

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: ENRON OIL & GAS CO.
WELL NAME & NUMBER: CCU #547-2F
API NUMBER: 43-047-33136
LEASE: ML-3077 FIELD/UNIT: NATURAL BUTTES FIELD.
LOCATION: 1/4, 1/4 SW/SE Sec: 2 TWP: 9S RNG: 22E 1180' FSL 1726' FEL
GPS COORD (UTM) 12636160E 4435533N
SURFACE OWNER: STATE TRUST LANDS

PARTICIPANTS

ED TROTTER, (ENRON); DAVID W. HACKFORD (DOGM).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS LOCATED ON THE SOUTH SIDE OF A VERY LOW RISE RUNNING EAST AND WEST. DRAINAGE IS TO THE SOUTH. AREA IS FAIRLY FLAT FOR 1000' EAST AND SOUTH. ELEVATED SAND DUNES ARE 300' TO THE NORTH AND 100' TO THE WEST.

SURFACE USE PLAN

CURRENT SURFACE USE: LIVESTOCK AND WILDLIFE GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' X 225.

ACCESS ROAD WILL BE 150 FEET.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: _____
ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. AN EXISTING PIPELINE IS 150 FEET TO THE SOUTH OF SITE AND PROPOSED PIPELINE WILL TIE IN TO THIS PIPELINE. PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM THIS SITE DURING CONSTRUCTION AND IS NATIVE.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: GREASEWOOD, NATIVE GRASSES, SALTBRUSH, PRICKLY PEAR, THORNY HORSEBRUSH, SAGE: PRONGHORN, RODENTS, COYOTES, BIRDS.

SOIL TYPE AND CHARACTERISTICS: VERY LIGHT BROWN SANDY CLAY.

SURFACE FORMATION & CHARACTERISTICS: LOCAL BEDROCK IS PREDOMINANTLY UPPER EOCENE SANDSTONE, SILTSTONE AND MARLSTONE OF THE DUCHESNE RIVER AND UINTA FORMATIONS.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR SEDIMENTATION, NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 125' BY 50' AND 8' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE REQUIRED.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER STATE LANDS.

SURFACE AGREEMENT: STATE TRUST LANDS.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY JIM TRUESDALE, AN INDEPENDENT ARCHAEOLOGICAL CONSULTANT, A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS

INVESTIGATION WAS DONE ON A WARM DAY WITH NO SNOW COVER. EXCEPTION
SPACING REQUESTED TO STAY OUT OF 100 YEAR FLOOD PLAIN OF COYOTE
WASH.

ATTACHMENTS:

PHOTOS OF PROPOSED SITE WILL BE PLACED ON FILE.

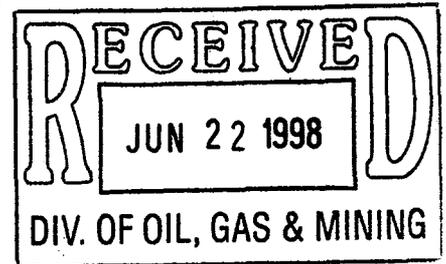
DAVID W. HACKFORD
DOGM REPRESENTATIVE

6/12/98 10:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>10</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score (Level II Sensitivity)		<u>15</u>

ENRON OIL & GAS COMPANY
P.O. Box 250
Big Piney, WY 83113



June 18, 1998

Utah Division of Oil, Gas, & Mining
1594 West North Temple
Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT #547-2F
SW/SE, SEC. 2, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO. ML-3077
UTAH STATE LAND

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone # (801) 789-4120
Fax # (801) 789-1420

Sincerely,

A handwritten signature in cursive script that reads "Ed Trotter".

Ed Trotter
Agent

Enron Oil & Gas Company

Attachments

/EHT/dmt

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 ENRON OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
 P.O. BOX 1815, VERNAL, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1180' FSL & 1726' FEL SW/SE
 At proposed prod. zone 360' 526'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 16.1 MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1180'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 7710'

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4788' GRADED GROUND

22. APPROX. DATE WORK WILL START*
 JULY 1998

5. LEASE DESIGNATION AND SERIAL NO.
 ML-3077

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 STATE OF UTAH LAND

7. UNIT AGREEMENT NAME
 CHAPITA WELLS UNIT

8. FARM OR LEASE NAME, WELL NO.
 CHAPITA WELLS UNIT

9. API WELL NO.
 CWU #547-2F

10. FIELD AND POOL, OR WILDCAT
 CWU/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC. 2, T9S, R22E

12. COUNTY OR PARISH
 UINTAH

13. STATE
 UTAH

CONFIDENTIAL

PROPOSED CASING AND CEMENTING PROGRAM

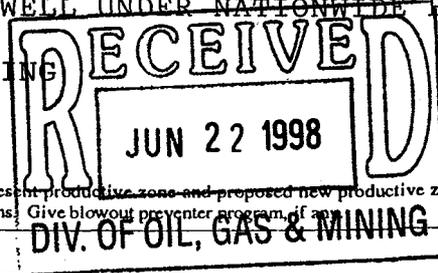
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	200-220'	100-150 SX CLASS "G" + 2%
OR 12 1/4"	9 5/8"	32.30#	200-220'	CaCl ₂ + 1/4 #/SX CELLOFLAKE.
7 7/8"	4 1/2"	10.50#	7710'	50/50 POZMIX + 2% GEL + 10% SALT TO 400' ABOVE ALL ZONE OF INTEREST (+10% EXCESS). LIGHT CEMENT (11PPG) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS).

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE--MAP "D"
- FACILITY DIAGRAM

ENRON OIL & GAS COMPANY WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER NATIONWIDE BOND #81307603

pc: UTAH DIVISION OF OIL, GAS, AND MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE AGENT DATE 6-18-1998

(This space for Federal or State office use)

PERMIT NO. 43-047-33136 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
 APPROVED BY [Signature] TITLE BRADLEY G. HILL RECLAMATION SPECIALIST III DATE 7/9/98

*See Instructions On Reverse Side

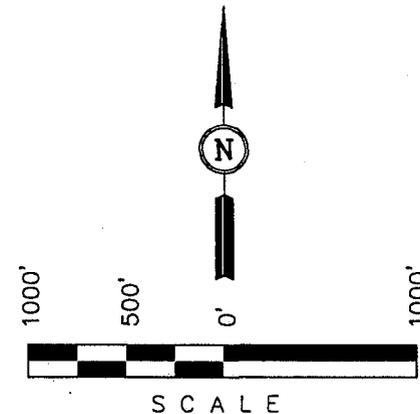
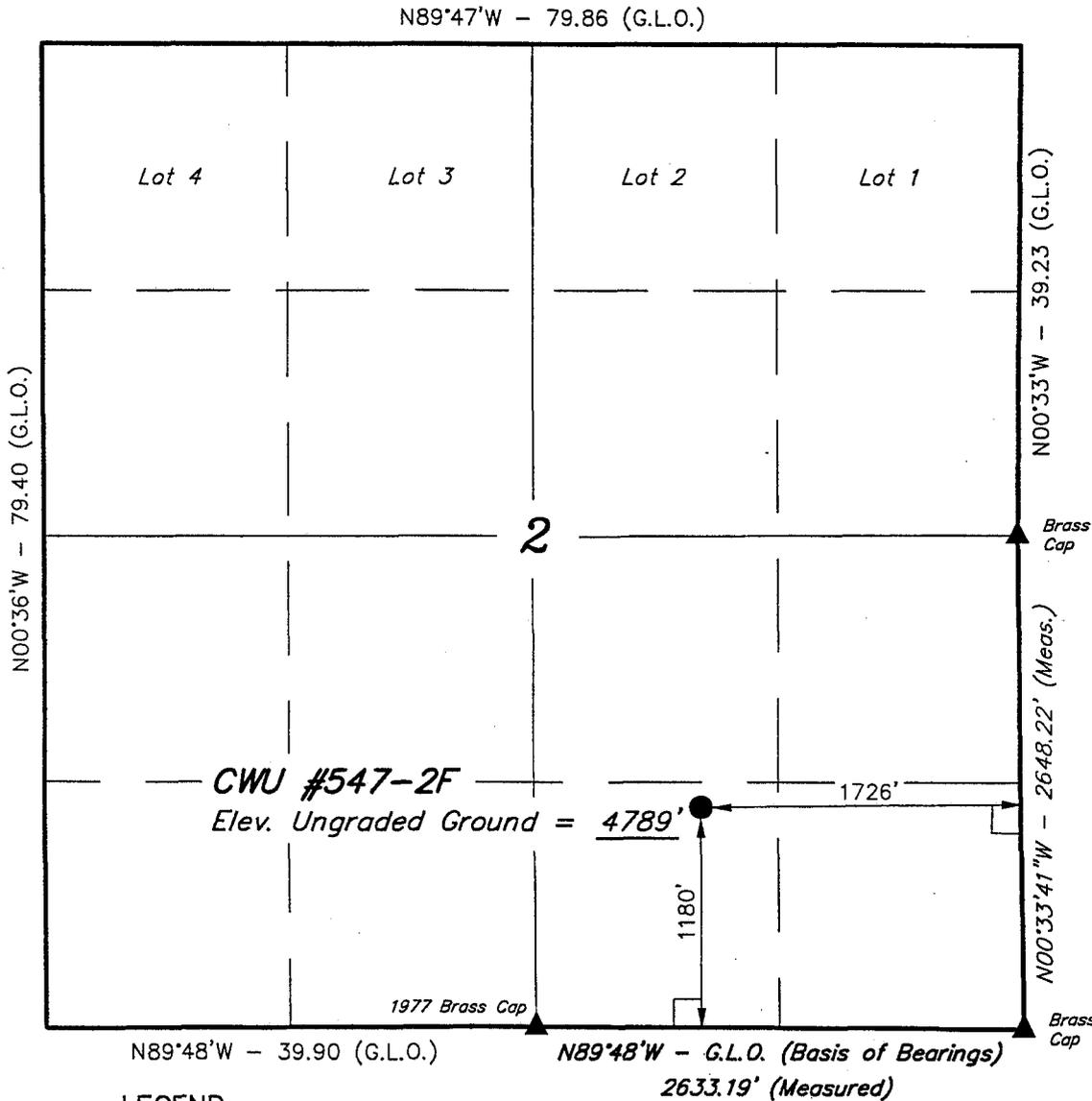
ENRON OIL & GAS CO.

T9S, R22E, S.L.B.&M.

Well location, CWU #547-2F, located as shown in the SW 1/4 SE 1/4 of Section 2, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SW CORNER OF SECTION 11, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4849 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16181
 STATE OF UTAH

Revised: 3-10-98 D.COX

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 11-26-97	DATE DRAWN: 1-12-98
PARTY D.A. K.H. D.K. D.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ENRON OIL & GAS CO.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT #547-2F
SW/SE, SEC. 2, T9S R22E, SLB & M
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	2199		
Oil Shale	2199		
"H" Marker	3574		
"J" Marker	4214		
- Base "M" Marker	4644		
Wasatch	4994		
Peters Point	4994	GAS	2000
Chapita Wells	5524	GAS	2000
Buck Canyon	6084	GAS	2000
Island	7007		
EST. TD	7710	Anticipated BHP	3300 PSI

3. PRESSURE CONTROL EQUIPMENT :
 BOP Schematic Diagram attached.

4. CASING PROGRAM :

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
11"	0' - 220'	200'-220'	8 5/8	24#	J-55	ST&C	1370 PSI	2950 PSI	263,000#
or									
12 1/4"	0' - 220'	200'-220'	9 5/8	32.3#	H-40	ST&C	1370 PSI	2270 PSI	254,000#
7 7/8"	0' - 7710'	7710'	4 1/2	10.5 #	J-55	ST&C	4010 PSI	4790 PSI	146,000#

All casing will be new or inspected.

5. MUD PROGRAM

<u>INTERVAL</u>	<u>MUD TYPE</u>
0' - 220'	Air
240' - 4000'	Air/Mist & Aerated Water
4000' - TD	Air/3% KCL water or KCL substitute
TD	Gel/polyacrylamide polymer w/5-10% LCM

Lost circulation probable from 1500' to 3000' +/-.

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

EIGHT POINT PLAN

CHAPITA WELLS UNIT #547-2F
SW/SE, SEC. 2, T9S R22E, SLB & M
UINTAH COUNTY, UTAH

6. VARIANCE REQUESTS:

- A. Enron requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used). .
- B. Enron requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. Enron requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

7. EVALUATION PROGRAM:

Logs:	AIT/GR/SP/CAL FDC/CNL/GR/Cal/PE/ML Platform Express	From base of surface casing to TD. TD to 3400'
Cores:	None Programmed	
DST':	None Programmed	

Completion: To be submitted at a later date.

Note: If hole conditions prevent the running of open hole logs, a cased hole Dipole Sonic/Neutron/GR will be run in lieu of open hole logs.

8. ABNORMAL CONDITIONS:

None anticipated.

9. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances (as defined in 40 CFR 355), in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

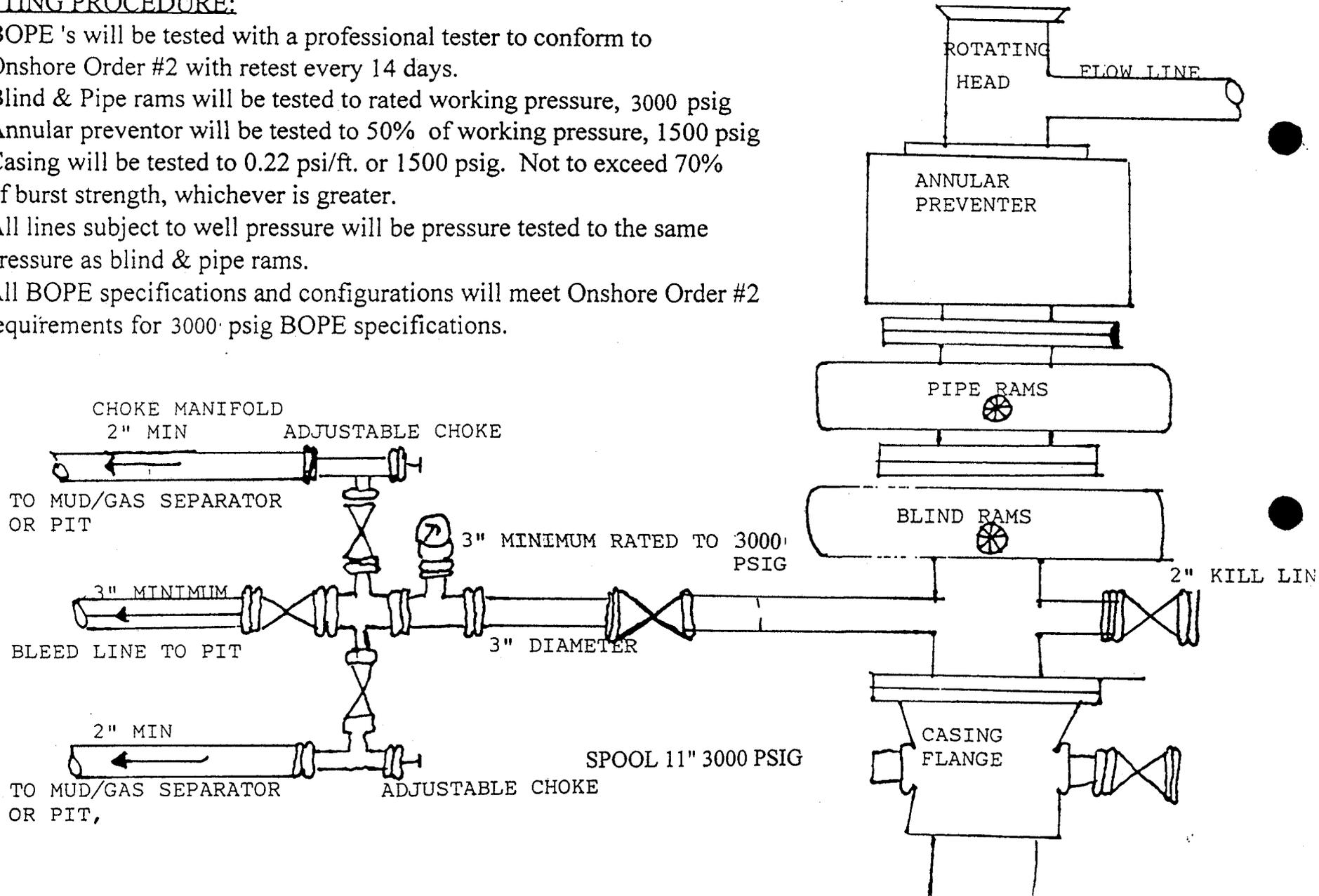
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE 's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig
3. Annular preventor will be tested to 50% of working pressure, 1500 psig
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Enron Oil & Gas Company
Well Name & Number: Chapita Wells Unit #547-2F
Lease Number: ML-3077
Location: 1180' FSL & 1726' FEL, SW/SE, Sec. 2, T9S, R22E
Surface Ownership: STATE OF UTAH

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice To Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.1 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 150 feet in length. See attached TOPO Map "B"
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade on access road will be 8%
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges or major cuts & fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road.

Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of- Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, Enron Oil & Gas Company shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Water wells - None
 - B. Abandoned wells - None
 - C. Temporarily abandoned wells - None.
 - D. Disposal wells - None.
 - E. Drilling wells - None.
 - F. Producing wells - 13*
 - G. Shut in wells - None
 - H. Injection wells - None
- (*See attached TOPO map "C" for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. ON WELL PAD
 - 1. Tank batteries - None

2. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, combination separator/dehy with meter run, 300 barrel vertical or 200 barrel low profile condensate tank, and attaching piping. See attached facility diagram.
3. Oil gathering lines - None
4. Gas gathering lines- A 3" nominal gathering line will be buried from dehy to the edge of location.
5. Injection lines - None
6. Disposal lines - None
7. Surface pits - None

B. OFF WELL PAD

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3" nominal steel above ground natural gas pipeline will be laid approximately 198' from proposed location to a point in the SW/SE of Section 2, T9S, R22E, where it will tie into Questar Pipeline Co's existing line. Proposed pipeline crosses State of Utah administered lands within the Chapita Wells Unit, thus no Right-of-Way grant will be required.
3. Proposed pipeline will be a 3" nominal steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), the state of Utah will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW Sec. 35, T9S, R22E Uintah County, Utah (State water right #49-1501).
- B. Water will be hauled by an approved Enron Oil & Gas Company contractor.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.
- B. All construction material will come from State of Utah Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
4. Produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, together with the required water analysis, will be submitted for the AO's approval.
5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on drilling rig to avoid leakage of oil to pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to reserve pit will be avoided by flaring them off in flare pit at time of recovery.

Burning of trash will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

On State of Utah administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall not be lined.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No.7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills & cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation parking areas, and access road.

The reserve pit will be located on the West side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence. The stockpiled topsoil will be stored on the East side.

Access to the well pad will be from the South.

N/A Diversion ditch(es) shall be constructed on the _____
side of the location (above/below) the cut slope, draining to
the _____

N/A Soil compacted earthen berm(s) shall be placed on the _____
side(s) of the location between the _____

N/A The drainage(s) shall be diverted around the sides of the well pad location.

N/A The reserve pit and/or pad locations shall be constructed long and
narrow for topographic reasons _____

N/A Corner No. will be rounded off to minimize excavation.

FENCING REQUIREMENTS

All pits will be fenced according to the following minimum standards:

- A. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16'.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to State of Utah or SMA specifications.

A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguards (~~shall/ shall not~~) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on state land, or any fence between state land and private land, the operator will contact the State of Utah, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: State of Utah

Location: State of Utah

12. OTHER INFORMATION

A. Enron Oil & Gas Company will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, Enron Oil & Gas Company will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the State of Utah, or the appropriate County Extension Office. On State of Utah administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State of Utah Lands after the conclusion of drilling operations or at any other time without State of Utah authorization. However, if State of Utah authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The State of Utah does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs).

Additional Surface Stipulations

N/A No construction or drilling activities shall be conducted between _____ and _____ because of _____

N/A No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.

N/A No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

N/A There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).

N/A No cottonwood trees will be removed or damaged.

N/A Pond will be constructed according to BLM specifications approximately _____ ft. _____ of the location, as flagged on onsite.

LESSEE'S OR OPERATOR'S REPRESENTATIVES AND CERTIFICATION

<u>OPERATIONS</u>		<u>PERMITTING</u>
Enron Oil & Gas Company	Enron Oil & Gas Company	Ed Trotter
P.O. Box 250	P.O. Box 1815	P.O. Box 1910
Big Piney, WY 83113	Vernal, UT 84078	Vernal, UT 84078
Dennis Brabec	George McBride	Telephone (801) 789-4120
Telephone (307) 276-3331	Telephone (801) 789-0790	Fax # (801) 789-1420

All lease/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Company is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The State of Utah Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

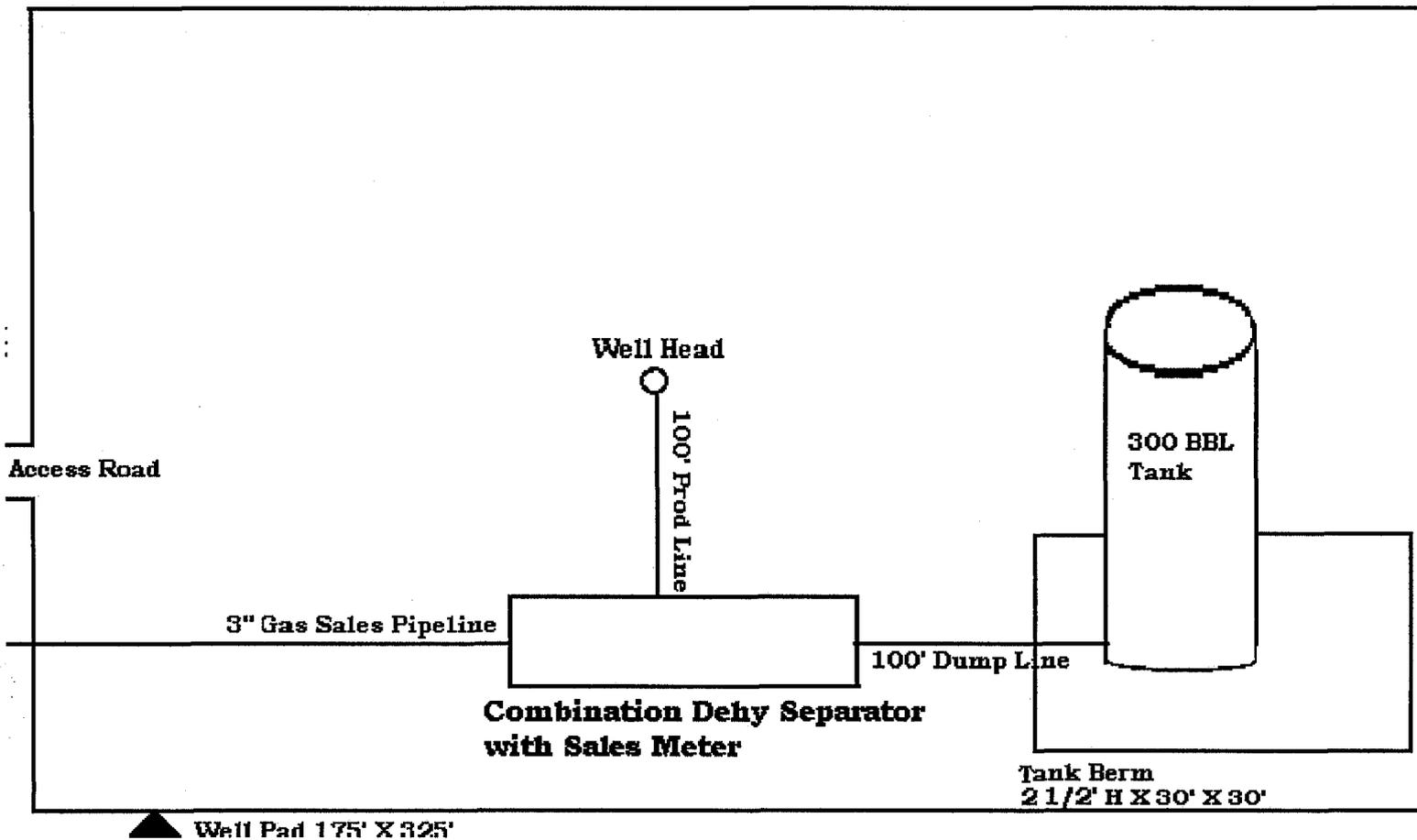
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Enron Oil & Gas Company and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

6-18-1998
Date


Ed Trotter

SITE FACILITY DIAGRAM
CHAPITA WELLS UNIT #547-2F
SEC. 2, T9S, R22E, SW/4SE/4
UINTAH COUNTY, UTAH
STATE LEASE NO. ML-3077

(Site Security Plan is on file at Emron's Vernal Office)



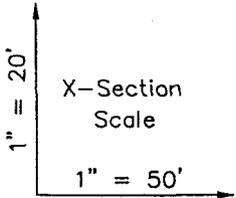
ENRON OIL & GAS CO.

TYPICAL CROSS SECTIONS FOR

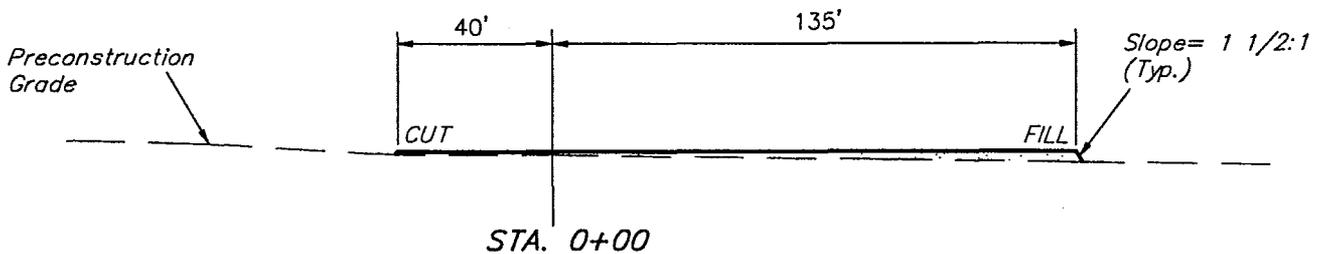
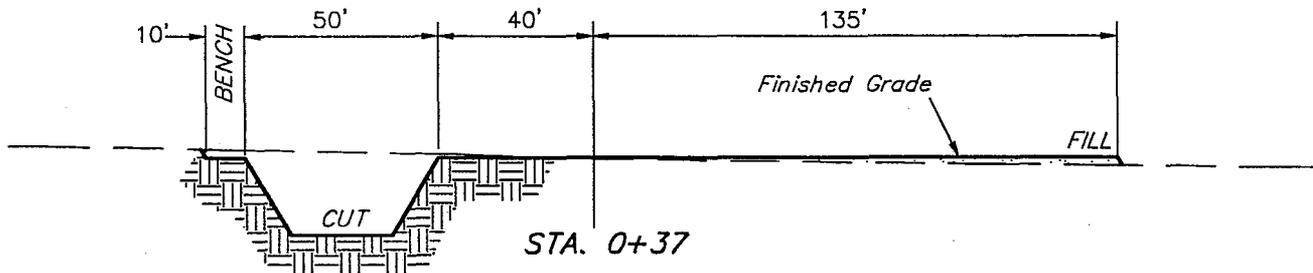
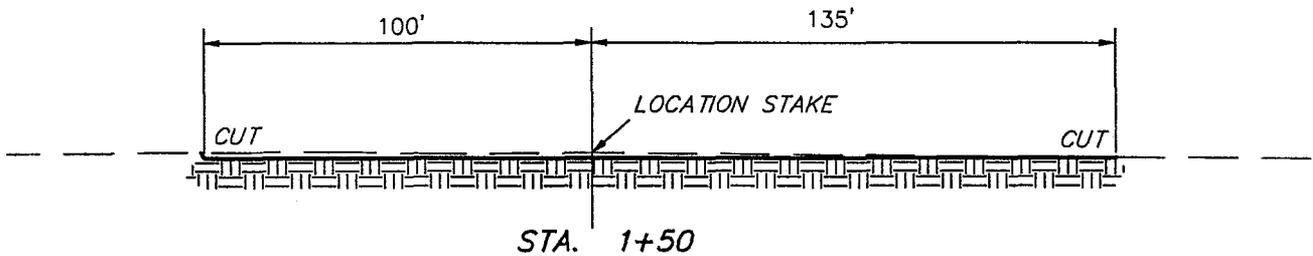
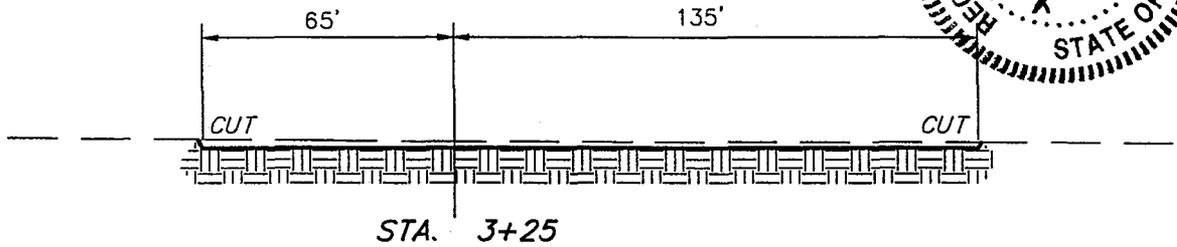
CWU #547-2F

SECTION 2, T9S, R22E, S.L.B.&M.

1180' FSL 1726' FEL



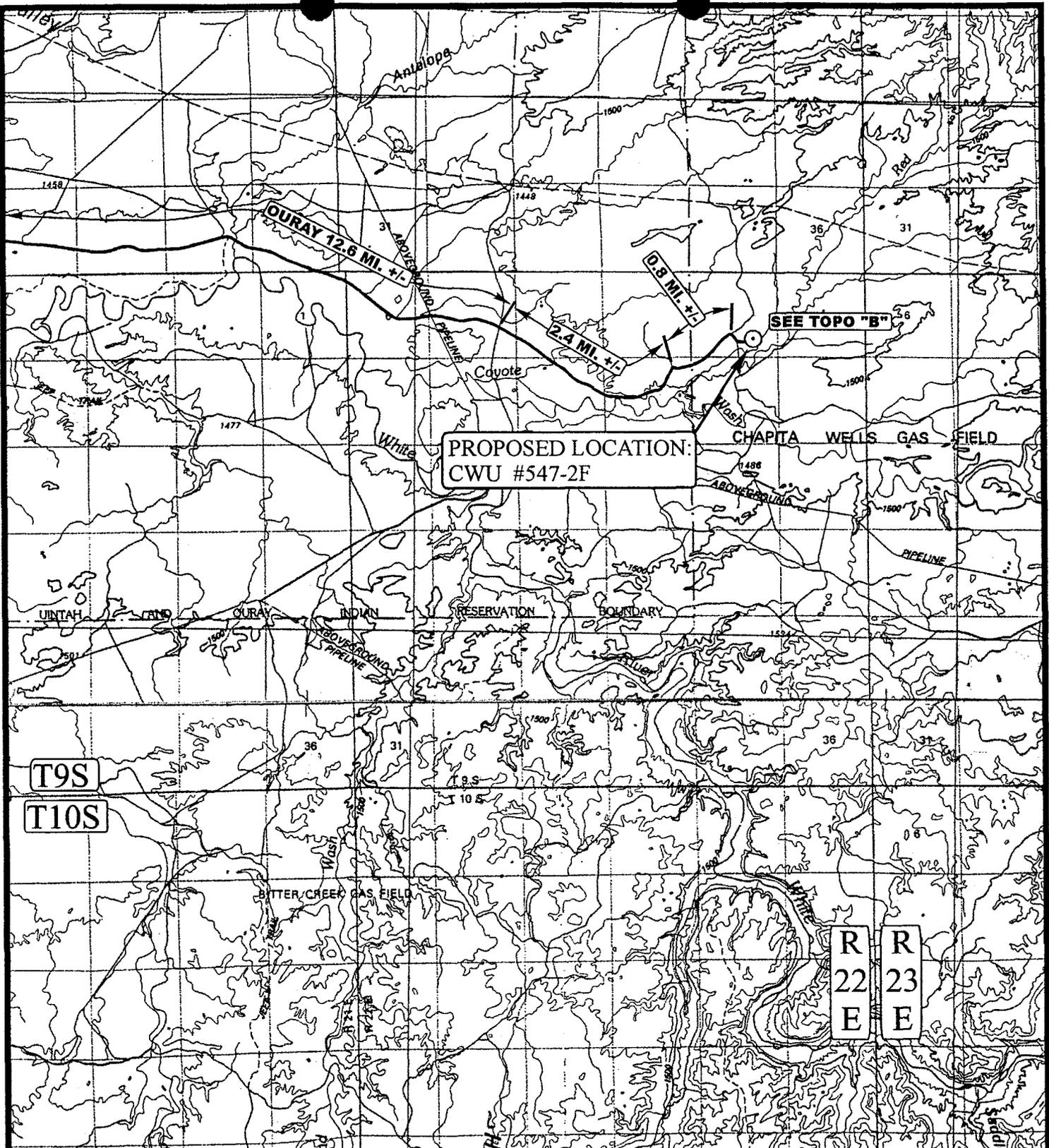
DATE: 3-11-98
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,250 Cu. Yds.
Remaining Location	=	1,400 Cu. Yds.
TOTAL CUT	=	2,650 CU.YDS.
FILL	=	710 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	1,900 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,900 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



PROPOSED LOCATION:
CWU #547-2F

SEE TOPO "B"

CHAPITA WELLS GAS FIELD

BITTER CREEK GAS FIELD

RESERVATION BOUNDARY

PIPELINE

T9S

T10S

R 22 E
R 23 E

LEGEND:

○ PROPOSED LOCATION



ENRON OIL & GAS CO.

CWU #547-2F
SECTION 2, T9S, R22E, S.L.B.&M.
1180' FSL 1726' FEL



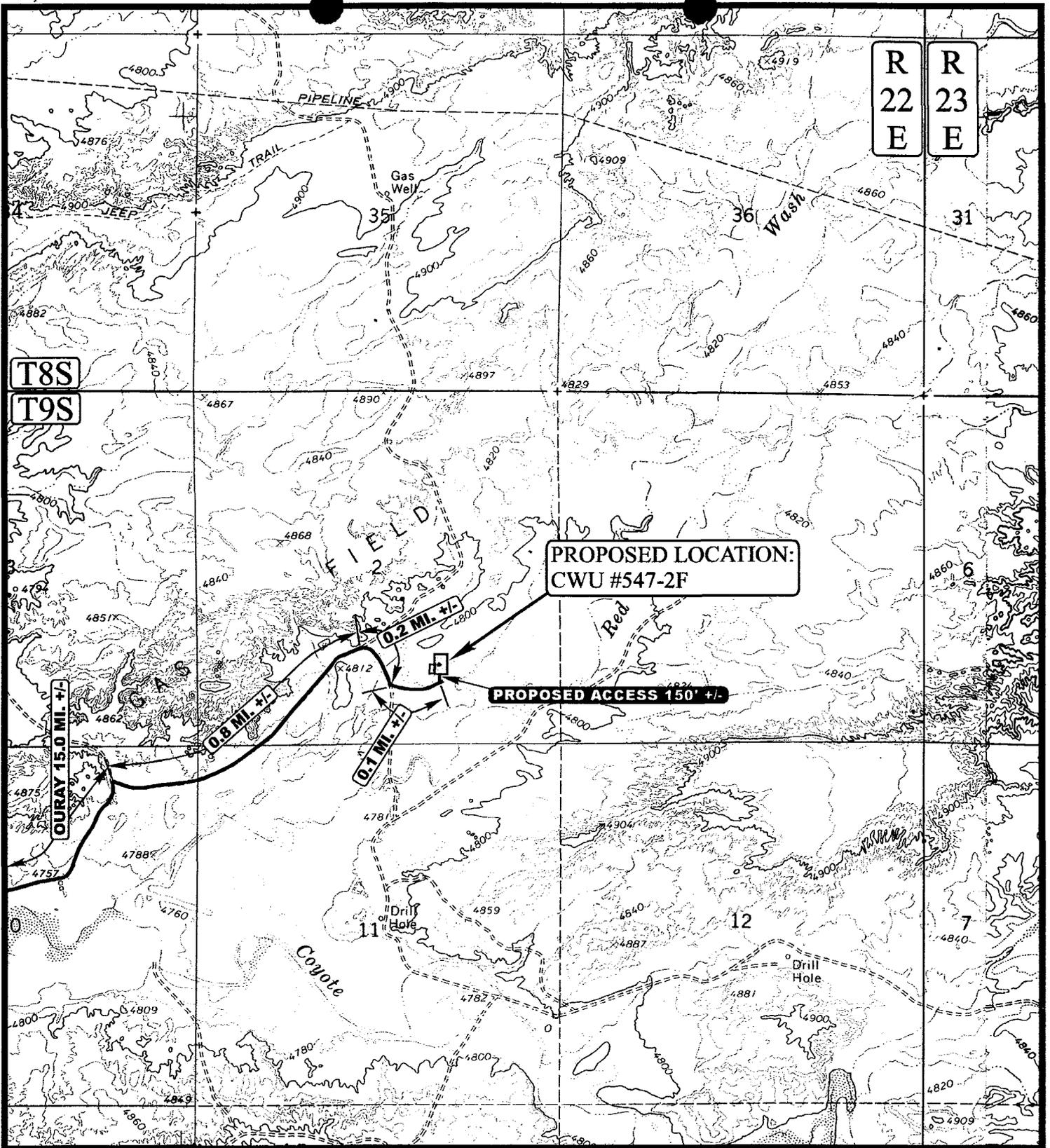
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1018

TOPOGRAPHIC
MAP

2	3	98
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: C.G./J.L.G. REVISED: 3-9-98





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



ENRON OIL & GAS CO.

CWU #547-2F
 SECTION 2, T9S, R22E, S.L.B.&M.
 1180' FSL 1726' FEL



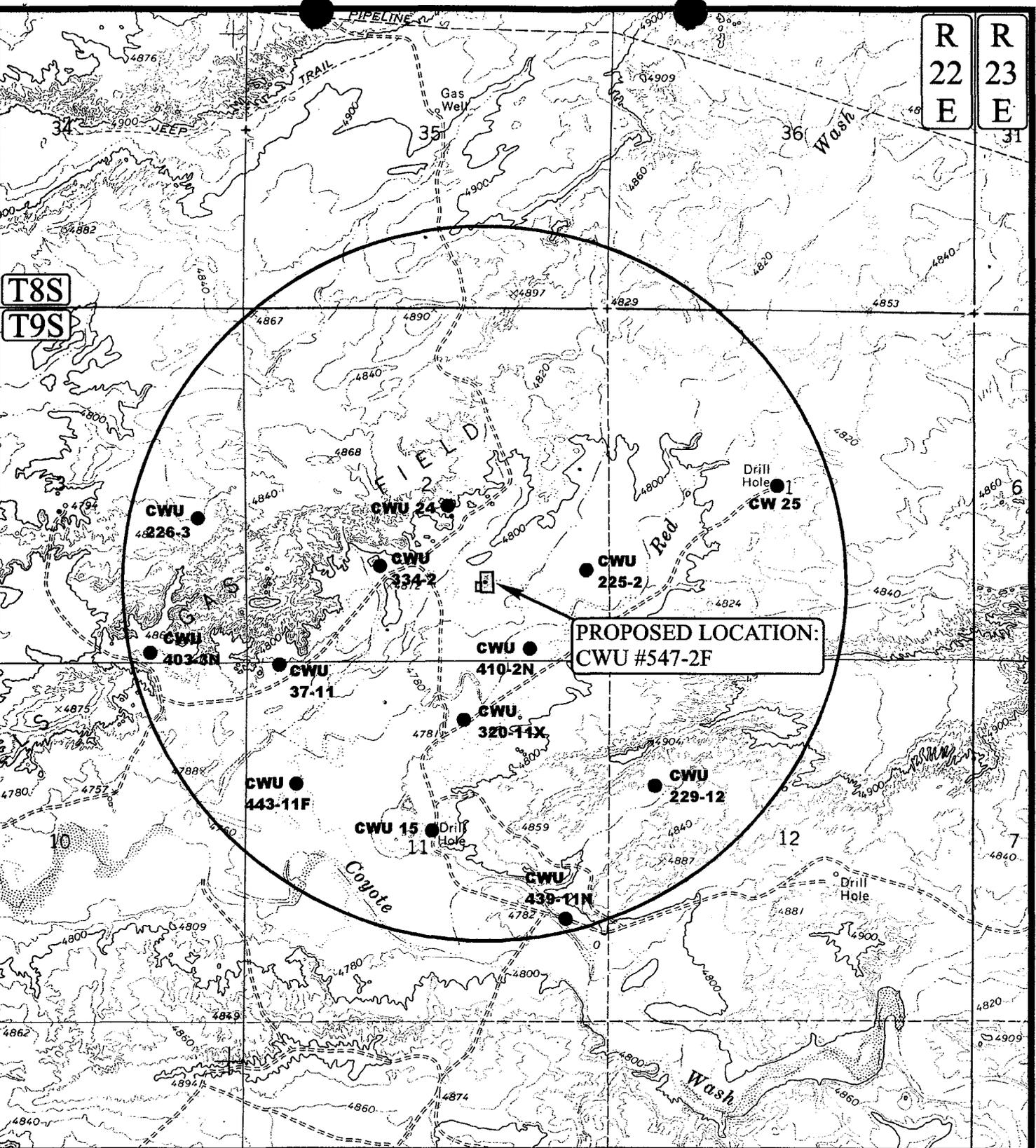
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **2 3 98**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.G./L.G. REVISED: 3-9-98



R 22 E R 23 E
E 31 E 31

T8S T9S



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

ENRON OIL & GAS CO.

CWU #547-2F
SECTION 2, T9S, R22E, S.L.B.&M.
1180' FSL 1726' FEL



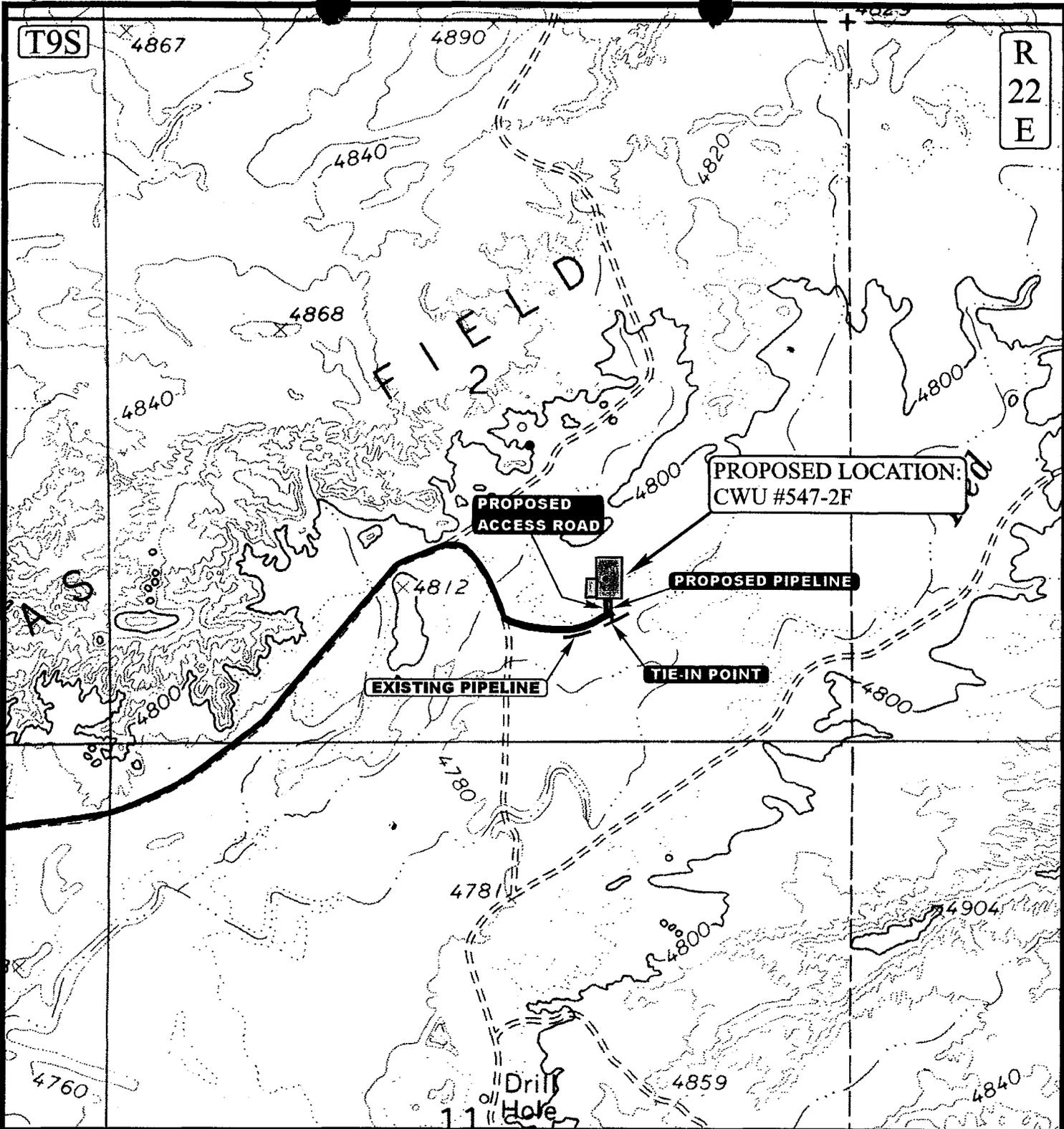
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 2 3 98
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.G./J.L.G. REVISED: 3-9-98



T9S

R
22
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 198' +/-

LEGEND:

- — — — — EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- — — — — PROPOSED ACCESS

ENRON OIL & GAS CO.

CWU #547-2F

SECTION 2, T9S, R22E, S.L.B.&M.

1180' FSL 1726' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 2 3 98
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.G./J.L.G. REVISED: 3-9-98



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/22/98

API NO. ASSIGNED: 43-047-33136

WELL NAME: CWU 547-2F
 OPERATOR: ENRON OIL & GAS COMPANY (N0401)
 CONTACT: Ed Trotter (435) 789-4120

PROPOSED LOCATION:
 SWSE 02 - T09S - R22E
 SURFACE: 1180-FSL-1726-FEL
 BOTTOM: 1180-FSL-1726-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: 07/07/98		
TECH REVIEW	Initials	Date
Engineering	PTK	7-8-98
Geology		
Surface		

LEASE TYPE: STA
 LEASE NUMBER: ML-3077
 SURFACE OWNER: state

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (No. GP-0921)

Potash (Y/N)
 Oil Shale (Y/N) *190-5(B)
 Water Permit
 (No. Darcy Brine Plant s. 49-1501)

RDCC Review (Y/N)
 (Date: _____)

N/A St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit Chapita Wells
 R649-3-2. General
 R649-3-3. Exception
 Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: * Need presite. PIPE Spool @ 11" Surface casing @ 9 5/8 or 8 5/8"

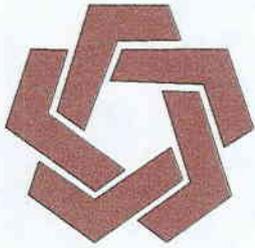
STIPULATIONS: _____

ADDED TO SOB

① Field Verify BOPF Flange size to surface casing size.

① STATEMENT OF BASIS

② In accordance with the Order in Cause No. 190-5(b) dated _____ October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4 1/2" casing is cemented over the entire oil shale section as defined by Rule R649-3-31 (approximately 2,246' to 2,376' G.L.).



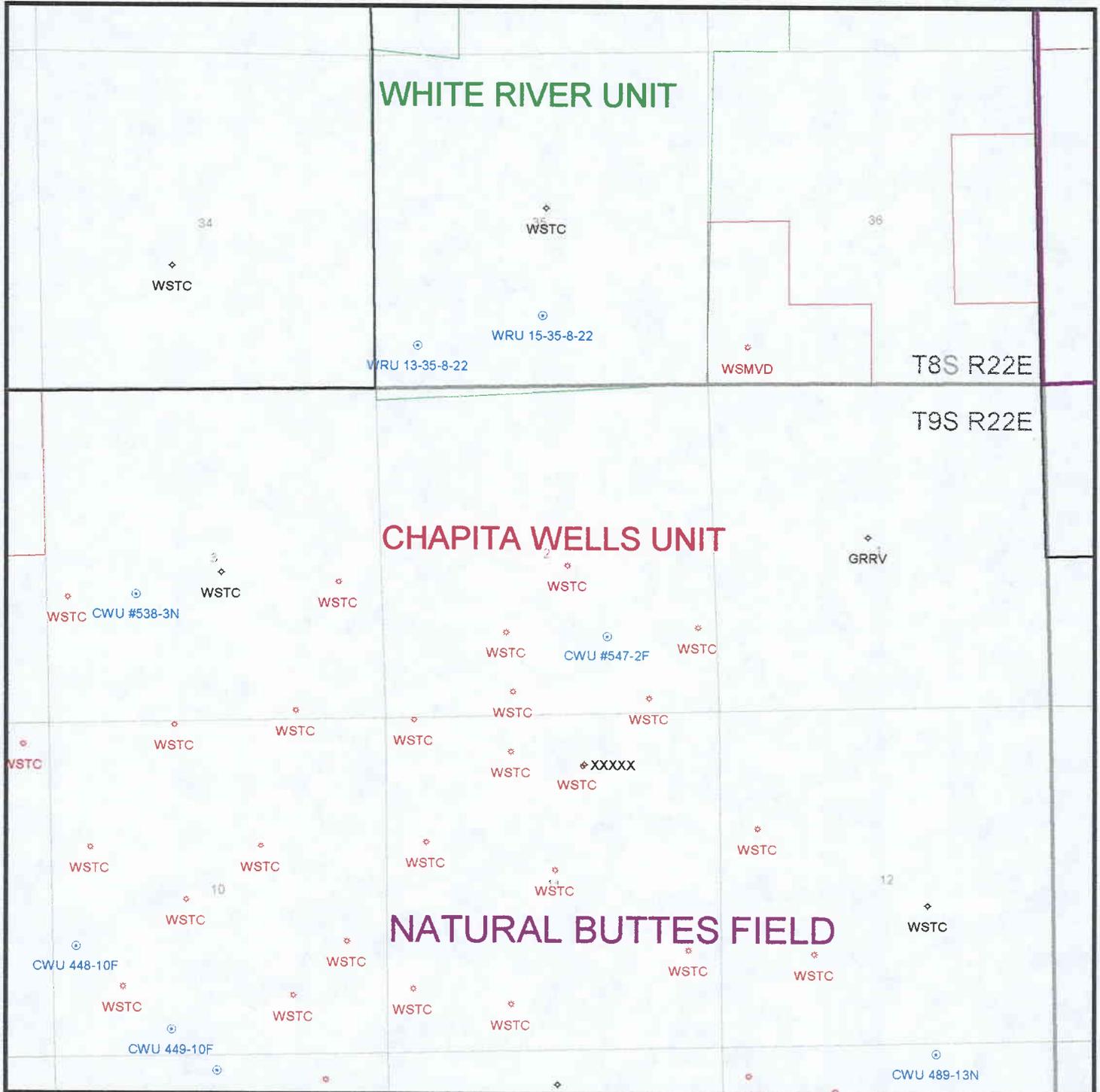
DIVISION OF OIL, GAS & MINING

OPERATOR: ENRON OI & GAS CO. (N0401)

FIELD: NATURAL BUTTES (630)

SEC. 2, TWP 9S, RNG 22E

COUNTY: UINTAH UAC: R649-2-3 CHAPITA WELLS UNIT



DATE PREPARED:
24-JUNE-1998

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: ENRON OIL & GAS CO.

Name & Number: CCU #547-2F

API Number: 43-047-33136

Location: 1/4, 1/4 SW/SE Sec. 2 T. 9S R. 22E

Geology/Ground Water:

The base of moderately saline water is at approximately 1600 feet in this area. This is above the projected top of the Green River Formation. This well is in a designated oil shale area. High quality ground water may be encountered in sands throughout the Uinta Formation. These sands are generally discontinuous and not subject to direct recharge. The proposed casing and cement program should adequately isolate any water zones.

Reviewer: Brad Hill

Date: 7/1/98

Surface:

The pre-site investigation of the surface was performed by field personnel on 6/12/98. All applicable surface management agencies and landowners have been notified and their concerns accommodated where reasonable and possible. Ed Bonner with State Trust Land and Jack Lytle with D.W.R. were notified on 5/28/98. Neither attended. A reserve pit liner will not be required. Exception spacing requested to keep location out of 100 year flood plain of Coyote Wash which is normally a dry stream bed.

Reviewer: David W. Hackford

Date: 6/19/98

Engineering:

Casing and mud program OK. BOPE flange size to casing size should be field verified.

Reviewer: Robert Krueger

Date: 7/8/98

Conditions of Approval/Application for Permit to Drill:

1. Reserve pit shall be constructed southwest of wellbore.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

July 9, 1998

Enron Oil & Gas Company
P.O. Box 1815
Vernal, Utah 84078

Re: CWU 547-2F Well, 1180' FSL, 1726' FEL, SW SE, Sec. 2,
T. 9 S., R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33136.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Enron Oil & Gas Company
Well Name & Number: CWU 547-2F
API Number: 43-047-33136
Lease: ML-3077
Location: SW SE Sec. 2 T. 9 S. R. 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801) 538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

5. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31 (approximately 2,246' to 2,376' G.L.).

11" or 12 1/4" hole

Given 100-150 SKS
Class A + 2% CaCl

$$8\frac{5}{8} \text{ vs. } 11 = .2542 \text{ ft}^3/\text{ft}$$

$$9\frac{5}{8} \text{ vs. } 12\frac{1}{4} = .3132 \text{ ft}^3/\text{ft}$$

$$4\frac{1}{2} \text{ vs. } 7\frac{7}{8} = .2278 \text{ ft}^3/\text{ft}$$

7 7/8" hole

0' 9 5/8", 32.3#, H-40, STC
or
8 5/8", 24#, J-55, STC
220'

4 1/2", 10.5#/ft, J-55, STC

2,246' = TOP OF OIL
SHALE.

7,710'

Cement

Surface - Case 1 12 1/4" hole vs. 9 5/8" CSG.

$$(220 \text{ ft})(.3132 \text{ ft}^3/\text{ft}) = 69 \text{ ft}^3 \approx 60 \text{ SKS OK} \checkmark \bullet \bullet \text{ Case 2: OK}$$

$$\text{Production: } (7710 \text{ ft} - 2246')(.2278 \text{ ft}^3/\text{ft}) / (1.10 \text{ excess}) = 1370 \text{ ft}^3$$

No SKS given

$$\text{Casing: } (7710 \text{ ft})(8.33 \text{ \#/gal}) / (1.052) = 3340 \text{ psi max BHP. (hydrostatic)}$$

$$\text{SFB} = 4010 / 3340 = 1.20 > 1.10 \checkmark \text{OK}$$

$$\text{SFC} = 4790 / 3340 = 1.43 > 1.125 \checkmark \text{OK}$$

$$\text{SFJ.S.} = \frac{146000}{7710(10.5)} = 1.80 \geq 1.80 \checkmark \text{OK}$$

Mud: KCL ^{Air} water + mud adequate to handle kicks avoid.
OK ✓

BOPE: BOPE spool @ 11" \approx surface casing sizes of
9 5/8" or 8 5/8"

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals
SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ENRON OIL & GAS COMPANY

3. Address and Telephone No.
P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1180' FSL - 1726' FEL (SW/SE)
SECTION 2, T9S, R22E**

5. Lease Designation and Serial No.
ML 3077

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 547-2F

9. API Well No.
43-047-33136

10. Field and Pool or Exploratory Area
CHAPITA WELLS/WASATCH

11. COUNTY STATE
UINTAH, UTAH

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

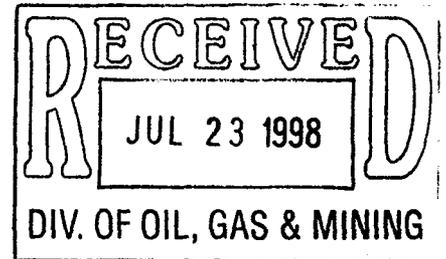
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION
	<input type="checkbox"/> SPUD DATE

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company spudded 11" surface hole at the subject location ~~7/14/98~~. The contractor was Bill Martin Drilling. Ed Forsman of the Vernal BLM District office and Jimmy Thompson of the Utah Division of Oil, Gas & Mining were notified of spud by the telephone 7/14/98.

CONFIDENTIAL



*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED *Raty Carlson* TITLE Regulatory Analyst DATE 7/21/98

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 ENRON OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
 P.O. BOX 1815, VERNAL, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1180' FSL & 1726' FEL SW/SE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 16.1 MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1180'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 7710'

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4788' GRADED GROUND

22. APPROX. DATE WORK WILL START*
 JULY 1998

CONFIDENTIAL

43-047-33136

5. LEASE DESIGNATION AND SERIAL NO.
 ML-3077

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 STATE OF UTAH LAND

7. UNIT AGREEMENT NAME
 CHAPITA WELLS UNIT

8. FARM OR LEASE NAME, WELL NO.
 CHAPITA WELLS UNIT

9. AP WELL NO.
 CWU #547-2F

10. FIELD AND POOL, OR WILDCAT
 CWU/WASATCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC. 2, T9S, R22E

12. COUNTY OR PARISH
 UINTAH

13. STATE
 UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	200-220'	100-150 SX CLASS "G" + 2%
OR 12 1/4"	9 5/8"	32.30#	200-220'	CaCl ₂ + 1/4 #/SX CELLOFLAKE.
7 7/8"	4 1/2"	10.50#	7710'	50/50 POZMIX + 2% GEL + 10% SALT TO 400' ABOVE ALL ZONE OF INTEREST (+10% EXCESS). LIGHT CEMENT (11PPG) + LCM TO 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS (+ 5% EXCESS).

SEE ATTACHMENTS FOR:

- 8 POINT PLAN
- BOP SCHEMATIC
- SURFACE USE AND OPERATING PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPOGRAPHIC MAPS "A", "B", AND "C"
- GAS SALES PIPELINE--MAP "D"
- FACILITY DIAGRAM

RECEIVED
JUN 19 1998

ENRON OIL & GAS COMPANY WILL BE THE DESIGNATED OPERATOR OF THE SUBJECT WELL UNDER NATIONWIDE BOND #81307603

pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE AGENT DATE 6-18-1998

RECEIVED
AUG 17 1998
DIV. OF OIL, GAS & MINING

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY BLM FOR

APPROVED BY [Signature] TITLE _____ DATE JUL 24 1998

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
ML 3077

6. IF INDUCED, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME
CHAPITA WELLS UNIT

9. WELL NO.
547-2F

10. FIELD AND POOL, OR WILDCAT
CHAPITA WELLS/WASATCH

11. SECTION, TOWNSHIP, OR BLOCK AND SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL
PERIOD

1a. TYPE OF WELL:
OIL WELL GAS WELL DRY OTHER EXPIRED 12-17-99

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RES. OTHER

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 250 BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1180' FSL - 1726' FEL (SW/SE)
At top prod. interval reported below: SAME
At total depth: SAME

12. COUNTY OR PARISH
UINTAH, UTAH

13. STATE
UTAH

14. PERMIT NO.
43-047-33136

DATE PERMIT ISSUED
7/09/98

CONFIDENTIAL

15. DATE SPUNDED: 7/14/98

16. DATE T.D. REACHED: 8/01/98

17. DATE COMPL. (Ready to prod.): 11/17/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 4803' KB

19. ELEV. CASING HEAD: 4788' PREP. GL.

20. TOTAL DEPTH, MD & TVD: 7710'

21. PLUG, BACK T.D., MD & TVD: 7668'

22. IF MULTIPLE COMPLETIONS, HOW MANY?: 1

23. ROTARY TOOLS: ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD): WASATCH 5739' - 7543'

25. WAS DIRECTIONAL SURVEY MADE?: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dipole Sonic Compensated Neutron GR & GR/CCL 11-16-98

27. WAS WELL CORED?: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0# J-55	231'	12-1/4"	100 sx Class "G" cement.	NONE
4-1/2"	10.5# J-55	7709'	7-7/8"	600 sx Hi-Lift & 700 sx 50 50 Pozmix.	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7551'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER	REMARKS
WASATCH I-13 & I-11			7395-97', 7481-85' 7518-21' & w 2 SPF 7540-43'
C-11			5882-89' w 3 SPF
C-9			5739-43' & 5754-58' w 3 SPF

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7395-7543'	25,725 gals gelled water & 99,000# 20/40 sand.
5882-5889'	17,346 gals gelled water & 84,000# 20/40 sand.
5739-5758'	15,459 gals gelled water & 70,000# 20/40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION: 11/17/98

PRODUCTION METHOD: FLOWING

WELL STATUS: PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/19/98	24	16/64"		0 BC	595 MCFD	70 BW	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD

TEST WITNESSED BY: JAY ORR

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: *Katy Carlson*

DATE: 11/20/98

Regulatory Analyst

RECEIVED
NOV 30 1998
DIV. OF OIL, GAS & MINING

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within

INSTRUCTIONS

- General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
- Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
- Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements. Use in other spaces on this form and in any attachments.
- Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completions), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
- Item 28:** Attached supplemental records for this well should show the details of any multiple completions, including the location of the cementing tool.
- Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by its application.
 AUTHORITY: 30 U.S.C. 181 et. seq., 25 U.S.C. et. seq., 43 CFR 3160

PRINCIPLE PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling of an oil or gas well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling of the well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local, or tribal agencies for use in connection with civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of its information is mandatory.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved in the drilling of oil and gas wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and compare equipment and procedures actually used with the proposals applied for.

Response to this request is mandatory once an oil or gas well is drilled.



SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Top Green River	1932'	
				Base "M" Marker	4562'	
				"N" Ls	4802'	
				Wasatch		
				Peter's Point	4963'	
				Chaptia Wells	5550'	
				Buck Canyon	6190'	
				Island	6945'	

RECEIVED
 NOV 12 1981
 U.S. DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 DENVER, COLORADO

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG		
B	99999	4905	43-047-33136	CHAPITA WELLS UNIT 547-2F	SW/SE	2	9	22	UINTAH	7/14/98
WELL 1 COMMENTS: 990111 entity added; (Chapita u/WSTC BCDE) KDR										
CONFIDENTIAL										
B	99999	4905	43-047-33134	CHAPITA WELLS UNIT 536-9F	SE/NW	9	9	22	UINTAH	7/30/98
WELL 2 COMMENTS: 990111 entity added; (Chapita u/WSTC BCDE) KDR										
CONFIDENTIAL										
B	99999	4905	43-047-33138	CHAPITA WELLS UNIT 518-16F	NW/SE	16	9	22	UINTAH	8/8/98
WELL 3 COMMENTS: 990111 entity added; (Chapita u/WSTC BCDE) KDR										
CONFIDENTIAL										
B	99999	4905	43-047-33137	CHAPITA WELLS UNIT 516-21F	NW/SE	21	9	22	UINTAH	8/9/98
WELL 4 COMMENTS: 990111 entity added; (Chapita u/WSTC BCDE) KDR										
CONFIDENTIAL										
B	99999	4905	43-047-33141	CHAPITA WELLS UNIT 471-21F	SE/NE	21	9	22	UINTAH	8/14/98
WELL 5 COMMENTS: 990111 entity added; (Chapita u/WSTC BCDE) KDR										
CONFIDENTIAL										

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to another existing entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why ea (3/89)

Post-It™ brand fax transmittal memo 7671 # of pages > 5

To: <u>Krustens</u>	From: <u>Katy Carlson</u>
Co.:	Co.:
Dept.:	Phone #:
Fax # <u>301-359-3940</u>	Fax #:

Signature: Katy Carlson
 REG. ANALYST
 Title: _____ Date: 1/11/99
 Phone No. (307) 176-3331



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4962
Houston, TX 77210-4962

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

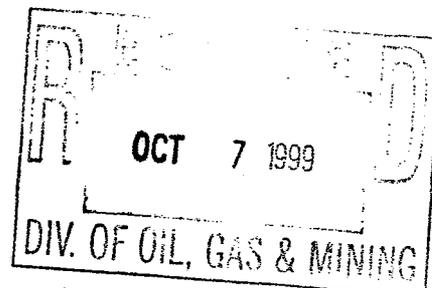
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven

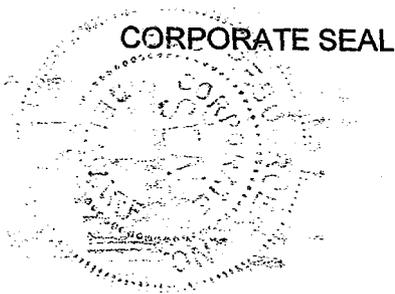


ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS WHEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

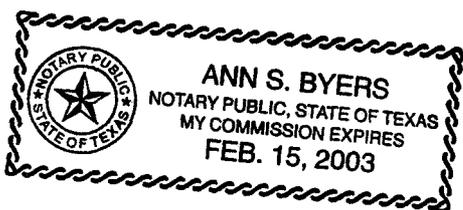


Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF "EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30 O'CLOCK P.M.



Edward J. Freel

Edward J. Freel, Secretary of State

2064000 8100M

AUTHENTICATION: 9955549

991371085

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:


Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BKS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.	:	Oil and Gas Leases
Attn: Debbie Hamre	:	
P.O. Box 4362	:	
Houston, TX 77210-4362	:	

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

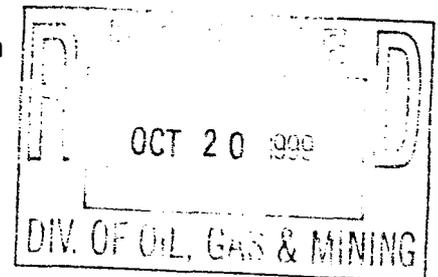
For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez
Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401

REPORT PERIOD (MONTH/YEAR): 12 / 1999

AMENDED REPORT (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
CWU 566-22F									
4304733119	04905	09S 22E 22	WSTC		GW		U-0284A	Chapita wells with	appr 10.20.99
CWU 538-3N									
4304733125	04905	09S 22E 03	WSTC		GW		U-0281		
CWU 564-16F									
4304733126	04905	09S 22E 16	WSTC		GW		ML-3078		
CWU 520-15F									
4304733127	04905	09S 22E 15	WSTC		GW		U-0283A		
CWU 401-28F									
4304733133	04905	09S 22E 28	WSTC		GW		U-0285A		
CWU 547-2F									
4304733136	04905	09S 22E 02	WSTC		GW		ML-3077		
CWU 516-21F									
4304733137	04905	09S 22E 21	WSTC		GW		U-0284A		
CWU 518-16F									
4304733138	04905	09S 22E 16	WSTC		GW		ML-3078		
CWU 471-21F									
4304733141	04905	09S 22E 21	WSTC		GW		U-0284A		
CWU 536-9F									
4304733143	04905	09S 22E 09	WSTC		GW		Free		
CWU 517-16F									
4304733171	04905	09S 22E 16	WSTC		GW		ML-3078		
CWU 505-28F									
4304733180	04905	09S 22E 28	WSTC		GW		U-023998		
CWU 302-2F									
4304733212	04905	09S 22E 02	WSTC		GW		ML-3077		

TOTALS

--	--	--

COMMENTS : _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date : _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,



Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	000721000001 430473189900
COTTONWOOD FED 1-20	U-0575	003570000001 430473187500
CWU 1-04	U-15726	003665000001 430473066000
CWU 1-05 WASATCH	U-15727	003666000001 430473066100
CWU 5-22	U-0284A	003729000001 430471505100
CWU 7-10	U-0281	003742000001 430471505300
CWU 11-15	U-0283A	003667000001 430471505600
CWU 13-13	U-0282	003669000001 430471505800
CWU 15-11	U-0281	003671000001 430471506000
CWU 16-14	U-0282	003672000001 430471506100
CWU 17-25	U-0285A	003673000001 430471506200
CWU 20-28	U-0285A	003678000001 430471506500
CWU 21-23	U-0282	003680000001 430471506600
CWU 22-09	U-0283A	003683000001 430471506700
CWU 24-02	ML-3077	003701000001 430471506800
CWU 30-22	U-0284A	003709000001 430473022900
CWU 31-14	U-0282	003710000001 430473023200
CWU 32-21	U-0284A	003711000001 430473023300
CWU 33-16	ML-3078	003712000001 430473023400
CWU 34-28	SL-065296	003713000001 430473023500
CWU 35-15	U-0283A	003714000001 430473023600
CWU 36-26	U-0285A	003715000001 430473026300
CWU 37-11	U-0281	003716000001 430473026400
CWU 38-09	U-0283A	003717000001 430473026500
CWU 39-16	ML-3078	003718000001 430473026800
CWU 40-27	U-0344A	003719000001 430473028700
CWU 42-13	U-0282	003721000001 430473028900
CWU 43-11	U-0281	003722000001 430473029000
CWU 44-10	U-0281	003723000001 430473029100
CWU 45-25	U-010956	003724000001 430473061200
CWU 47-30	U-0337	003726000001 430473061400
CWU 48-19	U-0337	003727000001 430473061500
CWU 49-25	U-0285A	003728000001 430473070200
CWU 52-33	U-0336	003732000001 430473071200
CWU 58-19	U-0337	003738000001 430473082700
CWU 217-23	U-0282	003681000001 430473115700
CWU 220-10	U-0281	003684000001 430473115400
CWU 224-10	U-0281	003685000001 430473121800
CWU 225-02	ML-3077	003686000001 430473130500
CWU 226-03	U-0281	003687000001 430473131200
CWU 227-03	U-0281	003688000001 430473131300
CWU 228-09	FEE	003689000001 430473131700
CWU 229-12	U-0282	003690000001 430473131500
CWU 231-14	U-0282	003692000001 430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15	U-0283A	003693000001
CWU 233-15	U-0283A	003694000001
CWU 234-23	U-0282	003695000001
CWU 236-13 BC	U-0282	003697000001
CWU 236-13 PP		003697000002
CWU 237-22	U-0284	003698000001
CWU 238-16	ML-3078	003699000001
CWU 239-09	U-0283A	003700000001
CWU 240-16	ML-3078	003702000001
CWU 241-16	ML-3078	003703000001
CWU 244-25A CH	U-0285A	003707000002
CWU 244-25A ISL		003707000001
CWU 301-26	U-010956	019747000001
CWU 302-2F	ML-3077	020089000001
CWU 303-22	U-0284A	019748000001
CWU 304-13	U-0282	019749000001
CWU 306-27	U-0285A	021166000001
CWU 307-28	U-0285A	021167000001
CWU 308-21	U-0284A	021168000001
CWU 310-9	U-0283A	024129000001
CWU 311-26	U-0285A	021169000001
CWU 312-23	U-0282	020022000001
CWU 315-11F	U-0281	032567000001
CWU 319-14	U-0282	020023000001
CWU 320-11X	U-0281	024130000001
CWU 321-26	U-0285A	020025000001
CWU 323-22	U-0284A	020024000001
CWU 324-22	U-0284A	021172000001
CWU 325-24N	U-0282	031378000001
CWU 326-24	U-0282	021628000001
CWU 327-23	U-0282	021629000001
CWU 328-24F	U-0282	032254000001
CWU 332-10	U-0281	024131000001
CWU 334-02	ML-3077	021630000001
CWU 337-9N	FEE	021631000001
CWU 339-25	U-010956	021173000001
CWU 340-26N	U-0285A	024133000001
CWU 341-21N	U-0284A	022029000001
CWU 342-22	U-0284A	021198000001
CWU 343-15N	U-0283A	022030000001
CWU 344-23N	U-0282	022031000001
CWU 345-9N	U-0283A	022032000001
CWU 346-26N	U-0285A	022033000001
CWU 347-26N	U-010956	022034000001
CWU 348-23N	U-0282	022035000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	022036000001
CWU 350-14N	U-0282	022037000001
CWU 351-15N	U-0283A	022038000001
CWU 352-16	ML-31603	032569000001
CWU 353-15F	U-0283A	025923000001
CWU 355-13N	U-0282	025926000001
CWU 358-23F	U-0282	025924000001
CWU 359-27N	U-0285A	024135000001
CWU 360-26N	U-0285A	024136000001
CWU 364-15	U-0283A	024138000001
CWU 401-28F	U-0285A	031398000001
CWU 403-3N	U-0281	025124000001
CWU 404-10N	U-0281	025125000001
CWU 407-16N	ML-3078	032570000001
CWU 408-09N	FEE	030439000001
CWU 409-11N	U-0281	025927000001
CWU 410-02N	ML-3077	030389000001
CWU 411-10N	U-0281	025126000001
CWU 416-24N	SL-071756	025127000001
CWU 429-22N	U-0284A	025129000001
CWU 430-22F	U-0284A	025130000001
CWU 431-23F	U-0282	025131000001
CWU 432-12N	U-0281	025123000001
CWU 433-28N	U-0285A	002592900001
CWU 434-27N	*43-047-32789 U-0285A	025930000001
CWU 435-24N	U-0282	025931000001
CWU 439-11N	U-0281	025932000001
CWU 440-14F	U-0282	025925000001
CWU 441-11F	U-0281	032571000001
CWU 442-11F	U-0281	030577000001
CWU 443-11F	U-0281	027627000001
CWU 448-10F	U-0281	030440000001
CWU 449-10F	U-0281	030666000001
CWU 451-14F	U-0282	027628000001
CWU 454-14F	U-0282	030441000001
CWU 457-15N	U-0283A	030667000001
CWU 458-15F	U-0283A	030668000001
CWU 460-16F	ML-3078	032572000001
CWU 462-24F	SL-071756	032255000001
CWU 463-23F	U-0282	027629000001
CWU 464-23F	U-0282	032573000001
CWU 465-23	U-0282	030669000001
CWU 467-22F	U-0284A	030390000001
CWU 469-22E	U-0284A	027630000001
CWU 471-21F	U-0284A	031399000001

LA in ERROR

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
CWU 474-21F	U-0284A	032574000001	430473333100
CWU 477-27F	U-0285A	030391000001	430473289700
CWU 479-26F	U-0285A	027631000001	430473282600
CWU 480-26F	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-0282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	U-0282	030674000001	430473304600
CWU 498-25E	U-010956	030575000001	430473304800
CWU 499-24F	U-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	U-010956	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	U-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	ML-3078	031402000001	430473313800
CWU 520-15F	U-0283A	031381000001	430473312700
CWU 521-15F	U-0283A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	U-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	U-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3077	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	U-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	U-0282	031755000001	430473331800
CWU 580-23F	U-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	U-0282	032577000001	430473332000
CWU 592-11F	U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
* HARLEY GOVT #1	Retired SKV 10/22	009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	—	006503000002	430473022300
LTL PAP 1-26 B5	U-43150	010439000001	430473177900
LTL PAP 1-26 RED	—	010439000002	430473177900
N CHAPITA 2-5	file	031873000001	430473321100
NATURAL COTTON 11-20	U-0575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	U-0575	023863000001	430473242900
NATURAL COTTON 14-08	U-0575	023867000001	430473242800
NATURAL COTTON 23-18	U-0581	023866000001	430473242700
NATURAL COTTON 23-28	U0576	023864000001	430473242500

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #	
NATURAL COTTON 34-21	U-0576	023865000001	430473242600
NATURAL COTTON 43-16	ML-3282	025207000001	430473046800
NBU 1-07B		004478000001	430473026100
NBU 2-15B		004489000001	430473026200
NBU 3-02B		004524000001	430473026700
NBU 4-35B		004538000001	430473027300
NBU 5-36B		004550000001	430473027200
NBU 7-09B		004573000001	430473027800
NBU 8-20B		004576000001	430473027500
NBU 10-29B		004479000001	430473027400
NBU 11-14B	U-0577A	004480000002	430473029200
NBU 11-14B WAS	—		430473029200
NBU 12-23B M4	U-0577A	004481000002	430473030800
NBU 13-08B		004482000001	430473029400
NBU 14-30	U-0581	004483000001	430473029500
NBU 15-29B		004484000001	430473029600
NBU 16-06B		004485000001	430473031600
NBU 17-18B		004486000001	430473031700
NBU 19-21B		004488000001	430473032800
NBU 20-01B		004490000001	430473031900
NBU 21-20B WDW		004497000001	430473035900
NBU 25-20B		004516000001	430473036300
NBU 26-13B		004517000001	430473036400
NBU 27-01B	U-02270A	004518000002	430473038100
NBU 28-04B		004521000001	430473036700
NBU 29-05B		004523000001	430473036800
NBU 30-18		004526000001	430473038000
NBU 31-12B BC		004528000002	430473038500
NBU 31-12B ISL	—	004528000001	430473038500
NBU 33-17B		004531000001	430473039600
NBU 34-17B		000350000001	430473040400
NBU 35-08B		004533000001	430473039700
NBU 36-07B		004534000001	430473039900
NBU 37-13B	U-0579	004535000001	430473040000
NBU 38-22B	U-0577A	004536000001	430473040100
NBU 48-29B		004547000001	430473054200
NBU 48-29B	—	004547000002	430473054200
NBU 49-12B		004548000001	430473047000
NBU 52-01B		004553000001	430473047300
NBU 53-03B		004555000001	430473047400
NBU 54-02B		004556000001	430473047500
NBU 55-10B		004557000001	430473046500
NBU 57-12B		004559000001	430473046300
NBU 58-23B		004560000001	430473046200
NBU 62-35B		004565000001	430473047700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	<i>Appl. U-0581</i> 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	<i>ML-22261</i> 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	<i>U-24230</i> 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	<i>U-0576</i> 004581000001	430473126900
OSCU II 1-34	<i>U-49523</i> 019777000001	430473203900
OSCU II 2-27 (DEV)	<i>U-49518</i> 001727000001	430473189800
OSCU II FED #1	<i>U-49518</i> 011041000001	430473172200
STG 1-32	<i>ML-3085</i> 005915000001	430471507100
STG 2-28	<i>U-0803</i> 005928000001	430471507200
STG 6-20	<i>Indian</i> 005936000001	430471507500
STG 11-22	<i>U-025900</i> 005919000001	430472019300
STG 14-34	<i>U-9613</i> 005922000001	430473059400
STG 15-27	<i>U-0803</i> 005923000001	430473060400
STG 18-17	<i>Fee</i> 005926000001	430473061100
STG 19-33	<i>U-9613</i> 005927000001	430473065700
STG 21-08	<i>U-0283</i> 005930000001	430473065900
STG 22-17	<i>Indian</i> 005931000001	430473129900
STG 33-17N	<i>Indian</i> 024128000001	430473244100
STG 41-20	<i>U-019362A</i> 021175000001	430473228000
STG 44-8N	<i>U-0283</i> 025122000001	430473252000
STG 48-17F	<i>Indian</i> 031389000001	430473272800
STG 50-20F	<i>U-019362</i> 031390000001	430473310400
STG 51-20F	<i>Indian</i> 031391000001	430473312000
STG 52-08N	<i>U-0283</i> 031745000001	430473283400

EOG RESOURCES, INC.
 UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	<i>U-0283</i>	032264000001	430473268200
STG 56-20F	<i>Indian</i>	032265000001	430473337000
STG 57-08N	<i>U-0283</i>	032266000001	430473337100
WILD HORSE FED 2-26	<i>U-3405</i>	008266000001	430473188200
WILD HORSE FED 2-35	<i>U-3405</i>	019139000001	430473190100
WILD HORSE FED 3-26	<i>U-43150</i>	021869000001	430473237700
WILD HORSE FED 3-35	<i>U-3405</i>	021871000001	430473238900

OPERATOR CHANGE WORKSHEET

ROUTING:

1-KDR	6-KAS <i>[initials]</i>
2-GLH	7-SJ <i>[initials]</i>
3-JRB	8-FILE
4-CDW	
5-KDR	

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Designation of Operator Operator Name Change Only (**MERGER**)

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
 HOUSTON, TX 77210-4362
 DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
 HOUSTON, TX 77210-4362
 DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>43047-33136</u>	Entity: <u>04905 S 2</u>	T	<u>095R 228</u>	Lease:	
Name: _____	API: <u>43047-33136</u>	Entity: <u>04905 S 02</u>	T	<u>095R 228</u>	Lease: _____	
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal,Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

- 7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- YDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 ^{3.16.00} *by DTS*
- 9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
- 10. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** on _____.
- YDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDR 1. (R649-8-7) **Entity assignments** have been reviewed for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- YDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
- 2. A **copy of this form** has been placed in the new and former operator's bond files on _____.
- YDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDR 1. **E-mail** sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-D921*
- YDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

FILMING

- YS 1. All attachments to this form have been **microfilmed** on APR 25 2001.

FILING

- 1. **Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- 2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 2, 2009

CERTIFIED MAIL NO.: 7005 0390 0000 7507 4290

Ms. Mary Maestas
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

95 22E 2

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases
Petes Wash 10-36 API #43-013-33094; CWU 547-2F API # 43-047-33136

Dear Ms. Maestas:

As of January 2009, EOG Resources, Inc. has two (2) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status (see attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Utah Division of Oil, Gas & Mining (Division) grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



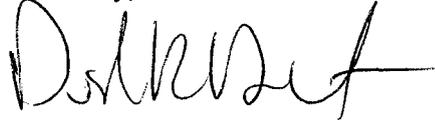
Page 2
EOG Resources, Inc.
March 2, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
Jim Davis, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	PETES WASH 10-36	43-013-33094	ML 47054	2 Years 3 Months
2	CWU 547-2F	43-047-33136	ML 3077	1 Year 5 Months



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 22, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2822

Ms. Kaylene Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Subject: SECOND NOTICE: of Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases
Petes Wash 10-36 API #43-013-33094; CWU 547-2F API # 43-047-33136

Dear Ms. Gardner:

95 22E 2

As of January 2009, EOG Resources, Inc. ("EOG") has two (2) State Lease Wells (see attachment A) that have previously been addressed, without response from EOG, as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status (see attachment A).

On March 2, 2009 a notice was sent to EOG via certified mail addressing the non-compliance status of these wells. It was stated in the letter that EOG should submit the required information proving well integrity for requesting extended Shut-In status or plans to produce or plug the above mentioned wells. To date the Division has not received any such correspondence from EOG. Please submit the required information as outlined below for extended SI/TA status within 30 days of this notice or a Notice of Violation will be issued.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Utah Division of Oil, Gas & Mining (Division) grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
EOG Resources, Inc.
April 22, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact Josh Payne at (801) 538-5314 or me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File
Jim Davis, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	PETES WASH 10-36	43-013-33094	ML 47054	2 Years 3 Months
2	CWU 547-2F	43-047-33136	ML 3077	1 Year 5 Months

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3077
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: CWU 547-2F
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047331360000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1180 FSL 1726 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 02 Township: 09.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/28/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Work Over Operations"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The referenced well was swabbed on 5/28/2009 and returned to production.
 Please see the attached well chronology.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 10, 2009

NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 6/10/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 06-10-2009

Well Name	CWU 547-02F	Well Type	PROD	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-33136	Well Class	LOE
County, State	UINTAH, UT	Spud Date	07-23-1998	Class Date	07-15-1998
Tax Credit	N	TVD / MD	7,710/ 7,710	Property #	031412
Water Depth	4,788	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,803/ 4,788				
Location	SECTION 2, T9S, R22E (SW/SE), 1180' FSL & 1726' FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	94.633	NRI %	77.585

AFE No	301029	AFE Total	520,000	DHC / CWC	259,500/ 260,500
Rig Contr	AZTEC	Rig Name	AZTEC #184	Start Date	07-22-1998
				Release Date	08-01-1998
07-15-1998	Reported By				
Daily Costs: Drilling	\$28,237	Completion	\$0	Daily Total	\$28,237
Cum Costs: Drilling	\$28,237	Completion	\$0	Well Total	\$28,237
MD	231	TVD	231	Progress	231
		Days	0	MW	0.0
		Visc			0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
			MIRU BILL MARTIN'S AIR RIG. SPUDDED 11" HOLE @ 10:00 PM, 7/14/98. DRILL 11" HOLE TO 225'. RAN 5 JTS (219.50') OF 8-5/8", 24#, J-55, ST&C CASING & LANDED @ 230.90' KB. RU DOWELL. PRESSURE TESTED LINES & CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 10 BBLS GELED WATER & 10 BBLS WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 100 SX CLASS "G" CEMENT W/2% CACL-2 & 1/4#/SX CELLOFLAKES. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX (20.3 BBLS). DISPLACED CEMENT W/11 BW & SI CEMENT VALVE. HAD 4 BBLS CEMENT RETURNS TO SURFACE. RD DOWELL & PREPARED LOCATION FOR ROTARY RIG.

NOTE: NOTIFIED ED FORSMAN W/BLM & JIMMY THOMPSON W/UOGM OF SPUDDING WELL.

CASING DETAIL LENGTH DEPTH

WEATHERFORD CEMENT SHOE 1.00' 230.90'

1 JT 8-5/8", 24#, J-55, ST&C 43.00'

4 JTS 8-5/8", 24#, J-55, ST&C 176.50'

 PLUS BELOW KB 10.40'

CASING LANDED AT 230.90' KB

3 CENTRALIZERS: ONE 1ST, 2ND & 3RD COLLARS.

LOCATION:

1180' FSL & 1726' FEL (SW/SE)

SECTION 2, T9S, R22E

UINTAH COUNTY, UTAH

LEASE NO.: ML-3077

API 43-047-33136

ELEVATIONS: 4789' NAT. GL, 4788' PREP GL, 4803' KB (15')

07-23-1998	Reported By	J. JOHNSON									
DailyCosts: Drilling	\$9,740	Completion	\$0	Daily Total	\$9,740						
Cum Costs: Drilling	\$37,977	Completion	\$0	Well Total	\$37,977						
MD	231	TVD	231	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TESTING BOPE											

Start	End	Hrs	Activity Description
06:00	01:00	19.0	MIRU RT.
01:00	06:00	5.0	NU & TEST BOPE, VALVES & MANIFOLD TO 3000 PSIG. TESTED SURFACE CASING & ANNULAR TO 1500 PSIG. NOTIFIED UOGM & BLM OF BOPE TESTING. JOB WAS NOT WITNESSED.

07-24-1998	Reported By	J. JOHNSON									
DailyCosts: Drilling	\$16,900	Completion	\$0	Daily Total	\$16,900						
Cum Costs: Drilling	\$54,877	Completion	\$0	Well Total	\$54,877						
MD	1,403	TVD	1,403	Progress	1,168	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: TOH											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TESTED CASING & ANNULAR TO 1500 PSIG, RD TESTER.
08:00	10:00	2.0	PU BHA.
10:00	11:30	1.5	TAGGED CEMENT @ 200'. DRILLED CEMENT & SHOE TO 235'.
11:30	20:30	9.0	DRILL TO 775'. SPUDDED 7-7/8" HOLE @ 11:30 AM, 7/23/98.
20:30	21:00	0.5	RUN SURVEY @ 731', 1/2 DEG.
21:00	01:30	4.5	DRILL TO 1265'.
01:30	02:00	0.5	RUN SURVEY @ 1225', 3/4 DEG.
02:00	03:30	1.5	DRILL TO 1403'. PUMPED TO KILL AIR, PLUGGED OFF.
03:30	06:00	2.5	TOH FOR PLUGGED DRILL STEM. BOTTOM DC, FLOAT SUB & FLOAT PLUGGED W/SCALE & PLASTIC COATING.

07-25-1998	Reported By	J. JOHNSON							
DailyCosts: Drilling	\$15,210	Completion	\$0	Daily Total	\$15,210				
Cum Costs: Drilling	\$70,087	Completion	\$0	Well Total	\$70,087				

MD 2,655 **TVD** 2,655 **Progress** 1,252 **Days** 2 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TIH.
07:30	08:00	0.5	PU KELLY, BREAK CIRCULATION.
08:00	13:30	5.5	DRILL TO 1729'.
13:30	14:00	0.5	RUN SURVEY @ 1689', 1 DEG.
14:00	23:00	9.0	DRILL TO 2224'. CHANGE TO AERATED WATER @ 2131'.
23:00	23:30	0.5	SURVEY @ 2180', 2 DEG.
23:30	06:00	6.5	DRILLING @ 2655'.

07-26-1998 **Reported By** J. JOHNSON

DailyCosts: Drilling \$18,477 **Completion** \$0 **Daily Total** \$18,477
Cum Costs: Drilling \$88,564 **Completion** \$0 **Well Total** \$88,564

MD 3,685 **TVD** 3,685 **Progress** 1,030 **Days** 3 **MW** 8.5 **Visc** 27.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL TO 3068'. BIT TORQUING.
13:30	14:00	0.5	CIRCULATE FOR BIT TRIP.
14:00	18:00	4.0	TRIP FOR BIT #2.
18:00	22:00	4.0	DRILL TO 3276'.
22:00	22:30	0.5	RUN SURVEY @ 3232', 1 DEG.
22:30	06:00	7.5	DRILLING @ 3685'.

07-27-1998 **Reported By** J. JOHNSON

DailyCosts: Drilling \$13,981 **Completion** \$0 **Daily Total** \$13,981
Cum Costs: Drilling \$102,545 **Completion** \$0 **Well Total** \$102,545

MD 4,850 **TVD** 4,850 **Progress** 1,165 **Days** 4 **MW** 8.5 **Visc** 27.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL TO 3897'.
09:00	09:30	0.5	SURVEY @ 3857', 1 DEG.
09:30	21:30	12.0	DRILL TO 4491'.
21:30	22:00	0.5	SURVEY @ 4451', 2-1/4 DEG.
22:00	06:00	8.0	DRILLING @ 4850'.

07-28-1998 **Reported By** J. JOHNSON

DailyCosts: Drilling \$20,506 **Completion** \$0 **Daily Total** \$20,506
Cum Costs: Drilling \$123,051 **Completion** \$0 **Well Total** \$123,051

MD 5,690 **TVD** 5,690 **Progress** 840 **Days** 5 **MW** 8.7 **Visc** 27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING, WASATCH

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL TO 4900'.
08:00	08:30	0.5	SURVEY @ 4860', 2 DEG.
08:30	22:30	14.0	DRILL TO 5400'.
22:30	23:00	0.5	SURVEY @ 5367', 1-1/2 DEG.
23:00	06:00	7.0	DRILLING @ 5690'.
			TOP OF WASATCH @ 5007'.
			BGG 50-150, CG 120-200 UNITS.

07-29-1998 **Reported By** J. JOHNSON

DailyCosts: Drilling \$30,937 **Completion** \$0 **Daily Total** \$30,937
Cum Costs: Drilling \$153,988 **Completion** \$0 **Well Total** \$153,988

MD 6,545 **TVD** 6,545 **Progress** 855 **Days** 6 **MW** 8.6 **Visc** 27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING @ 6545'.
			DRILLING BREAK: 5774-5780' (6') 1.6/0.7/1.2, 90/350/100. BGG 70-140, CG 90-160 UNITS.

07-30-1998 **Reported By** J. JOHNSON

DailyCosts: Drilling \$13,949 **Completion** \$0 **Daily Total** \$13,949
Cum Costs: Drilling \$167,937 **Completion** \$0 **Well Total** \$167,937

MD 7,180 **TVD** 7,180 **Progress** 635 **Days** 7 **MW** 8.8 **Visc** 27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING, LOWER WASATCH

Start	End	Hrs	Activity Description
06:00	22:00	16.0	DRILL TO 6975'.
22:00	22:30	0.5	SERVICE RIG.
22:30	06:00	7.5	DRILLING @ 7180'.
			DRILLING BREAKS:
			6728-35' (7') 1.6/7/2.49, 97/113/95
			6823-33' (10') 2.65/1.05/1.77, 106/165/105.
			6926-32' (6') 2.06/1.05/1.77, NO GDR.
			7015-27' (12') 1.8/8/1.69, 103/170/100
			BGG 75-150, CG 95-200 UNITS.

07-31-1998 Reported By J. JOHNSON

DailyCosts: Drilling	\$19,590	Completion	\$0	Daily Total	\$19,590
Cum Costs: Drilling	\$187,527	Completion	\$0	Well Total	\$187,527

MD	7,180	TVD	7,180	Progress	140	Days	8	MW	9.0	Visc	28.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: DRILLING. LOWER WASATCH

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	14:30	8.5	DRILL TO 7300'.
14:30	15:30	1.0	CIRCULATE.
15:30	20:00	4.5	TRIP FOR BIT #3.
20:00	22:00	2.0	SLIP & CUT DRILLING LINE.
22:00	02:00	4.0	TIH, TAGGED BRIDGES @ 5000', 5100' & 7000'.
02:00	05:00	3.0	PU KELLY. WASH & REAM 7000' TO 7300'.
05:00	06:00	1.0	DRILLING @ 7320'.
BGG 75-125, CG 95-225 UNITS. TG @ 7300' 2800 UNITS.			
DRILLING BREAK: 7052-60' (8') 2.12/1.14/1.93, 103/134/104.			

08-01-1998 Reported By J. JOHNSON

DailyCosts: Drilling	\$14,702	Completion	\$0	Daily Total	\$14,702
Cum Costs: Drilling	\$202,229	Completion	\$0	Well Total	\$202,229

MD	7,710	TVD	7,710	Progress	390	Days	9	MW	9.0	Visc	28.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: LD BHA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	21:00	15.0	DRILLED TO 7710' TD. REACHED TD @ 9:00 PM, 7/31/98.
21:00	23:30	2.5	CIRCULATE.
23:30	24:00	0.5	RU LD CREW.
24:00	06:00	6.0	CHAIN OUT 10 STANDS. LD DP & BHA.
BGG 60-120, CG 20-80 UNITS.			
DRILLING BREAKS:			
7386-7396' (10') 2.1/.44/2.6, 95/165/81; NO SAMPLE.			
7476-7492' (16') 2.2/.57/2.3, 90/95/73; SS, WH-LT GRY, VF-FG, SANG-RND, MOD WH SND, FIRM, CONS, SL-HVY CLAY FILL, CALC.			
7516-7524' (6') 1.8/.95/2.7, 68/116/89; SS, WH-DIRTY WH, VF-FG, PRED HD TIGHT CLAY FILL, CALC.			
7532-7542' (10') 2.6/.64/2.8, 91/140/80; SS, A/A.			

08-02-1998 Reported By J. JOHNSON

DailyCosts: Drilling	\$11,204	Completion	\$61,216	Daily Total	\$72,420
Cum Costs: Drilling	\$213,433	Completion	\$61,216	Well Total	\$274,649

MD	7,710	TVD	7,710	Progress	0	Days	10	MW	9.1	Visc	28.0
-----------	-------	------------	-------	-----------------	---	-------------	----	-----------	-----	-------------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: RDRT. WO COMPLETION

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:30 0.5 RU CASING CREW.
 06:30 12:30 6.0 PU TEXAS SHOE, 1 JT W/STOP RING & BS CENTRALIZER, FLOAT COLLAR & RIH W/193 JTS 4-1/2", 10.5#/FT, J-55, ST&C CASING W/20 BS CENTRALIZERS, EO JOINT, SHORT JOINT @ 4521'. TAGGED FILL @ 7300'. WASHED 11 JTS OF CASING TO BOTTOM. CASING LANDED @ 7710' KB.
 12:30 13:30 1.0 CIRCULATE BOTTOMS UP.
 13:30 15:30 2.0 RU DOWELL. PUMPED 20 BBLS FRESH WATER SPACER. CEMENTED W/600 SX HI-LIFT @ 11 PPG, 3.89 CF/SX YIELD (415 BBLS SLURRY). TAILED IN W/700 SX 50/50 POZMIX @ 14.1 PPG & 1.3 CF/SX YIELD (162 BBLS SLURRY). DROPPED PLUG. DISPLACED W/124 BBLS FRESH WATER. BUMPED PLUG @ 2800 PSIG, 1920 PSIG LIFT PRESSURE. HAD FULL RETURNS DURING CEMENT JOB. FLOAT HELD OK. BUMPED PLUG W/124 BBLS FRESH WATER.
 15:30 17:00 1.5 ND BOPE STACK. SET SLIPS @ 80,000# TENSION.
 17:00 17:30 0.5 CUT OFF CASING.
 17:30 20:30 3.0 CLEAN PITS.
 20:30 06:00 9.5 RDRT. MOVING RIG TO CWU 536-9F. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES. RELEASED RIG @ 8:30 PM, 8/1/98. CASING POINT COST \$202,229

08-28-1998 **Reported By** HANSELMAN

DailyCosts: Drilling \$0 **Completion** \$15,308 **Daily Total** \$15,308
Cum Costs: Drilling \$213,433 **Completion** \$76,524 **Well Total** \$289,957

MD 7,710 **TVD** 7,710 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 7670.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION/LOG TOPS

Start	End	Hrs	Activity Description
			CLEAN UP LOCATION. RUN CBL/DIPOLE W/SCHLUMBERGER.
			LOG TOPS:
			TOP GREEN RIVER 1932'
			BASE "M" MARKER 4562'
			"N" LS 4802'
			PETERS POINT 4963'
			CHAPITA WELLS 5550'
			BUCK CANYON 6190'
			ISLAND 6945'

10-24-1998 **Reported By** HANSELMAN

DailyCosts: Drilling \$0 **Completion** \$33,445 **Daily Total** \$33,445
Cum Costs: Drilling \$213,433 **Completion** \$109,969 **Well Total** \$323,402

MD 7,710 **TVD** 7,710 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 7668.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: CHECK FOR PRESSURE LOSS

Start	End	Hrs	Activity Description
			MIRUSU. NU BOPE. TESTED TO 3000#. RIH W/BIT & SCRAPER TO 7560'. DISPLACED HOLE W/TREATED WATER. SPOTTED 250 GALS 15% HCL. POH. RUWL.
			PERFED I-13 & I-11 ZONES FROM 7395-97', 7481-85', 7518-21', & 7540-43' W/3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180? PHASING. RDWL. RU DOWELL.

FRACED DOWN CSG W/5040 GALS YF135 PAD, 20,685 GALS YF135 W/99,000# 20/40 SAND. MTP 3695 PSIG, ATP 2800 PSIG, AIR 35 BPM, ISIP 2223 PSIG. RD DOWELL. RUWL.

PERFED C-11 ZONE FROM 5882-89' W/3-1/8" HSC PORTED CASING GUN @ 3 SPF & 120' PHASING. RIH W/RBP. SET BP @ 5960'. RDWL. RU DOWELL.

PUMPING @ 3887# & 2 BPM & PRESSURE SUDDENLY DROPPED TO 74#. SD AFTER PUMPING 5 BBLS. PRESSURE FELL TO 0#. WILL CHECK CONDITION OF CASING IN AM. SDFN.

10-25-1998	Reported By	HANSELMAN									
DailyCosts: Drilling	\$0	Completion	\$16,227	Daily Total	\$16,227						
Cum Costs: Drilling	\$213,433	Completion	\$126,196	Well Total	\$339,629						
MD	7,710	TVD	7,710	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :	PBTD : 7668.0			Perf :	PKR Depth : 0.0						
Activity at Report Time:											
Start	End	Hrs	Activity Description								
SICP 0#. RUWL. RAN 3-1/8" COLLAR LOCATOR & SET DOWN @ 106'. RAN 1-3/4" LOCATOR & SET DOWN @ 106'. PRODUCTION CASING PARTED @ 104'. RDWL. ND TUBING HEAD & BOPE. POH W/4-1/2" PRODUCTION CASING. RECOVERED LANDING JOINT & 2 FULL JTS. CASING PARTED IN THREAD. RIH W/OVERSHOT. ENGAGED FISH. RUWL. BACKED OFF CASING @ 148'. POH. LD FISHING TOOLS & 1 JT 4-1/2" CASING. PU NEW 4-1/2" CASING. RIH. SCREWED BACK INTO PRODUCTION STRING. TORQUED 4-1/2" TO 1400 FOOT POUNDS. PULLED CASING TO 60M#. SET CASING SLIPS. CUT OFF 4-1/2" CASING. NU TUBING HEAD & TESTED. NU BOPE. SDFN.											

10-26-1998	Reported By	HANSELMAN									
DailyCosts: Drilling	\$0	Completion	\$10,689	Daily Total	\$10,689						
Cum Costs: Drilling	\$213,433	Completion	\$136,885	Well Total	\$350,318						
MD	7,710	TVD	7,710	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :	PBTD : 7668.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: CLEANING OUT											
Start	End	Hrs	Activity Description								
PU 3-7/8" BIT & 4-1/2" CASING SCRAPER. RIH TO 5927'. NO TIGHT SPOTS. DISPLACED HOLE W/TREATED WATER. SPOTTED 250 GAL 15% HCL. DISPLACED ACID W/10 BBLS TREATED WATER @ 3 BPM & 1500 PSIG. POH TO 4727' & GOT STUCK. UNABLE TO WORK FREE. RUWL. CHEMICAL CUT TUBING @ 4707'. RDWL. POH. PU OVERSHOT, DRILL COLLARS, JARS. RIH. ENGAGED FISH. JARRED FISH DOWN. CAME FREE. POH W/FISH TO 2587' AND STARTED PULLING TIGHT. TIGHT TO 2525' & THEN PULLED FREE TO SURFACE. BLADE WAS MISSING OFF OF SCRAPER. SDFN.											

10-27-1998	Reported By	HANSELMAN									
DailyCosts: Drilling	\$0	Completion	\$10,832	Daily Total	\$10,832						
Cum Costs: Drilling	\$213,433	Completion	\$147,717	Well Total	\$361,150						
MD	7,710	TVD	7,710	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation :	PBTD : 7668.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: RIH W/RETRIEVING HEAD											
Start	End	Hrs	Activity Description								
RIH W/RBP, SET @ 3105'. TESTED CASING TO 2000#. POH W/BP. RUWL. MADE 3 MAGNET RUNS. RECOVERED SCRAPER SPRINGS & BLADES. RDWL. RU DOWELL.											
FRAC C-11 W/2520 GALS PAD, 14,826 GALS YF-130 & 84,000# 20/40 SAND. MTP 2742#, ATP 2000#, AIR 25 BPM. ISIP 1918#. RD DOWELL. RUWL.											

RIH W/GUN. UNABLE TO GET BELOW 2503'. SHORTENED GUN. RIH. PERFORATE C-9 FROM 5739-43' & 5754-58' W/3-1/8" HSC PORTED CASING GUN @ 3 SPF & 120? PHASING. RDWL. RIH W/RBP. UNABLE TO GET BELOW 2503'. RDWL. RIH W/RETRIEVING HEAD TO 4500'. SDFN.

10-28-1998		Reported By		HANSELMAN							
DailyCosts: Drilling	\$0	Completion	\$64,634	Daily Total	\$64,634						
Cum Costs: Drilling	\$213,433	Completion	\$212,351	Well Total	\$425,784						
MD	7,710	TVD	7,710	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation :	PBTD : 7668.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: SHUT IN. PREP TO RETRIEVE BP											
Start	End	Hrs	Activity Description								
SITP & SICP 0#. RIH. WASHED SAND FROM 5802' TO 5960'. RELEASED BP. POH. RIH W/TUBING SET BP. SET BP @ 5801'. UNABLE TO BREAK DOWN C-9 ZONE. SPOTTED 250 GALS 15% HCL. BROKE PERFS DOWN @ 2200#. POH. RU DOWELL.											
FRACED C-9 DOWN CASING W/2520 GALS PAD, 12,939 GALS YF-130 & 70,000# 20/40 SAND. MTP 2618#, ATP 2300#, AIR 30 BPM. ISIP 2211#. RD DOWELL.											
FLOWED 7 HRS. RECOVERED EST 181 BLW. SHUT WELL IN @ 11 PM. PREP TO RIH W/RETRIEVING HEAD.											

10-29-1998		Reported By		HANSELMAN							
DailyCosts: Drilling	\$0	Completion	\$6,696	Daily Total	\$6,696						
Cum Costs: Drilling	\$213,433	Completion	\$219,047	Well Total	\$432,480						
MD	7,710	TVD	7,710	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation :	PBTD : 7668.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: WO FACILITIES											
Start	End	Hrs	Activity Description								
CP 0 PSIG. PU "TS" RETRIEVING HEAD. TIH, TAGGED SAND @ 5740'. WASHED SAND. RELEASED "TS" BP. POH, TIH W/PRODUCTION STRING & TAGGED SAND. WASHED SAND TO 7500'. CIRCULATED CLEAN. LANDED TUBING W/242 JTS @ 7550.69' KB. ND BOPE & NU TREE. RU FLOW MANIFOLD. RU SWAB, MADE 5 SWAB RUNS. WELL KICKED OFF. RD ROYAL SU @ 12:00 PM, 10/28/98. FLOWED WELL 17 HRS THROUGH 32/64" CK, FTP 300, CP 800 PSIG. ESTIMATED 5-7 BWPH, 1878 MCFD RATE. RECOVERED 878 BLW TOTAL, 48% RECOVERY. SI WELL @ 5:00 AM. TURNED WELL OVER TO PRODUCTION DEPARTMENT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.											
FINAL COMPLETION DATE 10/28/98.											
TUBING DETAIL LENGTH											
2-3/8" COLLAR .41'											
1 JT 2-3/8", 4.7#, J-55, EUE 31.41'											
XN NIPPLE 1.28'											
24 JTS 2-3/8", 4.7#, J-55, EUE 7502.54'											
BELOW KB: 15.00'											
TUBING LANDED AT: 7550.64' KB											

11-03-1998		Reported By		HANSELMAN							
DailyCosts: Drilling	\$0	Completion	\$7,838	Daily Total	\$7,838						
Cum Costs: Drilling	\$213,433	Completion	\$226,885	Well Total	\$440,318						
MD	7,710	TVD	7,710	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation :	PBTD : 7668.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: COST UPDATE

Start End Hrs Activity Description
 COST UPDATE - \$7,338

11-18-1998 Reported By DUANE COOK

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$213,433 **Completion** \$226,885 **Well Total** \$440,318

MD 7,710 **TVD** 7,710 **Progress** 0 **Days** 20 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 7668.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: INITIAL PRODUCTION

Start End Hrs Activity Description
 INITIAL PRODUCTION: TURNED WELL TO SALES @ 12:00 PM, 11/17/98, FLOWING 800 MCFD RATE ON 16/64" CK. OPENING PRESSURE: TP 850, CP 1300 PSIG.

11-19-1998 Reported By DUANE COOK

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$213,433 **Completion** \$226,885 **Well Total** \$440,318

MD 7,710 **TVD** 7,710 **Progress** 0 **Days** 21 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 7668.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 FLOWED 457 MCFD, 0 BC & 100 BW IN 20 HRS ON 16/64" CK, FTP 550, CP 900 PSIG.

11-20-1998 Reported By DUANE COOK

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$213,433 **Completion** \$226,885 **Well Total** \$440,318

MD 7,710 **TVD** 7,710 **Progress** 0 **Days** 22 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 7668.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 FLOWED 595 MCFD, 0 BC & 70 BW IN 24 HRS ON 16/64" CK, FTP 520, CP 800 PSIG.

11-23-1998 Reported By DUANE COOK

DailyCosts: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$213,433 **Completion** \$226,885 **Well Total** \$440,318

MD 7,710 **TVD** 7,710 **Progress** 0 **Days** 23 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 7668.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start End Hrs Activity Description
 11/21/98 - FLOWED 625 MCFD, 0 BC & 40 BW IN 24 HRS ON 16/64" CK, FTP 520, CP 775 PSIG.
 11/22/98 - FLOWED 628 MCFD, 6 BC & 20 BW IN 24 HRS ON 16/64" CK, FTP 550, CP 750 PSIG.

11/23/98 – FLOWED 616 MCFD, 5 BC & 20 BW IN 24 HRS ON 16/64" CK, FTP 520, CP 660 PSIG.

11-24-1998	Reported By	JAY ORR									
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$213,433	Completion	\$226,885	Well Total	\$440,318						
MD	7,710	TVD	7,710	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation :	PBTD : 7668.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: ON SALES											
Start	End	Hrs	Activity Description								
FLOWED 631 MCFD, 0 BC & 20 BW IN 24 HRS ON 16/64" CK, FTP 500, CP 750 PSIG.											

11-25-1998	Reported By	JAY ORR									
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$213,433	Completion	\$226,885	Well Total	\$440,318						
MD	7,710	TVD	7,710	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation :	PBTD : 7668.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: FINAL REPORT											
Start	End	Hrs	Activity Description								
FLOWED 631 MCFD, 3 BC & 20 BW IN 24 HRS ON 16/64" CK, FTP 500, CP 650 PSIG. FINAL REPORT.											

02-09-1999	Reported By	GEORGE MCBRIDE									
DailyCosts: Drilling	\$0	Completion	\$53,526	Daily Total	\$53,526						
Cum Costs: Drilling	\$213,433	Completion	\$280,411	Well Total	\$493,844						
MD	7,710	TVD	7,710	Progress	0	Days	26	MW	0.0	Visc	0.0
Formation :	PBTD : 7668.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: FACILITY COST											
Start	End	Hrs	Activity Description								
FACILITY COST = \$53,526											

Event No	3.0	Description	LEASE OPERATIONS								
Operator	EOG RESOURCES, INC	WI %	94.633	NRI %	77.585						

03-15-1999	Reported By	GEORGE MCBRIDE									
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$213,433	Completion	\$280,411	Well Total	\$493,844						
MD	7,710	TVD	7,710	Progress	0	Days	27	MW	0.0	Visc	0.0
Formation :	WASATCH	PBTD : 7668.0			Perf : 5739-7543'	PKR Depth : 0.0					
Activity at Report Time: INSTALL PLUNGER											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INSTALLED MCLEAN PLUNGER SYSTEM W/PCS-1000 CONTROLLER & KIMRAY MOTOR VALVE W/PAD PLUNGER.								
DAILY COST \$3,500											

12-02-2003 Reported By SEARLE

DailyCosts: Drilling \$0 Completion \$3,875 Daily Total \$3,875
 Cum Costs: Drilling \$213,433 Completion \$284,286 Well Total \$497,719
 MD 7,710 TVD 7,710 Progress 0 Days 28 MW 0.0 Visc 0.0
 Formation : WASATCH PBTB : 7668.0 Perf : 5739'-7543' PKR Depth : 0.0

Activity at Report Time: RET PLUNGER PARTS

Start	End	Hrs	Activity Description
08:00	17:00	9.0	MIRU ROYAL WELL SERVICE. KILLED WELL WITH 30 BBLS TREATED WATER. ND TREE & NU BOPE. POH W/10 STANDS. WELL FLOWING. KILLED WELL WITH 60 BBLS TREATED WATER. POH. BOTTOM OF BRUSH TYPE PLUNGER ON TOP OF JT #192. FINISHED POH. REMOVED PLUNGER SPRING & NO-GO FROM XN NIPPLE. RIH WITH PRODUCTION STRING. TAGGED FILL @ 7545' KB. LANDED TUBING @ 7520' KB. ND BOPE & NU TREE. PREP TO SWAB.
TUBING DETAIL: LENGTH			
NOTCHED COLLAR .41'			
1 JT 2-3/8" 4.7# J55 EUE 31.41'			
XN NIPPLE 1.28'			
240 JTS 2-3/8" 4.7# J55 EUE 7471.42'			
BELOW KB 15.00'			
TUBING LANDED AT: 7519.52' KB			

12-03-2003 Reported By SEARLE

DailyCosts: Drilling \$0 Completion \$2,575 Daily Total \$2,575
 Cum Costs: Drilling \$213,433 Completion \$286,861 Well Total \$500,294
 MD 7,710 TVD 7,710 Progress 0 Days 29 MW 0.0 Visc 0.0
 Formation : WASATCH PBTB : 7668.0 Perf : 5739'-7543' PKR Depth : 0.0

Activity at Report Time: SI FOR PRESSURE BUILD UP

Start	End	Hrs	Activity Description
07:00	15:00	8.0	SITP 50 PSIG. SICP 600 PSIG. RU TO SWAB. MADE 14 RUNS. IFL @ 4800'. FFL @ 5200'. RECOVERED 37 BW. GAS CUT FLUID. SI. RDMO SU. WO SWAB RIG.

12-05-2003 Reported By SEARLE

DailyCosts: Drilling \$0 Completion \$1,550 Daily Total \$1,550
 Cum Costs: Drilling \$213,433 Completion \$288,411 Well Total \$501,844
 MD 7,710 TVD 7,710 Progress 0 Days 30 MW 0.0 Visc 0.0
 Formation : WASATCH PBTB : 7668.0 Perf : 5739'-7543' PKR Depth : 0.0

Activity at Report Time: ON PRODUCTION

Start	End	Hrs	Activity Description
09:00	14:00	5.0	MIRU FRONTLINE SWAB UNIT. MADE 4 RUNS. IFL @ 5400'. RECOVERED 18 BLW. WELL STARTED FLOWING. RETURNED TO SALES.

12-06-2003 Reported By SEARLE

DailyCosts: Drilling \$0 Completion \$1,486 Daily Total \$1,486
 Cum Costs: Drilling \$213,433 Completion \$289,897 Well Total \$503,330
 MD 7,710 TVD 7,710 Progress 0 Days 31 MW 0.0 Visc 0.0
 Formation : WASATCH PBTB : 7668.0 Perf : 5739'-7543' PKR Depth : 0.0

Activity at Report Time: ON PRODUCTION

Start	End	Hrs	Activity Description
06:00	13:00	7.0	WELL LOGGED OFF. TP 150 PSIG. CP 650 PSIG. RU TO SWAB. MADE 1 SWAB RUN & WELL STARTED FLOWING. IFL @ 5700'. FLOWED TO TANK 1 HR. TURNED TO SALES. RDMO SWAB UNIT.

05-23-2007	Reported By	JERRY COLBORN
------------	-------------	---------------

Daily Costs: Drilling	\$0	Completion	\$4,460	Daily Total	\$4,460
Cum Costs: Drilling	\$213,433	Completion	\$294,357	Well Total	\$507,790

MD	7,710	TVD	7,710	Progress	0	Days	32	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	----	-----------	-----	-------------	-----

Formation : WASATCH	PBTD : 7668.0	Perf : 5739'-7543'	PKR Depth : 0.0
----------------------------	----------------------	---------------------------	------------------------

Activity at Report Time: SWAB WELL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FTP 400 PSIG. CP 600 PSIG. MIRU DUCO SU. RU TO SWAB. MADE 10 RUNS. IFL @ 4800'. FFL @ 6500'. RECOVERED 18 BBLs. TP 0 PSIG. CP 600 PSIG. DROPPED SOAP STICKS. SIWFN.

05-24-2007	Reported By	JERRY COLBORN
------------	-------------	---------------

Daily Costs: Drilling	\$0	Completion	\$5,150	Daily Total	\$5,150
Cum Costs: Drilling	\$213,433	Completion	\$299,507	Well Total	\$512,940

MD	7,710	TVD	7,710	Progress	0	Days	33	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	----	-----------	-----	-------------	-----

Formation : WASATCH	PBTD : 7668.0	Perf : 5739'-7543'	PKR Depth : 0.0
----------------------------	----------------------	---------------------------	------------------------

Activity at Report Time: SWABBING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 580 PSIG. RU TO SWAB. IFL @ 6000'. MADE 4 RUNS. RECOVERED 7 BF W/HEAVY SAND. SD 1 HR. MADE 15 RUNS. FFL @ 4800'. RECOVERED 38 BF. STILL RECOVERING SAND. CP 600 PSIG. SLIGHT AFTERFLOW ON LAST 2 RUNS. DROPPED SOAP STICKS. SDFN.

05-25-2007	Reported By	JERRY COLBORN
------------	-------------	---------------

Daily Costs: Drilling	\$0	Completion	\$2,700	Daily Total	\$2,700
Cum Costs: Drilling	\$213,433	Completion	\$302,207	Well Total	\$515,640

MD	7,710	TVD	7,710	Progress	0	Days	34	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	----	-----------	-----	-------------	-----

Formation : WASATCH	PBTD : 7668.0	Perf : 5739'-7543'	PKR Depth : 0.0
----------------------------	----------------------	---------------------------	------------------------

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 475 PSIG. SICP 600 PSIG. RU TO SWAB. IFL @ 4800'. MADE 4 RUNS & WELL STARTED FLOWING. RECOVERED 8 BF. FTP 100 PSIG. CP 450 PSIG. RD MOSU. RETURN TO SALES.

05-23-2009	Reported By	BAUSCH
------------	-------------	--------

Daily Costs: Drilling	\$0	Completion	\$7,086	Daily Total	\$7,086
Cum Costs: Drilling	\$213,433	Completion	\$309,293	Well Total	\$522,726

MD	7,710	TVD	7,710	Progress	0	Days	35	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	----	-----------	-----	-------------	-----

Formation : WASATCH	PBTD : 7668.0	Perf : 5739'-7543'	PKR Depth : 0.0
----------------------------	----------------------	---------------------------	------------------------

Activity at Report Time: POH

Start	End	Hrs	Activity Description
07:00	16:00	9.0	MIRUSU. SITP 400 PSIG. SICP 500 PSIG. BLEW WELL DOWN. KILLED W/40 BW. ND TREE. NU BOP. CHANGE OUT BOP VALVES. POH. SDFN.

05-27-2009	Reported By	BAUSCH
------------	-------------	--------

