

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface **1157 FSL, 794' FEL, SE SE, 12-10S-19E**
 At proposed prod. zone **2300' FSL, 400' FEL, NE NE, 12-10S-19E 101 127**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 17 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
2960' Unit Boundary

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
NA

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
Approx. 1400'

19. PROPOSED DEPTH
7,731' TVD

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,096' GR

22. APPROX. DATE WORK WILL START*
May 15, 1998

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME
Island

8. FARM OR LEASE NAME
Island Unit

9. WELL NO.
No. 52

10. FIELD AND POOL, OR WILDCAT
Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12-10S-19E

12. COUNTY OR PARISH
Uintah County

13. STATE
Utah

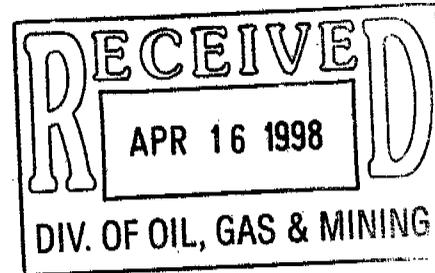
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36	300'	222 cu.ft. of Class "G" with 3% CaCl ₂
7-7/8"	4-1/2"	11.6	8,231' MD	2220 cu.ft. of 50/50 Poz-gel followed by 712 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 13 location.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE 04/14/98

(This space for Federal or State office use)

PERMIT NO. 43-047-8310 APPROVAL DATE BRADLEY G. HILL

APPROVED BY [Signature] TITLE RECLAMATION SPECIALIST III DATE 4/27/98

CONDITIONS OF APPROVAL, IF ANY:
Federal Approval of this Action is Necessary

* See Instructions On Reverse Side

**Drilling Plan
Wexpro Company
Island Unit Well No. 52
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	Depth	Remarks
Uintah	Surface	
Green River	1,406'	Gas, Secondary Objective
Kick Off Point	1,800'	
Birds Nest Aquifer	2,371'	Gas, Secondary Objective
Wasatch Tongue	4,391'	Gas, Secondary Objective
Green River Tongue	4,741'	Gas, Secondary Objective
Wasatch	4,891'	Gas, Secondary Objective
Chapita Wells Zone	5,691'	Gas, Major Objective
Total Depth	7,731'	TVD Chapita Wells Zone

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. **PRESSURE CONTROL EQUIPMENT:** (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit

- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

Size	Top	Bottom	Weight	Grade	Thread	Condition
9-5/8"	sfc	300'	36	K55	STC	New
4-1/2"	sfc	8,231' MD	11.6	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 222 cubic feet of Class G with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 2220 cubic feet of 50/50 Poz-gel followed by 712 cubic feet of Class G with reducer and fluid loss additives, if needed.

4. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Fresh water with 2% KCL will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. **LOGGING: Cased hole logs: Cement Bond Log - Total Depth to Surface
Gr/Neutron - Total Depth to Surface**

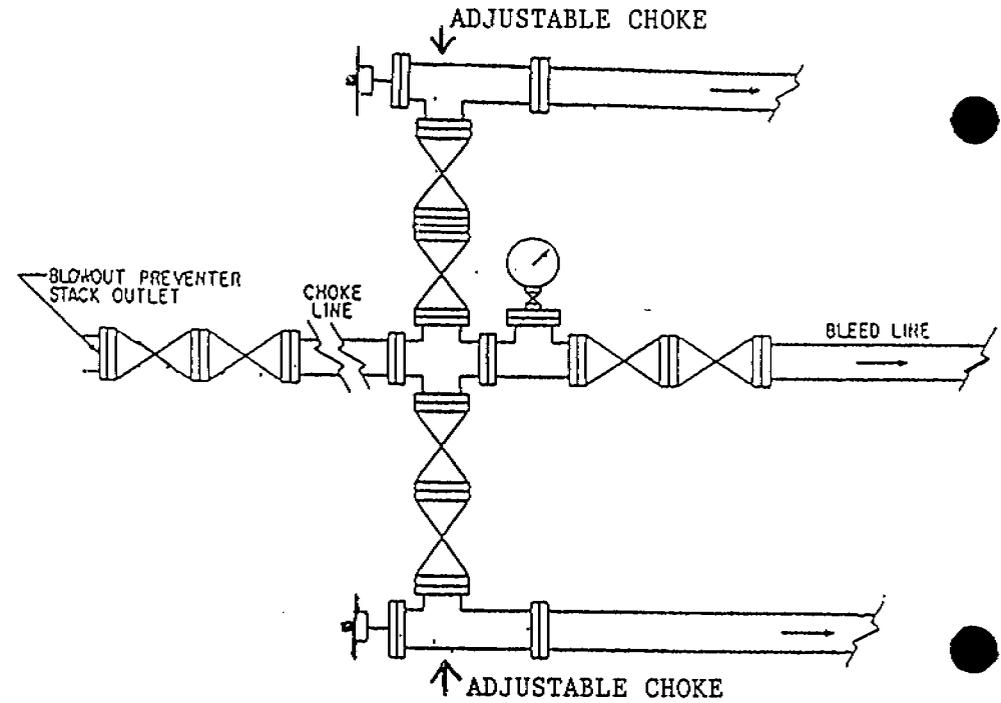
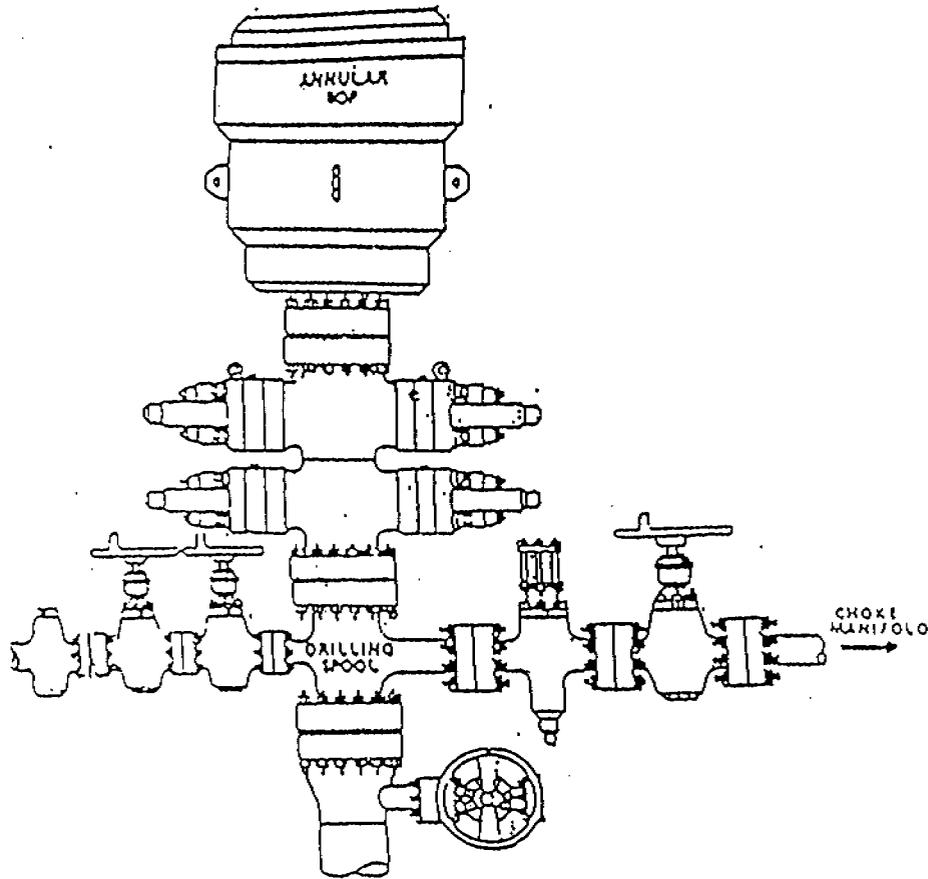
TESTING: None

CORING: None

6. **ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 137 degrees F and a BHP of 2900 psi are expected.**

7. **ANTICIPATED STARTING DATE: May 15, 1998**

DURATION OF OPERATION: 15 days



WEXPRO/CELSIUS
3K psi Blowout Prevention Equipment

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side

Choke Manifold System

NOTE: 1. Minimum Choke Manifold Configuration

2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

**Wexpro
Company**

**Utah
Uintah County
Sec 12-T10S-R19E Pad 5
Island Unit No. 52 Pad #5**

PROPOSAL REPORT

13 April, 1998

sperry-sun
DRILLING SERVICES
A DIVISION OF HALLIBURTON SERVICES, INC.

Proposal Ref: pro2628

Sperry-Sun Drilling Services

Proposal Report for Island Unit No. 52 Pad #5



Wexpro Company
Utah

Uintah County
Sec 12-T10S-R19E Pad 5

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Toolface Azimuth
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00		
500.00	0.000	0.000	500.00	0.00 N	0.00 E	0.00		
1000.00	0.000	0.000	1000.00	0.00 N	0.00 E	0.00		
1500.00	0.000	0.000	1500.00	0.00 N	0.00 E	0.00		
1800.00	0.000	0.000	1800.00	0.00 N	0.00 E	0.00		
1900.00	2.213	28.854	1899.98	1.69 N	0.93 E	1.93	2.213	28.854
2000.00	4.427	28.854	1999.80	6.76 N	3.73 E	7.72	2.213	0.000
2100.00	6.640	28.854	2099.33	15.21 N	8.38 E	17.37	2.213	0.000
2200.00	8.854	28.854	2198.41	27.02 N	14.89 E	30.84	2.213	0.000
2300.00	11.067	28.854	2296.90	42.16 N	23.23 E	48.14	2.213	0.000
2400.00	13.281	28.854	2394.64	60.63 N	33.41 E	69.23	2.213	0.000
2500.00	15.494	28.854	2491.50	82.40 N	45.40 E	94.07	2.213	0.000
2600.00	17.708	28.854	2587.32	107.42 N	59.19 E	122.64	2.213	0.000
2700.00	19.921	28.854	2681.98	135.66 N	74.75 E	154.89	2.213	0.000
2800.00	22.135	28.854	2775.31	167.09 N	92.06 E	190.77	2.213	0.000
2900.00	24.348	28.854	2867.19	201.65 N	111.11 E	230.23	2.213	0.000
3000.00	26.562	28.854	2957.48	239.29 N	131.85 E	273.21	2.213	0.000
3100.00	28.775	28.854	3046.04	279.96 N	154.25 E	319.64	2.213	0.000
3200.00	30.989	28.854	3132.73	323.59 N	178.29 E	369.46	2.213	0.000
3300.00	33.202	28.854	3217.45	370.13 N	203.93 E	422.59	2.213	0.000
3305.29	33.319	28.854	3221.87	372.67 N	205.33 E	425.49	2.213	0.000
3500.00	33.319	28.854	3384.57	466.35 N	256.95 E	532.45		
4000.00	33.319	28.854	3802.38	706.90 N	389.49 E	807.10		
4079.88	33.319	28.854	3869.13	745.33 N	410.67 E	850.98		
4100.00	32.874	28.854	3885.99	754.96 N	415.97 E	861.97	2.213	180.000
4200.00	30.661	28.854	3971.00	801.06 N	441.37 E	914.61	2.213	180.000
4300.00	28.447	28.854	4057.99	844.26 N	465.17 E	963.93	2.213	180.000
4400.00	26.234	28.854	4146.81	884.48 N	487.34 E	1009.86	2.213	180.000
4500.00	24.020	28.854	4237.34	921.67 N	507.83 E	1052.32	2.213	180.000
4600.00	21.807	28.854	4329.45	955.77 N	526.61 E	1091.25	2.213	180.000
4700.00	19.593	28.854	4422.98	986.73 N	543.67 E	1126.59	2.213	180.000
4800.00	17.380	28.854	4517.82	1014.50 N	558.97 E	1158.30	2.213	180.000
4900.00	15.166	28.854	4613.81	1039.04 N	572.49 E	1186.32	2.213	180.000
5000.00	12.953	28.854	4710.80	1060.31 N	584.22 E	1210.61	2.213	180.000
5100.00	10.739	28.854	4808.67	1078.29 N	594.12 E	1231.14	2.213	180.000
5200.00	8.526	28.854	4907.25	1092.95 N	602.20 E	1247.87	2.213	180.000
5300.00	6.312	28.854	5006.41	1104.26 N	608.43 E	1260.78	2.213	180.000
5400.00	4.099	28.854	5105.99	1112.20 N	612.81 E	1269.85	2.213	180.000
5500.00	1.885	28.854	5205.85	1116.77 N	615.32 E	1275.07	2.213	180.000
5585.17	0.000	0.000	5291.00	1118.00 N	616.00 E	1276.47	2.213	180.000
6000.00	0.000	0.000	5705.83	1118.00 N	616.00 E	1276.47		
6500.00	0.000	0.000	6205.83	1118.00 N	616.00 E	1276.47		
7000.00	0.000	0.000	6705.83	1118.00 N	616.00 E	1276.47		
7500.00	0.000	0.000	7205.83	1118.00 N	616.00 E	1276.47		
8000.00	0.000	0.000	7705.83	1118.00 N	616.00 E	1276.47		

Continued...

Sperry-Sun Drilling Services

Proposal Report for Island Unit No. 52 Pad #5



Wexpro Company
Utah

Uintah County
Sec 12-T10S-R19E Pad 5

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Toolface Azimuth
8025.17	0.000	0.000	7731.00	1118.00 N	616.00 E	1276.47		

All data is in feet unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

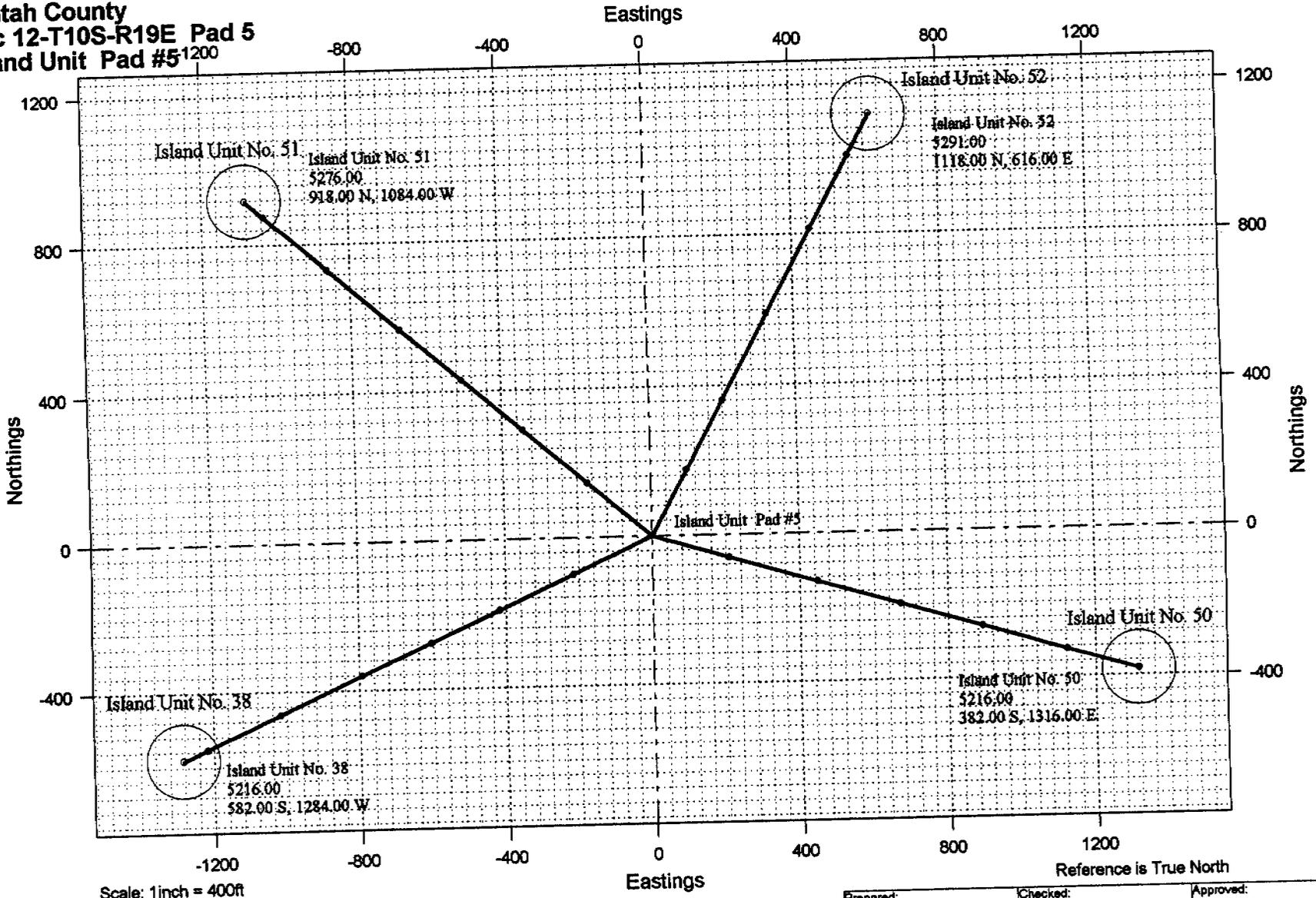
The Dogleg Severity is in Degrees per 100ft.
Vertical Section is from Well and calculated along an Azimuth of 28.854° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 8025.17ft.,
The Bottom Hole Displacement is 1276.47ft., in the Direction of 28.854° (True).

Targets associated with this wellpath

Target Name	Target Entry Coordinates			Target Shape	Target Type
	TVD (ft)	Northings (ft)	Eastings (ft)		
Island Unit No. 52	5291.00	1118.00 N	616.00 E	Circle	

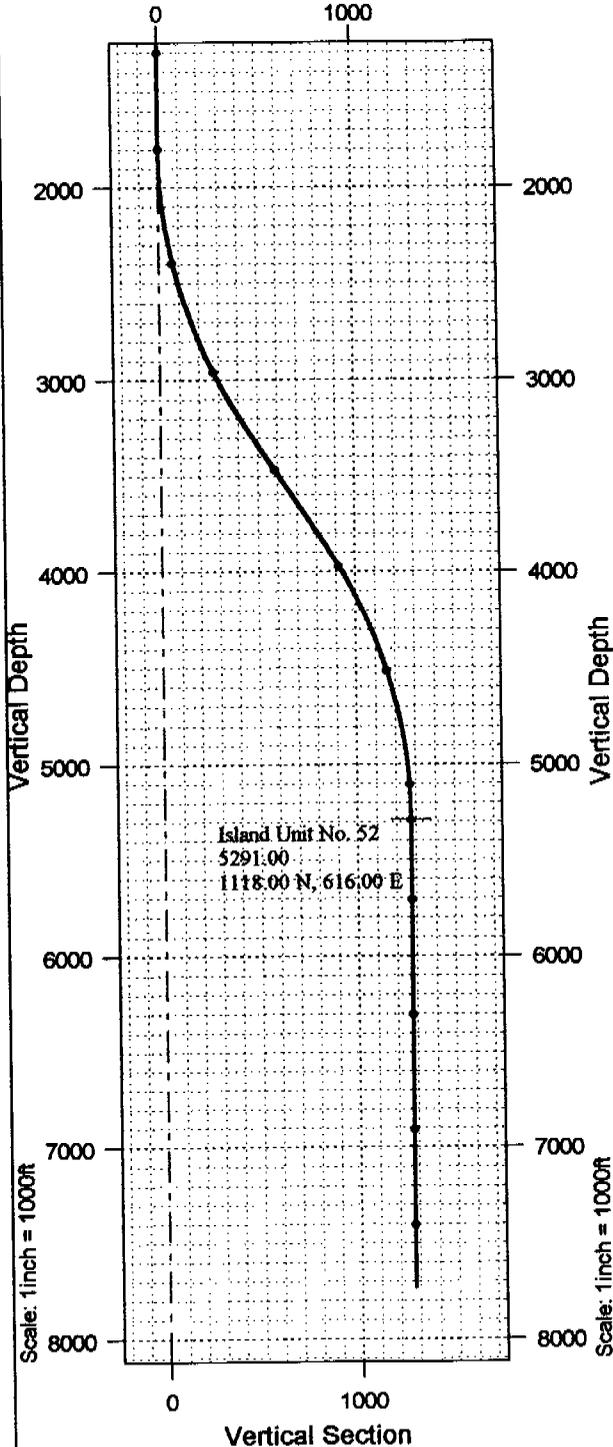
Utah
Uintah County
Sec 12-T10S-R19E Pad 5
Island Unit Pad #5



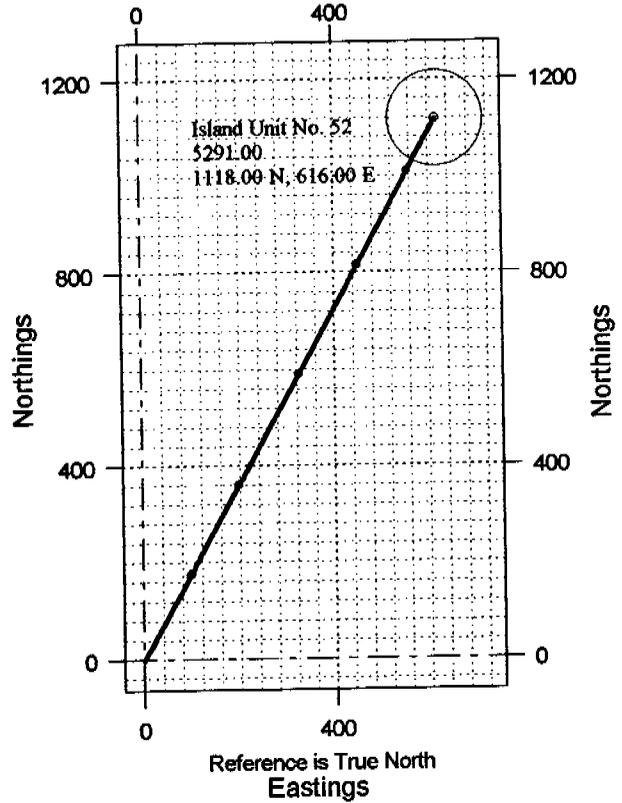
Prepared: _____ Checked: _____ Approved: _____

Utah
 Uintah County
 Sec 12-T10S-R19E Pad 5
 Island Unit No. 52 Pad #5

Section Azimuth: 28.854° (True North)
 Vertical Section



Scale: 1inch = 400ft
 Eastings



WEXPRO COMPANY

Prepared:

Checked:

Approved:

**Surface Use and Operations
Wexpro Company
Island Unit Well No. 52
Uintah County, Utah**

1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:
 - A. The proposed 150 feet (approximate) of newly constructed road will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 8 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the William E. Brown water well located in Section 32-T6S-R20E, Water Use Claim #43-9077, Application #t20262.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling,

the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeded, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.

12. Other Information: Greg Darlington of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the Bureau of Land Management. If any cultural resources are found during construction, all work will stop, and the Authorized Officer will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

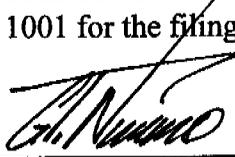
13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 04/14/98

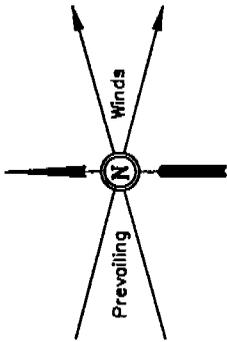
Name 
G. T. Nimmo, Operations Manager

WEXPRO COMPANY

FIGURE #1

LOCATION LAYOUT FOR

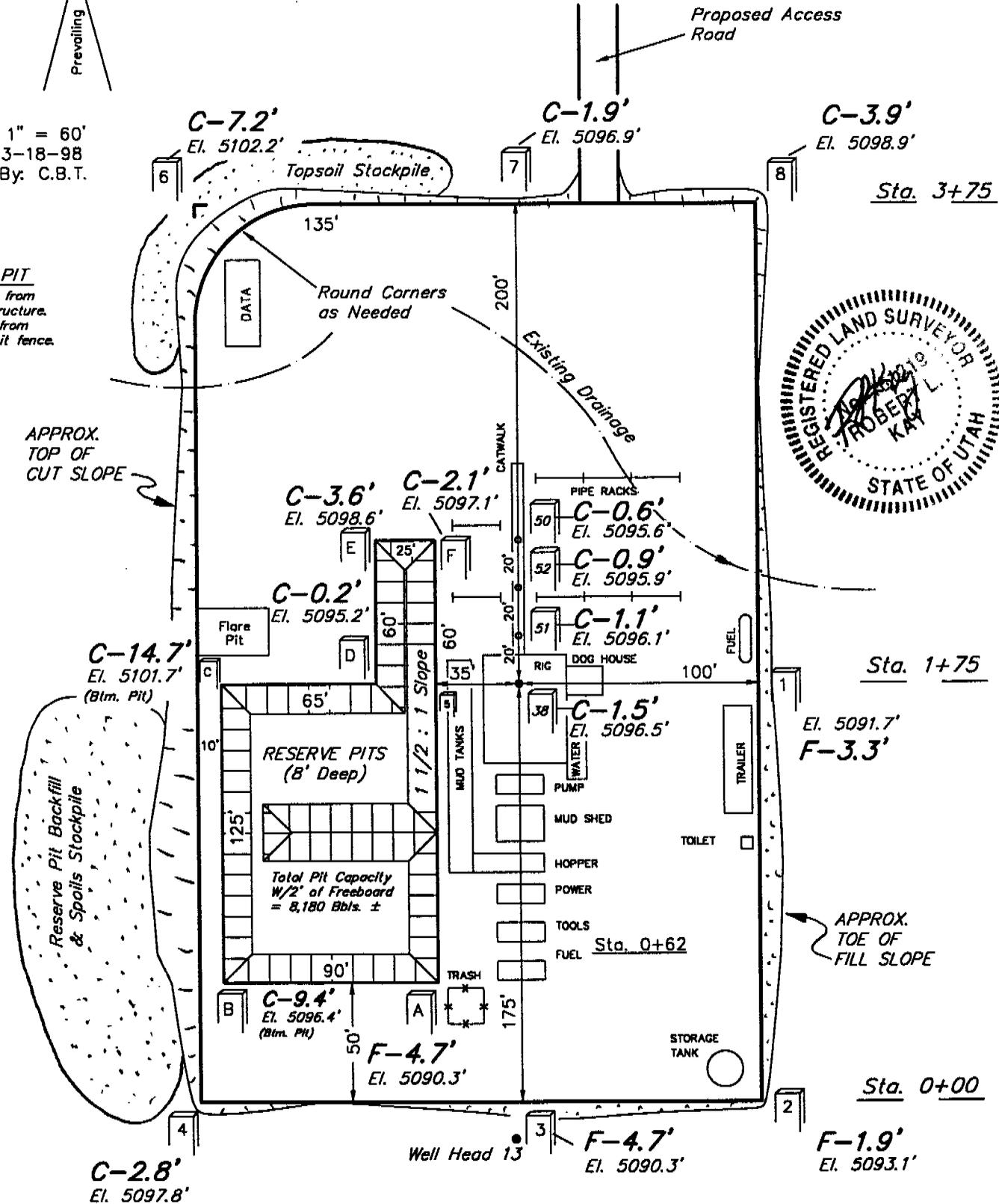
ISLAND UNIT #38, #50, #51, & #52
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4



SCALE: 1" = 60'
DATE: 3-18-98
Drawn By: C.B.T.

FLARE PIT
Min. 100' from
rig substructure.
Min. 30' from
reserve pit fence.

APPROX.
TOP OF
CUT SLOPE



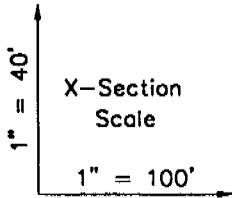
Elev. Ungraded Ground at Location Stake 38 = 5096.5'
Elev. Graded Ground at Location Stake 38 = 5095.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

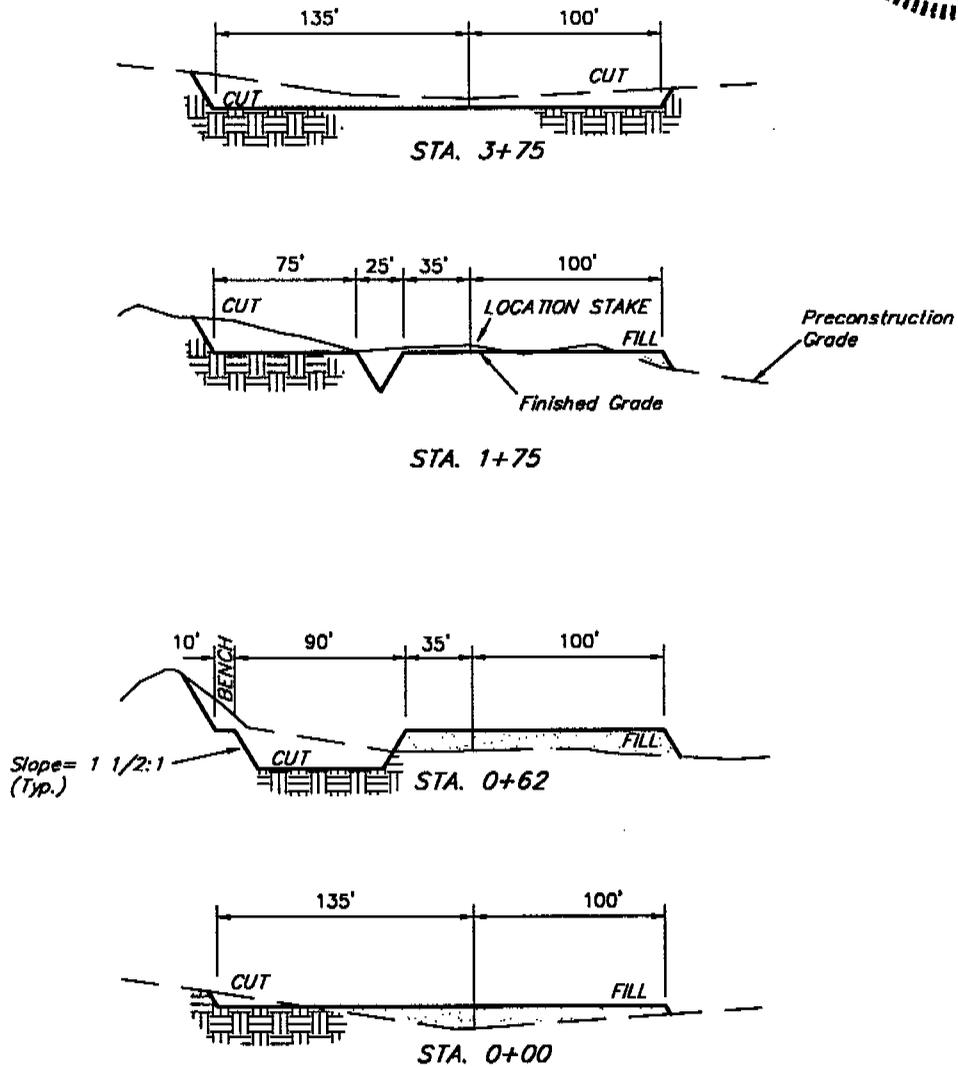
WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

ISLAND UNIT #38, #50, #51, & #52
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4



DATE: 3-18-98
Drawn By: C.B.T.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,630 Cu. Yds.
Remaining Location	= 6,490 Cu. Yds.
TOTAL CUT	= 8,120 CU.YDS.
FILL	= 4,950 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,910 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,910 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

WEXPRO COMPANY

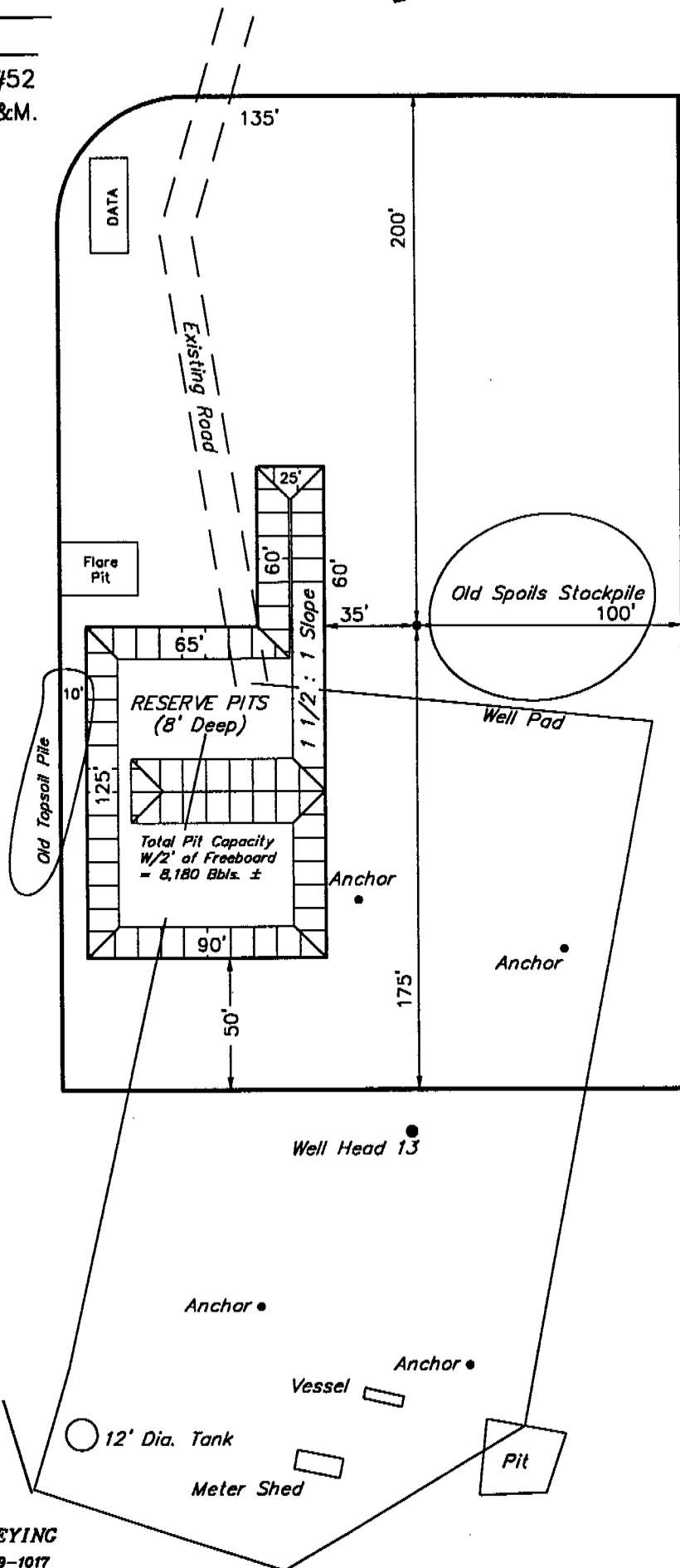
ADDENDUM PLAT FOR

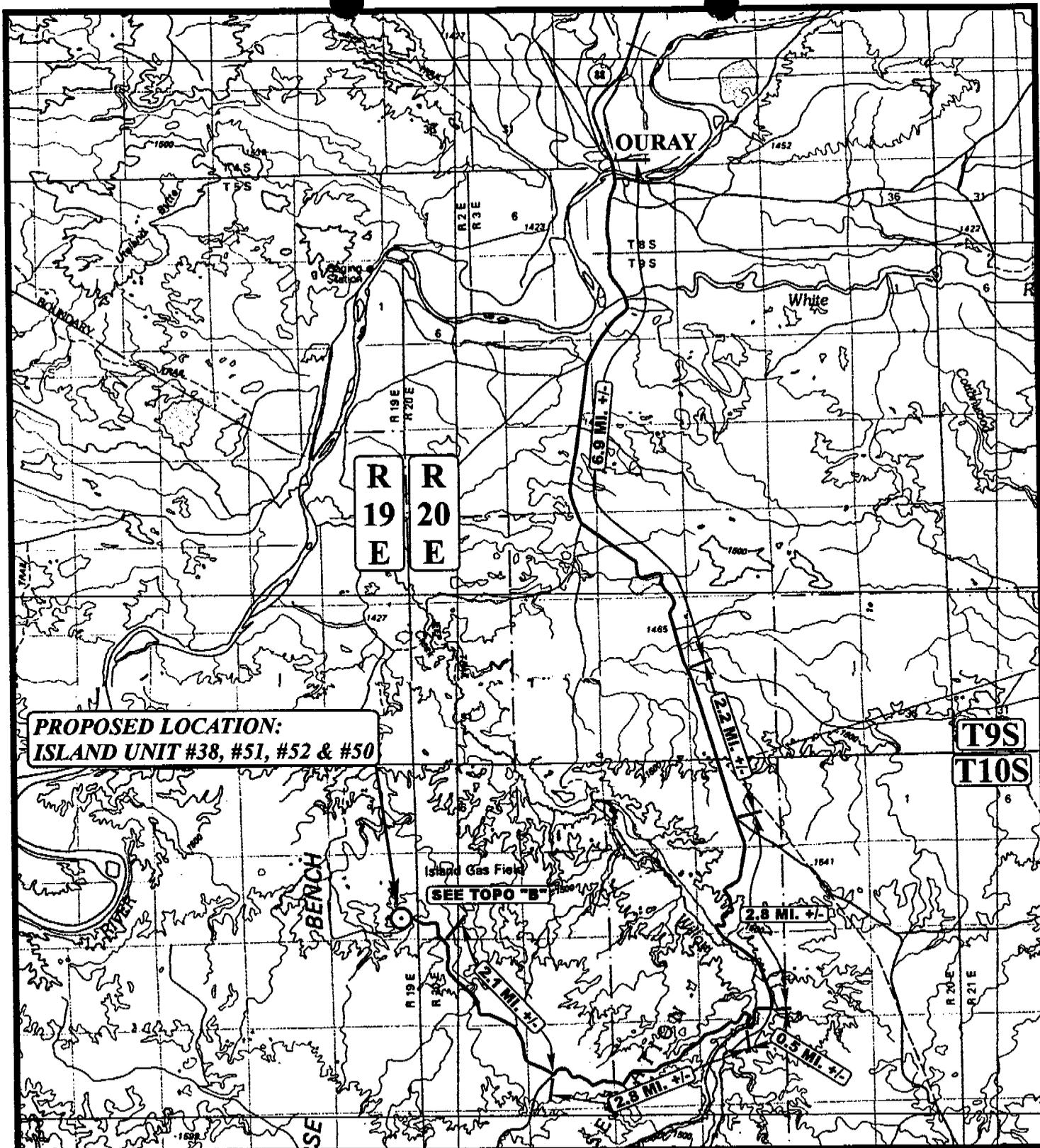
ISLAND UNIT #38, #50, #51, & #52
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4

FIGURE #3



SCALE: 1" = 60'
DATE: 3-18-98
Drawn By: C.B.T.





**PROPOSED LOCATION:
ISLAND UNIT #38, #51, #52 & #50**

**T9S
T10S**

SEE TOPO "B"

LEGEND:

⊙ PROPOSED LOCATION



WEXPRO COMPANY

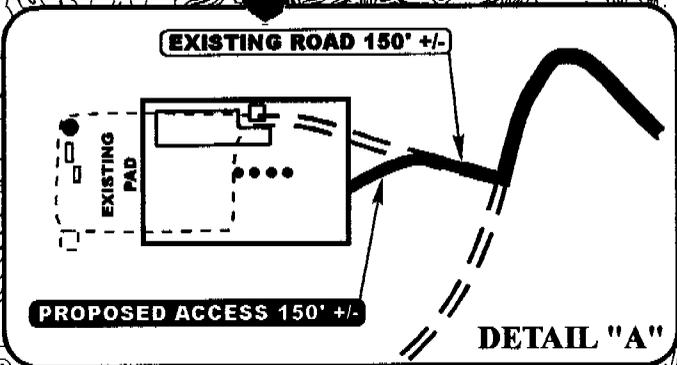
**ISLAND UNIT #38, #51, #52 & 50
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 3 17 98
MAP MONTH DAY YEAR
SCALE: 1 : 100,000 DRAWN BY: D.COX REVISED: 00-00-00



T10S



**PROPOSED LOCATION:
ISLAND UNIT #38, #51, #52 & #50**

SEE DETAIL "A"

0.6 MI. +/-

DURAY 17.3 MI. +/-

**R
19
E**

**R
20
E**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WEXPRO COMPANY

**ISLAND UNIT #38, #51, #52 & 50
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4**

UeIs Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 3 17 98
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00

B
TORO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/16/98

API NO. ASSIGNED: 43-047-33110

WELL NAME: ISLAND UNIT 52
 OPERATOR: WEXPRO COMPANY (N1070)
 CONTACT: L.T. Nimmo (307) 382-9791

PROPOSED LOCATION:
 SESE 12 - T10S - R19E
 SURFACE: 1157-FSL-0794-FEL
 BOTTOM: 2300-FSL-0400-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U-4484
 SURFACE OWNER: Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

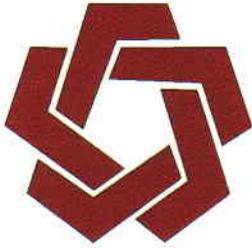
Plat
 Bond: Federal[] State[] Fee[]
 (No. SL6308873 / E50019)
 Potash (Y/N)
 Oil Shale (Y/N) *190-5(B)
 Water Permit
 (No. 43-9077 / +20262)
 RDCC Review (Y/N)
 (Date: _____)
 St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit Island
 R649-3-2. General
 R649-3-3. Exception
 Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: * BLM/SL added well to Unit PoD 1998, eff. 4-24-98.

STIPULATIONS: ① Federal Approval
② Directional drilling



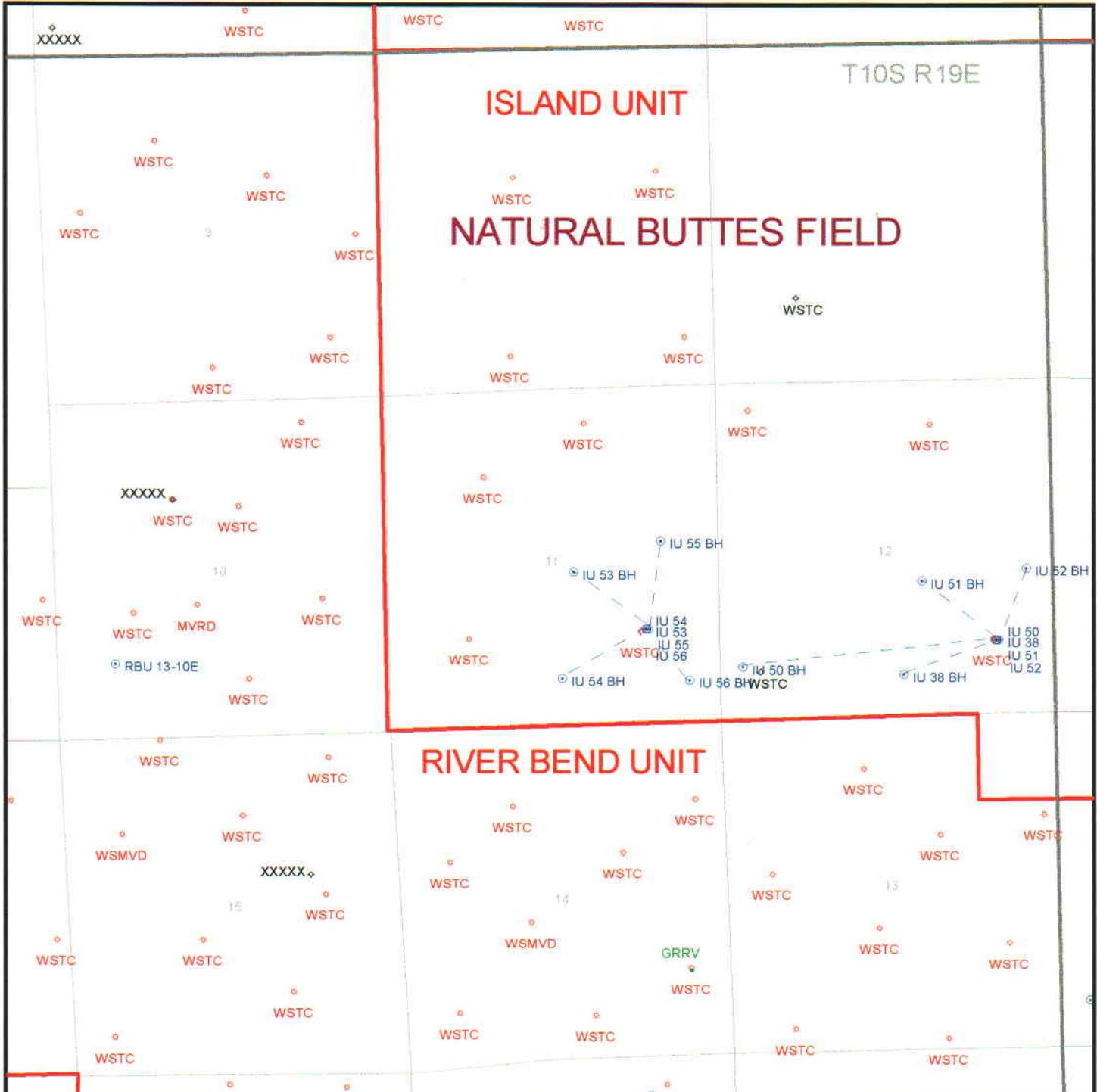
DIVISION OF OIL, GAS & MINING

OPERATOR: WEXPRO COMPANY (N1070)

FIELD: NATURAL BUTTES (630)

SEC. 11 & 12, TWP. 10S, RNG. 19E,

COUNTY: UINTAH UAC: R649-2-3 ISLAND UNIT



DATE PREPARED:
22-APR-1998

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 1998 Plan of Development Island Unit Uintah
County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 1998 within the Island Unit, Uintah County, Utah.

WELL_NAME	QQ	SECTION	TOWNSHIP	RANGE
ISLAND UNIT 38 SURFACE	1157-FSL-0834-FEL	SESE	12	10S 19E
BOTTOM HOLE	0600-FSL-2400-FEL	SWSE	12	10S 19E
ISLAND UNIT 50 SURFACE	1157-FSL-0774-FEL	SESE	12	10S 19E
BOTTOM HOLE	0800-FSL-0300-FWL	SWSW	07	10S 20E
ISLAND UNIT 51 SURFACE	1157-FSL-0814-FEL	SESE	12	10S 19E
BOTTOM HOLE	2100-FSL-2100-FEL	NWSE	12	10S 19E
ISLAND UNIT 52 SURFACE	1157-FSL-0794-FEL	SESE	12	10S 19E
BOTTOM HOLE	2300-FSL-0400-FEL	NENE	12	10S 19E
ISLAND UNIT 53 SURFACE	1415-FSL-1130-FEL	NESE	11	10S 19E
BOTTOM HOLE	2300-FSL-2300-FEL	NWSE	11	10S 19E
ISLAND UNIT 54 SURFACE	1415-FSL-1110-FEL	NESE	11	10S 19E
BOTTOM HOLE	0600-FSL-2500-FEL	SWSE	11	10S 19E
ISLAND UNIT 55 SURFACE	1415-FSL-1090-FEL	NESE	11	10S 19E
BOTTOM HOLE	2800-FSL-0900-FEL	SENE	11	10S 19E
ISLAND UNIT 56 SURFACE	1415-FSL-1070-FEL	NESE	11	10S 19E
BOTTOM HOLE	0600-FSL-0500-FEL	SESE	11	10S 19E

This office has no objection to permitting the well at this time.

bcc: File - ~~Drunkards Wash Unit~~ *Island Unit*
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:04/24/98



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 27, 1998

Wexpro Company
P.O. Box 458
Rock Springs, WY 82902

Re: Island Unit 52, 1157' FSL, 794' FEL, SE SE,
Sec. 12, T. 10 S., R. 19 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33110.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

bsc

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number: Island Unit 52
API Number: 43-047-33110
Lease: U-4484
Location: SE SE Sec. 12 T. 10 S. R. 19 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert J. Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface: **1157 FSL, 794' FEL, SE SE, 12-10S-19E**
 At proposed prod. zone: **2300' FSL, 400' FEL, NE NE, 12-10S-19E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 17 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
2960' Unit Boundary

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
Approx. 1400'

19. PROPOSED DEPTH
7,731' TVD

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.)
5,096' GR

22. APPROX. DATE WORK WILL START*
May 15, 1998

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME
Island

8. FARM OR LEASE NAME
Island Unit

9. WELL NO.
No. 52

10. FIELD AND POOL, OR WILDCAT
Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12-10S-19E

12. COUNTY OR PARISH
Uintah County

13. STATE
Utah

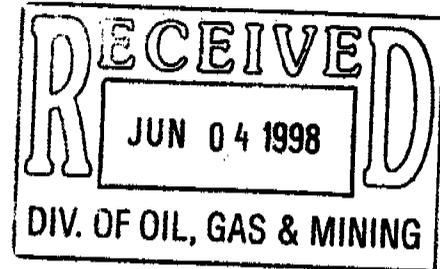
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36	300'	222 cu.ft. of Class "G" with 3% CaCl ₂
7-7/8"	4-1/2"	11.6	8,231' MD	2220 cu.ft. of 50/50 Poz-gel followed by 712 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 13 location.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE 04/14/98

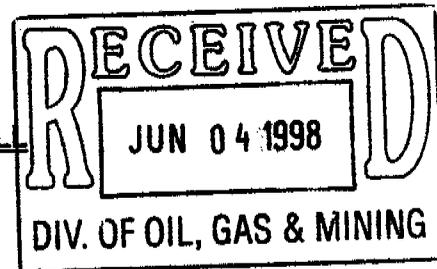
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE Assistant Field Manager
 APPROVED BY [Signature] TITLE Mineral Resources DATE 6/2/98

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
 * See Instructions On Reverse Side

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL



Company/Operator: Wexpro Company

Well Name & Number: Island Unit #52

API Number: 43-047-33110

Lease Number: U - 4484

Surface Location: SESE Sec. 12 T. 10S R. 19E

Down Hole Location: NENE Sec. 12 T. 10S R. 19E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Re-entry Notice - at least twenty-four (24) hours prior to re-entering the wellbore.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,610(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077
Petroleum Engineer

Wayne P. Bankert (435) 789-4170
Petroleum Engineer

Jerry Kenczka (435) 781-1190
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainage be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow should be pushed outside of the burrow ditches and the turn outs should be kept clear so that when the snow melts the water will be channeled away from the road.

Windrow topsoil materials at the edge of the location and seed windrowed piles with the seed mixture listed below as soon as possible after windrowing working the seed into the piles with appropriate equipment.

Stockpile enough topsoil near the reserve pit (mud pit) so that when the reserve pit is reclaimed, topsoil can be respread over the reserve pit location. If the reserve pit is in a cut area, then the reserve pit area should be recontoured to blend in with the original contours. The reclaimed area and any windrowed topsoil stockpiles for this project should be reseeded with the following seed mixture.

Nuttalls saltbush	Atriplex nuttalliv.cuneata	3 lbs/acre
Shadscale	Atriplex confertifolia	3 lbs/acre
Fourwing Saltbush	Atriplex canescens	4 lbs/acre
Western wheatgrass	Agropyron smithii	2 lbs/acre

All poundages are in pure live seed. If the seed mixture is applied aerially, then the rates should be doubled. The reseeding shall be done immediately after the topsoil is spread. This seed mixture should also be used for final abandonment.

All pits will be fenced according to the following minimum standards: 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (If pipe or some type of reinforcement rod is attached to the top of the entire fence, the barbed wire is not necessary.) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall not exceed 16 feet.

All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit will be fenced on three sides during drilling operations and on the fourth side when the rig moves off location. (In the APD this Reserve Pit is referred to as the Mud Pit.) Fences around existing pits will be maintained until the pit reclamation operations occur and the pits are backfilled.

If vertebrate fossils are revealed by construction activity, the operator is to immediately stop work that might further disturb such fossils, and contact the authorized officer of the BLM and the project paleontologist for guidance regarding mitigation requirements.

If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer of the BLM regarding the discovery for guidance regarding mitigation requirements.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On BLM land it is required that a Pesticide Use Proposal shall be submitted, and receive approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

All lease and/or unit operations will be conducted in a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the operator's field representative to ensure compliance. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4484, U-4482, U-4484, U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.
ISLAND UNIT WELLS

No. 38, 50, 51, 52

9. API WELL NO.

43-047-33107, 33108, 33109, 33110

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SURFACE LOCATION: SE SE 12-10S-19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

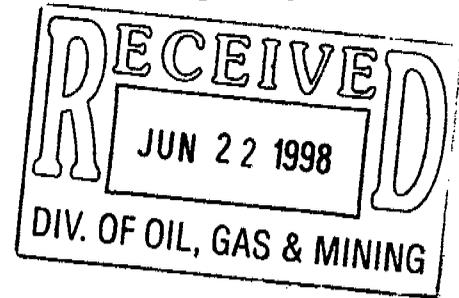
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to amend the approved APD's for the above-wells (which will be drilled directionally from the same location) to delete the requirement to line the reserve pit on this location. Approval was obtained from Greg Darlington on June 16, 1998



COPY SENT TO OPERATOR
Date: 6/22/98
Initials: KDK

14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title Operations Manager Date June 17, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any _____

Accepted by the
Utah Division of
Oil, Gas and Mining

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter in which the Government has an interest.

*See Instruction on Reverse Side

FOR RECORD ONLY

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Wexpro Company
 ADDRESS P O Box 458
Rock Springs, WY 82902

OPERATOR ACCT. NO. N - 1070

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	1060	43-047-33110	Island Unit Well No. 52	SESE	12	10S	19E	Uintah	6/15/98	
WELL 1 COMMENTS: <i>Entity added 7-1-98. (Island Unit/wste A) /cc</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
 JUL 01 1998
 DIV. OF OIL, GAS & MINING

[Signature]
 Signature
 Operations Manager
 Title
 Date 6/29/98
 Phone No. 807 352-7577

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

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P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 794' FEL, SE SE 12-10S-19E (Surface Location)
2300' FSL, 400' FEL, NE NE 12-10S-19E (Bottom Hole Location)

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 52

9. API WELL NO.
43-047-33110

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

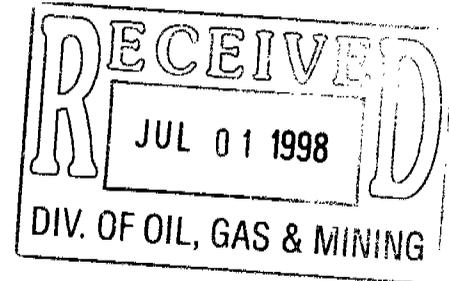
Abandonment
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 Other Well History
 Change in Plans
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The above well was spud using Bill Martin's Rathole Drilling.

Attached are the daily drilling reports through June 29, 1998.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo*

G. T. Nimmo, Operations Manager

June 29, 1998

Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 52 (PAD 5)

Island Unit No. 52
Wexpro Company
1016' FEL, 1182' FSL (Surface)
400' FEL, 2300' FSL (Target)
SE SE, Sec.12, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4484
Projected Depth: 7731' TVD, 8231' MD
Ground Elevation: 5103' ±
KB Elevation: 5115'±

Drilling Contractor: True Drilling Rig No. 27

6/18/98

Installed cmt heads. Cmt w/225 sks "G" w/2% CaCl, 1/4# per sack flocele. Displace w/20-1/2 bbls fresh wtr. Bump plug to 500 psi; float did not hold. Returned 5 bbls good cmt to surface. Drill rat holes.

6/19/98

Finish installing cellar rings and final blade location.

6/20/98

W.O. trucks. No Indian permit. Will get permits on Monday, 6/21/98 and move in True 27.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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U-4484

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NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 52

9. API WELL NO.
43-047-33110

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

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2300' FSL, 400' FEL, NE NE 12-10S-19E (Bottom Hole Location)

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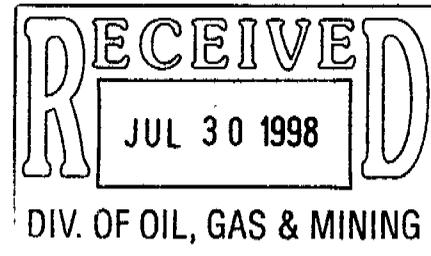
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 Other Well History
 Change in Plans
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Attached are the daily drilling reports through July 27, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo

Title

G. T. Nimmo, Operations Manager

Date

July 27, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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ISLAND UNIT NO. 52 (PAD 5)

Island Unit No. 52
Wexpro Company
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400' FEL, 2300' FSL (Target)
SE SE, Sec.12, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4484
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Ground Elevation: 5103' ±
KB Elevation: 5115'±

Drilling Contractor: True Drilling Rig No. 27

6/18/98

Installed cmt heads. Cmt w/225 sks "G" w/2% CaCl, 1/4# per sack flocele. Displace w/20-1/2 bbls fresh wtr. Bump plug to 500 psi; float did not hold. Returned 5 bbls good cmt to surface. Drill rat holes.

6/19/98

Finish installing cellar rings and final blade location.

6/20/98

W.O. trucks. No Indian permit. Will get permits on Monday, 6/21/98 and move in True 27.

7/26/98

Skid rig, RU rotary tool, weld on csg flange.

7/27/98: Day 1

Tripping f/mud motor in the Bridger formation at 1278 ft. Drilled 955' in 12 hrs. Note: 7 jts 9-5/8", 36#, K-55, 8rd, ST&C csg set at 323.44' KBM. Started daywork rate at 7:00 a.m. on 7/26/98. 4 hrs - NU. 3 hrs - press test BOPE. Test csg to 2000 psi f/30 mins, annular to 1500 psi f/10 mins, all other equip to 300 psi for 10 mins. All held okay. 1 hr - PU bit, mud motor, sub and seven 6" DC's. Tag cmt at 268'. 2 hrs - drill cmt, float and shoe. 1/2 hr - surveyed. 1/2 hr - trip for mud motor. Surveys: 1/4° at 504' and 1° at 992'.

Daily cost:\$60,335. Cumulative:\$60,335. M. R. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

2. NAME OF OPERATOR
WEXPRO COMPANY

8. WELL NAME AND NO.

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

ISLAND UNIT NO. 52

9. API WELL NO.
43-047-33110

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

1157' FSL, 794' FEL, SE SE 12-10S-19E (Surface Location)
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11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

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TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

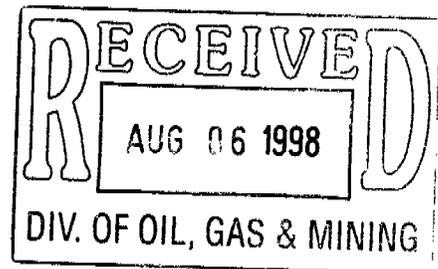
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Well History
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Attached are the daily drilling reports through August 3, 1998.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo

G. T. Nimmo, Operations Manager

August 4, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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1016' FEL, 1182' FSL (Surface)
400' FEL, 2300' FSL (Target)
SE SE, Sec.12, T10S, R19E
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API No:
Lease No: U-4484
Projected Depth: 7731' TVD, 8231' MD
Ground Elevation: 5103' ±
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Drilling Contractor: True Drilling Rig No. 27

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Installed cmt heads. Cmt w/225 sks "G" w/2% CaCl, 1/4# per sack flocele. Displace w/20-1/2 bbls fresh wtr. Bump plug to 500 psi; float did not hold. Returned 5 bbls good cmt to surface. Drill rat holes.

6/19/98

Finish installing cellar rings and final blade location.

6/20/98

W.O. trucks. No Indian permit. Will get permits on Monday, 6/21/98 and move in True 27.

7/26/98

Skid rig, RU rotary tool, weld on csg flange.

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Daily cost:\$60,335. Cumulative:\$60,335. M. R. Sliger

7/28/98: Day 2

Drilling in the Green River formation at 2155 ft. Drilled 877' in 12-1/2 hrs. MW:8.4 VIS:27. 2 hrs - trip for mud motor. 1/2 hr - service rig. 1/4 hr - wireline survey. 2-1/2 hrs - trip for BHA, change at KOP, LD twelve 6" DC's. 1/2 hr - PU dir. Tools. 1-1/2 hrs - TIH w/spiral wt. Pipe, MWD survey. 1/2 hr - cut DL. 2 hrs - PU 9 jts DP, MWD survey and TIH. 1-3/4 hrs - MWD surveys.

ISLAND UNIT NO. 52

7/28/98 CONTINUED:

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
499'	.3	165	1845'	2.6	78
957'	.6	211	1939'	6.7	27.2
1426'	1.8	197	2033'	11.4	15.6
1755'	2.2	173.9	2096'	15.3	17

Daily cost:\$29,082. Cumulative:\$89,417. M. R. Sliger

7/29/98: Day 3

Drilling in the Birds Nest formation at 3275 ft. Drilled 1120' in 19-1/4 hrs. MW:8.4 VIS:27. 4-3/4 hrs - MWD surveys.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2126'	16.4	20.0	2723'	24.3	20.6
2221'	24.6	13.7	2909'	21.1	19.6
2346'	22.6	14.8	3034'	20.8	25.0
2534'	24.9	17.5	3159'	21.4	20.8

Daily cost:\$14,601. Cumulative:\$104,018. M. R. Sliger

7/30/98: Day 4

Drilling in the Birds Nest formation at 4160 ft. Drilled 885' in 20-1/4 hrs. MW:8.5 VIS:27. 1/2 hr - serviced rig. 3-1/4 hrs - MWD surveys. Drag:40,000# up, 25,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
3221'	19.3	21.5	3720'	20.9	18.8
3345'	21.7	20.5	3845'	19.7	16.8
3470'	20.9	16.2	3970'	18.1	16.9
3595'	21.8	17.9	4095'	20.5	19.1

Daily cost:\$14,909. Cumulative:\$118,927. M. R. Sliger

ISLAND UNIT NO. 52

7/31/98: Day 5

Drilling in the Johnson Ridge formation at 4872 ft. Drilled 712' in 20-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 3-1/2 hrs - MWD surveys. Drag:44,000# 25,000#.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4342'	22.1	1501	4530'	17.9	16.2
4467'	18.7	21.5	1592'	19.7	15.9
4656'	21.1	20.6	4718'	21.3	21.1
4781'	22.4	20.6			

Daily cost:\$17,611. Cumulative:\$136,638. M. R. Sliger

8/1/98: Day 6

Drilling in the Wasatch formation at 5470 ft. Drilled 598' in 20-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 3-1/2 hrs - MWD surveys. Drag:52,000# up 30,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4781'	22.4	20.6	5222'	14.1	20.1
4987'	21.8	18.1	5285'	12.7	20.4
5031'	19.2	20.1	5317'	11.9	19.6
5158'	17.1	18.6	5411'	10.2	19.1

Daily cost:\$15,305. Cumulative:\$151,943. D. Wheeler

8/2/98: Day 7

Drilling in the Chapita formation at 5935 ft. Drilled 465' in 21-1/2 hrs. MW:8.5 VIS:27. 2 hrs - MWD survey. 1/2 hr - serviced rig. Drag:54,000# up, 32,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4781'	22.4	20.6	5317'	11.9	19.6
5031'	19.2	20.1	5440'	9.5	19.0
5127'	17.4	20.5	5566'	4.8	14.1
5190'	15.2	19.0	5846'	0.7	63.8

Daily cost:\$14,592. Cumulative:\$16,653. D. Wheeler

ISLAND UNIT NO. 52

8/3/98: Day 8

Drilling in the Chapita formation at 6257 ft. Drilled 322' in 13-3/4 hrs. MW:8.5 VIS:27. 1/4 hr - wash 30' to TD. 1/4 hr - service rig. 9-3/4 hrs - TOH, LD 16 jts E - strip, change out motor, MWD, bit trip in, PU 16 jts E, circ, and fill. Strap out hole - ok 0.65; no correction.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5410'	10.2	19.1	5660'	1.6	10.7
5502'	7.1	22.8	5846'	0.7	63.8
5565'	4.8	14.1	6160'	1.9	164.9
5597'	3.5	9.2			

Daily cost:\$19,571. Cumulative:\$186,106. D. Wheeler

UNITED STATES
DEPARTMENT OF THE INTERIOR
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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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U-4484

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NA

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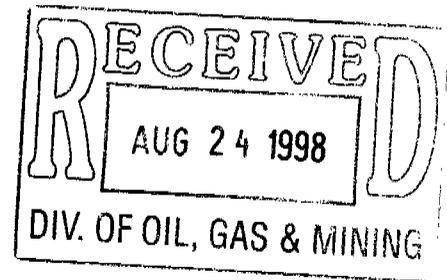
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Attached are the daily drilling reports through August 10, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

August 18, 1998

(This space for Federal or State office use)

Approved by

Title

Date

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Daily cost:\$60,335. Cumulative:\$60,335. M. R. Sliger

7/28/98: Day 2

Drilling in the Green River formation at 2155 ft. Drilled 877' in 12-1/2 hrs. MW:8.4 VIS:27. 2 hrs - trip for mud motor. 1/2 hr - service rig. 1/4 hr - wireline survey. 2-1/2 hrs - trip for BHA, change at KOP, LD twelve 6" DC's. 1/2 hr - PU dir. Tools. 1-1/2 hrs - TIH w/spiral wt. Pipe, MWD survey. 1/2 hr - cut DL. 2 hrs - PU 9 jts DP, MWD survey and TIH. 1-3/4 hrs - MWD surveys.

ISLAND UNIT NO. 52

7/28/98 CONTINUED:

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
499'	.3	165	1845'	2.6	78
957'	.6	211	1939'	6.7	27.2
1426'	1.8	197	2033'	11.4	15.6
1755'	2.2	173.9	2096'	15.3	17

Daily cost:\$29,082. Cumulative:\$89,417. M. R. Sliger

7/29/98: Day 3

Drilling in the Birds Nest formation at 3275 ft. Drilled 1120' in 19-1/4 hrs. MW:8.4 VIS:27. 4-3/4 hrs - MWD surveys.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2126'	16.4	20.0	2723'	24.3	20.6
2221'	24.6	13.7	2909'	21.1	19.6
2346'	22.6	14.8	3034'	20.8	25.0
2534'	24.9	17.5	3159'	21.4	20.8

Daily cost:\$14,601. Cumulative:\$104,018. M. R. Sliger

7/30/98: Day 4

Drilling in the Birds Nest formation at 4160 ft. Drilled 885' in 20-1/4 hrs. MW:8.5 VIS:27. 1/2 hr - serviced rig. 3-1/4 hrs - MWD surveys. Drag:40,000# up, 25,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
3221'	19.3	21.5	3720'	20.9	18.8
3345'	21.7	20.5	3845'	19.7	16.8
3470'	20.9	16.2	3970'	18.1	16.9
3595'	21.8	17.9	4095'	20.5	19.1

Daily cost:\$14,909. Cumulative:\$118,927. M. R. Sliger

ISLAND UNIT NO. 52

7/31/98: Day 5

Drilling in the Johnson Ridge formation at 4872 ft. Drilled 712' in 20-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 3-1/2 hrs - MWD surveys. Drag:44,000# 25,000#.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4342'	22.1	1501	4530'	17.9	16.2
4467'	18.7	21.5	1592'	19.7	15.9
4656'	21.1	20.6	4718'	21.3	21.1
4781'	22.4	20.6			

Daily cost:\$17,611. Cumulative:\$136,638. M. R. Sliger

8/1/98: Day 6

Drilling in the Wasatch formation at 5470 ft. Drilled 598' in 20-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 3-1/2 hrs - MWD surveys. Drag:52,000# up 30,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4781'	22.4	20.6	5222'	14.1	20.1
4987'	21.8	18.1	5285'	12.7	20.4
5031'	19.2	20.1	5317'	11.9	19.6
5158'	17.1	18.6	5411'	10.2	19.1

Daily cost:\$15,305. Cumulative:\$151,943. D. Wheeler

8/2/98: Day 7

Drilling in the Chapita formation at 5935 ft. Drilled 465' in 21-1/2 hrs. MW:8.5 VIS:27. 2 hrs - MWD survey. 1/2 hr - serviced rig. Drag:54,000# up, 32,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4781'	22.4	20.6	5317'	11.9	19.6
5031'	19.2	20.1	5440'	9.5	19.0
5127'	17.4	20.5	5566'	4.8	14.1
5190'	15.2	19.0	5846'	0.7	63.8

Daily cost:\$14,592. Cumulative:\$16,653. D. Wheeler

ISLAND UNIT NO. 52

8/3/98: Day 8

Drilling in the Chapita formation at 6257 ft. Drilled 322' in 13-3/4 hrs. MW:8.5 VIS:27. 1/4 hr - wash 30' to TD. 1/4 hr - service rig. 9-3/4 hrs - TOH, LD 16 jts E - strip, change out motor, MWD, bit trip in, PU 16 jts E, circ, and fill. Strap out hole - ok 0.65; no correction.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5410'	10.2	19.1	5660'	1.6	10.7
5502'	7.1	22.8	5846'	0.7	63.8
5565'	4.8	14.1	6160'	1.9	164.9
5597'	3.5	9.2			

Daily cost:\$19,571. Cumulative:\$186,106. D. Wheeler

8/4/98: Day 9

Drilling in the Chapita formation at 6850 ft. Drilled 593' in 22-1/2 hrs. MW:8.6 VIS:27. 1-1/4 hrs - surveyed. 1/4 hr - serviced rig. TD at 6:00 p.m. on 8/5/98 at 7731'. Drag:85,000# up, 35,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
6002'	0.9	155.4	6471'	1.8	180.7
6160'	1.9	164.9	6628'	2.5	194.1
6315'	2.7	162.4	6784'	1.4	266.4

Daily cost:\$16,692. Cumulative:\$202,798. D. Wheeler

8/5/98: Day 10

Drilling in the Chapita formation at 7432 ft. Drilled 582' in 21-3/4 hrs. MW:8.5 VIS:27. 2 hrs - surveyed MWD. 1/4 hr - rig svcs.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
6002'	0.9	155.4	6315'	2.7	162.4
6628'	2.5	194.1	6784'	1.4	226.4
6938'	1.4	216.1	7093'	1.4	341.8
7248	2.0	339.2			

Daily cost:\$14,768. Cumulative:\$217,566. D. Wheeler

ISLAND UNIT NO. 52

8/6/98: Day 11

Drilling in the Chapita formation at 7955 ft. Drilled 523' in 20-1/4 hrs. MW:8.5 VIS:27. 2 hrs - surveyed. 1/4 hr - rig svcs. 1-1/2 hrs - displaced to log mud.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
6938'	1.4	216.1	7248'	2.0	339.2
7557'	1.9	16.4	7719'	1.9	24.2
7867'	1.3	69.4	7901'	1.4	86.1
7955	1.4	861			

Daily cost:\$15,608. Cumulative:\$233,174. D. Wheeler

8/7/98: Day 12

Circ and cond in the Chapita formation at 7955 ft. MW:8.8 VIS:32. 14-3/4 hrs - circ and cond mud. W.O. logging services. 1/4 hr - survey MWD. 9 hrs - short trip 31 stds. No bridges.

Daily cost:\$15,469. Cumulative:\$248,641. D. Wheeler

8/8/98: Day 13

Logging in the Chapita formation at 7955 ft. MW:8.8 VIS:32. 14 hrs - waited on rig svcs. 2-1/2 hrs - circ & conditioned mud. 9-1/2 hrs - LD tools, TIH. 1/2 hr - washed & reamed 7820' 7955'. 3-1/2 hrs - tripped in logs. 1 hr - RU to Log RIH. 7 hrs - logging.

Daily cost:\$13,899. Cumulative:\$262,540. D. Wheeler

8/9/98: Day 14

Cementing 4-1/2" in the Chapita formation at 7955 ft. MW:8.6 VIS:35. 4-1/2 hrs - logging - Halliburton & RD. 3-1/2 hrs - TIH, cut drlg line. 3-1/2 hrs - circ & condition mud. 5-1/2 hrs - RU LD crew & LD drill pip & spiral wt. 6 hrs - rig to run csg - 172 jts N-80, 11.6#, 8rd, LT&C csg. 1 hr - RU & circ csg 7932', 20' btm, worked csg down to 7952'. Waiting on water - short 170 bbl.

Daily cost:\$67,297. Cumulative:\$329,831. D. Wheeler

8/10/98: Day 15

RDRR in the Chapita formation at 7955 ft. 3 hrs - circ csg, tagged TD 7955', csg torque up over threads, ran extra 17' csg, RU Halliburton. 2-1/2 hrs - cmt 4-1/2", N-80 csg w/plug w/148 bbl wtr, good returns; bumped plug @ 2400' psi, released psi, float held, pumped 20 bbls of cmt to surface; low on wtr. 1-1/2 hrs - washed out BOP, ND, set slip 85,000, cut off csg, landed 7952' KB or 7939.5. 4 hrs - cleaned mud tank, released rig 5 p.m. 8/9/98. 1 hr - RD.

Daily cost:\$38,825. Cumulative:\$368,622. D. Wheeler

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT NO. 52

9. API WELL NO.
43-047-33110

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
 1157' FSL, 794' FEL, SE SE 12-10S-19E (Surface Location)
 2300' FSL, 400' FEL, NE NE 12-10S-19E (Bottom Hole Location)

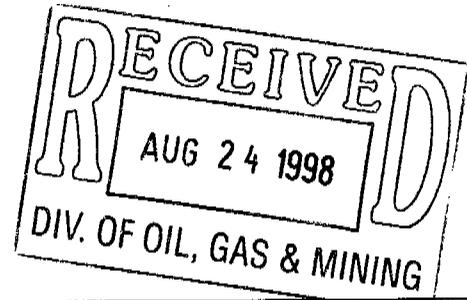
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Well History
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through August 10, 1998.



14. I hereby certify that the foregoing is true and correct
Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date August 18, 1998

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 52 (PAD 5)

Island Unit No. 52
Wexpro Company
1016' FEL, 1182' FSL (Surface)
400' FEL, 2300' FSL (Target)
SE SE, Sec.12, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4484
Projected Depth: 7731' TVD, 8231' MD
Ground Elevation: 5103' ±
KB Elevation: 5115'±

Drilling Contractor: True Drilling Rig No. 27

6/18/98

Installed cmt heads. Cmt w/225 sks "G" w/2% CaCl, 1/4# per sack flocele. Displace w/20-1/2 bbls fresh wtr. Bump plug to 500 psi; float did not hold. Returned 5 bbls good cmt to surface. Drill rat holes.

6/19/98

Finish installing cellar rings and final blade location.

6/20/98

W.O. trucks. No Indian permit. Will get permits on Monday, 6/21/98 and move in True 27.

7/26/98

Skid rig, RU rotary tool, weld on csg flange.

7/27/98: Day 1

Tripping f/mud motor in the Bridger formation at 1278 ft. Drilled 955' in 12 hrs. Note: 7 jts 9-5/8", 36#, K-55, 8rd, ST&C csg set at 323.44' KBM. Started daywork rate at 7:00 a.m. on 7/26/98. 4 hrs - NU. 3 hrs - press test BOPE. Test csg to 2000 psi f/30 mins, annular to 1500 psi f/10 mins, all other equip to 300 psi for 10 mins. All held okay. 1 hr - PU bit, mud motor, sub and seven 6" DC's. Tag cmt at 268'. 2 hrs - drill cmt, float and shoe. 1/2 hr - surveyed. 1/2 hr - trip for mud motor. Surveys: 1/4° at 504' and 1° at 992'.

Daily cost:\$60,335. Cumulative:\$60,335. M. R. Sliger

7/28/98: Day 2

Drilling in the Green River formation at 2155 ft. Drilled 877' in 12-1/2 hrs. MW:8.4 VIS:27. 2 hrs - trip for mud motor. 1/2 hr - service rig. 1/4 hr - wireline survey. 2-1/2 hrs - trip for BHA, change at KOP, LD twelve 6" DC's. 1/2 hr - PU dir. Tools. 1-1/2 hrs - TIH w/spiral wt. Pipe, MWD survey. 1/2 hr - cut DL. 2 hrs - PU 9 jts DP, MWD survey and TIH. 1-3/4 hrs - MWD surveys.

ISLAND UNIT NO. 52

7/28/98 CONTINUED:

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
499'	.3	165	1845'	2.6	78
957'	.6	211	1939'	6.7	27.2
1426'	1.8	197	2033'	11.4	15.6
1755'	2.2	173.9	2096'	15.3	17

Daily cost:\$29,082. Cumulative:\$89,417. M. R. Sliger

7/29/98: Day 3

Drilling in the Birds Nest formation at 3275 ft. Drilled 1120' in 19-1/4 hrs. MW:8.4 VIS:27. 4-3/4 hrs - MWD surveys.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2126'	16.4	20.0	2723'	24.3	20.6
2221'	24.6	13.7	2909'	21.1	19.6
2346'	22.6	14.8	3034'	20.8	25.0
2534'	24.9	17.5	3159'	21.4	20.8

Daily cost:\$14,601. Cumulative:\$104,018. M. R. Sliger

7/30/98: Day 4

Drilling in the Birds Nest formation at 4160 ft. Drilled 885' in 20-1/4 hrs. MW:8.5 VIS:27. 1/2 hr - serviced rig. 3-1/4 hrs - MWD surveys. Drag:40,000# up, 25,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
3221'	19.3	21.5	3720'	20.9	18.8
3345'	21.7	20.5	3845'	19.7	16.8
3470'	20.9	16.2	3970'	18.1	16.9
3595'	21.8	17.9	4095'	20.5	19.1

Daily cost:\$14,909. Cumulative:\$118,927. M. R. Sliger

ISLAND UNIT NO. 52

7/31/98: Day 5

Drilling in the Johnson Ridge formation at 4872 ft. Drilled 712' in 20-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 3-1/2 hrs - MWD surveys. Drag:44,000# 25,000#.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4342'	22.1	1501	4530'	17.9	16.2
4467'	18.7	21.5	1592'	19.7	15.9
4656'	21.1	20.6	4718'	21.3	21.1
4781'	22.4	20.6			

Daily cost:\$17,611. Cumulative:\$136,638. M. R. Sliger

8/1/98: Day 6

Drilling in the Wasatch formation at 5470 ft. Drilled 598' in 20-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 3-1/2 hrs - MWD surveys. Drag:52,000# up 30,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4781'	22.4	20.6	5222'	14.1	20.1
4987'	21.8	18.1	5285'	12.7	20.4
5031'	19.2	20.1	5317'	11.9	19.6
5158'	17.1	18.6	5411'	10.2	19.1

Daily cost:\$15,305. Cumulative:\$151,943. D. Wheeler

8/2/98: Day 7

Drilling in the Chapita formation at 5935 ft. Drilled 465' in 21-1/2 hrs. MW:8.5 VIS:27. 2 hrs - MWD survey. 1/2 hr - serviced rig. Drag:54,000# up, 32,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4781'	22.4	20.6	5317'	11.9	19.6
5031'	19.2	20.1	5440'	9.5	19.0
5127'	17.4	20.5	5566'	4.8	14.1
5190'	15.2	19.0	5846'	0.7	63.8

Daily cost:\$14,592. Cumulative:\$16,653. D. Wheeler

ISLAND UNIT NO. 52

8/3/98: Day 8

Drilling in the Chapita formation at 6257 ft. Drilled 322' in 13-3/4 hrs. MW:8.5 VIS:27. 1/4 hr - wash 30' to TD. 1/4 hr - service rig. 9-3/4 hrs - TOH, LD 16 jts E - strip, change out motor, MWD, bit trip in, PU 16 jts E, circ, and fill. Strap out hole - ok 0.65; no correction.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5410'	10.2	19.1	5660'	1.6	10.7
5502'	7.1	22.8	5846'	0.7	63.8
5565'	4.8	14.1	6160'	1.9	164.9
5597'	3.5	9.2			

Daily cost:\$19,571. Cumulative:\$186,106. D. Wheeler

8/4/98: Day 9

Drilling in the Chapita formation at 6850 ft. Drilled 593' in 22-1/2 hrs. MW:8.6 VIS:27. 1-1/4 hrs - surveyed. 1/4 hr - serviced rig. TD at 6:00 p.m. on 8/5/98 at 7731'. Drag:85,000# up, 35,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
6002'	0.9	155.4	6471'	1.8	180.7
6160'	1.9	164.9	6628'	2.5	194.1
6315'	2.7	162.4	6784'	1.4	266.4

Daily cost:\$16,692. Cumulative:\$202,798. D. Wheeler

8/5/98: Day 10

Drilling in the Chapita formation at 7432 ft. Drilled 582' in 21-3/4 hrs. MW:8.5 VIS:27. 2 hrs - surveyed MWD. 1/4 hr - rig svcs.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
6002'	0.9	155.4	6315'	2.7	162.4
6628'	2.5	194.1	6784'	1.4	226.4
6938'	1.4	216.1	7093'	1.4	341.8
7248	2.0	339.2			

Daily cost:\$14,768. Cumulative:\$217,566. D. Wheeler

ISLAND UNIT NO. 52

8/6/98: Day 11

Drilling in the Chapita formation at 7955 ft. Drilled 523' in 20-1/4 hrs. MW:8.5 VIS:27. 2 hrs - surveyed. 1/4 hr - rig svcs. 1-1/2 hrs - displaced to log mud.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
6938'	1.4	216.1	7248'	2.0	339.2
7557'	1.9	16.4	7719'	1.9	24.2
7867'	1.3	69.4	7901'	1.4	86.1
7955	1.4	861			

Daily cost:\$15,608. Cumulative:\$233,174. D. Wheeler

8/7/98: Day 12

Circ and cond in the Chapita formation at 7955 ft.MW:8.8 VIS:32. 14-3/4 hrs - circ and cond mud. W.O. logging services. 1/4 hr - survey MWD. 9 hrs - short trip 31 stds. No bridges.

Daily cost:\$15,469. Cumulative:\$248,641. D. Wheeler

8/8/98: Day 13

Logging in the Chapita formation at 7955 ft. MW:8.8 VIS:32. 14 hrs - waited on rig svcs. 2-1/2 hrs - circ & conditioned mud. 9-1/2 hrs - LD tools, TIH. 1/2 hr - washed & reamed 7820' 7955'. 3-1/2 hrs - tripped in logs. 1 hr - RU to Log RIH. 7 hrs - logging.

Daily cost:\$13,899. Cumulative:\$262,540. D. Wheeler

8/9/98: Day 14

Cementing 4-1/2" in the Chapita formation at 7955 ft. MW:8.6 VIS:35. 4-1/2 hrs - logging - Halliburton & RD. 3-1/2 hrs - TIH, cut drlg line. 3-1/2 hrs - circ & condition mud. 5-1/2 hrs - RU LD crew & LD drill pip & spiral wt. 6 hrs - rig to run csg - 172 jts N-80, 11.6#, 8rd, LT&C csg. 1 hr - RU & circ csg 7932', 20' btm, worked csg down to 7952'. Waiting on water - short 170 bbl.

Daily cost:\$67,297.Cumulative:\$329,831. D. Wheeler

8/10/98: Day 15

RDRR in the Chapita formation at 7955 ft. 3 hrs - circ csg, tagged TD 7955', csg torque up over threads, ran extra 17' csg, RU Halliburton. 2-1/2 hrs - cmt 4-1/2", N-80 csg w/plug w/148 bbl wtr, good returns; bumped plug @ 2400' psi, released psi, float held, pumped 20 bbls of cmt to surface; low on wtr. 1-1/2 hrs - washed out BOP, ND, set slip 85,000, cut off csg, landed 7952' KB or 7939.5. 4 hrs - cleaned mud tank, released rig 5 p.m. 8/9/98. 1 hr - RD.

Daily cost:\$38,825. Cumulative:\$368,622. D. Wheeler

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 52

9. API WELL NO.
43-047-33110

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 794' FEL, SE SE 12-10S-19E (Surface Location)
2300' FSL, 400' FEL, NE NE 12-10S-19E (Bottom Hole Location)

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

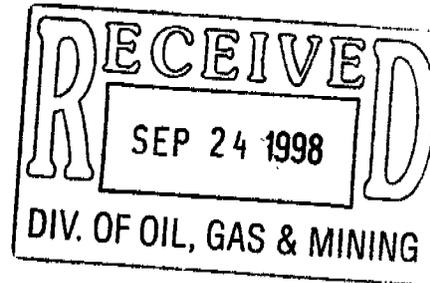
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through September 20, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo

Title

G. T. Nimmo, Operations Manager

Date

September 21, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 52 - COMPLETION

9/16/98

Perfs:None. Fm:Wasatch. NU BOP's. RU OWP Wireline Service and run a Gamma-Ray Cement Bond Log from surface to 2000'. **Daily cost:\$1,799. Cumulative:\$370,421.** J. Gordon

9/17/98

Perfs:None. Fm:Wasatch. RU OWP Wireline Service and run a Gamma-Ray Perforating Depth Control Log f/4800' to PBTD of 7907'. RU Double Jack Pressure Test Service and press test BOP stack and csg. Test failed when press increased to 1200 psig and began taking fluid at a rate of 2-1/4 bbls/min. Well cemented to surface and log to float collar. Apparently the shoe jt is leaking. SD. **Daily cost:\$2,821. Cumulative:\$373,242.** J. Gordon

9/18/98

Perfs:None. Fm:Wasatch. PBD:7907'. RU Halliburton Wireline Service and run a Gamma-Ray Cement Bond Log f/PBTD to above top of cmt. First logging tool would not work on surface and second tool stopped working down hole. Secure well and take tools to Vernal to be repaired. **Daily cost:\$1,546. Cumulative:\$374,788.** J. Gordon

9/19/98

Perfs:None. Fm:Wasatch. PBD:7907'. RU Halliburton Wireline Service and run a Gamma-Ray cement bon Log from PBTD to above top of cmt. Logging tool quit working at a depth of 7000'. POH and RD. Same problem as previous day. Secure well and W.O. logging equip. OWP Wireline Service to log well tomorrow. **Daily cost:\$484. Cumulative:\$375,272.** J. Gordon

9/20/98

Perfs:None. Fm:Wasatch. PBD:7907'. RU OWP Wireline and run a Gamma-Ray Cement Bond f/PBTD at 7907' to 4800'. Cement bond begins to degrade at approximately 7000' with the following bonds at 6935' 95-100%; 7000' 80%; 7050' 65-70% and 7100' 30-40%. Below 7100', bond is 30-40% w/few spikes up to 80% and two spots of free pipe. It appears that the cement is channeled badly. **Daily cost:\$5,983. Cumulative:\$381,255.** J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 794' FEL, SE SE 12-10S-19E (Surface Location)
2300' FSL, 400' FEL, NE NE 12-10S-19E (Bottom Hole Location)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 52

9. API WELL NO.

43-047-33110

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

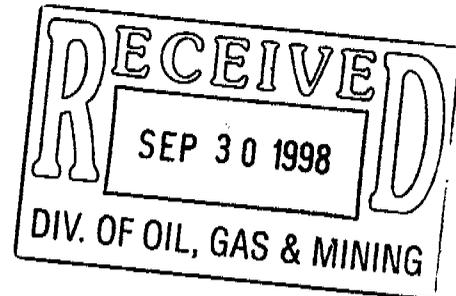
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through September 22, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo

Title

G. T. Nimmo, Operations Manager

Date

September 28, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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*See instruction on Reverse Side

ISLAND UNIT NO. 52 - COMPLETION

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9/18/98

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9/21/98

Perfs:None. Fm:Wasatch. PBD:7907'. Wait on completion. Finish hooking up test lines. **Daily cost:\$1,849. Cumulative:\$383,104.** J. Gordon

9/22/98

Perfs:None. Fm:Wasatch. PBD:7907'. Wait on completion. Remove nearly all rental equipment from well. Will drop from report until operations begin again. **Daily:\$321. Cumulative:\$383,425.** Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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NA

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ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 52

9. API WELL NO.

43-047-33110

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

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UINTAH COUNTY, UTAH

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OIL WELL GAS WELL OTHER

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WEXPRO COMPANY

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Notice of Intent
 Subsequent Report
 Final Abandonment Notice

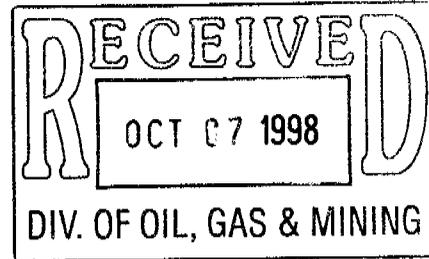
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through October 4, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

October 5, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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9/22/98

Perfs:None. Fm:Wasatch. PBD:7907'. Wait on completion. Remove nearly all rental equipment from well. Will drop from report until operations begin again. **Daily:\$321. Cumulative:\$383,425.** Gordon

10/1/98

Perfs:None. Fm:Wasatch. PBD:7907'. MI&RU Colorado Well Service Rig #51. Change upper rams to 2-3/8" rams. HU pump lines and set in power swivel. **Daily cost:\$2,381. Cumulative:\$385,806.** J. Gordon

ISLAND UNIT NO. 52 - COMPLETION

10/2/98

Perfs:None. Fm:Wasatch. PBD:7907'. PU 3-7/8" mill, csg scraper, ten 3-1/8" DCs and 2-3/8" tbg. RIH and tag upper baffle at 6008'. Total length of btm hole assy is 303.17'. Try to break upper baffle; unsuccessful. PU power swivel and install stripping head. Mill out baffle and hang power swivel. RIH to second baffle at 6471' and mill out. RIH to third baffle at 7030' and mill out. RIH to fourth baffle at 7306' and mill out. RIH to float collar at 7907'. Mill out rubber cmt wiper plug and float collar. RIH another 46' to float shoe and reverse circ tbg clean. No cmt in shoe jt of csg. Raise tbg up approx 20', secure well and SDFN. **Daily cost:\$5,963. Cumulative:\$391,769.** J. Gordon

10/3/98

Perfs:None. Fm:Wasatch. PBD:7907'. Hang power swivel and TOH. Tbg dragging occasionally. LD 2 DC's. Box swelled in one DC. RU HES Wireline truck and RIH w/perf gun. Perf 7948' to 7950' w/8 - 0.40" diameter hole w/7240 - 7241' w/2 - 0.40" diameter holes. PU HES RTTS retrievable packer and RIH w/2-3/8" tbg to 7934'. Load hole w/46 bbls of 2% KCl wtr. Well began kicking gas in return stream after about 15 bbls. Hole required 6 bbls to fill to surface. P&LD 18 jts of tbg. Position pkr at 7380' and circ gas out. Pumped another 89 bbls of 2% KCl wtr. Set pkr and began pumping down tbg. Well began circ wtr out the tbg/csg annulus almost immediately. Established a final pump rate of 3.2 bbls/min at a press of 1650 psig. Pumped total of 40 bbls of 2% KCl water while circ down tbg. Water circ f/lower perf at 7948 - 7950' up between 4-1/2" csg and form to upper perf at 7240 - 7241'. No cmt behind csg or the cement is channeled badly. Release packer and LD 3 jts of tbg. POH. Secure well and SDFN. **Daily cost:\$4,521. Cumulative:\$396,290.** J. Gordon

10/4/98

Perfs:None. Fm:Wasatch. PBD:7955'. SICP:0 psig. Blow small amt of gas and bleed well down. RU HES Wireline Service and RIH w/EZ-Drill cement retainer. Set retainer at 7290' and POH. PU 4 stds of 3-1/8" DC's one at a time and RIH to check connections; all okay. PU stinger for retainer and make up on tbg. RIH to approx 7215'. Secure well and SDFN. Plan to cmt squeeze in the morning. **Daily cost:\$2,852. Cumulative:\$399,142.** J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NO.
SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

8. WELL NAME AND NO.
SEE ATTACHED SHEET

2. NAME OF OPERATOR
WEXPRO COMPANY

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3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
SEE ATTACHED SHEET

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

43-047-33110

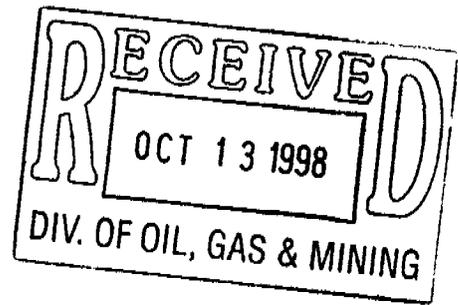
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Produced Water Disposal
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
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Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct
Signed: *G. T. Nimmo* Title: G. T. Nimmo, Operations Manager Date: October 9, 1998

(This space for Federal or State office use)
Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any:

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*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-28 (CRITERIA)	PIT SIZE	NTL-28 SUBMITTED	NTL-28 APPROVED	SITE-SECURITY REVISED
ISLAND UNIT					891006935A								
UNIT NO. 3	4304715643	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-85
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-80
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X6	6-18-84	7-27-84	8-10-80
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-80
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X19X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-86
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.67	4	12X12X4	6-18-84	7-27-84	8-10-80
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731805	CVO	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	8-20-87	
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X6	6-26-86**	NO ST. RESP.	8-20-80
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-26-86**	NO ST. RESP.	07-14-88
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	9X8X3	1-20-86	2-10-86	
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG		12X12X6	5-8-86	6-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	6-4-86	
								TRACE	4	BARREL	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	13X6X5	7-15-86	8-8-86	05-27-86
								TRACE	4	BARRELL	8-22-88	9-15-88	
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	4	16X9X5	7-14-86	8-8-86	1-20-86
								TRACE	4	5X9X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
								5.00	4	24X26X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	15X21X10	11-9-88	12-21-88	
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-88
								5.00	4	16X16X6	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 34	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH						05-27-86
UNIT NO. 35	4304732963	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-86
UNIT NO. 36	4304732964	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391	WASATCH						05-27-86
UNIT NO. 37	4304732966	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-86
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 39	4304732967	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			05-15-86
UNIT NO. 41	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-86
UNIT NO. 43	4304732965	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-86
UNIT NO. 44	4304732959	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-86
UNIT NO. 45	4304732960	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-86
UNIT NO. 46	4304732961	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH						05-27-86
UNIT NO. 50	4304733108	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			
UNIT NO. 51	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 52	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 53	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 54	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 55	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 58	4304733114	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 794' FEL, SE SE 12-10S-19E (Surface Location)
2300' FSL, 400' FEL, NE NE 12-10S-19E (Bottom Hole Location)

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 52

9. API WELL NO.
43-047-33110

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

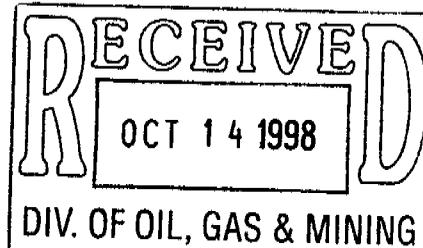
TYPE OF ACTION

- | | |
|---|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change in Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other Well History | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through October 10, 1998.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date October 12, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 52 - COMPLETION

9/16/98

Perfs:None. Fm:Wasatch. NU BOP's. RU OWP Wireline Service and run a Gamma-Ray Cement Bond Log from surface to 2000'. **Daily cost:\$1,799. Cumulative:\$370,421.** J. Gordon

9/17/98

Perfs:None. Fm:Wasatch. RU OWP Wireline Service and run a Gamma-Ray Perforating Depth Control Log f/4800' to PBTD of 7907'. RU Double Jack Pressure Test Service and press test BOP stack and csg. Test failed when press increased to 1200 psig and began taking fluid at a rate of 2-1/4 bbls/min. Well cemented to surface and log to float collar. Apparently the shoe jt is leaking. SD. **Daily cost:\$2,821. Cumulative:\$373,242.** J. Gordon

9/18/98

Perfs:None. Fm:Wasatch. PBD:7907'. RU Halliburton Wireline Service and run a Gamma-Ray Cement Bond Log f/PBTD to above top of cmt. First logging tool would not work on surface and second tool stopped working down hole. Secure well and take tools to Vernal to be repaired. **Daily cost:\$1,546. Cumulative:\$374,788.** J. Gordon

9/19/98

Perfs:None. Fm:Wasatch. PBD:7907'. RU Halliburton Wireline Service and run a Gamma-Ray cement bon Log from PBTD to above top of cmt. Logging tool quit working at a depth of 7000'. POH and RD. Same problem as previous day. Secure well and W.O. logging equip. OWP Wireline Service to log well tomorrow. **Daily cost:\$484. Cumulative:\$375,272.** J. Gordon

9/20/98

Perfs:None. Fm:Wasatch. PBD:7907'. RU OWP Wireline and run a Gamma-Ray Cement Bond f/PBTD at 7907' to 4800'. Cement bond begins to degrade at approximately 7000' with the following bonds at 6935' 95-100%; 7000' 80%; 7050' 65-70% and 7100' 30-40%. Below 7100', bond is 30-40% w/few spikes up to 80% and two spots of free pipe. It appears that the cement is channeled badly. **Daily cost:\$5,983. Cumulative:\$381,255.** J. Gordon

9/21/98

Perfs:None. Fm:Wasatch. PBD:7907'. Wait on completion. Finish hooking up test lines. **Daily cost:\$1,849. Cumulative:\$383,104.** J. Gordon

9/22/98

Perfs:None. Fm:Wasatch. PBD:7907'. Wait on completion. Remove nearly all rental equipment from well. Will drop from report until operations begin again. **Daily:\$321. Cumulative:\$383,425.** Gordon

10/1/98

Perfs:None. Fm:Wasatch. PBD:7907'. MI&RU Colorado Well Service Rig #51. Change upper rams to 2-3/8" rams. HU pump lines and set in power swivel. **Daily cost:\$2,381. Cumulative:\$385,806.** J. Gordon

ISLAND UNIT NO. 52 - COMPLETION

10/2/98

Perfs:None. Fm:Wasatch. PBD:7907'. PU 3-7/8" mill, csg scraper, ten 3-1/8" DCs and 2-3/8" tbg. RIH and tag upper baffle at 6008'. Total length of btm hole assy is 303.17'. Try to break upper baffle; unsuccessful. PU power swivel and install stripping head. Mill out baffle and hang power swivel. RIH to second baffle at 6471' and mill out. RIH to third baffle at 7030' and mill out. RIH to fourth baffle at 7306' and mill out. RIH to float collar at 7907'. Mill out rubber cmt wiper plug and float collar. RIH another 46' to float shoe and reverse circ tbg clean. No cmt in shoe jt of csg. Raise tbg up approx 20', secure well and SDFN. **Daily cost:\$5,963. Cumulative:\$391,769.** J. Gordon

10/3/98

Perfs:None. Fm:Wasatch. PBD:7907'. Hang power swivel and TOH. Tbg dragging occasionally. LD 2 DC's. Box swelled in one DC. RU HES Wireline truck and RIH w/perf gun. Perf 7948' to 7950' w/8 - 0.40" diameter hole w/7240 - 7241' w/2 - 0.40" diameter holes. PU HES RTTS retrievable packer and RIH w/2-3/8" tbg to 7934'. Load hole w/46 bbls of 2% KCl wtr. Well began kicking gas in return stream after about 15 bbls. Hole required 6 bbls to fill to surface. P&LD 18 jts of tbg. Position pkr at 7380' and circ gas out. Pumped another 89 bbls of 2% KCl wtr. Set pkr and began pumping down tbg. Well began circ wtr out the tbg/csg annulus almost immediately. Established a final pump rate of 3.2 bbls/min at a press of 1650 psig. Pumped total of 40 bbls of 2% KCl water while circ down tbg. Water circ f/lower perf at 7948 - 7950' up between 4-1/2" csg and form to upper perf at 7240 - 7241'. No cmt behind csg or the cement is channeled badly. Release packer and LD 3 jts of tbg. POH. Secure well and SDFN. **Daily cost:\$4,521. Cumulative:\$396,290.** J. Gordon

10/4/98

Perfs:None. Fm:Wasatch. PBD:7955'. SICP:0 psig. Blow small amt of gas and bleed well down. RU HES Wireline Service and RIH w/EZ-Drill cement retainer. Set retainer at 7290' and POH. PU 4 stds of 3-1/8" DC's one at a time and RIH to check connections; all okay. PU stinger for retainer and make up on tbg. RIH to approx 7215'. Secure well and SDFN. Plan to cmt squeeze in the morning. **Daily cost:\$2,852. Cumulative:\$399,142.** J. Gordon

ISLAND UNIT NO. 52 - COMPLETION

10/5/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP/SICP:0 psig. Blow small puff of gas. Run one std of tbg and PU one jt of tbg. Sting into retainer and RU HES cementing equip. Press test tbg and lines to 3500 psig. Held okay. Start pumping 9.0 ppg salt brine water and had circ immediately. Circ at a rate of 2 BPM and 640 psig. Pump 120 bbls of brine followed by 10 bbls Super Flush and 5 bbls of brine spacer. Started getting salt brine at surface with total of 143 bbls and hole volume was calculated to be 141 bbls. Mix and pump 60 sks of class "G" cement containing a fluid loss agent and retarder mixed at 15.8 ppg. Follow the lead slurry w/140 sks of Versagel cmt mixed at 15.8 ppg and 30 sks of Halco-Lite cement mixed at 12.4 ppg. Displace cement w/brine at 2-2.5 bbl rate. Final pump press was 1500 psig and SD press was 680 psig. Good returns throughout job. Pull out of retainer at 7290' and let 1 bbl brine flow up tbg. Shut valve on tbg and RD pump line. Open valve and pull 1 jt of tbg w/well flowing up tbg. Lay tbg jt down and pull 8 more stds of tbg. Btm of tbg located at 6770'. Reverse circ well w/55 bbls of brine and well cleaned up. Circ out approx 6 bbls of good cmt. P&LD 2 jts of tbg. Shut pipe rams and close in tbg. Press up csg to 1000 psig and watch. Press failing off slowly. Decreased f/1040-760 psig in 16 mins. Stage cmt and re-pressure to 1030 psig. Press decreased to 848 psig in 16 mins. Stage to 1000 psig and press decreased to 997 psig in 15 mins. Stage to 1050 psig and SD. RD HES and SWI. SDFN. Well SI. W.O. Cmt. Check press at 1:30 pm and press had declined to 820 psig. Squeezed 2 bbls cmt into formation.

Daily cost:\$3,245. Cumulative:\$402,387. J. Gordon

10/6/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP:325 psig, SICP:50 psig. POH. All cmt samples hard. Make up rock bit and run nine 3-1/8" DCs. RIH w/tbg and tag cmt at approx 6800'. RU power swivel and install stripping head. Drill down 10 jts of tbg or 310'. Reverse circ hole clean and secure well. SDFN.**Daily cost:\$7,189. Cumulative:\$409,576. J. Gordon**

10/8/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP/SICP:0 psig. Drill 4' of cmt and retainer at 7280'. Drill to 7315' and reverse circ hole clean. Hang power swivel and remove stripping head. POH and LD mill. Mill hammered. Make up new Smith OFM rock bit, serial #L13815 and RIH. Secure well and SDFN. **Daily cost:\$4,977. Cumulative:\$419,363. J. Gordon**

10/9/98

Perfs:None. Fm:Wasatch. PBD:7315'. SITP/SICP:0 psig. Well dead. Finish tripping in hole w/tbg. PU power swivel and install stripping head. Drill cmt f/7315' to 7840'. Reverse circ hole clean, pull up 1 jt of tbg, secure well and SDFN. **Daily cost:\$5,501. Cumulative:\$424,864. J. Gordon**

ISLAND UNIT NO. 52 - COMPLETION

10/10/98

Perfs:None. Fm:Wasatch. PBD:7830'. SITP/SICP:0 psig. Well dead. Break out power swivel, displace hole w/125 bbls of 2% equivalent KCl water and remove stripping head. POH and LD tbg and DC's. Finish loading hole w/12 bbls of 2% KCl equivalent wtr. RU HES Wireline and run a 3.8" diameter gauge ring on btm of GR-Cement bond level poor on repeat section and re-run log under 1000 psig press. Bond level improved f/40-60% to 80-95% in most places. Good cmt f/7830' to 7228'. Cmt bridge f/7202' to 7212' w/little or no cmt up to 7070'. Good cmt for rest of log up to 6500'. Well shut in. RD and move rig out of way. Well shut in and waiting on further operations. Drop from report until operations resume. **Daily cost:\$5,451. Cumulative:\$430,315.** J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 52

9. API WELL NO.

43-047-33110

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 794' FEL, SE SE 12-10S-19E (Surface Location)
2300' FSL, 400' FEL, NE NE 12-10S-19E (Bottom Hole Location)

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

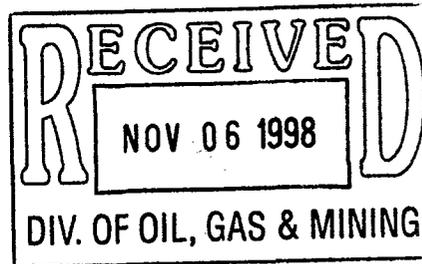
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through November 1, 1998.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date November 2, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 52 - COMPLETION

9/16/98

Perfs:None. Fm:Wasatch. NU BOP's. RU OWP Wireline Service and run a Gamma-Ray Cement Bond Log from surface to 2000'. **Daily cost:\$1,799. Cumulative:\$370,421.** J. Gordon

9/17/98

Perfs:None. Fm:Wasatch. RU OWP Wireline Service and run a Gamma-Ray Perforating Depth Control Log f/4800' to PBD of 7907'. RU Double Jack Pressure Test Service and press test BOP stack and csg. Test failed when press increased to 1200 psig and began taking fluid at a rate of 2-1/4 bbls/min. Well cemented to surface and log to float collar. Apparently the shoe jt is leaking. SD. **Daily cost:\$2,821. Cumulative:\$373,242.** J. Gordon

9/18/98

Perfs:None. Fm:Wasatch. PBD:7907'. RU Halliburton Wireline Service and run a Gamma-Ray Cement Bond Log f/PBD to above top of cmt. First logging tool would not work on surface and second tool stopped working down hole. Secure well and take tools to Vernal to be repaired. **Daily cost:\$1,546. Cumulative:\$374,788.** J. Gordon

9/19/98

Perfs:None. Fm:Wasatch. PBD:7907'. RU Halliburton Wireline Service and run a Gamma-Ray cement bon Log from PBD to above top of cmt. Logging tool quit working at a depth of 7000'. POH and RD. Same problem as previous day. Secure well and W.O. logging equip. OWP Wireline Service to log well tomorrow. **Daily cost:\$484. Cumulative:\$375,272.** J. Gordon

9/20/98

Perfs:None. Fm:Wasatch. PBD:7907'. RU OWP Wireline and run a Gamma-Ray Cement Bond f/PBD at 7907' to 4800'. Cement bond begins to degrade at approximately 7000' with the following bonds at 6935' 95-100%; 7000' 80%; 7050' 65-70% and 7100' 30-40%. Below 7100', bond is 30-40% w/few spikes up to 80% and two spots of free pipe. It appears that the cement is channeled badly. **Daily cost:\$5,983. Cumulative:\$381,255.** J. Gordon

9/21/98

Perfs:None. Fm:Wasatch. PBD:7907'. Wait on completion. Finish hooking up test lines. **Daily cost:\$1,849. Cumulative:\$383,104.** J. Gordon

9/22/98

Perfs:None. Fm:Wasatch. PBD:7907'. Wait on completion. Remove nearly all rental equipment from well. Will drop from report until operations begin again. **Daily:\$321. Cumulative:\$383,425.** Gordon

10/1/98

Perfs:None. Fm:Wasatch. PBD:7907'. MI&RU Colorado Well Service Rig #51. Change upper rams to 2-3/8" rams. HU pump lines and set in power swivel. **Daily cost:\$2,381. Cumulative:\$385,806.** J. Gordon

ISLAND UNIT NO. 52 - COMPLETION

10/2/98

Perfs:None. Fm:Wasatch. PBD:7907'. PU 3-7/8" mill, csg scraper, ten 3-1/8" DCs and 2-3/8" tbg. RIH and tag upper baffle at 6008'. Total length of btm hole assy is 303.17'. Try to break upper baffle; unsuccessful. PU power swivel and install stripping head. Mill out baffle and hang power swivel. RIH to second baffle at 6471' and mill out. RIH to third baffle at 7030' and mill out. RIH to fourth baffle at 7306' and mill out. RIH to float collar at 7907'. Mill out rubber cmt wiper plug and float collar. RIH another 46' to float shoe and reverse circ tbg clean. No cmt in shoe jt of csg. Raise tbg up approx 20', secure well and SDFN. **Daily cost:\$5,963. Cumulative:\$391,769.** J. Gordon

10/3/98

Perfs:None. Fm:Wasatch. PBD:7907'. Hang power swivel and TOH. Tbg dragging occasionally. LD 2 DC's. Box swelled in one DC. RU HES Wireline truck and RIH w/perf gun. Perf 7948' to 7950' w/8 - 0.40" diameter hole w/7240 - 7241' w/2 - 0.40" diameter holes. PU HES RTTS retrievable packer and RIH w/2-3/8" tbg to 7934'. Load hole w/46 bbls of 2% KCl wtr. Well began kicking gas in return stream after about 15 bbls. Hole required 6 bbls to fill to surface. P&LD 18 jts of tbg. Position pkr at 7380' and circ gas out. Pumped another 89 bbls of 2% KCl wtr. Set pkr and began pumping down tbg. Well began circ wtr out the tbg/csg annulus almost immediately. Established a final pump rate of 3.2 bbls/min at a press of 1650 psig. Pumped total of 40 bbls of 2% KCl water while circ down tbg. Water circ f/lower perf at 7948 - 7950' up between 4-1/2" csg and form to upper perf at 7240 - 7241'. No cmt behind csg or the cement is channeled badly. Release packer and LD 3 jts of tbg. POH. Secure well and SDFN. **Daily cost:\$4,521. Cumulative:\$396,290.** J. Gordon

10/4/98

Perfs:None. Fm:Wasatch. PBD:7955'. SICP:0 psig. Blow small amt of gas and bleed well down. RU HES Wireline Service and RIH w/EZ-Drill cement retainer. Set retainer at 7290' and POH. PU 4 stds of 3-1/8" DC's one at a time and RIH to check connections; all okay. PU stinger for retainer and make up on tbg. RIH to approx 7215'. Secure well and SDFN. Plan to cmt squeeze in the morning. **Daily cost:\$2,852. Cumulative:\$399,142.** J. Gordon

ISLAND UNIT NO. 52 - COMPLETION

10/5/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP/SICP:0 psig. Blow small puff of gas. Run one std of tbg and PU one jt of tbg. Sting into retainer and RU HES cementing equip. Press test tbg and lines to 3500 psig. Held okay. Start pumping 9.0 ppg salt brine water and had circ immediately. Circ at a rate of 2 BPM and 640 psig. Pump 120 bbls of brine followed by 10 bbls Super Flush and 5 bbls of brine spacer. Started getting salt brine at surface with total of 143 bbls and hole volume was calculated to be 141 bbls. Mix and pump 60 sks of class "G" cement containing a fluid loss agent and retarder mixed at 15.8 ppg. Follow the lead slurry w/140 sks of Versagel cmt mixed at 15.8 ppg and 30 sks of Halco-Lite cement mixed at 12.4 ppg. Displace cement w/brine at 2-2.5 bbl rate. Final pump press was 1500 psig and SD press was 680 psig. Good returns throughout job. Pull out of retainer at 7290' and let 1 bbl brine flow up tbg. Shut valve on tbg and RD pump line. Open valve and pull 1 jt of tbg w/well flowing up tbg. Lay tbg jt down and pull 8 more stds of tbg. Btm of tbg located at 6770'. Reverse circ well w/55 bbls of brine and well cleaned up. Circ out approx 6 bbls of good cmt, P&LD 2 jts of tbg. Shut pipe rams and close in tbg. Press up csg to 1000 psig and watch. Press failing off slowly. Decreased f/1040-760 psig in 16 mins. Stage cmt and re-pressure to 1030 psig. Press decreased to 848 psig in 16 mins. Stage to 1000 psig and press decreased to 997 psig in 15 mins. Stage to 1050 psig and SD. RD HES and SWI. SDFN. Well SI. W.O. Cmt. Check press at 1:30 pm and press had declined to 820 psig. Squeezed 2 bbls cmt into formation.

Daily cost:\$3,245. Cumulative:\$402,387. J. Gordon

10/6/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP:325 psig, SICP:50 psig. POH. All cmt samples hard. Make up rock bit and run nine 3-1/8" DCs. RIH w/tbg and tag cmt at approx 6800'. RU power swivel and install stripping head. Drill down 10 jts of tbg or 310'. Reverse circ hole clean and secure well. SDFN.**Daily cost:\$7,189. Cumulative:\$409,576. J. Gordon**

10/7/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP:0 psig, SICP:0 psig. Resumed drlg. Drilled to 7285' & reverse circ hole clean. P&LD one joint tbg. Installed TIW valve in tbg & press test perfs @ 7240-7241' to 3350 psig for 30 min. Press declined less than 50 psig & test considered to be OK. Bled off press. Hung power swivel & tripped for mill. PU mill & started in hole Flange on jack shaft came loose after running drill collars in hole. Repaired rig. Finished running in hole w/tbg. PU power swivel & installed stripping head. Secured well & shut down for night.

Daily cost:\$4,810. Cumulative:\$414,386. J. Gordon

10/8/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP/SICP:0 psig. Drill 4' of cmt and retainer at 7280'. Drill to 7315' and reverse circ hole clean. Hang power swivel and remove stripping head. POH and LD mill. Mill hammered. Make up new Smith OFM rock bit, serial #L13815 and RIH. Secure well and SDFN. **Daily cost:\$4,977. Cumulative:\$419,363. J. Gordon**

ISLAND UNIT NO. 52 - COMPLETION

10/9/98

Perfs:None. Fm:Wasatch. PBD:7315'. SITP/SICP:0 psig. Well dead. Finish tripping in hole w/tbg. PU power swivel and install stripping head. Drill cmt f/7315' to 7840'. Reverse circ hole clean, pull up 1 jt of tbg, secure well and SDFN. **Daily cost:\$5,501. Cumulative:\$424,864.** J. Gordon

10/10/98

Perfs:None. Fm:Wasatch. PBD:7830'. SITP/SICP:0 psig. Well dead. Break out power swivel, displace hole w/125 bbls of 2% equivalent KCl water and remove stripping head. POH and LD tbg and DC's. Finish loading hole w/12 bbls of 2% KCl equivalent wtr. RU HES Wireline and run a 3.8" diameter gauge ring on btm of GR-Cement bond level poor on repeat section and re-run log under 1000 psig press. Bond level improved f/40-60% to 80-95% in most places. Good cmt f/7830' to 7228'. Cmt bridge f/7202' to 7212' w/little or no cmt up to 7070'. Good cmt for rest of log up to 6500'. Well shut in. RD and move rig out of way. Well shut in and waiting on further operations. Drop from report until operations resume. **Daily cost:\$5,451. Cumulative:\$430,315.** J. Gordon

10/26/98

Perfs:7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBD:7830'. SICP:0 psig. RU OWP Wireline Service. RIH and perforate 7481' to 7491', 7553' to 7563' and 7788' to 7798' w/6 holes in each interval. Used a 2-1/2" expendable gun loaded w/total of 18 shots. Made one run in well. **Daily cost:\$26,618. Cumulative:\$456,933.** J. Gordon

10/27/98

Perfs:7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBD:7830'. SITP/SICP:0 psig. RU rig. Tally tbg. PU RBP and packer, TIH PU 2-3/8", 4.7# tubing. Set RBP at 7106'. RU Halliburton, test RBP, casing and BOP to 4925 psi for 15 mins. Test good. RD Halliburton. Release RBP. **Daily cost:\$2,409. Cumulative:\$459,342.** J. Gordon

10/28/98

Perfs:7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBD:7830'. SITP/SICP:0 psig. EOT at 7106'. RIH and set RBP at 7824' and packer at 7684'. RU Halliburton pump truck. Break down perfs 7788-7798' w/2% KCl water, pump 30 bbls into perfs. BO 4780 psi. Pump rate 4 BPM at 4665 psi, ISIP:3100 psi. Move packer and RBP. Set BP at 7605' and packer at 7503'. Break down perfs 7553-7563' w/2% KCl water. Pump 40 bbls into perfs. BD 4780 psi. Pump rate 4-1/2 BPM at 4300 psi. ISIP:2230. Move packer and RBP. Set BP at 7513' and packer at 7409'. BD perfs 7481-7491' w/2% KCl water. Pump 40 bbls into perfs. BD 3666. Pump rate 4-1/2 BPM at 4160 psi, ISIP:2129. Move packer and BP down hole. Set BP at 7824'. Leave packer hanging at 7801' to spot acid. Wait on acid. Pump 6 bbls 7-1/2% HCl acid and 24 bbls 2% KCl. LD 3 jts tbg and set packer, wait 20 mins and est. injection rate of 4.3 BPM at 4680 psi. ISIP:3100 psi. Pump 20 bbls KCl down tbg. Release packer, pump 15 bbls KCl down csg at 1.0 BPM at 2550 psi. ISIP:2022 psi. Bleed off press. LD 81 jts tbg and stand back 85 stds. LD packer and BP. Change top rams and install Double Jack donut. Press test BOP and valves to 5000 psi. Test good. **Daily cost:\$3,651. Cumulative:\$462,993.** J. Gordon

ISLAND UNIT NO. 52 - COMPLETION

10/29/98

Perfs:6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. SITP/SICP:0 psig. RU Dowell and frac perfs 7481-91', 7553-63', 7788-98' w/940 bbls water and 136,000# sand. BD: 2330 psi. ISIP:2687 psi. Total load water 1050 bbls. W.O. OWP lubricator. Set BP at 6970'. Test BP to 3000 psi. Test good, perforate 6934-6940 w/4 SPF - 24 holes. Frac 6934-40' w/486 bbls water, 62,000# sand. BD 3860 psi. ISIP:1992 psi. Load fluid 592 bbls. Set BP at 6400'. Test BP to 3000 psi. Test good. Perf 6366-76' w/2 SPF 20 holes. Frac 6366-76' w/473 bbls water, 62,048# sand. BD 4505 psi. ISIP:2143 psi. Load fluid 569 bbls. Set BP at 5950'.

Daily cost:\$3,156. Cumulative:\$466,151. J. Bowden

10/30/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. SICP:0 psig. Press test BP at 5950' to 3000 psi. Test good. Perf 5906-14' w/2 SPF, 16 holes. Frac f/5906' to 5914' w/461 bbls wtr and 62,000# sand. Pumped at 25 bbls/min. BD 1756 psi. ISIP:2110 psi. Load wtr 461 bbls. Set RBP at 5650'. Test BP to 3000 psi. Test good. Perf 5596-5612', 2 SPF, 32 holes. Frac f/5596' to 5612' w/457 bbls wtr, 62,000# sand pumped at 25 bbls/min. BD 2916 psi. ISIP:2462, lead water - 457 bbls. Set RBP at 5420'. Test BP to 3000 psi. Test good. Perf 5354' to 5376', 2 SPF, 44 holes. Frac 5354' to 5376' w/634 bbls wtr, 94,888#. Sand pumped at 25 bbls/min. BD:1557, ISIP:2426, Load water:634 bbls. RD frac equip. RU floor to run pipe. Install pipe rams in BOP. Total load all zone:3561 bbls.

DATE	TIME	CASING	CHOKE	REMARKS
10/30/98	7:00 pm	1900	-	Open to pit on 12/64" choke.
"	9:00 pm	1550	12/64"	Change to 14/64" choke.
"	10:00 pm	1200	14/64"	Change to 16/64" choke at 10:30 pm.
"	Midnight	150	16/64"	Change to full 2".
10/31/98	2:00 am	0	-	100% water.
"	4:00 pm	0	-	"
"	7:00 am	0	-	Shut in to run tubing.

Daily cost\$18,049. Cumulative:\$484,200. J. Bowden

10/31/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. FTP/FCP:0 psig. Well flowing 4 BWPH, 0 psi. TIH w/retrieving head for BP. Tag sand at 5418'. Reverse circ w/KCl water. Wash down to BP at 5432' tbg measurements. Clean hole. Retrieve BP. POH, LD BP. Trip back in hole w/retrieving head. Well unloaded csg while going in hole. Tag sand at 5608'. Fill hole. Circ out sand and gas. Pull BP f/5662' tbg measurements. POH, LD BP. Run back in hole w/retrieving head for BP and 85 stds tbg. Left pipe at 5300'. Lost 87 bbls fluid to formation. SIFN. **Daily cost:\$4,405. Cumulative:\$488,605. J. Bowden**

ISLAND UNIT NO. 52 - COMPLETION

11/1/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'.
Fm:Wasatch. PBTD:7830'. SITP:375 psi, SICP:450 psi. Blow well down, circulate out gas. RIH. Tag sand at 5920'. Clean out to BP at 5962' tbg measurements. Circ clean. Release BP. POH well truing to push plug out on last 5 stds. Pump 60 bbls wtr down csg. Pull plug out. Well unloaded water flowing 600 psi on 16/64" choke. SD rig. Flow tester to flow well overnight.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
11/1/98	1:00 pm	-	-	-	Open to pit on full 2".
"	1:20 pm	175	-	2"	Change to 16/64" choke.
"	4:00 pm	730	538	16/64"	50% water.
"	8:00 pm	700	413	"	60% water.
"	Midnight	600	442	"	50% water.
11/2/98	4:00 am	525	387	"	"
"	7:00 am	500	369	"	"

Daily cost:\$115,201. Cumulative:\$603,806. J. Bowden

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4484, U-4482, U-4484, U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
PAD 5

9. API WELL NO.
43-047-33107, 33108, 33109, 33110

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
SE SE 12-10S-19E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Install Facilities</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company proposes to install production facilities at the above location to accomodate the newly drilled wells of Island Unit No. 38, 50, 51 and 52. Wexpro will be installing a 6' X 6' culvert pit as a tank drain on the production tank. Please refer to the attached schematic. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that liquids drained from the production tank do not overflow. The metal lid will be used to cover the pit and ensure that contents are limited to the drained fluids from the production tank.

The tanks on location will be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility. Soil used to construct the containment dike shall not be taken from existing topsoil stockpiles. The culvert pit will be located within the term of the production tanks and that berm will be modified if necessary to encompass the production tanks and associated drain pit. A berm will also be placed around the blowdown tank and will be large enough to contain the contents of the blowdown tank.

All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.

14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date November 2, 1998

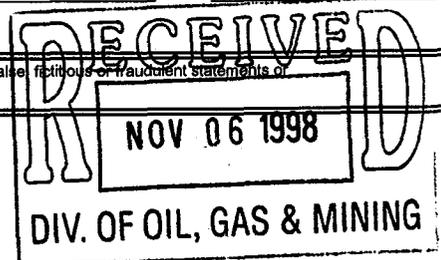
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: Federal Approval of this Action is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

See Instruction on Reverse Side

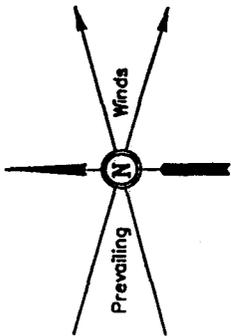


WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #38, #50, #51, & #52
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4

FIGURE #1

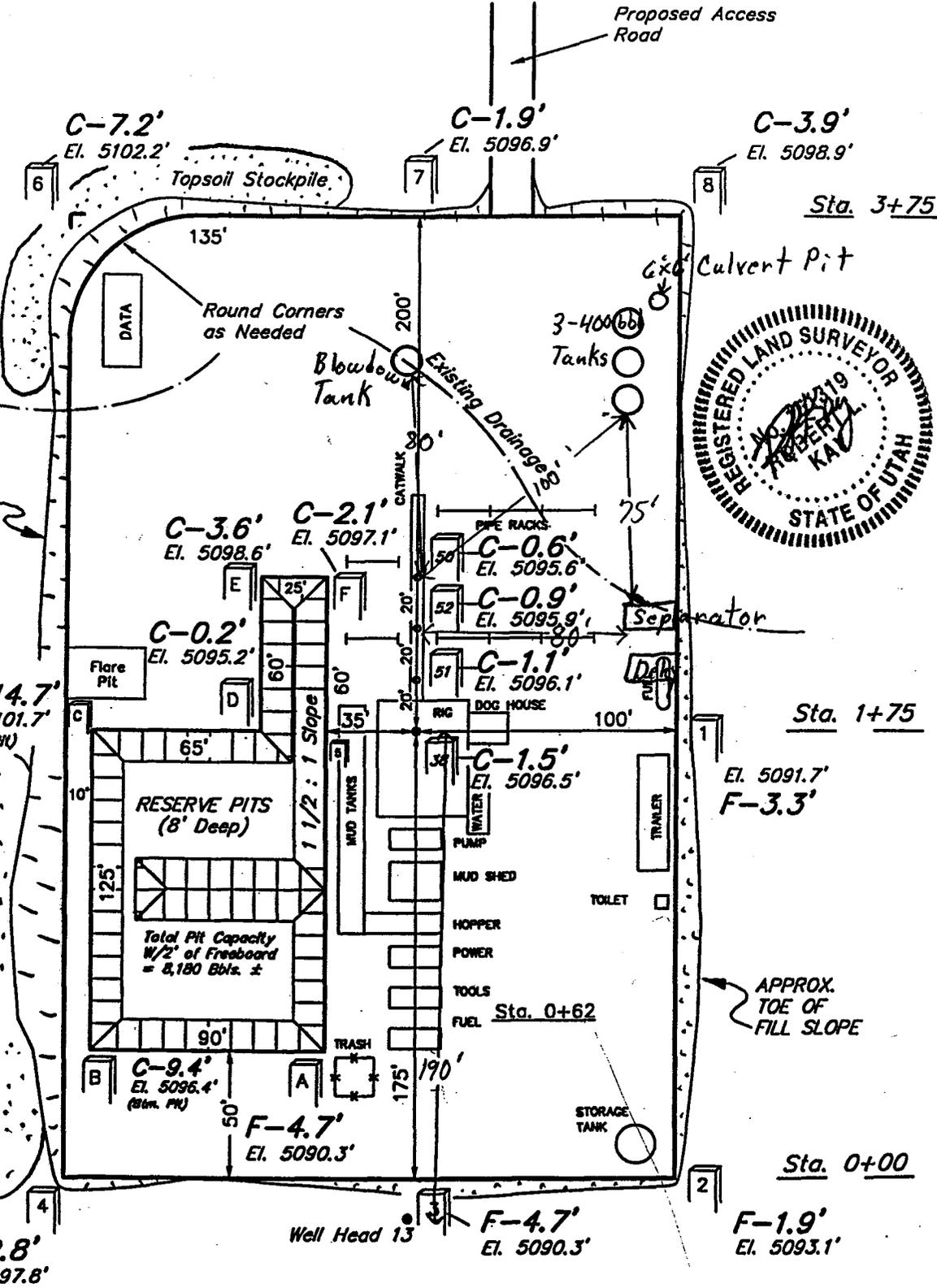
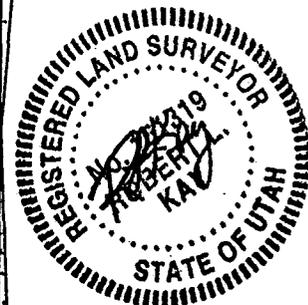


SCALE: 1" = 60'
DATE: 3-18-98
Drawn By: C.B.T.

FLARE PIT
Min. 100' from rig substructure.
Min. 30' from reserve pit fence.

APPROX. TOP OF CUT SLOPE

Reserve Pit Backfill & Spoils Stockpile



Elev. Ungraded Ground at Location Stake 38 = 5096.5'
Elev. Graded Ground at Location Stake 38 = 5095.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 52

9. API WELL NO.

43-047-33110

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 794' FEL, SE SE 12-10S-19E (Surface Location)
2300' FSL, 400' FEL, NE NE 12-10S-19E (Bottom Hole Location)

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

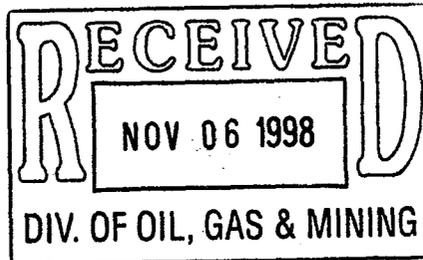
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
- Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through November 1, 1998.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo*

G. T. Nimmo, Operations Manager

November 2, 1998

Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 52 - COMPLETION

9/16/98

Perfs:None. Fm:Wasatch. NU BOP's. RU OWP Wireline Service and run a Gamma-Ray Cement Bond Log from surface to 2000'. **Daily cost:\$1,799. Cumulative:\$370,421. J. Gordon**

9/17/98

Perfs:None. Fm:Wasatch. RU OWP Wireline Service and run a Gamma-Ray Perforating Depth Control Log f/4800' to PBD of 7907'. RU Double Jack Pressure Test Service and press test BOP stack and csg. Test failed when press increased to 1200 psig and began taking fluid at a rate of 2-1/4 bbls/min. Well cemented to surface and log to float collar. Apparently the shoe jt is leaking. SD. **Daily cost:\$2,821. Cumulative:\$373,242. J. Gordon**

9/18/98

Perfs:None. Fm:Wasatch. PBD:7907'. RU Halliburton Wireline Service and run a Gamma-Ray Cement Bond Log f/PBD to above top of cmt. First logging tool would not work on surface and second tool stopped working down hole. Secure well and take tools to Vernal to be repaired. **Daily cost:\$1,546. Cumulative:\$374,788. J. Gordon**

9/19/98

Perfs:None. Fm:Wasatch. PBD:7907'. RU Halliburton Wireline Service and run a Gamma-Ray cement bon Log from PBD to above top of cmt. Logging tool quit working at a depth of 7000'. POH and RD. Same problem as previous day. Secure well and W.O. logging equip. OWP Wireline Service to log well tomorrow. **Daily cost:\$484. Cumulative:\$375,272. J. Gordon**

9/20/98

Perfs:None. Fm:Wasatch. PBD:7907'. RU OWP Wireline and run a Gamma-Ray Cement Bond f/PBD at 7907' to 4800'. Cement bond begins to degrade at approximately 7000' with the following bonds at 6935' 95-100%; 7000' 80%; 7050' 65-70% and 7100' 30-40%. Below 7100', bond is 30-40% w/few spikes up to 80% and two spots of free pipe. It appears that the cement is channeled badly. **Daily cost:\$5,983. Cumulative:\$381,255. J. Gordon**

9/21/98

Perfs:None. Fm:Wasatch. PBD:7907'. Wait on completion. Finish hooking up test lines. **Daily cost:\$1,849. Cumulative:\$383,104. J. Gordon**

9/22/98

Perfs:None. Fm:Wasatch. PBD:7907'. Wait on completion. Remove nearly all rental equipment from well. Will drop from report until operations begin again. **Daily:\$321. Cumulative:\$383,425. Gordon**

10/1/98

Perfs:None. Fm:Wasatch. PBD:7907'. MI&RU Colorado Well Service Rig #51. Change upper rams to 2-3/8" rams. HU pump lines and set in power swivel. **Daily cost:\$2,381. Cumulative:\$385,806. J. Gordon**

ISLAND UNIT NO. 52 - COMPLETION

10/2/98

Perfs:None. Fm:Wasatch. PBD:7907'. PU 3-7/8" mill, csg scraper, ten 3-1/8" DCs and 2-3/8" tbg. RIH and tag upper baffle at 6008'. Total length of btm hole assy is 303.17'. Try to break upper baffle; unsuccessful. PU power swivel and install stripping head. Mill out baffle and hang power swivel. RIH to second baffle at 6471' and mill out. RIH to third baffle at 7030' and mill out. RIH to fourth baffle at 7306' and mill out. RIH to float collar at 7907'. Mill out rubber cmt wiper plug and float collar. RIH another 46' to float shoe and reverse circ tbg clean. No cmt in shoe jt of csg. Raise tbg up approx 20', secure well and SDFN. **Daily cost:\$5,963. Cumulative:\$391,769.** J. Gordon

10/3/98

Perfs:None. Fm:Wasatch. PBD:7907'. Hang power swivel and TOH. Tbg dragging occasionally. LD 2 DC's. Box swelled in one DC. RU HES Wireline truck and RIH w/perf gun. Perf 7948' to 7950' w/8 - 0.40" diameter hole w/7240 - 7241' w/2 - 0.40" diameter holes. PU HES RTTS retrievable packer and RIH w/2-3/8" tbg to 7934'. Load hole w/46 bbls of 2% KCl wtr. Well began kicking gas in return stream after about 15 bbls. Hole required 6 bbls to fill to surface. P&LD 18 jts of tbg. Position pkr at 7380' and circ gas out. Pumped another 89 bbls of 2% KCl wtr. Set pkr and began pumping down tbg. Well began circ wtr out the tbg/csg annulus almost immediately. Established a final pump rate of 3.2 bbls/min at a press of 1650 psig. Pumped total of 40 bbls of 2% KCl water while circ down tbg. Water circ f/lower perf at 7948 - 7950' up between 4-1/2" csg and form to upper perf at 7240 - 7241'. No cmt behind csg or the cement is channeled badly. Release packer and LD 3 jts of tbg. POH. Secure well and SDFN. **Daily cost:\$4,521. Cumulative:\$396,290.** J. Gordon

10/4/98

Perfs:None. Fm:Wasatch. PBD:7955'. SICP:0 psig. Blow small amt of gas and bleed well down. RU HES Wireline Service and RIH w/EZ-Drill cement retainer. Set retainer at 7290' and POH. PU 4 stds of 3-1/8" DC's one at a time and RIH to check connections; all okay. PU stinger for retainer and make up on tbg. RIH to approx 7215'. Secure well and SDFN. Plan to cmt squeeze in the morning. **Daily cost:\$2,852. Cumulative:\$399,142.** J. Gordon

ISLAND UNIT NO. 52 - COMPLETION

10/5/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP/SICP:0 psig. Blow small puff of gas. Run one std of tbg and PU one jt of tbg. Sting into retainer and RU HES cementing equip. Press test tbg and lines to 3500 psig. Held okay. Start pumping 9.0 ppg salt brine water and had circ immediately. Circ at a rate of 2 BPM and 640 psig. Pump 120 bbls of brine followed by 10 bbls Super Flush and 5 bbls of brine spacer. Started getting salt brine at surface with total of 143 bbls and hole volume was calculated to be 141 bbls. Mix and pump 60 sks of class "G" cement containing a fluid loss agent and retarder mixed at 15.8 ppg. Follow the lead slurry w/140 sks of Versagel cmt mixed at 15.8 ppg and 30 sks of Halco-Lite cement mixed at 12.4 ppg. Displace cement w/brine at 2-2.5 bbl rate. Final pump press was 1500 psig and SD press was 680 psig. Good returns throughout job. Pull out of retainer at 7290' and let 1 bbl brine flow up tbg. Shut valve on tbg and RD pump line. Open valve and pull 1 jt of tbg w/well flowing up tbg. Lay tbg jt down and pull 8 more stds of tbg. Btm of tbg located at 6770'. Reverse circ well w/55 bbls of brine and well cleaned up. Circ out approx 6 bbls of good cmt. P&LD 2 jts of tbg. Shut pipe rams and close in tbg. Press up csg to 1000 psig and watch. Press failing off slowly. Decreased f/1040-760 psig in 16 mins. Stage cmt and re-pressure to 1030 psig. Press decreased to 848 psig in 16 mins. Stage to 1000 psig and press decreased to 997 psig in 15 mins. Stage to 1050 psig and SD. RD HES and SWI. SDFN. Well SI. W.O. Cmt. Check press at 1:30 pm and press had declined to 820 psig. Squeezed 2 bbls cmt into formation.

Daily cost:\$3,245. Cumulative:\$402,387. J. Gordon

10/6/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP:325 psig, SICP:50 psig. POH. All cmt samples hard. Make up rock bit and run nine 3-1/8" DCs. RIH w/tbg and tag cmt at approx 6800'. RU power swivel and install stripping head. Drill down 10 jts of tbg or 310'. Reverse circ hole clean and secure well. SDFN.**Daily cost:\$7,189. Cumulative:\$409,576. J. Gordon**

10/7/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP:0 psig, SICP:0 psig. Resumed drlg. Drilled to 7285' & reverse circ hole clean. P&LD one joint tbg. Installed TIW valve in tbg & press test perfs @ 7240-7241' to 3350 psig for 30 min. Press declined less than 50 psig & test considered to be OK. Bled off press. Hung power swivel & tripped for mill. PU mill & started in hole Flange on jack shaft came loose after running drill collars in hole. Repaired rig. Finished running in hole w/tbg. PU power swivel & installed stripping head. Secured well & shut down for night.

Daily cost:\$4,810. Cumulative:\$414,386. J. Gordon

10/8/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP/SICP:0 psig. Drill 4' of cmt and retainer at 7280'. Drill to 7315' and reverse circ hole clean. Hang power swivel and remove stripping head. POH and LD mill. Mill hammered. Make up new Smith OFM rock bit, serial #L13815 and RIH. Secure well and SDFN. **Daily cost:\$4,977. Cumulative:\$419,363. J. Gordon**

ISLAND UNIT NO. 52 - COMPLETION

10/9/98

Perfs:None. Fm:Wasatch. PBD:7315'. SITP/SICP:0 psig. Well dead. Finish tripping in hole w/tbg. PU power swivel and install stripping head. Drill cmt f/7315' to 7840'. Reverse circ hole clean, pull up 1 jt of tbg, secure well and SDFN. **Daily cost:\$5,501. Cumulative:\$424,864.** J. Gordon

10/10/98

Perfs:None. Fm:Wasatch. PBD:7830'. SITP/SICP:0 psig. Well dead. Break out power swivel, displace hole w/125 bbls of 2% equivalent KCl water and remove stripping head. POH and LD tbg and DC's. Finish loading hole w/12 bbls of 2% KCl equivalent wtr. RU HES Wireline and run a 3.8" diameter gauge ring on btm of GR-Cement bond level poor on repeat section and re-run log under 1000 psig press. Bond level improved f/40-60% to 80-95% in most places. Good cmt f/7830' to 7228'. Cmt bridge f/7202' to 7212' w/little or no cmt up to 7070'. Good cmt for rest of log up to 6500'. Well shut in. RD and move rig out of way. Well shut in and waiting on further operations. Drop from report until operations resume. **Daily cost:\$5,451. Cumulative:\$430,315.** J. Gordon

10/26/98

Perfs:7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBD:7830'. SICP:0 psig. RU OWP Wireline Service. RIH and perforate 7481' to 7491', 7553' to 7563' and 7788' to 7798' w/6 holes in each interval. Used a 2-1/2" expendable gun loaded w/total of 18 shots. Made one run in well. **Daily cost:\$26,618. Cumulative:\$456,933.** J. Gordon

10/27/98

Perfs:7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBD:7830'. SITP/SICP:0 psig. RU rig. Tally tbg. PU RBP and packer, TIH PU 2-3/8", 4.7# tubing. Set RBP at 7106'. RU Halliburton, test RBP, casing and BOP to 4925 psi for 15 mins. Test good. RD Halliburton. Release RBP. **Daily cost:\$2,409. Cumulative:\$459,342.** J. Gordon

10/28/98

Perfs:7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBD:7830'. SITP/SICP:0 psig. EOT at 7106'. RIH and set RBP at 7824' and packer at 7684'. RU Halliburton pump truck. Break down perfs 7788-7798' w/2% KCl water, pump 30 bbls into perfs. BO 4780 psi. Pump rate 4 BPM at 4665 psi, ISIP:3100 psi. Move packer and RBP. Set BP at 7605' and packer at 7503'. Break down perfs 7553-7563' w/2% KCl water. Pump 40 bbls into perfs. BD 4780 psi. Pump rate 4-1/2 BPM at 4300 psi. ISIP:2230. Move packer and RBP. Set BP at 7513' and packer at 7409'. BD perfs 7481-7491' w/2% KCl water. Pump 40 bbls into perfs. BD 3666. Pump rate 4-1/2 BPM at 4160 psi, ISIP:2129. Move packer and BP down hole. Set BP at 7824'. Leave packer hanging at 7801' to spot acid. Wait on acid. Pump 6 bbls 7-1/2% HCl acid and 24 bbls 2% KCl. LD 3 jts tbg and set packer, wait 20 mins and est. injection rate of 4.3 BPM at 4680 psi. ISIP:3100 psi. Pump 20 bbls KCl down tbg. Release packer, pump 15 bbls KCl down csg at 1.0 BPM at 2550 psi. ISIP:2022 psi. Bleed off press. LD 81 jts tbg and stand back 85 stds. LD packer and BP. Change top rams and install Double Jack donut. Press test BOP and valves to 5000 psi. Test good. **Daily cost:\$3,651. Cumulative:\$462,993.** J. Gordon

ISLAND UNIT NO. 52 - COMPLETION

10/29/98

Perfs:6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. SITP/SICP:0 psig. RU Dowell and frac perfs 7481-91', 7553-63', 7788-98' w/940 bbls water and 136,000# sand. BD: 2330 psi. ISIP:2687 psi. Total load water 1050 bbls. W.O. OWP lubricator. Set BP at 6970'. Test BP to 3000 psi. Test good, perforate 6934-6940 w/4 SPF - 24 holes. Frac 6934-40' w/486 bbls water, 62,000# sand. BD 3860 psi. ISIP:1992 psi. Load fluid 592 bbls. Set BP at 6400'. Test BP to 3000 psi. Test good. Perf 6366-76' w/2 SPF 20 holes. Frac 6366-76' w/473 bbls water, 62,048# sand. BD 4505 psi. ISIP:2143 psi. Load fluid 569 bbls. Set BP at 5950'.

Daily cost:\$3,156. Cumulative:\$466,151. J. Bowden

10/30/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. SICP:0 psig. Press test BP at 5950' to 3000 psi. Test good. Perf 5906-14' w/2 SPF, 16 holes. Frac f/5906' to 5914' w/461 bbls wtr and 62,000# sand. Pumped at 25 bbls/min. BD 1756 psi. ISIP:2110 psi. Load wtr 461 bbls. Set RBP at 5650'. Test BP to 3000 psi. Test good. Perf 5596-5612', 2 SPF, 32 holes. Frac f/5596' to 5612' w/457 bbls wtr, 62,000# sand pumped at 25 bbls/min. BD 2916 psi. ISIP:2462, lead water - 457 bbls. Set RBP at 5420'. Test BP to 3000 psi. Test good. Perf 5354' to 5376', 2 SPF, 44 holes. Frac 5354' to 5376' w/634 bbls wtr, 94,888#. Sand pumped at 25 bbls/min. BD:1557, ISIP:2426, Load water:634 bbls. RD frac equip. RU floor to run pipe. Install pipe rams in BOP. Total load all zone:3561 bbls.

DATE	TIME	CASING	CHOKE	REMARKS
10/30/98	7:00 pm	1900	-	Open to pit on 12/64" choke.
"	9:00 pm	1550	12/64"	Change to 14/64" choke.
"	10:00 pm	1200	14/64"	Change to 16/64" choke at 10:30 pm.
"	Midnight	150	16/64"	Change to full 2".
10/31/98	2:00 am	0	-	100% water.
"	4:00 pm	0	-	"
"	7:00 am	0	-	Shut in to run tubing.

Daily cost\$18,049. Cumulative:\$484,200. J. Bowden

10/31/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. FTP/FCP:0 psig. Well flowing 4 BWPH, 0 psi. TIH w/retrieving head for BP. Tag sand at 5418'. Reverse circ w/KCl water. Wash down to BP at 5432' tbg measurements. Clean hole. Retrieve BP. POH, LD BP. Trip back in hole w/retrieving head. Well unloaded csg while going in hole. Tag sand at 5608'. Fill hole. Circ out sand and gas. Pull BP f/5662' tbg measurements. POH, LD BP. Run back in hole w/retrieving head for BP and 85 stds tbg. Left pipe at 5300'. Lost 87 bbls fluid to formation. SIFN. **Daily cost:\$4,405. Cumulative:\$488,605. J. Bowden**

ISLAND UNIT NO. 52 - COMPLETION

11/1/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'.
Fm:Wasatch. PBTD:7830'. SITP:375 psi, SICP:450 psi. Blow well down, circulate out gas. RIH. Tag sand at 5920'. Clean out to BP at 5962' tbg measurements. Circ clean. Release BP. POH well truing to push plug out on last 5 stds. Pump 60 bbls wtr down csg. Pull plug out. Well unloaded water flowing 600 psi on 16/64" choke. SD rig. Flow tester to flow well overnight.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
11/1/98	1:00 pm	-	-	-	Open to pit on full 2".
"	1:20 pm	175	-	2"	Change to 16/64" choke.
"	4:00 pm	730	538	16/64"	50% water.
"	8:00 pm	700	413	"	60% water.
"	Midnight	600	442	"	50% water.
11/2/98	4:00 am	525	387	"	"
"	7:00 am	500	369	"	"

Daily cost:\$115,201. Cumulative:\$603,806. J. Bowden

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 52

9. API WELL NO.
43-047-33110

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 794' FEL, SE SE 12-10S-19E (Surface Location)
2300' FSL, 400' FEL, NE NE 12-10S-19E (Bottom Hole Location)

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

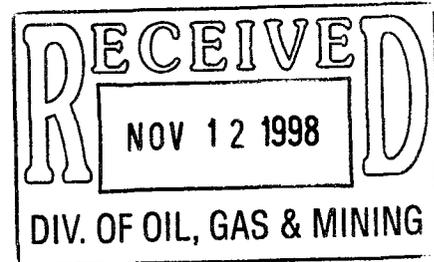
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through November 8, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

November 9, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 52 - COMPLETION

9/16/98

Perfs:None. Fm:Wasatch. NU BOP's. RU OWP Wireline Service and run a Gamma-Ray Cement Bond Log from surface to 2000'. **Daily cost:\$1,799. Cumulative:\$370,421. J. Gordon**

9/17/98

Perfs:None. Fm:Wasatch. RU OWP Wireline Service and run a Gamma-Ray Perforating Depth Control Log f/4800' to PBTD of 7907'. RU Double Jack Pressure Test Service and press test BOP stack and csg. Test failed when press increased to 1200 psig and began taking fluid at a rate of 2-1/4 bbls/min. Well cemented to surface and log to float collar. Apparently the shoe jt is leaking. SD. **Daily cost:\$2,821. Cumulative:\$373,242. J. Gordon**

9/18/98

Perfs:None. Fm:Wasatch. PBD:7907'. RU Halliburton Wireline Service and run a Gamma-Ray Cement Bond Log f/PBTD to above top of cmt. First logging tool would not work on surface and second tool stopped working down hole. Secure well and take tools to Vernal to be repaired. **Daily cost:\$1,546. Cumulative:\$374,788. J. Gordon**

9/19/98

Perfs:None. Fm:Wasatch. PBD:7907'. RU Halliburton Wireline Service and run a Gamma-Ray cement bon Log from PBTD to above top of cmt. Logging tool quit working at a depth of 7000'. POH and RD. Same problem as previous day. Secure well and W.O. logging equip. OWP Wireline Service to log well tomorrow. **Daily cost:\$484. Cumulative:\$375,272. J. Gordon**

9/20/98

Perfs:None. Fm:Wasatch. PBD:7907'. RU OWP Wireline and run a Gamma-Ray Cement Bond f/PBTD at 7907' to 4800'. Cement bond begins to degrade at approximately 7000' with the following bonds at 6935' 95-100%; 7000' 80%; 7050' 65-70% and 7100' 30-40%. Below 7100', bond is 30-40% w/few spikes up to 80% and two spots of free pipe. It appears that the cement is channeled badly. **Daily cost:\$5,983. Cumulative:\$381,255. J. Gordon**

9/21/98

Perfs:None. Fm:Wasatch. PBD:7907'. Wait on completion. Finish hooking up test lines. **Daily cost:\$1,849. Cumulative:\$383,104. J. Gordon**

9/22/98

Perfs:None. Fm:Wasatch. PBD:7907'. Wait on completion. Remove nearly all rental equipment from well. Will drop from report until operations begin again. **Daily:\$321. Cumulative:\$383,425. Gordon**

10/1/98

Perfs:None. Fm:Wasatch. PBD:7907'. MI&RU Colorado Well Service Rig #51. Change upper rams to 2-3/8" rams. HU pump lines and set in power swivel. **Daily cost:\$2,381. Cumulative:\$385,806. J. Gordon**

ISLAND UNIT NO. 52 - COMPLETION

10/2/98

Perfs:None. Fm:Wasatch. PBD:7907'. PU 3-7/8" mill, csg scraper, ten 3-1/8" DCs and 2-3/8" tbg. RIH and tag upper baffle at 6008'. Total length of btm hole assy is 303.17'. Try to break upper baffle; unsuccessful. PU power swivel and install stripping head. Mill out baffle and hang power swivel. RIH to second baffle at 6471' and mill out. RIH to third baffle at 7030' and mill out. RIH to fourth baffle at 7306' and mill out. RIH to float collar at 7907'. Mill out rubber cmt wiper plug and float collar. RIH another 46' to float shoe and reverse circ tbg clean. No cmt in shoe jt of csg. Raise tbg up approx 20', secure well and SDFN. **Daily cost:\$5,963. Cumulative:\$391,769.** J. Gordon

10/3/98

Perfs:None. Fm:Wasatch. PBD:7907'. Hang power swivel and TOH. Tbg dragging occasionally. LD 2 DC's. Box swelled in one DC. RU HES Wireline truck and RIH w/perf gun. Perf 7948' to 7950' w/8 - 0.40" diameter hole w/7240 - 7241' w/2 - 0.40" diameter holes. PU HES RTTS retrievable packer and RIH w/2-3/8" tbg to 7934'. Load hole w/46 bbls of 2% KCl wtr. Well began kicking gas in return stream after about 15 bbls. Hole required 6 bbls to fill to surface. P&LD 18 jts of tbg. Position pkr at 7380' and circ gas out. Pumped another 89 bbls of 2% KCl wtr. Set pkr and began pumping down tbg. Well began circ wtr out the tbg/csg annulus almost immediately. Established a final pump rate of 3.2 bbls/min at a press of 1650 psig. Pumped total of 40 bbls of 2% KCl water while circ down tbg. Water circ f/lower perf at 7948 - 7950' up between 4-1/2" csg and form to upper perf at 7240 - 7241'. No cmt behind csg or the cement is channeled badly. Release packer and LD 3 jts of tbg. POH. Secure well and SDFN. **Daily cost:\$4,521. Cumulative:\$396,290.** J. Gordon

10/4/98

Perfs:None. Fm:Wasatch. PBD:7955'. SICP:0 psig. Blow small amt of gas and bleed well down. RU HES Wireline Service and RIH w/EZ-Drill cement retainer. Set retainer at 7290' and POH. PU 4 stds of 3-1/8" DC's one at a time and RIH to check connections; all okay. PU stinger for retainer and make up on tbg. RIH to approx 7215'. Secure well and SDFN. Plan to cmt squeeze in the morning. **Daily cost:\$2,852. Cumulative:\$399,142.** J. Gordon

ISLAND UNIT NO. 52 - COMPLETION

10/5/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP/SICP:0 psig. Blow small puff of gas. Run one std of tbg and PU one jt of tbg. Sting into retainer and RU HES cementing equip. Press test tbg and lines to 3500 psig. Held okay. Start pumping 9.0 ppg salt brine water and had circ immediately. Circ at a rate of 2 BPM and 640 psig. Pump 120 bbls of brine followed by 10 bbls Super Flush and 5 bbls of brine spacer. Started getting salt brine at surface with total of 143 bbls and hole volume was calculated to be 141 bbls. Mix and pump 60 sks of class "G" cement containing a fluid loss agent and retarder mixed at 15.8 ppg. Follow the lead slurry w/140 sks of Versagel cmt mixed at 15.8 ppg and 30 sks of Halco-Lite cement mixed at 12.4 ppg. Displace cement w/brine at 2-2.5 bbl rate. Final pump press was 1500 psig and SD press was 680 psig. Good returns throughout job. Pull out of retainer at 7290' and let 1 bbl brine flow up tbg. Shut valve on tbg and RD pump line. Open valve and pull 1 jt of tbg w/well flowing up tbg. Lay tbg jt down and pull 8 more stds of tbg. Btm of tbg located at 6770'. Reverse circ well w/55 bbls of brine and well cleaned up. Circ out approx 6 bbls of good cmt. P&LD 2 jts of tbg. Shut pipe rams and close in tbg. Press up csg to 1000 psig and watch. Press failing off slowly. Decreased f/1040-760 psig in 16 mins. Stage cmt and re-pressure to 1030 psig. Press decreased to 848 psig in 16 mins. Stage to 1000 psig and press decreased to 997 psig in 15 mins. Stage to 1050 psig and SD. RD HES and SWI. SDFN. Well SI. W.O. Cmt. Check press at 1:30 pm and press had declined to 820 psig. Squeezed 2 bbls cmt into formation.

Daily cost:\$3,245. Cumulative:\$402,387. J. Gordon

10/6/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP:325 psig, SICP:50 psig. POH. All cmt samples hard. Make up rock bit and run nine 3-1/8" DCs. RIH w/tbg and tag cmt at approx 6800'. RU power swivel and install stripping head. Drill down 10 jts of tbg or 310'. Reverse circ hole clean and secure well. SDFN.**Daily cost:\$7,189. Cumulative:\$409,576. J. Gordon**

10/7/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP:0 psig, SICP:0 psig. Resumed drlg. Drilled to 7285' & reverse circ hole clean. P&LD one joint tbg. Installed TIW valve in tbg & press test perfs @ 7240-7241' to 3350 psig for 30 min. Press declined less than 50 psig & test considered to be OK. Bled off press. Hung power swivel & tripped for mill. PU mill & started in hole Flange on jack shaft came loose after running drill collars in hole. Repaired rig. Finished running in hole w/tbg. PU power swivel & installed stripping head. Secured well & shut down for night.

Daily cost:\$4,810. Cumulative:\$414,386. J. Gordon

10/8/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP/SICP:0 psig. Drill 4' of cmt and retainer at 7280'. Drill to 7315' and reverse circ hole clean. Hang power swivel and remove stripping head. POH and LD mill. Mill hammered. Make up new Smith OFM rock bit, serial #L13815 and RIH. Secure well and SDFN. **Daily cost:\$4,977. Cumulative:\$419,363. J. Gordon**

ISLAND UNIT NO. 52 - COMPLETION

10/9/98

Perfs:None. Fm:Wasatch. PBD:7315'. SITP/SICP:0 psig. Well dead. Finish tripping in hole w/tbg. PU power swivel and install stripping head. Drill cmt f/7315' to 7840'. Reverse circ hole clean, pull up 1 jt of tbg, secure well and SDFN. **Daily cost:\$5,501. Cumulative:\$424,864.** J. Gordon

10/10/98

Perfs:None. Fm:Wasatch. PBD:7830'. SITP/SICP:0 psig. Well dead. Break out power swivel, displace hole w/125 bbls of 2% equivalent KCl water and remove stripping head. POH and LD tbg and DC's. Finish loading hole w/12 bbls of 2% KCl equivalent wtr. RU HES Wireline and run a 3.8" diameter gauge ring on btm of GR-Cement bond level poor on repeat section and re-run log under 1000 psig press. Bond level improved f/40-60% to 80-95% in most places. Good cmt f/7830' to 7228'. Cmt bridge f/7202' to 7212' w/little or no cmt up to 7070'. Good cmt for rest of log up to 6500'. Well shut in. RD and move rig out of way. Well shut in and waiting on further operations. Drop from report until operations resume. **Daily cost:\$5,451. Cumulative:\$430,315.** J. Gordon

10/26/98

Perfs:7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBD:7830'. SICP:0 psig. RU OWP Wireline Service. RIH and perforate 7481' to 7491', 7553' to 7563' and 7788' to 7798' w/6 holes in each interval. Used a 2-1/2" expendable gun loaded w/total of 18 shots. Made one run in well. **Daily cost:\$26,618. Cumulative:\$456,933.** J. Gordon

10/27/98

Perfs:7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBD:7830'. SITP/SICP:0 psig. RU rig. Tally tbg. PU RBP and packer, TIH PU 2-3/8", 4.7# tubing. Set RBP at 7106'. RU Halliburton, test RBP, casing and BOP to 4925 psi for 15 mins. Test good. RD Halliburton. Release RBP. **Daily cost:\$2,409. Cumulative:\$459,342.** J. Gordon

10/28/98

Perfs:7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBD:7830'. SITP/SICP:0 psig. EOT at 7106'. RIH and set RBP at 7824' and packer at 7684'. RU Halliburton pump truck. Break down perfs 7788-7798' w/2% KCl water, pump 30 bbls into perfs. BO 4780 psi. Pump rate 4 BPM at 4665 psi, ISIP:3100 psi. Move packer and RBP. Set BP at 7605' and packer at 7503'. Break down perfs 7553-7563' w/2% KCl water. Pump 40 bbls into perfs. BD 4780 psi. Pump rate 4-1/2 BPM at 4300 psi. ISIP:2230. Move packer and RBP. Set BP at 7513' and packer at 7409'. BD perfs 7481-7491' w/2% KCl water. Pump 40 bbls into perfs. BD 3666. Pump rate 4-1/2 BPM at 4160 psi, ISIP:2129. Move packer and BP down hole. Set BP at 7824'. Leave packer hanging at 7801' to spot acid. Wait on acid. Pump 6 bbls 7-1/2% HCl acid and 24 bbls 2% KCl. LD 3 jts tbg and set packer, wait 20 mins and est. injection rate of 4.3 BPM at 4680 psi. ISIP:3100 psi. Pump 20 bbls KCl down tbg. Release packer, pump 15 bbls KCl down csg at 1.0 BPM at 2550 psi. ISIP:2022 psi. Bleed off press. LD 81 jts tbg and stand back 85 stds. LD packer and BP. Change top rams and install Double Jack donut. Press test BOP and valves to 5000 psi. Test good. **Daily cost:\$3,651. Cumulative:\$462,993.** J. Gordon

ISLAND UNIT NO. 52 - COMPLETION

10/29/98

Perfs:6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. SITP/SICP:0 psig. RU Dowell and frac perfs 7481-91', 7553-63', 7788-98' w/940 bbls water and 136,000# sand. BD: 2330 psi. ISIP:2687 psi. Total load water 1050 bbls. W.O. OWP lubricator. Set BP at 6970'. Test BP to 3000 psi. Test good, perforate 6934-6940 w/4 SPF - 24 holes. Frac 6934-40' w/486 bbls water, 62,000# sand. BD 3860 psi. ISIP:1992 psi. Load fluid 592 bbls. Set BP at 6400'. Test BP to 3000 psi. Test good. Perf 6366-76' w/2 SPF 20 holes. Frac 6366-76' w/473 bbls water, 62,048# sand. BD 4505 psi. ISIP:2143 psi. Load fluid 569 bbls. Set BP at 5950'.

Daily cost:\$3,156. Cumulative:\$466,151. J. Bowden

10/30/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. SICP:0 psig. Press test BP at 5950' to 3000 psi. Test good. Perf 5906-14' w/2 SPF, 16 holes. Frac f/5906' to 5914' w/461 bbls wtr and 62,000# sand. Pumped at 25 bbls/min. BD 1756 psi. ISIP:2110 psi. Load wtr 461 bbls. Set RBP at 5650'. Test BP to 3000 psi. Test good. Perf 5596-5612', 2 SPF, 32 holes. Frac f/5596' to 5612' w/457 bbls wtr, 62,000# sand pumped at 25 bbls/min. BD 2916 psi. ISIP:2462, lead water - 457 bbls. Set RBP at 5420'. Test BP to 3000 psi. Test good. Perf 5354' to 5376', 2 SPF, 44 holes. Frac 5354' to 5376' w/634 bbls wtr, 94,888#. Sand pumped at 25 bbls/min. BD:1557, ISIP:2426, Load water:634 bbls. RD frac equip. RU floor to run pipe. Install pipe rams in BOP. Total load all zone:3561 bbls.

DATE	TIME	CASING	CHOKE	REMARKS
10/30/98	7:00 pm	1900	-	Open to pit on 12/64" choke.
"	9:00 pm	1550	12/64"	Change to 14/64" choke.
"	10:00 pm	1200	14/64"	Change to 16/64" choke at 10:30 pm.
"	Midnight	150	16/64"	Change to full 2".
10/31/98	2:00 am	0	-	100% water.
"	4:00 pm	0	-	"
"	7:00 am	0	-	Shut in to run tubing.

Daily cost\$18,049. Cumulative:\$484,200. J. Bowden

10/31/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. FTP/FCP:0 psig. Well flowing 4 BWPH, 0 psi. TIH w/retrieving head for BP. Tag sand at 5418'. Reverse circ w/KCl water. Wash down to BP at 5432' tbg measurements. Clean hole. Retrieve BP. POH, LD BP. Trip back in hole w/retrieving head. Well unloaded csg while going in hole. Tag sand at 5608'. Fill hole. Circ out sand and gas. Pull BP f/5662' tbg measurements. POH, LD BP. Run back in hole w/retrieving head for BP and 85 stds tbg. Left pipe at 5300'. Lost 87 bbls fluid to formation. SIFN. **Daily cost:\$4,405. Cumulative:\$488,605. J. Bowden**

ISLAND UNIT NO. 52 - COMPLETION

11/1/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. SITP:375 psi, SICP:450 psi. Blow well down, circulate out gas. RIH. Tag sand at 5920'. Clean out to BP at 5962' tbg measurements. Circ clean. Release BP. POH well truing to push plug out on last 5 stds. Pump 60 bbls wtr down csg. Pull plug out. Well unloaded water flowing 600 psi on 16/64" choke. SD rig. Flow tester to flow well overnight.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
11/1/98	1:00 pm	-	-	-	Open to pit on full 2".
"	1:20 pm	175	-	2"	Change to 16/64" choke.
"	4:00 pm	730	538	16/64"	50% water.
"	8:00 pm	700	413	"	60% water.
"	Midnight	600	442	"	50% water.
11/2/98	4:00 am	525	387	"	"
"	7:00 am	500	369	"	"

Daily cost:\$115,201. Cumulative:\$603,806. J. Bowden

11/2/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. Well flowing up casing 500 psi on 16/64" choke. SWI, pumped 100 bbls 2% KCl water down csg to kill well. TIH w/retrieving tag sand at 6328'. Cleaned out to 6355'. Lost circ, stuck tbg. Worked pipe, pumped down csg, losing 3 BPM at 400 psi. Tried pumping down tbg, press to 200 psi. Worked pipe, attempted to free up and get circ. RU OWP Wireline, ran GR-CCL. Check fill in tbg. Set down at 6184' WLM. E.O.T. at 6355' pipe meas, 169' sand in tbg. Lost 219 bbls wtr to formation. Cum to date is 288 bbls. **Daily cost:\$8,888. Cumulative:\$612,694. J. Gordon**

11/3/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. SITP/SICP:0 psi. Move pipe racks, tubing, test lines. RU return line for coil tubing unit. PU on tubing. Tubing still stuck. Coil tubing unit arrived on location at 5 pm, spot unit and crane. SDFN. **Daily cost:\$2,065. Cumulative:\$614,759. J. Bowden**

ISLAND UNIT NO. 52 - COMPLETION

11/4/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. SITP/SICP:0 psi. RU Halliburton coil tubing unit, nitrogen pumper and hot oil truck. RIH w/coiled tubing pumping 400 SCF/min to 5000'. Start foam at 1/4 BPM. Got sand to surface when at 6300'. Clean out to BP at 6400'. Circ hole clean. Cut off nitrogen and fill tbg w/2% KCl water. POH w/coiled tubing keeping tubing filled. RD coiled tubing unit. RU to circ, work tubing free. Circ gas f/well. Circ down to BP at 6400'. Release plug, pull 20 stds tbg. Left BP above all perfs at 5280'. SDFN. **Daily cost:\$7,066. Cumulative:\$621,825.** J. Bowden

11/5/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. SITP/SICP:150 psi. Reverse circulate gas out and POH w/RBP. LD RBP. TIH w/retrieving head. Tag sand fill at 6934'. Clean out to BP at 6970'. Reverse circ hole clean and release plug. POH and LD BP. Well kicked w/48 stds out. Make up tubing collar on btm and RIH. Tag sand fill at 7760'. Pull 5 stds and SDFN. Lost 70 bbls of 2% KCl water to formation. **Daily cost:\$4,761. Cumulative:\$626,586.** J. Bowden

11/6/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. SITP:120 psig, SICP:550 psig. Blow down tbg and csg. Pump 25 bbls 2% KCl water down tbg and run 10 stds of tbg. Reverse circ gas bubble out and clean out to PBTD at 7830'. Reverse circ hole clean. P&LD 84 jts of tbg. Install tbg hanger and land tbg at 5265' KBM. RD floor and strip off BOP's. Install x-mas tree and test to 5000 psig for 15 mins; held okay. HU test lines and open well to pit. Well flowing RD rig and move out.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
11/6/98	12:30 pm	0	0	-	-	Open 2" line pipe.
"	5:00 pm	50	100	-	Open	Burnable gas, change to 16/64".
"	8:00 pm	325	475	48	16/64"	-
"	Midnight	400	850	59	"	Change to 18/64" choke.
11/7/98	4:00 am	525	1225	198	18/64"	-
"	7:00 am	700	1225	264	"	-

Daily cost:\$17,060. Cumulative:\$643,646. J. Bowden

11/7/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. SICP:1225 psig, FTP:700 psig. Well flowing on 18/64" choke to clean up after fracture treatment. Total load fluid recovered is 774 bbls and fluid left to recover is 2112 bbls.

ISLAND UNIT NO. 52 - COMPLETION

11/7/98 CONTINUED:

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
11/7/98	8:00 am	700	1200	264	18/64"	80% water.
"	Noon	700	1100	396	"	70% water.
"	4:00 pm	675	1000	509	"	60% water.
"	8:00 pm	675	900	509	"	"
"	Midnight	650	850	490	"	"
11/8/98	4:00 am	625	825	471	"	"
"	7:00 am	600	800	466	"	50% water.

Daily cost:\$1,055. Cumulative:\$644,701. J. Bowden

11/8/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'.
 Fm:Wasatch. PBD:7830'. SICP:800 psig, FTP:600 psig. Well flowing on 18/64" choke to clean up
 after fracture treatment. Total load fluid recovered is 1659 bbls and fluid left to recover is 1227 bbls.
 Plan to run spinner survey on 11/9/98.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
11/8/98	8:00 am	600	800	566	18/64"	50% water.
"	Noon	600	800	677	"	40% water.
"	4:00 pm	625	775	707	"	"
"	8:00 pm	575	750	756	"	30% water.
"	Midnight	600	750	791	"	"
11/9/98	4:00 am	625	775	942	"	10% water.
"	7:00 am	600	775	1018	"	"

Daily cost:\$5,200. Cumulative:\$649,901. J. Bowden

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

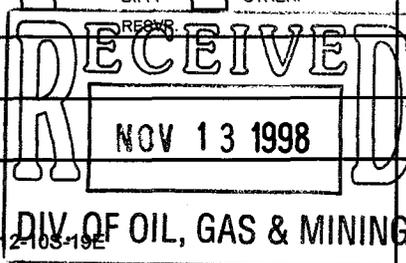
1a. TYPE OF WELL: OIL WELL GAS WELL DRY WELL OTHER:

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. OTHER:

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL
At surface **1157' FSL, 794' FEL, SE SE 12-10S-19E**
At top prod. interval reported below **2254.99' FSL, 401.95' FEL, NE SE 12-10S-19E**
At total d **2281.18' FSL, 387.17 FEL, NE SE12-10S-19E**



5. LEASE DESIGNATION AND SERIAL NO.
U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
ISLAND

8. FARM OR LEASE NAME
UNIT

9. WELL NO.
52

10. FIELD AND POOL, OR WILDCAT
ISLAND - WASATCH

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA
12-10S-19E (SURF.) 12-10S-19E (BH)

14. PERMIT NO. **43-047-33110** DATE ISSUED **6/2/98** 12. COUNTY / PARISH **UINTAH** 13. STATE **UTAH**

15. DATE SPUDED **6/18/98** 16. DATE TD REACHED **8/6/98** 17. DATE COMPLETED (ready to prod.) **11/9/98** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **5107.50' RKB 5095.00 GR** 19. ELEV. CASINGHEAD **5,093.75**

20. TOTAL DEPTH, MD & TVD **7955.00' MD 7731.63' TVD** 21. PLUG BACK TD, MD & TVD **7830.00' MD 7606.66' TVD** 22. IF MULT. COMPL. HOW MANY **N/A** 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **0-7955** CABLE TOOLS **NA**

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)
5374-7798 FEET KBM MD (GROSS), 5134-7574.68 FEET KBM TVD (GROSS) - WASATCH

25. WAS DIRECTIONAL SURVEY MADE **YES**

26. TYPE ELECTRIC AND OTHER LOGS RUN
WDC-CNL, DLL, CBL and GR 8-13-98

27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	323.44	12 1/4	225 SACKS CLASS G	NONE
4 1/2	11.6	7,952.00	7 7/8	354 SACKS Hi-lift and 640 SACKS CLASS G	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5,265.00	

31. PERFORATION RECORD (Interval, size, and number)

Interval, size, and number	perfs
5354-5376 - .4" - 2 spf (MD)	7948-50 - .4" 8 holes (MD) squeeze
5596-5612 - .4" - 2 spf (MD)	
5906-5914 - .4" - 2 spf (MD)	
6366-6376 - .4" - 2 spf (MD)	
6934-6940 - .4" - 4 spf (MD)	
7240-7241 - .4" - 2 holes (MD) - squeeze perfs	
7481-7491 - .4" - 6 holes (MD)	
7553-7563 - .4" - 6 holes (MD)	
7788-7798 - .4" - 6 holes (MD)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5354-5376	FRAC - 94,888# 20/40 SAND, 634 BBLs YF125 FLUID
5596-5612	FRAC - 62,000# 20/40 SAND, 457 BBLs YF125 FLUID
5906-5914	FRAC - 62,000# 20/40 SAND, 461 BBLs YF125 FLUID
6366-6376	FRAC - 62,048# 20/40 SAND, 473 BBLs YF125 FLUID
6934-6940	FRAC - 62,000# 20/40 SAND, 486 BBLs YF125 FLUID
7481-7798 gross	FRAC - 136,000# 20/40 SAND, 940 BBLs YF125 FLUID
7240-7241 and	These perfs were used to circulate cement behind the 4-1/2"
7948-7950	csg to remediate the overdisplaced primary cement job.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)					
NOT HOOKED UP	FLOWING	SHUT-IN					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/6-9/98	72	18/64	----->	0	1561	0	NA
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
575	750	----->	0	975	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED

TEST WITNESSED BY
JOHN GORDON

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *[Signature]* TITLE OPERATIONS MANAGER DATE 11/13/98

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Log Tops JINTAH GREEN RIVER BIRD'S NEST AQUIFER WASATCH TONGUE GREEN RIVER TONGUE WASATCH	surface 1,372 2,233 4,540 4,940 5,100	surface 1,372 2,221 4,364 4,737 4,888

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 52

9. API WELL NO.

43-047-33110

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 794' FEL, SE SE 12-10S-19E (Surface Location)
2300' FSL, 400' FEL, NE NE 12-10S-19E (Bottom Hole Location)

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

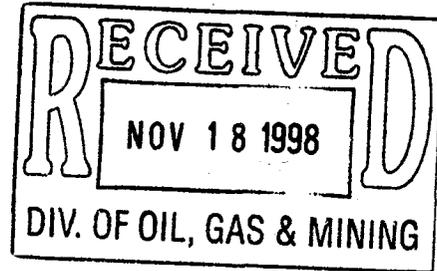
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through November 9, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

November 16, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 52 - COMPLETION

9/16/98

Perfs:None. Fm:Wasatch. NU BOP's. RU OWP Wireline Service and run a Gamma-Ray Cement Bond Log from surface to 2000'. **Daily cost:\$1,799. Cumulative:\$370,421.** J. Gordon

9/17/98

Perfs:None. Fm:Wasatch. RU OWP Wireline Service and run a Gamma-Ray Perforating Depth Control Log f/4800' to PBD of 7907'. RU Double Jack Pressure Test Service and press test BOP stack and csg. Test failed when press increased to 1200 psig and began taking fluid at a rate of 2-1/4 bbls/min. Well cemented to surface and log to float collar. Apparently the shoe jt is leaking. SD. **Daily cost:\$2,821. Cumulative:\$373,242.** J. Gordon

9/18/98

Perfs:None. Fm:Wasatch. PBD:7907'. RU Halliburton Wireline Service and run a Gamma-Ray Cement Bond Log f/PBD to above top of cmt. First logging tool would not work on surface and second tool stopped working down hole. Secure well and take tools to Vernal to be repaired. **Daily cost:\$1,546. Cumulative:\$374,788.** J. Gordon

9/19/98

Perfs:None. Fm:Wasatch. PBD:7907'. RU Halliburton Wireline Service and run a Gamma-Ray cement bon Log from PBD to above top of cmt. Logging tool quit working at a depth of 7000'. POH and RD. Same problem as previous day. Secure well and W.O. logging equip. OWP Wireline Service to log well tomorrow. **Daily cost:\$484. Cumulative:\$375,272.** J. Gordon

9/20/98

Perfs:None. Fm:Wasatch. PBD:7907'. RU OWP Wireline and run a Gamma-Ray Cement Bond f/PBD at 7907' to 4800'. Cement bond begins to degrade at approximately 7000' with the following bonds at 6935' 95-100%; 7000' 80%; 7050' 65-70% and 7100' 30-40%. Below 7100', bond is 30-40% w/few spikes up to 80% and two spots of free pipe. It appears that the cement is channeled badly. **Daily cost:\$5,983. Cumulative:\$381,255.** J. Gordon

9/21/98

Perfs:None. Fm:Wasatch. PBD:7907'. Wait on completion. Finish hooking up test lines. **Daily cost:\$1,849. Cumulative:\$383,104.** J. Gordon

9/22/98

Perfs:None. Fm:Wasatch. PBD:7907'. Wait on completion. Remove nearly all rental equipment from well. Will drop from report until operations begin again. **Daily:\$321. Cumulative:\$383,425.** Gordon

10/1/98

Perfs:None. Fm:Wasatch. PBD:7907'. MI&RU Colorado Well Service Rig #51. Change upper rams to 2-3/8" rams. HU pump lines and set in power swivel. **Daily cost:\$2,381. Cumulative:\$385,806.** J. Gordon

ISLAND UNIT NO. 52 - COMPLETION

10/2/98

Perfs:None. Fm:Wasatch. PBD:7907'. PU 3-7/8" mill, csg scraper, ten 3-1/8" DCs and 2-3/8" tbg. RIH and tag upper baffle at 6008'. Total length of btm hole assy is 303.17'. Try to break upper baffle; unsuccessful. PU power swivel and install stripping head. Mill out baffle and hang power swivel. RIH to second baffle at 6471' and mill out. RIH to third baffle at 7030' and mill out. RIH to fourth baffle at 7306' and mill out. RIH to float collar at 7907'. Mill out rubber cmt wiper plug and float collar. RIH another 46' to float shoe and reverse circ tbg clean. No cmt in shoe jt of csg. Raise tbg up approx 20', secure well and SDFN. **Daily cost:\$5,963. Cumulative:\$391,769.** J. Gordon

10/3/98

Perfs:None. Fm:Wasatch. PBD:7907'. Hang power swivel and TOH. Tbg dragging occasionally. LD 2 DC's. Box swelled in one DC. RU HES Wireline truck and RIH w/perf gun. Perf 7948' to 7950' w/8 - 0.40" diameter hole w/7240 - 7241' w/2 - 0.40" diameter holes. PU HES RTTS retrievable packer and RIH w/2-3/8" tbg to 7934'. Load hole w/46 bbls of 2% KCl wtr. Well began kicking gas in return stream after about 15 bbls. Hole required 6 bbls to fill to surface. P&LD 18 jts of tbg. Position pkr at 7380' and circ gas out. Pumped another 89 bbls of 2% KCl wtr. Set pkr and began pumping down tbg. Well began circ wtr out the tbg/csg annulus almost immediately. Established a final pump rate of 3.2 bbls/min at a press of 1650 psig. Pumped total of 40 bbls of 2% KCl water while circ down tbg. Water circ f/lower perf at 7948 - 7950' up between 4-1/2" csg and form to upper perf at 7240 - 7241'. No cmt behind csg or the cement is channeled badly. Release packer and LD 3 jts of tbg. POH. Secure well and SDFN. **Daily cost:\$4,521. Cumulative:\$396,290.** J. Gordon

10/4/98

Perfs:None. Fm:Wasatch. PBD:7955'. SICP:0 psig. Blow small amt of gas and bleed well down. RU HES Wireline Service and RIH w/EZ-Drill cement retainer. Set retainer at 7290' and POH. PU 4 stds of 3-1/8" DC's one at a time and RIH to check connections; all okay. PU stinger for retainer and make up on tbg. RIH to approx 7215'. Secure well and SDFN. Plan to cmt squeeze in the morning. **Daily cost:\$2,852. Cumulative:\$399,142.** J. Gordon

ISLAND UNIT NO. 52 - COMPLETION

10/5/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP/SICP:0 psig. Blow small puff of gas. Run one std of tbg and PU one jt of tbg. Sting into retainer and RU HES cementing equip. Press test tbg and lines to 3500 psig. Held okay. Start pumping 9.0 ppg salt brine water and had circ immediately. Circ at a rate of 2 BPM and 640 psig. Pump 120 bbls of brine followed by 10 bbls Super Flush and 5 bbls of brine spacer. Started getting salt brine at surface with total of 143 bbls and hole volume was calculated to be 141 bbls. Mix and pump 60 sks of class "G" cement containing a fluid loss agent and retarder mixed at 15.8 ppg. Follow the lead slurry w/140 sks of Versagel cmt mixed at 15.8 ppg and 30 sks of Halco-Lite cement mixed at 12.4 ppg. Displace cement w/brine at 2-2.5 bbl rate. Final pump press was 1500 psig and SD press was 680 psig. Good returns throughout job. Pull out of retainer at 7290' and let 1 bbl brine flow up tbg. Shut valve on tbg and RD pump line. Open valve and pull 1 jt of tbg w/well flowing up tbg. Lay tbg jt down and pull 8 more stds of tbg. Btm of tbg located at 6770'. Reverse circ well w/55 bbls of brine and well cleaned up. Circ out approx 6 bbls of good cmt. P&LD 2 jts of tbg. Shut pipe rams and close in tbg. Press up csg to 1000 psig and watch. Press failing off slowly. Decreased f/1040-760 psig in 16 mins. Stage cmt and re-pressure to 1030 psig. Press decreased to 848 psig in 16 mins. Stage to 1000 psig and press decreased to 997 psig in 15 mins. Stage to 1050 psig and SD. RD HES and SWI. SDFN. Well SI. W.O. Cmt. Check press at 1:30 pm and press had declined to 820 psig. Squeezed 2 bbls cmt into formation.

Daily cost:\$3,245. Cumulative:\$402,387. J. Gordon

10/6/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP:325 psig, SICP:50 psig. POH. All cmt samples hard. Make up rock bit and run nine 3-1/8" DCs. RIH w/tbg and tag cmt at approx 6800'. RU power swivel and install stripping head. Drill down 10 jts of tbg or 310'. Reverse circ hole clean and secure well. SDFN.**Daily cost:\$7,189. Cumulative:\$409,576. J. Gordon**

10/7/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP:0 psig, SICP:0 psig. Resumed drlg. Drilled to 7285' & reverse circ hole clean. P&LD one joint tbg. Installed TIW valve in tbg & press test perfs @ 7240-7241' to 3350 psig for 30 min. Press declined less than 50 psig & test considered to be OK. Bled off press. Hung power swivel & tripped for mill. PU mill & started in hole Flange on jack shaft came loose after running drill collars in hole. Repaired rig. Finished running in hole w/tbg. PU power swivel & installed stripping head. Secured well & shut down for night.

Daily cost:\$4,810. Cumulative:\$414,386. J. Gordon

10/8/98

Perfs:None. Fm:Wasatch. PBD:7955'. SITP/SICP:0 psig. Drill 4' of cmt and retainer at 7280'. Drill to 7315' and reverse circ hole clean. Hang power swivel and remove stripping head. POH and LD mill. Mill hammered. Make up new Smith OFM rock bit, serial #L13815 and RIH. Secure well and SDFN. **Daily cost:\$4,977. Cumulative:\$419,363. J. Gordon**

ISLAND UNIT NO. 52 - COMPLETION

10/9/98

Perfs:None. Fm:Wasatch. PBD:7315'. SITP/SICP:0 psig. Well dead. Finish tripping in hole w/tbg. PU power swivel and install stripping head. Drill cmt f/7315' to 7840'. Reverse circ hole clean, pull up 1 jt of tbg, secure well and SDFN. **Daily cost:\$5,501. Cumulative:\$424,864.** J. Gordon

10/10/98

Perfs:None. Fm:Wasatch. PBD:7830'. SITP/SICP:0 psig. Well dead. Break out power swivel, displace hole w/125 bbls of 2% equivalent KCl water and remove stripping head. POH and LD tbg and DC's. Finish loading hole w/12 bbls of 2% KCl equivalent wtr. RU HES Wireline and run a 3.8" diameter gauge ring on btm of GR-Cement bond level poor on repeat section and re-run log under 1000 psig press. Bond level improved f/40-60% to 80-95% in most places. Good cmt f/7830' to 7228'. Cmt bridge f/7202' to 7212' w/little or no cmt up to 7070'. Good cmt for rest of log up to 6500'. Well shut in. RD and move rig out of way. Well shut in and waiting on further operations. Drop from report until operations resume. **Daily cost:\$5,451. Cumulative:\$430,315.** J. Gordon

10/26/98

Perfs:7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBD:7830'. SICP:0 psig. RU OWP Wireline Service. RIH and perforate 7481' to 7491', 7553' to 7563' and 7788' to 7798' w/6 holes in each interval. Used a 2-1/2" expendable gun loaded w/total of 18 shots. Made one run in well. **Daily cost:\$26,618. Cumulative:\$456,933.** J. Gordon

10/27/98

Perfs:7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBD:7830'. SITP/SICP:0 psig. RU rig. Tally tbg. PU RBP and packer, TIH PU 2-3/8", 4.7# tubing. Set RBP at 7106'. RU Halliburton, test RBP, casing and BOP to 4925 psi for 15 mins. Test good. RD Halliburton. Release RBP. **Daily cost:\$2,409. Cumulative:\$459,342.** J. Gordon

10/28/98

Perfs:7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBD:7830'. SITP/SICP:0 psig. EOT at 7106'. RIH and set RBP at 7824' and packer at 7684'. RU Halliburton pump truck. Break down perfs 7788-7798' w/2% KCl water, pump 30 bbls into perfs. BO 4780 psi. Pump rate 4 BPM at 4665 psi, ISIP:3100 psi. Move packer and RBP. Set BP at 7605' and packer at 7503'. Break down perfs 7553-7563' w/2% KCl water. Pump 40 bbls into perfs. BD 4780 psi. Pump rate 4-1/2 BPM at 4300 psi. ISIP:2230. Move packer and RBP. Set BP at 7513' and packer at 7409'. BD perfs 7481-7491' w/2% KCl water. Pump 40 bbls into perfs. BD 3666. Pump rate 4-1/2 BPM at 4160 psi, ISIP:2129. Move packer and BP down hole. Set BP at 7824'. Leave packer hanging at 7801' to spot acid. Wait on acid. Pump 6 bbls 7-1/2% HCl acid and 24 bbls 2% KCl. LD 3 jts tbg and set packer, wait 20 mins and est. injection rate of 4.3 BPM at 4680 psi. ISIP:3100 psi. Pump 20 bbls KCl down tbg. Release packer, pump 15 bbls KCl down csg at 1:0 BPM at 2550 psi. ISIP:2022 psi. Bleed off press. LD 81 jts tbg and stand back 85 stds. LD packer and BP. Change top rams and install Double Jack donut. Press test BOP and valves to 5000 psi. Test good. **Daily cost:\$3,651. Cumulative:\$462,993.** J. Gordon

ISLAND UNIT NO. 52 - COMPLETION

10/29/98

Perfs:6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTB:7830'. SITP/SICP:0 psig. RU Dowell and frac perfs 7481-91', 7553-63', 7788-98' w/940 bbls water and 136,000# sand. BD: 2330 psi. ISIP:2687 psi. Total load water 1050 bbls. W.O. OWP lubricator. Set BP at 6970'. Test BP to 3000 psi. Test good, perforate 6934-6940 w/4 SPF - 24 holes. Frac 6934-40' w/486 bbls water, 62,000# sand. BD 3860 psi. ISIP:1992 psi. Load fluid 592 bbls. Set BP at 6400'. Test BP to 3000 psi. Test good. Perf 6366-76' w/2 SPF 20 holes. Frac 6366-76' w/473 bbls water, 62,048# sand. BD 4505 psi. ISIP:2143 psi. Load fluid 569 bbls. Set BP at 5950'.

Daily cost:\$3,156. Cumulative:\$466,151. J. Bowden

10/30/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTB:7830'. SICP:0 psig. Press test BP at 5950' to 3000 psi. Test good. Perf 5906-14' w/2 SPF, 16 holes. Frac f/5906' to 5914' w/461 bbls wtr and 62,000# sand. Pumped at 25 bbls/min. BD 1756 psi. ISIP:2110 psi. Load wtr 461 bbls. Set RBP at 5650'. Test BP to 3000 psi. Test good. Perf 5596-5612', 2 SPF, 32 holes. Frac f/5596' to 5612' w/457 bbls wtr, 62,000# sand pumped at 25 bbls/min. BD 2916 psi. ISIP:2462, lead water - 457 bbls. Set RBP at 5420'. Test BP to 3000 psi. Test good. Perf 5354' to 5376', 2 SPF, 44 holes. Frac 5354' to 5376' w/634 bbls wtr, 94,888#. Sand pumped at 25 bbls/min. BD:1557, ISIP:2426, Load water:634 bbls. RD frac equip. RU floor to run pipe. Install pipe rams in BOP. Total load all zone:3561 bbls.

DATE	TIME	CASING	CHOKE	REMARKS
10/30/98	7:00 pm	1900	-	Open to pit on 12/64" choke.
"	9:00 pm	1550	12/64"	Change to 14/64" choke.
"	10:00 pm	1200	14/64"	Change to 16/64" choke at 10:30 pm.
"	Midnight	150	16/64"	Change to full 2".
10/31/98	2:00 am	0	-	100% water.
"	4:00 pm	0	-	"
"	7:00 am	0	-	Shut in to run tubing.

Daily cost\$18,049. Cumulative:\$484,200. J. Bowden

10/31/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTB:7830'. FTP/FCP:0 psig. Well flowing 4 BWPH, 0 psi. TIH w/retrieving head for BP. Tag sand at 5418'. Reverse circ w/KCl water. Wash down to BP at 5432' tbg measurements. Clean hole. Retrieve BP. POH, LD BP. Trip back in hole w/retrieving head. Well unloaded csg while going in hole. Tag sand at 5608'. Fill hole. Circ out sand and gas. Pull BP f/5662' tbg measurements. POH, LD BP. Run back in hole w/retrieving head for BP and 85 stds tbg. Left pipe at 5300'. Lost 87 bbls fluid to formation. SIFN. **Daily cost:\$4,405. Cumulative:\$488,605. J. Bowden**

ISLAND UNIT NO. 52 - COMPLETION

11/1/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBDT:7830'. SITP:375 psi, SICP:450 psi. Blow well down, circulate out gas. RIH. Tag sand at 5920'. Clean out to BP at 5962' tbg measurements. Circ clean. Release BP. POH well truing to push plug out on last 5 stds. Pump 60 bbls wtr down csg. Pull plug out. Well unloaded water flowing 600 psi on 16/64" choke. SD rig. Flow tester to flow well overnight.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
11/1/98	1:00 pm	-	-	-	Open to pit on full 2".
"	1:20 pm	175	-	2"	Change to 16/64" choke.
"	4:00 pm	730	538	16/64"	50% water.
"	8:00 pm	700	413	"	60% water.
"	Midnight	600	442	"	50% water.
11/2/98	4:00 am	525	387	"	"
"	7:00 am	500	369	"	"

Daily cost:\$115,201. Cumulative:\$603,806. J. Bowden

11/2/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBDT:7830'. Well flowing up casing 500 psi on 16/64" choke. SWI, pumped 100 bbls 2% KCl water down csg to kill well. TIH w/retrieving tag sand at 6328'. Cleaned out to 6355'. Lost circ, stuck tbg. Worked pipe, pumped down csg, losing 3 BPM at 400 psi. Tried pumping down tbg, press to 200 psi. Worked pipe, attempted to free up and get circ. RU OWP Wireline, ran GR-CCL. Check fill in tbg. Set down at 6184' WLM. E.O.T. at 6355' pipe meas, 169' sand in tbg. Lost 219 bbls wtr to formation. Cum to date is 288 bbls. **Daily cost:\$8,888. Cumulative:\$612,694. J. Gordon**

11/3/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBDT:7830'. SITP/SICP:0 psi. Move pipe racks, tubing, test lines. RU return line for coil tubing unit. PU on tubing. Tubing still stuck. Coil tubing unit arrived on location at 5 pm, spot unit and crane. SDFN. **Daily cost:\$2,065. Cumulative:\$614,759. J. Bowden**

ISLAND UNIT NO. 52 - COMPLETION

11/4/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. SITP/SICP:0 psi. RU Halliburton coil tubing unit, nitrogen pumper and hot oil truck. RIH w/coiled tubing pumping 400 SCF/min to 5000'. Start foam at 1/4 BPM. Got sand to surface when at 6300'. Clean out to BP at 6400'. Circ hole clean. Cut off nitrogen and fill tbg w/2% KCl water. POH w/coiled tubing keeping tubing filled. RD coiled tubing unit. RU to circ, work tubing free. Circ gas f/well. Circ down to BP at 6400'. Release plug, pull 20 stds tbg. Left BP above all perfs at 5280'. SDFN. **Daily cost:\$7,066. Cumulative:\$621,825.** J. Bowden

11/5/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. SITP/SICP:150 psi. Reverse circulate gas out and POH w/RBP. LD RBP. TIH w/retrieving head. Tag sand fill at 6934'. Clean out to BP at 6970'. Reverse circ hole clean and release plug. POH and LD BP. Well kicked w/48 stds out. Make up tubing collar on btm and RIH. Tag sand fill at 7760'. Pull 5 stds and SDFN. Lost 70 bbls of 2% KCl water to formation. **Daily cost:\$4,761. Cumulative:\$626,586.** J. Gordon

11/6/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. SITP:120 psig, SICP:550 psig. Blow down tbg and csg. Pump 25 bbls 2% KCl water down tbg and run 10 stds of tbg. Reverse circ gas bubble out and clean out to PBTD at 7830'. Reverse circ hole clean. P&LD 84 jts of tbg. Install tbg hanger and land tbg at 5265' KBM. RD floor and strip off BOP's. Install x-mas tree and test to 5000 psig for 15 mins; held okay. HU test lines and open well to pit. Well flowing RD rig and move out.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
11/6/98	12:30 pm	0	0	-	-	Open 2" line pipe.
"	5:00 pm	50	100	-	Open	Burnable gas, change to 16/64".
"	8:00 pm	325	475	48	16/64"	-
"	Midnight	400	850	59	"	Change to 18/64" choke.
11/7/98	4:00 am	525	1225	198	18/64"	-
"	7:00 am	700	1225	264	"	-

Daily cost:\$17,060. Cumulative:\$643,646. J. Gordon

11/7/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'. Fm:Wasatch. PBTD:7830'. SICP:1225 psig, FTP:700 psig. Well flowing on 18/64" choke to clean up after fracture treatment. Total load fluid recovered is 774 bbls and fluid left to recover is 2112 bbls.

ISLAND UNIT NO. 52 - COMPLETION

11/7/98 CONTINUED:

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
11/7/98	8:00 am	700	1200	264	18/64"	80% water.
"	Noon	700	1100	396	"	70% water.
"	4:00 pm	675	1000	509	"	60% water.
"	8:00 pm	675	900	509	"	"
"	Midnight	650	850	490	"	"
11/8/98	4:00 am	625	825	471	"	"
"	7:00 am	600	800	466	"	50% water.

Daily cost:\$1,055. Cumulative:\$644,701. J. Gordon

11/8/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'.
 Fm:Wasatch. PBD:7830'. SICP:800 psig, FTP:600 psig. Well flowing on 18/64" choke to clean up
 after fracture treatment. Total load fluid recovered is 1659 bbls and fluid left to recover is 1227 bbls.
 Plan to run spinner survey on 11/9/98.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
11/8/98	8:00 am	600	800	566	18/64"	50% water.
"	Noon	600	800	677	"	40% water.
"	4:00 pm	625	775	707	"	"
"	8:00 pm	575	750	756	"	30% water.
"	Midnight	600	750	791	"	"
11/9/98	4:00 am	625	7755	942	"	10% water.
"	7:00 am	600	7755	1018	"	"

Daily cost:\$5,200. Cumulative:\$649,901. J. Gordon

11/9/98

Perfs:5354-76', 5596-5612', 5906-14', 6366-76', 6934-40', 7481-91', 7553-63', and 7788-98'.
 Fm:Wasatch. PBD:7830'. SICP:775 psig, FTP:600 psig. Well flowing to pit on 18/64" choke prior
 to running spinner survey. RU OWP Wireline Service and run spinner survey. Results difficult to
 interpret due to cross flow in well bore. Conclude survey and SWI. RD OWP and move to Island
 Unit 45. Well shut in. Final Flow Rate: 1018 MCFD at 600 psig FTP. Final Report.

ISLAND UNIT NO. 52 - COMPLETION

11/9/98 CONTINUED:

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
11/9/98	8:00 am	600	775	1018	18/64"	10% water.
"	9:00 am	575	750	975	"	10% water.
"	10:00 am	575	750	975	"	10% water.
"	11:00 am	575	750	975	"	10% water.
"	Noon	575	750	975	"	10% water.
"	1:00 pm	575	750	975	"	10% water.

Daily cost:\$5,681. Cumulative:\$655,582. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U-4484
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 1157' FSL, 794' FEL, SE SE 12-10S-19E (Surface Location) 2300' FSL, 400' FEL, NE NE 12-10S-19E (Bottom Hole Location)	8. WELL NAME AND NO. ISLAND UNIT NO. 52
	9. API WELL NO. 43-047-33110
	10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND
	11. COUNTY OR PARISH, STATE UINTAH COUNTY, UTAH

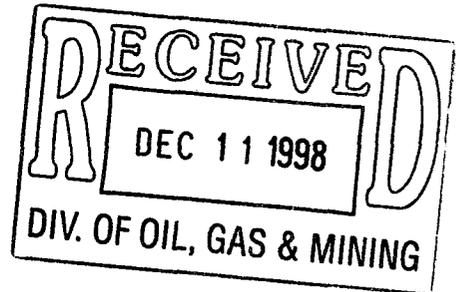
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Well History
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was turned on for initial production on December 8, 1998 at 3:30 p.m.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date December 8, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELLS

9. API WELL NO.

SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE BELOW

43,047.3311D

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

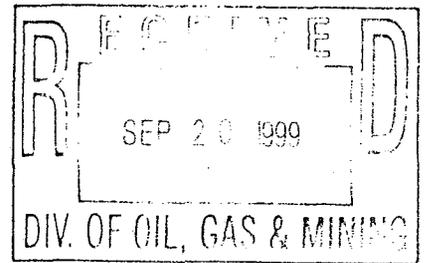
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other ELECTRONIC MEASUREMENT
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LMIU1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date September 16, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
ISLAND UNIT				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4484, U-4482, U-4484, U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND
8. WELL NAME AND NO.
WELL PAD NO. 5
ISLAND UNIT NO. 38, 50, 51, 52

9. API WELL NO.
43-047-33107, 33108, 33109, 33110

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SE SE 12-10S-19E (Surface Location)

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pursuant to the requirements of Onshore Operating Order No. 7, Wexpro Company requests approval to dispose of produced water into an unlined pit at the above referenced well. This application is based on Onshore Operating Order No. 7 C.2.IV, in that the volume of water to be disposed does not exceed five (5) barrels per day on a monthly basis. As required, the following information is submitted:

1. A topographic map of the general area and a site drawing showing and the location and dimensions of the pit are attached. The pit is a 6' X 6' culvert pit used as a tank drain on the production tank. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that water drained from the production tank does not overflow. The metal lid will be used to cover the pit and ensure that contents are limited to the drained fluids from the production tank. The culvert pit will be located within the tank berm of the production tanks.
2. The daily quantity of water to be disposed is less than 5 BWPD from the Wasatch formation. A representative water analysis is attached.
3. The evaporation rate compensated for annual rainfall is 36 inches per year.
4. The estimated percolation rate is 46 inches per year.
5. For usable water aquifer information, refer to a report by Mountain Fuel dated June 30, 1977 entitled "Usable Water Aquifer Study" on file with the BLM Vernal Field Office.

All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.

RECEIVED

OCT 16 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date October 12, 2000

(This space for Federal or State office use)

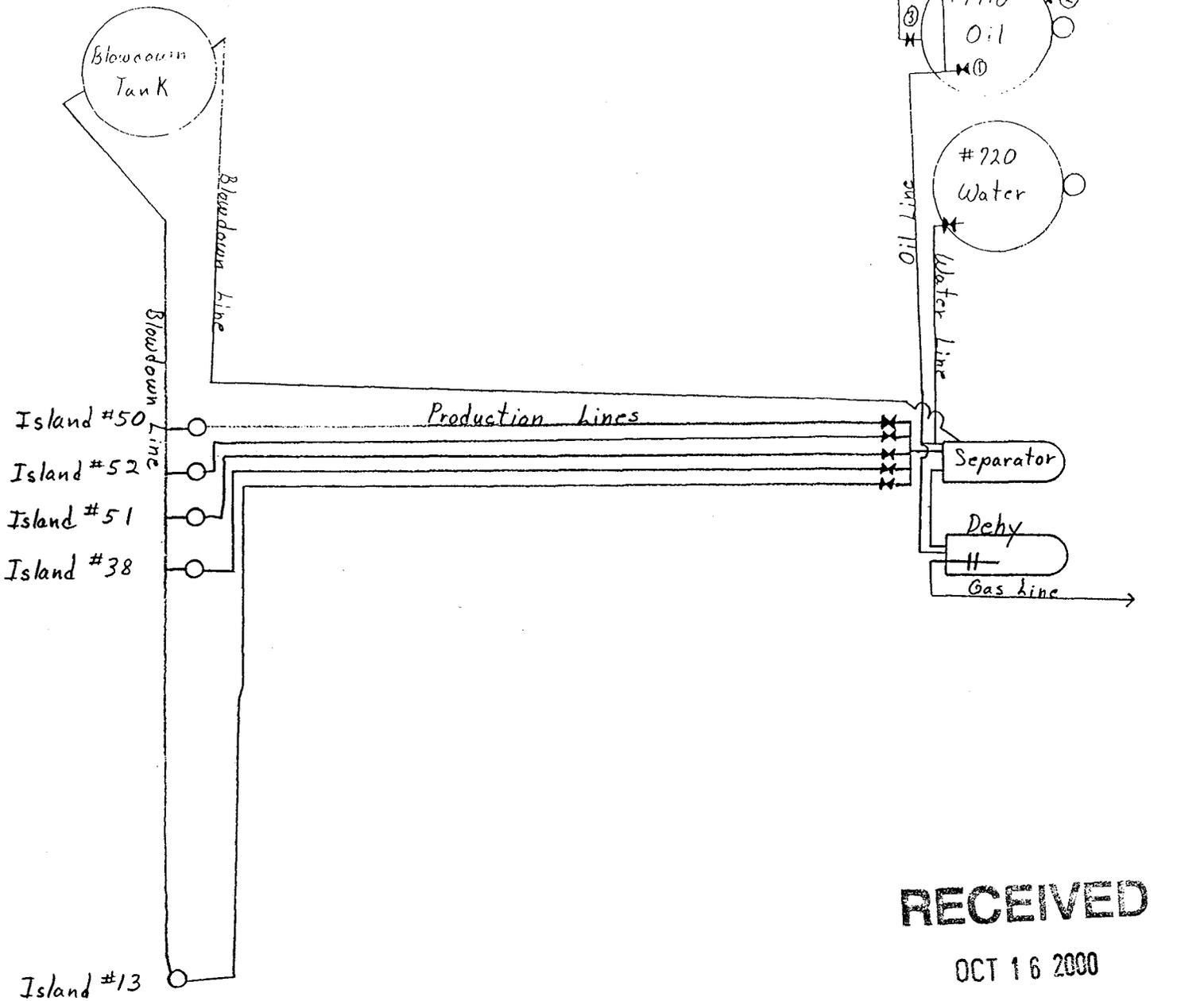
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

North

Access Road

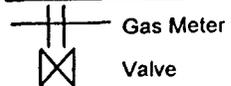


RECEIVED

OCT 16 2000

DIVISION OF OIL, GAS AND MINING

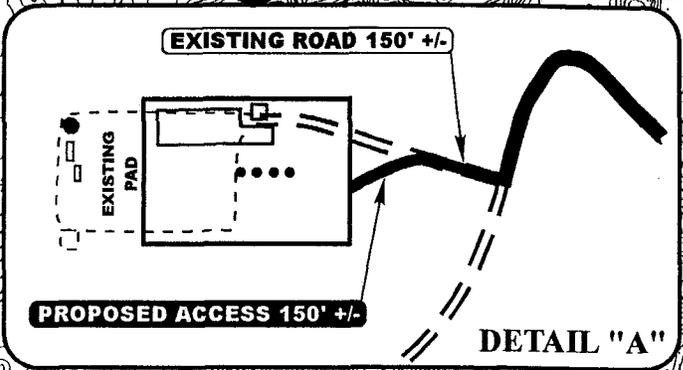
LEGEND



VALVE NO	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

SITE SECURITY DIAGRAM					
	Island Unit #13	Island Unit #38	Island Unit #50	Island Unit #51	Island Unit #52
Well Name	#13	#38	#50	#51	#52
Lease No.	U4484	U4484	U4482	U4484	U4484
Unit ID.	891006935A				
Location	SE SE Sec.12 R10S T19E				
County	Uintah				
State	Utah				
Operator	Wexpro				

10S



**PROPOSED LOCATION:
ISLAND UNIT #38, #51, #52 & #50**

SEE DETAIL "A"

0.6 MI. +/-

OURAY 17.3 MI. +/-

**R
19
E**

**R
20
E**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WEXPRO COMPANY

**ISLAND UNIT #38, #51, #52 & 50
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **3 17 98**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00



Qucstar Applied Technology Services

1005 D Street, PO Box 1129
Rock Springs, Wyoming 82902
Phone: (307) 352-7292
Fax: (307) 352-7326

WATER ANALYSIS REPORT

COMPANY: WEXPRO
FIELD: ISLAND
LEGAL DESCRIPTION: N/A
COUNTY: N/A
STATE: UTAH
WELL: PAD #5
DEPTH: N/A

FORMATION: N/A
SAMPLE POINT: N/A
TYPE OF WATER: N/A
DATE SAMPLED: N/A
DATE ANALYZED: 6/25/99
ANALYZED BY: SIDDOWNAY
SAMPLED BY: N/A

DISSOLVED SOLIDS

mg / L

CATIONS:

Sodium, Na: 3,611
Calcium, Ca: 156
Magnesium, Mg: 22
Barium, Ba: N/A

ANIONS:

Chloride, Cl: 5,000
Sulfate, SO₄: 460
Carbonate, CO₃: 0
Bicarbonate, HCO₃: 1,000

Iron, Fe: 0
Sulfide, H₂S: N/A

TOTAL DISSOLVED: 10,249

OTHER PROPERTIES:

pH: 7.25
Specific Gravity, 60/60F: 1.01
Resistivity: (ohms/meter) 0.53
Sample Temperature: 70° F

REMARKS & RECOMMENDATIONS:

RECEIVED

OCT 16 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4484
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1157 FSL 794 FEL SE SE 12-10S-19E		8. Well Name and No. Island Unit No. 52
		9. API Well No. 43-047-33110
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

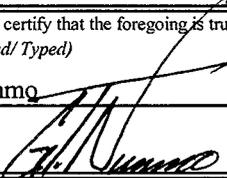
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 17, 2007 at 8:45 AM.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date October 18, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 23 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wexpro Company

3a. Address
**P.O. Box 458
 Rock Springs, WY 82902**

3b. Phone No. (include area code)
307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1157 FSL 794 FEL SE SE 12-10S-19E

5. Lease Serial No.
U-4484

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
UTU063026X Island Unit

8. Well Name and No.
Island Unit No. 52

9. API Well No.
43-047-33110

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved. Excess water production will be hauled to the following State of Utah approved disposal sites:

Accepted by the
 Utah Division of
 Oil, Gas and Mining

R N Industries Inc Sec. 4-2S-2W - Bluebell
 LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
 Dalbo, Inc Sec. 02-6S-20E - Vernal

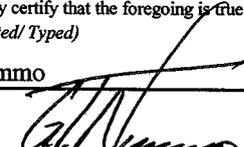
FOR RECORD ONLY

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

RECEIVED
APR 18 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date April 9, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-4484
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ISLAND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ISLAND UNIT 52
2. NAME OF OPERATOR: WEXPRO COMPANY	9. API NUMBER: 43047331100000
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902	PHONE NUMBER: 307 922-5612 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1157 FSL 0794 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 12 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/2/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well resumed production, after being off for more than 90 days, on February 2, 2010 at 10:25 AM.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 03, 2010

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 922-5647	TITLE Associate Permit Agent
SIGNATURE N/A		DATE 2/3/2010