

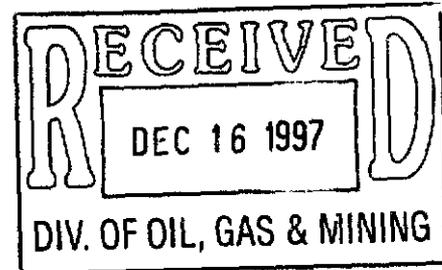
**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

December 15, 1997

**Mr. Wayne Bankart
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078**



**RE: Application for Permit to Drill
RBU 9-18F, Sec. 18-T10S-R20E
RBU 14-19F, Sec. 19-T10S-R20E
RBU 7-23E, Sec. 23-T10S-R19E**

Dear Wayne:

Enclosed please find an original and two copies of the above referenced Applications for Permit to Drill for the above referenced wells.

CNG Producing Company is requesting that all well information be held strictly confidential.

Should you have any questions please feel free to contact either myself at (504) 593-7260 or our project engineer, David Linger at (281) 873-1561.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Coordinator, Regulatory Reports

Enclosure

cc: **Utah Board of Oil, Gas & Mining**
David Linger
Nelda Decker
Mitch Hall

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
CNG PRODUCING COMPANY

3. ADDRESS AND TELEPHONE NO.
CNG TOWER - 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-8000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface 664.9' FNL & 1,335.6' FEL of Sec. 23-T10S-R19E
At proposed prod. zone 2,345' FNL & 2,122' FEL of Sec. 23-T10S-R19E

5. LEASE DESIGNATION AND SERIAL NO.
U-013766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
RIVERBEND UNIT

8. FARM OR LEASE NAME WELL NO.
RBU 7-23E

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES 630

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
23-T10S-R19E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 MILES SW OF OURAY

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 3,200'

16. NO. OF ACRES IN LEASE 2,240

17. NO. OF ACRES ASSIGNED TO THIS WELL 80 ACRES

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, F 1,600'

19. PROPOSED DEPTH 6,960' MD / 6,650' TVD

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
UNGRADED 5,215.1'

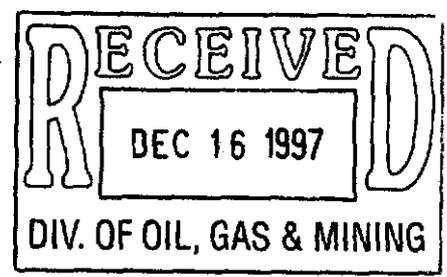
22. APPROX. DATE WORK WILL START
FEBRUARY 1, 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350	
7 7/8"	5 1/2"	17#	+/- 6,960' MD / 6,650' TVD	

1. Drill a 12 1/4" hole with an air rig to ±350', run 8 5/8", K-55 casing and cement to surface.
2. Nipple up and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to kick off point at 1,000'. Build angle at 2.5° / 100' to 1,877' MD / 1,763' TVD with 19.44° S 25.1° W azimuth. Continue drilling holding angle to TD at 6,960' MD / 6,650' TVD.
5. Run logs, set 5 1/2" 17# N-80 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interests are the Wasatch, Chapita Wells and Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event circulation is lost, air or air assisted mud will be utilized.

CONFIDENTIAL



FORMATION TOPS	DEPTHS (MD / TVD)
Wasatch Tongue	4,433' / 4,267'
Green River Tongue	4,815' / 4,627'
Wasatch	4,894' / 4,787'
Chapita Wells	5,748' / 5,507'
Uteland Buttes	6,798' / 6,497'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED David L. Linger TITLE Onshore Drilling Manager DATE December 10, 1997

(This space for Federal or State office use)

PERMIT NO. 43-047-33033 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereunder.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

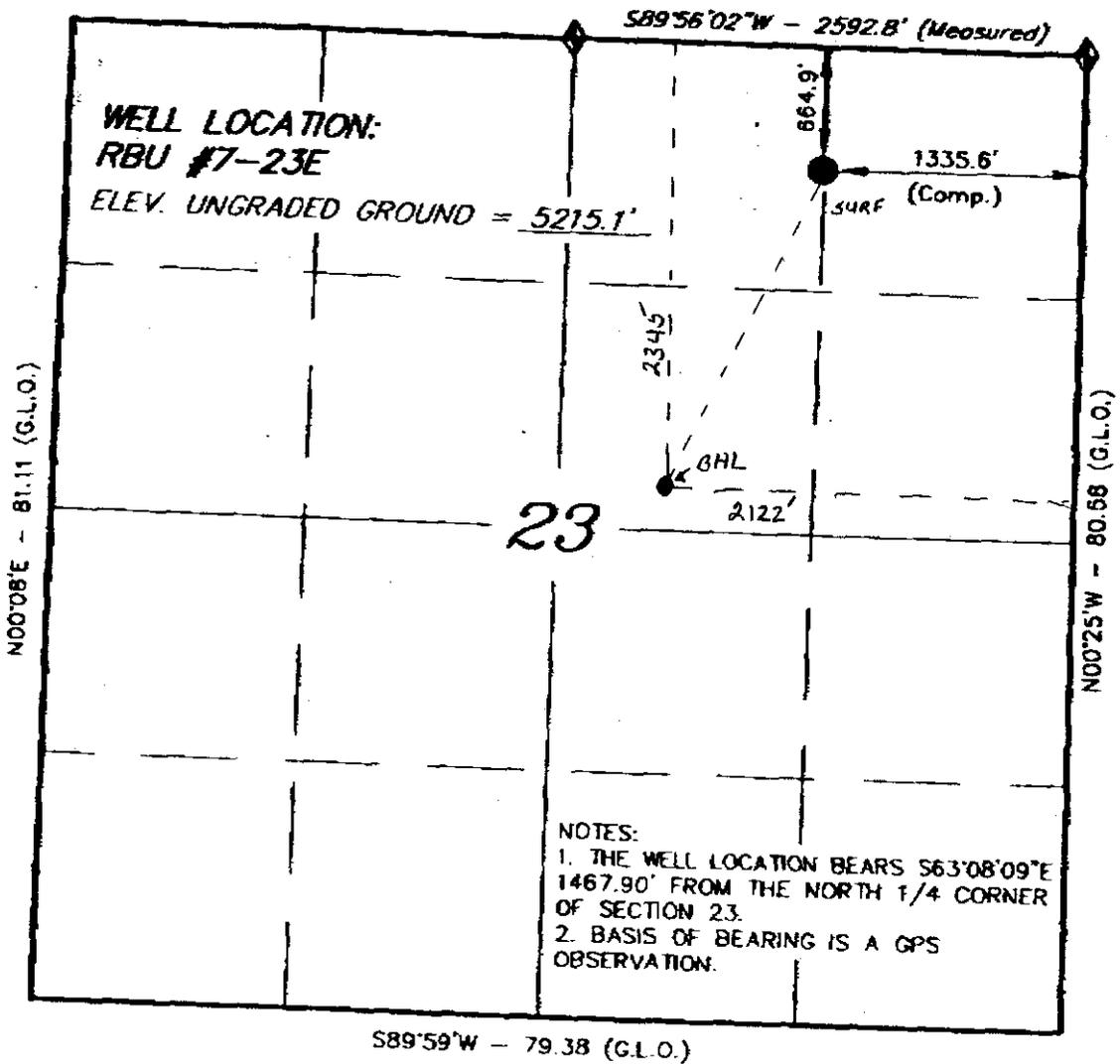
*See Instructions On Reverse Side
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CNGP ROOSEVELT, UTAH TEL: 1-801-722-5004 Nov 20, 97 13:39 No. 002 P. 02

T10S, R19E, S.L.B.&M.

CNG PRODUCING CO.

WELL LOCATION, RBU #7-23E, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 23, T10S, R19E, S.L.B.&M. UINTAH COUNTY, UTAH.



**WELL LOCATION:
RBU #7-23E
ELEV. UNGRADED GROUND = 5215.1'**

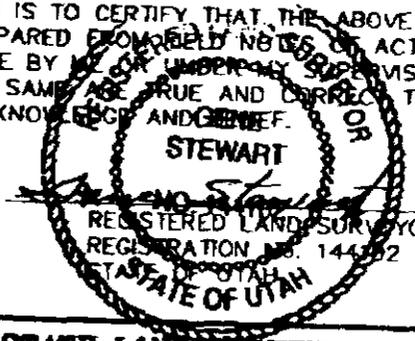
23

NOTES:
1. THE WELL LOCATION BEARS S63°08'09"E 1467.90' FROM THE NORTH 1/4 CORNER OF SECTION 23.
2. BASIS OF BEARING IS A GPS OBSERVATION.

CONFIDENTIAL



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



S89°59'W - 79.38 (G.L.O.)

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (BIG PACK MTN. NW UTAH)

TRI STATE LAND SURVEYING & CONSULTING	
38 WEST 100 NORTH - VERNAL, UTAH 84078 (801) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: GS DS
DATE: 8-29-97	WEATHER:
NOTES:	FILE #

SELF-CERTIFICATION STATEMENT

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

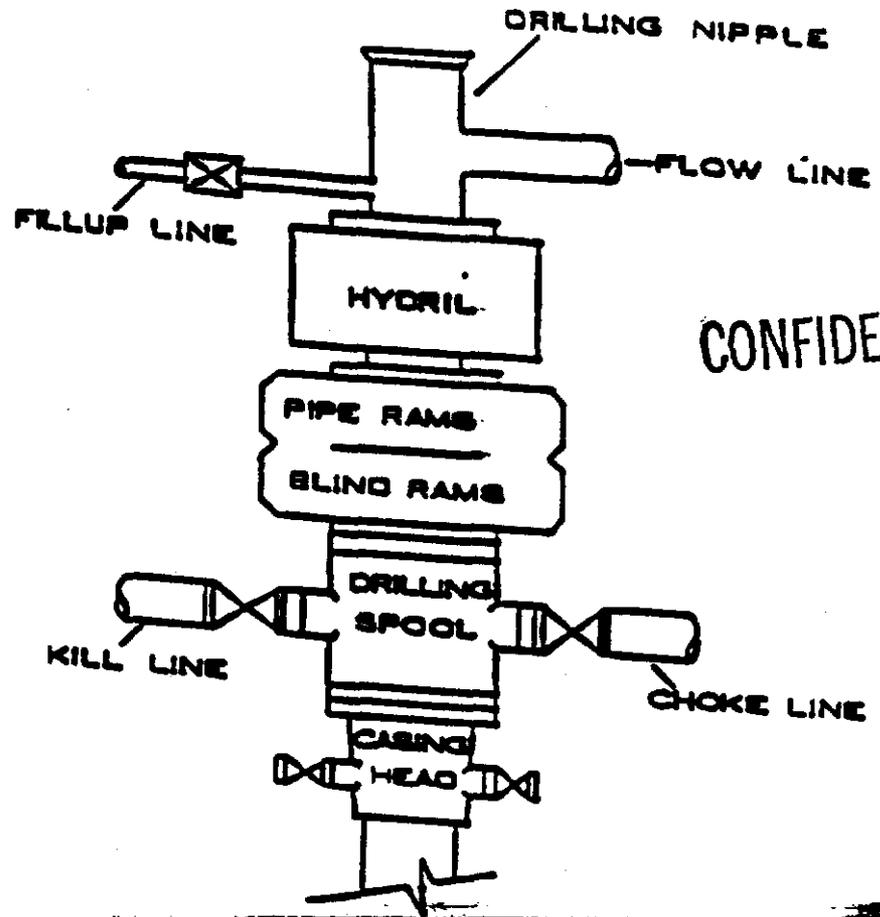
"Please be advised that CNG Producing Company is considered to be the operator of Well No. 7-23E NW 1/4 of NW 1/4 Section 23, Township 10S, Range 19E; Lease U-013766; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.

CONFIDENTIAL



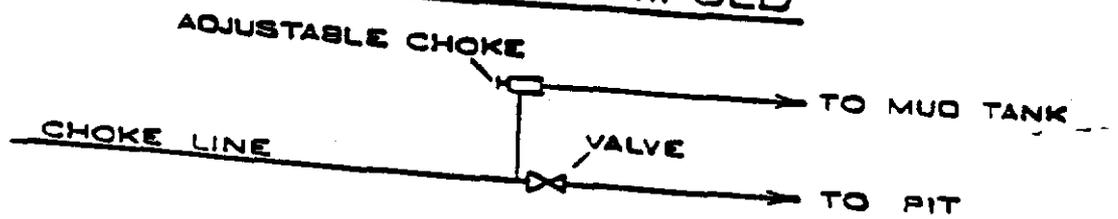
David L. Linger
Onshore Drilling Manager

BOP STACK



CONFIDENTIAL

CHOKER MANIFOLD



DRILLING PLAN
APPROVAL OF OPERATIONS

December 10, 1997

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 7-23E

Uintah, Utah

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth (MD / TVD)</u>
Wasatch Tongue	4,443' / 4,267'
Green River Tongue	4,815' / 4,627'
Wasatch	4,894' / 4,787'
Chapita Wells	5,748' / 5,507'
Uteland Buttes	6,798' / 6,497'

CONFIDENTIAL

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth (MD/ TVD)</u>	<u>Remarks</u>
Wasatch Tongue	4,433' / 4,267'	Oil Zone
Green River Tongue	4,815' / 4,627"	Oil Zone
Wasatch	4,894' / 4,787'	Gas Zone
Chapita Wells	5,748' / 5,507	Gas Zone
Uteland Buttes	6,798' / 6,497'	Gas Zone

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.
8-5/8", 24#/ft, K-55, 0'-350' - Cemented to Surface
5½", 17#/ft, N-80, 0'- 6960' - Cemented to Surface

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 3,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a KCL mud system maintaining a weight of approximately 9 - 9.7#/gal.

7. An automatic ignitor will not be installed on the blooie line.

8. A 90° bend on the blooie line, located approximately 50' from the wellhead on the pit side past the mud tank will be installed. Total length of the blooie line will remain 100' from the wellhead.

9. **AUXILIARY EQUIPMENT TO BE USED**

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.

CONFIDENTIAL

10. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

11. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

12. **WATER SUPPLY**

- A. Water to be used for drilling will be hauled Section 32-T6S-R20E. User's Claim - Code #43, Serial #9077.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

13. **CEMENT SYSTEMS**

SURFACE

+/-225 sks Class "G" cement, 2% CaCl₂, and .25#/sk flake. Mixed at 15.8 ppg. Yield 1.16 ft³/sk, water 4.96 gal/sk, excess 50%

PRODUCTION

Lead Slurry - +/-350 sk Hi-Lift, 3% Salt, 10#/sk silsonite, .25#/sk Celloflake.

Tail Slurry - +/-770 sk Class G, 10% gypsum, 3% Salt, .2% retarder

14. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: February 1, 1998
Duration: 20 Days

SURFACE CASING CEMENT PROGRAM

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75% excess.

SPACER:

Pump 20 bbls lightly gelled water followed by 5 bbls fresh H₂O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± 224 SKS Class G "Tail-In" Cement, 2% CaCl₂, .25#/sk Celloflake.

CONFIDENTIAL

Weight	15.80 lb/gal
Yield	1.16 ft ³ /sk
Water	4.96 gal/sk

Thickening Time at 118°	1:42 minutes
-------------------------	--------------

Compressive Strength at 80°	8 hrs 750 PSI
	16 hrs 1800 PSI
	24 hrs 2400 PSI

CASING HARDWARE:

- 1 Cement Guide Shoe
- 1 insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

LONGSTRING CEMENT

Set 5 1/2" casing in a 7 7/8" open hole.
Lase cement slurry to fill from 750' above top pay zone to surface.
Tail cement slurry to fill from TD to 750' above the pay zone.
Both volumes are calculated using 25% excess.

SPACER:

(KCL Mud System) 10 bbl water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbls of displacement.

CEMENT SYSTEMS

CONFIDENTIAL

Lead Slurry

± 350 sks Hi-Lift, 3% Salt, 10#/sk silsonite, .25#/sk Celloflake.

Weight	10.80 lb/gal
Yield	3.91 ft ³ /sk
Water	24.40 gal/sk

Thickening Time at 180°	4 hrs +
Compressive Strengths in 24 hrs	375 PSI
Fluid Loss	240 cc/30 minutes

Tail Slurry

± 700 sks Class G, 10% gypsum, 3% Salt, .2% retarder

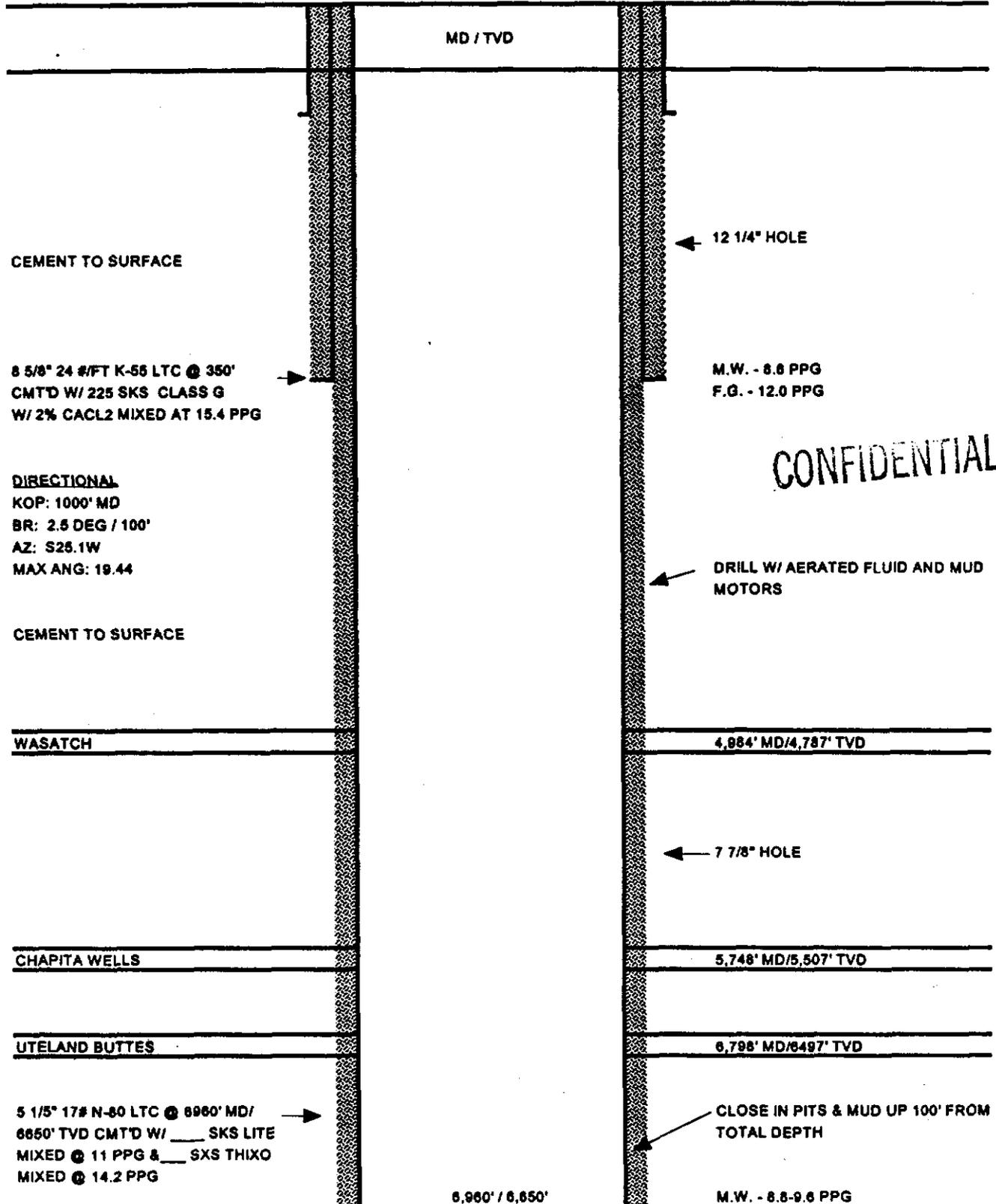
Weight	14.20 lb/gal
Yield	1.61 ft ³ /sk
Water	7.91 gal/sk

Thickening Time at 165° BHCT	
Compressive Strength in 12 hrs	845 PSI
24 hrs	1470 PSI

**CNG PRODUCING COMPANY
RIVERBEND 7-23E
DRILLING SCHEMATIC**

WELL NAME: RBU 7-23E
 OPERATOR: CNG PRODUCING COMPANY
 PARISH / STATE: UINTAH COUNTY, UT
 LOCATION: SEC 23 - T10S -R10E
 SURFACE LOC.: 665' FNL & 1335' FEL
 BOTTOM LOC: 2345' FNL & 2122' FEL

DATE: 09/02/07
 ENGINEER: LINGER
 TOTAL DEPTH: 6,960' MD / 6,650' TVD
 AREA: ONSHORE, UT
 RKB: 10'
 RKB - ML:



CONFIDENTIAL

6,960' / 6,650'

**RIVERBEND UNIT
RBU 7-23E
SECTION 23, T-10-S, R-19-E
UINTAH COUNTY, UTAH**

GENERALIZED DRILLING PROGNOSIS

The following general prognosis will be utilized to drill the Riverbend Unit wells and is subject to changes or modifications as actual drilling operations dictate. All drilling operations shall be in compliance with all applicable Rules and Regulations of the Bureau of Land Management, regardless of any statement or statements to the contrary contained herein.

1. *Build location as per permit specifications.*
2. *Move in and rig up drilling rig on location - Section 23, T-10-S, R-19-E.
665' FNL & 1335' FEL of Sec 23*
3. *Drill 12-1/4" hole to ³⁵⁰400'. Run 8-5/8" casing to ³⁵⁰400' and cement to surface with +/- 225 sks Class H cement with 2% CaCl₂ and 1/4 #/sk flake mixed at 15.8 ppg.*
4. *Install 8 5/8" Screw-on x 11" 3M casing head.*
5. *Nipple up 11" 5M or 3M BOP's and test BOP's and casing as per BLM specification.*
6. *Drill 7-7/8" hole to kick off point at 1000'. Build angle at 2.5 deg/100 ft to 1877'MD/1763' TVD. Continue drilling holding angle to TD (6960' MD/6650' TVD) with aerated fluid. Drill with 2-3% KCL until collars are below rotary. Rig up rotating head and drill with aerated fluid to control lost circulation and build water volume in reserve pit. Adjust air volume to control fluid level in reserve pit. Pump sweeps of prehydrated FW gel to keep hole clean. Plan to circulated thru the reserve pit and pump in to the suction pit. Supplement system with lime and a fluctuate to drop out the solids. At 6890' close in pits and mud up with KCL polymer mud.*
7. *Continue drilling to TD +/- 6960' MD/6650' TVD' with mud and circulate and condition hole for open hole logs.*
8. *Run open hole wireline logs and evaluate.*
9. *Run 5-1/2" 17#/ft N-80 casing to 6,960' MD / 6,650' TVD and cement to surface with +/- ___ sks lite cement mixed at 11 ppg and +/- ___ sks thixotropic cement mixed at 14.2 ppg.*
10. *Install wellhead and Release rig.*

CONFIDENTIAL

CNO PRODUCING COMPANY

DIRECTIONAL SURVEY PROGRAM

WELL NO: RBU 7-23E TARGETS TVD
 OPERATOR: 4267 1564' FNL & 1768' FEL
 PARISH / STATE: UINTAH / UTAH 4627 1669' FNL & 1819' FEL
 SURFACE LOC: 865' FNL & 1335' FEL OF SEC 23 4787 1750' FNL & 1843' FEL
 DATE: 02-Sep-97 5507 1980' FNL & 1951' FEL
 6497 2295' FNL & 2099' FEL
 8650 2345' FNL & 2122' FEL

STARTING BOTTOM HOLE LOCATION BHL

INIT INCLINATION: 0
 INITIAL BEARING: S25.1W SW
 AT MD: 0
 AT TVD: 0
 N(+)/S(-): 0
 E(+)/W(-): 0

SURVEY NO.	MEASRD DEPTH	INCL ANGLE	HOLE DIR	CHG	TVD	N(+)/S(-)	E(+)/W(-)	HOR. DSP.	DOGLEG	COMMENTS
1	100	0	S25.1W		100	0.0	0.0	0.0	0.00	
2	200	0	S25.1W	100	200	0.0	0.0	0.0	0.00	
3	300	0	S25.1W	100	300	0.0	0.0	0.0	0.00	
4	400	0	S25.1W	100	400	0.0	0.0	0.0	0.00	
5	500	0	S25.1W	100	500	0.0	0.0	0.0	0.00	
6	600	0	S25.1W	100	600	0.0	0.0	0.0	0.00	
7	700	0	S25.1W	100	700	0.0	0.0	0.0	0.00	
8	800	0	S25.1W	100	800	0.0	0.0	0.0	0.00	
9	900	0	S25.1W	100	900	0.0	0.0	0.0	0.00	
10	1000	0	S25.1W	100	1000	0.0	0.0	0.0	0.00	
11	1100	2.5	S25.1W	100	1100	-2.0	-0.9	2.2	2.50	KOP @ 1007
12	1200	5	S25.1W	100	1199.7	-7.9	-3.7	8.7	2.50	
13	1300	7.5	S25.1W	100	1299.1	-17.8	-8.3	19.8	2.50	BR 2.5 DEG/100'
14	1400	10	S25.1W	100	1398	-31.5	-14.8	34.8	2.50	
15	1500	12.5	S25.1W	100	1496	-49.2	-23.0	54.3	2.50	
16	1600	15	S25.1W	100	1593.2	-70.7	-33.1	78.1	2.50	
17	1700	17.5	S25.1W	100	1692.2	-96.1	-45.0	106.1	2.50	
18	1777.7	19.44	S25.1W	77.7	1762.9	-118.3	-55.4	130.7	2.50	END OF BUILD
19	1877.7	19.44	S25.1W	100	1857.2	-148.5	-89.8	164.0	0.00	
20	1877.7	19.44	S25.1W	100	1951.5	-178.8	-83.7	197.3	0.00	MAX ANG 19.44 DEG
21	2077.7	19.44	S25.1W	100	2045.8	-208.8	-97.8	230.5	0.00	
22	2177.7	19.44	S25.1W	100	2140.1	-238.9	-111.9	263.8	0.00	
23	2277.7	19.44	S25.1W	100	2234.4	-269.0	-126.0	297.1	0.00	
24	2377.7	19.44	S25.1W	100	2328.7	-299.2	-140.1	330.4	0.00	
25	2477.7	19.44	S25.1W	100	2423	-329.3	-154.3	363.7	0.00	
26	2577.7	19.44	S25.1W	100	2517.3	-359.5	-168.4	396.9	0.00	
27	2677.7	19.44	S25.1W	100	2611.6	-389.6	-182.5	430.2	0.00	
28	2777.7	19.44	S25.1W	100	2705.9	-419.7	-196.6	463.5	0.00	
29	2877.7	19.44	S25.1W	100	2800.2	-449.9	-210.7	496.8	0.00	
30	2977.7	19.44	S25.1W	100	2894.4	-480.0	-224.9	530.1	0.00	
31	3077.7	19.44	S25.1W	100	2988.7	-510.2	-239.0	563.4	0.00	
32	3177.7	19.44	S25.1W	100	3083	-540.3	-253.1	596.6	0.00	
33	3277.7	19.44	S25.1W	100	3177.3	-570.4	-267.2	629.9	0.00	
34	3377.7	19.44	S25.1W	100	3271.6	-600.6	-281.3	663.2	0.00	
35	3477.7	19.44	S25.1W	100	3365.9	-630.7	-295.4	696.5	0.00	
36	3577.7	19.44	S25.1W	100	3460.2	-660.9	-309.6	729.8	0.00	
37	3677.7	19.44	S25.1W	100	3554.5	-691.0	-323.7	763.0	0.00	
38	3777.7	19.44	S25.1W	100	3648.8	-721.1	-337.8	796.3	0.00	
39	3877.7	19.44	S25.1W	100	3743.1	-751.3	-351.9	829.6	0.00	
40	3977.7	19.44	S25.1W	100	3837.4	-781.4	-366.0	862.9	0.00	
41	4077.7	19.44	S25.1W	100	3931.7	-811.5	-380.2	896.2	0.00	
42	4177.7	19.44	S25.1W	100	4026	-841.7	-394.3	929.5	0.00	
43	4277.7	19.44	S25.1W	100	4120.3	-871.8	-408.4	962.7	0.00	
44	4377.7	19.44	S25.1W	100	4214.6	-902.0	-422.5	996.0	0.00	
45	4433.3	19.44	S25.1W	55.6	4267.1	-916.7	-430.4	1014.5	0.00	WASATCH TONGUE
46	4533.3	19.44	S25.1W	100	4361.4	-946.9	-444.5	1047.8	0.00	
47	4633.3	19.44	S25.1W	100	4455.7	-979.0	-458.6	1081.1	0.00	
48	4733.3	19.44	S25.1W	100	4550	-1008.1	-472.7	1114.4	0.00	
49	4815	19.44	S25.1W	81.7	4627	-1033.8	-484.2	1141.6	0.00	GREEN RIVER
50	4915	19.44	S25.1W	100	4721.3	-1063.9	-498.4	1174.8	0.00	
51	4984.7	19.44	S25.1W	69.7	4787	-1084.9	-506.2	1196.0	0.00	WASATCH
52	5084.7	19.44	S25.1W	100	4881.3	-1115.0	-522.3	1231.3	0.00	
53	5184.7	19.44	S25.1W	100	4975.6	-1145.2	-536.4	1264.6	0.00	
54	5284.7	19.44	S25.1W	100	5069.9	-1175.3	-550.6	1297.9	0.00	
55	5384.7	19.44	S25.1W	100	5164.2	-1205.5	-564.7	1331.2	0.00	
56	5484.7	19.44	S25.1W	100	5258.5	-1235.6	-578.8	1364.4	0.00	
57	5584.7	19.44	S25.1W	100	5352.8	-1265.7	-592.9	1397.7	0.00	
58	5684.7	19.44	S25.1W	100	5447.1	-1295.9	-607.0	1431.0	0.00	
59	5740.8	19.44	S25.1W	58.1	5500	-1312.8	-615.0	1449.7	0.00	
60	5748.2	19.44	S25.1W	7.4	5507	-1315.0	-616.0	1452.1	0.00	CHAPTA WELLS
61	5848.2	19.44	S25.1W	100	5601.3	-1345.2	-630.1	1485.4	0.00	
62	5948.2	19.44	S25.1W	100	5695.6	-1375.3	-644.2	1518.7	0.00	
63	6048.2	19.44	S25.1W	100	5789.9	-1405.4	-658.4	1552.0	0.00	
64	6148.2	19.44	S25.1W	100	5884.2	-1435.6	-672.5	1585.3	0.00	
65	6248.2	19.44	S25.1W	100	5978.5	-1465.7	-686.6	1618.6	0.00	
66	6348.2	19.44	S25.1W	100	6072.8	-1495.9	-700.7	1651.9	0.00	
67	6448.2	19.44	S25.1W	100	6167.1	-1526.0	-714.8	1685.2	0.00	
68	6548.2	19.44	S25.1W	100	6261.4	-1556.1	-728.9	1718.4	0.00	
69	6648.2	19.44	S25.1W	100	6355.7	-1586.3	-743.1	1751.7	0.00	
70	6748.2	19.44	S25.1W	100	6450	-1616.4	-757.2	1785.0	0.00	
71	6798.1	19.44	S25.1W	49.9	6497.1	-1631.5	-764.2	1801.8	0.00	UTELAND BUTTES
72	6898.1	19.44	S25.1W	100	6591.3	-1661.6	-778.3	1834.9	0.00	
73	6960.4	19.44	S25.1W	62.3	6650.1	-1680.4	-787.1	1856.8	0.00	TOTAL DEPTH

CONFIDENTIAL



APPROVAL
 Operations _____
 Client _____
 Date _____

CNG PRODUCING COMPANY

Created by mgrupe
 Date Matted : 18-Sep-87
 Plot Reference is A.Q.PLAN
 Coordinates are in feet reference slot #1.
 True Vertical Depths are reference rotary table.

Structure : RBU 7-23E

Slot : slot #1

Field : GREEN RIVER

Location : Uintah County, Utah

--- Baker Hughes INTEQ ---
 CNGRBU723E

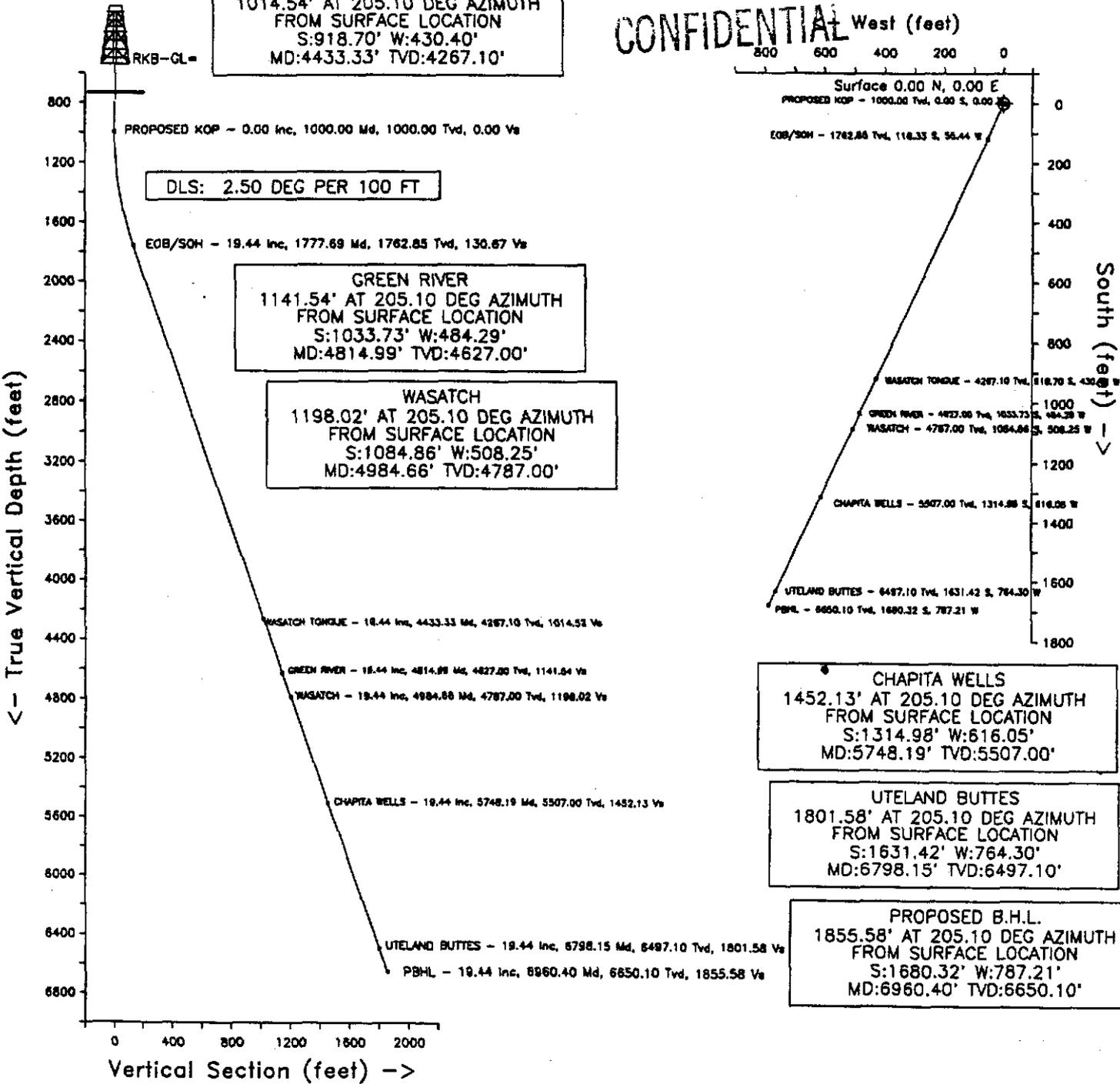
WELL PROFILE DATA

Point	MD	Inc	Dir	TVD	North	East	V. Sect	Deg/100
Tie on	0.00	0.00	205.10	0.00	0.00	0.00	0.00	0.00
KOP	1000.00	0.00	205.10	1000.00	0.00	0.00	0.00	0.00
End of Build	1777.69	19.44	205.10	1762.85	-118.33	-55.44	130.67	2.50
Target WASATCH TONGUE	4433.33	19.44	205.10	4267.10	-918.70	-430.40	1014.52	0.00
End of Hold	4814.99	19.44	205.10	4627.00	-1033.73	-484.29	1141.54	0.00
End of Hold	4984.66	19.44	205.10	4787.00	-1084.86	-508.25	1198.02	0.00
End of Hold	5748.19	19.44	205.10	5507.00	-1314.98	-616.05	1452.13	0.00
End of Hold	6798.15	19.44	205.10	6497.10	-1631.42	-764.30	1801.58	0.00
T.D. & End of Hold	6960.40	19.44	205.10	6650.10	-1680.32	-787.21	1855.58	0.00



WASATCH TONGUE
 1014.54' AT 205.10 DEG AZIMUTH
 FROM SURFACE LOCATION
 S:918.70' W:430.40'
 MD:4433.33' TVD:4267.10'

CONFIDENTIAL West (feet)



Azimuth 205.10 with reference 0.00 N, 0.00 E from slot #1

CNG PRODUCING COMPANY
RBU 7-23E

slot #1
GREEN RIVER
UINTAH COUNTY, UTAH

PROPOSAL LISTING

by
Baker Hughes INTEQ

Your ref : A.O.PLAN
Our ref : prop16097
License :

Date printed : 19-Sep-97
Date created : 19-Sep-97
Last revised : 19-Sep-97

Field is centred on n39 55 28.000,w109 37 57
Structure is centred on n39 55 28.000,w109 37 57

Slot location is n39 55 28.000,w109 37 57.000
Slot Grid coordinates are N -143345.957, E 2523870.296
Slot local coordinates are 0.00 N 0.00 E

Projection type: lambert - Utah North (4301), Spheroid: Clarke - 1866

Reference North is Grid North

CONFIDENTIAL

CNG PRODUCING COMPANY
 RBU 7-23E, slot #1
 GREEN RIVER, UINTAH COUNTY, UTAH

PROPOSAL LISTING Page 1
 Your ref : A.O.PLAN
 Last revised : 19-Sep-97

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	RECTANGULAR COORDINATES		Dogleg Deg/100ft	Vert Sect	
0.00	0.00	205.10	0.00	0.00 N	0.00 E	0.00	0.00	
500.00	0.00	205.10	500.00	0.00 N	0.00 E	0.00	0.00	
1000.00	0.00	205.10	1000.00	0.00 N	0.00 E	0.00	0.00	PROPOSED KOP
1100.00	2.50	205.10	1099.97	1.98 S	0.93 W	2.50	2.18	
1200.00	5.00	205.10	1199.75	7.90 S	3.70 W	2.50	8.72	
1300.00	7.50	205.10	1299.14	17.75 S	8.32 W	2.50	19.60	
1400.00	10.00	205.10	1397.97	31.53 S	14.77 W	2.50	34.81	
1500.00	12.50	205.10	1496.04	49.19 S	23.04 W	2.50	54.32	
1600.00	15.00	205.10	1593.17	70.71 S	33.13 W	2.50	78.08	
1700.00	17.50	205.10	1689.17	96.04 S	45.00 W	2.50	106.06	
1777.69	19.44	205.10	1762.85	118.33 S	55.44 W	2.50	130.67	EOB/SOH
2000.00	19.44	205.10	1972.49	185.33 S	86.83 W	0.00	204.66	
2500.00	19.44	205.10	2443.99	336.02 S	157.42 W	0.00	371.07	
3000.00	19.44	205.10	2915.48	486.72 S	228.02 W	0.00	537.48	
3500.00	19.44	205.10	3386.98	637.41 S	298.62 W	0.00	703.89	
4000.00	19.44	205.10	3858.47	788.10 S	369.22 W	0.00	870.30	
4433.33	19.44	205.10	4267.10	918.70 S	430.40 W	0.00	1014.52	WASATCH TONGUE
4500.00	19.44	205.10	4329.97	938.79 S	439.81 W	0.00	1036.71	
4814.99	19.44	205.10	4627.00	1033.73 S	484.29 W	0.00	1141.54	GREEN RIVER
4984.66	19.44	205.10	4787.00	1084.86 S	508.25 W	0.00	1198.02	WASATCH
5000.00	19.44	205.10	4801.46	1089.48 S	510.41 W	0.00	1203.12	
5500.00	19.44	205.10	5272.96	1240.18 S	581.01 W	0.00	1369.53	
5748.19	19.44	205.10	5507.00	1314.98 S	616.05 W	0.00	1452.13	CHAPITA WELLS
6000.00	19.44	205.10	5744.45	1390.87 S	651.61 W	0.00	1535.94	
6500.00	19.44	205.10	6215.95	1541.56 S	722.20 W	0.00	1702.35	

CONFIDENTIAL

All data is in feet unless otherwise stated.
 Coordinates from slot #1 and TVD from rotary table.
 Bottom hole distance is 1855.58 on azimuth 205.10 degrees from wellhead.
 Vertical section is from wellhead on azimuth 205.10 degrees.
 Calculation uses the minimum curvature method.
 Presented by Baker Hughes INTEQ

CNG PRODUCING COMPANY
RBU 7-23E, slot #1
GREEN RIVER, UINTAH COUNTY, UTAH

PROPOSAL LISTING Page 2
Your ref : A.O.PLAN
Last revised : 19-Sep-97

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S	Dogleg Deg/100ft	Vert Sect	
6798.15	19.44	205.10	6497.10	1631.42 S	764.30 W	0.00	1801.58 UTELAND BUTTES
6960.40	19.44	205.10	6650.10	1680.32 S	787.21 W	0.00	1855.58 PBHL

CONFIDENTIAL

All data is in feet unless otherwise stated.
Coordinates from slot #1 and TVD from rotary table.
Bottom hole distance is 1855.58 on azimuth 205.10 degrees from wellhead.
Vertical section is from wellhead on azimuth 205.10 degrees.
Calculation uses the minimum curvature method.
Presented by Baker Hughes INTEQ

CNG PRODUCING COMPANY
 RBU 7-23E, slot #1
 GREEN RIVER, UINTAH COUNTY, UTAH

PROPOSAL LISTING Page 3
 Your ref : A.O.PLAN
 Last revised : 19-Sep-97

CONFIDENTIAL

				Comments in wellpath
				=====
MD	TVD	Rectangular Coords.		Comment

1000.00	1000.00	0.00 N	0.00 E	PROPOSED KOP
1777.69	1762.85	118.33 S	55.44 W	EOB/SOH
4433.33	4267.10	918.70 S	430.40 W	WASATCH TONGUE
4814.99	4627.00	1033.73 S	484.29 W	GREEN RIVER
4984.66	4787.00	1084.86 S	508.25 W	WASATCH
5748.19	5507.00	1314.98 S	616.05 W	CHAPITA WELLS
6798.15	6497.10	1631.42 S	764.30 W	UTELAND BUTTES
6960.40	6650.10	1680.32 S	787.21 W	PBHL

Targets associated with this wellpath

=====				
Target name	Geographic Location	T.V.D.	Rectangular Coordinates	Revised

WASATCH TONGUE		4267.10	918.70S 430.40W	19-Sep-97
GREEN RIVER		4627.00	1033.80S 484.20W	19-Sep-97
WASATCH		4787.00	1084.90S 508.20W	19-Sep-97
CHAPITA		5507.00	1315.00S 616.00W	19-Sep-97
UTELAND BUTTES		6497.10	1631.50S 764.20W	19-Sep-97
PBHL		6650.10	1680.10S 787.10W	19-Sep-97

Revised November 1990

Date NOS Received: _____

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

CONFIDENTIAL

Company/Operator: CNG Producing Company

Well Name & Number: RBU 7-23E

Lease Number: U-013766

Location: NW NE Sec. 23 T. 10S R. 19E

Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Tests - twenty-four (24) hours prior to initiating pressure Equipment tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

B. THIRTEEN POINT SURFACE USE PROGRAM:

CONFIDENTIAL

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
- a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.) The proposed well site is located approximately 44 miles southwest of Vernal, Utah.
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road. - From Vernal proceed West on Highway 40 about 17 miles to Highway 88. Turn left on Highway 88 and proceed South about 16 miles to Ouray. Continue South on Sea Ridge Road about 2.5 miles and turn right.
 - c. Access road(s) to location color-coded or labeled. (See Topographic Map A & B for details.)
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads—describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:

- a. Length - Existing Road
- b. Width - 30 foot right-of-way with 18 foot running surface maximum.
- c. Maximum grades - 8%
- d. Turnouts - None
- e. Drainage design - None
- f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
- g. Surfacing material (source) - Native
- h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

___ Right-of-Way Application needed.

___ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells - None
- b. Abandoned wells - None
- c. Temporarily abandoned wells - None
- d. Disposal wells - None
- e. Drilling wells - None
- f. Producing wells - RBU 9-14E, RBU 7-14E, RBU 13-14E, RBU 15-14E, RBU 9-14EO, RBU 13-13E, RBU 1-23E, RBU 3-23E, RBU 5-23E, RBU 11-23E, RBU 9-23E, RBU 9-23EO, RBU 13-23E, RBU 15-23E, RBU 13-24E, RBU 11-24E, RBU 5-24E, RBU 3-24E
- g. Shut-in wells - None
- h. Injection wells - None

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits - After the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 300 bbl tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 300 bbl tank.

(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

CONFIDENTIAL

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the Northside

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Sec 32-T6S-R20E No. 43-9077
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____
*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - Surface and subsoil materials in the immediate area will be utilized to build the location

The reserve pit shall be lined with a 12 mil pit liner only under the following conditions:

1. If we have to blast the pit, or
2. If the non-blasted pit will not hold fluid.

If these conditions do not exist, we will not line the pit.

If a plastic nylon reinforced liner is used, it will be a minimum of 12 mil in thickness.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

CONFIDENTIAL

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking ares, and access roads, etc.

The reserve pit will be located on the: Southeast stake # 4 & #5

The flare pit will be located downwind of the prevailing wind direction on the stake #5
a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: West stake #6 & #7

Access to the well pad will be from the: Existing road

Diversion ditch(es) shall be constructed on the _____ side of the location (above / below) the cut slope, draining to the _____

Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____

The drainage(s) shall be diverted around the _____ side(s) of the well pad location.

The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons 100' wide x 140' long

The West corner of the well pad will be rounded off to avoid the _____

Fencing Requirements

CONFIDENTIAL

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

CONFIDENTIAL

b. **Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. **Surface Ownership:**

Access Road: Bureau of Land Management Location: Bureau of Land Management

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. **Other Additional Information**

a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- No construction or drilling activities shall be conducted between _____ and _____ because of _____
- No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- No cottonwood trees will be removed or damaged.
- A silt catchment dam and basin will be constructed according to BLM specifications, where flagged.
- _____
- _____

CONFIDENTIAL

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No: _____

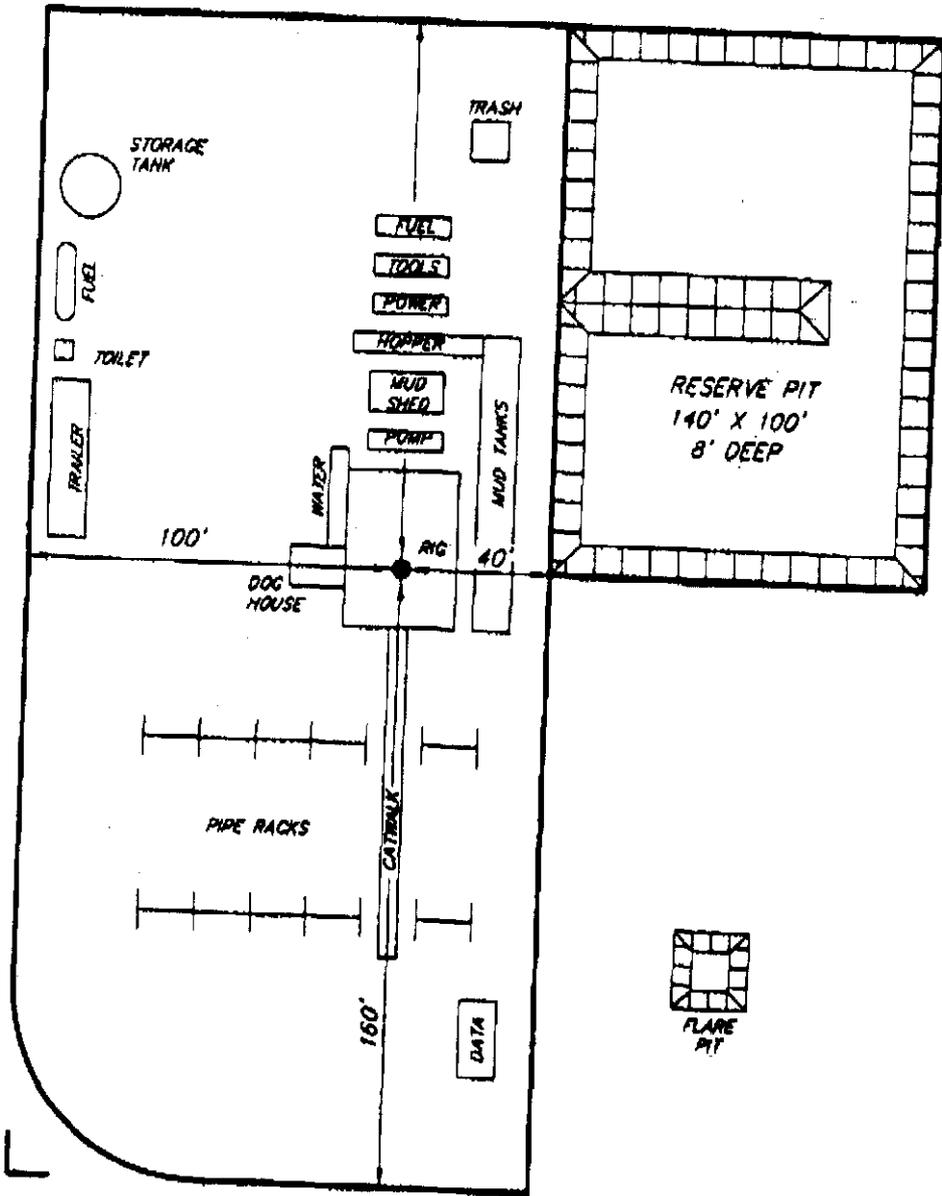
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

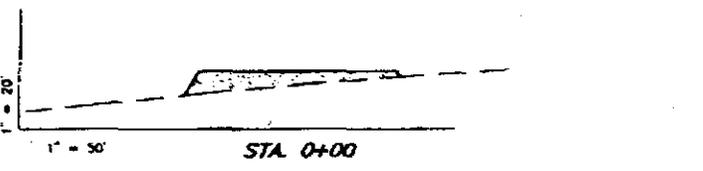
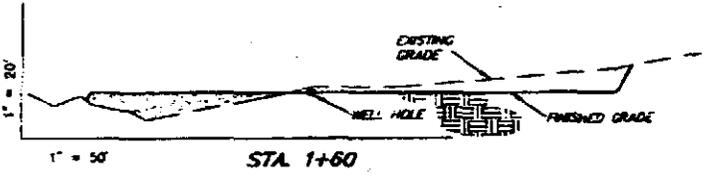
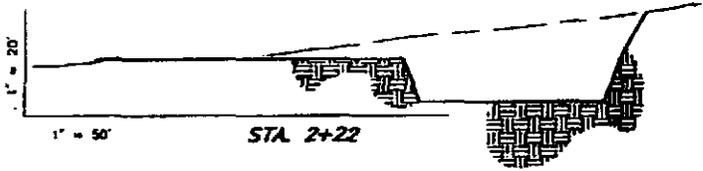
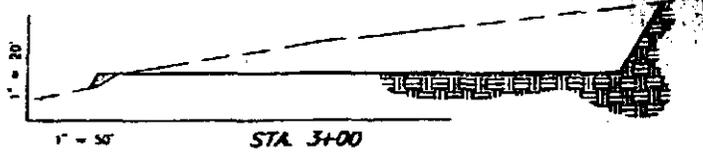
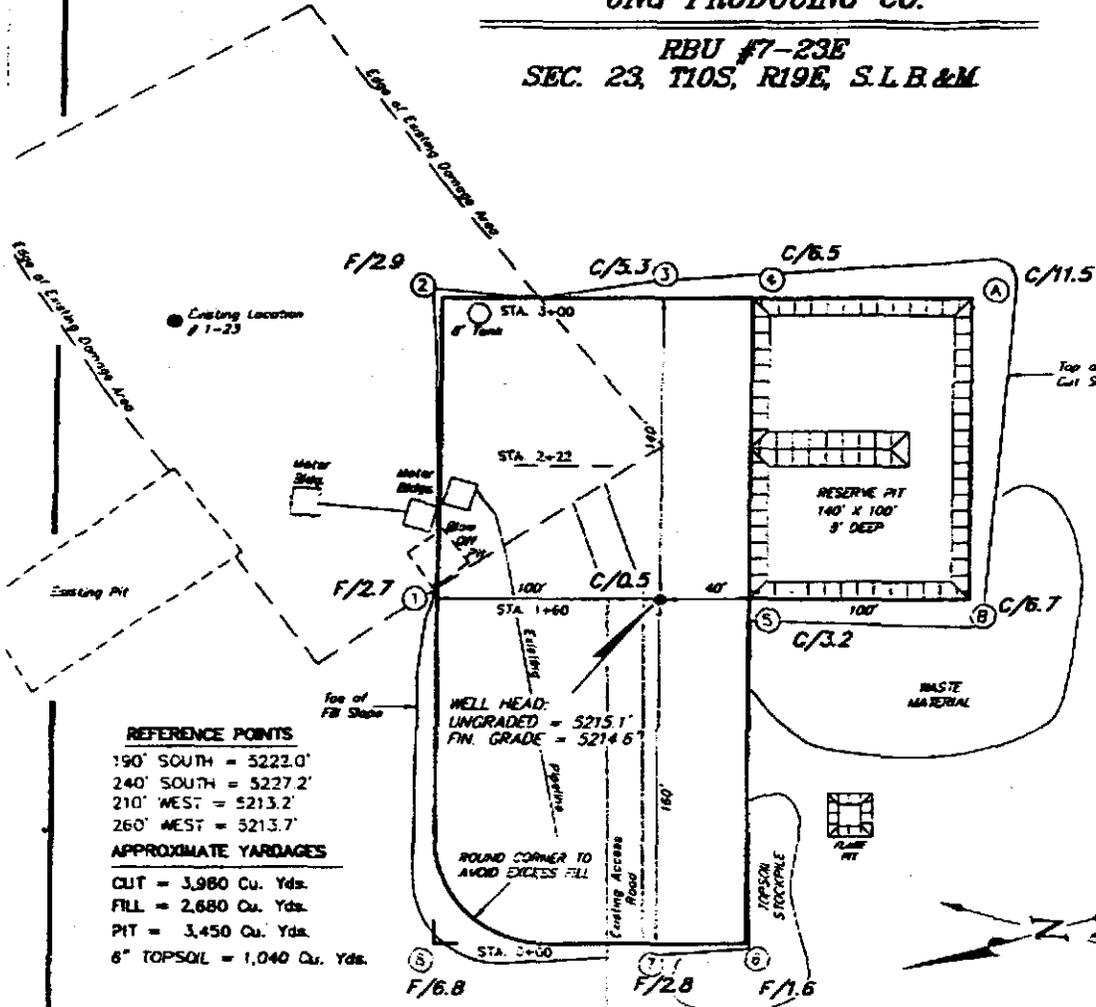
PLAT #2 RIG LAYOUT RBU #7-23E



Tri State
Land Surveying, Inc.
(801) 781-2501
38 WEST 100 NORTH, VERNAL, UTAH 84078

CNG PRODUCING CO.

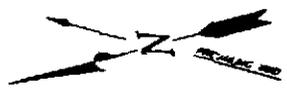
**RBU #7-23E
SEC. 23, T10S, R19E, S.L.B.&M**

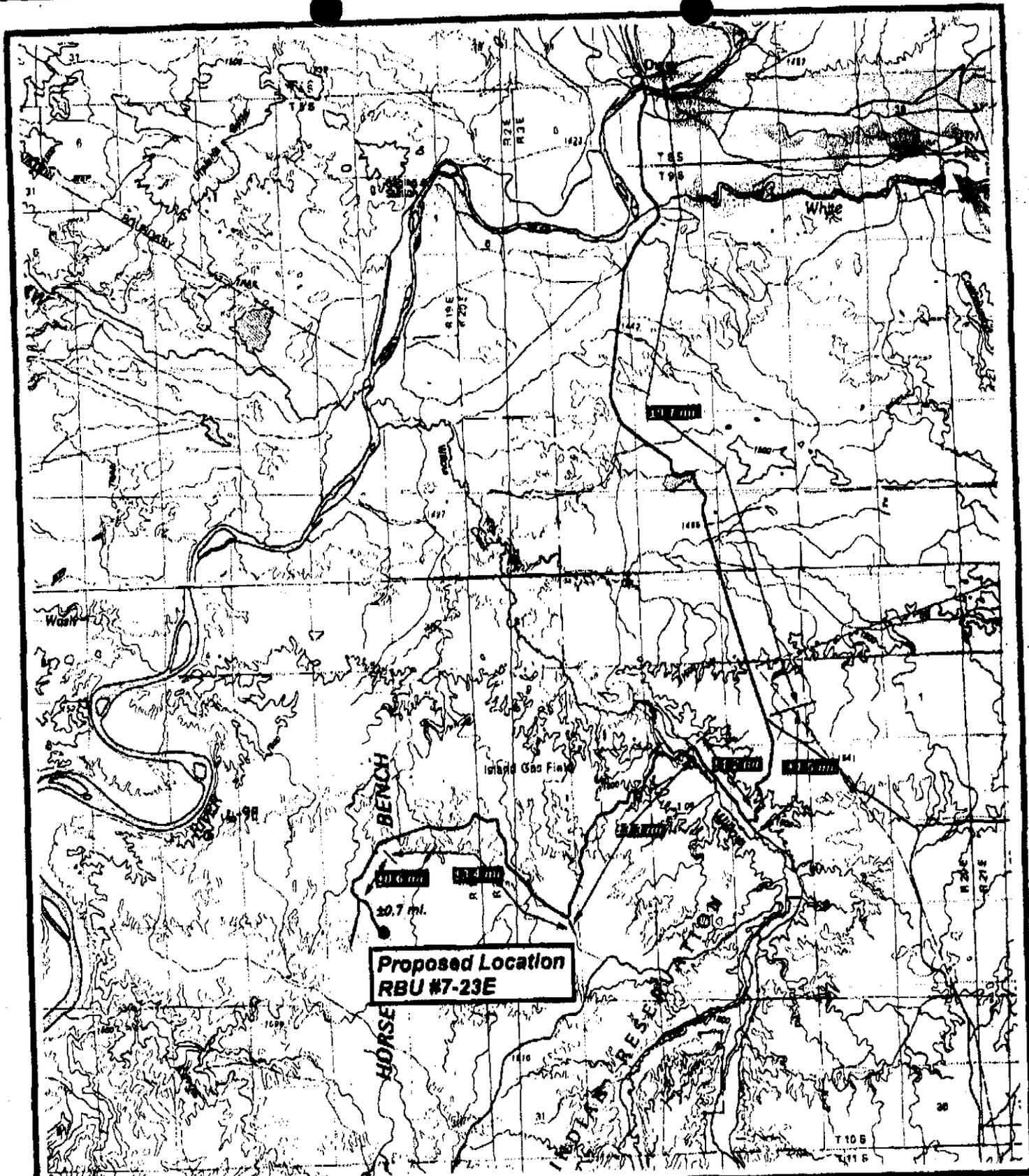


- REFERENCE POINTS**
 190' SOUTH = 5222.0'
 240' SOUTH = 5227.2'
 210' WEST = 5213.2'
 260' WEST = 5213.7'
- APPROXIMATE YARDAGES**
 CUT = 3,980 Cu. Yds.
 FILL = 2,680 Cu. Yds.
 PIT = 3,450 Cu. Yds.
 6" TOPSOIL = 1,040 Cu. Yds.

SURVEYED BY: DS BG
DRAWN BY: BRW
DATE: 3/1/97
SCALE: 1" = 50'
FILE

Tri State
 Land Surveying, Inc.
 (801) 781-2501
 38 WEST 100 NORTH VERNAL UTAH 84478



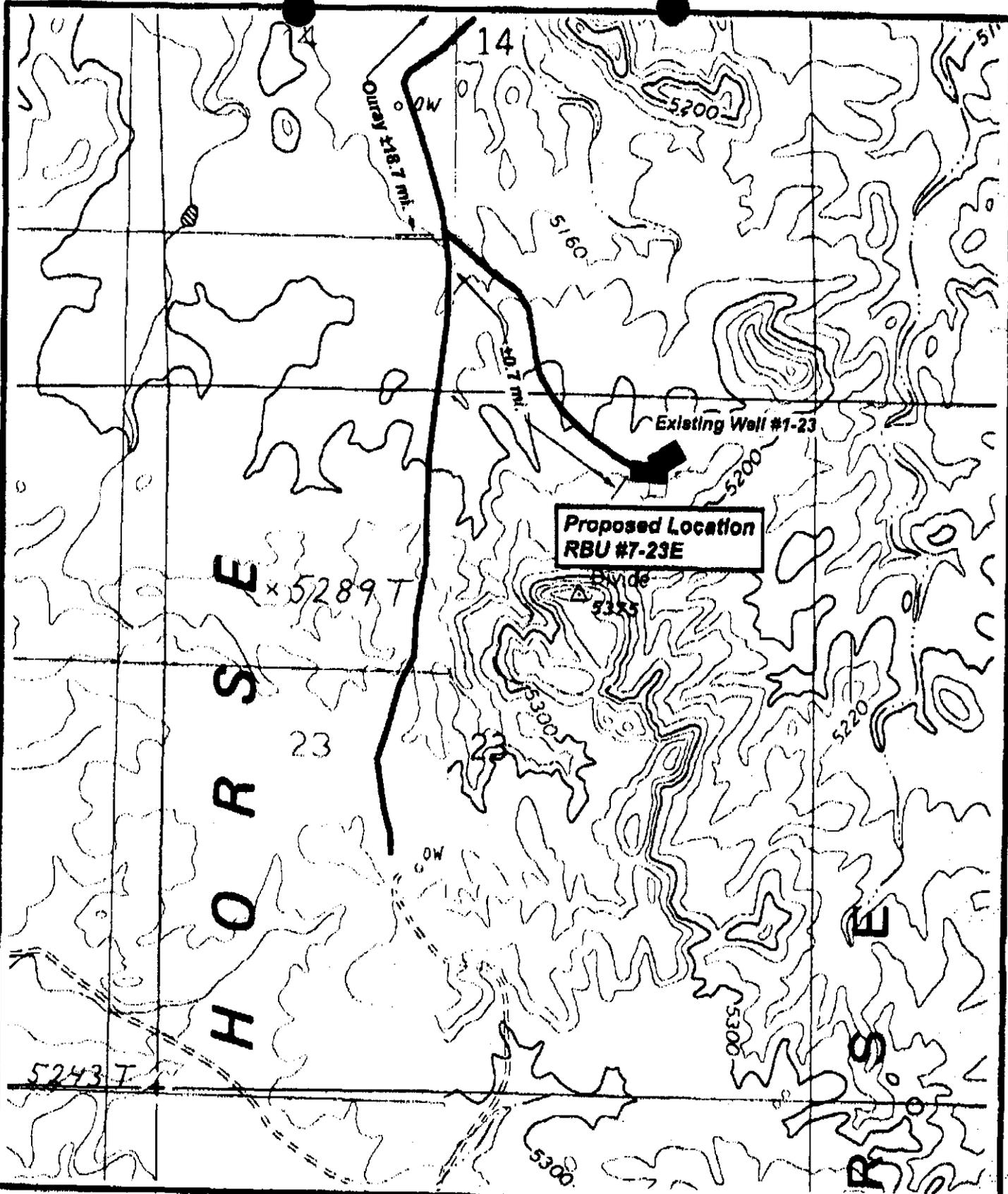


**Proposed Location
RBU #7-23E**

**CNG Producing
Company**
 A **CNG COMPANY**
RBU #7-23E
SEC. 23, T10S, R19E, S.L.B.&M
TOPO "A"



**Tri-State
Land Surveying Inc.**
 (801) 781-2801
 38 WEST 100 NORTH VERNAL, UTAH 84078



**CNG Producing
Company**

A **CNG** COMPANY

RBU #7-23E

**SEC. 23, T10S, R19E, S.L.B.&M
TOPO "B"**

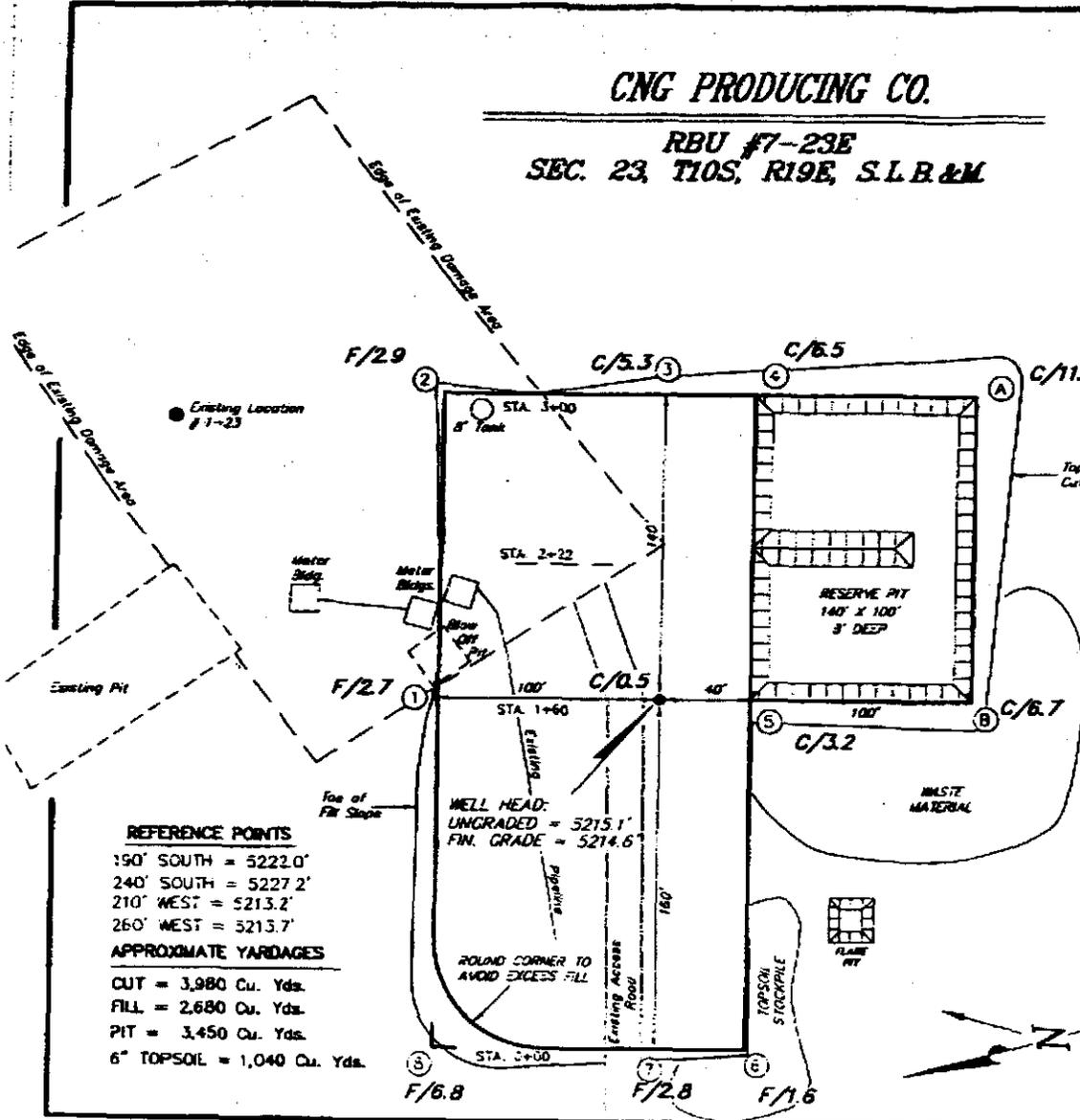


Scale 1" = 1000'

*Tri-State
Land Surveying Inc.*
(801) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84071

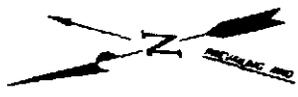
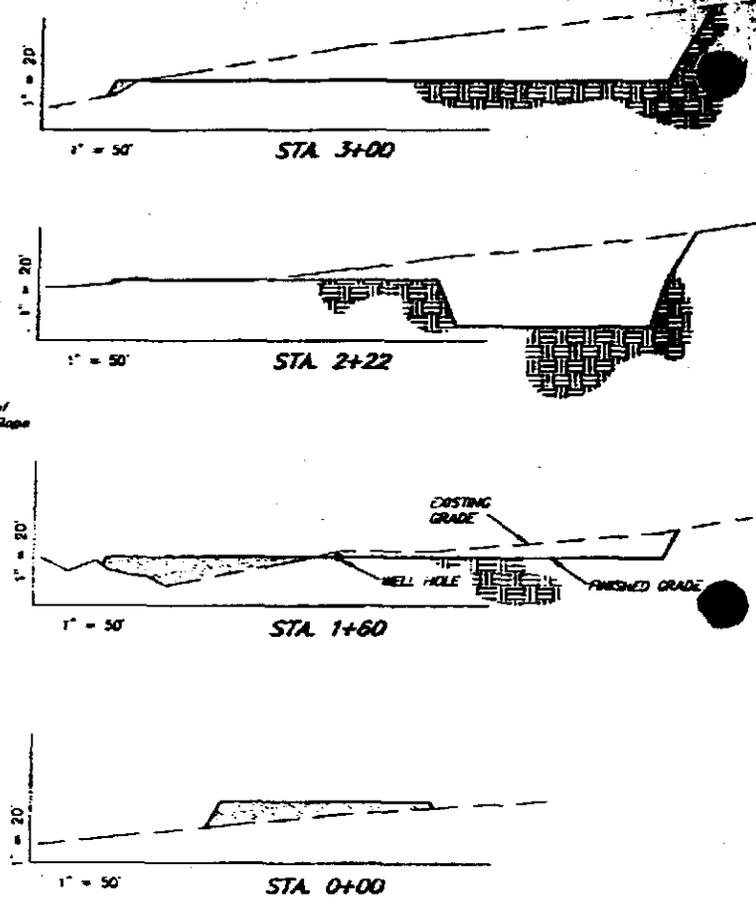
CNG PRODUCING CO.

**RBU #7-23E
SEC. 23, T10S, R19E, S1.B&M**



REFERENCE POINTS
 150' SOUTH = 5222.0'
 240' SOUTH = 5227.2'
 210' WEST = 5213.2'
 260' WEST = 5213.7'

APPROXIMATE YARDAGES
 CUT = 3,980 Cu. Yds.
 FILL = 2,680 Cu. Yds.
 PIT = 3,450 Cu. Yds.
 6" TOPSOIL = 1,040 Cu. Yds.



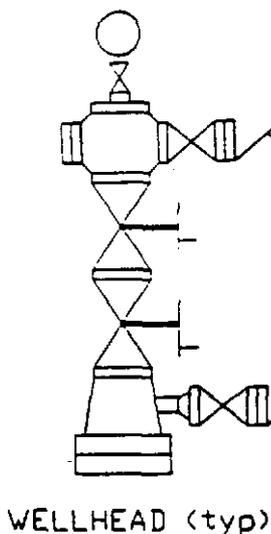
SURVEYED BY: DS BG
DRAWN BY: BRW
DATE: 9/1/97
SCALE: 1" = 50'
FILE:

Tri State
 Land Surveying, Inc.
 (801) 781-2501
 38 WEST 100 NORTH VERNAL, UTAH 84078

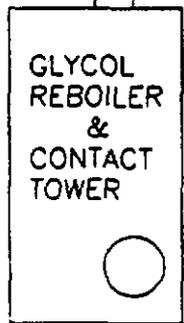
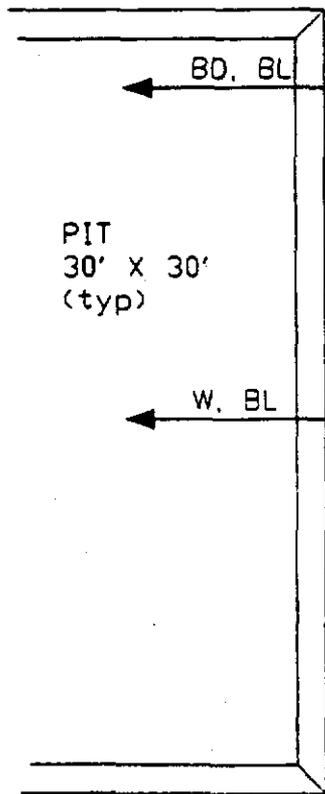


LEGEND

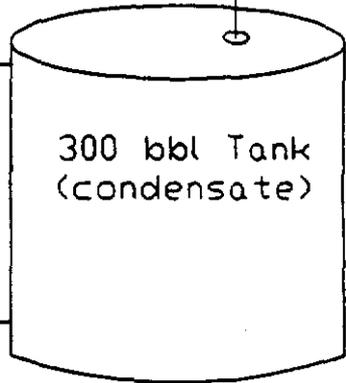
- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ⤴ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line



BL, G, C, W
(± 100')



± 100'



The site security plan is on file in CNGP's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

CNG PRODUCING COMPANY

Well: RBU 7-23E

RIVER BEND FIELD, UINTA COUNTY

not to scale

TYPICAL FLOW DIAGRAM

date: 12 /10/97

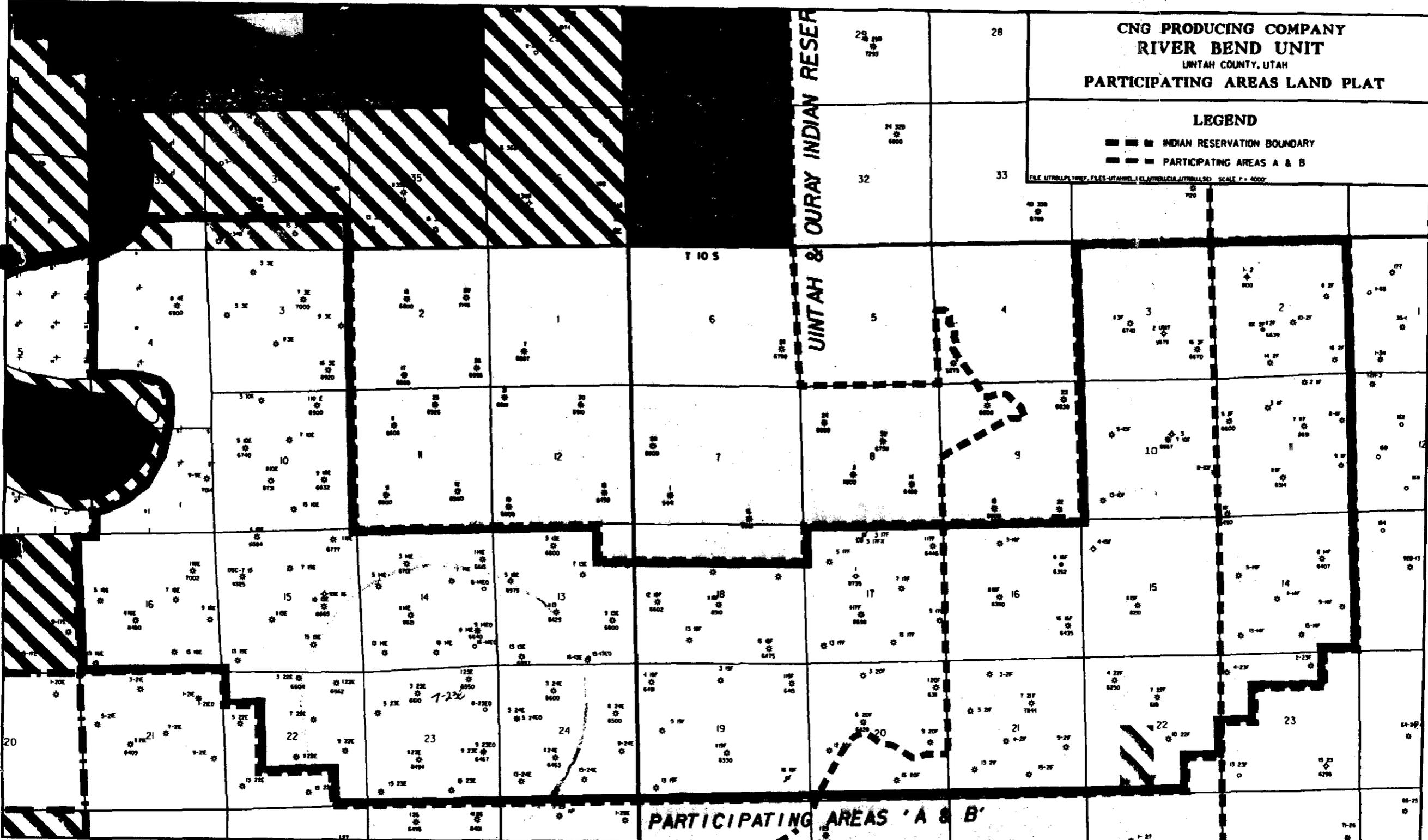
CNG PRODUCING COMPANY
RIVER BEND UNIT
UNTAH COUNTY, UTAH
PARTICIPATING AREAS LAND PLAT

LEGEND
■■■■ INDIAN RESERVATION BOUNDARY
- - - - PARTICIPATING AREAS A & B

FILE: UT0001, TIME: 15:05, UTAWD: 1, CLAT: 0.001, UTWELL: 0, SCALE: 1" = 4000'

UNTAH & OURAY INDIAN RESER

PARTICIPATING AREAS 'A & B'



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL DEEPEN

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

CNG PRODUCING COMPANY

3. ADDRESS AND TELEPHONE NO.

CNG TOWER - 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface 664.9' FNL & 1,335.6' FEL of Sec. 23-T10S-R19E

At proposed prod. zone 2,345' FNL & 2,122' FEL of Sec. 23-T10S-R19E

CONFIDENTIAL

5. LEASE DESIGNATION AND SERIAL NO.

U-013766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RIVERBEND UNIT

8. FARM OR LEASE NAME WELL NO.

RBU 7-23E

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

NATURAL BUTTES 630

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

23-T10S-R19E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 MILES SW OF OURAY

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. line, if any) 3,200'

16. NO. OF ACRES IN LEASE

2,240

17. NO. OF ACRES ASSIGNED TO THIS WELL

80 ACRES

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, F 1,600'

19. PROPOSED DEPTH

6,960' MD / 6,650' TVD

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.) UNGRADED 5,215.1'

22. APPROX. DATE WORK WILL START FEBRUARY 1, 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350	
7 7/8"	5 1/2"	17#	+/- 6,960' MD / 6,650' TVD	

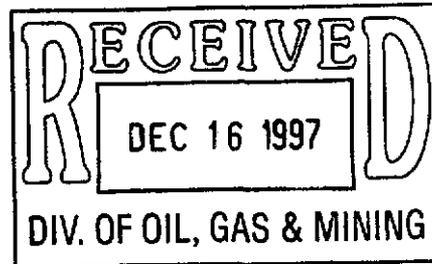
1. Drill a 12 1/4" hole with an air rig to ±350', run 8 5/8", K-55 casing and cement to surface.
2. Nipple up and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to kick off point at 1,000'. Build angle at 2.5° / 100' to 1,877' MD / 1,763' TVD with 19.44° S 25.1 W azimuth. Continue drilling holding angle to TD at 6,960' MD / 6,650' TVD.
5. Run logs, set 5 1/2" 17# N-80 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interests are the Wasatch, Chapita Wells and Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event circulation is lost, air or air assisted mud will be utilized.

CONFIDENTIAL

FORMATION TOPS	DEPTHS (MD / TVD)
Wasatch Tongue	4,433' / 4,267'
Green River Tongue	4,815' / 4,627'
Wasatch	4,894' / 4,787'
Chapita Wells	5,748' / 5,507'
Uteland Buttes	6,798' / 6,497'

Federal Approval of this
Action is Necessary

CONFIDENTIAL



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

David L. Linger

David L. Linger

TITLE Onshore Drilling Manager

DATE December 10, 1997

(This space for Federal or State office use)

PERMIT NO. 43-047-33033

APPROVAL DATE

Application approval does not warrant or certify that the applicant has a valid title to those rights in the subject lease which would entitle the applicant to conduct operations thereunder.

CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this
Action is Necessary

APPROVED BY

Bradley G. Hill

TITLE

BRADLEY G. HILL
RECLAMATION SPECIALIST III

DATE

4/20/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/16/97

API NO. ASSIGNED: 43-047-33033

WELL NAME: RBW 7-23E
OPERATOR: CNG PRODUCING COMPANY (N0605)

PROPOSED LOCATION:
NWNE 23 - T10S - R19E
SURFACE: 0665-FNL-1336-FEL
BOTTOM: 2345-FNL-2122-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U - 013766

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

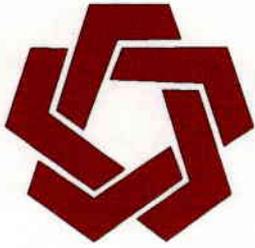
Plat
 Bond: Federal [State [] Fee []
(Number 524 7050)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number 43-9077)
 RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: RIVER BEND
____ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS:

STIPULATIONS: ① FEDERAL APPROVAL
2. Directional drilling



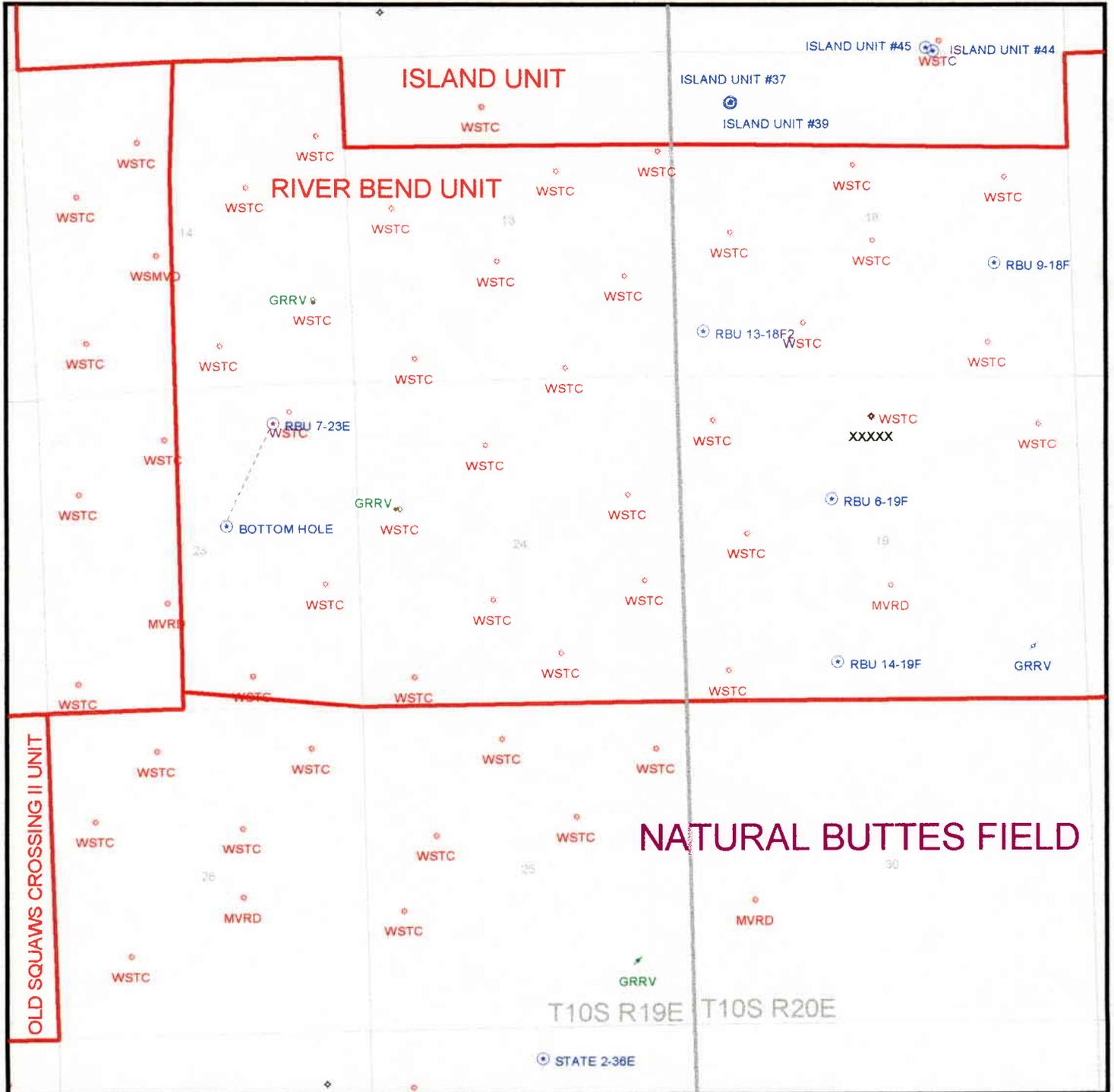
DIVISION OF OIL, GAS & MINING

OPERATOR: CNG PRODUCING (N0605)

FIELD: NATURAL BUTTES (660)

SEC. TWP. RNG.: 23, T10S, R19E, & 18,19, T10S, R20E

COUNTY: UINTAH UAC: R649-2-3 RIVER BEND



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/16/97

API NO. ASSIGNED: 43-047-33033

AMENDED LOCATION

WELL NAME: RBU 7-23E
 OPERATOR: CNG PRODUCING COMPANY (N0605)
 CONTACT: Susan Sachitana (504) 593-7260

PROPOSED LOCATION:
 NENE 23 - T10S - R19E
 SURFACE: 0542-FNL-0448-FEL
 BOTTOM: 2370-FNL-2169-FEL (SW NE)
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U-013766
 SURFACE OWNER: Federal

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (No. # 5247050)
 Potash (Y/N)
 Oil Shale (Y/N) *190-5(B)
 Water Permit
 (No. 43-9077)
 RDCC Review (Y/N)
 (Date: _____)
 St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit Riverbend
 R649-3-2. General
 R649-3-3. Exception
 Drilling Unit
 Board Cause No: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: _____



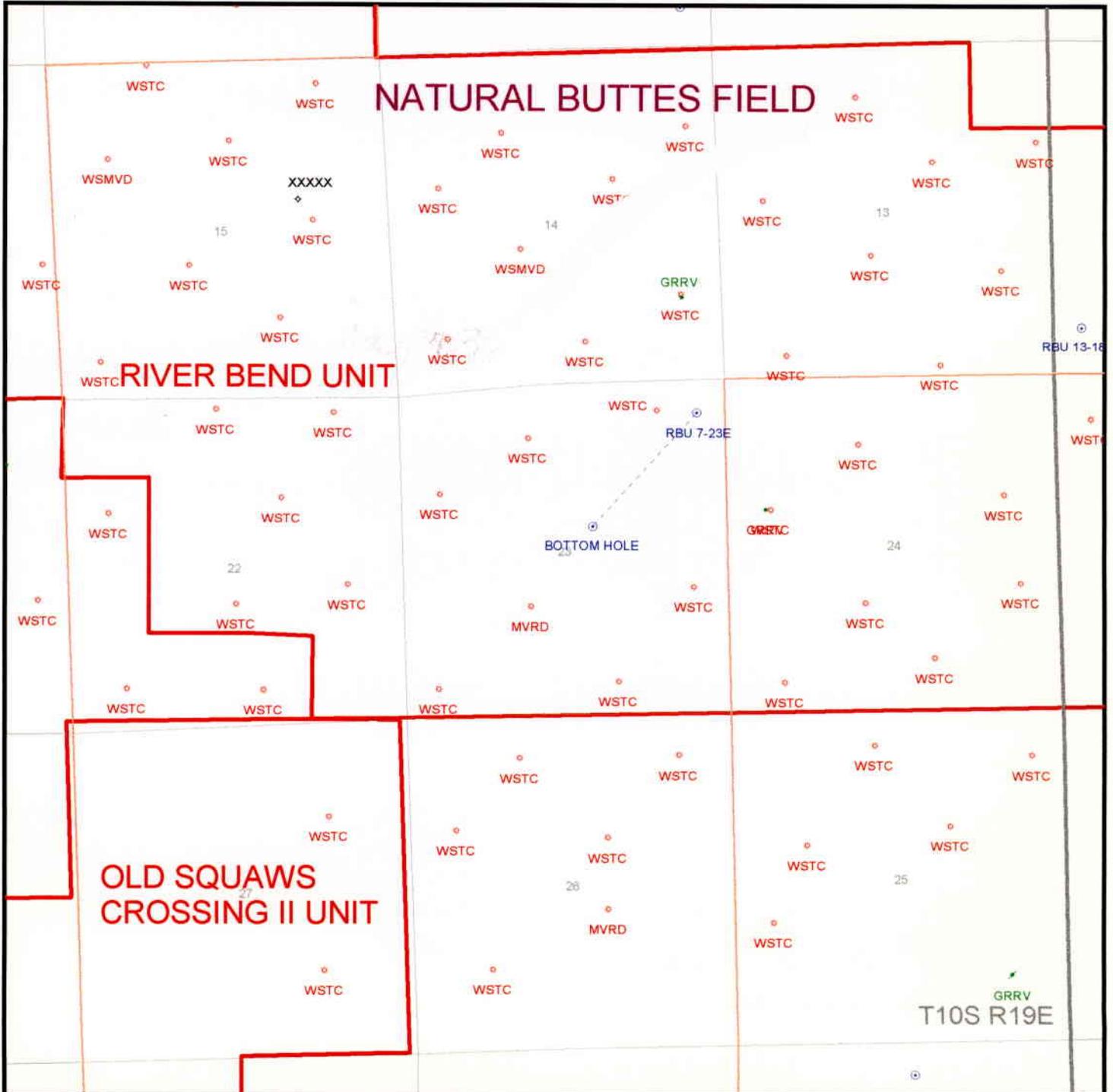
DIVISION OF OIL, GAS & MINING

OPERATOR: CNG PRODUCING COMPANY (N0605)

FIELD: NATURAL BUTTES (630)

SEC. 23, TWP 10S, RNG 19E

COUNTY: UINTAH UAC: R649-2-3 RIVER BEND UNIT



DATE PREPARED:
11-JUNE-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 20, 1998

CNG Producing Company
CNG Tower-1450 Poydras Street
New Orleans, LA 70112-6000

Re: RBU 7-23E, 0665' FNL, 1336' FEL, NW NE, Sec. 23, T. 10 S.,
R. 19 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33033.

Sincerely,

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: CNG Producing Company
Well Name & Number: RBU 7-23E
API Number: 43-047-33033
Lease: U-013766
Location: NW NE Sec. 23 T. 10 S. R. 19 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or John R. Baza at (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supercede the required federal approval which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN *Amended Location*

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
CNG PRODUCING COMPANY

3. ADDRESS AND TELEPHONE NO.
CNG TOWER - 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface 541.8' FNL & 448.4' FEL of Sec. 23-T10S-R19E
At proposed prod. zone 2,370' FNL & 2,169' FEL of Sec. 23-T10S-R19E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 MILES SW OF OURAY

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any) 3,200'

16. NO. OF ACRES IN LEASE 2,240

17. NO. OF ACRES ASSIGNED TO THIS WELL 80 ACRES

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, F 1,600'

19. PROPOSED DEPTH 7,214' MD / 6,650' TVD

20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.) UNGRADED 5,193.4'

22. APPROX. DATE WORK WILL START AUGUST 1, 1998

CONFIDENTIAL

CONFIDENTIAL

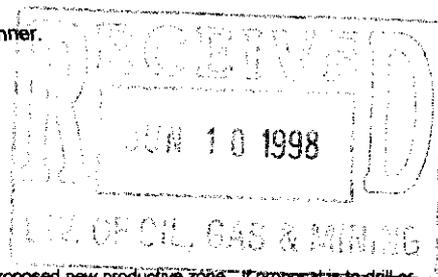
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350	
7 7/8"	5 1/2"	17#	+/- 7,214' MD / 6,650' TVD	

- Drill a 12 1/4" hole with an air rig to ±350', run 8 5/8", K-55 casing and cement to surface.
- Nipple up and pressure test BOP stack prior to drilling out below surface pipe.
- Operate pipe rams daily and blind rams as possible.
- Drill a 7 7/8" hole to kick off point at 1,000'. Build angle at 2.5° / 100' to 2,045' MD / 2,009' TVD with 27.13° S 43.26° W azimuth. Continue drilling holding angle to TD at 7,214' MD / 6,650' TVD.
- Run logs, set 5 1/2" 17# N-80 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
- Primary zones of interests are the Wasatch, Chapita Wells and Uteland Buttes.
- All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
- In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS (MD / TVD)
Wasatch Tongue	4,560' / 4,267'
Green River Tongue	4,961' / 4,627'
Wasatch	5,139' / 4,787'
Chapita Wells	5,941' / 5,507'
Uteland Buttes	7,044' / 6,497'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.



SIGNED David Linger / dls TITLE Onshore Drilling Manager DATE June 4, 1998
David L. Linger

(This space for Federal or State office use)

PERMIT NO. 43-049-33033 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereunder. CONDITIONS OF APPROVAL, IF ANY:

**Federal Approval of this
Action is Necessary**

APPROVED BY A. Hunt TITLE Manager DATE 6-17-98
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R19E, S.L.B.&M.

CNG PRODUCING CO.

WELL LOCATION, RBU #7-23E, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 OF SECTION 23, T10S, R19E, S.L.B.&M. UTAH COUNTY, UTAH.

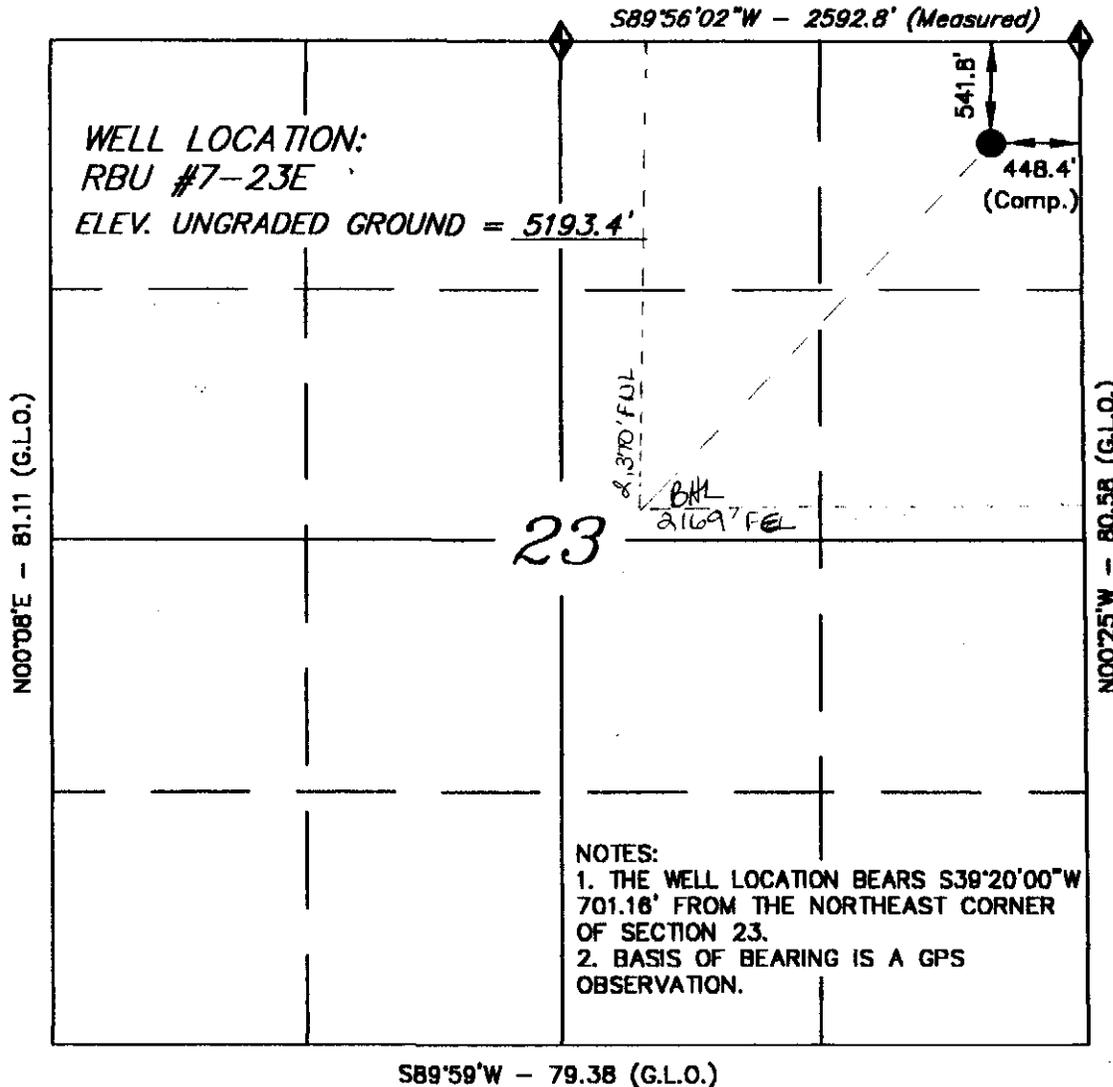
CONFIDENTIAL



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OR ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION No. 4168102
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (801) 781-2501



WELL LOCATION:
 RBU #7-23E
 ELEV. UNGRADED GROUND = 5193.4'

NOTES:
 1. THE WELL LOCATION BEARS S39°20'00"W 701.16' FROM THE NORTHEAST CORNER OF SECTION 23.
 2. BASIS OF BEARING IS A GPS OBSERVATION.

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (BIG PACK MTN. NW UTAH)

SCALE: 1" = 1000'	SURVEYED BY: GS DS
DATE: 5-6-98	WEATHER:
NOTES: Alt #3	FILE #

SELF-CERTIFICATION STATEMENT

CONFIDENTIAL

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that CNG Producing Company is considered to be the operator of Well No. 7-23E NW 1/4 of NW 1/4 Section 23, Township 10S, Range 19E; Lease U-013766; Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.

David Linger / xhs

David L. Linger
Onshore Drilling Manager

DRILLING PLAN
APPROVAL OF OPERATIONS

June 4, 1998

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

CONFIDENTIAL

WELL LOCATION: Well No. 7-23E

Uintah, Utah

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth (MD / TVD)</u>
Wasatch Tongue	4,560' / 4,267'
Green River Tongue	4,961' / 4,627'
Wasatch	5,139' / 4,787'
Chapita Wells	5,941' / 5,507'
Uteland Buttes	7,044' / 6,497'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth (MD/ TVD)</u>	<u>Remarks</u>
Wasatch Tongue	4,560' / 4,267'	Oil Zone
Green River Tongue	4,961' / 4,627"	Oil Zone
Wasatch	5,139' / 4,787'	Gas Zone
Chapita Wells	5,941' / 5,507	Gas Zone
Uteland Buttes	7,044' / 6,497'	Gas Zone

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.
8-5/8", 24#/ft, K-55, 0'-350' - Cemented to Surface
5 1/2", 17#/ft, N-80, 0'- 7214' - Cemented to Surface

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 3,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with a KCL mud system maintaining a weight of approximately 9 - 9.7#/gal.

7. An automatic ignitor will not be installed on the blooie line.

CONFIDENTIAL

8. A 90° bend on the blooie line, located approximately 50' from the wellhead on the pit side past the mud tank will be installed. Total length of the blooie line will remain 100' from the wellhead.

9. **AUXILIARY EQUIPMENT TO BE USED**

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.

10. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

11. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

12. **WATER SUPPLY**

- A. Water to be used for drilling will be hauled Section 32-T6S-R20E. User's Claim - Code #43, Serial #9077.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

13. **CEMENT SYSTEMS**

SURFACE

+/-225 sks Class "G" cement, 2% CaCl₂, and .25#/sk flake. Mixed at 15.8 ppg. Yield 1.16 ft³/sk, water 4.96 gal/sk, excess 50%

PRODUCTION

Lead Slurry - +/-350 sk Hi-Lift, 3% Salt, 10#/sk silsonite, .25#/sk Celloflake.

Tail Slurry - +/-770 sk Class G, 10% gypsum, 3% Salt, .2% retarder

14. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: June 4, 1998
Duration: 20 Days

SURFACE CASING CEMENT PROGRAM

CONFIDENTIAL

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75% excess.

SPACER:

Pump 20 bbls lightly gelled water followed by 5 bbls fresh H₂O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± 224 SKS Class G "Tail-In" Cement, 2% CaCl₂, .25#/sk Celloflake.

Weight	15.80 lb/gal
Yield	1.16 ft ³ /sk
Water	4.96 gal/sk

Thickening Time at 118°	1:42 minutes
-------------------------	--------------

Compressive Strength at 80°	8 hrs 750 PSI
	16 hrs 1800 PSI
	24 hrs 2400 PSI

CASING HARDWARE:

- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

LONGSTRING CEMENT

CONFIDENTIAL

Set 5 1/2" casing in a 7 7/8" open hole.
Lease cement slurry to fill from 750' above top pay zone to surface.
Tail cement slurry to fill from TD to 750' above the pay zone.
Both volumes are calculated using 25% excess.

SPACER:

(KCL Mud System) 10 bbl water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbls of displacement.

CEMENT SYSTEMS

Lead Slurry

± 350 sks Hi-Lift, 3% Salt, 10#/sk silsonite, .25#/sk Celloflake.

Weight	10.80 lb/gal
Yield	3.91 ft ³ /sk
Water	24.40 gal/sk

Thickening Time at 180°	4 hrs +
Compressive Strengths in 24 hrs	375 PSI
Fluid Loss	240 cc/30 minutes

Tail Slurry

± 700 sks Class G, 10% gypsum, 3% Salt, .2% retarder

Weight	14.20 lb/gal
Yield	1.61 ft ³ /sk
Water	7.91 gal/sk

Thickening Time at 165° BHCT	
Compressive Strength in 12 hrs	845 PSI
24 hrs	1470 PSI

**RIVERBEND UNIT
RBU 7-23E
SECTION 23, T-10-S, R-19-E
UINTAH COUNTY, UTAH**

CONFIDENTIAL

GENERALIZED DRILLING PROGNOSIS

The following general prognosis will be utilized to drill the Riverbend Unit wells and is subject to changes or modifications as actual drilling operations dictate. All drilling operations shall be in compliance with all applicable Rules and Regulations of the Bureau of Land Management, regardless of any statement or statements to the contrary contained herein.

1. *Build location as per permit specifications.*
2. *Move in and rig up drilling rig on location - Section 23, T-10-S, R-19-E.
542' FNL & 448' FEL of Sec 23*
3. *Drill 12-1/4" hole to 400'. Run 8-5/8" casing to 400' and cement to surface with +/- 225 sks Class H cement with 2% Cacl₂ and 1/4 #/sk flake mixed at 15.8 ppg.*
4. *Install 8 5/8" Screw-on x 11" 3M casing head.*
5. *Nipple up 11" 5M or 3M BOP's and test BOP's and casing as per BLM specification.*
6. *Drill 7-7/8" hole to kick off point at 1000'. Build angle at 2.5 deg/100 ft to 26.13 Deg at 2045'MD/2009' TVD. Continue drilling holding angle to TD (7214 MD/6650' TVD) with fluid or aerated fluid if necessary. Drill with 2-3% KCL until collars are below rotary. Rig up rotating head and drill with aerated fluid to control lost circulation and build water volume in reserve pit. Adjust air volume to control fluid level in reserve pit. Pump sweeps of prehydrated FW gel to keep hole clean. Plan to circulated thru the reserve pit and pump in to the suction pit. Supplement system with lime and a fluctuate to drop out the solids. At 7000' close in pits and mud up with KCL polymer mud.*
7. *Continue drilling to TD +/- 7214' MD/6650' TVD' with mud and circulate and condition hole for open hole logs.*
8. *Run open hole wireline logs and evaluate.*
9. *Run 5-1/2" 17#/ft N-80 casing to 7,214' MD / 6,650' TVD and cement to surface with +/- ___ sks lite cement mixed at 11 ppg and +/- ___ sks thixotropic cement mixed at 14.2 ppg.*
10. *Install wellhead and Release rig.*

CNG PRODUCING COMPANY

DIRECTIONAL SURVEY PROGRAM

CONFIDENTIAL

WELL NO: RBU 7-23E
 OPERATOR:
 PARISH / STATE: UINTAH / UTAH
 SURFACE LOC: 542' FNL & 448' FEL OF SEC 23
 DATE: 01-Jun-88

TARGETS TVD
 WASH TONG 4287 1519' FNL & 1387' FEL
 GREEN R. 4827 1648' FNL & 1488' FEL
 WASATCH 4787 1708' FNL & 1542' FEL
 CHAPITA 5507 1962' FNL & 1784' FEL
 UTELAND 6497 2315' FNL & 2117' FEL
 BHL 6650 2370' FNL & 2169' FEL

STARTING BOTTOM HOLE LOCATION

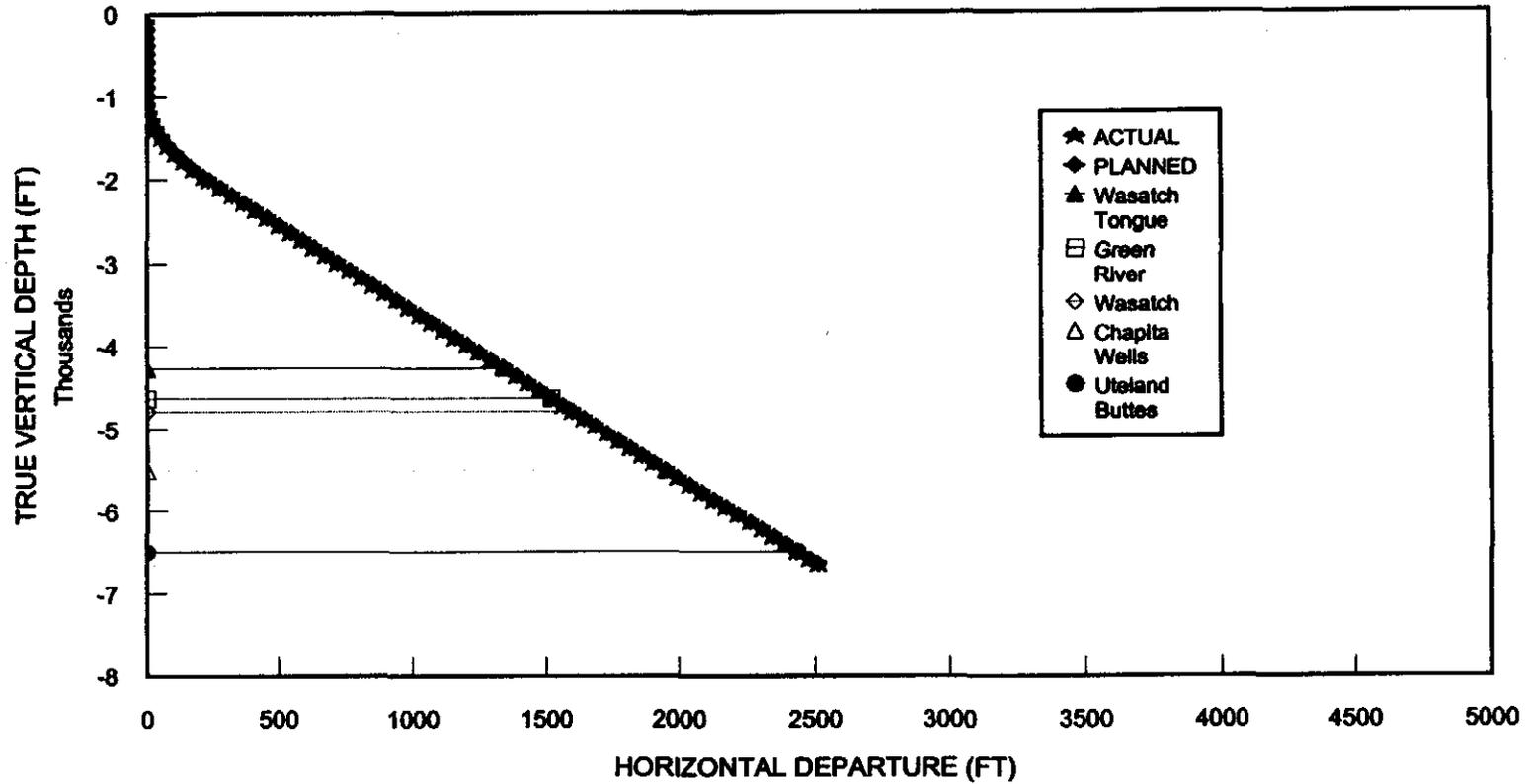
INIT INCLINATION: 0
 INITIAL BEARING: S43.26W SW
 AT MD: 0
 AT TVD: 0
 N(+)/S(-): 0
 E(+)/W(-): 0

SURVEY NO.	MEASRD DEPTH	INCL ANGLE	HOLE DIR	CHG	TVD	N(+)/S(-)	E(+)/W(-)	HOR. DSP.	DOGLEG	COMMENTS
1	100	0	S43.26W		100	0.0	0.0	0.0	0.00	
2	200	0	S43.26W	100	200	0.0	0.0	0.0	0.00	
3	300	0	S43.26W	100	300	0.0	0.0	0.0	0.00	
4	400	0	S43.26W	100	400	0.0	0.0	0.0	0.00	
5	500	0	S43.26W	100	500	0.0	0.0	0.0	0.00	
6	600	0	S43.26W	100	600	0.0	0.0	0.0	0.00	
7	700	0	S43.26W	100	700	0.0	0.0	0.0	0.00	
8	800	0	S43.26W	100	800	0.0	0.0	0.0	0.00	
9	900	0	S43.26W	100	900	0.0	0.0	0.0	0.00	
10	1000	0	S43.26W	100	1000	0.0	0.0	0.0	0.00	
11	1100	2.5	S43.26W	100	1098.97	-1.8	-1.5	2.2	2.50	KOP @ 1000'
12	1200	5	S43.26W	100	1198.75	-6.4	-6.0	6.7	2.50	
13	1300	7.5	S43.26W	100	1298.14	-14.3	-13.4	19.8	2.50	BR 2.5 DEG/100'
14	1400	10	S43.26W	100	1397.97	-25.4	-23.9	34.8	2.50	
15	1500	12.5	S43.26W	100	1498.04	-39.6	-37.2	54.3	2.50	
16	1600	15	S43.26W	100	1593.17	-56.9	-53.5	78.1	2.50	
17	1700	17.5	S43.26W	100	1688.17	-77.2	-72.7	106.1	2.50	
18	1800	20	S43.26W	100	1783.86	-100.7	-94.7	136.2	2.50	
19	1900	22.5	S43.26W	100	1877.05	-127.0	-119.8	174.5	2.50	
20	2000	25	S43.26W	100	1968.57	-166.4	-147.2	214.7	2.50	
21	2045.2	26.13	S43.26W	48.2	2006.34	-170.6	-160.5	234.2	2.50	END OF BUILD
22	2145.2	26.13	S43.26W	100	2098.12	-202.7	-190.7	278.3	0.00	
23	2245.2	26.13	S43.26W	100	2186.9	-234.7	-220.9	322.3	0.00	MAX ANG 26.13 DEG
24	2345.2	26.13	S43.26W	100	2278.68	-266.6	-251.1	366.4	0.00	
25	2445.2	26.13	S43.26W	100	2368.48	-298.9	-281.2	410.4	0.00	
26	2545.2	26.13	S43.26W	100	2458.24	-330.9	-311.4	454.4	0.00	
27	2645.2	26.13	S43.26W	100	2548.02	-363.0	-341.8	498.5	0.00	
28	2745.2	26.13	S43.26W	100	2637.8	-395.1	-371.8	542.5	0.00	
29	2845.2	26.13	S43.26W	100	2727.58	-427.2	-402.0	586.6	0.00	
30	2945.2	26.13	S43.26W	100	2817.36	-459.2	-432.2	630.6	0.00	
31	3045.2	26.13	S43.26W	100	2907.14	-491.3	-462.3	674.6	0.00	
32	3145.2	26.13	S43.26W	100	2996.92	-523.4	-482.5	718.7	0.00	
33	3245.2	26.13	S43.26W	100	3086.7	-555.5	-522.7	762.7	0.00	
34	3345.2	26.13	S43.26W	100	3176.48	-587.5	-552.9	806.8	0.00	
35	3445.2	26.13	S43.26W	100	3266.26	-619.6	-583.1	850.8	0.00	
36	3545.2	26.13	S43.26W	100	3356.04	-651.7	-613.2	894.8	0.00	
37	3645.2	26.13	S43.26W	100	3445.82	-683.7	-643.4	938.9	0.00	
38	3745.2	26.13	S43.26W	100	3535.6	-715.8	-673.6	982.9	0.00	
39	3845.2	26.13	S43.26W	100	3625.38	-747.9	-703.8	1027.0	0.00	
40	3945.2	26.13	S43.26W	100	3715.16	-780.0	-734.0	1071.0	0.00	
41	4045.2	26.13	S43.26W	100	3804.94	-812.0	-764.2	1115.1	0.00	
42	4145.2	26.13	S43.26W	100	3894.72	-844.1	-794.3	1159.1	0.00	
43	4245.2	26.13	S43.26W	100	3984.5	-876.2	-824.5	1203.1	0.00	
44	4345.2	26.13	S43.26W	100	4074.28	-908.3	-854.7	1247.2	0.00	
45	4445.2	26.13	S43.26W	100	4164.06	-940.3	-884.9	1291.2	0.00	
46	4545.2	26.13	S43.26W	100	4253.84	-972.4	-915.1	1335.3	0.00	
47	4590.9	26.13	S43.26W	14.7	4267.03	-977.1	-919.6	1341.7	0.00	WASATCH TONGUE
48	4690.9	26.13	S43.26W	100	4366.81	-1009.2	-949.7	1385.8	0.00	
49	4790.9	26.13	S43.26W	100	4466.59	-1041.3	-979.9	1429.8	0.00	
50	4890.9	26.13	S43.26W	100	4566.37	-1073.3	-1010.0	1473.9	0.00	
51	4990.9	26.13	S43.26W	100	4628.15	-1105.4	-1040.2	1517.9	0.00	
52	4990.9	26.13	S43.26W	1	4827.05	-1105.7	-1040.5	1518.3	0.00	GREEN RIVER
53	5090.9	26.13	S43.26W	100	4716.83	-1137.6	-1070.7	1562.4	0.00	
54	5130	26.13	S43.26W	78.1	4786.95	-1162.9	-1094.3	1598.8	0.00	WASATCH
55	5230	26.13	S43.26W	100	4878.73	-1194.9	-1124.5	1640.8	0.00	
56	5330	26.13	S43.26W	100	4968.51	-1227.0	-1154.6	1684.9	0.00	
57	5430	26.13	S43.26W	100	5058.29	-1259.1	-1184.8	1728.9	0.00	
58	5530	26.13	S43.26W	100	5148.07	-1291.1	-1215.0	1772.9	0.00	
59	5630	26.13	S43.26W	100	5238.85	-1323.2	-1245.2	1817.0	0.00	
60	5730	26.13	S43.26W	100	5328.63	-1355.3	-1275.4	1861.0	0.00	
61	5830	26.13	S43.26W	100	5418.41	-1387.4	-1305.6	1905.1	0.00	
62	5930	26.13	S43.26W	100	5508.19	-1419.4	-1335.7	1949.1	0.00	
63	5941	26.13	S43.26W	2	5506.98	-1420.1	-1336.3	1950.0	0.00	CHAPITA WELLS
64	6041	26.13	S43.26W	100	5596.76	-1452.1	-1366.5	1994.0	0.00	
65	6141	26.13	S43.26W	100	5686.54	-1484.2	-1396.7	2038.1	0.00	
66	6241	26.13	S43.26W	100	5776.32	-1516.3	-1426.9	2082.1	0.00	
67	6341	26.13	S43.26W	100	5866.1	-1548.4	-1457.1	2126.1	0.00	
68	6441	26.13	S43.26W	100	5955.88	-1580.4	-1487.2	2170.2	0.00	
69	6541	26.13	S43.26W	100	6045.66	-1612.5	-1517.4	2214.2	0.00	
70	6641	26.13	S43.26W	100	6135.44	-1644.6	-1547.6	2258.3	0.00	
71	6741	26.13	S43.26W	100	6225.22	-1676.7	-1577.8	2302.3	0.00	
72	6841	26.13	S43.26W	100	6315.0	-1708.7	-1608.0	2346.3	0.00	
73	6941	26.13	S43.26W	100	6404.78	-1740.8	-1638.2	2390.4	0.00	
74	7041	26.13	S43.26W	100	6494.56	-1772.9	-1668.3	2434.4	0.00	
75	7043.7	26.13	S43.26W	2.7	6496.98	-1773.7	-1668.2	2435.6	0.00	UTELAND BUTTES
76	7143.7	26.13	S43.26W	100	6586.76	-1805.8	-1698.3	2479.7	0.00	
77	7214.1	26.13	S43.26W	70.4	6649.97	-1828.4	-1720.6	2510.7	0.00	TOTAL DEPTH

CONFIDENTIAL

DEPARTURE VS DEPTH PLOT

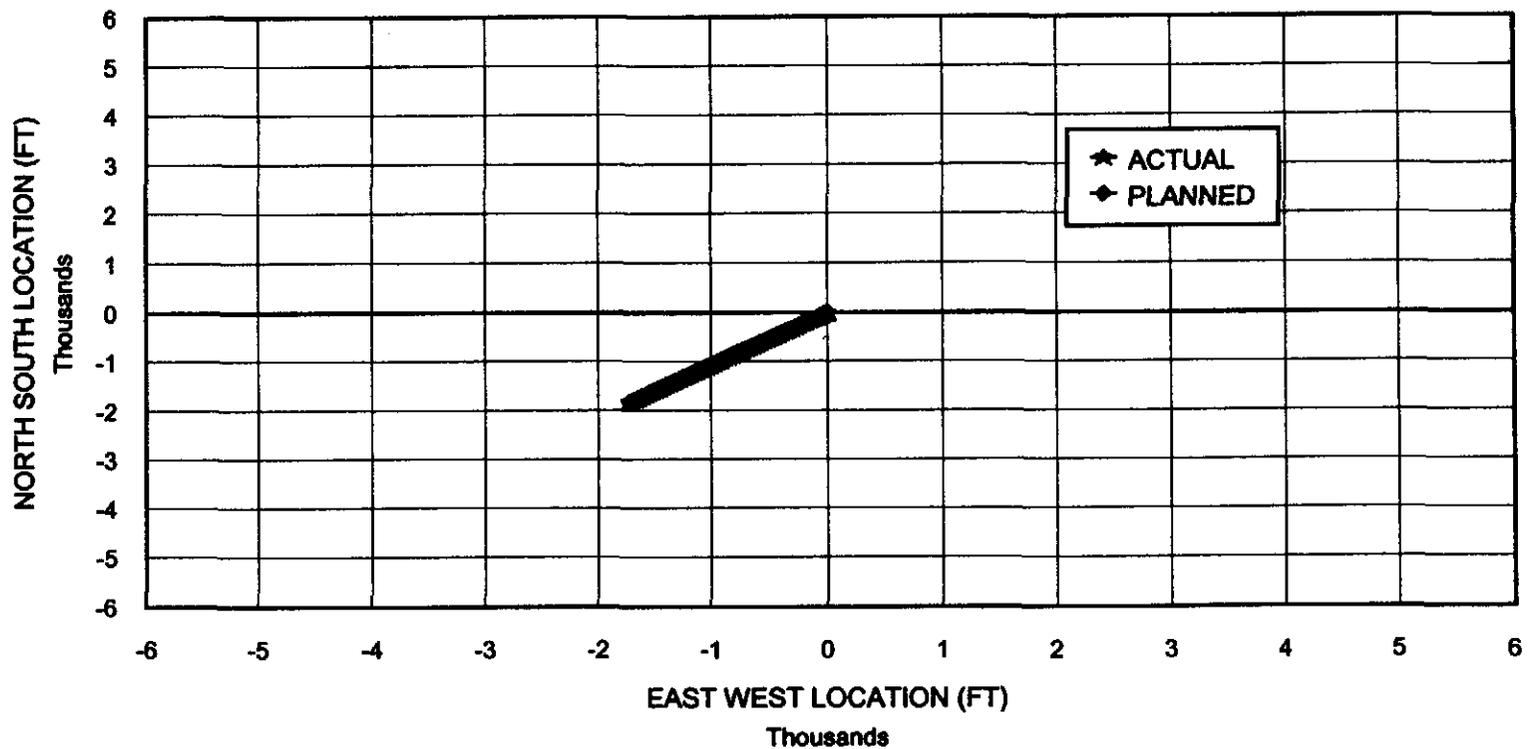
RBU 7-23E



CONFIDENTIAL

BOTTOM HOLE LOCATION

RBU 7-23E



CONFIDENTIAL

Date NOS Received: _____

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: CNG Producing Company

Well Name & Number: RBU 7-23E

Lease Number: U-013766

Location: NW NE Sec. 23 T. 10S R. 19E

Surface Ownership: Bureau of Land Management

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Tests - twenty-four (24) hours prior to initiating pressure Equipment tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

B. THIRTEEN POINT SURFACE USE PROGRAM:

CONFIDENTIAL

Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.) The proposed well site is located approximately 44 miles southwest of Vernal, Utah.
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road. - From Vernal proceed West on Highway 40 about 17 miles to Highway 88. Turn left on Highway 88 and proceed South about 16 miles to Ouray. Continue South on Sea Ridge Road about 2.5 miles and turn right.
 - c. Access road(s) to location color-coded or labeled. (See Topographic Map A & B for details.)
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)

2. Planned Access Roads—describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - 600'
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - 8%
 - d. Turnouts - None
 - e. Drainage design - Spill pond south east corner of location
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
 - g. Surfacing material (source) - Native
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

CONFIDENTIAL

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

_ Right-of-Way Application needed.

— The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells - None
- b. Abandoned wells - None
- c. Temporarily abandoned wells - None
- d. Disposal wells - None
- e. Drilling wells - None
- f. Producing wells - RBU 9-14E, RBU 7-14E, RBU 13-14E, RBU 15-14E, RBU 9-14EO, RBU 13-13E, RBU 1-23E, RBU 3-23E, RBU 5-23E, RBU 11-23E, RBU 9-23E, RBU 9-23EO, RBU 13-23E, RBU 15-23E, RBU 13-24E, RBU 11-24E, RBU 5-24E, RBU 3-24E
- g. Shut-in wells - None
- h. Injection wells - None

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits - After the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 300 bbl tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 300 bbl tank.

(Indicate if any of the above lines are buried.)

b. **Off well pad:** Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the Southside between stake #1 & #2

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Sec 32-T6S-R20E No. 43-9077
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____
*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - Surface and subsoil materials in the immediate area will be utilized to build the location

- b. Identify if from Federal or Indian (tribal or allotted) land. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used. No construction materials will be removed from Federal land.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:

- (1) Cuttings - bury in pit
- (2) Sewage - haul to sewer lagoon
- (3) Garbage (trash) and other waste material - haul to disposal
- (4) Salts - not used
- (5) Chemicals - non-toxic only; evaporate in pit

After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. evaporate in pit

After initial clean up period, a 300 bbls tank will be installed to contain produced waste water. This water will be transported from the 300 bbl tank to CNG disposal well located at RBU 16-19F for disposal.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

- c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells with the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within the NBU. Specific APDs shall address any modifications from this policy.

On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined with a 12 mil pit liner only under the following conditions:

- 1. If we have to blast the pit, or
 - 2. If the non-blasted pit will not hold fluid.
- If these conditions do not exist, we will not line the pit.

If a plastic nylon reinforced liner is used, it will be a minimum of 12 mil in thickness.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking ares, and access roads, etc.

The reserve pit will be located on the: Northeast side of location

The flare pit will be located downwind of the prevailing wind direction on the stake #5 by reserve pit a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: between stake #8 & #1

Access to the well pad will be from the: North at stake #6

___ Diversion ditch(es) shall be constructed on the _____ side of the location (above / below) the cut slope, draining to the _____.

___ Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

___ The drainage(s) shall be diverted around the _____ side(s) of the well pad location.

___ The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons _____.

___ The _____ corner of the well pad will be rounded off to avoid the _____.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

CONFIDENTIAL

b. **Dry Hole/Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. **Surface Ownership:**

Access Road: Bureau of Land Management Location: Bureau of Land Management

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. **Other Additional Information**

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- No construction or drilling activities shall be conducted between _____ and _____ because of _____

- No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- No cottonwood trees will be removed or damaged.
- A silt catchment dam and basin will be constructed according to BLM specifications, where flagged.

13. Lessee's or Operators Representative and Certification

Representative

Name: _____

Address: _____

Phone No: _____

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by CNG Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

June 2, 1998
Date

David L. Linger / phs
Name and Title
David L. Linger, Onshore Drilling Manager

Onsite Date: May 27, 1998

Participants on Joint Inspection

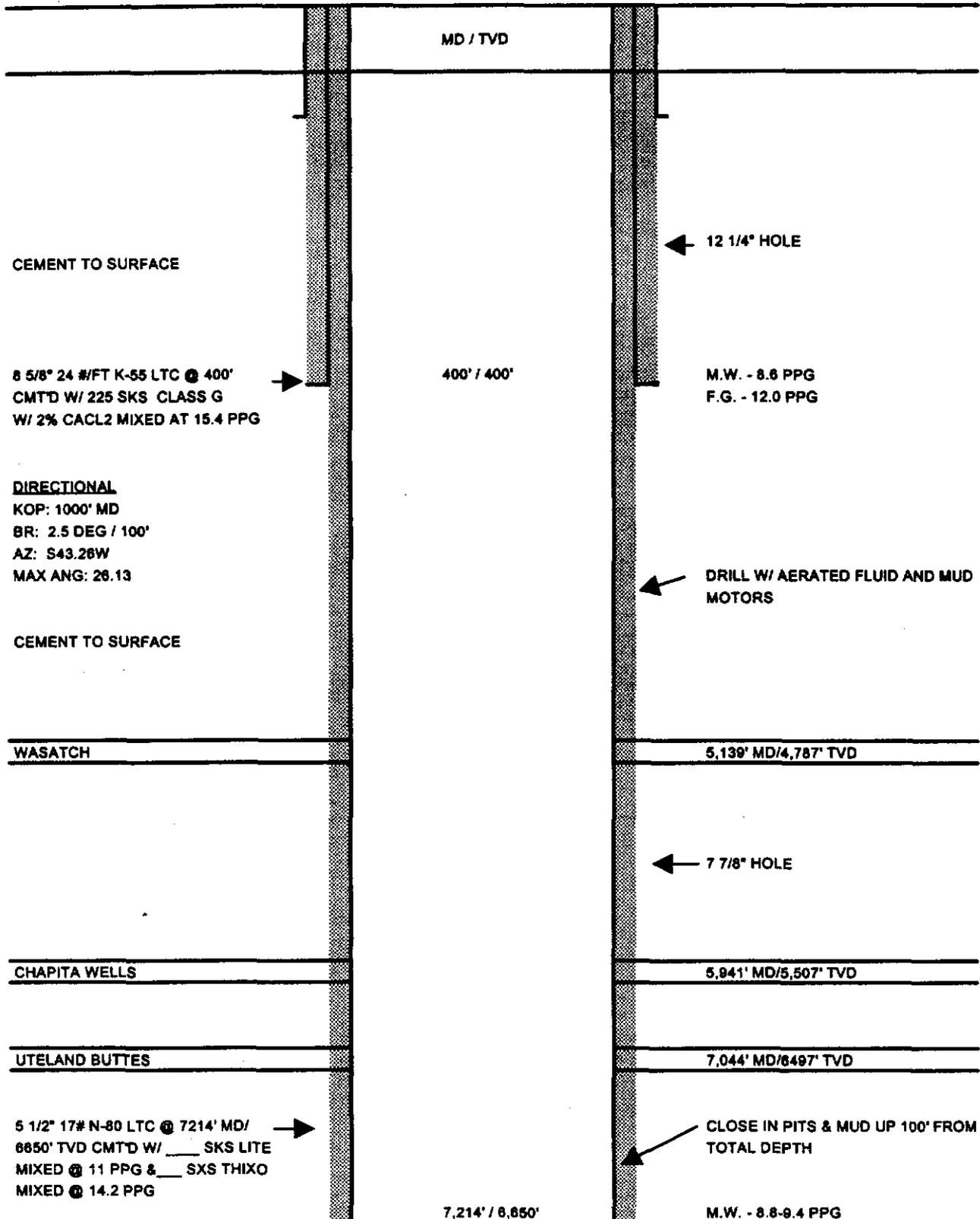
<u>Greg Darlington</u>	<u>Bureau of Land Management</u>
<u>Brent Stubs</u>	<u>Stubs Construction</u>
<u>Craig Obermuller</u>	<u>Craigs Roustabouts</u>
<u>Harley Jackson</u>	<u>Jackson Construction</u>
<u>Danny Iorg</u>	<u>Faucett Construction</u>
<u>Jack Gibson</u>	<u>D-L Gomgs Consultants</u>
<u>Woody Olsen</u>	<u>CNG Producing Company</u>

**CNG PRODUCING COMPANY
RIVERBEND 7-23E
DRILLING SCHEMATIC**

CONFIDENTIAL

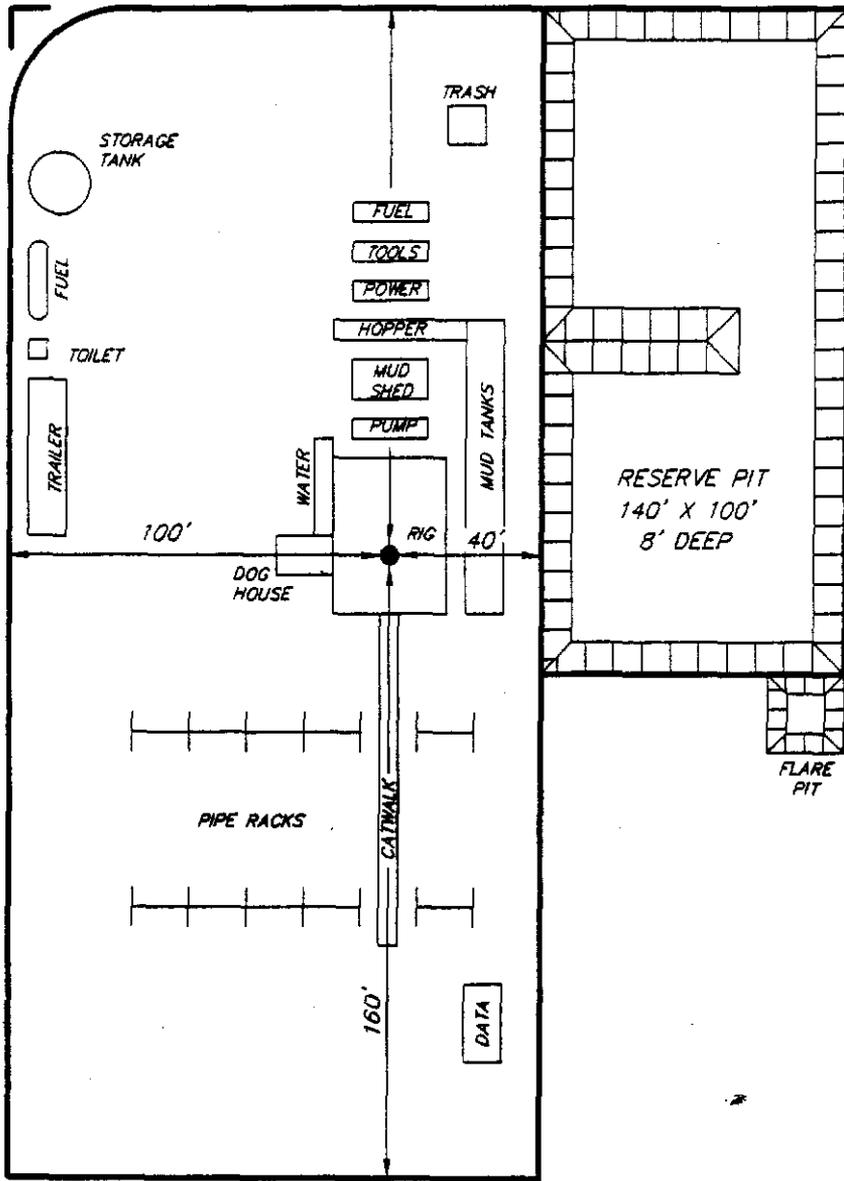
WELL NAME: RBU 7-23E
 OPERATOR: CNG PRODUCING COMPANY
 PARISH / STATE: UINTAH COUNTY, UT
 LOCATION: SEC 23 - T10S -R19E
 SURFACE LOC.: 542' FNL & 448' FEL
 BOTTOM LOC: 2379' FNL & 2189' FEL

DATE: 06/02/98
 ENGINEER: LINGER
 TOTAL DEPTH: 7,214 MD / 6,850' TVD
 AREA: ONSHORE, UT
 RKB: 10'
 RKB - ML:



PLAT #2
RIG LAYOUT
RBU #7-23E

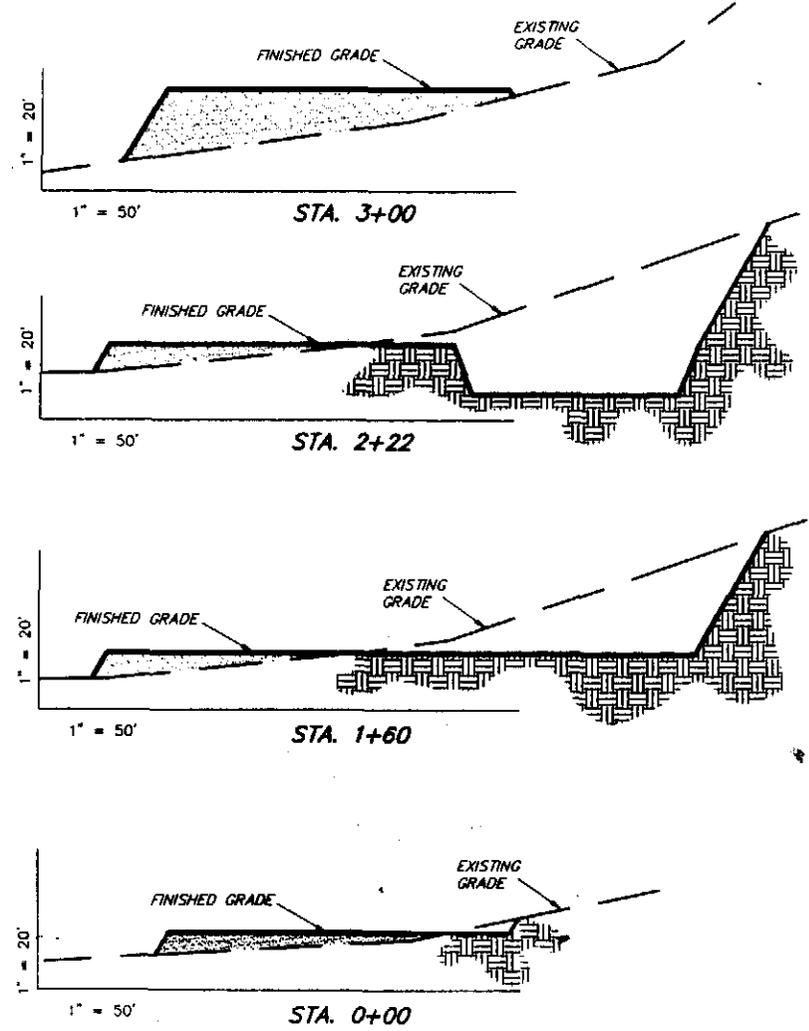
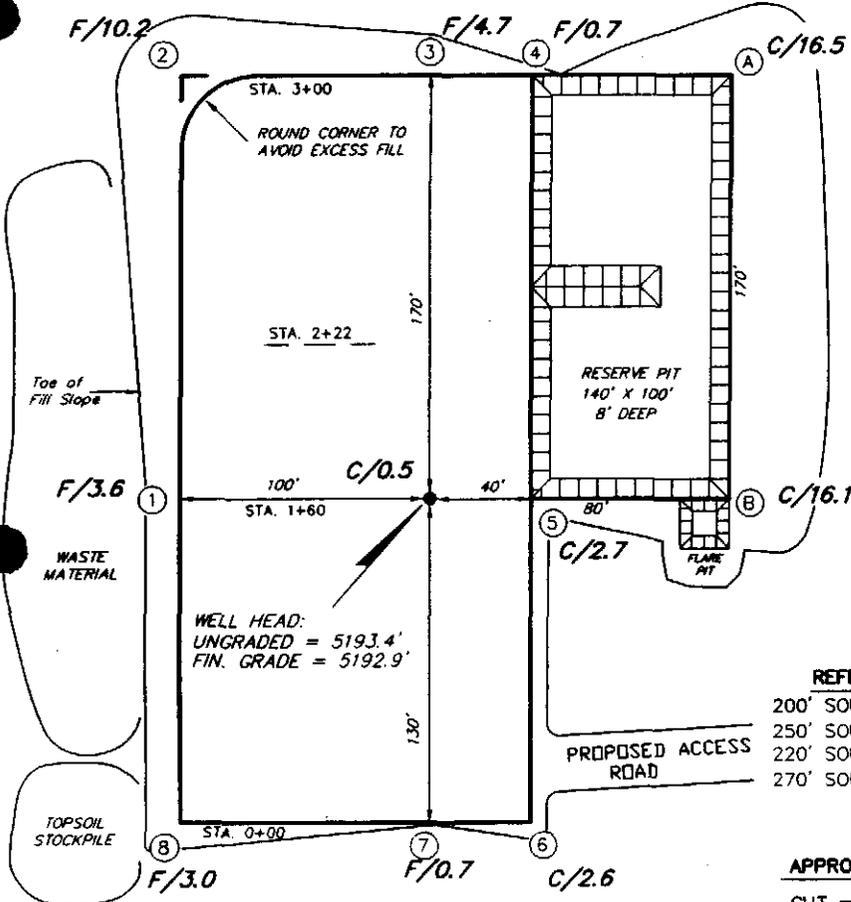
CONFIDENTIAL



Tri State
Land Surveying, Inc.
(801) 781-2501
38 WEST 100 NORTH, VERNAL, UTAH 84078

CNG PRODUCING CO.

RBU 7-23E
SEC. 23, T10S, R19E, S.L.B.&M.



- REFERENCE POINTS**
- 200' SOUTHEAST = 5188.8'
 - 250' SOUTHEAST = 5188.5'
 - 220' SOUTHWEST = 5187.0'
 - 270' SOUTHWEST = 5191.7'

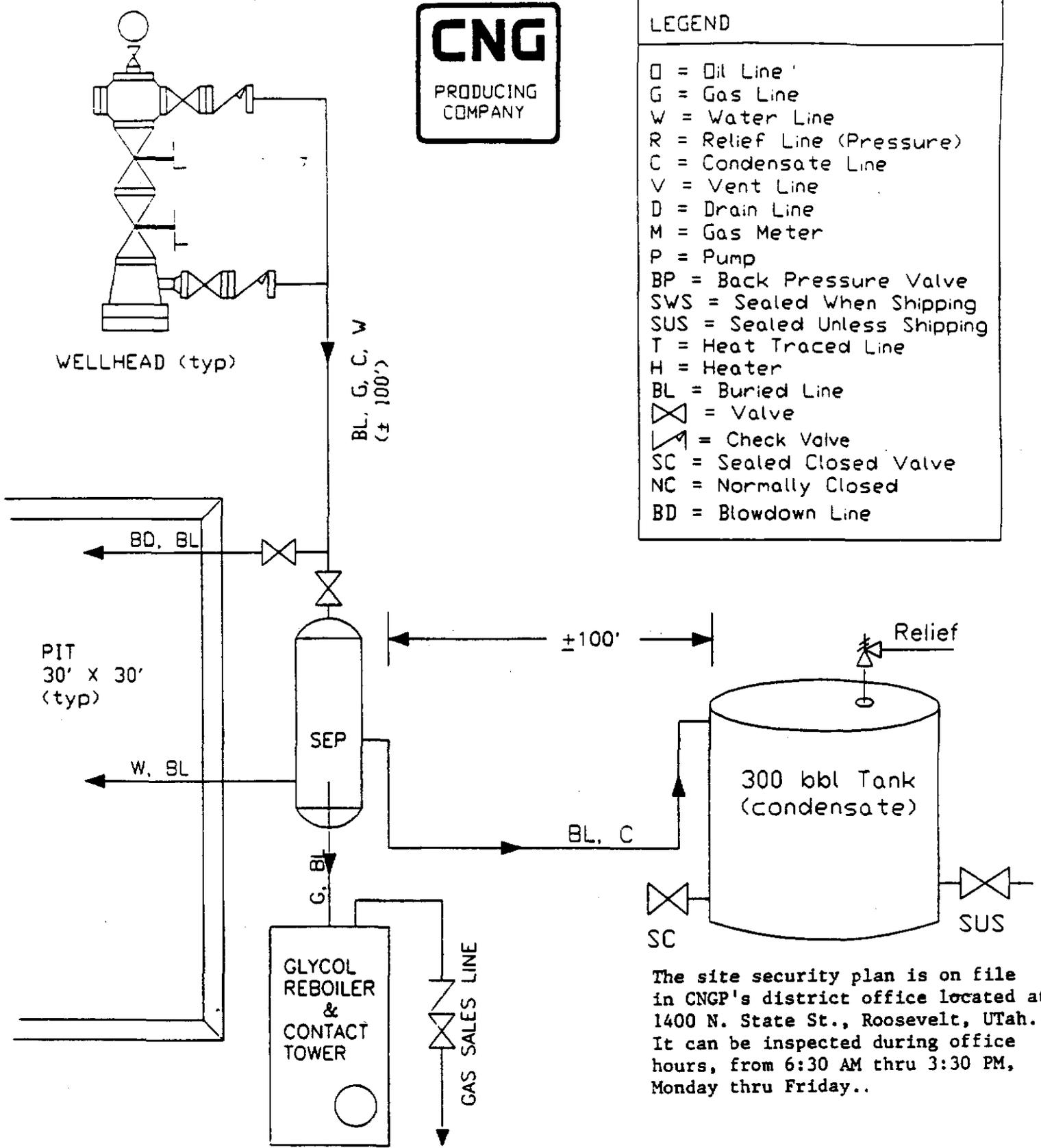
- APPROXIMATE YARDAGES**
- CUT = 10,200 Cu. Yds.
 - FILL = 4,120 Cu. Yds.
 - PIT = 3,450 Cu. Yds.
 - 6" TOPSOIL = 1,040 Cu. Yds.

SURVEYED BY: G.S. N.W.
DRAWN BY: N.B.W.
DATE: 5-5-98
SCALE: 1" = 50'
FILE:

Tri State
Land Surveying, Inc.
13011 75th-25th
38th WEST 100 NORTH JERNAL, TWP 24th N



LEGEND	
□	= Oil Line
G	= Gas Line
W	= Water Line
R	= Relief Line (Pressure)
C	= Condensate Line
V	= Vent Line
D	= Drain Line
M	= Gas Meter
P	= Pump
BP	= Back Pressure Valve
SWS	= Sealed When Shipping
SUS	= Sealed Unless Shipping
T	= Heat Traced Line
H	= Heater
BL	= Buried Line
⊗	= Valve
↗	= Check Valve
SC	= Sealed Closed Valve
NC	= Normally Closed
BD	= Blowdown Line



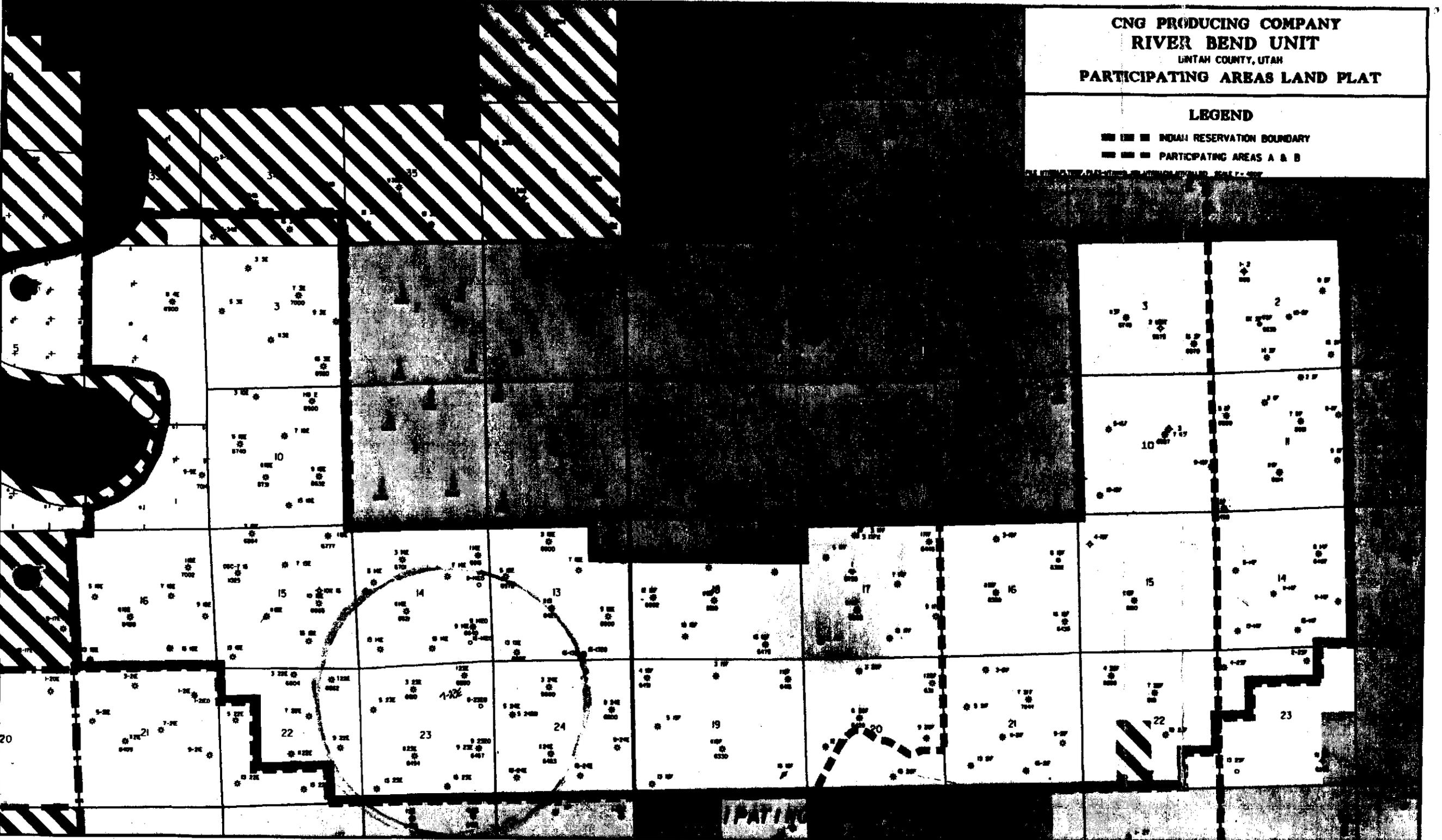
The site security plan is on file in CNGP's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

<h1>CNG PRODUCING COMPANY</h1>		
Well: RBU 7-23E	RIVER BEND FIELD, UINTA COUNTY	not to scale
SDM RBU FLOW 1 SEP	TYPICAL FLOW DIAGRAM	date: 06/04/98

CNG PRODUCING COMPANY
RIVER BEND UNIT
UNTAH COUNTY, UTAH
PARTICIPATING AREAS LAND PLAT

LEGEND

- ▨▨▨ INDIAN RESERVATION BOUNDARY
- ▨▨▨ PARTICIPATING AREAS A & B



PATENT



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 17, 1998

CNG Producing Company
CNG Tower-1450 Poydras Street
New Orleans, LA 70112-6000

Re: RBU 7-23E Well, 542' FNL, 448' FEL, NE NE, Sec. 23,
T. 10 S., R. 19 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-33033.

Sincerely,


John R. Baza
Associate Director

bsc

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: CNG Producing Company
Well Name & Number: RBU 7-23E
API Number: 43-007-33033
Lease: U-013766
Location: NE NE Sec. 23 T. 10 S. R. 19 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supercede the required federal approval which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL DEEPEN

b. TYPE OF WELL

OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

CNG PRODUCING COMPANY

3. ADDRESS AND TELEPHONE NO.

CNG TOWER - 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface 541.8' FNL & 448.4' FEL of Sec. 23-T10S-R19E

At proposed prod. zone 2,370' FNL & 2,169' FEL of Sec. 23-T10S-R19E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 MILES SW OF OURAY

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any) 3,200'

16. NO. OF ACRES IN LEASE

2,240

17. NO. OF ACRES ASSIGNED TO THIS WELL

80 ACRES

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, F

1,600'

19. PROPOSED DEPTH

7,214' MD / 6,650' TVD

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

UNGRADED 5,193.4'

22. APPROX. DATE WORK WILL START

AUGUST 1, 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350	
7 7/8"	5 1/2"	17#	+/- 7,214' MD / 6,650' TVD	

1. Drill a 12 1/4" hole with an air rig to ±350', run 8 5/8", K-55 casing and cement to surface.
2. Nipple up and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to kick off point at 1,000'. Build angle at 2.5° / 100' to 2,045' MD / 2,009' TVD with 27.13° S 43.26° W azimuth. Continue drilling holding angle to TD at 7,214' MD / 6,650' TVD.
5. Run logs, set 5 1/2" 17# N-80 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interests are the Wasatch, Chapita Wells and Ute land Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS (MD / TVD)
Wasatch Tongue	4,560' / 4,267'
Green River Tongue	4,961' / 4,627'
Wasatch	5,138' / 4,787'
Chapita Wells	5,941' / 5,507'
Ute land Buttes	7,044' / 6,497'

RECEIVED
JUL 20 1998
DIV. OF OIL, GAS & MINING

RECEIVED
JUN 11 1998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED David Linger / phs TITLE Onshore Drilling Manager

DATE June 4, 1998

(This space for Federal or State office use)

PERMIT NO.

Application approval does not warrant or certify that the applicant holds legal title with the conditions in the subject lease which would entitle the applicant to conduct operations thereunder.

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

APPROVED BY

Howard B. Linger

TITLE

Assistant Field Manager
Mineral Resources

DATE

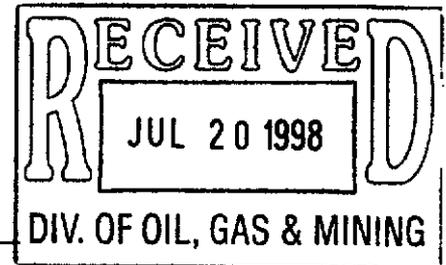
7/15/98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGEM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL



Company/Operator: CNG Producing Company

Well Name & Number: RBU 7-23E

API Number: 43-047-33033

Lease Number: U-013766

Surface Location: NWNE Sec. 23 T. 10S R. 19E

Bottomhole Location: SWNE Sec. 23, T. 10S, R. 19 E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the shallowest potential productive zone. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to **Top of Cement** and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed.

All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert Petroleum Engineer	(801) 789-4170
Ed Forsman Petroleum Engineer	(801) 789-7077
Jerry Kenczka Petroleum Engineer	(801) 781-1190
BLM FAX Machine	(801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

Thirty (30) foot wide Rights-Of-Way (ROWs) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 18 feet, except as needed for sharp curves or intersections or where deep cuts are required for road construction. The new access will be about 800 feet in length and about half of this will be in a corridor shared with the proposed flowline. About 600 feet of flowline will be laid from the well pad to a suitable tie in point on the pad of producing well 1-23E.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation. The line shall either be constructed on the road and then lifted from the road to its intended location paralleling the road, or it shall be welded in place at a welding station at the wellsite or on the access road and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation.

About 400 feet of the 2 inch diameter surface flowline shall be constructed parallel to the proposed new access road and another 200 feet will be designed to reach a tie in point at well 1-23E on the east edge of that well pad.

All unauthorized personnel shall refrain from collecting artifacts and from disturbing any significant cultural or paleontological resources in the area.

Topsoil will be stockpiled as shown in the layout diagram this will allow windrowing it on the Southeast corner of the location. Topsoil from the reserve pit may be stockpiled adjacent to the pit waste material so that it can easily be respread over the pit after the pit is filled in. The pit will be reclaimed within six months from the date of well completion. At the time when the reserve pit is reclaimed, topsoil from the reserve pit should be respread over it and reseeded as per the recommended seed mixture.

Recommended Seed Mixture

Nuttalls saltbush	Atriplex nuttalli v.cuneata	3 lbs./acre
Fourwing Saltbush	Atriplex canescens	4 lbs./acre
Shadscale	Atriplex confertifolia	3 lbs./acre
Western Wheatgrass	Agropyron smithii	2 lbs./acre

All poundages are Pure Live Seed. This seed mixture is to be used when the reserve pit is reclaimed and also is recommended for final abandonment reseeding.

An erosion structure shall be built about 300 feet south of the proposed pad.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

Reserve pits will be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks, and they will be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 3.0 feet below the surface of the soil.

The flare pit will be adjacent to the reserve pit.

Construction and Drilling Activities shall be scheduled so as to avoid the golden eagle nesting season of February 1 to July 15. There is nesting habitat for golden eagles about 2000 feet Southwest of this location and eagles were observed in that area in 1997 although none were seen there in 1998 during the April 17 field exam or the May 27, 1998 onsite.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013766
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 542' FNL & 448' FEL of Sec. 23-T10S-R19E		8. Well Name and No. RBU 7-23E
CONFIDENTIAL		9. API Well No. 43-047-33033
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

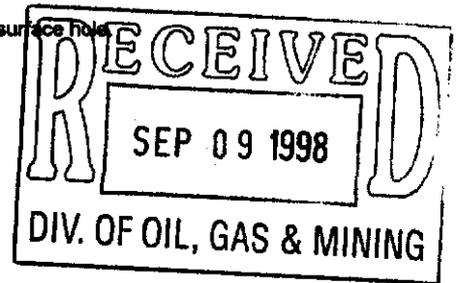
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SPUD NOTICE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

The RBU 7-23E well was spud on 9/2/98.

Drill 32' of conductor hole. Set conductor at 32' and set conductor pipe. Ran 8 5/ 8" 24# surface casing in 383' surface hole.

CONFIDENTIAL



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 980903

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CNG PRODUCING COMPANY OPERATOR ACCT. NO. N0605

ENTITY ACTION FORM - FORM 6

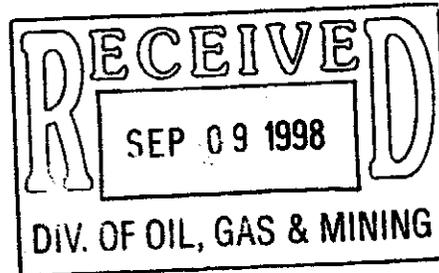
ADDRESS CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	7050	43-047-33033	RBU #7-23E	NE NE	23	10S	19E	UINTAH		
WELL 1 COMMENTS: <i>ENTITY added 9.10.98 (WSTC-MVRD PA 'A-B') KDR</i> CONFIDENTIAL											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Susan H. Sachitana

Signature Susan H. Sachitana

Regulatory Reports Administrator Title 09/03/98 Date

Phone No. (504) 593-7260

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013766
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 542' FNL & 448' FEL of Sec. 23-T10S-R19E		8. Well Name and No. RBU 7-23E
CONFIDENTIAL		9. API Well No. 43-047-33033
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

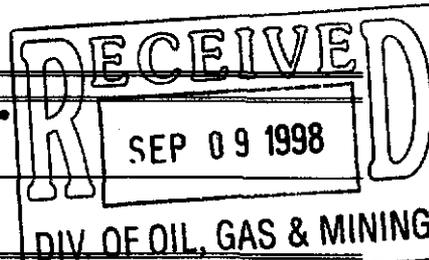
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WEEKLY REPORT OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be fil once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operato has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FROM SEPTEMBER 2, 1996 TO SEPTEMBER 4, 1996

Drill 32' of conductor hole. Set conductor at 32' and set conductor pipe. Drilled surface hole from 46' to 383'. Circulate and clean with air and mist. Ran 9 jts of 8 5/8" casing and set at 396' with 250 sks Class G cement. Wait on cement. Drilled 383' to 478'. Trip out of hole with bit. Pick up bit and trip in hole with bottom hole assembly to TD. Drilling 478' to 1,866'. Survey at 570' at .6"; 758' at .4"; 975' at .6"; 1,037' at 2.2"; 1,128' at 4.8"; 1,220' at 6.8"; 1,312' at 8.9"; 1,403' at 10.6"; 1,528' at 12"; 1,620' at 15.1"; 1,713' at 16.6"; 1,775' at 16.1"; 1,837' at 16.1". Trip out of hole for bottom hole assembly inspection. Can't hold our build angle.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA		Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>		Date 960904
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1998

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

5. Lease Serial No.
U-013786

6. If Indian, Allottee or Tribe Name

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA Agreement, Name and/or No.
RIVERBEND UNIT

2. Name of Operator
CNG PRODUCING COMPANY

8. Well Name and No.
RBU 7-23E

3a. Address
1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000

3b. Phone No. (include area code)
(504) 583-7000

9. API Well No.
43-047-33033

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
542' FNL & 448' FEL of Sec. 23-T10S-R19E

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

CONFIDENTIAL

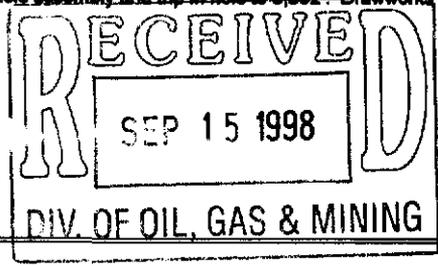
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS
	<input type="checkbox"/> Change Plane	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent mark and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed wit 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the oper has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FROM SEPTEMBER 5, 1998 TO SEPTEMBER 11, 1998

Drilling 1,868' to 4,349'. Changed out BHI DH motor and bits. Trip in hole with new bottom hole assembly. Drilling 4,349' to 5,107'. Surveys 4,378' at 27.1"; 4,440' at 28.7"; 4,532' at 31"; 4,626' at 32.1"; 4,688' at 30.9"; 4,781' at 28.9"; 4,875' at 25.8"; 4,937' at 25.8"; 5,000' at 26.6"; 5,062' at 26.7". Reaming hole from 2,479' to 4,750'. Trip out of hole with reaming bottom hole assembly. Pick up reaming bottom hole assembly and trip in hole to 3,592'. Drawworks motor died. Circulate hole. Work on drawworks motor. Trying to find replacement pump.



14. I hereby certify that the forgoing is true and correct

Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 980911

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 22 1998

DIV. OF OIL, GAS & MINERAL

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1000000000
2. Name of Operator CNG PRODUCING COMPANY		6. Indian, Affiliate or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 563-7000	7. If Unit or CA Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 542' FNL & 448' FEL of Sec. 23-T10S-R19E		8. Well Name and No. RBU 7-23E
CONFIDENTIAL		9. API Well No. 43-047-33033
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WEEKLY REPORT OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent mar and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the op has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FROM SEPTEMBER 12, 1998 TO SEPTEMBER 18, 1998

Tried to trip in hole. Stuck pipe at 2,360'. Worked pipe. Ream 3,562' - 5,329'. Hole reaming medium to hard. Sweeping hole every 2 hrs with 10 - 12 PPB LCM. Ream 5,329' to 5,713'. Circulate and clean hole. Started to break Kelly - drawworks motor died - repair. Trip out of hole with bottom hole assembly. Circulate hole. Trip in hole to 4,100'. Broke circulation and continued in hole to 5,710'. Drilled 5,713' to 6,424'. Survey at 6,043' - 23.1°; 6,237' - 25°; 6,301' - 24.9°; 6,362' - 25.6°. Pulled density neutron from 6,675' to 3,000' and DLL from 6,675' to surface. Trip in hole with bit #6. Circulate and clean. Rig up casing crew. Ran 114 jts of 5 1/2" 17# N-80 casing. Rig up BJ and cemented surface casing. Released drilling rig at 12:30 PM 9/17/98.

14. I hereby certify that the forgoing is true and correct	
Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 980918

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1998

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL	5. Lease Serial No. U-013766
2. Name of Operator CNG PRODUCING COMPANY			6. If Indian, Alottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-8000	3b. Phone No. (include area code) (504) 593-7000		7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 542' FNL & 448' FEL of Sec. 23-T10S-R19E			8. Well Name and No. RBU 7-23E
		9. API Well No. 43-047-33033	10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH	

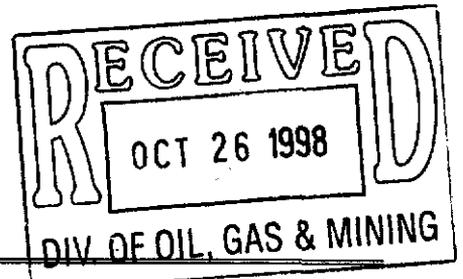
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WEEKLY REPORT OF OPERATION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent m and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FROM OCTOBER 22, 1998 TO OCTOBER 23, 1998

Rig up Computalog. Run in hole with gauge ring and tag at 6,615'. Pull out of hole. Run in hole with CBL to 6,615' - cement top showed very good bond. Perforated from 6,582'-6,594' with 3 SPF.



14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 981023

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

5. Lease Serial No.
U-013768

6. If Indian, Allottee or Tribe Name

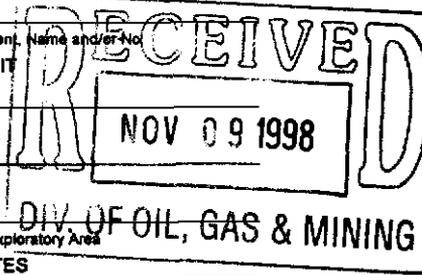
7. If Unit or CAI Agreement, Name and/or No.
RIVERBEND UNIT

8. Well Name and No.
RBU 7-23E

9. API Well No.
43-047-33033

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH



CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CNG PRODUCING COMPANY

3a. Address
1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000

3b. Phone No. (include area code)
(504) 583-7000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
542' FNL & 448' FEL of Sec. 23-T10S-R19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WEEKLY REPORT OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent marker and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed with 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operat has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FROM OCTOBER 31, 1998 TO NOVEMBER 6, 1998

Rig up BJ and tested line to 6,000 PSI. Tested OK. Obtained injection rate and broke formation at 4,500 PSI. Frac'd Zone #1 6,582'-94 with 150,420 lbs of 20/40 frac sand. Opened well up with 2800 PSI and performed a forced closure flowing back 15 bbls at 1/2 BPM rate. Casing pressure declined to 1650 PSI in 1/2 hr. Open casing to pit on 12/64 choke with 1600 PSI. Rig up Premier Well Service to swab casing. Fluid level was at 100'. Made 28 swab runs. Pulled down to 1,200'. Swabbed back approximately 114 bbls frac fluid. Left open to pit on 18/64 choke with 0 PSI on casing. Rig up Production Logging Service to run pressure survey. Run in hole and tag sand at 6386'. Run survey. Rig down and put well to salesline on 12/64 choke with 1250 PSI on casing.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 981106

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

5. Lease Serial No.
U-013766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.
RIVERBEND UNIT

8. Well Name and No.
RBU 7-23E

9. API Well No.
43-047-33033

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CNG PRODUCING COMPANY

3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000
3b. Phone No. (include area code) (504) 593-7000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
542' FNL & 448' FEL of Sec. 23-T10S-R19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

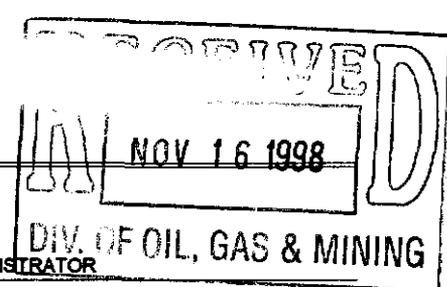
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FROM NOVEMBER 7, 1998 TO NOVEMBER 13, 1998

Flowing well to pit on 18/64 choke with 0 PSI. Pick up and run in hole with 4.75 bit, bit sub with dart in place, 1 jt 2-3/8 tubing, 1 "F" nipple, 201 jts 2-3/8 tubing. Tag sand at 6,343'. Lay down 2 jts with end of tubing at 6,295'. Rig up stack and swivel. Circulate with 2200 PSI. Start drill at 6,343' with 202 jts. Drill and circulate to PBTD at 6,615' with 210 jts and 10' pup. Circulate and clean for 1 hr. Pull out of hole with 11 jts and string float. Bled off tubing. Rig up pump and pump down tubing with 100 bbis 2% KCL. Rig down swivel and stack. Pull out of hole. Lay down 199 jts. 2-3/8 tubing. Nipple down BOP. Nipple up frac valve.

14. I hereby certify that the forgoing is true and correct
Name (Printed/Typed)
SUSAN H. SACHITANA
Signature
Susan H. Sachitana

Title
REGULATORY REPORTS ADMINISTRATOR
Date
981113



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
2. Name of Operator CNG PRODUCING COMPANY		8. Well Name and No. RBU 7-23E
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	9. API Well No. 43-047-33033
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 542' FNL & 448' FEL of Sec. 23-T10S-R19E		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

CONFIDENTIAL

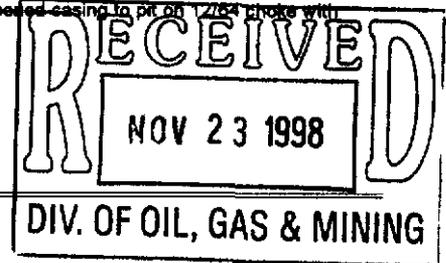
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent marker and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed wit 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the opera has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FROM NOVEMBER 14, 1998 TO NOVEMBER 19, 1998

Rig up Computalog. Pick up and run in hole with 4.75 gauge ring to 6,440'. Pull out of hole. Pick up and run in hole with Halliburton composite bridge plug and set at 6,425'. Pressure test to 5,000 PSI for 30 minutes. Pick up and run in hole with 3-3/8 gun and perforate zone # 2 6,326'-33', 6,375'-79', & 6,386'-94' with 2 SPF. Rig down Computalog. Rig up BJ and test lines to 6,000 PSI. Tested OK. Obtained injection rate and broke formation down at 4,300 PSI. Frac'd zone #2 6,326'-33', 6,375'-79' & 6,386'-94' with 196,760 lbs of 20/40 frac sand. Initial post shut-in pressure was 2350 PSI. Opened well up with 2350 PSI and performed a forced closure flowing back 15 bbls at 1/2 BPM rate. Casing pressure declined to 1250 PSI in 1/2 hr. Opened casing to pit on 1/2 BPM choke with 1200 PSI. After flowing casing to pit for 4 hrs casing pressure was 350 PSI.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 981119

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL	5. Lease Serial No. U-013766
2. Name of Operator CNG PRODUCING COMPANY			6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000		3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 542' FNL & 448' FEL of Sec. 23-T10S-R19E			8. Well Name and No. RBU 7-23E
			9. API Well No. 43-047-33033
			10. Field and Pool, or Exploratory Area NATURAL BUTTES
			11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FROM NOVEMBER 20, 1998 TO NOVEMBER 25, 1998

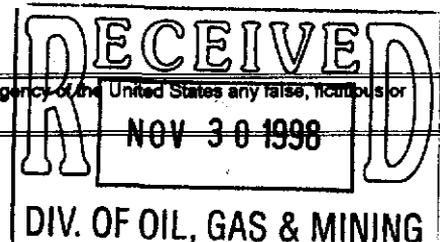
Well open to pit for 15 hrs on 12/64 choke with 0 PSI on casing. Rig up PWS to swab well. Run in hole with 5 1/2" swab assembly. Fluid level was at 100'. Made 16 swab runs and swabbed back approximately 64 bbls frac fluid. Well started flowing. Left well open to pit on 18/64 choke.

14. I hereby certify that the forgoing is true and correct	
Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 981125

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

5. Lease Serial No.
U-013786

6. If Indian, Aliottee or Tribe Name

7. If Unit or CA/ Agreement, Name and/or No.
RIVERBEND UNIT

8. Well Name and No.
RBU 7-23E

9. API Well No.
43-047-33033

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
CNG PRODUCING COMPANY

3a. Address
1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000

3b. Phone No. (include area code)
(504) 583-7000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
542' FNL & 448' FEL of Sec. 23-T10S-R19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FROM NOVEMBER 26, 1998 TO DECEMBER 3, 1998

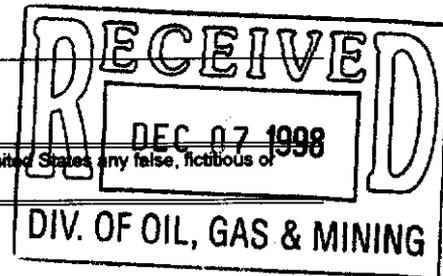
Perforated Zone #3 from 5,574'-82' with 3 SPF.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan Sachitana</i>	Date 981203

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CAV Agreement, Name and/or No. RIVERBEND UNIT
2. Name of Operator CNG PRODUCING COMPANY		8. Well Name and No. RBU 7-23E
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	9. API Well No. 43-047-33033
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 542' FNL & 448' FEL of Sec. 23-T10S-R19E		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be fil once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operato has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FROM DECEMBER 4, 1998 TO DECEMBER 10, 1998

Frac'd Zone 3 from 5,574' to 5,582' with 105,900 lbs of 20/40 frac sand and 667 bbls Borate at 31 BPM. Opened casing to pit on 12/64 choke with 2700 PSI. Well flowing to pit on 12/64 choke 10 PSI on casing. Well making 1/4" stream of frac fluid. Changed choke to 24/64 and left well open to pit. Rig up Computalog. Run in hole with gauge ring to 5,476'. Pull out of hole. Run in hole with Halliburton bridge plug and set at 5,470'. Rig down Computalog. Rig up rig. Nipple up BOP and test.

RECEIVED
DEC 15 1998
DIV. OF OIL, GAS & MINING

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan Sachitana</i>	Date 981210

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1998

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
2. Name of Operator CNG PRODUCING COMPANY		8. Well Name and No. RBU 7-23E
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 583-7000	9. API Well No. 43-047-33033
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 542' FNL & 448' FEL of Sec. 23-T10S-R19E		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WEEKLY REPORT OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletes in a new interval, a Form 3160-4 shall be file once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FROM DECEMBER 11, 1998 TO DECEMBER 17, 1998

Rig up foam unit. Circulate and drill up plugs at 5,470', 5,610' & 6,425'. Circulate and drill to 6,815' PBTD. Pump 10 bbls sweep. Returns in 30 minutes. Circulate well clean. Pump biocide. Unload well to tank. Put well back on production.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 981217

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

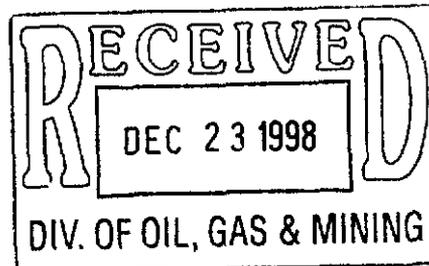
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CNG Producing
Company

- CNG

December 21, 1998

Mr. Wayne Bankert
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: Well Completion Report
RBU 16-10E Sec. 10-T10S-R19E
RBU 7-19F Sec. 19-T10S-R20E
RBU 7-23E Sec. 23-T10S-R19E
RBU 16-22F Sec. 22-T10S-R20E

Dear Wayne:

Enclosed please find the original and two copies of the above referenced reports.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or our project engineer, Ralph Hamrick at (281) 873-1562.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Utah Department of Oil, Gas & Mining
T. Auld
D. Thomas
N. Decker
M. Hall
D. Hipkiss
S. Howard
M. O'Donnell
C. Thorne
M. Parks
R. Hamrick
D. Linger
RBU Well Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
DEC 23 1998
DO NOT DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
U-013766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RIVERBEND UNIT
FARM OR LEASE NAME, WELL NO.

RBU 7-23E

9. API WELL NO.

43-047-33033

10. FIELD AND POOL, OR WILDCAT

NATURAL BUTTES 630

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE NE of Sec. 23-T10S-R19E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL GAS
WELL WELL DRY

1b. TYPE OF COMPLETION:
NEW WORK DEEP- PLUG DIFF.
WELL OVER EN BACK RESVR. Other

CONFIDENTIAL

2. NAME OF OPERATOR

CNG Producing Company

3. ADDRESS AND TELEPHONE NO.

Contact Person: Sue Sachitana

CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000 (504) 593-7260

4. LOCATION OF WELL

(Report location clearly and in accordance with any State requirements)*

At surface 542' FNL & 448' FEL of Sec. 23-T10S-R19E

At top prod. interval reported below

At total depth

*2370 FNL 2169 FEL / per Balda
Sec. 23, T10, R19E
CNG 1/12/98
CHD*

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

43-047-33033

06/17/98

UINTAH

UTAH

15. DATE SPUDDE

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

09/02/98

09/16/98

12/10/98

5,193.4' GR

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6,675' MD / 6,196' TVD

6,615'

3 ZONES

ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

OIL - FDC / CNL MUD LOG 12-22-98

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	386'	12 1/4"	250 SKS OF CLASS "G" CEMENT	
5 1/2" N-80	17#	6,676'		200 SKS POZ CEMENT	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6,535'	

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

ZONE #1 - 6,582' - 6,594'
ZONE #2 - 6,326' - 6,333', 6,375'-6,379' & 6,386' - 6,394'
ZONE #3 - 5,574' - 5,582'

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
ZONE #1	150,420 LBS OF 20/40 FRAC SAND
ZONE #2	196,760 LBS OF 20/40 FRAC SAND
ZONE #3	105,900 LBS OF 20/40 FRAC SAND

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD	WELL STATUS					
12/04/98	Flowing (Flowing, gas lift, pumping - size and type of pump)	Producing (Producing or shut-in)					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
12/10/98	24	14/64		0	936	0	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
1390	1450		0	936	0	-	

34. DISPOSITION OF GAS

(Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

JAMES SWEAT

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *Ralph Hamrick*

TITLE PRODUCTION ENGINEER

DATE 12/21/98

*(See Instruction and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38.

GEOLOGICAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	5,574'	5,582'	GAS	WASATCH TONGUE	4,398'	4,408'
Wasatch	6,326'	6,394'	GAS	GREEN RIVER TONGUE	4,801'	4,851'
Wasatch	6,582'	6,594'	GAS	WASATCH	4,984'	5,000'
				CHAPITA WELLS	5,440'	5,570'
				UTELAND BUTTES		

CONFIDENTIAL

CING PRODUCING COMPANY

RIVERBEND UNIT 07-23E

SRUD DATE: 9/1/98

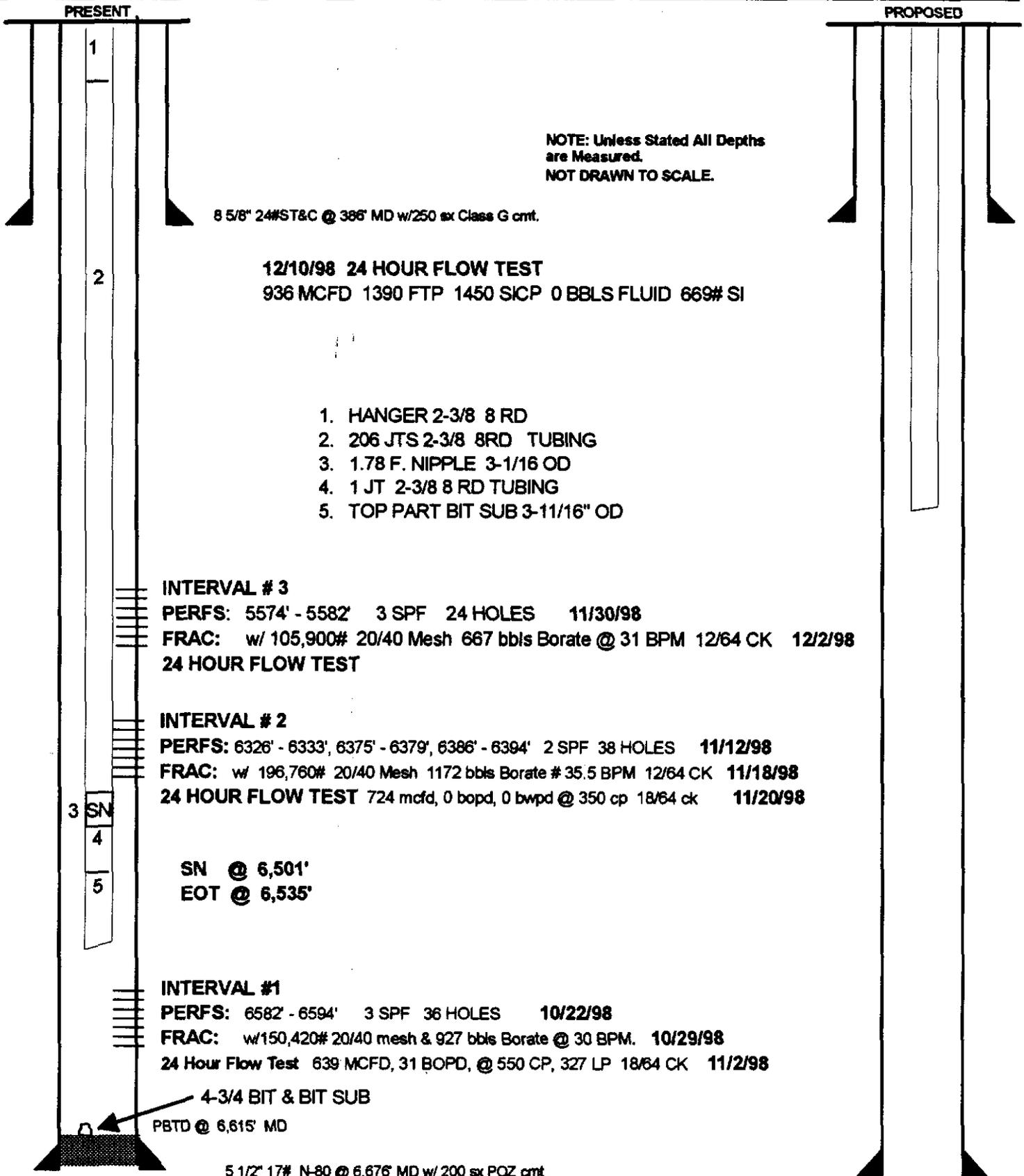
COMPLETED: 12/10/98

WORKED OVER:

SEC: 23, T: 10S, R: 19E

API: 43-047-33033

Date: December 11, 1998



ENTITY ACTION FORM - FORM 6

ADDRESS CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	7050 →		43-047-33033	RBU 7-23E	SW NE	23	10S	19E	UINTAH		10/1/98
WELL 1 COMMENTS: Well is now within the Riverbend Unit due to the recent unit expansion.											
C	99999	7050	43-047-33160	RBU 8-15E	SE NE	15	10S	19E	UINTAH		10/1/98
WELL 2 COMMENTS: Well is now within the Riverbend Unit due to the recent unit expansion.											
C	7050 →		43-047-33161	RBU 16-10E	SE SE	10	10S	19E	UINTAH		10/1/98
WELL 3 COMMENTS: Well is now within the Riverbend Unit due to the recent unit expansion. <i>990212 entity added (Riverbend U/WSMVD A-B) KDR</i>											
C	7050 →		43-047-33156	RBU 4-14E	NW NW	14	10S	19E	UINTAH		10/1/98
WELL 4 COMMENTS: Well is now within the Riverbend Unit due to the recent unit expansion.											
C	7050 →		43-047-33157	RBU 7-19F	SW NE	19	10S	19E	UINTAH		10/1/98
WELL 5 COMMENTS Well is now within the Riverbend Unit due to the recent unit expansion.											

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Susan H. Sachitana
Signature Susan H. Sachitana
Regulatory Reports Administrator 01/15/99
Title Date

Phone No. (504) 593-7260

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

January 21, 1999

Ms. Vicki Dyson
Utah Board of Oil, Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, Utah 84114-5801

RE: Open Hole Logs

✓ RBU 4-14E Sec. 14-T10S-R19E - 43-047-33156
✓ RBU 8-15E Sec. 15-T10S-R19E - 43-047-33160
✓ RBU 7-24E Sec. 24-T10S-R19E - 43-047-33159
✓ RBU 15-15F Sec. 15-T10S-R20E - 43-047-32844
✓ RBU 7-19F Sec. 19-T10S-R20E - 43-047-33157
✓ RBU 7-23E Sec. 23-T10S-R19E - 43-047-33033

Dear Ms. Dyson:

Enclosed please find one (1) copy of open hole logs for the above referenced wells. The logs are being sent to you per State requirements.

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260.

Sincerely,

CNG PRODUCING COMPANY


Susan H. Sachitana
Regulatory Reports Administrator

cc: Nelda Decker
Tom Auld
David Linger
Mitch Hall

Corrected Report

Form 3160-4
(July, 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 16 1999
NON DUPLICATE
DIV. OF OIL, GAS & MINING

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
U-013766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
RIVERBEND UNIT

8. FARM OR LEASE NAME, WELL NO.
RBU 7-23E

9. API WELL NO.
43-047-33033

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES 630

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NE NE of Sec. 23-T10S-R19E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other AMEND

1b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF. WELL OVER EN BACK RESVR. Other

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS AND TELEPHONE NO. Contact Person: Sue Sachitana
CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000 (504) 593-7260

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 542' FNL & 448' FEL of Sec. 23-T10S-R19E

At top prod. interval reported below

At total depth 2,197' FNL & 2,002' FEL of Sec. 23-T10S-R19E

CONFIDENTIAL

CONFIDENTIAL

14. PERMIT NO. 43-047-33033 DATE ISSUED 06/17/98

12. COUNTY OR PARISH UTAH 13. STATE UTAH

15. DATE SPUNDED 09/02/1998 16. DATE T.D. REACHED 09/16/98 17. DATE COMPL. (Ready to prod.) 12/10/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,193.4' GR

UTAH
CONFIDENTIAL
PERIOD
EXPIRED
ON 1-10-2000

20. TOTAL DEPTH, MD & TVD 6,675' MD / 6,165' TVD 21. PLUG, BACK T.D., MD & TVD 6,615'

22. IF MULTIPLE COMPL., HOW MANY* 3 ZONES 23. INTERVALS DRILLED BY ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
6,582'-94' MD (6,082'-93' TVD), 6,326'-33' MD (5,850'-57' TVD), 6,375'-79' MD (5,895'-99' TVD), 6,386'-94' MD (5,904'-12' TVD), & 5,574'-82' MD (5,165'-27' TVD) - WASATCH

25. WAS DIRECTIONAL SURVEY MADE? YES

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL - FDC / CNL - MUD LOG 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	386'	12 1/4"	250 SKS OF CLASS "G" CEMENT	
5 1/2" N-80	17#	6,676'		200 SKS POZ LEAD & 690 SKS TAIL CLASS "G" CEMENT	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE 2 7/8' DEPTH SET (MD) 6,535' PACKER SET (MD)

31. PERFORATION RECORD (interval, size and number)

ZONE	INTERVAL (MD)	SIZE
ZONE #1	6,582' - 6,594' MD / 6,082' - 6,093' TVD	
ZONE #2	6,326' - 6,333' MD / 5,850' - 5,857' TVD 6,375' - 6,379' MD / 5,895' - 5,899' TVD 6,386' - 6,394' MD / 5,904' - 5,912' TVD	
ZONE #3	5,574' - 5,582' MD / 5,165' - 5,127' TVD	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
ZONE #1	150,420 LBS OF 20/40 FRAC SAND
ZONE #2	196,760 LBS OF 20/40 FRAC SAND
ZONE #3	105,900 LBS OF 20/40 FRAC SAND

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)					
12/04/98	FLOWING	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
12/10/1998	24	14/64		0	936	0	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
1390	1450		0	936	0	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY JAMES SWEAT

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Ralph Hamrick TITLE PRODUCTION ENGINEER DATE 3/12/99
RALPH HAMRICK

*(See Instruction and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CNG PRODUCING CO.

Date plotted: 18-Sep-98
Plot Reference is DETAIL PLAN.
Coordinates are in feet reference SLOT #1.
True Vertical Depths are reference ground level.

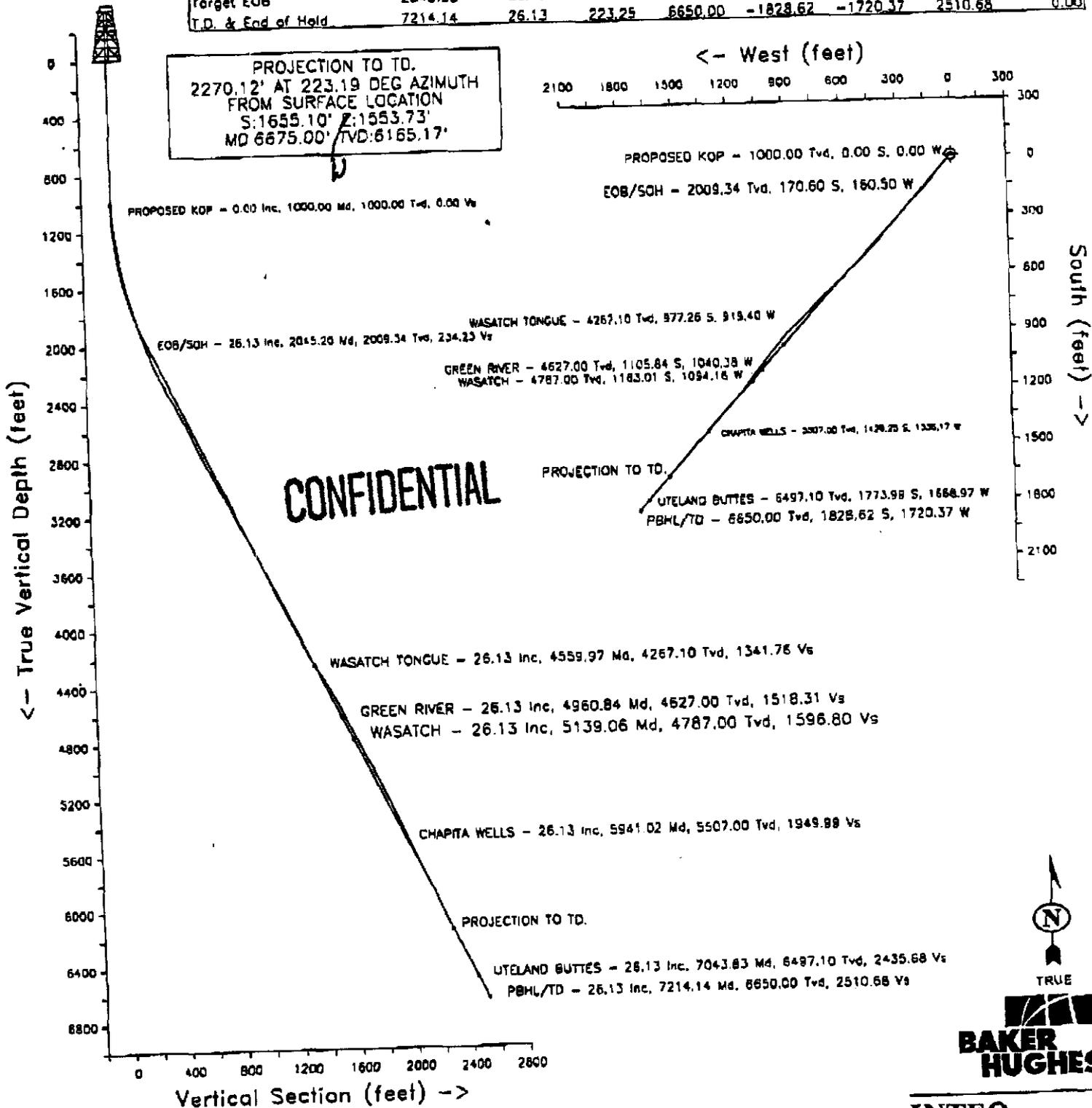
Structure : SEC.23-T10S-R19E Well : RBU 7-23E
Field : UINTAH COUNTY Location : UTAH

--- Baker Hughes INTEQ ---
CRBU723RCP

WELL PROFILE DATA

Point	MD	Inc	Dir	TVD	North	East	V. Sect	Deg/100
Tie on	0.00	0.00	223.25	0.00	0.00	0.00	0.00	0.00
KOP	1000.00	0.00	223.25	1000.00	0.00	0.00	0.00	0.00
End of Build	2045.20	26.13	223.25	2009.34	-170.60	-160.50	234.23	2.50
Target EOB	2045.20	26.13	223.25	2009.34	-170.60	-160.50	234.23	0.00
T.D. & End of Hole	7214.14	26.13	223.25	6650.00	-1828.62	-1720.37	2510.68	0.00

CONFIDENTIAL



CONFIDENTIAL



INTEQ

Azimuth 223.25 with reference 0.00 N, 0.00 E from SLOT #1

CNG PRODUCING CO.
SEC. 23-T10S-R19E

RBU 7-23E
SLOT #1
UINTAH COUNTY
UTAH

CONFIDENTIAL

CONFIDENTIAL

SURVEY LISTING

by
Baker Hughes INTEQ

Your ref : BHI MWD (415'-6643').
Our ref : svy4645
License :

Date printed : 18-Sep-98
Date created : 4-Sep-98
Last revised : 18-Sep-98

Field is centred on n39 40 0.000,w109 10 0
Structure is centred on n39 55 28.000,w109 37 57

Slot location is n39 55 28.000,w109 37 57.000
Slot Grid coordinates are N -143345.957, E 2523870.296
Slot local coordinates are 0.00 N 0.00 E

Projection type: lambert - Utah North (4301), Spheroid: Clarke - 1866

Reference North is True North

CONFIDENTIAL

CNG PRODUCING CO.
SEC. 23-T10S-R19E, RBU 7-23E
UINTAH COUNTY, UTAH

SURVEY LISTING Page 1
Your ref : BHI MWD (415'-6643'
Last revised : 18-Sep-98

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	RECTANGULAR COORDINATES		Dogleg Deg/100ft	Vert Sect
368.00	0.00	0.00	368.00	0.00 N	0.00 E	0.00	0.00
415.00	0.40	281.70	415.00	0.03 N	0.16 W	0.85	0.09
570.00	0.60	219.50	569.99	0.48 S	1.21 W	0.35	1.18
758.00	0.40	229.00	757.99	1.67 S	2.33 W	0.11	2.81
975.00	0.60	215.70	974.98	3.09 S	3.56 W	0.11	4.69
1037.00	2.20	217.10	1036.96	4.31 S	4.47 W	2.58	6.20
1128.00	4.90	227.30	1127.78	8.34 S	8.38 W	3.04	11.81
1220.00	6.80	224.40	1219.29	14.89 S	15.08 W	2.09	21.18
1312.00	8.90	223.40	1310.43	23.96 S	23.78 W	2.29	33.74
1403.00	10.60	226.20	1400.11	34.86 S	34.66 W	1.94	49.14
1496.00	12.00	223.70	1491.30	47.77 S	47.51 W	1.59	67.35
1558.00	13.20	220.60	1551.81	57.81 S	56.57 W	2.22	80.87
1620.00	15.10	220.60	1611.93	69.32 S	66.44 W	3.06	96.01
1713.00	16.60	217.80	1701.39	89.01 S	82.46 W	1.81	121.34
1775.00	16.10	217.10	1760.88	102.87 S	93.08 W	0.87	138.70
1837.00	16.10	219.50	1820.45	116.36 S	103.73 W	1.07	155.83
1868.00	15.60	217.80	1850.27	122.97 S	109.02 W	2.20	164.26
1899.00	16.60	218.80	1880.06	129.71 S	114.35 W	3.35	172.83
1930.00	17.40	220.90	1909.70	136.67 S	120.16 W	3.25	181.88
1961.00	18.20	222.30	1939.22	143.75 S	126.45 W	2.93	191.35
1992.00	19.20	224.80	1968.58	150.95 S	133.30 W	4.13	201.28
2023.00	20.50	225.80	1997.74	158.35 S	140.79 W	4.33	211.80
2085.00	21.10	224.10	2055.70	173.93 S	156.34 W	1.37	233.81
2147.00	20.50	223.70	2113.66	189.80 S	171.60 W	0.99	255.82
2208.00	23.90	225.10	2170.13	206.25 S	187.74 W	5.64	278.86

CONFIDENTIAL

All data is in feet unless otherwise stated.
Coordinates from SLOT #1 and TVD from ground level.
Bottom hole distance is 2270.12 on azimuth 223.19 degrees from wellhead.
Vertical section is from N 0.00 E 0.00 on azimuth 223.25 degrees.
Calculation uses the minimum curvature method.
Presented by Baker Hughes INTEQ

MAR 12 '99 11:32AM CNG PRODUCING MKTG

P. 5/12

CONFIDENTIAL

CNG PRODUCING CO.
 SEC. 23-T10S-R19E, RBU 7-23E
 UINTAH COUNTY, UTAH

SURVEY LISTING Page 2
 Your ref : BHI MWD (415'-6643')
 Last revised : 18-Sep-98

MAR 12 '99 11:33AM CNG PRODUCING MKTG

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	RECTANGULAR COORDINATES		Dogleg Deg/100ft	Vert Sect
2301.00	27.20	225.80	2254.02	234.37 S	216.33 W	3.56	318.94
2424.00	29.20	223.40	2362.42	275.77 S	257.10 W	1.87	377.03
2454.00	27.80	222.00	2388.78	286.29 S	266.81 W	5.17	391.34
2549.00	28.30	222.70	2472.63	319.30 S	296.91 W	0.63	436.01
2610.00	27.80	222.70	2526.46	340.39 S	316.36 W	0.82	464.69
2672.00	25.60	221.60	2581.85	361.03 S	335.06 W	3.64	492.54
2764.00	24.30	220.20	2665.26	390.35 S	360.48 W	1.55	531.32
2826.00	25.10	220.60	2721.59	410.08 S	377.27 W	1.32	557.19
2920.00	27.90	222.30	2805.70	441.49 S	405.05 W	3.09	599.11
3012.00	28.00	224.80	2886.97	472.74 S	434.76 W	1.28	642.22
3106.00	27.30	225.10	2970.24	503.61 S	465.57 W	0.76	685.82
3199.00	28.70	225.80	3052.35	534.24 S	496.69 W	1.55	729.45
3292.00	27.30	223.00	3134.47	565.40 S	527.25 W	2.06	773.09
3385.00	27.20	224.80	3217.15	596.08 S	556.77 W	0.89	815.66
3478.00	27.90	226.20	3299.60	626.23 S	587.45 W	1.03	858.64
3570.00	27.90	228.00	3380.91	655.53 S	618.99 W	0.92	901.59
3664.00	26.40	228.00	3464.55	684.23 S	650.86 W	1.60	944.33
3788.00	26.90	227.60	3575.38	721.59 S	692.06 W	0.43	999.78
3882.00	24.50	225.80	3660.07	749.52 S	721.74 W	2.68	1040.46
4007.00	23.80	224.40	3774.13	785.61 S	757.97 W	0.72	1091.57
4098.00	26.20	226.90	3856.60	812.46 S	785.49 W	2.88	1129.98
4222.00	25.70	227.00	3968.10	849.50 S	825.14 W	0.40	1184.13
4317.00	26.90	229.00	4053.27	877.65 S	856.43 W	1.57	1226.07
4378.00	27.10	227.30	4107.62	896.13 S	877.05 W	1.31	1253.66
4440.00	28.70	223.70	4162.41	916.47 S	897.72 W	3.75	1282.63

CONFIDENTIAL

All data is in feet unless otherwise stated.
 Coordinates from SLOT #1 and TVD from ground level.
 Bottom hole distance is 2270.12 on azimuth 223.19 degrees from wellhead.
 Vertical section is from N 0.00 E 0.00 on azimuth 223.25 degrees.
 Calculation uses the minimum curvature method.
 Presented by Baker Hughes INTEQ

P.5/12

CONFIDENTIAL

CNG PRODUCING CO.
 SEC. 23-T10S-R19E, RBU 7-23E
 UINTAH COUNTY, UTAH

SURVEY LISTING Page 3
 Your ref : BHI MWD (415'-6643')
 Last revised : 18-Sep-98

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	RECTANGULAR COORDINATES		Dogleg Deg/100ft	Vert Sect
4532.00	31.00	219.90	4242.21	950.62 S	928.19 W	3.24	1328.39
4626.00	32.10	222.30	4322.32	987.67 S	960.53 W	1.78	1377.53
4688.00	30.90	220.60	4375.18	1011.94 S	981.97 W	2.41	1409.90
4781.00	28.90	219.20	4455.80	1047.49 S	1011.72 W	2.28	1456.18
4875.00	25.80	219.50	4539.28	1080.89 S	1039.09 W	3.30	1499.26
4937.00	25.80	222.00	4595.10	1101.33 S	1056.71 W	1.75	1526.21
5000.00	26.60	222.00	4651.63	1122.00 S	1075.32 W	1.27	1554.02
5062.00	26.70	217.10	4707.05	1143.42 S	1093.01 W	3.55	1581.75
5125.00	26.60	218.50	4763.36	1165.75 S	1110.33 W	1.01	1609.88
5187.00	26.40	218.10	4818.84	1187.46 S	1127.47 W	0.43	1637.44
5248.00	26.60	218.50	4873.44	1208.82 S	1144.34 W	0.44	1664.55
5310.00	26.90	221.30	4928.80	1230.22 S	1162.24 W	2.09	1692.40
5370.00	27.60	223.00	4982.14	1250.58 S	1180.68 W	1.74	1719.87
5433.00	26.80	222.30	5038.18	1271.76 S	1200.19 W	1.37	1748.66
5485.00	26.10	224.10	5084.73	1288.65 S	1216.04 W	2.05	1771.82
5556.00	25.80	224.10	5148.58	1310.96 S	1237.66 W	0.42	1802.89
5618.00	24.30	222.70	5204.74	1330.02 S	1255.70 W	2.60	1829.14
5681.00	23.90	225.10	5262.25	1348.56 S	1273.53 W	1.68	1854.86
5741.00	24.40	224.40	5317.00	1365.99 S	1290.82 W	0.96	1879.39
5804.00	24.40	222.00	5374.38	1384.96 S	1308.63 W	1.57	1905.41
5864.00	24.40	220.20	5429.02	1403.64 S	1324.92 W	1.24	1930.18
5928.00	23.90	221.30	5487.42	1423.47 S	1342.01 W	1.05	1956.34
5991.00	23.30	223.40	5545.15	1442.11 S	1358.99 W	1.64	1981.55
6053.00	23.10	224.40	5602.13	1459.71 S	1375.93 W	0.71	2005.98
6114.00	23.70	223.70	5658.12	1477.13 S	1392.77 W	1.08	2030.20

CONFIDENTIAL

All data is in feet unless otherwise stated.
 Coordinates from SLOT #1 and TVD from ground level.
 Bottom hole distance is 2270.12 on azimuth 223.19 degrees from wellhead.
 Vertical section is from N 0.00 E 0.00 on azimuth 223.25 degrees.
 Calculation uses the minimum curvature method.
 Presented by Baker Hughes INTEQ

MAR 12 '99 11:33AM CNG PRODUCING MKTG

P. 7/12

CONFIDENTIAL

CNG PRODUCING CO.
SEC. 23-T10S-R19E, RBU 7-23E
UINTAH COUNTY, UTAH

SURVEY LISTING Page 4
Your ref : BHI MWD (415'-6643')
Last revised : 18-Sep-98

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	RECTANGULAR COORDINATES		Dogleg Deg/100ft	Vert Sect
6176.00	24.50	222.30	5714.71	1495.64 S	1410.03 W	1.59	2055.51
6237.00	25.00	223.00	5770.11	1514.43 S	1427.33 W	0.95	2081.05
6301.00	24.98	223.00	5828.12	1534.20 S	1445.77 W	0.03	2108.09
6362.00	25.60	222.30	5883.27	1553.37 S	1463.43 W	1.13	2134.14
6424.00	25.70	222.30	5939.16	1573.22 S	1481.49 W	0.16	2160.98
6486.00	25.80	221.30	5995.01	1593.30 S	1499.44 W	0.72	2187.90
6549.00	25.70	221.30	6051.75	1613.86 S	1517.51 W	0.16	2215.26
6643.00	25.90	221.30	6136.38	1644.59 S	1544.51 W	0.21	2256.15
6675.00	25.90	221.30	6165.17	1655.10 S	1553.73 W	0.00	2270.12

CONFIDENTIAL

PROJECTION TO TD.

All data is in feet unless otherwise stated.
Coordinates from SLOT #1 and TVD from ground level.
Bottom hole distance is 2270.12 on azimuth 223.19 degrees from wellhead.
Vertical section is from N 0.00 E 0.00 on azimuth 223.25 degrees.
Calculation uses the minimum curvature method.
Presented by Baker Hughes INTEQ

CONFIDENTIAL

CNG PRODUCING CO.
SEC. 23-T10S-R19E, RBU 7-23E
UINTAH COUNTY, UTAH

SURVEY LISTING Page 5
Your ref : BHI MWD (415'-6643')
Last revised : 18-Sep-98

MAR 12 '99 11:34AM CNG PRODUCING MKTG

CONFIDENTIAL

MD	TVD	Rectangular Coords.	Comments in wellpath =====
			Comment
6675.00	6165.17	1655.10 S 1553.73 W	PROJECTION TO TD.

Targets associated with this wellpath =====				
Target name	Geographic Location	T.V.D.	Rectangular Coordinates	Revised
EOB		2009.34	170.60S 160.50W	30-Sep-97

P. 9/12

**CNG PRODUCING COMPANY
CASING AND CEMENTING REPORT**

Lease and Well No: RBU 7 - 23 E

Date: 9/17/98 1998

Log of Casing String, Each Item being listed in same order as ran in well:

No. of Jts.	Size - Item - Make - Description	Wt. / Ft.	Grade	Thread	Range	Length
1	Gemco Float Shoe					1.15'
1	Joints of 5 1/2" casing as shoe joint(s)	17 #	N-80	LT&C 8 rd.	R-3	39.00'
1	Gemco Float Collar					1.17'
37	Joints of 5 1/2" casing	17 #	N-80	LT&C 8 rd.	R-3	1657.41'
1	Joint of 5 1/2" casing	17 #	N-80	LT&C 8 rd.	R-3	14.50'
114	Joints of 5 1/2" casing	17 #	N-80	LT&C 8 rd.	R-3	4959.51'
TOTAL PIPE & EQUIPMENT RAN						6672.74'

Total in hole (flange to float shoe), 6656.74'
 + Elevation (RKB to flange), 15.00'
 Total (RKB to guide shoe), 6671.74'

CONFIDENTIAL

Casing Received at Rig:

No. of Jts.	Size - Item - Make - Description	Wt. / Ft.	Grade	Thread	Range	Less Threads Length
143	Joints of 5 1/2" casing Newport	17 #	N-80	LT&C 8 rd.	R-3	6757.42'
2	Good joints of 5 1/2" casing	17 #	N-80	LT&C 8 rd.	R-3	79.84'

Casing To Be Returned \ Or Moved:

No. of Jts.	Size - Item - Make - Description	Wt. / Ft.	Grade	Thread	Range	Less Threads Length
3	Bad joints of 5 1/2" casing	17 #	N-80	LT&C 8 rd.	R-3	133.04'
1	Good joint of 5 1/2" casing	17 #	N-80	LT&C 8 rd.	R-3	33.80'
1	Cut off joint of 5 1/2" casing	17 #	N-80	LT&C 8 rd.	R-3	18.50'
All casing to be moved to the RBU 7 - 24 E, and then returned for credit, or to be threaded for a marker jt.						

CENTRALIZER INFORMATION

Manufacturer: Gemco Type: Bow Used: 30
 Centralizer Placement: 6660', 6595', 6552', 6424', 6382', 6339', 6296', 6122', 6078', 6039', 5951', 5907', 5863', 5820', 5554', 5377', 5200', 5023', 4846', 4669', 4501', 4334', 4159', 3982', 3807', 3588', 3377', 3156', 3112', 3068'.

CEMENTING DETAILS

Cement Company: BJ Services Base Camp Location: Vernal, Utah Cementer: Rex Edwards
 Hole Size: 7.75" Hole Type: Straight / Directional Directional Undreamed: Y / N N
 Type Mud (Oil, Wtr, Polymer): Wtr. Base MW: 9.4 PV: 32 PV: 5 YP: 3 Gels: 0/1 WL: 10.8 HTHP: NA
 Job Type (Surface, Intermediate, Liner, etc.): Production Type of Mixing: On Fly / Batch / Recirculate Recirculate

SLURRY DESCRIPTION

Spacer: 20 / 38 bbls. Type: Fresh Water \ Scavenger Slurry Weight: 8.419.5 PPG
 Lead Cement: 200 sks. Type: 28:72 POZ, 10% Gel, 6 lb/sk. Kol Seal, 8 lb/sk. BA-91, 500% SM, 25 lb/sk. Cello Flake
 Slurry Weight: 11.1 PPG Yield: 3.42 cu.ft./sk. Water Ratio: 21.03 gals/sk. Calculated Excess: 20%
 Tail Cement: 690 sks. Type: Class "G", 10% Gypsum, 3% Sulf, 200% R-3
 Slurry Weight: 14.8 PPG Yield: 1.47 cu.ft./sk. Water Ratio: 8.07 gals/sk. Calculated Excess: 0%

JOB INFORMATION

Circulating time prior to cementing: 1.5 hrs. Circulation Rate: 7.6 BPM Circulation Pressure: 600 PSI
 Start Pumping Cement Time: 5:00 AM Date: 9/17/1998 Cement In Place: 6:15 AM Date: 9/17/1998
 Reciprocated: Y / N N If Yes: Strokes length: ft. P.U. Weight: K lbs. S.O. Weight: K lbs.
 Full Returns: Y / N Y If No: % Returns. Cement Returns: Y / N: N 0 Barrels. Floats Held: Y / N Y
 Bump Plug: Y / N Y If Yes: 154 bbls. @ 3000 PSI. If No: bbls. overdisplaced.
 Top Job Required: Y / N N If Yes: w/ sks. Type Cement: @ ft.
 Dry Samples Taken: Y / N Y Location: RBU 7 - 23 E Wet Samples Taken: Y / N Y Location: RBU 7 - 23 E
 Weight Set on Slips: 80 K lbs. Job Performance: X Excellent Average Fair Poor
 Remarks or Job Discussion: Did not circulate cement. Marker Joint from 5003' - 5017'.

CONFIDENTIAL

CONFIDENTIAL

March 12, 1999

SENT VIA CERTIFIED MAIL #P 768 169 485

Mr. Wayne Bankert
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Well Completion Report
RBU 7-23E Sec. 23-T10S-R19E

Dear Wayne:

Enclosed please find a corrected original and two copies of the above referenced report. Per your request, items numbered 4, 20, 24, 25, 28 and 31 have been corrected. I am sorry for any inconvenience this previous submittal may have caused you.

CNG Producing Company is requesting all information be held confidential.

Should you have any question please feel free to contact either myself at (504) 593-7260 or our project engineer, Ralph Hamrick at (281) 873-1562.

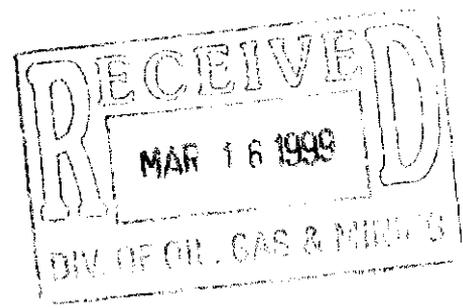
Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana
Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

- cc: Utah Department of Oil, Gas & Mining
T. Auld
D. Thomas
N. Decker
M. Hall
D. Hipkiss
S. Howard
M. O'Donnell
C. Thorne
M. Parks
R. Hamrick
D. Linger



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013766
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 542' FNL & 448' FEL of Sec. 23-T10S-R19E		8. Well Name and No. RBU 7-23E
		9. API Well No. 43-047-33033
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UTAH

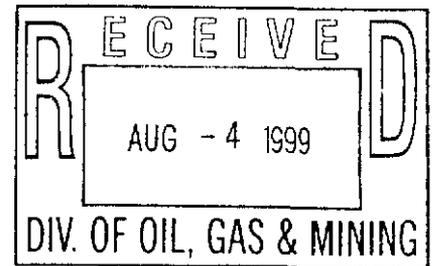
CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altec Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: <u>SUMMARY OF OPERATIONS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporary Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent m and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the op has determined that the site is ready for final inspection.)

Install telemetry and plunger lift equipment. Operate plunger with laptop computer on location. Well on plunger.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan Sachitana</i>	Date 990802

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL
REVENUE

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

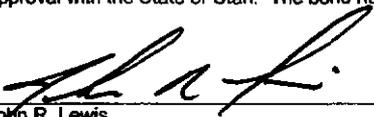
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

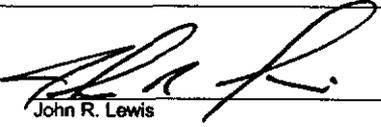

John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

552894
CO 106990
File Number



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- The name of the corporation is changing (its name in Utah to the new name of the corporation in the home state.
- The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

[Signature]
Signature

Vice President & Corporate Secretary
Title

April 20 2000
Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner [Signature]

Date 7/4/00



[Signature]
L. JENSEN
Division of Corporations and Commercial Code

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

EXHIBIT A
OIL & GAS LEASES AFFECTED BY THE NAME CHANGE

U-01470-A
U-01790
U-02896-A
U-03505
U-03576
U-013429-A
U-013765
U-013766
U-013767
U-013769
U-013769-A
U-013769-B
U-013769-C
U-013792
U-013793
U-013793-A
U-013794
U-013818-A
U-013820
U-013821-A

U-017713
U-035316
U-037164
U-0143519
U-0143520-A
U-0143521-A
U-0147541
U-0147541-A
U-3405
U-7206
U-9803
U-10291
U-16544
U-19266
U-28203
U-29784
U-30693
U-37246
U-39221
U-43156

U-46825
U-62232
UTU-66743
UTU-68108
UTU-68388
UTU-68625
UTU-69166
UTU-73011
UTU-73433
UTU-76499
UTU-76500
UTU-76717
UTU-76718

U-60759 (CA)
U-60940 (CA)
UTU-77360 (CA)
U-63054X (River Bend)
UTU-73218X
(West Willow
Creek Unit)

4304733088	RBU 1-10F	P	U-7206
4304733362	RBU 15-10F	P	U-7206
4304732902	RBU 1-15F	P	U-7260
4304732903	RBU 3-15F	P	U-7260
4304732904	RBU 9-15F	P	U-7260
4304732515	RBU 1-25E	P	U-73011
4304730406	RBU 7-25B	P	UTU-39221
4304732418	FEDERAL 13-24B	S	UTU-68625
4304732420	FEDERAL 15-24B	P	UTU-68625
4304732447	FEDERAL 5-24B	P	UTU-68625
4304732671	FEDERAL 3-24B	P	UTU-68625

(76 row(s) affected)

api	well_name	well_status_main	lease_num
4304732111	RBU 7-15F	LA	14-20-H62-2645
4304732189	RBU 13-10F	P	14-20-H62-2645
4304730768	RBU 7-22F	P	14-20-H62-2646
4304732109	RBU 15-15F	LA	14-20-H62-2646
4304732844	RBU 15-15F	P	14-20-H62-2646
4304732269	RBU 4-15F	PA	INDIAN
4304733360	RBU 1-16F	DRL	ML-3393
4304731980	STATE 2-36E	LA	ML-42175
4304731801	RIVER BEND U 2-10D	S	U-013429-A
4304731551	RBU 10X-15E	PA	U-013760
4304731716	RIVER BEND U 7-13E	LA	U-013765
4304731718	RBU 15-13E	LA	U-013765
4304732600	RBU 1-21EO	P	U-013766
4304733033	RBU 7-23E	P	U-013766
4304733160	RBU 8-15E	P	U-013766
4304733272	RBU 13-3F	P	U-013767
4304733366	RBU 5-18F	P	U-013769
4304732991	RBU 6-19F	P	U-013769-A
4304733157	RBU 7-19F	P	U-013769-A
4304732454	RBU 9-14EO	P	U-013792
4304732514	RBU 8-14EO	LA	U-013792
4304732678	RBU 13-22EO	LA	U-013792
4304732989	RBU 13-10E	P	U-013792
4304733156	RBU 4-14E	P	U-013792
4304733161	RBU 16-10E	P	U-013792
4304733194	RBU 2-14E	P	U-013792
4304733365	RBU 12-14E	P	U-013792
4304732990	RBU 13-18F2	P	U-013793
4304732396	RBU 3-21F	P	U-013793-A
4304732407	RBU 15-14F	P	U-013793-A
4304732408	RBU 4-23F	P	U-013793-A
4304732899	RBU 3-14F	P	U-013793-A
4304732900	RBU 8-23F	P	U-013793-A
4304732972	RBU 1-21F	P	U-013793-A
4304733087	RBU 6-23F	P	U-013793-A
4304733158	RBU 7-20F	P	U-013793-A
4304733424	RBU 5-20F	P	U-013793-A
4304732392	RBU 11-14F	P	U-013793A
4304731719	RBU 5-24E	LA	U-013794
4304732483	RBU 5-24EO	P	U-013794
4304733034	RBU 9-18F	P	U-013794
4304733159	RBU 7-24E	P	U-013794
4304731352	RBU 16-3D	P	U-013820
4304733599	RBU 1-1D	APD	U-013820
4304733090	RBU 11-22F	P	U-0143519
4304733089	RBU 8-22F	P	U-0143521
4304732901	RBU 12-23F	P	U-01470-A
4304733091	RBU 16-22F	P	U-01470-A
4304733368	RBU 14-23F	P	U-01470-A
4304731138	RBU 11-34B	P	U-017713
4304731724	RBU 11-35B	S	U-017713
4304732094	RBU 13-35B	P	U-017713
4304732222	RBU 15-35B	S	U-017713
4304730585	RBU 7-11F	P	U-01790
4304732512	RBU 8-11F	P	U-01790
4304731739	RBU 9-9E	P	U-03505
4304732415	RBU 3-10EX (RIG SKID)	P	U-035316
4304733035	RBU 14-19F	P	U-13769-A
4304731881	APACHE 12-25	S	U-3405
4304732417	FEDERAL 3-25B	P	U-39221
4304731782	SADDLE TREE DRAW 13-34	LA	U-57598
4304732934	RBU 3-10F	P	U-7206
4304732969	RBU 11-10F	P	U-7206
4304732970	RBU 12-15F	P	U-7206
4304732971	RBU 15-16F	P	U-7206

OPERATOR CHANGE WORKSHEET

<input checked="" type="checkbox"/>	4-KAS
<input checked="" type="checkbox"/>	5-SJ
<input checked="" type="checkbox"/>	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: <u>RBU 1-10F</u>	API: <u>43-047-33088</u>	Entity: <u>7050</u>	S <u>10</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7206</u>
Name: <u>RBU 15-10F</u>	API: <u>43-047-33362</u>	Entity: <u>7050</u>	S <u>10</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7206</u>
Name: <u>RBU 1-15F</u>	API: <u>43-047-32902</u>	Entity: <u>7050</u>	S <u>15</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7206</u>
Name: <u>RBU 3-15F</u>	API: <u>43-047-32903</u>	Entity: <u>7050</u>	S <u>15</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7260</u>
Name: <u>RBU 9-15F</u>	API: <u>43-047-32904</u>	Entity: <u>7050</u>	S <u>15</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7260</u>
Name: <u>RBU 7-23F</u>	API: <u>43-047-33033</u>	Entity: <u>7050</u>	S <u>23</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013766</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	Unit:	API NO	ENTITY NO	LEASE TYPE	RIVER BEND	WELL TYPE	WELL STATUS
SEE ATTACHED LIST											

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>	9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102	PHONE NUMBER: (817) 870-2800
10. FIELD AND POOL, OR WILDCAT: Natural Buttes	
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie *(405) 749-1300*
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

(5/2000)

7

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SESW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SESW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SESW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SESW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P	
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL	
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P	
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL	
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P	
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P	
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P	
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S	
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL	
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P	
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL	
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL	
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL	
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL	
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SEnw	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NEsw	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NEsw	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SEne	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NEsw	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NEne	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SEse	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NEse	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SEsw	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SEne	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWnw	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWne	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWsw	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWse	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWse	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NEnw	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NEne	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWne	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NEne	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NEsw	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWsw	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SEne	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWse	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NEsw	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWsw	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWne	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWse	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNw	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NEnw	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NEnw	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.			8. WELL NAME and NUMBER: RBU 7-23E
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304733033
4. LOCATION OF WELL FOOTAGES AT SURFACE: 542' FNL & 448' FEL			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 23 10S 19E			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/13/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: CLEANOUT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy performed a Cleanout on this well per the attached Summary Report.

NAME (PLEASE PRINT) BARBARA A. NICOL	TITLE REGULATORY CLERK
SIGNATURE <i>Barbara A. Nicol</i>	DATE 1/7/2009

(This space for State use only)

EXECUTIVE SUMMARY REPORT

9/24/2008 - 10/14/2008

Report run on 1/7/2009 at 2:30 PM

Riverbend Unit 07-23E - Riverbend Unit 07-23E

Section 23-10S-19E, Uintah, Utah, Roosevelt

Objective: CO well & check scale

Date First Report: 9/25/2008

Last Casing String:

Method of Production: Flowing

Rig Information: Mesa, 211,

- 9/25/2008 FTP 20 psig, SICP 185 psig. PBD @ 6,615'. EOT @ 6,535'. MIRU Mesa Rig #211. Spot 500 bbl frac tk and fill w/2% KCl trtd wtr. MI spot & hard line in flowback tk. MI & spot rig pmp & tk. Bd tbg. ND WH. NU BOP. SWI. SDFN.
- Riverbend Unit 07-23E -----
9/26/2008 SITP 25 psig, SICP 210 psig. PBD @ 6,615'. Btm perf @ 6,594'. EOT @ 6,535'. Bd tbg. Ppd 20 bbl 2% KCl trtd wtr dwn TCA to KW. Unland tbg and LD hgr. PU & RIH w/1jt tbg. Soft tgd @ 6,536' (79' abv PBD @ 6,615'). Ld 1 jt. TOH w/206 jts 2-3/8" 4.7#, 8rd, EUE tbg, F nip, 1 jt & top half of Weatherford pump off bit sub. Found sli spdt internal sc in tbg starting @ 5600' & contd to EOT. Samples taken for analysis. BHBS rec @ F nip. No plngr found. Replace last jt due to bad thd. PU & TIH w/4-3/4" tricone bit, 5-1/2" csg scr, 1 jt, SN & 158 jts 2-3/8" tbg drifting every stand. No plngr found. EOT @ 5,280'. SWI. SDFWE. 20 BLWTR
- Riverbend Unit 07-23E -----
9/29/2008 SITP 20 psig, SICP 200 psig. PBD @ 6,615'. EOT @ 5,280'. Cont TIH w/48 jts 2 3/8" 4.7#, 8rd, EUE tbg, SN, 5 1/2" csg scr & 4 3/4" tricone bit. No plngr found after drifting all pipe. MIRU AFU. PU pwr swivel & estb circ w/AFU. Tgd fill @ 6,536' (79' fill). PU 3 jts & CO fr/6,536' to 6,614'. Tgd hd @ 6,614' on top of pmp off sub & bit. Circ hole cln. Sptd 45 gal of S-2008 Multi-Chemc sc inhibitor & 30 gal of B-8614 Multi-Chem Biocide @ 6,614'. LD pwr swivel. LD 3 jts tbg. TOH w/207 jts, SN, 5 1/2" csg scr & 4 3/4" tricone bit. PU & TIH w/mule shoe col, SN & 207 jts, 4.7#, J-55, EUE, 8rd tbg. RU swb tls & RIH w/1-1/2" sb to 6,500' FS. POH & PU 1.91" tbg broach. RIH to SN. No ti spots. POH & LD broach. PU tbg hgr & Ld tbg w/SN @ 6,533', EOT @ 6,534'. Btm perf @ 6,594'. ND BOP. NU WH. SWI. SDFN. AFU Ppd 50 bbl 2% KCl trtd wtr w/foam. Rec 61 BLW. 9 BLWTR.
- Riverbend Unit 07-23E -----
9/30/2008 SITP 20 psig, SICP 200 psig. SN @ 6,533', EOT @ 6,534'. PBD @ 6,615. Bd csg. MIRU Frac Tec. Ppd 5 gals MA-844W, 10 gals EGMBE Frac Tec mutual solvent, 550 gals 7-1/2% HCL ac mxd w/10 gals adds dwn TCA. Flshd ac w/20 bbl 2% KCl trtd wtr @ 0 psig, 34 bbl ttl ppd. SWI for 3 hrs. SITP 100 psig, SICP 110 psig. Bd tbg. RU & RIH w/swb tls. BFL @ 5100' FS. S. 0 BO, 25 BLW, 8 runs, 3-1/2 hrs. FFL @ 6500' w/sli blow on tbg. SICP 190 psig. SWI & SDFN. 18 BLWTR.
- Riverbend Unit 07-23E -----
10/1/2008 SITP 20 psig, SICP 250 psig. SN @ 6,533', EOT @ 6,534'. PBD @ 6,615. Bd tbg. PU & RIH w/swb tls. BFL @ 5700' FS. Swb well w/3 runs. FFL @ 6500' FS. Recd 9 BLW. KO well flw gas to test tnk on #3 run. Perform SI test. 1"- SITP 45 psig, SICP 175 psig. 5"- SITP 75 psig, SICP 175. 10"- SITP 85 psig, SICP 180. 15" - SITP 85 psig, SICP 185 psig. 30" - SITP 85 psig, SICP 200 psig. 60" - SITP 87 psig, SICP 210 psig. Dropd BHBS & seated in SN w/sd line. POH w/sd line. SWIFPBU. RDMO Mesa rig #211. 9 BLWTR.

EXECUTIVE SUMMARY REPORT

9/24/2008 - 10/14/2008
Report run on 1/7/2009 at 2:30 PM

10/1/2008 ----- Riverbend Unit 07-23E -----
SITP 100 psig. SICP 260 psig. SN @ 6,533. MIRU SWU, PU & RIH w/ swb tls. BFL
6,400' FS. 2 runs, 1 hr. Rec 0 oil, 1 bbl water. SDFN. FFL 6,400'.

10/2/2008 ----- Riverbend Unit 07-23E -----
SITP 100 psig. SICP 260 psig. SN @ 6533'. BFL @ 6000' FS. BD tbg & RIH w/
swab tls. S 0 BO, 3 BW. 2 runs, 2 hr. FFL @ 5600' FS. SITP 160 psig.
SICP 200 psig. SWI for QGM curtailment. RDMO Wildcat Well Service.

10/13/2008 ----- Riverbend Unit 07-23E -----
SITP 260 psig. SICP 260 psig. MIRU Wildcat Well Service SWU. SN @ 6533'.
BD tbg. PU & RIH w/ plng tls. Pull plngr. Well unloaded while plng plngr.
POH & LD tls. Cycled plngr. FTP 180 psig. SICP 220 psig. RWTP @ 11:00
a.m. 10/13/08. RDMO Wildcat Well Service SWU.

----- Riverbend Unit 07-23E -----