

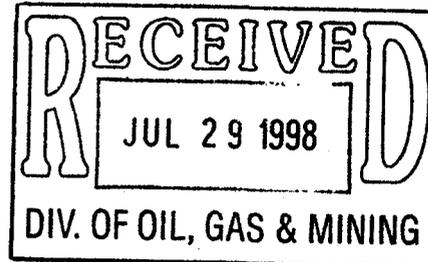
**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

July 27, 1998

Mr. Wayne Bankart
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: Application for Permit to Drill
RBU 16-10E, Sec. 10-T10S-R19E
RBU 4-14E, Sec. 14-T10S-R19E
RBU 8-15E, Sec. 15-T10S-R19E
RBU 7-19F, Sec. 19-T10S-R20E
RBU 7-20F, Sec. 20-T10S-R20E
RBU 7-24E, Sec. 24-T10S-R19E

Dear Wayne:

Enclosed please find an original and two copies of the above referenced Applications for Permit to Drill for the above referenced wells.

CNG Producing Company is requesting that all well information be held strictly confidential.

Should you have any questions please feel free to contact either myself at (504) 593-7260 or our project engineer, David Linger at (281) 873-1561.

Sincerely,

A handwritten signature in cursive script that reads "Susan H. Sachitana".

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Utah Board of Oil, Gas & Mining
David Linger
Nelda Decker
Mitch Hall (letter only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL

DEEPEN

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b. TYPE OF WELL

OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

CNG PRODUCING COMPANY

3. ADDRESS AND TELEPHONE NO.

CNG TOWER - 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface 1,907' FNL & 1,573' FEL of Sec. 20-T10S-R20E

At proposed prod. zone ⁶⁵¹ ⁴¹⁰⁰

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5. LEASE DESIGNATION AND SERIAL NO.

U-013793-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RIVERBEND UNIT

8. FARM OR LEASE NAME WELL NO.

RBU 7-20F

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

NATURAL BUTTES 630

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

20-T10S-R20E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 MILES SW OF OURAY

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. line, if any) 3,350'

16. NO. OF ACRES IN LEASE

1,600

17. NO. OF ACRES ASSIGNED TO THIS WELL

80 ACRES

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, F

1,500'

19. PROPOSED DEPTH

6,475'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

UNGRADED 5,174.7'

22. APPROX. DATE WORK WILL START

September 1, 1998

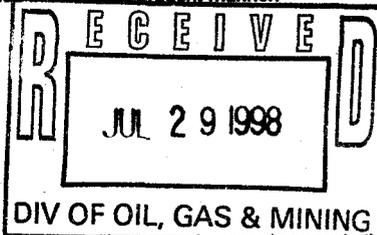
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350	
7 7/8"	5 1/2"	17#	6,475'	

1. Drill a 12 1/4" hole with an air rig to ±350', run 8 5/8", K-55 casing and cement to surface.
2. Nipple up and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 6,475' with a KCL water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2" 17# N-80 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interests are the Wasatch, Chapita Wells and Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal prudent manner.
8. In the event circulation is lost, air or air assisted mud will be utilized.

612389.0
442138.6

FORMATION TOPS	DEPTHS
Wasatch Tongue	4,036'
Green River Tongue	4,396'
Wasatch	4,542'
Chapita Wells	5,212'
Uteland Buttes	6,210'



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

David L. Linger
David L. Linger

TITLE Onshore Drilling Manager

DATE JULY 24, 1998

(This space for Federal or State office use)

PERMIT NO. 43-047-33158

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL: **Federal Approval of this Action is Necessary**

APPROVED BY

Bradley G. Hill

TITLE

**BRADLEY G. HILL
RECLAMATION SPECIALIST III**

DATE 8/4/98

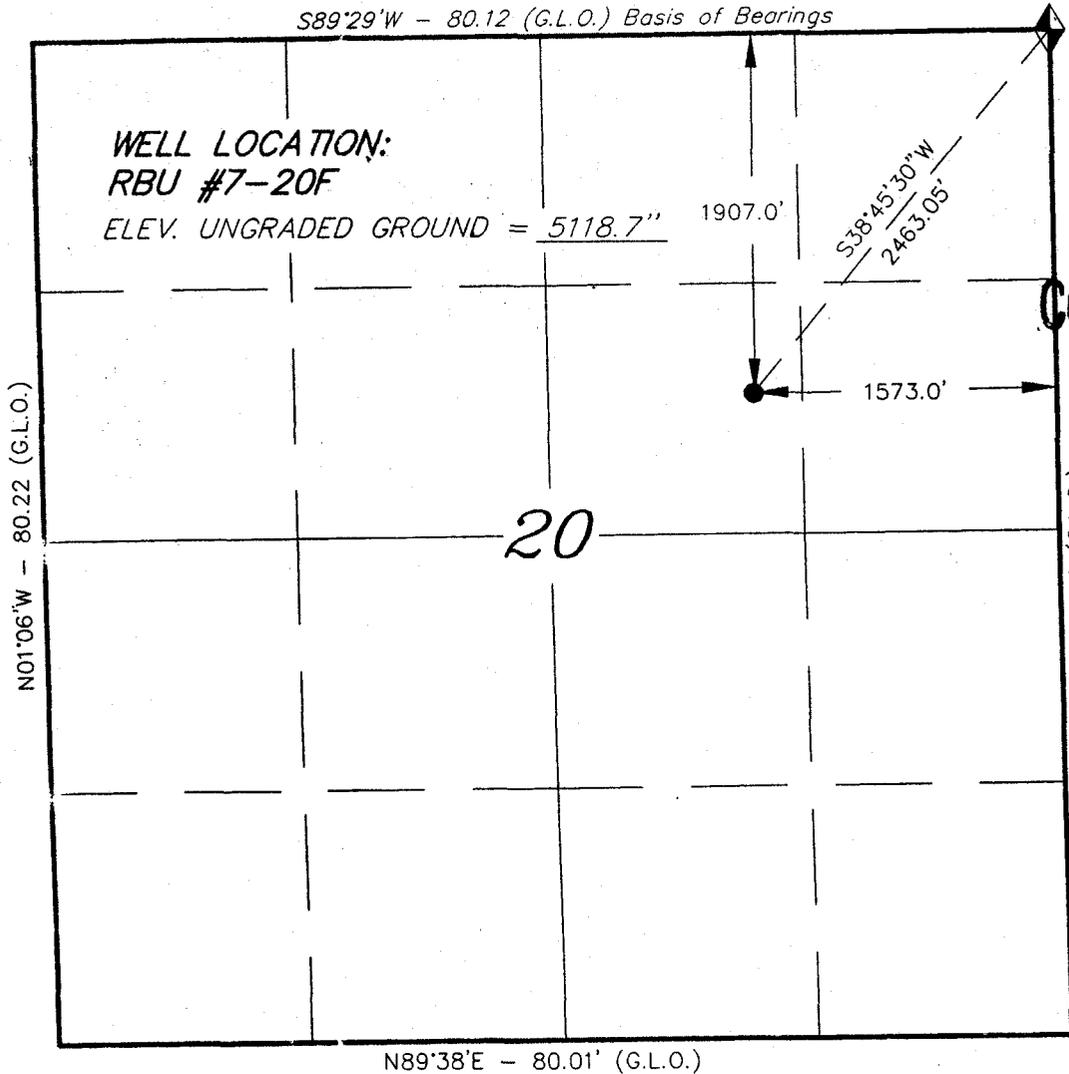
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R20E, S.L.B.&M.

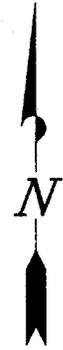
CNG PRODUCING CO.

S89°29'W - 80.12 (G.L.O.) Basis of Bearings



WELL LOCATION, RBU #7-20F, LOCATED AS SHOWN IN THE SW 1/4 NE 1/4 OF SECTION 20, T10S, R20E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

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THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart
 REGISTERED LAND SURVEYOR
 GENE STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 144102
 STATE OF UTAH
 NO. 144102

TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - CERNAL, UTAH 84078
 (801) 781-2504

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

SCALE: 1" = 1000'	SURVEYED BY: GS CS
DATE: 7-2-98	WEATHER:
NOTES:	FILE #

SELF-CERTIFICATION STATEMENT

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Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that CNG Producing Company is considered to be the operator of Well No. 7-20F SW 1/4 of NE 1/4 Section 20, Township 10S, Range 20E; Lease U-013793-A; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.

David L. Linger (ph)
David L. Linger
Onshore Drilling Manager

DRILLING PLAN
APPROVAL OF OPERATIONS

July 24, 1998

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

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WELL LOCATION: Well No. 7-20F
Uintah, Utah

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4036'
Green River Tongue	4396'
Wasatch	4542'
Chapita Wells	5212'
Uteland Buttes	6210'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	4036'	Oil Zone
Green River Tongue	4396'	Oil Zone
Wasatch	4542'	Gas Zone
Chapita Wells	5212'	Gas Zone
Uteland Buttes	6210'	Gas Zone

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.
8-5/8", 24#/ft, K-55, 0'-350' - ~~Cemented to Surface~~
5½", 17#/ft, N-80, 0'- 6475' - ~~Cemented to Surface~~

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 3,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a KCL mud system maintaining a weight of approximately 9 - 9.7#/gal.

7. An automatic ignitor will not be installed on the blooie line.

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8. A 90° bend on the blooie line, located approximately 50' from the wellhead on the pit side past the mud tank will be installed. Total length of the blooie line will remain 100' from the wellhead.

9. AUXILIARY EQUIPMENT TO BE USED

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.

10. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

11. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

12. WATER SUPPLY

- A. Water to be used for drilling will be hauled Section 32-T6S-R20E. User's Claim - Code #43, Serial #9077.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

13. CEMENT SYSTEMS

SURFACE

+/-225 sks Class "G" cement, 2% CaCl₂, and .25#/sk flake. Mixed at 15.8 ppg. Yield 1.16 ft³/sk, water 4.96 gal/sk, excess 50%

PRODUCTION

Lead Slurry - +/-350 sk HI-Lift, 3% Salt, 10#/sk silsonite, .25#/sk Celloflake.

Tail Slurry - +/-770 sk Class G, 10% gypsum, 3% Salt, .2% retarder

14. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: September 1, 1998
Duration: 20 Days

SURFACE CASING CEMENT PROGRAM

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Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75% excess.

SPACER:

Pump 20 bbls lightly gelled water followed by 5 bbls fresh H₂O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± 224 SKS Class G "Tail-In" Cement, 2% CaCl₂, .25#/sk Celloflake.

Weight	15.80 lb/gal
Yield	1.16 ft ³ /sk
Water	4.96 gal/sk

Thickening Time at 118°	1:42 minutes
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Compressive Strength at 80°	8 hrs 750 PSI
	16 hrs 1800 PSI
	24 hrs 2400 PSI

CASING HARDWARE:

- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

LONGSTRING CEMENT

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Set 5 1/2" casing in a 7 7/8" open hole.
Lease cement slurry to fill from 750' above top pay zone to surface.
Tail cement slurry to fill from TD to 750' above the pay zone.
Both volumes are calculated using 25% excess.

SPACER:

(KCL Mud System) 10 bbl water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbls of displacement.

CEMENT SYSTEMS

Lead Slurry

± 350 sks Hi-Lift, 3% Salt, 10#/sk silsonite, .25#/sk Celloflake.

Weight	10.80 lb/gal
Yield	3.91 ft ³ /sk
Water	24.40 gal/sk

Thickening Time at 180°	4 hrs +
Compressive Strengths in 24 hrs	375 PSI
Fluid Loss	240 cc/30 minutes

Tail Slurry

± 700 sks Class G, 10% gypsurm, 3% Salt, .2% retarder

Weight	14.20 lb/gal
Yield	1.61 ft ³ /sk
Water	7.91 gal/sk

Thickening Time at 165° BHCT	
Compressive Strength in 12 hrs	845 PSI
24 hrs	1470 PSI

Revised November 1990

Date NOS Received: _____

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

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Company/Operator: CNG Producing Company

Well Name & Number: RBU 7-20F

Lease Number: U-013793-A

Location: SW NE Sec. 20 T. 10S R. 20E

Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related - twenty-four (24) hours prior to initiating pressure Equipment Tests tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

B. THIRTEEN POINT SURFACE USE PROGRAM:

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Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.) The proposed well site is located approximately 44 miles southwest of Vernal, Utah.
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road. - From Vernal proceed West on Highway 40 about 17 miles to Highway 88. Turn left on Highway 88 and proceed South about 16 miles to Ouray. Continue South on Sea Ridge Road about 8.6 miles and turn right on Turkey Trail and go 1.5 miles to Willow Creek and turn left. Go 1.3 miles and turn right across Willow Creek. Go 3.4 miles and turn right. Travel .3 miles to access road on left.
 - c. Access road(s) to location color-coded or labeled. (See Topographic Map A & B for details.)
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads—describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - 200'
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - 8%
 - d. Turnouts - None
 - e. Drainage design - Bore pit
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
 - g. Surfacing material (source) - Native
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

_ Right-of-Way Application needed.

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— The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells - None
- b. Abandoned wells - None
- c. Temporarily abandoned wells - None
- d. Disposal wells - RBU 16-19F
- e. Drilling wells - None
- f. Producing wells - RBU 7-17F, RBU 11-17F, RBU 9-17F, RBU 15-17F, RBU 13-17F, RBU 3-21F, RBU 7-21F, RBU 5-21F, RBU 11-21F, RBU 13-21F, RBU 15-20F, RBU 6-20F, RBU 3-20F, 1-20F, RBU 1-19F, RBU 9-20F, RBU 12-20F
- g. Shut-in wells - None
- h. Injection wells - None

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits - After the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 300 bbl tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 300 bbl tank.

(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

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Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the Northeast stakes #1 & #8

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Sec 32-T6S-R20E No. 43-9077
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____ *The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - Surface and subsoil materials in the immediate area will be utilized to build the location

- b. Identify if from Federal or Indian (tribal or allotted) land. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.

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- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used. No construction materials will be removed from Federal land.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:

- (1) Cuttings - bury in pit
- (2) Sewage - haul to sewer lagoon
- (3) Garbage (trash) and other waste material - haul to disposal
- (4) Salts - not used
- (5) Chemicals - non-toxic only; evaporate in pit

After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. evaporate in pit

After initial clean up period, a 300 bbls tank will be installed to contain produced waste water. This water will be transported from the 300 bbl tank to CNG disposal well located at RBU 16-19F for disposal.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

- c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells with the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within the NBU. Specific APDs shall address any modifications from this policy.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined with a 12 mil pit liner only under the following conditions:

1. If we have to blast the pit, or
2. If the non-blasted pit will not hold fluid.

If these conditions do not exist, we will not line the pit.

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If a plastic nylon reinforced liner is used, it will be a minimum of 12 mil in thickness.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout—provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking ares, and access roads, etc.

The reserve pit will be located on the: Southwest stakes #4 & #5

The flare pit will be located downwind of the prevailing wind direction on the stake #5 a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: Southeast stakes #4

Access to the well pad will be from the: Southwest stakes #4 & #3

— Diversion ditch(es) shall be constructed on the _____ side of the location (above / below) the cut slope, draining to the _____.

— Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

— The drainage(s) shall be diverted around the _____ side(s) of the well pad location.

— The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons _____.

X The Northeast and Northwest corners of the well pad will be rounded off to avoid excess cut and fill _____.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

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- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. **Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. **Surface Ownership:**

Access Road: Bureau of Land Management Location: Bureau of Land Management
"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. **Other Additional Information**

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- d. A 2" pipeline is proposed to run approximately 225' and run parallel to the access road until it ties into the main gathering system.

Additional Surface Stipulations

CONFIDENTIAL

— No construction or drilling activities shall be conducted between _____ and _____ because of _____

— No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

— No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

— There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

— No cottonwood trees will be removed or damaged.

— A silt catchment dam and basin will be constructed according to BLM specifications, where flagged.

— _____

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No: _____

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

CONFIDENTIAL

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by CNG Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

July 24, 1998
Date

David L. Linger
Name and Title

David L. Linger, Onshore Drilling Manager

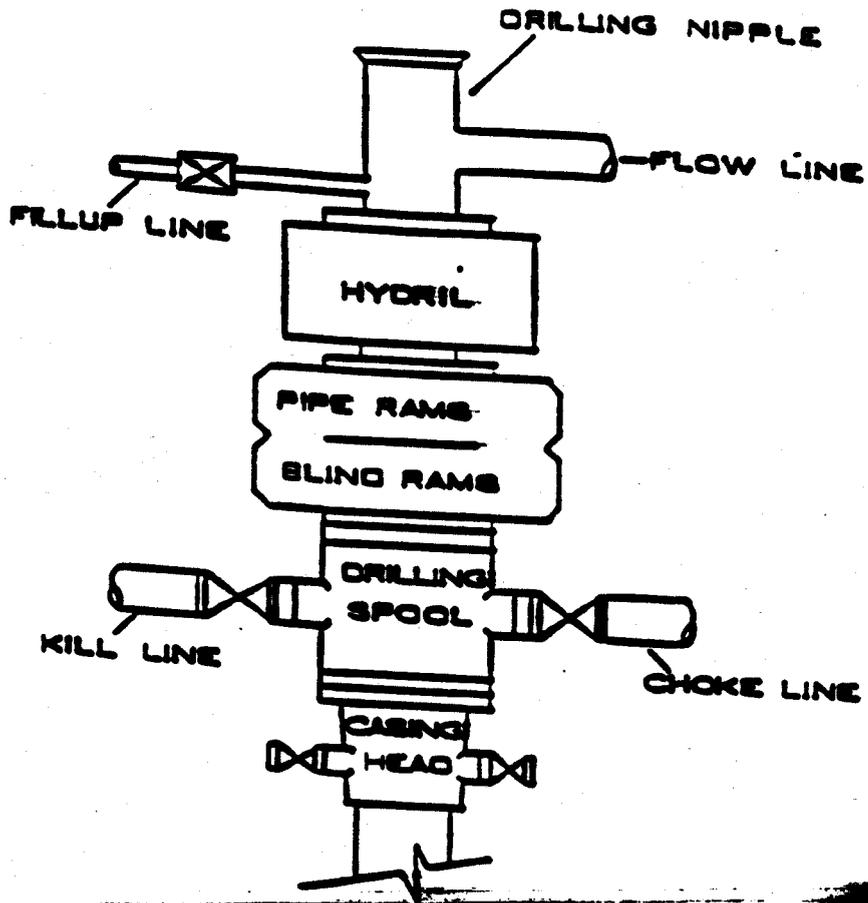
Onsite Date: July 15, 1998

Participants on Joint Inspection

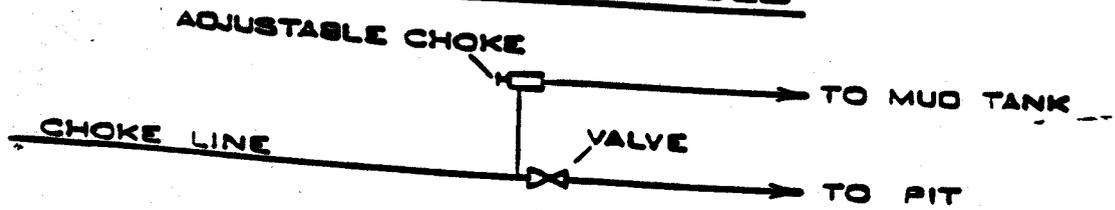
<u>Greg Darlington</u>	<u>Bureau of Land Management</u>
<u>Kalyn Newman</u>	<u>Bureau of Land Management</u>
<u>Randy Jackson</u>	<u>Jackson Construction</u>
<u>Brent Stubb</u>	<u>Stubbs Construction</u>
<u>Mitchiel Hall</u>	<u>CNG Producing Company</u>

BOP STACK

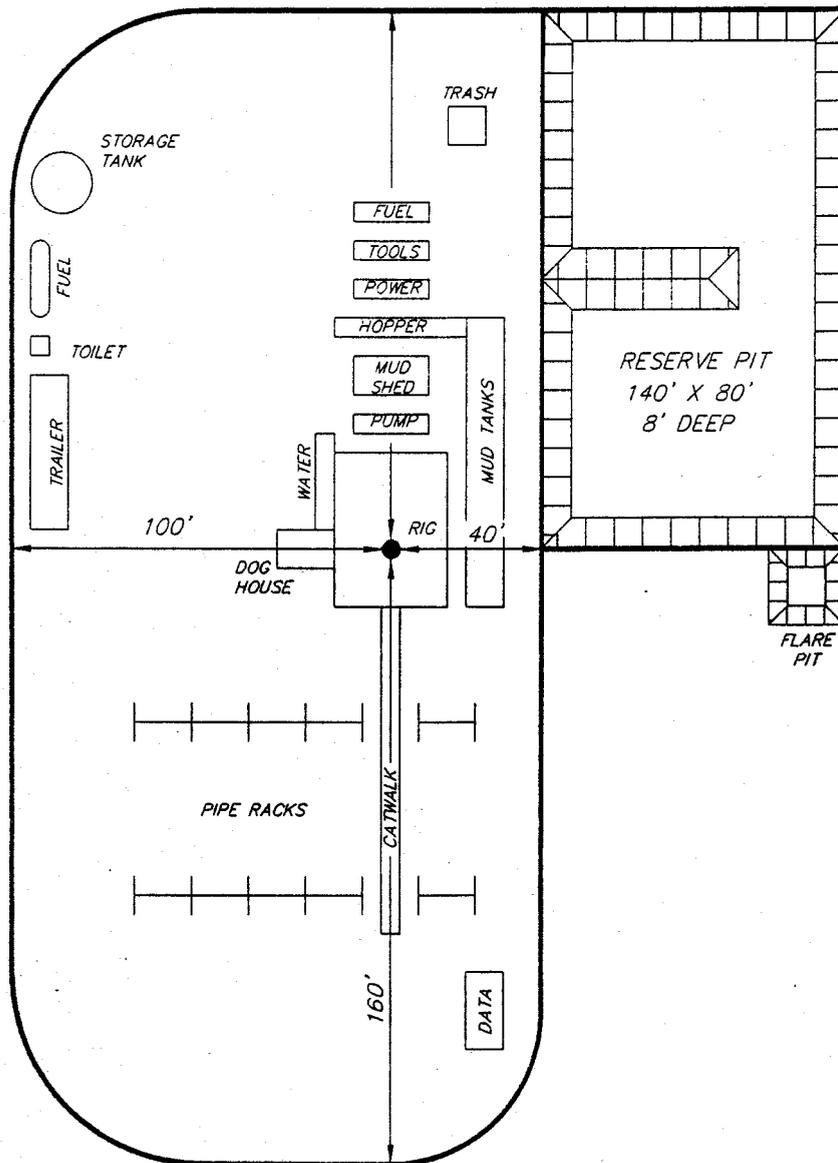
CONFIDENTIAL



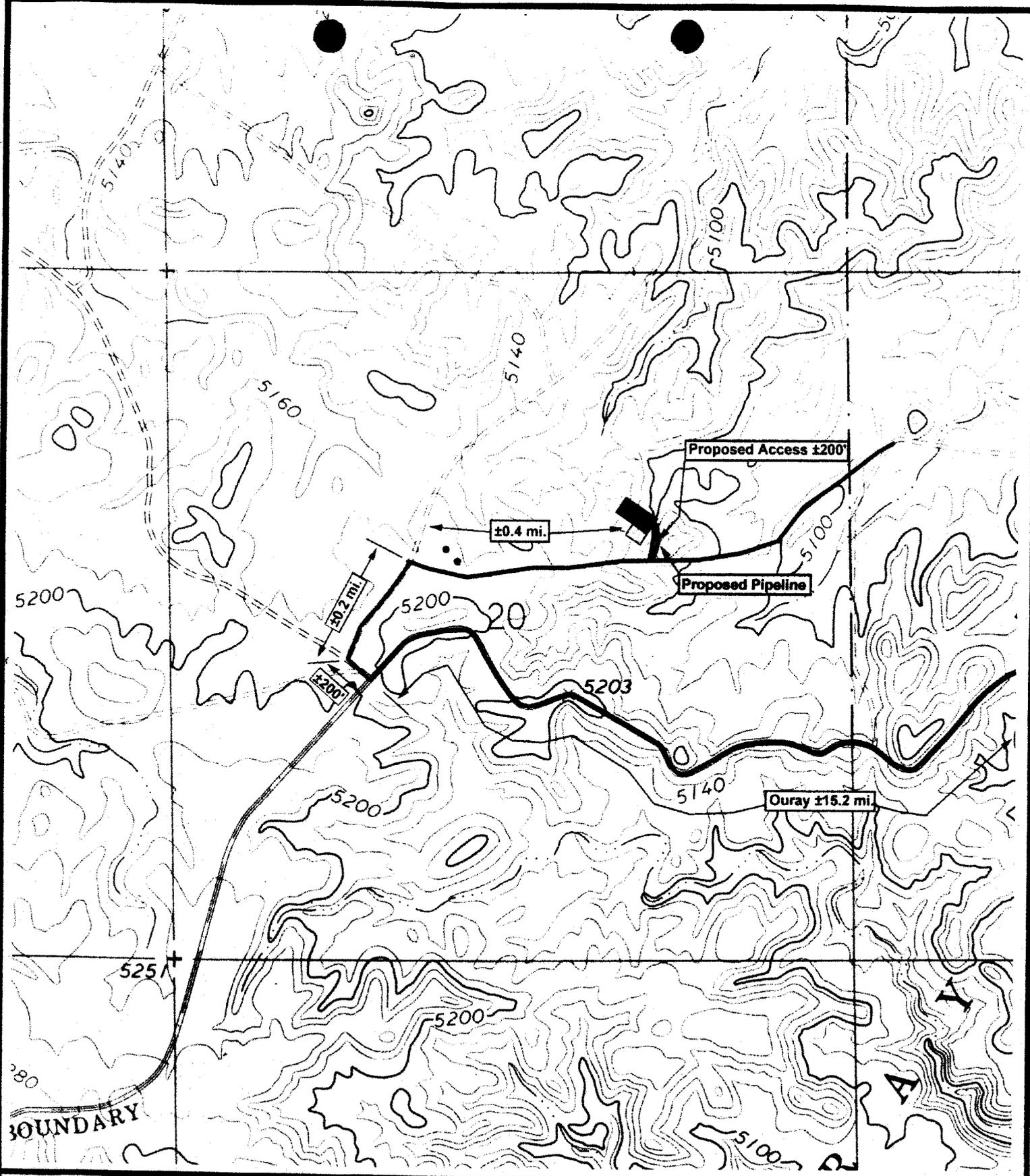
CHOKER MANIFOLD



PLAT #2
 RIG LAYOUT
 RBU #7-20F



Tri State
 Land Surveying, Inc.
 (435) 781-2501
 33 WEST 100 NORTH, CERPAA, UTAH 84078



**CNG Producing
Company**

A **CNG** COMPANY
RIVER BEND UNIT #7-20F
SECTION, 20, T10S, R20E, S.L.B.&M.
TOPO MAP "B"



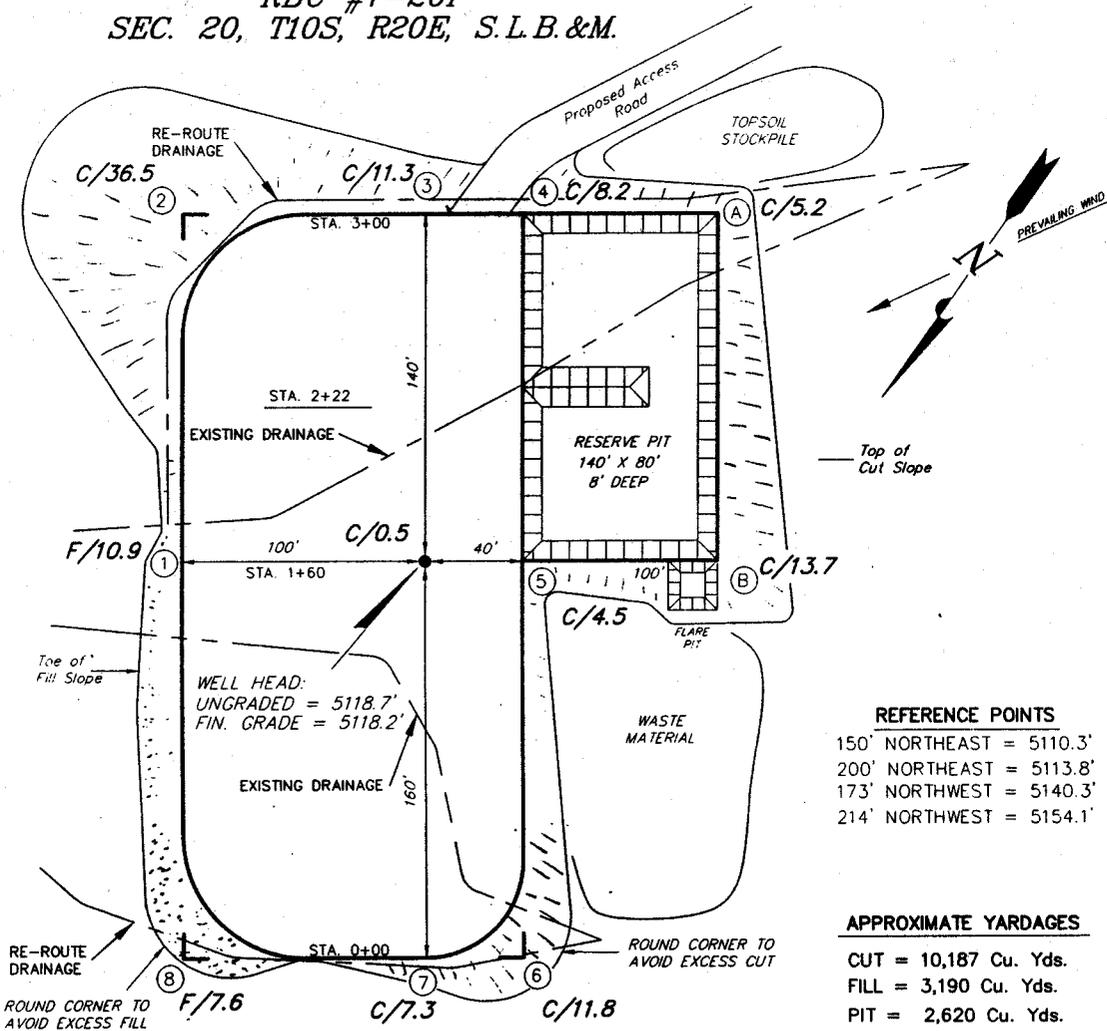
*Tri-State
Land Surveying Inc.*
 (801) 781-2501

Scale 1" = 1000'

38 WEST 100 NORTH VERNAL, UTAH 84078

CNG PRODUCING CO.

RBU #7-20F
SEC. 20, T10S, R20E, S. L. B. & M.

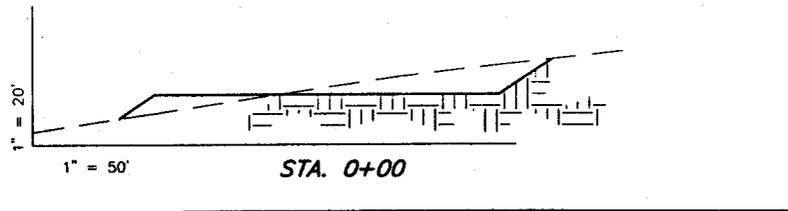
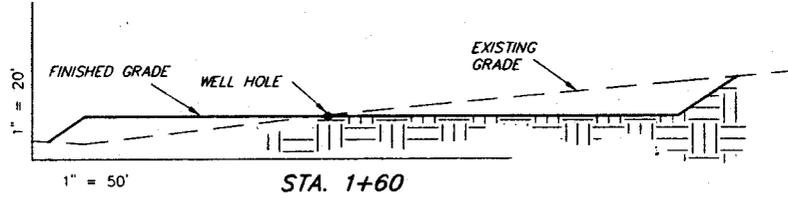
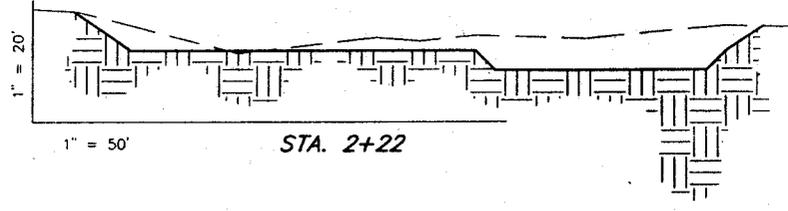
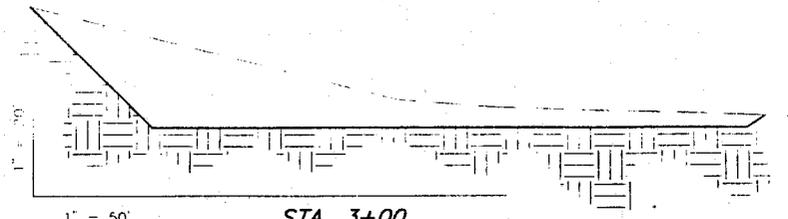


REFERENCE POINTS

- 150' NORTHEAST = 5110.3'
- 200' NORTHEAST = 5113.8'
- 173' NORTHWEST = 5140.3'
- 214' NORTHWEST = 5154.1'

APPROXIMATE YARDAGES

- CUT = 10,187 Cu. Yds.
- FILL = 3,190 Cu. Yds.
- PIT = 2,620 Cu. Yds.
- 6" TOPSOIL = 1,040 Cu. Yds.

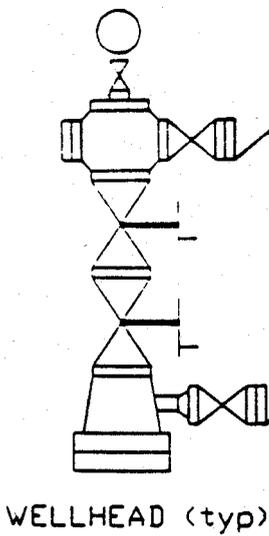


SURVEYED BY: GS CS
DRAWN BY: NBW
DATE: 7-2-98
SCALE: 1" = 50'
FILE:

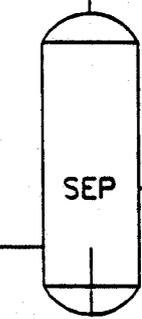
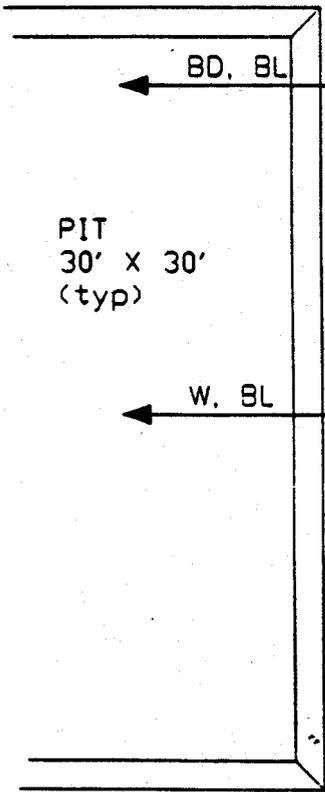
Tri State
Land Surveying, Inc.
(435) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078



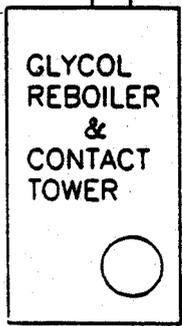
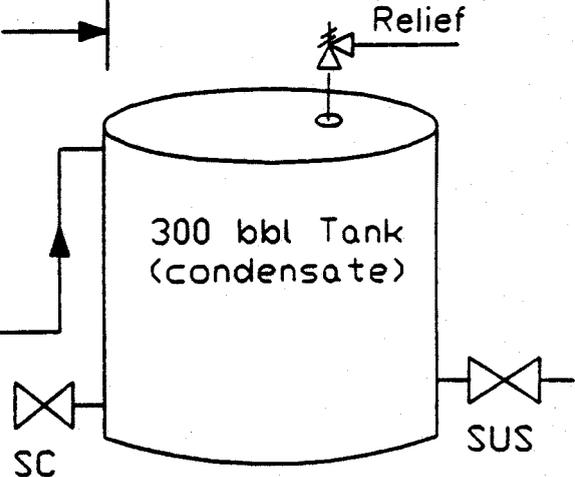
LEGEND	
□	= Oil Line
G	= Gas Line
W	= Water Line
R	= Relief Line (Pressure)
C	= Condensate Line
V	= Vent Line
D	= Drain Line
M	= Gas Meter
P	= Pump
BP	= Back Pressure Valve
SWS	= Sealed When Shipping
SUS	= Sealed Unless Shipping
T	= Heat Traced Line
H	= Heater
BL	= Buried Line
⊗	= Valve
↗	= Check Valve
SC	= Sealed Closed Valve
NC	= Normally Closed
BD	= Blowdown Line



BL, G, C, W
(± 100')



±100'



The site security plan is on file in CNGP's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

CNG PRODUCING COMPANY

Well: RBU 7-19F

RIVER BEND FIELD, UINTA COUNTY

not to scale

SDR RBU FLOW 1 SEP

TYPICAL FLOW DIAGRAM

date: 7/24/98

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/29/98

API NO. ASSIGNED: 43-047-33158

WELL NAME: RBU 7-20F
 OPERATOR: CNG PRODUCING COMPANY (N0605)
 CONTACT: Susan Sachitana (504) 593-7260

PROPOSED LOCATION:
 SWNE 20 - T10S - R20E
 SURFACE: 1907-FNL-1573-FEL
 BOTTOM: 1907-FNL-1573-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U-013793-A
 SURFACE OWNER: Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
 (No. 5247050)

Potash (Y/N)

Oil Shale (Y/N) *190-5(B)

Water Permit
 (No. 43-9077)

RDCC Review (Y/N)
 (Date: _____)

St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit Riverbend

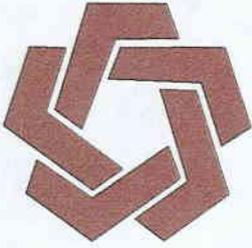
R649-3-2. General

R649-3-3. Exception

Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: 5 1/2" CASING CEMENTED TO SURFACE OK FOR OIL SHALE

STIPULATIONS: ① FEDERAL APPROVAL
② OIL SHALE 5 1/2"



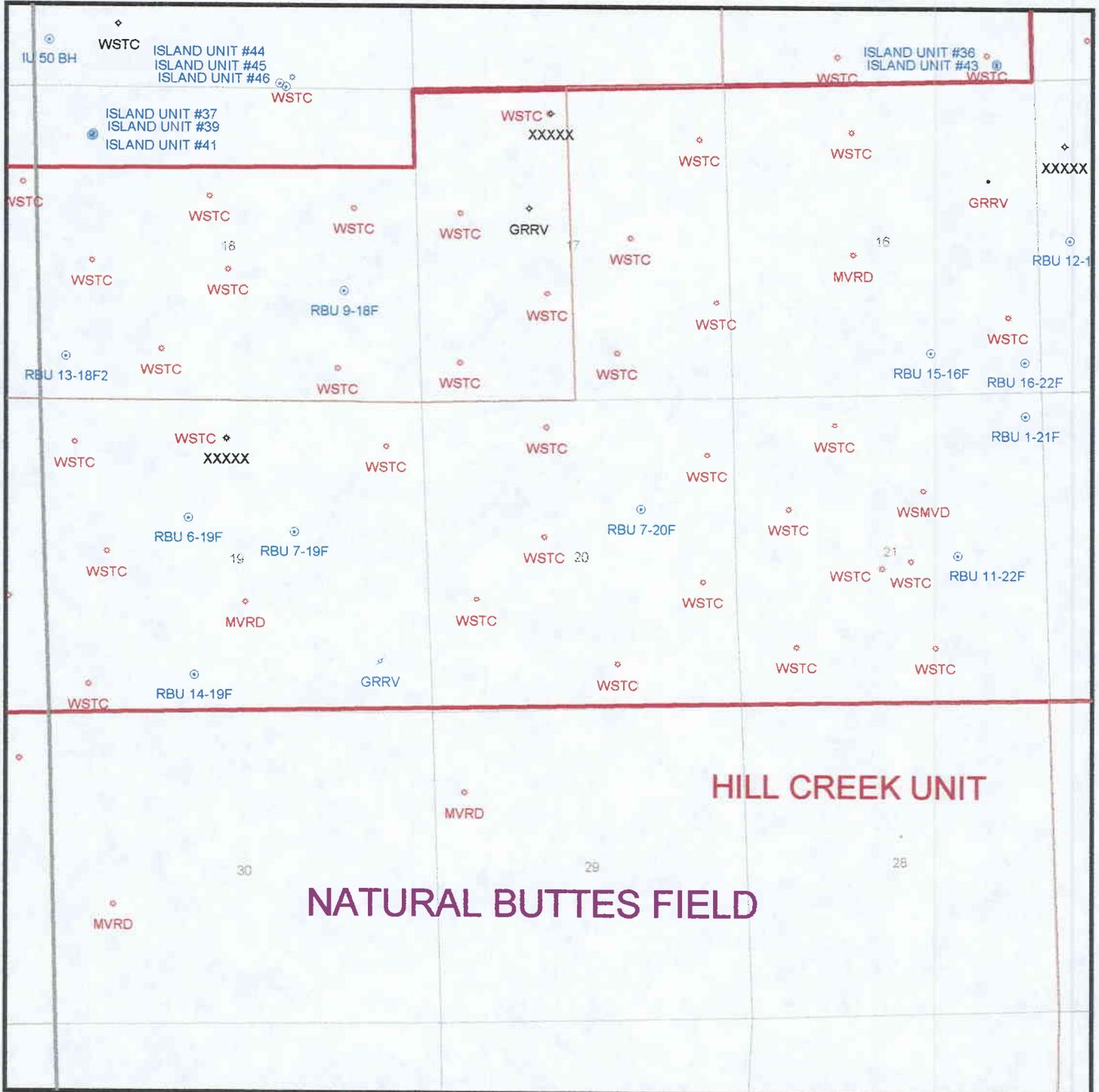
DIVISION OF OIL, GAS & MINING

OPERATOR: CNG PRODUCTION COMPANY (N0605)

FIELD: NATURAL BUTTES (630)

SEC. 19, & 20, TWP 10S, RNG 20E

COUNTY: UINTAH UAC: R649-2-3 RIVER BEND UNIT



DATE PREPARED:
31-JULY-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

August 4, 1998

CNG Producing Company
CNG Tower
1450 Poydras Street
New Orleans, Louisiana 70112-6000

Re: RBV 7-20F Well, 1907' FNL, 1573' FEL, SW NE, Sec. 20,
T. 10 S., R. 20 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33158.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator: CNG Producing Company
Well Name & Number: RBU 7-20F
API Number: 43-047-33158
Lease: U-013793-A
Location: SW NE Sec. 20 T. 10 S. R. 20 E.

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. Notification Requirements
Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801)538-5336.

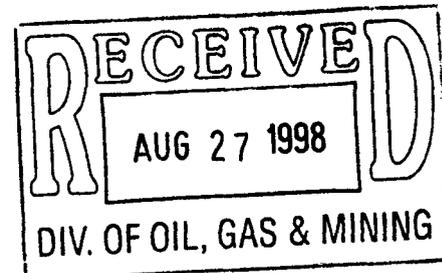
Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.
3. Reporting Requirements
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.
5. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 5½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

August 25, 1998



Mr. Wayne Bankart
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

RE: RBU 7-20F
2" Sales Line

Dear Wayne:

Enclosed please find a Sundry Notice requesting permission to run a sales line from the RBU 7-20F north to an existing pipeline 600' from the well. CNG Producing Company would like to tie into this pipeline in lieu of running our sales line parallel to the access road as indicated in our application for permit to drill.

Please contact me with any questions or concerns at (504) 593-7260. Thank you for your continued cooperation in expediting our proposals.

Sincerely,

CNG PRODUCING COMPANY

A handwritten signature in cursive script that reads "Susan H. Sachitana".

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Utah Board of Oil, Gas & Mining
Nelda Decker
Mitch Hall
Ralph Hamrick
Well Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

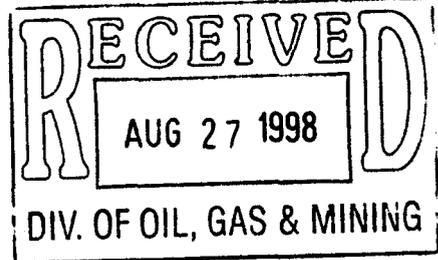
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013793-A
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CAI Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,907' FNL & 1,573' FEL of Sec. 20-T10S-R20E		8. Well Name and No. RBU 7-20F
		9. API Well No. 93-047-33158
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PIPELINE INSTALLATION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company request permission to run a sales line from the RBU 7-20F well north to tie into an existing pipeline in lieu of running the sales line parallel with the access road as stated in our application for permit to drill. The sale line with run approximately 600' before tying into the existing pipeline.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 980825

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
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SUBMIT IN TRIPLICATE - Other instruction on reverse side

5. Lease Serial No.
U-013793-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CAI Agreement, Name and/or No.
RIVER BEND UNIT

8. Well Name and No.
RBU 7-20F

9. API Well No.

10. Field and Pool, or Exploratory Area
NATURAL BUTTES 630

11. County or Parish, State
UINTAH, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CNG PRODUCING COMPANY

3a. Address
1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000

3b. Phone No. (include area code)
(504) 593-7000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,907' FNL & 1,573' FEL of Sec. 20-T10S-R20E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PIPELINE INSTALLATION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company request permission to run a sales line from the RBU 7-20F well north to tie into an existing pipeline in lieu of running the sales line parallel with the access road as stated in our application for permit to drill. The sale line with run approximately 600' before tying into the existing pipeline.

14. I hereby certify that the forgoing is true and correct

Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 980825

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
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SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013793-A
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CAI Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,907' FNL & 1,573' FEL of Sec. 20-T10S-R20E		8. Well Name and No. RBU 7-20F
		9. API Well No.
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company request permission to run a sales line from the RBU 7-20F well north to tie into an existing pipeline in lieu of running the sales line parallel with the access road as stated in our application for permit to drill. The sale line with run approximately 600' before tying into the existing pipeline.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 980825

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL DEEPEN

b. TYPE OF WELL

OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

CNG PRODUCING COMPANY

3. ADDRESS AND TELEPHONE NO.

CNG TOWER - 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface 1,907' FNL & 1,573' FEL of Sec. 20-T10S-R20E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 MILES SW OF OURAY

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any) 3,350'

16. NO. OF ACRES IN LEASE

1,600

17. NO. OF ACRES ASSIGNED TO THIS WELL

80 ACRES

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, F

1,500'

19. PROPOSED DEPTH

6,475'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

UNGRADED 5,174.7'

22. APPROX. DATE WORK WILL START

September 1, 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350	RECEIVED JUL 29 1998
7 7/8"	5 1/2"	17#	6,475'	

1. Drill a 12 1/4" hole with an air rig to ±350', run 8 5/8", K-55 casing and cement to surface.
2. Nipple up and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 6,475' with a KCL water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2" 17# N-80 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interests are the Wasatch, Chapita Wells and Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch Tongue	4,036'
Green River Tongue	4,396'
Wasatch	4,542'
Chapita Wells	5,212'
Uteland Buttes	6,210'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED David L. Linger TITLE Onshore Drilling Manager

DATE JULY 24, 1998

(This space for Federal or State office use)

PERMIT NO. **NOTICE OF APPROVAL**

APPROVAL DATE

TO OPERATOR'S COPY

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

[Signature]

ACTING

Assistant Field Manager
Mineral Resources

TITLE

DATE SEP 03 1998

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

RECEIVED
SEP 17 1998
DIV. OF OIL, GAS & MINING

90PS0681A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG Producing Company

Well Name & Number: RBU 7-20F

API Number: 43-047-33158

Lease Number: U - 013793-A

Location: SWNE Sec. 20 T. 10S R. 20E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 4,189 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077
Petroleum Engineer

Wayne P. Bankert (435) 789-4170
Petroleum Engineer

Jerry Kenczka (435) 781-1190
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE CONDITIONS OF APPROVAL

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainage be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow should be pushed outside of the burrow ditches and the turn outs should be kept clear so that when the snow melts the water will be channeled away from the road.

At the onsite it was mentioned that the surface flowline for location 7-20F will proceed North and Northeast of the location to reach an existing line about 600 feet North of the location. CNG has provided the Bureau of Land Management with a sundry notice to indicate that they prefer this to the route mentioned in the APD. Prior to construction of this flowline CNG is to provide BLM with a map showing the route of the pipeline and location of the tie in point for the 2 inch surface sales line.

The seed mixture listed below is for use with respect to reclamation activities at this location. Topsoil piles should be reseeded with this mix and the seed worked into the topsoil with a caterpillar tractor. Enough topsoil from the reserve pit area should be stockpiled near the reserve pit to cover the reclaimed pit area adequately. If the reserve pit area is in a cut area, then when it is filled in it should be recontoured to blend in with the original contours of the location. If the pit area is in fill, then when the location is approved for final abandonment the topsoil from the pit area should once again be stockpiled so that when the entire location is recontoured the topsoil can be respread and reseeded. This seed mix is for reclaiming the unused portions of the pad and should also be used for final abandonment when that occurs.

Fourwing Saltbush	Atriples canescens	4 lbs/acre
Nuttalls Saltbush	Atriplex nuttalli v.cuneata	3 lbs/acre
Shadscale	Atriplex confertifolia	3 lbs/acre
Squirreltail	Sitanion hystrix	3 lbs/acre

All poundages are in pure live seed. If the seed mixture is applied aerially, then the rates should be doubled. The reseeding shall be done immediately after the topsoil is spread.

OPERATOR CNG PRODUCING COMPANY

OPERATOR ACCT. NO. N0605

N0605

ENTITY ACTION FORM - FORM 6

ADDRESS CNG TOWER - 1450 POYDRAS STREET

NEW ORLEANS, LA 70112-6000

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	7050	43-047-33158	RBU #7-20F	SE NW	20	10S	20	UINTAH	2/23/99	
WELL 1 COMMENTS: <i>990322 entity added (R/R Bend w/NSMVD A-B) KDK</i> Well within the Riverbend Unit.											
CONFIDENTIAL											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Susan H. Sachitana

Signature Susan H. Sachitana

Regulatory Reports Administrator

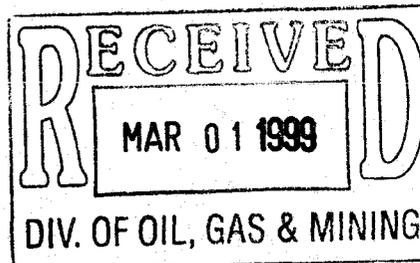
2/25/99

Title

Date

Phone No.

(504) 593-7260



CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013793-A
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,907' FNL & 1,573' FEL of Sec. 20-T10S-R20E		8. Well Name and No. RBU 7-20F
		9. API Well No. 43-047-33158
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

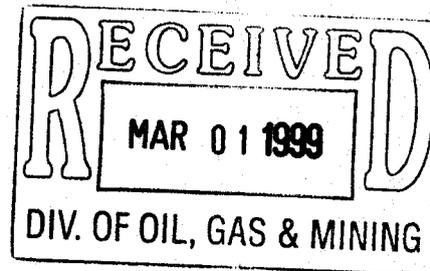
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SPUD NOTICE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

The RBU 7-20F well was spud 2/23/99.

Drill and set rat hole. Ran 1 jt of 13 3/8" conductor casing and set at 32'.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA Signature <i>Susan Sachitana</i>	Title REGULATORY REPORTS ADMINISTRATOR
	Date 990225

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

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SUBMIT IN TRIPLICATE - Other instruction on reverse side

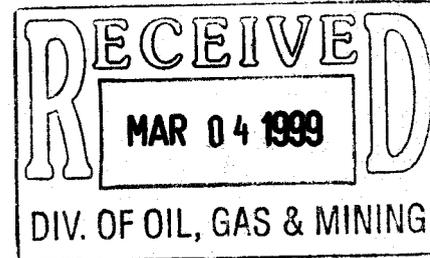
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013793-A
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CAI Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,907' FNL & 1,573' FEL of Sec. 20-T10S-R20E		8. Well Name and No. RBU 7-20F
		9. API Well No. 43-047-33158
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be fil once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operato has determined that the site is ready for final inspection.)

Drill and set rat hole. Ran 1 jt of 13 3/8" conductor casing and set at 32'. Nipple up. Drilling ahead to 347'. Drilling ahead with air & form at 37 FPH. Circulate. Pull out of hole. Ran 9 jts 8 5/8" 24# casing. Set at 380' with 230 sks Class "G" cement. Wait on cement. Nipple up BOPs and test. Trip in hole with bit. Drill float equipment. Pull out of hole. Drilling ahead at 2,135'.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H Sachitana</i>	Date 990226

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013793-A
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CAI Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,907' FNL & 1,573' FEL of Sec. 20-T10S-R20E		8. Well Name and No. RBU 7-20F
		9. API Well No. 43-047-33158
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

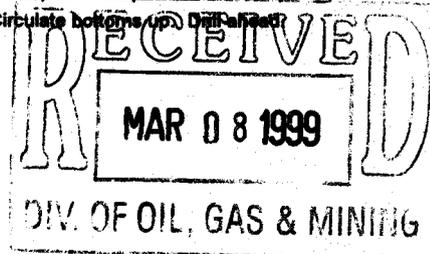
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent mar and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the op has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FOR 2/27/99 TO 3/5/99

Drilling in shale. Survey at 3,860' - 3/4". Pump sweep. Trip in hole with bit. Drilling ahead. Survey at 4,937' - 1". Drilling at 5,166'. Drilling ahead. Circulat and short trip 30 stands - no drag. Circulate and condition hole for logs. Trip out of hole. Rig up Schlumberger Platform Express and pack off assembly. Trip i hole. Pulled DLL - MSF/GR to surface, Density / Neutron from 6,236' to 3,000'. Trip in hole. Circulate. Pump slug. Circulate bottoms up. Drill ahead. Survey at 6,296' - 3/4". Drilling at 7,080'.

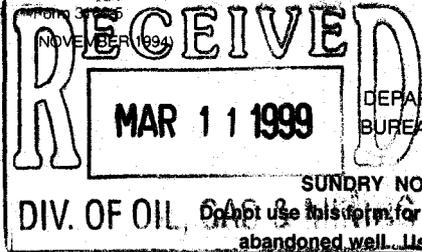


14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 990305

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED OMB No. 1004-0135 EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well (Oil Well, Gas Well, Other)
2. Name of Operator (CNG PRODUCING COMPANY)
3a. Address (1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000)
3b. Phone No. (504) 593-7000
4. Location of Well (1,907' FNL & 1,573' FEL of Sec. 20-T10S-R20E)
7. If Unit or CA/ Agreement, Name and/or No. (RIVER BEND UNIT)
8. Well Name and No. (RBU 7-20F)
9. API Well No. (43-047-33158)
10. Field and Pool, or Exploratory Area (NATURAL BUTTES 630)
11. County or Parish, State (UINTAH, UTAH)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, Alter Casing, Fracture Treat, Reclamation, Well Integrity, Casing Repair, New Construction, Recomplete, Other (DRILL DEEPER), Change Plans, Plug and Abandonment, Temporarily Abandon, Convert to Injection, Plug Back, Water Disposal.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company respectfully request permission to drill the above referenced well to 8,400' instead of the originally permitted depth of 6,475'.

Verbal approval to drill deeper was given to David Linger by Wayne Bankart on 3/3/99.

14. I hereby certify that the forgoing is true and correct. Name (Printed/Typed): SUSAN H. SACHITANA. Title: REGULATORY REPORTS ADMINISTRATOR. Signature: Susan Sachitana. Date: 990308.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE. Approved by, Title, Date, Office.

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,907' FNL & 1,573' FEL of Sec. 20-T10S-R20E		10. Field and Pool, or Exploratory Area NATURAL BUTTES
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CONFIDENTIAL

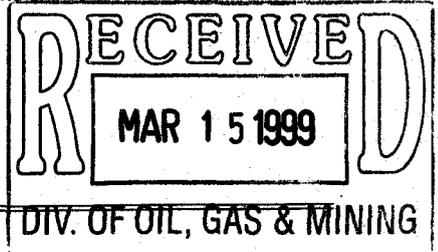
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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SUMMARY OF OPERATIONS FOR 3/6/99 TO 3/12/99

Drilling to 8,104'. Trip in hole with new bit, change out rot head rubber. Finish tripping in hole. Reaming to bottom from 8,084' to 8,104'. Drilling to 8,373'. Short trip - 8 stands. Circulate and condition hole for logs. Strap out of hole. Rig up lubricator and loggers. Tried to log but hit bridge at 5,410'. Winch on logging truck not working properly. Laid down loggers. Trip in hole. Circulate and condition hole for logs. Trip out of hole. Rig up Schlumberger. Trip in hole to 8,374'. Pulled Platform Express. Circulate and condition hole. Lay down drill pipe and drill collar. Ran 196 its of 5 1/2" 17# N-80 casing. Set at 8,374' with 628 sks of 28/72 Poz cement. Released rig at 2:45 AM 3/11/99.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H Sachitana</i>	Date 990312

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

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2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000		7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
3b. Phone No. (include area code) (504) 593-7000		8. Well Name and No. RBU 7-20F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,907' FNL & 1,573' FEL of Sec. 20-T10S-R20E		9. API Well No. 43-047-33158
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

CONFIDENTIAL

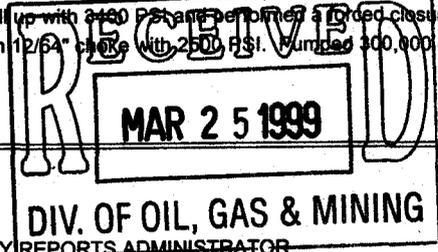
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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
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SUMMARY OF OPERATIONS FOR 3/13/99 TO 3/19/99

Nipple up frac valve. Rig up Computalog. Pick up and run in hole with 4.75" gauge ring and tag at 6,309'. Pull out of hole. Pick up and run in hole with CBL tool, to 8,309'. Log to 7,100'. Showed poor bond. Pull out of hole with CBL tool and laid down. Cement may not have cured enough. Opened frac valve. Pick up and run in hole with CBL and gamma ray tool to 8,309'. Log to cement top at 570' and pull out of hole. Rig up hot oil truck and pressure test to 5,000 PSI for 30 minutes. Held OK. Pick up and run in hole with 3 3/8" perforation gun and perforate Zone #1 8,136' - 52' with 2 SPF and 8,170' - 74' with 1 SPF for 36 holes total. Rig down Computalog. *Note showed poor cement bond from 3,850' to 4,350' & 4,800' to 5,450' and above interval #3 7,912' - 7,917'. Rig up BJ and tested line to 8000 PSI. Tested OK. Obtained injection rate and broke formation down at 4900 PSI. Frac'd Zone #1 (8,136'-8,152' & 8,170'-8,174') with 41,157 lbs of 20/40 frac sand. Initial post shut-in pressure was 3400 PSI. Opened well up with 3400 PSI and performed a forced closure flow back 15 bbls at 1/2 BPM. Casing pressure declined to 2520 PSI in 1/2 hr. Opened casing to pit on 12/64" choke with 2500 PSI. Pumped 300,000 SCF of N2 at 30% in all treating fluid except flush.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 990319

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013793-A
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3b. Phone No. (include area code) (504) 593-7000		8. Well Name and No. RBU 7-20F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,907' FNL & 1,573' FEL of Sec. 20-T10S-R20E		9. API Well No. 43-047-33158
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
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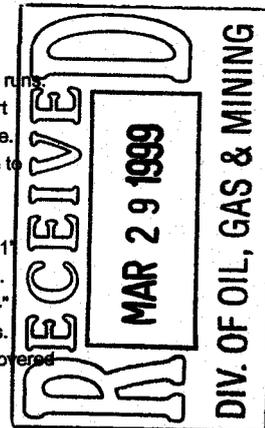
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: <u>SUMMARY OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
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SUMMARY OF OPERATIONS FOR 3/20/99 TO 3/26/99

Well open to pit on 18/64 choke. Well had 0 PSI. Rig up Premier Well Service to swab well. Fluid level on 1st run was at 3,500'. Made 19 swab runs. Swabbed back approximately 70 bbls frac fluid. Well still dead. Fluid level was at 3,000'. Left well on 18/64" choke open to pit. Well dead. Start Swabbing with fluid level at 3,400'. Made 28 runs. Pulled fluid level to 4,800' swabbing back 112 total bbls. Left well open to pit on 18/64" choke. Well dead started swabbing with fluid level at 3,800'. Made 41 swab runs. Pulled fluid down to 4,000'. Last 8 runs were gas cut. Fluid level rose to 4,000'. Left well open to pit on 18/64" choke. Total fluid swab back to date was 306 bbls. Total treating fluid pumped was 466 bbls. Moved in and set new sivals 300 bbl and 100bbl tanks. Put new heater in 100 bbl tank. Moved in new Natco dehy/seperator. Run 2" sch 80 coated pipe from wellhead to dehy. Run 2" sch 80 coated pipe from dehy to 100 bbl tank for blow line. Run 1" coated pipe from water dump to 100 bbl tank. Run 1" coated pipe from condensate dump to 300 bbl tank. Run 3/4" plastic line from dehy to methanol pump at wellhead and from pump to water dump. Run 3/4" plastic line from dehy to heater in 100 bbl tank. Bedded coated lines in trenches with dirt from town. Run 2" sch 40 pipe from dehy to 4" sales line north of location 985'. Well had 0 PSI. Run in hole and began swabbing well. Fluid level on 1st run was at 5,000'. Made 13 swab runs. Fluid level was at 7,200'. Started making 1 hr runs. Fluid level on first run after one hr was at 7,000'. No gas. Made 5 one hr swab runs. Recovered 53 bbls water. Total fluid swabbed back to date 359 bbls. Rigged down swabbing rig. Left rig on location.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 990326

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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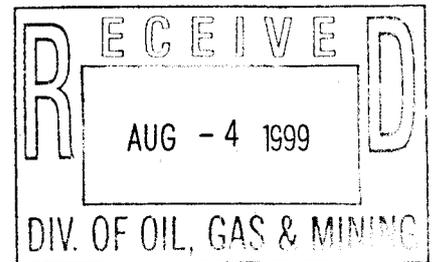
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Install telemetry and plunger lift equipment. Operate plunger with laptop computer on location. Well on plunger.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA Signature <i>Susan Sachitana</i>	Title REGULATORY REPORTS ADMINISTRATOR
	Date 990802

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		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

CONFIDENTIAL

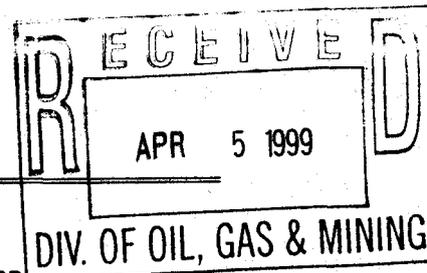
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be file 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 sh: once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FOR 3/27/99 TO 4/01/99

Rig up Computalog. Pick up and run in hole with 4.75 gauge ring and tag at 8,178'. Pull out of hole. Pick up and run in hole with 5 1/2" bridge plug and set at 8,100'. Pull out of hole. Rig up pump truck and pressure test to 5,000 PSI for 30 minutes. Held OK. Pick up and run in hole with 3 3/8" gun and perforate Zone #2 8,053'-58'. Pull out of hole. Rig down Computalog. Rig up BJ and tested lines to 8,000 PSI. Tested OK. Obtained injection rate and broke formation down at 4,000 PSI. Frac'd Zone #2 with 47,315 lbs of 20/40 frac sand. Initial post frac shut-in pressure was 3,550 PSI. Opened well up with 3,550 PSI and performed a forced closure flowing back 15 bbls at 1/2 BPM rate. Casing pressure declined to 2,580 PSI in 1/2 hr. Opened casing to pit on a 12/64" choke with 2,580 PSI. After flowing for 6 hrs on a 12/64" choke casing pressure was 650 PSI. Well flowing to pit on 12/64" choke. Choke was partially frozen and making dry gas. Gas would burn. Shut-in well and warmed unit and put well on production at 11:15 AM. Put well on 10/64" choke returning approximately 1,046 MCFD.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 990401

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL	5. Lease Serial No. U-013793-A
2. Name of Operator CNG PRODUCING COMPANY			6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000		3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CAI Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,907' FNL & 1,573' FEL of Sec. 20-T10S-R20E		9. API Well No. 43-047-33158	8. Well Name and No. RBU 7-20F
		10. Field and Pool, or Exploratory Area NATURAL BUTTES	11. County or Parish, State UINTAH, UTAH

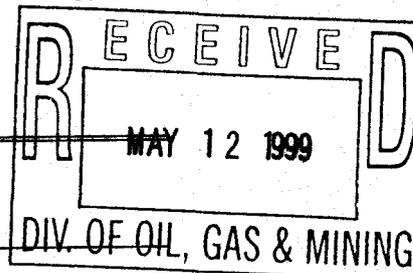
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent m and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the o has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FOR 5/04/99 TO 5/07/99

Well flowing to sales line on 16/64 choke, made 687 MCF, 505 PSI casing pressure and 334 PSI on sales line with 0 bbls water and oil. Rig up coil tubing unit, BJ Services nitrogen truck, and hot oil truck. Test to 15,000 PSI. Held OK. Pick up and run in hole with 4.75" drag bit, 2-1/8" air drive motor. Pick up every 1,000' broke conv. circulation at 5,000'. Run in hole and clean out sand to bridge plug at 8,100'. Pick up and circulate well clean for 1/2 hr. Pull out of hole. Rig down hot oil truck, nitrogen truck and coil tubing. Left well shut-in. Rig up Computalog. Pick up and run in hole with 4.75" gauge ring to 8,022'. No problems. Pull out of hole. Pick up and run in hole with Halliburton composite bridge plug and set at 8,020'. Pull out of hole. Fill hole with 190 bbls filtered 2% KCL water and pressure test to 5000 PSI. Held for 30 minutes. OK. Pick up and run in hole with 3-3/8" gun and perforate Zone #3 7,912'-17" with 1 SPF and 7,972'-8,000' with 2 SPF. Rig down Computalog. Rig up BJ and frac equipment and tested lines to 8000 PSI. Tested OK. Obtained injection rate and broke formation down at 3,250 PSI. Frac'd Zone #3 (7,912'-17 and 7,972'-8,000') with 65,840 lbs of 20/40 frac sand. Initial post shut-in pressure was 4,370 PSI. Opened well up with 4,370 PSI and performed a forced closure flowing back 15 bbls at 1/2 BPM rate. Casing pressure declined to 3000 PSI in 1/2 hr. Open casing to pit on a 12/64 choke with 2,950 PSI.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan Sachitana</i>	Date 990507

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CAJ Agreement, Name and/or No. RIVERBEND UNIT	
2. Name of Operator CNG PRODUCING COMPANY		8. Well Name and No. RBU 7-20F	
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-8000	3b. Phone No. (include area code) (504) 593-7000	9. API Well No. 43-047-33158	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,907' FNL & 1,573' FEL of Sec. 20-T10S-R20E		10. Field and Pool, or Exploratory Area NATURAL BUTTES	
		11. County or Parish, State UINTAH, UTAH	

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent ma and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed v 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall t once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the op has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FOR 5/17/99 TO 5/21/99

Well flowing to sales line on 16/64" choke, making 271 MCF with 340 PSI on casing and 336 PSI on sales lines. No fluid. Rig up Computalog. Pick up and run in hole with 4.75" gauge ring to 7,630'. No problems. Pull out of hole. Pick up and run in hole with Halliburton composite bridge plug and set at 7,570'. Pull out of hole. Bleed off pressure and rig up pump truck. Fill hole with 160 bbls filtered 2% KCL water and pressure test to 5000 PSI. Held for 30 minutes. Rig down pump truck. Pick up and run in hole with 3-3/8" gun. Perforate interval # 4 7,516.5'- 7,524.5' with 3 SPF. Pull out of hole. Rig down wireline. Rig up BJ frac equipment and tested lines to 8000 PSI. Obtained injection rate and broke formation down at 4,330 PSI. Frac'd Interval #4 (7,518'-7,526') with 20,000 lbs of 20/40 frac sand. Initial post frac shut-in pressure was 4,150 PSI. Opened well up with 4,100 PSI and performed a forced closure flowing back 15 bbls at 1/2 BPM rate. Casing pressure declined to 3,330 PSI in 1/2 hr. Opened casing to pit on a 12/64" choke with 3,100 PSI.

RECEIVED
MAY 24 1999
DIV. OF OIL, GAS & MINING

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan Sachitana</i>	Date 990521

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant o certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
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abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013793-A
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,907' FNL & 1,573' FEL of Sec. 20-T10S-R20E		8. Well Name and No. RBU 7-20F
		9. API Well No. 43-047-33158
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SUMMARY OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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SUMMARY OF OPERATIONS FOR 6/05/99 TO 6/11/99

Rig up foam unit broke circulation. Pick up and run in hole with 2-3/8" tubing to top kill plug at 7,458' and drill up plug. Run in hole with 2-3/8" tubing to top plug at 7,570' and drill up plug. Run in hole with 2-3/8" tubing to plug at 8,020' and drill up plug. Run in hole with 2-3/8" tubing to bridge plug at 8,100'. Pump 10 bbl. sweep. Circulate well clean. Pump 25 gal. biocide and spot out end of tubing. Pull out of hole to 7,400'. Rig down string float. Run in hole with 2-3/8" tubing. "F" nipple at 7,985' with end of tubing at 8,018'. Nipple down stack Drop pump off ball. Nipple up wellhead. Pump off bit with 1500 PSI. Unload well to tank for 1/2 hr. Put well on production on 12/64" choke. Rig up wireline. Pick up and run in hole with 1.865 gauge ring to F nipple at 7,958'. Pull out of hole. Pick up and run in hole with electronic pressure and temp survey tool and hang off at 7,980' for 4 hrs. Pull out of hole making gradient stops of 5 minutes at 7,000', 6,000', 5,000', 4,000', 3,000', 2,000' and 1,000' with a 10 minute stop at surface. Pull into lubricator - pressure tool pulled out of rope socket and fell down hole. Rig down wireline and left well shut-in. Rig up Schlumberger. Run in hole with impression block. Fluid level at 5,000'. Tagged fish at 7,922'. Pull out of hole with impression block. Showed impression of wireline rope socket. Rig up and run in hole with jars and rope socket overshot to fish survey tools. Tagged fish at 7,922'. Pick up on tools. Fish was free. Pull out of hole with jars, fishing tools and fish. Rig down wireline. Put well on production with 1,964 PSI on casing flowing on 10/64" choke making approximately 1,012 MCFD.

RECEIVED
JUN 15 1999
DIV. OF OIL, GAS & MINING

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan Sachitana</i>	Date 990611

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date

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**CNG Producing
Company**

A CNG COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

July 7, 1999

CONFIDENTIAL

Mr. Wayne Bankert
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Well Completion Report
RBU 7-20F Sec. 20-T10S-R20E

Dear Wayne:

Enclosed please find an original and two copies of the above referenced report.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or our project engineer, Ralph Hamrick at (281) 873-1562.

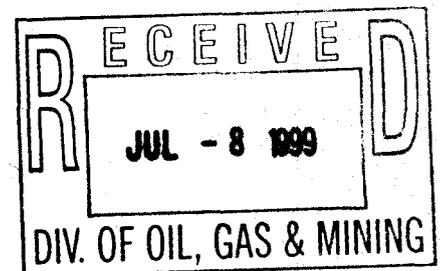
Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana
Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Utah Department of Oil, Gas & Mining
T. Auld
D. Thomas
N. Decker
M. Hall
D. Hipkiss
S. Howard
M. O'Donnell
C. Thorne
Y. Wang
R. Hamrick
D. Linger
RBU Well Files



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 8 1999
SUBMIT INSTRUCTIONS ON REVERSE SIDE
DIV. OF OIL, GAS & MINING

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF. WELL OVER EN BACK RESVR. Other

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS AND TELEPHONE NO. Contact Person: Sue Sachitana
CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000 (504) 593-7260

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,907' FNL & 1,573' FEL of Sec. 20-T10S-R20E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
U-013793-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
RIVERBEND UNIT

8. FARM OR LEASE NAME, WELL NO.
RBU 7-20F

9. API WELL NO.
43-047-33158

10. FIELD AND POOL OR WILDCAT
NATURAL BUTTES 630

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW NE of Sec. 20-T10S-R20E

CONFIDENTIAL
PERIOD EXPIRED
ON 7-10-00

14. PERMIT NO. 43-047-33158 DATE ISSUED 08/04/98

12. COUNTY OR PARISH UINTAH 13. STATE UTAH

15. DATE SPUDDED 02/23/1999 16. DATE T.D. REACHED 03/09/99 17. DATE COMPL. (Ready to prod.) 06/10/99 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,174.7' GR 5,134 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8,373' 21. PLUG, BACK T.D., MD & TVD 8,400' 22. IF MULTIPLE COMPL.. HOW MANY* 4 Zones 23. INTERVALS DRILLED BY ROTARY TOOLS ROTARY CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
8,136' - 8,152', 8,170' - 8,174', 8,053' - 8,058', 7,912' - 7,917', 7,972' - 8,000' & 7,518' - 7,526' - Mesaverde

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC - CNL, Mud Log 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENT RECORD	AMOUNT PULLED
13 3/8"		32'			
8 5/8"	24#	401'	12 1/4"	201 sks Class "G"	
5 1/2" N-80	17#	8,374'		628 sks 28:72 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8,018'	

31. PERFORATION RECORD (Interval, size and number)

ZONE #1 - 8,136' - 8,152' & 8,170' - 8,174'
ZONE #2 - 8,053' - 8,058'
ZONE #3 - 7,912' - 7,917' & 7,972' - 8,000'
ZONE #4 - 7,518' - 7,526'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
ZONE #1	41,157 lb of 20/40 frac sand & 273 bbls Borate
ZONE #2	47,315 lbs of 20/40 frac sand & 333 bbls Borate
ZONE #3	65,840 lbs of 20/40 frac sand & 476 bbls Vistar
ZONE #4	20,000 lbs of 20/40 frac sand & 148 bbls 25# Viiking

33. PRODUCTION

DATE FIRST PRODUCTION 06/05/1999 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
06/08/1999	24	14/64"		0	750	9	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
1000	1200		0	750	9	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY JAMES SWEAT

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Ralph Hamrick / Jhs TITLE PRODUCTION ENGINEER DATE 07/07/1999
RALPH HAMRICK

*(See Instruction and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGICAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde	8,136'	8,174'	GAS	WASATCH TONGUE	4,062'	4,062'
Mesaverde	8,053'	8,058'	GAS	GREEN RIVER TONGUE	4,417'	4,417'
Mesaverde	7,912'	8,000'	GAS	WASATCH	4,562'	4,562'
Mesaverde	7,518'	7,526'	GAS	CHAPITA WELLS	5,274'	5,274'
				UTELAND BUTTES	6352'	6352'
				MESAVERDE	7,444'	7,444'

CONFIDENTIAL

DATE: 10/15/54
BY: [illegible]

921 3 - 100

CNG PRODUCING COMPANY

RIVERBEND UNIT 7-20F

SPUD: 2/23/99

COMPLETED: 6/10/99

WORKED OVER:

SEC: 20, T: 10S R: 20E

API: 43-047-33158

DATE: June 17, 1999

PRESENT

PROPOSED

TUBING - 2-3/8" 4.7# N-80 & J-55 8rd

NOTE: Unless Stated All Depths are Measured.

NOT DRAWN TO SCALE.

8 5/8", 24# K-55 @ 401'.
Cmt'd w/ 201 sxs "G".

6/4/99

1. 2-3/8 Tbg Hanger 8rd
2. 256 jts 2-3/8" Tbg N-80 8rd
3. 1.78 F Nipple 2-3/8" 3-1/16 OD
4. 1 jt 2-3/8" Tbg 8rd N-80
5. Top part pump off bit sub 3-11/16 OD

Interval #4

Perf: 7518' - 7526'	3 SPF 24 Holes	5/17/99
Frac: w/ 20,000# 20/40 proppant	148 bbls 25# Viking @ 34.5 bpm	5/19/99
Test: 24 hrs 414 MCFD	200 CP on 18/64 CK	5/21/99

Interval #3

Perf: 7912' - 7917'	1 SPF 5 Holes	5/4/99
7972' - 8000'	2 SPF 56 Holes	5/4/99
Frac: w/ 65,840# 20/40 Mesh	476 Vistar @ 40.5 bpm	5/6/99
Test: 235 MCFD, 275 CP	18/64 Ck	5/7/99

3 SN @ 7985'

Interval #2

Perfs: 8053' - 8058'	SPF 46 Holes	3/26/99
Frac: w/47,315# 20/40 Mesh	333 bbls Borate @ 33.1 bpm	3/29/99
Test: 24 hrs 755 MCFD, 17 BWPD,	2320 CP on 10/64 CK	4/3/99

EOT @ 8019'

CIBP @ 8,100'

Interval #1

Perf: 8136' - 8152'	2 SPF 34 Holes	3/16/99
8170' - 8174'	1 SPF 4 Holes	3/16/99
Frac: w/ 41,157# 20/40 Mesh	273 bbls Borate @ 34.4 bpm.	3/18/99
Test: 24 hrs 192 MCFD, 225 CP	on 18/64 CK	

5-1/2" 17# N-80 LT&C Csg @ 8374 Cmt'd w/ 628 sx 28/72 POZ.

TD 8373'

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

CONFIDENTIAL

July 13, 1999

Ms. Vicki Dyson
Utah Board of Oil, Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, Utah 84114-5801

RE: Open Hole Logs
RBU 7-20F Sec. 20-T10S-R19E - 43-047-33158
RBU 2-14E Sec. 14-T10S-R19E

Dear Ms. Dyson:

Enclosed please find one (1) copy of open hole logs for the above referenced wells. The logs are being sent to you per State requirements.

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260.

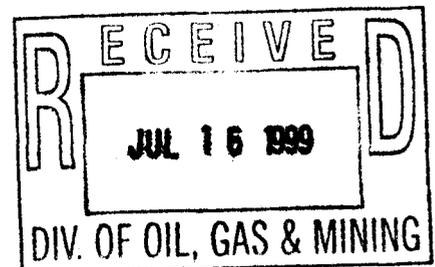
Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana

Susan H. Sachitana
Regulatory Reports Administrator

cc: Nelda Decker
Tom Auld
David Linger
Mitch Hall



WELL DATA

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

LOOK UP: OPERATOR NAME / ACCOUNT

SEARCH KEYS

Operator/Account search fields with search icons.

Search keys form including fields for API NUMBER, WELL NAME, OPERATOR/ACCOUNT, WELL STATUS/TYPE, FIELD NUMBER, ENTITY NUMBER, and SECTION/TOWNSHIP/RANGE/MERIDIAN (20 10.0S 20.0E).

LOOK UP: FIELD NAME / NUMBER

Field Name/Number search fields with search icons.

4304730762 : RBU 6-20F

1 / 8



SEARCH

CLEAR KEYS

PRINT ALL

GET ALL WELLS

API	WELL NAME	ACCOUNT	FIELD	ELEVATION	LOCATION	COORDS	COORDS	COORDS	COORDS	QTR/CTR	SECTION	TOWNSHIP
4304730762	RBU 6-20F	N0605	630	5194* GL	2290 FNL	21011.00	11910.00			SENW	20	100S
4304731324	RBU 1-20F	N0605	630	5065* GR	1011 FNL	21401.00	12752.00			NENE	20	100S
4304732050	RBU 12-20F	N0605	630	5205* GR	1912 FSL	2120687.00	11501.00			NWSW	20	100S
4304732081	RBU 9-20F	N0605	630	5127* GR	2137 FSL	2120755.00	12679.00			NESE	20	100S
4304732310	RBU 15-20F	N0605	630	5133* GR	0736 FSL	2120328.00	12240.00			SWSE	20	100S
4304732313	RBU 3-20F	N0605	630	5133* GR	0407 FNL	2121585.00	11921.00			NENW	20	100S
4304733158	RBU 7-20F	N0605	630	5175*	1907 FNL	2121128.00	12404.00	21127.00	12403.00	SWNE	20	100S
4304733424	RBU 5-20F	N0605	630	5180 GR		211105.00	11493.00	.00	.00	SWNW	20	100S

CNG Producing
Company
170 South 500 East
Vernal, UT 84078
Phone: (435) 722-4521
Fax: (435) 722-4521

CNG

RECEIVED

MAR 24 2000

DIVISION OF
OIL, GAS AND MINING

March 21, 2000

Mr. Ed Forsman
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Compressor replacement
Sec. 20-T10S-R20E

Dear Ed:

Enclosed please find an original and two copies of our sundry notices requesting permission to replace the existing compressor in Section 20-T10S-R20E with an Ajax DPC 360-HP (Serial #83235).

CNG Producing Company could be ready to install this compressor as early as next week. Anything you can do to expedite approval of this sundry would be greatly appreciated.

If you have any questions or need any further information, please feel free to contact me at (504) 593-7260 or our District Manager, Mitch Hall, at (435) 722-4521.

Sincerely,



Susan H. Sachitana
Regulatory Reports Administrator

cc: Utah Board of Oil, Gas & Mining
Nelda Decker
Mitch Hall
Well History Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

5. Lease Serial No.
U-0143520-A

6. If Indian, Allottee or Tribe Name

1. Type of Well
 Oil Well Gas Well Other - COMPRESSOR STATION

7. If Unit or CA/ Agreement, Name and/or No.
RIVER BEND UNIT

2. Name of Operator
CNG PRODUCING COMPANY

8. Well Name and No.

3a. Address
1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000

3b. Phone No. (include area code)
(504) 593-7000

9. API Well No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW SW of Sec. 20-T10S-R20E

10. Field and Pool, or Exploratory Area
NATURAL BUTTES 630

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: REPLACE EXISTING COMPRESSOR	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

CNG Producing Company request permission to replace this existing Ajax C-42 HP (Serial #74-111) rental compressor in the NW SW of Sec. 20-T10S-R20E (acquired as part of the Costilla acquisition) with an Ajax DPC 360-HP (Serial #83235). The new compressor is being relocated from our Grassy Canyon Unit in San Juan County, New Mexico. This compressor will be in the general vicinity of the RBU 12-20F but not on the location pad.

RECEIVED

MAR 24 2000

DIVISION OF
OIL, GAS AND MINING

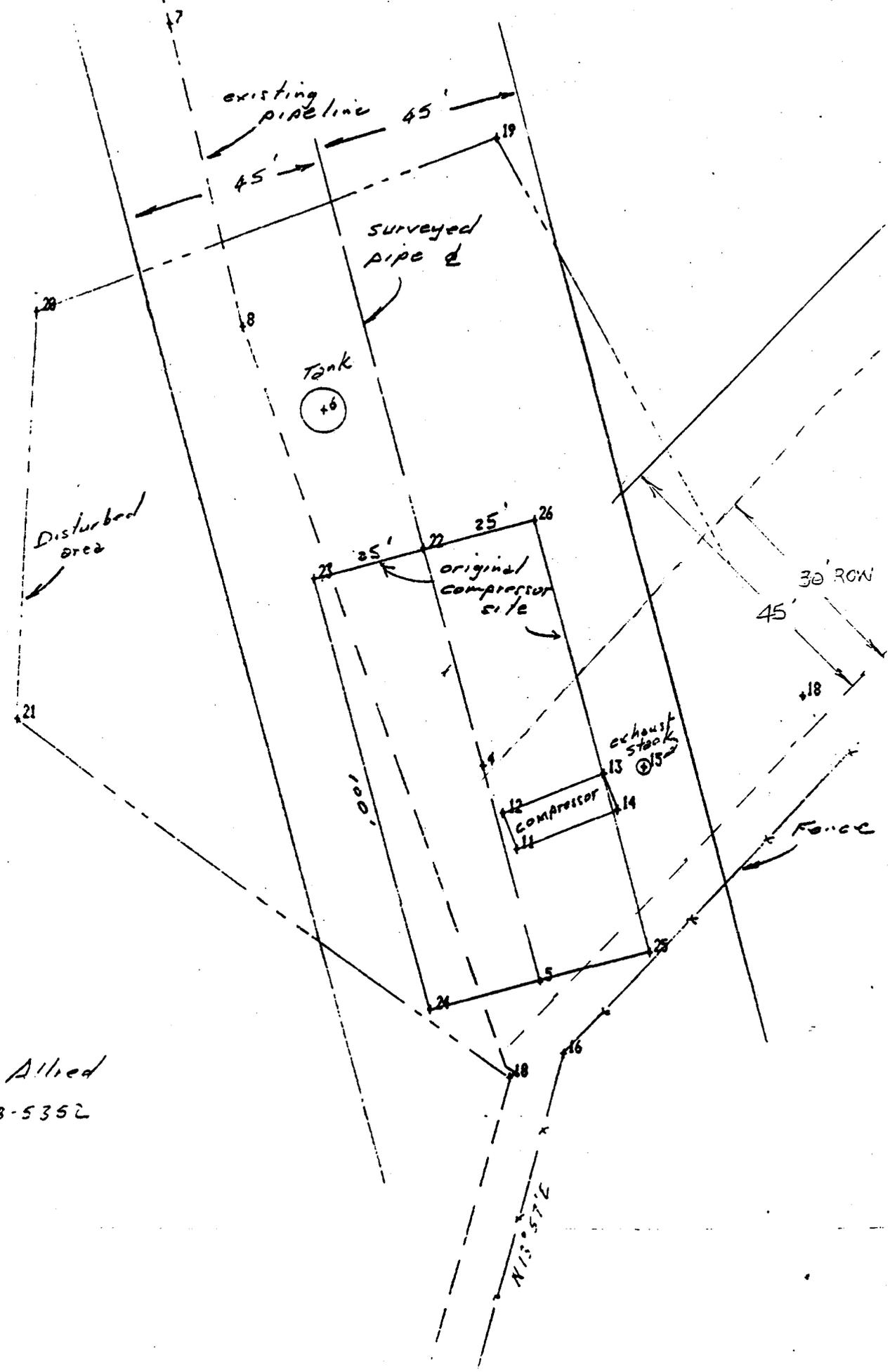
14. I hereby certify that the forgoing is true and correct

Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 20000321

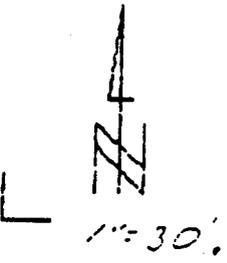
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Jerry Allied
 901-738-5352





State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

552814
CO 106990
File Number

Table with 2 columns: Check Appropriate Box, Amount. Rows include Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.
The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this state is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- [X] The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
[] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other:
(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature of Vice President & Corporate Secretary

Vice President & Corporate Secretary
Title

April 20 2000
Date of Utah

Department of Commerce
Division of Corporations and Commercial Code

I Herby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and herby Issue this Certificate thereof.

Examiner [Signature] Date 2/14/00



LEIF JOHNSON
Division of Corporations and Commercial Code

Date: 04/25/2000
Receipt Number: 22156
Amount Paid: \$60.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000

EXHIBIT A
OIL & GAS LEASES AFFECTED BY THE NAME CHANGE

U-01470-A	U-017713	U-46825
U-01790	U-035316	U-62232
U-02896-A	U-037164	UTU-66743
U-03505	U-0143519	UTU-68108
U-03576	U-0143520-A	UTU-68388
U-013429-A	U-0143521-A	UTU-68625
U-013765	U-0147541	UTU-69166
U-013766	U-0147541-A	UTU-73011
U-013767	U-3405	UTU-73433
U-013769	U-7206	UTU-76499
U-013769-A	U-9803	UTU-76500
U-013769-B	U-10291	UTU-76717
U-013769-C	U-16544	UTU-76718
U-013792	U-19266	
U-013793	U-28203	U-60759 (CA)
U-013793-A	U-29784	U-60940 (CA)
U-013794	U-30693	UTU-77360 (CA)
U-013818-A	U-37246	U-63054X (River Bend)
U-013820	U-39221	UTU-73218X
U-013821-A	U-43156	(West Willow Creek Unit)

api	well_name	well_status_main	lease_num
4304732111	RBU 7-15F	LA	14-20-H62-2645
4304732189	RBU 13-10F	P	14-20-H62-2645
4304730768	RBU 7-22F	P	14-20-H62-2646
4304732109	RBU 15-15F	LA	14-20-H62-2646
4304732844	RBU 15-15F	P	14-20-H62-2646
4304732269	RBU 4-15F	PA	INDIAN
4304733360	RBU 1-16F	DRL	ML-3393
4304731980	STATE 2-36E	LA	ML-42175
4304731801	RIVER BEND U 2-10D	S	U-013429-A
4304731551	RBU 10X-15E	PA	U-013760
4304731716	RIVER BEND U 7-13E	LA	U-013765
4304731718	RBU 15-13E	LA	U-013765
4304732600	RBU 1-21EO	P	U-013766
4304733033	RBU 7-23E	P	U-013766
4304733160	RBU 8-15E	P	U-013766
4304733272	RBU 13-3F	P	U-013767
4304733366	RBU 5-18F	P	U-013769
4304732991	RBU 6-19F	P	U-013769-A
4304733157	RBU 7-19F	P	U-013769-A
4304732454	RBU 9-14EO	P	U-013792
4304732514	RBU 8-14EO	LA	U-013792
4304732678	RBU 13-22EO	LA	U-013792
4304732989	RBU 13-10E	P	U-013792
4304733156	RBU 4-14E	P	U-013792
4304733161	RBU 16-10E	P	U-013792
4304733194	RBU 2-14E	P	U-013792
4304733365	RBU 12-14E	P	U-013792
4304732990	RBU 13-18F2	P	U-013793
4304732396	RBU 3-21F	P	U-013793-A
4304732407	RBU 15-14F	P	U-013793-A
4304732408	RBU 4-23F	P	U-013793-A
4304732899	RBU 3-14F	P	U-013793-A
4304732900	RBU 8-23F	P	U-013793-A
4304732972	RBU 1-21F	P	U-013793-A
4304733087	RBU 6-23F	P	U-013793-A
4304733158	RBU 7-20F	P	U-013793-A
4304733424	RBU 5-20F	P	U-013793-A
4304732392	RBU 11-14F	P	U-013793A
4304731719	RBU 5-24E	LA	U-013794
4304732483	RBU 5-24EO	P	U-013794
4304733034	RBU 9-18F	P	U-013794
4304733159	RBU 7-24E	P	U-013794
4304731352	RBU 16-3D	P	U-013820
4304733599	RBU 1-1D	APD	U-013820
4304733090	RBU 11-22F	P	U-0143519
4304733089	RBU 8-22F	P	U-0143521
4304732901	RBU 12-23F	P	U-01470-A
4304733091	RBU 16-22F	P	U-01470-A
4304733368	RBU 14-23F	P	U-01470-A
4304731138	RBU 11-34B	P	U-017713
4304731724	RBU 11-35B	S	U-017713
4304732094	RBU 13-35B	P	U-017713
4304732222	RBU 15-35B	S	U-017713
4304730585	RBU 7-11F	P	U-01790
4304732512	RBU 8-11F	P	U-01790
4304731739	RBU 9-9E	P	U-03505
4304732415	RBU 3-10EX (RIG SKID)	P	U-035316
4304733035	RBU 14-19F	P	U-13769-A
4304731881	APACHE 12-25	S	U-3405
4304732417	FEDERAL 3-25B	P	U-39221
4304731782	SADDLE TREE DRAW 13-34	LA	U-57598
4304732934	RBU 3-10F	P	U-7206
4304732969	RBU 11-10F	P	U-7206
4304732970	RBU 12-15F	P	U-7206
4304732971	RBU 15-16F	P	U-7206



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINING

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

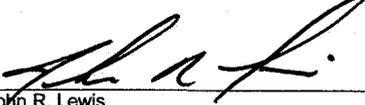
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (SUBMIT IN DUPLICATE)</p> <p><input type="checkbox"/> Abandon <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Recomplete</p> <p><input type="checkbox"/> Convert to Injection <input type="checkbox"/> Reperforate</p> <p><input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other _____</p> <p>Approximate date work will start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandon* <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Repair Casing <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Reperforate</p> <p><input type="checkbox"/> Convert to Injection <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Water Shut-Off</p> <p><input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u></p> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small></p> <p><small>*Must be accompanied by a cement verification report.</small></p>

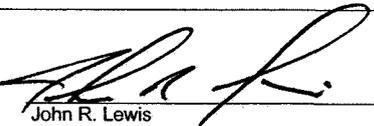
12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED
JUN 29 2000
DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



DominionSM

June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

A handwritten signature in cursive script that reads "Susan H. Sachitana".

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

	4-KAS ✓
2-CDW ✓	5-SS ✓
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: <u>RBW 7-20F</u>	API: <u>43-047-33158</u>	Entity: <u>7050</u>	S <u>20</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-013793-A</u>
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-5263

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1907' FNL & 1573' FEL, Sec. 20-10S-20E

5. Lease Serial No.
 UTU-013793A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 River Bend Unit

8. Well Name and No.
 RBU 7-20F

9. API Well No.
 43-047-33158

10. Field and Pool, or Exploratory Area
 Natural Buttes

11. County or Parish, State
 Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/23/06 Added three new Wasatch intervals Interval #1, 7330- 38, 7384 - 92, 4 spf, 32 holes. Frac'd w/66,472# 20/40 Ottawa sd. W/194.8 mscf of N2 & 638 bbls of YF 115ST. Interval #2, 7126- 36, 6 spf, 60 holes. Frac'd w/26,924# 20/40 Ottawa sd., w/122.4 mscf of N2 & 390 bbls YF115ST. Interval #3, 6044- 54 6 spf, 60 holes. Frac'd w/30,476#, 20/40 Ottawa sd., w/160.7 mscf of N2 & 364 bbls of YF115ST. 10/26/06 turned well to sales.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Carla Christian	Title Sr. Regulatory Specialist
Signature <i>Carla Christian</i>	Date 11/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
NOV 16 2006
 DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.		Unit:		RIVER BEND				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. N2615		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600 **N1095**
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBV 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBV 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBV 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBV 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBV 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBV 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBV 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBV 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBV 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBV 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBV 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBV 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBV 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBV 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBV 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBV 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBV 6-22E	SENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBV 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBV 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBV 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBV 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBV 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBV 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBV 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBV 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBV 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBV 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBV 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBV 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBV 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBV 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBV 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBV 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBV 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBV 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBV 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBV 6-15E	SENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBV 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBV 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBV 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBV 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBV 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBV 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBV 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBV 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBV 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBW 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBW 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBW 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBW 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBW 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBW 6-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBW 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBW 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBW 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBW 6-3E	SENE	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBW 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBW 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBW 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBW 6-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBW 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBW 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBW 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBW 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBW 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBW 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBW 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBW 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBW 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBW 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBW 11-23F	SENE	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBW 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBW 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBW 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBW 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBW 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBW 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBW 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBW 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBW 6-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBW 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBW 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBW 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBW 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBW 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBW 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBW 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBW 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBW 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBW 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBW 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBW 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SE	NW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NE	SW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SE	NE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NE	SW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SE	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NE	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SE	SW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SE	NE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SW	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SW	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NE	NW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NE	NE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NE	NE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NE	SW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SW	SW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SW	SW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NW	NW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 7-20F
------------------------------------	--

2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047331580000
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3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1907 FNL 1573 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 10.0S Range: 20.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to open additional pay in the Mesaverde & Wasatch Zones of this well per the attached procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 28, 2010

By: *Barbara Nicol*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 9/17/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047331580000

Operator should comply with R649-3-22 - Completion into two or more pools.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 28, 2010

By: *Dan K. Quist*

Riverbend Unit #07-20F
Sec 20, T 10S, R 20E
API: 43-047-33158
Uintah County, Utah

OAP AFE# 1005456

- Surf csg:** 8-5/8", 24#, K-55 ST&C csg @ 401'. Circ cmt to surf.
- Prod csg:** 5-1/2", 17#, N-80, LT&C csg (burst 7,740 psi, 80%= 6,200 psi, 0.0235 bbl/ft, 0.1305 cf/ft) @ 8,374'. PBTB (CIBP) @ 8,100'. Cmt'd w/628 sks lead (11.0 ppg, 3.34 cf/sk) and 357 sks tail (13.0 ppg, 1.96 cf/sk). Did not circ cmt to surf. TOC @570'.
- Tbg:** MS, SN, 253 jts of 2-3/8", 4.7#, EUE 8RD N-80 tbg. EOT@ 7,890'.
- Perforations:** **WA:** 6,044'-54', 7,126'-36', 7,330'-38', 7,384'-92'
MV: 7,518'-26', 7,912'-17', 7,972'-8,000', 8,035'-58', **(CIBP @ 8,100')** 8,136'-52', 8,170'-74'.
- Recent Prod:** Plngr lift, 70 mcf/d, 2.0 bwpd, 0 bopd.
- Objective:** Open additional pay in the Mesaverde and Wasatch and commingle with existing production.

Completion Procedure

- 1) MI & set 3 - 500 bbl frac tanks and fill with treated KCl substitute water. Set flowback tank.
- 2) MIRU PU. MI 700' of 2-3/8", 4.7#, L-80 tbg and 8,300' of 3-1/2", 9.3# N-80 frac string.
- 3) Blow well down and kill well with 2% KCl water.
- 4) ND WH. NU BOP. TIH with 2-3/8" tbg. Tag and report fill. TOH w/ 2-3/8" tbg.
- 5) TIH with bit and scraper and CO well w/AFU to first fish @ +/- 8,060' (1/2 BRS and 4-3/4" Rocktooth bit left in well on 12/12/06). TOH w/BHA and LD fish.
- 6) PU and TIH with 4-3/4" shoe, bumper sub & SN on 2-3/8" tbg. CO to top of first fish, work BRS into shoe. TOH and LD fish. TIH w/4-3/4" shoe, bumper sub & SN on 2-3/8" tbg. CO to top of second fish @ +/- 8,070' (1/2 BRS and 4-3/4" bit left in well on 06/04/1999). Attempt to work BRS into shoe. TOH and LD fish. TIH w/bit and drill out/clean out to PBTB (CIBP @ 8,100'). DO CIBP and continue drilling to FC @8,328'. DO FC and part of shoe joint to **new PBTB** of +/- 8,365'. TOH and LD BHA.

- 7) MIRU WL. Perf Mesaverde w/3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 27 perforations). Correlate with Schlumberger Platform Express Neutron/Laterolog dated 03/09/1999. POH with csg gun.

STG#1 OAP Perfs

Perf Depth	Interval	# of Holes
8,256'-8,260'	4'	9
8,295'-8,300'	5'	11
8,317'-8,320'	3'	7
Total	12'	27

- 8) Fracture treat stage #1

- 9) MIRU WL truck. RIH with 5-1/2" 8K CBP and set plug @ +/- 7,890'. Perf Mesaverde w/3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 28 holes). Correlate with Schlumberger Platform Express Neutron/Laterolog dated 03/09/1999. POH with csg gun. RDMO WL

Stg#2 OAP Perfs

Perf Depth	Interval	# of Holes
7,673'-7,676'	3'	7
7,716'-7,719'	3'	7
7,744'-7,747'	3'	7
7,863'-7,866'	3'	7
Total	12'	28

- 10) Fracture treat stage #2

- 11) MIRU WL truck. RIH with 5-1/2" 8K CBP and set plug @ +/- 5,650'. PT plug and casing to 5,000 psi. Perf Wasatch w/3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 36 holes). Correlate with Schlumberger Platform Express Neutron/Laterolog dated 03/09/1999. POH with csg gun.

Stg#3 OAP Perfs

Perf Depth	Interval	# of Holes
5,401'-5,404'	3'	7
5,408'-5,412'	4'	9
5,532'-5,536'	4'	9
5,540'-5,545'	5'	11
Total	16'	36

- 12) Fracture treat stage #3

- 13) CO well and TIH w/NC, SN, and 2-3/8", 4.7#, L-80, EUE, 8rd tbg. Land tubing at +8,100', SN at +8,099'. ND BOP. NU WH.

- 14) If necessary, RU swab line and lubricator. Swab well until clean fluid is obtained and well kicks off. RDMO PU.

C

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304733158	RBU 7-20F		SWNE	20	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	7050	7050	2/23/1999			9/28/2010	
Comments: MVRD = <u>WSMVD</u> <i>Commingling approved</i> <i>9/30/10</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print)

Barbara A. Nicol

Signature

REGULATORY COMP. TECH 9/30/2010

Title

Date

RECEIVED

SEP 30 2010

DIV. OF OIL, GAS & MINING

(5/2000)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 7-20F	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047331580000	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1907 FNL 1573 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 10.0S Range: 20.0E Meridian: S	COUNTY: UINTAH STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/29/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="OPEN ADD'L PAY"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has opened additional pay in the Mesaverde & Wasatch formations per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 5/3/2011	

Riverbend Unit 07-20F

2/10/2011: MIRU Key # 6013. ND WH. NU BOP. Unland tbg. Tbg stuck dwn hole. Work tbg free @ 20K over (1hr). TOH w/253 jts 2.375", 4.7#, J-55, EUE. 8rd tbg, 2-3/8" SN & mule shoe col. Tbg showed med external Sc BU fr/7,100' - 7,400' FS. I.D. chkd gd. SWI & SDFN.

2/11/2011: MU & TIH w/4.75" bit, 5.5" csg scr, SN & 258 jts, 2-3/8", J-55, 4.7#, EUE 8rd tbg ttl. Tgd 55' fill @ 8,045'. RU AFU & estab circ. DO/CO fr/8,045'-8,080'. (suspect BRS). PBTD @ 8,100'. Circ cln for 1 1/2 hrs. LD pwr swvl & TOH w/259 jts tbg. LD bit/scr. TIH w/ 4.75" x 3.75" WO shoe, BS, 166 jt's tbg. SWI & SDFWE.

2/14/2011: TIH w/ 4.75" x 3.75" WO shoe, BS, 259 jt's tbg. ttl. Tgd BRS @ 8,080'. RU AFU & estab circ. WO BRS, made 2' (8,082'). RD AFU & TOH w/ tbg, BS, & shoe. rec 1 of 2 BRS's. MU & TIH w/ 4-11/16" OS, drsd 3.75". BS & 259 jt's tbg. Wrkd over TOF @ 8,082'. TOH w/ 60 jt's tbg. SWI & SDFN.

2/15/2011: TOH w/ 4-11/16" OS, drsd 3.75". BS & 199 jt's tbg. Ld OS. no BRS recovery. TIH 4.75" x 3.75" WO shoe, BS, 259 jt's tbg. ttl. Tg BRS @ 8,082'. RU AFU & estab circ. WO brs, made 18' (8,100'). RD AFU & TOH w/ 60 jt's tbg. (TS @ 8,084'). SWI & SDFN.

2/16/2011: TIH w/ 4-11/16" OS, drsd 3.75". BS & 259 jt's tbg. Engage TOF @ 8,100', pulled over 12 k off btm. TOH w/ 4-11/16" OS, BS & 259 jt's tbg. Ld OS. recovered 2nd BRS. TIH w/ 4.75" fng mill, 4- 3.5" DC, BS, 220 jt's tbg. SWIFN.

2/17/2011: TIH w/ 4.75" fng mill, 4- 3.5" DC, BS, 252 jt's tbg. Tg 10' fill @ 8,090'. RU pwr swvl & AFU. CO to CIBP @ 8,100'. DO CIBP @ 8,100' , CO to FC @ 8,306'. DO FC and shoe jt to a new PBTD @ 8,350'. Circ cln. TOH w/ 60 jt's tbg. SWI & SDFN.

2/18/2011: TOH w/209 jt's tbg, LD 4-3.5" DC, BS, & 4.75" fng mill. TIH w/MS, SN, 253 jt's 2.375", 4.7#, J-55, EUE tbg, EOT @ 7,891', WA-MV perms fr/6,044' - 8,350'. New PBTD @ 8,350'. ND BOP. NU WH. RU swb tls. RIH w/XTO's 1.90" tbg broach to SN, no ti spts. POH & LD broach. RIH w/swb tls. BFL @ 4,500' . FFL 5,700' S. 0 BO, 20 BLW, 5 runs, 4 hrs. SWI & SDFWE.

2/21/2011: RIH w/swb tls. BFL @ 4,000' . FFL 4,500' S. 0 BO, 20 BLW, 4 runs, 3 hrs. SWI & SDFN. RDMO. Susp rpts for OAP pending frac date from Frac Tech.

4/8/2011: MIRU Key # 6013. ND WH. NU BOP. Unland tbg. TOH w/253 jts 2.375", 4.7#, J-55, EUE. 8rd tbg, 2-3/8" SN & mule shoe col. MIRU BWWC WL. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #1 intv fr/8256-60', 8295-8300', & 8317-20' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 27 holes). POH & LD perf guns. SWI & SDFWE

4/11/2011: TIH w/ glass disc sub, Weatherford 5.5" HD pkr, XO, 200 jts 3.5", 9.2#, N-80 EUE Tbg. SWI & SDFN. EOT @ 6,600'.

4/12/2011: Con't TIH w/ glass disc sub, 5.5" HD pkr, xo, 248 jts 3.5", 9.2#, N-80 EUE Tbg. Leave pkr hng @ 8,206'. RU flw bk equip. SWI & SDFN.

4/18/2011: Set pkr @ 8,204' w/50k compression. MIRU Frac Tech. Held safety mtg & PT all surface lines to 9,000 psig, held gd. Fill 3.5" frac string w/71 bbls & PT to 3,800 psig, 15". Brk glass disc @ 3,900 psig. BD MV stg #1 perms w/2% TFW and EIR. Acidize MV perms fr/8,256'-8,320'w/1,000 gals of 7-1/2% NEFE HCL ac dwn 3-1/2" tbg. BD @ 4,000 psig. ISIP 2,770 psig. & SD 5". Fracd MV stg #1 perms fr/8,256'-8,320' dwn 3-1/2" tbg w/26,964 gals 50% Torquoise N2 fld carrying 50,486#'s SLC 20/40 sd. Used 908 MCF N2. Flshd frac w/5 of 71 bls TFW. Screened out w/ 2.5 ppg on perf. Est 44,486 #'s snd in form. & 6,000 #'s in tbg. Max DH sd conc 2.5 ppg. ISIP 8,200 psig, 5" SIP 8,000 psig. SWI & record tbg psig. 792 BLWTR. SWI 1 hr. OWU & Turn well to flow tester @ 14:30 hrs on 14/64 ck.

4/19/2011: Pmp 50 bls TFW dwn tbg. KW. Rlsd pkr. LD 20 jt's 3.5", 9.2#, N-80 EUE tbg. TOH w/ 229 jt's 3.5", 9.2#, N-80 EUE tbg. LD pkr. MIRU BWWC WL. RIH 5.5" 6K CBP, set @ 7900'. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #2 intv fr/7,673-76', 7,716-19', 7,744-47', & 7,863-66' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 28 holes). POH & LD perf guns. RD WLU. TIH w/ glass disc sub, Weatherford 5.5" HD pkr, XO, 229 jts 3.5", 9.2#, N-80 EUE Tbg. SWI & SDFN. EOT @ 7,575'.

4/20/2011: Set pkr @ 7,575' w/50k compression. MIRU Frac Tech. Held safety mtg & PT all surf lines to 9,000 psig, gd tst. Fill 3.5" frac string w/66 bbls & PT to 4,500 psig, 15". Brk glass disc @ 4,600 psig. BD MV stg #2 perfs w/2% TFW and EIR. Acidize MV perfs fr/7,673'-7,866' w/1,000 gals of 7-1/2% NEFE HCL ac dwn 3-1/2" tbg. BD @ 4,635 psig. ISIP 3,200 psig & SD 5". Fracd MV stg #1 perfs fr/7,673'-7,866' dwn 3-1/2" tbg w/23,478 gals 50% Torquoise N2 fld carrying 44,119#'s SLC 20/40 sd. Used 906 MCF N2. Flshd frac w/8 of 66 bls TFW. Screened out w/ 2.5 ppg on perf. Est 37,117 #'s snd in form & 7,000 #'s in tbg. Max DH sd conc 2.5 ppg. ISIP 8,200 psig, 5" SIP 8,000 psig. SWI & record tbg psig. 555 BLWTR. SWI 1 hr. OWU & Turn well to flow tester @ 15:00 hrs on 14/64 ck. SDFN.

4/21/2011: Pmp 50 bls TFW dwn tbg. KW. Rlsd pkr. LD 229 jt's 3.5", 9.2#, N-80 EUE tbg. LD pkr. MIRU BWWC WL. RIH 5.5" 6K CBP, set @ 5,600'. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf Wstage #3 intv fr/5,401'-04', 5,408-12', 5,532'-36', & 5,540'-45' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 36 holes). POH & LD perf guns. RD WLU. MIRU Frac Tech. Held safety mtg & PT all surface lines to 6,000 psig, held gd. BD W stg #3 perfs w/2% TFW and EIR. Acidize W perfs fr/5,401'-5,545' w/8,000 gals of 15% NEFE HCL ac dwn 5.5" csg. BD @ 2,619psig. ISIP 1,752 psig. & SD 5". Fracd W stg #3 perfs fr/5,401'-5,545' dwn 5.5" csg w/27,846 gals 60% Torquoise N2 fld carrying 44,720 #'s 30/50 txs gold & 17,572 #'s SLC 20/40 sd. Used 840 MCF N2. Flshd frac w/120 bls 60% Torquoise N2 fld. Max DH sd conc 4.0 ppg. ISIP 2,660 psig, 5" SIP 2,344 psig. SDFN. Turn well over to flow testers overnite.

4/22/2011: MU & TIH w/ 4.75" bit, BRS, SN, 2.375", 4.7#, L-80 EUE tbg. Estab circ every 1,000' w/ 2% dwn tbg & pmp AV. Hvy gel & lt snd @ 3,900'. Tgd 489' of snd @ 4,912'. Top perf @ 5,401'. Est 7,350 #'s Sand in csg. Circ hole cln. TOH w/ 6 jt's tbg. SWI & SDFWE. Tbg detail, 148 jt's tbg, SN, BRS, 4.75" bit, EOT @ 4,750'.

4/25/2011: TIH w/ 4.75" bit, BRS, SN, 6 jt's 2.375", 4.7#, L-80 EUE tbg. Tg 489' snd @ 4,912'. Top perf @ 5,401'. RU pwr swvl, brk circ w/ 2% kcl dwn tbg @ 3 bpm. DO snd to CBP @ 5,600'. C N C hole cln. DO CBP @ 5600'. Lost circ. RU AFU brk circ. RD pwr swvl. TIH w/ tbg. Tg 175' snd @ 7,725'. RU pwr swvl. Brk circ w/AFU. DO snd to CBP @ 7,900'. DO CBP @ 7,900'. (500 psi increase). RD pwr swvl. TIH w/ tbg. Tg plg remains & snd @ 8,300'. RU pwr swvl. CO to PBTD 8,350'. C & C cln 1 hr. RD pwr swvl & AFU. TOH w/ 228 Jt's tbg. EOT @ 1,000'. RU flow testers. FCP 600 psig on 16/64.

4/26/2011: Pmp 20 bls 2% TFW dwn tbg to control well. TOH w/ 29 jt's tbg. Ld BRS, bit. TIH w/ 2 3/8" ms col, SN, 267 jt's 4.7#, L-80, EUE tbg. Tgd 15' snd @ 8,015'. RU AFU, estab circ, CO to PBTD (8,350'). Circ cln. RD AFU. Ld 8 jt's tbg. ND BOP. Ld tbg on Hanger w/ 259 jt's 2.375", 4.7#, L-80, EUE tbg. SN @ 8,098', EOT @ 8,099' WA MV perfs fr/ 5,401' - 8,320'. NU WH. RU swb tls. BFL @ 4,500' FS, 0 BO, 8 BLW, 4 runs, 2 hrs, KWO. SICP 350 psig, FTP 400 psig, 20/64 ck. Turn to test unit. Burnable gas @ 15:00 hrs. Tbg Flowed until 18:30 hrs loaded up & died. Flowed csg 20/64 ck to 4:00 am 4/27/2011. Burnable gas fr/ 10:00 pm 4/26/2011.

4/27/2011: Broached all tbg w/1.9" OD broach to SN @ 8,098'. RU swb tls. BFL @ 3,500' FS, 0 BO, 60 BLW, 13 runs, 6 hrs, FFL @ 4,400' FS, SICP 1,000 psig, retrs of wtr, no snd. RD swb tls. SWI, Gas anal. showed 21% N2. RDMO.

4/28/2011: MIRU D&S Swabbing SWU. SN @ 8,097. Bd tbg. RU & RIH w/swb tls. BFL @ 3,100 FS. S 0 BO, 60 BW, 10 hrs, 15 runs, FFL @ 4,000' FS. KO well flwg. FTP 750 psig, SICP 1100 psig. Begin flow back for OAP.

4/29/2011: SN @ 8,097'. RWTP @ 12:30 p.m., 4/29/11. Flowrate 229 MCFPD, 16/64 choke. FR for OAP.

=====Riverbend Unit 07-20F=====

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
Other _____

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1,907' FNL & 1,573' FEL SEC. 20-T10S-R20E**
At top prod. interval reported below **SAME**
At total depth **SAME**

5. Lease Serial No.
U-013793A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
RIVERBEND UNIT

8. Lease Name and Well No.
RBU 7-20F

9. API Well No.
43-047-33158

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area
SWNE SEC. 20-T10S-R20E

12. County or Parish **UINIAH** 13. State **UTAH**

14. Date Spudded **2/23/1999** 15. Date T.D. Reached **3/9/1999** 16. Date Completed D & A Ready to Prod.
4/26/2011

17. Elevations (DF, RKB, RT, GL)*
GR 5,175'

18. Total Depth: MD **8,374'** TVD 19. Plug Back T.D.: MD **8,350'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NO NEW LOGS PREVIOUSLY SUBMITTED Original Completion

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13.375"	48#	0	32'				0	
12.25"	8.6" K55	24#	0	401'		230/Class G		0	
7.875"	5.5" N80	17#	0	8,374'		628/28:72 &	357/"G"	570'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8,099'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MVRD (NEW)	8,256'	8,320'	8,256' - 8,320'	0.36"	27	OPEN
B) MVRD (OLD)	7,912'	8,174'	7,912' - 8,174'	0.35"	143	OPEN
C) MVRD (NEW)	7,673'	7,866'	7,673' - 7,866'	0.36"	28	OPEN
D) WSMVD (OLD)	6,044'	7,526'	6,044' - 7,526'	0.35"	176	OPEN

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8,256' - 8,320'	A. 1,000 g 7.5% NEFE HCl. Frac'd w/26,964 g 50% N2 fld; 50,486# SLC 20/40 sd.
7,912' - 8,174'	Frac'd w/606 bbl Borate, 476 bbl Vistar; 154,312# 20/40 frac sd.
7,673' - 7,866'	A. 1,000 g 7.5% NEFE HCl. Frac'd w/23,478 g 50% N2 fld; 44,119# SLC 20/40 sd.
6,044' - 7,526'	F. w/477.9 mscf N2, 1,392 bbl YF 115ST, & 148 bbl 25# Viking; 143,872# 20/40 sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/29/2011	5/1/2011	24	→	2	133	50			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
16/64"	256	267	→	2	133	50		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				WASATCH TONGUE	4,062'
				GREEN RIVER TONGUE	4,417'
				WASATCH	4,562'
				CHAPITA WELLS	5,274'
				UTELAND BUTTES	6,352'
				MESAVERDE	7,444'

32. Additional remarks (include plugging procedure):

LINES 25, 26 & 27 CONTINUED:
 WSTC FORMATION FROM 5,401' - 5,545' (NEW): 0.36" 36 HOLES.
 A. w/8,000 g 15% NEFE HCL. Frac'd w/27,846 g 60% N2 fld; 44,720# 30/50 txs gold & 17,572# SLC 20/40 sd.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Barbara A Nicol

Date 05/03/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Y10011004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
Other _____

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1,907' FNL & 1,573' FEL SEC. 20-T10S-R20E**
At top prod. interval reported below **SAME**
At total depth **SAME**

5. Lease Serial No. **U-013793A**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. **RIVERBEND UNIT**

8. Lease Name and Well No. **RBU 7-20F**

9. API Well No. **43-047-33158**

10. Field and Pool, or Exploratory **NATURAL BUTTES**

11. Sec., T., R., M., or Block and Survey or Area **SWNE SEC. 20-T10S-R20E**

12. County or Parish **UINIAH** 13. State **UTAH**

14. Date Spudded **2/23/1999** 15. Date T.D. Reached **3/9/1999** 16. Date Completed D & A Ready to Prod. **4/26/2011**

17. Elevations (DF, RKB, RT, GL)* **GR 5,175'**

18. Total Depth: MD **8,374'** TVD _____ 19. Plug Back T.D.: MD **8,350'** TVD _____

20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NO NEW LOGS PREVIOUSLY SUBMITTED Original Completion

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13.375"	48#	0	32'				0	
12.25"	8.6" K55	24#	0	401'		230/Class G		0	
7.875"	5.5" N80	17#	0	8,374'		628/28:72 &	357/"G"	570'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8,099'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MVRD (NEW)	8,256'	8,320'	8,256' - 8,320'	0.36"	27	OPEN
B) MVRD (OLD)	7,912'	8,174'	7,912' - 8,174'	0.35"	143	OPEN
C) MVRD (NEW)	7,673'	7,866'	7,673' - 7,866'	0.36"	28	OPEN
D) WSMVD (OLD)	6,044'	7,526'	6,044' - 7,526'	0.35"	176	OPEN

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MVRD (NEW)	8,256'	8,320'	8,256' - 8,320'	0.36"	27	OPEN
B) MVRD (OLD)	7,912'	8,174'	7,912' - 8,174'	0.35"	143	OPEN
C) MVRD (NEW)	7,673'	7,866'	7,673' - 7,866'	0.36"	28	OPEN
D) WSMVD (OLD)	6,044'	7,526'	6,044' - 7,526'	0.35"	176	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8,256' - 8,320'	A. 1,000 g 7.5% NEFE HCl. Frac'd w/26,964 g 50% N2 fld; 50,486# SLC 20/40 sd.
7,912' - 8,174'	Frac'd w/606 bbl Borate, 476 bbl Vistar; 154,312# 20/40 frac sd.
7,673' - 7,866'	A. 1,000 g 7.5% NEFE HCl. Frac'd w/23,478 g 50% N2 fld; 44,119# SLC 20/40 sd.
6,044' - 7,526'	F. w/477.9 mscf N2, 1,392 bbl YF 115ST, & 148 bbl 25# Viking; 143,872# 20/40 sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/29/2011	5/1/2011	24	→	2	133	50			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
16/64"	256	267	→	2	133	50		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

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				MESAVERDE	7,444'

32. Additional remarks (include plugging procedure):

LINES 25, 26 & 27 CONTINUED:
 WSTC FORMATION FROM 5,401' - 5,545' (NEW): 0.36" 36 HOLES.
 A. w/8,000 g 15% NEFE HCL. Frac'd w/27,846 g 60% N2 fld; 44,720# 30/50 txs gold & 17,572# SLC 20/40 sd.

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- Electrical/Mechanical Logs (1 full set req'd)
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 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Barbara A Nicol

Date 05/03/2011

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Y10011004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
Other _____

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1,907' FNL & 1,573' FEL SEC. 20-T10S-R20E**
At top prod. interval reported below **SAME**
At total depth **SAME**

5. Lease Serial No.
U-013793A

6. If Indian, Allottee or Tribe Name

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RIVERBEND UNIT

8. Lease Name and Well No.
RBU 7-20F

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43-047-33158

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area
SWNE SEC. 20-T10S-R20E

12. County or Parish **UINIAH** 13. State **UTAH**

14. Date Spudded **2/23/1999** 15. Date T.D. Reached **3/9/1999** 16. Date Completed D & A Ready to Prod.
4/26/2011

17. Elevations (DF, RKB, RT, GL)*
GR 5,175'

18. Total Depth: MD **8,374'** TVD 19. Plug Back T.D.: MD **8,350'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NO NEW LOGS PREVIOUSLY SUBMITTED Original Completion

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
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12.25"	8.6" K55	24#	0	401'		230/Class G		0	
7.875"	5.5" N80	17#	0	8,374'		628/28:72 &	357/"G"	570'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8,099'							

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Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
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C) MVRD (NEW)	7,673'	7,866'	7,673' - 7,866'	0.36"	28	OPEN
D) WSMVD (OLD)	6,044'	7,526'	6,044' - 7,526'	0.35"	176	OPEN

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MVRD (NEW)	8,256'	8,320'	8,256' - 8,320'	0.36"	27	OPEN
B) MVRD (OLD)	7,912'	8,174'	7,912' - 8,174'	0.35"	143	OPEN
C) MVRD (NEW)	7,673'	7,866'	7,673' - 7,866'	0.36"	28	OPEN
D) WSMVD (OLD)	6,044'	7,526'	6,044' - 7,526'	0.35"	176	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8,256' - 8,320'	A. 1,000 g 7.5% NEFE HCl. Frac'd w/26,964 g 50% N2 fld; 50,486# SLC 20/40 sd.
7,912' - 8,174'	Frac'd w/606 bbl Borate, 476 bbl Vistar; 154,312# 20/40 frac sd.
7,673' - 7,866'	A. 1,000 g 7.5% NEFE HCl. Frac'd w/23,478 g 50% N2 fld; 44,119# SLC 20/40 sd.
6,044' - 7,526'	F. w/477.9 mscf N2, 1,392 bbl YF 115ST, & 148 bbl 25# Viking; 143,872# 20/40 sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/29/2011	5/1/2011	24	→	2	133	50			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
16/64"	256	267	→	2	133	50		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				WASATCH TONGUE	4,062'
				GREEN RIVER TONGUE	4,417'
				WASATCH	4,562'
				CHAPITA WELLS	5,274'
				UTELAND BUTTES	6,352'
				MESAVERDE	7,444'

32. Additional remarks (include plugging procedure):

LINES 25, 26 & 27 CONTINUED:
 WSTC FORMATION FROM 5,401' - 5,545' (NEW): 0.36" 36 HOLES.
 A. w/8,000 g 15% NEFE HCL. Frac'd w/27,846 g 60% N2 fld; 44,720# 30/50 txs gold & 17,572# SLC 20/40 sd.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Barbara A Nicol

Date 05/03/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Y1001004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
Other _____

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1,907' FNL & 1,573' FEL SEC. 20-T10S-R20E**
At top prod. interval reported below **SAME**
At total depth **SAME**

5. Lease Serial No. **U-013793A**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. **RIVERBEND UNIT**

8. Lease Name and Well No. **RBU 7-20F**

9. API Well No. **43-047-33158**

10. Field and Pool, or Exploratory **NATURAL BUTTES**

11. Sec., T., R., M., or Block and Survey or Area **SWNE SEC. 20-T10S-R20E**

12. County or Parish **UINIAH** 13. State **UTAH**

14. Date Spudded **2/23/1999** 15. Date T.D. Reached **3/9/1999** 16. Date Completed D & A Ready to Prod. **4/26/2011**

17. Elevations (DF, RKB, RT, GL)* **GR 5,175'**

18. Total Depth: MD **8,374'** TVD _____ 19. Plug Back T.D.: MD **8,350'** TVD _____

20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NO NEW LOGS PREVIOUSLY SUBMITTED Original Completion

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13.375"	48#	0	32'				0	
12.25"	8.6" K55	24#	0	401'		230/Class G		0	
7.875"	5.5" N80	17#	0	8,374'		628/28:72 &	357/"G"	570'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8,099'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MVRD (NEW)	8,256'	8,320'	8,256' - 8,320'	0.36"	27	OPEN
B) MVRD (OLD)	7,912'	8,174'	7,912' - 8,174'	0.35"	143	OPEN
C) MVRD (NEW)	7,673'	7,866'	7,673' - 7,866'	0.36"	28	OPEN
D) WSMVD (OLD)	6,044'	7,526'	6,044' - 7,526'	0.35"	176	OPEN

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MVRD (NEW)	8,256'	8,320'	8,256' - 8,320'	0.36"	27	OPEN
B) MVRD (OLD)	7,912'	8,174'	7,912' - 8,174'	0.35"	143	OPEN
C) MVRD (NEW)	7,673'	7,866'	7,673' - 7,866'	0.36"	28	OPEN
D) WSMVD (OLD)	6,044'	7,526'	6,044' - 7,526'	0.35"	176	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8,256' - 8,320'	A. 1,000 g 7.5% NEFE HCl. Frac'd w/26,964 g 50% N2 fld; 50,486# SLC 20/40 sd.
7,912' - 8,174'	Frac'd w/606 bbl Borate, 476 bbl Vistar; 154,312# 20/40 frac sd.
7,673' - 7,866'	A. 1,000 g 7.5% NEFE HCl. Frac'd w/23,478 g 50% N2 fld; 44,119# SLC 20/40 sd.
6,044' - 7,526'	F. w/477.9 mscf N2, 1,392 bbl YF 115ST, & 148 bbl 25# Viking; 143,872# 20/40 sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/29/2011	5/1/2011	24	→	2	133	50			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
16/64"	256	267	→	2	133	50		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				WASATCH TONGUE	4,062'
				GREEN RIVER TONGUE	4,417'
				WASATCH	4,562'
				CHAPITA WELLS	5,274'
				UTELAND BUTTES	6,352'
				MESAVERDE	7,444'

32. Additional remarks (include plugging procedure):

LINES 25, 26 & 27 CONTINUED:
 WSTC FORMATION FROM 5,401' - 5,545' (NEW): 0.36" 36 HOLES.
 A. w/8,000 g 15% NEFE HCL. Frac'd w/27,846 g 60% N2 fld; 44,720# 30/50 txs gold & 17,572# SLC 20/40 sd.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Barbara A Nicol

Date 05/03/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Y10011004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
Other _____

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1,907' FNL & 1,573' FEL SEC. 20-T10S-R20E**
At top prod. interval reported below **SAME**
At total depth **SAME**

5. Lease Serial No.
U-013793A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
RIVERBEND UNIT

8. Lease Name and Well No.
RBU 7-20F

9. API Well No.
43-047-33158

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area
SWNE SEC. 20-T10S-R20E

12. County or Parish **UINIAH** 13. State **UTAH**

14. Date Spudded **2/23/1999** 15. Date T.D. Reached **3/9/1999** 16. Date Completed D & A Ready to Prod.
4/26/2011

17. Elevations (DF, RKB, RT, GL)*
GR 5,175'

18. Total Depth: MD **8,374'** TVD 19. Plug Back T.D.: MD **8,350'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NO NEW LOGS PREVIOUSLY SUBMITTED Original Completion

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13.375"	48#	0	32'				0	
12.25"	8.6" K55	24#	0	401'		230/Class G		0	
7.875"	5.5" N80	17#	0	8,374'		628/28:72 &	357/"G"	570'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8,099'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MVRD (NEW)	8,256'	8,320'	8,256' - 8,320'	0.36"	27	OPEN
B) MVRD (OLD)	7,912'	8,174'	7,912' - 8,174'	0.35"	143	OPEN
C) MVRD (NEW)	7,673'	7,866'	7,673' - 7,866'	0.36"	28	OPEN
D) WSMVD (OLD)	6,044'	7,526'	6,044' - 7,526'	0.35"	176	OPEN

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MVRD (NEW)	8,256'	8,320'	8,256' - 8,320'	0.36"	27	OPEN
B) MVRD (OLD)	7,912'	8,174'	7,912' - 8,174'	0.35"	143	OPEN
C) MVRD (NEW)	7,673'	7,866'	7,673' - 7,866'	0.36"	28	OPEN
D) WSMVD (OLD)	6,044'	7,526'	6,044' - 7,526'	0.35"	176	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8,256' - 8,320'	A. 1,000 g 7.5% NEFE HCl. Frac'd w/26,964 g 50% N2 fld; 50,486# SLC 20/40 sd.
7,912' - 8,174'	Frac'd w/606 bbl Borate, 476 bbl Vistar; 154,312# 20/40 frac sd.
7,673' - 7,866'	A. 1,000 g 7.5% NEFE HCl. Frac'd w/23,478 g 50% N2 fld; 44,119# SLC 20/40 sd.
6,044' - 7,526'	F. w/477.9 mscf N2, 1,392 bbl YF 115ST, & 148 bbl 25# Viking; 143,872# 20/40 sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/29/2011	5/1/2011	24	→	2	133	50			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
16/64"	256	267	→	2	133	50		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

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				MESAVERDE	7,444'

32. Additional remarks (include plugging procedure):

LINES 25, 26 & 27 CONTINUED:
 WSTC FORMATION FROM 5,401' - 5,545' (NEW): 0.36" 36 HOLES.
 A. w/8,000 g 15% NEFE HCL. Frac'd w/27,846 g 60% N2 fld; 44,720# 30/50 txs gold & 17,572# SLC 20/40 sd.

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 Directional Survey
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 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Barbara A Nicol

Date 05/03/2011

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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4. Location of Well (Report location clearly and in accordance with Federal requirements)*
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At top prod. interval reported below **SAME**
At total depth **SAME**

5. Lease Serial No.
U-013793A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
RIVERBEND UNIT

8. Lease Name and Well No.
RBU 7-20F

9. API Well No.
43-047-33158

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area
SWNE SEC. 20-T10S-R20E

12. County or Parish **UINIAH** 13. State **UTAH**

14. Date Spudded **2/23/1999** 15. Date T.D. Reached **3/9/1999** 16. Date Completed D & A Ready to Prod.
4/26/2011

17. Elevations (DF, RKB, RT, GL)*
GR 5,175'

18. Total Depth: MD **8,374'** TVD 19. Plug Back T.D.: MD **8,350'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NO NEW LOGS PREVIOUSLY SUBMITTED Original Completion

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
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12.25"	8.6" K55	24#	0	401'		230/Class G		0	
7.875"	5.5" N80	17#	0	8,374'		628/28:72 &	357/"G"	570'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8,099'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MVRD (NEW)	8,256'	8,320'	8,256' - 8,320'	0.36"	27	OPEN
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D) WSMVD (OLD)	6,044'	7,526'	6,044' - 7,526'	0.35"	176	OPEN

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
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B) MVRD (OLD)	7,912'	8,174'	7,912' - 8,174'	0.35"	143	OPEN
C) MVRD (NEW)	7,673'	7,866'	7,673' - 7,866'	0.36"	28	OPEN
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27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
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6,044' - 7,526'	F. w/477.9 mscf N2, 1,392 bbl YF 115ST, & 148 bbl 25# Viking; 143,872# 20/40 sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/29/2011	5/1/2011	24	→	2	133	50			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
16/64"	256	267	→	2	133	50		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				WASATCH TONGUE	4,062'
				GREEN RIVER TONGUE	4,417'
				WASATCH	4,562'
				CHAPITA WELLS	5,274'
				UTELAND BUTTES	6,352'
				MESAVERDE	7,444'

32. Additional remarks (include plugging procedure):

LINES 25, 26 & 27 CONTINUED:
 WSTC FORMATION FROM 5,401' - 5,545' (NEW): 0.36" 36 HOLES.
 A. w/8,000 g 15% NEFE HCL. Frac'd w/27,846 g 60% N2 fld; 44,720# 30/50 txs gold & 17,572# SLC 20/40 sd.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Barbara A Nicol

Date 05/03/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Y10011004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
Other _____

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1,907' FNL & 1,573' FEL SEC. 20-T10S-R20E**
At top prod. interval reported below **SAME**
At total depth **SAME**

5. Lease Serial No. **U-013793A**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. **RIVERBEND UNIT**

8. Lease Name and Well No. **RBU 7-20F**

9. API Well No. **43-047-33158**

10. Field and Pool, or Exploratory **NATURAL BUTTES**

11. Sec., T., R., M., or Block and Survey or Area **SWNE SEC. 20-T10S-R20E**

12. County or Parish **UINIAH** 13. State **UTAH**

14. Date Spudded **2/23/1999** 15. Date T.D. Reached **3/9/1999** 16. Date Completed D & A Ready to Prod. **4/26/2011**

17. Elevations (DF, RKB, RT, GL)* **GR 5,175'**

18. Total Depth: MD **8,374'** TVD _____ 19. Plug Back T.D.: MD **8,350'** TVD _____

20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NO NEW LOGS PREVIOUSLY SUBMITTED Original Completion

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13.375"	48#	0	32'				0	
12.25"	8.6" K55	24#	0	401'		230/Class G		0	
7.875"	5.5" N80	17#	0	8,374'		628/28:72 &	357/"G"	570'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8,099'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MVRD (NEW)	8,256'	8,320'	8,256' - 8,320'	0.36"	27	OPEN
B) MVRD (OLD)	7,912'	8,174'	7,912' - 8,174'	0.35"	143	OPEN
C) MVRD (NEW)	7,673'	7,866'	7,673' - 7,866'	0.36"	28	OPEN
D) WSMVD (OLD)	6,044'	7,526'	6,044' - 7,526'	0.35"	176	OPEN

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MVRD (NEW)	8,256'	8,320'	8,256' - 8,320'	0.36"	27	OPEN
B) MVRD (OLD)	7,912'	8,174'	7,912' - 8,174'	0.35"	143	OPEN
C) MVRD (NEW)	7,673'	7,866'	7,673' - 7,866'	0.36"	28	OPEN
D) WSMVD (OLD)	6,044'	7,526'	6,044' - 7,526'	0.35"	176	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8,256' - 8,320'	A. 1,000 g 7.5% NEFE HCl. Frac'd w/26,964 g 50% N2 fld; 50,486# SLC 20/40 sd.
7,912' - 8,174'	Frac'd w/606 bbl Borate, 476 bbl Vistar; 154,312# 20/40 frac sd.
7,673' - 7,866'	A. 1,000 g 7.5% NEFE HCl. Frac'd w/23,478 g 50% N2 fld; 44,119# SLC 20/40 sd.
6,044' - 7,526'	F. w/477.9 mscf N2, 1,392 bbl YF 115ST, & 148 bbl 25# Viking; 143,872# 20/40 sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/29/2011	5/1/2011	24	→	2	133	50			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
16/64"	256	267	→	2	133	50		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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(See instructions and spaces for additional data on page 2)

Y10011004

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
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				WASATCH	4,562'
				CHAPITA WELLS	5,274'
				UTELAND BUTTES	6,352'
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32. Additional remarks (include plugging procedure):

LINES 25, 26 & 27 CONTINUED:
 WSTC FORMATION FROM 5,401' - 5,545' (NEW): 0.36" 36 HOLES.
 A. w/8,000 g 15% NEFE HCL. Frac'd w/27,846 g 60% N2 fld; 44,720# 30/50 txs gold & 17,572# SLC 20/40 sd.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
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 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Barbara A. Nicol

Date 05/03/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Y10011004

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 7-20F
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047331580000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1907 FNL 1573 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/7/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the attached summary report.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 07, 2014**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 12/20/2013	

Riverbend Unit 07-20F

12/2/2013: MIRU SLU. RU & RIH w/JDC fishing tls. Tgd @ SN. POH. Rec PCS dual pad plngr. RIH w/JDC fishing tls. Tgd @ SN'. POH. Rec PCS BHBS w/SV & AD. RIH w/1.908" tbg broach. Tgd @ SN. POH. No ti spts. RIH w/1.625" BB. Tgd @ 8,332' (18' fill). POH. SWI. RDMO SLU.

12/3/2013: MIRU acid pump truck. NU to csg. Pmpd 400 gal 15% HCl ac dwn csg. Pmpd 30 bbls TFW dwn csg. NU to tbg. Pmpd 350 gal 15% HCl ac dwn tbg. Pmpd 33 Bbl TFW dwn tbg. ND from tbg. RDMO ac crew. SWI & SDFPBU.

12/6/2013: MIRU SWU. RU & RIH w/Swb tls. BFL @ 5,400' FS. S. 0 BO, 20 BW, 5 runs, (5 hrs). FFL @ 7,900' FS. SITP 0 psig. SICP 589 psig. SWI. SDFN.

12/7/2013: RU & RIH w/Swb tls. BFL @ 6,500' FS. S. 0 BO, 14 BW, 3 runs, (5 hrs). FFL @ 4,000' FS. Well KO flwg. SITP 515 psig. SICP 525 psig. Dropd same PCS BHBS/SV &AD & same PCS dual pad plngr & SWI for 60". Cycld plngr to surf & RWTP 12/7/13. RDMO SWU.

=====Riverbend Unit 07-20F=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND	
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 7-20F	
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43047331580000	
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1907 FNL 1573 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/7/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>XTO Energy Inc. performed an acid treatment on this well per the following: 3/4/2014: MIRU. Tag for fill. TOH tbg & started pulling wet. Swab. Contd TOH tbg. BHBS stuck abv SN fr/scale. TIH bit/scr. 3/5/2014: Contd TIH bit/scr. MIRU ac equip. Ppd dwn tbg w/500 gals 15% HCl ac w/adds, flshd w/13 BW w/10 gals H2S Scav. Ppd dwn csg w/250 gals 15% HCl ac w/adds, flshd w/20 BW. RDMO ac equip. TOH bit/scr. TIH prod tbg. 3/6/2014: Swab. 3/7/2014: Swab. RWTP. RDMO.</p>			
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/12/2014	

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 12, 2014**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 7-20F	
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1907 FNL 1573 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 10.0S Range: 20.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/3/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>3/30/2015: MIRU SLU. RU & RIH w/fishing tls. Tgd @ SN. POH. Rec plngr. RIH w/ fishing tls. Tgd @ SN'. POH. Rec BHBS. RU & RIH w/tbg broach. Tgd @ SN. POH. No ti spts. RU & RIH w/BB. Tgd @ 8,301' (49' fill 19' perfs). POH. SWI for acid job. RDMO SLU. 3/31/2015: MIRU acid pmp truck. NU hd lines to tbg & csg mstr vlvs. Tstd gd. Pmpd 500 gal 15% HCL ac dwn csg. Pmpd 250 gal 15% HCL ac dwn tbg. SWI 30". Pmpd 30 bbl TFW dwn tbg. Pmpd 35 bbl TFW w/H2S chem dwn csg. ND hd lines. SWI & SDFN. RDMO ac trk. 4/1/2015: MIRU SWU. RU & RIH w/Swb tls. Swab 3 runs, (1.5 hrs). SWI & SDFN. 4/2/2015: RU & RIH w/Swb tls. Swab 2 runs, (1.5 hrs). Well KO flwg. Dropd BHBS & vplng. Cycle plng two times to surf. RDMO SWU. (Well died). 4/3/2015: RU & RIH w/Swb tls. Swab 1 run (1 hr). Well KO flwg. Recd plng. Dropd same plng. Cycle plng to surf & RWTP 4/3/15. RDMO SWU.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 07, 2015</p>		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/7/2015	