

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL DEEPEN

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
CNG PRODUCING COMPANY

3. ADDRESS AND TELEPHONE NO.
CNG TOWER - 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface 271' FEL & 436' FNL of Sec. 21-T10S-R20E
At proposed prod. zone 83' 134'

5. LEASE DESIGNATION AND SERIAL NO.
U-013793-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE

7. UNIT AGREEMENT NAME
RIVERBEND UNIT

8. FARM OR LEASE NAME WELL NO.
RBU 1-21F

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
ISLAND

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
21-T10S-R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR CROSS ROAD
10 MILES SW OF OURAY

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 5,300'

16. NO. OF ACRES IN LEASE
1600 ACRES

17. NO. OF ACRES ASSIGNED TO THIS WELL
80 ACRES

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, F 1,550'

19. PROPOSED DEPTH
6,850'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
UNGRADED 5,041' FINISHED LOCATION ,5037'

22. APPROX. DATE WORK WILL START
SEPTEMBER 1, 1997

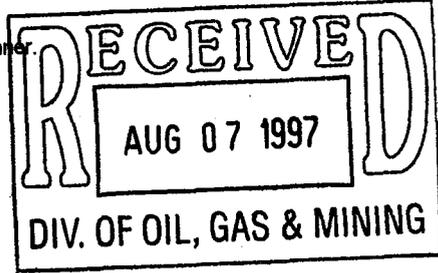
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350'	
7 7/8"	5 1/2"	17#	+/- 6,850'	

1. Drill a 12 1/4" hole with an air rig to ±350', run 8 5/8", K-55 casing and cement to surface.
2. Nipple up and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 6,850' with a KCL water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2" 17# N-80 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interests are the Wasatch, Chapita Wells and Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch Tongue	4,205'
Green River Tongue	4,539'
Wasatch	4,694'
Chapita Wells	5,324'
Uteland Buttes	6,394'

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED David L. Linger TITLE Onshore Drilling Manager DATE August 1, 1997
(This space for Federal or State office use)

PERMIT NO. 43-047-32972 APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations there

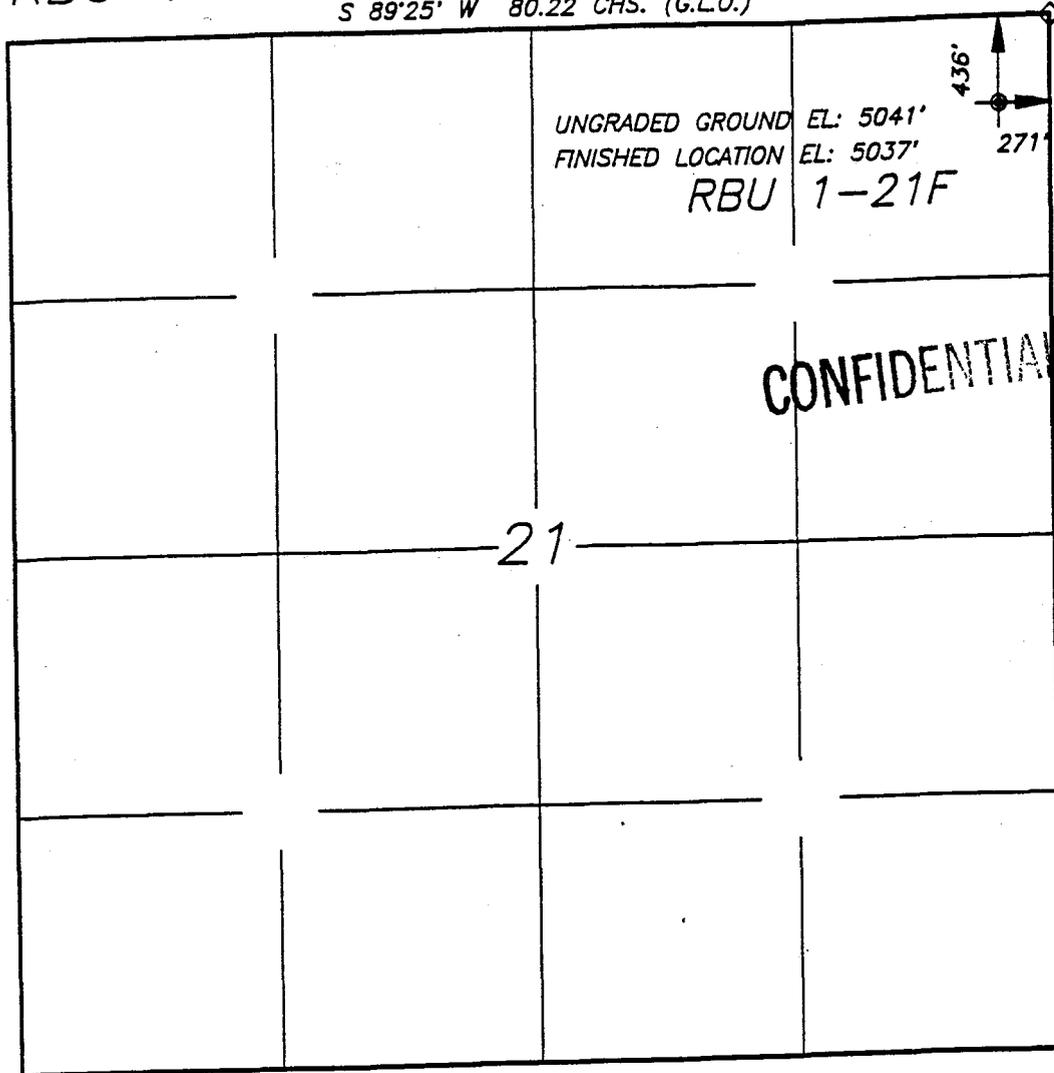
CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY John R. Baya TITLE Associate Director DATE 9/24/97
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

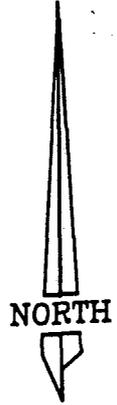
CNG PRODUCING CO.
WELL LOCATION PLAT
RBU 1-21F

LOCATED IN THE NE1/4 OF THE NE1/4
SECTION 21, T10S, R20E, S.L.B.&M.

S 89°25' W 80.22 CHS. (G.L.O.)



N 0°39' W 80.13 CHS. (G.L.O.)



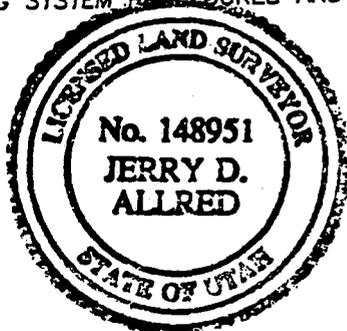
SCALE: 1" = 1000'

LEGEND AND NOTES

◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE MAP.

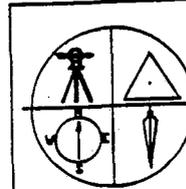
THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT.



SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

121 NORTH CENTER STREET
P.O. BOX 975
DUCHESTER, UTAH 84021
(801)-738-5352

2 JUNE 1997

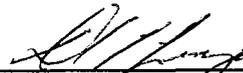
79-128-300

SELF-CERTIFICATION STATEMENT

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Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

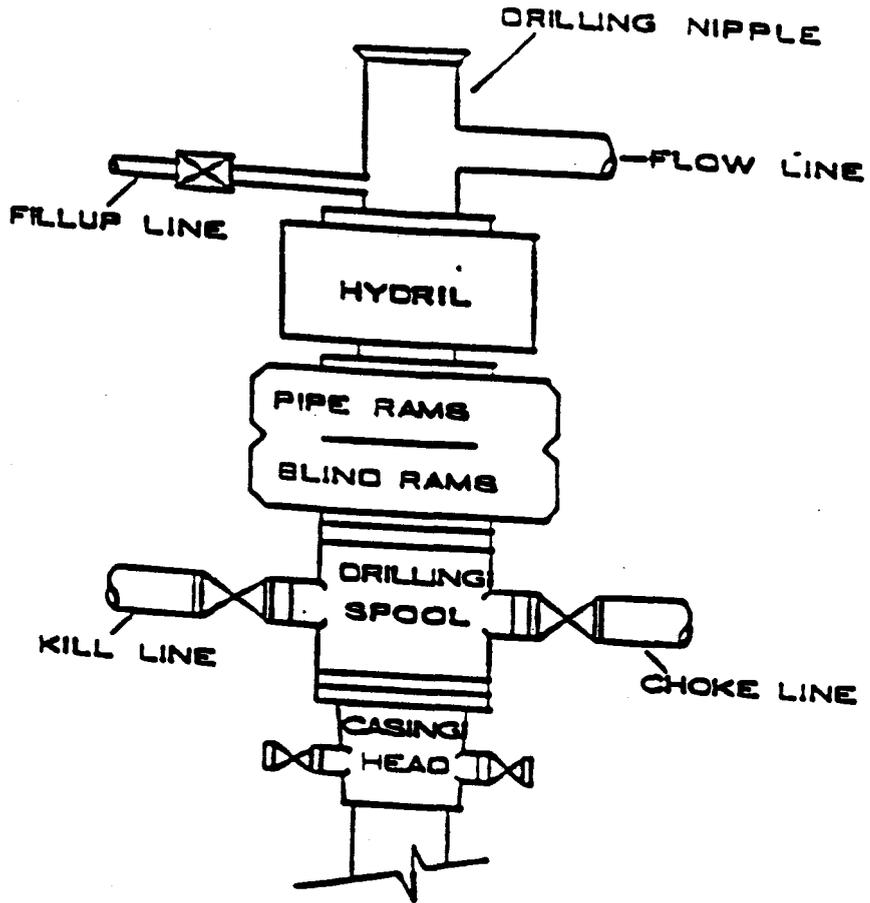
"Please be advised that CNG Producing Company is considered to be the operator of Well No. 1-21F NE 1/4 of NE 1/4 Section 21, Township 10S, Range 20E; Lease U-013793-A, Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by American Casualty Company of Reading, PA, Bond #524 7050.



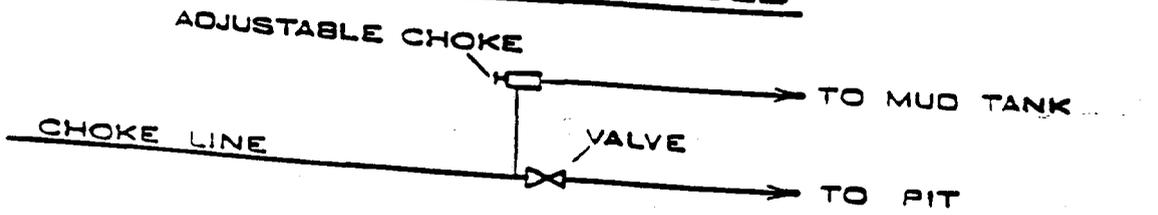
David L. Linger
Onshore Drilling Manager

BOP STACK

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CHOKER MANIFOLD



DRILLING PLAN
APPROVAL OF OPERATIONS

August 1, 1997

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY
Address: CNG TOWER - 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

WELL LOCATION: Well No. 1-21F
Uintah, Utah

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1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATE IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4205'
Green River Tongue	4539'
Wasatch	4694'
Chapita Wells	5324'
Uteland Buttes	6394'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch Tongue	4205'	Oil Zone
Green River Tongue	4539'	Oil Zone
Wasatch	4694'	Gas Zone
Chapita Wells	5324'	Gas Zone
Uteland Buttes	6394'	Gas Zone

4. PROPOSED CASING PROGRAM

8-5/8", 24#/ft, K-55 STC, 0'-350' - Cemented to Surface
5½", 17#/ft, N-80, 0'- 6850' - Cemented to Surface

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 3,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.

6. The well is to be drilled with areated fluid from surface to TD (and/or) a KCL mud system maintaining a weight of approximately 9 - 9.7#/gal.

7. An automatic ignitor will not be installed on the blooie line.

8. A 90° bend on the blooie line, located approximately 50' from the wellhead on the pit side past the mud tank will be installed. Total length of the blooie line will remain 100' from the wellhead.

9. **AUXILIARY EQUIPMENT TO BE USED**

1. Kelly Cock.
2. Full opening valve on floor with DP connection for use when Kelly is not in string.

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10. **TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED**

Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

11. **ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED**

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. The anticipated bottom hole pressure is 2,610 PSI.

12. **WATER SUPPLY**

- A. Water to be used for drilling will be hauled Section 32-T6S-R20E. User's Claim - Code #43, Serial #9077.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

13. **CEMENT SYSTEMS**

SURFACE

+/-225 sks Class "G" cement, 2% CaCl₂, and .25#/sk flake. Mixed at 15.8 ppg. Yield 1.16 ft³/sk, water 4.96 gal/sk, excess 50%

PRODUCTION

Lead Slurry - +/-350 sk Hi-Lift, 3% Salt, 10#/sk silsonite, .25#/sk Celloflake.

Tail Slurry - +/-770 sk Class G, 10% gypsum, 3% Salt, .2% retarder

14. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: September 1, 1997
Duration: 20 Days

SURFACE CASING CEMENT PROGRAM

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Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75% excess.

SPACER:

Pump 20 bbls lightly gelled water followed by 5 bbls fresh H₂O ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

CEMENT SYSTEM

± 224 SKS Class G "Tail-In" Cement, 2% CaCl₂, .25#/sk Celloflake.

Weight	15.80 lb/gal
Yield	1.16 ft ³ /sk
Water	4.96 gal/sk

Thickening Time at 118° 1:42 minutes

Compressive Strength at 80°	8 hrs 750 PSI
	16 hrs 1800 PSI
	24 hrs 2400 PSI

CASING HARDWARE:

- 1 Cement Guide Shoe
- 1 Insert Float
- 3 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

LONGSTRING CEMENT

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Set 5 1/2" casing in a 7 7/8" open hole.
Lease cement slurry to fill from 750' above top pay zone to surface.
Tail cement slurry to fill from TD to 750' above the pay zone.
Both volumes are calculated using 25% excess.

SPACER:

(KCL Mud System) 10 bbl water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbls of displacement.

CEMENT SYSTEMS

Lead Slurry

± 350 sks Hi-Lift, 3% Salt, 10#/sk silsonite, .25#/sk Celloflake.

Weight	10.80 lb/gal
Yield	3.91 ft ³ /sk
Water	24.40 gal/sk

Thickening Time at 180°	4 hrs +
Compressive Strengths in 24 hrs	375 PSI
Fluid Loss	240 cc/30 minutes

Tail Slurry

± 700 sks Class G, 10% gypsum, 3% Salt, .2% retarder

Weight	14.20 lb/gal
Yield	1.61 ft ³ /sk
Water	7.91 gal/sk

Thickening Time at 165° BHCT	
Compressive Strength in 12 hrs	845 PSI
24 hrs	1470 PSI

Revised November 1990

Date NOS Received: _____

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

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Company/Operator: CNG Producing Company

Well Name & Number: RBU 1-21F

Lease Number: U-013793-A

Location: NE NE Sec. 21 T. 10S R. 20E

Surface Ownership: Ute Tribe

NOTIFICATION REQUIREMENTS

- Location Construction - forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Tests - twenty-four (24) hours prior to initiating pressure Equipment tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

B. THIRTEEN POINT SURFACE USE PROGRAM:

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Multipoint Requirement to Accompany APD

1. Existing Roads - describe the following and provide a legible map, labeled and showing:
 - a. Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.) The proposed well site is located approximately 44 miles southwest of Vernal, Utah.
 - b. Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road. - From Vernal proceed West on Highway 40 about 17 miles to Highway 88. Turn left on Highway 88 and proceed South about 16 miles to Ouray. Continue South on Sea Ridge Road about 8.6 miles and turn right on Turkey Trail and go 1.5 miles to Willow Creek and turn left. Go 1.1 miles and turn right on Block Bridge. Go 1.8 miles and turn right. Proceed .4 miles to access road on right.
 - c. Access road(s) to location color-coded or labeled. (See Topographic Map A & B for details.)
 - d. Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)
2. Planned Access Roads—describe the following and provide a map of suitable scale indicating all necessary access roads (permanent and temporary) to be constructed or reconstructed, showing:
 - a. Length - 1,200'
 - b. Width - 30 foot right-of-way with 18 foot running surface maximum.
 - c. Maximum grades - 8%
 - d. Turnouts - None
 - e. Drainage design - Bore Ditches
 - f. Location and size of culverts and/or bridges, and brief description of any major cuts and fills - None
 - g. Surfacing material (source) - Native
 - h. Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities - None

(New or reconstructed roads are to be centerline-flagged at time of location staking.)

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

___ Right-of-Way Application needed.

___ The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.

3. Location of Existing Wells - describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:

- a. Water wells - None
- b. Abandoned wells - RBU 4-15F
- c. Temporarily abandoned wells - None
- d. Disposal wells - None
- e. Drilling wells - None
- f. Producing wells - RBU 11-15F, RBU 4-22F, RBU 7-22F, RBU 10-22F, RBU 14-22F, RBU 15-21F, RBU 9-21F, RBU 13-21F, RBU 11-21F, RBU 5-21F, RBU 3-21F, RBU 1-20F, RBU 9-17F, RBU11-16F, RBU 16-16F
- g. Shut-in wells - None
- h. Injection wells - None

4. Location of Existing and/or Proposed Facilities

a. On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):

- (1) Tank batteries
- (2) Production facilities
- (3) Oil gathering lines
- (4) Gas gathering lines
- (5) Injection lines
- (6) Disposal lines
- (7) Surface pits - After the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 300 bbl tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 300 bbl tank.

(Indicate if any of the above lines are buried.)

b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)

- (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
- (2) Dimensions of facilities
- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

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Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the NW stakes #2 & #1

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Desert Brown

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. Location and Type of Water Supply

- a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description Sec 32-T6S-R20E No. 43-9077
- b. State method of transporting water, and show any roads or pipelines needed.
- c. If water well is to be drilled on lease, so state. _____
*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.

6. Source of Construction Materials

- a. Show information either on map or by written description - Surface and subsoil materials in the immediate area will be utilized to build the location

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- b. Identify if from Federal or Indian (tribal or allotted) land. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used. No construction materials will be removed from Federal land.

*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

*A mineral materials application (is/is not) required.

7. Methods of Handling Waste Disposal

- a. Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
 - (1) Cuttings - bury in pit
 - (2) Sewage - haul to sewer lagoon
 - (3) Garbage (trash) and other waste material - haul to disposal
 - (4) Salts - not used
 - (5) Chemicals - non-toxic only; evaporate in pit

After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

- b. Provide a plan for eventual disposal of drilling fluids and any produced oil or water recovered during testing operations. evaporate in pit

After initial clean up period, a 300 bbls tank will be installed to contain produced waste water. This water will be transported from the 300 bbl tank to CNG disposal well located at RBU 16-19F for disposal.

*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

- c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells with the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within the NBU. Specific APDs shall address any modifications from this policy.
- d. The reserve pit shall be lined with a 12 mil pit liner. The pit liner shall extend and doubled under the mud pits.

On BIA administered lands:

All reserve pits will be lined with either native clay, commercial bentonite or plastic sufficient to prevent seepage. (If a plastic nylon reinforced liner is used, it shall be torn and perforated after the pit dries and before backfilling of the reserve pit.)

— To protect the environment.
If the reserve pit is lined the operator will provide the BLM a chemical analysis of the fluids in that pit no later than 90 days after the well completion to determine the method for final reclamation of the reserve pit. If the elemental concentrations shown by the chemical analysis exceeds the requirements described by Part II, Standards of Quality for Waters of the State, Wastewater Disposal Regulations, State of Utah Division of Health, the contents and liner will be removed and disposed of at an authorized disposal site.

X To protect the environment (without a chemical analysis).

Reserve pits will be constructed so as not to leak, break, or allow discharge of liquids.

— Storage tanks will be used if drill sites are located on tribal irrigable land, flood plains, or on lands under crop production.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

9. Well Site Layout--provide a plat (not less than 1" = 50') showing:

- a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
- b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
- c. Rig orientation, parking ares, and access roads, etc.

The reserve pit will be located on the: North east stake #4 & #5

The flare pit will be located downwind of the prevailing wind direction on the Stake #5 a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil (first four inches) will be stored on the: southwest stake #1 & #8

Access to the well pad will be from the: southeast stake #6

— Diversion ditch(es) shall be constructed on the _____ side of the location (above / below) the cut slope, draining to the _____.

- Soil compacted earthen berm(s) shall be placed on the tank battery side of the location.
- The drainage(s) shall be diverted around the _____ side(s) of the well pad location.
- The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons 50' NORTH END 100' SOUTH END 140' LONG AND 8' DEEP.
- The _____ corner of the well pad will be rounded off to avoid the _____.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. Plans for Restoration of Surface

- a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 6 months from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) re-establishing irrigation systems where applicable, (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and, (c) ensuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

11. Surface Ownership:

Access Road: Ute Tribe Location: Ute Tribe

"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

12. Other Additional Information

a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to :

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb salable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uintah and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

Additional Surface Stipulations

- No construction or drilling activities shall be conducted between _____ and _____ because of _____
- No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- No construction or exploration activities are permitted within 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.

CONFIDENTIAL

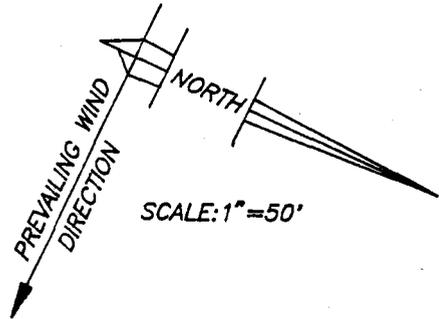
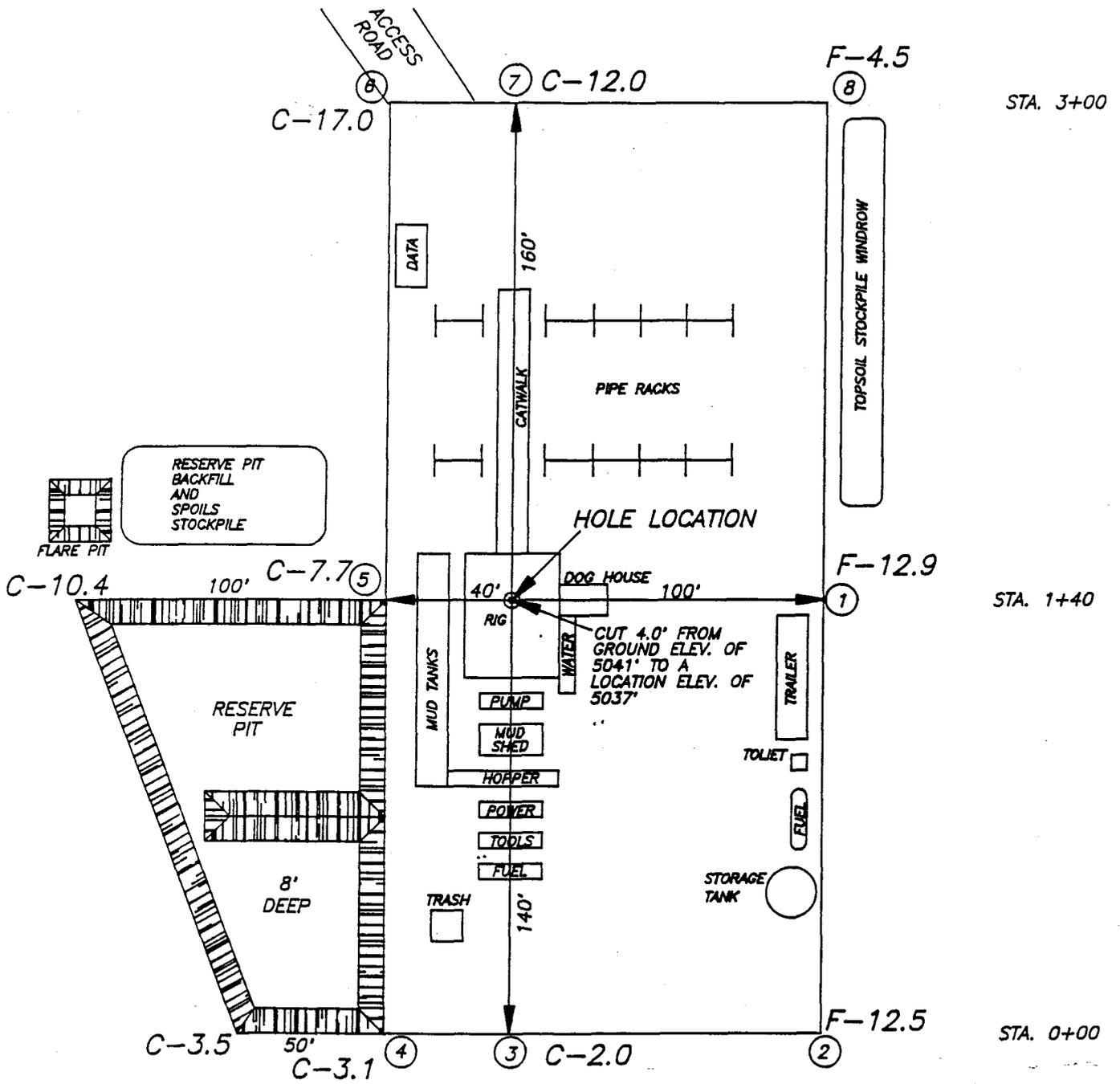
Participants on Joint Inspection

Greg Darlington
Dale Hanberg
Alvin Ignacio
Tony Pummel
Craig Olivermiller
Randy Jackson
Mitchiel Hall
Gordon Olsen
James Sweat
Les Cummings

BLM
Range Conservationist
Inspector
Stubbs Construction
Craig Construction
Jackson Construction
CNGP Production Manager
CNGP Production Foreman
CNGP Production Foreman
Drilling Foreman

CNG PRODUCING CO.
 LOCATION LAYOUT PLAT
 RBU 1-21F

SECTION 21, T10S, R20E, S.L.B.&M.



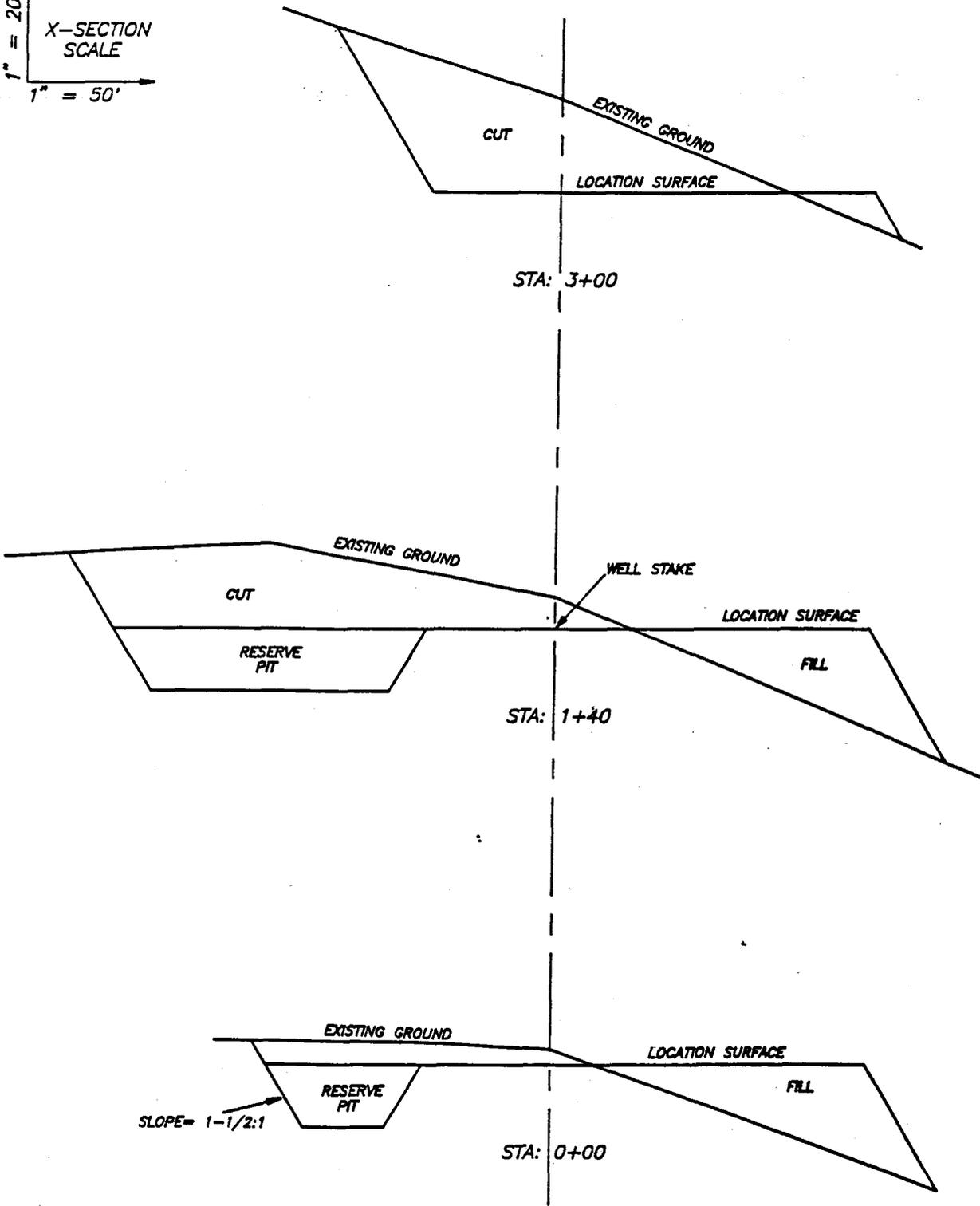
JERRY D. ALLRED AND ASSOCIATES
 121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801) 738-5352

2 JUNE 1997

79-128-300

CNG PRODUCING CO.
LOCATION LAYOUT PLAT
RBU 1-21F
 SECTION 21, T10S, R20E, S.L.B.&M.

1" = 20'
 X-SECTION
 SCALE
 1" = 50'



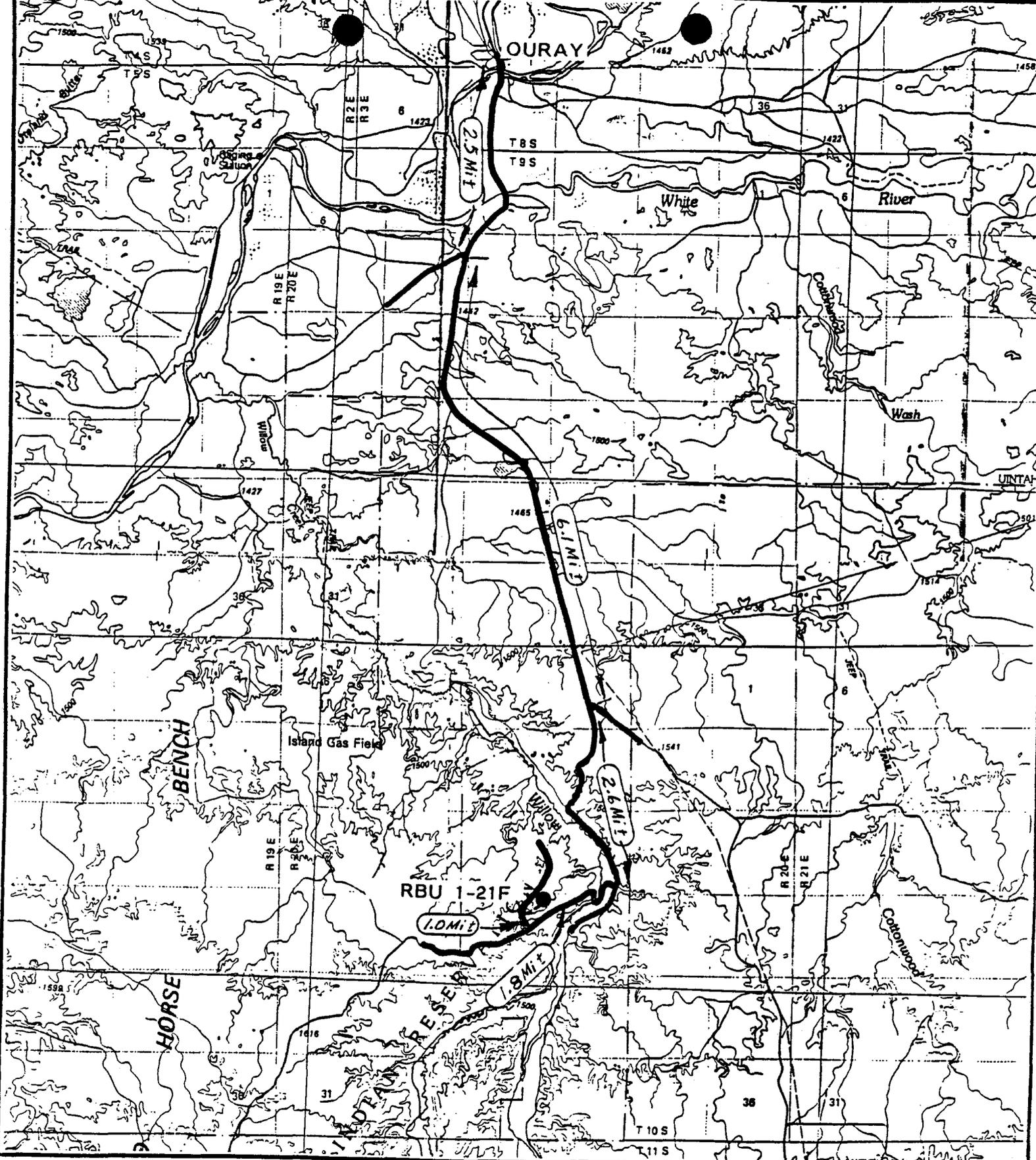
APPROXIMATE QUANTITIES

CUT: 11,500 CU. YDS. (INCLUDES PIT)
 FILL: 5600 CU. YDS.

JERRY D. ALLRED AND ASSOCIATES
 121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801) 738-5352

2 JUNE 1997

79-128-300



TOPOGRAPHIC MAP
"A"

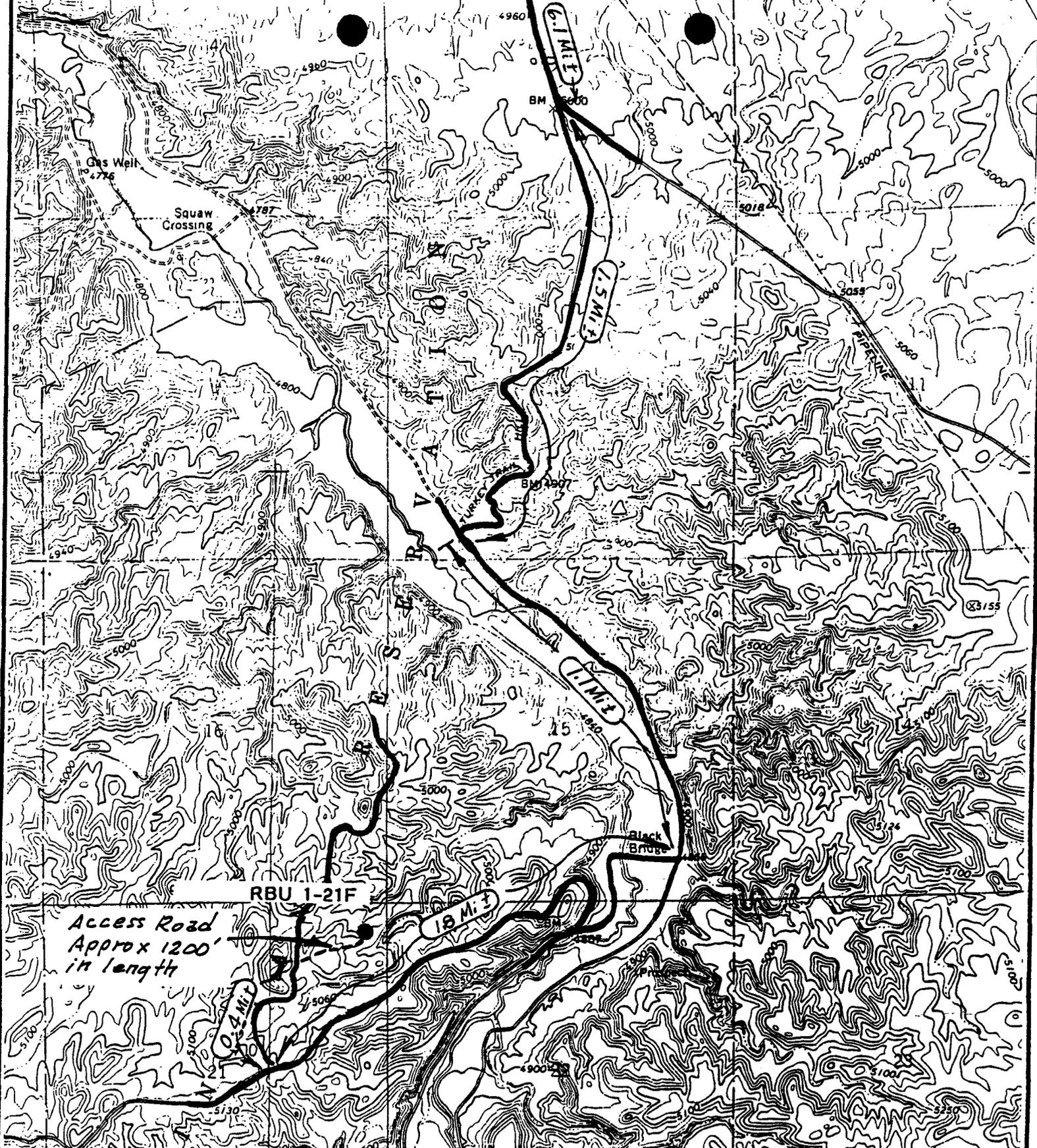


CNG PRODUCING CO.
RBU 1-21F
SECTION 21, T10S, R20E, S.L.B.&M.

JERRY D. ALLRED & ASSOCIATES
121 NO. CENTER ST. P.O. BOX 975
DUCHESNE UTAH 84021 (801) 738-5352

DATE: 4 June '97

PROJ. NO. 79-128-300



TOPOGRAPHIC MAP
"B"



CNG PRODUCING CO.

RBU 1-21F

SECTION 21, T10S, R20E, S.L.B.&M.

JERRY D. ALLRED & ASSOCIATES
121 NO. CENTER ST. P.O. BOX 975
Duchesne, UTAH 84021 (801) 738-5352

SCALE: 1" = 2000'

DATE: 4 June '97

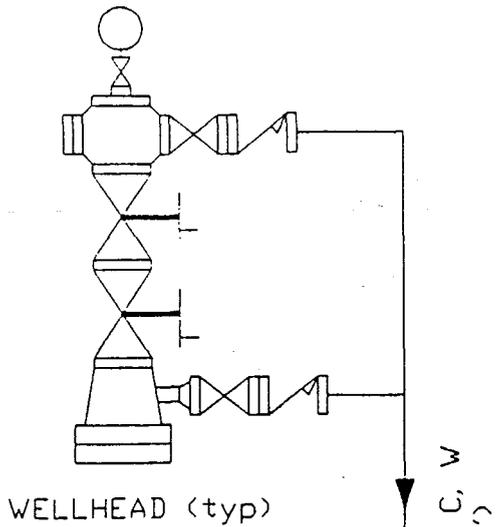
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CNG

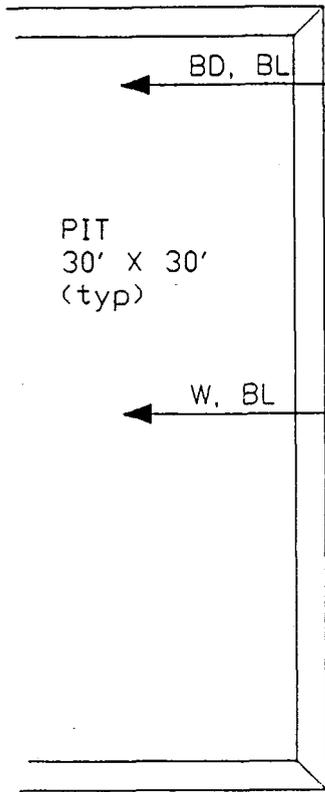
PRODUCING
COMPANY

LEGEND

- = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ⤴ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

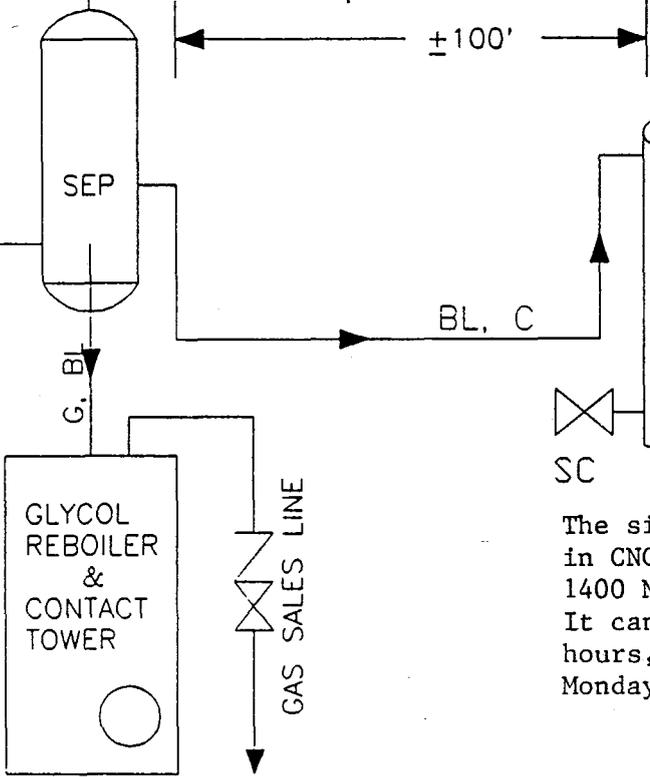


BL, G, C, W
(± 100')



BD, BL

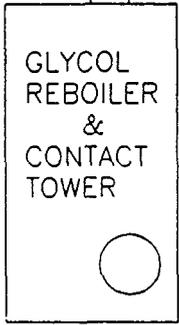
W, BL



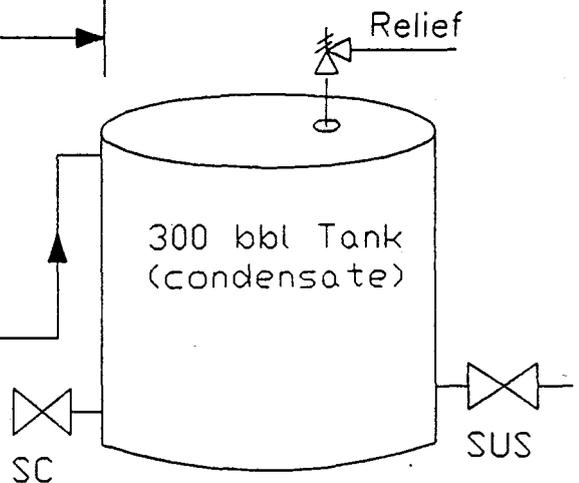
± 100'

BL, C

G, BL



GAS SALES LINE



Relief

SC

SUS

The site security plan is on file in CNGP's district office located at 1400 N. State St., Roosevelt, UTah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

CNG PRODUCING COMPANY

Well: RBU 1-21F

RIVER BEND FIELD, UINTA COUNTY

not to scale

SDR\RBUN\FLOW1SEP

TYPICAL FLOW DIAGRAM

date: 8 /1 /97

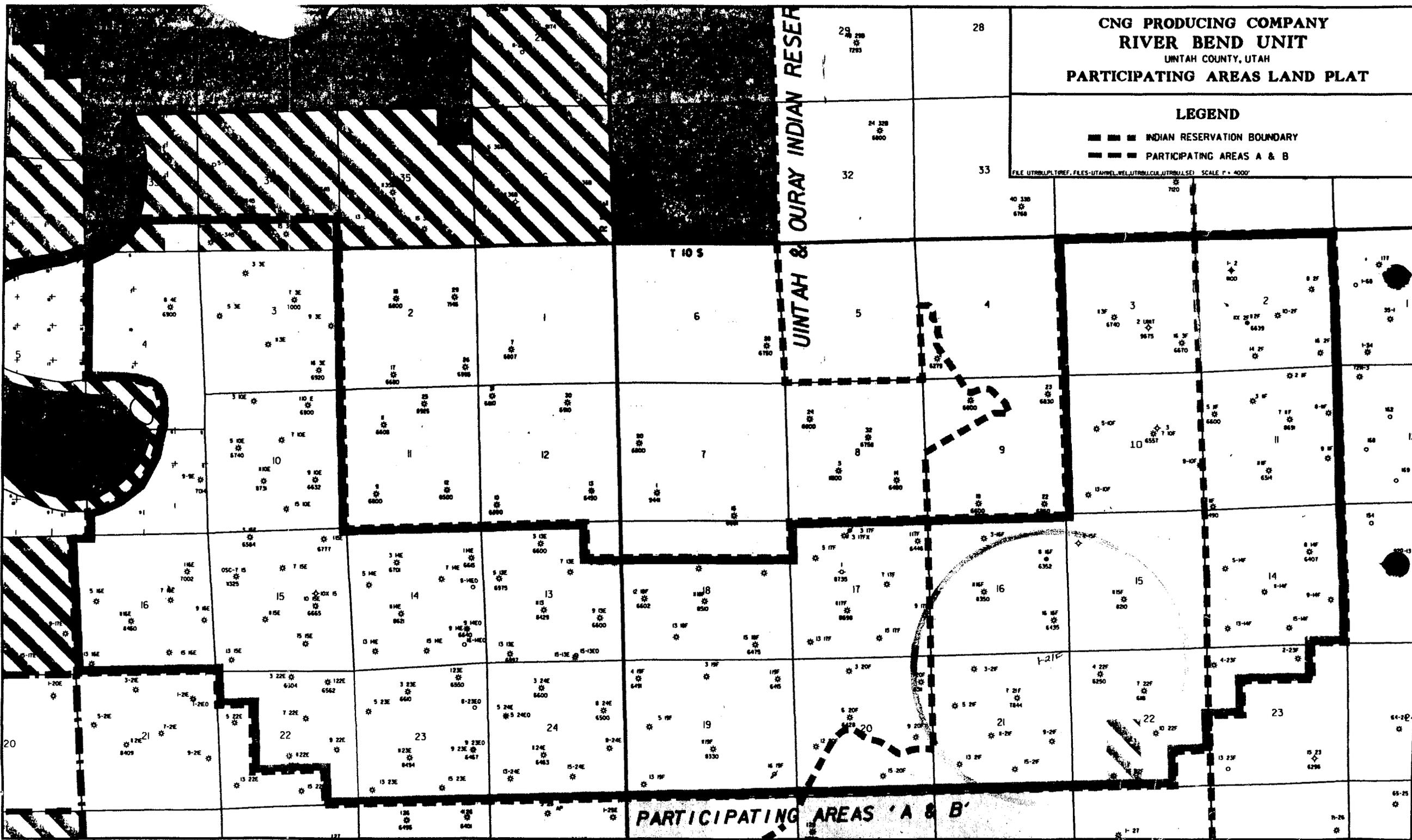
CNG PRODUCING COMPANY
RIVER BEND UNIT
UNTAN COUNTY, UTAH
PARTICIPATING AREAS LAND PLAT

LEGEND

- INDIAN RESERVATION BOUNDARY
- PARTICIPATING AREAS A & B

FILE:UTRBLPLTREF,FILES-UTAHWEL,WEL,UTRBL,CUL,UTRBL,SEI SCALE 1" = 4000'

UNTAN & OURAY INDIAN RESER



PARTICIPATING AREAS 'A & B'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/07/97

API NO. ASSIGNED: 43-047-32972

WELL NAME: RBU 1-21F
OPERATOR: CNG PRODUCING COMPANY (N0605)

PROPOSED LOCATION:
NENE 21 - T10S - R20E
SURFACE: 0436-FNL-0271-FEL
BOTTOM: 0436-FNL-0271-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U - 013793-A

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
(Number 524 7050)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number 43-9077)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: RIVER BEND
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
- Board Cause no: _____
- Date: _____

COMMENTS: Conf. Status req.

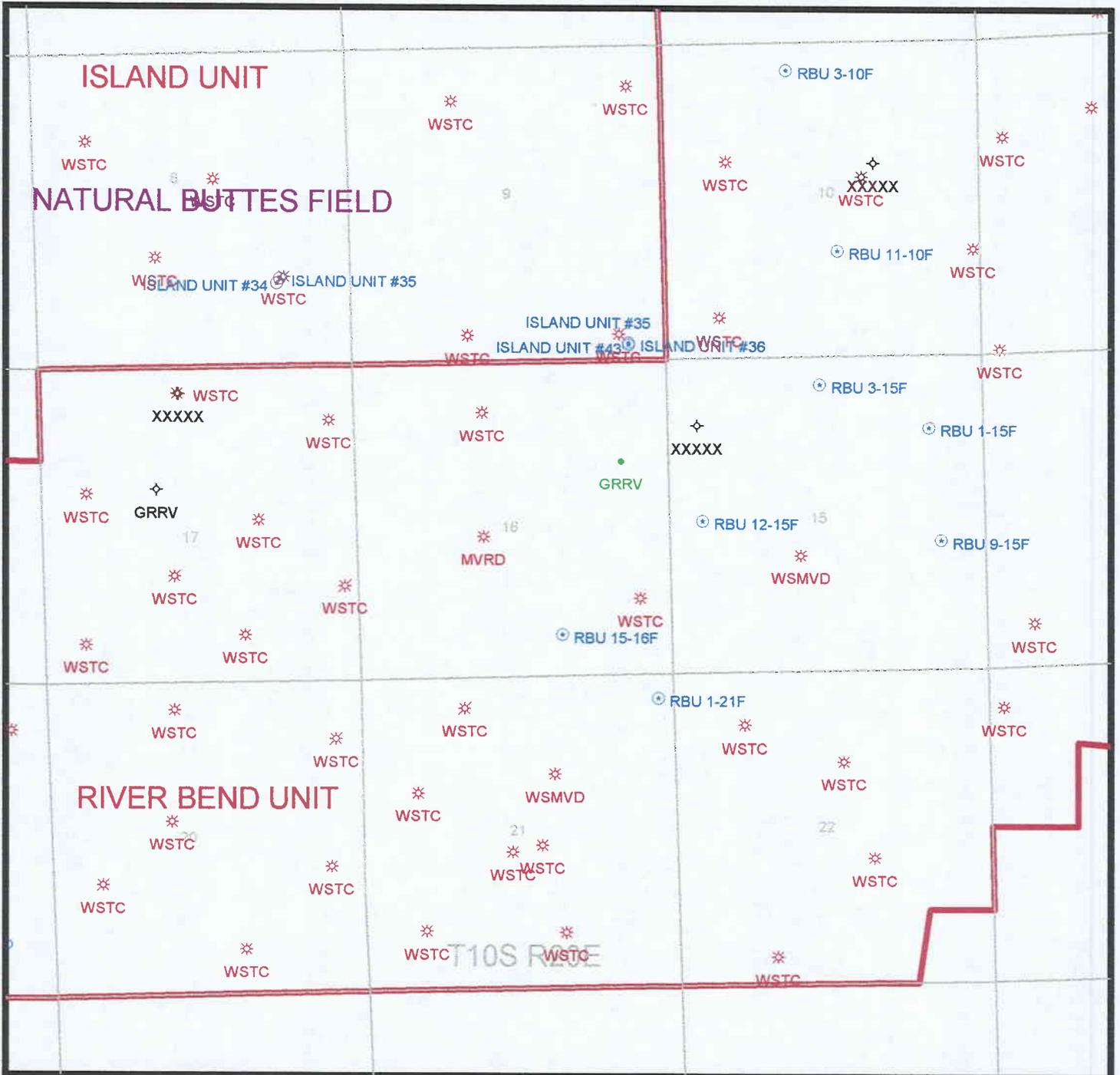
STIPULATIONS: 1. Oil Shale

OPERATOR: CNG (N0605)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 10,15.16 & 21, T10S, R20E

COUNTY: UINTAH UAC: R649-2-3 RIVER BEND



PREPARED:
DATE: 13-AUG-97

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL DEEPEN

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

CNG PRODUCING COMPANY

3. ADDRESS AND TELEPHONE NO.

CNG TOWER - 1450 POYDRAS STREET, NEW ORLEANS, LA 70112-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface 271' FEL & 436' FNL of Sec. 21-T10S-R20E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

10 MILES SW OF OURAY

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. line, if any) 5,300'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, F

1,550'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

UNGRADED 5,041' FINISHED LOCATION ,5037'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	+/- 350'	
7 7/8"	5 1/2"	17#	+/- 6,850'	

1. Drill a 12 1/4" hole with an air rig to ±350', run 8 5/8", K-55 casing and cement to surface.
2. Nipple up and pressure test BOP stack prior to drilling out below surface pipe.
3. Operate pipe rams daily and blind rams as possible.
4. Drill a 7 7/8" hole to 6,850' with a KCL water mud system. Coring is possible. DST's will be run as needed to evaluate unexpected shows.
5. Run logs, set 5 1/2" 17# N-80 casing as dictated by drilling shows, tests, and logs. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interests are the Wasatch, Chapita Wells and Uteland Buttes.
7. All zones indicating potential for economically recoverable reserves will be tested in a normal, prudent manner.
8. In the event circulation is lost, air or air assisted mud will be utilized.

FORMATION TOPS	DEPTHS
Wasatch Tongue	4,205'
Green River Tongue	4,539'
Wasatch	4,694'
Chapita Wells	5,324'
Uteland Buttes	6,394'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

David L. Linger
David L. Linger

TITLE Onshore Drilling Manager

DATE August 1, 1997

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations there

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Greg Kerschner

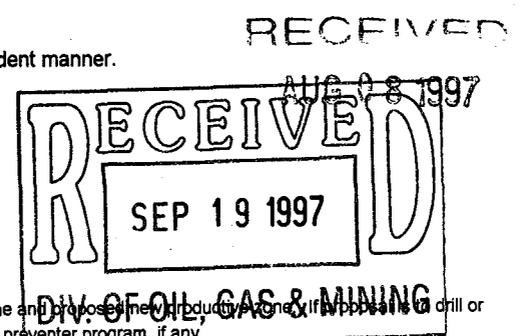
TITLE ACTING Assistant Field Manager
Mineral Resources
*See Instructions On Reverse Side

DATE SEP 16 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

DOGM



RECEIVED

AUG 28 1997

**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

August 25, 1997

Mrs. Margie Herrmann
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: Application for Permit to Drill
RBU 11-10F, Sec. 10-T10S-R20E
RBU 12-15F, Sec. 15-T10S-R20E
RBU 15-16F, Sec. 16-T10S-R20E
RBU 1-21F, Sec. 21-T10S-R20E

Dear Margie:

Per your letters of August 12, 1997 I am writing to advise you that the above referenced wells will be drilled using new casing for the casing program.

Should you have any questions please feel free to contact either myself at (504) 593-7260 or our project engineer, David Linger at (281) 873-1561.

Sincerely,



Susan H. Sachitana
Coordinator, Regulatory Reports

Enclosure

cc: David Linger
Nelda Decker
Mitch Hall
Genny Donaldson

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: CNG Producing Company

Well Name & Number: RBU 1-21F

API Number: 43-047-32972

Lease Number: U-013793-A

Location: NENE Sec. 21 T. 10 S R. 20 E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit to this office any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany Oil Shale identified at \pm 1402 ft.. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 1202 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

The Ute Tribe Energy and Mineral Department is to be notified 48 hours prior to construction.

Thirty (30) foot wide Rights-Of-Way (ROWs) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. A flowline crossing will be needed about 200 feet from the start of the new access road. The new access will be about 1173 feet in length.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation. The line shall either be constructed on the road and then lifted from the road to its intended location paralleling the road, or it shall be welded in place at a welding station at the wellsite or on the access road and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation. The flowline shall be constructed to tie into an existing line near the proposed pad and will be about 80 feet in length.

CNG will assure the Ute Tribe that any/all contractors and subcontractors have acquired a Tribal Business License and have access permits prior to construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes. (Refer to the AERC cultural resource survey of July 1997)

All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains from subsurface deposits are exposed or identified during construction.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

Reserve pits will be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks, and they will be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 3.0 feet below the surface of the soil.

The flare pit will be adjacent to the reserve pit.

A closed production system will be used. Production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department will be notified by CNG Producing Company so that a Tribal Technician can verify Affidavit of Completion's.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

September 24, 1997

CNG Producing Company
CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000

Re: RBU 1-21F Well, 436' FNL, 271' FEL, NE NE, Sec. 21,
T. 10 S., R. 20 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32972.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator: CNG Producing Company
Well Name & Number: RBU 1-21F
API Number: 43-047-32972
Lease: U-013793-A
Location: NE NE Sec. 21 T. 10 S. R. 20 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 5½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

ENTITY ACTION FORM - FORM 6

ADDRESS CNG TOWER - 1450 POYDRAS STREET

NEW ORLEANS, LA 70112-6000

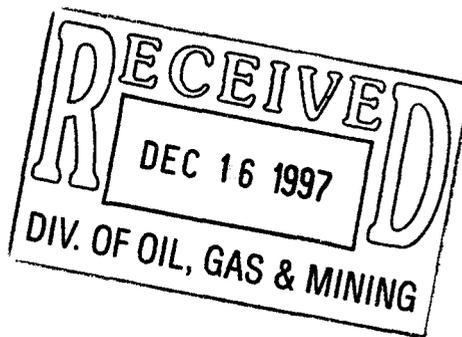
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	07050	43-047-32972	RBU #1-21F	NE NE	21	10S	20E	UINTAH	11/21/97	
WELL 1 COMMENTS: This well is located within the River Bend Unit on BLM land. Entity added 12-17-97. Lec											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instruction on back of form)

- A - establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Susan H. Sachitana

Signature Susan H. Sachitana

Coordinator, Regulatory Reports

12/10/97

Title

Date

Phone No. (504) 593-7260

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013793-A
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000		7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
3b. Phone No. (include area code) (504) 593-7000		8. Well Name and No. RBU 1-21F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 436' FNL & 271' FEL of Sec 21-T10S-R20E		9. API Well No. 43-047-32972
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SPUD NOTICE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was spud on 11/21/97.

Drilled 12 1/4" hole to 381'. Set 8 5/8" casing at 381' and cement with 230 sks.

CONFIDENTIAL

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 971210

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
DEC 16 1997
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

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2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CAI Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 436' FNL & 271' FEL of Sec 21-T10S-R20E		8. Well Name and No. RBU 1-21F
		9. API Well No. 43-047-32972
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

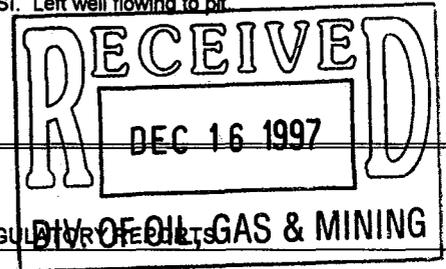
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WEEKLY REPORT OF OPERATIONS FOR 12/08/97 - 12/12/97

CONFIDENTIAL

Trip in hole with 5 1/2" gauge ring and junk basket and tag at 6,213'. Pull out of hole with tools. Trip in hole with CBL/GR/CCL and log from 6,213' to 180'. Cement. Pull out of hole with tools. Rig up hot oil truck and fill hole with 2 bbls of 2% KCL fluid and test casing to 5000 PSI. Held good. Trip in hole with 4" casing gun and perforate 6,104'-6,108', 6,115'-6,117' with 3 SPF. Pull out of hole with tools. Frac'd lower zone #1 (6,104'-6,108' and 6,115'-6,117') with 127,900 lbs of 20/40 frac sand. Total frac fluid pumped into wellbore was 758 bbls. Open casing to pit on 12/64 choke. Swab 5 1/2" casing. Travel to location. Rig up rig and equipment and begin swabbing. Make 23 runs. Swabbed back 92 bbls. First run at surface. Swab down to 1,800' then back to 600'. Well began flowing to pit on 18/64 choke at 150 PSI. Left well flowing to pit.

CONFIDENTIAL



14. I hereby certify that the forgoing is true and correct. Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY AFFAIRS
Signature <i>Susan H. Sachitana</i>	Date 971215

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.
SUBMIT IN TRIPLICATE - Other instruction on reverse side

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2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 436' FNL & 271' FEL of Sec 21-T10S-R20E		8. Well Name and No. RBU 1-21F
CONFIDENTIAL		9. API Well No. 43-047-32972
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

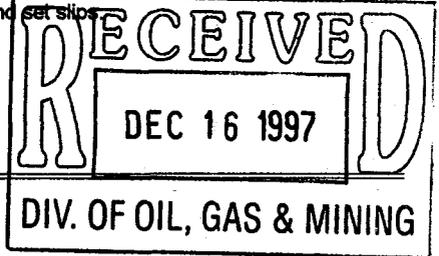
TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS
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WEEKLY REPORT OF OPERATIONS FOR 12/01/97 - 12/07/97

Drilled to 4,444'. Pull out of hole. Well started flowing. Trip in hole and kill well with 10 PPG brine. Pull out of hole and pick up bit and motor. Drill to 4,505'. Took kick. Circulate with 25' flare. Kill well with 10 PPG brine. Lost returns with 9.5 PPG fluid. Pump LCM pill. Drill from 4,505' to 5,734' with 9.3 PPG mud. Shows at 5,480'-90', 5,422'-50', 5,157'-65', 4,700'-22', 4,496'-4,508', 4,380'-90' and 4,306'-44'. Drilling from 5,734' - 6,187'. Shows at 5,804'-11', 5,868'-99', 5,942'-60' and 6,096'-6,116'. Drilling to 6,275'. Raise mud weight to 9.7. Made short trip. Pull out of hole for logs. Rig up Schlumberger and log. Ran open hole logs. Trip in hole and circulate. Pull out of hole. Lay down drill pipe. Ran 5 1/2" production casing and set at 6,270'. Cement with 310 sks lead cement and 625 sks tail cement. Had 45 bbls cement to surface. Bump plug and set slips.

CONFIDENTIAL



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 971211

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

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WEEKLY REPORT OF OPERATIONS FOR 11/22/97 - 11/28/97

Drilled to 381' and set 8 5/8" casing. Cement with 230 sks cement. Nipple up BOPs and test. Drill 3,035' to 3,875'.

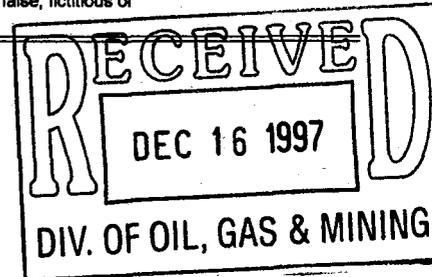
CONFIDENTIAL

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
	Date 971210

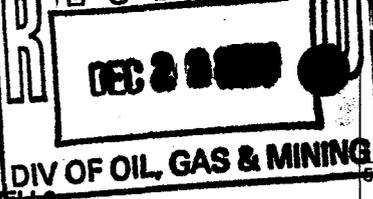
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY REPORT OF OPERATIONS FOR 12/13/97 - 12/19/97

Well has cleaned up good after flowing for two days at 50 PSI producing 180 MCF/D on 18/64 choke. Trip in hole with 5 1/2" gauge ring and junk basket to 6,043'. Pull out of hole with tools. Trip in hole with Halliburton 5 1/2" drill plug and set at 6,033'. Bleed off pressure to pit. Rig up hot oil truck and fill hole with 120 bbls of 2% filtered water and pressure test plug to 5000 PSI for 30 minutes. Held good. Bleed off pressure to pit. Trip in hole with 4" casing gun loaded with 2 SPF and perforate 5,880-5,900' & 5,956'-5,958'. Pull out of hole with tools. Rig down rig and equipment. Move in and rig up BJ. Tested lines to 6000 PSI. Frac'd lower Zone #2 with 344,000 lbs of 20/40 frac sand. Open casing to pit on 12/64 choke with 1,794 PSI on casing. Well opened to pit on 18/64 choke. Took choke off trying to unload well. Moved in swab rig. Rig up rig. Began swabbing 5 1/2" casing. Made 18 swab runs. Well started flowing to pit on 18/64 choke with 200 PSI on casing returning 284 MCF.

CONFIDENTIAL

14. I hereby certify that the forgoing is true and correct. Name (Printed/Typed) SUSAN H. SACHITANA Signature <i>Susan H. Sachitana</i>	Title COORDINATOR, REGULATORY REPORTS
	Date 971219

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013793-A
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Alkotee or Tribe Name UTE TRIBE
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 436' FNL & 271' FEL of Sec 21-T10S-R20E		8. Well Name and No. RBU 1-21F
CONFIDENTIAL		9. API Well No. 43-047-32972
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY REPORT OF OPERATIONS FOR 12/22/97 - 12/30/97

Well flowing to pit on 18/64 choke with 500 PSI on casing. Well returning light mist of water. Well flowed for 19 hrs returning 710 MCF. Well flowing on 18/64 choke with 440 PSI on casing. Well returning 911 MCF/D with no water. Shut well in to wait on production equipment. Well produced 741 MCF on 14/64 choke with 40 bbls water and 500 PSI on casing. Well flowing for 16 1/2 hours. Trip in hole with 5 1/2" OD gauge ring and junk basket to 5,550'. Pull out of hole with tools. Trip in hole with Halliburton 5 1/2" OD fast drill plug and set at 5,500'. Pull out of hole with tools. Bleed off pressure. Rig up hot oil truck and fill casing with 122 bbls of 2% KCL. Pressure test plug to 5000# for 30 minutes. Held good. Bleed off pressure. Trip in hole with 4" casing gun and perforate 5,428'-5,436' with 3 SPF. Pull out of hole with tools. Rig down rig and equipment.

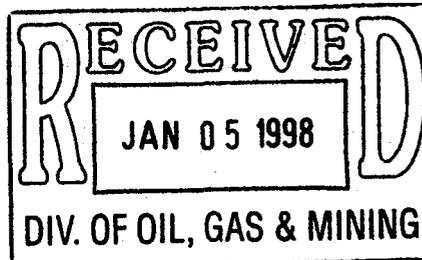
CONFIDENTIAL

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 971230

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013793-A
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 436' FNL & 271' FEL of Sec 21-T10S-R20E		8. Well Name and No. RBU 1-21F
CONFIDENTIAL		9. API Well No. 43-047-32972
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

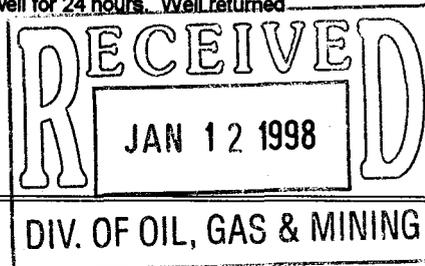
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WEEKLY REPORT OF OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
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WEEKLY REPORT OF OPERATIONS FOR 12/31/97 - 1/09/98

Rig up rig and equipment. Begin swabbing. Made 5 runs. Fluid level on 1st run was at 100'. Swabbed down to 400'. Fluid level for the last run was 200'. Well began flowing. Swabbed back 20 bbls. Left well flowing to pit on 18/64 choke at 550 PSI. Put well on production at 2:00 PM on 1/4/98. Bled pressure off to pit. Trip in hole with 4" casing gun and perforate zone #4 (5,162'-5,167') with 3 SPF. Pull out of hole with tools. Rig down rig and equipment. Frac'd lower zone #4 with 50,290 lbs of 20/40 frac sand. Casing pressure declined from 3040 PSI to 2840 PSI. Open casing to pit on 12/64 choke with 2575 PSI on casing. After flowing well for 6 hrs well had 10 PSI on casing. Flowed back well for 24 hours. Well returned approximately 179 bbls frac fluid. Well started cleaning up at 4 PM. Flow rate was 519 MCF/D with mist of water.

CONFIDENTIAL



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 980109

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 436' FNL & 271' FEL of Sec 21-T10S-R20E		8. Well Name and No. RBU 1-21F
		9. API Well No. 43-047-32972
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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WEEKLY REPORT OF OPERATIONS FOR 1/17/98 - 1/23/98

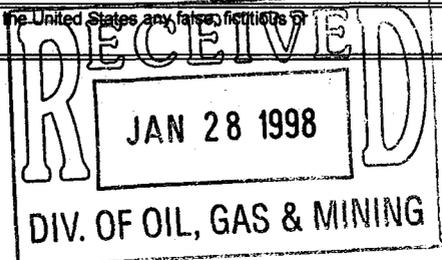
Control well with 30 bbls 2% KCL H2. Nipple up 6" hydril. Nipple up drilling head. Rig up power swivel. Pick up 6 jts 2 3/8" tubing. Tag plug remains at 5,430'. Broke circulation and drill up plug remains. Clean out sand to plug at 5,500'. Circulate clean. Drill up plug at 5,500'. Circulate clean. Pick up 11 jts 2 3/8" tubing. Tag plug remains at 5,893'. Broke circulation. Drill up plug remains. Clean out sand to 6,033'. Pick up 3 jts 2 3/8" tubing. Tag plug remains at 6,144'. Broke circulation and drilled up plug remains. Clean out sand to 6,211'. Circulate clean. Rig down power swivel. Lay down 5 jts 2 3/8" tubing. Stood 28 jts in derrick. Removed tubing float valve. End of tubing at 5,138'. Bleed casing pressure down to 1100 PSI. Trip in hole with 29 jts 2 3/8" tubing. Installed tubing hanger. Strip hanger through Hydril and BOPs. Land tubing with end of tubing at 6,060' and "F" nipple at 6,027'. Nipple down hydril and BOPs. Nipple up tree. Rig up foam unit to tubing. Dropped shear ball down tubing. Pump off bit sub. Flow tubing to pit. Rig up foaming unit to tubing. Dropped shear ball down tubing. Pump-off bit sub. Flow tubing to pit on 32/64" choke for 30 minutes. Rig down equipment. Left well flowing to pit on 18/64 choke. Rig up wellhead to flow line to put well on production.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA Signature <i>Susan H. Sachitana</i>	Title COORDINATOR, REGULATORY REPORTS
	Date 980123

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FEB 17 1998
SUBMIT IN DUPLICATE
DIV. OF OIL, GAS & MINING

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

5. LEASE DESIGNATION AND SERIAL NO.
U-013793-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE

7. UNIT AGREEMENT NAME
RIVERBEND UNIT

8. FARM OR LEASE NAME, WELL NO.
RBU 1-21F

9. API WELL NO.
43-047-32972

10. FIELD AND POOL, OR WILDCAT
NATURAL BUTTES 630

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NE NE of Sec. 21-T10S-R20E

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS AND TELEPHONE NO. Contact Person: Sue Sachitana.
CNG Tower - 1450 Poydras St., New Orleans, LA 70112-6000 (504) 593-7260

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 436' FNL & 271' FEL of Sec. 21-T10S-R20E
At top prod. interval reported below
At total depth

CONFIDENTIAL

14. PERMIT NO. 43-047-32972 DATE ISSUED 09/16/97

12. COUNTY OR PARISH UINTAH 13. STATE UTAH

15. DATE SPUDDE 11/21/97 16. DATE T.D. REACHED 12/03/97 17. DATE COMPL. (Ready to prod.) 1/21/98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,037' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6,275' 21. PLUG, BACK T.D., MD & TVD 6,117' 22. IF MULTIPLE COMPL., HOW MANY* 4 ZONES 23. INTERVALS DRILLED BY ROTARY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6,104'-08', 6,115'-17', 5,880'-5,900', 5,956'-58', 5,428'-36', 5,162'-67' - WASATCH FORMATION 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-CNL MUD LOG 1-15-98 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENT RECORD	AMOUNT PULLED
8 5/8" J-55	24#	365'	12 1/4"	230 SKS	
5 1/2"	17#	6,270'		310 SKS LEAD AND 625 SKS TAIL	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6,054'	

31. PERFORATION RECORD (Interval, size and number)

ZONE	INTERVAL	SIZE
ZONE #1	6,104'-08' & 6,115'-17'	
ZONE #2	5,880'-5,900' & 5,956'-58'	
ZONE #3	5,428'-36'	
ZONE #4	5,162'-67'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
ZONE #1	120,000 LBS OF 20/40 FRAC SAND
ZONE #2	340,000 LBS OF 20/40 FRAC SAND
ZONE #3	140,000 LBS OF 20/40 FRAC SAND
ZONE #4	50,000 LBS OF 20/40 FRAC SAND

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD	WELL STATUS					
1/23/98	FLOWING (Flowing gas lift, pumping - size and type of pump)	PRODUCING (Producing or shut-in)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
1/25/98	24	13/64		0	1,125	14	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
1100	1150		0	1,125	14	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY GORDON OLSEN

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Susan Sachitana for TITLE PRODUCTION ENGINEER DATE 02/13/98
RALPH HAMRICK

*(See Instruction and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGICAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	4,696'	4,728'	GAS	WASATCH TONGUE	3,990'	3,990'
Wasatch	5,154'	5,166'	GAS	GREEN RIVER TONGUE	4,331'	4,331'
Wasatch	5,402'	5,452'	GAS	WASATCH	4,470'	4,470'
Wasatch	5,872'	5,904'	GAS	CHAPITA WELLS	5,101'	5,101'
Wasatch	6,101'	6,121'	GAS	UTEL BUTTES	6,129'	6,129'

CONFIDENTIAL

CONFIDENTIAL

PRESENT

PROPOSED

Sales -
BHP -

8 5/8" 24# @ 365' MD

TBNG: 2 3/8" 4.7# N-80 8rd EUE

NOTE: Unless Stated All Depths
are Measured.
NOT DRAWN TO SCALE.

CW:5,162 -5,167' MD (15 holes)
Frac -5 mibs 20/40 # Sand. 567 bbls N2 foam.

CW:5,428 - 5,436' MD (24 holes)
Frac - 14 mibs 20/40 # Sand. 567 bbls N2 foam.

SN

SN @ 6,024' MD
EOT @ 6,054' MD

CW:5,880 -5,958' MD (46 holes)
Frac -34 mibs 20/40 # Sand. 567 bbls N2 foam.

UB: 6,104 - 6,117' MD (18 holes)
Frac - 12 mibs 20/40 # Sand. 1060 bbls N2 foam.

PBTD @ 6,224' MD

5 1/2" 17# N-80 @ 6,270' MD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 436' FNL & 271' FEL of Sec 21-T10S-R20E		8. Well Name and No. RBU 1-21F
		9. API Well No. 43-047-32972
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
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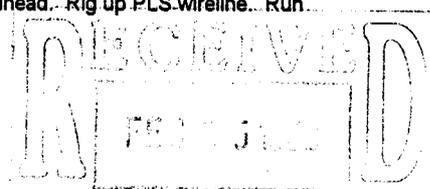
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

SUMMARY OF OPERATIONS FOR 3/26/98

Well had 350 PSI on tubing and 420 PSI on casing. Hooked up casing to flowing. Flow well from casing. Rig up rig. Rig up PLS to tubing. run in hole with type "F" tubing. Plug at 6,026'. Rig down PLS. Nipple down wellhead. Nipple up BOP and hydril - test to 250 PSI low and 5000 PSI high. Held OK. Strip tubing hanger. Nipple up stripper head. Pull out of hole and lay down 21 jts 2 3/8" tubing. Restrip hanger into wellhead and land tubing with end of tubing at 5,408', "F" nipple at 5,367'. Nipple down BOP. Nipple up wellhead. Rig up PLS.wireline. Run in hole to retrieve tubing plug form "F" nipple. Rig down PLS. Rig down rig.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA Signature <i>Susan H. Sachitana</i>	Title REGULATORY REPORTS ADMINISTRATOR
	Date 990224

*WTC
4-22-99
orig sub. 15
6/30/98*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

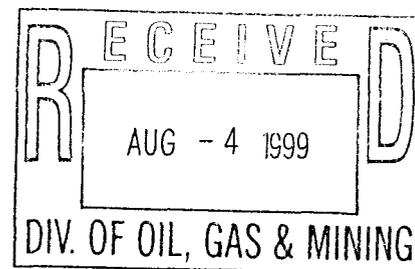
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013793-A
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 436' FNL & 271' FEL of Sec 21-T10S-R20E		8. Well Name and No. RBU 1-21F
		9. API Well No. 43-047-32972
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: SUMMARY OF OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Install telemetry and plunger lift equipment. Operate plunger with laptop computer on location. Well on plunger.



14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan Sachitana</i>	Date 990802

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED

JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

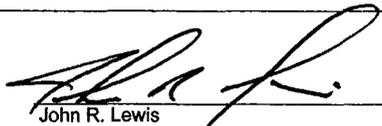
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>OPERATOR NAME CHANGE FOR WELLS</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. *Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED
JUN 29 2000
DIVISION OF
OIL, GAS AND MINING

13. Name & Signature:  Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

552894
CO 106990
File Number

Table with 2 columns: Check Appropriate Box, Fee Amount. Includes Foreign Profit Corporation (\$35.00), Foreign Non-Profit Corporation (\$35.00), Foreign Limited Partnership (\$25.00), Foreign Limited Liability Company (\$35.00).

Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.
The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- [X] The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
[] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to:

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

IV. Other:
(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature: [Handwritten Signature] Title: Vice President & Corporate Secretary Date: April 20, 2000

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I hereby certify that the foregoing has been filed and approved on this 22nd day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner: [Signature] Date: 2/1/00



Signature: [Signature]

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH
DIVISION OF CORPORATIONS AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

FILED

APR 25 2000

EXHIBIT A
OIL & GAS LEASES AFFECTED BY THE NAME CHANGE

U-01470-A
U-01790
U-02896-A
U-03505
U-03576
U-013429-A
U-013765
U-013766
U-013767
U-013769
U-013769-A
U-013769-B
U-013769-C
U-013792
U-013793
U-013793-A
U-013794
U-013818-A
U-013820
U-013821-A

U-017713
U-035316
U-037164
U-0143519
U-0143520-A
U-0143521-A
U-0147541
U-0147541-A
U-3405
U-7206
U-9803
U-10291
U-16544
U-19266
U-28203
U-29784
U-30693
U-37246
U-39221
U-43156

U-46825
U-62232
UTU-66743
UTU-68108
UTU-68388
UTU-68625
UTU-69166
UTU-73011
UTU-73433
UTU-76499
UTU-76500
UTU-76717
UTU-76718

U-60759 (CA)
U-60940 (CA)
UTU-77360 (CA)
U-63054X (River Bend)
UTU-73218X
(West Willow
Creek Unit)

api	well_name	well_status_main	lease_num
4304732111	RBU 7-15F	LA	14-20-H62-2645
4304732189	RBU 13-10F	P	14-20-H62-2645
4304730768	RBU 7-22F	P	14-20-H62-2646
4304732109	RBU 15-15F	LA	14-20-H62-2646
4304732844	RBU 15-15F	P	14-20-H62-2646
4304732269	RBU 4-15F	PA	INDIAN
4304733360	RBU 1-16F	DRL	ML-3393
4304731980	STATE 2-36E	LA	ML-42175
4304731801	RIVER BEND U 2-10D	S	U-013429-A
4304731551	RBU 10X-15E	PA	U-013760
4304731716	RIVER BEND U 7-13E	LA	U-013765
4304731718	RBU 15-13E	LA	U-013765
4304732600	RBU 1-21EO	P	U-013766
4304733033	RBU 7-23E	P	U-013766
4304733160	RBU 8-15E	P	U-013766
4304733272	RBU 13-3F	P	U-013767
4304733366	RBU 5-18F	P	U-013769
4304732991	RBU 6-19F	P	U-013769-A
4304733157	RBU 7-19F	P	U-013769-A
4304732454	RBU 9-14EO	P	U-013792
4304732514	RBU 8-14EO	LA	U-013792
4304732678	RBU 13-22EO	LA	U-013792
4304732989	RBU 13-10E	P	U-013792
4304733156	RBU 4-14E	P	U-013792
4304733161	RBU 16-10E	P	U-013792
4304733194	RBU 2-14E	P	U-013792
4304733365	RBU 12-14E	P	U-013792
4304732990	RBU 13-18F2	P	U-013793
4304732396	RBU 3-21F	P	U-013793-A
4304732407	RBU 15-14F	P	U-013793-A
4304732408	RBU 4-23F	P	U-013793-A
4304732899	RBU 3-14F	P	U-013793-A
4304732900	RBU 8-23F	P	U-013793-A
4304732972	RBU 1-21F	P	U-013793-A
4304733087	RBU 6-23F	P	U-013793-A
4304733158	RBU 7-20F	P	U-013793-A
4304733424	RBU 5-20F	P	U-013793-A
4304732392	RBU 11-14F	P	U-013793A
4304731719	RBU 5-24E	LA	U-013794
4304732483	RBU 5-24EO	P	U-013794
4304733034	RBU 9-18F	P	U-013794
4304733159	RBU 7-24E	P	U-013794
4304731352	RBU 16-3D	P	U-013820
4304733599	RBU 1-1D	APD	U-013820
4304733090	RBU 11-22F	P	U-0143519
4304733089	RBU 8-22F	P	U-0143521
4304732901	RBU 12-23F	P	U-01470-A
4304733091	RBU 16-22F	P	U-01470-A
4304733368	RBU 14-23F	P	U-01470-A
4304731138	RBU 11-34B	P	U-017713
4304731724	RBU 11-35B	S	U-017713
4304732094	RBU 13-35B	P	U-017713
4304732222	RBU 15-35B	S	U-017713
4304730585	RBU 7-11F	P	U-01790
4304732512	RBU 8-11F	P	U-01790
4304731739	RBU 9-9E	P	U-03505
4304732415	RBU 3-10EX (RIG SKID)	P	U-035316
4304733035	RBU 14-19F	P	U-13769-A
4304731881	APACHE 12-25	S	U-3405
4304732417	FEDERAL 3-25B	P	U-39221
4304731782	SADDLE TREE DRAW 13-34	LA	U-57598
4304732934	RBU 3-10F	P	U-7206
4304732969	RBU 11-10F	P	U-7206
4304732970	RBU 12-15F	P	U-7206
4304732971	RBU 15-16F	P	U-7206

OPERATOR CHANGE WORKSHEET

<input type="checkbox"/>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-SJ <input checked="" type="checkbox"/>
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent
X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, **effective:** 4-12-00

TO:(New Operator) DOMINION EXPL & PROD INC.
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
 Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000
 Phone: 1-(504)-593-7000
 Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: <u>RBU 1-21F</u>	API: <u>43-047-32972</u>	Entity: <u>7050</u>	S <u>21</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-013793-A</u>
Name: <u>RBU 6-23F</u>	API: <u>43-047-33087</u>	Entity: <u>7050</u>	S <u>23</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-013793-A</u>
Name: <u>RBU 5-20F</u>	API: <u>43-047-33424</u>	Entity: <u>7050</u>	S <u>20</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-013793-A</u>
Name: <u>RBU 11-14F</u>	API: <u>43-047-32392</u>	Entity: <u>7050</u>	S <u>14</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-013793-A</u>
Name: <u>RBU 9-18F</u>	API: <u>43-047-33034</u>	Entity: <u>7050</u>	S <u>18</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-013794</u>
Name: <u>RBU 7-24E</u>	API: <u>43-047-33159</u>	Entity: <u>7050</u>	S <u>24</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013794</u>
Name: <u>RBU 16-3D</u>	API: <u>43-047-31352</u>	Entity: <u>7070</u>	S <u>03</u> T <u>10S</u> R <u>18E</u>	Lease: <u>U-013820</u>
Name: <u>RBU 11-22F</u>	API: <u>43-047-33090</u>	Entity: <u>7050</u>	S <u>22</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-0143519</u>
Name: <u>RBU 8-22F</u>	API: <u>43-047-33089</u>	Entity: <u>7050</u>	S <u>22</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-0143521</u>
Name: <u>RBU 12-23F</u>	API: <u>43-047-32901</u>	Entity: <u>7050</u>	S <u>23</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-01470-A</u>
Name: <u>RBU 16-22F</u>	API: <u>43-047-33091</u>	Entity: <u>7050</u>	S <u>22</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-01470-A</u>
Name: <u>RBU 14-23F</u>	API: <u>43-047-33368</u>	Entity: <u>7050</u>	S <u>23</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-01470-A</u>
Name: <u>RBU 8-11F</u>	API: <u>43-047-32512</u>	Entity: <u>7050</u>	S <u>11</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-01790</u>
Name: <u>RBU 9-9E</u>	API: <u>43-047-31739</u>	Entity: <u>7050</u>	S <u>09</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-03505</u>
Name: <u>RBU 3-10EX</u>	API: <u>43-047-32415</u>	Entity: <u>7050</u>	S <u>10</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-035316</u>
Name: <u>RBU 14-19F</u>	API: <u>43-047-33035</u>	Entity: <u>7050</u>	S <u>19</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-13769-A</u>
Name: <u>RBU 3-10F</u>	API: <u>43-047-32934</u>	Entity: <u>7050</u>	S <u>10</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7206</u>
Name: <u>RBU 11-10F</u>	API: <u>43-047-32969</u>	Entity: <u>7050</u>	S <u>10</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7206</u>
Name: <u>RBU 12-15F</u>	API: <u>43-047-32970</u>	Entity: <u>7050</u>	S <u>15</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7206</u>
Name: <u>RBU 15-16F</u>	API: <u>43-047-32971</u>	Entity: <u>7050</u>	S <u>16</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7206</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 8-1-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 8-1-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____ (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on 2.23.01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	Unit:	API NO	ENTITY NO	LEASE TYPE	RIVER BEND	WELL TYPE	WELL STATUS
SEE ATTACHED LIST											

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: XTO Energy Inc. N2615		9. API NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. **N1095**
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <u><i>Edwin S. Ryan, Jr.</i></u>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S	
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304732991	RBU 6-19F	SEW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P	
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733087	RBU 6-23F	SEW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P	
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P	
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S	
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733715	RBU 6-13E	SEW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304734663	RBU 6-14E	SEW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304734701	RBU 12-11F	SEW	11	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBW 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBW 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBW 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBW 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBW 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBW 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBW 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBW 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBW 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBW 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBW 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBW 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBW 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBW 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBW 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBW 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBW 6-22E	SENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBW 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBW 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBW 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBW 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBW 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBW 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBW 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBW 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBW 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBW 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBW 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBW 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBW 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBW 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBW 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBW 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBW 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBW 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBW 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBW 6-15E	SENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBW 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBW 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBW 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBW 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBW 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBW 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBW 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBW 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBW 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SESW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SESW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SESW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SESW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

**Federal Approval of this
Action is Necessary**

API Well No: 43047329720000

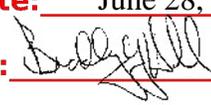
<p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p>	<p>FORM 9</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>	<p>5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A</p>
	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
	<p>7. UNIT or CA AGREEMENT NAME: RIVER BEND</p>
<p>1. TYPE OF WELL Gas Well</p>	<p>8. WELL NAME and NUMBER: RBU 1-21F</p>
<p>2. NAME OF OPERATOR: XTO ENERGY INC</p>	<p>9. API NUMBER: 43047329720000</p>
<p>3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410</p>	<p>PHONE NUMBER: 505 333-3159 Ext</p>
<p>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</p>	<p>COUNTY: UINTAH</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0436 FNL 0271 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 10.0S Range: 20.0E Meridian: S</p>	<p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/23/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy hereby respectfully requests permission to deepen the existing RBU 1-21F to 8750' utilizing the attached drilling plan and deepening procedure. The existing well site will not be expanded beyond existing disturbance, and the original pit will be excavated and re-lined. A drawing with the previous pit dimension is attached. The XTO interim reclamation plan incorporating the the Green River District Reclamation Guidelines is also attached for review. Water Permit # 49-2291

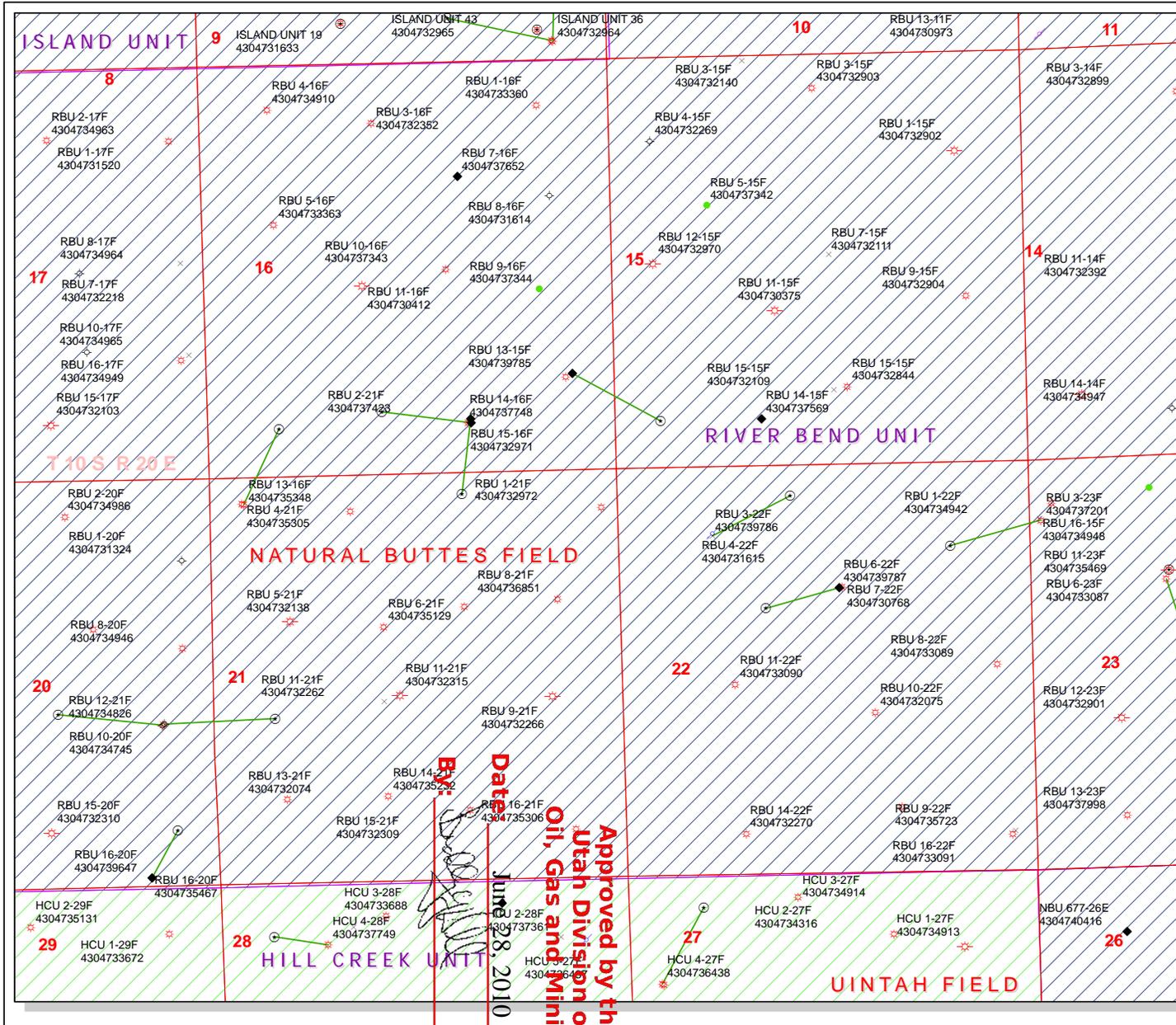
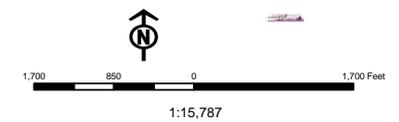
**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: June 28, 2010
By: 

<p>NAME (PLEASE PRINT) Eden Fine</p>	<p>PHONE NUMBER 505 333-3664</p>	<p>TITLE Permitting Clerk</p>
<p>SIGNATURE N/A</p>	<p>DATE 6/23/2010</p>	

API Number: 4304732972
Well Name: RBU 1-21F
Township 10.0 S Range 20.0 E Section 21
Meridian: SLBM
Operator: XTO ENERGY INC

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|--|
| Units | Wells Query |
| STATUS | ✕ -all other values- |
| ACTIVE | ● - APD - Approved Permit |
| EXPLORATORY | ○ - DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | ○ - GWI - Gas Injection |
| NF PP OIL | ★ - GS - Gas Storage |
| NF SECONDARY | ✕ - LA - Location Abandoned |
| PI OIL | ⊕ - LOC - New Location |
| PP GAS | ⊖ - OPS - Operation Suspended |
| PP GEOTHERMAL | ⊖ - PA - Plugged Abandoned |
| PP OIL | ⊖ - PGW - Producing Gas Well |
| SECONDARY | ● - POW - Producing Oil Well |
| TERMINATED | ⊖ - RET - Returned APD |
| Fields | ⊖ - SGW - Shut-in Gas Well |
| Sections | ○ - SOW - Shut-in Oil Well |
| Township | ○ - TA - Temp. Abandoned |
| | ○ - TW - Test Well |
| | ○ - WDW - Water Disposal |
| | ○ - WWI - Water Injection Well |
| | ● - WSW - Water Supply Well |



Approved by the
 Utah Division of
 Oil, Gas and Mining
 Date: June 28, 2010

**XTO Energy Inc.
RBU 1-21F
Sec 21-10S-20E
UINTAH Co., UTAH
API No. 43-047-329720**

Date: May 25, 2010

Deepen the well to Mesaverde.

WELL DATA:

ELEVATION: 5037'
PROPOSED TD: 8750'
CURRENT TD: 6275'
CASING: 5-1/2" 17#, N-80 at 6270'
CURRENT PERFS: 5162 - 5167', 5428' - 5436' OA (Chapita Wells)
5956' - 5958', 6104' - 6108', and 6515' - 6517' OA (Chapita Wells)

Prior to the drilling rig, a work-over rig will have been mobilized to location for production equipment removal and bit sub/bit retrieval. Operations will be pursued to squeeze existing perforations, POOH and pick up bit, drill out cement across the perforation face, and test the squeeze holes (perforations) to a 10.0 ppg EMW value prior to drilling out the 5-1/2" casing. Following the test, the remaining cement and float track, the shoe, and 15' of open hole will be drilled to ensure a clean wellbore for drill out.

BACKGROUND INFORMATION:

The well was drilled and completed by CNG PRODUCING CO. in 1997. The well was completed in four separate intervals (5162' - 6117' OA) in the Chapita Wells zones. The well did not penetrate the Mesaverde.

DETAILED PROCEDURE:

1. MIRU drilling rig.
2. Install and test BOPE.
3. PU \pm 5-1/4" OD Bi-Center (RWD) bit, BHA, and 2 7/8" DP and trip into the wellbore.
4. Drill the productive interval to a total depth of \pm 8750'.
5. Log well with slim hole triple-combo log.
6. RIH to condition hole for running the string of 4", 10.7# (Nom. Wt), L-80, FJ Conn (3.476" ID, 3.351" Drift) casing.
7. POOH, RU and RIH with the 4" casing string, set the mandrel type hanger, and cement in place.
8. NU the 5000 psi WP tubing head on top of the Wellhead "B" Section Flange.

RECEIVED June 23, 2010

WELL DATA:

ELEVATION: 5037'
PROPOSED TD: 8750'
CURRENT TD: 6275'
CASING: 5-1/2" 17#, N-80 at 6270'
CURRENT PERFS: 5162 - 5167', 5428' - 5436' OA (Chapita Wells)
5956' - 5958', 6104' - 6108', and 6515' - 6517' OA (Chapita Wells)

9. Rig Down, release and de-mobilize the drilling rig.
10. A completion services unit will be mobilized to the location, and in conjunction with an electric wireline unit, will successively perforate the prospective pay zones inside the 4" casing string, fracture stimulate through the Mesaverde target objectives, and isolate the various Mesa Verde pay zones with bridge plugs set in the 4" OD string after each stage.
11. After the fracture stimulation and isolation operations are completed, all of the isolation plugs will be drilled out in succession. Fluid flow back and zonal clean-up operations will be implemented, and then completion equipment installed to initiate production.

Drilling Plan

Approval of Operations

Attachment for the Sundry Permit to Deepen from the Wasatch zones to the Mesaverde zone (8750')

Name of Operator: XTO Energy, Inc.
Address: 382 Road 3100
Aztec, NM 87410
Well Location: RBU #1-21F
SHL: 436' FNL & 271' FEL
Section 21-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah
2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth (TVD/MD)</u>
Shoe of 5 1/2" Production Csg.	6,270'
Chapita Wells (behind pipe)	5,101'
Mesaverde	7,369'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>MD Depth</u>	<u>Type</u>
Wasatch	(Above Shoe) 4,649'	Gas
Chapita Wells (behind pipe)	(Above Shoe) 5,101'	Gas
Mesaverde	7,369'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Casing	4"	10.7 ppf (Nom)	L-80	FJ	Surface	8,750'	5 1/4" (bi-center/RWD bit)

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Production/Liner hole: Prior to drilling out the production casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

Drilling Plan

Approval of Operations

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram Type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi (after set surface)
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.
- **The pit that was utilized when RBU #1-21F was originally drilled will be excavated and re-lined. This pit will be utilized for deepening this well and potentially for drilling the other directional wells that originate from this drill site See attachment for location of the mud pit.**

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
6,275'-8,750'	8.8 – 9.0	Fresh water 2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- One electric line wire-log will be run from total depth to production casing.
- The gamma ray will be left on to record from TD to $\pm 4,500'$.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to production casing.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 2,500 – 3,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

Drilling Plan

Approval of Operations

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on existing lease road(s).
- Water used for drilling will be hauled from either Sec 32, T6S, R20E, Users Claim Code #43, Serial #9077) or an equivalent adjacent water source with an Approved Water Permit.

12. CEMENT SYSTEMS

a. Production Casing Cement:

- The top of the perforations to be cement squeezed is 5162'. Squeeze perforations will be tested to 500 psi minimum before the squeeze cement is drilled out.
- Drill $\pm 5-1/4$ " OD hole (bi-center/RWD bit) to 8,750'±, run and cement 4" full string of casing.
- Cement top is calculated at ~ 4,500' (top of existing perforations is at 5,162'). The mandrel type hanger will be set in the spool profile prior to initiating the cement process.
- After plug is displaced to the float collar, the displacement plug will be bumped with pressure, and then the floats checked for fluid flow-back.
- The 4" casing production string will be pressure tested prior to subsequent completions.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Gauge Hole Volume</u>	<u>Cement Volume</u>
Tail	180	4,500'-8,750'	13.0 ppg	1.73 CFS	225 CF	312 CF

Cement design volume is an estimate based on 50% excess of gauge hole from 8750-6270', the gauged hole between pipes back up to a depth of 4500'. Actual volumes will be calculated from caliper log to bring tail cement to 4500 (1770' above the 5-1/2" shoe).

Tail Mix: Class 'G' Premium Grade 65/35 Poz Cement (w/gel, silicate, FLA).

Slurry yield: 1.73 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.02 gal/sack
 Compressives @ 175 deg F: 1134 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: July 15, 2010
 Duration: 10 Days

XTO Energy Inc.
RBU 1-21F Well Deepening Project to the Mesa Verde
Sec 21-10S-20E, UINTAH Co., UTAH (API No. 43-047-32972)

Date: June 7th, 2010

LOCATION ACTIVITIES PRIOR TO FURTHER WELL DEEPENING:

The pit that was utilized when RBU #1-21F was originally drilled will be excavated and re-lined within the original dimensions. This pit will be utilized for deepening this well. The well site will not be expanded beyond the existing disturbance. See attachment depicting location of the original mud pit, which will be identical to the refurbished pit.

INTERIM RECLAMATION:

Construction:

The pit will be closed and re-contoured to approximate the original contour and topographical diversity (i.e. – best management practices) within 90 days of the final completion activities.

The re-spreading of topsoil and re-seeding will be expanded to as close of a proximity as practical to the deadman on the pit side of location only with seeding to occur between August 15th and winter freeze time.

Establishment of Self-Perpetuating Plant Community:

The preferred “Drill Seeding” method of application will be used for reclamation unless site conditions preclude same. In the event that an alternate method (i.e. – broadcasting or hydro-seeding) is dictated, XTO will confer with the BLM Authorized Officer (AO) before proceeding with same.

The interim seed mix for reclamation as below is forwarded to the BLM for consideration and review:

Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	4 lbs per acre
Squirrel tail grass	<i>Sitanion hystrix</i>	4 lbs per acre
Needle and Threadgrass	<i>Stipa comata</i>	4 lbs per acre

MONITORING AND DOCUMENTATION:

Details, post seeding, will be submitted to BLM of the following: *Date of Seeding, Seed mixture tag (of seed used - based on BLM recommended seed mix), Age of Seed Mix, Quantity of Seed used (based on BLM recommended seed mix), Weather Conditions at Time of Seeding, Soil Conditions at Time of Seeding, Method of Seeding (drilling - broadcasting - hydro seeding), Special Preparations to Soil and/or Seed at Time of Seeding, and Dated Photo/s (with description of point and trajectory of photo) of reclaimed area.*

There will also be Yearly Monitoring of Reclaimed Area with Report (submitted to BLM by Mar 31st of each year until 75 % of basal cover is present) detailing:

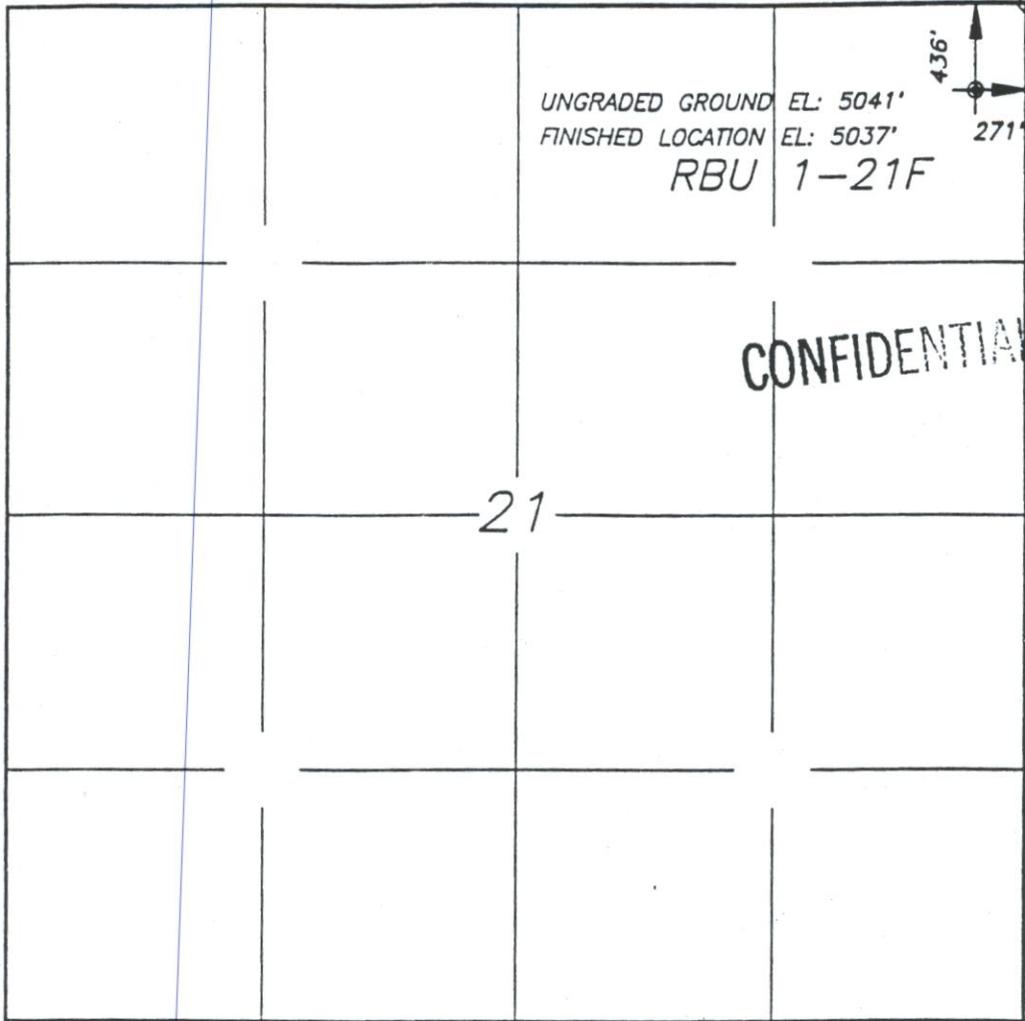
1. *Seed Growth*
2. *Weed Control*
3. *Dated Photo from Original Point and Trajectory*
4. *Any other actions to the reclaimed area including any other BLM prescribed methods of reclamation such as mulching or soil treatments if required on a site specific basis.*

RECEIVED June 23, 2010

XTO Energy
 WELL LOCATION PLAT
 RBU 1-21F

LOCATED IN THE NE1/4 OF THE NE1/4
 SECTION 21, T10S, R20E, S.L.B.&M.

S 89°25' W 80.22 CHS. (G.L.O.)



UNGRADED GROUND EL: 5041'
 FINISHED LOCATION EL: 5037'

RBU 1-21F



N 0°39' W 80.13 CHS. (G.L.O.)



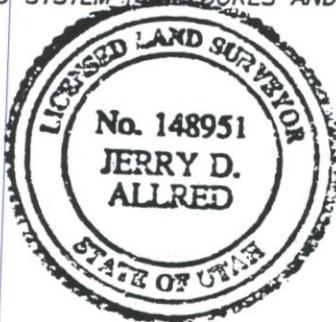
SCALE: 1" = 1000'

LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE MAP.

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT.



SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,
 CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801)-738-5352

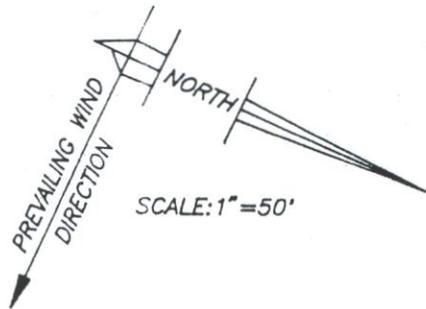
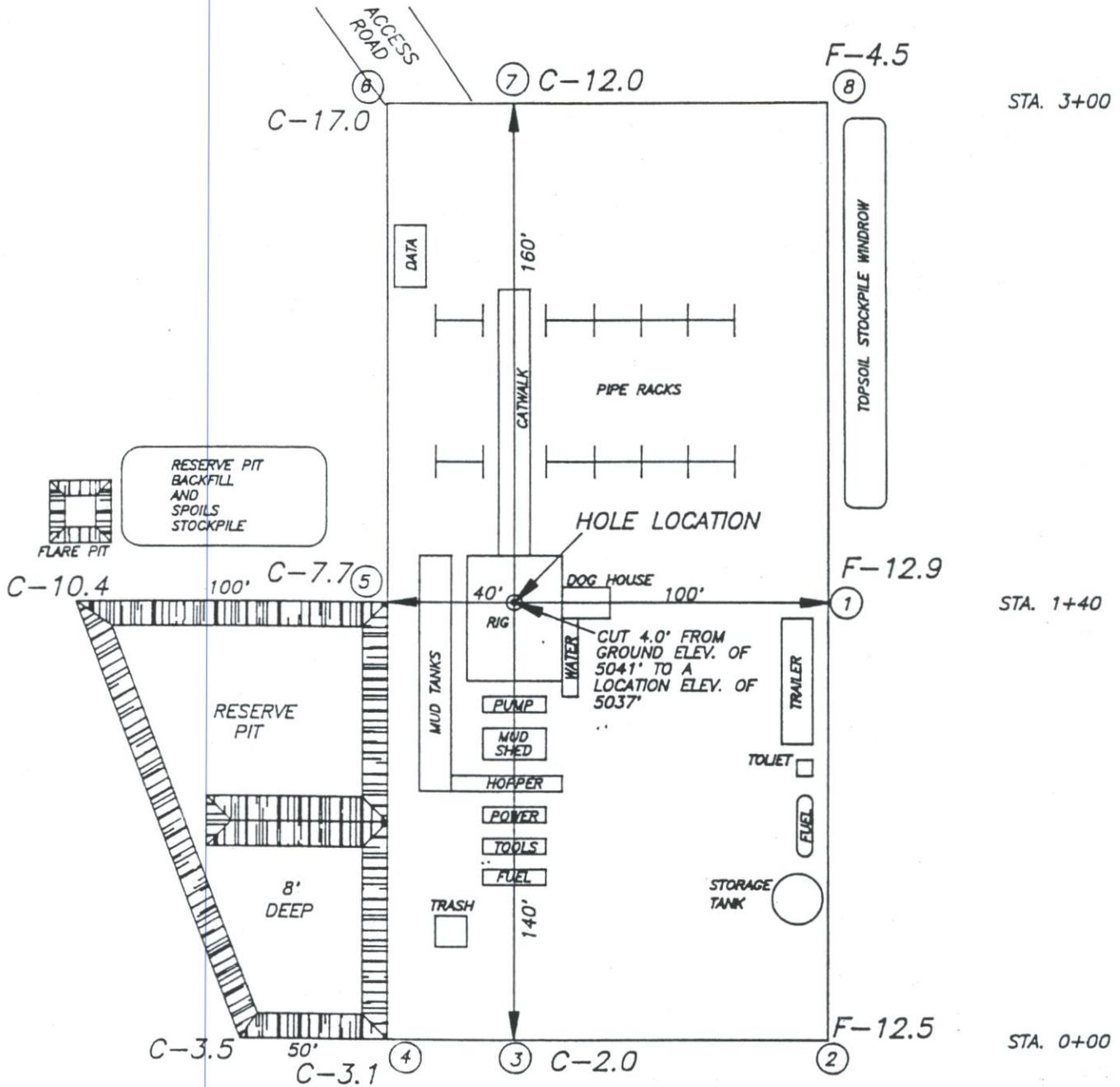
2 JUNE 1997

79-128-300

RECEIVED June 23, 2010

XTO Energy
 LOCATION LAYOUT PLAT
 RBU 1-21F

SECTION 21, T10S, R20E, S.L.B.&M.



SCALE: 1" = 50'

JERRY D. ALLRED AND ASSOCIATES
 121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801) 738-5352

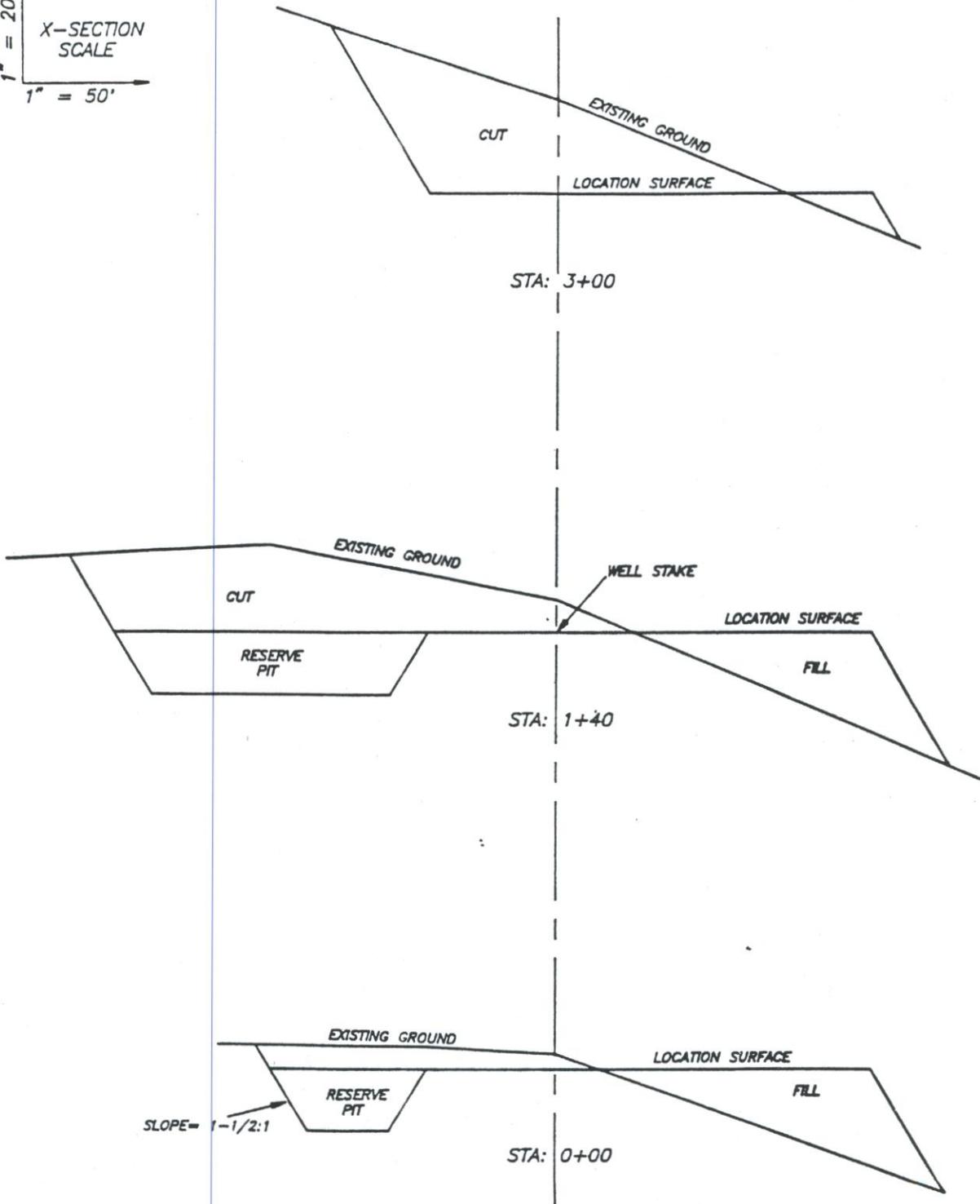
2 JUNE 1997

79-128-300

RECEIVED June 23, 2010

XTO Energy
 LOCATION LAYOUT PLAT
 RBU 1-21F
 SECTION 21, T10S, R20E, S.L.B.&M.

1" = 20'
 X-SECTION SCALE
 1" = 50'



APPROXIMATE QUANTITIES

CUT: 11,500 CU. YDS. (INCLUDES PIT)
 FILL: 5600 CU. YDS.

JERRY D. ALLRED AND ASSOCIATES
 121 NORTH CENTER STREET
 P.O. BOX 975
 DUCHESNE, UTAH 84021
 (801) 738-5352

2 JUNE 1997

79-128-300

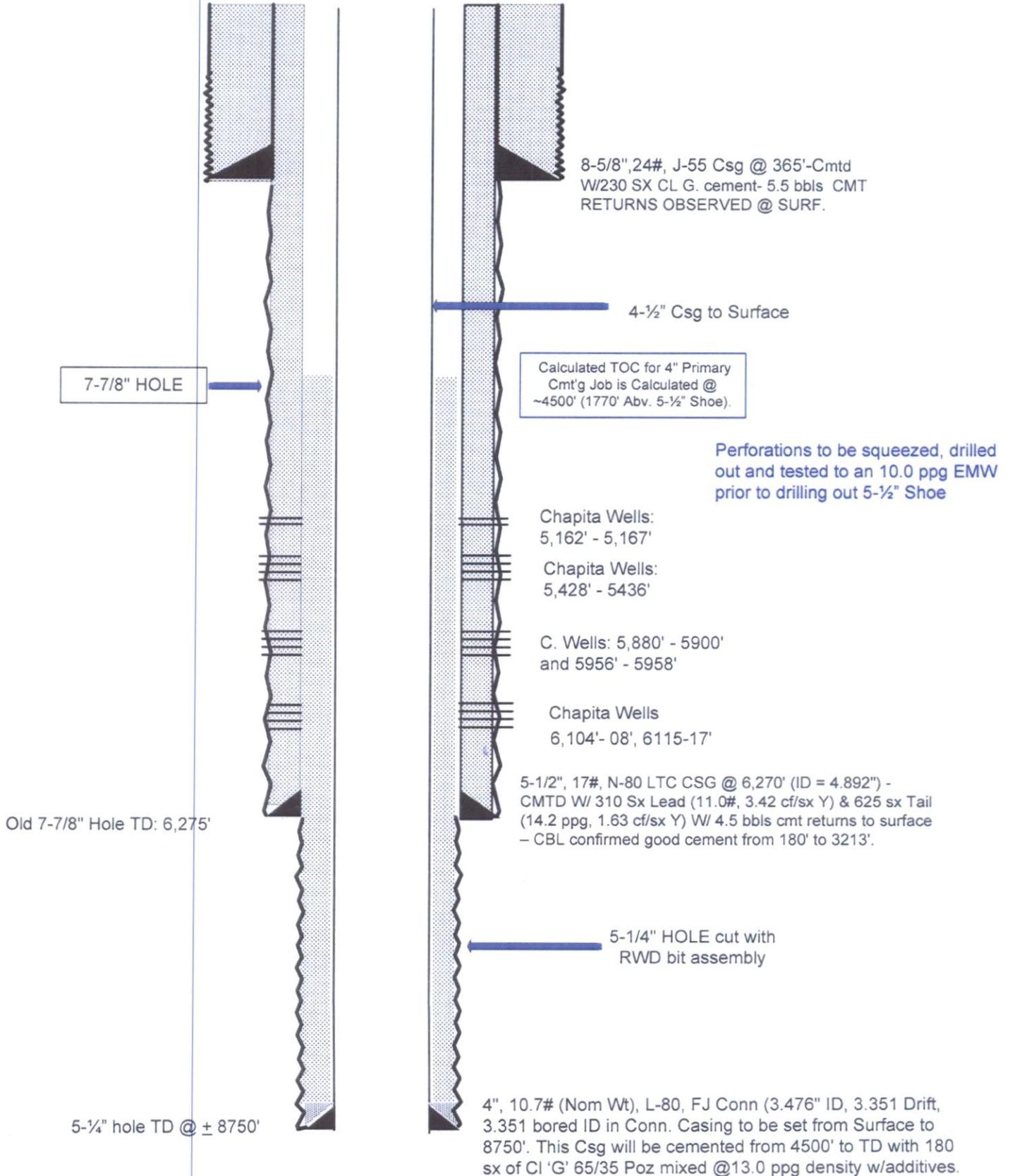
RECEIVED June 23, 2010

WELLBORE DIAGRAM

PROPOSED RBU #1-21F

GR: 5,037'

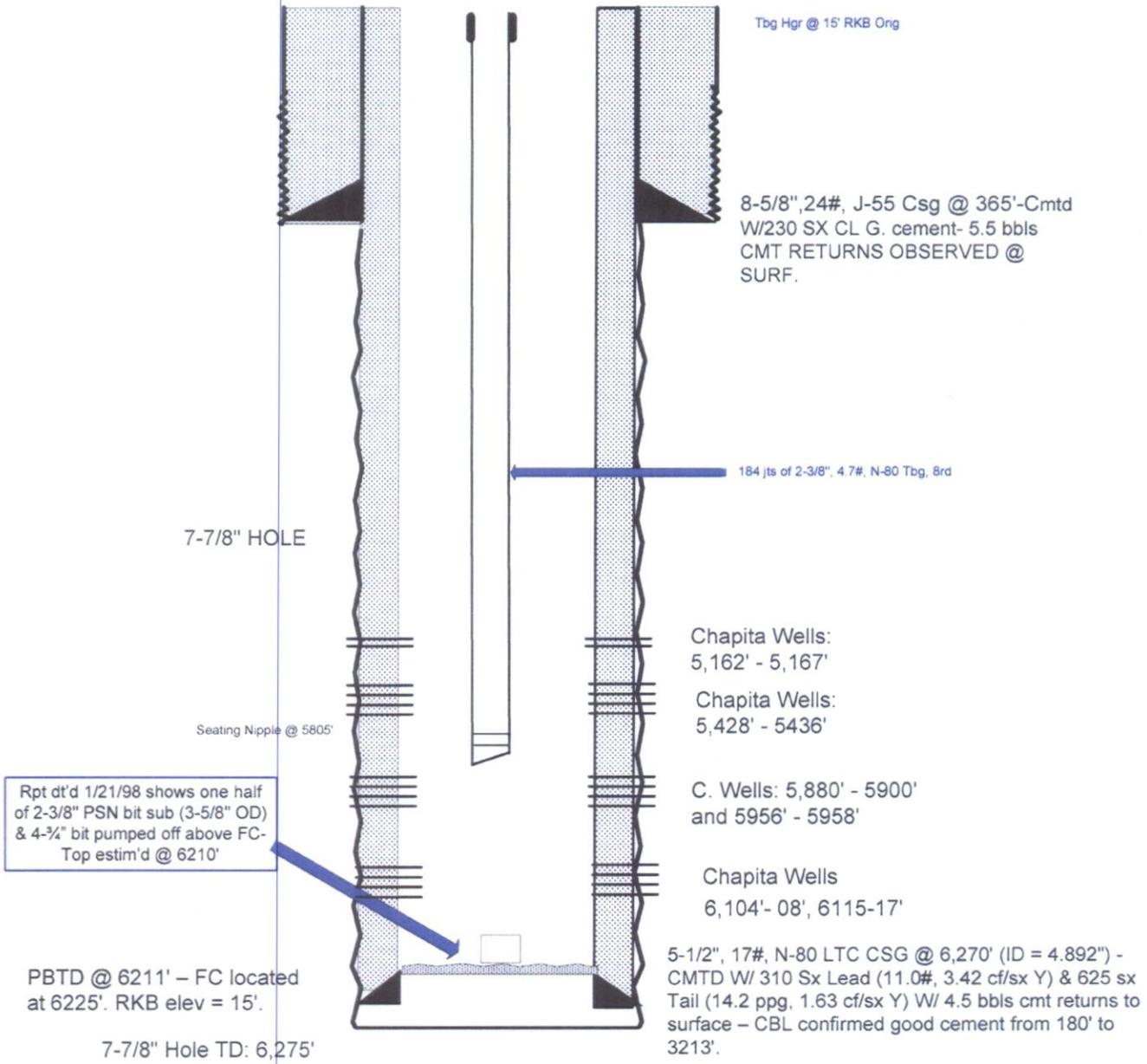
KB: 5,052'



WELLBORE DIAGRAM

EXISTING RBU #1-21F

GR: 5,037'
KB: 5,052'



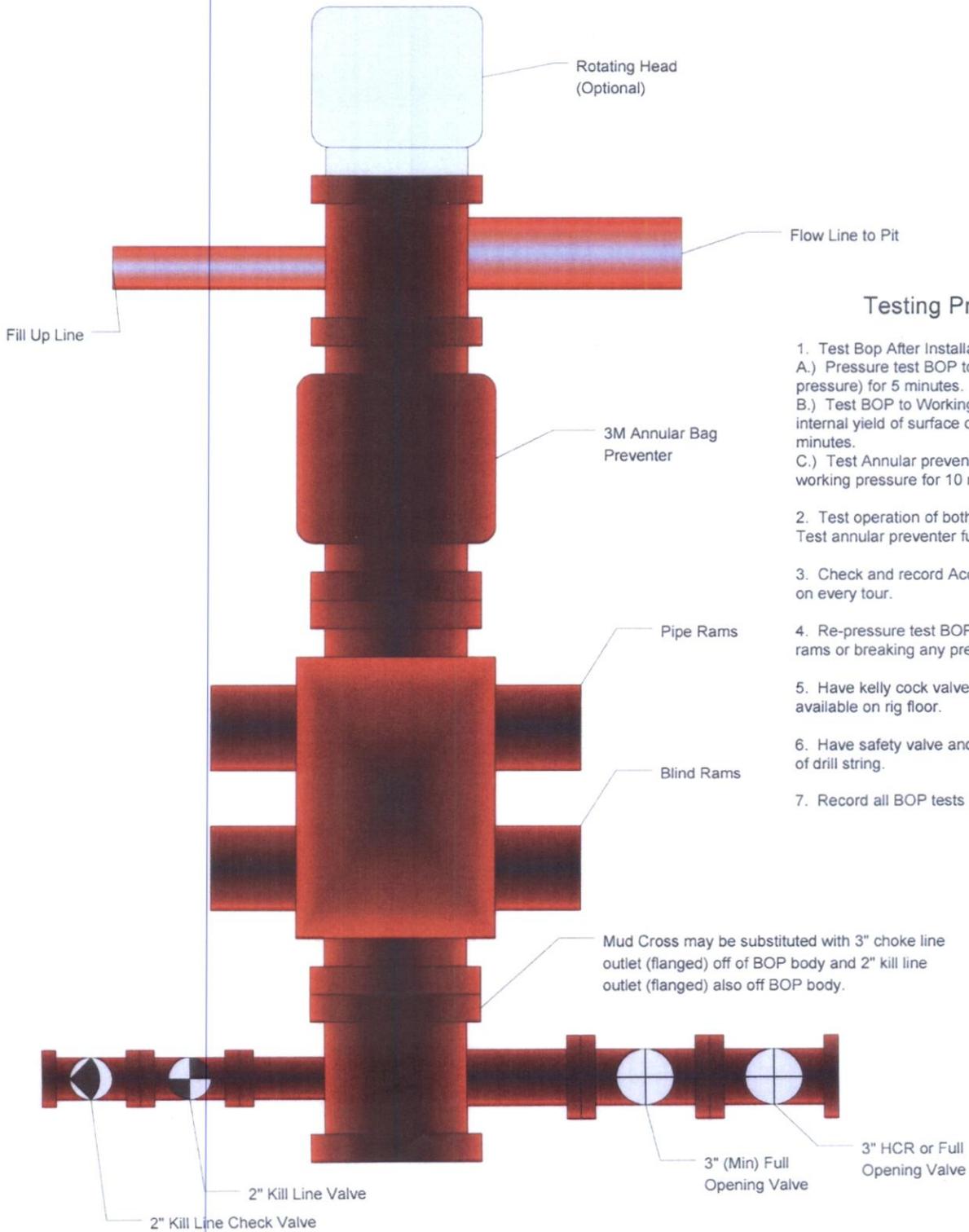
Clean Out Notes:

On Clean Out as per 01/20/06, wellbore fill was cleaned out to a depth of 6165' RKB
On Clean Out as per 03/18/08, wellbore fill was cleaned out to a depth of 6092'

XTO Energy

3M BOP Stack

11/8/2006



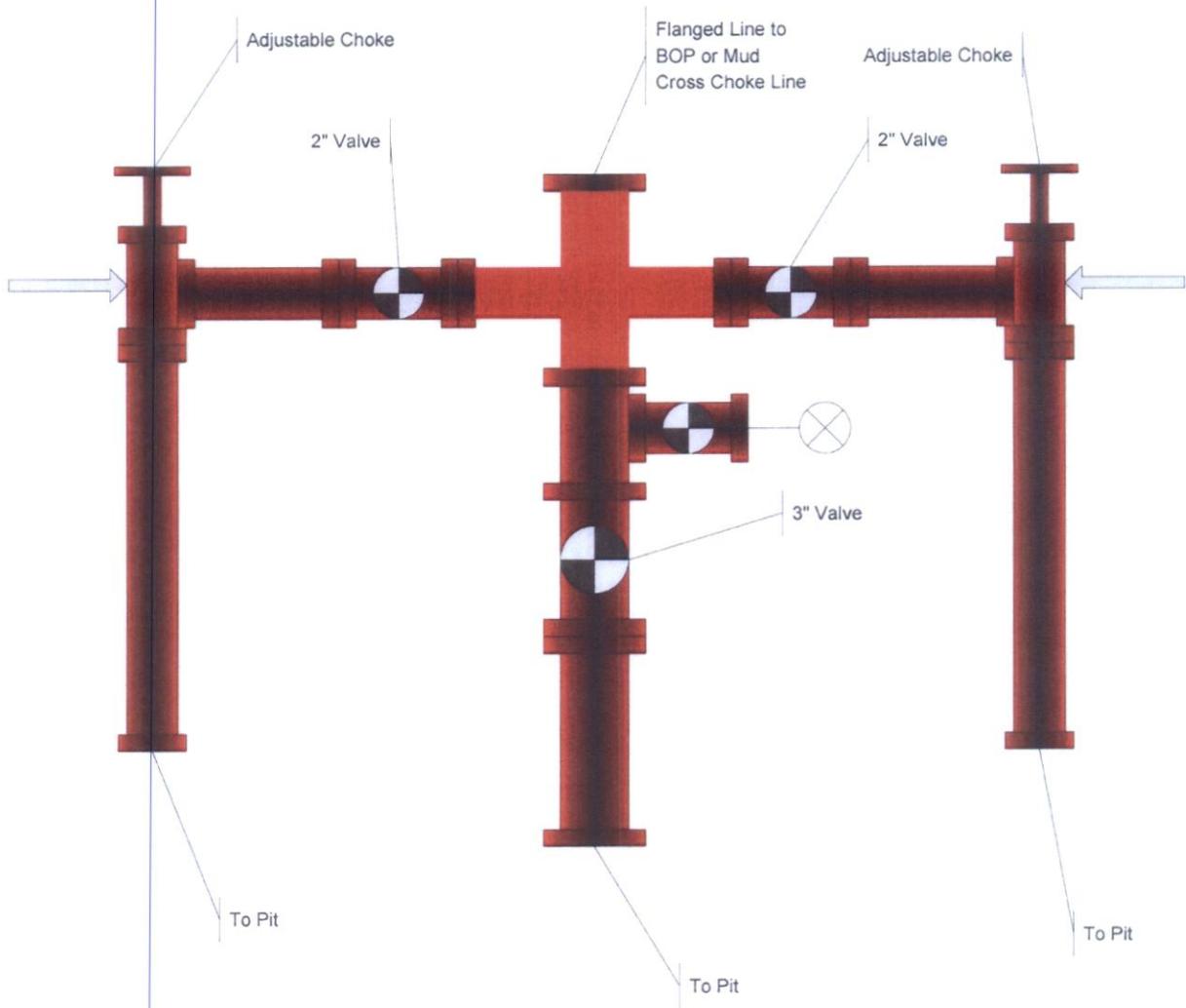
Testing Procedure

1. Test Bop After Installation:
 - A.) Pressure test BOP to 200-300 psig (low pressure) for 5 minutes.
 - B.) Test BOP to Working pressure or 70% internal yield of surface casing for 10 minutes.
 - C.) Test Annular preventer to 50% of working pressure for 10 minutes.
2. Test operation of both rams on each trip. Test annular preventer function weekly.
3. Check and record Accumulator pressure on every tour.
4. Re-pressure test BOP after changing rams or breaking any pressure tested seal.
5. Have kelly cock valve with handle available on rig floor.
6. Have safety valve and subs to fit all sizes of drill string.
7. Record all BOP tests in IADC book.

XTO Energy

3M Choke
Manifold

11/9/2006



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 1-21F	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047329720000	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0436 FNL 0271 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 10.0S Range: 20.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER OTHER: <input style="width: 50px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy hereby requests a one (1) year extension of the State APD for the referenced well.		
<p style="color: red; font-weight: bold; margin: 0;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold; margin: 0;">Date: <u>03/23/2011</u></p> <p style="color: red; font-weight: bold; margin: 0;">By: <u></u></p>		
NAME (PLEASE PRINT) Krista Wilson	PHONE NUMBER 505 333-3647	TITLE Permitting Tech
SIGNATURE N/A	DATE 3/23/2011	

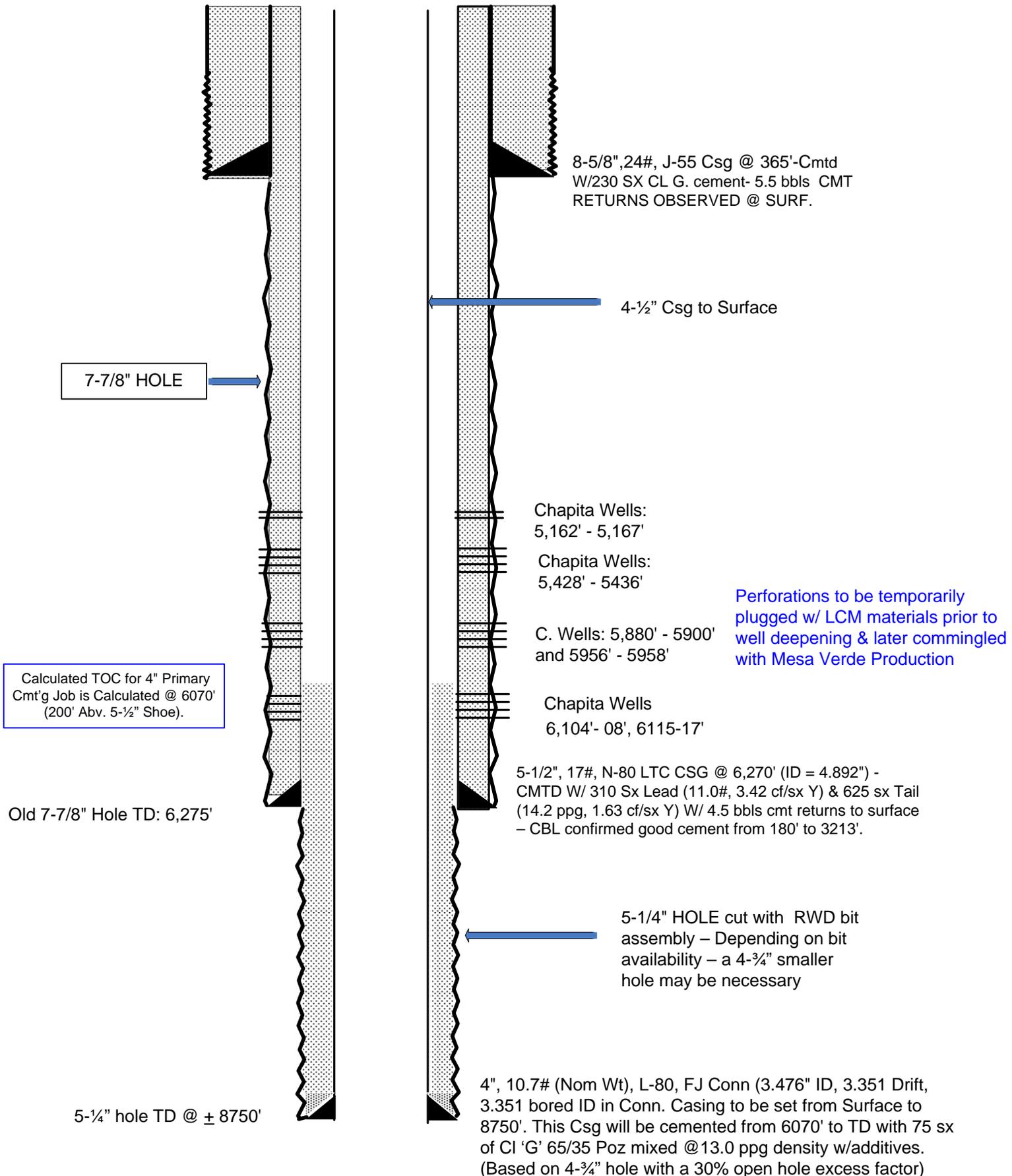
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>XTO Energy would like to modify the existing drilling plan with respect to the previously approved deepening sundry. Please see attached diagram for specifications. XTO Energy's intent is to leave the Wasatch formation behind pipe during the deepening into the Mesa Verde formation. Once pressures in both formations have come close to equalizing and cross-flow will not occur, the Wasatch formation will be re-opened to allow for the formations to co-mingle.</p>		
		Accepted by the Utah Division of Oil, Gas and Mining Date: 04/13/2011 By: <u><i>Derek Quist</i></u>
NAME (PLEASE PRINT) Krista Wilson	PHONE NUMBER 505 333-3647	TITLE Permitting Tech
SIGNATURE N/A		DATE 4/11/2011

WELLBORE DIAGRAM

PROPOSED RBU #1-21F

GR: 5,037'

KB: 5,052'



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/8/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="COMMENCE DRILLING"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. has commenced drilling (deepening) this well @ 8:30 a.m., Saturday, 10/08/2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/10/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
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2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43047329720000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0436 FNL 0271 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 10.0S Range: 20.0E Meridian: S		PHONE NUMBER: 505 333-3159 Ext
5. COUNTY: UINTAH		STATE: UTAH
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<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has completed drilling (deepening) this well per the attached summary report. Please see also the attached Deviation Survey.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/21/2011	

Riverbend Unit 01-21F

10/5/2011 6:00:00AM to 10/6/2011 6:00:00AM: MIRU, NU BOPE, Gas Buster, & Bleed Offs. Notified 24 hrs in advance, Jamie Sparger w/BLM, and Dave Hackford w/Utah Div of Oil & Gas, of BOP Tst. TOH 184 Jts of 2 3/8" 4.7#, N-80, EUE 8rd tbg, SN, and MS col. LD BHBS. Repair Pwr Tongs. PU and TIH w/Weatherford 5-1/2" RBP, and 2-3/8" tbg. Set RBP @ 5,056'. Fill csg w/fresh wtr abv RBP to tst csg.

10/6/2011 6:00:00AM to 10/7/2011 6:00:00AM: Cont to load hole. MIRU B&C Quick Tst and PT BOPE w/250 psig Low for 5 min & 3000 psig High for 10 min, (Good Test). PT 5-1/2" Csg to 1,500 psi High for 30 min, (Good Test). RDMO Tstrs. Release and TOH w/and LD RBP. PU & TIH w/4-3/4" Rock Tooth bit, and 192 jts of 2-3/8" tbg. Tgd 182' of fill abv FC @ 6,029', (Btm perf @ 6,117'). RU Pwr Swivel. Establish Circ w/240 bbls heavy LCM pill, let fl cln up @ surf. CO 182' fr/6,029' to 6,211'. FC @ 6,211', Shoe @ 6,270'.

10/7/2011 6:00:00AM to 10/8/2011 6:00:00AM: Cont to CO 7' fr/6,211' to 6,218'. Tgd BRS (Bit Release Sub) @ 6,218'. Circ well cln. RD Pwr Swivel. TOH w/197jts of 2-3/8" tbg, and 4-3/4" Rock Tooth BIT BHA. WO fishing tls. PU and TIH w/4-3/4" wash over shoe, BS, SN, and 197 jts of 2-3/8" tbg. RU Pwr Swivel. Tgd and wash over BRS @ 6,218'. CO w/shoe BHA 37', fr/6,218' to 6,255'. Circ well cln. TOH LD wash over BHA. PU and TIH w/4-1/16" OS dressed w/3-5/8" grapple, wrkd OS over BRS. TOH w/fishing BHA. Rec and LD BRS, and fishing BHA. TIH w/4-3/4" Rock Tooth bit, X-O, SN and tbg.

10/8/2011 6:00:00AM to 10/9/2011 6:00:00AM: Cont to TIH w/4-3/4" Rock Tooth bit, and 2-3/8" tbg. CO fr/6,250' to 6,288', (10' of new hole). Circ well cln. RD Pwr Swivel. Drpd survey tl, and TOH LD 2-3/8" tbg. Install new Auto Driller. Cont to LD 2-3/8" tbg, and 4-3/4" BHA. Chg equip over fr/2-3/8" to 2-7/8". PU and TIH w/4-3/4" X 5-5/8" Smith BiCenter bit, Hunting Mtr, 30 jts of 2-7/8" HWDP, and 172 jts of 2-7/8" DP. RU Pwr Swivel. Estab circ, tgd @ 6,286'. Drill fr/6,288' to 6,295'.

10/9/2011 6:00:00AM to 10/10/2011 6:00:00AM: Drill fr/6,295' to 6,562'.

10/10/2011 6:00:00AM to 10/11/2011 6:00:00AM: Drill fr/6,562' to 6,812'. Circ Well. Deviation Survey @ 6,780', 5-3/4 Deg. Drill fr/6,812' to 6,895'.

10/11/2011 6:00:00AM to 10/12/2011 6:00:00AM: Drill fr/6,895' to 6,912'. Wrk on #1 Mud Pmp. Drill fr/6,912' to 7,165'.

10/12/2011 6:00:00AM to 10/13/2011 6:00:00AM: Pmp 20 bbl weighted pill. RD Pwr Swivel. Drpd survey tl, and TOH w/DP. Survey @ 7,131', 5 deg. Chg out bit and mtr. TIH w/new bit, mtr, and DP. RU Pwr Swivel. Drill fr/7,165' to 7,410'.

10/13/2011 6:00:00AM to 10/14/2011 6:00:00AM: Drill fr/7,410' to 7,692'. Circ prep for survey. Deviation Survey @ 7,661', 3-1/2 deg. Drill fr/7,692' to 7,865'.

10/14/2011 6:00:00AM to 10/15/2011 6:00:00AM: Drill fr/7,865' to 8,089'. Mtr failed. Mix and pmp 20 bbl weighted pill. Drpd survey, and TOH. Deviation Survey @ 8,058 3.75 deg. TIH w/ BHA #3.

10/15/2011 6:00:00AM to 10/16/2011 6:00:00AM: Cont to TIH w/BHA #3. RU Pwr Swivel. Drill fr/8,089' to 8,333'. Chg out liner in #1 pmp. Drill fr/8,333' to 8,364'.

10/16/2011 6:00:00AM to 10/17/2011 6:00:00AM: Drill fr/8,364' to 8,695'.

10/17/2011 6:00:00AM to 10/18/2011 6:00:00AM: Drill fr/8,695' to 8,824', TD 8,820'. Circ well, new TD 8,860'. Drill fr/8,824' to 8,860'. Circ well. Mix and pmp 20 weighted pill. Drpd survey tl. RD Pwr swivel. TOH w/ DP nd BHA #3. MIRU Schlumberger WLU, start in hole w/logging tls.

10/18/2011 6:00:00AM to 10/19/2011 6:00:00AM: Log well w/Schlumberger, Triple Combo fr/8,827' to 6,270', and GR to 200'. RDMO Schlumberger. TIH w/BHA #3. RU Pwr Swivel. Tgd @ 8,834'. Estab circ and CO fr/8,834' to 8,860'. Circ well cln. Mix and pmp 20 bbl weighted pill. TOH LD DP and BHA #3. Chg BOP equip over fr/2-7/8" to 4".

10/19/2011 6:00:00AM to 10/20/2011 6:00:00AM: Notified 24 hrs in advance, Jamie Sparger w/UBLM @ 12:00 hrs on 10/18/11, and w/Dave Hackford w/UDOGM @ 12:30 hrs on 10/18/11. MIRU csg crew. TIH w/ 216 jts of 4", 11.60#, L-80, Ultra FJ Csg. Circ. RD Csg Crew. Circ. Cmt 4" Ultra FJ Prod. Csg w/Pro Petro pumped 225 sks 50/50 POZ + additives @ 14.2#, 1.26 Yld, 5.75 gal/sk, 50.5 bbls pumped top of Cmt Est @ 5,200'. Unable to disp cmt, 16 bbls short, 1,421' of cmt in csg. Est TOC @ 4,156'. ND RD & Prep to Move to the RBU 09-21F.

10/20/2011 6:00:00AM to 10/21/2011 6:00:00AM: RDMO Rig and equip.

=====Riverbend Unit 01-21F=====



Directional Survey

Well Name: Riverbend Unit 01-21F

API/UWI 43047329720000	Location T10S-R20E-S21	Field Name Natural Buttes	Permit Number	State Utah	Well Configuration Type Vertical
Ground Elevation (ft) 5,037.00	Casing Flange Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	Spud Date 11/21/1997	Rig Release Date

Wellbore Name Original Hole	Parent Wellbore Original Hole	Kick Off Depth (ftKB)	Vertical Section Direction (°)
Date 10/8/2011	Definitive? No	Description Deviation Survey	Proposed? No
MD Tie In (ftKB) 6,288.00	TVD Tie In (ftKB)	Inclination Tie In (°)	Azimuth Tie In (°)
		NSTie In (ft)	EW Tie In (ft)

Survey Data										
Date	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Method	Survey Company
10/8/2011	6,288.00	1.75							WLS	TWS
10/11/2011	6,780.00	5.75							WLS	TWS
10/12/2011	7,131.00	5.00							WLS	TWS
10/13/2011	7,661.00	3.50							WLS	TWS
10/15/2011	8,058.00	3.75							WLS	TWS
10/18/2011	8,810.00	6.00							WLS	TWS

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/31/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Attached is XTO Energy Inc.'s monthly report for the period of 12/1/2011 through 12/31/2011.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY			
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech	
SIGNATURE N/A	DATE 1/5/2012		

Riverbend Unit 01-21F

12/19/2011: MIRU. ND WH and NU BOP. RU pmp and lines. Repair transmission on rig. SWI & SDFN.

12/20/2011: PU and TIH w/3-1/4" drag bit, bit sub, and 238 jts of 1-1/2" MT tbg. Tgd cmt @ 7,448'. RU pwr swvl. Estab circ and CO 24' of cmt and wiper plg fr/7,448' to 7,472'. Circ well cln. RD pwr swvl. TOH w/20 jts of tbg. EOT @ 7,138'. SWI & SDFN.

12/21/2011: TIH w/ 20 jts of tbg. Cont to CO wiper plg and cmt fr/7,472' to 7,502'. Bit plgd. RD pwr swivel. TOH w/240 jts tbg and CO BHA. Found bit and btm jt of tbg plgd w/cmt cuttings. SWI & SDFN.

12/22/2011: TIH w/3-1/4" drag bit, bit sub, and 240 jts of 1-1/2" MT tbg. Tgd cmt @ 7,502'. RU pwr swvl. Estab circ and CO 188' of cmt fr/7,502' to 7,690'. Circ well cln. RD pwr swvl. TOH w/20 jts of tbg. EOT @ 7,060'. SWI & SDFN.

12/23/2011: TIH w/3-1/4" drag bit, bit sub, and 20 jts of 1-1/2" MT tbg. Tgd cmt @ 7,690'. RU pwr swvl. Estab circ and CO 531' of cmt fr/7,690' to 8,221'. Circ well cln. RD pwr swvl. TOH w/20 jts of tbg. EOT @ 7,591'. SWI & SDFHWE.

12/28/2011: TIH w/3-1/4" drag bit, bit sub, and 20 jts of 1-1/2" MT tbg. Tgd cmt @ 8,221'. RU pwr swvl. Estab circ and CO 574' of cmt fr/8,221' to 8,795' (PBSD). Circ well cln. RD pwr swvl. TOH w/20 jts of tbg. EOT @ 8,165'. SWI & SDFN.

12/29/2011: RD and rack out pwr swvl. TOH LD 282 jts of 1-1/2" MT tbg, and CO BHA. ND BOP and NU WH. RDMO. SWI & SDFN.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 1-21F	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047329720000	
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0436 FNL 0271 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 10.0S Range: 20.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Jan. 2012 Monthly Rpt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc.'s monthly report for the period of 1/01/2012 through 1/31/2012: 1/5/2012: MIRU WLU, and Hot Oil Unit. RIH w/GR/CCL/CBL logging t/s. Tgd @ 8,802', ran repeat section to 8,560'. Att to run main pass, unable to run in past 8,693'. Run CBL Log, indic TOC @ 7,350'. Run CBL under 500 psig fr/8,693' to surf' FS under 500 psig. Bd psig. RIH w/logging t/s with out drag springs in an att to get past 8,693'. Tgd @ 8,693'. POH & LD logging t/s. POH & RDMO WLU. Tstd csg to 5,000 psig, held gd. RDMO Hot oiler. SWI & SDFN. Rpts suspd until further activity.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 08, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 2/6/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: RBU 1-21F
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43047329720000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0436 FNL 0271 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/29/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Feb. 2012 Monthly Rpt"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has nothing to report on this well for the period of 2/01/2012 through 2/29/2012.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 08, 2012
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 3/5/2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 1-21F
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43047329720000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0436 FNL 0271 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="March 2012 Monthly Rpt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of
3/01/2012 through 3/31/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 04, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 4/4/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 1-21F
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43047329720000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0436 FNL 0271 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

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CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/30/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="April 2012 Monthly Rpt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of
4/01/2012 through 4/30/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 04, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 5/1/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 1-21F
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43047329720000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0436 FNL 0271 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="May 2012 Monthly Rpt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of
5/01/2012 through 5/31/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 06, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 6/4/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 1-21F
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43047329720000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0436 FNL 0271 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/30/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="June 2012 Monthly Rpt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of
6/01/2012 through 6/30/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 02, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 7/2/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 1-21F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047329720000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	COUNTY: UINTAH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0436 FNL 0271 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 10.0S Range: 20.0E Meridian: S	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: JULY 2012 MONTHLY RPT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/31/2012			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 7/1/2012 through 7/31/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

August 01, 2012

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 8/1/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 1-21F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047329720000
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0436 FNL 0271 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 10.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Aug. 2012 Monthly Report"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 8/1/2012 through 8/31/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

September 14, 2012

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 9/13/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: RIVER BEND
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2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047329720000
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3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3145 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0436 FNL 0271 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 10.0S Range: 20.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/23/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO plans to frac stages 1-2 and then move frac equip off location for a cement squeeze on this well. Due to lack of cement behind casing, the cement squeeze is necessary in order to frac the final stage. Please see the attached procedure along with a wellbore diagram.

Accepted by the Utah Division of Oil, Gas and Mining

Date: October 04, 2012

By: *Derek Quist*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 10/2/2012

ACB____
RRP____
DLC____

RIVER BEND UNIT 01-21F
Section 21, T 10 S, R 20 E
Uintah Co., Utah
API: 43-047-32972

MESAVERDE CEMENT SQUEEZE PROCEDURE

AFE: 1003278

Surface Casing: 8-5/8", 24.0#, K-55, ST&C @ 365'
Surface Cement: 230 sx Class G, circ 5.5 bbls cmt to surf

Production Casing: 5-1/2", 17.0#, N-80, ST&C @ 6,270'
Production Cement: 310 sx Hi-Lift (lead) & 625 sx H-10 (tail), circ 4.5 bbls cmt to surf

Liner: 4", 11.6#, L-80, UFJ fr/surface – 8,851'
 ID = 3.428", Drift = 3.303"
 Capacity = 0.01142 bbl/ft = 0.47964 gal/ft
Burst = 10,010 psi, Max STP = 80% Burst = 8,000 psig

Liner Cement: 225 sx 50/50 POZ, did not circ cmt, TOC @ 7,350' (CBL)

PBTD: 8,720' (CIBP, WL measurement)

Perforations: Wasatch: 5,162' – 6,117' (Abandoned, behind 4" liner)

NOTE: **DO NOT COMPLETE STAGE 3 BEFORE DOING REMEDIAL CEMENT OPERATIONS.**

- 1) Frac stages #1 - #2. RDMO frac equip for cmt sqz.

CEMENT SQUEEZE

- 3) MIRU PU. MI 7,200' – 2-1/16", 4.5#, P-110, CS Hydril workstring.
- 4) MIRU WL.
- 5) RIH with 4", 12K CBP. Set CBP at 7,400'. POH.
- 6) Load hole with 2% KCl water and pressure test casing to 2,000 psig for 10 minutes.
- 7) RIH with 2-3/4" casing gun. Perf 3 squeeze holes at 7,340'. POH.
- 8) RIH with 4" CICR. Set CICR at 7,300'. RDMO WL.
- 9) PU and TIH with 2-1/16" workstring. Sting into CICR.
- 10) Pressure test tubing to 2,000 psig.

- 11) MIRU cementers. EIR with water down tubing, through CICR and into squeeze holes at 3 – 5 BPM. Attempt to establish circulation to surface. If nocirculation after pumping 200 bbls, proceed to next step.
- 12) Mix and pump cement and displacement down 2-1/16" workstring as follows:
Lead: 105 sx 50/50 POZ cement w/1% CaCl₂ (14.15ppg & 1.26 yield)
Tail: 50 sx Class "G" cement (15.8 ppg & 1.15 yield)
Displacement: 15 bbls 2% KCl water (1 bbl short of CICR)
NOTE: annular cement volume contains 50% excess
- 13) Sting out of CICR. Reverse circulate wellbore with 2% KCl water. TOH with 2-1/16" workstring. SD 48 hours to allow cement to cure.
- 14) MIRU WL. Run CCL/CBL from 7,340' (CICR) – 5,000' (or until TOC is located). Send a copy of the log to Alec Bridge. If minimum TOC has been reached, proceed with stage three of fracturing operations. Otherwise, contact Alec Bridge for a new squeeze procedure. NOTE: Minimum required TOC is 6,020' (250' above the 5-1/2" casing shoe).
- 15) Frac stage #3. RDMO frac equip.

Regulatory:

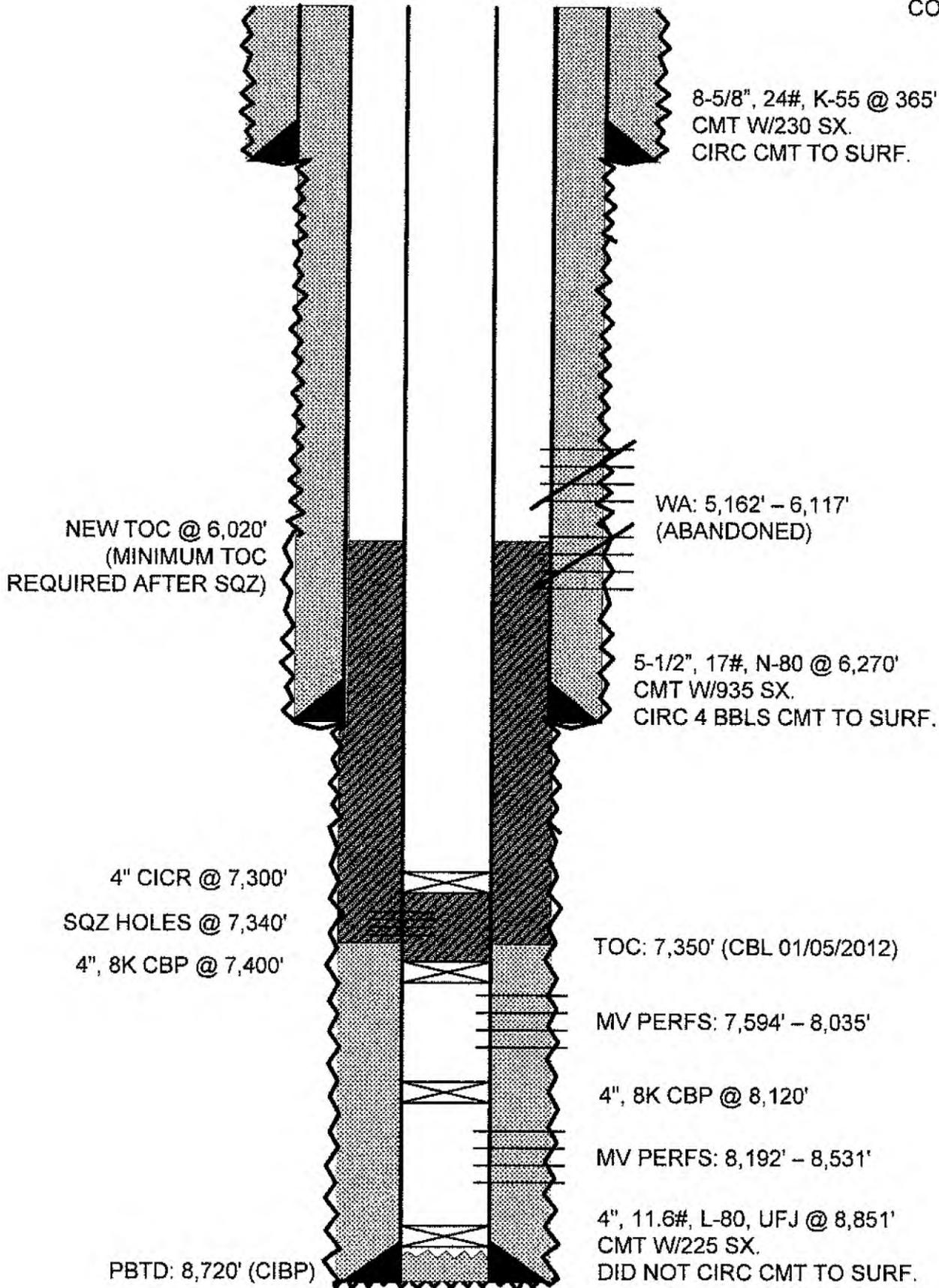
NOI to perform remedial cementing operations
Subsequent report with completion information

XTO Job Contacts:

Alec Bridge, Operations Engineer (Denver, CO):	720-244-9083 (cell)
Clay Schlottmann, Operations Engineer (Denver, CO):	720-326-8209 (cell)
Woody Olsen, Senior Completion Foreman (Roosevelt, UT):	435-722-7217 (cell)

RBU 01-21F
43-047-32972
SQUEEZE WBD

KB: 5,052'
GL: 5,037'
CORR: 15'



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 1-21F
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		9. API NUMBER: 43047329720000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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		STATE: UTAH

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/30/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Sept. 2012 Monthly Rpt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of
9/1/2012 to 9/30/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 11, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/5/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047329720000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0436 FNL 0271 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Oct. 2012 Monthly Rpt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. monthly report for the period of 10/1/2012 through 10/31/2012 is attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 06, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 11/5/2012	

Riverbend Unit 01-21F

10/19/2012: MIRU CHS WLU. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 15 gm chrgs. Perf MV stage #1 intv fr/8,192' - 96', 8,202' - 8,206', 8,290' - 94', 8,430' - 33', 8,516' - 18', 8,529' - 31', w/2 JSPF (120 deg phasing, 0.35" EHD, 33 pene., 38 holes). POH & LD perf guns. Rpts suspd wait on Frac date (10-22-2012).

10/22/2012: MIRU Halliburton, & CHS. Unable to brk dwn zone 1 @ 8,000 psig. RU RIH w/ 3" dump bailer w/ 9 gals 15% HCL @ 8,200'. Brk dwn perms @ 8,192-8,531' @ 6,093 psig. EIR 10 BPM. Pmp 1,000 gls 15% HCL w/ 57 Bio bls (1.18 spg). BO @ 7,000 psig, with good BA. Bd & SI 5 mins. Fracd MV#1 perms fr/8192'-8531' dwn 4" csg w/58,861 gals 50Q Delta 20# N2 fld carrying 56,980 #'s 20/40 White & 15,310# CRC 20/40 sd. Used 769 MCF N2. Flshd frac w/105 bls gel wtr. Max DH sd conc 3.0ppg. ISIP 3615 psig, 5" SIP 3455 psig. .87 psi/ft FG. SWI & record tbg psig. RIH w/ 3.125" 12k CBP set @8120'. PT to 5500 psig, RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrgs. Perf MV stage #2 intv fr/7,594-98', 7,882-85', 7,963-67', 8,003-06', 8,026-29', & 8,033-35', w/2 JSPF (120 deg phasing, 0.38" EHD, 35 pene., 40 holes). POH & LD perf guns. Brk dwn perms @ 7594-8035' @ 8,000 psig. EIR 10 BPM. Pmp 1,000 gls 15% HCL w/ 60 Bio bls (1.18 spg). BO @ 7,000 psig, With good BA. Bd & SI 5 mins. Fracd MV#2 perms fr/7594-8035' dwn 4" csg w/49701 gals 50Q Delta 20# N2 fld carrying 53,340 #'s 20/40 White & 12,670# CRC 20/40 sd. Used 1.03 MCF N2. Flshd frac w/98 bls gel wtr. Max DH sd conc 3.0ppg. ISIP 4236 psig, 5" SIP 4050 psig. .98 psi/ft FG. SWI & record tbg psig. RIH w/ 3.125" 12k CBP set @ 7400'. PT to 5500 psig, RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrgs. shoot 3 squeeze holes @ 7340'. EIR 1 BPM @ 3,700 psi, & 5 BPM @ 5,000 psig. With no returns up 5.5" csg. SWI & SDFN.

10/23/2012: MIRU. MIRU Pro Petro Serv. Inc., att to estab circ dwn 4" csg and up 5-1/2" csg. Pmpd 230 bbls of trtd 2% kcl wtr, 3.25 BPM @ 3,700 psig, w/rets of 2.5 GPM. MIRU WLU, RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrgs. shoot 3 squeeze holes @ 7330'. POH RD WLU. Att to estab circ dwn 4" csg and up 5-1/2" csg. Pmpd 30 bbls of trtd 2% kcl wtr, 3.25 BPM @ 3,450 psig, w/rets of 2 GPM. Att to estab circ dwn 5-1/2" csg and up 4" csg. Pmpd 30 bbls of trtd 2% kcl wtr, 5 BPM @ 2,900 psig, w/rets of 15 GPM. Att to estab circ dwn 4" csg and up 5-1/2" csg. Pmpd 30 bbls of trtd 2% kcl wtr, 3.25 BPM @ 3,330 psig, w/rets of 2 - 0 GPM. RDMO WLU & Pro Petro.

10/24/2012: Bd csg, rec 1-1/2 bbls of wtr. MIRU WLU, RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrgs. shoot 3 squeeze holes @ 7,252 - 7,253'. POH RD WLU. MIRU Pro Petro Serv. Inc., att to estab circ dwn 4" csg and up 5-1/2" csg w/no success. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrgs. shoot 3 squeeze holes @ 6,876 - 6,877'. POH RD WLU. Att to estab circ dwn 4" csg and up 5-1/2" csg w/no success. RDMO WLU & Pro Petro. Contacted Mike Lee w/BLM, and Dave Hackford w/UDOGM and obtained verbal approval of 24 hr advanced notice to att to squeeze off 4 sets of squeeze holes. PU and TIH w/77 jts of 2-1/16" tbg. EOT @ 2,400'.

10/25/2012: Cont to TIH w/161 jts of 2-1/16" tbg. EOT @ 7,380'. MIRU Pro Petro Serv. Inc.. Estab circ dwn tbg and up 4" csg of 2 BPM @ 1,300 psig. Spot 50 sks of "G" cmt, .4% CFL 115, 15.8 ppg, 1.15 yield, over sqz perms fr/7,380' to 6,486'. TOH w/44 jts of 2-1/16" tbg, EOT @ 6,025'. Rev circ 3 bbls of grn wtr out of tbg w/30 bbls of TW. Close pipe rams, and S/I csg, disp cmt into sqz holes fr/6,876' to 7,340', w/1-1/2 bbls of TW. Est TOC @ 6,657'. Pressured cmt to 3,000 psig.

10/26/2012: TOH w/194 jts of 2-1/16" tbg. RD rig floor and remove frac vlv to lower floor height. RU rig floor. TIH w/3-1/4" rock tooth bit, BS, and 200 jts of 2-1/16" tbg. EOT @ 6,188'.

10/29/2012: Cont to TIH w/CO BHA, and 2-1/16" tbg. Tgd cmt @ 6,460'. RU pwr swvl, estab circ and DO cmt fr/6,460' to 6,910'. Tst sqz perms fr/6,876' - 77' to 500 psig, gd tst. Cont to DO cmt fr/6,910' to 7,282'. Tst sqz perms fr/7,252' - 53' to 500 psig, gd tst. Cont to DO cmt fr/7,282' to CBP @ 7,400'. Tst sqz perms fr/7,330' - 31', and 7,339' - 40' to 500 psig, gd tst. Circ well cln. RD pwr swvl. TOH w/109 jts of 2-1/16" tbg. EOT @ 4,000'.

10/30/2012: Cont to TOH w/119 jts of 2-1/16" tbg. LD BS, and bit. MIRU WLU. Ran CBL/GR/CCL fr/7,375' to 6,000'. POH RDMO WLU.

10/31/2012: TIH w/3-1/4" bit & 238 jts 2-1/16" tbg. EOT @ 7,365'. Circ well cln w/88 bbls 2% KCL wtr. TOH LD w/238 jts 2-1/16" tbg & 3-1/4" bit. ND BOP & NU FH. SWI. RDMO. Susp rpts wait on Frac.

=====**Riverbend Unit 01-21F**=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
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	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="CEMENT SQUEEZE"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has completed the cement squeeze on this well per the attached summary report.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 09, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 11/9/2012	

Riverbend Unit 01-21F

10/23/2012: MIRU. MIRU Pro Petro Serv. Inc., att to estab circ dwn 4" csg and up 5-1/2" csg. Pmpd 230 bbls of trtd 2% kcl wtr, 3.25 BPM @ 3,700 psig, w/rets of 2.5 GPM. MIRU WLU, RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrgs. shoot 3 squeeze holes @ 7330'. POH RD WLU. Att to estab circ dwn 4" csg and up 5-1/2" csg. Pmpd 30 bbls of trtd 2% kcl wtr, 3.25 BPM @ 3,450 psig, w/rets of 2 GPM. Att to estab circ dwn 5-1/2" csg and up 4" csg. Pmpd 30 bbls of trtd 2% kcl wtr, 5 BPM @ 2,900 psig, w/rets of 15 GPM. Att to estab circ dwn 4" csg and up 5-1/2" csg. Pmpd 30 bbls of trtd 2% kcl wtr, 3.25 BPM @ 3,330 psig, w/rets of 2 - 0 GPM. RDMO WLU & Pro Petro.

10/24/2012: Bd csg, rec 1-1/2 bbls of wtr. MIRU WLU, RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrgs. shoot 3 squeeze holes @ 7,252 - 7,253'. POH RD WLU. MIRU Pro Petro Serv. Inc., att to estab circ dwn 4" csg and up 5-1/2" csg w/no success. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrgs. shoot 3 squeeze holes @ 6,876 - 6,877'. POH RD WLU. Att to estab circ dwn 4" csg and up 5-1/2" csg w/no success. RDMO WLU & Pro Petro. Contacted Mike Lee w/BLM, and Dave Hackford w/UDOGM and obtained verbal approval of 24 hr advanced notice to att to squeeze off 4 sets of squeeze holes. PU and TIH w/77 jts of 2-1/16" tbg. EOT @ 2,400'.

10/25/2012: Cont to TIH w/161 jts of 2-1/16" tbg. EOT @ 7,380'. MIRU Pro Petro Serv. Inc.. Estab circ dwn tbg and up 4" csg of 2 BPM @ 1,300 psig. Spot 50 sks of "G" cmt, .4% CFL 115, 15.8 ppg, 1.15 yield, over sqz perfs fr/7,380' to 6,486'. TOH w/44 jts of 2-1/16" tbg, EOT @ 6,025'. Rev circ 3 bbls of grn wtr out of tbg w/30 bbls of TW. Close pipe rams, and S/I csg, disp cmt into sqz holes fr/6,876' to 7,340', w/1-1/2 bbls of TW. Est TOC @ 6,657'. Pressured cmt to 3,000 psig.

10/26/2012: TOH w/194 jts of 2-1/16" tbg. RD rig floor and remove frac vlv to lower floor height. RU rig floor. TIH w/3-1/4" rock tooth bit, BS, and 200 jts of 2-1/16" tbg. EOT @ 6,188'.

10/29/2012: Cont to TIH w/CO BHA, and 2-1/16" tbg. Tgd cmt @ 6,460'. RU pwr swvl, estab circ and DO cmt fr/6,460' to 6,910'. Tst sqz perfs fr/6,876' - 77' to 500 psig, gd tst. Cont to DO cmt fr/6,910' to 7,282'. Tst sqz perfs fr/7,252' - 53' to 500 psig, gd tst. Cont to DO cmt fr/7,282' to CBP @ 7,400'. Tst sqz perfs fr/7,330' - 31', and 7,339' - 40' to 500 psig, gd tst. Circ well cln. RD pwr swvl. TOH w/109 jts of 2-1/16" tbg. EOT @ 4,000'.

10/30/2012: Cont to TOH w/119 jts of 2-1/16" tbg. LD BS, and bit. MIRU WLU. Ran CBL/GR/CCL fr/7,375' to 6,000'. POH RDMO WLU.

10/31/2012: TIH w/3-1/4" bit & 238 jts 2-1/16" tbg. EOT @ 7,365'. Circ well cln w/88 bbls 2% KCL wtr. TOH LD w/238 jts 2-1/16" tbg & 3-1/4" bit. ND BOP & NU FH. SWI. RDMO. Susp rpts wait on Frac.

=====Riverbend Unit 01-21F=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 1-21F
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43047329720000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0436 FNL 0271 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/30/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Nov. 2012 Monthly Rpt"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc.'s monthly report for this well from the period of 11/1/2012 through 11/30/2012: 11/26/2012: WH out of level 3/4" in 2'. MIRU Pete Martin Rat Hole Serv. Deepen cellar 5' FS, to expose and inspect surf csg. Found csg gd to 5' FS. RDMO Pete Martin. FR suspend rpts WO rig to CO plgs. 11/30/2012: Notified all regulatory EPA, Cindy Beeler, 11/29/2012, Utah DEQ, Jay Morris, 11/29/2012, prior 48 hour notice for flowback. SICP 0 psig. MIRU. ND frac vlv, NU BOP. PU and TIH w/3-1/4" Metal Muncher mill, float sub, 1.43 R N, X-O, and 234 jts of 2-1/16" Hydrill tbg to 7,241'. TOH w/4 jts tbg. EOT @ 7,118'. SWI & SDFWE.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 04, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 12/4/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 1-21F
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047329720000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0436 FNL 0271 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/10/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has re-delivered this well to Questar through the Lower Willow Creek CDP @ 1330 hours on Monday, 12/10/2012. This is the first delivery of the Mesaverde Formation. Initial Flow Rate: 170 MCFPD.
XTO Allocation Meter: #RS1001RF.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 17, 2012**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 12/11/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793-A
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1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 1-21F
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood, CO, 80155		9. API NUMBER: 43047329720000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0436 FNL 0271 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 21 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/11/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has recompleted this well to the Mesaverde Formation per the attached summary report. The well has been put on a plunger lift.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 09, 2013**

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 12/19/2012	

Riverbend Unit 01-21F

10/19/2012: MIRU WLU. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 15 gm chrgs. Perf MV stage #1 intv fr/8,192' - 96', 8,202' - 8,206', 8,290' - 94', 8,430' - 33', 8,516' - 18', 8,529' - 31', w/2 JSPF (120 deg phasing, 0.35" EHD, 33 pene., 38 holes). POH & LD perf guns. Rpts suspnd wait on Frac date (10-22-2012)

10/22/2012: MIRU frac equip & WLU. Unable to brk dwn zone 1 @ 8,000 psig. RU RIH w/ 3" dump bailer w/ 9 gals 15% HCL @ 8,200'. Brk dwn perms @ 8,192-8,531' @ 6,093 psig. EIR 10 BPM. Pmp 1,000 gls 15% HCL w/ 57 Bio bls (1.18 spg). BO @ 7,000 sig, with good BA. Bd & SI 5 mins. Fracd MV#1 perms fr/8192'-8531' dwn 4" csg w/58,861 gals 50Q Delta 20# N2 fld carrying 56,980 #'s 20/40 White & 15,310# CRC 20/40 sd. Used 769 MCF N2. Fishd frac w/105 bls gel wtr. Max DH sd conc 3.0ppg. ISIP 3615 psig, 5" SIP 3455 psig. .87 psi/ft FG. SWI & record tbg psig. RIH w/ 3.125" 12k CBP set @8120'. PT to 5500 psig, RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrgs. Perf MV stage #2 intv fr/7,594-98', 7,882-85', 7,963-67', 8,003-06', 8,026-29', & 8,033-35', w/2 JSPF (120 deg phasing, 0.38" EHD, 35 pene., 40 holes). POH & LD perf guns. Brk dwn perms @ 7594-8035' @ 8,000 psig. EIR 10 BPM. Pmp 1,000 gls 15% HCL w/ 60 Bio bls (1.18 spg). BO @ 7,000 psig, With good BA. Bd & SI 5 mins. Fracd MV#2 perms fr/7594-8035' dwn 4" csg w/49,701 gals 50Q Delta 20# N2 fld carrying 53,340 #'s 20/40 White & 12,670# CRC 20/40 sd. Used 1.03 MCF N2. Fishd frac w/98 bls gel wtr. Max DH sd conc 3.0ppg. ISIP 4236 psig, 5" SIP 4050 psig. .98 psi/ft FG. SWI & record tbg psig. RIH w/ 3.125" 12k CBP set @ 7400'. PT to 5500 psig, RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrgs. shoot 3 squeeze holes @ 7340'. EIR 1 BPM @ 3,700 psi, & 5 BPM @ 5,000 psig. With no returns up 5.5" csg. SWI & SDFN.

10/23/2012: MIRU cmt serv, att to estab circ dwn 4" csg and up 5-1/2" csg. Pmpd 230 bbls of trtd 2% kcl wtr, 3.25 BPM @ 3,700 psig, w/rets of 2.5 GPM. MIRU WLU, RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrgs. shoot 3 squeeze holes @ 7,330'. POH RD WLU. Att to estab circ dwn 4" csg and up 5-1/2" csg. Pmpd 30 bbls of trtd 2% kcl wtr, 3.25 BPM @ 3,450 psig, w/rets of 2 GPM. Att to estab circ dwn 5-1/2" csg and up 4" csg. Pmpd 30 bbls of trtd 2% kcl wtr, 5 BPM @ 2,900 psig, w/rets of 15 GPM. Att to estab circ dwn 4" csg and up 5-1/2" csg. Pmpd 30 bbls of trtd 2% kcl wtr, 3.25 BPM @ 3,330 psig, w/rets of 2 - 0 GPM. RDMO WLU & cmt serv.

10/24/2012: MIRU WLU, RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrgs. shoot 3 squeeze holes @ 7,252 - 7,253'. POH RD WLU. MIRU cmt serv, att to estab circ dwn 4" csg and up 5-1/2" csg w/no success. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 16 gm chrgs. shoot 3 squeeze holes @ 6,876 - 6,877'. POH RD WLU. Att to estab circ dwn 4" csg and up 5-1/2" csg w/no success. RDMO WLU & cmt serv. Contacted Mike Lee w/BLM, and Dave Hackford w/UDOGAM and obtained verbal approval of 24 hr advanced notice to att to squeeze off 4 sets of squeeze holes. PU and TIH w/77 jts of 2-1/16" tbg. EOT @ 2,400'. SWI & SDFN.

10/25/2012: Cont to TIH w/161 jts of 2-1/16" tbg. EOT @ 7,380'. MIRU cmt serv. Estab circ dwn tbg and up 4" csg of 2 BPM @ 1,300 psig. Spot 50 sks of "G" cmt, .4% CFL 115, 15.8 ppg, 1.15 yield, over sqz perms fr/7,380' to 6,486'. TOH w/44 jts of 2-1/16" tbg, EOT @ 6,025'. Rev circ 3 bbls of grn wtr out of tbg w/30 bbls of TW. Close pipe rams, and S/I csg, disp cmt into sqz holes fr/6,876' to 7,340', w/1-1/2 bbls of TW. Pressured cmt to 3,000 psig. SWI & SDFN.

10/26/2012: TOH w/194 jts of 2-1/16" tbg. RD rig floor and remove frac vlv to lower floor height. RU rig floor. TIH w/3-1/4" rock tooth bit, BS, and 200 jts of 2-1/16" tbg. EOT @ 6,188'. SWI & SDFWE.

10/29/2012: Cont to TIH w/CO BHA, and 2-1/16" tbg. Tgd cmt @ 6,460'. RU pwr swvl, estab circ and DO cmt fr/6,460' to 6,910'. Tst sqz perms fr/6,876' - 77' to 500 psig, gd tst. Cont to DO cmt fr/6,910' to 7,282'. Tst sqz perms fr/7,252' - 53' to 500 psig, gd tst. Cont to DO cmt fr/7,282' to CBP @ 7,400'. Tst sqz perms fr/7,330' - 31', and 7,339' - 40' to 500 psig, gd tst. Circ well clin. RD pwr swvl. TOH w/109 jts of 2-1/16" tbg. EOT @ 4,000'. SWI & SDFN.

10/30/2012: Cont to TOH w/119 jts of 2-1/16" tbg. LD BS, and bit. MIRU WLU. Ran CBL/GR/CCL fr/7,375' to 6,000'. TOC @ 6,862'. POH RDMO WLU. SWI & SDFN.

10/31/2012: TIH w/3-1/4" bit & 238 jts 2-1/16" tbg. EOT @ 7,365'. Circ well cln w/88 bbls 2% KCL wtr. TOH LD w/238 jts 2-1/16" tbg & 3-1/4" bit. ND BOP & NU FH. SWI. RDMO. Susp rpts wait on Frac.

11/26/2012: WH out of level 3/4" in 2'. MIRU Pete Martin Rat Hole Serv. Deepen cellar 5' FS, to expose and inspect surf csg. Found csg gd to 5' FS. RDMO Pete Martin. FR suspend rpts WO rig to CO plgs.

11/30/2012: Notified all regulatory EPA, Cindy Beeler, 11/29/2012, Utah DEQ, Jay Morris, 11/29/2012, prior 48 hour notice for flowback. SICP 0 psig. MIRU. ND frac vlv, NU BOP. PU and TIH w/3-1/4" Metal Muncher mill, float sub, 1.43 R N, X-O, and 234 jts of 2-1/16" Hydrill tbg to 7,241'. TOH w/4 jts tbg. EOT @ 7,118'. SWI & SDFWE.

12/3/2012: TIH w/9 jts of tbg. Tgd CBP @ 7,400'. RU pwr swivel. Ppd 10 bbls TW & estab circ. DO CBPs @ 7,400' (FCP 250 psig), & 8,120' (FCP 1,000 psig), w/249 jts 2-1/16" tbg. TIH to PBTD @ 8,720' tbg meas. Circ well cln. Ppd 15 bbl sweep. RD pwr swivel. LD 232 jts 2-1/16" tbg. EOT 1,560'. SDFN. Used 90 bbls TW to CO. Rec 120 bbls wtr during CO. Turn well over to flow testers @ 15:00 Flwg on 48/64" ck. FTP 200 - 0 psig on 48/64"- 64/64 ck. Returns non-burnable gas, foamy fluid w/lt tr sd.

12/4/2012: Cont TOH & LD 48 jts 2-1/16" tbg & mill BHA. PU & TIH w/2-3/8" MS sub, 2-3/8" SN & 227 jts of 2-3/8" 4.6# L-80 tbg all w/Ultra-Flush jt conn. EOT @ 7,500'. Opn csg to F bk tk.. Used 20 bbls TW to cntrl well today. Turn well over to flow testers @ 17:00 Opn on 64/64" ck. FCP 0 - 0 psig on 64/64"- 48/64 ck. No returns. Rec 20 ttl bbls today 15 hrs.

12/5/2012: Cont to TIH w/prod tbg as follows: 2-3/8" UFJ MS col, 2-3/8" UFJ SN, 244 jts of 2-3/8" UFJ, 4.6#, tbg, drifted tbg while TIH. Ld tbg on hgr w/EOT @ 8,131', SN @ 8,129'. ND BOP, and NU WH. RU swb tls. BFL 1,200' FS. S. 0 BO, 54 BLW, 15 runs, 6.5 hrs. FFL 2,500' FS. SICP 725 psig. Rets of foamy wtr. RD swb tls. Turn well over to flow testers @ 17:00 Opn tbg on 64/64" ck. FTP 0 - 0 psig, SICP 725 - 750 psig on 64/64" ck. No returns overnight.

12/6/2012: RU swb tls. BFL 2,500' FS. S. 0 BO, 19 BLW, 5 runs, 2 hrs. FFL 0' FS. SICP 1,600 psig. Rets of foamy wtr. Well flowed for 2 hrs, and died. Cont to swb, BFL 1,500' FS. S. 0 BO, 12 BLW, 5 runs, 3 hrs. FFL 7,600' FS. SICP 400 psig. Wait 1 hr, BFL 7,000' FS, S. 0 BO, 5 BLW, 2 runs, 3/4 hrs. FFL 7,600' FS. SICP 400 psig. Rets of foamy wtr. RD swb tls. SWI & SDFN.

12/7/2012: MIRU WLU. RIH tgd FL @ 5,820', PBTD @ 8,729', no fill. POH RDMO WLU. Bd annulus btwn 4" & 5-1/2" fr/1,000 psig to 0 psig on a 18/64 ck, in 1 hr. Monitored pressure on 5-1/2" csg all day w/no incr. Shot fluid levels on 5-1/2" csg, 3,963', w/0 psig, 4" csg, 7,620' w/1,420 psig, & 2-3/8" tbg, 5,624' w/425 psig. Bd tbg on 2" ck in 5". RU swb tls. BFL 1,400' FS. S. 0 BO, 4 BLW, 1 run, .5 hrs. FFL 0' FS. SICP 950 psig. Rets of foamy wtr. Well flowed for 3 hrs, and died. Cont to swb, BFL 1,200' FS. S. 0 BO, 3.5 BLW, 5 runs, 2 hrs. FFL 7,600' FS. SICP 490 psig. Swb well dry. Rets of foamy wtr. RD swb tls. SWI & SDFWE.

12/10/2012: OWU on a 28/64 ck, F tst. Rec 20 bbls of wtr in 1 hr, gas show N/A mcf, 28/64 ck, FTP 550 psig, SICP 1,500 psig. RDMO rig & equip. Flowback tstd gas and found it to be pipeline quality. Turn well over to production. FTP 173 psig, SICP 768 psig, IFR 170 MCFPD. The River Bend Unit 1-21F was first delivered to Questar through the Lower Willow Creek CDP @ 1:30 P.M. on Monday 12/10/12.

12/11/2012: MIRU SWU. Bd tbg to prod tk. RU swbs tls & RIH. BFL @ 6,400' FS. S. 0 BO, 27 BW, 5 runs (10 hrs). FFL @ 7,900' FS. Well KO flwg. SITP 170 psig, SICP 290 psig. MIRU SLU. RIH w/1.625" BB. Tgd @ 8,729' (66' fill). POH. Drpd new PCS BHBS w/out SV. RIH w/1.908" tbg broach. Tgd @ 8,130'. POH. No ti spts. Drpd new PCS brush plngr & SWI for 60". Plngr would not cycl. Open well to sales. RDMO SLU.

=====**Riverbend Unit 01-21F**=====

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
 Other _____

2. Name of Operator

XTO Energy Inc.

3. Address

P.O. BOX 6501, ENGLEWOOD, CO 80155

3a. Phone No. (include area code)

303-397-3727

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **436' FNL & 271' FEL**

At top prod. interval reported below

At total depth **SAME**

14. Date Spudded

11/21/1997

15. Date T.D. Reached

10/17/2011

16. Date Completed

12/10/2012

D & A

Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

5,037' GR

18. Total Depth: MD

8,860'

TVD

19. Plug Back T.D.: MD

8,795'

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Triple Combo, Density Neutron 10/18/11; CBL 1/5/12 & 10/30/12

22. Was well cored?

No

Yes (Submit analysis)

Was DST run

No

Yes (Submit report)

Directional Survey?

No

Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8.6/J-55	24#	0	365'		230 SKS		SURF	
7-7/8"	5.5/N-80	17#	0	6,270'		935 SKS		SURF	
4-3/4"	4"/L-80	11.6#	0	8,851'		225 SKS		6,862'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8,131'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WSYC PREV. REPORTED	5,162'	6,117'	5,162' - 6,117'			AB Behind 4" Liner
B) MVRD	SEE ATTA	CHMENT	FOR PERFLING INFO			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5,162' - 6,117'	650,000 # of 20/40 frac sand.
7,594' - 8,531'	SEE ATTACHMENT FOR FRAC INFO

RECEIVED

JAN 02 2013

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/10/12	12/17/12	24	→	0	40	10			PLUNGER LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
48/64"	89	314	→	0	40	10		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1,120'
				MAHOGENY BENCH	1,929'
				WASATCH TONGUE	3,988'
				UTELAND LIMESTONE	4,324'
				WASATCH	4,470'
				MESAVERDE	7,425'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECHNICIAN

Signature *Barbara A. Nicol*

Date 12/19/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RBU 1-21F PERFORATIONS & FRACS

Stage #1: Mesaverde 8192 – 96

8202 – 06

8290 – 94

8430 – 33

8516 – 18

8529 – 31

0.35" EHD, 38 holes

Acidize w/1,000 gal. 15% HCl acid. Frac w/58,861 gal. 50Q Delta 20# N2 fld carrying 56,980# 20/40 White & 15,310# CRC 20/40 sd. Used 769 MCF N2.

Stage #2: Mesaverde 7594 – 98

7882 – 85

7963 – 67

8003 – 06

8026 – 29

8033 – 35

0.38" EHD, 40 holes

Acidize w/1,000 gal. 15% HCl acid. Frac w/49,701 gal. 50Q Delta 20# N2 fld carrying 53,340# 20/40 White & 12,670# CRC 20/40 sd. Used 1.03 MCF N2.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
 Address: P.O. BOX 6501
city ENGLEWOOD
state CO zip 80155 Phone Number: (303) 397-3727

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304732972	RBU 1-21F		NENE	21	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	07050	7050	11/21/1997			12/10/2012	
Comments: <u>WSTC = WSMVD</u>							113113

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304732166	RBU 7-15E		SWNE	15	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	7050	7050	2/19/1992			1/3/2013	
Comments: <u>WSTC = WSMVD</u>							113113

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304733840	RBU 12-24E		NWSW	24	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	7050	7050	5/31/2001			1/10/2013	
Comments: <u>MVRD = WSMVD</u>							113113

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print)

Barbara A. Nicol

Signature

REG. COMPLIANCE TECH

1/31/2013

Title

Date

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JAN 31 2013

(5/2000)

Div. of Oil, Gas & Mining