

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface 2086' FSL & 587' FWL
 At proposed prod. zone same as above

5. LEASE DESIGNATION AND SERIAL NO.
 U-01191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
 NBU 288

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 3, T10S-R22E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 57.5 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) N/A

16. NO. OF ACRES IN LEASE
 1041.78

17. NO. OF ACRES ASSIGNED TO THIS WELL
 N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C

19. PROPOSED DEPTH
 7,200'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5124.3 graded GL

22. APPROX. DATE WORK WILL START*
 Upon Approval

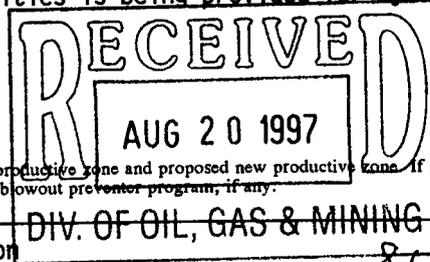
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 8/15/97

(This space for Federal or State office use)
 PERMIT NO. 43-047-32986 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY John R. Bayne TITLE Associate Director DATE 11/19/97
 *See Instructions On Reverse Side Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R22E, S.L.B.&M.

COASTAL OIL & GAS CORP.

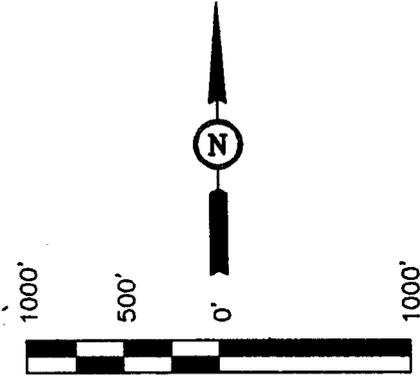
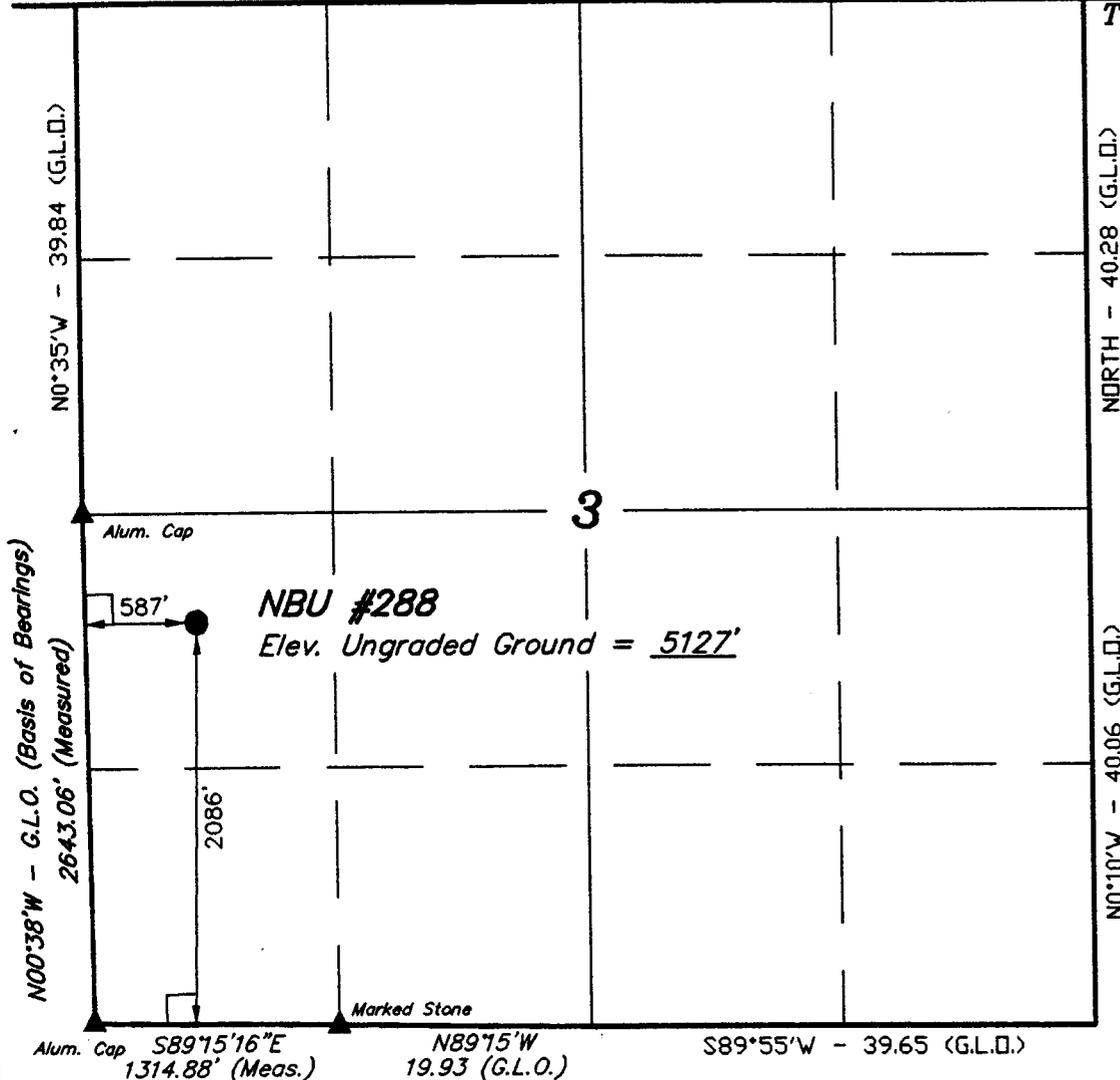
Well location, NBU 288, located as shown in the NW 1/4 SW 1/4 of Section 3, T10S, R22E, S.L.B.&M., Uintah County, Utah.

S89°58'E - (G.L.O.)

T9S
T10S

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME AND UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 1-27-97	DATE DRAWN: 1-29-97
PARTY D.K. H.L. J.L.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

**NBU #288
2086' FSL & 587' FWL
NW/SW, SECTION 3, T10S-R22E
Uintah County, Utah
Lease Number: U-01191**

**ONSHORE ORDER NO. 1
Coastal Oil & Gas Corporation**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uintah	Surface
Green River	1360'
Wasatch	4340'
Mesaverde Sand	6640'
Total Depth	7200'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1360'
	Wasatch	4340'
	Mesaverde Sand	6640'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure.

4. Proposed Casing and Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions

Maximum anticipated bottomhole pressure approximately equals 2880 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1296 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations

Please see the Natural Buttes Unit SOP.

9. Variations

Please see the Natural Buttes Unit SOP.

10. Other Information

Please see the Natural Buttes Unit SOP.

**NBU #288
2086' FSL & 587' FWL
NW/SW, SECTION 3, T10S-R22E
Uintah County, Utah
Lease Number: U-01191
ONSHORE ORDER NO. 1**

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

An onsite inspection was conducted for the NBU #288 on 7/30/97 at approximately 1:50 p.m. The sky was overcast and temperatures were moderate at the time of the onsite. In attendance at the inspection were the following individuals:

Bonnie Carson	Coastal Oil & Gas Corporation	
Bill Rawlins	Coastal Oil & Gas Corporation	
Byron Tolman, Ken Bartel, Steve Strong, & Steve Madsen		BLM
Robert Kay	U.E.L.S.	
Harley Jackson	Jackson Construction	
Jim Justice	J-West	
John Faucett	John E. Faucett Construction	

1. Existing Roads:

Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 4.7 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly then southeasterly direction approximately 7.5 miles to the junction of this road and an existing road to the northeast; turn left and proceed in a northeasterly direction approximately 0.9 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.4 miles to the junction of this road and existing road to the north; turn right and proceed in a northerly direction approximately 0.5 miles to the beginning of the proposed access road to the east; follow the road flags in an easterly then southeasterly then southwesterly direction approximately 0.15 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvement to existing access roads.

2. Planned Access Roads

Please see the Natural Buttes Unit Standard Operating Procedure.

Please see Map B to determine the location of the proposed access road.

A dike will be built where the access road crosses the largest drainage. An 18" culvert with a two-foot freeboard will be installed in the dike.

3. Location of Existing Wells Within a 1-Mile Radius: See Map C

4. Location of Existing and Proposed Facilities:

Please see the Natural Buttes Unit Standard Operating Procedure

Please see Map D to determine the location of the proposed pipeline.

5. Location and Type of Water Supply

Please see the Natural Buttes Unit Standard Operating Procedure.

6. Source of Construction Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

7. Methods of Handling Waste Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

8. Ancillary Facilities

Please see the Natural Buttes Unit Standard Operating Procedure.

9. Well Site Layout: See Location Layout Diagram

A Location Layout Diagram is attached. It describes drill pad cross-sections, cuts and

fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined.

10. Plans for Reclamation of the Surface

Please see the Natural Buttes Unit Standard Operating Procedure.

The following seed mixture will be used to reclaim the surface. A total of 12# per acre will be used. Per acre requirements are:

needle and thread	2#
shadscale	3#
4-wings	4#
Western wheat grass	3#

11. Surface Ownership

Well pad and access road: The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(801) 789-1362

12. Other Information

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants on April 15, 1997. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative and Certification

Bonnie Carson
Senior Environmental Analyst

Tom Young
Drilling Manager

NBU #288
Surface Use and Operations Plan
Page 4

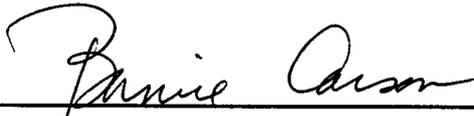
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 877-7044

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



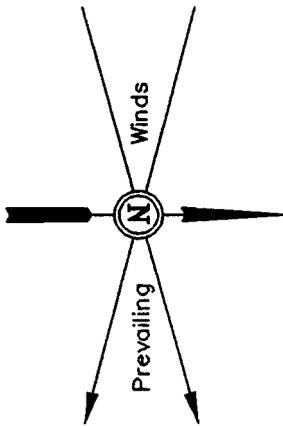
Bonnie Carson

Date 8/15/97

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

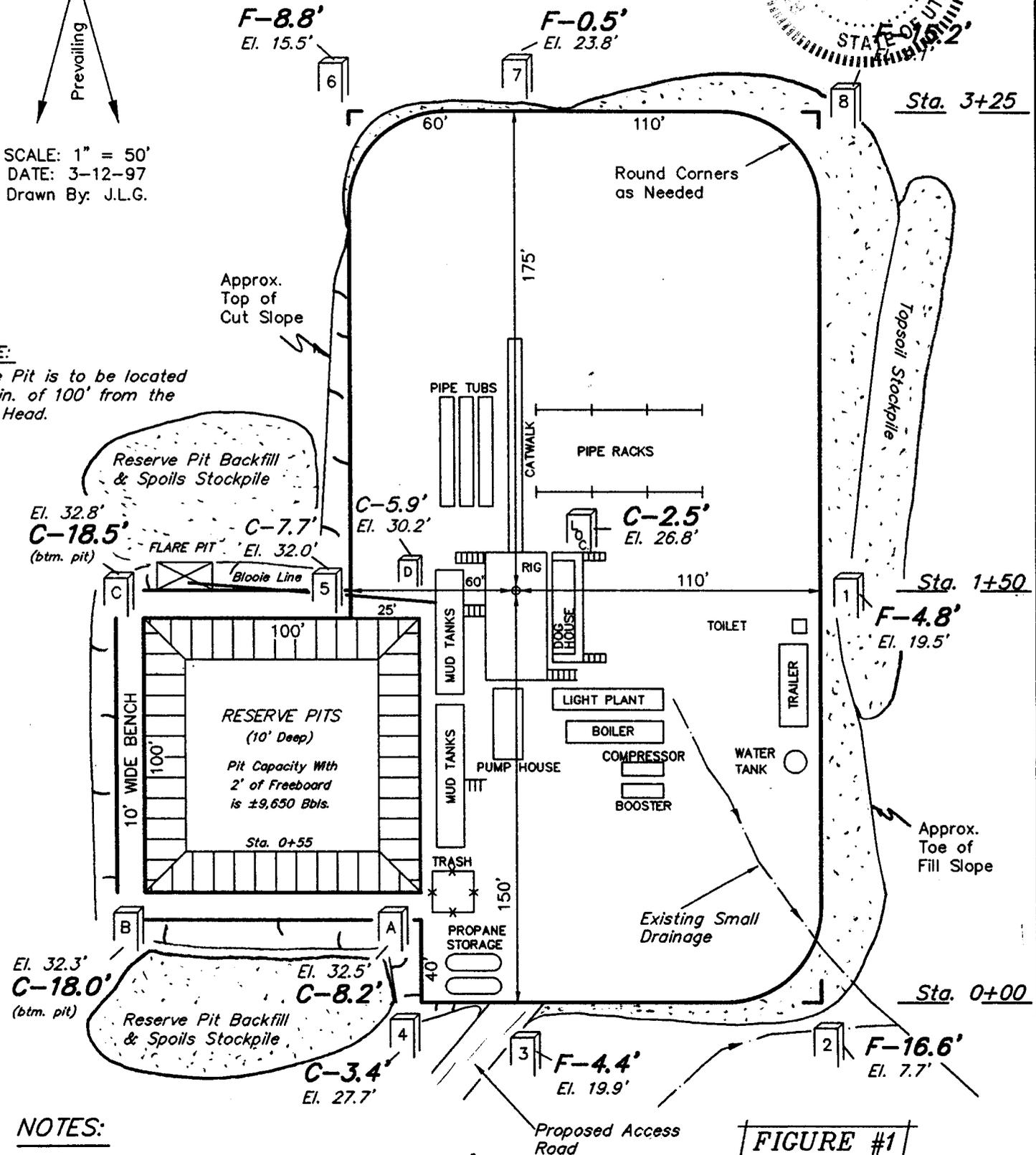
NBU #288
SECTION 3, T10S, R22E, S.L.B.&M.
2086' FSL 587' FWL



SCALE: 1" = 50'
DATE: 3-12-97
Drawn By: J.L.G.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = **5126.8'**

FINISHED GRADE ELEV. AT LOC. STAKE = **5124.3'**

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah

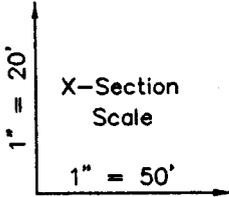
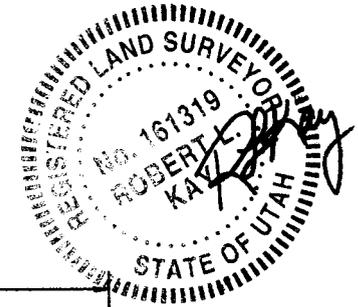
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #288

SECTION 3, T10S, R22E, S.L.B.&M.

2086' FSL 587' FWL



DATE: 3-12-97
Drawn By: J.L.G.

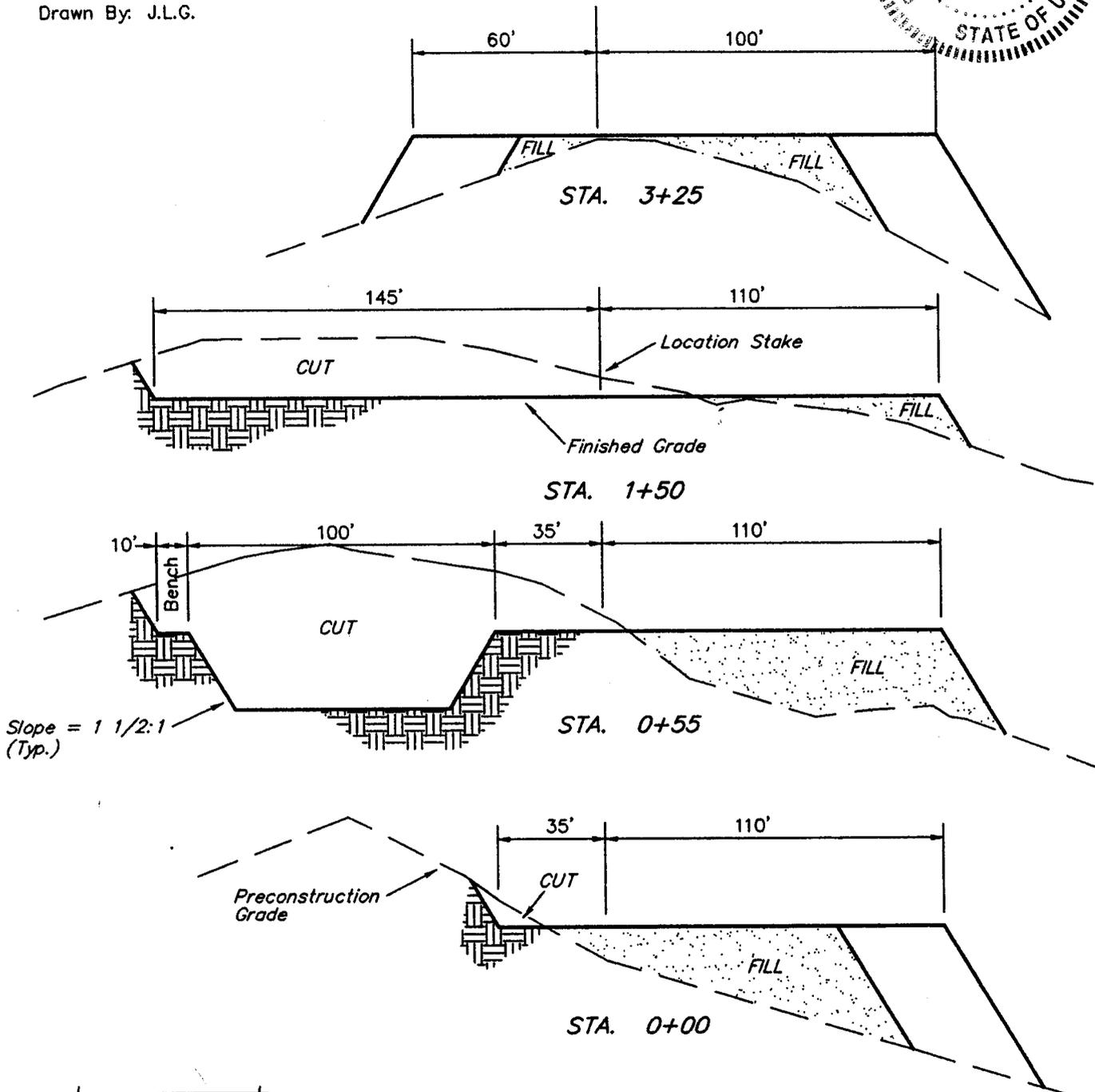
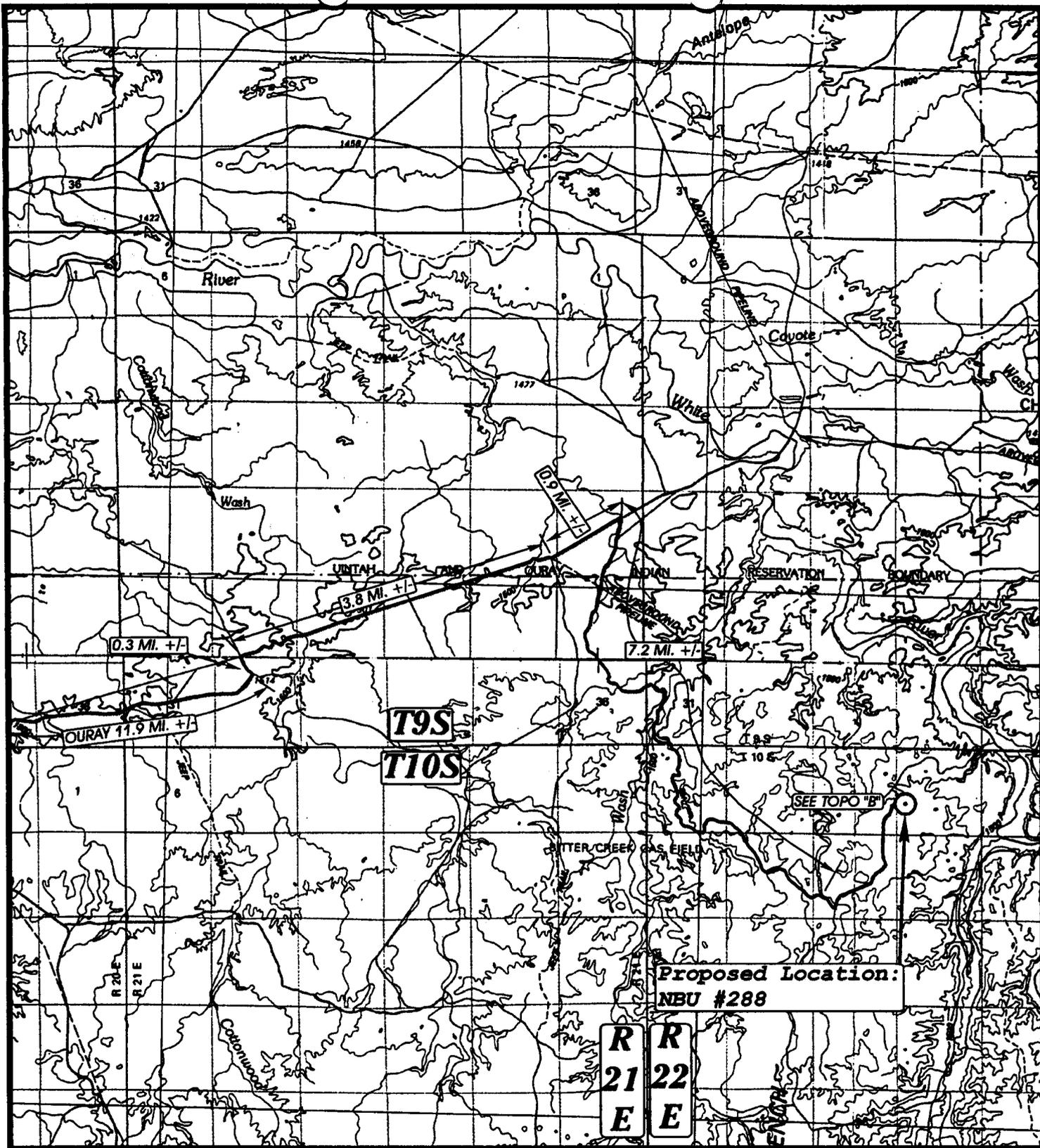


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 9,540 Cu. Yds.
TOTAL CUT	= 10,680 CU.YDS.
FILL	= 7,790 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,480 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



UEIS

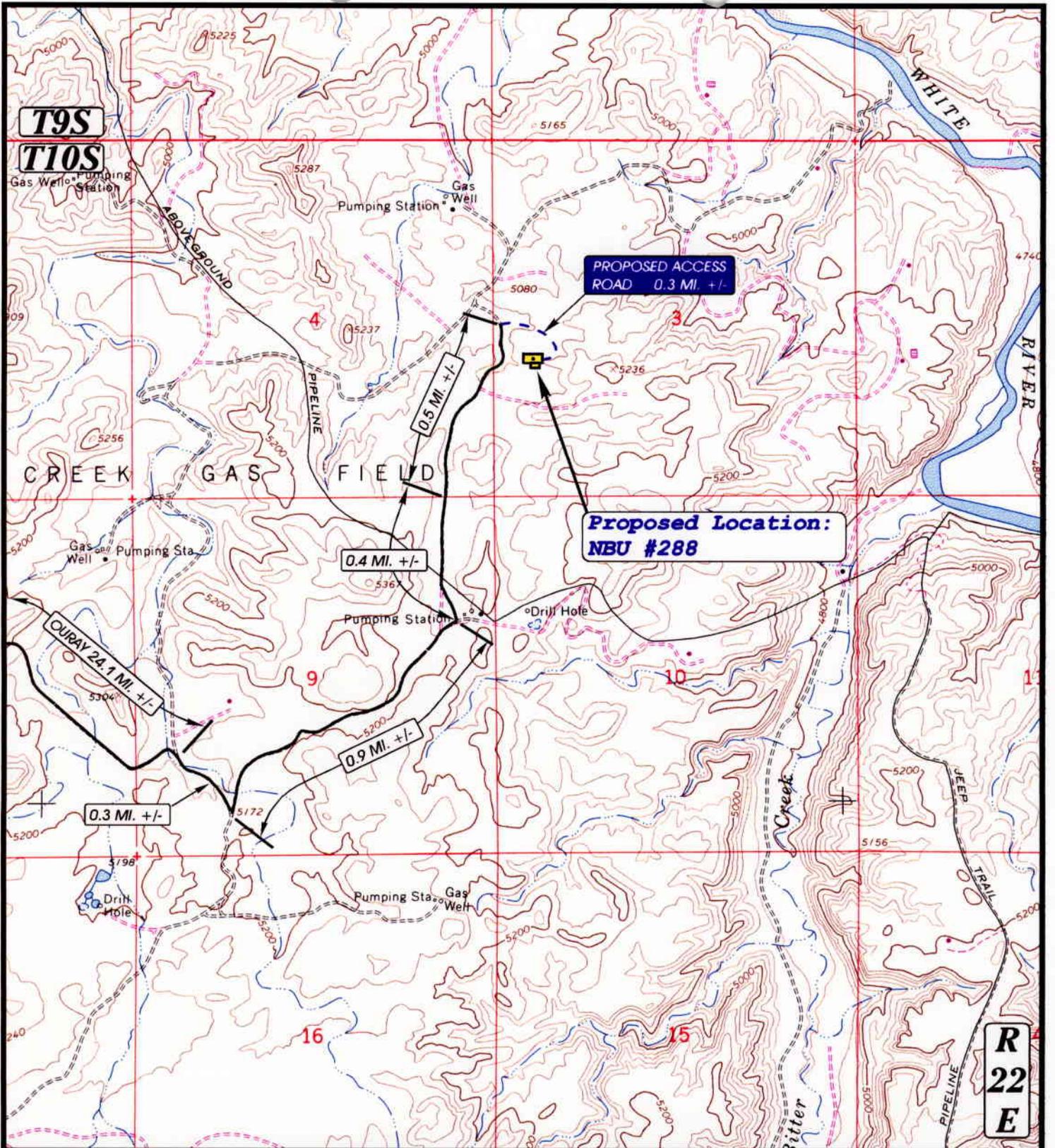
**TOPOGRAPHIC
MAP "A"**

**DATE: 1-28-97
Drawn by: D.COX**



COASTAL OIL & GAS CORP.

**NBU #288
SECTION 3, T10S, R22E, S.L.B.&M.
2086' FSL 587' FWL**



UELS

**TOPOGRAPHIC
MAP "B"**

**DATE: 1-29-97
Drawn by: D.COX**

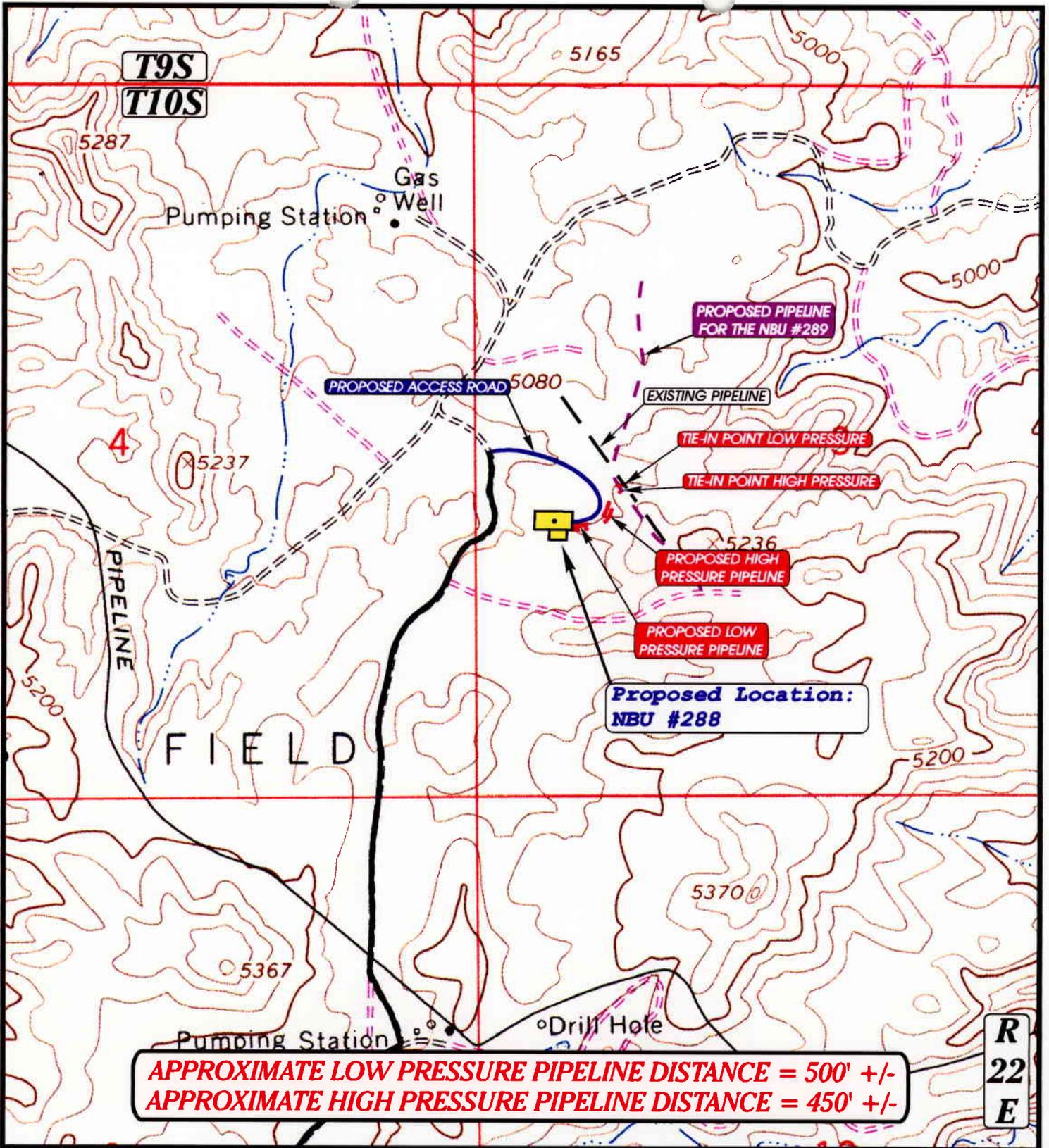
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 780-1017



SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

**NBU #288
SECTION 3, T10S, R22E, S.L.B.&M.
2086' FSL 587' FWL**



UELS

**TOPOGRAPHIC
MAP "D"**

- Existing Pipeline
- - - Proposed Pipeline



SCALE: 1" = 1000'

COASTAL OIL & GAS CORP.
NBU #288
SECTION 3, T10S, R22E, S.L.B.&M.

DATE: 2-10-97
Drawn by: D.COX

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/20/97

API NO. ASSIGNED: 43-047-32986

WELL NAME: NBU 288
OPERATOR: COASTAL OIL & GAS (N0230)

PROPOSED LOCATION:
NESW 03 - T10S - R22E
SURFACE: 2086-FSL-0587-FWL
BOTTOM: 2086-FSL-0587-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U - 01191

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal [State [] Fee []
(Number 4-605382-9)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number 43-8496)
 RDCC Review (Y/N)
(Date: _____)

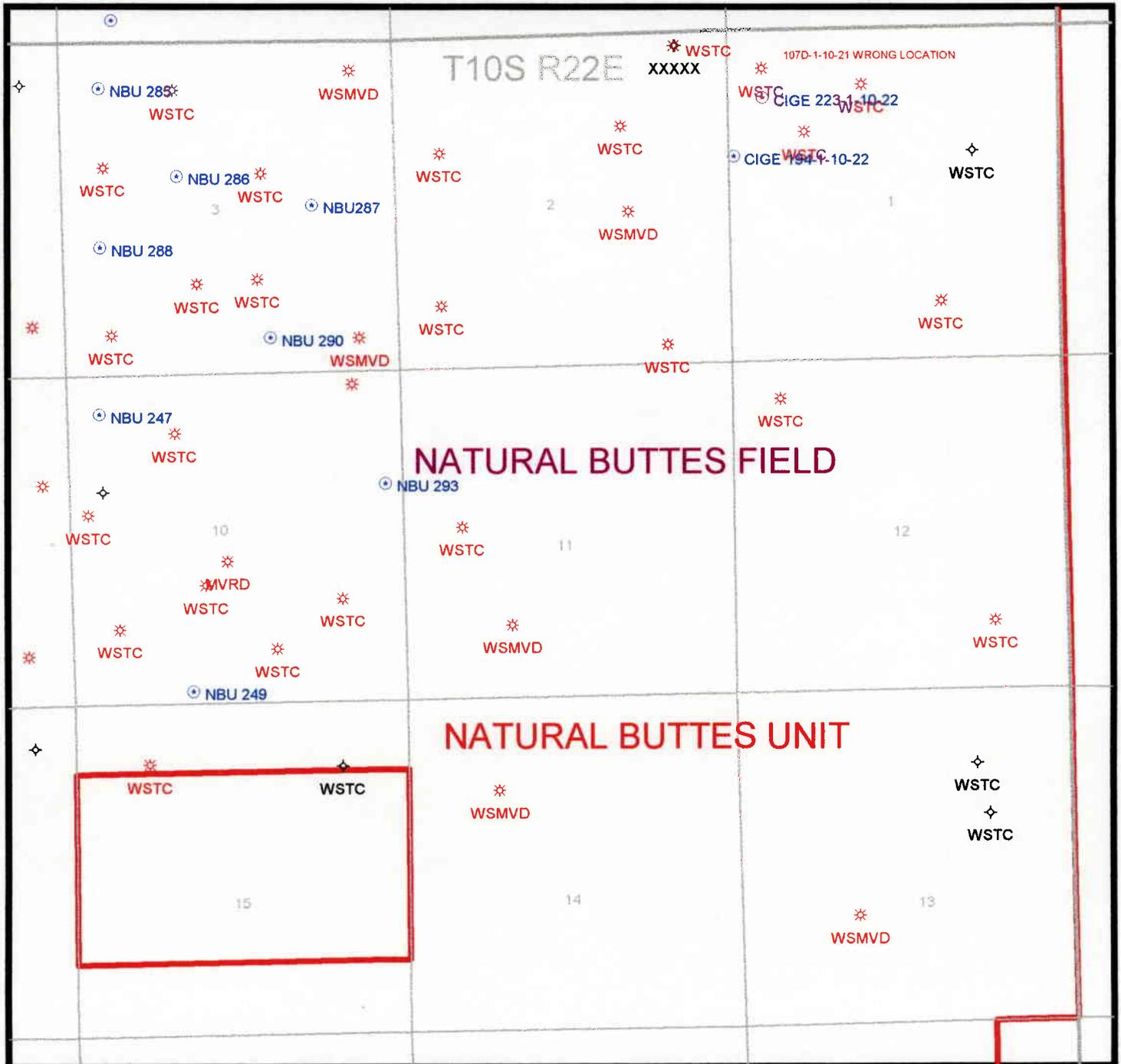
LOCATION AND SITING:

R649-2-3. Unit: NATURAL BUTTES
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: 1. Oil shale - 4 1/2" casing

OPERATOR: COASTAL OIL & GAS (N0230)
FIELD: NATURAL BUTTES (630)
SEC, TWP, RNG: SEC 1,3, & 10, T10S, R22E
COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE: 25-AUG-97

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 288

9. API Well No.

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2086' FSL & 587' FWL
Section 3, T10S-R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

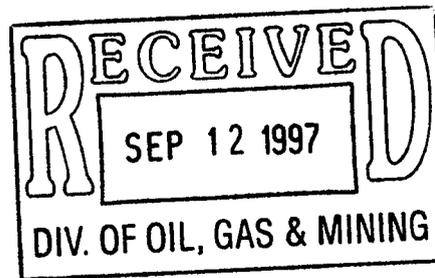
TYPE OF ACTION

- Abandonment Change of Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other Pipeline Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The proposed pipeline will be installed as per the Natural Buttes Standard Operating Procedure. The pipeline will leave the well pad in an easterly direction for an approximate distance of 450' and tie into a proposed pipeline for NBU 289. Please see Topo Map D.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

September 8, 1997

(This space for Federal or State office use)

Approved by

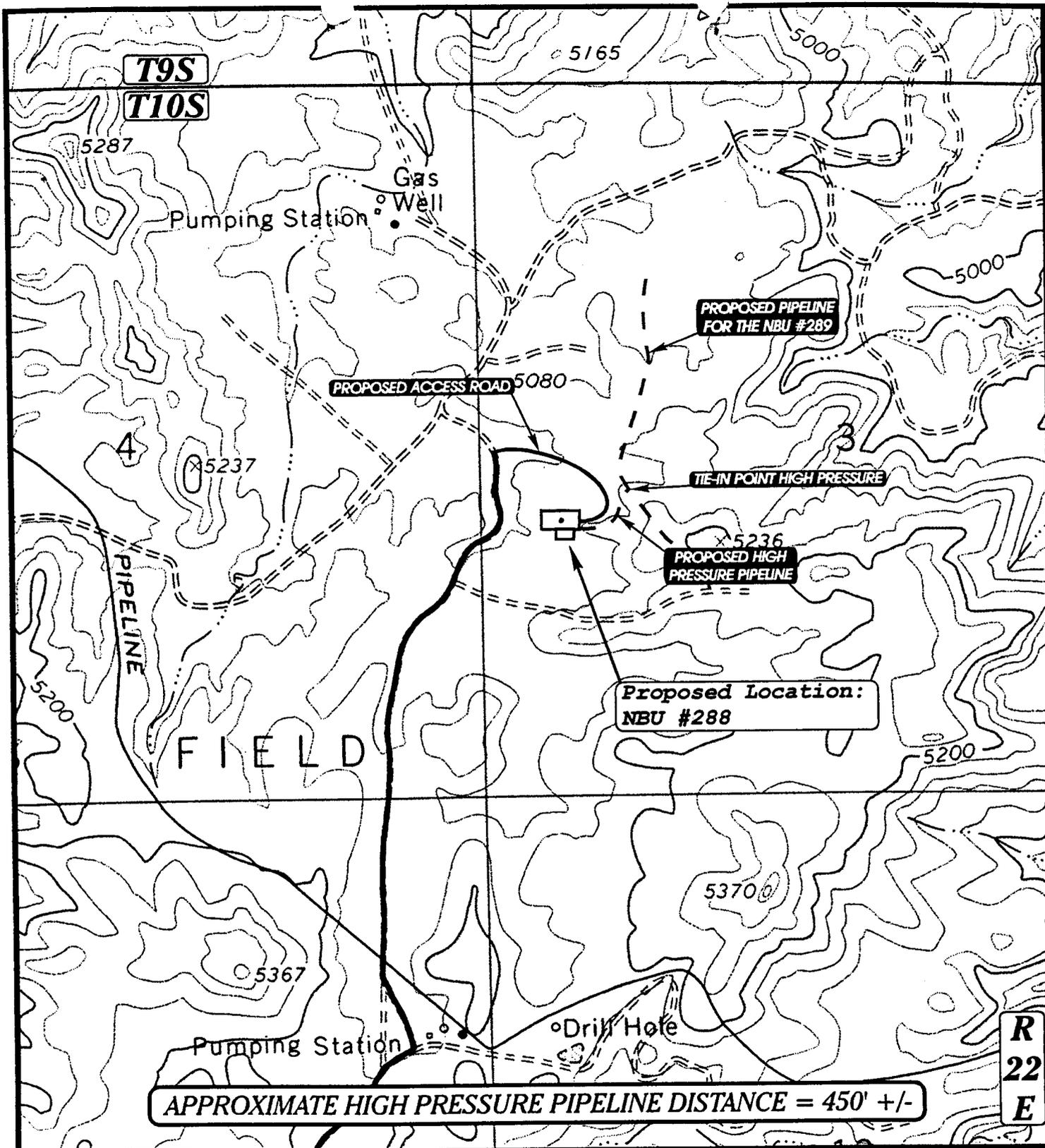
Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side



UELS

**TOPOGRAPHIC
MAP "D"**

- — — Existing Pipeline
- - - - Proposed Pipeline



COASTAL OIL & GAS CORP.

NBU #288
SECTION 3, T10S, R22E, S.L.B.&M.

DATE: 2-10-97
Drawn by: D.COX
REVISED: 8-10-97 D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 19, 1997

Coastal Oil & Gas Corp.
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 288 Well, 2086' FSL, 587' FWL, NE SW, Sec. 3, T. 10 S.,
R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32986.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corp.
Well Name & Number: NBU 288
API Number: 43-047-32986
Lease: U-01191
Location: NE SW Sec. 3 T. 10 S. R. 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEEN**

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At surface
2086' FSL & 587' FWL
At proposed prod. zone
same as above

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Approximately 57.5 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **N/A**

16. NO. OF ACRES IN LEASE
1041.78

17. NO. OF ACRES ASSIGNED TO THIS WELL
N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **See Topo Map C**

19. PROPOSED DEPTH
7,200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5124.3 graded GL

22. APPROX. DATE WORK WILL START*
Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.
U-01191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
NBU 288

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3, T10S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

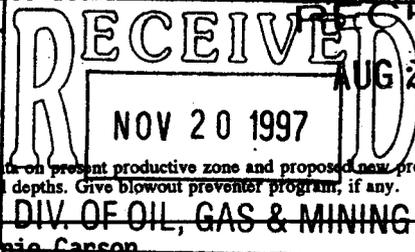
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 8/15/97

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATIONS COPY

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Edwin R. Johnson ACTING Assistant Field Manager
TITLE Mineral Resources DATE NOV 13 1997

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

U4080-700-409

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 288

API Number: 43-047-32986

Lease Number: U-01191

Location: NWSW Sec. 03 T. 10S R. 22E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. **DRILLING PROGRAM**

1. **Casing Program and Auxiliary Equipment**

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 4,089 ft.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

- The location topsoil pile should be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix is provided in the APD. All poundages are in Pure Live Seed.

- Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above. The topsoil from the reserve pit should be piled separately between corner 4 and the access road.

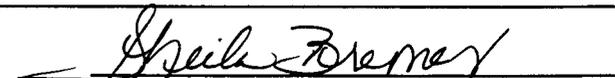
ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32985	NBU #287	NESE	3	10S	22E	Uintah	2/10/98	2/10/98
WELL 1 COMMENTS: (Coastal) Entities added 2-19-98. (Natural Buttes Unit) (Wstc-MVRD P.A.) fec											
B	99999	02900	43-047-32986	NBU #288	NESW	3	10S	22E	Uintah	2/11/98	2/11/98
WELL 2 COMMENTS: (Coastal)											
B	99999	02900	43-047-32884	CIGE #220-31-9-22	SWNE	31	9S	22E	Uintah	2/13/98	2/13/98
WELL 3 COMMENTS: (A - CIGE)											
B	99999	02900	43-047-32869	CIGE #222-36-9-22	NESW	36	9S	22E	Uintah	2/5/98	2/5/98
WELL 4 COMMENTS: (A - CIGE)											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.


 Signature Sheila Bremer
 Title Environmental/Safety Analyst Date 2/16/98
 Phone No. (303) 573-4455

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2086' FSL & 587' FWL
NESW, Section 3-T10S-R22E

5. Lease Designation and Serial No.

U-01191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 288

9. API Well No.

43-047-32986

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

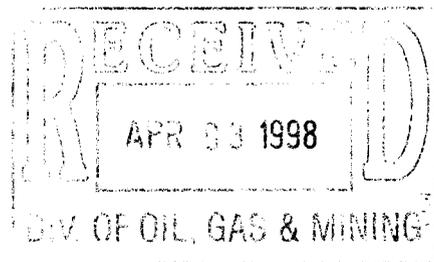
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other First Production
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First production for the subject well occurred on 3/27/98.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

3/31/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 288

9. API Well No.

43-047-32986

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2086' FSL & 587' FWL
NESW, Section 3-T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Sheila Bremer

Environmental & Safety Analyst

Date 4/21/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #288**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27681

DHC : CWC :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE : 2/11/98API# : 43-047-32986

AFE TOTAL :

FORMATION :

REPORT DATE : 2/12/98 MD : 256 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$15,254 CC : \$0 TC : \$15,254 CUM : DC : \$15,254 CC : \$0 TC : \$15,254

DAILY DETAILS : 2/11/98 MI AND RU BILL MARTIN DRLG AND DRILLED 256' OF 11" HOLE AND RAN 6 JTS 8 5/8" 24# J-55 CSG WITH HOWCO SHOE TOTAL 251.80 2/11/98 CMT WITH HALLIBURTON PUMPED 20 BBL GEL WATER AHEAD OF 100 SK PAG WITH 2% CACL2 WT 15.6 Y 1.18 DROPPED PLUG AND DISP WITH 13.4 BBL WATER NOTIFIED ED FORSMAN BLM SPUD AT 9 AM 2/11/98

REPORT DATE : 3/4/98 MD : 256 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$13,391 CC : \$0 TC : \$13,391 CUM : DC : \$28,646 CC : \$0 TC : \$28,646

DAILY DETAILS : RIG ON ROTARY TOOLS AND MOVING RIG

REPORT DATE : 3/5/98 MD : 297 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$11,055 CC : \$0 TC : \$11,055 CUM : DC : \$39,701 CC : \$0 TC : \$39,701

DAILY DETAILS : MOVE AND RU PRESS TEST RAMS, BPO VALVES, MANIFOLD CHOKE AND LINES AND KELLY VALVES TO 3000 PSI OK AND ANNULAR AND CASING TO 1500 OK PU BHA AND INSTALL ROTATING HEAD AND CHANGE OUT KELLY VALVES REPAIR INJECTION PUMP STARTER DRLG CEMENT PLUG, CEMENT AND SHOE DRILLING

REPORT DATE : 3/6/98 MD : 1,578 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$37,411 CC : \$0 TC : \$37,411 CUM : DC : \$77,112 CC : \$0 TC : \$77,112

DAILY DETAILS : DRILLING SURVEYS DRILLING SURVEYS DRILLING SWITCH OVER TO AERATED WATER DRILLING SURVEYS DRILLING

REPORT DATE : 3/7/98 MD : 2,425 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$10,294 CC : \$0 TC : \$10,294 CUM : DC : \$87,406 CC : \$0 TC : \$87,406

DAILY DETAILS : SURVEYS DRILLING RIG MAINTENANCE DRILLING SURVEYS DRILLING SER RIG AND WORK BOPS DRILLING

REPORT DATE : 3/8/98 MD : 3,229 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$10,666 CC : \$0 TC : \$10,666 CUM : DC : \$98,071 CC : \$0 TC : \$98,071

DAILY DETAILS : DRLG SER RIG AND SURVEY DRILLING RIG MAINTENANCE DRILLING SURVEYS DRILLING

REPORT DATE : 3/9/98 MD : 4,074 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$10,501 CC : \$0 TC : \$10,501 CUM : DC : \$108,572 CC : \$0 TC : \$108,572

DAILY DETAILS : DRILLING SURVEYS SURVEYS DRILLING

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/10/98 MD : 4,581 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$16,350 CC : \$0 TC : \$16,350 CUM : DC : \$124,922 CC : \$0 TC : \$124,922
 DAILY DETAILS : DRILLING SURVEYS DRILLING RIG MAINTENANCE DRILLING LAY DOWN 15 JTS DP
 AND POOH LAY DN DC'S GIH WITH DC'S AND PU HWDP CUT AND SLIP DRLG LINE GIH
 FILL DP WASH 30' TO BTM DRILLING SURVEYS

REPORT DATE : 3/11/98 MD : 5,749 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$19,327 CC : \$0 TC : \$19,327 CUM : DC : \$144,249 CC : \$0 TC : \$144,249
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING SURVEYS DRILLING SURVEYS DRILLING

REPORT DATE : 3/12/98 MD : 6,782 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$13,014 CC : \$0 TC : \$13,014 CUM : DC : \$157,263 CC : \$0 TC : \$157,263
 DAILY DETAILS : DRILLING SURVEYS DRILLING RIG MAINTENANCE SURVEYS DRILLING DRLG
 BREAKS 6405-6433 6453-6477

REPORT DATE : 3/13/98 MD : 6,941 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$15,386 CC : \$0 TC : \$15,386 CUM : DC : \$172,649 CC : \$0 TC : \$172,649
 DAILY DETAILS : DRILLING WORKING ON DW ROTATING STRING WITH POWER TONGS AND CIRC HOLE

REPORT DATE : 3/14/98 MD : 6,941 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$40,407 CC : \$0 TC : \$40,407 CUM : DC : \$213,056 CC : \$0 TC : \$213,056
 DAILY DETAILS : WORKING ON DRAWWORKS, ROTATING STRING W/POWER TONGS & CIRC HOLE.

REPORT DATE : 3/15/98 MD : 7,000 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$27,669 CC : \$0 TC : \$27,669 CUM : DC : \$240,726 CC : \$0 TC : \$240,726
 DAILY DETAILS : REPAIR DW. W/R 44' TO BOT. DRLG CIRC F/LOGS. SPOT 500 BBLS BRINE. POOH &
 SLM 7003.94, TD 7000.94, NO CORR +3.94 LOG W/SCHLUMBERGER. GIH.

REPORT DATE : 3/16/98 MD : 7,000 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$114,880 TC : \$114,880 CUM : DC : \$240,726 CC : \$114,880 TC : \$355,606
 DAILY DETAILS : RIG UP T.M. LAY DN DRLG STRING & BREAK KELLEY. RIG UP & RUN 4-1/2" CSG. RAN 54 JTS 4-
 1/2" N-80 11.60 8RD NEW CASING. WASH 100' TO BOT. RIG UP & CMT CASING 10 BBLS GEL
 SPACER 80 BBLS TREATED H2O F75N 175 BBLS LEAD @ 12 PPG 370 SX YIELD 2.66 MIX H2O 15.5
 PPG SX 256 BBL TAIL @ 14.5 PPG 970 SX YIELD 1.53 MIX H2O 7.34. DISPLACED W/H2O BUMP
 PLUG W/500 PSI OVER. HELD OK. SET SLIPS & CLEAN MUD TKS. R/D ROTARY TOOLS. RIG
 RELEASED @ 10:30 P.M. 3/15/98.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-01191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 288

9. API Well No.

43-047-32986

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2086' FSL & 587' FWL
NESW, Section 3-T10S-R22E

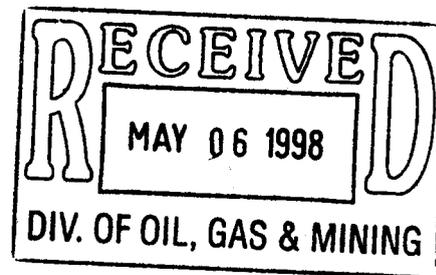
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion Operations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date

5/4/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : NBU #288		DISTRICT : <u>DRLG</u>	
FIELD : <u>NATURAL BUTTES</u>	LOCATION :		
COUNTY & STATE : <u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>	
WI% :	AFE# : <u>27681</u>	API# : <u>43-047-32986</u>	PLAN DEPTH : SPUD DATE : <u>2/11/98</u>
DHC :	CWC :	AFE TOTAL :	FORMATION :

REPORT DATE : 3/25/98 MD : 7,000 TVD : 0 DAYS : MW : 8.4 VISC : 27
DAILY : DC : \$0 CC : \$10,949 TC : \$10,949 CUM : DC : \$240,726 CC : \$125,829 TC : \$366,555

DAILY DETAILS : NU FRAC VALVE. MI SCHL. RUN CBL/CCL/GR 6928' (WLPB) TO 4200'. THENPULL TO 2000'. LOG UP TO 1300' W/CMT TOP @ 1610'. TEST CSG TO 5000 PSI. OK. PMP 20 BBL DWN 8 5/8 2.5 BPM, 100 PSI. FRICTION KICK PMP OUT WENT TO 0 PSI. PU 3 1/2 SELECT FIRE GUN. RIH CORR TO CNL/LDT & PERF MV @ 6312-6320-6342-6724-6734-6852-6860-6871-6884'. ALL 1 SPF. RD SCHL. MI PENN #4. TOO WINDY TO RU. SIFN.

REPORT DATE : 3/26/98 MD : 6,952 TVD : 0 DAYS : MW : 8.4 VISC : 27
DAILY : DC : \$0 CC : \$16,404 TC : \$16,404 CUM : DC : \$240,726 CC : \$142,233 TC : \$382,959

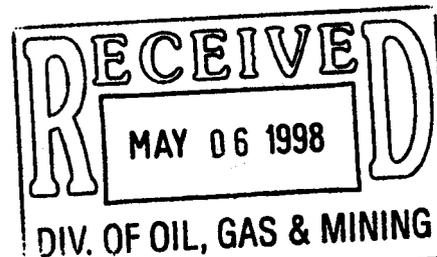
DAILY DETAILS : RU PENN #4. NU BOPS. PU 3 7/8 MILL 4.5 CSG SCRAPER. PU 212 JTS. TAG PBTD @ 6952'. CIRC HOLE W/160 BBL FILTERED 3% KCL. ALSO RU DOWELL TO 8 5/8-4 1/2 ANN. PMP 20 BBL HI VIS & LCM PILL. MIX & PMP 65 SXS TYPE G CMT W/LCM THEN PMP 190 SX G CMT @ 2.5 BPM. AVG 40 PSI, MAX 125 PSI @ END OF JOB. HELD 38 PSI. LD 2 JTS. EOT 6885'. SPOT 9 BBLS 15% HCL ACROSS PERFS 6312-6884'. DISPL TBG W/24 BBLS 3% KCL. POOH & ND BOPS. SIFN. BBLS FLUID PMPD DAILY 110, BBLS LEFT TO REC DAILY 110, CUM 110

REPORT DATE : 3/27/98 MD : 6,952 TVD : 0 DAYS : MW : 8.4 VISC : 27
DAILY : DC : \$0 CC : \$87,575 TC : \$87,575 CUM : DC : \$240,726 CC : \$229,808 TC : \$470,534

DAILY DETAILS : MI & RU DOWELL. HELD SAFETY MEETING. TEST LINES TO 5959 PSI. PMP 35 BBL. BROKE @ 2197'. DETERMINE ALL PERFS. OPENED PMP 100 BBL YF125LGM PAD RAMP 96,800# 20/40 2 TO 6 # SAND. THE LAST 16,000# RESIN COATED. SLURRY (YF120LGM). PUT 18 BBLS 15% HCL IN THE 97.3 BBL. FLUSH LEFT ACID ACROSS INTERVAL 4970-6100 TO BE PERF. AVG RATE 30 BPM, AVG 3000 PSI, MAX PRESS 3645 PSI, ISIP 1985. RU SCHL. RIH W/4 1/2 RBP. SET @ 6130'. NEVER HELD. RIH & TAG PLUG TO MAKE SURE IT NEVER MOVED. PMP 1.4 BBLS TO WASH SAND BACK DWN HOLE & RE-SPOT ACID PRESS UP 5000 PSI. BLEED OFF TO 1000 PSI. PU RBP #2. RIH & GOT STUCK @ 6014'. FLOW WELL WORK FREE. POOH & LEFT FLOWING PAST LEAKING RBP ON 18 CHOKE. BBLS FLUID PMPD DAILY 840, BBLS LEFT TO REC DAILY 840. CONSTRUCTION COSTS OF \$81,020 ADDED IN THIS DAY

REPORT DATE : 3/28/98 MD : 6,952 TVD : 0 DAYS : MW : 8.4 VISC : 27
DAILY : DC : \$0 CC : \$7,882 TC : \$7,882 CUM : DC : \$240,726 CC : \$237,690 TC : \$478,416

DAILY DETAILS : CSG PRESS 0. PU RETRIEVING TOOL & RIH 6 JTS. TAG RBP. WELL KICKED. LD 1 JT. PMP 100 BBL 10# BRINE. PULL 4 JTS. HAD FISHNECK OF RBP. SHUT IN WELL. WO FISHING TOOLS. PU FISHING TOOLS. RIH @ 30 STDS. BLEW IN PMP DWN WELL. RUN ON INTO 4495'. TAG HARD. PULLED FREE. DROP ON DWN 15'. POOH & LD FISH & FISHING TOOLS. PU RBP & SETTING TOOL. RIH (WELL KICKED TWICE) W/188 JTS. SET RBP @ 6124'. LD 1 JT. TEST RBP TO 4000 PSI OK EOT 8106'. SIFN. BBLS FLUID PMPD DAILY 180, BBLS FLUID REC 125, BBLS LEFT TO REC DAILY 55, CUM 624



PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/29/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$96,294 TC : \$96,294 CUM : DC : \$240,726 CC : \$333,984 TC : \$574,710

DAILY DETAILS : RU DOWELL. SPOT 756 GALS 15% HCL W/ADD ACROSS ZONE TO BE PERF'D 4970-6083'. POOH & RU SCHL. RIH CORR TO CNL/LDT & PERF WASATCH @ 4970-5368- 5374-5511-5568- 5576- 5582- 5944-5953-6086-6093' 11 HOLES. ALL 1 SPF. RD SCHL. MI DOWELL'S FRAC CREW. HELD SAFETY MEETING. TEST LINES TO 8000 PSI. PMP 25 BBLs. BROKE @ 670 PSI. SHUT DWN. DETERMINE ALL PERFS OPENED. PMP 219 BBL (YF125GLM) PAD RAMP 160,000# 20/40 SAND F/2 TO 6# W/THE LAST 20,000 RESIN COATED. AVG RATE 30 BPM, AVG 2400 PSI W/MAX PRESS 2840 PSI. ISIP 1410 5 MIN, 1181 10 MIN, 1241 1'5 MIN 1264 & 30 MIN 1100 PSI. START FLOW BACK ON 10 CHOKE. BBLs FLUID PMPD DAILY 1167, BBLs LEFT TO REC 1187, CUM 1811

FLOW BACK REPORT

TIME	CP	CH	WTR	SD
3PM	1000	10		MED
4PM	650	12	44	M
5PM	400	14	39	M
6PM	250	16	11	M
7PM	50	18	22	M
8PM	25	20	17	M
9PM	100	24	39	M
10PM	300	24	19	LT
11PM	800	10	47	LT
12AM	1250	10	6	TR
1AM	1250	10	8	TR
2AM	1250	10	8	TR
3AM	1250	10	3	NO
4AM	1300	10		NO
5AM	1300	10		NO
6AM	1300	10	0	NO

GAS RATE 500 MCF/D, TOTAL WTR 263 BBLs, TOTAL LTR 1548 BBLs.

REPORT DATE : 3/30/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$240,726 CC : \$333,984 TC : \$574,710

DAILY DETAILS : FLOW BACK REPORT

TIME	CP	CH	WTR	SD
4PM	1625	10	22	NO
5PM	1500	18	3	TR
6PM	1475	20	5	TR
7PM	1475	20	16	TR
8PM	1475	20	17	TGR
9PM	1500	20	5	TR
10PM	1500	20	6	TR
11PM	1500	20	2	TR
12AM	1500	20	3	TR
1AM	1300	32	11	LT
2AM	1200	32	16	LT
3AM	1150	32	11	HVY
4AM	1350	20	11	MED
5AM	1500	20	11	LT
6AM	1500	20	5	LT

GAS RATE 1500 MCF/D....TOTAL WTR 104 BBLs, TOTAL LTR 1404 BBLs.

REPORT DATE : 3/31/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$3,150 TC : \$3,150 CUM : DC : \$240,726 CC : \$337,134 TC : \$577,860

DAILY DETAILS : FCP 1500 PSI, 20/64" CK, 1000 MCF/D, 5 BW/HR. BLW DWN & KILL WELL W/100 BBLs 103 BRINE. RIH W/RETRIEVING HEAD FOR RBP & 2 3/8" TBG. TAG SAND @ 5961' (163' FILL ON RBP). ATTEMPT TO BRK CIRC W/3% KCL WTR. PMPD DWN CSG @ 6 BPM W/LESS THAN 1/4 BPM RETURN UP TBG. POOH ABOVE PERFS. SDFN. BBLs FLUID PMPD DAILY 240, BBLs FLUID REC 10, BBLs LEFT TO REC 230, CUM 2041

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/1/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$8,640 TC : \$8,640 CUM : DC : \$240,726 CC : \$345,774 TC : \$586,500

DAILY DETAILS : SICIP 600 PSI, SITP 900 PSI. BLOW DWN & KILL TBG W/30 BBLs KCL TR. RIH W/TBG TO 5950'. RU AIR FOAM UNIT & SWIVEL. BRK CIRC W/FOAM. CLEAN OUT SAND FROM 5931' TO RBP @ 6124'. CIRC HOLE CLEAN. RELEASE RBP & POOH ABOVE PERFS. KILL WELL W/100 BBLs 10# BRINE. FIN POOH & LD RBP & RET HD. RIH W/NC, 1 JT TBG, FSN & 2 3/8" TBG TO 4900'. HOOK UP FLOW LINE FROM TBG TO FLOW BACK TANK. FLOW WELL OVERNIGHT ON 20/64" CHOKE. BBLs FLUID PMPD DAILY 270, BBLs FLUID REC 135, BBLs LEFT TO REC DAILY 135, CUM 2176

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD

5PM.....20.....DWN

6PM.....20.....

7PM.....20.....STARTED AT 7:30AM

8PM.....0.....200.....22.....L

9PM.....0.....300.....20.....22.....M.....GELL. SI RAM'S

10PM.....900.....800.....20.....11.....M.....GELL

11PM.....900.....1325.....20.....11.....L.....GELL

12AM.....1500.....1500.....20.....0 1AM.....1600.....1440.....20.....3.....L

2AM.....1600.....1440.....20.....3.....L

3AM.....1650.....1450.....20.....5.....T

4AM.....1650.....1480.....20.....8.....T

5AM.....1650.....1480.....20.....3.....T

6AM.....1625.....1450.....20.....3.....T

GAS RATE 1.4 MCF/D, TOTAL WTR 91 BBLs, TOTAL LTR 2085 BBLs.

REPORT DATE : 4/2/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$23,090 TC : \$23,090 CUM : DC : \$240,726 CC : \$368,864 TC : \$609,590

DAILY DETAILS : SICIP 1600 PSI, FTP 200 PSI, 20/64" CK, 1000 MCF/D, 4 BW/HR. BLOW DWN & KILL TBG W/30 BBLs 3% KCL WTR. RIH W/TBG. TAG FILL @ 6884'. RU AIR FOAM UNIT & SWIVEL. BRK CIRC W/FOAM. CO SAND FROM 6884' TO PBTD @ 6957'. CIRC HOLE CLEAN. KILLED TBG W/30 BBLs KCL WTR. PU & LAND TBG @ 6868'. 211 JTS W/NC ON BTM & PSN 1 JT ABOVE @ 6836'. ND BOP. NU WH. HOOK UP FLOW LINE FROM TBG TO FLOW BACK TANK. RDMO PENNANT RIG #4. SICIP 1750 PSI, SITP 0, FLOWED WELL OVERNIGHT ON 20/64" CK. BBLs FLUID PMPD DAILY 145, BBLs FLUID REC 115, BBLs LEFT TO REC 30, CUM 2206

FLOW BACK REPORT

TIME...CP...CH

4PM.....1725.....20.....ON

5PM.....1775.....20.....LITTLE BLOW

6PM.....1800.....20

7PM.....1850.....20

8PM.....1800.....20

9PM.....1800.....20

10PM.....1800.....20

11PM.....1800.....2

12PM.....1800.....20

1AM.....1800.....20.....CHANGE TO 28/64

2AM.....1825.....28.....SI PRESS

3AM.....1850.....28.....OPEN DEAD

4AM.....1850.....28.....SI TO BUILD

5AM.....1850.....28.....OPEN DEAD

6AM.....1850.....28.....CHANGE BACK TO 20/64

GAS RATE 0, TOTAL WTR 0, TOTAL LTR 2206 BBLs.

REPORT DATE : 4/3/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$1,118 TC : \$1,118 CUM : DC : \$240,726 CC : \$369,982 TC : \$610,708

DAILY DETAILS : MI & RU DELSCO #2. ITP 0 PSI, ICP 1850 PSI, IFL 1000'. MAKE 4 SWB RUNS, 20 BW. WELL STARTED FLOWING. PUT ON 20/64 CHOKE. RD & MO SU. FTP 700PSI, FCP 1400 PSI. BBLs FLUID REC DAILY 20, BBLs LEFT TO REC -20, CUM 2186.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/4/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$240,726 CC : \$369,982 TC : \$610,708
 DAILY DETAILS : FLWG 2844 MCF, 204 BW, FTP 1200#, CP 1450#, 40/64" CK, 24 HRS.

REPORT DATE : 4/5/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$240,726 CC : \$369,982 TC : \$610,708
 DAILY DETAILS : FLWG 2766 MCF, 195 BW, FTP 1125#, CP 1450#, 40/64" CK, 24 HRS, LLTR 2112 BBLs.

REPORT DATE : 4/6/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$240,726 CC : \$369,982 TC : \$610,708
 DAILY DETAILS : FLWG 3192 MCF, 170 BW, FTP 900#, CP 1300#, 40/64" CK, 24 HRS, LLTR 1942 BBLs.

REPORT DATE : 4/7/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$240,726 CC : \$369,982 TC : \$610,708
 DAILY DETAILS : FLWG 3159 MCF, 160 BW, FTP 825#, CP 1275#, 64/64" CK, 24 HRS, LLTR 1882 BBLs.

REPORT DATE : 4/8/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$240,726 CC : \$369,982 TC : \$610,708
 DAILY DETAILS : FLWG 2913 MCF, 140 BW, FTP 775#, CP 1200#, 64/64" CK, 24 HRS, LLTR 1742 BBLs. IP DATE:
 4/6/98 - FLWG 3192 MCF, 170 BW, FTP 900#, CP 1300#, 40/64" CK, 24 HRS. - FINAL REPORT -

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

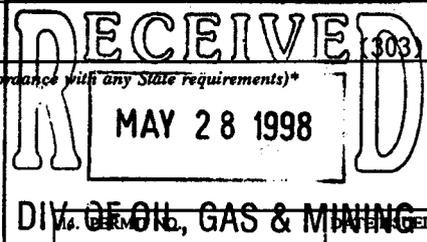
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 **303 573-4476**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface: 2086' FSL & 587' FWL
 At top prod. interval reported below: Same as above
 At total depth: Same as above



5. LEASE DESIGNATION AND SERIAL NO.
U-01191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
NBU 288

9. API WELL NO.
43-047-32986

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 3-T10S-R22E

12. COUNTY OR PARISH
Uintah
 13. STATE
Utah

15. DATE SPUNDED: **2/11/98**
 16. DATE T.D. REACHED: **3/15/98**
 17. DATE COMPL. (Ready to prod.): **4/4/98**
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: **5124' GR**
 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: **7000'**
 21. PLUG, BACK T.D., MD & TVD: **6952'**
 22. IF MULTIPLE COMPL., HOW MANY*
 23. INTERVALS DRILLED BY: **ROTARY TOOLS YES**
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
6312' - 6884' - Mesaverde; 4970' - 6093' - Wasatch

25. WAS DIRECTIONAL SURVEY MADE
Single Shot

26. TYPE ELECTRIC AND OTHER LOGS RUN
HALS/LDT/CNL/GR/CAL, CGL/CCL/GR
 27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8 J-55	24#	252'	11"	See chrono 2/12/98	
4 1/2 N-80	11.6#	7000'	7 7/8"	See chrono 3/16/98	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6868'	

31. PERFORATION RECORD (Interval, size and number)

3 1/2 Gun (1SPF): 6312', 6320', 6342', 6724', 6734', 6852', 6860', 6871', 6884 (9 holes)
 3 1/2 Gun (1SPF): 4970', 5368', 5374', 5511', 5568', 5576', 5582, 5944', 5953', 6086', 6093' (11 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6312' - 6884'	See chrono 3/27/98
4970' - 6093'	See chrono 3/29/98

33.* PRODUCTION

DATE FIRST PRODUCTION: **3/29/98**
 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump): **Flowing**
 WELL STATUS (Producing or shut-in): **Producing**

DATE OF TEST: 4/6/98	HOURS TESTED: 24	CHOKE SIZE: 40/64	PROD'N. FOR TEST PERIOD: 0	OIL - BBL.: 000	GAS - MCF.: 3192	WATER - BBL.: 170	GAS - OIL RATIO
FLOW. TUBING PRESS.: 900#	CASING PRESSURE: 1300#	CALCULATED 24-HOUR RATE: 0	OIL - BBL.: 0	GAS - MCF.: 3192	WATER - BBL.: 170	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **Sold**
 TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Bonnie Carson TITLE: Senior Environmental Analyst DATE: 5/26/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	4328 (+809)	
				KMV	6476 (-1339)	

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #288**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27681

DHC : CWC :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE : 2/11/98API# : 43-047-32986

AFE TOTAL :

FORMATION :

REPORT DATE : 2/12/98 MD : 256 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$15,254 CC : \$0 TC : \$15,254 CUM : DC : \$15,254 CC : \$0 TC : \$15,254

DAILY DETAILS : 2/11/98 MI AND RU BILL MARTIN DRLG AND DRILLED 256' OF 11" HOLE AND RAN 6 JTS 8 5/8" 24# J-55 CSG WITH HOWCO SHOE TOTAL 251.80 2/11/98 CMT WITH HALLIBURTON PUMPED 20 BBL GEL WATER AHEAD OF 100 SK PAG WITH 2% CACL2 WT 15.6 Y 1.18 DROPPED PLUG AND DISP WITH 13.4 BBLs WATER NOTIFIED ED FORSMAN BLM SPUD AT 9 AM 2/11/98

REPORT DATE : 3/4/98 MD : 256 TVD : 0 DAYS : VISC :
 DAILY : DC : \$13,391 CC : \$0 TC : \$13,391 CUM : DC : \$28,646 CC : \$0 TC : \$28,646

DAILY DETAILS : RIG ON ROTARY TOOLS AND MOVING RIG

REPORT DATE : 3/5/98 MD : 297 TVD : 0 DAYS : VISC :
 DAILY : DC : \$11,055 CC : \$0 TC : \$11,055 CUM : DC : \$39,701 CC : \$0 TC : \$39,701

DAILY DETAILS : MOVE AND RU PRESS TEST RAMS, BPO VALVES, MANIFOLD CHOKE AND LINES AND KELLY VALVES TO 3000 PSI OK AND ANNULAR AND CASING TO 1500 OK PU BHA AND INSTALL ROTATING HEAD AND CHANGE OUT KELLY VALVES REPAIR INJECTION PUMP STARTER DRLG CEMENT PLUG, CEMENT AND SHOE DRILLING

REPORT DATE : 3/6/98 MD : 1,578 TVD : 0 DAYS : VISC : 27
 DAILY : DC : \$37,411 CC : \$0 TC : \$37,411 CUM : DC : \$77,112 CC : \$0 TC : \$77,112

DAILY DETAILS : DRILLING SURVEYS DRILLING SURVEYS DRILLING SWITCH OVER TO AERATED WATER DRILLING SURVEYS DRILLING

REPORT DATE : 3/7/98 MD : 2,425 TVD : 0 DAYS : VISC : 27
 DAILY : DC : \$10,294 CC : \$0 TC : \$10,294 CUM : DC : \$87,406 CC : \$0 TC : \$87,406

DAILY DETAILS : SURVEYS DRILLING RIG MAINTENANCE DRILLING SURVEYS DRILLING SER RIG AND WORK BOPS DRILLING

REPORT DATE : 3/8/98 MD : 3,229 TVD : 0 DAYS : VISC : 27
 DAILY : DC : \$10,666 CC : \$0 TC : \$10,666 CUM : DC : \$98,071 CC : \$0 TC : \$98,071

DAILY DETAILS : DRLG SER RIG AND SURVEY DRILLING RIG MAINTENANCE DRILLING SURVEYS DRILLING

REPORT DATE : 3/9/98 MD : 4,074 TVD : 0 DAYS : VISC : 27
 DAILY : DC : \$10,501 CC : \$0 TC : \$10,501 CUM : DC : \$108,572 CC : \$0 TC : \$108,572

DAILY DETAILS : DRILLING SURVEYS SURVEYS DRILLING

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/10/98 MD : 4,581 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$16,350 CC : \$0 TC : \$16,350 CUM : DC : \$124,922 CC : \$0 TC : \$124,922
 DAILY DETAILS : DRILLING SURVEYS DRILLING RIG MAINTENANCE DRILLING LAY DOWN 15 JTS DP
 AND POOH LAY DN DC'S GIH WITH DC'S AND PU HWDP CUT AND SLIP DRLG LINE GIH
 FILL DP WASH 30' TO BTM DRILLING SURVEYS

REPORT DATE : 3/11/98 MD : 5,749 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$19,327 CC : \$0 TC : \$19,327 CUM : DC : \$144,249 CC : \$0 TC : \$144,249
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING SURVEYS DRILLING SURVEYS DRILLING

REPORT DATE : 3/12/98 MD : 6,782 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$13,014 CC : \$0 TC : \$13,014 CUM : DC : \$157,263 CC : \$0 TC : \$157,263
 DAILY DETAILS : DRILLING SURVEYS DRILLING RIG MAINTENANCE SURVEYS DRILLING DRLG
 BREAKS 6405-6433 6453-6477

REPORT DATE : 3/13/98 MD : 6,941 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$15,386 CC : \$0 TC : \$15,386 CUM : DC : \$172,649 CC : \$0 TC : \$172,649
 DAILY DETAILS : DRILLING WORKING ON DW ROTATING STRING WITH POWER TONGS AND CIRC HOLE

REPORT DATE : 3/14/98 MD : 6,941 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$40,407 CC : \$0 TC : \$40,407 CUM : DC : \$213,056 CC : \$0 TC : \$213,056
 DAILY DETAILS : WORKING ON DRAWWORKS, ROTATING STRING W/POWER TONGS & CIRC HOLE.

REPORT DATE : 3/15/98 MD : 7,000 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$27,669 CC : \$0 TC : \$27,669 CUM : DC : \$240,726 CC : \$0 TC : \$240,726
 DAILY DETAILS : REPAIR DW. W/R 44' TO BOT. DRLG CIRC F/LOGS. SPOT 500 BBLS BRINE. POOH &
 SLM 7003.94, TD 7000.94, NO CORR +3.94 LOG W/SCHLUMBERGER. GIH.

REPORT DATE : 3/16/98 MD : 7,000 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$114,880 TC : \$114,880 CUM : DC : \$240,726 CC : \$114,880 TC : \$355,606
 DAILY DETAILS : RIG UP T.M. LAY DN DRLG STRING & BREAK KELLEY. RIG UP & RUN 4-1/2" CSG. RAN 154 JTS
 4-1/2" N-80 11.60 8RD NEW CASING. WASH 100' TO BOT. RIG UP & CMT CASING 10 BBLS GEL
 SPACER 80 BBLS TREATED H2O F75N 175 BBLS LEAD @ 12 PPG 370 SX YIELD 2.66 MIX H2O 15.5
 PPG SX 256 BBL TAIL @ 14.5 PPG 970 SX YIELD 1.53 MIX H2O 7.34. DISPLACED W/H2O BUMP
 PLUG W/500 PSI OVER. HELD OK. SET SLIPS & CLEAN MUD TKS. R/D ROTARY TOOLS. RIG
 RELEASED @ 10:30 P.M. 3/15/98.

REPORT DATE : 3/17/98 MD : 7,000 TVD : DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$240,726 CC : \$114,880 TC : \$355,606
 DAILY DETAILS : FROM 3/17/98 TO 3/24/98 WAITING ON COMPLETION.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/25/98 MD : 7.000 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$10,949 TC : \$10,949 CUM : DC : \$240,726 CC : \$125,829 TC : \$366,555

DAILY DETAILS : NU FRAC VALVE. MI SCHL. RUN CBL/CCL/GR 6928' (WLPB) TO 4200'. THENPULL TO 2000'. LOG UP TO 1300' W/CMT TOP @ 1610'. TEST CSG TO 5000 PSI. OK. PMP 20 BBL DWN 8 5/8 2.5 BPM, 100 PSI. FRICTION KICK PMP OUT WENT TO 0 PSI. PU 3 1/2 SELECT FIRE GUN. RIH CORR TO CNL/LDT & PERF MV @ 6312-6320-6342-6724-6734-6852-6860-6871-6884'. ALL 1 SPF. RD SCHL. MI PENN #4. TOO WINDY TO RU. SIFN.

REPORT DATE : 3/26/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$16,404 TC : \$16,404 CUM : DC : \$240,726 CC : \$142,233 TC : \$382,959

DAILY DETAILS : RU PENN #4. NU BOPS. PU 3 7/8 MILL 4.5 CSG SCRAPER. PU 212 JTS. TAG PBTD @ 6952'. CIRC HOLE W/160 BBL FILTERED 3% KCL. ALSO RU DOWELL TO 8 5/8-4 1/2 ANN. PMP 20 BBL HI VIS & LCM PILL. MIX & PMP 65 SXS TYPE G CMT W/LCM THEN PMP 190 SX G CMT @ 2.5 BPM. AVG 40 PSI, MAX 125 PSI @ END OF JOB. HELD 38 PSI. LD 2 JTS. EOT 6885'. SPOT 9 BBLS 15% HCL ACROSS PERFS 6312-6884'. DISPL TBG W/24 BBLS 3% KCL. POOH & ND BOPS. SIFN. BBLS FLUID PMPD DAILY 110, BBLS LEFT TO REC DAILY 110, CUM 110

REPORT DATE : 3/27/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$87,575 TC : \$87,575 CUM : DC : \$240,726 CC : \$229,808 TC : \$470,534

DAILY DETAILS : MI & RU DOWELL. HELD SAFETY MEETING. TEST LINES TO 5959 PSI. PMP 35 BBL. BROKE @ 2197'. DETERMINE ALL PERFS. OPENED PMP 100 BBL YF125LGM PAD RAMP 96,800# 20/40 2 TO 6 # SAND. THE LAST 16,000# RESIN COATED. SLURRY (YF120LGM). PUT 18 BBLS 15% HCL IN THE 97.3 BBL. FLUSH LEFT ACID ACROSS INTERVAL 4970-6100 TO BE PERF. AVG RATE 30 BPM, AVG 3000 PSI, MAX PRESS 3645 PSI, ISIP 1985. RU SCHL. RIH W/4 1/2 RBP. SET @ 6130'. NEVER HELD. RIH & TAG PLUG TO MAKE SURE IT NEVER MOVED. PMP 1.4 BBLS TO WASH SAND BACK DWN HOLE & RE-SPOT ACID PRESS UP 5000 PSI. BLEED OFF TO 1000 PSI. PU RBP #2. RIH & GOT STUCK @ 6014'. FLOW WELL WORK FREE. POOH & LEFT FLOWING PAST LEAKING RBP ON 18 CHOKE. BBLS FLUID PMPD DAILY 840, BBLS LEFT TO REC DAILY 840. CONSTRUCTION COSTS OF \$81,020 ADDED IN THIS DAY

REPORT DATE : 3/28/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$7,882 TC : \$7,882 CUM : DC : \$240,726 CC : \$237,690 TC : \$478,416

DAILY DETAILS : CSG PRESS 0. PU RETRIEVING TOOL & RIH 6 JTS. TAG RBP. WELL KICKED. LD 1 JT. PMP 100 BBL 10# BRINE. PULL 4 JTS. HAD FISHNECK OF RBP. SHUT IN WELL. WO FISHING TOOLS. PU FISHING TOOLS. RIH @ 30 STDS. BLEW IN PMP DWN WELL. RUN ON INTO 4495'. TAG HARD. PULLED FREE. DROP ON DWN 15'. POOH & LD FISH & FISHING TOOLS. PU RBP & SETTING TOOL. RIH (WELL KICKED TWICE) W/188 JTS. SET RBP @ 6124'. LD 1 JT. TEST RBP TO 4000 PSI OK EOT 8106'. SIFN. BBLS FLUID PMPD DAILY 180, BBLS FLUID REC 125, BBLS LEFT TO REC DAILY 55, CUM 624

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/29/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$96,294 TC : \$96,294 CUM : DC : \$240,726 CC : \$333,984 TC : \$574,710

DAILY DETAILS : RU DOWELL. SPOT 756 GALS 15% HCL W/ADD ACROSS ZONE TO BE PERF'D 4970-6083'. POOH & RU SCHL. RIH CORR TO CNL/LDT & PERF WASATCH @ 4970-5368- 5374-5511-5568- 5576- 5582- 5944-5953-6086-6093' 11 HOLES. ALL 1 SPF. RD SCHL. MI DOWELL'S FRAC CREW. HELD SAFETY MEETING. TEST LINES TO 8000 PSI. PMP 25 BBLs. BROKE @ 670 PSI. SHUT DWN. DETERMINE ALL PERFS OPENED. PMP 219 BBL (YF125GLM) PAD RAMP 160,000# 20/40 SAND F/2 TO 6# W/THE LAST 20,000 RESIN COATED. AVG RATE 30 BPM, AVG 2400 PSI W/MAX PRESS 2840 PSI. ISIP 1410 5 MIN, 1181 10 MIN, 1241 1'5 MIN 1264 & 30 MIN 1100 PSI. START FLOW BACK ON 10 CHOKE. BBLs FLUID PMPD DAILY 1167, BBLs LEFT TO REC 1187, CUM 1811

FLOW BACK REPORT

TIME...CP...CH...WTR...SD
 3PM...1000...10.....-MED
 4PM...650...12...44...M
 5PM...400...14...39...M
 6PM...250...16...11...M
 7PM...50...18...22...M
 8PM...25...20...17...M
 9PM...100...24...39...M
 10PM...300...24...19...LT
 11PM...800...10...47...LT
 12AM...1250...10...6...TR
 1AM...1250...10...8...TR
 2AM...1250...10...8...TR
 3AM...1250...10...3...NO
 4AM...1300...10...NO...NO
 5AM...1300...10...NO...NO
 6AM...1300...10...0...NO

GAS RATE 500 MCF/D, TOTAL WTR 263 BBLs, TOTAL LTR 1548 BBLs.

REPORT DATE : 3/30/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$240,726 CC : \$333,984 TC : \$574,710

DAILY DETAILS : FLOW BACK REPORT

TIME...CP...CH...WTR...SD
 4PM...1625...10...22...NO
 5PM...1500...18...3...TR
 6PM...1475...20...5...TR
 7PM...1475...20...16...TR
 8PM...1475...20...17...TGR
 9PM...1500...20...5...TR
 10PM...1500...20...6...TR
 11PM...1500...20...2...TR
 12AM...1500...20...3...TR
 1AM...1300...32...11...LT
 2AM...1200...32...16...LT
 3AM...1150...32...11...HVY
 4AM...1350...20...11...MED
 5AM...1500...20...11...LT
 6AM...1500...20...5...LT

GAS RATE 1500 MCF/D...TOTAL WTR 104 BBLs, TOTAL LTR 1404 BBLs.

REPORT DATE : 3/31/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$3,150 TC : \$3,150 CUM : DC : \$240,726 CC : \$337,134 TC : \$577,860

DAILY DETAILS : FCP 1500 PSI, 20/64" CK, 1000 MCF/D, 5 BW/HR. BLW DWN & KILL WELL W/100 BBLs 103 BRINE. RIH W/RETRIEVING HEAD FOR RBP & 2 3/8" TBG. TAG SAND @ 5961' (163' FILL ON RBP). ATTEMPT TO BRK CIRC W/3% KCL WTR. PMPD DWN CSG @ 6 BPM W/LESS THAN 1/4 BPM RETURN UP TBG. POOH ABOVE PERFS. SDFN. BBLs FLUID PMPD DAILY 240, BBLs FLUID REC 10, BBLs LEFT TO REC 230, CUM 2041

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/1/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$8,640 TC : \$8,640 CUM : DC : \$240,726 CC : \$345,774 TC : \$586,500

DAILY DETAILS : SICP 600 PSI, SITP 900 PSI. BLOW DWN & KILL TBG W/30 BBLs KCL TR. RIH W/TBG TO 5950'. RU AIR FOAM UNIT & SWIVEL. BRK CIRC W/FOAM. CLEAN OUT SAND FROM 5931' TO RBP @ 6124'. CIRC HOLE CLEAN. RELEASE RBP & POOH ABOVE PERFS. KILL WELL W/100 BBLs 10# BRINE. FIN POOH & LD RBP & RET HD. RIH W/NC, 1 JT TBG, FSN & 2 3/8" TBG TO 4900'. HOOK UP FLOW LINE FROM TBG TO FLOW BACK TANK. FLOW WELL OVERNIGHT ON 20/64" CHOKE. BBLs FLUID PMPD DAILY 270, BBLs FLUID REC 135, BBLs LEFT TO REC DAILY 135, CUM 2176

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD

5PM.....-.....-.....20.....-.....DWN

6PM.....-.....-.....20.....-.....-

7PM.....-.....-.....20.....-.....STARTED AT 7:30AM

8PM.....0.....200.....20...22...L

9PM.....0.....300.....20...22...M...GELL. SI RAM'S

10PM...900.....800.....20...11...M...GELL

11PM...900...1325...20...11...L...GELL

12AM...1500...1500...20...0

1AM...1600...1440...20...3...L

2AM...1600...1440...20...3...L

3AM...1650...1450...20...5...T

4AM...1650...1480...20...8...T

5AM...1650...1480...20...3...T

6AM...1625...1450...20...3...T

GAS RATE 1.4 MCF/D, TOTAL WTR 91 BBLs, TOTAL LTR 2085 BBLs.

REPORT DATE : 4/2/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$23,090 TC : \$23,090 CUM : DC : \$240,726 CC : \$368,864 TC : \$609,590

DAILY DETAILS : SICP 1600 PSI, FTP 200 PSI, 20/64" CK, 1000 MCF/D, 4 BW/HR. BLOW DWN & KILL TBG W/30 BBLs 3% KCL WTR. RIH W/TBG. TAG FILL @ 6884'. RU AIR FOAM UNIT & SWIVEL. BRK CIRC W/FOAM. CO SAND FROM 6884' TO PBD @ 6952'. CIRC HOLE CLEAN. KILLED TBG W/30 BBLs KCL WTR. PU & LAND TBG @ 6868'. 211 JTS W/NC ON BTM & PSN 1 JT ABOVE @ 6836'. ND BOP. NU WH. HOOK UP FLOW LINE FROM TBG TO FLOW BACK TANK. RDMO PENNANT RIG #4. SICP 1750 PSI, SITP 0, FLOWED WELL OVERNIGHT ON 20/64" CK. BBLs FLUID PMPD DAILY 145, BBLs FLUID REC 115, BBLs LEFT TO REC 30, CUM 2206

FLOW BACK REPORT

TIME...CP...CH

4PM...1725...20...ON

5PM...1775...20...LITTLE BLOW

6PM...1800...20

7PM...1850...20

8PM...1800...20

9PM...1800...20

10PM...1800...20

11PM...1800...2

12PM...1800...20

1AM...1800...20...CHANGE TO 28/64

2AM...1825...28...SI PRESS

3AM...1850...28...OPEN DEAD

4AM...1850...28...SI TO BUILD

5AM...1850...28...OPEN DEAD

6AM...1850...28...CHANGE BACK TO 20/64

GAS RATE 0, TOTAL WTR 0, TOTAL LTR 2206 BBLs.

REPORT DATE : 4/3/98 MD : 6.952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$1,118 TC : \$1,118 CUM : DC : \$240,726 CC : \$369,982 TC : \$610,708

DAILY DETAILS : MI & RU DELSCO #2. ITP 0 PSI, ICP 1850 PSI, IFL 1000'. MAKE 4 SWB RUNS, 20 BW. WELL STARTED FLOWING. PUT ON 20/64 CHOKE. RD & MO SU. FTP 700PSI, FCP 1400 PSI. BBLs FLUID REC DAILY 20, BBLs LEFT TO REC -20, CUM 2186.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/4/98 MD : 6,952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$240,726 CC : \$369,982 TC : \$610,708
 DAILY DETAILS : FLWG 2844 MCF, 204 BW, FTP 1200#, CP 1450#, 40/64" CK, 24 HRS.

REPORT DATE : 4/5/98 MD : 6,952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$240,726 CC : \$369,982 TC : \$610,708
 DAILY DETAILS : FLWG 2766 MCF, 195 BW, FTP 1125#, CP 1450#, 40/64" CK, 24 HRS, LLTR 2112 BBLS.

REPORT DATE : 4/6/98 MD : 6,952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$240,726 CC : \$369,982 TC : \$610,708
 DAILY DETAILS : FLWG 3192 MCF, 170 BW, FTP 900#, CP 1300#, 40/64" CK, 24 HRS, LLTR 1942 BBLS.

REPORT DATE : 4/7/98 MD : 6,952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$240,726 CC : \$369,982 TC : \$610,708
 DAILY DETAILS : FLWG 3159 MCF, 160 BW, FTP 825#, CP 1275#, 64/64" CK, 24 HRS, LLTR 1882 BBLS.

REPORT DATE : 4/8/98 MD : 6,952 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$240,726 CC : \$369,982 TC : \$610,708
 DAILY DETAILS : FLWG 2913 MCF, 140 BW, FTP 775#, CP 1200#, 64/64" CK, 24 HRS, LLTR 1742 BBLS. IP DATE:
 4/6/98 - FLWG 3192 MCF, 170 BW, FTP 900#, CP 1300#, 40/64" CK, 24 HRS. -- FINAL REPORT --

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-01191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.

NBU 288

9. API Well No.

43-047-32986

10. Field and Pool, or Exploratory Area
Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

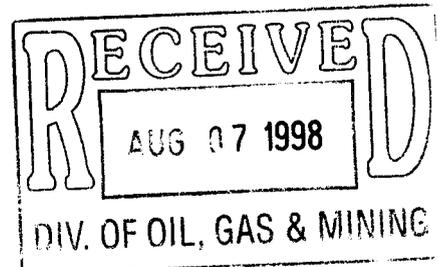
2086' FSL & 587' FWL
NESW, Section 3-T10S-R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Plug tbg & install PLE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bonnie Carson

Title

Senior Environmental Analyst

Date

8/4/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**THE COASTAL CORPORATION
PRODUCTION REPORT**

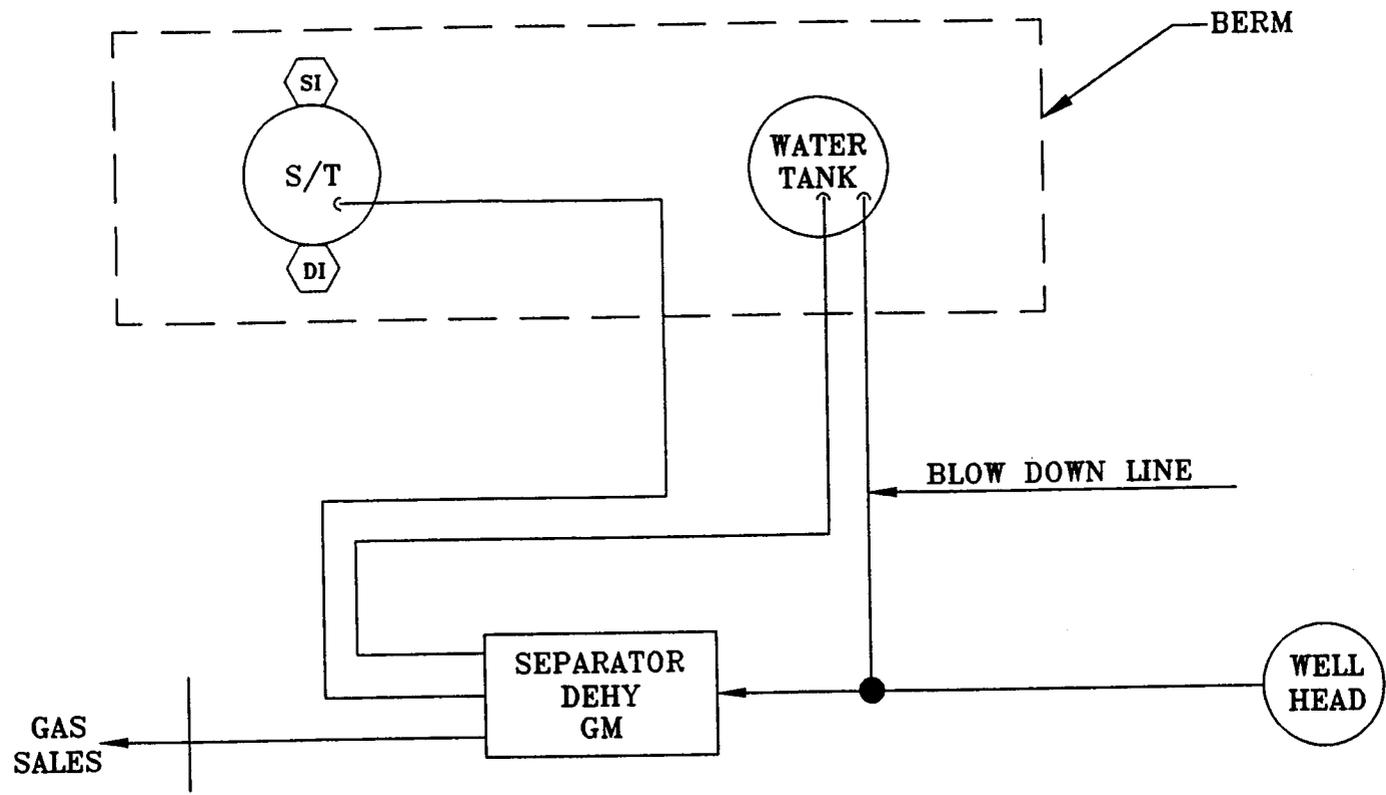
CHRONOLOGICAL HISTORY

NBU #288
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
PBD: 6957'
Perfs: 4970 - 6884' (Wasatch/Mesaverde)
4½" csg @ 7000'

Page 1

POOH f/Plug Tbg & Install PLE - LOE

- 07/20/98 **Flush tbg, broach, & land.** Road Rig f/NBU #222 to NBU #288. MIRU. SICP 800 psi, SITP 0 psi. RU & swab 3 BC & RD swab equip. ND WH. NU BOPS. RU floor & tbg equip. Pmp 60 bbls 2% KCl wtr dn csg. PU & LD hgr. PU & RIH w/tbg. Tag PBD @ 6957'. LD 4 jts & POOH w/16 stds tbg. LD 5 plug jts w/paraffin. Pmp 15 bbls 2% dn tbg. OK. Unplug 5 jts tbg. RU stripping head rubber. PU & RIH w/5 jts & 16 stds tbg. EOT @ 6860'. SWIFN.
DC: \$4,675 TC: \$4,675
- 07/21/98 **Well on prod.** SICP 750 psi, SITP 200 psi. Blow well dn. RU hot oiler & pmp 28 bbls 2% KCL @ 160° dn tbg. RD hot oiler. RU & broach tbg to SN. RD broach. PU hgr & land w/211 jts 4.7#, J-55 tbg w/NC & SN. EOT @ 6868' & SN @ 6826'. RD floor & tbg equip. ND BOPS. NU WH. Install plunger lift equip. RU swab. IFL 3800'. Made 7 runs, rec 35 BW. Well flwg & put well to separator @ 2:30 pm. FCP 700 psi, FTP 400 psi. RDMO @ 4PM.
DC: \$6,200 TC: \$10,875



This lease is subject to the site security plan for the Natural Buttes Field for Coastal Oil & Gas. The plan is located at: Coastal Oil & Gas Corp. Vernal District Office 1176 East 1500 South Vernal, UT 84078

 Coastal Oil & Gas Corporation A SUBSIDIARY OF THE COASTAL CORPORATION <i>The Energy People</i>
NBU #288
NW SWE SEC. 31 T10S-R22E
U-01191

NBU #288

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Open	No

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

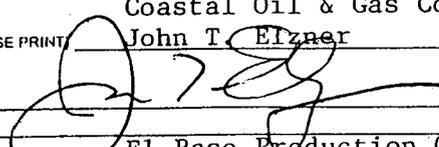
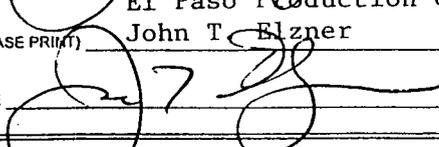
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

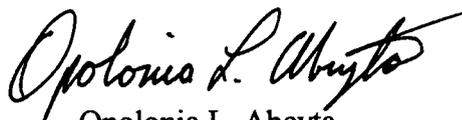
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No. **Unit: NATURAL BUTTES**

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 20-1B	43-047-30319	2900	01-10S-22E	FEDERAL	GW	S
CIGE 105D-1-10-22	43-047-31758	2900	01-10S-22E	FEDERAL	GW	P
NBU CIGE 31-1-10-22	43-047-30511	2900	01-10S-22E	FEDERAL	GW	P
CIGE 194-1-10-22	43-047-32932	2900	01-10S-22E	FEDERAL	GW	P
CIGE 223-1-10-22	43-047-32983	2900	01-10S-22E	FEDERAL	GW	P
NBU 37XP	43-047-30724	2900	03-10S-22E	FEDERAL	GW	P
NBU 70	43-047-31100	2900	03-10S-22E	FEDERAL	GW	P
NBU 87J	43-047-31250	2900	03-10S-22E	FEDERAL	GW	S
NBU 86J	43-047-31251	2900	03-10S-22E	FEDERAL	GW	P
NBU 164	43-047-32055	2900	03-10S-22E	FEDERAL	GW	P
NBU 165	43-047-32057	2900	03-10S-22E	FEDERAL	GW	P
NBU 185	43-047-32171	2900	03-10S-22E	FEDERAL	GW	P
NBU 209	43-047-32345	2900	03-10S-22E	FEDERAL	GW	P
NBU 229	43-047-32594	2900	03-10S-22E	FEDERAL	GW	P
NBU 230A	43-047-32908	2900	03-10S-22E	FEDERAL	GW	P
NBU 289	43-047-32910	2900	03-10S-22E	FEDERAL	GW	P
NBU 285	43-047-32976	2900	03-10S-22E	FEDERAL	GW	S
NBU 286	43-047-32984	2900	03-10S-22E	FEDERAL	GW	P
NBU 287	43-047-32985	2900	03-10S-22E	FEDERAL	GW	P
NBU 288	43-047-32986	2900	03-10S-22E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/07/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/07/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No. **Unit: NATURAL BUTTES**

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 519-3E	43-047-33779	2900	03-09S-21E	FEDERAL	GW	P
NBU 368	43-047-33972	99999	04-09S-21E	FEDERAL	GW	APD
CIGE 256	43-047-33971	2900	09-09S-21E	FEDERAL	GW	APD
CIGE 242	43-047-34022	99999	33-09S-22E	FEDERAL	GW	APD
NBU 288	43-047-32986	2900	03-10S-22E	FEDERAL	GW	P
NBU 336	43-047-34027	99999	04-10S-22E	FEDERAL	GW	APD
NBU 337	43-047-34020	99999	04-10S-22E	FEDERAL	GW	APD
NBU 338	43-047-34058	99999	05-10S-22E	FEDERAL	GW	APD
NBU 344	43-047-34021	99999	08-10S-22E	FEDERAL	GW	APD
NBU 348	43-047-34001	99999	11-10S-22E	STATE	GW	APD
NBU 349	43-047-34002	99999	11-10S-22E	STATE	GW	APD
NBU 382	43-047-34235	99999	22-10S-22E	FEDERAL	GW	NEW
NBU 381	43-047-34234	99999	23-10S-22E	FEDERAL	GW	NEW
NBU 39	43-047-30861	2900	29-10S-22E	FEDERAL	GW	P
NBU 360	43-047-33773	2900	29-10S-22E	FEDERAL	GW	P
NBU 47N2	43-047-30534	2900	30-10S-22E	FEDERAL	GW	S
NBU 351	43-047-33668	2900	30-10S-22E	FEDERAL	GW	P
NBU 384	43-047-34237	99999	30-10S-22E	FEDERAL	GW	NEW
NBU 70-34B	43-047-30577	2900	34-10S-22E	FEDERAL	GW	S
NBU 62-35B	43-047-30477	2900	35-10S-22E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/23/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/23/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

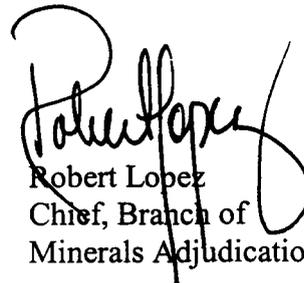
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01191

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 288

9. API Well No.
43-047-32986

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION O&G COMPANY
Contact: CHERYL CAMERON
E-Mail: Cheryl.Cameron@EIPaso.com

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T10S R22E NESW 2086FSL 587FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

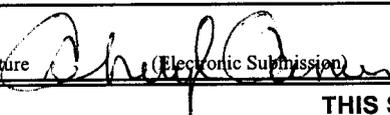
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL WAS ACIDIZED W/ 550 GAL 15% HCL DUE TO A PLUGGED ANNULUS. 3/25/02

RECEIVED
JUL 01 2002
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #12195 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal**

Name (Printed/Typed) CHERYL CAMERON Title OPERATIONS

Signature  (Electronic Submission) Date 06/20/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
U-01191

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 288

9. API Well No.
43-047-32986

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION O&G COMPANY
Contact: CHERYL CAMERON
E-Mail: Cheryl.Cameron@ElPaso.com

3a. Address
P.O. BOX 1148
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7023
Fx: 435.781.7094

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T10S R22E NESW 2086FSL 587FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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PERFORATE WASATCH AS FOLLOWS:

6859-6863, 6850-6855, 6730-6736, 6312-6322, 5576-5586, 5566-5576, 5364-5374. SPOTTED 500 GAL 15% HCL & PUH 5586. SPOTTED 1000 GAL 15% HCL. RIH TO 6091. RDMOSR.

10-8-02 Completed

RECEIVED

OCT 28 2002

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #15299 verified by the BLM Well Information System
For EL PASO PRODUCTION O&G COMPANY, sent to the Vernal**

Name (Printed/Typed) CHERYL CAMERON Title OPERATIONS

Signature *Cheryl Cameron* (Electronic Submission) Date 10/18/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

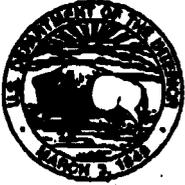
With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Exhibit "A"	
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995	PHONE NUMBER: (832) 676-5933	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

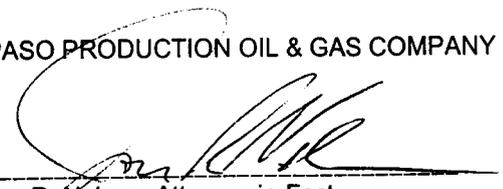
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW /
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 285	03-10S-22E	43-047-32976	2900	FEDERAL	GW	S
NBU 286	03-10S-22E	43-047-32984	2900	FEDERAL	GW	P
NBU 287	03-10S-22E	43-047-32985	2900	FEDERAL	GW	P
NBU 288	03-10S-22E	43-047-32986	2900	FEDERAL	GW	P
NBU 290	03-10S-22E	43-047-32987	2900	FEDERAL	GW	P
NBU 164	03-10S-22E	43-047-32055	2900	FEDERAL	GW	P
NBU 165	03-10S-22E	43-047-32057	2900	FEDERAL	GW	P
NBU 185	03-10S-22E	43-047-32171	2900	FEDERAL	GW	P
NBU 37XP	03-10S-22E	43-047-30724	2900	FEDERAL	GW	P
NBU 70N3	03-10S-22E	43-047-31100	2900	FEDERAL	GW	S
NBU 87J	03-10S-22E	43-047-31250	2900	FEDERAL	GW	S
NBU 86J	03-10S-22E	43-047-31251	2900	FEDERAL	GW	P
NBU 209	03-10S-22E	43-047-32345	2900	FEDERAL	GW	P
NBU 229	03-10S-22E	43-047-32594	2900	FEDERAL	GW	P
NBU 230	03-10S-22E	43-047-32591	2900	FEDERAL	GW	PA
NBU 230A	03-10S-22E	43-047-32908	2900	FEDERAL	GW	P
NBU 289	03-10S-22E	43-047-32910	2900	FEDERAL	GW	P
NBU 170	04-10S-22E	43-047-32169	2900	FEDERAL	GW	S
NBU 208	04-10S-22E	43-047-32343	2900	FEDERAL	GW	P
NBU 311	04-10S-22E	43-047-32837	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/24/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/24/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

J.T. Conley

COPY SENT TO OPERATOR

Date: 9-16-03

Initials: JTC Date: 9-2-2003

Operations Manager

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval of This
Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298800S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473286000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1
NBU 315	11-9-21 SENE	UTU0141317	891008900A	430473387900S1
NBU 316	11-9-21 SWNE	UTU0141317	891008900A	430473441300S1
NBU 317	13-9-21 NENE	U-01193	891008900A	430473392100S1
NBU 318	13-9-21 SWNE	UTU01193	891008900A	430473388000S1
NBU 320	25-9-21 NWNW	U01189	891008900A	430473320100S1
NBU 321	26-9-21 SWSW	U01194	891008900A	430473320200S1 ✓
NBU 322	34-9-21 SESW	U01994	891008900A	430473320300S1 ✓
NBU 323	30-9-22 NENE	U-463	891008900A	430473405000S1
NBU 326	31-9-22 NESW	ML22935A	891008900A	430473320400S1 ✓
NBU 327	33-9-22 SWSE	UTU01191	891008900A	430473373500S1
NBU 329	1-10-21 NESW	UTU02842B	891008900A	430473322700S1
NBU 330	3-10-21 NENE	UTU0149078	891008900A	430473322800S1
NBU 331	3-10-21 NWNE	UTU0149078	891008900A	430473322900S1

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

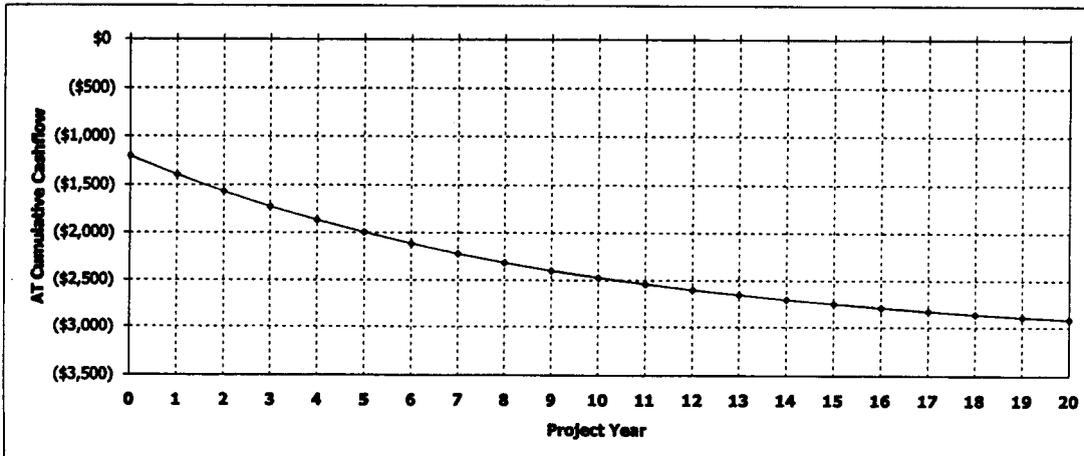
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU01191

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UTU63047A

8. Well Name and No.
NBU 288

9. API Well No.
43-047-32986

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148, VERNAL, UTAH 84078

3b. Phone No. (include area code)
(435)781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 3-T10S-R22E NWSW 2086' FSL 587' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

7/14/03- PMP 10 BBLS 2% KCL DN TBG. PT TBG TO 1000#. HELD GOOD.
7/15/03- TURN WELL OVER TO PROD.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title SR ADMINISTRATIVE ASSISTANT
Signature <i>Debra Domenici</i>	Date October 7, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OCT 28 2003
DIV. OF OIL, GAS & MINERAL

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

NBU #288

SEC. 3, T10S, R22E NE/SW
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
PBSD: 6957' AFE#
PERFS: 4970'- 6884' (Wasatch/Mesaverde)
CSG: 4 1/2 "11.6 @ 7000'

Page 1

POOH f/Plug Tbg & Install PLE - LOE

- 07/19/98 **Flush tbg, broach, & land.** Road Rig f/NBU #222 to NBU #288. MIRU. SICP 800 psi, SITP 0 psi. RU & swab 3 BC & RD swab equip. ND WH. NU BOPS. RU floor & tbg equip. Pmp 60 bbls 2% KCl wtr dn csg. PU & LD hgr. PU & RIH w/tbg. Tag PBSD @ 6957'. LD 4 jts & POOH w/16 stds tbg. LD 5 plug jts w/paraffin. Pmp 15 bbls 2% dn tbg. OK. Unplug 5 jts tbg. RU stripping head rubber. PU & RIH w/5 jts & 16 stds tbg. EOT @ 6860'. SWIFN.
- 07/20/98 **Well on prod.** SICP 750 psi, SITP 200 psi. Blow well dn. RU hot oiler & pmp 28 bbls 2% KCL @ 160° dn tbg. RD hot oiler. RU & broach tbg to SN. RD broach. PU hgr & land w/211 jts 4.7#, J-55 tbg w/NC & SN. EOT @ 6868' & SN @ 6826'. RD floor & tbg equip. ND BOPS. NU WH. Install plunger lift equip. RU swab. IFL 3800'. Made 7 runs, rec 35 BW. Well flwg & put well to separator @ 2:30 pm. FCP 700 psi, FTP 400 psi. RDMO @ 4PM.
- 07/21/98 Flwg 286 MCF, 52 BW, FTP 330#, CP 680#, 64/64" chk / 16 hrs.
- 07/22/98 Flwg 78 MCF, 8 BW, FTP 65#, CP 740#, 64/64" chk / 4 hrs.
- 07/23/98 Flwg 766 MCF, 87 BW, FTP 320# CP 620#, 64/64" chk / 18 hrs.
- 07/24/98 Flwg 981 MCF, 38 BW, FTP 319#, CP 620#, 64/64" chk / 24 hrs.
- 07/25/98 Flwg 861 MCF, 42 BW, FTP 274#, CP -198#, 64/64" chk / 24 hrs. **FINAL RPT. Prior Production: 1005 MCF, 50 BW, FTP 338#, CP 632#, 64/64" chk / 24 hrs**
-
- 11/9/99 **RIH & FIND PLUGGED TBG ROAD RIG & EQUIP F/THE STATE #32-1 MIRU, NDWH, NUBOP, RU 2 3/8" TBG EQUIP RIH W/4 JTS 2 3/8" TBG. TAG PBSD @ 6957' CAN'T PMP DN TBG. POOH W 40 JTS PLUGGED TBG. TBG STARTED TO BLOW EOT @ 5580'. SWI, SDFD.**
(DAY 1)
- 11/10/99 **SWAB WELL 7AM EOT @ 5580'. SICP=320#, SITP=280#. RU PLUNGER CATCH. BLOW DN TBG & RETRIEVE PLUNGER. PMP 25 BBL 2% KCL DN TBG. (NO RESTRICTION) RIH W/ 40 JT'S 2 3/8" PROD TBG. PMP 30 BBL 2% KCL DN TBG (NO RESTRICTION) TBG ON VACUUM CSG BLOWING. (CALLED CARROLL E.)LAND TBG, NDBOP'S, NUWH RDMO 1PMROAD RIG & EQUIP TO THE NBU # 118. LAST REPORT 4 1/2" X 11.6# CSG, SURF TO 7000' PBSD@ 6957' KB=14',TBG HANGER=1', 210 JTS 2 3/8"=6820.97', +45SN=1.08' 1 JT 2 3/8" TBG=31.63', 2 3/8" N-C=.40' EOT@ 6869.08'+45SN@ 6835.97' WASTCH PERFS, 1SPF: 4970, 5366, 5374, 5511, 5568,5576, 5582, 5944, 5953,6086, 6093. MESAVERE PERFS, 1SPF: 6312, 6320,6342,6724, 6734, 6852, 6860, 6871,6884.**
(DAY 2)
- 11/18/99 **RIH & C/O W/AIR FOAM UNIT 07:00 AM RU RIG & EQUIP, NDWH NU BOP, POOH W/ 2 3/8" TBG, SN & NC, RIH W3 7/8" MILL & 2 3/8" TBG, EOT @ 4915', BTM 7 JTS OF 2 3/8" HADLOIS OF SCALE ON THEM, SWI 04:00 PM SDFN**
(DAY 3)

- 11/19/99 **SPOT ACID & LAND TBG.** RIH W 2 3/8" TBG W/EOT @ 6311' RU PWR SWIVEL & AIR FOAM UNIT & C/O TO 6957', CIRC CLEAN, RD PWR SWIVEL & AIR FOAM UNIT, POOH W 2 3/8" TBG & 3 7/8" MILL, RIH W/NC, 1 JT, SN & 2 3/8" TBG W/EOT @ 6000 SWI. SDFN.
(DAY 4)
- 11/20/99 **RU DELSCO & SWAB** 7.00 AM SICP-250 PSI SITP-40 PSI EOT @ 6890' RU HES & SPOT 12 BBL HCL ACID ACROSS INTERVAL 6100'- TO 6890' ISIP-10 PSI, AP-72 PSI AR-2.7 BPM TOTAL LOAD=47 BBL RD HES. P.O.O.H. & LD 2JTS 23/8 TBG. PU HANGER LAND W/188 JTS 23/8 4.7 J-55 TBG. EOT @ 6122' & SN @ 6089'. RD FLOOR & TBG EQUIP. ND BOPS & NU W.H. RU HES & SPOT 23 BBL 15% HCL ACID ACROSS INTERVAL F/4970' TO 6100' ISIP-0 PSI AP-76 PSI AR-2.5 BPM TOTAL LOAD=57 BBL RD HES. RD & MO TWS # 1 P.U. 12.00 PM SWIFD & LET ACID SOAK OVER NIGHT.
(DAY 5)
- SCHEMATIC: SEE WELL FILE
- 11/21/99 **SWABBING** MIRU DELSCO WIRELINE. ITP 0 PSI. ICP 450 PSI. IFL 3600'. MADE 9 SWAB RUNS RECOVER 40 BBL FLUID. FTP 0 PSI, FCP 500 PSI. FFL 5000'. SHUT WELL IN FOR NIGHT.
(DAY 6)
- 11/22/99 **WAITING ON SWAB RIG** ITP 420 PSI, ICP 460 PSI, IFL 4900'. MADE 3 RUNS RECOVERES 15 BBL SHUT IN TO BUILD PRESS RD DELSCO MOVED TO MS 13-36 FTP 0 PSI, FCP 480 PSI. FFL 5200'.
(DAY 7)
- 11/23/99 **BROACH TBG & SWABBING.** ITP 350#, ICP 472#. BLOW WELL DOWN START TO SWAB. IFL 4300'. START TO SWAB STACK OUT @ 5800'. NEED TO JAR OUT. SOMETHING TRYING TO BITE HIM. MAKE 1 RUN. REC 5 BBL. SDFN. FTP 0#. FCP 472#. FFL 4300'.
(DAY 8)
- 11/24/99 **SWABBING** ITP - 440#, ICP - 472#. MIRU SLICK LINE TRY TO PULL PLUNGER. CAN'T MOVE SHEAR OFF. MIRU. SWAB UNTIL PUUL PLUNGER. IFL - 5000'. START TO SWAB. GET WIRE FROM SWAB CUP OUT OF HOLE. MAKE 15 RUNS. REC 60 BBL. SDFN. FTP 0#, FCP - 450#, FFL - 4500'.
(DAY 9)
- 11/25/99 **PRODUCING** ITP 320 ICP 495, FL 4500' START TO SWAB MAKE 13 RUNS REC 60 BBL PUT WELL ON PRODUCTION, FTP 126, FCP 461, FFL 4600'.
(DAY 10)
- 11/27/99 **SWABBING WITH PLUNGER** ITP 455, ICP 488, BLEW DN IFL 4200' ETP 208, ECP 478, 8 RUNS, 3 TRIPS 42 BBL. 4:30 PM ON PRODUCTION.
(DAY 11)
- 11/28/99 **ON SALES LINE** ITP=39, ICP=490, IFP=4500', EFL=4600', 4 RUNS, 5 TRIPS, 40 BBL, ETP=306, ECP=477, ON PRODUCTION
(DAY 12)

(ATF AFE # 29079 12/3/99)

AFE# PEND

AFE DESCRIPTION: MESA VERDE PERF'S PLUGGED.

- 7/12/01 7AM ROAD RIG FROM NBU #357 TO NBU #288. MIRU, SPOT EQUIP. TBG. PRESS=150 PSI., CSG PRESS = 320 PSI. BLEW WELL DN, KILL WELL W/ 65 BBL 2% KCL, NDWH, NU BOP, RU FLOOR & TBG EQUIP. LD HANGER, PU 26 JTS TBG, RIH, TAG @ 6955'. LD 26 JTS. P.O.O.H. W/ 188 JTS., 2-3/8" J-55 TBG. (SLM) NO SCALE SEEN ON TBG. 3:30PM SWIFN

(DAY 1)

7/13/01 7AM SICP=320# PSI. BLEW WELL DOWN. KILL WELL W/ 50 BBLS 2% KCL.
 PU N.C., 1 JT. 2-3/8" TBG & S.N. RIH ON 2-3/8" J-55 TBG TO 6860'.
 9AM MIRU HALIBUTRON, HELD SAFETY MEETING, PRESSURE TEST
 SURFACE TO 2500 PSI. PMP A 5 BBL PAD OF 2% KCL, PMP 625 GAL
 7.5% HCL, FLUSH W/ 26.5 BBLS 2% KCL. PULL UP HOLE TO 4970',
 PMP 1125 GAL 7.5% HCL, FLUSH W/ 19 BBLS 2% KCL.
 RDMO HALIBURTON.
 RIH, LAND TBG @ 6957'. RD FLOOR & TBG EQUIP, ND BOP, NUWH,
 RD RIG & EQUIP & MOVE OFF WELL.
 LEAVE WELL SHUT IN TO BUILD PSI. 207.5 BBLS TO RECOVER.
 (DAY 2)

3/25/02 PUMPED 12 DRUMS ACID FROM SURF.

AFE DESC. RE-COMPLETION AFE #: 073225

WI: 100%

PBTD:6,957' PERFS:6,312'-4,970'

CSG:4 1/2", 11.6#, N-80 @ 7000'

FORMATION: WASATCH

10/7/02 **FINISH POOH**
 MIRU. ND TREE & NUBOP. BLEW WELL DN. POOH W/2 3/8" TBG. PU & RIH
 W/3 7/8" MILL TO 6897'. PUH TO 4600'.

10/8/02 **ACIDIZE THE WASATCH**
 FIN POOH W/2 3/8" TBG. RIH & PERF THE WASATCH FROM 6859'-6863' (4 SPF), 6850'-
 6855' (4 SPF), 6730'-6736' (4 SPF), 6312'-6322' (4 SPF), 5576'-5586' (4 SPF), 5566'-5576' (4
 SPF), & 5364'-5374' (4 SPF) USING 3 1/8" GUNS W/12 GRAM CHARGES. RIH W/MULE
 SHOE & SN TO 6850'.

10/9/02 **RU SWAB RIG. SWAB WELL.**
 SPOTTED 500 GAL 15% HCL THEN PUH 5586'. SPOTTED 1000 GAL 15% HCL. RIH TO
 6091' & LANDED TBG. NBOP & NU TREE. RD MOVED OFF SERVICE RIG.

10/10/02 **SWABBING**
 SITP: 100#, SICP: 200#, MADE 13 SWAB TRIPS, REC 38 BLW, FFL: 5500'. FINAL FTP: 0,
 FINAL CP: 220#.

10/11/02 **SWABBING**
 SITP: 160#, CP: 221#. MADE 15 SWAB TRIPS. IFL: 5200'. RECOVER 37 BLW. SHORT GAS
 BLOW AFTER EACH SWAB TRIP. FFL: 5600', FINAL FTP: 0, FINAL CP: 228#.

10/14/02 **SALES**
 10/12/02 G: SITP: 260#, CP: 226#. MADE 16 SWAB TRIPS. REC 38 BW, IFL: 5000', FFL:
 5700', FINAL FTP: 0, FINAL CP: 236#.
 10/13/02: SITP: 352#, CP: 235#, MADE 13 SWAB TRIPS, REC 35 BW. IFL: 5400', FFL: 5500',
 FINAL FTP: 0, FINAL CP: 233#.
 10/14/02 G: SITP: 333#, CP: 240#, MADE 13 SWAB TRIPS. REC 25 BW. IFL: 5500', FFL:
 5700', FINAL FTP: 0, FINAL CP: 236#. SIBUP. **FINAL REPORT.**

AFE DESC. CO & ACIDIZE AFE #: 073225

WI: 100%

PBSD:6,957'

PERFS:6,312'-4,970'

CSG:4 1/2", 11.6#, N-80 @ 7000'

FORMATION: WASATCH

10/15/02**SWABBING**

SITP: 324#, SICP: 242#, EFL: 5400'. MADE 10 SWAB RUNS. REC 21 BBLs. MED BLOW 5-15 MIN AFTER EACH SWAB RUN. FFL: 5900', FTP: 0, FCP: 233'. SWIFN.

(DAY 6)

10/16/02**SWABBING**

SITP: 315#, SICP: 245#, EFL: 5400'. MADE 12 SWAB RUNS, REC 20 BBLs. LITE TO MED. BLOW 5 TO 15 MIN AFTER EACH SWAB RUN. FTP: 0, FCP: 226#, FFL: 5500'. SWIFN.

(DAY 7)

MAINTENANCE**7/14/03**

HELD SAFETY MEETING (ROAD RIG). ROAD RIG FROM NBU 206 TO NBU 288. MIRU. SPOT EQUIP. SITP & SICP: 250#. BLEW WELL DN. NDWH. NUBOP. RU FLOOR & TBG EQUIP. POOH. LD 16 JTS 2 3/8" TBG. LAND TBG ON HANGER W/171 JTS 2 3/8" J-55 TBG. BROACH TBG W/1.906" BROACH. PMP 10 BBLs 2% KCL DN TBG. PT TBG TO 1000#. HELD GOOD. RIH W/SANDLINE AND RETRIEVE PLUNGER & BUMPER SPRING. NDBOP. NUWH. PREP TO SWAB IN AM. EOT @ 5577.49', SN @ 5573.99'. 6 PM SWI. SDFN. BUMPER SPRING W/BALL WAS PULLED OUT OF WELL.

(DAY 1)

7/15/03

HELD SAFETY MEETING (SWABBING). SITP: 50#, SICP: 200#. OPEN TBG TO PROD TANK. RU SWAB EQUIP. IFL @ 4500'. MADE 6 RUNS, REC 10 BBLs, FFL @ 4700'. SICP: 350#. WELL WANTING TO FLOW. RD SWAB EQUIP. RDMO. TURN WELL OVER TO PROD. LTR: 20 BBLs. ROAD RIG TO CIGE 219. MIRU. SPOT EQUIP. NDWH. NUBOP. 4 PM SDFD.

(DAY 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

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NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW SECTION 3-T10S-R22E 2086'FSL & 587'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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4/28/05: PMP 2 DRUMS OF 33% HCL ACID DOWN TBG.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchegg	Title Regulatory Analyst
Signature 	Date May 5, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
MAY 10 2005

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERALS

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01191
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 288
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047329860000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6514
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2086 FSL 0587 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 03 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/11/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to temporarily abandon the subject well location to drill the NBU 1022-3L Well Pad. Please see attached procedure. Thank you.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: September 17, 2012

By: *Derek Quist*

NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 9/11/2012	

Well Name: **NBU 288**
 Surface Location: Sec. 3, T10S, R22E
 Uintah County, UT

8/14/12

Recommended action for disposition of well bore:

This well will be temporarily abandoned to accommodate drilling operations in one of 2 ways. We will either plug the wellbore as outlined in the attached procedure or Shut-In in the following manner: a) Set a tubing plug near EOT, install a flange over the tbg hanger, removal of master valve, set VR plugs in casing head at surface, and removal of casing wing valves, replaced with blind flanges.

API: 4304732986 LEASE#: UTU-01191
 ELEVATIONS: 5124' GL 5137' KB
 TOTAL DEPTH: 7000' PBDT: 6952'
 SURFACE CASING: 8 5/8", 24# J-55 @ 252'
 PRODUCTION CASING: 4 1/2", 11.6# N-80 @ 7000'
 No CBL on file
 PRODUCTION TUBING: No tubing info
 PERFORATIONS: WASATCH 4970' - 6093'
 MESAVERDE 6312' - 6884'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft./ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02171	0.00387
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.0155
8.625" 24# J-55	8.097	1370	2950	2.6749	0.3537	0.0636
13.385" 48# H-40						
Annular Capacities						
2.3/8" tbg. X 4 1/2" 17# csg				0.4226	0.0565	0.01
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471	0.044
8 5/8" csg X 13.385" 48# csg				3.561	0.476	0.0848
4.5" csg X 7 7/8" borehole				1.704	0.2278	0.0406
8.5/8" csg X 12 1/4" borehole				3.0874	0.4127	0.0735
13 3/8" csg X 17 1/2" borehole				5.1963	0.6946	0.1237

GEOLOGICAL TOPS:
 4328' Wasatch
 6476' Mesaverde

NBU 288 TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY BLM/UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 24 sx of cement needed to perform procedure.

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. RU WIRELINE. ENSURE WELLBORE IS CLEAN. **A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.**
3. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE MV/WAS PERFORATIONS (4970' - 6884')**: RIH W/ 4 1/2" CBP. SET @ ~4920'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF **8 SX / 1.5 BBL / 8.7 CUFT**. ON TOP OF PLUG. PUH ABOVE TOC (~4820'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. **PLUG #2, PROTECT TOP OF WASATCH (4328')**: PUH TO ~4430'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **16 SX / 3.3 BBL / 18.3 CUFT** AND BALANCE PLUG W/ TOC @ ~4320' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
6. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER UDOGM GUIDELINES.
7. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 8/14/12

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NUMBER: U-01191
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	8. WELL NAME and NUMBER: NBU 288
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	9. API NUMBER: 43047329860000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2086 FSL 0587 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 03 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/12/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator has concluded the temporary abandonment operations on the subject well location on 06/12/2013. This well was plugged in order to expand and drill the NBU 1022-3L Pad wells. Please see the attached chronological well history for details. Thank you.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 July 22, 2013**

NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 7/19/2013	

US ROCKIES REGION
Operation Summary Report

Well: NBU 288		Spud Date:						
Project: UTAH-UINTAH		Site: NBU 288		Rig Name No: MONUMENT 733/733				
Event: ABANDONMENT		Start Date: 6/10/2013		End Date: 6/12/2013				
Active Datum: RKB @5,172.99usft (above Mean Sea Level)			UWI: NBU 288					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
6/10/2013	10:30 - 12:00	1.50	ABANDT	30	G	P		ROAD RIG FROM NBU 396. RIG OVERHEATED TWICE. LOST ABOUT 30MIN TIME.
	12:00 - 15:30	3.50	ABANDT	30		P		SICP =900#. SITP= 200#. MIRU. BLOW DOWN WELL TO PRODUCTION TANKS. CONTROL TBNG W/ 25BBLS TMAC. NDWH. BOLTS VERY RUSTED AND GUALDED +/- 1HR BREAKING BOLTS. THREADS IN THE TBNG HANGER ARE STRIPPED OUT. ORDER SPEAR. NUWH. SWIFN.
6/11/2013	7:00 - 7:15	0.25	ABANDT	48		P		SAFETY = JSA.
	7:15 - 11:00	3.75	ABANDT	30		P		SICP= 150#. SITP= 5#. BLOW DOWN WELL. CNTRL TBG W/ 10BBLS TMAC. NDWH. NUBOP. R/U FLOOR & TBNG EQUIP. P/U 1.995" SPEAR W/ 2-7/8" L-80 TBG PUP JT. SPEAR BELOW TBNG HANGER. UN-LAND WELL. R/D FISHING TOOLS. MIRU SCANNERS. POOH WHILE SCANNING 171JTS 2-3/8" J-55 TBNG. SCAN RESULTS AS FOLLOWS: 94 JTS GOOD Y-BND TBNG. 71 JTS GOOD B-BND TBNG. 5 OF THESE JTS WERE BENT & OR CRUSHED DUE TO OVER TORQUED COLLARS. 6 JTS BAD R-BND TBNG. WORST AREA OF WEAR & PITTING BETWEEN JT #106 - JT# 109. 11 TOTAL JNTS REJECTED. LIGHT EXT SCALE F-JT#155 T-JT# 171. NO INTERNAL SCALE. RDMO SCANNERS.
	11:00 - 13:30	2.50	ABANDT	34		P		MIRU WIRELINE. RIH W/ 3-7/8" GR/JB TO 5000' POOH & L/D GR/JB. P/U & RIH W/ HAL 8K CBP. SET CBP @4920'. POOH, RDMO WIRELINE.
	13:30 - 16:30	3.00	ABANDT	30		P		LOAD TBNG W/ 45BBLS TMAC. PRESSURE TEST TBNG GOOD @ 500#. BLEED OFF WELL. RIH W/ 152JTS 2-3/8" J-55 TBNG. T/U ON CBP @ 4920'. PU 10' OFF CBP. PREP FOR CMT JOB IN THE AM. SWIFN.
6/12/2013	7:00 - 7:15	0.25	ABANDT	48		P		SAFETY = JSA.

US ROCKIES REGION
Operation Summary Report

Well: NBU 288		Spud Date:	
Project: UTAH-UINTAH		Site: NBU 288	Rig Name No: MONUMENT 733/733
Event: ABANDONMENT		Start Date: 6/10/2013	End Date: 6/12/2013
Active Datum: RKB @5,172.99usft (above Mean Sea Level)		UWI: NBU 288	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 8:30	1.25	ABANDT	51	D	P		<p>SICP= 0#. SITP= 5#. BLOW DOWN TBNG. MIRU CEMENT PUMP TRUCKS. PRESSURE TEST PUMP LINES GOOD @ 2000#. EOT @4910'.PUMP JOB AS FOLLOWS:</p> <p>BREAK CIRC W/ 5BBLs FRESH WATER (ALSO USED AS SPACER). PUMP 8SX 15.8# NEAT "G" CMT. 1.6BBL SLURRY @ 2BPM. FLUSH W/ 18.5BBLs FRESH WATER. TOC ESTIMATED @4820'. BREAK OFF PUMP LINES. L/D 15JTS TBNG. EOT @4320'.</p> <p>BALANCED PLUG PUMPED AS FOLLOWS: BREAK CIRC W/ 5BBLs FRESH WATER (ALSO USED AS SPACER). PUMP 16SX 15.8# NEAT "G" CMT. 2.8BBL SLURRY @ 2BPM. FLUSH W/ 16.3BBLs FRESH WATER. TOC ESTIMATED @4110'. RDMO CMT TRUCKS. POOH W/ 8JTS TBNG. CIRCULATE HOLE W/ TMAC.</p>
	8:30 - 13:00	4.50	ABANDT	30		P		<p>POOH WHILE L/D ALL TBNG. 160 GOOD JTS. 11 BAD JTS. R/D FLOOR. FINISH LOADING WELL W/ TMAC. NDBOP. NUWH. SWIFN. RDMOL.</p> <p>WELLHEAD COORDINATES: LAT: 39.97652 LONG:-109.43287</p>
6/18/2013	7:00 -							REMOVE PRODUCTION FACILITIES TO PREPARE LOCATION FOR PAD DRILLING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: U-01191	

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 288
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2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047329860000
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3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6100	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2086 FSL 0587 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 03 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Shut-In"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/7/2014			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was temporarily abandoned to drill and complete the NBU 1022-03L Pad. On 1/7/2014. Well work had completed drilling out plugs and preparing well to return to production. The well is currently in a shut-in status. Please see attached daily summary.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

February 27, 2014

NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 2/27/2014	

US ROCKIES REGION
Operation Summary Report

Well: NBU 288

Spud Date:

Project: UTAH-UINTAH

Site: NBU 1022-03L PAD

Rig Name No:

Event: ABANDONMENT

Start Date: 1/2/2014

End Date: 1/7/2014

Active Datum: RKB @5,172.99usft (above Mean Sea Level)

UWI: NBU 288

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
11/15/2013	7:00 -							REBUILD PROD. FACILITIES TO RETURN WELL TO PRODUCTION
1/2/2014	7:00 - 7:15	0.25	ABANDT	48		P		JSA= DRIVING SAFELY
	7:15 - 17:00	9.75	ABANDT	30		P		RD RIG ON 3L1BS MOVE RU ON 288 MOVE ANCHOR BLOCK ND W/H NU BOPS RU FLOOR & TUBING EQUIP SPOT IN TUB PU POBS PKG TALLY & PU TUBING RIH TAG TO TOC PREP TO D/O SIW SDFN
1/3/2014	7:00 - 7:15	0.25	ABANDT	48		P		JSA= PPE
	7:15 - 17:00	9.75	ABANDT	30		P		TAG TOC @ 4250' EST REV CIRC DRILL THRU CEM TO 4430' FELL FREE RIH TAG TOC @ 4755' EST CIRC W/ FOAM UNIT CONV. C/O & DRILL TO CBP @ 4940' DRILL THRU CBP IN 9 MIN W/ 150 PSI DECREASECIRC CLEAN CONTINUE TO RIH TAG FILL @ 6560' PULL 2 JNTS SIW SDFW
1/6/2014	7:00 - 7:15	0.25	ABANDT	48		P		JSA= HOUSE KEEPING ON LOC
	7:15 - 17:00	9.75	ABANDT	30		P		SIWP=300 PSI TUB & CSGFILL @ 6560' EST CIRC W/ FOAM UNIT DRILL THRU FILL TO CIBP @ 6957' CIRC CLEAN POOH LD 44 JNTS CONTINUE TOO POOH LD BHA PU NOTCHED 1.87 XN RIH W/ 77 JNTS PREP TO BROACH IN MORNING SIW SDFN
1/7/2014	7:00 - 7:15	0.25	ABANDT	48		P		JSA= FIRE EXT.
	7:15 - 17:00	9.75	ABANDT	30		P		SIWP= 300 PSI TUB & CSG. CONTROL WELL W/ 20 BBLS TMAC RU RIH W/ BROACH TO XN NPL CONTINUE TO RIH BROACHING TUG LAND TUB ON HNGR W/ 175 JNTS EOT @ 5551.57' RIH W/ BROACH RD FLOOR & TUB EQUIP ND BOPS NU W/H RD RIG MOVE TO NBU 921-20M PAD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01191
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 288	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047329860000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6111	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2086 FSL 0587 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 03 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/22/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 4/22/2014 FROM A TEMPORARY ABANDON STATUS. DETAILS OF THE PLUG REMOVAL WAS SUBMITTED VIA SUNDRY ON 2/27/14.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 24, 2014</p>		
NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 4/24/2014	