

NOTICE OF STAKING

NOTICE OF STAKING		6	Lease Number UT ML-47063
1	Oil Well ___ Gas Well ___ X Other ___	7	If Indian, Allotte or Tribe NA
2	Name of Operator Lone Mountain Prod., Co.	8	Unit Agreement Name NA
3	Name of Specific Contact Person William A. Ryan	9	Farm of Lease Name NA
4	Address & Phone No. of Operator or Agent 350 S. 800 E. Vernal UT 84078 435-789-0968	10	Well No. State G 22-32
5	Surface Location of Well SE1/4, NW1/4 Attach: a) Sketch showing road entry onto pad, pad dimensions, and reserve pit. b) topographical or other acceptable map showing location, access road, and lease boundaries.	11	Field Or Wildcat Name
15	Formation Objective(s) Wasatch Mesaverde	16	Estimated Well Depth 6,000'
		13 County	14 State
		Uintah	Utah
17	Additional Information (as appropriate; shall include surface owner's name, address and if known, telephone number)		

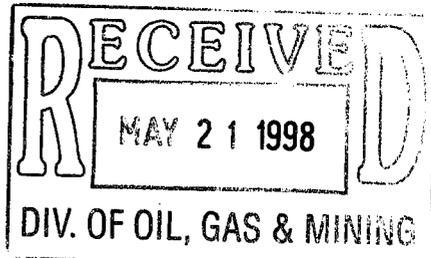
**Access to Section 32, T10S, R23E will be via Saddle Tree Draw West Fork.
The access road is also listed as a Class "D" road by Uintah County
Portions off the access road may be part of a Wilderness Inventory area.
Portions off the access road may be part of the H.R. 1500 Wilderness Bill**

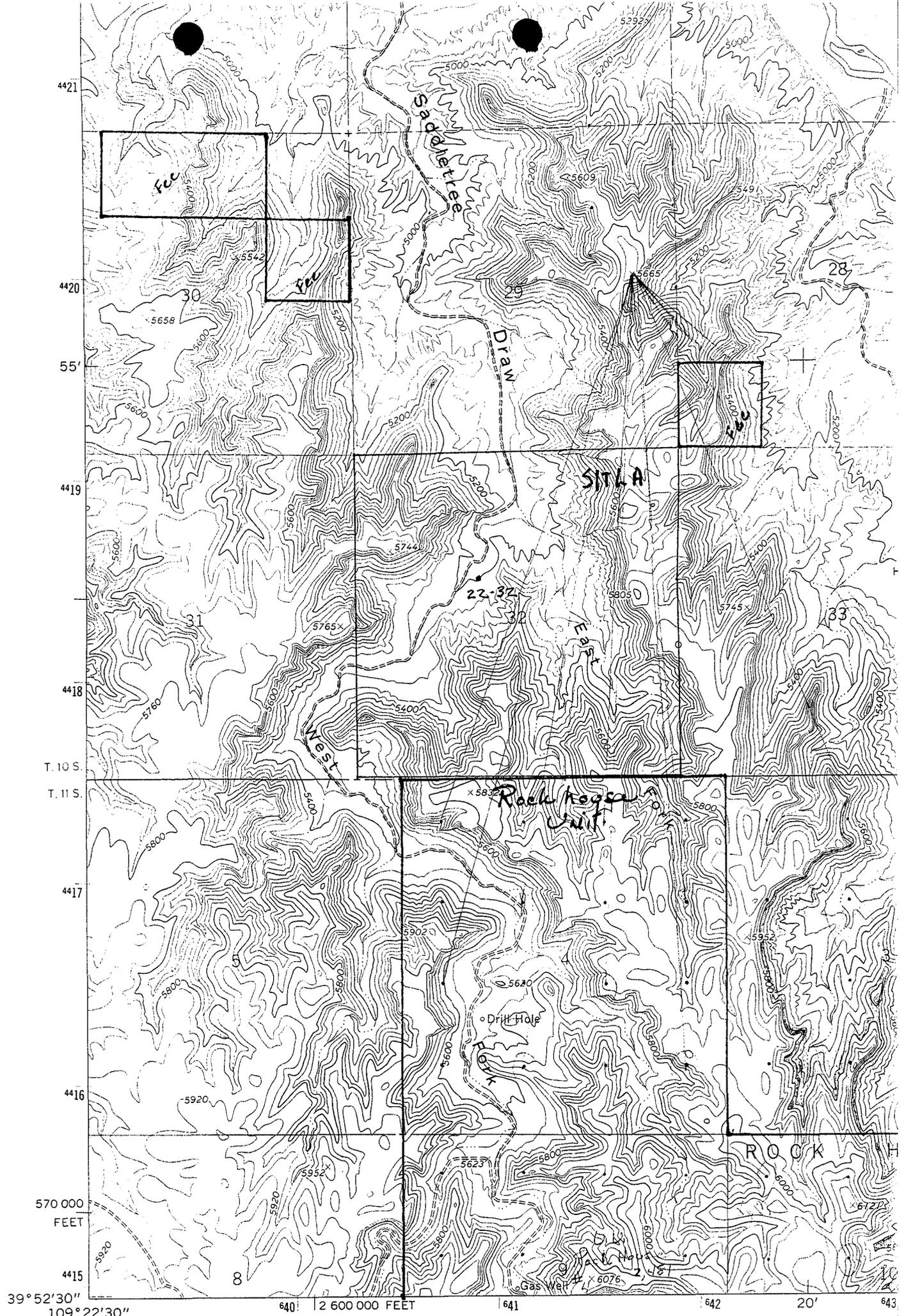
18 Signed *William Ryan* Title Agent Date 5/13/1998

note: Upon receipt if Notice, the Bureau of Land Management(BLM) will schedule the date of the onsite predrill inspection and notify you accordingly. The location must be staked and access road must be flagged prior to the onsite.

Operators must consider the following prior to the onsite

- a) H2S Potential
- b) Cultural Resources (Archeology)
- c) Federal Right of Way or Special Use Permit





STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

UT ML-47063

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a TYPE OF WORK

DRILL DEEPEN PLUG BACK

7. UNIT AGREEMENT NAME

B TYPE OF WELL

Oil Well Gas Well OTHER
Single Zone Multiple Zone

8. FARM OR LEASE NAME

2. Name of Operator

Lone Mountain Prod., Co.

9. WELL NO.

State G 22-32

3. Address of Operator

P.O. Box, 3394, Billings, MT 59103 406-245-5077

10. FIELD OR LEASE NAME

4. Location of Well (Report location clearly and in accordance with any State requirement)

At surface **2121' FWL, 1938' FNL SE/NW**

11. Sec., T., R., M., OR BLK AND SURVEY OR AREA

Sec. 32, T10S, R23E

At proposed prod. Zone **647 641**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12. COUNTY OR PARISH 13. STATE

Uintah Utah

15. Distance from proposed location to nearest Property or lease line ft.

1938'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

(Also to nearest drlg. Unit line, if any)

16. DISTANCE FROM PROPOSED LOCATION * TO NEAREST WELL, DRILLING COMPLETED.

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

OR APPLIED FOR, ON THIS LEASE, FT.

NA

21. ELEVATION (SHOW WHETHER DF. RT, GR, etc.)

5193'

22. APPROX. DATE WORK WILL START

Sept. 1, 1998

23

PROPOSED CASING AND CEMENT PROGRAM

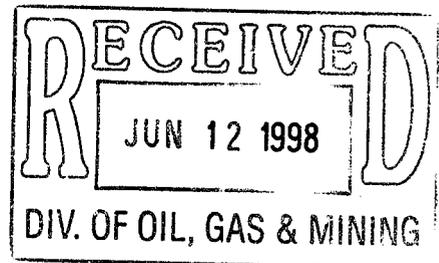
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	300	To Surface
7 7/8	4 1/2	11.6	T.D.	Cement top to cover the oil shale

Operator requests permission to drill the subject well.

Please see the attached 10 Point and 13 Point Surface Use Plans.

If you require additional information please contact:

**William Ryan
350 S., 800 E.
Vernal, Utah
435-789-0968**



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directional, give pertinent data on subsurface location and measure and true vertical depths. Give blowout preventer program, if any.

24

SIGNATURE

William Ryan

TITLE

Agent

DATE

June 4, 1998

(This space for Federal or State Office use)

PERMIT NO.

43-047-33129

APPROVAL DATE

BRADLEY G. HILL

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECLAMATION SPECIALIST II

9/10/98

***See Instructions on Reverse Side**

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

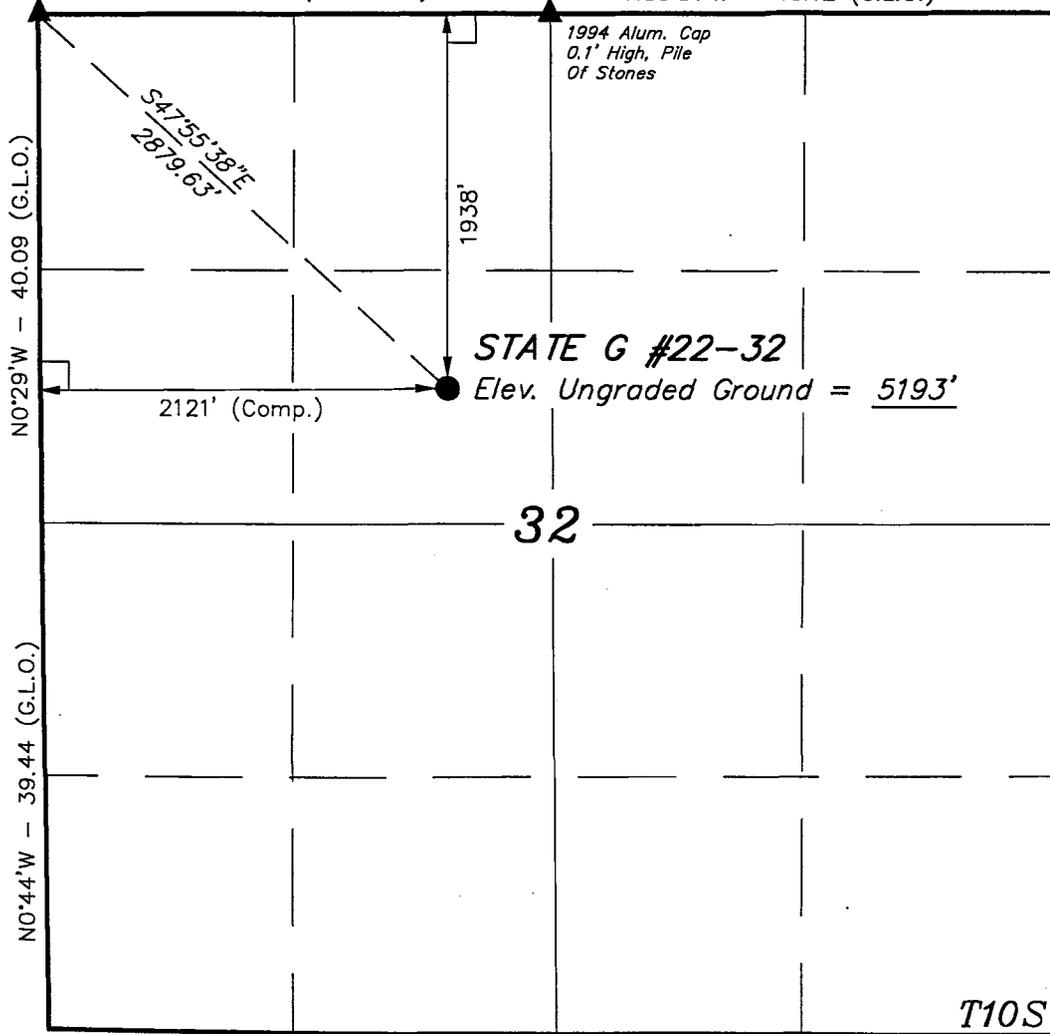
910-959-7346
640429.3
4418467.4

T10S, R23E, S.L.B.&M.

1994 Alum. Cap, 0.5' High, Pile Of Stones S89°46'W - G.L.O. (Basis of Bearings)
2663.50' (Measured)

N89°31'W - 40.12 (G.L.O.)

1994 Alum. Cap
0.1' High, Pile
Of Stones



N0°29'W - 40.09 (G.L.O.)

N0°44'W - 39.44 (G.L.O.)

N0°05'W - 39.95 (G.L.O.)

N0°13'W - 40.06 (G.L.O.)

S89°59'W - 39.90 (G.L.O.)

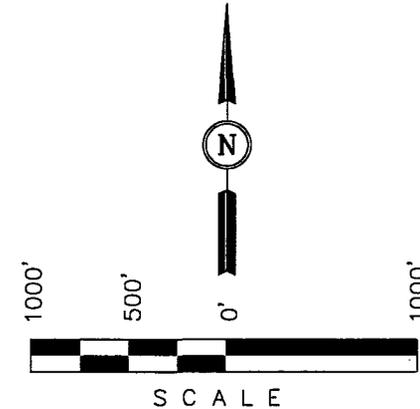
S89°58'W - 39.97 (G.L.O.) T11S

LONE MOUNTAIN PRODUCTION

Well location, STATE G #22-32 located as shown in the SE 1/4 NW 1/4 of Section 32, T10S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

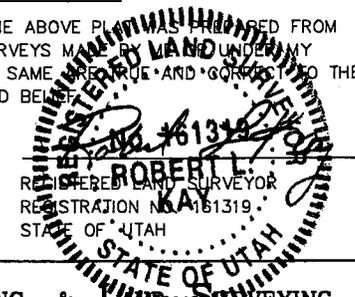
SPOT ELEVATION LOCATED IN THE NW 1/4 OF SECTION 27, T11S, R23E, S.L.B.&M. TAKEN FROM THE ARCHY BENCH SE. QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6366 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

LATITUDE = 39°54'26"
LONGITUDE = 109°21'06"

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-27-98	DATE DRAWN: 05-29-98
PARTY K.K. J.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE LONE MOUNTAIN PRODUCTION	

Ten Point Plan

Lone Mountain Production Company.

State G 22-32

Surface Location SE 1/4, NW 1/4, Section 32, T. 10 S., R. 23 E.

1. Surface Formation:

Green River

2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Green River	Surface	+5,193' G.L.
Oil Shale	93	+5,100
Wasatch	2,193	+3,000
Mesaverda formation	3,818	+1,375
T.D.	5,000	+ 193

3. Producing Formation Depth:

Formation objective includes the Wasatch and its sub-members.

Off Set Well Information:

Off set well: None

4. Proposed Casing:

<u>Hole Size</u>	<u>Casing Grade Size</u>	<u>Weight/Ft.</u>	<u>Setting & Tread</u>	<u>Casing Depth</u>	<u>New/Used</u>
11	8 5/8	24	J-55/STC	300	New
7 7/8	4 1/2	11.6	J-55/LTC	T.D.	New

Cement Program:

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amount</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
8 5/8	Class "G" 2% Calcium 1/4 #/sk. Cello Flake	200 sks. +/-	1.18 cu. ft./sk.	15.6 lbs./gal.
4 1/2 Lead.	Class "G" 3% salt 16% gel (Bentonite) 10# sk Gilsonite .4 lbs./sk. FL 25	200 sks. +/-	3.90 cu. ft./sk.	11.0 lbs./gal.
Tail	Class "G" 10% salt 10% Gypsum 2% WR 14 .4 lbs./sk FL-25	500 sks. +/-	1.53 cu. ft./sk.	14.8 lbs./gal.

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000-psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 8 5/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

<u>Interval</u>	<u>Mud weight lbs./gal.</u>	<u>Viscosity Sec./Qt.</u>	<u>Fluid Loss Ml/30 Mins.</u>	<u>Mud Type</u>
0-300	Air/Clear Water	----	No Control	Water/Gel
300-2500	Clear Water	----	No Control	Water/Gel
2500-T.D.	8.4-8.6	30	8-10	Water/Gel

7. Auxiliary Equipment:

Upper Kelly cock, full opening stabbing valve, 2 1/2" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 10' from 2000' to T.D.
- d) Logging:

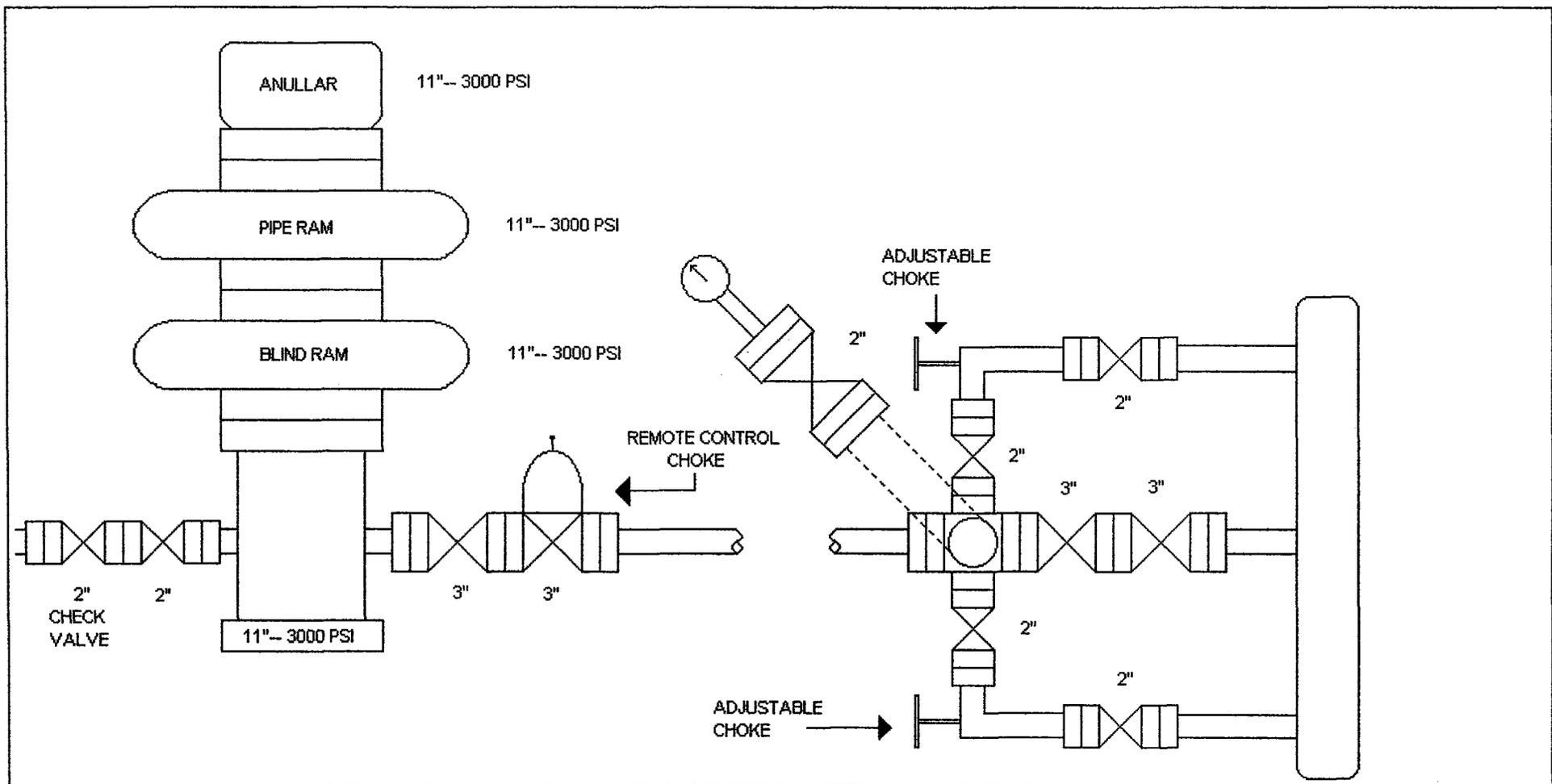
Type	Interval
DLL/SFL W/GR and SP	T.D. to Surf. Csg
FDC/CNL W/GR and CAL	T.D. to Surf. Csg

9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch Formation. Other wells drilled in the area have not encountered over pressured zones or H₂S.

10. Drilling Schedule:

The anticipated starting date is September 1, 1998. Duration of operations expected to be 30 days.



LONE MOUNTAIN PRODUCTION COMPANY

13 POINT SURFACE USE PLAN

FOR WELL

STATE G 22-32

LOCATED IN

SE 1/4, SW 1/4

SECTION 32, T. 10 S., R. 23 E., U.S.B.&M.

UINTAH COUNTY, UTAH

LEASE NUMBER: UT ML-47063

SURFACE OWNERSHIP: STATE OF UTAH and FEDERAL

1. Existing Roads

To reach the **Lone Mountain Production Co. well H.R. State S 22-2, in Section 32, T 10 S, R 23 E**, from Bonanza, Utah:

Starting in Bonanza, Utah.

Proceed south on the paved road for 4 miles.

Turn south (left) on the Book Cliffs road (dirt road). Proceed south 3.9 miles to the Greeks Corrals.

Turn west (right) at the fork in the road. Proceed 8.3 miles to the Asphalt Wash sign.

Stay to the south (left) of the sign. Proceed .7 miles to the Rainbow sign.

Stay to the west (right) of the sign. This is also called the Kings Wells road. **Proceed 10.2 miles.**

Turn north (right). Proceed 3.6 miles

Turn west (left) follow the 10" pipe line. Proceed 1.4 miles.

Turn North (right) Proceed 2.0 miles. The proposed access road will start at this point.

All existing roads to the proposed location are State of Utah, BLM maintained or County Class D roads.

Please see the attached map for additional details.

2. Planned access road

The proposed location will require approximately **50 feet of new road** construction.

The road will be built to the following standards:

A) Approximate length	50 Ft.
B) Right of Way width	30 Ft.
C) Running surface	18 Ft.
D) Surfacing material	Native soil
E) Maximum grade	5%
F) Fence crossing	None
G) Culvert	None
H) Turnouts	None
I) Major cuts and fills	None
J) Road flagged	Yes
K) Access road surface ownership	State of Utah & Federal
L) All new construction on lease	Yes
M) Pipe line crossing	None

Please see the attached location plat for additional details.

A right of way will not be required. All surface disturbance for the road and location will be within the Unit and within the lease boundary.

3. Location of existing wells

The following wells are located within a one mile radius of the location site.

A) Producing well	HR Fed. 11-6 Sec. 11, T12S, R23E
B) Water well	None
C) Abandoned well	None
D) Temp. abandoned well	None
E) Disposal well	None

- F) Drilling/Permitted well None
- G) Shut in wells None
- H) Injection well None
- I) Monitoring or observation well None

Please see the attached map for additional details.

4. Location of tank batteries, production facilities, and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a **Juniper Green** color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required **paint color is Juniper Green.**

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulations identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

If the well is capable of economic production a surface gas line will be required.

Approximately 3.2 miles of 2” or 4” gathering line would be constructed on State of Utah and Federal lands. The line would tie into the existing line in Section 9, T11S, R23E. The Line will be strung along side the existing BLM maintained road and boomed of to the east side of the road.

Please see the attached location diagrams for pipe line location. There will be no additional surface disturbances required for the installation of a gathering line.

The gas meter run will be located within 500' of the well head. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter proving schedule. A copy of the meter calibration report will be submitted to the **BLM's Vernal District office and State of Utah, Division of Oil, Gas, and Mining.** All measurement facilities will conform to API (American Petroleum Institute) and AGA (American Gas Association) standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing may come from any of three sources. One could be water trucked or pumped from the White River. A permit from the Ute Tribe would have to be obtained. The location would be in Sec. 20, T10S, R23E. The Second could be water truck from Rosewoods water station in Section 13, T11S, R23E. The third location may be Evacuation Creek permit # 49-1595. The Evacuation Creek distribution point is in Section 7, T11S, R25E. Water for completion will come from the same supply or Vernal City.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravels or pit lining material will be obtained from private sources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately 10 ft. deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will not be lined unless the pit is blasted or soil

conditions would warrant a pit liner.

The reserve pit will not be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval for a permanent disposal method and location will be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follow:

- | | |
|-------------------------|----------------------------------|
| A) Pad length | 325 ft. |
| B) Pad width | 155 ft. |
| C) Pit depth | 10 ft. |
| D) Pit length | 180 ft. |
| E) Pit width | 50 ft. |
| F) Max cut | 9.6 ft. |
| G) Max fill | 13.7 ft. |
| H) Total cut yds. | 7,750 cu. yds. |
| I) Pit location | east side |
| J) Top soil location | north &
south end |
| K) Access road location | south end |
| L) Flare pit | corner B |

Please see the attached location diagram for additional details.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.

- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, the top 6 inches of soil material will be stripped off the location and the pit area. The topsoil removed and piled will amount to approximately 1,000 cubic yards of material. **Topsoil will be stockpiled in one distinct pile.** Placement of the topsoil is noted on the attached location plat. **The topsoil pile from the location will be seeded as soon as the soil is stock piled** with the seed mix listed. When all drilling and completion activities have been completed and the pit back-filled the topsoil from the pit area will be spread on the pit area. **The pit area will be seeded when the soil has been spread.** The unused portion of the location (the area outside the dead men.) will be recontoured

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Changes to the drainage during the construction activities shall be restored to its original line of flow or as near as possible when the pit is back-filled

All disturbed areas will be recontoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rain fall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

Seed will be spread when the top soil is stock piled and when reclamation work is performed.

The seed mix and quantity list will be used whether the seed is broadcast or drilled.

B) Seed Mix

Four wing salt brush	4#/acre
Shad scale	3#/acre
Needle & thread grass	3#/acre
Western wheat grass	2#/acre

At such time as the well is plugged and abandoned the operator will submit a surface reclamation plan to the surface management agency for prescribed seed mixture and reseeding requirements.

11. Surface ownership:

Access road	State of Utah & Federal
Location	State of Utah
Pipe line	State of Utah

12. Other information

A) Vegetation:

The vegetation coverage is slight. The majority of the existing vegetation consists of sage brush. Rabbit brush, bitter brush and Indian rice grass are also found on the location.

B) Dwellings:

There are no dwellings or other facilities within a one mile radius of the location.

C) Archeology:

The location has not been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to

the antiquities act of June 8, 1906) are discovered, all operations which would effect such sites will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water is the Green River located 4 miles to the north.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

a) **Location construction**

At least forty eight (48) hours prior to construction of location and access roads

b) **Location completion**

Prior to moving on the drilling rig.

c) **Spud notice**

At least twenty-four (24) hours prior to spudding the well.

d) **Casing string and cementing**

At least twenty-four (24) hours prior to running casing and cementing all casing strings.

e) **BOP and related equipment tests**

At least twenty-four (24) hours prior to initial pressure tests.

f) **First production notice**

Within five (5) business days after the new well begins, or production resumes after well has been off production for more than ninety 90 days.

H) Flare pit:

The flare pit will be located in corner B of the reserve pit out side the pit fence and 100 feet from the bore hole on the **east side of the location**. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

A) Representative

William A. Ryan

Rocky Mountain Consulting
350 South 800 East
Vernal, Utah 84078

Office	435-789-0968
Fax	435-789-0970
Cellular	435-828-0968

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, the applicable laws, regulations, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by **Lone Mountain Production Company** and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date June 11, 1998



William A. Ryan, Agent
Rocky Mountain Consulting

Onsite Date:

Statement of use of Hazardous Material

No chemical(s) from the EPA's Consolidated list of Chemicals subject to Reporting under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986.

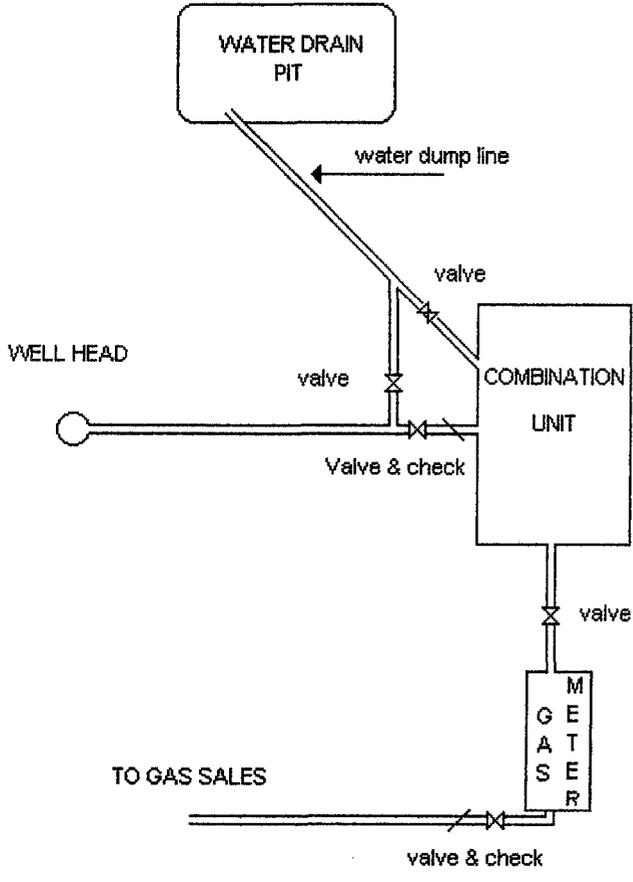
Will be used, produced, transported, stored, disposed, or associated with the proposed action, No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

William A Ryan
Agent for Lone Mountain Production Company
Rocky Mountain Consulting
350 S. 800 E.
Vernal Utah, 84078

Telephone
(435) 789-0968 office
(435) 828-0968 cellular
(435) 789-0970 fax

LONE MOUNTAIN
TYPICAL
GAS WELL

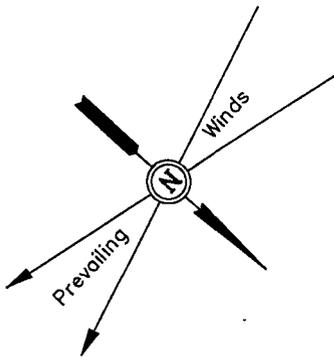


LONE MOUNTAIN PRODUCTION

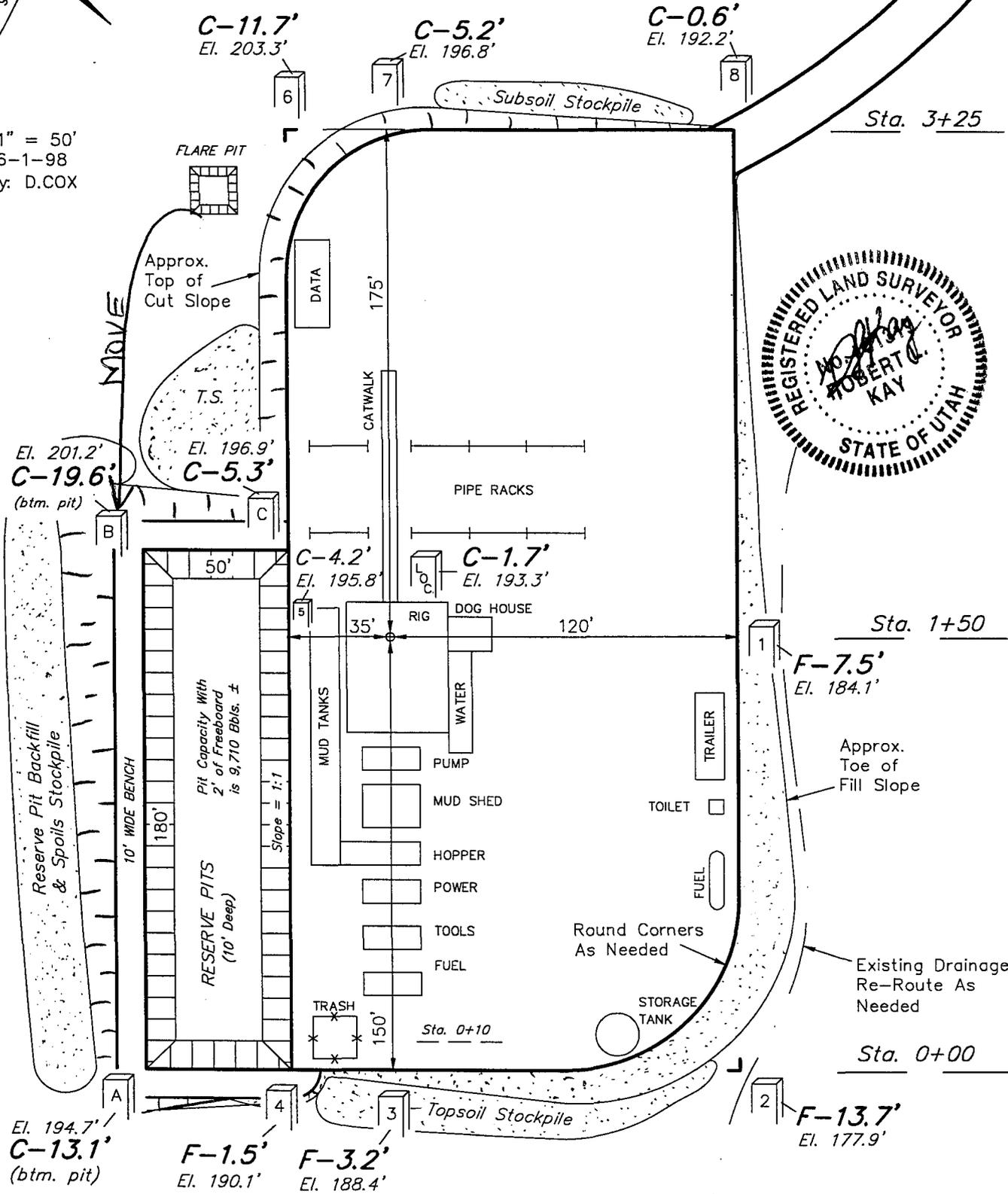
LOCATION LAYOUT FOR

STATE G #22-32
SECTION 32, T10S, R23E, S.L.B.&M.
1938' FNL 2121' FWL

Proposed Access Road



SCALE: 1" = 50'
DATE: 6-1-98
Drawn By: D.COX



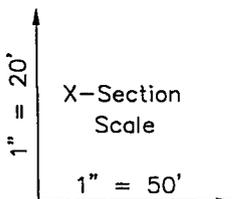
Elev. Ungraded Ground at Location Stake = **5193.3'**
Elev. Graded Ground at Location Stake = **5191.6'**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

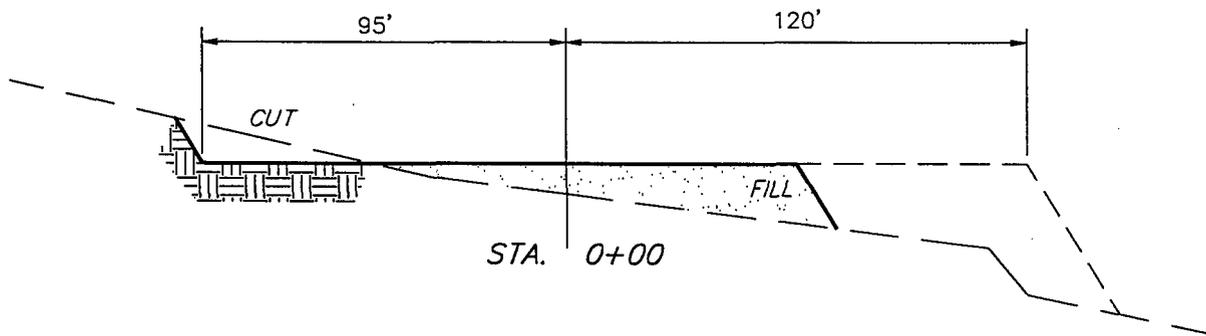
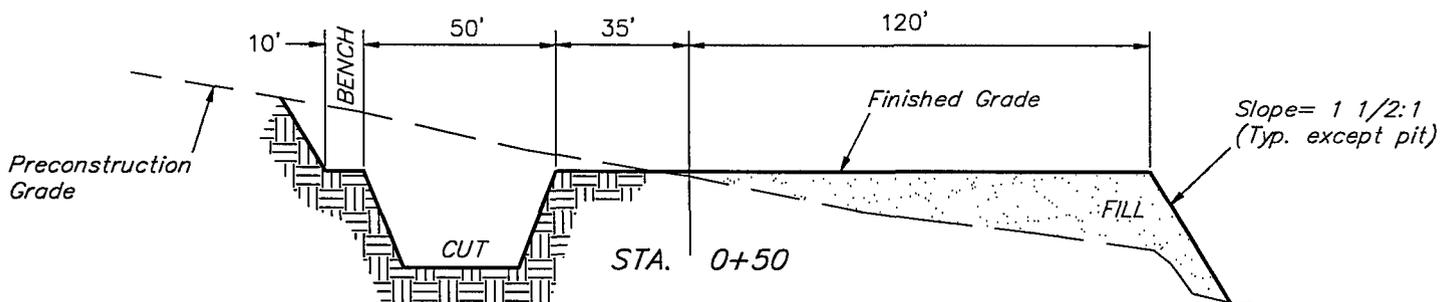
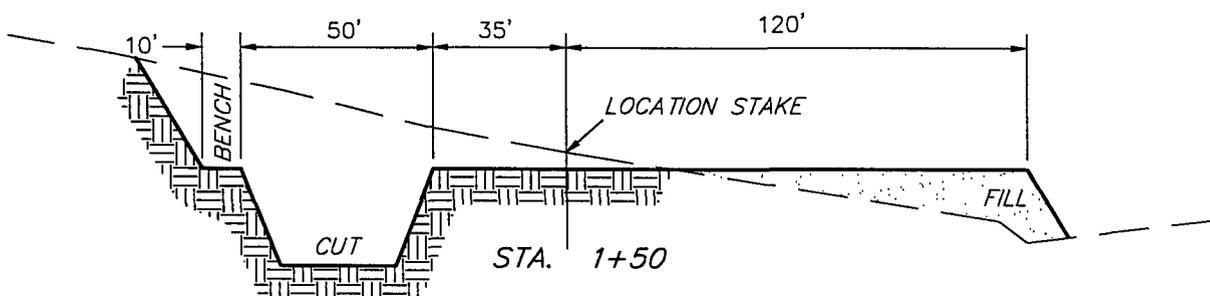
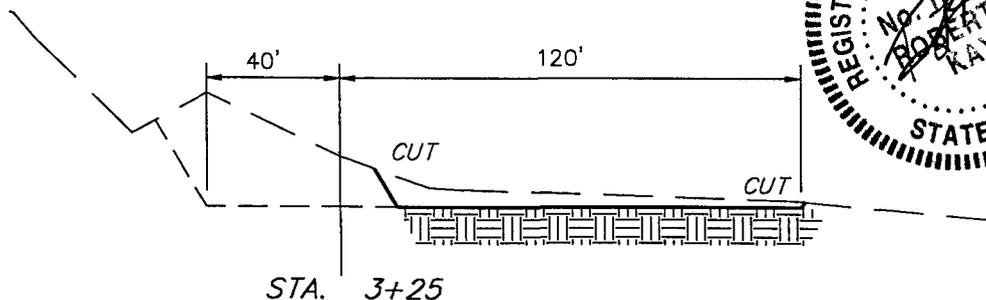
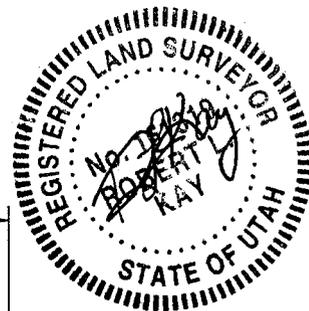
LONE MOUNTAIN PRODUCTION

TYPICAL CROSS SECTIONS FOR

STATE G #22-32
SECTION 32, T10S, R23E, S.L.B.&M.
1938' FNL 2121' FWL



DATE: 6-1-98
Drawn By: D.COX

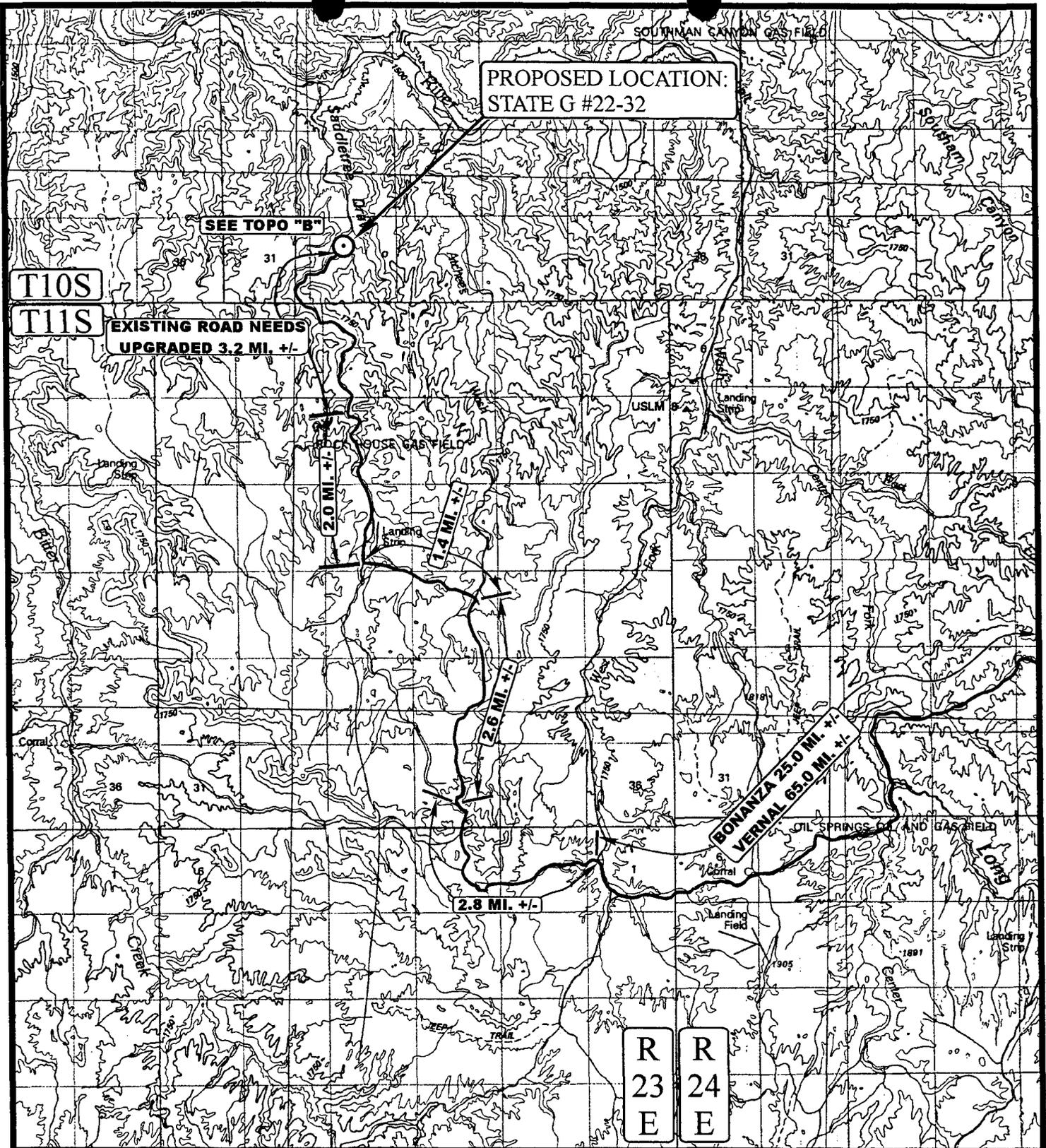


APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,100 Cu. Yds.
Remaining Location	=	6,650 Cu. Yds.
TOTAL CUT	=	7,750 CU.YDS.
FILL	=	5,120 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,360 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,360 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



LONE MOUNTAIN PRODUCTION

STATE G #22-32
SECTION 32, T10S, R23E, S.L.B.&M.
1938' FNL 2121' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@easilink.com

TOPOGRAPHIC
MAP

5 28 98
MONTH DAY YEAR

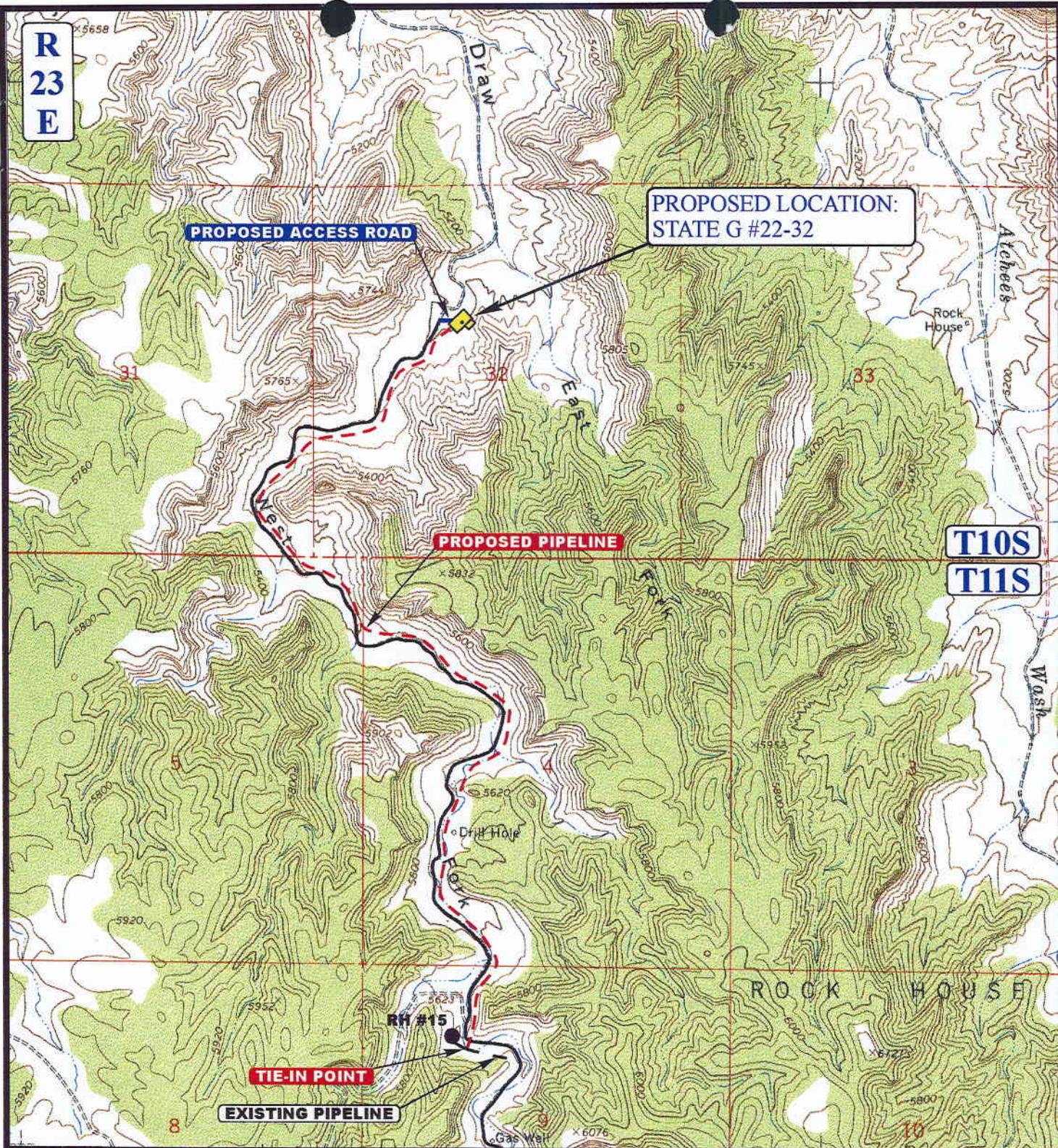
SCALE: 1 : 100,000

DRAWN BY: C.G.

REVISED: 00-00-00



R
23
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 16,900' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

LONE MOUNTAIN PRODUCTION

STATE G #22-32
 SECTION 32, T10S, R23E, S.L.B. &M.
 1938' FNL 2121' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

5 28 98
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/12/98

API NO. ASSIGNED: 43-047-33129

WELL NAME: STATE G 22-32
 OPERATOR: LONE MOUNTAIN PROD CO (N7210)
 CONTACT: William Ryan (435) 789-0968

PROPOSED LOCATION:
 SENW 32 - T10S - R23E
 SURFACE: 1938-FNL-2121-FWL
 BOTTOM: 1938-FNL-2121-FWL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: 06/27/98		
TECH REVIEW	Initials	Date
Engineering	RJK	9-10-98 *
Geology		
Surface		

Rec'd
9-8

LEASE TYPE: STA
 LEASE NUMBER: ML-47063
 SURFACE OWNER: State

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
 (No. 93-00310C Exp. 7-31-98)

Potash (Y/N) *930010C ext. 7-31-99.

Oil Shale (Y/N) *190-5(B)

Water Permit
 (No. White River, Rosewoods Wtr. Station, etc.)

RDCC Review (Y/N)
 (Date: _____)

N/A (St)/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. Unit _____

R649-3-2. General

___ R649-3-3. Exception

___ Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: * Requested bond info. 6-16-98. (1 yr. Ext. to 7-31-99 in progress) * Rec'd 8/98.
* Need presite. (Conducted 7-15-98)

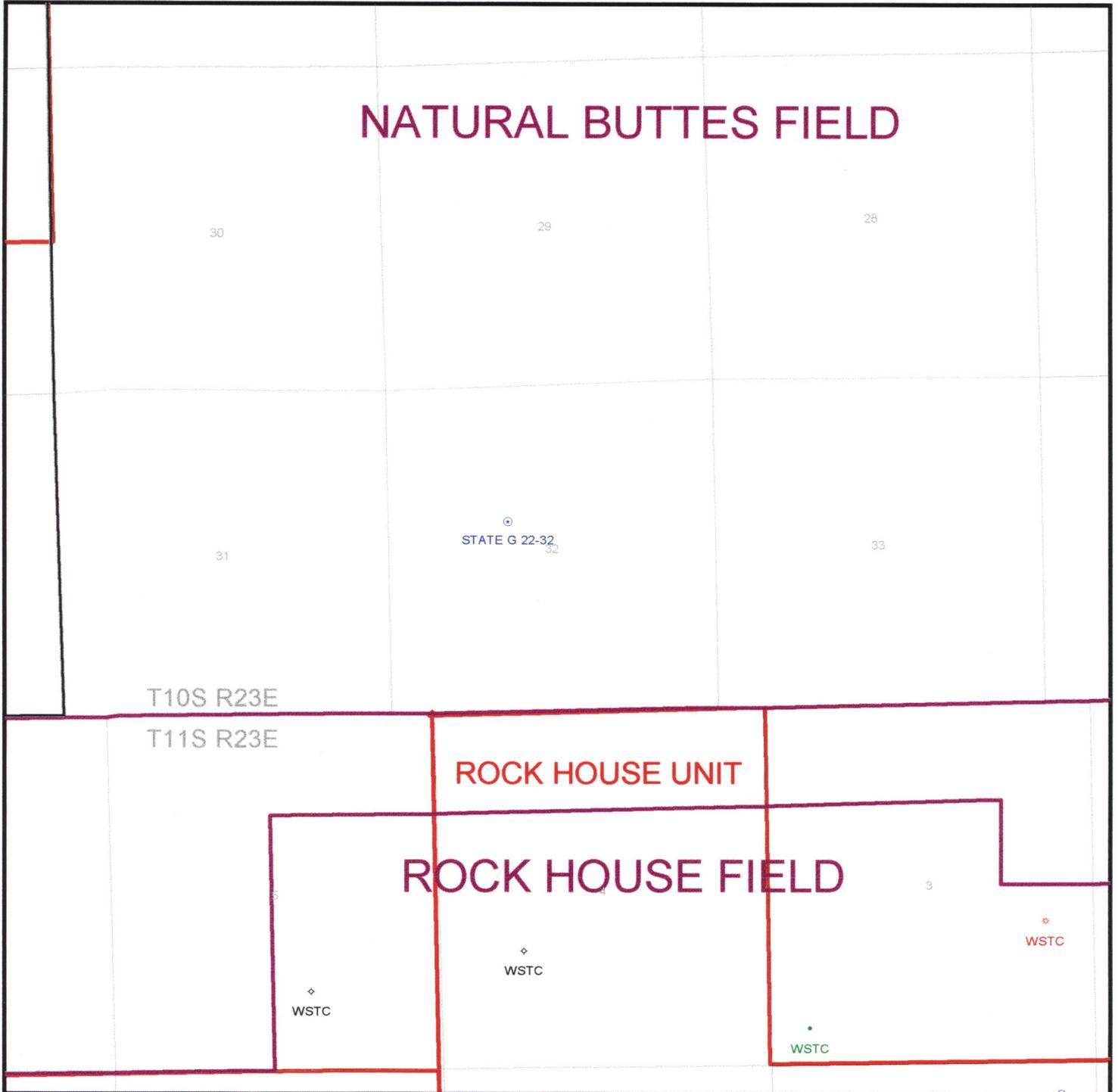
STIPULATIONS: * None - Engr.

① STATEMENT OF BASIS



DIVISION OF OIL, GAS & MINING

OPERATOR: LONE MOUNTAIN PROD. (N7210)
FIELD: NATURAL BUTTES (630)
SEC. 32, TWP 10S, RNG 23E
COUNTY: UINTAH UAC: R649-3-2 STATE SPACING



DATE PREPARED:
15-JUNE-1998

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: Lone Mountain Production Company

Name & Number: State G 22-32

API Number: 43-047-33129

Location: 1/4,1/4 SE NW Sec. 32 T. 10S R. 23E COUNTY: UINTAH

Geology/Ground Water:

This Permit calls for 300' of 95/8 36# casing. To date drilling in the area has not encountered any water at or near the surface. There are no points of diversion within 5280 feet of this location, however the well is on a drainage that runs directly into the White River less than 1 1/2 miles to the North. The casing program for this well is consistent with the historic data in this area and should be sufficient to cover any zones of interest.

Reviewer: K. Michael Hebertson Date: 20-July-1998

Surface:

The location has been staked on a flat bench in the bottom of Saddletree Draw (west Fork). The BLM is extremely concerned about the impact of this location on the recreational value of this location as it is within line of sight of a view-shed area that is becoming increasingly more popular. A local environmental group has also requested that this section be included in the wilderness inventory. The surface was remarkably barren of any signs of animal activity at all. At the time that the pre-site was scheduled personnel from SITLA and DWR were contacted and invited to attend, however there was no response from either of these invitations and those agencies did not appear at the designated place or time. Much discussion was had about the possibility of moving the location, and the issuance of a pipeline Right-of-Way. However the operator does not want the location moved, and the State has no reason to move it.

Reviewer: K. Michael Hebertson Date: 20-July-1998

Conditions of Approval/Application for Permit to Drill:

1. A berm will be placed at the toe of the fill slope to catch runoff.
2. A liner of at least 12 MILS will be required
3. Soil stock piles will be reseeded at the time the well is placed on Production.
4. The Northwest corner will be rounded and bermed on the top of location to prohibit runoff from entering Saddletree Draw.

State of Utah
On-Site Evaluation
Division of Oil, Gas and Mining

OPERATOR: Lone Mountain Production Company

WELL NAME & NUMBER: State G 22-32

API NUMBER: 43-047-33129

LEASE: ML - 47063 **FIELD/UNIT:** Undesignated (002)

LOCATION: 1/4, 1/4 SE NW Sec: 32 TWP: 10S RNG: 23E 1938 FNL 2121 FWL

LEGAL WELL SITING: 460F SEC. LINE; 460F 1/4, 1/4 LINE; 920F ANOTHER WELL.

GPS COORD (UTM): 640869 E & 4418599 N

SURFACE OWNER: State Of Utah

PARTICIPANTS:

Mike Hebertson (DOGM), & Bill Ryan (Agent for Lone Mountain)

Byron Tolman, & Kim Bartell Vernal Area BLM

REGIONAL/LOCAL SETTING & TOPOGRAPHY:

Tavaputs Plateau, Northwest of the Roan Cliffs about 30 miles and South of the White River about 1 ½ miles. The entire area drains North to the White River along the West Fork of Saddletree Draw. The well site is in the bottom of this wash. The surface is dominated by steep cliffs arising 2-300 feet above the canyon bottom. A county road bisects section 32 and already exist. This location is on the East side of the road. The road will need to be upgraded for about 1.8 miles in order to accommodate Oil Field equipment.

SURFACE USE PLAN:

CURRENT SURFACE USE: Wildlife Habitat, and Winter Sheep Range & and proposed wilderness area

PROPOSED SURFACE DISTURBANCE: A drill pad and access road comprising Approximately 4.5 acres. Including pits and spoil piles.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: One Wasatch gas well is located South of this location.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Pipelines for this location will the access road to the RH #15 location where a tie in already exists. All other facilities will be placed on location.

SOURCE OF CONSTRUCTION MATERIAL: No materials will be transported to this site and all other cuts and fills will be of natural materials incident to the building of the well pad.

ANCILLARY FACILITIES: None

WASTE MANAGEMENT PLAN:

the plan filed with the APD has adequate provisions made for the handling of waste materials.

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOOD PLAINS AND/OR WETLANDS: This pad lies in the flood plain of the West Fork of Saddletree Draw.

FLORA/FAUNA: Deer, Bear, Cougar, Bobcat, Elk, Pinon Juniper, Sage Bitter Brush, Greasewood, other indigenous plants and animals common to Western high plateau localities.

SOIL TYPE AND CHARACTERISTICS: Sandy clay light tan to buff in color. This is a depositional surface and most of the top soils have been transported in by flooding events, as there is no well established channel in the bottom of the Draw. The surface appears to be Uinta formation.

SURFACE FORMATION & CHARACTERISTICS: The surface is the Eocene age Uinta Formation, comprised mainly of mudstone and marlstone its similarity to the Duchesne River make the two almost identical.

EROSION/SEDIMENTATION/STABILITY: There could be Erosion, and Sedimentation, problems with this location during times of flash flood or extremely high runoff, Stability problems with this site will probably not be an issue as the well itself sits higher than the drainage by several feet and is well back from the channel.

PALEONTOLOGICAL POTENTIAL: None Noted

RESERVE PIT:

CHARACTERISTICS: 180 X 50 X 10' outboard of the location with a 20 X 20 X 10' deep flare pit attached to the reserve pit.

LINER REQUIREMENTS (Site Ranking Form attached): A liner will be required.

SURFACE RESTORATION/RECLAMATION PLAN:

A restoration plan was submitted as part of the APD along with seed mixtures and amounts per acre. Mr Ryan was informed that the State preferred to stipulate this requirement at the time of abandonment.

SURFACE AGREEMENT: This agreement is part of the Lease from the State of Utah

CULTURAL RESOURCES/ARCHAEOLOGY: completed and filed prior to the Pre-site

OTHER OBSERVATIONS/COMMENTS:

This section has been proposed by a local environmental group as wilderness, however it does not lie within the current area being inventoried by the BLM. It is also part of what is considered by the BLM as critical view-shed and is visible from a view point used by the John Wesley Powell expedition. From a small knob due North of the location about 1/2 mile the Powell expedition drew a picture of what is known locally as Goblin City, a series of stacked cliffs that run in a North/South direction to the Colorado State Line. As a result of these factors a pipeline Right-of-Way may not be granted by the BLM.

ATTACHMENTS:

Photos

K. Michael Hebertson
DOGM REPRESENTATIVE

July 15, 1998 1:30 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	_____
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	_____15
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	_____
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	_____
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	_____10
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		_____5
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	_____
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	_____3
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	_____
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	_____
Final Score (Level III Sensitivity)		_____33

Well name:	State G 22-32	
Operator:	Lone Mountain Production Company	
String type:	Production	Project ID: 43-047-33129
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.600 ppg
Internal fluid density: 4.170 ppg

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.447 psi/ft
Calculated BHP: 2,234 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 4,357 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 145 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top: 1,650 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	5000	4.5	11.60	J-55	LT&C	5000	5000	3.875	115.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1151	4960	4.31	2234	5350	2.40	51	162	3.21 J

Prepared RJK
by: Department of Natural Resources

Date: September 10, 1998
State of Utah

STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

State G 22-32

Operator: **Lone Mountain Production Company**

String type: **Surface**

Project ID:
43-047-33129

Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 8.330 ppg
Internal fluid density: 4.170 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature 79 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 259 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 389 psi

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

No backup mud specified.

Tension is based on buoyed weight.
Neutral point: 262 ft

Re subsequent strings:

Next setting depth: 7,500 ft
Next mud weight: 9.000 ppg
Next setting BHP: 3,506 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 7,500 ft
Injection pressure 7,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	65	1370	21.15	389	2950	7.59	6	244	38.76 J

Prepared RJK
by: Department of Natural Resources

Date: September 10, 1998
State of Utah

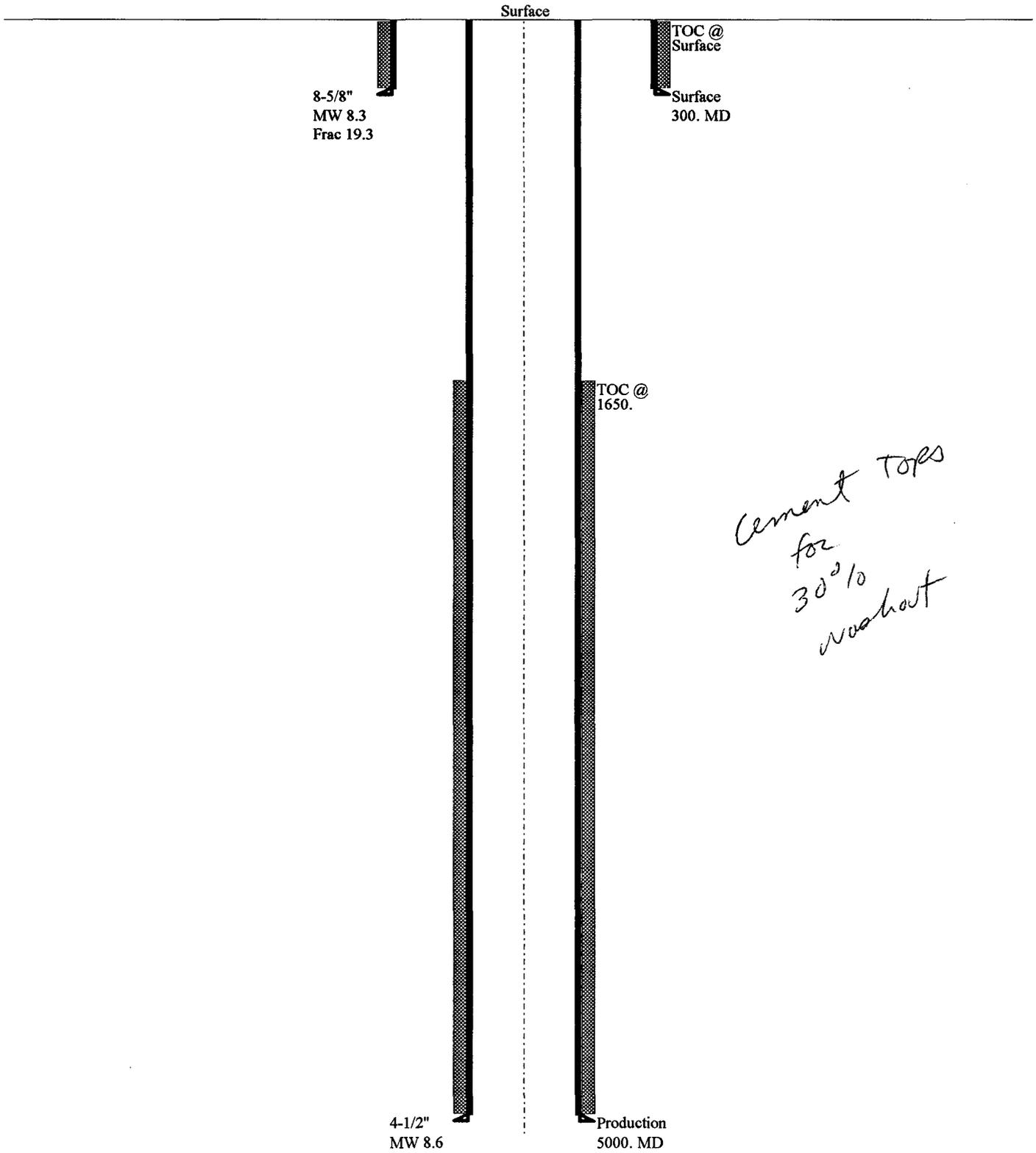
STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

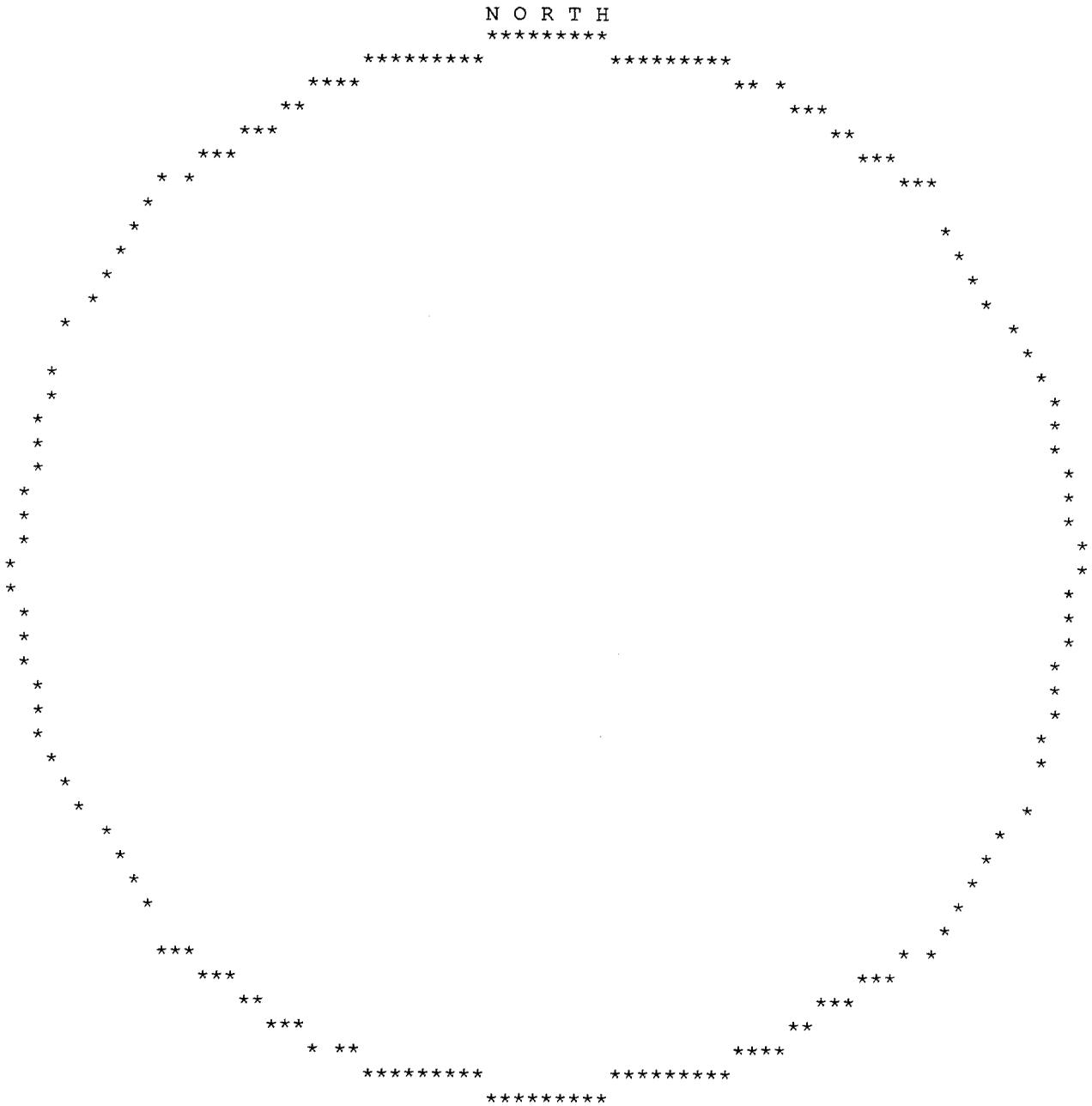
State G 22-32
Casing Schematic



UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED MON, JUL 2
PLOT SHOWS LOCATION OF 0 POINTS OF DIV

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET
S 1938 FEET, E 2121 FEET OF THE NW CORNER,
SECTION 32 TOWNSHIP 10S RANGE 23E SL BASE

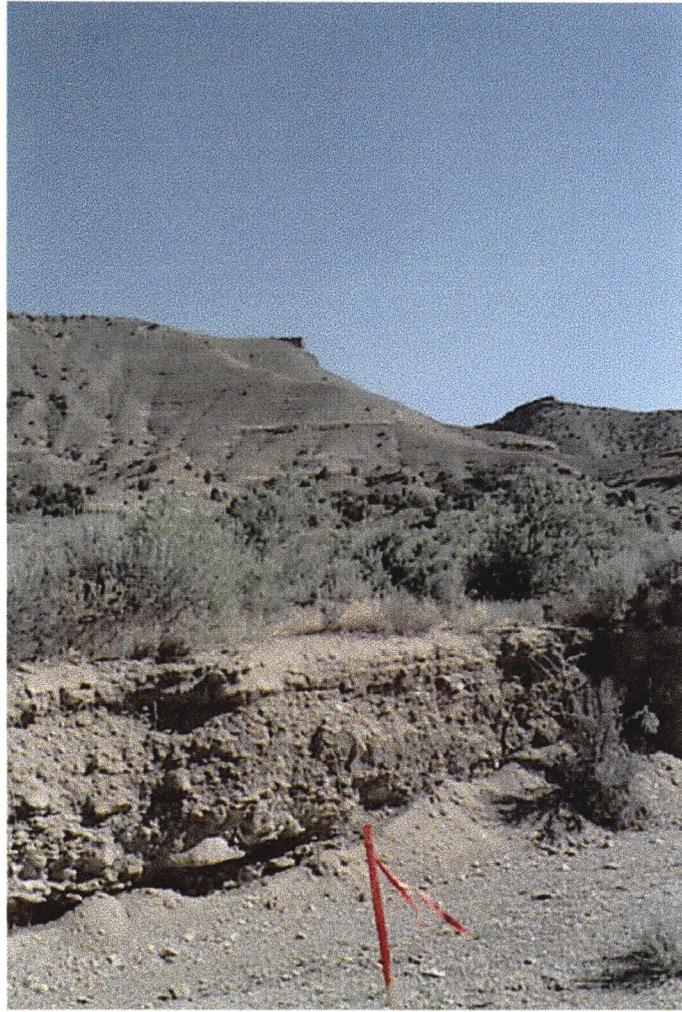
PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FE















State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

September 10, 1998

Lone Mountain Production Company
P.O. Box 3394
Billings, Montana 59103

Re: State G 22-32 Well, 1938' FNL, 2121' FWL, SE NW, Sec. 32,
T. 10 S., R. 23 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33129.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator: Lone Mountain Production Company
Well Name & Number: State G 22-32
API Number: 43-047-33129
Lease: ML-47063
Location: SE NW Sec. 32 T. 10 S. R. 23 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
ML-47063

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

Do not use this form to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

7. Unit Agreement Name:
0

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number
State G 22-32

2. Name of Operator:
Lone Mountain Prod., Co.

9. API Well Number:
43-047-33129

3. Address and Telephone Number:
P.O. Box, 3394, Billings, MT 59103 406-245-5077

10. Field and Pool, or Wildcat:

4. Location of Well
Footage: 2121' FWL, 1938' FNL
QQ, Sec., T. R. M.: SE/NW Sec. 32, T10S, R23E

County: Uintah
State: Utah

11 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(SUBMIT IN Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

approximate date work will start

SUBSEQUENT REPORT
(SUBMIT Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Test
- Other
- New Construction
- Pulling or altering casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

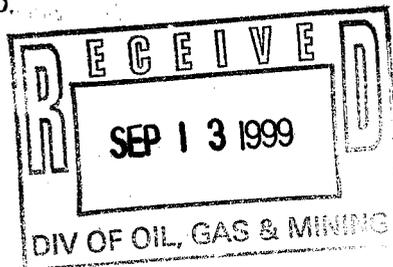
Date of work completion

Report results of Multiple Completions and recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a permit verification report

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, if well is directional drilled, give subsurface location and measure and true vertical depths for all markers and zones pertinent to this work)

The operator respectfully requests an extension off 12 month on the approved APD.



If you require additional information please feel free to contact:
William (Bill) Ryan (435)-789-0968 Office, (435)-828-0968 Cell, (435)-789-0970 Fax

13

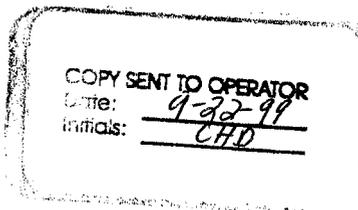
Name & Signature: William A. Ryan Title: Agent

Date 09/13/99

(This space for State Use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/20/99
BY: [Signature]





United States Department of the Interior
FISH AND WILDLIFE SERVICE

UTAH FIELD OFFICE
LINCOLN PLAZA
145 EAST 1300 SOUTH, SUITE 404
SALT LAKE CITY, UTAH 84115

orig: well file

cc: LPB

JRB

GLH

BGH

Ed Bonnar, SITLA

RECEIVED

AUG 03 2000

DIVISION OF
OIL, GAS AND MINING

43-047-33129

State G 22-32

105 23E 32 SENW

In Reply Refer To

(CO/KS/NE/UT)

August 2, 2000

Memorandum

To: Field Manager, Bureau of Land Management, Vernal Field Office, 170 South 500 East, Vernal, Utah 84078-2799

From: *King* Utah Field Supervisor, Ecological Services, U.S. Fish and Wildlife Service, Salt Lake City, Utah

Subject: Environmental Assessment Number UT-080-1999-47; Lone Mountain Company Right-of-Way Grant Application, Serial Number UTU-76880

The U.S. Fish and Wildlife Service (Service) has reviewed the Environmental Assessment (EA) for the subject right-of-way grant application that would permit installation of a portion of four-inch, surface, steel pipeline across Bureau of Land Management (BLM) land. The pipeline is part of Lone Mountain Company's proposed construction and operation of a natural gas drilling rig and well site on neighboring state land in Saddletree Draw. An Application for Permit to Drill was filed with and approved by the State Division of Oil, Gas, and Mining, authorizing construction of the well pad, 50 feet of new access road, operation of a drilling rig, and installation of pipeline on state land.

Saddletree Draw is a large ephemeral drainage of the White River. As identified in the EA, the endangered Colorado pikeminnow and razorback sucker are known to inhabit the White River, downstream from the project area. In addition, portions of the White River have been designated as critical habitat for these fish. The EA determines that the project as proposed will have no effect to the endangered fish species.

The Service does not concur with this "no effect" determination. Saddletree Draw is characterized in the EA as experiencing periodic flood events generated by high intensity, prolonged storm events. Out-of-bank flows could compromise drilling and production equipment, resulting in contaminant transport into the White River. Spills during drilling and production activities could enter the wash and the White River drainage.

This is your future. Don't leave it blank. - Support the 2000 Census

Lethal and sublethal effects to the endangered fish may result from increased contaminant accumulations in the river system. While this wellsite alone may not contribute large amounts of contaminants to the river system, cumulative effects of ongoing and proposed oil and gas developments in the Uinta basin may result in dangerous contaminant levels.

To ensure compliance with the Endangered Species Act, we recommend that BLM reevaluate this proposed action for effects to endangered fish species and enter into section 7 consultation with the Service. Consultation should include the wellsite location, pipeline, and road on state land as well as the pipeline across BLM land. Effects of an action under section 7 consultation are analyzed together with the effects of other activities that are interrelated to, or interdependent with, that action. An interrelated activity is part of the proposed action and depends on the proposed action for its justification. An interdependent activity is an activity that has no independent utility apart from the action under consultation.

We recently copied a biological opinion (BO), dated July 19, 2000, to your office for Coastal Oil and Gas Corporation's proposed development of the Ouray Field Natural Gas Project, White River, Uintah County, Utah. Reasonable and Prudent Measures and Terms and Conditions were provided in this BO to minimize impacts of incidental take of the Colorado pikeminnow and razorback sucker. We believe that section 7 consultation for the Saddletree Draw wellsite and pipeline should be consistent with the Coastal BO.

We appreciate your interest in conserving endangered species. If we can be of further assistance, please contact Laura Romin, Wildlife Biologist, at (801) 524-5001, ext. 142.

Laura Romin

cc: John Boza, Utah Division of Oil, Gas, and Mining, Salt Lake City

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 3394
Billings, MT 59103-3394

(406) 245-5077
FAX 248-6321

Shipping Address:
100 North 27th Street
Suite 650
Billings, MT 59101

August 24, 2000

State of Utah
Division of Oil, Gas & Mining
1594 W. Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: SUNDRY NOTICE
STATE NO. G 22-32
SENW SECTION 32: T10S-R23E
UINTAH COUNTY, UTAH

Gentlemen:

Enclosed in duplicate is one sundry notice requesting the approval by your office for an additional one year APD extension for the referenced well.

Should you have any questions or need further information please our office at the letterhead address or phone number or Dave Koval at SCP Management Corp. (formerly White River Resource Management) at (303) 628-1951.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY



Carolyn George for
James G. Routson, President

Enclosure

cc: Dave Koval - SCP Management Corp.

RECEIVED

AUG 28 2000

DIVISION OF
OIL, GAS AND MINING

5. Lease Designation and Serial Number:

ML-47063

6. If Indian, Alutian or Tribe Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

State No. G 22-32

2. Name of Operator:

Lone Mountain Production Company

9. API Well Number:

43-047-33129

3. Address and Telephone Number:

P. O. Box 3394, Billings, Montana 59103 Phone: (406) 245-5077

10. Field and Pool, or Wildcat:

4. Location of Well

Footages: 2121' FWL, 1938' FNL

County: Uintah

CQ, Sec., T., R., M.: SENW Section 32: T10S-R23E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandonment, Casing Repair, Change of Plans, Conversion to Injection, Fracture Treat, Multiple Completion, Other APD Extension, New Construction, Pull or Alter Casing, Recompletion, Shoot or Acidize, Vent or Flare, Water Shut-Off

Approximate date work will start

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment, Casing Repair, Change of Plans, Conversion to Injection, Fracture Treat, Other, New Construction, Pull or Alter Casing, Shoot or Acidize, Vent or Flare, Water Shut-Off

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lone Mountain Production Company, as operator for SCP Management Corp. (formerly White River Resource Management Inc.) requests an additional one year extension for the approval of the Federal Environmental Assessment Site Inspection.

If additional information is needed, please contact Dave Koval at (303) 628-1951.

COPY SENT TO OPERATOR Date: 8-31-00 Initials: CJD

Approved by the Utah Division of Oil, Gas and Mining

Date: 8/30/00 By: [Signature]

RECEIVED

AUG 28 2000

DIVISION OF OIL, GAS AND MINING

13.

Name & Signature: James G. Routson Title: President Date: 8/24/2000

(This space for State use only)

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 3394
Billings, MT 59103-3394

(406) 245-5077
FAX 248-6321

Shipping Address:
100 North 27th Street
Suite 650
Billings, MT 59101

December 18, 2000

State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Jimmie Thompson

RE: RESIGNATION OF OPERATOR
VARIOUS WELLS
UINTAH COUNTY, UTAH

Dear Mr. Thompson:

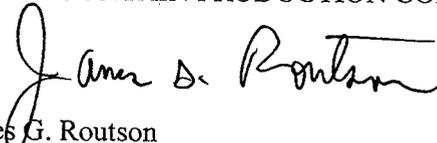
Please be advised Lone Mountain Production Company resigns as Operator of the attached list of wells in the referenced county, effective January 1, 2001.

All future correspondence should be directed to Dominion Exploration & Production Inc., 1450 Poydras Street, 8th Floor, New Orleans, Louisiana 70112-6000.

Should you have any questions or need further information, please contact our office at the letterhead address or phone number.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY



James G. Routson
President

attachment

RECEIVED

DEC 26 2000

DIVISION OF
OIL, GAS AND MINING

**RESIGNATION OF OPERATOR
LONE MOUNTAIN PRODUCTION COMPANY
UINTAH COUNTY, UTAH**

<u>Well Name</u>	<u>API No.</u>
Conoco State 32-2	43-047-30100
Antelope Federal 20-02	43-047-32680
Antelope Federal 1-29	43-047-32452
Federal 12-11	43-047-32557
Federal 21-27	43-047-32560
Federal 22-22	43-047-32559
Black Dragon 31-34	43-047-33019
Federal 34-30	43-047-32558
Federal 28-01	43-047-30098
L. S. Federal 44-10	43-047-32681
End of Rainbow 21-01	43-047-31897
State S 42-2	43-047-32940
State M 42-2	43-047-33169
State S 22-2	43-047-32845
State G 22-32	43-047-33129
State N 31-16	43-047-33175
State Q 44-16	43-047-33176
Federal L 44-31	43-047-33261
Federal K 12-22	43-047-33299
Federal H 41-28	43-047-33184
Federal Q 44-15	43-047-33187
Federal Q 24-22	43-047-33246
Federal Q 22-15	43-047-33248
Federal M 22-27	43-047-33253
Federal R 44-9	43-047-33192
Federal R 13-30	43-047-33188
Federal M 44-29	43-047-33260
Federal H 42-20	43-047-33170
Federal M 42-22	43-047-33258
Federal M 24-22	43-047-33255

RECEIVED

DEC 26 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

ML-47063

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

State No. G 22-32

2. Name of Operator:

Dominion Exploration & Production, Inc.

9. API Well Number:

43-047-33129

3. Address and Telephone Number:

1450 Poydras Street, 8th Floor, New Orleans Louisiana 70112

10. Field and Pool, or Wildcat:

4. Location of Well

Footages: 2121' FWL, 1938' FNL

County: Uintah

QQ, Sec., T., R., M.: SENW Section 32: T10S-R23E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

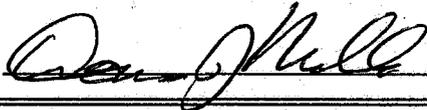
Dominion Exploration & Production, Inc. has assumed operation of the above referenced well, effective January 1, 2001. The former operator was Lone Mountain Production Company.

Bond coverage is provided by Dominion's Nationwide BLM Bond No. 76S630500330.

Field Operations will be handled by the Roosevelt office. The contact person is Mitch Hall.

13.

Name & Signature:



Donna J. Mullen

Title: Agent, AIF for DEPI

Date:

12/20/00

(This space for State use only)

RECEIVED

JAN 29 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-SPV ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **01/01/2001**

FROM: (Old Operator):
LONE MOUNTAIN PRODUCTION COMPANY
Address: P. O. BOX 3394
BILLINGS, MT 59103-3394
Phone: 1-(406)-245-5077
Account No. N7210

TO: (New Operator):
DOMINION EXPLORATION & PRODUCTION INC
Address: 1450 POYDRAS STREET 8TH FLOOR
NEW ORLEANS, LA 70112
Phone: 1-(504)-593-7000
Account No. N1095

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CONOCO STATE 32-2	43-047-30100	10096	32-08S-25E	STATE	GW	S
STATE G 22-32	43-047-33129	99999	32-10S-23E	STATE	GW	APD
STATE M 42-2	43-047-33169	99999	02-11S-23E	STATE	GW	APD
H R STATE S 42-2	43-047-32940	99999	02-12S-23E	STATE	GW	APD
H R STATE S 22-2	43-047-32845	99999	02-12S-23E	STATE	GW	APD
STATE N 31-16	43-047-33175	99999	16-11S-24E	STATE	GW	APD
STATE Q 44-16	43-047-33176	99999	16-12S-21E	STATE	GW	APD

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/26/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/29/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/06/2001
- Is the new operator registered in the State of Utah: YES Business Number: 852894-0143
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 02/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/06/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 76S63050361

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-21-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47063

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER: _____

8. WELL NAME and NUMBER:
STATE G 22-32

2. NAME OF OPERATOR:
DOMINION EXPL. & PROD., INC.

9. API NUMBER:
43-047-33129

3. ADDRESS OF OPERATOR:
16945 NORTHCHASE DRIVE, SUITE 1750 HOUSTON, TX 77060

PHONE NUMBER:
(281) 873-3692

10. FIELD AND POOL, OR WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1938' FNL & 2121' FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SE NW Section 32, T10S, R23E

COUNTY:
UINTAH
STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REFERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>APD Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly show all pertinent details including dates, depths, volumes, etc.)

Operator requests the extension of one year on the approved APD for the subject well.

Operator is currently awaiting approval of a right-of-way application submitted to the BLM for the access road.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-29-01
By: [Signature]

COPY SENT TO OPERATOR
Date: 08-29-01
Initials: CHD

RECEIVED

AUG 20 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Diann Flowers
SIGNATURE [Signature]

TITLE Regulatory Specialist
DATE 08/16/2001

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47063
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1938' FNL & 2121' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 10S 23E		8. WELL NAME and NUMBER: State G 22-32
PHONE NUMBER: (405) 749-1300		9. API NUMBER: 43-047-33129
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension of APD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion Exploration and Production, Inc. request a one year extension to the approved APD.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-12-02
By: [Signature]

COPY SENT TO OPERATOR
Date: 9-12-02
By: [Signature]

RECEIVED
SEP 10 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Carla Christian</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>Carla Christian</u>	DATE <u>9/6/2002</u>

(This space for State use only)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

October 3, 2003

Carla Christian
Dominion Expl & Prod. Inc.
14000 Quail Springs
Oklahoma City, OK 73134

Re: APD Rescinded – State G 22-32 Sec. 32, T.10S, R. 23E Uintah County, Utah
API No. 43-047-33129

Dear Ms. Christian:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on September 10, 1998. On September 20, 1999, August 30, 2000, August 29, 2001 and on September 12, 2002 the Division granted a one-year APD extension. On October 3, 2003, you requested that the division rescind the approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective October 3, 2003.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason
Engineering Technician

cc: Well File
Gil Hunt, Technical Services Manager

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator):

N1095-Dominion Exploration & Production, Inc
 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134

Phone: 1 (405) 749-1300

TO: (New Operator):

N2615-XTO Energy Inc
 810 Houston St
 Fort Worth, TX 76102

Phone: 1 (817) 870-2800

CA No.

Unit:

WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST						

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL	
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P	
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P	
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S	
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA	
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P	
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P	
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P	
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S	
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S	
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S	
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S	
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S	
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P	
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P	
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P	
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S	
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S	
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P	
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P	
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S	
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S	
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P	
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P	
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P	
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P	
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P	
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P	
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P	
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P	
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P	
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P	
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P	
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P	
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P	
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P	
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P	
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P	
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P	
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P	
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P	
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P	
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P	
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P	
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P	
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P	
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL	
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P	
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P	
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA	
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA	
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA	
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA	
4304732845	H R STATE S 22-2	SENE	02	120S	230E	ML-42215		State	GW	LA	
4304732870	H R STATE S 24-2	SESE	02	120S	230E	ML-42215		State	GW	LA	
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA	
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P	
4304733129	STATE G 22-32	SENE	32	100S	230E	ML-47063		State	GW	LA	
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA	
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA	
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA	
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA	
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA	
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA	
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P	
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA	
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA	
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P	
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA	
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P	
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P	
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P	
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P	
4304734285	STATE 6-36E	SENE	36	100S	190E	ML-42175	13370	State	GW	P	
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P	
4304735612	WHB 14-36E	SESE	36	100S	190E	ML-42175	14759	State	GW	P	
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P	
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P	
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P	
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P	
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S	
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P	
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P	
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA	
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P	
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL	
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P	
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P	
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL	
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL	