

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface: **1415 FSL, 1070' FEL, NE SE, 11-10S-19E**
 At proposed prod. zone: **600' FSL, 500' FEL, SE SE, 11-10S-19E** 183 182

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 17 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
600' Unit Boundary

16. NO. OF ACRES IN LEASE
1282.52

17. NO. OF ACRES ASSIGNED TO THIS WELL
NA

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
Approx. 1000'

19. PROPOSED DEPTH
7,640' TVD

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,035' GR

22. APPROX. DATE WORK WILL START*
May 15, 1998

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36	300'	222 cu.ft. of Class "G" with 3% CaCl ₂
7-7/8"	4-1/2"	11.6	8,140' MD	2187 cu.ft. of Poz-gel followed by
				712 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME
Island

8. FARM OR LEASE NAME
Island Unit

9. WELL NO.
No. 56

10. FIELD AND POOL, OR WILDCAT
Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
11-10S-19E

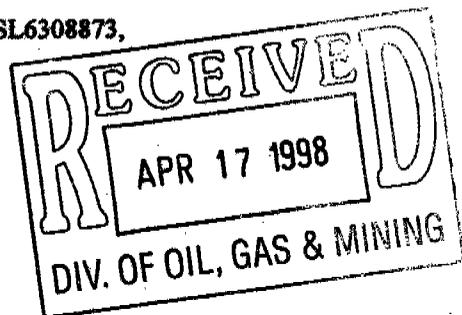
12. COUNTY OR PARISH
Uintah County

13. STATE
Utah

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 12 location.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE **Operations Manager** DATE **04/14/98**

(This space for Federal or State office use)

PERMIT NO. 43-047-33114 APPROVAL DATE _____

APPROVED BY [Signature] TITLE **BRADLEY G. HILL** DATE **4/27/98**

CONDITIONS OF APPROVAL: **Federal Approval of this Action is Necessary**

* See Instructions On Reverse Side

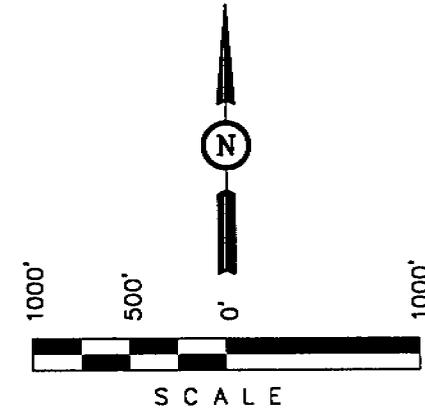
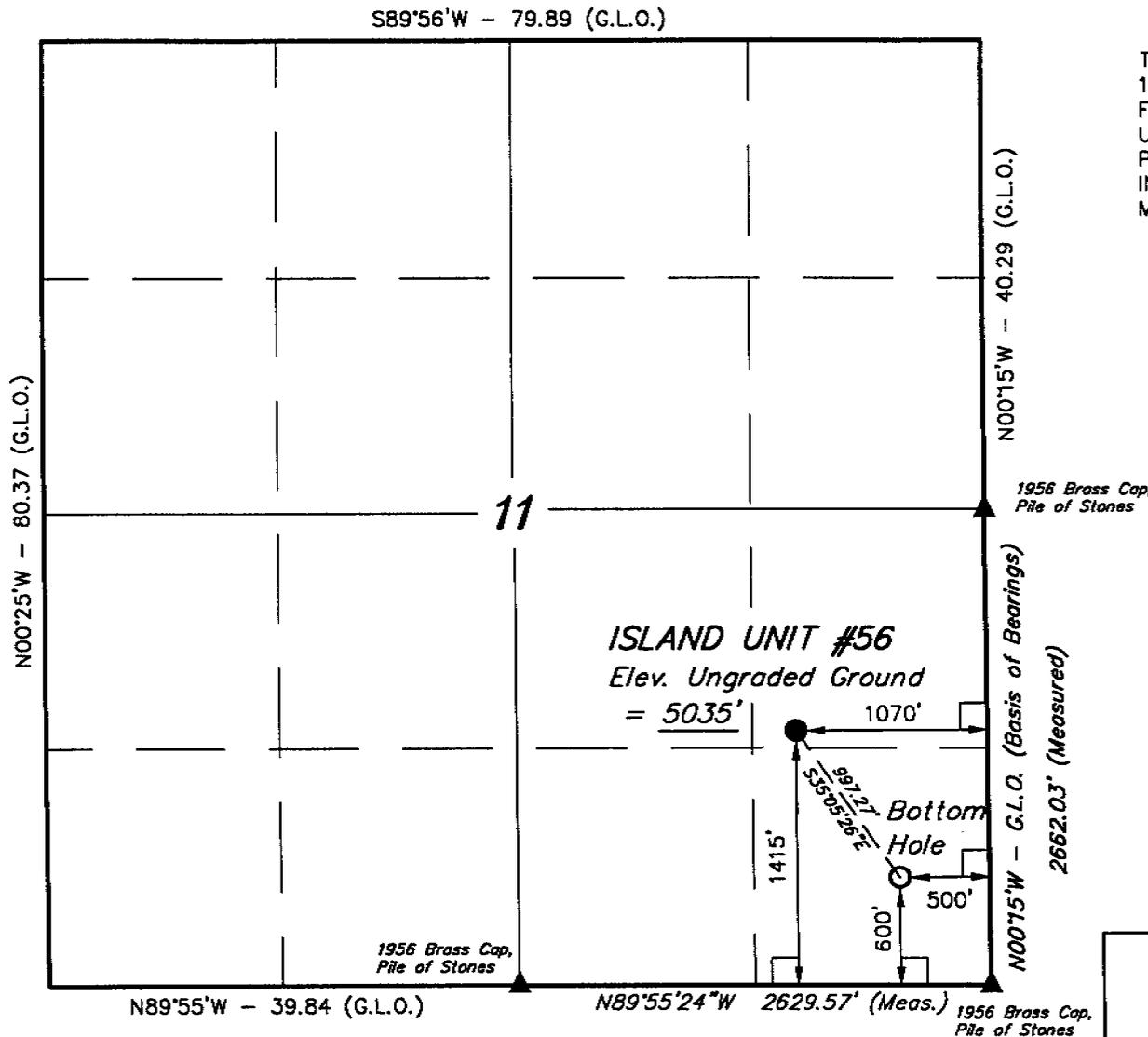
T10S, R19E, S.L.B.&M.

WEXPRO COMPANY

Well location, ISLAND UNIT #56, located as shown in the NE 1/4 SE 1/4 of Section 11, T10S, R19E, S.L.B.&M. Uintah County, Utah.

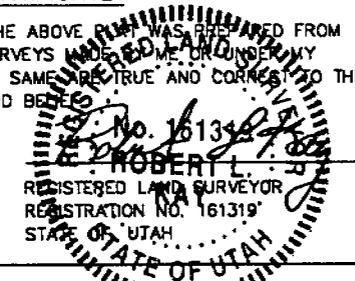
BASIS OF ELEVATION

TRIANGULATION STATION (DIVIDE) LOCATED IN THE NE 1/4 OF SECTION 23, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5357 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-12-98	DATE DRAWN: 3-16-98
PARTY J.F. K.K. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WEXPRO COMPANY	

**Drilling Plan
Wexpro Company
Island Unit Well No. 56
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	Depth	Remarks
Uintah	Surface	
Green River	1,277'	Gas, Secondary Objective
Kick Off Point	1,950'	
Birds Nest Aquifer	2,242'	Gas, Secondary Objective
Wasatch Tongue	4,262'	Gas, Secondary Objective
Green River Tongue	4,612'	Gas, Secondary Objective
Wasatch	4,762'	Gas, Secondary Objective
Chapita Wells Zone	5,562'	Gas, Major Objective
Total Depth	7,640'	TVD Chapita Wells Zone

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. **PRESSURE CONTROL EQUIPMENT:** (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit

- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

Size	Top	Bottom	Weight	Grade	Thread	Condition
9-5/8"	sfc	300'	36	K55	STC	New
4-1/2"	sfc	8,140' MD	11.6	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 222 cubic feet of Class G with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 2187 cubic feet of 50/50 Poz-gel followed by 712 cubic feet of Class G with reducer and fluid loss additives, if needed.

- 4. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Fresh water with 2% KCL will be used from 300' to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. LOGGING: Cased hole logs: Cement Bond Log - Total Depth to Surface
Gr/Neutron - Total Depth to Surface

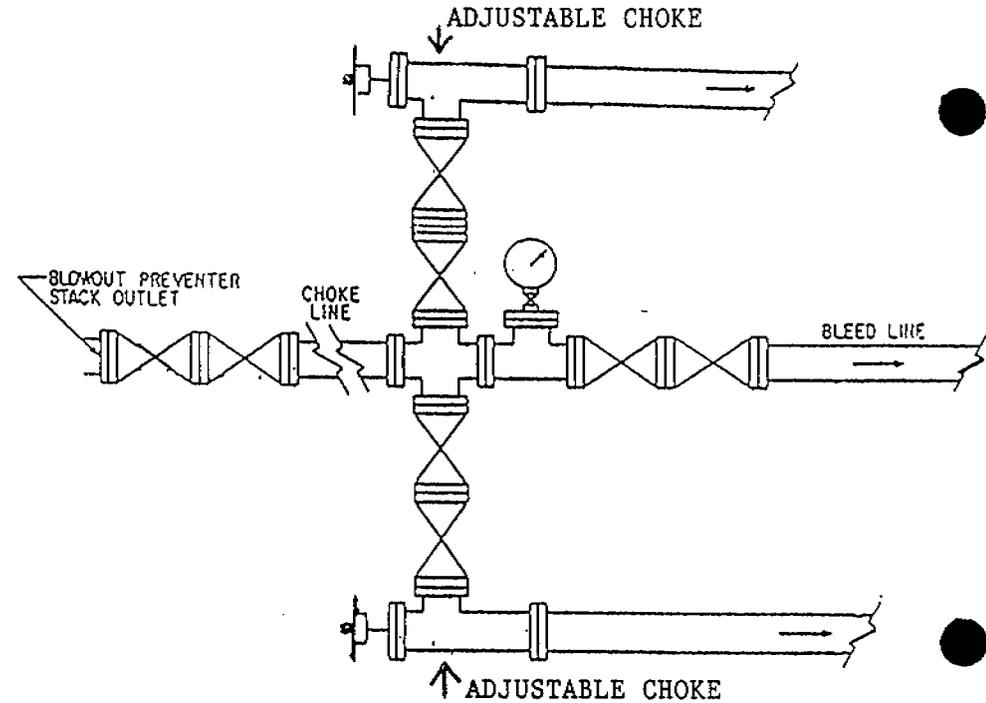
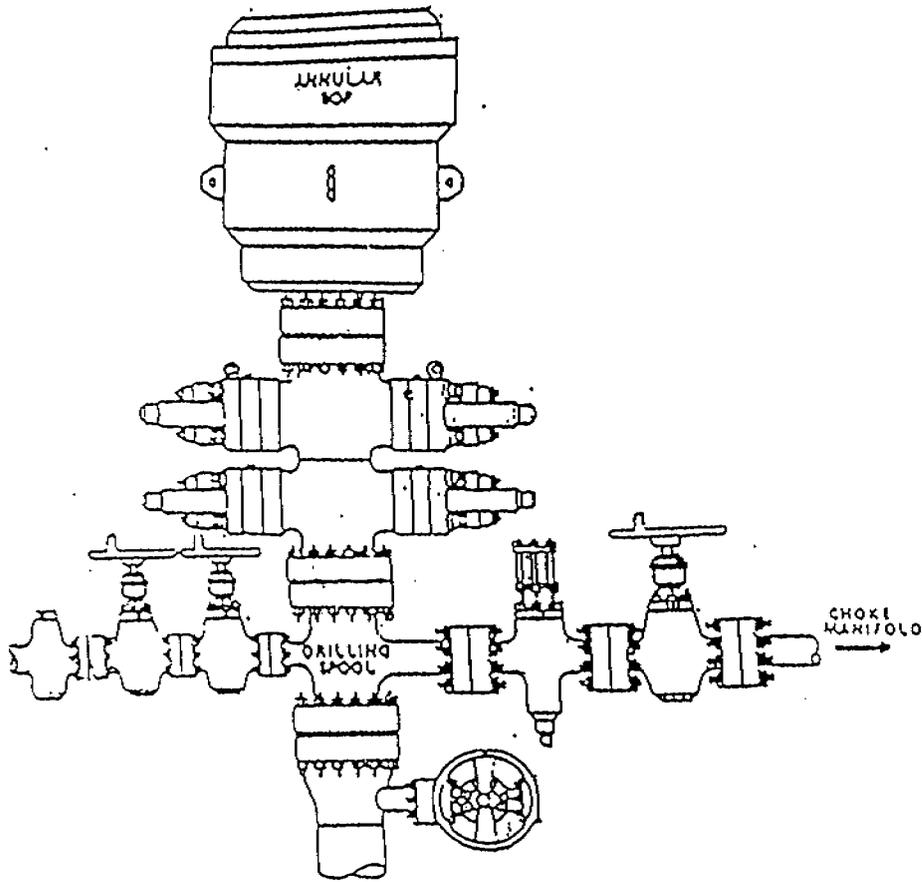
TESTING: None

CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 137 degrees F and a BHP of 2900 psi are expected.

7. ANTICIPATED STARTING DATE: May 15, 1998

DURATION OF OPERATION: 15 days



WEXPRO/CELSIUS
3K psi Blowout Prevention Equipment

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side

Choke Manifold System

- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

**Wexpro
Company**

**Utah
Uintah County
Sec. 11-T10S-R19E Pad 6
Island Unit No. 56 Pad 6**

PROPOSAL REPORT

13 April, 1998

sperry-sun
DRILLING SERVICES
A DIVISION OF SPECTRA ENERGY SERVICES, INC.

Proposal Ref: pro2638

Sperry-Sun Drilling Services

Proposal Report for Island Unit No. 56 Pad 6



Wexpro Company
Utah

Uintah County
Sec. 11-T10S-R19E Pad 6

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Toolface Azimuth
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00		
500.00	0.000	0.000	500.00	0.00 N	0.00 E	0.00		
1000.00	0.000	0.000	1000.00	0.00 N	0.00 E	0.00		
1500.00	0.000	0.000	1500.00	0.00 N	0.00 E	0.00		
1950.00	0.000	0.000	1950.00	0.00 N	0.00 E	0.00		
2000.00	1.166	135.826	2000.00	0.36 S	0.35 E	0.51	2.331	135.826
2100.00	3.497	135.826	2099.91	3.28 S	3.19 E	4.58	2.331	0.000
2200.00	5.828	135.826	2199.57	9.11 S	8.85 E	12.70	2.331	0.000
2300.00	8.159	135.826	2298.82	17.84 S	17.34 E	24.88	2.331	0.000
2400.00	10.491	135.826	2397.49	29.46 S	28.63 E	41.08	2.331	0.000
2500.00	12.822	135.826	2495.42	43.95 S	42.70 E	61.28	2.331	0.000
2600.00	15.153	135.826	2592.45	61.29 S	59.55 E	85.45	2.331	0.000
2700.00	17.484	135.826	2688.41	81.44 S	79.12 E	113.55	2.331	0.000
2800.00	19.815	135.826	2783.16	104.37 S	101.41 E	145.52	2.331	0.000
2900.00	22.147	135.826	2876.52	130.05 S	126.36 E	181.33	2.331	0.000
3000.00	24.478	135.826	2968.35	158.44 S	153.93 E	220.90	2.331	0.000
3100.00	26.809	135.826	3058.49	189.47 S	184.09 E	264.17	2.331	0.000
3200.00	29.140	135.826	3146.80	223.11 S	216.77 E	311.08	2.331	0.000
3300.00	31.472	135.826	3233.13	259.30 S	251.93 E	361.54	2.331	0.000
3327.42	32.111	135.826	3256.44	269.67 S	262.00 E	375.98	2.331	0.000
3500.00	32.111	135.826	3402.62	335.46 S	325.92 E	467.72		
4000.00	32.111	135.826	3826.13	526.09 S	511.13 E	733.50		
4034.75	32.111	135.826	3855.56	539.33 S	524.00 E	751.97		
4100.00	30.590	135.826	3911.28	563.68 S	547.66 E	785.92	2.331	180.000
4200.00	28.258	135.826	3998.38	598.91 S	581.89 E	835.04	2.331	180.000
4300.00	25.927	135.826	4087.40	631.58 S	613.62 E	880.58	2.331	180.000
4400.00	23.596	135.826	4178.20	661.62 S	642.81 E	922.46	2.331	180.000
4500.00	21.265	135.826	4270.63	688.98 S	669.39 E	960.62	2.331	180.000
4600.00	18.934	135.826	4364.53	713.63 S	693.34 E	994.98	2.331	180.000
4700.00	16.602	135.826	4459.75	735.51 S	714.60 E	1025.49	2.331	180.000
4800.00	14.271	135.826	4556.14	754.60 S	733.15 E	1052.11	2.331	180.000
4900.00	11.940	135.826	4653.53	770.86 S	748.95 E	1074.78	2.331	180.000
5000.00	9.609	135.826	4751.76	784.27 S	761.97 E	1093.47	2.331	180.000
5100.00	7.277	135.826	4850.67	794.80 S	772.20 E	1108.15	2.331	180.000
5200.00	4.946	135.826	4950.09	802.44 S	779.62 E	1118.80	2.331	180.000
5300.00	2.615	135.826	5049.87	807.16 S	784.22 E	1125.39	2.331	180.000
5400.00	0.284	135.826	5149.83	808.98 S	785.98 E	1127.92	2.331	180.000
5412.17	0.000	0.000	5162.00	809.00 S	786.00 E	1127.95	2.331	180.000
5500.00	0.000	0.000	5249.83	809.00 S	786.00 E	1127.95		
6000.00	0.000	0.000	5749.83	809.00 S	786.00 E	1127.95		
6500.00	0.000	0.000	6249.83	809.00 S	786.00 E	1127.95		
6750.17	0.000	0.000	6500.00	809.00 S	786.00 E	1127.95		

Continued...

Sperry-Sun Drilling Services

Proposal Report for Island Unit No. 56 Pad 6



Wexpro Company
Utah

Uintah County
Sec. 11-T10S-R19E Pad 6

All data is in feet unless otherwise stated. Directions and coordinates are relative to True North.
Vertical depths are relative to Well. Northings and Eastings are relative to Well.

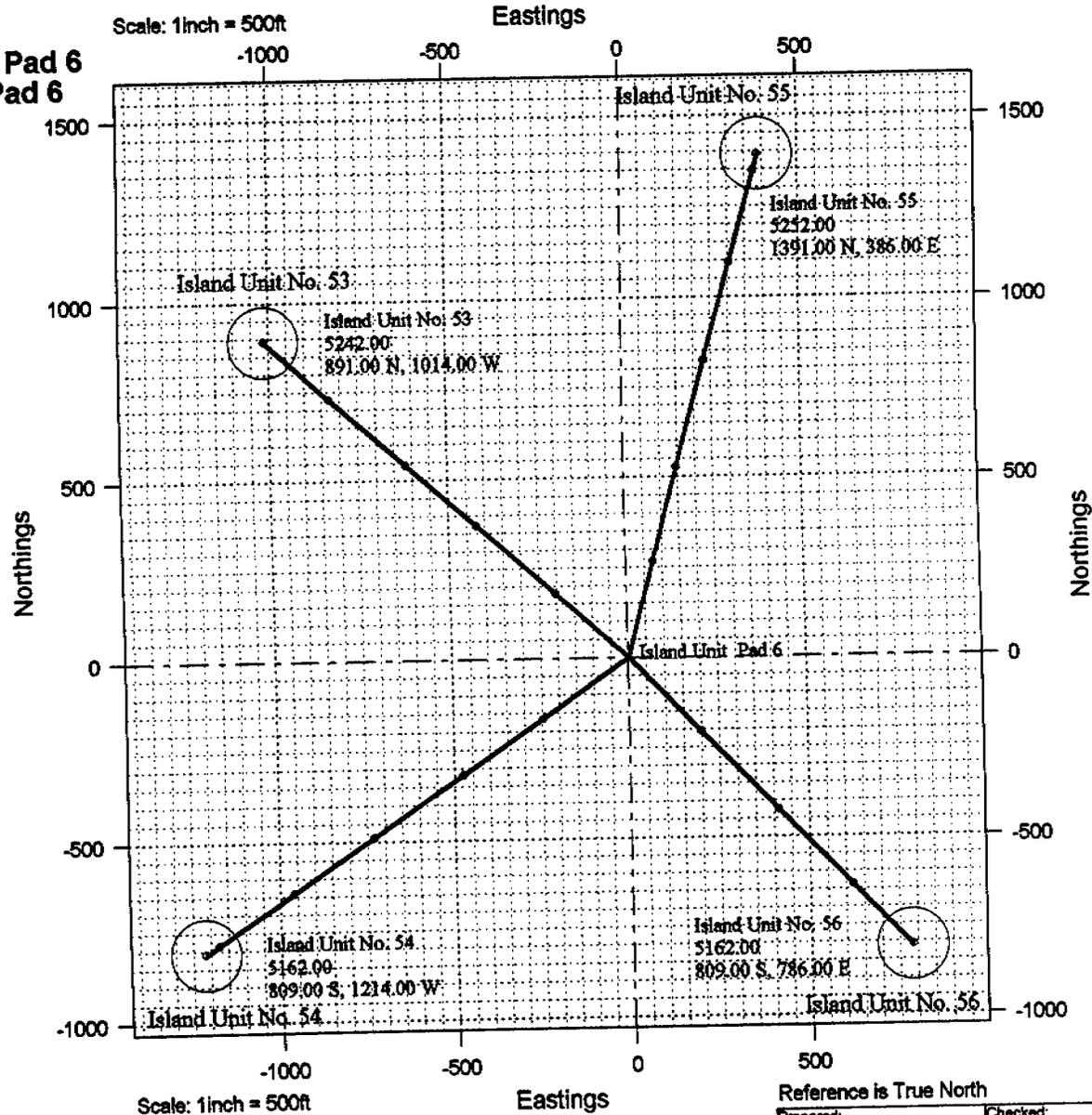
The Dogleg Severity is in Degrees per 100ft.
Vertical Section is from Well and calculated along an Azimuth of 135.826° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 6750.17ft.,
The Bottom Hole Displacement is 1127.95ft., in the Direction of 135.826° (True).

Targets associated with this wellpath

Target Name	Target Entry Coordinates			Target Shape	Target Type
	TVD (ft)	Northings (ft)	Eastings (ft)		
Island Unit No. 56	5162.00	809.00 S	786.00 E	Circle	

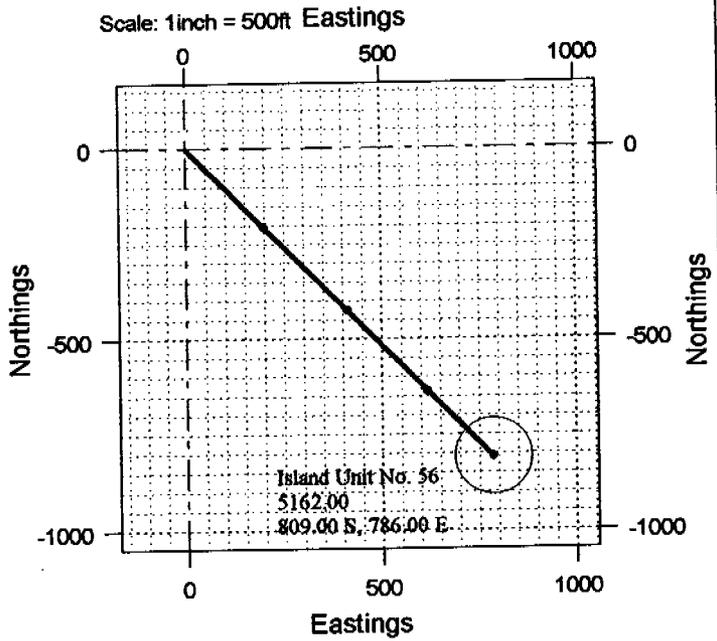
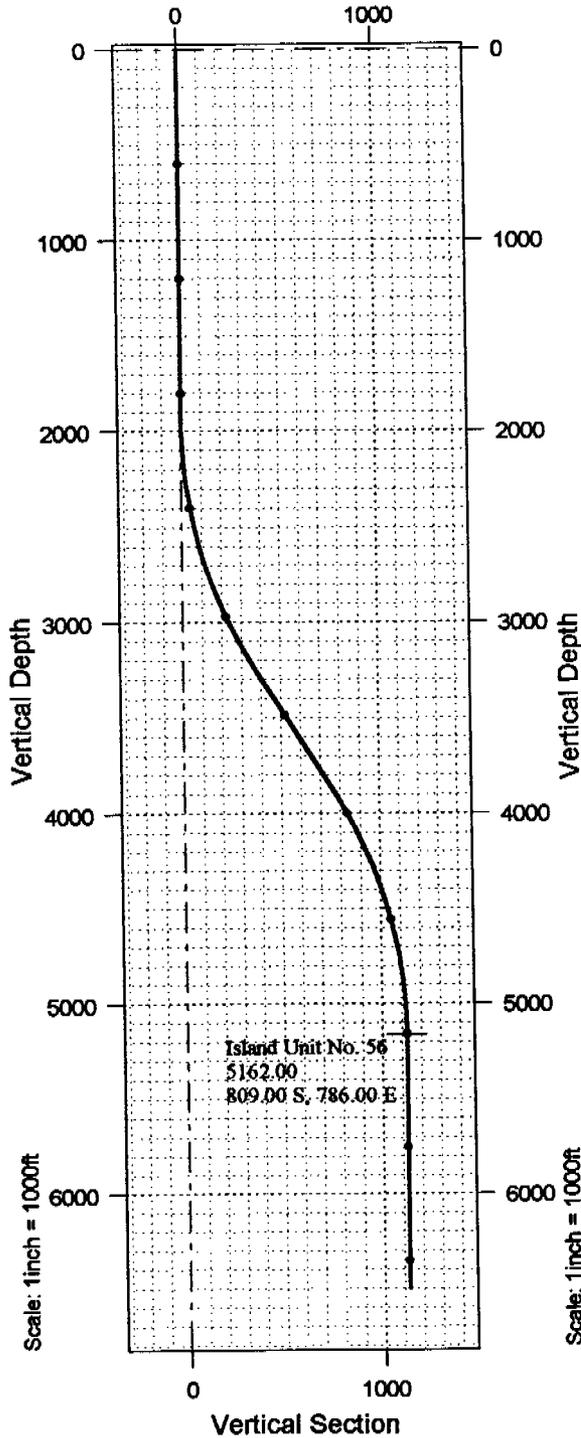
Utah
 Uintah County
 Sec. 11-T10S-R19E Pad 6
 Island Unit No. 56 Pad 6



Prepared: _____ Checked: _____ Approved: _____

Utah
Uintah County
Sec. 11-T10S-R19E Pad 6
Island Unit No. 56 Pad 6

Section Azimuth: 135.826° (True North)
 Vertical Section



WEXPRO COMPANY

Prepared: _____ Checked: _____ Approved: _____

**Surface Use and Operations
Wexpro Company
Island Unit Well No. 56
Uintah County, Utah**

1. Existing Road:

- A. Proposed Well Site as Staked: Refer to well location plat and area map.
- B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
- C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:

- A. The proposed 100 feet (approximate) of newly constructed road will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
- B. Maximum grade: Will not exceed 8 percent.
- C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
- D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
- E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
- F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the William E. Brown water well located in Section 32-T6S-R20E, Water Use Claim #43-9077, Application #t20262.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling,

the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.

12. Other Information: Greg Darlington of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the Bureau of Land Management. If any cultural resources are found during construction, all work will stop, and the Authorized Officer will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

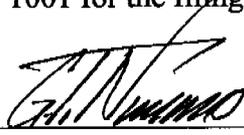
13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 04/14/98

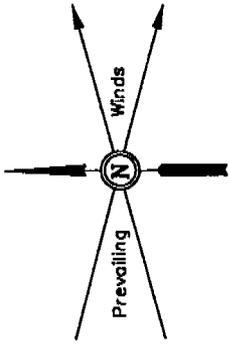
Name: 
G. T. Nimmo, Operations Manager

WEXPRO COMPANY

LOCATION LAYOUT FOR

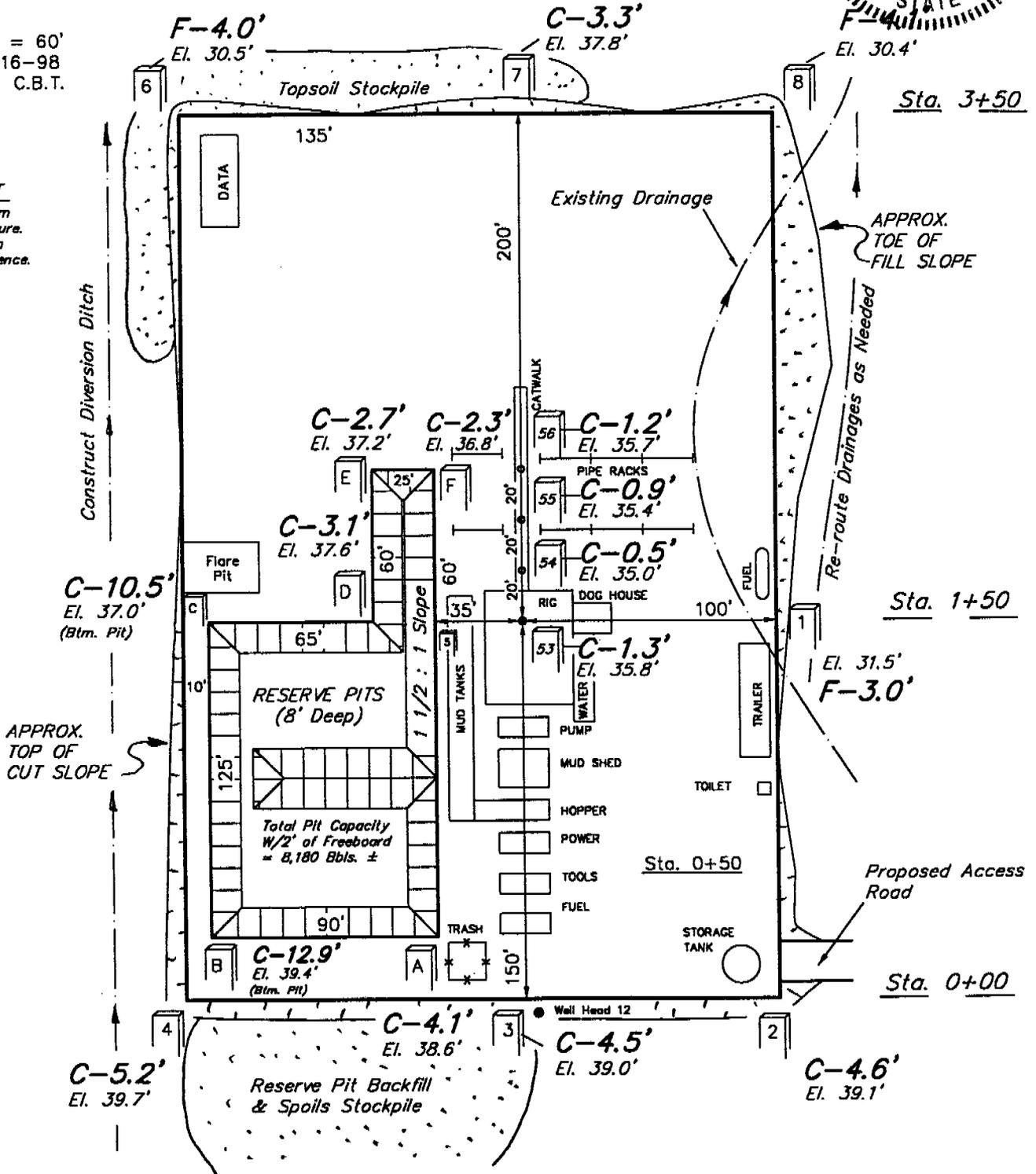
ISLAND UNIT #53, #54, #55, & #56
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4

FIGURE #1



SCALE: 1" = 60'
DATE: 3-16-98
Drawn By: C.B.T.

FLARE PIT
Min. 100' from
rig substructure.
Min. 30' from
reserve pit fence.



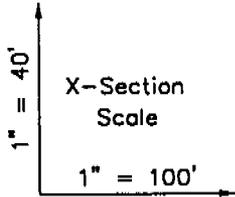
Elev. Ungraded Ground at Location Stake 53 = 5035.8'
Elev. Graded Ground at Location Stake 53 = 5034.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

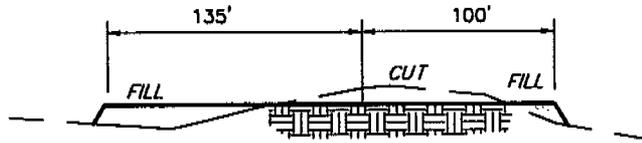
WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

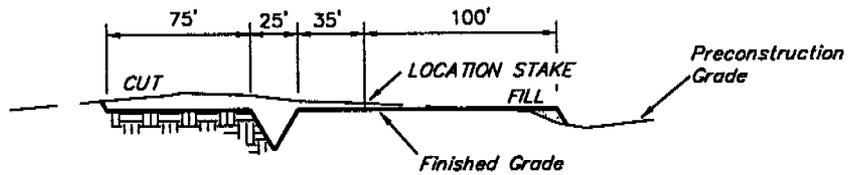
**ISLAND UNIT #53, #54, #55, & #56
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4**



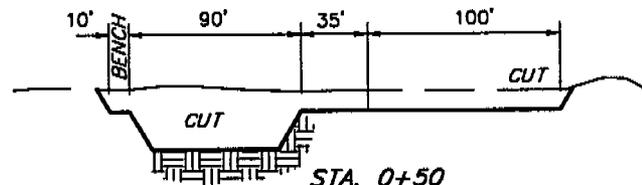
DATE: 3-16-98
Drawn By: C.B.T.



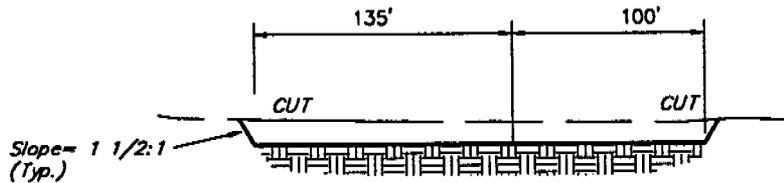
STA. 3+50



STA. 1+50



STA. 0+50



STA. 0+00

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,520 Cu. Yds.
Remaining Location	= 7,860 Cu. Yds.
TOTAL CUT	= 9,380 CU.YDS.
FILL	= 2,620 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 6,620 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,800 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 3,820 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

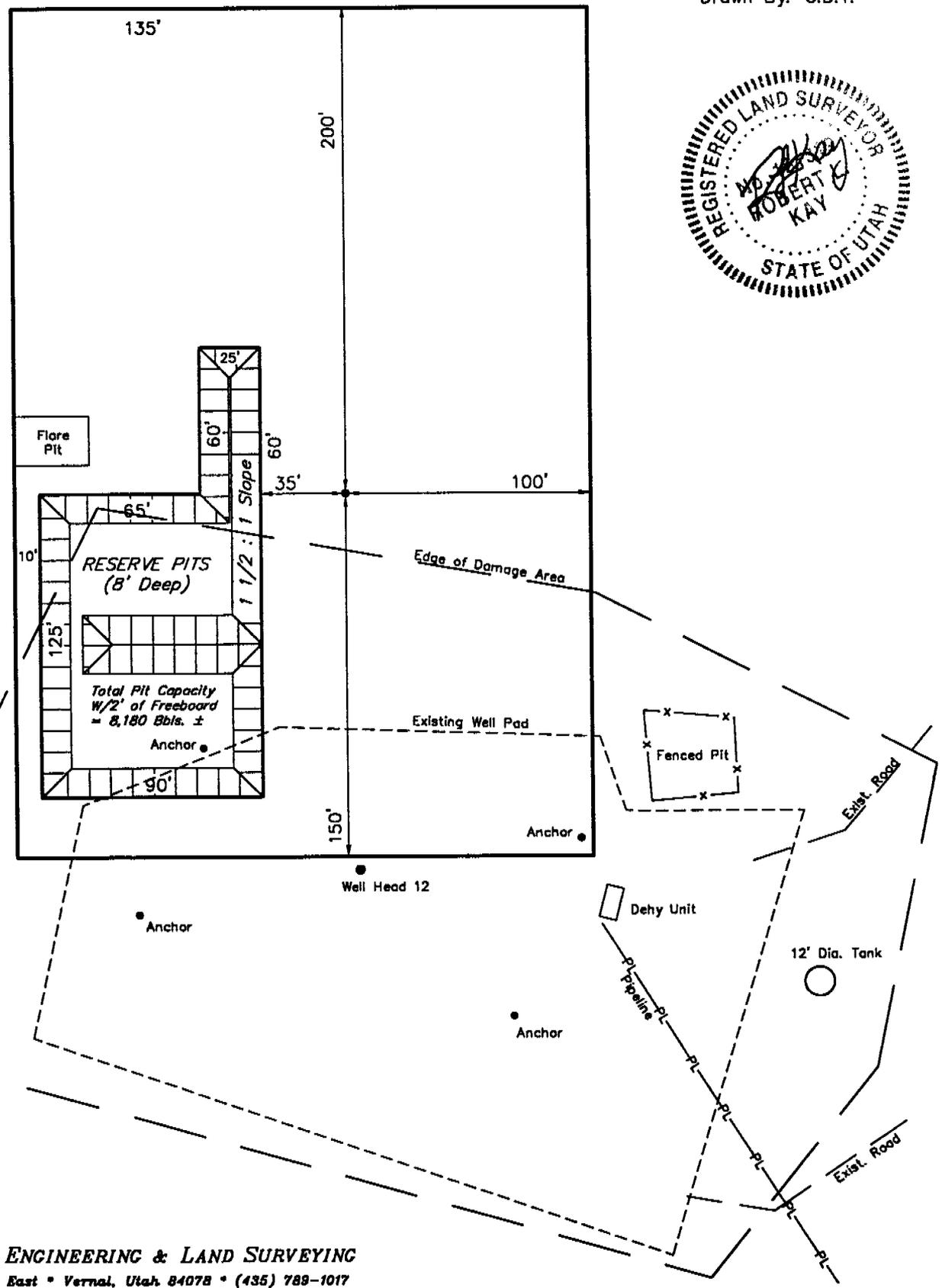
WEXPRO COMPANY

ADDENDUM PLAT FOR

ISLAND UNIT #53, #54, #55, & #56
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4

FIGURE #3

SCALE: 1" = 60'
DATE: 3-16-98
Drawn By: C.B.T.



T10S

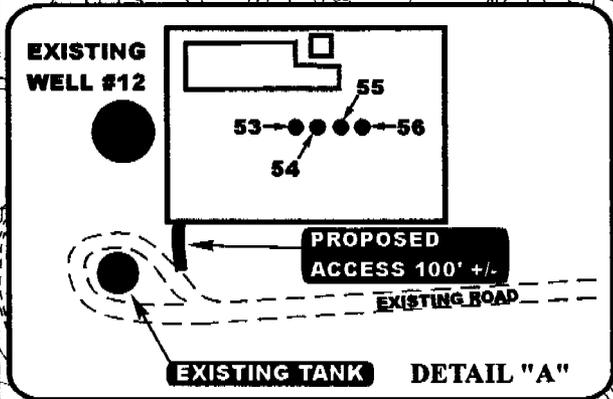
**PROPOSED LOCATION:
ISLAND UNIT #53, #54, #55 & #56**

PROPOSED ACCESS 100' +/-

SEE DETAIL "A"

0.3 MI. +/-

OURAY 18.6 MI. +/-



R	R
19	20
E	E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WEXPRO COMPANY

**ISLAND UNIT #53, #54, #55 & 56
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 3 16 98
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00 **B**
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/17/98

API NO. ASSIGNED: 43-047-33114

WELL NAME: ISLAND UNIT 56
 OPERATOR: WEXPRO COMPANY (N1070)
 CONTACT: E.T. Nimmo (307) 382-9791

PROPOSED LOCATION:
 NESE 11 - T10S - R19E
 SURFACE: 1415-FSL-1070-FEL
 BOTTOM: 0600-FSL-0500-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U-4481
 SURFACE OWNER: Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal[] State[] Fee[]
 (No. SL6308873 / E50019)

Potash (Y/N)

Oil Shale (Y/N) *190-5(B)

Water Permit
 (No. 43-9077 / +20262)

RDCC Review (Y/N)
 (Date: _____)

St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit Island

R649-3-2. General

R649-3-3. Exception

Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: * BLM/SL added well to Unit POD 1998, eff. 4-24-98.

STIPULATIONS: (1) FEDERAL APPROVAL
(2) Directional Drilling

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 1998 Plan of Development Island Unit Uintah
County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 1998 within the Island Unit, Uintah County, Utah.

WELL_NAME	QQ	SECTION	TOWNSHIP	RANGE
ISLAND UNIT 38 SURFACE	1157-FSL-0834-FEL	SESE	12	10S 19E
BOTTOM HOLE	0600-FSL-2400-FEL	SWSE	12	10S 19E
ISLAND UNIT 50 SURFACE	1157-FSL-0774-FEL	SESE	12	10S 19E
BOTTOM HOLE	0800-FSL-0300-FWL	SWSW	07	10S 20E
ISLAND UNIT 51 SURFACE	1157-FSL-0814-FEL	SESE	12	10S 19E
BOTTOM HOLE	2100-FSL-2100-FEL	NWSE	12	10S 19E
ISLAND UNIT 52 SURFACE	1157-FSL-0794-FEL	SESE	12	10S 19E
BOTTOM HOLE	2300-FSL-0400-FEL	NENE	12	10S 19E
ISLAND UNIT 53 SURFACE	1415-FSL-1130-FEL	NESE	11	10S 19E
BOTTOM HOLE	2300-FSL-2300-FEL	NWSE	11	10S 19E
ISLAND UNIT 54 SURFACE	1415-FSL-1110-FEL	NESE	11	10S 19E
BOTTOM HOLE	0600-FSL-2500-FEL	SWSE	11	10S 19E
ISLAND UNIT 55 SURFACE	1415-FSL-1090-FEL	NESE	11	10S 19E
BOTTOM HOLE	2800-FSL-0900-FEL	SENE	11	10S 19E
ISLAND UNIT 56 SURFACE	1415-FSL-1070-FEL	NESE	11	10S 19E
BOTTOM HOLE	0600-FSL-0500-FEL	SESE	11	10S 19E

This office has no objection to permitting the well at this time.

bcc: File - ~~Drunkards Wash Unit~~ *Island Unit*
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:04/24/98



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 27, 1998

Wexpro Company
P.O. Box 458
Rock Springs, WY 82902

Re: Island Unit 56, 1415' FSL, 1070' FEL, NE SE,
Sec. 11, T. 10 S., R. 19 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33114.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

bsc
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number: Island Unit 56
API Number: 43-047-33114
Lease: U-4481
Location: NE SE Sec. 11 T. 10 S. R. 19 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert J. Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

5067M

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
WEXPRO COMPANY
 3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: **1415 FSL, 1070' FEL, NE SE, 11-10S-19E**
 At proposed prod. zone: **600' FSL, 500' FEL, SE SE, 11-10S-19E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 17 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
600' Unit Boundary
 16. NO. OF ACRES IN LEASE
1282.52
 17. NO. OF ACRES ASSIGNED TO THIS WELL
NA
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
Approx. 1000'
 19. PROPOSED DEPTH
7,640' TVD
 20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,035' GR
 22. APPROX. DATE WORK WILL START*
May 15, 1998

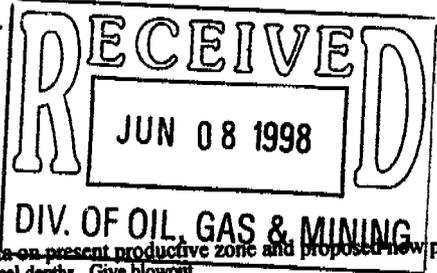
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36	300'	222 cu.ft. of Class "G" with 3% CaCl ₂
7-7/8"	4-1/2"	11.6	8,140' MD	2187 cu.ft. of Poz-gel followed by 712 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 12 location.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE 04/14/98

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE Assistant Field Manager
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE Mineral Resources DATE 6/1/98

NOTICE OF APPROVAL

* See Instructions On Reverse Side

CONDITIONS OF APPROVAL AS TO BE
 TO OPERATOR'S COPY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit 56

API Number: 43-047-33114

Lease Number: U - 4481

Surface Location: NESE Sec. 11 T. 10S R. 190E

Down Hole Location: SESE Sec. 11 T. 10S R. 19E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Re-entry Notice | - | at least twenty-four (24) hours prior to re-entering the wellbore. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at **3,375(MD)** ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

At a minimum, a DIL-SFL-GR log will be ran from TD to the kick off point.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Jerry Kenczka (801) 781-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE CONDITIONS OF APPROVAL

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainage be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow should be pushed outside of the burrow ditches and the turn outs should be kept clear so that when the snow melts the water will be channeled away from the road.

Windrow topsoil materials at the edge of the location and seed windrowed piles with the seed mixture listed below as soon as possible after windrowing working the seed into the piles with appropriate equipment.

Stockpile enough topsoil near the reserve pit (mud pit) so that when the reserve pit is reclaimed, topsoil can be respread over the reserve pit location. If the reserve pit is in a cut area, then the reserve pit area should be recontoured to blend in with the original contours. The reclaimed area and any windrowed topsoil stockpiles for this project should be reseeded with the following seed mixture.

Nuttalls saltbush	<i>Atriplex nuttallii</i>	3 lbs/acre
Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Fourwing Saltbush	<i>Atriplex canescens</i>	4 lbs/acre
Western wheatgrass	<i>Agropyron smithii</i>	2 lbs/acre

All poundages are in pure live seed. If the seed mixture is applied aerially, then the rates should be doubled. The reseeding shall be done immediately after the topsoil is spread. This seed mixture should also be used for final abandonment.

All pits will be fenced according to the following minimum standards:

39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (If pipe or some type of reinforcement rod is attached to the top of the entire fence, the barbed wire is not necessary.)

The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be braced in such a manner as to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall not exceed 16 feet.

All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit will be fenced on three sides during drilling operations and on the fourth side when the rig moves off location. (In the APD this Reserve Pit is referred to as the Mud Pit.) Fences around existing pits will be maintained until the pit reclamation operations occur and the pits are backfilled.

If vertebrate fossils are revealed by construction activity, the operator is to immediately stop work that might further disturb such fossils, and contact the authorized officer of the BLM and the project paleontologist for guidance regarding mitigation requirements.

If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer of the BLM regarding the discovery for guidance regarding mitigation requirements.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On BLM land it is required that a Pesticide Use Proposal shall be submitted, and receive approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

All lease and/or unit operations will be conducted in a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the operator's field representative to ensure compliance. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit Wells 53, 54, 55, 56

9. API WELL NO.

43-047-33111, 33112, 33113, 33114

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

Surface Location: NE SE 11-10S-19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

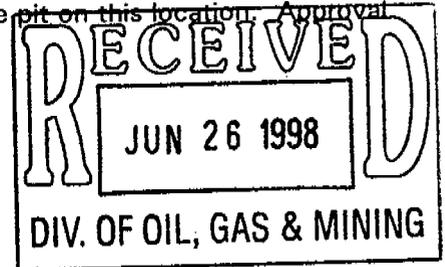
- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
- Change In Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to amend the approved APD's for the above wells (which will be drilled directionally from the same location) to delete the requirement to line the reserve pit on this location. Approval was obtained from Greg Darlington on June 18, 1998.

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FOR RECORD ONLY



COPY SENT TO OPERATOR
Date: 6-30-98
initials: [signature]

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: _____
By: _____

14. I hereby certify that the foregoing is true and correct

Signed: [signature]

Title

Operations Manager

Date

06/23/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Wexpro Company
 ADDRESS P O Box 458
Rock Springs, WY 82902

OPERATOR ACCT. NO. N 1070

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	1060	43-047-33114	Island Unit Well No. 56	NESE	11	10	19	Uintah	6/23/98	
WELL 1 COMMENTS: <i>Entity added 7-1-98. (Island Unit/wstc A) Jlc</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well) only
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED
 JUL 01 1998
 DIV. OF OIL, GAS & MINING

[Signature]
 Signature
 Operations Manager 6/29/98
 Title Date
 Phone No. 307 352-7577

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1415' FSL, 1070' FEL, NE SE 11-10S-19E (Surface Location)
600' FSL, 500' FEL, SE SE 11-10S-19E (Bottom Hole Location)

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 56

9. API WELL NO.

43-047-33114

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

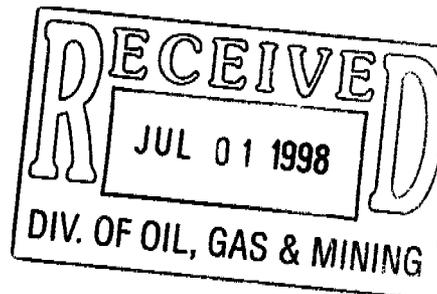
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spud on 6/23/98 at 10:00am using Leon Ross Drilling..

Attached are the daily drilling reports through June 29, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo

Title

G. T. Nimmo, Operations Manager

Date

June 29, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 56 (PAD 6)

*Island Unit No. 56
Wexpro Company
1286' FEL, 1409' FSL (Surface)
500' FEL, 600' FSL (Target)
SE SE, Sec.11, T10S, R19E
Uintah County, Utah*

*API No:
Lease No: U-4481
Projected Depth: 6500' TVD; 7000' MD
Ground Elevation: 5039'
KB Elevation: 5051'±*

Drilling Contractor: True Drilling Rig No. 27

6/24/98

Spudded at 10:00 am on 6/23/98. Drilled 12-1/4" hole. W.T. Davey

6/25/98

Cement surface pipe w/175 sacks cmt w/2% CaCl and 1/4#/sk flocele. Displaced w/20 bbls fresh wtr. Did not bump plug. CWI. M. R. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
SEE ATTACHED SHEET

9. API WELL NO.
SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
SEE ATTACHED SHEET

43.047.33114

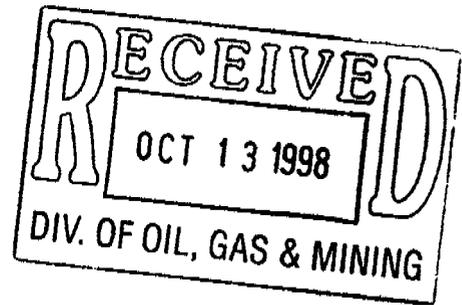
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Produced Water Disposal
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title G. T. Nimmo, Operations Manager Date October 9, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT GA PA NUMBER	LEASE NUMBER	PRODUCTION FORMATION	BWPD	NTL-28 (CRITERIA)	PIT SIZE	NTL-28 SUBMITTED	NTL-28 APPROVED	SITE-SECRTY REVISED
ISLAND UNIT					891006938A								
UNIT NO. 3	4304715843	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-85
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	8-10-90
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X8	6-18-84	7-27-84	8-10-90
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	8-10-90
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-86
UNIT NO. 16	4304731806	CIO	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
UNIT NO. 17	4304731603	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-86
UNIT NO. 18	4304731602	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-86
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013788	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-86
UNIT NO. 20	4304731829	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
UNIT NO. 21	4304731828	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	0.25	4	8X10X3	3-13-85	8-20-87	3-3-89
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013788	WASATCH	EMRG	4	12X12X8	6-28-86**	NO ST. RESP.	8-20-88
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013788	WASATCH	EMRG	4	12X12X4	6-28-86**	NO ST. RESP.	07-14-88
UNIT NO. 24	4304731830	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	EMRG	4	10X10X6	5-8-86	8-8-86	7-28-88
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	7X28X4	7-14-86	8-8-86	1-20-88
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-88
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013788	WASATCH	TRACE	4	9X8X3	1-20-86	2-10-86	1-20-88
UNIT NO. 28	4304731782	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	1-20-88
UNIT NO. 29	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG	4	12X12X8	5-8-86	6-4-86	7-28-88
UNIT NO. 30	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	11X11X3	5-8-86	6-4-86	7-28-88
UNIT NO. 31	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-8-86	6-4-86	7-28-88
UNIT NO. 32	4304732963	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013788	WASATCH	TRACE	4	13X8X5	7-15-86	8-8-86	05-27-88
UNIT NO. 33	4304732964	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391	WASATCH	TRACE	4	BARRELL	8-22-88	9-15-88	05-27-88
UNIT NO. 34	4304732965	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH	3.70	4	16X8X5	7-14-86	8-8-86	1-20-88
UNIT NO. 35	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4483	WASATCH	TRACE	4	5X8X4	7-14-86	8-8-86	1-20-88
UNIT NO. 36	4304732967	WAG	NW NW 9-10S-20E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	7-14-86	8-8-86	1-20-88
UNIT NO. 37	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-88
UNIT NO. 38	4304732969	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013788	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	1-20-88
UNIT NO. 39	4304733108	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
UNIT NO. 40	4304732970	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH	5.00	4	21X23X5	1-5-87	4-28-87	8-22-88
UNIT NO. 41	4304732971	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
UNIT NO. 42	4304732972	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH	5.00	4	24X26X5	1-5-87**	NO ST. RESP.	8-22-88
UNIT NO. 43	4304732973	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
UNIT NO. 44	4304732974	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH	5.00	4	15X21X10	11-9-88	12-21-88	07-14-88
UNIT NO. 45	4304732975	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-88
UNIT NO. 46	4304732976	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH	5.00	4	16X16X6	2-27-87	3-13-87	12-1-87
UNIT NO. 47	4304732977	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH	5.00	4	16X16X6	2-27-87	3-13-87	12-1-87
UNIT NO. 48	4304732978	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
UNIT NO. 49	4304732979	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	05-27-88
UNIT NO. 50	4304732980	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	05-27-88
UNIT NO. 51	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	05-27-88
UNIT NO. 52	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	05-27-88
UNIT NO. 53	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4484	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	05-27-88
UNIT NO. 54	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	05-27-88
UNIT NO. 55	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	05-27-88

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
W-100-02	4304733114	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1415' FSL, 1070' FEL, NE SE 11-10S-19E (Surface Location)
600' FSL, 500' FEL, SE SE 11-10S-19E (Bottom Hole Location)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 56

9. API WELL NO.

43-047-33114

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ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

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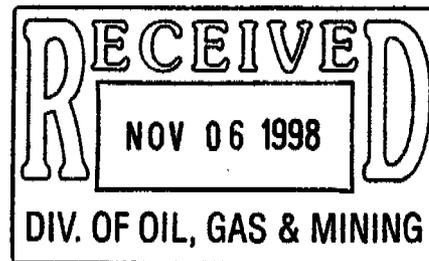
TYPE OF ACTION

Abandonment
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Attached are the daily drilling reports through November 2, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo

Title

G. T. Nimmo, Operations Manager

Date

November 2, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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*See Instruction on Reverse Side

ISLAND UNIT NO. 56 (PAD 6)

Island Unit No. 56
Wexpro Company
1286' FEL, 1409' FSL (Surface)
500' FEL, 600' FSL (Target)
SE SE, Sec.11, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4481
Projected Depth: 6500' TVD; 7000' MD
Ground Elevation: 5039'
KB Elevation: 5051'±

Drilling Contractor: Nabors Drilling Rig No. 908

6/24/98

Spudded at 10:00 am on 6/23/98. Drilled 12-1/4" hole. W.T. Davey

6/25/98

Cement surface pipe w/175 sacks cmt w/2% CaCl and 1/4#/sk flocele. Displaced w/20 bbls fresh wtr. Did not bump plug. CWI. M. R. Sliger

10/30/98

SLM for DC's and tools at 300 ft. RD Rig 908 and move from Island Unit 55 to Island Unit 56 and RU. LD all floor equip and prepare to LD derrick for visual inspection. Install new liners (6-1/2") and plungers in P2-9 and weld on wellhead to set in BOP for NU. Nabors called out pipe straightener and straightened kelly. LD derrick and conducted 2 hr inspection of derrick and sub-structure and crown sheaves (no problems found). Raise derrick and continue with RU operations to press test and spud. Install rotary torque indicator and tighten BOP and HU all lines for BOP test. Test all BOP equip; pipe rams, blind rams, HCR valve and check valve. Upper kelly and dart valve. All manifold valves and gauge outside choke and Swaco super choke tested to 3000#. Test annular BOP to 1500#. Press casing to 2000# for 1/2 hr, all other tests were 1/4 hr/test. 1 nitrogen bottle requires new bladder. RU flowline to start drilling. **Daily cost:\$7,513. Cumulative:\$43,808.** J. Hendrickson

11/1/98: Day 1

Wireline survey in the Uintah formation at 1060 ft. Drilled 760' in 14-1/2 hrs. MW:8.4 VIS:28. 3 hrs - make up and tighten dresser sleeve flowline. 2-1/2 hrs - Move DC's to rack and SLM and caliper same. PU mud motor and install Bit #1. RIH w/BHA and 7 DC's. PU Kelly and tag cmt at 253'. 1/2 hr - broke circ to start drilling cmt. 1/2 hr - work on pump and rod lubricator and weld hole in suction. 1-1/2 hrs - drilling cmt and plug and shoe. 1 hr - surveyed. 1-1/2 hrs - repair rotary torque. 1/2 hr - serviced rig. Surveys: 1/4° at 500' and 1/4° at 1040'. Spudded well at 2:00 p.m. on 10/31/98. **Daily cost:\$18,855. Cumulative:\$62,663.** J. Hendrickson

11/2/98: Day 2

TIH and check survey in the Green River formation at 1947 ft. Drilled 887' in 16 hrs. MW:8.5 VIS:28 WL:NC. 1/2 hr - serviced rig and checked BOP rams. 1/2 hr - surveyed. 1/2 hr - circ. 5 hrs - TOH, SLM, DP & HWDP. LD 12 DC's. PU and make up Sperry Sun Tools and Equip. Make up Bit #2. 1 hr - circ and survey. Survey:1-1/2° at 1542'. **Daily cost:\$23,066. Cumulative:\$85,729.** J. Hendrickson

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1415' FSL, 1070' FEL, NE SE 11-10S-19E (Surface Location)
600' FSL, 500' FEL, SE SE 11-10S-19E (Bottom Hole Location)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 56

9. API WELL NO.

43-047-33114

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

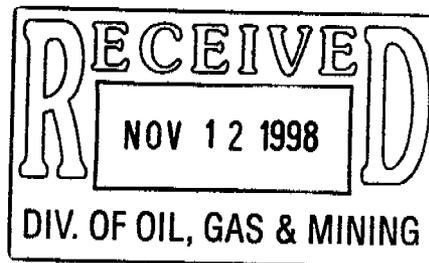
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through November 9, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo

G. T. Nimmo, Operations Manager

Title

Date

November 9, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

ISLAND UNIT NO. 56 (PAD 6)

Island Unit No. 56
Wexpro Company
1286' FEL, 1409' FSL (Surface)
500' FEL, 600' FSL (Target)
SE SE, Sec.11, T10S, R19E
Uintah County, Utah

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Lease No: U-4481
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Ground Elevation: 5039'
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Cement surface pipe w/175 sacks cmt w/2% CaCl and 1/4#/sk flocele. Displaced w/20 bbls fresh wtr. Did not bump plug. CWI. M. R. Sliger

10/30/98

SLM for DC's and tools at 300 ft. RD Rig 908 and move from Island Unit 55 to Island Unit 56 and RU. LD all floor equip and prepare to LD derrick for visual inspection. Install new liners (6-1/2") and plungers in P2-9 and weld on wellhead to set in BOP for NU. Nabors called out pipe straightener and straightened kelly. LD derrick and conducted 2 hr inspection of derrick and sub-structure and crown sheaves (no problems found). Raise derrick and continue with RU operations to press test and spud. Install rotary torque indicator and tighten BOP and HU all lines for BOP test. Test all BOP equip; pipe rams, blind rams, HCR valve and check valve. Upper kelly and dart valve. All manifold valves and gauge outside choke and Swaco super choke tested to 3000#. Test annular BOP to 1500#. Press casing to 2000# for 1/2 hr, all other tests were 1/4 hr/test. 1 nitrogen bottle requires new bladder. RU flowline to start drilling. **Daily cost:\$7,513. Cumulative:\$43,808. J. Hendrickson**

11/1/98: Day 1

Wireline survey in the Uintah formation at 1060 ft. Drilled 760' in 14-1/2 hrs. MW:8.4 VIS:28. 3 hrs - make up and tighten dresser sleeve flowline. 2-1/2 hrs - Move DC's to rack and SLM and caliper same. PU mud motor and install Bit #1. RIH w/BHA and 7 DC's. PU Kelly and tag cmt at 253'. 1/2 hr - broke circ to start drilling cmt. 1/2 hr - work on pump and rod lubricator and weld hole in suction. 1-1/2 hrs - drilling cmt and plug and shoe. 1 hr - surveyed. 1-1/2 hrs - repair rotary torque. 1/2 hr - serviced rig. Surveys: 1/4° at 500' and 1/4o at 1040'. **Spudded well at 2:00 p.m. on 10/31/98. Daily cost:\$18,855. Cumulative:\$62,663. J. Hendrickson**

11/2/98: Day 2

TIH and check survey in the Green River formation at 1947 ft. Drilled 887' in 16 hrs. MW:8.5 VIS:28 WL:NC. 1/2 hr - serviced rig and checked BOP rams. 1/2 hr - surveyed. 1/2 hr - circ. 5 hrs - TOH, SLM, DP & HWDP. LD 12 DC's. PU and make up Sperry Sun Tools and Equip. Make up Bit #2. 1 hr - circ and survey. Survey:1-1/2° at 1542'. **Daily cost:\$23,066. Cumulative:\$85,729. J. Hendrickson**

ISLAND UNIT NO. 56

11/3/98: Day 3

TOH/Sperry Sun Tools in the Birds Nest formation at 2574 ft. Drilled 627' in 16-1/2 hrs. MW:8.4 VIS:28 WL:NC. 1 hr - TIH w/DP & HRWT and stage 2 surveys. 1 hr - PU & SLMD to reach btm. 1/2 hr - PU kelly, surveyed and set tool face. 1-1/2 hrs - survey attempt, magnetic interference. 1/2 hr - serviced rig. 1/2 hr - circ and pump and surveyed; inconsistent. 2-1/2 hrs - TOH for tools, worked on pipe spinners.

Daily cost:\$21,607. Cumulative:\$107,336. J. Hendrickson

11/4/98: Day 4

Drilling and surveys in the Birds Nest formation at 3095 ft. Drilled 521' in 18-1/2 hrs. MW:8.4 VIS:28 WL:NC. 5 hrs - tripping for Sperry Sun MWD tools, change out same. Check bit and motor. Trip back to btm. Staged surveys in hole. 1/2 hr- serviced rig and crownomatic and checked pipe rams. Note: Received and unloaded 80 jts S-195 DP.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
2525.86'	11.8	137.4	2775.96'	14.1	139.2	2992.93'	20.7	141.2
2588.65'	12.3	137.4	2838.4'	15.4	40.4	3024.09'	21.2	141.8
2652.06'	14.0	137.6	2900.09'	17.7	142.0	3055.67'	21.7	141.8
2714.84'	13.7	136.6	2961.09'	19.8	141.2			

Daily cost:\$15,910. Cumulative:\$123,246. J. Hendrickson

11/5/98: Day 5

Drilling in the Birds Nest formation at 3775 ft. Drilled 680' in 23-1/2 hrs. MW:8.5 VIS:27 WL:NC. 1/2 hr - serviced rig, checked BOP, surveys as required by Sperry Sun (21). Note: Water flow is steady, pit has gained 4" with not over 12" room left in pit.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
2838.4'	15.4	140.4	3024.09'	21.2	141.8	3215.02'	22.5	143.6
2900.09'	17.7	142.0	3087.99'	22.8	142.0	3277.64'	22.1	142.7
2961.09'	19.8	141.2	3151.45'	22.2	145.1			

Daily cost:\$16,525. Cumulative:\$139,771. J. Hendrickson

11/6/98: Day 6

Drilling and surveying in the Birds Nest formation at 4475 ft. Drilled 700' in 23-1/2 hrs. MW:8.5 VIS:28 WL:NC. 1/2 hr - serviced rig and checked BOP's. Surveys as required by Sperry Sun. Note: Called Fausett and clean out setting shale pit. Safety Meeting on morning tour 11/5/98.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
3796'	21.4	416.8	4165'	21.0	529.0	4350'	19.4	578.0
3919'	21.0	454.2	4226'	20.1	524.0	4412'	21.2	596.0
4102'	20.1	505.75	4288'	19.9	560.0			

Daily cost:\$16,633. Cumulative:\$156,404. J. Hendrickson

ISLAND UNIT NO. 56

11/7/98: Day 7

Drilling in the Wasatch formation at 5058 ft. Drilled 583' in 23-1/2 hrs. MW:8.5 VIS:27 WL:NC. 1/2 hr - serviced rig, function test BOP, surveyed as directed.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
4726.70'	24.4	144.8	4789.55'	22.6	144.4	4914.59'	18.3	145.1
4758.14'	23.7	144.6	4851.66'	20.9	147.3	4977.79'	17.7	145.1

Daily cost:\$15,961. Cumulative:\$172,365. J. Hendrickson

11/8/98: Day 8

Trip out for bit change in the Wasatch formation at 5466 ft. Drilled 408' in 21-1/2 hrs. MW:8.6 VIS:28 WL:NC. 1/2 hr - serviced rig, check BOP and SP rate. 1-1/2 hrs - circ mix sweep and pump same prior to rip. 1/2 hr - TOH w/Bit #2. Surveys as required.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
5040.27'	16.3	144.8	5228.56'	12.0	145.7	5416.70'	5.6	143.9
5103.51'	15.4	146.9	5291.47'	10.1	140.6			
5166.64'	14.00	146.9	5354.68'	7.8	139.4			

Daily cost:\$16,470. Cumulative:\$188,835. J. Hendrickson

11/9/98: Day 9

Drilling in the Chapita formation at 5793 ft. Drilled 327' in 15 hrs. MW:8.6 VIS:28 WL:NC. 2-1/2 hrs - TOH w/Bit #2, kelly up at 2100, kill water flow. 1 hr - check out Sperry Sun tools and PU new mud motor. 1-1/2 hrs - make up Bit #3 and TIH w/BHA and HVWT DP. 1 hr - cut 95' of DL. 2 hrs - TIH, broke circ to fill DP at 3500'. 1/2 hr - wash and ream to btm (no fill). 1/2 hr - serviced rig and checked BOP, pipe rams. Surveys as required.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
5447.91'	4.6	145.4	5572.71'	1.5	199.4
5509.86'	2.6	158.0	5731.10'	1.7	254.8

Daily cost:\$15,874. Cumulative:\$205,168. J. Hendrickson

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1415' FSL, 1070' FEL, NE SE 11-10S-19E (Surface Location)
600' FSL, 500' FEL, SE SE 11-10S-19E (Bottom Hole Location)

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 56

9. API WELL NO.
43-047-33114

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ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

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 Subsequent Report
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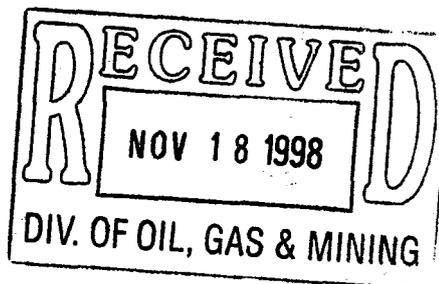
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
- Change in Plans
 New Construction
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 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Attached are the daily drilling reports through November 16, 1998.



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Signed

Title

G. T. Nimmo, Operations Manager

Date

November 16, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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ISLAND UNIT NO. 56

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Daily cost:\$15,961. Cumulative:\$172,365. J. Hendrickson

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DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
5447.91'	4.6	145.4	5572.71'	1.5	199.4
5509.86'	2.6	158.0	5731.10'	1.7	254.8

Daily cost:\$15,874. Cumulative:\$205,168. J. Hendrickson

11/10/98: Day 10

Drilling in the Chapita formation at 6287 ft. Drilled 494' in 23-1/2 hrs. MW:8.6 VIS:29 WL:NC. 1/2 hr - serviced rig, checked BOP. Surveys as required.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
5354.68'	7.8	139.4	5509.86'	2.60	158.0	588760'	1.60	253.7
5416.70'	5.60	143.9	5572.71'	1.50	199.4	6043.36'	2.20	276.00
5447.91'	4.60	145.4	5731.10'	1.70	254.8	6200.58'	1.80	281.3

Daily cost:\$20,164. Cumulative:\$225,332. J. Hendrickson

ISLAND UNIT NO. 56

11/11/98: Day 11

Drilling in the Chapita formation at 6730 ft. Drilled 443' in 23-1/2 hrs. MW:8.5+ VIS:29 WL:NC. 1/2 hr - serviced rig, checked BOP. Surveys: 2.20° at 6043.36', 1.40° at 6352.82' and 1.40° at 6667.39'.

Daily cost:\$16,111. Cumulative:\$241,443. L. Miller

11/12/98: Day 12

Drilling in the Chapita formation at 7190 ft. Drilled 460' in 23-1/2 hrs. MW:8.6 VIS:29 WL:NC. 1/2 hr - serviced rig and checked BOPs. Surveys: 1.40° at 6667.34', 1.20° at 6825.95', 1.10° at 6981.72' and .60° at 7137.01'. **Daily cost:\$16,059. Cumulative:\$257,502. L. Miller**

11/13/98: Day 13

Drilling in the Chapita form at 7345 ft. Drilled 155' in 10-1/2 hrs. MW:9 VIS:43. 2-1/2 hrs- mud up, circ water out. 1/2 hr - servic rig, check BOP's. 5-1/2 hrs - TOH (SLM-7289.12, Board-7293, 4' corr not made. 1 hr - LD motor, changed out motor and bit. 1/2 hr - make up motor and bit orient MWD. 1 hr - TIH. 1/2 hr - test MWD. 2 hrs - TIH.

DEPTH	DEGREE	DIRECTION	DEPTH	DEGREE	DIRECTION
5887.60'	1.60	253.7	6825.95'	1.20	275.3
6200.58'	1.80	281.3	7137.01'	0.60	272.8
6511.93'	1.40	258.6			

Daily cost:\$22,187. Cumulative:\$279,689. L. Miller

11/14/98: Day 14

TIH in the Chapita formation at 7501 ft. Drilled 156' in 10 hrs. MW:9 VIS:42 WL:8.8. 1/2 hr - serviced rig. 1 hr - lost 750 psi, Pump flag, pump kept blowing pop off, found valve paddle broke off, reason pop off going off, worked on pump. 1-1/2 hrs - pull 10 stds off btm, look for hole in DP (work pipe). 1-1/2 hrs - worked on pump. 5 hrs - TOH, look for washout, work on pump. 1-1/2 hrs - make up bit, check MWD. 3 hrs - TIH, checking hydraulics on way in every 20 stds. Surveys: .10° at 7295.0' and .20° at 7451.28'. **Daily cost:\$16,086. Cumulative:\$295,775. L. Miller**

11/15/98: Day 15

Circ in the Chapita formation at 7840 ft. Drilled 339' in 20 hrs. MW:9.1 VIS:41 WL:8.6. 2 hrs - TIH, wash 30' to btm; no fill. 1 hr - serviced rig. 1 hr - circ, build volume. Surveys: .60° at 7605.93', .50° at 7761.76', .70° at 7792.31', and .70° at 7840.00'. **Daily cost:\$15,758. Cumulative:\$311,533. L. Miller**

11/16/98: Day 16

Logging in the Chapita formation at 7840 ft. MW:9.1 VIS:45 WL:8.8. 2-1/2 hrs - circ build volume and circ. 3 hrs - short trip. 1/2 hr - kelly up to fill pipe, pipe or motor plugged off. 4-1/2 hrs - TOH (wet), plugged top MWD. 2 hrs - LD directional equip, release Sperry Sun. 1/2 hr - make up bit, TIH. 3-1/2 hrs - TIH. 3 hrs - circ, build volume, lost 120 bbls today, wet trip and keeping hole full. 3-1/2 hrs - TOH, SLM 7840.04', board 7842.28', no corr. 1 hr - RU logger to log. **Daily cost:\$18,811. Cumulative:\$330,344. L. Miller**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 56

9. API WELL NO.
43-047-33114

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1415' FSL, 1070' FEL, NE SE 11-10S-19E (Surface Location)
600' FSL, 500' FEL, SE SE 11-10S-19E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

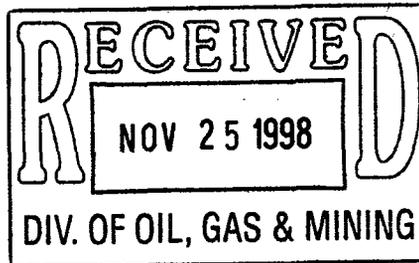
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through November 22, 1998.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager

Date November 23, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 56 (PAD 6)

Island Unit No. 56
Wexpro Company
1286' FEL, 1409' FSL (Surface)
500' FEL, 600' FSL (Target)
SE SE, Sec.11, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4481
Projected Depth: 6500' TVD; 7000' MD
Ground Elevation: 5039'
KB Elevation: 5051'±

Drilling Contractor: Nabors Drilling Rig No. 908

6/24/98

Spudded at 10:00 am on 6/23/98. Drilled 12-1/4" hole. W.T. Davey

6/25/98

Cement surface pipe w/175 sacks cmt w/2% CaCl and 1/4#/sk flocele. Displaced w/20 bbls fresh wtr. Did not bump plug. CWI. M. R. Sliger

10/30/98

SLM for DC's and tools at 300 ft. RD Rig 908 and move from Island Unit 55 to Island Unit 56 and RU. LD all floor equip and prepare to LD derrick for visual inspection. Install new liners (6-1/2") and plungers in P2-9 and weld on wellhead to set in BOP for NU. Nabors called out pipe straightener and straightened kelly. LD derrick and conducted 2 hr inspection of derrick and sub-structure and crown sheaves (no problems found). Raise derrick and continue with RU operations to press test and spud. Install rotary torque indicator and tighten BOP and HU all lines for BOP test. Test all BOP equip; pipe rams, blind rams, HCR valve and check valve. Upper kelly and dart valve. All manifold valves and gauge outside choke and Swaco super choke tested to 3000#. Test annular BOP to 1500#. Press casing to 2000# for 1/2 hr, all other tests were 1/4 hr/test. 1 nitrogen bottle requires new bladder. RU flowline to start drilling. **Daily cost:\$7,513. Cumulative:\$43,808. J. Hendrickson**

11/1/98: Day 1

Wireline survey in the Uintah formation at 1060 ft. Drilled 760' in 14-1/2 hrs. MW:8.4 VIS:28. 3 hrs - make up and tighten dresser sleeve flowline. 2-1/2 hrs - Move DC's to rack and SLM and caliper same. PU mud motor and install Bit #1. RIH w/BHA and 7 DC's. PU Kelly and tag cmt at 253'. 1/2 hr - broke circ to start drilling cmt. 1/2 hr - work on pump and rod lubricator and weld hole in suction. 1-1/2 hrs - drilling cmt and plug and shoe. 1 hr - surveyed. 1-1/2 hrs - repair rotary torque. 1/2 hr - serviced rig. Surveys: 1/4° at 500' and 1/4° at 1040'. **Spudded well at 2:00 p.m. on 10/31/98. Daily cost:\$18,855. Cumulative:\$62,663. J. Hendrickson**

11/2/98: Day 2

TIH and check survey in the Green River formation at 1947 ft. Drilled 887' in 16 hrs. MW:8.5 VIS:28 WL:NC. 1/2 hr - serviced rig and checked BOP rams. 1/2 hr - surveyed. 1/2 hr - circ. 5 hrs - TOH, SLM, DP & HWDP. LD 12 DC's. PU and make up Sperry Sun Tools and Equip. Make up Bit #2. 1 hr - circ and survey. Survey:1-1/2° at 1542'. **Daily cost:\$23,066. Cumulative:\$85,729. J. Hendrickson**

ISLAND UNIT NO. 56

11/3/98: Day 3

TOH/Sperry Sun Tools in the Birds Nest formation at 2574 ft. Drilled 627' in 16-1/2 hrs. MW:8.4 VIS:28 WL:NC. 1 hr - TIH w/DP & HRWT and stage 2 surveys. 1 hr - PU & SLMD to reach btm. 1/2 hr - PU kelly, surveyed and set tool face. 1-1/2 hrs - survey attempt, magnetic interference. 1/2 hr - serviced rig. 1/2 hr - circ and pump and surveyed; inconsistent. 2-1/2 hrs - TOH for tools, worked on pipe spinners.

Daily cost:\$21,607. Cumulative:\$107,336. J. Hendrickson

11/4/98: Day 4

Drilling and surveys in the Birds Nest formation at 3095 ft. Drilled 521' in 18-1/2 hrs. MW:8.4 VIS:28 WL:NC. 5 hrs - tripping for Sperry Sun MWD tools, change out same. Check bit and motor. Trip back to btm. Staged surveys in hole. 1/2 hr - serviced rig and crownomatic and checked pipe rams. Note: Received and unloaded 80 jts S-195 DP.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
2525.86'	11.8	137.4	2775.96'	14.1	139.2	2992.93'	20.7	141.2
2588.65'	12.3	137.4	2838.4'	15.4	40.4	3024.09'	21.2	141.8
2652.06'	14.0	137.6	2900.09'	17.7	142.0	3055.67'	21.7	141.8
2714.84'	13.7	136.6	2961.09'	19.8	141.2			

Daily cost:\$15,910. Cumulative:\$123,246. J. Hendrickson

11/5/98: Day 5

Drilling in the Birds Nest formation at 3775 ft. Drilled 680' in 23-1/2 hrs. MW:8.5 VIS:27 WL:NC. 1/2 hr - serviced rig, checked BOP, surveys as required by Sperry Sun (21). Note: Water flow is steady, pit has gained 4" with not over 12" room left in pit.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
2838.4'	15.4	140.4	3024.09'	21.2	141.8	3215.02'	22.5	143.6
2900.09'	17.7	142.0	3087.99'	22.8	142.0	3277.64'	22.1	142.7
2961.09'	19.8	141.2	3151.45'	22.2	145.1			

Daily cost:\$16,525. Cumulative:\$139,771. J. Hendrickson

11/6/98: Day 6

Drilling and surveying in the Birds Nest formation at 4475 ft. Drilled 700' in 23-1/2 hrs. MW:8.5 VIS:28 WL:NC. 1/2 hr - serviced rig and checked BOP's. Surveys as required by Sperry Sun. Note: Called Fausett and clean out setting shale pit. Safety Meeting on morning tour 11/5/98.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
3796'	21.4	416.8	4165'	21.0	529.0	4350'	19.4	578.0
3919'	21.0	454.2	4226'	20.1	524.0	4412'	21.2	596.0
4102'	20.1	505.75	4288'	19.9	560.0			

Daily cost:\$16,633. Cumulative:\$156,404. J. Hendrickson

ISLAND UNIT NO. 56

11/7/98: Day 7

Drilling in the Wasatch formation at 5058 ft. Drilled 583' in 23-1/2 hrs. MW:8.5 VIS:27 WL:NC. 1/2 hr - serviced rig, function test BOP, surveyed as directed.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
4726.70'	24.4	144.8	4789.55'	22.6	144.4	4914.59'	18.3	145.1
4758.14'	23.7	144.6	4851.66'	20.9	147.3	4977.79'	17.7	145.1

Daily cost:\$15,961. Cumulative:\$172,365. J. Hendrickson

11/8/98: Day 8

Trip out for bit change in the Wasatch formation at 5466 ft. Drilled 408' in 21-1/2 hrs. MW:8.6 VIS:28 WL:NC. 1/2 hr - serviced rig, check BOP and SP rate. 1-1/2 hrs - circ mix sweep and pump same prior to rip. 1/2 hr - TOH w/Bit #2. Surveys as required.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
5040.27'	16.3	144.8	5228.56'	12.0	145.7	5416.70'	5.6	143.9
5103.51'	15.4	146.9	5291.47'	10.1	140.6			
5166.64'	14.00	146.9	5354.68'	7.8	139.4			

Daily cost:\$16,470. Cumulative:\$188,835. J. Hendrickson

11/9/98: Day 9

Drilling in the Chapita formation at 5793 ft. Drilled 327' in 15 hrs. MW:8.6 VIS:28 WL:NC. 2-1/2 hrs - TOH w/Bit #2, kelly up at 2100, kill water flow. 1 hr - check out Sperry Sun tools and PU new mud motor. 1-1/2 hrs - make up Bit #3 and TIH w/BHA and HVWT DP. 1 hr - cut 95' of DL. 2 hrs - TIH, broke circ to fill DP at 3500'. 1/2 hr - wash and ream to btm (no fill). 1/2 hr - serviced rig and checked BOP, pipe rams. Surveys as required.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
5447.91'	4.6	145.4	5572.71'	1.5	199.4
5509.86'	2.6	158.0	5731.10'	1.7	254.8

Daily cost:\$15,874. Cumulative:\$205,168. J. Hendrickson

11/10/98: Day 10

Drilling in the Chapita formation at 6287 ft. Drilled 494' in 23-1/2 hrs. MW:8.6 VIS:29 WL:NC. 1/2 hr - serviced rig, checked BOP. Surveys as required.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
5354.68'	7.8	139.4	5509.86'	2.60	158.0	588760'	1.60	253.7
5416.70'	5.60	143.9	5572.71'	1.50	199.4	6043.36'	2.20	276.00
5447.91'	4.60	145.4	5731.10'	1.70	254.8	6200.58'	1.80	281.3

Daily cost:\$20,164. Cumulative:\$225,332. J. Hendrickson

ISLAND UNIT NO. 56

11/11/98: Day 11

Drilling in the Chapita formation at 6730 ft. Drilled 443' in 23-1/2 hrs. MW:8.5+ VIS:29 WL:NC. 1/2 hr - serviced rig, checked BOP. Surveys: 2.20° at 6043.36', 1.40° at 6352.82' and 1.40° at 6667.39'.

Daily cost:\$16,111. Cumulative:\$241,443. L. Miller

11/12/98: Day 12

Drilling in the Chapita formation at 7190 ft. Drilled 460' in 23-1/2 hrs. MW:8.6 VIS:29 WL:NC. 1/2 hr - serviced rig and checked BOPs. Surveys: 1.40° at 6667.34', 1.20° at 6825.95', 1.10° at 6981.72' and .60° at 7137.01'. **Daily cost:\$16,059. Cumulative:\$257,502. L. Miller**

11/13/98: Day 13

Drilling in the Chapita form at 7345 ft. Drilled 155' in 10-1/2 hrs. MW:9 VIS:43. 2-1/2 hrs- mud up, circ water out. 1/2 hr - servic rig, check BOP's. 5-1/2 hrs - TOH (SLM-7289.12, Board-7293, 4' corr not made. 1 hr - LD motor, changed out motor and bit. 1/2 hr - make up motor and bit orient MWD. 1 hr - TIH. 1/2 hr - test MWD. 2 hrs - TIH.

DEPTH	DEGREE	DIRECTION	DEPTH	DEGREE	DIRECTION
5887.60'	1.60	253.7	6825.95'	1.20	275.3
6200.58'	1.80	281.3	7137.01'	0.60	272.8
6511.93'	1.40	258.6			

Daily cost:\$22,187. Cumulative:\$279,689. L. Miller

11/14/98: Day 14

TIH in the Chapita formation at 7501 ft. Drilled 156' in 10 hrs. MW:9 VIS:42 WL:8.8. 1/2 hr - serviced rig. 1 hr - lost 750 psi, Pump flag, pump kept blowing pop off, found valve paddle broke off, reason pop off going off, worked on pump. 1-1/2 hrs - pull 10 stds off btm, look for hole in DP (work pipe). 1-1/2 hrs - worked on pump. 5 hrs - TOH, look for washout, work on pump. 1-1/2 hrs - make up bit, check MWD. 3 hrs - TIH, checking hydraulics on way in every 20 stds. Surveys: .10° at 7295.0' and .20° at 7451.28'. **Daily cost:\$16,086. Cumulative:\$295,775. L. Miller**

11/15/98: Day 15

Circ in the Chapita formation at 7840 ft. Drilled 339' in 20 hrs. MW:9.1 VIS:41 WL:8.6. 2 hrs - TIH, wash 30' to btm; no fill. 1 hr - serviced rig. 1 hr - circ, build volume. Surveys: .60° at 7605.93', .50° at 7761.76', .70° at 7792.31', and .70° at 7840.00'. **Daily cost:\$15,758. Cumulative:\$311,533. L. Miller**

11/16/98: Day 16

Logging in the Chapita formation at 7840 ft. MW:9.1 VIS:45 WL:8.8. 2-1/2 hrs - circ build volume and circ. 3 hrs - short trip. 1/2 hr - kelly up to fill pipe, pipe or motor plugged off. 4-1/2 hrs - TOH (wet), plugged top MWD. 2 hrs - LD directional equip, release Sperry Sun. 1/2 hr - make up bit, TIH. 3-1/2 hrs - TIH. 3 hrs - circ, build volume, lost 120 bbls today, wet trip and keeping hole full. 3-1/2 hrs - TOH, SLM 7840.04', board 7842.28', no corr. 1 hr - RU logger to log. **Daily cost:\$18,811. Cumulative:\$330,344. L. Miller**

ISLAND UNIT NO. 56

11/17/98: Day 17

Running casing in the Chapita formation at 7840 ft. MW:9.0 VIS:42 WL:8.6. 8-1/2 hrs - logging w/Halliburton. Ran the following logs: GR-DSN-SDL-DLLT. 1/2 hr - RD Halliburton. 4 hrs - TTH w/bit, wash 60' to btm. 2 hrs - circ, RU laydown truck. 7 hrs - LD DP. 1/2 hr - RU casing crew. 1-1/2 hrs - run casing.

Daily cost:\$15,995. Cumulative:\$346,339. L. Miller

11/18/98: Day 18

Rig released in the Chapita formation at 7840 ft. 2 hrs - run casing. 2 hrs - RU Halco, circulate. 2 hrs - cement 4-1/2 csg w/Halco. 2 hrs - ND BOP's and rotating head, set slip and cut off, set slip w/80,000#. 7 hrs - clean pit. Rig Released at 9 pm on 11/17/98 to tear down and move out. All rental equipment released, trailers, wt pipe, 400 bbl tanks, rotating head, etc. **Daily cost:\$115,220. Cumulative:\$461,559. L. Miller**

ISLAND UNIT NO. 56

11/20/98

Perfs:none. Fm:Wasatch. PBTD:7784. SICP&SITP Zero. Installed tbg spool & RU Halliburton Wireline Service. Ran a GR-CBL from 2000' to surface. Cmt top & 40' Ran a GR-Perf depth control log from PBTD> @ 7748 to 5500'. **Daily cost:\$8,177. Cumulative:\$8,177.** J. Gordon

11/21/98

Perfs:None. Fm:Wasatch. PBTD:7784. SICP&SITP:Zero. Well waiting on further operations. Will drop from daily reports until operations resume. **Daily cost:\$1,630. Cumulative:\$9,807.** J. Gordon

11/22/98

Perfs:None. Fm:Wasatch. PBTD:7865. SICP&SITP:Zero. Waited on loggers. RU Halliburton Wireline Service & ran a GR-Perf depth control log from PBTD of 7865' to 4500'. RD & waited on further operations. Will drop from daily reports until operations resume. **Daily cost:\$1,920. Cumulative:\$10,097.** J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 56

9. API WELL NO.
43-047-33114

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1415' FSL, 1070' FEL, NE SE 11-10S-19E (Surface Location)
600' FSL, 500' FEL, SE SE 11-10S-19E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

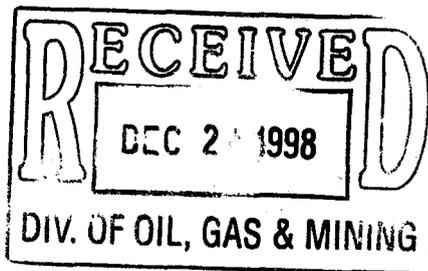
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through November 22, 1998.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo*

G. T. Nimmo, Operations Manager

December 21, 1998

Title _____

Date _____

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 56 - COMPLETION

11/20/98

Perfs:none. Fm:Wasatch. PBTD:7784. SICP&SITP Zero. Installed tbg spool & RU Halliburton Wireline Service. Ran a GR-CBL from 2000' to surface. Cmt top & 40' Ran a GR-Perf depth control log from PBTD @ 7748 to 5500'. Daily cost:\$8,177. Cumulative:\$8,177. J. Gordon

11/21/98

Perfs:None. Fm:Wasatch. PBTD:7784. SICP&SITP:Zero. Well waiting on further operations. Will drop from daily reports until operations resume. Daily cost:\$1,630. Cumulative:\$9,807. J. Gordon

11/22/98

Perfs:None. Fm:Wasatch. PBTD:7865. SICP&SITP:Zero. Waited on loggers. RU Halliburton Wireline Service & ran a GR-Perf depth control log from PBTD of 7865' to 4500'. RD & waited on further operations. Will drop from daily reports until operations resume. Daily cost:\$1,920. Cumulative:\$10,097. J. Gordon

12/15/98

Perfs:7570-584' and 7660-674'. Fm: Wasatch. PBTD: 7784'. Truck in BOPs and unload. NU BOPs on wellhead. RU Double Jack Pressure Testers and press test csg and BOP stack to 5000 psig for 15 mins. Held okay after replacing a leaking door gasket. RU Halliburton Wireline Service and RIH with a 2-1/2" diameter expendable perf gun. Perf 7570-584' and 7660-674' w/total of 21 holes in one run. RD Halliburton and wait on fracture treatment. Secure well and SDFN. Daily cost:\$19,495. Cumulative:\$29,302. J. Gordon

12/16/98

Perfs: 6792-806', 6886-890', 7320-570', 7570-584' and 7660-674'. Fm: Wasatch. PBTD: 7784'. SICP: 0 psig. RU Dowell to fracture treat well. Sand water hydraulic fracture treat interval 7570-7674' w/114,797# of 20/40 sand in 805 bbls of gelled water at an avg inj rate of 32.9 BPM at 3925 psig. Break down form at 3328 psig and max press was 4994 psig. Max inj rate was 36.6 BPM and ISIP was 3204 psig. Total load fluid is 925 bbls. RD Dowell. RU Halliburton Wireline Service and RIH with 2-1/2" diameter expendable perf gun. Drop 2.96" diameter frac ball prior top running in hole w/gun. Check ball in baffle at 7415' and perf 7308-7320' w/total of 24 holes. POH and RD Halliburton. Sand water hydraulic fracture treat interval 7308-7320' w/74,480# of 20/40 sand in 562 bbls of gelled water at an avg inj rate of 23.7 BPM at 3031 psig. Break down form at 3533 psig and max press was 3676 psig. Max inj rat was 2.2 BPM and ISIP was 2730 psig. Total load fluid is 562 bbls. RD Dowell. RU Halliburton Wireline Service and RIH with a 2-1/2" diameter expendable perf gun. Drop 3.25" diameter frac ball prior top running in hole w/gun. Check ball in baffle at 6951' and perf 6792-6806' and 6886-6890' w/total of 20 hole in one run. Gun did not appear to fire on upper set of perfs, but was fired when reaching surface. RD Halliburton. RU Dowell and attempt to fracture treat 6792-6890'. Could not break down perfs. Pump into perfs at approx 1 BPM at 5000 psig. Let press fall off and build it up rapidly several times w/no success. Pumped approx 20 bbls of slick water into well. RD Dowell. RU Halliburton Wireline Service and RIH with a 2-1/2" diameter expendable perf gun. Re-perforate 6793-6805' w/total of 13 holes. Check ball in baffle at 6951'. RD Halliburton. Sand water hydraulic fracture treat interval 6792-6890' w/86,459# of 20/40 sand in 627 bbls of gelled water at an avg inj rate of 24.1 BPM at 2858 psig. Beak down form at 3191 psig and max press was 5209 psig. Max inj rate was 25.4 BPM and ISIP was 242 psig. Total load fluid is 627 bbls. RD Dowell and secure well. Drain pump, lines and BOPs. Dump methanol int BOPs prior to closing upper set of blind rams. SDFN. Daily cost:\$80,438. Cumulative:\$109,740. J. Gordon

ISLAND UNIT NO. 56 - COMPLETION

12/17/98

Perfs: 6244-252', 6266-278, 6502-514', 6792-806', 6886-890', 7320-570', 7570-584' and 7660-674'.
Fm: Wasatch. PBDT: 7784'. SICP: 1500 psig. Thaw out well head and BOPs with hot oiler. RU
Halliburton Wireline Service, drop frac ball and RIH with 2-1/2" diameter perforating gun. Perforate
6502-6514' with total of 24 holes in one run. Check ball in baffle at 6624'. POH and RD Halliburton.
RU Dowell and sand water hydraulic fracture treat interval 6502-6514' w/74,869# of 20/40 sand in
549 bbls of gelled water at an avg inj rate of 23.3 BPM at 2779 psig. Break down form at 3263 psig
and max press was 4851 psig. Max inj rate was 26.8 BPM and ISIP was 2315 psig. Total load fluid
is 549 bbls. Lost pump truck in 3 ppg stage. RD Dowell. RU Halliburton Wireline Service and drop
frac ball. Chase ball to baffle at 6395' with 3-3/8" diameter perf gun. Perf 6244-252' and 6266-278'
w/total of 22 holes in one run. POH and RD Halliburton. RU Dowell and sand water hydraulic
fracture treat interval 6244-278' w/83,446# of 20/40 sand in 623 bbls of gelled water at an avg inj
rate of 30.7 BPM at 2739 psig. Break down form at 2948 psig and max press was 3520 psig. Max
inj rate was 36.0 BPM and ISIP was 2060 psig; 5 mins 1959 psig; 10 mins 1,923 psig; 15 mins 1900
psig. Total load fluid is 623 bbls and overall load fluid for all 5 zones is 3285 bbls. Unable to open
sand gate on sand master after pumping 80 bbls of pad and had to shut down for repairs. RD Dowell.
Move out fracture equip and move in rig. RU and tally tubing. SICP: 1700 psig. Secure well and
pour methanol into BOP stack. Well shut in. SDFN.
Daily cost:\$27,294. Cumulative:\$137,034. J. Gordon

12/18/98

Perfs: 6244-252', 6266-278, 6502-514', 6792-806', 6886-890', 7308-320', 7570-584 and 7660-674'.
Fm: Wasatch. PBDT: 7784'. SICP: 1000 psig. Thaw out well head and BOPs. Flow well to flat tank
to lower press and prepare to run in hole. Make up 3-7/8" diameter mill, one jt of 2-3/8" tubing,
1.81" I.D. Baker "F" profile nipple, 2' of 2-3/8" tubing sub and RIH w/tubing. Well flowing and well
flowed out a slug of sand. Install stripping head rubber and top kill tubing with 2% KCl water. Finish
RIH w/tubing. Tag upper baffle at 6411' KBM tubing meas or 16' deeper than the wireline meas. PU
power swivel and mill out baffle #1 at 6395'. Reverse circ hole clean. RIH and tag baffle #2 at 6624'
KBM. Mill out baffle and try to clean hole. Mill plugging up when trying to reverse circ. Circulates
conventionally w/no problem. RIH and tag baffle #3 at 6951'. Mill out baffle and mill still plugging
up. RIH and tag baffle #4 at 7415'. Mill out baffle and SD. Drain pump and lines, secure well and
SDFN. **Daily cost:\$6,402. Cumulative:\$143,436. J. Gordon**

12/19/98

Perfs: 6244-252', 6266-278, 6502-514', 6792-806', 6886-890', 7308-320', 7570-584 and 7660-674'.
Fm: Wasatch. PBDT: 7784'. SICP: 150 psig; SICP: 200 psig. Thaw out everything w/hot oiler. Set
down power swivel and bleed off press. RIH and tag at 7707' KBM. Reverse circ gas out and POH.
LD 55jts of tbg and stand back 94 stands. Break off mill. Change upper rams to blind rams and melt
ice off rig w/hot oiler. Well flowing to pit to clean up after frac treatment. Well flowing to pit at an
initial rate of abot 6 bbls per hour of water. Increasing rapidly.
max inj rate was 22.4 BPM and ISIP was 242 psig. Total load fluid is 623
bbls. Lost pump truck in 3 ppg stage. RD Dowell and sand water hydraulic fracture treat interval 6502-6514' w/74,869# of 20/40 sand in 549 bbls of gelled water at an avg inj rate of 23.3 BPM at 2779 psig. Break down form at 3263 psig and max press was 4851 psig. Max inj rate was 26.8 BPM and ISIP was 2315 psig. Total load fluid is 549 bbls. Lost pump truck in 3 ppg stage. RD Dowell. RU Halliburton Wireline Service and drop frac ball. Chase ball to baffle at 6395' with 3-3/8" diameter perf gun. Perf 6244-252' and 6266-278' w/total of 22 holes in one run. POH and RD Halliburton. RU Dowell and sand water hydraulic fracture treat interval 6244-278' w/83,446# of 20/40 sand in 623 bbls of gelled water at an avg inj rate of 30.7 BPM at 2739 psig. Break down form at 2948 psig and max press was 3520 psig. Max inj rate was 36.0 BPM and ISIP was 2060 psig; 5 mins 1959 psig; 10 mins 1,923 psig; 15 mins 1900 psig. Total load fluid is 623 bbls and overall load fluid for all 5 zones is 3285 bbls. Unable to open sand gate on sand master after pumping 80 bbls of pad and had to shut down for repairs. RD Dowell. Move out fracture equip and move in rig. RU and tally tubing. SICP: 1700 psig. Secure well and pour methanol into BOP stack. Well shut in. SDFN.
Daily cost:\$27,294. Cumulative:\$137,034. J. Gordon

ISLAND UNIT NO. 56 - COMPLETION:

12/19/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/19/98	11:30 am	-	-	SI	Open to pit.
"	2 pm	50	-	48/64"	Change to 28/64" choke, burnable gas.
"	4 pm	600	-	28/64"	Change to 22/64" choke.
"	8 pm	700	401	22/64"	-
"	Midnight	850	487	"	-
12/20/98	4 am	900	773	"	-
"	7 am	850	974	"	-

Daily cost:\$5,183. Cumulative:\$148,619. J. Gordon

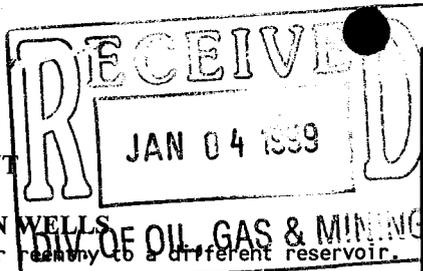
12/20/98

Perfs: 8 sets from 6244 to 7674 ft. Fm: Wasatch. PBD: 7784'. FCP: 850 psig. Well flowing to pit on 22/64" choke to clean up after 5 separate fracture treatments. Flowing at an est rate of 974 MCFD with 60% water. Total load fluid recovered is 1457 bbls water. About 8-10" new snow on location w/drift up to 2'. Extremely cold.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/20/98	8 am	800	917	22/64"	-
"	Noon	800	1146	"	-
"	4 pm	750	1074	"	-
"	8 pm	875	1504	"	-
"	Midnight	875	1504	"	-
12/21/98	4 am	875	1755	"	-
"	7 am	875	1755	"	-

BWR: 2434 BWLTR: 566. Daily cost:\$2,296. Cumulative:\$150,915. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT NO. 56

9. API WELL NO.
43-047-33114

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

TYPE OF WELL

OIL WELL GAS WELL OTHER

NAME OF OPERATOR

WEXPRO COMPANY

ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1415' FSL, 1070' FEL, NE SE 11-10S-19E (Surface Location)
600' FSL, 500' FEL, SE SE 11-10S-19E (Bottom Hole Location)

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through December 21, 1998.

I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

December 30, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 56 - COMPLETION

11/20/98

Perfs:none. Fm:Wasatch. PBTD:7784. SICP&SITP Zero. Installed tbg spool & RU Halliburton Wireline Service. Ran a GR-CBL from 2000' to surface. Cmt top & 40' Ran a GR-Perf depth control log from PBTD @ 7748 to 5500'. **Daily cost:\$8,177. Cumulative:\$8,177.** J. Gordon

11/21/98

Perfs:None. Fm:Wasatch. PBTD:7784. SICP&SITP:Zero. Well waiting on further operations. Will drop from daily reports until operations resume. **Daily cost:\$1,630. Cumulative:\$9,807.** J. Gordon

11/22/98

Perfs:None. Fm:Wasatch. PBTD:7865. SICP&SITP:Zero. Waited on loggers. RU Halliburton Wireline Service & ran a GR-Perf depth control log from PBTD of 7865' to 4500'. RD & waited on further operations. Will drop from daily reports until operations resume.

Daily cost:\$1,920. Cumulative:\$10,097. J. Gordon

12/15/98

Perfs: 7570-584' and 7660-674'. Fm: Wasatch. PBTD: 7784'. Truck in BOPs and unload. NU BOPs on wellhead. RU Double Jack Pressure Testers and press test csg and BOP stack to 5000 psig for 15 mins. Held okay after replacing a leaking door gasket. RU Halliburton Wireline Service and RIH with a 2-1/2" diameter expendable perf gun. Perf 7570-584' and 7660-674' w/total of 21 holes in one run. RD Halliburton and wait on fracture treatment. Secure well and SDFN.

Daily cost:\$19,495. Cumulative:\$29,302. J. Gordon

12/16/98

Perfs: 6792-806', 6886-890', 7320-570', 7570-584' and 7660-674'. Fm: Wasatch. PBTD: 7784'. SICP: 0 psig. RU Dowell to fracture treat well. Sand water hydraulic fracture treat interval 7570-7674' w/114,797# of 20/40 sand in 805 bbls of gelled water at an avg inj rate of 32.9 BPM at 3925 psig. Break down form at 3328 psig and max press was 4994 psig. Max inj rate was 36.6 BPM and ISIP was 3204 psig. Total load fluid is 925 bbls. RD Dowell. RU Halliburton Wireline Service and RIH with 2-1/2" diameter expendable perf gun. Drop 2.96" diameter frac ball prior top running in hole w/gun. Check ball in baffle at 7415' and perf 7308-7320' w/total of 24 holes. POH and RD Halliburton. Sand water hydraulic fracture treat interval 7308-7320' w/74,480# of 20/40 sand in 562 bbls of gelled water at an avg inj rate of 23.7 BPM at 3031 psig. Break down form at 3533 psig and max press was 3676 psig. Max inj rat was 2.2 BPM and ISIP was 2730 psig. Total load fluid is 562 bbls. RD Dowell. RU Halliburton Wireline Service and RIH with a 2-1/2" diameter expendable perf gun. Drop 3.25" diameter frac ball prior top running in hole w/gun. Check ball in baffle at 6951' and perf 6792-6806' and 6886-6890' w/total of 20 hole in one run. Gun did not appear to fire on upper set of perfs, but was fired when reaching surface. RD Halliburton. RU Dowell and attempt to fracture treat 6792-6890'. Could not break down perfs. Pump into perfs at approx 1 BPM at 5000 psig. Let press fall off and build it up rapidly several times w/no success Pumped approx 20 bbls of slick water into well. RD Dowell. RU Halliburton Wireline Service and RIH with a 2-1/2" diameter expendable perf gun. Re-perforate 6793-6805' w/total of 13 holes. Check ball in baffle at 6951'. RD Halliburton. Sand water hydraulic fracture treat interval 6792-6890' w/86,459# of 20/40 sand in 627 bbls of gelled water at an avg inj rate of 24.1 BPM at 2858 psig. Beak down form at 3191 psig and max press was 5209 psig. Max inj rate was 25.4 BPM and ISIP was 242 psig. Total load fluid is 627 bbls. RD Dowell and secure well. Drain pump, lines and BOPs. Dump methanol int BOPs prior to closing upper set of blind rams. SDFN. **Daily cost:\$80,438. Cumulative:\$109,740.** J. Gordon

ISLAND UNIT NO. 56 - COMPLETION

12/17/98

Perfs: 6244-252', 6266-278, 6502-514', 6792-806', 6886-890', 7320-570', 7570-584' and 7660-674'.
Fm: Wasatch. PBDT: 7784'. SICP: 1500 psig. Thaw out well head and BOPs with hot oiler. RU Halliburton Wireline Service, drop frac ball and RIH with 2-1/2" diameter perforating gun. Perforate 6502-6514' with total of 24 holes in one run. Check ball in baffle at 6624'. POH and RD Halliburton. RU Dowell and sand water hydraulic fracture treat interval 6502-6514' w/74,869# of 20/40 sand in 549 bbls of gelled water at an avg inj rate of 23.3 BPM at 2779 psig. Break down form at 3263 psig and max press was 4851 psig. Max inj rate was 26.8 BPM and ISIP was 2315 psig. Total load fluid is 549 bbls. Lost pump truck in 3 ppg stage. RD Dowell. RU Halliburton Wireline Service and drop frac ball. Chase ball to baffle at 6395' with 3-3/8" diameter perf gun. Perf 6244-252' and 6266-278' w/total of 22 holes in one run. POH and RD Halliburton. RU Dowell and sand water hydraulic fracture treat interval 6244-278' w/83,446# of 20/40 sand in 623 bbls of gelled water at an avg inj rate of 30.7 BPM at 2739 psig. Break down form at 2948 psig and max press was 3520 psig. Max inj rate was 36.0 BPM and ISIP was 2060 psig; 5 mins 1959 psig; 10 mins 1.923 psig; 15 mins 1900 psig. Total load fluid is 623 bbls and overall load fluid for all 5 zones is 3285 bbls. Unable to open sand gate on sand master after pumping 80 bbls of pad and had to shut down for repairs. RD Dowell. Move out fracture equip and move in rig. RU and tally tubing. SICP: 1700 psig. Secure well and pour methanol into BOP stack. Well shut in. SDFN.

Daily cost:\$27,294. Cumulative:\$137,034. J. Gordon

12/18/98

Perfs: 6244-252', 6266-278, 6502-514', 6792-806', 6886-890', 7308-320', 7570-584 and 7660-674'.
Fm: Wasatch. PBDT: 7784'. SICP: 1000 psig. Thaw out well head and BOPs. Flow well to flat tank to lower press and prepare to run in hole. Make up 3-7/8" diameter mill, one jt of 2-3/8" tubing, 1.81" I.D. Baker "F" profile nipple, 2' of 2-3/8" tubing sub and RIH w/tubing. Well flowing and well flowed out a slug of sand. Install stripping head rubber and top kill tubing with 2% KCl water. Finish RIH w/tubing. Tag upper baffle at 6411' KBM tubing meas or 16' deeper than the wireline meas. PU power swivel and mill out baffle #1 at 6395'. Reverse circ hole clean. RIH and tag baffle #2 at 6624' KBM. Mill out baffle and try to clean hole. Mill plugging up when trying to reverse circ. Circulates conventionally w/no problem. RIH and tag baffle #3 at 6951'. Mill out baffle and mill still plugging up. RIH and tag baffle #4 at 7415'. Mill out baffle and SD. Drain pump and lines, secure well and SDFN. **Daily cost:\$6,402. Cumulative:\$143,436. J. Gordon**

12/19/98

Perfs: 6244-252', 6266-278, 6502-514', 6792-806', 6886-890', 7308-320', 7570-584 and 7660-674'.
Fm: Wasatch. PBDT: 7784'. SITP: 150 psig, SICP: 200 psig. Thaw out everythig w/hot oiler. Set down power swivel and bleed off press. RIH and tag at 7707' KBM. Reverse circ gas out and POH. LD 55jts of tbq and stand back 94 stands. Break off mill. Change upper rams to blind rams and melt ice off rig w/hot oiler. Well flowing to pit to clean up after frac treatment. Well flowing to pit at an initial rate of abot 6 bbls per hour of water. Increasing rapidly.

ISLAND UNIT NO. 56 - COMPLETION:

12/19/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/19/98	11:30 am	-	-	SI	Open to pit.
"	2 pm	50	-	48/64"	Change to 28/64" choke, burnable gas.
"	4 pm	600	-	28/64"	Change to 22/64" choke.
"	8 pm	700	401	22/64"	-
"	Midnight	850	487	"	-
12/20/98	4 am	900	773	"	-
"	7 am	850	974	"	-

Daily cost:\$5,183. Cumulative:\$148,619. J. Gordon

12/20/98

Perfs: 8 sets from 6244 to 7674 ft. Fm: Wasatch. PBD: 7784'. FCP: 850 psig. Well flowing to pit on 22/64" choke to clean up after 5 separate fracture treatments. Flowing at an est rate of 974 MCFD with 60% water. Total load fluid recovered is 1457 bbls water. About 8-10" new snow on location w/drift up to 2'. Extremely cold.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/20/98	8 am	800	917	22/64"	-
"	Noon	800	1146	"	-
"	4 pm	750	1074	"	-
"	8 pm	875	1504	"	-
"	Midnight	875	1504	"	-
12/21/98	4 am	875	1755	"	-
"	7 am	875	1755	"	-

BWR: 2434 BWLTR: 566. Daily cost:\$2,296. Cumulative:\$150,915. J. Gordon

12/21/98

Perfs: 8 sets from 6244 to 7674 ft. Fm: Wasatch. PBD: 7784'. FCP: 900 psig. Well flowing to pit on 22/64" choke at a calculated rate of 2579 MCFD. Total load recovered is est to be 2589 bbls w/411 bbls left to recover. Well cleaned up and SI at 8:30 pm. Will drop from report until work resumes.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/21/98	8 am	900	2064	22/64"	-
"	Noon	900	2064	"	-
"	4 pm	900	2321	"	-
"	8 pm	900	2579	"	Well shut in at 8:30 pm.

BWR: 2589 BWLTR: 411. Daily cost:\$1,703. Cumulative:\$152,618. J. Gordon

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY WELL OTHER: _____

b: TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER: _____

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
ISLAND

8. FARM OR LEASE NAME
UNIT

9. WELL NO.
56

10. FIELD AND POOL, OR WILDCAT
ISLAND - WASATCH

11. SEC. T., R., M., OR BLOCK & SURVEY OR AREA
11-10S-19E (SURF.) 11-10S-19E (BH)

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL
At surfac 1415' FSL, 1070' FEL, NE SE 11-10S-19E
At top prod. interval reported below 589.44' FSL, 503.10' FEL, SE SE 11-10S-19E
At total d 552.29' FSL, 519.30' FEL, SE SE 11-10S-19E

12. COUNTY / PARISH
UINTAH

13. STATE
UTAH

14. PERMIT NO.
43-047-33114

DATE ISSUED
4/27/98

15. DATE SPUDDED 6/23/98	16. DATE TD REACHED 11/15/98	17. DATE COMPLETED (ready to prod.) 1/11/99	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5046.75' RKB 5034.50 GR	19. ELEV. CASINGHEAD 5,033.25
20. TOTAL DEPTH, MD & TVD 7840.00' MD 7666.84' TVD		21. PLUG BACK TD, MD & TVD 7784.00' MD 7610.84' TVD		22. IF MULT. COMPL. HOW MANY N/A
				23. INTERVALS DRILLED BY →

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)
5216-7674 FEET KBM MD (GROSS), 5046.01-7500.85 FEET KBM TVD (GROSS) - WASATCH

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC-CNL, DLL, CBL and GR 11-18-98

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	300.00	12 1/4	175 SACKS CLASS G	NONE
4 1/2	11.6	7,840.00	7 7/8	425 SACKS HI-lift and 615 SACKS CLASS G	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4,914.00	

31. PERFORATION RECORD (Interval, size, and number)

5216-5230 - .35" - 2 spf (MD)	7570-7584 - .35" - 10 holes (MD)
5484-5490 - .35" - 4 spf (MD)	7660-7674 - .35" - 21 holes (MD)
5954-5966 - .35" - 2 spf (MD)	
6244-6252 - .35" - 1 spf (MD)	
6266-6278 - .35" - 1 spf (MD)	
6502-6514 - .35" - 2 spf (MD)	
6792-6806 - .35" - 1 spf (MD)	
6886-6890 - .35" - 1 spf (MD)	
7308-7320 - .35" - 2 spf (MD)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5216-5230	FRAC - 82,751# 20/40 SAND, 591 BBLs YF125 FLUID
5484-5490	FRAC - 63,422# 20/40 SAND, 591 BBLs YF125 FLUID
5954-5966	FRAC - 75,636# 20/40 SAND, 703 BBLs YF125 FLUID
6244-6278	FRAC - 83,446# 20/40 SAND, 623 BBLs YF125 FLUID
6502-6514	FRAC - 74,869# 20/40 SAND, 549 BBLs YF125 FLUID
6792-6890 gross	FRAC - 86,459# 20/40 SAND, 627 BBLs YF125 FLUID
7308-7320	FRAC - 74,480# 20/40 SAND, 562 BBLs YF125 FLUID
7570-7674 gross	FRAC - 114,797# 20/40 SAND, 805 BBLs YF125 FLUID

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
NOT HOOKED UP		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/9-10/99	29	22/64	→	0	2153	0	NA
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
800	1090	→	0	3124	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED

TEST WITNESSED BY
JOHN GORDON

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE OPERATIONS MANAGER DATE 01/15/99

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP		TRUE VERT. DEPTH
	MEAS. DEPTH		
Log Tops			
JINTAH	surface		surface
GREEN RIVER	1,298		1,298
BIRD'S NEST AQUIFER	2,134		2,133
WASATCH TONGUE	4,362		4,189
GREEN RIVER TONGUE	4,760		4,613
WASATCH	4,924		4,765

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
 (Surface Location of Island 12)
NE SE 11-10S-19E

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
 WELL PAD NO. 6
ISLAND UNIT NO. 12, 53, 54, 55, 56

9. API WELL NO.
43-047-31242, 33111, 33112, 33113, 33114

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Install Facilities</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

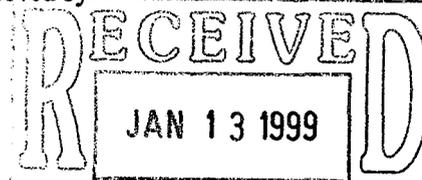
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company proposes to install production facilities at the above location to accomodate the newly drilled wells of Island Unit No. 53, 54, 55 and 56. Wexpro will be installing a 6' X 6' culvert pit as a water tank drain on the production tank. Please refer to the attached schematic. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that water drained from the production tank does not overflow. The metal lid will be used to cover the pit and ensure that contents are limited to the drained fluids from the production tank.

The tanks on location will be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility. Soil used to construct the containment dike shall not be taken from existing topsoil stockpiles. The culvert pit will be located within the berm of the production tanks and that berm will be modified if necessary to encompass the production tanks and associated drain pit. A berm will also be placed around the blowdown tank, and will be large enough to contain the contents of the blowdown tank.

All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed: G. T. Nimmo Title: G. T. Nimmo, Operations Manager Date: January 11, 1998

(This space for Federal or State office use)

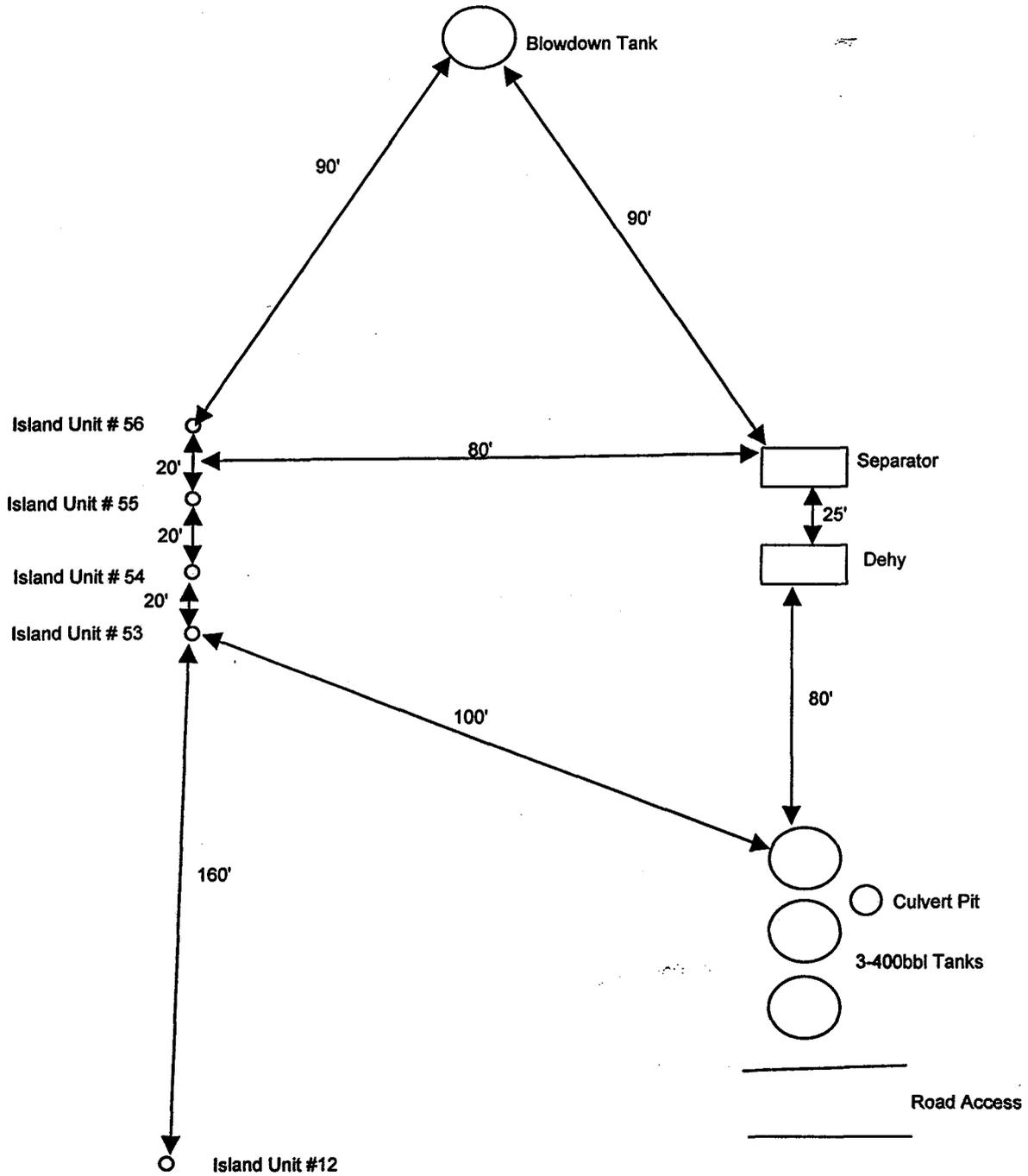
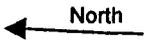
Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Accepted by the
 Utah Division of
 Oil, Gas and Mining

Title 18 U.S. C. Section 1001, makes it a criminal offense to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

LOCATION LAYOUT
ISLAND #12 #53 #54
#55 #56



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**1415' FSL, 1070' FEL, NE SE 11-10S-19E (Surface Location)
 600' FSL, 500' FEL, SE SE 11-10S-19E (Bottom Hole Location)**

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT NO. 56

9. API WELL NO.
43-047-33114

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

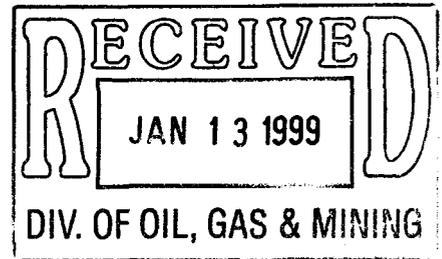
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well History</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through January 10, 1999.



14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title G. T. Nimmo, Operations Manager Date January 11, 1999

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

ISLAND UNIT NO. 56 - COMPLETION

11/20/98

Perfs:none. Fm:Wasatch. PBTD:7784. SICP&SITP Zero. Installed tbg spool & RU Halliburton Wireline Service. Ran a GR-CBL from 2000' to surface. Cmt top & 40' Ran a GR-Perf depth control log from PBTD @ 7748 to 5500'. **Daily cost:\$8,177. Cumulative:\$8,177.** J. Gordon

11/21/98

Perfs:None. Fm:Wasatch. PBTD:7784. SICP&SITP:Zero. Well waiting on further operations. Will drop from daily reports until operations resume. **Daily cost:\$1,630. Cumulative:\$9,807.** J. Gordon

11/22/98

Perfs:None. Fm:Wasatch. PBTD:7865. SICP&SITP:Zero. Waited on loggers. RU Halliburton Wireline Service & ran a GR-Perf depth control log from PBTD of 7865' to 4500'. RD & waited on further operations. Will drop from daily reports until operations resume.

Daily cost:\$1,920. Cumulative:\$10,097. J. Gordon

12/15/98

Perfs: 7570-584' and 7660-674'. Fm: Wasatch. PBTD: 7784'. Truck in BOPs and unload. NU BOPs on wellhead. RU Double Jack Pressure Testers and press test csg and BOP stack to 5000 psig for 15 mins. Held okay after replacing a leaking door gasket. RU Halliburton Wireline Service and RIH with a 2-1/2" diameter expendable perf gun. Perf 7570-584' and 7660-674' w/total of 21 holes in one run. RD Halliburton and wait on fracture treatment. Secure well and SDFN.

Daily cost:\$19,495. Cumulative:\$29,302. J. Gordon

12/16/98

Perfs: 6792-806', 6886-890', 7320-570', 7570-584' and 7660-674'. Fm: Wasatch. PBTD: 7784'. SICP: 0 psig. RU Dowell to fracture treat well. Sand water hydraulic fracture treat interval 7570-7674' w/114,797# of 20/40 sand in 805 bbls of gelled water at an avg inj rate of 32.9 BPM at 3925 psig. Break down form at 3328 psig and max press was 4994 psig. Max inj rate was 36.6 BPM and ISIP was 3204 psig. Total load fluid is 925 bbls. RD Dowell. RU Halliburton Wireline Service and RIH with 2-1/2" diameter expendable perf gun. Drop 2.96" diameter frac ball prior top running in hole w/gun. Check ball in baffle at 7415' and perf 7308-7320' w/total of 24 holes. POH and RD Halliburton. Sand water hydraulic fracture treat interval 7308-7320' w/74,480# of 20/40 sand in 562 bbls of gelled water at an avg inj rate of 23.7 BPM at 3031 psig. Break down form at 3533 psig and max press was 3676 psig. Max inj rat was 2.2 BPM and ISIP was 2730 psig. Total load fluid is 562 bbls. RD Dowell. RU Halliburton Wireline Service and RIH with a 2-1/2" diameter expendable perf gun. Drop 3.25" diameter frac ball prior top running in hole w/gun. Check ball in baffle at 6951' and perf 6792-6806' and 6886-6890' w/total of 20 hole in one run. Gun did not appear to fire on upper set of perfs, but was fired when reaching surface. RD Halliburton. RU Dowell and attempt to fracture treat 6792-6890'. Could not break down perfs. Pump into perfs at approx 1 BPM at 5000 psig. Let press fall off and build it up rapidly several times w/no success Pumped approx 20 bbls of slick water into well. RD Dowell. RU Halliburton Wireline Service and RIH with a 2-1/2" diameter expendable perf gun. Re-perforate 6793-6805' w/total of 13 holes. Check ball in baffle at 6951'. RD Halliburton. Sand water hydraulic fracture treat interval 6792-6890' w/86,459# of 20/40 sand in 627 bbls of gelled water at an avg inj rate of 24.1 BPM at 2858 psig. Beak down form at 3191 psig and max press was 5209 psig. Max inj rate was 25.4 BPM and ISIP was 242 psig. Total load fluid is 627 bbls. RD Dowell and secure well. Drain pump, lines and BOPs. Dump methanol int BOPs prior to closing upper set of blind rams. SDFN. **Daily cost:\$80,438. Cumulative:\$109,740.** J. Gordon

ISLAND UNIT NO. 56 - COMPLETION

12/17/98

Perfs: 6244-252', 6266-278, 6502-514', 6792-806', 6886-890', 7320-570', 7570-584' and 7660-674'.
Fm: Wasatch. PBDT: 7784'. SICP: 1500 psig. Thaw out well head and BOPs with hot oiler. RU Halliburton Wireline Service, drop frac ball and RIH with 2-1/2" diameter perforating gun. Perforate 6502-6514' with total of 24 holes in one run. Check ball in baffle at 6624'. POH and RD Halliburton. RU Dowell and sand water hydraulic fracture treat interval 6502-6514' w/74,869# of 20/40 sand in 549 bbls of gelled water at an avg inj rate of 23.3 BPM at 2779 psig. Break down form at 3263 psig and max press was 4851 psig. Max inj rate was 26.8 BPM and ISIP was 2315 psig. Total load fluid is 549 bbls. Lost pump truck in 3 ppg stage. RD Dowell. RU Halliburton Wireline Service and drop frac ball. Chase ball to baffle at 6395' with 3-3/8" diameter perf gun. Perf 6244-252' and 6266-278' w/total of 22 holes in one run. POH and RD Halliburton. RU Dowell and sand water hydraulic fracture treat interval 6244-278' w/83,446# of 20/40 sand in 623 bbls of gelled water at an avg inj rate of 30.7 BPM at 2739 psig. Break down form at 2948 psig and max press was 3520 psig. Max inj rate was 36.0 BPM and ISIP was 2060 psig; 5 mins 1959 psig; 10 mins 1.923 psig; 15 mins 1900 psig. Total load fluid is 623 bbls and overall load fluid for all 5 zones is 3285 bbls. Unable to open sand gate on sand master after pumping 80 bbls of pad and had to shut down for repairs. RD Dowell. Move out fracture equip and move in rig. RU and tally tubing. SICP: 1700 psig. Secure well and pour methanol into BOP stack. Well shut in. SDFN.

Daily cost:\$27,294. Cumulative:\$137,034. J. Gordon

12/18/98

Perfs: 6244-252', 6266-278, 6502-514', 6792-806', 6886-890', 7308-320', 7570-584 and 7660-674'.
Fm: Wasatch. PBDT: 7784'. SICP: 1000 psig. Thaw out well head and BOPs. Flow well to flat tank to lower press and prepare to run in hole. Make up 3-7/8" diameter mill, one jt of 2-3/8" tubing, 1.81" I.D. Baker "F" profile nipple, 2' of 2-3/8" tubing sub and RIH w/tubing. Well flowing and well flowed out a slug of sand. Install stripping head rubber and top kill tubing with 2% KCl water. Finish RIH w/tubing. Tag upper baffle at 6411' KBM tubing meas or 16' deeper than the wireline meas. PU power swivel and mill out baffle #1 at 6395'. Reverse circ hole clean. RIH and tag baffle #2 at 6624' KBM. Mill out baffle and try to clean hole. Mill plugging up when trying to reverse circ. Circulates conventionally w/no problem. RIH and tag baffle #3 at 6951'. Mill out baffle and mill still plugging up. RIH and tag baffle #4 at 7415'. Mill out baffle and SD. Drain pump and lines, secure well and SDFN.**Daily cost:\$6,402. Cumulative:\$143,436. . Gordon**

12/19/98

Perfs: 6244-252', 6266-278, 6502-514', 6792-806', 6886-890', 7308-320', 7570-584 and 7660-674'.
Fm: Wasatch. PBDT: 7784'. SITP: 150 psig, SICP: 200 psig. Thaw out everything w/hot oiler. Set down power swivel and bleed off press. RIH and tag at 7707' KBM. Reverse circ gas out and POH. LD 55jts of tbg and stand back 94 stands. Break off mill. Change upper rams to blind rams and melt ice off rig w/hot oiler. Well flowing to pit to clean up after frac treatment. Well flowing to pit at an initial rate of abot 6 bbls per hour of water. Increasing rapidly.

ISLAND UNIT NO. 56 - COMPLETION:

12/19/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/19/98	11:30 am	-	-	SI	Open to pit.
"	2 pm	50	-	48/64"	Change to 28/64" choke, burnable gas.
"	4 pm	600	-	28/64"	Change to 22/64" choke.
"	8 pm	700	401	22/64"	-
"	Midnight	850	487	"	-
12/20/98	4 am	900	773	"	-
"	7 am	850	974	"	-

Daily cost:\$5,183. Cumulative:\$148,619. J. Gordon

12/20/98

Perfs: 8 sets from 6244 to 7674 ft. Fm: Wasatch. PBD: 7784'. FCP: 850 psig. Well flowing to pit on 22/64" choke to clean up after 5 separate fracture treatments. Flowing at an est rate of 974 MCFD with 60% water. Total load fluid recovered is 1457 bbls water. About 8-10" new snow on location w/drift up to 2'. Extremely cold.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/20/98	8 am	800	917	22/64"	-
"	Noon	800	1146	"	-
"	4 pm	750	1074	"	-
"	8 pm	875	1504	"	-
"	Midnight	875	1504	"	-
12/21/98	4 am	875	1755	"	-
"	7 am	875	1755	"	-

BWR: 2434 BWLTR: 566. Daily cost:\$2,296. Cumulative:\$150,915. J. Gordon

12/21/98

Perfs: 8 sets from 6244 to 7674 ft. Fm: Wasatch. PBD: 7784'. FCP: 900 psig. Well flowing to pit on 22/64" choke at a calculated rate of 2579 MCFD. Total load recovered is est to be 2589 bbls w/411 bbls left to recover. Well cleaned up and SI at 8:30 pm. Will drop from report until work resumes.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/21/98	8 am	900	2064	22/64"	-
"	Noon	900	2064	"	-
"	4 pm	900	2321	"	-
"	8 pm	900	2579	"	Well shut in at 8:30 pm.

BWR: 2589 BWLTR: 411. Daily cost:\$1,703. Cumulative:\$152,618. J. Gordon

ISLAND UNIT NO. 56 - COMPLETION

1/4/99

Perfs: 5954-66', 6244-252', 6266-278', 6502-514', 6792-806', 6886-890', 7308-320', 7570-584', and 7660-674'. Fm: Wasatch. PBD: 5990'. SICP: 1925 psig. W.O. perforators. RU Halliburton Wireline Service and RIH w/Baker wireline set retrievable bridge plug. Set bridge plug at 5990' and blow well down. POH. Plug appears to be holding. RIH with 2-1/2" diameter expendable perf gun and perf 5954-5966' w/total of 24 - 0.30" diameter holes loaded in zero degree phasing. POH. RD Halliburton and secure well. SDFN. W.O. fracture treatment.

Daily cost: \$23,067. Cumulative: \$175,685. J. Gordon

1/5/99

Perfs: 5954-66', 6244-252', 6266-278', 6502-514', 6792-806', 6886-890', 7308-320', 7570-584', and 7660-674'. Fm: Wasatch. PBD: 5525'. SICP: 170 psig. RU Dowell to fracture treat well. Press test lines. Sand water hydraulic fracture treat interval f/5954' to 5966' w/75,636# of 20/40 sand in 703 bbls of gelled water at an avg inj rate of 25.2 BPM at 2624 psig. Max inj rate was 26.4 BPM and max press was 3702 psig. Break down formation at 3510 psig and ISIP was 2563 psig; 5 mins 2517 psig; 10 mins 2489 psig; 15 mins 2471 psig. Total load fluid is 725 bbls and required 70 bbls to load hole. Wait on perf truck. Halliburton burned up starter on wireline truck trying to start it. Call for spare truck. Re-head wireline truck and install grease injection lubricator. RU Halliburton. PU Baker wireline set retrievable bridge plug and RIH. Set BP at 5525' and POH. RIH with 2-1/2" diameter perf gun and perf 5484' to 5490' w/total of 24 - 0.30" diameter holes. POH and RD Halliburton. Secure well and SDFN. Will frac Zone #7 on 1/6/99.

Daily cost: \$31,898. Cumulative: \$207,583. J. Gordon

1/6/99

Perfs: 11 sets f/5216' to 7674'. Fm: Wasatch. PBD: 5260'. SICP: 0 psig. RU Dowell to fracture treat well. Press test lines to 6000 psig. Sand water hydraulic fracture treat interval 5484-5490' w/63,422# of 20/40 sand in 591 bbls of gelled water at an avg inj rate of 22.4 BPM at 2792 psig. Max inj rate was 26.1 BPM and max press was 3461 psig. Break down form at 3346 psig and ISIP was 2623 psig. Total load fluid is 470 bbls. RD Dowell. RU Halliburton Wireline Service and run a wireline set retrievable bridge plug. Set BP at 5260' and POH. PU a 2-1/2" diameter expendable perf gun and RIH. Perf 5216 - 5230 w/total of 24 - 0.30" diameter holes. POH and RD Halliburton. RU Dowell and fracture treat zone #8. Sand water hydraulic fracture treat interval 5216-5230' w/82,751# of 20/40 sand in 591 bbls of gelled water at an avg inj rate of 22.6 BPM at 2384 psig. Max inj rate was 26.0 BPM and max press was 2884 psig. Break down form at 2694 psig and ISIP was 2435 psig. Had trouble maintaining proper gel strength during last portion of treatment. Total load fluid is 660 bbls. RD Dowell. Well shut in while RD Dowell fracture head. SICP: 2375 psig. Open well to pit on 16/64" choke to flow back fracture water and sand. Well began flowing heavy gelled fluid after recovering approx 90 bbls in 1-1/4 hrs. Producing a small amount of sand. Change choke size to 8/64" and Dowell checked fluid. Appears to be cross-linked fluid with pH of 9.5. Heat fluid and fluid completely breaks back to water at 120 degrees F.

ISLAND UNIT NO. 56 - COMPLETION

1/6/99 CONTINUED:

DATE	TIME	CASING	CHOKE	REMARKS
1/6/99	1 pm	2375	SI	Open to 16/64" choke.
"	1:30 pm	2325	16/64"	Change to 12/64" choke.
"	2:30 pm	2100	12/64"	Change to 8/64" choke.
"	4 pm	1800	8/64"	Some gauge freezing.
"	6 pm	1500	"	Change to 16/64" choke.
"	8 pm	180	16/64"	Open to 48/64" choke.
"	10 pm	0	48/64"	-
"	Midnight	0	"	Burnable gas.
1/7/99	2 am	0	"	-
"	4 am	0	"	-
"	7 am	0	"	Small gas blow burnable.

Daily cost:\$32,415. Cumulative:\$239,998. J. Gordon

1/7/99

Perfs: 11 sets f/5216' to 7674'. Fm: Wasatch. PBTD: 5990'. FCP: 0 psig. Well flowing wide open to pit at a flow rate of approx 1 BPH of load fluid. Steam BOPs and make up retrieving head for BP, 1 jt of tubing and standard seating nipple. Run tubing in hole and tag sand at 5228' KBM. Work on pump. Suction valve either stuck or frozen. Work free. Reverse circ gas out of hole. Wash down 32' to RBP and clean hole. Release plug. Press increased to 1450 psig after releasing BP. Pull 4 stds of tubing and install choke in casing return line. Bleed off press and POH. LD RBP. Make up new retrieving head and RIH w/39 stds of tubing w/well flowing. Well kicked and top kill tubing. Finish RIH. Tag sand fill at 5480' KBM. Reverse circ and kill well. Clean out to top of BP at 5525'. Reverse circ hole clean. Release BP and POH. LD bridge plug. Secure well and SDFN. Drain pump and lines. Flow testers to stop-cock well and kick-off if well will flow.

DATE	TIME	CASING	CHOKE	REMARKS
1/7/99	1 pm	150	-	Flow to flat tank, open to pit on 28/64".
"	2 pm	200	28/64"	-
"	3 pm	300	-	30 mins to pit, to flat tank at 2:30 pm.
"	5 pm	-	-	Shut well in.
1/8/99	2 am	3000	-	Open to flare pit on full 2".
"	4 am	100	24/64"	34 MCFD
"	7 am	450	"	153 MCFD

Daily cost:\$4,716. Cumulative:\$244,714. J. Gordon

ISLAND UNIT NO. 56 - COMPLETION

1/8/99

Perfs: 11 sets f/5216' to 7674'. Fm: Wasatch. PBTD: 7782'. FCP: 450 psig. Well flowing to pit on 24/64" choke to clean up. Kill well w/80 bbls of 2% KCl water and run 35 stds of tubing in hole. Ruptured hydraulic hole on power tongs. W.O. parts. Repair rig, top kill tubing, install stripping head rubber and finish RIH w/well flowing. Tag fill at 5955' KBM. Reverse circ gas out and clean out to BP at 5990'. Reverse hole clean and try to release plug w/no success. Well taking fluid and plug came loose after equalizing. POH while slowly pumping 2% KCl water down casing. Unable to load hole. LD bridge plug. Make up collar on btm of jt of tubing and RIH. Install Baker 1.81" diameter "F" profile nipple and run tubing. Tag fill at 7707' KBM as previously. P&LD 2 jts of tbg. SDFN. Secure well and drain pump and lines.

DATE	TIME	CASING'	CHOKE	REMARKS
1/8/99	8 am	0	-	Well killed to run tubing.
"	11:30 am	0	SI	Open to pit on 28/64" choke.
"	Noon	500	28/64"	-
"	12:30 pm	500	"	SI to pit.
1/9/99	7 am	-	-	SI, 1580 psi.

Daily cost:\$6,990. Cumulative:\$251,704. J. Gordon

1/9/99

Perfs: 11 sets f/5216' to 7674'. Fm: Wasatch. PBTD: 7784'. SITP: 0 psig, SICP: 1580 psig. Thaw out wellhead and BOPs w/hot oiler. Bleed off press f/casing and HU to reverse circ. RIH w/3 jts tubing. Reverse circ gas out. Required 90 bbls of 2% KCl water to load hole. Clean out to 7775' KBM wireline measurements and reverse circ until clean. Lost 332 bbls of 2% KCl water. LD 84 jts of tubing and at 5121' KBM tubing meas. Strip off BOPs and install x-mas tree. Test tree to 5000 psig for 15 mins; held okay. Well SI while HU test lines and equalizing line to Island Unit #55. SITP/SICP: 0 psig. Equalize well using 2250 psig press from Island Unit #55 and kick well off. Install 22/64" choke and let flow to pit to clean up.

DATE	TIME	TUBING	CASING'	MCFD	CHOKE	REMARKS
1/9/99	8 am	0	500	-	28/64"	SI.
"	2:30 pm	0	1900	-	22/64"	-
"	4 pm	360	1760	.206	"	-
"	6 pm	300	1650	.171	"	-
"	8 pm	300	1600	.171	"	-
"	10 pm	500	1550	.429	"	-
"	Midnight	750	1540	1.074	"	-
1/10/99	2 am	825	1525	1.418	"	-
"	4 am	900	1510	1.805	"	-
"	7 am	1000	1500	2.293	"	-

Daily cost:\$18,953. Cumulative:\$270,657. J. Gordon

ISLAND UNIT NO. 56 - COMPLETION

1/10/99

Perfs: 11 sets f/5216 - 7674 ft. Fm: Wasatch. PBTD: 7784'. SICP: 1500 psig, FTP: 1000 psig. Well wing tit on 22/64" choke to clean up. Flowing est rate of 2243 MCFD w/22 BWPH. 1066 bbls of load fluid recovered.

DATE	TIME	TUBING	CASING'	MCFD	CHOKE	REMARKS
1/10/99	8 am	1050	1480	2407	22/64"	-
"	Noon	1075	1450	2773	"	-
"	4 pm	1075	1425	2773	"	-
"	8 pm	1090	1400	3124	"	Shut well in.
"	Midnight	1825	1825	-	-	"
1/11/99	4 am	1875	1875	-	-	"
"	7 am	1910	1910	-	-	"

Daily cost:\$18,953. Cumulative:\$ 271,457. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

2. NAME OF OPERATOR
WEXPRO COMPANY

8. WELL NAME AND NO.

ISLAND UNIT NO. 56

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

9. API WELL NO.
43-047-33114

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

1415' FSL, 1070' FEL, NE SE 11-10S-19E (Surface Location)
600' FSL, 500' FEL, SE SE 11-10S-19E (Bottom Hole Location)

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
- Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through January 11, 1999.

14. I hereby certify that the foregoing is true and correct

Signed



Title

G. T. Nimmo, Operations Manager

Date

January 19, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

WELL AND UNIT NO. 56 - COMPLETION

11/20/98

Perfs:none. Fm:Wasatch. PBTD:7784. SICP&SITP Zero. Installed tbg spool & RU Halliburton Wireline Service. Ran a GR-CBL from 2000' to surface. Cmt top & 40' Ran a GR-Perf depth control log from PBTD @ 7748 to 5500'. **Daily cost:\$8,177. Cumulative:\$8,177.** J. Gordon

11/21/98

Perfs:None. Fm:Wasatch. PBTD:7784. SICP&SITP:Zero. Well waiting on further operations. Will drop from daily reports until operations resume. **Daily cost:\$1,630. Cumulative:\$9,807.** J. Gordon

11/22/98

Perfs:None. Fm:Wasatch. PBTD:7865. SICP&SITP:Zero. Waited on loggers. RU Halliburton Wireline Service & ran a GR-Perf depth control log from PBTD of 7865' to 4500'. RD & waited on further operations. Will drop from daily reports until operations resume. **Daily cost:\$1,920. Cumulative:\$10,097.** J. Gordon

12/15/98

Perfs: 7570-584' and 7660-674'. Fm: Wasatch. PBTD: 7784'. Truck in BOPs and unload. NU BOPs on wellhead. RU Double Jack Pressure Testers and press test csg and BOP stack to 5000 psig for 15 mins. Held okay after replacing a leaking door gasket. RU Halliburton Wireline Service and RIH with a 2-1/2" diameter expendable perf gun. Perf 7570-584' and 7660-674' w/total of 21 holes in one run. RD Halliburton and wait on fracture treatment. Secure well and SDFN. **Daily cost:\$19,495. Cumulative:\$29,302.** J. Gordon

12/16/98

Perfs: 6792-806', 6886-890', 7320-570', 7570-584' and 7660-674'. Fm: Wasatch. PBTD: 7784'. SICP: 0 psig. RU Dowell to fracture treat well. Sand water hydraulic fracture treat interval 7570-7674' w/114,797# of 20/40 sand in 805 bbls of gelled water at an avg inj rate of 32.9 BPM at 3925 psig. Break down form at 3328 psig and max press was 4994 psig. Max inj rate was 36.6 BPM and ISIP was 3204 psig. Total load fluid is 925 bbls. RD Dowell. RU Halliburton Wireline Service and RIH with 2-1/2" diameter expendable perf gun. Drop 2.96" diameter frac ball prior top running in hole w/gun. Check ball in baffle at 7415' and perf 7308-7320' w/total of 24 holes. POH and RD Halliburton. Sand water hydraulic fracture treat interval 7308-7320' w/74,480# of 20/40 sand in 562 bbls of gelled water at an avg inj rate of 23.7 BPM at 3031 psig. Break down form at 3533 psig and max press was 3676 psig. Max inj rat was 2.2 BPM and ISIP was 2730 psig. Total load fluid is 562 bbls. RD Dowell. RU Halliburton Wireline Service and RIH with a 2-1/2" diameter expendable perf gun. Drop 3.25" diameter frac ball prior top running in hole w/gun. Check ball in baffle at 6951' and perf 6792-6806' and 6886-6890' w/total of 20 hole in one run. Gun did not appear to fire on upper set of perfs, but was fired when reaching surface. RD Halliburton. RU Dowell and attempt to fracture treat 6792-6890'. Could not break down perfs. Pump into perfs at approx 1 BPM at 5000 psig. Let press fall off and build it up rapidly several times w/no success Pumped approx 20 bbls of slick water into well. RD Dowell. RU Halliburton Wireline Service and RIH with a 2-1/2" diameter expendable perf gun. Re-perforate 6793-6805' w/total of 13 holes. Check ball in baffle at 6951'. RD Halliburton. Sand water hydraulic fracture treat interval 6792-6890' w/86,459# of 20/40 sand in 627 bbls of gelled water at an avg inj rate of 24.1 BPM at 2858 psig. Beak down form at 3191 psig and max press was 5209 psig. Max inj rate was 25.4 BPM and ISIP was 242 psig. Total load fluid is 627 bbls. RD Dowell and secure well. Drain pump, lines and BOPs. Dump methanol int BOPs prior to closing upper set of blind rams. SDFN. **Daily cost:\$80,438. Cumulative:\$109,740.** J. Gordon

ISLAND UNIT NO. 56 - COMPLETION

12/17/98

Perfs: 6244-252', 6266-278, 6502-514', 6792-806', 6886-890', 7320-570', 7570-584' and 7660-674'.
Fm: Wasatch. PBTD: 7784'. SICP: 1500 psig. Thaw out well head and BOPs with hot oiler. RU Halliburton Wireline Service, drop frac ball and RIH with 2-1/2" diameter perforating gun. Perforate 6502-6514' with total of 24 holes in one run. Check ball in baffle at 6624'. POH and RD Halliburton. RU Dowell and sand water hydraulic fracture treat interval 6502-6514' w/74,869# of 20/40 sand in 549 bbls of gelled water at an avg inj rate of 23.3 BPM at 2779 psig. Break down form at 3263 psig and max press was 4851 psig. Max inj rate was 26.8 BPM and ISIP was 2315 psig. Total load fluid is 549 bbls. Lost pump truck in 3 ppg stage. RD Dowell. RU Halliburton Wireline Service and drop frac ball. Chase ball to baffle at 6395' with 3-3/8" diameter perf gun. Perf 6244-252' and 6266-278' w/total of 22 holes in one run. POH and RD Halliburton. RU Dowell and sand water hydraulic fracture treat interval 6244-278' w/83,446# of 20/40 sand in 623 bbls of gelled water at an avg inj rate of 30.7 BPM at 2739 psig. Break down form at 2948 psig and max press was 3520 psig. Max inj rate was 36.0 BPM and ISIP was 2060 psig; 5 mins 1959 psig; 10 mins 1.923 psig; 15 mins 1900 psig. Total load fluid is 623 bbls and overall load fluid for all 5 zones is 3285 bbls. Unable to open sand gate on sand master after pumping 80 bbls of pad and had to shut down for repairs. RD Dowell. Move out fracture equip and move in rig. RU and tally tubing. SICP: 1700 psig. Secure well and pour methanol into BOP stack. Well shut in. SDFN.

Daily cost:\$27,294. Cumulative:\$137,034. J. Gordon

12/18/98

Perfs: 6244-252', 6266-278, 6502-514', 6792-806', 6886-890', 7308-320', 7570-584 and 7660-674'.
Fm: Wasatch. PBTD: 7784'. SICP: 1000 psig. Thaw out well head and BOPs. Flow well to flat tank to lower press and prepare to run in hole. Make up 3-7/8" diameter mill, one jt of 2-3/8" tubing, 1.81" I.D. Baker "F" profile nipple, 2' of 2-3/8" tubing sub and RIH w/tubing. Well flowing and well flowed out a slug of sand. Install stripping head rubber and top kill tubing with 2% KCl water. Finish RIH w/tubing. Tag upper baffle at 6411' KBM tubing meas or 16' deeper than the wireline meas. PU power swivel and mill out baffle #1 at 6395'. Reverse circ hole clean. RIH and tag baffle #2 at 6624' KBM. Mill out baffle and try to clean hole. Mill plugging up when trying to reverse circ. Circulates conventionally w/no problem. RIH and tag baffle #3 at 6951'. Mill out baffle and mill still plugging up. RIH and tag baffle #4 at 7415'. Mill out baffle and SD. Drain pump and lines, secure well and SDFN.**Daily cost:\$6,402. Cumulative:\$143,436. . Gordon**

12/19/98

Perfs: 6244-252', 6266-278, 6502-514', 6792-806', 6886-890', 7308-320', 7570-584 and 7660-674'.
Fm: Wasatch. PBTD: 7784'. SITP: 150 psig, SICP: 200 psig. Thaw out everythig w/hot oiler. Set down power swivel and bleed off press. RIH and tag at 7707' KBM. Reverse circ gas out and POH. LD 55jts of tbg and stand back 94 stands. Break off mill. Change upper rams to blind rams and melt ice off rig w/hot oiler. Well flowing to pit to clean up after frac treatment. Well flowing to pit at an initial rate of abot 6 bbls per hour of water. Increasing rapidly.

ISLAND UNIT NO. 56 - COMPLETION:

12/19/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/19/98	11:30 am	-	-	SI	Open to pit.
"	2 pm	50	-	48/64"	Change to 28/64" choke, burnable gas.
"	4 pm	600	-	28/64"	Change to 22/64" choke.
"	8 pm	700	401	22/64"	-
"	Midnight	850	487	"	-
12/20/98	4 am	900	773	"	-
"	7 am	850	974	"	-

Daily cost:\$5,183. Cumulative:\$148,619. J. Gordon

12/20/98

Perfs: 8 sets from 6244 to 7674 ft. Fm: Wasatch. PBD: 7784'. FCP: 850 psig. Well flowing to pit on 22/64" choke to clean up after 5 separate fracture treatments. Flowing at an est rate of 974 MCFD with 60% water. Total load fluid recovered is 1457 bbls water. About 8-10" new snow on location w/drift up to 2'. Extremely cold.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/20/98	8 am	800	917	22/64"	-
"	Noon	800	1146	"	-
"	4 pm	750	1074	"	-
"	8 pm	875	1504	"	-
"	Midnight	875	1504	"	-
12/21/98	4 am	875	1755	"	-
"	7 am	875	1755	"	-

BWR: 2434 BWLTR: 566. Daily cost:\$2,296. Cumulative:\$150,915. J. Gordon

12/21/98

Perfs: 8 sets from 6244 to 7674 ft. Fm: Wasatch. PBD: 7784'. FCP: 900 psig. Well flowing to pit on 22/64" choke at a calculated rate of 2579 MCFD. Total load recovered is est to be 2589 bbls w/411 bbls left to recover. Well cleaned up and SI at 8:30 pm. Will drop from report until work resumes.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/21/98	8 am	900	2064	22/64"	-
"	Noon	900	2064	"	-
"	4 pm	900	2321	"	-
"	8 pm	900	2579	"	Well shut in at 8:30 pm.

BWR: 2589 BWLTR: 411. Daily cost:\$1,703. Cumulative:\$152,618. J. Gordon

ISLAND UNIT NO. 56 - COMPLETION

1/4/99

Perfs: 5954-66', 6244-252', 6266-278', 6502-514', 6792-806', 6886-890', 7308-320', 7570-584', and 7660-674'. Fm: Wasatch. PBTD: 5990'. SICP: 1925 psig. W.O. perforators. RU Halliburton Wireline Service and RIH w/Baker wireline set retrievable bridge plug. Set bridge plug at 5990' and blow well down. POH. Plug appears to be holding. RIH with 2-1/2" diameter expendable perf gun and perf 5954-5966' w/total of 24 - 0.30" diameter holes loaded in zero degree phasing. POH. RD Halliburton and secure well. SDFN. W.O. fracture treatment.

Daily cost: \$23,067. Cumulative: \$175,685. J. Gordon

1/5/99

Perfs: 5954-66', 6244-252', 6266-278', 6502-514', 6792-806', 6886-890', 7308-320', 7570-584', and 7660-674'. Fm: Wasatch. PBTD: 5525'. SICP: 170 psig. RU Dowell to fracture treat well. Press test lines. Sand water hydraulic fracture treat interval f/5954' to 5966' w/75,636# of 20/40 sand in 703 bbls of gelled water at an avg inj rate of 25.2 BPM at 2624 psig. Max inj rate was 26.4 BPM and max press was 3702 psig. Break down formation at 3510 psig and ISIP was 2563 psig; 5 mins 2517 psig; 10 mins 2489 psig; 15 mins 2471 psig. Total load fluid is 725 bbls and required 70 bbls to load hole. Wait on perf truck. Halliburton burned up starter on wireline truck trying to start it. Call for spare truck. Re-head wireline truck and install grease injection lubricator. RU Halliburton. PU Baker wireline set retrievable bridge plug and RIH. Set BP at 5525' and POH. RIH with 2-1/2" diameter perf gun and perf 5484' to 5490' w/total of 24 - 0.30" diameter holes. POH and RD Halliburton. Secure well and SDFN. Will frac Zone #7 on 1/6/99.

Daily cost: \$31,898. Cumulative: \$207,583. J. Gordon

1/6/99

Perfs: 11 sets f/5216' to 7674'. Fm: Wasatch. PBTD: 5260'. SICP: 0 psig. RU Dowell to fracture treat well. Press test lines to 6000 psig. Sand water hydraulic fracture treat interval 5484-5490' w/63,422# of 20/40 sand in 591 bbls of gelled water at an avg inj rate of 22.4 BPM at 2792 psig. Max inj rate was 26.1 BPM and max press was 3461 psig. Break down form at 3346 psig and ISIP was 2623 psig. Total load fluid is 470 bbls. RD Dowell. RU Halliburton Wireline Service and run a wireline set retrievable bridge plug. Set BP at 5260' and POH. PU a 2-1/2" diameter expendable perf gun and RIH. Perf 5216 - 5230 w/total of 24 - 0.30" diameter holes. POH and RD Halliburton. RU Dowell and fracture treat zone #8. Sand water hydraulic fracture treat interval 5216-5230' w/82,751# of 20/40 sand in 591 bbls of gelled water at an avg inj rate of 22.6 BPM at 2384 psig. Max inj rate was 26.0 BPM and max press was 2884 psig. Break down form at 2694 psig and ISIP was 2435 psig. Had trouble maintaining proper gel strength during last portion of treatment. Total load fluid is 660 bbls. RD Dowell. Well shut in while RD Dowell fracture head. SICP: 2375 psig. Open well to pit on 16/64" choke to flow back fracture water and sand. Well began flowing heavy gelled fluid after recovering approx 90 bbls in 1-1/4 hrs. Producing a small amount of sand. Change choke size to 8/64" and Dowell checked fluid. Appears to be cross-linked fluid with pH of 9.5. Heat fluid and fluid completely breaks back to water at 120 degrees F.

ISLAND UNIT NO. 56 - COMPLETION

1/6/99 CONTINUED:

DATE	TIME	CASING	CHOKE	REMARKS
1/6/99	1 pm	2375	SI	Open to 16/64" choke.
"	1:30 pm	2325	16/64"	Change to 12/64" choke.
"	2:30 pm	2100	12/64"	Change to 8/64" choke.
"	4 pm	1800	8/64"	Some gauge freezing.
"	6 pm	1500	"	Change to 16/64" choke.
"	8 pm	180	16/64"	Open to 48/64" choke.
"	10 pm	0	48/64"	-
"	Midnight	0	"	Burnable gas.
1/7/99	2 am	0	"	-
"	4 am	0	"	-
"	7 am	0	"	Small gas blow burnable.

Daily cost:\$32,415. Cumulative:\$239,998. J. Gordon

1/7/99

Perfs: 11 sets f/5216' to 7674'. Fm: Wasatch. PBTD: 5990'. FCP: 0 psig. Well flowing wide open to pit at a flow rate of approx 1 BPH of load fluid. Steam BOPs and make up retrieving head for BP, 1 jt of tubing and standard seating nipple. Run tubing in hole and tag sand at 5228' KBM. Work on pump. Suction valve either stuck or frozen. Work free. Reverse circ gas out of hole. Wash down 32' to RBP and clean hole. Release plug. Press increased to 1450 psig after releasing BP. Pull 4 stds of tubing and install choke in casing return line. Bleed off press and POH. LD RBP. Make up new retrieving head and RIH w/39 stds of tubing w/well flowing. Well kicked and top kill tubing. Finish RIH. Tag sand fill at 5480' KBM. Reverse circ and kill well. Clean out to top of BP at 5525'. Reverse circ hole clean. Release BP and POH. LD bridge plug. Secure well and SDFN. Drain pump and lines. Flow testers to stop-cock well and kick-off if well will flow.

DATE	TIME	CASING	CHOKE	REMARKS
1/7/99	1 pm	150	-	Flow to flat tank, open to pit on 28/64".
"	2 pm	200	28/64"	-
"	3 pm	300	-	30 mins to pit, to flat tank at 2:30 pm.
"	5 pm	-	-	Shut well in.
1/8/99	2 am	3000	-	Open to flare pit on full 2".
"	4 am	100	24/64"	34 MCFD
"	7 am	450	"	153 MCFD

Daily cost:\$4,716. Cumulative:\$244,714. J. Gordon

ISLAND UNIT NO. 56 - COMPLETION

1/8/99

Perfs: 11 sets f/5216' to 7674'. Fm: Wasatch. PBTD: 7782'. FCP: 450 psig. Well flowing to pit on 24/64" choke to clean up. Kill well w/80 bbls of 2% KCl water and run 35 stds of tubing in hole. Ruptured hydraulic hole on power tongs. W.O. parts. Repair rig, top kill tubing, install stripping head rubber and finish RIH w/well flowing. Tag fill at 5955' KBM. Reverse circ gas out and clean out to BP at 5990'. Reverse hole clean and try to release plug w/no success. Well taking fluid and plug came loose after equalizing. POH while slowly pumping 2% KCl water down casing. Unable to load hole. LD bridge plug. Make up collar on btm of jt of tubing and RIH. Install Baker 1.81" diameter "F" profile nipple and run tubing. Tag fill at 7707' KBM as previously. P&LD 2 jts of tb. SDFN. Secure well and drain pump and lines.

DATE	TIME	CASING'	CHOKE	REMARKS
1/8/99	8 am	0	-	Well killed to run tubing.
"	11:30 am	0	SI	Open to pit on 28/64" choke.
"	Noon	500	28/64"	-
"	12:30 pm	500	"	SI to pit.
1/9/99	7 am	-	-	SI, 1580 psi.

Daily cost:\$6,990. Cumulative:\$251,704. J. Gordon

1/9/99

Perfs: 11 sets f/5216' to 7674'. Fm: Wasatch. PBTD: 7784'. SITP: 0 psig, SICP: 1580 psig. Thaw out wellhead and BOPs w/hot oiler. Bleed off press f/casing and HU to reverse circ. RIH w/3 jts tubing. Reverse circ gas out. Required 90 bbls of 2% KCl water to load hole. Clean out to 7775' KBM wireline measurements and reverse circ until clean. Lost 332 bbls of 2% KCl water. LD 84 jts of tubing and at 5121' KBM tubing meas. Strip off BOPs and install x-mas tree. Test tree to 5000 psig for 15 mins; held okay. Well SI while HU test lines and equalizing line to Island Unit #55. SITP/SICP: 0 psig. Equalize well using 2250 psig press from Island Unit #55 and kick well off. Install 22/64" choke and let flow to pit to clean up.

DATE	TIME	TUBING	CASING'	MCFD	CHOKE	REMARKS
1/9/99	8 am	0	500	-	28/64"	SI.
"	2:30 pm	0	1900	-	22/64"	-
"	4 pm	360	1760	.206	"	-
"	6 pm	300	1650	.171	"	-
"	8 pm	300	1600	.171	"	-
"	10 pm	500	1550	.429	"	-
"	Midnight	750	1540	1.074	"	-
1/10/99	2 am	825	1525	1.418	"	-
"	4 am	900	1510	1.805	"	-
"	7 am	1000	1500	2.293	"	-

Daily cost:\$18,953. Cumulative:\$270,657. J. Gordon

ISLAND UNIT NO. 56 - COMPLETION

1/10/99

Perfs: 11 sets f/5216 - 7674 ft. Fm: Wasatch. PBTD: 7784'. SICP: 1500 psig, FTP: 1000 psig. Well wing tit on 22/64" choke to clean up. Flowing est rate of 2243 MCFD w/22 BWPH. 1066 bbls of load fluid recovered.

DATE	TIME	TUBING	CASING'	MCFD	CHOKE	REMARKS
1/10/99	8 am	1050	1480	2407	22/64"	-
"	Noon	1075	1450	2773	"	-
"	4 pm	1075	1425	2773	"	-
"	8 pm	1090	1400	3124	"	Shut well in.
"	Midnight	1825	1825	-	-	"
1/11/99	4 am	1875	1875	-	-	"
"	7 am	1910	1910	-	-	"

Daily cost:\$800. Cumulative:\$ 271,457. J. Gordon

1/11/99

Perfs: 11 sets f/5216 - 7674 ft. Fm: Wasatch. PBTD: 7784'. SITP/SICP: 1910 psig. Well SI until spinner survey can be run. RD rig and move off location. Final flow rate: 3124 MCFD at 1090 psig FTP on a 22/64" choke w/1400 psig SICP. Final Report.

Daily cost:\$2,263. Cumulative:\$ 273,720. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

WELL PAD NO. 6

ISLAND UNIT 53, 54, 55, 56

9. API WELL NO.

43-047-33111, 33112, 33113, 33114

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

(Surface location of Island 12)
NE SE 11-10S-19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

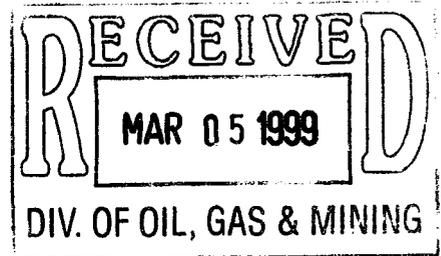
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other INITIAL PRODUCTION
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above reference wells were brought on for initial production at 1:00 pm, March 2, 1999.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

March 2, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELLS

9. API WELL NO.
SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE BELOW

432047.33114

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

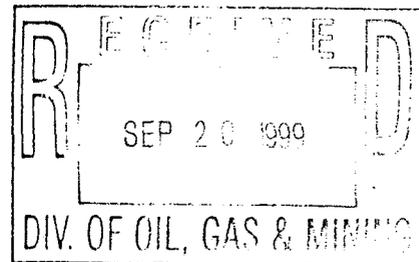
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other ELECTRONIC MEASUREMENT
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date September 16, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
ISLAND UNIT				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
WELL PAD NO. 6

ISLAND UNIT NO. 12, 53, 54, 55, 56

9. API WELL NO.
43-047-31242, 33111, 33112, 33113,

10. FIELD AND POOL, OR EXPLORATORY AREA **33114**
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

(Surface Location of Island 12)
NE SE 11-10S-19E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Install Facilities
- Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pursuant to the requirements of Onshore Operating Order No. 7, Wexpro Company requests approval to dispose of produced water into an unlined pit at the above referenced well. This application is based on Onshore Operating Order No. 7 C.2.IV, in that the volume of water to be disposed does not exceed five (5) barrels per day on a monthly basis. As required, the following information is submitted:

1. A topographic map of the general area and a site drawing showing and the location and dimensions of the pit are attached. The pit is a 6' X 6' culvert pit used as a tank drain on the production tank. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that water drained from the production tank does not overflow. The metal lid will be used to cover the pit and ensure that contents are limited to the drained fluids from the production tank. The culvert pit will be located within the tank berm of the production tanks.
2. The daily quantity of water to be disposed is less than 5 BWPD from the Wasatch formation. A representative water analysis is attached.
3. The evaporation rate compensated for annual rainfall is 36 inches per year.
4. The estimated percolation rate is 46 inches per year.
5. For usable water aquifer information, refer to a report by Mountain Fuel dated June 30, 1977 entitled "Utah Water Aquifer Study" on file with the BLM Vernal Field Office.

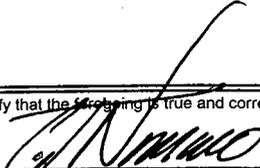
All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.

RECEIVED

OCT 16 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed 

G. T. Nimmo, Operations Manager

Title

October 12, 2000

Date

(This space for Federal or State office use)

Approved by

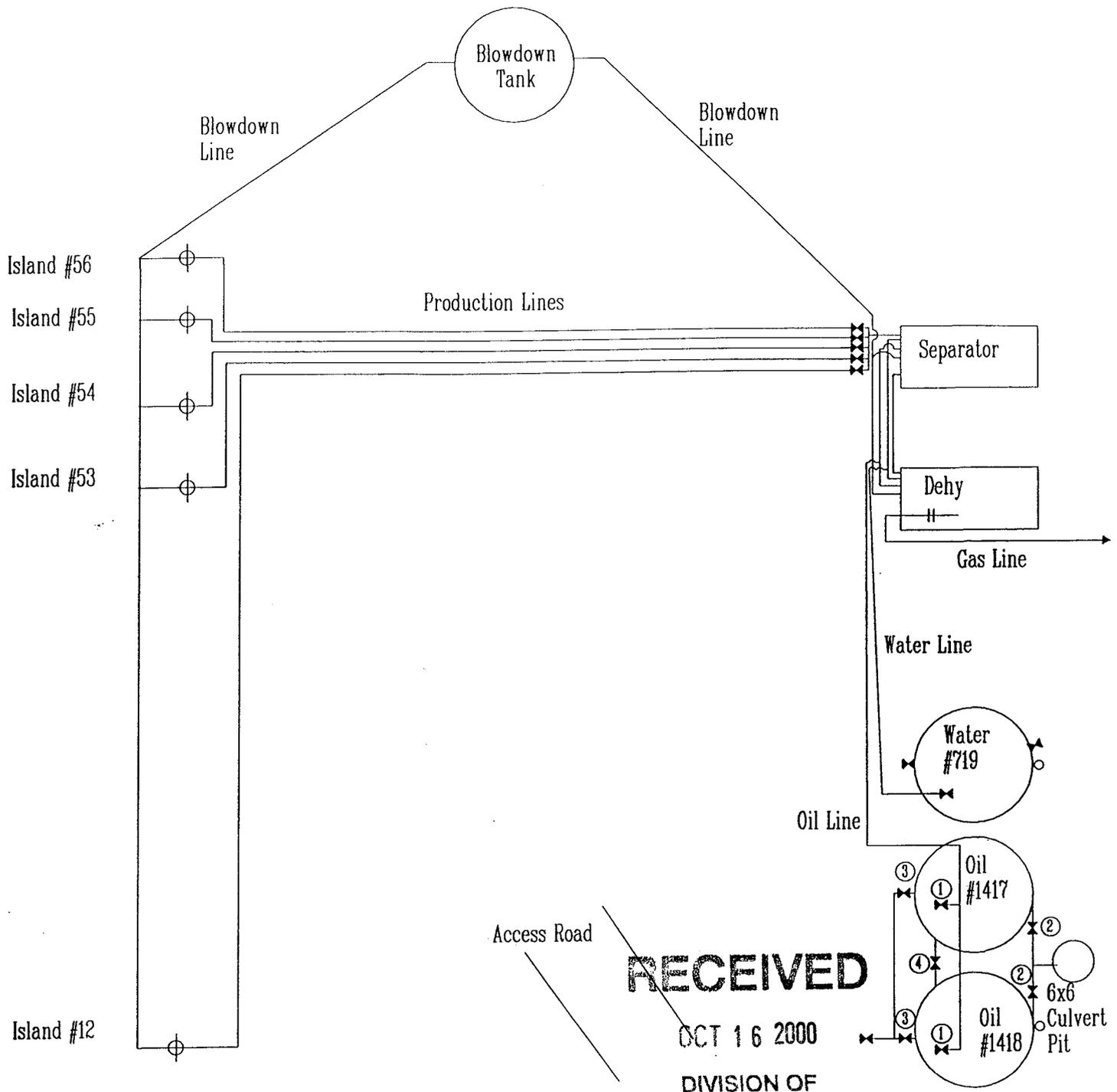
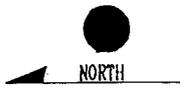
Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



RECEIVED
 OCT 16 2000
 DIVISION OF
 OIL, GAS AND MINING

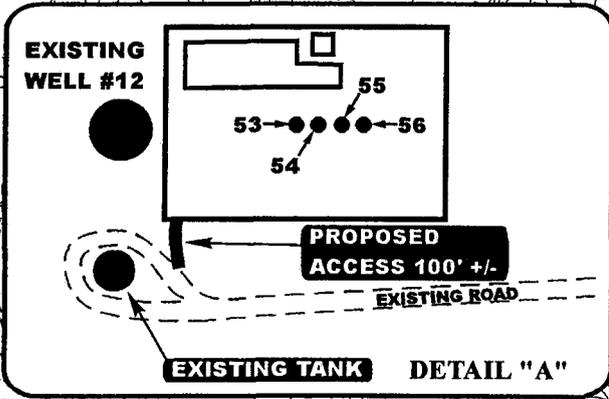
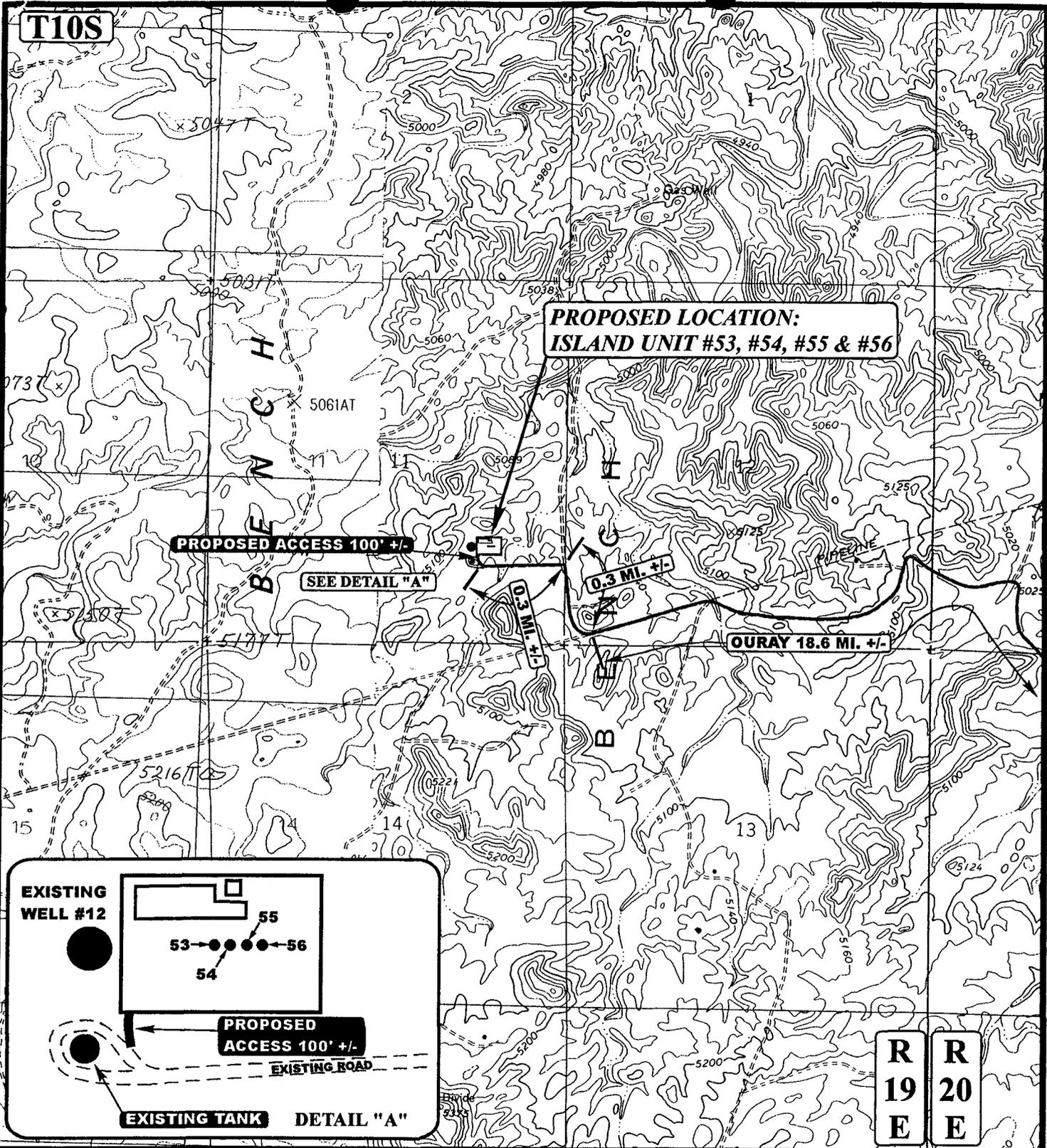
LEGEND

- H- GAS METER
- ⋈ VALVE

VALVE NO.	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

SITE SECURITY DRAWING					
Well Name	Island Unit 12	Island Unit 53	Island Unit 54	Island Unit 55	Island Unit 56
Lease No.	U4481	U4481	U4481	U4481	U4481
Unit ID.	891006935A				
Location	NE SE SEC. 11 R10S T19E				
County, ST.	Uintah, Utah				
Operator	Wexpro				

T10S



R	R
19	20
E	E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WEXPRO COMPANY

ISLAND UNIT #53, #54, #55 & 56
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

3	16	98
MONTH	DAY	YEAR

SCALE: 1" = 2000' | DRAWN BY: D.COX | REVISED: 00-00-00



Questar Applied Technology Services

1005 D Street, PO Box 1129
Rock Springs, Wyoming 82902
Phone: (307) 352-7292
Fax: (307) 352-7326

WATER ANALYSIS REPORT

COMPANY: WEXPRO
FIELD: ISLAND
LEGAL DESCRIPTION: N/A
COUNTY: N/A
STATE: UTAH
WELL: PAD #6
DEPTH: N/A

FORMATION: N/A
SAMPLE POINT: N/A
TYPE OF WATER: N/A
DATE SAMPLED: N/A
DATE ANALYZED: 6/25/99
ANALYZED BY: SIDDOWAY
SAMPLED BY: N/A

DISSOLVED SOLIDS

mg / L

CATIONS:

Sodium, Na: 3,772
Calcium, Ca: 168
Magnesium, Mg: 19
Barium, Ba: N/A

ANIONS:

Chloride, Cl: 5,000
Sulfate, SO₄: 800
Carbonate, CO₃: 0
Bicarbonate, HCO₃: 1,000

Iron, Fe: 4
Sulfide, H₂S: N/A
TOTAL DISSOLVED: 10,763

OTHER PROPERTIES:

pH: 7.19
Specific Gravity, 60/60F: 1.012
Resistivity: (ohms/meter) 0.462
Sample Temperature: 70° F

REMARKS & RECOMMENDATIONS:

RECEIVED

OCT 16 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4481
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1415' FSL 1070' FEL NE SE 11-10S-19E		8. Well Name and No. Island Unit No. 56
		9. API Well No. 43-047-33114
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 17, 2007 at 9:00 A.M.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date October 18, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4481
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1415' FSL 1070' FEL NE SE 11-10S-19E		8. Well Name and No. Island Unit No. 56
		9. API Well No. 43-047-33114
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved. Excess water production will be hauled to the following State of Utah approved disposal sites:

Accepted by the
Utah Division of Oil, Gas and Mining

R N Industries Inc Sec. 4-2S-2W - Bluebell
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
Dalbo, Inc Sec. 02-6S-20E - Vernal

FOR RECORD ONLY

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

RECEIVED
APR 18 2008

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date April 9, 2008

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.