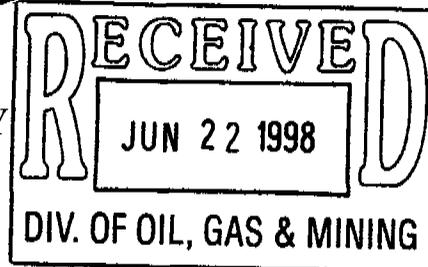


ENRON OIL & GAS COMPANY
P.O. Box 250
Big Piney, WY 83113



June 18, 1998

Utah Division of Oil, Gas, & Mining
1594 West North Temple
Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT #471-21F
SE/NE SEC. 21, T9S, R22E, SLB & M
UINTAH COUNTY, UTAH
LEASE NO.: U-0284-A
UTE TRIBAL LAND

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone # (801) 789-4120
Fax # (801) 789-1420

Sincerely,

A handwritten signature in cursive script that reads "Ed Trotter".

Ed Trotter
Agent

Enron Oil & Gas Company

Attachments

/EHT/dmt

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 ENRON OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
 P.O. BOX 1815, VERNAL, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1900' FNL & 637' FEL SE/NE
 At proposed prod. zone ^{57A} 194'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 16.5 MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 637'

16. NO. OF ACRES IN LEASE 1240

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6700'

19. PROPOSED DEPTH 6700'

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4835' GRADED GROUND

22. APPROX. DATE WORK WILL START* AUGUST 1998

5. LEASE DESIGNATION AND SERIAL NO.
 U-0284-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 UTE TRIBAL LAND

7. UNIT AGREEMENT NAME
 CHAPITA WELLS UNIT

8. FARM OR LEASE NAME WELL NO.
 CHAPITA WELLS UNIT

9. AP WELL NO.
 CWU #471-21F

10. FIELD AND POOL, OR WILDCAT
 CWU/WASATCH

11. SEC., T., R., E., M., OR BLK. AND SURVEY OR AREA
 SEC. 21, T9S, R22E

12. COUNTY OR PARISH
 Uintah

13. STATE
 UTAH

CONFIDENTIAL

PROPOSED CASING AND CEMENTING PROGRAM

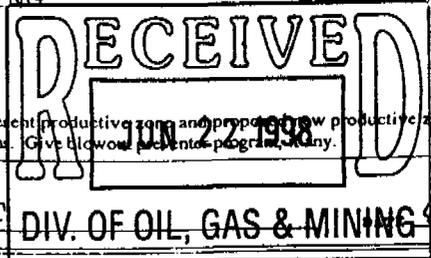
| SIZE OF HOLE | GRADE SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------------|-----------------|---------------|--|
| 11" | 8 5/8" | 24# | 200-220' | 100-150 SX CLASS "G" + 2% CaCl ₂ + 1/4 #/SX CELLOFLAKE. |
| OR 12 1/4" | 9 5/8" | 32.30# | 200-220' | 50/50 POZMIX + 2% GEL + 10% SALT TO 400' ABOVE ALL ZONES OF INTEREST (+10% EXCESS). LIGHT CEMENT (11PPG) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS). |
| 7 7/8" | 4 1/2" | 10.50# | 6700' | |

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE--MAP "D"
- FACILITY DIAGRAM

ENRON OIL & GAS COMPANY WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER NATIONWIDE BOND #81307603

pc: UTAH DIVISION OF OIL, GAS, AND MINING



633380.5
44313421

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

SIGNED [Signature] TITLE AGENT
 DIV. OF OIL, GAS & MINING 6-18-1998

(This space for Federal or State office use)
 PERMIT NO. 43-047-33141 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY
 Federal Approval of this Action is Necessary
 APPROVED BY [Signature] TITLE RECLAMATION SPECIALIST III DATE 6/25/98

*See Instructions On Reverse Side

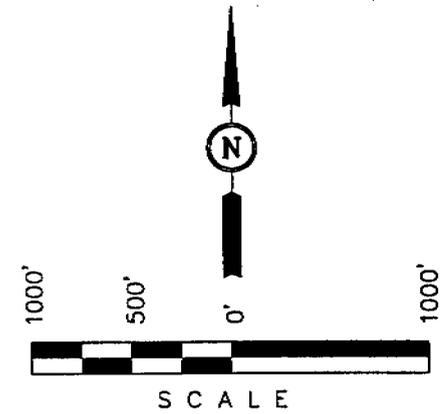
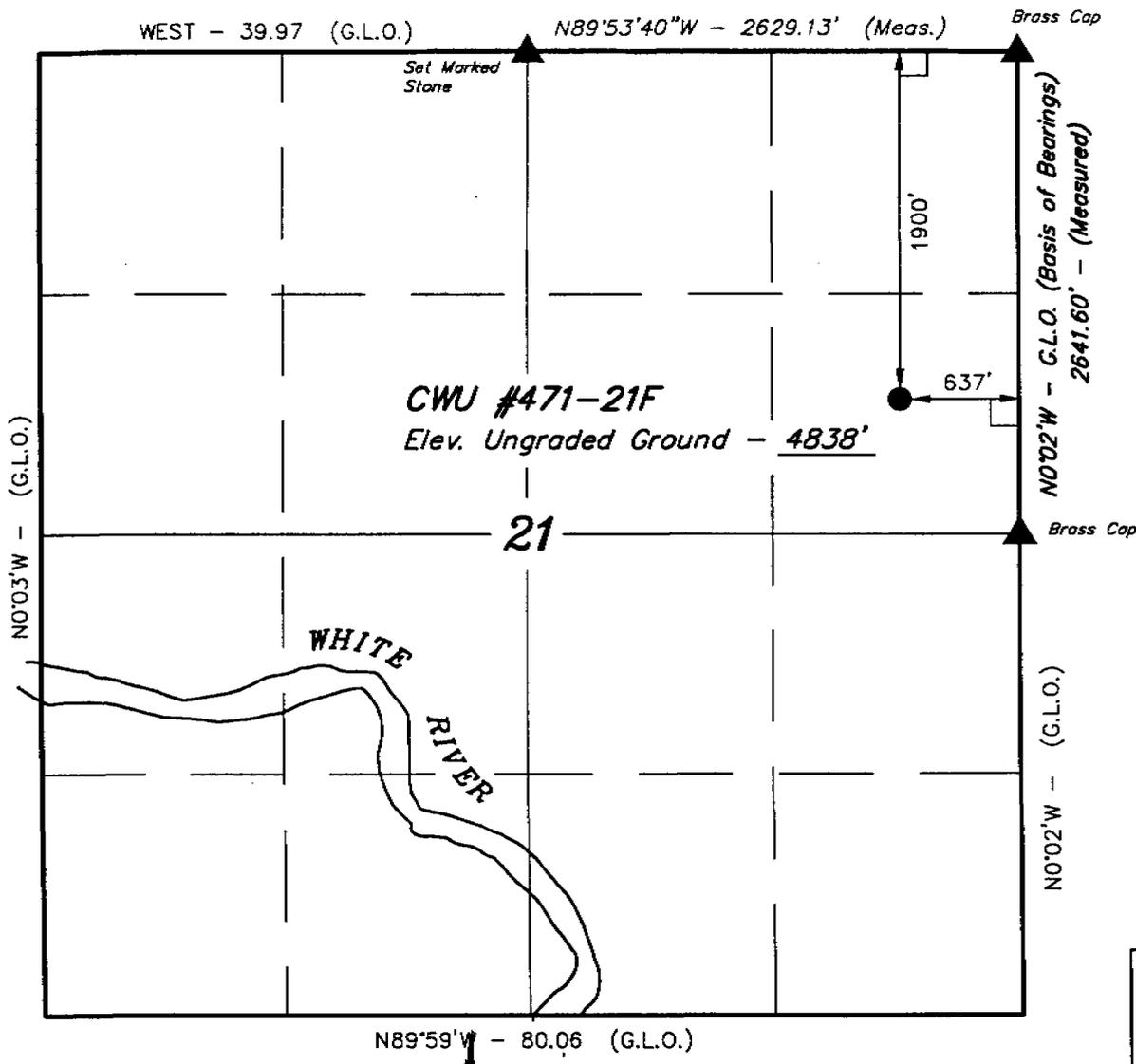
T9S, R22E, S.L.B.&M.

ENRON OIL & GAS CO.

Well location, CWU #471-21F, located as shown in the SE 1/4 NE 1/4 of Section 21, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 63EAM LOCATED IN THE SE 1/4 NE 1/4 OF SECTION 16, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4786 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 15789

ROBERT L. [Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO. 16139
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|---------------------------|-----------------------------|------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 5-14-98 | DATE DRAWN: 5-15-98 |
| PARTY D.K. D.H. C.B.T. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE ENRON OIL & GAS CO. | |

EIGHT POINT PLAN

CHAPITA WELLS UNIT #471-21F
SE/NE, SEC. 21, T9S R22E, SLB & M
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

| FORMATION | DEPTH | TYPE ZONES | MAXIMUM PRESSURE |
|-----------------|-------|--------------------------|------------------|
| Green River | 1914 | | |
| Oil Shale | 1914 | | |
| "H" Marker | 3289 | | |
| "J" Marker | 3929 | | |
| Base "M" Marker | 4359 | | |
| Wasatch | 4709 | | |
| Peters Point | 4709 | GAS | 2000 |
| Chapita Wells | 5239 | GAS | 2000 |
| Buck Canyon | 5799 | GAS | 2000 |
| EST. TD | 6700' | Anticipated BHP 2900 PSI | |

3. PRESSURE CONTROL EQUIPMENT :

BOP Schematic Diagram attached.

4. CASING PROGRAM :

| HOLE SIZE | INTERVAL | LENGTH | SIZE | WEIGHT | GRADE | THREAD | MINIMUM SAFETY FACTOR | | |
|-----------|------------|-----------|-------|--------|-------|--------|-----------------------|----------|----------|
| | | | | | | | COLLAPSE | BURST | TENSILE |
| 11" | 0' - 220' | 200'-220' | 8 5/8 | 24# | J-55 | ST&C | 1370 PSI | 2950 PSI | 263,000# |
| or | | | | | | | | | |
| 12 1/4" | 0' - 220' | 200'-220' | 9 5/8 | 32.3# | H-40 | ST&C | 1370 PSI | 2270 PSI | 254,000# |
| 7 7/8" | 0' - 6700' | 6700' | 4 1/2 | 10.5# | J-55 | ST&C | 4010 PSI | 4790 PSI | 146,000# |

All casing will be new or inspected.

5. MUD PROGRAM

| INTERVAL | MUD TYPE |
|--------------|--|
| 0' - 220' | Air |
| 240' - 4000' | Air/Mist & Aerated Water |
| 4000' - TD | Air/3% KCL water or KCL substitute |
| TD | Gel/polyacrylamide polymer w/5-10% LCM |

Lost circulation probable from 1500' to 3000' +/-.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

EIGHT POINT PLAN

CHAPITA WELLS UNIT #471-21F
SE/NE, SEC. 21, T9S R22E, SLB & M
UINTAH COUNTY, UTAH

6. VARIANCE REQUESTS:

- A. Enron requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. Enron requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. Enron requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

7. EVALUATION PROGRAM:

| | | |
|--------|----------------------|------------------------------------|
| Logs: | AIT/GR/SP/CAL | From base of surface casing to TD. |
| | FDC/CNL/GR/Cal/PE/ML | TD to 3100' |
| | Platform Express | |
| Cores: | None Programmed | |
| DST': | None Programmed | |

Completion: To be submitted at a later date.

Note: If hole conditions prevent the running of open hole logs, a cased hole Dipole Sonic/Neutron/GR will be run in lieu of open hole logs.

8. ABNORMAL CONDITIONS:

None anticipated.

9. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances (as defined in 40 CFR 355), in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

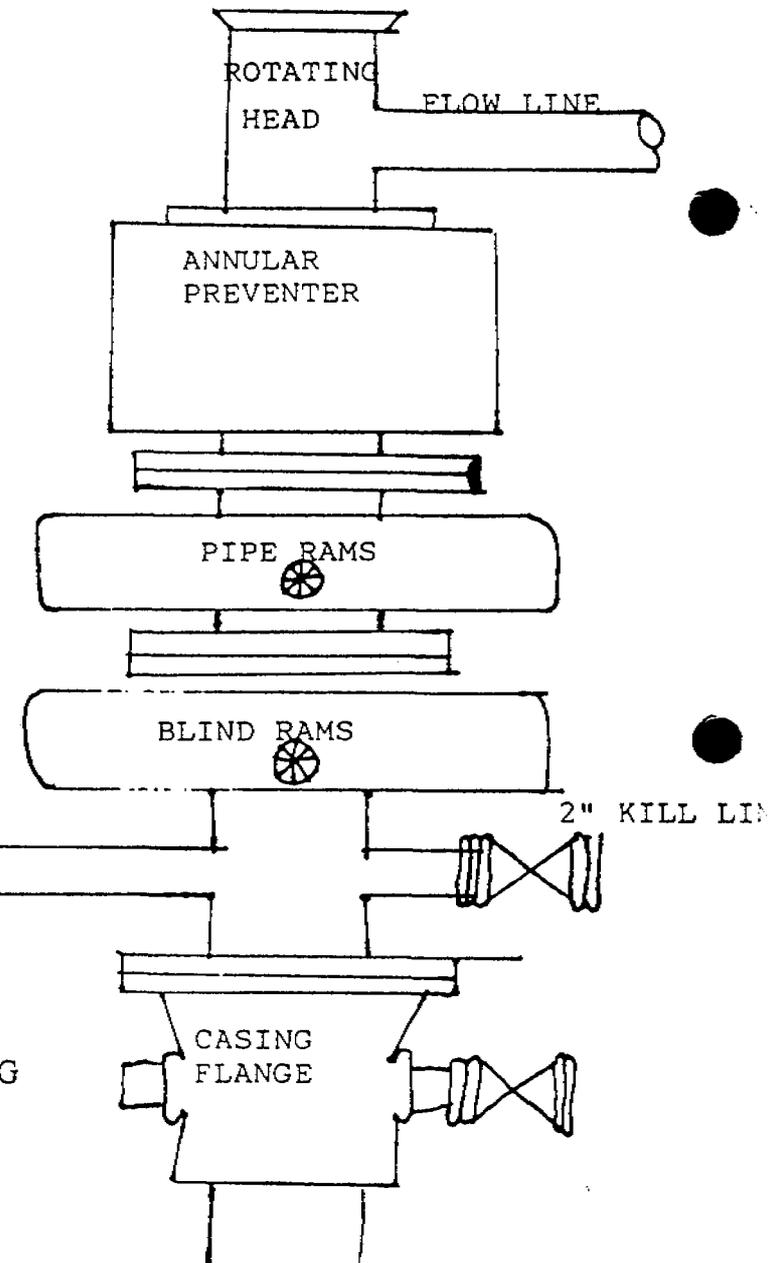
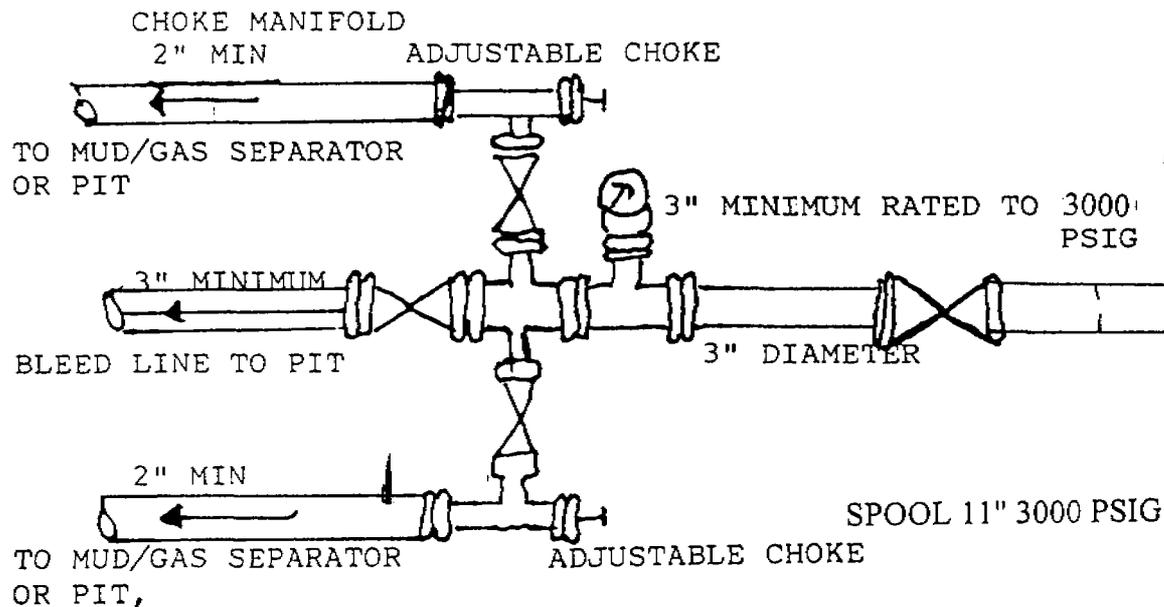
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE 's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig
3. Annular preventor will be tested to 50% of working pressure, 1500 psig
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Enron Oil & Gas Company
Well Name & Number: Chapita Wells Unit #471-21E
Lease Number: U-0284-A
Location: 1900' FNL & 637' FEL, SE/NE, Sec. 21, T9S, R22E, SLB & M
Surface Ownership: Ute Indian Tribe

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice To Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.5 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 214 feet in length.
See attached TOPO Map "B"
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade on access road will be 8%
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges or major cuts & fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road.

Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of- Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, Enron Oil & Gas Company shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Water wells - None
 - B. Abandoned wells - 2*
 - C. Temporarily abandoned wells - None.
 - D. Disposal wells - None.
 - E. Drilling wells - None.
 - F. Producing wells - 23*
 - G. Shut in wells - None
 - H. Injection wells - None
- (*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. ON WELL PAD
 - 1. Tank batteries - None

2. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, combination separator-dehy unit with meter run, 300 barrel vertical or 200 barrel low profile condensate tank, meter house and attaching piping. See attached facility diagram.
3. Oil gathering lines - None
4. Gas gathering lines- A 3" nominal gathering line will be buried from dehy to the edge of location.
5. Injection lines - None
6. Disposal lines - None
7. Surface pits - None

B. OFF WELL PAD

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3" nominal steel above ground natural gas pipeline will be laid approximately 621' from proposed location to a point in the NE/NE of Section 21, T9S, R22E, where it will tie into Questar Pipeline Co's existing line. Proposed pipeline crosses BIA administered lands within the Chapita Wells Unit, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 3" nominal steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW Sec. 35, T9S, R22E Uintah County, Utah (State water right #49-1501).
- B. Water will be hauled by an approved Enron Oil & Gas Company contractor.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
4. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval.
5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on drilling rig to avoid leakage of oil to pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to reserve pit will be avoided by flaring them off in flare pit at time of recovery.

Burning of trash will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No.7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills & cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation parking areas, and access road.

The reserve pit will be located on the North side of the location.

The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the South side of the location.

Access to the well pad will be from the West.

N/A Diversion ditch(es) shall be constructed on the _____
side of the location (above/below) the cut slope, draining to
the _____

N/A Soil compacted earthen berm(s) shall be placed on the _____
side(s) of the location between the _____

N/A The drainage(s) shall be diverted around the sides of the well pad location.

N/A The reserve pit and/or pad locations shall be constructed long and
narrow for topographic reasons _____

N/A Corner No. will be rounded off to minimize excavation.

FENCING REQUIREMENTS

All pits will be fenced according to the following minimum standards:

- A. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16'.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguards (shall/ shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on tribal land, or any fence between tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. Enron Oil & Gas Company will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, Enron Oil & Gas Company will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs).

Additional Surface Stipulations

N/A No construction or drilling activities shall be conducted between _____ and _____ because of _____

N/A No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

N/A No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

N/A There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

N/A No cottonwood trees will be removed or damaged.

N/A Pond will be constructed according to BIA specifications approximately _____ ft. _____ of the location, as flagged on onsite.

LESSEE'S OR OPERATOR'S REPRESENTATIVES AND CERTIFICATION

| <u>OPERATIONS</u> | | <u>PERMITTING</u> |
|--------------------------|--------------------------|--------------------------|
| Enron Oil & Gas Company | Enron Oil & Gas Company | Ed Trotter |
| P.O. Box 250 | P.O. Box 1815 | P.O. Box 1910 |
| Big Piney, WY 83113 | Vernal, UT 84078 | Vernal, UT 84078 |
| Dennis Brabec | George McBride | Telephone (801) 789-4120 |
| Telephone (307) 276-3331 | Telephone (801) 789-0790 | Fax # (801) 789-1420 |

All lease/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Company is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

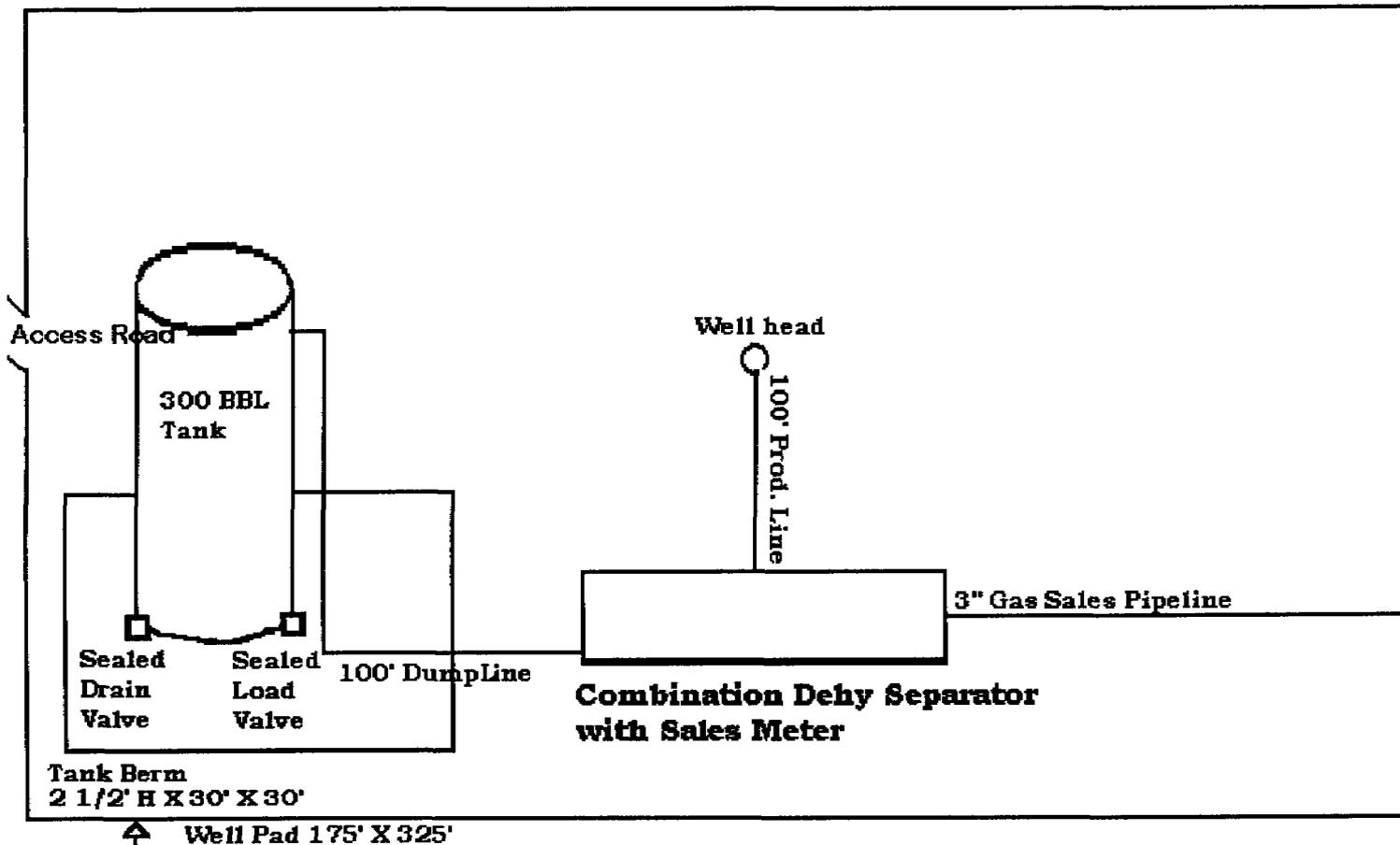
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Enron Oil & Gas Company and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

6-18-1998
Date


Ed Trotter

SITE FACILITY DIAGRAM
CHAPITA WELLS UNIT # 471-21F
SEC. 21, T9S, R22E SE/4NE/4
UINTAH COUNTY, UTAH
FEDERAL LEASE LEASE NO. U-0284-A

(Site Security Plan is on file at Enron's Vernal Office)



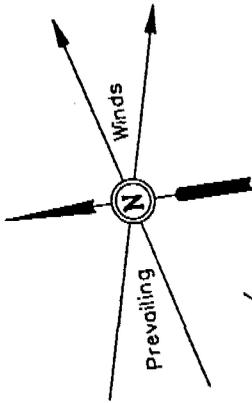
ENRON OIL & GAS CO.

LOCATION LAYOUT FOR

CWU #471-21F

SECTION 21, T9S, R22E, S.L.B.&M.

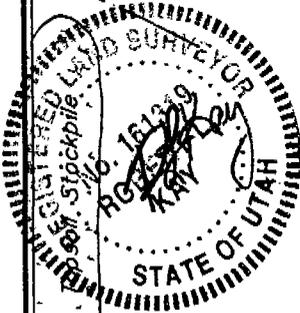
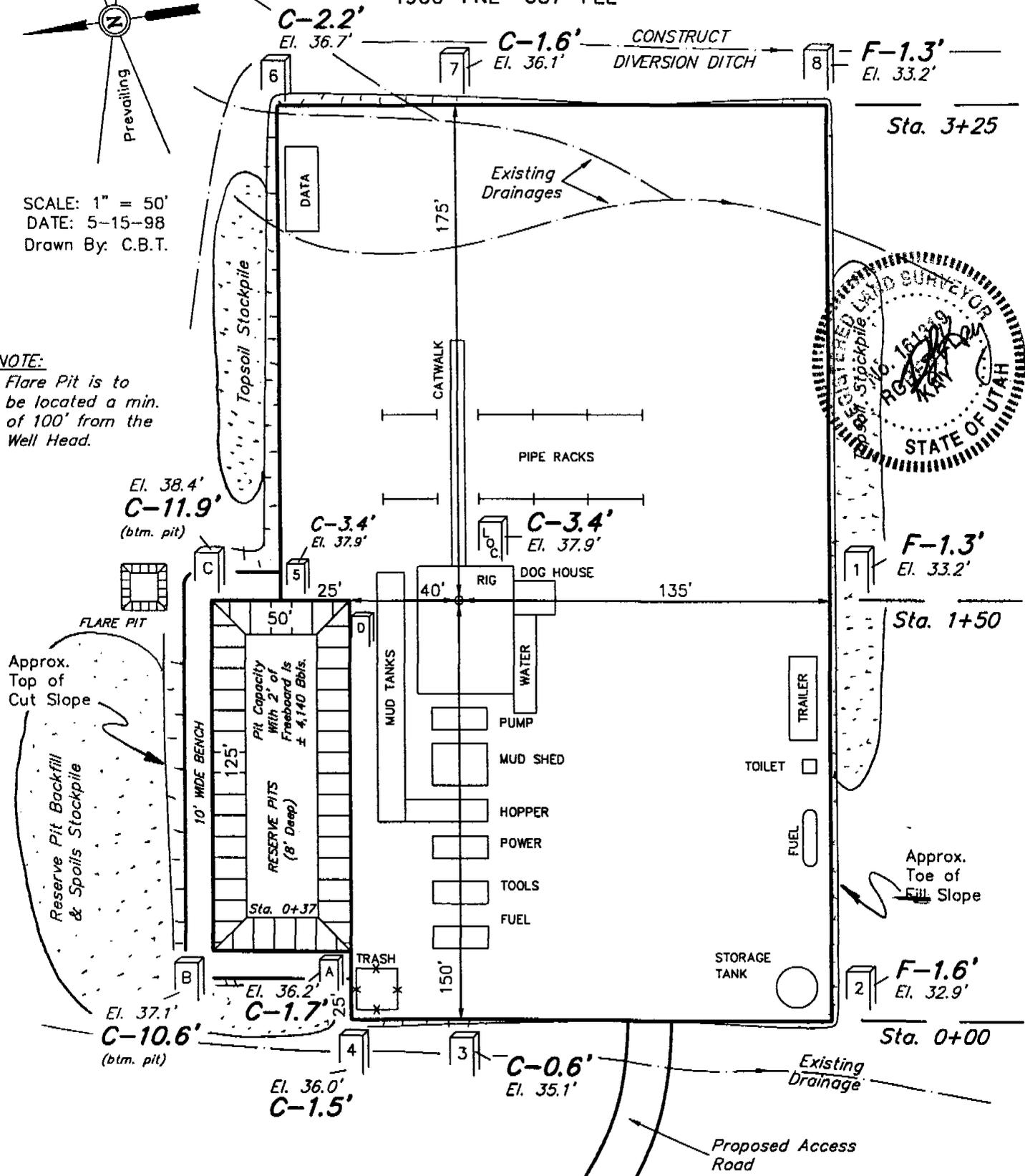
1900' FNL 637' FEL



SCALE: 1" = 50'
DATE: 5-15-98
Drawn By: C.B.T.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = **4837.9'**
Elev. Graded Ground at Location Stake = **4834.5'**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

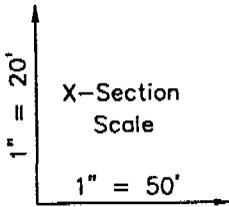
ENRON OIL & GAS CO.

TYPICAL CROSS SECTIONS FOR

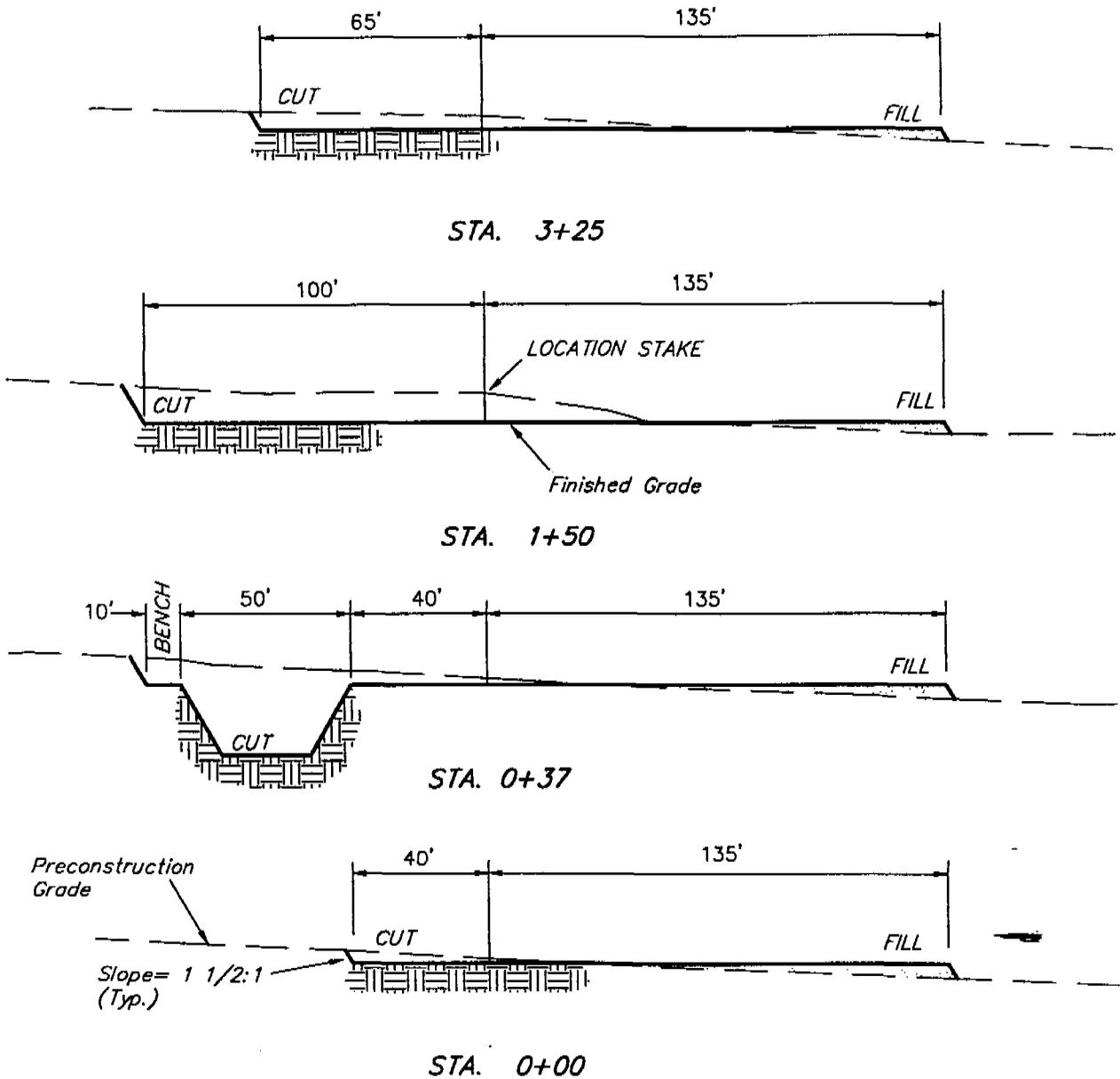
CWU #471-21F

SECTION 21, T9S, R22E, S.L.B.&M.

1900' FNL 637' FEL



DATE: 5-15-98
Drawn By: C.B.T.



APPROXIMATE YARDAGES

| | | |
|-------------------------|---|----------------------|
| (12") Topsoil Stripping | = | 2,500 Cu. Yds. |
| Remaining Location | = | 2,830 Cu. Yds. |
| TOTAL CUT | = | 5,330 CU.YDS. |
| FILL | = | 2,070 CU.YDS. |

| | | |
|---|---|----------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = | 3,150 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = | 3,150 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = | 0 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

T9S

8

OURAY
14.3 MI. +/-

0.7 MI. +/-

0.2 MI. +/-

1.3 MI. +/-

PROPOSED ACCESS 214' +/-

PROPOSED LOCATION:
CWU #471-21F

R
22
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



ENRON OIL & GAS CO.

CWU #471-21F
SECTION 21, T9S, R22E, S.L.B.&M.
1900' FNL 637' FEL



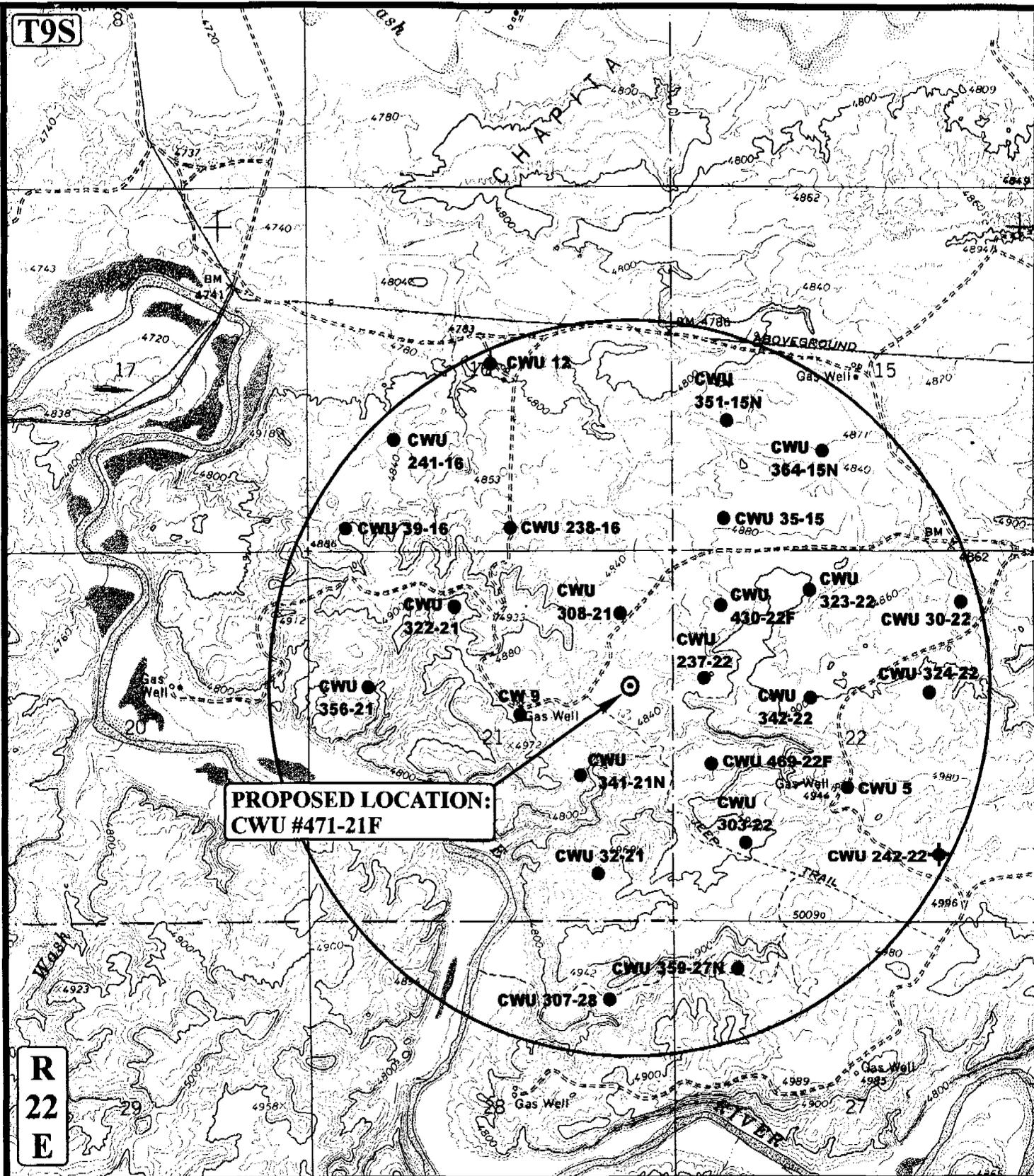
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813
Email: uels@easlink.com

TOPOGRAPHIC
MAP

5 15 98
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00

B
TOPO



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

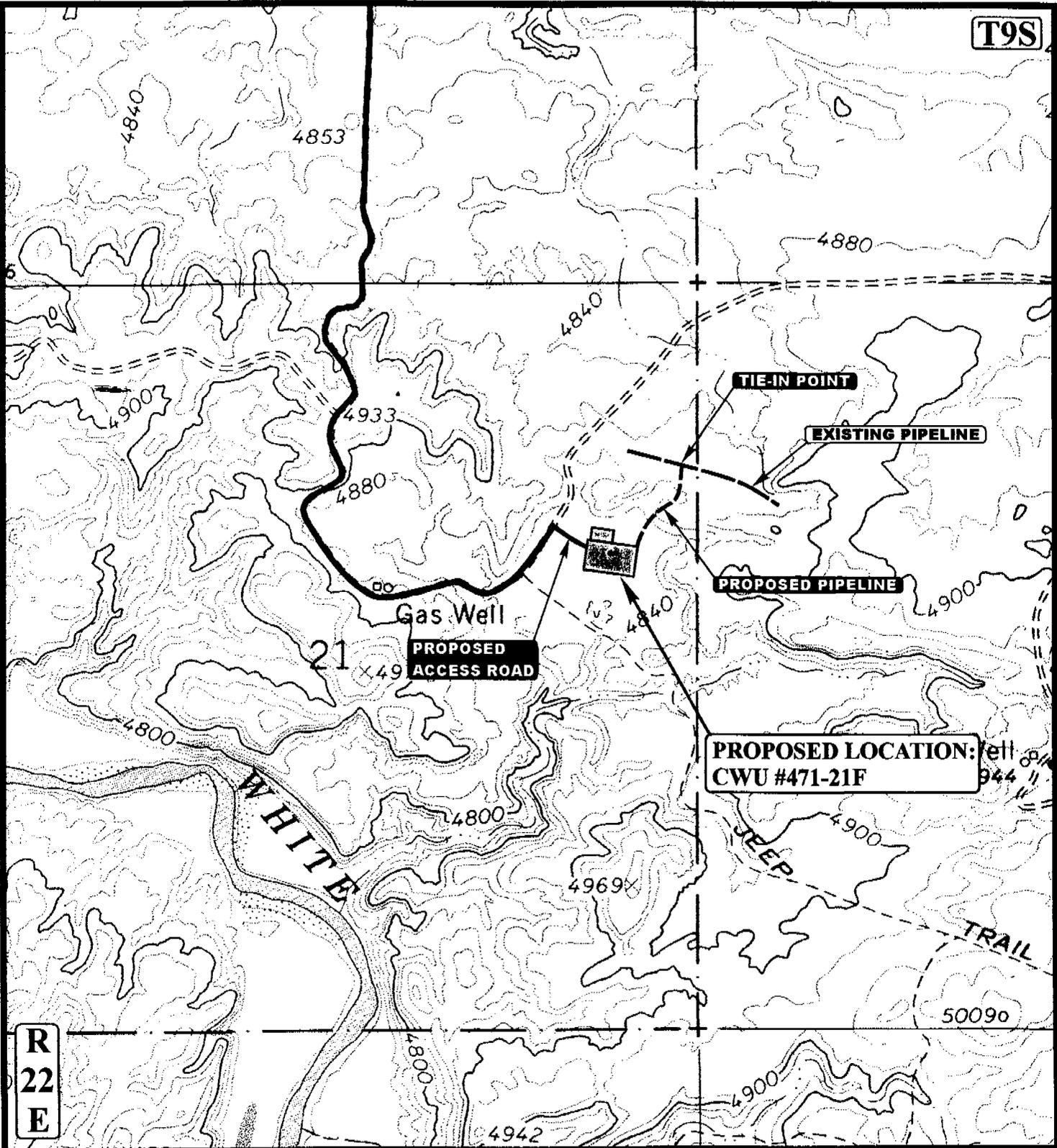
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813
 Email: uels@easilink.com



ENRON OIL & GAS CO.
CWU #471-21F
SECTION 21, T9S, R22E, S.L.B.&M.
1900' FNL 637' FEL

TOPOGRAPHIC **5** **15** **98**
MAP **MONTH** **DAY** **YEAR**
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00 **C**
TOPO

T9S



R
22
E

APPROXIMATE TOTAL PIPELINE DISTANCE = 621' +/-

LEGEND:

- — — — — EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- — — — — PROPOSED ACCESS



ENRON OIL & GAS CO.

CWU #471-21F

SECTION 21, T9S, R22E, S.L.B.&M.

1900' FNL 637' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

5 **15** **98**
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: D.COX REVISED: 00-00-00

D
 TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/22/98

API NO. ASSIGNED: 43-047-33141

WELL NAME: CWU 471-21F
 OPERATOR: ENRON OIL & GAS COMPANY (N0401)
 CONTACT: Ed Trotter (435) 789-4120

PROPOSED LOCATION:
 SENE 21 - T09S - R22E
 SURFACE: 1900-FNL-0637-FEL
 BOTTOM: 1900-FNL-0637-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

| | | |
|--------------------------|----------|---------|
| INSPECT LOCATION BY: / / | | |
| TECH REVIEW | Initials | Date |
| Engineering | RJK | 6/25/98 |
| Geology | | |
| Surface | | |

LEASE TYPE: FED
 LEASE NUMBER: U-0284-A
 SURFACE OWNER: Indian

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
 (No. # 81307603)

Potash (Y/N)

Oil Shale (Y/N) *190-5(B)

Water Permit
 (No. Duray Brine Plant # 49-1501)

RDCC Review (Y/N)
 (Date: _____)

St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit Chapite Wells

R649-3-2. General

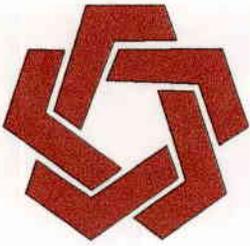
R649-3-3. Exception

Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: ① FEDERAL APPROVAL

In accordance with the Order in Cause No. 190-5(b) dated _____ October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4 1/2" casing is cemented over the entire oil shale section as defined by Rule R649-3-31 (approximately 2,594' to 2,714' G.L.).



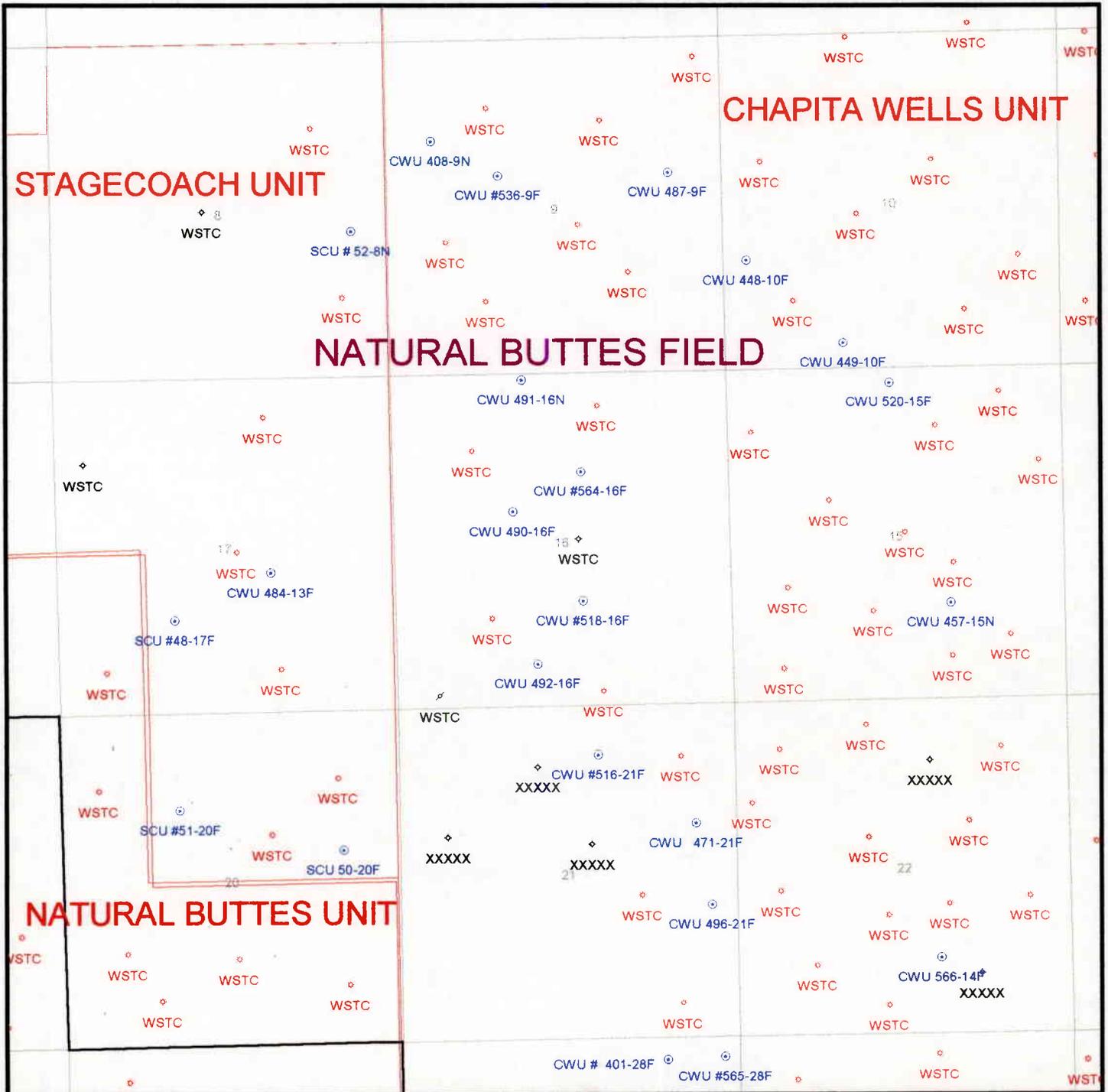
DIVISION OF OIL, GAS & MINING

OPERATOR: ENRON OI & GAS CO. (N0401)

FIELD: NATURAL BUTTES (630)

SEC. 9, 16 & 21, TWP 9S, RNG 22E

COUNTY: UINTAH UAC: R649-2-3 CHAPITA WELLS UNIT



DATE PREPARED:
24-JUNE-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

June 25, 1998

Enron Oil & Gas Company
P.O. Box 1815
Vernal, Utah 84078

Re: CWU 471-21F Well, 1900' FNL, 637' FEL, SE NE, Sec. 21,
T. 9 S., R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33141.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Enron Oil & Gas Company
Well Name & Number: CWU 471-21F
API Number: 43-047-33141
Lease: U-0284-A
Location: SE NE Sec. 21 T. 9 S. R. 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

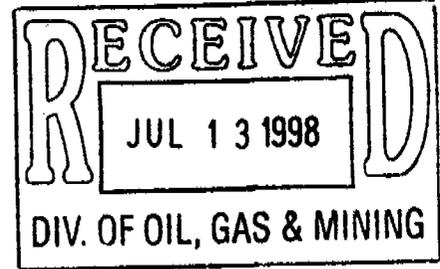
3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supercede the required federal approval which must be obtained prior to drilling.

5. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31 (approximately 2,594' to 2,714' G.L.).

UNITED STATES GOVERNMENT
memorandum



DATE: **July 2, 1998**

REPLY TO
 ATTN OF: *Perkins* Superintendent, Uintah & Ouray Agency

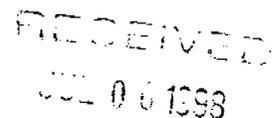
SUBJECT: APD Concurrence for Enron Oil & Gas

TO: Bureau of Land Management, Vernal District Office
 Attn: Minerals and Mining Division

We recommend approval of the Application for Permit to Drill (APD) for a drillsite, access road, and pipeline, with required stipulations:

TOWNSHIP 9 SOUTH, RANGE 22 EAST, SLB&M

SEC. 21: NE/4
CWU #471-21F



1. The constructed travel width of the access road shall be 18 feet, except in cases of sharp curves and/or intersections.
2. During construction and backfilling of reserve pit, the Ute Tribe Energy & Minerals Technician will approve, inspect and monitor all phases of work.

Based on available information received on 05/27/98, the proposed location was cleared in the following areas of environmental impact.

| | | | | |
|-----|-------------------------------------|----|--|--|
| YES | <input checked="" type="checkbox"/> | NO | | Listed threatened or endangered species |
| YES | <input checked="" type="checkbox"/> | NO | | Critical wildlife habitat |
| YES | <input type="checkbox"/> | NO | | Archaeological or cultural resources |
| YES | <input type="checkbox"/> | NO | | Air quality aspects (to be used only if Project is in or adjacent to a Class I area) |

Enclosed is a copy of the BIA's Environmental Analysis (EA). Please refer to Item 6.0 for Mitigation Stipulations.

REMARKS: The Ute Tribe Energy & Minerals (E&M) Department also requires that all companies adhere to the following criteria, during and after, all phases of construction activities.

1. The Ute Tribe Energy and Minerals Department is to be notified 48 hours prior to construction, as a Tribal Technician is to monitor construction.
2. Enron will assure the Ute Tribe that any/all contractors and sub-contractors have acquired a 1998 Tribal Business License and have an access permits prior to construction.
3. All Enron employees and/or authorized personnel (sub-contractors) in the field will have applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

DOGMA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL [X] DEEPEN []

b. TYPE OF WELL OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR ENRON OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO. P.O. BOX 1815, VERNAL, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1900' FNL & 637' FEL SE/NE At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 16.5 MILES SOUTHEAST OF OURAY, UTAH

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 637'

16. NO. OF ACRES IN LEASE 1240

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 6700'

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4835' GRADED GROUND

22. APPROX. DATE WORK WILL START* AUGUST 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, GRADE SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Includes rows for 11", 12 1/4", and 7 7/8" hole sizes.

- SEE ATTACHMENTS FOR: 8 POINT PLAN, BOP SCHEMATIC, SURFACE USE AND OPERATING PLAN, LOCATION PLAT, LOCATION LAYOUT, TOPOGRAPHIC MAPS "A", "B", AND "C", GAS SALES PIPELINE--MAP "D", FACILITY DIAGRAM

RECEIVED JUN 19 1998

ENRON OIL & GAS COMPANY WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER NATIONWIDE BOND #81307603

pc: UTAH DIVISION OF OIL, GAS, AND MINING

RECEIVED JUL 13 1998 DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED [Signature] 43-047-33141 TITLE AGENT DATE 6-18-1998

(This space for Federal or State office use) NOTICE OF APPROVAL PERMIT NO. APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] Assistant Field Manager Mineral Resources DATE 7/9/98

*See Instructions On Reverse Side

6. All vehicular traffic, personnel movement, construction/restoration operations should be confined to the areas examine and approved, and to the existing roadways and/or evaluated access routes.
7. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
8. The personnel from the Ute Energy and Minerals Department should be consulted should cultural remains from subsurface deposits be exposed or identified during construction.
9. All mitigative stipulations contained in the Bureau of Indian Affairs site specific Environmental Analysis (EA), will be strictly adhered.
10. Upon completion of Application for Permit to Drill and Rights-of-way, the Enron will notify Energy and Minerals Department, so that a Tribal Technician can verify Affidavit of Completions.

Upon completion of construction, please submit in triplicate, the following documents.

- a. Affidavits of Completion of Construction
- b. "As-Built" maps, with accompanying Certification of ROW

If you have any questions, please contact this office at (435) 722-4310.

Sincerely,

Charles H Cameron

Acting Superintendent
chm

cc:files
Agency
M&M Dept.

**SITE SPECIFIC
PRIVATE
ENVIRONMENTAL ASSESSMENT**

1.0 - PROPOSED ACTION

Enron Oil & Gas Company is proposing to drill a gas well# CWU 471-21F and construct 213.61' feet of access road right-of-way and approximately 620.61' feet of pipeline right-of-way. This project will be constructed along disturbed and undisturbed area.. a moderate amount of surface disturbance will occur. There will be some native vegetation which will encroach on the rights -of-way which will be bladed off the road, but left as is on the pipeline in order for the vegetaion to grow back as close to natrual. All pipelines must adhere to mitigation stipulated in 6.0, D-E

2.0 - ALTERNATIVE ACTIONS

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.
- B. NO ACTION: Under the no action alternative the proposed action would not be implemented.
- C. OTHER: NA

3.0 - PERMITTEE/LOCATION

| | |
|---------------|---|
| Permittee | Enron Oil & Gas Co. |
| Date | 05-28-98 |
| Well number | CWU#471-21F |
| Right-of-way | Access road 213.61' feet, and pipeline R.O.W approximately 620.61 feet. |
| Site location | SENE Section 21, T9S, R22E, .S.L.B.&M. |

4.0 - SITE SPECIFIC SURVEY

A. SITE DESCRIPTION

| | |
|----------------------------------|---|
| 1. Elevation (feet) | 4838 |
| 2. Annual precipitation (inches) | 4 to 6 |
| 3. Topography | Rolling hills |
| 4. Soil | (0 to 6") sandy loam having a rapid water intake rate and permeability. |
| 5. Estimate Infiltration Rage | Moderate |

B. VEGETATION

| | |
|-------------------------------|--|
| 1. Habitat type is: | semi desert scrub |
| 2. Percent Ground Cover: | estimated to be 30%. |
| 3. Vegetation consists of: | 40% grasses Main variety of grasses are desert needlegrass, Indian ricegrass, galletta, squirrel tail , cheat grass, |
| | 50% scrubs; prickly pear, spiny hopsage, rabbit brush, fourwing salt bush, spiny horse brush, grease wood, and snake weed, |
| | 10% forbs, annuals |
| 4. Observed T&E species: | None |
| 5. Potential For T&E species: | Slight |
| 6. Observed Noxious Weeds: | None |

C. AFFECTED ENVIRONMENTAL

1. There are no surface damages as a result of the initial survey.

4.1 - WILDLIFE

A. POTENTIAL SITE UTILIZATION

| | |
|----------------------|--|
| 1. Big Game | Big Game & Feral Horses-The area is used year around by horses and antelope. |
| 2. Small Game | The area is used by cottontail rabbit, morning dove |
| 3. Raptors | Golden eagles, Marsh hawk, Redtail hawk, Prairie falcon, & Kestrel |
| 4. Non-Game Wildlife | Animal species which have been observed using this area are coyote, fox, badger, and various species of reptiles, and song birds |
| 5. T&E Species | No T&E species are reported using the area of this project. |

4.2 - PRESENT SITE USE

A. USAGE

| | Acres |
|--------------------|-------|
| Rangeland | 2.24 |
| Woodland | 0 |
| Irrigable land | 0 |
| Non-Irrigable land | 2.24 |
| Commercial timber | 0 |
| Floodplain | 0 |
| Wetland | 0 |
| Riparian | 0 |
| Other: | 0 |

4.3 - CULTURAL RESOURCES

A. CULTURAL SURVEY

The well site, and access road and pipeline rights-of-ways had a cultural resource survey performed by James A. Truesdale AIA

5.0 - ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS:

| | Acres |
|--------------------------|-------|
| 1. Access road | 0.147 |
| 2. Well site | 1.67 |
| 3. Pipeline right-of-way | 0.427 |
| 4. Total area disturbed | 2.24 |

B. VEGETATION/LANDSCAPE

| | |
|--|------|
| 1. Production loss (AUM's)/year: | 0.14 |
| 2. Permanent scar on landscape (yes or no): | Yes |
| 3. Potential impacts to T&E species (yes or no): | No |

C. SOIL/RANGE/WATERSHED

There will be an increase in wind and water erosion as a result of removing vegetation and exposing the soil from construction of the wellsite and access road. This will increase water runoff and the soil will remain exposed causing erosion to continue for the life of the well, and until the site is rehabilitated.

With in 90 days after the well is completed excess fluids will be removed from the reserve pits and hauled to an approved disposal site, and the pits will be backfilled.

The area is presently used as rangeland and permits have been issued by BIA for grazing livestock. This project will reduce livestock grazing by approximately 0.14 AUM/ year.

The area is not used as irrigated cropland and a water right has not been designated for the area.

6.0 - MITIGATION STIPULATION

A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the well pad, and access road to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.

2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will also be responsible for their control.

B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeding all disturbed areas.

2. Approximately 17 rods of fence will be constructed around the reserve pit until it is back filled.

3. Loading of the soil and geological formations from pollutants from disposed water and other oil field by-products will be mitigated by requiring the oil company to:

- a) Using an open drilling system. This means that reserve pits will be lined with impervious synthetic liners. Prior to back-filling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are back-filled the surplus oil and mud, etc. will be buried a minimum of 3.0 feet below the surface of the soil.
- b) A closed system will be used during production. This means that production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites.
- c) Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

C. ACCESS ROADS

Although the access road right-of-way is 30 feet wide, the constructed travel width of the access road shall be limited to 18 feet, except it may be wider where sharp curves, deep cuts and fills occur, or where intersections with other roads are required.

D. SURFACE PIPELINES

Surface pipelines will be constructed to lay on the soil surface, and the right-of-way will not be blades or cleared of vegetation without site specific authorization from BIA.

Where surface pipelines do not parallel roads but cross country between stations, they shall be welded in place at wellsites or on access roads and then they shall be pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.

E. BURIED PIPELINES

Buried pipelines shall be buried a minimum of 3.0 feet below the soil surface. After construction of the pipeline is completed the disturbed area of the right-of-way shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation .

Between September 15 and November 1 of the year following pipeline construction all disturbed areas shall be reseeded with perennial vegetation according to BIA, or Ute Tribe specification.

F. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have been developed for their protection.

The operator, their employees, sub-contractor, and representatives shall not carry firearms on their person of in their vehicles while working on the Uintah & Ouray Indian Reservation.

G. CULTURAL RESOURCES

1. All vehicular traffic, personnel movement, construction and restoration operations shall be confined to the flagged areas and corridors examined as referenced in the cultural resource survey.

2. All personnel and their sub-contractors shall refrain from collecting artifacts and from disturbing any cultural resources in the area.

3. Authorized officials and their sub-contractors shall immediately stop construction activities and shall consult with BIA and the Ute Indian Tribal Department of Energy & Minerals should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the construction area. (Construction activities may resume in areas outside of the area where cultural resources are not exposed.) Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from BIA and the Ute Tribal Department of Cultural Rights and Protection.

7.0 - UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above and those specified in BLM's 13 point surface use plan.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
2. Long Term: Standard policies provide for rehabilitation of the well sites and access roads. After the land is rehabilitated, it is not expected to return to its original productive capability. Normally, there will be a permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

8.0 - CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

9.0 - NEPA COMPLIANCE

A. RESEARCH/DOCUMENTATION

Based on available information, 05-27-98, the proposed location in the following areas of environmental impacts has been cleared:

(Yes or No)

| | |
|--|----|
| Listed Threatened & Endangered species | No |
| Critical wildlife habitat | No |
| Historical and cultural resources | No |
| Flood Plains | No |
| Wetlands | No |
| Riparian Areas | No |

10.0 - REMARKS

A. SURFACE PROTECTION/REHABILITATION

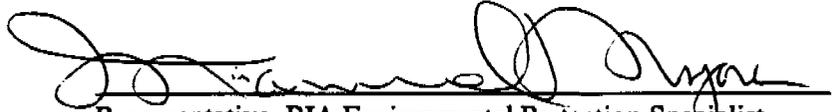
All essential surface protection and rehabilitation requirements are specified above.

11.0 - RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend approval of the proposed action as outlined in item 1.0 above.

Date: 6-29-98



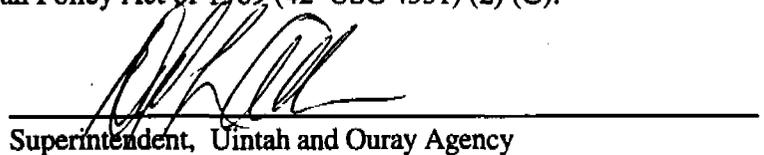
Representative, BIA Environmental Protection Specialist
Uintah and Ouray Agency

12.0 - DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C).

Date: 6/29/98



Superintendent, Uintah and Ouray Agency

13.0 - CONSULTATION

A. REPRESENTATIVES/ORGANIZATION

Ed Trotter.
Greg Darlington BLM

Alvin Ignacio- UTEM
Manuel Myore-BIA

EA.Enron Oil & Gas Co. CWU#471-21F

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Enron Oil and Gas Company

Well Name & Number: CWU 471-21F

API Number: 43-047-33141

Lease Number: U-0284-A

Location: SENE Sec. 21 T. 9S R. 22E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing will be set **relative to ground level** and shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the usable water zone identified at ± 350 ft. or by setting the surface casing at ± 400 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to **TOP OF CEMENT** if the surface casing is set at ± 400 ft. or it will be run to **Surface** if the surface casing is set at ± 220 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE CONDITIONS OF APPROVAL

The Surface Use Conditions of Approval all come from the Bureau of Indian Affairs Concurrence Memorandum and Site Specific Environmental Analysis.

The Ute Tribe Energy and Mineral Department is to be notified 48 hours prior to construction. A Tribal Technician is to monitor construction.

A Tribal Technician is to be notified during construction of reserve pits and also during backfilling of pits. The technician will approve, inspect and monitor all phases of pit construction and backfilling operations.

Thirty (30) foot wide Rights-Of-Way (ROWs) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 18 feet within, except as granted for sharp curves or intersections.

Surface pipelines shall be constructed to lay on the soil surface, and the ROW shall not be bladed or cleared of vegetation without site specific written authorization from BIA and Ute Tribal Energy and Minerals..

Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the ROW. Where pipelines cross country between stations, they shall be welded in place at wellsites or on roads and then pulled into place with suitable equipment. Traffic will be restricted along these areas so that the pipeline ROW will not be used as an access road.

Buried pipelines shall be buried a minimum of three feet below the soil surface. After construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend with the natural landscape and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following the pipeline construction all disturbed areas shall be reseeded with perennial vegetation according to BIA, or Ute Tribe specifications.

Enron will assure the Ute Tribe that any/all contractors and subcontractors have acquired a 1998 Tribal Business License and have access permits prior to construction.

Enron employees and subcontractors in the field will have applicable APD's and /or ROW permits on their person(s) during all phases of construction.

Enron, their employees, representatives and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined and approved, and to the existing roadways and/or evaluated access routes. This applies to the flagged areas and corridors examined as referenced in the cultural resources survey.

All personnel shall refrain from collecting artifacts, from collecting any paleontological fossils and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains from subsurface deposits are exposed or identified during construction. Authorized officials and their subcontractors shall immediately stop construction activities and shall consult with BIA and the Ute Tribe Energy & Mineral Department if cultural remains from subsurface deposits are exposed during construction or if the need arises to relocate or otherwise alter the location of the construction area. (Construction activities may resume in areas outside of the exposed area.) Prior to commencing/resuming construction in the area where cultural resources are exposed the operator must obtain authorization from BIA and the Ute Tribal Department of Cultural Rights and Protection.

Before the site is abandoned, the company will be required to restore the well site and access road and flowline ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

Approximately 17 rods of fence will be constructed as specified in the APD around the reserve pit until it is back filled.

Reserve pits will be lined with impervious synthetic liners. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled the cuttings and mud, etc. left in them to be buried will be buried a minimum of three feet below the surface of the soil.

A closed production system will be used. Production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites. Production water, oil, and other byproducts shall not be applied to roads or well pads for the control of dust or weeds. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department will be notified by Enron Oil and Gas Company so that a Tribal Technician can verify Affidavit of Completions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1900' FNL - 637' FEL (SE/NE)
SECTION 21, T9S, R22E

CONFIDENTIAL

5. Lease Designation and Serial No.

U 0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 471-21F

9. API Well No.

4304733141

10. Field and Pool or Exploratory Area

CHAPITA WELLS/WASATCH

11. COUNTY STATE

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT
 SUBSEQUENT REPORT
 FINAL ABANDONMENT NOTICE

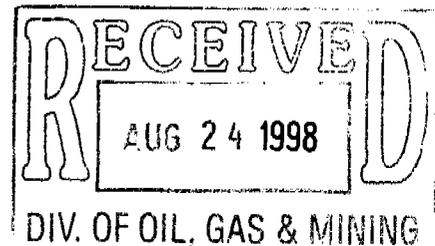
ABANDONMENT
 RECOMPLETION
 PLUGGING BACK
 CASING REPAIR
 ALTERING CASING
 OTHER _____
 CHANGE OF PLANS
 NEW CONSTRUCTION
 NON-ROUTINE FRACTURING
 WATER SHUT-OFF
 CONVERSION TO INJECTION

SPUD DATE

(Note: Report results of multiple completion on Well Completions
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company spudded 11" surface hole at the subject location 8/14/98. The contractor was Bill Martin Drilling. Jerry Kenezka of the Vernal BLM District office and Jimmy Thompson of the Utah Division of Oil, Gas & Mining were notified of spud by the telephone 8/14/98.



*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED Raty Carlson TITLE Regulatory Analyst DATE 8/19/98

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE
(See other instructions on
reverse side)

Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
U 0284A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME
CHAPITA WELLS UNIT

9. WELL NO.
471-21F

10. FIELD AND POOL, OR WILDCAT
CHAPITA WELLS/WASATCH

11. SEC., T., R., M., OR BLOCK AND SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:
OIL WELL GAS WELL DRY OTHER

1b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RES OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 250 BIG PINEY, WYOMING 83113

12. COUNTY OR PARISH
UINTAH, UTAH

13. STATE

14. PERMIT NO.
43-047-33141

DATE PERMIT ISSUED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 1900' FNL - 637' FEL (SE/NE)
At top prod. interval reported below: SAME
At total depth: SAME

CONFIDENTIAL

15. DATE SPUDDED: 8/14/98

16. DATE T.D. REACHED: 9/12/98

17. DATE COMPLETION (ready to prod.): 10/28/98

18. ELEVATIONS (OF RKB, RT, OR ETC.): 4853' KB

19. ELEV. CASINGHEAD: 4838' PREP. GL.

20. TOTAL DEPTH, MD & TVD: 6640'

21. PLUG BACK T.D., MD & TVD: 6560'

22. IF MULTIPLE COMPLETIONS, HOW MANY? 1

23. ROTARY TOOLS: ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD): WASATCH 5162' - 6032'

25. WAS DIRECTIONAL SURVEY MADE? NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: 9-29-98
Dipole Sonic, Compensated Neutron, GR & Cement Bond Log, GR, CCL

27. WAS WELL CORED? NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------------------------|---------------|
| 8-5/8" | 24.0# J-55 | 239' | 12-1/4" | 100 sx Class "G" cement. | NONE |
| 4-1/2" | 10.5# J-55 | 6602' | 7-7/8" | 350 sx Hi-Lift & 550 sx 50/50 Pozmix. | NONE |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SAUCKS CEMENT | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 6063' | |

31. PERFORATION RECORD (Interval, size and number)

| Interval | Size | Number | SPF |
|-------------------|------|---------------------|---------|
| Wasatch B-5 & B-3 | | 5926-29' & 6028-32' | w/3 SPF |
| C-13 | | 5678-85' | w/3 SPF |
| C-11 | | 5559-61' & 5570-76' | w/3 SPF |
| C-9 & C-5 | | 5308-12' & 5432-36' | w/3 SPF |
| P-8 | | 5162-65' & 5184-88' | w/3 SPF |

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 5926-6032' | 14,981 gals gelled water & 62,000# 20/40 sand. |
| 5678-5685' | 14,910 gals gelled water & 62,000# 20/40 sand. |
| 5559-5576' | 19,152 gals gelled water & 96,000# 20/40 sand. |
| 5308-6436' | 19,425 gals gelled water & 96,000# 20/40 sand. |
| 5162-5188' | 17,934 gals gelled water & 86,520# 20/40 sand. |

33. PRODUCTION

DATE FIRST PRODUCTION: 10/28/98

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump): FLOWING

WELL STATUS (Producing or shut-in): PRODUCING

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PRODN FOR | W. BBL | GAS-MCF | WATER-BBL | GAS-OIL RATIO |
|---------------|--------------|--------------|--------------|--------|-----------|-----------|---------------|
| 11/04/98 | 24 | 16/64" | TEST PERIOD | 0 BC | 1458 MCFD | 13 BW | |
| FTP 1050 psig | | CP 1250 psig | 24-HOUR RATE | 0 BC | 1458 MCFD | 13 BW | |

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.): SOLD

TEST WITNESSED BY: JAY ORR

35. LIST OF ATTACHMENTS: SOLD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: *[Signature]* TITLE: Regulatory Analyst DATE: 11/05/98

RECEIVED
NOV 16 1998
DIV. OF OIL, GAS & MINING

CONFIDENTIAL
PERIOD EXPIRED
11-28-99

* (See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion) so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 28: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 25 U.S.C. et. seq., 43 CFR 3160

PRINCIPLE PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling of an oil or gas well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling of the well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of its information is mandatory.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental performance of operations on Federal and Indian oil and gas leases.

This information will be used to analyze operations and compare equipment and procedures actually used with the proposals applied for.

Response to this request is mandatory once an oil or gas well is drilled.

CONFIDENTIAL

| SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): | | | | 38 GEOLOGIC MARKERS | | |
|--|-----|--------|----------------------------|---------------------|-------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC | TOP | | |
| | | | | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | Green River | 1640' | |
| | | | | Base "M" Marker | 4322' | |
| | | | | "N" Ls | 4579' | |
| | | | | Wasatch | | |
| | | | | Peter's Point | 4694' | |
| | | | | Chapita Wells | 5235' | |
| | | | | Buck Canyon | 5855' | |

CONFIDENTIAL

OPERATOR ENRON OIL & GAS COMPANY
 ADDRESS P.O. BOX 250
BIG PINNY, WYOMING 83113

OPERATOR ACCT. NO. H 0401

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | COUNTY | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|---------------------|----------------------------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | | | |
| B | 99999 | 4905 | 43-047-33136 | CHAPITA WELLS UNIT 547-2F | SW/SE | 2 | 9 | 22 | UINTAH | 7/14/98 | |
| WELL 1 COMMENTS: 990111 entity added; (Chapita u/wstc BCDE) KDR CONFIDENTIAL | | | | | | | | | | | |
| B | 99999 | 4905 | 33143, 43-047-33134 | CHAPITA WELLS UNIT 536-9F | SE/NW | 9 | 9 | 22 | UINTAH | 7/30/98 | |
| WELL 2 COMMENTS: 990111 entity added; (Chapita u/wstc BCDE) KDR CONFIDENTIAL | | | | | | | | | | | |
| B | 99999 | 4905 | 43-047-33138 | CHAPITA WELLS UNIT 518-16F | NW/SE | 16 | 9 | 22 | UINTAH | 8/8/98 | |
| WELL 3 COMMENTS: 990111 entity added; (Chapita u/wstc BCDE) KDR CONFIDENTIAL | | | | | | | | | | | |
| B | 99999 | 4905 | 43-047-33137 | CHAPITA WELLS UNIT 516-21F | NW SW/NE | 21 | 9 | 22 | UINTAH | 8/9/98 | |
| WELL 4 COMMENTS: 990111 entity added; (Chapita u/wstc BCDE) KDR CONFIDENTIAL | | | | | | | | | | | |
| B | 99999 | 4905 | 43-047-33141 | CHAPITA WELLS UNIT 471-21F | SE/NE | 21 | 9 | 22 | UINTAH | 8/14/98 | |
| WELL 5 COMMENTS: 990111 entity added; (Chapita u/wstc BCDE) KDR CONFIDENTIAL | | | | | | | | | | | |

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - D - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - B - Re-assign well from one existing entity to another existing entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why ea
 (3/89)

Post-It™ brand fax transmittal memo 7671 # of pages > 5

| | |
|---------------------------|------------------|
| To <u>Krusten</u> | From <u>Raty</u> |
| Co. <u>Enron</u> | Co. <u>Enron</u> |
| Dept. | Phone # |
| Fax # <u>801-359-3940</u> | Fax # |

Raty Carls
 Signature
 REG. ANALYST 1/11/99
 Title Date
 Phone No. (307) 176-3331

JAN-11-99 10:13 FROM:ENRON OIL CO.



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

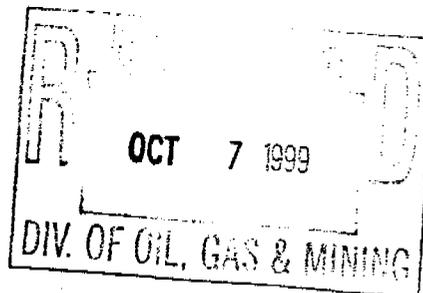
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



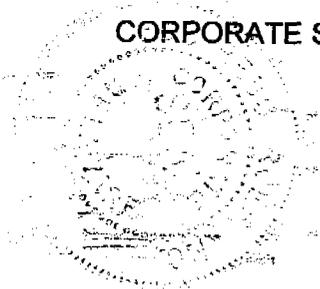
ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

CORPORATE SEAL

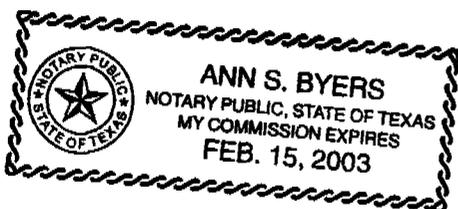


Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

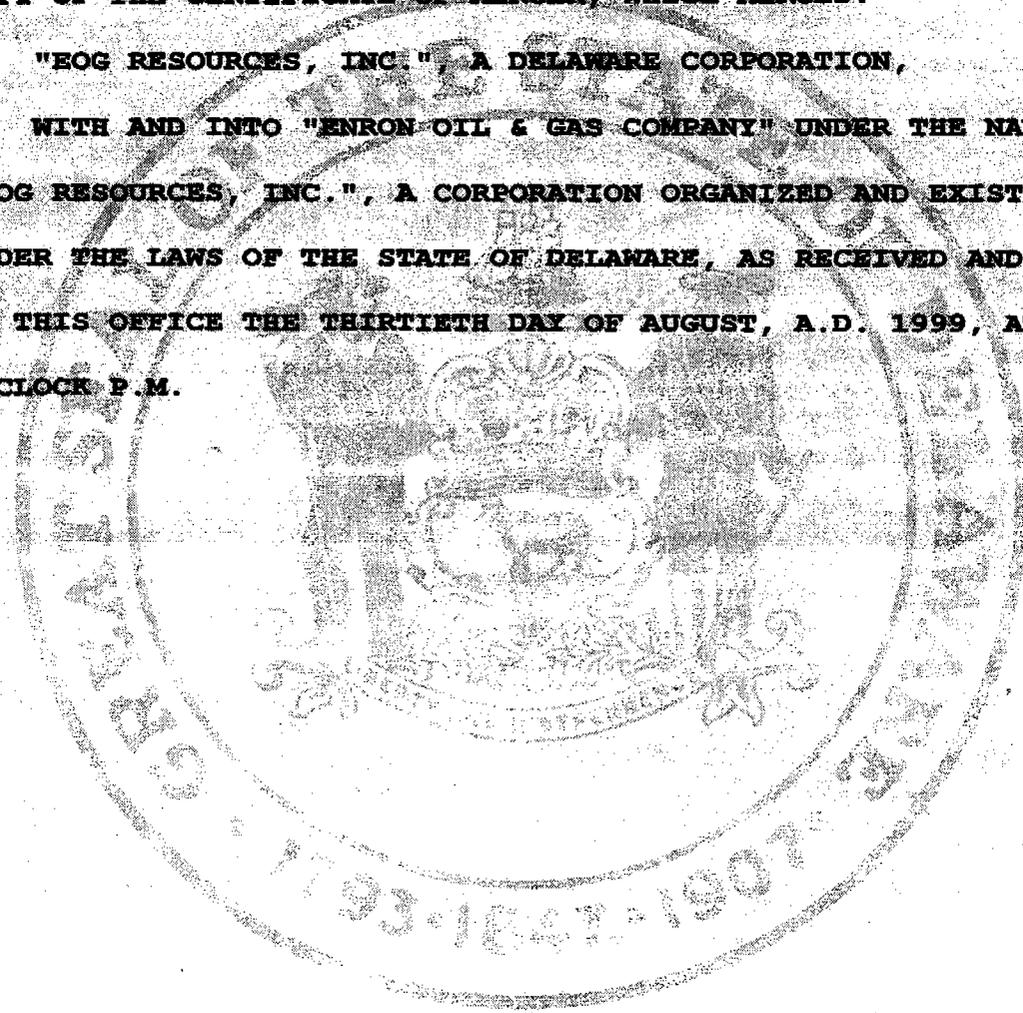


Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION, WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF "EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30 O'CLOCK P.M.



Edward J. Freel

Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:



Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.
Attn: Debbie Hamre
P.O. Box 4362
Houston, TX 77210-4362

:
:
:
:
:

Oil and Gas Leases

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

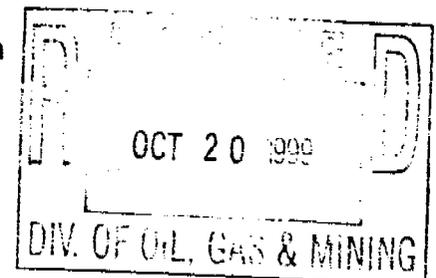
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT (Highlight Changes)

| WELL NAME API Number Entity Location | Producing Zone | Well Status | Well Type | Days Oper | Production Volumes | | |
|--|----------------|-------------|-----------|-----------|--------------------|--------------------|----------------|
| | | | | | OIL (BBL) | GAS (MCF) | WATER (BBL) |
| CWU 566-22F 4304733119 04905 09S 22E 22 | WSTC | | GW | | U-0284A | Chapita wells writ | apprv 10.20.99 |
| CWU 538-3N 4304733125 04905 09S 22E 03 | WSTC | | GW | | U-0281 | | |
| CWU 564-16F 4304733126 04905 09S 22E 16 | WSTC | | GW | | ML-3078 | | |
| CWU 520-15F 4304733127 04905 09S 22E 15 | WSTC | | GW | | U-0283A | | |
| CWU 401-28F 4304733133 04905 09S 22E 28 | WSTC | | GW | | U-0285A | | |
| CWU 547-2F 4304733136 04905 09S 22E 02 | WSTC | | GW | | ML-3077 | | |
| CWU 516-21F 4304733137 04905 09S 22E 21 | WSTC | | GW | | U-0284A | | |
| CWU 518-16F 4304733138 04905 09S 22E 16 | WSTC | | GW | | ML-3078 | | |
| CWU 471-21F 4304733141 04905 09S 22E 21 | WSTC | | GW | | U-0284A | | |
| CWU 536-9F 4304733143 04905 09S 22E 09 | WSTC | | GW | | fill | | |
| CWU 517-16F 4304733171 04905 09S 22E 16 | WSTC | | GW | | ML-3078 | | |
| CWU 505-28F 4304733180 04905 09S 22E 28 | WSTC | | GW | | U-023998 | | |
| CWU 302-2F 4304733212 04905 09S 22E 02 | WSTC | | GW | | ML-3077 | | |

TOTALS

| | | |
|--|--|--|
| | | |
|--|--|--|

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

| <u>Well Name</u> | <u>Sec.-T.-R.</u> | <u>API Number</u> |
|-------------------|-------------------|-------------------|
| Stagecoach 18-17 | 17-09S-22E | 43-047-30611 |
| CWU 228-09 | 09-09S-22E | 43-047-31317 |
| CWU 337-09 | 09-09S-22E | 43-047-32414 |
| CWU 408-9N | 09-09S-22E | 43-047-33043 |
| CWU 536-9F | 09-09S-22E | 43-047-33143 |
| North Chapita 2-5 | 05-09S-22E | 43-047-33211 |
| CWU 535-9F | 09-09S-22E | 43-047-33275 |

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive style with a large, prominent "K" at the beginning.

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4382
Houston, TX 77210-4382

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|----------------------|----------------|---------------------------|
| BRENNAN BOTTOMS 1-15 | U-14639 | 430473101800 |
| COTTONTAIL FED 1-18 | U-0575 | 000721000001 430473189900 |
| COTTONWOOD FED 1-20 | U-0575 | 003570000001 430473187500 |
| CWU 1-04 | U-15726 | 003665000001 430473066000 |
| CWU 1-05 WASATCH | U-15727 | 003666000001 430473066100 |
| CWU 5-22 | U-0284A | 003729000001 430471505100 |
| CWU 7-10 | U-0281 | 003742000001 430471505300 |
| CWU 11-15 | U-0283A | 003667000001 430471505600 |
| CWU 13-13 | U-0282 | 003669000001 430471505800 |
| CWU 15-11 | U-0281 | 003671000001 430471506000 |
| CWU 16-14 | U-0282 | 003672000001 430471506100 |
| CWU 17-25 | U-0285A | 003673000001 430471506200 |
| CWU 20-28 | U-0285A | 003678000001 430471506500 |
| CWU 21-23 | U-0282 | 003680000001 430471506600 |
| CWU 22-09 | U-0283A | 003683000001 430471506700 |
| CWU 24-02 | ML-3077 | 003701000001 430471506800 |
| CWU 30-22 | U-0284A | 003709000001 430473022900 |
| CWU 31-14 | U-0282 | 003710000001 430473023200 |
| CWU 32-21 | U-0284A | 003711000001 430473023300 |
| CWU 33-16 | ML-3078 | 003712000001 430473023400 |
| CWU 34-28 | SL-D65296 | 003713000001 430473023500 |
| CWU 35-15 | U-0283A | 003714000001 430473023600 |
| CWU 36-26 | U-0285A | 003715000001 430473026300 |
| CWU 37-11 | U-0281 | 003716000001 430473026400 |
| CWU 38-09 | U-0283A | 003717000001 430473026500 |
| CWU 39-16 | ML-3078 | 003718000001 430473026800 |
| CWU 40-27 | U-0344A | 003719000001 430473028700 |
| CWU 42-13 | U-0282 | 003721000001 430473028900 |
| CWU 43-11 | U-0281 | 003722000001 430473029000 |
| CWU 44-10 | U-0281 | 003723000001 430473029100 |
| CWU 45-25 | U-010956 | 003724000001 430473061200 |
| CWU 47-30 | U-0337 | 003726000001 430473061400 |
| CWU 48-19 | U-0337 | 003727000001 430473061500 |
| CWU 49-25 | U-0285A | 003728000001 430473070200 |
| CWU 52-33 | U-0336 | 003732000001 430473071200 |
| CWU 58-19 | U-0337 | 003738000001 430473082700 |
| CWU 217-23 | U-0282 | 003681000001 430473115700 |
| CWU 220-10 | U-0281 | 003684000001 430473115400 |
| CWU 224-10 | U-0281 | 003685000001 430473121800 |
| CWU 225-02 | ML-3077 | 003686000001 430473130500 |
| CWU 226-03 | U-0281 | 003687000001 430473131200 |
| CWU 227-03 | U-0281 | 003688000001 430473131300 |
| CWU 228-09 | FEE | 003689000001 430473131700 |
| CWU 229-12 | U-0282 | 003690000001 430473131500 |
| CWU 231-14 | U-0282 | 003692000001 430473131800 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # | |
|-----------------|----------------|--------------|--------------|
| CWU 232-15 | U-0283A | 003693000001 | 430473130900 |
| CWU 233-15 | U-0283A | 003694000001 | 430473132000 |
| CWU 234-23 | U-0282 | 003695000001 | 430473131900 |
| CWU 236-13 BC | U-0282 | 003697000001 | 430473139300 |
| CWU 236-13 PP | | 003697000002 | 430473139300 |
| CWU 237-22 | U-0284 | 003698000001 | 430473139200 |
| CWU 238-16 | ML-3078 | 003699000001 | 430473138500 |
| CWU 239-09 | U-0283A | 003700000001 | 430473148300 |
| CWU 240-16 | ML-3078 | 003702000001 | 430473147100 |
| CWU 241-16 | ML-3078 | 003703000001 | 430473147200 |
| CWU 244-25A CH | U-0285A | 003707000002 | 430473155900 |
| CWU 244-25A ISL | | 003707000001 | 430473155900 |
| CWU 301-26 | U-010956 | 019747000001 | 430473200200 |
| CWU 302-2F | ML-3077 | 020089000001 | 430473321200 |
| CWU 303-22 | U-0284A | 019748000001 | 430473200000 |
| CWU 304-13 | U-0282 | 019749000001 | 430473199900 |
| CWU 306-27 | U-0285A | 021166000001 | 430473217500 |
| CWU 307-28 | U-0285A | 021167000001 | 430473217600 |
| CWU 308-21 | U-0284A | 021168000001 | 430473220000 |
| CWU 310-9 | U-0283A | 024129000001 | 430473243900 |
| CWU 311-26 | U-0285A | 021169000001 | 430473218000 |
| CWU 312-23 | U-0282 | 020022000001 | 430473209100 |
| CWU 315-11F | U-0281 | 032567000001 | 430473332600 |
| CWU 319-14 | U-0282 | 020023000001 | 430473209600 |
| CWU 320-11X | U-0281 | 024130000001 | 430473244800 |
| CWU 321-26 | U-0285A | 020025000001 | 430473210000 |
| CWU 323-22 | U-0284A | 020024000001 | 430473210100 |
| CWU 324-22 | U-0284A | 021172000001 | 430473220800 |
| CWU 325-24N | U-0282 | 031378000001 | 430473306600 |
| CWU 326-24 | U-0282 | 021628000001 | 430473227700 |
| CWU 327-23 | U-0282 | 021629000001 | 430473231900 |
| CWU 328-24F | U-0282 | 032254000001 | 430473332100 |
| CWU 332-10 | U-0281 | 024131000001 | 430473243100 |
| CWU 334-02 | ML-3077 | 021630000001 | 430473231800 |
| CWU 337-9N | FEE | 021631000001 | 430473241400 |
| CWU 339-25 | U-010956 | 021173000001 | 430473220600 |
| CWU 340-26N | U-0285A | 024133000001 | 430473241900 |
| CWU 341-21N | U-0284A | 022029000001 | 430473237100 |
| CWU 342-22 | U-0284A | 021198000001 | 430473221000 |
| CWU 343-15N | U-0283A | 022030000001 | 430473236900 |
| CWU 344-23N | U-0282 | 022031000001 | 430473237000 |
| CWU 345-9N | U-0283A | 022032000001 | 430473237200 |
| CWU 346-26N | U-0285A | 022033000001 | 430473236800 |
| CWU 347-26N | U-010956 | 022034000001 | 430473236700 |
| CWU 348-23N | U-0282 | 022035000001 | 430473237300 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # | |
|-------------|-----------------------|--------------|--------------|
| CWU 349-27N | U-0285A | 022036000001 | 430473237400 |
| CWU 350-14N | U-0282 | 022037000001 | 430473237500 |
| CWU 351-15N | U-0283A | 022038000001 | 430473239000 |
| CWU 352-16 | ML-31603 | 032569000001 | 430473333000 |
| CWU 353-15F | U-0283A | 025923000001 | 430473255500 |
| CWU 355-13N | U-0282 | 025926000001 | 430473264400 |
| CWU 358-23F | U-0282 | 025924000001 | 430473254800 |
| CWU 359-27N | U-0285A | 024135000001 | 430473243300 |
| CWU 360-26N | U-0285A | 024136000001 | 430473243200 |
| CWU 364-15 | U-0283A | 024138000001 | 430473243600 |
| CWU 401-28F | U-0285A | 031398000001 | 430473313300 |
| CWU 403-3N | U-0281 | 025124000001 | 430473251000 |
| CWU 404-10N | U-0281 | 025125000001 | 430473251100 |
| CWU 407-16N | ML-3078 | 032570000001 | 430473334700 |
| CWU 408-09N | FEE | 030439000001 | 430473304300 |
| CWU 409-11N | U-0281 | 025927000001 | 490353264300 |
| CWU 410-02N | ML-3077 | 030389000001 | 430473289300 |
| CWU 411-10N | U-0281 | 025126000001 | 430473249600 |
| CWU 416-24N | SL-071756 | 025127000001 | 430473250100 |
| CWU 429-22N | U-0284A | 025129000001 | 430473248400 |
| CWU 430-22F | U-0284A | 025130000001 | 430473248500 |
| CWU 431-23F | U-0282 | 025131000001 | 430473248600 |
| CWU 432-12N | U-0281 | 025123000001 | 430473252300 |
| CWU 433-28N | U-0285A | 002592900001 | 4304732641 |
| CWU 434-27N | *43-047-32789 U-0285A | 025930000001 | 430473264000 |
| CWU 435-24N | U-0282 | 025931000001 | 430473263900 |
| CWU 439-11N | U-0281 | 025932000001 | 430473285100 |
| CWU 440-14F | U-0282 | 025925000001 | 430473256200 |
| CWU 441-11F | U-0281 | 032571000001 | 430473334800 |
| CWU 442-11F | U-0281 | 030577000001 | 430473295100 |
| CWU 443-11F | U-0281 | 027627000001 | 430473282300 |
| CWU 448-10F | U-0281 | 030440000001 | 430473304400 |
| CWU 449-10F | U-0281 | 030666000001 | 430473304500 |
| CWU 451-14F | U-0282 | 027628000001 | 430473282400 |
| CWU 454-14F | U-0282 | 030441000001 | 430473291400 |
| CWU 457-15N | U-0283A | 030667000001 | 430473295200 |
| CWU 458-15F | U-0283A | 030668000001 | 430473295400 |
| CWU 460-16F | ML-3078 | 032572000001 | 430473334900 |
| CWU 462-24F | SL-071756 | 032255000001 | 430473331400 |
| CWU 463-23F | U-0282 | 027629000001 | 430473284100 |
| CWU 464-23F | U-0282 | 032573000001 | 430473331500 |
| CWU 465-23 | U-0282 | 030669000001 | 430473292500 |
| CWU 467-22F | U-0284A | 030390000001 | 430473289500 |
| CWU 469-22E | U-0284A | 027630000001 | 430473282500 |
| CWU 471-21F | U-0284A | 031399000001 | 430473314100 |

LA in ERROR

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # | |
|-------------|----------------|--------------|--------------|
| CWU 474-21F | U-0284A | 032574000001 | 430473333100 |
| CWU 477-27F | U-0285A | 030391000001 | 430473289700 |
| CWU 479-26F | U-0285A | 027631000001 | 430473282600 |
| CWU 480-26F | U-0285A | 030388000001 | 430473289600 |
| CWU 482-09F | U-0283A | 030392000001 | 430473289400 |
| CWU 483-15F | U-0283A | 030665000001 | 430473295300 |
| CWU 485-26F | U-0285A | 030670000001 | 430473292700 |
| CWU 486-2F | ML-3077 | 030576000001 | 430473294900 |
| CWU 487-09F | U-0283A | 030617000001 | 430473295000 |
| CWU 488-13F | U-0282 | 030570000001 | 430473292200 |
| CWU 490-16N | ML-3078 | 030615000001 | 430473295500 |
| CWU 491-16N | ML-3078 | 030618000001 | 430473295600 |
| CWU 492-16F | ML-3078 | 030616000001 | 430473295700 |
| CWU 494-22F | U-0284A | 030444000001 | 430473291500 |
| CWU 495-25N | U-0285A | 030673000001 | 430473304700 |
| CWU 496-21E | U-0284A | 030614000001 | 430473295800 |
| CWU 497-24F | U-0282 | 030674000001 | 430473304600 |
| CWU 498-25E | U-010956 | 030575000001 | 430473304800 |
| CWU 499-24F | U-0282 | 030672000001 | 430473292600 |
| CWU 505-28F | U-023998 | 031400000001 | 430473318000 |
| CWU 506-27F | U-0285A | 031401000001 | 430473283300 |
| CWU 507-26F | U-010956 | 032444000001 | 430473333200 |
| CWU 511-24F | U-0282 | 031379000001 | 430473305900 |
| CWU 514-23F | U-0282 | 031380000001 | 430473305800 |
| CWU 516-21F | U-0284A | 031382000001 | 430473313700 |
| CWU 517-16F | ML-3078 | 032257000001 | 430473317100 |
| CWU 518-16F | ML-3078 | 031402000001 | 430473313800 |
| CWU 520-15F | U-0283A | 031381000001 | 430473312700 |
| CWU 521-15F | U-0283A | 032258000001 | 430473329600 |
| CWU 522-15F | U-0283A | 032242000001 | 430473323600 |
| CWU 523-14F | U-0282 | 032259000001 | 430473329700 |
| CWU 524-13F | U-0282 | 031403000001 | 430473311500 |
| CWU 531-11F | U-0281 | 032260000001 | 430473329800 |
| CWU 532-10F | U-0281 | 031407000001 | 430473326500 |
| CWU 534-9F | U-0283A | 031408000001 | 430473327400 |
| CWU 535-9F | FEE | 032220000001 | 430473327500 |
| CWU 536-09F | FEE | 031409000001 | 430473314300 |
| CWU 538-3N | U-0281 | 031410000001 | 430473312500 |
| CWU 542-3 | U-0281 | 032221000001 | 430473321300 |
| CWU 543-3 | U-0281 | 032222000001 | 430473327100 |
| CWU 544-02F | ML-3077 | 032576000001 | 430473335100 |
| CWU 547-2F | ML-3077 | 031412000001 | 430473313600 |
| CWU 549-19F | U-0337 | 031383000001 | 430473306800 |
| CWU 550-30N | U-0337 | 031384000001 | 430473311600 |
| CWU 555-10F | U-0281 | 031385000001 | 430473323700 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|------------------------|----------------|--------------|
| CWU 556-11F | U-0281 | 031414000001 |
| CWU 558-14F | U-0282 | 031386000001 |
| CWU 559-14F | U-0282 | 031387000001 |
| CWU 560-14F | U-0282 | 031416000001 |
| CWU 561-14F | U-0282 | 031417000001 |
| CWU 563-27F | U-0285A | 031419000001 |
| CWU 564-16F | ML-3078 | 031388000001 |
| CWU 565-28F | U-0285A | 031245000001 |
| CWU 566-22F | U-0284A | 031420000001 |
| CWU 570-02F | ML-3077 | 031746000001 |
| CWU 571-9F | U-0283A | 031747000001 |
| CWU 572-10F | U-0281 | 031748000001 |
| CWU 573-11F | U-0281 | 031749000001 |
| CWU 574-12N | U-0281 | 031750000001 |
| CWU 575-13F | U-0282 | 031751000001 |
| CWU 576-14F | U-0283 | 031752000001 |
| CWU 577-22F | U-0284A | 031753000001 |
| CWU 578-22F | U-0284A | 031754000001 |
| CWU 579-23F | U-0282 | 031755000001 |
| CWU 580-23F | U-0282 | 031756000001 |
| CWU 582-1N | U-01458 | 031758000001 |
| CWU 584-13F | U-0282 | 032261000001 |
| CWU 585-2 | ML-3077 | 032223000001 |
| CWU 586-4 | U-0283A | 032224000001 |
| CWU 589-28 | U-0285A | 032262000001 |
| CWU 591-23F | U-0282 | 032577000001 |
| CWU 592-11F | U-0281 | 032578000001 |
| CWU 593-11F | U-0281 | 032579000001 |
| DC 1-11 GR | U-27042 | 003747000001 |
| DC 2-10 GR | U-27042 | 003758000001 |
| DC 4-17 GR | U-38400 | 003780000001 |
| DC 60-29 | U-24230 | 003804000001 |
| DC 61-29 | U-24230 | 003805000001 |
| * HARLEY GOVT #1 | U-3405 | 009856000001 |
| HOME FEDERAL #1-34 | U-3405 | 006503000001 |
| HOME FEDERAL #1-34 WAS | U-3405 | 006503000002 |
| LTL PAP 1-26 B5 | U-43156 | 010439000001 |
| LTL PAP 1-26 RED | U-43156 | 010439000002 |
| N CHAPITA 2-5 | Full | 031873000001 |
| NATURAL COTTON 11-20 | U-0575 | 023868000001 |
| NATURAL COTTON 12-17 | U-0575 | 025208000001 |
| NATURAL COTTON 13-20 | U-0575 | 023863000001 |
| NATURAL COTTON 14-08 | U-0575 | 023867000001 |
| NATURAL COTTON 23-18 | U-0581 | 023866000001 |
| NATURAL COTTON 23-28 | U-0576 | 023864000001 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|----------------------|-----------------------|--------------|
| NATURAL COTTON 34-21 | U-0574 023865000001 | 430473242600 |
| NATURAL COTTON 43-16 | ML-3282 025207000001 | 430473046800 |
| NBU 1-07B | 004478000001 | 430473026100 |
| NBU 2-15B | 004489000001 | 430473026200 |
| NBU 3-02B | 004524000001 | 430473026700 |
| NBU 4-35B | 004538000001 | 430473027300 |
| NBU 5-36B | 004550000001 | 430473027200 |
| NBU 7-09B | 004573000001 | 430473027800 |
| NBU 8-20B | 004576000001 | 430473027500 |
| NBU 10-29B | 004479000001 | 430473027400 |
| NBU 11-14B | U-0577A 004480000002 | 430473029200 |
| NBU 11-14B WAS | — | 430473029200 |
| NBU 12-23B M4 | U-0577A 004481000002 | 430473030800 |
| NBU 13-08B | 004482000001 | 430473029400 |
| NBU 14-30 | U-0581 004483000001 | 430473029500 |
| NBU 15-29B | 004484000001 | 430473029600 |
| NBU 16-06B | 004485000001 | 430473031600 |
| NBU 17-18B | 004486000001 | 430473031700 |
| NBU 19-21B | 004488000001 | 430473032800 |
| NBU 20-01B | 004490000001 | 430473031900 |
| NBU 21-20B WDW | 004497000001 | 430473035900 |
| NBU 25-20B | 004516000001 | 430473036300 |
| NBU 26-13B | 004517000001 | 430473036400 |
| NBU 27-01B | U-02270A 004518000002 | 430473038100 |
| NBU 28-04B | 004521000001 | 430473036700 |
| NBU 29-05B | 004523000001 | 430473036800 |
| NBU 30-18 | 004526000001 | 430473038000 |
| NBU 31-12B BC | 004528000002 | 430473038500 |
| NBU 31-12B ISL | — 004528000001 | 430473038500 |
| NBU 33-17B | 004531000001 | 430473039600 |
| NBU 34-17B | 000350000001 | 430473040400 |
| NBU 35-08B | 004533000001 | 430473039700 |
| NBU 36-07B | 004534000001 | 430473039900 |
| NBU 37-13B | U-0579 004535000001 | 430473040000 |
| NBU 38-22B | U-0577A 004536000001 | 430473040100 |
| NBU 48-29B | 004547000001 | 430473054200 |
| NBU 48-29B | — 004547000002 | 430473054200 |
| NBU 49-12B | 004548000001 | 430473047000 |
| NBU 52-01B | 004553000001 | 430473047300 |
| NBU 53-03B | 004555000001 | 430473047400 |
| NBU 54-02B | 004556000001 | 430473047500 |
| NBU 55-10B | 004557000001 | 430473046500 |
| NBU 57-12B | 004559000001 | 430473046300 |
| NBU 58-23B | 004560000001 | 430473046200 |
| NBU 62-35B | 004565000001 | 430473047700 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|-------------|----------------|--------------|
| NBU 63-12B | 004566000001 | 430473046600 |
| NBU 70-34B | 004574000001 | 430473057700 |
| NBU 71-26B | 004575000001 | 430473057800 |
| NBU 202-03 | 004493000001 | 430473115000 |
| NBU 205-08 | 004494000001 | 430473123800 |
| NBU 206-09 | 004495000001 | 430473116500 |
| NBU 207-04 | 004496000001 | 430473117700 |
| NBU 210-24 | 004498000001 | 430473115300 |
| NBU 211-20 | 004499000001 | 430473115600 |
| NBU 212-19 | 004500000001 | 430473126700 |
| NBU 213-36 | 004501000001 | 430473126800 |
| NBU 217-02 | 004505000001 | 430473128200 |
| NBU 218-17 | 004506000001 | 430473131000 |
| NBU 219-24 | 004507000001 | 430473130800 |
| NBU 301-24E | 020165000001 | 430473213100 |
| NBU 302-9E | 019750000001 | 430473201000 |
| NBU 304-18E | 020166000001 | 430473213000 |
| NBU 305-07E | 020167000001 | 430473213500 |
| NBU 306-18E | 021473000001 | 430473228200 |
| NBU 307-6E | 019751000001 | 430473201400 |
| NBU 308-20E | 021203000001 | 430473220200 |
| NBU 309-20E | 021295000001 | 430473228300 |
| NBU 311-23E | 021205000001 | 430473220300 |
| NBU 313-29E | 021832000001 | 430473237800 |
| NBU 314-03E | 021404000001 | 430473227100 |
| NBU 316-17E | 021935000001 | 430473238100 |
| NBU 317-12E | 021938000001 | 430473236200 |
| NBU 318-36E | 021204000001 | 430473220400 |
| NBU 321-10E | 021943000001 | 430473237900 |
| NBU 322-15E | 031312000001 | 430473313900 |
| NBU 325-8E | 021940000001 | 430473237600 |
| NBU 328-13E | 021944000001 | 430473238600 |
| NBU 329-29E | 021532000001 | 430473222900 |
| NBU 331-35E | 020174000001 | 430473214700 |
| NBU 332-08E | 020175000001 | 430473214800 |
| NBU 333-2E | 021405000001 | 430473251800 |
| NBU 335-23E | 021406000001 | 430473226500 |
| NBU 336-24E | 021407000001 | 430473226400 |
| NBU 339-19E | 021533000001 | 430473228100 |
| NBU 340-20E | 021408000001 | 430474232700 |
| NBU 341-29E | 022179000001 | 430473305500 |
| NBU 342-35E | 021206000001 | 430473221200 |
| NBU 343-36E | 021207000001 | 430473220500 |
| NBU 349-07E | 021534000001 | 430473232600 |
| NBU 352-10E | 021937000001 | 430473251900 |

EOG RESOURCES, INC.
UTAH OPERATED WELLS

| WELL NAME | EOG PROPERTY # | API # |
|--------------------|----------------------------------|--------------|
| NBU 356-29E | 021834000001 | 430473238300 |
| NBU 358-1E | 021942000001 | 430473238800 |
| NBU 360-13E | 021945000001 | 430473238700 |
| NBU 382-18E | 031002000001 | 430473306400 |
| NBU 386-24E | 031005000001 | 430473305600 |
| NBU 388-19E | 031134000001 | 430473305700 |
| NBU 389-29E | 031344000001 | 430473304900 |
| NBU 390-4E | 031316000001 | 430473283500 |
| NBU 391-05E | 031007000001 | 430473298800 |
| NBU 393-13E | 031008000001 | 430473307100 |
| NBU 394-13E | 031009000001 | 430473307200 |
| NBU 400-11E | 025576000001 | 430473254400 |
| NBU 431-09E | 031135000001 | 430473306900 |
| NBU 481-03E | 031136000001 | 430473306300 |
| NBU 483-19E | 031137000001 | 430473306500 |
| NBU 489-07E | 031329000001 | 4304733121 |
| NBU 490-30E | <i>Prod. U-0581</i> 031330000001 | 430473313500 |
| NBU 497-1E | 031337000001 | 430473312300 |
| NBU 506-23E | 031342000001 | 430473314000 |
| NBU 508-8E | 031300000001 | 430473312400 |
| NBU STATE 1-32G | <i>ML-22261</i> 004470000001 | 430473031500 |
| NBU STATE 2-36G | 004471000001 | 430473051500 |
| NDC 69-29 ORI | <i>U-24230</i> 010915000001 | 430473158000 |
| NDK STORAGE | 024739000001 | |
| NDU 1-28 | <i>U-D516</i> 004581000001 | 430473126900 |
| OSCU II 1-34 | <i>U-49523</i> 019777000001 | 430473203900 |
| OSCU II 2-27 (DEV) | <i>U-49518</i> 001727000001 | 430473189800 |
| OSCU II FED #1 | <i>U-49518</i> 011041000001 | 430473172200 |
| STG 1-32 | <i>ML-3085</i> 005915000001 | 430471507100 |
| STG 2-28 | <i>U-0803</i> 005928000001 | 430471507200 |
| STG 6-20 | <i>Indian</i> 005936000001 | 430471507500 |
| STG 11-22 | <i>U-025900</i> 005919000001 | 430472019300 |
| STG 14-34 | <i>U-9613</i> 005922000001 | 430473059400 |
| STG 15-27 | <i>U-0803</i> 005923000001 | 430473060400 |
| STG 18-17 | <i>Free</i> 005926000001 | 430473061100 |
| STG 19-33 | <i>U-9613</i> 005927000001 | 430473065700 |
| STG 21-08 | <i>U-0283</i> 005930000001 | 430473065900 |
| STG 22-17 | <i>Indian</i> 005931000001 | 430473129900 |
| STG 33-17N | <i>Indian</i> 024128000001 | 430473244100 |
| STG 41-20 | <i>U-019302A</i> 021175000001 | 430473228000 |
| STG 44-8N | <i>U-0283</i> 025122000001 | 430473252000 |
| STG 48-17F | <i>Indian</i> 031389000001 | 430473272800 |
| STG 50-20F | <i>U-019302</i> 031390000001 | 430473310400 |
| STG 51-20F | <i>Indian</i> 031391000001 | 430473312000 |
| STG 52-08N | <i>U-0283</i> 031745000001 | 430473283400 |

EOG RESOURCES, INC.
 UTAH OPERATED WELLS

| WELL NAME | | EOG PROPERTY # | API # |
|---------------------|----------------|----------------|--------------|
| STG 53-08N | <i>U-0283</i> | 032264000001 | 430473268200 |
| STG 56-20F | <i>Indian</i> | 032265000001 | 430473337000 |
| STG 57-08N | <i>U-0283</i> | 032266000001 | 430473337100 |
| WILD HORSE FED 2-26 | <i>U-3405</i> | 008266000001 | 430473188200 |
| WILD HORSE FED 2-35 | <i>U-3405</i> | 019139000001 | 430473190100 |
| WILD HORSE FED 3-26 | <i>U-43156</i> | 021869000001 | 430473237700 |
| WILD HORSE FED 3-35 | <i>U-3405</i> | 021871000001 | 430473238900 |

OPERATOR CHANGE WORKSHEET

ROUTING:

| | |
|-------|---------|
| 1-KDR | 6-KAS ✓ |
| 2-GLH | 7-SJ ✓ |
| 3-JRB | 8-FILE |
| 4-CDW | |
| 5-KDR | |

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Designation of Operator Operator Name Change Only (MERGER)

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
 HOUSTON, TX 77210-4362
 DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
 HOUSTON, TX 77210-4362
 DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

| | | | |
|-------------------------------|------------------------|--------------------------------|--------------|
| Name: **SEE ATTACHED** | API: <u>4304733141</u> | Entity: <u>S 21 T 95 R 22E</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: <u>S T R</u> | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BLM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 13.*
- KDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1-31-2000 ^{1/2} 3-16-00 ^{64 DTS}
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- KDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- KDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- KDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10-4-99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on _____.
- KDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- KDR 1. **E-mail** sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine*
- KDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2-1-2000, of their responsibility to notify all interest owners of this change. *JP-D921*

FILMING

- KDR 1. All attachments to this form have been microfilmed on APR 24 2000.

FILING

1. **Copies** of all attachments pertaining to each individual well have been filed in each well file.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-0284-A |
| 2. Name of Operator EOG RESOURCES, INC. | | 6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE |
| 3a. Address P.O. BOX 250 BIG PINEY, WY 83113 | | 7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI |
| 3b. Phone No. (include area code) Ph: 307-276-3331 Ext: 4842 | | 8. Well Name and No. CHAPITA WELLS UNIT 471-21F |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T9S R22E SENE 1900FNL 637FEL 40.02352 N Lat, 109.43701 W Lon | | 9. API Well No. 833047-33141 |
| | | 10. Field and Pool, or Exploratory CHAPITA WELLS/WASATCH |
| | | 11. County or Parish, and State UINTAH COUNTY, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

| | |
|---|----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #52933 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal | |
| Name (Printed/Typed) KAYLENE R GARDNER | Title REGULATORY ASSISTANT |
| Signature (Electronic Submission) | Date 01/12/2005 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JAN 14 2005