

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface ³¹ ³⁷⁴
1415 FSL, 1110' FEL, NE SE, 11-10S-19E
 At proposed prod. zone
600' FSL, 2500' FEL, SW SE, 11-10S-19E 143 762

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 17 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
600' Unit Boundary

16. NO. OF ACRES IN LEASE
1282.52

17. NO. OF ACRES ASSIGNED TO THIS WELL
NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
Approx. 1800'

19. PROPOSED DEPTH
7,640' TVD

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.)
5,035' GR

22. APPROX. DATE WORK WILL START*
May 15, 1998

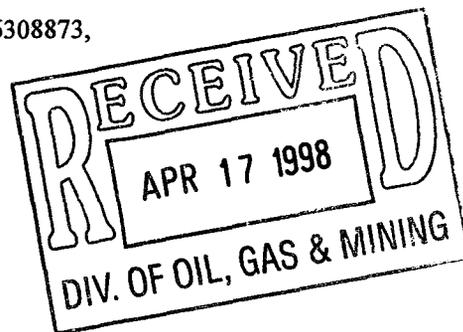
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36	300'	222 cu.ft. of Class "G" with 3% CaCl ₂
7-7/8"	4-1/2"	11.6	8,140' MD	2187 cu.ft. of Poz-gel followed by 712 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 12 location.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE 04/14/98

(This space for Federal or State office use)

PERMIT NO. 42047-33N2 APPROVAL DATE _____

APPROVED BY [Signature] TITLE BRADLEY G. HILL DATE 4/27/98

CONDITIONS OF APPROVAL, IF ANY
Federal Approval of this Action is Necessary
RECLAMATION SPEC

* See Instructions On Reverse Side

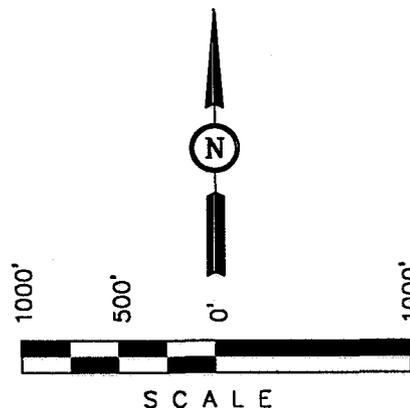
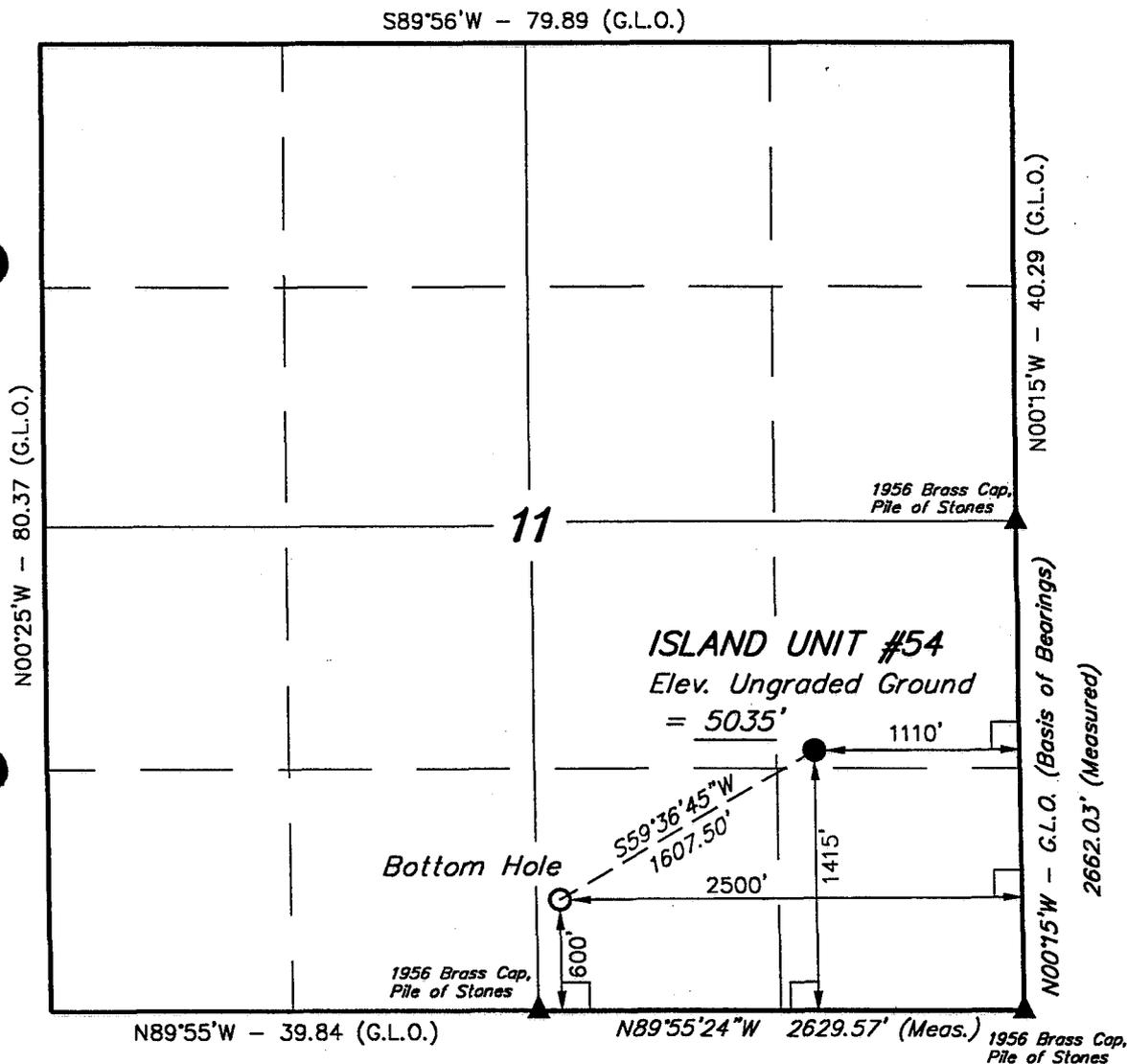
T10S, R19E, S.L.B.&M.

WEXPRO COMPANY

Well location, ISLAND UNIT #54, located as shown in the NE 1/4 SE 1/4 of Section 11, T10S, R19E, S.L.B.&M. Uintah County, Utah.

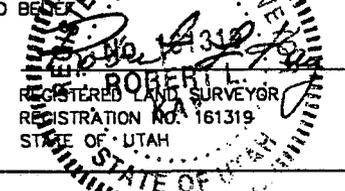
BASIS OF ELEVATION

TRIANGULATION STATION (DIVIDE) LOCATED IN THE NE 1/4 OF SECTION 23, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5357 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-12-98	DATE DRAWN: 3-16-98
PARTY J.F. K.K. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WEXPRO COMPANY	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 1998 Plan of Development Island Unit Uintah
County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 1998 within the Island Unit, Uintah County, Utah.

WELL_NAME	QQ	SECTION	TOWNSHIP	RANGE
ISLAND UNIT 38 SURFACE	1157-FSL-0834-FEL	SESE	12	10S 19E
BOTTOM HOLE	0600-FSL-2400-FEL	SWSE	12	10S 19E
ISLAND UNIT 50 SURFACE	1157-FSL-0774-FEL	SESE	12	10S 19E
BOTTOM HOLE	0800-FSL-0300-FWL	SWSW	07	10S 20E
ISLAND UNIT 51 SURFACE	1157-FSL-0814-FEL	SESE	12	10S 19E
BOTTOM HOLE	2100-FSL-2100-FEL	NWSE	12	10S 19E
ISLAND UNIT 52 SURFACE	1157-FSL-0794-FEL	SESE	12	10S 19E
BOTTOM HOLE	2300-FSL-0400-FEL	NENE	12	10S 19E
ISLAND UNIT 53 SURFACE	1415-FSL-1130-FEL	NESE	11	10S 19E
BOTTOM HOLE	2300-FSL-2300-FEL	NWSE	11	10S 19E
ISLAND UNIT 54 SURFACE	1415-FSL-1110-FEL	NESE	11	10S 19E
BOTTOM HOLE	0600-FSL-2500-FEL	SWSE	11	10S 19E
ISLAND UNIT 55 SURFACE	1415-FSL-1090-FEL	NESE	11	10S 19E
BOTTOM HOLE	2800-FSL-0900-FEL	SENE	11	10S 19E
ISLAND UNIT 56 SURFACE	1415-FSL-1070-FEL	NESE	11	10S 19E
BOTTOM HOLE	0600-FSL-0500-FEL	SESE	11	10S 19E

This office has no objection to permitting the well at this time.

bcc: File - ~~Drunkards Wash Unit~~ *Island Unit*
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:04/24/98

**Drilling Plan
Wexpro Company
Island Unit Well No. 54
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	Depth	Remarks
Uintah	Surface	
Green River	1,277'	Gas, Secondary Objective
Kick Off Point	1,650'	
Birds Nest Aquifer	2,242'	Gas, Secondary Objective
Wasatch Tongue	4,262'	Gas, Secondary Objective
Green River Tongue	4,612'	Gas, Secondary Objective
Wasatch	4,762'	Gas, Secondary Objective
Chapita Wells Zone	5,562'	Gas, Major Objective
Total Depth	7,640'	TVD Chapita Wells Zone

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit

- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

Size	Top	Bottom	Weight	Grade	Thread	Condition
9-5/8"	sfc	300'	36	K55	STC	New
4-1/2"	sfc	8,140' MD	11.6	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 222 cubic feet of Class G with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 2187 cubic feet of 50/50 Poz-gel followed by 712 cubic feet of Class G with reducer and fluid loss additives, if needed.

4. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Fresh water with 2% KCL will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. LOGGING: Cased hole logs: Cement Bond Log - Total Depth to Surface
Gr/Neutron - Total Depth to Surface

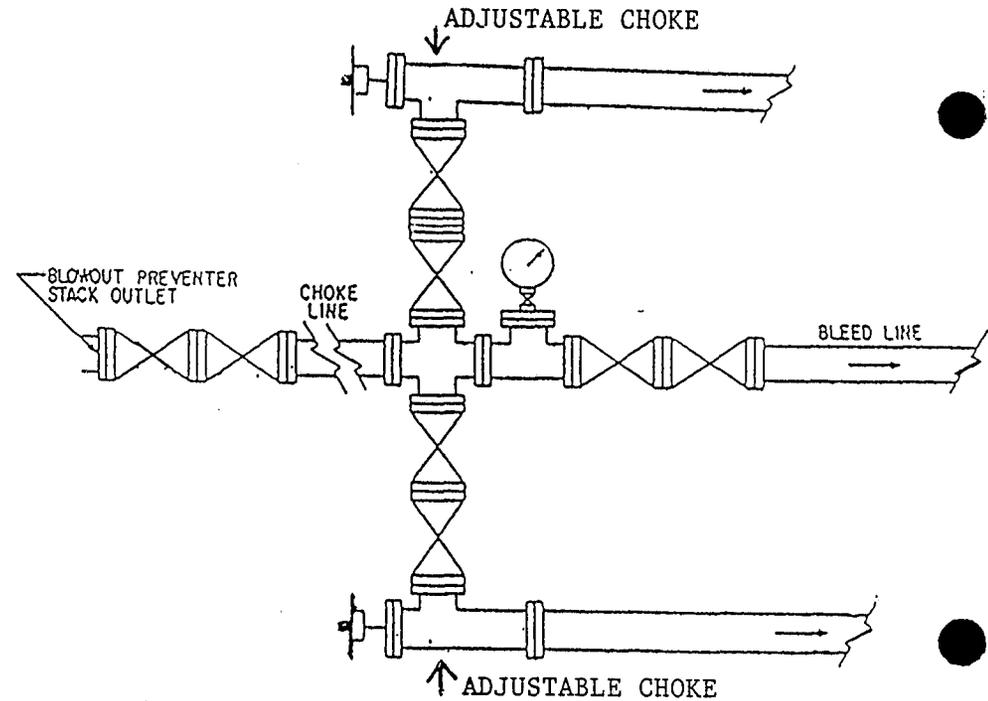
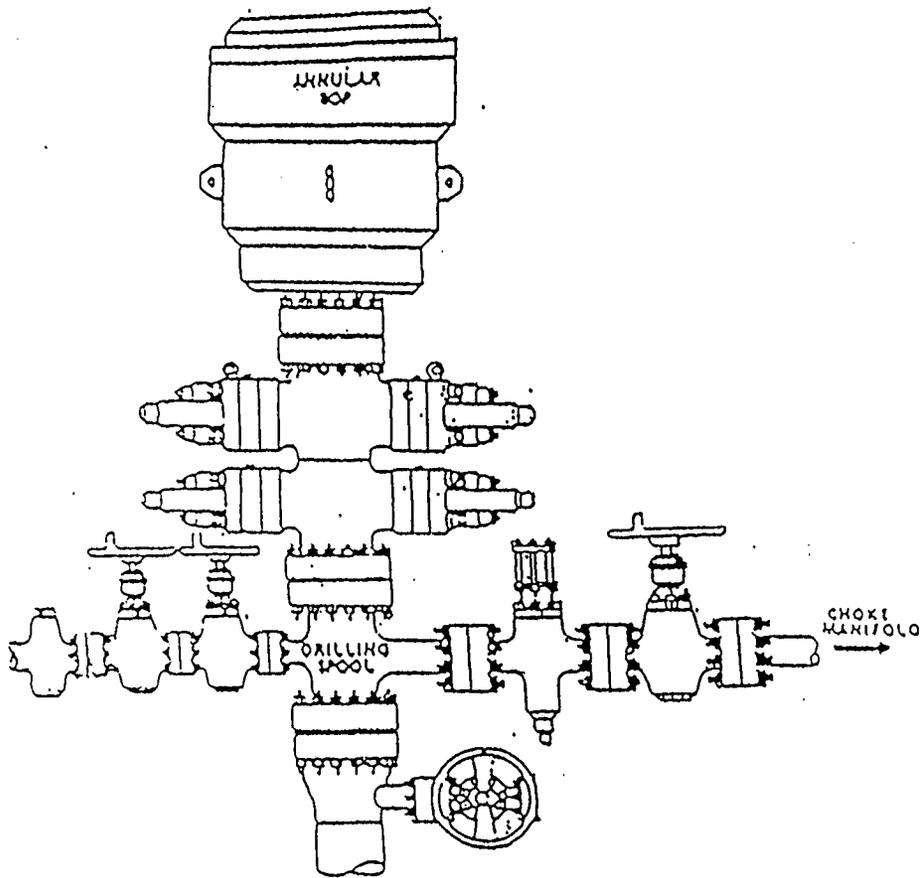
TESTING: None

CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 137 degrees F and a BHP of 2900 psi are expected.

7. ANTICIPATED STARTING DATE: May 15, 1998

DURATION OF OPERATION: 15 days



WEXPRO/CELSIUS
3K psi Blowout Prevention Equipment

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side

Choke Manifold System

- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

**Wexpro
Company**

**Utah
Uintah County
Sec. 11-T10S-R19E Pad 6
Island Unit No. 54 Pad 6**

PROPOSAL REPORT

13 April, 1998

sperry-sun
DRILLING SERVICES
A DIVISION OF HUGHES DRILLING, INC.

Proposal Ref: pro2634

Sperry-Sun Drilling Services

Proposal Report for Island Unit No. 54 Pad 6



Wexpro Company
Utah

Uintah County
Sec. 11-T10S-R19E Pad 6

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Toolface Azimuth
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00		
500.00	0.000	0.000	500.00	0.00 N	0.00 E	0.00		
1000.00	0.000	0.000	1000.00	0.00 N	0.00 E	0.00		
1500.00	0.000	0.000	1500.00	0.00 N	0.00 E	0.00		
1650.00	0.000	0.000	1650.00	0.00 N	0.00 E	0.00		
1700.00	1.210	236.321	1700.00	0.29 S	0.44 W	0.53	2.419	236.321
1800.00	3.629	236.321	1799.90	2.63 S	3.95 W	4.75	2.419	0.000
1900.00	6.048	236.321	1899.54	7.31 S	10.97 W	13.18	2.419	0.000
2000.00	8.467	236.321	1998.73	14.32 S	21.48 W	25.81	2.419	0.000
2100.00	10.886	236.321	2097.30	23.64 S	35.47 W	42.62	2.419	0.000
2200.00	13.305	236.321	2195.07	35.26 S	52.90 W	63.58	2.419	0.000
2300.00	15.725	236.321	2291.87	49.15 S	73.76 W	88.64	2.419	0.000
2400.00	18.144	236.321	2387.53	65.30 S	98.00 W	117.76	2.419	0.000
2500.00	20.563	236.321	2481.87	83.68 S	125.57 W	150.90	2.419	0.000
2600.00	22.982	236.321	2574.73	104.25 S	156.44 W	187.99	2.419	0.000
2700.00	25.401	236.321	2665.94	126.97 S	190.53 W	228.96	2.419	0.000
2800.00	27.821	236.321	2755.34	151.81 S	227.81 W	273.75	2.419	0.000
2900.00	30.240	236.321	2842.77	178.72 S	268.19 W	322.28	2.419	0.000
3000.00	32.659	236.321	2928.07	207.65 S	311.60 W	374.45	2.419	0.000
3100.00	35.078	236.321	3011.10	238.55 S	357.97 W	430.17	2.419	0.000
3194.96	37.375	236.321	3087.70	269.67 S	404.67 W	486.29	2.419	0.000
3500.00	37.375	236.321	3330.11	372.35 S	558.76 W	671.46		
3996.05	37.375	236.321	3724.30	539.33 S	809.33 W	972.57		
4000.00	37.280	236.321	3727.45	540.66 S	811.33 W	974.97	2.419	180.000
4100.00	34.860	236.321	3808.27	573.31 S	860.32 W	1033.84	2.419	180.000
4200.00	32.441	236.321	3891.51	604.04 S	906.43 W	1089.25	2.419	180.000
4300.00	30.022	236.321	3977.01	632.79 S	949.57 W	1141.10	2.419	180.000
4400.00	27.603	236.321	4064.62	659.51 S	989.67 W	1189.29	2.419	180.000
4500.00	25.184	236.321	4154.19	684.16 S	1026.66 W	1233.74	2.419	180.000
4600.00	22.765	236.321	4245.56	706.69 S	1060.47 W	1274.37	2.419	180.000
4700.00	20.345	236.321	4338.56	727.06 S	1091.04 W	1311.11	2.419	180.000
4800.00	17.926	236.321	4433.03	745.24 S	1118.32 W	1343.88	2.419	180.000
4900.00	15.507	236.321	4528.79	761.19 S	1142.26 W	1372.65	2.419	180.000
5000.00	13.088	236.321	4625.69	774.88 S	1162.80 W	1397.34	2.419	180.000
5100.00	10.669	236.321	4723.54	786.30 S	1179.93 W	1417.92	2.419	180.000
5200.00	8.250	236.321	4822.17	795.41 S	1193.61 W	1434.35	2.419	180.000
5300.00	5.830	236.321	4921.41	802.21 S	1203.80 W	1446.61	2.419	180.000
5400.00	3.411	236.321	5021.08	806.67 S	1210.51 W	1454.67	2.419	180.000
5500.00	0.992	236.321	5121.00	808.80 S	1213.70 W	1458.51	2.419	180.000
5541.00	0.000	0.000	5162.00	809.00 S	1214.00 W	1458.86	2.419	180.000
6000.00	0.000	0.000	5621.00	809.00 S	1214.00 W	1458.86		
6500.00	0.000	0.000	6121.00	809.00 S	1214.00 W	1458.86		
6879.00	0.000	0.000	6500.00	809.00 S	1214.00 W	1458.86		

Continued...

Sperry-Sun Drilling Services

Proposal Report for Island Unit No. 54 Pad 6



Wexpro Company
Utah

Uintah County
Sec. 11-T10S-R19E Pad 6

All data is in feet unless otherwise stated. Directions and coordinates are relative to True North.
Vertical depths are relative to Structure. Northings and Eastings are relative to Structure.

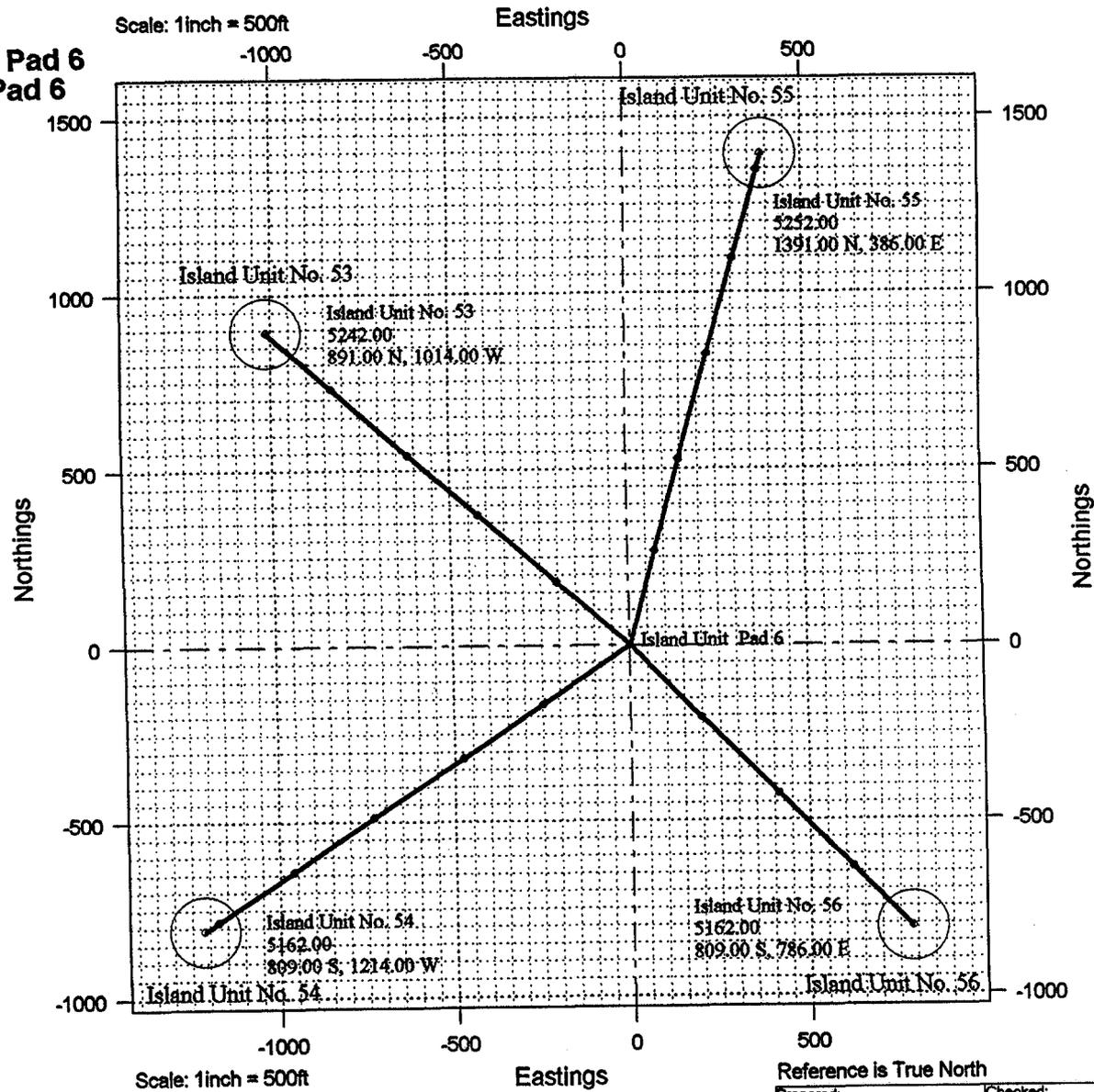
The Dogleg Severity is in Degrees per 100ft.
Vertical Section is from Well and calculated along an Azimuth of 236.321° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 6879.00ft.,
The Bottom Hole Displacement is 1458.86ft., in the Direction of 236.321° (True).

Targets associated with this wellpath

Target Name	Target Entry Coordinates			Target Shape	Target Type
	TVD (ft)	Northings (ft)	Eastings (ft)		
Island Unit No. 54	5162.00	809.00 S	1214.00 W	Circle	

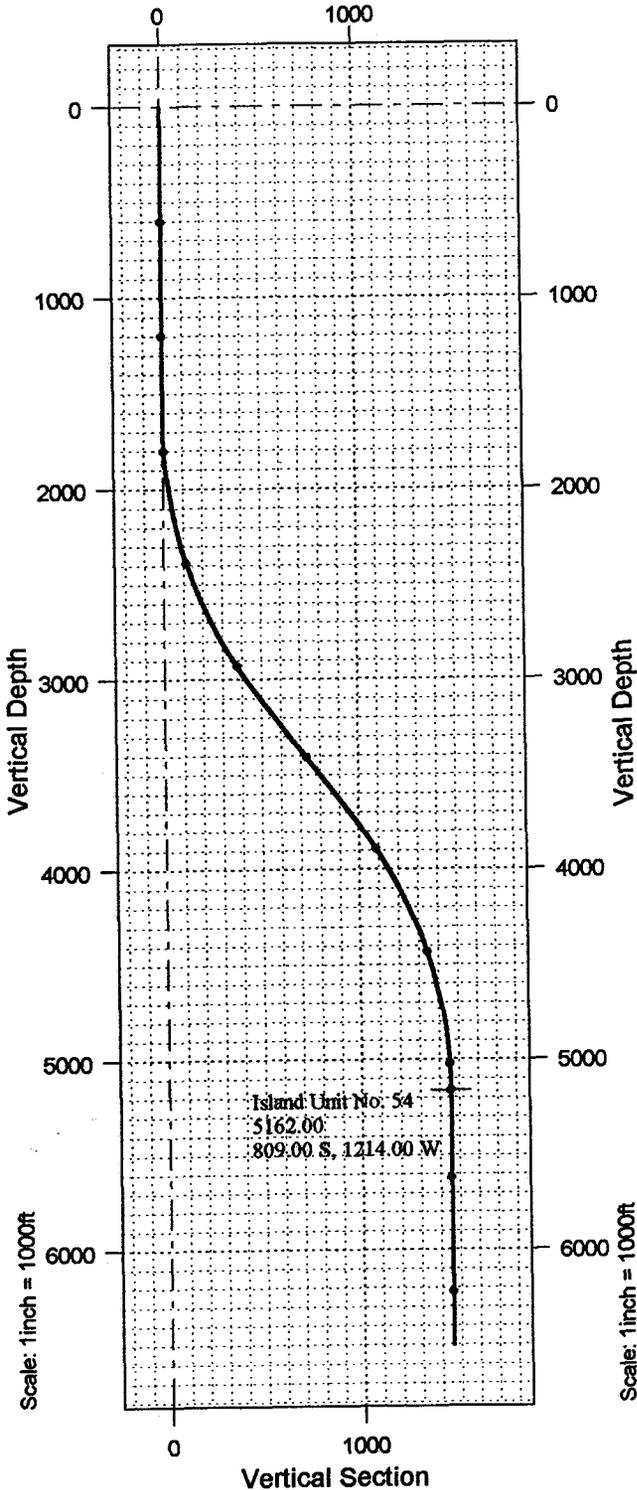
Utah
 Uintah County
 Sec. 11-T10S-R19E Pad 6
 Island Unit No. 56 Pad 6



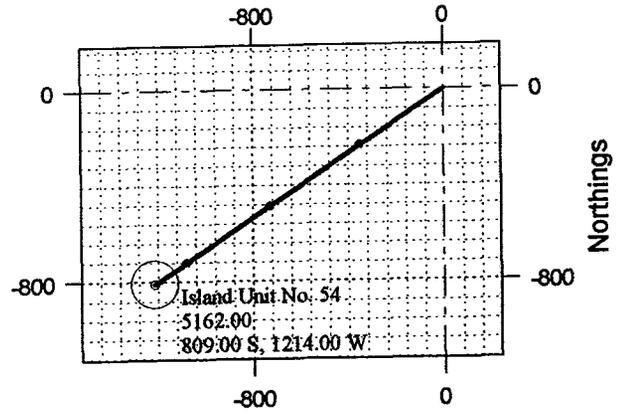
Prepared:	Checked:	Approved:
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Utah
Uintah County
Sec. 11-T10S-R19E Pad 6
Island Unit No. 54 Pad 6

Section Azimuth: 236.321° (True North)
 Vertical Section



Scale: 1 inch = 800ft Eastings



WEXPRO COMPANY

Prepared:	Checked:	Approved:
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Surface Use and Operations
Wexpro Company
Island Unit Well No. 54
Uintah County, Utah

1. Existing Road:

- A. Proposed Well Site as Staked: Refer to well location plat and area map.
- B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
- C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:

- A. The proposed 100 feet (approximate) of newly constructed road will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
- B. Maximum grade: Will not exceed 8 percent.
- C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
- D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
- E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
- F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the William E. Brown water well located in Section 32-T6S-R20E, Water Use Claim #43-9077, Application #t20262.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling,

the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.

12. Other Information: Greg Darlington of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the Bureau of Land Management. If any cultural resources are found during construction, all work will stop, and the Authorized Officer will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

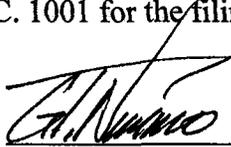
13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 04/11/86

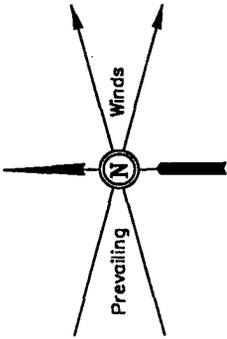
Name 
G. T. Nimmo, Operations Manager

WEXPRO COMPANY

LOCATION LAYOUT FOR

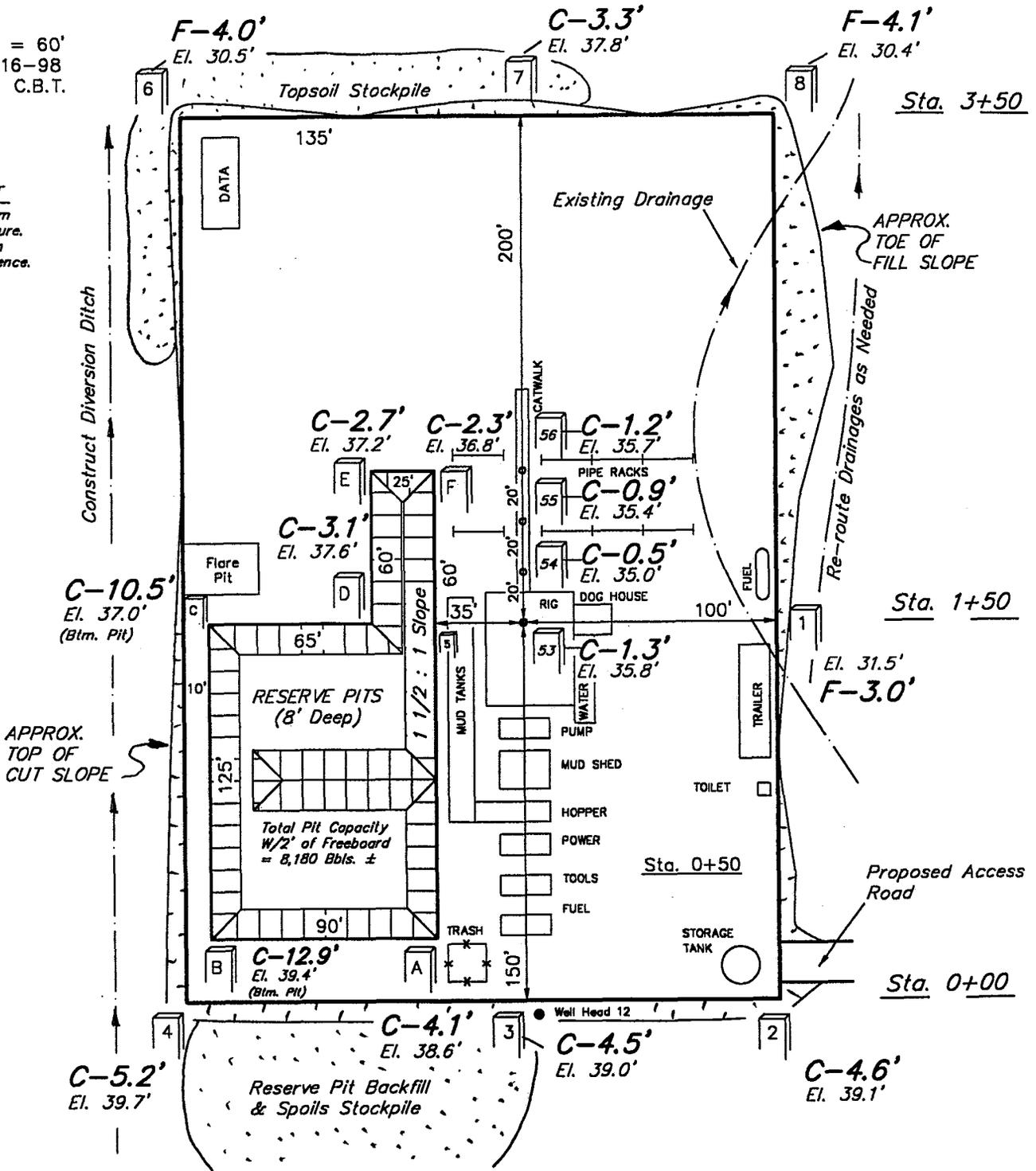
ISLAND UNIT #53, #54, #55, & #56
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4

FIGURE #1



SCALE: 1" = 60'
DATE: 3-16-98
Drawn By: C.B.T.

FLARE PIT
Min. 100' from
rig substructure.
Min. 30' from
reserve pit fence.



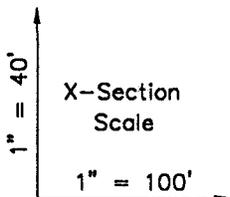
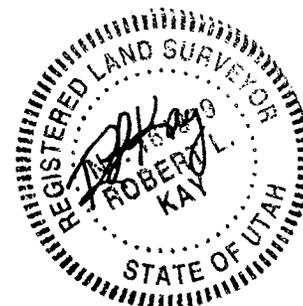
Elev. Ungraded Ground at Location Stake 53 = 5035.8'
Elev. Graded Ground at Location Stake 53 = 5034.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

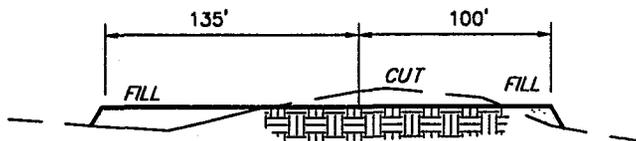
WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

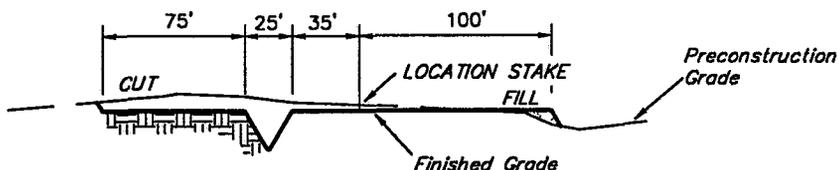
ISLAND UNIT #53, #54, #55, & #56
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4



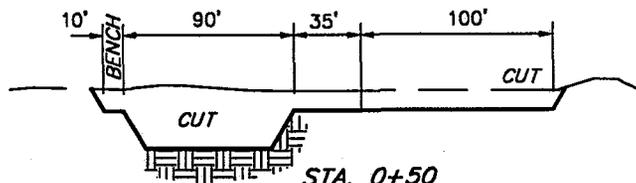
DATE: 3-16-98
Drawn By: C.B.T.



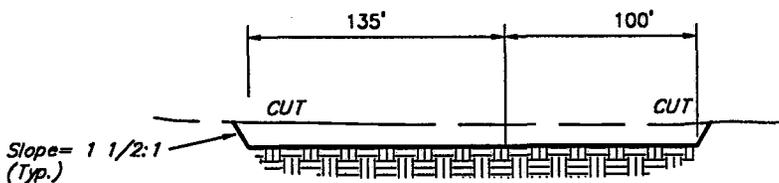
STA. 3+50



STA. 1+50



STA. 0+50



STA. 0+00

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,520 Cu. Yds.
Remaining Location	= 7,860 Cu. Yds.
TOTAL CUT	= 9,380 CU.YDS.
FILL	= 2,620 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 6,620 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,800 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 3,820 Cu. Yds.

WEXPRO COMPANY

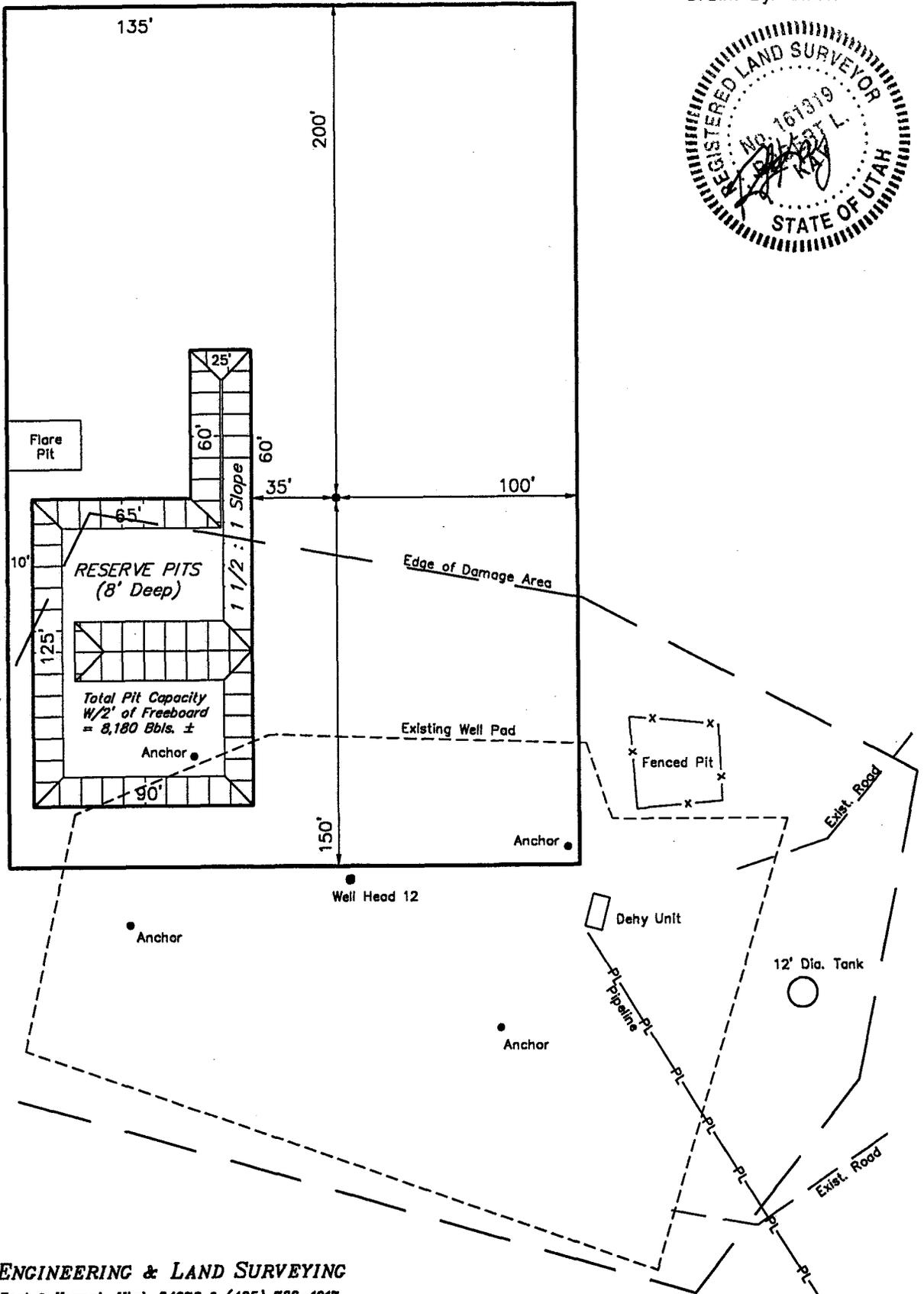
ADDENDUM PLAT FOR

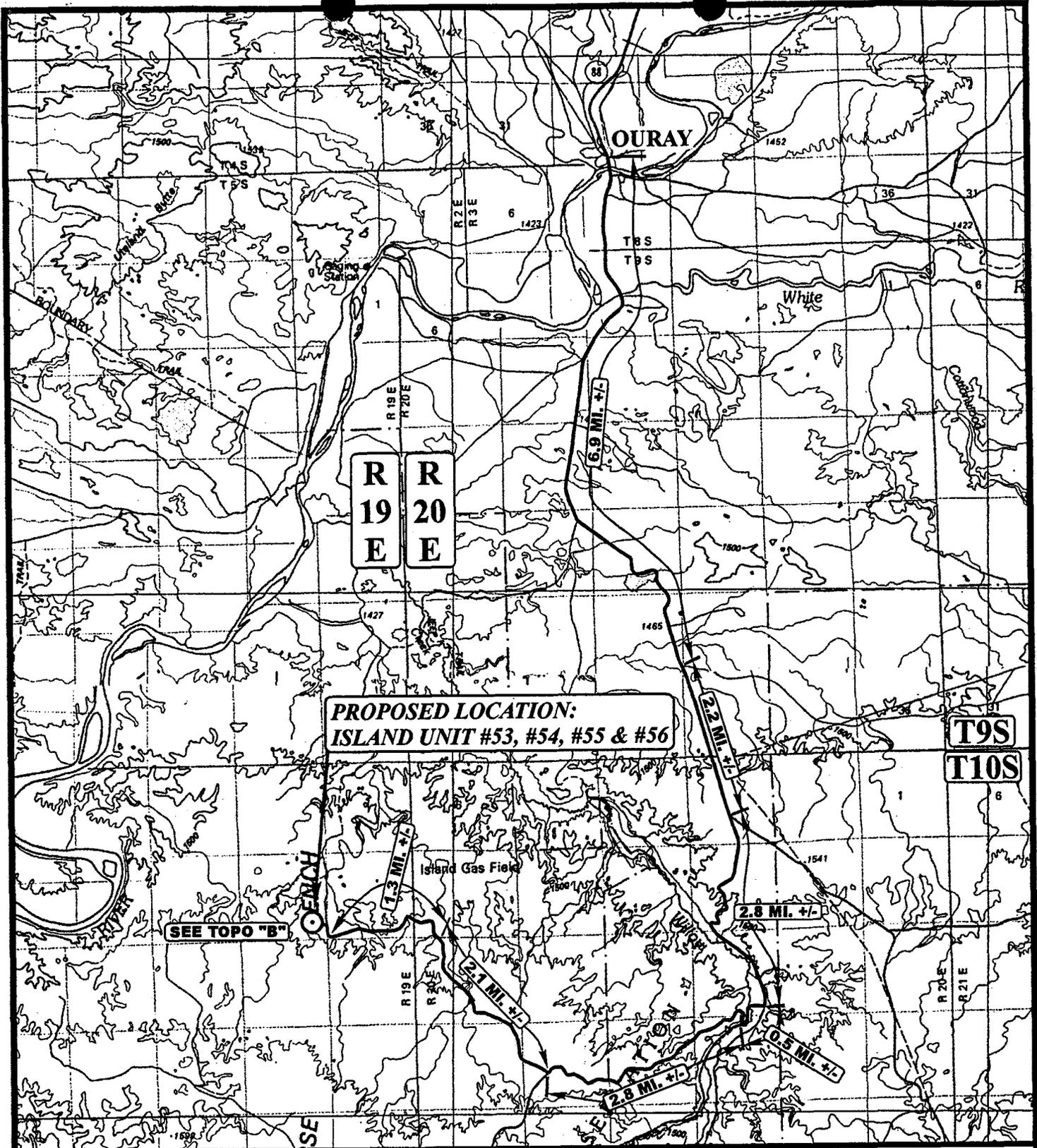
ISLAND UNIT #53, #54, #55, & #56
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4

FIGURE #3



SCALE: 1" = 60'
DATE: 3-16-98
Drawn By: C.B.T.





**PROPOSED LOCATION:
ISLAND UNIT #53, #54, #55 & #56**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION

WEXPRO COMPANY

**ISLAND UNIT #53, #54, #55 & 56
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4**



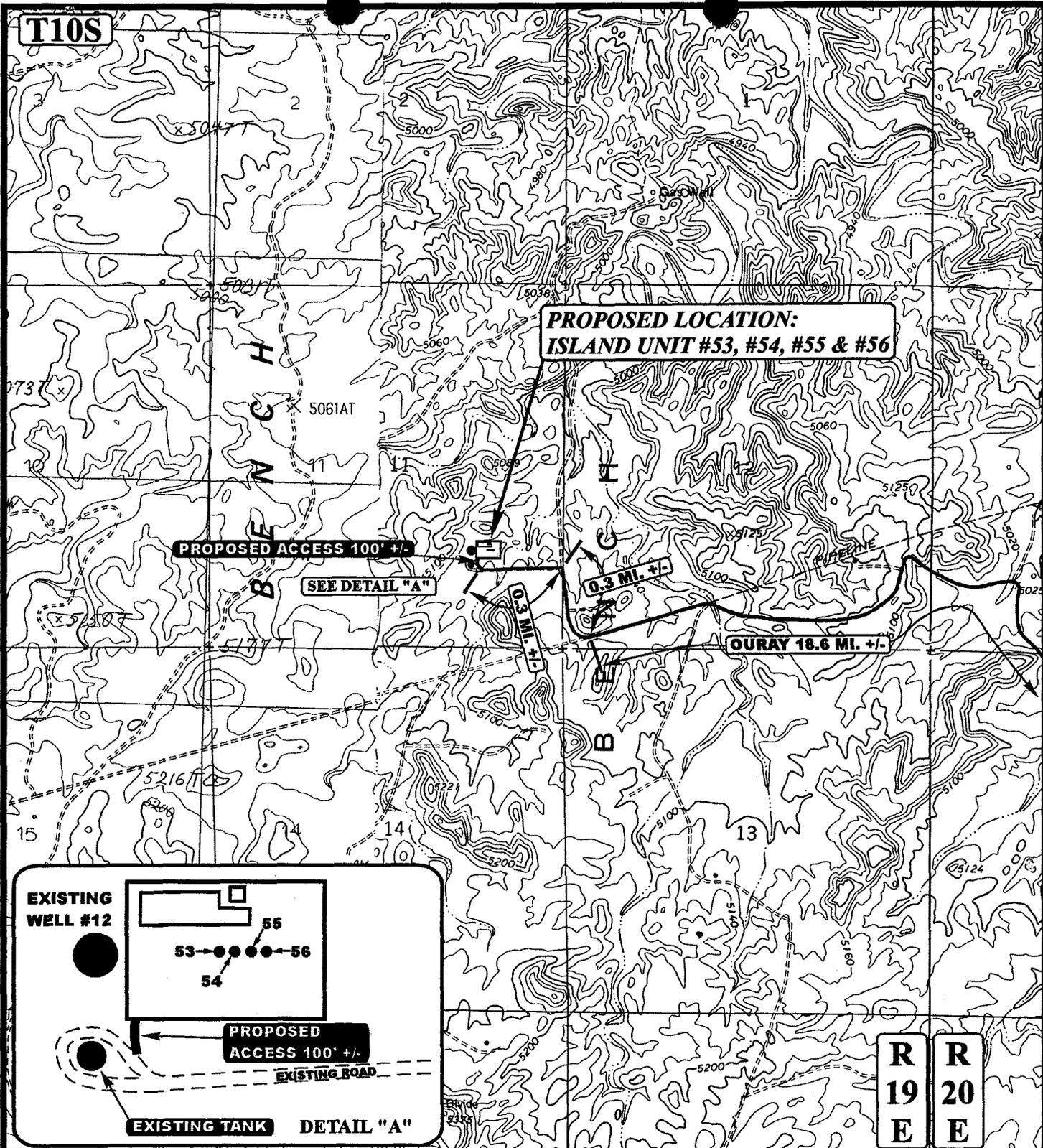
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 3 16 98
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: D.COX REVISED: 00-00-00



T10S



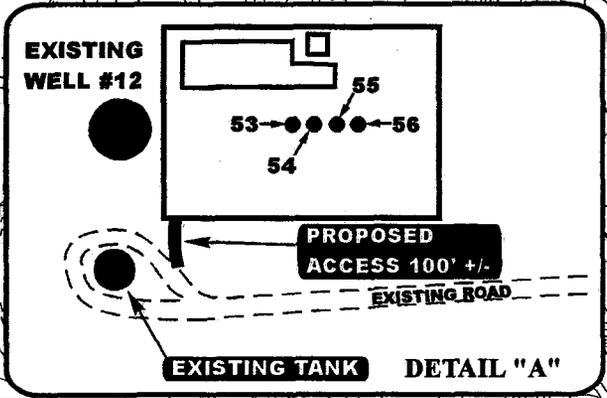
**PROPOSED LOCATION:
ISLAND UNIT #53, #54, #55 & #56**

PROPOSED ACCESS 100' +/-

SEE DETAIL "A"

0.3 MI. +/-

OURAY 18.6 MI. +/-



R	R
19	20
E	E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WEXPRO COMPANY

ISLAND UNIT #53, #54, #55 & 56
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4

U&Ls Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 3 16 98
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00 **B**
 TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/17/98

API NO. ASSIGNED: 43-047-33112

WELL NAME: ISLAND UNIT 54
 OPERATOR: WEXPRO COMPANY (N1070)
 CONTACT: L.T. Nimmo (307) 382-9771

PROPOSED LOCATION:
 NESE 11 - T10S - R19E
 SURFACE: 1415-FSL-1110-FEL
 BOTTOM: 0600-FSL-2500-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U-4481
 SURFACE OWNER: Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal[] State[] Fee[]
 (No. SL6308873 / E50019)

Potash (Y/N)

Oil Shale (Y/N) *190-5(B)

Water Permit
 (No. 43-9077 / +20262)

RDCC Review (Y/N)
 (Date: _____)

St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit Island

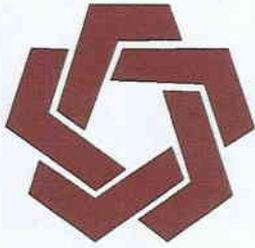
R649-3-2. General

R649-3-3. Exception

Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: * Blm/SL added well to Unit POD 1998, v.H. 4-24-98.

STIPULATIONS: (1) FEDERAL APPROVAL
(2) Directional drilling



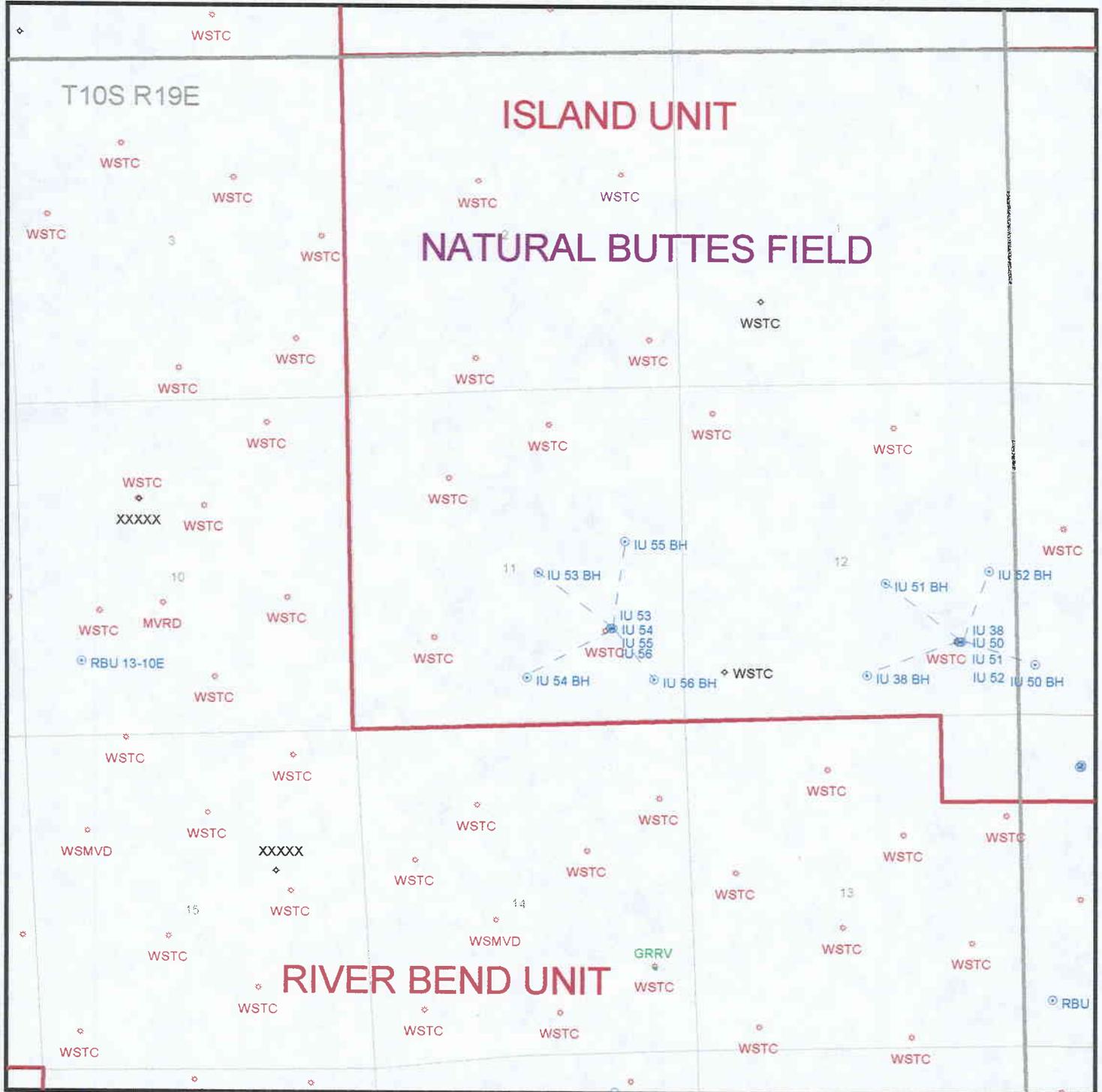
DIVISION OF OIL, GAS & MINING

OPERATOR: WEXPRO COMPANY (N1070)

FIELD: NATURAL BUTTES (630)

SEC. 11 & 12, TWP. 10S , RNG. 19E, 7, 10S, 20E

COUNTY: UINTAH UAC: R649-2-3 ISLAND UNIT



DATE PREPARED:
23-APR-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 27, 1998

Wexpro Company
P.O. Box 458
Rock Springs, WY 82902

Re: Island Unit 54, 1415' FSL, 1110' FEL, NE SE,
Sec. 11, T. 10 S., R. 19 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33112.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

bsc

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number: Island Unit 54
API Number: 43-047-33112
Lease: U-4481
Location: NE SE Sec. 11 T. 10 S. R. 19 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801) 538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert J. Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

5. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: **1415 FSL, 1110' FEL, NE SE, 11-10S-19E**
 At proposed prod. zone: **600' FSL, 2500' FEL, SW SE, 11-10S-19E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 17 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
600' Unit Boundary

16. NO. OF ACRES IN LEASE
1282.52

17. NO. OF ACRES ASSIGNED TO THIS WELL
NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
Approx. 1800'

19. PROPOSED DEPTH
7,640' TVD

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.)
5,035' GR

22. APPROX. DATE WORK WILL START*
May 15, 1998

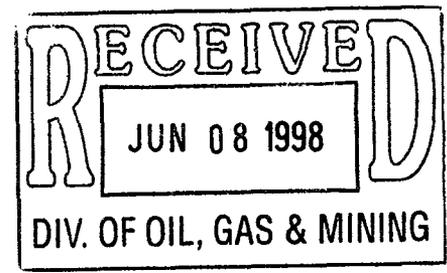
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36	300'	222 cu.ft. of Class "G" with 3% CaCl ₂
7-7/8"	4-1/2"	11.6	8,140' MD	2187 cu.ft. of Poz-gel followed by
				712 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 12 location.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE **Operations Manager** DATE **04/14/98**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE **Assistant Field Manager** DATE **6/1/98**
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE **Mineral Resources**

NOTICE OF APPROVAL

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

9012 129 211

TC OPERATOR'S COPY

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit 54

API Number: 43-047-33112

Lease Number: U - 4481

Surface Location: NESE Sec. 11 T. 10S R. 190E

Down Hole Location: SWSE Sec. 11 T. 10S R. 19E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Re-entry Notice | - | at least twenty-four (24) hours prior to re-entering the wellbore. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at **3,375(MD)** ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

At a minimum, a DIL-SFL-GR log will be ran from TD to the kick off point.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Jerry Kenczka (801) 781-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE CONDITIONS OF APPROVAL

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainage be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow should be pushed outside of the burrow ditches and the turn outs should be kept clear so that when the snow melts the water will be channeled away from the road.

Windrow topsoil materials at the edge of the location and seed windrowed piles with the seed mixture listed below as soon as possible after windrowing working the seed into the piles with appropriate equipment.

Stockpile enough topsoil near the reserve pit (mud pit) so that when the reserve pit is reclaimed, topsoil can be respread over the reserve pit location. If the reserve pit is in a cut area, then the reserve pit area should be recontoured to blend in with the original contours. The reclaimed area and any windrowed topsoil stockpiles for this project should be reseeded with the following seed mixture.

Nuttalls saltbush	Atriplex nuttalliv.cuneata	3 lbs/acre
Shadscale	Atriplex confertifolia	3 lbs/acre
Fourwing Saltbush	Atriplex canescens	4 lbs/acre
Western wheatgrass	Agropyron smithii	2 lbs/acre

All poundages are in pure live seed. If the seed mixture is applied aerially, then the rates should be doubled. The reseeding shall be done immediately after the topsoil is spread. This seed mixture should also be used for final abandonment.

All pits will be fenced according to the following minimum standards:

39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (If pipe or some type of reinforcement rod is attached to the top of the entire fence, the barbed wire is not necessary.)

The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be braced in such a manner as to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall not exceed 16 feet.

All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit will be fenced on three sides during drilling operations and on the fourth side when the rig moves off location. (In the APD this Reserve Pit is referred to as the Mud Pit.) Fences around existing pits will be maintained until the pit reclamation operations occur and the pits are backfilled.

If vertebrate fossils are revealed by construction activity, the operator is to immediately stop work that might further disturb such fossils, and contact the authorized officer of the BLM and the project paleontologist for guidance regarding mitigation requirements.

If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer of the BLM regarding the discovery for guidance regarding mitigation requirements.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On BLM land it is required that a Pesticide Use Proposal shall be submitted, and receive approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

All lease and/or unit operations will be conducted in a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the operator's field representative to ensure compliance. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit Wells 53, 54, 55, 56

9. API WELL NO.
43-047-33111, 33112, 33113, 33114

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

Surface Location: NE SE 11-10S-19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
- Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to amend the approved APD's for the above wells (which will be drilled directionally from the same location) to delete the requirement to line the reserve pit on this location. Approval was obtained from Greg Darlington on June 18, 1998.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JUN 26 1998
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 6-30-98
Initials: KDK

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: _____
By: _____

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title

Operations Manager

Date

06/23/98

(This space for Federal or State office use)

Approved by _____

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OPERATOR Wexpro Company

OPERATOR ACCT. NO. N - 1070

ADDRESS P O Box 458

Rock Springs, WY 82902

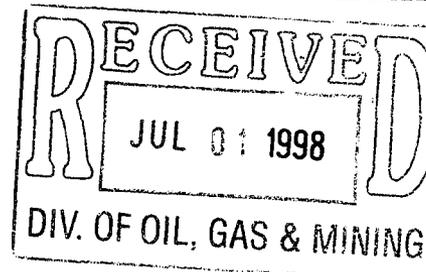
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	1060	43-047-33112	Island Unit Well No. 54	NE SE	11	10S	19E	Uintah	6/22/98	
WELL 1 COMMENTS: <i>Entity added 7-1-98. (Island Unit/waste A) / sec.</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



[Signature]
Signature _____
Operations Manager 6/29/98
Title _____ Date _____
Phone No. (307) 352-7577

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1415' FSL, 1110' FEL, NE SE 11-10S-19E (Surface Location)
600' FSL, 2500' FEL, SW SE 11-10S-19E (Bottom Hole Location)

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 54

9. API WELL NO.
43-047-33112

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

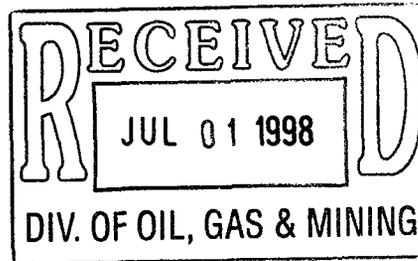
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spud on 6/22/98 using Leon Ross Drilling.

Attached are the daily drilling reports through June 29, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo

Title

G. T. Nimmo, Operations Manager

Date

June 29, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 54 (PAD 6)

Island Unit No. 54
Wexpro Company
1286' FEL, 1409' FSL (Surface)
2500' FEL, 600' FSL (Target)
SE SE, Sec. 11, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4481
Projected Depth: 6500' TVD; 7000' MD
Ground Elevation: 5039'
KB Elevation: 5051'±

Drilling Contractor: True Drilling Rig No. 27

6/21/98

Spudded at 8 am. Drilled 12-1/4" hole to 325'. Running csg. Will cmt at 11 am on 6/22/98.

6/23/98

TD at 315.00'. Finished running 7 jts 9-5/8" O.D. 36# J-55 ST&C csg. Landed csg at 304.70' GR. Filled hole w/36 bbls wtr. Cemented csg w/212 sks Class "G" w/2% CaCl and 1/4# per sack flocele. Displaced w/20.1 bbls wtr. Bumped plug to 400 psi. Float leaked. Pumped well to 400 psi and SI. Returned 5 bbls good cmt to surface. Cmt did not fall. Cmt in place at 1:32 pm on 6/22/98.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT NO. 54

9. API WELL NO.
43-047-33112

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
1415' FSL, 1110' FEL, NE SE 11-10S-19E (Surface Location)
600' FSL, 2500' FEL, SW SE 11-10S-19E (Bottom Hole Location)

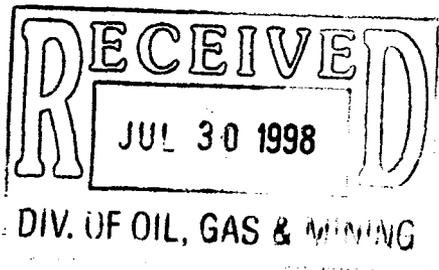
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Well History
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through July 27, 1998.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo* Title G. T. Nimmo, Operations Manager Date July 27, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ISLAND UNIT NO. 54 (PAD 6)

Island Unit No. 54
Wexpro Company
1286' FEL, 1409' FSL (Surface)
2500' FEL, 600' FSL (Target)
SE SE, Sec.11, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4481
Projected Depth: 6500' TVD; 7000' MD
Ground Elevation: 5039'
KB Elevation: 5051'±

Drilling Contractor: True Drilling Rig No. 27

6/21/98

Spudded at 8 am. Drilled 12-1/4" hole to 325'. Running csg. Will cmt at 11 am on 6/22/98.

6/23/98

TD at 315.00'. Finished running 7 jts 9-5/8" O.D. 36# J-55 ST&C csg. Landed csg at 304.70' GR. Filled hole w/36 bbls wtr. Cemented csg w/212 sks Class "G" w/2% CaCl and 1/4# per sack flocele. Displaced w/20.1 bbls wtr. Bumped plug to 400 psi. Float leaked. Pumped well to 400 psi and SI. Returned 5 bbls good cmt to surface. Cmt did not fall. Cmt in place at 1:32 pm on 6/22/98.

7/21/98: Day 1

Drilling in the Bridger formation at 450 ft. Drilled 136' in 3-1/2 hrs. Start day work rate a 2:00 pm on 72/98. 6 hrs - weld on 11" 3000# x 9-5/8" S.O. Vetco Gray csg flange. Test weld to 1000 psi; held okay. 5 hrs - NU BOPs. 4-1/2 hrs - press test BOPE. Test csg to 2000 psi f/30 mins, annular to 100 psi f/10 mins. All other equipment to 3000 psi f/10 mins. 2 hrs - PU BHA and RIH. Tag cmt at 252'. 2 hrs - drilling cmt, float and shoe. Note: 7 jts 9-5/8", 36#, K-55, 8rd ST&C csg landed at 313.63' KBM.

Daily cost:\$45,629. Cumulative:\$45,629. M. R. Sliger

7/22/98: Day 2

PU 3-1/2" D.P. in the Surface formation at 1637ft. Drilled 1187' in 15-1/2 hrs. 2 hrs - wireline surveyed. 1/2 hr - rig svcs. 2-1/2 hrs - circ, dropped surveyed, POOH & LDDC. 2 hrs - PU dir tools. 1-1/2 hrs - RIH, taking MWD surveys. Surveys: 1 deg. @ 512'; 1/2 deg. @ 1030'; 1-1/2 deg. @ 1506'; 1-1/2 deg. @ 1595'.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
512'	1.0		1030'	0.5	
1506	1.5		1595	1.5	
538.81	0.3	72			

Daily cost:\$15,341. Cumulative:\$60,970. M. R. Sliger

ISLAND UNIT NO. 54

7/23/98: Day 3

Drilling in the Birds Nest formation at 2515 ft. Drilled 878' in 17-1/2 hrs. MW:8.5 VIS:27. 3/4 hr - PU 3-1/2" DP and wash to btm; no fill. 5-1/2 hrs - MWD surveys. 1/4 hr - service rig and check BOPE.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
1593'	1.1	198.9	2004'	16.5	242.7
1656'	2.6	243.5	2163'	25.5	238.8
1752'	11.0	236.8	2354'	30.0	240.8
1846'	11.1	227.8	2417'	26.2	234.8

Daily cost:\$23,310. Cumulative:\$84,280. M. R. Sliger

7/24/98: Day 4

Drilling in the Birds Nest formation at 3450 ft. Drilled 935' in 19-3/4 hrs. MW:8.5 VIS:27. 4-1/4 hrs - surveyed.

Note: 2" water flow noticed at 2363' on 7/23/98. Drag:22,000# up, 13,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2449'	25.8	234.7	2833'	26.8	239.2
2545'	30.6	238.6	2929'	29.8	242.4
2641'	33.0	244.4	3024'	28.3	240.3
2738'	31.7	244.0	3339'	29.8	239.4

Daily cost:\$17,108. Cumulative:\$101,388. M. R. Sliger

7/25/98: Day 5

Drilling in the Birds Nest formation at 4240 ft. Drilled 790' in 21 hrs. MW:8.5 VIS:27. 3 hrs - surveyed. Drag: 35,000# up.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
3402'	29.0	240.0	3904'	27.8	240.8
3528'	27.5	240.9	4031'	28.4	239.6
3655'	28.2	242.8	4095'	27.8	238.8
3782'	28.8	240.7	4158'	26.3	235.7

Daily cost:\$23,131. Cumulative:\$124,519. M. R. Sliger

ISLAND UNIT NO. 54

7/26/98: Day 6

Drilling in the Wasatch Tongue formation at 4800 ft. Drilled 560' in 20 hrs. MW:8.5 VIS:27. 3/4 hr - repair MWD (transducer - lightning struck). 2-1/2 hrs - MWD survey. 3/4 hr - repaired rig (mud pump, swab). Drag:37,000# up, 15,000# down. Note: Cloud burst flooded both locations, Pad 5 & 6 filled reserve pits to overflowing onto location. Hauled excess water to pit on Pad #2.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4221'	27.1	241.3	4539'	26.5	238.1
4348'	27.8	242.9	4602'	28.7	241.5
4412'	26.0	241.8	4665'	31.2	244.3
4475'	29.1	240.1	4729'	31.1	243.0

Daily cost:\$17,306. Cumulative:\$141,825. M. R. Sliger

7/27/98: Day 7

Drilling in the Wasatch formation at 5300 ft. Drilled 500' in 21-1/4 hrs. MW:8.5 VIS:27. 2-3/4 hrs - surveyed. Drag:49,000# up, 16,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4792'	30.0	240.2	5076'	19.6	239.7
4855'	29.1	238.5	5141'	15.6	236.7
4919'	27.3	238.0	5173'	15.1	237.4
5013'	22.1	238.1	5205'	14.8	239.2

Daily cost:\$17,477. Cumulative:\$159,302. M. R. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 54

9. API WELL NO.

43-047-33112

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1415' FSL, 1110' FEL, NE SE 11-10S-19E (Surface Location)
600' FSL, 2500' FEL, SW SE 11-10S-19E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

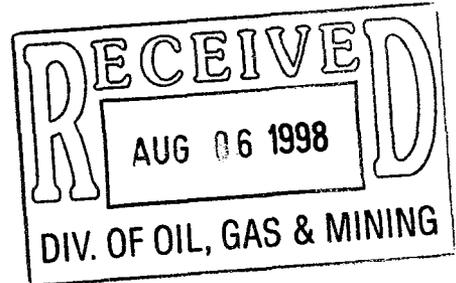
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
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 Other Well History
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 Water Shut-Off
 Conversion to Injection
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Attached are the daily drilling reports through July 27, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo

Title

G. T. Nimmo, Operations Manager

Date

August 4, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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*See instruction on Reverse Side

ISLAND UNIT NO. 54 (PAD 6)

Island Unit No. 54
Wexpro Company
1286' FEL, 1409' FSL (Surface)
2500' FEL, 600' FSL (Target)
SE SE, Sec.11, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4481
Projected Depth: 6500' TVD; 7000' MD
Ground Elevation: 5039'
KB Elevation: 5051'±

Drilling Contractor: True Drilling Rig No. 27

6/21/98

Spudded at 8 am. Drilled 12-1/4" hole to 325'. Running csg. Will cmt at 11 am on 6/22/98.

6/23/98

TD at 315.00'. Finished running 7 jts 9-5/8" O.D. 36# J-55 ST&C csg. Landed csg at 304.70' GR. Filled hole w/36 bbls wtr. Cemented csg w/212 sks Class "G" w/2% CaCl and 1/4# per sack flocele. Displaced w/20.1 bbls wtr. Bumped plug to 400 psi. Float leaked. Pumped well to 400 psi and SI. Returned 5 bbls good cmt to surface. Cmt did not fall. Cmt in place at 1:32 pm on 6/22/98.

7/21/98: Day 1

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Daily cost:\$45,629. Cumulative:\$45,629. M. R. Sliger

7/22/98: Day 2

PU 3-1/2" D.P. in the Surface formation at 1637ft. Drilled 1187' in 15-1/2 hrs. 2 hrs - wireline surveyed. 1/2 hr - rig svcs. 2-1/2 hrs - circ, dropped surveyed, POOH & LDDC. 2 hrs - PU dir tools. 1-1/2 hrs - RIH, taking MWD surveys. Surveys: 1 deg. @ 512'; 1/2 deg. @ 1030'; 1-1/2 deg. @ 1506'; 1-1/2 deg. @ 1595'.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
512'	1.0		1030'	0.5	
1506	1.5		1595	1.5	
538.81	0.3	72			

Daily cost:\$15,341. Cumulative:\$60,970. M. R. Sliger

ISLAND UNIT NO. 54

7/23/98: Day 3

Drilling in the Birds Nest formation at 2515 ft. Drilled 878' in 17-1/2 hrs. MW:8.5 VIS:27. 3/4 hr - PU 3-1/2" DP and wash to btm; no fill. 5-1/2 hrs - MWD surveys. 1/4 hr - service rig and check BOPE.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
1593'	1.1	198.9	2004'	16.5	242.7
1656'	2.6	243.5	2163'	25.5	238.8
1752'	11.0	236.8	2354'	30.0	240.8
1846'	11.1	227.8	2417'	26.2	234.8

Daily cost:\$23,310. Cumulative:\$84,280. M. R. Sliger

7/24/98: Day 4

Drilling in the Birds Nest formation at 3450 ft. Drilled 935' in 19-3/4 hrs. MW:8.5 VIS:27. 4-1/4 hrs - surveyed. Note: 2" water flow noticed at 2363' on 7/23/98. Drag:22,000# up, 13,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2449'	25.8	234.7	2833'	26.8	239.2
2545'	30.6	238.6	2929'	29.8	242.4
2641'	33.0	244.4	3024'	28.3	240.3
2738'	31.7	244.0	3339'	29.8	239.4

Daily cost:\$17,108. Cumulative:\$101,388. M. R. Sliger

7/25/98: Day 5

Drilling in the Birds Nest formation at 4240 ft. Drilled 790' in 21 hrs. MW:8.5 VIS:27. 3 hrs - surveyed. Drag: 35,000# up.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
3402'	29.0	240.0	3904'	27.8	240.8
3528'	27.5	240.9	4031'	28.4	239.6
3655'	28.2	242.8	4095'	27.8	238.8
3782'	28.8	240.7	4158'	26.3	235.7

Daily cost:\$23,131. Cumulative:\$124,519. M. R. Sliger

ISLAND UNIT NO. 54

7/26/98: Day 6

Drilling in the Wasatch Tongue formation at 4800 ft. Drilled 560' in 20 hrs. MW:8.5 VIS:27. 3/4 hr - repair MWD (transducer - lightening struck). 2-1/2 hrs - MWD survey. 3/4 hr - repaired rig (mud pump, swab). Drag:37,000# up, 15,000# down. Note: Cloud burst flooded both locations, Pad 5 & 6 filled reserve pits to overflowing onto location. Hauled excess water to pit on Pad #2.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4221'	27.1	241.3	4539'	26.5	238.1
4348'	27.8	242.9	4602'	28.7	241.5
4412'	26.0	241.8	4665'	31.2	244.3
4475'	29.1	240.1	4729'	31.1	243.0

Daily cost:\$17,306. Cumulative:\$141,825. M. R. Sliger

7/27/98: Day 7

Drilling in the Wasatch formation at 5300 ft. Drilled 500' in 21-1/4 hrs. MW:8.5 VIS:27. 2-3/4 hrs - surveyed. Drag:49,000# up, 16,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4792'	30.0	240.2	5076'	19.6	239.7
4855'	29.1	238.5	5141'	15.6	236.7
4919'	27.3	238.0	5173'	15.1	237.4
5013'	22.1	238.1	5205'	14.8	239.2

Daily cost:\$17,477. Cumulative:\$159,302. M. R. Sliger

7/28/98: Day 8

Drilling in the Wasatch formation at 5565 ft. Drilled 265' in 11-1/4 hrs. MW:8.5 VIS:27. 2-1/4 hrs - trip for mud motor. 3/4 hr - top kill well at 2450' w/160 bbls brine water. 1-1/4 hrs - TOH. 1-1/4 hrs - change BHA. 3-1/2 hrs - TIH, check MWD and fill pipe. 1/2 hr - wash 42' to btm. 2-1/4 hrs - MWD surveys. 1 hr - repair rig; mud pump. Drag:50,000# up, 18,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5238'	13.6	238.1	5377'	9.3	238.0
5270'	12.5	238.8	5428'	8.4	235.1
5301'	11.1	239.2	5460'	6.3	232.5
5332'	9.9	238.0	5493'	4.6	229.2

Daily cost:\$25,241. Cumulative:\$184,543. M. R. Sliger

ISLAND UNIT NO. 54

7/29/98: Day 9

Drilling in the Chapita formation at 6170 ft. Drilled 605' in 23 hrs. MW:8.5 VIS:27. 1 hr - MWD surveys. Drag:70,000# up, 10,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5525'	3.0	322.7	5908'	0.8	193.5
5588'	1.0	214.9	6064'	0.8	185.9
5749'	0.5	194.9			

Daily cost:\$17,078. Cumulative:\$201,621. M. R. Sliger

7/30/98: Day 10

Drilling in the Chapita formation at 6670 ft. Drilled 500' in 22-3/4 hrs. MW:8.6 VIS:27. 1/2 hr - orient motor. 3/4 hr - MWD surveys. Surveys:1° at 6220', 1.4° at 6379' and 1.1° at 6538'. Drag:70,000# up, 12,000# down. **Daily cost:\$18,698. Cumulative:\$220,319. M. R. Sliger**

7/31/98: Day 11

Drilling/Working Pipe in the Chapita formation at 6974 ft. Drilled 304' in 14-1/2 hrs. MW:8.5 VIS:27. 3/4 hr - serviced rig. 1/2 hr - MWD survey. 3-1/2 hrs - twisted off; work pipe, call services. 2-1/2 hrs - kelly jumped out of hole, laid out across floor. Clean up floor, wait on orders. Surveys: 1.4° at 6379', 1.1° at 6538', 0.8° at 6696', and 1.0° at 6854'. **Daily cost:\$19,220. Cumulative:\$239,539. D. Wheeler**

8/1/98: Day 12

Repairing/Fishing in the Chapita formation at 6974'. MW:8.4 VIS:27. 7-1/4 hr s- W.O. truck/grain. 3 hrs - set slips on 3-1/2" pipe, lay out kelly. 1-1/2 hrs - catch fish, lay out two jts, made up TIW. 12-1/4 hrs - repaired rig; mud line, kelly. **Daily cost:\$13,086. Cumulative:\$252,625. D. Wheeler**

8/2/98: Day 13

Fishing in the Chapita formation at 6974 ft. MW:8.4 VIS:27. 1-1/2 hrs - rebuild stand pipe. 1 hr - POH. 3-1/2 hrs - change out kelly. 1 hr - cut DL. 1/2 hr - service rig. 2 hrs - PU wash pipe, overshot, F.T. 1 hr - TIH w/F.T. 1/2 hr - kill water flow, brine 100 bbls. 1 hr - work F.T. over fish and try to catch. 1-1/2 hrs - trip out F.T. 4 hrs - W.O. F.T.; larger guide. 2 hrs - PU F.T. and TIH. 3 hrs - RU wireline freepoint, stuck at 5,000', through OK. 1-1/2 hrs - back off. 5 jts below overshot. TOH. **Daily cost:\$15,779. Cumulative:\$268,404. D. Wheeler**

ISLAND UNIT NO. 54

8/3/98: Day 14

Fishing in the Chapita formation at 6970 ft. MW:8.5 VIS:27. 2-1/2 hrs - TOH, LD washover jt and overshot F.T. with 5-2/3 jt of fish from back shot. 5 hrs - PU DC's (4-3/4"), bumper and jars with screw in sub. Attempted to screw in; not successful. TOH, pin marked. 4-1/2 hrs - change F.T. assy w/bent joint DP. TIH. Break circ. Attempt to find fish; not successful. Would torque up pin on bent joint damage. 7 hrs - W.O. large overshot and basket 7-3/8". 4-1/2 hrs - PU F.T. 7-3/8" overshot and TIH. Attempt to get over fish, circulate, movement, successful. 1/2 hr - jar on fish. **Daily cost:\$12,511. Cumulative:\$280,915.** D. Wheeler

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1415' FSL, 1110' FEL, NE SE 11-10S-19E (Surface Location)
600' FSL, 2500' FEL, SW SE 11-10S-19E (Bottom Hole Location)

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 54

9. API WELL NO.

43-047-33112

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

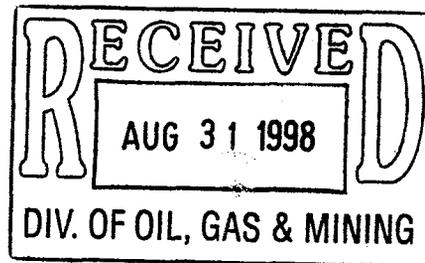
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through August 28, 1998.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo

Title G. T. Nimmo, Operations Manager

Date August 28, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

ISLAND UNIT NO. 54 (PAD 6)

Island Unit No. 54
Wexpro Company
1286' FEL, 1409' FSL (Surface)
2500' FEL, 600' FSL (Target)
SE SE, Sec.11, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4481
Projected Depth: 6500' TVD; 7000' MD
Ground Elevation: 5039'
KB Elevation: 5051'±

Drilling Contractor: True Drilling Rig No. 27

6/21/98

Spudded at 8 am. Drilled 12-1/4" hole to 325'. Running csg. Will cmt at 11 am on 6/22/98.

6/23/98

TD at 315.00'. Finished running 7 jts 9-5/8" O.D. 36# J-55 ST&C csg. Landed csg at 304.70' GR. Filled hole w/36 bbls wtr. Cemented csg w/212 sks Class "G" w/2% CaCl and 1/4# per sack flocele. Displaced w/20.1 bbls wtr. Bumped plug to 400 psi. Float leaked. Pumped well to 400 psi and SI. Returned 5 bbls good cmt to surface. Cmt did not fall. Cmt in place at 1:32 pm on 6/22/98.

7/21/98: Day 1

Drilling in the Bridger formation at 450 ft. Drilled 136' in 3-1/2 hrs. Start day work rate a 2:00 pm on 72/98. 6 hrs - weld on 11" 3000# x 9-5/8" S.O. Vetco Gray csg flange. Test weld to 1000 psi; held okay. 5 hrs - NU BOPs. 4-1/2 hrs - press test BOPE. Test csg to 2000 psi f/30 mins, annular to 100 psi f/10 mins. All other equipment to 3000 psi f/10 mins. 2 hrs - PU BHA and RIH. Tag cmt at 252'. 2 hrs - drilling cmt, float and shoe. Note: 7 jts 9-5/8", 36#, K-55, 8rd ST&C csg landed at 313.63' KBM.

Daily cost:\$45,629. Cumulative:\$45,629. M. R. Sliger

7/22/98: Day 2

PU 3-1/2" D.P. in the Surface formation at 1637ft. Drilled 1187' in 15-1/2 hrs. 2 hrs - wireline surveyed. 1/2 hr - rig svcs. 2-1/2 hrs - circ, dropped surveyed, POOH & LDDC. 2 hrs - PU dir tools. 1-1/2 hrs - RIH, taking MWD surveys. Surveys: 1 deg. @ 512'; 1/2 deg. @ 1030'; 1-1/2 deg. @ 1506'; 1-1/2 deg. @ 1595'.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
512'	1.0		1030'	0.5	
1506	1.5		1595	1.5	
538.81	0.3	72			

Daily cost:\$15,341. Cumulative:\$60,970. M. R. Sliger

ISLAND UNIT NO. 54

7/23/98: Day 3

Drilling in the Birds Nest formation at 2515 ft. Drilled 878' in 17-1/2 hrs. MW:8.5 VIS:27. 3/4 hr - PU 3-1/2" DP and wash to btm; no fill. 5-1/2 hrs - MWD surveys. 1/4 hr - service rig and check BOPE.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
1593'	1.1	198.9	2004'	16.5	242.7
1656'	2.6	243.5	2163'	25.5	238.8
1752'	11.0	236.8	2354'	30.0	240.8
1846'	11.1	227.8	2417'	26.2	234.8

Daily cost:\$23,310. Cumulative:\$84,280. M. R. Sliger

7/24/98: Day 4

Drilling in the Birds Nest formation at 3450 ft. Drilled 935' in 19-3/4 hrs. MW:8.5 VIS:27. 4-1/4 hrs - surveyed. Note: 2" water flow noticed at 2363' on 7/23/98. Drag:22,000# up, 13,000# down.

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2449'	25.8	234.7	2833'	26.8	239.2
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2738'	31.7	244.0	3339'	29.8	239.4

Daily cost:\$17,108. Cumulative:\$101,388. M. R. Sliger

7/25/98: Day 5

Drilling in the Birds Nest formation at 4240 ft. Drilled 790' in 21 hrs. MW:8.5 VIS:27. 3 hrs - surveyed. Drag: 35,000# up.

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3528'	27.5	240.9	4031'	28.4	239.6
3655'	28.2	242.8	4095'	27.8	238.8
3782'	28.8	240.7	4158'	26.3	235.7

Daily cost:\$23,131. Cumulative:\$124,519. M. R. Sliger

ISLAND UNIT NO. 54

7/26/98: Day 6

Drilling in the Wasatch Tongue formation at 4800 ft. Drilled 560' in 20 hrs. MW:8.5 VIS:27. 3/4 hr - repair MWD (transducer - lightning struck). 2-1/2 hrs - MWD survey. 3/4 hr - repaired rig (mud pump, swab). Drag:37,000# up, 15,000# down. Note: Cloud burst flooded both locations, Pad 5 & 6 filled reserve pits to overflowing onto location. Hauled excess water to pit on Pad #2.

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4221'	27.1	241.3	4539'	26.5	238.1
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4412'	26.0	241.8	4665'	31.2	244.3
4475'	29.1	240.1	4729'	31.1	243.0

Daily cost:\$17,306. Cumulative:\$141,825. M. R. Sliger

7/27/98: Day 7

Drilling in the Wasatch formation at 5300 ft. Drilled 500' in 21-1/4 hrs. MW:8.5 VIS:27. 2-3/4 hrs - surveyed. Drag:49,000# up, 16,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4792'	30.0	240.2	5076'	19.6	239.7
4855'	29.1	238.5	5141'	15.6	236.7
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5013'	22.1	238.1	5205'	14.8	239.2

Daily cost:\$17,477. Cumulative:\$159,302. M. R. Sliger

7/28/98: Day 8

Drilling in the Wasatch formation at 5565 ft. Drilled 265' in 11-1/4 hrs. MW:8.5 VIS:27. 2-1/4 hrs - trip for mud motor. 3/4 hr - top kill well at 2450' w/160 bbls brine water. 1-1/4 hrs - TOH. 1-1/4 hrs - change BHA. 3-1/2 hrs - TIH, check MWD and fill pipe. 1/2 hr - wash 42' to btm. 2-1/4 hrs - MWD surveys. 1 hr - repair rig; mud pump. Drag:50,000# up, 18,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5238'	13.6	238.1	5377'	9.3	238.0
5270'	12.5	238.8	5428'	8.4	235.1
5301'	11.1	239.2	5460'	6.3	232.5
5332'	9.9	238.0	5493'	4.6	229.2

Daily cost:\$25,241. Cumulative:\$184,543. M. R. Sliger

ISLAND UNIT NO. 54

7/29/98: Day 9

Drilling in the Chapita formation at 6170 ft. Drilled 605' in 23 hrs. MW:8.5 VIS:27. 1 hr - MWD surveys. Drag:70,000# up, 10,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5525'	3.0	322.7	5908'	0.8	193.5
5588'	1.0	214.9	6064'	0.8	185.9
5749'	0.5	194.9			

Daily cost:\$17,078. Cumulative:\$201,621. M. R. Sliger

7/30/98: Day 10

Drilling in the Chapita formation at 6670 ft. Drilled 500' in 22-3/4 hrs. MW:8.6 VIS:27. 1/2 hr - orient motor. 3/4 hr - MWD surveys. Surveys:1° at 6220', 1.4° at 6379' and 1.1° at 6538'. Drag:70,000# up, 12,000# down. **Daily cost:\$18,698. Cumulative:\$220,319. M. R. Sliger**

7/31/98: Day 11

Drilling/Working Pipe in the Chapita formation at 6974 ft. Drilled 304' in 14-1/2 hrs. MW:8.5 VIS:27. 3/4 hr - serviced rig. 1/2 hr - MWD survey. 3-1/2 hrs - twisted off; work pipe, call services. 2-1/2 hrs - kelly jumped out of hole, laid out across floor. Clean up floor, wait on orders. Surveys: 1.4° at 6379', 1.1° at 6538', 0.8° at 6696', and 1.0° at 6854'. **Daily cost:\$19,220. Cumulative:\$239,539. D. Wheeler**

8/1/98: Day 12

Repairing/Fishing in the Chapita formation at 6974'. MW:8.4 VIS:27. 7-1/4 hr s- W.O. truck/grain. 3 hrs - set slips on 3-1/2" pipe, lay out kelly. 1-1/2 hrs - catch fish, lay out two jts, made up TIW. 12-1/4 hrs - repaired rig; mud line, kelly. **Daily cost:\$13,086. Cumulative:\$252,625. D. Wheeler**

8/2/98: Day 13

Fishing in the Chapita formation at 6974 ft. MW:8.4 VIS:27. 1-1/2 hrs - rebuild stand pipe. 1 hr - POH. 3-1/2 hrs - change out kelly. 1 hr - cut DL. 1/2 hr - service rig. 2 hrs - PU wash pipe, overshot, F.T. 1 hr - TIH w/F.T. 1/2 hr - kill water flow, brine 100 bbls. 1 hr - work F.T. over fish and try to catch. 1-1/2 hrs - trip out F.T. 4 hrs - W.O. F.T.; larger guide. 2 hrs - PU F.T. and TIH. 3 hrs - RU wireline freepoint, stuck at 5,000', through OK. 1-1/2 hrs - back off. 5 jts below overshot. TOH. **Daily cost:\$15,779. Cumulative:\$268,404. D. Wheeler**

ISLAND UNIT NO. 54

8/3/98: Day 14

Fishing in the Chapita formation at 6970 ft. MW:8.5 VIS:27. 2-1/2 hrs - TOH, LD washover jt and overshot F.T. with 5-2/3 jt of fish from back shot. 5 hrs - PU DC's (4-3/4"), bumper and jars with screw in sub. Attempted to screw in; not successful. TOH, pin marked. 4-1/2 hrs - change F.T. assy w/bent joint DP. TIH. Break circ. Attempt to find fish; not successful. Would torque up pin on bent joint damage. 7 hrs - W.O. large overshot and basket 7-3/8". 4-1/2 hrs - PU F.T. 7-3/8" overshot and TIH. Attempt to get over fish, circulate, movement, successful. 1/2 hr - jar on fish. **Daily cost:\$12,511. Cumulative:\$280,915.** D. Wheeler

8/4/98: Day 15

Fishing in the Chapita formation at 6970 ft. MW:8.7 VIS:27. Note: Chlorides high 10.0#, brine used to kill water flow. 1-1/2 hrs - jar 4-3/4" grapple - 7-3/8" O.S. 120,000 - 140,000. 2 hrs - jar 160,000. RU and attempt to freepoint; will not pass. 2202'. 1" wt. Bar - junk, attempt circulation; not successful. Discuss manual back-off. I didn't agree; not enough information to suggest to get torque past overshot. Over ruled by Nabor's Superintendent. 1-1/2 hrs - attempt manual back-off, approx 12 rds, turns to left. Overshot back-off fish and DP unscrewed above in fishing string. 2 hrs - TOH. 2 long slivers of junk in O.S. driven up into top sub, approx. 29" long, 3" across and 4" radius. Suggest another sliver in hole. 2 hrs - service rig, LD F.T. #5, PU F.T. #6. 1 hr - TIH F.T. #6 4-3/4" grapple, pump 130 bbls brine to kill fluid. 1 hr - catch fish - jar 140,000, pull up to 180,000. 1 hr - RU Dialog, RIH to freepoint, stopped at 2204'. Spudded through, worked back and forth. Run wireline to 6200'+. Pulled back up to O.S. Re-set calibrations. Fish, no longer held by O.S. (Again, D.W. stated objection to wireline in hole.) 1 hr - pump brine 80 bbls. Service rig. Kill flow. Try to re-catch. 1 hr - TOH, look at O.S. and grapple - 9" junk in O.S. 1 hr - make up 4-5/8" grapple, trip F.T. #7. 2 hrs - TIH. Break circ. Worked fishing string over fish, caught fish, pull on fish. 2-1/2 hrs - rig wireline. RIH w/wireline to freepoint. Stuck at motor. Discuss back-off. RU shot. RIH. 2-1/2 hrs - attempt to back-off at 6780'+ w/shot. Attempt failed. POH w/wireline to re-load shot in back-off at 4500'+.

Daily cost:\$16,486. Cumulative:\$297,401. D. Wheeler

8/5/98: Day 16

Fishing in the Chapita formation at 6970 ft. MW:9.0 VIS:27. 3-1/2 hrs - reloaded back off tool, RIH, backed off 5116'. 3 hrs - TOH w/ fish recovered 2911'. 1 hr - PU F.T. #8 screw-in-sub. 2 hrs - TIH LD 7 jts thread. 2 hrs - PU 7 jts tag/push wt. 4945'; washed 7 hrs down to fish. 2 hrs - attempted to screw in at 5116', not successful. 1-1/2 hrs - TOH to 2400±, pumped 100 bbls brine to kill wtr flow. 1-1/2 hrs - TOH visual screw-in-sub threads gone, smooth pin F.T. #8. 3-1/2 hrs - PU OS 7-3/8" F.T. #9, TIH to 3035' PU down wt. 2 hrs - TOH w/ F.T. #9. 2 hrs - PU bit & TIH. **Daily cost:\$12,959. Cumulative:\$310,360.** D. Wheeler

8/6/98: Day 17

Fishing in the Chapita formation at 6970 ft. MW:8.7 VIS:27. 8-1/2 hrs - reamed bit 4892' to 5116' condition mud. 1 hr - circ top fish 5116'. 2-1/2 hrs - TOH, wtr flow 220', 75 BBL brine. 4-1/2 hrs - LD BHA, PU U.S. 7-3/8", TIH. 1/2 hr - washed to top of fish 5116' F.T. #10. 1-1/2 hrs - attempted to catch fish, Pulled up to 130,000, lost fish - not successful catch again - OD's different on tool. 4-1/2 hrs - TOH w/F.t. #10, looked for junk, no junk.

Daily cost:\$17,646. Cumulative:\$328,006. D. Wheeler

ISLAND UNIT NO. 54

8/7/98: Day 18

Fishing in the Chapita formation at 6970 ft. MW:8.7 VIS:27. 1-1/2 hrs - F.T. #11. 7-3/8" O.S. 4-3/4" basket grapple. Work over fish 5115', slide out of grapple, grapple won't hold tool jt. 5-1/2 hrs - F.T. #11 - TOH, chain out, LD 7-3/8" O.S. PU 6-5/8" O.S. with 4-5/8" spiral grapple F.T. #12. 3 hrs - F.T. #12 - TIH, circ above fish 5115'. 2 hrs - F.T. #12 - work O.S. over fish 5116'. Catch. Pull up to 120,000 and jar. After several jarring attempts, spiral grapple released fish, discuss, re-catch fish, W.O. Dialog. 2-1/2 hrs - W.O. Dialog. 2-1/2 hrs - work torque down, backoff at 5178'. 5 hrs - chain out of hole. 2 hrs - LD fish. W.O. orders. Box that was screw-in (attempted) unsuccessful F.T. #9 and continually slips off/out of overshot F.T. #10, #11 and #12, cannot get released in field off fish to see box. Recovered 2 jts. W.O. screw-in sub w/skirt being built. **Daily cost:\$14,431. Cumulative:\$342,437.** D. Wheeler

8/8/98: Day 19

Fishing in the Chapita formation at 6970 ft. MW:8.6 VIS:27. 3-1/2 hrs - waited on skirted screen in sub.; changed out Kelly rig. 4 hrs - PU F.T. #13 screw-in-sub/skirted TIH-circ above fish 5178'. 1/2 hr - screw-in-fish. 3-1/2 hrs - tanning on fish 20,000-160,000. 2 hrs - freepoint; fish ID plugged below 6800#. 2 hrs - PU Dialog (changed tools) RIH perforated 6800', TO Dialog. 2-1/2 hrs - Tanning 140,000-186,000, try circ holding 500 psi; pumped 500 psi, 1500 psi, packed off not circulating. 4 hrs - free point 5612 100% free-free point changing, work string bumper. **Daily cost:\$11,864. Cumulative:\$354,121.** D. Wheeler

8/9/98: Day 20

Fishing in the Chapita formation at 6970 ft. 4 hrs - worked pipe, ran freepoint, attempted to back off F.T. #13. 1-1/2 hrs - attempted to back off 6200'. 2 hrs - attempted to back off 5980'. 1-1/2 hrs - attempted to back off 5619'-good. Downhole torque bad. 4 hrs - RD Dialog, TOH, recovered 14 jts 3-1/2 drill pipe fish. 2 hrs - changed out fishing tools F.T. #14. 2 hrs - slipped & cut drlg line. 2-1/2 hrs - washed & reamed 5479' to 5619'. 1 hr - worked stuck fishing string F.T. 1 hr - F.T. #14 free washed & reamed 5605-5486, tight hole. **Daily cost:\$11,411. Cumulative:\$365,532.** D. Wheeler

8/10/98: Day 21

MW:9.0. VIS:35. 2 hrs - Circ replaced, pipe in derrick; re-rightened stand pipe unions. 3-1/2 hrs - displaced hole w/mud & reamed. 1 hr - washed & reamed 60'. 1-1/2 hrs - popped off, surged cuttings into fishing string, couldn't pump out. 5 hrs - TOH, LD plugged F.T. #14, TIH w/bit. 3-1/2 hrs - TIH 5331'. 7-1/2 hrs - washed & reamed 5331' to 5400'. **Daily cost:\$13,273. Cumulative:\$378,805.** D. Wheeler

8/11/98: Day 22

Fishing in the Chapita formation at 6970 ft. MW:9.1 VIS:33 WT:28.6 . 6-1/2 hrs - washed & reamed to fish 5619'. 1-1/2 hrs - circ & conditioned top of fish. 1 hr - short trip above (4 stnds) work tight hole 5610-5550. 2 hrs - washed & reamed 5565 - 5619', circ 1-1/2 hrs , whole much better shape. 2 hrs - TOH w/bit. 5 hrs - TIH w/screw-in-sub. 1/2 hrs - screw-in-fish 5619'. 5-1/2 hrs - jarring on fish. **Daily cost:\$20,641. Cumulative:\$399,446.** D. Wheeler

ISLAND UNIT NO. 54

8/12/98: Day 23

W.O.C. change pipe. MW:9.3 VIS:43 WL:19.4. 1-1/2 hrs - jar for fish w/F.T. #15, screw in sub. 3-1/2 hrs - RU wireline. Run speed bar. I.D. open to 5638'. Run core. Retrieve 1-1/2' sub. 1 hr - jar on fish 200,000 intensifier added hit to 260,000+. 2 hrs - run in back-off tool, back-off 5683'. RD Dialog, release. 4-1/2 hrs - TOH, chain out, LD Ft #14. Recovered 2 jts DP. 1/2 hr - load out fishing tools, released. 3 hrs - TIH open-ended. 1 hr - RU Halliburton, meeting plans. 2 hrs - cmt #1 5683-5583', 40 sks 15.6# 1.25 yield Class "G" no additives. #2 - 5300-5000', 115 sks, 15.6#. #3 - 4730-4100', 225 sks, 15.6#. 3 hrs - W.O. cmt. W.O. LD machine. 2 hrs - RU LD machine. LD 3-1/2" DP. #1- cmt, back flowed/U-tube. #2 - cmt, vacuum. #3 - cmt, vacuum. Cemented in hole: 1 - XO 3-1/2" IF box - 4-1/2" x H Pin, 4 - jts 4-1/2" DP, 35 - spiral wt pipe, Sperry Sun's BHA.

Daily cost:\$115,152. Cumulative:\$514,598. D. Wheeler

8/13/98: Day 24

W.O.C.at 4100'+. MW:9.0 VIS:37 WL:29.6. 3 hrs - Lay 3-1/2" DP w/machine, close blinds. 3 hrs - PU 4-1/2 (rigs) to rack, strap, PU, RIH 50 jts 4-1/2" DP, RD laydown machine. TOH 4-1/2" DP, blinds. 2-1/2 hrs - change out pipe rams, 3-1/2" to 4-1/2". 5 hrs - test BOP, pipe rams and upper kelly. 2-1/2 hrs - strap, TIH 4-1/2" DP to 2300'. 1 hr - circ 2300', 450 psi, open-ended. 1/2 hr - cmt 2290' - 1500' "6". 2-1/2 hrs - come off slip, pull out cmt, at 11:30 pm - string jump, pull 20'. Pulled tight 90,000#. Work pipe 15 mins. Halliburton pump down pipe, no returns. RU Halliburton on annulus and pump wtr, back-side, no returns, 300 psi. RU rig pump to DP, pump 400+ psi at 2 am on 8/13/98. 4 hrs - W.O. wireline and jars. **Daily cost:\$24,105. Cumulative:\$538,703. D. Wheeler**

8/14/98: Day 25

W.O.C., tested cement in the Bridger formation at 1100 ft. Drilled 318' in 1-1/4 hrs. MW:9.1 VIS:33 WL:64. 1/2 hr - work stuck pipe. 3 hrs - RU wireline. RIH, free-point back off at 1438', stuck at 1470'. 1 hr - TOH 15 stds and 2 jts (47 jt). Lost Nabor's 27 jts - 4-1/2" DP (1438'2290'). 1-1/2 hrs - W.O. cmt trucks, circ through hole. 1 hr - RU cmt lines and cmt 1438' to 900', 310, Class "G", no additives, 15.8#, 800'. Plug w/fresh wtr flush. 1/2 hr - pull 10 stds, RD Halliburton. 9-1/2 hrs - W.O. cmt, LD DP. Cut DL. Change one side brake pads, PU 6 jt SWDP. 6 hrs - made up BHA, trip in and test cmt at 11 pm. Drill cmt 807' to 1125', Green. 1 hr - W.O. Cmt, LD DP, up SWDP. **Daily cost:\$23,723. Cumulative:\$562,426. D. Wheeler**

8/15/98: Day 26

W.O.Cement in the Bridger formation. MW:8.9 VIS:40 WL:23.2. 2 hrs - PU SWDP. 11 hrs - W.O. cmt. Test cmt at 7:30 am. Load out 3-1/2" DP's. 1 pm - 24 hrs cmt. Condition mud. 3-1/2 hrs - W.O. Cmt. Test at 10 am, 1150-1160'. 1 hr - TOH. Strap - junk for pipe rubber in hole. 1-1/2 hrs - trip back in hole, check for more junk. Test cmt. 1 hr - drill cmt 1160-1210' 45/52 sec per ft. 1:00 am - 36 hrs cmt. 4 hrs - W.O. C. and diamond side track bit. **Daily cost:\$14,829. Cumulative:\$577,255. D. Wheeler**

8/16/98: Day 27

Drilling/Side Track in the Bridger formation at 1225 ft. Drilled 15' in 12 hrs. MW:8.7 VIS:31 WL:28.6. 8 hrs - W.O. side track tool, circ. 1 hr - lay bit and bit sub down. 1-1/4 hrs - PU BHA motor, 1-1/4" bent sub and flex pipe. 1-1/4 hrs - TIH. 1/2 hr - cut trough in hole wall. **Daily cost:\$274,484. Cumulative:\$851,739. D. Wheeler**

ISLAND UNIT NO. 54

8/17/98: Day 28

Drilling in the Sand-Shale formation at 1277 ft. Drilled 52' in 23-3/4 hrs. MW:8.8 VIS:27 WL:22.4. 1/4 hr - serviced rig. Survey: 1° at 1213'. **Daily cost:\$16,068. Cumulative:\$867,858.** L. Miller

8/18/98: Day 29

Drilling in Sand-Shale fm. at 1357 ft. Drilled 80' in 23 hrs. MW:8.7 VIS:35 WL:12.4. 1 hr - surveyed and circ.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
313'	0.00	0.00	1242'	1.30	164.70
538.81'	.30	72.00	1274'	2.2	173.3
1200'	.29	142.18	1357'	4.35	172.00

Daily cost:\$30,929. Cumulative:\$898,788. L. Miller

8/19/98: Day 30

TOH in the Green River formation at 1760 ft. Drilled 403' in 19 hrs. MW:8.8 VIS:35 WL:13.2. 3-1/2 hrs - tripping for bit. 1/2 hr - serviced rig. 1 hr - washed and reamed. Drag:53,000# up, 50,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
1338'	3.90	181.2	1461'	9.2	191.9
1368'	5.20	185.8	1493'	10.0	190.0
1398'	6.70	193.9	1587.7'	10.6	195.0
1430'	8.20	187.5	1681'	9.6	212.8

Daily cost:\$14,510. Cumulative:\$913,298. L. Miller

8/20/98: Day 31

Drilling in the Green River formation at 2445 ft. Drilled 685' in 21 hrs. MW:8.8 VIS:34 WL:12. 1/2 hr - serviced rig. 2-1/2 hrs - tripping. Drag: 60,000# up, 58,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
1713.21'	9.3	217.1	2117.28'	10.8	230.8
1804.92'	9.4	226.6	2148.38	11.2	233.9
1836.64'	8.2	225.5	2274.66'	13.7	235.5
1991.75'	8.9	228.7	2365.38	15.9	235.1

Daily cost:\$22,927. Cumulative:\$936,225. L. Miller

ISLAND UNIT NO. 54

8/21/98: Day 32

Drilling in the Green River formation at 3092 ft. Drilled 647' in 22 hrs. MW:8.9 VIS:36 WL:10. 1 hr - W.O. pump. 1/2 hr - serviced rig. 1/2 hr - replaced nipple standpipe. Drag:68,000# up, 60,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2458'	16.9	235.6	2765'	19.4	238.8
2548'	18.6	236.8	2796'	19.8	240.6
2610'	19.8	239.2	2856'	21.2	240.0
2704'	20.5	241.2	2980'	22.9	242.0

Daily cost:\$18,184. Cumulative:\$954,401. L. Miller

8/22/98: Day 33

Drilling in the Bird's Nest formation at 3673 ft. Drilled 577' in 22-1/2 hrs. MW:9.2 VIS:38 WL:12. 1/2 hr - serviced rig. 1 hr - repaired pump.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
3105'	22.8	242.2	3416'	22.6	240.4
3186'	23.8	241.9	3476.7'	22.1	241.1
3231'	23.4	242.8	3603'	23.2	242.5

Daily cost:\$17,310. Cumulative:\$971,719. L. Miller

8/23/98: Day 34

Drilling in the Bird's Nest formation at 4195 ft. Drilled 522' in 23-1/2 hrs. MW:8.9 VIS:38 WL:10.8. 1/2 hr - serviced rig.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
36034'	23.2	242.5	3909'	20.0	242.8
3724'	21.4	242.6	3972'	19.9	241.5
3788.2'	20.9	244.1	4035'	21.2	241.6
3849.5'	20.2	243.1	4099'	23.5	242.6

Daily cost:\$15,497. Cumulative:\$987,216. L. Miller

ISLAND UNIT NO. 54

8/24/98: Day 35

Drilling in the Bird's Nest formation at 4706 ft. Drilled 511' in 21-1/2 hrs. MW:8.9 VIS:42 WL:14.4. 1/2 hr - serviced rig. 2 hrs - worked on pump.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4160.2'	23.6	243.3	4470'	19.6	242.8
4284.2'	22.4	244.5	4532'	19.7	239.9
4346'	20.8	245.7	4594'	19.3	238.7
4409'	19.2	244.3			

Daily cost:\$17,133. Cumulative:\$1,004,349. L. Miller

8/25/98: Day 36

Drilling in the Wasatch formation at 5239 ft. Drilled 533' in 24 hrs. MW:8.9 VIS:35 WL:14. Drag:120,000# up, 67,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4656'	19.2	239.0	5032'	14.8	241.6
4781'	18.9	243.0	5095'	14.7	242.4
4844'	17.3	243.0	5158'	14.6	241.7
4970'	15.0	241.4			

Daily cost:\$17,521. Cumulative:\$1,021,870. L. Miller

8/26/98: Day 37

Drilling in the Chapita formation at 5585 ft. Drilled 346' in 15 hrs. MW:9 VIS:36 WL:12.4. 8 hrs - tripping. 1/2 hr - wash and ream. 1/2 hr - repair rig. Drag:122,000# up, 68,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5095'	14.7	242.4	5343'	14.7	236.0
5158'	14.6	241.7	5403'	14.0	236.9
5220'	14.9	239.3	5469'	15.4	239.7

Daily cost:\$24,858. Cumulative:\$1,046,728. L. Miller

ISLAND UNIT NO. 54

8/27/98: Day 38

Drilling in the Chapita formation at 6030 ft. Drilled 445' in 23-1/2 hrs. MW:8.9 VIS:37 WL:13. 1/2 hr - serviced rig.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5528.08'	16.1	240.1	5771.7'	15.2	236.9
5648.9'	16.4	236.0	5833.2'	13.9	242.4
5710.7'	16.2	236.6	5895.6'	13.7	244.1

Daily cost:\$23,866. Cumulative:\$1,070,594. L. Miller

8/28/98: Day 39

Tripping out in the Chapita formation at 6380 ft. Drilled 350' in 19-1/2 hrs. MW:9.1 VIS:37 WL:14.6. 1/2 hr - serviced rig. 3 hrs - tripping. 1 hr - repaired rig, replace air regulator. Drag: 145,000# up, 80,000# down, Rotate: 92,000#.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5895.6'	13.7	244.1	6145.0'	13.0	240.9
5958.5'	13.8	241.8	6206.3'	12.4	241.8
6021.1'	13.5	239.9	6269.8'	12.1	241.8
6083.7'	13.4	241.3	6330.0'	11.9	241.5

Note: Observed 500 excess pump psi at 1:55 am, no observed pump psi at 2:10 am. Trip out. Notified Mr. Forsman, BLM of BOP test on this trip out at 2:30 am on 8/28/98. Called out Single Jack BOP Testers.

Daily cost:\$15,976. Cumulative:\$1,086,570. L. Miller

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 54

9. API WELL NO.

43-047-33112

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1415' FSL, 1110' FEL, NE SE 11-10S-19E (Surface Location)
600' FSL, 2500' FEL, SW SE 11-10S-19E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

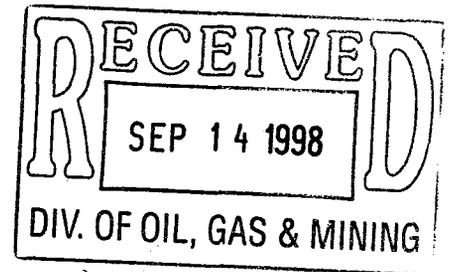
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through September 7, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

September 11, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 54 (PAD 6)

Island Unit No. 54
Wexpro Company
1286' FEL, 1409' FSL (Surface)
2500' FEL, 600' FSL (Target)
SE SE, Sec.11, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4481
Projected Depth: 6500' TVD; 7000' MD
Ground Elevation: 5039'
KB Elevation: 5051'±

Drilling Contractor: True Drilling Rig No. 27

6/21/98

Spudded at 8 am. Drilled 12-1/4" hole to 325'. Running csg. Will cmt at 11 am on 6/22/98.

6/23/98

TD at 315.00'. Finished running 7 jts 9-5/8" O.D. 36# J-55 ST&C csg. Landed csg at 304.70' GR. Filled hole w/36 bbls wtr. Cemented csg w/212 sks Class "G" w/2% CaCl and 1/4# per sack flocele. Displaced w/20.1 bbls wtr. Burped plug to 400 psi. Float leaked. Pumped well to 400 psi and SI. Returned 5 bbls good cmt to surface. Cmt did not fall. Cmt in place at 1:32 pm on 6/22/98.

7/21/98: Day 1

Drilling in the Bridger formation at 450 ft. Drilled 136' in 3-1/2 hrs. Start day work rate a 2:00 pm on 7/21/98. 6 hrs - weld on 11" 3000# x 9-5/8" S.O. Vetco Gray csg flange. Test weld to 1000 psi; held okay. 5 hrs - NU BOPs. 4-1/2 hrs - press test BOPE. Test csg to 2000 psi f/30 mins, annular to 100 psi f/10 mins. All other equipment to 3000 psi f/10 mins. 2 hrs - PU BHA and RIH. Tag cmt at 252'. 2 hrs - drilling cmt, float and shoe. Note: 7 jts 9-5/8", 36#, K-55, 8rd ST&C csg landed at 313.63' KBM.

Daily cost:\$45,629. Cumulative:\$45,629. M. R. Sliger

7/22/98: Day 2

PU 3-1/2" D.P. in the Surface formation at 1637ft. Drilled 1187' in 15-1/2 hrs. 2 hrs - wireline surveyed. 1/2 hr - rig svcs. 2-1/2 hrs - circ, dropped surveyed, POOH & LDDC. 2 hrs - PU dir tools. 1-1/2 hrs - RIH, taking MWD surveys. Surveys: 1 deg. @ 512'; 1/2 deg. @ 1030'; 1-1/2 deg. @ 1506'; 1-1/2 deg. @ 1595'.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
512'	1.0		1030'	0.5	
1506	1.5		1595	1.5	
538.81	0.3	72			

Daily cost:\$15,341. Cumulative:\$60,970. M. R. Sliger

ISLAND UNIT NO. 54

7/23/98: Day 3

Drilling in the Birds Nest formation at 2515 ft. Drilled 878' in 17-1/2 hrs. MW:8.5 VIS:27. 3/4 hr - PU 3-1/2" DP and wash to btm; no fill. 5-1/2 hrs - MWD surveys. 1/4 hr - service rig and check BOPE.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
1593'	1.1	198.9	2004'	16.5	242.7
1656'	2.6	243.5	2163'	25.5	238.8
1752'	11.0	236.8	2354'	30.0	240.8
1846'	11.1	227.8	2417'	26.2	234.8

Daily cost:\$23,310. Cumulative:\$84,280. M. R. Sliger

7/24/98: Day 4

Drilling in the Birds Nest formation at 3450 ft. Drilled 935' in 19-3/4 hrs. MW:8.5 VIS:27. 4-1/4 hrs - surveyed. Note: 2" water flow noticed at 2363' on 7/23/98. Drag:22,000# up, 13,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2449'	25.8	234.7	2833'	26.8	239.2
2545'	30.6	238.6	2929'	29.8	242.4
2641'	33.0	244.4	3024'	28.3	240.3
2738'	31.7	244.0	3339'	29.8	239.4

Daily cost:\$17,108. Cumulative:\$101,388. M. R. Sliger

7/25/98: Day 5

Drilling in the Birds Nest formation at 4240 ft. Drilled 790' in 21 hrs. MW:8.5 VIS:27. 3 hrs - surveyed. Drag: 35,000# up.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
3402'	29.0	240.0	3904'	27.8	240.8
3528'	27.5	240.9	4031'	28.4	239.6
3655'	28.2	242.8	4095'	27.8	238.8
3782'	28.8	240.7	4158'	26.3	235.7

Daily cost:\$23,131. Cumulative:\$124,519. M. R. Sliger

ISLAND UNIT NO. 54

7/26/98: Day 6

Drilling in the Wasatch Tongue formation at 4800 ft. Drilled 560' in 20 hrs. MW:8.5 VIS:27. 3/4 hr - repair MWD (transducer - lightning struck). 2-1/2 hrs - MWD survey. 3/4 hr - repaired rig (mud pump, swab). Drag:37,000# up, 15,000# down. Note: Cloud burst flooded both locations, Pad 5 & 6 filled reserve pits to overflowing onto location. Hauled excess water to pit on Pad #2.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4221'	27.1	241.3	4539'	26.5	238.1
4348'	27.8	242.9	4602'	28.7	241.5
4412'	26.0	241.8	4665'	31.2	244.3
4475'	29.1	240.1	4729'	31.1	243.0

Daily cost:\$17,306. Cumulative:\$141,825. M. R. Sliger

7/27/98: Day 7

Drilling in the Wasatch formation at 5300 ft. Drilled 500' in 21-1/4 hrs. MW:8.5 VIS:27. 2-3/4 hrs - surveyed. Drag:49,000# up, 16,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4792'	30.0	240.2	5076'	19.6	239.7
4855'	29.1	238.5	5141'	15.6	236.7
4919'	27.3	238.0	5173'	15.1	237.4
5013'	22.1	238.1	5205'	14.8	239.2

Daily cost:\$17,477. Cumulative:\$159,302. M. R. Sliger

7/28/98: Day 8

Drilling in the Wasatch formation at 5565 ft. Drilled 265' in 11-1/4 hrs. MW:8.5 VIS:27. 2-1/4 hrs - trip for mud motor. 3/4 hr - top kill well at 2450' w/160 bbls brine water. 1-1/4 hrs - TOH. 1-1/4 hrs - change BHA. 3-1/2 hrs - TIH, check MWD and fill pipe. 1/2 hr - wash 42' to btm. 2-1/4 hrs - MWD surveys. 1 hr - repair rig; mud pump. Drag:50,000# up, 18,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5238'	13.6	238.1	5377'	9.3	238.0
5270'	12.5	238.8	5428'	8.4	235.1
5301'	11.1	239.2	5460'	6.3	232.5
5332'	9.9	238.0	5493'	4.6	229.2

Daily cost:\$25,241. Cumulative:\$184,543. M. R. Sliger

ISLAND UNIT NO. 54

7/29/98: Day 9

Drilling in the Chapita formation at 6170 ft. Drilled 605' in 23 hrs. MW:8.5 VIS:27. 1 hr - MWD surveys. Drag:70,000# up, 10,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5525'	3.0	322.7	5908'	0.8	193.5
5588'	1.0	214.9	6064'	0.8	185.9
5749'	0.5	194.9			

Daily cost:\$17,078. Cumulative:\$201,621. M. R. Sliger

7/30/98: Day 10

Drilling in the Chapita formation at 6670 ft. Drilled 500' in 22-3/4 hrs. MW:8.6 VIS:27. 1/2 hr - orient motor. 3/4 hr - MWD surveys. Surveys:1° at 6220', 1.4° at 6379' and 1.1° at 6538'. Drag:70,000# up, 12,000# down. **Daily cost:\$18,698. Cumulative:\$220,319. M. R. Sliger**

7/31/98: Day 11

Drilling/Working Pipe in the Chapita formation at 6974 ft. Drilled 304' in 14-1/2 hrs. MW:8.5 VIS:27. 3/4 hr - serviced rig. 1/2 hr - MWD survey. 3-1/2 hrs - twisted off; work pipe, call services. 2-1/2 hrs - kelly jumped out of hole, laid out across floor. Clean up floor, wait on orders. Surveys: 1.4° at 6379', 1.1° at 6538', 0.8° at 6696', and 1.0° at 6854'. **Daily cost:\$19,220. Cumulative:\$239,539. D. Wheeler**

8/1/98: Day 12

Repairing/Fishing in the Chapita formation at 6974'. MW:8.4 VIS:27. 7-1/4 hr s- W.O. truck/grain. 3 hrs - set slips on 3-1/2" pipe, lay out kelly. 1-1/2 hrs - catch fish, lay out two jts, made up TIW. 12-1/4 hrs - repaired rig; mud line, kelly. **Daily cost:\$13,086. Cumulative:\$252,625. D. Wheeler**

8/2/98: Day 13

Fishing in the Chapita formation at 6974 ft. MW:8.4 VIS:27. 1-1/2 hrs - rebuild stand pipe. 1 hr - POH. 3-1/2 hrs - change out kelly. 1 hr - cut DL. 1/2 hr - service rig. 2 hrs - PU wash pipe, overshot, F.T. 1 hr - TIH w/F.T. 1/2 hr - kill water flow, brine 100 bbls. 1 hr - work F.T. over fish and try to catch. 1-1/2 hrs - trip out F.T. 4 hrs - W.O. F.T.; larger guide. 2 hrs - PU F.T. and TIH. 3 hrs - RU wireline freepoint, stuck at 5,000', through OK. 1-1/2 hrs - back off. 5 jts below overshot. TOH. **Daily cost:\$15,779. Cumulative:\$268,404. D. Wheeler**

ISLAND UNIT NO. 54

8/3/98: Day 14

Fishing in the Chapita formation at 6970 ft. MW:8.5 VIS:27. 2-1/2 hrs - TOH, LD washover jt and overshot F.T. with 5-2/3 jt of fish from back shot. 5 hrs - PU DC's (4-3/4"), bumper and jars with screw in sub. Attempted to screw in; not successful. TOH, pin marked. 4-1/2 hrs - change F.T. assy w/bent joint DP. TIH. Break circ. Attempt to find fish; not successful. Would torque up pin on bent joint damage. 7 hrs - W.O. large overshot and basket 7-3/8". 4-1/2 hrs - PU F.T. 7-3/8" overshot and TIH. Attempt to get over fish, circulate, movement, successful. 1/2 hr - jar on fish. **Daily cost:\$12,511. Cumulative:\$280,915.** D. Wheeler

8/4/98: Day 15

Fishing in the Chapita formation at 6970 ft. MW:8.7 VIS:27. Note: Chlorides high 10.0#, brine used to kill water flow. 1-1/2 hrs - jar 4-3/4" grapple - 7-3/8" O.S. 120,000 - 140,000. 2 hrs - jar 160,000. RU and attempt to freepoint; will not pass. 2202'. 1" wt. Bar - junk, attempt circulation; not successful. Discuss manual back-off. I didn't agree; not enough information to suggest to get torque past overshot. Over ruled by Nabor's Superintendent. 1-1/2 hrs - attempt manual back-off, approx 12 rds, turns to left. Overshot back-off fish and DP unscrewed above in fishing string. 2 hrs - TOH. 2 long slivers of junk in O.S. driven up into top sub, approx. 29" long, 3" across and 4" radius. Suggest another sliver in hole. 2 hrs - service rig, LD F.T. #5, PU F.T. #6. 1 hr - TIH F.T. #6 4-3/4" grapple, pump 130 bbls brine to kill fluid. 1 hr - catch fish - jar 140,000, pull up to 180,000. 1 hr - RU Dialog, RIH to freepoint, stopped at 2204'. Spudded through, worked back and forth. Run wireline to 6200'+. Pulled back up to O.S. Re-set calibrations. Fish, no longer held by O.S. (Again, D.W. stated objection to wireline in hole.) 1 hr - pump brine 80 bbls. Service rig. Kill flow. Try to re-catch. 1 hr - TOH, look at O.S. and grapple - 9" junk in O.S. 1 hr - make up 4-5/8" grapple, trip F.T. #7. 2 hrs - TIH. Break circ. Worked fishing string over fish, caught fish, pull on fish. 2-1/2 hrs - rig wireline. RIH w/wireline to freepoint. Stuck at motor. Discuss back-off. RU shot. RIH. 2-1/2 hrs - attempt to back-off at 6780'+ w/shot. Attempt failed. POH w/wireline to re-load shot in back-off at 4500'+.

Daily cost:\$16,486. Cumulative:\$297,401. D. Wheeler

8/5/98: Day 16

Fishing in the Chapita formation at 6970 ft. MW:9.0 VIS:27. 3-1/2 hrs - reloaded back off tool, RIH, backed off 5116'. 3 hrs - TOH w/ fish recovered 2911'. 1 hr - PU F.T. #8 screw-in-sub. 2 hrs - TIH LD 7 jts thread. 2 hrs - PU 7 jts tag/push wt. 4945'; washed 7 hts down to fish. 2 hrs - attempted to screw in at 5116', not successful. 1-1/2 hrs - TOH to 2400±, pumped 100 bbls brine to kill wtr flow. 1-1/2 hrs - TOH visual screw-in-sub threads gone, smooth pin F.T. #8. 3-1/2 hrs - PU OS 7-3/8" F.T. #9, TIH to 3035' PU down wt. 2 hrs - TOH w/ F.T. #9. 2 hrs - PU bit & TIH. **Daily cost:\$12,959. Cumulative:\$310,360.** D. Wheeler

8/6/98: Day 17

Fishing in the Chapita formation at 6970 ft. MW:8.7 VIS:27. 8-1/2 hrs - reamed bit 4892' to 5116' condition mud. 1 hr - circ top fish 5116'. 2-1/2 hrs - TOH, wtr flow 220', 75 BBL brine. 4-1/2 hrs - LD BHA, PU U.S. 7-3/8", TIH. 1/2 hr - washed to top of fish 5116' F.T. #10. 1-1/2 hrs - attempted to catch fish, Pulled up to 130,000, lost fish - not successful catch again - OD's different on tool. 4-1/2 hrs - TOH w/F.t. #10, looked for junk, no junk.

Daily cost:\$17,646. Cumulative:\$328,006. D. Wheeler

ISLAND UNIT NO. 54

8/7/98: Day 18

Fishing in the Chapita formation at 6970 ft. MW:8.7 VIS:27. 1-1/2 hrs - F.T. #11. 7-3/8" O.S. 4-3/4" basket grapple. Work over fish 5115', slide out of grapple, grapple won't hold tool jt. 5-1/2 hrs - F.T. #11 - TOH, chain out, LD 7-3/8" O.S. PU 6-5/8" O.S. with 4-5/8" spiral grapple F.T. #12. 3 hrs - F.T. #12 - TIH, circ above fish 5115'. 2 hrs - F.T. #12 - work O.S. over fish 5116'. Catch. Pull up to 120,000 and jar. After several jarring attempts, spiral grapple released fish, discuss, re-catch fish, W.O. Dialog. 2-1/2 hrs - W.O. Dialog. 2-1/2 hrs - work torque down, backoff at 5178'. 5 hrs - chain out of hole. 2 hrs - LD fish. W.O. orders. Box that was screw-in (attempted) unsuccessful F.T. #9 and continually slips off/out of overshot F.T. #10, #11 and #12, cannot get released in field off fish to see box. Recovered 2 jts. W.O. screw-in sub w/skirt being built. **Daily cost:\$14,431. Cumulative:\$342,437. D. Wheeler**

8/8/98: Day 19

Fishing in the Chapita formation at 6970 ft. MW:8.6 VIS:27. 3-1/2 hrs - waited on skirted screen in sub.; changed out Kelly rig. 4 hrs - PU F.T. #13 screw-in-sub/skirted TIH-circ above fish 5178'. 1/2 hr - screw-in-fish. 3-1/2 hrs - tanning on fish 20,000-160,000. 2 hrs - freepoint; fish ID plugged below 6800#. 2 hrs - PU Dialog (changed tools) RIH perforated 6800', TO Dialog. 2-1/2 hrs - Tanning 140,000-186,000, try circ holding 500 psi; pumped 500 psi, 1500 psi, packed off not circulating. 4 hrs - free point 5612 100% free-free point changing, work string bumper. **Daily cost:\$11,864. Cumulative:\$354,121. D. Wheeler**

8/9/98: Day 20

Fishing in the Chapita formation at 6970 ft. 4 hrs - worked pipe, ran freepoint, attempted to back off F.T. #13. 1-1/2 hrs - attempted to back off 6200'. 2 hrs - attempted to back off 5980'. 1-1/2 hrs - attempted to back off 5619'-good. Downhole torque bad. 4 hrs - RD Dialog, TOH, recovered 14 jts 3-1/2 drill pipe fish. 2 hrs - changed out fishing tools F.T. #14. 2 hrs - slipped & cut drlg line. 2-1/2 hrs - washed & reamed 5479' to 5619'. 1 hr - worked stuck fishing string F.T. 1 hr - F.T. #14 free washed & reamed 5605-5486, tight hole. **Daily cost:\$11,411. Cumulative:\$365,532. D. Wheeler**

8/10/98: Day 21

MW:9.0. VIS:35. 2 hrs - Circ replaced, pipe in derrick; re-rightened stand pipe unions. 3-1/2 hrs - displaced hole w/mud & reamed. 1 hr - washed & reamed 60'. 1-1/2 hrs - popped off, surged cuttings into fishing string, couldn't pump out. 5 hrs - TOH, LD plugged F.T. #14, TIH w/bit. 3-1/2 hrs - TIH 5331'. 7-1/2 hrs - washed & reamed 5331' to 5400'. **Daily cost:\$13,273. Cumulative:\$378,805. D. Wheeler**

8/11/98: Day 22

Fishing in the Chapita formation at 6970 ft. MW:9.1 VIS:33 WT:28.6 . 6-1/2 hrs - washed & reamed to fish 5619'. 1-1/2 hrs - circ & conditioned top of fish. 1 hr - short trip above (4 stnds) work tight hole 5610-5550. 2 hrs - washed & reamed 5565 - 5619', circ 1-1/2 hrs , whole much better shape. 2 hrs - TOH w/bit. 5 hrs - TIH w/screw-in-sub. 1/2 hrs - screw-in-fish 5619'. 5-1/2 hrs - jarring on fish. **Daily cost:\$20,641. Cumulative:\$399,446. D. Wheeler**

ISLAND UNIT NO. 54

8/12/98: Day 23

W.O.C. change pipe. MW:9.3 VIS:43 WL:19.4. 1-1/2 hrs - jar for fish w/F.T. #15, screw in sub. 3-1/2 hrs - RU wireline. Run speed bar. I.D. open to 5638'. Run core. Retrieve 1-1/2' sub. 1 hr - jar on fish 200,000 intensifier added hit to 260,000+. 2 hrs - run in back-off tool, back-off 5683'. RD Dialog, release. 4-1/2 hrs - TOH, chain out, LD Ft #14. Recovered 2 jts DP. 1/2 hr - load out fishing tools, released. 3 hrs - TIH open-ended. 1 hr - RU Halliburton, meeting plans. 2 hrs - cmt #1 5683-5583', 40 sks 15.6# 1.25 yield Class "G" no additives. #2 - 5300-5000', 115 sks, 15.6#. #3 - 4730-4100', 225 sks, 15.6#. 3 hrs - W.O. cmt. W.O. LD machine. 2 hrs - RU LD machine. LD 3-1/2" DP. #1- cmt, back flowed/U-tube. #2 - cmt, vacuum. #3 - cmt, vacuum. Cemented in hole: 1 - XO 3-1/2" IF box - 4-1/2" x H Pin, 4 - jts 4-1/2" DP, 35 - spiral wt pipe, Sperry Sun's BHA.

Daily cost:\$115,152. Cumulative:\$514,598. D. Wheeler

8/13/98: Day 24

W.O.C. at 4100'+. MW:9.0 VIS:37 WL:29.6. 3 hrs - Lay 3-1/2" DP w/machine, close blinds. 3 hrs - PU 4-1/2 (rigs) to rack, strap, PU, RIH 50 jts 4-1/2" DP, RD laydown machine. TOH 4-1/2" DP, blinds. 2-1/2 hrs - change out pipe rams, 3-1/2" to 4-1/2". 5 hrs - test BOP, pipe rams and upper kelly. 2-1/2 hrs - strap, TIH 4-1/2" DP to 2300'. 1 hr - circ 2300', 450 psi, open-ended. 1/2 hr - cmt 2290' - 1500' "6". 2-1/2 hrs - come off slip, pull out cmt, at 11:30 pm - string jump, pull 20'. Pulled tight 90,000#. Work pipe 15 mins. Halliburton pump down pipe, no returns. RU Halliburton on annulus and pump wtr; back-side, no returns, 300 psi. RU rig pump to DP, pump 400+ psi at 2 am on 8/13/98. 4 hrs - W.O. wireline and jars. **Daily cost:\$24,105. Cumulative:\$538,703. D. Wheeler**

8/14/98: Day 25

W.O.C., tested cement in the Bridger formation at 1100 ft. Drilled 318' in 1-1/4 hrs. MW:9.1 VIS:33 WL:64. 1/2 hr - work stuck pipe. 3 hrs - RU wireline. RIH, free-point back off at 1438', stuck at 1470'. 1 hr - TOH 15 stds and 2 jts (47 jt). Lost Nabor's 27 jts - 4-1/2" DP (1438'2290'). 1-1/2 hrs - W.O. cmt trucks, circ through hole. 1 hr - RU cmt lines and cmt 1438' to 900', 310, Class "G", no additives, 15.8#, 800'. Plug w/fresh wtr flush. 1/2 hr - pull 10 stds, RD Halliburton. 9-1/2 hrs - W.O. cmt, LD DP. Cut DL. Change one side brake pads, PU 6 jt SWDP. 6 hrs - made up BHA, trip in and test cmt at 11 pm. Drill cmt 807' to 1125', Green. 1 hr - W.O. Cmt, LD DP, up SWDP. **Daily cost:\$23,723. Cumulative:\$562,426. D. Wheeler**

8/15/98: Day 26

W.O. Cement in the Bridger formation. MW:8.9 VIS:40 WL:23.2. 2 hrs - PU SWDP. 11 hrs - W.O. cmt. Test cmt at 7:30 am. Load out 3-1/2" DP's. 1 pm - 24 hrs cmt. Condition mud. 3-1/2 hrs - W.O. Cmt. Test at 10 am, 1150-1160'. 1 hr - TOH. Strap - junk for pipe rubber in hole. 1-1/2 hrs - trip back in hole, check for more junk. Test cmt. 1 hr - drill cmt 1160-1210' 45/52 sec per ft. 1:00 am - 36 hrs cmt. 4 hrs - W.O. C. and diamond side track bit. **Daily cost:\$14,829. Cumulative:\$577,255. D. Wheeler**

8/16/98: Day 27

Drilling/Side Track in the Bridger formation at 1225 ft. Drilled 15' in 12 hrs. MW:8.7 VIS:31 WL:28.6. 8 hrs - W.O. side track tool, circ. 1 hr - lay bit and bit sub down. 1-1/4 hrs - PU BHA motor, 1-1/4" bent sub and flex pipe. 1-1/4 hrs - TIH. 1/2 hr - cut trough in hole wall. **Daily cost:\$274,484. Cumulative:\$851,739. D. Wheeler**

ISLAND UNIT NO. 54

8/17/98: Day 28

Drilling in the Sand-Shale formation at 1277 ft. Drilled 52' in 23-3/4 hrs. MW:8.8 VIS:27 WL:22.4. 1/4 hr - serviced rig. Survey: 1° at 1213'. **Daily cost:\$16,068. Cumulative:\$867,858.** L. Miller

8/18/98: Day 29

Drilling in Sand-Shale fm. at 1357 ft. Drilled 80' in 23 hrs. MW:8.7 VIS:35 WL:12.4. 1 hr - surveyed and circ.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
313'	0.00	0.00	1242'	1.30	164.70
538.81'	.30	72.00	1274'	2.2	173.3
1200'	.29	142.18	1357'	4.35	172.00

Daily cost:\$30,929. Cumulative:\$898,788. L. Miller

8/19/98: Day 30

TOH in the Green River formation at 1760 ft. Drilled 403' in 19 hrs. MW:8.8 VIS:35 WL:13.2. 3-1/2 hrs - tripping for bit. 1/2 hr - serviced rig. 1 hr - washed and reamed. Drag:53,000# up, 50,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
1338'	3.90	181.2	1461'	9.2	191.9
1368'	5.20	185.8	1493'	10.0	190.0
1398'	6.70	193.9	1587.7'	10.6	195.0
1430'	8.20	187.5	1681'	9.6	212.8

Daily cost:\$14,510. Cumulative:\$913,298. L. Miller

8/20/98: Day 31

Drilling in the Green River formation at 2445 ft. Drilled 685' in 21 hrs. MW:8.8 VIS:34 WL:12. 1/2 hr - serviced rig. 2-1/2 hrs - tripping. Drag: 60,000# up, 58,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
1713.21'	9.3	217.1	2117.28'	10.8	230.8
1804.92'	9.4	226.6	2148.38	11.2	233.9
1836.64'	8.2	225.5	2274.66'	13.7	235.5
1991.75'	8.9	228.7	2365.38	15.9	235.1

Daily cost:\$22,927. Cumulative:\$936,225. L. Miller

ISLAND UNIT NO. 54

8/21/98: Day 32

Drilling in the Green River formation at 3092 ft. Drilled 647' in 22 hrs. MW:8.9 VIS:36 WL:10. 1 hr - W.O. pump. 1/2 hr - serviced rig. 1/2 hr - replaced nipple standpipe. Drag:68,000# up, 60,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2458'	16.9	235.6	2765'	19.4	238.8
2548'	18.6	236.8	2796'	19.8	240.6
2610'	19.8	239.2	2856'	21.2	240.0
2704'	20.5	241.2	2980'	22.9	242.0

Daily cost:\$18,184. Cumulative:\$954,401. L. Miller

8/22/98: Day 33

Drilling in the Bird's Nest formation at 3673 ft. Drilled 577' in 22-1/2 hrs. MW:9.2 VIS:38 WL:12. 1/2 hr - serviced rig. 1 hr - repaired pump.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
3105'	22.8	242.2	3416'	22.6	240.4
3186'	23.8	241.9	3476.7'	22.1	241.1
3231'	23.4	242.8	3603'	23.2	242.5

Daily cost:\$17,310. Cumulative:\$971,719. L. Miller

8/23/98: Day 34

Drilling in the Bird's Nest formation at 4195 ft. Drilled 522' in 23-1/2 hrs. MW:8.9 VIS:38 WL:10.8. 1/2 hr - serviced rig.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
36034'	23.2	242.5	3909'	20.0	242.8
3724'	21.4	242.6	3972'	19.9	241.5
3788.2'	20.9	244.1	4035'	21.2	241.6
3849.5'	20.2	243.1	4099'	23.5	242.6

Daily cost:\$15,497. Cumulative:\$987,216. L. Miller

ISLAND UNIT NO. 54

8/24/98: Day 35

Drilling in the Bird's Nest formation at 4706 ft. Drilled 511' in 21-1/2 hrs. MW:8.9 VIS:42 WL:14.4. 1/2 hr - serviced rig. 2 hrs - worked on pump.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4160.2'	23.6	243.3	4470'	19.6	242.8
4284.2'	22.4	244.5	4532'	19.7	239.9
4346'	20.8	245.7	4594'	19.3	238.7
4409'	19.2	244.3			

Daily cost:\$17,133. Cumulative:\$1,004,349. L. Miller

8/25/98: Day 36

Drilling in the Wasatch formation at 5239 ft. Drilled 533' in 24 hrs. MW:8.9 VIS:35 WL:14. Drag:120,000# up, 67,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4656'	19.2	239.0	5032'	14.8	241.6
4781'	18.9	243.0	5095'	14.7	242.4
4844'	17.3	243.0	5158'	14.6	241.7
4970'	15.0	241.4			

Daily cost:\$17,521. Cumulative:\$1,021,870. L. Miller

8/26/98: Day 37

Drilling in the Chapita formation at 5585 ft. Drilled 346' in 15 hrs. MW:9 VIS:36 WL:12.4. 8 hrs - tripping. 1/2 hr - wash and ream. 1/2 hr - repair rig. Drag:122,000# up, 68,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5095'	14.7	242.4	5343'	14.7	236.0
5158'	14.6	241.7	5403'	14.0	236.9
5220'	14.9	239.3	5469'	15.4	239.7

Daily cost:\$24,858. Cumulative:\$1,046,728. L. Miller

ISLAND UNIT NO. 54

8/27/98: Day 38

Drilling in the Chapita formation at 6030 ft. Drilled 445' in 23-1/2 hrs. MW:8.9 VIS:37 WL:13. 1/2 hr - serviced rig.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5528.08'	16.1	240.1	5771.7'	15.2	236.9
5648.9'	16.4	236.0	5833.2'	13.9	242.4
5710.7'	16.2	236.6	5895.6'	13.7	244.1

Daily cost:\$23,866. Cumulative:\$1,070,594. L. Miller

8/28/98: Day 39

Tripping out in the Chapita formation at 6380 ft. Drilled 350' in 19-1/2 hrs. MW:9.1 VIS:37 WL:14.6. 1/2 hr - serviced rig. 3 hrs - tripping. 1 hr - repaired rig, replace air regulator. Drag: 145,000# up, 80,000# down, Rotate: 92,000#.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5895.6'	13.7	244.1	6145.0'	13.0	240.9
5958.5'	13.8	241.8	6206.3'	12.4	241.8
6021.1'	13.5	239.9	6269.8'	12.1	241.8
6083.7'	13.4	241.3	6330.0'	11.9	241.5

Note: Observed 500 excess pump psi at 1:55 am, no observed pump psi at 2:10 am. Trip out. Notified Mr. Forsman, BLM of BOP test on this trip out at 2:30 am on 8/28/98. Called out Single Jack BOP Testers.

Daily cost:\$15,976. Cumulative:\$1,086,570. L. Miller

8/29/98: Day 40

Drilling in the Chapita formation at 6564 ft. Drilled 184' in 12 hrs. MW:9.0 VIS:35 WL:14. 5-1/2 hrs - tripping. 5 hrs - BOP test. 1 hr - change out motor and bit. 1/2 hr - wash and ream 45' to btm. Drag: 175,000#up, 95,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
6267.89'	12.1	241.8	6387.1'	11.3	239.5
6330.17'	11.9	241.5	6449.6'	10.8	238.8

Note: Ran 30 day BOP test w/Single Jack Testing. SLM out hole 6374.72', strap board 6379.69', 4.87' short (no core). Found bearings bad in motor, one jet plugged w/thumb part on glove, bearings on two cones.

Daily cost:\$16,435. Cumulative:\$1,103,005. L. Miller

ISLAND UNIT NO. 54

8/30/98: Day 41

Tripping in the Chapita formation at 6899 ft. Drilled 335' in 18-1/2 hrs. MW:9 VIS:34 WL:15.6. 1/2 hr - mix pill. 1/2 hr - serviced rig. 3-1/2 hrs - tripping. 1 hr - work tight hole f/6851-6827'. Drag: 157,000# up, 80,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
6512.09'	10.3	237.6	6696.73'	8.2	246.0
6572.3'	9.8	243.8	6752.4	7.3	244.5
6635.3'	9.7	247.1	6817.92'	7.06	242.5

Note: Started tripping out, pulled up to 6857', pulled 75,000# over string wt. 117,000# pulled up to 192,000#. Worked pipe, broke circ, pipe came free. Trip out slow (SLM) (circ 1000# idling pump). TOH to look at motor due to 1000# psi increase while drilling at 6899', 1400-2500# dir. Engr. Believe moor went bad. Moved and strapped 189 jts on location (8637.82'). **Daily cost:\$15,261. Cumulative:\$1,118,266.** L. Miller

8/31/98: Day 42

Drilling in the Chapita formation at 7100 ft. Drilled 201' in 15-1/2 hrs. MW:9 VIS:34 WL:14. 5-1/2 hrs - tripping. 1-1/2 hrs - change out motor and bit, check BOP. 1 hr - slip cat DL. 1/2 hr - wash and ream 100' to btm. Drag:190,000# up, 95,000# down. Board - 6899.70', SLM - 6894.58' (5.12' difference; no core).

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
6757'	7.3	244.5	6941.5'	6.6	248.0
6817.9'	7.0	242.5	7003'	7.1	248.1
6879.3'	7.0	248.0			

Daily cost:\$20,065. Cumulative:\$1,138,331. L. Miller

9/01/98: Day 43

Drilling in the Chapita formation at 7400 ft. Drilled 300' in 23 hrs. MW:8.9 VIS:35 WL:14.8. 1/2 hr - serviced rig, checked BOP. 1/2 hr - repaired rig (fuel line plugged). Drag: 198,000# up, 103,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
7064.3'	7.20	247.1	7245.8'	6.90	240.2
7124.9'	7.20	242.1	7306.5'	6.90	237.6
7185.3'	7.00	242.1			

Daily cost:\$20,048. Cumulative:\$1,158,379. L. Miller

ISLAND UNIT NO. 54

9/2/98: Day 44

Drilling in the Chapita formation at 7656 ft. Drilled 256' in 23-1/2 hrs. MW:9 VIS:34 WL:17.2. 1/2 hr - serviced rig. Drag:210,000# up, 107,000# down. Note: Start trip out at 6 am, bad motor or bit, locked up pump psi over 2000#, unable to rotate after making connection. Used pump #2 for 12 hrs.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
7306.5'	6.6	237.6	7487.5'	6.0	239.2
7369.9'	6.9	238.1	7547.9'	5.7	239.1
7427.3'	6.5	240.0			

Daily cost:\$14,752. Cumulative:\$1,173,131. L. Miller

9/3/98: Day 45

Drilling in the Chapita formation at 7720 ft. Drilled 64' in 12 hrs. MW:9.1 VIS:35 WL:16. 8-1/2 hrs - tripping. 1 hr - lay Sperry-Sun motor and MWD down. 1/2 hr - service rig. 2 hrs - wash and ream 9546-7656'. Drag:200,000# up, 100,000# down. Note: Mr. Hackelford w/State Oil & Gas came by for a brief inspection; everything okay. Surveys: 5.7° at 7547.9', 5.7° at 7608.8', and 5.7° at 7659.8'.

Daily cost:\$17,389. Cumulative:\$1,190,520. L. Miller

9/4/98: Day 46

Drilling in the Chapita formation at 7865 ft. Drilled 145' in 22-1/2 hrs. MW:9 VIS:35 WL:15.2. 3/4 hr - circ to clean hole. 3/4 hr - surveyed. Drag:220,000# up, 105,000# down.

Daily cost:\$10,547. Cumulative:\$1,201,067. L. Miller

9/5/98: Day 47

Logging in the Chapita formation at 7917 ft. Drilled 52' in 8 hrs. MW:8.9 VIS:36 WL:12.4. 2-1/2 hrs - circ. 3-1/2 hrs - short trip. 1/2 hr - wash 30' to btm; no fill. 1/2 hr - drop survey. 6 hrs - TOH, SLM for logs. 1/2 hr - serviced rig and BOP check. 2-1/2 hrs - RU logging w/Halliburton. SLM:7921', Loggers:7920' (TD). Drlgs:7917', TD:7917' at 2:30 pm. At 4:30 am, Halliburton density tool not working, finish logging on out of hole w/Cal and Neutron log w/run density second run.

Daily cost:\$11,134. Cumulative:\$1,212,207. L. Miller

9/6/98: Day 48

Rigging up to run casing in the Chapita formation at 7920 ft. MW:9.1 VIS:40 WL:12. 8 hrs - logging. 1/2 hr - serviced rig and BOP. 4 hrs - TIH. 3 hrs - circ. 1 hr - RU LD machine. 6-1/2 hrs - laid DP, SWDP down. 1 hr - RU run csg. **Daily cost:\$9,288. Cumulative:\$1,221,475. L. Miller**

ISLAND UNIT NO. 54

9/7/98: Day 49

Prepare to skid rig in the Chapita formation at 7920 ft. MW:9.2 VIS:38 WL:12.4. 1/2 hr - RD casing crew. 4-1/2 hrs - run csg. Ran 174 jts 4-1/2" 11.6# N-80 8rd LT&C. Landed csg at 7920' (18' of csg make up). Baffles located at 7507' (2.70" ID), 7097' (3.00" ID), 6367' (3.31" ID) and 6138' (3.56" ID). 1/2 hr - RU Halco. 1-1/2 hrs - circ csg. 1/2 hr - RD circ equip. 2-1/2 hrs - cement. Pumped 495 sks Hi-Lift lead and 710 sks "G" . Bumped plug to 3000 psi. Floats held. Returned 30 bbls cmt to surface. Cement in place at 3:30 pm on 9/6/98. 2 hrs - ND and set slips. 4 hrs - clean tanks. Rig Released at 11:00 p.m. on 9/6/98. **Daily cost:\$85,144. Cumulative:\$1,306,669.** L. Miller

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE ATTACHED SHEET

43.047.33112

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

SEE ATTACHED SHEET

9. API WELL NO.

SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

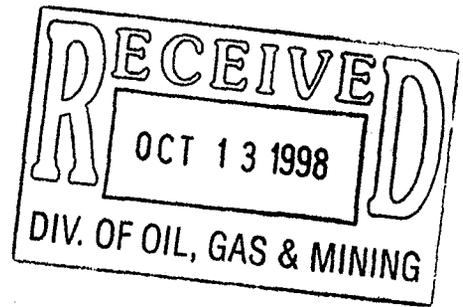
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Produced Water Disposal
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo*

G. T. Nimmo, Operations Manager

October 9, 1998

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
ISLAND UNIT					891006935A								
UNIT NO. 3	4304715643	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-95
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X6	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X19X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-98
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731505	C/O	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	8-20-87	
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X6	6-26-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-26-86**	NO ST. RESP.	07-14-98
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	9X8X3	1-20-86	2-10-86	
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG		12X12X8	5-8-86	6-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	6-4-86	
								TRACE	4	BARREL	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	13X8X5	7-15-86	8-8-86	05-27-98
								TRACE	4	BARRELL	8-22-88	9-15-88	
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	4	16X9X5	7-14-86	8-8-86	1-20-86
								TRACE	4	5X9X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
								5.00	4	24X28X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	16X21X10	11-9-88	12-21-88	
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-98
								5.00	4	16X16X6	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 34	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH						05-27-98
UNIT NO. 35	4304732963	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 36	4304732964	WAG	SE SE 8-10S-20E	UINTAH, UT		14-20-462-391	WASATCH						05-27-98
UNIT NO. 37	4304732966	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH						05-15-98
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 39	4304732967	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			05-15-98
UNIT NO. 41	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 43	4304732965	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 44	4304732959	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 45	4304732960	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 46	4304732961	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH						05-27-98
UNIT NO. 50	4304733108	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			
UNIT NO. 51	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 52	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 53	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 54	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 55	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 56	4304733114	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 54

9. API WELL NO.

43-047-33112

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1415' FSL, 1110' FEL, NE SE 11-10S-19E (Surface Location)
600' FSL, 2500' FEL, SW SE 11-10S-19E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Well History
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through November 21, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

December 1, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 54 - COMPLETION

11/21/98

Perfs:none. Fm:Wasatch. PBD:Zero. SITP&SICP:Zero. Installed tbg spool & RU Halliburton Wireline Service. Ran a GR-CBL from 2000' to surface. Cmt top @ 40'.

Daily cost:\$8,177. Cumulative:\$8,177. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

2. NAME OF OPERATOR
WEXPRO COMPANY

8. WELL NAME AND NO.
ISLAND UNIT NO. 54

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

9. API WELL NO.
43-047-33112

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

1415' FSL, 1110' FEL, NE SE 11-10S-19E (Surface Location)
600' FSL, 2500' FEL, SW SE 11-10S-19E (Bottom Hole Location)

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

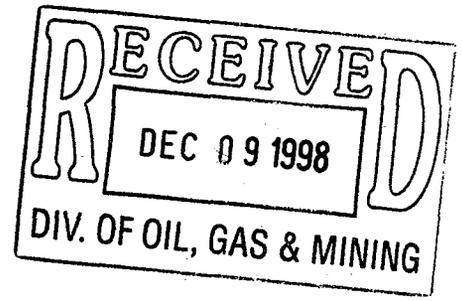
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Well History
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through December 6, 1998.



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

G. T. Nimmo, Operations Manager

December 7, 1998

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ISLAND UNIT NO. 54 - COMPLETION

11/21/98

Perfs:none. Fm:Wasatch. PBD:Zero. SITP&SICP:Zero. Installed tbg spool & RU Halliburton Wireline Service. Ran a GR-CBL from 2000' to surface. Cmt top @ 40'.

Daily cost:\$8,177. Cumulative:\$8,177. J. Gordon

12/2/98

Fm: Wasatch. PBD: 7865'. MI and RU Key Energy Rig #51. Tally tubing and make up mill. RIH w/107 jts of tbg. Well displacing drilling mud, then colored water and finally cleared up after 80 jts of tbg had been run. Drain pump and lines, secure well and SDFN.

Daily cost:\$13,020. Cumulative:\$23,117. J. Gordon

12/3/98

Fm: Wasatch. PBD: 7865'. POH and PU 4-1/2" 11.6# csg scraper. Run tbg in hole and tag upper baffle at 6147' KBM tbg measurement. Install stripping head and PU power swivel. Mill out upper baffle and run in with 7 more jts of tbg. Mill out second baffle and reverse circ hole clean. Hang power swivel and POH. Change upper rams in BOP's to second set of blind rams. RU Double Jack and press test csg and BOP stack to 5000 psig for 15 mins; held okay. Drain pump, lines and BOP stack. SDFN. **Daily cost:\$3,829. Cumulative:\$26,946. J. Gordon**

12/4/98

Fm: Wasatch. PBD: 7865'. RU Halliburton Wireline Service and run a 2.50" diameter gauge ring to check baffles. Unable to get gauge ring through lower 2.70" diameter baffle at 7503' KBM. POH. RIH w/2.50" diameter expendable perf gun. Set down on lower baffle very carefully and gun would not go through baffle. PU gun and pull through next csg collar to check collar locator and run in carefully to tag baffle again. Perf gun went through baffle. Correlate and perf 7682' to 7694' w/total of 9 holes. POH and PU second perf gun. RIH and perf 7638' to 7654' w/total of 12 holes. POH, secure well and SDFN. W.O. fracture treatment.

Daily cost:\$5,312. Cumulative:\$32,258. J. Gordon

12/5/98

Perfs: 6984-96', 7386-410', 7638-54', and 7682-94'. Fm:Wasatch. PBD: 7865'. SICP: 0 psig. RU Dowell to fracture treat well. Sand water hydraulic fracture treat interval 7638-94' with 114,056# of 20/40 Sand in 797 bbls of gelled water at avg inj rate of 33.2 BPM at 3720 psig. Break down form at 2719 psig an max press was 4564 psig. Max inj rate was 35.8 BPM and ISIP was 3044 psig. Total load fluid is 915 bbl. RU Halliburton Wireline Service and drop 2.96" diameter frac ball. Chase ball to frac baffle at 7503' KBM an gently tag ball. Ball seated in baffle. Pull up and perf 7386-410' w/total of 25 holes. POH and RD Halliburton. RU Dowell and sand water hydraulic fracture treat interval 7386-410' w/97,675# of 20/40 sad in 704 bbls of gelled water at avg inj rate of 24.3 BPM at 2760 psig. Break down form at 2683 psig and max press was 3626 psig. Max inj rate was 26.3 BPM and ISIP was 2626 psig. Total load fluid is 705 bbls. RU Halliburton Wireline Service and drop 3.25" diameter frac ball. Chase ball to frac baffle at 7094' and gently tag ball. Ball seated in frac

ISLAND UNIT NO. 54 - COMPLETION

12/5/98 CONTINUED:

baffle. Pull up and perf 6984-996'. POH and wireline became stuck at 494' from surface. Unable to move up or down. Check wireline lubricator and slack off line. Wireline appears to be stranded and stuck in the grease injection tubes. Drain equip and SDFN. Plan to allow the WH press decline overnight and pull the wireline and perf gun out of hole in the morning.

Daily cost:\$51,857. Cumulative:\$84,115. J. Gordon

12/6/98

Perfs: 6518-24', 6572-86', 6638-54', 6784-98', 6984-96', 7386-410', 7638-54', and 7682-94'. Fm: Wasatch. PBD: 6695'. SICP: 1500 psig. Thaw out well and lubricator. Bleed off press and unscrew lubricator with well flowing. PU lubricator and clamp off wireline. Cut line and LD lubricator. Pull wireline with perf gun on btm. SWI and repair line and lubricator. Wireline separated in grease injection head Re-head cable and PU perf gun. RIH and perf 6784-98' w/10 holes. POH. RU Dowell and sand water fracture treat interval 6784-6996' w/107,906# of 20/40 sand in 741 bbls of gelled water at avg inj Rate of 32.7 BPM at 3121 psig. Break down form at 2870 psig and max press was 4591 psig. Max inj rate was 36.0 BPM and ISIP was 2138 psig. Total load fluid is 740 bbls. RD Dowell. RU Halliburton Wireline Service and run a Halliburton wireline set retrievable BP. Set BP at 6695' KBM. Pull out ad PU perf gun. RIH and perf 6518-24', 6572-86' and 6638-54' in 2 runs. Shoot a total of 15 holes. Secure well and SDFN. Plan to perf the remaining interval in Zone #4 in the morning. **Daily cost:\$29,556. Cumulative:\$113,671. J. Gordon**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1415' FSL, 1110' FEL, NE SE 11-10S-19E (Surface Location)
600' FSL, 2500' FEL, SW SE 11-10S-19E (Bottom Hole Location)

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 54

9. API WELL NO.
43-047-33112

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

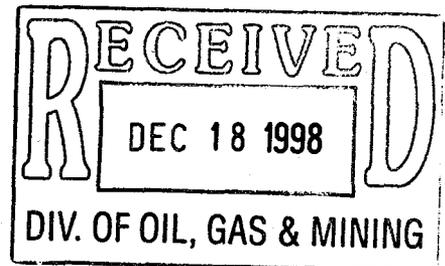
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through December 13, 1998.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager

Date December 14, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 54 - COMPLETION

11/21/98

Perfs:none. Fm:Wasatch. PBTD:Zero. SITP&SICP:Zero. Installed tbg spool & RU Halliburton Wireline Service. Ran a GR-CBL from 2000' to surface. Cmt top @ 40'.

Daily cost:\$8,177. Cumulative:\$8,177. J. Gordon

12/2/98

Fm: Wasatch. PBD: 7865'. MI and RU Key Energy Rig #51. Tally tubing and make up mill. RIH w/107 jts of tbg. Well displacing drilling mud, then colored water and finally cleared up after 80 jts of tbg had been run. Drain pump and lines, secure well and SDFN.

Daily cost:\$13,020. Cumulative:\$23,117. J. Gordon

12/3/98

Fm: Wasatch. PBD: 7865'. POH and PU 4-1/2" 11.6# csg scraper. Run tbg in hole and tag upper baffle at 6147' KBM tbg measurement. Install stripping head and PU power swivel. Mill out upper baffle and run in with 7 more jts of tbg. Mill out second baffle and reverse circ hole clean. Hang power swivel and POH. Change upper rams in BOP's to second set of blind rams. RU Double Jack and press test csg and BOP stack to 5000 psig for 15 mins; held okay. Drain pump, lines and BOP stack. SDFN. **Daily cost:\$3,829. Cumulative:\$26,946. J. Gordon**

12/4/98

Fm: Wasatch. PBD: 7865'. RU Halliburton Wireline Service and run a 2.50" diameter gauge ring to check baffles. Unable to get gauge ring through lower 2.70" diameter baffle at 7503' KBM. POH. RIH w/2.50" diameter expendable perf gun. Set down on lower baffle very carefully and gun would not go through baffle. PU gun and pull through next csg collar to check collar locator and run in carefully to tag baffle again. Perf gun went through baffle. Correlate and perf 7682' to 7694' w/total of 9 holes. POH and PU second perf gun. RIH and perf 7638' to 7654' w/total of 12 holes. POH, secure well and SDFN. W.O. fracture treatment.

Daily cost:\$5,312. Cumulative:\$32,258. J. Gordon

12/5/98

Perfs: 6984-96', 7386-410', 7638-54', and 7682-94'. Fm:Wasatch. PBD: 7865'. SICP: 0.psig. RU Dowell to fracture treat well. Sand water hydraulic fracture treat interval 7638-94' with 114,056# of 20/40 Sand in 797 bbls of gelled water at avg inj rate of 33.2 BPM at 3720 psig. Break down form at 2719 psig an max press was 4564 psig. Max inj rate was 35.8 BPM and ISIP was 3044 psig. Total load fluid is 915 bbl. RU Halliburton Wireline Service and drop 2.96" diameter frac ball. Chase ball to frac baffle at 7503' KBM an gently tag ball. Ball seated in baffle. Pull up and perf 7386-410' w/total of 25 holes. POH and RD Halliburton. RU Dowell and sand water hydraulic fracture treat interval 7386-410' w/97,675# of 20/40 sad in 704 bbls of gelled water at avg inj rate of 24.3 BPM at 2760 psig. Break down form at 2683 psig and max press was 3626 psig. Max inj rate was 26.3 BPM and ISIP was 2626 psig. Total load fluid is 705 bbls. RU Halliburton Wireline Service and drop 3.25" diameter frac ball. Chase ball to frac baffle at 7094' and gently tag ball. Ball seated in frac

ISLAND UNIT NO. 54 - COMPLETION

12/5/98 CONTINUED:

baffle. Pull up and perf 6984-996'. POH and wireline became stuck at 494' from surface. Unable to move up or down. Check wireline lubricator and slack off line. Wireline appears to be stranded and stuck in the grease injection tubes. Drain equip and SDFN. Plan to allow the WH press decline overnight and pull the wireline and perf gun out of hole in the morning.

Daily cost:\$51,857. Cumulative:\$84,115. J. Gordon

12/6/98

Perfs: 6518-24', 6572-86', 6638-54', 6784-98', 6984-96', 7386-410', 7638-54', and 7682-94'. Fm: Wasatch. PBD: 6695'. SICP: 1500 psig. Thaw out well and lubricator. Bleed off press and unscrew lubricator with well flowing. PU lubricator and clamp off wireline. Cut line and LD lubricator. Pull wireline with perf gun on btm. SWI and repair line and lubricator. Wireline separated in grease injection head Re-head cable and PU perf gun. RIH and perf 6784-98' w/10 holes. POH. RU Dowell and sand water fracture treat interval 6784-6996' w/107,906# of 20/40 sand in 741 bbls of gelled water at avg inj Rate of 32.7 BPM at 3121 psig. Break down form at 2870 psig and max press was 4591 psig. Max inj rate was 36.0 BPM and ISIP was 2138 psig. Total load fluid is 740 bbls. RD Dowell. RU Halliburton Wireline Service and run a Halliburton wireline set retrievable BP. Set BP at 6695' KBM. Pull out ad PU perf gun. RIH and perf 6518-24', 6572-86' and 6638-54' in 2 runs. Shoot a total of 15 holes. Secure well and SDFN. Plan to perf the remaining interval in Zone #4 in the morning. **Daily cost:\$29,556. Cumulative:\$113,671. J. Gordon**

12/7/98

Perfs:6518-24', 6572-86', 6638-54', 6784-98', 6984-96', 7386-410', 7638-54', & 7682-94'. Fm:Wasatch. PBD:6075'. SICP:700 psig. Wellhead and BOPs frozen. Thaw out side valves and measure 700 psig SICP. Press blew off immed., tried to open blind rams. Upper blinds opened, lower set frozen. W.O. hot oiler and thaw out BOP stack. PU 2.5" diameter expendable perf gun and RIH. Perf interval 6422-66' w/total of 6 holes. POH and RD Halliburton WLS. RU Dowell and sand wtr frac treat Zone #4 (6422-54') w/250,042# of 20/40 sand in 1600 bbls of gelled wtr at avg inj rate of 33.7 BPM at 2801 psig. Break down form at 1922 psig and max press was 3794 psig. Max inj rate was 35.7 BPM and ISIP: 2137 psig. Total load fluid is 1600 bbls. RD Dowell. W.O. firing head for setting tool for retrievable BP. RU Halliburton WLS. RIH w/wireline set retrievable BP and set at 6300'. Bleed off press on BP and POH. Plug holding okay. PU 2.5" diameter exp perf gun and RIH. Perf 6240-266' w/total of 27 holes. RD Halliburton. RU Dowell and sand wtr hydraulic frac treat Zone #5 (6240-66') w/107,076# of 20/40 sand in 735 bbls. RD Dowell and drain all lines and equip. RU Halliburton WLS and run a Halliburton wireline set retrievable BP. Set BP @6075' KBM and bleed off press. Plug holding okay. POH and pour meth down BOP equip. Secure well and SDFN. **Daily cost:\$49,056. Cumulative:\$162,727. J. Gordon**

ISLAND UNIT NO. 54 - COMPLETION

12/8/98

Perfs: 14 sets from 4994 - 7694 ft. Fm:Wasatch. PBD:5050'. SICP:0 psig. Wellhead frozen. Thaw out using a hot oiler. RIH w/2.5" diameter expendable perf guns and perf 5930 - 5944', 5956-5962', and 6026-6042' w/total of 21 holes. POH and RD Halliburton. RU Dowell and sand water hydraulic fracture treat Zone #6 (5930 - 6402')w/153,108# of 20/40 sand in 997 bbls of gelled wtr at an avg inj rate of 33.4 BPM at 2770 psig. Break down form at 2138 psig and max press was 3776 psig. Max inj rate was 35.5 BPM and ISIP was 2151 psig. Total load fluid is 997 bbls. RD Dowell. RU Halliburton Wireline Service and RIH w/wireline set retrievable BP. Set BP at 5050' and POH. Run in w/2.5" diameter expendable perf gun and perf 4994 - 5016' w/total of 23 holes. POH and RD Halliburton. RU Dowell and sand water hydraulic frac treat Zone #7 (4994 - 5016') w/101,035# of 20/40 sand in 666 bbls of gelled water at an avg inj rate of 24.3 BPM at 2363 psig. Break down form at 2097 psig and max press was 3232 psig. Max inj rate was 26.1 BPM and ISIP was 2353 psig. 5 mins, SIP: 2239 psig; 10 mins, SIP:2111 psig; 15 mins, SIP: 2001 psig. Total load fluid is 666 bbls. Total load fluid for all 7 treatments is 6360 bbls. RD Dowell. Open well to pit on 14/64" choke to clean up after fracture treatment.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/8/98	2:30 pm	1850	-	SI	Open to pit on 14/64" choke.
"	4 pm	1150	-	14/64"	
"	6 pm	400	-	"	Open to 48/64" choke.
"	8 pm	200	-	48/64"	Burnable gas, change to 22/64" choke.
"	10 pm	1200	1720	22/64"	-
"	Midnight	1225	2457	"	-
12/9/98	4 am	1150	2966	"	Change to 26/64" choke.
"	7 am	1050	4266	26/64"	-

Daily cost:\$81,518. Cumulative:\$244,245. J. Gordon

12/9/98

Perfs: 14 sets from 4994 - 7694 ft. Fm:Wasatch. PBD:5050'. FCP: 1050 psig. Well flowing to pit on 26/64" choke to clean up after fracture treatment. Calculated rate is 4268 MCFD w/0% water. Total load recovered is 601 bbls w/65 bbls to recover. Well shut in for press build-up. Move in spare 400 bbl tank and order profile nipple. SICP: 1500 psig. Try to kill well and well press increased to 3150 psig after pumping 43 bbls. SI and press did not decline after 1/2 hr. Install choke and bleed well back to flat tank. Recovered 31 bbls of load water. Open to pit on 26/64" choke and well flowing strong. Flowed back remaining 12 bbls of 2% KCl water and a slug of sand. Well flowing at 1250 psig on choke. SWI and pump 44 bbls of 2% KCl water and press increased to 2750 psig. SD and press declined 50 psig in 10 mins. Install choke and flow 26 bbls of KCl water back to flat tank. Open well on 26/64" choke to pit. Well flowed some condensate and remaining water. Well flowing to pit and SI at 4 pm. Order snubbing unit and air-foam clean out equip. Plan to check depth w/slick line in morning and snub tubing into well to clean out.

ISLAND UNIT NO. 54 - COMPLETION

12/9/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/9/98	7:30 am	1050	4266	26/64"	SI for BP at 7:30 am.
"	Noon	-	-	SI	Pumping into well.
"	1 pm	1300	-	26/64"	-
"	2 pm	-	-	SI	Pumping into well.
"	3 pm	1250	-	26/64"	-
"	4 pm	1175	4774	"	Shut-in well.
12/10/98	7 am	1575	-	SI	13 hours shut-in.

Daily cost:\$11,092. Cumulative:\$255,337. J. Gordon

12/10/98

Perfs: 14 sets from 4994 - 7694 ft. Fm:Wasatch. PBD:5050'. SICP: 1575 psig after 15 hrs SI. RU Tefteller Slick Line Service and check depth on well. Tag btm at 4832' KBM w/1.880" diameter gauge ring. Appears to be sand. POH and run BHP survey. Btm hole press at 4800' KBM is 1920 psig w/fluid level found to be at approx 4200'. RU Cudd press control snubbing unit. RIH w/BP retrieving head, float valve, 1 jt 2-3/8" EUE tbg, 1.810" diameter Baker "F" profile nipple, 2' of 2-3/8" tbg sub and 151 jts of tbg. Make up kelly hose and install upper string float at 4780'. Run in to 4970' and PU kelly stand. Open well on 32/64" choke. RU to clean out using air foam. Foam unit sheared 3 bolts on flywheel of booster compressor. Pull 10 stds of tbg and pour 10 gals of methanol down snubbing stack. SDFN and repair air compressor booster. Well flowing on 26/64" choke. SI overnight. Well produces small slug of black crude occasionally.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/10/98	8 am	1575	-		
"	Noon	1300	5282	26/64"	Opened well at 10:50 am.
"	4 pm	1050	4266	"	Shut well in.
12/11/98	5 am	1575	-	SI	Open to pit on 26/64" choke.
"	6 am	1200	4875	26/64"	
"	7 am	1175	4774	"	SI for 16 hours.

Daily cost:\$13,138. Cumulative:\$268,475. J. Gordon

ISLAND UNIT NO. 54 - COMPLETION

12/11/98

Perfs: 14 sets from 4994 - 7694 ft. Fm: Wasatch. PBD:6075'. SICP: 1575 psig. Well SI for 13 hrs. Open well on 26/64" choke to lower press. Increase choke size to 32/64". Well flowing at a calculated rate of 4774 MCFD on 26/64" choke at 1175 psig prior to opening choke. RIH and install upper string float. Clean out 3 jts of tubing using air-foam and release BP. Clean hole good and POH w/BP. Shut well in after pulling 15 stds of tbg. LD BP. RD air foam unit and snubbing unit. Install Washington stripping head. SICP:275 psig. Pump 54 bbls of 2% KCl water down csg and press increased. Bleed off press and RIH w/BP retrieving head, 2' tbg sub, Baker "F" profile nipple and tbg. Run in to a depth of approx 5000' and well kicked. Install stripping head rubber and pump 2% KCl water down tbg. Run in and tag sand fill at 6040' KBM. Pull five stands of tbg and SDFN. Drain pump lines and secure well.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/11/98	8 am	1050	-	32/64"	Circulating foam.
"	10 am	50	-	"	SI at 10:10 am.
"	Noon	125	-	"	SI at 12:45 pm.
"	4 pm	0	-	SI	SI for night.

Daily cost:\$16,780. Cumulative:\$285,255. J. Gordon

12/12/98

Perfs: 14 sets f/4994 - 7694 ft. Fm: Wasatch. PBTD: 6695'. SITP: 1250 psig, SICP: 800 psig. Thaw out BP's, lines and pump. Bleed off press and pump 20 bbls of 2% KCl water down tbg. RIH w/5 stds o tbg and HU to circ. Reverse circ gas out of well bore and clean out to plug. Release plug and POH. LD plug. Make up BP retrieving head and RIH. Tag sand at 6424'. Reverse circ and clean out to plug w/50% returns. Reverse circ until hole clean. Release plug and POH. LD plug. Make up BP retrieving head and RIH to 640'. Secure well and drain pump and lines. SDFN. Lost 375 bbls of 2% KCl water to formation. **Daily cost:\$6,690. Cumulative:\$291,945. J. Gordon**

12/13/98

Perfs: 14 sets f/4994 - 7694 ft. Fm: Wasatch. PBTD: 7094'. SITP: 1400 psig. SICP: 1350 psig. Bleed off press and reverse circ most of gas out. Unable to get solid water back. Very poor returns. Estimate 30%. Pump 20 bbls of 2% KCl water down tubing and run 5 stds of tubing in hole. PU 9 singles of tubing and tag sand fill at 6658' KBM. Reverse circ until gas cut fluid disappeared. Clean out to BP and reverse circ until hole clean. Measured less than 50% returns and losing a large quantity of 2% KCl water. Release plug and POH. LD plug. Lost 350 bbls of 2% KCl water while circ gas and sand out of hole. Well flowed approx 30 bbls of fluid out while pulling tbg for a net loss of 320 bbls. Make up mill, pump off sub w/Baker float, one jt of tbg and Baker "F" profile nipple. RIH w/tbg and tag fill at baffle depth o 7094'. Pull 5 stds of tbg and secure well. Drain pump and lines. Work BOP valves to get water out o packing and SDFN. Plan to clean out and mill out baffles using air-foam in morning. **Note: Island Unit #53 BHP at 7900', 2870 psig. FL approx 7500'.**
Daily cost:\$6,394. Cumulative:\$298,339. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 24 1998

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER: <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER: <input type="checkbox"/>
2. NAME OF OPERATOR						9. WELL NO.	
WEXPRO COMPANY						54	
3. ADDRESS OF OPERATOR						10. FIELD AND POOL, OR WILDCAT	
P. O. BOX 458, ROCK SPRINGS, WYOMING 82902						ISLAND - WASATCH	
4. LOCATION OF WELL						11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA	
At surfac 1415' FSL, 1110' FEL, NE SE 11-10S-19E						11-10S-19E (SURF.) 11-10S-19E (BH)	
At top prod. interval reported below 840.19' FSL, 2031.68' FEL, SW SE 11-10S-19E							
At total d 580.64' FSL, 2494.37' FEL, SW SE11-10S-19E							
14. PERMIT NO.				DATE ISSUED		12. COUNTY / PARISH	
43-047-33112				4/27/98		UINTAH	
15. DATE SPUNDED		16. DATE TD REACHED		17. DATE COMPLETED (ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)	
6/22/98		9/6/98		12/15/98		5046.75' RKB 5034.50 GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD		21. PLUG BACK TD, MD & TVD		22. IF MULT. COMPL. HOW MANY	
5,033.25		7920.00' MD 7676.22' TVD		7865.00' MD 7622.00' TVD		N/A	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN	
ROTARY TOOLS		4994-7694 FEET KBM MD (GROSS), 4806.00-7450.86 FEET KBM TVD (GROSS) - WASATCH		YES		FDC-CNL, DLL, CBL and GR	
0-7920				NO		9-10-98	
CABLE TOOLS		27. WAS WELL CORED					
NA		NO					

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	313.63	12 1/4	225 SACKS CLASS G	NONE
4 1/2	11.6	7,920.00	7 7/8	495 SACKS HI-lift and 710 SACKS CLASS G	NONE

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	4,914.00

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4994-5016 - .35" - 1 spf (MD)	6784-6798 - .35" - 10 holes (MD)	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5930-5944 - .35" - 8 holes (MD)	6984-6996 - .35" - 10 holes (MD)	4994-5016	FRAC - 101,035# 20/40 SAND, 666 BBLS YF125 FLUID
5956-5962 - .35" - 3 holes (MD)	7386-7410 - .35" - 1 spf (MD)	5930-6042	FRAC - 153,108# 20/40 SAND, 997 BBLS YF125 FLUID
6026-6042 - .35" - 10 holes (MD)	7638-7654 - .35" - 12 holes (MD)	6240-6266	FRAC - 107,076# 20/40 SAND, 735 BBLS YF125 FLUID
6240-6266 - .35" - 1 spf (MD)	7682-7694 - .35" - 9 holes (MD)	6422-6654 gross	FRAC - 250,042# 20/40 SAND, 1600 BBLS YF125 FLUID
6422-6440 - .35" - 6 holes (MD)		6784-6996 gross	FRAC - 107,906# 20/40 SAND, 741 BBLS YF125 FLUID
6518-6524 - .35" - 3 holes (MD)		7386-7410	FRAC - 97,675# 20/40 SAND, 704 BBLS YF125 FLUID
6572-6586 - .35" - 5 holes (MD)		7638-7694 gross	FRAC - 114,056# 20/40 SAND, 797 BBLS YF125 FLUID
6636-6654 - .35" - 7 holes (MD)			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
NOT HOOKED UP		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12/14-15/98	39	28/64	→	0	4925	0	NA
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
1075	1200	→	0	4074	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY
JOHN GORDON

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED TITLE OPERATIONS MANAGER DATE 12/17/98

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND
8. WELL NAME AND NO.

2. NAME OF OPERATOR
WEXPRO COMPANY

ISLAND UNIT NO. 54

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

9. API WELL NO.
43-047-33112

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

1415' FSL, 1110' FEL, NE SE 11-10S-19E (Surface Location)
600' FSL, 2500' FEL, SW SE 11-10S-19E (Bottom Hole Location)

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

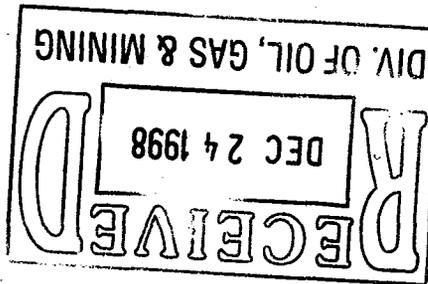
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Well History
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through December 17, 1998.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo*

G. T. Nimmo, Operations Manager

December 21, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 54 - COMPLETION

11/21/98

Perfs:none. Fm:Wasatch. PBD:Zero. SITP&SICP:Zero. Installed tbg spool & RU Halliburton Wireline Service. Ran a GR-CBL from 2000' to surface. Cmt top @ 40'.

Daily cost:\$8,177. Cumulative:\$8,177. J. Gordon

12/2/98

Fm: Wasatch. PBD: 7865'. MI and RU Key Energy Rig #51. Tally tubing and make up mill. RIH w/107 jts of tbg. Well displacing drilling mud, then colored water and finally cleared up after 80 jts of tbg had been run. Drain pump and lines, secure well and SDFN.

Daily cost:\$13,020. Cumulative:\$23,117. J. Gordon

12/3/98

Fm: Wasatch. PBD: 7865'. POH and PU 4-1/2" 11.6# csg scraper. Run tbg in hole and tag upper baffle at 6147' KBM tbg measurement. Install stripping head and PU power swivel. Mill out upper baffle and run in with 7 more jts of tbg. Mill out second baffle and reverse circ hole clean. Hang power swivel and POH. Change upper rams in BOP's to second set of blind rams. RU Double Jack and press test csg and BOP stack to 5000 psig for 15 mins; held okay. Drain pump, lines and BOP stack. SDFN. Daily cost:\$3,829. Cumulative:\$26,946. J. Gordon

12/4/98

Fm: Wasatch. PBD: 7865'. RU Halliburton Wireline Service and run a 2.50" diameter gauge ring to check baffles. Unable to get gauge ring through lower 2.70" diameter baffle at 7503' KBM. POH. RIH w/2.50" diameter expendable perf gun. Set down on lower baffle very carefully and gun would not go through baffle. PU gun and pull through next csg collar to check collar locator and run in carefully to tag baffle again. Perf gun went through baffle. Correlate and perf 7682' to 7694' w/total of 9 holes. POH and PU second perf gun. RIH and perf 7638' to 7654' w/total of 12 holes. POH, secure well and SDFN. W.O. fracture treatment.

Daily cost:\$5,312. Cumulative:\$32,258. J. Gordon

12/5/98

Perfs: 6984-96', 7386-410', 7638-54', and 7682-94'. Fm:Wasatch. PBD: 7865'. SICP: 0 psig. RU Dowell to fracture treat well. Sand water hydraulic fracture treat interval 7638-94' with 114,056# of 20/40 Sand in 797 bbls of gelled water at avg inj rate of 33.2 BPM at 3720 psig. Break down form at 2719 psig an max press was 4564 psig. Max inj rate was 35.8 BPM and ISIP was 3044 psig. Total load fluid is 915 bbl. RU Halliburton Wireline Service and drop 2.96" diameter frac ball. Chase ball to frac baffle at 7503' KBM an gently tag ball. Ball seated in baffle. Pull up and perf 7386-410' w/total of 25 holes. POH and RD Halliburton. RU Dowell and sand water hydraulic fracture treat interval 7386-410' w/97,675# of 20/40 sad in 704 bbls of gelled water at avg inj rate of 24.3 BPM at 2760 psig. Break down form at 2683 psig and max press was 3626 psig. Max inj rate was 26.3 BPM and ISIP was 2626 psig. Total load fluid is 705 bbls. RU Halliburton Wireline Service and drop 3.25" diameter frac ball. Chase ball to frac baffle at 7094' and gently tag ball. Ball seated in frac

ISLAND UNIT NO. 54 - COMPLETION

12/5/98 CONTINUED:

baffle. Pull up and perf 6984-996'. POH and wireline became stuck at 494' from surface. Unable to move up or down. Check wireline lubricator and slack off line. Wireline appears to be stranded and stuck in the grease injection tubes. Drain equip and SDFN. Plan to allow the WH press decline overnight and pull the wireline and perf gun out of hole in the morning.

Daily cost:\$51,857. Cumulative:\$84,115. J. Gordon

12/6/98

Perfs: 6518-24', 6572-86', 6638-54', 6784-98', 6984-96', 7386-410', 7638-54', and 7682-94'. Fm: Wasatch. PBD: 6695'. SICP: 1500 psig. Thaw out well and lubricator. Bleed off press and unscrew lubricator with well flowing. PU lubricator and clamp off wireline. Cut line and LD lubricator. Pull wireline with perf gun on btm. SWI and repair line and lubricator. Wireline separated in grease injection head Re-head cable and PU perf gun. RIH and perf 6784-98' w/10 holes. POH. RU Dowell and sand water fracture treat interval 6784-6996' w/107,906# of 20/40 sand in 741 bbls of gelled water at avg inj Rate of 32.7 BPM at 3121 psig. Break down form at 2870 psig and max press was 4591 psig. Max inj rate was 36.0 BPM and ISIP was 2138 psig. Total load fluid is 740 bbls. RD Dowell. RU Halliburton Wireline Service and run a Halliburton wireline set retrievable BP. Set BP at 6695' KBM. Pull out ad PU perf gun. RIH and perf 6518-24', 6572-86' and 6638-54' in 2 runs. Shoot a total of 15 holes. Secure well and SDFN. Plan to perf the remaining interval in Zone #4 in the morning. **Daily cost:\$29,556. Cumulative:\$113,671. J. Gordon**

12/7/98

Perfs:6518-24', 6572-86', 6638-54', 6784-98', 6984-96', 7386-410', 7638-54', & 7682-94'. Fm:Wasatch. PBD:6075'. SICP:700 psig. Wellhead and BOPs frozen. Thaw out side valves and measure 700 psig SICP. Press blew off immed., tried to open blind rams. Upper blinds opened, lower set frozen. W.O. hot oiler and thaw out BOP stack. PU 2.5" diameter expendable perf gun and RIH. Perf interval 6422-66' w/total of 6 holes. POH and RD Halliburton WLS. RU Dowell and sand wtr frac treat Zone #4 (6422-54') w/250,042# of 20/40 sand in 1600 bbls of gelled wtr at avg inj rate of 33.7 BPM at 2801 psig. Break down form at 1922 psig and max press was 3794 psig. Max inj rate was 35.7 BPM and ISIP: 2137 psig. Total load fluid is 1600 bbls. RD Dowell. W.O. firing head for setting tool for retrievable BP. RU Halliburton WLS. RIH w/wireline set retrievable BP and set at 6300'. Bleed off press on BP and POH. Plug holding okay. PU 2.5" diameter exp perf gun and RIH. Perf 6240-266' w/total of 27 holes. RD Halliburton. RU Dowell and sand wtr hydraulic frac treat Zone #5 (6240-66') w/107,076# of 20/40 sand in 735 bbls. RD Dowell and drain all lines and equip. RU Halliburton WLS and run a Halliburton wireline set retrievable BP. Set BP @6075' KBM and bleed off press. Plug holding okay. POH and pour meth down BOP equip. Secure well and SDFN. **Daily cost:\$49,056. Cumulative:\$162,727. J. Gordon**

ISLAND UNIT NO. 54 - COMPLETION

12/8/98

Perfs: 14 sets from 4994 - 7694 ft. Fm: Wasatch. PBD: 5050'. SICP: 0 psig. Wellhead frozen. Thaw out using a hot oiler. RIH w/2.5" diameter expendable perf guns and perf 5930 - 5944', 5956-5962', and 6026-6042' w/total of 21 holes. POH and RD Halliburton. RU Dowell and sand water hydraulic fracture treat Zone #6 (5930 - 6402') w/153,108# of 20/40 sand in 997 bbls of gelled wtr at an avg inj rate of 33.4 BPM at 2770 psig. Break down form at 2138 psig and max press was 3776 psig. Max inj rate was 35.5 BPM and ISIP was 2151 psig. Total load fluid is 997 bbls. RD Dowell. RU Halliburton Wireline Service and RIH w/wireline set retrievable BP. Set BP at 5050' and POH. Run in w/2.5" diameter expendable perf gun and perf 4994 - 5016' w/total of 23 holes. POH and RD Halliburton. RU Dowell and sand water hydraulic frac treat Zone #7 (4994 - 5016') w/101,035# of 20/40 sand in 666 bbls of gelled water at an avg inj rate of 24.3 BPM at 2363 psig. Break down form at 2097 psig and max press was 3232 psig. Max inj rate was 26.1 BPM and ISIP was 2353 psig. 5 mins, SIP: 2239 psig; 10 mins, SIP: 2111 psig; 15 mins, SIP: 2001 psig. Total load fluid is 666 bbls. Total load fluid for all 7 treatments is 6360 bbls. RD Dowell. Open well to pit on 14/64" choke to clean up after fracture treatment.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/8/98	2:30 pm	1850	-	SI	Open to pit on 14/64" choke.
"	4 pm	1150	-	14/64"	
"	6 pm	400	-	"	Open to 48/64" choke.
"	8 pm	200	-	48/64"	Burnable gas, change to 22/64" choke.
"	10 pm	1200	1720	22/64"	
"	Midnight	1225	2457	"	
12/9/98	4 am	1150	2966	"	Change to 26/64" choke.
"	7 am	1050	4266	26/64"	

Daily cost: \$81,518. Cumulative: \$244,245. J. Gordon

12/9/98

Perfs: 14 sets from 4994 - 7694 ft. Fm: Wasatch. PBD: 5050'. FCP: 1050 psig. Well flowing to pit on 26/64" choke to clean up after fracture treatment. Calculated rate is 4268 MCFD w/0% water. Total load recovered is 601 bbls w/65 bbls to recover. Well shut in for press build-up. Move in spare 400 bbl tank and order profile nipple. SICP: 1500 psig. Try to kill well and well press increased to 3150 psig after pumping 43 bbls. SI and press did not decline after 1/2 hr. Install choke and bleed well back to flat tank. Recovered 31 bbls of load water. Open to pit on 26/64" choke and well flowing strong. Flowed back remaining 12 bbls of 2% KCl water and a slug of sand. Well flowing at 1250 psig on choke. SWI and pump 44 bbls of 2% KCl water and press increased to 2750 psig. SD and press declined 50 psig in 10 mins. Install choke and flow 26 bbls of KCl water back to flat tank. Open well on 26/64" choke to pit. Well flowed some condensate and remaining water. Well flowing to pit and SI at 4 pm. Order snubbing unit and air-foam clean out equip. Plan to check depth w/slick line in morning and snub tubing into well to clean out.

ISLAND UNIT NO. 54 - COMPLETION

12/9/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/9/98	7:30 am	1050	4266	26/64"	SI for BP at 7:30 am.
"	Noon	-	-	SI	Pumping into well.
"	1 pm	1300	-	26/64"	-
"	2 pm	-	-	SI	Pumping into well.
"	3 pm	1250	-	26/64"	-
"	4 pm	1175	4774	"	Shut-in well.
12/10/98	7 am	1575	4266	SI	13 hours shut-in.

Daily cost:\$11,092. Cumulative:\$255,337. J. Gordon

12/10/98

Perfs: 14 sets from 4994 - 7694 ft. Fm:Wasatch. PBD:5050'. SICP: 1575 psig after 15 hrs SI. RU Tefteller Slick Line Service and check depth on well. Tag btm at 4832' KBM w/1.880" diameter gauge ring. Appears to be sand. POH and run BHP survey. Btm hole press at 4800' KBM is 1920 psig w/fluid level found to be at approx 4200'. RU Cudd press control snubbing unit. RIH w/BP retrieving head, float valve, 1 jt 2-3/8" EUE tbg, 1.810" diameter Baker "F" profile nipple, 2' of 2-3/8" tbg sub and 151 jts of tbg. Make up kelly hose and install upper string float at 4780'. Run in to 4970' and PU kelly stand. Open well on 32/64" choke. RU to clean out using air foam. Foam unit sheared 3 bolts on flywheel of booster compressor. Pull 10 stds of tbg and pour 10 gals of methanol down snubbing stack. SDFN and repair air compressor booster. Well flowing on 26/64" choke. SI overnight. Well produces small slug of black crude occasionally.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/10/98	8 am	1575	-	-	Perfs: 14 sets from 4994 - 7694 ft. Fm:Wasatch. PBD:5050'. SICP: 1575 psig after 15 hrs SI. RU Tefteller Slick Line Service and check depth on well. Tag btm at 4832' KBM w/1.880" diameter gauge ring. Appears to be sand. POH and run BHP survey. Btm hole press at 4800' KBM is 1920 psig w/fluid level found to be at approx 4200'. RU Cudd press control snubbing unit. RIH w/BP retrieving head, float valve, 1 jt 2-3/8" EUE tbg, 1.810" diameter Baker "F" profile nipple, 2' of 2-3/8" tbg sub and 151 jts of tbg. Make up kelly hose and install upper string float at 4780'. Run in to 4970' and PU kelly stand. Open well on 32/64" choke. RU to clean out using air foam. Foam unit sheared 3 bolts on flywheel of booster compressor. Pull 10 stds of tbg and pour 10 gals of methanol down snubbing stack. SDFN and repair air compressor booster. Well flowing on 26/64" choke. SI overnight. Well produces small slug of black crude occasionally.
"	Noon	1300	5282	26/64"	Opened well at 10:50 am.
"	4 pm	1050	4266	"	Shut well in.
12/11/98	5 am	1575	SI	SI	Open to pit on 26/64" choke.
"	6 am	1200	4875	26/64"	SI for 16 hours.
"	7 am	1175	4774	"	SI for 16 hours.

Daily cost:\$13,138. Cumulative:\$268,475. J. Gordon

ISLAND UNIT NO. 54 - COMPLETION

12/11/98

Perfs: 14 sets from 4994 - 7694 ft. Fm: Wasatch. PBD:6075'. SICP: 1575 psig. Well SI for 13 hrs. Open well on 26/64" choke to lower press. Increase choke size to 32/64". Well flowing at a calculated rate of 4774 MCFD on 26/64" choke at 1175 psig prior to opening choke. RIH and install upper string float. Clean out 3 jts of tubing using air-foam and release BP. Clean hole good and POH w/BP. Shut well in after pulling 15 stds of tbg. LD BP. RD air foam unit and snubbing unit. Install Washington stripping head. SICP:275 psig. Pump 54 bbls of 2% KCl water down csg and press increased. Bleed off press and RIH w/BP retrieving head, 2' tbg sub, Baker "F" profile nipple and tbg. Run in to a depth of approx 5000' and well kicked. Install stripping head rubber and pump 2% KCl water down tbg. Run in and tag sand fill at 6040' KBM. Pull five stands of tbg and SDFN. Drain pump lines and secure well.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/11/98	8 am	1050	-	32/64"	Circulating foam.
"	10 am	50	-	"	SI at 10:10 am.
"	Noon	125	-	"	SI at 12:45 pm.
"	4 pm	0	-	SI	SI for night.

Daily cost:\$16,780. Cumulative:\$285,255. J. Gordon

12/12/98

Perfs: 14 sets f/4994 - 7694 ft. Fm: Wasatch. PBD: 6695'. SIPP: 1250 psig, SICP: 800 psig. Thaw out BP's, lines and pump. Bleed off press and pump 20 bbls of 2% KCl water down tbg. RIH w/5 stds o tbg and HU to circ. Reverse circ gas out of well bore and clean out to plug. Release plug and POH. LD plug. Make up BP retrieving head and RIH. Tag sand at 6424'. Reverse circ and clean out to plug w/50% returns. Reverse circ until hole clean. Release plug and POH. LD plug. Make up BP retrieving head and RIH to 640'. Secure well and drain pump and lines. SDFN. Lost 375 bbls of 2% KCl water to formation. Daily cost:\$6,690. Cumulative:\$291,945. J. Gordon

12/13/98

Perfs: 14 sets f/4994 - 7694 ft. Fm: Wasatch. PBD: 7094'. SIPP: 1400 psig. SICP: 1350 psig. Bleed off press and reverse circ most of gas out. Unable to get solid water back. Very poor returns. Estimate 30%. Pump 20 bbls of 2% KCl water down tubing and run 5 stds of tubing in hole. PU 9 singles of tubing and tag sand fill at 6658' KBM. Reverse circ until gas cut fluid disappeared. Clean out to BP and reverse circ until hole clean. Measured less than 50% returns and losing a large quantity of 2% KCl water. Release plug and POH. LD plug. Lost 350 bbls of 2% KCl water while circ gas and sand out of hole. Well flowed approx 30 bbls of fluid out while pulling tbg for a net loss of 320 bbls. Make up mill, pump off sub w/Baker float, one jt of tbg and Baker "F" profile nipple. RIH w/tbg and tag fill at baffle depth o 7094'. Pull 5 stds of tbg and secure well. Drain pump and lines. Work BOP valves to get water out o packing and SDFN. Plan to clean out and mill out baffles using air-foam in morning. Note: Island Unit #53 BHP at 7900', 2870 psig. FL approx 7500'. Daily cost:\$6,394. Cumulative:\$298,339. J. Gordon

ISLAND UNIT NO. 54 - COMPLETION

12/14/98

Perfs: 14 sets f/4994 - 7694 ft. Fm: Wasatch. PBTD: 7865'. SITP: 0 psig. SICP: 1900 psig. Warm up equip and thaw out valves. Air control lines on power swivel frozen up. Thaw out. RU Weatherford air foam unit. Bleed off press using a 32/64" choke w/well flowing to pit. Open second line with 36/64" choke. Open pipe rams and RIH w/5 stds of tbg. PU power swivel. Mill out baffle at 7094' KBM using air foam. PU 11 jts of tbg and tag fill at 7416' KBM. Start air foam and wash down to baffle at 7503' KBM. Mill out baffle using air foam and RIH. Tag fill at 7652' KBM. Start injecting air foam and clean out to 7790' KBM. Circ btms up. Set down power swivel and pull out to upper string float. Top kill tbg w/20 bbls of 2% KCl water and remove. Pull up to lower string float and remove. RIH to 7760' and drop ball. Pump 45 bbls of 2% KCl water down tbg and tbg did not press up. Apparently pump-off sub is off since 1-1/2 tbg volume was pumped. P&LD 91 jts of tbg. Remove stripping head rubber and install tbg hanger. Secure well and SDFN. Drain pump and lines. Plan to check tbg in morning for press and land. Well flowing to pit.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
12/14/98	9:20 am	1900	-	SI	Open on 48/64" choke.
"	10 am	775	7428	48/64"	Change to 44/64" at 10:20 am.
"	Noon	750	2740	44/64"	-
"	5 pm	725	4414	"	Change to 32/64" choke.
"	6 pm	1000	3763	32/64"	Change to 20/64" choke.
"	9 pm	1225	2082	20/64"	
"	Midnight	1250	1821	"	
12/15/98	2 am	1275	2476	"	Change to 24/64" at 2:30 am.
"	4 am	1200	2861	24/64"	Change to 28/64" at 4 am.
"	7 am	1150	3813	28/64"	

BWR: 2518; BWL/TR: 4026. Daily cost: \$12,311. Cumulative: \$310,650. J. Gordon
 12/15/98
 Perfs: 14 sets f/4994 - 7694 ft. Fm: Wasatch. PBTD: 7865'. SITP: 1300 psig. FCP: 1150 psig. Well flowing to pit on 28/64" choke. Flowing an est 30% water and 3813 MCFD. Recovered an est 2518 bbls of load fluid w/4026 bbls left to recover. Pump 50 bbls of 2% KCl water down csg and land tbg at 4914' KBM. Strip off BOPs and pump 25 bbls of 2% KCl water down tbg. Install x-mas tree and HU test lines. Open well to pit on 28/64" choke and let flow to clean up. RD and move rig.

ISLAND UNIT NO. 54 - COMPLETION

12/15/98 CONTINUED:

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
12/15/98	8 am	-	-	-	SI	Shut in at 7:30 to kill casing.
"	9 am	100	550	-	SI	Open at 9:45 am.
"	Noon	1150	1050	3813	28/64"	-
"	4 pm	1100	1425	3647	"	-
"	8 pm	1075	1300	4074	"	-
"	Midnight	1075	1300	4074	"	-
12/16/98	4 am	1075	1275	4074	"	-
"	7 am	1050	1300	4974	"	Shut in at 7 am.

BWR: 981, BWLTR: 3120. Daily cost:\$18,609. Cumulative:\$329,259. J. Gordon

12/16/98

Perfs: 14 sets f/4994 - 7694 ft. Fm: Wasatch. PBTD: 7865'. SICP: 1300 psig, FCP: 1050 psig. Well flowing to pit on 28/64" choke with a small amount of water and condensate. Calculated flow rate of 4974 MCFD. Well shut in for fracture treatment of Island Unit 56.

Daily cost:\$2,901. Cumulative:\$332,160. J. Gordon

12/17/98

Perfs: 14 sets f/4994 - 7694 ft. Fm: Wasatch. PBTD: 7865'. SITP/SICP: 1650 psig. Will drop from report until further operations begin. Daily cost:\$0. Cumulative:\$332,160. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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U-4481

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NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

(Surface Location of Island 12)
NE SE 11-10S-19E

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND
8. WELL NAME AND NO.
WELL PAD NO. 6
ISLAND UNIT NO. 12, 53, 54, 55, 56

9. API WELL NO. **33114**
43-047-31242, 33111, 33112, 33113,

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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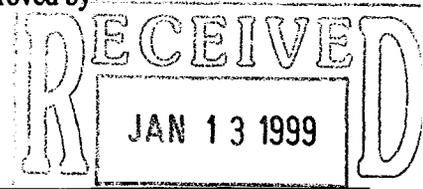
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company proposes to install production facilities at the above location to accomodate the newly drilled wells of Island Unit No. 53, 54, 55 and 56. Wexpro will be installing a 6' X 6' culvert pit as a water tank drain on the production tank. Please refer to the attached schematic. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that water drained from the production tank does not overflow. The metal lid will be used to cover the pit and ensure that contents are limited to the drained fluids from the production tank.

The tanks on location will be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility. Soil used to construct the containment dike shall not be taken from existing topsoil stockpiles. The culvert pit will be located within the berm of the production tanks and that berm will be modified if necessary to encompass the production tanks and associated drain pit. A berm will also be placed around the blowdown tank, and will be large enough to contain the contents of the blowdown tank.

All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

G. T. Nimmo, Operations Manager

DEPT. OF OIL, GAS & MINING
January 13, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

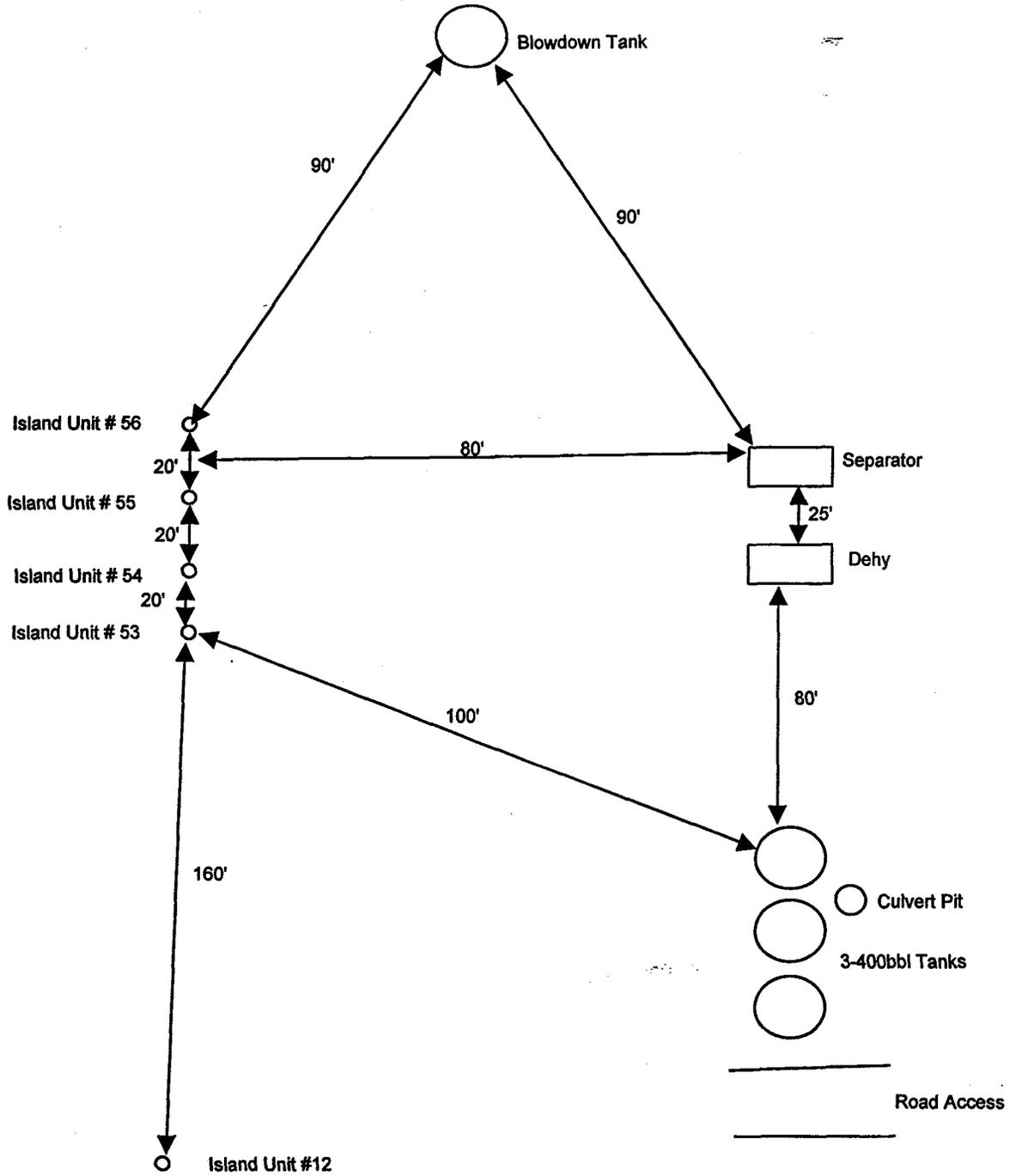
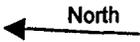
Accepted by the

Title 18 U.S. C. Section 1001, makes it unlawful for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Oil, Gas and Mining *See Instruction on Reverse Side

FOR RECORD ONLY

LOCATION LAYOUT
ISLAND #12 #53 #54
#55 #56





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

Box 145801

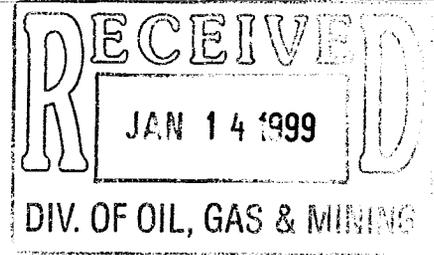
Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director



December 29, 1998

Operations Manager
Wexpro Company
P O Box 458
Rock Springs WY 82902

Dear Sir::

Re: Island Unit 54, API #43-047-33112

We have received the Well Completion Report for the referenced well. However, the Well Completion Report indicates that a **Directional Survey** was made. Please submit a copy of this Survey to our office as soon as possible.

Your help in this matter will be greatly appreciated. If you have any questions regarding this request, please contact me at (801) 538-5284.

Sincerely,

Carol Daniels
Oil & Gas Well
Information Specialist

cc: Log File

DRILLED FOOTAGE CALCULATION FOR DIRECTIONAL AND HORIZONTAL WELLS

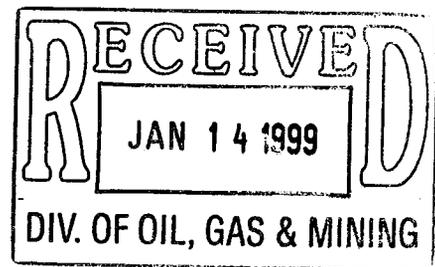
Unit, Well Name: Island Unit, Well 54
API Well #: 43-047-33112
Well Completion: Producer ?

First leg description:	Lateral #1
KOP MD:	0.00
EOL MD:	6974.00
Footage drilled:	6974.00
Max. TVD Recorded	6591.49

Total Footage Drilled (MD):	6974.00
Deepest point (TVD):	6591.49

Section 1

Contents: Final Well Survey submitted as the official certified survey.



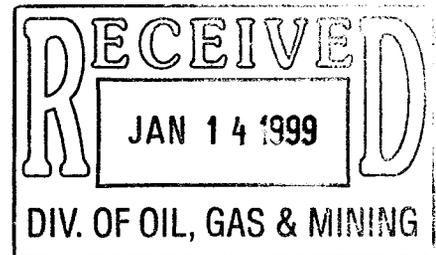
79 REF 0 - 7D.

Wexpro Company

**Utah
Uintah County
Sec. 11-T10S-R19E Pad 6
Island Unit No. 54 Pad 6 - MWD Survey**

SURVEY REPORT

23 September, 1998



sperry-sun
DRILLING SERVICES
A DIVISION OF WEXPRO ENERGY, INC.

Survey Ref: svy3041

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Sperry-Sun Drilling Services

Survey Report for Island Unit No. 54 Pad 6 - MWD Survey



Wexpro Company
OF OIL & GAS
Utah

Uintah County
Sec. 11-T10S-R19E Pad 6

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
313.63	0.000	0.000	313.63	0.00 N	0.00 E	0.00	0.000
538.81	0.300	72.000	538.81	0.18 N	0.56 E	-0.58	0.133
1243.08	0.300	145.700	1243.07	0.77 S	3.35 E	-2.50	0.051
1593.03	1.100	198.900	1593.00	4.71 S	2.78 E	-0.02	0.272
1625.46	1.600	215.000	1625.42	5.37 S	2.42 E	0.63	1.921
1656.18	2.600	243.500	1656.12	6.03 S	1.55 E	1.71	4.613
1687.64	6.000	260.400	1687.48	6.63 S	0.71 W	3.96	11.419
1719.67	8.800	253.700	1719.24	7.59 S	4.71 W	7.91	9.133
1751.57	11.000	236.800	1750.67	9.95 S	9.60 W	13.31	11.355
1782.21	12.400	232.000	1780.68	13.57 S	14.64 W	19.49	5.561
1814.48	12.300	242.400	1812.20	17.30 S	20.42 W	26.36	6.891
1845.83	11.100	227.800	1842.91	20.87 S	25.61 W	32.65	10.156
1877.20	11.500	231.400	1873.67	24.85 S	30.30 W	38.70	2.584
1909.26	12.200	231.200	1905.05	28.97 S	35.43 W	45.22	2.187
1940.53	12.700	237.400	1935.58	32.89 S	40.90 W	51.92	4.561
1972.46	14.700	240.900	1966.60	36.75 S	47.40 W	59.48	6.778
2004.13	16.500	242.700	1997.11	40.77 S	54.91 W	67.99	5.885
2035.95	18.400	242.200	2027.46	45.19 S	63.37 W	77.52	5.990
2068.12	21.200	242.900	2057.73	50.20 S	73.04 W	88.40	8.735
2100.01	24.000	241.800	2087.16	55.90 S	83.89 W	100.64	8.879
2131.02	26.600	240.300	2115.20	62.32 S	95.48 W	113.89	8.635
2162.93	25.500	238.800	2143.87	69.42 S	107.56 W	127.90	4.018
2194.85	25.600	237.900	2172.67	76.64 S	119.28 W	141.66	1.256
2226.82	24.400	235.900	2201.64	84.01 S	130.60 W	155.16	4.591
2258.32	27.000	237.600	2230.02	91.49 S	142.03 W	168.80	8.579
2290.47	29.800	237.300	2258.30	99.72 S	154.92 W	184.08	8.720
2322.39	31.200	241.600	2285.81	107.94 S	168.87 W	200.27	8.121
2354.12	30.000	240.800	2313.12	115.72 S	183.02 W	216.41	3.994
2384.87	28.400	238.000	2339.96	123.35 S	195.93 W	231.41	6.840
2417.05	26.200	234.800	2368.55	131.50 S	208.23 W	246.14	8.216
2448.92	25.800	234.700	2397.20	139.56 S	219.64 W	260.06	1.263
2480.95	26.900	232.500	2425.90	148.00 S	231.08 W	274.20	4.592
2512.40	29.500	235.200	2453.62	156.75 S	243.08 W	288.98	9.207
2545.00	30.600	238.600	2481.84	165.66 S	256.76 W	305.28	6.217
2577.22	30.000	238.100	2509.66	174.19 S	270.60 W	321.53	2.020
2609.31	31.400	242.500	2537.25	182.29 S	284.82 W	337.90	8.246
2641.26	33.000	244.400	2564.29	189.89 S	300.05 W	354.89	5.926
2673.60	33.100	246.000	2591.39	197.29 S	316.06 W	372.44	2.716
2705.63	32.900	244.600	2618.26	204.58 S	331.91 W	389.80	2.461
2737.76	31.700	244.000	2645.42	212.02 S	347.38 W	406.91	3.866
2769.60	29.600	241.600	2672.81	219.43 S	361.82 W	423.11	7.632
2801.07	27.700	238.800	2700.42	226.91 S	374.92 W	438.19	7.391
2832.81	26.800	239.200	2728.64	234.40 S	387.37 W	452.73	2.894
2864.76	27.000	241.900	2757.13	241.50 S	399.96 W	467.18	3.874

Continued...

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Sperry-Sun Drilling Services

Survey Report for Island Unit No. 54 Pad 6 - MWD Survey



DIV. OF OIL, GAS & MINING

Wexpro Company
Utah

Uintah County
Sec. 11-T10S-R19E Pad 6

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
2896.74	28.200	242.700	2785.48	248.39 S	413.08 W	481.98	3.927
2928.69	29.800	242.400	2813.42	255.53 S	426.82 W	497.44	5.028
2960.19	29.600	241.500	2840.78	262.87 S	440.59 W	513.04	1.551
2991.87	28.800	241.500	2868.43	270.24 S	454.18 W	528.48	2.525
3023.50	28.300	240.300	2896.22	277.59 S	467.39 W	543.60	2.405
3084.56	28.500	241.000	2949.93	291.83 S	492.70 W	572.63	0.636
3147.81	32.100	243.900	3004.53	306.54 S	521.00 W	604.49	6.142
3211.40	30.900	241.600	3058.75	321.74 S	550.54 W	637.66	2.670
3275.26	30.400	240.600	3113.69	337.47 S	579.04 W	670.20	1.118
3339.29	29.800	239.400	3169.09	353.53 S	606.85 W	702.31	1.327
3401.53	29.000	240.000	3223.31	368.94 S	633.23 W	732.87	1.370
3465.18	26.900	237.400	3279.54	384.42 S	658.72 W	762.69	3.814
3527.97	27.500	240.900	3335.39	399.12 S	683.36 W	791.37	2.721
3591.63	27.900	241.900	3391.75	413.29 S	709.34 W	820.95	0.963
3655.38	28.200	242.800	3448.01	427.20 S	735.89 W	850.89	0.814
3719.50	29.400	242.400	3504.20	441.41 S	763.32 W	881.74	1.895
3781.90	28.800	240.700	3558.73	455.86 S	790.00 W	912.07	1.637
3842.54	28.200	239.900	3612.02	470.20 S	815.13 W	941.00	1.173
3903.51	27.800	240.800	3665.85	484.36 S	840.01 W	969.62	0.954
3967.72	27.700	241.300	3722.68	498.83 S	866.17 W	999.51	0.395
4030.98	28.400	239.600	3778.51	513.51 S	892.04 W	1029.25	1.680
4094.93	27.800	238.800	3834.92	528.93 S	917.91 W	1059.37	1.108
4158.26	26.300	235.700	3891.32	544.48 S	942.14 W	1088.14	3.250
4220.50	27.100	241.300	3946.93	559.07 S	965.97 W	1116.07	4.241
4284.24	28.200	240.300	4003.39	573.50 S	991.79 W	1145.64	1.873
4347.79	27.800	242.900	4059.51	587.69 S	1018.02 W	1175.45	2.021
4411.53	26.000	241.800	4116.35	601.06 S	1043.57 W	1204.25	2.930
4474.63	29.100	240.100	4172.29	615.25 S	1069.07 W	1233.43	5.068
4538.74	26.500	238.600	4228.99	630.48 S	1094.79 W	1263.32	4.199
4601.70	28.700	241.500	4284.79	645.01 S	1120.07 W	1292.48	4.093
4665.16	31.200	244.300	4339.77	659.41 S	1148.28 W	1324.10	4.513
4728.96	31.100	243.000	4394.37	674.06 S	1177.85 W	1357.02	1.066
4791.99	30.000	240.200	4448.66	689.28 S	1206.03 W	1389.02	2.853
4855.16	29.100	238.500	4503.61	705.16 S	1232.83 W	1420.18	1.947
4918.84	27.300	238.000	4559.73	720.99 S	1258.42 W	1450.26	2.851
4981.74	24.600	238.800	4616.28	735.42 S	1281.86 W	1477.77	4.328
5013.43	22.100	238.800	4645.37	741.92 S	1292.60 W	1490.33	7.889
5045.73	21.100	238.100	4675.41	748.14 S	1302.74 W	1502.22	3.197
5076.73	19.600	239.700	4704.47	753.72 S	1311.96 W	1513.00	5.160
5108.74	17.400	239.500	4734.82	758.86 S	1320.72 W	1523.15	6.876
5141.34	15.600	236.700	4766.08	763.74 S	1328.59 W	1532.41	6.035
5173.46	15.100	237.400	4797.05	768.36 S	1335.72 W	1540.90	1.660
5205.63	14.800	239.200	4828.14	772.72 S	1342.78 W	1549.20	1.718
5238.03	13.600	238.100	4859.55	776.86 S	1349.57 W	1557.14	3.796
5270.00	12.500	238.800	4890.69	780.63 S	1355.72 W	1564.36	3.476

Continued...

Sperry-Sun Drilling Services

Survey Report for Island Unit No. 54 Pad 6 - MWD Survey



Wexpro Company
Utah

Uintah County
Sec. 11-T10S-R19E Pad 6

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
5301.40	11.100	239.200	4921.42	783.94 S	1361.22 W	1570.78	4.466
5332.88	9.900	238.000	4952.38	786.93 S	1366.12 W	1576.51	3.875
5364.90	10.000	238.000	4983.92	789.86 S	1370.81 W	1582.05	0.312
5396.71	9.300	238.000	5015.28	792.69 S	1375.34 W	1587.38	2.201
5428.49	8.400	235.100	5046.68	795.37 S	1379.42 W	1592.26	3.160
5460.47	6.300	232.500	5078.39	797.78 S	1382.73 W	1596.33	6.647
5492.72	4.600	229.200	5110.50	799.70 S	1385.11 W	1599.35	5.358
5524.51	3.000	222.700	5142.21	801.15 S	1386.64 W	1601.40	5.204
5588.18	1.000	214.900	5205.84	802.83 S	1388.09 W	1603.50	3.163
5748.62	0.500	194.900	5366.27	804.65 S	1389.07 W	1605.27	0.347
5908.39	0.800	193.500	5526.03	806.41 S	1389.51 W	1606.54	0.188
6064.48	0.800	185.900	5682.10	808.55 S	1389.87 W	1607.94	0.068
6220.31	1.000	196.800	5837.91	810.94 S	1390.38 W	1609.58	0.168
6379.35	1.400	205.600	5996.92	814.02 S	1391.62 W	1612.21	0.276
6538.19	1.100	340.600	6155.74	814.33 S	1392.96 W	1613.53	1.456
6696.31	0.800	341.100	6313.84	811.85 S	1393.83 W	1613.02	0.190
6855.48	1.000	339.600	6472.99	809.50 S	1394.67 W	1612.56	0.127
6974.00	1.000	339.600	6591.49	807.56 S	1395.39 W	1612.20	0.000

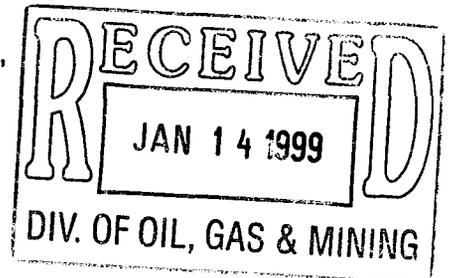
All data is in feet unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100ft.
Vertical Section is from Well and calculated along an Azimuth of 239.616° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 6974.00ft., The Bottom Hole Displacement is 1612.23ft., in the Direction of 239.941° (True).

Comments

Measured Depth (ft)	Station Coordinates			Comment
	TVD (ft)	Northings (ft)	Eastings (ft)	
313.63	313.63	0.00 N	0.00 E	Surface Casing assumed vertical
538.81	538.81	0.18 N	0.56 E	Start SSDS-MWD surveys
1644.00	1643.95	5.78 S	1.99 E	Kick Off Point (KOP)
6855.48	6472.99	809.50 S	1394.67 W	Final SSDS-MWD survey station
6974.00	6591.49	807.56 S	1395.39 W	Projection to bit at TD



Continued...

Sperry-Sun Drilling Services

Survey Report for Island Unit No. 54 Pad 6 - MWD Survey

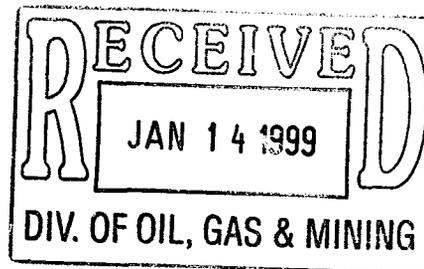


Wexpro Company
Utah

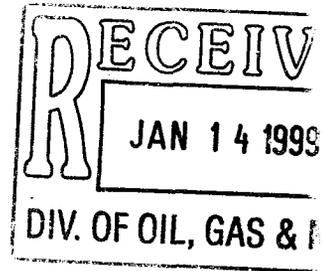
Uintah County
Sec. 11-T10S-R19E Pad 6

Targets associated with this wellpath

Target Name	Target Entry Coordinates			Target Shape	Target Type
	TVD (ft)	Northings (ft)	Eastings (ft)		
Island Unit No. 54	5162.00	815.00 S	1390.00 W	Circle	



Wexpro Company



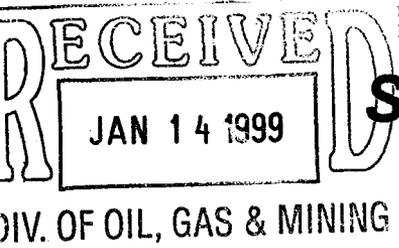
Utah
Uintah County
Sec. 11-T10S-R19E Pad 6
Island Unit No. 54 Pad 6 - MWD Survey ST 1

SURVEY REPORT

23 September, 1998

sperry-sun
DRILLING SERVICES
A DIVISION OF SPECTRUM INDUSTRIES, INC.

Survey Ref: svy3121



Sperry-Sun Drilling Services



Survey Report for Island Unit No. 54 Pad 6
MWD Survey ST 1

Wexpro Company
Utah

Uintah County
Sec. 11-T10S-R19E Pad 6

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
1210.00	0.290	143.029	1209.99	0.63 S	3.25 E	-2.49	
1242.02	1.300	164.800	1242.01	1.05 S	3.40 E	-2.40	3.236
1274.00	2.200	173.300	1273.97	2.01 S	3.56 E	-2.06	2.921
1305.30	3.000	176.800	1305.24	3.42 S	3.68 E	-1.44	2.605
1337.65	3.900	181.200	1337.53	5.37 S	3.70 E	-0.48	2.898
1368.99	5.200	185.800	1368.77	7.85 S	3.54 E	0.91	4.305
1398.90	6.700	193.900	1398.52	10.89 S	2.98 E	2.93	5.735
1430.19	8.200	192.900	1429.55	14.84 S	2.05 E	5.74	4.812
1461.90	9.200	191.900	1460.89	19.52 S	1.02 E	8.99	3.189
1493.47	10.000	190.000	1492.02	24.69 S	0.02 E	12.47	2.725
1524.48	9.500	189.400	1522.58	29.87 S	0.86 W	15.85	1.645
1556.04	9.800	193.200	1553.69	35.05 S	1.90 W	19.37	2.230
1587.71	10.600	195.000	1584.86	40.49 S	3.27 W	23.30	2.719
1619.35	10.200	199.200	1615.98	45.94 S	4.95 W	27.50	2.708
1649.82	9.700	204.500	1646.00	50.83 S	6.90 W	31.66	3.423
1681.37	9.600	212.800	1677.10	55.46 S	9.43 W	36.18	4.417
1713.21	9.300	217.100	1708.51	59.74 S	12.42 W	40.92	2.409
1744.41	10.200	225.000	1739.26	63.71 S	15.89 W	45.93	5.161
1773.41	10.400	227.500	1767.79	67.29 S	19.64 W	50.97	1.688
1804.92	9.400	226.600	1798.83	70.98 S	23.60 W	56.26	3.211
1836.64	8.200	225.500	1830.18	74.35 S	27.10 W	60.98	3.820
1867.98	7.800	226.200	1861.21	77.38 S	30.23 W	65.21	1.314
1897.49	7.900	225.500	1890.45	80.19 S	33.12 W	69.13	0.469
1928.90	8.400	225.900	1921.54	83.30 S	36.31 W	73.45	1.602
1960.32	8.900	226.500	1952.60	86.57 S	39.72 W	78.05	1.617
1991.75	8.900	228.700	1983.65	89.85 S	43.31 W	82.80	1.083
2022.64	9.000	230.500	2014.17	92.96 S	46.97 W	87.53	0.963
2053.74	9.300	229.300	2044.87	96.15 S	50.75 W	92.41	1.143
2085.66	10.000	229.800	2076.34	99.62 S	54.82 W	97.67	2.209
2117.28	10.800	230.800	2107.44	103.26 S	59.21 W	103.31	2.594
2148.38	11.200	233.900	2137.97	106.89 S	63.91 W	109.19	2.296
2180.12	10.900	238.500	2169.12	110.27 S	68.96 W	115.26	2.933
2211.46	11.600	239.300	2199.86	113.43 S	74.20 W	121.37	2.288
2243.30	12.500	236.600	2231.00	116.96 S	79.83 W	128.02	3.335
2274.66	13.700	235.500	2261.54	120.93 S	85.72 W	135.11	3.908
2304.87	14.900	234.400	2290.82	125.22 S	91.83 W	142.55	4.073
2335.13	16.000	235.100	2319.98	129.87 S	98.41 W	150.58	3.687
2365.38	15.900	235.100	2349.07	134.62 S	105.23 W	158.86	0.331
2395.24	16.200	235.700	2377.76	139.31 S	112.02 W	167.10	1.148
2426.86	16.400	237.400	2408.11	144.20 S	119.43 W	175.96	1.636

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JAN 14 1999
 DIV. OF OIL, GAS & MINING
Wexpro Company
 Utah

Sperry-Sun Drilling Services

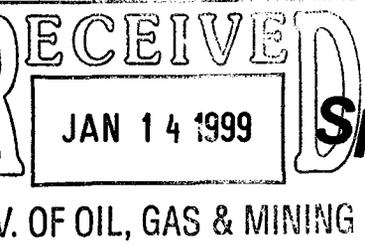
Survey Report for Island Unit No. 54 Pad 6
 MWD Survey ST 1



Uintah County
 Sec. 11-T10S-R19E Pad 6

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
2458.11	16.700	235.600	2438.07	149.12 S	126.85 W	184.85	1.901
2488.66	17.300	236.400	2467.28	154.11 S	134.26 W	193.76	2.108
2519.11	17.700	235.300	2496.32	159.25 S	141.83 W	202.90	1.705
2548.95	18.600	236.800	2524.68	164.44 S	149.54 W	212.17	3.398
2579.08	19.000	237.400	2553.20	169.71 S	157.70 W	221.87	1.475
2610.52	19.800	239.200	2582.86	175.20 S	166.58 W	232.31	3.176
2642.23	21.000	241.400	2612.58	180.67 S	176.18 W	243.36	4.490
2673.24	21.800	243.000	2641.45	185.94 S	186.19 W	254.66	3.193
2704.16	20.500	241.200	2670.29	191.16 S	196.05 W	265.81	4.699
2734.13	19.800	239.400	2698.42	196.27 S	205.02 W	276.13	3.120
2765.06	19.400	238.800	2727.56	201.60 S	213.93 W	286.51	1.448
2796.03	19.800	240.600	2756.74	206.84 S	222.90 W	296.89	2.339
2825.96	20.300	240.900	2784.85	211.85 S	231.85 W	307.15	1.706
2856.80	21.200	240.700	2813.69	217.18 S	241.39 W	318.08	2.927
2919.22	23.400	242.800	2871.44	228.37 S	262.26 W	341.74	3.748
2980.83	22.900	242.600	2928.09	239.48 S	283.78 W	365.93	0.822
3042.63	22.700	242.400	2985.06	250.54 S	305.02 W	389.84	0.347
3105.21	22.800	242.200	3042.77	261.79 S	326.45 W	414.02	0.202
3168.06	23.800	241.900	3100.49	273.44 S	348.41 W	438.86	1.602
3231.00	23.400	242.800	3158.17	285.13 S	370.73 W	464.02	0.855
3294.42	22.300	241.100	3216.61	296.71 S	392.46 W	488.63	2.023
3355.86	21.900	241.300	3273.54	307.84 S	412.72 W	511.73	0.662
3416.82	22.600	240.400	3329.96	319.09 S	432.88 W	534.81	1.277
3476.71	22.100	241.100	3385.35	330.22 S	452.74 W	557.58	0.946
3540.24	22.100	242.100	3444.21	341.58 S	473.77 W	581.47	0.592
3603.47	23.200	242.500	3502.57	352.90 S	495.33 W	605.79	1.757
3663.99	22.500	242.100	3558.34	363.82 S	516.14 W	629.26	1.185
3724.76	21.400	242.600	3614.70	374.37 S	536.26 W	651.95	1.836
3788.20	20.900	244.100	3673.87	384.64 S	556.71 W	674.79	1.161
3849.51	20.200	243.100	3731.28	394.20 S	575.99 W	696.26	1.277
3909.10	20.000	242.800	3787.24	403.52 S	594.23 W	716.71	0.378
3972.33	19.900	241.500	3846.67	413.59 S	613.30 W	738.26	0.719
4035.56	21.200	241.600	3905.88	424.17 S	632.82 W	760.44	2.057
4099.06	23.500	242.600	3964.60	435.45 S	654.16 W	784.56	3.671
4160.26	23.600	243.300	4020.71	446.57 S	675.94 W	808.97	0.485
4220.79	24.300	243.400	4076.02	457.60 S	697.90 W	833.49	1.158
4284.28	22.400	244.500	4134.31	468.65 S	720.50 W	858.58	3.070
4346.00	20.800	245.700	4191.70	478.23 S	741.10 W	881.20	2.689
4409.74	19.200	244.300	4251.59	487.43 S	760.86 W	902.90	2.620
4470.90	19.600	242.800	4309.28	496.48 S	779.05 W	923.16	1.045

Continued...



Sperry-Sun Drilling Services

Survey Report for Island Unit No. 54 Pad 6
MWD Survey ST 1

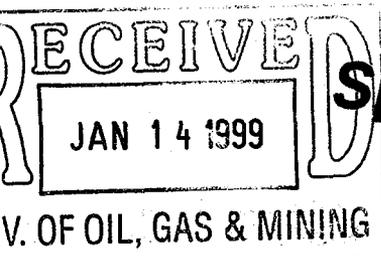


Wexpro Company
Utah

Uintah County
Sec. 11-T10S-R19E Pad 6

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
4532.58	19.700	239.900	4367.37	506.42 S	797.24 W	943.89	1.589
4594.39	19.300	238.700	4425.63	516.95 S	814.99 W	964.52	0.916
4656.79	19.200	239.000	4484.54	527.60 S	832.59 W	985.09	0.225
4719.73	19.000	241.900	4544.02	537.75 S	850.50 W	1005.68	1.541
4781.49	18.900	243.000	4602.43	547.03 S	868.28 W	1025.71	0.601
4844.85	17.300	243.900	4662.66	555.83 S	885.89 W	1045.35	2.563
4907.67	15.700	241.600	4722.89	563.99 S	901.75 W	1063.16	2.751
4970.86	15.000	241.400	4783.82	571.97 S	916.45 W	1079.88	1.111
5032.27	14.800	241.600	4843.17	579.50 S	930.33 W	1095.66	0.336
5095.25	14.700	242.400	4904.07	587.03 S	944.49 W	1111.68	0.360
5158.02	14.600	241.700	4964.80	594.47 S	958.51 W	1127.54	0.324
5220.65	14.900	239.300	5025.37	602.32 S	972.38 W	1143.48	1.087
5280.35	14.800	239.900	5083.07	610.07 S	985.58 W	1158.78	0.307
5343.18	14.700	236.000	5143.84	618.55 S	999.13 W	1174.76	1.588
5403.89	14.900	236.900	5202.53	627.12 S	1012.06 W	1190.25	0.502
5465.99	15.400	239.700	5262.47	635.64 S	1025.87 W	1206.47	1.427
5528.08	16.100	240.100	5322.23	644.09 S	1040.45 W	1223.32	1.141
5589.05	16.300	237.400	5380.78	652.91 S	1054.98 W	1240.32	1.278
5648.91	16.400	236.000	5438.22	662.16 S	1069.07 W	1257.15	0.679
5710.74	16.200	236.600	5497.57	671.79 S	1083.50 W	1274.48	0.423
5771.73	15.200	236.900	5556.28	680.84 S	1097.30 W	1290.96	1.645
5833.21	13.900	242.400	5615.79	688.67 S	1110.60 W	1306.39	3.084
5895.66	13.700	244.100	5676.44	695.37 S	1123.90 W	1321.25	0.724
5958.59	13.800	241.800	5737.57	702.17 S	1137.22 W	1336.18	0.883
6021.13	13.500	239.900	5798.34	709.36 S	1150.11 W	1350.93	0.863
6083.70	13.400	241.300	5859.19	716.50 S	1162.79 W	1365.49	0.544
6145.07	13.000	240.900	5918.94	723.28 S	1175.06 W	1379.49	0.669
6206.31	12.400	241.800	5978.68	729.73 S	1186.87 W	1392.95	1.032
6267.89	12.100	241.800	6038.86	735.91 S	1198.38 W	1406.01	0.487
6330.17	11.900	241.500	6099.78	742.06 S	1209.78 W	1418.95	0.336
6387.12	11.300	239.500	6155.57	747.69 S	1219.75 W	1430.40	1.268
6449.66	10.800	238.800	6216.95	753.84 S	1230.04 W	1442.38	0.828
6512.09	10.300	237.600	6278.32	759.86 S	1239.76 W	1453.81	0.875
6572.35	9.800	243.900	6337.66	765.00 S	1248.91 W	1464.31	2.003
6635.03	9.700	247.100	6399.43	769.40 S	1258.56 W	1474.86	0.879
6696.73	8.200	246.000	6460.38	773.21 S	1267.37 W	1484.39	2.447
6757.44	7.300	244.500	6520.54	776.63 S	1274.81 W	1492.54	1.519
6817.92	7.000	242.500	6580.55	779.99 S	1281.55 W	1500.04	0.644
6879.03	7.000	248.000	6641.20	783.11 S	1288.30 W	1507.45	1.096
6941.50	6.600	248.000	6703.23	785.88 S	1295.16 W	1514.77	0.640

Continued...



Sperry-Sun Drilling Services

Survey Report for Island Unit No. 54 Pad 6
MWD Survey ST 1



Wexpro Company
Utah

Uintah County
Sec. 11-T10S-R19E Pad 6

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
7003.78	7.100	248.100	6765.07	788.65 S	1302.05 W	1522.11	0.803
7064.33	7.200	247.100	6825.15	791.52 S	1309.02 W	1529.58	0.264
7124.95	7.200	242.100	6885.29	794.78 S	1315.87 W	1537.14	1.033
7185.34	7.000	242.100	6945.21	798.27 S	1322.47 W	1544.60	0.331
7245.87	6.900	240.200	7005.30	801.81 S	1328.89 W	1551.92	0.414
7306.51	6.600	237.600	7065.52	805.48 S	1334.99 W	1559.04	0.706
7367.69	6.700	238.100	7126.29	809.25 S	1340.99 W	1566.12	0.189
7427.36	6.500	240.000	7185.56	812.78 S	1346.87 W	1572.98	0.496
7487.52	6.000	239.200	7245.36	816.09 S	1352.52 W	1579.53	0.844
7547.94	5.700	239.100	7305.47	819.25 S	1357.80 W	1585.69	0.497
7608.88	5.700	240.000	7366.11	822.32 S	1363.02 W	1591.74	0.147
7659.88	5.700	240.000	7416.86	824.85 S	1367.41 W	1596.81	0.000
7908.00	3.000	242.000	7664.24	834.06 S	1383.82 W	1615.62	1.090
7920.00	3.000	242.000	7676.22	834.36 S	1384.37 W	1616.24	0.000

All data is in feet unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100ft.

Vertical Section is from Well and calculated along an Azimuth of 239.620° (True).

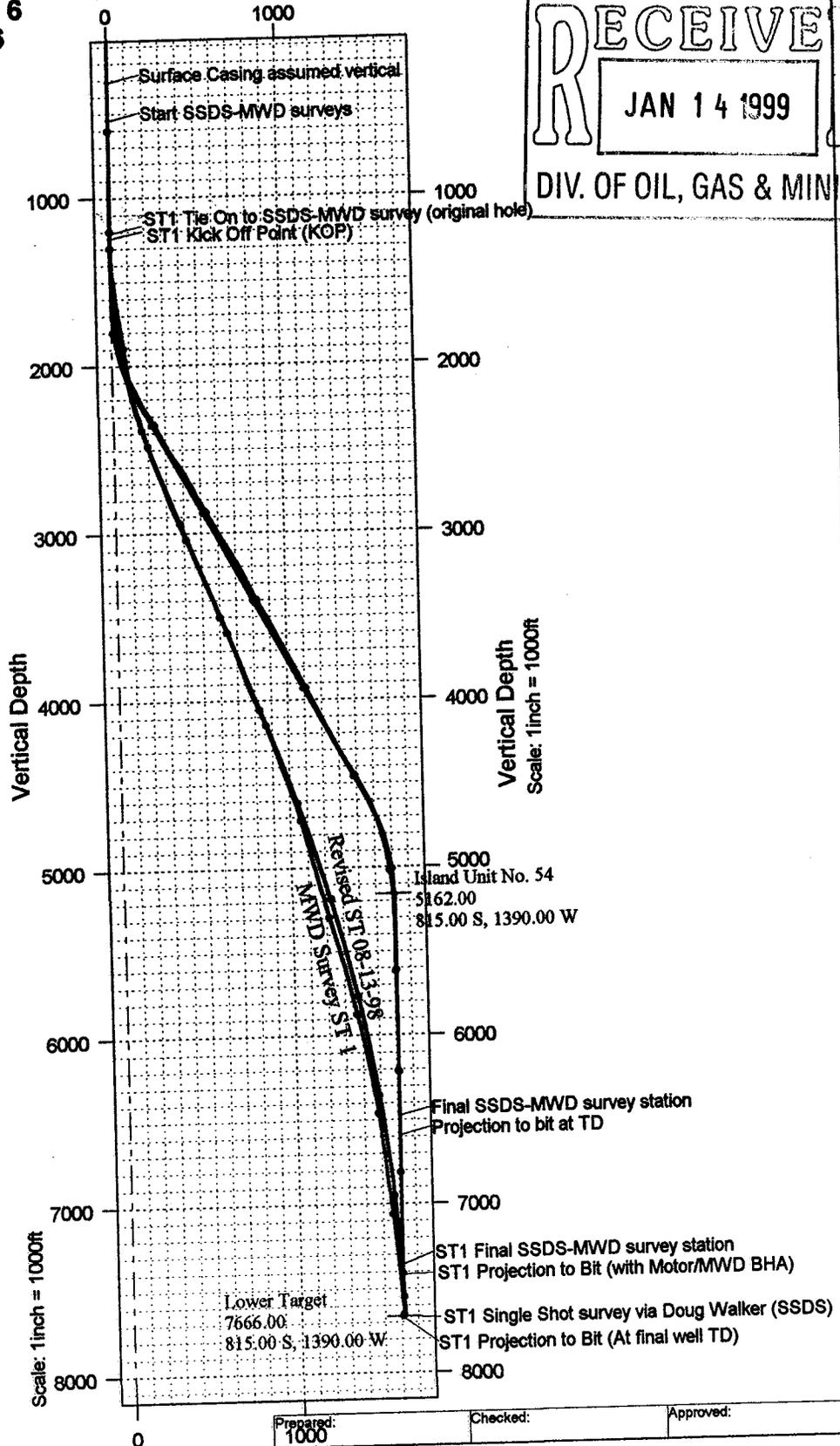
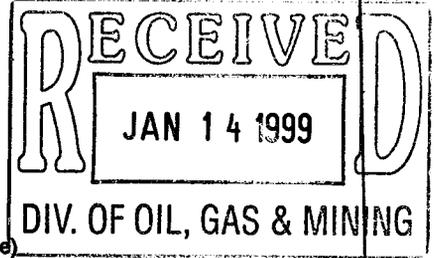
Based upon Minimum Curvature type calculations, at a Measured Depth of 7920.00ft., The Bottom Hole Displacement is 1616.36ft., in the Direction of 238.923° (True).

Comments

Measured Depth (ft)	Station Coordinates			Comment
	TVD (ft)	Northings (ft)	Eastings (ft)	
1210.00	1209.99	0.63 S	3.25 E	ST1 Kick Off Point (KOP)
1210.00	1209.99	0.63 S	3.25 E	ST1 Tie On to SSDS-MWD survey (original hole)
1242.02	1242.01	1.05 S	3.40 E	ST1 Start SSDS-MWD surveys
7608.88	7366.11	822.32 S	1363.02 W	ST1 Final SSDS-MWD survey station
7659.88	7416.86	824.85 S	1367.41 W	ST1 Projection to Bit (with Motor/MWD BHA)
7908.00	7664.24	834.06 S	1383.82 W	ST1 Single Shot survey via Doug Walker (SSDS)
7920.00	7676.22	834.36 S	1384.37 W	ST1 Projection to Bit (At final well TD)

Utah
 Uintah County
 Sec. 11-T10S-R19E Pad 6
 Island Unit No. 54 Pad 6

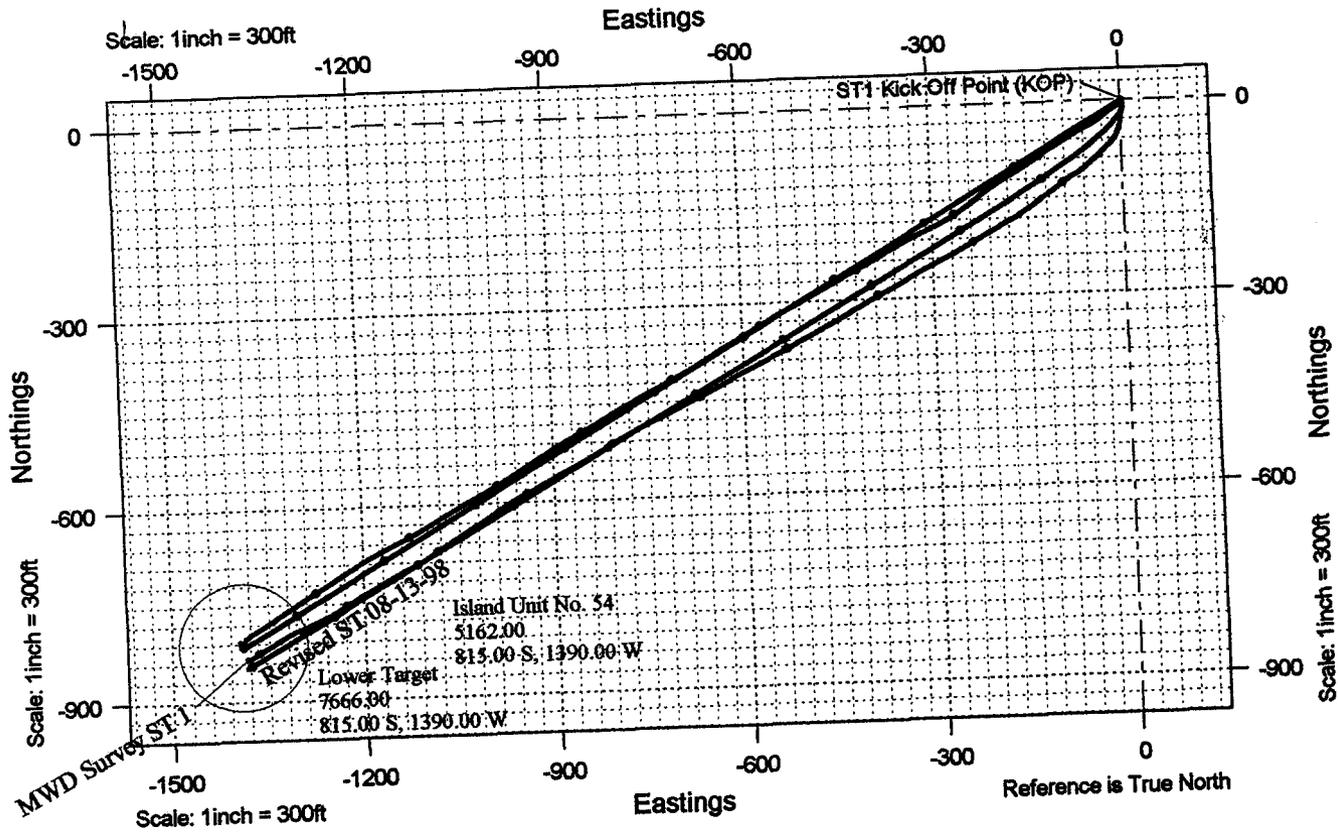
Scale: 1 inch = 1000ft
 Vertical Section
 Section Azimuth: 239.616° (True North)



Section Azimuth: 239.616° (True North)
 Vertical Section
 Scale: 1 inch = 1000ft

Utah
 Uintah County
 Sec. 11-T10S-R19E Pad 6
 Island Unit No. 54 Pad 6

RECEIVED
 JAN 14 1999
 DIV. OF OIL, GAS & MINING



Prepared: _____ Checked: _____ Approved: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

WELL PAD NO. 6

ISLAND UNIT 53, 54, 55, 56

9. API WELL NO.

43-047-33111, 33112, 33113, 33114

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

(Surface location of Island 12)

NE SE 11-10S-19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

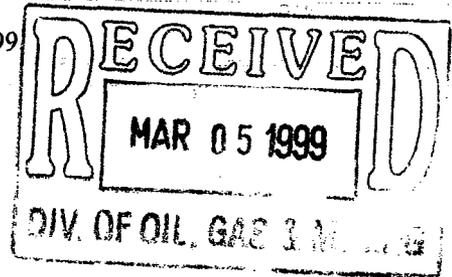
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other INITIAL PRODUCTION
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above reference wells were brought on for initial production at 1:00 pm, March 2, 1999



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

March 2, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELLS

9. API WELL NO.
SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
 WELL WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE BELOW

43.047.33112

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

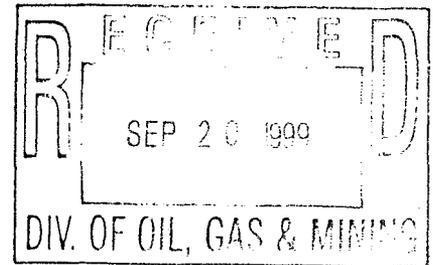
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other ELECTRONIC MEASUREMENT
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date September 16, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
<u>ISLAND UNIT</u>				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
WELL PAD NO. 6
ISLAND UNIT NO. 12, 53, 54, 55, 56

9. API WELL NO.
43-047-31242, 33111, 33112, 33113,

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

(Surface Location of Island 12)
NE SE 11-10S-19E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Install Facilities
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pursuant to the requirements of Onshore Operating Order No. 7, Wexpro Company requests approval to dispose of produced water into an unlined pit at the above referenced well. This application is based on Onshore Operating Order No. 7 C.2.IV, in that the volume of water to be disposed does not exceed five (5) barrels per day on a monthly basis. As required, the following information is submitted:

1. A topographic map of the general area and a site drawing showing and the location and dimensions of the pit are attached. The pit is a 6' X 6' culvert pit used as a tank drain on the production tank. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that water drained from the production tank does not overflow. The metal lid will be used to cover the pit and ensure that contents are limited to the drained fluids from the production tank. The culvert pit will be located within the tank berm of the production tanks.
2. The daily quantity of water to be disposed is less than 5 BWPD from the Wasatch formation. A representative water analysis is attached.
3. The evaporation rate compensated for annual rainfall is 36 inches per year.
4. The estimated percolation rate is 46 inches per year.
5. For usable water aquifer information, refer to a report by Mountain Fuel dated June 30, 1977 entitled "Utah Water Quality Study" on file with the BLM Vernal Field Office.

All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.

RECEIVED
OCT 16 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date October 12, 2000

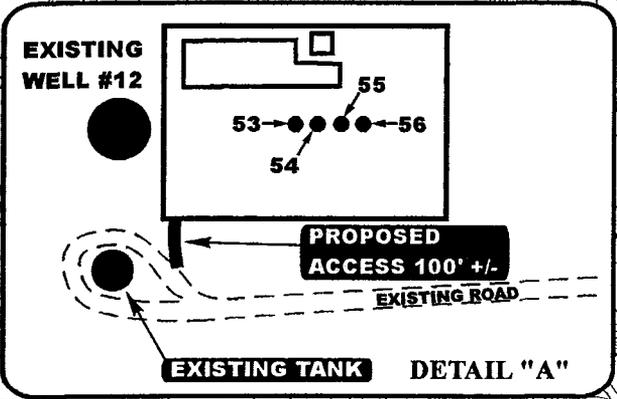
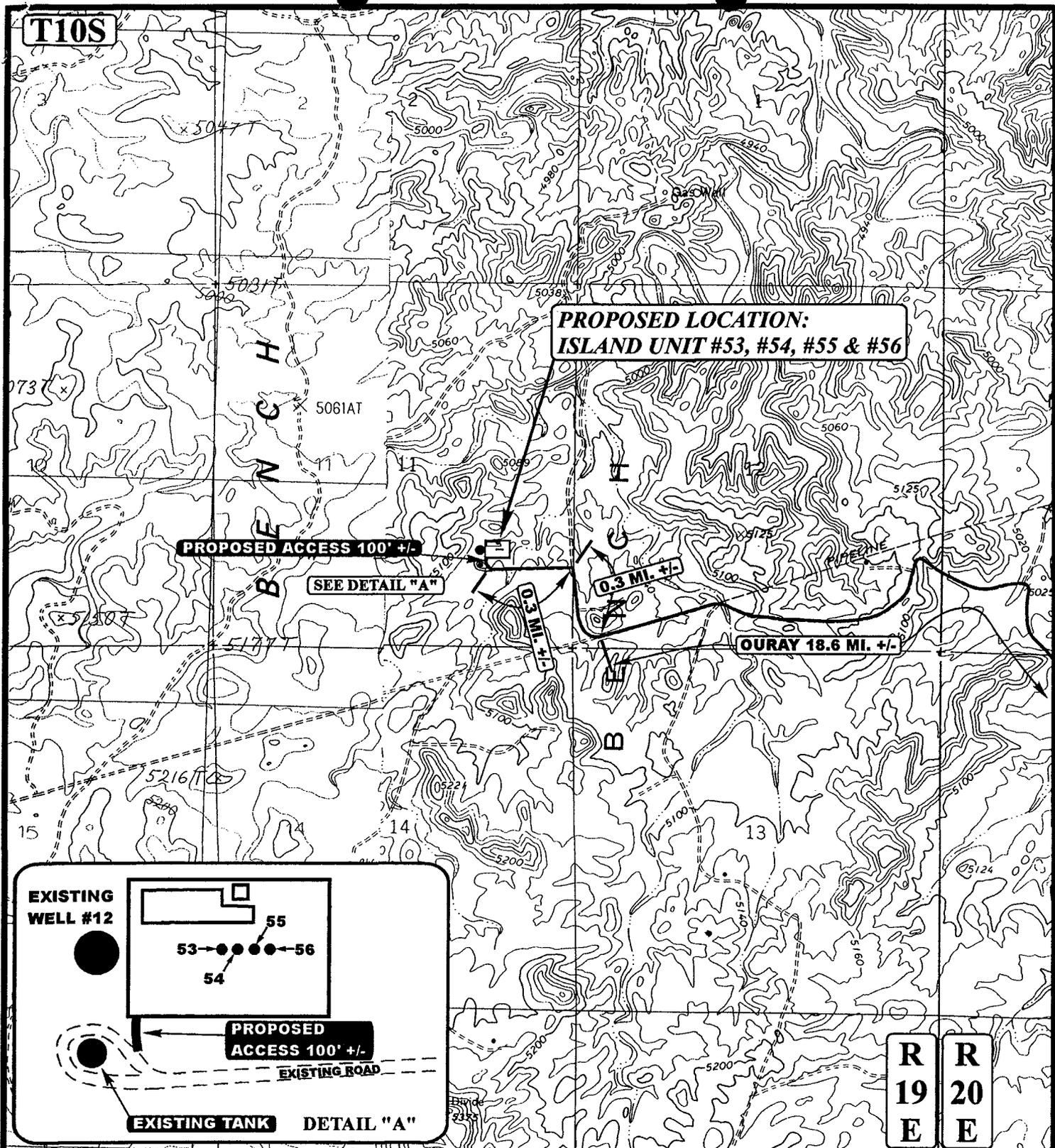
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

T10S



R	R
19	20
E	E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



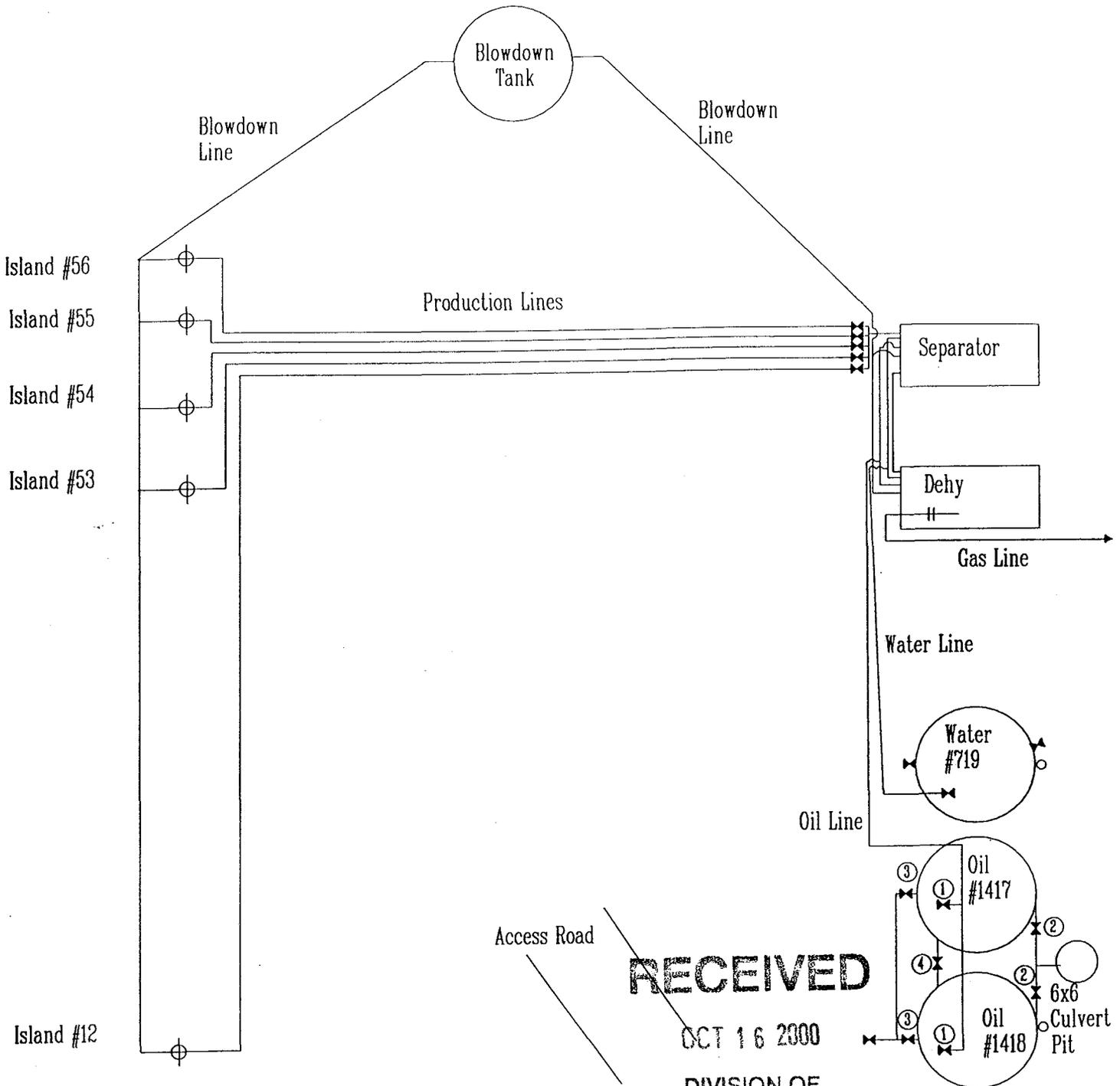
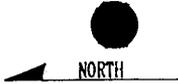
WEXPRO COMPANY

ISLAND UNIT #53, #54, #55 & 56
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 3 16 98
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00

B
 TOPO



RECEIVED
 OCT 16 2000
 DIVISION OF
 OIL, GAS AND MINING

LEGEND

- +— GAS METER
- ✕ VALVE

VALVE NO.	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

SITE SECURITY DRAWING					
Well Name	Island Unit 12	Island Unit 53	Island Unit 54	Island Unit 55	Island Unit 56
Lease No.	U4481	U4481	U4481	U4481	U4481
Unit ID.	891006935A				
Location	NE SE SEC. 11 R10S T19E				
County, ST.	Uintah, Utah				
Operator	Wexpro				

Questar Applied Technology Services

1005 D Street, PO Box 1129
Rock Springs, Wyoming 82902
Phone: (307) 352-7292
Fax: (307) 352-7326

WATER ANALYSIS REPORT

COMPANY: WEXPRO
FIELD: ISLAND
LEGAL DESCRIPTION: N/A
COUNTY: N/A
STATE: UTAH
WELL: PAD #6
DEPTH: N/A

FORMATION: N/A
SAMPLE POINT: N/A
TYPE OF WATER: N/A
DATE SAMPLED: N/A
DATE ANALYZED: 6/25/99
ANALYZED BY: SIDDOWNAY
SAMPLED BY: N/A

DISSOLVED SOLIDS

mg / L

CATIONS:

Sodium, Na: 3,772
Calcium, Ca: 168
Magnesium, Mg: 19
Barium, Ba: N/A

ANIONS:

Chloride, Cl: 5,000
Sulfate, SO₄: 800
Carbonate, CO₃: 0
Bicarbonate, HCO₃: 1,000

Iron, Fe: 4
Sulfide, H₂S: N/A
TOTAL DISSOLVED: 10,763

OTHER PROPERTIES:

pH: 7.19
Specific Gravity, 60/60F: 1.012
Resistivity: (ohms/meter) 0.462
Sample Temperature: 70° F

REMARKS & RECOMMENDATIONS:

RECEIVED

OCT 16 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.
U-4481

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Designation
ISLAND UNIT

8. Well Name and No.
ISLAND UNIT # 54 (PAD #6)

9. API Well No.
43-047-33112

10. Field and Pool, or Exploratory Area
ISLAND

11. County or Parish, State
UINTAH, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WEXPRO COMPANY

3a. Address
P. O. BOX 458, ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)
(307) 382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
105 19E Sec 11 1415' FSL, 1110' FEL, NE SE

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Facility Installation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Wexpro intends install an additional separator on Pad #6, as depicted on the reverse side of this Sundry Notice, that will serve Island Unit Well #54. There will be no other changes to the pad or sales gas line.

RECEIVED
MAR 11 2005
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 3-14-05
Initials: CHD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G. T. NIMMO Title OPERATIONS MANAGER

Signature *G.T. Nimmo* Date March 8, 2005

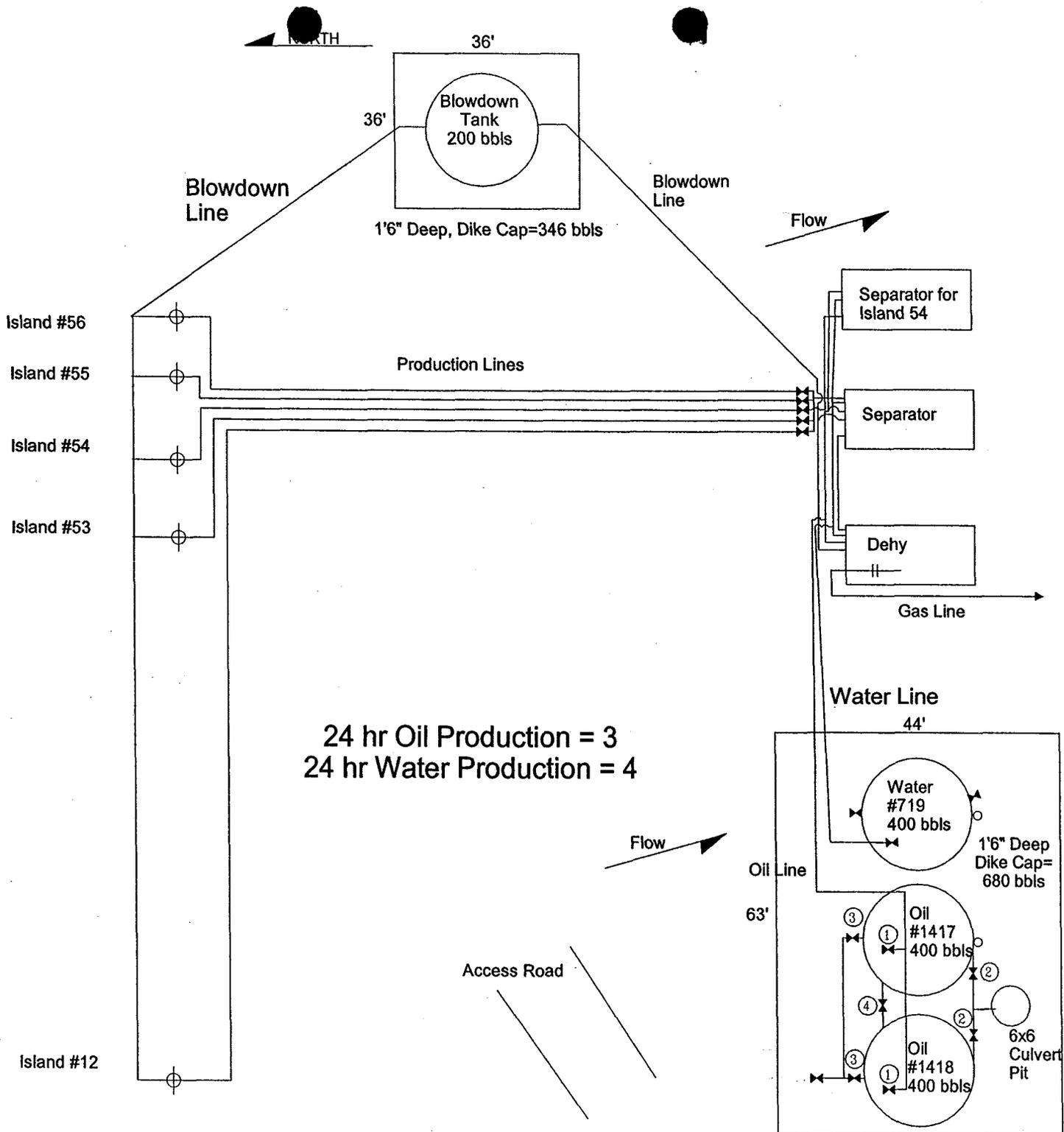
THIS SPACE FOR FEDERAL OR STATE APPROVAL

Approved by _____ Title Utah Division of Oil, Gas and Mining Date Federal Approval Of This Action Is Necessary

Office _____ Date 3/11/05

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



LEGEND

- ⊕ GAS METER
- ⊠ VALVE

VALVE NO.	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

SITE SECURITY DRAWING					
ISLAND UNIT PAD #6					
Well Name	Island Unit 12	Island Unit 53	Island Unit 54	Island Unit 55	Island Unit 56
Lease No.	U4481	U4481	U4481	U4481	U4481
Unit ID.	891006935B				
Location	NE SE SEC. 11 T10S R19E				
County, ST.	Uintah, Utah				
Operator	Wexpro				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4481
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1415' FSL, 1110' FEL, NE SE 11-10S-19E (Surface Location) 600' FSL, 2500' FEL, SW SE 11-10S-19E (Bottom Hole Location)		8. Well Name and No. Island Unit No. 54
		9. API Well No. 43-047-33112
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved. Excess water production will be hauled to the following State of Utah approved disposal sites:

Approved by the
Utah Division of
Oil, Gas and Mining

R N Industries Inc Sec. 4-2S-2W - Bluebell
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
Dalbo, Inc Sec. 02-6S-20E - Vernal

FOR RECORD ONLY

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

RECEIVED

APR 18 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date April 9, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-4481
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ISLAND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ISLAND UNIT 54
2. NAME OF OPERATOR: WEXPRO COMPANY	9. API NUMBER: 43047331120000
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902	PHONE NUMBER: 307 922-5612 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1415 FSL 1110 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 11 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/29/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The above well resumed production, after being off for more than 90 days, on
 March 29, 2010 at 10:30 AM.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 30, 2010

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 922-5647	TITLE Associate Permit Agent
SIGNATURE N/A		DATE 3/30/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-4481
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ISLAND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ISLAND UNIT 54
2. NAME OF OPERATOR: WEXPRO COMPANY	9. API NUMBER: 43047331120000
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902	PHONE NUMBER: 307 922-5612 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1415 FSL 1110 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 11 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/5/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wexpro Company requests approval to install a new high pressure treater to the above mentioned well location. The new treater will be located on the existing well location and there will be no new surface disturbance. Upon project completion, a new Site Facility Diagram will be submitted.

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 12, 2010

By: *Derek Duff*

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 922-5647	TITLE Permit Agent
SIGNATURE N/A		DATE 7/29/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-4481
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ISLAND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ISLAND UNIT 54
2. NAME OF OPERATOR: WEXPRO COMPANY	9. API NUMBER: 43047331120000
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902	PHONE NUMBER: 307 922-5612 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1415 FSL 1110 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 11 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/13/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The above well resumed production on September 13, 2010 at 2:00 PM, after being shut-in for over 90 days.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 September 13, 2010

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 922-5647	TITLE Permit Agent
SIGNATURE N/A		DATE 9/14/2010