

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At surface ⁴³ **206' FSL & 1878' FWL**
At proposed prod. zone ⁵⁷²
same as above

5. LEASE DESIGNATION AND SERIAL NO.
U-01196-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
NBU #249

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10, T10S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 25 miles east of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **500'**

16. NO. OF ACRES IN LEASE
600.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **See Topo Map C**

19. PROPOSED DEPTH
7200'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5098' graded G.L.

22. APPROX. DATE WORK WILL START*
Upon Approval

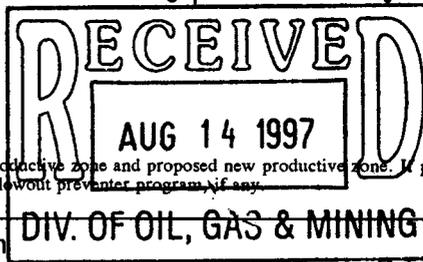
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 8/12/97

(This space for Federal or State office use)

PERMIT NO. H3-047-32978 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY John R. Baye TITLE Associate Director DATE 9/3/97

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

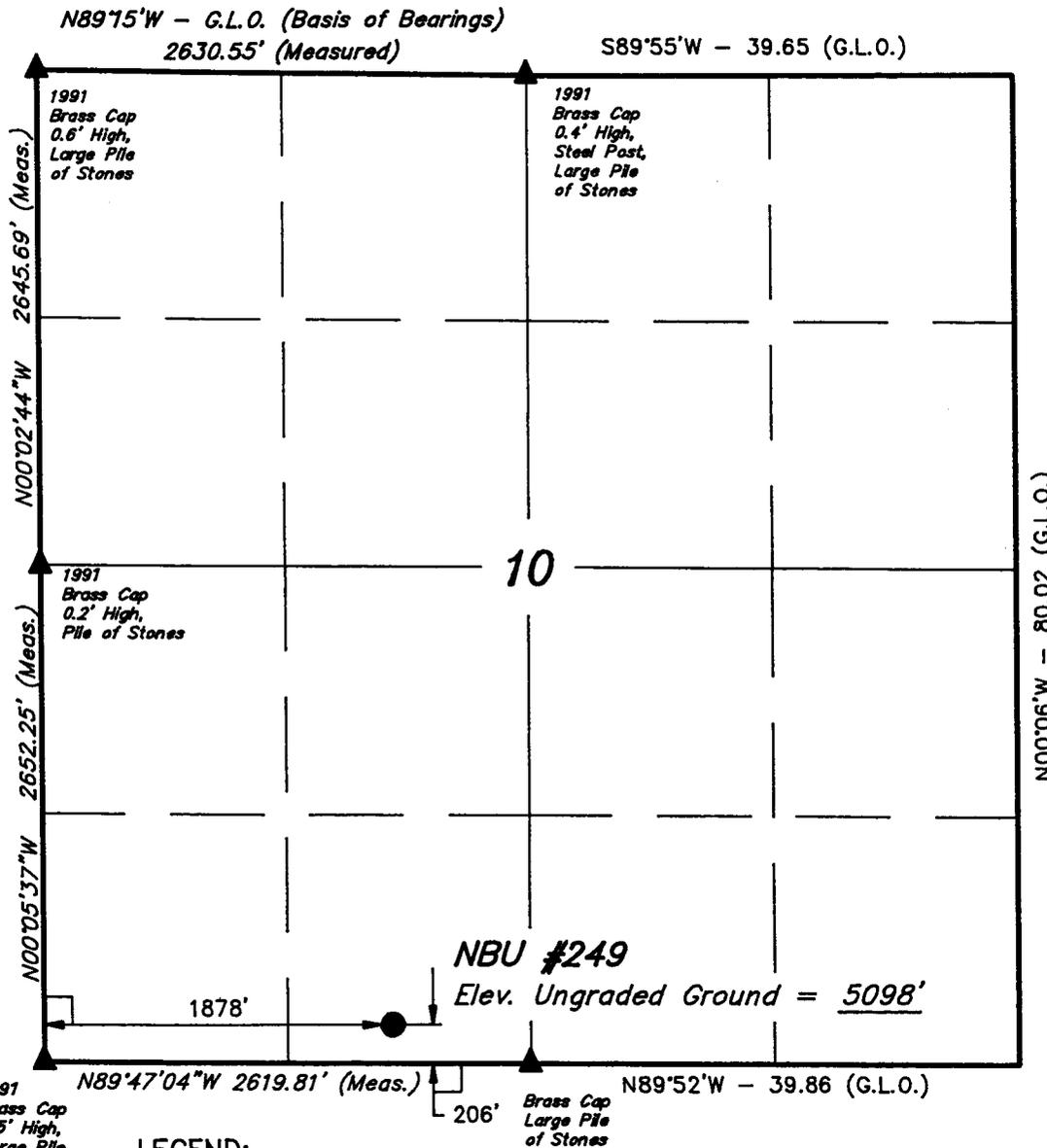
COASTAL OIL & GAS CORP.

T10S, R22E, S.L.B.&M.

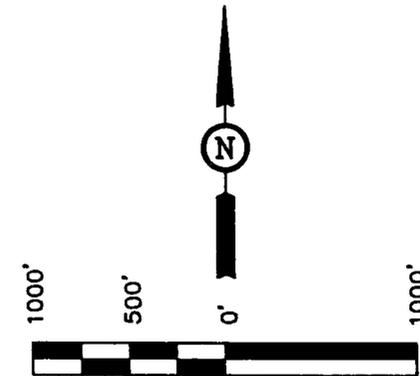
Well location, NBU #249, located as shown in the SE 1/4 SW 1/4 of Section 10, T10S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SURVEY (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



N00°06'W - 80.02 (G.L.O.)



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-13-96	DATE DRAWN: 11-16-96
PARTY B.B. B.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

**NBU #249
206' FSL & 1878' FWL
SE/SW, SECTION 10-T10S-R22E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-01196-C**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	1,310'
Wasatch	4,110'
Mesaverde Sand	6,410'
Total Depth	7,200'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1,310'
	Wasatch	4,110'
	Mesaverde Sand	6,410'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure approximately equals 2,880 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,296 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please see the Natural Buttes Unit SOP.

9. Variances:

Please see the Natural Buttes Unit SOP.

10. Other Information:

Please see the Natural Buttes Unit SOP.

NBU # 249
206' FSL & 1878' FWL
SE/SW, SECTION 10, T10S-R22E
Uintah County, Utah
Lease Number: U-01196-C
ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

An onsite inspection was conducted for the NBU #249 on 7/22/97 at approximately 1:20 p.m. Weather conditions were mostly cloudy with moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Bonnie Carson	Coastal Oil & Gas Corporation
Bill Rawlins	Coastal Oil & Gas Corporation
Byron Tolman, Jean Sinclair, & Steve Madsen	BLM
Tracy Henline	U.E.L.S.
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction
Cory Stubbs	Stubbs and Stubbs

1. Existing Roads:

The proposed well site is approximately 11.9 miles southeast of Ouray, Utah. Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 4.7 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly then southeasterly direction approximately 7.5 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly direction approximately 0.3 miles to the junction of this road and an existing road to the east; turn left and proceed in an easterly then northeasterly direction approximately 1.4 miles to the beginning of the proposed access road; follow the road flags in a westerly direction approximately 15 feet to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvement to existing access roads.

2. Planned Access Roads

Please see the Natural Buttes Unit Standard Operating Procedure.

Please see Map B to determine the location of the proposed access road.

An 18" culvert will be installed where the access road crosses the drainage just before entering the well pad. See Figure #1.

3. Location of Existing Wells Within a 1-Mile Radius: See Map C

4. Location of Existing and Proposed Facilities:

Please see Map D to determine the location of the proposed pipeline.

5. Location and Type of Water Supply

Please see the Natural Buttes Unit Standard Operating Procedure.

6. Source of Construction Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

7. Methods of Handling Waste Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

8. Ancillary Facilities

Please see the Natural Buttes Unit Standard Operating Procedure.

9. Well Site Layout: See Location Layout Diagram

A Location Layout Diagram is attached. It describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will not be lined unless it is necessary to blast to construct.

10. Plans for Reclamation of the Surface

Please see the Natural Buttes Unit Standard Operating Procedure.

The following seed mixture will be used to reclaim the surface. A total of 12# per acre will be used. Per acre requirements are:

needle and thread	5#
shadscale	2#
black sage	2#
Nuttal's salt bush	3#

11. Surface Ownership

Well pad and access road: The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(801) 789-1362

12. Other Information

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants on November 16, 1996. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative and Certification

Bonnie Carson
Senior Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046

NBU #249
Surface Use and Operations Plan
Page 4

(303) 573-4476

(713) 877-7044

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



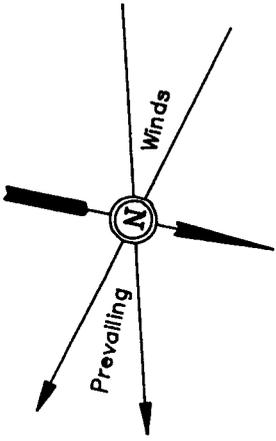
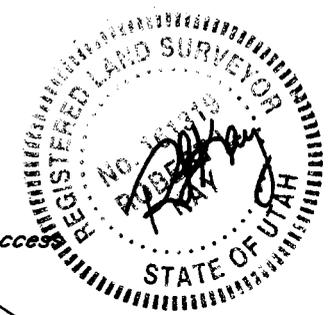
Bonnie Carson

Date 8/12/97

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

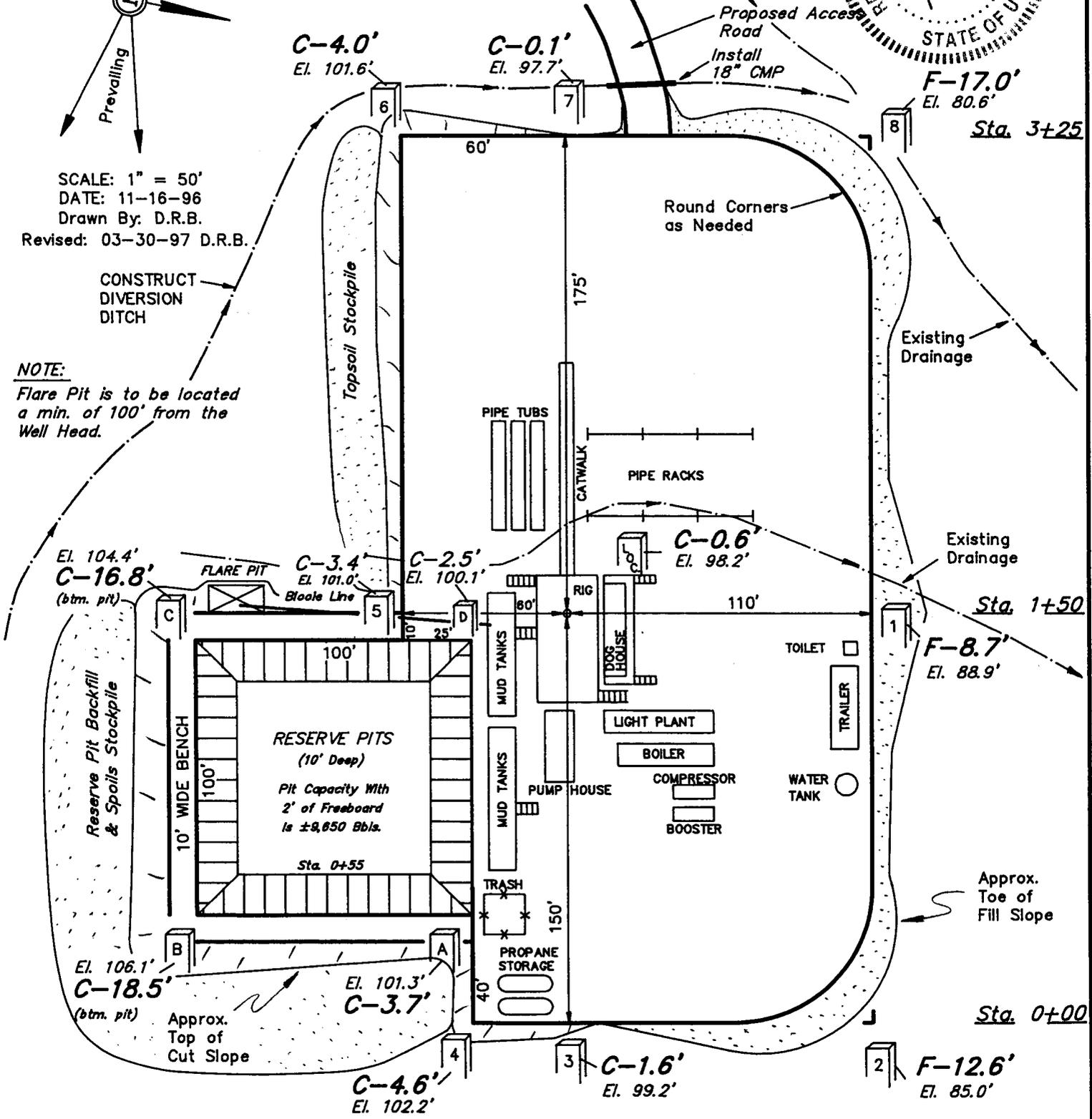
NBU #249
SECTION 10, T10S, R22E, S.L.B.&M.
206' FSL 1878' FWL



SCALE: 1" = 50'
DATE: 11-16-96
Drawn By: D.R.B.
Revised: 03-30-97 D.R.B.

CONSTRUCT
DIVERSION
DITCH

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5098.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 5097.6'

FIGURE #1

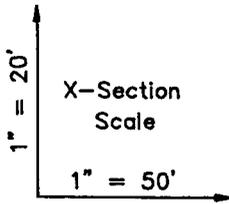
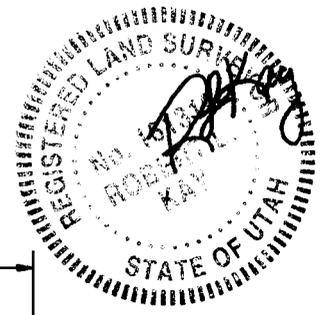
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #249

SECTION 10, T10S, R22E, S.L.B.&M.

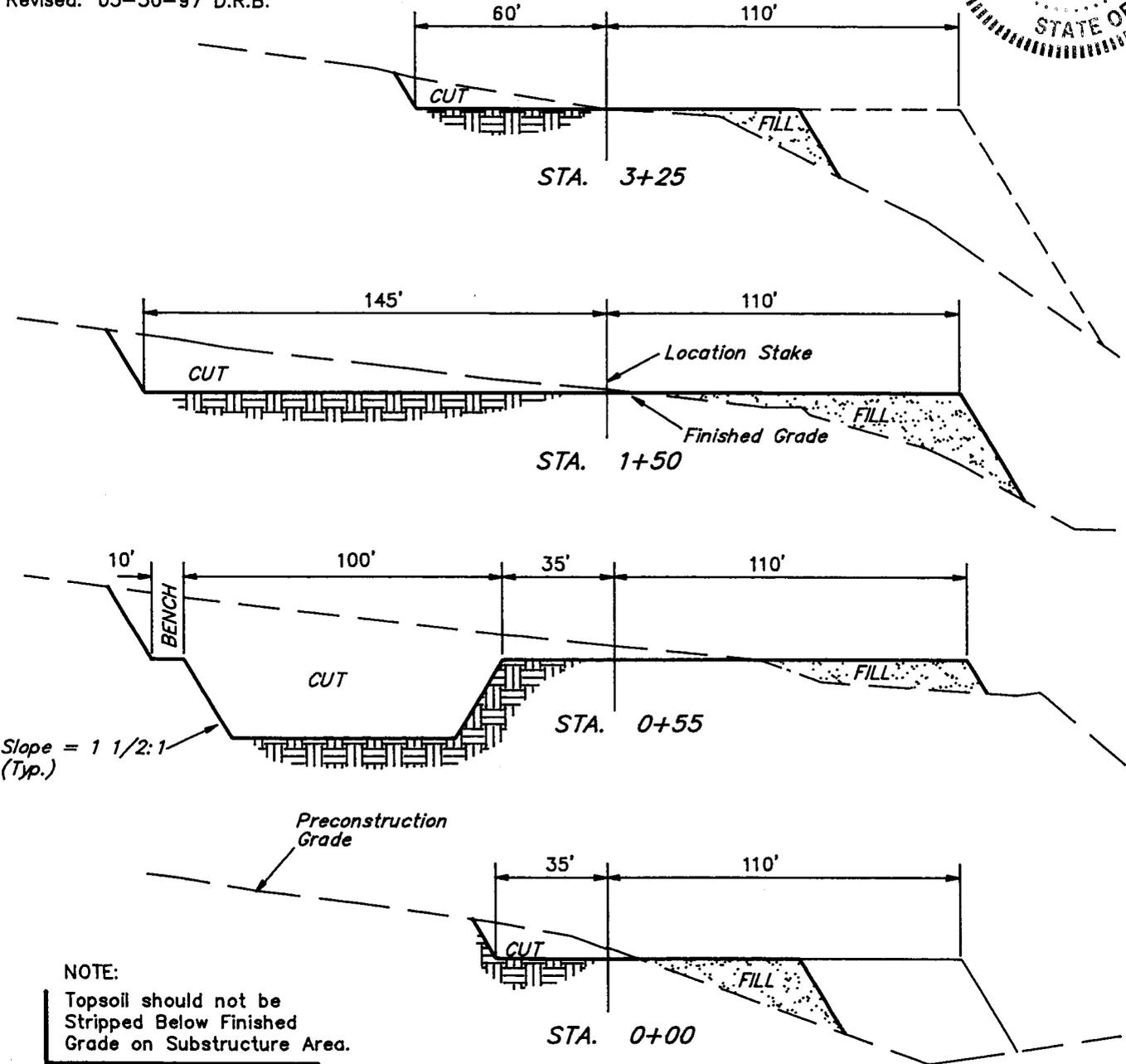
206' FSL 1878' FWL



DATE: 11-16-96

Drawn By: D.R.B.

Revised: 03-30-97 D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

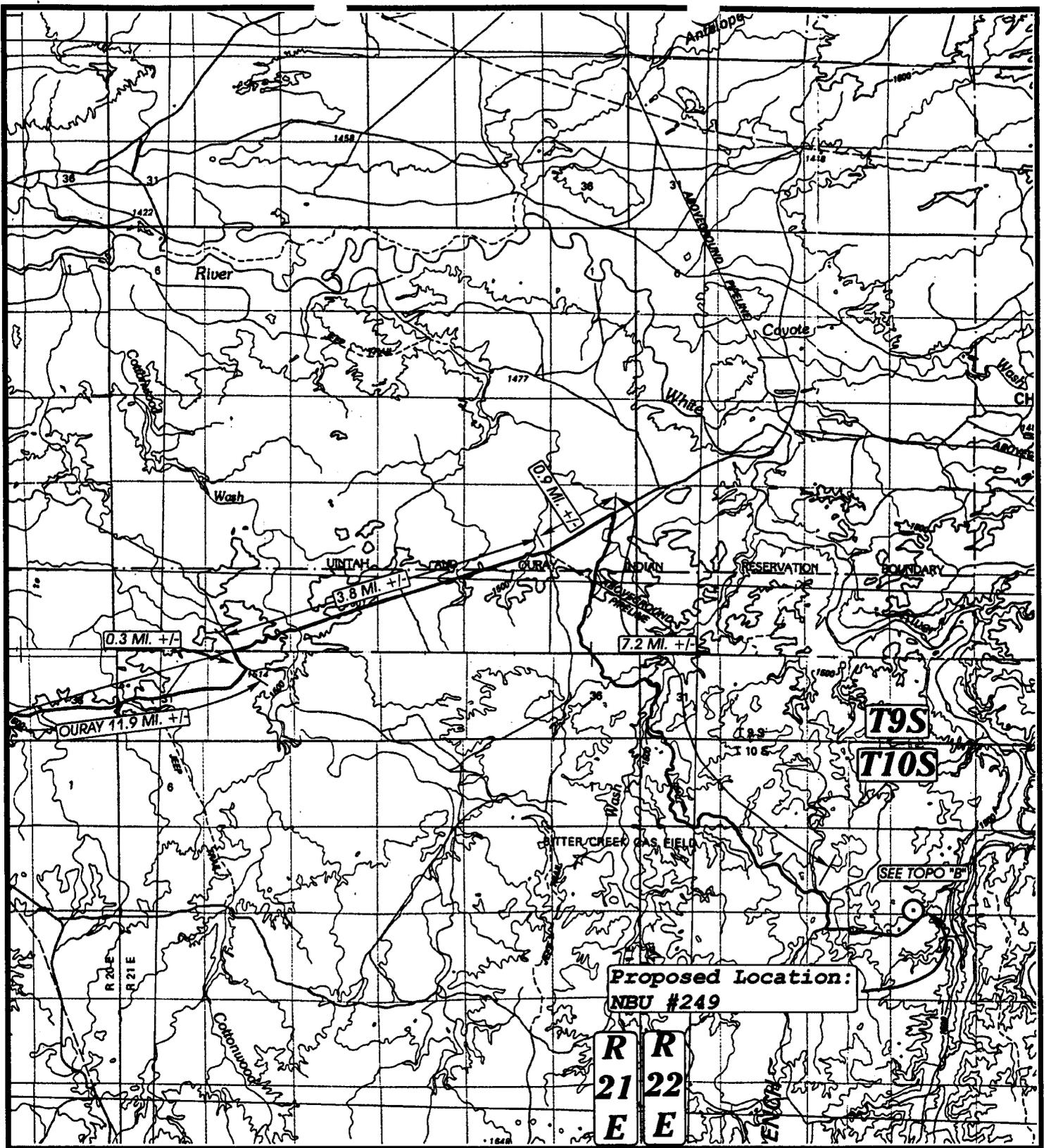
FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 7,210 Cu. Yds.
TOTAL CUT	= 8,350 CU.YDS.
FILL	= 4,580 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,530 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,050 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah



UELS

**TOPOGRAPHIC
MAP "A"**

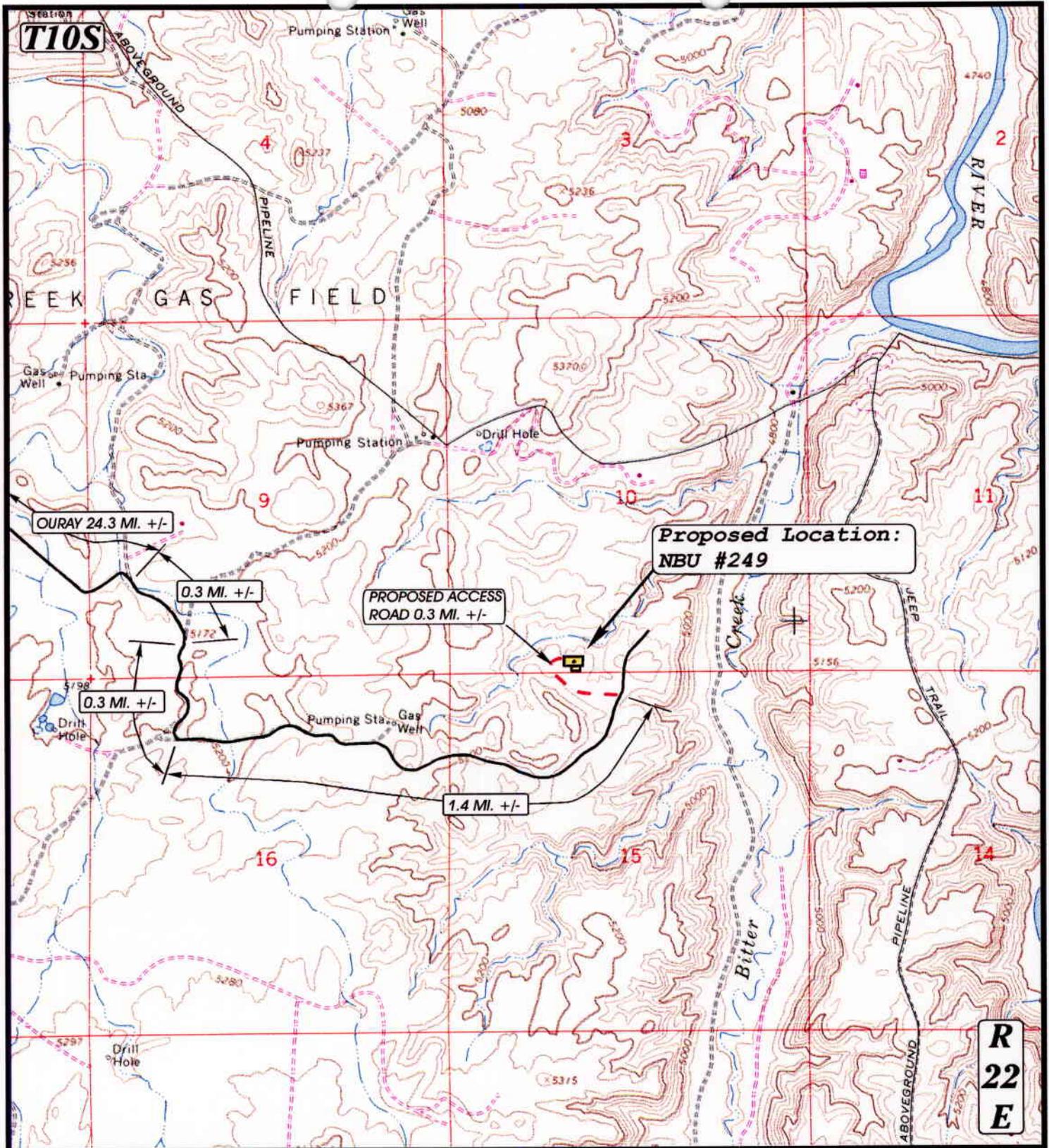
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Drawn by: D.R.B.



COASTAL OIL & GAS CORP.

**NBU #249
SECTION 10, T10S, R22E, S.L.B.&M.
206' FSL 1878' FWL**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



**TOPOGRAPHIC
MAP "B"**

**DATE: 11-16-96
Drawn by: D.R.B.**

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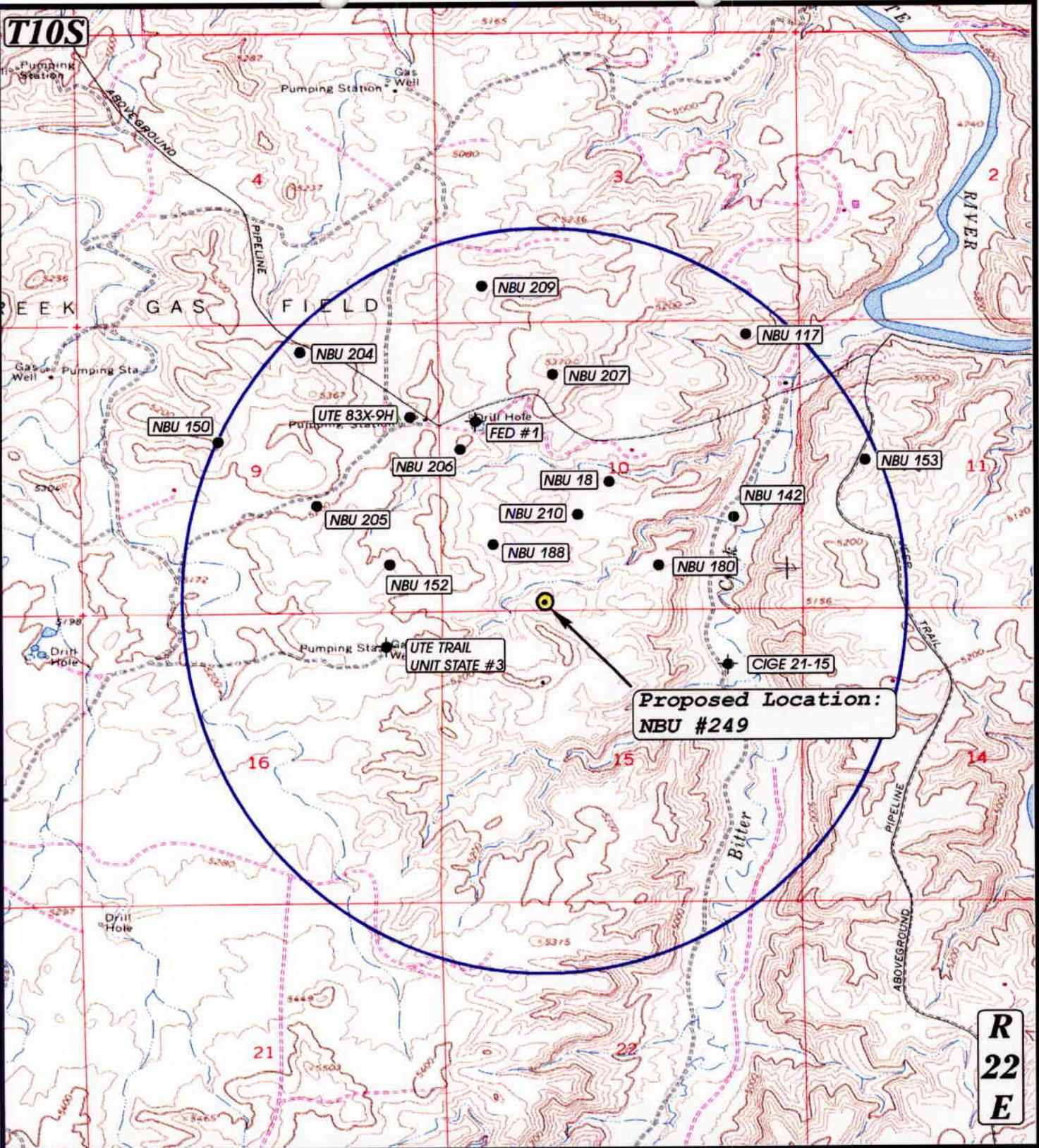


SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

**NBU #249
SECTION 10, T10S, R22E, S.L.B.&M.
206' FSL 1878' FWL**

T10S



**R
22
E**

LEGEND:

UEIS

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells

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85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

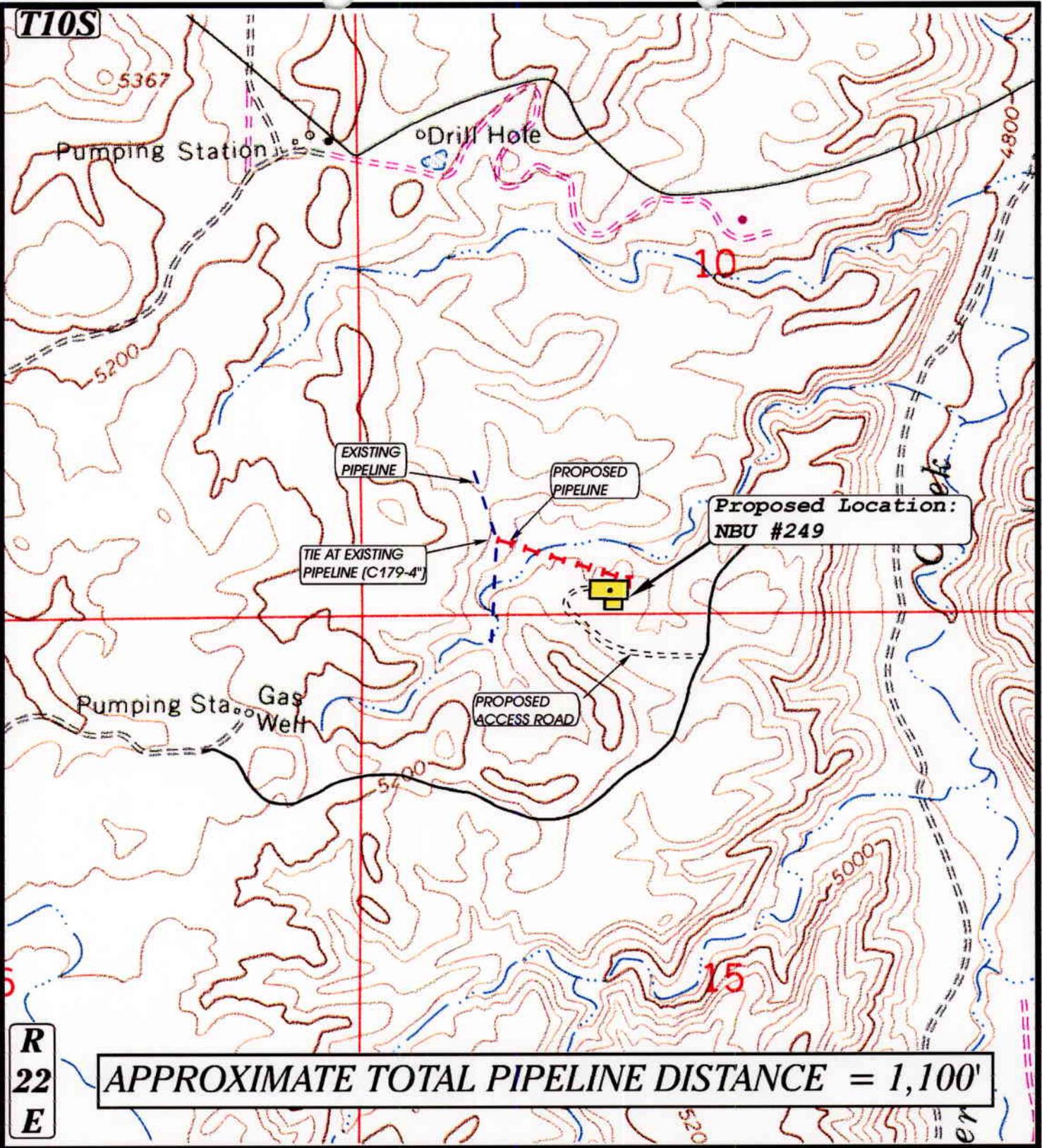


SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

NBU #249
SECTION 10, T10S, R22E, S.L.B.&M.
TOPOGRAPHIC
MAP "C"
DATE: 11-17-96
DRAWN BY: D.R.B.

T10S



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,100'

R
22
E

TOPOGRAPHIC
MAP "D"



----- Existing Pipeline
HHHHHHHH Proposed Pipeline



Scale: 1" = 2000'

COASTAL OIL & GAS CORP.

NBU #249
SECTION 10, T10S, R22E, S.L.B.&M.
206' FSL 1878' FWL

DATE: 11-16-96
Drawn by: D.R.B.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/14/97

API NO. ASSIGNED: 43-047-32978

WELL NAME: NBU #249
OPERATOR: COASTAL OIL & GAS (N0230)

PROPOSED LOCATION:
SESW 10 - T10S - R22E
SURFACE: 0206-FSL-1878-FWL
BOTTOM: 0206-FSL-1878-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U - 01196-C

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
(Number 4605382-9)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number 43-8496)
 RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: NATURAL BUTTES
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

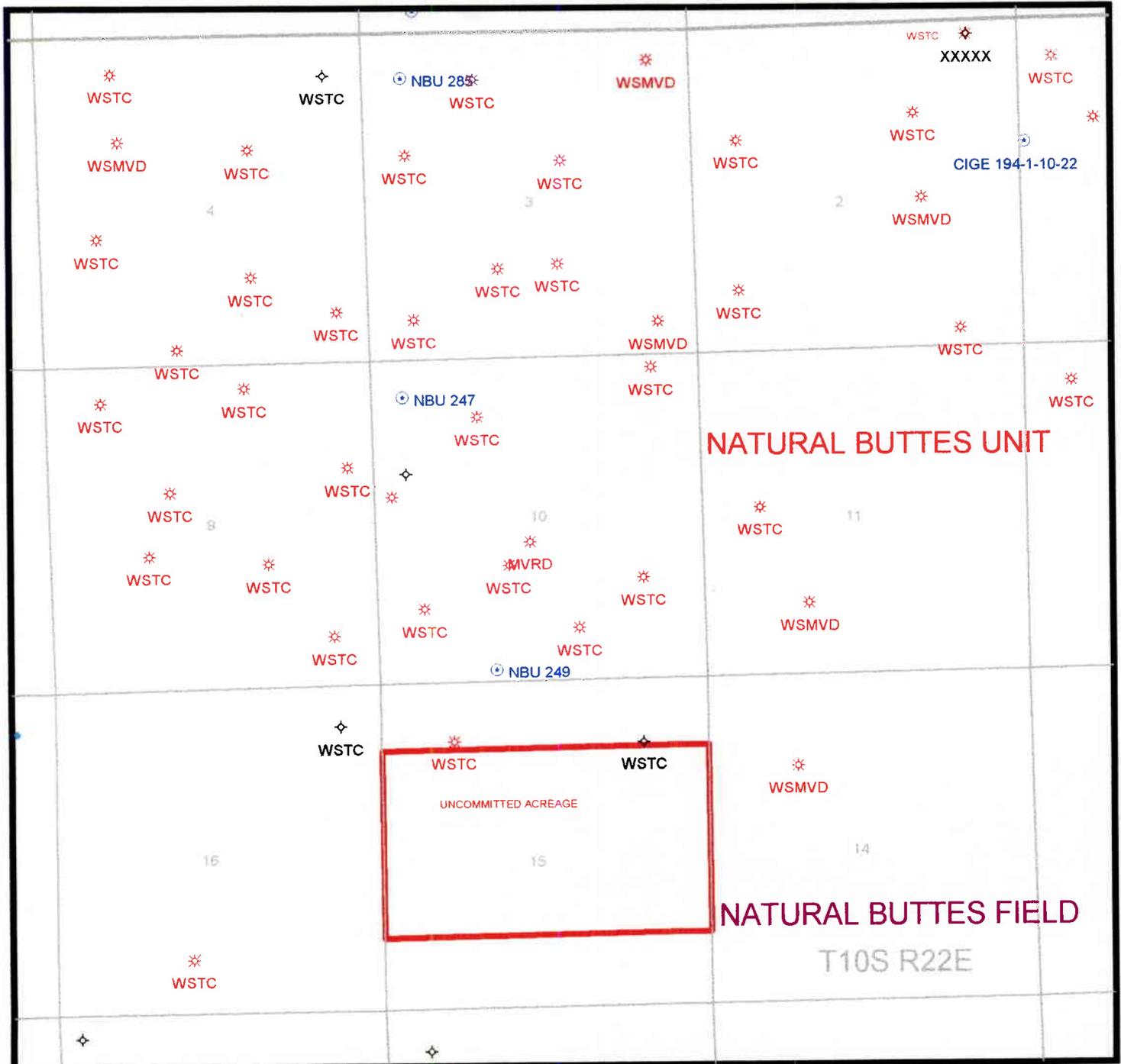
STIPULATIONS: 1. Oil shale

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: SEC. 3 & 10, T10S, R22E

COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE: 18-AUG-97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 3, 1997

Coastal Oil & Gas Corp.
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 249 Well, 206' FSL, 1878' FWL, SE SW, Sec. 10, T. 10 S.,
R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32978.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corp.
Well Name & Number: NBU 249
API Number: 43-047-32978
Lease: U-01196-C
Location: SE SW Sec. 10 T. 10 S. R. 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

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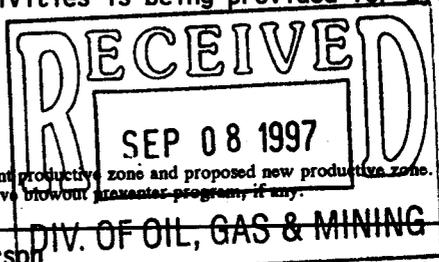
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24. SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 8/12/97

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

PERMIT NO. **NOTICE OF APPROVAL** APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE Assistant Field Manager Mineral Resources DATE SEP 03 1997

*See instructions On Reverse Side
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

U4080-7M-392

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

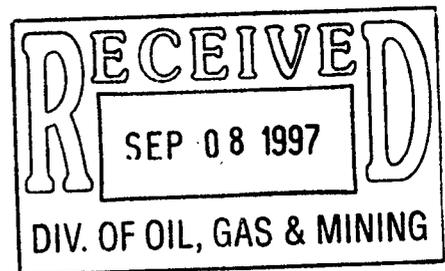
Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 249

API Number: 43-047-32978

Lease Number: U-01196-C

Location: SESW Sec. 10 T. 10S R. 22E



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. **DRILLING PROGRAM**

1. **Casing Program and Auxiliary Equipment**

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the shallowest potential productive zone.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-Once the reserve pit is dry, it should be filled in and recontoured, then a portion of the topsoil should be respread and the pit seeded with the following seed mix:

Black sage	Artemesia nova	3 lbs/acre
Needle and Tread	Stipa comata	3 lbs/acre
Indian Ricegrass	Oryzopsis hymenoides	3 lbs/acre
Shadscale	Atriplex Confertifolia	3 lbs/acre

All poundages are in Pure Live Seed. If the seed mixture is applied aurally, then the rates should be doubled. Reseeding will be done immediately after the topsoil is spread.

-The location topsoil piled should also be seeded immediately after the topsoil is piled in the same manner as above with the same seed mix.

-A small silt catchment basin will be constructed where the access road enters the well location. This will allow the road to stay on grade. The road will cross the top of the dam and an 18' culvert will be installed through the dam to act as a spillway.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-01196-C

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 249

9. API Well No.

43-407-32978

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

206' FSL & 1878' FWL
SESW Section 10, T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

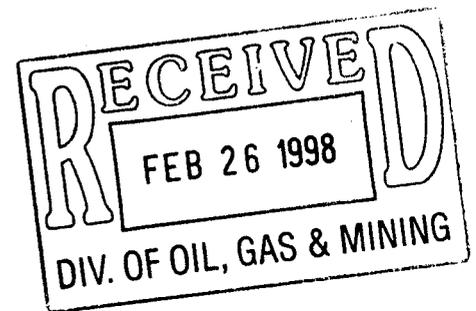
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change Pipeline Route
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator requests permission to change the NBU 249 pipeline route as shown on the attached map. The pipeline route will follow/parallel existing access roads and pipeline corridors.

See attached arch report for the new pipeline route.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer

Title Sheila Bremer

Environmental & Safety Analyst

Date 2/24/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:



M A C
Metcalf Archaeological Consultants, Inc.

February 20, 1998

DENVER DISTRICT - E & S

Sheila Bremmer
 Coastal Oil and Gas Production Corporation
 PO Box 749
 Denver, CO 80201-0749

FEB 23 1998

RLC TFS SCP CEL
 ABAD JRN MDE LPS

XC: PEB
 RJL

re: new pipeline route for the NBU 249 well

Dear Sheila,

I have taken a look at our reports for the Coastal NBU 249 and NBU 180 well locations and access, with respect to a change in the proposed pipeline route for the NBU 249 (sec 10, T10S R22E, Salt Lake Meridian). As I understand it, Coastal now proposes to run an above-ground pipeline northeast from the NBU 249 to the NBU 180, an existing well, rather than run the pipeline west to an existing pipeline (as described in our report of the NBU 249 [Späth 1996]). If the new proposed alignment is run directly from well to well, it will run for a short distance (ca. 700') across an area that has not been inventoried for cultural resources and would need to be inventoried (see attached map). However, if the proposed pipeline, which will be an above-ground line, is placed immediately adjacent to the access roads for these two wells, which have been inventoried (Scott 1991; Späth 1996), we do not recommend any additional inventory and recommend cultural resource clearance.

Our previous inventories in this section, which include these two wells and access, as well as three other wells and access (NBU 142, NBU 246, and NBU 231/247), have failed to result in the discovery of any cultural resources. A current check with Utah Division of State History confirmed that no sites are on record for the entire section as of this date.

If you have any questions, or need additional information, please do not hesitate to call.

Sincerely,

Anne McKibbin
 Senior Staff Archaeologist

map attachment

Scott, John M.
 1991

Cultural Resources Inventory for Coastal Oil and Gas Corporation's NBU #180 Well and Access Location, Uintah County, Utah. Metcalf Archaeological Consultants, Inc. Utah project no. U-91-MM-478bs. Prepared for Coastal Oil and Gas Production Corporation. Ms. on file, Bureau of Land Management, Vernal District Office, Vernal, Utah.

Späth, Carl
 1996

Coastal Oil & Gas Corporation's Proposed NBU #246, #247, and #249 Well Pads, Pipelines and Access, Section 10, T10S R22E, Uintah County, Utah: Class III Cultural Resource Inventory. Metcalf Archaeological Consultants, Inc. Utah project no. U-96-MM-0064bs. Prepared for Coastal Oil and Gas Production Corporation. Ms. on file, Bureau of Land Management, Vernal District Office, Vernal, Utah.



ARCHY BENCH, UTAH
39109-H4-TF-024

1968
PHOTOREVISED 1987
DMA 4163 IV NW-SERIES V897

T10S R22E

Coastal NBU 249

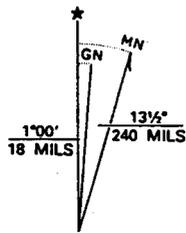
Coastal NBU 180

NBU 249 original pipeline route

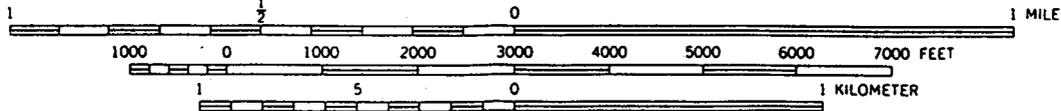
Pumping NBU 249 access

NBU 180 access

current proposal would place pipeline
along access roads between the
NBU 249 and NBU 180 wells



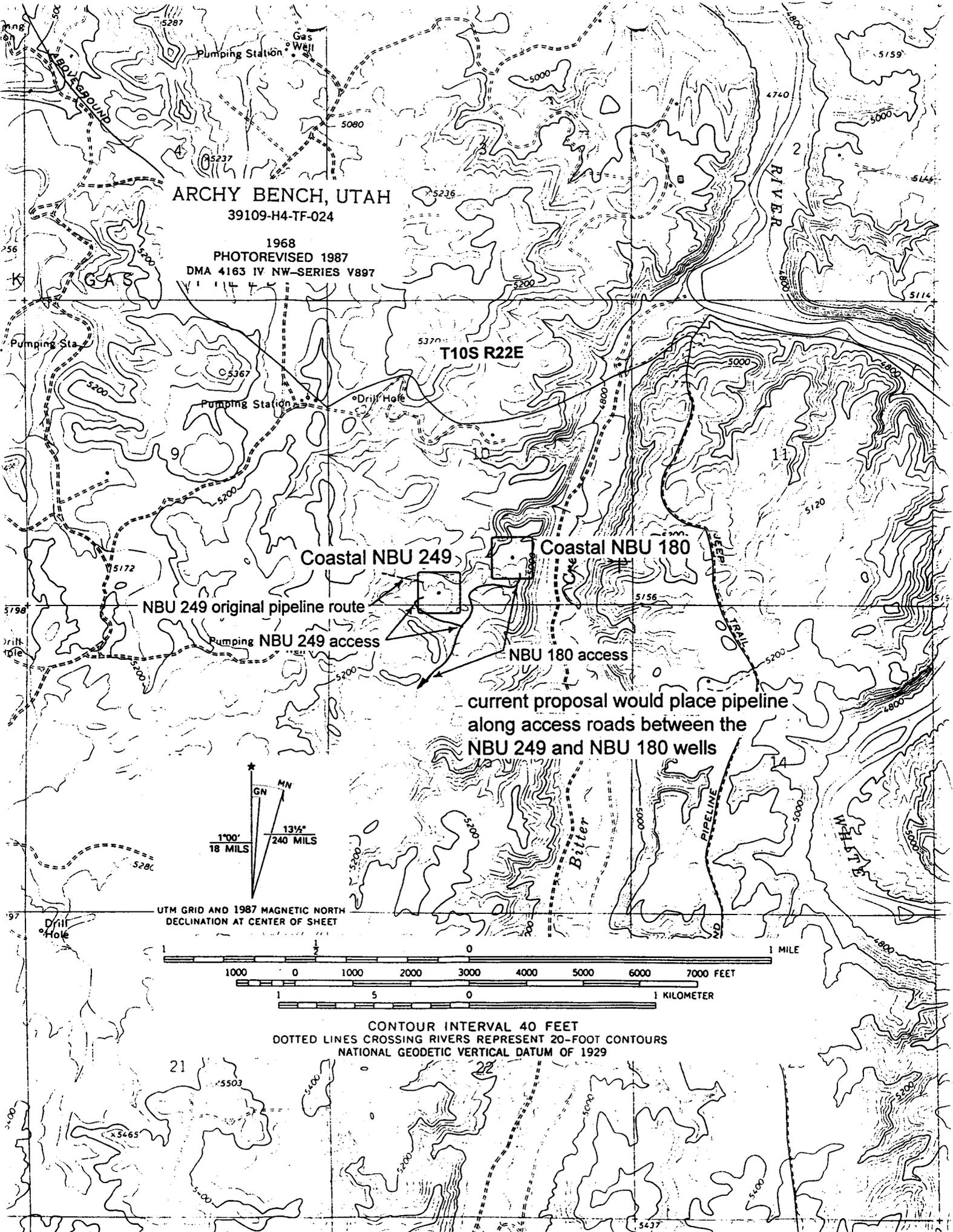
UTM GRID AND 1987 MAGNETIC NORTH
DECLINATION AT CENTER OF SHEET



CONTOUR INTERVAL 40 FEET
DOTTED LINES CROSSING RIVERS REPRESENT 20-FOOT CONTOURS
NATIONAL GEODETIC VERTICAL DATUM OF 1929

21

22



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01196-C

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 249

9. API Well No.

43-407-32978

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

206' FSL & 1878' FWL
SESW Section 10, T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

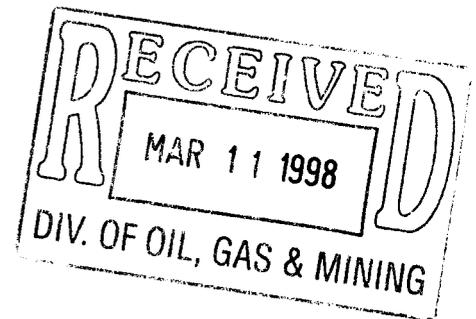
- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change Pipeline Route
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes changing the NBU 249 pipeline route as shown on the attached map. The pipeline route will parallel existing pipeline corridors.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer

Sheila Bremer

Title Environmental & Safety Analyst

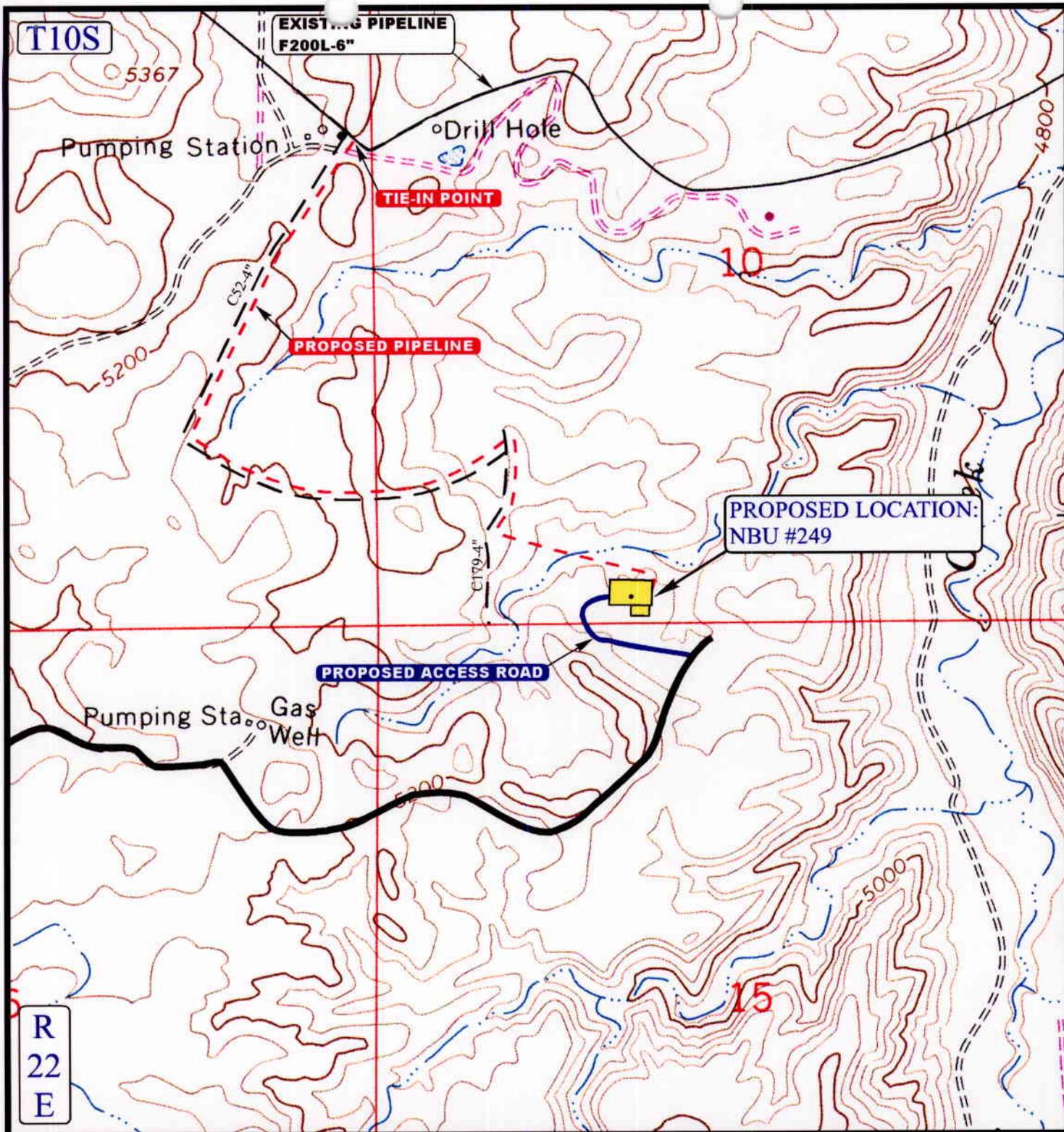
Date 3/5/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



APPROXIMATE TOTAL PIPELINE DISTANCE = 6400' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

COASTAL OIL & GAS CORP.

NBU #249

SECTION 10, T10S, R22E, S.L.B.&M.

206' FSL 1878' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

3 4 98
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00

D
 TOPO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-01196-C

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 249

9. API Well No.

43-467-32978

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

206' FSL & 1878' FWL
SESW, Section 10-T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

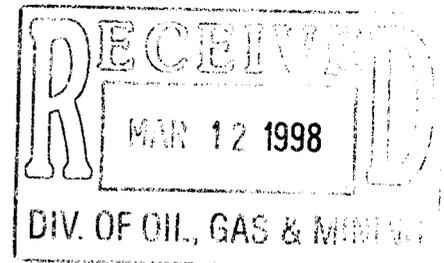
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Spud Notice
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Bill Martin Drlg. Spud @ 9:00 a.m. on 3/4/98. Drilled 266' of 11" hole and ran 7 jts 8-5/8". 24# J-55 csg w/Howco shoe. Total 259'. Cmt w/Halliburton. Pmpd 20 bbls gel water ahead of 100 sx P-AG w/2% CaCl2 and 1/4 lb/sx Flocele, wt. 15.6, yield 1.18. Dropped plug and displaced w/13.9 bbls water. Hole stayed full.

Notified Ed Forsman w/BLM.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date 3/9/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

ENTITY ACTION FORM - FORM 6

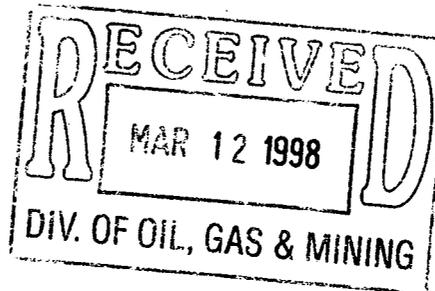
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32994	NBU #236	SWNW	30	9S	22E	Uintah	3/5/98	3/5/98
WELL 1 COMMENTS: (Coastal) <i>Entities added 3-13-98. See (Natural Buttes Unit / WSMVD P.A.)</i>											
B	99999	02900	43-047-32978	NBU #249	SESW	10	10S	22E	Uintah	3/4/98	3/4/98
WELL 2 COMMENTS: (Coastal)											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Sheila Bremer
 Signature Sheila Bremer
 Environmental & Safety Analyst 3/9/98
 Title _____ Date _____
 Phone No. (303) 573-4455

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-01196-C

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 249

9. API Well No.

43-407-32978

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

206' FSL & 1878' FWL
SESW, Section 10-T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

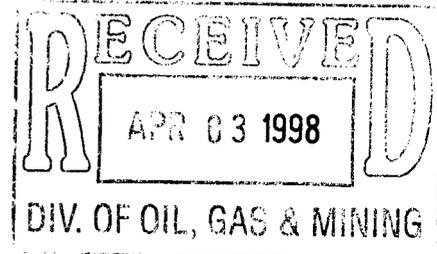
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change Pipeline Tie-in
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes changing NBU 249 pipeline tie-in as shown on the attached map. Rather than tying into the F200L-6", it will tie into the F165-12".



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date

3/31/98

(This space for Federal or State office use)

Approved by

Accepted by the

Title

Utah Division of

Date

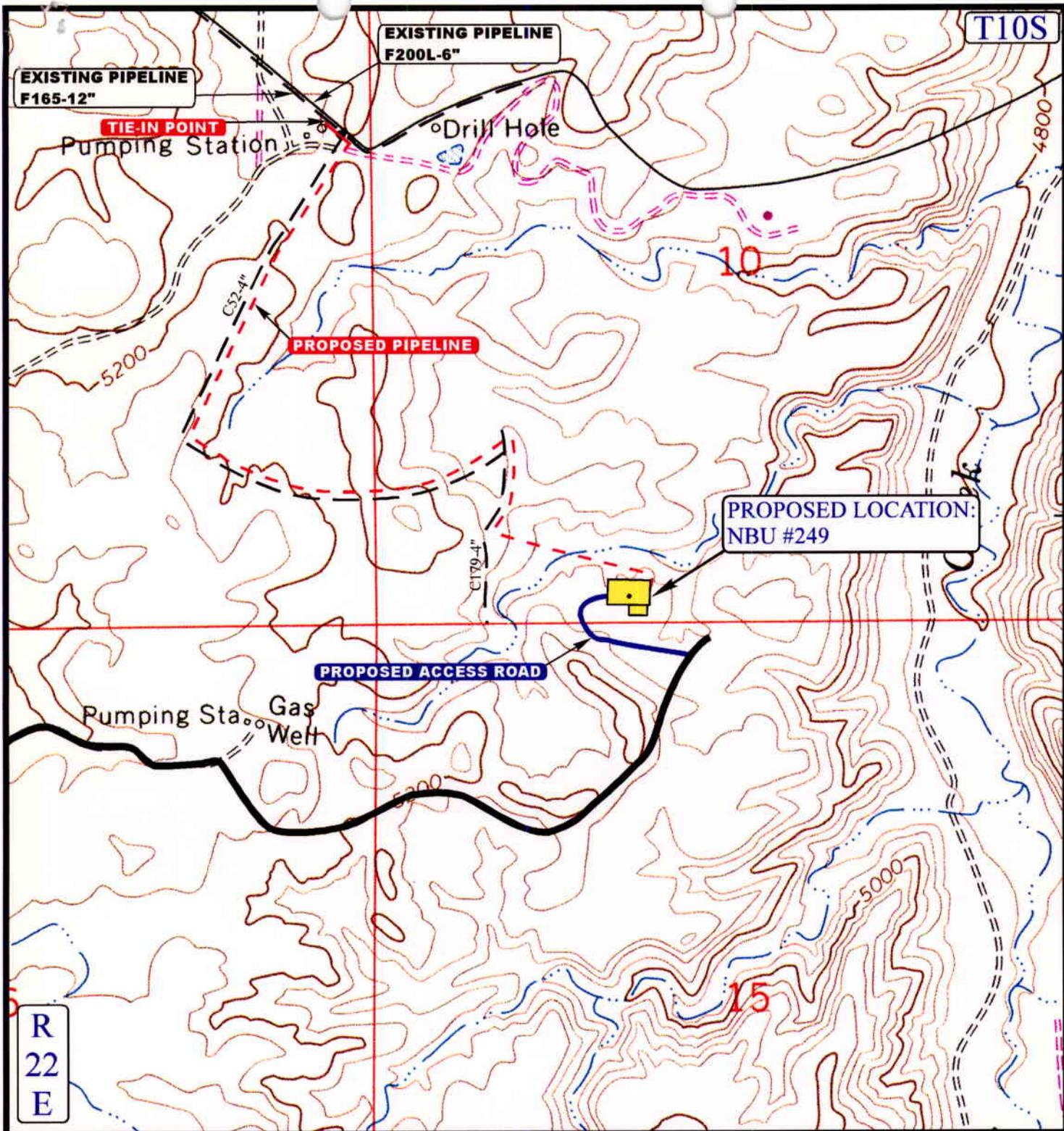
Conditions of approval, if any

Oil, Gas and Mining

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

* See Instruction on Reverse Side



APPROXIMATE TOTAL PIPELINE DISTANCE = 6600' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS



COASTAL OIL & GAS CORP.

NBU #249

SECTION 10, T10S, R22E, S.L.B.&M.

206' FSL 1878' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

3	4	98
MONTH	DAY	YEAR

SCALE: 1" = 1000'

DRAWN BY: C.G.

REVISED: 3-25-98



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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U-01196-C

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 249

9. API Well No.

43-407-32978

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

206' FSL & 1878' FWL
SESW, Section 10-T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

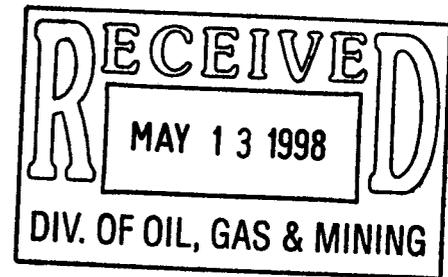
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other First Production
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First production for this well occurred on 4/28/98.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

5/11/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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* See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-01196-C

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

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43-407-32978

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Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

206' FSL & 1878' FWL
SESW, Section 10-T10S-R22E

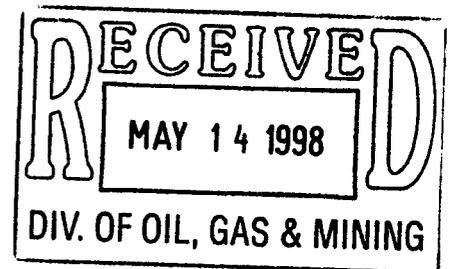
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer

Sheila Bremer

Title Environmental & Safety Analyst

Date 5/12/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : <u>NBU #249</u>		DISTRICT : <u>DRLG</u>	
FIELD : <u>NATURAL BUTTES</u>		LOCATION :	
COUNTY & STATE : <u>UINTAH</u> <u>UT</u>		CONTRACTOR : <u>COASTALDRIL</u>	
WI% :	AFE# : <u>27734</u>	API# : <u>43-047-32978</u>	PLAN DEPTH :
DHC :	CWC :	AFE TOTAL :	SPUD DATE : <u>3/4/98</u>
			FORMATION :

REPORT DATE : <u>3/5/98</u>	MD : <u>266</u>	TVD : <u>0</u>	DAYS : <u>0</u>	MW :	VISC :
DAILY : DC : <u>\$33,204</u>	CC : <u>\$0</u>	TC : <u>\$33,204</u>	CUM : DC : <u>\$33,204</u>	CC : <u>\$0</u>	TC : <u>\$33,204</u>

DAILY DETAILS : 3/4/98 MI AND RU BILL MARTIN DRLG AND DRILLED 266' 11" HOLE AND RAN 7 JTS 8 5/8 24# J-55 CSG WITH HOWCO SHOE TOTAL 259.00 CMT WITH HALLIBURTON PUMPED 20 BBLs GELLED WATER AHEAD OF 100 SK PAG WITH 2% CACL AND 1/4% SK FLOCELE WT 15.6 YLD 1.18 DROPPED PLUG AND DISPLACED WITH 13.9 BBLs WATER HOLE STAYED FULL NOTIFIED ED FORSMAN BLM SPUD AT 9 AM 3/4/98

REPORT DATE : <u>4/4/98</u>	MD : <u>266</u>	TVD : <u>0</u>	DAYS :	MW :	VISC :
DAILY : DC : <u>\$10,816</u>	CC : <u>\$0</u>	TC : <u>\$10,816</u>	CUM : DC : <u>\$44,020</u>	CC : <u>\$0</u>	TC : <u>\$44,020</u>

DAILY DETAILS : RIG DOWN MOVE RIG RIG UP TESTING BOPS

REPORT DATE : <u>4/5/98</u>	MD : <u>951</u>	TVD : <u>0</u>	DAYS :	MW :	VISC :
DAILY : DC : <u>\$15,637</u>	CC : <u>\$0</u>	TC : <u>\$15,637</u>	CUM : DC : <u>\$59,657</u>	CC : <u>\$0</u>	TC : <u>\$59,657</u>

DAILY DETAILS : PRESSURE TEST BOPS RIG UP AIR PACKAGE AND START SLM DC'S AND HWDP MU BIT PU 6" DC'S DRLG CMT 219-265' DRLG 265-347' TRIP FOR FLOAT SURVEY AT 303' DRLG 347-888' SURVEY AT 844' DRLG 888-951' TIME CHANGE LOSE 1 HR

REPORT DATE : <u>4/6/98</u>	MD : <u>2,094</u>	TVD : <u>0</u>	DAYS :	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$11,758</u>	CC : <u>\$0</u>	TC : <u>\$11,758</u>	CUM : DC : <u>\$71,415</u>	CC : <u>\$0</u>	TC : <u>\$71,415</u>

DAILY DETAILS : DRLG 951-1384' RIG MAINTENANCE SURVEY AT 1340' DRLG 1384-1877' SURVEY AT 1833' DRLG 1877-2094' TRONA WATER AT 1332' BOP TEST NOT WITNESSED BY BLM

REPORT DATE : <u>4/7/98</u>	MD : <u>3,000</u>	TVD : <u>0</u>	DAYS : <u>3</u>	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$11,626</u>	CC : <u>\$0</u>	TC : <u>\$11,626</u>	CUM : DC : <u>\$83,041</u>	CC : <u>\$0</u>	TC : <u>\$83,041</u>

DAILY DETAILS : DRILLING SURVEYS DRILLING RIG MAINTENANCE DRILLING SURVEYS DRILLING

REPORT DATE : <u>4/8/98</u>	MD : <u>3,940</u>	TVD : <u>0</u>	DAYS : <u>4</u>	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$40,625</u>	CC : <u>\$0</u>	TC : <u>\$40,625</u>	CUM : DC : <u>\$123,666</u>	CC : <u>\$0</u>	TC : <u>\$123,666</u>

DAILY DETAILS : DRILLING LAY DM 1 JT WITH HOLE DRILLING RIG MAINTENANCE SURVEYS DRILLING

REPORT DATE : <u>4/9/98</u>	MD : <u>4,496</u>	TVD : <u>0</u>	DAYS : <u>5</u>	MW : <u>8.5</u>	VISC : <u>27</u>
DAILY : DC : <u>\$17,769</u>	CC : <u>\$0</u>	TC : <u>\$17,769</u>	CUM : DC : <u>\$141,435</u>	CC : <u>\$0</u>	TC : <u>\$141,435</u>

DAILY DETAILS : DRLG SURVEYS DRILLING RIG MAINTENANCE DRILLING CIRC DROP SURVEY AND POOH WORK ON BREAKS GIH WASH AND REAM 107' TO BOTT DRILLING

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/10/98 MD : 5,490 TVD : 0 DAYS : 6 MW : 8.4 VISC : 27
 DAILY : DC : \$13,541 CC : \$0 TC : \$13,541 CUM : DC : \$154,976 CC : \$0 TC : \$154,976
 DAILY DETAILS : DRILLING SURVEYS DRILLING RIG MAINTENANCE SURVEYS DRILLING

REPORT DATE : 4/11/98 MD : 6,100 TVD : 0 DAYS : 7 MW : 8.5 VISC : 27
 DAILY : DC : \$13,789 CC : \$0 TC : \$13,789 CUM : DC : \$168,765 CC : \$0 TC : \$168,765
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING RIG MAINTENANCE SURVEYS DRILLING

REPORT DATE : 4/12/98 MD : 6,590 TVD : 0 DAYS : 8 MW : 8.5 VISC : 27
 DAILY : DC : \$12,546 CC : \$0 TC : \$12,546 CUM : DC : \$181,310 CC : \$0 TC : \$181,310
 DAILY DETAILS : DRILLING LAY DOWN WASHED OUT JT DRILLING RIG MAINTENANCE SURVEYS
 DRILLING REPAIR AIR HOSE DRLG DRLG BREAKS 6222-6237' 6417-6429' 6490-
 6520 6530-6554'

REPORT DATE : 4/13/98 MD : 7,000 TVD : 0 DAYS : 9 MW : 8.5 VISC : 27
 DAILY : DC : \$13,523 CC : \$0 TC : \$13,523 CUM : DC : \$194,834 CC : \$0 TC : \$194,834
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING SHORT TRIP WASH AND REAM 75' TO BOTT
 CIRCULATE & CONDITION HOLE DISPLACE HOLE WITH 10# BRINE DROP SURVEY AND
 SLM POOH FOR LOGS

REPORT DATE : 4/14/98 MD : 7,000 TVD : 0 DAYS : 10 MW : VISC :
 DAILY : DC : \$0 CC : \$128,122 TC : \$128,122 CUM : DC : \$194,834 CC : \$128,122 TC : \$322,955
 DAILY DETAILS : POOH FOR LOGS (SLM) 7006.84 NO CORR LOG. LOGS WENT TO 6775' GIH WITH RR BIT
 LAY DOWN DP BREAK KELLY AND DRIVE BUSHING LAY DOWN HWDP AND DC'S RUN 4
 1/2" CASING 160 JTS N-80 11.60# LTC NEW CASING TOTAL 19.20 WASH 150' TO BOTT CIRC
 SET LONG STRING W/1 DC8 1 SILO 2 ABT'S. PMP 10 BBLS 40# GEL PILL 80 BBLS H2O W/ 1/M
 F75N 303 SKS HI LIFT LEAD 12 PPG YIELD 2.66 H2O 15.5 & 1240 SKS 50/50 POZ TAIL @ 14/5 PPG
 YIELD 1.18 H2O 5.2.
 DID NOT BUMP PLUG WENT 1 1/2 BBLS OVER WOC PIPE SHUT IN

REPORT DATE : 4/15/98 MD : 7,000 TVD : 0 DAYS : 11 MW : VISC :
 DAILY : DC : \$0 CC : \$13,328 TC : \$13,328 CUM : DC : \$194,834 CC : \$141,449 TC : \$336,283
 DAILY DETAILS : WOC BLEED OFF AND CUT 4 1/2 OFF CLEAN MUD TANKS AND RIG DOWN MOVE RIG

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01196-C

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 249

9. Well No.

43-407-32978

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

206' FSL & 1878' FWL
SESW, Section 10-T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

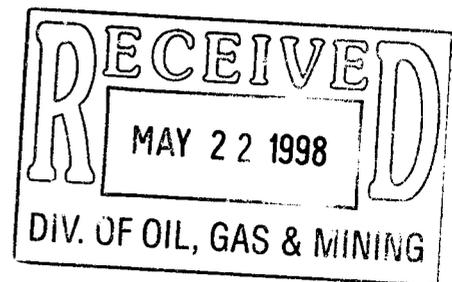
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Completion Operations
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

5/20/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : <u>NBU #249</u>		DISTRICT : <u>DRLG</u>	
FIELD :	<u>NATURAL BUTTES</u>	LOCATION :	
COUNTY & STATE :	<u>UINTAH</u>	UT	CONTRACTOR : <u>TEMPLES</u>
WI% :	<u>AFE# : 27734</u>	API# : <u>43-047-32978</u>	PLAN DEPTH :
DHC :	<u>CWC :</u>	<u>AFE TOTAL :</u>	SPUD DATE : <u>3/4/98</u>
			FORMATION :

REPORT DATE : 4/24/98 **MD : 6,960** **TVD : 0** **DAYS : 12** **MW :** **VISC :**
DAILY : DC : \$0 **CC : \$13,810** **TC : \$13,810** **CUM : DC : \$194,834** **CC : \$155,259** **TC : \$350,093**
DAILY DETAILS : MI & RU TEMPLES RIG #1. RD WH. NU BOP. PU & RIH W/3 7/8" MILL, CSG SCRAPER & 216 JTS 2 3/8" TBG. TAG PBD @ 6960'. CIRC HOLE W/140 BBLS FILTERED KCL WTR. POOH W/4 SDTDS TBG . EOT @6710'. SDFN.

REPORT DATE : 4/25/98 **MD : 6,960** **TVD : 0** **DAYS : 12** **MW :** **VISC :**
DAILY : DC : \$0 **CC : \$4,458** **TC : \$4,458** **CUM : DC : \$194,834** **CC : \$159,717** **TC : \$354,551**
DAILY DETAILS : RU DOWELL & SPOT 12 BBLS 15% HCL ACID ACROSS INTERVAL (6715-5900'). RD DOWELL. POOH W/2 3/8 TBG, CSG SCRAPER & MILL. RD DOWELL. FLOOR EQUIP. RD BOP. RU SCHL. RAN GR/CCL/CBL FROM PBD @ 6960' TO 3500' & 200' ACROSS TOC @ 1590' W/1500 PSI ON 4 1/2 CSG. POOH WL. PT 4 1/2 CSG TO 5000 PSI OK. EST INJ RATE DWN 8 5/8 X 4 1/2 ANN @ 4 BPM @ 150 PSI. RIH W/3 3/8 GUN 180 PHASING .034" HOLE GUN MISFIRED. POOH 3 3/8 GUN. SDFN.

REPORT DATE : 4/26/98 **MD : 6,960** **TVD : 0** **DAYS : 13** **MW :** **VISC :**
DAILY : DC : \$0 **CC : \$16,207** **TC : \$16,207** **CUM : DC : \$194,834** **CC : \$175,924** **TC : \$370,758**
DAILY DETAILS : RU SCHL. RIH W/3 3/8 CSG GUN, 180 DEG PHASING, 0.34" HOLE & PERF MESAVERDE AS FOLLOWS: 6715, 6704, 6616, 6610' @ 1 SPF & 6517, 6501, 6230, 6208' 2 2 SPF. NO PRESS CHANGE BEFORE OR AFTER. RD SCH. SI WELL. SDFN.

REPORT DATE : 4/27/98 **MD : 6,960** **TVD :** **DAYS : ,** **MW :** **VISC :**
DAILY : DC : \$0 **CC : \$0** **TC : \$0** **CUM : DC : \$194,834** **CC : \$175,924** **TC : \$370,758**
DAILY DETAILS : PREP TO FRAC.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/28/98 MD : 6,956 TVD : 0 DAYS : 14 MW : VISC :
 DAILY : DC : \$0 CC : \$206,081 TC : \$206,081 CUM : DC : \$194,834 CC : \$382,005 TC : \$576,839

DAILY DETAILS : MIRU DOWELL FRAC EQUIP. HOLD SAFETY MEETING. PT LINES TO 6000 PSI. BRK DWN STAGE #1 PERFS (6208-6715') @ 1520 PSI. FRAC W/54,600 GALS YF-120LGM + 160,000# 20/40 SD RAMPED 2-6 PPG + 20,000# 20/40 RESIN COATED SD @ 6 PPG. AVG INJ RATE 28 BPM @ 3050 PSI. MIP 3704 PSI, ISIP 2422 PSI. RU SCHL. SET ARROW RBP @ 5950'. PERF 10 INTERV W/3 3/8" GUN AS FOLLOWS: 4794 (1), 4801 (1), 4944 (1), 4978 (1), 5046 (1), 5060 (1), 5332 (1), 5523 (1), 5694 (2), 5907 (2). TOTAL 12 HOLES. RD SCHL. RU DOWELL. BRK DWN STAGE #2 PERFS (4794-5907) @ 1057 PSI. FRAC W/45,000 GAL YF-120LGM + 121,500# 20/40 SD RAMPED 2-6 PPG + 21,300# 20/40 RESIN COATED SD @ 6 PPG. AIR 29 BPM @ 2600 PSI. MIP 3872 PSI, ISIP 1327 PSI, 5 MIN 1268 PSI, 10 MIN 1220 PSI, 15 MIN 1171 PSI. START FLOW BACK ON 12/64" CHOKE, 02:00 PM, FCP 650 PSI, 12/64" CK, NO GAS, 62 BW/HR, TR SD
 2:30 PM..FCP 200#..14/64" CK..NO GAS..56 BW/HR..LT SD
 3:00 PM..FCP 80#....24/64" CK..NO GAS..50 BW/HR..TR SD
 4:00 PM..FCP 25#....32/64" CK..TR GAS..34 BW/HR..TR SD
 TURNED OVER TO FLOW BACK CREW. BBLs FLUID PMPD DAILY 2512, BBLs FLUID REC 149, BBLs LEFT TO REC DAILY 2363, CUM 2363
 FLOW BACK REPORT
 TIME....CP....CH....WTR....SD
 4:00.....10....32.....L
 5:00.....10....32...16...L
 6:00.....10....32....7...L
 7:00.....20....32...22...L
 8:00....550....28...90...H....WASH OUT CHOKE
 9:00....825....24...27...H....WASH OUT CHOKE
 10:00..900....20...27...H
 11:00..1175..16...16...H
 12:00..1000..24...11...L
 1:00....975...24...23...L
 2:00....975...24...16...L
 3:00...1000....24...16...L....CHECK CHOKE
 4:00...1045....30...11...L-T
 5:00...1000....30...18...L-T
 6:00...1000....30...14...L
 GAS RATE 1.3 MCF/D, TOTAL WTR 314 BBLs, TOTAL LTR 2135 BBLs.

REPORT DATE : 4/29/98 MD : 6,956 TVD : 0 DAYS : 15 MW : VISC :
 DAILY : DC : \$0 CC : \$7,660 TC : \$7,660 CUM : DC : \$194,834 CC : \$389,665 TC : \$584,499

DAILY DETAILS : FCP 1025 PSI, 20/64" CK (CK WASHED OUT), LT-MED SAND. COULD NOT KILL WELL W/3% KCL WTR. KILLED WELL W/100 BBLs BRINE WTR. ND FRAC VALVE. NU BOP. RIH W/RET HD FOR RBP & 2 3/8" TBG. TAG SAND @ 5780'. BRK CIRC W/3% KCL WTR W/30-40% RETURNS. CIRC OUT SAND TO RBP @ 5950' & CIRC HOLE CLEAN. REL RBP. WELL KICKED. KILL TBG W/20 BBLs BRINE. POOH W/RBP TO 4710'. CIRC HOLE W/160 BBLs 3% KCL WTR & PMPD 60 BBLs BRINE TO KILL WELL. POOH W/RBP TO 4139'. RBP HUNG UP. COULD NOT WORK FREE. RLSD RET HD. POOH W/TBG & RET HD. SDFN. BBLs FLUID PMPD DAILY 660, BBLs FLUID REC 420, BBLs LEFT TO REC DAILY 240, CUM 2603

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/30/98 MD : 6,956 TVD : 0 DAYS : 16 MW : VISC :
 DAILY : DC : \$0 CC : \$28,515 TC : \$28,515 CUM : DC : \$194,834 CC : \$418,180 TC : \$613,014

DAILY DETAILS : FCP 0, 32/64" CK. PU & RIH W/OVERSLOT, BUMPER SUB, JARS, 6- 3 1/8" DC'S, ACCELERATOR & 2 3/8" TBG TO 4180'. CATCH RBP & CIRC HOLE W/100 BBLS 3% KCL WTR. LOST 40 BBLS. JAR RBP FREE. POOH & LD FISHING TOOLS & RBP. RIH W/NC, 1 JT TBG, XN NIPPLE & 2 3/8" TBG. TAG SAND BRIDGE @ 5644'. CIRC OUT. RIH TO 6793'. TAG SAND. CIRC OUT SAND TO PSTD @ 6959'. CIRC HOLE CLEAN. KILL TBG W/20 BBLS BRINE WTR. PU & LAND TBG @ 6711' - 208 JTS W/NC ON BTM & XN NIPPLE 1 JT UP @ 6677'. ND BOP. NU WH. HOOK UP FLOWLINE TO FLOW BACK TANK. REV CIRC BRINE WTR OUT OF TBG W/3% KCL WTR. WELL FLWG TO TANK ON 32/64" CH. SDFN. TURNED OVER TO FLOW BACK CREW. BBLS FLUID PMPD DAILY 220, BBLS FLUID REC 130, BBLS LEFT TO REC 90, CUM 2693

FLOW BACK REPORT

TIME...CP...TP...CH...WTR

7PM...0...25...32...25

8:00...0...25...32...14

9:00...0...25...32...36

10:00...0...25...32...20

11:00...0...25...32...16

12:00...0...25...32...15

1AM...0...10..OPEN...14

2:00...0...10..OPEN...9

3:00...150..10..OPEN...22

4:00...250..10..OPEN...9

5:00...300...5..OPEN...1/2

6:00...400...5..OPEN...1

GAS RATE 0 MCFD, TOTAL WTR 181 BBLS, TOTAL LTR 2512 BBLS

REPORT DATE : 5/1/98 MD : 6,956 TVD : 0 DAYS : 17 MW : VISC :
 DAILY : DC : \$0 CC : \$1,963 TC : \$1,963 CUM : DC : \$194,834 CC : \$420,143 TC : \$614,977

DAILY DETAILS : SICP 400 PSI, FTP 0. RU SWB. MADE 2 RUNS, REC 16 BW. IFL @ SURF, FFL @ 1300'. WELL KICKED OFF. RDMO TEMPLES RIG #1. WELL FLWD 56 BW IN 3 HRS & DIED. SICP 500 PSI. MIRU DELSCO SWBG RIG. SICP 700 PSI. MADE 12 SWB RUNS, REC 54 BW. IFL @ 200', FFL @ 200'. WELL FLWD 27 BW/2 HRS AFTER 6TH RUN THEN DIED. SLI GAS CUT FLUID, NO BLOW AFTER NEXT 6 RUNS. SICP 950 PSI, TOTAL REC 126 BBLS. SDFN. BBLS FLUID REC DAILY 126, BBLS LEFT TO REC -126, CUM 2386

REPORT DATE : 5/2/98 MD : 6,956 TVD : 0 DAYS : 18 MW : VISC :
 DAILY : DC : \$0 CC : \$2,581 TC : \$2,581 CUM : DC : \$194,834 CC : \$422,724 TC : \$617,558

DAILY DETAILS : ICP 1375 ITP 25 PSI. MADE 7 SWB RUNS. IFL SURF, FFL SAME. REC 25 BBLS @ 9:15. WELL STARTED FLWG W/LITE GAS & TRACE OF SAND. FLWD 210 BBL BY 4:00 PM ON 32 CHOKE, FCP 1350 PSI, FTP 500 PSI. LEFT W/FLOW BACK CREW. BBLS FLUID REC 235, BBLS LEFT TO REC - 235, CUM 2151

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD

4PM...1300...675...32.....-...L

5PM...1300...600...32...41...L

6PM...1250...600...20...31...L

7PM...1450...650...20...9...L

8PM...1500...600...20...11...L

9PM...1500...950...20...14...L

10PM...1450...900...20...9...L

11PM...1450...875...20...14...T-L

12AM...1450...875...20...11...L

1AM...1450...875...20...14...L

2AM...1450...875...20...5...L

3AM...1450...900...20...11...L

4AM...1450...900...20...9...L

5AM...1450...900...20...12...L

6AM...1450...800...20...14...L

GAS RATE 1.2 MCF/D, TOTAL WTR 205 BBLS, TOTAL LTR 1946 BBLS

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 5/3/98 MD : 6,956 TVD : 0 DAYS : 19 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$194,834 CC : \$422,724 TC : \$617,558

DAILY DETAILS : TIME...CP...TP...CH...WTR...SD
 5:00...1400.....900...32...117...TR
 6:00...1250.....750...32...36...LT
 7:00...1200.....650...32...18...LT
 8:00...1200.....650...32...18...LT
 9:00...1175.....650...32...18...LT/TR
 10:00...1150.....650...32...18...LT/TR
 11:00...1150.....650...32...18...LT/TR
 12:00...1150.....650...20...18...LT/TR
 1:00...1200...1000...20.....5...TR
 2:00...1200...1000...20.....5...TR
 3:00...1200...1000...20.....5...TR
 4:00...1200...1000...20.....3...TR
 5:00...1200...1000...20.....3...TR
 6:00...1200...1000...20.....3...NO

GAS RATE 1500 MCF/D, TOTAL WTR 285 BBLS, TOTAL LTR 1661 BBLS.

REPORT DATE : 5/4/98 MD : 6,956 TVD : 0 DAYS : 20 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$194,834 CC : \$422,724 TC : \$617,558

DAILY DETAILS : FLWG 1230 MCF, 110 BW, FTP 950#, CP 1250#, 25/64" CK, 24 HRS, LLTR 1479 BBLS.

REPORT DATE : 5/5/98 MD : 6,956 TVD : 0 DAYS : 21 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$194,834 CC : \$422,724 TC : \$617,558

DAILY DETAILS : FLWG 1405 MCF, 100 BW, FTP 950#, CP 1200#, 25/64" CK, 24 HRS, LLTR 1379 BBLS.

REPORT DATE : 5/6/98 MD : 6,956 TVD : 0 DAYS : 22 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$194,834 CC : \$422,724 TC : \$617,558

DAILY DETAILS : FLWG 1476 MCF, 6 BC, 145 BW, FTP 940#, CP 1200#, 30/64" CK, 24 HRS, LLTR 1234 BBLS.

REPORT DATE : 5/7/98 MD : 6,956 TVD : 0 DAYS : 23 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$194,834 CC : \$422,724 TC : \$617,558

DAILY DETAILS : FLWG 1465 MCF, 125 BW, FTP 925#, CP 1100#, 30/64" CK, 24 HRS, LLTR 1100. IP DATE: 5/6/98 -
 FLWG 1476 MCF, 6 BC, 145 BW, FTP 940#, CP 1200#, 30/64" 24 HRS. -- FINAL REPORT --

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

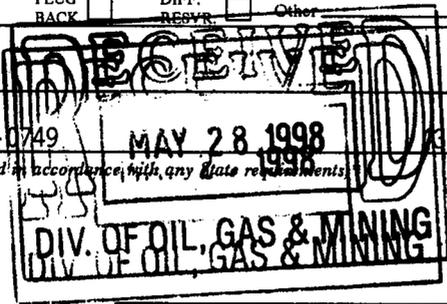
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface: 206' FSL & 1878' FWL
 At top prod. interval reported below: Same as above
 At total depth: Same as above



14. PERMIT NO. 43-047-32978 DATE ISSUED 9/3/97

5. LEASE DESIGNATION AND SERIAL NO.
U-01196-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
NBU 249

9. API WELL NO.
43-047-32978

10. FIELD AND POOL, OR WILDCAT

Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10-T10S-R22E

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUNDED 3/4/98 16. DATE T.D. REACHED 4/13/98 17. DATE COMPL. (Ready to prod.) 5/4/98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5098' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7000' 21. PLUG, BACK T.D., MD & TVD 6960' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS YES CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
6208' - 6715' Mesaverde; 4794' - 5907' Wasatch 25. WAS DIRECTIONAL SURVEY MADE Single Shot

26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR/CAL. GR/CCL/CBL 4-20-98 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	259'	11"	See chrono 3/5/98	
4 1/2" N-80	11.6#	7019'	7 7/8"	See Chrono 4/14/98	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6711'	

31. PERFORATION RECORD (Interval, size and number)

PERFORATION	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1SPF @ 6715', 6704', 6616', 6610' (4 holes)	
2SPF @ 6517', 6501', 6230', 6208' (12 holes)	
1SPF @ 4794', 4801', 4944', 4978', 5046', 5060', 5332', 5523'; 2SPF @ 5694', 5907' - (12 holes)	
	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
	6208' - 6715' See chrono 4/25/98 & 4/28/98
	4794' - 5907' See chrono 4/28/98

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)					
4/28/98	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
5/6/98	24	30/64		6	1476	145	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
940#	1200#		6	1476	145		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 5/26/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	4106 (+1005)	
				Mesaverde	6407 (-1296)	

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : <u>NBU #249</u>		DISTRICT : <u>DRLG</u>	
FIELD : <u>NATURAL BUTTES</u>		LOCATION :	
COUNTY & STATE : <u>UINTAH</u>		<u>UT</u> CONTRACTOR : <u>COASTALDRIL</u>	
WI% :	<u>AFE# : 27734</u>	<u>API# : 43-047-32978</u>	PLAN DEPTH :
DHC :	<u>CWC :</u>	<u>AFE TOTAL :</u>	SPUD DATE : <u>3/4/98</u>
		FORMATION :	

REPORT DATE : 3/5/98 MD : 266 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$33,204 CC : \$0 TC : \$33,204 CUM : DC : \$33,204 CC : \$0 TC : \$33,204

DAILY DETAILS : 3/4/98 MI AND RU BILL MARTIN DRLG AND DRILLED 266' 11" HOLE AND RAN 7 JTS 8 5/8 24# J-55
 CSG WITH HOWCO SHOE TOTAL 259.00 CMT WITH HALLIBURTON PUMPED 20 BBLS GELLED
 WATER AHEAD OF 100 SK PAG WITH 2% CACL AND 1/4% SK FLOCELE WT 15.6 YLD 1.18
 DROPPED PLUG AND DISPLACED WITH 13.9 BBLS WATER HOLE STAYED FULL NOTIFIED ED
 FORSMAN BLM SPUD AT 9 AM 3/4/98

REPORT DATE : 4/4/98 MD : 266 TVD : 0 DAYS : VISC :
 DAILY : DC : \$10,816 CC : \$0 TC : \$10,816 CUM : DC : \$44,020 CC : \$0 TC : \$44,020

DAILY DETAILS : RIG DOWN MOVE RIG RIG UP TESTING BOPS

REPORT DATE : 4/5/98 MD : 951 TVD : 0 DAYS : VISC :
 DAILY : DC : \$15,637 CC : \$0 TC : \$15,637 CUM : DC : \$59,657 CC : \$0 TC : \$59,657

DAILY DETAILS : PRESSURE TEST BOPS RIG UP AIR PACKAGE AND START SLM DC'S AND HWDP MU BIT
 PU 6" DC'S DRLG CMT 219-265' DRLG 265-347' TRIP FOR FLOAT SURVEY AT 303'
 DRLG 347-888' SURVEY AT 844' DRLG 888-951' TIME CHANGE LOSE 1 HR

REPORT DATE : 4/6/98 MD : 2,094 TVD : 0 DAYS : VISC : 27
 DAILY : DC : \$11,758 CC : \$0 TC : \$11,758 CUM : DC : \$71,415 CC : \$0 TC : \$71,415

DAILY DETAILS : DRLG 951-1384' RIG MAINTENANCE SURVEY AT 1340' DRLG 1384-1877' SURVEY AT
 1833' DRLG 1877-2094' TRONA WATER AT 1332' BOP TEST NOT WITNESSED BY BLM

REPORT DATE : 4/7/98 MD : 3,000 TVD : 0 DAYS : 3 VISC : 27
 DAILY : DC : \$11,626 CC : \$0 TC : \$11,626 CUM : DC : \$83,041 CC : \$0 TC : \$83,041

DAILY DETAILS : DRILLING SURVEYS DRILLING RIG MAINTENANCE DRILLING SURVEYS DRILLING

REPORT DATE : 4/8/98 MD : 3,940 TVD : 0 DAYS : 4 VISC : 27
 DAILY : DC : \$40,625 CC : \$0 TC : \$40,625 CUM : DC : \$123,666 CC : \$0 TC : \$123,666

DAILY DETAILS : DRILLING LAY DN 1 JT WITH HOLE DRILLING RIG MAINTENANCE SURVEYS DRILLING

REPORT DATE : 4/9/98 MD : 4,496 TVD : 0 DAYS : 5 VISC : 27
 DAILY : DC : \$17,769 CC : \$0 TC : \$17,769 CUM : DC : \$141,435 CC : \$0 TC : \$141,435

DAILY DETAILS : DRLG SURVEYS DRILLING RIG MAINTENANCE DRILLING CIRC DROP SURVEY AND
 POOH WORK ON BREAKS GIH WASH AND REAM 107' TO BOTT DRILLING

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/10/98 MD : 5.490 TVD : 0 DAYS : 6 MW : 8.4 VISC : 27
 DAILY : DC : \$13,541 CC : \$0 TC : \$13,541 CUM : DC : \$154,976 CC : \$0 TC : \$154,976
 DAILY DETAILS : DRILLING SURVEYS DRILLING RIG MAINTENANCE SURVEYS DRILLING

REPORT DATE : 4/11/98 MD : 6.100 TVD : 0 DAYS : 7 MW : 8.5 VISC : 27
 DAILY : DC : \$13,789 CC : \$0 TC : \$13,789 CUM : DC : \$168,765 CC : \$0 TC : \$168,765
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING RIG MAINTENANCE SURVEYS DRILLING

REPORT DATE : 4/12/98 MD : 6.590 TVD : 0 DAYS : 8 MW : 8.5 VISC : 27
 DAILY : DC : \$12,546 CC : \$0 TC : \$12,546 CUM : DC : \$181,310 CC : \$0 TC : \$181,310
 DAILY DETAILS : DRILLING LAY DOWN WASHED OUT JT DRILLING RIG MAINTENANCE SURVEYS
 DRILLING REPAIR AIR HOSE DRLG DRLG BREAKS 6222-6237' 6417-6429' 6490-6520 6530-6554'

REPORT DATE : 4/13/98 MD : 7.000 TVD : 0 DAYS : 9 MW : 8.5 VISC : 27
 DAILY : DC : \$13,523 CC : \$0 TC : \$13,523 CUM : DC : \$194,834 CC : \$0 TC : \$194,834
 DAILY DETAILS : DRILLING RIG MAINTENANCE DRILLING SHORT TRIP WASH AND REAM 75' TO BOTT
 CIRCULATE & CONDITION HOLE DISPLACE HOLE WITH 10# BRINE DROP SURVEY AND
 SLM POOH FOR LOGS

REPORT DATE : 4/14/98 MD : 7.000 TVD : 0 DAYS : 10 MW : VISC :
 DAILY : DC : \$0 CC : \$128,122 TC : \$128,122 CUM : DC : \$194,834 CC : \$128,122 TC : \$322,955
 DAILY DETAILS : POOH FOR LOGS (SLM) 7006.84 NO CORR LOG. LOGS WENT TO 6775' GIH WITH RR BIT
 LAY DOWN DP BREAK KELLY AND DRIVE BUSHING LAY DOWN HWDP AND DC'S RUN 4
 1/2" CSG 160 JTS N-80 11.60# LTC NEW CSG TOTAL 7019.20'. FC @ 6972.37'. WASH 150' TO
 BOTT CIRC SET LONG STRING W/1 DC8 1 SILO 2 ABT'S. PMP 10 BBLs 40# GEL PILL 80 BBLs
 H2O W/ 1/M F75N 303 SKS HI LIFT LEAD 12 PPG YIELD 2.66 H2O 15.5 & 1240 SKS 50/50 POZ TAIL @
 14/5 PPG YIELD 1.18 H2O 5.2.
 DID NOT BUMP PLUG WENT 1 1/2 BBLs OVER WOC PIPE SHUT IN

REPORT DATE : 4/15/98 MD : 6.972 TVD : 0 DAYS : 11 MW : VISC :
 DAILY : DC : \$0 CC : \$13,328 TC : \$13,328 CUM : DC : \$194,834 CC : \$141,449 TC : \$336,283
 DAILY DETAILS : WOC BLEED OFF AND CUT 4 1/2 OFF CLEAN MUD TANKS AND RIG DOWN MOVE RIG

REPORT DATE : 4/16/98 MD : 6.972 TVD : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$194,834 CC : \$141,449 TC : \$336,283
 DAILY DETAILS : 4/16/98 TO 4/23/98 WAITING ON COMPLETION.

REPORT DATE : 4/24/98 MD : 6.960 TVD : 0 DAYS : 12 MW : VISC :
 DAILY : DC : \$0 CC : \$13,810 TC : \$13,810 CUM : DC : \$194,834 CC : \$155,259 TC : \$350,093
 DAILY DETAILS : MI & RU TEMPLES RIG #1. RD WH. NU BOP. PU & RIH W/3 7/8" MILL, CSG SCRAPER & 216 JTS 2
 3/8" TBG. TAG PBTD @ 6960'. CIRC HOLE W/140 BBLs FILTERED KCL WTR. POOH W/4 SDTDs
 TBG . EOT @6710'. SDFN.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/25/98 MD : 6,960 TVD : 0 DAYS : 12 MW : VISC :
 DAILY : DC : \$0 CC : \$4,458 TC : \$4,458 CUM : DC : \$194,834 CC : \$159,717 TC : \$354,551

DAILY DETAILS : RU DOWELL & SPOT 12 BBLs 15% HCL ACID ACROSS INTERVAL (6715-5900'). RD DOWELL. POOH W/2 3/8 TBG, CSG SCRAPER & MILL. RD DOWELL. FLOOR EQUIP. RD BOP. RU SCHL. RAN GR/CCL/CBL FROM PBTD @ 6960' TO 3500' & 200' ACROSS TOC @ 1590' W/1500 PSI ON 4 1/2 CSG. POOH WL. PT 4 1/2 CSG TO 5000 PSI OK. EST INJ RATE DWN 8 5/8 X 4 1/2 ANN @ 4 BPM @ 150 PSI. RIH W/3 3/8 GUN 180 PHASING .034" HOLE GUN MISFIRED. POOH 3 3/8 GUN. SDFN.

REPORT DATE : 4/26/98 MD : 6,960 TVD : 0 DAYS : 13 MW : VISC :
 DAILY : DC : \$0 CC : \$16,207 TC : \$16,207 CUM : DC : \$194,834 CC : \$175,924 TC : \$370,758

DAILY DETAILS : RU SCHL. RIH W/3 3/8 CSG GUN, 180 DEG PHASING, 0.34" HOLE & PERF MESAVERDE AS FOLLOWS: 6715, 6704, 6616, 6610' @ 1 SPF & 6517, 6501, 6230, 6208' @ 2 SPF. NO PRESS CHANGE BEFORE OR AFTER. RD SCH. SI WELL. SDFN.

REPORT DATE : 4/27/98 MD : 6,960 TVD : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$194,834 CC : \$175,924 TC : \$370,758

DAILY DETAILS : PREP TO FRAC.

REPORT DATE : 4/28/98 MD : 6,960 TVD : 0 DAYS : 14 MW : VISC :
 DAILY : DC : \$0 CC : \$206,081 TC : \$206,081 CUM : DC : \$194,834 CC : \$382,005 TC : \$576,839

DAILY DETAILS : MIRU DOWELL FRAC EQUIP. HOLD SAFETY MEETING. PT LINES TO 6000 PSI. BRK DWN STAGE #1 PERFS (6208-6715') @ 1520 PSI. FRAC W/54,600 GALS YF-120LGM + 160,000# 20/40 SD RAMPED 2-6 PPG + 20,000# 20/40 RESIN COATED SD @ 6 PPG. AVG INJ RATE 28 BPM @ 3050 PSI. MIP 3704 PSI, ISIP 2422 PSI. RU SCHL. SET ARROW RBP @ 5950'. PERF 10 INTERV W/3 3/8" GUN AS FOLLOWS: 4794, 4801, 4944, 4978, 5046, 5060, 5332, 5523, 5694 (2), 5907 (2). TOTAL 12 HOLES. RD SCHL. RU DOWELL. BRK DWN STAGE #2 PERFS (4794-5907) @ 1057 PSI. FRAC W/45,000 GAL YF-120LGM + 121,500# 20/40 SD RAMPED 2-6 PPG + 21,300# 20/40 RESIN COATED SD @ 6 PPG. AIR 29 BPM @ 2600 PSI. MIP 3872 PSI, ISIP 1327 PSI, 5 MIN 1268 PSI, 10 MIN 1220 PSI, 15 MIN 1171 PSI. START FLOW BACK ON 12/64" CHOKE, 02:00 PM, FCP 650 PSI, 12/64" CK, NO GAS, 62 BW/HR, TR SD
 2:30 PM..FCP 200#..14/64" CK..NO GAS..56 BW/HR..LT SD
 3:00 PM..FCP 80#...24/64" CK..NO GAS..50 BW/HR..TR SD
 4:00 PM..FCP 25#...32/64" CK..TR GAS..34 BW/HR..TR SD
 TURNED OVER TO FLOW BACK CREW. BBLs FLUID PMPD DAILY 2512, BBLs FLUID REC 149, BBLs LEFT TO REC DAILY 2363, CUM 2363
 FLOW BACK REPORT
 TIME...CP...CH...WTR...SD
 4:00.....10...32.....L
 5:00.....10...32...16...L
 6:00.....10...32.....7...L
 7:00.....20...32...22...L
 8:00.....550...28...90...H...WASH OUT CHOKE
 9:00.....825...24...27...H...WASH OUT CHOKE
 10:00...900...20...27...H
 11:00...1175...16...16...H
 12:00...1000...24...11...L
 1:00.....975...24...23...L
 2:00.....975...24...16...L
 3:00...1000...24...16...L...CHECK CHOKE
 4:00...1045...30...11...L-T
 5:00...1000...30...18...L-T
 6:00...1000...30...14...L
 GAS RATE 1.3 MCF/D, TOTAL WTR 314 BBLs, TOTAL LTR 2135 BBLs.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 4/29/98 MD : 6.960 TVD : 0 DAYS : 15 MW : VISC :
 DAILY : DC : \$0 CC : \$7,660 TC : \$7,660 CUM : DC : \$194,834 CC : \$389,665 TC : \$584,499

DAILY DETAILS : FCP 1025 PSI, 20/64" CK (CK WASHED OUT), LT-MED SAND. COULD NOT KILL WELL W/3% KCL WTR. KILLED WELL W/100 BBLS BRINE WTR. ND FRAC VALVE. NU BOP. RIH W/RET HD FOR RBP & 2 3/8" TBG. TAG SAND @ 5780'. BRK CIRC W/3% KCL WTR W/30-40% RETURNS. CIRC OUT SAND TO RBP @ 5950' & CIRC HOLE CLEAN. REL RBP. WELL KICKED. KILL TBG W/20 BBLS BRINE. POOH W/RBP TO 4710'. CIRC HOLE W/160 BBLS 3% KCL WTR & PMPD 60 BBLS BRINE TO KILL WELL. POOH W/RBP TO 4139'. RBP HUNG UP. COULD NOT WORK FREE. RLSD RET HD. POOH W/TBG & RET HD. SDFN. BBLS FLUID PMPD DAILY 660, BBLS FLUID REC 420, BBLS LEFT TO REC DAILY 240, CUM 2603

REPORT DATE : 4/30/98 MD : 6.960 TVD : 0 DAYS : 16 MW : VISC :
 DAILY : DC : \$0 CC : \$28,515 TC : \$28,515 CUM : DC : \$194,834 CC : \$418,180 TC : \$613,014

DAILY DETAILS : FCP 0, 32/64" CK. PU & RIH W/OVERSHOT, BUMPER SUB, JARS, 6- 3 1/8" DC'S, ACCELERATOR & 2 3/8" TBG TO 4180'. CATCH RBP & CIRC HOLE W/100 BBLS 3% KCL WTR. LOST 40 BBLS. JAR RBP FREE. POOH & LD FISHING TOOLS & RBP. RIH W/NC, 1 JT TBG, XN NIPPLE & 2 3/8" TBG. TAG SAND BRIDGE @ 5644'. CIRC OUT. RIH TO 6793'. TAG SAND. CIRC OUT SAND TO PBSD @ 6960'. CIRC HOLE CLEAN. KILL TBG W/20 BBLS BRINE WTR. PU & LAND TBG @ 6711' - 208 JTS W/NC ON BTM & XN NIPPLE 1 JT UP @ 6677'. ND BOP. NU WH. HOOK UP FLOWLINE TO FLOW BACK TANK. REV CIRC BRINE WTR OUT OF TBG W/3% KCL WTR. WELL FLWG TO TANK ON 32/64" CH. SDFN. TURNED OVER TO FLOW BACK CREW. BBLS FLUID PMPD DAILY 220, BBLS FLUID REC 130, BBLS LEFT TO REC 90, CUM 2693

FLOW BACK REPORT

TIME....CP....TP....CH....WTR

7PM....0....25....32....25

8:00....0....25....32....14

9:00....0....25....32....36

10:00..0....25....32....20

11:00..0....25....32....16

12:00..0....25....32....15

1AM....0....10..OPEN...14

2:00....0....10..OPEN...9

3:00..150..10..OPEN...22

4:00..250..10..OPEN...9

5:00..300....5..OPEN...1/2

6:00..400....5..OPEN...1

GAS RATE 0 MCFD, TOTAL WTR 181 BBLS, TOTAL LTR 2512 BBLS

REPORT DATE : 5/1/98 MD : 6.960 TVD : 0 DAYS : 17 MW : VISC :
 DAILY : DC : \$0 CC : \$1,963 TC : \$1,963 CUM : DC : \$194,834 CC : \$420,143 TC : \$614,977

DAILY DETAILS : SICP 400 PSI, FTP 0. RU SWB. MADE 2 RUNS, REC 16 BW. IFL @ SURF, FFL @ 1300'. WELL KICKED OFF. RDMO TEMPLES RIG #1. WELL FLWD 56 BW IN 3 HRS & DIED. SICP 500 PSI. MIRU DELSCO SWBG RIG. SICP 700 PSI. MADE 12 SWB RUNS, REC 54 BW. IFL @ 200', FFL @ 200'. WELL FLWD 27 BW/2 HRS AFTER 6TH RUN THEN DIED. SLI GAS CUT FLUID, NO BLOW AFTER NEXT 6 RUNS. SICP 950 PSI, TOTAL REC 126 BBLS. SDFN. BBLS FLUID REC DAILY 126, BBLS LEFT TO REC -126, CUM 2386

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 5/2/98 MD : 6.960 TVD : 0 DAYS : 18 MW : VISC :
 DAILY : DC : \$0 CC : \$2,581 TC : \$2,581 CUM : DC : \$194,834 CC : \$422,724 TC : \$617,558

DAILY DETAILS : ICP 1375 ITP 25 PSI. MADE 7 SWB RUNS. IFL SURF, FFL SAME. REC 25 BBLs @ 9:15. WELL STARTED FLWG W/LITE GAS & TRACE OF SAND. FLWD 210 BBL BY 4:00 PM ON 32 CHOKE, FCP 1350 PSI, FTP 500 PSI. LEFT W/FLOW BACK CREW. BBLs FLUID REC 235, BBLs LEFT TO REC - 235, CUM 2151

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD

4PM...1300...675...32.....L

5PM...1300...600...32...41...L

6PM...1250...600...20...31...L

7PM...1450...650...20.....9...L

8PM...1500...600...20...11...L

9PM...1500...950...20...14...L

10PM...1450...900...20.....9...L

11PM...1450...875...20...14...T-L

12AM...1450...875...20...11...L

1AM...1450...875...20...14...L

2AM...1450...875...20.....5...L

3AM...1450...900...20...11...L

4AM...1450...900...20.....9...L

5AM...1450...900...20...12...L

6AM...1450...800...20...14...L

GAS RATE 1.2 MCF/D, TOTAL WTR 205 BBLs, TOTAL LTR 1946 BBLs

REPORT DATE : 5/3/98 MD : 6.960 TVD : 0 DAYS : 19 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$194,834 CC : \$422,724 TC : \$617,558

DAILY DETAILS : TIME...CP...TP...CH...WTR...SD

5:00...1400...900...32..117...TR

6:00...1250...750...32...36...LT

7:00...1200...650...32...18...LT

8:00...1200...650...32...18...LT

9:00...1175...650...32...18...LT/TR

10:00...1150...650...32...18...LT/TR

11:00...1150...650...32...18...LT/TR

12:00...1150...650...20...18...LT/TR

1:00...1200...1000...20.....5...TR

2:00...1200...1000...20.....5...TR

3:00...1200...1000...20.....5...TR

4:00...1200...1000...20.....3...TR

5:00...1200...1000...20.....3...TR

6:00...1200...1000...20.....3...NO

GAS RATE 1500 MCF/D, TOTAL WTR 285 BBLs, TOTAL LTR 1661 BBLs.

REPORT DATE : 5/4/98 MD : 6.960 TVD : 0 DAYS : 20 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$194,834 CC : \$422,724 TC : \$617,558

DAILY DETAILS : FLWG 1230 MCF, 110 BW, FTP 950#, CP 1250#, 25/64" CK, 24 HRS, LLTR 1479 BBLs.

REPORT DATE : 5/5/98 MD : 6.960 TVD : 0 DAYS : 21 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$194,834 CC : \$422,724 TC : \$617,558

DAILY DETAILS : FLWG 1405 MCF, 100 BW, FTP 950#, CP 1200#, 25/64" CK, 24 HRS, LLTR 1379 BBLs.

REPORT DATE : 5/6/98 MD : 6.960 TVD : 0 DAYS : 22 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$194,834 CC : \$422,724 TC : \$617,558

DAILY DETAILS : FLWG 1476 MCF, 6 BC, 145 BW, FTP 940#, CP 1200#, 30/64" CK, 24 HRS, LLTR 1234 BBLs.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 5/7/98 MD : 6.960 TVD : 0 DAYS : 23 MW : VISC :
DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$194,834 CC : \$422,724 TC : \$617,558
DAILY DETAILS : FLWG 1465 MCF, 125 BW, FTP 925#, CP 1100#, 30/64" CK, 24 HRS, LLTR 1100. IP DATE: 5/6/98 -
FLWG 1476 MCF, 6 BC, 145 BW, FTP 940#, CP 1200#, 30/64" 24 HRS. -- FINAL REPORT --

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01196-C

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation
Natural Buttes Unit

8. Well Name and No.

NBU 249

9. API Well No.

43-407-32978

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

206' FSL & 1878' FWL
SESW, Section 10-T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

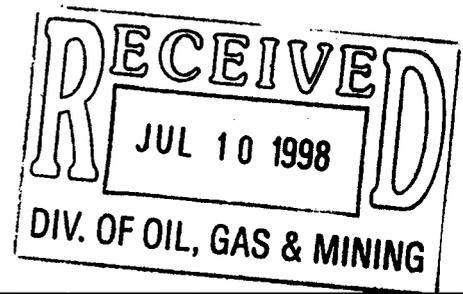
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Cmt 8 5/8" - 4 1/2"
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

casing annulus

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer

Sheila Bremer

Title Environmental & Safety Analyst

Date 7/8/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148 Vernal, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SE/SW Section 10 - T10S - R22E
206' FSL & 1878' FWL**

5. Lease Serial No.
U-01196-C

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
Natural Buttes Unit 249

9. API Well No.
43-047-32978

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Well placed back on production 11/22/00

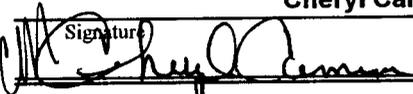
Please refer to the attached chronological well history

RECEIVED

FEB 27 2001

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Cheryl Cameron	Title Senior Regulatory Analyst
Signature 	Date December 1, 2000

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #249
Section 10-10-22 SESW
Natural Buttes Field
Uintah County, Utah
WI: 100%

Page 1

TRIP TBG F/ PLUGGED TAG FILL & ACIDIZE – BLANKET

- 11/11/00 **F/ RIH W/ 2 3/8" TBG & BROACH.**
MIRU DUCO #2. PU STIP: 0#, SICP: 400#, FLOW WELL DN. PMP 30 BBL 2% KCL DN CSG. ND WH & NU BOP'S. RU FLOOR & TBG EQUIP. PU LD HANGER. PU & RIH W/ 2 3/8" TBG. TAG FILL @ 6889'. LD TBG & POOH W/ 2 3/8" TBG. BTM JT, SN & JT ABOVE PLUG W/ SCALE. PU NC 1 JT SN & RIH W/ 2 3/8" TBG. RU BROACH & TRY BROACH TBG. STOP @ 800'. EOT @ 2702'. DRAIN UP PMP & LINES. SWIFN.
- 11/12/00 **F/ RIH W/ 2 3/8" TBG & CO PBTD MONDAY.**
SICP: 300#, SITP: 300#. BLOW WELL DN. PMP 10 BBL 2% DN TBG & 20 BBL DN CSG. POOH W/ 2 3/8" TBG & LD NC. PU 3 7/8" MILL, BS & RIH W/ 2 3/8" TBG. EOT @ 4762'. SWIFD & WO AIR FOAM UNIT.
- 11/14/00 **POOH W/ 2 3/8" TBG.**
SICP: 300#, SITP: 220#. BLOW SN FILL TBG W/ 15 BBLS 2% KCL, RIH W/ 2 3/8" TBG W/ EOT @ 6768', RU PWR SWVL & AIR FOAM UNIT, 4 HRS TO BRK CIRC, C/O TO 6959', CIRC CLEAN CLEAN, RD PWR SWVL & AIR FOAM UNIT, POOH W/ 2 3/8" TBG W/ ET @ 3800', SWI. DRAIN PMP & LINES.
- 11/15/00 **LEAVE WELL FLWG & W/O ACID.**
SICP: 320#, SITP: 200#, BLOW DWN, KILL TBG W/ 10 BBLS 2% KCL. POOH W/ 2 3/8" TBG, SN 1 JT & MILL, RIH W/ NC, 1 JT, SN & 2 3/8" TBG, LAND TBG W/ EOT @ 6720', SN @ 6686', NDBOP, NUWH, RDMO.
- 11/18/00 **RU DELSCO & SWAB.**
SICP: 500#, SITP: 0#. BLOW WELL DN. MIRU HALLIBURTON. PMP 10 BBL 2% KCL, 24 BBL 15% HCL, & 26 BBL 2% KCL. ISIP: 0#, AP: 92#, AR: 3.2 BPM, MP: 211#, MR: 5 BPM, TOTAL LOAD: 61 BBL. RD HALLIBURTON. SWIFD & WO SWAB RIG.
- 11/19/00 **SWABBING WELL.**
MIRU DELSCO SWABBING UNIT. ITP: 0#, ICP: 350#. RAN SWAB & FOUND FL @ 5600'. MADE 8 RUNS & REC 25 BBLS. FFL @ 6100', FTP: 0#, FCP: 360#. SDFN.
- 11/20/00 **SWABBING WELL.**
ITP: 0#, ICP: 360#, FFL: 6000'. MADE 18 RUNS @ REC 50 BBLS. FCP: 360#, FTP VAC, FFL: 6,200'. SDFN.
- 11/21/00 **SWABBING WELL.**
ITP: 0#, ICP: 365#, IFL : 5800', MADE 10 RUNS REC, 42 BBLS. PL RAN FEW TIMES. LEFT PL CYCLING NOT ONPROD. FTP: 251#, FCP: 348#, FFL: 6000'. SDFN
- 11/22/00 **CHECK WELL & RDMO.**
ITP: 0#, ICP: 358#, RAN SWAB & FOUND. IFL @ 5700'. MADE 5 RUNS & PLUNGER MADE 5 ARRIVALS. REC 30 BBLS. W/ FFL @ 6000'. FTP: 230#, FCP: 330#. SDFN.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078
4. LOCATION OF WELL

PHONE NUMBER:
435-789-4433

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

This space for State use only

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

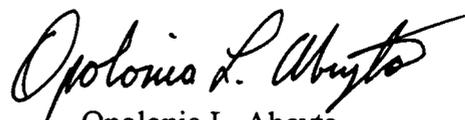
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 18	43-047-30221	2900	10-10S-22E	FEDERAL	GW	P
NBU 117	43-047-31914	2900	10-10S-22E	FEDERAL	GW	P
NBU 142	43-047-32013	2900	10-10S-22E	FEDERAL	GW	P
NBU 180	43-047-32113	2900	10-10S-22E	FEDERAL	GW	P
NBU 188	43-047-32234	2900	10-10S-22E	FEDERAL	GW	S
NBU 210	43-047-32340	2900	10-10S-22E	FEDERAL	GW	P
NBU 206	43-047-32341	2900	10-10S-22E	FEDERAL	GW	P
NBU 231	43-047-32561	2900	10-10S-22E	FEDERAL	GW	P
NBU 247	43-047-32977	2900	10-10S-22E	FEDERAL	GW	P
NBU 249	43-047-32978	2900	10-10S-22E	FEDERAL	GW	P
NBU 293	43-047-33182	2900	10-10S-22E	FEDERAL	GW	P
NBU 345	43-047-33704	99999	10-10S-22E	FEDERAL	GW	NEW
NBU 31	43-047-30307	2900	11-10S-22E	STATE	GW	P
NBU 153	43-047-31975	2900	11-10S-22E	FEDERAL	GW	S
NBU 367	43-047-33707	99999	11-10S-22E	STATE	GW	APD
NBU 347	43-047-33709	99999	11-10S-22E	STATE	GW	APD
NBU 350	43-047-33642	2900	14-10S-22E	STATE	GW	DRL
NBU 213	43-047-32401	2900	15-10S-22E	FEDERAL	GW	P
NBU 58-23B	43-047-30463	2900	23-10S-22E	FEDERAL	GW	P
NBU 58	43-047-30838	2900	27-10S-22E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/21/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/21/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

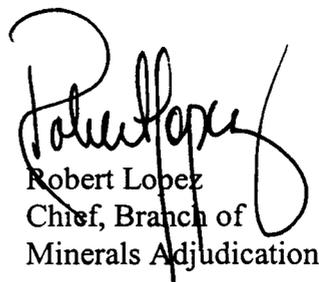
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Exhibit "A"	
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER: •
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995	PHONE NUMBER: (832) 676-5933	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

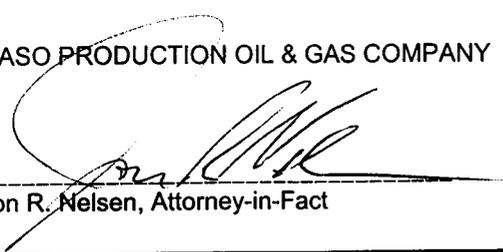
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

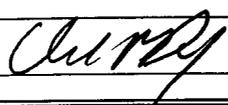
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.			
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact		
SIGNATURE 	DATE 12/17/02		

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **CHERYL CAMERON** Title **OPERATIONS**

Signature  Date **March 4, 2003**

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ROUTING

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 180	10-10S-22E	43-047-32113	2900	FEDERAL	GW	P
NBU 247	10-10S-22E	43-047-32977	2900	FEDERAL	GW	P
NBU 249	10-10S-22E	43-047-32978	2900	FEDERAL	GW	S
NBU 293	10-10S-22E	43-047-33182	2900	FEDERAL	GW	P
NBU 345	10-10S-22E	43-047-33704	2900	FEDERAL	GW	P
NBU 248	10-10S-22E	43-047-34079	2900	FEDERAL	GW	P
NBU 367	11-10S-22E	43-047-33707	2900	STATE	GW	P
NBU 347	11-10S-22E	43-047-33709	2900	STATE	GW	P
NBU 348	11-10S-22E	43-047-34001	2900	STATE	GW	P
NBU 349	11-10S-22E	43-047-34002	2900	STATE	GW	P
NBU 222	11-10S-22E	43-047-32509	2900	STATE	GW	P
NBU 272	11-10S-22E	43-047-32889	2900	STATE	GW	P
NBU 31	11-10S-22E	43-047-30307	2900	STATE	GW	P
NBU 394	11-10S-22E	43-047-34804	99999	STATE	GW	APD
NBU 153	11-10S-22E	43-047-31975	2900	FEDERAL	GW	S
NBU 31-12B	12-10S-22E	43-047-30385	2900	STATE	GW	P
NBU 24N2	12-10S-22E	43-047-30535	2900	STATE	GW	S
NBU 32-13B	13-10S-22E	43-047-30395	2900	STATE	GW	PA
NBU 38N2	13-10S-22E	43-047-30536	2900	STATE	GW	P
NBU CIGE 43-14-10-22	14-10S-22E	43-047-30491	2900	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/24/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/24/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

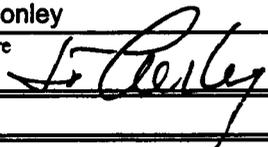
Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature



COPY SENT TO OPERATOR

Date: 9-16-03

Initials: JTC

Title

Operations Manager

Date

9-2-2003

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval of This
Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 245	8-10-22 SENE	UTU01196C	891008900A	430473300400S1
NBU 247	10-10-22 NWNW	U01196C	891008900A	430473297700S1
NBU 248	10-10-22 SENW	UTU025187	891008900A	430473407900S1
NBU 249	10-10-22 SESW	U01196C	891008900A	430473297800S1
NBU 252	10-9-21 NENW	U0141315	891008900A	430473280000S1
NBU 253	10-9-21 SWNW	U0141315	891008900A	430473291700S1
NBU 254	17-9-21 NESW	UTU0575	891008900A	430473280300S1
NBU 255	21-9-21 SESW	UTU0576	891008900A	430473280600S1
NBU 256	22-9-21 SENW	UTU0147566	891008900A	430473280700S1
NBU 257	25-9-21 SENW	U01194	891008900A	430473279000S1 ✓
NBU 258	26-9-21 SENE	U01194	891008900A	430473279100S1 ✓
NBU 259	26-9-21 SWNE	U01194	891008900A	430473279200S1 ✓
NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473348500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473286000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

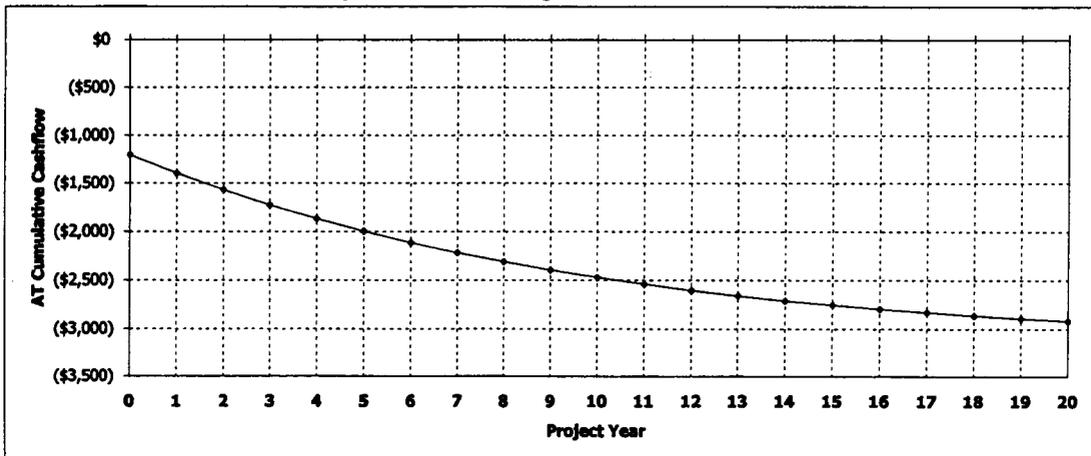
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-01196-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NATURAL BUTTES

8. Well Name and No.
NBU 249

9. API Well No.
43-047-32978

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY
Contact: DEBRA DOMENICI
E-Mail: ddomenici@westportresourcescorp.com

3a. Address
1368 S 1200 E
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435.781.7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T10S R22E SESW 206FSL 1878FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PUMP 4 DRUMS OF 15% HCL ACID DOWN TBG FLUSH W/ 26 BBLS WATER. *1-28-04/OPR*

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #27539 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, sent to the Vernal

Name (Printed/Typed) DEBRA DOMENICI Title SR ADMINISTRATIVE ASSISTANT

Signature (Electronic Submission) Date 02/04/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED RECEIVED**

FEB 09 2004

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESW SECTION 10-T10S-R22E 206'FSL & 1878'FWL

5. Lease Serial No.

U-01196-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 249

9. API Well No.

43-047-32978

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

6/6/05: PMP 4 DRUMS DOWN TBG & 10 BBLs 2% KCL.

14. I hereby certify that the foregoing is true and correct

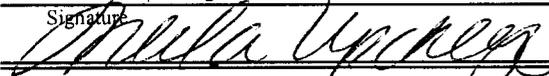
Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature



Date

June 28, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUL 05 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-01196-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UNIT #891008900A
NATURAL BUTTES UNIT

8. Well Name and No.

NBU 249

9. API Well No.

4304732978

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESW SEC. 10, T10S, R22E 206'FSL, 1878'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other MAINTENANCE

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

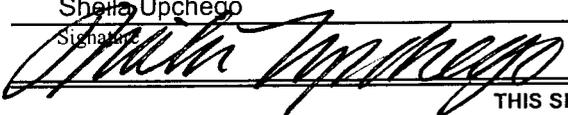
09/27/06 7:00 AM TAIL GATE RD MOVE RIG FROM THE NBU 1022-7P TO NBU 249 MIRU. 200 # ON CSG 50 # ON TBG. BLED OFF PRESS. ND W/H NU 5000 # BOP'S AND EQUIP. POOH INSPECT AND TALLY TBG. LD THE LAST 18 JT'S 568'. PU 3 7/8' MILL W/ R - NIPPLE AND POBS. RIH TO 4500' ABOVE TOP PERF @ 4794'. 5:00 PM SWI SDFN. USED 0 BBL'S OF 2 % KCL WTR FOR THE DAY.
09/29/06 7:00 AM TAIL GATE, BOP'S AND EQUIP. 0 # PRESS ON WELL. OPEN WELL. RIH TAG @ 6888'. LD 12 JT'S, LAND TBG @ 6414'. ND BOP'S AND EQUIP. CHANGE OUT MAST VALE ON W/H. DROP BALL. PUMP 18 BBL'S. PRESS UP TO 700 #, PUMP OFF BIT. PU SWAB W/ 1.990' BROACH. RIH TO 6400' (NO SIGN OF SCALE). POOH W/ WL. TURN WELL OVER PROD. RD. RELEASE RIG. 3:00 PM SWI. USED 40 BBL'S 2 % KCL WTR FOR THE DAY. 40 BBL'S TOTAL. NEED TO RECOVER 40 BBL'S

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature



Title

Regulatory Analyst

Date

November 1, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

NOV 07 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01196-C
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 249
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047329780000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6007 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0206 FSL 1878 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 10 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/7/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL RETURNED TO PRODUCTION ON 4/7/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 14, 2010

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 4/13/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01196-C
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 249	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047329780000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0206 FSL 1878 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 10 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/18/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 50px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 04/18/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/3/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-01196-C
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0206 FSL 1878 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 10 Township: 10.0S Range: 22.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/21/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to plug and abandon the subject well. The operator requests to plug this well in order to expand the well pad and drill the NBU 1022-10N pad which consists of the NBU 1022-10M1AS, NBU 1022-10M1DS, NBU 1022-10O2CS, and NBU 1022-10O3BS. Please see the attached procedure.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 07/20/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 7/20/2011	

NBU 249
206' FSL & 1878' FWL
SESW SEC.10, T10S, R22E
Uintah County, UT

KBE: 5111'
GLE: 5098'
TD: 7000'
PBSD: 6960'

API NUMBER: 4304732978
LEASE NUMBER: U-01196-C

CASING : 11" hole
8.625" 24# @ 259'

7.875" hole
4.5" 11.6# N-80 @ 7019'
TOC @ 1500' per CBL

PERFORATIONS: Wasatch 4794' - 6230'
Mesaverde 6501' - 6715'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02171	0.00387
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.0155
8.625" 24# J-55	8.097	1370	2950	2.6749	0.3537	0.0636
Annular Capacities						
2.3/8" tbg. X 4 1/2" csg				0.4226	0.0565	0.01
4.5" csg X 8 5/8" 24# csg				1.8487	0.2471	0.044
4.5" csg X 7.7/8 borehole				1.704	0.2278	0.0406
8.5/8" csg X 11" borehole				1.9026	0.2543	0.0453

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1201'
Bird's Nest	1299'
Mahogany	1751'
Base of Parachute	2567'
Wasatch	4106'
Mesaverde	6407'

Tech. Pub. #92 Base of USDW's

USDW Elevation ~1200' MSL
USDW Depth ~3911' KBE

NBU 249 PLUG & ABANDONMENT PROCEDURE**GENERAL**

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.
- A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.

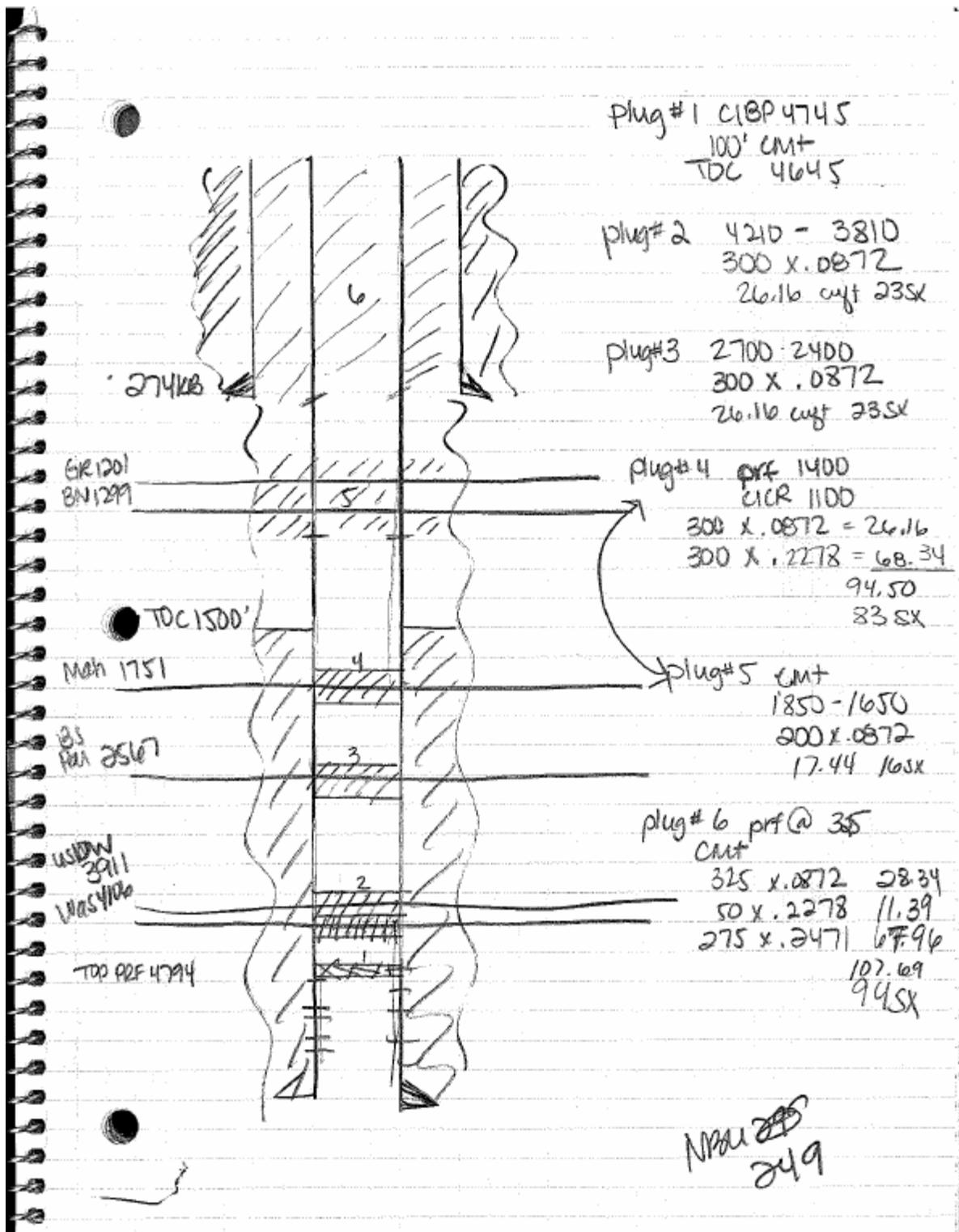
PROCEDURE

Note: An estimated 251 sx Class "G" cement needed for procedure

Note: Gyro was run on 7/31/08 to 6365'

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. **PLUG #1, ISOLATE WASATCH/MESAVERDE PERFORATIONS (4794' - 6715')**: RIH W/ 4 ½" CIBP. SET @ ~4745'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **8 SX / 1.6 BBL / 8.7 CUFT**. ON TOP OF PLUG. PUH ABOVE TOC (~4645'). REVERSE CIRCULATE W/ TREATED BRINE.
3. **PLUG #2, PROTECT TOP OF WASATCH (4106') & BASE OF USDW (~3911')**: PUH TO ~4210'. BRK CIRC W/ FRESH WATER. DISPLACE **23 SX / 4.7 BBL / 26.2 CUFT** AND BALANCE PLUG W/ TOC @ ~3810' (300' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED BRINE.
4. **PLUG #3, PROTECT BASE OF PARACHUTE MEMBER (~2567')**: PUH TO ~2700'. BRK CIRC W/ FRESH WATER. DISPLACE **23 SX / 4.7 BBL / 26.2 CUFT** AND BALANCE PLUG W/ TOC @ ~2400' (300' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED BRINE.
5. **PLUG #4, PROTECT TOP OF MAHOGANY (1751')**: PUH TO ~1850'. BRK CIRC W/ FRESH WATER. DISPLACE **16 SX / 3.1 BBL / 17.4 CUFT** AND BALANCE PLUG W/ TOC @ ~1650' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED BRINE.
6. **PLUG #5, PROTECT TOP OF BIRD'S NEST (~1299') & TOP OF GREEN RIVER (1201')**: POOH W/ TUBING. RIH W/ WIRELINE & PERFORATE @ 1400' W/ 4 SPF. POOH. PU & RIH W/ 4 ½" CIRC, SET @ ~1100'. RIH W/ TBG & STING INTO CIRC & SQUEEZE PERFS W/ APPROXIMATELY **83 SX / 16.8 BBL / 94.5 CUFT** OR SUFFICIENT VOLUME TO FILL CSG & ANNULUS TO 1100'. STING OUT OF CIRC AND SPOT **4 SX / 0.8 BBL / 4.36 CUFT** CMT ON TOP OF CIRC. BRK CIRC W/ FRESH WATER. POOH ABOVE TOC (~1050'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
7. **PLUG #6, SURFACE HOLE**: POOH. RIH W/ WIRELINE, PERFORATE @ 325' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP **94 SX / 19.2 BBL / 107.7 CUFT** OR SUFFICIENT VOLUME TO FILL ANNULUS AND CASING TO SURFACE.
8. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
9. RDMO. TURN OVER TO DRILLING OPERATIONS FOR DRILLING AND COMPLETION OF PAD WELLS.

ALM 7/20/11



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01196-C
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: NBU 249
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047329780000
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5. PHONE NUMBER: 720 929-6515 Ext		COUNTY: UINTAH
6. STATE: UTAH		7. STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/29/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well was plugged and abandoned on 07/29/2011 to drill the NBU 1022-10N pad. Please see the attached plug and abandonment chronology. Updated lat/long coordinates are included in the attachment. A NOI sundry was submitted 07/22/2011 requesting approval to transfer final reclamation liabilities to the new wells on this pad. Please contact the undersigned with any questions and/or comments. Thank you.		
NAME (PLEASE PRINT) Andy Lytle		PHONE NUMBER 720 929-6100
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 8/4/2011		FOR RECORD ONLY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01196-C
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 249	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047329780000	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0206 FSL 1878 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 10 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/29/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
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NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 8/4/2011

US ROCKIES REGION
Operation Summary Report

Well: NBU 249

Spud Date: 4/4/1998

Project: UTAH-UINTAH

Site: NBU 1022-10N PAD

Rig Name No: WESTERN WELLSITE/UNK

Event: ABANDONMENT

Start Date: 7/27/2011

End Date: 7/29/2011

Active Datum: RKB @0.00ft (above Mean Sea Level)

UWI: NBU 249

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
7/27/2011	7:00 - 17:00	10.00						PREJOB SAFETY MEETING, BLOW DOWN WELL, KILL WELL WITH FRESH WATER, NDWH, NUBOP, RU PRS, SCAN TUBING AND TOH, RD PRS, TIH WITH 3 7/8" BIT TO 4780', TOH, TIH WITH CIBP AND SET AT 4720', LOAD HOLE WITH 45BLS WATER WITH CORROSION INHIBITOR +BIOCIDE, PRESSURE TEST CASING TO 500PSI HELD, SIW, SDFN
7/28/2011	7:00 - 17:00	10.00						PREJOB SAFETY MEETING, MIX AND PUMP 10SXS CLASS G CEMENT ON TOP OF CIBP, TOH TO 4210' MIX AND PUMP 25SXS CLASS G CEMENT, TOH TO 2700' MIX AND PUMP 25SXS CLASS G CEMENT, TOH TO 1862' MIX AND PUMP 20SXS CLASS G CEMENT, TOH, RU WIRE LINE, SHOOT PERFS AT 1400', RATE OF 1BL/MIN AT 500PSI SHOOT PERFS AT 325', RD WIRE LINE, TIH WITH CICR AND SET AT 1100', MIX AND PUMP 90SXS CLASS G CEMENT (85SXS UNDER CICR, 5SXS ON TOP), TOH, ATTEMPTED TO GET RATE INTO PERFS AT 325' FAILED (TOO TIGHT), SIW, SDFN
7/29/2011	7:00 - 17:00	10.00						PREJOB SAFETY MEETING, SHOOT PERFS AT 275' (PER BLM), RD, NDBOP, NUWH, MIX AND PUMP 90SXS CLASS G CEMENT DOWN 4.5" CASING OUT PERFS AT 225' TO SURFACE, DIG OUT WELLHEAD, CUT OFF WELLHEAD, TOP OFF WITH 10SXS CLASS G CEMENT, WELD ON INFO PLATE, BACK FILL, START MOVING OUT NAD27 39.95679/-109.42793 Witness was Cade Tayler and Johnny Bauer BLM 270 total sxs cement 5816" yellow band 2 3/8" tubing recovered 610' red band 2 3/8" tubing recovered