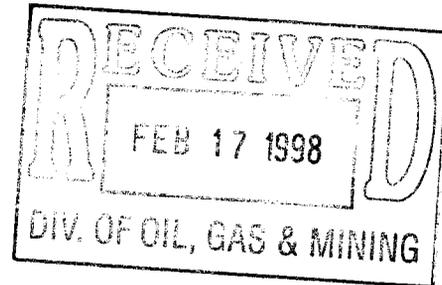




RESOURCES INC.

February 13, 1998



State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple Suite 1210
Salt Lake City Utah 84114-5801

ATTENTION: Mike Hebertson

**RE: Odekirk #2-36-8-17
Odekirk #7-36-8-17
Odekirk #11-36-8-17
Odekirk #14-36-8-17**

**Hancock #4-26-4-1
Hancock #11-23-4-1
Hancock #14-23-4-1**

Dear Mr. Hebertson,

Enclosed are the originals and two copies (each), of the Application For Permit To Drill, for the above referenced locations. Please notify me as to when the onsite can be conducted for these locations.

Please do not hesitate to contact me if you have any questions in the Vernal Branch Office, (435) 789-1866.

Sincerely,

Cheryl Cameron
Regulatory Compliance Specialist

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | | |
|---|--|--|--|
| APPLICATION FOR PERMIT TO DRILL, DEEPEN | | 5. LEASE DESIGNATION AND SERIAL NO. ML-44305 | |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME | |
| 1b. TYPE OF WELL | | 8. FARM OR LEASE NAME Odekirk Spring | |
| OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 9. WELL NO. #14-36-8-17 | |
| 2. NAME OF OPERATOR Inland Production Company | | 10. FIELD AND POOL OR WILDCAT Monument Butte | |
| 3. ADDRESS AND TELEPHONE NUMBER: P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866 | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE/SW Sec. 36, T8S, R17E | |
| 4. LOCATION OF WELL (FOOTAGE) At Surface SE/SW 201 604 At proposed Producing Zone 660' FSL & 1980' FWL | | 12. County 13. STATE Uintah UT | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15.2 Miles southeast of Myton, UT | | 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660' | |
| 16. NO. OF ACRES IN LEASE 640 | | 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. 6500' | | 19. PROPOSED DEPTH 6500' | |
| 20. ROTARY OR CABLE TOOLS Rotary | | 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5024.7' GR | |
| 22. APPROX. DATE WORK WILL START* 4th Quarter 1998 | | 23. PROPOSED CASING AND CEMENTING PROGRAM | |

| SIZE OF HOLE | SIZE OF CASING | WEIGHT/FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-------------|---------------|---------------------------|
| 12 1/4 | 8 5/8 | 24# | 300' | 120 sx |
| 7 7/8 | 5 1/2 | 15.5# | TD | 400 sx followed by 330 sx |
| | | | | See Detail Below |

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data o subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:

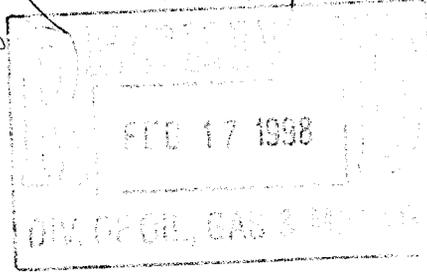
SURFACE PIPE - Premium Plus Cement, w/ 2% Gel, 2% CaCl₂, 1/4# Flocele/sk
Weight: 14.8 PPG YIELD: 1.37 Cu Ft/sk H2O Req: 6.4 gal/sk

LONG STRING - Lead: Hibond 65 Modified
Weight: 11.0 PPG YIELD: 3.00 Cu Ft/sk H2O Req: 18.08 gal/sk
Tail: Premium Plus Thixotropic
Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H2O Req: 7.88 gal/sk

24. Name & Signature: *Cheryl Cameron* Title: **Regulatory Compliance Specialist** Date: **2/12/98**

(This space for State use only)

API Number Assigned: 43-047-33095 APPROVAL: *Bradley G. Hill* **3/19/98**

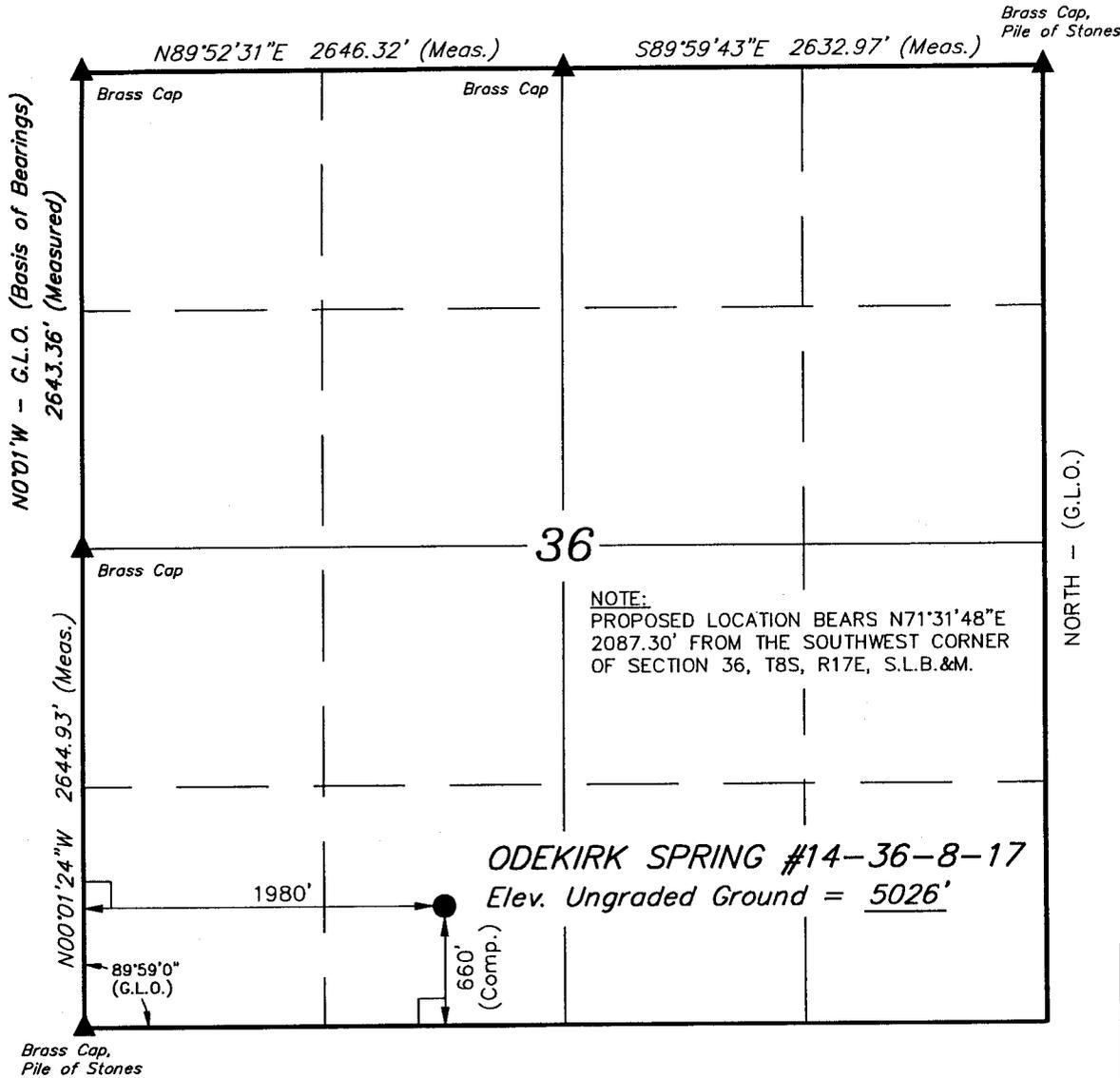


***See Instructions On Reverse Side**

T8S, R17E, S.L.B.&M.

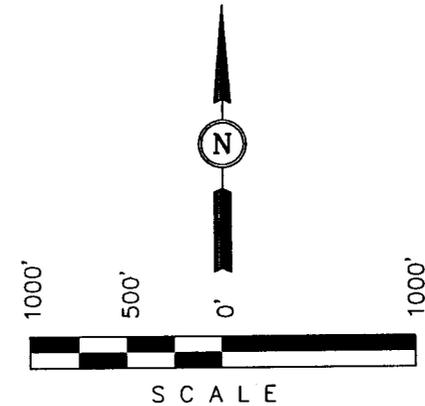
INLAND PRODUCTION CO.

Well location, ODEKIRK SPRING #14-36-8-17,
located as shown in the SE 1/4 SW 1/4 of
Section 36, T8S, R17E, S.L.B.&M. Uintah
County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 36, T8S, R17E, S.L.B.&M. TAKEN FROM THE PARIETTE DRAW SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5034 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REG. NO. 161319
 R. ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | |
|--------------------------------|-------------------------------|-----------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 12-18-97 | DATE DRAWN: 2-2-98 |
| PARTY G.S. K.R. J.F. C.B.T. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE INLAND PRODUCTION CO. | |

**INLAND PRODUCTION COMPANY
ODEKIRK SPRING #14-36-8-17
SE/SW SECTION 36, T8S, R17E
UINTAH COUNTY, UTAH**

TEMP POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

| | |
|-------------|------------|
| Uinta | 0' - 1730' |
| Green River | 1730' |
| Wasatch | 6500' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1730' - 6500' - Oil

4. PROPOSED CASING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Annular Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

The well will be drilled with fresh water through the Uinta Formation. From the top of the Green River Formation @ 3050' ±, to TD, a fresh water/polymer system will be utilized. If necessary to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. Clay inhibition will be achieved with additions of 5 lb. - 8 lb. per barrel of DAP (Di-Ammonium Phosphate, commonly known as fertilizer). This fresh water system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride or chromate's will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

AIR DRILLING

In the event that the proposed location be "Air Drilled", Inland requests a variance to regulations requiring a straight run blooie line. Inland proposes that the flowline will contain two (2) 90 degree turns. Inland also requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. Inland requests authorization to ignite as needed, and the flowline at 80'.

Inland Production Company requests that the spark arrest, exhaust, or water cooled exhaust be waived under the Special Drilling Operations of Onshore Order #2.

MUD PROGRAM

MUD TYPE

Surface - 320'

Air

320' - 4200'

Air/Mist & Foam

4200' - TD

The well will be drilled with fresh water through the Green River Formation @ 4200' ±, to TD, a fresh water/polymer system will be utilized. If necessary to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. Clay inhibition will be achieved with additions or by adding DAP (Di-Ammonium Phosphate, commonly known as fertilizer.) Typically, this fresh water/polymer system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride or chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Gamma Ray/Caliber from TD to base of surface casing @ 300' ±, and a Compensated Neutron-Formation Density Log. Logs will run from TD to 3500' ±. The cement bond log will be run from PBTD to cement top. An automated mud logging system will be utilized while drilling to monitor and record penetration rate, and relative gas concentration, in the fluid system.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H2S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence the forth quarter of 1998, and take approximately six days to drill.

**INLAND PRODUCTION COMPANY
ODEKIRK SPRING #14-36-8-17
SE/SW SECTION 36, T8S, R17E
UINTAH COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Odekirk Spring #14-36-8-17 located in the SE ¼ SW ¼ Section 36, T8S, R17E, S.L.B. & M. Uintah County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles ± to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 – 10.6 miles to its junction with an existing dirt road to the northeast; proceed northeasterly along this road – 3.1 miles to the proposed access road to the proposed 15-35 location; proceed southeasterly 0.2 miles to the proposed access road to the proposed 16-35 location; proceed easterly 0.2 miles to the proposed 13-36 location; proceed 0.2 miles to the beginning of the proposed access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

Approximately 0.2 miles of access road is proposed.
See Topographic Map "B".

The proposed access road will be an 18" crown road (9" either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

ODEKIRK SPRING #14-36-8-17

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

Inland Production Company has purchased a 3" water connection with Johnson Water District to supply the Monument Butte, Travis, and Gilsonite oil fields. Johnson Water District has given permission to Inland Production Company to use water from this system, for the purpose of drilling and completing the Odekirk Springs #14-36-8-17. A temporary line may be used for water transportation from our existing supply line, from Johnson Water District or trucked from Inland Production Company's water supply line located at the Gilsonite State #7-32 (SW/NE Sec. 32, T8S, R17E), or the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E), or the Travis Federal #15-28 (SW/SE Sec. 28, T8S, R16E). See Exhibit "C".

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

See Location Layout Sheet - Exhibit "E".

A small reserve pit (90' X 40' X 8' deep, or less) will be constructed from native soil and clay materials. A water processing unit will be employed to continuously recycle the drilling fluid as it is used, returning the fluid component to the drilling rig's steel tanks. The reserve pit will primarily receive the processed drill cuttings (wet sand, shale & rock) removed from the well bore. Any drilling fluids which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed by the water recycling unit and then returned to the steel rig tanks. All drilling fluids will be fresh water based containing DAP (Di-Ammonium Phosphate, commonly known as fertilizer), typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride chromate's, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be utilized in the reserve pit.

All completion fluids, frac gels, etc., will be contained in steel tanks and hauled away to approved commercial disposal, as necessary.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood, for re-injection into the waterflood reservoirs via existing approved injection wells. Within 90 days of first production, a water analysis will be submitted to the Authorized Officer, along with an application for approval of this, as a permanent disposal method.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the north between stakes 4 & 5.

The stockpiled topsoil (first six (6) inches) will be stored on the east between stakes 6 & 8.

Access to the well pad will be from the west corner, near stake #2.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/ operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion . Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per State of Utah, and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP – State of Utah

12. **OTHER ADDITIONAL INFORMATION**

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey Report will be submitted as soon as it becomes available.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Inland Production Company guarantees that during the drilling and completion of the Odekirk Spring #14-36-8-17, we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the drilling and completion of the Odekirk Spring #14-36-8-17 we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, UT 84079
Telephone: (801) 789-1866

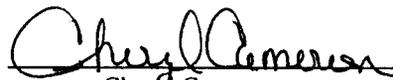
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #14-36-8-17 SE/SW Section 36, Township 8S, Range 17E: Lease #ML-44305 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4471291.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

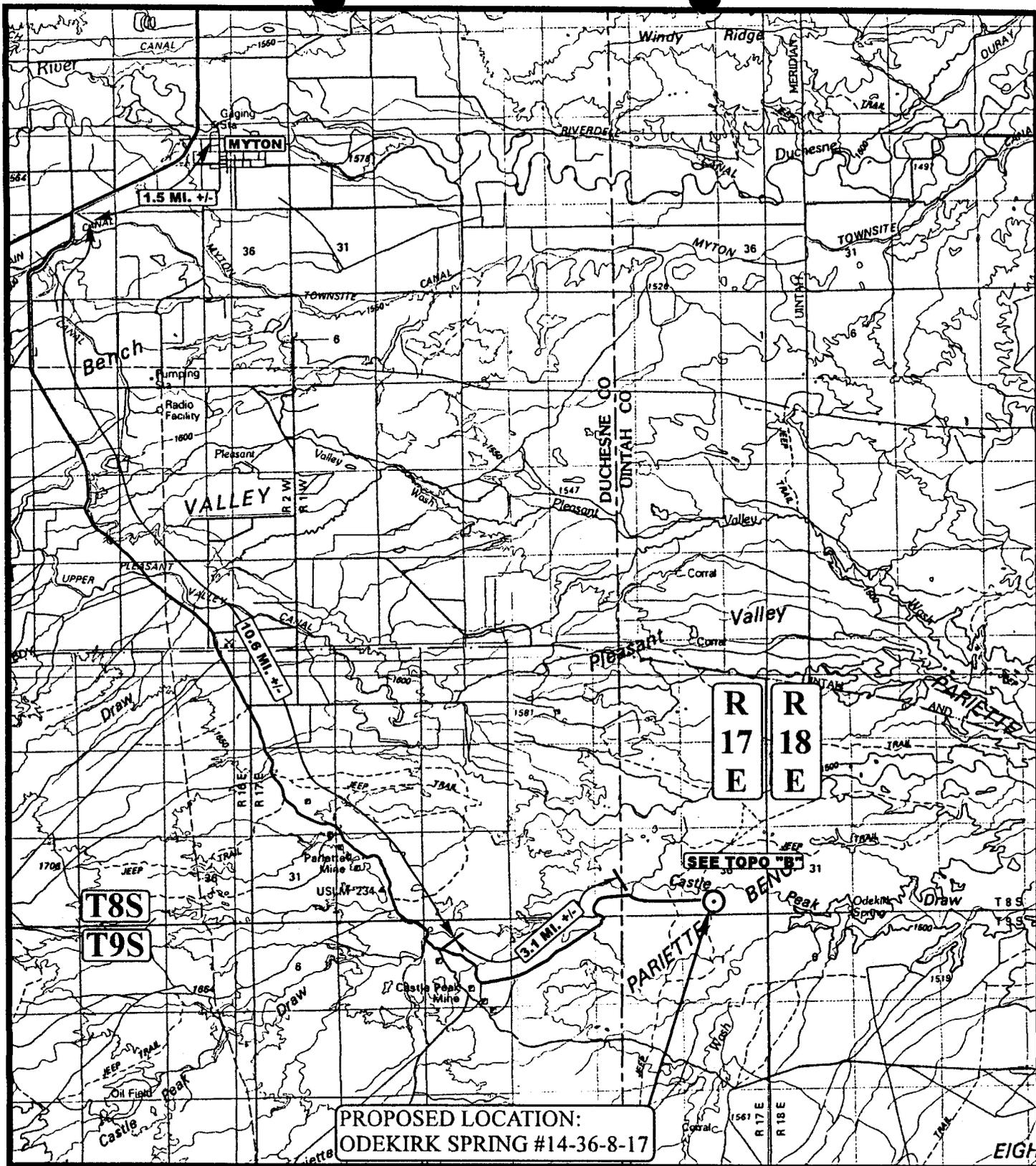
2/12/98

Date



Cheryl Cameron

Regulatory Compliance Specialist



PROPOSED LOCATION:
ODEKIRK SPRING #14-36-8-17

R
17
E

R
18
E

T8S
T9S

SEE TOPO "B"

⊙ PROPOSED LOCATION

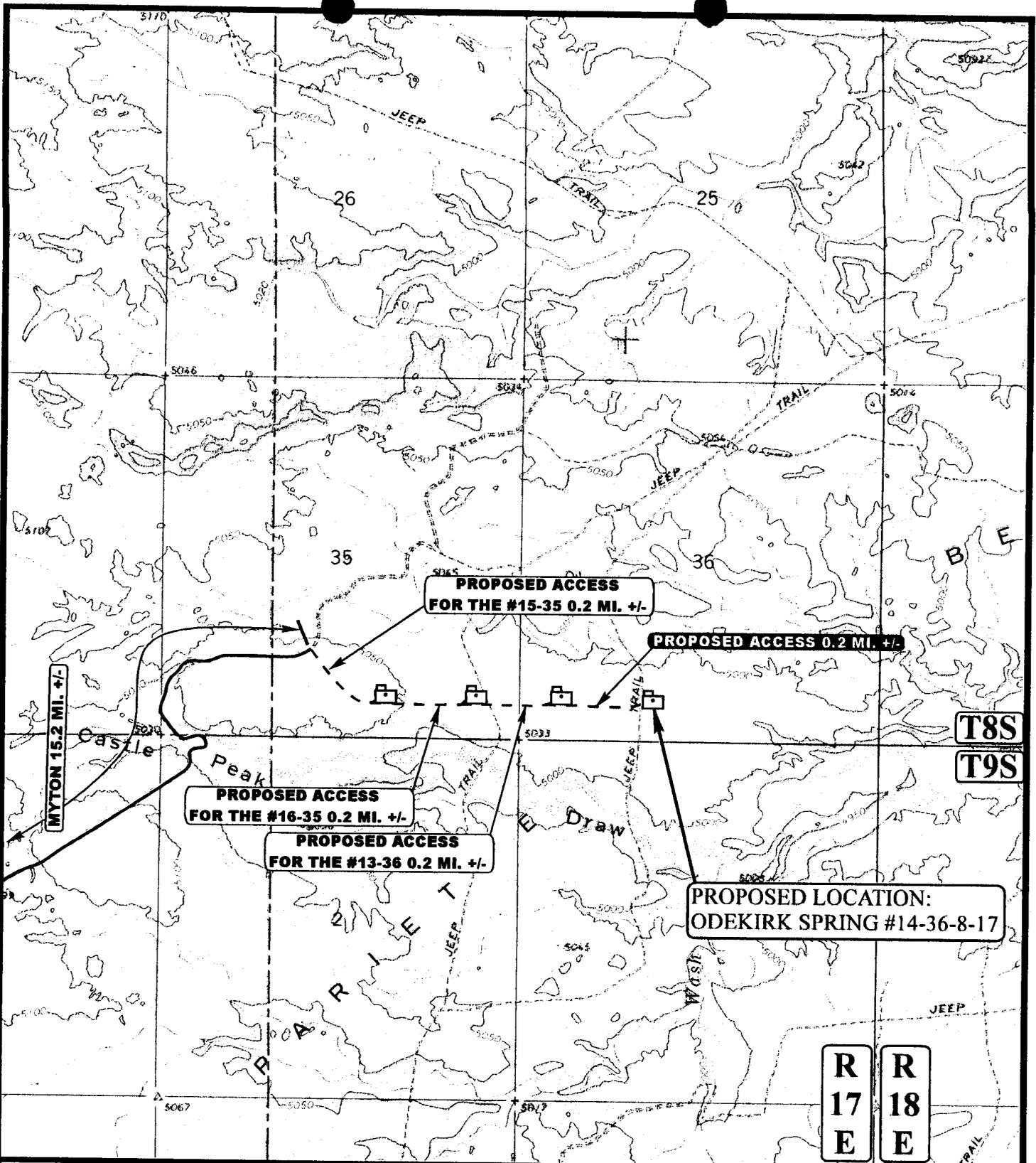


INLAND PRODUCTION CO.
ODEKIRK SPRING #14-36-8-17
SECTION 36, T8S, R17E, S.L.B.&M.
660' FSL 1980' FWL

U&L S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP
1 29 98
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00

A
TOPO



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



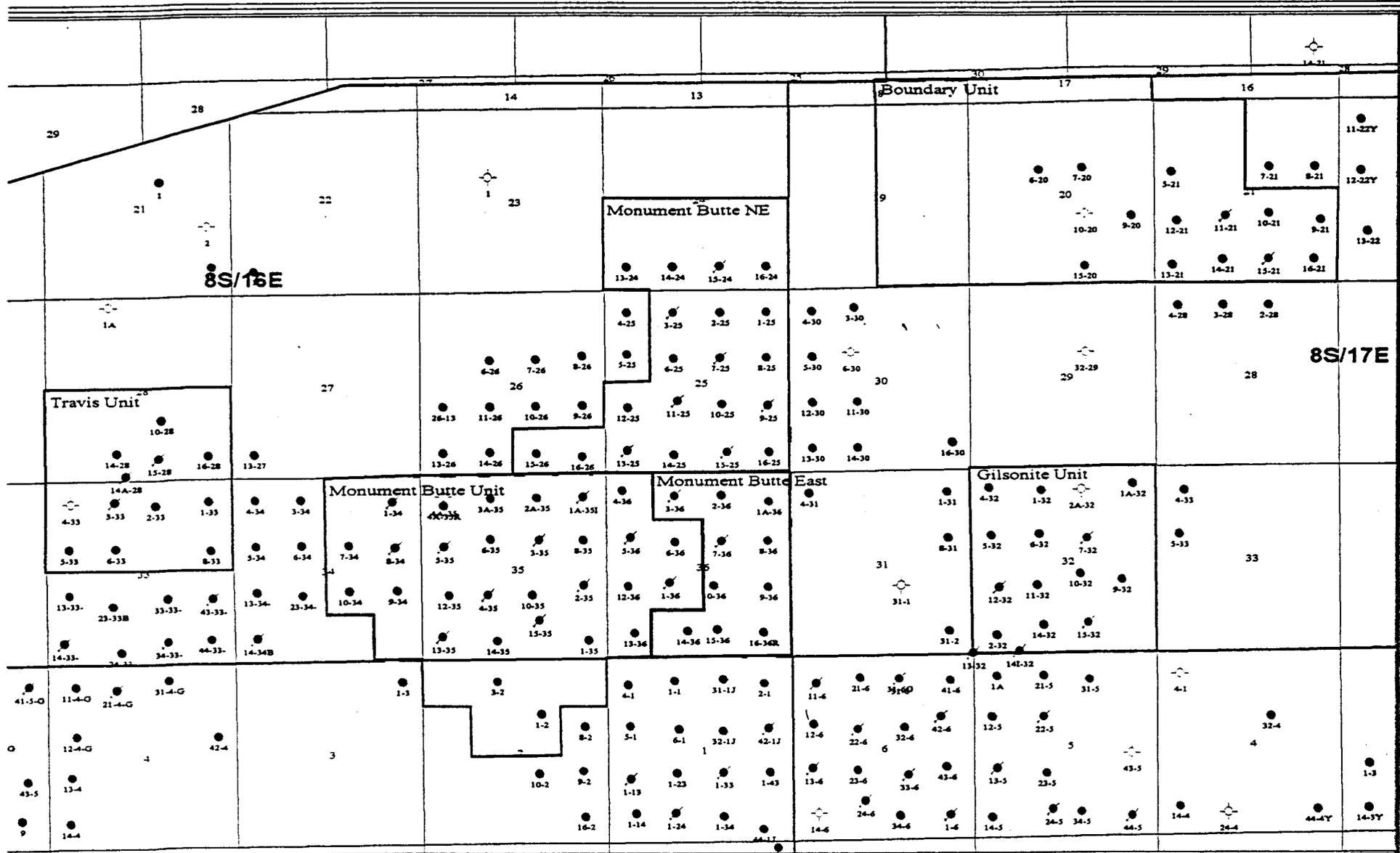
INLAND PRODUCTION CO.
ODEKIRK SPRING #14-36-8-17
 SECTION 36, T8S, R17E, S.L.B.&M.
 660' FSL 1980' FWL

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **1 29 98**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

B
 TOPO

EXHIBIT "C"



Inland
 475 17th Street, Suite 150B
 Denver, Colorado 80202
 Phone: 303-733-0900

Regional Area

Duchesne County, Utah

Dec 6/1997 J.A.



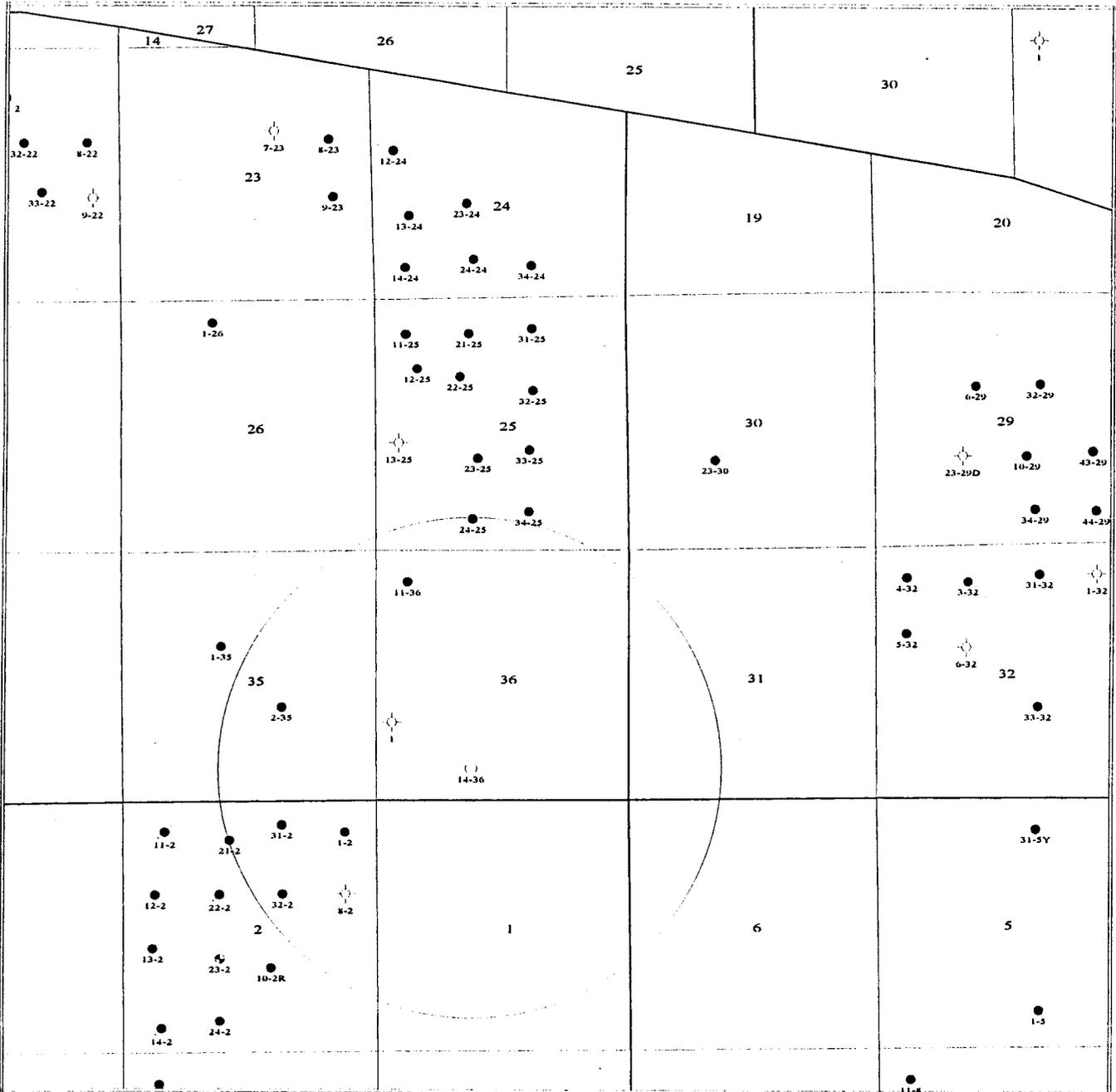


EXHIBIT "D"

INLAND PRODUCTION COMPANY

ONE MILE RADIUS
Odekirk Spring #14-36

Jack Anderson

Scale 1:800000

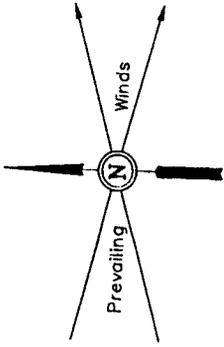
2/3/1998

INLAND PRODUCTION CO.

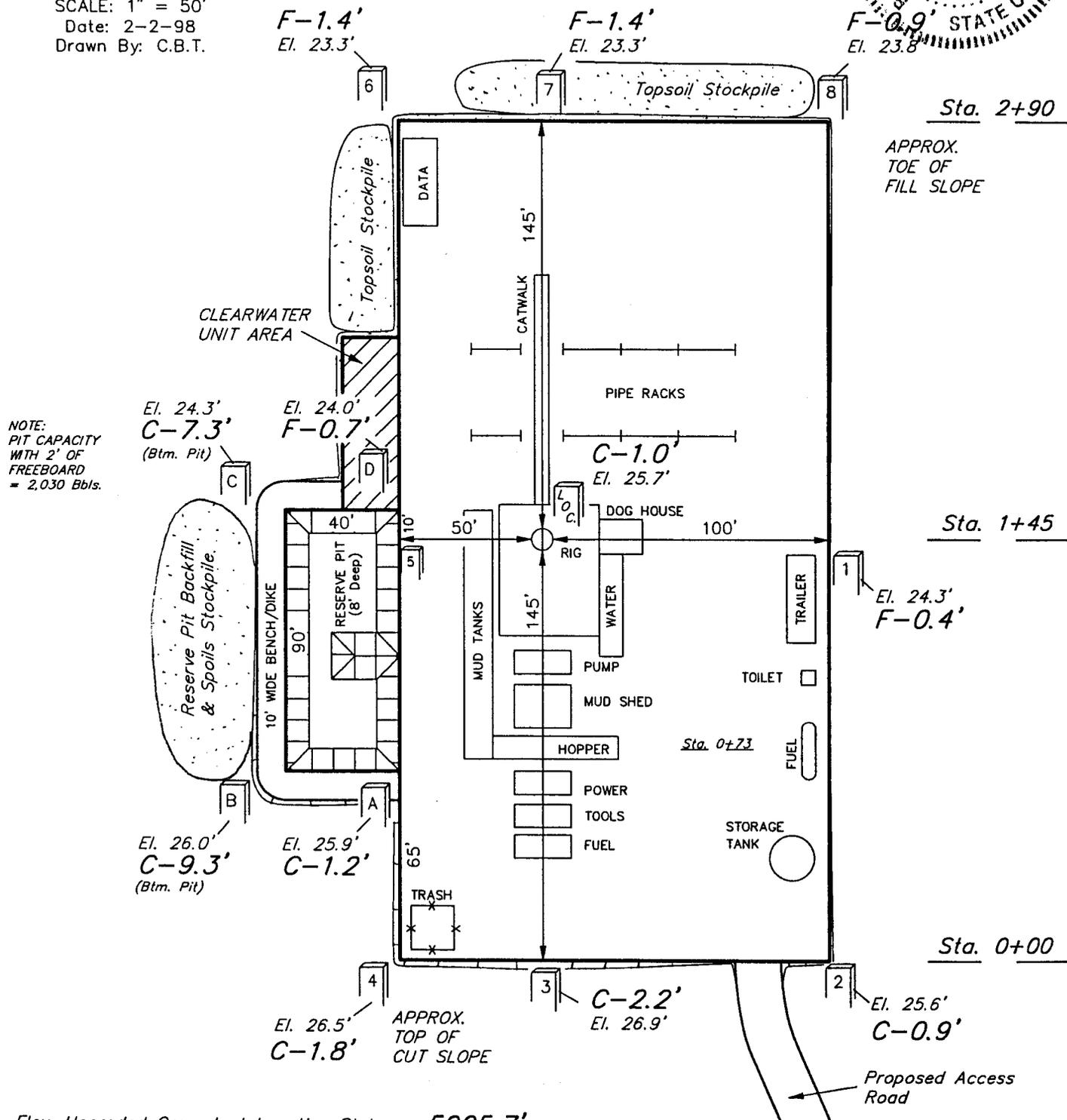
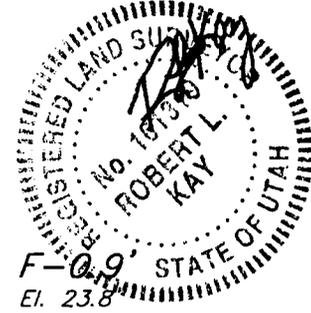
LOCATION LAYOUT FOR

ODEKIRK SPRING #14-36-8-17
SECTION 36, T8S, R17E, S.L.B.&M.

660' FSL 1980' FWL



SCALE: 1" = 50'
Date: 2-2-98
Drawn By: C.B.T.

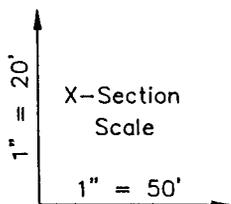


Elev. Ungraded Ground at Location Stake = 5025.7'
Elev. Graded Ground at Location Stake = 5024.7'

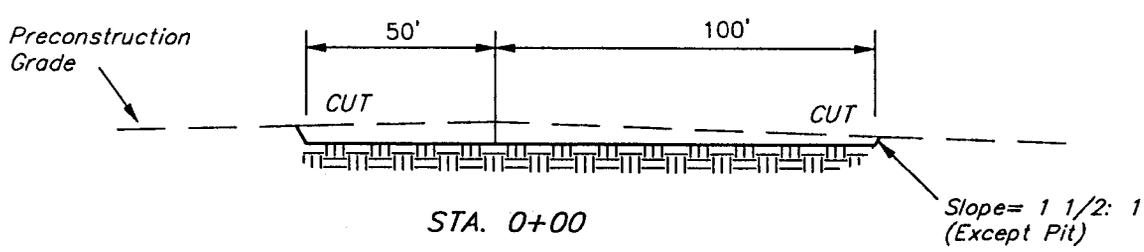
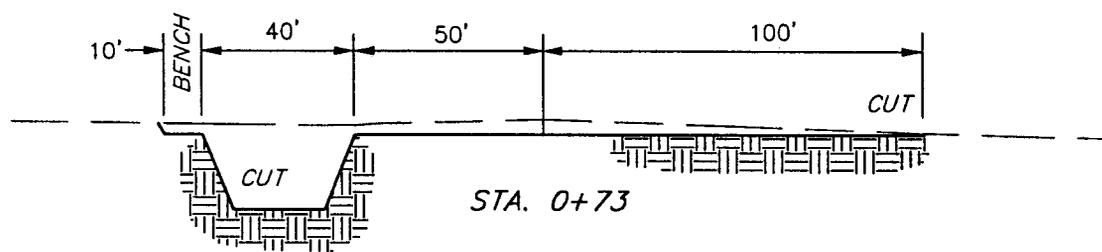
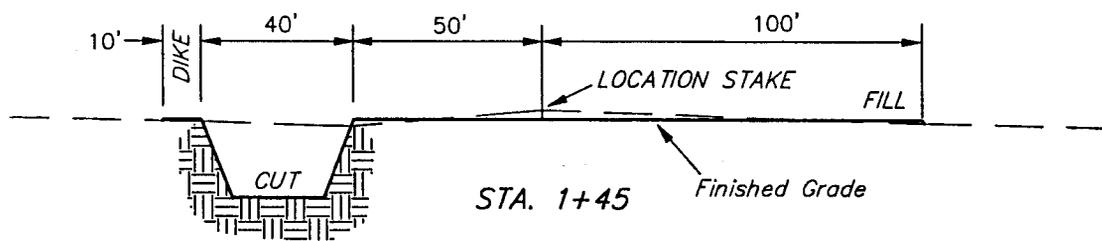
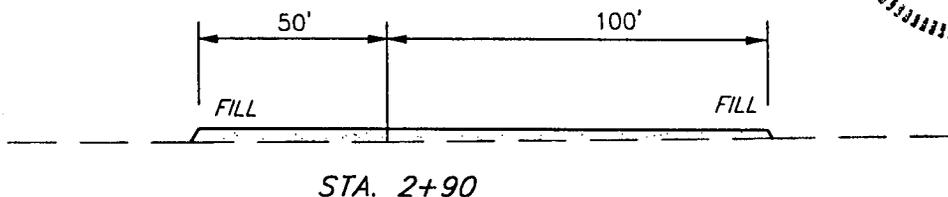
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

ODEKIRK SPRING #14-36-8-17
SECTION 36, T8S, R17E, S.L.B.&M.
660' FSL 1980' FWL



Date: 2-2-98
Drawn By: C.B.T.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

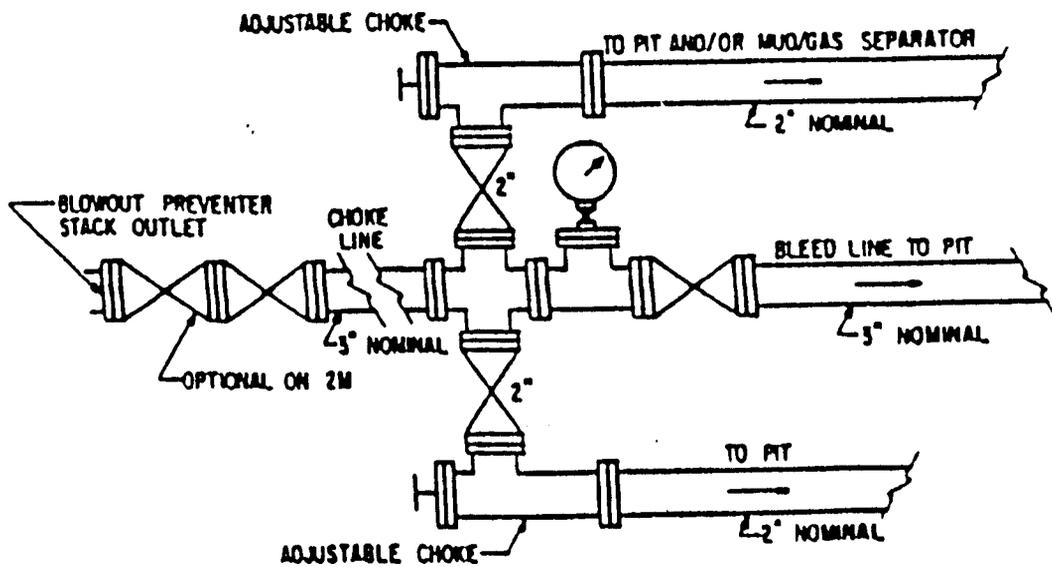
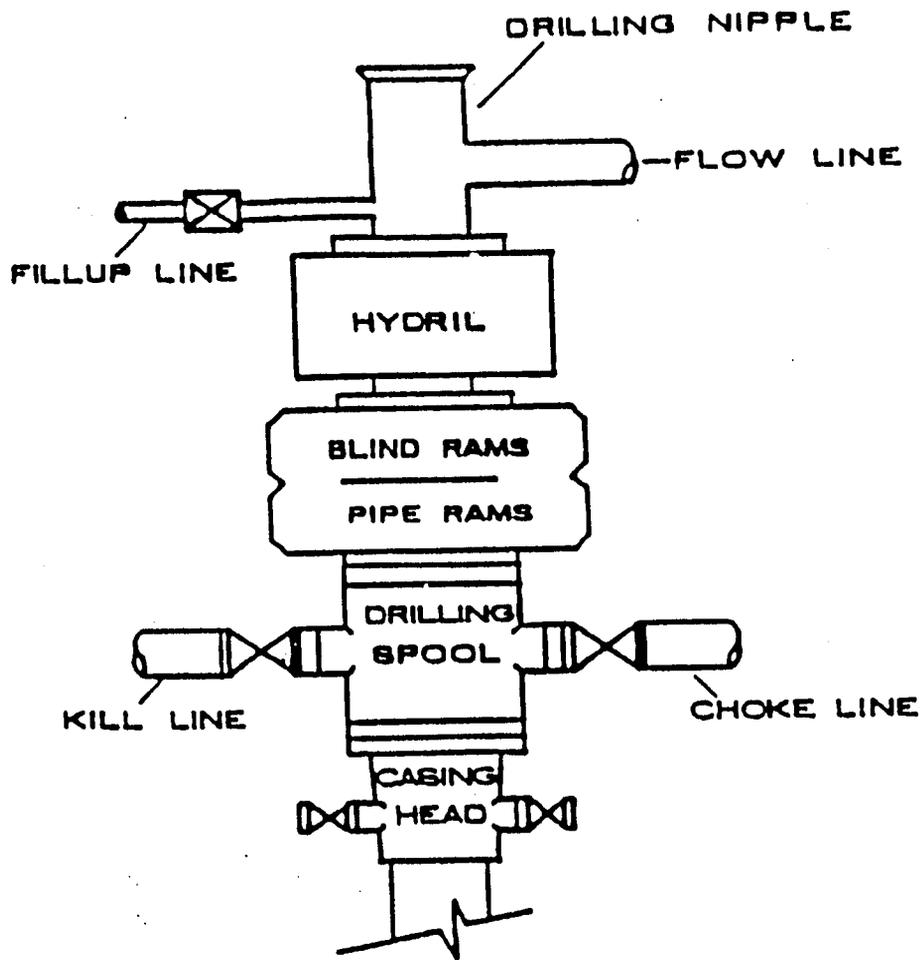
APPROXIMATE YARDAGES

| | |
|------------------------|------------------------|
| CUT | |
| (6") Topsoil Stripping | = 870 Cu. Yds. |
| Remaining Location | = 1,240 Cu. Yds. |
| TOTAL CUT | = 2,110 CU.YDS. |
| FILL | = 870 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 1,200 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 1,200 Cu. Yds. |
| EXCESS MATERIAL After Reserve Pit is Backfilled & Topsoil is Re-distributed | = 0 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

SCHEMATIC DIAGRAM OF 2,000 PSI BOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/17/98

API NO. ASSIGNED: 43-047-33075

WELL NAME: ODEKIRK SPRING 14-36-8-17
 OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:
 SESW 36 - T08S - R17E
 SURFACE: 0660-FSL-1980-FWL
 BOTTOM: 0660-FSL-1980-FWL
 UINTAH COUNTY
 EIGHT MILE FLAT NORTH FIELD (590)

| | | |
|-------------------------------|----------|---------|
| INSPECT LOCATION BY: 03/10/98 | | |
| TECH REVIEW | Initials | Date |
| Engineering | SRB | 3/20/98 |
| Geology | | |
| Surface | | |

LEASE TYPE: STA
 LEASE NUMBER: ML - 44305

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
 (Number 4471291)

Potash (Y/N)

Oil shale (Y/N)

Water permit
 (Number GILSONITE STATE 7-32)

RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

___ R649-2-3. Unit: _____

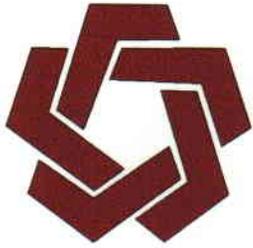
R649-3-2. General.

___ R649-3-3. Exception.

___ Drilling Unit.
 Board Cause no: _____
 Date: _____

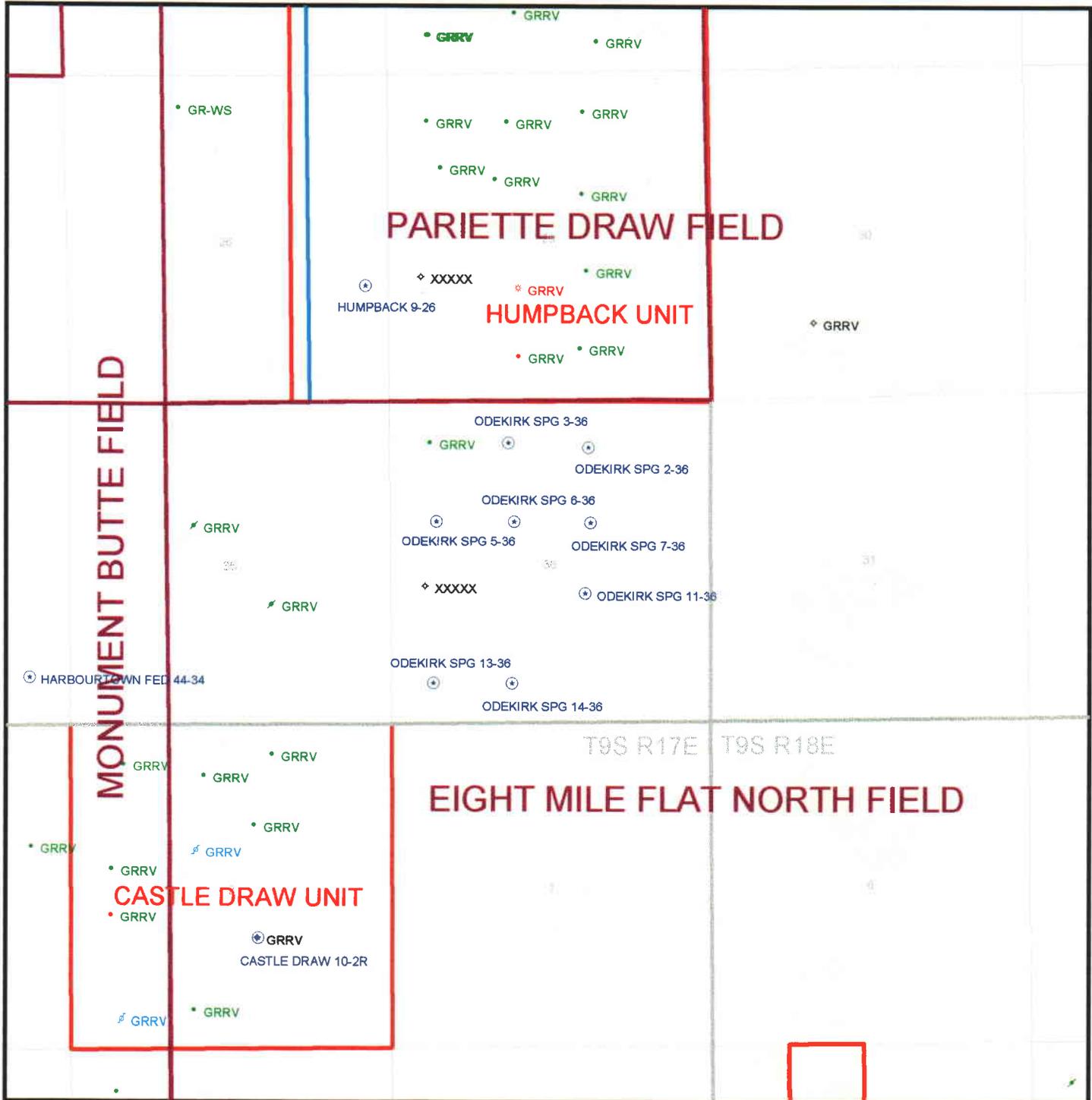
COMMENTS: _____

STIPULATIONS: COMPLIANCE WITH CONDITIONS OUTLINED
ON STATEMENT OF BASIS.



DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION (N5160)
FIELD: PARIETTE DRAW (698)
SEC. 36 TWP. 8S, RNG. 17E,
COUNTY: UINTAH UAC: R649-3-2 STATE SPACING



DATE PREPARED:
18-FEB-1998

DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

Operator: INLAND PRODUCTION COMPANY

Well Name & Number: ODEKIRK SPRING 14-36-8-17

API Number: 43-047-33075

Location: 1/4, 1/4 SE/SW Sec. 36 T. 8S R. 17E

Geology/Ground Water:

According to technical publication number 92 the base of moderately saline water may be very near the surface in this area. High quality water may be present in sands near the surface or in isolated sands in the Uinta Formation. This water is generally seasonal and the sands are generally discontinuous. The proposed casing and cement program will adequately protect and isolate any water encountered.

Reviewer: D.jarvis

Date: 3-13-98

Surface:

THE PRE-SITE INVESTIGATION HAS BEEN PERFORMED BY FIELD PERSONNEL ON 3/3/98. JACK LYTLE WITH THE DIVISION OF WILDLIFE RESOURCES AND ED BONNER WITH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMINISTRATION WERE NOTIFIED ON 2/23/98. NEITHER CHOSE TO ATTEND.

Reviewer: DAVID W. HACKFORD

Date: 3/4/98

Conditions of Approval/Application for Permit to Drill:

1. THE RESERVE PIT MUST BE CONSTRUCTED NORTH OF WELL BORE.

CASING AND CEMENTING EVALUATION FOR APD APPROVAL

Well Name(s): Odekirk Spring wells (5)
Operator Name: Inland Production Co.

Proposed TD (feet): 6,500
Mud Type at TD: Fresh water/polymer
Mud Weight at TD (ppg): 8.4
Anticipated BHP (psi): 2000

| | |
|-----------------------------------|------|
| Calculated BHP (psi) | 2839 |
| Calculated Surface Pressure (psi) | 1409 |

Production String Casing Design

Diameter (inches): 5.50
Weight (lb/ft): 15.50
Grade: J-55
Thread Type: LT&C

Collapse Strength (psi): 4040
Internal Yield Strength (psi): 4810
Joint Strength (lb): 217,000

| | | |
|------------------------|------|--|
| Calculated Collapse SF | 1.42 | Collapse safety factor should exceed 1.125 |
| Calculated Burst SF | 1.69 | Burst safety factor should exceed 1.10 |
| Calculated Tension SF | 2.15 | Tension safety factor should exceed 1.80 |

Insert and copy block as necessary for intermediate or surface casing strings

Production String Cementing Program

Casing Diameter (inches): 5.50
Hole Diameter (inches): 7.88

First Stage

Cement Type: Hibond 65 Modified
Cement Volume (sx): 120
Cement Yield (cu.ft./sk): 3
Annular Volume (cu.ft./lin.ft.): 0.1733
Excess Percentage: 0.15
Anticipated Coverage Height (ft): 1755

| | | |
|---------------------------------|------|--|
| Calculated Coverage Height (ft) | 1806 | Calculated value should exceed anticipated amount. |
|---------------------------------|------|--|

Second Stage

| | |
|-----------------------------------|--------------------------|
| Cement Type: | Premium Plus Thixotropic |
| Cement Volume (sx): | 560 |
| Cement Yield (cu.ft./sk): | 1.59 |
| Annular Volume (cu.ft./lin.ft.): | 0.1733 |
| Excess Percentage: | 0.15 |
| Anticipated Coverage Height (ft): | 4445 |

Calculated Coverage Height (ft) 4468 Calculated value should exceed anticipated amount.

Surface String Cementing Program

| | |
|---------------------------|-------|
| Casing Diameter (inches): | 8.63 |
| Hole Diameter (inches): | 12.25 |

First Stage

| | |
|-----------------------------------|--------------|
| Cement Type: | Premium Plus |
| Cement Volume (sx): | 190 |
| Cement Yield (cu.ft./sk): | 1.37 |
| Annular Volume (cu.ft./lin.ft.): | 0.4127 |
| Excess Percentage: | 1.00 |
| Anticipated Coverage Height (ft): | 300 |

Calculated Coverage Height (ft) 315 Calculated value should exceed anticipated amount.

Second Stage

| | |
|-----------------------------------|--|
| Cement Type: | |
| Cement Volume (sx): | |
| Cement Yield (cu.ft./sk): | |
| Annular Volume (cu.ft./lin.ft.): | |
| Excess Percentage: | |
| Anticipated Coverage Height (ft): | |

Calculated Coverage Height (ft) ERR Calculated value should exceed anticipated amount.

Insert and copy blocks as necessary for additional casing strings or stages

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: INLAND PRODUCTION COMPANY
WELL NAME & NUMBER: ODEKIRK SPRING 14-36-8-17
API NUMBER: 43-047-33075
LEASE: ML-44305 FIELD/UNIT: 8 MILE FLAT NORTH
LOCATION: 1/4, 1/4 SE/SW Sec: 36 TWP: 8S RNG: 17E 660' FSL 1980' FWL
LEGAL WELL SITING: 460' F SEC. LINE; 460' F 1/4, 1/4 LINE; _____ F ANOTHER WELL.
GPS COORD (UTM): NO READING
SURFACE OWNER: STATE OF UTAH

PARTICIPANTS

DAVID W. HACKFORD (DOGM)
BRAD MECHAM (INLAND PRODUCTION CO.)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS ON A FLAT EXTENDING AT LEAST 600' IN ALL DIRECTIONS. CASTLE PEAK DRAW IS 0.5 MILES TO THE SOUTH. DRAINAGE IS TO THE EAST.

SURFACE USE PLAN

CURRENT SURFACE USE: LIVESTOCK AND WILDLIFE GRAZING

PROPOSED SURFACE DISTURBANCE: 290 FEET BY 190 FEET FOR LOCATION AND 0.2 MILES FOR NEW ACCESS.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM THE GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: PRODUCTION FACILITIES WILL BE ON LOCATION.

SOURCE OF CONSTRUCTION MATERIAL: MATERIALS WILL BE BORROWED FROM LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO A LANDFILL. ALL HAZARDOUS WASTES WILL BE DISPOSED OF OFFSITE

AT AN APPROVED FACILITY.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, SALT BRUSH, PRICKLY PEAR.
PRONGHORN, RODENTS, RABBITS, COYOTES, SONG BIRDS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SAND WITH SOME BROWN CLAY.

SURFACE FORMATION & CHARACTERISTICS: UINTAH FORMATION, SOUTH FLANK
OF UINTAH MOUNTAINS.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR SEDIMENTATION,
NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 40' BY 90' AND EIGHT FEET DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): NO LINER WILL BE
REQUIRED.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER STATE OF UTAH, TRUST LANDS.

SURFACE AGREEMENT: STATE OF UTAH, TRUST LANDS

CULTURAL RESOURCES/ARCHAEOLOGY: AN ARCHAEOLOGICAL INVESTIGATION HAS BEEN
CONDUCTED BY AERC. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS: ONSITE WAS DONE ON A CLEAR, SUNNY DAY.

ATTACHMENTS

PHOTOS OF SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

3/3/98 12:15 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

| <u>Site-Specific Factors</u> | <u>Ranking</u> | <u>Site Ranking</u> |
|---|----------------|---------------------|
| Distance to Groundwater (feet) | | |
| >200 | 0 | |
| 100 to 200 | | |
| 75 to 100 | 5 | |
| 25 to 75 | 10 | <u>5</u> |
| <25 or recharge area | 15 | |
| | 20 | |
| Distance to Surf. Water (feet) | | |
| >1000 | 0 | |
| 300 to 1000 | 2 | |
| 200 to 300 | 10 | |
| 100 to 200 | 15 | <u>0</u> |
| < 100 | 20 | |
| Distance to Nearest Municipal Well (feet) | | |
| >5280 | 0 | |
| 1320 to 5280 | 5 | |
| 500 to 1320 | 10 | <u>0</u> |
| <500 | 20 | |
| Distance to Other Wells (feet) | | |
| >1320 | 0 | |
| 300 to 1320 | 10 | <u>0</u> |
| <300 | 20 | |
| Native Soil Type | | |
| Low permeability | 0 | |
| Mod. permeability | 10 | |
| High permeability | 20 | <u>0</u> |
| Fluid Type | | |
| Air/mist | 0 | |
| Fresh Water | 5 | |
| TDS >5000 and <10000 | 10 | |
| TDS >10000 or Oil Base Mud Fluid | 15 | |
| containing significant levels of hazardous constituents | 20 | <u>5</u> |
| Drill Cuttings | | |
| Normal Rock | 0 | <u>0</u> |
| Salt or detrimental | 10 | |
| Annual Precipitation (inches) | | |
| <10 | 0 | |
| 10 to 20 | 5 | <u>0</u> |
| >20 | 10 | |
| Affected Populations | | |
| <10 | 0 | |
| 10 to 30 | 6 | |
| 30 to 50 | 8 | <u>0</u> |
| >50 | 10 | |
| Presence of Nearby Utility Conduits | | |
| Not Present | 0 | |
| Unknown | 10 | <u>0</u> |
| Present | 15 | |



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

March 19, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: Odekirk Spring 14-36-8-17 Well, 660' FSL, 1980' FWL, SE SW,
Sec. 36, T. 8 S., R. 17 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33075.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Odekirk Spring 14-36-8-17
API Number: 43-047-33075
Lease: ML-44305
Location: SE SW Sec. 36 T. 8 S. R. 17 E.

Conditions of Approval

1. General
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. Notification Requirements
Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or John R. Baza at (801)538-5334.
3. Reporting Requirements
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated March 13, 1998 (copy attached).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: ODEKIRK SPRINGS 14-36-8-17

Api No. 43-047-33075

Section 36 Township 8S Range 17E County UINTAH

Drilling Contractor UNION

Rig # 7

SPUDDED:

Date 7/11/98

Time _____

How ROTARY

Drilling will commence _____

Reported by MIKE WARD

Telephone # _____

Date: 7/13/98 Signed: JLT

✓

R E C E I V E D
JUL 16 1998

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 16

OPERATOR Inland Production Company
 ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

No. 5435

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|---------------------------|---------------|----|-----|-----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 99999 | 12391 | 43-013-32066 | TAR SANDS FED. 10-28-8-17 | NE/SE | 28 | 08S | 17E | Duchesne | 6/24/98 | |

WELL 1 COMMENTS: Spud well w/ 2CM Drilling @ 10:00 am., 6/24/98.
 Greater Boundary Unit

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|--------------------------|---------------|----|-----|-----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 99999 | 12391 | 43-013-32067 | TAR SANDS FED. 9-28-8-17 | NE/SE | 28 | 08S | 17E | Duchesne | 6/25/98 | |

WELL 2 COMMENTS: Spud well w/ 2CM Drilling @ 1:30 pm. 6/25/98.
 Greater Boundary Unit

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|---------------------------|---------------|----|-----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 12420 | 43-047-33076 | ODEKTRK SPRING 13-36-8-17 | SW/SE | 36 | 08S | 17E | Uintah | 7/1/98 | |

WELL 3 COMMENTS: Spud well w/ Union Rig #7 @ 2:00 pm., 7/1/98.
 Entity added 7-17-98. See

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|---------------------------|---------------|----|-----|-----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 99999 | 12391 | 43-013-32065 | TAR SANDS FED. 14-28-8-17 | SE/SW | 28 | 08S | 17E | Duchesne | 6/30/98 | |

WELL 4 COMMENTS: Spud well w/ 2CM Drilling @ 11:00 AM, 6/30/98.
 Greater Boundary Unit

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|---------------------------|---------------|----|-----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 12421 | 43-047-33075 | ODEKTRK SPRING 14-36-8-17 | SE/SW | 36 | 08S | 17E | Uintah | 7/1/98 | |

WELL 5 COMMENTS: Spud well w/ Union #7 @ 11:00 pm, 7/1/98.
 Entity added 7-17-98. See

INLAND RESOURCES
1998 11:24 AM

ON CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity.
- E - Other (explain in comments section)

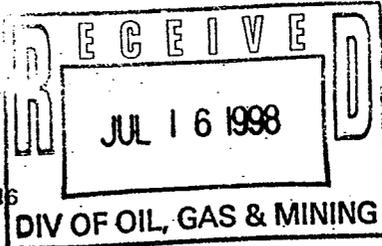
NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
 Signature

Engineering Secretary 7/15/98
 Title Date

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6



OPERATOR Inland Production Company
ADDRESS 410 17th St., Suite 700
Denver, Colorado 80202

OPERATOR ACCT. NO. N 5160

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE | |
|-------------|--------------------|----------------|--------------|---------------|---------------|------|----|-----|--------|-----------|----------------|--|
| | | | | | QQ | SC | TP | RG | COUNTY | | | |
| B | 99999 | 12391 | 43-013-32069 | Tar Sands Fed | 7-28-8-17 | NE/W | 28 | 08S | 17E | Duchesne | 6/22/98 | |

WELL 1 COMMENTS: Spud well w/ zcm drilling @ 9:00 am, 6/22/98.
Greater Boundary Unit

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE | |
|-------------|--------------------|----------------|--------------|----------------|---------------|------|----|-----|--------|-----------|----------------|--|
| | | | | | QQ | SC | TP | RG | COUNTY | | | |
| A | 99999 | 12422 | 43-047-33078 | ODELIER SPRING | 7-36-8-17 | NE/W | 36 | 08S | 17E | Uintah | 6/15/98 | |

WELL 2 COMMENTS: Spud well w/ Union, Rig #7 @ 11:30 am, 6/15/98.
Entity added 7-17-98. Lic

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE | |
|-------------|--------------------|----------------|--------------|----------------|---------------|------|----|-----|--------|-----------|----------------|--|
| | | | | | QQ | SC | TP | RG | COUNTY | | | |
| B | 99999 | 12391 | 43-013-32063 | TAR SANDS FED. | 3-29-8-17 | NE/W | 29 | 08S | 17E | Duchesne | 6/15/98 | |

WELL 3 COMMENTS: Spud well w/ zcm Drilling @ 11:00 am, 6/15/98.
Greater Boundary Unit

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE | |
|-------------|--------------------|----------------|--------------|----------------|---------------|-------|----|-----|--------|-----------|----------------|--|
| | | | | | QQ | SC | TP | RG | COUNTY | | | |
| A | 99999 | 12423 | 43-047-33077 | ODELIER SPRING | 11-36-8-17 | NE/SW | 36 | 08S | 17E | Uintah | 6/23/98 | |

WELL 4 COMMENTS: Spud well w/ Union #7 @ 11:00 am, 6/23/98.
Entity added 7-17-98. Lic

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE | |
|-------------|--------------------|----------------|------------|-----------|---------------|----|----|----|--------|-----------|----------------|--|
| | | | | | QQ | SC | TP | RG | COUNTY | | | |
| | | | | | | | | | | | | |

WELL 5 COMMENTS:

INLAND RESOURCES
JUL 16 11:25 AM 1998

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
Signature

Engineering Secretary 7/15/98
Title Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

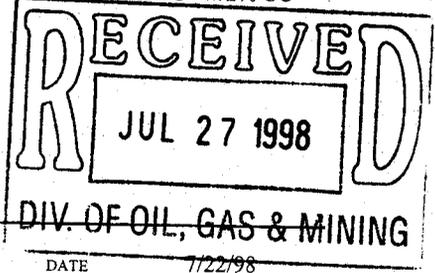
| | | | |
|--|--|--|------------------------|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NO. ML-44305 | |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A | |
| OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME NA | |
| 2. NAME OF OPERATOR INLAND PRODUCTION COMPANY | | 8. FARM OR LEASE NAME ODEKIRK SPRING | |
| 3. ADDRESS OF OPERATOR 410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102 | | 9. WELL NO. 14-36-8-17 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/SW 660 FSL 1980 FWL | | 10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SW Section 36, T08S R17E | |
| 14. API NUMBER 43-047-33075 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5024.7 GR | 12. COUNTY OR PARISH UINTAH | 13. STATE UT |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> | (OTHER) <u>Surface Spud</u> | <input checked="" type="checkbox"/> |
| (OTHER) _____ | <input type="checkbox"/> | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RR (weld on substructure). RU. Dri & set conductor. **SPUD WELL @ 1:00 PM, 7/11/98.** Dri & set MH & RH. Dri Kelly dn. NU cellar. Dri 12-1/4" sfc hole 21' - 300'. C&C. TOH. ND cellar. Run 8-5/8" GS, 6 jt 8-5/8", 24#, J-55, ST & C csg, WHI "W92" csg head (271'). Csg set @ 281'. RU BJ. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/140 sx Class "G" w/2% CC & 1/4#/sk Cello Flake (15.8 ppg 1.17 cf/sk yield). Had 6 bbl cmt returns. RD BJ. WOC.



18. I hereby certify that the foregoing is true and correct
 SIGNED Shannon Smith TITLE Engineering Secretary DATE 7/27/98

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | | |
|--|--|--|------------------------|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NO. ML-44305 | |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A | |
| OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME NA | |
| 2. NAME OF OPERATOR INLAND PRODUCTION COMPANY | | 8. FARM OR LEASE NAME ODEKIRK SPRING | |
| 3. ADDRESS OF OPERATOR 410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102 | | 9. WELL NO. 14-36-8-17 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/SW 660 FSL 1980 FWL | | 10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SW Section 36, T08S R17E | |
| 14. API NUMBER 43-047-33075 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5024.7 GR | 12. COUNTY OR PARISH UINTAH | 13. STATE UT |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

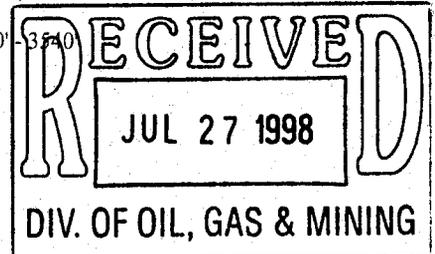
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | (OTHER) <u>Weekly Status</u> <input checked="" type="checkbox"/> |
| (OTHER) <input type="checkbox"/> | |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 7/9/98 - 7/15/98

WOC. NU. Test BOP's & manifold. TIH. Drl plug, cmt & GS. Circ. TFB #4 & MM. Drilled 300'



18. I hereby certify that the foregoing is true and correct
SIGNED Shannon Smith TITLE Engineering Secretary DATE 7/22/98

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | | |
|---|--|--|------------------------|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NO. ML-44305 | |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A | |
| OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME NA | |
| 2. NAME OF OPERATOR INLAND PRODUCTION COMPANY | | 8. FARM OR LEASE NAME ODEKIRK SPRING | |
| 3. ADDRESS OF OPERATOR 410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102 | | 9. WELL NO. 14-36-8-17 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/SW 660 FSL 1980 FWL | | 10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SW Section 36, T08S R17E | |
| 14. API NUMBER 43-047-33075 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5024.7 GR | 12. COUNTY OR PARISH UINTAH | 13. STATE UT |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

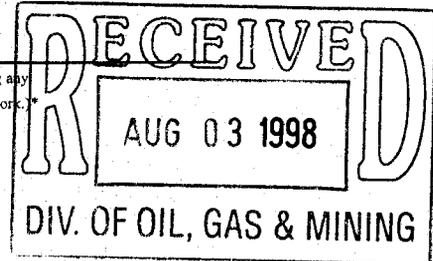
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> | (OTHER) <u>Weekly Status</u> | <input checked="" type="checkbox"/> |
| (OTHER) <input type="checkbox"/> | <input type="checkbox"/> | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WEEKLY STATUS REPORT FOR WEEK OF 7/16/98 - 7/22/98

Drilled 7-7/8 hole w/Union, Rig #7 from 3540' - 5990'.

Run 5-1/2" GS, 1 jt 5-1/2" csg (42'), 5-1/2" FC, 140 jt 5-1/2", 15.5#, J-55, LT & C csg (5974'). Csg set @ 5984'. RD Casers. RU BJ. C&C. Pmp 20 bbls dye wtr & 20 bbl gel. Cmt w/260 sx Premium Lite Modified (11.0 ppg 3.42 cf/sk yield) & 330 sx Class "G" w/10% A-10 & 10% salt (14.4 ppg 1.63 cf/sk yield). Good returns until 130 bbl of 142 bbl were displaced, then lost all returns until POB w/2000 psi, 7:15 pm, 7/19/98. Est 5 bbl gel to sfc, w/1100 psi load. ND BOP's. Set slips w/96,000#, dump pits. RD. Rig released @ 9:15 pm, 7/19/98. RDMOL.



18. I hereby certify that the foregoing is true and correct.
SIGNED Shannon Smith TITLE Engineering Secretary DATE 7/29/98

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | | |
|--|--|--|--|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;">ML-44305</p> | |
| 2. NAME OF OPERATOR <p style="text-align: center;">INLAND PRODUCTION COMPANY</p> | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME <p style="text-align: center;">N/A</p> | |
| 3. ADDRESS OF OPERATOR <p style="text-align: center;">410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102</p> | | 7. UNIT AGREEMENT NAME <p style="text-align: center;">NA</p> | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center;">SE/SW 660 FSL 1980 FWL</p> | | 8. FARM OR LEASE NAME <p style="text-align: center;">ODEKIRK SPRING</p> | |
| 14. API NUMBER <p style="text-align: center;">43-047-33075</p> | | 9. WELL NO. <p style="text-align: center;">14-36-8-17</p> | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p style="text-align: center;">5024.7 GR</p> | | 10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">MONUMENT BUTTE</p> | |
| 12. COUNTY OR PARISH <p style="text-align: center;">UINTAH</p> | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p style="text-align: center;">SE/SW Section 36, T08S R17E</p> | |
| 13. STATE <p style="text-align: center;">UT</p> | | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

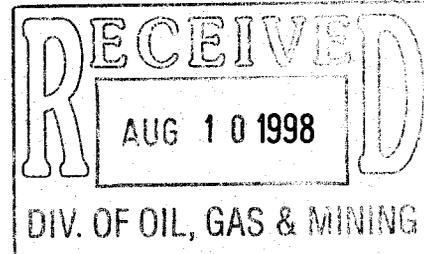
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|---|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> <input type="checkbox"/> (OTHER) <input type="checkbox"/> <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (OTHER) <u>Weekly Status</u> <input checked="" type="checkbox"/> |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 7/30/98 - 8/5/98

Perf CP sds @ 5647-53', 5660-5668', 5693-97' & 5707-17'.
 Perf A sds @ 5286-93'.
 Perf D/C sds 4892-97', 4902-05', 4950-55', 4958-67', 5008-14' & 5017-5020'.

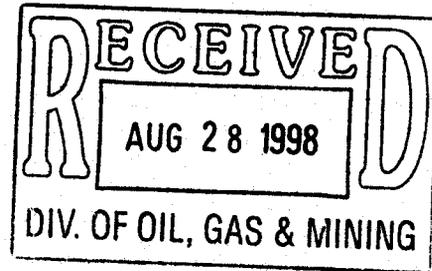


18. I hereby certify that the foregoing is true and correct
 SIGNED Shannon Smith TITLE Engineering Secretary DATE 7/30/98

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



August 24, 1998

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Mr. Michael Hebertson

Re: Sundry Notices and Reports on Wells (Form 5)

Dear Mr. Hebertson:

Enclosed are the above referenced documents providing the weekly status or surface spud information for wells on our current drilling program. If you should have any questions, please contact me at (303) 382-4441.

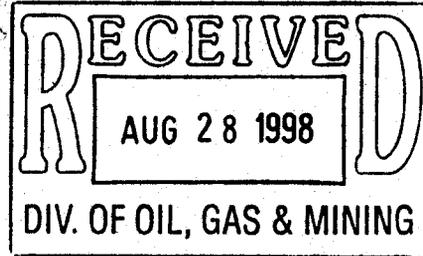
Sincerely,

Shannon Smith

Shannon Smith
Engineering Secretary

Enclosures

Cc: Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078
Well File - Denver
Well File - Roosevelt



August 24, 1998

Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

Attn: Mr. Edwin I. Forsman

Re: Sundry Notices and Reports on Wells (Form 3160-5)

Dear Mr. Forsman:

Enclosed are the above referenced documents providing the weekly status or surface spud information for wells on our current drilling program. If you should have any questions, please contact me at (303) 382-4441.

Sincerely,

Shannon Smith

Shannon Smith
Engineering Secretary

Enclosures

Cc: State of Utah, Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Well File - Denver
Well File - Roosevelt

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | | |
|--|--|--|--|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;">ML-44305</p> | |
| 2. NAME OF OPERATOR <p style="text-align: center;">INLAND PRODUCTION COMPANY</p> | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME <p style="text-align: center;">N/A</p> | |
| 3. ADDRESS OF OPERATOR <p style="text-align: center;">410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102</p> | | 7. UNIT AGREEMENT NAME <p style="text-align: center;">NA</p> | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center;">SE/SW 660 FSL 1980 FWL</p> | | 8. FARM OR LEASE NAME <p style="text-align: center;">ODEKIRK SPRING</p> | |
| 14. API NUMBER <p style="text-align: center;">43-047-33075</p> | | 9. WELL NO. <p style="text-align: center;">14-36-8-17</p> | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p style="text-align: center;">5024.7 GR</p> | | 10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">MONUMENT BUTTE</p> | |
| 12. COUNTY OR PARISH <p style="text-align: center;">UINTAH</p> | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p style="text-align: center;">SE/SW Section 36, T08S R17E</p> | |
| 13. STATE <p style="text-align: center;">UT</p> | | | |

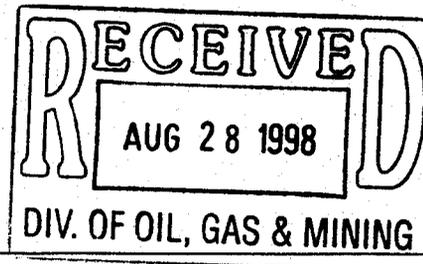
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | |
|---|--|
| <p style="text-align: center;">NOTICE OF INTENTION TO:</p> <p>TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/> <input type="checkbox"/></p> <p>(OTHER) <input type="checkbox"/></p> | <p style="text-align: center;">SUBSEQUENT REPORT OF:</p> <p>WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/></p> <p>(OTHER) <u>Weekly Status</u> <input checked="" type="checkbox"/></p> <p style="font-size: small;">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p> |
|---|--|

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR WEEK OF 8/6/98 - 8/12/98

Swab well. Trip production tbg.
Place well on production @ 1:00 PM, 8/7/98.



18. I hereby certify that the foregoing is true and correct

| | | | |
|-----------------------------|------------------------------------|---------------------|--|
| SIGNED <u>Shannon Smith</u> | TITLE <u>Engineering Secretary</u> | DATE <u>8/14/98</u> | |
|-----------------------------|------------------------------------|---------------------|--|

(This space for Federal or State office use)

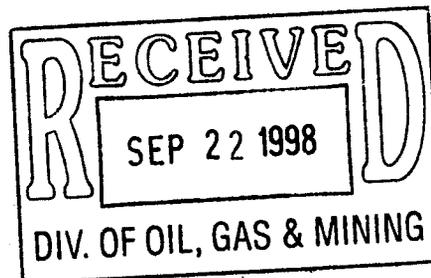
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



September 11, 1998

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



ATTENTION: Ed Forsman/Wayne Bankert

RE: Well Completion or Recompletion Report and Logs

Gentlemen:

Enclosed is the original and two copies (each), of various Wells Completion Reports. Copies of these reports and logs will be submitted to the State of Utah.

Please do not hesitate to contact me in the Vernal Branch Office, if you need additional information, or have questions.

Sincerely,

Cheryl Cameron
Regulatory Specialist

~~Division of Oil, Gas & Mining~~
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple Suite 1210
Salt Lake City, Utah 84114-5801

(See other instructions on reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 790233 Vernal, UT 84079 (435) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SE/SW 660' FSL & 1980' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-047-33075 DATE ISSUED 3/19/98

15. DATE SPUDDED 7/11/98 16. DATE T.D. REACHED 7/18/98 17. DA: 8

20. TOTAL DEPTH, MD & TVD 5990' 21. PLUG BACK T.D., MD & 5937'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOI

Green River - Refer to Item #

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGL/SP/GR/CAL - CN/CD/GR - C

Table with 3 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SE. Rows include 8 5/8 24# 28' and 5 1/2 15.5# 598'

29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD)

31. PERFORATION RECORD (Interval, size and number)
CP 5647'-53', 5660'-5668', 5693'-97', 5707'-17'
A 5286'-93'
D/C 4892'-97', 4902'-05', 4950'-55', 4958'-67', 5008'-14', 5017'-5020'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
Refer to Item #37

33. PRODUCTION table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

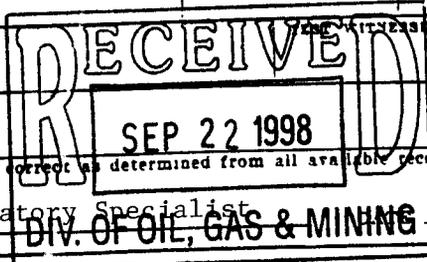
35. LIST OF ATTACHMENTS
Logs in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Cheryl Cameron TITLE Regulatory Specialist 9/8/98

OIL AND GAS log table with entries: JRB, 1 RJK, SLS, GLH, DTS, 3 PIC, 4 MICROFILM, 5 FILE

5. LEASE DESIGNATION AND SERIAL NO. ML-44305
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Odekirk Spring
9. WELL NO. #14-36-8-17
10. FIELD AND POOL, OR WILDCAT Monument Butte
11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 36, T8S, R17E
12. COUNTY OR PARISH Uintah 13. STATE UT

19. ELEV. CASINGHEAD
25. WAS DIRECTIONAL SURVEY MADE No
27. WAS WELL CORED No
AMOUNT PULLED
2% CC & 1/2#/sk CF
Mod & 330 sx Class C
1% salt
NG RECORD
SET (MD) PACKER SET (MD)



(See other instructions on reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Inland Production Company

3. ADDRESS OF OPERATOR
P.O. Box 790233 Vernal, UT 84079 (435) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SE/SW 660' FSL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047-33075 DATE ISSUED 3/19/98

5. LEASE DESIGNATION AND SERIAL NO.
ML-44305

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Odekirk Spring

9. WELL NO.
#14-36-8-17

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
Sec. 36, T8S, R17E

12. COUNTY OR PARISH Uintah 13. STATE UT

15. DATE SPUNDED 7/11/98 16. DATE T.D. REACHED 7/18/98 17. DATE COMPL. (Ready to prod.) 8/7/98 18. ELEVATIONS (OF. RES. BT. GR. ETC.)* 5024.7' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5990' 21. PLUG. BACK T.D., MD & TVD 5937' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River - Refer to Item #31 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGL/SP/GR/CAL - CN/CD/GR ✓ CBL 9-22-98 27. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---|---------------|
| 8 5/8 | 24# | 281' | 12 1/4 | 140 sx Class G w/ 2% CC & 1/4#/sk CF | |
| 5 1/2 | 15.5# | 5984' | 7 7/8 | 260 sx Prem Lt. Mod & 330 sx Class G w/ 10% A-10 & 10% salt | |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number)

CP 5647'-53', 5660'-5668', 5693'-97', 5707'-17'

A 5286'-93'

D/C 4892'-97', 4902'-05', 4950'-55', 4958'-67', 5008'-14', 5017'-5020'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| Refer to Item #37 | |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or (AWT-in)) |
|-----------------------|--|-------------------------------------|
| 8/7/98 | Pumping - 2 1/2" X 1 1/2" X 15' RHAC pump | Producing |

| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|-------------|-------------------------|----------|----------|------------|---------------|
| 10 Day Avg | 8/98 | N/A | → | 91 | 76 | 6 | .835 |

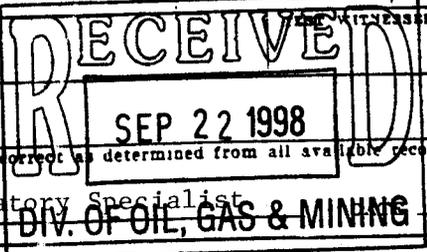
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| | | → | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

35. LIST OF ATTACHMENTS
Logs in Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cheryl Cameron TITLE Regulatory Specialist 9/8/98



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | GEOLOGIC MARKERS |
|----------------|-------|--------|---|------|------------------|
| Garden Gulch | 3870' | | | | |
| Garden Gulch 2 | 4162' | | | | |
| Point 3 | 4423' | | | | |
| X Marker | 4646' | | | | |
| Y Marker | 4673' | | | | |
| Douglas Creek | 4809' | | | | |
| Bi-Carb | 5058' | | | | |
| B-Lime | 5190' | | | | |
| Castle Peak | 5626' | | | | |
| Basal Carb | NDE | | | | |
| | | | <p>#32.</p> <p>Perf CP sd 5647'-53', 5660'-5668', 5693'-97', 5707'-17'</p> <p>Frac w/ 102,000# 20/40 sd in 535 bbls Viking 1-25 fluid</p> <p>Perf A sd 5286'-93'</p> <p>Frac w/ 95,030# 20/40 sd in 510 bbls Viking 1-25 fluid</p> <p>Perf D/C sd 4892'-97', 4902'-05', 4950'-55', 4958'-67', 5008'-14', 5017'-5020'</p> <p>Frac w/ 118,860# 20/40 sd in 580 bbls Viking 1-25 fluid</p> | | |

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **9/1/2004**

| | |
|---|--|
| FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721 | TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721 |
|---|--|

CA No. Unit: **ODEKIRK SPRING 36**

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| ODEKIRK SPRING 4-36-8-17 | 36 | 080S | 170E | 4304732764 | 13055 | State | OW | P |
| ODEKIRK SPRING 6-36-8-17 | 36 | 080S | 170E | 4304733013 | 13055 | State | OW | P |
| ODEKIRK SPRING 5-36-8-17 | 36 | 080S | 170E | 4304733014 | 13055 | State | WI | A |
| ODEKIRK SPRING 3-36-8-17 | 36 | 080S | 170E | 4304733015 | 13055 | State | WI | A |
| ODEKIRK SPRING 14-36-8-17 | 36 | 080S | 170E | 4304733075 | 13055 | State | OW | P |
| ODEKIRK SPRING 11-36-8-17 | 36 | 080S | 170E | 4304733077 | 13055 | State | WI | A |
| ODEKIRK SPRING 7-36-8-17 | 36 | 080S | 170E | 4304733078 | 13055 | State | WI | A |
| ODEKIRK SPRING 2-36-8-17 | 36 | 080S | 170E | 4304733079 | 13055 | State | OW | P |
| ODEKIRK SPRING 1-36-8-17 | 36 | 080S | 170E | 4304733195 | 13055 | State | WI | A |
| ODEKIRK SPRING 8-36-8-17 | 36 | 080S | 170E | 4304733196 | 13055 | State | OW | P |
| ODEKIRK SPRING 9-36-8-17 | 36 | 080S | 170E | 4304733197 | 13055 | State | WI | A |
| ODEKIRK SPRING 10-36-8-17 | 36 | 080S | 170E | 4304733198 | 13055 | State | OW | P |
| ODEKIRK SPRING 15-36-8-17 | 36 | 080S | 170E | 4304733199 | 13055 | State | OW | P |
| ODEKIRK SPRING 16-36-8-17 | 36 | 080S | 170E | 4304733200 | 13055 | State | OW | P |
| | | | | | | | | |
| | | | | | | | | |
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| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| |
|--|
| 5. LEASE DESIGNATION AND SERIAL NUMBER: UTAH STATE ML-44305 |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 7. UNIT or CA AGREEMENT NAME: ODEKIRK SPRING UNIT |
| 8. WELL NAME and NUMBER: ODEKIRK SPRING 14-36-8-17 |
| 9. API NUMBER: 4304733075 |
| 10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

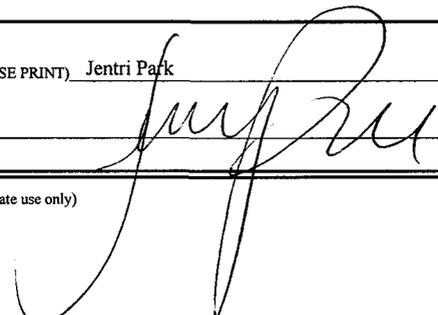
3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 660 FSL 1980 FWL COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 36, T8S, R17E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARITLY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/01/2008 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: - |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was recompleted and then placed back on production, attached find a daily status report.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
SIGNATURE  DATE 05/01/2008

(This space for State use only)

RECEIVED
MAY 06 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

ODEKIRK 14-36-8-17**2/1/2008 To 6/30/2008****4/9/2008 Day: 1****Recompletion**

NC #3 on 4/8/2008 - MIRUSU. RD pumping unit. Pump 20 bbls water dwn tbg caught pressure. Soft seat rods. Blew up tbg @ 2500 psi. Flush tbg & rods w/ 60 bbls of water @ 250°. TOH w/ 94 - 3/4" guided rods, 89 - 3/4" plain rods, 25 - 3/4" guide rods, 6 - 1 1/2 wt bars, rod pump. Pump looked good. LD 18- 3/4 plain rods due to wear. ND wellhead. Release TA. NU BOP. RU rig floor. TIH tallying w/ 184- jts 2 7/8, TA, 2- jts 2 7/8, SN, 2- jts 2 7/8, NC. Found hole in jt # 180. LD 10- jts 2 7/8 on top of SN. RU Lone Wolf wire line. RIH w/ guage ring to 4850'. Set CBP @ 4850', & perforate D1 4828'-4824'. SDFD.

4/10/2008 Day: 2**Recompletion**

NC #3 on 4/9/2008 - RD Schaefer BOP's & 3K production tbg head. Instal 5K frac head & Cameron BOP's. RU BJ Services "Ram Head" frac flange. RU BJ & frac D1 sds, stage #1 down casing w/ 14,681#'s of 20/40 sand in 310 bbls of Lightning 17 frac fluid. Perfs broke down @ 4044 psi. Treated @ ave pressure of 2910 w/ ave rate of 23.3 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1820. Leave pressure on well. RU Lone Wolf WLT & lubricator. RIH w/ flow through frac plug & 10' perf gun. Set plug @ 4500'. Perforate GB6 sds @ 4402-12' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 spf for total of 40 shots. RU BJ & frac stage #2 w/ 25,840#'s of 20/40 sand in 317 bbls of Lightning 17 frac fluid. Perfs broke down @ 2070 psi. Treated @ ave pressure of 1996 w/ ave rate of 18.8 bpm w/ 6.5 ppg of sand. ISIP was 4200. RD WLT & BJ. Flow well back. Well flowed for 3 hours & died w/ 200 bbls rec'd. SIFN.

4/11/2008 Day: 3**Recompletion**

NC #3 on 4/10/2008 - OUW. 0 psi on well. ND 10 k BOP. ND frac-head. Nu prod wellhead. NU BOP. RU work floor. TIH w/ 4 3/4" bit, bit sub, tbg. Tag Plg @ 4500'. RU pwr swvl. Drill up CBP. Continue TIH tag fill @ 4701'. Clean out fill to CPB @ 4850'. RD pwr swvl. RU sandline to swab. Swab back 50 bbls fluid. No sand. RD swab equip. RU pwr swvl. Drill up CBP. RD pwr swvl. Continue TIH tag @ 5928'. No new fill. RU pwr swvl. Clean out to PBTD @ 5928'. CWC. SDFD.

4/12/2008 Day: 4**Recompletion**

NC #3 on 4/11/2008 - OWU. 50 psi on tbg & csg. W/ rig pump flush tbg & rods w/ 30 bbls water. TOH w/ 188- jts 2 7/8, & chomp bit. PU TIH w/ NC, 2- jts 2 7/8, SN, 2- jts 2 7/8, TA, 184- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250°. Pressure test tbg to 3000 psi w/ 20 bbls water. Good test. RU sandline to retrieve std valve. RD sandline & std valve. RD rig floor. ND BOP. Set TA w/ 15000 tension. NU wellhead. X- over to rod eq. Flush tbg w/ 60 bbls water @ 250°. PU TIH w/ 2 1/2 x 1 1/2 x 12 x 15 1/2 RHAC, 6- 1 1/2 wt bars, 32- 3/4 guided rods, 71- 3/4 plain rods, 94- 3/4 guided rods, 8', 6', 4', x 3/4 pony rods, 1 1/2 x 22' polish rod. RU pumping unit. Fill tbg w/ 5 bbls water. Stroke test rod pump to 800 psi. Good test. RDMOSU. POP @ 6:30 W/ 76" SL @ 4 SPM FINAL REPORT!!

Pertinent Files: Go to File List

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44305 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: ODEKIRK SPRING 14-36-8-17 | |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | 9. API NUMBER: 43047330750000 | |
| 3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202 | PHONE NUMBER: 303 382-4443 Ext | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 08.0S Range: 17.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/22/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| <p>Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well. See attached proposed wellbore diagram.</p> | | |
| <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 30, 2013</p> | | |
| NAME (PLEASE PRINT) Jill L Loyle | PHONE NUMBER 303 383-4135 | TITLE Regulatory Technician |
| SIGNATURE N/A | DATE 11/22/2013 | |

Odekirk Spring #14-36-8-17

Spud Date: 7/11/98
 Put on Production: 8/7/98
 GL: 5025' KB: 5035'

Initial Production: 91 BOPD,
 76 MCFPD, 6 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 jts. (271')
 DEPTH LANDED: 281'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Class "G" cmt, circ. 6 bbbs to surf.

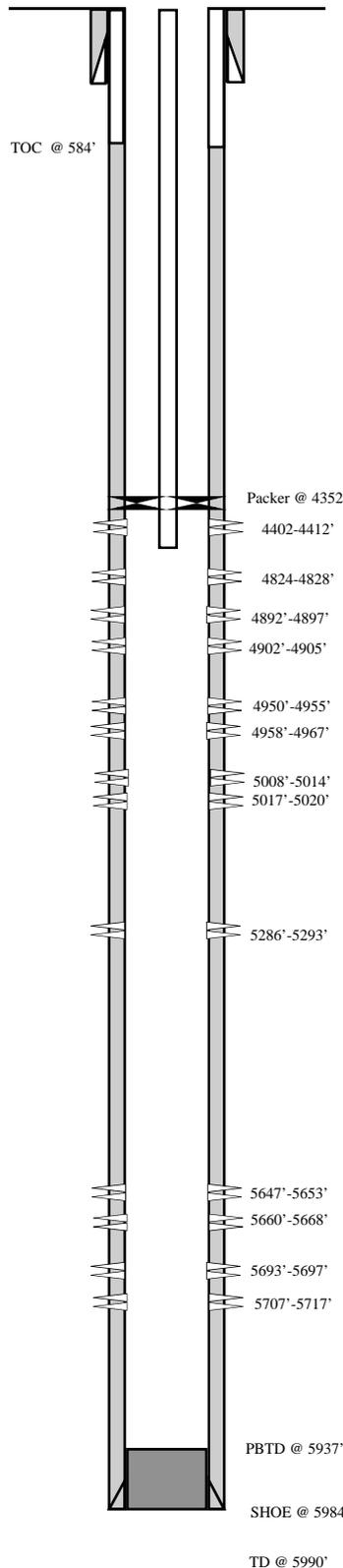
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (5974')
 DEPTH LANDED: 5984'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 260 sk Premium mixed & 330 sxs Class "G"
 CEMENT TOP AT: 584' per CBL 7/24/08

TUBING (GI 11-23-10)

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 184 jts. (5634.2')
 TUBING ANCHOR: 5644.2'
 NO. OF JOINTS: 2 jts. (62.7')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5709.7'
 NO OF JOINTS: 2 jts. (61.5')
 NOTCHED COLLAR: 2-7/8" (0.45')
 TOTAL STRING LENGTH: EOT @ 5773'

Proposed Injection Wellbore Diagram



FRAC JOB

| | | |
|----------|-------------|--|
| 7/30/98 | 5647'-5717' | Frac CP-0.5, CP-1.2 sands as follows: 102,000# 20/40 sd in 535 bbbs Viking I-25 fluid. Perfs broke dn @ 2845 psi. Treated @ ave press of 1100 psi w/ave rate of 30.1 BPM. ISIP: 1550 psi, 5 min: 1450 psi. |
| 8/1/98 | 5286'-5293' | Frac A-1 sand as follows: 95,030# 20/40 sd in 510 bbbs Viking I-25 fluid. Treated @ ave press of 1550 psi w/ave rate of 26.3 BPM. ISIP: 2000 psi, 5 min: 1889 psi. |
| 8/4/98 | 4892'-5020' | Frac D-2, D-3 & C sands as follows: 118,860# 20/40 sd in 580 bbbs Viking I-25 fluid. Perfs broke dn @ 2575 psi. Treated @ ave press of 1270 psi w/ave rate of 34 BPM. ISIP: 1700 psi, 5 min: 1420 psi. |
| 1/3/03 | | Tubing leak. Update rod and tubing details. |
| 1/16/04 | | Tubing leak. Update rod and tubing details. |
| 6/8/04 | | Tubing Leak. No changes |
| 04/08/08 | | Recompletion |
| 04/09/08 | 4824-4828' | Frac D1 sands as follows: 14681# 20/40 sand in 310 bbbs Lightning 17 frac fluid. Treated @ avg press of 2910 psi w/avg rate of 23.3 BPM. ISIP 1820 psi. |
| 04/09/08 | 4402-4412' | Frac GB6 sands as follows: 25840# 20/40 sand in 317 bbbs Lightning 17 frac fluid. Treated @ avg press of 1996 psi w/avg rate of 18.8 BPM. ISIP 4200 psi. |
| 10/14/08 | | Pump Change. Updated rod & tubing details. |
| 2/19/10 | | Parted Rods. Updated rod and tubing detail. |
| 11/30/10 | | Parted Rods. Updated rod and tubing detail. |

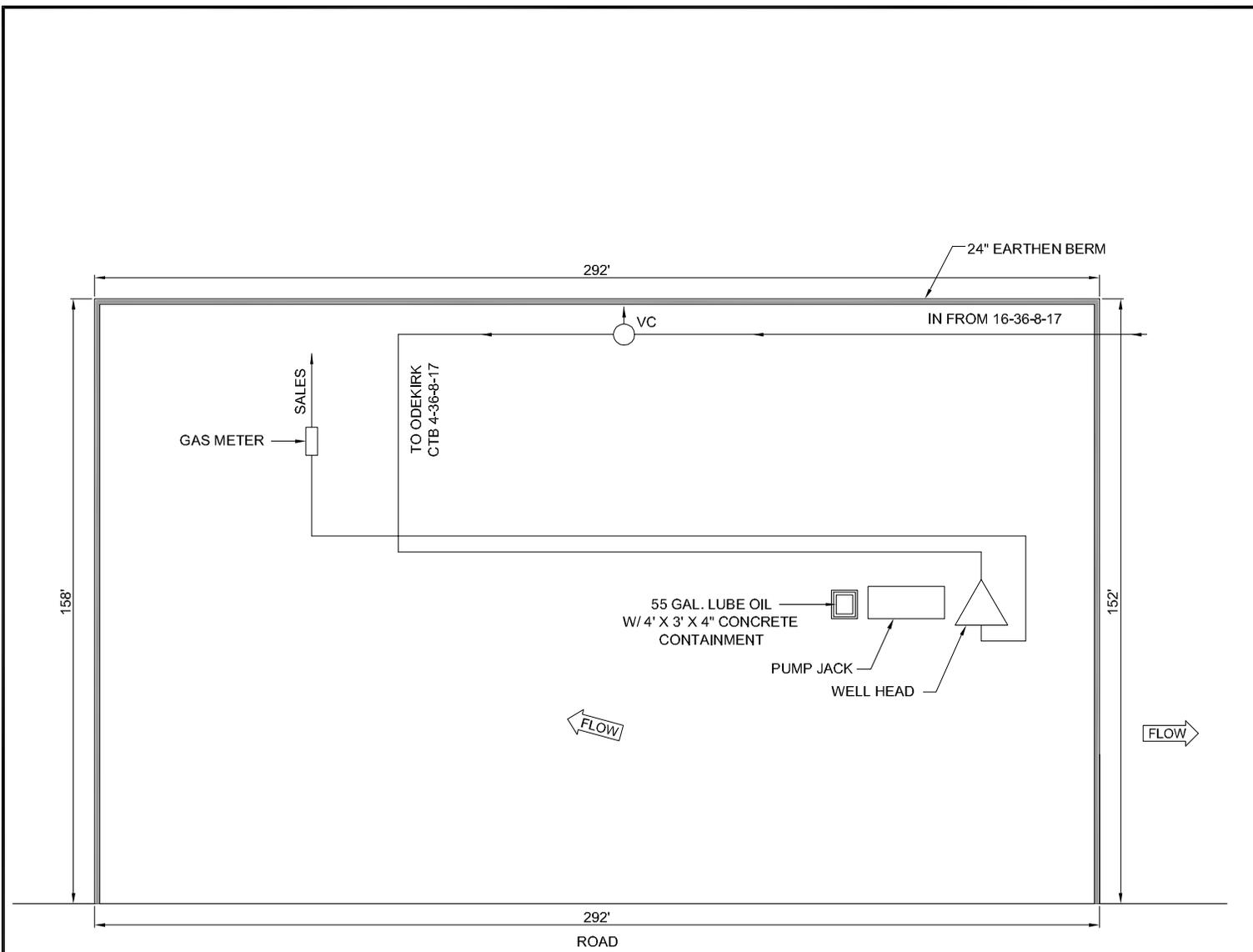
PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 7/29/98 | 5647'-5653' | 4 JSPF | 24 holes |
| 7/29/98 | 5660'-5668' | 4 JSPF | 32 holes |
| 7/29/98 | 5693'-5697' | 4 JSPF | 16 holes |
| 7/29/98 | 5707'-5717' | 4 JSPF | 40 holes |
| 7/31/98 | 5286'-5293' | 4 JSPF | 28 holes |
| 8/3/98 | 4892'-4897' | 4 JSPF | 20 holes |
| 8/3/98 | 4902'-4905' | 4 JSPF | 12 holes |
| 8/3/98 | 4950'-4955' | 4 JSPF | 20 holes |
| 8/3/98 | 4958'-4967' | 4 JSPF | 36 holes |
| 8/3/98 | 5008'-5014' | 4 JSPF | 24 holes |
| 8/3/98 | 5017'-5020' | 4 JSPF | 12 holes |
| 4/9/08 | 4824-4828' | 4 JSPF | 16 holes |
| 4/9/08 | 4402-4412' | 4 JSPF | 40 holes |



Odekirk Spring #14-36-8-17
 660' FSL & 1980' FWL
 SESW Section 36-T8S-R17E
 Uintah Co, Utah
 API #43-047-33075; Lease #ML-44305

| | | | | | |
|---|--|--|---|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44305 | | | |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) | | | |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 8. WELL NAME and NUMBER: ODEKIRK SPRING 14-36-8-17 | | | |
| 3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202 | | 9. API NUMBER: 43047330750000 | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 08.0S Range: 17.0E Meridian: S | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | COUNTY: UINTAH | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | STATE: UTAH | | | |
| TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/23/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top; padding: 5px;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top; padding: 5px;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top; padding: 5px;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text" value="Site Facility/Site Security"/> </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text" value="Site Facility/Site Security"/> |
| <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text" value="Site Facility/Site Security"/> | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. SEE ATTACHED REVISED SITE FACILITY DIAGRAM | | | | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 24, 2014 | | | | | |
| NAME (PLEASE PRINT) Jill L Loyle | PHONE NUMBER 303 383-4135 | TITLE Regulatory Technician | | | |
| SIGNATURE N/A | DATE 1/23/2014 | | | | |



Federal Lease #: UTU-87538X
(ML-44305)

| | |
|---|---|
|  | ODEKIRK SPRING 14-36-8-17 |
| | Newfield Exploration Company SESW Sec 36, T8S, R17E Uintah County, UT |
| N.T.S. |  |
| M.G. | |
| FEB 2013 | |

RECEIVED: Jan. 23, 2014

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44305 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 8. WELL NAME and NUMBER: ODEKIRK SPRING 14-36-8-17 |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | | 9. API NUMBER: 43047330750000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 08.0S Range: 17.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/27/2014 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input checked="" type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input checked="" type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 05/27/2014. Initial MIT on the above listed well. On 05/27/2014 the casing was pressured up to 1604 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10343

**Accepted by the
Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY
June 02, 2014

| | | |
|---|-------------------------------------|---|
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 5/29/2014 | |

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 5 127 114
 Test conducted by: Brandon Curry
 Others present: _____

| | | |
|--|-----------------------------------|---|
| Well Name: <u>Oak Kirk Spring 14-36-8-17</u> | Type: ER SWD | Status: AC TA UC |
| Field: <u>Greater Monument Butte</u> | | |
| Location: <u>14</u> | Sec: <u>36</u> | T <u>B</u> N <u>10</u> R <u>17</u> E/W County: <u>Wintah</u> State: <u>UT</u> |
| Operator: <u>New Fire Production Company</u> | | |
| Last MIT: <u>1</u> | Maximum Allowable Pressure: _____ | PSIG |

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0/0 psig

| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|---|--|---|---|
| TUBING PRESSURE | | | |
| Initial Pressure | <u>0</u> psig | psig | psig |
| End of test pressure | <u>0</u> psig | psig | psig |
| CASING / TUBING ANNULUS PRESSURE | | | |
| 0 minutes | <u>1591</u> psig | psig | psig |
| 5 minutes | <u>1594</u> psig | psig | psig |
| 10 minutes | <u>1596</u> psig | psig | psig |
| 15 minutes | <u>1598</u> psig | psig | psig |
| 20 minutes | <u>1600</u> psig | psig | psig |
| 25 minutes | <u>1602</u> psig | psig | psig |
| 30 minutes | <u>1604</u> psig | psig | psig |
| _____ minutes | psig | psig | psig |
| _____ minutes | psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Does the annulus pressure build back up after the test? Yes No

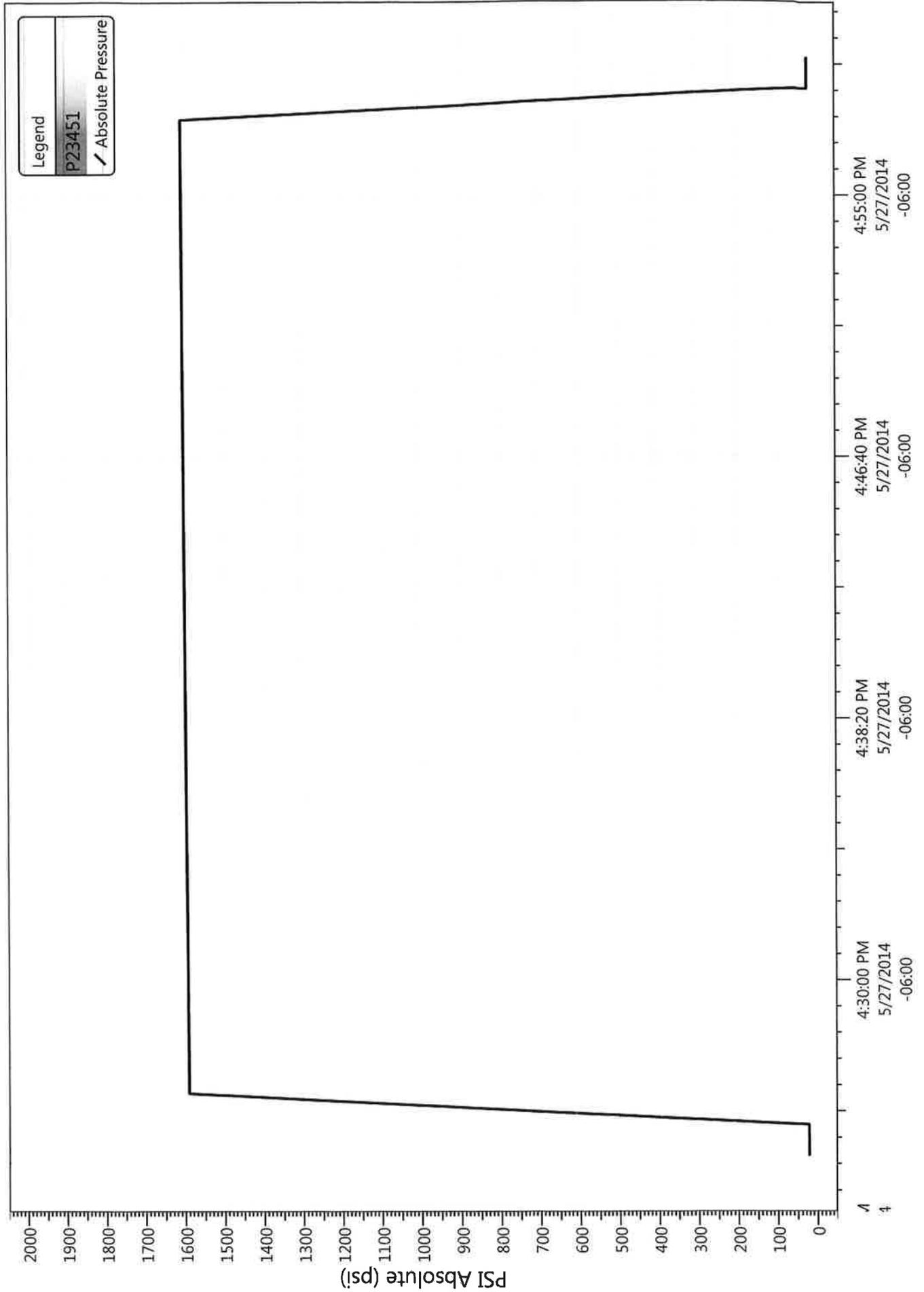
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

14-36-8-17 MIT Conversion

5/27/2014 4:24:09 PM





Well Name: Odekirk 14-36-8-17

Job Detail Summary Report

| | | |
|--------------------------------|-----------------------------|---------------------------|
| Primary Job Type Conversion | Job Start Date 5/22/2014 | Job End Date 5/27/2014 |
|--------------------------------|-----------------------------|---------------------------|

| Daily Operations | | |
|-------------------|-----------------|--|
| Report Start Date | Report End Date | 24hr Activity Summary |
| 5/22/2014 | 5/22/2014 | MIRU |
| Start Time | End Time | Comment |
| 06:00 | 07:00 | Travel time |
| Start Time | End Time | Comment |
| 07:00 | 09:30 | WAITED FOR A MIT TEST ON THE FEDERAL 9-33-8-18. R/D WHILE WAITING FOR TEST. TESTER SHOWED UP AND CONFIRMED THE TEST WAS GOOD, CLEAN UP LOCATION |
| Start Time | End Time | Comment |
| 09:30 | 13:30 | MOVED RIG 6 MILES FROM THE 9-33-8-18. PULLED ONTO LOCATION. WHILE SPOTING BACK TO THE WELL HEAD THE FRONT OF THE RIG FELL IN A SINK HOLE AND SANK TO THE RIG FRAME. CALLED NEWFIELD FOR A GRADER TO PULL RIG FREE AND GRADE LOCATION AND ADD SOME ROAD BASE. |
| Start Time | End Time | Comment |
| 13:30 | 14:30 | HOTOILER PUMPED 50 BBLs DOWN CSG UP TBG (WELL CIRCULATED) SPOT IN RIG AND RIG UP |
| Start Time | End Time | Comment |
| 14:30 | 15:00 | R/D HORSE HEAD |
| Start Time | End Time | Comment |
| 15:00 | 16:00 | RIG UP BLEED OFF LINE TO ZUBI TANK AND LET TBG BLEED DOWN (100 PSI), PIU ON RODS AND UNSEAT PUMP (PULLED 10 OVER), LAY DOWN 3 RODS, FLUSH RODS W/ 40 BBLs |
| Start Time | End Time | Comment |
| 16:00 | 16:30 | SOFT SEAT THE RODS, FILL TBG W/ 20 BBLs, PRESUIURE TEST TBG TO 3,000 PSI (GOOD TEST) |
| Start Time | End Time | Comment |
| 16:30 | 19:30 | LAY DOWN 50 7/8 4 PERS, 65 3/4 4 PER, 47 3/4 SLICKS, 58 3/4 4 PERS, 6 K BARS, 1 PUMP, SWIFN. READY TO CHANGE OVER AND N/U BOPS IN THE MORNING |
| Start Time | End Time | Comment |
| 19:30 | 20:30 | Travel time |
| Daily Operations | | |
| Report Start Date | Report End Date | 24hr Activity Summary |
| 5/23/2014 | 5/23/2014 | N/U BOPS, R/U WORKFLOOR, ENSET TBG ANCHOR, POOH TBG |
| Start Time | End Time | Comment |
| 06:00 | 07:00 | Travel time, HOTOILER HAD 40 BBLs DOWN TBG BY 7 |
| Start Time | End Time | Comment |
| 07:00 | 09:00 | CHANGE OVER FOR TBG, TIE BACK TO SINGLE LINE N/D B-1 FLANGE (ANCHOR WAS SET), N/U BOPS, R/U WORK FLOOR, UNSET TBG ANCHOR, TIE BACK TO DOUBLE LINE. |
| Start Time | End Time | Comment |
| 09:00 | 13:45 | POOH W/ 142 JTS OF 2 7/8 J55 TBG AND BREAK AND DOPE EACH COLLAR. HOTOILER FLUSHED TBG W/ 25 BBLs 1/2 WAY OUT |
| Start Time | End Time | Comment |
| 13:45 | 15:15 | R/D GILL TONGS AND R/U BJ TBG TONGS, LAY DOWN 45 JTS OF 2 7/8 J55 TBG. HOT OILER TRICKLED DOWN CSG TO KEEP TBG CLEAN |



Well Name: Odekirk 14-36-8-17

Job Detail Summary Report

| | | | | |
|-------------------|-----------|-----------------|-----------|--|
| Start Time | 15:15 | End Time | 17:00 | Comment |
| Start Time | 17:00 | End Time | 18:00 | P/U AND M/U PACKER ASSEMBLY. TIH W/ 142 JTS OF 2 7/8 J55 TBG TIGHTENING EVERY CONCTION W/ TONGS |
| Start Time | 18:00 | End Time | 19:00 | HOT OILER PUMPED 10 BBLS. DROP SV, FILL TBG W/ 15 BBLS, PRESSURE TBG TO 3,000 PSI, SWIFN, READY TO TEST TBG ON TUESDAY MORNING |
| Report Start Date | 5/27/2014 | Report End Date | 5/27/2014 | Comment |
| Start Time | 06:00 | End Time | 07:00 | TRAVEL TIME |
| Start Time | 07:00 | End Time | 09:45 | Comment |
| Start Time | 09:45 | End Time | 10:30 | TRAVEL TIME |
| Start Time | 10:30 | End Time | 12:00 | Comment |
| Start Time | 12:00 | End Time | 13:30 | TRAVEL TIME |
| Start Time | 13:30 | End Time | 15:00 | Comment |
| Start Time | 15:00 | End Time | 15:30 | TRAVEL TIME |
| Start Time | 15:30 | End Time | 17:30 | Comment |

NEWFIELD

Schematic

Well Name: Odekirk 14-36-8-17

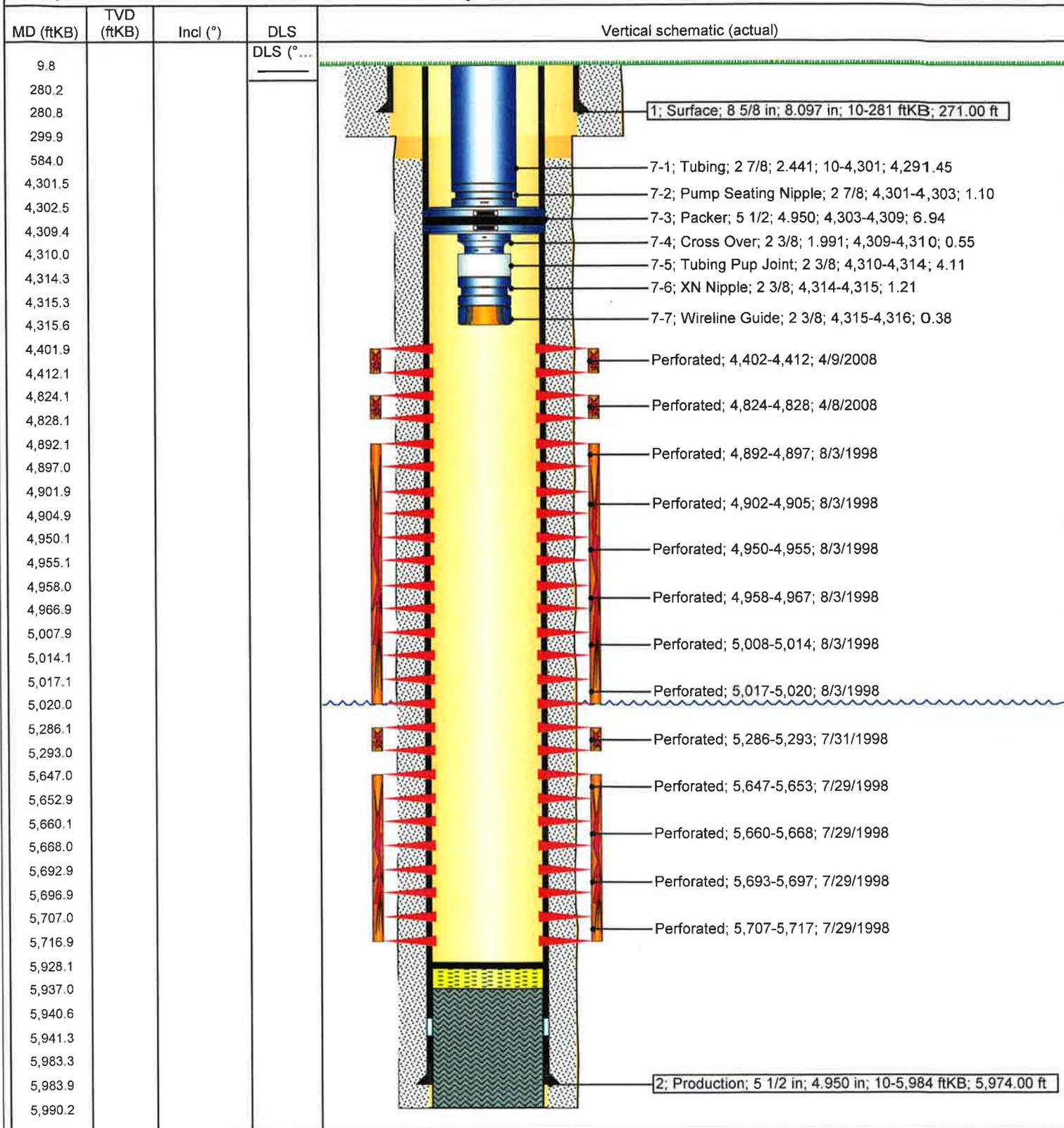
| | | | | | | | | |
|-------------------------------------|-------------------------------|--------------------------------|-------------------------------------|--------------------------------|------------------------------|------------------------|--|------------------|
| Surface Legal Location 36-8S-17E | | | API/UWI 43047330750000 | Well RC 500151945 | Lease | State/Province Utah | Field Name GMBU CTB9 | County UINTAH |
| Spud Date 7/11/1998 | Rig Release Date 7/19/1998 | On Production Date 8/7/1998 | Original KB Elevation (ft) 5,035 | Ground Elevation (ft) 5,025 | Total Depth All (TVD) (ftKB) | | PBTD (All) (ftKB) Original Hole - 5,928.0 | |

Most Recent Job

| | | | | |
|---------------------------------------|--------------------------------|-----------------------------|-----------------------------|---------------------------|
| Job Category Production / Workover | Primary Job Type Conversion | Secondary Job Type Basic | Job Start Date 5/22/2014 | Job End Date 5/27/2014 |
|---------------------------------------|--------------------------------|-----------------------------|-----------------------------|---------------------------|

TD: 5,990.0

Vertical - Original Hole, 5/28/2014 9:06:20 AM



NEWFIELD

Newfield Wellbore Diagram Data
Odekirk 14-36-8-17

| | | | | | |
|-------------------------------------|--|--------------------------------|--|--|--|
| Surface Legal Location 36-8S-17E | | API/UWI 43047330750000 | | Lease | |
| County UINTAH | | State/Province Utah | | Basin | |
| Well Start Date 7/11/1998 | | Spud Date 7/11/1998 | | Final Rig Release Date 7/19/1998 | |
| Original KB Elevation (ft) 5,035 | | Ground Elevation (ft) 5,025 | | Total Depth (ftKB) 5,990.0 | |
| | | | | Total Depth All (TVD) (ftKB) 5,928.0 | |
| | | | | PBTD (All) (ftKB) Original Hole - 5,928.0 | |

Casing Strings

| Csg Des | Run Date | OD (in) | ID (in) | Wt/Len (lb/ft) | Grade | Set Depth (ftKB) |
|------------|-----------|---------|---------|----------------|-------|------------------|
| Surface | 7/11/1998 | 8 5/8 | 8.097 | 24.00 | J-55 | 281 |
| Production | 7/19/1998 | 5 1/2 | 4.950 | 15.50 | J-55 | 5,984 |

Cement

String: Surface, 281ftKB 7/11/1998

| | | | | | |
|--|--|--------------------------|------------------------------|--------------|------------------------------|
| Cementing Company | | Top Depth (ftKB) 10.0 | Bottom Depth (ftKB) 300.0 | Full Return? | Vol Cement Ret (bbl) |
| Fluid Description w/2% CC & 1/4#/sk Cello Flake | | Fluid Type Lead | Amount (sacks) 140 | Class G | Estimated Top (ftKB) 10.0 |

String: Production, 5,984ftKB 7/19/1998

| | | | | | |
|--|--|---------------------------|--------------------------------|----------------------------------|---------------------------------|
| Cementing Company | | Top Depth (ftKB) 584.0 | Bottom Depth (ftKB) 5,990.0 | Full Return? | Vol Cement Ret (bbl) |
| Fluid Description | | Fluid Type Lead | Amount (sacks) 260 | Class Premium Lite Modifie | Estimated Top (ftKB) 584.0 |
| Fluid Description w/10% A-10 & 10% salt | | Fluid Type Tail | Amount (sacks) 330 | Class G | Estimated Top (ftKB) 3,000.0 |

Tubing Strings

| Tubing Description Tubing | | Run Date 5/27/2014 | | | Set Depth (ftKB) 4,315.7 | | | |
|------------------------------|-----|-----------------------|---------|------------|-----------------------------|----------|------------|------------|
| Item Des | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) | Top (ftKB) | Btm (ftKB) |
| Tubing | 141 | 2 7/8 | 2.441 | 6.50 | J-55 | 4,291.45 | 10.0 | 4,301.5 |
| Pump Seating Nipple | 1 | 2 7/8 | | | | 1.10 | 4,301.5 | 4,302.6 |
| Packer | | 5 1/2 | 4.950 | | | 6.94 | 4,302.6 | 4,309.5 |
| Cross Over | 1 | 2 3/8 | 1.991 | | | 0.55 | 4,309.5 | 4,310.0 |
| Tubing Pup Joint | | 2 3/8 | | | | 4.11 | 4,310.0 | 4,314.2 |
| XN Nipple | | 2 3/8 | | | | 1.21 | 4,314.2 | 4,315.4 |
| Wireline Guide | | 2 3/8 | | | | 0.38 | 4,315.4 | 4,315.7 |

Rod Strings

| Rod Description | | Run Date | | | Set Depth (ftKB) | | |
|-----------------|-----|----------|------------|-------|------------------|------------|------------|
| Item Des | Jts | OD (in) | Wt (lb/ft) | Grade | Len (ft) | Top (ftKB) | Btm (ftKB) |

Other In Hole

| | | | | | |
|------|--|------------|------------|-----------|-----------|
| Des | | Top (ftKB) | Btm (ftKB) | Run Date | Pull Date |
| Fill | | 5,928 | 5,937 | 1/15/2004 | |

Perforation Intervals

| Stage# | Zone | Top (ftKB) | Btm (ftKB) | Shot Dens (shots/ft) | Phasing (°) | Nom Hole Dia (in) | Date |
|--------|--------------------------|------------|------------|----------------------|-------------|-------------------|-----------|
| 5 | GB6, Original Hole | 4,402 | 4,412 | 4 | 90 | 0.430 | 4/9/2008 |
| 4 | D1, Original Hole | 4,824 | 4,828 | 4 | 90 | | 4/8/2008 |
| 3 | D/C Sands, Original Hole | 4,892 | 4,897 | 4 | 90 | | 8/3/1998 |
| 3 | D/C Sands, Original Hole | 4,902 | 4,905 | 4 | 90 | | 8/3/1998 |
| 3 | D/C Sands, Original Hole | 4,950 | 4,955 | 4 | 90 | | 8/3/1998 |
| 3 | D/C Sands, Original Hole | 4,958 | 4,967 | 4 | 90 | | 8/3/1998 |
| 3 | D/C Sands, Original Hole | 5,008 | 5,014 | 4 | 90 | | 8/3/1998 |
| 3 | D/C Sands, Original Hole | 5,017 | 5,020 | 4 | 90 | | 8/3/1998 |
| 2 | A Sands, Original Hole | 5,286 | 5,293 | 4 | 90 | | 7/31/1998 |
| 1 | CP Sands, Original Hole | 5,647 | 5,653 | 4 | 90 | | 7/29/1998 |
| 1 | CP Sands, Original Hole | 5,660 | 5,668 | 4 | 90 | | 7/29/1998 |
| 1 | CP Sands, Original Hole | 5,693 | 5,697 | 4 | 90 | | 7/29/1998 |
| 1 | CP Sands, Original Hole | 5,707 | 5,717 | 4 | 90 | | 7/29/1998 |

Stimulations & Treatments

| Stage# | ISIP (psi) | Frac Gradient (psi/ft) | Max Rate (bbl/min) | Max PSI (psi) | Total Clean Vol (bbl) | Total Slurry Vol (bbl) | Vol Recov (bbl) |
|--------|------------|------------------------|--------------------|---------------|-----------------------|------------------------|-----------------|
| 1 | 1,550 | | | | | | |
| 2 | 2,000 | | | | | | |
| 3 | 1,700 | | | | | | |

NEWFIELD

**Newfield Wellbore Diagram Data
Odekirk 14-36-8-17**

Stimulations & Treatments

| Stage# | ISIP (psi) | Frac Gradient (psi/ft) | Max Rate (bbl/min) | Max PSI (psi) | Total Clean Vol (bbl) | Total Slurry Vol (bbl) | Vol Recov (bbl) |
|--------|------------|------------------------|--------------------|---------------|-----------------------|------------------------|-----------------|
| 4 | 1,820 | 0.81 | 23.4 | 3,040 | | | |
| 5 | 4,200 | 1.4 | 18.8 | 4,200 | | | |

Proppant

| Stage# | Total Prop Vol Pumped (lb) | Total Add Amount |
|--------|----------------------------|-------------------------------|
| 1 | | Proppant White Sand 102000 lb |
| 2 | | Proppant White Sand 95030 lb |
| 3 | | Proppant White Sand 118860 lb |
| 4 | | Proppant White Sand 14681 lb |
| 5 | | Proppant White Sand 25840 lb |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44305 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Water Injection Well | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 8. WELL NAME and NUMBER: ODEKIRK SPRING 14-36-8-17 |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | | 9. API NUMBER: 43047330750000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 08.0S Range: 17.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/19/2014 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input checked="" type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input checked="" type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 9:30 AM on
06/19/2014. EPA # UT22197-10343

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
June 25, 2014

| | | |
|---|-------------------------------------|---|
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 6/25/2014 | |