

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK  
**DRILL**  **DEEPEN**

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.  
 P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. \*)  
 At surface 19H  
 71721' FNL & 636' FWL  
 At proposed prod. zone  
 same as above

5. LEASE DESIGNATION AND SERIAL NO.  
 U-01191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 N/A

7. UNIT AGREEMENT NAME  
 Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.  
 NBU #285

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT  
 Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Section 3, T10S-R22E

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approximately 25 miles east of Ouray, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) N/A

16. NO. OF ACRES IN LEASE  
 1041.78

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 N/A

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C

19. PROPOSED DEPTH  
 7200'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5063' graded G.L.

22. APPROX. DATE WORK WILL START\*  
 Upon Approval

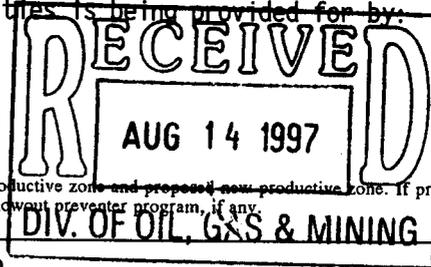
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 8/12/97

(This space for Federal or State office use)

PERMIT NO. 43-047-32976 APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

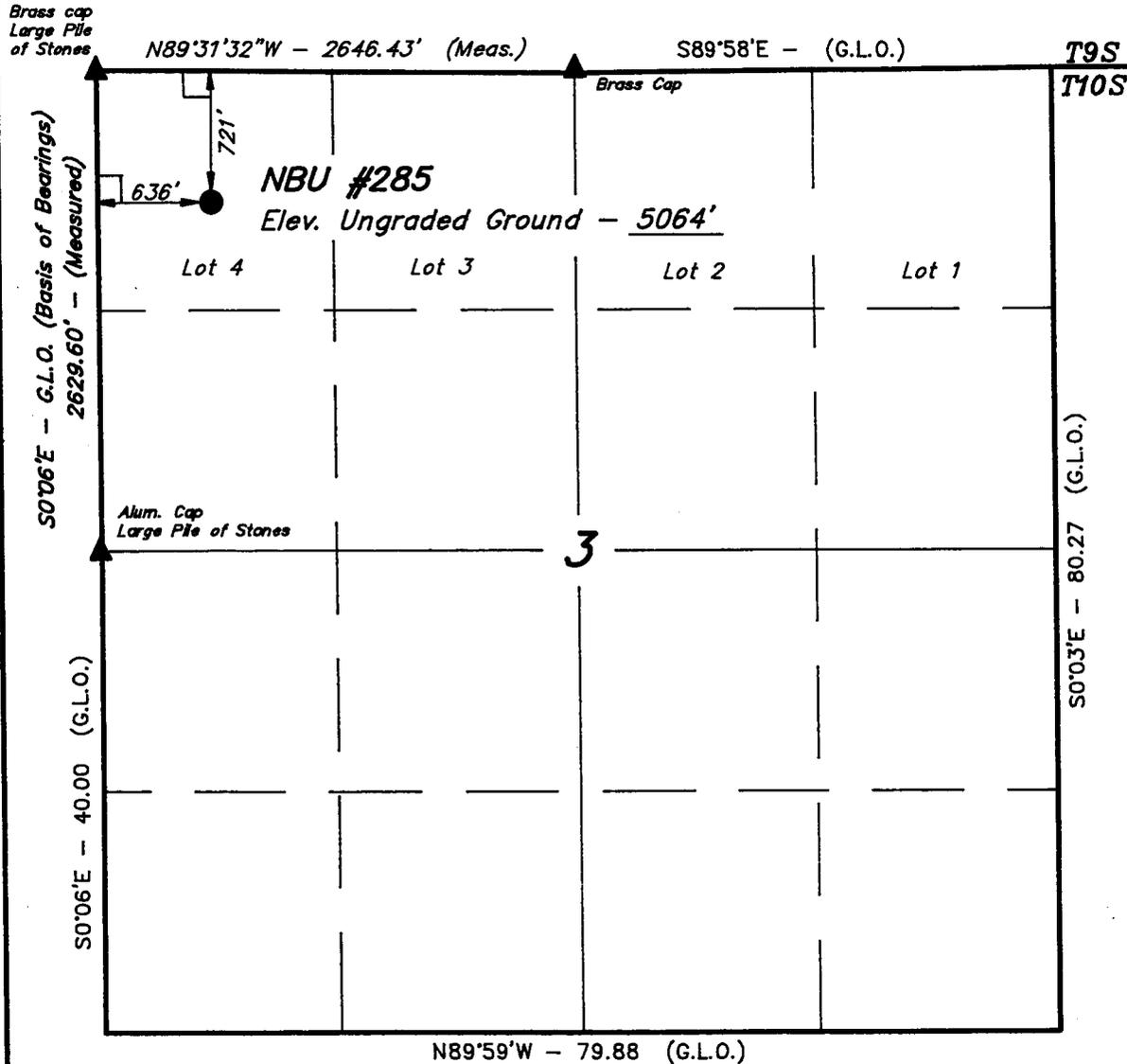
APPROVED BY John R. Bay TITLE Associate Director DATE 9/3/97  
\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R22E, S.L.B.&M.

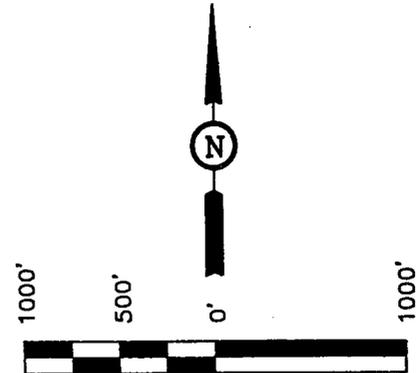
**COASTAL OIL & GAS CORP.**

Well location, NBU #285, located as shown in Lot 4 of Section 3, T10S, R22E, S.L.B.&M. Uintah County, Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. Cox*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-20-97	DATE DRAWN: 2-5-97
PARTY J.F. K.S. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

**NBU #285  
721' FNL & 636' FWL  
NW/NW, SECTION 3-T10S-R22E  
UINTAH COUNTY, UTAH  
LEASE NUMBER: U-01191**

**ONSHORE ORDER NO. 1  
COASTAL OIL & GAS CORPORATION**

***DRILLING PROGRAM***

**1. Estimated Tops of Important Geologic Markers:**

Formation	Depth
Duchesne River/Uinta	Surface
Green River	1,350'
Wasatch	4,350'
Mesaverde Sand	6,650'
Total Depth	7,200'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

Substance	Formation	Depth
Oil/Gas	Green River	1,350'
	Wasatch	4,350'
	Mesaverde Sand	6,650'
Water	N/A	
Other Minerals	N/A	

**3. Pressure Control Equipment:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

**4. Proposed Casing & Cementing Program:**

*Please see the Natural Buttes Unit SOP.*

**5. Drilling Fluids Program:**

*Please see the Natural Buttes Unit SOP.*

**6. Evaluation Program:**

*Please see the Natural Buttes Unit SOP.*

**7. Abnormal Conditions:**

Maximum anticipated bottomhole pressure approximately equals 2,880 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,296 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

**8. Anticipated Starting Dates & Notification of Operations:**

*Please see the Natural Buttes Unit SOP.*

**9. Variances:**

*Please see the Natural Buttes Unit SOP.*

**10. Other Information:**

*Please see the Natural Buttes Unit SOP.*

**NBU # 285  
721' FNL & 636' FWL  
Lot 4, SECTION 3, T10S-R22E  
Uintah County, Utah  
Lease Number: U-01191  
ONSHORE ORDER NO. 1**

**MULTI-POINT SURFACE USE AND OPERATIONS PLAN**

An onsite inspection was conducted for the NBU #285 on 7/22/97 at approximately 11:30 a.m. Weather conditions were mostly cloudy with moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Bonnie Carson	Coastal Oil & Gas Corporation
Bill Rawlins	Coastal Oil & Gas Corporation
Byron Tolman, Jean Sinclair, & Steve Madsen	BLM
Tracy Henline	U.E.L.S.
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction
Cory Stubbs	Stubbs and Stubbs

**1. Existing Roads:**

The proposed well site is approximately 11.5 miles southeast of Ouray, Utah. Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 11.5 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 9.0 miles to the junction of this road and an existing road to the northeast; turn left and proceed in a northeasterly direction approximately 3.3 miles to a fork in the road; turn right and proceed in a northeasterly direction approximately 0.8 miles to the junction of this road and an existing road to the north; turn left and proceed northerly approximately 1.0 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 0.2 miles to a fork in the road; turn right and proceed in a northeasterly direction approximately 0.3 miles to the beginning of the proposed access road for the NBU #237 to the north; follow the road flags in a northerly direction approximately 0.1 miles to the beginning of the proposed access road to the southwest; follow road flags in a southwesterly direction approximately 0.1

miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvement to existing access roads.

**2. Planned Access Roads**

*Please see the Natural Buttes Unit Standard Operating Procedure.*

Please see Map B to determine the location of the proposed access road.

**3. Location of Existing Wells Within a 1-Mile Radius: See Map C**

**4. Location of Existing and Proposed Facilities:**

*Please see the Natural Buttes Unit Standard Operating Procedure.*

Please see Map D to determine the location of the proposed pipeline.

**5. Location and Type of Water Supply**

*Please see the Natural Buttes Unit Standard Operating Procedure.*

**6. Source of Construction Materials**

*Please see the Natural Buttes Unit Standard Operating Procedure.*

**7. Methods of Handling Waste Materials**

*Please see the Natural Buttes Unit Standard Operating Procedure.*

**8. Ancillary Facilities**

*Please see the Natural Buttes Unit Standard Operating Procedure.*

**9. Well Site Layout: See Location Layout Diagram**

A Location Layout Diagram is attached. It describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking,

spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

*The reserve pit will not be lined unless it is necessary to blast to construct.*

**10. Plans for Reclamation of the Surface**

*Please see the Natural Buttes Unit Standard Operating Procedure.*

The following seed mixture will be used to reclaim the surface. A total of 12# per acre will be used. Per acre requirements are:

needle and thread	5#
shadscale	2#
black sage	2#
Nuttal's salt bush	3#

**11. Surface Ownership**

Well pad and access road: The well pad and access road are located on lands owned by:

United States of America  
Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
(801) 789-1362

**12. Other Information**

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants on April 17, 1997. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

**13. Lessee's or Operators's Representative and Certification**

Bonnie Carson  
Senior Environmental Analyst  
Coastal Oil & Gas Corporation

Tom Young  
Drilling Manager  
Coastal Oil & Gas Corporation

**NBU #285**  
**Surface Use and Operations Plan**  
**Page 4**

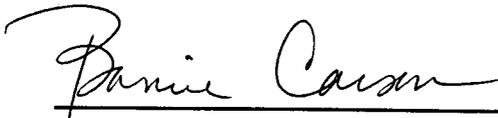
P.O. Box 749  
Denver, CO 80201-0749  
(303) 573-4476

9 Greenway Plaza, Suite 2770  
Houston, TX 77046  
(713) 877-7044

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
\_\_\_\_\_  
Bonnie Carson

Date 8/12/97

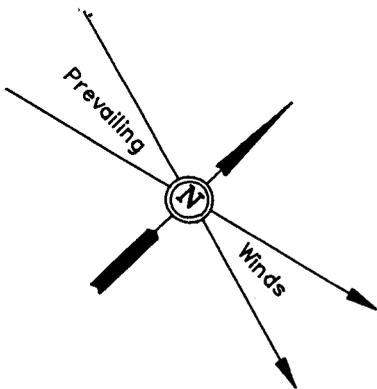
**COASTAL OIL & GAS CORP.**

LOCATION LAYOUT FOR

NBU #285

SECTION 3, T10S, R22E, S.L.B.&M.

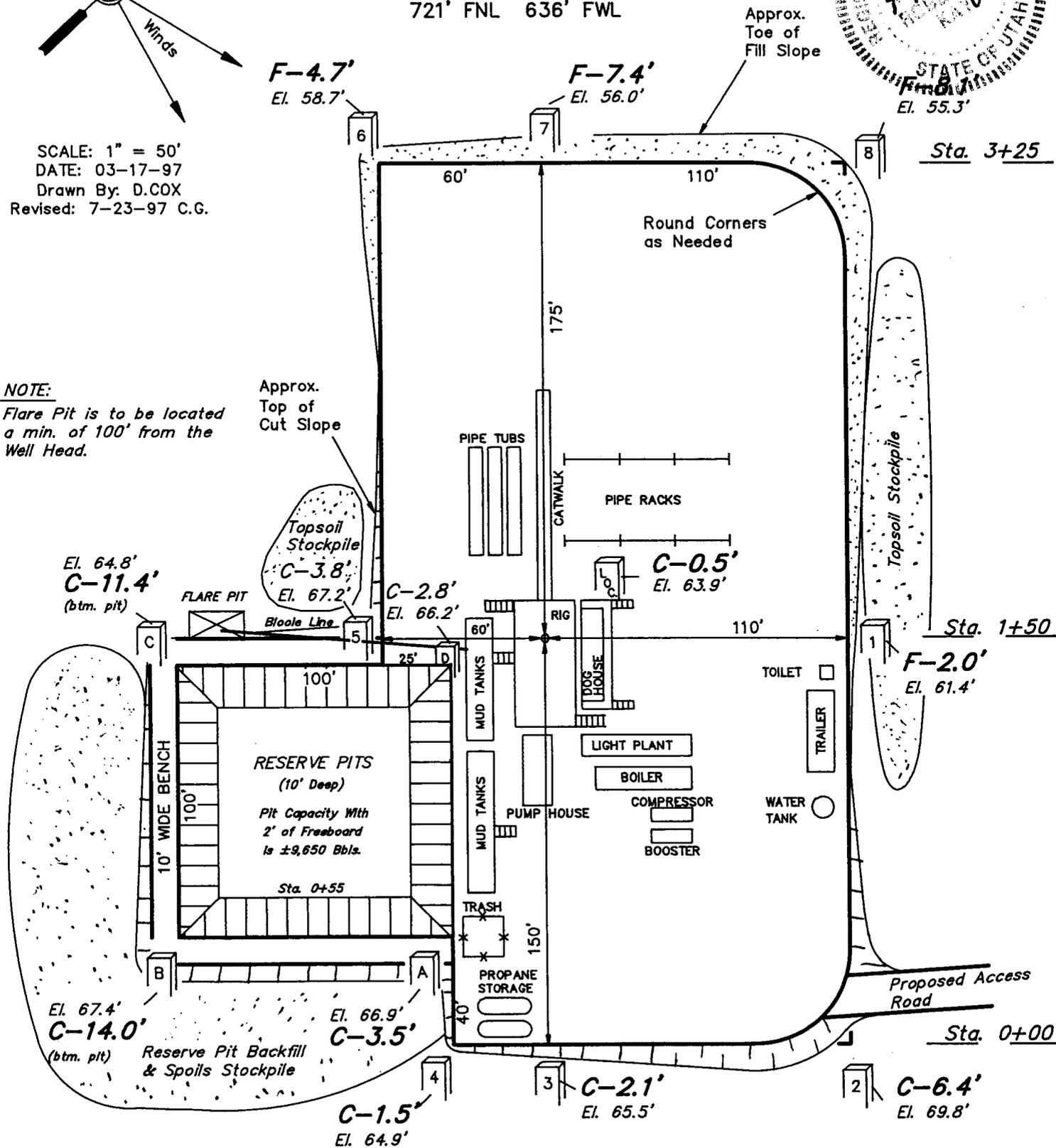
721' FNL 636' FWL



SCALE: 1" = 50'  
 DATE: 03-17-97  
 Drawn By: D.COX  
 Revised: 7-23-97 C.G.

**NOTE:**

Flare Pit is to be located a min. of 100' from the Well Head.



**NOTES:**

Elev. Ungraded Ground At Loc. Stake = **5063.9'**

FINISHED GRADE ELEV. AT LOC. STAKE = **5063.4'**

**FIGURE #1**

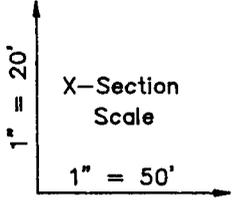
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

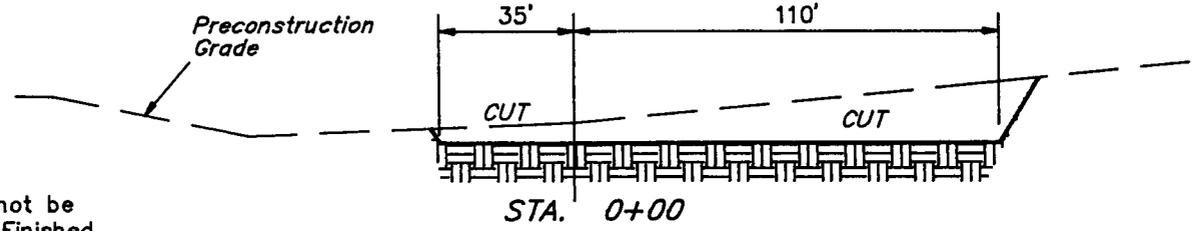
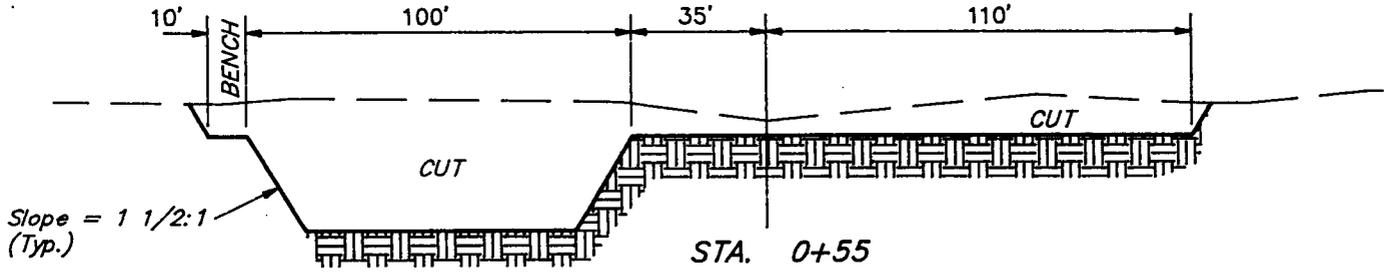
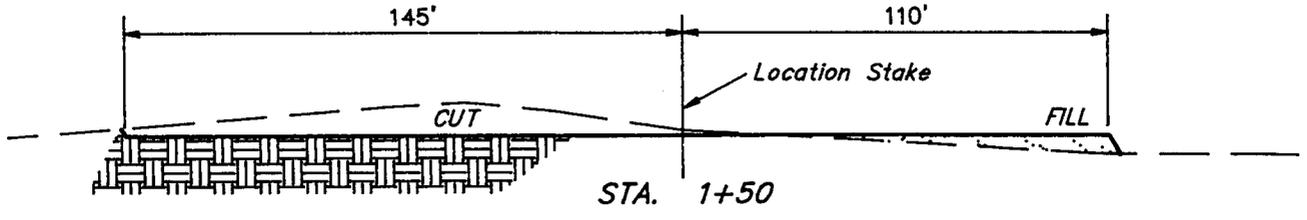
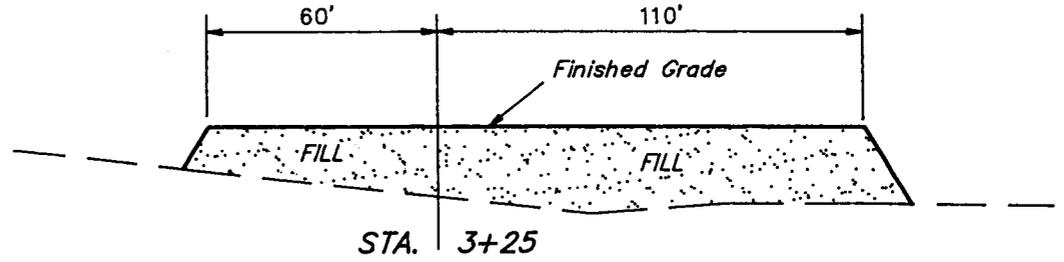
NBU #285

SECTION 3, T10S, R22E, S.L.B.&M.

721' FNL 636' FWL



DATE: 03-17-97  
Drawn By: D.COX



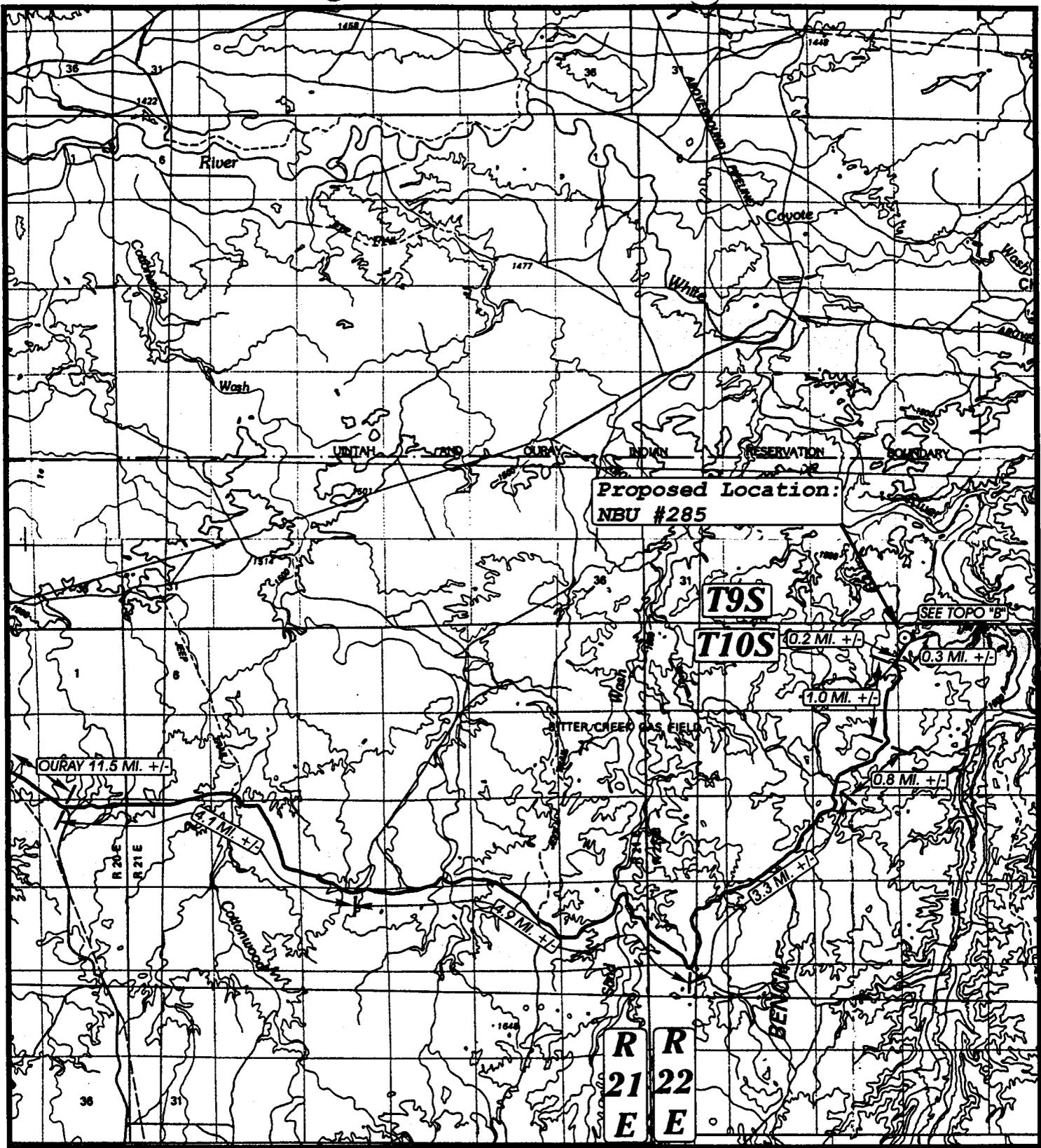
NOTE:  
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

**FIGURE #2**

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 5,830 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 6,970 CU.YDS.</b>
<b>FILL</b>	<b>= 3,920 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,840 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 360 Cu. Yds.



**UEI<sub>s</sub>**

**TOPOGRAPHIC  
MAP "A"**

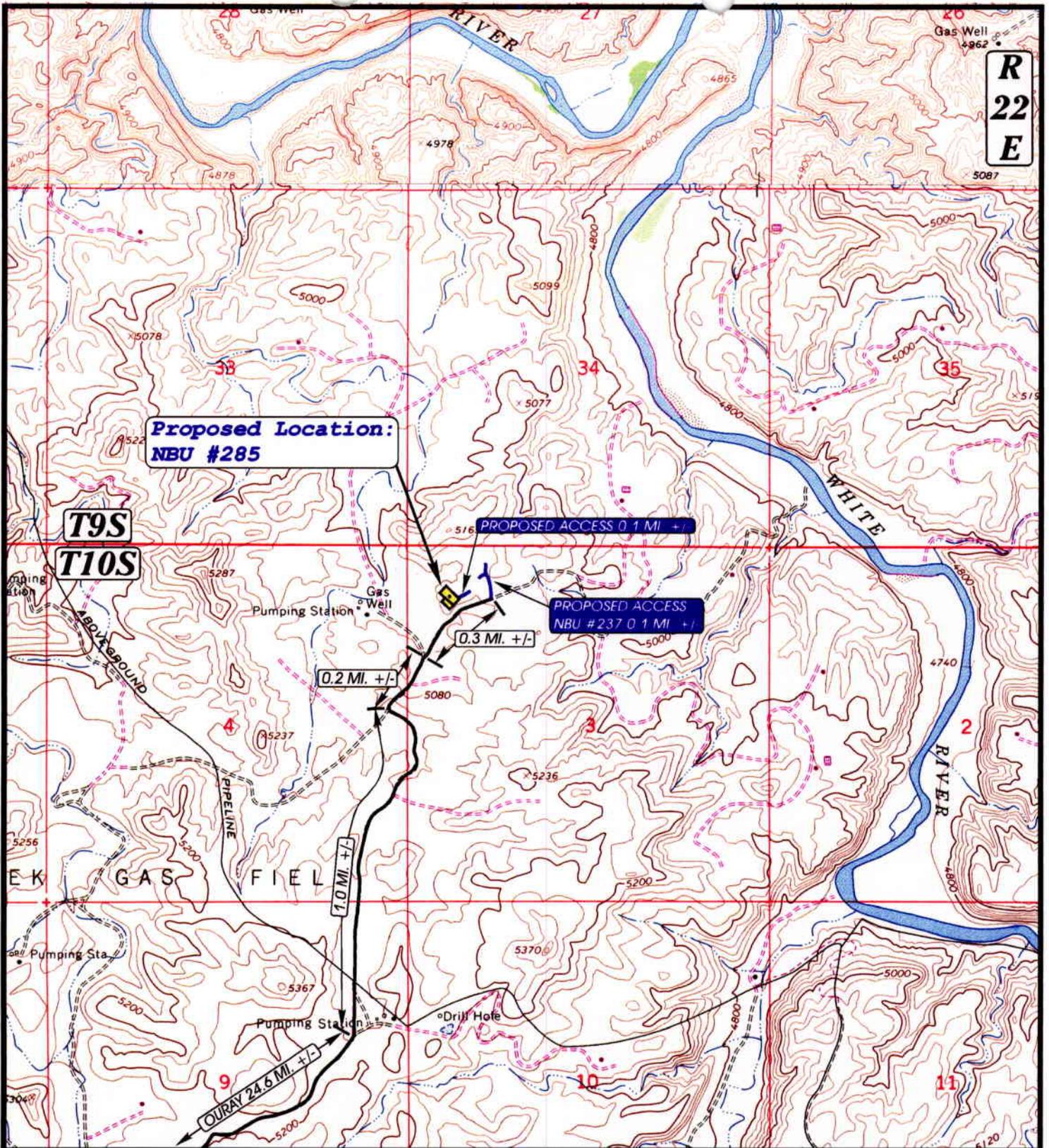
DATE: 1-24-97  
Drawn by: J.L.G.

UNTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



**COASTAL OIL & GAS CORP.**

**NBU #285  
SECTION 3, T10S, R22E, S.L.B.&M.  
721' FNL 636' FWL**



**UELS**

**TOPOGRAPHIC  
MAP "B"**

**DATE: 1-24-97  
Drawn by: J.L.G.**

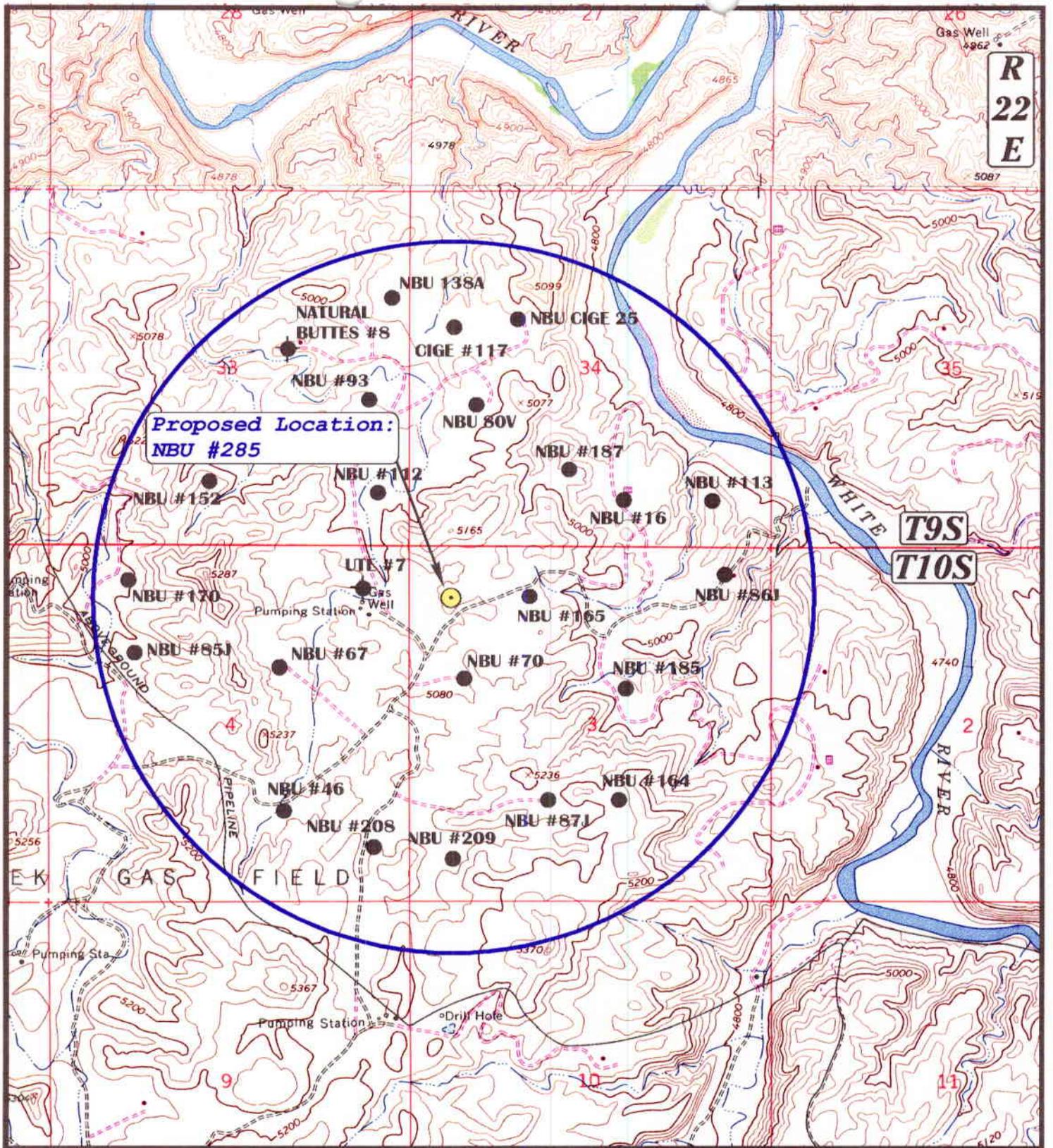
UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



**SCALE: 1" = 2000'**

**COASTAL OIL & GAS CORP.**

**NBU #285  
SECTION 3, T10S, R22E, S.L.B.&M.  
721' FNL 636' FWL**



**Proposed Location:  
NBU #285**

**LEGEND:**

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-in Wells



SCALE: 1" = 2000

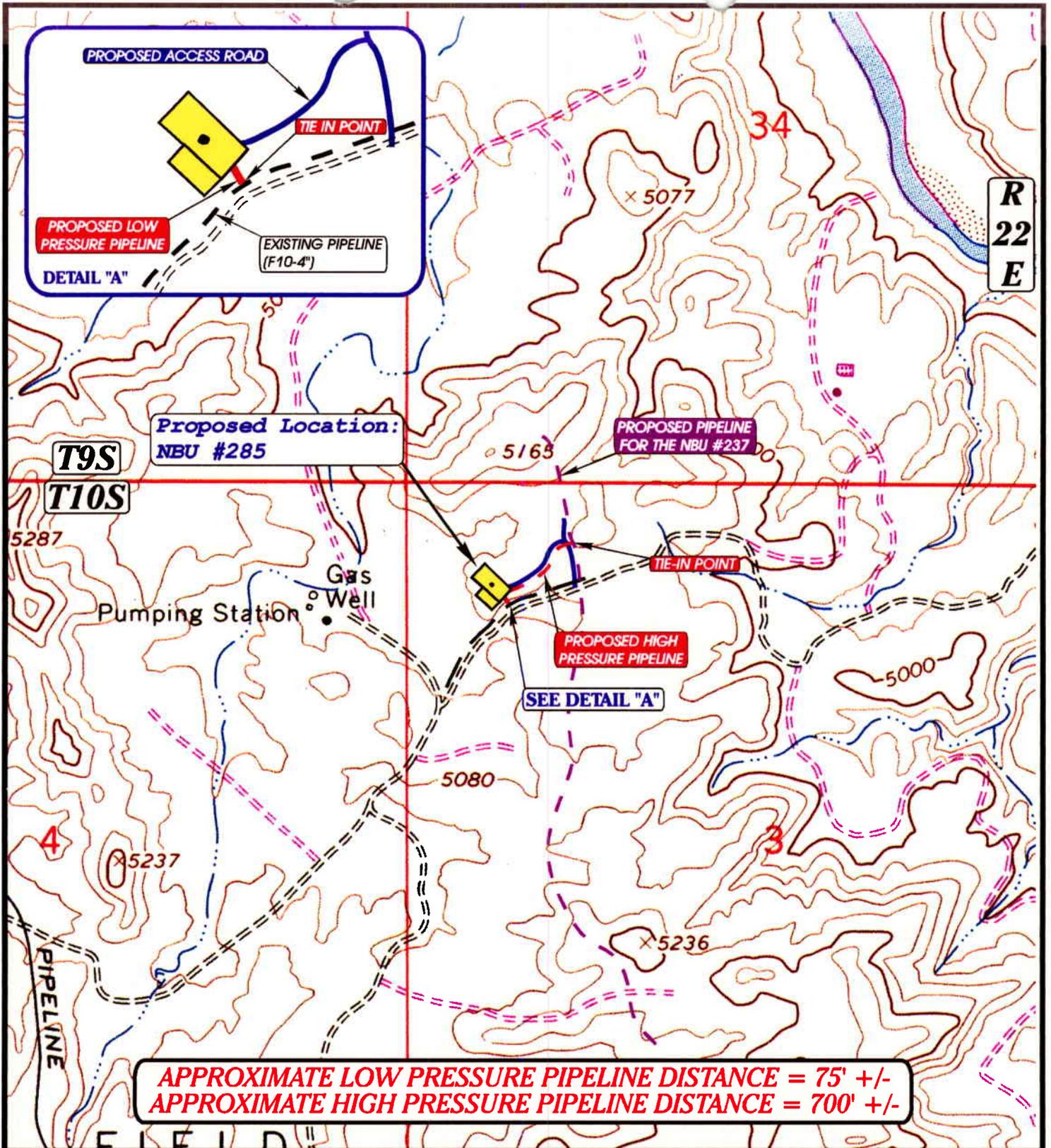
**COASTAL OIL & GAS CORP.**

**NBU #285  
SECTION 3, T10S, R22E, S.L.B.&M.**

**TOPOGRAPHIC  
MAP "C"**

DATE: 1-24-97 Drawn by: J.L.G.

**U E I S**  
UINTEH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



**UELS**

**TOPOGRAPHIC MAP "D"**

- Existing Pipeline
- - - Proposed Pipeline

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 1000'

**COASTAL OIL & GAS CORP.**

**NBU #285**  
**SECTION 3, T10S, R22E, S.L.B.&M.**

**DATE: 3-11-97**  
**Drawn by: D.COX**

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/14/97

API NO. ASSIGNED: 43-047-32976

WELL NAME: NBU #285  
OPERATOR: COASTAL OIL & GAS (N0230)

PROPOSED LOCATION:  
NWNW 03 - T10S - R22E  
SURFACE: 0721-FNL-0636-FWL  
BOTTOM: 0721-FNL-0636-FWL  
UINTAH COUNTY  
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED  
LEASE NUMBER: U - 1191

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Federal  State  Fee   
 (Number 4605382-9)  
 Potash (Y/N)  
 Oil shale (Y/N)  
 Water permit  
 (Number 43-8496)  
 RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)

LOCATION AND SITING:

R649-2-3. Unit: NATURAL BUTTES  
 R649-3-2. General.  
 R649-3-3. Exception.  
 Drilling Unit.  
 Board Cause no: \_\_\_\_\_  
 Date: \_\_\_\_\_

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

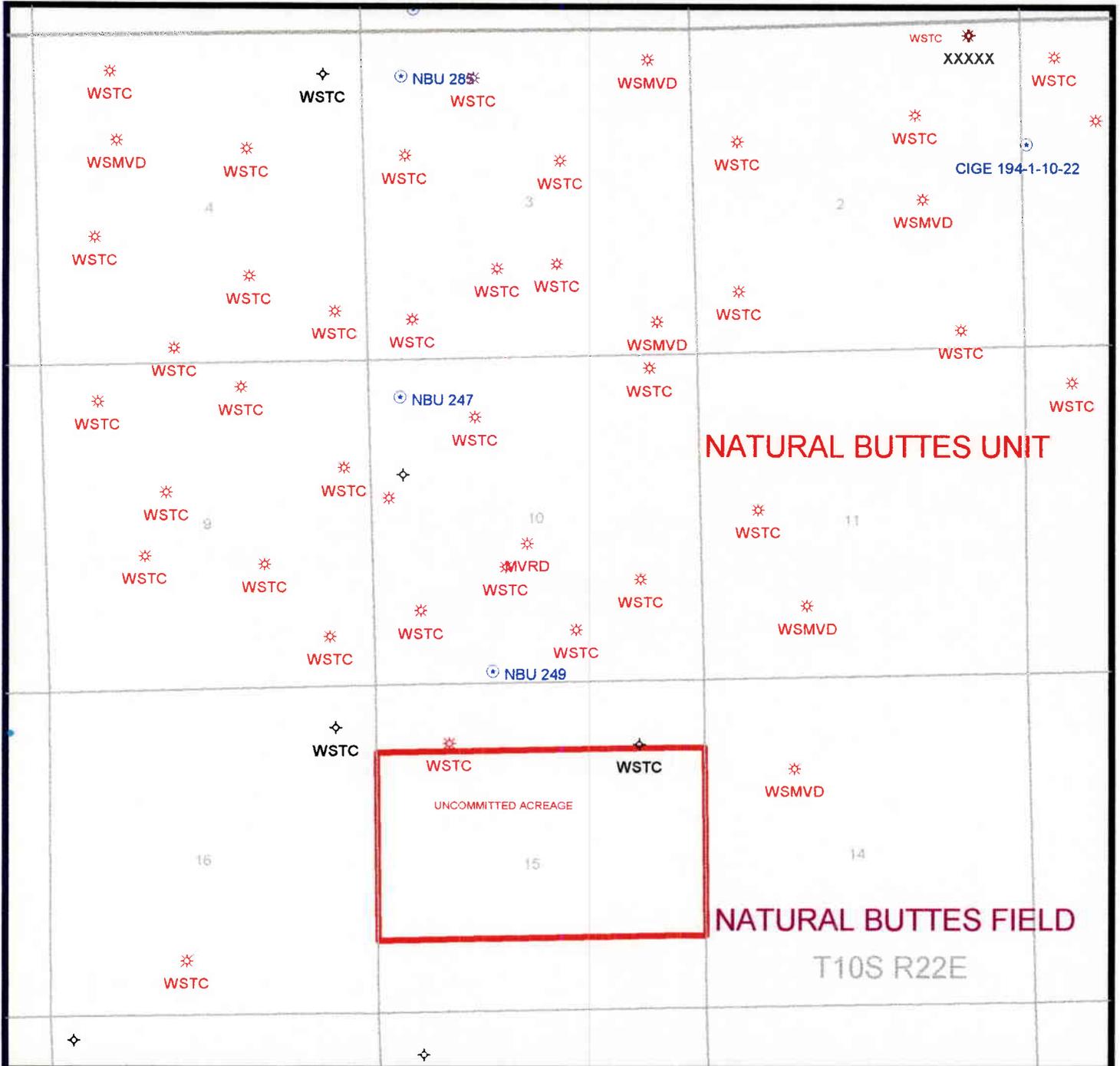
STIPULATIONS: 1. Oil Shale  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: SEC. 3 & 10, T10S, R22E

COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES



PREPARED:  
DATE: 18-AUG-97



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

September 3, 1997

Coastal Oil & Gas Corp.  
P.O. Box 749  
Denver, Colorado 80201-0749

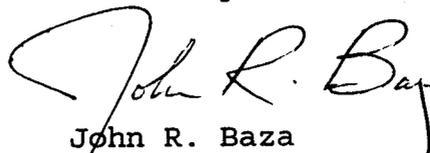
Re: NBU 285 Well, 721' FNL, 636' FWL, NW NW, Sec. 3, T. 10 S.,  
R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32976.

Sincerely,

  
John R. Baza  
Associate Director

lwp

Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corp.  
Well Name & Number: NBU 285  
API Number: 43-047-32976  
Lease: U-01191  
Location: NW NW Sec. 3 T. 10 S. R. 22 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
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22. APPROX. DATE WORK WILL START\*  
 Upon Approval

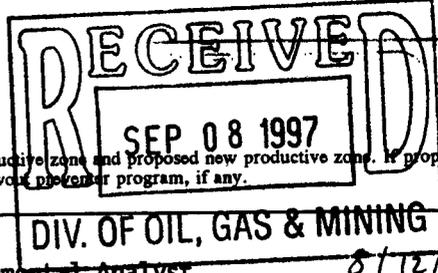
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 8/12/97

(This space for Federal or State office use)

PERMIT NO. **NOTICE OF APPROVAL** **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bryan K. Tolman ACTING Assistant Field Manager  
 TITLE Mineral Resources DATE SEP 2 1997

\*See Instructions On Reverse Side

DOGMA Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

14-080-707-395

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

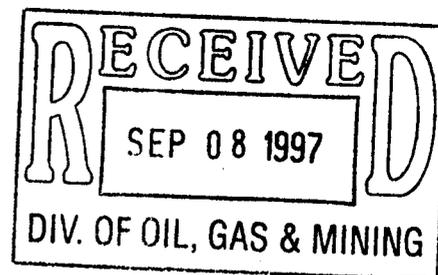
Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 285

API Number: 43-047-32976

Lease Number: U-01191

Location: NWNW Sec. 03 T. 10S R. 22E



**CONDITIONS OF APPROVAL FOR NOTICE TO DRILL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**SURFACE USE PROGRAM**  
Conditions of Approval (COAs)

-The reserve pit topsoil shall be piled seperately as shown on the cut sheet.

-Once the reserve pit is dry, it shall be filled in and recontoured, then the pit topsoil shall be respread and the pit seeded with the following seed mix:

Nuttals saltbush	Atriplex nuttallii v. cuneata	3 lbs/acre
Bud sage	Artemesia spinescens	3 lbs/acre
Galleta grass	Hilaria jamesii	3 lbs/acre
Black sage	Artemesia nova	3 lbs/acre

All poundages are in Pure Live Seed. If the seed mixture is applied aerially, then the rates shall be doubled. Reseeding will be done immediately after the topsoil is spread.

-The location topsoil pile shall also be seeded immediately after the topsoil is piled in the same manner as above with the same seed mix.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 285

9. API Well No.

43-047-32976

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

721' FNL & 636' FWL  
Section 3, T109S-R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

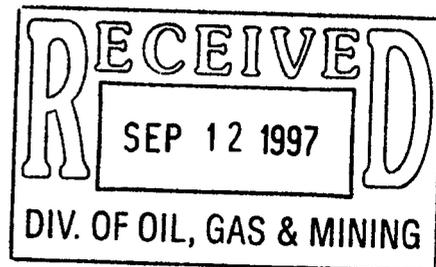
TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Pipeline  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The proposed pipeline will be installed as per the Natural Buttes Standard Operating Procedure. The pipeline will leave the well pad in an easterly direction for an approximate distance of 700' and tie into a proposed pipeline for the NBU 237. Please see Topo Map D.



14. I hereby certify that the foregoing is true and correct

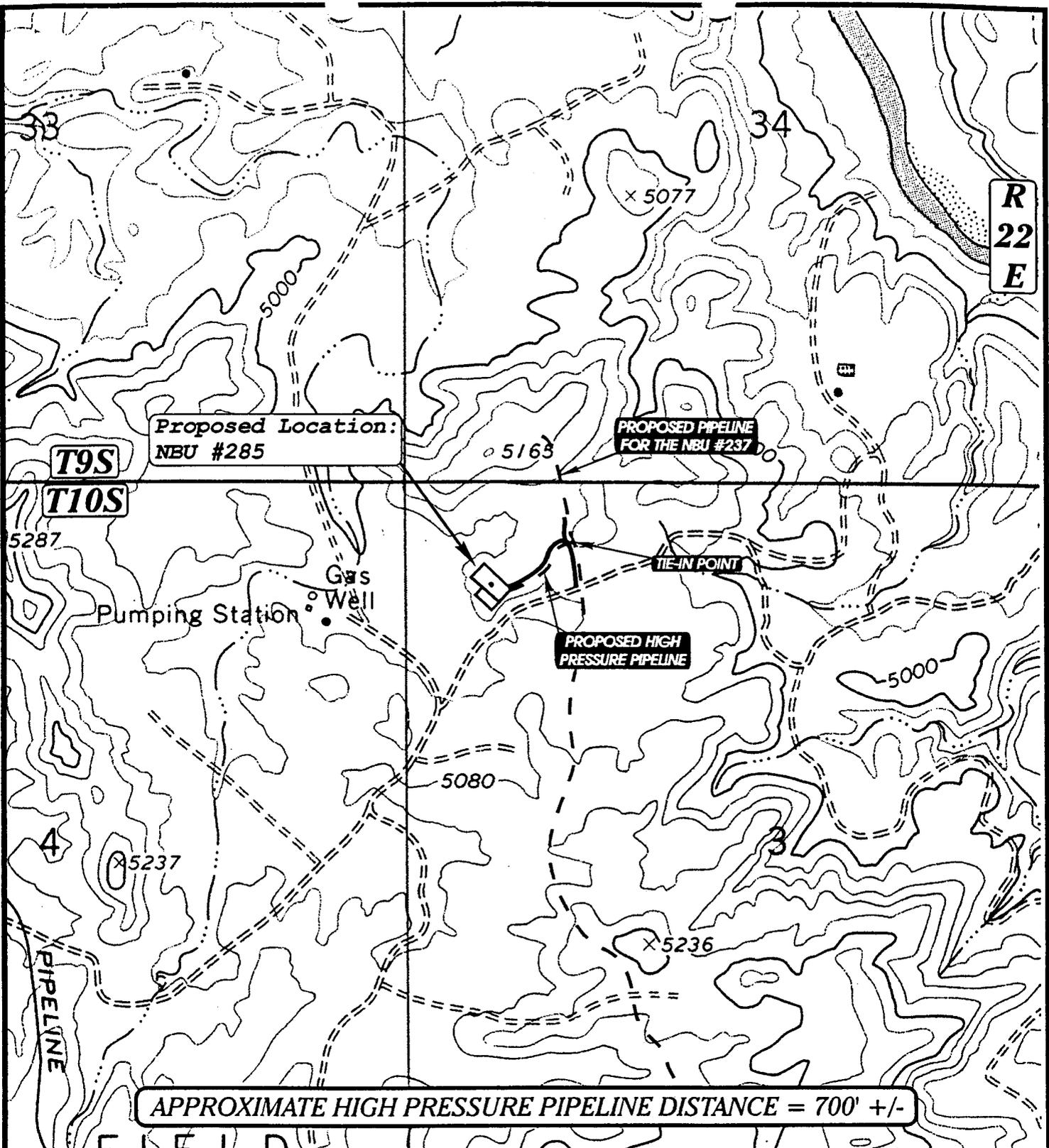
Signed Sheila Bremer Title Environmental & Safety Analyst Date September 8, 1997

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**UELS**

**TOPOGRAPHIC  
MAP "D"**

- — — — Existing Pipeline
- - - - Proposed Pipeline



UNTAE ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

**COASTAL OIL & GAS CORP.**  
NBU #285  
SECTION 3, T10S, R22E, S.L.B.&M.

DATE: 3-11-97  
Drawn by: D.COX  
REVISED: 8-10-97 D.COX

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 285

9. API Well No.

43-047-32976

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

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Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

721' FNL & 636' FWL  
NWNW Section 3, T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

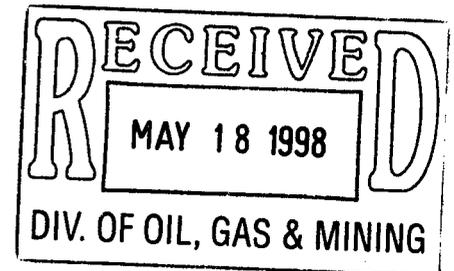
- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Spud Notice  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/6/98: MIRU Bill Martin Drlg. Spud @ 10:00 AM. Drilled 255' of 11" hole. Ran 6 jt 8 5/8" 24# J-55 csg w/Halco shoe. Total 251.15'.

Cement w/Halco. Pumped 20 bbl gel water ahead of 100 sk PAG w/2% CaCl2 + 1/4#/sk Flocele, 15.6 ppg, yield 1.18 CF/sk. Drop plug and displace w/13.5 bbl water, +/- 4 bbls cement. Cement to surface. Hole full.

Notified Ed Foresman - BLM; Doug Hackford - State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer

Sheila Bremer

Title Environmental & Safety Analyst

Date 5/13/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

**COASTAL OIL & GAS  
MORNING REPORT**

DATE 5-6-98

LEASE & WELL NBU 285 DRILLING FOREMAN Stroughton / Key DAYS SINCE RELIQUID  
 FIELD/PROSPECT NATURAL BUTTES HILL COUNTY Winn STATE LA  
 DISTRICT DELLER REPORT TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ DAYS SINCE SPURRED \_\_\_\_\_  
 T.D. 255 FT. DRAG PROGRESS \_\_\_\_\_ FT. IN \_\_\_\_\_ HRS. 8 1/2 C&G 250 P&T 210 FT.  
 ACTIVITY @ REPORT TIME WORT

HOURS	ACTIVITY LAST 24 HOURS 8:00 A.M. - 8:00 P.M.	CODE NO.	DRILLING/COMPLETION COSTS ITEM	COST	
				DAILY	CUMULATIVE
<u>5/6/98</u>	<u>MRUR Bill Marry Day</u>			<u>10%</u>	
	<u>Drilled 255' of 11" Hole and</u>	110	ROADS & LOCATIONS	<u>1121</u>	<u>1181</u>
	<u>Run 6 JT 8 1/2" 24" J-55 Csg</u>	120-125	CONTRACTOR CHARGES Bill Jr. FOOTAGE, DAY WORK, COMP., WO	<u>7912</u>	<u>7912</u>
	<u>4" Hako Shur Total 251.75</u>	130	MUD & CHEMICALS		
		135-138	CEMENTING SERVICE & Hako FLOAT EQUIPMENT	<u>3461</u>	<u>3461</u>
	<u>Cement 4" Hako - Pumped 20661</u>	140	ELECTRIC LOGGING (OPEN HOLE)		
	<u>Get Water ahead of 100% PAC</u>		CORING, OST, FMT		
	<u>42% Cacl<sub>2</sub> + 1/4% Flocc</u>	142	MUD LOGGING		
	<u>WT. 15.6 ppm Yield 1.18 5 1/2"</u>	145	FISHING TOOLS & SERVICES		
	<u>Drop Plug + Discharge 413.5 661</u>	146	WATER <u>660</u>	<u>500</u>	<u>500</u>
	<u>Water + 4661 Cement</u>	148	FUEL		
	<u>Cement to Surface - Hole Full</u>	146	BITS		
		147	EQUIPMENT RENTALS		
		175	TRUCKING		
	<u>Notified: Ed Foreman, BLM</u>	181	BHP, GOR, POTENTIAL TESTS		
	<u>Doing Hook Feed - STOP OF U/A</u>	183	PERF. AND CASD HOLE LOGS		
		184	ACIDIZING, FRACTURING, ETC.		
	<u>Spud @ 10:00 AM 5/6/98</u>		MISC. LABOR & SERVICES		
		190	SUPERVISION	<u>600</u>	<u>600</u>
			<b>TOTAL INTANGIBLES</b>	<u>13594</u>	<u>13594</u>
	TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE) <u>250 8 1/2" Csg @ 8 1/2"</u>	200	<b>TOTAL TANGIBLES (CSG, ETC)</b>	<u>2120</u>	<u>2120</u>
			<b>TOTAL COSTS</b>	<u>15714</u>	<u>15714</u>

**DRILLING MUD PROPERTIES**

WT. (MGAL) \_\_\_\_\_ VIS (SEC) \_\_\_\_\_ FL 100F (CC) \_\_\_\_\_ HIGH TEMP. FL @ 300 PSI \_\_\_\_\_ PV (CPI) \_\_\_\_\_ Y.P. (LB/100 FT)  
 % OIL \_\_\_\_\_ % LCM \_\_\_\_\_ % SOLIDS \_\_\_\_\_ ESPH \_\_\_\_\_ ALK. P<sub>1</sub> \_\_\_\_\_ Ex Lm. \_\_\_\_\_ CL (PPM) \_\_\_\_\_  
 OWAC<sub>a</sub> \_\_\_\_\_ GELS (LB/100 FT)<sub>10"</sub> \_\_\_\_\_ 10" \_\_\_\_\_ CAKE (32 NO") \_\_\_\_\_ MBT. \_\_\_\_\_ LB/BBL

**PUMP DATA:**

NO. 1: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS. \_\_\_\_\_  
 NO. 2: MODEL \_\_\_\_\_ LINER SIZE \_\_\_\_\_ X \_\_\_\_\_ SPM \_\_\_\_\_ GPM \_\_\_\_\_ PUMP PRESS. \_\_\_\_\_

**DRILLING STRING:**

D.P. SIZE & TYPE \_\_\_\_\_ D.C. THD \_\_\_\_\_ NO. D.C. \_\_\_\_\_ LENGTH \_\_\_\_\_ O.D. \_\_\_\_\_ I.D. \_\_\_\_\_  
 EFF. WT. OF D.C. \_\_\_\_\_ BHA \_\_\_\_\_

**BIT RECORD:**

BIT NO.	SIZE	WF. J.P.	TYPE	SERIAL NO.	JETS 2nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS	COND. DULL		
					1	2	3		FEET	HRS	FT./HR.		T	B	G

WT. ON BIT \_\_\_\_\_ 000# R.P.M. \_\_\_\_\_ ANN. VEL. DP \_\_\_\_\_ DC \_\_\_\_\_ SURF. HMP \_\_\_\_\_  
 % HMP THRU BIT NOZ. \_\_\_\_\_ NOZ. VEL. \_\_\_\_\_ REDUCED RATE PUMP PRESS \_\_\_\_\_ PSI @ \_\_\_\_\_ SPM

**DEPTHS & INCLINATIONS**

\_\_\_\_\_ FT. \_\_\_\_\_ DEG. SHALE SHAKERS) \_\_\_\_\_ HRS  
 \_\_\_\_\_ FT. \_\_\_\_\_ DEG. DEBANDER \_\_\_\_\_ HRS  
 \_\_\_\_\_ FT. \_\_\_\_\_ DEG. DESILTER/MUD CLEANER \_\_\_\_\_ HRS  
 CENTRIFUGE \_\_\_\_\_ HRS

**SOLIDS CONTROL EQPT. USED**

**MUD USED**

BOPIPIT DRILL: TIME OF DAY \_\_\_\_\_ REACTION TIME \_\_\_\_\_ MIN. W/ \_\_\_\_\_ FT. DOWN ON KELLY

NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL

DISTRIBUTION: DISTRICT ▶ WHITE - DIST. FILE CANARY - REGION FILE PINK - DIST. EXPL  
 FOREMAN ▶ WHITE - DIST. OFFICE CANARY - RIG PINK - FOREMAN FILE 011-5014 (REV 8/90)

**TALLY SHEET**  
078-0055 (2-91)

Coastal Oil & Gas Corporation

DISTRICT Denver LEASE NATURAL BUTTES WELL NO. NBU 285 DATE 5-6-98  
 CASING TUBING RUN (O.D.) 8 5/8 WEIGHT 24<sup>#</sup> THREAD STC 8<sup>th</sup> GRADE J-55

Pcs. No.	FEET	FEET	FEET	FEET	FEET	FEET	COLUMN TOTALS	TOTALS	Pcs No.	JOINTS NOT RUN
1	42.50						1	250.15	1	
2	40.15						2		2	
3	40.60						3		3	
4	43.65						4		4	
5	40.50						5		5	
6	42.75						6		6	
7							7		7	
8							8		8	
9							9		9	
10							TOTAL	250.15	10	
11									11	
12									12	
13									13	
14									14	
15									15	
16									TOTAL	
17										
18										
19										
<b>CASING RECORD</b>										
20							NO JOINTS ON RACK		6	
21							NO. JOINTS LEFT OUT		-	
22							NO. JOINTS RUN		6	
23							TALLY RUN		250.15	
24							SHOE		1.00	
25							FLOAT <i>total</i>		251.15	
26							ROTARY SPACE			
27							LESS SET JOINT			
28							LESS CUT OFF			
29							CEMENTED OR SET AT		250	
30							NO. SKS.		100	
31							FLOAT SET AT		210	
32										
<b>TUBING RECORD</b>										
33							NO. JOINTS RUN			
34							TALLY			
35							PUP JOINTS			
36							SIDE DOOR CHOKES			
37							PACKER TYPE			
38							ROTARY SPACE			
39							TUBING HUNG AT OR PACKET SET			
40										
TOTAL	250.15									

TALLIED BY STRINGHAM

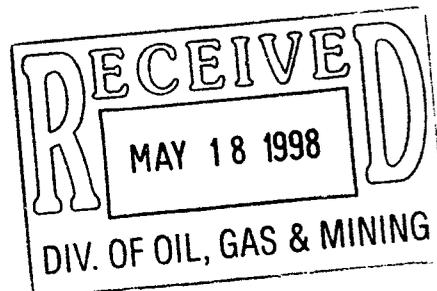
ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32866	NBU #281	SWSW	32	9S	22E	Uintah	5/1/98	5/1/98
WELL 1 COMMENTS: (Coastal) <i>Entities added 5-20-94. (Nat'l Buttes Unit)</i>											
B	99999	02900	43-047-32976	NBU #285	NWNW	3	10S	22E	Uintah	5/6/98	5/6/98
WELL 2 COMMENTS: (Coastal)											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



*Sheila Bremer*  
 Signature Sheila Bremer  
 Title Environmental/Safety Analyst Date 5/13/98  
 Phone No. (303 ) 573-4455

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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5. Lease Designation and Serial No.

U-01191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 285

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Oil Well  Gas Well  Other

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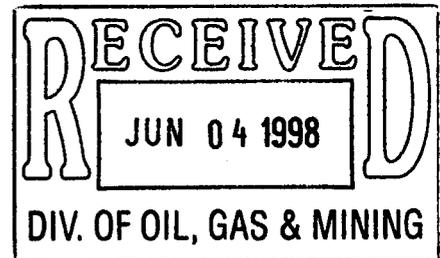
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TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>First Production</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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First production for the subject well occurred on 5/29/98.



14. I hereby certify that the foregoing is true and correct

Signed

*Sheila Bremer*

Title

Sheila Bremer

Environmental & Safety Analyst

Date

6/2/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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DEPARTMENT OF THE INTERIOR  
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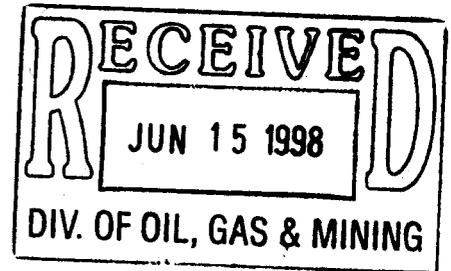
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Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct  
 Signed Sheila Bremer Title Environmental & Safety Analyst Date 6/12/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

**PERC****WELL CHRONOLOGY REPORT**

<b>WELL NAME : <u>NBU #285</u></b>		<b>DISTRICT : <u>DRLG</u></b>	
<b>FIELD : <u>NATURAL BUTTES</u></b>		<b>LOCATION :</b>	
<b>COUNTY &amp; STATE : <u>UINTAH</u></b>	<b>UT</b>	<b>CONTRACTOR : <u>COASTALDRIL</u></b>	
<b>WI% :</b>	<b>AFE# : <u>27939</u></b>	<b>API# : <u>43-047-32976</u></b>	<b>PLAN DEPTH :</b>
<b>DHC :</b>	<b>CWC :</b>	<b>AFE TOTAL :</b>	<b>SPUD DATE : <u>5/6/98</u></b>
			<b>FORMATION :</b>

**REPORT DATE : 5/6/98**      **MD : 255**      **TVD : 0**      **DAYS : 7**      **MW :**      **VISC :**  
**DAILY : DC : \$15,774**      **CC : \$0**      **TC : \$15,774**      **CUM : DC : \$15,774**      **CC : \$0**      **TC : \$15,774**

**DAILY DETAILS : 5/6/98 MIRU BILL MARTIN DRLG DRILLED 255' OF 11" HOLE AND RUN 6 JT 8 5/8 24# J-55 CSG WITH HALCO SHOE TOTAL 251.45 CEMENT WITH HALCO - PUMPED 20 BBL GEL WATER AHEAD OF 100 SK PAG WITH 2% CACL2 AND 1/4 #/SK FLOCAL. DROP PLUG AND DISPLACE WITH 13.5 BBL WATER +/- 4 BBL CEMENT CEMENT TO SURFACE HOLE FULL NOTIFIED ED FORSMAN BLM DOUG HACKFORD STATE OF UTAH SPUD AT 10 AM 5/6/98**

**REPORT DATE : 5/8/98**      **MD : 165**      **TVD : 0**      **DAYS : 1**      **MW :**      **VISC :**  
**DAILY : DC : \$10,819**      **CC : \$0**      **TC : \$10,819**      **CUM : DC : \$26,593**      **CC : \$0**      **TC : \$26,593**

**DAILY DETAILS : RIG DOWN MOVE RIG UP TEST BOPS PICK UP BHA TAG CEMENT AT 165'**

**REPORT DATE : 5/9/98**      **MD : 1,513**      **TVD : 0**      **DAYS : 2**      **MW :**      **VISC :**  
**DAILY : DC : \$17,353**      **CC : \$0**      **TC : \$17,353**      **CUM : DC : \$43,945**      **CC : \$0**      **TC : \$43,945**

**DAILY DETAILS : DRLG CMT AND SHOE DRILLING SURVEYS DRILLING**

**REPORT DATE : 5/10/98**      **MD : 2,560**      **TVD : 0**      **DAYS : 3**      **MW : 8.5**      **VISC : 27**  
**DAILY : DC : \$12,196**      **CC : \$0**      **TC : \$12,196**      **CUM : DC : \$56,141**      **CC : \$0**      **TC : \$56,141**

**DAILY DETAILS : DRLG TO 1544' SURVEY AT 1500' DRLG TO 2068' RIG MAINTENANCE SURVEY AT 2024' DRLG TO 2560'**

**REPORT DATE : 5/11/98**      **MD : 3,370**      **TVD : 0**      **DAYS : 4**      **MW : 8.4**      **VISC : 27**  
**DAILY : DC : \$10,669**      **CC : \$0**      **TC : \$10,669**      **CUM : DC : \$66,810**      **CC : \$0**      **TC : \$66,810**

**DAILY DETAILS : SURVEY AT 2522' DRLG TO 2910' RIG SERVICE FUNCTION TEST BOPS DRLG TO 3098' SURVEY AT 3053' DRLG TO 3370'**

**REPORT DATE : 5/12/98**      **MD : 4,245**      **TVD : 0**      **DAYS : 5**      **MW : 8.4**      **VISC : 27**  
**DAILY : DC : \$10,820**      **CC : \$0**      **TC : \$10,820**      **CUM : DC : \$77,630**      **CC : \$0**      **TC : \$77,630**

**DAILY DETAILS : DRILLING SERV RIG AND CHECK BOPS DRILLING SURVEYS DRILLING SURVEY AND SER RIG DRILLING**

**REPORT DATE : 5/13/98**      **MD : 4,860**      **TVD : 0**      **DAYS : 6**      **MW : 8.5**      **VISC : 27**  
**DAILY : DC : \$50,906**      **CC : \$0**      **TC : \$50,906**      **CUM : DC : \$128,535**      **CC : \$0**      **TC : \$128,535**

**DAILY DETAILS : DRILLING SURVEYS DRILLING RIG MAINTENANCE DRILLING DROP SURVEY AND TRIP DRILLING**

**PERC****WELL CHRONOLOGY REPORT**

REPORT DATE : 5/14/98 MD : 5,783 TVD : 0 DAYS : 7 MW : 8.5 VISC : 27  
 DAILY : DC : \$14,706 CC : \$0 TC : \$14,706 CUM : DC : \$143,241 CC : \$0 TC : \$143,241  
 DAILY DETAILS : DRILLING SURVEYS DRILLING SURVEYS DRILLING

REPORT DATE : 5/15/98 MD : 6,488 TVD : 0 DAYS : 8 MW : 8.5 VISC : 27  
 DAILY : DC : \$33,255 CC : \$0 TC : \$33,255 CUM : DC : \$176,496 CC : \$0 TC : \$176,496  
 DAILY DETAILS : DRILLING SURVEYS DRILLING DRLG BREAKS 5656-5666 5714-5725 5858-5883  
 5947-5957 6040-6051 6112-6125 6145-6160 6197-6207 6259-6209 6272-6282 6280-  
 6312 6320-6328 6363-6378

REPORT DATE : 5/16/98 MD : 6,860 TVD : 0 DAYS : 9 MW : 8.5 VISC : 27  
 DAILY : DC : \$12,319 CC : \$0 TC : \$12,319 CUM : DC : \$188,815 CC : \$0 TC : \$188,815  
 DAILY DETAILS : DRILLING SURVEYS DRILLING CIRC TRIP SLM NO CORR WASH AND REAM 30 JTS TO  
 BTM DRILLING DRLG BREAKS 6453-6478 6503-6513 6549-6560 6585-6596 6628-  
 6650 6805-6818 6830-6840

REPORT DATE : 5/17/98 MD : 7,000 TVD : 0 DAYS : 10 MW : 8.5 VISC : 27  
 DAILY : DC : \$26,665 CC : \$0 TC : \$26,665 CUM : DC : \$215,480 CC : \$0 TC : \$215,480  
 DAILY DETAILS : DRILLING CIRC COND FOR E LOGS DISPLACE BRINE #10 WITH GEL DROP SURVEY AND  
 POOH LOG LOGS WENT TO 6973' GIH TO APP 4500' LD DP GIH LD DP AND DC'S RU  
 AND RUN 4 1/2" CSG DRLG BREAKS 6805-6818 6830-6840 6891-6904 6907-6919 6930-  
 6935

REPORT DATE : 5/18/98 MD : 7,000 TVD : 0 DAYS : 11 MW : VISC :  
 DAILY : DC : \$108,232 CC : \$0 TC : \$108,232 CUM : DC : \$323,712 CC : \$0 TC : \$323,712  
 DAILY DETAILS : RUN 4 1/2 CASING TOTAL OF 700 4.78 N-80 11.60 LTC NEW CASING CIRC CEMENT 4 1/2"  
 AND SET SLIPS ND AND CLEAN MUD TANKS RIG DOWN ROTARY TOOLS RIG RELEASED AT  
 4 PM 5/17/98

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-01191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 285

9. API Well No.

43-047-32976

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

721' FNL & 636' FWL  
NWNW Section 3, T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Completion Operations  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see the attached chronological well history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

*Bonnie Carson*

Title

Bonnie Carson

Senior Environmental Analyst

Date

6/24/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

**PERC****WELL CHRONOLOGY REPORT****WELL NAME : NBU #285**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAH UTWI% : AFE# : 27939API# : 43-047-32976

DHC : CWC :

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE : 5/6/98

FORMATION :

REPORT DATE : 5/27/98 MD : 7,000 TVD : 0 DAYS : 12 MW : VISC :  
 DAILY : DC : \$0 CC : \$12,507 TC : \$12,507 CUM : DC : \$323,712 CC : \$12,507 TC : \$336,219  
 DAILY DETAILS : MI & RU GWS #101. NU BOP'S. PU 3 7/8 MILL & 4 1/2 CSG SCRAPER. STRAP & PU & RIH W/184  
 JTS 2 3/8" TBG. EOT @ 5909'. SDFN. SIW.

REPORT DATE : 5/28/98 MD : 6,950 TVD : 0 DAYS : 13 MW : VISC :  
 DAILY : DC : \$0 CC : \$86,711 TC : \$86,711 CUM : DC : \$323,712 CC : \$99,218 TC : \$422,930  
 DAILY DETAILS : PU 2 3/8 TBG. TAG @ 6940'. PU SWIVEL. DRILL OUT 10' TO 6950' PBT. CIRC CLEAN. DISPLACE  
 W/155 BBL FILTERED 3% KCL. POOH W/TBG. LD 4 1/2" CSG SCRAPER & 3 7/8" MILL. MIRU  
 SCHLUMBERGER. RUN GR/CCL/CBL LOGS FROM WL TD 6953' TO 4000'. LOG ACROSS CMT TOP  
 @ 1590' FROM 2000' TO 927'. GOOD BOND. PT 4 1/2" CSG TO 5000#. GET INJ RATE DWN 8 5/8" X  
 4 1/2" ANN = 5 BPM @ 903. PU & RIH W/3 3/8" PORT PLUG CSG GUN 180 DEG PHAS 2 SPF.  
 CORRELATE TO SCHL CNL, LDT. PERF WASATCH & MESA 6552', 6756', 6792', 6905', 6917', 6937'.  
 ALL 2 SPF (12 HOLES). NO PRESS. HOLE STAYED FULL. SIFN. BBLs FLUID PMPD DAILY 205,  
 BBLs FLUID REC 98, BBLs LEFT TO REC DAILY 107

REPORT DATE : 5/29/98 MD : 6,950 TVD : 0 DAYS : 14 MW : VISC :  
 DAILY : DC : \$0 CC : \$67,007 TC : \$67,007 CUM : DC : \$323,712 CC : \$166,225 TC : \$489,937  
 DAILY DETAILS : ICP 50 PSI. BLEW DWN. RIH TO 6936'. SPOT 6 BLS 15% HCL ACROSS PERF 6552-6937'. LD 16  
 JTS. LAND 2 3/8 TBG @ 6440' W/NC 1 JT PSN @ 6406' 199 JTS TBG, BLAST SUB, ND BOPS, NU  
 WH. RDMO. MI DOWELL. RU & HELD SAFETY MEETING. PT LINES TO 6100 PSI OK. PMP 80 BBL  
 TO GET ALL PERFS OPENED. BROKE @ 2439 PSI. PMP 190 BBL PAD (YF125LG). RAMP 122,400#.  
 TOTAL SAND F/2 TO 6# GOT 51 BBL OF THE 90 BBL FLUSH. SCREEN OUT 9600# OF THE 20,000#  
 RESIN COATED. GOT TO PERFS. AVG & MAX RATE 25 BPM @ AVG 4890 PSI W/MAX 5200 PSI.  
 REV OUT W/80 BBL. START FLOW BACK ON 13 CHOKE @ 4:00 PM. BBLs FLUID PMPD DAILY  
 1111, BBLs LEFT TO REC 1111, CUM 1218

FLOW BACK REPORT  
 TIME...CP...TP...CH...WTR...SD  
 4PM...-...1150...13/64...-...OPEN WELL  
 5PM..1350..1100...13...38...HVY  
 6PM..1200..1000...13...43...HVY  
 7PM..1050...900...13...48...HVY  
 8PM...800...710...13...54...HVY  
 9PM...675...625...16...43...M  
 10PM..590...550...16...27...HVY  
 11PM..475...450...18...27...HVY  
 12AM..275...250...18...34...HVY  
 1AM...200...200...20...36...M  
 2AM...100...250...20...38...M...CHECK GAUGE  
 3AM...90...100...20...40...M  
 4AM...50...100...20...36...M  
 5AM...25...100...20...18...LT  
 6AM...25...90...20...16...LT  
 GAS RATE 20 MCF/D, TOTAL WTR 498 BBLs, TOTAL LTR 720 BBLs.

**PERC****WELL CHRONOLOGY REPORT**

REPORT DATE : 5/30/98 MD : 6.950 TVD : 0 DAYS : 15 MW : VISC :  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$323,712 CC : \$166,225 TC : \$489,937

## DAILY DETAILS : FLOW BACK REPORT

TIME....CP....TP....CH....WTR....SD  
 6...380...400...20...164...SCANT...3PM 3 HRS  
 7...480...420..."...16...L  
 8...600...420..."...18...L  
 9...700...460..."...16...L  
 10..780...475..."...16...L  
 11..860...520..."...18...L  
 12..920...500..."...13.5...L  
 1...980...510..."...16...L  
 2..1060...450..."...13.5...L  
 3..1200...380..."...9...L  
 4..1290...390..."...LL...L  
 5..1325...560..."...16...L  
 6..1220...590..."...13.5...L  
 11" IN TANK. 20 ALL NIGHT LIGHT ALL NIGHT. GAS RATE 750 MCF/D, TOTAL WTR 360 BBLs,  
 TOTAL LTR 360 BBLs

REPORT DATE : 5/31/98 MD : 6.950 TVD : 0 DAYS : 16 MW : VISC :  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$323,712 CC : \$166,225 TC : \$489,937

## DAILY DETAILS : FLOW BACK REPORT

TIME....CP....TP....CH....WTR....SD  
 9AM...1140...450...20...12...L  
 10AM..1120...440...20...16...L  
 11AM..1100...425...20...23...T  
 12PM..1025...450...20...9...NO  
 1PM...1040...450...20...18...NO  
 2PM...1020...425...20...12...NO  
 6AM.....850...325...20...180...NO  
 GAS RATE 600 MCF/D, TOTAL WTR 258 BBLs, TOTAL LTR 102 BBLs

REPORT DATE : 6/1/98 MD : 6.950 TVD : DAYS : MW : VISC :  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$323,712 CC : \$166,225 TC : \$489,937

DAILY DETAILS : FLWG 218 MCF, 94 BW, FTP 450#, CP 1000#, 30/64" CK, 24 HRS, LLTR (22 OVERLOAD), INSTALL PLE.

REPORT DATE : 6/2/98 MD : 6.950 TVD : DAYS : MW : VISC :  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$323,712 CC : \$166,225 TC : \$489,937

DAILY DETAILS : FLWG 171 MCF, 103 BW, FTP 500#, CP 1050#, 64/64" CK, 24 HRS.

REPORT DATE : 6/3/98 MD : 6.950 TVD : DAYS : MW : VISC :  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$323,712 CC : \$166,225 TC : \$489,937

DAILY DETAILS : FLWG 187 MCF, 110 BW, FTP 110#, CP 800#, 64/64" CK.

REPORT DATE : 6/4/98 MD : 6.950 TVD : 0 DAYS : 17 MW : VISC :  
 DAILY : DC : \$0 CC : \$9,405 TC : \$9,405 CUM : DC : \$323,712 CC : \$175,630 TC : \$499,342

DAILY DETAILS : MIRU TWS #1. FISH BUMPER W/SLICKLINE. BLOW DWN WELL. ND WH, NU BOPS. PU 15 JTS. RU AIR FOAM. BREAK CIRC @ 6874'. CLEAN SAND 6901-6950'. CIRC CLEAN & KILL TBG W/10 BBL. LD 3 JTS. PU HANGER. LAND TBG @ 6881' W/NC 1 JT PSN, 213 JTS 2 3/8 J55 TBG W/PSN @ 6847'. SIFN. BBLs FLUID PMPD DAILY 60, BBLs FLUID REC 110, BBLs LEFT TO REC DAILY -50, CUM-50

**PERC****WELL CHRONOLOGY REPORT**

**REPORT DATE : 6/5/98**      MD : 6,950      TVD : 0      DAYS : 18      MW :      VISC :  
 DAILY : DC : \$0      CC : \$1,376      TC : \$1,376      CUM : DC : \$323,712      CC : \$177,006      TC : \$500,718  
 DAILY DETAILS : SITP 700 PSI, SICP 1250 PSI. OPEN TBG BLOW DWN IN 30 MIN. RU SWB. RIH. IFL 2300'. MADE 1  
 RUN F/4300'. BLEW WELL 45 MIN. DROP BUMPER & PLUNGER. PUT ON PROD 10:00 AM 6/4/98.  
 RDMO.

**REPORT DATE : 6/6/98**      MD : 6,950      TVD : 0      DAYS : 19      MW :      VISC :  
 DAILY : DC : \$0      CC : \$0      TC : \$0      CUM : DC : \$323,712      CC : \$177,006      TC : \$500,718  
 DAILY DETAILS : FLWG 161 MCF, 67 BW, FTP 425#, CP 840#, 64/64" CK, 24 HRS.

**REPORT DATE : 6/7/98**      MD : 6,950      TVD : 0      DAYS : 20      MW :      VISC :  
 DAILY : DC : \$0      CC : \$0      TC : \$0      CUM : DC : \$323,712      CC : \$177,006      TC : \$500,718  
 DAILY DETAILS : FLWG 152 MCF, 77 BW, FTP 200#, CP 675#, 64/64" CK, 24 HRS. IP DATE: 6/1/98 - FLWG 218 MCF,  
 94 BW, FTP 450#, CP 1000#, 30/64" CK, 24 HRS. -- FINAL REPORT --

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

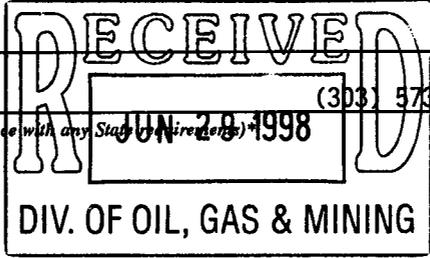
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface: 721' FNL & 636' FWL  
 At top prod. interval reported below: Same as above  
 At total depth: Same as above



14. PERMIT NO. 43-047-32976 DATE ISSUED 9/2/97

5. LEASE DESIGNATION AND SERIAL NO. U-01191  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A  
 7. UNIT AGREEMENT NAME Natural Buttes Unit  
 8. FARM OR LEASE NAME, WELL NO. NBU 285  
 9. API WELL NO. 43-047-32976  
 10. FIELD AND POOL, OR WILDCAT Natural Buttes Field  
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWNW Section 3, T10S-R22E  
 12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 5/6/98 16. DATE T.D. REACHED 5/17/98 17. DATE COMPL. (Ready to prod.) 6/1/98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5063 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7000' 21. PLUG, BACK T.D., MD & TVD 6950' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY → ROTARY TOOLS YES CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\* 6552' - 6937' Wasatch/Mesaverde 25. WAS DIRECTIONAL SURVEY MADE Single Shot

26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR/CAL, GR/CCL/CBL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	251'	11"	See Chrono 5/6/98	4 bbls
4 1/2" N-80	11.6#	7000'	7 7/8"	See Chrono 5/18/98	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6881'	

31. PERFORATION RECORD (Interval, size and number)  
3 3/8" Gun (2SPF): 6552', 6756', 6792', 6905', 6917', 6937' - Total 12 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
 DEPTH INTERVAL (MD) 6552' - 6937' AMOUNT AND KIND OF MATERIAL USED See Chrono 5/29/98

33.\* PRODUCTION

DATE FIRST PRODUCTION 5/29/98 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 6/1/98	HOURS TESTED 24	CHOKE SIZE 30/64	PROD'N. FOR TEST PERIOD →	OIL - BBL 218	GAS - MCF. 94	WATER - BBL	GAS - OIL RATIO
FLOW. TUBING PRESS. 450#	CASING PRESSURE 1000#	CALCULATED 24-HOUR RATE →	OIL - BBL	GAS - MCF.	WATER - BBL	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED Bonnie Carson TITLE Senior Environmental Analyst DATE 6/25/98

\* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	4352'	
				Mesaverde	6734'	

**PERC****WELL CHRONOLOGY REPORT****WELL NAME : NBU #285**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27939

DHC : CWC :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE : 5/6/98API# : 43-047-32976

AFE TOTAL :

FORMATION :

REPORT DATE : 5/6/98 MD : 255 TVD : 0 DAYS : 7 MW : VISC :  
 DAILY : DC : \$15,774 CC : \$0 TC : \$15,774 CUM : DC : \$15,774 CC : \$0 TC : \$15,774

DAILY DETAILS : 5/6/98 MIRU BILL MARTIN DRLG DRILLED 255' OF 11" HOLE AND RUN 6 JT 8 5/8 24# J-55 CSG WITH HALCO SHOE TOTAL 251.45 CEMENT WITH HALCO - PUMPED 20 BBL GEL WATER AHEAD OF 100 SK PAG WITH 2% CACL2 AND 1/4 #/SK FLOCELE. DROP PLUG AND DISPLACE WITH 13.5 BBL WATER +/- 4 BBL CEMENT CEMENT TO SURFACE HOLE FULL NOTIFIED ED FORSMAN BLM DOUG HACKFORD STATE OF UTAH SPUD AT 10 AM 5/6/98

REPORT DATE : 5/8/98 MD : 165 TVD : 0 DAYS : 1 MW : VISC :  
 DAILY : DC : \$10,819 CC : \$0 TC : \$10,819 CUM : DC : \$26,593 CC : \$0 TC : \$26,593

DAILY DETAILS : RIG DOWN MOVE RIG UP TEST BOPS PICK UP BHA TAG CEMENT AT 165'

REPORT DATE : 5/9/98 MD : 1,513 TVD : 0 DAYS : 2 MW : VISC :  
 DAILY : DC : \$17,353 CC : \$0 TC : \$17,353 CUM : DC : \$43,945 CC : \$0 TC : \$43,945

DAILY DETAILS : DRLG CMT AND SHOE DRILLING SURVEYS DRILLING

REPORT DATE : 5/10/98 MD : 2,560 TVD : 0 DAYS : 3 MW : 8.5 VISC : 27  
 DAILY : DC : \$12,196 CC : \$0 TC : \$12,196 CUM : DC : \$56,141 CC : \$0 TC : \$56,141

DAILY DETAILS : DRLG TO 1544' SURVEY AT 1500' DRLG TO 2068' RIG MAINTENANCE SURVEY AT 2024' DRLG TO 2560'

REPORT DATE : 5/11/98 MD : 3,370 TVD : 0 DAYS : 4 MW : 8.4 VISC : 27  
 DAILY : DC : \$10,669 CC : \$0 TC : \$10,669 CUM : DC : \$66,810 CC : \$0 TC : \$66,810

DAILY DETAILS : SURVEY AT 2522' DRLG TO 2910' RIG SERVICE FUNCTION TEST BOPS DRLG TO 3098' SURVEY AT 3053' DRLG TO 3370'

REPORT DATE : 5/12/98 MD : 4,245 TVD : 0 DAYS : 5 MW : 8.4 VISC : 27  
 DAILY : DC : \$10,820 CC : \$0 TC : \$10,820 CUM : DC : \$77,630 CC : \$0 TC : \$77,630

DAILY DETAILS : DRILLING SERV RIG AND CHECK BOPS DRILLING SURVEYS DRILLING SURVEY AND SER RIG DRILLING

REPORT DATE : 5/13/98 MD : 4,860 TVD : 0 DAYS : 6 MW : 8.5 VISC : 27  
 DAILY : DC : \$50,906 CC : \$0 TC : \$50,906 CUM : DC : \$128,535 CC : \$0 TC : \$128,535

DAILY DETAILS : DRILLING SURVEYS DRILLING RIG MAINTENANCE DRILLING DROP SURVEY AND TRIP DRILLING

**PERC****WELL CHRONOLOGY REPORT**

REPORT DATE : 5/14/98 MD : 5,783 TVD : 0 DAYS : 7 MW : 8.5 VISC : 27  
 DAILY : DC : \$14,706 CC : \$0 TC : \$14,706 CUM : DC : \$143,241 CC : \$0 TC : \$143,241  
 DAILY DETAILS : DRILLING SURVEYS DRILLING SURVEYS DRILLING

REPORT DATE : 5/15/98 MD : 6,488 TVD : 0 DAYS : 8 MW : 8.5 VISC : 27  
 DAILY : DC : \$33,255 CC : \$0 TC : \$33,255 CUM : DC : \$176,496 CC : \$0 TC : \$176,496  
 DAILY DETAILS : DRILLING SURVEYS DRILLING DRLG BREAKS 5656-5666 5714-5725 5858-5883  
 5947-5957 6040-6051 6112-6125 6145-6160 6197-6207 6259-6209 6272-6282 6280-  
 6312 6320-6328 6363-6378

REPORT DATE : 5/16/98 MD : 6,860 TVD : 0 DAYS : 9 MW : 8.5 VISC : 27  
 DAILY : DC : \$12,319 CC : \$0 TC : \$12,319 CUM : DC : \$188,815 CC : \$0 TC : \$188,815  
 DAILY DETAILS : DRILLING SURVEYS DRILLING CIRC TRIP SLM NO CORR WASH AND REAM 30 JTS TO  
 BTM DRILLING DRLG BREAKS 6453-6478 6503-6513 6549-6560 6585-6596 6628-  
 6650 6805-6818 6830-6840

REPORT DATE : 5/17/98 MD : 7,000 TVD : 0 DAYS : 10 MW : 8.5 VISC : 27  
 DAILY : DC : \$26,665 CC : \$0 TC : \$26,665 CUM : DC : \$215,480 CC : \$0 TC : \$215,480  
 DAILY DETAILS : DRILLING CIRC COND FOR E LOGS DISPLACE BRINE #10 WITH GEL DROP SURVEY AND  
 POOH LOG LOGS WENT TO 6973' GIH TO APP 4500' LD DP GIH LD DP AND DC'S RU  
 AND RUN 4 1/2" CSG DRLG BREAKS 6805-6818 6830-6840 6891-6904 6907-6919 6930-  
 6935

REPORT DATE : 5/18/98 MD : 7,000 TVD : 0 DAYS : 11 MW : VISC :  
 DAILY : DC : \$108,232 CC : \$0 TC : \$108,232 CUM : DC : \$323,712 CC : \$0 TC : \$323,712  
 DAILY DETAILS : RUN 4 1/2 CSG TOTAL OF 7000' - 4.5", 11.6#, N-80, LTC NEW CSG CIRC CEMENT 4 1/2" AND  
 SET SLIPS ND AND CLEAN MUD TANKS RIG DOWN ROTARY TOOLS RIG RELEASED AT 4 PM  
 5/17/98

REPORT DATE : 5/19/98 MD : 7,000 TVD : DAYS : MW : VISC :  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$323,712 CC : \$0 TC : \$323,712  
 DAILY DETAILS : FROM 5/19/98 TO 5/26/98 WAITING ON COMPLETION.

REPORT DATE : 5/27/98 MD : 7,000 TVD : 0 DAYS : 12 MW : VISC :  
 DAILY : DC : \$0 CC : \$12,507 TC : \$12,507 CUM : DC : \$323,712 CC : \$12,507 TC : \$336,219  
 DAILY DETAILS : MI & RU GWS #101. NU BOP'S. PU 3 7/8 MILL & 4 1/2 CSG SCRAPER. STRAP & PU & RIH W/184  
 JTS 2 3/8" TBG. EOT @ 5909'. SDFN. SIV.

**PERC****WELL CHRONOLOGY REPORT**

REPORT DATE : 5/28/98 MD : 6,950 TVD : 0 DAYS : 13 MW : VISC :  
 DAILY : DC : \$0 CC : \$86,711 TC : \$86,711 CUM : DC : \$323,712 CC : \$99,218 TC : \$422,930

DAILY DETAILS : PU 2 3/8 TBG. TAG @ 6940'. PU SWIVEL. DRILL OUT 10' TO 6950' PBTB. CIRC CLEAN. DISPLACE W/155 BBL FILTERED 3% KCL. POOH W/TBG. LD 4 1/2" CSG SCRAPER & 3 7/8" MILL. MIRU SCHLUMBERGER. RUN GR/CCL/CBL LOGS FROM WL TD 6953' TO 4000'. LOG ACROSS CMT TOP @ 1590' FROM 2000' TO 927'. GOOD BOND. PT 4 1/2" CSG TO 5000#. GET INJ RATE DWN 8 5/8" X 4 1/2" ANN = 5 BPM @ 903. PU & RIH W/3 3/8" PORT PLUG CSG GUN 180 DEG PHAS 2 SPF. CORRELATE TO SCHL CNL, LDT. PERF WASATCH & MESA 6552', 6756', 6792', 6905', 6917', 6937'. ALL 2 SPF (12 HOLES). NO PRESS, HOLE STAYED FULL. SIFN. BBLs FLUID PMPD DAILY 205, BBLs FLUID REC 98, BBLs LEFT TO REC DAILY 107

REPORT DATE : 5/29/98 MD : 6,950 TVD : 0 DAYS : 14 MW : VISC :  
 DAILY : DC : \$0 CC : \$67,007 TC : \$67,007 CUM : DC : \$323,712 CC : \$166,225 TC : \$489,937

DAILY DETAILS : ICP 50 PSI. BLEW DWN. RIH TO 6936'. SPOT 6 BLS 15% HCL ACROSS PERF 6552-6937'. LD 16 JTS. LAND 2 3/8 TBG @ 6440' W/NC 1 JT PSN @ 6406' 199 JTS TBG, BLAST SUB, ND BOPS, NU WH. RDMO. MI DOWELL. RU & HELD SAFETY MEETING. PT LINES TO 6100 PSI OK. PMP 80 BBL TO GET ALL PERFS OPENED. BROKE @ 2439 PSI. PMP 190 BBL PAD (YF125LG). RAMP 122,400#. TOTAL SAND F/2 TO 6# GOT 51 BBL OF THE 90 BBL FLUSH. SCREEN OUT 9600# OF THE 20,000# RESIN COATED. GOT TO PERFS. AVG & MAX RATE 25 BPM @ AVG 4890 PSI W/MAX 5200 PSI. REV OUT W/80 BBL. START FLOW BACK ON 13 CHOKE @ 4:00 PM. BBLs FLUID PMPD DAILY 1111, BBLs LEFT TO REC 1111, CUM 1218

## FLOW BACK REPORT

TIME	CP	TP	CH	WTR	SD
4PM	1150	13/64			OPEN WELL
5PM	1350	1100	13	38	HVY
6PM	1200	1000	13	43	HVY
7PM	1050	900	13	48	HVY
8PM	800	710	13	54	HVY
9PM	675	625	16	43	M
10PM	590	550	16	27	HVY
11PM	475	450	18	27	HVY
12AM	275	250	18	34	HVY
1AM	200	200	20	36	M
2AM	100	250	20	38	M...CHECK GAUGE
3AM	90	100	20	40	M
4AM	50	100	20	36	M
5AM	25	100	20	18	LT
6AM	25	90	20	16	LT

GAS RATE 20 MCF/D, TOTAL WTR 498 BBLs, TOTAL LTR 720 BBLs.

REPORT DATE : 5/30/98 MD : 6,950 TVD : 0 DAYS : 15 MW : VISC :  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$323,712 CC : \$166,225 TC : \$489,937

## DAILY DETAILS : FLOW BACK REPORT

TIME	CP	TP	CH	WTR	SD
6	380	400	20	164	SCANT...3PM 3 HRS
7	480	420	"	16	L
8	600	420	"	18	L
9	700	460	"	16	L
10	780	475	"	16	L
11	860	520	"	18	L
12	920	500	"	13.5	L
1	980	510	"	16	L
2	1060	450	"	13.5	L
3	1200	380	"	9	L
4	1290	390	"	LL	L
5	1325	560	"	16	L
6	1220	590	"	13.5	L

11" IN TANK. 20 ALL NIGHT LIGHT ALL NIGHT. GAS RATE 750 MCF/D, TOTAL WTR 360 BBLs, TOTAL LTR 360 BBLs

**PERC****WELL CHRONOLOGY REPORT**

REPORT DATE : 5/31/98 MD : 6,950 TVD : 0 DAYS : 16 MW : VISC :  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$323,712 CC : \$166,225 TC : \$489,937

## DAILY DETAILS : FLOW BACK REPORT

TIME....CP....TP....CH....WTR....SD  
 9AM....1140....450....20....12....L  
 10AM..1120....440....20....16....L  
 11AM..1100....425....20....23....T  
 12PM..1025....450....20....9....NO  
 1PM....1040....450....20....18....NO  
 2PM....1020....425....20....12....NO  
 6AM.....850....325....20....180....NO  
 GAS RATE 600 MCF/D, TOTAL WTR 258 BBLs, TOTAL LTR 102 BBLs

REPORT DATE : 6/1/98 MD : 6,950 TVD : DAYS : MW : VISC :  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$323,712 CC : \$166,225 TC : \$489,937

DAILY DETAILS : FLWG 218 MCF, 94 BW, FTP 450#, CP 1000#, 30/64" CK, 24 HRS, LLTR (22 OVERLOAD), INSTALL PLE.

REPORT DATE : 6/2/98 MD : 6,950 TVD : DAYS : MW : VISC :  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$323,712 CC : \$166,225 TC : \$489,937

DAILY DETAILS : FLWG 171 MCF, 103 BW, FTP 500#, CP 1050#, 64/64" CK, 24 HRS.

REPORT DATE : 6/3/98 MD : 6,950 TVD : DAYS : MW : VISC :  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$323,712 CC : \$166,225 TC : \$489,937

DAILY DETAILS : FLWG 187 MCF, 110 BW, FTP 110#, CP 800#, 64/64" CK.

REPORT DATE : 6/4/98 MD : 6,950 TVD : 0 DAYS : 17 MW : VISC :  
 DAILY : DC : \$0 CC : \$9,405 TC : \$9,405 CUM : DC : \$323,712 CC : \$175,630 TC : \$499,342

DAILY DETAILS : MIRU TWS #1. FISH BUMPER W/SLICKLINE. BLOW DWN WELL. ND WH, NU BOPS. PU 15 JTS. RU AIR FOAM. BREAK CIRC @ 6874'. CLEAN SAND 6901-6950'. CIRC CLEAN & KILL TBG W/10 BBL. LD 3 JTS. PU HANGER. LAND TBG @ 6881' W/NC 1 JT PSN, 213 JTS 2 3/8 J55 TBG W/PSN @ 6847'. SIFN. BBLs FLUID PMPD DAILY 60, BBLs FLUID REC 110, BBLs LEFT TO REC DAILY -50, CUM-50

REPORT DATE : 6/5/98 MD : 6,950 TVD : 0 DAYS : 18 MW : VISC :  
 DAILY : DC : \$0 CC : \$1,376 TC : \$1,376 CUM : DC : \$323,712 CC : \$177,006 TC : \$500,718

DAILY DETAILS : SITP 700 PSI, SICP 1250 PSI. OPEN TBG BLOW DWN IN 30 MIN. RU SWB. RIH. IFL 2300'. MADE 1 RUN F/4300'. BLEW WELL 45 MIN. DROP BUMPER & PLUNGER. PUT ON PROD 10:00 AM 6/4/98. RDMO.

REPORT DATE : 6/6/98 MD : 6,950 TVD : 0 DAYS : 19 MW : VISC :  
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$323,712 CC : \$177,006 TC : \$500,718

DAILY DETAILS : FLWG 161 MCF, 67 BW, FTP 425#, CP 840#, 64/64" CK, 24 HRS.

**PERC****WELL CHRONOLOGY REPORT**

REPORT DATE : 6/7/98      MD : 6,950      TVD : 0      DAYS : 20      MW :      VISC :  
DAILY : DC : \$0      CC : \$0      TC : \$0      CUM : DC : \$323,712      CC : \$177,006      TC : \$500,718  
DAILY DETAILS : FLWG 152 MCF, 77 BW, FTP 200#, CP 675#, 64/64" CK, 24 HRS. IP DATE: 6/1/98 - FLWG 218 MCF,  
94 BW, FTP 450#, CP 1000#, 30/64" CK, 24 HRS. -- FINAL REPORT --

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-01191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 285

9. API Well No.

43-047-32976

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

721' FNL & 636' FWL  
NWNW Section 3, T10S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

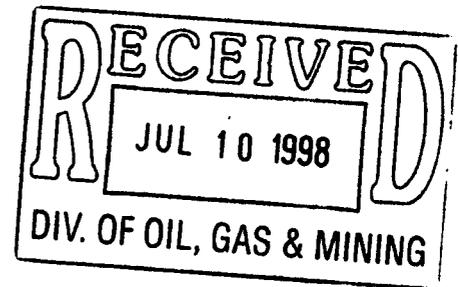
Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Cmt 8 5/8" - 4 1/2 casing annulus

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

*Sheila Bremer*

Title

Sheila Bremer  
Environmental & Safety Analyst

Date 7/8/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #285  
Section 3-10-22, NWNW  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH  
WI: 100%

Page 1

Cmt 8-5/8"-4-1/2" Casing/Annulus

07/01/98      **Well on Prod.** MIRU Dowell to 8-5/8"-4-1/2" csg annulus f/top dn job. Pmp 20 bbls LCM pill. Lead w/65 sxs Class "G" w/add wt 11.5 yield 3.18. Tail w/190 sxs Class "G" w/add wt 11.5 yield 3.16. Flush w/1 BW. ISIP 0 psi, MP 7 psi @ 2.8 BPM, AP 0 psi @ 2 BPM. Wash up & RD Dowell. Open csg valve on vacuum. **Final Report.**  
DC: \$8,173

TC: \$8,173



**Run Tbg**

07/31/98 Road rig from MS #3-36. FTP 350 psi, SICP 450 psi. MIRU CWS #26. Blew dn well. ND WH. NU BOPS. PU & LD hgr & 10 jts 2-3/8" tbg. PU hgr & land w/204 jts 2-3/8", 4.7#, J-55 tbg w/NC & SN. EOT @ 6559', SN @ 6526'. RD floor & tbg equip. ND BOPS. NU WH. RU & swab. Made 3 swab runs, rec 4-1/2 bbls. IFL 6300', FFL 6300'. FCP 200 psi. SI for PBU. RDMO. **Final Report.**  
DC: \$2,413 TC: \$2,413

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company  
3. ADDRESS OF OPERATOR:  
8 South 1200 East CITY Vernal STATE Utah ZIP 84078  
PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: COUNTY: \_\_\_\_\_  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.  
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01  
El Paso Production Oil & Gas Company  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

0610204 8100

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

**DIVISION OF  
OIL, GAS AND MINING**

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

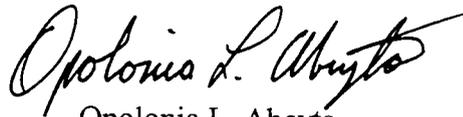
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

## Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO:</b> ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit: NATURAL BUTTES**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 20-1B	43-047-30319	2900	01-10S-22E	FEDERAL	GW	S
CIGE 105D-1-10-22	43-047-31758	2900	01-10S-22E	FEDERAL	GW	P
NBU CIGE 31-1-10-22	43-047-30511	2900	01-10S-22E	FEDERAL	GW	P
CIGE 194-1-10-22	43-047-32932	2900	01-10S-22E	FEDERAL	GW	P
CIGE 223-1-10-22	43-047-32983	2900	01-10S-22E	FEDERAL	GW	P
NBU 37XP	43-047-30724	2900	03-10S-22E	FEDERAL	GW	P
NBU 70	43-047-31100	2900	03-10S-22E	FEDERAL	GW	P
NBU 87J	43-047-31250	2900	03-10S-22E	FEDERAL	GW	S
NBU 86J	43-047-31251	2900	03-10S-22E	FEDERAL	GW	P
NBU 164	43-047-32055	2900	03-10S-22E	FEDERAL	GW	P
NBU 165	43-047-32057	2900	03-10S-22E	FEDERAL	GW	P
NBU 185	43-047-32171	2900	03-10S-22E	FEDERAL	GW	P
NBU 209	43-047-32345	2900	03-10S-22E	FEDERAL	GW	P
NBU 229	43-047-32594	2900	03-10S-22E	FEDERAL	GW	P
NBU 230A	43-047-32908	2900	03-10S-22E	FEDERAL	GW	P
NBU 289	43-047-32910	2900	03-10S-22E	FEDERAL	GW	P
NBU 285	43-047-32976	2900	03-10S-22E	FEDERAL	GW	S
NBU 286	43-047-32984	2900	03-10S-22E	FEDERAL	GW	P
NBU 287	43-047-32985	2900	03-10S-22E	FEDERAL	GW	P
NBU 288	43-047-32986	2900	03-10S-22E	FEDERAL	GW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/07/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/07/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: WY 2793

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

---

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

**February 1, 2002**

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.**

**Dear Ms. Maxwell:**

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

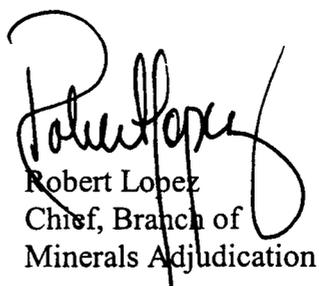
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono





IN REPLY REFER TO:  
Real Estate Services

## United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read "Perry E. Brown".

Director, Office of Trust Responsibilities

**ACTING**

Enclosure



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Natural Buttes Unit  
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Minerals Adjudication Group  
File - Natural Buttes Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>El Paso Production Oil &amp; Gas Company</b>		8. WELL NAME and NUMBER: <b>Exhibit "A"</b>
3. ADDRESS OF OPERATOR: <b>9 Greenway Plaza Houston TX 77064-0995</b>		9. API NUMBER:
PHONE NUMBER: <b>(832) 676-5933</b>		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

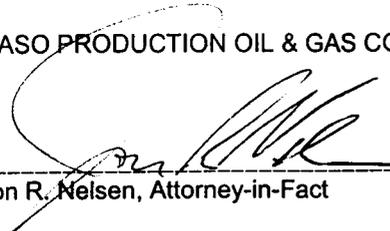
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

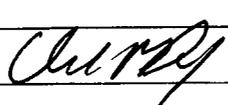
EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		TITLE	Agent and Attorney-in-Fact
NAME (PLEASE PRINT)	David R. Dix	DATE	12/17/02
SIGNATURE			

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**  
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

**SEE ATTACHED EXHIBIT "A"**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

9. API Well No.

**SEE ATTACHED EXHIBIT "A"**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10. Field and Pool, or Exploratory Area

**SEE ATTACHED EXHIBIT "A"**

11. County or Parish, State

**UINTAH COUNTY, UT**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			<b>SUCCESSOR OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

BIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**CHERYL CAMERON**

Title  
**OPERATIONS**

Signature

Date  
**March 4, 2003**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/24/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/24/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891008900A

8. Well Name and No.  
Multiple Wells - see attached

9. API Well No.  
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area  
Natural Buttes Unit

11. County or Parish, State  
Uintah County, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address  
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)  
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature



COPY SENT TO OPERATOR

Date: 9-16-03

Initials: JTC

Title

Operations Manager

Date

9-2-2003

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date

Federal Approval of This  
Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473286000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473286200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1
NBU 315	11-9-21 SENE	UTU0141317	891008900A	430473387900S1
NBU 316	11-9-21 SWNE	UTU0141317	891008900A	430473441300S1
NBU 317	13-9-21 NENE	U-01193	891008900A	430473392100S1
NBU 318	13-9-21 SWNE	UTU01193	891008900A	430473388000S1
NBU 320	25-9-21 NWNW	U01189	891008900A	430473320100S1
NBU 321	26-9-21 SWSW	U01194	891008900A	430473320200S1 ✓
NBU 322	34-9-21 SESW	U01994	891008900A	430473320300S1 ✓
NBU 323	30-9-22 NENE	U-463	891008900A	430473405000S1
NBU 326	31-9-22 NESW	ML22935A	891008900A	430473320400S1 ✓
NBU 327	33-9-22 SWSE	UTU01191	891008900A	430473373500S1
NBU 329	1-10-21 NESW	UTU02842B	891008900A	430473322700S1
NBU 330	3-10-21 NENE	UTU0149078	891008900A	430473322800S1
NBU 331	3-10-21 NWNE	UTU0149078	891008900A	430473322900S1

**Westport Oil & Gas, L.P.**  
**Project Economics Worksheet**

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ???  N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
<b>Totals</b>	<b>\$0</b>	<b>\$350</b>	<b>\$350</b>

**Increased OPX Per Year**

**Investment Breakdown:**

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

**Production & OPX Detail:**

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

**Project Life:**

Life =  Years  
 (Life no longer than 20 years)

**Internal Rate of Return:**

After Tax IROR =

**AT Cum Cashflow:**

Operating Cashflow =  (Discounted @ 10%)

**Payout Calculation:**

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment  
 See graph below, note years when cashflow reaches zero

Payout =  Years or  Days

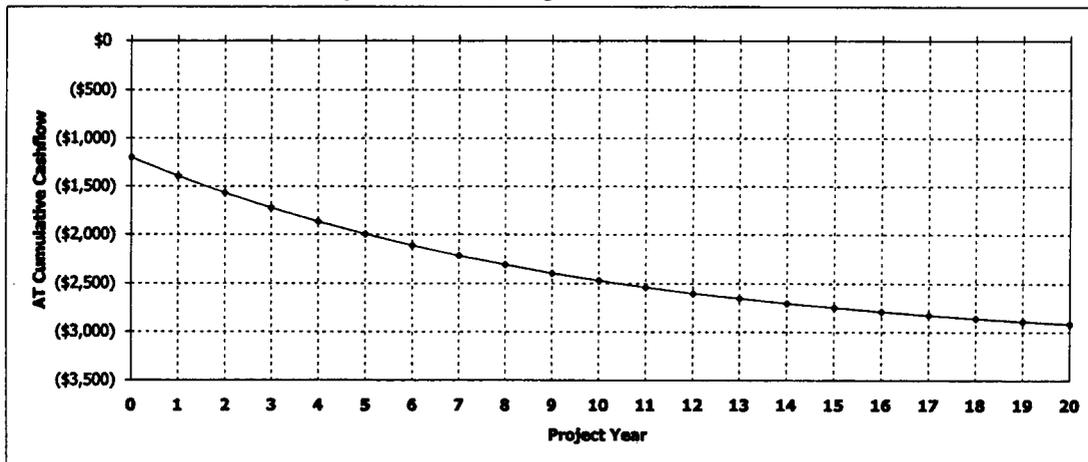
**Gross Reserves:**

Oil Reserves = 6 BO  
 Gas Reserves = 0 MCF  
 Gas Equiv Reserves = 38 MCFE

**Notes/Assumptions:**

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payou the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



**Westport Oil and Gas, Inc.**

**NBU/Ouray Field**

RFL 2003-022

**COMPARISON OF FLASH BACK PRESSURES**

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

**Calculated at Laboratory Flash Conditions**

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

**Calculated Flash with Backpressure using Tuned EOS**

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
**SEE ATTACHED**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED**

9. API Well No.  
**SEE ATTACHED**

10. Field and Pool, or Exploratory Area  
**VARIOUS**

11. County or Parish, State  
**UINTAH, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATIONS ON TEMPORARILY ABANDONMENT STATUS, UNTIL SUCH TIME THE WELL LOCATIONS CAN BE PLUGGED AND ABANDON.

PLEASE REFER TO THE ATTACHED LIST OF PROPOSED PLUG AND ABANDONMENTS FOR THE NEXT 5 YEARS.

**COPY SENT TO OPERATOR**  
Date: 8-24-04  
Initials: CTP

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 8/20/2004  
BY: D. SKIDLEY  
*\* See Conditions of Approval (Attached)*  
Federal Approval of This Action Is Necessary

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**Sheila Upchegg**

Signature  
*Sheila Upchegg*

Title  
**Regulatory Analyst**

Date  
**May 25, 2004**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Proposed 2007 P&A's - 15 Wells**

30494	CIGE 035	1-10-20 NESW	UTU-02270A
30542	CIGE 066	23-10-21 SENW	UTU-02278A
30952	CIGE 073D	5-10-22 SWSW	UTU-01191A
30953	CIGE 074D	6-10-22 NWSE	UTU-01195
31915	CIGE 114	34-9-21 NESE	U-01194A
34436	CIGE 282	7-10-22 NENE	ML-23609
30962	KURIP 01-027	1-9-20 NENW	14-20-H62-3004
30848	NBU 043	26-10-20 NWSE	UTU-4476
30534	NBU 047N2	30-10-22 SESW	UTU-0132568A
31250	NBU 087J	3-10-22 NESW	UTU-01191A
31923	NBU 114	5-10-21 SWSW	UTU-01393D
31982	NBU 149	5-10-22 NESE	UTU-01191
31992	NBU 150	9-10-22 SENW	UTU-01196B
32234	NBU 188	10-10-22 SWSW	U-01196C
33692	WONSITS FEDERAL 01-05	5-8-22 LOT 5	UTU-72633

**Proposed 2008 P&A's - 11 wells**

32401	NBU 213	15-10-22 NWNW	UTU-025187
32480	NBU 217	28-9-21 NESW	U-05678
32944	NBU 242	5-10-22 SWSE	UTU-01191
32917	NBU 253	10-9-21 SWNW	U-0141315
32929	NBU 262	33-9-21 NENE	UTU-0576
33011	NBU 278	30-9-22 SWSW	U-463
<b>32976</b>	<b>NBU 285</b>	<b>3-10-22 NWNW</b>	<b>UTU-01191</b>
32886	NBU 296 GR	24-10-20 NWNE	UTU-4485
33776	NBU 364	29-9-21 SESE	UTU-0581
30838	NBU 58N2	27-10-22 NENW	U-473
31327	NBU 98-V	34-9-21 SWSW	U-01194-A

69 total wells

API #	WELL NAME	S-T-R	LEASE NUMBERS
43-047-			

**Proposed 2004 P&A's - 13 Wells**

31900	EAST GUSHER 15-1A	15-6-20 NENE	UTU-58007
30423	JACK RABBIT 1-11	11-10-23 SWNE	UTU-38425
32540	SOUTHMAN CANYON 09-03M	9-10-23 SWSW	UTU-37355
32543	SOUTHMAN CANYON 31-01-L	31-9-23 NWSW	UTU-33433
31100	NBU 070N3	3-10-22 SWNW	UTU-01191
30221	NBU 018	10-10-22 SWNE	UTU-025187
20280	WALKER HOLLOW U MCLISH 1	8-7-23 SWSW.	UTU-02651
30011	WALKER HOLLOW U MCLISH 2	8-7-23 SWSE	UTU-02651
30030	WALKER HOLLOW U MCLISH 4	8-7-23 NESW	UTU-02651
31034	WALKER HOLLOW UNIT 6	8-7-23 SESE	UTU-02651
30027	WALKER HOLLOW U MCLISH 3	8-7-23 NESE	UTU-02651
31092	WALKER HOLLOW UNIT J-8	8-7-23 NWSE	UTU-02651
31975	NBU 153	11-10-22 SWNW	U-01197A

**Proposed 2005 P&A's - 15 Wells**

31833	BASER DRAW 5-1	5-7-22 NWNW	UTU-075939
31834	BASER DRAW 6-1	6-7-22 NWNW	UTU-075939
31859	BASER DRAW FEDERAL 6-2	6-7-22 SWNE	UTU-075939
31304	COORS FEDERAL 14-1D	14-7-21 NWNW	UTU-65223
32009	COORS FEDERAL 2-10HB	10-7-21 NWNW	UTU-6522
30753	DM ICE FRIDAY 34-22	34-8-20 NESE	14-20-H62-2997
32333	FEDERAL 11-1-M	11-6-20 SWSW	UTU-64376
33831	HORSESHOE BEND FED 03-1	3-7-21 NWSE	UTU-0142175
33832	HORSESHOE BEND FED 04-1	4-7-21 NWSE	UTU-66401
33872	HORSESHOE BEND FED 26-3	26-6-21 NWSW	UTU-38401
33667	KENNEDY WASH FED 14-1	14-8-23 NWSW	UTU-71424
30623	SAND RIDGE FED 23-17	17-8-23 NESW	UTU-0143276
31508	STIRRUP FEDERAL 29-2	29-6-21 NWSE	UTU-46699
31634	STIRRUP FEDERAL 29-3	29-6-21 SESE	UTU-78854
30815	WEST WALKER FED. 1-33	33-6-22 NWSW	UTU-38411

**Proposed 2006 P&A's - 15 Wells**

30524	BITTER CREEK 01-03	3-11-22 SWNE	UTU-29797
30379	CANYON VIEW FEDERAL 1-18	18-10-23 SENW	UTU-38421
30369	CROOKED CYN FED 1-17	17-10-23 NENW	UTU-37355
31778	E BENCH UNIT #1	33-11-22 NWSE	UT-121P
30365	FLAT MESA FED. 1-7	7-10-23 NWSE	UTU-38420
30544	LOOKOUT POINT STATE 1-16	16-10-23 NESE	ML-221886A
30766	LOVE UNIT B2-3	3-11-21 SWSW	UTU-8347
30560	NSO FEDERAL 1-12	12-10-23 NENW	UTU-38423
30558	PETE'S FLAT 1-1	1-10-23 NESE	UTU-40736
30382	SAGE HEN FEDERAL 1-6	6-10-23 NESE	UTU-38419
30383	SAGEBRUSH FEDERAL 1-8	8-10-23 SWNE	UTU-37355
30856	SOUTHMAN CANYON 01-05 FED	5-10-23 SENW	UTU-33433
30632	SOUTHMAN CANYON 4-4	4-10-23 NWSE	UTU-33433
30481	WHITE RIVER 1-14	14-10-23 NENW	UTU-38427
31775	WILLOW CREEK UNIT #1	27-11-20 SENE	UT-128P



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO EXTEND SI/TA OF WELL***

Well Name and Number:	Several State and Federal wells
API Number:	See Sundry List
Operator:	Westport Oil and Gas Company L.P.
Reference Document:	Original Sundry dated May 25, 2004, received by DOGM on June 3, 2004

The Division of Oil, Gas and Mining (DOGM) accepts Westport's plan of action to Plug and Abandon sixty-nine wells by year-end 2008. Based upon the plan of action DOGM approves these-sixty-nine (69) wells for extended shut-in until September 1, 2005.

### Approval Conditions (Federal Approval necessary on all Federal/Indian wells):

1. If SI/TA is desired beyond the approval date listed above, the operator should submit a request for extended SI/TA at that time. Adherence to the accepted plan of action, wellbore conditions etc. will be taken into consideration.
2. A well monitoring program should be in place to ensure that health, safety and the environment are all protected (wellbore integrity).
3. Any changes in wellbore conditions or integrity; or sustained pressure on casing/casing annuli shall be reported to the Division immediately. A new monitoring program or remedial action may be necessary at that time.

Dustin K. Doucet  
Petroleum Engineer

August 20, 2004

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
**U-01191**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**NATURAL BUTTES UNIT**

8. Well Name and No.  
**NBU 285**

9. API Well No.  
**43-047-32976**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NWNW SECTION 3-T10S-R22E 721'FNL & 636'FWL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> <b>Recomplete</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO RE-PERFORATE AND RE-FRACTURE THE EXISTING WASATCH AND MESAVERDE COMPLETION INTERVALS AND THEN COMPLETE THREE UPHOLE WASATCH SAND BODIES.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

COPY SENT TO OPERATOR  
Date: 12-7-04  
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**Sheila Upchego**

Signature  
*Sheila Upchego*

Title  
**Regulatory Analyst**

Date  
**December 3, 2004**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by \_\_\_\_\_ Title **Accepted by the Utah Division of Oil, Gas and Mining** Date **12/8/04** Federal Approval of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**  
**DEC 06 2004**  
DIV. OF OIL, GAS & MINING

**NBU 285**  
**721' FNL & 636' FWL**  
**NWNW - Section 3 - T10S - R22E**  
**Uintah County, UT**

<b>KBE:</b>	5077'	<b>API NUMBER:</b>	43-047-32976
<b>GLE:</b>	5063'	<b>LEASE NUMBER:</b>	U-01191
<b>TD:</b>	7000'	<b>WI:</b>	60.000000%
<b>PBTD:</b>	6950'	<b>NRI:</b>	50.585960%
		<b>ORRI:</b>	7.592840%

**CASING:** 11" hole  
8.625" 24#, K-55 @ 251'  
Cemented with 100 sx Premium AG, circulated 4 BC to pit. TOC @ surface.

7.875" hole  
4.5" 11.6# N-80 @ 7000'  
Cemented with 350 sx HiFill lead and 1075 sx 50-50 Pozmix tail tail. TOC @ 1590' by CBL.

**TUBING:** 2.375" 4.7# J-55 tubing at 6881', SN at 6847

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
4.5" 11.6# N/M/I-80 csg	3.875	6350	7780	0.6528	0.0872	0.01554
<b>Annular Capacities</b>						
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01006
4.5" csg. X 8.625" 24# csg.				1.8487	0.2471	0.04401
4.5" csg. X 7.875" hole				1.7052	0.2278	0.0406

**GEOLOGIC INFORMATION:**

<b>Formation</b>	<b>Depth to top, ft.</b>
Uinta	Surface
Green River	
Wasatch	4352'
Mesa Verde	6734'

**Tech. Pub. #92 Base of USDW's**  
USDW Elevation ~1500' MSL  
USDW Depth ~3563' KBE

## PERFORATION DETAIL

Formation	Date	Top	Bottom	SPF	DIA. (in.)	Status
Wasatch	5/28/1998	6552		2	0.35	Open
Mesa Verde	5/28/1998	6756		2	0.35	Open
Mesa Verde	5/28/1998	6792		2	0.35	Open
Mesa Verde	5/28/1998	6905		2	0.35	Open
Mesa Verde	5/28/1998	6917		2	0.35	Open
Mesa Verde	5/28/1998	6937		2	0.35	Open

## WELL HISTORY:

### Completion – May 1998

- TD'd on 5/17/1998
- Perforated the gross **Wasatch/Mesa Verde** interval 6552' through 6937'.
- Spotted 6 bbl 15% HCl across perforations and landed tubing at 6640'.
- Fractured with 112200# 20/40 mesh sand in formation, screened out with 9800# of planned 20000# resin coated sand in the formation.
- Cleaned out and landed tubing at 6881'.
- Tested 218 MCFD, 94 BWPD, 450 psi FTP, 1000 SICP, 30/64<sup>th</sup> choke on 6/1/1998.

## NBU 285 RECOMPLETION

### GENERAL:

- A minimum of **14 tanks** of fresh water will be required for the fracturing schedules.
- All perforation depths are from the Schlumberger Neutron-Density log dated May 16, 1998.
- **Perforation phasing:** 2 spf, 180 degrees; 4 spf, 90 degrees.
- **3 fracturing stages** required for coverage of the Mesa Verde and Wasatch.
- 20/40 mesh sand, 18-20#/1000 gal. gel loading.
- Scale inhibitor: 3 gal./1000 gal. in pad, ramp and 50% of 5 ppg stage.
- **Maximum surface pressure 6500 psi.**

### PROCEDURE:

1. MIRU. NU and test BOPE. Kill well as needed and TOH.
2. PU bit and clean out to PBTD at 6950'. TOH.
3. Set RBP at ~6500'. Pressure test BOP and casing to 500 psi and 6500 psi. Retrieve RBP.
4. **Note – Perforations on the “Fracturing Schedules” table are the sum of old and new perforations. New perforations for this recompletion are shown on the “Perforations and CBP Summary” as well as in the narrative below. Perforate the following with 3-3/8” expendable gun, 23 gm, 0.35” hole:**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
U-01191

1a. Type of Well  Oil Well  Gas  Dry Other  
b. Type of Completion:  New  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

7. Unit or CA Agreement Name and No.  
NATURAL BUTTES UNIT

8. Lease Name and Well No.

**NBU 285**

3. Address

1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435)-781-7024

9. API Well No.

43-047-32976

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*

At surface

NWNW 721'FNL & 636'FWL

10. Field and Pool, or Exploratory  
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area SEC 3-T10S-R22E

At total depth

12. County or Parish

UINTAH

13. State

UTAH

14. Date Spudded

05/06/98

15. Date T.D. Reached

05/17/98

16. Date Completed

D & A  Ready to Prod.  
03/21/05

17. Elevations (DF, RKB, RT, GL)\*

5063'GL

18. Total Depth: MD 7000'  
TVD

19. Plug Back T.D.: MD 6950'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CCL

22. Was well cored?  No  Yes (Submit copy)

Was DST run?  No  Yes (Submit copy)

Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8 5/8"	24#		251'		100			
7 7/8"	4 1/2"	11.6#		7000'		1425			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	6529'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5536'	6137'	5536'-6137'	0.35	62	OPEN
B) WASATCH/MESAVERDE	6548'	6922'	6548'-6922'	0.35	57	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
5536'-6137'	PMP 2348 BBLs YF118ST & 263,500# 20/40 SD
6548'-6922'	PMP 3882 BBLs YF120ST & 513,000# 20/40 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/21/05	04/07/05	24	→	0	344	370			FLOWING
Choke Size	Tbg. Press. Flwg. 200# SI	Csg. Press. 1900#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
30/64			→	0	344	370			PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

**RECEIVED**  
**MAY 03 2005**

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH MESAVERDE	4352' 6734'	6734'			

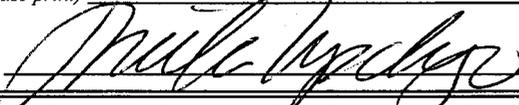
32. Additional remarks (include plugging procedure):

PU CMT RETAINER RIH & SET @ 5,400'. RDMO CUTTERS, PU STINGER & RIH W/2-3/8" TBG 5,514', CIRC HOLE CLEAN STING IN PRESS TEST ANNULUS TO 1,000#, MIRU SCHLUMBERGER TO SQUEEZE PERFS @ 5,536' TO 5,542', PRESS TEST SURFACE LINES TO 4,000#, PRESS UP ANNULUS TO 200#, GET AN INJECTION TEST 1 BPM @ 1950#, MIX & PMP 100 SKS CLASS G + 1% S-1 (CALCIUM CLORIDE) @ 15.8 PPG WATER 4.97 GAL/SK YD 1.15 CU.FT/SK 20.5 BBLs PMP 2.2 BPM @ 2,600#.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis   | 7. Other:     |                       |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST  
 Signature  Date 4/27/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU-01191**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**NATURAL BUTTES UNIT**

8. Well Name and No.  
**NBU 285**

9. API Well No.  
**43-047-32976**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH, UTAH**

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NWNW SECTION 3-T10S-R22E 721'FNL & 636'FWL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

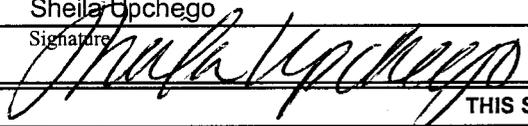
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity <input checked="" type="checkbox"/> <b>Subsequent Report</b> <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> <b>Recomplete</b> <input type="checkbox"/> Other _____ <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Final Abandonment Notice <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

A RECOMPLETION WAS PERFORMED ON THE SUBJECT WELL LOCATION ON 3/9/05.  
THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 3/21/05.

PLEASE REFER TO THE ATTACHED RECOMPLETION CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Sheila Upchego</b>	Title <b>Regulatory Analyst</b>
Signature 	Date <b>April 25, 2005</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**  
**MAY 03 2005**

**WESTPORT OIL & GAS COMPANY L.P.  
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

NBU #285

**WORKOVER/RECOMPLETION**

- 03/09/05**      PROG: ROAD RIG TO LOC SPOT IN EQUIP RU, SICP: 2300# & SITP BLOW WL DN. ND TREE NU BOP, UNLAND TBG, POOH W/203 JTS-SN 1 JT NC SDFN.
- 03/10/05**      PROG: MAKE UP 4.5 HD-PKR RIH ON 2-3/8 TBG, WL KICK KILL TBG W/30 BBL 2% RIH SET PKR @ 6500' TEST CSG & BOP TO 5000#, GOOD TEST RIH TAG @ 6900' 50' OF FILL POOH PU BIT SUB BIT RIH EOT 6450' SDFN.
- 03/11/05**      PROG: RU DRLG EQUIP BRK CIRC DRL OUT SD F/6900'- 6950' CICR CLEAN POOH SDFN.
- 03/14/05**      PROG: MIRU CUTTERS LOG CCL RG LOG 6952' TO CMT TOP POOH PU 3-3/8 23 GM .35 HOLES GUNS PERF @ 6912'-22' 6752'-60' 6548'-54' 2 SPF NO BLOW, RD CUTTERS, SDFWE FRAC MONDAY AM.
- 03/15/05**      PROG: MIRU SCHLUMBERGER, STINGER & CUTTERS WIRELINE SERVICE. WAIT ON EQUIP PROBLEMS W/SCHLUMBERGER. PRESS TEST SURF LINES TO 7500#. SPEAR HEAD W/8 BBL 7.5% HCL, SPOT ACID ACROSS PERFS ISIP: 2330, FG: 0.77. SD, WAIT 10 MINS. START FRAC W/YF120ST+ GEL. ALL STAGES WILL USE NALCO DVE-40-004 SCALE INHIBITOR (10 GPT IN FLUSH & 3 GPT PAD THRU'2.5 LB SD.) START PROP NET @ 445,000 LBS SD (7 BAGS). TOT SD: 513,000 LBS, TOT FL: 3882 BBL. ISIP: 3325#, FG: 0.92. MR: 56.8 BPM, MP: 6638#, AR: 51.1 BPM, AP: 4270#. NPI: 995#. RDMO STINGER TREE SAVER. MU FLANGE & FRAC HD, RU CWLS, PU 5K CBP & 3-1/8" OD HSC GUN. RIH, SET CBP @ 6251', PU, PERF 6218-23' & 6132-37', 4SPF EA, TOT OF 40 HOLES. POOH, LD WL TLS. MU D/S.
- STAGE 2: BRK: 2501#, ISIP: 1482#, FG: 0.67. EST RATE: 40.7 BPM @ 2570#. FRAC STG W/YF118ST+ GEL. SCREEN OUT W/66500 LSB SD INFORMATION. RD SCHLUMBERGER, FLW WL TO PIT UNTIL CLEAN. SWI, SDFN.
- 03/16/05**      PROG: SICP: 200#, PU GR. TO 5700' POOH PU 3-1/8 12 GM .35 HOLES RIH SET 5 K CBP @ 5566' PERF @ 5536'-42' 4 SPF BRK PERF @ 4750#, INJ RT: 30 BPM, INJ PSI: 2150#, FG: .78, FRAC W/197000# 20/40 SD & 1418 BBL YF118ST GEL FLUID, MP: 5013#, MR: 35.2 BPM, AP: 2866#, AR: 31.4 BPM, ISIP: 1750#, FG: .75, NPI: 190#, PMPD PROP NET IN LAST 10% OF 5# SD STARTED @ 165000# OF SD PMP DVE: 40 SCALE INHIBITOR 3 GALS IN PAD THRU 3# SD, RD SCHLUMBERGER, RIH, SET KILL CBP @ 5475', RD CUTTERS RIH W/3-7/8 BIT-POBS: 2-3/8 TBG TAG CBP @ 5475', RU DRLG EQUIP SDFN.
- 03/17/05**      PROG: DRL OUT CBP @ 5430' 300# KICK RIH TAG SD @ 5550' 25' SD ON PLUG, DRL OUT SD & CBP @ 5575', RIH TAG SD @ 6420' 30' SD ON PLUG, DRL OUT SD & CBP @ 6450', 500# KICK CEAN OUT TO 6950' CIRC CLEAN, POOH LD 19' JTS 2-3/8 LAND TBG ON WL HEAD W/203 JTS 2-3/8 J-55 TBG EOT 6515' ND BOP, NU TREE PMP OFF BIT, RD MOVE TURN WL TO FLWBACK CREW.

TBG DETAIL:  
KB

15.00

HANGER	1.00
203 JTS 2,3/8 J-55 TBG	6498.28
POBS	1.42
EOT.	6515.70.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 250#, TP: 150#, 20/64 CHK, 36 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 1382, TODAY'S LTR: 4,361 BBLs, LOAD REC TODAY: 1,382 BBLs, REMAINING LTR: 2,979 BBLs, TOTAL LOAD REC TO DATE: 1,382 BBLs.

**03/18/05** PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 550#, TP: 20#, 64/64 CHK, 22 BWPH, 24 HRS, SD: TRACE, TTL BBLs FLWD: 653, TODAY'S LTR: 2979 BBLs, LOAD REC TODAY: 653 BBLs, REMAINING LTR: 2,326 BBLs, TOTAL LOAD REC TO DATE: 2,035 BBLs.

**03/21/05** PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1150#, TP: 20#, OPEN CHK, 5 BWPH, 24 HRS, SD: CLEAN, TTL BBLs FLWD: 389, TODAY'S LTR: 2,326 BBLs, LOAD REC TODAY: 389 BBLs, REMAINING LTR: 1,937 BBLs, TOTAL LOAD REC TO DATE: 2,424 BBLs.

**ON SALES**

03/18/05: 0 MCF, 0 BC, WILL TRY TO PUT WELL ON THIS AM.

03/19/05: 0 MCF, 0 BC, 0 BW, TP: 850#, CP: 1410#, SHUT IN HI WATER. LP: 81#.

**03/22/05** PROG: WELL SHUT IN, ENGINEERS WILL EVALUATE.

**ON SALES**

03/20/05: 4 MCF, 0 BC, 67 BW, TP: 0#, CP: 1410#, 64/64 CHK, 1 HRS, LP: 81#.

**03/23/05** **ON SALES**

03/21/05: 4 MCF, 0 BC, 60 BW, TP: 900#, CP: 1575#. 64/64 CHK, 2 HRS, LP: 406#.

**03/24/05** **ON SALES**

03/22/05: SHUT IN.

**03/28/05** **ON SALES**

03/23/05: WELL SI MI & RU WORKOVER RIG.

03/24/05: WELL SI MI & RU WORKOVER RIG.

03/25/05: WELL SI MI & RU WORKOVER RIG.

03/26/05: N/A

**03/29/05** PROG: 7:00 AM RU DOUBLE HOOK RIG. OPEN WL TO FLWBACK TANKS. FLWD 231 BBLs WATER IN 2-1/2 HRS. UNLAND TBG. RIH W/13 JTS. TAG FILL @ 6909'. (BOTTOM PERFS COVERED 6912-22'.) LD 13 JTS WORK STRING. POOH W/203 JTS PROD TBG & POBS. RU WIRELINE. RIH & SET 4-1/2" CBP @ 5700'. RD WIRELINE. PU & RIH W/4-1/2" HD PKR, 2-3/8" SEAT NIPPLE. RIH W/2-3/8" TBG. 169 JTS, SET PKR @ 5425'. RU TO SWAB PERFS 5536-42'. MADE 3 SWAB RUNS. RECD 10 BBLs. IFL 600'. FFL 1200'. WL FLWD 20 MIN, GAS & WATER SPRAY. SWI 5:30 PM.

**ON SALES**

03/27/05: 0 MCF, 0 BC, 0 BW, TP: 0#, CP: 0#, 0/64 CHK, 24 HRS, LP: 62#

**03/30/05** PROG: 7:00 AM OPEN WL 820# ON TBG. BLOW WL DN 1/2 HR. RIH W/SWAB. IFL @ 3200. MADE 12 TOTAL SWAB RUNS. RECD 27 BBLs. FFL @ 4000. RD SWAB. PU ON TBG,

UNSET PKR. SWI 5:00 PM.

**ON SALES**

03/28/05: 0 BC, WORKOVER, 24 HRS.

**03/31/05**

PROG: 7:00 (DAY 3) HELD SAFETY MEETING. POOH S/B 169 JTS 2-3/8" TBG. MIRU CUTTERS, PU CMT RETAINER RIH & SET @ 5,400'. RDMO CUTTERS, PU STINGER & RIH W/2-3/8" TBG 5,514', CIRC HOLE CLEAN STING IN PRESS TEST ANNULUS TO 1,000#, MIRU SCHLUMBERGER TO SQUEEZE PERFS @ 5,536' TO 5,542', PRESS TEST SURFACE LINES TO 4,000#, PRESS UP ANNULUS TO 200#, GET AN INJECTION TEST 1 BPM @ 1950#, MIX & PMP 100 SKS CLASS G + 1% S-1 (CALCIUM CLORIDE) @ 15.8 PPG WATER 4.97 GAL/SK YD 1.15 CU.FT/SK 20.5 BBLS PMP 2.2 BPM @ 2,600#, 5 BBLS IN PERFS SLOW RATE TO 1.5 BPM @ 2,350# @ 12 BBLS IN SLOW RATE TO 1 BPM @ 2,375# @ 17 BBLS IN SLOW RATE TO 1/2 BPM @ 2,400#, SD W/18.5 BBLS IN WAIT 3 MINUTES PRESS UP TO 2,518# & HELD 5 MINS UNSTING, PU 15' REVERSE, CIRC W/40 BBLS. RDMO SCHLUMBERGER, POOH SB 2-3/8 TBG. SWI, SDFN 5:00 PM.

**ON SALES**

03/29/05: 0 BC, WORK OVER, 0/64 CHK, 24 HRS.

**04/01/05**

PROG: 7:00 (DAY 4) HELD SAFETY MEETING. PU 3-7/8" BIT & SUB. RIH W/2-3/8" TBG, TAG CMT @ 5,395 FT. RU PWR SWVL, BRK CIRC & START DRLG CMT & RETAINER, DRLD RETAINER IN 5 HRS, DRLD CMT TO 5,500', FELL THROUGH, CIRC HOLE CLEAN, PRESS TEST CSG TO 2,000#, HELD 5 MINUTES, GOOD TEST. RD PWR SWVL, POOH W/66 JTS EOT 3,405'. SWI, SDFN 5:30 PM.

**ON SALES**

03/30/05: 0 BC, WORKOVER, 0/64 CHK, 24 HRS.

**04/04/05**

PROG: 7:00 AM. OPEN WL. FINISH POOH W/2-3/8" TBG & 3-7/8" BIT. PU POBS & 3-7/8" BIT. RIH W/2-3/8" TBG. TAG CBP @ 5700'. RU FOAM UNIT. BROKE CONV CIRC. DRL UP CBP @ 5700'. RIH TAG @ 6909'. BROKE CIRC, DRL DN TO 6936'. HARD DRLG, NO HOLE MADE. CIRC WL. RD SWIVEL. POOH LD EXCESS TBG. LAND TBG W/203 JTS. LAND TBG EOT @ 6527.44. ND BOP, NU WLHEAD. DROP BALL. POBS W/FOAM UNIT. RD RIG. MOVE OFF. 5:00 PM.

**ON SALES**

03/31/05: 0 BC, WORK OVER, 0/64 CHK, 24 HRS.

04/01/05: WELL SI.

04/02/05: WELL SI.

**04/05/05**

**ON SALES**

04/03/05: 13 MCF, 0 BC, 133 BW, TP: 100#, CP: 1750#, 20/64 CHK, 3 HRS, LP: 90#.

**04/06/05**

**ON SALES**

04/04/05: 3 MCF, 0 BC, 0 BW, TP: 80#, CP: 1750#, 20/64 CHK, 1 HR, LP: 90#.

**04/07/05**

**ON SALES**

04/05/05: 81 MCF, 0 BC, 155 BW, TP: 100#, CP: 1750#, 20/64 CHK, 12 HRS, LP: 130#.

**04/08/05**

**ON SALES**

04/06/05: 45 MCF, 0 BC, 155 BW, TP: N/A, CP: N/A, 20/64 CHK, 12 HRS, LP: 69#.

**04/11/05**

**ON SALES**

04/07/05: 344 MCF, 0 BC, 370 BW, TP: 200#, CP: 1900#, 30/64 CHK, 24 HRS, LP: 85#.

04/08/05: 148 MCF, 0 BC, 210 BW, TP: 130#, CP: 800#, 30/64 CHK, 24 HRS, LP: 75#.  
04/09/05: 0 MCF, 0 BC, 0 BW, TP: 30#, CP: 1350#, 30/64 CHK, 24 HRS, LP: 75#.

**04/12/05**

**ON SALES**

04/10/05: 1 MCF, 0 BC, 0 BW, TP: 350#, CP: 1600#, 30/64 CHK, 24 HRS, LP: 85#.

**04/13/05**

**ON SALES**

04/11/05: 177 MCF, 0 BC, 150 BW, TP: 580#, CP: 1860#, 30/64 CHK, 24 HRS, LP: 80#.

**04/14/05**

**ON SALES**

04/12/05: 25 MCF, 0 BC, 176 BW, TP: 70#, CP: 1200#, 30/764 CHK, 4 HRS, LP: 71#.

**04/15/05**

**ON SALES**

04/13/05: 0 MCF, 0 BC, 0 BW, TP: 60#, CP: 1380#, 30/64 CHK, 0 HRS, LP: 95#.

**04/18/05**

**ON SALES**

04/14/05: 0 MCF, 0 BC, 0 BW, TP: 25#, CP: 1525#, 30/64 CHK, 0 HRS, LP: 85#.

04/15/05: 0 MCF, 0 BC, 0 BW, TP: 75#, CP: 1680#, 30/64 CHK, 0 HRS, LP: 85#.

04/16/05: 0 MCF, 0 BC, 0 BW, TP: 80#, CP: 1680#, 30/64 CHK, 0 HRS, LP: 88#.

**04/19/05**

**ON SALES**

04/17/05: 0 MCF, 0 BC, 0 BC, 0 BW, TP: 80#, CP: 1680#, 30/64 CHK, 0 HRS, LP: 86#.

**04/20/05**

**ON SALES**

04/18/05: 0 MCF, 0 BC, 0 BW, TP: 75#, CP: 1975#, 30/64 CHK, 0 HRS, LP: 83#.

**04/21/05**

**ON SALES**

04/19/05: 0 MCF, 0 BC, 0 BW, TP: 75#, CP: 1970#, 30/64 CHK, 0 HRS, LP: 74#.

**04/22/05**

**ON SALES**

04/20/05: 0 MCF, 0 BC, 0 BW, TP: 78#, CP: 2050#, 30/64 CHK, 0 HRS, LP: 88#.

**04/25/05**

**ON SALES**

04/21/05: 0 MCF, 0 BC, 0 BW, TP: 65#, CP: 2060#, 30/64 CHK, 0 HRS, LP: 75#.

04/22/05: 0 MCF, 0 BC, 0 BW, TP: 65#, CP: 2090#, 30/64 CHK, 0 HRS, LP: 75#.

04/23/05: 0 MCF, 0 BC, 0 BW, TP: 75#, CP: 2100#, 30/64 CHK, 0 HRS, LP: 83#.

**FINAL REPORT.**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		<b>1/6/2006</b>
<b>FROM:</b> (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO:</b> ( New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203  
BIA BOND = RLB0005239*

**APPROVED 5/16/06**

*Earlene Russell*  
**Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>RANDY BAYNE</b>	Title <b>DRILLING MANAGER</b>
Signature <i>Randy Bayne</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
 Division of Oil, Gas and Mining  
 Earlene Russell, Engineering Technician

RECEIVED  
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature	Date <b>May 9, 2006</b>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

**Attachment:**

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>

IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

## Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

## Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NW/NW SEC. 3, T10S, R22E 721'FNL, 636'FWL**

5. Lease Serial No.  
**U-01191**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**UNIT #891008900A  
NATURAL BUTTES UNIT**

8. Well Name and No.  
**NBU 285**

9. API Well No.  
**4304732976**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION. THE SUBJECT WELL LOCATION HAS BEEN ON TEMPORARILY ABANDON STATUS. THE OPERATOR HAS EVALUATED THE WELL LOCATION, THE WELL HAS NO FUTURE POTENTIAL.

PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.  
**COPY SENT TO OPERATOR**

Date: 5.20.2008  
 Initials: KS

**RECEIVED  
MAY 02 2008**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>SHEILA UPCHEGO</b>	Title <b>SENIOR LAND ADMIN SPECIALIST</b>
Signature <i>Sheila Upchego</i>	Date <b>April 21, 2008</b>

DIV. OF OIL, GAS & MINING

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title <b>Accepted by the Utah Division of Oil, Gas and Mining</b>	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

By: *[Signature]*  
 \* An additional 200' plug shall be placed from 2700 to 2800' across the base of the parachute creek member in accordance with Cause No. 190-5(b) and R649-3-31.

**NBU 285**  
**721' FNL & 636' FWL**  
**NWNW - Section 3 - T10S - R22E**  
**Uintah County, UT**

<b>KBE:</b>	5077'	<b>API NUMBER:</b>	43-047-32976
<b>GLE:</b>	5063'	<b>LEASE NUMBER:</b>	U-01191
<b>TD:</b>	7000'	<b>WI:</b>	60.000000%
<b>PBTD:</b>	6950'	<b>NRI:</b>	50.585960%
		<b>ORRI:</b>	7.592840%

**CASING:** 11" hole  
8.625" 24#, K-55 @ 251'  
Cemented with 100 sx Premium AG, circulated 4 BC to pit. TOC @ surface.

7.875" hole  
4.5" 11.6# N-80 @ 7000'  
Cemented with 350 sx HiFill lead and 1075 sx 50-50 Pozmix tail tail. TOC @ 1590' by CBL.

**TUBING:** 2.375" 4.7# J-55 tubing at 6881', SN at 6847

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
4.5" 11.6# N/M/I-80 csg	3.875	6350	7780	0.6528	0.0872	0.01554
<b>Annular Capacities</b>						
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01006
4.5" csg. X 8.625" 24# csg.				1.8487	0.2471	0.04401
4.5" csg. X 7.875" hole				1.7052	0.2278	0.0406

**GEOLOGIC INFORMATION:**

<b>Formation</b>	<b>Depth to top, ft.</b>
Uinta	Surface
Green River	1428'
Wasatch	4352'
Mesa Verde	6734'

**Tech. Pub. #92 Base of USDW's**

USDW Elevation	~1500' MSL
USDW Depth	~3563' KBE

### PERFORATION DETAIL

Formation	Date	Top	Bottom	SPF	DIA. (in.)	Status
Wasatch	5/28/1998	6552		2	0.35	Open
Mesa Verde	5/28/1998	6756		2	0.35	Open
Mesa Verde	5/28/1998	6792		2	0.35	Open
Mesa Verde	5/28/1998	6905		2	0.35	Open
Mesa Verde	5/28/1998	6917		2	0.35	Open
Mesa Verde	5/28/1998	6937		2	0.35	Open

### WELL HISTORY:

#### Completion – May 1998

- TD'd on 5/17/1998
- Perforated the gross **Wasatch/Mesa Verde** interval 6552' through 6937'.
- Spotted 6 bbl 15% HCl across perforations and landed tubing at 6640'.
- Fractured with 112200# 20/40 mesh sand in formation, screened out with 9800# of planned 20000# resin coated sand in the formation.
- Cleaned out and landed tubing at 6881'.
- Tested 218 MCFD, 94 BWPD, 450 psi FTP, 1000 SICP, 30/64<sup>th</sup> choke on 6/1/1998.

## **NBU 285 P&A PROCEDURE**

### **GENERAL**

- H<sub>2</sub>S MAY BE PRESENT. CHECK FOR H<sub>2</sub>S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

### **P&A PROCEDURE**

**Note: An estimated 184 sx Class "G" cement needed for procedure.**

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL AND PREP FOR GYRO SURVEY.
3. RUN GYRO SURVEY.
4. **PLUG #1, WASATCH PERFORATIONS (6552'), MV PERFORATIONS (6756' – 6937')**: RIH W/ 4 ½" TBG SET CIBP. SET @ ~6550'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE 4 SX CMT (4.36 CUFT) AND BALANCE PLUG W/ TOC @ ~6500' (50' CMT). PUH ABOVE TOC. REVERSE CIRCULATE WITH 10 PPG BRINE.
5. **PLUG #2, WASATCH TOP (4352')**: PUH TO 4452'. BRK CIRC W/ FRESH WATER. DISPLACE 16 SX (17.44 CUFT.) AND BALANCE PLUG W/ TOC @ ~4252' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
6. **PLUG #3, BASE OF USDW'S (~3568')**: PUH TO ~3668'. BRK CIRC W/ FRESH WATER. DISPLACE 16 SX (17.44 CUFT.) AND BALANCE PLUG W/ TOC @ ~3468' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
7. **PLUG #4, GREEN RIVER TOP (1428')**: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ 1528' W/ 4 SPF. PU & RIH W/ 4 ½" CIRC, SET @ 1328'. RIH W/ TBG & STING INTO CIRC & SQUEEZE PERFS W/ A MINIMUM OF 64 SX (72.45 CUFT.). STING OUT OUT OF CIRC AND SPOT 4 SX (4.36 CUFT.) CMT ON TOP OF CIRC. BRK CIRC W/ FRESH WATER. REVERSE CIRCULATE W/ 10 PPG BRINE.
8. **PLUG #5, SURFACE CSG SHOE (251') & SURFACE HOLE**: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ 301' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP 84 SX CMT (95.30 CUFT.) DN 4 ½" CSG & UP 8 5/8" CSG ANNULUS TO SURFACE.
9. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
10. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**  
3b. Phone No. (include area code) **(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NW/NW SEC. 3, T10S, R22E 721'FNL, 636'FWL**

5. Lease Serial No.  
**U-01191**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**UNIT #891008900A  
NATURAL BUTTES UNIT**

8. Well Name and No.  
**NBU 285**

9. API Well No.  
**4304732976**

10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

ON 6/16/2008: MIRU BLOW WELL DN WELL KICKING PARAFFIN AND H2O KILL WELL W/60 BBLs 9# FLUID NDWH NUBOP HOT OIL WELL 100 BLS 9# FLUID TOH RU WIRELINE TIH W/GAUGE RING TO 6700' TIH W/GYRO SURVEY TO 6900' RD WIRELINE TIH W/CICR SET CICR @6600' MIX & PMP 50 SX CLAS G CMT (35 UNDER, 15 ON TOP) TOH TIH W/CIBP SET @5448' LOAD HOLE W/100 BLS 9# H2O W/CORROSION INHIBITER W/BIOCIDE PRESS TST CSG FAILED MIX & PMP 10 SX CMT TOH TO 4830'. MIX & PMP 20 SX CMT TOH 2700' MIX & PMP 20 SX CMT TOH RU WIRELINE TIH W/PERF GUN COULDN'T GET PAST 605' RD WIRELINE. TIH W/BIT TO 1530' TOH RU WIRELINE SHOT PERFS @1521' GOT RATE INTO PERFS SHOT PERFS @301' RD WIRELINE. SET CICR @1410' MIX & PMP 75 SX (65 UNDER, 10 ON TOP) TOH GET RATE INTO PERS @301' PMP DN PROD CSG UP SURFACE TILL GOOD CMT (90 SX) CUT OFF WELL HEAD TOP OFF W/10 SX WELD ON PLATE. ALL CHANGES TO PROCEDURE APPROVED BY BLM REPRESENTATIVE JOHNNY BOWEN. (290 SX TOTAL, 2 CICR, 1 CIBP,) LAT: 39° 58' 59" LONG: 109° 25' 59"

**THE SUBJECT WELL LOCATION WAS PLUG AND ABANDON ON 06/18/2008**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>SHEILA UPCHEGO</b>	Title <b>SENIOR LAND ADMIN SPECIALIST</b>
Signature 	Date <b>June 24, 2008</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**  
**JUN 26 2008**