

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Rosewood Resources, Inc.

3. ADDRESS OF OPERATOR
 100 Crescent Court, Suite 500, Dallas Tx. 75201 214-871-5729

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 794' FWL, 1838' FSL, NW1/4, SW1/4, Sec. 15, T11S, R23E
 At proposed prod. zone
 242 560

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 33.2 MILES SOUTH OF BONANZA, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 794'

16. NO. OF ACRES IN LEASE 1080

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2300'

19. DEPTH OF WELL 3700'

20. ROTARY OR MUD LOGGING ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5996'

22. APPROX. DATE WORK WILL START*
 March 1, 1998

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-0780

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. TRACT IDENTIFICATION NAME
 Rock House Unit

8. FARM OR LEASE NAME
 Rock House Unit

9. WELL NO.
 #24

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC. 15, T 11 S, R 23 E.

12. COUNTY OR PARISH 13. STATE
 UINTAH UT

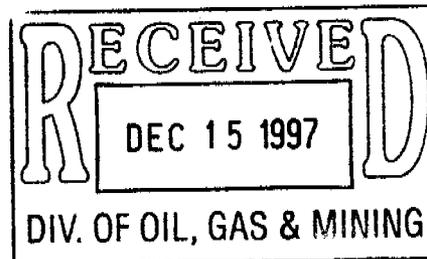
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	CEMENT PROGRAM
12 1/4	9 5/8	36	300	TO SURFACE
7 7/8	4 1/2	11.6	T.D.	CMT TOP TO COVER THE OIL SHALE

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL
 PLEASE SEE THE ATTACHED 10 POINT AND THE 13 POINT SURFACE
 USE PLAN.

IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

WILLIAM A. RYAN
 350 S., 800 E.
 VERNAL, UTAH
 801-789-0968 801-823-6152



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. William A. Ryan
 SIGNED WILLIAM A. RYAN TITLE AGENT DATE Nov., 28, 1997

(This space for Federal or State office use)

PERMIT NO. 43-047-33028 APPROVAL DATE _____

APPROVED BY John R. Boy TITLE Associate Director Utah DOGM DATE 2/12/98

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

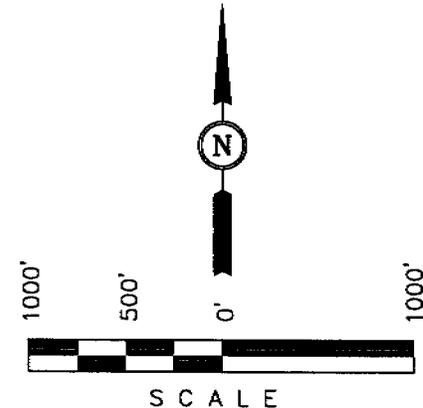
T11S, R23E, S.L.B.&M.

ROSEWOOD RESOURCES, INC.

Well location, ROCK HOUSE #24, located as shown in the NW 1/4 SW 1/4 of Section 15, T11S, R23E, S.L.B.&M. Uintah County Utah.

BASIS OF ELEVATION

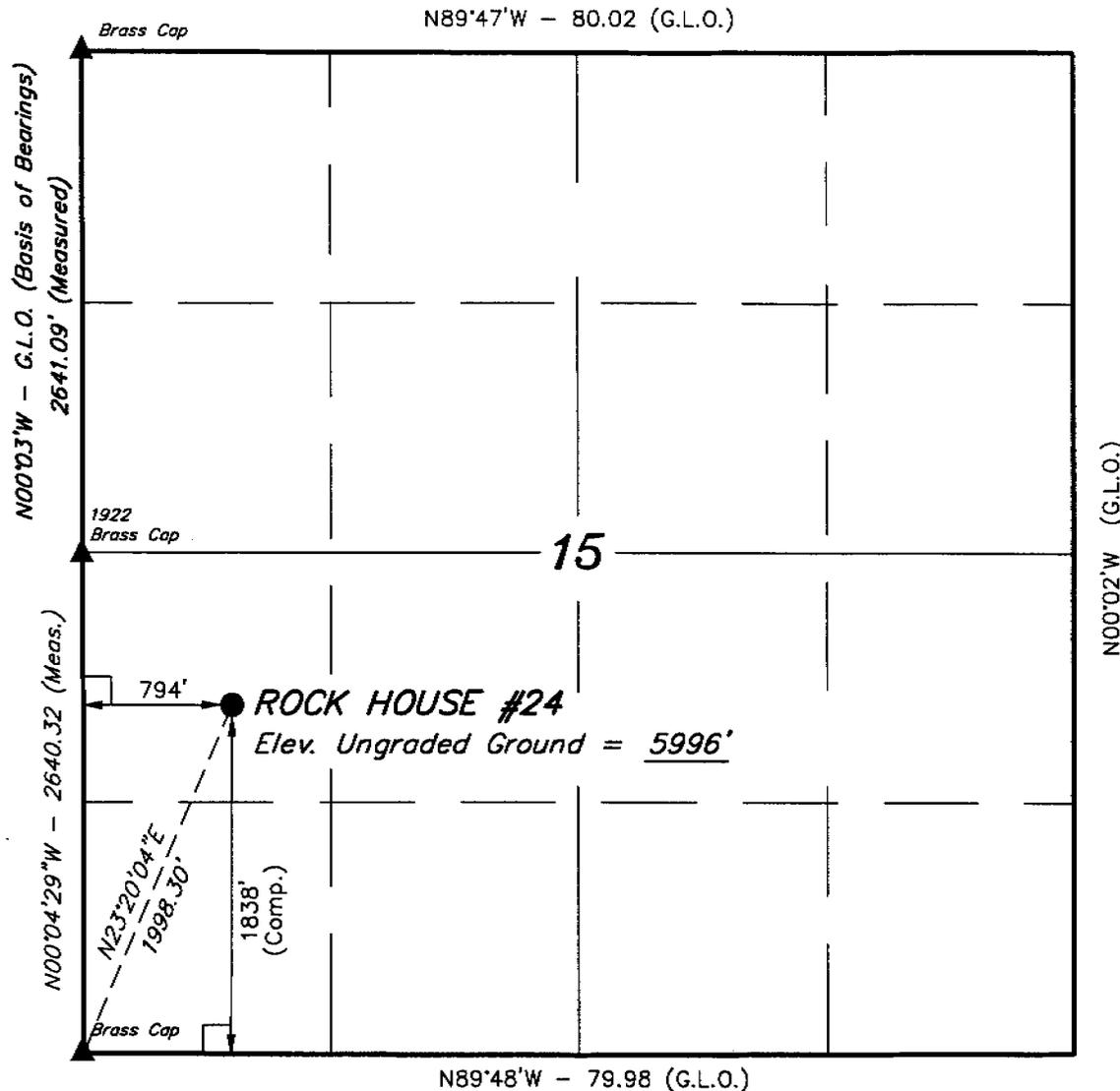
SPOT ELEVATION LOCATED IN THE NW 1/4 OF SECTION 27, T11S, R23E, S.L.B.&M. TAKEN FROM THE ARCHY BENCH QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6366 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. King
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-7-97	DATE DRAWN: 11-10-97
PARTY D.K. D.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ROSEWOOD RESOURCES, INC.	

Ten Point Plan

Rosewood Resources, Inc.

Rock House 24
Rock House Unit

Surface Location NW 1/4, SW 1/4, Section 15, T. 11 S., R. 23 E.

1. Surface Formation:

Green River

2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Green River	Surface	5,996' G.L.
Oil Shale	500	5,496
Wasatch	3,446	2,550
Mesaverde formation	5,496	500
T.D.	5,500	496

3. Producing Formation Depth:

Formation objective include the Wasatch and its submembers.

Off Set Well Information:

Off set well:	Gas Well	Rock House Unit #21	Sec. 10, T. 11 S., R. 23 E.
	Gas Well	Rock House Unit #20	Sec. 15, T. 11 S., R. 23 E.
	Gas Well	Rock House Unit #19	Sec. 10, T. 11 S., R. 23 E.
	Gas Well	Rock House Unit #17	Sec. 9, T. 11 S., R. 23 E.
	Gas Well	Rock House Unit #14	Sec. 10, T. 11 S., R. 23 E.
	Gas Well	Rock House Unit #44-14	Sec. 14, T. 11 S., R. 23 E.
	Gas Well	Atchee #1	Sec. 15, T. 11 S., R. 23 E.

4. Proposed Casing :

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/Ft.</u>	<u>Grade & Tread</u>	<u>Setting Depth</u>	<u>Casing New/Used</u>
12 1/2	9 5/8	36	J-55/STC	300	New
7 7/8	4 1/2	11.6	J-55/LTC	T.D.	Used/inspected

Cement Program:

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amount</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
9 5/8	Class "G" 2% Calcium 1/4 #/sk cello flake	200 sks.	1.18 cu. ft./sk.	15.6 lbs./gal.
4 1/2	Lead Class "G" 3 % salt 16% gell 10# Gilsonite/sk	200 sks	3.90 cu. ft./sk.	11.0 lbs./gal.
	Tail Class "G" 10% salt 10% gypsum 2% WR15 .4 lbs/sk FL 25	500 sks +/-	1.53 cu. ft./sk.	14.8 lbs./gal.

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000 psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 9 5/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

<u>Interval</u>	<u>Mud weight lbs/gal.</u>	<u>Viscosity Sec./Qt.</u>	<u>Fluid Loss MI/30 Mins.</u>	<u>Mud Type</u>
0-300	Air/Clear Water	----	No Control	Water/Gel
300-2000	Clear Water	----	No Control	Water/Gel
2000-T.D.	8.4-8.6	30	No Control	Water/Gel

7. Auxiliary Equipment:

Upper Kelly cock, full opening stabbing valve, 2 1/2" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 10' from 2000' to T.D.
- d) Logging:

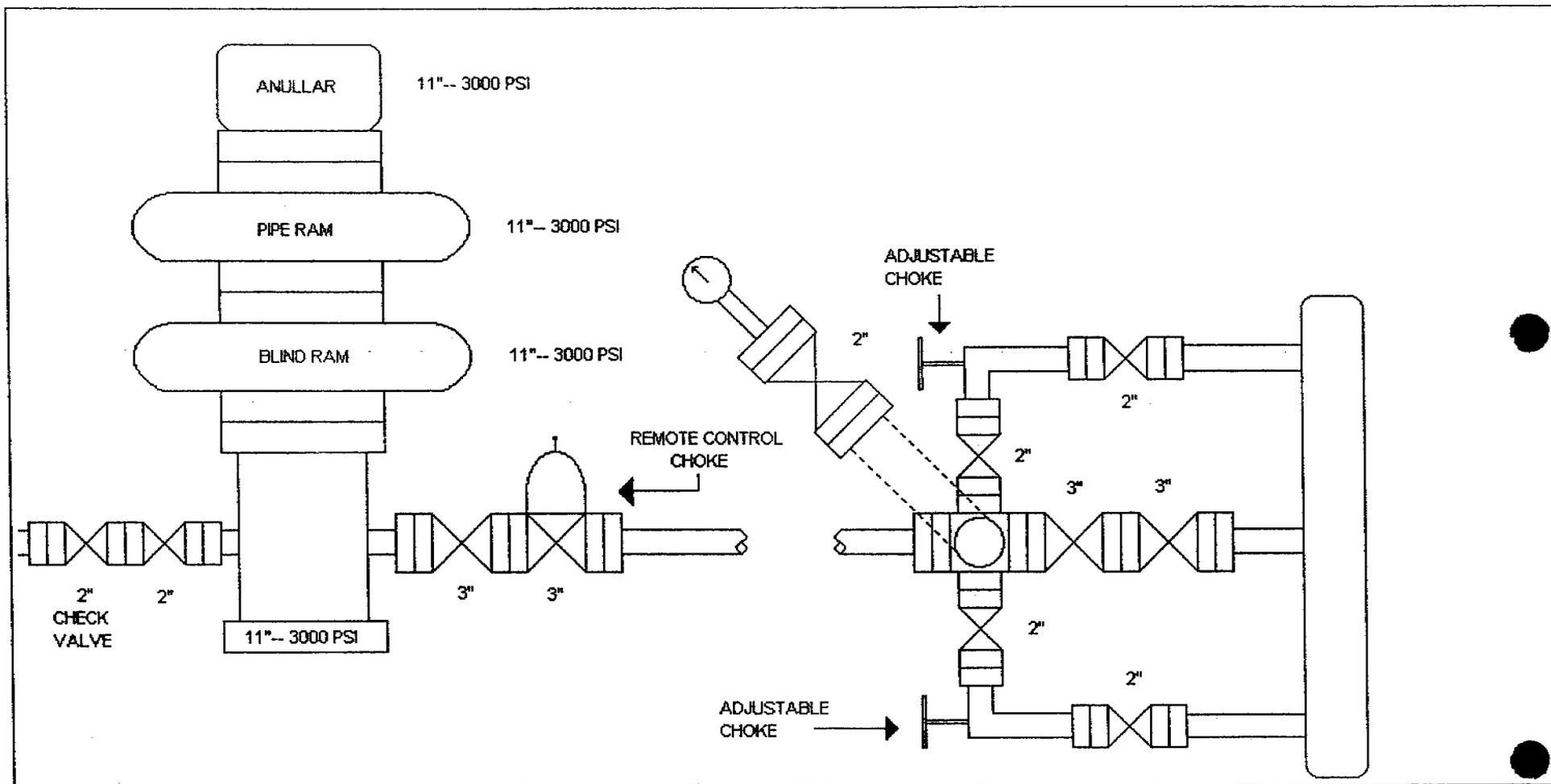
Type	Interval
DLL/SFL W/GR and SP	T.D. to Surf. Csg
FDC/CNL W/GR and CAL	T.D. to Surf. Csg

9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch Formation. Other wells drilled in the area have not encountered over pressured zones or H₂S.

10. Drilling Schedule:

The anticipated starting date is March 1, 1998. Duration of operations expected to be 30 days.



ROSEWOOD RESOURCES, INC.

13 POINT SURFACE USE PLAN

FOR WELL

ROCK HOUSE UNIT #24

LOCATED IN

NW 1/4, SW 1/4

SECTION 15, T. 11 S., R. 23 E., U.S.B.&M.

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU-0780

SURFACE OWNERSHIP: FEDERAL AND STATE

1. Existing Roads

To reach the Rosewood Resources, Inc., Rock House Unit 19 well location, in Section 10, T11S, R23E, from Bonanza, Utah:

Starting in Bonanza, Utah proceed south on the paved road for 4 miles. Turn south (left) on the Book cliffs road (dirt road). Proceed south 3.9 miles to the Greeks Corrals. Turn west (right) at the fork in the road. Proceed 8.3 miles to the Asphalt Wash sign. Stay to the south (left) of the sign. Proceed .7 miles to the Rainbow sign. Stay to the west (right) of the sign. This is also called the Kings Wells road. Proceed 10.5 miles turn north (right) off the county road. Proceed .7 miles stay to the right at the intersection. Proceed 2.8 miles turn west (right). Proceed 1.4 miles to Saddletree Draw. Turn north (right) proceed .5 miles. The proposed access road starts at this point.

All roads to the proposed access road are State or County Class D roads.

Please see the attached map for additional details.

2. Planned access road

The proposed location will require 4700' of new access road. The first 2700 feet of road will be on state lands.

The road will be built to the following standards:

A) Approximate length	4,700Ft.
B) Right of Way width	30 Ft.
C) Running surface	18 Ft.
D) Surfacing material	Native soil
E) Maximum grade	5%
F) Fence crossing	None
G) Culvert	Two
H) Turnouts	None
I) Major cuts and fills	None
J) Road flagged	Yes
K) Access road surface ownership	Federal/State
L) All new construction on lease	Yes
M) Pipe line crossing	none

Newly constructed roads will be built using native soils from borrow pits on either or both sides of the road.

Please see the attached location plat for additional details.

No right of way will be required. All surface disturbance for the road and location will be within the Unit boundary. Contact will be made with the SITLA for the appropriate clearance and right of way.

3. Location of existing wells

The following wells are located within one mile radius of the location site.

A) Producing wells	Gas Well	Rock House Unit #21	Sec. 10, T. 11 S., R. 23 E.
	Gas Well	Rock House Unit #20	Sec. 15, T. 11 S., R. 23 E.
	Gas Well	Rock House Unit #19	Sec. 10, T. 11 S., R. 23 E.
	Gas Well	Rock House Unit #17	Sec. 9, T. 11 S., R. 23 E.
	Gas Well	Rock House Unit #14	Sec. 10, T. 11 S., R. 23 E.
	Gas Well	Rock House Unit #44-14	Sec. 14, T. 11 S., R. 23 E.
	Gas Well	Atchee #1	Sec. 15, T. 11 S., R. 23 E.
B) Water wells		None	
C) Abandoned wells			
	Gas Well	Rock House Unit #16	Sec. 15, T11S, R23E.
D) Temporarily abandoned wells		None	
E) Disposal wells		None	
F) Drilling/permitted wells		Rock House Unit # 25	Sec. 9, T11S, R23E.
		Rock House Unit # 22	Sec. 15, T11S, R23E.
G) Shut in wells		None	
H) Injection wells		None	
I) Monitoring or observation wells		None	

Please see the attached map for additional details.

4. Location of tank batteries, production facilities, and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a **juniper green** color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is **Juniper Green**.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulations identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

A proposed **surface gas line** will be constructed and tied into an existing 6" line. The approximate **length will be 4700'**. The proposed pipe line will be constructed adjacent to the access road. Please see the attached location diagrams for pipe line location. There will be no additional surface disturbances required for the installation of a gathering line. The line will be a 2" or 4" steel line. The line will be welded on the pad and access road. After welding the line will be pulled with a small cat to the tie in.

The gas meter run will be located within 500' of the well head. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration report will be submitted to the BLM's Vernal District office. All measurement facilities will conform with API and AGA standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing the subject well will be hauled by truck from Rosewoods water station in Section 13, T11S, R23E. A second location may be used,

it would be Evacuation Creek permit # 49-1595. The Evacuation Creek distribution point is in Section 7, T11S, R25E. Water for completion will come from the same supply or Vernal City.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravels or pit lining material will be obtained from private sources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately 10 ft. deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will not be lined unless the pit is blasted or soil conditions would warrant a pit liner.

The reserve pit will not be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval for a permanent disposal method and location will be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned for at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follow:

A)	Pad length	325 ft.
B)	Pad width	155 ft.
C)	Pit depth	10 ft.
D)	Pit length	180 ft.
E)	Pit width	50 ft.
F)	Max cut	23.6 ft.
G)	Max fill	12.3 ft.
H)	Total cut yds	10,220 cu. yds.
I)	Pit location	west side
J)	Top soil location	south end
	Trees	west side
K)	Access road location	north end
L)	Flare pit	west corner

Please see the attached location diagram for additional details.

Please note the location of the **trees removed** from the location. Also note that a **small dam** will have to be constructed below the location. The dam will be located in the wash. The approximate height of the dam will be 8' from the wash bottom. The over flow will be located on the north side of the dam. In addition the **corner number 2 will be rounded off** to accommodate the existing drainage.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.
- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, **all trees will be removed from the location.** The top 6 inches of soil material will be stripped off the location and the pit area. The top soil will amount to approximately 1,000 cubic yards of material. **The top soil will be stockpiled in two distinct piles.** Placement of the top soil is noted on the attached location plat. **The top soil pile from the location will be seeded as soon as the soil is stock piled** with the seed mix listed. When all drilling and completion activities have been completed and the pit backfilled the top soil from the pit area spread on the pit area. **The pit area will be seeded when the soil has been spread.** The unused portion of the location (the area outside the dead men.) will be recontoured

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

All disturbed areas will be recontoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rain fall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

Seed will be spread when the top soil is stock piled and when reclamation work is performed.

Seed will be broadcast. If a drill is used the seed mix will be half the mix specified.

Seed Mix

Four wing salt brush	4#/acre
Western wheat grass	3#/acre
Shad scale	3#/acre
Needle and thread	2#/acre

11. Surface ownership:

Access road	Federal/State of Utah
Location	Federal
Pipe line	Federal/State of Utah

12. Other information

A) Vegetation:

The vegetation coverage is slight. The majority of the existing vegetation consists of sage brush and Juniper trees.

B) Dwellings:

There are no dwellings, or other facilities within a one mile radius of the location.

C) Archeology:

The location has been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would effect such sites will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water is the Green River located 4 miles to the north.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

- a) Location construction
At least forty eight (48) hours prior to construction of location and access roads
- b) Location completion
Prior to moving on the drilling rig.
- c) Spud notice
At least twenty-four (24) hours prior to spudding the well.
- d) Casing string and cementing
At least twenty-four (24) hours prior to running casing and cementing all casing strings.
- e) BOP and related equipment tests
At least twenty-four (24) hours prior to initial pressure tests.
- f) First production notice
With in five (5) business days after the new well begins, or production resumes after well has been off production for more than ninety 90 days.

H) Flare pit

The flare pit will be located in corner B. The pit will be 100 feet from the bore hole. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

A) Representative

Name: William A. Ryan

Address: Rocky Mountain Consulting
350 South, 800 East
Vernal, Utah 84078

Telephone:
Office 801-789-0968
Fax 801-789-0970
Cellular 801-823-6152

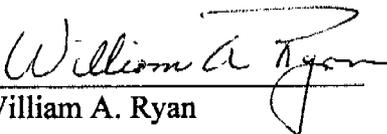
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, the applicable laws, regulations, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by Freedom Energy, Inc. and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Date Nov. 28 1997


William A. Ryan
Agent
Rocky Mountain Consulting

Onsite Date: November 13, 1997
Participant on joint inspection:
William Ryan Rocky Mountain Consulting
Byron Tolman BLM
Steve Matson BLM

Steve Strom
Kim Bartel

BLM
BLM

Statement of use of Hazardous Material

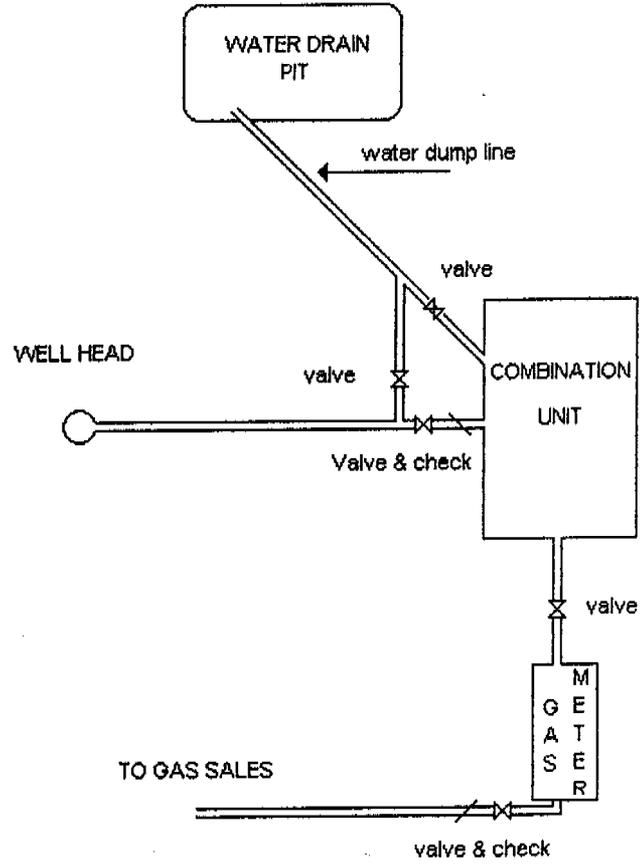
No chemical(s) from the EPA's Consolidated list of Chemicals subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986. will be used, produced, transported, stored, disposed, or associated with the proposed action, No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

William A Ryan
Agent for Rosewood Resources, Inc.
Rocky Mountain Consulting
350 S. 800 E.
Vernal Utah, 84078

Telephone
(801) 789-0968 office
(801) 823-6152 cellular
(801) 789-0970 fax

ROSEWOOD RESOURCES, INC
TYPICAL
GAS WELL



SELF-CERTIFICATION STATEMENT

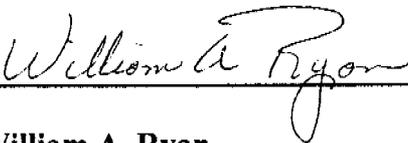
The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that Rosewood Resources, Inc., is considered to be the operator of the following well.

Rock House Unit #24
NW 1/4, SW 1/4, Section 15, T. 11 S., R. 23 E.
Lease UTU-0780
Uintah County, Utah

Rosewood Resources, Inc., is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage is provided by Certificate of Deposit, BLM Bond #UT-0627.



William A. Ryan
Agent
Rocky Mountain Consulting
350 S. 800 E.
Vernal UT 84078
801-789-0968 Office
801-823-6152 Cell
801-789-0970 Fax

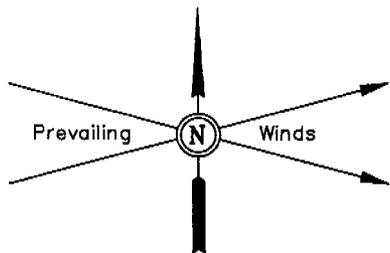
ROSEWOOD RESOURCES, INC.

LOCATION LAYOUT FOR

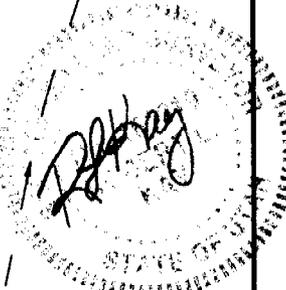
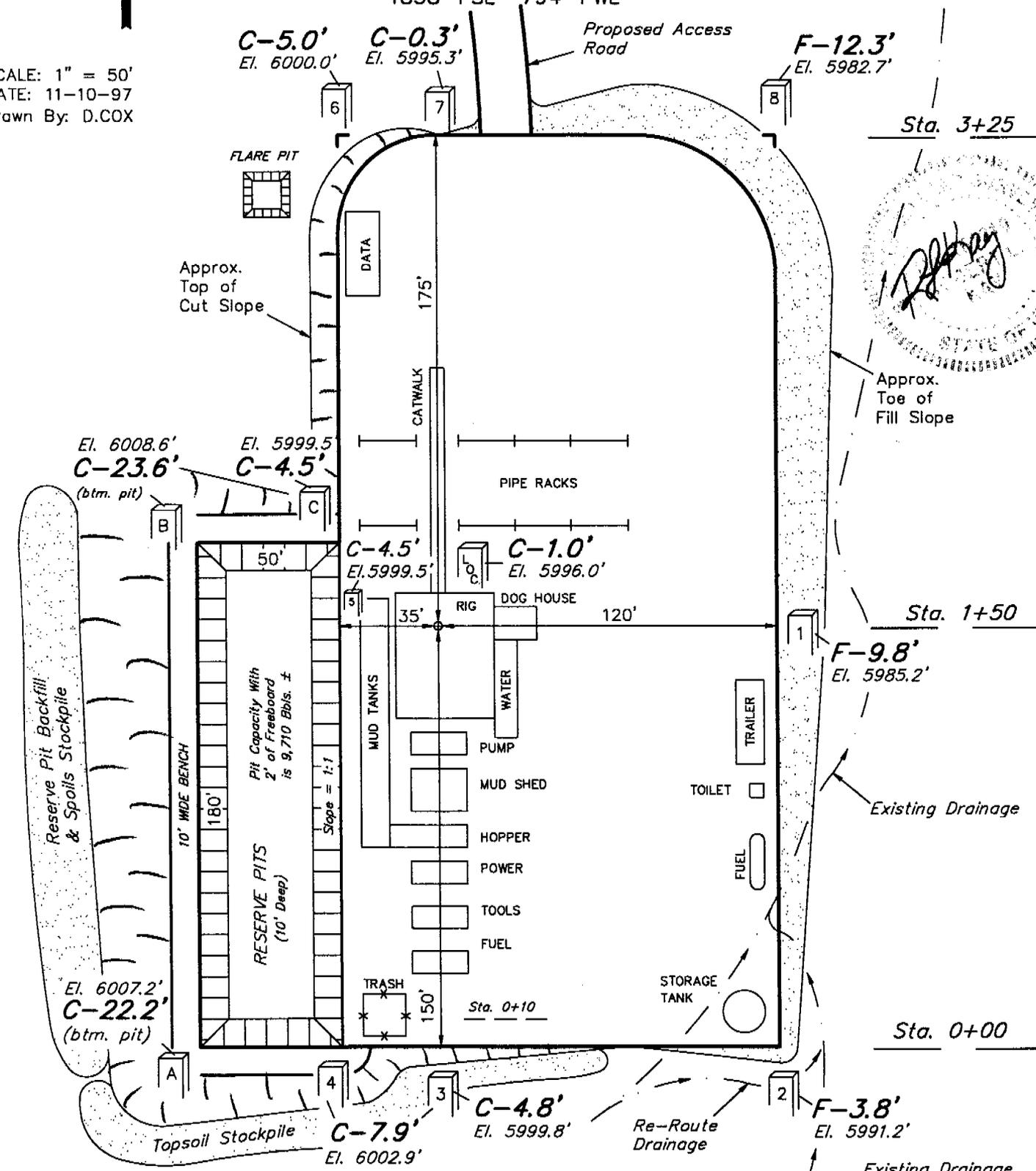
ROCK HOUSE #24

SECTION 15, T11S, R23E, S.L.B.&M.

1838' FSL 794' FWL



SCALE: 1" = 50'
DATE: 11-10-97
Drawn By: D.COX



Approx. Toe of Fill Slope

Sta. 1+50

Existing Drainage

Sta. 0+00

Existing Drainage

Elev. Ungraded Ground at Location Stake = **5996.0'**

Elev. Graded Ground at Location Stake = **5995.0'**

ROSEWOOD RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

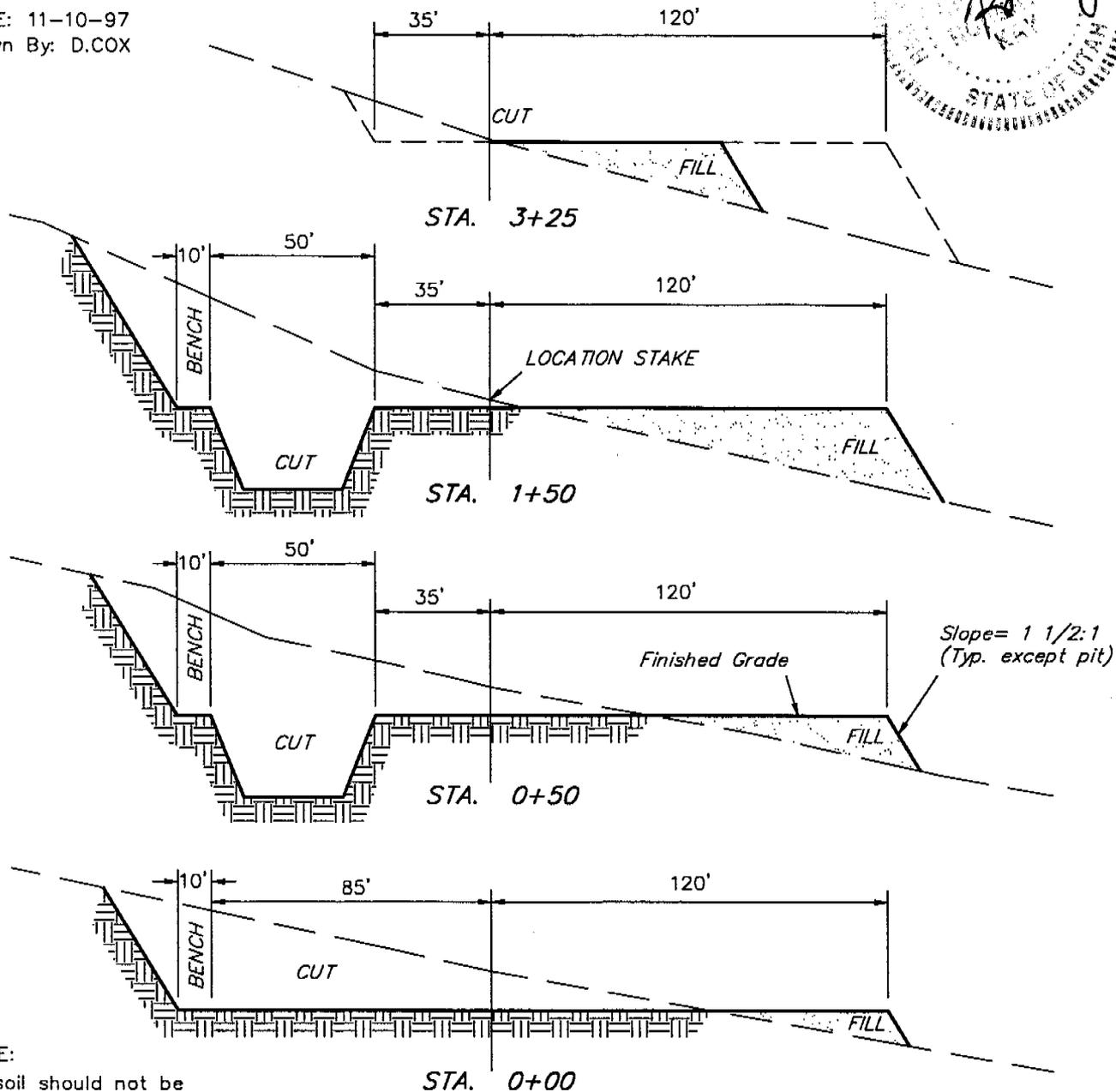
ROCK HOUSE #24

SECTION 15, T11S, R23E, S.L.B.&M.

1838' FSL 794' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 11-10-97
Drawn By: D.COX



NOTE:

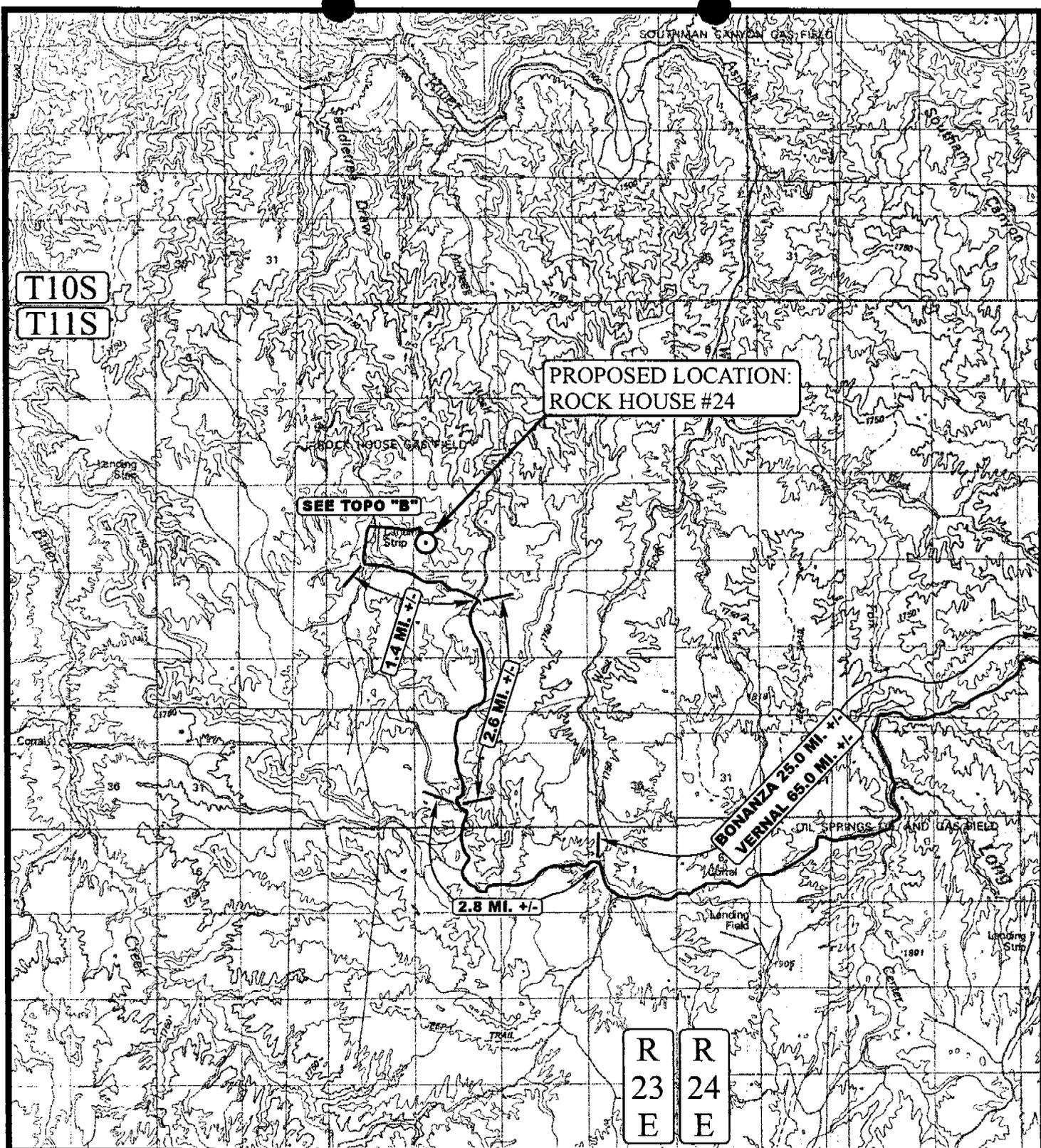
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,100 Cu. Yds.
Remaining Location	= 9,120 Cu. Yds.
TOTAL CUT	= 10,220 CU.YDS.
FILL	= 7,470 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,360 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,360 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



ROSEWOOD RESOURCES INC.

ROCK HOUSE #24
SECTION 15, T11S, R23E, S.L.B.&M.
1838' FSL 794' FWL

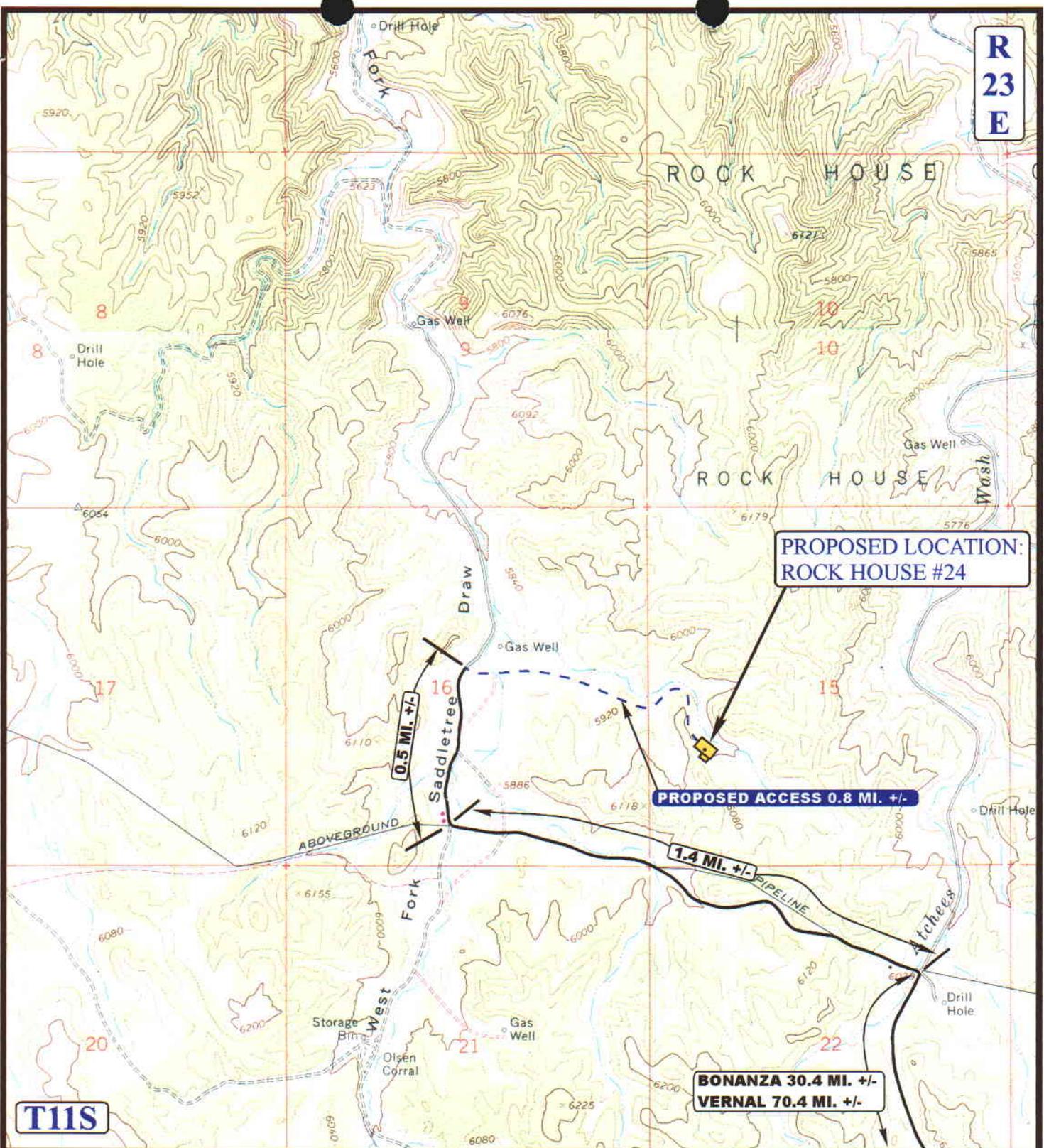


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@easilink.com

TOPOGRAPHIC MAP
11 MONTH 10 DAY 97 YEAR
SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00



R
23
E



**PROPOSED LOCATION:
ROCK HOUSE #24**

PROPOSED ACCESS 0.8 MI. +/-

1.4 MI. +/-

**BONANZA 30.4 MI. +/-
VERNAL 70.4 MI. +/-**

T11S

LEGEND:

--- PROPOSED ACCESS ROAD

— EXISTING ROAD



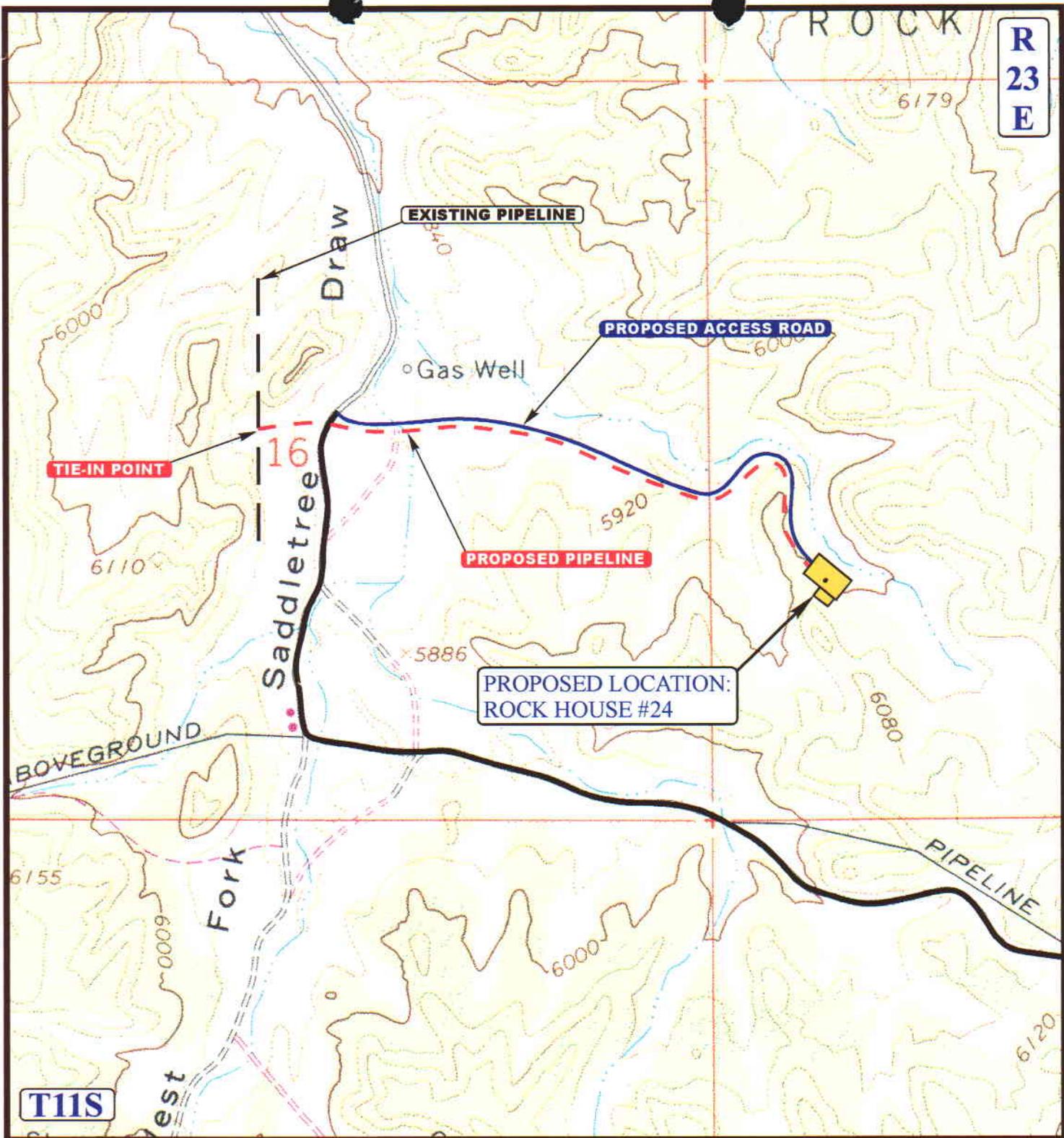
ROSEWOOD RESOURCES, INC.

ROCK HOUSE #24
SECTION 15, T11S, R23E, S.L.B.&M.
1838' FSL 794' FWL

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
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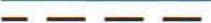
TOPOGRAPHIC **11 10 97**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

B
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 4700' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



ROSEWOOD RESOURCES, INC.

ROCK HOUSE #24
SECTION 15, T11S, R23E, S.L.B.&M.
1838' FSL 794' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@easilink.com

TOPOGRAPHIC **11 10 97**
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/15/97

API NO. ASSIGNED: 43-047-33028

WELL NAME: ROCK HOUSE UNIT #24
 OPERATOR: ROSEWOOD RESOURCES (N7510)

PROPOSED LOCATION:
 NSW 15 - T11S - R23E
 SURFACE: 0794-FWL-1838-FSL
 BOTTOM: 0794-FWL-1838-FSL
 UINTAH COUNTY
 ROCK HOUSE FIELD (670)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU - 0780

PROPOSED PRODUCING FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

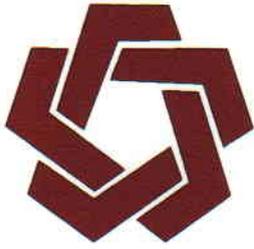
- Plat
- Bond: Federal State Fee
 (Number MT-0627)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
 (Number 49-1595)
- RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: ROCK HOUSE
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: _____



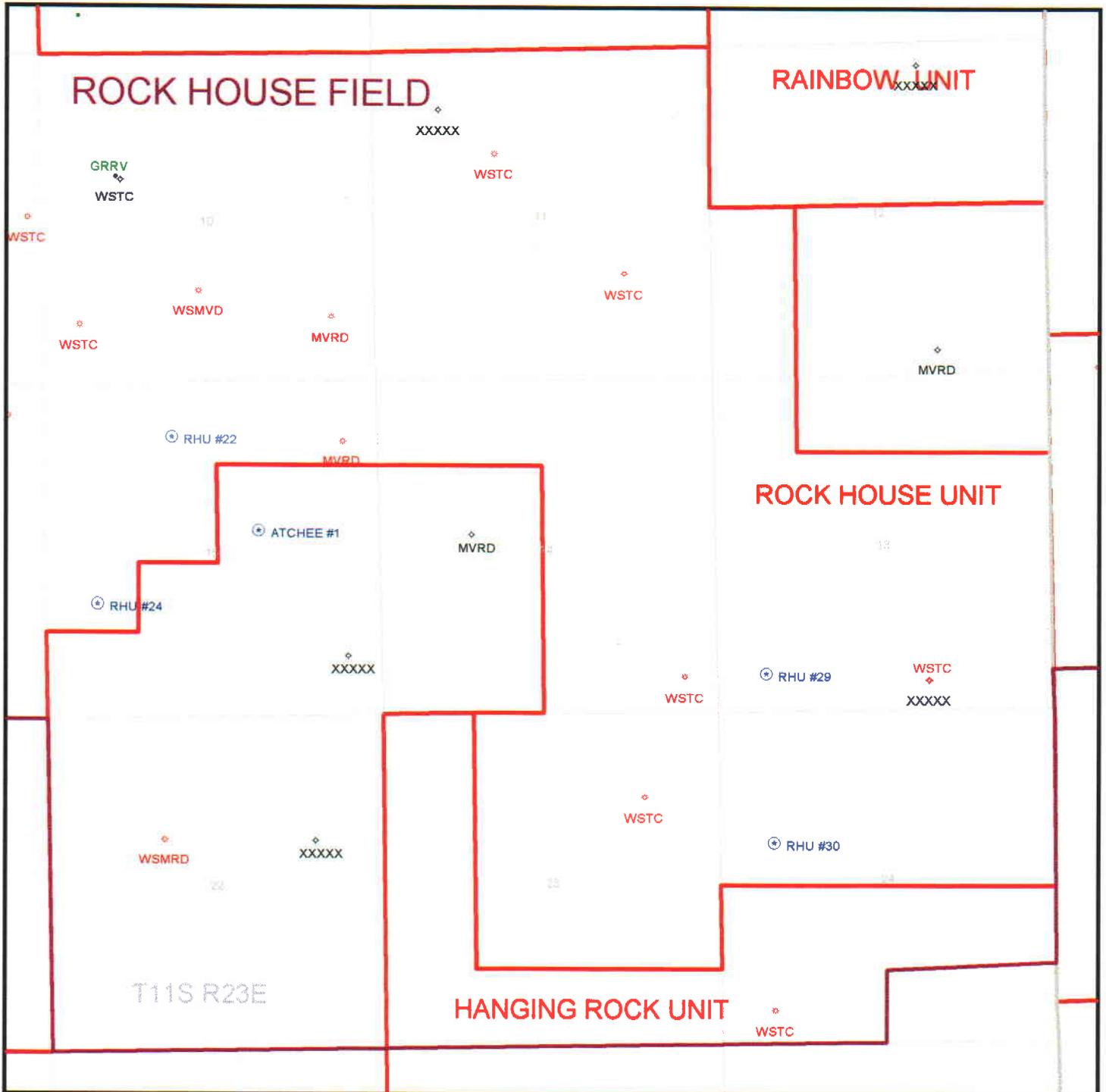
DIVISION OF OIL, GAS & MINING

OPERATOR: ROSEWOOD RESOURCES (N7510)

FIELD: ROCK HOUSE (670)

SEC. TWP. RNG.: SEC. 13,15, & 24, T11S, R23E

COUNTY: UINTAH UAC: R649-3-3 & R649-2-3 ROCK HOUSE



DATE PREPARED:
17-DEC-1997



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 12, 1998

Rosewood Resources, Inc.
100 Crescent Court, Suite 500
Dallas, Texas 75201

Re: Rock House Unit 24 Well, 1838' FSL, 794' FWL, NW SW,
Sec. 15, T. 11 S., R. 23 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33028.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Rosewood Resources, Inc.
Well Name & Number: Rock House Unit 24
API Number: 43-047-33028
Lease: UTU-0780
Location: NW SW Sec. 15 T. 11 S. R. 23 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Rosewood Resources, Inc.

3. ADDRESS OF OPERATOR
 100 Crescent Court, Suite 500, Dallas Tx. 75201 214-871-5729

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 794' FWL, 1838' FSL, NW1/4, SW1/4, Sec. 15, T11S, R23E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 33.2 MILES SOUTH OF BONANZA, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 794'
 16. NO. OF ACRES IN LEASE 1080

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2300'
 19. ROTARY OR ~~ROTARY~~ DEPTH 3700'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5996'

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-0780
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Rock House Unit
 7. FARM OR LEASE NAME
 Rock House Unit
 8. WELL NO.
 #24
 10. FIELD AND POOL, OR WILDCAT
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC. 15, T 11 S, R 23 E.
 12. COUNTY OR PARISH UTAH 13. STATE UT

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

20. ROTARY OR ~~ROTARY~~

22. APPROX. DATE WORK WILL START*
 March 1, 1998

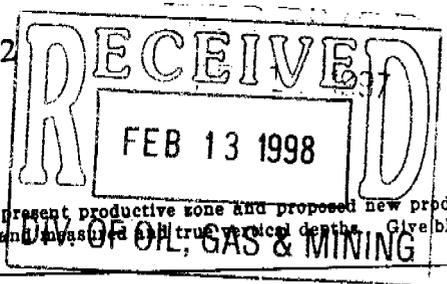
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	300	TO SURFACE
7 7/8	4 1/2	11.6	T.D.	CMT TOP TO COVER THE OIL SHALE

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL
 PLEASE SEE THE ATTACHED 10 POINT AND THE 13 POINT SURFACE
 USE PLAN.
 IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

WILLIAM A. RYAN
 350 S., 800 E.
 VERNAL, UTAH
 801-789-0968

801-823-6152



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and intervals and true vertical depths. Give blowout preventer program, if any.

24. SIGNED William A. Ryan WILLIAM A. RYAN TITLE AGENT DATE Nov., 28, 1997

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 ASSISTANT FIELD MANAGER
 APPROVED BY Amy Keneigh TITL Mineral Resources DATE FEB 10 1998
 CONDITIONS OF APPROVAL, IF ANY

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

DOG M 12-11-97

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Rosewood Resources, Inc.

Well Name & Number: Rockhouse 24

API Number: 43-047-33028

Lease Number: U-0780

Location: NWSW Sec. 15 T. 11 S R. 23 E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit to this office any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale identified at \pm 1296 ft.. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 1096 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert Petroleum Engineer	(435) 789-4170
Ed Forsman Petroleum Engineer	(435) 789-7077
Jerry Kenczka Petroleum Engineer	(435) 781-1190
BLM FAX Machine	(435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

-The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow shall be pushed outside of the burrow ditches and the turn outs shall be kept clear so that when the snow melts the water will be channeled away from the road.

-The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

-Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs).

-The trees shall be removed prior to stripping the topsoil and shall be windowed on the west side of the reserve pit where the cut sheet shows the pit spoils shall be piled. The pit spoils shall be piled on the north side of the reserve pit and the pit topsoil shall be piled on the south side of the pit.

-The location topsoil shall be windowed on the east side of where the road enters the location and continuing it around corner 8. The location topsoil shall be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix is provided in the APD. All poundage are in Pure Live Seed.

-Once the reserve pit is dry, it shall be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

-If the well becomes a producing well, a gate will be installed at the beginning on the access road which could be locked from December 1 through March 31, or whenever wintering deer are in the area. The gate would be left open during the rest of the year. Access would be available to service, operate and maintain the well, as well as additional wells that could be drilled in the area. Contact Steve Madsen at the Vernal Field Office of the Bureau of Land Management to find out where the gate shall be placed.

-The combination to the lock or a copy of the key will be provided to Howard Cleavinger, Assistant Field Manager for the Division of Minerals for access for inspection purposes.

-A sign shall be placed at the beginning of the access road stating that the road is closed during the winter for protection of mule deer winter range and that the road dead ends in 0.8 mile.

-Corner 2 of the well location shall be rounded as to allow the natural drainage to flow as it now exists.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: ROSEWOOD RESOURCES

Well Name: ROCK HOUSE # 2

Api No. 43-047-33028

Section 15 Township 11S Range 23E County UINTAH

Drilling Contractor

Rig #

SPUDDED:

Date 3/31/98

Time 2:00 PM

How DRY HOLE

Drilling will commence

Reported by LUCY

Telephone #

Date: 3/31/98 Signed: JLT

✓

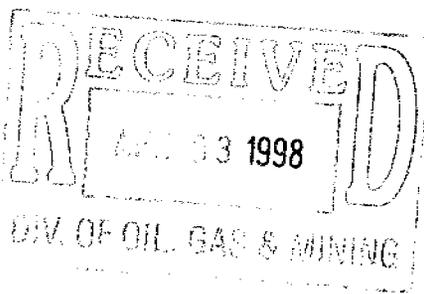
OPERATOR ROSEWOOD RESOURCES, INC.
 ADDRESS P.O. Box 1668
Vernal, UT 84078

OPERATOR ACCT. NO. N 7510

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02025	4304733050	ROCK HOUSE FEDERAL #27	NENE	10	11S	23E	UINTAH	3/29/98	3/29/98
WELL 1 COMMENTS: WELL TO BE ADDED TO THE ROCK HOUSE UNIT <i>Entity added 4-3-98. (wstc-mvrd P.A.)</i>											
A	99999	12335	4304733026	ATCHEE #1	SWNE	15	11S	23E	UINTAH	3/30/98	3/30/98
WELL 2 COMMENTS: <i>Entity added 4-3-98. fcc</i>											
B	99999	02025	4304733028	ROCK HOUSE FEDERAL #24	NWSW	15	11S	23E	UINTAH	3/31/98	3/31/98
WELL 3 COMMENTS: WELL TO BE ADDED TO THE ROCK HOUSE UNIT <i>Entity added 4-3-98. fcc (wstc-mvrd P.A.)</i>											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (3/89)



Lucy Nemes
 Signature
 Admin. Assistant
 Title
 Date
 Phone No. (435) 789-0414

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-0780

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
ROCK HOUSE UNIT

8. Well Name and No.
ROCK HOUSE UNIT #24

9. API Well No.
43-047-33028

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH CO., UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.
P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
794' FWL 1838' FSL, NW/SW Section 15, T11S, R23E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

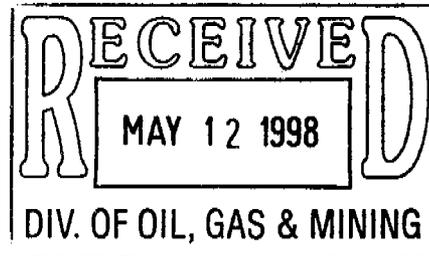
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WEEKLY STATUS
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS - MIRU CAZA RIG #56 ON 5/2/98. DRILLED TO TD @ 5460'; RAN AND CEMENTED 4-1/2" CSG. CAZA RIG #56 RELEASED @ 8:30 P.M. 5/10/98. SEE ATTACHED RIG REPORTS.

CURRENT STATUS - WAITING ON COMPLEITON RIG.



COPIES: ORIG. & 2-BLM; DIV. OG&M; J MCQUILLEN

14. I hereby certify that the foregoing is true and correct

Signed Lucy Neme Title Administrative Assistant Date 05/11/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ROSEWOOD RESOURCES, INC.

DAILY DRILLING REPORT

LEASE: ROCK HOUSE
WELL: #24

DATE: 5/5/98

CURRENT DEPTH 1210'
PROPOSED TD 5500'
FOOTAGE PAST 24 HRS 140'
ENGINEER D.WIDNER
CONSULTANT TOM THURSTON

PRESENT OPERATION: DRILLING

FROM	TO	ACTIVITY PAST 24 HRS:
700	930	MIX LCM PILL, 10% IN MAIN PIT, 25% IN PILL
930	1230	PUMP PILL, HOLE FILLED AFTER 100 BBLS THEN DROPPED AFTER 15 MIN, TOOK 20 BBLS TO FILL, PUMPED LCM IN PITS AWAY ON VAC.
1230	300	WO BJ, TEST BOP
300	430	RU BJ & PUMP 200 SX CLASS "G" CEMENT +3#/SK GILSONITE + 1/4#/SX CELLO-FLAKE
430	600	WOC
600	700	FILL HOLE, PUMPED 23 BBLS, HOLE WOULDN'T STAND
700	800	INJECTION RATE W/BJ 2.6 BMP 220 PSI; CEMENTED W/100 SX CLASS "G" + 1/4#/SK CELLO-FLAKE. PRESSURE @ END OF FLUSH 220 PSI
800	1015	WOC, FILL HOLE W/3 BBLS, HOLE STAYING FULL
1015	115	PU DRLG ASSEMBLY, TIH, TAG @ 290'; DRLG CEMENT 290'-407'
115	145	RIG REPAIRS
145	330	DRLG CEMENT 407' - 590'; DRLG 590'-1060' W/STRINGERS OF CMT
330	430	DRLG 1070'-1124'
430	500	RIG SERVICE
500	700	DRLG 1124' - 1210'

MUD PROPERTIES:

WT	WATER	% OIL	
VIS		%SAND	
WL		%SOLID	
HTHP		ALK	
PV		Cl-	
YP			

Ca+	
cake	
pH	
DAILY MUD COST	5564
CUM. MUD COST	6764

DAILY COSTS:

FOOTAGE	
DAYWORK	6800
TRUCKING	
LOCATION	
MUD	5564
RIG MOVE	
SURVEYOR	
LOGGING	
MUD LOG	500
CEMENTING	7491
FISHING	
WATER	1500
WELLHEAD	
CSG CREW	
RENTALS	450
CASING	
SUPERVISION	500
CASING HEAD	
TOTAL DAILY	22805
COST FORWARD	41816
CUM.TO DATE	64621

PUMP DATA:

	1	2
MAKE	OMEGA	EMSCO
MODEL	750	500
LINER	8X6.5	7X6
SPM	106	
PSI	460	

HYDRAULICS:

WOB	25
RPM	72
GPM	365

BIT RECORD:

Bit #	1	2
Ser#	695314	
Size	7 7/8"	7 7/8"
Make	SEC.	SEC.
Type	ERA18C	ERA18C
Jets	3-13.	3-20
In @	315	1070
Out @	1070	
Feet		
Hrs		
Ft/Hr		
CUM		
Grade		

SURVEY DATA:

DEPTH	DEGREES
828'	1/2

ADDITIONAL COMMENTS:

NO SHOWS, FULL RETURNS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-0780

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

ROCK HOUSE UNIT

8. Well Name and No.

ROCK HOUSE UNIT #24

9. API Well No.

43-047-33028

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH CO., UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.

P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

794' FWL 1838' FSL, NW/SW Section 15, T11S, R23E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

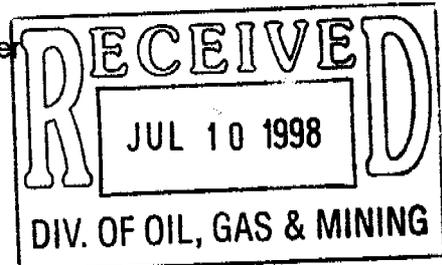
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well on Prod
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator reports the above referenced well was placed on production on 6/9/98 @ 8:45 a.m.

Initial 24 hr production: 1375 MCF/D; 6.68 bbls. Condensate; 0 bbls. Water
16/64" choke.



COPIES: ORIG. & 2-BLM; DIV. OG&M; J MCQUILLEN

14. I hereby certify that the foregoing is true and correct

Signed

Lucy Neman

Title Administrative Assistant

Date 07/07/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ROSEWOOD RESOURCES, INC.**Daily Completion Report**

WELL NAME: ROCK HOUSE #24

DATE: 7/1/98

DEPTH: 5460'

PBSD 5393'

PERFS: 4573' - 89'

Lease #: U-63030C

Location: NWSW SEC. 15, 11S, R23E

County: Uintah Co., Utah

PACKER: 4450'

RBP:

CIBP:

EOT: 4465'

Engineer D. Widner

Consultant S. Miller

6/5/98

MIRU K&S WELL SERVICE RIG #1. N/U BOP'S. HOOK UP PUMP & LINES. PRESSURE TEST CSG TO 2500#. HELD OK! P/U 3 7/8" DRAG BIT, 4 1/2" CSG SCRAPER, 4- 3 1/8" DC'S & RIH W/ 2 3/8" TBG. TAG CMT STRINGERS @ 2028'. RIG UP TO DRILL OUT

DAILY COST \$3,945 CUM COS \$238,839

6/6/98

DRILL OUT CEMENT & DV STAGE TOOL @ 2126'. RIH W/ 2 3/8" TBG & TOOLS. TAG PBSD @ 5393'. PRESSURE TEST CSG TO 2500#. HELD OK! DISPLACE WELL W/ 3% KCL WATER. POOH W/ TBG & TOOLS. SION

DAILY COST \$30,420 CUM COS \$269,259

6/7/98

R/U SCHLUMBERGER. RUN CEMENT BOND LOG FROM 5389'- 300' W/ 1000# SURFACE PRESSURE. EST TOP OF CEMENT ON LOWER STAGE @ 2550', UPPER STAGE TOP @ 650'. R/D SCHLUMBERGER & FVAI LATE CEMENT BONDING ACROSS INTVL 4573'- 89' SION

DAILY COST \$5,910 CUM COS \$275,169

6/9/98

R/U SCHLUMBERGER. RIH W/ 3 3/8" CSG GUN & PERFORATE INTVL @ 4573'- 89' 4 SPF 64 HOLES TOTAL. NO PRESSURE INCREASE. R/D WIRELINE. P/U XN- NIPPLE, 8" PUP JT, 4 1/2" ARROWSET 1 PKR, ON/OFF TOOL, 1 JT 2 3/8" TBG, X- NIPPLE & RIH W/ 141 JTS 2 3/8" TBG. SET PKR @ 4450' & LAND TBG ON HANGER @ 4465'. PRESSURE TEST PKR TO 1500#. HELD OK! N/D BOP'S & N/U WELLHEAD. R/U & SWAB WELL. FL @ SURFACE. MADE 2 RUNS & RECOVERED 10 BBLS WATER. WELL STARTED FLOWING. FLOWED WELL TO PIT ON 2" CHOKE TO CLEAN UP & FLOW BACK LOAD FLUID. INSTALLED 16/64 CHOKE & FLOW WELL 30 MIN. FTP 900#. R/D SWAB & CHECK PRESSURE. SITP 1250# SION

DAILY COST \$7,190 CUM COS \$282,359

6/10/98

CHECK PRESSURE. 1350# SITP. HOOK-UP WELLHEAD TO SEPERATOR. START WELL FLOWING @ 9:00 AM. WELL FLOWING ON 16/64 CHOKE. WELL PRODUCING 1250 MCFD RATE. RDMO COMPLETION RIG.

INITIAL 24 HR PRODUCTION: 1375 MCF/D; 6.68 BBLS COND; 0 BBLS WATER.

DAILY COST \$5,840 CUM COS \$288,199

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-0780

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

ROCK HOUSE UNIT

8. Well Name and No.

ROCK HOUSE UNIT #24

9. API Well No.

43-047-33028

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH CO., UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.

P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

794' FWL 1838' FSL, NW/SW Section 15, T11S, R23E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

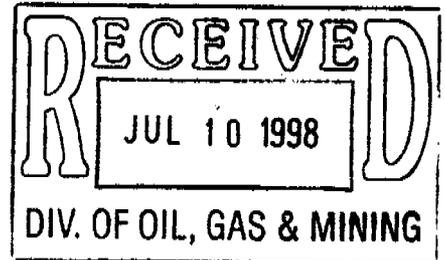
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WEEKLY STATUS
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS - MIRU KS WELL SERVICE ON 6/4/98. SEE ATTACHED RIG REPORTS.

CURRENT STATUS - PRODUCING



COPIES: ORIG. & 2-BLM; DIV. OG&M; J MCQUILLEN

14. I hereby certify that the foregoing is true and correct

Signed

Luzey Newman

Title Administrative Assistant

Date 07/07/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ROSEWOOD RESOURCES, INC.
VERNAL, UTAH

43-047-38028

ROCK HOUSE UNIT FEDERAL #24

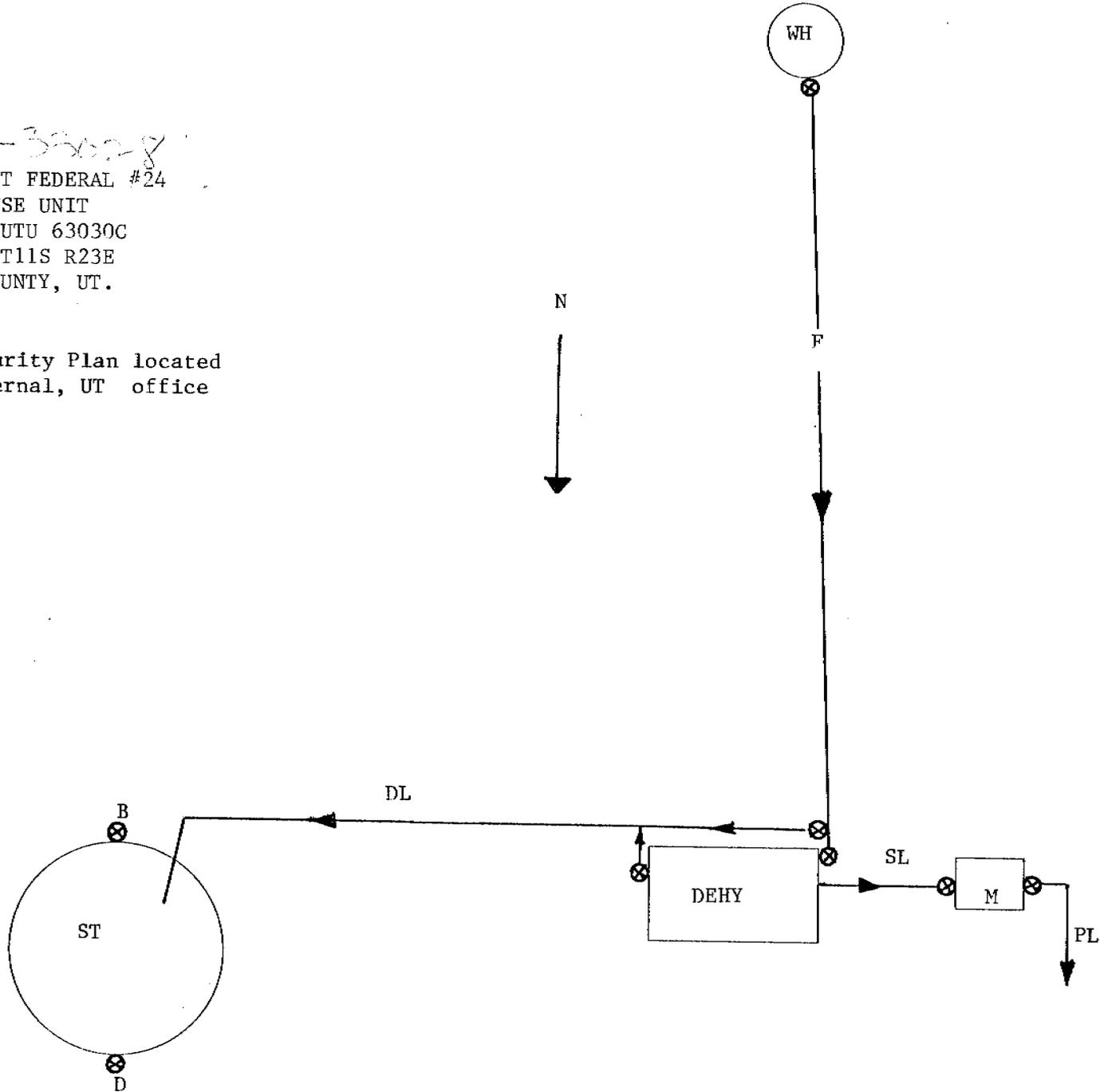
ROCK HOUSE UNIT

AGREEMENT # UTU 63030C

NE/SE SEC. 15 T11S R23E

W/SW UINTAH COUNTY, UT.

Site Security Plan located
in the Vernal, UT office



LEGEND

F	FLOWLINE
DL	DUMP/BLOWDOWN LINE
CL	CONDENSATE LINE
SL	SALES LINE
PL	WILDHORSE PIPELINE
WH	WELLHEAD
SEP	SEPARATER
ST	STORAGE TANK
WT	WATER TANK
⊗	VALVE
A ⊗	SEALED CL VALVE
B ⊗	SEALED SALES VALVE
D ⊗	SEALED DRAIN VALVE
M	GAS METER
PU	PUMPING UNIT
DEHY	GAS DEHYDRATER
COMP	GAS COMPRESSOR
C ⊗	EQUALIZER LINE

ATTACHMENT TO PRECEDING SITE FACILITY DIAGRAMS

General sealing of valves - sales are by tank gauging.

Production Phase: All drain valves (D) and sales valves (B) are sealed closed. The fill valve (A) and equalizer valve (C) are open and unsealed on the producing tank. The equalizer valve (C) on another tank is open and unsealed to allow production to flow to a spare tank in the event of an upset.

Sales Phase: The tank from which sales are being made will be isolated by sealing close the fill line (A), equalizer line (C), and drain valve (D) prior to shipping. After these valves are sealed closed, the top gauge will be taken. The sales valve (B) on the isolated sales tank will be broken and opened for sales. After sales, the sales valve (B) is sealed closed and the closing gauge is taken. The fill valve (A) and equalizer valve (C) seals are broken and the valves opened, when production is turned back into this tank.

Draining Phase: The tank being drained will be isolated by sealing closed the sales valve (B) and the other drain valves (D) on the other tanks. The top gauge will be taken prior to opening the drain valve (D). The water is drained off and the drain valve (D) is sealed closed and the top gauge is retaken.

<u>Sealed Valves</u>	<u>Producing</u>	<u>Shipping</u>	<u>Draining</u>
A-Fill Valve	open	closed	open
B-Shipping Valve	closed	open	closed
C-Equalizer Valve	open	closed	open
D-Drain Valve	closed	closed	open
E-Hot-oil Valve	closed	closed	closed

RECEIVED
MAY 12 1999
DIV. OF OIL, GAS & MINING

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
UTU-0780
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

WELL WAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEP EN FLOOR BACK SURF. RESVR. Other _____

7. UNIT AGREEMENT NAME
ROCK HOUSE UNIT

8. FARM OR LEASE NAME, WELL NO.
ROCK HOUSE UNIT #24

2. NAME OF OPERATOR
ROSEWOOD RESOURCES, INC.

9. API WELL NO.
43-047-33028

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 1668, VERNAL, UT 84078 435-789-0414

10. FIELD AND POOL OR WILDCAT

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)
At Surface
794' FWL 1838' FSL NW/SW
At top prod. Interval reported below
**4413158-N
642404-E**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 15, T11S, R23E

Block & Survey: **S.L.B. & M**

At total depth

14. PERMIT NO. DATE ISSUED
2/10/98

12. COUNTY OR PARISH **UINTAH** 13. STATE **UTAH**

15. DATE SPUNDED **3/31/98** 16. DATE T.D. REACHED **5/8/98** 17. DATE COMPL. (Ready to prod.) **6/9/98** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5996' GR** 19. ELEV. CASINGHEAD **6010' KB**

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5460' MD 5393' MD **TD** **----->** **331' - 5460'** **NA**
WASATCH 4573' - 4589' **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN
/LC/GR, CNLD/GR, CBL/GR, ML/LC/GR, MUD LOG 27. WAS WELL CORED **NO**

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	315' GR	12 1/4"	SURF-235 SX Class "G" + ADD	NONE
4-1/2" N-80	11.6#	5438'	7 7/8"	SURF-590 SX CLASS "G" + ADD	NONE
				TAIL 170 SX CLASS "G"+50 SX NEAT	
				DV TOOL @ 2126'	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4465'	4450'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4573' - 89'	4" GUN	0.37	64	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
6/9/98	FLOWING	PROD					
DATE OF TEST	HOURS TESTED	CHÓKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBLS.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
6/9/98	24	16/64	→	6.8	1375	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
900#		→	6.8	1375	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **SALES/FUEL** TEST WITNESSED BY **IVAN SADLER**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Lucy Neman TITLE **ADMINISTRATIVE ASISTANT** DATE **9/22/98**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TRUE VERT. DEPTH
				MEAS. DEPTH	TRUE VERT. DEPTH
				3346'	
				5160'	
				WASATCH	
				MESA VERDE	

R E C E I V E D
 MAY 12 1999
 DIV. OF OIL, GAS & MINING

COPIES: BLM - VERNAL/ORIG. & 2 COPIES; DIV. OG&M - DALLAS 1 COPY;

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-0780

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

ROCK HOUSE UNIT

8. Well Name and No.

ROCK HOUSE UNIT #24

9. API Well No.

43-047-33028

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH CO., UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.

P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

794' FWL 1838' FSL, NW/SW Section 15, T11S, R23E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other request extension
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rosewood Resources respectfully requests a one year extension on above mentioned well to plug and abandon pending a workover and rig availability.

Thank You,
Jill Henrie
435-789-0414 x10

RECEIVED

SEP 01 2004

DIV. OF OIL, GAS & MINING

COPIES SENT TO OPERATOR

Date: 10-5-04
Initials: CHD

COPIES: ORIG. & 2-BLM; DIV. OG&M; DALLAS

14. I hereby certify that the foregoing is true and correct

Signed Jill Henrie Title Administrative Assistant Date 08/20/04

(This space for Federal or State office use)

Approved by _____ Title Accepted by the Utah Division of Oil, Gas and Mining Date Federal Approval Of This Action Is Necessary

Date: 10/4/04
[Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0780

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Rosewood Resources, Inc.

3a. Address
P.O. Box 1668 Vernal, UT 84078

3b. Phone No. (include area code)
435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSW SEC 15 T11S R29E

7. If Unit of CA/Agreement, Name and/or No.
Rockhouse Unit

8. Well Name and No.
Rockhouse #24

9. API Well No.
430-47-33028

10. Field and Pool or Exploratory Area
Rockhouse

11. Country or Parish, State
Uintah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat.	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached workover reports for above mentioned well.

Thank you

Jill Henrie
Rosewood Resources, Inc.
435-789-0414 x10
P.O. Box 1668
Vernal, UT 84078

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jill Henrie

Title Administration Assistant

Signature  Date 01/22/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 09 2009

DIV. OF OIL, GAS & MINING

ROSEWOOD RESOURCES, INC.

Daily Chronological Report

WELL NAME: Rockhouse #24

API # 43-047-33028

NWSW SEC 15 T11S R23E

Lease Number #UTU-0780

County : Uintah

Engineer : J Watkins / K Carrigan

10/29/2008

RU. Couldn't get well to kill. 350# csg 850# tbg. Waiting on water. Will kill in A.M.

Daily Cost: \$4,000 Cum Cost: \$4,000

10/30/2008

ND Wellhead. NU BOP POOH w/ 142 jts. LD bottom hole assy. RIH w/ bit & scraper & 148 jts to 4630'. POOH & LD scraper. SDFN

Daily Cost: \$10,000 Cum Cost: \$14,000

10/31/2008

O# on well. RIH w/ pkr & 142 jts. Set pkr @ 4400'. Pressure test csg to 500# tested good for 15 min. Unset Pkr & pooh w/ 142 jts & pkr. SDFN . WO Wireline.

Daily Cost: \$5,000 Cum Cost: \$19,000

11/3/2008

O# on well. RU wireline truck. Reshot perms at 4573' thru 4589'. RD Wireline truck. RU Champion chemicals. Pumped 1000 gal acid. RU rig pump. Started pumping. Pressured up to 2000#. Broke back to 1500#. Pumped 71 bbls water. 3 BBLS min at 1600#. Initial shut in psi 1400#. 5 min shut in psi 250#. 10 min shut in psi 0#. Left shut in for 2 hrs. RIH w/ 146 jts 2 3/8 tbg to 4567'. RU & started swabing. Initial fluid level at surface. Made 6 runs. Rec 40 bbls. Sand line parted. SDFN.

Daily Cost: \$24,200 Cum Cost: \$43,200

11/4/2008

0# on wellhead. POOH w/ 146 jts 2 3/8 tbg. Rec swab equipment. RIH w/ 146 jts tbg. RU & started swabbing. Initial fluid level at 3000'. Made 10 runs. Rec 25 bbls. SDFN

Daily Cost: \$5,500 Cum Cost: \$48,700

11/5/2008

50# on well. Initial fluid level @ 300'. Made 15 swab runs. Rec 25 BBLs water. Well blew gas after every run for 1/2 hour. SDFN

Daily Cost: \$5,500 Cum Cost: \$54,200

11/6/2008

720# on TBG. 790# on CSG. Blew well down for 4 hrs. Killed well with 20 bbls KCL. POOH laying down w 146 jts 2 3/8 tbg. ND BOP. NU Wellhead. RDMO.

Daily Cost: \$5,500 Cum Cost: \$59,700

11/21/2008

RU Weatherford. Pumped 72 BBLs water down csg to kill well. Well did not kill. Ordered 10lb brine. Waited for 3 hrs. Pumped 72 BBLs of 10lb brine. Killed well. ND WH NU Frac valve. Pressure test to 6000#. Pumped job. Ave rate 49.9 BPM. Ave PSI 2663#. Max rate 5.14 BPM. Max Pressure 3627 PSI. Ave Horsepower 3257. Max Horsepower 4569. Shut down ISIP 1973#. RD Weatherford & SDFN.

Daily Cost: \$59,400 Cum Cost: \$119,100

11/24/2008

950# on well. Hooked up flow manifold and temporary flowlines. Opened well up on a 22/64" choke. Well flowed for 5 hours and died. Shut well in for night.

Daily Cost: \$2,000 Cum Cost: \$121,100

11/25/2008

950# on well. Opened well up. Blew gas for 1 hour & died. No water.

Daily Cost: \$0 Cum Cost: \$121,100

Well shut in.

12/1/2008

MIRU Pro well service. SDFN.

Daily Cost: \$3,000 Cum Cost: \$124,100

12/2/2008

950# on well. Blew well down for 2 hours. Well died. ND Frac valve NU BOP. PU RIH w/ notched collar, 1 jt, seat nipple, 26 jts. Well started flowing. Blew well down for 1 hour. Killed well & TIH w/ 142 jts tagged top of sand at 5234' which was 645' below bottom perf. LD 22 jts & landed tbg at 4562'. Total of 146 jts in the hole. SDFN

Daily Cost: \$8,000 Cum Cost: \$132,100

12/3/2008

900# on tbg 900# on csg. Blew well down for 2 hours. Killed well. ND BOP NU WH. RU made one swab run & well started flowing. RDMO.

Opened well at 10:00. Well flowed until SI at 3:00. Well unloaded aprox 200 BBLS water.

Daily Cost: \$4,000 Cum Cost: \$136,100

12/4/2008

900# on tbg. 900# on csg. Opened well up @ 12:00 P.M. Left well flowing overnight. 7 A.M this morning it had 200# on csg & 40# on tbg flowing through 2" pipe.

Daily Cost: \$1,000 Cum Cost: \$137,100

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-0780

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Rosewood Resources, Inc.

3a. Address
P.O. Box 1668

3b. Phone No. (include area code)
435-789-0414

7. If Unit of CA/Agreement, Name and/or No.
Rockhouse Unit

8. Well Name and No.
Rockhouse #24

9. API Well No.
43-047-33028

10. Field and Pool or Exploratory Area
Rockhouse Field

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSW SEC 15 T11S R25E SLB&M

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> After Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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Rosewood Resources would like to request this well be returned to producing status. Please see attached rig reports.
Thank you,
Jill Henrie

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jill Henrie

Title Administrative Assistant

Signature

Date

3/19/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

ROSEWOOD RESOURCES, INC.

Daily Chronological Report

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API # 43-047-33028

NWSW SEC 15 T11S R23E

Lease Number #UTU-0780

County : Uintah

Engineer : J Watkins / K Carrigan

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Daily Cost: \$1,000 Cum Cost: \$137,100

3/16/2009

Installed pipeline from wellhead to tie-in point & turn well to production.

03/15/09 LP 132#. TP 550#. CP 750#. Well produced 386 MCF in 16 hours on a 14/64" choke. It made 13 BBLS water.
0 BBLS oil. 831 BBLS left to recover.

Daily Cost: \$38,859 Cum Cost: \$175,959

03/16/09 LP 145#. TP 500#. CP 700#. Well produced 483 MCF in 24 hours on a 16/64" choke. It made 62 BBLS water.
0 BBLS oil. 769 BBLS left to recover.

03/17/09 LP 137#. TP 520#. CP 700#. Well produced 560 MCF in 24 hours on a 16/64" choke. It made 31 BBLS water.
0 BBLS oil. 737 BBLS left to recover.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0780
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: ROCK HOUSE
2. NAME OF OPERATOR: ROSEWOOD RESOURCES INC		8. WELL NAME and NUMBER: ROCK HOUSE U 24
3. ADDRESS OF OPERATOR: PO Box 1668 , Vernal , UT, 84078		9. API NUMBER: 43047330280000
PHONE NUMBER: 435 789-0414 Ext		9. FIELD and POOL or WILDCAT: ROCK HOUSE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1838 FSL 0794 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 15 Township: 11.0S Range: 23.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/21/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please change this well to shut in status. It was shut in on 11/21/2015
due to economic instability. Thank you Jill

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 06, 2016**

NAME (PLEASE PRINT) Jill Henrie	PHONE NUMBER 435 789-0414	TITLE Administravtive Assistant
SIGNATURE N/A	DATE 1/5/2016	