

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

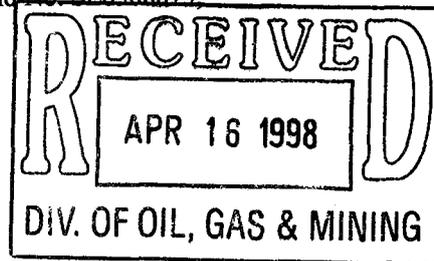
1a. TYPE OF WORK b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-4482
2. NAME OF OPERATOR WEXPRO COMPANY		6. IF INDIAN, ALLOTTED OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791		7. UNIT AGREEMENT NAME Island
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 1157 FSL, 774' FEL, SE SE, 12-10S-19E At proposed prod. zone 800' FSL, 300' FWL, SW SW, 7-10S-20E 244 a1		8. FARM OR LEASE NAME Island Unit
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 17 miles south of Ouray, Utah		9. WELL NO. No. 50
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1460' Unit Boundary	16. NO. OF ACRES IN LEASE 1970.27	10. FIELD AND POOL, OR WILDCAT Island
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. Approx. 3000'	19. PROPOSED DEPTH 7,666' TVD	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-10S-19E
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,096' GR	20. ROTARY OR CABLE TOOLS Rotary	12. COUNTY OR PARISH Uintah County
		13. STATE Utah
22. APPROX. DATE WORK WILL START* May 15, 1998		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36	300'	222 cu.ft. of Class "G" with 3% CaCl ₂
7-7/8"	4-1/2"	11.6	8,266' MD	2232 cu.ft. of 50/50 Poz-gel followed by
				712 cu.ft. of Class "G" with friction
reducer and fluid loss additive if needed.				

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL 6308873 BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 13 location.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE 04/14/98

(This space for Federal or State office use)

PERMIT NO. 43-047-33108 APPROVAL DATE _____

APPROVED BY [Signature] TITLE BRADLEY G. HILL DATE 4/27/98

CONDITIONS OF APPROVAL, IF ANY: **Federal Approval of this Action is Necessary**

* See Instructions On Reverse Side

T10S, R19E, S.L.B.&M.

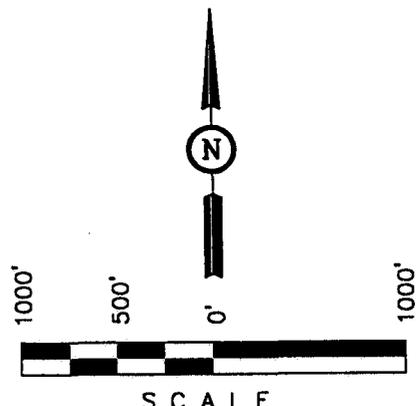
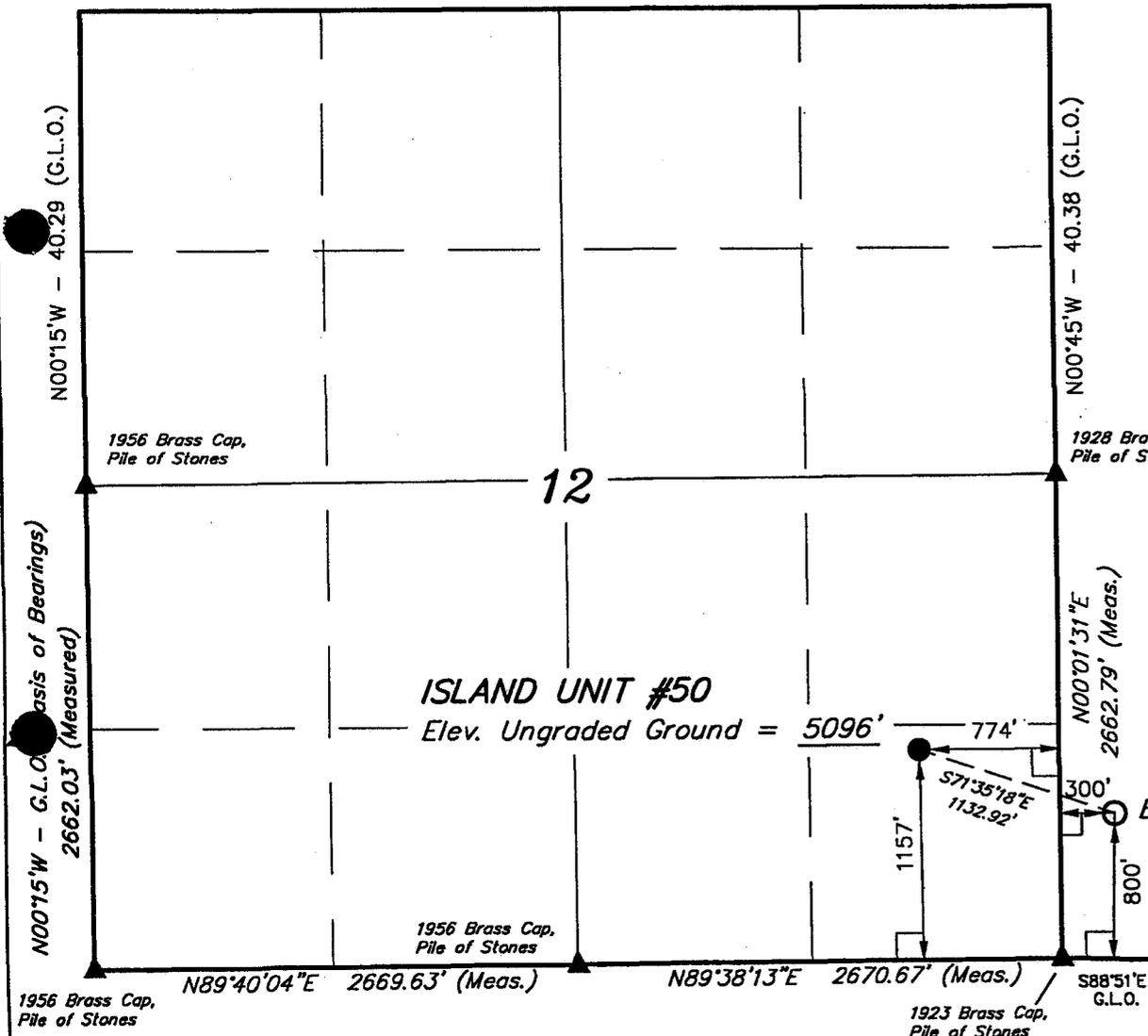
WEXPRO COMPANY

Well location, ISLAND UNIT #50, located as shown in the SE 1/4 SE 1/4 of Section 12, T10S, R19E, S.L.B.&M. Uintah County, Utah.

S89°37'W - 80.76 (G.L.O.)

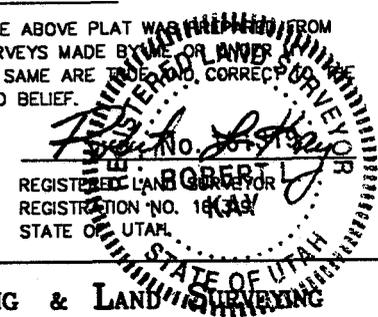
BASIS OF ELEVATION

TRIANGULATION STATION (DIVIDE) LOCATED IN THE NE 1/4 OF SECTION 23, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5357 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 3-13-98	DATE DRAWN: 3-18-98
PARTY J.F. G.S. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WEXPRO COMPANY	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**Drilling Plan
Wexpro Company
Island Unit Well No. 50
Uintah County, Utah**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Formation	Depth	Remarks
Uintah	Surface	
Green River	1,331'	Gas, Secondary Objective
Kick Off Point	1,950'	
Birds Nest Aquifer	2,296'	Gas, Secondary Objective
Wasatch Tongue	4,316'	Gas, Secondary Objective
Green River Tongue	4,666'	Gas, Secondary Objective
Wasatch	4,816'	Gas, Secondary Objective
Chapita Wells Zone	5,616'	Gas, Major Objective
Total Depth	7,666'	TVD Chapita Wells Zone

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

2. **PRESSURE CONTROL EQUIPMENT:** (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a. Manually operated kelly cock
- b. No floats at bit

- c. Monitoring of mud system will be visual
- d. Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

Size	Top	Bottom	Weight	Grade	Thread	Condition
9-5/8"	sfc	300'	36	K55	STC	New
4-1/2"	sfc	8,266' MD	11.6	N80	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36 lb.	K55	STC	2,020 psi	3,520 psi	423,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 222 cubic feet of Class G with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing: 2232 cubic feet of 50/50 Poz-gel followed by 712 cubic feet of Class G with reducer and fluid loss additives, if needed.

4. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Fresh water with 2% KCL will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. LOGGING: Cased hole logs: Cement Bond Log - Total Depth to Surface
Gr/Neutron - Total Depth to Surface

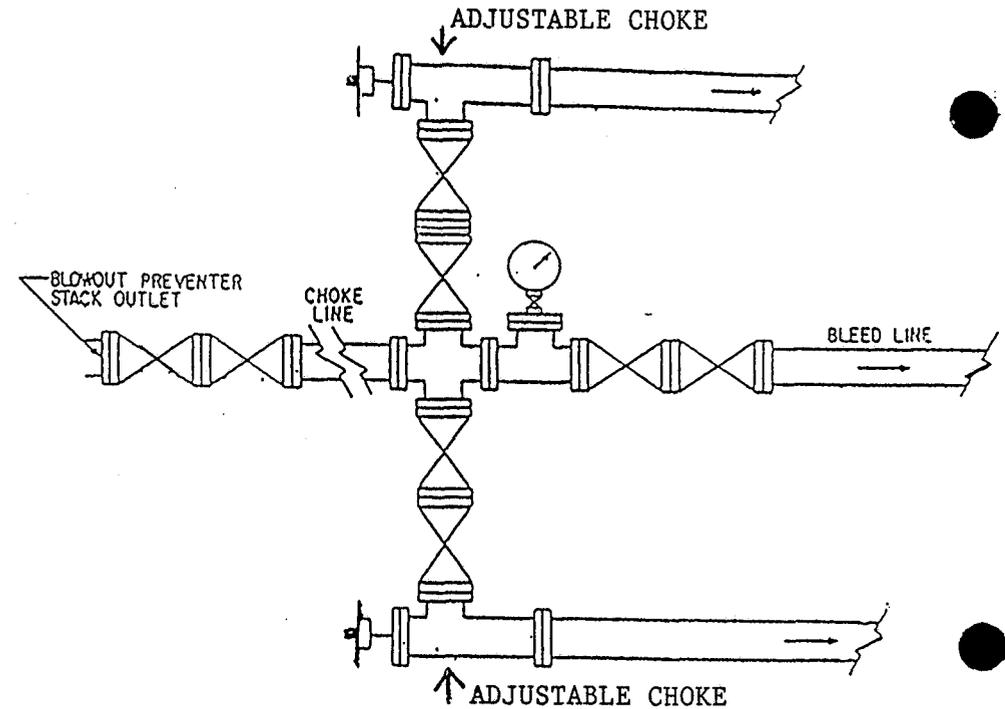
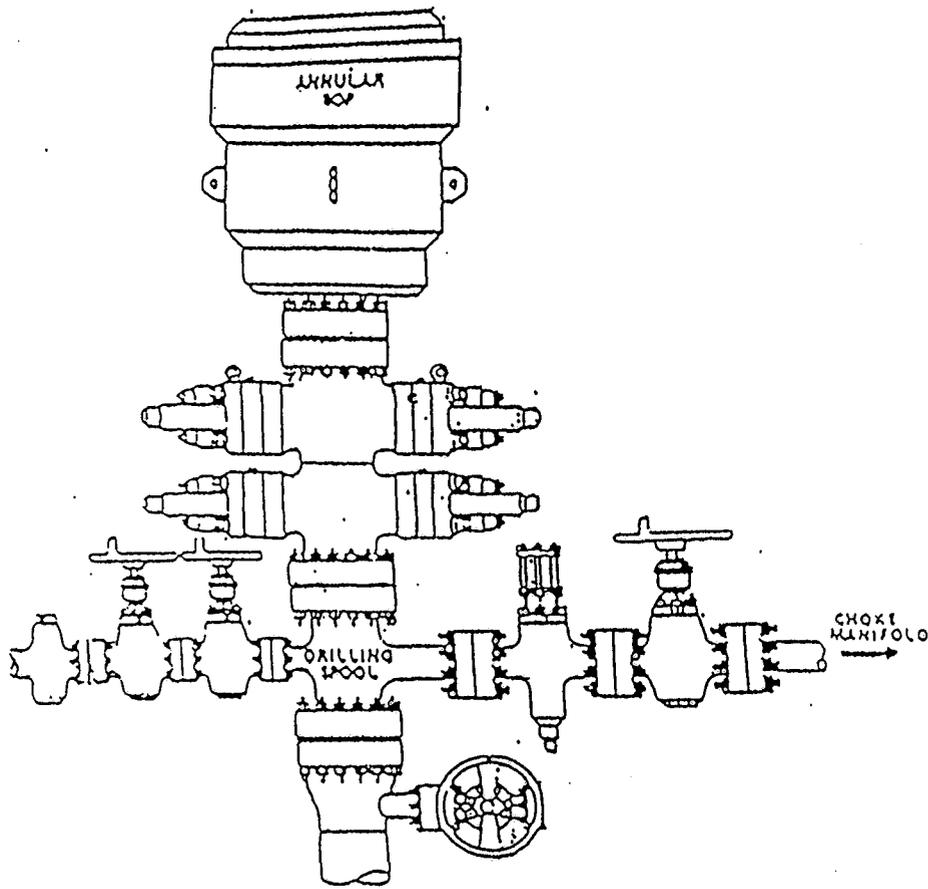
TESTING: None

CORING: None

6. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 137 degrees F and a BHP of 2900 psi are expected.

7. ANTICIPATED STARTING DATE: May 15, 1998

DURATION OF OPERATION: 15 days



**WEXPRO/CELSIUS
3K psi Blowout Prevention Equipment**

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side

Choke Manifold System

- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

**Wexpro
Company**

**Utah
Uintah County
Sec 12-T10S-R19E Pad 5
Island Unit No. 50 Pad #5**

PROPOSAL REPORT

13 April, 1998

sperry-sun
DRILLING SERVICES
A DIVISION OF HESSLER DRILLING, INC.

Proposal Ref: pro2630

Sperry-Sun Drilling Services

Proposal Report for Island Unit No. 50 Pad #5



Wexpro Company
Utah

Uintah County
Sec 12-T10S-R19E Pad 5

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Toolface Azimuth
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00		
500.00	0.000	0.000	500.00	0.00 N	0.00 E	0.00		
1000.00	0.000	0.000	1000.00	0.00 N	0.00 E	0.00		
1500.00	0.000	0.000	1500.00	0.00 N	0.00 E	0.00		
1950.00	0.000	0.000	1950.00	0.00 N	0.00 E	0.00		
2000.00	1.310	106.187	2000.00	0.16 S	0.55 E	0.57	2.620	106.187
2100.00	3.930	106.187	2099.88	1.43 S	4.94 E	5.14	2.620	0.000
2200.00	6.550	106.187	2199.46	3.98 S	13.71 E	14.27	2.620	0.000
2300.00	9.170	106.187	2298.51	7.79 S	26.84 E	27.95	2.620	0.000
2400.00	11.790	106.187	2396.83	12.86 S	44.31 E	46.14	2.620	0.000
2500.00	14.410	106.187	2494.22	19.18 S	66.07 E	68.80	2.620	0.000
2600.00	17.030	106.187	2590.47	26.73 S	92.09 E	95.89	2.620	0.000
2700.00	19.650	106.187	2685.38	35.50 S	122.30 E	127.35	2.620	0.000
2800.00	22.270	106.187	2778.76	45.47 S	156.66 E	163.12	2.620	0.000
2900.00	24.890	106.187	2870.40	56.62 S	195.07 E	203.12	2.620	0.000
3000.00	27.510	106.187	2960.12	68.93 S	237.47 E	247.27	2.620	0.000
3100.00	30.130	106.187	3047.73	82.37 S	283.76 E	295.47	2.620	0.000
3200.00	32.750	106.187	3133.04	96.91 S	333.84 E	347.62	2.620	0.000
3300.00	35.370	106.187	3215.87	112.52 S	387.63 E	403.63	2.620	0.000
3389.27	37.709	106.187	3287.60	127.33 S	438.67 E	456.77	2.620	0.000
3500.00	37.709	106.187	3375.20	146.21 S	503.71 E	524.50		
4000.00	37.709	106.187	3770.76	231.47 S	797.41 E	830.32		
4136.06	37.709	106.187	3878.40	254.67 S	877.33 E	913.55		
4200.00	36.034	106.187	3929.55	265.36 S	914.17 E	951.91	2.620	180.000
4300.00	33.414	106.187	4011.73	281.24 S	968.87 E	1008.87	2.620	180.000
4400.00	30.794	106.187	4096.43	296.05 S	1019.91 E	1062.01	2.620	180.000
4500.00	28.174	106.187	4183.48	309.77 S	1067.17 E	1111.22	2.620	180.000
4600.00	25.554	106.187	4272.68	322.37 S	1110.56 E	1156.40	2.620	180.000
4700.00	22.934	106.187	4363.85	333.81 S	1149.99 E	1197.46	2.620	180.000
4800.00	20.314	106.187	4456.80	344.08 S	1185.38 E	1234.31	2.620	180.000
4900.00	17.694	106.187	4551.35	353.16 S	1216.65 E	1266.87	2.620	180.000
5000.00	15.074	106.187	4647.28	361.02 S	1243.74 E	1295.07	2.620	180.000
5100.00	12.454	106.187	4744.40	367.66 S	1266.58 E	1318.86	2.620	180.000
5200.00	9.834	106.187	4842.50	373.04 S	1285.14 E	1338.19	2.620	180.000
5300.00	7.214	106.187	4941.39	377.17 S	1299.38 E	1353.01	2.620	180.000
5400.00	4.594	106.187	5040.85	380.04 S	1309.25 E	1363.30	2.620	180.000
5500.00	1.974	106.187	5140.68	381.64 S	1314.75 E	1369.02	2.620	180.000
5575.34	0.000	0.000	5216.00	382.00 S	1316.00 E	1370.32	2.620	180.000
6000.00	0.000	0.000	5640.66	382.00 S	1316.00 E	1370.32		
6500.00	0.000	0.000	6140.66	382.00 S	1316.00 E	1370.32		
7000.00	0.000	0.000	6640.66	382.00 S	1316.00 E	1370.32		
7500.00	0.000	0.000	7140.66	382.00 S	1316.00 E	1370.32		
8000.00	0.000	0.000	7640.66	382.00 S	1316.00 E	1370.32		
8125.34	0.000	0.000	7766.00	382.00 S	1316.00 E	1370.32		

Continued...

Sperry-Sun Drilling Services

Proposal Report for Island Unit No. 50 Pad #5



Wexpro Company
Utah

Uintah County
Sec 12-T10S-R19E Pad 5

All data is in feet unless otherwise stated. Directions and coordinates are relative to True North.
Vertical depths are relative to Well. Northings and Eastings are relative to Well.

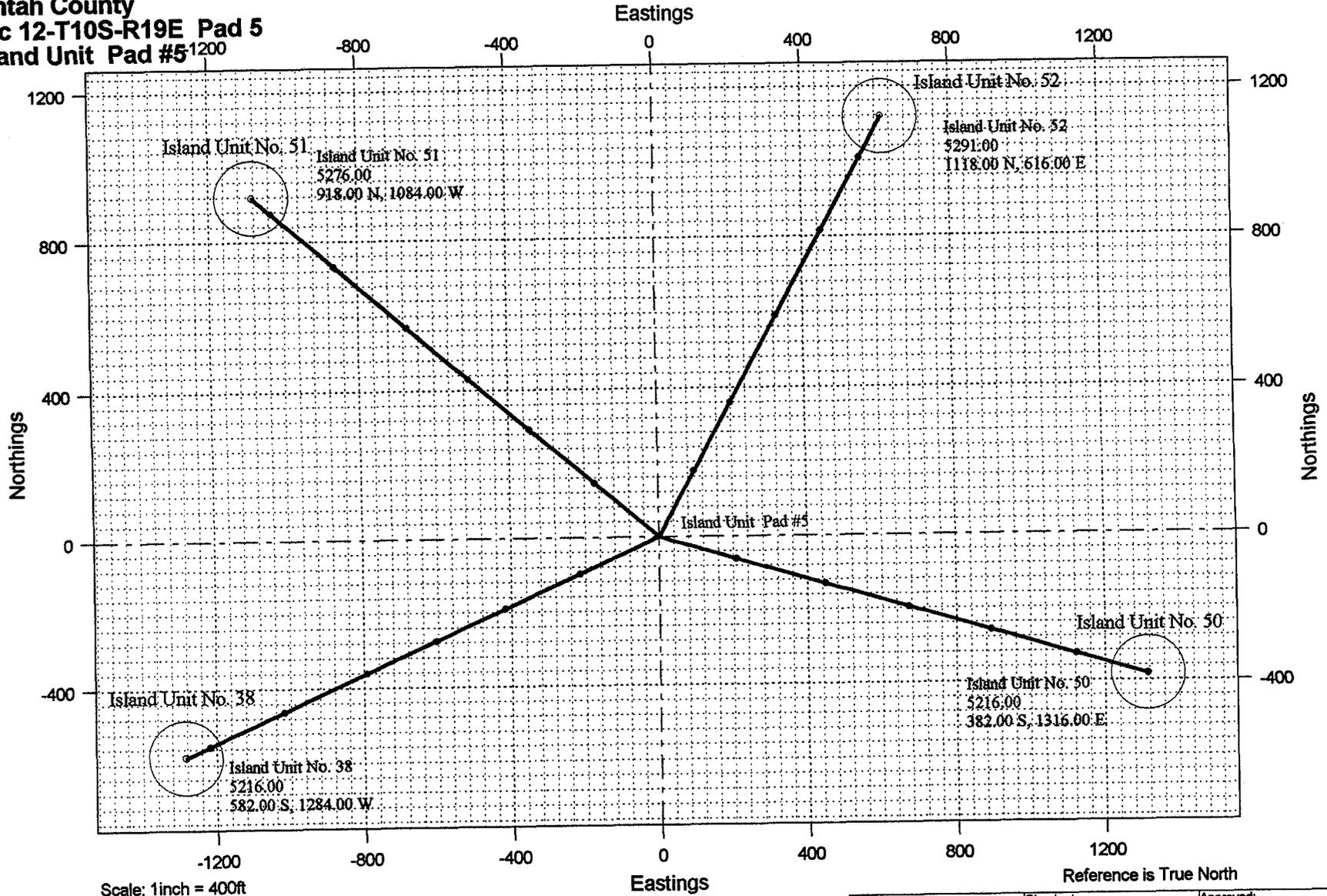
The Dogleg Severity is in Degrees per 100ft.
Vertical Section is from Well and calculated along an Azimuth of 106.187° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 8125.34ft.,
The Bottom Hole Displacement is 1370.32ft., in the Direction of 106.187° (True).

Targets associated with this wellpath

Target Name	Target Entry Coordinates			Target Shape	Target Type
	TVD (ft)	Northings (ft)	Eastings (ft)		
Island Unit No. 50	5216.00	382.00 S	1316.00 E	Circle	

Utah
 Uintah County
 Sec 12-T10S-R19E Pad 5
 Island Unit Pad #5



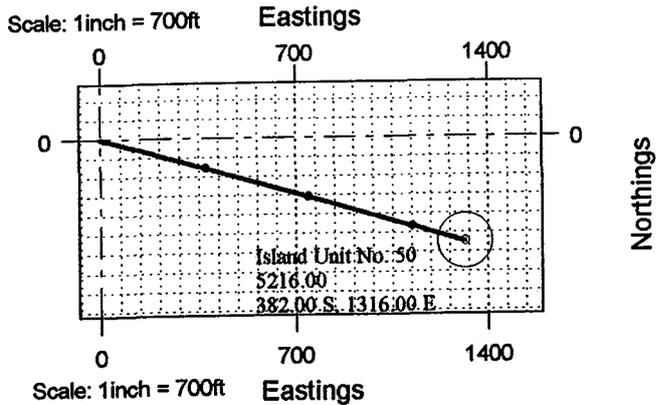
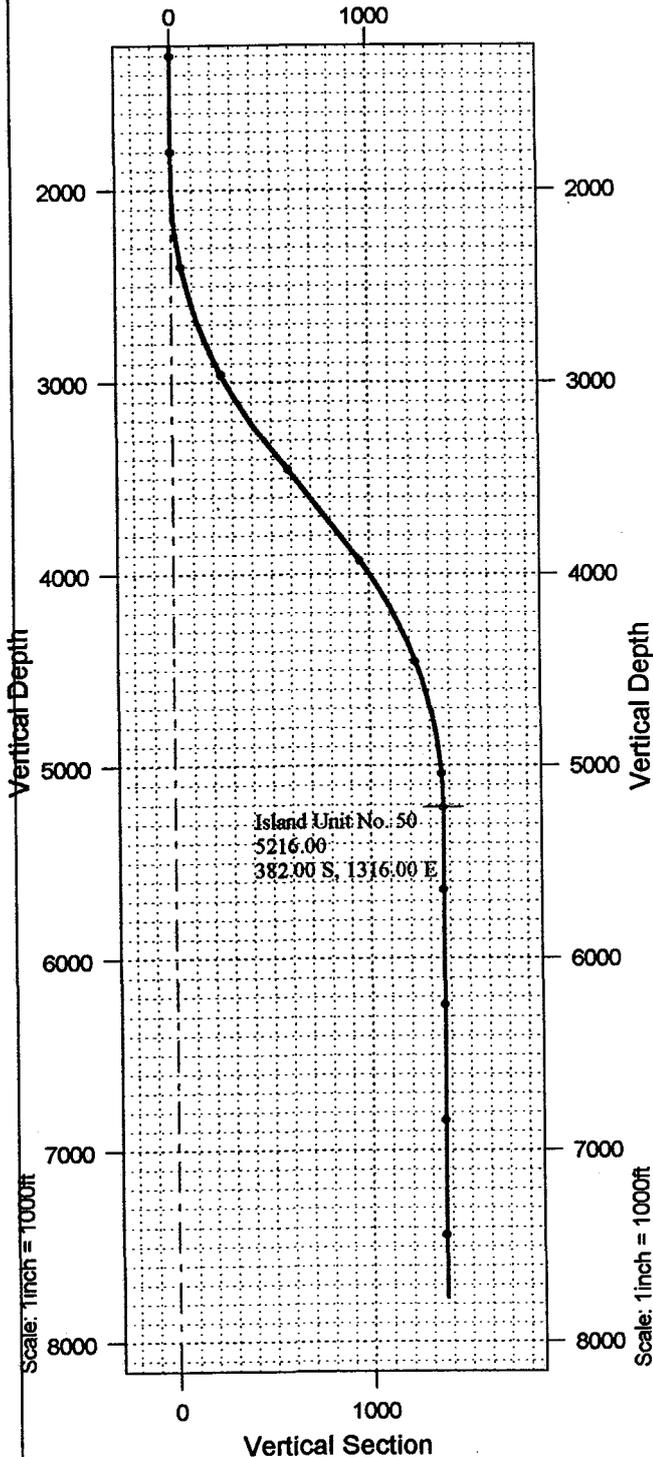
Prepared:

Checked:

Approved:

Utah
 Uintah County
 Sec 12-T10S-R19E Pad 5
 Island Unit No. 50 Pad #5

Section Azimuth: 106.187° (True North)
 Vertical Section



WEXPRO COMPANY

Prepared:

Checked:

Approved:

Surface Use and Operations
Wexpro Company
Island Unit Well No. 50
Uintah County, Utah

1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:
 - A. The proposed 150 feet (approximate) of newly constructed road will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30-foot wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 8 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via sundry Notice prior to installation.

All permanent (onsite for six months or longer) structures constructed or installed will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with Occupational Safety and Health Act will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new installations and at least quarterly thereafter. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the William E. Brown water well located in Section 32-T6S-R20E, Water Use Claim #43-9077, Application #t20262.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling,

the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the Authorized Officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeded, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the Fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the wellsite is federal.

12. Other Information: Greg Darlington of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the Bureau of Land Management. If any cultural resources are found during construction, all work will stop, and the Authorized Officer will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

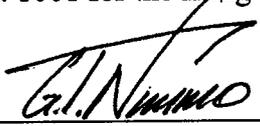
13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan area, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 04/14/98

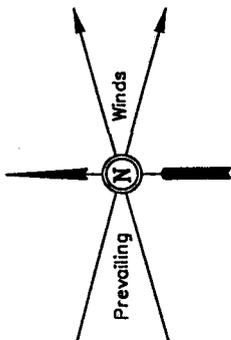
Name 
G. T. Nimmo, Operations Manager

WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #38, #50, #51, & #52
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4

FIGURE #1

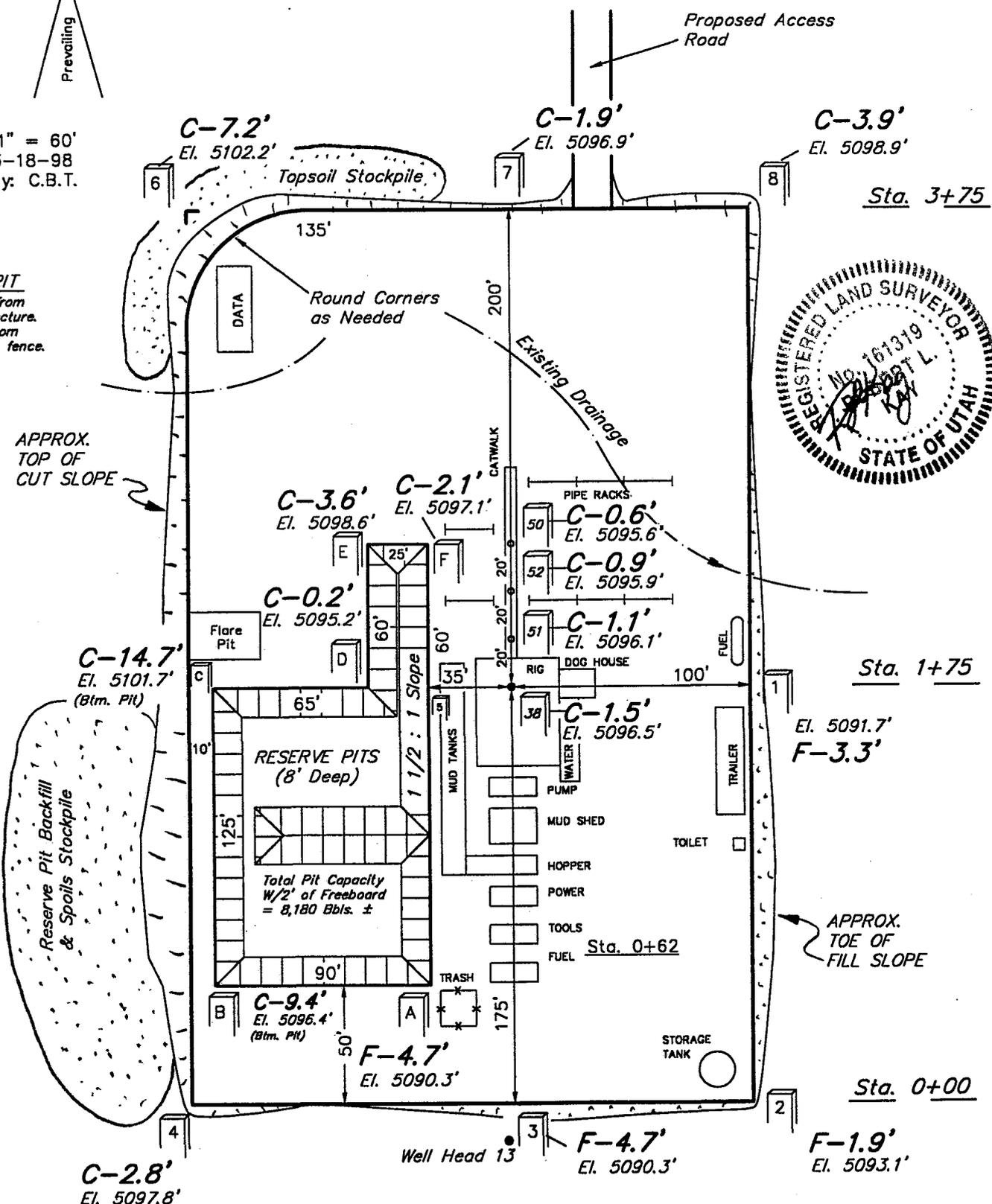


SCALE: 1" = 60'
DATE: 3-18-98
Drawn By: C.B.T.

FLARE PIT
Min. 100' from
rig substructure.
Min. 30' from
reserve pit fence.

APPROX.
TOP OF
CUT SLOPE

Reserve Pit Backfill
& Spoils Stockpile



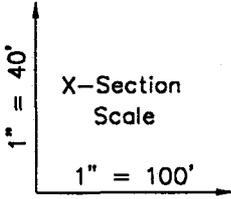
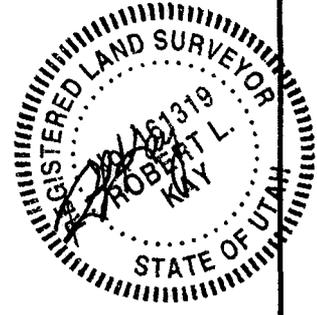
Elev. Ungraded Ground at Location Stake 38 = 5096.5'
Elev. Graded Ground at Location Stake 38 = 5095.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

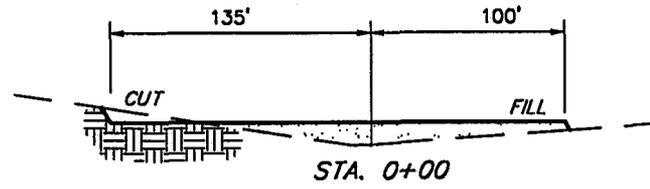
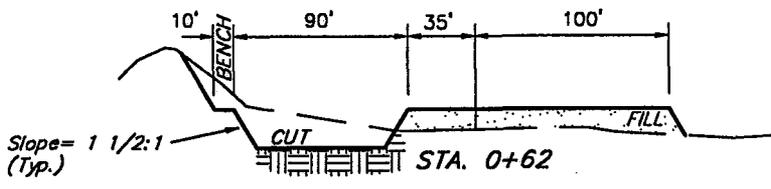
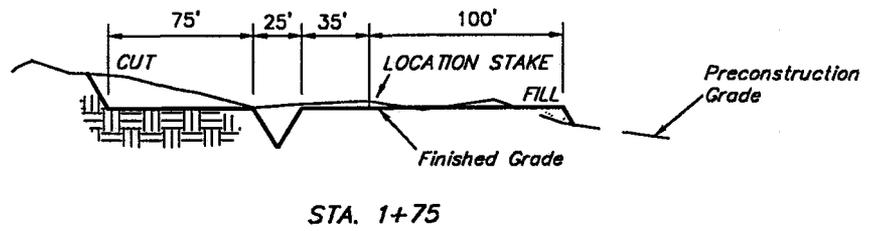
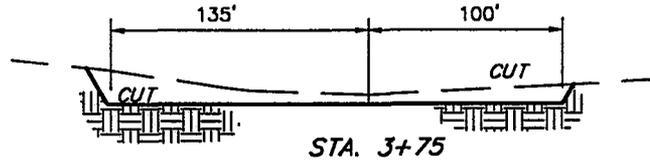
WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

ISLAND UNIT #38, #50, #51, & #52
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4



DATE: 3-18-98
Drawn By: C.B.T.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

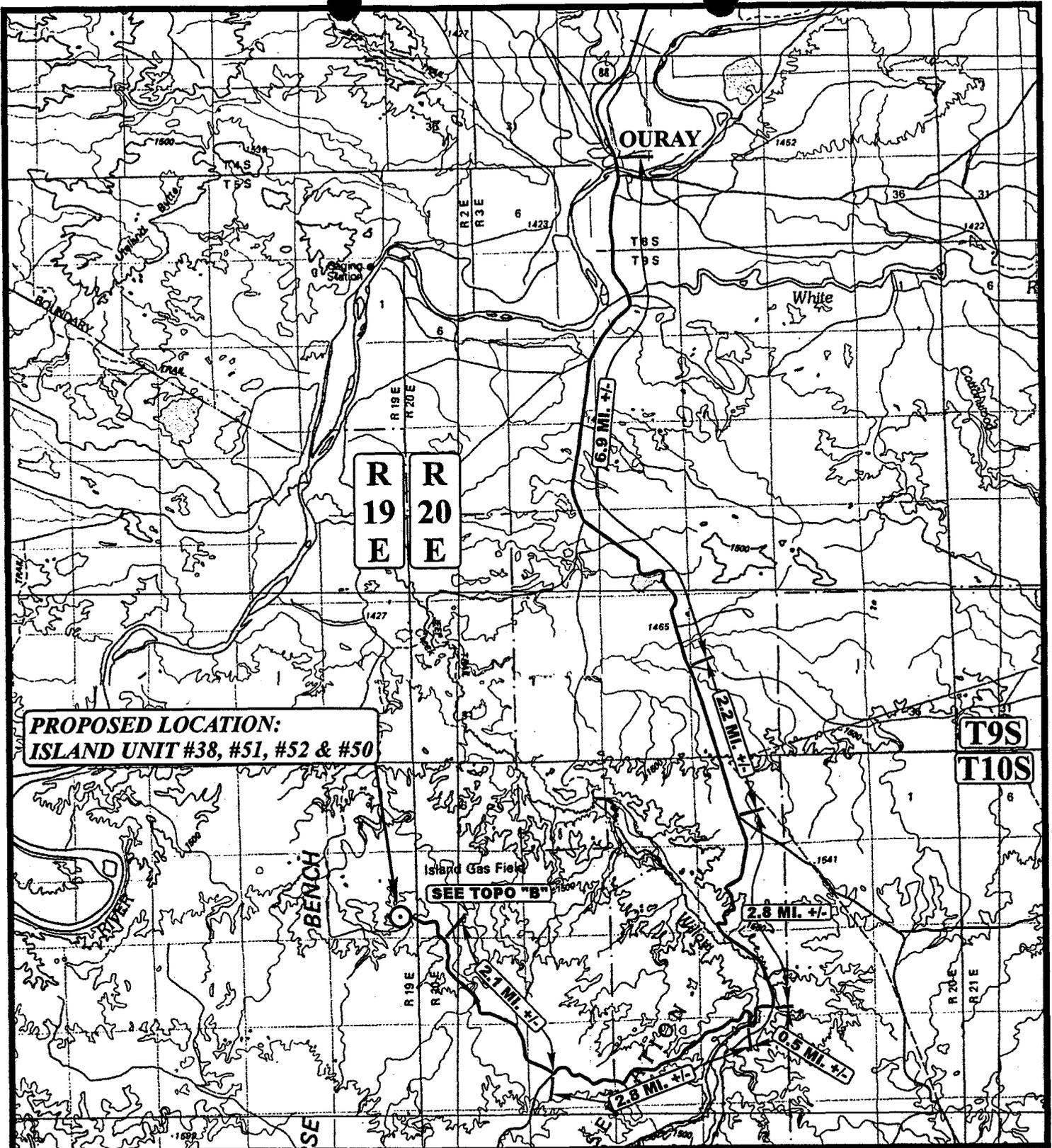
FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,630 Cu. Yds.
Remaining Location	= 6,490 Cu. Yds.
TOTAL CUT	= 8,120 CU.YDS.
FILL	= 4,950 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,910 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,910 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



**PROPOSED LOCATION:
ISLAND UNIT #38, #51, #52 & #50**

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



WEXPRO COMPANY

**ISLAND UNIT #38, #51, #52 & 50
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

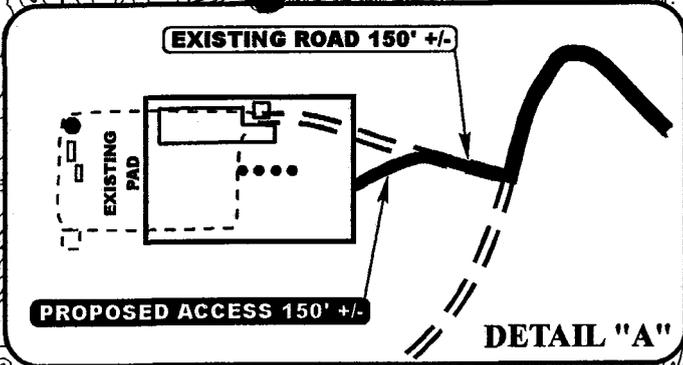
**TOPOGRAPHIC
MAP**

3 17 98
MONTH DAY YEAR

SCALE: 1 : 100,000 DRAWN BY: D.COX REVISED: 00-00-00



T10S



**PROPOSED LOCATION:
ISLAND UNIT #38, #51, #52 & #50**

SEE DETAIL "A"

0.6 MI. +/-

DURAY 17.3 MI. +/-

R
19
E

R
20
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WEXPRO COMPANY

**ISLAND UNIT #38, #51, #52 & 50
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

3 17 98
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00

**B
TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/16/98

API NO. ASSIGNED: 43-047-33108

WELL NAME: ISLAND UNIT 50
 OPERATOR: WEXPRO COMPANY (N1070)
 CONTACT: G.T. Nimmo (307) 382-9791

PROPOSED LOCATION:
 SESE 12 - T10S - R19E
 SURFACE: 1157-FSL-0774-FEL
 BOTTOM: 0800-FSL-0300-FWL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U-4482
 SURFACE OWNER: Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
 (No. SL6308873 / E50019)

Potash (Y/N)

Oil Shale (Y/N) *190-5(B)

Water Permit
 (No. 43-9077 / +20262)

RDCC Review (Y/N)
 (Date: _____)

St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit Island

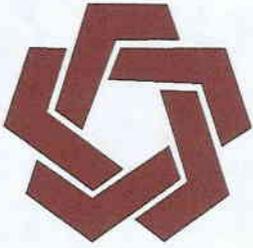
R649-3-2. General

R649-3-3. Exception

Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: * Blm/SL added well to Unit POD 1998, eA. 4-24-98.

STIPULATIONS: (1) FEDERAL APPROVAL
(2) Directional drilling



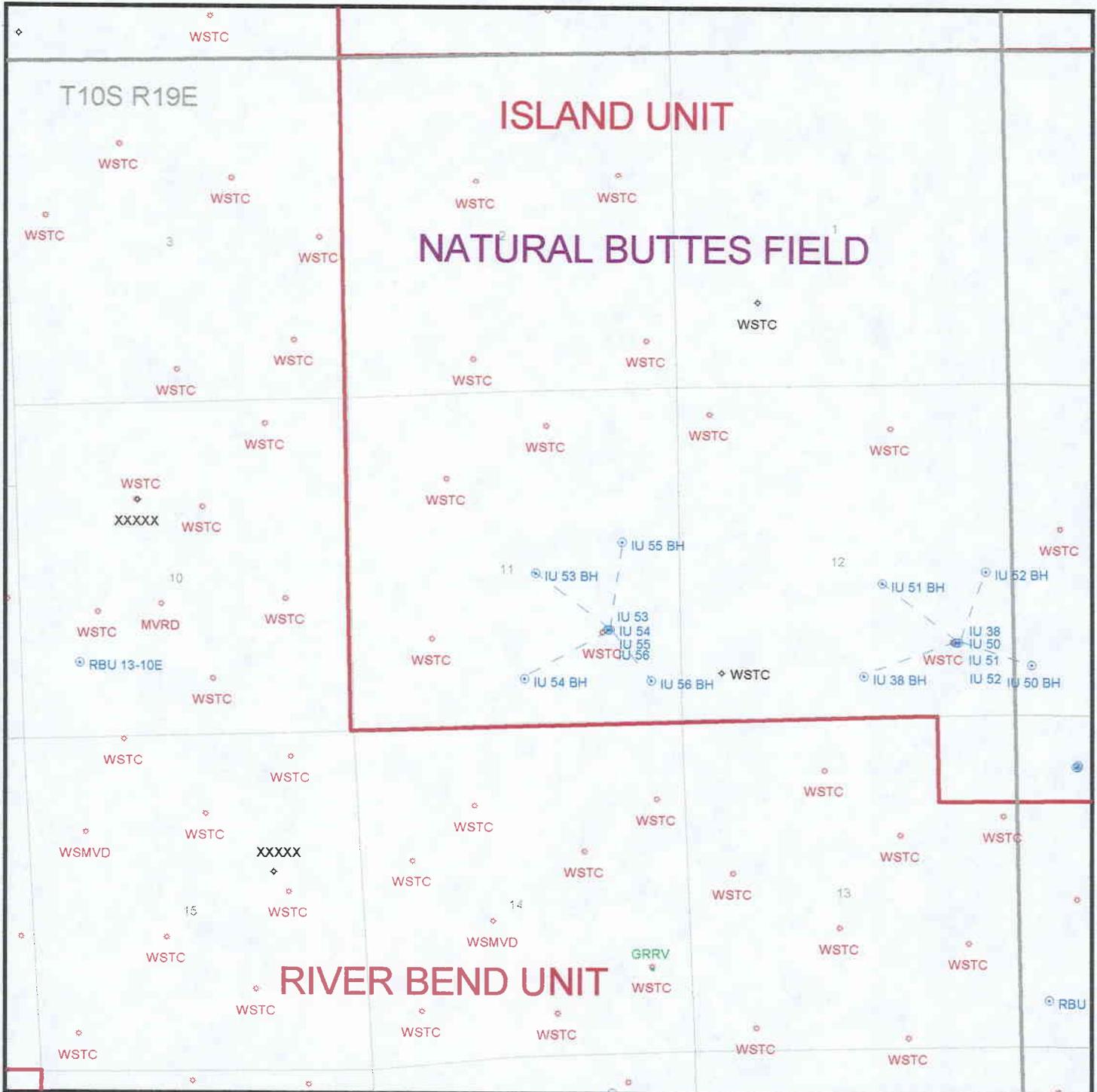
DIVISION OF OIL, GAS & MINING

OPERATOR: WEXPRO COMPANY (N1070)

FIELD: NATURAL BUTTES (630)

SEC. 11 & 12, TWP. 10S , RNG. 19E, 7, 10S, 20E

COUNTY: UINTAH UAC: R649-2-3 ISLAND UNIT



DATE PREPARED:
23-APR-1998

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 1998 Plan of Development Island Unit Uintah
County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 1998 within the Island Unit, Uintah County, Utah.

WELL_NAME	QQ	SECTION	TOWNSHIP	RANGE
ISLAND UNIT 38 SURFACE	1157-FSL-0834-FEL	SESE	12	10S 19E
BOTTOM HOLE	0600-FSL-2400-FEL	SWSE	12	10S 19E
ISLAND UNIT 50 SURFACE	1157-FSL-0774-FEL	SESE	12	10S 19E
BOTTOM HOLE	0800-FSL-0300-FWL	SWSW	07	10S 20E
ISLAND UNIT 51 SURFACE	1157-FSL-0814-FEL	SESE	12	10S 19E
BOTTOM HOLE	2100-FSL-2100-FEL	NWSE	12	10S 19E
ISLAND UNIT 52 SURFACE	1157-FSL-0794-FEL	SESE	12	10S 19E
BOTTOM HOLE	2300-FSL-0400-FEL	NENE	12	10S 19E
ISLAND UNIT 53 SURFACE	1415-FSL-1130-FEL	NESE	11	10S 19E
BOTTOM HOLE	2300-FSL-2300-FEL	NWSE	11	10S 19E
ISLAND UNIT 54 SURFACE	1415-FSL-1110-FEL	NESE	11	10S 19E
BOTTOM HOLE	0600-FSL-2500-FEL	SWSE	11	10S 19E
ISLAND UNIT 55 SURFACE	1415-FSL-1090-FEL	NESE	11	10S 19E
BOTTOM HOLE	2800-FSL-0900-FEL	SENE	11	10S 19E
ISLAND UNIT 56 SURFACE	1415-FSL-1070-FEL	NESE	11	10S 19E
BOTTOM HOLE	0600-FSL-0500-FEL	SESE	11	10S 19E

This office has no objection to permitting the well at this time.

bcc: File - ~~Dunkards Wash Unit~~ *Island Unit*
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:04/24/98



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 27, 1998

Wexpro Company
P.O. Box 458
Rock Springs, WY 82902

Re: Island Unit 50, 1157' FSL, 774' FEL, SE SE,
Sec. 12, T. 10 S., R. 19 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33108.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

bsc

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number: Island Unit 50
API Number: 43-047-33108
Lease: U-4482
Location: SE SE Sec. 12 T. 10 S. R. 19 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert J. Krueger at (801)538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 WEXPRO COMPANY

3. ADDRESS OF OPERATOR
 P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface: 1157 FSL, 774' FEL, SE SE, 12-10S-19E
 At proposed prod. zone: 800' FSL, 300' FWL, SW SW, 7-10S-20E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 17 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1460' Unit Boundary

16. NO. OF ACRES IN LEASE
 1970.27

17. NO. OF ACRES ASSIGNED TO THIS WELL
 NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
 Approx. 3000'

19. PROPOSED DEPTH
 7,666' TVD

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.)
 5,096' GR

22. APPROX. DATE WORK WILL START*
 May 15, 1998

5. LEASE DESIGNATION AND SERIAL NO.
 U-4482
 6. IF INDIAN, ALLOTTED OR TRIBE NAME

 7. UNIT AGREEMENT NAME
 Island
 8. FARM OR LEASE NAME
 Island Unit
 9. WELL NO.
 No. 50
 10. FIELD AND POOL, OR WILDCAT
 Island
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 12-10S-19E
 12. COUNTY OR PARISH
 Uintah County
 13. STATE
 Utah

RECEIVED

APR 17 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36	300'	222 cu.ft. of Class "G" with 3% CaCl ₂
7-7/8"	4-1/2"	11.6	8,266' MD	2232 cu.ft. of 50/50 Poz-gel followed by 712 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 13 location.

RECEIVED
 JUN 04 1998
 DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE 04/14/98

(This space for Federal or State office use)
 PERMIT NO. _____
 APPROVED BY [Signature]
 CONDITIONS OF APPROVAL, IF ANY:

APPROVAL DATE _____
 Assistant Field Manager
 TITLE Mineral Resources DATE 6/2/98

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit #50

API Number: 43-47-33108

Lease Number: U - 4482

Surface Location: SESE Sec. 12 T. 10S R. 19E

Down Hole Location: SWSW Sec. 07 T. 10S R. 19E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Re-entry Notice | - | at least twenty-four (24) hours prior to re-entering the wellbore. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,610(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. .Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077
Petroleum Engineer

Wayne P. Bankert (435) 789-4170
Petroleum Engineer

Jerry Kenczka (435) 781-1190
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainage be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow should be pushed outside of the burrow ditches and the turn outs should be kept clear so that when the snow melts the water will be channeled away from the road.

Windrow topsoil materials at the edge of the location and seed windrowed piles with the seed mixture listed below as soon as possible after windrowing working the seed into the piles with appropriate equipment.

Stockpile enough topsoil near the reserve pit (mud pit) so that when the reserve pit is reclaimed, topsoil can be respread over the reserve pit location. If the reserve pit is in a cut area, then the reserve pit area should be recontoured to blend in with the original contours. The reclaimed area and any windrowed topsoil stockpiles for this project should be reseeded with the following seed mixture.

Nuttalls saltbush	Atriplex nuttalliiv.cuneata	3 lbs/acre
Shadscale	Atriplex confertifolia	3 lbs/acre
Fourwing Saltbush	Atriplex canescens	4 lbs/acre
Western wheatgrass	Agropyron smithii	2 lbs/acre

All poundages are in pure live seed. If the seed mixture is applied aerially, then the rates should be doubled. The reseeding shall be done immediately after the topsoil is spread. This seed mixture should also be used for final abandonment.

All pits will be fenced according to the following minimum standards:

39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (If pipe or some type of reinforcement rod is attached to the top of the entire fence, the barbed wire is not necessary.)

The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches. Corner posts shall be braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall not exceed 16 feet.

All wire shall be stretched by using a stretching device before it is attached to the corner posts. The reserve pit will be fenced on three sides during drilling operations and on the fourth side when the rig moves off location. (In the APD this Reserve Pit is referred to as the Mud Pit.) Fences around existing pits will be maintained until the pit reclamation operations occur and the pits are backfilled.

If vertebrate fossils are revealed by construction activity, the operator is to immediately stop work that might further disturb such fossils, and contact the authorized officer of the BLM and the project paleontologist for guidance regarding mitigation requirements. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer of the BLM regarding the discovery for guidance regarding mitigation requirements.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On BLM land it is required that a Pesticide Use Proposal shall be submitted, and receive approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

All lease and/or unit operations will be conducted in a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the operator's field representative to ensure compliance. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4484, U-4482, U-4484, U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.
ISLAND UNIT WELLS
No. 38, 50, 51, 52

9. API WELL NO.
43-047-33107, 33108, 33109, 33110

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
SURFACE LOCATION: SE SE 12-10S-19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

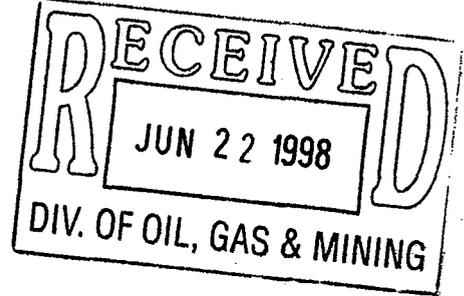
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to amend the approved APD's for the above-wells (which will be drilled directionally from the same location) to delete the requirement to line the reserve pit on this location. Approval was obtained from Greg Darlington on June 16, 1998



SENT TO OPERATOR
6/24/98
KDE

14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title Operations Manager Date June 17, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any _____

Accepted by the
Utah Division of
Oil, Gas and Mining

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FOR RECORD ONLY

OPERATOR Wexpro Company

OPERATOR ACCT. NO. N - 1070

ADDRESS P O Box 458

Rock Springs, WY 82902

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	1060	43-047-33108	Island Unit Well No. 50	SESE	12	10S	19E	Uintah	6/15/98	
WELL 1 COMMENTS: Entity added 7-1-98. (Island Unit / waste A) <i>fee</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)**
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED
JUL 01 1998
DIV. OF OIL, GAS & MINING

[Signature]
Signature _____
Operations Manager 6/29/98
Title _____ Date
Phone No. (307) 352-7577

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. U-4482
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION ISLAND
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location) 800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)	8. WELL NAME AND NO. ISLAND UNIT NO. 50
	9. API WELL NO. 43-047-33108
	10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND
	11. COUNTY OR PARISH, STATE UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

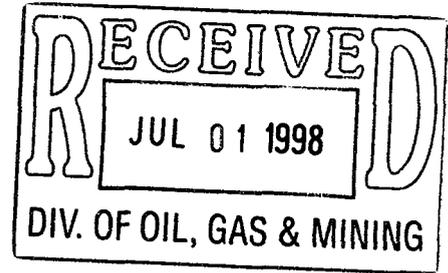
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Well History
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spud using Bill Martin's Rathole Drilling.

Attached are the daily drilling reports through June 29, 1998.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date June 29, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 50 (PAD 5)

Island Unit No. 50
Wexpro Company
1016' FEL, 1182' FSL (Surface)
300' FWL, 800' FEL (Target)
SE SE, Sec.12, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4482
Projected Depth: 7666' TVD, 8266' MD
Ground Elevation: 5103' ±
KB Elevation: 5115'±

Drilling Contractor: True Drilling Rig No. 27

6/18/98

Ran 7 jts of 9-5/8" 36# K-55 csg. Ran 313.2'. Installed cmt heads. Drilling rat holes. Start digging cellars.

6/19/98

Finish installing cellar rings and final blade location.

6/20/98

W.O. trucks. No Indian permits. Will get permits on Monday, 6/21/98 and move in True 27.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

OPERATOR: WEXPRO COMPANY COMPANY REP: BILL DAVEY

WELL NAME ISLAND UNIT 50 API NO 43-047-33108

QTR/QTR: SE/SE SECTION: 12 TWP: 10S RANGE: 19E

CONTRACTOR: TRUE DRILLING CO. RIG NUMBER: 27

INSPECTOR: DAVID HACKFORD TIME: 11:00 AM DATE: 8/10/98

SPUD DATE: DRY: 6/15/98 ROTARY: 8/11/98 PROJECTED TD 7266' MD

OPERATIONS AT TIME OF VISIT: RIG UP.

WELL SIGN: Y MUD WEIGHT NA LBS/GAL BOPE: Y

BLOOIE LINE: N FLARE PIT: Y H2S POTENTIAL: Y

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: Y

RUBBER: N BENTONITE: N SANITATION: Y

BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES

REMARKS:

THIS WELL WILL BE DRILLED DIRECTIONALLY. THIS IS THE FOURTH AND
LAST WELL TO BE DRILLED ON THIS PAD. ISLAND UNIT WELLS # 38,
51 AND 52 HAVE BEEN TD'D.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

9. API WELL NO.

43-047-33107 8

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

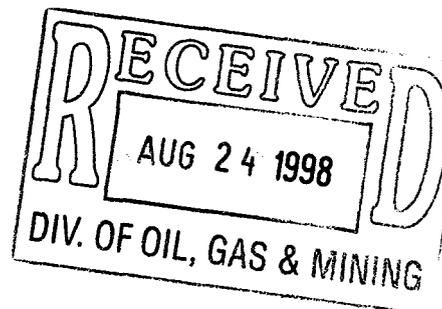
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through August 17, 1998.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo*

G. T. Nimmo, Operations Manager

August 18, 1998

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 50 (PAD 5)

Island Unit No. 50
Wexpro Company
1016' FEL, 1182' FSL (Surface)
300' FWL, 800' FEL (Target)
SE SE, Sec. 12, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4482
Projected Depth: 7666' TVD, 8266' MD
Ground Elevation: 5103' ±
KB Elevation: 5115'±

Drilling Contractor: True Drilling Rig No. 27

6/18/98

Ran 7 jts 9-5/8" 36# K-55 csg. Ran 313.2'. Installed cmt heads. Drilling rat holes. Start digging cellars.

6/19/98 - Finish installing cellar rings and final blade location.

6/20/98 - W.O. trucks. No Indian permits. Will get permits on Monday, 6/21/98 and move in True 27.

8/11/98: Day 1

Drilling in the Surface formation at 395 ft. Drilled 70' in 1-1/2 hrs. 7 jts 9-5/8" 36# K-55 8rd st&c csg set @ 324.69 KB 1.62' 9-5/8" 36# K-55 cut off jt. Vetco Gray Flange is used for cover on Island Unit #52 4-1/2" csg. Started daywork @ 12:00 noon 8/10/98. BLM notified 3:00 p.m. 8/10/98. 9-1/2 hrs - NU. 4-1/2 hrs - press. Tested BOPE, tested csg head to 1200 psi (weld) 15 min, tested csg to 2000 psi F/30 min - annular to 1500 psi for 10 min, other equip to 3000 psi for 10 min. All held OK. 1 hr - PU BHA, TIH 261'.

Daily cost:\$57,520. Cumulative:\$57,520. D. Wheeler

8/12/98: Day 2

Tripping in the Bridger formation at 1950 ft. Drilled 1555' in 18-1/4 hrs. MW:8.5 VIS:27. 1/2 hr - serviced rig. 3/4 hr - survey rig equip 500', 1000', 1500'. 4-1/2 hrs - TOH, LD DC's. PU DIR tools, TIH, survey at 500', 100' and 1500' MWD. Surveys: 1/4° at 502' and 3/4° at 96'. **Daily cost:\$15,684. Cumulative:\$73,204.** D. Wheeler

8/13/98: Day 3

Drilling in the Bridger formation at 2875 ft. Drilled 925' in 16-3/4 hrs. MW:8.5 VIS:27. 3/4 hr - trip in 1950', service rig. 6-1/2 hrs - survey MWD.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
498'	1/2	215	2195'	14.7	106.3
956'	1.1	186.2	2350'	17.9	99.4
1973'	2.9	105.4	2508'	19.9	101.5
2067'	8.1	107.2	2824'	21.0	100.3

Daily cost:\$17,020. Cumulative:\$90,224. D. Wheeler

ISLAND UNIT NO. 50

8/14/98: Day 4

Drilling in the K.O.P. formation at 3752 ft. Drilled 877' in 20-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 3-1/2 hrs - survey MWD. Drag: 20,000# up, 15,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2792'	22.1	103.6	3326'	21.5	106.3
3012'	24.7	115.3	3389'	20.2	106.0
3075'	24.2	115.6	3513'	19.7	107.4
3201'	22.9	111.3	3700'	21.8	106.4

Daily cost:\$14,396. Cumulative:\$104,620. D. Wheeler

8/15/98: Day 5

Drilling in the W.T. formation at 4375 ft. Drilled 623' in 21-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 2-1/2 hrs - survey MWD. Drag: 40,000# up, 30,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4948'	19.3	107.8	5197'	12.2	108.4
5009'	17.4	106.4	5261'	16.0	110.3
5072'	16.2	108.4	5323'	8.2	113.0
5134'	14.2	109.0	5385'	6.3	107.7

Daily cost:\$19,138. Cumulative:\$123,758. D. Wheeler

8/16/98: Day 6

Drilling in the Wasatch formation at 4988 ft. Drilled 593' in 21-3/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 2 hrs - survey MWD. Drag: 40,000# up, 30,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4448'	19.7	111.4	4661'	23.3	105.5
4575'	25.2	105.9	4821'	21.3	108.4
4637'	24.9	106.2	4884'	21.4	105.5
4700'	23.9	106.3			

Daily cost:\$18,549. Cumulative:\$142,307. L. Miller

ISLAND UNIT NO. 50

8/17/98: Day 7

Drilling in the Wasatch formation at 5460 ft. Drilled 492' in 21-3/4 hrs. MW:8.5 VIS:27. 2-1/4 hrs - surveyed. Drag: 75,000# up, 40,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4947'	9.3	107.8	5197'	12.2	108.4
5009'	17.4	106.4	5220'	10.0	110.3
5071'	16.2	108.4	5322'	8.2	113.0
5133'	14.2	109.0	5385'	6.3	107.7

Daily cost:\$5,450. Cumulative:\$158,051. L. Miller

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

9. API WELL NO.

43-047-331078

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

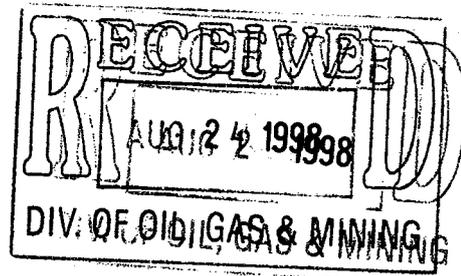
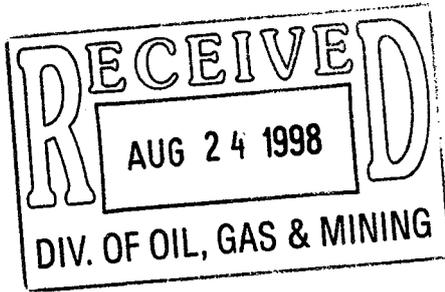
Abandonment
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Change in Plans
 New Construction
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 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Attached are the daily drilling reports through August 17, 1998.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo*

Title

G. T. Nimmo, Operations Manager

Date

August 18, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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Island Unit No. 50
Wexpro Company
1016' FEL, 1182' FSL (Surface)
300' FWL, 800' FEL (Target)
SE SE, Sec.12, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4482
Projected Depth: 7666' TVD, 8266' MD
Ground Elevation: 5103' ±
KB Elevation: 5115'±

Drilling Contractor: True Drilling Rig No. 27

6/18/98

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Daily cost:\$57,520. Cumulative:\$57,520. D. Wheeler

8/12/98: Day 2

Tripping in the Bridger formation at 1950 ft. Drilled 1555' in 18-1/4 hrs. MW:8.5 VIS:27. 1/2 hr - serviced rig. 3/4 hr - survey rig equip 500', 1000', 1500'. 4-1/2 hrs - TOH, LD DC's. PU DIR tools, TIH, survey at 500', 100' and 1500' MWD. Surveys: 1/4° at 502' and 3/4° at 96'. **Daily cost:\$15,684. Cumulative:\$73,204.** D. Wheeler

8/13/98: Day 3

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1973'	2.9	105.4	2508'	19.9	101.5
2067'	8.1	107.2	2824'	21.0	100.3

Daily cost:\$17,020. Cumulative:\$90,224. D. Wheeler

ISLAND UNIT NO. 50

8/14/98: Day 4

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DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
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3012'	24.7	115.3	3389'	20.2	106.0
3075'	24.2	115.6	3513'	19.7	107.4
3201'	22.9	111.3	3700'	21.8	106.4

Daily cost:\$14,396. Cumulative:\$104,620. D. Wheeler

8/15/98: Day 5

Drilling in the W.T. formation at 4375 ft. Drilled 623' in 21-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 2-1/2 hrs - survey MWD. Dray: 40,000# up, 30,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4948'	19.3	107.8	5197'	12.2	108.4
5009'	17.4	106.4	5261'	16.0	110.3
5072'	16.2	108.4	5323'	8.2	113.0
5134'	14.2	109.0	5385'	6.3	107.7

Daily cost:\$19,138. Cumulative:\$123,758. D. Wheeler

8/16/98: Day 6

Drilling in the Wasatch formation at 4988 ft. Drilled 593' in 21-3/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 2 hrs - survey MWD. Dray: 40,000# up, 30,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4448'	19.7	111.4	4661'	23.3	105.5
4575'	25.2	105.9	4821'	21.3	108.4
4637'	24.9	106.2	4884'	21.4	105.5
4700'	23.9	106.3			

Daily cost:\$18,549. Cumulative:\$142,307. L. Miller

ISLAND UNIT NO. 50

8/17/98: Day 7

Drilling in the Wasatch formation at 5460 ft. Drilled 492' in 21-3/4 hrs. MW:8.5 VIS:27. 2-1/4 hrs - surveyed. Drag: 75,000# up, 40,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4947'	9.3	107.8	5197'	12.2	108.4
5009'	17.4	106.4	5220'	10.0	110.3
5071'	16.2	108.4	5322'	8.2	113.0
5133'	14.2	109.0	5385'	6.3	107.7

Daily cost:\$5,450. Cumulative:\$158,051. L. Miller

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

9. API WELL NO.

43-047-~~33107~~ 33108

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

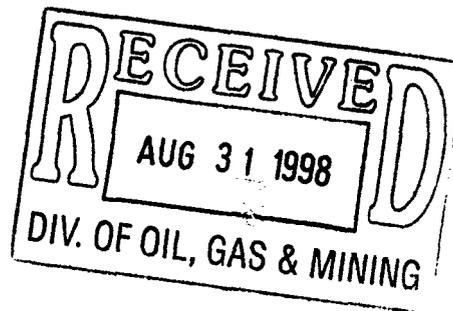
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through August 26, 1998.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo

Title

G. T. Nimmo, Operations Manager

Date

August 26, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 50 (PAD 5)

Island Unit No. 50
Wexpro Company
1016' FEL, 1182' FSL (Surface)
300' FWL, 800' FEL (Target)
SE SE, Sec.12, T10S, R19E
Uintah County, Utah

API No:
Lease No: U-4482
Projected Depth: 7666' TVD, 8266' MD
Ground Elevation: 5103' ±
KB Elevation: 5115'±

Drilling Contractor: True Drilling Rig No. 27

6/18/98

Ran 7 jts 9-5/8" 36# K-55 csg. Ran 313.2'. Installed cmt heads. Drilling rat holes. Start digging cellars.

6/19/98 - Finish installing cellar rings and final blade location.

6/20/98 - W.O. trucks. No Indian permits. Will get permits on Monday, 6/21/98 and move in True 27.

8/11/98: Day 1

Drilling in the Surface formation at 395 ft. Drilled 70' in 1-1/2 hrs. 7 jts 9-5/8" 36# K-55 8rd st&c csg set @ 324.69 KB 1.62' 9-5/8" 36# K-55 cut off jt. Vetco Gray Flange is used for cover on Island Unit #52 4-1/2" csg. Started daywork @ 12:00 noon 8/10/98. BLM notified 3:00 p.m. 8/10/98. 9-1/2 hrs - NU. 4-1/2 hrs - press. Tested BOPE, tested csg head to 1200 psi (weld) 15 min, tested csg to 2000 psi F/30 min - annular to 1500 psi for 10 min, other equip to 3000 psi for 10 min. All held OK. 1 hr - PU BHA, TIH 261'.

Daily cost:\$57,520. Cumulative:\$57,520. D. Wheeler

8/12/98: Day 2

Tripping in the Bridger formation at 1950 ft. Drilled 1555' in 18-1/4 hrs. MW:8.5 VIS:27. 1/2 hr - serviced rig. 3/4 hr - survey rig equip 500', 1000', 1500'. 4-1/2 hrs - TOH, LD DC's. PU DIR tools, TIH, survey at 500', 100' and 1500' MWD. Surveys: 1/4° at 502' and 3/4° at 96'. **Daily cost:\$15,684. Cumulative:\$73,204.** D. Wheeler

8/13/98: Day 3

Drilling in the Bridger formation at 2875 ft. Drilled 925' in 16-3/4 hrs. MW:8.5 VIS:27. 3/4 hr - trip in 1950', service rig. 6-1/2 hrs - survey MWD.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
498'	1/2	215	2195'	14.7	106.3
956'	1.1	186.2	2350'	17.9	99.4
1973'	2.9	105.4	2508'	19.9	101.5
2067'	8.1	107.2	2824'	21.0	100.3

Daily cost:\$17,020. Cumulative:\$90,224. D. Wheeler

ISLAND UNIT NO. 50

8/14/98: Day 4

Drilling in the K.O.P. formation at 3752 ft. Drilled 877' in 20-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 3-1/2 hrs - survey MWD. Drag: 20,000# up, 15,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2792'	22.1	103.6	3326'	21.5	106.3
3012'	24.7	115.3	3389'	20.2	106.0
3075'	24.2	115.6	3513'	19.7	107.4
3201'	22.9	111.3	3700'	21.8	106.4

Daily cost:\$14,396. Cumulative:\$104,620. D. Wheeler

8/15/98: Day 5

Drilling in the W.T. formation at 4375 ft. Drilled 623' in 21-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 2-1/2 hrs - survey MWD. Drag: 40,000# up, 30,000# down.

DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIRECT.	DEPTH	DEGREES	DIRECT.
3761'	20.8	104.5	4010'	20.1	106.0	4256'	23.0	112.4
3825'	20.1	107.5	4072'	21.6	105.4	4323'	23.4	112.5
3887'	20.7	109.7	4135'	20.7	108.2	4386'	21.4	114.5
3949'	19.9	109.7	4197'	21.0	111.4			

Daily cost:\$19,138. Cumulative:\$123,758. D. Wheeler

8/16/98: Day 6

Drilling in the Wasatch formation at 4988 ft. Drilled 593' in 21-3/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 2 hrs - survey MWD. Drag: 40,000# up, 30,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4448'	19.7	111.4	4661'	23.3	105.5
4575'	25.2	105.9	4821'	21.3	108.4
4637'	24.9	106.2	4884'	21.4	105.5
4700'	23.9	106.3			

Daily cost:\$18,549. Cumulative:\$142,307. L. Miller

ISLAND UNIT NO. 50

8/17/98: Day 7

Drilling in the Wasatch formation at 5460 ft. Drilled 492' in 21-3/4 hrs. MW:8.5 VIS:27. 2-1/4 hrs - surveyed. Drag: 75,000# up, 40,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4947'	19.3	107.8	5197'	12.2	108.4
5009'	17.4	106.4	5220'	10.0	110.3
5071'	16.2	108.4	5322'	8.2	113.0
5133'	14.2	109.0	5385'	6.3	107.7

Daily cost:\$5,450. Cumulative:\$158,051. L. Miller

8/18/98: Day 8

Tripping for bit in the Chapita formation at 5149 ft. Drilled 289' in 22-1/4 hrs. MW:8.5 VIS:27. 1/4 hr - serviced rig. 1-1/2 hrs - surveyed. Drag:75,000# up, 35,000# down.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5322'	8.20	113.0	5509'	1.70	97.6
5385'	6.30	107.7	5665'	1.10	89.9
5447'	4.20	105.8			

Daily cost:\$21,626. Cumulative:\$179,679. L. Miller

8/19/98: Day 9

Drilling in the Chapita formation at 6295 ft. Drilled 546' in 15-1/2 hrs. MW:8.5 VIS:29. 5 hrs - tripping. 1 hr - slip cut DL. 1/2 hr - wash and ream. 1 hr - change out motor. 1/4 hr - serviced rig. 34 hr - surveyed. Drag: 80,000# up, 40,000# down. Surveys: 5809.9' at 1.60°, 5964.2' at 1.50°, and 6120.1' at 1.80°.

Daily cost:\$20,746. Cumulative:\$200,423. L. Miller

8/20/98: Day 10

Drilling in the Chapita formation at 7050 ft. Drilled 755' in 22-3/4 hrs. MW:8.5 VIS:27. 1 hr - surveyed. 1/4 hr - serviced rig. Drag: 80,000# up, 30,000# down. Surveys:6120.15' at 1.80°, 6275.2' at 1.40°, 6431.2' at 2.20°, 6587.1' at 1.30°, and 6894.6' at .80°. **Daily cost:\$16,685. Cumulative:\$217,108. L. Miller**

8/21/98: Day 11

Drilling in the Chapita formation at 7470 ft. Drilled 420' in 22-3/4 hrs. MW:8.6 VIS:34. 1/4 hr - serviced rig. 3/4 hr - surveyed. 1/4 hr - mud up. Drag: 80,000# up, 45,000# down. Surveys:6890' at .80°, 7050' at 1.21°, 7205' at 1.50°, and 7359' at 1.50°. **Daily cost:\$26,654. Cumulative:\$243,762. L. Miller**

ISLAND UNIT NO. 50

8/22/98: Day 12

Drilling in the Chapita formation at 7820 ft. Drilled 350' in 23-1/4 hrs. MW:8.7 VIS:33. 1/2 hr - surveyed. 1/4 hr - serviced rig. Drag: 90,000# up, 40,000# down. Surveys:7359.5' at 1.50°, 7315.3' at 2.10°, and 7669' at 1.20°.

Daily cost:\$17,502. Cumulative:\$261,264. L. Miller

8/23/98: Day 13

Circ for short trip in the Chapita formation at 7974 ft. Drilled 154' in 11-1/2 hrs. MW:8.9 VIS:32 WL:36.4. 7-3/4 hrs - tripping. 2 hrs - change out directional tools and bit. 1-1/4 hrs - change DWD tools. 1 hr - circulate. 1/2 hr - surveyed. Drag: 90,000# up, 40,000# down. Surveys: 7669.44' at 1.20°, 7824' at .40°, 7923' at .30°, and 7974' at .30°.

Daily cost:\$20,750. Cumulative:\$282,014. L. Miller

8/24/98: Day 14

RU and logging in the Chapita formation at 7974 ft. MW:9.0 VIS:34 WL:18.6. 10 hrs - RU and log. 9-1/2 hrs - tripping. 1 hr - LD tools. 1/2 hr - wash and ream 2-1/2 hrs - circulate. 1/2 hr - serviced rig.

Daily cost:\$26,119. Cumulative:\$308,133. L. Miller

8/25/98: Day 15

Nipple down in the Wasatch formation at 7974 ft. 5 hrs - W.O.O. 7-1/2 hrs - LD DP. 1/2 hr - repaired rig. 4-1/4 hrs - run 178 jts 4-1/2" 11.6# N-80 csg. Landed at 7994.43' KBM. 1-3/4 hrs - circ. 2-1/2 hrs - cement. Pumped 1680 gals mud flush, 500 sks Hi-Lift lead, 600 sks "G" tail and 123 bbls flush w/Clay Fix. Returned 20 bbls cmt to pit. Floats held. 2 hrs - ND. 1/2 hr - set slips. **Daily cost:\$92,654. Cumulative:\$400,489.** L. Miller

8/26/98: Day 16

1 hr - cut off csg. 3 hrs - clean pits. Released Rig at 10:00 am on 8/25/98.

Daily cost:\$3,674. Cumulative:\$404,461. L. Miller

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

9. API WELL NO.
43-047-331078

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

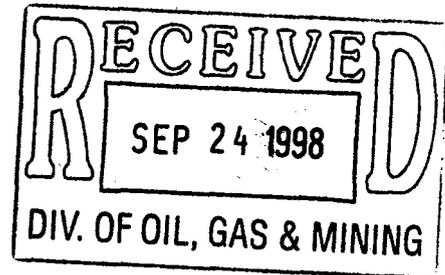
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drills

drl

OIL AND GAS

JPH	
3	
GLH	
DTS	
JKH	
2-CLD	
MICROFILM	
4	FILE



14. I hereby certify that the foregoing is

Signed

G. T. Nimmo

Title

G. T. Nimmo, Operations Manager

Date

September 21, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

8. WELL NAME AND NO.

2. NAME OF OPERATOR
WEXPRO COMPANY

ISLAND UNIT NO. 50

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

9. API WELL NO.
43-047-331078

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

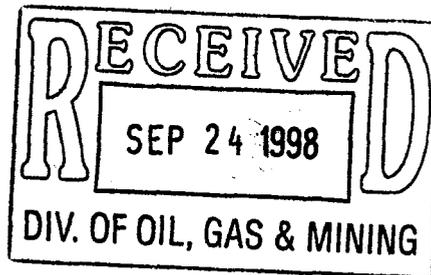
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
- Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through September 20, 1998.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date September 21, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 50 - COMPLETION

9/16/98

Perfs:None. Fm:Wasatch. NU BOP's. RU OWP Wireline Service and run a Gamma-Ray Cement Bond Log from surface to 2000'. **Daily cost:\$2,430. Cumulative:\$406,891.** J. Gordon

9/18/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. RU OWP Wireline Service and RIH to perf. Perforate 7562' to 7584' and 7400' to 7414' w/1 jspf in 2 runs. Used 3-3/8" expendable carrier loaded w/23 gram 0.45" diameter charges and shoot a total of 38 holes. Secure well and W.O. fracture treatment. **Daily cost:\$4,239. Cumulative:\$414,069.** J. Gordon

9/19/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SITP/SICP:Zero psig. Wait on fracture treatment. **Daily cost:\$508. Cumulative:\$414,577.** J. Gordon

9/20/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Hooking up test lines. **Daily cost:\$884. Cumulative:\$415,461.** J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND
8. WELL NAME AND NO.

2. NAME OF OPERATOR
WEXPRO COMPANY

ISLAND UNIT NO. 50

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

9. API WELL NO.
43-047-33108

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

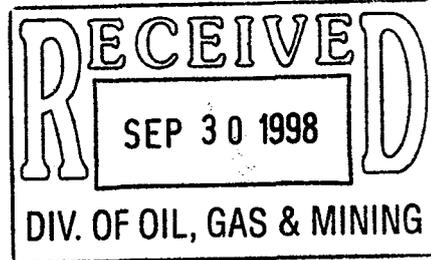
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Well History
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through September 25, 1998.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo

G. T. Nimmo, Operations Manager

September 28, 1998

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

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*See Instruction on Reverse Side

ISLAND UNIT NO. 50 - COMPLETION

9/16/98

Perfs:None. Fm:Wasatch. NU BOP's. RU OWP Wireline Service and run a Gamma-Ray Cement Bond Log from surface to 2000'. **Daily cost:\$2,430. Cumulative:\$406,891.** J. Gordon

9/18/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. RU OWP Wireline Service and RIH to perf. Perforate 7562' to 7584' and 7400' to 7414' w/1 jspf in 2 runs. Used 3-3/8" expendable carrier loaded w/23 gram 0.45" diameter charges and shoot a total of 38 holes. Secure well and W.O. fracture treatment. **Daily cost:\$4,239. Cumulative:\$414,069.** J. Gordon

9/19/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SITP/SICP:Zero psig. Wait on fracture treatment. **Daily cost:\$508. Cumulative:\$414,577.** J. Gordon

9/20/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Hooking up test lines. **Daily cost:\$884. Cumulative:\$415,461.** J. Gordon

9/21/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Finish hooking up test lines. **Daily cost:\$2,966. Cumulative:\$418,427.** J. Gordon

9/22/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. RU Dowell to fracture treat perfs f/7400' to 7584'. Fracture treat well. ISIP:2559 psig. Avg Rate:29.6 bbls/min at 2879 psig. 5 mins SIP:2431 psig. 10 mins SIP:2390 psig. 15 mins SIP:2339 psig. Max Press: 4367 psig. Pumped a total of 152,280# of 20/40 sand in 1075 bbls of gelled water. Well SI while RD Dowell. SICP:2090 psig. Open well on 12/64" choke and flow to burn pit to clean up after fracture treatment.

DATE	TIME	CSG	CHOKE	REMARKS
9/22/98	3:40 pm	-	-	Frac SD (15 mins, 2339).
"	4:30 pm	2090	SI	Open on 12/64" choke.
"	8:00 pm	800	12/64"	100% water.
"	Midnight	400	16/64"	100% water.
9/23/98	1:00 am	30	"	Change to 48/64" choke, burnable gas.
"	4:00 am	0	48/64"	-
"	7:00 am	0	"	-

Daily cost:\$32,873. Cumulative:\$451,300. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/23/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/4 - 1/2 bbls/hr. Flaring a 1' lazy flame continuously.

DATE	TIME	CSG	CHOKE	REMARKS
9/23/98	8:00 am	0	48/64"	100% water.
"	Noon	0	"	"
"	4:00 pm	0	"	"
"	8:00 pm	0	"	"
"	Midnight	0	"	"
9/24/98	4:00 am	0	"	"
"	7:00 am	0	"	"

Daily cost:\$(650). Cumulative:\$450,695. J. Gordon

9/24/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/8 - 1/4 bbls/hr and a small amount of gas. MI&RU. Swabbed total of 77 bbls in 15 runs. SD for lunch well kicked off. Well flowing to pit wide open. RD and move rig to Island Unit #38.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/24/98	8:00 am	0	-	48/64"	100% water.
"	10:00 am	0	-	-	SWI to swab to rig tank.
"	12:30 pm	0	-	-	Swab 77 bbls, well flowed to pit on full 2".
"	2:00 pm	110	-	2"	Change to 48/64" choke.
"	2:10 pm	150	-	48/64"	Change to 28/64" choke, burnable gas.
"	3:00 pm	210	-	"	Well loaded up, change choke to 48/64".
"	4:00 pm	120	436	"	-
"	8:00 pm	1400	610	"	-
"	Midnight	160	697	"	-
9/25/98	4:00 am	190	1380	"	-
"	7:00 am	190	1380	"	-

Daily cost:\$2,425. Cumulative:\$453,120. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/25/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:190 psig on 42/64" choke. Flow well to pit for post frac clean-up. CWI at 12:00 noon for build-up.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/25/98	8:00 am	200	1452	48/64"	50% water.
"	8:20 am	200	-	-	Change choke to 20/64".
"	9:00 am	700	1700	20/64"	Change choke to 24/64" at 9:30 am.
"	10:00 am	770	2360	24/64"	10% water.
"	11:00 am	775	2376	"	"
"	Noon	780	2391	"	"

Daily cost:\$1,974. Cumulative:\$455,094. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT NO. 50

9. API WELL NO.
43-047-33108

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
 1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
 800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

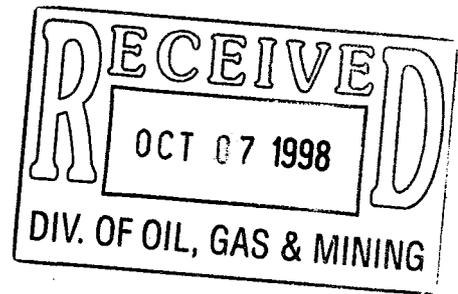
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Well History
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through October 4, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title G. T. Nimmo, Operations Manager Date October 5, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 50 - COMPLETION

9/16/98

Perfs:None. Fm:Wasatch. NU BOP's. RU OWP Wireline Service and run a Gamma-Ray Cement Bond Log from surface to 2000'. **Daily cost:\$2,430. Cumulative:\$406,891.** J. Gordon

9/18/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. RU OWP Wireline Service and RIH to perf. Perforate 7562' to 7584' and 7400' to 7414' w/1 jspf in 2 runs. Used 3-3/8" expendable carrier loaded w/23 gram 0.45" diameter charges and shoot a total of 38 holes. Secure well and W.O. fracture treatment. **Daily cost:\$4,239. Cumulative:\$414,069.** J. Gordon

9/19/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SITP/SICP:Zero psig. Wait on fracture treatment. **Daily cost:\$508. Cumulative:\$414,577.** J. Gordon

9/20/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Hooking up test lines. **Daily cost:\$884. Cumulative:\$415,461.** J. Gordon

9/21/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Finish hooking up test lines. **Daily cost:\$2,966. Cumulative:\$418,427.** J. Gordon

9/22/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. RU Dowell to fracture treat perfs f/7400' to 7584'. Fracture treat well. ISIP:2559 psig. Avg Rate:29.6 bbls/min at 2879 psig. 5 mins SIP:2431 psig. 10 mins SIP:2390 psig. 15 mins SIP:2339 psig. Max Press: 4367 psig. Pumped a total of 152,280# of 20/40 sand in 1075 bbls of gelled water. Well SI while RD Dowell. SICP:2090 psig. Open well on 12/64" choke and flow to burn pit to clean up after fracture treatment.

DATE	TIME	CSG	CHOKE	REMARKS
9/22/98	3:40 pm	-	-	Frac SD (15 mins, 2339).
"	4:30 pm	2090	SI	Open on 12/64" choke.
"	8:00 pm	800	12/64"	100% water.
"	Midnight	400	16/64"	100% water.
9/23/98	1:00 am	30	"	Change to 48/64" choke, burnable gas.
"	4:00 am	0	48/64"	-
"	7:00 am	0	"	-

Daily cost:\$32,873. Cumulative:\$451,300. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/23/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/4 - 1/2 bbls/hr. Flaring a 1' lazy flame continuously.

DATE	TIME	CSG	CHOKE	REMARKS
9/23/98	8:00 am	0	48/64"	100% water.
"	Noon	0	"	"
"	4:00 pm	0	"	"
"	8:00 pm	0	"	"
"	Midnight	0	"	"
9/24/98	4:00 am	0	"	"
"	7:00 am	0	"	"

Daily cost:\$(650). Cumulative:\$450,695. J. Gordon

9/24/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/8 - 1/4 bbls/hr and a small amount of gas. MI&RU. Swabbed total of 77 bbls in 15 runs. SD for lunch well kicked off. Well flowing to pit wide open. RD and move rig to Island Unit #38.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/24/98	8:00 am	0	-	48/64"	100% water.
"	10:00 am	0	-	-	SWI to swab to rig tank.
"	12:30 pm	0	-	-	Swab 77 bbls, well flowed to pit on full 2".
"	2:00 pm	110	-	2"	Change to 48/64" choke.
"	2:10 pm	150	-	48/64"	Change to 28/64" choke, burnable gas.
"	3:00 pm	210	-	"	Well loaded up, change choke to 48/64".
"	4:00 pm	120	436	"	-
"	8:00 pm	1400	610	"	-
"	Midnight	160	697	"	-
9/25/98	4:00 am	190	1380	"	-
"	7:00 am	190	1380	"	-

Daily cost:\$2,425. Cumulative:\$453,120. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/25/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:190 psig on 42/64" choke. Flow well to pit for post frac clean-up. CWI at 12:00 noon for build-up.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/25/98	8:00 am	200	1452	48/64"	50% water.
"	8:20 am	200	-	-	Change choke to 20/64".
"	9:00 am	700	1700	20/64"	Change choke to 24/64" at 9:30 am.
"	10:00 am	770	2360	24/64"	10% water.
"	11:00 am	775	2376	"	"
"	Noon	780	2391	"	"

Daily cost:\$1,974. Cumulative:\$455,094. J. Gordon

9/28/98

Perfs:7400-7414', 7562-7584' and 6974-6982'. Fm:Wasatch. PBD:7871'. SICP:2250 psig. RU Tefteller slick line and run gauge ring to btm. Tag at 7570'. POH and run BHP. Btm hole press at 7559' (TVD 7350') 2726 psig. RU OWP Wireline Service. Pump 35 bbls 2% KCl equivalent wtr down csg while rigging up OWP. Place baffle ball in btm of lubricator. Equalize and RIH w/2-1/2" perf gun. Check all in lower baffle at 7110'. Stacked on ball twice. Pull up and perf 6974' to 6982' w/4 JSPF. Total 32 holes. Used a expendable gun and power pack charges. POH and RD.

Daily cost:\$6,579. Cumulative:\$461,422. J. Gordon

9/29/98

Perfs:6974-6982'. Fm:Wasatch. PBD:7110'. SICP:2000 psig. RU and load hole w/an additional 60 bbls of 2% KCl water. Wait on fracture treatment.

Daily cost:\$553. Cumulative:\$461,975. J. Gordon

9/30/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. SICP:2500 psig. RU OWP Wireline Service to perf. Perforate 6889-6897' w/2 JSPF. Used a 2-1/2" diameter power pak expendable carrier w/total of 16 holes. SWI, RD Dowell. SICP:1800 psig. Opened well on 14/64" choke and flowed pit to clean up after fracture treatment. Sand-water hydraulic fracture well w/100,000# of 20/40 sand in 70 bbls of gelled wtr. Avg rate:27.8 bbl/min at 2563 psig. Max press:4203 psig and Max rate:31.3 bbl/min ISIP:2042 psg. 5 mins:1868 psig. 10 mins:1845 psig. 15 mins:1804 psig. Total load fluid 780 bbls.

ISLAND UNIT NO 50 - COMPLETION

9/30/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
9/30/98	6:45 pm	1800	-	-	Open to pit on 14/64" choke.
"	9:00 pm	1400	-	14/64"	Change to 16/64" choke.
"	10:00 pm	850	-	16/64"	Change to 24/64" choke.
"	11:00 pm	150	-	24/64"	Change to 48/64" choke, burnable gas.
10/1/98	2:45 am	850	4937	48/64"	Change to 28/64" choke.
"	4:00 am	1300	3695	28/64"	40% water.
"	7:00 am	1050	3482	"	30% water.

Daily cost:\$32,072. Cumulative:\$494,047. J. Gordon

10/1/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. FCP:1050 psig. Well flowing to pit on a 28/64" choke. Total load recovered is 441 bbls. Well SI at 12:00 noon. Final flowing press of 900 psig on a 28/64" choke. Calculated rate nearly 4300 MCFD.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/1/98	8:00 am	975	3233	28/4"	-
"	Noon	900	3411	"	SWI.
"	4:00 pm	2150	-	SI	-
"	8:00 pm	2250	-	"	-
"	Midnight	2250	-	"	-
10/2/98	4:00 am	2250	-	"	-
"	7:00 am	2250	-	"	-

Daily cost:\$1,738. Cumulative:\$495,785. J. Gordon

10/2/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. SICP:2250 psig. Well shut in. Wait on further operations. **Daily cost:\$1,578. Cumulative:\$497,363. J. Gordon**

10/3/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$1,740. Cumulative:\$499,103. J. Gordon**

10/4/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103. J. Gordon**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.

SEE ATTACHED SHEET

9. API WELL NO.
SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE ATTACHED SHEET

43.047.33108

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

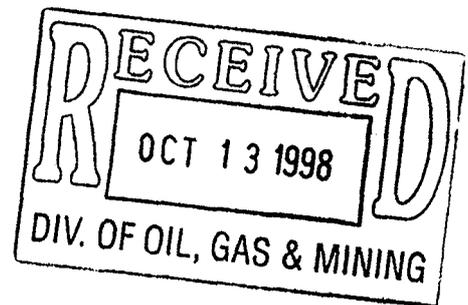
TYPE OF ACTION

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change in Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other <u>Produced Water Disposal</u> | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title G. T. Nimmo, Operations Manager Date October 9, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
ISLAND UNIT					891006935A								
UNIT NO. 3	4304715643	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-95
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X6	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X19X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-98
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731505	C/O	NE SW 11-10S-18E	UINTAH, UT		U-013618	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	8-20-87	
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X6	6-26-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-26-86**	NO ST. RESP.	07-14-88
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	9X8X3	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
								EMRG		12X12X8	5-8-86	6-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	5-8-86	6-4-86	
								TRACE	4	13X6X5	7-15-86	8-8-86	05-27-98
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARRELL	8-22-88	9-15-88	
								3.70	4	16X9X5	7-14-86	8-8-86	1-20-86
								TRACE	4	5X9X4	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
								5.00	4	24X26X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	15X21X10	11-9-88	12-21-88	
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-98
								5.00	4	16X16X6	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 34	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH						05-27-98
UNIT NO. 35	4304732963	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 36	4304732964	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391	WASATCH						05-27-98
UNIT NO. 37	4304732966	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH						05-15-98
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH						
UNIT NO. 39	4304732967	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH						05-15-98
UNIT NO. 41	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH						05-15-98
UNIT NO. 43	4304732965	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 44	4304732959	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 45	4304732960	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 46	4304732961	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH						05-27-98
UNIT NO. 50	4304733108	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH						05-27-98
UNIT NO. 51	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH						
UNIT NO. 52	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH						
UNIT NO. 53	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH						
UNIT NO. 54	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH						
UNIT NO. 55	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH						

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 56	4304733114	WIG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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U-4482

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NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

9. API WELL NO.
43-047-33108

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

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1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

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TYPE OF SUBMISSION

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 Subsequent Report
 Final Abandonment Notice

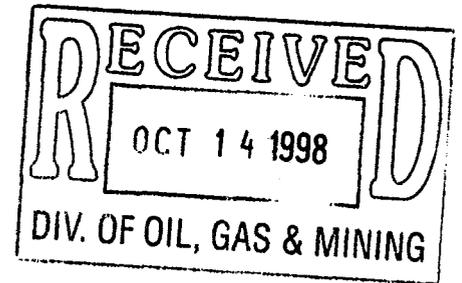
TYPE OF ACTION

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Attached are the daily completion reports through October 11, 1998.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo*

Title

G. T. Nimmo, Operations Manager

Date

October 12, 1998

(This space for Federal or State office use)

Approved by

Title

Date

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*See Instruction on Reverse Side

ISLAND UNIT NO. 50 - COMPLETION

9/16/98

Perfs:None. Fm:Wasatch. NU BOP's. RU OWP Wireline Service and run a Gamma-Ray Cement Bond Log from surface to 2000'. **Daily cost:\$2,430. Cumulative:\$406,891.** J. Gordon

9/18/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. RU OWP Wireline Service and RIH to perf. Perforate 7562' to 7584' and 7400' to 7414' w/1 jspf in 2 runs. Used 3-3/8" expendable carrier loaded w/23 gram 0.45" diameter charges and shoot a total of 38 holes. Secure well and W.O. fracture treatment. **Daily cost:\$4,239. Cumulative:\$414,069.** J. Gordon

9/19/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SITP/SICP:Zero psig. Wait on fracture treatment. **Daily cost:\$508. Cumulative:\$414,577.** J. Gordon

9/20/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Hooking up test lines. **Daily cost:\$884. Cumulative:\$415,461.** J. Gordon

9/21/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Finish hooking up test lines. **Daily cost:\$2,966. Cumulative:\$418,427.** J. Gordon

9/22/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. RU Dowell to fracture treat perfs f/7400' to 7584'. Fracture treat well. ISIP:2559 psig. Avg Rate:29.6 bbls/min at 2879 psig. 5 mins SIP:2431 psig. 10 mins SIP:2390 psig. 15 mins SIP:2339 psig. Max Press: 4367 psig. Pumped a total of 152,280# of 20/40 sand in 1075 bbls of gelled water. Well SI while RD Dowell. SICP:2090 psig. Open well on 12/64" choke and flow to burn pit to clean up after fracture treatment.

DATE	TIME	CSG	CHOKE	REMARKS
9/22/98	3:40 pm	-	-	Frac SD (15 mins, 2339).
"	4:30 pm	2090	SI	Open on 12/64" choke.
"	8:00 pm	800	12/64"	100% water.
"	Midnight	400	16/64"	100% water.
9/23/98	1:00 am	30	"	Change to 48/64" choke, burnable gas.
"	4:00 am	0	48/64"	-
"	7:00 am	0	"	-

Daily cost:\$32,873. Cumulative:\$451,300. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/23/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/4 - 1/2 bbls/hr. Flaring a 1' lazy flame continuously.

DATE	TIME	CSG	CHOKE	REMARKS
9/23/98	8:00 am	0	48/64"	100% water.
"	Noon	0	"	"
"	4:00 pm	0	"	"
"	8:00 pm	0	"	"
"	Midnight	0	"	"
9/24/98	4:00 am	0	"	"
"	7:00 am	0	"	"

Daily cost:\$(650). Cumulative:\$450,695. J. Gordon

9/24/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/8 - 1/4 bbls/hr and a small amount of gas. MI&RU. Swabbed total of 77 bbls in 15 runs. SD for lunch well kicked off. Well flowing to pit wide open. RD and move rig to Island Unit #38.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/24/98	8:00 am	0	-	48/64"	100% water.
"	10:00 am	0	-	-	SWI to swab to rig tank.
"	12:30 pm	0	-	-	Swab77 bbls,well flowed to pit on full 2".
"	2:00 pm	110	-	2"	Change to 48/64" choke.
"	2:10 pm	150	-	48/64"	Change to 28/64" choke, burnable gas.
"	3:00 pm	210	-	"	Well loaded up, change choke to 48/64".
"	4:00 pm	120	436	"	-
"	8:00 pm	1400	610	"	-
"	Midnight	160	697	"	-
9/25/98	4:00 am	190	1380	"	-
"	7:00 am	190	1380	"	-

Daily cost:\$2,425. Cumulative:\$453,120. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/25/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:190 psig on 42/64" choke. Flow well to pit for post frac clean-up. CWI at 12:00 noon for build-up.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/25/98	8:00 am	200	1452	48/64"	50% water.
"	8:20 am	200	-	-	Change choke to 20/64".
"	9:00 am	700	1700	20/64"	Change choke to 24/64" at 9:30 am.
"	10:00 am	770	2360	24/64"	10% water.
"	11:00 am	775	2376	"	"
"	Noon	780	2391	"	"

Daily cost:\$1,974. Cumulative:\$455,094. J. Gordon

9/28/98

Perfs:7400-7414', 7562-7584' and 6974-6982'. Fm:Wasatch. PBD:7871'. SICP:2250 psig. RU Tefteller slick line and run gauge ring to btm. Tag at 7570'. POH and run BHP. Btm hole press at 7559' (TVD 7350') 2726 psig. RU OWP Wireline Service. Pump 35 bbls 2% KCl equivalent wtr down csg while rigging up OWP. Place baffle ball in btm of lubricator. Equalize and RIH w/2-1/2" perf gun. Check all in lower baffle at 7110'. Stacked on ball twice. Pull up and perf 6974' to 6982' w/4 JSPF. Total 32 holes. Used a expendable gun and power pack charges. POH and RD.

Daily cost:\$6,579. Cumulative:\$461,422. J. Gordon

9/29/98

Perfs:6974-6982'. Fm:Wasatch. PBD:7110'. SICP:2000 psig. RU and load hole w/an additional 60 bbls of 2% KCl water. Wait on fracture treatment.

Daily cost:\$553. Cumulative:\$461,975. J. Gordon

9/30/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. SICP:2500 psig. RU OWP Wireline Service to perf. Perforate 6889-6897' w/2 JSPF. Used a 2-1/2" diameter power pak expendable carrier w/total of 16 holes. SWI, RD Dowell. SICP:1800 psig. Opened well on 14/64" choke and flowed pit to clean up after fracture treatment. Sand-water hydraulic fracture well w/100,000# of 20/40 sand in 70 bbls of gelled wtr. Avg rate:27.8 bbl/min at 2563 psig. Max press:4203 psig and Max rate:31.3 bbl/min ISIP:2042 psg. 5 mins:1868 psig. 10 mins:1845 psig. 15 mins:1804 psig. Total load fluid 780 bbls.

ISLAND UNIT NO 50 - COMPLETION

9/30/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
9/30/98	6:45 pm	1800	-	-	Open to pit on 14/64" choke.
"	9:00 pm	1400	-	14/64"	Change to 16/64" choke.
"	10:00 pm	850	-	16/64"	Change to 24/64" choke.
"	11:00 pm	150	-	24/64"	Change to 48/64" choke, burnable gas.
10/1/98	2:45 am	850	4937	48/64"	Change to 28/64" choke.
"	4:00 am	1300	3695	28/64"	40% water.
"	7:00 am	1050	3482	"	30% water.

Daily cost:\$32,072. Cumulative:\$494,047. J. Gordon

10/1/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. FCP:1050 psig. Well flowing to pit on a 28/64" choke. Total load recovered is 441 bbls. Well SI at 12:00 noon. Final flowing press of 900 psig on a 28/64" choke. Calculated rate nearly 4300 MCFD.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/1/98	8:00 am	975	3233	28/4"	-
"	Noon	900	3411	"	SWI.
"	4:00 pm	2150	-	SI	-
"	8:00 pm	2250	-	"	-
"	Midnight	2250	-	"	-
10/2/98	4:00 am	2250	-	"	-
"	7:00 am	2250	-	"	-

Daily cost:\$1,738. Cumulative:\$495,785. J. Gordon

10/2/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. SICP:2250 psig. Well shut in. Wait on further operations. **Daily cost:\$1,578. Cumulative:\$497,363. J. Gordon**

10/3/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$1,740. Cumulative:\$499,103. J. Gordon**

10/4/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103. J. Gordon**

ISLAND UNIT NO. 50 - COMPLETION

10/5/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/6/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/7/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/8/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Received 264 jts of new 2-3/8", 4.7#, J-55, EUE tbg. Trucker's tally 8226.72'. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/9/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. RU Tefteller slickline unit and run a 1.75" diameter gauge ring to btm. Tag at 7030'. POH and run btm hole press instrument. BHP at 7020' (TVD at 6812') is 2870 psig. BHT is 184° and fluid level is 6500' plus or minus. Wait on further operations. **Daily cost:\$2,068. Cumulative:\$501,171.** J. Gordon

10/10/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Pump 25 bbls of 2% KCl equivalent water down well and let set 1 hr. Drop 3.25" diameter frac baffle ball. Wait on perforators and fracture treatment. **Daily cost:\$0. Cumulative:\$501,171.** J. Gordon

10/11/98

Fm:Wasatch. PBD:6691'. SICP:2150 psig. RU OWP Wireline and RIH w/2-1/2" expendable carrier perf gun. Well frozen at surface. Blow well twice and unable to clear ice plug. Pump 10 bbls 2% KCl water heated to 200-250° down well. Tag baffle w/ball in it at 6691'. Perf 6526' to 6558' w/16 holes and 6442' to 6454' w/6 holes. POH and RD OWP. SICP:2150 psig. Wait on fracture treatment. Heating water.. **Daily cost:\$6,063. Cumulative:\$507,234.** J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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U-4482

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NA

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1. TYPE OF WELL
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7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

2. NAME OF OPERATOR
WEXPRO COMPANY

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

9. API WELL NO.
43-047-33108

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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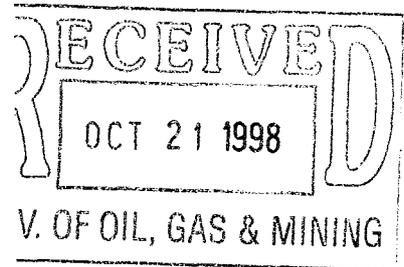
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Attached are the daily completion reports th

drl

OIL APPLICANTS

JFB	
2 RIF	✓
SLS	
GLH	
DTS	
1 KMH	✓
2 CHD	✓
MICROFILM	
4	FILE



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo*

G. T. Nimmo, Operations Manager

October 19, 1998

Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

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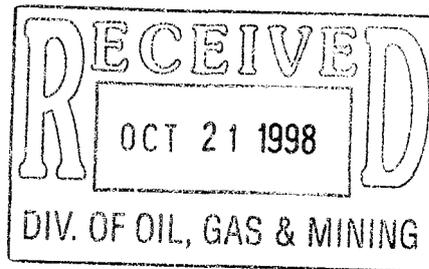
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G. T. Nimmo, Operations Manager

October 19, 1998

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Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Finish hooking up test lines. **Daily cost:\$2,966. Cumulative:\$418,427.** J. Gordon

9/22/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. RU Dowell to fracture treat perfs f/7400' to 7584'. Fracture treat well. ISIP:2559 psig. Avg Rate:29.6 bbls/min at 2879 psig. 5 mins SIP:2431 psig. 10 mins SIP:2390 psig. 15 mins SIP:2339 psig. Max Press: 4367 psig. Pumped a total of 152,280# of 20/40 sand in 1075 bbls of gelled water. Well SI while RD Dowell. SICP:2090 psig. Open well on 12/64" choke and flow to burn pit to clean up after fracture treatment.

DATE	TIME	CSG	CHOKE	REMARKS
9/22/98	3:40 pm	-	-	Frac SD (15 mins, 2339).
"	4:30 pm	2090	SI	Open on 12/64" choke.
"	8:00 pm	800	12/64"	100% water.
"	Midnight	400	16/64"	100% water.
9/23/98	1:00 am	30	"	Change to 48/64" choke, burnable gas.
"	4:00 am	0	48/64"	-
"	7:00 am	0	"	-

Daily cost:\$32,873. Cumulative:\$451,300. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/23/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/4 - 1/2 bbls/hr. Flaring a 1' lazy flame continuously.

DATE	TIME	CSG	CHOKE	REMARKS
9/23/98	8:00 am	0	48/64"	100% water.
"	Noon	0	"	"
"	4:00 pm	0	"	"
"	8:00 pm	0	"	"
"	Midnight	0	"	"
9/24/98	4:00 am	0	"	"
"	7:00 am	0	"	"

Daily cost:\$(650). Cumulative:\$450,695. J. Gordon

9/24/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/8 - 1/4 bbls/hr and a small amount of gas. MI&RU. Swabbed total of 77 bbls in 15 runs. SD for lunch well kicked off. Well flowing to pit wide open. RD and move rig to Island Unit #38.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/24/98	8:00 am	0	-	48/64"	100% water.
"	10:00 am	0	-	-	SWI to swab to rig tank.
"	12:30 pm	0	-	-	Swab 77 bbls, well flowed to pit on full 2".
"	2:00 pm	110	-	2"	Change to 48/64" choke.
"	2:10 pm	150	-	48/64"	Change to 28/64" choke, burnable gas.
"	3:00 pm	210	-	"	Well loaded up, change choke to 48/64".
"	4:00 pm	120	436	"	-
"	8:00 pm	1400	610	"	-
"	Midnight	160	697	"	-
9/25/98	4:00 am	190	1380	"	-
"	7:00 am	190	1380	"	-

Daily cost:\$2,425. Cumulative:\$453,120. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/25/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:190 psig on 42/64" choke. Flow well to pit for post frac clean-up. CWI at 12:00 noon for build-up.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/25/98	8:00 am	200	1452	48/64"	50% water.
"	8:20 am	200	-	-	Change choke to 20/64".
"	9:00 am	700	1700	20/64"	Change choke to 24/64" at 9:30 am.
"	10:00 am	770	2360	24/64"	10% water.
"	11:00 am	775	2376	"	"
"	Noon	780	2391	"	"

Daily cost:\$1,974. Cumulative:\$455,094. J. Gordon

9/28/98

Perfs:7400-7414', 7562-7584' and 6974-6982'. Fm:Wasatch. PBD:7871'. SICP:2250 psig. RU Tefteller slick line and run gauge ring to btm. Tag at 7570'. POH and run BHP. Btm hole press at 7559' (TVD 7350') 2726 psig. RU OWP Wireline Service. Pump 35 bbls 2% KCl equivalent wtr down csg while rigging up OWP. Place baffle ball in btm of lubricator. Equalize and RIH w/2-1/2" perf gun. Check all in lower baffle at 7110'. Stacked on ball twice. Pull up and perf 6974' to 6982' w/4 JSPF. Total 32 holes. Used a expendable gun and power pack charges. POH and RD.

Daily cost:\$6,579. Cumulative:\$461,422. J. Gordon

9/29/98

Perfs:6974-6982'. Fm:Wasatch. PBD:7110'. SICP:2000 psig. RU and load hole w/an additional 60 bbls of 2% KCl water. Wait on fracture treatment.

Daily cost:\$553. Cumulative:\$461,975. J. Gordon

9/30/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. SICP:2500 psig. RU OWP Wireline Service to perf. Perforate 6889-6897' w/2 JSPF. Used a 2-1/2" diameter power pak expendable carrier w/total of 16 holes. SWI, RD Dowell. SICP:1800 psig. Opened well on 14/64" choke and flowed pit to clean up after fracture treatment. Sand-water hydraulic fracture well w/100,000# of 20/40 sand in 70 bbls of gelled wtr. Avg rate:27.8 bbl/min at 2563 psig. Max press:4203 psig and Max rate:31.3 bbl/min ISIP:2042 psig. 5 mins:1868 psig. 10 mins:1845 psig. 15 mins:1804 psig. Total load fluid 780 bbls.

ISLAND UNIT NO 50 - COMPLETION

9/30/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
9/30/98	6:45 pm	1800	-	-	Open to pit on 14/64" choke.
"	9:00 pm	1400	-	14/64"	Change to 16/64" choke.
"	10:00 pm	850	-	16/64"	Change to 24/64" choke.
"	11:00 pm	150	-	24/64"	Change to 48/64" choke, burnable gas.
10/1/98	2:45 am	850	4937	48/64"	Change to 28/64" choke.
"	4:00 am	1300	3695	28/64"	40% water.
"	7:00 am	1050	3482	"	30% water.

Daily cost:\$32,072. Cumulative:\$494,047. J. Gordon

10/1/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. FCP:1050 psig. Well flowing to pit on a 28/64" choke. Total load recovered is 441 bbls. Well SI at 12:00 noon. Final flowing press of 900 psig on a 28/64" choke. Calculated rate nearly 4300 MCFD.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/1/98	8:00 am	975	3233	28/4"	-
"	Noon	900	3411	"	SWI.
"	4:00 pm	2150	-	SI	-
"	8:00 pm	2250	-	"	-
"	Midnight	2250	-	"	-
10/2/98	4:00 am	2250	-	"	-
"	7:00 am	2250	-	"	-

Daily cost:\$1,738. Cumulative:\$495,785. J. Gordon

10/2/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. SICP:2250 psig. Well shut in. Wait on further operations. **Daily cost:\$1,578. Cumulative:\$497,363. J. Gordon**

10/3/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$1,740. Cumulative:\$499,103. J. Gordon**

10/4/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103. J. Gordon**

ISLAND UNIT NO. 50 - COMPLETION

10/5/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/6/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/7/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/8/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Received 264 jts of new 2-3/8", 4.7#, J-55, EUE tbg. Trucker's tally 8226.72'. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/9/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. RU Tefteller slickline unit and run a 1.75" diameter gauge ring to btm. Tag at 7030'. POH and run btm hole press instrument. BHP at 7020' (TVD at 6812') is 2870 psig. BHT is 184° and fluid level is 6500' plus or minus. Wait on further operations.

Daily cost:\$2,068. Cumulative:\$501,171. J. Gordon

10/10/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Pump 25 bbls of 2% KCl equivalent water down well and let set 1 hr. Drop 3.25" diameter frac baffle ball. Wait on perforators and fracture treatment. **Daily cost:\$0. Cumulative:\$501,171.** J. Gordon

10/11/98

Fm:Wasatch. PBD:6691'. SICP:2150 psig. RU OWP Wireline and RIH w/2-1/2" expendable carrier perf gun. Well frozen at surface. Blow well twice and unable to clear ice plug. Pump 10 bbls 2% KCl water heated to 200-250° down well. Tag baffle w/ball in it at 6691'. Perf 6526' to 6558' w/16 holes and 6442' to 6454' w/6 holes. POH and RD OWP. SICP:2150 psig. Wait on fracture treatment. Heating water.. **Daily cost:\$6,063. Cumulative:\$507,234.** J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

10/12/98

Perfs:6442-54', 6526-58', 6088-6100', 6232-52', 5818-36', 5230-58', 5282-92', and 5370-74'. Fm:Wasatch. SICP:2100 psig. RU Dowell to frac Wasatch Zones 3,4, Sand 6. Press tested lines to 6000 psig; okay. Frac'd Zone 3 perfs 6442-6454' (6 holes) and 6526-6558' (16 holes) as follows. Pumped 44,500 gals of YF125 fluid containing 180,500# of 20/40 M sand. Avg rate: 30 BPM, Avg press: 2600 psi, Max press: 3808 psi, ISIP:2096 psi. Formation broke at 3808 psi. Job was flushed t within 0.3 bbls of top perf w/99.5 bbls slick water. CIW. RU OWP to perf Zone 4. Dropped 3.50" OD frac ball ahead of perf guns. Tagged the frac ball in the baffle at 6365'. Perf 6232-6252' w/14 holes. Zero degrees phasing. Run #2 perf 6088-6100' w/7 holes, zero degree phasing. 21 holes total. RD OWP. RU Dowell to frac Zone 4 perfs. Frac'd Zone 4 as follows. Pumped 31,250 gals of YF125 fluid containing 124,000# 20/40 M sand. Avg rate:30 BPM, Avg press:2700 psi, Max press:3561 psi, ISIP:2188. Flushed 1 bbl short of top perf w/slick H₂O. CIW. RU OWP to perf Zone 5. Dropped 3.75" OD frac ball ahead of perf guns. Tagged ball in the baffle at 5948'. Perf Zone 5 f/5818-5836'. RD OWP. RU Dowell to frac Zone 5 perfs at 5818-5836'. Pumped 22,437 gals of YF125 fluid w/74,526# 20/40 mesh sand. Avg press of 2550 psi at 30 bbls/min. Fm broke at 2750 psi at 5 bbls/min. ISIP:1800 psi. RD Dowell. RU OWP and RIH w/Baker RBP. Set Baker RBP at 5410' WLM and POH. Press test plug to 3850 psi. Plug held okay. Perf Zone 6 in two runs f/5230-58' w/one hole per 2', zero degree phasing. One hole at 5282', 5285', 5289' and 5292', zero degree phasing and three holes f/5370-74', zero degree phasing. No press after perf. RD OWP. CWI and SDFN. Daily cost:\$12,273. Cumulative:\$519,507. M. Sliger/C. Beilby

10/13/98

Perfs:5230-58', 5282-92', and 5370-74'. Fm:Wasatch. PBD:7871'. RU Dowell to frac Wasatch Zone #6. Pumped 1162 bbls of YF125 fluid w/184,427# of 20/40 mesh sand. Form broke at 1250 psi and 5 bbls/min. Pumped at 35 bbls/min at avg of 2875 psi, ISIP:2550 psi. RD Dowell. Flow well back to pit through 16/64" choke. RU Flint/Colorado Well/Key Energy Rig #51. Replace top blind rams with 2-3/8" pipe rams, tally top 2 runs tbg and lay pump lines. Flow well to pit through hole. Rec 958 bbls fluid. This morning, flowing 680 psi through 22/64" choke making 1559 MCFPD.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/13/98	9:22 am	-	-	-	Frac shut down.
"	10:30 am	2480	-	-	Open to pit on 16/64" choke.
"	Noon	2180	-	16/64"	100% water, trace of sand.
"	1:00 pm	1840	-	"	100% water, no sand.
"	5:00 pm	100	-	"	Change choke to 46/64".
"	6:00 pm	0	-	46/64"	Burnable gas, 100% water.
"	7:00 pm	0	-	"	Change to 22/64" choke.
"	8:00 pm	690	183	22/64"	90% water.
"	Midnight	820	940	"	60% water.
10/14/98	4:00 am	730	1465	"	30% water.
"	7:00 am	680	1559	"	20% water.

Daily cost:\$112,319. Cumulative:\$631,826. M. Sliger/C. Beilby

ISLAND UNIT NO. 50 - COMPLETION

10/14/98

Perfs:5818-36', 5370-74', 5282-92', 5230-58', 6088-6100', 6232-52'. Fm:Wasatch. PBD:7871'. FCP:680 psi on 22/64" choke. Kill well w/85 bbls L-55 completion fluid. Make up Baker retrieving tool; 1 jt 2-3/8", 4.7#, J-55 tbg, seating nipple and PU tbg. PU 163 jts. Well started flowing. Circ out gas. PU 10 jts tbg. Tag sand, full up at 5377' KBM. NU stripper head and PU tbg swivel. Rev circ and wash sand f/5377' to 5424' (top of RBP). PU and unset RBP at 5424'. LD tbg swivel and remove stripper head. TOH w/RBP and LD RBP. Make up notched coupling and TIH. PU 17 jts tbg. Tag frac ball at 5962'. Install stripper head and PU tbg swivel. Break circ and drill up top frac ball. Circ btms up. LD tbg swivel and ND stripper head. TOH, LD notched coupling (1 tooth flared out) and SDFN. Leave well open to pit. Used 360 bbls fluid today. This morning, csg pressure at 1180 psi through 28/64" flow bean f/4472 MCFPD. Fluid recovered last 24 hrs was 1395 bbls.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/14/98	8:00 am	-	-	-	Pumped into well, well dead.
"	6:00 pm	0	-	46/64"	Open to pit.
"	9:00 pm	500	-	"	Change to 28/64" choke, 100% water.
"	Midnight	820	-	28/64"	100% water.
10/15/98	2:00 am	1160	1648	"	90% water, trace of sand.
"	3:00 am	1200	2842	"	50% water, no sand.
"	5:00 am	1200	3979	"	30% water.
"	7:00 am	1180	4472	"	20% water.

Daily cost:\$4,454. Cumulative:\$636,280. M. Sliger

10/15/98

Perfs:11 sets f/5230-7584'. Fm:Wasatch. PBD:7871'. FCP:1180 psi on 28/64" choke. Flow well to pit and wait on wtr. Kill well w/100 bbls L-55 completion fluid. Make up 3-7/8" mill and bit sub and TIH. Drill out frac baffle at 5962' and circ cut gas. PU 13 jts tbg, NU stripper head and PU tbg swivel. Mill on ball and baffle w/rig tongs. Tongs overheating. PU power swivel and drill out 2nd baffle. Reverse circ btms up and RIH to 3rrd baffle at 6691' KBM. Clean out 10' of sand, fill and mill out baffle and ball. Reverse circ hole clean at 7140'. Pull up 1 jt, secure well and SDFN. Lost total of 430 bbls of 2% KCl equivalent wtr.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/15/98	8:00 am	1125	4796	28/64"	10% water.
"	9:00 am	1125	4796	"	Shut in to kill well.
10/16/98	7:00 am	1035	-	-	-

Daily cost:\$5,280. Cumulative:\$641,560. M. Sliger

ISLAND UNIT NO. 50 - COMPLETION

10/16/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTd:7871'. SICP:1075 psig. SITP:0 psig. Bled press off f/csg through a 28/64" choke. Started unloading wtr at 200 psig. SI and reverse circ gas out. RIH and tag sand fill at 7535'. Clean out to 7640' KBM and reverse circ hole clean. Lost 325 bbls of 2% KCl wtr. P&LD 82 jts of 2-3/8" tbg. Pull remainder of tbg and stand back. LD 3-7/8" mill and change over sub. Install 2-3/8" EUE collar on btm of tbg and run one jt of tbg. Standard seating nipple and 164 jts of tbg. Install tbg hanger, drop six soap sticks and land tbg at 5143' KBM. Set out power swivel, strip off BOP's and install x-mas tree. Test tree to 5000 psig for 15 mins; held okay. HU flow line. Start moving equip and prepare to swab or RD. Drain pump and lines.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
10/16/98	5 pm	0	-	-	46/64"	Open to pit, HU tree.
"	7 pm	0	150	-	"	Just started to flow.
"	8 pm	25	200	-	"	Change to 22/64" choke.
"	10 pm	280	550	160	"	80% water.
"	Midnight	550	850	315	"	"
10/17/98	2:00 am	750	1180	430	"	"
"	4:00 am	840	1450	481	"	"
"	7:00 am	1000	1475	573	"	-

Daily cost:\$8,276. Cumulative:\$649,836. J. Gordon

10/17/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTd:7871'. SICP:1475 psig. FTP:1000 psig. Well flowing to pit on 22/64" choke. Flowing an estimated 80% wtr w/occasional flare of gas. RD and move rig out of way. Organize rental equip to be returned and dig out around wellhead. Well flowing to pit.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
10/17/98	8 am	1025	1450	587	22/64"	80% water.
"	Noon	1075	1425	924	"	70% water.
"	4 pm	1150	1480	1518	"	60% water.
"	8 pm	1175	1475	2020	"	40% water.
"	Midnight	1175	1475	2694	"	20% water.
10/18/98	4:00 am	1175	1475	3030	"	10% water.
"	7:00 am	1200	1475	3439	"	-

Daily cost:\$2,864. Cumulative:\$652,700. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

10/18/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTD:7871'. SICP:1500 psig. FTP:1200 psig. Well flowing to pit on 22/64" choke. Flowing at an estimated rate of 3439 MCFD. Flowing 100% gas. Well SI and waiting on spinner survey scheduled for Wednesday.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
10/18/98	8 am	1200	1500	3439	22/64"	-
"	9 am	1200	1500	3439	"	Shut in at 9:00 am
"	10 am	1575	1700	-	-	SI
"	11 am	1625	1725	-	-	SI
10/19/98	7 am	1700	1800	-	-	SI

Daily cost:\$1,055. Cumulative:\$653,755. J. Gordon

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY WELL OTHER: _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER: _____

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL
At surface 1157' FSL, 744' FEL, SE SE 12-10S-19E
At top prod. interval reported below 790.16' FSL, 314.17' FWL, SW SW 7-10S-20E
At total d 747.07' FSL, 365.38' FWL, SW SW 7-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
ISLAND

8. FARM OR LEASE NAME
UNIT

9. WELL NO.
50

10. FIELD AND POOL, OR WILDCAT
ISLAND - WASATCH

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA
12-10S-19E (SURF.) 7-10S-20E (BH)

14. PERMIT NO. 43-047-33108
DATE ISSUED 6/2/98

12. COUNTY / PARISH UTAH
13. STATE UTAH

15. DATE SPUNDED 6/18/98
16. DATE TD REACHED 8/23/98
17. DATE COMPLETED (ready to prod.) 10/18/98
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5107.50' RKB 5095.00 GR

19. ELEV. CASINGHEAD 5066.95'

20. TOTAL DEPTH, MD & TVD 7974.00' MD 7766.34' TVD
21. PLUG BACK TD, MD & TVD 7871.00' MD 7663.35' TVD
22. IF MULT. COMPL. HOW MANY N/A
23. INTERVALS DRILLED BY →

ROTARY TOOLS 0-7974
CABLE TOOLS NA

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)
5230-7584 FEET KBM MD (GROSS), 5025-7376 FEET KBM TVD (GROSS) - WASATCH

25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC-CNL, DLL, CBL and GR 8-28-98

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	324.69	12 1/4	225 SACKS CLASS G	NONE
4 1/2	11.6	7,974.00	7 7/8	500 SACKS Hi-lift and 600 SACKS CLASS G	NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5,143.00	

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	HOLES	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5230-5258 - .4" - 15 holes (MD)	6526-6558 - .4" - 16 holes (MD)	5230-5374 gross	FRAC - 184,427# 20/40 SAND, 1,162 BBLS YF125 FLUID
5282-5292 - .4" - 4 holes (MD)	6889-6897 - .4" - 16 holes (MD)	5818-5836 gross	FRAC - 74,526# 20/40 SAND, 534 BBLS YF125 FLUID
5370-5374 - .4" - 3 holes (MD)	6974-6982 - .4" - 32 holes (MD)	6088-6252 gross	FRAC - 124,000# 20/40 SAND, 744 BBLS YF125 FLUID
5818-5836 - .4" - 1 SPF (MD)	7400-7414 - .4" - 14 holes (MD)	6442-6558 gross	FRAC - 180,500# 20/40 SAND, 1060 BBLS YF125 FLUID
6088-6100 - .4" - 7 holes (MD)	7562-7584 - .4" - 22 holes (MD)	6889-6982 gross	FRAC - 100,000# 20/40 SAND, 700 BBLS YF125 FLUID
6232-6252 - .4" - 14 holes (MD)		7400-7584 gross	FRAC - 152,280# 20/40 SAND, 1075 BBLS YF125 FLUID
6442-6454 - .4" - 6 holes (MD)			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
NOT HOOKED UP		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/16-18/98	36	22/64	→	0	2475	0	NA
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
1200	1500	→	0	3439	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE OPERATIONS MANAGER

RECEIVED
OCT 23 1998
DIV. OF OIL, GAS & MINING

TEST WITNESSED BY
JOHN GORDON
DATE 10/21/98

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Log Tops UINTAH GREEN RIVER BIRD'S NEST AQUIFE WASATCH TONGUE GREEN RIVER TONGU WASATCH	surface 1,372 2,216 4,492 4,872 5,034		surface 1,372 2,212 4,333 4,681 4,835

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

2. NAME OF OPERATOR
WEXPRO COMPANY

8. WELL NAME AND NO.
ISLAND UNIT NO. 50

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

9. API WELL NO.
43-047-33108

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

1157' FSL, 774' FEL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change in Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other Well History | <input type="checkbox"/> Dispose Water |

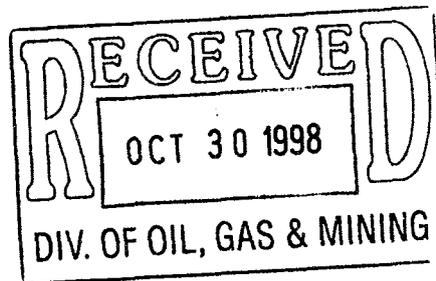
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily co

OIL AND GAS

JRB	
2 RJK	✓
SLS	
GLH	
DTS	
KMH	✓
JCH	
4 MICROFILM	
5 FILE	



14. I hereby certify that the foregoing

Signed *[Signature]*

Title

10, Operations Manager

October 26, 1998

Date

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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U-4482

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ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

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43-047-33108

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ISLAND

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UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

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WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

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800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

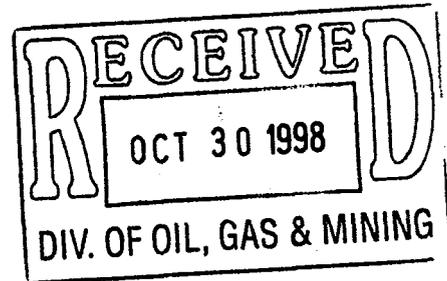
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through October 24, 1998.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo*

G. T. Nimmo, Operations Manager

October 26, 1998

Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 50 - COMPLETION

9/16/98

Perfs:None. Fm:Wasatch. NU BOP's. RU OWP Wireline Service and run a Gamma-Ray Cement Bond Log from surface to 2000'. **Daily cost:\$2,430. Cumulative:\$406,891. J. Gordon**

9/18/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. RU OWP Wireline Service and RIH to perf. Perforate 7562' to 7584' and 7400' to 7414' w/1 jspf in 2 runs. Used 3-3/8" expendable carrier loaded w/23 gram 0.45" diameter charges and shoot a total of 38 holes. Secure well and W.O. fracture treatment. **Daily cost:\$4,239. Cumulative:\$414,069. J. Gordon**

9/19/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SITP/SICP:Zero psig. Wait on fracture treatment. **Daily cost:\$508. Cumulative:\$414,577. J. Gordon**

9/20/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Hooking up test lines. **Daily cost:\$884. Cumulative:\$415,461. J. Gordon**

9/21/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. Wait on fracture treatment. Finish hooking up test lines. **Daily cost:\$2,966. Cumulative:\$418,427. J. Gordon**

9/22/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. SICP:Zero psig. RU Dowell to fracture treat perfs f/7400' to 7584'. Fracture treat well. ISIP:2559 psig. Avg Rate:29.6 bbls/min at 2879 psig. 5 mins SIP:2431 psig. 10 mins SIP:2390 psig. 15 mins SIP:2339 psig. Max Press: 4367 psig. Pumped a total of 152,280# of 20/40 sand in 1075 bbls of gelled water. Well SI while RD Dowell. SICP:2090 psig. Open well on 12/64" choke and flow to burn pit to clean up after fracture treatment.

DATE	TIME	CSG	CHOKE	REMARKS
9/22/98	3:40 pm	-	-	Frac SD (15 mins, 2339).
"	4:30 pm	2090	SI	Open on 12/64" choke.
"	8:00 pm	800	12/64"	100% water.
"	Midnight	400	16/64"	100% water.
9/23/98	1:00 am	30	"	Change to 48/64" choke, burnable gas.
"	4:00 am	0	48/64"	-
"	7:00 am	0	"	-

Daily cost:\$32,873. Cumulative:\$451,300. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/23/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/4 - 1/2 bbls/hr. Flaring a 1' lazy flame continuously.

DATE	TIME	CSG	CHOKE	REMARKS
9/23/98	8:00 am	0	48/64"	100% water.
"	Noon	0	"	"
"	4:00 pm	0	"	"
"	8:00 pm	0	"	"
"	Midnight	0	"	"
9/24/98	4:00 am	0	"	"
"	7:00 am	0	"	"

Daily cost:\$(650). Cumulative:\$450,695. J. Gordon

9/24/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:Zero psig. Well flowing about 1/8 - 1/4 bbls/hr and a small amount of gas. MI&RU. Swabbed total of 77 bbls in 15 runs. SD for lunch well kicked off. Well flowing to pit wide open. RD and move rig to Island Unit #38.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/24/98	8:00 am	0	-	48/64"	100% water.
"	10:00 am	0	-	-	SWI to swab to rig tank.
"	12:30 pm	0	-	-	Swab 77 bbls, well flowed to pit on full 2".
"	2:00 pm	110	-	2"	Change to 48/64" choke.
"	2:10 pm	150	-	48/64"	Change to 28/64" choke, burnable gas.
"	3:00 pm	210	-	"	Well loaded up, change choke to 48/64".
"	4:00 pm	120	436	"	-
"	8:00 pm	1400	610	"	-
"	Midnight	160	697	"	-
9/25/98	4:00 am	190	1380	"	-
"	7:00 am	190	1380	"	-

Daily cost:\$2,425. Cumulative:\$453,120. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

9/25/98

Perfs:7400-7414' and 7562-7584'. Fm:Wasatch. PBD:7871'. FCP:190 psig on 42/64" choke. Flow well to pit for post frac clean-up. CWI at 12:00 noon for build-up.

DATE	TIME	CSG	MCFD	CHOKE	REMARKS
9/25/98	8:00 am	200	1452	48/64"	50% water.
"	8:20 am	200	-	-	Change choke to 20/64".
"	9:00 am	700	1700	20/64"	Change choke to 24/64" at 9:30 am.
"	10:00 am	770	2360	24/64"	10% water.
"	11:00 am	775	2376	"	"
"	Noon	780	2391	"	"

Daily cost:\$1,974. Cumulative:\$455,094. J. Gordon

9/28/98

Perfs:7400-7414', 7562-7584' and 6974-6982'. Fm:Wasatch. PBD:7871'. SICP:2250 psig. RU Tefteller slick line and run gauge ring to btm. Tag at 7570'. POH and run BHP. Btm hole press at 7559' (TVD 7350') 2726 psig. RU OWP Wireline Service. Pump 35 bbls 2% KCl equivalent wtr down csg while rigging up OWP. Place baffle ball in btm of lubricator. Equalize and RIH w/2-1/2" perf gun. Check all in lower baffle at 7110'. Stacked on ball twice. Pull up and perf 6974' to 6982' w/4 JSPF. Total 32 holes. Used a expendable gun and power pack charges. POH and RD.

Daily cost:\$6,579. Cumulative:\$461,422. J. Gordon

9/29/98

Perfs:6974-6982'. Fm:Wasatch. PBD:7110'. SICP:2000 psig. RU and load hole w/an additional 60 bbls of 2% KCl water. Wait on fracture treatment.

Daily cost:\$553. Cumulative:\$461,975. J. Gordon

9/30/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. SICP:2500 psig. RU OWP Wireline Service to perf. Perforate 6889-6897' w/2 JSPF. Used a 2-1/2" diameter power pak expendable carrier w/total of 16 holes. SWI, RD Dowell. SICP:1800 psig. Opened well on 14/64" choke and flowed pit to clean up after fracture treatment. Sand-water hydraulic fracture well w/100,000# of 20/40 sand in 70 bbls of gelled wtr. Avg rate:27.8 bbl/min at 2563 psig. Max press:4203 psig and Max rate:31.3 bbl/min ISIP:2042 psg. 5 mins:1868 psig. 10 mins:1845 psig. 15 mins:1804 psig. Total load fluid 780 bbls.

ISLAND UNIT NO 50 - COMPLETION

9/30/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
9/30/98	6:45 pm	1800	-	-	Open to pit on 14/64" choke.
"	9:00 pm	1400	-	14/64"	Change to 16/64" choke.
"	10:00 pm	850	-	16/64"	Change to 24/64" choke.
"	11:00 pm	150	-	24/64"	Change to 48/64" choke, burnable gas.
10/1/98	2:45 am	850	4937	48/64"	Change to 28/64" choke.
"	4:00 am	1300	3695	28/64"	40% water.
"	7:00 am	1050	3482	"	30% water.

Daily cost:\$32,072. Cumulative:\$494,047. J. Gordon

10/1/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. FCP:1050 psig. Well flowing to pit on a 28/64" choke. Total load recovered is 441 bbls. Well SI at 12:00 noon. Final flowing press of 900 psig on a 28/64" choke. Calculated rate nearly 4300 MCFD.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/1/98	8:00 am	975	3233	28/4"	-
"	Noon	900	3411	"	SWI.
"	4:00 pm	2150	-	SI	-
"	8:00 pm	2250	-	"	-
"	Midnight	2250	-	"	-
10/2/98	4:00 am	2250	-	"	-
"	7:00 am	2250	-	"	-

Daily cost:\$1,738. Cumulative:\$495,785. J. Gordon

10/2/98

Perfs:6889-6897' and 6974-6982'. Fm:Wasatch. PBD:7710'. SICP:2250 psig. Well shut in. Wait on further operations. **Daily cost:\$1,578. Cumulative:\$497,363. J. Gordon**

10/3/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$1,740. Cumulative:\$499,103. J. Gordon**

10/4/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103. J. Gordon**

ISLAND UNIT NO. 50 - COMPLETION

10/5/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/6/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/7/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/8/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Received 264 jts of new 2-3/8", 4.7#, J-55, EUE tbg. Trucker's tally 8226.72'. Wait on further operations. **Daily cost:\$0. Cumulative:\$499,103.** J. Gordon

10/9/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. RU Tefteller slickline unit and run a 1.75" diameter gauge ring to btm. Tag at 7030'. POH and run btm hole press instrument. BHP at 7020' (TVD at 6812') is 2870 psig. BHT is 184° and fluid level is 6500' plus or minus. Wait on further operations.

Daily cost:\$2,068. Cumulative:\$501,171. J. Gordon

10/10/98

Perfs:6889 - 6897' and 6974 - 6982'. Fm:Wasatch. PBD:7710'. SICP:2275 psig. Well shut in. Pump 25 bbls of 2% KCl equivalent water down well and let set 1 hr. Drop 3.25" diameter frac baffle ball. Wait on perforators and fracture treatment. **Daily cost:\$0. Cumulative:\$501,171.** J. Gordon

10/11/98

Fm:Wasatch. PBD:6691'. SICP:2150 psig. RU OWP Wireline and RIH w/2-1/2" expendable carrier perf gun. Well frozen at surface. Blow well twice and unable to clear ice plug. Pump 10 bbls 2% KCl water heated to 200-250° down well. Tag baffle w/ball in it at 6691'. Perf 6526' to 6558' w/16 holes and 6442' to 6454' w/6 holes. POH and RD OWP. SICP:2150 psig. Wait on fracture treatment. Heating water.. **Daily cost:\$6,063. Cumulative:\$507,234.** J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

10/12/98

Perfs:6442-54', 6526-58', 6088-6100', 6232-52', 5818-36', 5230-58', 5282-92', and 5370-74'. Fm:Wasatch. SICP:2100 psig. RU Dowell to frac Wasatch Zones 3,4, Sand 6. Press tested lines to 6000 psig; okay. Frac'd Zone 3 perfs 6442-6454' (6 holes) and 6526-6558' (16 holes) as follows. Pumped 44,500 gals of YF125 fluid containing 180,500# of 20/40 M sand. Avg rate: 30 BPM, Avg press: 2600 psi, Max press: 3808 psi, ISIP:2096 psi. Formation broke at 3808 psi. Job was flushed t within 0.3 bbls of top perf w/99.5 bbls slick water. CIW. RU OWP to perf Zone 4. Dropped 3.50" OD frac ball ahead of perf guns. Tagged the frac ball in the baffle at 6365'. Perf 6232-6252' w/14 holes. Zero degrees phasing. Run #2 perf 6088-6100' w/7 holes, zero degree phasing. 21 holes total. RD OWP. RU Dowell to frac Zone 4 perfs. Frac'd Zone 4 as follows. Pumped 31,250 gals of YF125 fluid containing 124,000# 20/40 M sand. Avg rate:30 BPM, Avg press:2700 psi, Max press:3561 psi, ISIP:2188. Flushed 1 bbl short of top perf w/slick H₂O. CIW. RU OWP to perf Zone 5. Dropped 3.75" OD frac ball ahead of perf guns. Tagged ball in the baffle at 5948'. Perf Zone 5 f/5818-5836'. RD OWP. RU Dowell to frac Zone 5 perfs at 5818-5836'. Pumped 22,437 gals of YF125 fluid w/74,526# 20/40 mesh sand. Avg press of 2550 psi at 30 bbls/min. Fm broke at 2750 psi at 5 bbls/min. ISIP:1800 psi. RD Dowell. RU OWP and RIH w/Baker RBP. Set Baker RBP at 5410' WLM and POH. Press test plug to 3850 psi. Plug held okay. Perf Zone 6 in two runs f/5230-58' w/one hole per 2', zero degree phasing. One hole at 5282', 5285', 5289' and 5292', zero degree phasing and three holes f/5370-74', zero degree phasing. No press after perf. RD OWP. CWI and SDFN. Daily cost:\$12,273. Cumulative:\$519,507. M. Sliger/C. Beilby

10/13/98

Perfs:5230-58', 5282-92', and 5370-74'. Fm:Wasatch. PBD:7871'. RU Dowell to frac Wasatch Zone #6. Pumped 1162 bbls of YF125 fluid w/184,427# of 20/40 mesh sand. Form broke at 1250 psi and 5 bbls/min. Pumped at 35 bbls/min at avg of 2875 psi, ISIP:2550 psi. RD Dowell. Flow well back to pit through 16/64" choke. RU Flint/Colorado Well/Key Energy Rig #51. Replace top blind rams with 2-3/8" pipe rams, tally top 2 runs tbg and lay pump lines. Flow well to pit through hole. Rec 958 bbls fluid. This morning, flowing 680 psi through 22/64" choke making 1559 MCFPD.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/13/98	9:22 am	-	-	-	Frac shut down.
"	10:30 am	2480	-	-	Open to pit on 16/64" choke.
"	Noon	2180	-	16/64"	100% water, trace of sand.
"	1:00 pm	1840	-	"	100% water, no sand.
"	5:00 pm	100	-	"	Change choke to 46/64".
"	6:00 pm	0	-	46/64"	Burnable gas, 100% water.
"	7:00 pm	0	-	"	Change to 22/64" choke.
"	8:00 pm	690	183	22/64"	90% water.
"	Midnight	820	940	"	60% water.
10/14/98	4:00 am	730	1465	"	30% water.
"	7:00 am	680	1559	"	20% water.

Daily cost:\$112,319. Cumulative:\$631,826. M. Sliger/C. Beilby

ISLAND UNIT NO. 50 - COMPLETION

10/14/98

Perfs:5818-36', 5370-74', 5282-92', 5230-58', 6088-6100', 6232-52'. Fm:Wasatch. PBD:7871'. FCP:680 psi on 22/64" choke. Kill well w/85 bbls L-55 completion fluid. Make up Baker retrieving tool; 1 jt 2-3/8", 4.7#, J-55 tbg, seating nipple and PU tbg. PU 163 jts. Well started flowing. Circ out gas. PU 10 jts tbg. Tag sand, full up at 5377' KBM. NU stripper head and PU tbg swivel. Rev circ and wash sand f/5377' to 5424' (top of RBP). PU and unset RBP at 5424'. LD tbg swivel and remove stripper head. TOH w/RBP and LD RBP. Make up notched coupling and TIH. PU 17 jts tbg. Tag frac ball at 5962'. Install stripper head and PU tbg swivel. Break circ and drill up top frac ball. Circ btms up. LD tbg swivel and ND stripper head. TOH, LD notched coupling (1 tooth flared out) and SDFN. Leave well open to pit. Used 360 bbls fluid today. This morning, csg pressure at 1180 psi through 28/64" flow bean f/4472 MCFPD. Fluid recovered last 24 hrs was 1395 bbls.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/14/98	8:00 am	-	-	-	Pumped into well, well dead.
"	6:00 pm	0	-	46/64"	Open to pit.
"	9:00 pm	500	-	"	Change to 28/64" choke, 100% water.
"	Midnight	820	-	28/64"	100% water.
10/15/98	2:00 am	1160	1648	"	90% water, trace of sand.
"	3:00 am	1200	2842	"	50% water, no sand.
"	5:00 am	1200	3979	"	30% water.
"	7:00 am	1180	4472	"	20% water.

Daily cost:\$4,454. Cumulative:\$636,280. M. Sliger

10/15/98

Perfs:11 sets f/5230-7584'. Fm:Wasatch. PBD:7871'. FCP:1180 psi on 28/64" choke. Flow well to pit and wait on wtr. Kill well w/100 bbls L-55 completion fluid. Make up 3-7/8" mill and bit sub and TIH. Drill out frac baffle at 5962' and circ cut gas. PU 13 jts tbg, NU stripper head and PU tbg swivel. Mill on ball and baffle w/rig tongs. Tongs overheating. PU power swivel and drill out 2nd baffle. Reverse circ btms up and RIH to 3rrd baffle at 6691' KBM. Clean out 10' of sand, fill and mill out baffle and ball. Reverse circ hole clean at 7140'. Pull up 1 jt, secure well and SDFN. Lost total of 430 bbls of 2% KCl equivalent wtr.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
10/15/98	8:00 am	1125	4796	28/64"	10% water.
"	9:00 am	1125	4796	"	Shut in to kill well.
10/16/98	7:00 am	1035	-	-	-

Daily cost:\$5,280. Cumulative:\$641,560. M. Sliger

ISLAND UNIT NO. 50 - COMPLETION

10/16/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBDT:7871'. SICP:1075 psig. SITP:0 psig. Bled press off f/csg through a 28/64" choke. Started unloading wtr at 200 psig. SI and reverse circ gas out. RIH and tag sand fill at 7535'. Clean out to 7640' KBM and reverse circ hole clean. Lost 325 bbls of 2% KCl wtr. P&LD 82 jts of 2-3/8" tbg. Pull remainder of tbg and stand back. LD 3-7/8" mill and change over sub. Install 2-3/8" EUE collar on btm of tbg and run one jt of tbg. Standard seating nipple and 164 jts of tbg. Install tbg hanger, drop six soap sticks and land tbg at 5143' KBM. Set out power swivel, strip off BOP's and install x-mas tree. Test tree to 5000 psig for 15 mins; held okay. HU flow line. Start moving equip and prepare to swab or RD. Drain pump and lines.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
10/16/98	5 pm	0	-	-	46/64"	Open to pit, HU tree.
"	7 pm	0	150	-	"	Just started to flow.
"	8 pm	25	200	-	"	Change to 22/64" choke.
"	10 pm	280	550	160	"	80% water.
"	Midnight	550	850	315	"	"
10/17/98	2:00 am	750	1180	430	"	"
"	4:00 am	840	1450	481	"	"
"	7:00 am	1000	1475	573	"	-

Daily cost:\$8,276. Cumulative:\$649,836. J. Gordon

10/17/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBDT:7871'. SICP:1475 psig. FTP:1000 psig. Well flowing to pit on 22/64" choke. Flowing an estimated 80% wtr w/occasional flare of gas. RD and move rig out of way. Organize rental equip to be returned and dig out around wellhead. Well flowing to pit.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
10/17/98	8 am	1025	1450	587	22/64"	80% water.
"	Noon	1075	1425	924	"	70% water.
"	4 pm	1150	1480	1518	"	60% water.
"	8 pm	1175	1475	2020	"	40% water.
"	Midnight	1175	1475	2694	"	20% water.
10/18/98	4:00 am	1175	1475	3030	"	10% water.
"	7:00 am	1200	1475	3439	"	-

Daily cost:\$2,864. Cumulative:\$652,700. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

10/18/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTd:7871'. SICP:1500 psig. FTP:1200 psig. Well flowing to pit on 22/64" choke. Flowing at an estimated rate of 3439 MCFD. Flowing 100% gas. Well SI and waiting on spinner survey scheduled for Wednesday.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
10/18/98	8 am	1200	1500	3439	22/64"	-
"	9 am	1200	1500	3439	"	Shut in at 9:00 am
"	10 am	1575	1700	-	-	SI
"	11 am	1625	1725	-	-	SI
10/19/98	7 am	1700	1800	-	-	SI

Daily cost:\$1,055. Cumulative:\$653,755. J. Gordon

10/19/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTd:7871'. SICP:1700 psig, SICP:1800 psig. Well shut in. Wait on spinner survey.**Daily cost:\$21,106. Cumulative:\$674,861. J. Gordon**

10/20/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTd:7871'. SITP/SICP:1800 psig. Well shut in. Wait on spinner survey. Open well to flare pit to establish steady state flow prior to running spinner survey. Well flowing on 18/64" choke.

ISLAND UNIT NO. 50 CONTINUED:

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
10/20/98	10:30 am	1825	1825	-	-	SI, open well on 18/64" choke.
"	Noon	1625	1725	3063	18/64"	Change choke to 20/64".
"	4:00 pm	1550	1650	3763	20/64"	-
"	8:00 pm	1500	1600	3642	"	-
"	Midnight	1475	1600	3581	"	-
10/21/98	4:00 am	1450	1575	3521	"	-
"	7:00 am	1450	1550	3521	"	-

Daily cost:\$6,538. Cumulative:\$681,399. J. Gordon

ISLAND UNIT NO. 50 - COMPLETION

10/21/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTd:7871'. SICP:1550 psig, FTP:1450 psig. Well flowing to pit on 20/64" choke. RU OWP Wireline Service and RIH w/spinner survey tool while well flowing. Run spinner and temperature survey with well flowing on 20/64" choke. Well producing an occasional slug of water and condensate. SWI and pull survey tools. Well shut in. RD OWP Wireline Service.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
10/21/98	8:00 am	1450	1550	3521	20/64"	-
"	11:00 am	1425	1550	3460	"	SIH w/spinner.
"	3:00 pm	1450	1550	3521	"	Shut in.
"	6:00 pm	1725	1700	-	-	-
"	9:00 pm	1750	1750	-	-	-
"	Midnight	1750	1750	-	-	-
10/22/98	4:00 am	1750	1750	-	-	-
"	7:00 am	1750	1750	-	-	-

Daily cost:\$5,873. Cumulative:\$687,272. J. Gordon

10/22/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTd:7871'. SITP/SICP:1750 psig, Well shut in. Tagged sand fill after running spinner survey at 7605'.

Daily cost:\$615. Cumulative:\$687,887. J. Gordon

10/23/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTd:7871'. SITP/SICP:1775 psig, Well shut in.

Daily cost:\$169. Cumulative:\$688,056. J. Gordon

10/24/98

Perfs:12 Zones f/5230' to 7584'. Fm:Wasatch. PBTd:7871'. SITP/SICP:1775 psig. Well shut in. Final Flow rate:3521 MCFD on 20/64" choke at 1450 psig flowing pressure. Final Report.

Daily cost:\$2,449. Cumulative:\$690,505. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4484, U-4482, U-4484, U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
PAD 5

ISLAND UNITS NO. 38, 50, 51, 52

9. API WELL NO.
43-047-33107, 33108, 33109, 33110

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
SE SE 12-10S-19E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Install Facilities</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company proposes to install production facilities at the above location to accomodate the newly drilled wells of Island Unit No. 38, 50, 51 and 52. Wexpro will be installing a 6' X 6' culvert pit as a tank drain on the production tank. Please refer to the attached schematic. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that liquids drained from the production tank do not overflow. The metal lid will be used to cover the pit and ensure that contents are limited to the drained fluids from the production tank.

The tanks on location will be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility. Soil used to construct the containment dike shall not be taken from existing topsoil stockpiles. The culvert pit will be located within the term of the production tanks and that berm will be modified if necessary to encompass the production tanks and associated drain pit. A berm will also be placed around the blowdown tank and will be large enough to contain the contents of the blowdown tank.

All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title G. T. Nimmo, Operations Manager Date November 2, 1998

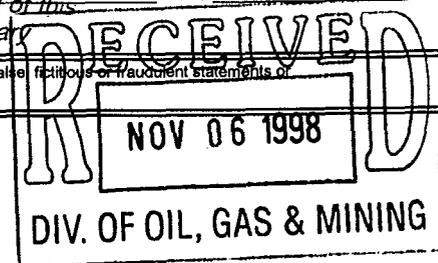
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: Federal Approval of this action is Necessary

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter.

Accepted by the
**Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

*See Instruction on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1157' FSL, 774' FFL, SE SE 12-10S-19E (Surface Location)
800' FSL, 300' FWL, SW SW 7-10S-20E (Bottom Hole Location)

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 50

9. API WELL NO.
43-047-33108

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

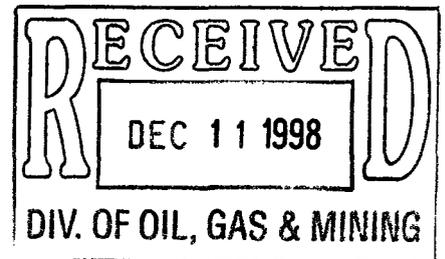
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was turned on for initial production on December 8, 1998 at 3:30 p.m.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

December 8, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELLS

9. API WELL NO.
SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE BELOW

43.047.33108

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

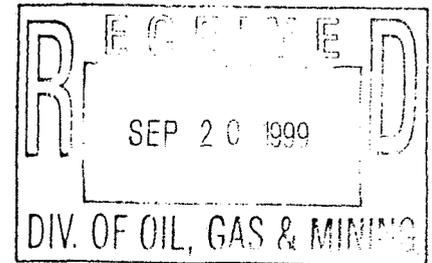
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other ELECTRONIC MEASUREMENT
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager

Date September 16, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
<u>ISLAND UNIT</u>				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposal to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 DOMINION EXPL. & PROD., INC.

3a. Address
 CNG TOWER, 1450 POYDRAS STREET
 NEW ORLEANS, LA 70112

3b. Phone No. (include area code)
 281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2256' FEL & 627' FNL OF SEC. 21-T10S-R19E

5. Lease Serial No.
 U-013766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 RIVER BEND UNIT

8. Well Name and No.
 RBU 3-21E

9. API Well No.
 43-047-32095

10. Field and Pool, or Exploratory Area
 NATURAL BUTTES

11. County or Parish, State
 UTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Isolate water zone with 4" liner</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Procedure requires that packers set at 5,225' and 5391', isolating a water zone, be pulled and replaced with a 4" casing liner. Top of liner being at 5,290' and bottom of liner being at 5,360'. We would then install 2-3/8" tubing to be set at 5,800' to improve plunger lift system and increase production of the existing intervals. Approximate duration of this procedure is three days.

RECEIVED

COPY SENT TO OPERATOR
 Date: 10-6-00
 Initials: CHD

OCT 06 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
 Diann Flowers

Title Regulatory Reports Administrator

Signature *Diann Flowers*

Date 09/22/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]*

Title *Petro. Engr.* Date *10-6-00*

Office *Utah DOBM, SLC*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SE SE 12-10S-19E (Surface Location)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4484, U-4482, U-4484, U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.
WELL PAD NO. 5

ISLAND UNIT NO. 38, 50, 51, 52

9. API WELL NO.

43-047-33107, 33108, 33109, 33110

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pursuant to the requirements of Onshore Operating Order No. 7, Wexpro Company requests approval to dispose of produced water into an unlined pit at the above referenced well. This application is based on Onshore Operating Order No. 7 C.2.IV, in that the volume of water to be disposed does not exceed five (5) barrels per day on a monthly basis. As required, the following information is submitted:

1. A topographic map of the general area and a site drawing showing and the location and dimensions of the pit are attached. The pit is a 6' X 6' culvert pit used as a tank drain on the production tank. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that water drained from the production tank does not overflow. The metal lid will be used to cover the pit and ensure that contents are limited to the drained fluids from the production tank. The culvert pit will be located within the tank berm of the production tanks.
2. The daily quantity of water to be disposed is less than 5 BWPD from the Wasatch formation. A representative water analysis is attached.
3. The evaporation rate compensated for annual rainfall is 36 inches per year.
4. The estimated percolation rate is 46 inches per year.
5. For usable water aquifer information, refer to a report by Mountain Fuel dated June 30, 1977 entitled "Usable Water Aquifer Study" on file with the BLM Vernal Field Office.

All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.

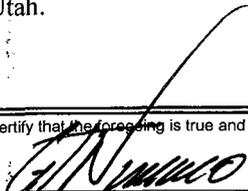
RECEIVED

OCT 16 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the preceding is true and correct

Signed



Title

G. T. Nimmo, Operations Manager

Date

October 12, 2000

(This space for Federal or State office use)

Approved by

Title

Date

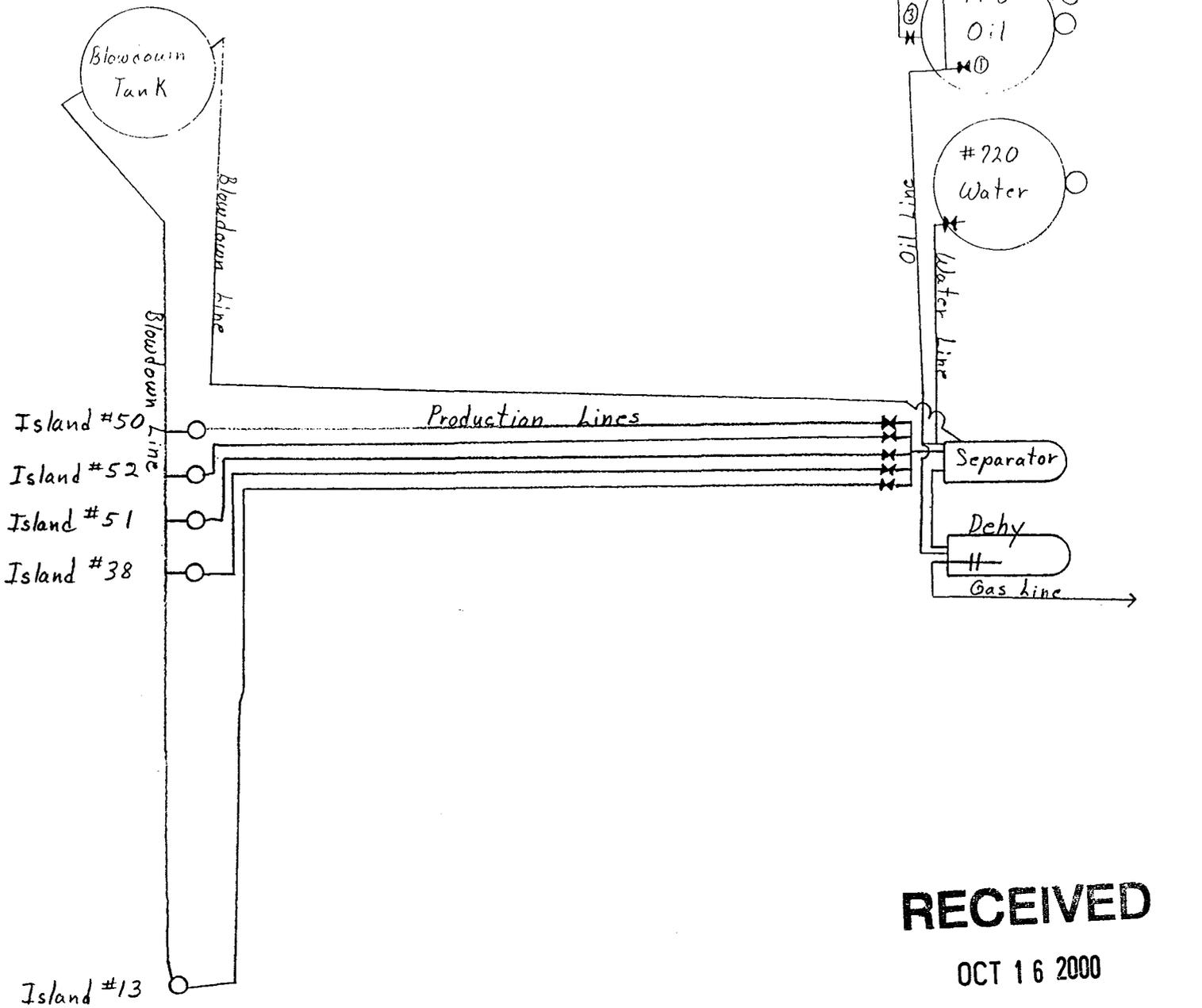
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

North

Access Road

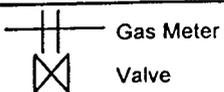


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OCT 16 2000

DIVISION OF OIL, GAS AND MINING

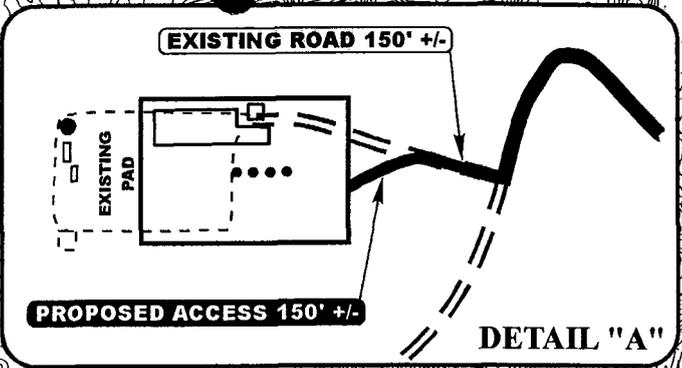
LEGEND



VALVE NO	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

SITE SECURITY DIAGRAM					
	Island Unit #13	Island Unit #38	Island Unit #50	Island Unit #51	Island Unit #52
Well Name	#13	#38	#50	#51	#52
Lease No.	U4484	U4484	U4482	U4484	U4484
Unit ID.	891006935A				
Location	SE SE Sec.12 R10S T19E				
County	Uintah				
State	Utah				
Operator	Wexpro				

10S



**PROPOSED LOCATION:
ISLAND UNIT #38, #51, #52 & #50**

SEE DETAIL "A"

R
19
E

R
20
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

WEXPRO COMPANY

ISLAND UNIT #38, #51, #52 & 50
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4

U E L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 3 17 98
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00

B
 TOPO

Questar Applied Technology Services

1005 D Street, PO Box 1129
Rock Springs, Wyoming 82902
Phone: (307) 352-7292
Fax: (307) 352-7326

WATER ANALYSIS REPORT

COMPANY: WEXPRO
FIELD: ISLAND
LEGAL DESCRIPTION: N/A
COUNTY: N/A
STATE: UTAH
WELL: PAD #5
DEPTH: N/A

FORMATION: N/A
SAMPLE POINT: N/A
TYPE OF WATER: N/A
DATE SAMPLED: N/A
DATE ANALYZED: 6/25/99
ANALYZED BY: SIDDOWNAY
SAMPLED BY: N/A

DISSOLVED SOLIDS mg / L

CATIONS:

Sodium, Na: 3,611
Calcium, Ca: 156
Magnesium, Mg: 22
Barium, Ba: N/A

ANIONS:

Chloride, Cl: 5,000
Sulfate, SO₄: 460
Carbonate, CO₃: 0
Bicarbonate, HCO₃: 1,000

Iron, Fe: 0
Sulfide, H₂S: N/A
TOTAL DISSOLVED: 10,249

OTHER PROPERTIES:

pH: 7.25
Specific Gravity, 60/60F: 1.01
Resistivity: (ohms/meter) 0.53
Sample Temperature: 70° F

RECEIVED

OCT 16 2000

DIVISION OF
OIL, GAS AND MINING

REMARKS & RECOMMENDATIONS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SE SE 12-10S-19E (Surface Location)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4484, U-4482, U-4484, U-4484

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

WELL PAD NO. 5

ISLAND UNIT NO. 38, 50, 51, 52

9. API WELL NO.

43-047-33107, 33108, 33109, 33110

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

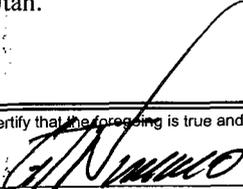
Pursuant to the requirements of Onshore Operating Order No. 7, Wexpro Company requests approval to dispose of produced water into an unlined pit at the above referenced well. This application is based on Onshore Operating Order No. 7 C.2.IV, in that the volume of water to be disposed does not exceed five (5) barrels per day on a monthly basis. As required, the following information is submitted:

1. A topographic map of the general area and a site drawing showing and the location and dimensions of the pit are attached. The pit is a 6' X 6' culvert pit used as a tank drain on the production tank. The pit will have an earthen bottom and an expanded metal lid. The culvert pit will be regularly maintained so that water drained from the production tank does not overflow. The metal lid will be used to cover the pit and ensure that contents are limited to the drained fluids from the production tank. The culvert pit will be located within the tank berm of the production tanks.
2. The daily quantity of water to be disposed is less than 5 BWPD from the Wasatch formation. A representative water analysis is attached.
3. The evaporation rate compensated for annual rainfall is 36 inches per year.
4. The estimated percolation rate is 46 inches per year.
5. For usable water aquifer information, refer to a report by Mountain Fuel dated June 30, 1977 entitled "Usable Water Aquifer Study" on file with the BLM Vernal Field Office.

All excess produced water will be collected and hauled by tank truck to the Ace Disposal Pit which is approved by the State of Utah.

14. I hereby certify that the foregoing is true and correct

Signed



Title

G. T. Nimmo, Operations Manager

October 12, 2000

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

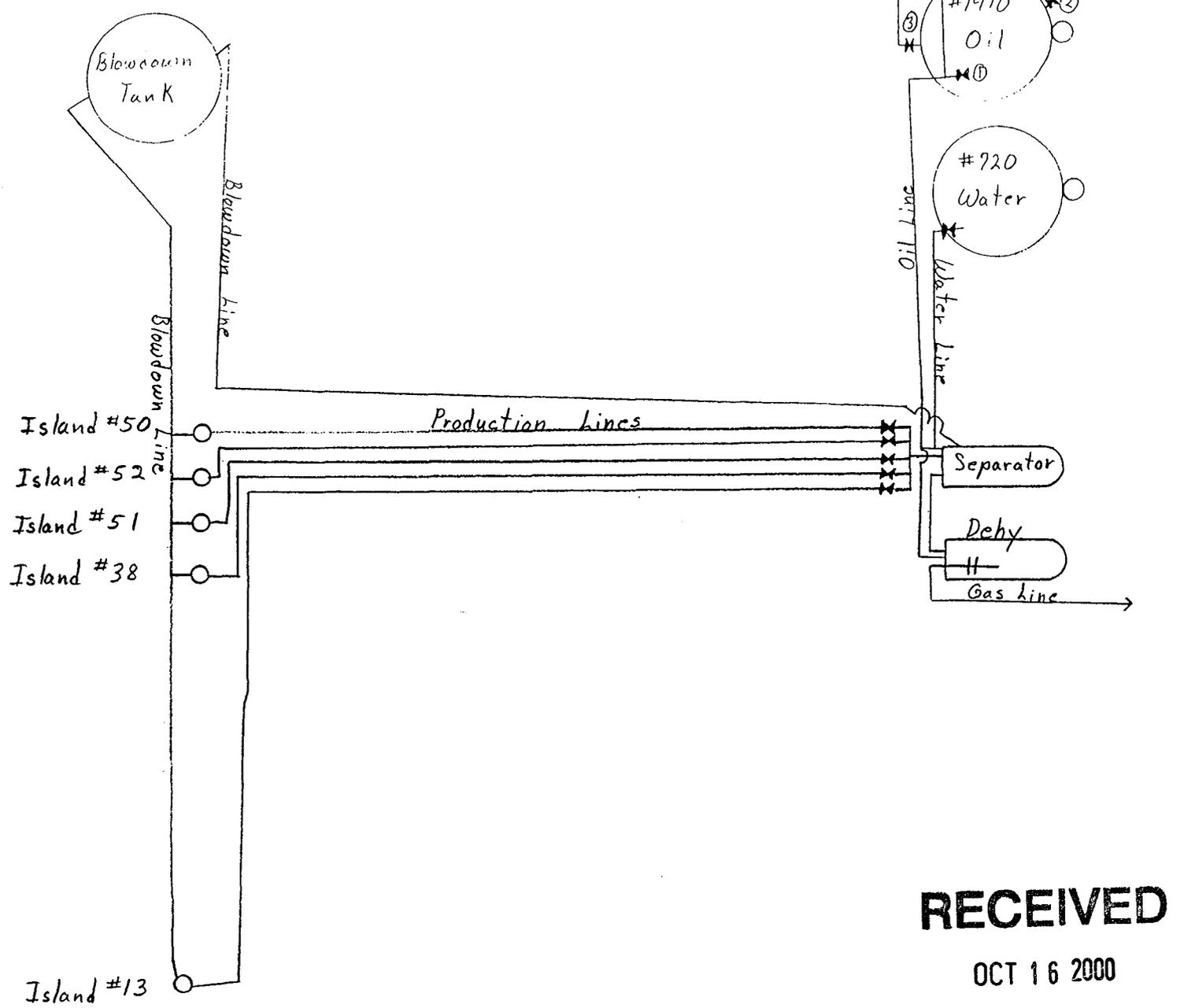
*See Instruction on Reverse Side

OCT 16 2000

DIVISION OF
OIL, GAS AND MINING

North

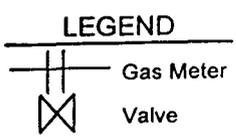
Access Road



RECEIVED

OCT 16 2000

DIVISION OF OIL, GAS AND MINING

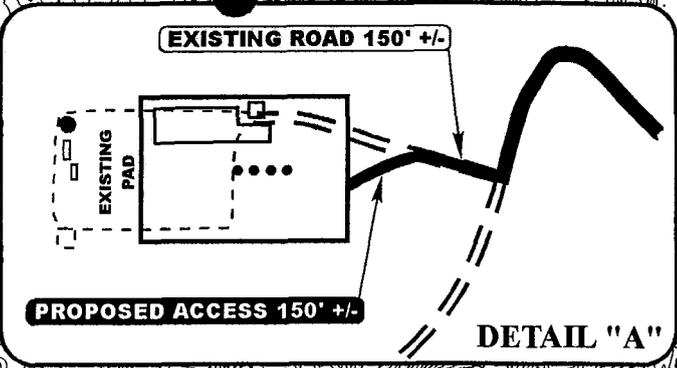


VALVE NO	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

SITE SECURITY DIAGRAM					
Well Name	Island Unit #13	Island Unit #38	Island Unit #50	Island Unit #51	Island Unit #52
Lease No.	U4484	U4484	U4482	U4484	U4484
Unit ID.	891006935A				
Location	SE SE Sec.12 R10S T19E				
County	Uintah				
State	Utah				
Operator	Wexpro				

Revised: 1/26/99

10S



**PROPOSED LOCATION:
ISLAND UNIT #38, #51, #52 & #50**

SEE DETAIL "A"

0.6 MI. +/-

DURAY 17.3 MI. +/-

**R
19
E**

**R
20
E**

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WEXPRO COMPANY

**ISLAND UNIT #38, #51, #52 & 50
SECTION 12, T10S, R19E, S.L.B.&M.
SE 1/4 SE 1/4**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **3** **17** **98**
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00



Questar Applied Technology Services

1005 D Street, PO Box 1129
Rock Springs, Wyoming 82902
Phone: (307) 352-7292
Fax: (307) 352-7326

WATER ANALYSIS REPORT

COMPANY: WEXPRO
FIELD: ISLAND
LEGAL DESCRIPTION: N/A
COUNTY: N/A
STATE: UTAH
WELL: PAD #5
DEPTH: N/A

FORMATION: N/A
SAMPLE POINT: N/A
TYPE OF WATER: N/A
DATE SAMPLED: N/A
DATE ANALYZED: 6/25/99
ANALYZED BY: SIDDOWNAY
SAMPLED BY: N/A

DISSOLVED SOLIDS mg / L

CATIONS:

Sodium, Na: 3,611
Calcium, Ca: 156
Magnesium, Mg: 22
Barium, Ba: N/A

ANIONS:

Chloride, Cl: 5,000
Sulfate, SO₄: 460
Carbonate, CO₃: 0
Bicarbonate, HCO₃: 1,000

Iron, Fe: 0
Sulfide, H₂S: N/A
TOTAL DISSOLVED: 10,249

OTHER PROPERTIES:

pH: 7.25
Specific Gravity, 60/60F: 1.01
Resistivity: (ohms/meter) 0.53
Sample Temperature: 70° F

RECEIVED

OCT 16 2000

DIVISION OF
OIL, GAS AND MINING

REMARKS & RECOMMENDATIONS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wexpro Company

3a. Address
**P.O. Box 458
 Rock Springs, WY 82902**

3b. Phone No. (include area code)
307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1157 FSL 774 FEL SE SE 12-10S-19E

5. Lease Serial No.
U-4482

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
UTU063026X Island Unit

8. Well Name and No.
Island Unit No. 50

9. API Well No.
43-047-33108

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Utah

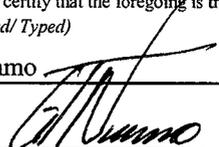
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 17, 2007 at 8:30 AM.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date October 18, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 23 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wexpro Company

3a. Address
**P.O. Box 458
 Rock Springs, WY 82902**

3b. Phone No. (include area code)
307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1157 FSL 774 FEL SE SE 12-10S-19E

5. Lease Serial No.
U-4482

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
UTU063026X Island Unit

8. Well Name and No.
Island Unit No. 50

9. API Well No.
43-047-33108

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved. Excess water production will be hauled to the following State of Utah approved disposal sites:

Accepted by the
 Utah Division of
 Oil, Gas and Mining

R N Industries Inc Sec. 4-2S-2W - Bluebell
 LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
 Dalbo, Inc Sec. 02-6S-20E - Vernal

FOR RECORD ONLY

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

RECEIVED
APR 18 2008
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date April 9, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-4482
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ISLAND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ISLAND UNIT 50
2. NAME OF OPERATOR: WEXPRO COMPANY	9. API NUMBER: 43047331080000
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902	PHONE NUMBER: 307 922-5612 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1157 FSL 0774 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 12 Township: 10.0S Range: 19.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/2/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well resumed production, after being off for more than 90 days, on February 2, 2010 at 10:25 AM.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 February 03, 2010

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 922-5647	TITLE Associate Permit Agent
SIGNATURE N/A		DATE 2/3/2010