

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DIVISION OF OIL, GAS & MINING PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X], DEEPEN [], PLUG BACK []
b. TYPE OF WELL: OIL WELL [], GAS WELL [X], OTHER []
2. NAME OF OPERATOR: WEXPRO COMPANY
3. ADDRESS OF OPERATOR: P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791
4. LOCATION OF WELL: At surface 289' FSL, 651' FEL, SE SE; At proposed prod. zone 600' FSL, 2000' FEL, SW SE
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 17 miles south of Ouray, Utah
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.: 600'
16. NO. OF ACRES IN LEASE: 520
17. NO. OF ACRES ASSIGNED TO THIS WELL: NA
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.: Approx. 1400'
19. PROPOSED DEPTH: 6,893' TVD
20. ROTARY OR CABLE TOOLS: Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.): 4915' GR
22. APPROX. DATE WORK WILL START: September 1, 1997

5. LEASE DESIGNATION AND SERIAL NO. U-103768
6. IF INDIAN, ALLOTTED OR TRIBE NAME
7. UNIT AGREEMENT NAME: Island
8. FARM OR LEASE NAME: Island Unit
9. WELL NO.: No. 43
10. FIELD AND POOL, OR WILDCAT: Island
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 9-10S-20E
12. COUNTY OR PARISH: Uintah
13. STATE: Utah

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 20" hole with 16" casing, 12-1/4" hole with 8-5/8" casing, and 7-1/2" hole with 4-1/2" casing.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 22 location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE [Signature]

(This space for Federal or State office use)
PERMIT NO. 43-047-32965 APPROVAL DATE
APPROVED BY [Signature] TITLE Associate Director DATE 9/24/97
CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

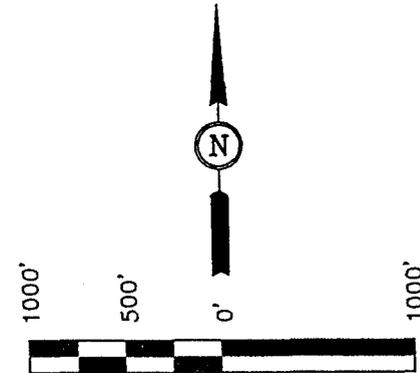
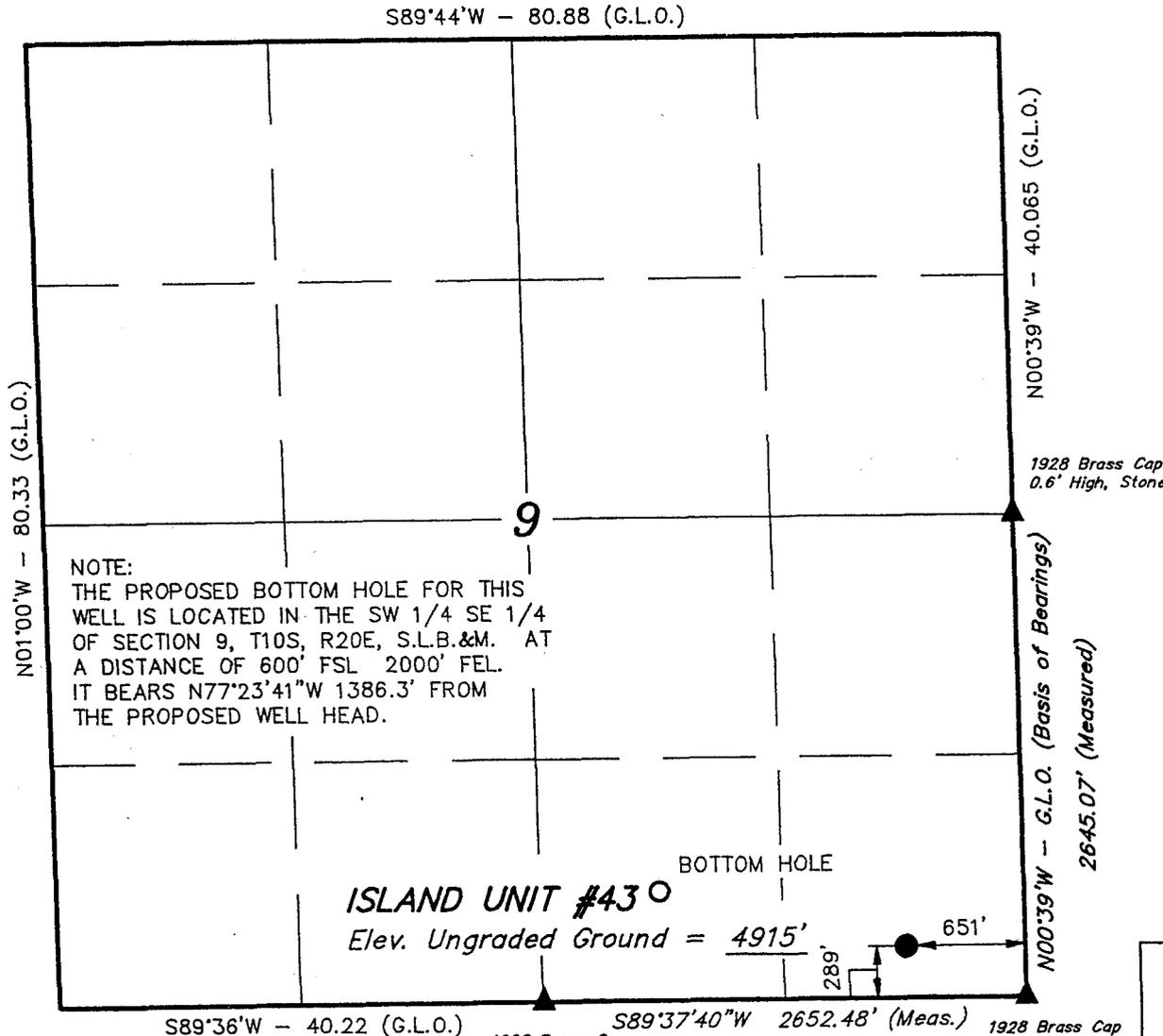
T10S, R20E, S.L.B.&M.

WEXPRO COMPANY

Well location, ISLAND UNIT #43, located as shown in the SE 1/4 SE 1/4 of Section 9, T10S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (33 WF) 1952 LOCATED IN THE SW 1/4 OF SECTION 10, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4907 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 07-09-97	DATE DRAWN: 07-15-97
PARTY L.D.T. B.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WEXPRO COMPANY	

Drilling Plan
Wexpro Company
Island Unit Well No. 43
Uintah County, Utah

1 & 2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Uintah	-	Surface
Green River	-	1,006'
Birds Nest Aquifer	-	1,948'
Wasatch Tongue	-	4,086'
Green River Tongue	-	4,412'
Wasatch	-	4,578'
Chapita Wells Zone	-	5,365', Gas, Major Objective
TD	-	6,893', TVD Chapita Wells Zone

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

3. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

4. CASING PROGRAM:

SIZE	INTERVAL		WEIGHT	GRADE	THREAD	CONDITION
	Top	Bottom				
16"	sfc	35'	Corrugated Conductor		None	Used
8-5/8"	sfc	300'	24	K55	STC	New
4-1/2"	sfc	7,543' MD	11.6	N80	LTC	New

CASING STRENGTHS:				COLLAPSE	BURST	TENSILE (minimum)
8-5/8"	24 lb.	K55	STC	1,370 psi	2,950 psi	263,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb.

CEMENTING PROGRAMS:

16" Conductor: Cemented to surface with construction cement.

8-5/8" Surface Casing: 278 cubic feet of Class "G" with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2" Production Casing: Total depth to 300 feet above top of Birds Nest Aquifer. Class "G" with reducer and fluid loss additives, if needed.

5. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Weighted mud (8.6 - 8.9 ppg) will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the well site.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. LOGGING: Open hole logs will be run if deemed necessary. A minimum of a CBL-CCL-GR will be run in cased hole.

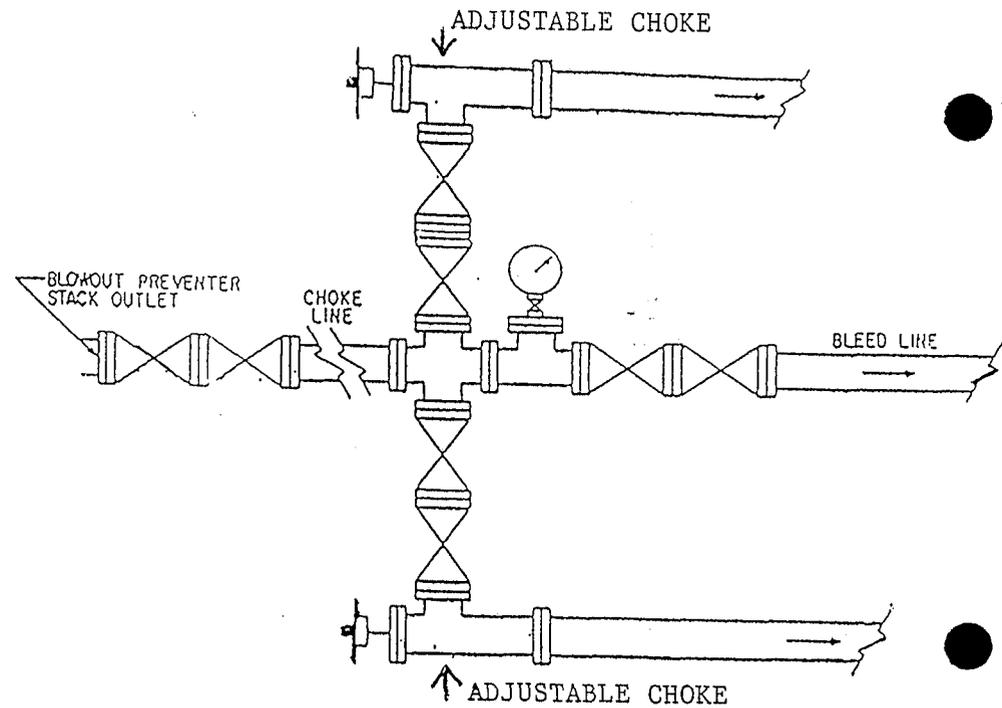
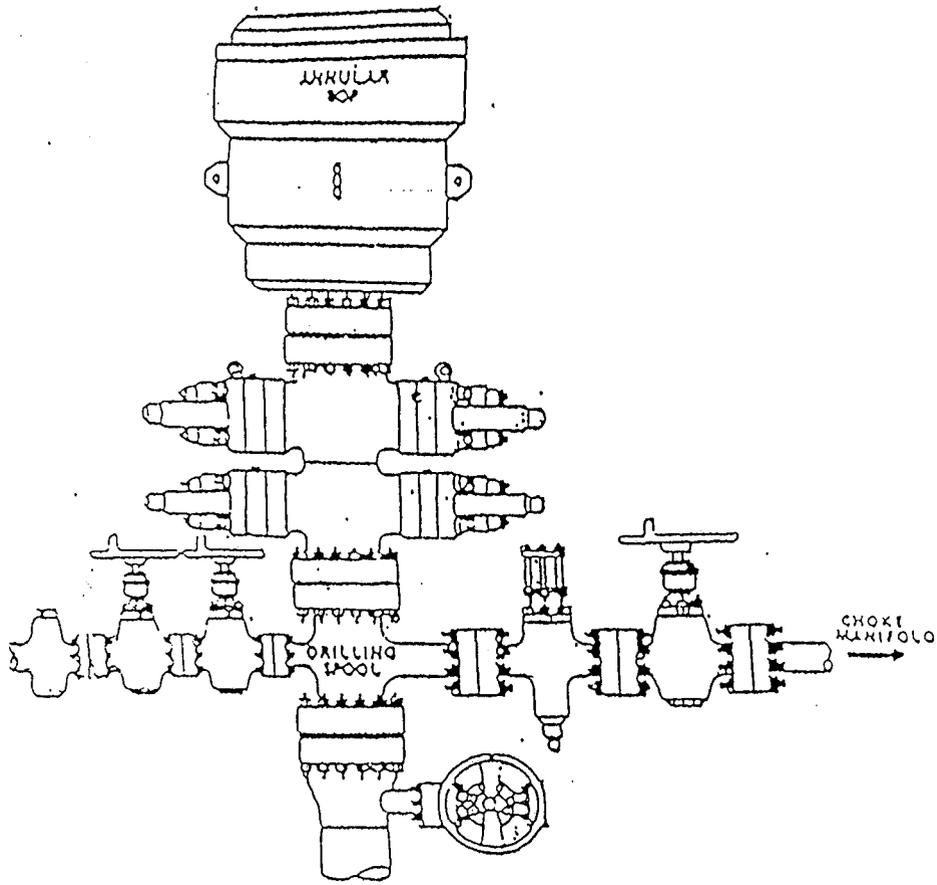
TESTING: None.

CORING: None.

7. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 150 degrees F and a BHP of 2900 psi are expected.

8. ANTICIPATED STARTING DATE: September 1, 1997

DURATION OF OPERATION: 35 days.



**WEXPRO/CELSIUS
3K psi Blowout Prevention Equipment**

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side

Choke Manifold System

- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

Surface Use and Operations

Wexpro Company
Island Unit Well No. 43
Uintah County, Utah

1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.
2. Planned Access Roads:
 - A. The proposed 460 feet (approximate) of newly constructed road will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30' wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 8 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (center line): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (six inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in Item No. 10.
3. Location of Existing Wells: Refer to area map for the location of existing wells within a one mile radius.
4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via Sundry Notice prior to installation.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the Dalbo water well.

6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road.

Construction material will be located on the lease.

7. Methods for Handling Waste Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste. The pit will be lined with a 12 mil liner. The pit liner will be reinforced under the shale shaker to prevent tearing of the liner. Straw or other fine material will be placed under the pit liner.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.

9. Well Site Layout: Refer to drawing.

10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the AO.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done between September and October before the ground freezes.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4 - 1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the well site is federal.
12. Other Information: Greg Darlington of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72 hours prior to commencement of both construction and reclamation operations.

The dirt contractor will have a copy of any additional stipulations and the surface use plan on-site during the construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the BLM. If any cultural resources are found during construction, all work will stop, and the AO will be notified. A paleontological monitor will be present during construction.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE

08/19/91

NAME

G. T. Nimmo

G. T. Nimmo, Operations Manager

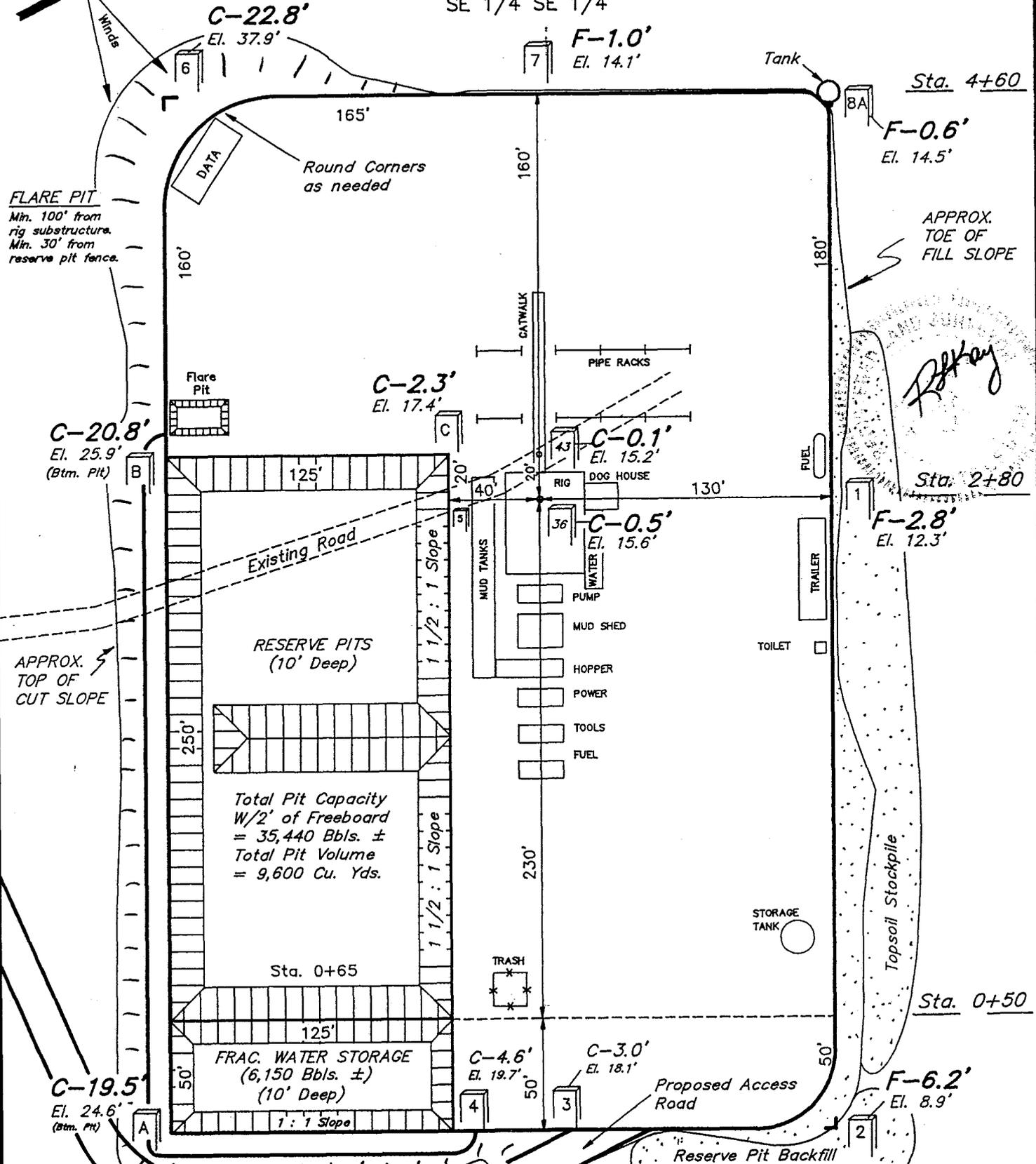
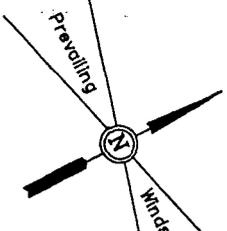
WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #36 & #43
SECTION 9, T10S, R20E, S.L.B.&M.
SE 1/4 SE 1/4

FIGURE #1

SCALE: 1" = 60'
DATE: 07-15-97
Drawn By: D.R.B.
Revised: 7-30-97 C.G.



FLARE PIT
Min. 100' from
rig substructure.
Min. 30' from
reserve pit fence.

Round Corners
as needed

APPROX.
TOE OF
FILL SLOPE

APPROX.
TOP OF
CUT SLOPE

RESERVE PITS
(10' Deep)

Total Pit Capacity
W/2' of Freeboard
= 35,440 Bbls. ±
Total Pit Volume
= 9,600 Cu. Yds.

FRAC. WATER STORAGE
(6,150 Bbls. ±)
(10' Deep)

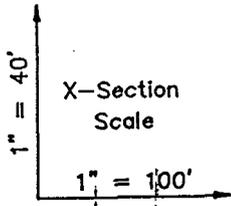
Reserve Pit Backfill
& Spoils Stockpile
UNTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah, 84078 * (801) 789-1017

Elev. Ungraded Ground at Location Stake = 4915.6'
Elev. Graded Ground at Location Stake = 4915.1'

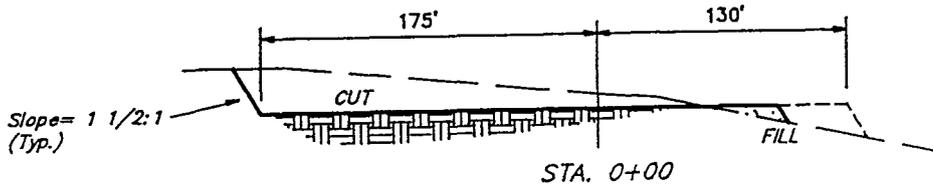
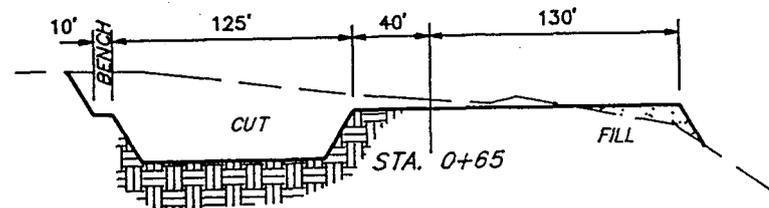
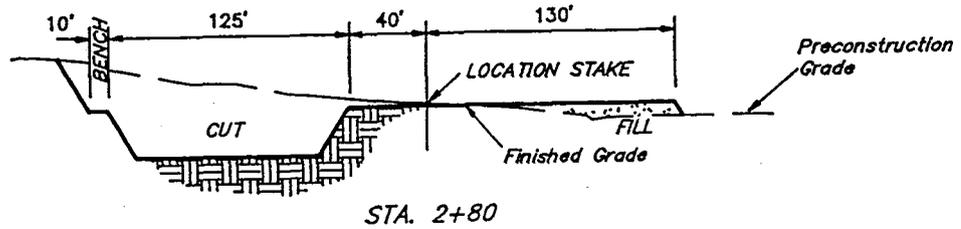
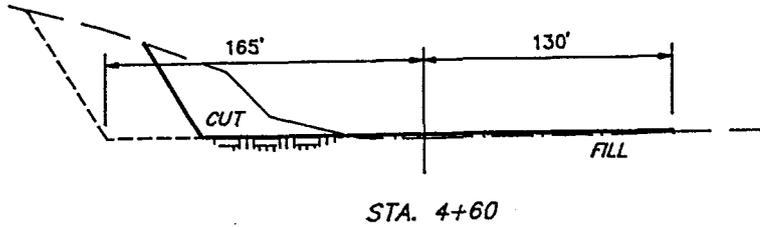
WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

**ISLAND UNIT #36 & #43
SECTION 9, T10S, R20E, S.L.B.&M.
SE 1/4 SE 1/4**



DATE: 07-15-97
Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

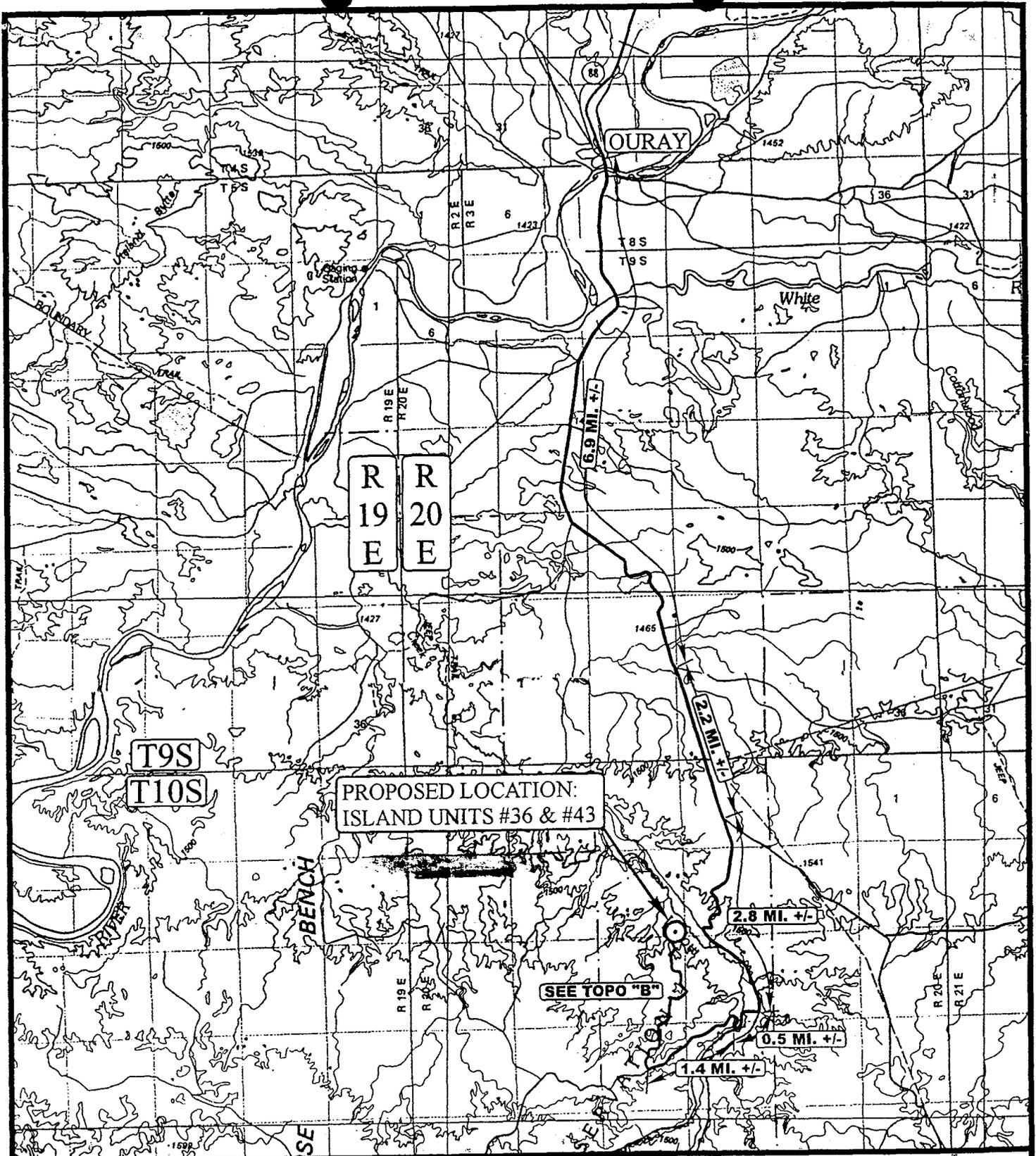
FIGURE #2

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 5,030 Cu. Yds.
Remaining Location	= 23,120 Cu. Yds.
TOTAL CUT	= 28,150 CU.YDS.
FILL	= 7,330 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 20,430 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 10,690 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 9,740 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017



PROPOSED LOCATION:
ISLAND UNITS #36 & #43

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



WEXPRO COMPANY

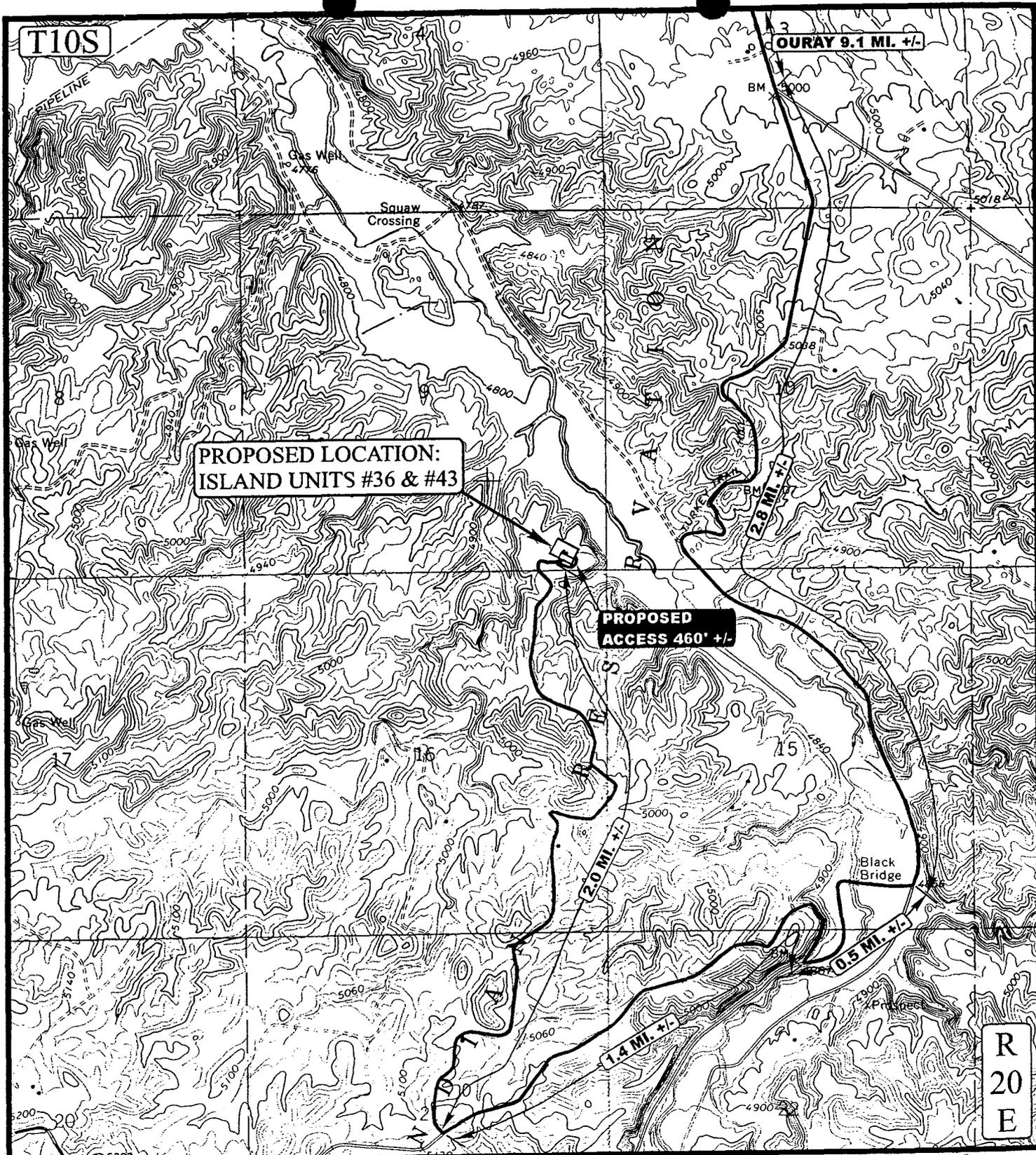
ISLAND UNIT #36 & #43
SECTION 9, T10S, R20E, S.L.B.&M.
SE 1/4 SE 1/4



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: ucls@casilink.com

TOPOGRAPHIC 7 1497
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: ucls@casilink.com

WEXPRO COMPANY

ISLAND UNIT #36 & #43
 SECTION 9, T10S, R20E, S.L.B.&M.
 SE 1/4 SE 1/4

TOPOGRAPHIC MAP	7	14	97	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: J.L.G.		REVISED: 00-00-00	

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/07/97

API NO. ASSIGNED: 43-047-32965

WELL NAME: ISLAND UNIT #43
OPERATOR: WEXPRO (N1070)

PROPOSED LOCATION:
SESE 09 - T10S - R20E
SURFACE: 0289-FSL-0651-FEL
BOTTOM: 0600-FSL-2000-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U - 103768

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
(Number SL 6308873)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number DALBO)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: ISLAND UNIT
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS:

STIPULATIONS: 1. Directional drilling
2. Oil shale

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-103768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

2. NAME OF OPERATOR
WEXPRO COMPANY

8. WELL NAME AND NO.
Island Unit No. 43

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

9. API WELL NO.
Pending

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

289' FSL, 651' FEL, SE SE
9-10S-20E (Surface Location)

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>APD INFORMATION</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

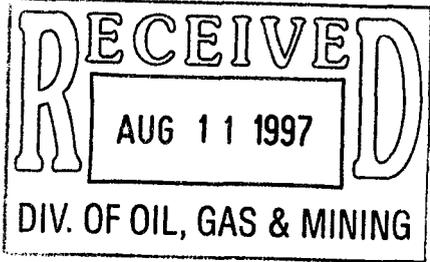
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per a request by Greg Darlington on August 5, 1997, the following information is provided for the APD submitted August 4, 1997.

Location and Type of Water Supply:

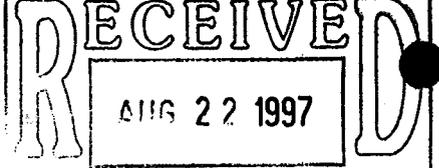
Water will be hauled by tank trucks from the Dalbo water well located in Ouray, Utah, Section 34-T4S-R3E, Water User Claim #43-8496, Application #53617.



14. I hereby certify that the foregoing is true and correct
 Signed [Signature] Title Operations Manager Date 8/6/97

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

289' FSL, 6512' FEL, SE SE
9-10S-20E (Surface Location)

5. LEASE DESIGNATION AND SERIAL NO.
U-103768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 43

9. API WELL NO.

Pending

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other APD INFORMATION
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per a request for further information on the anticipated wellbore diagram showing kick-off point, angle of build, etc., please refer to the attached information.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

08/20/97

(This space for Federal or State office use)

Approved by

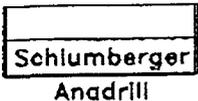
Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



Wexpro Company

Structure : Island Unit

Well : #43

Field : Uintah County

Location : Utah

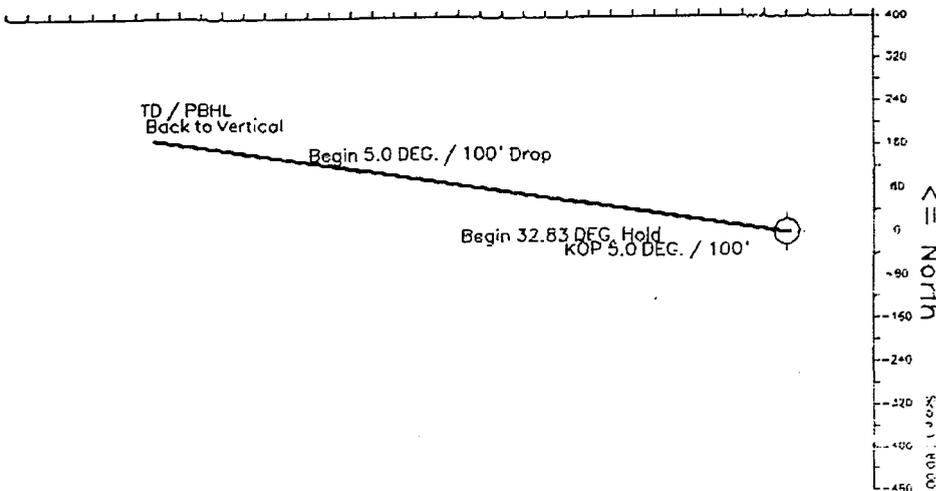
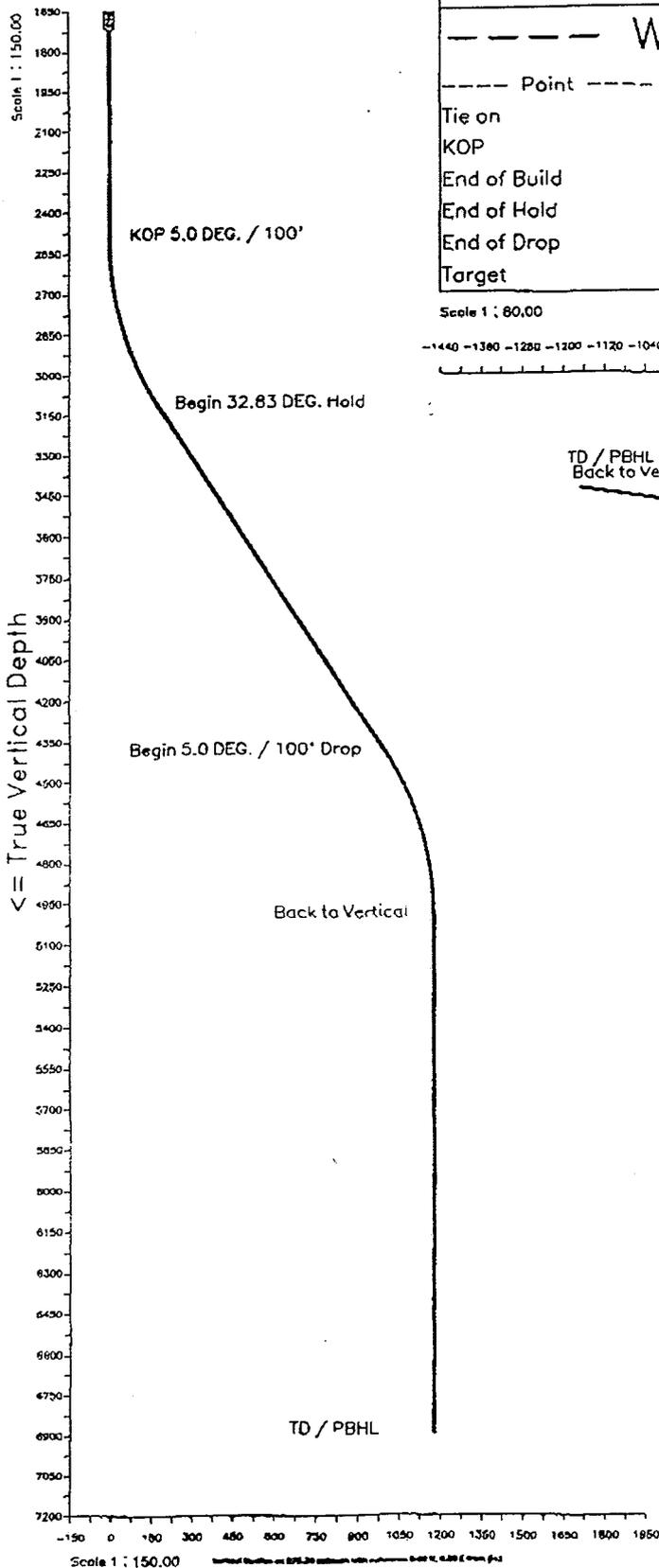
WELL PROFILE DATA

Point	MD	Inc	Dir	TVD	North	East
Tie on	0	0.00	278.30	0	0	0
KOP	2500	0.00	278.30	2500	0	0
End of Build	3157	32.83	278.30	3121	26	181
End of Hold	4653	32.83	278.30	4379	144	984
End of Drop	5310	0.00	278.30	5000	170	1165
Target	7203	0.00	278.30	6893	170	-1165

Scale 1 : 60.00

East =>

-1440 -1360 -1280 -1200 -1120 -1040 -960 -880 -800 -720 -640 -560 -480 -400 -320 -240 -160 -80 0 80 160



MAP DRAWN TO TRUE NORTH



Created by : USL D.P.C. / Ken Sullivan
 Date plotted : 19-Aug-97
 Plot Reference is REV 0.
 Coordinates are in feet reference #43.
 True Vertical Depths are reference wellhead

--- Anadrill Schlumberger ---

Wexpro Company
 Island Unit, #43
 Uintah County, Utah

PROPOSAL LISTING Page 1
 Your ref : REV 0
 Last revised : 19-Aug-97

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert. Depth	RECTANGULAR COORDINATES		Dogleg Deg/100Ft	Vert Sect	
0.00	0.00	278.30	0.00	0.00 N	0.00 E	0.00	0.00	
500.00	0.00	278.30	500.00	0.00 N	0.00 E	0.00	0.00	
1000.00	0.00	278.30	1000.00	0.00 N	0.00 E	0.00	0.00	
1500.00	0.00	278.30	1500.00	0.00 N	0.00 E	0.00	0.00	
2000.00	0.00	278.30	2000.00	0.00 N	0.00 E	0.00	0.00	
2500.00	0.00	278.30	2500.00	0.00 N	0.00 E	0.00	0.00	KOP 5.0 DEG. / 100'
2600.00	5.00	278.30	2599.87	0.63 N	4.31 W	5.00	4.36	
2700.00	10.00	278.30	2698.99	2.51 N	17.23 W	5.00	17.41	
2800.00	15.00	278.30	2796.58	5.64 N	38.64 W	5.00	39.05	
2900.00	20.00	278.30	2891.93	9.98 N	68.38 W	5.00	69.11	
3000.00	25.00	278.30	2984.28	15.50 N	106.24 W	5.00	107.36	
3100.00	30.00	278.30	3072.96	22.17 N	151.91 W	5.00	153.52	
3156.58	32.83	278.30	3121.24	26.43 N	181.09 W	5.00	183.01	Begin 32.83 DEG. Hold
3500.00	32.83	278.30	3409.81	53.31 N	365.32 W	0.00	369.19	
4000.00	32.83	278.30	3829.96	92.45 N	633.55 W	0.00	640.26	
4500.00	32.83	278.30	4250.11	131.59 N	901.77 W	0.00	911.32	
4653.11	32.83	278.30	4378.76	143.57 N	983.91 W	0.00	994.33	Begin 5.0 DEG. / 100' Drop
4709.69	30.00	278.30	4427.04	147.83 N	1013.09 W	5.00	1023.81	
4809.69	25.00	278.30	4515.72	154.50 N	1058.76 W	5.00	1069.97	
4909.69	20.00	278.30	4608.07	160.02 N	1096.62 W	5.00	1108.23	
5009.69	15.00	278.30	4703.42	164.36 N	1126.36 W	5.00	1138.29	
5109.69	10.00	278.30	4801.01	167.49 N	1147.77 W	5.00	1159.93	
5209.69	5.00	278.30	4900.13	169.37 N	1160.69 W	5.00	1172.98	
5309.69	0.00	278.30	5000.00	170.00 N	1165.00 W	5.00	1177.34	Back to Vertical
5500.00	0.00	278.30	5190.31	170.00 N	1165.00 W	0.00	1177.34	
6000.00	0.00	278.30	5690.31	170.00 N	1165.00 W	0.00	1177.34	
6500.00	0.00	278.30	6190.31	170.00 N	1165.00 W	0.00	1177.34	
7000.00	0.00	278.30	6690.31	170.00 N	1165.00 W	0.00	1177.34	
7202.69	0.00	278.30	6893.00	170.00 N	1165.00 W	0.00	1177.34	TD / FBHL

All data is in feet unless otherwise stated
 Coordinates are from #43 and TVDs are from wellhead.
 Vertical section is from wellhead on azimuth 278.30 degrees.
 Calculation uses the minimum curvature method.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-103768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 43

9. API WELL NO. 43 047 32965
PENDING

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

289' FSL, 651' FEL, SE SE (Surface Location)
9-10S-20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other APD INFORMATION

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

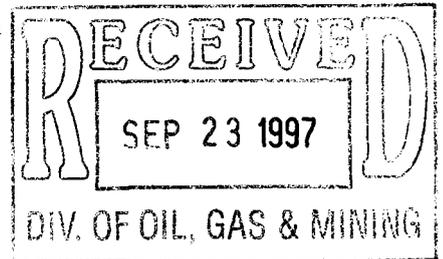
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to a change in plans, the following information is provided to amend the approved APD.

Location and Type of Water Supply:

Water will be hauled by tank trucks from the William E. Brown well located in Section 32-T6S-R20E, Water User Claim #43-9077, Application # t20262.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

September 19, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 24, 1997

Wexpro Company
P.O. Box 458
Rock Springs, Wyoming 82902

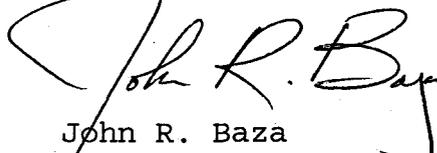
Re: Island Unit 43 Well, 289' FSL, 651' FEL, SE SE, Sec. 9,
T. 10 S., R. 20 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32965.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number: Island Unit 43
API Number: 43-047-32965
Lease: U-103768
Location: SE SE Sec. 9 T. 10 S. R. 20 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

5. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
U-103768 013768

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME
Island

8. FARM OR LEASE NAME
Island Unit

9. WELL NO.
No. 43

10. FIELD AND POOL, OR WILDCAT
Island

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
9-10S-20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface **289' FSL, 651' FEL, SE SE**
 At proposed prod. zone **600' FSL, 2000' FEL, SW SE**

**RECEIVED
AUG 04 1997**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 17 miles south of Ouray, Utah

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
600'
(Also to nearest drig. unit line, if any)

18. NO. OF ACRES IN LEASE
520

17. NO. OF ACRES ASSIGNED TO THIS WELL
NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
Approx. 1400'

19. PROPOSED DEPTH
6,893' TVD

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4915' GR

22. APPROX. DATE WORK WILL START*
September 1, 1997

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Corrugated Conductor	35'	35.9 cu.ft. of construction cement
12-1/4"	8-5/8"	24	300'	278 cu.ft. of Class "G" with 3% CaCl2
7-1/2"	4-1/2"	11.6	7543' MD	1283 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 22 location.

**RECEIVED
OCT 27 1997
DIVISION OF OIL, GAS & MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE **Operations Manager** DATE *08/19/97*

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE **Assistant Field Manager**
 APPROVED BY *[Signature]* TITLE **Mineral Resources** DATE **OCT 22 1997**
 CONDITIONS OF APPROVAL, IF ANY: **CONDITIONS OF APPROVAL ATTACHED**

NOTICE OF APPROVAL

* See Instructions On Reverse Side

memorandum

DATE: October 7, 1997

REPLY TO
ATTN OF: Superintendent, Uintah & Ouray AgencyCCK
SUBJECT: Concurrence Letter for WEXPRO COMPANY
Island Unit #43, SWSE, Sec. 9, T10S, R20E, SLBM
Island Unit #36, NESE, Sec. 9, T10S, R20E, SLBM

TO: *Island Unit #22, SESE, Sec. 9, T10, R20E, SLBM, it was determined in the field that this location is an existing wellsite, in which directional drilling will be initiated. However, during field work on July 29, 1997 it was mentioned by WexPro that the location will need to be enlarged to accommodate increased reserved/emergency pits. If this action is taken the Energy & Minerals office is requiring an archeological and/or paleontological survey is performed. No known survey is on file. Also, a requirementa that an updated "environmental Analysis" is provided to this office.

Bureau of Land Management, Vernal District Office
Attention: Minerals and Mining DivisionWe recommend approval of the Application for Permit to Drill on the subject well. Based on available information received on October 16, 1997, we cleared the proposed location in the following areas of environmental impact.

YES NO Listed threatened or endangered species
 YES NO Critical wildlife habitat
 YES NO Archaeological or cultural resources
 YES NO Air quality aspects (to be used only if
 Project is in or adjacent to a Class I area

REMARKS: The Ute Tribe Energy and Minerals Department is recommending the following criteria to be adhered during all phases of construction.

1. The Ute Tribe Energy and Minerals Department is to be notified 48 hours prior to construction, in which a Tribal Technician to monitor.
2. To have on location a qualified Paleontologist to monitor construction, accompanied by a Tribal Technician.
3. All mitigative stipulations contained in the Bureau of Indian Affairs site specific Environmental Analysis (EA) will be strictly adhered.
4. Wexpro will assure the Ute Tribe that all contractor and subcontractors have in their possession a valid Ute Tribal business license and have Access permits from the UteTribe, prior to construction.
5. All vehicular traffic, personnel movement, construction, and restoration Operations should be confined to the area examined, as referenced in report, and To the existing roadways and/or evaluated access routes.
6. All recommendations of the Bureau of Indian Affairs, combined site specific Environmental Analysis report will be strictly adhered.
7. All personnel should refrain from collecting artifacts and from disturbing any Significant cultural resources in the area.
8. The personnel from the Ute Tribe Energy & Minerals Department should be consulted, should cultural remains from subsurface deposits be exposed during construction Work.
9. Upon completion of Application for Right-of-way, the Ute Tribe Energy & Minerals Department will be notified by Petroglyph Operating Company, so that a Tribal Technician can verify Affidavits of Completions.



OPTIONAL FORM NO. 10
GSA
(REV. 1-94)
5010-118

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit 43

API Number: 43-047-32965

Lease Number: UTU-013768

Surface Location: SESE Sec. 09 T. 10S R. 20E

Down Hole Location: SWSE Sec. 09 T. 10S R. 20E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,630(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

At a minimum, a DILL, SFL-GR log will be ran from TD to the kick off point.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Jerry Kenczka (801) 781-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM

The Ute Tribe Energy and Mineral Department is to be notified 48 hours prior to construction. A Tribal Technician is to monitor construction.

A qualified Paleontologist is to monitor the construction and shall accompany the Tribal Technician.

Rights-Of-Way (ROWS) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 18 feet. For this location, an access road of length 460 feet is approved as a BIA ROW. This will allow a more convenient entry to the pad of the location and replace the existing road to well 22. In particular it will allow part of the old road to be used for the reserve pit as shown in the layout diagram.

Pipelines will either use the flowline route of well #22, or an alternate route will be applied for via Sundry Notice prior to installation.

The APD states that "Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced."

Wexpro Company will assure the Ute Tribe that any/all contractors and subcontractors have acquired a Tribal Business License and have access permits from the Ute Tribe prior to construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes. Traffic shall be confined to the designated road right-of-way and pipeline construction to the designated corridor and existing or authorized pads and roads.

All personnel shall refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains from subsurface deposits are exposed or identified during construction.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

Reserve pits will be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks and shall be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled the surplus oil and mud, etc will be buried to a minimum of 3.0 feet below the surface of the soil.

The oil and mud in the existing disposal pit of Wexpro well #22 shall be removed and placed in the new reserve pit. After the disposal pit is cleaned from oil and mud, it shall be backfilled with earthen material and compacted since the layout diagram indicates that part of this area may be used to support the pipe racks during drilling operations.

A closed production system will be used. Production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department shall be notified by Wexpro Company so that a Tribal Technician can verify Affidavit of Completion's.

SURFACE CONDITIONS OF APPROVAL from APD REVIEW

WEXPRO WELLS 36 and 43 (BLM conditions listed to upgrade the APDs for the two wells)

All pits will be fenced according to the following minimum standards: 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (If pipe or some type of reinforcement rod is attached to the top of the entire fence, the barbed wire is not necessary.)

The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches. Corner posts shall be braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall not exceed 16 feet.

All wire shall be stretched by using a stretching device before it is attached to the corner posts

The reserve pit will be fenced on three sides during drilling operations and on the fourth side when the rig moves off location. Fences around existing pits will be maintained until the pit reclamation operations occur and the pits are backfilled.

The following applies to all surface disturbing activities for pad and flowline construction:

The operator is responsible for informing all persons in the area who are associated

with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the Authorized Officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a timeframe for the AO to complete an expedited review under 36CFR800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

All lease and/or unit operations will be conducted in a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the operator's field representative to ensure compliance. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.

The metering of all gas production shall be done in accordance with Onshore Order No. 5.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WEXPRO

Well Name: ISLAND UNIT 43

Api No. 43-047 32965

Section: 9 Township: 10S Range: 20E County: UINTAH

Drilling Contractor: _____

Rig # _____

SPUDDED:

Date: 12/23/97

Time: _____

How: DRY HOLE

Drilling will commence: _____

Reported by: MIKE

Telephone NO.: 1-307-352-7750

Date: 12/24/97 Signed: JLT

✓

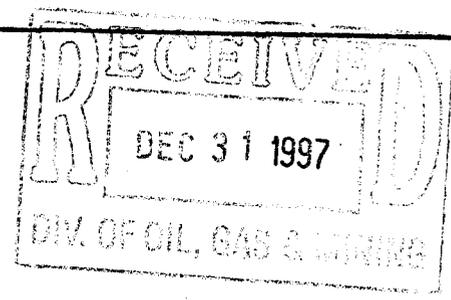
OPERATOR WEXPRO COMPANY
 ADDRESS P. O. BOX 458
ROCK SPRINGS, WY 82902

OPERATOR ACCT. NO. N-1070

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	1060	43-047-32965	ISLAND UNIT WELL NO. 43	SE SE	9	10S	20E	UINTAH	12/23/97	
WELL 1 COMMENTS: (ISLAND UNIT WASATCH A PA) Entity added 1-2-98. Lec											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (3/89)



[Signature]
 Signature
 OPERATIONS MANAGER 12/24/97
 Title Date
 Phone No. (307) 352-7787

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-103768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 43

9. API WELL NO.
43-047-32965

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**289' FSL, 651' FEL, SE SE
 9-10S-20E (Surface Location)**

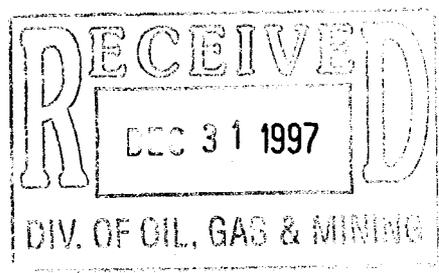
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>WELL HISTORY</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spud December 23, 1997 at 3:30 p.m. by Leon Ross Drilling.
Present operation is drilling at 105 feet.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 12/26/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

289' FSL, 651' FEL, SE SE
9-10S-20E (Surface Location)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-103768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 43

9. API WELL NO.

43-047-32965

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

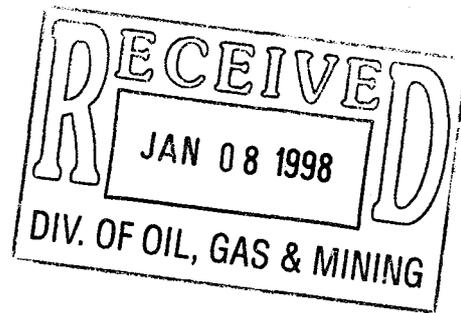
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through December 30, 1997.



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Operations Manager

Title

Date 01/05/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 43

**Island Unit No. 43
Wexpro Company
289' FSL, 633' FEL Surface
600' FSL, 2000' FEL Sec.9 Target
SESE, 9-10S-20E
Uintah County, Utah**

**API No: 43-047-32965
Lease No: U-103768
Projected Depth: 7143' MD
Ground Elevation: 4915'±
KB Elevation: 4928'±**

Drilling Contractor: Ross Drilling

12/28/97

Csg pt. 333'. Can't get cmt until Monday. M. R. Sliger

12/29/97

Waiting for cmt. Will run surface pipe today. M. R. Sliger

12/30/97

**Ran 7 jts of 9-5/8", 8rd, 36#, K-55, ST&C csg and landed at 285' KBM. RU Dowell and cmt w/215
sks Class G w/3% CaCl. Displaced w/19 bbls wtr. Did not bump plug. Floats held. Returned
5 bbls good cmt to surface. Cmt did not fall. Cmt in place at 3:09 pm on 12/29/97. Moved Ross
Drilling to Island Unit No. 36. Will spud on 12/30/97.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-103768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 43

9. API WELL NO.
43-047-32965

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

**289' FSL, 651' FEL, SE SE
9-10S-20E (Surface Location)**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

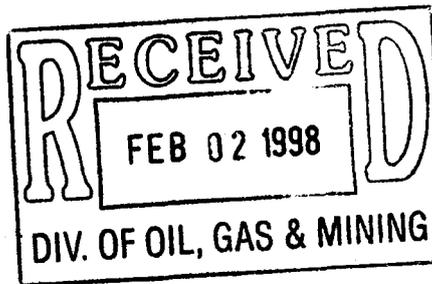
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through January 26, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 01/27/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 43

Island Unit No. 43
Wexpro Company
289' FSL, 633' FEL: Surface
600' FSL, 2000' FEL Sec.9 Target
SESE, 9-10S-20E
Uintah County, Utah

API No: 43-047-32965
Lease No: U-103768
Projected Depth: 7143' MD
Ground Elevation: 4915'±
KB Elevation: 4928'±

Drilling Contractor: True Drilling Rig No. 27.

12/28/97

Csg pt. 333'. Can't get cmt until Monday. M. R. Sliger

12/29/97

Waiting for cmt. Will run surface pipe today. M. R. Sliger

12/30/97

Ran 7 jts of 9-5/8", 8rd, 36#, K-55, ST&C csg and landed at 285' KBM. RU Dowell and cmt w/215 sks Class G w/3% CaCl. Displaced w/19 bbls wtr. Did not bump plug. Floats held. Returned 5 bbls good cmt to surface. Cmt did not fall. Cmt in place at 3:09 pm on 12/29/97. Moved Ross Drilling to Island Unit No. 36. Will spud on 12/30/97.

1/10/98

Re-line reserve pit and MI True Rig No. 27.

1/26/98: Day 1

Drilling in the Surface formation at 1088 ft. Drilled 1385' in 13-3/4 hrs. MW:8.6 VIS:26. 4-1/2 hrs - press test BOPE annular to 1500 psi for 15 mins, csg to 2000 psi for 30 mins, all other equip to 3000 psi for 10 mins. All held okay. 1-1/2 hrs - PU BHA. Tag cmt at 220'. 1/2 hr - drill cmt, float and shoe. 9-5/8" csg shoe at 297.26' KBM. 3/4 hr - surveyed, one misrun. Began daywork rate at 9:00 a.m. on 1/25/98. Survey: 1/4° at 358'. **Daily cost:\$17,041. Cumulative:\$102,294.** M. R. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**289' FSL, 651' FEL, SE SE
 9-10S-20E (Surface Location)**

5. LEASE DESIGNATION AND SERIAL NO.
U-103768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

8. WELL NAME AND NO.
Island Unit No. 43

9. API WELL NO.
43-047-32965

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

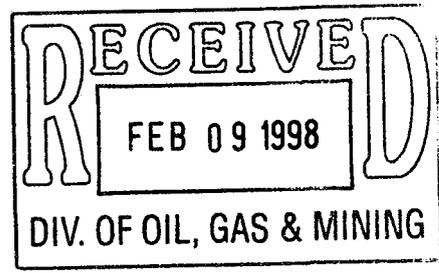
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>WELL HISTORY</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through February 4, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 02/04/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ISLAND UNIT NO. 43

Island Unit No. 43
Wexpro Company
289' FSL, 633' FEL Surface
600' FSL, 2000' FEL Sec.9 Target
SESE, 9-10S-20E
Uintah County, Utah

API No: 43-047-32965
Lease No: U-103768
Projected Depth: 7143' MD
Ground Elevation: 4915'±
KB Elevation: 4928'±

Drilling Contractor: True Drilling Rig No. 27.

12/28/97

Csg pt. 333'. Can't get cmt until Monday. M. R. Sliger

12/29/97

Waiting for cmt. Will run surface pipe today. M. R. Sliger

12/30/97

Ran 7 jts of 9-5/8", 8rd, 36#, K-55, ST&C csg and landed at 285' KBM. RU Dowell and cmt w/215 sks Class G w/3% CaCl. Displaced w/19 bbls wtr. Did not bump plug. Floats held. Returned 5 bbls good cmt to surface. Cmt did not fall. Cmt in place at 3:09 pm on 12/29/97. Moved Ross Drilling to Island Unit No. 36. Will spud on 12/30/97.

1/10/98

Re-line reserve pit and MI True Rig No. 27.

1/26/98: Day 1

Drilling in the Surface formation at 1385 ft. Drilled 1088' in 13-3/4 hrs. MW:8.6 VIS:26. 4-1/2 hrs - press test BOPE annular to 1500 psi for 15 mins, csg to 2000 psi for 30 mins, all other equip to 3000 psi for 10 mins. All held okay. 1-1/2 hrs - PU BHA. Tag cmt at 220'. 1/2 hr - drill cmt, float and shoe. 9-5/8" csg shoe at 297.26' KBM. 3/4 hr - surveyed, one misrun. Began daywork rate at 9:00 a.m. on 1/25/98. Survey: 1/4° at 358'. **Daily cost:\$17,041. Cumulative:\$102,294.** M. R. Sliger

1/27/98: Day 2

TIH in the Surface formation at 2510 ft. Drilled 1125' in 15 hrs. MW:8.5 VIS:26. 1 hr - surveyed. 1 hr - surveyed, 2 misruns. 1/2 hr - surveyed, btms up. 3 hrs - TOH, change BHA, LD DC's. 2 hrs - PU new BHA, orient tools. 1/2 hr - run 3 std heavy wt DP in hole, check surface WH equip. 1 hr - TIH. Survey: 3/4° at 1526'. **Daily cost:\$17,034. Cumulative:\$119,328.** M. R. Sliger

1/28/98: Day 3

Surveyed in the Birds Nest formation at 3112 ft. Drilled 602' in 15-1/2 hrs. MW:8.5 VIS:26. 1-1/2 hrs - TIH. 1/2 hr - install corrosion ring, survey. 1/2 hr - PU 8 jts DP, survey. 6 hrs - surveyed.

ISLAND UNIT NO. 43

1/28/98 CONTINUED:

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2500	1.4	195.9	2748	15.2	289.2	2967	23.5	286.5
2592	5.6	272.5	2843	18.2	286.8	2998	24.7	286.6
2655	9.5	276.0	2905	21.6	286.2			

Daily cost:\$17,294. Cumulative:\$136,622. M. R. Sliger

1/29/98: Day 4

Drilling in the Birds Nest formation at 3552 ft. Drilled 440' in 13-1/2 hrs. MW:8.6 VIS:26. 4-1/4 hrs - surveyed. 6-1/4 hrs - trip for MWD.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
3029	27.8	286.5	3218	32.0	279.4	3407	40.8	276.3
3093	30.5	286.3	3280	34.9	276.4	3470	45.6	281.5
3156	32.1	285.1	3343	38.9	278.0			

Daily cost:\$22,867. Cumulative:\$159,489. M. R. Sliger

1/30/98: Day 5

Drilling in Wasatch formation at 4490 ft. Drilled 938' in 16-1/2 hrs. MW:8.6 VIS:26. 7-1/2 hrs - surveyed.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
3532	45.2	283.5	3877	41.4	285.5	4188	42.9	284.7
3638	43.3	288.9	3971	39.8	283.4	4345	42.1	287.7
3751	41.4	288.1	4094	42.8	284.4			

Daily cost:\$20,094. Cumulative:\$179,583. M. R. Sliger

1/31/98: Day 6

Drilling in the Wasatch formation at 5075 ft. Drilled 585' in 11-1/4 hrs. MW:8.6 VIS:26. 5 hrs - surveyed. 1/4 hr - serviced rig. 6-1/4 hrs - circ at 4751'. 1-1/4 hrs - pump 350 bbls 10# brine.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4407	39.9	285.5	4657	29.7	284.3	4906	20.3	283.1
4500	37.5	284.5	4750	26.3	284.9	5000	17.8	282.5
4594	31.2	280.7	4812	23.2	283.8			

Daily cost:\$17,383. Cumulative:\$196,976. M. R. Sliger

ISLAND UNIT NO. 43

2/01/98: Day 7

Drilling in the Wasatch formation at 5700 ft. Drilled 625' in 18-1/2 hrs. MW:8.8 VIS:27. 4-1/2 hrs - surveyed. 1 hr - serviced rig.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5030	18	281.4	5310	13.5	284.7	5497	6.6	284.4
5124	15.8	282.2	5373	11.5	285.2	5590	1.9	296.9
5218	15.2	284.9	5435	9.3	286.7			

Daily cost:\$17,439. Cumulative:\$214,415. M. R. Sliger

2/2/98: Day 8

Drilling in the Chapita formation at 6000 ft. Drilled 300' in 12-3/4 hrs. MW:9.1 VIS:30. 3/4 hr - surveyed. 1 hr - pumped 100 bbls brine pill. 7 hrs - trip for Bit #4. 2-1/2 hrs - change BHA. Surveys: 1.8° at 5652', .7° at 5776', and .4° at 5930'. Daily cost:\$21,774. Cumulative:\$236,189. M. R. Sliger

2/3/98: Day 9

Drilling in the Chapita formation at 6345 ft. Drilled 345' in 14 hrs. MW:9 VIS:28. 1 hr - surveyed. Replaced wt. indicator. 9 hrs - pump pill, trip for mud motor; excessive wt. Installed second wt. indicator. Surveys: 1° at 6086', and 1.1° at 6240'.

Daily cost:\$32,705. Cumulative:\$268,894. M. R. Sliger

2/4/98: Day 10

Drilling in the Chapita formation at 6893 ft. Drilled 395' in 22-3/4 hrs. MW:9.1+ VIS:29. 3/4 hr - serviced rig. 1/2 hr - surveyed. Surveys: 1.3° at 6394', and 1.7° at 6549'.

Daily cost:\$16,693. Cumulative:\$285,587. M. R. Sliger

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-103768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 43

9. API WELL NO.

43-047-32965

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

289' FSL, 651' FEL, SE SE (Surface Location)
9-10S-20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY

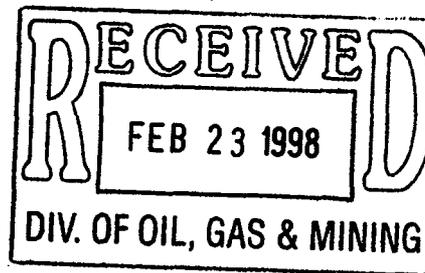
Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through February 8, 1998.

Also enclosed is the directional recap.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

February 19, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 43

Island Unit No. 43
Wexpro Company
289' FSL, 633' FEL Surface
600' FSL, 2000' FEL Sec.9 Target
SESE, 9-10S-20E
Uintah County, Utah

API No: 43-047-32965
Lease No: U-103768
Projected Depth: 7143' MD
Ground Elevation: 4915'±
KB Elevation: 4928'±

Drilling Contractor: True Drilling Rig No. 27.

12/28/97

Csg pt. 333'. Can't get cmt until Monday. M. R. Sliger

12/29/97

Waiting for cmt. Will run surface pipe today. M. R. Sliger

12/30/97

Ran 7 jts of 9-5/8", 8rd, 36#, K-55, ST&C csg and landed at 285' KBM. RU Dowell and cmt w/215 sks Class G w/3% CaCl. Displaced w/19 bbls wtr. Did not bump plug. Floats held. Returned 5 bbls good cmt to surface. Cmt did not fall. Cmt in place at 3:09 pm on 12/29/97. Moved Ross Drilling to Island Unit No. 36. Will spud on 12/30/97.

1/10/98

Re-line reserve pit and MI True Rig No. 27.

1/26/98: Day 1

Drilling in the Surface formation at 1385 ft. Drilled 1088' in 13-3/4 hrs. MW:8.6 VIS:26. 4-1/2 hrs - press test BOPE annular to 1500 psi for 15 mins, csg to 2000 psi for 30 mins, all other equip to 3000 psi for 10 mins. All held okay. 1-1/2 hrs - PU BHA. Tag cmt at 220'. 1/2 hr - drill cmt, float and shoe. 9-5/8" csg shoe at 297.26' KBM. 3/4 hr - surveyed, one misrun. Began daywork rate at 9:00 a.m. on 1/25/98. Survey: 1/4° at 358'. **Daily cost:\$17,041. Cumulative:\$102,294.** M. R. Sliger

1/27/98: Day 2

TIH in the Surface formation at 2510 ft. Drilled 1125' in 15 hrs. MW:8.5 VIS:26. 1 hr - surveyed. 1 hr - surveyed, 2 misruns. 1/2 hr - surveyed, btms up. 3 hrs - TOH, change BHA, LD DC's. 2 hrs - PU new BHA, orient tools. 1/2 hr - run 3 std heavy wt DP in hole, check surface WH equip. 1 hr - TIH. Survey: 3/4° at 1526'. **Daily cost:\$17,034. Cumulative:\$119,328.** M. R. Sliger

1/28/98: Day 3

Surveyed in the Birds Nest formation at 3112 ft. Drilled 602' in 15-1/2 hrs. MW:8.5 VIS:26. 1-1/2 hrs - TIH. 1/2 hr - install corrosion ring, survey. 1/2 hr - PU 8 jts DP, survey. 6 hrs - surveyed.

ISLAND UNIT NO. 43

1/28/98 CONTINUED:

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2500	1.4	195.9	2748	15.2	289.2	2967	23.5	286.5
2592	5.6	272.5	2843	18.2	286.8	2998	24.7	286.6
2655	9.5	276.0	2905	21.6	286.2			

Daily cost:\$17,294. Cumulative:\$136,622. M. R. Sliger

1/29/98: Day 4

Drilling in the Birds Nest formation at 3552 ft. Drilled 440' in 13-1/2 hrs. MW:8.6 VIS:26. 4-1/4 hrs - surveyed. 6-1/4 hrs - trip for MWD.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
3029	27.8	286.5	3218	32.0	279.4	3407	40.8	276.3
3093	30.5	286.3	3280	34.9	276.4	3470	45.6	281.5
3156	32.1	285.1	3343	38.9	278.0			

Daily cost:\$22,867. Cumulative:\$159,489. M. R. Sliger

1/30/98: Day 5

Drilling in Wasatch formation at 4490 ft. Drilled 938' in 16-1/2 hrs. MW:8.6 VIS:26. 7-1/2 hrs - surveyed.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
3532	45.2	283.5	3877	41.4	285.5	4188	42.9	284.7
3638	43.3	288.9	3971	39.8	283.4	4345	42.1	287.7
3751	41.4	288.1	4094	42.8	284.4			

Daily cost:\$20,094. Cumulative:\$179,583. M. R. Sliger

1/31/98: Day 6

Drilling in the Wasatch formation at 5075 ft. Drilled 585' in 11-1/4 hrs. MW:8.6 VIS:26. 5 hrs - surveyed. 1/4 hr - serviced rig. 6-1/4 hrs - circ at 4751'. 1-1/4 hrs - pump 350 bbls 10# brine.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4407	39.9	285.5	4657	29.7	284.3	4906	20.3	283.1
4500	37.5	284.5	4750	26.3	284.9	5000	17.8	282.5
4594	31.2	280.7	4812	23.2	283.8			

Daily cost:\$17,383. Cumulative:\$196,976. M. R. Sliger

ISLAND UNIT NO. 43

2/01/98: Day 7

Drilling in the Wasatch formation at 5700 ft. Drilled 625' in 18-1/2 hrs. MW:8.8 VIS:27. 4-1/2 hrs - surveyed. 1 hr - serviced rig.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5030	18	281.4	5310	13.5	284.7	5497	6.6	284.4
5124	15.8	282.2	5373	11.5	285.2	5590	1.9	296.9
5218	15.2	284.9	5435	9.3	286.7			

Daily cost:\$17,439. Cumulative:\$214,415. M. R. Sliger

2/2/98: Day 8

Drilling in the Chapita formation at 6000 ft. Drilled 300' in 12-3/4 hrs. MW:9.1 VIS:30. 3/4 hr - surveyed. 1 hr - pumped 100 bbls brine pill. 7 hrs - trip for Bit #4. 2-1/2 hrs - change BHA. Surveys: 1.8° at 5652', .7° at 5776', and .4° at 5930'. **Daily cost:\$21,774. Cumulative:\$236,189. M. R. Sliger**

2/3/98: Day 9

Drilling in the Chapita formation at 6345 ft. Drilled 345' in 14 hrs. MW:9 VIS:28. 1 hr - surveyed. Replaced wt. indicator. 9 hrs - pump pill, trip for mud motor; excessive wt. Installed second wt. indicator. Surveys: 1° at 6086', and 1.1° at 6240'.

Daily cost:\$32,705. Cumulative:\$268,894. M. R. Sliger

2/4/98: Day 10

Drilling in the Chapita formation at 6740 ft. Drilled 395' in 22-3/4 hrs. MW:9.1+ VIS:29. 3/4 hr - serviced rig. 1/2 hr - surveyed. Surveys: 1.3° at 6394', and 1.7° at 6549'.

Daily cost:\$16,693. Cumulative:\$285,587. M. R. Sliger

2/5/98: Day 11

Drilling in the Chapita formation at 6855 ft. Drilled 115' in 7-3/4 hrs. MW:9.2 VIS:29. 1/4 hr - surveyed. 1/2 hr - serviced rig. 7 hrs - pump 100 bbls 10# brine pill and trip for mud motor. 6 hrs - rig repairs; replace washpipe and packing. 2-1/2 hrs - finish TIH, wash 36' to btm. Survey: 1.9° at 6703'. **Daily cost:\$16,039. Cumulative:\$301,626. M. R. Sliger**

2/6/98: Day 12

Drilling in the Chapita formation at 7140 ft. Drilled 285' in 23-1/4 hrs. MW:9.3+ VIS:30. 1/2 hr - surveyed. 1/4 hr - serviced rig. Surveys: 1.8° at 6858' and 2.1° at 7011'.

Daily cost:\$18,835. Cumulative:\$320,461. M. R. Sliger

ISLAND UNIT NO. 43

2/7/98: Day 13

LDDP in the Chapita formation at 7330 ft. Drilled 190' in 15-1/4 hrs. MW:9.2+ VIS:30. 1/4 hr - serviced rig. 1/4 hr - surveyed. TD at 9:45 pm on 2/6/98. 2-1/4 hrs - circ and pump 120 brine pill. 6 hrs - pull out and LDDP. Surveys: 2.5° at 7166' and 2.4° at 7278'.

Daily cost:\$17,514. Cumulative:\$337,975. M. R. Sliger

2/8/98: Day 14

RD in the Chapita formation at 7330 ft. 3 hrs - LDDP and BHA. 6 hrs - Rig and run 169 jts of 4-1/2", N-80, LT&C, 11.6# csg. 2 hrs - RU and circ csg w/rig pump. 2 hrs - cement w/425 sks highlift "G" and 650 sks Self-stress 2, displaced w/113 of L64 wtr, lost returns at 86 bbls into displacement, bump plug to 2150#, float equip held okay, cement in place at 6:50 pm on 2/7/98. 11-1/2 hrs - ND, set slips, cut off csg, hang 75,000# in slips at 7329.71' KBM, or 12.00' below KB. 2-1/2 hrs - clean mud tanks. Rig Released at 11 pm on 2/7/98. **Daily cost:\$95,944. Cumulative:\$433,919. M. R. Sliger**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-103768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 43

9. API WELL NO.
43-047-32965

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Utah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

**289' FSL, 651' FEL, SE SE
9-10S-20E (Surface Location)**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

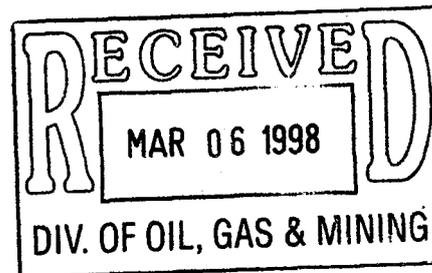
TYPE OF ACTION

<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input checked="" type="checkbox"/> Other <u>WELL HISTORY</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through February 27, 1998.



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Operations Manager

03/02/98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 43 - COMPLETION

2/21/98

Start location clean-up and prepare location for completion.

Daily cost:\$1,190. Cumulative:\$1,190. M. Sliger

2/22/98

Clean-up location f/completion operations. **Daily cost:\$0. Cumulative:\$1,190. M. Sliger**

2/23/98

RU Halliburton Wireline and run GR-CBL from PBTD to surface. Tag PBTD at 7275'.

Logged from btm sand. **Daily cost:\$0. Cumulative:\$1,190. M. Sliger**

2/24/98

RU Halliburton Wireline and run GR-Neutron from PBTD to surface.

Daily cost:\$7,592. Cumulative:\$8,782. M. Sliger

2/25/98

W.O. completion. Will drop from report until operations resume.

Daily cost:\$0. Cumulative:\$8,782. M. Sliger

2/26/98

Install tbg head. W.O. completion. **Daily cost:\$0. Cumulative:\$8,782. M. Sliger**

2/26/98

Install tbg head. W.O. completion. **Daily cost:\$0. Cumulative:\$8,782. M. Sliger**

2/27/98

Finish tbg spools and x-mas trees. Will drop from report until operations resume. W. O.

completion. **Daily cost:\$632. Cumulative:\$9,414. M. Sliger**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-103768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 43

9. API WELL NO.

43-047-32965

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

289' FSL, 651' FEL, SE SE
9-10S-20E (Surface Location)

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

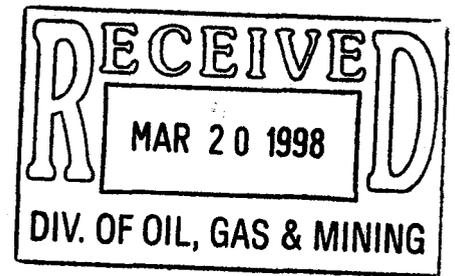
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through March 16, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 03/17/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 43 - COMPLETION

2/21/98

Start location clean-up and prepare location for completion.

Daily cost:\$1,190. Cumulative:\$1,190. M. Sliger

2/22/98

Clean-up location f/completion operations. **Daily cost:\$0. Cumulative:\$1,190. M. Sliger**

2/23/98

RU Halliburton Wireline and run GR-CBL from PBD to surface. Tag PBD at 7275'.

Logged from btm sand. **Daily cost:\$0. Cumulative:\$1,190. M. Sliger**

2/24/98

RU Halliburton Wireline and run GR-Neutron from PBD to surface.

Daily cost:\$7,592. Cumulative:\$8,782. M. Sliger

2/25/98

W.O. completion. Will drop from report until operations resume.

Daily cost:\$0. Cumulative:\$8,782. M. Sliger

2/26/98

Install tbg head. W.O. completion. **Daily cost:\$0. Cumulative:\$8,782. M. Sliger**

2/26/98

Install tbg head. W.O. completion. **Daily cost:\$0. Cumulative:\$8,782. M. Sliger**

2/27/98

Finish tbg spools and x-mas trees. Will drop from report until operations resume. W. O.

completion. **Daily cost:\$632. Cumulative:\$9,414. M. Sliger**

3/04/98

Move in frac tanks and fill. NU BOP's. Press test BOP's and csg to 5000 psi f/15 mins on each set of perms. **Daily cost:\$1,100. Cumulative:\$10,514. M. R. Sliger**

3/5/98

Perf:7220-7250' 2 SPF. Fm:Wasatch. PBD:7275'. SICP:Zero psig. RU OWP w/mast truck.

Perf Wasatch fm f/7220-7250' in 2 runs. No press after perf. RD OWP and move to Island Unit #36. CWI and wait to frac well.

Daily cost:\$11,639. Cumulative:\$22,153. M. R. Sliger

ISLAND UNIT NO. 43 - COMPLETION

3/13-15/98

Perfs:7220-50'; 2 SPF. Fm:Wasatch. SICP: Vacuum. MIRU Duco #3 Working Rig.
Daily cost:\$3,784. Cumulative:\$25,575. M. R. Sliger

3/16/98

Perfs:7220-50', 6274-88', 6212-28', 6164-82', 5938-50', & 5884-5906'. Fm:Wasatch. PBD:7275'. SICP:Vacuum. RU Dowell and fracture stimulate the Wasatch fm. Zone #1 from 7220' to 7250' w/991 bbls fluid and 125,000# 20/40 mesh sand at an avg press of 2700 psi at 25 bbl/min. Fm broke at 5000 psi. ISIP:2715 psi, 5 mins - 2591 psi, 10 mins - 2513 psi, 15 mins - 2444 psi. RU OWP. RIH and set Baker RBP at 6300' WLM. Press test plug to 3500 psi w/rig pump; held okay. RIH w/3-1/8" select-fire perf gun and perf f/6274-88' and 6217-28' w/one SPF. RIH with 3-1/8" select-fire perf gun and perf f/6212-17' and 6164-84' w/one SPF. No press after perf. RD OWP. RU Dowell and fracture stimulate the Wasatch fm Zone #2 f/6164-6184', 6212-28' and 6274-88' w/1513 bbls fluid and 201,100# 20/40 mesh sand at an avg press of 2200 psi at 25 bbl/min. Fm broke at 3490 psi. ISIP-2250 psi, 5 mins - 2174 psi, 10 mins - 2115 psi, 15 mins - 2051 psi. RD Dowell. RU OWP. RIH and set Baker RBP at 5970' WLM. Press test plug to 3500 psi w/rig pump; held okay. RIH w/3-1/8" select-fire perf gun and perf f/5938-50' and 5904-06' w/2 SPF. RIH and perf f/5884-5904' 2 SPF with 3-1/8" perf gun. No press after perf. RD OWP. RU Dowell and fracture stimulate the Wasatch fm Zone #3 from 5884-5906' and 5938-50' w/971 bbls fluid and 124,900# 20/40 mesh sand at an avg press of 2650 psi at 25 bbls/min. Fm broke at 3321 psi. ISIP:2614 psi, 5 mins - 2582 psi, 10 mins - 2568 psi, 15 mins - 2554 psi. RD Dowell. WSI for 1 hr, then began flowback on 10/64" choke. 200 psi this morning through 10/64" choke.

DATE	TIME	CASING	WATER	CHOKE	REMARKS
3/16/98	8 pm	2500	-	10/64"	Open to pit.
"	9 pm	2325	100%	"	SI to take O ring out of choke.
"	Midnight	1800	"	"	-
3/17/98	4 am	650	"	"	-
"	6 am	250	"	"	Changed to 48/64" at 6:30 am.
"	7 am	0	"	48/64"	-

Daily cost:\$13,055. Cumulative:\$38,630. M. R. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
SE SE 9-10S-20E

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-013768, 14-20-462-391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah and Ouray Tribe

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island Unit

8. WELL NAME AND NO.
Island Unit Nos. 22, 36 and 43

9. API WELL NO.
43-047-31632, 32964, 32965

10. FIELD AND POOL, OR EXPLORATORY AREA
Island - Wasatch

11. COUNTY OR PARISH, STATE
Uintah County, Utah

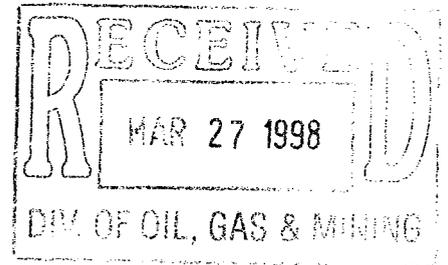
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>INSTALL FACILITIES</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro intends to install production facilities as per the attached schematic.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 03/24/98

(This space for Federal or State office use)

Approved by Accepted by the Title _____ Date _____
 Conditions of approval, if any: Utah Division of

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

*See Instruction on Reverse Side

WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #36 & #43
SECTION 9, T10S, R20E, S.L.B.&M.

SE 1/4 SE 1/4

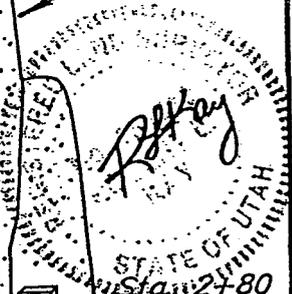
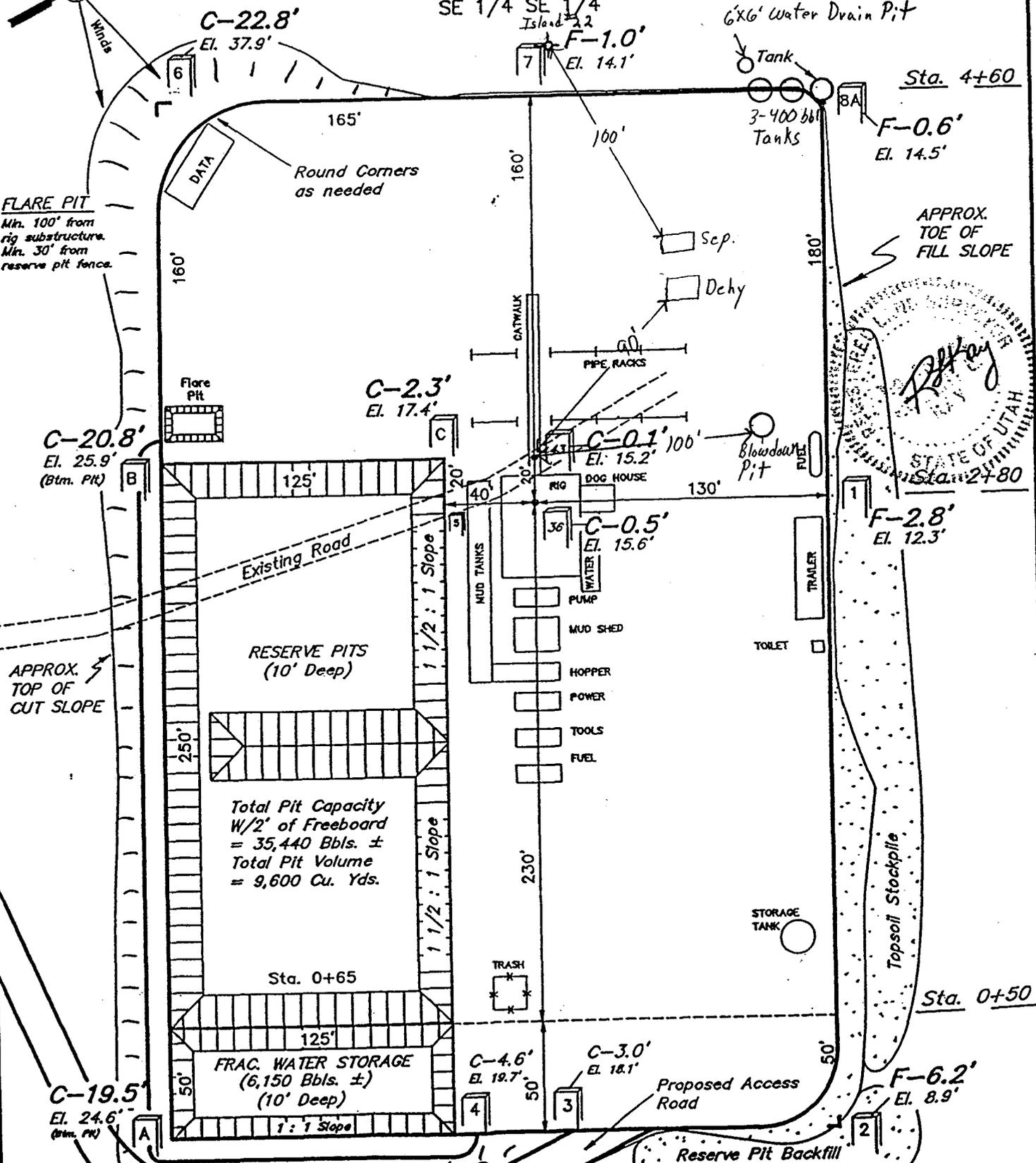
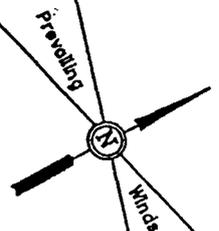
FIGURE #1

SCALE: 1" = 60'

DATE: 07-15-97

Drawn By: D.R.B.

Revised: 7-30-97 C.G.



Elev. Ungraded Ground at Location Stake = 4915.6'
Elev. Graded Ground at Location Stake = 4915.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U-103768
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION Island
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 289' FSL, 651' FEL, SE SE 9-10S-20E (Surface Location)	8. WELL NAME AND NO. Island Unit No. 43
	9. API WELL NO. 43-047-32965
	10. FIELD AND POOL, OR EXPLORATORY AREA Island
	11. COUNTY OR PARISH, STATE Uintah County, Utah

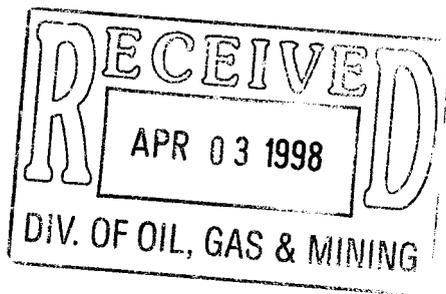
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other WELL HISTORY
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through March 31, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 04/01/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 43 - COMPLETION

2/21/98

Start location clean-up and prepare location for completion.

Daily cost:\$1,190. Cumulative:\$1,190. M. Sliger

2/22/98

Clean-up location f/completion operations. **Daily cost:\$0. Cumulative:\$1,190. M. Sliger**

2/23/98

RU Halliburton Wireline and run GR-CBL from PBTB to surface. Tag PBTB at 7275'.

Logged from btm sand. **Daily cost:\$0. Cumulative:\$1,190. M. Sliger**

2/24/98

RU Halliburton Wireline and run GR-Neutron from PBTB to surface.

Daily cost:\$7,592. Cumulative:\$8,782. M. Sliger

2/25/98

W.O. completion. Will drop from report until operations resume.

Daily cost:\$0. Cumulative:\$8,782. M. Sliger

2/26/98

Install tbg head. W.O. completion. **Daily cost:\$0. Cumulative:\$8,782. M. Sliger**

2/26/98

Install tbg head. W.O. completion. **Daily cost:\$0. Cumulative:\$8,782. M. Sliger**

2/27/98

Finish tbg spools and x-mas trees. Will drop from report until operations resume. W. O.

completion. **Daily cost:\$632. Cumulative:\$9,414. M. Sliger**

3/04/98

Move in frac tanks and fill. NU BOP's. Press test BOP's and csg to 5000 psi f/15 mins on each set of perms. **Daily cost:\$1,100. Cumulative:\$10,514. M. R. Sliger**

3/5/98

Perf:7220-7250' 2 SPF. Fm:Wasatch. PBD:7275'. SICP:Zero psig. RU OWP w/mast truck.

Perf Wasatch fm f/7220-7250' in 2 runs. No press after perf. RD OWP and move to Island Unit #36. CWI and wait to frac well.

Daily cost:\$11,639. Cumulative:\$22,153. M. R. Sliger

ISLAND UNIT NO. 43 - COMPLETION

3/13-15/98

Perfs:7220-50'; 2 SPF. Fm:Wasatch. SICP: Vacuum. MIRU Duco #3 Working Rig.
Daily cost:\$3,784. Cumulative:\$25,575. M. R. Sliger

3/16/98

Perfs:7220-50', 6274-88', 6212-28', 6164-82', 5938-50', & 5884-5906'. Fm:Wasatch. PBD:7275'. SICP:Vacuum. RU Dowell and fracture stimulate the Wasatch fm. Zone #1 from 7220' to 7250' w/991 bbls fluid and 125,000# 20/40 mesh sand at an avg press of 2700 psi at 25 bbl/min. Fm broke at 5000 psi. ISIP:2715 psi, 5 mins - 2591 psi, 10 mins - 2513 psi, 15 mins - 2444 psi. RU OWP. RIH and set Baker RBP at 6300' WLM. Press test plug to 3500 psi w/rig pump; held okay. RIH w/3-1/8" select-fire perf gun and perf f/6274-88' and 6217-28' w/one SPF. RIH with 3-1/8" select-fire perf gun and perf f/6212-17' and 6164-84' w/one SPF. No press after perf. RD OWP. RU Dowell and fracture stimulate the Wasatch fm Zone #2 f/6164-6184', 6212-28' and 6274-88' w/1513 bbls fluid and 201,100# 20/40 mesh sand at an avg press of 2200 psi at 25 bbl/min. Fm broke at 3490 psi. ISIP-2250 psi, 5 mins - 2174 psi, 10 mins - 2115 psi, 15 mins - 2051 psi. RD Dowell. RU OWP. RIH and set Baker RBP at 5970' WLM. Press test plug to 3500 psi w/rig pump; held okay. RIH w/3-1/8" select-fire perf gun and perf f/5938-50' and 5904-06' w/2 SPF. RIH and perf f/5884-5904' 2 SPF with 3-1/8" perf gun. No press after perf. RD OWP. RU Dowell and fracture stimulate the Wasatch fm Zone #3 from 5884-5906' and 5938-50' w/971 bbls fluid and 124,900# 20/40 mesh sand at an avg press of 2650 psi at 25 bbls/min. Fm broke at 3321 psi. ISIP:2614 psi, 5 mins - 2582 psi, 10 mins - 2568 psi, 15 mins - 2554 psi. RD Dowell . WSI for 1 hr, then began flowback on 10/64" choke. 200 psi this morning through 10/64" choke.

DATE	TIME	CASING	WATER	CHOKE	REMARKS
3/16/98	8 pm	2500	-	10/64"	Open to pit.
"	9 pm	2325	100%	"	SI to take O ring out of choke.
"	Midnight	1800	"	"	-
3/17/98	4 am	650	"	"	-
"	6 am	250	"	"	Changed to 48/64" at 6:30 am.
"	7 am	0	"	48/64"	-

Daily cost:\$13,055. Cumulative:\$38,630. M. R. Sliger

ISLAND UNIT NO. 43 - COMPLETION

3/17/98

Perfs:7220-50', 6274-88', 6212-28', 6164-82', 5884-5906', & 5720-50'. Fm:Wasatch. PBD:7275'. FCP:200 psi on 10/64" choke. Change top rams to 2-3/8" pipe rams. PU Baker retrieving head, 1 jt 2-3/8" 4.7# J-55 8rd EUE tbg, 2-3/8" seating nipple and 186 jts 2-3/8" tbg. Tagged fill at 5906' KBM. Rig to circ. Wash down f/5906' to top of RBP at 5970'. Open by-pass and equalize across RBP. Unset RBP. Slug tbg. PU 1 jt and POH. LD RBP. Make up retrieving head #2 and TIH. PU 7 jts. Tagged fill at 6200' KBM. Rig to circ, wash down f/6200' to top of RBP at 6300'. Open by-pass and equalize across RBP. Unset RBP. P&SB 7 stds. Leave well flowing back on 22/64" choke.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
3/17/98	6:30 pm	200	-	22/64"	Open to pit. 100% water.
"	8 pm	100	"	"	100% water
"	Midnight	0	"	"	"
3/18/98	4 am	250	72	"	Burnable gas. 90% water.
"	6 am	300	86	"	Open to pit on full 48/64" at 6:30 am. 90% water.
"	7 am	100	-	48/64"	100% water.

Daily cost:\$106,026. Cumulative:\$144,656. M. R. Sliger

3/18/98

Perfs:7220-50', 6274-88', 6212-28', 6164-82', 5884-5906', & 5720-50'. Fm:Wasatch. PBD:7275'. FCP:300 psi on 22/64" choke. Rig to pump and load backside w/84 bbls 3% KCl wtr. Tbg plugged. Pull 7 stds. Rig to swab. Made one run. Tbg started flowing. Rev circ out gas. Pump 20 bbls slug down tbg. POH. LD RBP. Make up notched coupling and TIH. PU 30 jts tbg. Wash f/7240' to 7293'. P&LD 6 jts tbg. Install Vetco Gray tbg hanger and land tbg at 7120.78' KBM. ND BOP's and install upper wellhead. Connect flowlines to wellhead. SDFN.

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/18/98	5 pm	0	400	-	-	Open to pit full 2".
"	6 pm	0	1500	-	-	HU f/#36 to #45 csg to csg.
"	8 pm	0	1750	-	-	-
"	Midnight	0	1900	-	-	-
3/19/98	4 am	0	1950	-	-	-
"	7 am	0	1950	-	-	-

Daily cost:\$510. Cumulative:\$151,292. M. R. Sliger

ISLAND UNIT NO. 43 - COMPLETION

3/19/98

Perfs:7220-50', 6274-88', 6212-28', 6164-82', 5884-5906', & 5720-50'. Fm:Wasatch. PBD:7293'. SITP:Zero psi, SICP:1900 psi. Rig to swab, tag fluid at 700'. Made 10 runs. Well began flowing. Swabbed 48 bbls. Flow well to pit through 22/64" choke. Preparing to RD and clean-up location. RD workover rig and move to Island Unit #35. Swab to pit, full 2" flow.

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/19/98	10 am	300	1800	344	-	2 lines to pit, 22/64" & 18/64", burnable gas. 60% water.
"	11 am	350	1675	401	22/64"	1 line to pit. 60% water.
"	4 pm	475	1450	545	"	60% water.
"	8 pm	500	1275	573	"	"
"	Midnight	475	1175	545	"	"
3/20/98	4 am	450	1100	645	"	50% water.
"	7 am	400	1025	573	"	"

Daily cost:\$19,158. Cumulative:\$169,940. M. R. Sliger

3/20/98

Perfs:7220-50', 6274-88', 6212-28', 6164-82', 5884-5906', & 5720-50'. Fm:Wasatch. PBD:7293'. Flow back to pit for clean-up.

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/20/98	8 am	375	1025	537	22/64"	50% water.
"	Noon	300	1000	516	"	40% water.
"	4 pm	300	1000	516	"	"
"	8 pm	300	1000	516	"	"
"	Midnight	300	975	516	"	"
3/21/98	4 am	300	950	516	"	"
"	7 am	300	950	516	"	"

Daily cost:\$10,947. Cumulative:\$180,887. M. R. Sliger

ISLAND UNIT NO. 43 - COMPLETION

3/21/98

Perfs:7220-50', 6274-88', 6212-28', 6164-82', 5884-5906', & 5720-50'. Fm:Wasatch.
PBD:7293'. Flow back to pit for clean-up.

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/21/98	8 am	300	950	516	22/64"	40% water.
"	10 am	275	875	473	"	Wtr turned foamy white to brown.
"	Noon	275	875	473	"	40% water.
"	4 pm	250	875	502	"	30% water. Took wtr sample.
"	8 pm	250	875	502	"	30% water.
"	Midnight	250	850	502	"	"
3/22/98	4 am	250	825	502	"	"
"	7 am	250	800	502	"	"

Daily cost:\$755. Cumulative:\$181,642. M. R. Sliger

3/22/98

Perfs:7220-50', 6274-88', 6212-28', 6164-82', 5884-5906', & 5720-50'. Fm:Wasatch.
PBD:7293'. Flow back to pit for clean-up.

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/22/98	8 am	250	800	502	22/64"	30% water.
"	Noon	225	800	451	"	"
"	4 pm	225	800	451	"	"
"	8 pm	225	800	451	"	"
"	Midnight	225	800	451	"	"
3/23/98	4 am	225	800	451	"	"
"	7 am	225	800	451	"	"

Daily cost:\$755. Cumulative:\$182,397. M. R. Sliger

ISLAND UNIT NO. 43 - COMPLETION

3/23/98

Perfs:7220-50', 6274-88', 6212-28', 6164-82', 5884-5906', & 5720-50'. Fm:Wasatch. PBD:7293'.

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/23/98	8 am	225	800	451	22/64"	30% water.
"	Noon	200	800	401	"	"
"	4 pm	200	800	401	"	"
"	8 pm	200	775	401	"	"
3/24/98	Midnight	200	750	401	"	"
"	4 am	200	725	401	"	"
"	7 am	200	700	401	"	"

Daily cost:\$755. Cumulative:\$183,152. M. R. Sliger

3/24/98

Perfs:7220-50', 6274-88', 6212-28', 6164-82', 5884-5906', & 5720-50'. Fm:Wasatch. PBD:7293'. SICP:700 psi, FTP:200 psi on 22/64" choke. FCP:7220-50'. MI&RU Duco Rig #3 workover rig w/pump and tank. Blow well down. Remove upper wellhead. NU BOP's. Lay pump lines. Pump 140 bbls 3% KCl wtr to kill well; no returns. PU, unland tbg, break out and LD top jt tbg w/tbg hanger. Install stripper head. TOH (strong gas blow T & C). Pump 30 bbls 3% KCl. PU Baker Model 'G' RBP and TIH to 5818'. CWI and SDFN.

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/24/98	8 am	200	700	401	22/64"	30% water.
"	9 am	200	700	459	"	20% water.
"	10 am	200	700	459	"	20% wtr, SI to RU rig.

Daily cost:\$6,098. Cumulative:\$189,250. M. R. Sliger

3/25/98

Perfs:7220-50', 6274-88', 6212-28', 6164-82', 5884-5906', & 5720-50'. Fm:Wasatch. PBD:7293'. SITP:700 psi, SICP:1100 psi. Blow well down. Pump 20 bbls slug down tbg. TIH. PU power swivel and set Baker RBP at 7072' KBM. Release from RBP and hang back swivel. P&SB 14 stds. Rig to swab. Tbg set at 6166' KBM. Tagged fluid at 2100', pulled f/4000', well began flowing. RU to flow line. Flow well to pit through 22/64" choke.

ISLAND UNIT NO. 43 - COMPLETION

3/25/98 CONTINUED:

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/25/98	11 am	500	700	-	22/64"	Swab 8 bbls, flow 8 bbls, open to pit on 22/64" choke.
"	4 pm	275	800	552	"	30% water.
"	8 pm	250	750	573	"	20% water.
"	Midnight	225	700	548	"	15% water.
3/26/98	4 am	225	700	548	"	15% water.
"	7 am	225	700	548	"	15% water.

Daily cost:\$5,494. Cumulative:\$194,744. M. R. Sliger

3/26/98

Perfs:7220-50', 6274-88', 6212-28', 6164-82', 5884-5906', & 5720-50'. Fm:Wasatch. PBD:7293'. SICP:700 psi, FTP:225 psi on 22/64" choke. Blow well down. Slug tbg w/3% KCl wtr. TIH w/14 stds. PU 1 jt tbg and power swivel. Wash trash off top of RBP, latch onto and unset RBP. LD power swivel. P&SB 15 stds. PU power swivel. Set RBP at 6120' KBM. Release off of RBP. PU and LD 1 jt and power swivel. P&SB 4 stds. Rig to swab. Tbg set at 5852' KBM. Load to recover = 48 bbls. Initial run tagged fluid at 2400' and pulled f/seating nipple at 5820'. Well began flowing after second run to 5820'. Flow well to flat tank. This morning, TB:20 psi, Csg:250 psi, 51 bbls recovered.

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/26/98	4 pm	20	200	-	48/64"	-
"	8 pm	20	300	-	"	-
"	Midnight	20	250	-	"	-
3/27/98	4 am	20	250	-	"	-
"	7 am	20	225	-	"	Slight blow of gas.

Daily cost:\$3,347. Cumulative:\$198,091. M. R. Sliger

ISLAND UNIT NO. 43 - COMPLETION

3/27/98

Perfs:7220-50', 6274-88', 6212-28', 6164-82', 5884-5906', & 5720-50'. Fm:Wasatch. PBD:7293'. SICP:250 psi, FTP:20 psi. Make swab run to seating nipple at 5820'. FL was at 5500'. LD swab equip. Blow well down. TIH 4 stds. PU power swivel and 1 jt tbg. Open by-pass and equalize RBP. Unset RBP and TIH w/2 stds tbg. PU power swivel and attempt to reset RBP at 6250'. Not able to reset plug. LD power swivel. TOH. LD bridge plug. PU new Baker RBP and TIH. PU power swivel and set RBP at 6250' KBM. LD 1 jt and hang back power swivel. SB 1 std tbg. Rig to swab. Initial FL at 2000', pulled f/seating nipple at 6140'. Well began flowing after pulling swab. Flow back to tank and pit to recover load water. Flow test to flare pit.

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/27/98	5:30 pm	0	300	-	-	Open to pit, full 2", swab 12 bbls.
"	7 pm	120	600	-	22/64"	Change to 22/64" choke.
"	Midnight	250	700	573	"	20% water.
3/28/98	4 am	250	650	573	"	-
"	7 am	225	625	548	"	15% water.

Daily cost:\$5,963. Cumulative:\$204,054. M. R. Sliger

3/28/98

Perfs:7220-50', 6274-88', 6212-28', 6164-82', 5884-5906', & 5720-50'. Fm:Wasatch. PBD:7293'.Flow test to flare pit.

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/28/98	8 am	225	625	548	22/64"	15% water.
"	Noon	200	575	459	"	20% water.
"	4 pm	200	550	459	"	"
"	8 pm	200	550	459	"	"
"	Midnight	200	550	459	"	"
3/29/98	4 am	200	550	459	"	"
"	7 am	200	525	459	"	"

Daily cost:\$1,295. Cumulative:\$205,349. M. R. Sliger

ISLAND UNIT NO. 43 - COMPLETION

3/29/98

Perfs:7220-50', 6274-88', 6212-28', 6164-82', 5884-5906', & 5720-50'. Fm:Wasatch.
PBD:7293'. Flow test to flare pit.

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/29/98	8 am	200	525	459	22/64"	20% water.
"	Noon	200	525	487	"	15% water.
"	4 pm	200	525	516	"	10% water.
"	8 pm	200	525	516	"	"
"	Midnight	200	525	516	"	"
3/30/98	4 am	200	525	544	"	5% water.
"	7 am	200	525	544	"	"

Daily cost:\$1,295. Cumulative:\$206,644. M. R. Sliger

3/30/98

Perfs:7220-50', 6274-88', 6212-28', 6164-82', 5884-5906', & 5720-50'. Fm:Wasatch.
PBD:7293'. SICP:525 psi, FTP:200 psi on 22/64" choke bean. Flow test well. Flow to flat tank through 22/64" choke. Made 1.9 bbls fluid in 1 hr. Change choke to 10/64" until 4 am then go to 8/64".

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/30/98	8 am	200	525	544	22/64"	5% water.
"	9 am	175	500	502	"	Gauged 1.92 bbls in 1 hr. Gauged to 10/64".
"	2 pm	450	620	243	10/64"	Changed both gauges.
"	6 pm	550	660	304	"	-
"	9 pm	650	700	359	"	Start methanol pump.
"	Midnight	580	700	321	"	-
3/31/98	3 am	550	680	304	"	Change to 8/64" choke.
"	6 am	690	720	240	8/64"	Choke freezing, put touch on choke.
"	7 am	670	730	233	"	-

Daily cost:\$6,820. Cumulative:\$213,464. M. R. Sliger

ISLAND UNIT NO. 43 - COMPLETION

3/31/98

Perfs:5884-5906', 5938-50', 6164-84', 6212-28', 6274-88', & 7220-50'. Fm:Wasatch. PBD:7293'. SICP:725 psi, FTP:690 psi on 8/64" choke.bean. Continue to flow test well. Tbg:660 psi through 8/64" choke, Csg:725 psi, 230 MCFPD, dry. Blow well down and pump 12 bbls 3% KCl wtr down tbg. TIH w/one std tbg. PU power swivel and one jt tbg. Unset RBP. Pumped 19 bbls 3% KCl wtr while releasing bridge plug. Hang back power swivel. LD 32 jts 2-3/8" tbg. TOH. Pumped 15 bbls 3% KCl wtr to get out of hole. LD Baker RBP. CWI and SDFN.**Daily cost:\$6,820. Cumulative:\$213,464.** M. R. Sliger

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER: _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER: _____

5. LEASE DESIGNATION AND SERIAL NO.
U-103768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Island

8. FARM OR LEASE NAME
Unit

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS OF OPERATOR

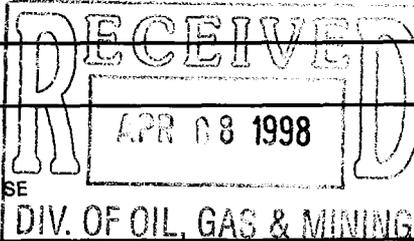
P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL

At surfac 289' FSL, 651' FEL, SE SE

At top prod. interval reported below 577.26' FSL, 2026.43' FEL SW SE

At total depth 575.63' FSL, 1993.88' FEL SW SE



9. WELL NO.
43

10. FIELD AND POOL, OR WILDCAT

Island - Wasatch

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA
9-10S-20E

14. PERMIT NO. 43-047-32965 DATE ISSUED 9/24/97

12. COUNTY / PARISH

UINTAH

13. STATE

UTAH

15. DATE SPUNDED

12/23/97

16. DATE TD REACHED

2/7/98

17. DATE COMPLETED (ready to prod.)

4/3/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4927.60' RKB 4915.10 GR

19. ELEV. CASINGHEAD

4915.10'

20. TOTAL DEPTH, MD & TVD

7330.00' MD

6895.11' TV

21. PLUG BACK TD, MD & TVD

6262.00' MD

5827.16' TVD

22. IF MULT. COMPL. HOW MANY

N/A

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

0-7330

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)

5248-6228 FEET KBM MD (GROSS), 4813.16-5793.16 FEET KBM TVD (GROSS) - WASATCH

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-NEUTRON AND CBL-GR 2-26-98

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	297.26	12 1/4	215 SACKS CLASS G	NONE
4 1/2	11.6	7329.71	7 7/8	1075 SACKS CLASS G	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6,141.22	

31. PERFORATION RECORD (Interval, size, and number)

- 5248-5256 - .4" - 2 SPF (MD)
- 5884-5906 - .4" - 2 SPF (MD)
- 5938-5950 - .4" - 2 SPF (MD)
- 6164-6184 - .4" - 1 SPF (MD)
- 6212-6228 - .4" - 1 SPF (MD)
- 6274-6288 - .4" - 1 SPF (MD)
- 7220-7250 - .4" - 2 SPF (MD)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5248-5256	FRAC - 75,800# 20/40 SAND, 535 BBLS GELLED WATER
5884-5950 gross	FRAC - 124,900# 20/40 SAND, 971 BBLS GELLED WATER
6164-6288 gross	FRAC - 201,100# 20/40 SAND, 1513 BBLS GELLED WATER
7220-7250	FRAC - 125,000# 20/40 SAND, 991 BBLS GELLED WATER
6274-6288 and	ABANDONED BELOW A CIBP @ 6262' TOPPED BY ONE
7220-7250	SACK OF CEMENT

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
NOT HOOKED UP		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4/3-5/98	48	16/64	----->	0	1798	0	NA
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
680	975	----->	0	1003	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY
MIKE SLIGER

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

[Signature]

TITLE

OPERATIONS MANAGER

DATE

[Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals: and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Log Tops	surface		surface
JUNTAH	1,206		1,202
GREEN RIVER	2,098		2,098
BIRD'S NEST AQUIFER	4,454		4,097
WASATCH TONGUE	4,846		4,434
GREEN RIVER TONGUE	4,996		4,578
WASATCH	5,776		5,342
CHAPITA WELLS			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 43

9. API WELL NO.
43-047-32965

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

289' FSL, 651' FEL, SE SE
9-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was turned on for initial production on May 4, 1998.

Please consider the faxed copy as initial notification. The original and copies will be mailed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 05/05/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE ATTACHED SHEET

43.047.32965

5. LEASE DESIGNATION AND SERIAL NO.
SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

SEE ATTACHED SHEET

9. API WELL NO.

SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

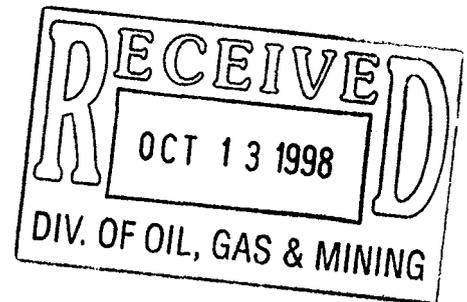
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Produced Water Disposal
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo

Title

G. T. Nimmo, Operations Manager

Date

October 9, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE SECURITY REVISED
ISLAND UNIT					891006935A								
UNIT NO. 3	4304715843	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-85
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X6	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X19X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-88
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731505	CIO	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	8-20-87	
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X6	6-26-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-26-86**	NO ST. RESP.	07-14-88
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	9X8X3	1-20-86	2-10-86	
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG		12X12X8	5-8-86	6-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	6-4-86	
								TRACE	4	BARREL	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	13X6X5	7-15-86	8-8-86	05-27-88
								TRACE	4	BARRELL	8-22-88	9-15-88	
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	4	16X9X5	7-14-86	8-8-86	1-20-86
								TRACE	4	5X9X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
								5.00	4	24X26X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	15X21X10	11-9-88	12-21-88	
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-88
								5.00	4	16X16X6	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 34	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH						05-27-88
UNIT NO. 35	4304732963	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-88
UNIT NO. 36	4304732964	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391	WASATCH						05-27-88
UNIT NO. 37	4304732966	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH						05-15-88
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 39	4304732967	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			05-15-88
UNIT NO. 41	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-88
UNIT NO. 43	4304732965	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-88
UNIT NO. 44	4304732959	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-88
UNIT NO. 45	4304732960	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-88
UNIT NO. 46	4304732961	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH						05-27-88
UNIT NO. 50	4304733108	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			
UNIT NO. 51	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 52	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 53	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 54	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 55	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 56	4304733114	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT WELLS

9. API WELL NO.
SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL
 WELL WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE BELOW

43-047-32965

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

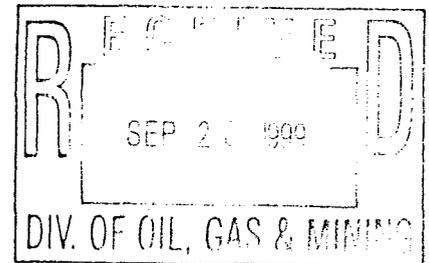
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other ELECTRONIC MEASUREMENT
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo* Title G. T. Nimmo, Operations Manager Date September 16, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
<u>ISLAND UNIT</u>				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wexpro Company

3a. Address
 P.O. Box 458
 Rock Springs, WY 82902

3b. Phone No. (include area code)
 307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 289' FSL, 651' FEL, SE SE 9-10S-20E

5. Lease Serial No.
 U-013768

6. If Indian, Allottee, or Tribe Name
 N/A

7. If Unit or CA. Agreement Name and/or No.
 UTU063026X Island Unit

8. Well Name and No.
 Island Unit 43

9. API Well No.
 43-047-32965

10. Field and Pool, or Exploratory Area
 Wasatch

11. County or Parish, State
 Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 18, 2007 at 10:30 A.M.

14. I hereby certify that the foregoing is true and correct.

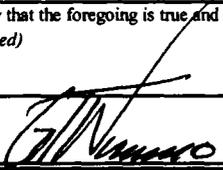
Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature



Date

October 22, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 25 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wexpro Company

3a. Address
**P.O. Box 458
 Rock Springs, WY 82902**

3b. Phone No. (include area code)
307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
289' FSL, 651' FEL, SE SE 9-10S-20E

5. Lease Serial No.
U-013768

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
UTU063026X Island Unit

8. Well Name and No.
Island Unit 43

9. API Well No.
43-047-32965

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved. Excess water production will be hauled to the following State of Utah approved disposal sites:

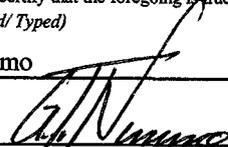
- R N Industries Inc Sec. 4-2S-2W - Bluebell
- LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
- Dalbo, Inc Sec. 02-6S-20E - Vernal

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

RECEIVED
APR 18 2008

DIV OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/ Typed) **G.T. Nimmo**
 Signature  Date **April 9, 2008**
 Title **Operations Manager**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013768
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or C.A. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 289' FSL, 651' FEL, SE SE 9-10S-20E		8. Well Name and No. Island Unit 43
		9. API Well No. 43-047-32965
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production on 6/23/08 at 2:30 P.M.; after being off more than 90 days.

14. I hereby certify that the foregoing is true and correct.

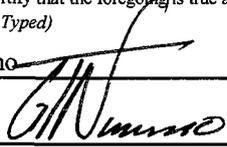
Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature



Date

June 24, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 27 2008

DIV. OF OIL, GAS & MINING