

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLIC
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-01416-A	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		8. FARM OR LEASE NAME, WELL NO. CIGE 228-15-10-21	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface 2426' FNL & 2031' FEL (SWNE) At proposed prod. zone ¹³⁹ ₆₁₄		9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 21.7 miles south of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) N/A	16. NO. OF ACRES IN LEASE 400	17. NO. OF ACRES ASSIGNED TO THIS WELL N/A	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C	19. PROPOSED DEPTH 6200'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Ungraded GR = 5130'		22. APPROX. DATE WORK WILL START* Upon Approval	

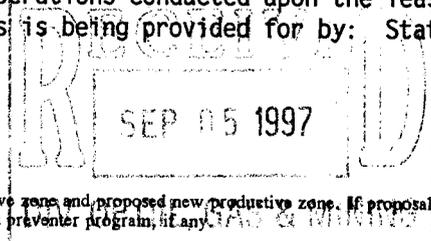
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See NBU SOP				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Bonnie Carson* TITLE Sr. Environmental Analyst DATE 9/3/97

(This space for Federal or State office use)

PERMIT NO. 43-047-32999 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *John R. Byrnes* TITLE Associate Director DATE 11/19/97
***See Instructions On Reverse Side Utah DOGM**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

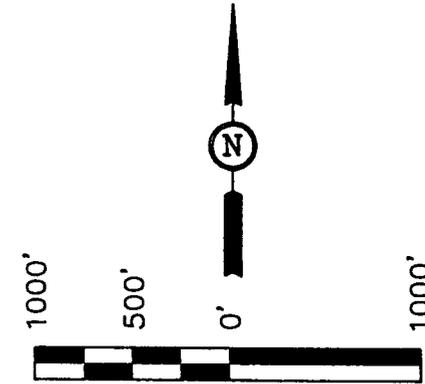
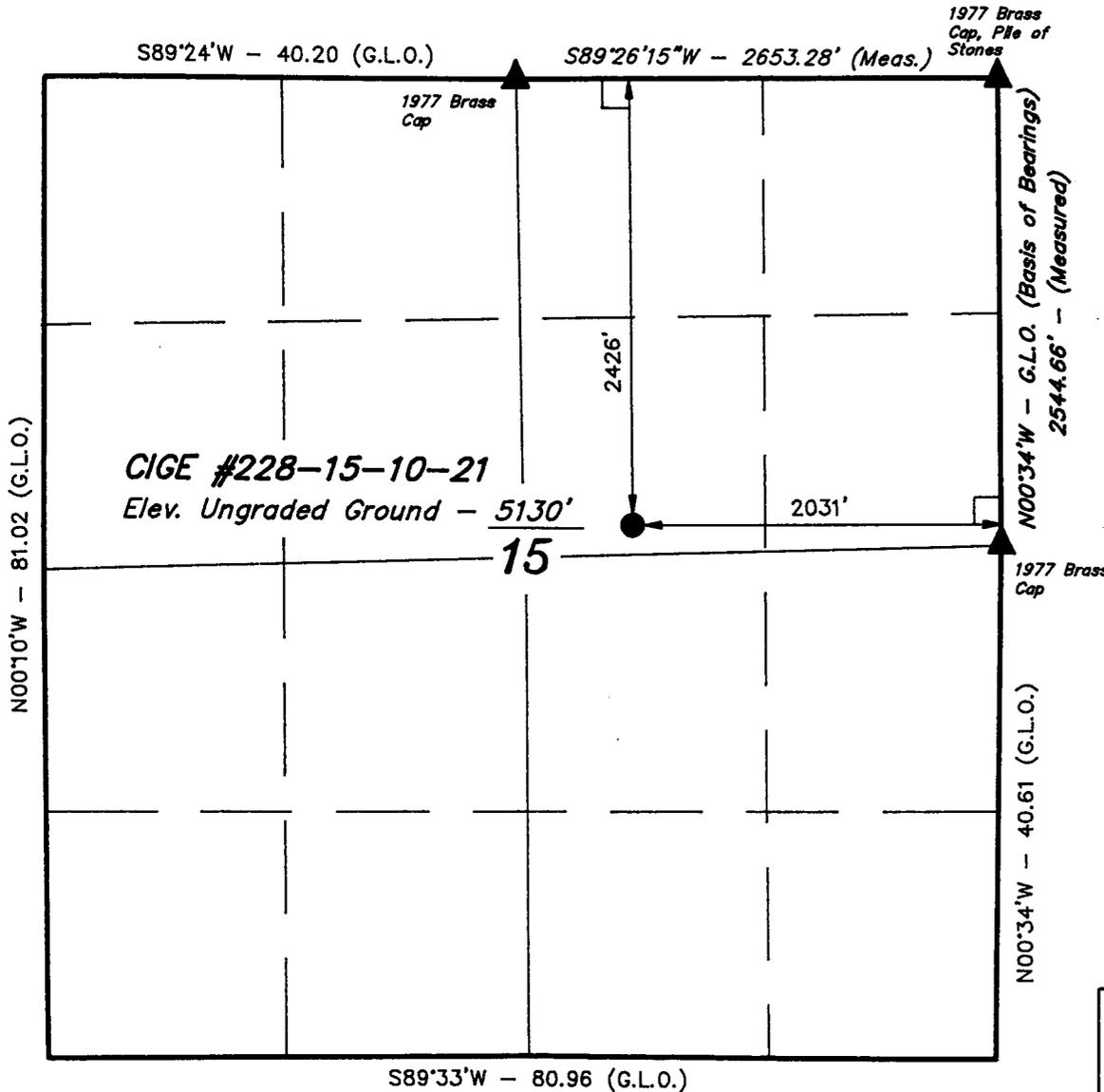
T10S, R21E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, CIGE #228-15-10-21, located as shown in the NE 1/4 SE 1/4 of Section 15, T10S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 1-21-97	DATE DRAWN: 2-14-97
PARTY B.B. D.R. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

**CIGE 228-15-10-21
2426' FNL & 2031' FEL
SW/NE, SECTION 15-T10S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-01416-A**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	1,315'
Wasatch	4,365'
Total Depth	6,200'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1,315'
	Wasatch	4,365'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure approximately equals 2,480 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,116 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please see the Natural Buttes Unit SOP.

9. Variances:

Please see the Natural Buttes Unit SOP.

10. Other Information:

Please see the Natural Buttes Unit SOP.

**CIGE # 228-9-10-21
2426' FNL & 2031' FEL
NE/SE, SECTION 15, T10S-R21E
Uintah County, Utah
Lease Number: U-01416-A
ONSHORE ORDER NO. 1**

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

An onsite inspection was conducted for the CIGE #228 on 8/26/97 at approximately 1:10 p.m. Weather conditions were partly cloudy with moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Bonnie Carson	Coastal Oil & Gas Corporation
Bill Rawlins	Coastal Oil & Gas Corporation
Byron Tolman, Steve Strong, & Steve Madsen	BLM
Robert Kay	U.E.L.S.
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction
Cory Stubbs	Stubbs and Stubbs

1. Existing Roads:

The proposed well site is approximately 21.7 miles southeast of Ouray, Utah.
Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 3.9 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly direction approximately 1.8 miles to the junction of this road and an existing road to the southwest; turn right and proceed in a southwesterly direction approximately 1.5 miles to the junction of this road and an existing road to the south; turn left and proceed in a southerly direction approximately 2.3 miles to the junction of this road and existing road to the beginning of the proposed access road to the southeast; follow the road flags in a southeasterly direction approximately 0.1 miles to the proposed

location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvement to existing access roads.

2. **Planned Access Roads**

Please see the Natural Buttes Unit Standard Operating Procedure.

The access road will utilize a low water crossing.

Please see Map B to determine the location of the proposed access road.

3. **Location of Existing Wells Within a 1-Mile Radius: See Map C**

4. **Location of Existing and Proposed Facilities:**

Please see the Natural Buttes Unit Standard Operating Procedure.

Please see Map D to determine the location of the proposed pipeline.

5. **Location and Type of Water Supply**

Please see the Natural Buttes Unit Standard Operating Procedure.

6. **Source of Construction Materials**

Please see the Natural Buttes Unit Standard Operating Procedure.

7. **Methods of Handling Waste Materials**

Please see the Natural Buttes Unit Standard Operating Procedure.

8. **Ancillary Facilities**

Please see the Natural Buttes Unit Standard Operating Procedure.

9. Well Site Layout: See Location Layout Diagram

A Location Layout Diagram is attached. It describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will not be lined.

10. Plans for Reclamation of the Surface

Please see the Natural Buttes Unit Standard Operating Procedure.

The following seed mixture will be used to reclaim the surface. A total of 12# per acre will be used if the seeds are drilled (Twice as much seed will be used per acre if the seed is broadcast). Per acre requirements (drilled) are:

Western wheat grass	3#
needle and thread	3#
four wing salt bush	4#
scarlet globe mallow	2#

11. Surface Ownership

Well pad and access road: The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(801) 789-1362

12. Other Information

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants on March 20, 1997. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

Short-eared owl stipulation: There will be no construction or drilling during the period from April 10 to June 15.

Critical Soils: Because of the presence of critical soils, there will be no construction during those periods when the soil is wet or muddy.

13. Lessee's or Operators's Representative and Certification

Bonnie Carson
Senior Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 877-7044

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

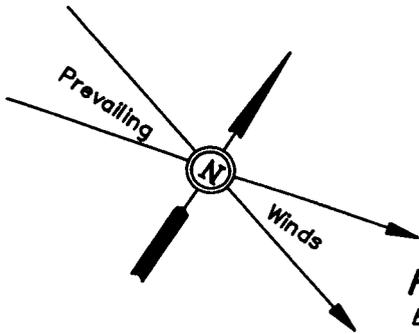


Bonnie Carson

Date 9/3/97

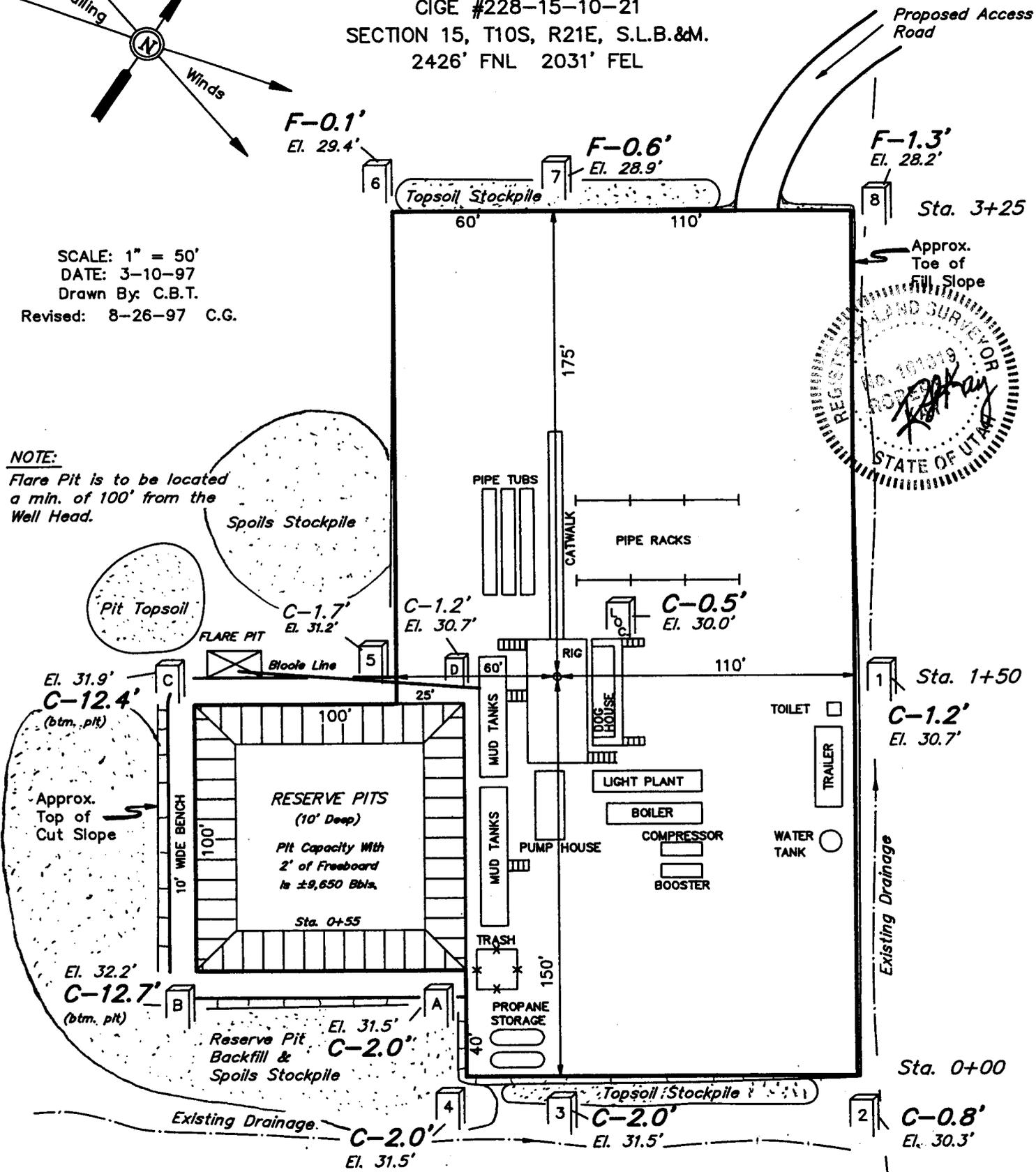
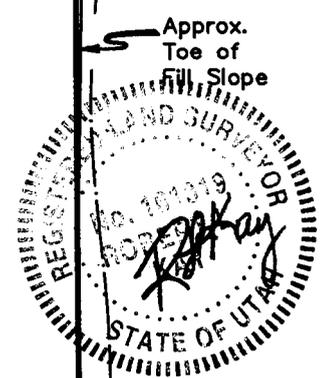
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR
 CIGE #228-15-10-21
 SECTION 15, T10S, R21E, S.L.B.&M.
 2426' FNL 2031' FEL



SCALE: 1" = 50'
 DATE: 3-10-97
 Drawn By: C.B.T.
 Revised: 8-26-97 C.G.

NOTE:
 Flare Pit is to be located
 a min. of 100' from the
 Well Head.



NOTES:

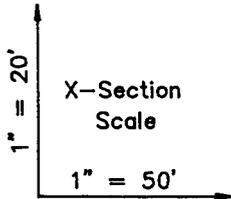
Elev. Ungraded Ground At Loc. Stake = 5130.0'
 FINISHED GRADE ELEV. AT LOC. STAKE = 5129.5'

FIGURE #1

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

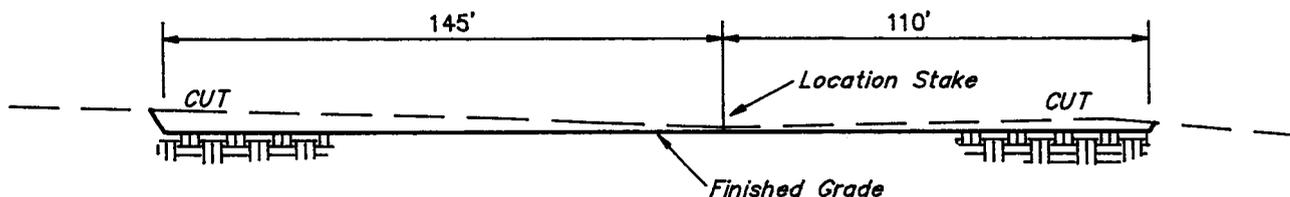
CIGE #228-15-10-21
SECTION 15, T10S, R21E, S.L.B.&M.
2426' FNL 2031' FEL



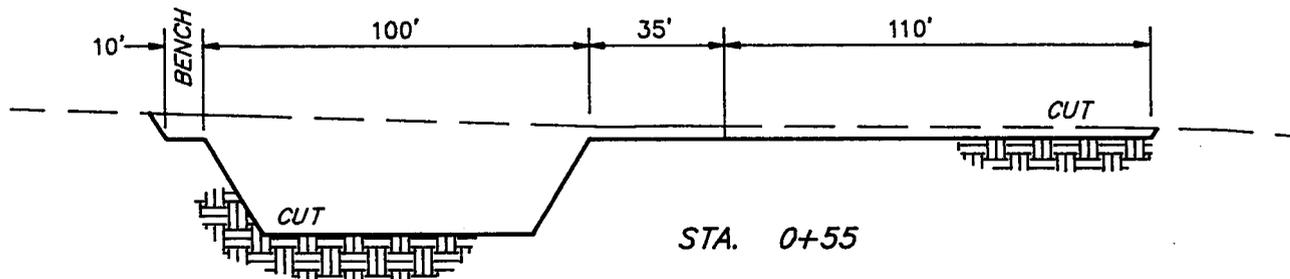
DATE: 3-10-97
Drawn By: C.B.T.



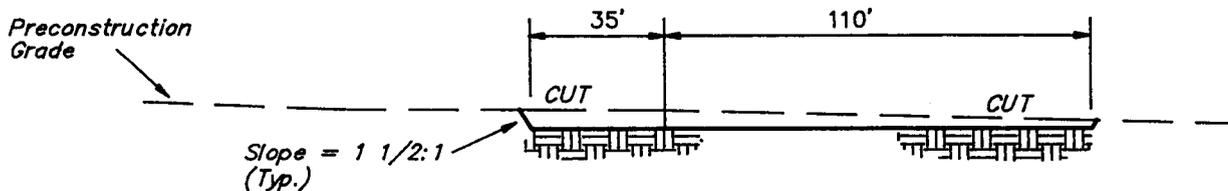
STA. 3+25



STA. 1+50



STA. 0+55



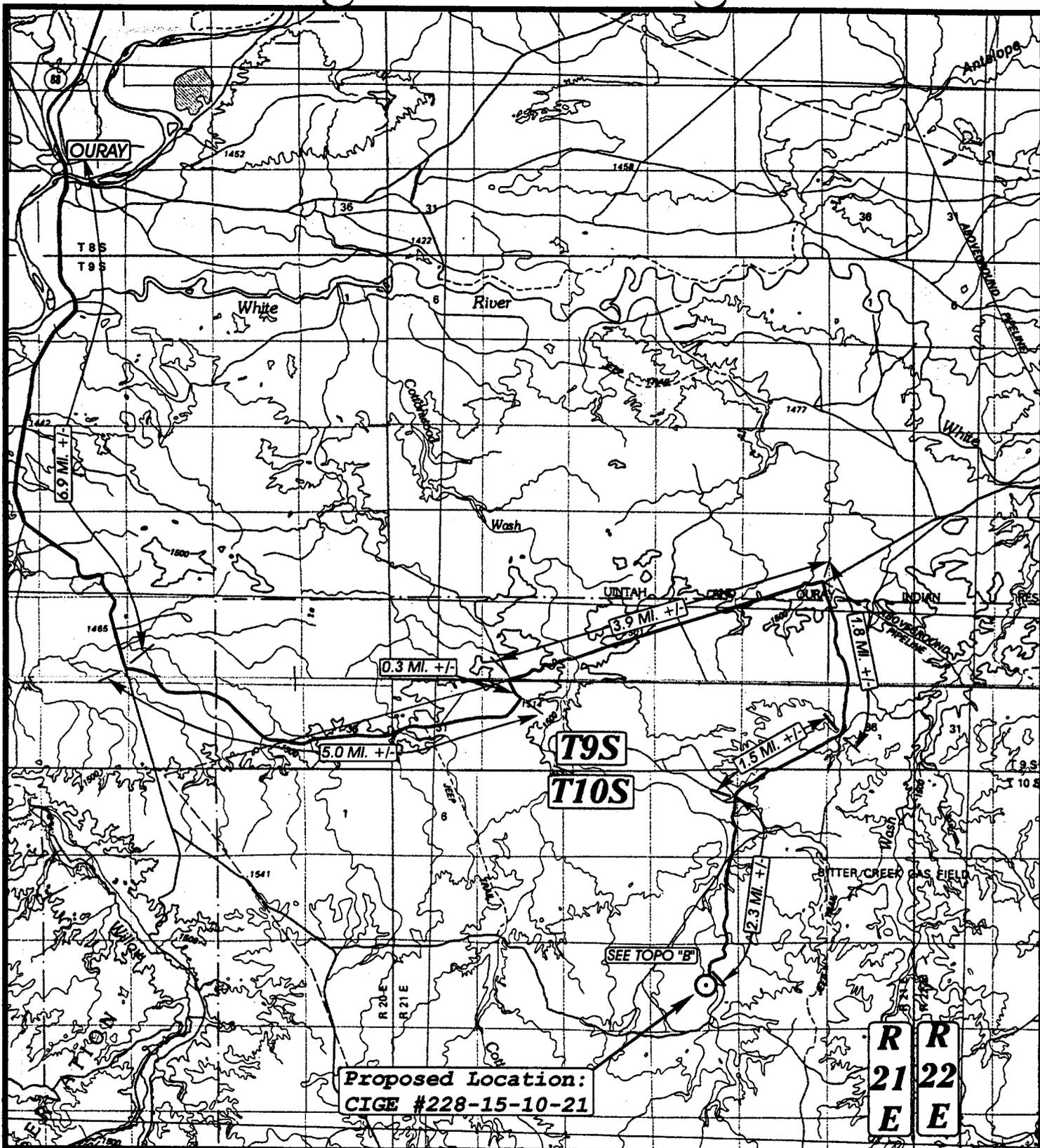
STA. 0+00

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,140 Cu. Yds.
Remaining Location	=	4,230 Cu. Yds.
TOTAL CUT	=	5,370 CU.YDS.
FILL	=	650 CU.YDS.

EXCESS MATERIAL AFTER		
5% COMPACTION	=	4,690 Cu. Yds.
Topsoil & Pit Backfill	=	2,480 Cu. Yds.
(1/2 Pit Vol.)		
EXCESS UNBALANCE	=	2,210 Cu. Yds.
(After Rehabilitation)		

FIGURE #2



UELS

**TOPOGRAPHIC
MAP "A"**

DATE: 1-24-97
Drawn by: J.L.G.

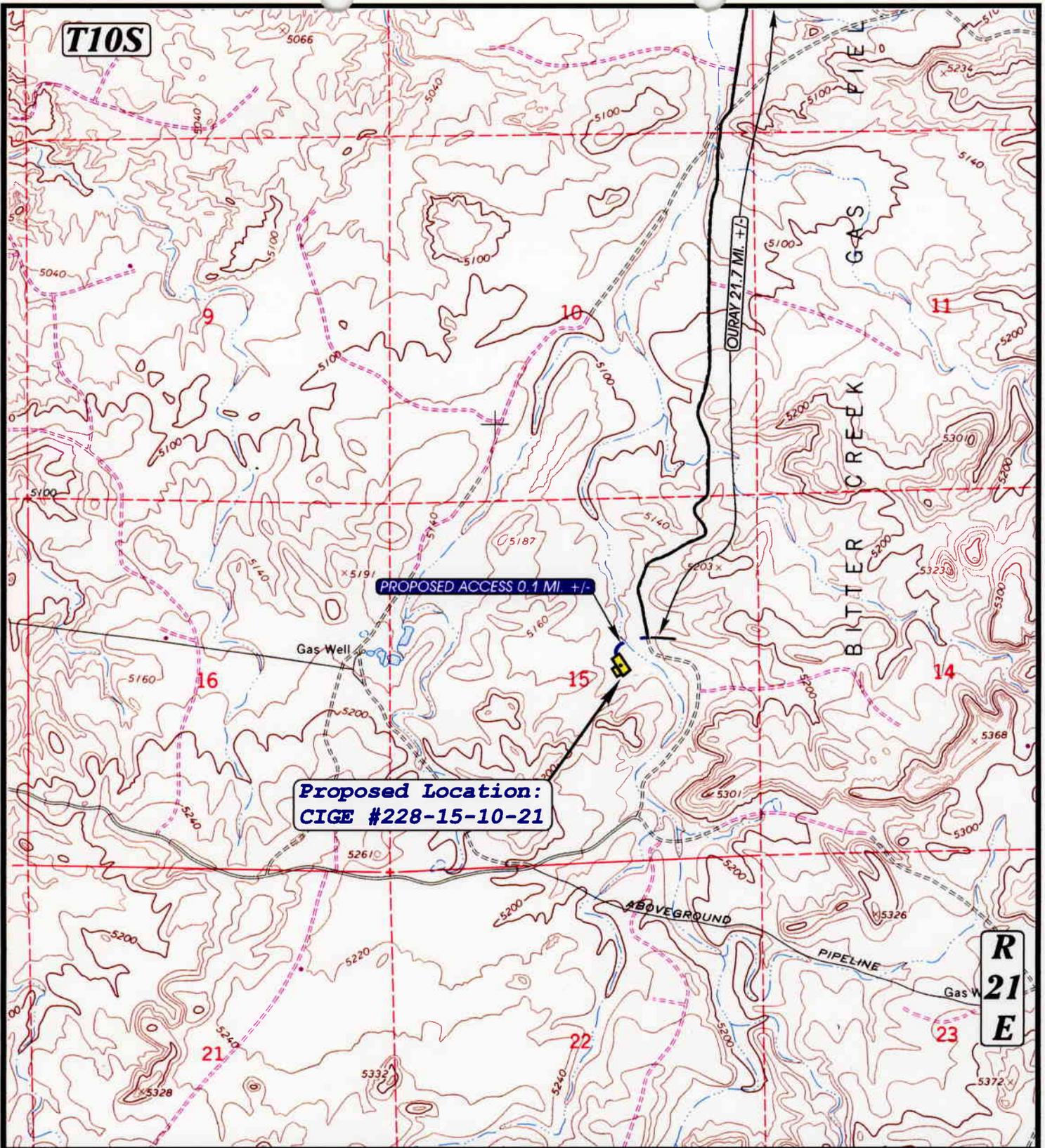


UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

COASTAL OIL & GAS CORP.

CIGE #228-15-10-21
SECTION 15, T10S, R21E, S.L.B.&M.
2426' FNL 2031' FEL

R R
21 22
E E



UELS

**TOPOGRAPHIC
MAP "B"**

**DATE: 1-24-97
Drawn by: J.L.G.**

Utah Engineering & Land Surveying
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

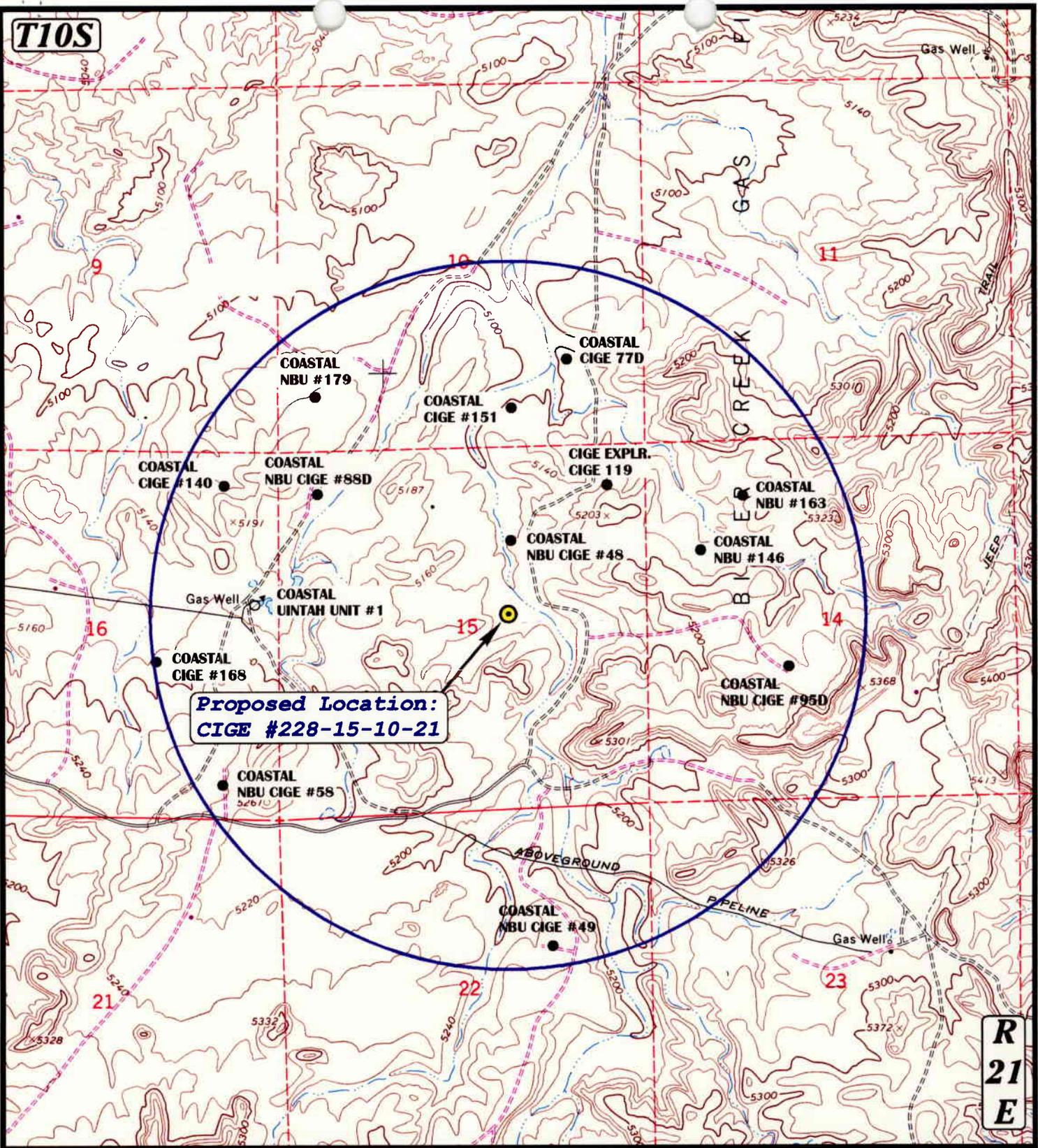


SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

**CIGE # 228-15-10-21
SECTION 15, T10S, R21E, S.L.B.&M.
2426' FNL 2031' FEL**

T10S



Proposed Location:
CIGE #228-15-10-21

**R
21
E**

LEGEND:

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells

U E I S
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 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

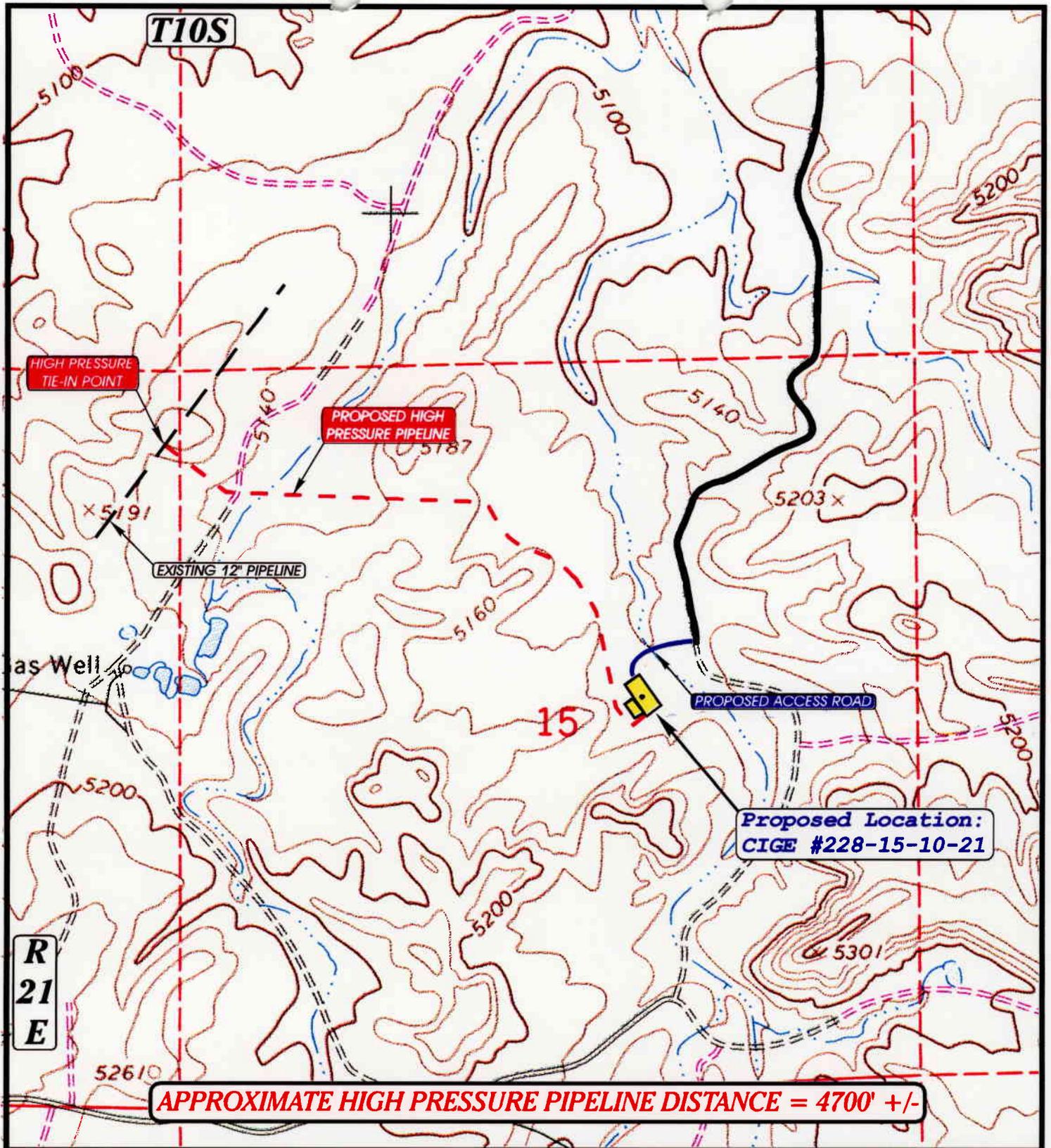


SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

CIGE # 228-15-10-21
SECTION 15, T10S, R21E, S.L.B.&M.
TOPOGRAPHIC MAP "C"

DATE: 1-24-97
Drawn by: J.L.G.



UELS

**TOPOGRAPHIC
MAP "D"**

- Existing Pipeline
- - - Proposed Pipeline



SCALE: 1" = 1000'

Uintah Engineering & Land Surveying
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

COASTAL OIL & GAS CORP.
CIGE # 228-15-10-21
SECTION 15, T10S, R21E, S.L.B.&M.

DATE: 3-9-97
Drawn by: D.COX
REVISED: 8-10-97 D.COX

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/05/97

API NO. ASSIGNED: 43-047-32999

WELL NAME: CIGE 228-15-10-21
OPERATOR: COASTAL OIL & GAS (N0230)

PROPOSED LOCATION:

SWNE 15 - T10S - R21E
SURFACE: 2426-FNL-2031-FEL
BOTTOM: 2426-FNL-2031-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED
LEASE NUMBER: U - 01416-A

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
(Number 11605382-9)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number 43-8496)
 RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: NATURAL BUTTES
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS:

STIPULATIONS:

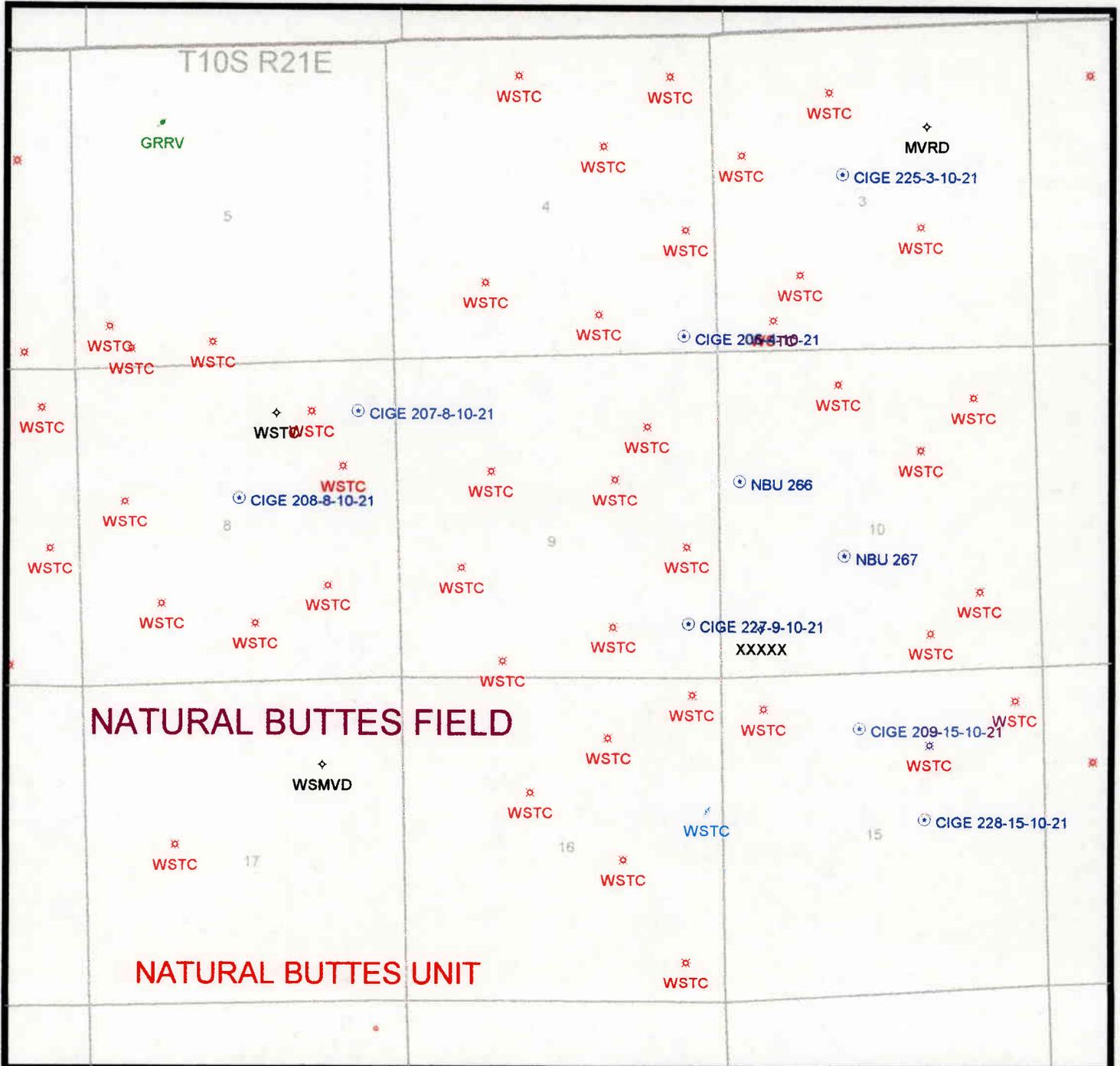
1. Oil shale - 4 1/2" casing

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 3,4,8,9,& 15, T10S, R21E

COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE: 8-SEP-97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 19, 1997

Coastal Oil & Gas Corp.
P.O. Box 749
Denver, Colorado 80201-0749

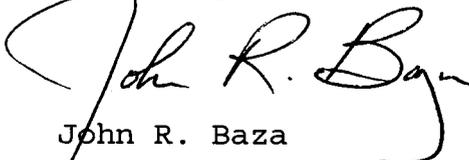
Re: CIGE 228-15-10-21 Well, 2426' FNL, 2031' FEL, SW NE,
Sec. 15, T. 10 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32999.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corp.
Well Name & Number: CIGE 228-15-10-21
API Number: 43-047-32999
Lease: U-01416-A
Location: SW NE Sec. 15 T. 10 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: CIGE 228-15-10-21

API Number: 43-047-32999

Lease Number: U-01416-A

Location: SWNE Sec. 15 T.10S R. 21E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the shallowest potential productive zone.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

-The location topsoil pile shall be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix is provided in the APD. All poundages are in Pure Live Seed.

-Once the reserve pit is dry, it shall be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

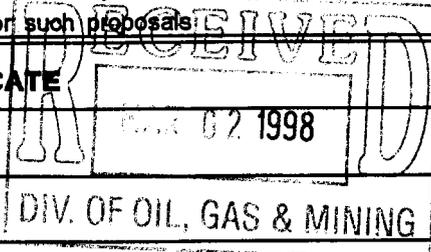
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well
 Oil Well
 Gas Well
 Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3. Address and Telephone No.
 P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2426' FNL & 2031' FEL
 SWNE Section 15, T10S-R21E

5. Lease Designation and Serial No.

U-01416-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 228-15-10-21

9. API Well No.

43-047-32999

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud Notice</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/25/98: MIRU Rathole Rig
 Dr1 11" hole to 256'. PU 8-5/8" GS, 3 centralizers, 6 jts 8-5/8" 29# J-55 ST&C. Total 252.65'. RU Halco. Pump 20 bbls gelled FW, mix and pump 100 sks "Premium AG" cmt., 21 bbls. Drop plug on fly. Displace w/14.1 bbls FW to +/- 40' above shoe. 5 bbls. cmt to pit. Hole staying full. SWI, RD Halco. Notified BLM, job not witnessed. Spud @ 7:00 2/25/98.

14. I hereby certify that the foregoing is true and correct
 Signed Sheila Bremer Title Environmental & Safety Analyst Date 2/26/98

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR Inland Production Company
ADDRESS 475 17th St., Suite 1500
Denver, CO 80202

OPERATOR ACCT. NO. 115160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
A	99999	12299	43-013-31826	PARLETTE DRAW 8-22-8-17	SE/NE	22	8S	17E	Duchesne	1/11/98	1/11/98
WELL 1 COMMENTS: Spud well at Union, Rig #7 @ 12:00 am 1/11/98. Entities added 3-3-98. Jec											
B	99999	11492	43-013-31889	JONAH 8-7	SE/NE	7	9S	17E	Duchesne	1/13/98	1/13/98
WELL 2 COMMENTS: Spud well w/zcm Drilling @ 1:40 pm 1/13/98. Jonah Unit											
B	99999	11492	43-013-31888	JONAH 7-7	SW/NE	7	9S	17E	Duchesne	1/20/98	1/20/98
WELL 3 COMMENTS: Spud well w/zcm Drilling @ 11:30 am, 1/20/98. Jonah Unit											
A	99999	12300	43-013-31813	PARLETTE DRAW 9-22-8-17	NE/SE	22	8S	17E	Duchesne	1/21/98	1/21/98
WELL 4 COMMENTS: Spud well w/Union, Rig #7 @ 2:00 pm. 1/21/98											
B	99999	12187	43-013-31886	HAWKEYE 14-23-8-16	SE/SW	23	8S	16E	Duchesne	1/23/98	1/23/98
WELL 5 COMMENTS: Spud well w/zcm drilling @ 3:00 pm, 1/23/98. Hawkeye Unit											

- FROM CODES (See instructions on back of form)
- A - Establish new entity for new well. (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
Signature
Engineering Technician
Title
Date
Phone No. 303, 376-8107

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 WELL ACTION FORM - FORM 6

OPERATOR Inland Production Company
 ADDRESS 475 17th St., Suite 1500
Denver, CO 80202

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
B	99999	12187	43-03-3984	HAWKEYE 9-23-8-16	NE/SE	23	8S	16E	Duchesne	1/26/98	1/26/98
COMMENTS: Spud well w/zcm Drilling @ 12:05 pm, 1/26/98.) Holes added 3-3-98. See HAWKEYE UNIT											
A	99999	12301	43-013-3941	S. PLEASANT VALLEY 11-5	NE/SW	15	9S	17E	Duchesne	1/26/98	1/26/98
COMMENTS: Spud well w/Union, Rig #17 @ 4:30 pm, 1/26/98.											
A	99999	12302	43-047-3945	ODEKIK SPRING 3-36	NE/NW	36	8S	17E	Uintah	1/30/98	1/30/98
COMMENTS: Spud well w/Union, Rig #7 1/30/98											
B	99999	12187	43-013-3985	HAWKEYE 10-23-8-16	NW/SE	23	8S	16E	Duchesne	2/4/98	2/4/98
COMMENTS: Spud well w/zcm Drilling @ 7:30 pm, 2/4/98) HAWKEYE UNIT											
A	99999	12303	43-013-3942	S. Pleasant Valley 15-5	SW/SE	15	9S	17E	Duchesne	2/5/98	2/5/98
COMMENTS: Spud well w/Union, Rig #17 @ 1:00 pm, 2/5/98.											

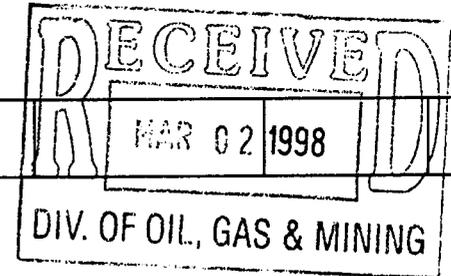
- DIAGNOSIS (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

Shannon Smith
 Signature
 Engineering Technician
 Title Date
 Phone No. (303) 376-8107

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (89)

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32999	CIGE #228-15-10-21	SWNE	15	10S	21E	Uintah	2/25/98	2/25/98
WELL 1 COMMENTS: (A-CIGE) Entity added 3-3-98. (Natural Buttes Unit/Wsmvd P.A.) <i>je</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											



ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

Sheila Bremer
 Signature Sheila Bremer
 Environmental/Safety Analyst 2/26/98
 Title Date
 Phone No. (303) 573-4455

NOTE: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01416-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 228-15-10-21

9. API Well No.

43-047-32999

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2426' FNL & 2031' FEL
SWNE Section 15, T10S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

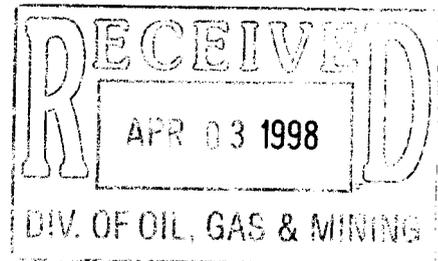
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other First Production
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First production for this well occurred on 3/30/98.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer
Environmental & Safety Analyst

Date

3/31/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-01416-A
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2426' FNL & 2031' FEL SWNE Section 15, T10S-R21E	8. Well Name and No. CIGE 228-15-10-21
	9. API Well No. 43-047-32999
	10. Field and Pool, or exploratory Area Natural Buttes Field
	11. County or Parish, State Uintah Utah

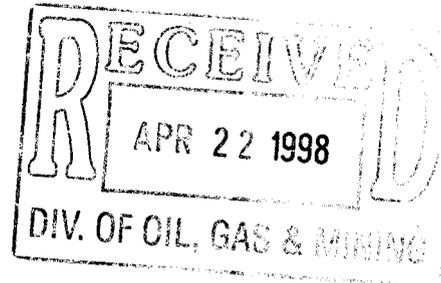
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drilling Operation</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 4/20/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : CIGE #228		DISTRICT : <u>DRLG</u>	
FIELD :	<u>NATURAL BUTTES</u>	LOCATION :	
COUNTY & STATE :	<u>UINTAH</u>	CONTRACTOR :	<u>CHANDLER</u>
WI% :	AFE# : <u>18906</u>	API# : <u>43-047-32999</u>	PLAN DEPTH :
DHC :	CWC :	AFE TOTAL :	SPUD DATE : <u>2/25/98</u>
			FORMATION :

REPORT DATE : <u>2/26/98</u>	MD : <u>256</u>	TVD : <u>0</u>	DAYS : <u>0</u>	MW :	VISC :
DAILY : DC : <u>\$14,993</u>	CC : <u>\$0</u>	TC : <u>\$14,993</u>	CUM : DC : <u>\$14,993</u>	CC : <u>\$0</u>	TC : <u>\$14,993</u>

DAILY DETAILS : 02/25/98 - MIRU RAT HOLE RIG DRL 11" HOLE TO 256' PU 8 5/8 GS AND 3 CENTRALIZERS 6 JTS 8 5/8 24# J-55 ST&C TOTAL 252.65 RU HALCO PUMP 20 BBLs GELLED FW MIX AND PUMP 100 SKS "PREM AG" CMT 21 BBLs, DROP PLUG ON FLY DISPLACE WITH 14.1 BBLs FW TO +-40' ABOVE SHOE 5 BBLs CMT TO PIT HOLE STAYING FULL SWI RD HALCO NOTIFIED BLM JOB NOT WITNESSED SPUD AT 7:00 2/25/98

REPORT DATE : <u>3/10/98</u>	MD : <u>256</u>	TVD : <u>0</u>	DAYS :	MW :	VISC :
DAILY : DC : <u>\$952</u>	CC : <u>\$0</u>	TC : <u>\$952</u>	CUM : DC : <u>\$15,944</u>	CC : <u>\$0</u>	TC : <u>\$15,944</u>

DAILY DETAILS : RIG UP ROTARY TOOLS WORK ON ACCUMULATOR TEST BOP

REPORT DATE : <u>3/11/98</u>	MD : <u>1,235</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$28,323</u>	CC : <u>\$0</u>	TC : <u>\$28,323</u>	CUM : DC : <u>\$44,267</u>	CC : <u>\$0</u>	TC : <u>\$44,267</u>

DAILY DETAILS : RIG DOWN TESTERS ALL HELD OK PICK UP BHA DRILL CEMENT RIG MAINTENANCE DRILLING WORK ON DW MOTOR SURVEYS DRLG CHANGE ROTATING HEAD RUBBERS DRILLING RIG MAINTENANCE DRILLING SURVEYS DRILLING

REPORT DATE : <u>3/12/98</u>	MD : <u>2,530</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$36,015</u>	CC : <u>\$0</u>	TC : <u>\$36,015</u>	CUM : DC : <u>\$80,282</u>	CC : <u>\$0</u>	TC : <u>\$80,282</u>

DAILY DETAILS : DRILLING CHANGE TO AIR AND H2O DRILLING SURVEYS DRILLING SURVEYS DRILLING

REPORT DATE : <u>3/13/98</u>	MD : <u>3,400</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$26,715</u>	CC : <u>\$0</u>	TC : <u>\$26,715</u>	CUM : DC : <u>\$106,997</u>	CC : <u>\$0</u>	TC : <u>\$106,997</u>

DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING SURVEYS DRILLING SURVEYS DRILLING BOILER 24 HRS AT 432.00

REPORT DATE : <u>3/14/98</u>	MD : <u>4,160</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$17,643</u>	CC : <u>\$0</u>	TC : <u>\$17,643</u>	CUM : DC : <u>\$124,640</u>	CC : <u>\$0</u>	TC : <u>\$124,640</u>

DAILY DETAILS : DRILLING RIG SERVICE. DRILLING SURVEYS DRILLING

REPORT DATE : <u>3/15/98</u>	MD : <u>4,719</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$16,448</u>	CC : <u>\$0</u>	TC : <u>\$16,448</u>	CUM : DC : <u>\$141,088</u>	CC : <u>\$0</u>	TC : <u>\$141,088</u>

DAILY DETAILS : DRILLING SURVEYS DRILLING SERVICE RIG DRILLING POOH F/NEW BIT. BOILER 16 HRS \$288.00

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/16/98 MD : 5,185 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$14,379 CC : \$0 TC : \$14,379 CUM : DC : \$155,467 CC : \$0 TC : \$155,467
 DAILY DETAILS : POOH. GIH W/BHA & 1 STD DP. SLIP & CUT 250' DRLG LINE. BREAK CIRC. GIH. WASH
 & REAM 90' TO BOT. DRILLING SERVICE RIG. DRILLING BOILER 16 HRS - 288.

REPORT DATE : 3/17/98 MD : 5,735 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$16,770 CC : \$0 TC : \$16,770 CUM : DC : \$172,237 CC : \$0 TC : \$172,237
 DAILY DETAILS : DRLG 5185' - 5336'. RIG SERVICE. DRLG 5336' - 5399'. SURVEY @ 5359' - 2 DEG. DRLG
 5399' - 5735'. DRLG BREAK 5214' - 5230'. BOILER 16 HRS - 288.00

REPORT DATE : 3/18/98 MD : 6,000 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$10,454 CC : \$0 TC : \$10,454 CUM : DC : \$182,691 CC : \$0 TC : \$182,691
 DAILY DETAILS : DRLG 5735-5950' RIG MAINTENANCE DRLG 5950-6000' CIRC & SHORT TRIP SHORT TRIP
 TO 4172' 30 STDS CIRC - PMP 400 BBLS BRINE DROP SURVEY TOOL. BLOW KELLY. TRIP
 FOR LOGS SLM 5998.96' RU SCHL. TD @ 4:30 PM 3/17/98.

REPORT DATE : 3/19/98 MD : 6,000 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$37,236 CC : \$0 TC : \$37,236 CUM : DC : \$219,927 CC : \$0 TC : \$219,927
 DAILY DETAILS : LOG W/SCHLUMBERGER TRIP OUT W/DC'S WO ORDERS WORK ON DRAW WORKS TIH
 LD DP & DC'S RUN CSG W/T&M CIRC CSG CMTG W/DOWELL SCHL.

REPORT DATE : 3/20/98 MD : 6,000 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$81,410 TC : \$81,410 CUM : DC : \$219,927 CC : \$81,410 TC : \$301,337
 DAILY DETAILS : CMTG 4 1/2" PROD CSG @ 5996'. SET SLIPS & CUT OFF CLEAN PITS ETC. REL RIG @ 0930.
 WILL HAVE 10 TRUCKS TO MOVE RIG TO NBU 261 AT 10:00.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01416-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 228-15-10-21

9. API Well No.

43-047-32999

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2426' FNL & 2031' FEL
SWNE Section 15, T10S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

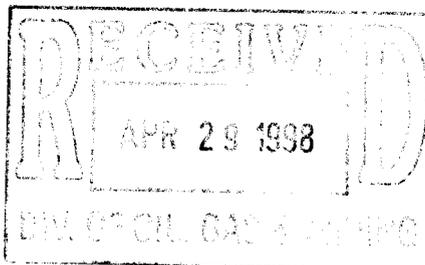
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Completion Operation
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date

4/27/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : CIGE #228		DISTRICT : <u>DRLG</u>
FIELD : <u>NATURAL BUTTES</u>		LOCATION :
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>CHANDLER</u>
WI% :	AFE# : <u>18906</u>	API# : <u>43-047-32999</u>
DHC :	CWC :	AFE TOTAL :
		PLAN DEPTH :
		SPUD DATE : <u>2/25/98</u>
		FORMATION :

REPORT DATE : 3/25/98 MD : 6,000 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$7,350 TC : \$7,350 CUM : DC : \$219,927 CC : \$88,760 TC : \$308,687
 DAILY DETAILS : MI SCHL. RUNCBL/LDT/GR 5934' (WLPB) TO 4200'. PULL UP LOG F/2000' TO 1300' W/CMT TOP @ 1560'. RD SCHL. SIFN.

REPORT DATE : 3/26/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$14,132 TC : \$14,132 CUM : DC : \$219,927 CC : \$102,892 TC : \$322,819
 DAILY DETAILS : HOOK UP TEST CSG TO 5000 PSI. OK W/HOT OIL TRUCK. MIRU CWS #70. RU DOWELL TO 8 5/8 TO 4 1/21 ANN. PMP 20 BBL HI VIS & LCM PILL. PMP 66 SX TYPE "G" CMT W/LCM LEAD THEN PMP 190 SX PLAIN G. TAIL AVG RATE 2.5 BPM, AVG 40 PSI, MAX PRESS 90 PSI. NO PRESS AFTER JOB. RD DOWELL. PU MILL & 3 7/8 CSG SCRAPER. PU 180 JTS 2 3/8 TBG. TAG PBTB @ 5950'. CIRC HOLE W/150 BBL FILTERED 3% KCL & LD 7 JTS TBG. EOT 5730', READY TO SPOT HCL FRIDAY. SIFN.

REPORT DATE : 3/27/98 MD : 5,950 TVD : DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$219,927 CC : \$102,892 TC : \$322,819
 DAILY DETAILS : WAITNG ON FRAC.

REPORT DATE : 3/28/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$88,806 TC : \$88,806 CUM : DC : \$219,927 CC : \$191,698 TC : \$411,625
 DAILY DETAILS : EOT STILL @ 5730'. RU DOWELL. BROKE CIRC W/6 BBLS. PMP 7 BBLS 15% HCL. DISPLACE TBG W/22 BBLS 3% KCL. LEFT ACID ACROSS ZONE TO BE PREF 5292-5730'. PULL 16 STDS TO EOT 4510'. PMP 3 BBLS LEAD PMP 4 BBL 15% HCL. DISPLACE W/16 BBLS 3%. LEFT ACID ACROSS ZONE 4510 TO 4447'. RD DOWELL. POOH & RU SCHL. RIH CORR TO CNL/LDT & PERF 4447-4510-5292-5730 ALL 3 SPF (12 HOLES). SIFN READY TO FRAC. BBLS FLUID PMPD DAILY 110, BBLS LEFT TO REC 110 BBLS, 110 CUM

REPORT DATE : 3/29/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$43,509 TC : \$43,509 CUM : DC : \$219,927 CC : \$235,207 TC : \$455,134
 DAILY DETAILS : MIRU DOWELL. HELD SAFETY MEETING. TEST LINES TO 6194 PSI. PMP 39 BBLS. BROKE @ 1575 PSI. SD. DETERMINE ALL HOLES OPENED. PMP 104 BBLS PAD (YF125GLM) RAMP 72,400# 20/40 SD FROM 2 TO 5 LB THE LAST 21,010# RESIN COATED AT AVG RATE OF 30.6 BPM W/AVG 2900 PSI W/MAX 4855 PSI. DISPL TO TOP PERF W/68 BBLS ISIP 1570-5 MIN-1405-10 MIN - 1378 - 15 MIN - 1355 - 30 MIN - 1350. START FLOW BACK @ 9:00 AM ON 10 CHOKE. AT 3:00 PM WELL DEAD. ND FRAC VALVE. NU BOP'S. RU FLOOR. LEFT OPENED ON 10 CHOKE. BBLS FLUID PMPD DAILY 630, BBLS FLUID REC 158, BBLS LTR DAILY 472, CUM 582
 FLOW BACK REPORT
 TIME.....CP...CH...WTR..SD
 6:30PM.....0....10....0....NO
 11:30PM..300....10....-.....NO
 6:00AM....600....10..136..TR
 GAS RATE 200 MCF/D, TOTAL WTR 136 BBLS, TOTAL LTR 446 BBLS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/30/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$15,540 TC : \$15,540 CUM : DC : \$219,927 CC : \$250,747 TC : \$470,674

DAILY DETAILS : FCP 650 PSI, 10/64" CK, 200 MCF/D, 4 BW/HR. BLOW DWN & KILL WELL W/60 BBLS 3% KCL WTR. RIH W/NC, 1 JT TBG, PSN & 2 3/8" TBG. TAG FILL @ 5883'. CIRC OUT SAND FROM 5883' TO PBTD @ 5950'. CIRC HOLE CLEAN. PU & LAND TBG, 180 JTS @ 5301' W/NC ON BTM & PSN 1 JT ABOVE @ 5268'. ND BOP. NU WH & HOOK UP FLOW LINE TO FLOW BACK TANK. START FLOW BACK ON 20/64" CHOKE. SICP 950 PSI, FTP 700 PSI, 20/34" CK, 900 MCF/D, 7 BW/HR. BBLS FLUID PMPD DAILY 120, BBLS FLUID REC 113, BBLS LTR 7, CUM 589

FLOW BACK REPORT

TIME...CP....TP....CH....WTR....SD

5:30PM.....950....700....20....NO

10:30PM.....875....650....20..12....NO

3:30AM.....800....625....20....7....NO

6:00AM.....800....600....20....6....NO

GAS RATE 800 MCF/D, TOTAL WTR 50 BBLS, TOTAL LTR 396 BBLS.

REPORT DATE : 3/31/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$219,927 CC : \$250,747 TC : \$470,674

DAILY DETAILS : FLWG 787 MCF, 35 BW, FTP 450#, CP 625#, 20/64" CK, LLTR 311 BBLS.

REPORT DATE : 4/1/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$219,927 CC : \$250,747 TC : \$470,674

DAILY DETAILS : FLWG 925 MCF, 35 BW, FTP 400#, CP 575#, 20/64" CK, LLTR 276 BBLS.

REPORT DATE : 4/2/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$219,927 CC : \$250,747 TC : \$470,674

DAILY DETAILS : FLWG 836 MCF, 27 BW, FTP 360#, CP 520#, 20/64" CK, LLTR 249 BBLS.

REPORT DATE : 4/3/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$219,927 CC : \$250,747 TC : \$470,674

DAILY DETAILS : FLWG 765 MCF, 32 BW, FTP 350#, CP 510#, 20/64" CK, LLTR 217 BBLS.

REPORT DATE : 4/4/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$219,927 CC : \$250,747 TC : \$470,674

DAILY DETAILS : FLWG 711 MCF, 22 BW, FTP 325#, CP 500#, 64/64" CK, 24 HRS, LLTR 195 BBLS.

REPORT DATE : 4/5/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$219,927 CC : \$250,747 TC : \$470,674

DAILY DETAILS : FLWG 640 MCF, 20 BW, FTP 300#, CP 500#, 20/64" CK, LLTR 175 BBLS.

REPORT DATE : 4/6/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$219,927 CC : \$250,747 TC : \$470,674

DAILY DETAILS : FLWG 639 MCF, 22 BW, FTP 300#, CP 500#, 20/64" CK, 24 HRS, LLTR 153 BBLS. IP DATE: 4/1/98 -
 FLWG 925 MCF, 25 BW, FTP 400#, CP 575#, 20/64" CK, 24 HRS. --FINAL REPORT --

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

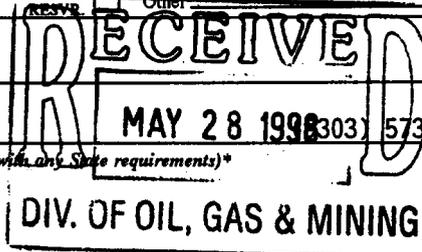
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DEEP RESER Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface
2426' FNL & 2031' FEL
 At top prod. interval reported below
Same as above
 At total depth
Same as above



14. PERMIT NO. **43-047-32999** DATE ISSUED **11/19/97**

5. LEASE DESIGNATION AND SERIAL NO.
U-01416-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
CIGE 228-15-10-21

9. API WELL NO.
43-047-32999

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 15, T10S-R21E

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

15. DATE SPUDDED **2/25/98** 16. DATE T.D. REACHED **3/18/98** 17. DATE COMPL. (Ready to prod.) **3/31/98** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5130 GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6000'** 21. PLUG, BACK T.D., MD & TVD **5950'** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **ROTARY TOOLS YES** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* **4447' - 5730' Wasatch** 25. WAS DIRECTIONAL SURVEY MADE **Single Shot**

26. TYPE ELECTRIC AND OTHER LOGS RUN **HALS/LDT/CNL/GR/CAL. CBL/CCL/GR 3-25-98** 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	253'	11"	See chrono 2/26/98	5 bbl
4 1/2" 8RD	11.6#	5996'	7 7/8"	See chrono 3/19/98, 3/20/98, 3/26/98	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5301'	

31. PERFORATION RECORD (Interval, size and number) **3SPF @ 4447', 4510', 5292', 5730' - 12 holes**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4510' - 4447'	See chrono 3/28/98, 3/29/98
5292' - 5730'	See chrono 3/28/98, 3/29/98

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
3/29/98	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
4/1/98	24	20/64		0	925	35	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
400#	575#		0	925	35	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 5/26/98

* (See Instructions and Spaces for Additional Data on Reverse Side)

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : CIGE #228		DISTRICT : <u>DRLG</u>
FIELD : <u>NATURAL BUTTES</u>		LOCATION :
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>CHANDLER</u>
WI% :	<u>AFE# : 18906</u>	API# : <u>43-047-32999</u>
DHC :	CWC :	AFE TOTAL :
		PLAN DEPTH :
		SPUD DATE : <u>2/25/98</u>
		FORMATION :

REPORT DATE : <u>2/26/98</u>	MD : <u>256</u>	TVD : <u>0</u>	DAYS : <u>0</u>	MW :	VISC :
DAILY : DC : <u>\$14,993</u>	CC : <u>\$0</u>	TC : <u>\$14,993</u>	CUM : DC : <u>\$14,993</u>	CC : <u>\$0</u>	TC : <u>\$14,993</u>

DAILY DETAILS : 02/25/98 - MIRU RAT HOLE RIG DRL 11" HOLE TO 256' PU 8 5/8 GS AND 3 CENTRALIZERS 6 JTS 8 5/8 24# J-55 ST&C TOTAL 252.65 RU HALCO PUMP 20 BBLs GELLED FW MIX AND PUMP 100 SKS "PREM AG" CMT 21 BBLs, DROP PLUG ON FLY DISPLACE WITH 14.1 BBLs FW TO +40' ABOVE SHOE 5 BBLs CMT TO PIT HOLE STAYING FULL SWI RD HALCO NOTIFIED BLM JOB NOT WITNESSED SPUD AT 7:00 2/25/98

REPORT DATE : <u>3/10/98</u>	MD : <u>256</u>	TVD : <u>0</u>	DAYS :	MW :	VISC :
DAILY : DC : <u>\$952</u>	CC : <u>\$0</u>	TC : <u>\$952</u>	CUM : DC : <u>\$15,944</u>	CC : <u>\$0</u>	TC : <u>\$15,944</u>

DAILY DETAILS : RIG UP ROTARY TOOLS WORK ON ACCUMULATOR TEST BOP

REPORT DATE : <u>3/11/98</u>	MD : <u>1,235</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$28,323</u>	CC : <u>\$0</u>	TC : <u>\$28,323</u>	CUM : DC : <u>\$44,267</u>	CC : <u>\$0</u>	TC : <u>\$44,267</u>

DAILY DETAILS : RIG DOWN TESTERS ALL HELD OK PICK UP BHA DRILL CEMENT RIG MAINTENANCE DRILLING WORK ON DW MOTOR SURVEYS DRLG CHANGE ROTATING HEAD RUBBERS DRILLING RIG MAINTENANCE DRILLING SURVEYS DRILLING

REPORT DATE : <u>3/12/98</u>	MD : <u>2,530</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$36,015</u>	CC : <u>\$0</u>	TC : <u>\$36,015</u>	CUM : DC : <u>\$80,282</u>	CC : <u>\$0</u>	TC : <u>\$80,282</u>

DAILY DETAILS : DRILLING CHANGE TO AIR AND H2O DRILLING SURVEYS DRILLING SURVEYS DRILLING

REPORT DATE : <u>3/13/98</u>	MD : <u>3,400</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$26,715</u>	CC : <u>\$0</u>	TC : <u>\$26,715</u>	CUM : DC : <u>\$106,997</u>	CC : <u>\$0</u>	TC : <u>\$106,997</u>

DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING SURVEYS DRILLING SURVEYS DRILLING BOILER 24 HRS AT 432.00

REPORT DATE : <u>3/14/98</u>	MD : <u>4,160</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$17,643</u>	CC : <u>\$0</u>	TC : <u>\$17,643</u>	CUM : DC : <u>\$124,640</u>	CC : <u>\$0</u>	TC : <u>\$124,640</u>

DAILY DETAILS : DRILLING RIG SERVICE. DRILLING SURVEYS DRILLING

REPORT DATE : <u>3/15/98</u>	MD : <u>4,719</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$16,448</u>	CC : <u>\$0</u>	TC : <u>\$16,448</u>	CUM : DC : <u>\$141,088</u>	CC : <u>\$0</u>	TC : <u>\$141,088</u>

DAILY DETAILS : DRILLING SURVEYS DRILLING SERVICE RIG DRILLING POOH F/NEW BIT. BOILER 16 HRS \$288.00

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/16/98 MD : 5.185 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$14,379 CC : \$0 TC : \$14,379 CUM : DC : \$155,467 CC : \$0 TC : \$155,467
 DAILY DETAILS : POOH. GIH W/BHA & 1 STD DP. SLIP & CUT 250' DRLG LINE. BREAK CIRC. GIH. WASH
 & REAM 90' TO BOT. DRILLING SERVICE RIG. DRILLING BOILER 16 HRS - 288.

REPORT DATE : 3/17/98 MD : 5.735 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$16,770 CC : \$0 TC : \$16,770 CUM : DC : \$172,237 CC : \$0 TC : \$172,237
 DAILY DETAILS : DRLG 5185' - 5336'. RIG SERVICE. DRLG 5336' - 5399'. SURVEY @ 5359' - 2 DEG. DRLG
 5399' - 5735'. DRLG BREAK 5214' - 5230'. BOILER 16 HRS - 288.00

REPORT DATE : 3/18/98 MD : 6.000 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$10,454 CC : \$0 TC : \$10,454 CUM : DC : \$182,691 CC : \$0 TC : \$182,691
 DAILY DETAILS : DRLG 5735-5950' RIG MAINTENANCE DRLG 5950-6000' CIRC & SHORT TRIP SHORT TRIP
 TO 4172' 30 STDS CIRC - PMP 400 BBLs BRINE DROP SURVEY TOOL. BLOW KELLY. TRIP
 FOR LOGS SLM 5998.96' RU SCHL. TD @ 4:30 PM 3/17/98.

REPORT DATE : 3/19/98 MD : 6.000 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$37,236 CC : \$0 TC : \$37,236 CUM : DC : \$219,927 CC : \$0 TC : \$219,927
 DAILY DETAILS : LOG W/SCHLUMBERGER TRIP OUT W/DC'S WO ORDERS WORK ON DRAW WORKS TIH
 LD DP & DC'S RUN 133 JTS 4.5" 11.6# 8RD PROD CSG W/GEMECO FLOAT SHOE & FC. 1
 STOP RING & 1 CENTRALIZER IN CENTER OF 1ST JT. RUN CENTRALIZERS ON EVERY OTHER
 COLLAR FOR 26 CENTRALIZERS. 4 CENTRALIZERS RUN @ 1400' TO 1950' OVER TRONA ZONE.
 TOTAL 30 CENT. TOTAL STRING 5998.66'. SET 3' ABOVE KB & 13' SUB = 16' CUTOFF JT 5996' KB
 & 5983' GL. 17.66' MARKER JT RUN ON TOP OF JT #38 @ 4296' TO 4314' KB. FLOAT @ 5951'. FILL
 CSG EVERY 2000'. CIRC AND COND HLE W/NO RETURNS FOR 1 HR. RU DOWELL TO CMT.
 PMP 10 BBLs 40# GEL, 80 BBLs W 1/M F-75N SURFACTANT. MIX & PMP 166 BBLs LEAD SLURRY
 (350 SX HILIFT; G, 6% D-20, 2% D-79, 75% D-112, 2% D-46, 5% D-44 (BWOW), 2% B-71, 2% D-65) @
 WT OF 12 PPG & YD 2.66 CU. FT./SX.
 MIX & PMP 256 BBLs TAILIN SLURRY (601 SX SELF STRESS II; G, 10% D-53, 75% B-14, 25% D-65,
 2% D-46) WT 14.5 PPG & YD OF 1.53 CU. FT./SX.
 NOTE: HAD NO RETURNS WHILE MIXING CMT, & NO RETURNS ON DISPL.
 RECIPROCATING PIPE 15'.
 DROP PLUG, WASH OUT PMP & LINES & DISPLACE W/2% KCL WTR, BUMP PLUG TO 1700#.
 FLOATS HELD. 1200# LIFT PRESS.
 PULL ROTATING HEAD, BOP'S, & LWR SLIPS & SET W/80,000# TENSION. CUTOFF & ND.
 RLS CHANDLER RIG #7 @ 9:30 PM. RD & MOVE RIG TO NBU #261.
 NOTIFIED ED FORSMAN W/BLM, DENNIS INGRAM W/STATE OF UTAH, & TRI-COUNTY HEALTH
 DEPT THAT WE ARE MOVING TO NBU #261.

REPORT DATE : 3/20/98 MD : 6.000 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$81,410 TC : \$81,410 CUM : DC : \$219,927 CC : \$81,410 TC : \$301,337
 DAILY DETAILS : CMTG 4 1/2" PROD CSG @ 5996'. SET SLIPS & CUT OFF CLEAN PITS ETC. REL RIG @ 0930.
 WILL HAVE 10 TRUCKS TO MOVE RIG TO NBU 261 AT 10:00.

REPORT DATE : 3/21/98 MD : 6.000 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$219,927 CC : \$81,410 TC : \$301,337
 DAILY DETAILS : FROM 3/21/98 TO 3/24/98 WAITING ON COMPLETION.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/25/98 MD : 6,000 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$7,350 TC : \$7,350 CUM : DC : \$219,927 CC : \$88,760 TC : \$308,687
 DAILY DETAILS : MI SCHL. RUN CBL/CLL/GR 5934' (WLPB) TO 4200'. PULL UP LOG F/2000' TO 1300' W/CMT TOP @ 1560'. RD SCHL. SIFN.

REPORT DATE : 3/26/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$14,132 TC : \$14,132 CUM : DC : \$219,927 CC : \$102,892 TC : \$322,819
 DAILY DETAILS : HOOK UP TEST CSG TO 5000 PSI. OK W/HOT OIL TRUCK. MIRU CWS #70. RU DOWELL TO 8 5/8 TO 4 1/21 ANN. PMP 20 BBL HI VIS & LCM PILL. PMP 66 SX TYPE "G" CMT W/LCM LEAD THEN PMP 190 SX PLAIN G. TAIL AVG RATE 2.5 BPM, AVG 40 PSI, MAX PRESS 90 PSI. NO PRESS AFTER JOB. RD DOWELL. PU MILL & 3 7/8 CSG SCRAPER. PU 180 JTS 2 3/8 TBG. TAG PBTD @ 5950'. CIRC HOLE W/150 BBL FILTERED 3% KCL & LD 7 JTS TBG. EOT 5730', READY TO SPOT HCL FRIDAY. SIFN.

REPORT DATE : 3/27/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$219,927 CC : \$102,892 TC : \$322,819
 DAILY DETAILS : WAITNG ON FRAC.

REPORT DATE : 3/28/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$88,806 TC : \$88,806 CUM : DC : \$219,927 CC : \$191,698 TC : \$411,625
 DAILY DETAILS : EOT STILL @ 5730'. RU DOWELL. BROKE CIRC W/6 BBLs. PMP 7 BBLs 15% HCL. DISPLACE TBG W/22 BBLs 3% KCL. LEFT ACID ACROSS ZONE TO BE PREF 5292-5730'. PULL 16 STDS TO EOT 4510'. PMP 3 BBLs LEAD PMP 4 BBL 15% HCL. DISPLACE W/16 BBLs 3%. LEFT ACID ACROSS ZONE 4510 TO 4447'. RD DOWELL. POOH & RU SCHL. RIH CORR TO CNL/LDT & PERF 4447-4510-5292-5730 ALL 3 SPF (12 HOLES). SIFN READY TO FRAC. BBLs FLUID PMPD DAILY 110, BBLs LEFT TO REC 110 BBLs, 110 CUM

REPORT DATE : 3/29/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$43,509 TC : \$43,509 CUM : DC : \$219,927 CC : \$235,207 TC : \$455,134
 DAILY DETAILS : MIRU DOWELL. HELD SAFETY MEETING. TEST LINES TO 6194 PSI. PMP 39 BBLs. BROKE @ 1575 PSI. SD. DETERMINE ALL HOLES OPENED. PMP 104 BBLs PAD (YF125GLM) RAMP 72,400# 20/40 SD FROM 2 TO 5 LB THE LAST 21,010# RESIN COATED AT AVG RATE OF 30.6 BPM W/AVG 2900 PSI W/MAX 4855 PSI. DISPL TO TOP PERF W/68 BBLs ISIP 1570-5 MIN-1405-10 MIN - 1378 - 15 MIN - 1355 - 30 MIN - 1350. START FLOW BACK @ 9:00 AM ON 10 CHOKE. AT 3:00 PM WELL DEAD. ND FRAC VALVE. NU BOP'S. RU FLOOR. LEFT OPENED ON 10 CHOKE. BBLs FLUID PMPD DAILY 630, BBLs FLUID REC 158, BBLs LTR DAILY 472, CUM 582
 FLOW BACK REPORT
 TIME.....CP...CH...WTR..SD
 6:30PM.....0....10....0....NO
 11:30PM..300....10....NO
 6:00AM....600....10..136..TR
 GAS RATE 200 MCF/D, TOTAL WTR 136 BBLs, TOTAL LTR 446 BBLs.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/30/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$15,540 TC : \$15,540 CUM : DC : \$219,927 CC : \$250,747 TC : \$470,674

DAILY DETAILS : FCP 650 PSI, 10/64" CK, 200 MCF/D, 4 BW/HR. BLOW DWN & KILL WELL W/60 BBLS 3% KCL WTR. RIH W/NC, 1 JT TBG, PSN & 2 3/8" TBG. TAG FILL @ 5883'. CIRC OUT SAND FROM 5883' TO PBTD @ 5950'. CIRC HOLE CLEAN. PU & LAND TBG, 180 JTS @ 5301' W/NC ON BTM & PSN 1 JT ABOVE @ 5268'. ND BOP. NU WH & HOOK UP FLOW LINE TO FLOW BACK TANK. START FLOW BACK ON 20/64" CHOKE. SICP 950 PSI, FTP 700 PSI, 20/34" CK, 900 MCF/D, 7 BW/HR. BBLS FLUID PMPD DAILY 120, BBLS FLUID REC 113, BBLS LTR 7, CUM 589

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD

5:30PM.....950.....700.....20.....NO

10:30PM.....875.....650.....20..12...NO

3:30AM.....800.....625.....20...7...NO

6:00AM.....800.....600.....20...6...NO

GAS RATE 800 MCF/D, TOTAL WTR 50 BBLS, TOTAL LTR 396 BBLS.

REPORT DATE : 3/31/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$219,927 CC : \$250,747 TC : \$470,674

DAILY DETAILS : FLWG 787 MCF, 35 BW, FTP 450#, CP 625#, 20/64" CK, LLTR 311 BBLS.

REPORT DATE : 4/1/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$219,927 CC : \$250,747 TC : \$470,674

DAILY DETAILS : FLWG 925 MCF, 35 BW, FTP 400#, CP 575#, 20/64" CK, LLTR 276 BBLS.

REPORT DATE : 4/2/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$219,927 CC : \$250,747 TC : \$470,674

DAILY DETAILS : FLWG 836 MCF, 27 BW, FTP 360#, CP 520#, 20/64" CK, LLTR 249 BBLS.

REPORT DATE : 4/3/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$219,927 CC : \$250,747 TC : \$470,674

DAILY DETAILS : FLWG 765 MCF, 32 BW, FTP 350#, CP 510#, 20/64" CK, LLTR 217 BBLS.

REPORT DATE : 4/4/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$219,927 CC : \$250,747 TC : \$470,674

DAILY DETAILS : FLWG 711 MCF, 22 BW, FTP 325#, CP 500#, 64/64" CK, 24 HRS, LLTR 195 BBLS.

REPORT DATE : 4/5/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$219,927 CC : \$250,747 TC : \$470,674

DAILY DETAILS : FLWG 640 MCF, 20 BW, FTP 300#, CP 500#, 20/64" CK, LLTR 175 BBLS.

REPORT DATE : 4/6/98 MD : 5,950 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$219,927 CC : \$250,747 TC : \$470,674

DAILY DETAILS : FLWG 639 MCF, 22 BW, FTP 300#, CP 500#, 20/64" CK, 24 HRS, LLTR 153 BBLS. IP DATE: 4/1/98 - FLWG 925 MCF, 35 BW, FTP 400#, CP 575#, 20/64" CK, 24 HRS. --FINAL REPORT --

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

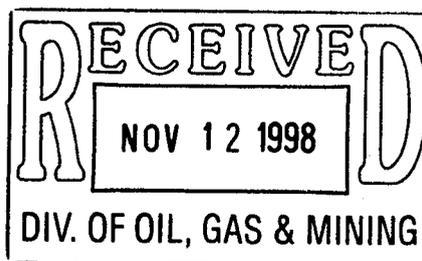
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01416-A
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name N/A
3a. Address P.O. Box 749, Denver, CO 80201-0749	3b. Phone No. (include area code) (303) 573-4455	7. If Unit or CA/Agreement, Name and/or No. Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2426' FNL & 2031' FEL SWNE Section 15, T10S-R21E		8. Well Name and No. CIGE 228-15-10-21
		9. API Well No. 43-047-32999
		10. Field and Pool, or Exploratory Area Natural Buttes Field
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Site</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Security Plan</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see the attached updated site security diagram for the subject well.

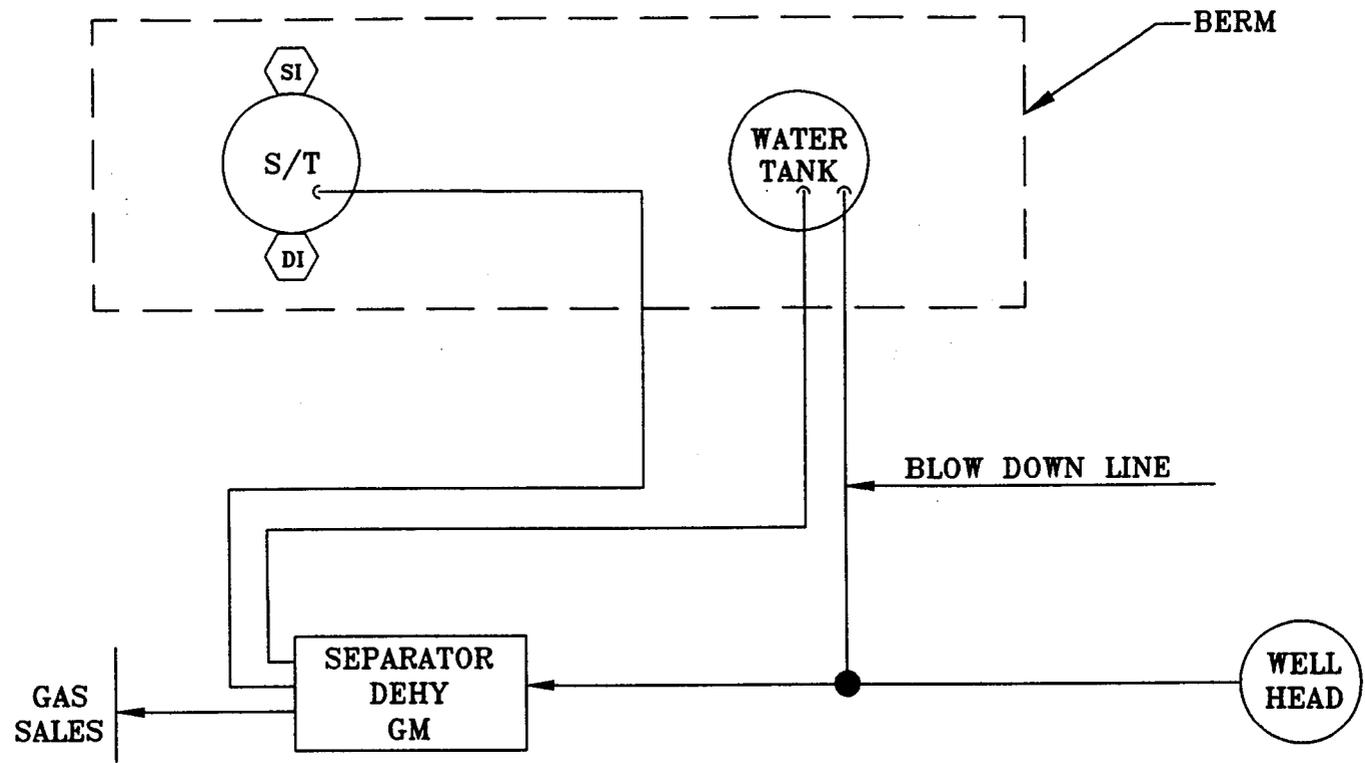


14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sheila Bremer <i>Sheila Bremer</i>	Title Environmental & Safety Analyst
	Date 11/9/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



This lease is subject to the site security plan for the Natural Buttes Field for Coastal Oil & Gas. The plan is located at: Coastal Oil & Gas Corp. Vernal District Office 1176 East 1500 South Vernal, UT 84078

 Coastal Oil & Gas Corporation A SUBSIDIARY OF THE COASTAL CORPORATION <i>The Energy People</i>
CIGE #228-15-10-21
SW NE SEC. 15 T10S-R21E
U-01416-A

CIGE #228

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Open	No

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY **Vernal** STATE **Utah** ZIP **84078** PHONE NUMBER: **435-789-4433**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

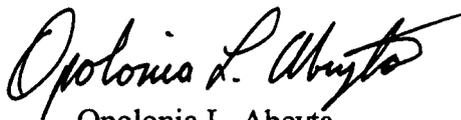
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72650
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW /		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No. _____ **Unit: NATURAL BUTTES**

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 269 (CA NW-127)	43-047-33473	2900	12-10S-21E	FEDERAL	GW	P
NBU CIGE 47-14-10-21	43-047-30510	2900	14-10S-21E	FEDERAL	GW	P
NBU CIGE 95D-14-10-21J	43-047-31166	2900	14-10S-21E	FEDERAL	GW	P
NBU 139	43-047-31948	2900	14-10S-21E	FEDERAL	GW	P
NBU 146	43-047-31985	2900	14-10S-21E	FEDERAL	GW	P
NBU 163	43-047-32069	2900	14-10S-21E	FEDERAL	GW	P
CIGE 160-14-10-21	43-047-32124	2900	14-10S-21E	FEDERAL	GW	P
NBU CIGE 48-15-10-21	43-047-30506	2900	15-10S-21E	FEDERAL	GW	P
NBU CIGE 88D-15-10-21P	43-047-30958	2900	15-10S-21E	FEDERAL	GW	P
CIGE 119-15-10-21	43-047-31927	2900	15-10S-21E	FEDERAL	GW	P
CIGE 209-15-10-21	43-047-32943	2900	15-10S-21E	FEDERAL	GW	P
CIGE 228-15-10-21	43-047-32999	2900	15-10S-21E	FEDERAL	GW	P
CIGE 251	43-047-33720	2900	15-10S-21E	FEDERAL	GW	DRL
NBU 357	43-047-33728	2900	15-10S-21E	FEDERAL	GW	P
NBU 218-17	43-047-31310	2900	17-10S-21E	FEDERAL	GW	P
NBU 17-18B	43-047-30317	2900	18-10S-21E	FEDERAL	GW	S
CIGE 248-21-10-21	43-047-33226	2900	21-10S-21E	FEDERAL	GW	P
CIGE 252	43-047-33721	2900	21-10S-21E	FEDERAL	GW	DRL
CIGE 253	43-047-33722	2900	21-10S-21E	FEDERAL	GW	DRL
CIGE 66-23-10-21	43-047-30542	2900	23-10S-21E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If NO, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 08/07/2001
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/07/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

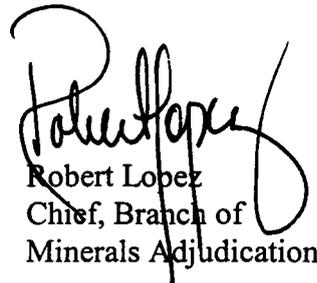
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in cursive script, appearing to read "Perry E. Brown".

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

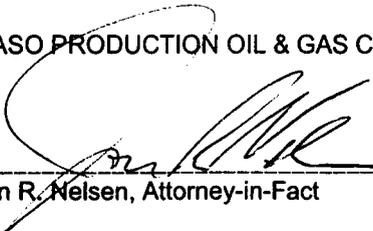
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) <u>David R. Dix</u>	TITLE <u>Agent and Attorney-in-Fact</u>
SIGNATURE 	DATE <u>12/17/02</u>

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/21/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/21/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager
 Signature *J.T. Conley* Date: 9-2-2003 Initials: JTC
 SEP 10 2003
 DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE
 Approved by *J.T. Conley* Title *Accepted by the Utah Division of Oil, Gas and Mining* Date 9-2-2003
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office *Oil, Gas and Mining* Date: 9/16/03
 Federal Approval of This Action is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 172	25-9-21 SWNE	U01189	891008900A	430473232500S1 ✓
CIGE 173	32-9-22 SWNW	ML22649	891008900A	430473232400S1 ✓
CIGE 174	33-9-22 NESW	UTU01191A	891008900A	430473232300S1
CIGE 177	1-10-20 NENW	UTU02270A	891008900A	430473232200S1
CIGE 178	5-10-22 NWNW	UTU01195	891008900A	430473233000S1
CIGE 179	6-10-22 SESW	UTU01195	891008900A	430473240000S1
CIGE 180	16-9-21 SESW	ML3141	891008900A	430473247800S1
CIGE 182	7-10-21 SESE	UTU02270A	891008900A	430473248100S1
CIGE 183	20-9-21 NWSE	UTU0575	891008900A	430473265600S1
CIGE 186	35-9-22 NWSE	UTU010954A	891008900A	430473259000S1
CIGE 187	13-10-20 NENW	UTU4485	891008900A	430473260700S1
CIGE 189	29-9-22 SWNW	UTU462	891008900A	430473286300S1
CIGE 190	32-9-22 NENE	ML22649	891008900A	430473291200S1
CIGE 193	35-9-22 SESE	UTU010954A	891008900A	430473297300S1
CIGE 194	1-10-22 SWNW	U011336	891008900A	430473293200S1
CIGE 195	2-10-22 NWNE	ML22651	891008900A	430473279700S1 ✓
CIGE 196	6-10-22 SESE	UTU01195	891008900A	430473300300S1
CIGE 197	7-9-21 NWNE	UTU0149767	891008900A	430473279800S1
CIGE 198	9-9-21 NESE	UTU01188	891008900A	430473279900S1
CIGE 199	14-9-21 NENW	UTU01193	891008900A	430473280100S1
CIGE 200	16-9-21 SENW	UTU38409	891008900A	430473280200S1
CIGE 201	18-9-21 SENE	UTU0575	891008900A	430473280400S1
CIGE 202	21-9-21 SESE	UTU0576	891008900A	430473280500S1
CIGE 203	34-9-21 NWNE	UTU01194A	891008900A	430473288100S1 ✓
CIGE 204	35-9-21 SWNE	ML22582	891008900A	430473279400S1 ✓
CIGE 205	1-10-21 SWNE	ML23612	891008900A	430473279500S1 ✓
CIGE 206	4-10-21 SESE	U01416	891008900A	430473299600S1
CIGE 207	8-10-21 NENE	UTU01791	891008900A	430473297500S1
CIGE 208	8-10-21 SWNE	UTU01791	891008900A	430473299700S1
CIGE 209	15-10-21 NENW	UTU01791A	891008900A	430473294300S1
CIGE 210	16-10-21 NESE	ML10755	891008900A	430473288800S1
CIGE 212	34-9-22 NENE	UTU0149077	891008900A	430473293800S1
CIGE 213	33-9-22 SENW	UTU01191A	891008900A	430473293300S1
CIGE 214	13-9-21 NESW	U01193	891008900A	430473291800S1
CIGE 215X	15-9-21 NENE	UTU01188	891008900A	430473369000S1
CIGE 216	15-9-21 SWNE	UTU01193	891008900A	430473292000S1
CIGE 217	16-9-21 NWSW	ML3141	891008900A	430473289800S1
CIGE 218	19-9-21 NWNE	U0581	891008900A	430473292100S1
CIGE 219	29-9-22 NESW	U01207	891008900A	430473286400S1 ✓
CIGE 220	31-9-22 SWNE	U10530A	891008900A	430473288400S1 ✓
CIGE 221	36-9-22 SWSW	ML22650	891008900A	430473286800S1 ✓
CIGE 222	36-9-22 NESW	ML22650	891008900A	430473286900S1 ✓
CIGE 223	1-10-22 NWNW	U011336	891008900A	430473298300S1
CIGE 224	2-10-21 SWNE	ML2252	891008900A	430473288300S1 ✓
CIGE 225	3-10-21 SENW	UTU0149078	891008900A	430473489500S1
CIGE 226	3-10-21 SESW	U0149078	891008900A	430473299500S1
CIGE 227	9-10-21 SESE	UTU01791	891008900A	430473299800S1
CIGE 228	15-10-21 SWNE	UTU01416A	891008900A	430473299900S1
CIGE 229	1-10-20 NWSW	UTU02270A	891008900A	430473300600S1
CIGE 230	13-10-20 SENE	UTU02270A	891008900A	430473288500S1
CIGE 231	7-9-21 SENE	UTU0575B	891008900A	430473302100S1
CIGE 232	9-9-21 NENE	UTU01188A	891008900A	430473283600S1
CIGE 233	21-9-21 NWNE	UTU0576	891008900A	430473302200S1
CIGE 234	25-9-21 SWNE	U01189	891008900A	430473287300S1 ✓
CIGE 235	25-9-21 NWSE	U01194	891008900A	430473285800S1 ✓
CIGE 236	34-9-21 SESE	U01194A	891008900A	430473286100S1 ✓
CIGE 237	15-9-21 NWSE	UTU010950A	891008900A	430473387800S1
CIGE 239	35-9-21 SENE	ML22582	891008900A	430473320600S1 ✓
CIGE 240	29-9-22 SENW	ML22935	891008900A	430473320700S1
CIGE 241	32-9-22 NENW	ML22649	891008900A	430473320800S1
CIGE 242	33-9-22 NWNW	UTU01191A	891008900A	430473340200S1

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

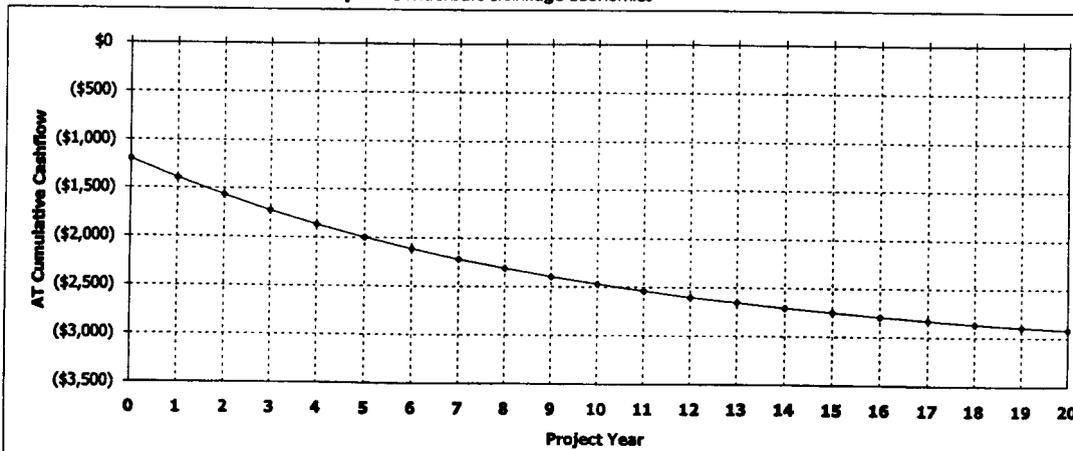
Gross Reserves:

Oil Reserves = 4 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ops of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL