

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface ⁴³⁴ ³⁴⁶ **1415 FSL, 1130' FEL, NE SE, 11-10S-19E**
 At proposed prod. zone **2300' FSL, 2300' FEL, NW SE, 11-10S-19E 701 x 901**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 17 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **2300' Unit Boundary**

16. NO. OF ACRES IN LEASE **1282.52**

17. NO. OF ACRES ASSIGNED TO THIS WELL **NA**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. **Approx. 1650'**

19. PROPOSED DEPTH **7,720' TVD**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **5,036' GR**

22. APPROX. DATE WORK WILL START* **May 15, 1998**

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME
Island

8. FARM OR LEASE NAME
Island Unit

9. WELL NO.
No. 53

10. FIELD AND POOL, OR WILDCAT
Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
11-10S-19E

12. COUNTY OR PARISH **Uintah County**

13. STATE **Utah**

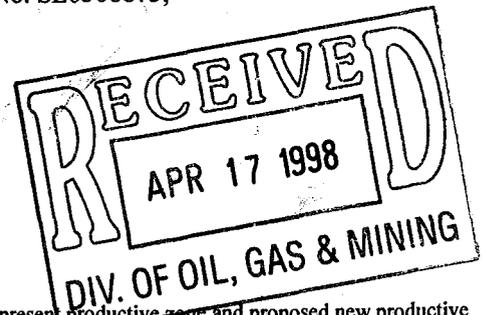
23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---------------------------------------------------------------------------------------------------------------------------|
| 12-1/4" | 9-5/8" | 36 | 300' | 222 cu.ft. of Class "G" with 3% CaCl ₂ |
| 7-7/8" | 4-1/2" | 11.6 | 8,220' MD | 2216 cu.ft. of Poz-gel followed by 712 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed. |

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 12 location.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE 04/14/98

(This space for Federal or State office use)

PERMIT NO. 43-047-33110 APPROVAL DATE _____

APPROVED BY [Signature] TITLE BRADLEY G. HILL DATE 4/22/98

CONDITIONS OF APPROVAL, IF ANY:
Federal Approval of this Action is Necessary

* See Instructions On Reverse Side

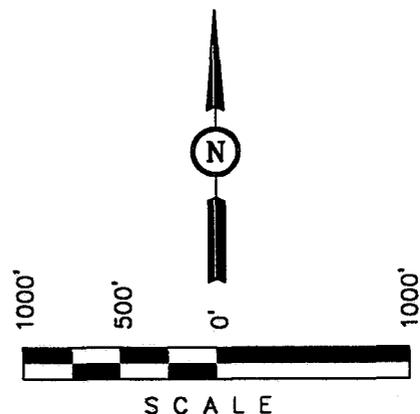
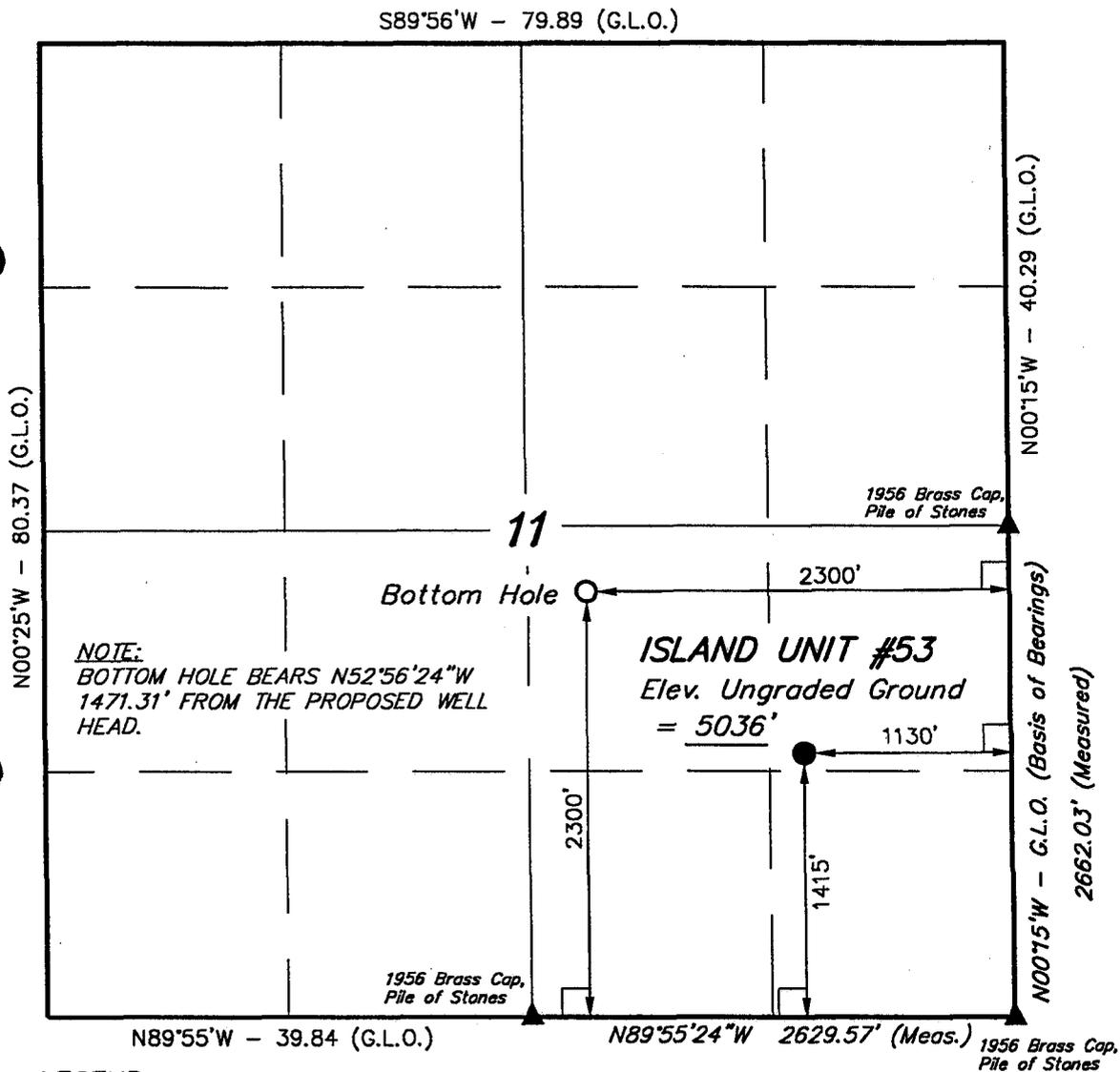
T10S, R19E, S.L.B.&M.

WEXPRO COMPANY

Well location, ISLAND UNIT #53, located as shown in the NE 1/4 SE 1/4 of Section 11, T10S, R19E, S.L.B.&M. Uintah County, Utah.

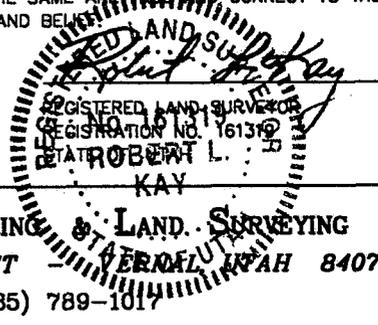
BASIS OF ELEVATION

TRIANGULATION STATION (DIVIDE) LOCATED IN THE NE 1/4 OF SECTION 23, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5357 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



| | | |
|------------------------------------------------------------------------------------------------------------|---------------------------|------------------------|
| UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017 | | |
| SCALE 1" = 1000' | DATE SURVEYED: 3-12-98 | DATE DRAWN: 3-16-98 |
| PARTY J.F. K.K. C.B.T. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE WEXPRO COMPANY | |

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**Drilling Plan
Wexpro Company
Island Unit Well No. 53
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

| Formation | Depth | Remarks |
|--------------------|--------------|--------------------------|
| Uintah | Surface | |
| Green River | 1,357' | Gas, Secondary Objective |
| Kick Off Point | 1,500' | |
| Birds Nest Aquifer | 2,322' | Gas, Secondary Objective |
| Wasatch Tongue | 4,342' | Gas, Secondary Objective |
| Green River Tongue | 4,692' | Gas, Secondary Objective |
| Wasatch | 4,842' | Gas, Secondary Objective |
| Chapita Wells Zone | 5,662' | Gas, Major Objective |
| Total Depth | 7,720' | TVD Chapita Wells Zone |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. **PRESSURE CONTROL EQUIPMENT:** (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit

- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

| Size | Top | Bottom | Weight | Grade | Thread | Condition |
|--------|-----|-----------|--------|-------|--------|-----------|
| 9-5/8" | sfc | 300' | 36 | K55 | STC | New |
| 4-1/2" | sfc | 8,220' MD | 11.6 | N80 | LTC | New |

| Casing Strengths: | | | | Collapse | Burst | Tensile (minimum) |
|-------------------|----------|-----|-----|-----------|-----------|----------------------|
| 9-5/8" | 36 lb. | K55 | STC | 2,020 psi | 3,520 psi | 423,000 lb. |
| 4-1/2" | 11.6 lb. | N80 | LTC | 6,350 psi | 7,780 psi | 223,000 lb |

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 222 cubic feet of Class G with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 2216 cubic feet of 50/50 Poz-gel followed by 712 cubic feet of Class G with reducer and fluid loss additives, if needed.

4. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Fresh water with 2% KCL will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. LOGGING: Cased hole logs: Cement Bond Log - Total Depth to Surface
Gr/Neutron - Total Depth to Surface

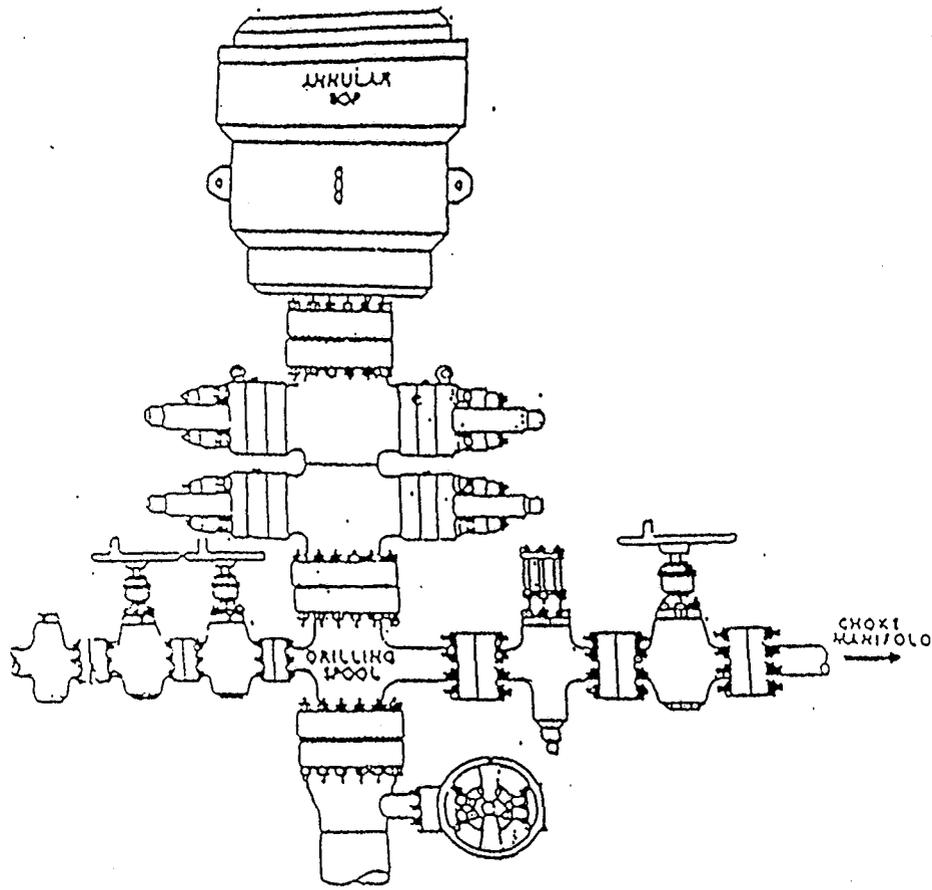
TESTING: None

CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 137 degrees F and a BHP of 2900 psi are expected.

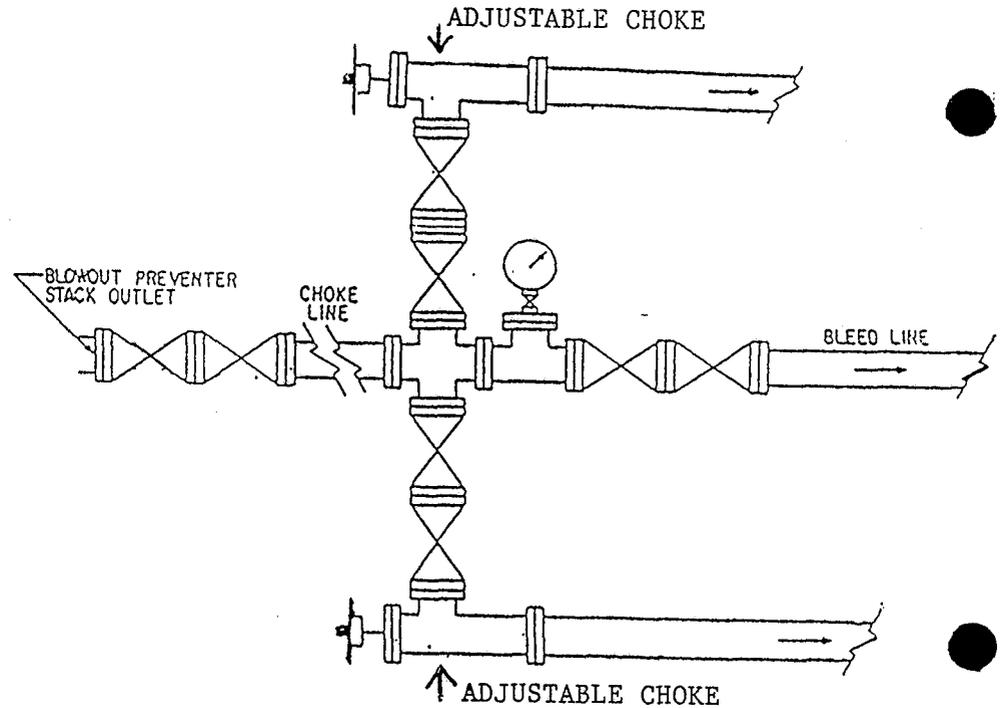
7. ANTICIPATED STARTING DATE: May 15, 1998

DURATION OF OPERATION: 15 days



WEXPRO/CELSIUS
3K psi Blowout Prevention Equipment

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side



Choke Manifold System

- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

**Wexpro
Company**

**Utah
Uintah County
Sec. 11-T10S-R19E Pad 6
Island Unit No. 53 Pad 6**

PROPOSAL REPORT

13 April, 1998

sperry-sun
DRILLING SERVICES
A DIVISION OF AMERSON INDUSTRIES, INC.

Proposal Ref: pro2632

Sperry-Sun Drilling Services

Proposal Report for Island Unit No. 53 Pad 6



Wexpro Company
Utah

Uintah County
Sec. 11-T10S-R19E Pad 6

| Measured Depth (ft) | Incl. | Azlm. | Vertical Depth (ft) | Northings (ft) | Eastings (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Toolface Azimuth |
|---------------------|--------|---------|---------------------|----------------|---------------|-----------------------|-----------------------|------------------|
| 0.00 | 0.000 | 0.000 | 0.00 | 0.00 N | 0.00 E | 0.00 | | |
| 500.00 | 0.000 | 0.000 | 500.00 | 0.00 N | 0.00 E | 0.00 | | |
| 1000.00 | 0.000 | 0.000 | 1000.00 | 0.00 N | 0.00 E | 0.00 | | |
| 1500.00 | 0.000 | 0.000 | 1500.00 | 0.00 N | 0.00 E | 0.00 | | |
| 1600.00 | 2.043 | 311.306 | 1599.98 | 1.18 N | 1.34 W | 1.78 | 2.043 | 311.306 |
| 1700.00 | 4.087 | 311.306 | 1699.83 | 4.71 N | 5.36 W | 7.13 | 2.043 | 0.000 |
| 1800.00 | 6.130 | 311.306 | 1799.43 | 10.58 N | 12.04 W | 16.03 | 2.043 | 0.000 |
| 1900.00 | 8.174 | 311.306 | 1898.64 | 18.80 N | 21.40 W | 28.48 | 2.043 | 0.000 |
| 2000.00 | 10.217 | 311.306 | 1997.35 | 29.35 N | 33.40 W | 44.46 | 2.043 | 0.000 |
| 2100.00 | 12.261 | 311.306 | 2095.43 | 42.21 N | 48.04 W | 63.95 | 2.043 | 0.000 |
| 2200.00 | 14.304 | 311.306 | 2192.75 | 57.38 N | 65.30 W | 86.93 | 2.043 | 0.000 |
| 2300.00 | 16.348 | 311.306 | 2289.19 | 74.83 N | 85.15 W | 113.36 | 2.043 | 0.000 |
| 2400.00 | 18.391 | 311.306 | 2384.62 | 94.53 N | 107.58 W | 143.21 | 2.043 | 0.000 |
| 2500.00 | 20.435 | 311.306 | 2478.93 | 116.47 N | 132.55 W | 176.45 | 2.043 | 0.000 |
| 2600.00 | 22.478 | 311.306 | 2572.00 | 140.61 N | 160.02 W | 213.02 | 2.043 | 0.000 |
| 2700.00 | 24.522 | 311.306 | 2663.70 | 166.93 N | 189.98 W | 252.90 | 2.043 | 0.000 |
| 2800.00 | 26.565 | 311.306 | 2753.92 | 195.39 N | 222.37 W | 296.01 | 2.043 | 0.000 |
| 2900.00 | 28.609 | 311.306 | 2842.55 | 225.96 N | 257.15 W | 342.32 | 2.043 | 0.000 |
| 3000.00 | 30.652 | 311.306 | 2929.46 | 258.59 N | 294.29 W | 391.76 | 2.043 | 0.000 |
| 3100.00 | 32.696 | 311.306 | 3014.56 | 293.25 N | 333.73 W | 444.27 | 2.043 | 0.000 |
| 3110.49 | 32.910 | 311.306 | 3023.38 | 297.00 N | 338.00 W | 449.95 | 2.043 | 0.000 |
| 3500.00 | 32.910 | 311.306 | 3350.38 | 436.69 N | 496.98 W | 661.58 | | |
| 3938.63 | 32.910 | 311.306 | 3718.62 | 594.00 N | 676.00 W | 899.90 | | |
| 4000.00 | 31.656 | 311.306 | 3770.51 | 615.64 N | 700.62 W | 932.68 | 2.043 | 180.000 |
| 4100.00 | 29.613 | 311.306 | 3856.55 | 649.27 N | 738.90 W | 983.63 | 2.043 | 180.000 |
| 4200.00 | 27.569 | 311.306 | 3944.35 | 680.86 N | 774.85 W | 1031.48 | 2.043 | 180.000 |
| 4300.00 | 25.526 | 311.306 | 4033.80 | 710.36 N | 808.42 W | 1076.17 | 2.043 | 180.000 |
| 4400.00 | 23.482 | 311.306 | 4124.79 | 737.73 N | 839.57 W | 1117.65 | 2.043 | 180.000 |
| 4500.00 | 21.439 | 311.306 | 4217.20 | 762.95 N | 868.27 W | 1155.85 | 2.043 | 180.000 |
| 4600.00 | 19.395 | 311.306 | 4310.91 | 785.97 N | 894.47 W | 1190.73 | 2.043 | 180.000 |
| 4700.00 | 17.352 | 311.306 | 4405.81 | 806.78 N | 918.15 W | 1222.25 | 2.043 | 180.000 |
| 4800.00 | 15.308 | 311.306 | 4501.77 | 825.34 N | 939.27 W | 1250.36 | 2.043 | 180.000 |
| 4900.00 | 13.265 | 311.306 | 4598.67 | 841.62 N | 957.81 W | 1275.04 | 2.043 | 180.000 |
| 5000.00 | 11.221 | 311.306 | 4696.39 | 855.62 N | 973.74 W | 1296.24 | 2.043 | 180.000 |
| 5100.00 | 9.178 | 311.306 | 4794.81 | 867.31 N | 987.04 W | 1313.95 | 2.043 | 180.000 |
| 5200.00 | 7.134 | 311.306 | 4893.79 | 876.67 N | 997.69 W | 1328.14 | 2.043 | 180.000 |
| 5300.00 | 5.091 | 311.306 | 4993.22 | 883.70 N | 1005.69 W | 1338.78 | 2.043 | 180.000 |
| 5400.00 | 3.047 | 311.306 | 5092.96 | 888.38 N | 1011.02 W | 1345.88 | 2.043 | 180.000 |
| 5500.00 | 1.004 | 311.306 | 5192.89 | 890.72 N | 1013.68 W | 1349.41 | 2.043 | 180.000 |
| 5549.11 | 0.000 | 0.000 | 5242.00 | 891.00 N | 1014.00 W | 1349.84 | 2.043 | 180.000 |
| 6000.00 | 0.000 | 0.000 | 5692.89 | 891.00 N | 1014.00 W | 1349.84 | | |
| 6500.00 | 0.000 | 0.000 | 6192.89 | 891.00 N | 1014.00 W | 1349.84 | | |
| 6907.11 | 0.000 | 0.000 | 6600.00 | 891.00 N | 1014.00 W | 1349.84 | | |

Continued...

Sperry-Sun Drilling Services

Proposal Report for Island Unit No. 53 Pad 6



Wexpro Company
Utah

Uintah County
Sec. 11-T10S-R19E Pad 6

All data is in feet unless otherwise stated. Directions and coordinates are relative to True North.
Vertical depths are relative to Structure. Northings and Eastings are relative to Structure.

The Dogleg Severity is in Degrees per 100ft.
Vertical Section is from Well and calculated along an Azimuth of 311.306° (True).

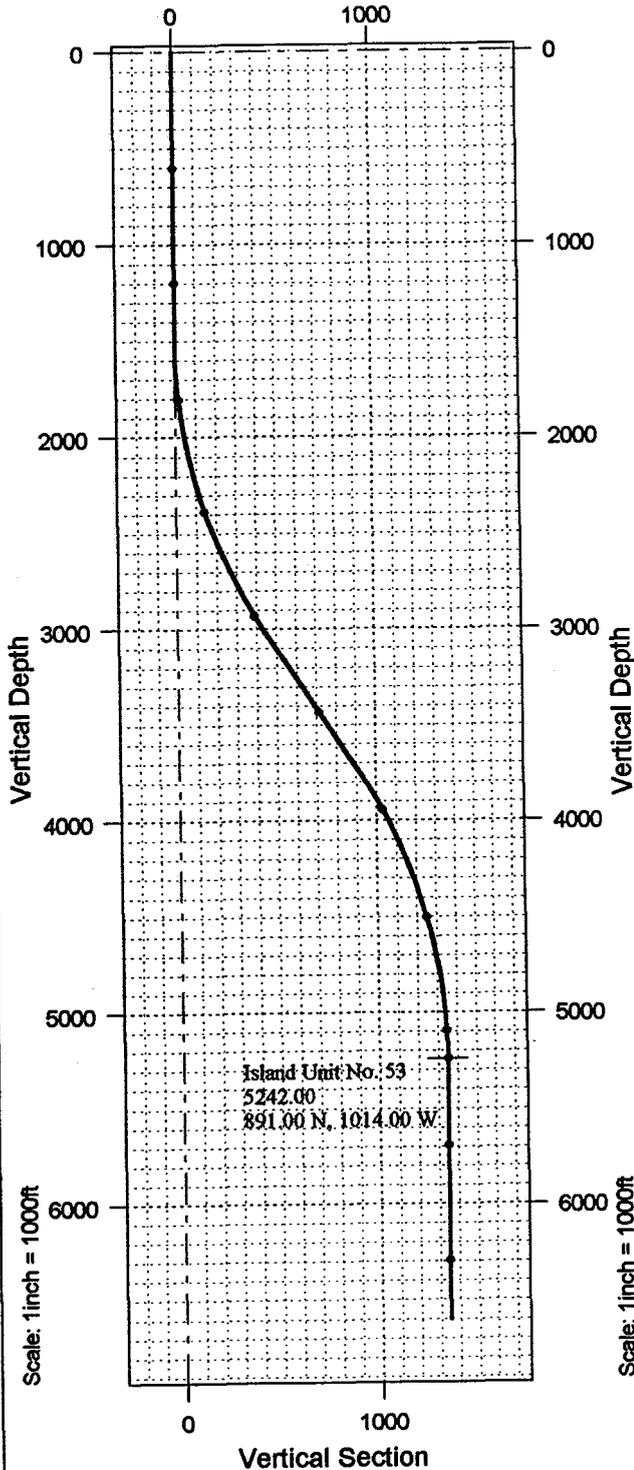
Based upon Minimum Curvature type calculations, at a Measured Depth of 6907.11ft.,
The Bottom Hole Displacement is 1349.84ft., in the Direction of 311.306° (True).

Targets associated with this wellpath

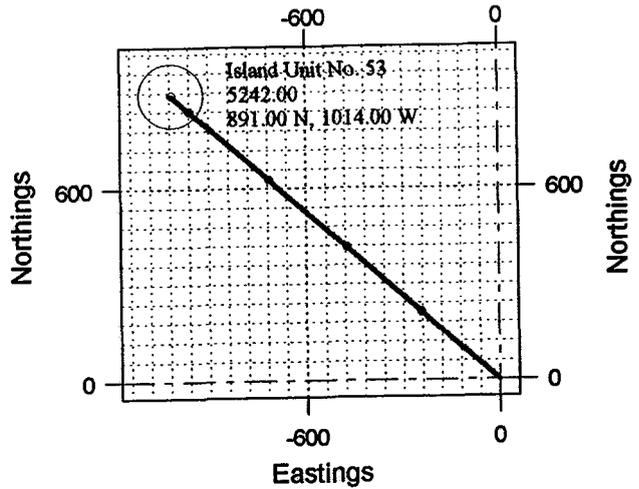
| Target Name | Target Entry Coordinates | | | Target Shape | Target Type |
|--------------------|--------------------------|----------------|---------------|--------------|-------------|
| | TVD (ft) | Northings (ft) | Eastings (ft) | | |
| Island Unit No. 53 | 5242.00 | 891.00 N | 1014.00 W | Circle | |

Utah
 Uintah County
 Sec. 11-T10S-R19E
 Island Unit No. 53 Pad 6

Section Azimuth: 311.306° (True North)
 Vertical Section



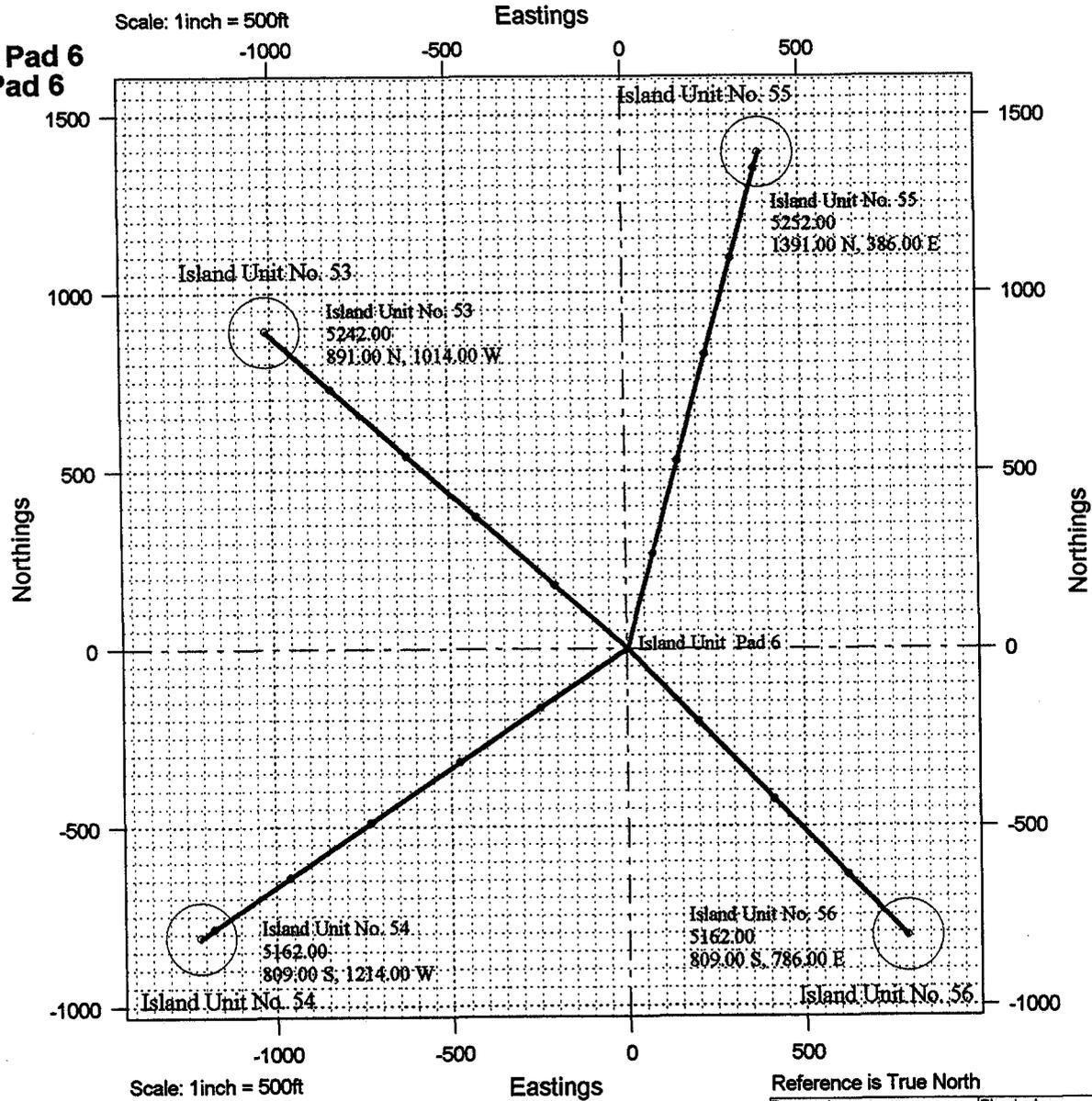
Scale: 1 inch = 600ft Eastings



WEXPRO COMPANY

Prepared: _____ Checked: _____ Approved: _____

Utah
 Uintah County
 Sec. 11-T10S-R19E Pad 6
 Island Unit No. 56 Pad 6



Prepared:

Checked:

Approved:

**Surface Use and Operations
Wexpro Company
Island Unit Well No. 53
Uintah County, Utah**

1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:
 - A. The proposed 100 feet (approximate) of newly constructed road will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 8 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the William E. Brown water well located in Section 32-T6S-R20E, Water Use Claim #43-9077, Application #t20262.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling,

the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeded, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.

12. Other Information: Greg Darlington of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the Bureau of Land Management. If any cultural resources are found during construction, all work will stop, and the Authorized Officer will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 04/14/98

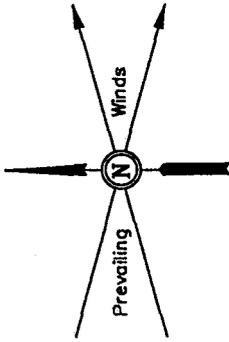
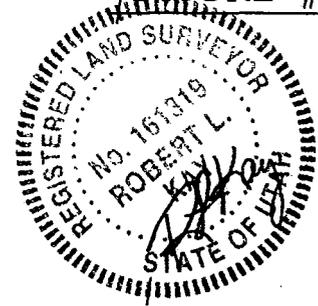
Name 
G. T. Nimmo, Operations Manager

WEXPRO COMPANY

LOCATION LAYOUT FOR

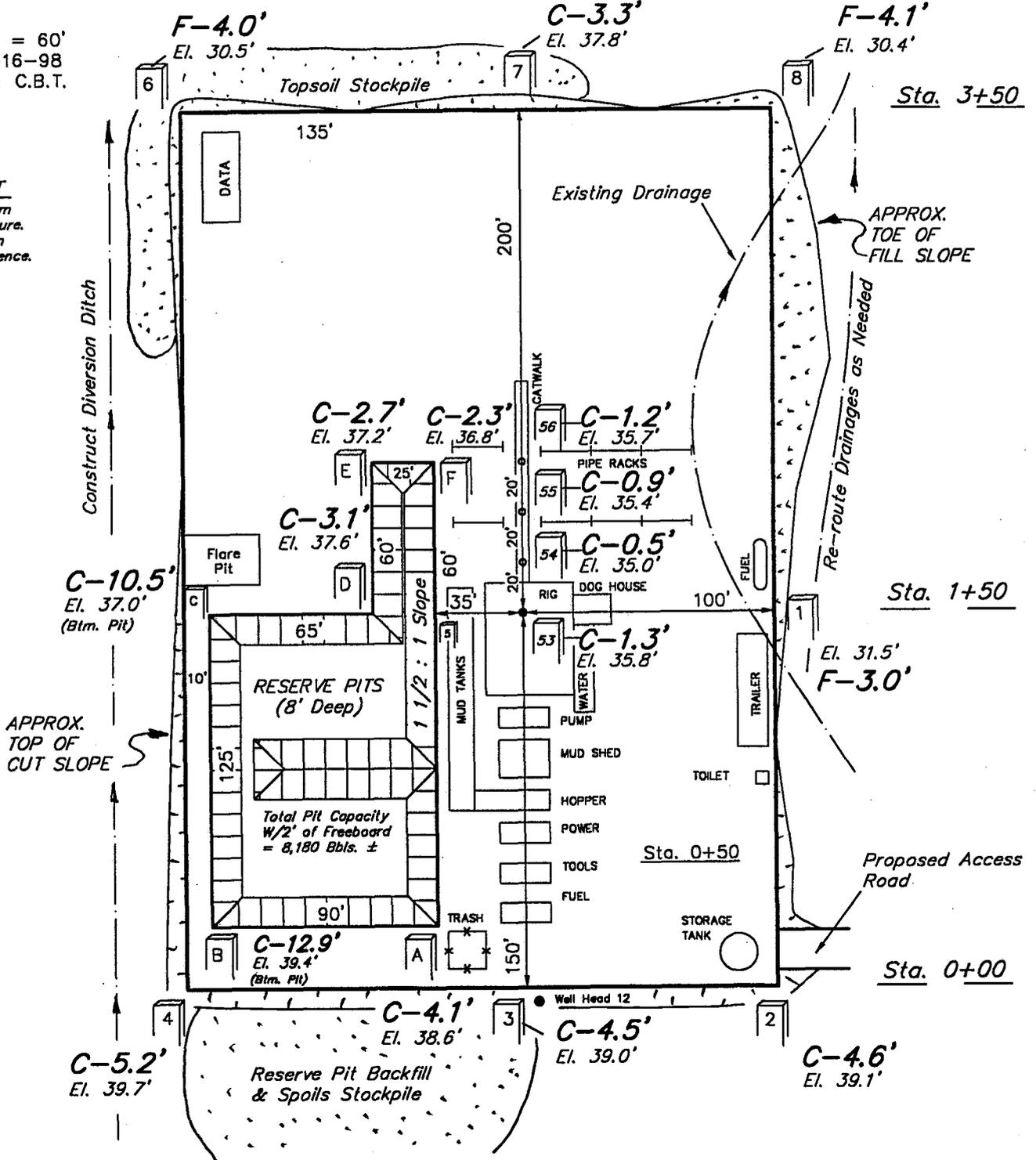
ISLAND UNIT #53, #54, #55, & #56
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4

FIGURE #1



SCALE: 1" = 60'
DATE: 3-16-98
Drawn By: C.B.T.

FLARE PIT
Min. 100' from rig substructure.
Min. 30' from reserve pit fence.



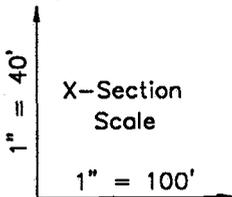
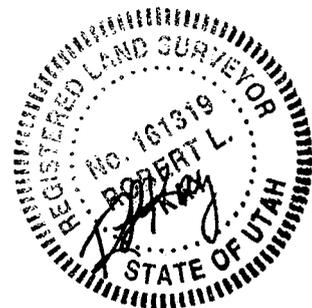
Elev. Ungraded Ground at Location Stake 53 = 5035.8'
Elev. Graded Ground at Location Stake 53 = 5034.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

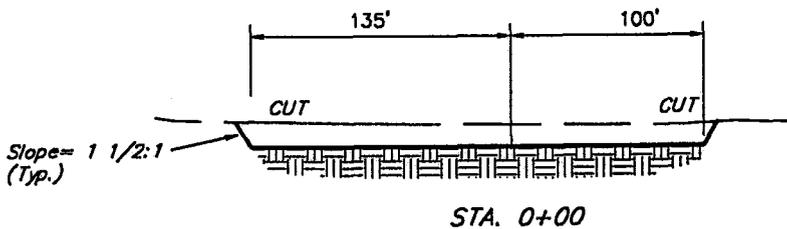
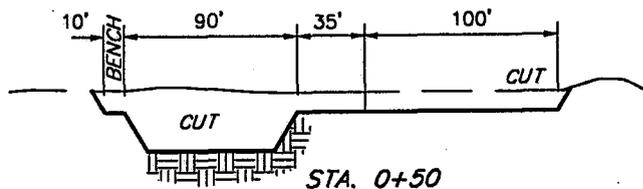
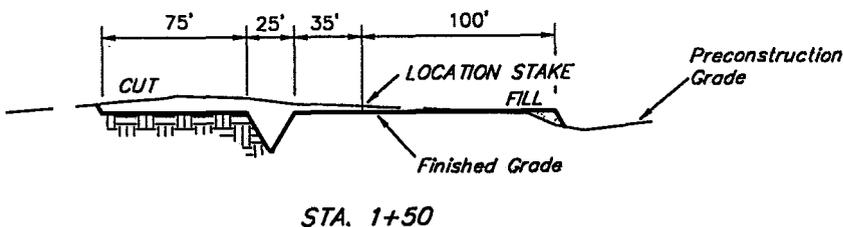
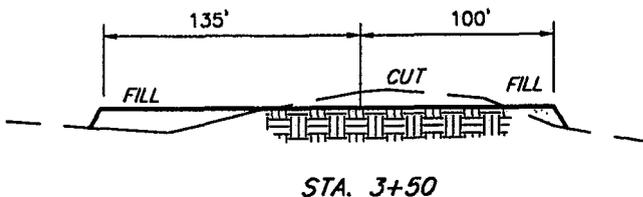
WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

ISLAND UNIT #53, #54, #55, & #56
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4



DATE: 3-16-98
Drawn By: C.B.T.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

| | |
|------------------------|------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,520 Cu. Yds. |
| Remaining Location | = 7,860 Cu. Yds. |
| TOTAL CUT | = 9,380 CU.YDS. |
| FILL | = 2,620 CU.YDS. |

| | |
|-----------------------------------------|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 6,620 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 2,800 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 3,820 Cu. Yds. |

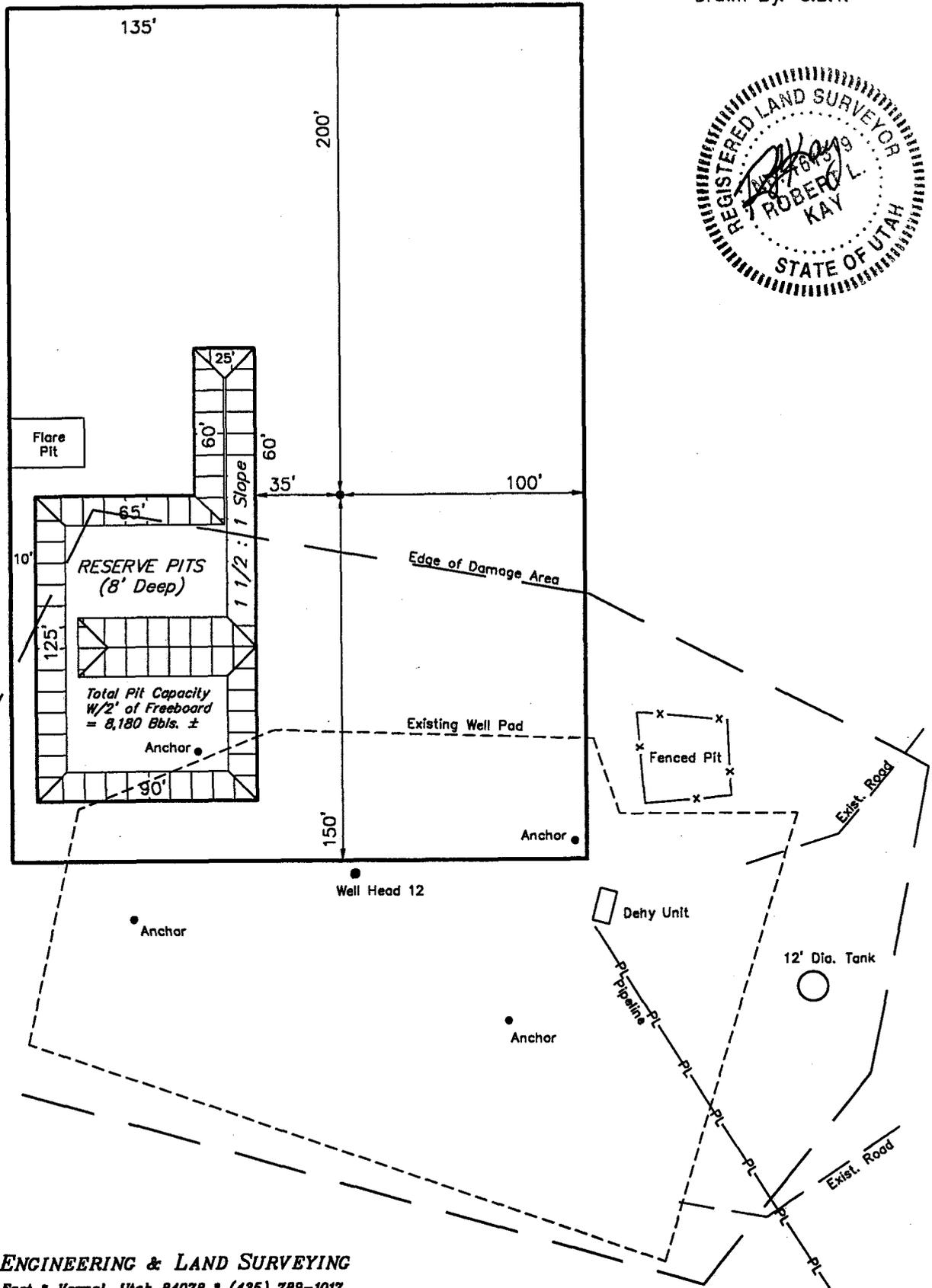
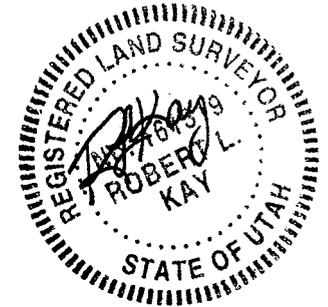
WEXPRO COMPANY

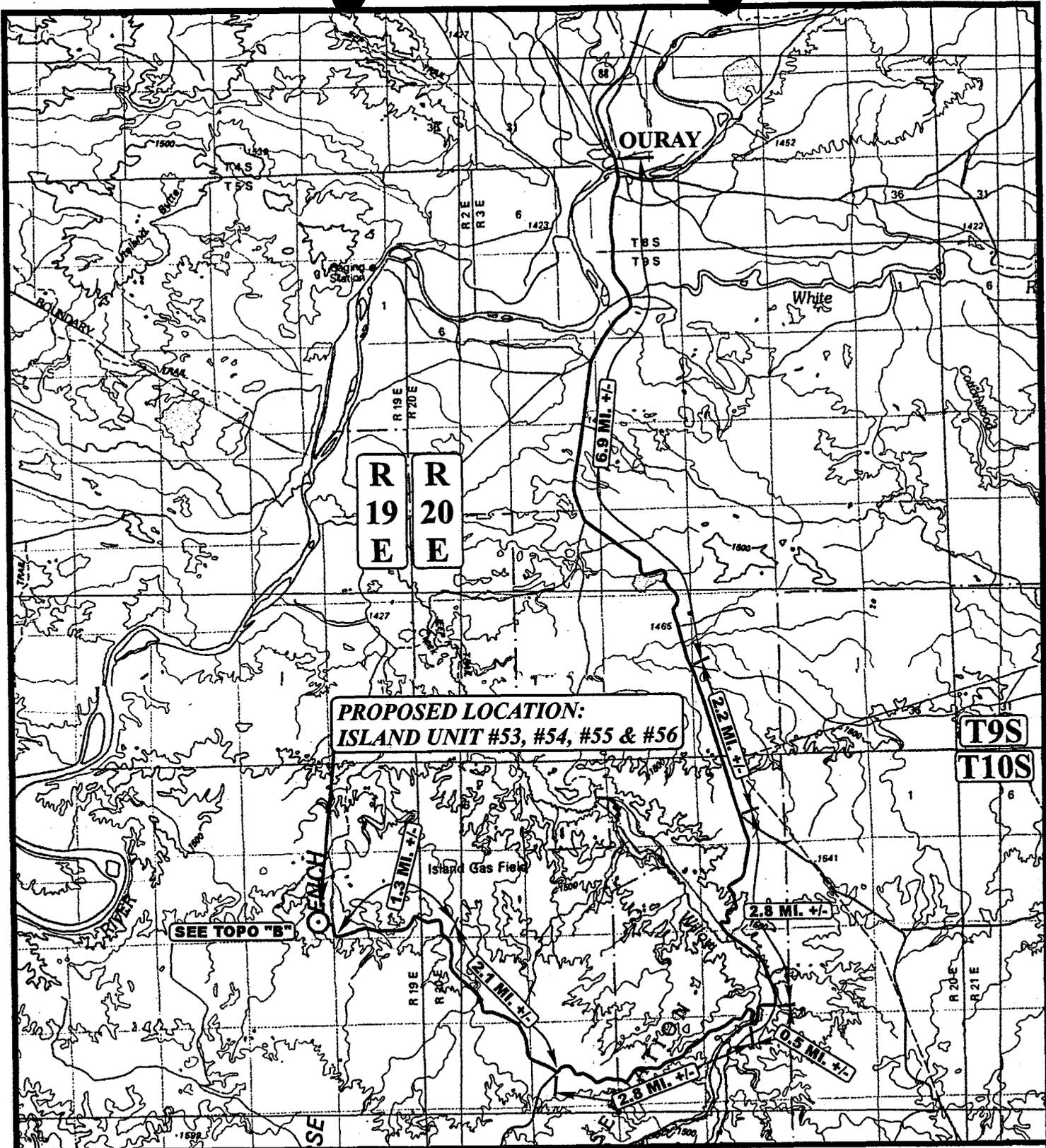
ADDENDUM PLAT FOR

ISLAND UNIT #53, #54, #55, & #56
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4

FIGURE #3

SCALE: 1" = 60'
DATE: 3-16-98
Drawn By: C.B.T.





**PROPOSED LOCATION:
ISLAND UNIT #53, #54, #55 & #56**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



WEXPRO COMPANY

**ISLAND UNIT #53, #54, #55 & 56
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

3 16 98
MONTH DAY YEAR

SCALE: 1: 100,000 DRAWN BY: D.COX REVISED: 00-00-00



T10S

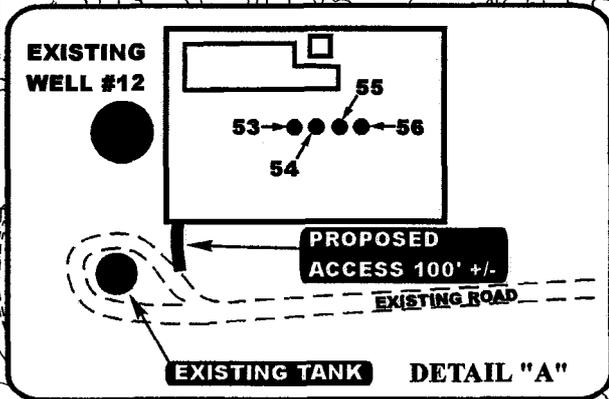
**PROPOSED LOCATION:
ISLAND UNIT #53, #54, #55 & #56**

PROPOSED ACCESS 100' +/-

SEE DETAIL "A"

0.3 MI. +/-

OURAY 18.6 MI. +/-



**R R
19 20
E E**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WEXPRO COMPANY

**ISLAND UNIT #53, #54, #55 & 56
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

3 16 98
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00

**B
TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/17/98

API NO. ASSIGNED: 43-047-33111

WELL NAME: ISLAND UNIT 53
 OPERATOR: WEXPRO COMPANY (N1070)
 CONTACT: B.T. Nimmo (307) 382-9791

PROPOSED LOCATION:
 NESE 11 - T10S - R19E
 SURFACE: 1415-FSL-1130-FEL
 BOTTOM: 2300-FSL-2300-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

| | | |
|--------------------------|----------|------|
| INSPECT LOCATION BY: / / | | |
| TECH REVIEW | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: FED
 LEASE NUMBER: U-4481
 SURFACE OWNER: Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

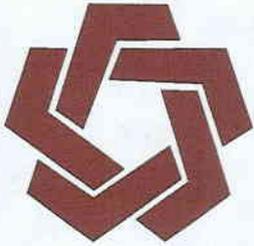
Plat
 Bond: Federal State Fee
 (No. SL6308873 / E50019)
 Potash (Y/N)
 Oil Shale (Y/N) *190-5(B)
 Water Permit
 (No. 43-9077 / +20262)
 RDCC Review (Y/N)
 (Date: _____)
 St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit Island
 R649-3-2. General
 R649-3-3. Exception
 Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: *Blm/SL added well to Unit POD 1998, eff. 4-24-98.

STIPULATIONS: ① FEDERAL APPROVAL
② Directional drilling



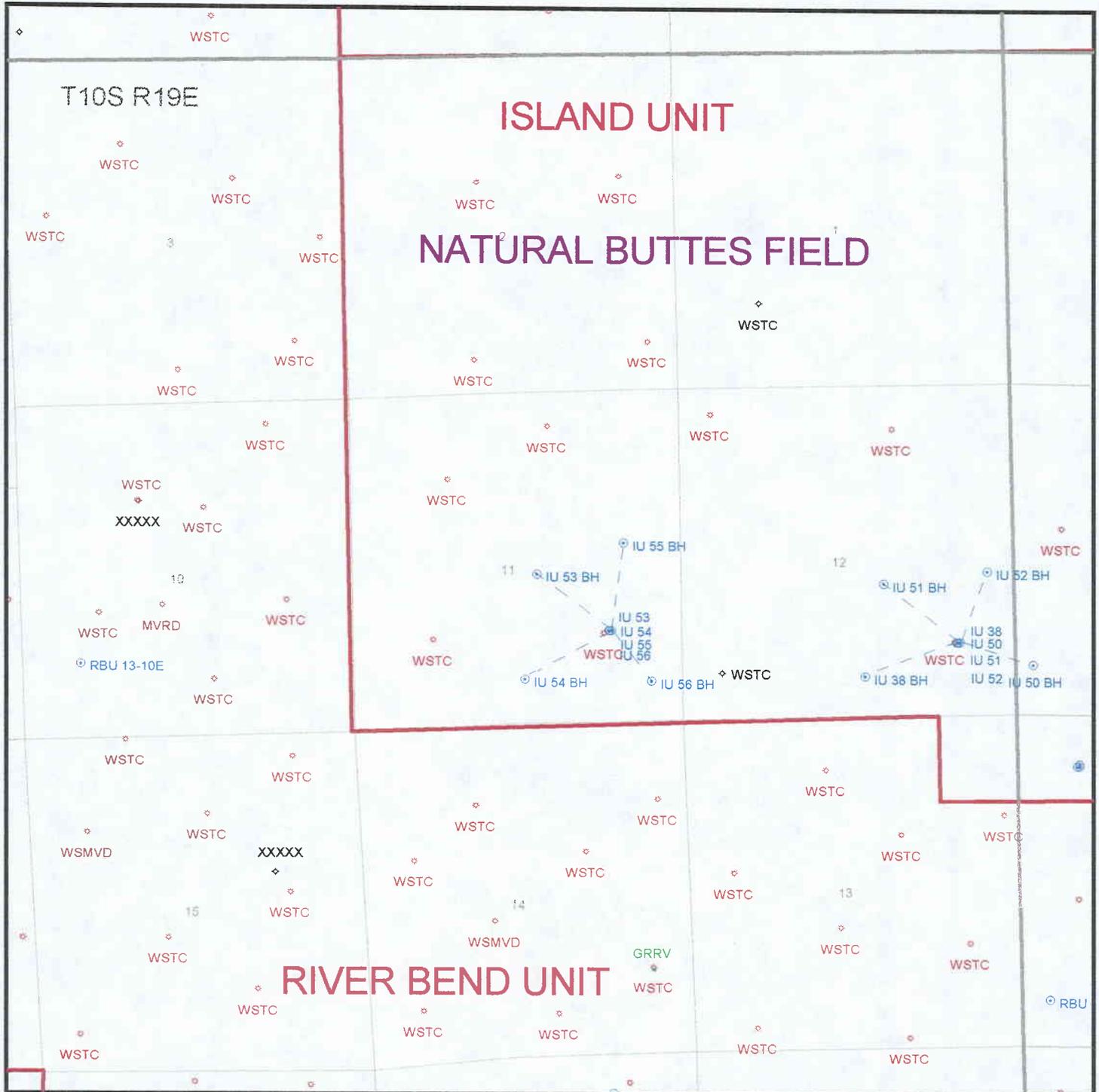
DIVISION OF OIL, GAS & MINING

OPERATOR: WEXPRO COMPANY (N1070)

FIELD: NATURAL BUTTES (630)

SEC. 11 & 12, TWP. 10S , RNG. 19E, 7, 10S, 20E

COUNTY: UINTAH UAC: R649-2-3 ISLAND UNIT



DATE PREPARED:
23-APR-1998

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 1998 Plan of Development Island Unit Uintah
County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 1998 within the Island Unit, Uintah County, Utah.

| WELL_NAME | QQ | SECTION | TOWNSHIP | RANGE |
|------------------------|-------------------|---------|----------|---------|
| ISLAND UNIT 38 SURFACE | 1157-FSL-0834-FEL | SESE | 12 | 10S 19E |
| BOTTOM HOLE | 0600-FSL-2400-FEL | SWSE | 12 | 10S 19E |
| ISLAND UNIT 50 SURFACE | 1157-FSL-0774-FEL | SESE | 12 | 10S 19E |
| BOTTOM HOLE | 0800-FSL-0300-FWL | SWSW | 07 | 10S 20E |
| ISLAND UNIT 51 SURFACE | 1157-FSL-0814-FEL | SESE | 12 | 10S 19E |
| BOTTOM HOLE | 2100-FSL-2100-FEL | NWSE | 12 | 10S 19E |
| ISLAND UNIT 52 SURFACE | 1157-FSL-0794-FEL | SESE | 12 | 10S 19E |
| BOTTOM HOLE | 2300-FSL-0400-FEL | NENE | 12 | 10S 19E |
| ISLAND UNIT 53 SURFACE | 1415-FSL-1130-FEL | NESE | 11 | 10S 19E |
| BOTTOM HOLE | 2300-FSL-2300-FEL | NWSE | 11 | 10S 19E |
| ISLAND UNIT 54 SURFACE | 1415-FSL-1110-FEL | NESE | 11 | 10S 19E |
| BOTTOM HOLE | 0600-FSL-2500-FEL | SWSE | 11 | 10S 19E |
| ISLAND UNIT 55 SURFACE | 1415-FSL-1090-FEL | NESE | 11 | 10S 19E |
| BOTTOM HOLE | 2800-FSL-0900-FEL | SENE | 11 | 10S 19E |
| ISLAND UNIT 56 SURFACE | 1415-FSL-1070-FEL | NESE | 11 | 10S 19E |
| BOTTOM HOLE | 0600-FSL-0500-FEL | SESE | 11 | 10S 19E |

This office has no objection to permitting the well at this time.

bcc: File - ~~Drunkards Wash Unit~~ *Island Unit*
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:04/24/98



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 27, 1998

Wexpro Company
P.O. Box 458
Rock Springs, WY 82902

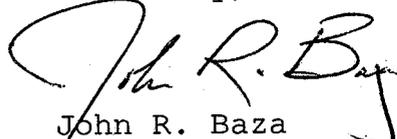
Re: Island Unit 53, 1415' FSL, 1130' FEL, NE SE,
Sec. 11, T. 10 S., R. 19 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33111.

Sincerely,


John R. Baza
Associate Director

bsc
Enclosures
cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number: Island Unit 53
API Number: 43-047-33111
Lease: U-4481
Location: NE SE Sec. 11 T. 10 S. R. 19 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801) 538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert J. Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

5. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

3/20/98

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. IF INDIAN, ALLOTTED OR TRIBE NAME

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

7. UNIT AGREEMENT NAME
Island

b. TYPE OF WELL

OIL WELL GAS WELL

OTHER

SINGLE ZONE MULTIPLE ZONE

8. FARM OR LEASE NAME
Island Unit

2. NAME OF OPERATOR

WEXPRO COMPANY

9. WELL NO.
No. 53

3. ADDRESS OF OPERATOR

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

RECEIVED

10. FIELD AND POOL, OR WILDCAT
Island

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface
1415 FSL, 1130' FEL, NE SE, 11-10S-19E
At proposed prod. zone
2300' FSL, 2300' FEL, NW SE, 11-10S-19E

APR 17 1998

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
11-10S-19E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 17 miles south of Ouray, Utah

12. COUNTY OR PARISH
Uintah County

13. STATE
Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

2300'
Unit Boundary

16. NO. OF ACRES IN LEASE

1282.52

17. NO. OF ACRES ASSIGNED
TO THIS WELL

NA

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED
OR APPLIED FOR, ON THIS LEASE, FT.

Approx. 1650'

19. PROPOSED DEPTH

7,720' TVD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.)

5,036' GR

22. APPROX. DATE WORK WILL START*

May 15, 1998

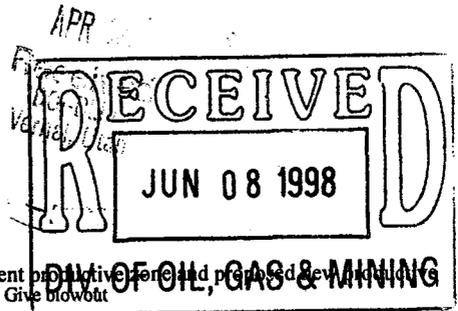
23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---------------------------------------------------------------------------------------------------------------------------|
| 12-1/4" | 9-5/8" | 36 | 300' | 222 cu.ft. of Class "G" with 3% CaCl ₂ |
| 7-7/8" | 4-1/2" | 11.6 | 8,220' MD | 2216 cu.ft. of Poz-gel followed by 712 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed. |

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 12 location.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed development zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE 04/14/98

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] TITLE Assistant Field Manager
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE Mineral Resources DATE 6/1/98

NOTICE OF APPROVAL

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit 53

API Number: 43-047-33111

Lease Number: U - 4481

Surface Location: NESE Sec. 11 T. 10S R. 190E

Down Hole Location: NWSE Sec. 11 T. 10S R. 19E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|-----------------------------------------------------------------------------------------------------------------------------------------------|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Re-entry Notice | - | at least twenty-four (24) hours prior to re-entering the wellbore. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at **3,375(MD)** ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. .Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

At a minimum, a DIL-SFL-GR log will be ran from TD to the kick off point.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Jerry Kenczka (801) 781-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE CONDITIONS OF APPROVAL

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainage be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow should be pushed outside of the burrow ditches and the turn outs should be kept clear so that when the snow melts the water will be channeled away from the road.

Windrow topsoil materials at the edge of the location and seed windrowed piles with the seed mixture listed below as soon as possible after windrowing working the seed into the piles with appropriate equipment.

Stockpile enough topsoil near the reserve pit (mud pit) so that when the reserve pit is reclaimed, topsoil can be respread over the reserve pit location. If the reserve pit is in a cut area, then the reserve pit area should be recontoured to blend in with the original contours. The reclaimed area and any windrowed topsoil stockpiles for this project should be reseeded with the following seed mixture.

| | | |
|--------------------|-----------------------------------|------------|
| Nuttalls saltbush | <i>Atriplex nuttalliv.cuneata</i> | 3 lbs/acre |
| Shadscale | <i>Atriplex confertifolia</i> | 3 lbs/acre |
| Fourwing Saltbush | <i>Atriplex canescens</i> | 4 lbs/acre |
| Western wheatgrass | <i>Agropyron smithii</i> | 2 lbs/acre |

All poundages are in pure live seed. If the seed mixture is applied aerially, then the rates should be doubled. The reseeded shall be done immediately after the topsoil is spread. This seed mixture should also be used for final abandonment.

All pits will be fenced according to the following minimum standards:

39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (If pipe or some type of reinforcement rod is attached to the top of the entire fence, the barbed wire is not necessary.)

The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be braced in such a manner as to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall not exceed 16 feet.

All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit will be fenced on three sides during drilling operations and on the fourth side when the rig moves off location. (In the APD this Reserve Pit is referred to as the Mud Pit.) Fences around existing pits will be maintained until the pit reclamation operations occur and the pits are backfilled.

If vertebrate fossils are revealed by construction activity, the operator is to immediately stop work that might further disturb such fossils, and contact the authorized officer of the BLM and the project paleontologist for guidance regarding mitigation requirements.

If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer of the BLM regarding the discovery for guidance regarding mitigation requirements.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On BLM land it is required that a Pesticide Use Proposal shall be submitted, and receive approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

All lease and/or unit operations will be conducted in a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the operator's field representative to ensure compliance. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

8. WELL NAME AND NO.
Island Unit Wells 53, 54, 55, 56

9. API WELL NO.
43-047-33111, 33112, 33113, 33114

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
Surface Location: NE SE 11-10S-19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|------------------------------------------------------|-----------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input checked="" type="checkbox"/> Change in Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to amend the approved APD's for the above wells (which will be drilled directionally from the same location) to delete the requirement to line the reserve pit on this location. Approval was obtained from Greg Darlington on June 18, 1998.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JUN 26 1998
DIV. OF OIL, GAS & MINING

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

COPY SENT TO OPERATOR
Date: 6-30-98
Initials: KDP

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: _____
By: _____

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 06/23/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR Wexpro Company
ADDRESS P O Box 458
Rock Springs, WY 82902

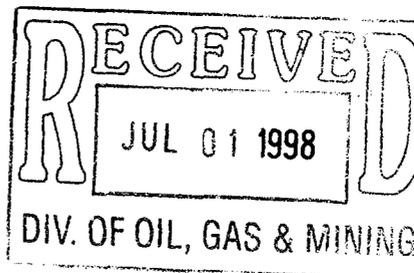
OPERATOR ACCT. NO. N 1070

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-----------------------------------------------------------------|--------------------|----------------|--------------|-------------------------|---------------|----|----|----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 99999 | 1060 | 43-047-33111 | Island Unit Well No. 53 | NESE | 11 | 10 | 19 | Uintah | 6/20/98 | |
| WELL 1 COMMENTS: Entity added 7-1-98. (Island Unit/waste A) fee | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



[Signature]
Signature
Operations Manager 6/29/98
Title Date
Phone No. 807) 352-7577

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 53

9. API WELL NO.

43-047-33111

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1415' FSL, 1130' FEL, NE SE 11-10S-19E (Surface Location)
2300' FSL, 2300' FEL, NW SE 11-10S-19E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

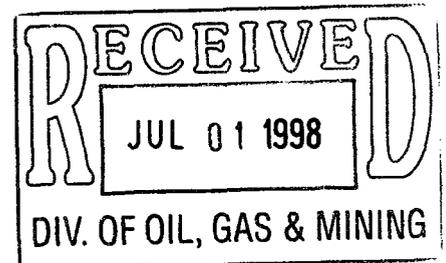
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spud on 6/20/98 using Leon Ross Drilling.

Attached are the daily drilling reports through June 29, 1998.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo

Title

G. T. Nimmo, Operations Manager

Date

June 29, 1998

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 53 (PAD 6)

Island Unit No. 53
Wexpro Company
1286' FEL, 1409' FSL (Surface)
2300' FEL, 2300' FSL (Target)
SE SE, Sec.12, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4481
Projected Depth: 6600' TVD; 7100' MD
Ground Elevation: 5039'
KB Elevation: 5051'±

Drilling Contractor: True Drilling Rig No. 27

6/20/98

Spudded 6/20/98. Drilled 330' of 12-1/4" hole. Ran 7 jts 9-5/8" 36# J-55 ST&C csg w/3 centralizers on btm. Leon Ross Rat Hole Drilling doing the work. Spudded at 9 am. Csg landed at 323'. Location 80% complete.

6/21/98

Will cmt at 11 am on 6/22/98.

6/23/98

Td at 335', csg at 324.21'. RU Halliburton and cemented 9-5/8" O.D. 36# J-55 csg w/212 sks Class "G" w/2% CaCl and 1/4# per sack flocele. Displaced w/213 bbls wtr. Bumped plug to 400 psi; floats held. Returned 5 bbls good cmt to surface. Cmt did not fall. Cmt in place at 12:25 pm on 6/22/98.

6/27/98

Move in and start RU Nabors Rig 908.

6/28/98

MI & RU Nabors. Waiting on pump.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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U-4481

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NA

SUBMIT IN TRIPLICATE

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

8. WELL NAME AND NO.

2. NAME OF OPERATOR
WEXPRO COMPANY

ISLAND UNIT NO. 53

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

9. API WELL NO.
43-047-33111

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

1415' FSL, 1130' FEL, NE SE 11-10S-19E (Surface Location)
2300' FSL, 2300' FEL, NW SE 11-10S-19E (Bottom Hole Location)

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

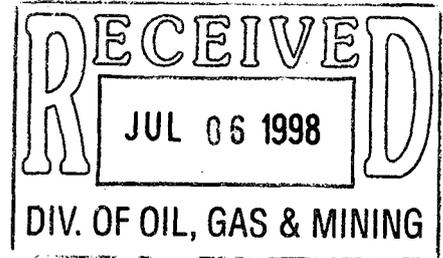
TYPE OF ACTION

Abandonment Change in Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Wexpro Company requests approval to use non-90° targeted tee from the blowout preventer to choke line. This was verbally approved by Ed Forsman on 6-29-98 at 10:00 a.m.



COPY SENT TO OPERATOR
Date: 7.10.98
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

G. T. Nimmo, Operations Manager

June 30, 1998

Title

Date

(This space for Federal or State office use)

Approved by

Accepted by the
Utah Division of
Oil, Gas and Mining

Title

Date

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FOR RECORD ONLY

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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ISLAND UNIT NO. 53

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43-047-33111

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ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

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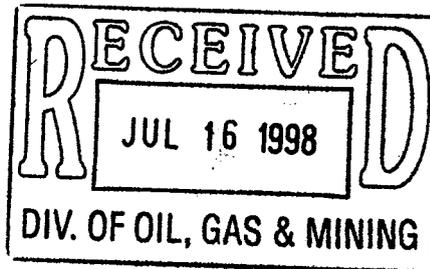
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

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Attached are the daily drilling reports through July 13, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo

Title

G. T. Nimmo, Operations Manager

Date

July 13, 1998

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Leaše No: U-4481
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Ground Elevation: 5039'
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6/27/98

Move in and start RU Nabors Rig 908.

6/28/98

MI & RU Nabors. Waiting on pump.

6/30/98: Day 1

Pressure testing BOPE in the Bridger formation at 334 ft. Witnessed by Jamie Sparger w/BLM. M. R. Sliger

7/1/98: Day 2

Pressure testing BOPE in the Bridger formation at 334 ft. Annular would not test, seals bad. ND rot. Heaad and annular, wait on replacement and NU same. Continue to test BOPE. Test csg to 2000 psi for 30 mins, annular to 1500 psi for 10 mins, all else to 3000 psi for 10 mins.

Daily cost:\$8,341. Cumulative:\$75,219. M. R. Sliger

ISLAND UNIT NO. 53

7/2/98: Day 3

Drilling in the Bridger formation at 810 ft. Drilled 476' in 8 hrs. 12 hrs - made up 12/14" bit and mud motor and drilled mouse hole. 2 hrs - LD 12-1/4" bit and bit sub, PU-6" DC. 1 hr - drilling cmt, float and shoe. 1 hr - surveyed. Survey: 540' at 1/4°. **Daily cost:\$15,520. Cumulative:\$90,739.** M. R. Sliger

7/3/98: Day 4

TIH in the Surface formation at 1626 ft. Drilled 816' in 9-1/2 hrs. MW:8.4 Vis:27. 1/2 hr - surveyed. 3 hrs - TOH & LD 12 DC's. 1-1/2 hrs - PU BHA. 1/2 hr - rig svcs. 1 hr - changed swivel packing. 1-1/2 hrs - RI & checked mud. 1 hr - PU drill pipe. 3 hrs - drilled KOP @ 1506' KBM. 1-1/2 hrs - TOH motor failure. 3-1/2 hrs - changed motor & TIH.

| DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. |
|-------|--------|---------|-------|--------|---------|-------|--------|---------|
| 335 | 0.0 | 0.0 | 448 | 0.0 | 5.8 | 907 | 0.86 | 228.6 |
| 1424 | 1.80 | 213.1 | 1456 | 1.7 | 195.6 | 1485 | 1.2 | 203.6 |
| 1517 | 2.10 | 230.4 | 1546 | 4.20 | 274.2 | | | |

Daily cost:\$21,824. Cumulative:\$112,563. M. R. Sliger

7/4/98: Day 5

Surveyed in the Birds' Nest formation at 2406 ft. Drilled 780' in 16-1/2 hrs. MW:8.3 Vis:27. 1/4 hr - TIH. 1/2 hr - Orient tools. 1/4 hr - rig svcs. 6-1/4 hrs - surveyed. 1/4 - rig repair.

| DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. |
|-------|--------|---------|-------|--------|---------|-------|--------|---------|
| 1641 | 8.9 | 302.1 | 1736 | 13.9 | 315.9 | 1829 | 18.0 | 314.6 |
| 1922 | 20.2 | 312.7 | 2016 | 22.5 | 310.0 | 2108 | 24.8 | 311.8 |
| 2201 | 22.2 | 304.8 | 2295 | 24.9 | 304.0 | | | |

Daily cost:\$22,571. Cumulative:\$135,134. M. R. Sliger

7/5/98 Day 6

Drilling in the Birds' Nest formation at 3320 ft. Drilled 914' in 17-1/2 hrs. MW:8.4 Vis:27. 6-1/4 hrs - surveyed. 1/4 hr - rig svcs.

| DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. |
|-------|--------|---------|-------|--------|---------|-------|--------|---------|
| 2387 | 25.2 | 314.9 | 2514 | 24.4 | 304.7 | 2696 | 26.6 | 313.6 |
| 2757 | 26.1 | 313.4 | 2849 | 24.0 | 309.1 | 3006 | 25.7 | 310.0 |
| 3101 | 25.0 | 307.9 | 3225 | 21.1 | 301.2 | | | |

Daily cost:\$17,462. Cumulative:\$152,596. M. R. Sliger

ISLAND UNIT NO. 53

7/6/98 Day 7

Drilling in the Birds' Nest formation at 3884 ft. Drilled 564' in 13-1/2 hrs. MW:8.4 Vis:27. 5-1/2 hrs - surveyed. 1-3/4 hrs - TOH. 1 hr - adjusted motor from 1.83 deg. To 1.5 deg. 1 hr - TIH. 1/4 hr - rig repair.

| DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. |
|-------|--------|---------|-------|--------|---------|-------|--------|---------|
| 3288 | 25.4 | 310.7 | 3351 | 25.7 | 310.4 | 3414 | 24.4 | 309.3 |
| 3476 | 22.8 | 308.9 | 3539 | 24.3 | 311.1 | 3601 | 23.2 | 309.4 |
| 3725 | 24.1 | 306.6 | ???? | 228.0 | 304.0 | | | |

Daily cost:\$16,571. Cumulative:\$169,167. M. R. Sliger

7/7/98: Day 8

Drilling in the Bridger formation at 4584 ft. Drilled 700' in 18-3/4 hrs. MW:8.4 VIS:27. 5-1/4 hrs - surveyed.

| DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. |
|-------|--------|---------|-------|--------|---------|-------|--------|---------|
| 3850 | 22.7 | 303.4 | 4159 | 24.7 | 307.9 | 4441 | 25.1 | 308.2 |
| 3942 | 22.5 | 302.4 | 4254 | 24.5 | 309.5 | 4502 | 22.9 | 304.4 |
| 4066 | 24.0 | 303.3 | 4316 | 23.8 | 310.0 | | | |

Daily cost:\$15,318. Cumulative:\$184,485. M. R. Sliger

7/8/98: Day 9

Drilling in the Green River formation at 5060 ft. Drilled 476' in 14-1/2 hrs. MW:8.4 VIS:27. 3-1/4 hrs - surveyed. 1/4 hr - serviced rig. 3-1/2 hrs - TOH, LD motor and bit (motor failure). 1-1/4 hrs - TIH and cek MWD. 1-1/4 hrs - TIH to TD; no fill. (Drag 150,000 up, 65,000 down) Note: Will LD 4-1/2" DP this morning and PU 3-1/2" DP.

| DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. |
|-------|--------|---------|-------|--------|---------|-------|--------|---------|
| 4563' | 24.4 | 304.9 | 4748' | 25.6 | 305.1 | 3935' | 26.1 | 307.0 |
| 4623' | 27.2 | 306.1 | 4810' | 25.8 | 303.7 | 4967' | 24.7 | 307.8 |
| 4685' | 26.4 | 306.1 | 4873' | 26.4 | 303.8 | | | |

Daily cost:\$. Cumulative:\$184,485. W. T. Davey

ISLAND UNIT NO. 53

7/9/98: Day 10

PU 3-1/2" DP in the Green River formation at 5140 ft. Drilled 80' in 3-3/4 hrs. MW:8.4 VIS:27. 1/2 hr - surveyed. 1/2 hr - circ and rig up LD machine. 4 hrs - P&LD 4-1/2" DP. 2-1/4 hrs - W.O. brine water, well flowing and all DP laid down. 3/4 hr - pump 100 bbls 10# brine to kill well. 1-1/4 hrs - P&SB BHA. 5 hrs - change rams and press test rams and floor valves to 3000 psi f/10 mins; held okay. 1-1/2 hrs - trip in with BHA and surface test MWD. 4-1/2 hrs - PU 3-1/2" DP, break circ at 3500', well flowing. Surveys: 4496' at 22.5°, 5027' at 22.4°, 5058' at 20.5°, and 5087' at 19.1°. **Daily cost:\$14,365. Cumulative:\$219,816.** M. R. Sliger

7/10/98: Day 11

Drilling in the Wasatch formation at 5470 ft. Drilled 330' in 17-1/4 hrs. MW:8.4 VIS:27. 1 hr - PU 3-1/2" DP to 5070'. 1/4 hr - circ, RD laydown machine. 3/4 hr - wash 70' to btm. 1/4 hr - orient tool face. 3-3/4 hrs - surveyed. 3/4 hr - serviced rig.

| DEPTH | DEGREES | DIRECTION | DEPTH | DEGREES | DIRECTION |
|-------|---------|-----------|-------|---------|-----------|
| 5114 | 17.6 | 307.4 | 5307 | 9.4 | 309.3 |
| 5178 | 15.7 | 310.0 | 5339 | 8.3 | 310.2 |
| 5243 | 12.8 | 311.1 | 5371 | 7.1 | 309.5 |
| 5275 | 11.4 | 311.1 | 5403 | 6.0 | 310.7 |

Daily cost:\$22,223. Cumulative:\$242,039. M. R. Sliger

7/11/98: Day 12

MWD survey in the Wasatch formation at 5960 ft. Drilled 490' in 21-1/2 hrs. MW:8.5 VIS:27. 2-1/2 hrs - MWD surveys. Drag 60,000# up, 20,000# down.

| DEPTH | DEGREES | DIRECTION | DEPTH | DEGREES | DIRECTION |
|-------|---------|-----------|-------|---------|-----------|
| 5435' | 4.4 | 310.7 | 5562' | .9 | 318.4 |
| 5467' | 3.0 | 310.2 | 5594' | 1.0 | 154.3 |
| 5499' | .6 | 310.2 | 5751' | 1.2 | 163.8 |
| 5531' | .2 | 304.2 | | | |

Daily cost:\$19,271. Cumulative:\$261,310. M. R. Sliger

7/12/98: Day 13

MWD survey in the Chapita formation at 6560 ft. Drilled 600' in 21-3/4 hrs. MW:8.5 VIS:27. 1-1/4 hrs - surveyed. 1 hr - repaired rig; standpipe. Drag: 70,000#up, 20,000#down. Surveys: 5908' at 1.3°, 6067' at 1.6° 6223' at 1.4° and 6384' at .9°. **Daily cost:\$15,006. Cumulative:\$276,316.** M. R. Sliger

ISLAND UNIT NO. 53

7/13/98: Day 14

Drilling in the Chapita formation at 6860 ft. Drilled 300' in 8-1/2 hrs. MW:8.5 VIS:27. 4-3/4 hrs - trip f/bit #4, SLM -7' corr. 3 hrs - change it and mud motor; new motor faulty; replace. 3-1/4 hrs - TIH to 3950' w/well k'cking. Install rotating head rubber. 3/4 hr - circ and test MWD. 1 hr - TIH to 5772'. 1 hr - circ out trip gas. 1/2 hr - TIH to 6539'. 3/4 hr - wash 86' to btm. 1/2 hr - MWD survey. Note: Well kicked on trip. Flowed gas and lots of water. Drag:70,000# up, 20,000# down. Projected TD:8020'. Surveys: 642' at 1.1° and 6704' at .6°.

Daily cost:\$20,758. Cumulative:\$297,074. M. R. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

2. NAME OF OPERATOR
WEXPRO COMPANY

8. WELL NAME AND NO.

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

ISLAND UNIT NO. 53

9. API WELL NO.
43-047-33111

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

1415' FSL, 1130' FEL, NE SE 11-10S-19E (Surface Location)
2300' FSL, 2300' FEL, NW SE 11-10S-19E (Bottom Hole Location)

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

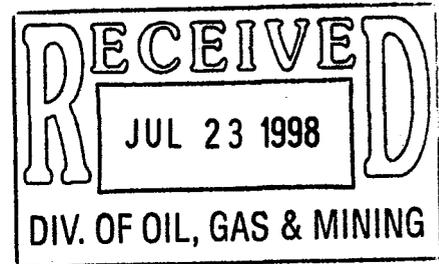
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
- Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through July 19, 1998



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date July 20, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 53 (PAD 6)

Island Unit No. 53
Wexpro Company
1286' FEL, 1409' FSL (Surface)
2300' FEL, 2300' FSL (Target)
SE SE, Sec.12, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4481
Projected Depth: 6600' TVD; 7100' MD
Ground Elevation: 5039'
KB Elevation: 5051'±

Drilling Contractor: True Drilling Rig No. 27

6/20/98

Spudded 6/20/98. Drilled 330' of 12-1/4" hole. Ran 7 jts 9-5/8" 36# J-55 ST&C csg w/3 centralizers on btm. Leon Ross Rat Hole Drilling doing the work. Spudded at 9 am. Csg landed at 323'. Location 80% complete.

6/21/98

Will cmt at 11 am on 6/22/98.

6/23/98

Td at 335', csg at 324.21'. RU Halliburton and cemented 9-5/8" O.D. 36# J-55 csg w/212 sks Class "G" w/2% CaCl and 1/4# per sack flocele. Displaced w/213 bbls wtr. Bumped plug to 400 psi; floats held. Returned 5 bbls good cmt to surface. Cmt did not fall. Cmt in place at 12:25 pm on 6/22/98.

6/27/98

Move in and start RU Nabors Rig 908.

6/28/98

MI & RU Nabors. Waiting on pump.

6/30/98: Day 1

Pressure testing BOPE in the Bridger formation at 334 ft. Witnessed by Jamie Sparger w/BLM.
M. R. Sliger

7/1/98: Day 2

Pressure testing BOPE in the Bridger formation at 334 ft. Annular would not test, seals bad. ND rot. Head and annular, wait on replacement and NU same. Continue to test BOPE. Test csg to 2000 psi for 30 mins, annular to 1500 psi for 10 mins, all else to 3000 psi for 10 mins.

Daily cost:\$8,341. Cumulative:\$75,219. M. R. Sliger

ISLAND UNIT NO. 53

7/2/98: Day 3

Drilling in the Bridger formation at 810 ft. Drilled 476' in 8 hrs. 12 hrs - made up 12/14" bit and mud motor and drilled mouse hole. 2 hrs - LD 12-1/4" bit and bit sub, PU 6" DC. 1 hr - drilling cmt, float and shoe. 1 hr - surveyed. Survey: 540' at 1/4°. **Daily cost:\$15,520. Cumulative:\$90,739.** M. R. Sliger

7/3/98: Day 4

TIH in the Surface formation at 1626 ft. Drilled 816' in 9-1/2 hrs. MW:8.4 Vis:27. 1/2 hr - surveyed. 3 hrs - TOH & LD 12 DC's. 1-1/2 hrs - PU BHA. 1/2 hr - rig svcs. 1 hr - changed swivel packing. 1-1/2 hrs - RI & checked mud. 1 hr - PU drill pipe. 3 hrs - drilled KOP @ 1506' KBM. 1-1/2 hrs - TOH motor failure. 3-1/2 hrs - changed motor & TIH.

| DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. |
|-------|--------|---------|-------|--------|---------|-------|--------|---------|
| 335 | 0.0 | 0.0 | 448 | 0.0 | 5.8 | 907 | 0.86 | 228.6 |
| 1424 | 1.80 | 213.1 | 1456 | 1.7 | 195.6 | 1485 | 1.2 | 203.6 |
| 1517 | 2.10 | 230.4 | 1546 | 4.20 | 274.2 | | | |

Daily cost:\$21,824. Cumulative:\$112,563. M. R. Sliger

7/4/98: Day 5

Surveyed in the Birds' Nest formation at 2406 ft. Drilled 780' in 16-1/2 hrs. MW:8.3 Vis:27. 1/4 hr - TIH. 1/2 hr - Orient tools. 1/4 hr - rig svcs. 6-1/4 hrs - surveyed. 1/4 - rig repair.

| DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. |
|-------|--------|---------|-------|--------|---------|-------|--------|---------|
| 1641 | 8.9 | 302.1 | 1736 | 13.9 | 315.9 | 1829 | 18.0 | 314.6 |
| 1922 | 20.2 | 312.7 | 2016 | 22.5 | 310.0 | 2108 | 24.8 | 311.8 |
| 2201 | 22.2 | 304.8 | 2295 | 24.9 | 304.0 | | | |

Daily cost:\$22,571. Cumulative:\$135,134. M. R. Sliger

7/5/98 Day 6

Drilling in the Birds' Nest formation at 3320 ft. Drilled 914' in 17-1/2 hrs. MW:8.4 Vis:27. 6-1/4 hrs - surveyed. 1/4 hr - rig svcs.

| DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. |
|-------|--------|---------|-------|--------|---------|-------|--------|---------|
| 2387 | 25.2 | 314.9 | 2514 | 24.4 | 304.7 | 2696 | 26.6 | 313.6 |
| 2757 | 26.1 | 313.4 | 2849 | 24.0 | 309.1 | 3006 | 25.7 | 310.0 |
| 3101 | 25.0 | 307.9 | 3225 | 21.1 | 301.2 | | | |

Daily cost:\$17,462. Cumulative:\$152,596. M. R. Sliger

ISLAND UNIT NO. 53

7/6/98 Day 7

Drilling in the Birds' Nest formation at 3884 ft. Drilled 564' in 13-1/2 hrs. MW:8.4 Vis:27. 5-1/2 hrs - surveyed. 1-3/4 hrs - TOH. 1 hr - adjusted motor from 1.83 deg. To 1.5 deg. 1 hr - TIH. 1/4 hr - rig repair.

| DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. |
|-------|--------|---------|-------|--------|---------|-------|--------|---------|
| 3288 | 25.4 | 310.7 | 3351 | 25.7 | 310.4 | 3414 | 24.4 | 309.3 |
| 3476 | 22.8 | 308.9 | 3539 | 24.3 | 311.1 | 3601 | 23.2 | 309.4 |
| 3725 | 24.1 | 306.6 | ???? | 228.0 | 304.0 | | | |

Daily cost:\$16,571. Cumulative:\$169,167. M. R. Sliger

7/7/98: Day 8

Drilling in the Bridger formation at 4584 ft. Drilled 700' in 18-3/4 hrs. MW:8.4 VIS:27. 5-1/4 hrs - surveyed.

| DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. |
|-------|--------|---------|-------|--------|---------|-------|--------|---------|
| 3850 | 22.7 | 303.4 | 4159 | 24.7 | 307.9 | 4441 | 25.1 | 308.2 |
| 3942 | 22.5 | 302.4 | 4254 | 24.5 | 309.5 | 4502 | 22.9 | 304.4 |
| 4066 | 24.0 | 303.3 | 4316 | 23.8 | 310.0 | | | |

Daily cost:\$15,318. Cumulative:\$184,485. M. R. Sliger

7/8/98: Day 9

Drilling in the Green River formation at 5060 ft. Drilled 476' in 14-1/2 hrs. MW:8.4 VIS:27. 3-1/4 hrs - surveyed. 1/4 hr - serviced rig. 3-1/2 hrs - TOH, LD motor and bit (motor failure). 1-1/4 hrs - TIH and cek MWD. 1-1/4 hrs - TIH to TD; no fill. (Drag 150,000 up, 65,000 down) Note: Will LD 4-1/2" DP this morning and PU 3-1/2" DP.

| DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. | DEPTH | DEGREE | DIRECT. |
|-------|--------|---------|-------|--------|---------|-------|--------|---------|
| 4563' | 24.4 | 304.9 | 4748' | 25.6 | 305.1 | 3935' | 26.1 | 307.0 |
| 4623' | 27.2 | 306.1 | 4810' | 25.8 | 303.7 | 4967' | 24.7 | 307.8 |
| 4685' | 26.4 | 306.1 | 4873' | 26.4 | 303.8 | | | |

Daily cost:\$. Cumulative:\$184,485. W. T. Davey

ISLAND UNIT NO. 53

7/9/98: Day 10

PU 3-1/2" DP in the Green River formation at 5140 ft. Drilled 80' in 3-3/4 hrs. MW:8.4 VIS:27. 1/2 hr - surveyed. 1/2 hr - circ and rig up LD machine. 4 hrs - P&LD 4-1/2" DP. 2-1/4 hrs - W.O. brine water, well flowing and all DP laid down. 3/4 hr - pump 100 bbls 10# brine to kill well. 1-1/4 hrs - P&SB BHA. 5 hrs - change rams and press test rams and floor valves to 3000 psi f/10 mins; held okay. 1-1/2 hrs - trip in with BHA and surface test MWD. 4-1/2 hrs - PU 3-1/2" DP, break circ at 3500', well flowing. Surveys: 4496' at 22.5°, 5027' at 22.4°, 5058' at 20.5°, and 5087' at 19.1°. **Daily cost:\$14,365. Cumulative:\$219,816.** M. R. Sliger

7/10/98: Day 11

Drilling in the Wasatch formation at 5470 ft. Drilled 330' in 17-1/4 hrs. MW:8.4 VIS:27. 1 hr - PU 3-1/2" DP to 5070'. 1/4 hr - circ, RD laydown machine. 3/4 hr - wash 70' to btm. 1/4 hr - orient tool face. 3-3/4 hrs - surveyed. 3/4 hr - serviced rig.

| DEPTH | DEGREES | DIRECTION | DEPTH | DEGREES | DIRECTION |
|-------|---------|-----------|-------|---------|-----------|
| 5114 | 17.6 | 307.4 | 5307 | 9.4 | 309.3 |
| 5178 | 15.7 | 310.0 | 5339 | 8.3 | 310.2 |
| 5243 | 12.8 | 311.1 | 5371 | 7.1 | 309.5 |
| 5275 | 11.4 | 311.1 | 5403 | 6.0 | 310.7 |

Daily cost:\$22,223. Cumulative:\$242,039. M. R. Sliger

7/11/98: Day 12

MWD survey in the Wasatch formation at 5960 ft. Drilled 490' in 21-1/2 hrs. MW:8.5 VIS:27. 2-1/2 hrs - MWD surveys. Drag 60,000# up, 20,000# down.

| DEPTH | DEGREES | DIRECTION | DEPTH | DEGREES | DIRECTION |
|-------|---------|-----------|-------|---------|-----------|
| 5435' | 4.4 | 310.7 | 5562' | .9 | 318.4 |
| 5467' | 3.0 | 310.2 | 5594' | 1.0 | 154.3 |
| 5499' | .6 | 310.2 | 5751' | 1.2 | 163.8 |
| 5531' | .2 | 304.2 | | | |

Daily cost:\$19,271. Cumulative:\$261,310. M. R. Sliger

7/12/98: Day 13

MWD survey in the Chapita formation at 6560 ft. Drilled 600' in 21-3/4 hrs. MW:8.5 VIS:27. 1-1/4 hrs - surveyed. 1 hr - repaired rig; standpipe. Drag: 70,000#up, 20,000#down. Surveys: 5908' at 1.3°, 6067' at 1.6° 6223' at 1.4° and 6384' at .9°. **Daily cost:\$15,006. Cumulative:\$276,316.** M. R. Sliger

ISLAND UNIT NO. 53

7/13/98: Day 14

Drilling in the Chapita formation at 6860 ft. Drilled 300' in 8-1/2 hrs. MW:8.5 VIS:27. 4-3/4 hrs - trip f/bit #4, SLM -7' corr. 3 hrs - change it and mud motor; new motor faulty, replace. 3-1/4 hrs - TIH to 3950' w/well kicking. Install rotating head rubber. 3/4 hr - circ and test MWD. 1 hr - TIH to 5772'. 1 hr - circ out trip gas. 1/2 hr - TIH to 6539'. 3/4 hr - wash 86' to btm. 1/2 hr - MWD survey. Note: Well kicked on trip. Flowed gas and lots of water. Drag:70,000# up, 20,000# down. Projected TD:8020'. Surveys: 642' at 1.1° and 6704' at .6°.

Daily cost:\$20,758. Cumulative:\$297,074. M. R. Sliger

7/14/98: Day 15

Drilling in the Chapita formation at 7400 ft. Drilled 540' in 21 hrs. MW:8.5 VIS:27. 3 hrs - MWD surveys. Drag:70,000# up, 20,000# down.

| DEPTH | DEGREES | DIRECTION | DEPTH | DEGREES | DIRECTION |
|-------|---------|-----------|-------|---------|-----------|
| 6865' | 1.7 | 208.9 | 7181' | 3.4 | 198.1 |
| 7021' | 2.0 | 201.7 | 7213' | 2.8 | 206.5 |
| 7117' | 3.2 | 189.1 | 7243' | 2.1 | 213.7 |
| 7149' | 3.4 | 192.1 | 7274' | 1.8 | 253.0 |

Daily cost:\$20,245. Cumulative:\$317,319. M. R. Sliger

7/15/98: Day 16

Drilling in the Chapita formation at 7860 ft. Drilled 460' in 21 hrs. MW:8.5 VIS:27. 2 hrs - MWD surveys. 1 hr - rig repair; mud pump. Drag:95,000# up, 25,000# down. Lost 100 bbls mud at 7804, start mud up at 7750'.

| DEPTH | DEGREES | DIRECTION | DEPTH | DEGREES | DIRECTION |
|-------|---------|-----------|-------|---------|-----------|
| 7339' | 1.6 | 281.5 | 7530' | 1.7 | 229.3 |
| 7403' | 1.3 | 264.0 | 7625' | 1.5 | 227.2 |
| 7467' | 1.6 | 246.9 | 7785' | 1.8 | 213.3 |

Daily cost:\$17,511. Cumulative:\$334,830. M. R. Sliger

7/16/98: Day 17

TOH for logs in the Chapita formation at 7978 ft. Drilled 118' in 13 hrs. MW:8.9 VIS:30. 1/2 hr - serviced rig and checked pipe rams. 2 hrs - W.O. pump. 1/2 hr - circ and pump pill. 2-1/2 hrs - make 20 std wiper trip. 2 hrs - circ and cond for logs. 3-1/2 hrs - TOH for logs. Surveys: 1.8° at 7928' and 1.8° at 7978'.

Daily cost:\$20,862. Cumulative:\$355,692. M. R. Sliger

ISLAND UNIT NO. 53

7/17/98: Day 18

TOH for logs in the Chapita formation at 7978 ft. MW:8.9 VIS:32. 1 hr - TOH for logs. 1 hr - LD directional tools. 11 hrs - RU HLS and log well. Ran dual lateral log, GR-CAL and density. Second run stopped at 6355'; not able to work by. Log out f/6350'. RD HLS. 1 hr - TIH w/spiral wt. DP. 1 hr - cut DL. 3-1/2 hrs - TIH, break circ w/36 stds in. 1/2 hr - install rotating head rubber and wash 25 to btm. 2 hrs - circ and cond hole. 3 hrs - TOH for logs. Loggers TD at 7966'. **Daily cost:\$20,358. Cumulative:\$376,050.** M. R. Sliger

7/18/98: Day 19

Lay down DP in the Chapita formation at 7978 ft. MW:8.9 VIS:48. 1-1/2 hrs - TOH for logs. 8 hrs - RU HLS and run density tool, loggers TD at 7964'. Tool failure, POH and change tools and log well. 2 hrs - TIH. 1/2 hr - break circ w/36 stds in hole. 1 hr - TIH. 4 hrs - circ and cond. 7 hrs - LD DP and spiral wt. **Daily cost:\$25,338. Cumulative:\$401,388.** M. R. Sliger

7/19/98: Day 20

RDRT in the Chapita formation at 7978 ft. 2 hrs - LD DP. 2 hrs - move csg onto racks and tally same. 5-1/2 hrs - rig and run 176 jts of 4-1/2" 11.6# N-80 8rd LT&C csg. 2-1/2 hrs - RU Halliburton and circ csg w/rig pump. 3 hrs - cmt w/400 sks Hi-lift and 565 sks Regular "G". Displaced w/123 bbls Clay Fix II wtr. Returned 5 bbls good cmt to surface. Bump plug to 2350 psi; held okay. Cement in place at 9 pm on 7/18/98. 2 hrs - ND and set slips. Hang 59,000# in slips, cut-off csg. 5-1/2 hrs - clean mud tanks. Csg landed at 7971.92' KBM, or 13.75' below KB or 1.25' below GL. Rig Released at 4:30 a.m. on 7/19/98. **Daily cost:\$89,391. Cumulative:\$490,779.** M. R. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.

SEE ATTACHED SHEET

9. API WELL NO.
SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE ATTACHED SHEET

43.047.33111

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

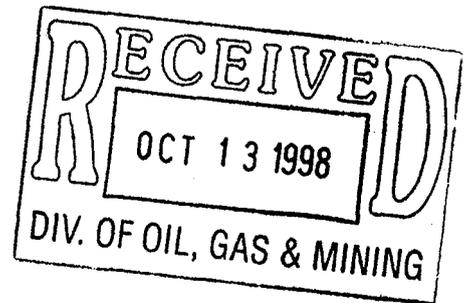
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Produced Water Disposal
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title G. T. Nimmo, Operations Manager Date October 9, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

| WELL NAME and FIELD | API NUMBER | TYPE WELL | LEGAL DESCRIPTION | COUNTY, STATE | UNIT GA PA NUMBER | LEASE NUMBER | PRODUCING FORMATION | BWPD | NTL-2B (CRITERIA) | PIT SIZE | NTL-2B SUBMITTED | NTL-2B APPROVED | SITE-SECURITY REVISED |
|---------------------|------------|-----------|-------------------|---------------|-------------------|---------------|---------------------|-------|-------------------|----------|------------------|-----------------|-----------------------|
| ISLAND UNIT | | | | | 891006935A | | | | | | | | |
| UNIT NO. 3 | 4304715643 | WAG | NE SW 8-10S-20E | UINTAH, UT | | U-4488 | WASATCH | TRACE | 4 | 24X25X4 | 6-18-84 | 7-27-84 | 04-27-95 |
| UNIT NO. 9 | 4304730488 | WAG | C SW 11-10S-19E | UINTAH, UT | | U-4481 | WASATCH | 0.02 | 4 | 18X12X4 | 4-22-80 | 5-9-80 | 8-10-90 |
| | | | | | | | | TRACE | 4 | BARREL | 5-13-86 | 6-4-86 | |
| UNIT NO. 11 | 4304731241 | WAG | SE NW 11-10S-19E | UINTAH, UT | | U-4481 | WASATCH | 0.02 | 4 | 18X20X6 | 6-18-84 | 7-27-84 | 8-10-90 |
| | | | | | | | | TRACE | 4 | BARREL | 5-13-86 | 6-4-86 | |
| UNIT NO. 12 | 4304731242 | WAG | NE SE 11-10S-19E | UINTAH, UT | | U-4481 | WASATCH | 4.00 | 4 | 16X20X5 | 6-18-84 | 7-27-84 | 8-10-90 |
| | | | | | | | | TRACE | 4 | BARREL | 5-13-86 | 6-4-86 | |
| UNIT NO. 13 | 4304731239 | WAG | SE SE 12-10S-19E | UINTAH, UT | | U-4484 | WASATCH | 4.50 | 4 | 16X18X8 | 6-18-84 | 7-27-84 | 12-1-87 |
| | | | | | | | | TRACE | 4 | BARREL | 5-13-86 | 6-4-86 | |
| UNIT NO. 14 | 4304731331 | WAG | NE SE 8-10S-20E | UINTAH, UT | | U-4488 | WASATCH | TRACE | 4 | BARREL | 5-13-86 | 6-4-86 | 05-27-88 |
| UNIT NO. 15 | 4304731330 | WAG | SW SE 7-10S-20E | UINTAH, UT | | U-4482 | WASATCH | 0.57 | 4 | 12X12X4 | 6-18-84 | 7-27-84 | 8-10-90 |
| | | | | | | | | TRACE | 4 | BARREL | 5-13-86 | 6-4-86 | |
| UNIT NO. 16 | 4304731505 | C/O | NE SW 11-10S-18E | UINTAH, UT | | U-013818 | GREEN RIVER | 1.00 | 4 | 24X24X8 | 3-13-85 | 8-20-87 | 3-3-89 |
| | | | | | | | | 0.25 | 4 | 8X10X3 | 3-13-85 | 8-20-87 | |
| UNIT NO. 17 | 4304731503 | WAG | SE SW 2-10S-19E | UINTAH, UT | | ML-11004 | WASATCH | EMRG | | 12X12X6 | 6-26-86** | NO ST. RESP. | 8-20-90 |
| UNIT NO. 18 | 4304731502 | WAG | SE NW 2-10S-19E | UINTAH, UT | | ML-11004 | WASATCH | EMRG | | 12X12X4 | 6-26-86** | NO ST. RESP. | 07-14-88 |
| UNIT NO. 19 | 4304731633 | WAG | SE SW 9-10S-20E | UINTAH, UT | | U-013768 | WASATCH | EMRG | | 10X10X8 | 5-8-86 | 8-8-86 | 7-28-88 |
| | | | | | | | | TRACE | 4 | 7X28X4 | 7-14-86 | 8-8-86 | |
| | | | | | | | | TRACE | 4 | BARREL | 7-14-86 | 8-8-86 | |
| UNIT NO. 20 | 4304731629 | WAG | SW NW 7-10S-20E | UINTAH, UT | | U-4482 | WASATCH | 3.50 | 4 | 14X12X8 | 1-20-86 | 2-10-86 | 1-20-86 |
| | | | | | | | | TRACE | 4 | 9X8X3 | 1-20-86 | 2-10-86 | |
| | | | | | | | | TRACE | 4 | BARREL | 1-20-86 | 2-10-86 | |
| UNIT NO. 21 | 4304731628 | WAG | NW NW 12-10S-19E | UINTAH, UT | | U-4484 | WASATCH | EMRG | | 12X12X8 | 5-8-86 | 6-4-86 | 7-28-88 |
| | | | | | | | | TRACE | 4 | 11X11X3 | 5-8-86 | 6-4-86 | |
| | | | | | | | | TRACE | 4 | BARREL | 5-8-86 | 6-4-86 | |
| UNIT NO. 22 | 4304731632 | WAG | SE SE 9-10S-20E | UINTAH, UT | | U-013768 | WASATCH | TRACE | 4 | 13X6X5 | 7-15-86 | 8-8-86 | 05-27-88 |
| | | | | | | | | TRACE | 4 | BARRELL | 8-22-88 | 9-15-88 | |
| UNIT NO. 23 | 4304731631 | WAG | NE NE 9-10S-20E | UINTAH, UT | | U-013768 | WASATCH | 3.70 | 4 | 16X9X5 | 7-14-86 | 8-8-86 | 1-20-86 |
| | | | | | | | | TRACE | 4 | 5X9X4 | 7-14-86 | 8-8-86 | |
| | | | | | | | | TRACE | 4 | BARREL | 7-14-86 | 8-8-86 | |
| UNIT NO. 24 | 4304731630 | WAG | SW NW 8-10S-20E | UINTAH, UT | | U-4482 | WASATCH | 1.50 | 4 | 11X8X7 | 1-20-86 | 2-10-86 | 1-20-86 |
| | | | | | | | | TRACE | 4 | BARREL | 1-20-86 | 2-10-86 | |
| UNIT NO. 25 | 4304731702 | WAG | NW NE 11-10S-19E | UINTAH, UT | | U-4481 | WASATCH | TRACE | 4 | BARREL | 1-5-87 | 4-28-87 | 8-22-88 |
| | | | | | | | | 5.00 | 4 | 21X23X5 | 1-5-87 | 4-28-87 | |
| UNIT NO. 26 | 4304731701 | WAG | SE SE 2-10S-19E | UINTAH, UT | | ML-11004 | WASATCH | TRACE | 4 | BARREL | 1-5-87** | NO ST. RESP. | 8-22-88 |
| | | | | | | | | 5.00 | 4 | 24X26X5 | 1-5-87** | NO ST. RESP. | |
| UNIT NO. 27 | 4304731703 | WAG | NE NW 9-10S-20E | UINTAH, UT | | U-013768 | WASATCH | TRACE | 4 | BARREL | 1-5-87 | 4-28-87 | 8-22-88 |
| | | | | | | | | 5.00 | 4 | 15X21X10 | 11-9-88 | 12-21-88 | |
| UNIT NO. 29 | 4304731752 | WAG | SE NE 2-10S-19E | UINTAH, UT | | ML-11004 | WASATCH | TRACE | 4 | BARREL | 2-27-87 | 3-13-87 | 07-14-88 |
| | | | | | | | | 5.00 | 4 | 16X16X6 | 2-17-87 | 3-13-87 | |
| UNIT NO. 30 | 4304731749 | WAG | NW NE 12-10S-19E | UINTAH, UT | | U-4484 | WASATCH | TRACE | 4 | BARREL | 2-27-87 | 3-13-87 | 12-1-87 |
| | | | | | | | | 5.00 | 4 | 16X16X6 | 11-9-88 | 12-21-88 | |
| UNIT NO. 32 | 4304731751 | WAG | SW NE 8-10S-20E | UINTAH, UT | | U-4482 | WASATCH | TRACE | 4 | BARREL | 2-27-87 | 3-13-87 | 10-07-91 |
| | | | | | | | | 5.00 | 4 | 16X16X6 | 11-9-88 | 12-21-88 | |
| UNIT NO. 34 | 4304732962 | WAG | NE SE 8-10S-20E | UINTAH, UT | | U-4488 | WASATCH | | | | | | 05-27-88 |
| UNIT NO. 35 | 4304732963 | WAG | NE SE 8-10S-20E | UINTAH, UT | | U-013768 | WASATCH | | | | | | 05-27-88 |
| UNIT NO. 36 | 4304732964 | WAG | SE SE 9-10S-20E | UINTAH, UT | | 14-20-462-391 | WASATCH | | | | | | 05-27-88 |
| UNIT NO. 37 | 4304732966 | WAG | NW NW 8-10S-20E | UINTAH, UT | | U-4483 | WASATCH | | | | | | 05-15-88 |
| UNIT NO. 38 | 4304733107 | WAG | SE SE 12-10S-19E | UINTAH, UT | | U-4484 | WASATCH | | | NO PIT | | | |
| UNIT NO. 39 | 4304732967 | WAG | NW NW 8-10S-20E | UINTAH, UT | | U-4481 | WASATCH | | | NO PIT | | | 05-15-88 |
| UNIT NO. 41 | 4304732968 | WAG | NW NW 8-10S-20E | UINTAH, UT | | U-4483 | WASATCH | | | NO PIT | | | 05-15-88 |
| UNIT NO. 43 | 4304732965 | WAG | SE SE 9-10S-20E | UINTAH, UT | | U-013768 | WASATCH | | | NO PIT | | | 05-27-88 |
| UNIT NO. 44 | 4304732959 | WAG | SW SE 7-10S-20E | UINTAH, UT | | U-4483 | WASATCH | | | | | | 05-27-88 |
| UNIT NO. 45 | 4304732960 | WAG | SW SE 7-10S-20E | UINTAH, UT | | U-4483 | WASATCH | | | | | | 05-27-88 |
| UNIT NO. 46 | 4304732961 | WAG | SW SE 7-10S-20E | UINTAH, UT | | U-4482 | WASATCH | | | | | | 05-27-88 |
| UNIT NO. 50 | 4304733108 | WAG | SE SE 12-10S-19E | UINTAH, UT | | U-4482 | WASATCH | | | NO PIT | | | 05-27-88 |
| UNIT NO. 51 | 4304733109 | WAG | SE SE 12-10S-19E | UINTAH, UT | | U-4484 | WASATCH | | | NO PIT | | | |
| UNIT NO. 52 | 4304733110 | WAG | SE SE 12-10S-19E | UINTAH, UT | | U-4484 | WASATCH | | | NO PIT | | | |
| UNIT NO. 53 | 4304733111 | WAG | NE SE 11-10S-19E | UINTAH, UT | | U-4481 | WASATCH | | | NO PIT | | | |
| UNIT NO. 54 | 4304733112 | WAG | NE SE 11-10S-19E | UINTAH, UT | | U-4481 | WASATCH | | | NO PIT | | | |
| UNIT NO. 55 | 4304733113 | WAG | NE SE 11-10S-19E | UINTAH, UT | | U-4481 | WASATCH | | | NO PIT | | | |

| WELL NAME and FIELD | API NUMBER | TYPE WELL | LEGAL DESCRIPTION | COUNTY, STATE | UNIT CA PA NUMBER | LEASE NUMBER | PRODUCING FORMATION | BWPD | NTL-2B (CRITERIA) | PIT SIZE | NTL-2B SUBMITTED | NTL-2B APPROVED | SITE-SECRTY REVISED |
|---------------------|------------|-----------|-------------------|---------------|-------------------|--------------|---------------------|------|-------------------|----------|------------------|-----------------|---------------------|
| UNIT NO. 58 | 4304733114 | WG | NE SE 11-10S-19E | UINTAH, UT | | U-4481 | WASATCH | | | NO PIT | | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 53

9. API WELL NO.

43-047-33111

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1415' FSL, 1130' FEL, NE SE 11-10S-19E (Surface Location)
2300' FSL, 2300' FEL, NW SE 11-10S-19E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

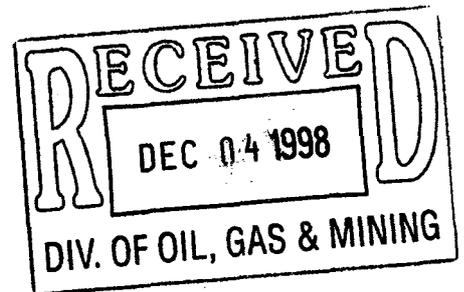
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through November 24, 1998.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo*

G. T. Nimmo, Operations Manager

December 1, 1998

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 53 - COMPLETION

11/21/98

Perfs: none. Fm: Wasatch. Zero. SITP & SICP: Zero. Installed tbg head. Waited on loggers. Will drop from daily report until operations resume.

Daily cost:\$8,177. Cumulative:\$8,177. J. Gordon

11/24/98

Perfs:None. Fm:Wasatch. PBTD:7908'. SICP&SITP: Zero. RU Halliburton Wireline Service and ran a GR-CBL from 2000' to surface. Cmt top 130'. Ran 1000' of GR-CBL from PBTD to 6900'. Ran GR-Perf depth control log from 6900' to 5000'. RD Halliburton. Will drop from daily reports until further operations. **Daily cost:\$4,027. Cumulative:\$12,204. J. Gordon**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

| | |
|----------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------|
| 1. TYPE OF WELL OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/> | 5. LEASE DESIGNATION AND SERIAL NO. U-4481 |
| 2. NAME OF OPERATOR WEXPRO COMPANY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA |
| 3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791 | 7. IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND |
| 4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) (Surface Location of Island 12) NE SE 11-10S-19E | 8. WELL NAME AND NO. WELL PAD NO. 6 ISLAND UNIT NO. 12, 53, 54, 55, 56 9. API WELL NO. 43-047-31242, 33111, 33112, 33113, 33114 |
| | 10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND |
| | 11. COUNTY OR PARISH, STATE UINTAH COUNTY, UTAH |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|------------------------------------------------------|--------------------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other Install Facilities |
| | <input type="checkbox"/> Change in Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company proposes to install production facilities at the above location to accomodate the newly drilled wells of Island Unit No. 53, 54, 55 and 56. Wexpro will be installing a 6' X 6' culvert pit as a water tank drain on the production tank. Please refer to the attached schematic. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that water drained from the production tank does not overflow. The metal lid will be used to cover the pit and ensure that contents are limited to the drained fluids from the production tank.

The tanks on location will be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility. Soil used to construct the containment dike shall not be taken from existing topsoil stockpiles. The culvert pit will be located within the berm of the production tanks and that berm will be modified if necessary to encompass the production tanks and associated drain pit. A berm will also be placed around the blowdown tank, and will be large enough to contain the contents of the blowdown tank.

All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.

RECEIVED
JAN 13 1999

14. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: G. T. Nimmo, Operations Manager Date: January 11, 1998

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any: **Accepted by the**

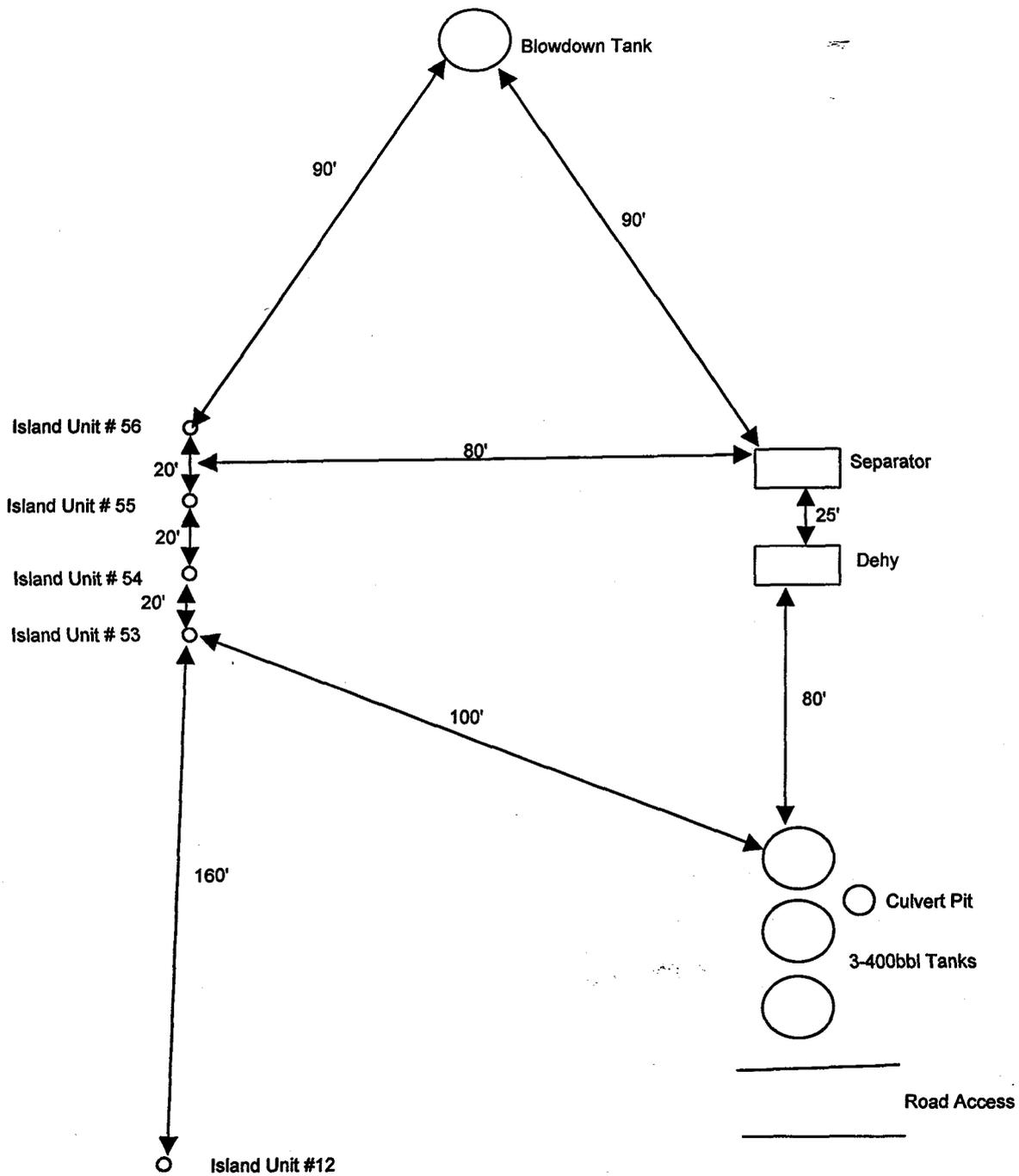
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Utah Division of Oil, Gas and Mining *See Instruction on Reverse Side

FOR RECORD ONLY

LOCATION LAYOUT
ISLAND #12 #53 #54
#55 #56

North
←



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1415' FSL, 1130' FEL, NE SE 11-10S-19E (Surface Location)
2300' FSL, 2300' FEL, NW SE 11-10S-19E (Bottom Hole Location)

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 53

9. API WELL NO.
43-047-33111

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

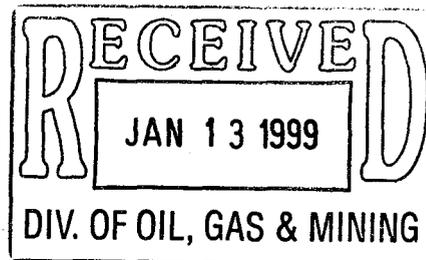
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through January 10, 1999.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date January 11, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 53 - COMPLETION

11/21/98

Perfs: none. Fm: Wasatch. Zero. SITP & SICP: Zero. Installed tbg head. Waited on loggers. Will drop from daily report until operations resume. **Daily cost:\$8,177. Cumulative:\$8,177.** J. Gordon

11/24/98

Perfs:None. Fm:Wasatch. PBTD:7908'. SICP&SITP: Zero. RU Halliburton Wireline Service and ran a GR-CBL from 2000' to surface. Cmt top 130'. Ran 1000' of GR-CBL from PBTD to 6900'. Ran GR-Perf depth control log from 6900' to 5000'. RD Halliburton. Will drop from daily reports until further operations. **Daily cost:\$4,027. Cumulative:\$12,204.** J. Gordon

1/4/99

Perfs: 7308-7320' and 7498-7526'. Fm: Wasatch. PBTD: 7908'. NU BOPs and install valves and choke. RU Halliburton Wireline Service. RU Double Jack Pressure Testers and press test BOPs and casing to 5000 psig for 15 mins. Held okay. RD Double Jack. RIH w/perf gun and perf 7308-7320' and 7498-7526' w/total of 21 - 0.30" diameter holes Used a 2-1/2" diameter expendable charge loaded in zero degree phasing. RD Haliburton and move to Island Unit 46. Well SI, waiting on fracture treatment. **Daily cost:\$ 3,790. Cumulative:\$ 15,994.** J. Gordon

1/5/99

Perfs: 7308-7320' and 7498-7526'. Fm: Wasatch. PBTD: 7908'. SICP: 0 psig. RU Dowell to fracture treat well. Press test lines. Sand water hydraulic fracture treat interval 7308 - 7526' w/188,467# of 20/40 sand in 1239 bbls of gelled water at an avg inj rate of 32.1 BPM at 3297 psig. Max inj rate was 35.3 BPM and max press was 4477 psig. Break down form at 3387 psig and ISIP was 2444 psig. Total load fluid is 1350 bbls. Well shut in while RD Dowell. SICP: 1975 psig. Open well to pit on 14/64" choke to clean up after fracture treatment.

| DATE | TIME | CASING | CHOKES | REMARKS |
|--------|----------|--------|--------|-------------------------|
| 1/5/99 | 10 am | 1975 | 14/64" | Open to pit. |
| " | 11 am | 1800 | " | - |
| " | 1 pm | 1225 | " | Change to 16/64" choke. |
| " | 3 pm | 500 | 16/64" | Change to 20/64" choke. |
| " | 4 pm | 150 | 20/64" | Open to 48/64" choke. |
| " | 7 pm | 0 | 48/64" | Burnable gas. |
| " | 10 pm | 0 | " | - |
| " | Midnight | 0 | " | No burnable gas. |
| 1/6/99 | 2 am | 0 | " | - |
| " | 4 am | 0 | " | - |
| " | 7 am | 0 | " | - |

Daily cost:\$41,136. Cumulative:\$57,130. J. Gordon

ISLAND UNIT NO. 53 - COMPLETION

1/6/99

Perfs: 7308-7320' and 7498-7526'. Fm: Wasatch. PBTD: 7908'. FCP: 0 psig. Well flowing wide open to pit w/pencil stream of load water. Estimate well flowing at about 1 BPH w/small amount of gas. MI&RU Key Energy swabbing rig. Make 9 runs with 4-1/2" diameter casing swab and recover est 30 bbls load water. Secure well and SDFN.

| DATE | TIME | CASING | CHOKE | REMARKS |
|--------|------|--------|--------|---------------|
| 1/6/99 | 8 am | 0 | 48/64" | - |
| " | Noon | 0 | " | - |
| " | 2 pm | 0 | " | - |
| 1/7/99 | 6 am | 0 | " | Well shut-in. |
| " | 7 am | 0 | - | Well shut-in. |

Daily cost:\$1,609. Cumulative:\$58,739. J. Gordon

1/7/99

Perfs: 7308-7320' and 7498-7526'. Fm: Wasatch. PBTD: 7908'. SICP: 0 psig. Swab well. Initial FL at 300'. Made 32 runs and recovered an estimated 146 bbls of load fluid. Well began flowing. Well flowing to pit wide open to clean up prior to choking back. Install 28/64" choke and let flow to pit. Well flowing an estimated 300-500 MCFD gas rate and a large quantity of load fluid.

| DATE | TIME | MCFD | CHOKE | REMARKS |
|--------|----------|------|--------|----------------------------|
| 1/7/99 | 8 am | - | - | Swabbing, swabbed 32 runs. |
| " | Noon | - | 28/64" | Turned to pit. |
| " | 3 pm | 473 | " | Changed to 24/64" choke. |
| " | 4 pm | 435 | 24/64" | Changed to 28/64" choke. |
| " | 8 pm | 497 | 28/64" | - |
| " | Midnight | 757 | " | - |
| 1/8/99 | 4 am | 947 | " | - |
| " | 7 am | 1172 | - | - |

Daily cost:\$2,164. Cumulative:\$60,903. J. Gordon

1/8/99

Perfs: 7308-7320' and 7498-7526'. Fm: Wasatch. PBTD: 7908'. FCP: 275 psig. Well flowing to pit on 28/64" choke to clean up fracture treatment. RD swabbing unit. Start increasing flowing press to test well at a flowing press of 700 psig at noon.

ISLAND UNIT NO. 53 - COMPLETION

1/8/99 CONTINUED:

| DATE | TIME | CASING | MCFD | CHOKE | REMARKS |
|--------|----------|--------|------|--------|-------------------------------|
| 1/8/99 | 8 am | 270 | 1172 | 28/64" | - |
| " | Noon | 270 | 1279 | " | Changed to 24/64" choke. |
| " | 4 pm | 350 | 1192 | 24/64" | Changed to 20/64" choke. |
| " | 6 pm | 650 | - | - | Choke freezing, RU meth pump. |
| " | 8 pm | 750 | 1821 | 20/64" | - |
| " | Midnight | 800 | 1992 | " | - |
| 1/9/99 | 2 am | 750 | 1821 | " | Changed to 24/64" choke. |
| " | 4 am | 460 | 1566 | 24/64" | - |
| " | 6 am | 450 | 1532 | " | Changed to 20/64" choke. |
| " | 7 am | 525 | 1275 | 20/64" | - |

Daily cost:\$1,904. Cumulative:\$62,807. J. Gordon

1/9/99

Perfs: 6306 - 6386 ft. Fm: Wasatch. PBDT: 6420'. FCP: 525 psig. Well flowing to pit on 24/64" choke. RU Halliburton Wireline Service. SWI and RIH w/Halliburton wireline set retrievable BP. Set plug at 6420'. Bleed off press; plug appears o be holding. Pump 7 bbls of 2% KCl water down casing and RH with 2-1/2" diameter expendable perf gun. Perf 6306' to 6386' w/total of 40 holes in 4 runs. Wellhead press increased from 0 psig to 800 psig by 1 pm. Well SI for press build-up. RD Halliburton.

| DATE | TIME | CASING | MCFD | CHOKE | REMARKS |
|---------|----------|--------|------|--------|--------------------------|
| 1/9/99 | 8 am | 525 | 1275 | 20/64" | Change to 28/64" choke. |
| " | 9 am | 350 | 1658 | 28/64" | SI at 9 am to run plug.. |
| " | 1 pm | 250 | - | SI | Perforating. |
| " | 4 pm | 940 | - | SI | - |
| " | 8 pm | 1110 | - | SI | - |
| " | Midnight | 1150 | - | SI | - |
| 1/10/99 | 4 am | 1150 | - | SI | - |
| " | 7 am | 1160 | - | SI | - |

Daily cost:\$8,017. Cumulative:\$70,824. J. Gordon

ISLAND UNIT NO. 53 - COMPLETION

1/10/99

Perfs: 6306 - 6386 ft. Fm: Wasatch. PBTD: 6420'. SICP: 1150 psig. Well SI for press build-up.

| DATE | TIME | CASING | MCFD | CHOKE | REMARKS |
|---------|----------|--------|------|-------|---------|
| 1/9/99 | 8 am | 1160 | - | SI | - |
| " | Noon | 1175 | - | " | - |
| " | 4 pm | 1175 | - | " | - |
| " | 8 pm | 1175 | - | " | - |
| " | Midnight | 1190 | - | " | - |
| 1/10/99 | 4 am | 1190 | - | " | - |
| " | 7 am | 1200 | - | " | - |

Daily cost:\$2,005. Cumulative:\$72,829. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 53

9. API WELL NO.
43-047-33111

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
1415' FSL, 1130' FEL, NE SE 11-10S-19E (Surface Location)
2300' FSL, 2300' FEL, NW SE 11-10S-19E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

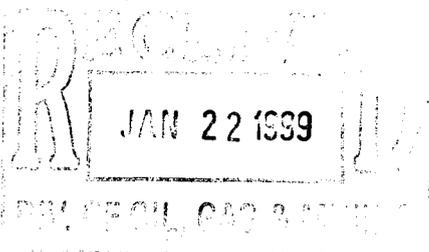
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through January 18, 1999.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date January 19, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 53 - COMPLETION

11/21/98

Perfs: none. Fm: Wasatch. Zero. SITP & SICP: Zero. Installed tbg head. Waited on loggers. Will drop from daily report until operations resume. **Daily cost:\$8,177. Cumulative:\$8,177.** J. Gordon

11/24/98

Perfs:None. Fm:Wasatch. PBTD:7908'. SICP&SITP: Zero. RU Halliburton Wireline Service and ran a GR-CBL from 2000' to surface. Cmt top 130'. Ran 1000' of GR-CBL from PBTD to 6900'. Ran GR-Perf depth control log from 6900' to 5000'. RD Halliburton. Will drop from daily reports until further operations. **Daily cost:\$4,027. Cumulative:\$12,204.** J. Gordon

1/4/99

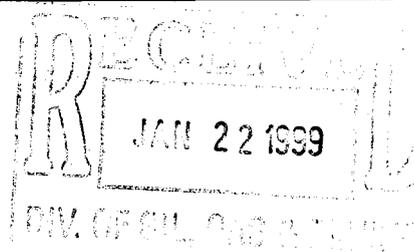
Perfs: 7308-7320' and 7498-7526'. Fm: Wasatch. PBTD: 7908'. NU BOPs and install valves and choke. RU Halliburton Wireline Service. RU Double Jack Pressure Testers and press test BOPs and casing to 5000 psig for 15 mins. Held okay. RD Double Jack. RIH w/perf gun and perf 7308-7320' and 7498-7526' w/total of 21 - 0.30" diameter holes Used a 2-1/2" diameter expendable charge loaded in zero degree phasing. RD Haliburton and move to Island Unit 46. Well SI, waiting on fracture treatment. **Daily cost:\$ 3,790. Cumulative:\$ 15,994.** J. Gordon

1/5/99

Perfs: 7308-7320' and 7498-7526'. Fm: Wasatch. PBTD: 7908'. SICP: 0 psig. RU Dowell to fracture treat well. Press test lines. Sand water hydraulic fracture treat interval 7308 - 7526' w/188,467# of 20/40 sand in 1239 bbls of gelled water at an avg inj rate of 32.1 BPM at 3297 psig. Max inj rate was 35.3 BPM and max press was 4477 psig. Break down form at 3387 psig and ISIP was 2444 psig. Total load fluid is 1350 bbls. Well shut in while RD Dowell. SICP: 1975 psig. Open well to pit on 14/64" choke to clean up after fracture treatment.

| DATE | TIME | CASING | CHOKE | REMARKS |
|--------|----------|--------|--------|-------------------------|
| 1/5/99 | 10 am | 1975 | 14/64" | Open to pit. |
| " | 11 am | 1800 | " | - |
| " | 1 pm | 1225 | " | Change to 16/64" choke. |
| " | 3 pm | 500 | 16/64" | Change to 20/64" choke. |
| " | 4 pm | 150 | 20/64" | Open to 48/64" choke. |
| " | 7 pm | 0 | 48/64" | Burnable gas. |
| " | 10 pm | 0 | " | - |
| " | Midnight | 0 | " | No burnable gas. |
| 1/6/99 | 2 am | 0 | " | - |
| " | 4 am | 0 | " | - |
| " | 7 am | 0 | " | - |

Daily cost:\$41,136. Cumulative:\$57,130. J. Gordon



ISLAND UNIT NO. 53 - COMPLETION

1/6/99

Perfs: 7308-7320' and 7498-7526'. Fm: Wasatch. PBTD: 7908'. FCP: 0 psig. Well flowing wide open to pit w/pencil stream of load water. Estimate well flowing at about 1 BPH w/small amount of gas. MI&RU Key Energy swabbing rig. Make 9 runs with 4-1/2" diameter casing swab and recover est 30 bbls load water. Secure well and SDFN.

| DATE | TIME | CASING | CHOKE | REMARKS |
|--------|------|--------|--------|---------------|
| 1/6/99 | 8 am | 0 | 48/64" | - |
| " | Noon | 0 | " | - |
| " | 2 pm | 0 | " | - |
| 1/7/99 | 6 am | 0 | " | Well shut-in. |
| " | 7 am | 0 | - | Well shut-in. |

Daily cost:\$1,609. Cumulative:\$58,739. J. Gordon

1/7/99

Perfs: 7308-7320' and 7498-7526'. Fm: Wasatch. PBTD: 7908'. SICP: 0 psig. Swab well. Initial FL at 300'. Made 32 runs and recovered an estimated 146 bbls of load fluid. Well began flowing. Well flowing to pit wide open to clean up prior to choking back. Install 28/64" choke and let flow to pit. Well flowing an estimated 300-500 MCFD gas rate and a large quantity of load fluid.

| DATE | TIME | MCFD | CHOKE | REMARKS |
|--------|----------|------|--------|----------------------------|
| 1/7/99 | 8 am | - | - | Swabbing, swabbed 32 runs. |
| " | Noon | - | 28/64" | Turned to pit. |
| " | 3 pm | 473 | " | Changed to 24/64" choke. |
| " | 4 pm | 435 | 24/64" | Changed to 28/64" choke. |
| " | 8 pm | 497 | 28/64" | - |
| " | Midnight | 757 | " | - |
| 1/8/99 | 4 am | 947 | " | - |
| " | 7 am | 1172 | - | - |

Daily cost:\$2,164. Cumulative:\$60,903. J. Gordon

1/8/99

Perfs: 7308-7320' and 7498-7526'. Fm: Wasatch. PBTD: 7908'. FCP: 275 psig. Well flowing to pit on 28/64" choke to clean up fracture treatment. RD swabbing unit. Start increasing flowing press to test well at a flowing press of 700 psig at noon.

ISLAND UNIT NO. 53 - COMPLETION

1/8/99 CONTINUED:

| DATE | TIME | CASING | MCFD | CHOKE | REMARKS |
|--------|----------|--------|------|--------|-------------------------------|
| 1/8/99 | 8 am | 270 | 1172 | 28/64" | - |
| " | Noon | 270 | 1279 | " | Changed to 24/64" choke. |
| " | 4 pm | 350 | 1192 | 24/64" | Changed to 20/64" choke. |
| " | 6 pm | 650 | - | - | Choke freezing, RU meth pump. |
| " | 8 pm | 750 | 1821 | 20/64" | - |
| " | Midnight | 800 | 1992 | " | - |
| 1/9/99 | 2 am | 750 | 1821 | " | Changed to 24/64" choke. |
| " | 4 am | 460 | 1566 | 24/64" | - |
| " | 6 am | 450 | 1532 | " | Changed to 20/64" choke. |
| " | 7 am | 525 | 1275 | 20/64" | - |

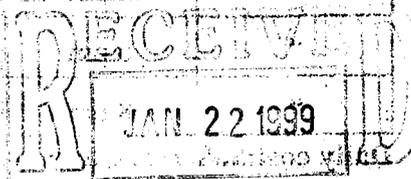
Daily cost:\$1,904. Cumulative:\$62,807. J. Gordon

1/9/99

Perfs: 6306 - 6386 ft. Fm: Wasatch. PBTd: 6420'. FCP: 525 psig. Well flowing to pit on 24/64" choke. RU Halliburton Wireline Service. SWI and RIH w/Halliburton wireline set retrievable BP. Set plug at 6420'. Bleed off press; plug appears o be holding. Pump 7 bbls of 2% KCl water down casing and RH with 2-1/2" diameter expendable perf gun. Perf 6306' to 6386' w/total of 40 holes in 4 runs. Wellhead press increased from 0 psig to 800 psig by 1 pm. Well SI for press build-up. RD Halliburton.

| DATE | TIME | CASING | MCFD | CHOKE | REMARKS |
|---------|----------|--------|------|--------|--------------------------|
| 1/9/99 | 8 am | 525 | 1275 | 20/64" | Change to 28/64" choke. |
| " | 9 am | 350 | 1658 | 28/64" | SI at 9 am to run plug.. |
| " | 1 pm | 250 | - | SI | Perforating. |
| " | 4 pm | 940 | - | SI | - |
| " | 8 pm | 1110 | - | SI | - |
| " | Midnight | 1150 | - | SI | - |
| 1/10/99 | 4 am | 1150 | - | SI | - |
| " | 7 am | 1160 | - | SI | - |

Daily cost:\$8,017. Cumulative:\$70,824. J. Gordon



ISLAND UNIT NO. 53 - COMPLETION

1/10/99

Perfs: 6306 - 6386 ft. Fm: Wasatch. PBDT: 6420'. SICP: 1150 psig. Well SI for press build-up.

| DATE | TIME | CASING | MCFD | CHOKE | REMARKS |
|---------|----------|--------|------|-------|---------|
| 1/9/99 | 8 am | 1160 | - | SI | - |
| " | Noon | 1175 | - | " | - |
| " | 4 pm | 1175 | - | " | - |
| " | 8 pm | 1175 | - | " | - |
| " | Midnight | 1190 | - | " | - |
| 1/10/99 | 4 am | 1190 | - | " | - |
| " | 7 am | 1200 | - | " | - |

Daily cost:\$2,005. Cumulative:\$72,829. J. Gordon

1/11/99

Perfs: 6306 - 6386 ft. Fm: Wasatch. PBDT: 6420'. SICP: 1200 psig. RU Tefteller slickline service ad run abtm hole press instrument to 6356' KBM. Fluid level was found to be between 4600 and 5000' and BHP was 1900 psig at 158°. RD Tefteller and wait on fracture treatment scheduled for 1/13/99. **Daily cost:\$6,166. Cumulative:\$78,995. J. Gordon**

1/12/99

Perfs: 6306 - 6386 ft. Fm: Wasatch. PBDT: 6420'. SICP: 1200 psig. RU Dowell to fracture treat Zone #2. Sand water hydraulic fracture treat interval 6306 - 6386' w/309,504# of 20/40 sand in 1963 bbls of gelled water at an avg inj rate of 25.0 BPM at 1660 psig. Max inj rate was 27.6 BPM and max press was 2641 psig. Break down form at 2641 psig and ISIP was 1973 psig; 5 mins, 1886 psig; 10 mins, 1794 psig.; 15 mins, 1703 psig. Total load fluid is 2050 bbls. RD Dowell. Open well to pit on 16/64" choke to clean up after fracture treatment. Well died after 3 hrs. Recovered an estimated 73 bbls of load fluid. Check well and try to flow.

| DATE | TIME | CASING | CHOKE | REMARKS |
|---------|---------|--------|--------|------------------------------|
| 1/12/99 | 1-pm | 1650 | SI | Open to pit on 16/64" choke. |
| " | 1:30-pm | 950 | 16/64" | 100% water |
| " | 2 pm | 475 | " | Open to 48/64" at 2:30 pm. |
| " | 4 pm | 0 | 48/64" | Well dead at 3:30 pm. |
| " | 6 pm | 0 | " | Well dead. |
| " | 8 pm | 0 | " | Blow out flare line. |

Daily cost:\$68,905. Cumulative:\$147,900. J. Gordon

ISLAND UNIT NO. 53 - COMPLETION

1/13/99

Perfs: 6306 - 6386 ft. Fm: Wasatch. PBTD: 6420'. SICP: 0 psig. MI&RU rig. Install companion flange and prepare to swab well. Swab well and unable to determine initial fluid level. Had trouble getting swab below 450'. Make 13 swab runs and swab total of 50 bbls of load fluid before well kicked off. Well was dead prior to moving in rig but had a small amt of gas press on it before running swab. Well flowing and flowed to flat tank wide open until recovering an additional 32 bbls of load fluid. Install a 28/64" choke and turn well to pit. Reduce choke size to 22/64" choke when press increased to 850 psig. Well flowing burnable gas and about 20% water mist at 4 pm.

| DATE | TIME | CASING | MCF | CHOKE | REMARKS |
|---------|----------|--------|------|--------|----------------------------------------------|
| 1/13/99 | 8 am | - | - | - | RU to swab, swab to flat tank. |
| " | Noon | 400 | - | - | Open to pit at Noon on 28/64". |
| " | 1 pm | 750 | 1066 | 28/64" | Change to 22/64" choke. |
| " | 4 pm | 980 | 2247 | 22/64" | - |
| " | 8 pm | 1040 | 2683 | " | - |
| " | Midnight | 1075 | 2772 | " | - |
| 1/14/99 | 4 am | 1080 | 2785 | " | - |
| " | 7 am | 1090 | 3124 | " | Still getting some fluid, mostly condensate. |

Daily cost:\$7,040. Cumulative:\$154,940. J. Gordon

1/14/99

Perfs: 6,128-138' and 6140-168'. Fm: Wasatch. PBTD: 6202'. Well flowing to pit at 1090 psig FCP on 22/64" choke. Calculated rate is 3124 MCFD w/no water. SWI. SICP: 1400 psig. W.O. perforators. RU Halliburton Wireline Service and RIH w/Halliburton wireline set retrievable BP. Set BP at 6202' KBM. Blow well down to 0 psig, press and plug appears to be holding. Pump 5 bbls of 2% KCl water down casing. PU 2-1/2" diameter expendable perf gun and RIH. Perf 6148-6168' w/11 holes total and POH. RIH w/2 select fire guns and perf 6140-6148' w/4 holes total. Wrong select fire switch loaded on second gun and it fired along w/first gun. Perf 6128-6138' w/total of 6 holes. POH and secure well. SDFN. Will PU another 10' perf gun and perf 6086-6096' in morning prior to fracture treating interval.

| DATE | TIME | CASING | MCF | CHOKE | REMARKS |
|---------|---------|--------|------|--------|----------------|
| 1/14/99 | 8 am | 1090 | 3124 | 22/64" | - |
| " | 8:30 am | 1090 | 3124 | " | SI at 8:30 am. |

Daily cost:\$10,142. Cumulative:\$165,082. J. Gordon

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ISLAND UNIT NO. 53 - COMPLETION

1/15/99

Perfs: 5,700-5,710. Fm: Wasatch. PBDT:5,742. SICP:1,400. SITP: 0. RU Halliburton Wireline Svs & RIH w/2-1/2" perf gun. Logged across interval to be perfed & found no perfs. Perf 6086-6096 w/a total of 6 holes. POH & RD Halliburton. RU Dowell to fracture treat Zone #3. Press test lines & equip to 6000 psig. Held OK. 1520 psig SICP. Sand wtr hydraulic fracture treat interval 6084-8168 (Zone #3) w/183,986# of 20/40 sand in 1211 bbl of gelled wtr @ an ave injection rate of 30.8 BPM @ 2387 psig. Max injection rate was 36.1 BPM & max press was 3195 psig. BD formation at 2559 psig & ISIP was 2133 psig. Total load fluid is 1211 bbls. RD Dowell. RU Halliburton Wireline Svs & ran a Halliburton wireline set retrievable bridge plug in hole. Set bridge plug @ 5742' KBM. PO & PU a 3-1/8" perf gun. RIH & perf 5700-5710' w/total of 40 holes. Had to make two runs w/perf gun since first run misfired. PO & RD Halliburton. RU Dowell & fracture treat Zone #4. Sand wtr hydraulic fracture treat interval 5700-5710 w/62,816# of 20/40 sand in 462 bbl of gelled wtr at an ave injection rate of 22.9 BPM @ 2575 psig. Max injection rate was 28.2 BPM & max press was 3255 psig. BD formation @ 2527 psig & ISIP was 2376 psig; 5 min 2342 psig; 10 min 2312 psig; 15 min 2298 psig. Total load fluid is 462 bbls. Well shut-in while rigging down Dowell. 2200 psig SICP. Opened well on 12/64 choke to pit to clean up after fracture treatment.

| DATE | TIME | CASING | WTR | CHOKE | REMARKS |
|---------|---------|--------|-----|-------|-------------------------------|
| 1/16/99 | 3:45 pm | 2200 | - | 51 | Opened to pit 12/64 |
| | 4 pm | 2190 | 100 | 12/64 | |
| | 5pm | 1924 | 100 | " | |
| | 7 pm | 1175 | 100 | " | |
| | 9 pm | 210 | 100 | 12/64 | Opened to 48/64 |
| | 10 pm | 0 | 100 | 48/64 | Show of burnable gas |
| | Midnite | 0 | 100 | " | |
| 1/17/99 | 3 am | 0 | 100 | " | Shut-in well |
| | 6 am | 50 | - | 51 | Opened well to pit (100% wtr) |

Daily cost:\$68,799. Cumulative:\$233,881. J. Gordon

1/15/99

Perfs:5700-5710; 6086-6096; 6140-6168. PBDT:6202. SICP:0. SITP:0. Well flowing a small stream of load fluid to pit. Estimate flow rate to be 2-3 BPH. Total load fluid recovered is estimated to be 211 bbl & well flowing a small amount of gas. Changed upper rams to 2-3/8" pipe rams & made up bridge plug retrieving head, 1 jt of tbg & 1.81" diameter Baker "F" nipple. PU tbg & RIH. RU pump & reverse circ gas out. Cleaned out bridge plug & reverse circ hole clean. Released plug. Started out of hole & well kicked after pulling 7 stds of tbg. Reverse circ gas out & POH. LD plug. RIH w/retrieving head & tbg. Well kicked at 3650' KBM. Installed stripping rubber & tried to top kill tbg w/well flowing up csg on 28/64 choke. Unsuccessful. Opened well to pit on 48/64" choke & tried to top kill tbg w/no success using 15 bbl of 2% Kcl wtr. RU Tefteller Slick Line Service & set pump through plug in "F" nipple @ 3615'. Well flowing on 32/64 choke at over 1000 psig. Blow tbg down & plug holding. RIH w/25 stds of tbg to 5170' KBM & secure well. SDFN. Will RU snubbing unit in am. Well flowing to pit on 22/64 choke. Flowing gas & condensate w/little wtr. SI well at 6 pm. NOTE: Ran bottom hole pres son Island Unit 54 and #56. Daily cost:\$5,856. Cumulative:\$239,737.

ISLAND UNIT NO. 53 - COMPLETION

1/17/99

Perfs:same. Fm:Wasatch. PBTD:6202. SICP:1960. SITP:600. Prepared rig for snubbing unit. Raised operators platform & bled off tbg press. Removed stripping head & RU Cudd Pressure Control, snubbing unit. Tried to equalize snubbing stack & hydril leaking. Ruptured a hydraulic hose when increasing press to hydril. Changed out hydril rubber & PU tbg through snubbing stack. Prepared to RIH & SDFD. Will have to have a new hydraulic hose made. Well shut-in.

| DATE | TIME | CASING | WATER | MCF | CHOKE | REMARKS |
|---------|---------|--------|-------|------|-------|------------------------------------------------|
| 1/17/99 | 8 pm | 0 | - | | - | RIH w/tbg 51 retrieve plug RIH w/tbg |
| | 2:30 pm | 550 | - | | 51 | Opened to 28/64 |
| | 3 pm | 875 | 100 | | 28/64 | Open to 48/64 for 15 min (changed to 32/64) |
| | 4 pm | 1000 | 50 | 3136 | 32/64 | |
| | 5 pm | 1050 | 30 | 4610 | 32/64 | Change to 22/64 |
| | 6 pm | 1325 | 20 | 3038 | 22/64 | Shut-in |
| | 9 pm | 1900 | | | 51 | |
| | Midnite | 1940 | | | 51 | |
| 1/18/99 | 2 am | 1950 | | | 51 | |
| | 5 am | 1960 | | | 51 | |
| | 7 am | 1960 | | | | Well shut-in |

Daily cost:\$3,873. Cumulative:\$243,610. J. Gordon

1/18/99

Perfs: 5700-710', 6086-096', and 6140-168'. Fm: Wasatch. PBTD: 6420'. SITP: 1300 psig, SICP: 2160 psig. Bleed off press on tubing and RIH. Tag sand fill at 6140'. Clean out to BP using air-foam and circ hole clean w/well flowing on 28/64" choke. Release plug and work free. Start out of hole and top kill tubing to remove string float after pulling 3 jts of tubing. BP sticking and circ using air-foam to free up. POH and LD bridge plug. Make up new retrieving head w/string float on top and RIH w/tubing to depth of 6020' KBM. Secure well, drain up and SDFN. Well SI at 1680 psig.

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JAN 22 1999
DIV. OF OIL & GAS

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ISLAND UNIT NO. 53 - COMPLETION

1/18/99 CONTINUED:

| DATE | TIME | CASING | MCFD | CHOKE | REMARKS |
|---------|-------|--------|------|--------|------------------------------------------------|
| 1/18/99 | 8 am | 1600 | - | - | Open to pit at 7:30 SI psi 2160, 24/64" choke. |
| " | 9 am | 1550 | 4814 | 24/64" | Open to 28/64" choke. |
| " | 10 am | 1300 | 6158 | 28/64" | Shut in 1015 - 1045. |
| " | 11 am | 1350 | 6395 | " | Change to 24/64" choke. |
| " | Noon | 1400 | 4348 | 24/64" | - |
| " | 1 pm | 1450 | 4504 | " | SI at 1:30 pm. |
| " | 5 pm | 1680 | - | SI | - |
| 1/19/99 | 7 am | 1680 | - | SI | - |

Daily cost:\$13,200. Cumulative:\$256,810. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 53

9. API WELL NO.
43-047-33111

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1415' FSL, 1130' FEL, NE SE 11-10S-19E (Surface Location)
2300' FSL, 2300' FEL, NW SE 11-10S-19E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

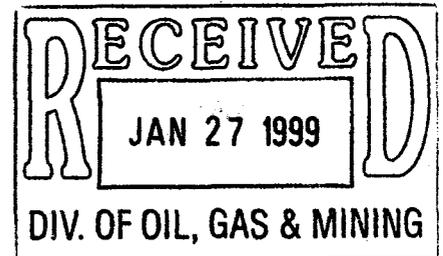
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through January 21, 1999.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date January 25, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 53 - COMPLETION

11/21/98

Perfs: none. Fm: Wasatch. Zero. SITP & SICP: Zero. Installed tbg head. Waited on loggers. Will drop from daily report until operations resume. **Daily cost:\$8,177. Cumulative:\$8,177.** J. Gordon

11/24/98

Perfs:None. Fm:Wasatch. PBSD:7908'. SICP&SITP: Zero. RU Halliburton Wireline Service and ran a GR-CBL from 2000' to surface. Cmt top 130'. Ran 1000' of GR-CBL from PBSD to 6900'. Ran GR-Perf depth control log from 6900' to 5000'. RD Halliburton. Will drop from daily reports until further operations. **Daily cost:\$4,027. Cumulative:\$12,204.** J. Gordon

1/4/99

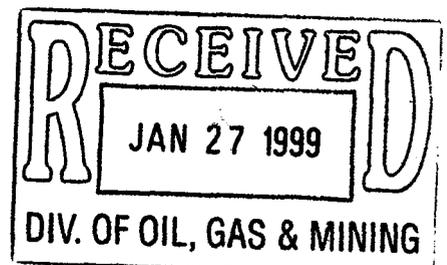
Perfs: 7308-7320' and 7498-7526'. Fm: Wasatch. PBSD: 7908'. NU BOPs and install valves and choke. RU Halliburton Wireline Service. RU Double Jack Pressure Testers and press test BOPs and casing to 5000 psig for 15 mins. Held okay. RD Double Jack. RIH w/perf gun and perf 7308-7320' and 7498-7526' w/total of 21 - 0.30" diameter holes Used a 2-1/2" diameter expendable charge loaded in zero degree phasing. RD Haliburton and move to Island Unit 46. Well SI, waiting on fracture treatment. **Daily cost:\$ 3,790. Cumulative:\$ 15,994.** J. Gordon

1/5/99

Perfs: 7308-7320' and 7498-7526'. Fm: Wasatch. PBSD: 7908'. SICP: 0 psig. RU Dowell to fracture treat well. Press test lines. Sand water hydraulic fracture treat interval 7308 - 7526' w/188,467# of 20/40 sand in 1239 bbls of gelled water at an avg inj rate of 32.1 BPM at 3297 psig. Max inj rate was 35.3 BPM and max press was 4477 psig. Break down form at 3387 psig and ISIP was 2444 psig. Total load fluid is 1350 bbls. Well shut in while RD Dowell. SICP: 1975 psig. Open well to pit on 14/64" choke to clean up after fracture treatment.

| DATE | TIME | CASING | CHOKE | REMARKS |
|--------|----------|--------|--------|-------------------------|
| 1/5/99 | 10 am | 1975 | 14/64" | Open to pit. |
| " | 11 am | 1800 | " | - |
| " | 1 pm | 1225 | " | Change to 16/64" choke. |
| " | 3 pm | 500 | 16/64" | Change to 20/64" choke. |
| " | 4 pm | 150 | 20/64" | Open to 48/64" choke. |
| " | 7 pm | 0 | 48/64" | Burnable gas. |
| " | 10 pm | 0 | " | - |
| " | Midnight | 0 | " | No burnable gas. |
| 1/6/99 | 2 am | 0 | " | - |
| " | 4 am | 0 | " | - |
| " | 7 am | 0 | " | - |

Daily cost:\$41,136. Cumulative:\$57,130. J. Gordon



ISLAND UNIT NO. 53 - COMPLETION

1/6/99

Perfs: 7308-7320' and 7498-7526'. Fm: Wasatch. PBTD: 7908'. FCP: 0 psig. Well flowing wide open to pit w/pencil stream of load water. Estimate well flowing at about 1 BPH w/small amount of gas. MI&RU Key Energy swabbing rig. Make 9 runs with 4-1/2" diameter casing swab and recover est 30 bbls load water. Secure well and SDFN.

| DATE | TIME | CASING | CHOKE | REMARKS |
|--------|------|--------|--------|---------------|
| 1/6/99 | 8 am | 0 | 48/64" | - |
| " | Noon | 0 | " | - |
| " | 2 pm | 0 | " | - |
| 1/7/99 | 6 am | 0 | " | Well shut-in. |
| " | 7 am | 0 | - | Well shut-in. |

Daily cost:\$1,609. Cumulative:\$58,739. J. Gordon

1/7/99

Perfs: 7308-7320' and 7498-7526'. Fm: Wasatch. PBTD: 7908'. SICP: 0 psig. Swab well. Initial FL at 300'. Made 32 runs and recovered an estimated 146 bbls of load fluid. Well began flowing. Well flowing to pit wide open to clean up prior to choking back. Install 28/64" choke and let flow to pit. Well flowing an estimated 300-500 MCFD gas rate and a large quantity of load fluid.

| DATE | TIME | MCFD | CHOKE | REMARKS |
|--------|----------|------|--------|----------------------------|
| 1/7/99 | 8 am | - | - | Swabbing, swabbed 32 runs. |
| " | Noon | - | 28/64" | Turned to pit. |
| " | 3 pm | 473 | " | Changed to 24/64" choke. |
| " | 4 pm | 435 | 24/64" | Changed to 28/64" choke. |
| " | 8 pm | 497 | 28/64" | - |
| " | Midnight | 757 | " | - |
| 1/8/99 | 4 am | 947 | " | - |
| " | 7 am | 1172 | - | - |

Daily cost:\$2,164. Cumulative:\$60,903. J. Gordon

1/8/99

Perfs: 7308-7320' and 7498-7526'. Fm: Wasatch. PBTD: 7908'. FCP: 275 psig. Well flowing to pit on 28/64" choke to clean up fracture treatment. RD swabbing unit. Start increasing flowing press to test well at a flowing press of 700 psig at noon.

ISLAND UNIT NO. 53 - COMPLETION

1/8/99 CONTINUED:

| DATE | TIME | CASING | MCFD | CHOKE | REMARKS |
|--------|----------|--------|------|--------|-------------------------------|
| 1/8/99 | 8 am | 270 | 1172 | 28/64" | - |
| " | Noon | 270 | 1279 | " | Changed to 24/64" choke. |
| " | 4 pm | 350 | 1192 | 24/64" | Changed to 20/64" choke. |
| " | 6 pm | 650 | - | - | Choke freezing, RU meth pump. |
| " | 8 pm | 750 | 1821 | 20/64" | - |
| " | Midnight | 800 | 1992 | " | - |
| 1/9/99 | 2 am | 750 | 1821 | " | Changed to 24/64" choke. |
| " | 4 am | 460 | 1566 | 24/64" | - |
| " | 6 am | 450 | 1532 | " | Changed to 20/64" choke. |
| " | 7 am | 525 | 1275 | 20/64" | - |

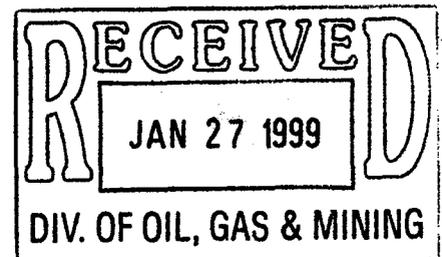
Daily cost:\$1,904. Cumulative:\$62,807. J. Gordon

1/9/99

Perfs: 6306 - 6386 ft. Fm: Wasatch. PBDT: 6420'. FCP: 525 psig. Well flowing to pit on 24/64" choke. RU Halliburton Wireline Service. SWI and RIH w/Halliburton wireline set retrievable BP. Set plug at 6420'. Bleed off press; plug appears o be holding. Pump 7 bbls of 2% KCl water down casing and RH with 2-1/2" diameter expendable perf gun. Perf 6306' to 6386' w/total of 40 holes in 4 runs. Wellhead press increased from 0 psig to 800 psig by 1 pm. Well SI for press build-up. RD Halliburton.

| DATE | TIME | CASING | MCFD | CHOKE | REMARKS |
|---------|----------|--------|------|--------|--------------------------|
| 1/9/99 | 8 am | 525 | 1275 | 20/64" | Change to 28/64" choke. |
| " | 9 am | 350 | 1658 | 28/64" | SI at 9 am to run plug.. |
| " | 1 pm | 250 | - | SI | Perforating. |
| " | 4 pm | 940 | - | SI | - |
| " | 8 pm | 1110 | - | SI | - |
| " | Midnight | 1150 | - | SI | - |
| 1/10/99 | 4 am | 1150 | - | SI | - |
| " | 7 am | 1160 | - | SI | - |

Daily cost:\$8,017. Cumulative:\$70,824. J. Gordon



ISLAND UNIT NO. 53 - COMPLETION

1/10/99

Perfs: 6306 - 6386 ft. Fm: Wasatch. PBTD: 6420'. SICP: 1150 psig. Well SI for press build-up.

| DATE | TIME | CASING | MCFD | CHOKE | REMARKS |
|---------|----------|--------|------|-------|---------|
| 1/9/99 | 8 am | 1160 | - | SI | - |
| " | Noon | 1175 | - | " | - |
| " | 4 pm | 1175 | - | " | - |
| " | 8 pm | 1175 | - | " | - |
| " | Midnight | 1190 | - | " | - |
| 1/10/99 | 4 am | 1190 | - | " | - |
| " | 7 am | 1200 | - | " | - |

Daily cost:\$2,005. Cumulative:\$72,829. J. Gordon

1/11/99

Perfs: 6306 - 6386 ft. Fm: Wasatch. PBTD: 6420'. SICP: 1200 psig. RU Tefteller slickline service ad run abtm hole press instrument to 6356' KBM. Fluid level was found to be between 4600 and 5000' and BHP was 1900 psig at 158°. RD Tefteller and wait on fracture treatment scheduled for 1/13/99. **Daily cost:\$6,166. Cumulative:\$78,995. J. Gordon**

1/12/99

Perfs: 6306 - 6386 ft. Fm: Wasatch. PBTD: 6420'. SICP: 1200 psig. RU Dowell to fracture treat Zone #2. Sand water hydraulic fracture treat interval 6306 - 6386' w/309,504# of 20/40 sand in 1963 bbls of gelled water at an avg inj rate of 25.0 BPM at 1660 psig. Max inj rate was 27.6 BPM and max press was 2641 psig. Break down form at 2641 psig and ISIP was 1973 psig; 5 mins, 1886 psig; 10 mins, 1794 psig; 15 mins, 1703 psig. Total load fluid is 2050 bbls. RD Dowell. Open well to pit on 16/64" choke to clean up after fracture treatment. Well died after 3 hrs. Recovered an estimated 73 bbls of load fluid. Check well and try to flow.

| DATE | TIME | CASING | CHOKE | REMARKS |
|---------|---------|--------|--------|------------------------------|
| 1/12/99 | 1 pm | 1650 | SI | Open to pit on 16/64" choke. |
| " | 1:30 pm | 950 | 16/64" | 100% water. |
| " | 2 pm | 475 | " | Open to 48/64" at 2:30 pm. |
| " | 4 pm | 0 | 48/64" | Well dead at 3:30 pm. |
| " | 6 pm | 0 | " | Well dead. |
| " | 8 pm | 0 | " | Blow out flare line. |

Daily cost:\$68,905. Cumulative:\$147,900. J. Gordon

ISLAND UNIT NO. 53 - COMPLETION

1/13/99

Perfs: 6306 - 6386 ft. Fm: Wasatch. PBDT: 6420'. SICP: 0 psig. MI&RU rig. Install companion flange and prepare to swab well. Swab well and unable to determine initial fluid level. Had trouble getting swab below 450'. Make 13 swab runs and swab total of 50 bbls of load fluid before well kicked off. Well was dead prior to moving in rig but had a small amt of gas press on it before running swab. Well flowing and flowed to flat tank wide open until recovering an additional 32 bbls of load fluid. Install a 28/64" choke and turn well to pit. Reduce choke size to 22/64" choke when press increased to 850 psig. Well flowing burnable gas and about 20% water mist at 4 pm.

| DATE | TIME | CASING | MCF | CHOKE | REMARKS |
|---------|----------|--------|------|--------|----------------------------------------------|
| 1/13/99 | 8 am | - | - | - | RU to swab, swab to flat tank. |
| " | Noon | 400 | - | - | Open to pit at Noon on 28/64". |
| " | 1 pm | 750 | 1066 | 28/64" | Change to 22/64" choke. |
| " | 4 pm | 980 | 2247 | 22/64" | - |
| " | 8 pm | 1040 | 2683 | " | - |
| " | Midnight | 1075 | 2772 | " | - |
| 1/14/99 | 4 am | 1080 | 2785 | " | - |
| " | 7 am | 1090 | 3124 | " | Still getting some fluid, mostly condensate. |

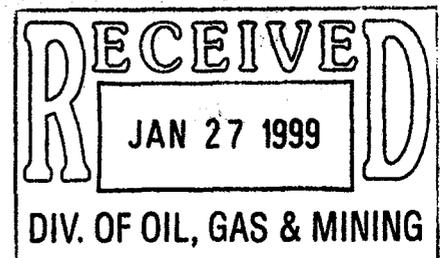
Daily cost:\$7,040. Cumulative:\$154,940. J. Gordon

1/14/99

Perfs: 6,128-138' and 6140-168'. Fm: Wasatch. PBDT: 6202'. Well flowing to pit at 1090 psig FCP on 22/64" choke. Calculated rate is 3124 MCFD w/no water. SWI. SICP: 1400 psig. W.O. perforators. RU Halliburton Wireline Service and RIH w/Halliburton wireline set retrievable BP. Set BP at 6202' KBM. Blow well down to 0 psig, press and plug appears to be holding. Pump 5 bbls of 2% KCl water down casing. PU 2-1/2" diameter expendable perf gun and RIH. Perf 6148-6168' w/11 holes total and POH. RIH w/2 select fire guns and perf 6140-6148' w/4 holes total. Wrong select fire switch loaded on second gun and it fired along w/first gun. Perf 6128-6138' w/total of 6 holes. POH and secure well. SDFN. Will PU another 10' perf gun and perf 6086-6096' in morning prior to fracture treating interval.

| DATE | TIME | CASING | MCF | CHOKE | REMARKS |
|---------|---------|--------|------|--------|----------------|
| 1/14/99 | 8 am | 1090 | 3124 | 22/64" | - |
| " | 8:30 am | 1090 | 3124 | " | SI at 8:30 am. |

Daily cost:\$10,142. Cumulative:\$165,082. J. Gordon



ISLAND UNIT NO. 53 - COMPLETION

1/15/99

Perfs: 5,700-5,710. Fm: Wasatch. PBTD: 5,742. SICP: 1,400. SITP: 0. RU Halliburton Wireline Svs & RIH w/2-1/2" perf gun. Logged across interval to be perfed & found no perfs. Perf 6086-6096 w/a total of 6 holes. POH & RD Halliburton. RU Dowell to fracture treat Zone #3. Press test lines & equip to 6000 psig. Held OK. 1520 psig SICP. Sand wtr hydraulic fracture treat interval 6084-8168 (Zone #3) w/183,986# of 20/40 sand in 1211 bbl of gelled wtr @ an ave injection rate of 30.8 BPM @ 2387 psig. Max injection rate was 36.1 BPM & max press was 3195 psig. BD formation at 2559 psig & ISIP was 2133 psig. Total load fluid is 1211 bbls. RD Dowell. RU Halliburton Wireline Svs & ran a Halliburton wireline set retrievable bridge plug in hole. Set bridge plug @ 5742' KBM. PO & PU a 3-1/8" perf gun. RIH & perf 5700-5710' w/total of 40 holes. Had to make two runs w/perf gun since first run misfired. PO & RD Halliburton. RU Dowell & fracture treat Zone #4. Sand wtr hydraulic fracture treat interval 5700-5710 w/62,816# of 20/40 sand in 462 bbl of gelled wtr at an ave injection rate of 22.9 BPM @ 2575 psig. Max injection rate was 28.2 BPM & max press was 3255 psig. BD formation @ 2527 psig & ISIP was 2376 psig; 5 min 2342 psig; 10 min 2312 psig; 15 min 2298 psig. Total load fluid is 462 bbls. Well shut-in while rigging down Dowell. 2200 psig SICP. Opened well on 12/64 choke to pit to clean up after fracture treatment.

| DATE | TIME | CASING | WTR | CHOKE | REMARKS |
|---------|---------|--------|-----|-------|-------------------------------|
| 1/16/99 | 3:45 pm | 2200 | - | 51 | Opened to pit 12/64 |
| | 4 pm | 2190 | 100 | 12/64 | |
| | 5pm | 1924 | 100 | " | |
| | 7 pm | 1175 | 100 | " | |
| | 9 pm | 210 | 100 | 12/64 | Opened to 48/64 |
| | 10 pm | 0 | 100 | 48/64 | Show of burnable gas |
| | Midnite | 0 | 100 | " | |
| 1/17/99 | 3 am | 0 | 100 | " | Shut-in well |
| | 6 am | 50 | - | 51 | Opened well to pit (100% wtr) |

Daily cost:\$68,799. Cumulative:\$233,881. J. Gordon

1/15/99

Perfs:5700-5710; 6086-6096; 6140-6168. PBTD:6202. SICP:0. SITP:0. Well flowing a small stream of load fluid to pit. Estimate flow rate to be 2-3 BPH. Total load fluid recovered is estimated to be 211 bbl & well flowing a small amount of gas. Changed upper rams to 2-3/8" pipe rams & made up bridge plug retrieving head, 1 jt of tbg & 1.81" diameter Baker "F" nipple. PU tbg & RIH. RU pump & reverse circ gas out. Cleaned out bridge plug & reverse circ hole clean. Released plug. Started out of hole & well kicked after pulling 7 stds of tbg. Reverse circ gas out & POH. LD plug. RIH w/retrieving head & tbg. Well kicked at 3650' KBM. Installed stripping rubber & tried to top kill tbg w/well flowing up csg on 28/64 choke. Unsuccessful. Opened well to pit on 48/64" choke & tried to top kill tbg w/no success using 15 bbl of 2% Kcl wtr. RU Tefeller Slick Line Service & set pump through plug in "F" nipple @ 3615'. Well flowing on 32/64 choke at over 1000 psig. Blow tbg down & plug holding. RIH w/25 stds of tbg to 5170' KBM & secure well. SDFN. Will RU snubbing unit in am. Well flowing to pit on 22/64 choke. Flowing gas & condensate w/little wtr. SI well at 6 pm. NOTE: Ran bottom hole pres son Island Unit 54 and #56. Daily cost:\$5,856. Cumulative:\$239,737.

ISLAND UNIT NO. 53 - COMPLETION

1/17/99

Perfs:same. Fm:Wasatch. PBTD:6202. SICP:1960. SITP:600. Prepared rig for snubbing unit. Raised operators platform & bled off tbg press. Removed stripping head & RU Cudd Pressure Control, snubbing unit. Tried to equalize snubbing stack & hydril leaking. Ruptured a hydraulic hose when increasing press to hydril. Changed out hydril rubber & PU tbg through snubbing stack. Prepared to RIH & SDFD. Will have to have a new hydraulic hose made. Well shut-in.

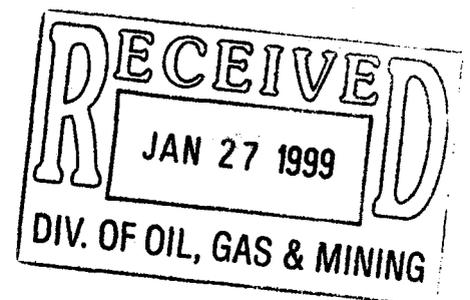
| DATE | TIME | CASING | WATER | MCF | CHOKE | REMARKS |
|---------|---------|--------|-------|------|-------|------------------------------------------------|
| 1/17/99 | 8 pm | 0 | - | | - | RIH w/tbg 51 retrieve plug RIH w/tbg |
| | 2:30 pm | 550 | - | | 51 | Opened to 28/64 |
| | 3 pm | 875 | 100 | | 28/64 | Open to 48/64 for 15 min (changed to 32/64) |
| | 4 pm | 1000 | 50 | 3136 | 32/64 | |
| | 5 pm | 1050 | 30 | 4610 | 32/64 | Change to 22/64 |
| | 6 pm | 1325 | 20 | 3038 | 22/64 | Shut-in |
| | 9 pm | 1900 | | | 51 | |
| | Midnite | 1940 | | | 51 | |
| 1/18/99 | 2 am | 1950 | | | 51 | |
| | 5 am | 1960 | | | 51 | |
| | 7 am | 1960 | | | | Well shut-in |

Daily cost:\$3,873. Cumulative:\$243,610. J. Gordon

1/18/99

Perfs: 5700-710', 6086-096', and 6140-168'. Fm: Wasatch. PBTD: 6420'. SITP: 1300 psig, SICP: 2160 psig. Bleed off press on tubing and RIH. Tag sand fill at 6140'. Clean out to BP using air-foam and circ hole clean w/well flowing on 28/64" choke. Release plug and work free. Start out of hole and top kill tubing to remove string float after pulling 3 jts of tubing. BP sticking and circ using air-foam to free up. POH and LD bridge plug. Make up new retrieving head w/string float on top and RIH w/tubing to depth of 6020' KBM. Secure well, drain up and SDFN. Well SI at 1680 psig.

Z



ISLAND UNIT NO. 53 - COMPLETION

1/18/99 CONTINUED:

| DATE | TIME | CASING | MCFD | CHOKE | REMARKS |
|---------|-------|--------|------|--------|------------------------------------------------|
| 1/18/99 | 8 am | 1600 | - | - | Open to pit at 7:30 SI psi 2160, 24/64" choke. |
| " | 9 am | 1550 | 4814 | 24/64" | Open to 28/64" choke. |
| " | 10 am | 1300 | 6158 | 28/64" | Shut in 1015 - 1045. |
| " | 11 am | 1350 | 6395 | " | Change to 24/64" choke. |
| " | Noon | 1400 | 4348 | 24/64" | - |
| " | 1 pm | 1450 | 4504 | " | SI at 1:30 pm. |
| " | 5 pm | 1680 | - | SI | - |
| 1/19/99 | 7 am | 1680 | - | SI | - |

Daily cost:\$13,200. Cumulative:\$256,810. J. Gordon

1/19/99

Perfs: 5700-710', 6086-096', 6140-168', 6306-386', 7308-320', and 7498-526'. Fm: Wasatch. PBTD: 7908'. SITP: 0 psig, SICP: 1680 psig. Install upper string float in tubing string and RIH. Tag sand fill at 6325' and open well to pit on 24/64" choke. Clean out to BP using air-foam and circulate hole clean. Release plug. Pull 13 jts of tubing to upper string float and top kill w/20 bbls of 2% KCl water. Remove string float and POH. LD BP. Make up tubing collar on btm jt of tubing, one jt of tubing and Baker "F" profile nipple w/pump-through plug installed. RIH w/tubing to depth of 7652'. Did not tag any fill. P&LD 65 jts of tubing. Install tubing hanger and try to land tubing through snubbing unit, ice appears to be formed in tubing spool since tubing hanger would not seat fully. Pull hanger up in snubbing stack and load stack w/methanol. Land tubing and lock in set screws. Secure well and SDFN. Will remove snubbing unit, BOPs and tree up in morning. Tefteller to pull pump through plug in morning. Tubing landed at 5641' KBM according to Tubing Report.

| DATE | TIME | CASING | MCFD | CHOKE | REMARKS |
|---------|-------|--------|-------|--------|----------------------------------------------|
| 1/19/99 | 8 am | 1550 | 4814 | 24/64" | Open to pit at 7:15, change to 28/64" choke. |
| " | 9 am | 1340 | 6348 | 28/64" | Change to 24/64" choke. |
| " | 10 am | 1350 | 41938 | 24/64" | Shut in for 15 mins. |
| " | 11 am | 1525 | 4737 | " | SI. |
| " | Noon | - | - | SI | - |
| " | 1 pm | - | - | " | - |
| " | 2 pm | 680 | - | " | - |

Daily cost:\$29,340. Cumulative:\$286,150. J. Gordon

ISLAND UNIT NO. 53
 REPORT NO. 111
 JAN 20 1999
 8 240. 10 10 110

ISLAND UNIT NO. 53 - COMPLETION

1/20/99

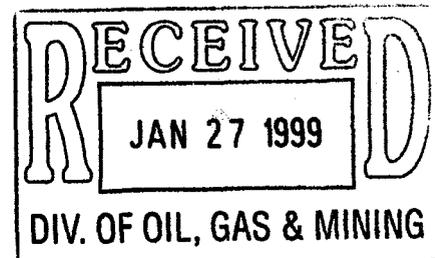
Perfs: 5700-710', 6086-096', 6140-168', 6306-386', 7308-320', and 7498-526'. Fm: Wasatch. PBTD: 7908'. SITP/SICP: 1700 psig. Small amt on tubing. RD Cudd Pressure Control snubbing unit and strip off BOPs. Install x-mas tree and test to 5000 psig for 15 mins; held okay. RD rig and move. Load tubing and equalize well w/tubing press on Island Unit 54. RU Tefteller Slick Line Service and RIH to retrieve pump through plug in Baker "F" nipple at 5609'. POH w/plug. RD Tefteller and HU flow line to pit. SITP/SICP: 1700 psig. Open well to pit on 20/64" choke to flow back any additional load fluid f/fracture treatments. Well flowing at a rate of 3883 MCFD at 1600 psig flowing press. Final flow rate was 3642 MCFD at 1500 psig on a 20/64" choke w/1650 psig SICP.

| DATE | TIME | TUBING | CASING | MCFD | CHOKE | REMARKS |
|---------|----------|--------|--------|------|--------|------------------------------|
| 1/20/99 | 4:30 pm | 1700 | 1710 | - | SI | Open to pit on 20/64" choke. |
| " | 5 pm | 1575 | 1700 | 3824 | 20/64" | - |
| " | 7 pm | 1500 | 1675 | 3642 | " | - |
| " | 9 pm | 1500 | 1660 | 3642 | " | - |
| " | 11 pm | 1500 | 1650 | 3642 | " | - |
| " | Midnight | 1500 | 1650 | 3642 | " | Shut well in. |
| 1/21/99 | 7 am | 1690 | 1690 | - | SI | - |

Daily cost:\$19,076. Cumulative:\$305,226. J. Gordon

1/21/99

Perfs: 5700-710', 6086-096', 6140-168', 6306-386', 7308-320', and 7498-526'. Fm: Wasatch. PBTD: 7908'. SITP/SICP: 1700 psig. Finish RD flow lines, fence reserve pit, and clean up location. Move out frac tanks and rig. Final Flow Rate was 3642 MCFD at 1500 psig FTP and 1650 psig SICP on a 20/64" choke. **Final Report. Daily cost:\$5,450. Cumulative:\$310,676. J. Gordon**



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

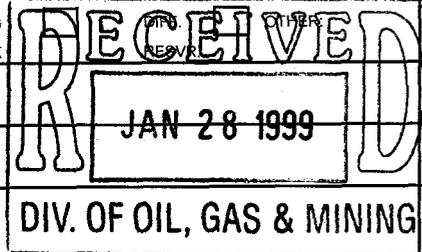
1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER: _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK OTHER: _____

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL
At surfac **1415' FSL, 1130' FEL, NE SE 11-10S-19E**
At top prod. interval reported below **2297.70' FSL, 2284.10' FEL, SE SE 11-10S-19E**
At total d **2249.02' FSL, 2309.89' FEL, SE SE 11-10S-19E**



5. LEASE DESIGNATION AND SERIAL NO.
U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
ISLAND

8. FARM OR LEASE NAME
UNIT

9. WELL NO.
53

10. FIELD AND POOL, OR WILDCAT
ISLAND - WASATCH

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA
11-10S-19E (SURF.) 11-10S-19E (BH)

14. PERMIT NO. **43-047-33111** DATE ISSUED **4/27/98**
12. COUNTY / PARISH **UINTAH** 13. STATE **UTAH**

15. DATE SPUDDED **6/20/98** 16. DATE TD REACHED **7/16/98** 17. DATE COMPLETED (ready to prod.) **1/21/99** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **5046.75' RKB 5034.50 GR** 19. ELEV. CASINGHEAD **5,033.25**

20. TOTAL DEPTH, MD & TVD **7978.00' MD 7678.81' TVD** 21. PLUG BACK TD, MD & TVD **7908.00' MD 7608.00' TVD** 22. IF MULT. COMPL. HOW MANY **N/A** 23. INTERVALS DRILLED BY **----->** 24. ROTARY TOOLS **0-7978** 25. CABLE TOOLS **NA**

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)
5700-7526 FEET KBM MD (GROSS), 5400.00-7226.00 FEET KBM TVD (GROSS) - WASATCH

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC-CNL, DLL, CBL and GR 7-23-98

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|--------------|----------------|-----------|-----------------------------------------|---------------|
| 9 5/8 | 36 | 334.46 | 12 1/4 | 225 SACKS CLASS G | NONE |
| 4 1/2 | 11.6 | 7,971.92 | 7 7/8 | 400 SACKS Hi-lift and 565 SACKS CLASS G | NONE |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | 30. TUBING RECORD |
|------|----------|-------------|--------------|-------------|--------------------------------------------------------|
| | | | | | SIZE: 2-3/8" DEPTH SET (MD): 5,641.00 PACKER SET (MD): |

31. PERFORATION RECORD (Interval, size, and number)

| | |
|----------------------------------|--|
| 5700-5710 - .35" - 4 spf (MD) | |
| 6086-6096 - .35" - 6 holes (MD) | |
| 6128-6138 - .35" - 6 holes (MD) | |
| 6140-6168 - .35" - 15 holes (MD) | |
| 6306-6386 - .35" - 40 holes (MD) | |
| 7308-7320 - .35" - 6 holes (MD) | |
| 7498-7526 - .35" - 15 spf (MD) | |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------------------------|
| 5700-5710 | FRAC - 62,816# 20/40 SAND, 462 BBLS YF125 FLUID |
| 6086-6168 gross | FRAC - 183,986# 20/40 SAND, 1,211 BBLS YF125 FLUID |
| 6306-6386 | FRAC - 309,504# 20/40 SAND, 1,963 BBLS YF125 FLUID |
| 7308-7526 gross | FRAC - 188,467# 20/40 SAND, 1,239 BBLS YF125 FLUID |

33. PRODUCTION

| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
|-----------------------|-----------------|--------------------------------------------------------------------------|------------------------|---------|-----------|--------------------------------------|---------------|
| NOT HOOKED UP | | FLOWING | | | | SHUT-IN | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF | WATER-BBL | GAS-OIL RATIO |
| 1/20/99 | 7-1/2 | 20/64 | -----> | 0 | 1150 | 0 | NA |
| FLOW TUB. PRESS. | CASING PRESSURE | CALCULATED 24 HOUR RATE | OIL-BBL | GAS-MCF | WATER-BBL | OIL GRAVITY-API (CORR.) | |
| 1500 | 1650 | -----> | 0 | 3642 | 0 | NA | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED

TEST WITNESSED BY
JOHN GORDON

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *[Signature]* TITLE OPERATIONS MANAGER DATE 1/25/99

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof. cored intervals; and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
| | | | |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|---------------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Log Tops | | |
| UINTAH | surface | surface |
| GREEN RIVER | 1,296 | 1,296 |
| BIRD'S NEST AQUIFER | 2,174 | 2,143 |
| WASATCH TONGUE | 4,526 | 4,288 |
| GREEN RIVER TONGUE | 4,947 | 4,667 |
| WASATCH | 5,106 | 4,815 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

WELL PAD NO. 6

ISLAND UNIT 53, 54, 55, 56

9. API WELL NO.

43-047-33111, 33112, 33113, 33114

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

(Surface location of Island 12)

NE SE 11-10S-19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

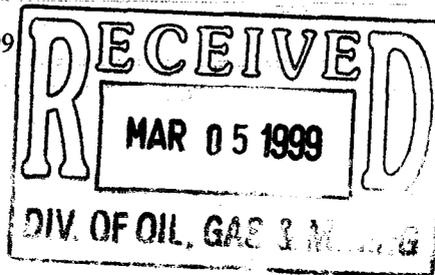
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other INITIAL PRODUCTION

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above reference wells were brought on for initial production at 1:00 pm, March 2, 1999



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

March 2, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

3160-107
(July 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

SUBMIT IN TRIPLICATE

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELLS

9. API WELL NO.
SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

1. TYPE OF WELL

OIL GAS
 WELL WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

43-047-33111

SEE BELOW

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

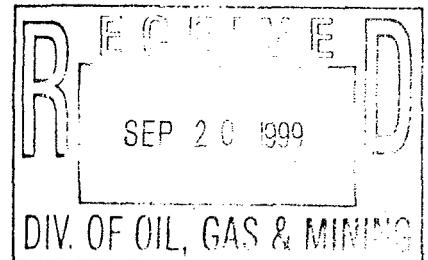
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other ELECTRONIC MEASUREMENT
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LMIU1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo*

G. T. Nimmo, Operations Manager

September 16, 1999

Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

| WELL NAME | PAD NO. | API NUMBER | LEGAL DESCRIPTION | COUNTY, STATE | UNIT CA PA NUMBER | LEASE NUMBER |
|--------------------|---------|------------|-------------------|---------------|-------------------|---------------|
| <u>ISLAND UNIT</u> | | | | Unit Number | 891006935A | |
| UNIT NO. 3 | | 4304715643 | NE SW 8-10S-20E | UINTAH, UT | | U-4486 |
| UNIT NO. 9 | | 4304730488 | C SW 11-10S-19E | UINTAH, UT | | U-4481 |
| UNIT NO. 10 | 8 | 4304730725 | SW SW 12-10S-19E | UINTAH, UT | | U-4484 |
| UNIT NO. 11 | | 4304731241 | SE NW 11-10S-19E | UINTAH, UT | | U-4481 |
| UNIT NO. 12 | 6 | 4304731242 | NE SE 11-10S-19E | UINTAH, UT | | U-4481 |
| UNIT NO. 13 | 5 | 4304731239 | SE SE 12-10S-19E | UINTAH, UT | | U-4484 |
| UNIT NO. 14 | 3 | 4304731331 | NE SE 8-10S-20E | UINTAH, UT | | U-4486 |
| UNIT NO. 15 | | 4304731330 | SW SE 7-10S-20E | UINTAH, UT | | U-4482 |
| UNIT NO. 16 | | 4304731505 | NE SW 11-10S-18E | UINTAH, UT | | U-013818 |
| UNIT NO. 17 | | 4304731503 | SE SW 2-10S-19E | UINTAH, UT | | ML-11004 |
| UNIT NO. 18 | | 4304731502 | SE NW 2-10S-19E | UINTAH, UT | | ML-11004 |
| UNIT NO. 19 | | 4304731633 | SE SW 9-10S-20E | UINTAH, UT | | U-013768 |
| UNIT NO. 20 | 7 | 4304731629 | SW NW 7-10S-20E | UINTAH, UT | | U-4482 |
| UNIT NO. 21 | | 4304731628 | NW NW 12-10S-19E | UINTAH, UT | | U-4484 |
| UNIT NO. 22 | 4 | 4304731632 | SE SE 9-10S-20E | UINTAH, UT | | U-013768 |
| UNIT NO. 24 | | 4304731630 | SW NW 8-10S-20E | UINTAH, UT | | U-4482 |
| UNIT NO. 25 | | 4304731702 | NW NE 11-10S-19E | UINTAH, UT | | U-4481 |
| UNIT NO. 26 | | 4304731701 | SE SE 2-10S-19E | UINTAH, UT | | ML-11004 |
| UNIT NO. 27 | | 4304731703 | NE NW 9-10S-20E | UINTAH, UT | | U-013768 |
| UNIT NO. 29 | | 4304731752 | SE NE 2-10S-19E | UINTAH, UT | | ML-11004 |
| UNIT NO. 30 | | 4304731749 | NW NE 12-10S-19E | UINTAH, UT | | U-4484 |
| UNIT NO. 32 | | 4304731751 | SW NE 8-10S-20E | UINTAH, UT | | U-4482 |
| UNIT NO. 34 | 3 | 4304732962 | NE SE 8-10S-20E | UINTAH, UT | | U-4486 |
| UNIT NO. 35 | 3 | 4304732963 | NE SE 8-10S-20E | UINTAH, UT | | U-013768 |
| UNIT NO. 36 | 4 | 4304732964 | SE SE 9-10S-20E | UINTAH, UT | | 14-20-462-391 |
| UNIT NO. 37 | 1 | 4304732966 | NW NW 8-10S-20E | UINTAH, UT | | U-4483 |
| UNIT NO. 38 | 5 | 4304733107 | SE SE 12-10S-19E | UINTAH, UT | | U-4484 |
| UNIT NO. 39 | 1 | 4304732967 | NW NW 8-10S-20E | UINTAH, UT | | U-4481 |
| UNIT NO. 41 | 1 | 4304732968 | NW NW 8-10S-20E | UINTAH, UT | | U-4483 |
| UNIT NO. 43 | 4 | 4304732965 | SE SE 9-10S-20E | UINTAH, UT | | U-013768 |
| UNIT NO. 44 | 2 | 4304732959 | SW SE 7-10S-20E | UINTAH, UT | | U-4483 |
| UNIT NO. 45 | 2 | 4304732960 | SW SE 7-10S-20E | UINTAH, UT | | U-4483 |
| UNIT NO. 46 | 2 | 4304732961 | SW SE 7-10S-20E | UINTAH, UT | | U-4482 |
| UNIT NO. 50 | 5 | 4304733108 | SE SE 12-10S-19E | UINTAH, UT | | U-4482 |
| UNIT NO. 51 | 5 | 4304733109 | SE SE 12-10S-19E | UINTAH, UT | | U-4484 |
| UNIT NO. 52 | 5 | 4304733110 | SE SE 12-10S-19E | UINTAH, UT | | U-4484 |
| UNIT NO. 53 | 6 | 4304733111 | NE SE 11-10S-19E | UINTAH, UT | | U-4481 |
| UNIT NO. 54 | 6 | 4304733112 | NE SE 11-10S-19E | UINTAH, UT | | U-4481 |
| UNIT NO. 55 | 6 | 4304733113 | NE SE 11-10S-19E | UINTAH, UT | | U-4481 |
| UNIT NO. 56 | 6 | 4304733114 | NE SE 11-10S-19E | UINTAH, UT | | U-4481 |
| UNIT NO. 64 | 7 | 4304733304 | SW NW 7-10S-20E | UINTAH, UT | | U-4482 |
| UNIT NO. 65 | 7 | 4304733305 | SW NW 7-10S-20E | UINTAH, UT | | U-4482 |
| UNIT NO. 66 | 7 | 4304733306 | SW NW 7-10S-20E | UINTAH, UT | | U-4482 |
| UNIT NO. 67 | 8 | 4304733307 | SW SW 12-10S-19E | UINTAH, UT | | U-4484 |
| UNIT NO. 68 | 8 | 4304733308 | SW SW 12-10S-19E | UINTAH, UT | | U-4484 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

(Surface Location of Island 12)
NE SE 11-10S-19E

5. LEASE DESIGNATION AND SERIAL NO.

U-4481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

WELL PAD NO. 6

ISLAND UNIT NO. 12, 53, 54, 55, 56

9. API WELL NO.

43-047-31242, 33111, 33112, 33113,

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Install Facilities
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pursuant to the requirements of Onshore Operating Order No. 7, Wexpro Company requests approval to dispose of produced water into an unlined pit at the above referenced well. This application is based on Onshore Operating Order No. 7 C.2.IV, in that the volume of water to be disposed does not exceed five (5) barrels per day on a monthly basis. As required, the following information is submitted:

1. A topographic map of the general area and a site drawing showing and the location and dimensions of the pit are attached. The pit is a 6' X 6' culvert pit used as a tank drain on the production tank. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that water drained from the production tank does not overflow. The metal lid will be used to cover the pit and ensure that contents are limited to the drained fluids from the production tank. The culvert pit will be located within the tank berm of the production tanks.
2. The daily quantity of water to be disposed is less than 5 BWPD from the Wasatch formation. A representative water analysis is attached.
3. The evaporation rate compensated for annual rainfall is 36 inches per year.
4. The estimated percolation rate is 46 inches per year.
5. For usable water aquifer information, refer to a report by Mountain Fuel dated June 30, 1977 entitled "Usable water Aquifer Study" on file with the BLM Vernal Field Office.

All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by State of Utah.

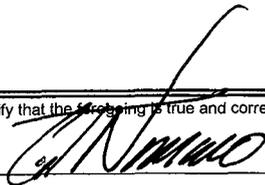
RECEIVED

OCT 16 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Signed



Title

G. T. Nimmo, Operations Manager

Date

October 12, 2000

(This space for Federal or State office use)

Approved by

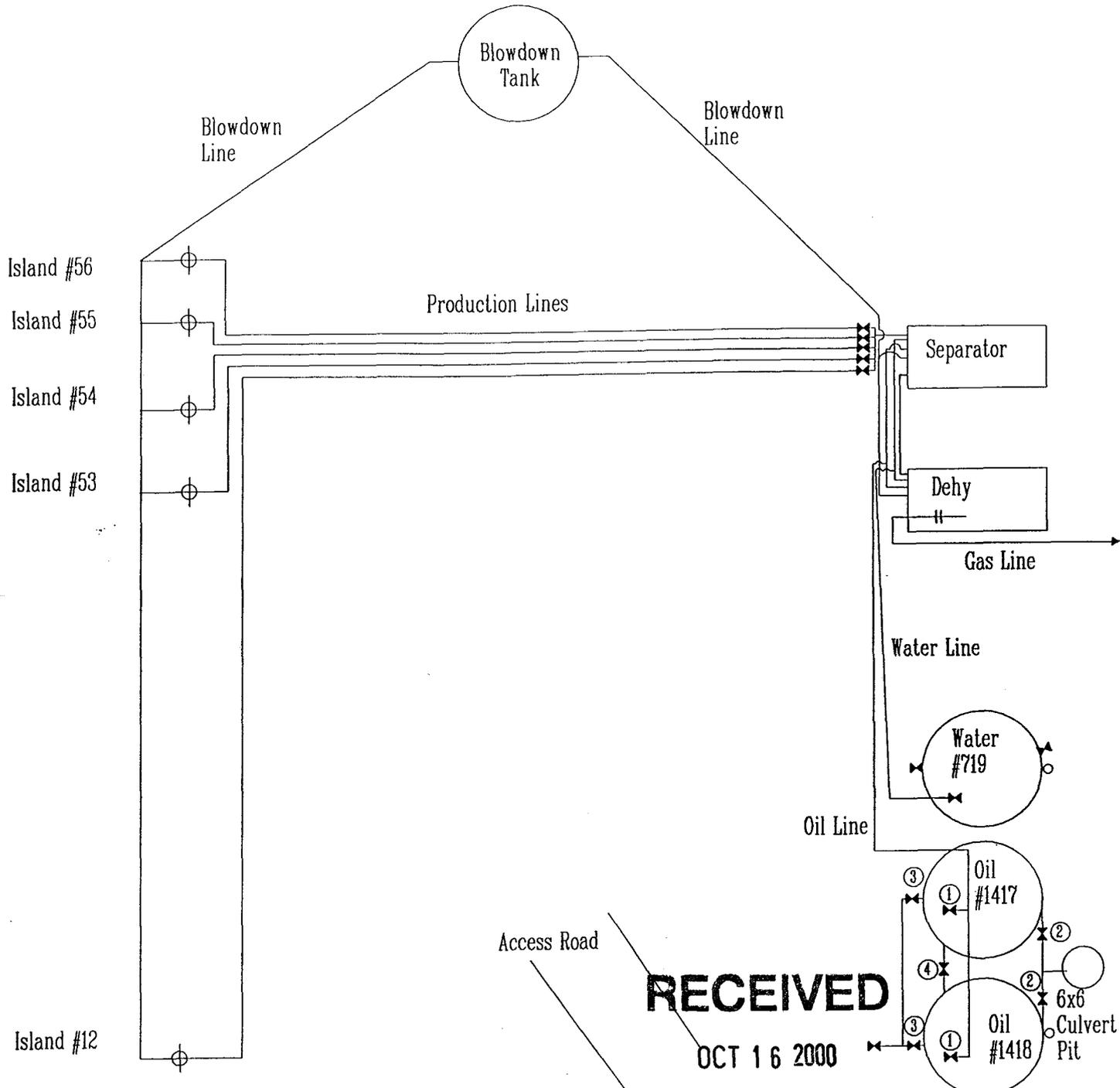
Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



RECEIVED

OCT 16 2000

DIVISION OF
OIL, GAS AND MINING

LEGEND

- ⊕ GAS METER
- ⊗ VALVE

| VALVE NO. | PRODUCTION | SALES |
|-----------|------------|--------|
| 1 | OPEN | CLOSED |
| 2 | CLOSED | CLOSED |
| 3 | CLOSED | OPEN |
| 4 | OPEN | CLOSED |

| SITE SECURITY DRAWING | | | | | |
|-----------------------|-------------------------|----------------|----------------|----------------|----------------|
| Well Name | Island Unit 12 | Island Unit 53 | Island Unit 54 | Island Unit 55 | Island Unit 56 |
| Lease No. | U4481 | U4481 | U4481 | U4481 | U4481 |
| Unit ID. | 891006935A | | | | |
| Location | NE SE SEC. 11 R10S T19E | | | | |
| County, ST. | Uintah, Utah | | | | |
| Operator | Wexpro | | | | |

T10S

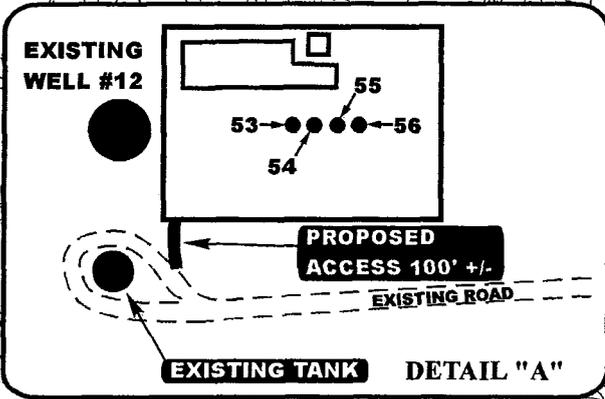
**PROPOSED LOCATION:
ISLAND UNIT #53, #54, #55 & #56**

PROPOSED ACCESS 100' +/-

SEE DETAIL "A"

0.3 MI. +/-

OURAY 18.6 MI. +/-



| | |
|-----------|-----------|
| R | R |
| 19 | 20 |
| E | E |

LEGEND:

--- PROPOSED ACCESS ROAD
 ——— EXISTING ROAD



WEXPRO COMPANY

ISLAND UNIT #53, #54, #55 & 56
SECTION 11, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **3** **16** **98**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00

B
TOPO

Questar Applied Technology Services

1005 D Street, PO Box 1129
 Rock Springs, Wyoming 82902
 Phone: (307) 352-7292
 Fax: (307) 352-7326

WATER ANALYSIS REPORT

| | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| COMPANY: WEXPRO FIELD: ISLAND LEGAL DESCRIPTION: N/A COUNTY: N/A STATE: UTAH WELL: PAD #6 DEPTH: N/A | FORMATION: N/A SAMPLE POINT: N/A TYPE OF WATER: N/A DATE SAMPLED: N/A DATE ANALYZED: 6/25/99 ANALYZED BY: SIDDOWNAY SAMPLED BY: N/A |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| DISSOLVED SOLIDS | mg / L | |
|---------------------------------|---------------|--|
| CATIONS: | | |
| Sodium, Na: | 3,772 | |
| Calcium, Ca: | 168 | |
| Magnesium, Mg: | 19 | |
| Barium, Ba: | N/A | |
| ANIONS: | | |
| Chloride, Cl: | 5,000 | |
| Sulfate, SO ₄ : | 800 | |
| Carbonate, CO ₃ : | 0 | |
| Bicarbonate, HCO ₃ : | 1,000 | |
| Iron, Fe: | 4 | |
| Sulfide, H ₂ S: | N/A | |
| TOTAL DISSOLVED: | 10,763 | |

| | | |
|---------------------------|-------|---------------------|
| OTHER PROPERTIES: | | RECEIVED |
| pH: | 7.19 | OCT 16 2000 |
| Specific Gravity, 60/60F: | 1.012 | DIVISION OF |
| Resistivity: (ohms/meter) | 0.462 | OIL, GAS AND MINING |
| Sample Temperature: | 70° F | |

REMARKS & RECOMMENDATIONS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

| | | |
|----------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|--------------------------------------------------------------------------|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-4481 |
| 2. Name of Operator Wexpro Company | | 6. If Indian, Allottee, or Tribe Name N/A |
| 3a. Address P.O. Box 458 Rock Springs, WY 82902 | 3b. Phone No. (include area code) 307.382.9791 | 7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1415' FSL 1130' FEL NE SE 11-10S-19E | | 8. Well Name and No. Island Unit No. 53 |
| | | 9. API Well No. 43-047-33111 |
| | | 10. Field and Pool, or Exploratory Area Wasatch |
| | | 11. County or Parish, State Uintah Utah |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|-----------------------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | _____ |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back | <input type="checkbox"/> Water Disposal | _____ |

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 17, 2007 at 9:00 A.M.

14. I hereby certify that the foregoing is true and correct.

| | |
|--------------------------------------|-----------------------------|
| Name (Printed/ Typed) G. T. Nimmo | Title Operations Manager |
| Signature | Date October 18, 2007 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|------|
| Approved by | Title | Date |
| Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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OCT 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wexpro Company

3a. Address
**P.O. Box 458
 Rock Springs, WY 82902**

3b. Phone No. (include area code)
307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1415' FSL 1130' FEL NE SE 11-10S-19E

5. Lease Serial No.
U-4481

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
UTU063026X Island Unit

8. Well Name and No.
Island Unit No. 53

9. API Well No.
43-047-33111

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|-----------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved. Excess water production will be hauled to the following State of Utah approved disposal sites:

Accounted by the
**Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY

R N Industries Inc Sec. 4-2S-2W - Bluebell
 LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
 Dalbo, Inc Sec. 02-6S-20E - Vernal

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

RECEIVED
APR 18 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

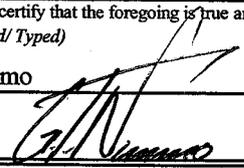
Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature



Date

April 9, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)