

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO. U-01791	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
7. UNIT AGREEMENT NAME Natural Buttes Unit	
8. FARM OR LEASE NAME, WELL NO. CIGE	208-8-10-21
9. API WELL NO.	
10. FIELD AND POOL, OR WILDCAT Natural Buttes Field	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8-T10S-R21E	
12. COUNTY OR PARISH Uintah	13. STATE Utah

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface ⁹⁰⁰
 2221' FNL & 2629' FEL (SWNE)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 See Topo Map A

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1980'

16. NO. OF ACRES IN LEASE
 2163.61

17. NO. OF ACRES ASSIGNED TO THIS WELL
 N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C

19. PROPOSED DEPTH
 6500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungraded GR = 5026.8'

22. APPROX. DATE WORK WILL START*
 Upon Approval

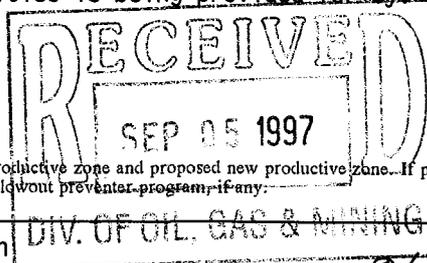
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See NBU SOP				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bonnie Carson TITLE Sr. Environmental Analyst DATE 9/3/97

(This space for Federal or State office use)

PERMIT NO. 43-047-32997 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY John R. Baya TITLE Associate Director DATE 10/27/97
 *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

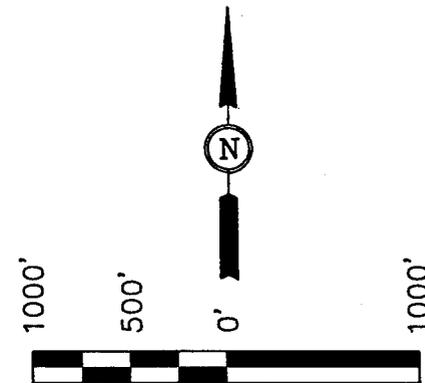
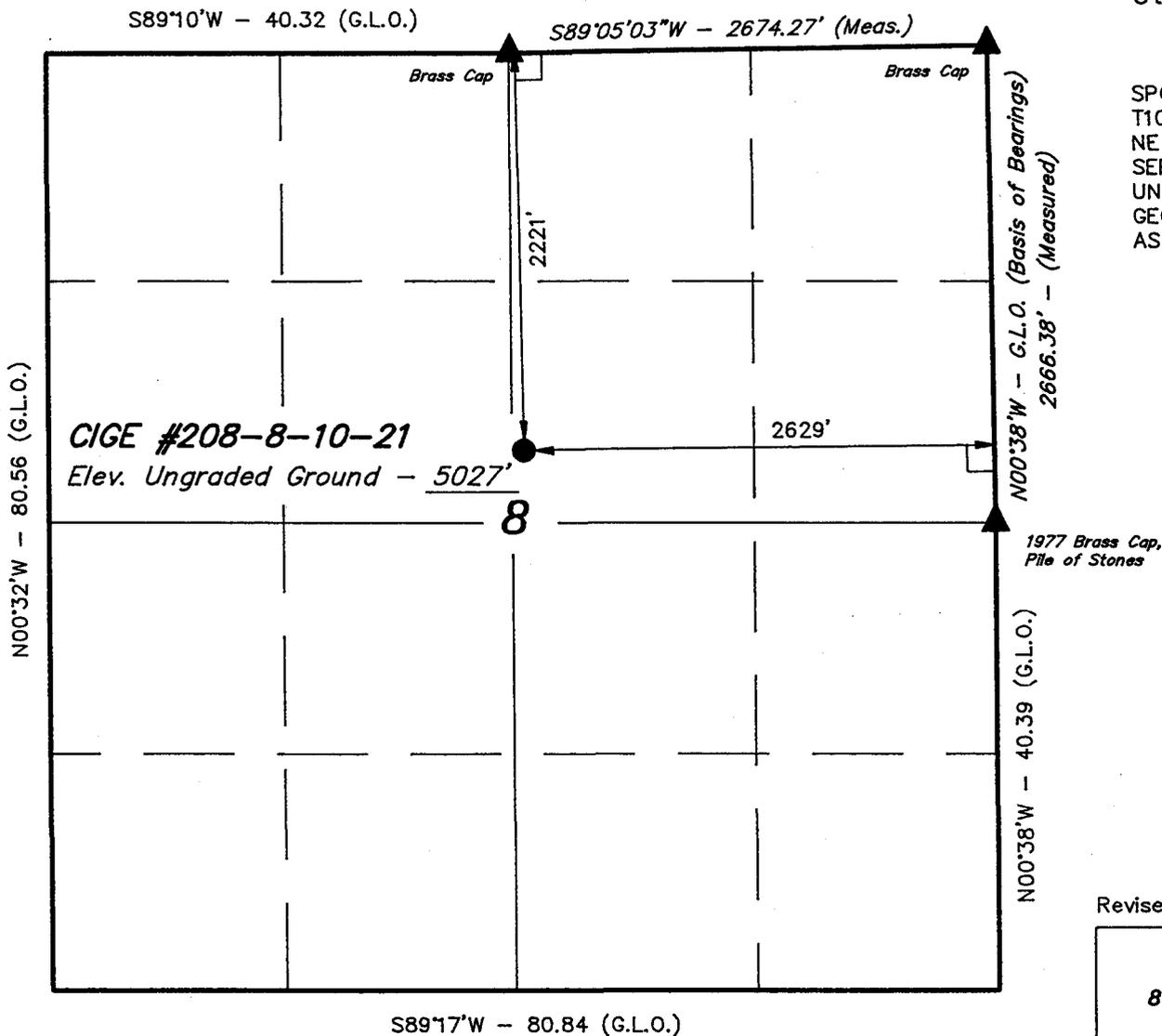
T10S, R21E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, CIGE #208-8-10-21, located as shown in the SW 1/4 NE 1/4 of Section 8, T10S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

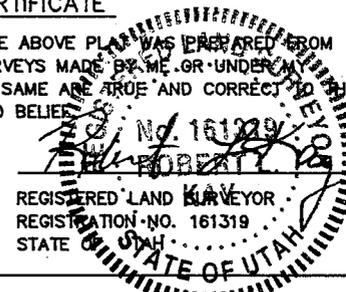
SPOT ELEVATION AT THE SW CORNER OF SECTION 9, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5100 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 8-18-97 C.B.T.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 1-6-97	DATE DRAWN: 1-15-97
PARTY G.S. J.F. B.G. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

**CIGE 208-8-10-21
2221' FNL & 2629' FEL
SW/NE, SECTION 8-T10S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-01791**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

Formation	Depth
Duchesne River/Uinta	Surface
Green River	1,535'
Wasatch	4,555'
Total Depth	6,500'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	Formation	Depth
Oil/Gas	Green River	1,535'
	Wasatch	4,555'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure approximately equals 2,600 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,170 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please see the Natural Buttes Unit SOP.

9. Variances:

Please see the Natural Buttes Unit SOP.

10. Other Information:

Please see the Natural Buttes Unit SOP.

**CIGE # 208-8-10-21
2221' FNL & 2629' FEL
SW/NE, SECTION 8, T10S-R21E
Uintah County, Utah
Lease Number: U-01791
ONSHORE ORDER NO. 1**

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

An onsite inspection was conducted for the CIGE #208 on 8/26/97 at approximately 11:45 a.m. Weather conditions were cloudy with moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Bonnie Carson	Coastal Oil & Gas Corporation
Bill Rawlins	Coastal Oil & Gas Corporation
Byron Tolman, Steve Strong, & Steve Madsen	BLM
Robert Kay	U.E.L.S.
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction
Cory Stubbs	Stubbs and Stubbs

1. Existing Roads:

The proposed well site is approximately 15.7 miles southeast of Ouray, Utah. Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 11.5 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 2.0 miles to the junction of this road and an existing road to the northeast; turn left and proceed in a northeasterly direction approximately 0.5 miles to the junction of this road and an existing road to the east; turn right and proceed in an easterly direction approximately 0.2 miles to the junction of this road and the beginning of the proposed access road to the east; follow the road flags in a easterly then northeasterly direction approximately 0.2 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvement to existing access roads.

2. Planned Access Roads

Please see the Natural Buttes Unit Standard Operating Procedure.

Please see Map B to determine the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius: See Map C

4. Location of Existing and Proposed Facilities:

Please see the Natural Buttes Unit Standard Operating Procedure.

Please see Map D to determine the location of the proposed pipeline.

5. Location and Type of Water Supply

Please see the Natural Buttes Unit Standard Operating Procedure.

6. Source of Construction Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

7. Methods of Handling Waste Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

8. Ancillary Facilities

Please see the Natural Buttes Unit Standard Operating Procedure.

9. Well Site Layout: See Location Layout Diagram

A Location Layout Diagram is attached. It describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined.

10. Plans for Reclamation of the Surface

Please see the Natural Buttes Unit Standard Operating Procedure.

The following seed mixture will be used to reclaim the surface. A total of 12# per acre will be used if the seeds are drilled (Twice as much seed will be used per acre if the seed is broadcast). Per acre requirements (drilled) are:

Nuttal's salt bush	3#
shadscale	3#
four wing salt bush	4#
galleta	2#

11. Surface Ownership

Well pad and access road: The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(801) 789-1362

12. Other Information

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants on April 17, 1997. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative and Certification

Bonnie Carson
Senior Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 877-7044

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

CIGE #208-8-10-21
Surface Use and Operations Plan
Page 4

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



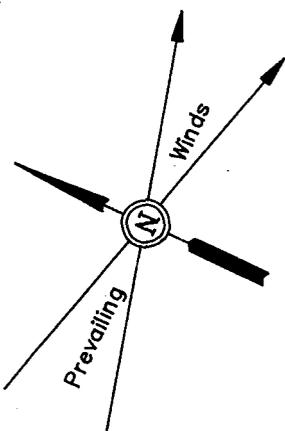
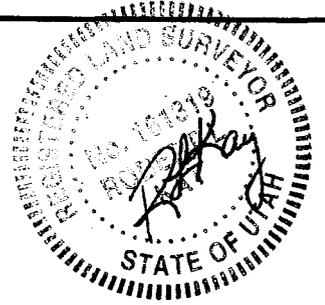
Bonnie Carson

Date 9/3/97

COASTAL OIL & GAS CORP.

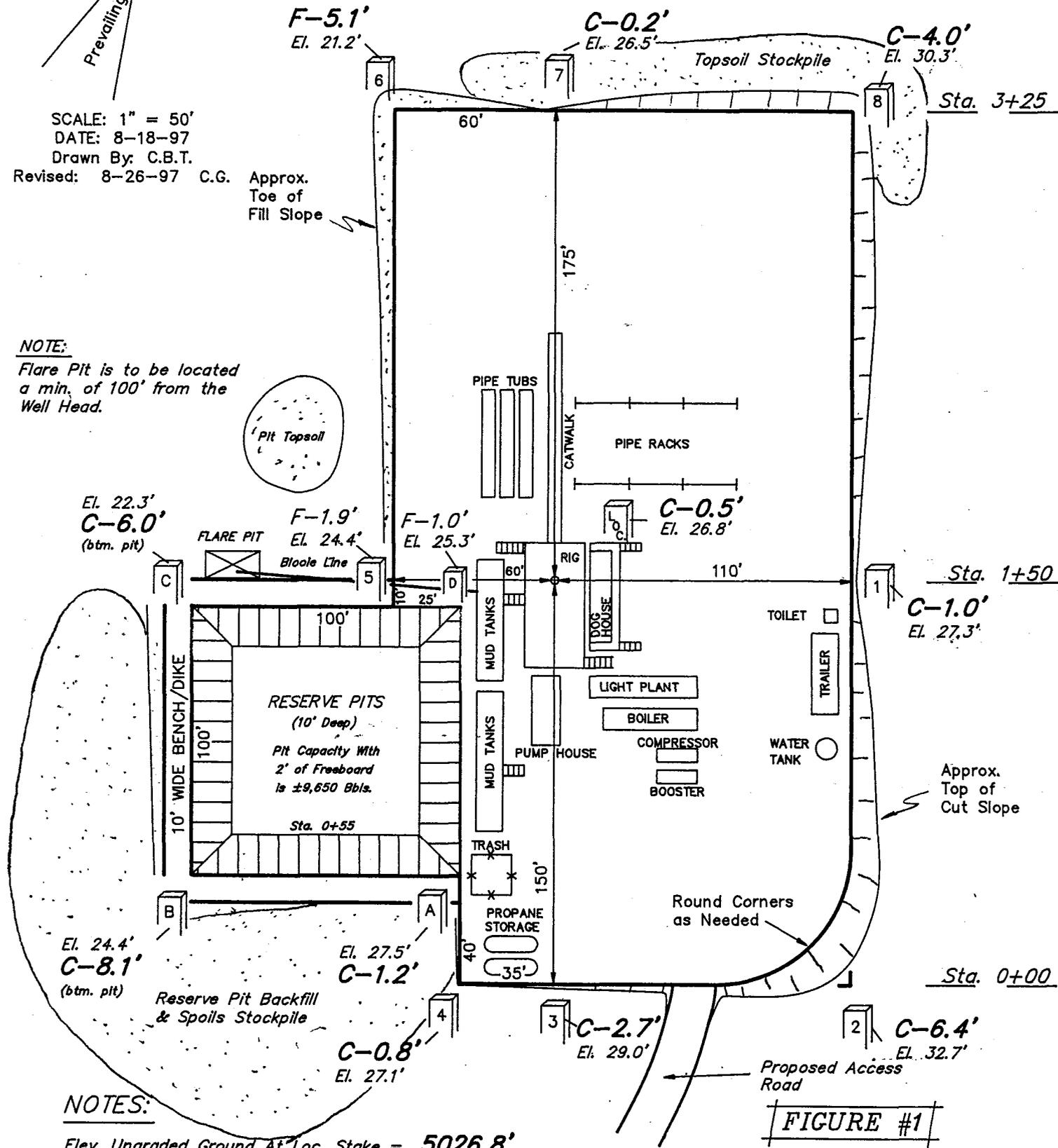
LOCATION LAYOUT FOR

CIGE #208-8-10-21
SECTION 8, T10S, R21E, S.L.B.&M.
2221' FNL 2629' FEL



SCALE: 1" = 50'
DATE: 8-18-97
Drawn By: C.B.T.
Revised: 8-26-97 C.G. Approx. Toe of Fill Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

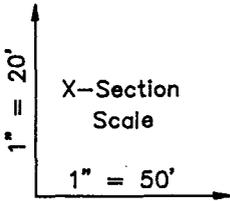
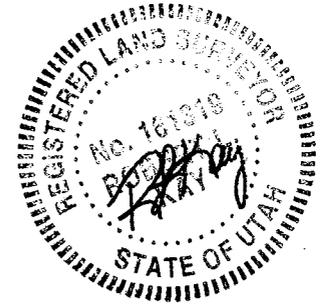
Elev. Ungraded Ground At Loc. Stake = 5026.8'
FINISHED GRADE ELEV. AT LOC. STAKE = 5026.3'

FIGURE #1

COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

CIGE #208-8-10-21
SECTION 8, T10S, R21E, S.L.B.&M.
2221' FNL 2629' FEL



DATE: 8-18-97
Drawn By: C.B.T.

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

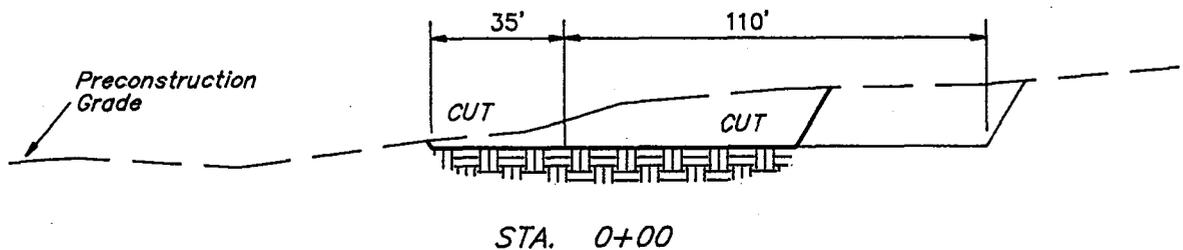
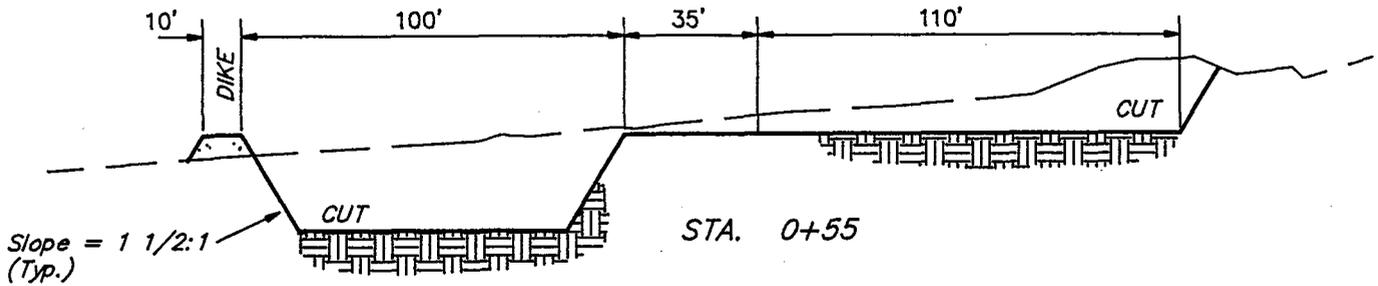
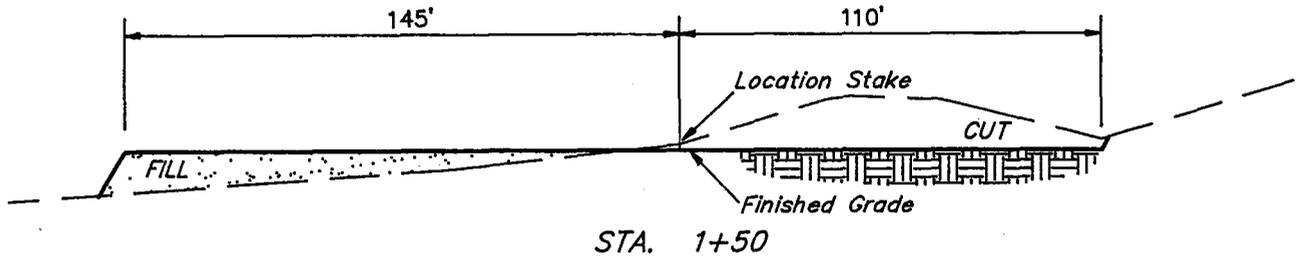
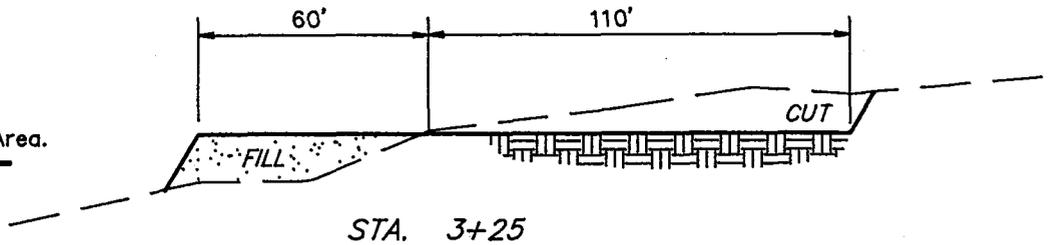
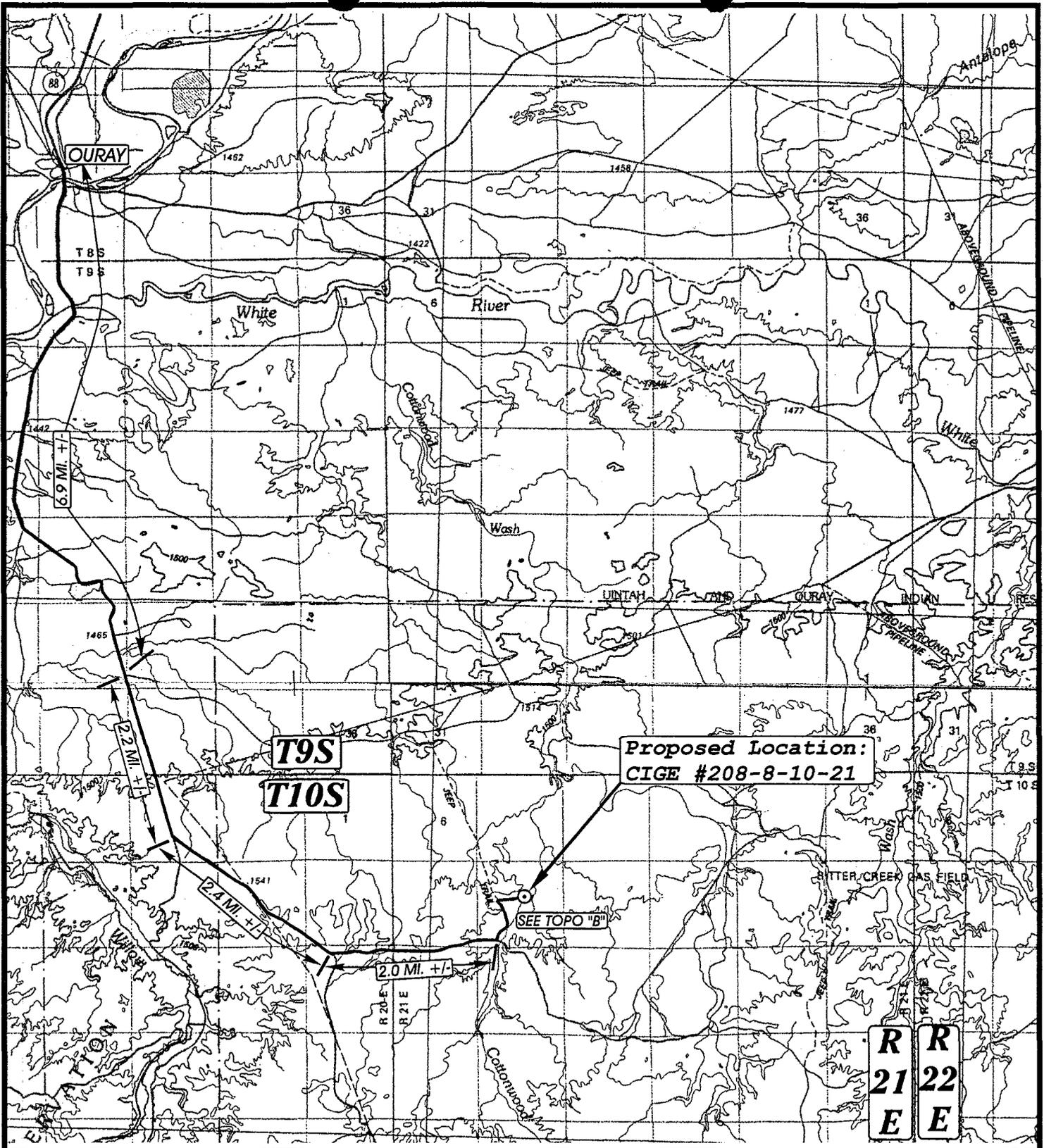


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 7,470 Cu. Yds.
TOTAL CUT	= 8,610 CU.YDS.
FILL	= 1,370 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 7,170 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 4,690 Cu. Yds.



**Proposed Location:
CIGE #208-8-10-21**

**T9S
T10S**

**R R
21 22
E E**

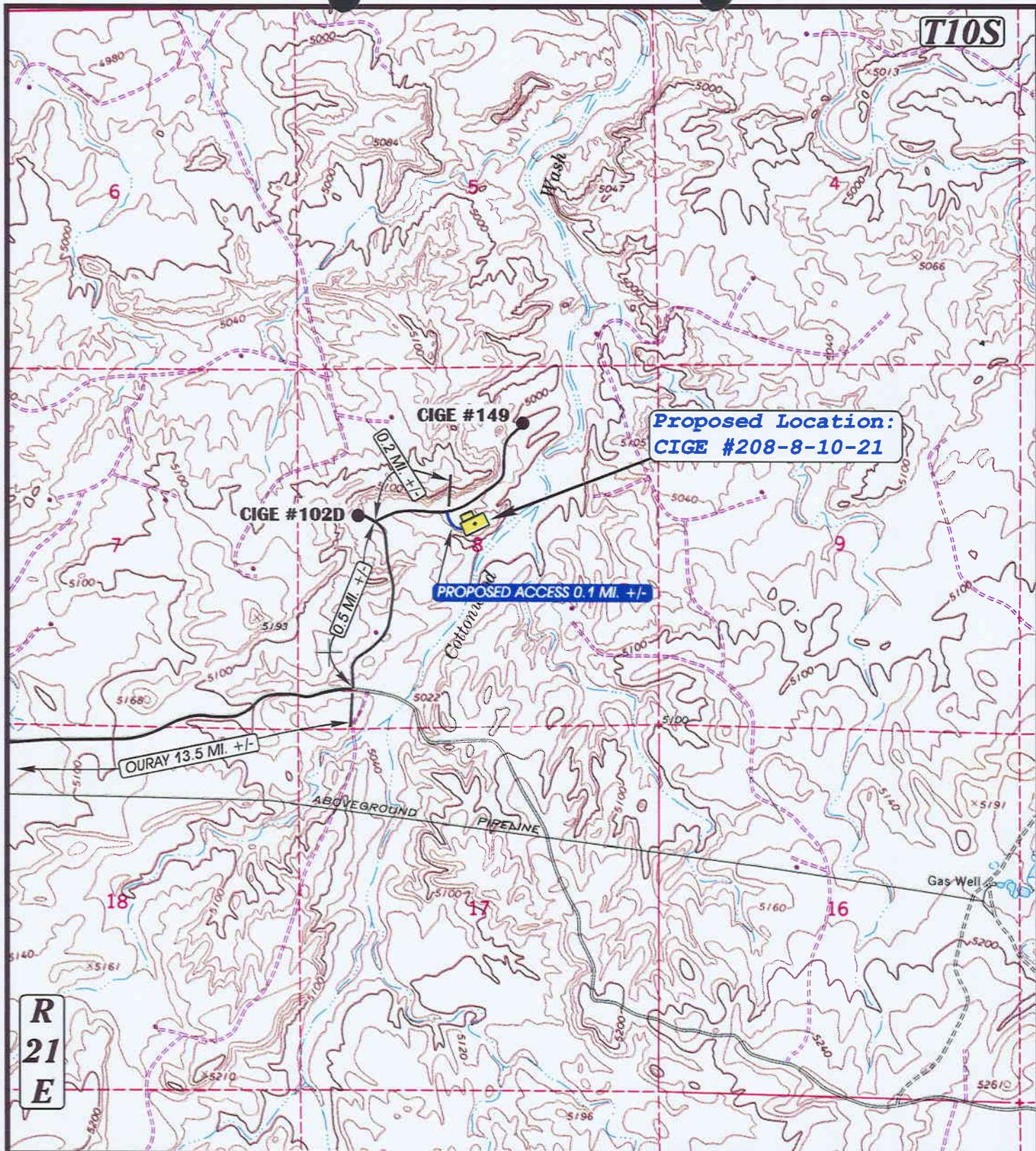


**TOPOGRAPHIC
MAP "A"**
DATE: 1-14-97
Drawn by: D.COX
REVISED: 8-12-97 D.COX

COASTAL OIL & GAS CORP.
CIGE #208-8-10-21
SECTION 8, T10S, R21E, S.L.B.&M.
2221' FNL 2629' FEL

UEIS

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



UELS

**TOPOGRAPHIC
MAP "B"**
DATE: 1-14-97
Drawn by: D.COX
REVISED: 8-12-97 D.COX

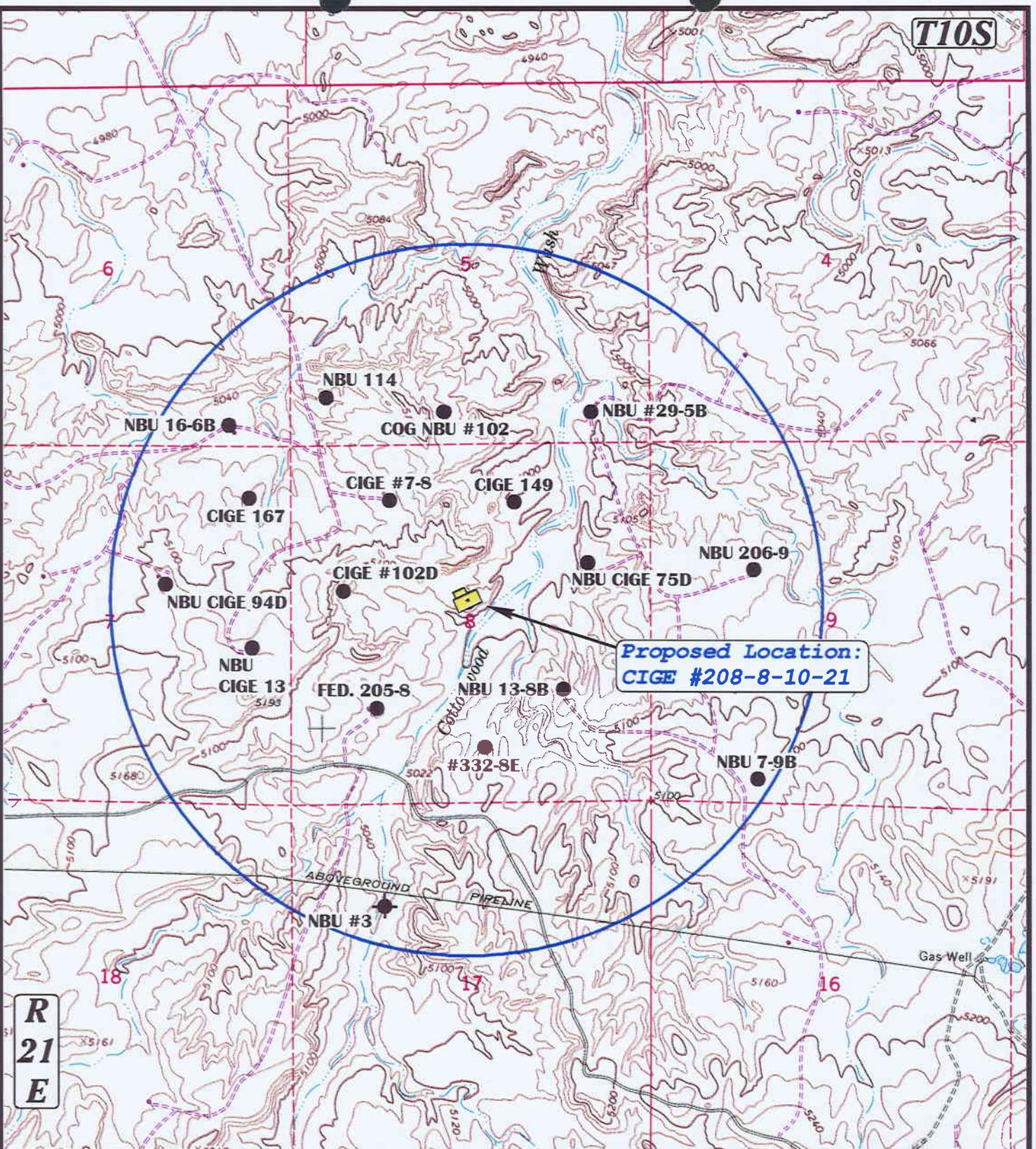


COASTAL OIL & GAS CORP.
CIGE #208-8-10-21
SECTION 8, T10S, R21E, S.L.B.&M.
2221' FNL 2629' FEL

Uintah Engineering & Land Surveying
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 2000'

T10S



Proposed Location:
CIGE #208-8-10-21

R
21
E

LEGEND:

WELLS

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells



COASTAL OIL & GAS CORP.

CIGE #208-8-10-21

SECTION 8, T10S, R21E, S.L.B.&M.

TOPOGRAPHIC MAP "C"

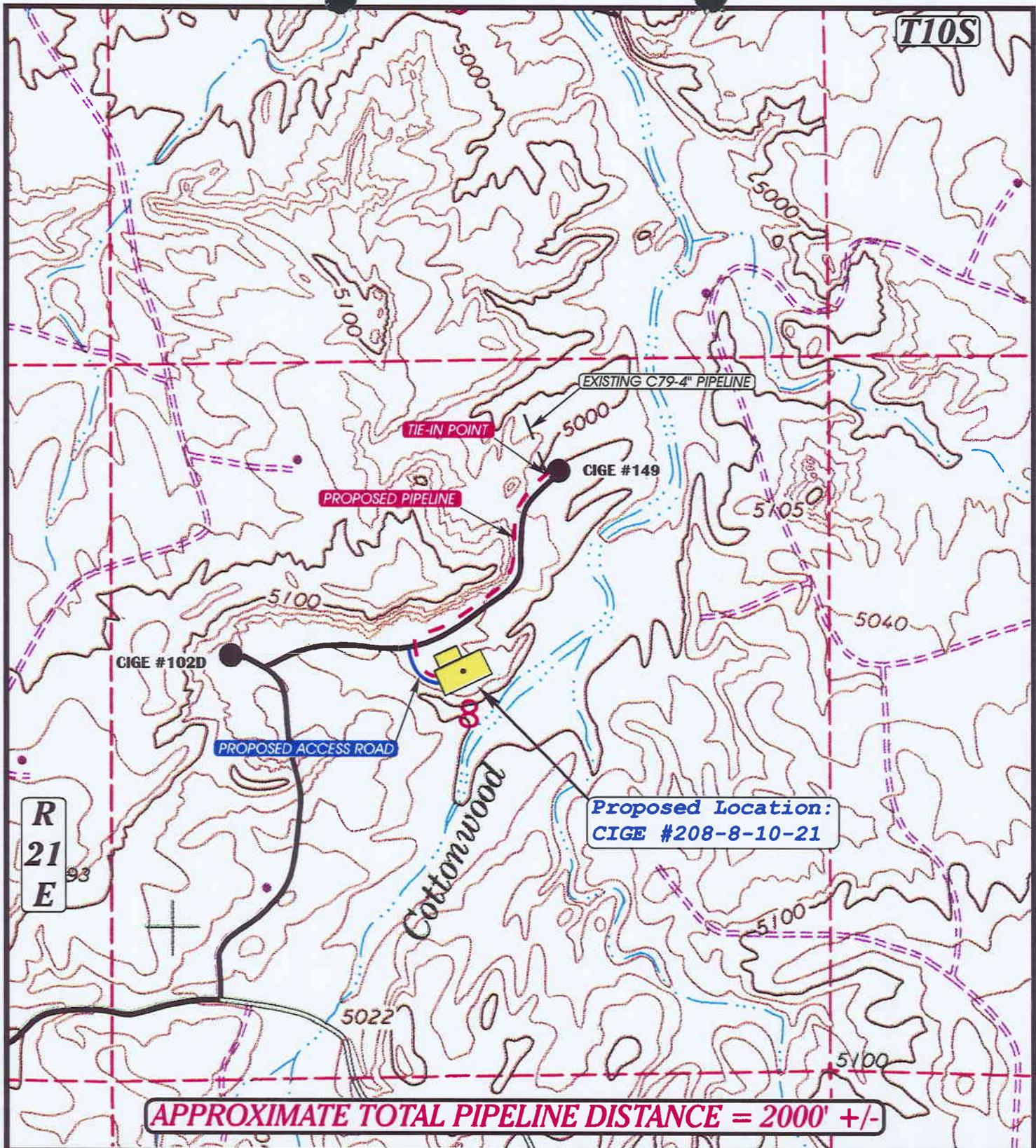
DATE: 1-14-97

Drawn by: D.COX

REVISED: 8-12-97 D.COX

Utah Engineering & Land Surveying
 85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 2000'



UELS

**TOPOGRAPHIC
MAP "D"**

- — — Existing Pipeline
- - - Proposed Pipeline



COASTAL OIL & GAS CORP.
CIGE #208-8-10-21
SECTION 8, T10S, R21E, S.L.B.&M.

DATE: 1-14-97
Drawn by: D.COX
REVISED: 8-12-97 D.COX

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/05/97

API NO. ASSIGNED: 43-047-32997

WELL NAME: CIGE 208-8-10-21
 OPERATOR: COASTAL OIL & GAS (N0230)

PROPOSED LOCATION:
 SWNE 08 - T10S - R21E
 SURFACE: 2221-FNL-2629-FEL
 BOTTOM: 2221-FNL-2629-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U - 01791

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (Number 4605382-9)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number 43-8496)
 RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: NATURAL BUTTES
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

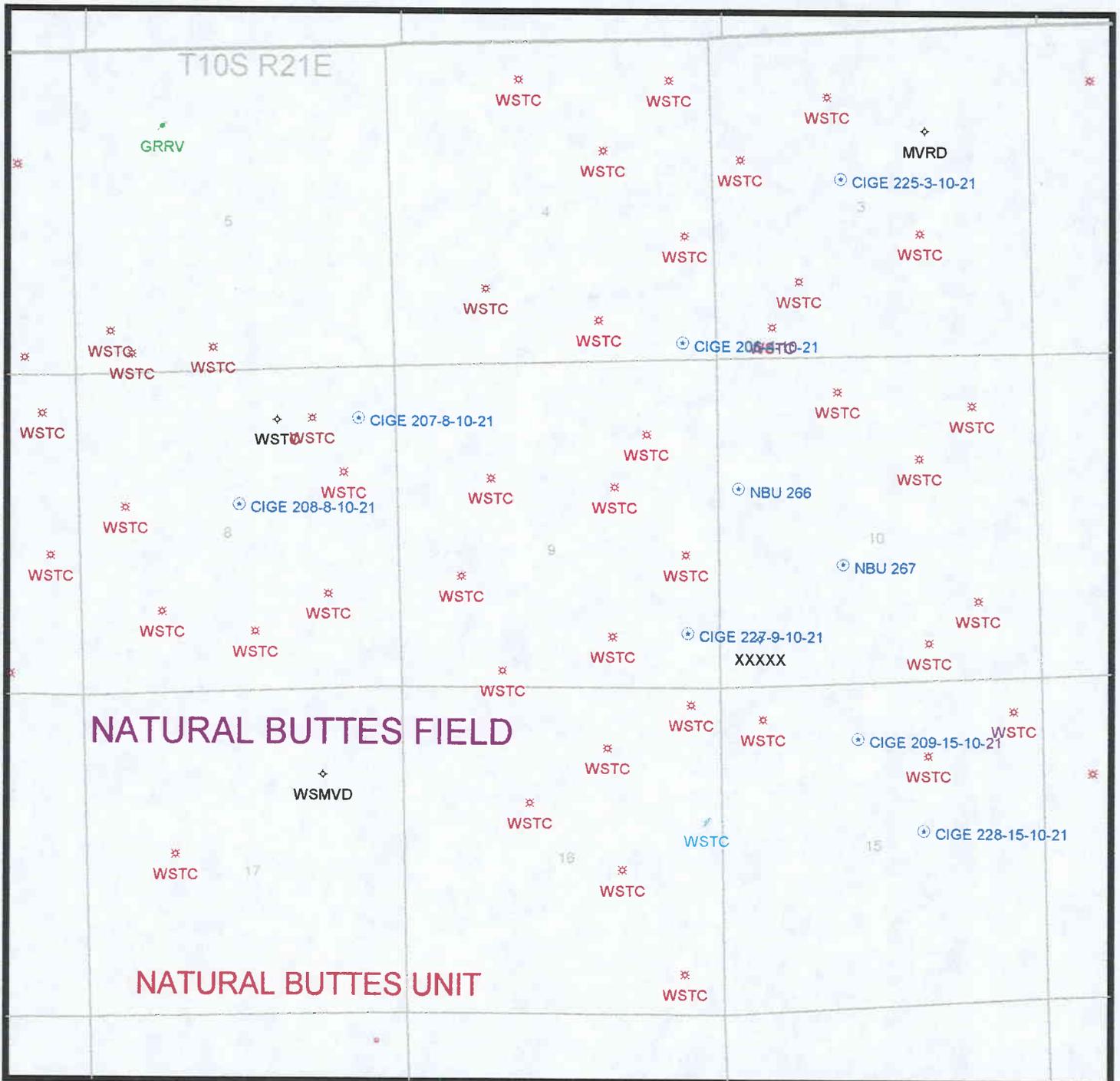
STIPULATIONS: 1. Oil shale - 4 1/2" casing

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 3,4,8,9,& 15, T10S, R21E

COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE: 8-SEP-97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

October 27, 1997

Coastal Oil & Gas Corp.
P.O. Box 749
Denver, Colorado 80201-0749

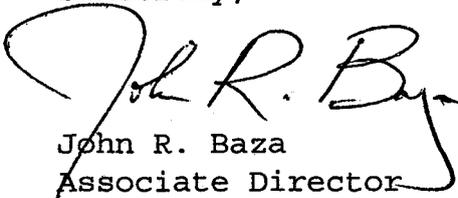
Re: CIGE 208-8-10-21 Well, 2221' FNL, 2629' FEL, SW NE, Sec. 8,
T. 10 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32997.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corp.
Well Name & Number: CIGE 208-8-10-21
API Number: 43-047-32997
Lease: U-01791
Location: SW NE Sec. 8 T. 10 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

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DRILL **DEEPEEN**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

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Coastal Oil & Gas Corporation

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Natural Buttes Unit

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CIGE 208-8-10-21

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Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 8-T10S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

RECEIVED
SEP 08 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.

RECEIVED
OCT 14 1997
DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED Bonnie Carson TITLE Sr. Environmental Analyst DATE 9/13/97

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

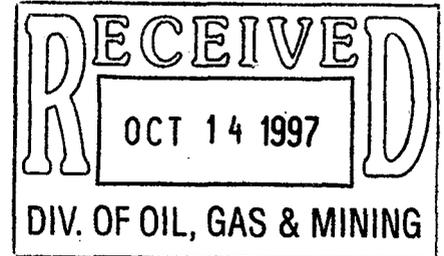
APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE OCT 08 1997

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ut-080-7m-422

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL



Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: CIGE 208-08-10-21

API Number: 43-047-32997

Lease Number: U-01791

Location: SWNE Sec. 08 T. 10S R. 21E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale identified at \pm 1807 ft.. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

A cement bond log (CBL) will be run from the production casing shoe to \pm 1607 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-The reserve pit topsoil should be piled seperately as shown on the cut sheet.

-Once the reserve pit is dry, it should be filed in and recontoured, then the pit topsoil should be respread and the pit seeded with the seed mix specified in the APD.

All poundages are in Pure Live Seed. If the seed mixture is applied aerially, then the rates should be doubled. Reseeding will be done immediately after the topsoil is spread.

-The location topsoil piled should also be seeded immediately after the topsoil is piled in the same manner as above with the same seed mix.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-01791

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE #208-8-10-21

9. API Well No.

43-047-32997

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2221' FNL & 2629' FEL
SWNE Section 8, T10S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

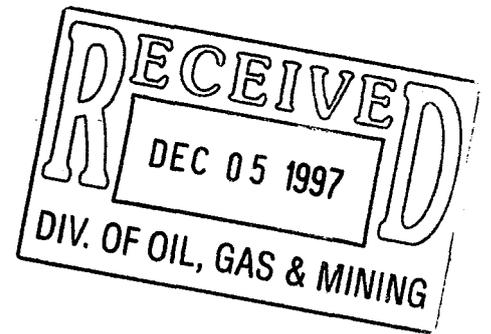
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Move location
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to move the subject well approximately 75' to the northeast in order to avoid a gilsonite vein encountered approximately two feet below the surface during construction of the location. Please see the attached cut sheet and legal descriptions. New footages would be:

2190' FNL and 2561' FEL
SWNE Section 8, T10S-R21E



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Environmental Analyst Date October 28, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

faxed to Bryan Tolman 12/2/97.

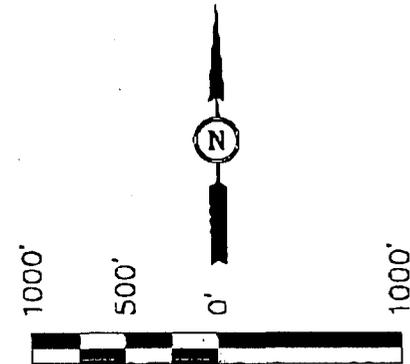
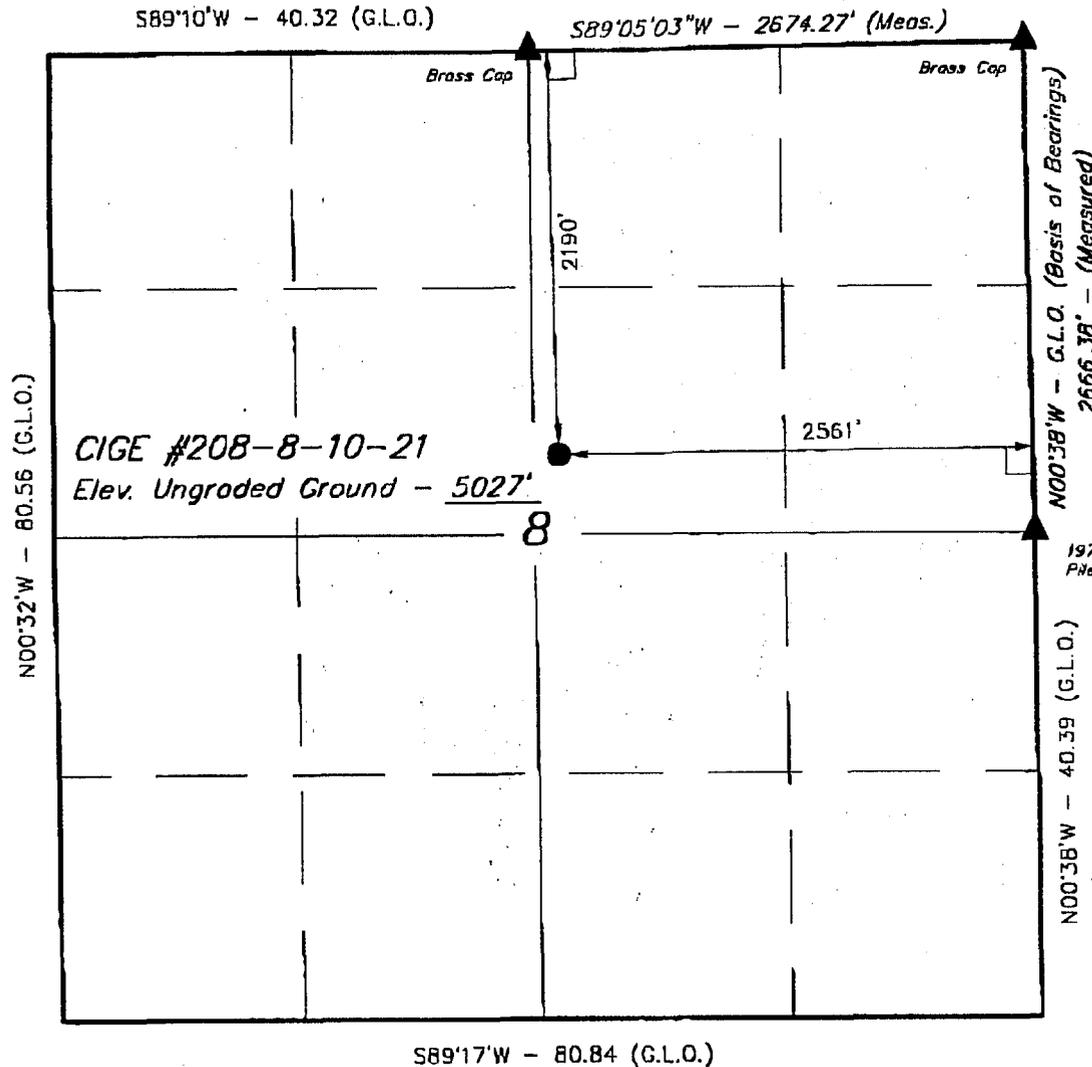
T10S, R21E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, CIGE #208-8-10-21, located as shown in the SW 1/4 NE 1/4 of Section 8, T10S, R21E, S.L.B.&M., Uintah County, Utah.

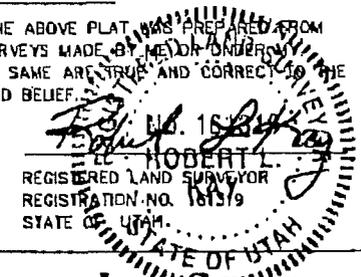
BASIS OF ELEVATION

SPOT ELEVATION AT THE SW CORNER OF SECTION 9, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5100 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 12-1-97 C.B.T.
Revised: 8-18-97 C.B.T.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

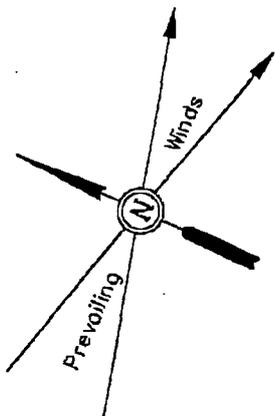
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 1-6-97	DATE DRAWN: 1-15-97
PARTY G.S. J.F. B.G. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

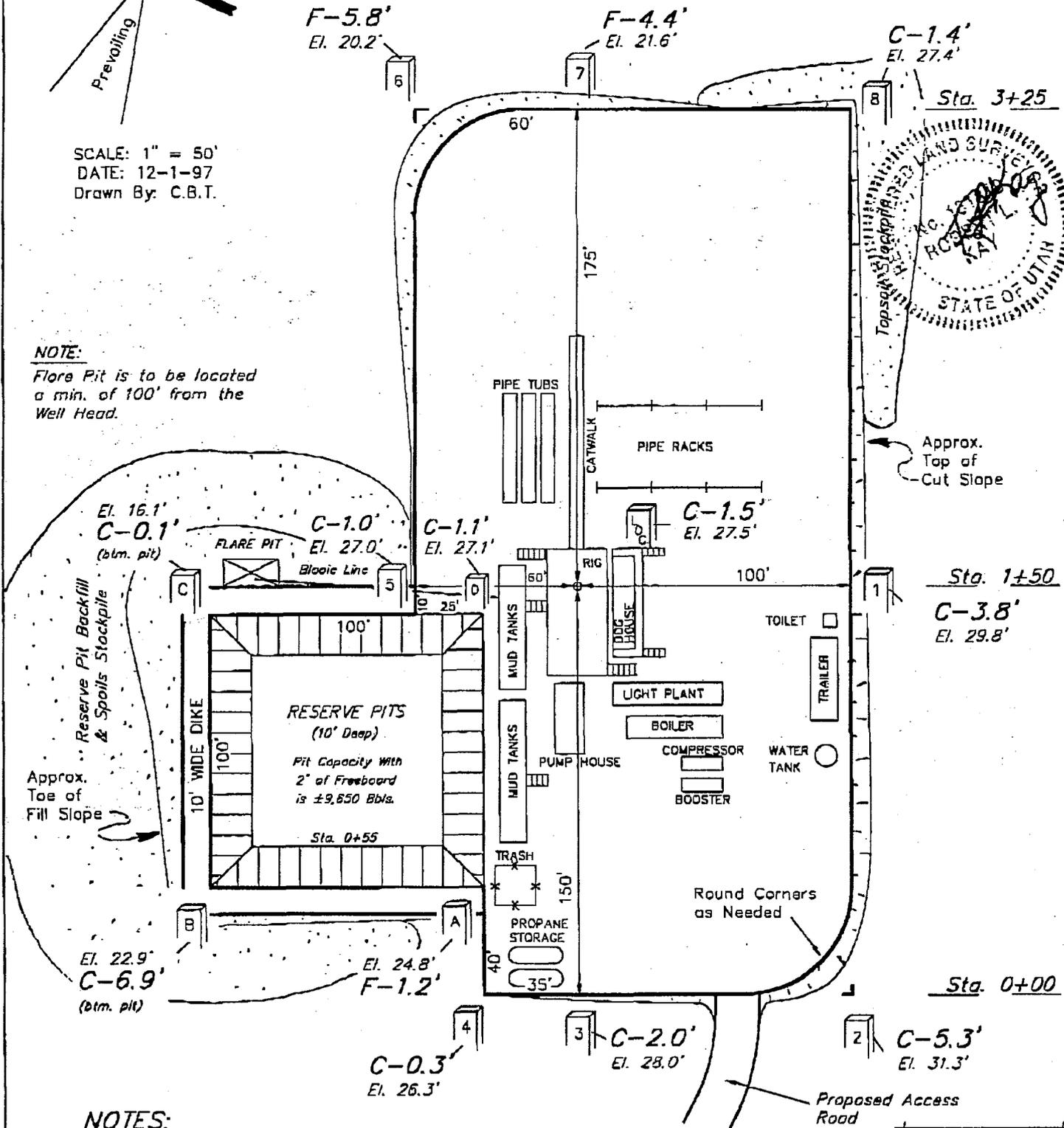
CIGE #208-8-10-21
SECTION 8, T10S, R21E, S.L.B.&M.
2190' FNL 2561' FEL



SCALE: 1" = 50'
DATE: 12-1-97
Drawn By: C.B.T.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5027.5'

FINISHED GRADE ELEV. AT LOC. STAKE = 5026.0'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah

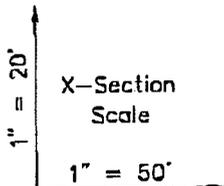
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

CIGE #208-8-10-21

SECTION 8, T10S, R21E, S.L.B.&M.

2190' FNL 2561' FEL



DATE: 12-1-97
Drawn By: C.B.T.

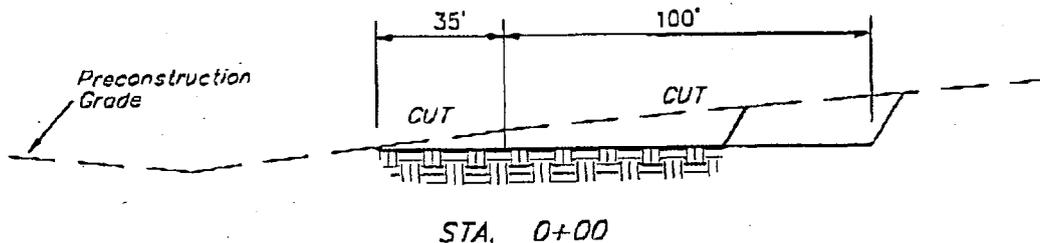
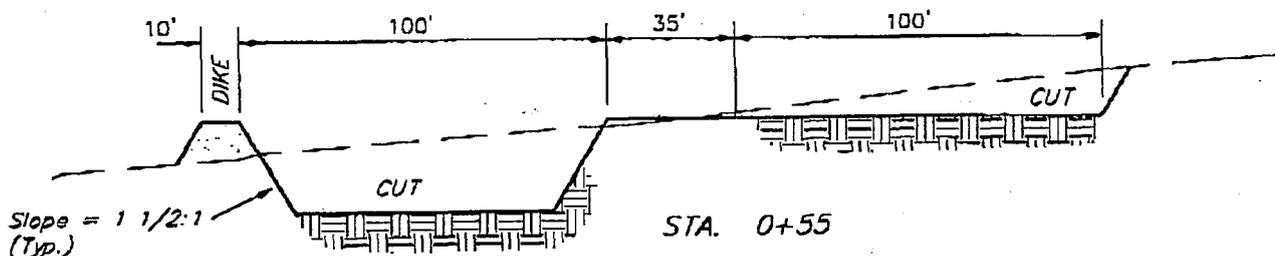
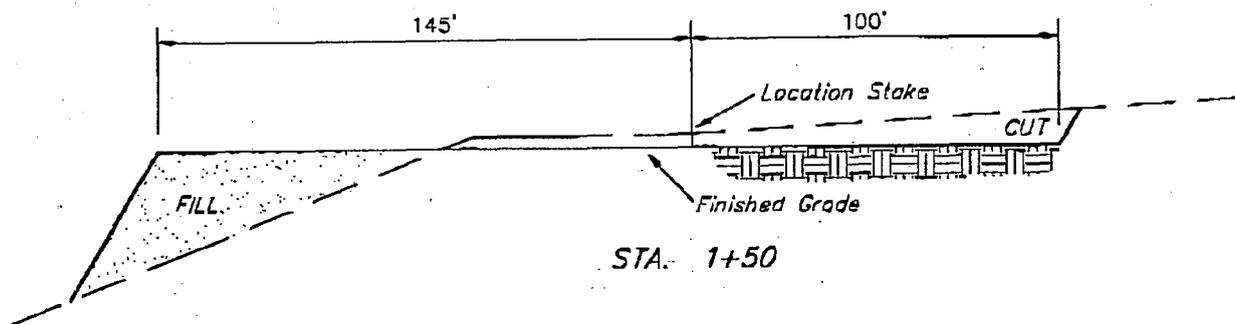
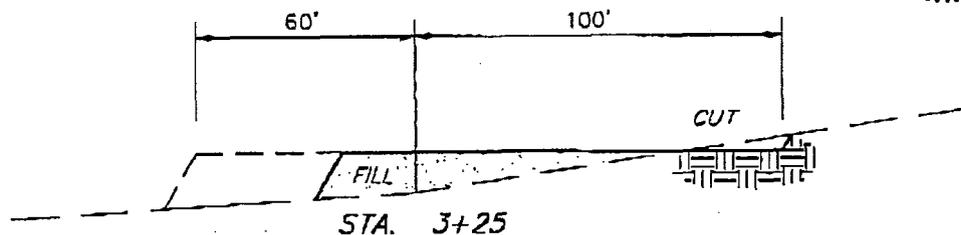
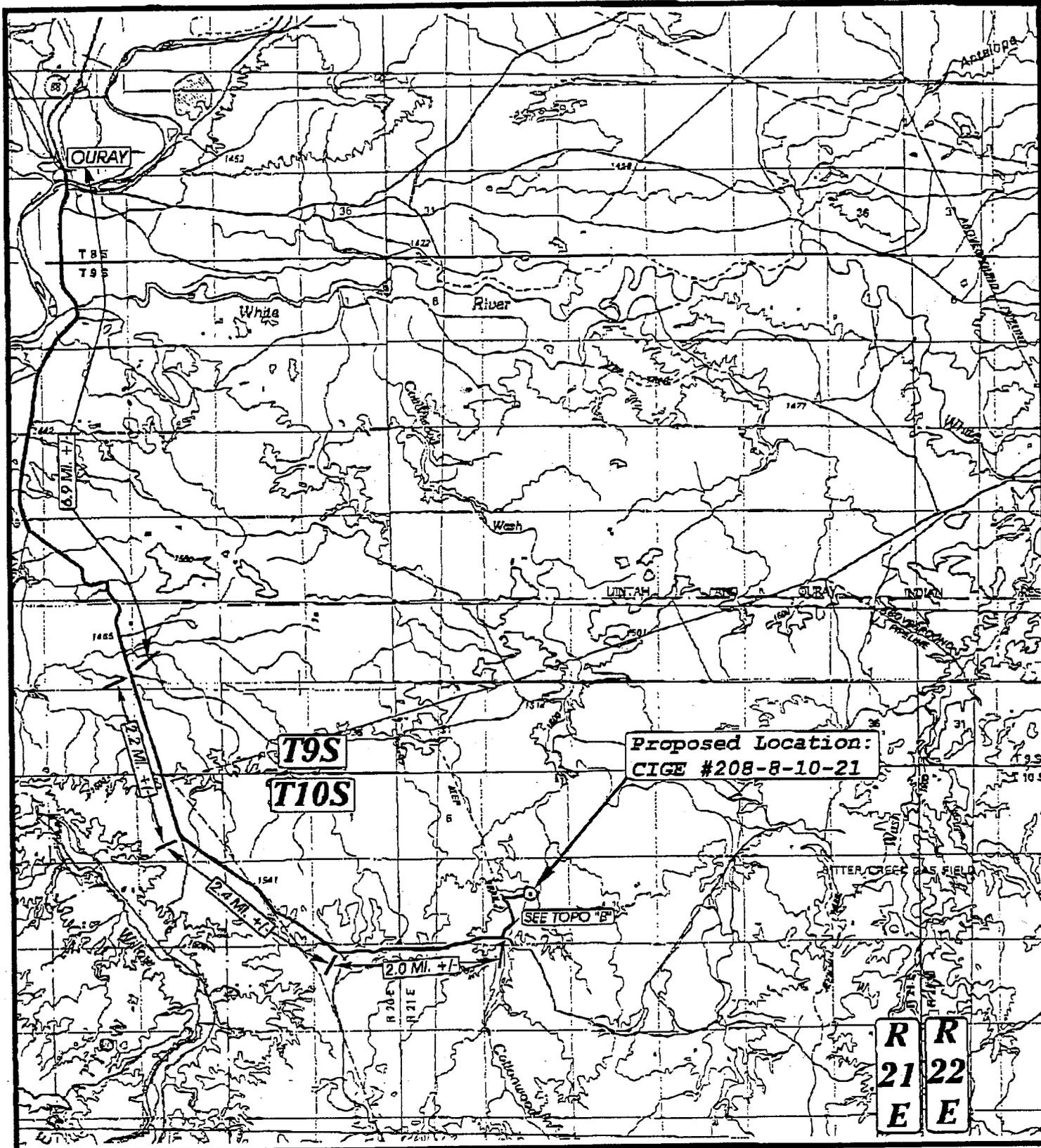


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,080 Cu. Yds.
Remaining Location	= 4,060 Cu. Yds.
TOTAL CUT	= 5,140 CU.YDS.
FILL	= 2,580 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,420 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,420 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**TOPOGRAPHIC
MAP "A"**

DATE: 1-14-97

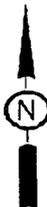
Drawn by: D.COX

REVISED: 8-12-97 D.COX

REVISED: 12-1-97 D.COX

**U
E
L
S**

UNTAEH ENGINEERING & LAND SURVEYING
85 So. 200 East - Vernal, Utah 84078 (801) 289-1912



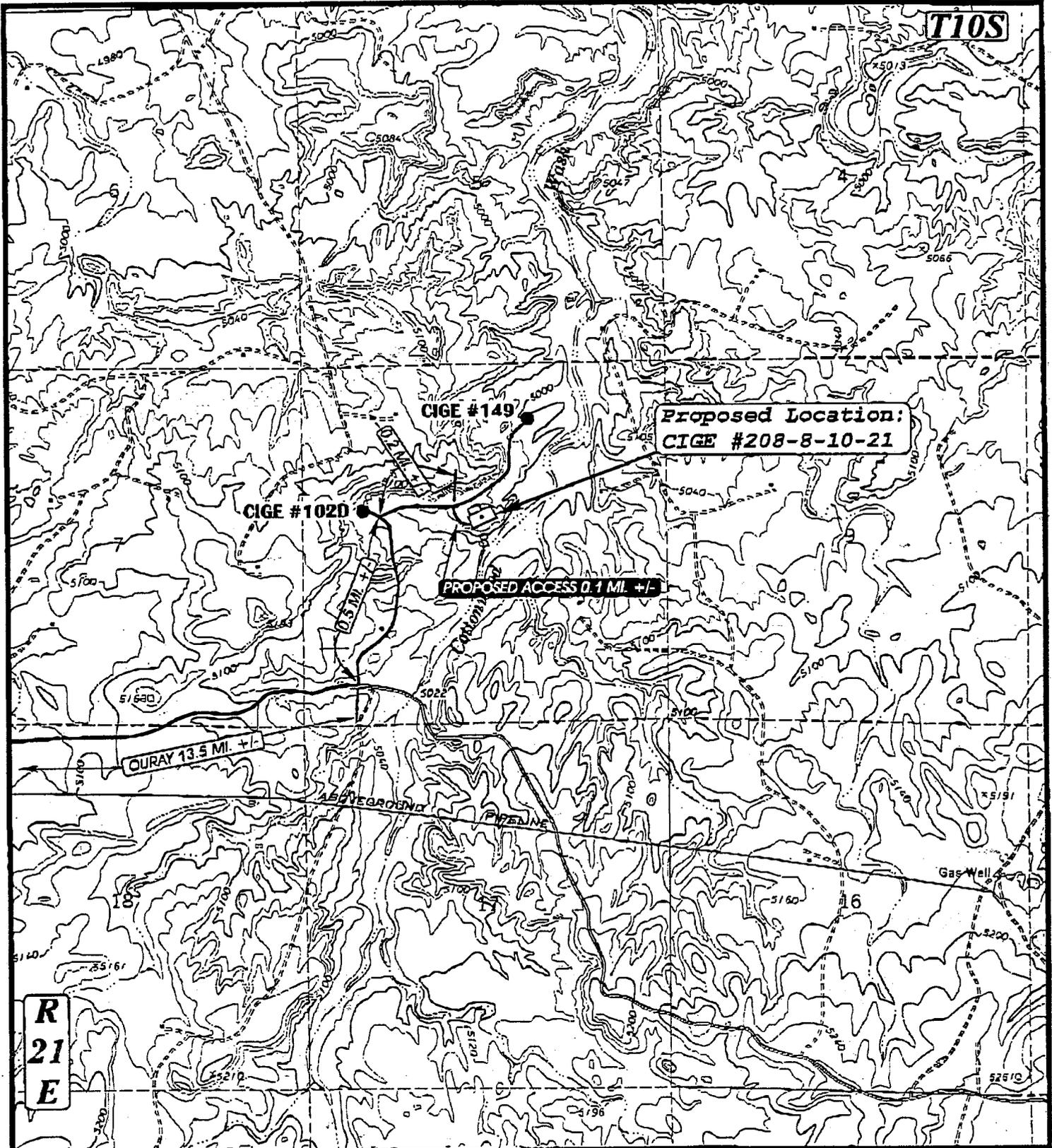
COASTAL OIL & GAS CORP.

CIGE #208-8-10-21

SECTION 8, T10S, R21E, S.L.B.&M.

2190' FNL 2561' FEL

R	R
21	22
E	E



T10S

Proposed Location:
CIGE #208-8-10-21

CIGE #149

CIGE #102D

PROPOSED ACCESS 0.1 MI +/-

CURRY 13.5 MI +/-

ABOVEGROUND PIPELINE

Gas Well

R
21
E

**TOPOGRAPHIC
MAP "B"**

DATE: 1-14-97

Drawn by: D.COX

REVISED: 8-12-97 D.COX

REVISED: 12-1-97 D.COX



COASTAL OIL & GAS CORP.

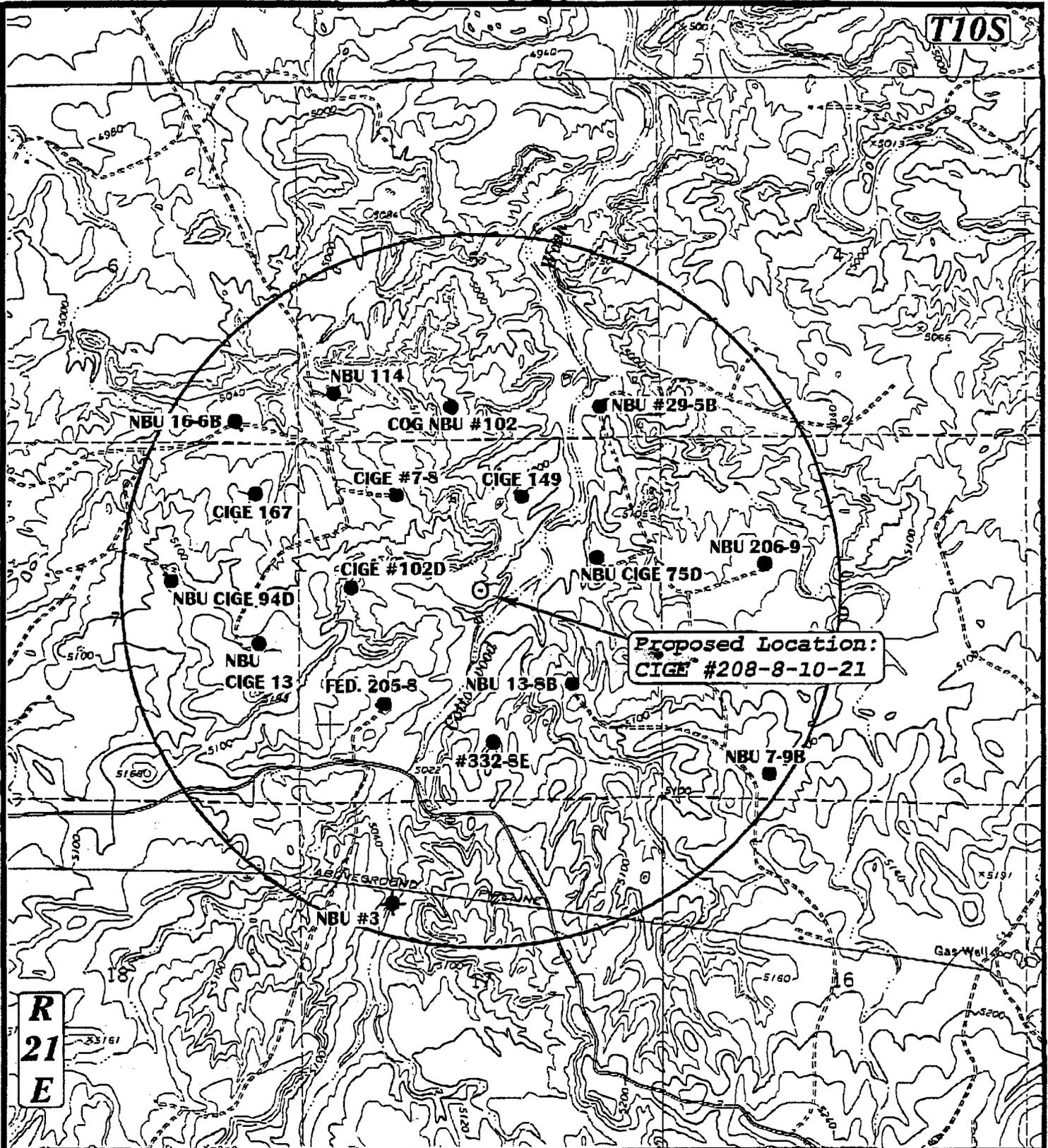
CIGE #208-8-10-21

SECTION 8, T10S, R21E, S.L.B.&M.

2190' FNL 2561' FEL

WINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 2000'



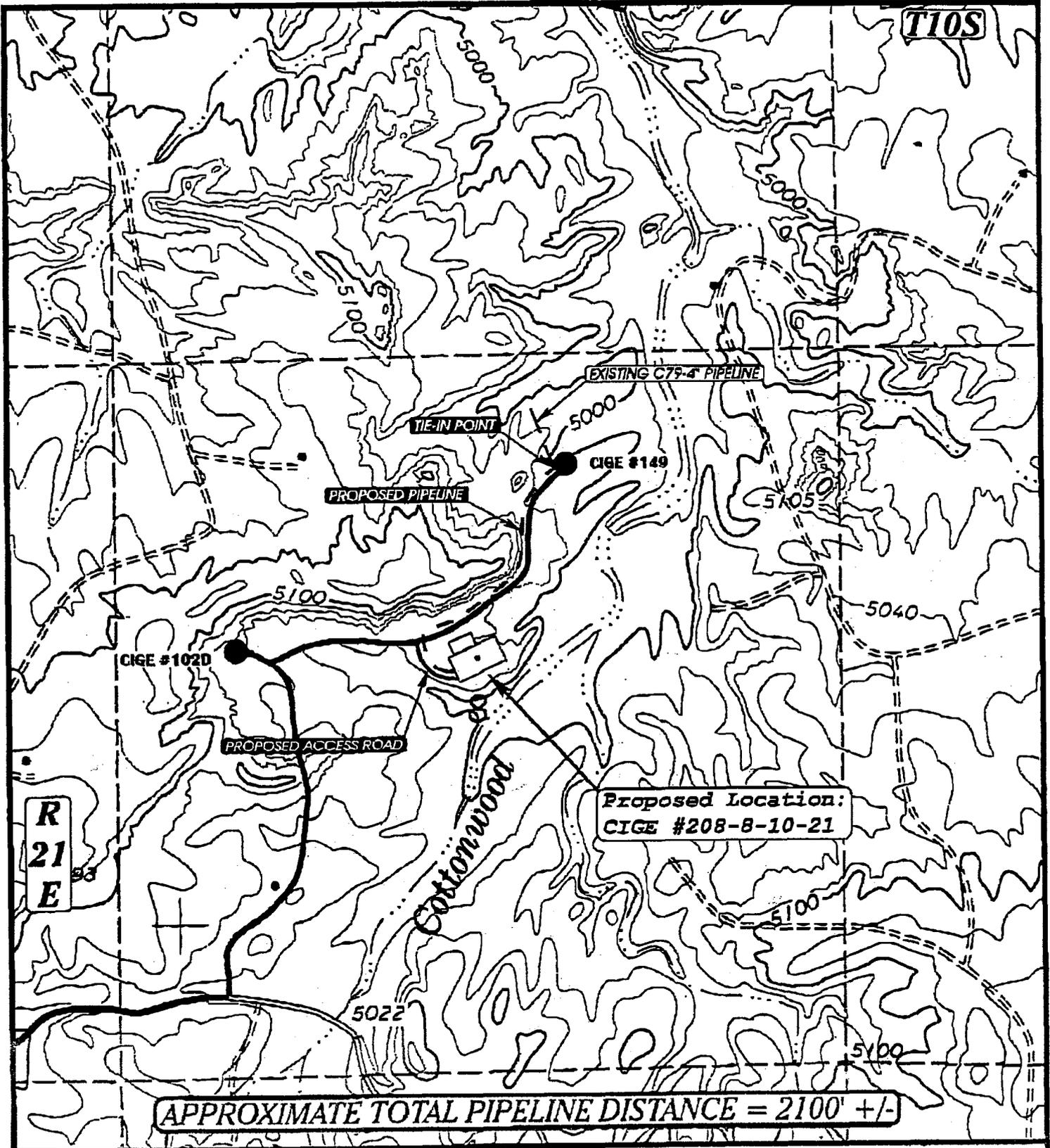
- LEGEND:**
- Water Wells
 - Abandoned Wells
 - Temporarily Abandoned Wells
 - Disposal Wells
 - Drilling Wells
 - Producing Wells
 - Shut-in Wells

U.E.L.S.
 UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (801) 799-1017

N

 SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.
 CIGE #208-8-10-21
 SECTION 8, T10S, R21E, S.L.B.&M.
TOPOGRAPHIC MAP "C"
 DATE: 1-14-97 Drawn by: D.COX
 REVISED: 8-12-97 D.COX
 REVISED: 12-1-97 D.COX



U.E.L.S.

TOPOGRAPHIC MAP "D"

- Existing Pipeline
- - - Proposed Pipeline



COASTAL OIL & GAS CORP.

CIGE #208-8-10-21
SECTION 8, T10S, R21E, S.L.B.&M.

DATE: 1-14-97 Drawn by: D.COX
REVISED: 8-12-97 D.COX
REVISED: 12-1-97 D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

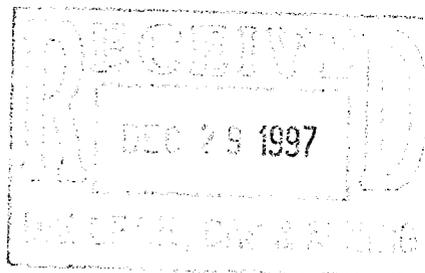
ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32997	CIGE 208-8-10-21	SWNE	8	10S	21E	Uintah	12/17/97	12/17/97
WELL 1 COMMENTS: (A - CIGE) <i>Entity added 12-30-97. (Natural Buttes Unit/Wsmvd P.A.)</i>											
B	99999	02900	43-047-32998	CIGE 227-9-10-21	SESE	9	10S	21E	Uintah	12/18/97	12/18/97
WELL 2 COMMENTS: (A - CIGE) <i>Entity added 12-30-97. (Natural Buttes Unit/Wsmvd P.A.)</i>											
B	99999	02900	43-047-32931	NBU 244	NESE	7	10S	22E	Uintah	12/19/97	12/19/97
WELL 3 COMMENTS: (Coastal) <i>Entity added 12-30-97. (Natural Buttes Unit/Wsmvd P.A.)</i>											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer
 Signature Sheila Bremer
 Title Environ. & Safety Analyst Date 12/22/97
 Phone No. (303) 573-4455

RECEIVED
 DEC 29 1997
 DIV. OF OIL, GAS & MINING

Form 3160-3
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
 U-01791

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
 Natural Buttes Unit

8. Well Name and No.
 CIGE #208-8-10-21

9. API Well No.
 43-047-32997

10. Field and Pool, or exploratory Area
 Natural Buttes Field

11. County or Parish, State
 Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3. Address and Telephone No.
 P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2190 ~~2221~~ FNL & ~~2629~~ FEL 2561
 SWNE Section 8, T10S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud Notice</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/17/97: MIRU Bill Martin Dr'g. Spud @ 08:00. Drilled 255' 11" hole and ran 6 jts 8-5/8", 24#, J-55 csg w/Howco shoe, total 252.35'. Cmt w/Halliburton. Pmpd 20 bbls gel water ahead of 100 sx Prem+ AG w/2% CaCl2, wt 15.6, yld 1.18. Dropped plug & displ w/14 bbls water, 5 bbls cmt to surface. Hole stayed full.

Notified Wayne Bankert w/BLM.

14. I hereby certify that the foregoing is true and correct
 Signed Sheila Bremer Title Environmental & Safety Analyst Date 12/22/97

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2190-2221+ FNL & 2629' FEL 2561
SWNE Section 8, T10S-R21E

5. Lease Designation and Serial No.

U-01791

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE #208-8-10-21

9. API Well No.

43-047-32997

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

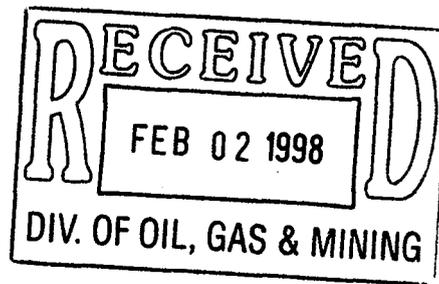
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other First production
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First production for the subject well occurred on 1/28/98.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson

Bonnie Carson

Title Sr. Environmental Analyst

Date 1/29/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2190 2221' FNL & 2561' FEL
SWNE Section 8, T10S-R21E

5. Lease Designation and Serial No.

U-01791

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE #208-8-10-21

9. API Well No.

43-047-32997

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Utah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

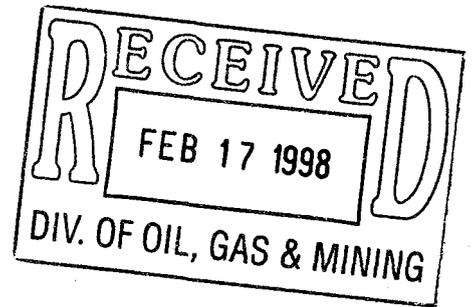
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Drilling Operations
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological well history for work performed.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

2/13/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

PERC**WELL CHRONOLOGY REPORT****WELL NAME : CIGE #208**

FIELD :

COUNTY & STATE :

WI% :

AFE# : 18833

API# : 43-047-32997

DHC :

CWC :

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : CHANDLER

PLAN DEPTH :

SPUD DATE :

FORMATION :

REPORT DATE : 12/18/97 MD : 251 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$14,393 CC : \$0 TC : \$14,393 CUM : DC : \$14,393 CC : \$0 TC : \$14,393

DAILY DETAILS : 12/17/97 MI RU BILL MARTIN DRLG & DRILLED 255' 11" HOLE & RAN 6 JTS 8 5/8" 24# J55 CSG
 W/HOWCO SHOE TOTAL 252.35'. CMT W/HALL. PMPD 20 BBLS GEL WTR AHEAD OF 100 SXS
 PREM + AG W/2% CACL2. WT 15.6, Y 1.18. DROPPED PLUG & DISPL W/14 BBLS WTR. 5 BBLS
 CMT TO SURF. HOLE STAYED FULL. NOTIFIED WAYNE BANKERT BLM. SPUD @ 08:00 12/17/97.

REPORT DATE : 12/31/97 MD : 266 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$292 CC : \$0 TC : \$292 CUM : DC : \$14,684 CC : \$0 TC : \$14,684

DAILY DETAILS : MI RU RT'S 6AM - 2AM NU TEST BOPS

REPORT DATE : 1/1/98 MD : 308 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$6,254 CC : \$0 TC : \$6,254 CUM : DC : \$20,938 CC : \$0 TC : \$20,938

DAILY DETAILS : TEST BOPS VALVES AND MANIFOLD TO 2000 PSI. TEST ANNULAR AND SURFACE CSG TO 1500
 PSI RE DRILL RAT HOLE WITH RIG PU BHA AND TAG CMT AT 174' DRLG CMT 174-264'
 DRLG TO 308'

REPORT DATE : 1/2/98 MD : 1,483 TVD : 0 DAYS : 1 MW : VISC :
 DAILY : DC : \$28,312 CC : \$0 TC : \$28,312 CUM : DC : \$49,250 CC : \$0 TC : \$49,250

DAILY DETAILS : DRLG TO 500' RIG MAINTENANCE DRLG TO 833' CHANGE ROTARY RUBBER DRLG TO
 1014' SURVEY AT 973' DRLG TO 1416' SWITCH TO AERATED FLUID DRLG TO 1483'
 WATER AT 1410' BOILER 24 HRS 432.00

REPORT DATE : 1/3/98 MD : 2,323 TVD : 0 DAYS : 2 MW : 8.4 VISC : 27
 DAILY : DC : \$19,418 CC : \$0 TC : \$19,418 CUM : DC : \$68,668 CC : \$0 TC : \$68,668

DAILY DETAILS : REPAIR YELLOW DOG DRLG TO 1622' SURVEY AT 1582' DRLG TO 1795' RIG
 MAINTENANCE DRLG TO 2111' SURVEY AT 2070' DRLG TO 2323'

REPORT DATE : 1/4/98 MD : 3,210 TVD : 0 DAYS : 3 MW : 8.4 VISC : 27
 DAILY : DC : \$39,817 CC : \$0 TC : \$39,817 CUM : DC : \$108,485 CC : \$0 TC : \$108,485

DAILY DETAILS : DRLG TO 2476' MOVE BLOCK LINE DRLG TO 2600' RIG MAINTENANCE DRLG TO 2726'
 SURVEY AT 2688' DRLG TO 2851' RIG MAINTENANCE DRLG TO 3210'

REPORT DATE : 1/5/98 MD : 4,060 TVD : 0 DAYS : 4 MW : 8.4 VISC : 27
 DAILY : DC : \$20,075 CC : \$0 TC : \$20,075 CUM : DC : \$128,560 CC : \$0 TC : \$128,560

DAILY DETAILS : DRLG TO 3337' RIG MAINTENANCE DRLG TO 3726' SURVEY AT 3695' DRLG TO 4060'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/6/98 MD : 4.662 TVD : 0 DAYS : 5 MW : 8.4 VISC : 27
 DAILY : DC : \$16.103 CC : \$0 TC : \$16.103 CUM : DC : \$144.662 CC : \$0 TC : \$144.662
 DAILY DETAILS : DRLG TO 4262' SURVEY AT 4220' RIG MAINTENANCE DRLG TO 4662' CIRC FOR BIT TRIP
 TOOH

REPORT DATE : 1/7/98 MD : 5.200 TVD : 0 DAYS : 6 MW : 8.4 VISC : 27
 DAILY : DC : \$17.203 CC : \$0 TC : \$17.203 CUM : DC : \$161.865 CC : \$0 TC : \$161.865
 DAILY DETAILS : TIH WITH BIT #2 WASH AND REAM 40' TO BOTTOM DRLG TO 4724' RIG MAINTENANCE
 DRLG TO 5200'

REPORT DATE : 1/8/98 MD : 5.430 TVD : 0 DAYS : 7 MW : 8.5 VISC : 27
 DAILY : DC : \$27.737 CC : \$0 TC : \$27.737 CUM : DC : \$189.602 CC : \$0 TC : \$189.602
 DAILY DETAILS : DRLG TO 5216, BIT TORQUEING, CIRC F/TOOH TOOH PU BIT #3, TIH DRLG TO 5279' RIG
 MAINTENANCE WORK TIGHT HOLE DRLG TO 5340' WORK TIGHT HOLW DRLG TO 5430'
 NO DRLG BOILER 24 HRS 432

REPORT DATE : 1/9/98 MD : 5.890 TVD : 0 DAYS : 8 MW : 8.5 VISC : 27
 DAILY : DC : \$15.407 CC : \$0 TC : \$15.407 CUM : DC : \$205.008 CC : \$0 TC : \$205.008
 DAILY DETAILS : DRLG TO 5675' RIG MAINTENANCE DRLG TO 5757' SURVEY AT 5697' DRLG TO 5890'

REPORT DATE : 1/10/98 MD : 6.300 TVD : 0 DAYS : 9 MW : 8.5 VISC : 27
 DAILY : DC : \$17.181 CC : \$0 TC : \$17.181 CUM : DC : \$222.189 CC : \$0 TC : \$222.189
 DAILY DETAILS : DRLG TO 6105' RIG MAINTENANCE DRLG TO 6300' DRLG BREAK AT 6296'

REPORT DATE : 1/11/98 MD : 6.385 TVD : 0 DAYS : 10 MW : 8.5 VISC : 27
 DAILY : DC : \$25.518 CC : \$0 TC : \$25.518 CUM : DC : \$247.707 CC : \$0 TC : \$247.707
 DAILY DETAILS : DRLG 6385- SLM CORRECTION CIRCULATE & CONDITION FOR SHORT TRIP SHORT TRIP TO
 4000' 10' FILL CIRC BTMS UP SPOT 400 BBLs GELLED 10# BRINE TOOH FOR E LOGS RU
 SCHLUMBERGER RIH WITH PLATFORM EXPRESS TAG AT 6380' LOG TO SURFACE CSG AT
 262'. RD SCHLUMBERGER TIH TO LD DP AND BHA

REPORT DATE : 1/12/98 MD : 6.385 TVD : 0 DAYS : 11 MW : 8.5 VISC : 27
 DAILY : DC : \$93.634 CC : \$0 TC : \$93.634 CUM : DC : \$341.342 CC : \$0 TC : \$341.342
 DAILY DETAILS : TIH RU LD CREW LD DP BRK KELLEY LD BHA RU CSG CREW PU FS 1 JT WITH
 CENTRALIZERS FC RIH WITH 143 JTS 4 1/2 11.6# N-80 LT&C CSG 26 CENTRALIZERS EO JT 4
 ACROSS 1800-1500. TAG AT 6350' WITH CSG TO 6363' CIRCULATE CSG PUMP RESERVE PIT
 AWAY RU DOWELL TO CMT, PUMP 10 BBLs 40# GEL 80 BBL FIN SPACER 268 SKS 12 PPG
 LEAD CMT 121 BBLs 2.66 YIELD 590 SKS SELF STRESSII TAIL CMT 14.5 PPG 166 BBLs 1.53 YIELD
 DROP PLUG DISPLACE WITH 98.6 BBLs 2% KCL WATER, BUMP PLUG AT 500 PSI OVER
 DEFLECTOR FLOATS HELD RD DOWELL ND BOP STACK SET SLIPS AT 74000# CUT OFF CSG
 CLEAN PITS, DRAIN TANKS RELEASE RT'S AT 5 AM 1/12/98 TO NBU 262

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01791

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE #208-8-10-21

9. API Well No.

43-047-32997

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2190 -2221' FNL & 2629' FEL 2561
SWNE Section 8, T10S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

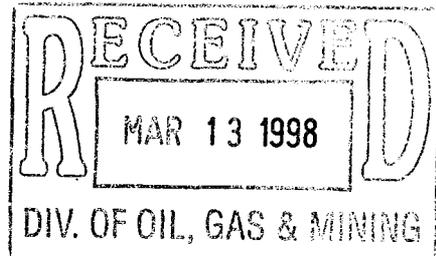
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Completion Operations
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

3/11/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : CIGE #208		DISTRICT : <u>DRLG</u>
FIELD : <u>NATURAL BUTTES</u>		LOCATION :
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>CHANDLER</u>
WI% :	AFE# : <u>18833</u>	API# : <u>43-047-32997</u>
DHC :	CWC :	AFE TOTAL :
		PLAN DEPTH :
		SPUD DATE : <u>12/17/98</u>
		FORMATION :

REPORT DATE : 1/22/98 MD : 6.338 TVD : 0 DAYS : 12 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$5.855 TC : \$5.855 CUM : DC : \$341.342 CC : \$5.855 TC : \$347.197
 DAILY DETAILS : MI & RU COLO WELL SERV RIG #70. NU BOP, PU & RIH W/ 3-7/8". DRAG BIT CASING SCRAPER & 90 JTS 2-3/8" TBG. SDFN.

REPORT DATE : 1/23/98 MD : 6.338 TVD : 0 DAYS : 13 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$8.910 TC : \$8.910 CUM : DC : \$341.342 CC : \$14.765 TC : \$356.107
 DAILY DETAILS : FINISH RIH W/ BIT, CSG SCRAPER & TBG. TAG PBTD @ 6336'. CIRC HOLE W/ 110 BBLS 3% KCL WATER, POOH & LAY DOWN BIT & SCRAPER. RU SCHLUMBERGER, RAN GR-CCL-CBL LOG FROM LTD @ 6340' TO 1400' W/ 1000 PSI ON CSG. GOOD CEMENT BOND, TOP OF CMT @ 1620'. PRESS TEST CSG & BOP TO 5000 PSI. OK. ESTABL INJ DOWN 8-5/8" X 4-1/2" CSG ANNULUS @ 5 BPM & 50 PSI. PERF 7 WASATCH INTERVALS W/ 3-3/8" PORT PLUG GUN AS FOLLOWS: 5666 (1), 5675 (1), 5737 (1), 5748 (1), 5760 (1), 5983 (2), 5990 (2) & 6000 (2). TOTAL 11 HOLES, SICP 0 BEFORE & AFTER PERFORATING. RD & MO SCHLUMBERGER. SDFN.

REPORT DATE : 1/24/98 MD : 6.338 TVD : 0 DAYS : 14 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$3.846 TC : \$3.846 CUM : DC : \$341.342 CC : \$18.611 TC : \$359.953
 DAILY DETAILS : SIP-O, RIH W/ 2-3/8" TBG EOT # 6006', RU DOWELL & SPOT 8 BBLS 15% HCL W/ ADDITIVES ACROSS WAS PERF F/ 5666' - 6000'. POOH W/ EOT @ 5598' PMP'D 12 BBLS 15% HCL W/ ADDITIVES & 22 BS'S, 1927# BRK DOWN @ 3 BPM, ISIP-1000#, SURG OFF BALLS, WAIT 30 MINS, PMP'D 22 BBLS 3% KCL, GOT RATE OF 8.1 BPM @ 4970#, ISIP-1350, ALL HOLES OPEN, MAX-5025#, AVG P-4750#, MAX R-8.1, AVG R-7 BPM, 5 MIN-1107#, 10 MIN-952#, 15 MIN-888#, TTL LOAD 66 BBLS, NO BALL OUT, RD DOWELL, FLOW BCK 1 HR 5 BBLS WTR, RU SWAB MADE 2 RUNS, 12 BBLS WTR, WELL STARTED FLOWING 3 HRS 44 BBLS WTR TURN OVER TO FLOW BCK CREW, FTP-275# ON 20/64 CHOKE, SICP-500#. SDFN. BBLS FLUID PUMPED: 66, BBLS FLUID REC: 56, BBLS LEFT TO REC: 10, PH: 6.

FLOW BACK REPORT

TIME	CP	TP	CI	WTR	SD
5:30P	825	375	20		N
6:30P	650	360	20	4	N
7:30P	650	360	20	0	N
8:30P	650	360	20	2	N
9:30P	575	340	20	0	N
10:30P	550	325	20	0	N
11:30P	575	325	20	2	N
12:30A	500	340	18	2	N
1:30A	540	375	18	2	N
2:30A	540	375	18	0	N
3:30A	540	375	20	0	N
4:30A	475	350	20	0	N
5:30A	475	350	20	0	N
6:30A	450	350	20	1	N

GAS RATE: 500 MCFD, TOTAL WTR: 13 BBLS, TOTAL LTR -3 BBLS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/25/98 MD : 6.338 TVD : 0 DAYS : 15 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$2,787 TC : \$2,787 CUM : DC : \$341,342 CC : \$21,398 TC : \$362,740

DAILY DETAILS : FTP-300#, SICP-400#, BLOW DWN. POOH W/ 2-3/8" TBG, NX NIPPLE, 1 JT & NC, RIH W/DST TOOLS & 2-3/8" TBG, SET RBP @ 5700'. POOH & SET PKR @ 5650' & TST WAS PERF'S 5000' & 5075'. FLOW F/2 HRS UNTIL WELL IS STABLE. SHUT WELL IN @ 2:30 PM. SDFN. BBLs FLUID PUMPED: 53, BBLs FLUID REC: 0, BBLs LEFT TO REC: 53.

REPORT DATE : 1/26/98 MD : 6.338 TVD : 0 DAYS : 16 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$8,413 TC : \$8,413 CUM : DC : \$341,342 CC : \$29,811 TC : \$371,153

DAILY DETAILS : BLOW DOWN CSG. UNSET PKR, RIH & RELEASE RBP. POOH & LAY DOWN RBP, PKR & SCHLUMBERGER DST TOOLS. WELL KICKED, KILLED W/ 40 BLS KCL WTR. RIH W/ TBG. 169 JTS LANDED @ 5581' W/ NOTCHED COLLAR ON BOTTOM PSN, 1 JT ABOVE @ 5547' & 10 BLAST JT ON TOP, ND BOP, NU WH. RD & MO COLO WELL SERV RIG #70. SDFN. DST RESULTS: RECOVER - 279' WTR, IHP - 380 PSI, IFP - 35 PSI TO 138 PSI, ISIP - 1762 PSI, FHP - 2469 PSI, RECORDER BELOW RBP - SIP = 2142 PSI. BBLs FLUID PUMPED: 60, BBLs FLUID REC: 55, BBLs LEFT TO REC: 5. END OF TUBING DEPTH: 5581, SN SETTING DEPTH: 5547.

REPORT DATE : 1/27/98 MD : 6.338 TVD : 0 DAYS : 17 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$72,210 TC : \$72,210 CUM : DC : \$341,342 CC : \$102,021 TC : \$443,363

DAILY DETAILS : SICP & SITP 1781 PSI. MIRU DOWELL FRAC EQ. HOLD SAFETY MEETING & PT LINES TO 6000 PSI. FRAC WASATCH PERFS 5666' - 6000' W/ 19,480 GAL YF-120LGM + 141,680# 20/40 SAND RAMPED 2 PPG TO 6 PPG + 20,100# 20/40 RESIN COATED SAND @ 6 PPG AVG INJ RATE 28.6 BPM @ 4900 PSI. MAX PRESS 5000 PSI, ISIP 1900 PSI, 5 MIN - 1841 PSI, 10 MIN - 1818 PSI, 15 MIN = 1786 PSI. RD & MO DOWELL. START FLOW BACK TO TANK ON 13/64" CHOKE. RESIN COATED SAND TRACED W/ 9 MCL IR-192. BBLs FLUID PUMPED: 1256, BBLs LTR 1258. EOT DEPTH: 5581, SN SETTING DEPTH 5547.

FLOW BACK REPORT

TIME...CP...TP...CI...WTR...SD

10:30A...1450...1100...13/64...-----

11:30A...1150...1025...16/64...44...HVY..CK CHOKE

12:30A...745...610...18/64...52...HVY

1:30P...425...325...18/64...42...MED

2:00P...350...200...32/64...21...LT...CK CHOKE

3:00P...50...25...32/64...32...LT...CK CHOKE

4:00P...10...5...18/64...6...LT

5:00P...0...0...-----DEAD-ST 1 HR, SI-RELEASE CREW.

GAS RATE: 0 MCFD, TOTAL WTR: 197 BBLs, TOTAL LTR 1361.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/28/98 MD : 6.338 TVD : 0 DAYS : 18 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$6.120 TC : \$6.120 CUM : DC : \$341.342 CC : \$108.141 TC : \$449.483

DAILY DETAILS : SITP & SICP 0 MI & RU COLO WELL SERVICE RIG #70. NDWH, NUBOP, LAYDOWN TBG HANGER & BLAST JT. PU & RIH W/ 21 JTS TBG, TAG FILL @ 6224' POOH 10 STDS TBG (EOT @ 5600'). SWAB, RIH W/ SINKER BAR TO 5625'. DID NOT TAG. MADE 6 SWB RUNS, IFL @ 500', FFL @ 1000', REC 31 BBLs WTR. WELL KICKED OFF. SICP 150 PSI, FTP 600 PSI, 20/64" CK, 49 BW/2 HRS, TR SAND, SICP 400 PSI, FTP 620 PSI, 20/64" CK, 19 BW/HR, TR SAND. FLOWED OVER NIGHT ON 20/64" CHOKE. BBLs FLUID PUMPED: 0, BBLs FLUID RECOVERED: 99, BBLs LEFT TO RECOVER: 1212

FLOW BACK REPORT.

TIME...CP...TP...CI...WTR...SD
 5:00P...150...100...20...L
 6:00P...150...600...20...19...LT
 7:00P...660...650...20...6...L
 8:00P...925...740...20...17...M
 9:00P...1100...740...20...17...L...DRAIN WATER TK
 10:00P...1290...810...20...12...L
 11:00P...1410...975...20...11...LT
 12:00A...1400...875...20...8...LT
 1:00A...1250...875...20...6...LT
 2:00A...1260...875...20...8...L
 3:00A...1225...850...20...6...LT
 4:00A...1200...850...20...6...T
 5:00A...1190...850...20...4...T
 6:00A...1170...850...20...4...T
 GAS RATE: 1.2 MCFD, TOTAL WTR: 119 BBLs, TOTAL LTR 1093 BBLs.

REPORT DATE : 1/29/98 MD : 6.338 TVD : 0 DAYS : 19 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$1.892 TC : \$1.892 CUM : DC : \$341.342 CC : \$110.033 TC : \$451.375

DAILY DETAILS : FTP 825 SICP 1150 HOOK UP FLOWLINE TO CSG. BLOW DOWN KILL TBG W/ 30 BBL 3% KCL. RIH W/ 20 JTS. LAY DOWN SAME. KILL TBG W/ 20 MORE. PU HANGER LAND TUB W/ NC 1 JT PSN 169 JTS 2-3/8 TBG. PU HANGER. ND BOPS. NU WELL HEAD. EOT 5604 W/ SN @ 5571. HOOK UP FLOW LINE. RIG UP SWAB. WELL KICKED OFF LEFT FLOWING TO PIT TANK ON 20 CHOKE. R.D.M.O. BBLs FLUID PUMPED: 50, BBLs FLUID REC: --, BBLs LEFT TO REC: 50. END OF TUBING DEPTH 5604, SN SETTING DEPTH 5571.

FLOW BACK REPORT

TIME...CP...TP...CI...WTR...SD..D
 6:00P...950...710...18...L...MUD & GEL
 7:00P...1100...825...18...10...L
 8:00P...1075...800...18...3...T
 9:00P...1050...775...18...1...T-L...CK CHOKE
 10:00P...1050...760...18...4...T
 11:00P...1000...750...18...1...T
 12:00A...1000...750...18...5...L
 1:00A...1000...750...18...2...L...A LITTLE GEL
 2:00A...1000...740...18...2...T
 3:00A...1000...725...18...4...L
 4:00A...990...725...18...4...L
 5:00A...990...725...18...2...L
 6:00A...960...710...18...2...T
 GAS RATE: 980 MCFD, TOTAL WTR: 82 BBLs ALL DAY, TOTAL LTR 1061 BBLs.

REPORT DATE : 1/30/98 MD : 6.338 TVD : 0 DAYS : 20 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341.342 CC : \$110.033 TC : \$451.375

DAILY DETAILS : FLWG 1036 MCFPD, 0 BW, FTP 1125#, CP 1150#, 13/64" CK, LLTR 1061 BBLs, 24 HRS. TURN TO SALES 10:45 AM 1/29/98.

REPORT DATE : 1/31/98 MD : 6.338 TVD : 0 DAYS : 21 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341.342 CC : \$110.033 TC : \$451.375

DAILY DETAILS : FLWG 540 MCF, 6 BW, FTP 825#, CP 1140#, 16/64" CK.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 2/1/98 MD : 6.338 TVD : 0 DAYS : 22 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341.342 CC : \$110.033 TC : \$451.375
 DAILY DETAILS : FLWG 857 MCF, 55 BW, FTP 600#, CP 825#, 18/64" CK.

REPORT DATE : 2/2/98 MD : 6.338 TVD : 0 DAYS : 23 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341.342 CC : \$110.033 TC : \$451.375
 DAILY DETAILS : FLWG 811 MCF, 35 BW, FTP 500#, CP 700#, 20/64" CK, LLTR 965 BBLs.

REPORT DATE : 2/3/98 MD : 6.338 TVD : 0 DAYS : 24 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341.342 CC : \$110.033 TC : \$451.375
 DAILY DETAILS : FLWG 740 MCF, 27 BW, FTP 450#, CP 660#, 25/64" CK, LLTR 938 BBLs.

REPORT DATE : 2/4/98 MD : 6.338 TVD : 0 DAYS : 25 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341.342 CC : \$110.033 TC : \$451.375
 DAILY DETAILS : FLWG 687 MCF, 41 BW, FTP 400#, CP 600#, 25/64" CK, LLTR 897 BBLs.

REPORT DATE : 2/5/98 MD : 6.338 TVD : 0 DAYS : 26 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341.342 CC : \$110.033 TC : \$451.375
 DAILY DETAILS : FLWG 662 MCF, 20 BW, FTP 360#, CP 550#, 30/64" CK, LLTR 877 BBLs.

REPORT DATE : 2/6/98 MD : 6.338 TVD : 0 DAYS : 27 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341.342 CC : \$110.033 TC : \$451.375
 DAILY DETAILS : FLWG 624 MCF, 15 BW, FTP 350#, CP 525#, 30/64" CK.

REPORT DATE : 2/7/98 MD : 6.338 TVD : 0 DAYS : 28 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341.342 CC : \$110.033 TC : \$451.375
 DAILY DETAILS : FLWG 600 MCF, 20 BW, FTP 500#, CP 645#, 30/64" CK, 24 HRS.

REPORT DATE : 2/8/98 MD : 6.338 TVD : 0 DAYS : 29 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341.342 CC : \$110.033 TC : \$451.375
 DAILY DETAILS : FLWG 599 MCF, 15 BW, FTP 330#, CP 510#, 30/64" CK, 24 HRS.

REPORT DATE : 2/9/98 MD : 6.338 TVD : 0 DAYS : 30 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341.342 CC : \$110.033 TC : \$451.375
 DAILY DETAILS : FLWG 582 MCF, 13 BW, FTP 330#, CP 490#, 30/64" CK, 24 HRS. IP DATE: 1/30/98 - FLWG 1036
 MCF, 0 BW, FTP 1125#, CP 1150#, 13/64" CK. - FINAL REPORT -

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-01791

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE #208-8-10-21

9. API Well No.

43-047-32997

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2190-2224' FNL & 2561-2629' FEL
SWNE Section 8, T10S-R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

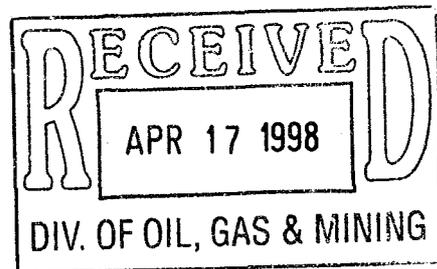
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Cement csg annulus
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Annulus Environmental Analyst Date 4/15/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #208
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100%

Page 1

Cmt 4-1/2" Casing Annulus

2/10/98 **Producing.** MIRU Dowell. Cmt 8-5/8" - 4-1/2" csg annulus w/20 bbls LCM pill + 55 sx "G" + 6% D-20, 5% D79, 25% D-112, 2% D-46, 6% D-44, 2% S-1, 5#/sx D-29, 10#/sx D-42 + 200 sx "G" + 6% D-20, 5% D79, 26% D-112, 2% D-46, 5% D-44, 2% S-1. Pmpd @ 2.0-2.5 BPM. MP 220 psi, 25 psi @ end of job, 5 psi 30 min later. RDMO Dowell. **Final Report.**
DC: \$8,090 TC: \$8,090

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 2221' FNL & 2629' FEL
At top prod. interval reported below: Same as above
At total depth: Same as above

14. PERMIT NO. 43-047-32997
DATE ISSUED 10/27/97

5. LEASE DESIGNATION AND SERIAL NO.
U-01791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
CIGE 208-8-10-21

9. API WELL NO.
43-047-32997

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SWNE Section 8, T10S-R21E

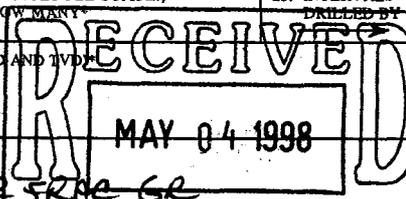
12. COUNTY OR PARISH Uintah
13. STATE Utah

15. DATE SPUDDED 12/17/97
16. DATE T.D. REACHED 1/11/98
17. DATE COMPL. (Ready to prod.) 1/29/98
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5026'
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6385'
21. PLUG, BACK T.D., MD & TVD 6340'
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY
ROTARY TOOLS YES
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
5666' - 6000' WASATCH
25. WAS DIRECTIONAL SURVEY MADE
Single Shot

26. TYPE ELECTRIC AND OTHER LOGS RUN
HALS/LDT/CNL/GR/CAL, GR/CCL/CBL, DST AFTER 5288
27. WAS WELL CORED
NO



DIV. OF OIL, GAS & MINING

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	252'	11"	See Chrono 12/18/97	5 bbls
4 1/2" N-80	11.6#	6363'	7 7/8"	See Chrono 1/12/98	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5604'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3 3/8" Gun: 5666(1), 5675(1), 5737(1), 5748(1), 5760(1), 5983(2) 5990(2), 6000(2)	5666' - 6000'	See Chrono 1/24/98, 1/27/98

33.* PRODUCTION

DATE FIRST PRODUCTION 1/24/98
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
1/30/98	24	13/64			1036	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
1125	1150						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 4/28/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	4572 (+428)	

PERC**WELL CHRONOLOGY REPORT****WELL NAME : CIGE #208**FIELD : NATURAL BUTTESDISTRICT : DRLGCOUNTY & STATE : UINTAH

LOCATION :

WI% : AFE# : 18833API# : 43-047-32997CONTRACTOR : CHANDLER

DHC : CWC :

AFE TOTAL :

PLAN DEPTH :

SPUD DATE : 12/17/98

FORMATION :

REPORT DATE : 12/18/97 MD : 251 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$14,393 CC : \$0 TC : \$14,393 CUM : DC : \$14,393 CC : \$0 TC : \$14,393

DAILY DETAILS : 12/17/97 MI RU BILL MARTIN DRLG & DRILLED 255' 11" HOLE & RAN 6 JTS 8 5/8" 24# J55 CSG
 W/HOWCO SHOE TOTAL 252.35'. CMT W/HALL. PMPD 20 BBLS GEL WTR AHEAD OF 100 SXS
 PREM + AG W/2% CACL2. WT 15.6, Y 1.18. DROPPED PLUG & DISPL W/14 BBLS WTR. 5 BBLS
 CMT TO SURF. HOLE STAYED FULL. NOTIFIED WAYNE BANKERT BLM. SPUD @ 08:00 12/17/97.

REPORT DATE : 12/31/97 MD : 266 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$292 CC : \$0 TC : \$292 CUM : DC : \$14,684 CC : \$0 TC : \$14,684

DAILY DETAILS : MI RU RT'S 6AM - 2AM NU TEST BOPS

REPORT DATE : 1/1/98 MD : 308 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$6,254 CC : \$0 TC : \$6,254 CUM : DC : \$20,938 CC : \$0 TC : \$20,938

DAILY DETAILS : TEST BOPS VALVES AND MANIFOLD TO 2000 PSI. TEST ANNULAR AND SURFACE CSG TO 1500
 PSI RE DRILL RAT HOLE WITH RIG PU BHA AND TAG CMT AT 174' DRLG CMT 174-264'
 DRLG TO 308'

REPORT DATE : 1/2/98 MD : 1,483 TVD : 0 DAYS : 1 MW : VISC :
 DAILY : DC : \$28,312 CC : \$0 TC : \$28,312 CUM : DC : \$49,250 CC : \$0 TC : \$49,250

DAILY DETAILS : DRLG TO 500' RIG MAINTENANCE DRLG TO 833' CHANGE ROTARY RUBBER DRLG TO
 1014' SURVEY AT 973' DRLG TO 1416' SWITCH TO AERATED FLUID DRLG TO 1483'
 WATER AT 1410' BOILER 24 HRS 432.00

REPORT DATE : 1/3/98 MD : 2,323 TVD : 0 DAYS : 2 MW : 8.4 VISC : 27
 DAILY : DC : \$19,418 CC : \$0 TC : \$19,418 CUM : DC : \$68,668 CC : \$0 TC : \$68,668

DAILY DETAILS : REPAIR YELLOW DOG DRLG TO 1622' SURVEY AT 1582' DRLG TO 1795' RIG
 MAINTENANCE DRLG TO 2111' SURVEY AT 2070' DRLG TO 2323'

REPORT DATE : 1/4/98 MD : 3,210 TVD : 0 DAYS : 3 MW : 8.4 VISC : 27
 DAILY : DC : \$39,817 CC : \$0 TC : \$39,817 CUM : DC : \$108,485 CC : \$0 TC : \$108,485

DAILY DETAILS : DRLG TO 2476' MOVE BLOCK LINE DRLG TO 2600' RIG MAINTENANCE DRLG TO 2726'
 SURVEY AT 2688' DRLG TO 2851' RIG MAINTENANCE DRLG TO 3210'

REPORT DATE : 1/5/98 MD : 4,060 TVD : 0 DAYS : 4 MW : 8.4 VISC : 27
 DAILY : DC : \$20,075 CC : \$0 TC : \$20,075 CUM : DC : \$128,560 CC : \$0 TC : \$128,560

DAILY DETAILS : DRLG TO 3337' RIG MAINTENANCE DRLG TO 3726' SURVEY AT 3695' DRLG TO 4060'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/6/98 MD : 4,662 TVD : 0 DAYS : 5 MW : 8.4 VISC : 27
 DAILY : DC : \$16,103 CC : \$0 TC : \$16,103 CUM : DC : \$144,662 CC : \$0 TC : \$144,662
 DAILY DETAILS : DRLG TO 4262' SURVEY AT 4220' RIG MAINTENANCE DRLG TO 4662' CIRC FOR BIT TRIP
 TOO H

REPORT DATE : 1/7/98 MD : 5,200 TVD : 0 DAYS : 6 MW : 8.4 VISC : 27
 DAILY : DC : \$17,203 CC : \$0 TC : \$17,203 CUM : DC : \$161,865 CC : \$0 TC : \$161,865
 DAILY DETAILS : TIH WITH BIT #2 WASH AND REAM 40' TO BOTTOM DRLG TO 4724' RIG MAINTENANCE
 DRLG TO 5200'

REPORT DATE : 1/8/98 MD : 5,430 TVD : 0 DAYS : 7 MW : 8.5 VISC : 27
 DAILY : DC : \$27,737 CC : \$0 TC : \$27,737 CUM : DC : \$189,602 CC : \$0 TC : \$189,602
 DAILY DETAILS : DRLG TO 5216, BIT TORQUEING, CIRC F/TOOH TOO H PU BIT #3, TIH DRLG TO 5279' RIG
 MAINTENANCE WORK TIGHT HOLE DRLG TO 5340' WORK TIGHT HOLE DRLG TO 5430'
 NO DRLG BOILER 24 HRS 432

REPORT DATE : 1/9/98 MD : 5,890 TVD : 0 DAYS : 8 MW : 8.5 VISC : 27
 DAILY : DC : \$15,407 CC : \$0 TC : \$15,407 CUM : DC : \$205,008 CC : \$0 TC : \$205,008
 DAILY DETAILS : DRLG TO 5675' RIG MAINTENANCE DRLG TO 5757' SURVEY AT 5697' DRLG TO 5890'

REPORT DATE : 1/10/98 MD : 6,300 TVD : 0 DAYS : 9 MW : 8.5 VISC : 27
 DAILY : DC : \$17,181 CC : \$0 TC : \$17,181 CUM : DC : \$222,189 CC : \$0 TC : \$222,189
 DAILY DETAILS : DRLG TO 6105' RIG MAINTENANCE DRLG TO 6300' DRLG BREAK AT 6296'

REPORT DATE : 1/11/98 MD : 6,385 TVD : 0 DAYS : 10 MW : 8.5 VISC : 27
 DAILY : DC : \$25,518 CC : \$0 TC : \$25,518 CUM : DC : \$247,707 CC : \$0 TC : \$247,707
 DAILY DETAILS : DRLG 6385- SLM CORRECTION CIRCULATE & CONDITION FOR SHORT TRIP SHORT TRIP TO
 4000' 10' FILL CIRC BTMS UP SPOT 400 BBLs GELLED 10# BRINE TOO H FOR E LOGS RU
 SCHLUMBERGER RIH WITH PLATFORM EXPRESS TAG AT 6380' LOG TO SURFACE CSG AT
 262'. RD SCHLUMBERGER TIH TO LD DP AND BHA

REPORT DATE : 1/12/98 MD : 6,385 TVD : 0 DAYS : 11 MW : 8.5 VISC : 27
 DAILY : DC : \$93,634 CC : \$0 TC : \$93,634 CUM : DC : \$341,342 CC : \$0 TC : \$341,342
 DAILY DETAILS : TIH RU LD CREW LD DP BRK KELLEY LD BHA RU CSG CREW PU FS 1 JT WITH
 CENTRALIZERS FC RIH WITH 143 JTS 4 1/2 11.6# N-80 LT&C CSG 26 CENTRALIZERS EO JT 4
 ACROSS 1800-1500. TAG AT 6350' WITH CSG TO 6363' CIRCULATE CSG PUMP RESERVE PIT
 AWAY RU DOWELL TO CMT, PUMP 10 BBLs 40# GEL 80 BBL FIN SPACER 268 SKS 12 PPG
 LEAD CMT 121 BBLs 2.66 YIELD 590 SKS SELF STRESSII TAIL CMT 14.5 PPG 166 BBLs 1.53 YIELD
 DROP PLUG DISPLACE WITH 98.6 BBLs 2% KCL WATER, BUMP PLUG AT 500 PSI OVER
 DEFLECTOR FLOATS HELD RD DOWELL ND BOP STACK SET SLIPS AT 74000# CUT OFF CSG
 CLEAN PITS, DRAIN TANKS RELEASE RT'S AT 5 AM 1/12/98 TO NBU 262

REPORT DATE : 1/13/98 MD : 6,385 TVD : 0 DAYS : 0 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341,342 CC : \$0 TC : \$341,342
 DAILY DETAILS : 1/13/98-1/21/98 WAITING ON COMPLETION.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/22/98 MD : 6,340 TVD : 0 DAYS : 12 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$99,025 TC : \$99,025 CUM : DC : \$341,342 CC : \$99,025 TC : \$440,367
 DAILY DETAILS : MI & RU COLO WELL SERV RIG #70. NU BOP, PU & RIH W/ 3-7/8". DRAG BIT CASING SCRAPER & 90 JTS 2-3/8" TBG. SDFN.

REPORT DATE : 1/23/98 MD : 6,340 TVD : 0 DAYS : 13 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$8,910 TC : \$8,910 CUM : DC : \$341,342 CC : \$107,935 TC : \$449,277
 DAILY DETAILS : FINISH RIH W/ BIT, CSG SCRAPER & TBG. TAG PBSD @ 6340'. CIRC HOLE W/ 110 BBLs 3% KCL WATER, POOH & LAY DOWN BIT & SCRAPER. RU SCHLUMBERGER, RAN GR-CCL-CBL LOG FROM LTD @ 6340' TO 1400' W/ 1000 PSI ON CSG. GOOD CEMENT BOND, TOP OF CMT @ 1620'. PRESS TEST CSG & BOP TO 5000 PSI. OK. ESTABL INJ DOWN 8-5/8" X 4-1/2" CSG ANNULUS @ 5 BPM & 50 PSI. PERF 7 WASATCH INTERVALS W/ 3-3/8" PORT PLUG GUN AS FOLLOWS: 5666 (1), 5675 (1), 5737 (1), 5748 (1), 5760 (1), 5983 (2), 5990 (2) & 6000 (2). TOTAL 11 HOLES, SICP 0 BEFORE & AFTER PERFORATING. RD & MO SCHLUMBERGER. SDFN.

REPORT DATE : 1/24/98 MD : 6,340 TVD : 0 DAYS : 14 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$9,846 TC : \$9,846 CUM : DC : \$341,342 CC : \$117,781 TC : \$459,123
 DAILY DETAILS : SIP-O, RIH W/ 2-3/8" TBG EOT # 6006', RU DOWELL & SPOT 8 BBLs 15% HCL W/ ADDITIVES ACROSS WAS PERF F/ 5666' - 6000'. POOH W/ EOT @ 5598' PMP'D 12 BBLs 15% HCL W/ ADDITIVES & 22 BS'S, 1927# BRK DOWN @ 3 BPM, ISIP-1000#, SURG OFF BALLS, WAIT 30 MINS, PMP'D 22 BBLs 3% KCL, GOT RATE OF 8.1 BPM @ 4970#, ISIP-1350, ALL HOLES OPEN, MAX-5025#, AVG P-4750#, MAX R-8.1, AVG R-7 BPM, 5 MIN-1107#, 10 MIN-952#, 15 MIN-888#, TTL LOAD 66 BBLs, NO BALL OUT, RD DOWELL, FLOW BCK 1 HR 5 BBLs WTR, RU SWAB MADE 2 RUNS, 12 BBLs WTR, WELL STARTED FLOWING 3 HRS 44 BBLs WTR TURN OVER TO FLOW BCK CREW, FTP-275# ON 20/64 CHOKE, SICP-500#. SDFN. BBLs FLUID PUMPED: 66, BBLs FLUID REC: 56, BBLs LEFT TO REC: 10, PH: 6.

FLOW BACK REPORT

TIME....CP....TP....CI....WTR....SD

5:30P...825...375...20...--...N

6:30P...650...360...20...4...N

7:30P...650...360...20...0...N

8:30P...650...360...20...2...N

9:30P...575...340...20...0...N

10:30P...550...325...20...0...N

11:30P...575...325...20...2...N

12:30A...500...340...18...2...N

1:30A...540...375...18...2...N

2:30A...540...375...18...0...N

3:30A...540...375...20...0...N

4:30A...475...350...20...0...N

5:30A...475...350...20...0...N

6:30A...450...350...20...1...N

GAS RATE: 500 MCFD, TOTAL WTR: 13 BBLs, TOTAL LTR -3 BBLs.

REPORT DATE : 1/25/98 MD : 6,340 TVD : 0 DAYS : 15 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$2,787 TC : \$2,787 CUM : DC : \$341,342 CC : \$120,568 TC : \$461,910
 DAILY DETAILS : FTP-300#, SICP-400#, BLOW DWN. POOH W/ 2-3/8" TBG, NX NIPPLE, 1 JT & NC, RIH W/DST TOOLS & 2-3/8" TBG, SET RBP @ 5700'. POOH & SET PKR @ 5650' & TST WAS PERF'S 5000' & 5075'. FLOW F/ 2 HRS UNTIL WELL IS STABLE. SHUT WELL IN @ 2:30 PM. SDFN. BBLs FLUID PUMPED: 53, BBLs FLUID REC: 0, BBLs LEFT TO REC: 53.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/26/98 MD : 6,340 TVD : 0 DAYS : 16 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$8,413 TC : \$8,413 CUM : DC : \$341,342 CC : \$128,981 TC : \$470,323

DAILY DETAILS : BLOW DOWN CSG. UNSET PKR, RIH & RELEASE RBP. POOH & LAY DOWN RBP, PKR & SCHLUMBERGER DST TOOLS. WELL KICKED, KILLED W/ 40 BLS KCL WTR. RIH W/ TBG. 169 JTS LANDED @ 5581' W/ NOTCHED COLLAR ON BOTTOM PSN, 1 JT ABOVE @ 5547' & 10 BLAST JT ON TOP, ND BOP, NU WH. RD & MO COLO WELL SERV RIG #70. SDFN. DST RESULTS: RECOVER - 279' WTR, IHP - 380 PSI, IFP - 35 PSI TO 138 PSI, ISIP - 1762 PSI, FHP - 2469 PSI, RECORDER BELOW RBP - SIP = 2142 PSI. BBLs FLUID PUMPED: 60, BBLs FLUID REC: 55, BBLs LEFT TO REC: 5. END OF TUBING DEPTH: 5581, SN SETTING DEPTH: 5547.

REPORT DATE : 1/27/98 MD : 6,340 TVD : 0 DAYS : 17 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$72,210 TC : \$72,210 CUM : DC : \$341,342 CC : \$201,191 TC : \$542,533

DAILY DETAILS : SICP & SITP 1781 PSI. MIRU DOWELL FRAC EQ. HOLD SAFETY MEETING & PT LINES TO 6000 PSI. FRAC WASATCH PERFS 5666' - 6000' W/ 19,480 GAL YF-120LGM + 141,680# 20/40 SAND RAMPED 2 PPG TO 6 PPG + 20,100# 20/40 RESIN COATED SAND @ 6 PPG AVG INJ RATE 28.6 BPM @ 4900 PSI. MAX PRESS 5000 PSI, ISIP 1900 PSI, 5 MIN - 1841 PSI, 10 MIN - 1818 PSI, 15 MIN = 1786 PSI. RD & MO DOWELL. START FLOW BACK TO TANK ON 13/64" CHOKE. RESIN COATED SAND TRACED W/ 9 MCL IR-192. BBLs FLUID PUMPED: 1256, BBLs LTR 1258. EOT DEPTH: 5581, SN SETTING DEPTH 5547.

FLOW BACK REPORT

TIME	CP	TP	CI	WTR	SD
10:30A	1450	1100	13/64		
11:30A	1150	1025	16/64	44	HVY..CK CHOKE
12:30A	745	610	18/64	52	HVY
1:30P	425	325	18/64	42	MED
2:00P	350	200	32/64	21	LT...CK CHOKE
3:00P	50	25	32/64	32	LT...CK CHOKE
4:00P	10	5	18/64	6	LT
5:00P	0	0			DEAD-ST 1 HR, SI-RELEASE CREW.

GAS RATE: 0 MCFD, TOTAL WTR: 197 BBLs, TOTAL LTR 1361.

REPORT DATE : 1/28/98 MD : 6,340 TVD : 0 DAYS : 18 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$6,120 TC : \$6,120 CUM : DC : \$341,342 CC : \$207,311 TC : \$548,653

DAILY DETAILS : SITP & SICP 0 MI & RU COLO WELL SERVICE RIG #70. NDWH, NUBOP, LAYDOWN TBG HANGER & BLAST JT. PU & RIH W/ 21 JTS TBG, TAG FILL @ 6224' POOH 10 STDS TBG (EOT @ 5600'). SWAB, RIH W/ SINKER BAR TO 5625'. DID NOT TAG. MADE 6 SWB RUNS, IFL @ 500', FFL @ 1000', REC 31 BBLs WTR. WELL KICKED OFF. SICP 150 PSI, FTP 600 PSI, 20/64" CK, 49 BW/2 HRS, TR SAND, SICP 400 PSI, FTP 620 PSI, 20/64" CK, 19 BW / HR, TR SAND. FLOWED OVER NHT ON 20/64" CHOKE. BBLs FLUID PUMPED: 0, BBLs FLUID RECOVERED: 99, BBLs LEFT TO RECOVER: 1212

FLOW BACK REPORT

TIME	CP	TP	CI	WTR	SD
5:00P	150	100	20		L
6:00P	150	600	20	19	LT
7:00P	660	650	20	6	L
8:00P	925	740	20	17	M
9:00P	1100	740	20	17	L...DRAIN WATER TK
10:00P	1290	810	20	12	L
11:00P	1410	975	20	11	LT
12:00A	1400	875	20	8	LT
1:00A	1250	875	20	6	LT
2:00A	1260	875	20	8	L
3:00A	1225	850	20	6	LT
4:00A	1200	850	20	6	T
5:00A	1190	850	20	4	T
6:00A	1170	850	20	4	T

GAS RATE: 1.2 MCFD, TOTAL WTR: 119 BBLs, TOTAL LTR 1093 BBLs.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/29/98 MD : 6,340 TVD : 0 DAYS : 19 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$1,892 TC : \$1,892 CUM : DC : \$341,342 CC : \$209,203 TC : \$550,545

DAILY DETAILS : FTP 825 SICP 1150 HOOK UP FLOWLINE TO CSG. BLOW DOWN KILL TBG W/ 30 BBL 3% KCL. RIH W/ 20 JTS. LAY DOWN SAME. KILL TBG W/ 20 MORE. PU HANGER LAND TUB W/ NC 1 JT PSN 169 JTS 2-3/8 TBG. PU HANGER. ND BOPS. NU WELL HEAD. EOT 5604 W/ SN @ 5571. HOOK UP FLOW LINE. RIG UP SWAB. WELL KICKED OFF LEFT FLOWING TO PIT TANK ON 20 CHOKE. R.D.M.O. BBLs FLUID PUMPED: 50, BBLs FLUID REC: -, BBLs LEFT TO REC: 50. END OF TUBING DEPTH 5604. SN SETTING DEPTH 5571.

FLOW BACK REPORT

TIME....CP....TP....CI....WTR....SD..D
 6:00P.....950....710....18.....L....MUD & GEL
 7:00P.....1100....825....18..10....L
 8:00P.....1075....800....18....3....T
 9:00P.....1050....775....18....1....T-L....CK CHOKE
 10:00P..1050....760....18....4....T
 11:00P..1000....750....18....1....T
 12:00A..1000....750....18....5....L
 1:00A....1000....750....18....2....L....A LITTLE GEL
 2:00A....1000....740....18....2....T
 3:00A....1000....725....18....4....L
 4:00A.....990....725....18....4....L
 5:00A.....990....725....18....2....L
 6:00A.....960....710....18....2....T

GAS RATE: 980 MCFD, TOTAL WTR: 82 BBLs ALL DAY, TOTAL LTR 1061 BBLs.

REPORT DATE : 1/30/98 MD : 6,340 TVD : 0 DAYS : 20 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341,342 CC : \$209,203 TC : \$550,545

DAILY DETAILS : FLWG 1036 MCFPD, 0 BW, FTP 1125#, CP 1150#, 13/64" CK, LLTR 1061 BBLs, 24 HRS. TURN TO SALES 10:45 AM 1/29/98.

REPORT DATE : 1/31/98 MD : 6,340 TVD : 0 DAYS : 21 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341,342 CC : \$209,203 TC : \$550,545

DAILY DETAILS : FLWG 540 MCF, 6 BW, FTP 825#, CP 1140#, 16/64" CK.

REPORT DATE : 2/1/98 MD : 6,340 TVD : 0 DAYS : 22 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341,342 CC : \$209,203 TC : \$550,545

DAILY DETAILS : FLWG 857 MCF, 55 BW, FTP 600#, CP 825#, 18/64" CK.

REPORT DATE : 2/2/98 MD : 6,340 TVD : 0 DAYS : 23 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341,342 CC : \$209,203 TC : \$550,545

DAILY DETAILS : FLWG 811 MCF, 35 BW, FTP 500#, CP 700#, 20/64" CK, LLTR 965 BBLs.

REPORT DATE : 2/3/98 MD : 6,340 TVD : 0 DAYS : 24 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341,342 CC : \$209,203 TC : \$550,545

DAILY DETAILS : FLWG 740 MCF, 27 BW, FTP 450#, CP 660#, 25/64" CK, LLTR 938 BBLs.

REPORT DATE : 2/4/98 MD : 6,340 TVD : 0 DAYS : 25 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341,342 CC : \$209,203 TC : \$550,545

DAILY DETAILS : FLWG 687 MCF, 41 BW, FTP 400#, CP 600#, 25/64" CK, LLTR 897 BBLs.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 2/5/98 MD : 6,340 TVD : 0 DAYS : 26 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341,342 CC : \$209,203 TC : \$550,545
 DAILY DETAILS : FLWG 662 MCF, 20 BW, FTP 360#, CP 550#, 30/64" CK, LLTR 877 BBLS.

REPORT DATE : 2/6/98 MD : 6,340 TVD : 0 DAYS : 27 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341,342 CC : \$209,203 TC : \$550,545
 DAILY DETAILS : FLWG 624 MCF, 15 BW, FTP 350#, CP 525#, 30/64" CK.

REPORT DATE : 2/7/98 MD : 6,340 TVD : 0 DAYS : 28 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341,342 CC : \$209,203 TC : \$550,545
 DAILY DETAILS : FLWG 600 MCF, 20 BW, FTP 500#, CP 645#, 30/64" CK, 24 HRS.

REPORT DATE : 2/8/98 MD : 6,340 TVD : 0 DAYS : 29 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341,342 CC : \$209,203 TC : \$550,545
 DAILY DETAILS : FLWG 599 MCF, 15 BW, FTP 330#, CP 510#, 30/64" CK, 24 HRS.

REPORT DATE : 2/9/98 MD : 6,340 TVD : 0 DAYS : 30 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$341,342 CC : \$209,203 TC : \$550,545
 DAILY DETAILS : FLWG 582 MCF, 13 BW, FTP 330#, CP 490#, 30/64" CK, 24 HRS. IP DATE: 1/30/98 - FLWG 1036
 MCF, 0 BW, FTP 1125#, CP 1150#, 13/64" CK. - FINAL REPORT -

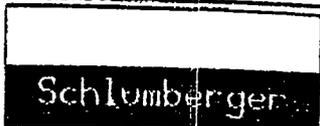
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TEST DATE:
24-JAN-1998

STAR

Schlumberger Transient Analysis Report Based on Model Verified Interpretation Of a Schlumberger Well Test



COMPANY: COASTAL OIL & GAS WELL: CIGE 208

TEST IDENTIFICATION	WELL LOCATION
Test Type CH-DST	Field NBU
Test No. ONE	County Uintah
Test Interval (ft) 5631 to 5700	State UTAH
Depth Reference KELLY BUSHING	Sec/Twn/Rng S8/1CS/R21E

HOLE CONDITIONS	MUD PROPERTIES
Hole Size (in) 7.875	Mud Type KCL
Casing Size O.C./I.D. (in) ... 4.5 / 4.0	Mud Weight (lb/gal) 8.4
Perf'd Interval/Net Pay (ft) .. 9 / 2	Filtrate Resistivity (ohm.m) .. 0.632 @ 68F
	Filtrate Chlorides (ppm) 10000

INITIAL TEST CONDITIONS	TEST STRING CONFIGURATION
Initial Hydrostatic (psi) 2475	Pipe Length (ft)/I.D. (in) ... 5632 / 1.995
Gas Cushion Type NONE	Packer Depths (ft) 5631
Surface Pressure (psi) --	Bottomhole Choke Size (in) ... 0.50
Liquid Cushion Type NONE	Gauge Depth (ft)/Type 5615/J-1117
Cushion Length (ft) --	

NET PIPE RECOVERY

Volume	Fluid Type	Properties
279 ft	WATER	Rw0.632@68F 10000ppm

NET SAMPLE CHAMBER RECOVERY

Volume	Fluid Type	Properties

Pressure: IGR:0 IGL:0

INTERPRETATION RESULTS

Model of Behavior HOMOGENEOUS
 Fluid Type Used for Analysis.. GAS
 Reservoir Pressure (psia) 1360 @ 5616 FT
 Transmissibility (md.ft/cp) .. 1.775
 Effective Permeability (md) .. 0.013 (to Gas)
 Skin Factor -2.4
 Radius of Investigation (ft) .. 7

ROCK/FLUID/WELLBORE PROPERTIES

Gas Gravity 0.65
 Impurities, N2/CO2/H2S (mol.%) 0/0/0
 Liquid/Gas Ratio (STB/MMSCF) . 0
 Water Cut (%) 100
 Viscosity (cp) 0.01456

Total Compressibility (1/psia) . 5.746E-04
 Porosity (%) 8
 Reservoir Temperature (F) 144

PRODUCTION RATE DURING TEST: 10 MSCF/D = Q-Last

COMMENTS:

A 1-day CASED-HOLE DRILLSTEM TEST WAS CONDUCTED 24-JAN-1998; THE TEST CONSISTED OF A 2.6-hr FLOW PERIOD, FOLLOWED BY A 17-hr BUILDUP. DURING THE FLOW, THE WELL FLOWED 10 MCF/D AND PRODUCED FILTRATE WATER AND GAS INTO THE DRILLSTRING. ANALYSIS OF THE DIAGNOSTIC LOG-LOG PLOT OF PRESSURE AND DERIVATIVE INDICATES THE PRESENCE OF A HOMOGENEOUS SYSTEM WITH SKIN AND VARIABLE WELLBORE STORAGE EFFECTS AT EARLY TIME AND TRANSITIONAL FLOW REGIME AT MID TO LATE TIMES; INFINITE ACTING RADIAL FLOW WAS NOT REACHED DURING THE TEST. THE BUILDUP WAS MATCHED USING A HOMOGENEOUS, SKIN AND VARIABLE WELLBORE STORAGE RESERVOIR MODEL (SEE ANALYSIS RESULTS AND PLOTS, PAGES 2-6). BASED ON THE MATCH, THE TESTED INTERVAL HAS THE CHARACTERISTICS OF VERY LOW PERMEABILITY EFFECTIVE TO GAS AND A SLIGHTLY STIMULATED WELLBORE CONDITION. NO SEALING OR SUPPORTING OUTER BOUNDARIES WERE OBSERVED WITHIN THE 7-FT RADIUS OF INVESTIGATION FOR THE TEST. QUESTIONS ABOUT THIS REPORT SHOULD BE DIRECTED TO DEBORA HALLFORD AT (303) 843-9090.

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CALCULATIONS GAS WELL LOG-LOG ANALYSIS
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LOG [DELTA M(P)] VS. LOG (DELTA T) PLOT

HOMOGENEOUS, INFINITE SYSTEM
SKIN AND VARIABLE WELLBORE STORAGE
PD VS. TD/CD

DATA IDENTIFICATION

FLOW PERIOD = 4. BUILDUP
M(P) = 1.570E+06 PSI**2/CP @ DELTA T=0
FLOW RATE CHANGE = 10.000 MSCF/D

TYPE-CURVE MATCH

CURVE MATCH, CD*E(2S) = 0.720875
PRESSURE MATCH, PD/DELTA M(P) = 3.009E-08 1/(PSI**2/CP)
TIME MATCH, (TD/CD)/DELTA T = 0.7629 1/HR

CALCULATIONS

KH 0.02584 MD.FT
KH/MU 1.775 MD.FT/CP
K 0.01292 MD
C 6.862E-04 BBL/PSI
CD 82.600
SKIN, S -2.371
RADIUS OF INVESTIGATION ... 7.478 FT (@ 2.5833 HR)

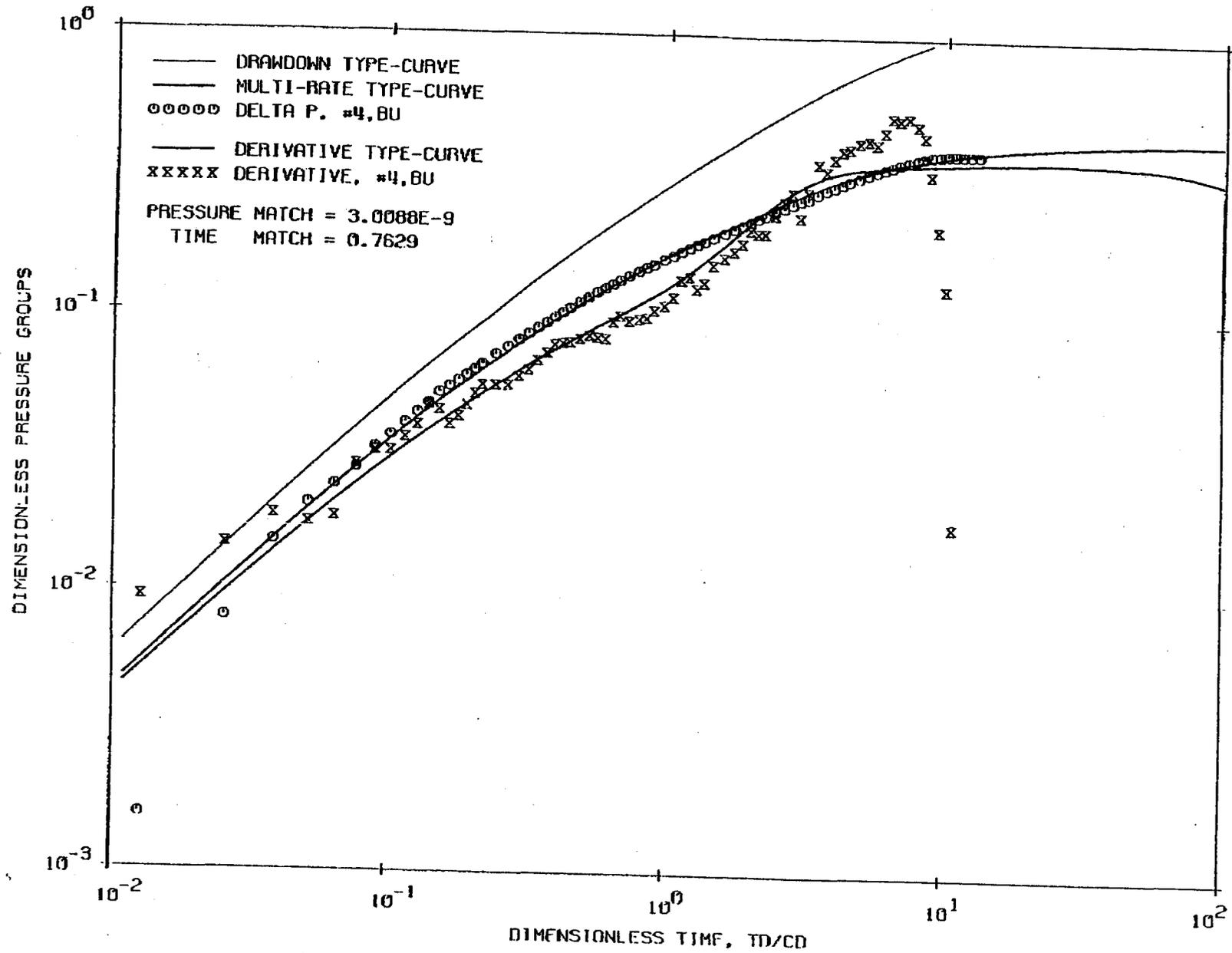
COMMENTS

USING HOMOGENEOUS, SKIN AND VARIABLE WELLBORE STORAGE,
INFINITE SYSTEM RESERVOIR MODEL ;
Ca/C=1.00 (1) 1.15 (2) 1.36 (3) CoD=17.27 (1) 0.222 (2) 112.89 (3)

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DIMENSIONLESS MULTI-RATE
PLOT: LOG-LOG MATCH FOR
#4.BU

Schlumberger

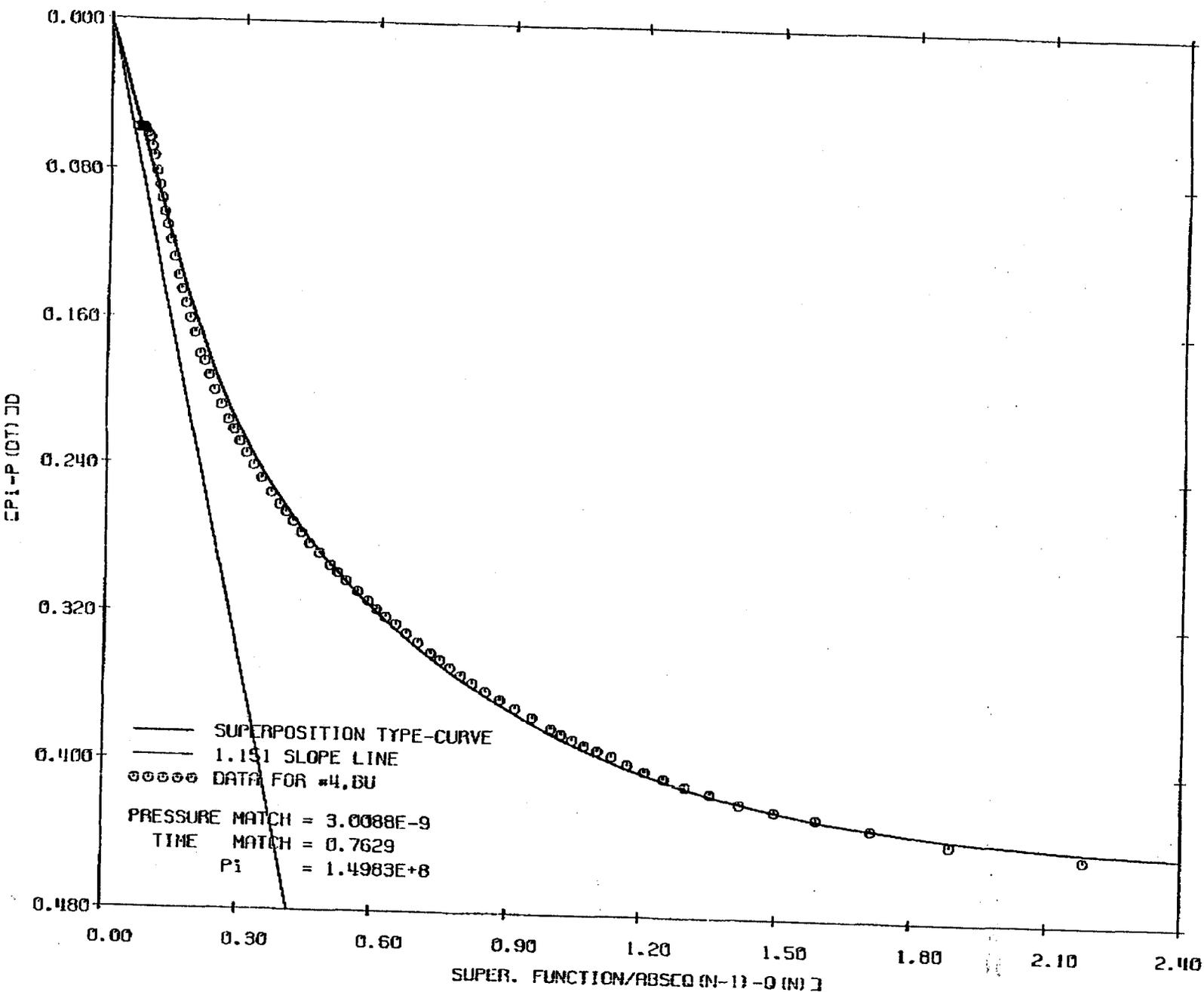


TYPE-CURVE : HOMOGENEOUS, SKIN AND VARIABLE WELLBORE STORAGE
INFINITE SYSTEM ; CD*E (2S) =0.720875 Ca/C=1.15 CoD=0.222

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DIMENSIONLESS SUPERPOSITION
PLOT FOR
#4, BU

Schlumberger

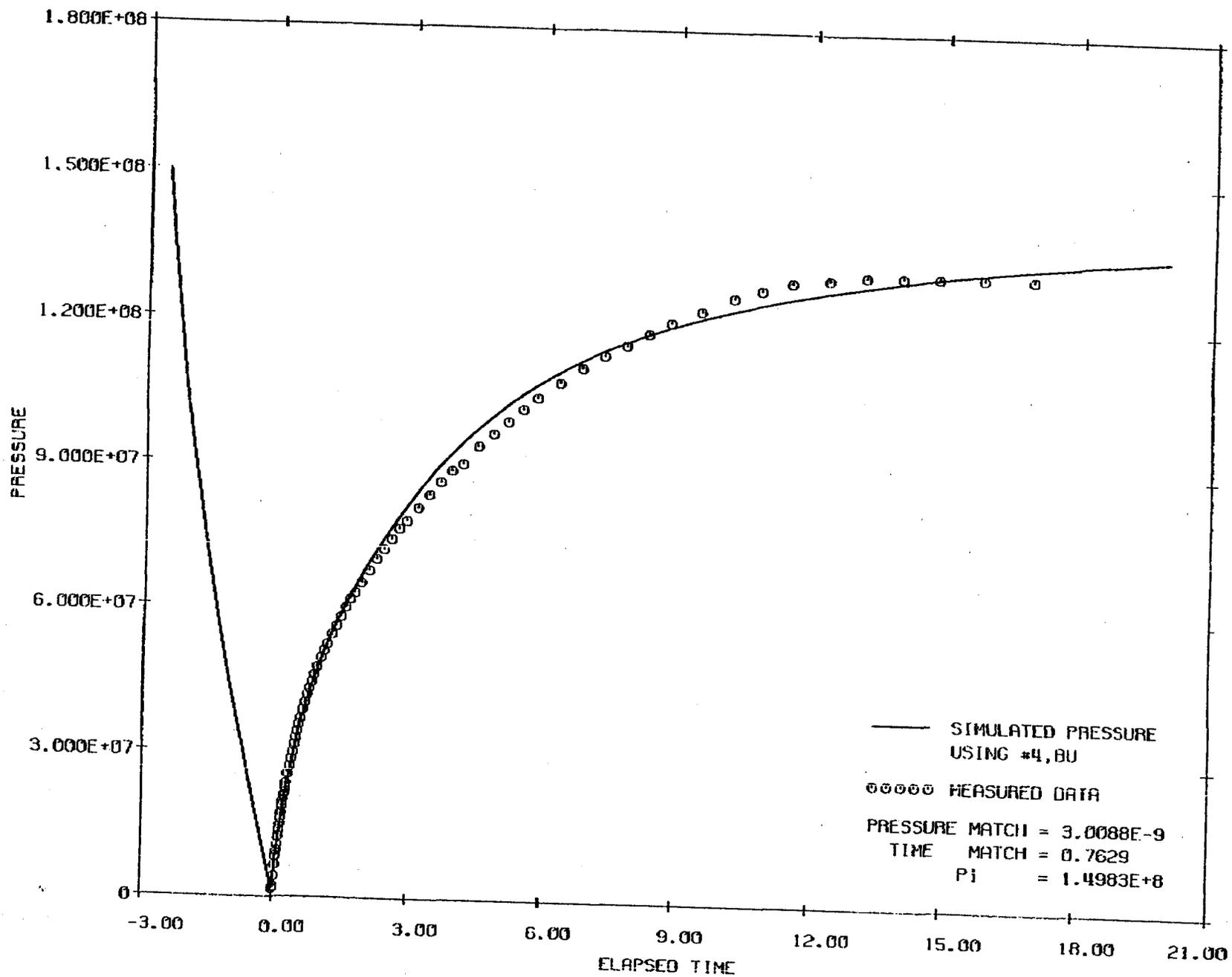


TYPE-CURVE : HOMOGENEOUS, SKIN AND VARIABLE WELLBORE STORAGE
INFINITE SYSTEM : CD*E (2S) = 0.720875 Ca/C = 1.15 CoD = 0.222

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PRESSURE HISTORY MATCH
SIMULATION

Schlumberger



TYPE-CURVE : HOMOGENEOUS, SKIN AND VARIABLE WELLBORE STORAGE
 INFINITE SYSTEM ; CO*E (2S)=0.720875 Ca/C=1.15 CoD=0.222

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FLOWRATE DATA USED IN ANALYSIS CIGE 208

Schlumberger

Page 1 of 1

ET VS. FLOWRATE

USING FLOWRATES MEASURED DURING DST
COASTAL OIL & GAS - CIGE #208 - BUILDUP TEST 24-JAN-1998

ET (hrs) PRIOR TO BUILDUP TEST		GAS FLOWRATE (MSCF/D)
1	-2.5833	7.6500
2	-2.4166	9.4500
3	-2.2500	10.000
4	0.00000E-01	0.00000E-01

ANY INTERPRETATIONS OR RECOMMENDATIONS ARE OPINIONS AND NECESSARILY BASED ON INFERENCES AND EMPIRICAL FACTORS AND ASSUMPTIONS, WHICH ARE NOT INFALLIBLE. ACCORDINGLY, SCHLUMBERGER - GEOQUEST CANNOT AND DOES NOT WARRANT THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION OR MEASUREMENT. UNDER NO CIRCUMSTANCES SHOULD ANY INTERPRETATION OR MEASUREMENT BE RELIED UPON AS THE SOLE BASIS FOR ANY DRILLING, COMPLETION, WELL TREATMENT OR PRODUCTION DECISION OR ANY PROCEDURE INVOLVING RISK TO THE SAFETY OF ANY DRILLING VENTURE, DRILLING RIG OR ITS CREW OR ANY OTHER INDIVIDUAL. THE CUSTOMER HAS FULL RESPONSIBILITY FOR ALL DRILLING, COMPLETION, WELL TREATMENT, AND PRODUCTION PROCEDURES, AND ALL OTHER ACTIVITIES RELATING TO THE DRILLING OR PRODUCTION OPERATION.

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MODEL-VERIFIED (tm) REPORT

Schlumberger

THIS IS SCHLUMBERGER'S MODEL-VERIFIED (tm) INTERPRETATION REPORT, WITH MODEL-VERIFIED (tm) INTERPRETATION. THE GOAL OF THE SCHLUMBERGER ANALYST IS TO CONSTRUCT A TOTAL SYSTEM RESERVOIR MODEL THAT MATCHES ALL OF YOUR WELL TEST DATA. THIS PROVIDES YOU WITH RELIABLE ANSWERS THAT YOU CAN HAVE CONFIDENCE IN.

FROM THE DIAGNOSTIC LOG-LOG PLOT OF PRESSURE AND PRESSURE DERIVATIVE, THE SCHLUMBERGER ANALYST IDENTIFIES THE FLOW REGIMES GOVERNED BY THE INNER BOUNDARY CONDITIONS, BASIC RESERVOIR BEHAVIOR, AND OUTER BOUNDARY CONDITIONS. A RESERVOIR MODEL IS THEN CONSTRUCTED AND THE TEST DATA ARE MATCHED TO IT. IN ORDER TO VERIFY THE QUALITY OF THE MATCH, THE THEORETICAL MODEL RESPONSE (TYPE CURVE) AND THE TEST DATA ARE PLOTTED TOGETHER. THE PRESENTATION OF THE MATCH CAN BE SHOWN IN ANY OF THREE DIFFERENT FORMS.

- 1) LOG-LOG PLOT (DELTA PRESSURE AND DERIVATIVE vs. DELTA TIME)
- 2) SEMI-LOG PLOT (PRESSURE vs. SUPERPOSITION TIME)
- 3) CARTESIAN PLOT (PRESSURE vs. TIME)

SCHLUMBERGER USES SUPERPOSITION TECHNIQUES (MULTI-RATE ANALYSIS) TO ACCOUNT FOR THE WELL'S PRIOR PRODUCTION HISTORY. ESPECIALLY IN CASES WHERE THE PRIOR PRODUCTION IS ERRATIC OR UNUSUAL, SUPERPOSITION IS THE ONLY MEANS OF PROVIDING AN ACCURATE TYPE CURVE MATCH OF THE WELL TEST DATA. FOR GAS WELLS, THE PSEUDO-PRESSURE TECHNIQUE IS USED TO ACCOUNT FOR THE CHANGE IN GAS PROPERTIES WITH CHANGING PRESSURE.

IN SOME INSTANCES, THE WELL TEST DATA WILL NOT BE UNIQUE, I.E., MORE THAN ONE RESERVOIR MODEL WILL MATCH THE TEST DATA. THE MOST APPROPRIATE MODEL CAN BE DETERMINED AS WE WORK WITH YOU AND DISCUSS THE AREA LITHOLOGY AND GEOLOGY.

THE RESERVOIR ANSWERS DERIVED FROM MODEL-VERIFIED (tm) INTERPRETATION CAN INCLUDE: EFFECTIVE PERMEABILITY (K), SKIN DAMAGE (s), RESERVOIR PRESSURE (P*), FRACTURE HALF-LENGTH (X_f), FRACTURE CAPACITY (K_fw), BOUNDARY CONDITIONS AND DISTANCE TO BOUNDARIES, AS WELL AS THE MODEL OF BASIC RESERVOIR BEHAVIOR.

USING THE RESERVOIR MODEL DETERMINED BY MODEL-VERIFIED (tm) INTERPRETATION, FLOWRATE PREDICTIONS CAN BE MADE FOR THE WELL. ADDITIONALLY, WE CAN HELP YOU OPTIMIZE WELL PERFORMANCE BY USING SCHLUMBERGER'S NODAL ANALYSIS SOFTWARE TO EXAMINE THE WELL'S SENSITIVITY TO DIFFERENT COMPLETION DESIGNS (E.G., FRACTURE HALF-LENGTH, TUBING SIZE, WELLHEAD PRESSURE, SKIN VALUE, SHOT DENSITY). THIS AFFORDS YOU THE OPPORTUNITY TO FORECAST PRODUCTION POTENTIAL FOR THE WELL BEFORE MAKING FINAL COMPLETION/RECOMPLETION DECISIONS.

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WELL TEST MODELS

Schlumberger

THE SCHLUMBERGER ANALYST CONSTRUCTS THE TOTAL SYSTEM RESERVOIR MODEL THAT BEST MATCHES YOUR TEST DATA BY CHOOSING THE INNER BOUNDARY CONDITION(S), A BASIC RESERVOIR MODEL, AND THE OUTER BOUNDARY CONDITION(S). THESE COMPONENTS ARE PUT TOGETHER INTO ONE RESERVOIR MODEL AND THE TEST DATA IS MATCHED BY ADJUSTING THE MODEL PARAMETERS (e.g., PERMEABILITY AND SKIN) TO OBTAIN THE BEST FIT. THE FOLLOWING IS A PARTIAL LIST OF THE MODEL COMPONENTS AVAILABLE TO THE SCHLUMBERGER ANALYST FOR MATCHING YOUR WELL TEST DATA.

INNER BOUNDARY CONDITION

NO WELLBORE STORAGE
CONSTANT WELLBORE STORAGE
VARIABLE WELLBORE STORAGE
FINITE CONDUCTIVITY VERTICAL FRACTURE
INFINITE CONDUCTIVITY VERTICAL FRACTURE
UNIFORM FLUX VERTICAL FRACTURE
HORIZONTAL FRACTURE
PARTIAL PENETRATION

BASIC RESERVOIR MODEL

HOMOGENEOUS
DUAL POROSITY, PSEUDO STEADY STATE INTERPOROSITY FLOW
DUAL POROSITY, TRANSIENT INTERPOROSITY FLOW
TRIPLE POROSITY
DUAL PERMEABILITY
RADIAL COMPOSITE

OUTER BOUNDARY CONDITION

INFINITE SYSTEM
SINGLE SEALING NO FLOW BOUNDARY
PARTIALLY SEALING BOUNDARY
SINGLE CONSTANT PRESSURE BOUNDARY
TWO INTERSECTING NO FLOW BOUNDARIES (WEDGE GEOMETRY)
PARALLEL NO FLOW BOUNDARIES (CHANNEL)
GAS CAP/BOTTOM WATER DRIVE
CLOSED (NO FLOW) CIRCLE
CONSTANT PRESSURE CIRCLE
CLOSED (NO FLOW) RECTANGLE
CONSTANT PRESSURE RECTANGLE
MIXED BOUNDARY RECTANGLE

FOR SOME APPLICATIONS, SUCH AS HORIZONTAL AND LAYERED RESERVOIR TESTS, ALL OF THE POSSIBLE COMBINATIONS ARE NOT AVAILABLE. REFERENCES ON MOST MODEL COMPONENTS CAN BE FOUND IN SPE PAPERS.

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SEQUENCE OF EVENTS

Schlumberger

DATE	TIME (HR:MIN)	DESCRIPTION	ET (MINS)	SHP (PSIA)	WHP (PSIG)
24-JAN	11:45	Hydrostatic Mud	-2	2475	
	11:47	START FLOW - 1/8" ORIFICE PLATE IN ORIFICE TESTER	0	22	
	11:57	7.85 MCFD	10		7.25
	12:07	9.45 MCFD	20		10.0
	12:17	10 MCFD	30		11.0
	12:27	10 MCFD	40		11.0
	12:47	10 MCFD	60		11.0
	13:47	10 MCFD	120		11.0
	14:22	END FLOW & START SHUTIN 10 MCFD	155	139	11.0
25-JAN	07:19	END SHUTIN	1172	1267	
	07:20	Hydrostatic Mud	1173	2472	

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DISTRIBUTION OF REPORTS

Schlumberger

SCHLUMBERGER has sent copies of this report to the following:

=====

COASTAL OIL & GAS CORP.
600 17TH STREET
SUITE 803-S
DENVER, CO 80201
Attn: TOM HEWITT
(3 copies)

Any interpretations or recommendations are opinions and necessarily based on inferences and empirical factors and assumptions, which are not infallible. Accordingly, Schlumberger (Flopetrol Johnston) cannot and does not warrant the accuracy or correctness of any interpretation or measurement. Under no circumstances should any interpretation or measurement be relied upon as the sole basis for any drilling, completion, well treatment or production decision or any procedure involving risk to the safety of any drilling venture, drilling rig or its crew or any other individual. The Customer has full responsibility for all drilling, completion, well treatment, and production procedure, and all other activities relating to the drilling or production operation.

BOTTOMHOLE PRESSURE LOG

FIELD REPORT NO. 1109969

COMPANY : COASTAL OIL & GAS

INSTRUMENT NO. J-1117

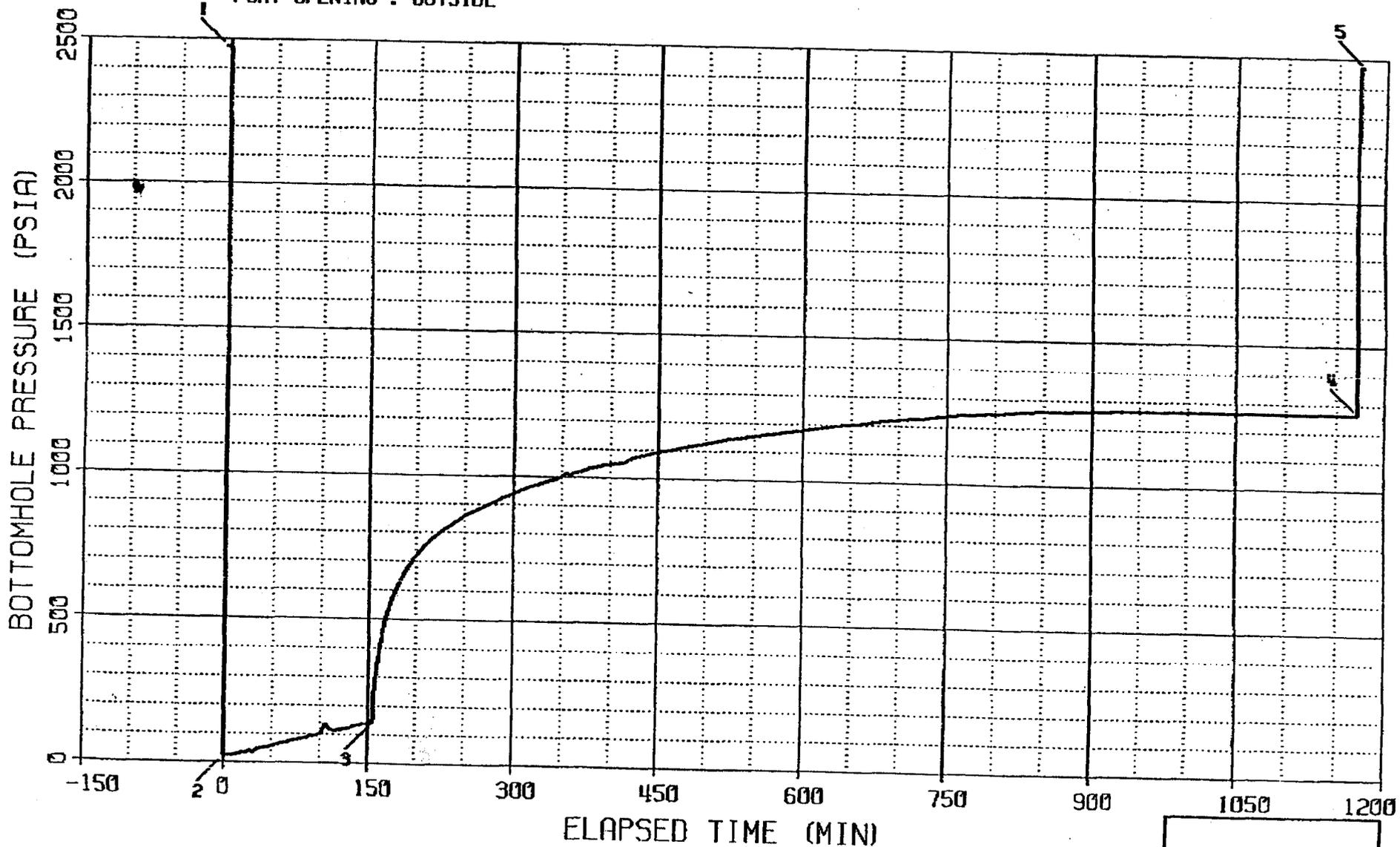
WELL : CIGE 208

DEPTH : 5616 FT

CAPACITY : 4700 PSI

Mechanical Recorder Data

PORT OPENING : OUTSIDE



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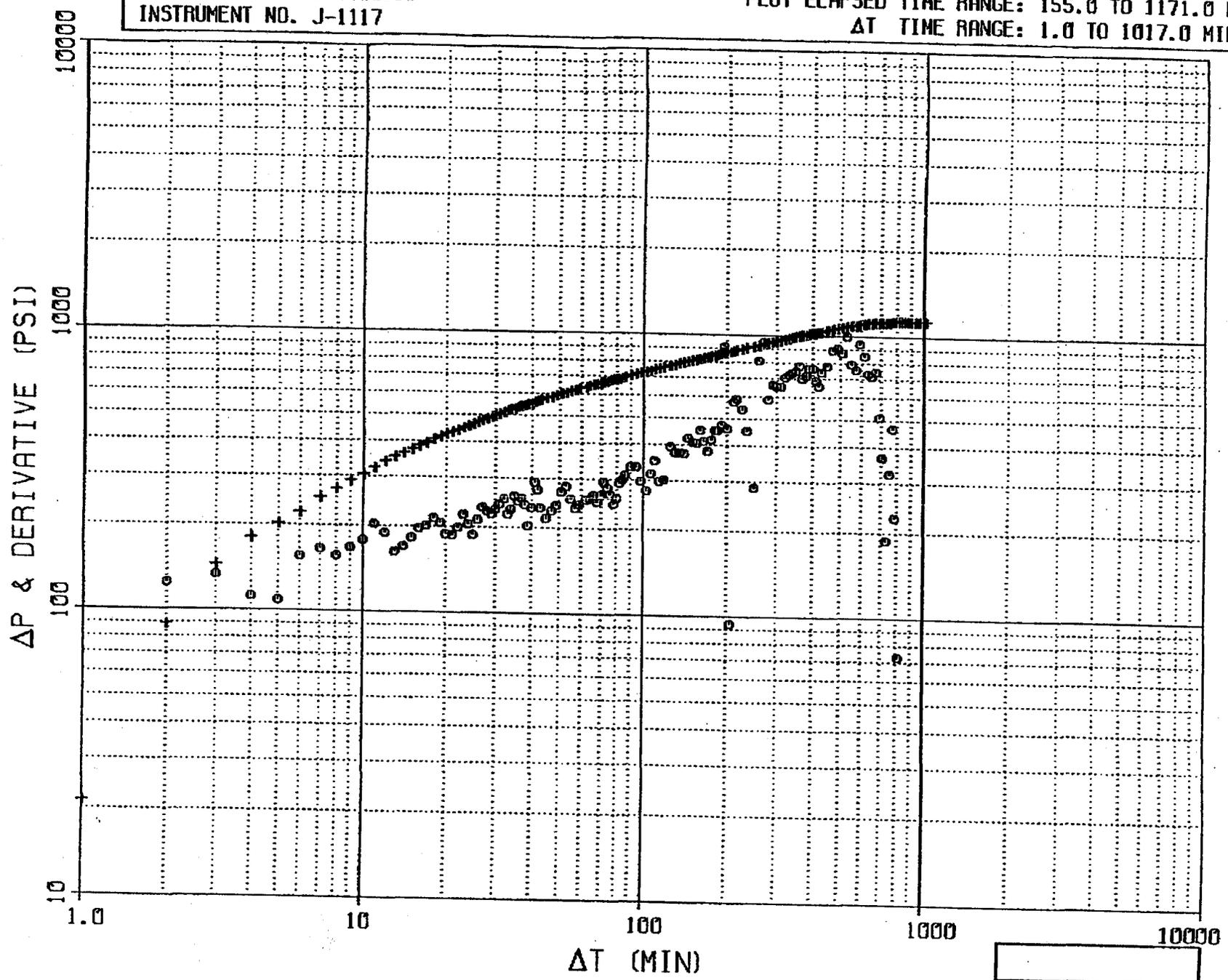
JAN 25 '98 02:55PM REQUEST ICS DENVER

P. 12/18

LOG LOG PLOT

COMPANY : COASTAL OIL & GAS
WELL : CIGE 208
FIELD REPORT NO. 1109969
INSTRUMENT NO. J-1117

SHUTIN #1 : PRODUCING TIME (T_p): 154.0 MIN
FINAL FLOW PRESSURE (P_{wf}): 139 PSIA
PLOT ELAPSED TIME RANGE: 155.0 TO 1171.0 MIN
 ΔT TIME RANGE: 1.0 TO 1017.0 MIN



ΔT (MIN)

0.49 0.87 1.6 2.8 5.0 9.2 17 33 71 198 ∞

HORNER PLOT

FIELD REPORT NO. 1109969
INSTRUMENT NO. J-1117

COMPANY : COASTAL OIL & GAS
WELL : CIGE 208

SHUTIN #1 : FINAL FLOW PRESSURE (P_{wf}) : 139 PSIA

PLOT ELAPSED TIME RANGE: 155.0 TO 1171.0 MIN

ΔT TIME RANGE: 1.0 TO 1017.0 MIN

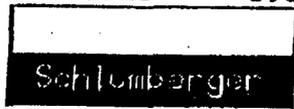
PRODUCING TIME (T_p) : 154.0 MIN

PRESSURE (PSIA)

1300
1150
1000
850
700
550
400
250
100

2.50 2.25 2.00 1.75 1.50 1.25 1.00 0.75 0.50 0.25 0.00

$\text{LOG} [(T_p + \Delta T) / \Delta T]$



JUN 26 '98 02:56PM REQUEST ICS DENVER

P.14/18

 ** WELL TEST DATA PRINTOUT **

COMPANY: COASTAL OIL & GAS
 WELL: CIGE 208

FIELD REPORT NO. 1109969
 INSTRUMENT NO. J-1117

RECORDER CAPACITY: 4700 PSI PORT OPENING: OUTSIDE DEPTH: 5616 FT
 TEMPERATURE: 144 DEG F

LABEL POINT INFORMATION

#	TIME OF DAY HH:MM:SS	DATE DD-MMM	EXPLANATION	ELAPSED TIME, MIN	HOT HOLE PRESSURE PSIA
1	11:42:00	24-JAN	HYDROSTATIC MUD	-5.00	2475
2	11:47:00	24-JAN	START FLOW	0.00	22
3	14:21:00	24-JAN	END FLOW & START SHUT-IN	154.00	139
4	7:18:00	25-JAN	END SHUT-IN	1171.00	1267
5	7:22:00	25-JAN	HYDROSTATIC MUD	1175.00	2473

SUMMARY OF FLOW PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA	INITIAL PRESSURE PSIA
1	0.00	154.00	154.00	22	139	22

SUMMARY OF SHUTIN PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA	FINAL FLOW PRESSURE PSIA	PRODUCING TIME, MIN
1	154.00	1171.00	1017.00	139	1267	139	154.00

FIELD REPORT # 1109969

INSTRUMENT # J-1117

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TEST PHASE: SHUTIN PERIOD # 1

FINAL FLOW PRESSURE = 139 PSIA
 PRODUCING TIME = 154.00 MIN

TIME OF DAY HH:MM:SS	DATE DD-MMM	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNERS TIME
15:57:00	24-JAN	250.00	96.00	859	720	0.4157
16:03:00	24-JAN	256.00	102.00	869	730	0.3996
16:09:00	24-JAN	262.00	108.00	879	740	0.3849
16:15:00	24-JAN	268.00	114.00	891	752	0.3712
16:21:00	24-JAN	274.00	120.00	899	760	0.3586
16:26:00	24-JAN	279.00	125.00	908	769	0.3487
16:31:00	24-JAN	284.00	130.00	917	778	0.3394
16:36:00	24-JAN	289.00	135.00	924	785	0.3306
16:41:00	24-JAN	294.00	140.00	931	792	0.3222
16:46:00	24-JAN	299.00	145.00	938	799	0.3143
16:51:00	24-JAN	304.00	150.00	946	807	0.3068
16:56:00	24-JAN	309.00	155.00	952	813	0.2996
17:01:00	24-JAN	314.00	160.00	959	820	0.2928
17:06:00	24-JAN	319.00	165.00	966	827	0.2863
17:11:00	24-JAN	324.00	170.00	971	832	0.2801
17:16:00	24-JAN	329.00	175.00	977	838	0.2742
17:21:00	24-JAN	334.00	180.00	983	844	0.2685
17:36:00	24-JAN	349.00	195.00	999	860	0.2528
17:51:00	24-JAN	364.00	210.00	1016	877	0.2389
18:06:00	24-JAN	379.00	225.00	1032	893	0.2265
18:21:00	24-JAN	394.00	240.00	1047	908	0.2153
18:41:00	24-JAN	414.00	260.00	1053	914	0.2020
19:01:00	24-JAN	434.00	280.00	1079	940	0.1903
19:21:00	24-JAN	454.00	300.00	1095	956	0.1799
19:41:00	24-JAN	474.00	320.00	1109	970	0.1706
20:01:00	24-JAN	494.00	340.00	1123	984	0.1622
20:21:00	24-JAN	514.00	360.00	1136	997	0.1547
20:41:00	24-JAN	534.00	380.00	1147	1008	0.1478
21:01:00	24-JAN	554.00	400.00	1158	1019	0.1414
21:21:00	24-JAN	574.00	420.00	1168	1029	0.1357
21:41:00	24-JAN	594.00	440.00	1178	1039	0.1303
22:01:00	24-JAN	614.00	460.00	1186	1047	0.1254
22:21:00	24-JAN	634.00	480.00	1196	1057	0.1208
22:41:00	24-JAN	654.00	500.00	1203	1064	0.1166
23:01:00	24-JAN	674.00	520.00	1212	1073	0.1127
23:21:00	24-JAN	694.00	540.00	1220	1081	0.1090
23:41:00	24-JAN	714.00	560.00	1226	1087	0.1055
0:01:00	25-JAN	734.00	580.00	1232	1093	0.1023
0:21:00	25-JAN	754.00	600.00	1239	1100	0.0992
0:41:00	25-JAN	774.00	620.00	1245	1106	0.0963
1:01:00	25-JAN	794.00	640.00	1249	1110	0.0936
1:21:00	25-JAN	814.00	660.00	1253	1114	0.0911
1:41:00	25-JAN	834.00	680.00	1258	1119	0.0887
2:01:00	25-JAN	854.00	700.00	1260	1121	0.0864
2:21:00	25-JAN	874.00	720.00	1262	1123	0.0842
2:41:00	25-JAN	894.00	740.00	1263	1124	0.0821
3:01:00	25-JAN	914.00	760.00	1264	1125	0.0801
3:21:00	25-JAN	934.00	780.00	1266	1127	0.0783
3:41:00	25-JAN	954.00	800.00	1267	1128	0.0765
4:01:00	25-JAN	974.00	820.00	1267	1128	0.0747

FIELD REPORT # 1109969

INSTRUMENT # J-1117

PAGE 4

TEST PHASE: SHUTIN PERIOD # 1

FINAL FLOW PRESSURE = 139 PSIA
 PRODUCING TIME = 154.00 MIN

TIME OF DAY HH:MM:SS	DATE DD-MMM	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
4:21:00	25-JAN	994.00	840.00	1267	1128	0.0731
4:41:00	25-JAN	1014.00	860.00	1267	1128	0.0715
5:01:00	25-JAN	1034.00	880.00	1267	1128	0.0700
5:21:00	25-JAN	1054.00	900.00	1267	1128	0.0686
5:41:00	25-JAN	1074.00	920.00	1267	1128	0.0672
6:01:00	25-JAN	1094.00	940.00	1267	1128	0.0659
6:21:00	25-JAN	1114.00	960.00	1267	1128	0.0646
6:41:00	25-JAN	1134.00	980.00	1267	1128	0.0634
7:01:00	25-JAN	1154.00	1000.00	1267	1128	0.0622
7:18:00	25-JAN	1171.00	1017.00	1267	1128	0.0612

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-01791
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2190' FNL & 2561' FEL SWNE Section 8, T10S-R21E	8. Well Name and No. CIGE #208-8-10-21
	9. API Well No. 43-047-32997
	10. Field and Pool, or exploratory Area Natural Buttes Field
	11. County or Parish, State Uintah Utah

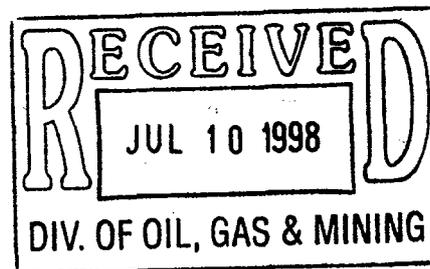
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Clean Out. Lwr Tbg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct
Signed Sheila Bremer Title Environmental & Safety Analyst Date 7/8/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Clean Out/Lwr Tbg Blanket AFE

- 06/03/98 **RIH, check rat hole, clean or land.** MIRU TWS #1. FTP 150#, SICP 170#. Blew dn. ND WH, NU BOPS. PU 12 jts. Tag fill @ 5953'. MIRU air foam unit. Brk circ. Clean sd f/5953' to 6014'. Lost circ. Blow well to clean up. Regain circ. Wash sd f/6014' to 6103'. Circ clean. Pull 8 stds. EOT @ 5599'. SWIFN.
DC: \$8,780 CC: \$8,780
- 06/04/98 **SI for PBU.** ITP 400#, ICP 375#. Blew dn. RIH & tag fill @ 6093'. LD 4 jts. Land tbg @ 5985' w/ NC, 1 jt, PSN, 181 jts 2-3/8", J-55, & hgr. ND BOPS, NU WH. SI for PBU.
DC: \$1,927 CC: \$10,707
- 06/05/98 **Swabbing.** Open well & blow well dead. MIRU Delsco swabbing unit. Open well, well started to flow. Waited 30 min. Drop plunger, put well on sales. RD Delsco swabbing unit. ITP 90#, FTP 200#. ICP 200#, FCP 425#. **Final Report.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078
PHONE NUMBER:
435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH /		4-KAS /
2. CDW /		5-LP /
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CIGE 137-6-10-21	43-047-31988	2900	06-10S-21E	FEDERAL	GW	P
307-6E	43-047-32014	2900	06-10S-21E	FEDERAL	GW	P
CIGE 138A-6-10-21	43-047-32049	2900	06-10S-21E	FEDERAL	GW	P
CIGE 159-6-10-21	43-047-32120	2900	06-10S-21E	FEDERAL	GW	P
NBU 1-7B	43-047-30261	2900	07-10S-21E	FEDERAL	GW	P
NBU CIGE 13-7-10-21	43-047-30420	2900	07-10S-21E	FEDERAL	GW	P
NBU CIGE 94D-7-10-21J	43-047-31164	2900	07-10S-21E	FEDERAL	GW	P
CIGE 167-7-10-21	43-047-32142	2900	07-10S-21E	FEDERAL	GW	S
CIGE 182-7-10-21	43-047-32481	2900	07-10S-21E	FEDERAL	GW	P
NBU 13-8B	43-047-30294	2900	08-10S-21E	FEDERAL	GW	P
CIGE 7-8-10-21	43-047-30358	2900	08-10S-21E	FEDERAL	GW	P
NBU CIGE 75D-8-10-21P	43-047-30954	2900	08-10S-21E	FEDERAL	GW	P
FEDERAL 205-8	43-047-31238	2900	08-10S-21E	FEDERAL	GW	P
CIGE 102D-8-10-21	43-047-31741	2900	08-10S-21E	FEDERAL	GW	P
CIGE 149-8-10-21	43-047-32056	2900	08-10S-21E	FEDERAL	GW	P
NBU 332-8E	43-047-32148	2900	08-10S-21E	FEDERAL	GW	P
CIGE 207-8-10-21	43-047-32975	2900	08-10S-21E	FEDERAL	GW	P
CIGE 208-8-10-21	43-047-32997	2900	08-10S-21E	FEDERAL	GW	P
NBU 508-8E	43-047-33124	2900	08-10S-21E	FEDERAL	GW	P
NBU 7-9B	43-047-30278	2900	09-10S-21E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/06/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

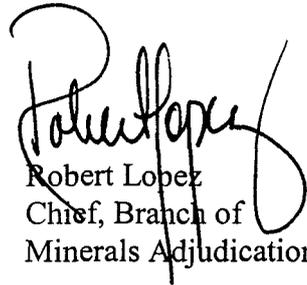
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: **9 Greenway Plaza** CITY: **Houston** STATE: **TX** ZIP: **77064-0995** PHONE NUMBER: **(832) 676-5933**

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

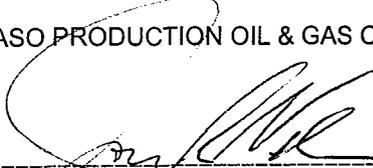
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

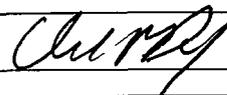
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

RECEIVED
FEB 28 2003

EL PASO PRODUCTION OIL & GAS COMPANY
By: 
Jon R. Nelsen, Attorney-in-Fact

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.
NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**
SIGNATURE  DATE **12/17/02**

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	
2. CDW	<input checked="" type="checkbox"/>
3. FILE	

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 275	09-09S-21E	43-047-32905	2900	FEDERAL	GW	S
CIGE 129	18-09S-21E	43-047-32043	2900	FEDERAL	GW	P
CIGE 46	21-09S-21E	43-047-30529	2900	FEDERAL	GW	P
CIGE 37D	21-09S-21E	43-047-30910	2900	FEDERAL	GW	P
CIGE 113D	21-09S-21E	43-047-31944	2900	FEDERAL	GW	P
NBU 127	21-09S-21E	43-047-31963	2900	FEDERAL	GW	P
NBU 128	21-09S-21E	43-047-31964	2900	FEDERAL	GW	P
CIGE 158	21-09S-21E	43-047-32158	2900	FEDERAL	GW	P
NBU 126	21-09S-21E	43-047-32349	2900	FEDERAL	GW	P
CIGE 202	21-09S-21E	43-047-32805	2900	FEDERAL	GW	P
NBU 255	21-09S-21E	43-047-32806	2900	FEDERAL	GW	P
CIGE 233	21-09S-21E	43-047-33022	2900	FEDERAL	GW	P
NBU 300	21-09S-21E	43-047-33023	2900	FEDERAL	GW	P
NBU 192	22-09S-21E	43-047-32299	2900	FEDERAL	GW	P
NBU 193	22-09S-21E	43-047-32300	2900	FEDERAL	GW	P
NBU 273	22-09S-21E	43-047-32906	2900	FEDERAL	GW	P
CIGE 208	08-10S-21E	43-047-32997	2900	FEDERAL	GW	P
NBU 20-1B	01-10S-22E	43-047-30319	2900	FEDERAL	GW	S
NBU 335	04-10S-22E	43-047-33724	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/24/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/24/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **J.T. Conley** Title **Operations Manager**

Signature *J.T. Conley* Date **9-2-2003**

Initials **CHD** Date **9-2-2003**

SEP 10 2003
DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title **Accepted by the** Date _____
Utah Division of

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **Oil, Gas and Mining** Federal Approval of This Action is Necessary

Date: **9/16/03**

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make of any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

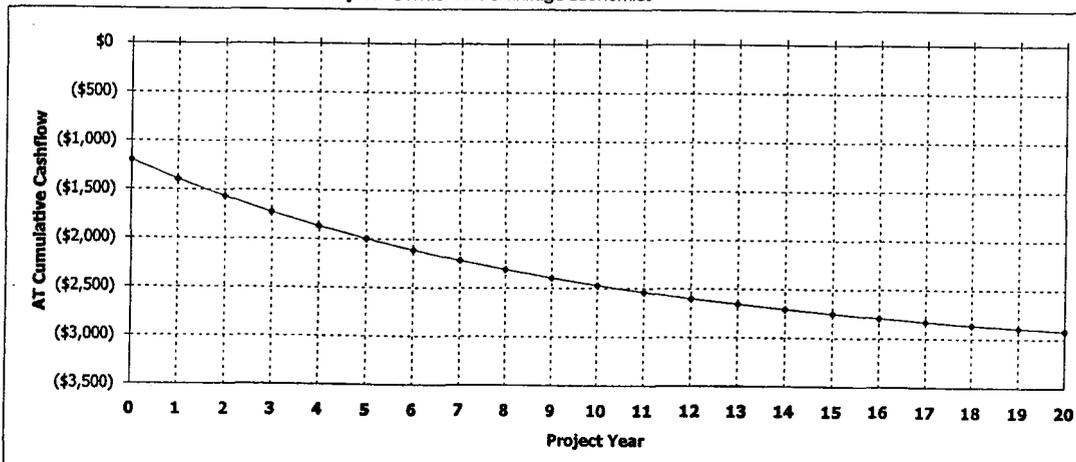
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 172	25-9-21 SWNE	U01189	891008900A	430473232500S1 ✓
CIGE 173	32-9-22 SWNW	ML22649	891008900A	430473232400S1 ✓
CIGE 174	33-9-22 NESW	UTU01191A	891008900A	430473232300S1
CIGE 177	1-10-20 NENW	UTU02270A	891008900A	430473232200S1
CIGE 178	5-10-22 NWNW	UTU01195	891008900A	430473233000S1
CIGE 179	6-10-22 SESW	UTU01195	891008900A	430473240000S1
CIGE 180	16-9-21 SESW	ML3141	891008900A	430473247800S1
CIGE 182	7-10-21 SESE	UTU02270A	891008900A	430473248100S1
CIGE 183	20-9-21 NWSE	UTU0575	891008900A	430473265600S1
CIGE 186	35-9-22 NWSE	UTU010954A	891008900A	430473259000S1
CIGE 187	13-10-20 NENW	UTU4485	891008900A	430473260700S1
CIGE 189	29-9-22 SWNW	UTU462	891008900A	430473286300S1
CIGE 190	32-9-22 NENE	ML22649	891008900A	430473291200S1
CIGE 193	35-9-22 SESE	UTU010954A	891008900A	430473297300S1
CIGE 194	1-10-22 SWNW	U011336	891008900A	430473293200S1
CIGE 195	2-10-22 NWNE	ML22651	891008900A	430473279700S1 ✓
CIGE 196	6-10-22 SESE	UTU01195	891008900A	430473300300S1
CIGE 197	7-9-21 NWNE	UTU0149767	891008900A	430473279800S1
CIGE 198	9-9-21 NESE	UTU01188	891008900A	430473279900S1
CIGE 199	14-9-21 NENW	UTU01193	891008900A	430473280100S1
CIGE 200	16-9-21 SENW	UTU38409	891008900A	430473280200S1
CIGE 201	18-9-21 SENE	UTU0575	891008900A	430473280400S1
CIGE 202	21-9-21 SESE	UTU0576	891008900A	430473280500S1
CIGE 203	34-9-21 NWNE	UTU01194A	891008900A	430473288100S1 ✓
CIGE 204	35-9-21 SWNE	ML22582	891008900A	430473279400S1 ✓
CIGE 205	1-10-21 SWNE	ML23612	891008900A	430473279500S1 ✓
CIGE 206	4-10-21 SESE	U01416	891008900A	430473299600S1
CIGE 207	8-10-21 NENE	UTU01791	891008900A	430473297500S1
CIGE 208	8-10-21 SWNE	UTU01791	891008900A	430473299700S1
CIGE 209	15-10-21 NENW	UTU01791A	891008900A	430473294300S1
CIGE 210	16-10-21 NESE	ML10755	891008900A	430473288800S1
CIGE 212	34-9-22 NENE	UTU0149077	891008900A	430473293800S1
CIGE 213	33-9-22 SENW	UTU01191A	891008900A	430473293300S1
CIGE 214	13-9-21 NESW	U01193	891008900A	430473291800S1
CIGE 215X	15-9-21 NENE	UTU01188	891008900A	430473369000S1
CIGE 216	15-9-21 SWNE	UTU01193	891008900A	430473292000S1
CIGE 217	16-9-21 NWSW	ML3141	891008900A	430473289800S1
CIGE 218	19-9-21 NWNE	U0581	891008900A	430473292100S1
CIGE 219	29-9-22 NESW	U01207	891008900A	430473286400S1 ✓
CIGE 220	31-9-22 SWNE	U10530A	891008900A	430473288400S1 ✓
CIGE 221	36-9-22 SWSW	ML22650	891008900A	430473286800S1 ✓
CIGE 222	36-9-22 NESW	ML22650	891008900A	430473286900S1 ✓
CIGE 223	1-10-22 NWNW	U011336	891008900A	430473298300S1
CIGE 224	2-10-21 SWNE	ML2252	891008900A	430473288300S1 ✓
CIGE 225	3-10-21 SENW	UTU0149078	891008900A	430473489500S1
CIGE 226	3-10-21 SESW	U0149078	891008900A	430473299500S1
CIGE 227	9-10-21 SESE	UTU01791	891008900A	430473299800S1
CIGE 228	15-10-21 SWNE	UTU01416A	891008900A	430473299900S1
CIGE 229	1-10-20 NWSW	UTU02270A	891008900A	430473300600S1
CIGE 230	13-10-20 SENE	UTU02270A	891008900A	430473288500S1
CIGE 231	7-9-21 SENE	UTU0575B	891008900A	430473302100S1
CIGE 232	9-9-21 NENE	UTU01188A	891008900A	430473283600S1
CIGE 233	21-9-21 NWNE	UTU0576	891008900A	430473302200S1
CIGE 234	25-9-21 SWNE	U01189	891008900A	430473287300S1 ✓
CIGE 235	25-9-21 NWSE	U01194	891008900A	430473285800S1 ✓
CIGE 236	34-9-21 SESE	U01194A	891008900A	430473286100S1 ✓
CIGE 237	15-9-21 NWSE	UTU010950A	891008900A	430473387800S1
CIGE 239	35-9-21 SENE	ML22582	891008900A	430473320600S1 ✓
CIGE 240	29-9-22 SENW	ML22935	891008900A	430473320700S1
CIGE 241	32-9-22 NENW	ML22649	891008900A	430473320800S1
CIGE 242	33-9-22 NWNW	UTU01191A	891008900A	430473402200S1

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. Federal and Indian Units:
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. Federal and Indian Communization Agreements ("CA"):
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MULTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL