

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Rosewood Resources, Inc.

3. ADDRESS OF OPERATOR
 100 Crescent Court, Suite 500, Dallas Tx. 75201 214-871-5729

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 795' FNL, 2034' FWL, NE1/4, NW1/4, Sec. 15, T11S, R23E
 At proposed prod. zone
 242 630

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 33.2 MILES SOUTH OF BONANZA, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 795'
 16. NO. OF ACRES IN LEASE 1080

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2300'
 19. PROPOSED DEPTH 5700'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6006'

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-0780
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 Rock House Unit
 8. FARM OR LEASE NAME
 Rock House Unit
 9. WELL NO.
 #22
 10. FIELD AND POOL, OR WILDCAT
 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
 SEC. 15, T 11 S, R 23 E.
 12. COUNTY OR PARISH 13. STATE
 UINTAH UT

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

20. ROTARY OR CABLE TOOLS
 ROTARY

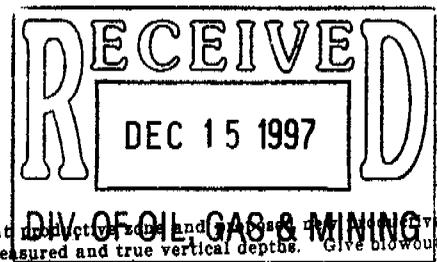
22. APPROX. DATE WORK WILL START*
 March 1, 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8	36	300	TO SURFACE
7 7/8	4 1/2	11.6	T.D.	CMT TOP TO COVER THE OIL SHALE

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL
 PLEASE SEE THE ATTACHED 10 POINT AND THE 13 POINT SURFACE
 USE PLAN.
 IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

WILLIAM A. RYAN
 350 S., 800 E.
 VERNAL, UTAH
 801-789-0968 801-823-6152



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present and proposed zones and gas and oil type zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED William A. Ryan WILLIAM A. RYAN TITLE AGENT DATE Nov. 28, 1997

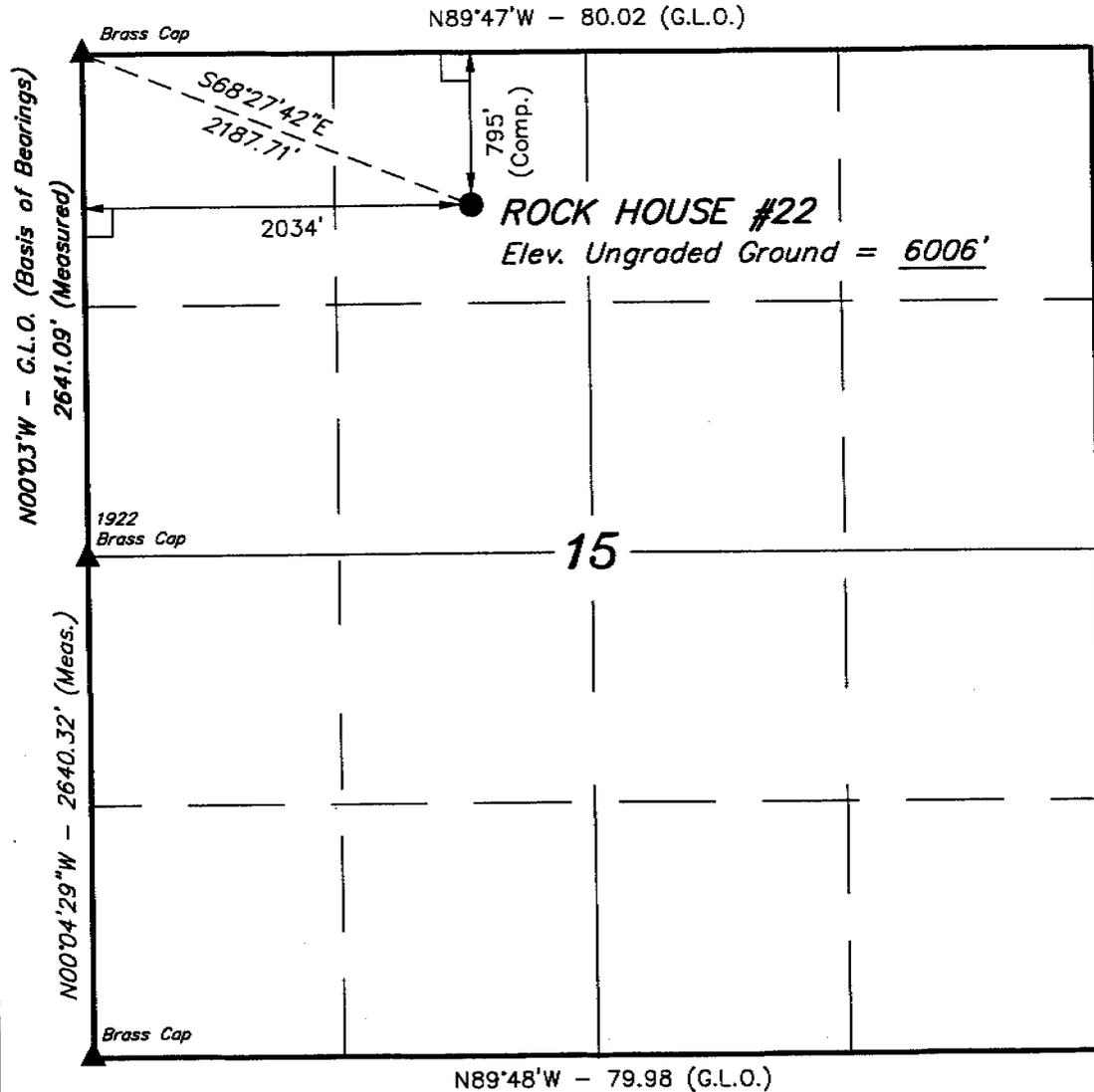
(This space for Federal or State office use)
 PERMIT NO. 43-047-33027 APPROVAL DATE _____
 APPROVED BY John R. Boy TITLE Associate Director DATE 2/12/98
 CONDITIONS OF APPROVAL, IF ANY: Utah DOGM

*See Instructions On Reverse Side

T11S, R23E, S.L.B.&M.

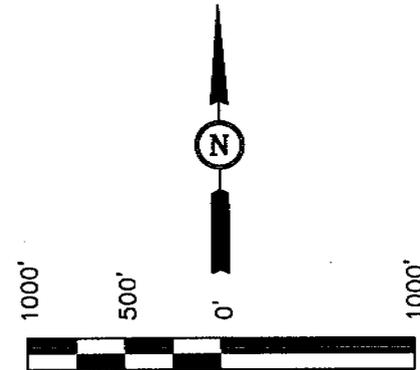
ROSEWOOD RESOURCES, INC.

Well location, ROCK HOUSE #22, located as shown in the NE 1/4 NW 1/4 of Section 15, T11S, R23E, S.L.B.&M. Uintah County Utah.



BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE NW 1/4 OF SECTION 27, T11S, R23E, S.L.B.&M. TAKEN FROM THE ARCHY BENCH QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6366 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 161319
ROBERT J. COX
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-7-97	DATE DRAWN: 11-9-97
PARTY B.B. D.K. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ROSEWOOD RESOURCES, INC.	

Ten Point Plan

Rosewood Resources, Inc.

Rock House 22
Rock House Unit

Surface Location NE 1/4, NW 1/4, Section 15, T. 11 S., R. 23 E.

1. Surface Formation:

Green River

2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Green River	Surface	6,006' G.L.
Oil Shale	500	5,506
Wasatch	3,456	2,550
Mesaverde formation	5,506	500
T.D.	5,700	306

3. Producing Formation Depth:

Formation objective include the Wasatch and its submembers.

Off Set Well Information:

Off set well:	Gas Well	Rock House Unit #21	Sec. 10, T. 11 S., R. 23 E.
	Gas Well	Rock House Unit #20	Sec. 15, T. 11 S., R. 23 E.
	Gas Well	Rock House Unit #19	Sec. 10, T. 11 S., R. 23 E.
	Gas Well	Rock House Unit #17	Sec. 9, T. 11 S., R. 23 E.
	Gas Well	Rock House Unit #14	Sec. 10, T. 11 S., R. 23 E.
	Gas Well	Rock House Unit #44-14	Sec. 14, T. 11 S., R. 23 E.
	Gas Well	Atchee #1	Sec. 15, T. 11 S., R. 23 E.

4. Proposed Casing :

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/Ft.</u>	<u>Grade & Tread</u>	<u>Setting Depth</u>	<u>Casing New/Used</u>
12 1/2	9 5/8	36	J-55/STC	300	New
7 7/8	4 1/2	11.6	J-55/LTC	T.D.	Used/inspected

Cement Program:

<u>Casing Size</u>	<u>Cement Type</u>	<u>Cement Amount</u>	<u>Cement Yield</u>	<u>Cement Weight</u>
9 5/8	Class "G" 2% Calcium 1/4 #/sk cello flake	200 sks.	1.18 cu. ft./sk.	15.6 lbs./gal.
4 1/2	Lead Class "G" 3 % salt 16% gell 10# Gilsonite/sk	200 sks	3.90 cu. ft./sk.	11.0 lbs./gal.
	Tail Class "G" 10% salt 10% gypsum 2% WR15 .4 lbs/sk FL 25	500 sks +/-	1.53 cu. ft./sk.	14.8 lbs./gal.

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000 psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 9 5/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during the drilling operation.

6. Mud Program:

<u>Interval</u>	<u>Mud weight lbs/gal.</u>	<u>Viscosity Sec./Qt.</u>	<u>Fluid Loss MI/30 Mins.</u>	<u>Mud Type</u>
0-300	Air/Clear Water	----	No Control	Water/Gel
300-2000	Clear Water	----	No Control	Water/Gel
2000-T.D.	8.4-8.6	30	No Control	Water/Gel

7. Auxiliary Equipment:

Upper Kelly cock, full opening stabbing valve, 2 1/2" choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

- a) Test: None are anticipated.
- b) Coring: There is the possibility of sidewall coring.
- c) Sampling: Every 10' from 2000' to T.D.
- d) Logging:

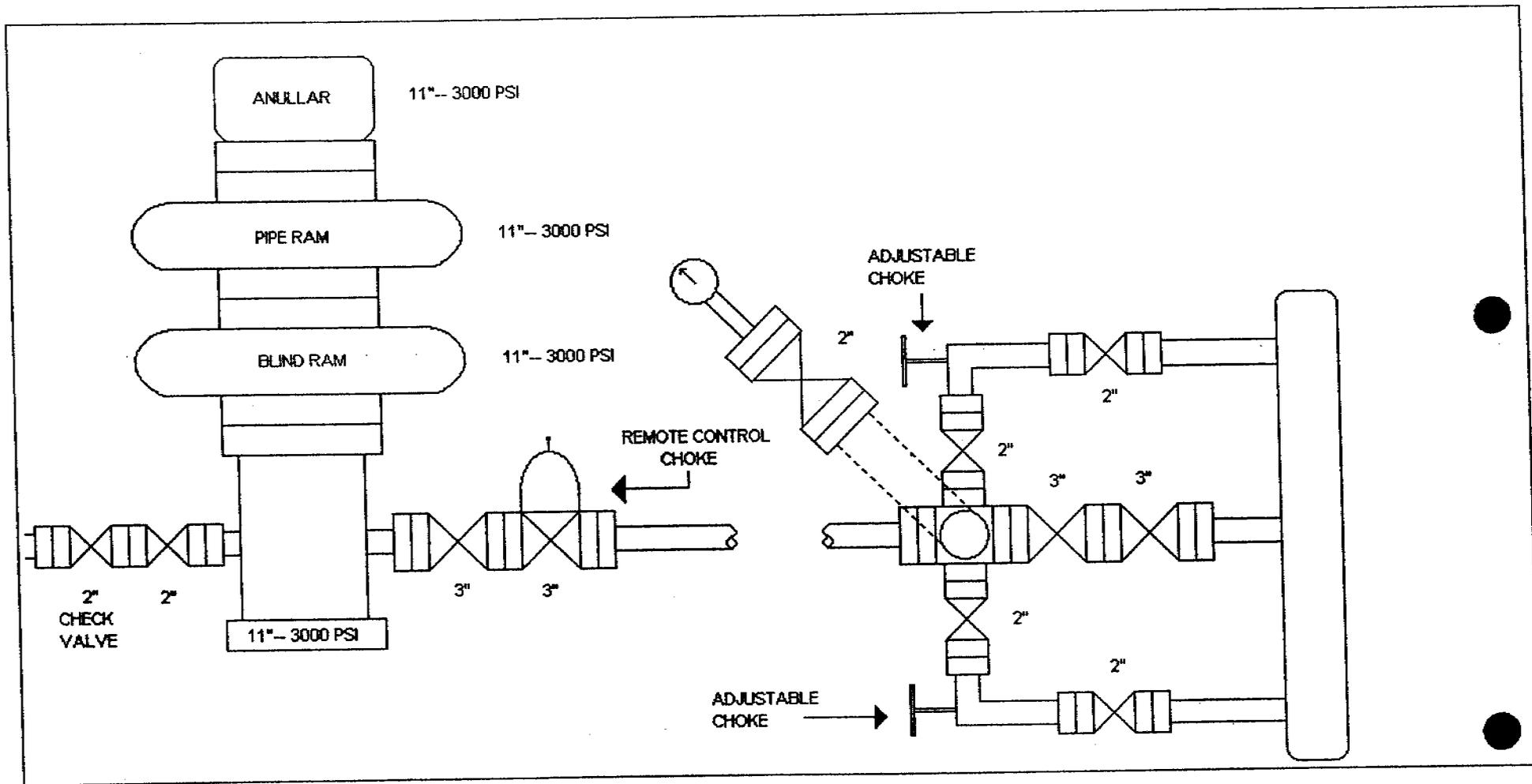
Type	Interval
DLL/SFL W/GR and SP	T.D. to Surf. Csg
FDC/CNL W/GR and CAL	T.D. to Surf. Csg

9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Wasatch Formation. Other wells drilled in the area have not encountered over pressured zones or H₂S.

10. Drilling Schedule:

The anticipated starting date is March 1, 1998. Duration of operations expected to be 30 days.



ROSEWOOD RESOURCES, INC.

13 POINT SURFACE USE PLAN

FOR WELL

ROCK HOUSE UNIT #22

LOCATED IN

NE 1/4, NW 1/4

SECTION 15, T. 11 S., R. 23 E., U.S.B.&M.

UINTAH COUNTY, UTAH

LEASE NUMBER: UTU-0780

SURFACE OWNERSHIP: FEDERAL

1. Existing Roads

To reach the Rosewood Resources, Inc., Rock House Unit 19 well location, in Section 10, T11S, R23E, from Bonanza, Utah:

Starting in Bonanza, Utah proceed south on the paved road for 4 miles. Turn south (left) on the Book cliffs road (dirt road). Proceed south 3.9 miles to the Greeks Corrals. Turn west (right) at the fork in the road. Proceed 8.3 miles to the Asphalt Wash sign. Stay to the south (left) of the sign. Proceed .7 miles to the Rainbow sign. Stay to the west (right) of the sign. This is also called the Kings Wells road. Proceed 10.5 miles turn north (right) off the county road. Proceed .7 miles stay to the right at the intersection. Proceed 2.8 miles turn west (right). Proceed 1.4 miles to Saddletree Draw. Turn north (right) proceed .7 miles to the oil field access road. Turn (right) proceed .7 miles to the oil field access road to R.H. #19 turn (right) east. Proceed .5 miles to the proposed location and access road.

All roads to the proposed location are State or County Class D roads except the last 1.2 miles of road.

Please see the attached map for additional details.

2. Planned access road

The proposed location is adjacent to an existing road. Approximately 1000 feet of new road construction will be required.

The road will be built to the following standards:

A) Approximate length	1,000 Ft.
B) Right of Way width	30 Ft.
C) Running surface	18 Ft.
D) Surfacing material	Native soil
E) Maximum grade	5%
F) Fence crossing	None
G) Culvert	None
H) Turnouts	None
I) Major cuts and fills	None
J) Road flagged	Yes
K) Access road surface ownership	Federal
L) All new construction on lease	Yes
M) Pipe line crossing	Two

4. Location of tank batteries, production facilities, and production gathering service lines.

All production facilities are to be contained within the proposed location site. Please see the attached plat plan for a typical gas well separator installation and well site piping.

All permanent (on site for more than six months or longer) structures constructed or installed will be painted a **juniper green** color. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is **Juniper Green**.

All tanks will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

The operator will adhere to all site security guidelines and regulations identified in 43 cfr 3126.7.

All off lease storage, off lease measurement, commingling on lease or off lease, of production, will have prior written approval from the authorized officer.

A proposed surface gas line will be constructed and tied into an existing 6" line. The **approximate length will be 800'**. The proposed pipe line will be constructed adjacent to the access road. Please see the attached location diagrams for pipe line location. There will be no additional surface disturbances required for the installation of a gathering line. The line will be a 2" or 4" steel line. The line will be welded on the pad and access road. After welding the line will be pulled with a small cat to the tie in.

The gas meter run will be located within 500' of the well head. The gas line will be buried or anchored down from the well head to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration report will be submitted to the BLM's Vernal District office. All measurement facilities will conform with API and AGA standards for gas and liquid hydrocarbon measurement.

5. Location and type of water supply

Water for drilling and cementing the subject well will be hauled by truck from Rosewoods water station in Section 13, T11S, R23E. A second location may be used, it would be Evacuation Creek permit # 49-1595. The Evacuation Creek distribution point is in Section 7, T11S, R25E. Water for completion will come from the same supply or Vernal City.

6. Source of construction materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional road gravels or pit lining material will be obtained from private sources.

7. Methods for handling waste disposal

A) Pit construction and liners:

The reserve pit will be approximately 10 ft. deep and most of the depth shall be below the surface of the existing ground. Please see the attached plat for details.

The reserve pit will not be lined unless the pit is blasted or soil conditions would warrant a pit liner.

The reserve pit will not be used to store water for drilling. A semi-closed system will be used to drill the well. All fresh water for drilling will come from a frac tank placed on location and from the rig tank. The pit will be used to hold non-flammable materials such as cuttings, salt, drilling fluids, chemicals, produced fluids, etc.

B) Produced fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. During the 90 day period an application for approval for a permanent disposal method and location will be submitted to the authorized officer.

C) Garbage:

A trash cage fabricated from expanded metal will be used to hold trash on location and will be removed to an authorized land fill location.

D) Sewage:

A portable chemical toilet will be supplied for human waste.

E) Site clean-up

After the rig is moved off the location the well site area will be cleaned and all refuse removed.

8. Ancillary facilities

There are no ancillary facilities planned for at this time and none are foreseen for the future.

9. Well-site layout

Location dimensions are as follow:

A)	Pad length	325 ft.
B)	Pad width	155 ft.
C)	Pit depth	10 ft.
D)	Pit length	180 ft.
E)	Pit width	50 ft.
F)	Max cut	27.5 ft.
G)	Max fill	14.8 ft.
H)	Total cut yds	14,150 cu. yds.
I)	Pit location	west side
J)	Top soil location	east side
	Trees	east side
K)	Access road location	north end
L)	Flare pit	west corner

Please see the attached location diagram for additional details.

Please note the location of the trees removed from the location. Also note that a small dam will have to be constructed above the location. The dam will divert water to the west and north of the location.

All pits will be fenced according to the following minimum standards:

- A) Thirty nine inch net wire shall be used with at least one strand of wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- D) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 ft.
- E) All wire shall be stretched by using a stretching device before it is attached to the corner posts.

10. Plans for restoration of the surface

Prior to construction of the location, **all trees will be removed from the location.** The top 6 inches of soil material will be stripped off the location and the pit area. The top soil will amount to approximately 1,000 cubic yards of material. **The top soil will be stockpiled in two distinct piles.** Placement of the top soil is noted on the attached location plat. **The top soil pile from the location will be seeded as soon as the soil is stock piled** with the seed mix listed. When all drilling and completion activities have been completed and the pit backfilled the top soil from the pit area spread on the pit area. **The pit area will be seeded when the soil has been spread.** The unused portion of the location (the area outside the dead men.) will be recontoured

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

All disturbed areas will be recontoured to the approximate natural contours. Prior to back filling the pit the fences around the reserve pit will be removed.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow back filling, an extension on the time requirement for back filling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rain fall and run off from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert run off as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

A) Seeding dates:

Seed will be spread when the top soil is stock piled and when reclamation work is performed.

Seed will be broadcast. If a drill is used the seed mix will be half the mix specified.

Seed Mix

Four wing salt brush	4#/acre
Western wheat grass	2#/acre
Shad Scale	3#/acre
Black Sage	3#/acre

11. Surface ownership:

Access road	Federal
Location	Federal
Pipe line	Federal

12. Other information

A) Vegetation:

The vegetation coverage is slight. The majority of the existing vegetation consists of Pinion Pine trees and Juniper trees.

B) Dwellings:

There are no dwellings, or other facilities within a one mile radius of the location.

C) Archeology:

The location has been surveyed. A copy of that survey will be forwarded to your office.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the antiquities act of June 8, 1906) are discovered, all operations which would effect such sites will be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water is the Green River located 3 miles to the north.

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals will be used without prior application.

F) Notification:

a) Location construction

At least forty eight (48) hours prior to construction of location and access roads

b) Location completion

Prior to moving on the drilling rig.

c) Spud notice

At least twenty-four (24) hours prior to spudding the well.

d) Casing string and cementing

At least twenty-four (24) hours prior to running casing and cementing all casing strings.

e) BOP and related equipment tests

At least twenty-four (24) hours prior to initial pressure tests.

f) First production notice

With in five (5) business days after the new well begins, or production resumes after well has been off production for more than ninety 90 days.

H) Flare pit

The flare pit will be located in corner B. The pit will be 100 feet from the bore hole. All fluids will be removed from the pit within 48 hours of occurrence.

13. Lessees or Operator's representative and certification

A) Representative

Name: William A. Ryan

Address: Rocky Mountain Consulting
350 South, 800 East
Vernal, Utah 84078

Telephone:
Office 801-789-0968
Fax 801-789-0970
Cellular 801-823-6152

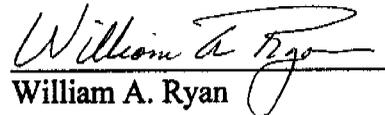
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, onshore oil and gas orders, the applicable laws, regulations, and any applicable notices to lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be performed by Freedom Energy, Inc. and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

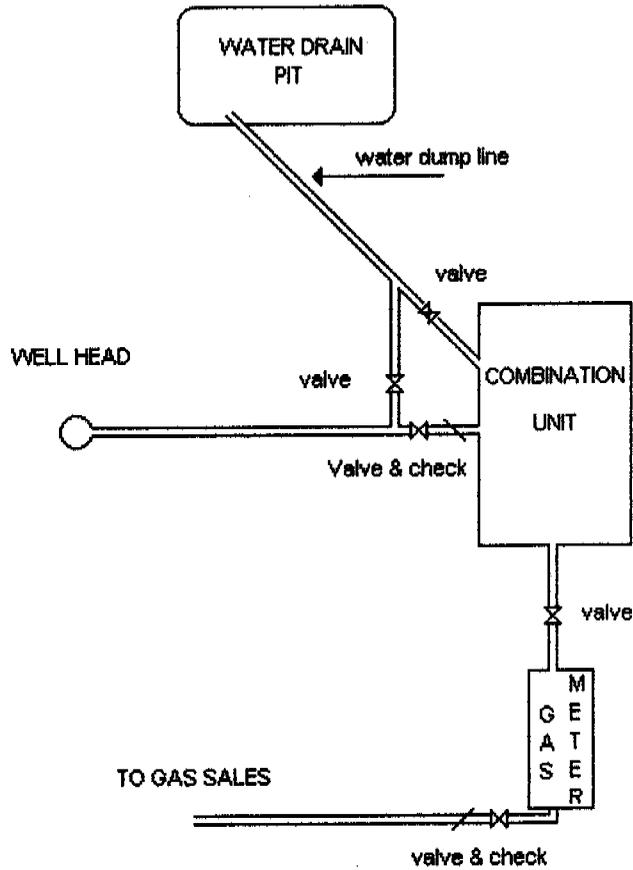
Date Nov. 28, 1997


William A. Ryan
Agent
Rocky Mountain Consulting

Onsite Date:
Participant on joint inspection:
William Ryan
Byron Tolman

November 13, 1997
Rocky Mountain Consulting
BLM

ROSEWOOD RESOURCES, INC
TYPICAL
GAS WELL



Statement of use of Hazardous Material

No chemical(s) from the EPA's Consolidated list of Chemicals subject to Reporting Under Title III of the Superfund Amendments and Reauthorization, Act (SARA) of 1986. will be used, produced, transported, stored, disposed, or associated with the proposed action, No extremely hazardous substances, as defined in 40 cfr 355, will be used, produced, stored, transported, disposed, or associated with the proposed action.

If you require additional information please contact:

William A Ryan
Agent for Rosewood Resources, Inc.
Rocky Mountain Consulting
350 S. 800 E.
Vernal Utah, 84078

Telephone
(801) 789-0968 office
(801) 823-6152 cellular
(801) 789-0970 fax

SELF-CERTIFICATION STATEMENT

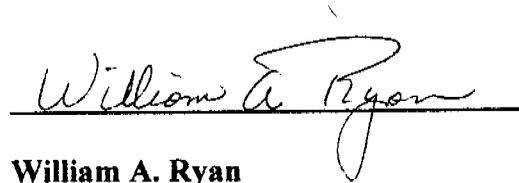
The following self-certification statement is provided per Federal requirements dated June 15, 1988.

Please be advised that Rosewood Resources, Inc., is considered to be the operator of the following well.

**Rock House Unit #22
NE 1/4, NW 1/4, Section 15, T. 11 S., R. 23 E.
Lease UTU-0780
Uintah County, Utah**

Rosewood Resources, Inc., is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage is provided by Certificate of Deposit, BLM Bond #UT-0627.

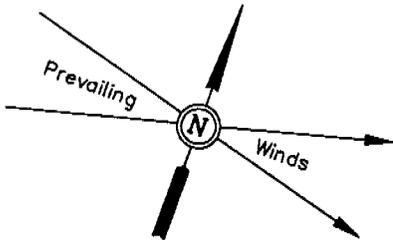
A handwritten signature in cursive script that reads "William A. Ryan". The signature is written in black ink and is positioned above a solid horizontal line.

**William A. Ryan
Agent
Rocky Mountain Consulting
350 S. 800 E.
Vernal UT 84078
801-789-0968 Office
801-823-6152 Cell
801-789-0970 Fax**

ROSEWOOD RESOURCES, INC.

LOCATION LAYOUT FOR

ROCK HOUSE #22
SECTION 15, T11S, R23E, S.L.B.&M.
795' FNL 2034' FWL



SCALE: 1" = 50'
 DATE: 11-9-97
 Drawn By: D.COX

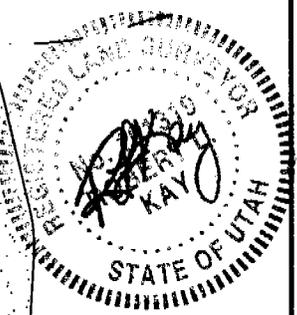
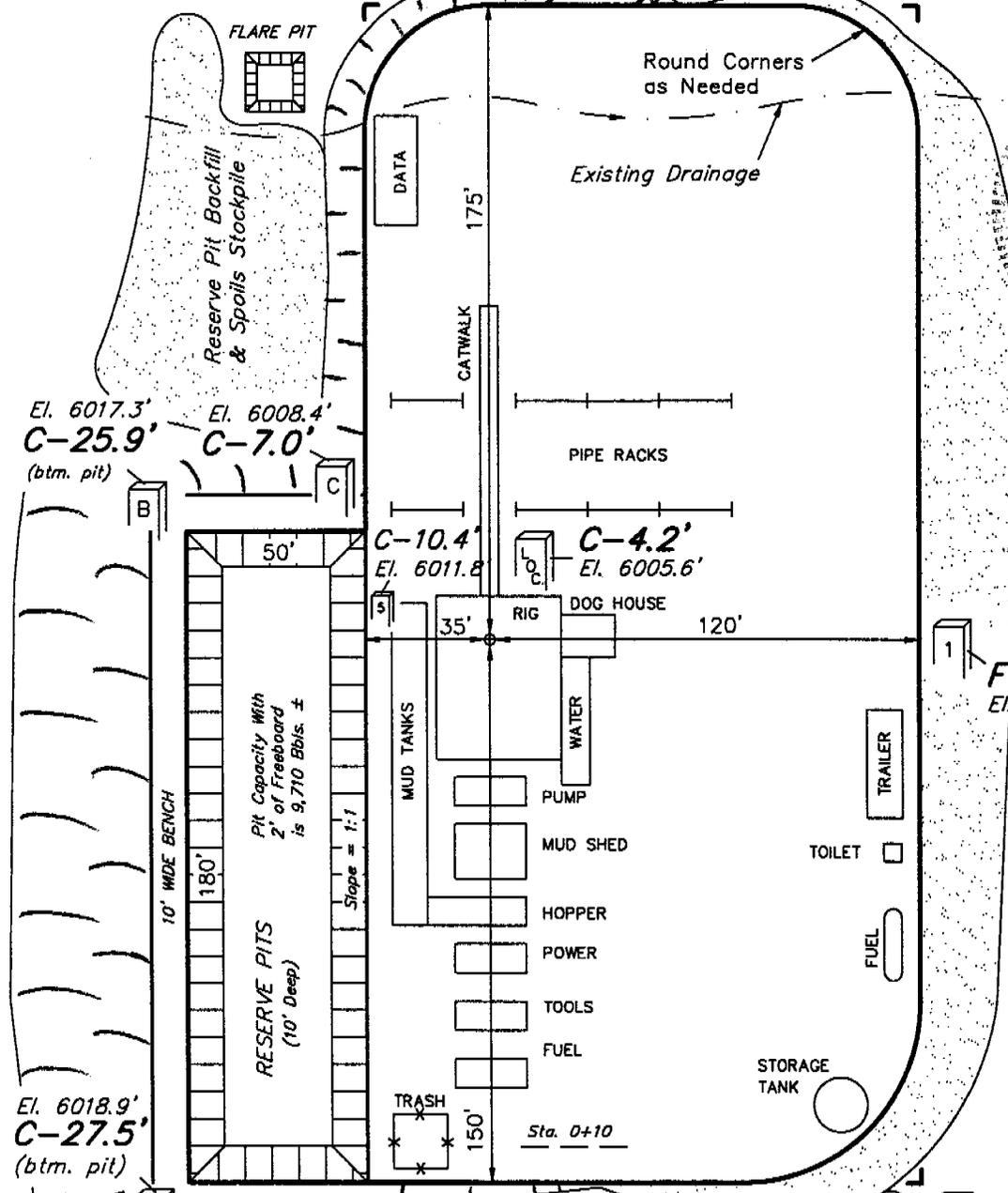
Proposed Access Road

C-5.8'
 El. 6007.2'

C-3.9'
 El. 6005.3'

F-4.2'
 El. 5997.2'

Sta. 3+25



Approx. Toe of Fill Slope

Sta. 1+50

Sta. 0+00

Approx. Top of Cut Slope

C-8.8'
 El. 6010.2'

C-3.6'
 El. 6005.0'

F-10.7'
 El. 5990.7'

Topsoil Stockpile

Existing Drainage

Elev. Ungraded Ground at Location Stake = 6005.6'

Elev. Graded Ground at Location Stake = 6001.4'

ROSEWOOD RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

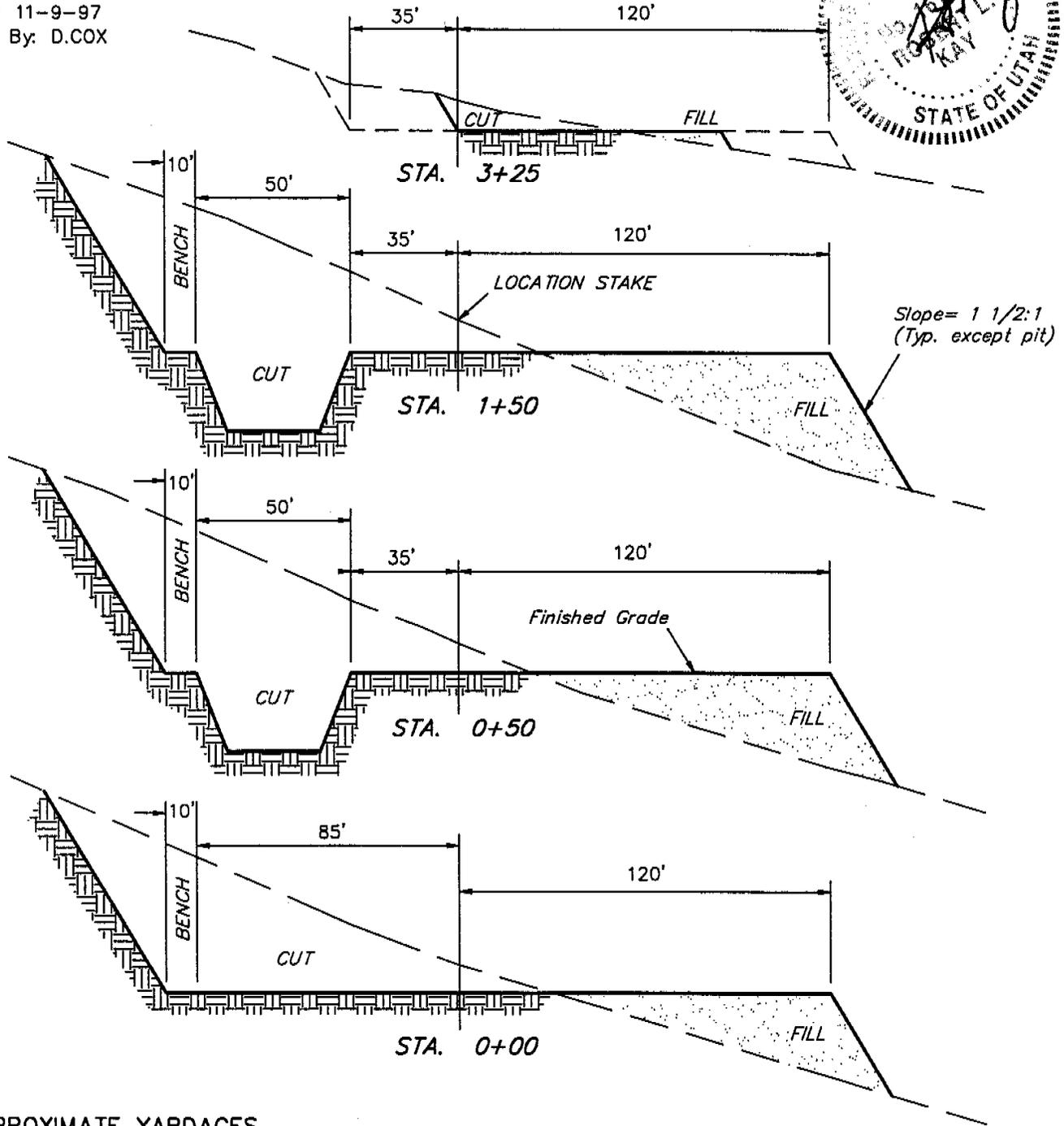
ROCK HOUSE #22

SECTION 15, T11S, R23E, S.L.B.&M.

795' FNL 2034' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 11-9-97
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,100 Cu. Yds.
Remaining Location	= 13,050 Cu. Yds.
TOTAL CUT	= 14,150 CU.YDS.
FILL	= 11,200 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,360 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,360 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017



LEGEND:

○ PROPOSED LOCATION



ROSEWOOD RESOURCES INC.

ROCK HOUSE #22
SECTION 15, T11S, R23E, S.L.B.&M.
759' FNL 2034' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@easilink.com

TOPOGRAPHIC
MAP

11 10 97
MONTH DAY YEAR



SCALE: 1 : 100,000 DRAWN BY: C.G. REVISED: 00-00-00

R
23
E



LEGEND:
 - - - - - PROPOSED ACCESS ROAD
 _____ EXISTING ROAD



ROSEWOOD RESOURCES, INC.

ROCK HOUSE #22
SECTION 15, T11S, R23E, S.L.B.&M.
759' FNL 2034' FWL



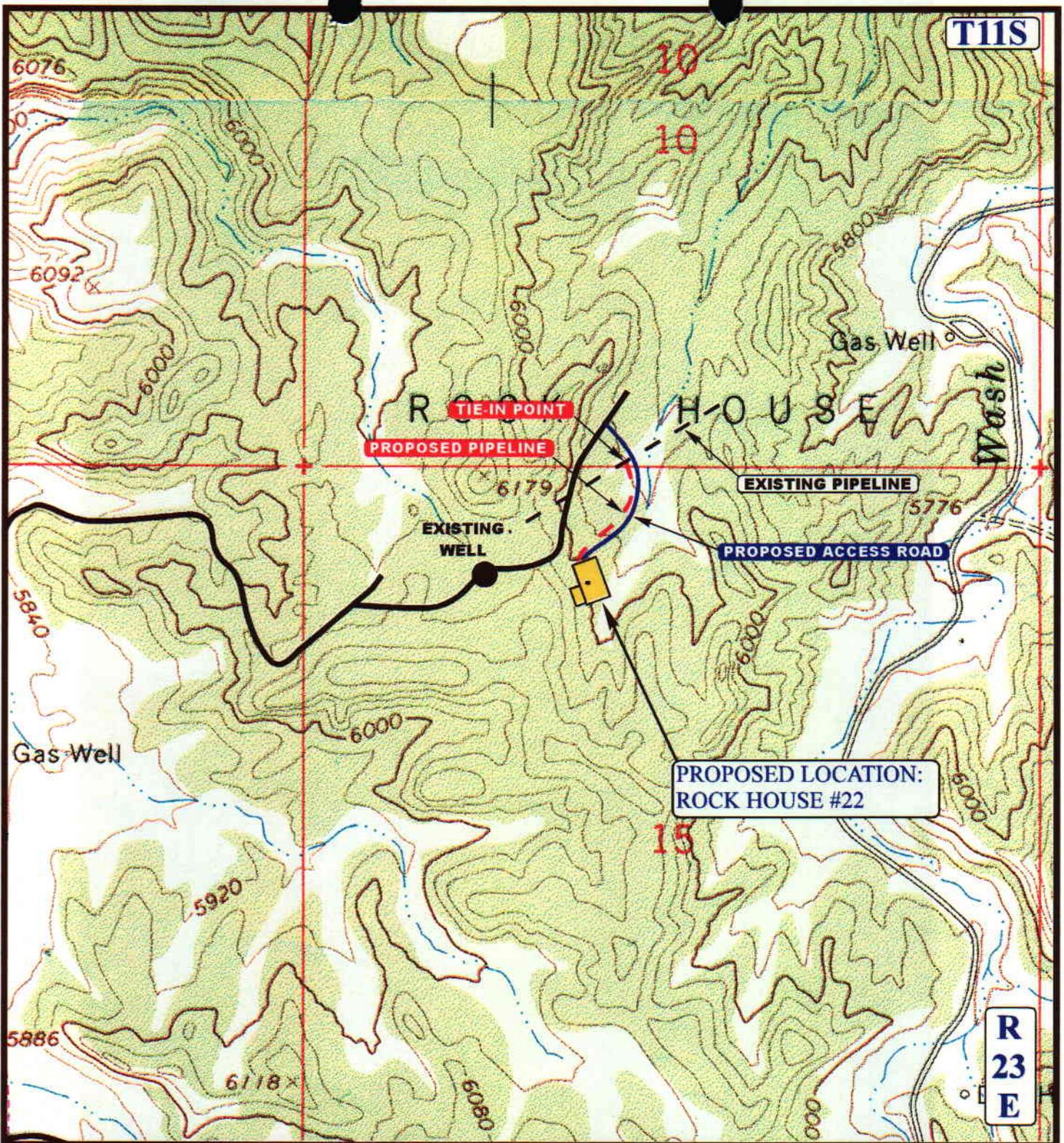
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@easilink.com

TOPOGRAPHIC
MAP

11 10 97
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 800' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



ROSEWOOD RESOURCES, INC.

ROCK HOUSE #2
SECTION 15, T11S, R23E, S.L.B.&M.
759' FNL 2034' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@easilink.com

TOPOGRAPHIC **11 10 97**
 MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/15/97

API NO. ASSIGNED: 43-047-33027

WELL NAME: ROCK HOUSE UNIT #22
 OPERATOR: ROSEWOOD RESOURCES (N7510)

PROPOSED LOCATION:
 NENW 15 - T11S - R23E
 SURFACE: 0795-FNL-2034-FWL
 BOTTOM: 0795-FNL-2034-FWL
 UINTAH COUNTY
 ROCK HOUSE FIELD (670)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: UTU - 0780

PROPOSED PRODUCING FORMATION: MVRD

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (Number MT-0627)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number 49-1595)
 RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: ROCKHOUSE
 _____ R649-3-2. General.
 _____ R649-3-3. Exception.
 _____ Drilling Unit.
 _____ Board Cause no: _____
 _____ Date: _____

COMMENTS:

STIPULATIONS:



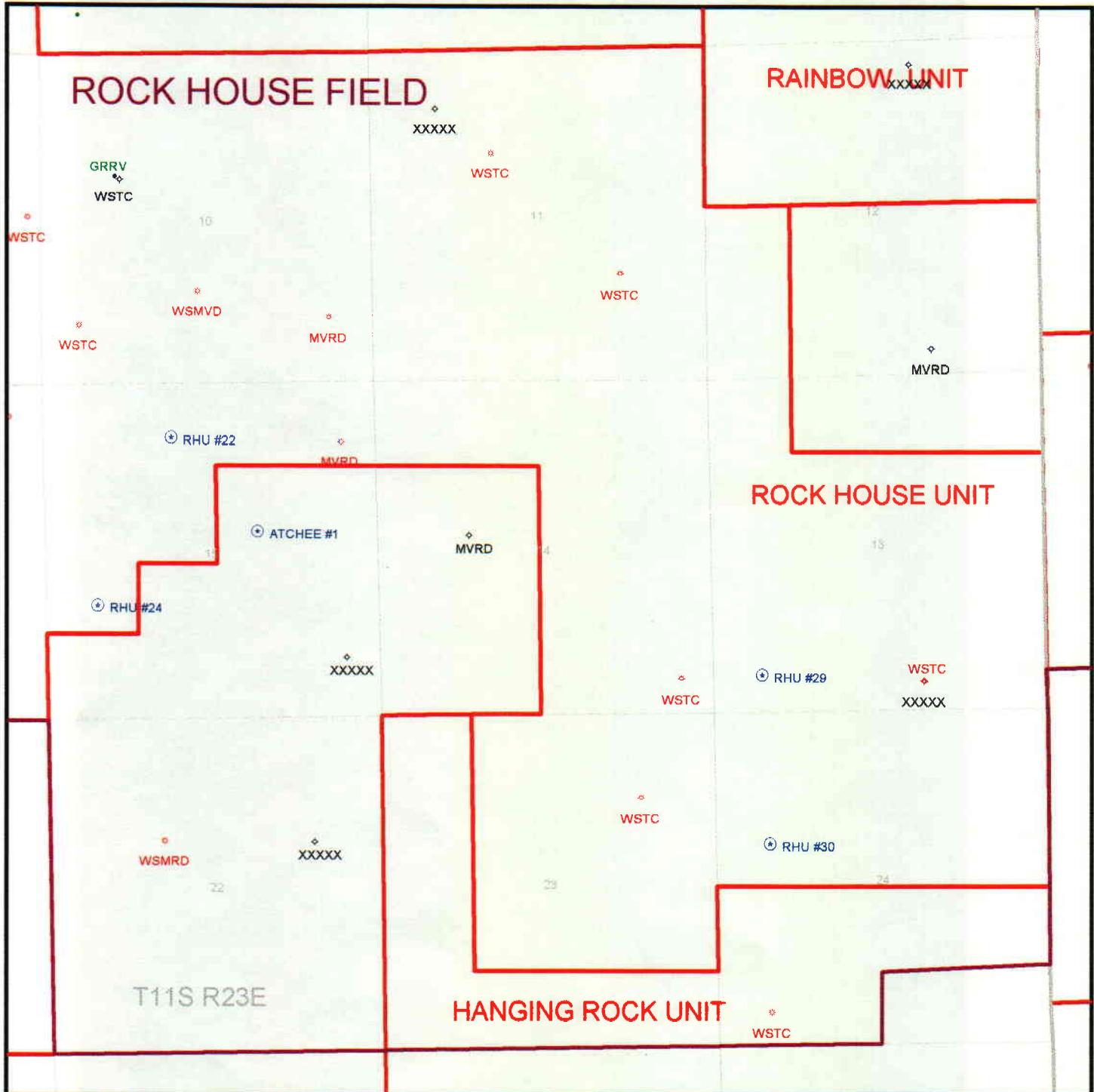
DIVISION OF OIL, GAS & MINING

OPERATOR: ROSEWOOD RESOURCES (N7510)

FIELD: ROCK HOUSE (670)

SEC. TWP. RNG.: SEC. 13,15, & 24, T11S, R23E

COUNTY: UINTAH UAC: R649-3-3 & R649-2-3 ROCK HOUSE



DATE PREPARED:
17-DEC-1997



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 12, 1998

Rosewood Resources, Inc.
100 Crescent Court, Suite 500
Dallas, Texas 75201

Re: Rock House Unit 22 Well, 795' FNL, 2034' FWL, NE NW,
Sec. 15, T. 11 S., R. 23 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33027.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Rosewood Resources, Inc.
Well Name & Number: Rock House Unit 22
API Number: 43-047-33027
Lease: UTU-0780
Location: NE NW Sec. 15 T. 11 S. R. 23 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Rosewood Resources, Inc.

3. ADDRESS OF OPERATOR
 100 Crescent Court, Suite 500, Dallas Tx.75201 214-871-5729

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 795' FNL, 2034' FWL, NE1/4, NW1/4, Sec. 15, T11S, R23E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 33.2 MILES SOUTH OF BONANZA, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 795'
 16. NO. OF ACRES IN LEASE 1080

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2300'
 19. PROPOSED DEPTH 5700'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6006'

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-0780

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Rock House Unit

8. FARM OR LEASE NAME
 Rock House Unit

9. WELL NO.
 #22

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC. 15, T 11 S, R 23 E.

12. COUNTY OR PARISH 13. STATE
 UINTAH UT

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

20. ROTARY OR CABLE TOOLS
 ROTARY

22. APPROX. DATE WORK WILL START*
 March 1, 1998

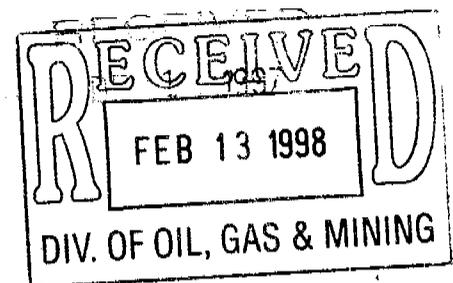
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT TO SURFACE
12 1/4	9 5/8	36	300	
7 7/8	4 1/2	11.6	T.D.	CMT TOP TO COVER THE OIL SHALE

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL
 PLEASE SEE THE ATTACHED 10 POINT AND THE 13 POINT SURFACE
 USE PLAN.

IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

WILLIAM A. RYAN
 350 S., 800 E.
 VERNAL, UTAH
 801-789-0968 801-823-6152



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED William A. Ryan WILLIAM A. RYAN TITLE AGENT DATE Nov. 28, 1997

(This space for Federal or State office use)

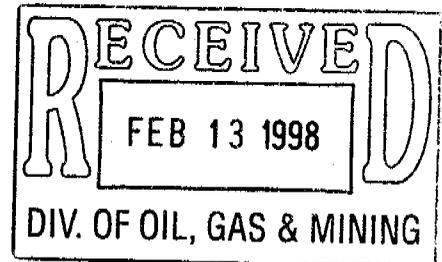
PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY Howard R. Clauger TITLE Assistant Field Manager
 Mineral Resources DATE FEB 4 1998

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

DOG M

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL



Company/Operator: Rosewood Resources, Inc.

Well Name & Number: Rockhouse 22

API Number: 43-047-33027

Lease Number: U-0780

Location: NENW Sec. 15 T. 11 S. R. 23 E.

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit to this office any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale identified at \pm 1376 ft.. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 1176 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

-The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow shall be pushed outside of the burrow ditches and the turn outs shall be kept clear so that when the snow melts the water will be channeled away from the road.

-The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

-Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs).

-The trees shall be removed prior to stripping the topsoil and shall be windowed on the east side of the location outside of where the topsoil will be placed.

-The topsoil shall be piled in two separate piles. The location topsoil shall be windowed east side of the location between corners 2 and 8. The topsoil from the pit shall be piled on the south end of the reserve pit. The location topsoil shall be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix is provided in the APD. All poundage are in Pure Live Seed.

-Once the reserve pit is dry, it shall be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

-A water diversion dam will need to be constructed after the reserve pit has been reclaimed to divert runoff water around the location to the north.

-The access road shall be constructed in a way that it skirts along the edge of the sagebrush draw staying in the trees as much as possible in order to avoid disturbance to deer winter range.

-A well service road sign shall be placed at the beginning of the access road.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: ROSEWOOD RESOURCES

Well Name: ROCK HOUSE UNIT 22

Api No. 43-047-33027

Section 15 Township 11S Range 23E County UINTAH

Drilling Contractor _____

Rig # _____

SPUDDED:

Date 4/23/98

Time _____

How DRY HOLE

Drilling will commence _____

Reported by LUCI

Telephone # 1-435-789-0414

Date: 4/27/98 Signed: JLT

✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-0779

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
ROCK HOUSE UNIT

8. Well Name and No.
ROCK HOUSE UNIT #26

9. API Well No.
43-047-33032

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH CO., UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.
P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2071' FSL 2120' FWL, NE/SW Section 9, T11S, R23E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

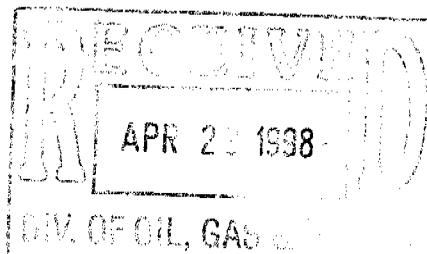
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Spud
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator reports the above referenced well was spud on 4/21/98 @ 8:00 a.m. by Bill Jr's Rathole Service.
(See attached report for setting of surface casing.)



COPIES: ORIG. & 2-BLM; DIV. OG&M; J MCQUILLEN

14. I hereby certify that the foregoing is true and correct

Signed Lucy Neman Title Administrative Assistant Date 04/23/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-0779

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
ROCK HOUSE UNIT

8. Well Name and No.
ROCK HOUSE UNIT #26

9. API Well No.
43-047-33032

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH CO., UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.

P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2071' FSL 2120' FWL, NE/SW Section 9, T11S, R23E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Change of Plans
 - New Construction
 - Non-Routine Fracturing
 - Water Shut-Off
 - Conversion to Injection
 - Dispose Water

OIL AND GAS

JRB	
RJK	
SLS	
GLH	
DTS	
1 KOR	✓
2 JLT	✓
MICROFILM	
3	FILE

Same as 3010

dl

n Well form.)
Indicate estimated date of starting any proposed operations and zones pertinent to this work.)*

Bill Jr's Rathole Service.

13. Describe Proposed or Completed Operations (Clearly and concisely. If well is directionally drilled, give subsurface data.)

Operator reports the above reference (See attached report for setting of su

COPIES: ORIG. & 2-BLM; DIV. OG&M; J MCQUILLEN

14. I hereby certify that the foregoing is true and correct

Signed Lucy Nessman Title Administrative Assistant Date 04/23/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-0780

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
ROCK HOUSE UNIT

8. Well Name and No.
ROCK HOUSE UNIT #22

9. API Well No.
43-047-33027

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH CO., UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.
P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
795' FNL 2034' FWL, NE/NW Section 15, T11S, R23E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

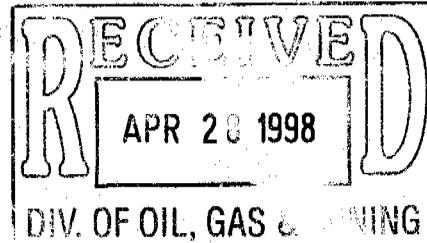
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Spud
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator reports the above referenced well was spud on 4/23/98 @ 8:00 a.m. by Bill Jr's Rathole Service.
(See attached report for setting of surface casing.)



COPIES: ORIG. & 2-BLM; DIV. OG&M; J MCQUILLEN

14. I hereby certify that the foregoing is true and correct

Signed Lucy Neman Title Administrative Assistant Date 04/24/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

OPERATOR ROSEWOOD RESOURCES, INC.
 ADDRESS P.O. Box 1668
Vernal, UT 84078

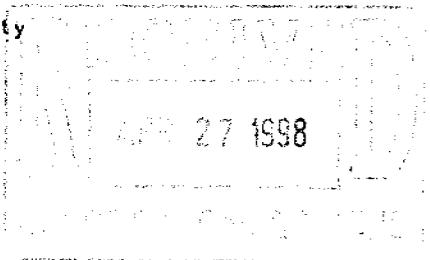
OPERATOR ACCT. NO. N 7510

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	07025	4304733029	ROCK HOUSE FEDERAL #28	NE NW	16	11S	R23E	Uintah	4/19/98	4/19/98
WELL 1 COMMENTS: Well to be added to the Rock House Unit. <i>Entitles added 4-28-98. Rock House Unit / wsto-mvrd P.A.</i>											
B	99999	07025	4304733032	ROCK HOUSE FEDERAL #26	NESW	9	11S	23E	Uintah	4/21/98	4/21/98
WELL 2 COMMENTS: Well to be added to the Rock House Unit.											
B	99999	07025	4304733027	ROCK HOUSE FEDERAL #22	NENW	15	11S	23E	Uintah	4/23/98	4/23/98
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Lucy Nemer
 Signature
Admin. Assistant 4/24/98
 Title Date
 Phone No. (435) 789-0414

ROSEWOOD RESOURCES, INC.

DAILY DRILLING REPORT

LEASE: ROCK HOUSE
WELL: #22

DATE: 5/24/98

CURRENT DEPTH 1830
PROPOSED TD 5700
FOOTAGE PAST 24 HRS 1365
ENGINEER D.WIDNER
CONSULTANT Bo Sherman

PRESENT OPERATION: DRLG.

FROM	TO	ACTIVITY PAST 24 HRS:
600	845	PU BHA + ROTATING HEAD
845	915	DRLG CEMENT FROM 450'-464'
915	1115	DRLG 465'-680'
1115	1130	SERV. RIG, FUNCTION TEST BOP
1130	1400	DRLG 680'-961'
1400	1415	SURVEY @ 916', 3/4 DEG.
1415	1945	DRLG 961'-1429'
1945	2300	TRIP FOR BIT # 2, FUNCTION TEST BLIND RAMS
2300	30	DRLG 1429'-1554'
30	100	SERV. RIG, SURVEY @ 1554', 1 3/4 DEG.
100	230	DRLG 1554'-1708'
230	415	LC MIX + PUMP LCM PILL, MUD UP TANKS
415	600	DRLG 1708'-1830', FULL RETURNS

MUD PROPERTIES:

WT	8.6	% OIL		Ca+	
VIS	34	%SAND		cake	
WL		%SOLID		pH	
HTHP		ALK		DAILY MUD COST	420
PV		Cl-		CUM. MUD COST	420
YP					

DAILY COSTS:

FOOTAGE	24706
DAYWORK	
LOCATION	
MUD	420
RIG MOVE	
SURVEYOR	
LOGGING	
MUD LOG	500
CEMENTING	
FISHING	
WATER	
WELLHEAD	
CSG CREW	
RENTALS	450
CASING	
SUPERVISION	500
CASING HEAD	

PUMP DATA:

	1	2
MAKE	OMEGA	EMSCO
MODEL	750	500
LINER	8X6.5	7X6
SPM	108	
PSI	800	

HYDRAULICS:

WOB	10-15
RPM	57/105
GPM	350

BIT RECORD:

	1 RR	2
Bit #		
Ser#	695314	
Size	7 7/8	
Make	SECURITY	
Type	18C	
Jets	3-13	
In @	465	
Out @	1429	
Feet	964	
Hrs	11	
FV/Hr	88	
CUM	11	
Grade	2-2-2	

SURVEY DATA:

DEPTH	DEGREES
961	3/4
1554	1 3/4

TOTAL DAILY	26576
COST FORWARD	50630
CUM.TO DATE	77206

ADDITIONAL COMMENTS:

LOST APPROX. 200 BBLs MUD, MIXED PILL W/ 12# BBL
LCM, REGAINED CIRC.
NO SHOWS PAST 24 HRS

ROSEWOOD RESOURCES, INC. Daily Completion Report

WELL NAME: ROCK HOUSE #22

DATE: 7/24/98

DEPTH: 5424'
 PBTD 4930'
 PERFS: 5049' - 5052'
 4676' - 4680'
 4426' - 4450'

Lease #: UTU-0780
 Location: NE/NW SEC.15,11S,R23E
 County: Uintah Co., Utah

PACKER:

RBP:

CIBP:

EOT: 4579'

Engineer D. Widner
 Consultant T. THURSTON

6/25/98

FINISHED IN HOLE WITH DRLG. ASSEMBLY, TAGGED CMT. @ 2952'. TESTED CSG. TO 2500#, HELD OK. DRILLED CMT. TO STAGE TOOL @ 3014', DRILLED OUT STAGE TOOL. TESTED TO 2500#, HELD OK. TIH TAGGED TD @ 5357'. CIRCULATED HOLE CLEAN WITH 3% KCL, POOH, SIFN

Daily cost \$3,234 cum. cost \$235,044

6/26/98

FINISHED IN HOLE WITH DRLG. ASSEMBLY, TAGGED CMT. @ 2952'. TESTED CSG. TO 2500#, HELD OK. DRILLED CMT. TO STAGE TOOL @ 3014', DRILLED OUT STAGE TOOL. TESTED TO 2500#, HELD OK. TIH TAGGED TD @ 5357'. CIRCULATED HOLE CLEAN WITH 3% KCL, POOH, SIFN

Daily cost \$21,911 cum. cost \$257,455

6/27/98

RU SCHLUMBERGER, RAN BOND LOG. MAX RUN DEPTH 5347', TOP OF GOOD CMT. @ 3612', STAGE TOOL @ 3012'. RIH WITH TBG. TO 5300', SWABBED FLUID DOWN TO 2500', POOH WITH TBG. PERFORATED INTERVAL 5049' TO 5052', 4 SPF, 12 HOLE TOTAL WITH HSD-DP 3 3/8" CSG. GUN. NO SHOW AFTER PERFORATING. TIH WITH NOTCH COLLAR, XN NIPPLE, 4' SUB, ARROW SET 1 PKR., 1 JT. TBG., X NIPPLE, AND 159 JTS, TBG. SET PKR. IN 6000# COMPRESSION, TESTED TO 2500# HELD OK. RU SWAB, SWABBED TBG DRY, NO ENTRY WITH A SLIGHT TRACE OF GAS. SIFN.

Daily cost \$3,189 cum. cost \$260,644

6/28/98

SITP 20#, RIH WITH SWAB, 400' OF FLUID IN WELL. SWABBED DRY IN 1 RUN. LOADED TBG. WITH 18 BBLs. 3% KCL. BROKE DOWN PERFS AT 4000#. SWABBED TBG. DRY IN 3 RUNS, RECOVERED 18 BBLs.. MADE 30 MIN. RUNS, NO ENTRY. HAD LIGHT SHOW OF GAS ON SWAB RUN, WITH A CONTINUOUS TRACE OF GAS. SHUT IN TILL MONDAY.

Daily cost \$2,109 cum. cost \$262,753

6/30/98

SITP 200#, OTT ON 10/64" CHOKE. WELL DEAD IN 45 MIN. RIH WITH SWAB, FLUID LEVEL @ 2600'. RECOVERED 6 BBLs. OF WATER ON FIRST RUN, 2ND RUN, 50' OF FLUID IN WELL. MADE HOURLY RUNS, COULD RECOVER 1/2 BBL. PER HOUR. SWABBED 5 HRS., RECOVERED 10 BBLs. WATER WITH A SHOW OF GAS ON SWAB RUN. NO CONTINUOUS SHOW OF GAS. UNSET PKR. POOH, LAYED DOWN PKR. SIFN.

Daily cost \$2,662 cum. cost \$265,415

7/1/98

THIS A.M., WELL ON SLIGHT VACUM. RU SCHLUMBERGER SET CIBP @ 4930', BAILED 1 SK. CMT. ON TOP OF CIBP. TESTED PLUG TO 2500#, HELD OK. TIH WITH TBG., SWABBED DOWN TO 2500', POOH. PERFORATED INTERVAL 4676' TO 4680', 4 SPF, 16 HOLE TOTAL WITH 3 3/8" HSD-DP CSG. GUN. NO SHOW AFTER PERFORATING. RIH WITH NOTCH COLLAR, XN NIPPLE, 4' SUB, ARROW SET-1 PKR., 1 JT. TBG., X NIPPLE AND 147 JTS. OF 2 3/8" TBG. SET PKR. IN COMPRESSION, LANDED IN WELLHEAD ON HANGER. END OF TBG. @ 4610', XN NIPPLE @ 4608', PKR. @ 4597' AND X NIPPLE @ 4566'. TESTED PKR. TO 2700# HELD OK. RU SWAB, SWABED DOWN WITH A SHOW OF GAS ON SWAB RUN WITH A LIGHT CONTINOUS BLOW. SIFN

Daily cost cum. cost \$271,862

7/2/98

SITP 1450#. OTT ON 14/64" CHOKE FOR 2 HRS., FTP STABLE AT 20#. RIH WITH SWAB, RECOVERED 100' OF WATER, 2ND. RUN WELL DRY. LOADED TBG., BROKE DOWN PERFS AT 2700#. EST. RATE, HAD 2300# AT 3 BPM, ISIP 1100#. RU SWAB, SWABBED DRY IN 4 RUNS, WITH A CONTINOUS SHOW OF GAS. RECOVERED 21 BBLs. OF LOAD WATER, TOTAL LOAD TO RECOVER 28 BBLs, 7 BBLs LTR. MADE 30 MIN. RUN, RECOVERED 50' OF GAS CUT FLUID. INSTALLED 14/64" CHOKE, FLOWED 2 1/2 HRS., FTP BUILT TO 67#. PULLED CHOKE RIH WITH SWAB, RECOVERED 1000' WATER, MADE 2ND RUN, RECOVERED 100'. MADE 30 MIN. RUNS, COULD RECOVER 100' OF GAS CUT FLUID PER RUN. RECOVERED TOTAL OF 23 BBLs. LOAD WATER, 5

Daily cost \$6,569 cum. cost \$278,082

7/4/98

SITP 1650#, OTT ON 16/64" CHOKE FOR 2 HRS., FTP 85#, RECOVERED NO FLUID. RU HALLIBURTON, FRACED INTERVAL 4676' TO 4680' WITH 6171 GALS. 20# DELTA, WITH 12,100# 20/40 OTTAWA SAND. BROKE FORMATION DOWN AT 3400#, AVG. RATE 8 BPM, AVG. PSI 2700#. ISIP 2051#, 5 MIN. 1920#, 10 MIN. 1829#, AND 15 MIN. 1735#. SHUT IN 2 HRS. SITP 700#, OTT ON 24/64" CHOKE FOR 2 HRS., FTP 25#. PULLED CHOKE, FLOWED 45 MINUTES, WELL DEAD. RU SWAB, MADE 3 SWAB RUNS, TBG. SWABBED DOWN, WITH A LIGHT CONTINOUS BLOW OF GAS. WELL STARTED FLOWING WITH LIGHT SLUGS LOAD WATER WITH A CONTINOUS SHOW OF GAS, FLOWING 1 1/2 BBLs. LOAD WATER PER HOUR. FLOWED 12 HRS., SHUT IN. TOTAL FLUID RECOVERED 48 BBLs. TOTAL FLUID LEFT TO RECOVER 99 BBLs. SHUT IN 7 HRS., SITP THIS A.M. 1650#.

Daily cost \$21,424 cum. cost \$297,378

7/4/98

SITP 1650#, OTT ON 16/64" CHOKE FOR 3 HRS., FTP 260#, RECOVERED 8 BBLs LW, EST 558 MCF. CHANGED TO 16/64" CHOKE. FLOWED 3 1/2 HRS W/370 PSI FTP, NO FLUID, EST 505 MCF. TR 55 BBLs, 45 LTR. SI FOR WEEKEND.

Daily cost \$17,273 cum. cost \$314,651

7/7/98

SITP 1700#. RIGGED UP SLICKLINE, SET XN PLUG IN XN NIPPLE AT 4608'. BLEW TBG. DOWN, PLUG HELD OK. POOH WITH TBG., PICKED UP ARROW TS, RBP, TIH SET RBP @ 4548'. GOT OFF ON AND OFF TOOL, TESTED PLUG TO 2500#, HELD OK. SWABBED HOLE DOWN TO 2000', POOH. RU SCHLUMBERGER, PERFORATED INTERVAL 4444' TO 4446' AND 4448' TO 4450', NO SHOW AFTER PERFORATING. MADE 2ND. RUN, PERFORATED INTERVAL 4426' TO 4441', 4 SPF WITH 3 3/8" CSG. GUN. SHOT TOTAL OF 78 HOLES. CSG. PSI BUILT TO 500# AFTER 2ND. RUN. OTT, UNLOADED FLUID, FLOWED UP CSG. ON 18/64" CHOKE FOR 3 HRS., FTP 740#, EST. MCF 1283. WELL FLOWING, DRY GAS. SIFN

Daily cost \$8,049 cum. cost \$322,700

7/8/98

SICP 1620#, OTT ON 16/64" CHOKE FOR 4 HRS., WELL STABLE AT 1000#, EST. MCF 1365. IN 18/64" CHOKE FOR 3 HRS., STABLE FLOWING PSI 900#, EST. MCF 1561. IN 20/64" CHOKE FOR 2 1/2 HRS., STABLE FLOWING PSI 850#, EST. MCF 1824. SHUT IN TILL THURSDAY, WAITING ON SNUBBING UNIT.

Daily cost \$2,724 cum. cost \$325,424

7/10/98

SICP 1600#, CHANGED OUT 4" MANIFOLD WITH 2" MANIFOLD. RU CUDD SNUBBING UNIT, SET PLUG IN X NIPPLE, SNUBBED AND STRIPPED IN HOLE WITH RETRIVING HEAD. LATCHED ON TO ON AND OFF TOOL, UNSET TS-RBP, STRIPPED AND SNUBBED OUT OF HOLE. LAYED DOWN RBP, PICKED UP RETRIVING HEAD FOR ARROW SET 1 PKR, TIH TO 4345', SDFN. FLOWED WELL FOR 5 HRS. ON 20/64" CHOKE, WHILE SNUBBING TBG., FTP PULLED TO 550#, EST. MCF 1181.

Daily cost \$4,844 cum. cost \$330,268

7/11/98

SICP 1550#, FINISH IN HOLE WITH TBG, LATCHED ON TO PKR. UNSET ARROW SET-1 PKR, SNUBBED AND STRIPPED OUT OF HOLE. LAYED DOWN PKR., STRIPPED BACK IN HOLE WITH NOTCH COLLAR, XN NIPPLE WITH PLUG IN PLACE, 1 JT. TBG., X NIPPLE AND 146 JTS. TBG. END OF TBG. LANDED AT 4597', XN NIPPLE AT 4596', AND X NIPPLE AT 4545'. LANDED TBG. IN WELLHEAD ON HANGER, RIGGED DOWN CUDD SNUBBING UNIT. NIPPLED UP WELL HEAD, RU SLICKLINE PULLED XN PLUG. WELL PUT ON LINE @ 5:00 P.M.
7/10/98

FLOWED WELL 4 HRS. ON 16/64" CHOKE WHILE SNUBBING TBG., FTP STABLE AT 1200#, EST. MCF 1638.

Daily cost \$180,365 cum. cost \$348,303

7/12/98

PRODUCTION REPORT - 7/11/98

FTP 1082# SICP 1120#

1290 MCF/D 5 BLS CONDENSATE 3 BBLS WATER

16/64" CHOKE

Daily cost \$0 cum. cost \$348,303

7/14/98

RIG DOWN RIG, RACK OUT EQUIPMENT, MOVE TO ROCK HOUSE #28.

FINAL REPORT

Daily cost \$535 cum. cost \$348,838

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-0780

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

ROCK HOUSE UNIT

8. Well Name and No.

ROCK HOUSE UNIT #22

9. API Well No.

43-047-33027

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH CO., UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.

P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

795' FNL 2034' FWL, NE/NW Section 15, T11S, R23E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other PLACED ON PROD
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

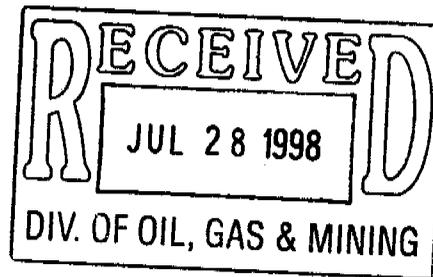
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator reports the above well was placed on production @ 5:00 p.m. 7/10/98.

Initial 24 hr. production: 1290 MCF/D; 5 bbls condensate; 3 bbls water
16/64" choke.

Monthly production will be reported on the MMS/form 3160.



COPIES: ORIG. & 2-BLM; DIV. OG&M; J MCQUILLEN

14. I hereby certify that the foregoing is true and correct

Signed

Lucy Neman

Title Administrative Assistant

Date 07/24/98

(This space for Federal or State office use)

Approved by _____

Title _____

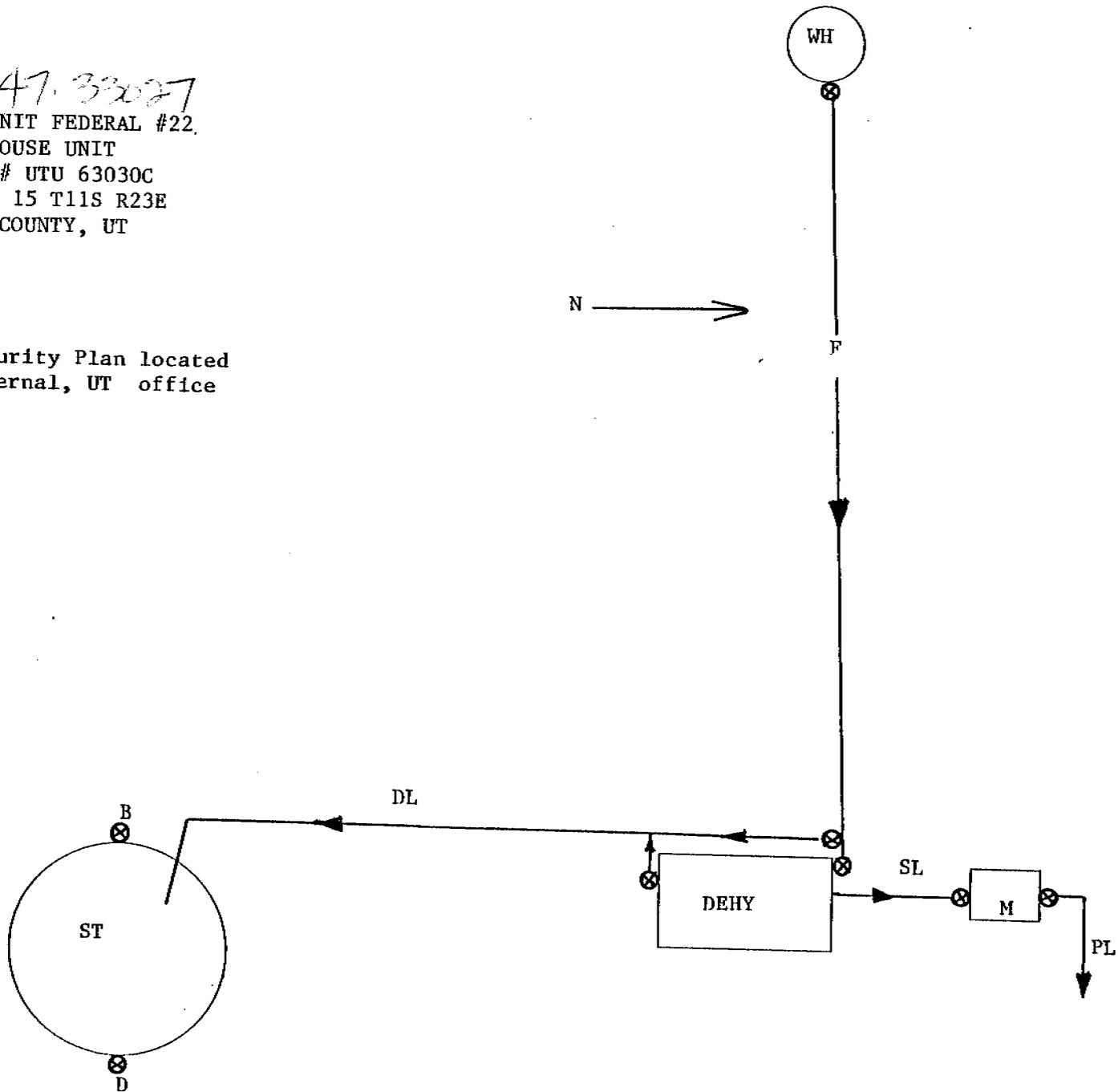
Date _____

Conditions of approval, if any:

ROSEWOOD RESOURCES, INC.
VERNAL, UTAH

43.047.33027
ROCK HOUSE UNIT FEDERAL #22.
ROCK HOUSE UNIT
AGREEMENT # UTU 63030C
NE/NW SEC. 15 T11S R23E
UINTAH COUNTY, UT

Site Security Plan located
in the Vernal, UT office



LEGEND

F	FLOWLINE
DL	DUMP/BLOWDOWN LINE
CL	CONDENSATE LINE
SL	SALES LINE
PL	WILDHORSE PIPELINE
WH	WELLHEAD
SEP	SEPARATER
ST	STORAGE TANK
WT	WATER TANK
⊗	VALVE
A ⊗	SEALED CL VALVE
B ⊗	SEALED SALES VALVE
D ⊗	SEALED DRAIN VALVE
M	GAS METER
PU	PUMPING UNIT
DEHY	GAS DEHYDRATER
COMP	GAS COMPRESSOR
C ⊗	EQUALIZER LINE

ATTACHMENT TO PRECEDING SITE FACILITY DIAGRAMS

General sealing of valves - sales are by tank gauging.

Production Phase: All drain valves (D) and sales valves (B) are sealed closed. The fill valve (A) and equalizer valve (C) are open and unsealed on the producing tank. The equalizer valve (C) on another tank is open and unsealed to allow production to flow to a spare tank in the event of an upset.

Sales Phase: The tank from which sales are being made will be isolated by sealing close the fill line (A), equalizer line (C), and drain valve (D) prior to shipping. After these valves are sealed closed, the top gauge will be taken. The sales valve (B) on the isolated sales tank will be broken and opened for sales. After sales, the sales valve (B) is sealed closed and the closing gauge is taken. The fill valve (A) and equalizer valve (C) seals are broken and the valves opened, when production is turned back into this tank.

Draining Phase: The tank being drained will be isolated by sealing closed the sales valve (B) and the other drain valves (D) on the other tanks. The top gauge will be taken prior to opening the drain valve (D). The water is drained off and the drain valve (D) is sealed closed and the top gauge is retaken.

<u>Sealed Valves</u>	<u>Producing</u>	<u>Shipping</u>	<u>Draining</u>
A-Fill Valve	open	closed	open
B-Shipping Valve	closed	open	closed
C-Equalizer Valve	open	closed	open
D-Drain Valve	closed	closed	open
E-Hot-oil Valve	closed	closed	closed

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
UTU-0780

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

WELL WAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER RELOC. EN PLUG BACK REVERSE

7. UNIT AGREEMENT NAME

ROCK HOUSE UNIT

2. NAME OF OPERATOR

ROSEWOOD RESOURCES, INC.

8. FARM OR LEASE NAME, WELL NO.

ROCK HOUSE UNIT #22

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 1668, VERNAL, UT 84078

435-789-0414

9. API WELL NO.

43-047-33027

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)

At Surface

795' FNL 2034' FWL NE/NW

At top prod. Interval reported below

10. FIELD AND POOL OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 15, T11S, R23E

At total depth

14. PERMIT NO.

DATE ISSUED

11/28/98

Block & Survey: S.L.B. & M

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

15. DATE SPUDDED

4/23/98

16. DATE T.D. REACHED

5/27/98

17. DATE COMPL. (Ready to prod.)

7/10/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6006' GR

19. ELEV. CASINGHEAD

6020' KB

20. TOTAL DEPTH, MD & TVD

5424' MD

21. PLUG, BACK T.D., MD & TVD

5354' TD

4930' CIBP

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

498' - 5424'

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

WASATCH 4676' - 4680', 4441' - 50'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

AI/LC/GR, CNLD/GR, CBL/GR, ML/PE/GR, MUD LOG

6-4-98

27. WAS WELL CORED

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	512' KB	12 1/4"	SURF-350 SX Class "G" + ADD	NONE
4-1/2" N-80	11.6#	5414' KB	7 7/8	2952' - 1ST STG 350 SX "G"	NONE
				2ND STG 250 SX Prem14c	
				STG TOOL @ 3014'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	# 4597'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
5049' - 52"	0.37	12
4676' - 80'	0.37	16
4444'-46',4448' -50'	0.37	78

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 7/10/98	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PROD		
DATE OF TEST 7/11/98	HOURS TESTED 24	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD →	OIL--BBL. 5	GAS--MCF. 1290	WATER--BBL. 3	GAS-OIL RATIO
FLOW. TUBING PRESS. 1082#	CASING PRESSURE 1120#	CALCULATED 24-HOUR RATE →	OIL--BBL. 5	GAS--MCF. 1290	WATER--BBL. 3	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SALES/FUEL

TEST WITNESSED BY
IVAN SADLIER

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Lucy Nemes

TITLE

ADMINISTRATIVE ASISTANT

DATE

10/20/98

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				MEAS. DEPTH	TRUE VERT. DEPTH	
				NAME		
				WASATCH MESA VERDE	3516' 5284'	

38. GEOLOGIC MARKERS

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