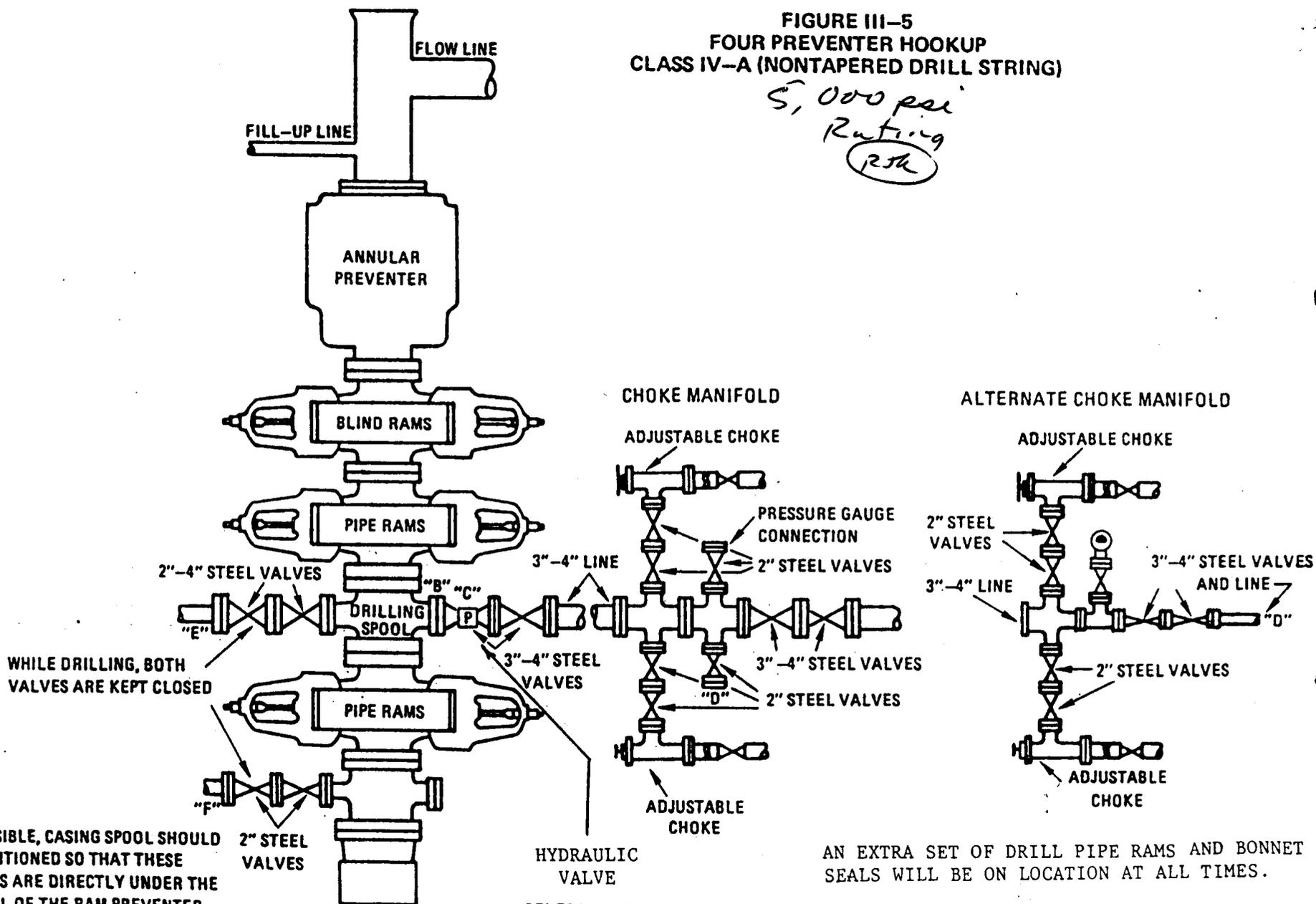
METHODS OF HANDLING WASTE DISPOSAL

Disposal will be handled as follows:

- (1) Cuttings: Drill cuttings are to be buried in the reserve pit.**
- (2) Drilling Fluids: Drilling fluids are to be removed to a commercial disposal pit within 90 days of completion.**
- (3) Produced Fluids: Produced oil will be sold to an authorized oil buyer. Produced water will be hauled to an authorized disposal.**
- (4) Sewage: Chemical Toilets will be provided for the drilling crews. Company personnel will have a steel sewage tank, whose sewage will be hauled to a commercial disposal.**
- (5) Trash and garbage: Trash will be accumulated in a wire mesh receptacle and hauled to a sanitary land fill.**
- (6) Post Drilling Cleanup: After drilling operations cease, the access road and location will be cleaned up and graded. The reserve pit will be covered and reseeded as soon weather conditions are compatible to reseeding.**

**FIGURE III-5
FOUR PREVENTER HOOKUP
CLASS IV-A (NONTAPERED DRILL STRING)**

*5,000 psi
Rating
(25k)*



WHILE DRILLING, BOTH VALVES ARE KEPT CLOSED

IF POSSIBLE, CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

GENERAL INSTRUCTIONS ON PAGE FOLLOWING FIGURE III-7

AN EXTRA SET OF DRILL PIPE RAMS AND BONNET SEALS WILL BE ON LOCATION AT ALL TIMES.

III-13

TRACT 3
FEE LANDS
25 Acres

EXHIBIT "A"

Township 1 South, Range 1 West, U.S.M.

Section 14: $W\frac{1}{2}$, $W\frac{1}{2}SE\frac{1}{4}$

Section 23: $N\frac{1}{2}NW\frac{1}{4}$, $NW\frac{1}{4}NE\frac{1}{4}$

TRACT 4
FEE LANDS
120 Acres

TRACT 6
FEE LANDS

55

TRACT 2
FEE LANDS
~~100~~ Acres

80

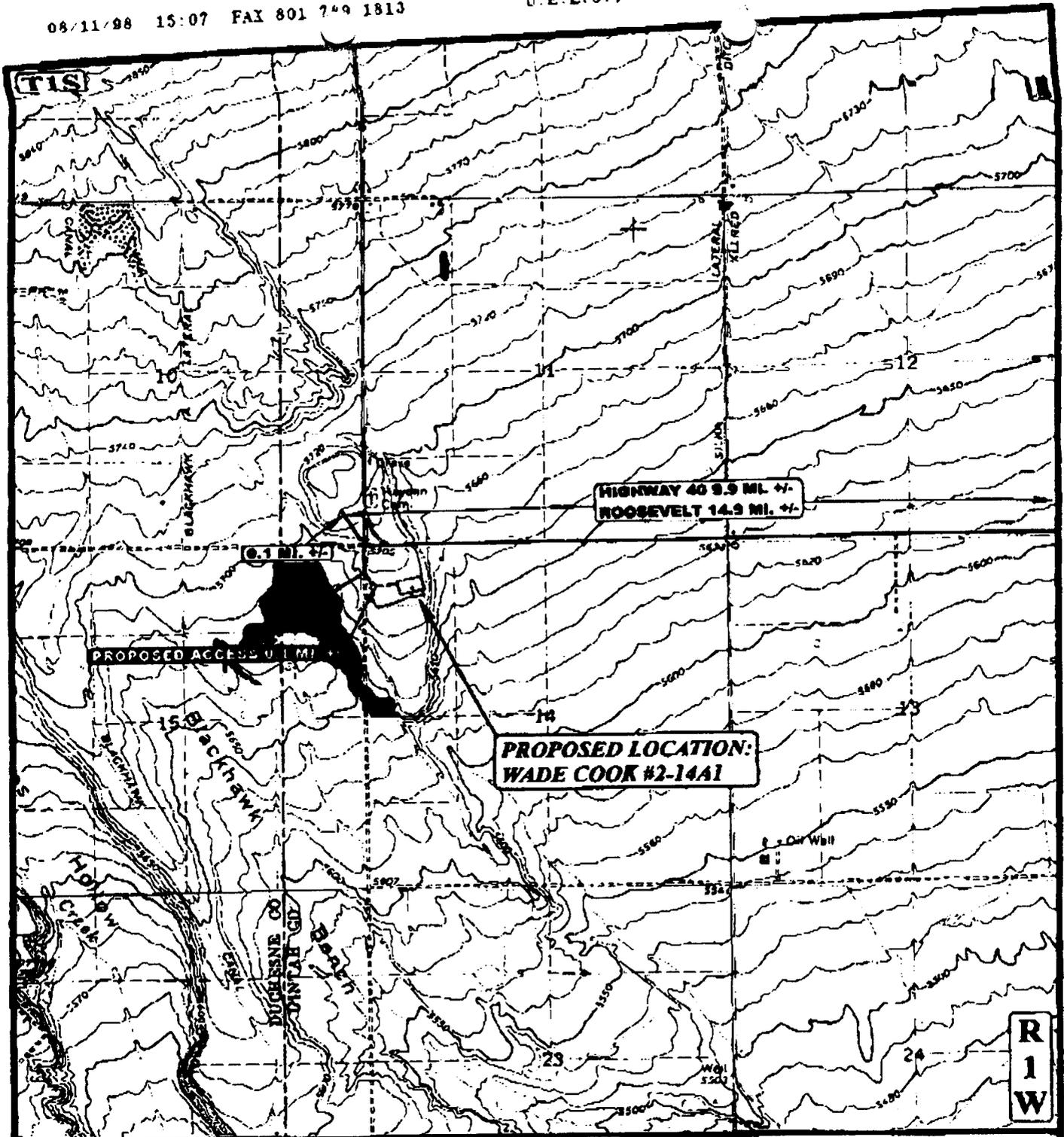
TRACT 1
87 U&W
ALLOTTED LEASE
14-20-H62-4352
40 acres

Tract 6
FEE LANDS
~~120~~ Acres

120

TRACT 5
Fee lands 80 acres





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

QUINEX ENERGY CORP.

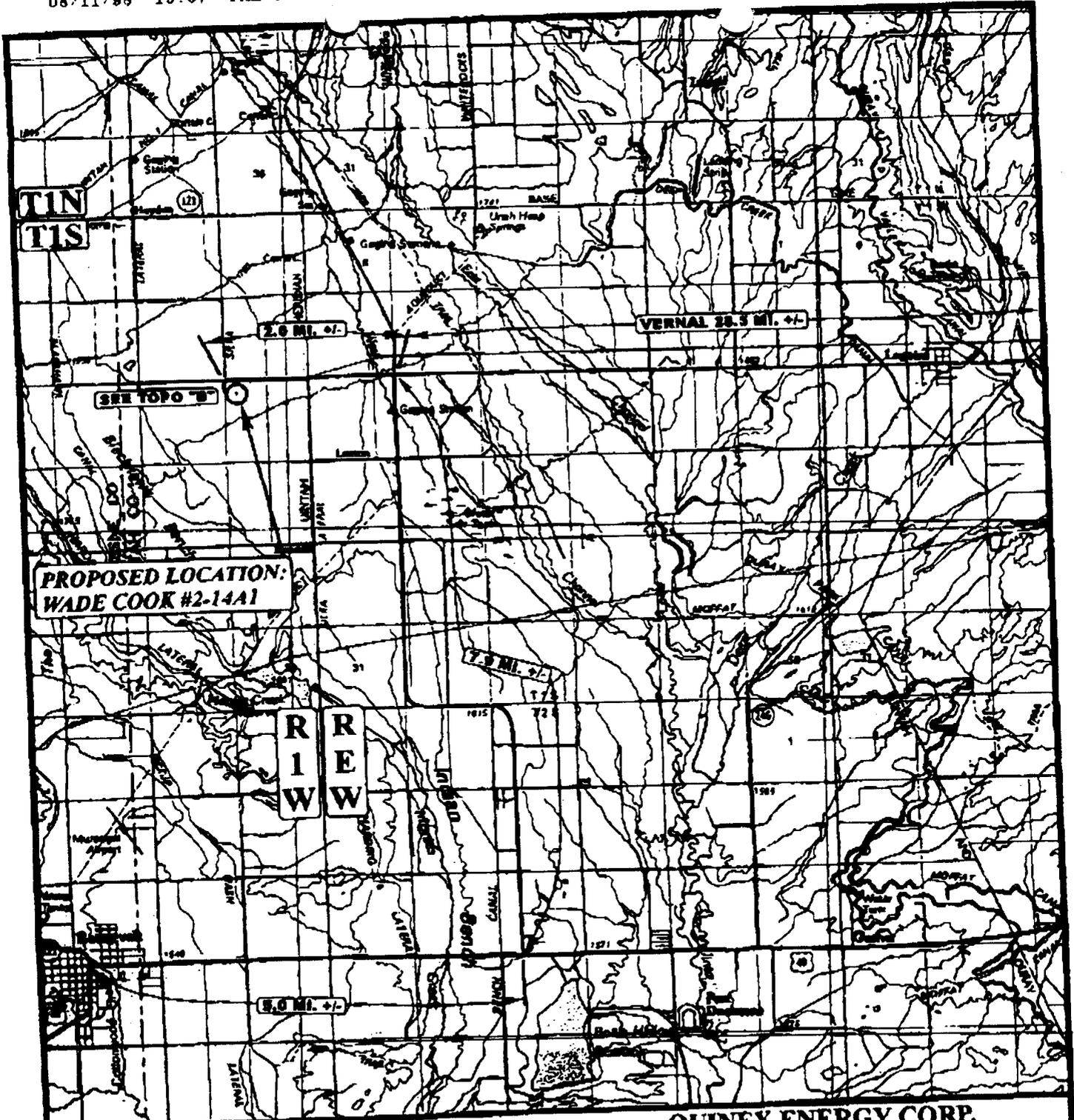
WADE COOK #2-14A1
SECTION 14, T1S, R1W, U.S.B.&M.
705' FNL 662' FWL

U.E.L.S.
Utah Engineering & Land Surveying
 85 South 200 East Vernal Utah 84078
 (435) 789-1017 - FAX (435) 789-1813



TOPOGRAPHIC MAP
8 11 98
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.COX (REVISED: 05-00-00)

B
 10000



LEGEND:
 ○ PROPOSED LOCATION



QUINEX ENERGY CORP.
 WADE COOK #2-14A1
 SECTION 14, T1S, R1W, U.S.B.&M.
 705' FNL 662' FWL



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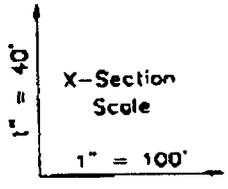
TOPOGRAPHIC 8 11 98
 MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: D.COX | REVISED: 00-00-00



QUINEX ENERGY CORP.

TYPICAL CROSS SECTIONS FOR

WADE COOK #2-14A1
SECTION 14, T1S, R1W, U.S.B.&M.
705' FNL 662' FWL



DATE: 08-11-98
Drawn By: D.R.B.

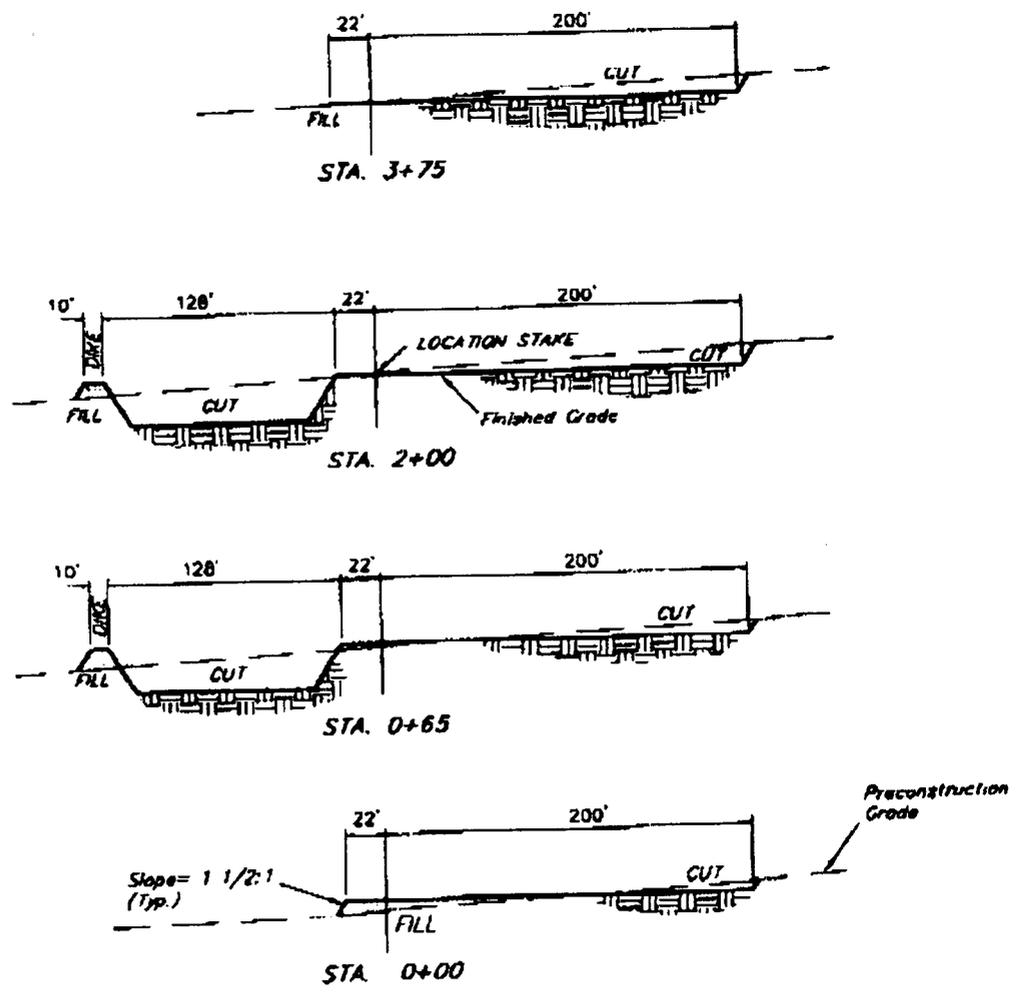


FIGURE #2

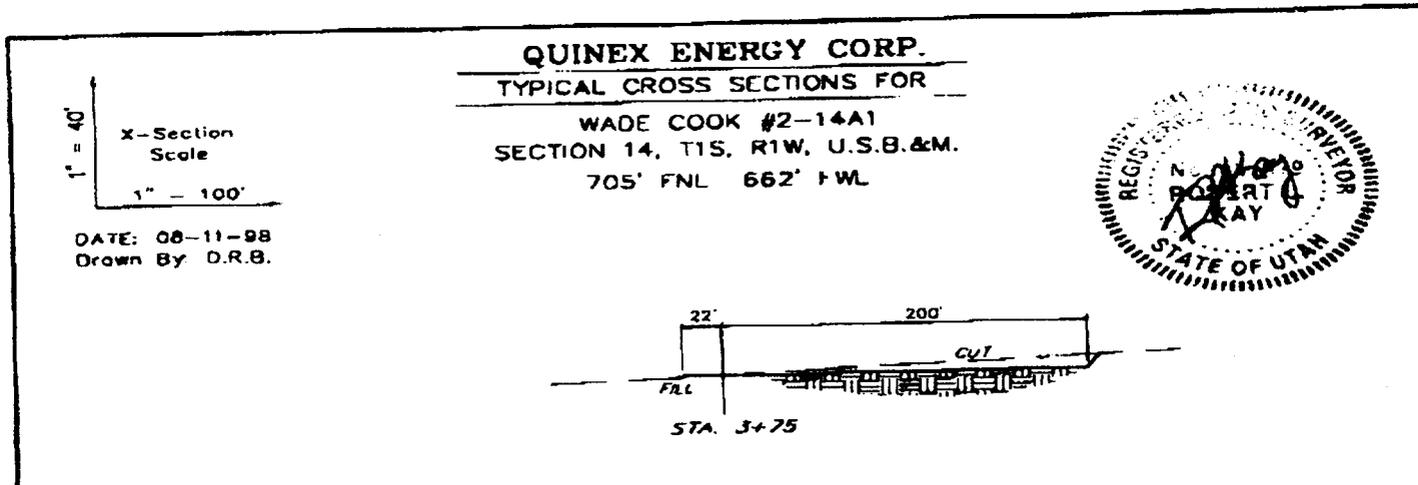
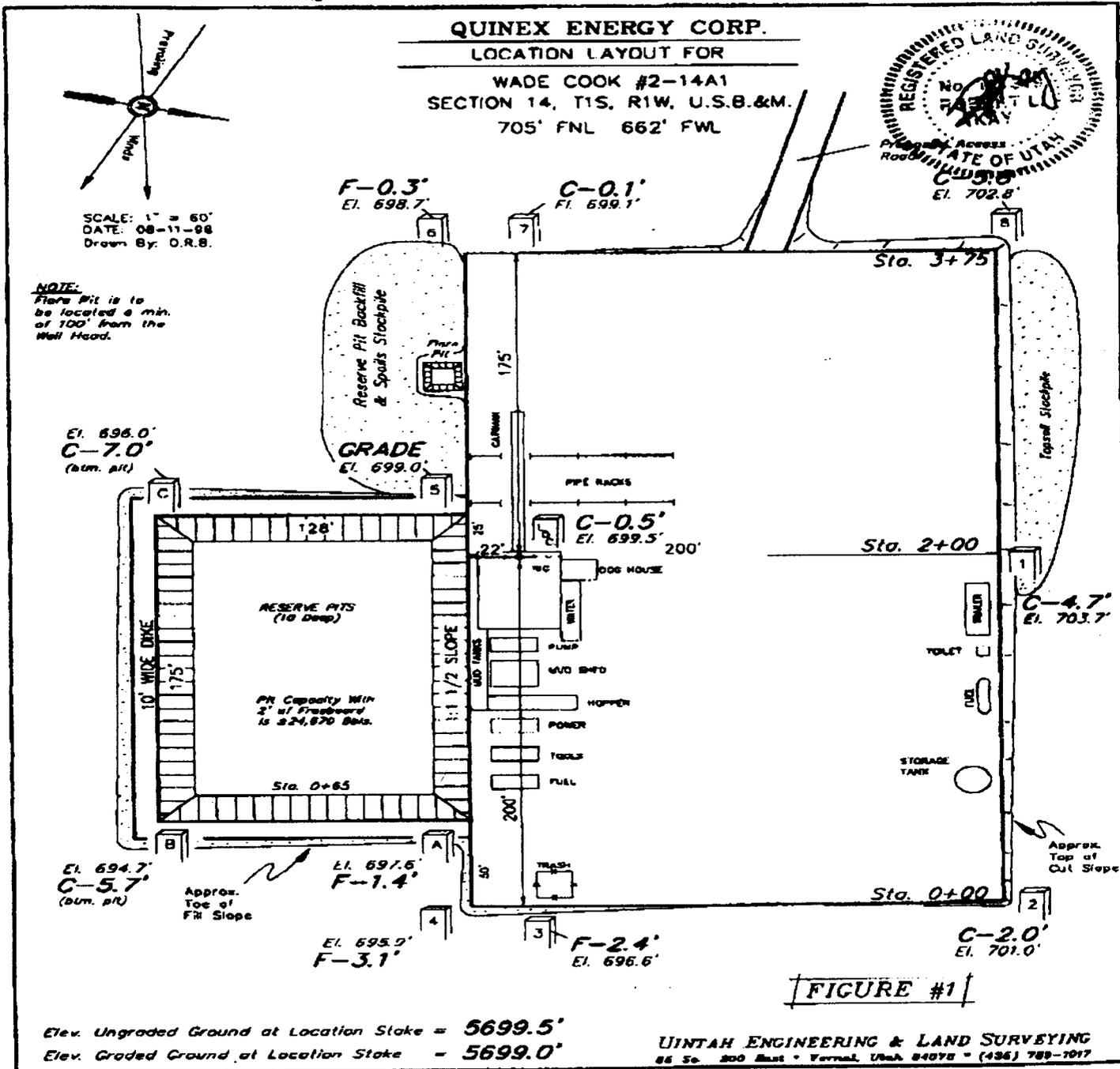
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,960 Cu. Yds.
Remaining Location	=	8,970 Cu. Yds.
TOTAL CUT	=	10,930 CU.YDS.
FILL	=	1,620 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	9,220 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol)	=	5,320 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	3,900 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vermd., Utah 84078 • (435) 788-1017



DRILLING PROCEEDURE

Field BLUEBELL Well Wade Coc 2-14A1

Location 705' FNL, 662' FWL, Section 14, T.1 S., R. 1 W. USM

Drill x Deepen Elevation: GR 5699' KB 5720' Total Depth 14,200'

Non-Oper. Interests

1. Casing Program (O = Old N = New)

Table with 6 columns: Hole Size, Surface O/N, Intermediate, O/N, Oil String/Liner, O/N. Rows include Pipe Size, Grade, Weight, Depth, Cement, Time WOC, Casing Test, BOP #1, and Remarks #2.

2. Mud Program

Table with 5 columns: Depth Interval, Type, Weight, Viscosity, Water Loss. Rows show intervals from Surface to 8000', 8000'-11000', and 11000-14200'.

3. Logging Program

Table with 2 columns: Surface/Depth, Run. Rows include Intermediate Depth, Oil String Depth, and Total Depth.

4. Mud Logging Unit Datalog Western

Scales 5"=100' to 6000'-14200' to

5. Coring & Testing Program

Core None DST None Formation Approx. Depth Length

6. Objectives & Significant Tops: Objectives: Primary - Wasatch & Green River

Table with 4 columns: Formation or Zone, Approx. Depth, Formation or Zone, Approx. Depth. Lists geological formations like Duchesne River Fm., Uinta Fm., Green River Fm., Blk. shale, Wasatch Transition, and Wasatch Fm.

7. Anticipated Bottom Hole Pressure: 6,000 PSI

8. Completion 7 Remarks: Completion prognosis will be prepared following evaluation of drilling and logging of the Wade Cook 2-14A1 test.

Compiled By: DeForrest Smouse

Approved By: [Handwritten Signature]

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/12/98

API NO. ASSIGNED: 43-047-33179

WELL NAME: WADE COOK 2-14A1
 OPERATOR: QUINEX ENERGY CORPORATION (N9995)
 CONTACT: DeForest Smouse 292-3800

PROPOSED LOCATION:
 NWNW 14 - T01S - R01W
 SURFACE: 0705-FNL-0662-FWL
 BOTTOM: 0705-FNL-0662-FWL
 UINTAH COUNTY
 BLUEBELL FIELD (065)

INSPECT LOCATION BY: 08/27/98		
TECH REVIEW	Initials	Date
Engineering	RSK	8-19-98
Geology		
Surface		

LEASE TYPE: FEE
 LEASE NUMBER:
 SURFACE OWNER: Fee

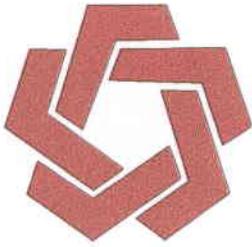
PROPOSED FORMATION: WSTC

<p>RECEIVED AND/OR REVIEWED:</p> <p><input checked="" type="checkbox"/> Plat</p> <p><input checked="" type="checkbox"/> Bond: Federal[] State[] Fee <input checked="" type="checkbox"/> (No. <u>3556860300</u>)</p> <p><input type="checkbox"/> Potash (Y/N)</p> <p><input type="checkbox"/> Oil Shale (Y/N) *190-5(B)</p> <p><input checked="" type="checkbox"/> Water Permit (No. <u>Elden Bestien</u>)</p> <p><input type="checkbox"/> RDCC Review (Y/N) (Date: _____)</p> <p><input type="checkbox"/> St/ment Agreement (Y/N)</p>	<p>LOCATION AND SITING:</p> <p>___ R649-2-3. Unit _____</p> <p>___ R649-3-2. General</p> <p>___ R649-3-3. Exception</p> <p><input checked="" type="checkbox"/> Drilling Unit Board Cause No: <u>139-42</u> Date: <u>4-12-85</u></p>
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COMMENTS: * Need Presite.

STIPULATIONS: Engineering - None

① STATEMENT OF BASIS



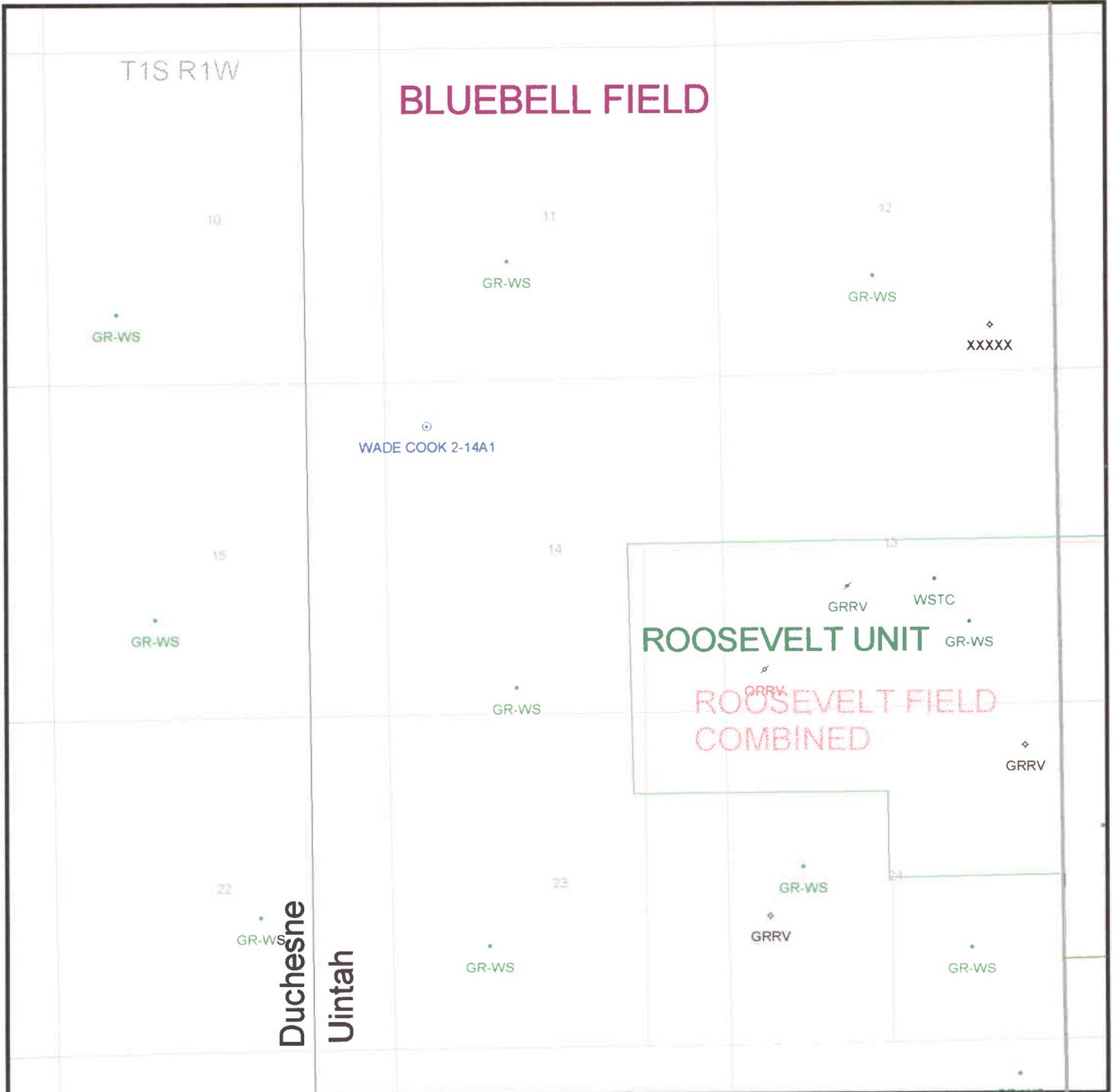
DIVISION OF OIL, GAS & MINING

OPERATOR: QUINEX ENERGY CORP. (N9995)

FIELD: BLUEBELL (065)

SEC. 14, TWP 1S, RNG 1W

COUNTY: UINTAH CAUSE No. 131-45 DRILLING UNIT
LESS THAN 640 ACRES



DATE PREPARED:
14-AUG-1998



DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: Quinex Energy Corp.

Name & Number: Wade Cook 2-14-A1

API Number: 43-047-33179

Location: 1/4,1/4 NW/NW Sec. 14 T. 1S R. 1W

Geology/Ground Water:

Fresh water zones can be expected in both the Duchesne River and the Uintah Formations. The proposed casing program lists 2000 feet of surface casing with adequate cement to bring the cement top to the surface. The well is to be drilled to 7000 feet using fresh water. The proposed casing and drilling program should adequately protect any useable ground water.

Reviewer: Brad Hill

Date: 8/18/98

Surface:

The pre-site investigation of the surface was performed by field personnel on 8/17/98. Elvin Bastian, the surface landowner, was present. Paul Wells represented Quinex. He said that two culverts would be used where access road crossed irrigation canals west of site. He also said the fence located along east side of site may or may not have to be moved, depending on the rig design, but if necessary Quinex would move the fence only as far as necessary. Mr. Bastian didn't have a problem with this.

Reviewer: David W. Hackford

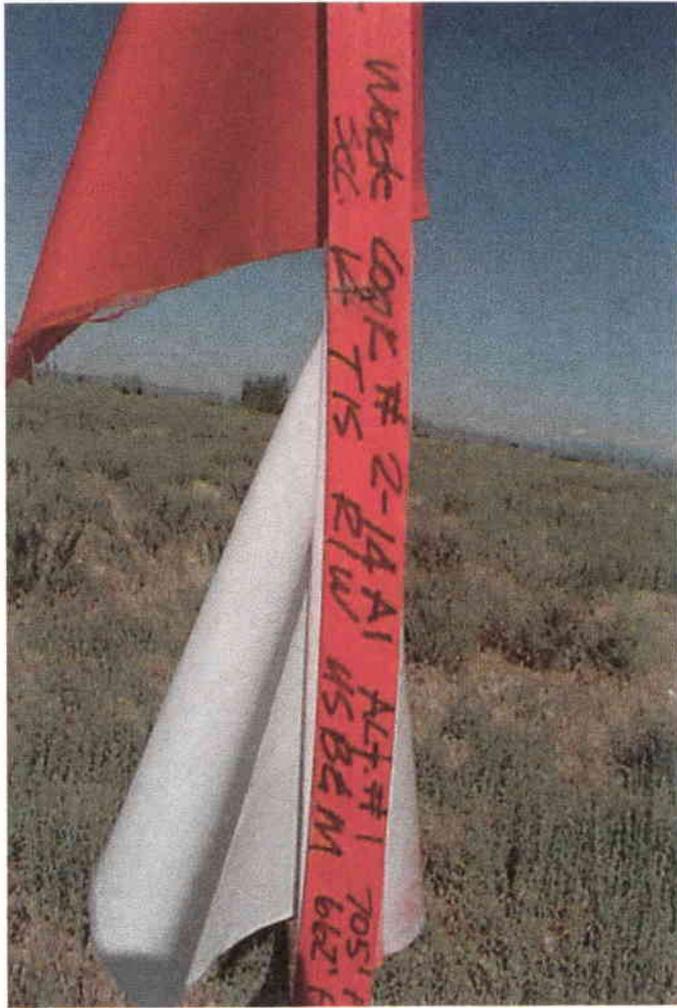
Date: 8/17/98

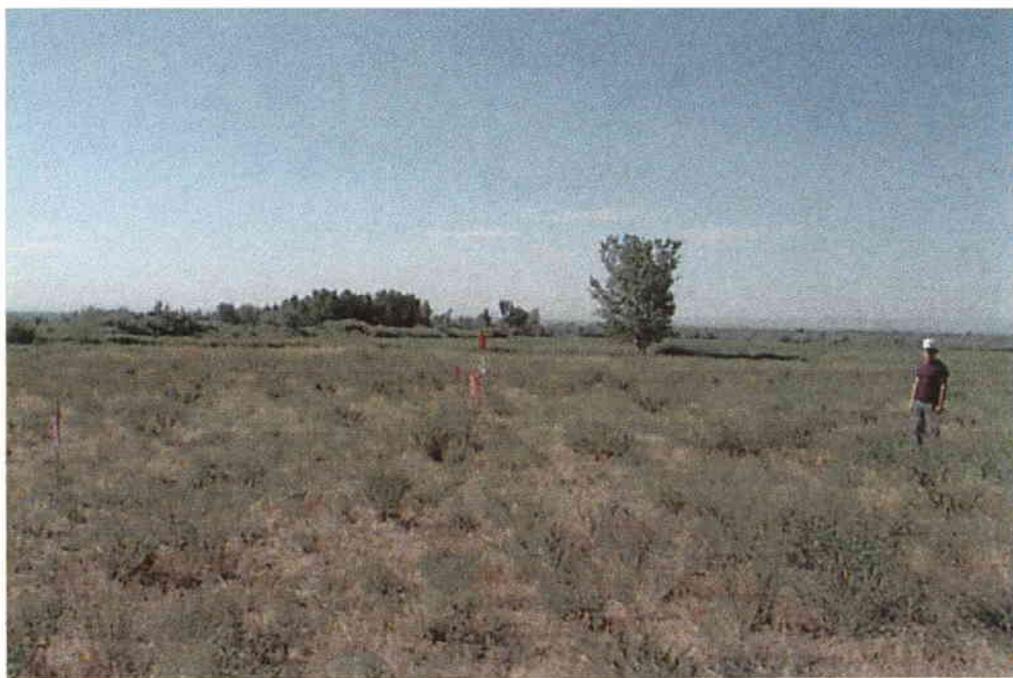
Conditions of Approval/Application for Permit to Drill:

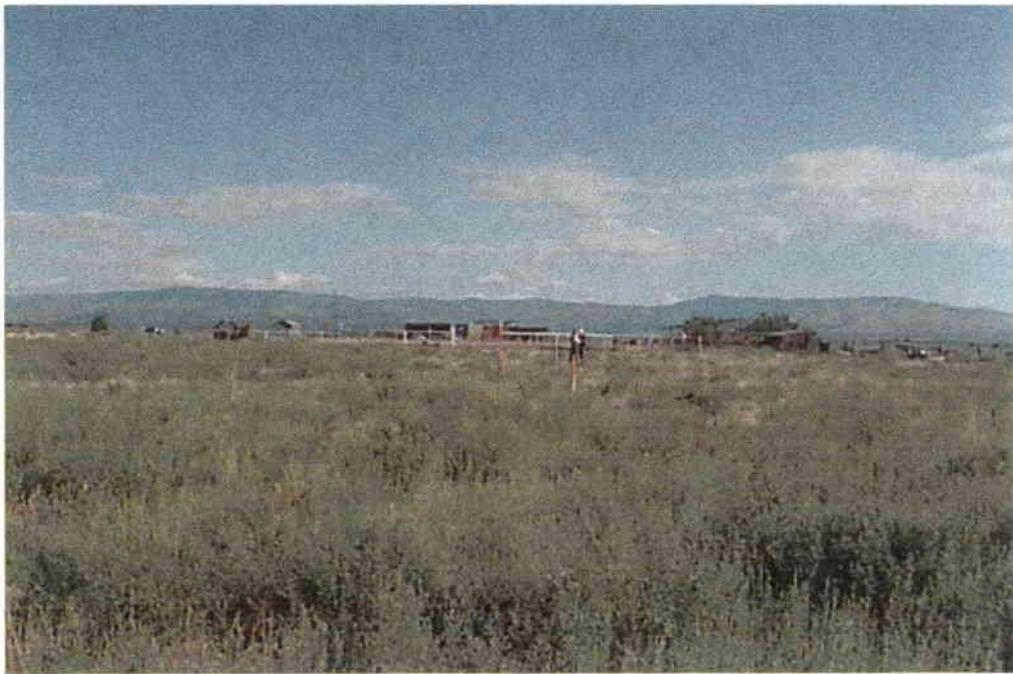
1. Reserve pit shall be constructed southeast of well, and shall be lined with a 12 mil plastic liner.
2. An earthen disposal/emergency pit will not be allowed in the event this well is put on production.

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>15</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>15</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>15</u>
Final Score (Level I Sensitivity)		<u>55</u>











Wade Cook 2-14A1

Well name:

Operator: **Quinex Energy Corp.**
String type: **Surface**

Project ID:
43-037-33179

Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 8.500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 281 psi
Internal gradient: 0.468 psi/ft
Calculated BHP: 1,216 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,751 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 103 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 0 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,800 ft
Next mud weight: 9.500 ppg
Next setting BHP: 5,330 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 7,500 ft
Injection pressure: 7,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	10.75	40.50	J-55	ST&C	2000	2000	9.925	158.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	883	1580	1.79	1216	3130	2.57	71	420	5.92 J

Prepared by: RJK
Department of Natural Resources

Phone: 538-5274
FAX: 359-3940

Date: August 19, 1998
State of Utah

STIPULATIONS: NONE; Written APD Addendum and Verbal APD Revisions from DeForrest Smouse on 8-19-98 added to and noted in file. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension. Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.5 ppg. The casing is considered to be evacuated for collapse purposes. Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	Wade Cook 2-14A1	
Operator:	Quinex Energy Corp.	Project ID:
String type:	Intermediate	43-037-33179
Location:	Uintah County	

Design parameters: <u>Collapse</u> Mud weight: 8.500 ppg Design is based on evacuated pipe.	Minimum design factors: <u>Collapse:</u> Design factor 1.125 <u>Burst:</u> Design factor 1.00 <u>Tension:</u> 8 Round STC: 1.80 (J) 8 Round LTC: 1.80 (J) Butress: 1.60 (J) Premium: 1.50 (J) Body yield: 1.50 (B)	Environment: H2S considered? No Surface temperature: 75 °F Bottom hole temperature: 226 °F Temperature gradient: 1.40 °F/100ft Minimum section length: 1,500 ft Cement top: 6,194 ft Non-directional string. Re subsequent strings: Next setting depth: 10,800 ft Next mud weight: 9.500 ppg Next setting BHP: 5,330 psi Fracture mud wt: 19.250 ppg Fracture depth: 10,800 ft Injection pressure: 10,800 psi
---	---	---

Burst
 Max anticipated surface pressure: 0 psi
 Internal gradient: 0.494 psi/ft
 Calculated BHP: 5,330 psi

 No backup mud specified.

Tension is based on buoyed weight.
 Neutral point: 9,442 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10800	7.625	26.40	N-80	LT&C	10800	10800	6.844	563.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4769	3400	0.71	5330	6020	1.13	249	490	1.97 J

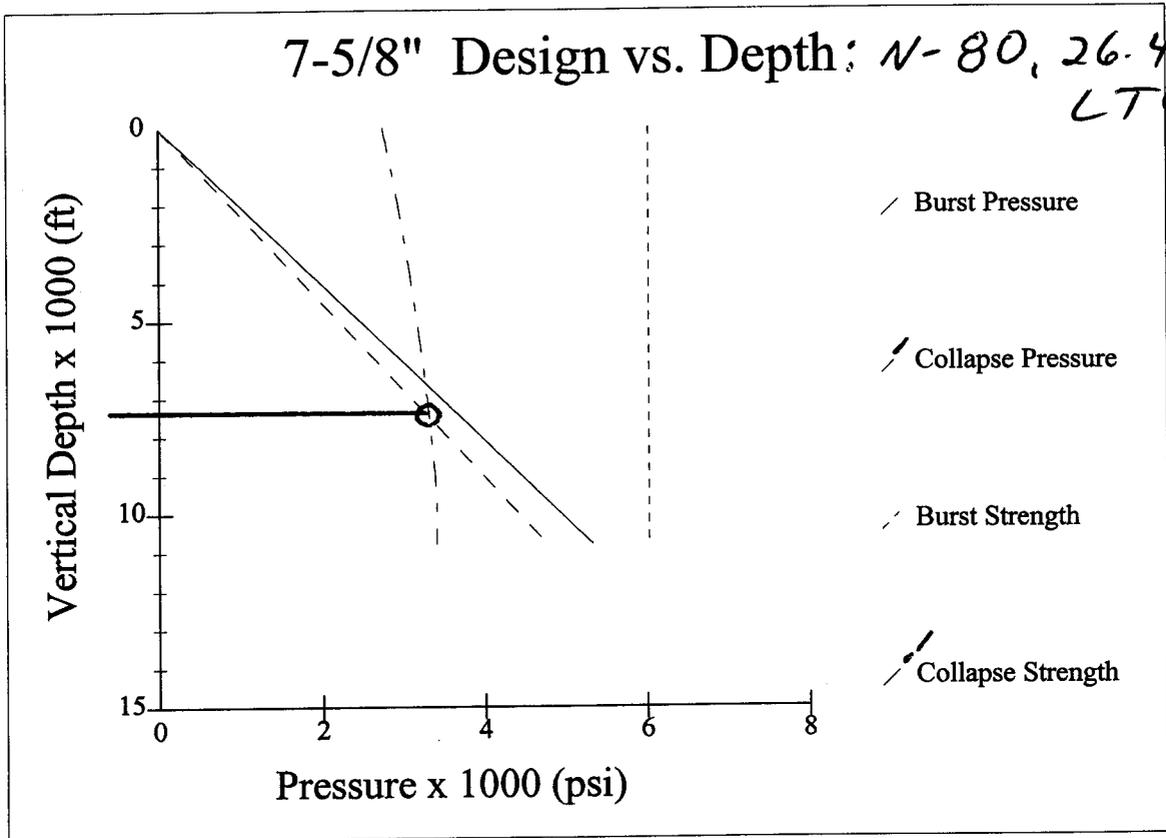
Actual Approved depth 0 - 6,600'

Prepared by: RJK Department of Natural Resources	Phone: 538-5274 FAX: 359-3940	Date: August 19, 1998 State of Utah
---	----------------------------------	--

STIPULATIONS: NONE; Written APD Addendum and Verbal APD Revisions from DeForrest Smouse on 8-19-98 added to and noted in file. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension. Collapse is based on a vertical depth of 10800 ft, a mud weight of 8.5 ppg. The casing is considered to be evacuated for collapse purposes. Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Wade Cook 2-14A1 - Intermediate



Max depth for N-80 \approx 7200 ft.

Well name:	Wade Cook 2-14A1	
Operator:	Quinex Energy Corp.	Project ID:
String type:	Intermediate	43-037-33179
Location:	Uintah County	

Design parameters:

Collapse
 Mud weight: 8.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 226 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.494 psi/ft
 Calculated BHP 5,330 psi

Burst:

Design factor 1.00

Cement top: 6,194 ft

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 9,428 ft

Re subsequent strings:

Next setting depth: 10,800 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 5,330 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 10,800 ft
 Injection pressure: 10,800 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10800	7.625	29.70	S-95	LT&C	10800	10800	6.75	640.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4769	7150	1.50	5330	8180	1.53	280	668	2.39 J

Set Depth is 6,600' to 10,800'

Prepared by: RJK
 Department of Natural Resources

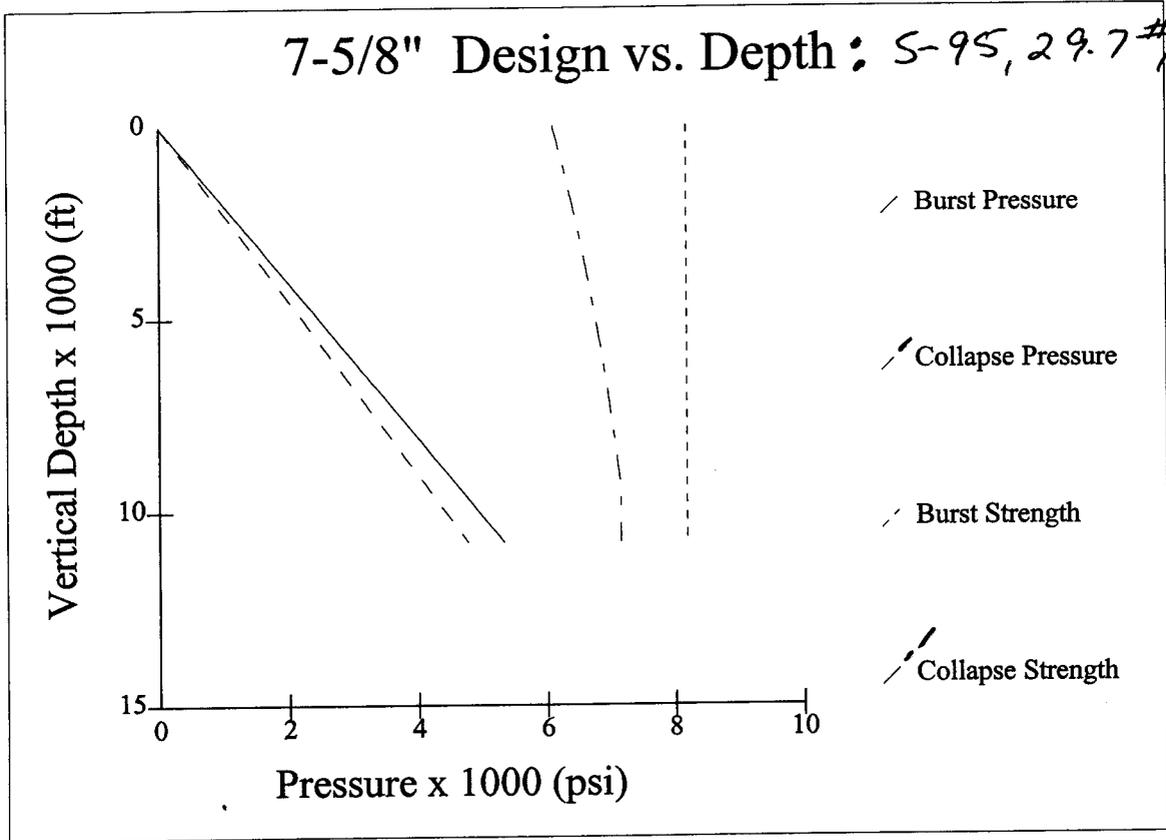
Phone: 538-5274
 FAX: 359-3940

Date: August 19, 1998
 State of Utah

STIPULATIONS: NONE; Written APD Addendum and Verbal APD Revisions from DeForrest Smouse on 8-19-98 added to and noted in file. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension. Collapse is based on a vertical depth of 10800 ft, a mud weight of 8.5 ppg The casing is considered to be evacuated for collapse purposes. Burst strength is not adjusted for tension.

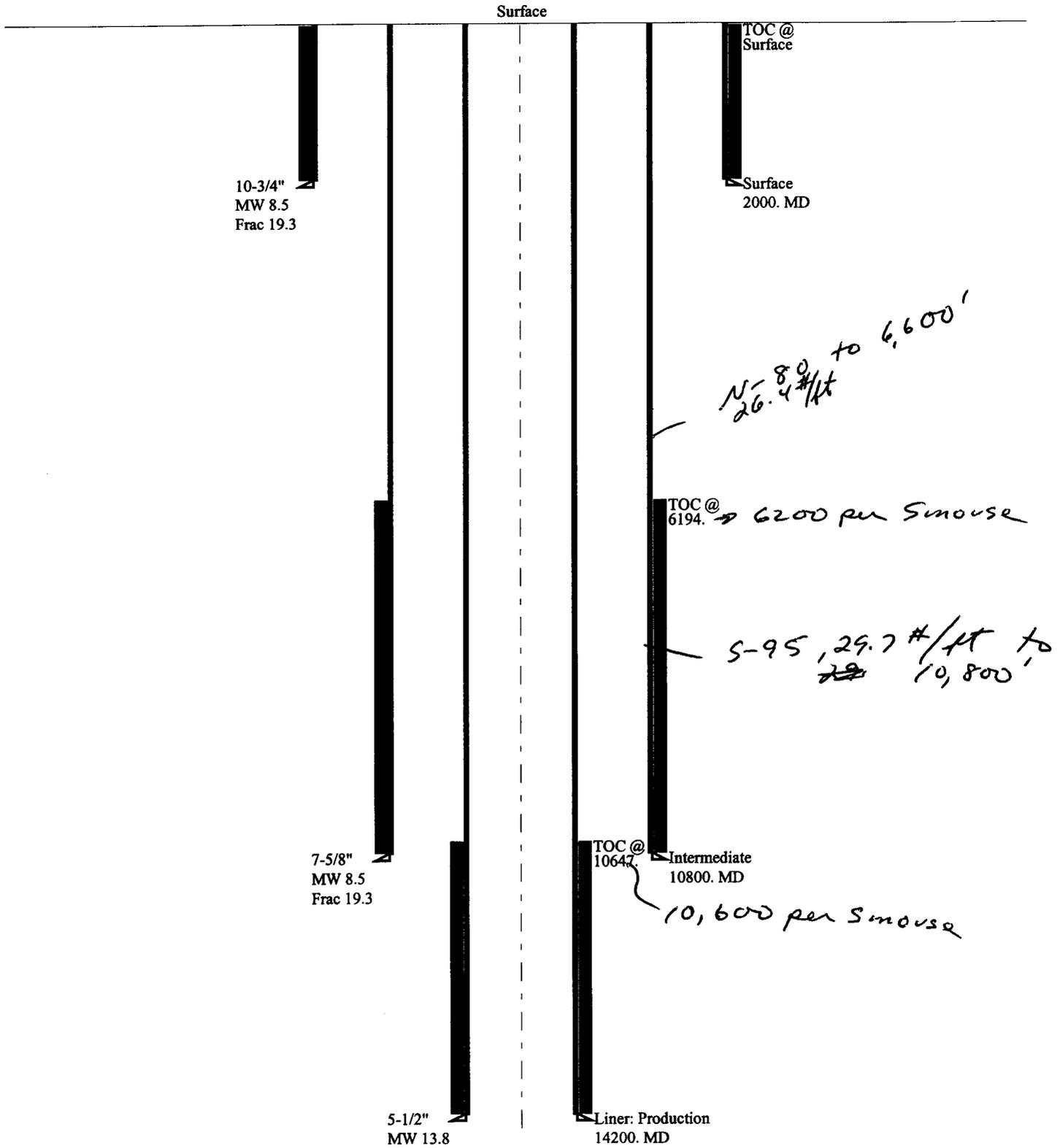
Engineering responsibility for use of this design will be that of the purchaser.

Wade Cook 2-14A1 - Intermediate



Wade Cook 2-14A1

Casing Schematic



Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

Suspense _____

Other _____

(Loc.) Sec _____ Twp _____ Rng _____
(API No.) 43-047-33179

(Return Date) _____

(To-Initials) _____

1. Date of Phone Call: 8-19-98 Time: 930AM

2. DOGM Employee (name) RJK (Initiated Call)

Talked to:

Name De Forrest Smouse (Initiated Call) - Phone No. (501) 292 -
of (Company/Organization) _____

3. Topic of Conversation: Add'l Info needed to complete APP Review

4. Highlights of Conversation: (1) Cement Tops; (2) Casing Thread types; and, (3) BOPE Rating
Also Yields and length N-80; S-95
Asked for Addendum to cover these topics. Received 8-19-98. Copy Attached.

Misc. Verbal changes as noted on APP and 8 Point Plan (RJK)

~~_____~~
Date

**QUINEX ENERGY CORPORATION
WADE COOK 2-14A1**

ADDENDUM -

Attention Bob Cruger

Casing program -

10 3/4" STC short thread, 8 round.

7 5/8" LTC long thread, 8 round

5 1/2" SL4F flush joint

Cement program -

10 3/4" Cement returns to surface

7 5/8" Cement up to 6200'.

**5 1/2" Cement cover full string from 14,200' to top of liner @
10,600'**

B O P s -

Pressure rated to 5,000 PSI

DeForrest Smouse

*Also - see comments noted on APP +
8 Point Plan*

*RSK
8-19-98.*

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE AMENDED	:	
PETITION OF ANR LIMITED INC.,	:	
ET AL. FOR AN ORDER MODIFYING	:	FINDINGS OF FACT,
PREVIOUS ORDERS WHICH	:	CONCLUSIONS OF LAW
ESTABLISHED DRILLING AND	:	AND ORDER
SPACING UNITS AND ANY OTHER	:	
ORDERS RELATING TO TEST WELLS	:	Docket No. 85-007
FOR THE ALTAMONT, BLUEBELL	:	Cause No. 139-42
AND CEDAR RIM-SINK DRAW	:	
FIELDS, DUCHESNE AND UINTAH	:	
COUNTIES, UTAH	:	

Pursuant to the Amended Notice of Hearing dated March 4, 1985 of the Board of Oil, Gas and Mining ("Board"), Department of Natural Resources of the State of Utah, said cause came on for hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining ("Division"), 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following members of the Board were present:

Gregory P. Williams, Chairman
James W. Carter
Charles R. Henderson
Richard B. Larson
E. Steele McIntyre
John M. Garr, having recused himself,
did not participate

Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

Members of the Staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director
Ronald J. Firth, Associate Director
John R. Baza, Petroleum Engineer

Barbara W. Roberts, Assistant Attorney General, was present on behalf of the Division.

Appearances were made as follows: Petitioners ANR Limited, et al., by Frank Douglass, Esq. and Ray H. Langenberg, Austin, Texas; Robert G. Pruitt, Jr., Esq., Salt Lake City, Utah; Frank J. Gustin, Esq., Salt Lake City, Utah; Louis A. Posekany, Jr., General Counsel, and George W. Hellstrom, Esq., ANR Production Company; Phillip K. Chattin, General Counsel, Utex Oil Company; Hugh C. Garner, Esq., for Coastal Oil & Gas Corporation; Phillip William Lear, Esq., for Phillips Petroleum Company; Jeffrey R. Young, Esq., for Bow Valley Petroleum, Inc.; B. J. Lewis, Esq., Vice President, and Robert W. Adkins, Esq., Linmar Energy Corporation; Robert Buettner, Esq., Koch Exploration Company; Lane Jamison, Esq., Sonat Exploration Company; Victor Brown and Robert Brown, Utah Royalty Association; John Harja, Esq., Gulf Oil Corporation; Martin Seneca, General Counsel, Ute Indian Tribe; Assad M. Raffoul, Petroleum Engineer, Bureau of Land Management; John Chasel, on his own behalf; George Morris, Esq., Ute Distribution Corporation; Dr. Gilbert Miller, Conservation Superintendent, Amarada Hess Corporation; and L. A. Pike, Roosevelt, Utah, landowner.

Now therefore, the Board having considered the testimony of the witnesses, John C. Osmond, Petroleum Geologist; Clarke Gillespie, Petroleum Reservoir Engineer; and R. Thayne Robson, Economist, for Petitioners and B. J. Lewis, Vice President, and John W. Clark, Petroleum Engineer, for Linmar Energy Corporation, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.
2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.
3. The Board has heretofore entered 640 acre drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-11, 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55, (Bluebell Field), and Causes No. 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West
✓ Sections: 19-36

- ✓ Township 1 North, Range 2 West
Sections: 19-36
- ✓ Township 1 North, Range 3 West
Sections 23-26, 35 and 36
- ✓ Township 1 South, Range 1 East
Sections: All (except Roosevelt Unit)
- ✓ Township 1 South, Range 2 East
Sections: 4-8, 18-19, 30-31
- ✓ Township 1 South, Range 1 West
Sections: All (except Roosevelt Unit)
- ✓ Township 1 South, Range 2 through 4 West
Sections: All
- ✓ Township 1 South, Range 5 West
Sections: 10-17, 20-36
- ✓ Township 1 South, Range 6 West
Sections: 25-26, 35-36
- ✓ Township 2 South, Range 1 through 2 East
Sections: All
- ✓ Township 2 South, Range 1 through 6 West
Sections: All
- ✓ Township 2 South, Range 7 West
Sections: 19, 30-36
- ✓ Township 2 South, Range 8 West
Sections: 23-26, 31-36
- ✓ Township 3 South, Range 3 West
Sections: 5-8, 17-20, 29-32
- ✓ Township 3 South, Range 4 through 8 West
Sections: All
- Township 4 South, Range 3 West
Sections: 5 and 6
- Township 4 South, Range 4 West
Sections: 1-6
- Township 4 South, Range 5 West
Sections: 1-6

Township 4 South, Range 6 West
Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East
Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East
Sections: 3-5, 9, 10, 15, 16, 22, 27
and 34

4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.

5. The Lower Green River/Wasatch Formation underlying the subject fields constitutes a pool as that term is defined in Utah Code Ann. §40-6-2(9) (1953, as amended), and is a highly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.

6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number from communicating between wells within the same section.

7. Geologic and engineering information from initial unit wells and test wells show that a single well will not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too

small or have other limiting characteristics precluding effective and efficient drainage of the recoverable reserves underlying the unit.

8. Data from production logs and field performance show that test wells drilled under the Order in Cause No. 140-12 after 1978 have caused the recovery of substantial amounts of oil from separate and distinct productive beds and from previously undepleted productive beds, and that the drilling of additional wells on existing units will increase the ultimate recovery of oil from the subject fields.

9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.

10. Each additional well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.

11. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling additional wells on existing units. In other areas, geologic, engineering and economic factors may not justify drilling additional wells on existing units.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and

purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board is authorized to modify its previous orders to permit additional wells to be drilled within established units under Utah Code Ann. §40-6-6(4) (1953, as amended).

4. An order permitting (a) the drilling of additional wells on existing units as provided herein and (b) the simultaneous production of initial wells and additional wells will prevent the waste of hydrocarbons, prevent the drilling of unnecessary wells, and protect correlative rights.

ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated liquid hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to maintain, to the maximum extent practicable, drilling units of uniform size and shape for the promotion of more orderly development of the lands described in Finding of Fact No. 3 above, the following order is hereby promulgated to govern operations in said area effective as of April 12, 1985:

A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated to the extent inconsistent herewith.

B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).

C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically feasible.

D. Economically feasible means that a prudent operator would have a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.

E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units, to change or amend the existing contractual rights or relationships, express or implied, of any parties who share in production or the proceeds therefrom in the spaced area.

F. Any additional well must be located at least 1,320 feet from the existing well on the unit and not closer than 660

~~feet from the exterior boundary of the unit. No two wells may be drilled in any drilling unit within the same governmental quarter section or equivalent lot.~~

G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.

H. Second or test wells drilled under previous orders as well as additional wells to be drilled under this order may be produced simultaneously with initial wells.

I. The Board retains exclusive and continuing jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this 17th day of April, 1985.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING

GREGORY P. WILLIAMS, Chairman

APPROVED AS TO FORM:

Mark C. Moench
MARK C. MOENCH
Assistant Attorney General



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 19, 1998

Quinex Energy Corporation
465 South 200 West
Bountiful, Utah 84010

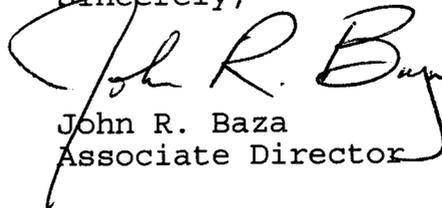
Re: Wade Cook 2-14A1 Well, 705' FNL, 662' FWL, NW NW, Sec. 14,
T. 1 S., R. 1 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33179.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Quinex Energy Corporation
Well Name & Number: Wade Cook 2-14A1
API Number: 43-047-33179
Lease: Fee
Location: NW NW Sec. 14 T. 1 S. R. 1 W.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: QUINEX ENERGY CORP

Well Name: WADE COOK 2-14A1

Api No. 43-047-33179 Lease Type: FEE

Section 14 Township 1S Range 1W County UINTAH

Drilling Contractor _____ RIG # _____

SPUDDED:

Date 9/9/98

Time 9:00 AM

How DRY HOLE

Drilling will commence _____

Reported by B HILL-DOGM

Telephone # _____

Date: 9/9/98 Signed: JLT

OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

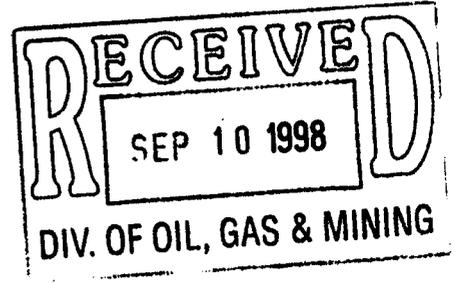
	5. Lease Designation and Serial Number: FEE
	6. If Indian, Allocated or Tribe Name: NA
	7. Unit Agreement Name: NA
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	8. Well Name and Number: Wade Cook 2-14A1
2. Name of Operator: Quinex Energy Corporation	9. API Well Number: 43-047-33179
3. Address and Telephone Number: 465 South 200 West, Bountiful, UT. 84010 (801) 292-3800	10. Field and Pool, or Wildcat: Bluebell
4. Location of Well Footages: 705' FNL. 662' FWL, Sec. 14, T1S, R1W USM QQ, Sec., T., R., M.: Nw 1/4, Nw 1/4 Sec. 14	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Spud well.</u> Date of work completion <u>9/10/98</u> <small>Report results of Multiple Completions and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well with Rocky Mountain Rat Hole @ 09:00, 9 September 1998.



13. Name & Signature: DeForrest Smouse *[Signature]* Title: President Date: 9/9/98

(This space for State use only)

OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
QUINEX ENERGY CORP.

3. Address and Telephone Number:
465 South 200 West, Bountiful, Utah 84010²⁹²⁻³⁸⁰⁰

4. Location of Well
Footages: **705' FNL, 662' FWL Sec. 14, T1S, R1W USM** County: **Uintah**
OO, Sec., T., R., M.: State: **Utah**

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Wade Cook 2-14A1

9. API Well Number:

43-047-33179

10. Field and Pool, or Wildcat:

BLUEBELL

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Spud well w/ Caza Rig 24 | |

Date of work completion **17 September 1998**

Report results of Multiple Completions and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

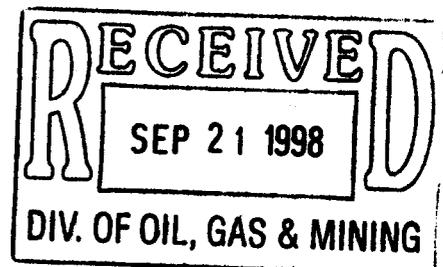
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As per my telephone call. Quinex spudded with the Caza Rig 24 at 13:00 from under conductor pipe.

13. Name & Signature: *DeForrest Smouse* Title: President Date: 9/18/98

(This space for State use only)



FEB 23 1999

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

DIV. OF OIL, GAS & MINING WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

FEE

5. LEASE DESIGNATION AND SERIAL NO.

NA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

Wade Cook

8. FARM OR LEASE NAME

Wade Cook

9. WELL NO.

2-14A1

10. FIELD AND POOL, OR WILDCAT

BLUEBELL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW 1/4, NW 1/4, Sec. 14, T. 1 S., R. 1 W.

12. COUNTY OR PARISH

Uintah Co.

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR

465 South, 200 West, Suite 300, Bountiful, Utah 84010

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 705' FNL, 662' FWL, Sec. 14, T. 1 S., R. 1 W., USM

At top prod. interval reported below SAME 4509904-N

At total depth SAME 421786-E

14. PERMIT NO. 43-047-33179 DATE ISSUED 8/19/98

15. DATE SPUNDED 9/17/98 16. DATE T.D. REACHED 11/17/98 17. DATE COMPL. (Ready to prod.) 2 February 1999 18. ELEVATIONS (DF, RES, BT, GR, ETC.)* GR-5699', KB-5720' 19. ELEV. CASINGHEAD 5710'

20. TOTAL DEPTH, MD & TVD 14,212' 21. PLUG, BACK T.D., MD & TVD 14,150' 22. IF MULTIPLE COMPL., HOW MANY* 36 zones 23. INTERVALS DRILLED BY ROTARY TOOLS 14,212' CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,001'-14,104' 28 zones -360 shots - Wasatch Fm. see attached sheet 10,536'-10938' 8 zones - 122 shots - U. Wasatch - see attached sheet 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Mudlog, Comp. Neut.-Fm. Dens., Dual Induction, Dipole Sonic, TDT Dual Burst 2-23-99 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 10 3/4", 7 5/8", and 5 1/2" casing sizes.

29. LINER RECORD and 30. TUBING RECORD. Tables with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD).

31. PERFORATION RECORD (Interval, size and number) 12101'-14104' = 28 zones 360 perfs (See attached sheet) 10536-10938' = 8 zones 122 perfs (See attached sheet) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 12101-14104' AMOUNT AND KIND OF MATERIAL USED 19980 gal. 15% HCl

33.* PRODUCTION DATE FIRST PRODUCTION 31 December 1998 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing 13/48 choke WELL STATUS (Producing or shut-in) Producing, flowing DATE OF TEST 4 February 1999 HOURS TESTED 24 CHOKES SIZE 13/48 PROD'N. FOR TEST PERIOD 285 OIL—BBL. 284.54 GAS—MCF. 148 WATER—BBL. 0 GAS-OIL RATIO 0.52 FLOW. TUBING PRESS. 2/4/99 CASING PRESSURE 0 CALCULATED 24-HOUR RATE 285 OIL—BBL. 285 GAS—MCF. 148 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 48°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Paul Wells

35. LIST OF ATTACHMENTS Logs, Perfs- L. Wasatch 7 Perfs-U. Wasatch

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE President Quinex DATE 23 Feb. 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

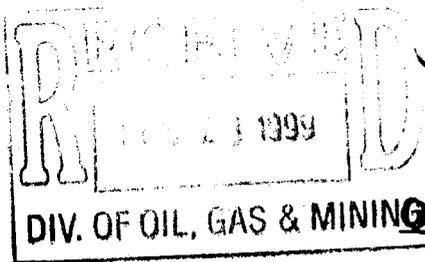
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Duchesne Riv.	Surface			Fluvial sediments, Ss, Sh. - Fresh Water		
Uinta Fm.	2975'	2975'		Fluvial Red Beds. Ss, Sh. - Fresh Water	2975'	+2745'
Green River Fm	6985'	6985'	10392'	Lacustrine Sediments: Mxdstone, Limestone Dolomite, Marlstone, Sandstone: oil & gas	6985'	-1265'
Wasatch Trans.	10392'	10392'	10708'	Fluvial & Lacustrine: Sandstone, Mxdstone Limestone: Oil, Gas & Water	9895' 10392'	-4175' -4672'
Wasatch Fm.	10708'	10708'	14212+'	Lacustrine: Mxdstone, Marlstone, Dolomite, Sandstone: oil & gas	10708' 13030' 13357'	-4988' -7310' -7637'



QUINEX ENERGY CORPORATION

WADE COOK 2-14A1

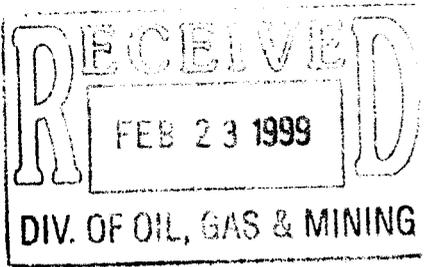
PERFORATING SCHEDULE

The following perforations have been selected for the Quinex Energy-Wade Cook 2-14A1 well. All perforations were selected and should be correlated to the Gamma Ray log on the TDT log. Perforations will use a 23 gram shot with a diameter of .39 inches on all shot runs. The guns will be designed with a 120 degree orientation between shots, with three (3) shots per foot.

<u>ZONE #</u>	<u>DEPTH</u>	<u>SHOTS</u>
1	14101, 02, 03, 04'	12
2	14037, 38, 39, 40'	12
3	13978, 79, 80'	9
4	13960, 61, 62, 63'	12
5	13931, 33, 35, 37'	12
6	13836, 37, 38, 39, 40'	15
7	13790, 91, 92'	9
8	13730, 31, 32, 33, 34	15
9	13658, 59, 60'	9
10	13566, 67, 68, 69'	12
11	13548, 49, 50, 51, 52'	15
12	13524, 25, 26, 27, 28, 29, 30'	21
13	13477, 78, 79, 80'	12
14	13442, 43, 44, 45, 46, 47'	18
15	13363, 64, 65, 66, 67'	15
16	13357, 58, 59'	9
17	13265, 66, 67, 69, 70'	25
18	13251, 52, 53'	9
19	13080, 82, 84, 86, 88, 90, 92	21
20	13066, 68, 70, 72'	12
21	13050, 51, 52, 53'	12
22	12795, 96, 97, 98'	12
23	12760, 61, 62, 63, 64'	15
24	12496, 97, 98, 99, 12,500'	15
25	12490, 91, 92, 93'	12
26	12048, 49, 50, 51, 52, 53,	21
27	12017, 18, 19,	12
28	12001, 02, 03, 04, 05, 06'	18
Total Shots =		360

Additional shots will be selected after the initial stage of well is perforated and completed

**DeForrest Smouse, PhD
Consulting Geologist**

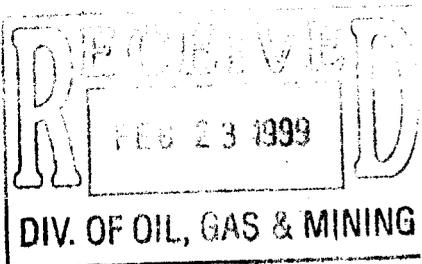


QUINEX ENERGY CORPORATION
WADE COOK 2-14A1
PERFORATING SCHEDULE

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<u>ZONE #</u>	<u>DEPTH</u>	<u>SHOTS</u>
1A	10,928, 30, 32, 34, 36, 38	18
2A	10,834, 36, 38, 40, 42, 46	18
3A	10,810, 12, 14, 16, 18	15
4A	10,795,97, 99, 801, 03, 05, 08	21
5A	10,690, 91, 92	9
6A	10,680, 81, 82, 83	12
7A	10,624, 25, 26, 27, 29, 30	18
8A	<u>10536, 38, 40, 42</u>	<u>12</u>
TOTAL PERFORATIONS		122

DeForrest Smouse, PhD
Consulting Geologist



QUINEX ENERGY CORPORATION

WADE COOK 2-14A1

PERFORATING SCHEDULE

The following perforations have been selected for the Quinex Energy-Wade Cook 2-14A1 well. All perforations were selected and should be correlated to the Gamma Ray log on the TDT log. Perforations will use a 23 gram shot with a diameter of .39 inches on all shot runs. The guns will be designed with a 120 degree orientation between shots, with three (3) shots per foot.

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8A	<u>10536, 38, 40, 42</u>	<u>12</u>
TOTAL PERFORATIONS		122

**DeForrest Smouse, PhD
Consulting Geologist**

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR QUIVEX ENERGY
 ADDRESS 465 So 200 W
Bountiful UT 84010

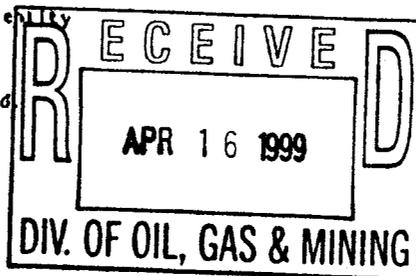
OPERATOR ACCT. NO. 11N9995

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					DD	SC	TP	RG	COUNTY		
A	99999	12540	4304733179	WADE COOK 2-14	NW1/4	14	10	1W	UTAH	9/17/98	12/31/98
WELL 1 COMMENTS: <u>990419 entity added. K&K</u>											
A											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - D - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - N - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE Use COMMENT section to explain why each Action Code was selected.

(3/89)



Signature [Signature]
 Title ESR/400 Date 4/16/99
 Phone No. 801, 292-3000

P. 02/02
 NO. 074
 03:21
 04/27/99
 03:21
 04/27/99

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name

N.A.

7. Unit Agreement Name,

N.A.

8. Well Name and Number:

Wade Cook 2-14A1

9. AP Well Number:

43-047-33179

10. Field and Pool, or Wildcat:

BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

464 S. 200 W. BOUNTIFUL, UTAH 84010

4. Location of Well:

Footages: 705' FNL, 662' FWL,

County: UINTAH

State: UTAH

QQ, Sec., T., R., M.: NW1/4NW1/4, SECTION 14 T 1 S, R 1 W

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>Install down hole pump & TRI-PLEX</u> | |

Date of work completion 10/8/99

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

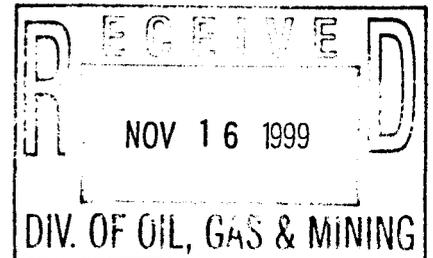
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

9/14-16/99 Pull and lay down 1.90" heat string. Release Packer and pull same. Trip in hole with 2 7/8" tubing with pump cavity. Set same @ 10,430' with 15,000# compression. Install Tri-Plex Pump.

10/14-16/99 Packer leaking. Pulled packer and checked casing for leak to 1,500#. Ran in hole with 7 5/8" Modle R double grip packer with 60' tail & set same @ 10,430'. Test tubing and packer to 1,500#, held. Placed well back on production.

13. Name & Signature: DeForrest Smouse Title: President Date: 11/10/99

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
QUINEX ENERGY CORPORATION

3. Address and Telephone Number:
465 South 200 West, Suite 300, Bountiful, Utah 84010

4. Location of Well: **705' FNL, 662' FWL, SECTION 14, T1S, R1W, USM**
Footages:

QQ, Sec., T., R., M.: **NW1/4NW1/4, SECTION 14, T 1 S, R 1 W, USM**

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name

FEE

7. Unit Agreement Name,

NA

8. Well Name and Number:

Wade Cook 2-14A1

9. AP Well Number:

43-047-33179

10. Field and Pool, or Wildcat:

BLUEBELL

County: **UNITAH**

State: **UTAH**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|--|
| <input type="checkbox"/> Abandon * | <input checked="" type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion 7/11/99

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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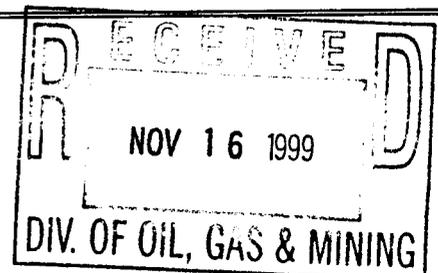
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pump 8,000 gal. 15% HCl, 100 1.1 balls, with normal additives. Maximum pressure 7,200 psi, average pressure 5,700 psi, Maximum rate 8.2 bbls/min, average rate 7.3 bbls/min. Initial Shut In Pressure = 3900 psi.

13.

Name & Signature: *DeForrest Smouse* DeForrest Smouse Title: President Date: 9/5/99

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
QUINEX ENERGY CORPORATION

3. Address and Telephone Number:
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Footages:

QQ, Sec., T., R., M.: NW1/4NW1/4, SECTION 14, T 1 S, R 1 W, USM

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name

FEE

7. Unit Agreement Name,

NA

8. Well Name and Number.

Wade Cook 2-14A1

9. AP Well Number:

43-047-33179

10. Field and Pool, or Wildcat:

BLUEBELL

County: UNITAH

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
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| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|--|
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| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion 7/11/99

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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13

Name & Signature: DeForrest Smouse DeForrest Smouse Title: President Date: 9/5/99

(This space for State use only)

RECEIVED

DEC 29 1999

DIVISION OF OIL, GAS & MINING

*WTC arrived
90-day
rule
1-19-00
RSH*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

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QQ, Sec., T., R., M.: NW1/4NW1/4, SECTION 14 T 1 S, R 1 W

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name

N.A.

7. Unit Agreement Name,

N/A

8. Well Name and Number:

Wade Cook 2-14A1

9. AP Well Number:

43-047-33179

10. Field and Pool, or Wildcat:

BLUEBELL

County: UINTAH

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Install down hole pump & TRI-PLEX
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion 10/8/99

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13. Name & Signature: DeForrest Smouse Title: President Date: 11/10/99

(This space for State use only)

RECEIVED

DEC 29 1999

DIVISION OF OIL, GAS & MINING

*w/c denied
Routine Maint.
1-19-00
Roh*



State of Utah
 Department of Natural Resources
 Division of Oil, Gas and Mining
 Oil and Gas Program

Workover Tax Credit Screening Form

Operator Name: Qualex Screening Date: _____
 Form 15, Item 11, Date Work Commenced: _____ Screener Name: _____
 Form 15, Item 11, Date Work Completed: 10-8-99

File Screening Review:

Well API No.	Well Name	Check (✓) if Sundry Notice of Intent Submitted and Approved by Division Prior to Work Date	Check (✓) if Subsequent Sundry Notice Submitted
4304733179	WADE COOK 2-14		✓

Screening Action:

- Forwarded for Technical Evaluation
- Returned to Operator - Sundry Notice of Intent not Submitted for Approval by Division per R649-3-23-1*.
- Returned to Operator - Subsequent Sundry Notice not Received by Division per R649-3-23-5*.

Technical Review Status/Action:

Total Submitted Expenses: Amount \$ 67,362
 Approved as Submitted: Amount \$ _____
 Approved in Part: Amount \$ _____

Deductions For: _____

Not Approved – Returned to Operator

- A. 90 Day Submittal Deadline Exceeded per R649-3-23-6*.
- B. Ineligible Expenses per R649-3-23-7* and/or R649-8-17.2*
 - B1. Surface Work or Surface Equipment
 - B2. Pump Changes
 - B3. Routine Maintenance
 - B4. Secondary or enhanced recovery project never approved by Board
- C. Unable to Evaluate
 - C1. Ineligible Expenses Included with Eligible Expenses
 - C2. Other, List Below
Acidize sundry work ending late exceeds 90 day submittal deadline.

1-19-00

Robert J. Krueger, P.E.
 Petroleum Engineer

* = See attached excerpts from Oil and Gas Conservation General Rules, June 2, 1998 Revision

From: "Mike Hebertson" <mike@quinexenergy.com>
To: <CAROLDANIELS@UTAH.GOV>
Date: 8/20/2008 4:03 PM
Subject: Well Information Changes
Attachments: Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 047 33179
Wade Cook 2-KA1
IS IW A

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DIV. OF OIL, GAS & MINING

QUINCY ENERGY CORP

API Well Number	Well Name	County	Qtr/Qtr	Sec	T-R	Ft. NS	NS	Ft. EW	EW	Well Status	Well Type
43-047-31889	ALLRED 2-32A1E	Uintah	SESW	32	1S-1E	660	S	1521	W	POW	Oil Well
43-047-31713	BOWEN-BASTIAN 1-14A1	Uintah	SESW	14	1S-1W	398	S	2030	W	POW	Oil Well
43-013-32162	BRITTANY 4-12A3	Duchesne	C-NE	12	1S-3W	1320	N	1320	E	POW	Oil Well
43-047-31695	CHASEL-SPROUSE 1-18A1E	Uintah	SWNW	18	1S-1E	1516	N	804	W	POW	Oil Well
43-047-31711	CMS 1-13A1	Uintah	NENW	13	1S-1W	1300	N	1530	W	POW	Oil Well
43-047-39983	D.C. FED 1-11	Uintah	NENE	11	11S-20E	839	N	650	E	Permit	Gas Well
43-047-39982	D.C. FED 2-11	Uintah	NENE	11	11S-20E	829	N	621	E	Permit	Gas Well
43-013-32149	DAVID 3-7B2	Duchesne	NWSE	7	2S-2W	1547	S	1749	E	POW	Oil Well
43-047-31874	DEEP CREEK 2-19A2E	Uintah	NWSW	19	1S-2E	2421	S	980	W	POW	Oil Well
43-013-32787	DS FED 3-23	Duchesne	NWSW	23	9S-17E	1986	N	612	W	SI	Oil Well
43-047-39196	HELEN FED 1-26	Uintah	SWNW	26	9S-17E	1367	N	721	W	New Permit	Oil Well
43-047-39195	JANS FED 1-25	Uintah	NWNW	25	9S-17E	660	N	660	W	Permit	Oil Well
43-013-32789	JDC FED 4-23	Duchesne	SWSW	23	9S-17E	600	S	661	W	SI	Oil Well
43-013-31248	JODIE 3-36A3	Duchesne	NWNE	36	1S-3W	752	N	1662	E	POW	Oil Well
43-013-32786	JODIE FED 1-23	Duchesne	NWNW	23	9S-17E	563	N	832	W	POW	Oil Well
43-047-39198	JOELYN FED 1-27	Uintah	CNNW	27	9S-17E	660	N	1320	W	New Permit	Oil Well
43-013-31216	JOHN 2-7B2	Duchesne	NWNW	7	2S-2W	484	N	671	W	POW	Oil Well
43-013-31882	JOHN CHASEL 3-6A2	Duchesne	SWSE	6	1S-2W	660	S	1400	E	SI	Oil Well
43-013-33617	JSW FED 2-26	Duchesne	NWNW	26	9S-17E	660	N	660	W	POW	Oil Well
43-013-33618	JW FED 2-27	Duchesne	NENE	27	9S-17E	656	N	705	E	Permit	Oil Well
43-047-31828	LESLIE TAYLOR 24-5	Uintah	SWNW	24	1S-1W	2450	N	1260	W	POW	Oil Well
43-013-32788	LFW FED 2-23	Duchesne	SWNW	23	9S-17E	1980	N	661	W	POW	Oil Well
43-047-31714	MALNAR-PIKE 1-17A1E	Uintah	SWSW	17	1S-1E	660	S	660	W	POW	Oil Well
43-013-31247	MERLENE 2-36A3	Duchesne	SESE	36	1S-3W	1040	S	1100	E	SI	Oil Well
43-047-31390	MICHELLE UTE 7-1	Uintah	NESW	7	1S-1E	1539	S	2439	W	POW	Oil Well
43-013-30381	UTE TRBL 11-6A2	Duchesne	SENW	6	1S-2W	2227	N	1561	W	POW	Oil Well
43-047-31591	REDCAP J D C 30-4-1A	Uintah	NWNW	30	1S-2E	876	N	669	W	SI	Oil Well
43-047-31653	SAM HOUSTON 24-4	Uintah	NWSE	24	1S-1W	1350	S	1400	E	POW	Oil Well
43-013-32129	SASHA 4-6A2	Duchesne	SWSW	6	1S-2W	660	S	660	W	SI	Oil Well
43-047-31940	EINERSON 1-4B1E	Uintah	SWSW	4	2S-1E	1056	S	795	W	POW	Oil Well
43-013-32131	TRISTAN 5-6A2	Duchesne	NWNW	6	1S-2W	660	N	660	W	POW	Oil Well
43-047-30127	UINTAH-SAM 28-2R	Uintah	NESW	28	1N-1E	2111	S	1847	W	POW	Oil Well
43-013-30042	UTE TRIBAL U 2-12A3	Duchesne	SWSW	12	1S-3W	1322	S	1325	W	SI	Oil Well
43-047-33179	WADE COOK 2-14A1	Uintah	NWNW	14	1S-1W	705	N	662	W	POW	Oil Well
43-047-31845	MARY R. U. 278	Uintah	NWSE	13	1S-1W	1971	S	2072	E	POW	Oil Well

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Field Name	Surface	Mineral	UTM E	UTM N	Elev. GR	Elev. KB	TD	PBTD
BLUEBELL	Fee	Fee	592565	4466702	5362	5383	12750	12743
BLUEBELL	Fee	Fee	587831	4471387	5610	5634	14055	13982
BLUEBELL	Indian	Indian	570808	4473805	6532	6553	15790	15782
BLUEBELL	Fee	Fee	590665	4472468	5571	5595	14300	14300
BLUEBELL	Fee	Fee	589279	4472503	5608	5622	14200	14161
HILL CREEK	Federal	Federal	616404	4415106	5095			
HILL CREEK	Federal	Federal	616412	4415109	5087			
BLUEBELL	Fee	Fee	572323	4463431	5848	5869	13527	13523
BLUEBELL	Fee	Fee	600377	4470560	5392	5418	13900	13859
MONUMENT BUTTE	Federal	Federal	587015	4429669	5224	5238	5800	5280
UNDESIGNATED	Federal	Federal	587054	4428648	5290			
8 MILE FLAT NORTH	Federal	Federal	588644	4428882	5290			
MONUMENT BUTTE	Federal	Federal	587029	4429265	5260	5272	5700	5700
BLUEBELL	Indian	Indian	570762	4467531	6302	6324	14145	14019
MONUMENT BUTTE	Federal	Federal	587065	4430504	5192	5204	6001	5967
UNDESIGNATED	Federal	Federal	585635	4428865	5312			
BLUEBELL	Indian	Indian	571502	4464416	5922	5943	14030	13994
BLUEBELL	Indian	Indian	572320	4474433	6455	5477	15878	15877
UNDESIGNATED	Federal	Federal	587033	4428863	5280	5298	5607	5606
UNDESIGNATED	Federal	Federal	586617	4428863	5282			
BLUEBELL	Fee	Fee	589220	4470543	5497	5518	14022	13990
MONUMENT BUTTE	Federal	Federal	587019	4430071	5226	5242	5655	5419
BLUEBELL	Fee	Fee	592230	4471526	5502	5523	14403	13470
BLUEBELL	Indian	Indian	570933	4466471	6259	6280	13860	13860
BLUEBELL	Indian	Indian	591145	4473399	5617	5643	14711	14638
BLUEBELL	Indian	Indian	571672	4475277	6639	6663	16800	13780
BLUEBELL	Indian	Indian	600302	4469555	5344	5369	13550	13510
BLUEBELL	Fee	Fee	590012	4470087	5460	5483	13865	13826
BLUEBELL	Indian	Indian	571441	4474432	6533	6554	15830	15828
BLUEBELL	Fee	Fee	593962	4465212	5274	5293	12833	12804
BLUEBELL	Indian	Indian	571397	4475754	6646	6657	16782	16747
ROBIDOUX	Indian	Indian	594136	4478438	5892	5917	16000	15345
BLUEBELL	Indian	Indian	570014	4473004	6467	6483	15700	15693
BLUEBELL	Fee	Fee	587414	4472656	5699	5720	14212	14150
BLUEBELL	Indian	Indian	589788	4471891	5555	5576	16998	13914

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DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WADE COOK 2-14A1
2. NAME OF OPERATOR: QUINEX ENERGY CORP	9. API NUMBER: 43047331790000
3. ADDRESS OF OPERATOR: 465 South 200 West , Bountiful, UT, 84010	PHONE NUMBER: 801 292-3800 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0705 FNL 0662 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 14 Township: 01.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Clean Pits
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/15/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See the attached

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 04, 2010

NAME (PLEASE PRINT) K. Michael Hebertson	PHONE NUMBER 801 292-3800	TITLE Geologist
SIGNATURE N/A	DATE 12/17/2009	

Gentlemen,

Quinex Energy is in receipt of your "Notice of Violation" citing Rules R 649-3-15.1.1 and R649-3-15.1.4. As cited rule R 649-3-15.1.1 noted on your "Notice of Violation" does not exist but is found under rule R 649-3-15.1.2.1 as noted below.

1.2.1. Take reasonable steps to prevent and shall remove accumulations of oil or other materials deemed to be fire hazards from the vicinity of well locations, lease tanks and pits.

Although it is apparent that there is an accumulation of oil on our "Pit Tank" at the Bowen Bastian 1-14A1 and the Wade Cook 2-14A1, after checking with our field personnel **no State Inspector has contacted either Paul Wells or Kelly Farnsworth about this issue.** It is apparent therefore that the premise of "Previous requests to resolve this problem" as stated in the NOV is unfounded. No field inspector has contacted Quinex personnel for any reason. It is only reasonable therefore that if your field personnel really want to fix a problem they should actually contact the local company representatives.

In about August of 2009 I was in personal conversation with Dan Jarvis at the DOGM office in Salt Lake City and he mentioned that Quinex had some emergency pits that were not in compliance. Quinex forthwith not only cleaned out every pit on every wellsite operated by us, but took the added precaution of having all the containment berms repaired. The average cost per location of "pulling" an emergency pit is about \$600.00 for heating with a hot oiler, recycling the oil and disposing of the water.

The average cost of repairing the berms on a location is about \$700.00. Quinex has therefore spent an average of \$1,300.00 per location times 23 locations or about \$29,900.00 to satisfy your field inspectors that have nothing better to do than see if they can justify sending out an NOV. Rather than just sending out an NOV it is not unreasonable to expect State personnel to actually contact the field operations personnel and check to see if there has been a scheduled workover or other emergency that would justify water and oil on an emergency pit.

Upon request invoices and P.O.'s can be provided as proof of the above stated cleanup.

Part II

1.2.4.1. The use of crude or produced water storage tanks without tops is strictly prohibited except during well testing operations.

As cited this rule probably is a stretch in its use since a "Pit Tank" is not an oil storage tank in the first place but is an "Emergency Tank" that does not require a "top". In most instances Quinex maintains a wire or steel mesh over all of our "Pit Tanks" as a safety measure for wildlife. In the case of the Bowen Bastian the mesh was destroyed during the last cleanout in September.

It is also a known fact that in the case of an "Emergency Pit or Pit Tank" the use of a top would be compromised if the well ever had to be blown down or vented, and that it would triple the cost

of cleanup to use a “Pit Tank” with a top on it. During a blow down or emergency venting pressures can often exceed the design capacity of the tank.

As it is more general in its application a better rule for you to have cited in this instance is the one below noted.

R 649-3-15.1.2.7. Produced water, tank bottoms ***and other miscellaneous waste*** should be disposed of in a manner that is in compliance with these rules and other state, federal, or local regulations or ordinances.

In any instance Quinex will have the offending items of the “NOV” cleared by January 15 2010. In the future it would be greatly appreciated if your Field Inspectors would actually try resolving these matters on a field level rather than wasting time writing NOV’s that are unfounded.

When last approved by the legislature, it was a legislative mandate to the Division of Oil, Gas & Mining to help promote the oil and gas industry in the State of Utah rather than insist on expenditures of unnecessary money for the frivolous violations such as this one is. In most cases it is not cost effective to clean one or two locations as there is never enough waste to constitute a load that needs to be recycled or disposed of. It usually takes 4-6 locations to justify these activities and make them cost effective.

For your convenience the names and numbers provided below are Quinex field personnel that are authorized to respond to any need your inspectors might want to have resolved.

Paul Wells Vice President of Production can be reached at 1-435-823-5326.

Kelly Farnsworth Production Manager can be reached at 1-435-826-5322.

Please inform your inspectors of these contact numbers. As always Quinex will always promptly address the field concerns that you may have. However it is also incumbent upon the State Representative to actually make contact with our local representatives who manage the field operations.

Sincerely,

K. M. Hebertson
President Quinex Energy Corporation

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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	7. UNIT or CA AGREEMENT NAME:
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	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/30/2011	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="New Equipment"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See the attached proposal.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 02/24/2011
By: *Dark K. Quist*

NAME (PLEASE PRINT) K. Michael Hebertson	PHONE NUMBER 801 292-3800	TITLE Geologist
SIGNATURE N/A	DATE 2/24/2011	

16 February 2011
Quinex Energy Corporation
Recompletion Procedure
Wade Cook 2-14A1
Section 14, T1S, R1W
Uintah County, Utah

PROCEDURE

1. MIRUSU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 2 7/8" rams.
2. Release pkr, flush with hot water as needed, and POOH with tbg and bottom-hole-assembly.
3. RIH with 5 1/2" casing scraper on tubing w/ 4 1/2" tooth bit on btm. Clean out to bottom at 14,100' and POOH.
4. RIH with 7 5/8 in casing scraper and clean out casing to the top of the liner at 10,647'.
5. POOH with 2 7/8" string. RIH with 5 1/2" packer on 1,000' of 2 7/8" tubing and pick up 10,600' of 3 1/2" tubing to treat lower Wasatch with 15,000 gal 15% HCl.
6. Treat well from 11,600' to 14,100' with 15,000 gal 15% HCl at best rate and pressure possible not to exceed 7,500 psi surface pressure.
7. POOH and RU wireline company and lubricator and RIH with 5 1/2" Frac plug and perforating guns. Set Plug at 11,250.
8. Perforate New Zone in the Green River Wasatch Transition in the following intervals using 3 3/8" expendable csg guns, premium charges, 4 SPF. Correlate depths to Cement Bond Log run on 7 Dec 1999 by OWP.

Transition Zone Perfs: 64 perforations, 14 net feet, 3 intervals

11,170 – 11,176	6 Feet	24 Shots
11,164 – 11,166	3 Feet	8 Shots
11,152 – 11,160	8 Feet	32 Shots
Totals	14 Feet	64 Shots

9. RIH with 5 1/2" Packer 1,000 feet of 2 7/8" tubing and 10,100' of 3 1/2" tubing. Set packer at 11,100'
10. RU acid company. Test pump lines to 7,500 lbs. Set max treating pressure to 7,500 lbs and adjust pump rate as needed to stay below max pressure. Acidize perforations from 11,152' – 11,476' at 20 BPM with 10,000 gallons 15% HCl acid plus additives using 225 1.3 SG dissolvable ball sealers for diversion. Pump 1000 gallons of acid and then space balls evenly throughout remaining 9000 gallon acid volume. Flush to bottom perf at 11,196'.

16 February 2011

11. Open up well to flow until pressure has bled off.
12. RIH with 4 ¾" bit and bit sub on tbg. Rev circ and drill out composite frac plug at 11,250' and POOH.
13. RU swab equipment. Flow and swab to clean up and test Green River. Record and report recovery time, run #, fluid level, bbls fluid per hour, cum bbls fluid, oil cut, water cut, bbls oil, cum bbls oil, bbls water, and cum bbls water. RD swab equipment.
14. Run production tubing rods and bottom-hole-assembly and put well on production.
15. RDMOSU.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		7. UNIT or CA AGREEMENT NAME:
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	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 50px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/13/2011	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>See the attached. Although the actual workover was completed on the 13th the well did not begin to produce again until the 15th of May. A detailed report of the workover is attached</p> <p style="text-align: right;">Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p>		
NAME (PLEASE PRINT) K. Michael Hebertson	PHONE NUMBER 801 292-3800	TITLE Geologist
SIGNATURE N/A	DATE 8/2/2011	

Workover Summary for Wade Cook

April 13th 2011

Time	Total Hours	
2:00 - 6:00	3	MOVE WORK OVER RIG IN AND RIG UP

April 14th 2011

Time	Total Hours	
7:00 - 6:00	11	<p>NIPPLED DOWN WELL HEAD NIPPLE UP BOP LAY DOWN 1 JOINT 1.90 SIDE STRING WORK TO RELEASE LOKSET PACKER WON'T REALEASE BRING IN POWER SWIVELRIG UP WORK TUBBING TO RELEASE PACKER RUN IN HOLE SHEAR STANDING VALVE TO EQUALIZE WORK TUBBING WITH SWIVEL PACKER RELEASED START TRIPING OUT OF HOLE PACKER DRAGING PULLED 66 STANDS SHUT DOWN FOR THE NIGHT</p>

April 15th 2011

Time	Total Hours	
7:00 - 8:30	13.5	<p>CONTINUE TRIPPING TUBBING OUT OF HOLE SWABBING OIL UP CASING PACKER HUNG UP AT BOTTOMOF BOP HOOK UP HOT OILER PUMPED 40 BBLs HOT WATER DOWN CASING TO MELT PARRIFFIN WORKED PACKER OUT OF HOLE LAST 8 STANDS ARE PLUGGED WITH OIL RIN IN HOLE BLOWED OUT A STAND AT A TIME TRIP BACK IN HOLE TO 3000 FOOT PUMPIMG HOT WATER EVERY 10 STANDS TO CLEAN UP CASING TRIP TUBBING BACK OUT OF HOLE RUN LINES FROM RIG PUMP TO WELL HEAD PICK UP PACKER PICKER WITH MILL SHOE BUMPER SUB AND JARS SHEARED OFF LINES TO BOP WAIT ON PARTS TO REPAIR. REPAIRED LINES ON BOP RUN MILL AND TOOLS AND 22 STANDS IN HOLE STACKING OUT ON PARRIFFIN SHUT DOWN FOR THE NIGHT</p>

April 16th 2011

Time	Total Hours	
7:00 - 8:30	13.5	<p>PUMPED WITH HOT OILER TO WARM UP HOLE</p> <p>TRIP TUBBING IN HOLE TALLING IN TRIP TO 10500 FOOT HOOKED UP PUMP LINES</p> <p>PUMPPED 250 BBLS WATER TO SEE IF HOLE WILL CIRCULATE IT NEVER FILLED</p> <p>RUN IN TAG PACKER AND LACH INTO IT WITH PACKER PICKER RIG UP SWIVEL</p> <p>DRILL ON PACKER FOR 5 HOURS IT STARTED TO MOVE DOWN HOLE PULL</p> <p>UP 5 STANDS PULLING OVER IN EVERY CASING COLLAR</p> <p>SHUT DOWN FOR THE NIGHT</p>

April 18th 2011

Time	Total Hours	
7:00 - 8:00	13	<p>PUMPED WITH HOT OILER TO WARM UP HOLE</p> <p>RIG DOWN SWIVEL START PULL IN PIPE PULLING OVER AND HANGING UP IN</p> <p>EVERY CASING COLLAR HAD TO BEAT THROUGH PART OF THEM HUNG UP</p> <p>PULLED UP 300 FOOT PACKER HUNG UP JARED ON IT FOR 2 HOURS WOULD</p> <p>NOT PULL THROUGH BEAT BACK DOWN PULLED UP CAME FREE PULLED</p> <p>ON OUT OF HOLE DRAGING OVER PULLED OUT HAD NO FISH CLEANED UP</p> <p>TOOLS HEADED BACK IN FISH WAS AT 3600 FOOT LACHED PULLED UP TO</p> <p>3000 FOOT PULLED INTO TIGHT SPOT PUMPED 60 BBLS HOT WATER WITH</p> <p>HOT OILER</p> <p>SHUT DOWN FOR THE NIGHT</p>

April 19th 2011

Time	Total Hours	
7:00 - 9:00	14	<p>WORK TUBING JAR PACKER THROUGH TIGHT COLLAR PULL OUT OF HOLE</p> <p>HANGING UP ON EVERY CASING COLLAR PULLED INTO TOP OF CASING</p> <p>HUNG UP WORKED FOR 2 HOURS WOULD NOT COME UP PUMPED WITH HOT</p> <p>OILER 100 BBLS HOT WATER TO CLEAN UP PARIFFIN ON TOOLS</p> <p>NIPPLED DOWN BOP AND SPOOL FISH HAD SEVERAL PEACES OF METAL</p>

ON TOP OF FISH CLEANED THEM OFF PULLED PACKER OUT OF HOLE
 NIPPLED BOP BACK UP PICKED UP 5 1/2 PACKER RUN 1200 FOOT 2 7/8
 TUBBING IN HOLE STARTED PICKING UP 3 1/2 TUBBING FOR ACID JOB
 PICKED UP 88 JOINTS
 SHUT DOWN FOR THE NIGHT

April 20th 2011

Time	Total Hours	
7:00 - 8:00	13	CONTINUE PICKING UP 3 1/2 TUBBING AND RUNNING IN HOLE PICKED UP 302 JOINT TOTAL 9200 FOOT STACKED OUT ON LINER TOP WORKED TO GET PACKER INTO LINER WOULD NOT GO LAY DOWN 96 JOINTS 3 1/2 ON TRAILOR TRIP OUT OF HOLE TO 5000 FOOT SHUT DOWN FOR THE NIGHT

April 21st 2011

Time	Total Hours	
7:00 - 8:00	13	TRIP ON OUT OF HOLE LAY DOWN PACKER AND INSPECT NO MARKS ON IT PICK UP 4 5/8 BIT TRIP IN HOLE TO 8500 FOOT SHUT DOWN FOR THE NIGHT

April 22nd 2011

Time	Total Hours	
7:00 - 7:00	12	RUN ON IN HOLE RUN ALL 2 7/8 OUT OF DERIC PICK UP 2 7/8 TUBBING OFF TRAILOR TAG LINER TOP BUT WENT RIGHT INTO IT RIG UP SWIVEL RUN UP AND DOWN THROUGH LINER TOP SWIVELED DOWN TO 11400 STAND BACK SWIVEL TRIP IN HOLE WITH 3 1/2 TUBBING TAG AT 11890 90 FOOT OFF FB 1 PACKER TRIP OUT OF HOLE TO 2500 FOOT SHUT DOWN FOR THE WEEK END

April 25th 2011

Time	Total Hours	
7:00 -	11	FINISH TRIPPING TUBBING OUT OF HOLE BREAK OFF 4 5/8 BIT

6:00

RIG UP PERFORATORS PICK UP 5 1/2 PLUG AND 4 PERF GUNS RUN IN HOLE
 SET PLUG AT 11350 PULL UPTO 11304 PERF CASING UP TO 11152 HOLES
 SEEN MOVEMENT IN TOOLS NO PRESURE INCREASE FLUID LEVEL STAYED THE SAME AT 7000 FOOT PULL OUT OF HOLE AND RIG DOWN PERFORATORS
 PICK UP 5 1/2 HD PACKER TRIP IN HOLE WITH 1200 FOOT 2 7/8 TUBBING RAN
 218 JOINTS 3 1/2 TUBBING OUT OF DERIC SHUT DOWN TO WORK ON RIG
 SHUT DOWN FOR THE NIGHT

April 26th 2011

Time	Total Hours	
7:00 - 1:00	6	PICKUP 3 1/2 TUBBING OFF TRAILOR RUN IN HOLE SET PACKER AT 11070 FOOT WITH 25K COMPRESION ON IT RUN FLOW BACK LINE RIG UP TO SWAB READY FOR ACID JOB IN THE MORNING PICKED UP TOATAL OFF 319 JOINTS 3 1/2 TUBBING LAYED 10 JOINTS WITH BAD THREADS DOWN HEATED WATER IN FRAC TANK TO 110 AND PUMP 70 BBLS WATER DOWN TUBBING TO FILL HOLE AND HEAT SHUT DOWN FOR THE NIGHT

April 27th 2011

Time	Total Hours	
8:00 - 8:00	12	RIG UP HALLIBURTON TRUCKS AND RUN LINES HELD SAFTY MEETING PRESURE TEST LINES OPEN WELL PUMP 10 BBLS FRESH WATER CAUGHT PSI ESTABLISH INJECTION START ACID PUMPED 15,000 GALLON 15% HCL MAX RATE 8.3 BBLS PER MIN MAX PSI 5745 RIG DOWN ACID TRUCKS AND LINES HOOKED UP FLOW BACK LINE

FLOWED WELL FOR 2 HRS HOOK UP SWAB LINE START SWABBING
WELL FLOWED 60 BBLs MADE 14 SWAB RUNS 4 DRY FLUID PULLED
DOWN TO

6600 FOOT MADE BACK BBLs ON 7TH RUN ACID WATER WITH OIL
FINAL RUN 40% OIL SOME GAS WITH EACH RUN
TOTAL FLUID RECOVERD 175 BBLs PUMPED 497 BBLs
SHUT DOWN FOR THE NIGHT

April 28th 2011

PUMP 70 BBLs DOWN CASING TO HEAT HOLE

Time	Total Hours	
7:00 - 7:00	12	WELL HAD 50 PSI ON IT BLOW DOWN START SWABBING FLUID AT 7400 FOOT ON FIRST RUN SWAB 18 RUNS FIRST 8 RUNS PULLED WELL DRY PH UP TO 5.0 RELEASED PACKER MADE 3 RUNS PH FELL BACK TO A 1.0 HAD TO HAVE HAD SOME COMUNATION FROM PERFS TO LINER TOP SWAB 5 MORE RUNS FLUD LEVEL WENT FROM 7200 TO 9200 SWAB BACK 140 BBLs OIL CUT ON LAST RUN 2% OIL 98% WATER PH ON LAST RUN 4.0 SHUT DOWN FOR THE NIGHT

April 29th 2011

Time	Total Hours	
7:00 - 7:00	12	WELL HAD 50 PSI ON IT BLOW DOWN START SWABBING FLUID AT 7400 FOOT MADE 14 RUNS PULLED WELL DOWN TO 9400 FOOT ONLY PULLING BACK 200 FOOT OF FLUID MADE BACK 80 BBLs FLUID PH UP TO 6.5 5% OIL RIG DOWN SWAB RIG UP TO PULL TUBBING PULLED AND LAYED DOWN 64 JOINTS ON TRAILOR 3 1/2 TUBBING SHUT DOWN FOR THE NIGHT

April 30th 2011

Time	Total Hours	
7:00 - 7:00	12	CONTUNUE PULLING AND LAYING DOWN 3 1/2 TUBBING LAYED DOWN TOTAL OF 280 JOINTS ONTO TRAILORS HUALED BACK TO YARD PULLED 2 7/8 TUBBING OUT OF HOLE BROKE OFF PACKER AND LAYED DOWN

SHUT DOWN FOR THE NIGHT

May 2nd 2011

Time	Total Hours	
7:00 - 4:00	9	PICK UP 5 1/2 TUBBING ANCOR TRIP TUBBING IN HOLE PICKED UP 86 JOINTS OFF TRAILOR SET ANCOR AT 11250 WITH 18 K TENSION PULLED INTO IT NIPPLE DOWN BOP NIPPLE UP WELL HEAD RIG DOWN WORK OVER MOVE OFF LOCATION SHUT DOWN FOR THE NIGHT

May 12th 2011

Time	Total Hours	
11:00 - 6:00	7	MOVE WORK OVER RIG IN AND RIG UP PICKUP DIP TUB AND 1 1/4 ROD PUMP PICK UP 240 3/4 INCH RODS AND 80 7/8 INCH RODS RUN IN HOLE

May 13th 2011

Time	Total Hours	
7:00 - 2:00	7	PICK UP 35 7/8 INCH RODS 115 1 INCH RODS RUN IN HOLE SEAT ROD PUMP FILL HOLE WITH 40 BBLS STROKE TEST ROD PUMP SPACE OUT PICK UP NEW HYDRAULIC ROD PUMP INSTALL ON WELL HEAD RIG DOWN WORK OVER RIG MOVE OFF LOCATION HOOK UP WELL HEAD RUN HYDRAULIC LINES FOR NEW ROD PUMP SYSTEM SET STABLIZER ANCORS ON PUMP PISTON ON WELL HEAD CLEAN UP LOCATION NOTE: 239 3/4 RODS 1127/8 RODS & 93 1 INCH RODS & 1 1 INCH GIDED ROD