

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [] PLUG BACK []
b. TYPE OF WELL: OIL [] GAS [] WELL [] WELL [X] OTHER []
2. NAME OF OPERATOR: WEXPRO COMPANY
3. ADDRESS OF OPERATOR: P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791
4. LOCATION OF WELL: At surface 279' FSL, 633' FEL, SE SE
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 17 miles south of Ouray, Utah
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.: 633'
16. NO. OF ACRES IN LEASE: 120
17. NO. OF ACRES ASSIGNED TO THIS WELL: NA
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.: NA
19. PROPOSED DEPTH: 6,680' TVD
20. ROTARY OR CABLE TOOLS: Rotary
21. ELEVATIONS: 4916' GR
22. APPROX. DATE WORK WILL START: September 1, 1997

5. LEASE DESIGNATION AND SERIAL NO. Utah 14-20-462-391
6. IF INDIAN, ALLOTTED OR TRIBE NAME Uintah and Ouray Tribe
7. UNIT AGREEMENT NAME Island
8. FARM OR LEASE NAME Island Unit
9. WELL NO. No. 36
10. FIELD AND POOL, OR WILDCAT Island
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-10S-20E
12. COUNTY OR PARISH Uintah
13. STATE Utah

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 20" hole with 16" casing, 12-1/4" hole with 8-5/8" casing, and 7-1/2" hole with 4-1/2" casing.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 22 location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE 08/07/97

(This space for Federal or State office use)

PERMIT NO 43-047-32964 APPROVAL DATE
APPROVED BY John R. Boyer TITLE Associate Director DATE 9/24/97
CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

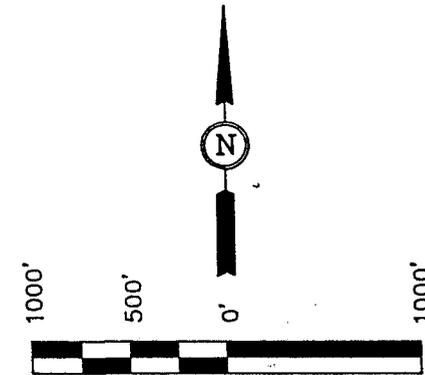
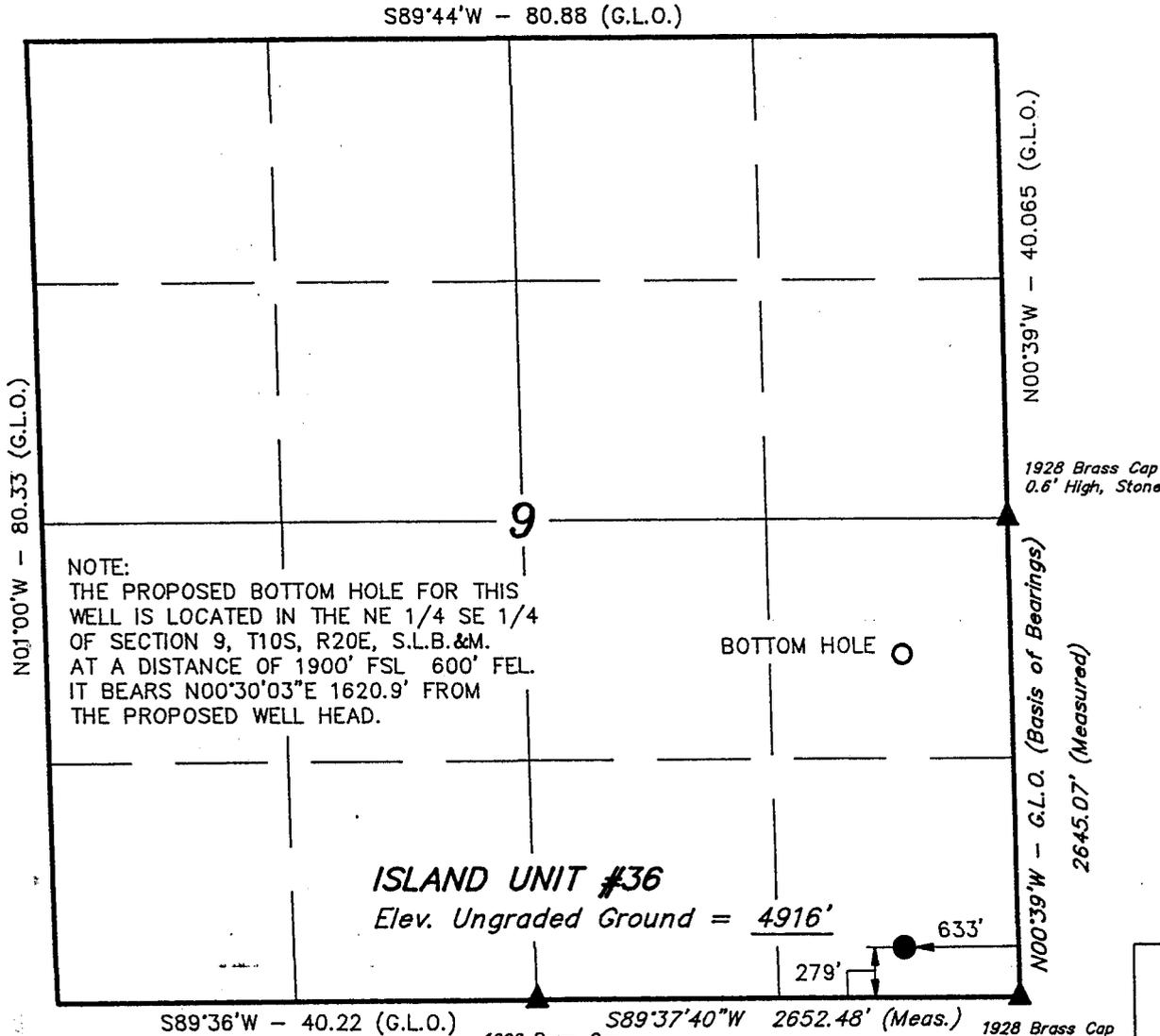
WEXPRO COMPANY

T10S, R20E, S.L.B.&M.

Well location, ISLAND UNIT #36, located as shown in the SE 1/4 SE 1/4 of Section 9, T10S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (33 WF) 1952 LOCATED IN THE SW 1/4 OF SECTION 10, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4907 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-09-97	DATE DRAWN: 07-15-97
PARTY L.D.T. B.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WEXPRO COMPANY	

Drilling Plan
Wexpro Company
Island Unit Well No. 36
Uintah County, Utah

1 & 2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Uintah	-	Surface
Green River	-	1,056'
Birds Nest Aquifer	-	2,048'
Wasatch Tongue	-	4,186'
Green River Tongue	-	4,512'
Wasatch	-	4,668'
Chapita Wells Zone	-	5,455', Gas, Major Objective
TD	-	6,680', TVD Chapita Wells Zone

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

3. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

4. CASING PROGRAM:

SIZE	INTERVAL		WEIGHT	GRADE	THREAD	CONDITION
	Top	Bottom				
16"	sfc	35'	Corrugated Conductor		None	Used
8-5/8"	sfc	300'	24	K55	STC	New
4-1/2"	sfc	7,350' MD	11.6	N80	LTC	New

CASING STRENGTHS:				COLLAPSE	BURST	TENSILE (minimum)
8-5/8"	24 lb.	K55	STC	1,370 psi	2,950 psi	263,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb.

CEMENTING PROGRAMS:

16" Conductor: Cemented to surface with construction cement.

8-5/8" Surface Casing: 278 cubic feet of Class "G" with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2" Production Casing: Total depth to 300 feet above top of Birds Nest Aquifer. Class "G" with reducer and fluid loss additives, if needed.

5. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Weighted mud (8.6 - 8.9 ppg) will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the well site.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. LOGGING: Open hole logs will be run if deemed necessary. A minimum of a CBL-CCL-GR will be run in cased hole.

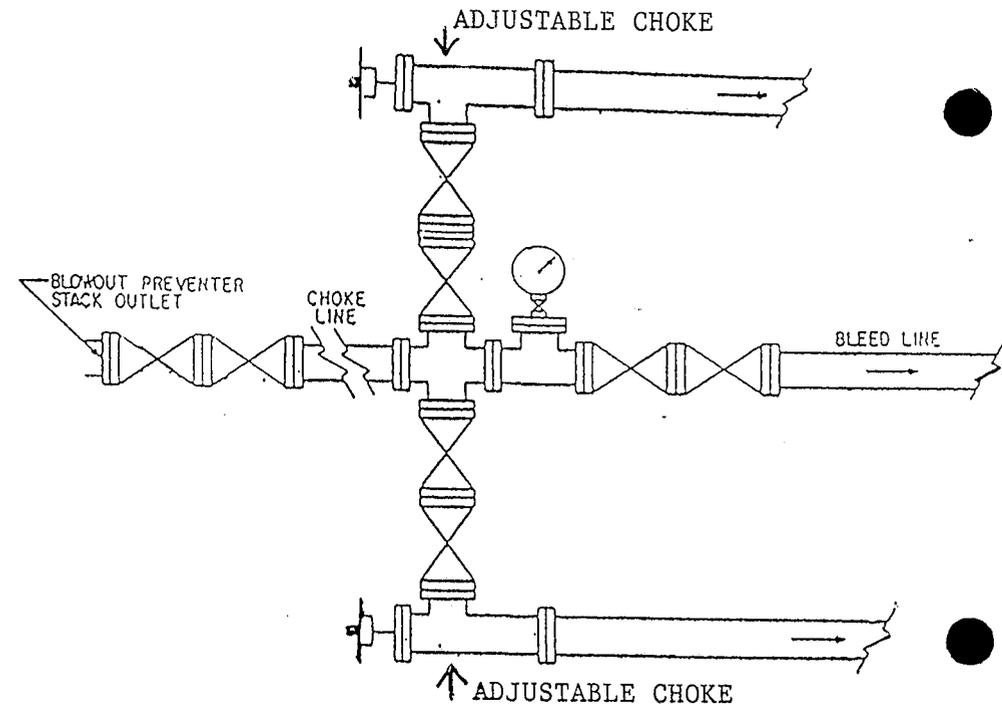
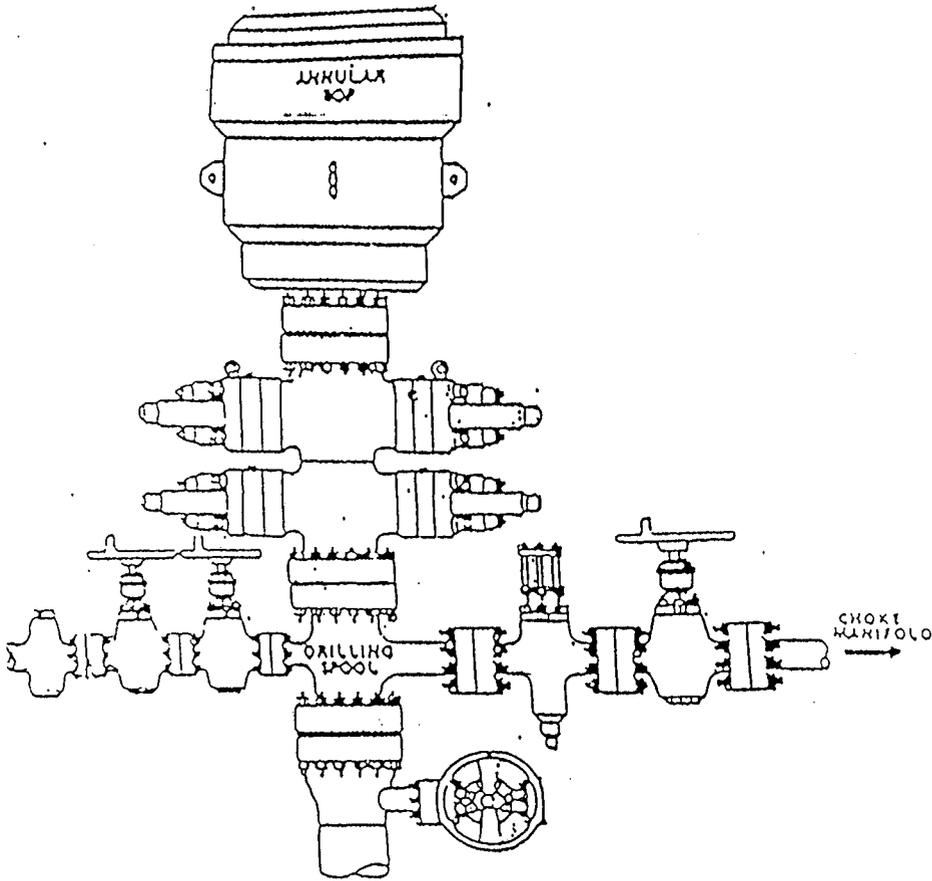
TESTING: None.

CORING: None.

7. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 150 degrees F and a BHP of 2900 psi are expected.

8. ANTICIPATED STARTING DATE: September 1, 1997

DURATION OF OPERATION: 35 days.



WEXPRO/CELSIUS
3K psi Blowout Prevention Equipment

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side

Choke Manifold System

- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored secure

Surface Use and Operations

Wexpro Company
Island Unit Well No. 36
Uintah County, Utah

1. Existing Road:

- A. Proposed Well Site as Staked: Refer to well location plat and area map.
- B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
- C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:

- A. The proposed 460 feet (approximate) of newly constructed road will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30' wide right-of-way (maximum disturbance).
- B. Maximum grade: Will not exceed 8 percent.
- C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
- D. Location (center line): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
- E. Surface materials: Cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
- F. Any topsoil (six inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in Item No. 10.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via Sundry Notice prior to installation.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the Dalbo water well.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road.

Construction material will be located on the lease.

7. Methods for Handling Waste Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste. The pit will be lined with a 12 mil liner. The pit liner will be reinforced under the shale shaker to prevent tearing of the liner. Straw or other fine material will be placed under the pit liner.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Well Site Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the AO.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done between September and October before the ground freezes.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4 - 1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the well site is federal.
12. Other Information: Greg Darlington of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72 hours prior to commencement of both construction and reclamation operations.

The dirt contractor will have a copy of any additional stipulations and the surface use plan on-site during the construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the BLM. If any cultural resources are found during construction, all work will stop, and the AO will be notified. A paleontological monitor will be present during construction.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE

08/07/77

NAME

G. T. Nimmo

G. T. Nimmo, Operations Manager

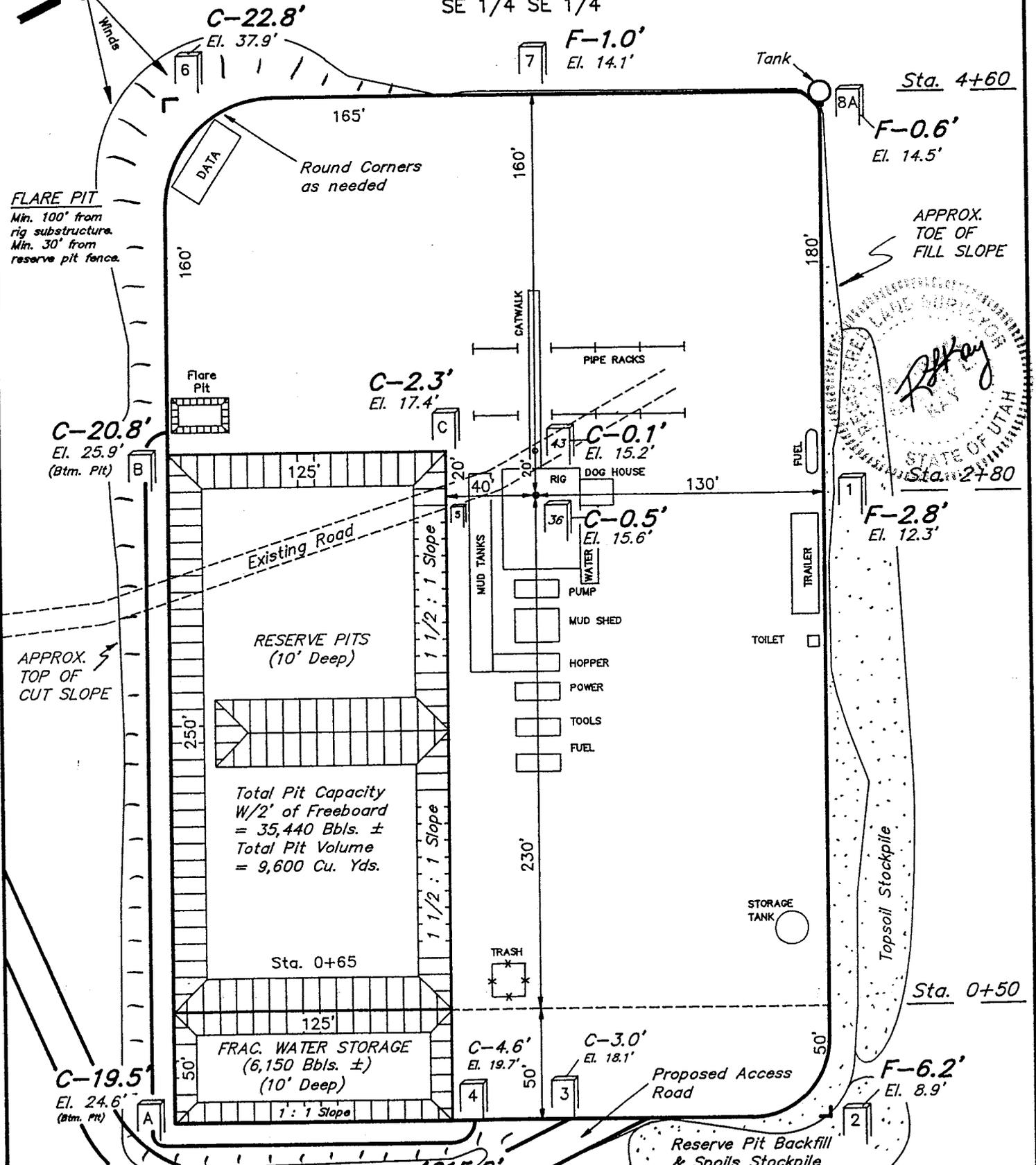
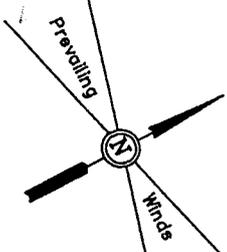
WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #36 & #43
SECTION 9, T10S, R20E, S.L.B.&M.
SE 1/4 SE 1/4

FIGURE #1

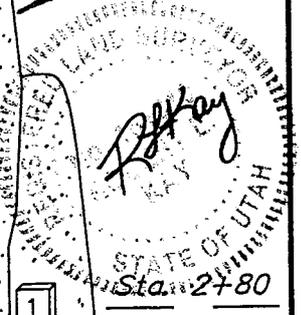
SCALE: 1" = 60'
DATE: 07-15-97
Drawn By: D.R.B.
Revised: 7-30-97 C.G.



FLARE PIT
Min. 100' from rig substructure.
Min. 30' from reserve pit fence.

Round Corners as needed

APPROX. TOE OF FILL SLOPE



Total Pit Capacity
W/2' of Freeboard
= 35,440 Bbls. ±
Total Pit Volume
= 9,600 Cu. Yds.

FRAC. WATER STORAGE
(6,150 Bbls. ±)
(10' Deep)

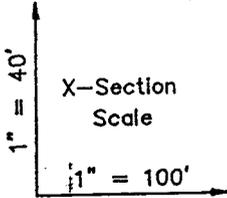
Elev. Ungraded Ground at Location Stake = 4915.6'
Elev. Graded Ground at Location Stake = 4915.1'

Reserve Pit Backfill & Spoils Stockpile
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

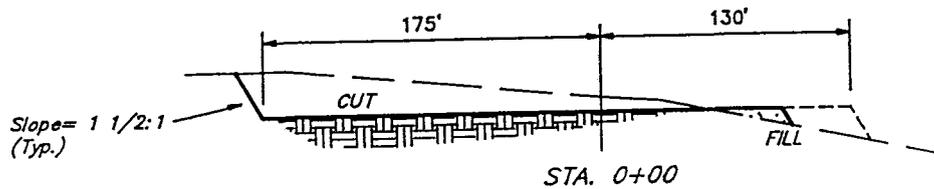
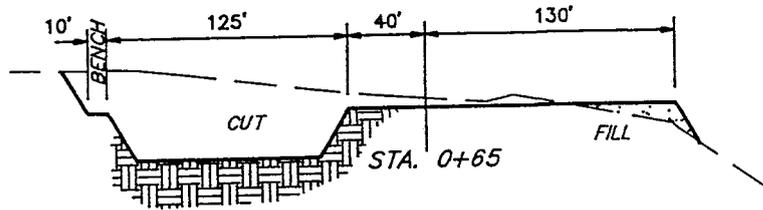
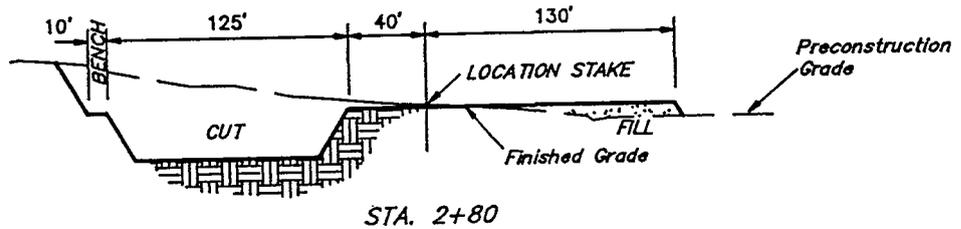
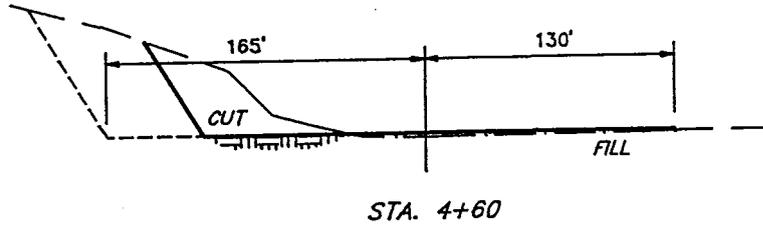
WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

**ISLAND UNIT #36 & #43
SECTION 9, T10S, R20E, S.L.B.&M.
SE 1/4 SE 1/4**



DATE: 07-15-97
Drawn By: D.R.B.



NOTE:

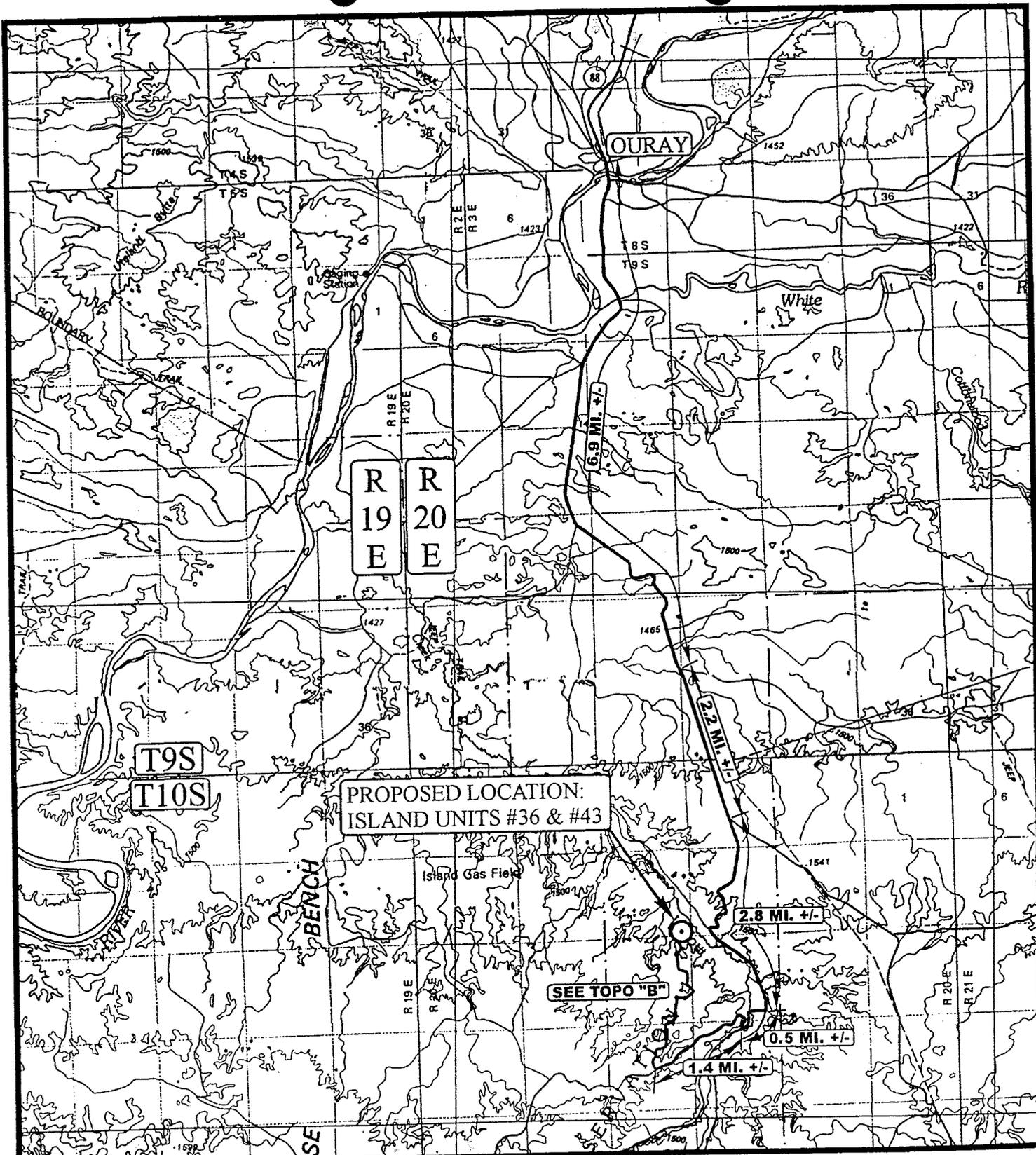
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 5,030 Cu. Yds.
Remaining Location	= 23,120 Cu. Yds.
TOTAL CUT	= 28,150 CU.YDS.
FILL	= 7,330 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 20,430 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 10,690 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 9,740 Cu. Yds.



LEGEND:
 ○ PROPOSED LOCATION



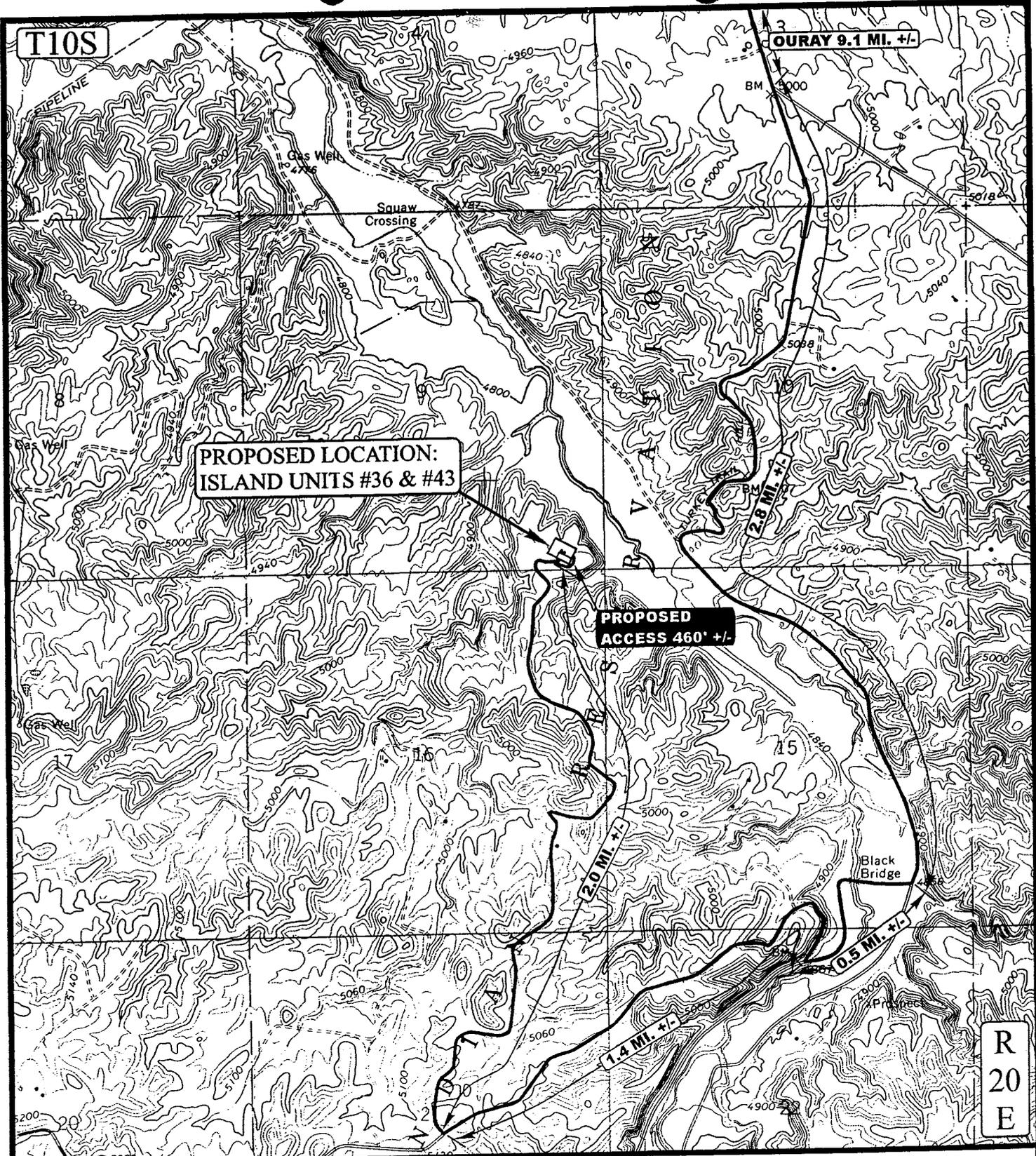
WEXPRO COMPANY
 ISLAND UNIT #36 & #43
 SECTION 9, T10S, R20E, S.L.B.&M.
 SE 1/4 SE 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@casilink.com

TOPOGRAPHIC 7 14 97
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WEXPRO COMPANY

ISLAND UNIT #36 & #43
SECTION 9, T10S, R20E, S.L.B.&M.
SE 1/4 SE 1/4



UCLS
 Uintah Engineering & Land Surveying
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TOPOGRAPHIC 7 14 97
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/07/97

API NO. ASSIGNED: 43-047-32964

WELL NAME: ISLAND UNIT #36
 OPERATOR: WEXPRO (N1070)

PROPOSED LOCATION:
 SESE 09 - T10S - R20E
 SURFACE: 0279-FSL-0633-FEL
 BOTTOM: 1900-FSL-0600-FEL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: IND
 LEASE NUMBER: 14-20-462-319

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
 (Number 516308873)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
 (Number DALBO)
- RDCC Review (Y/N)
 (Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: ISLAND UNIT
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS:

STIPULATIONS:

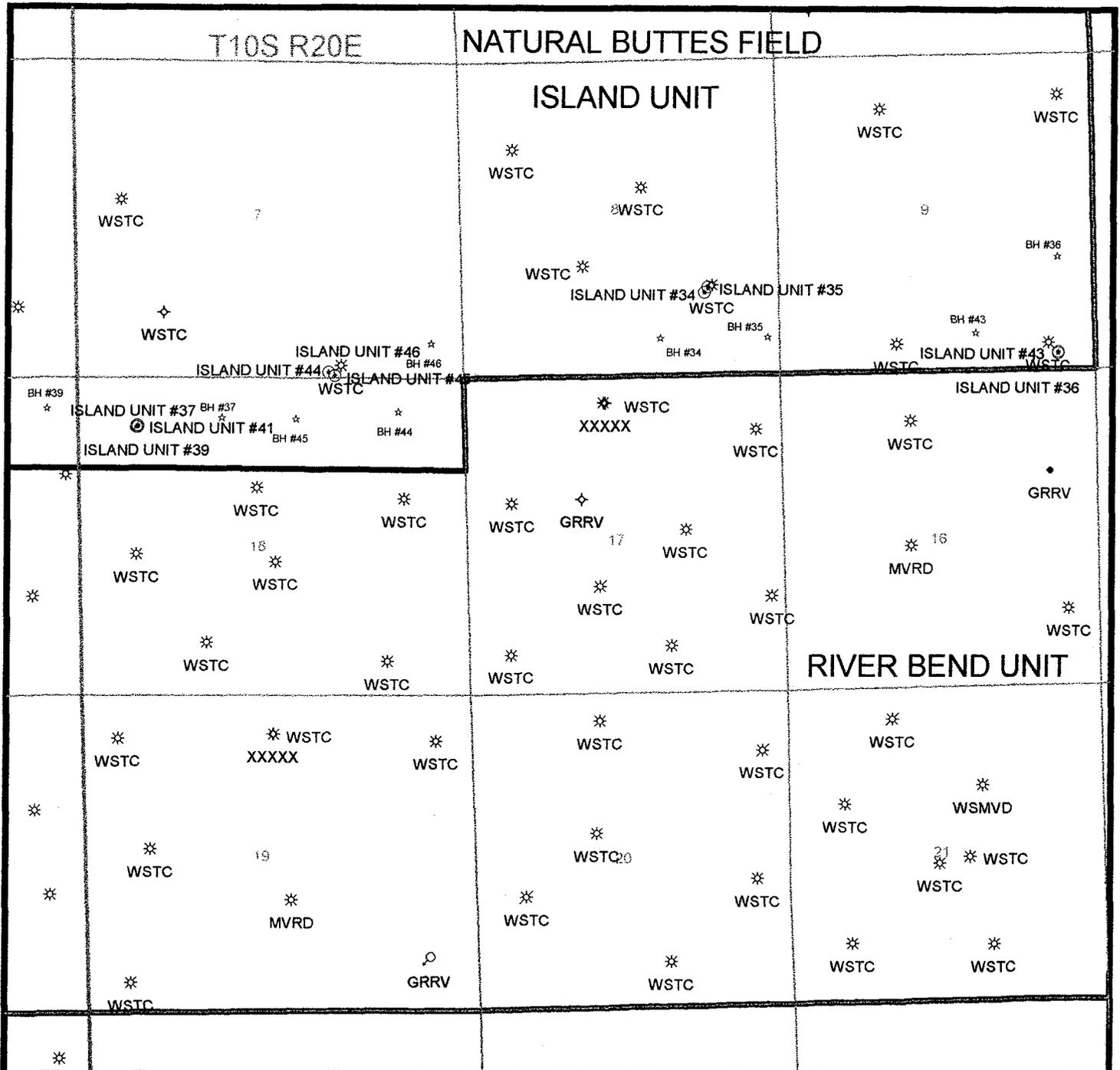
- 1. Directional drilling
- 2. Oil shale

OPERATOR: WEXPRO (N1070)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 7,8,9, & 18, T10S, R20E

COUNTY: UINTAH UAC: R649-2-3 ISLAND UNIT



PREPARED:
DATE: 13-AUG-97

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

279' FSL, 633' FEL, SE SE 9-10S-20E
(Surface Location)

5. LEASE DESIGNATION AND SERIAL NO.
Utah 14-20-462-391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah and Ouray Tribe

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

8. WELL NAME AND NO.

Island Unit No. 36
9. API WELL NO.
Pending

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other APD INFORMATION
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

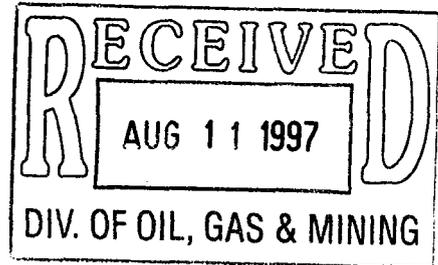
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per a request by Greg Darlington on August 5, 1997, the following information is provided for the APD submitted August 4, 1997.

Location and Type of Water Supply:

Water will be hauled by tank trucks from the Dalbo water well located in Ouray, Utah, Section 34-T4S-R3E, Water User Claim #43-8496, Application #53617.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Operations Manager

Date 8/6/97

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Date _____

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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WEXPRO COMPANY

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P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

279' FSL, 633' FEL, SE SE 9-10S-20E
(Surface Location)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

Utah 14-20-462-391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah and Ouray Tribe

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 36

9. API WELL NO.

Pending

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other APD INFORMATION
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

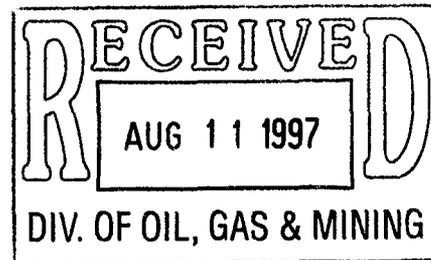
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per a request by Greg Darlington on August 5, 1997, the following information is provided for the APD submitted August 4, 1997.

Location and Type of Water Supply:

Water will be hauled by tank trucks from the Dalbo water well located in Ouray, Utah, Section 34-T4S-R3E, Water User Claim #43-8496, Application #53617.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

8/6/97

(This space for Federal or State office use)

Approved by

Title

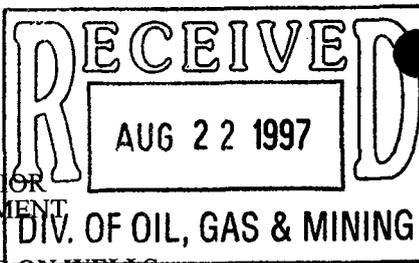
Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
Utah 14-20-462-391

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9. API WELL NO.
Pending

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

279' FSL, 633' FEL, SE SE 9-10S-20E
(Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other APD INFORMATION
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per a request for further information on the anticipated wellbore diagram showing kick-off point, angle of build, etc., please refer to the attached information.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

10/20/97

(This space for Federal or State office use)

Approved by

Title

Date

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*See Instruction on Reverse Side

Schlumberger
Anadrill

Wexpro Company

Structure : Island Unit

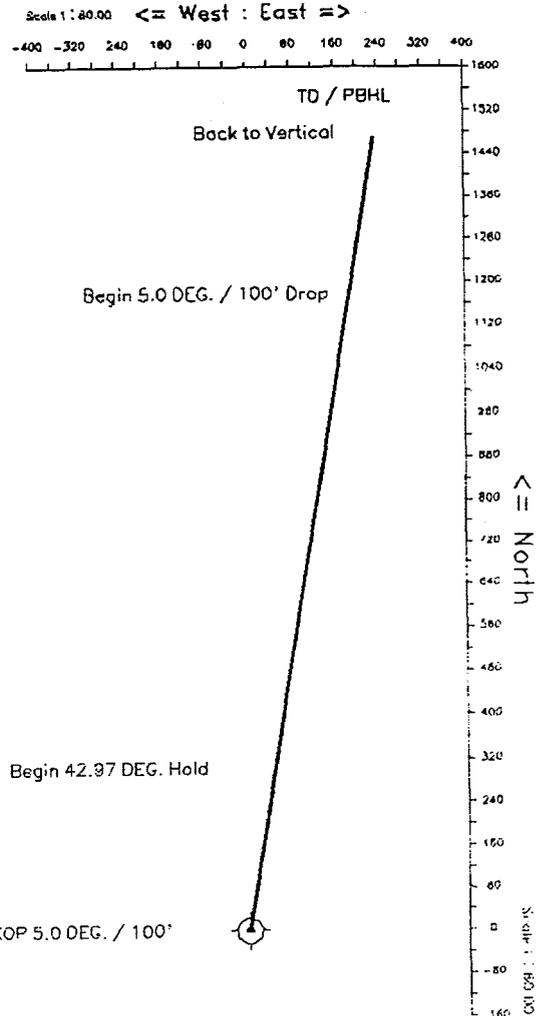
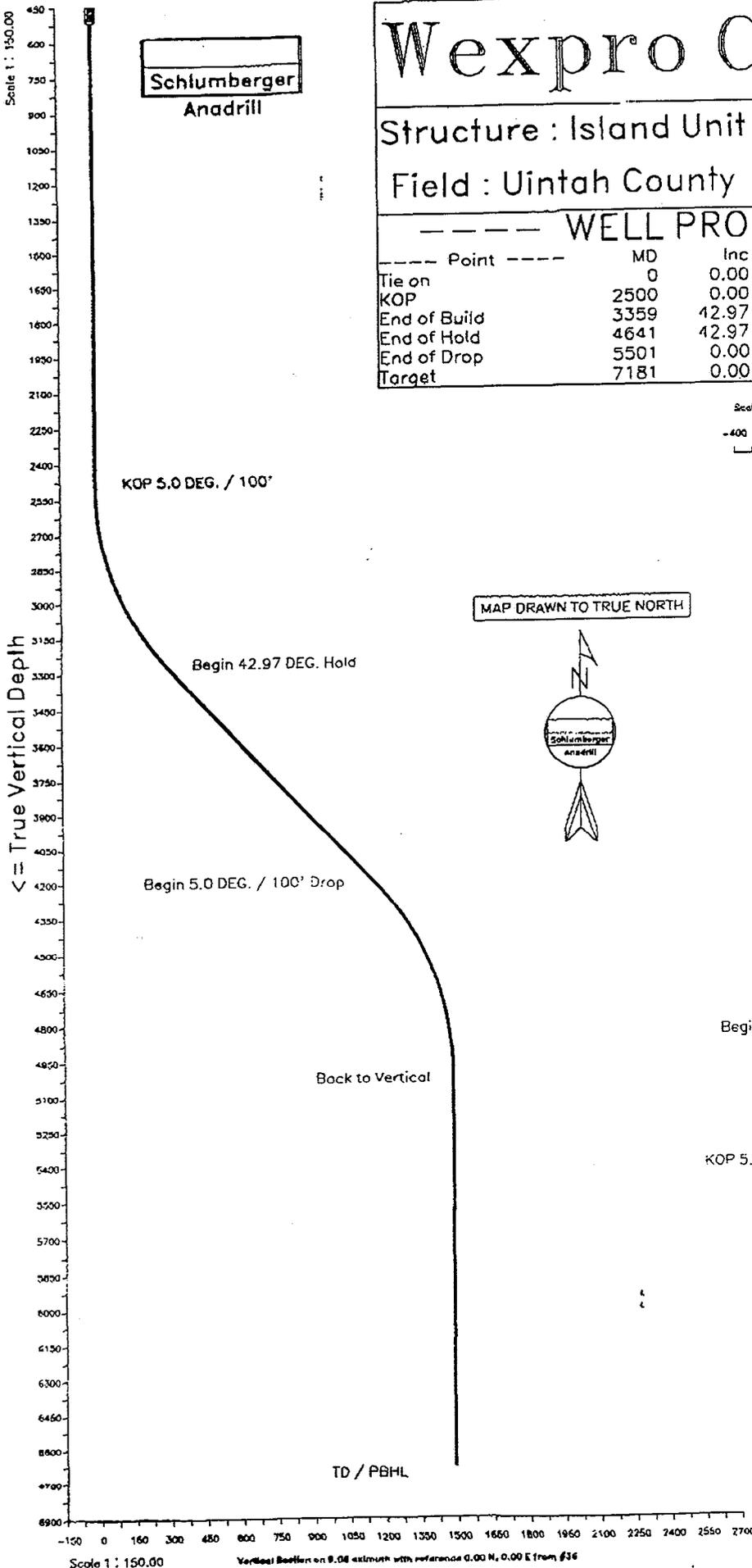
Well : #36

Field : Uintah County

Location : Utah

----- WELL PROFILE DATA -----

Point	MD	Inc	Dir	TVD	North	East
Tie on	0	0.00	9.08	0	0	0
KOP	2500	0.00	9.08	2500	0	0
End of Build	3359	42.97	9.08	3281	304	49
End of Hold	4641	42.97	9.08	4719	1166	186
End of Drop	5501	0.00	9.08	5000	1470	235
Target	7181	0.00	9.08	6680	1470	235



Created by : USL D.P.C. / Ken Sullivan
 Date plotted : 19-Aug-97
 Plot Reference is REVO.
 Coordinates are in feet reference #36.
 True Vertical Depths are reference wellhead.

--- Anadrill Schlumberger ---

Wexpro Company
Island Unit, #36
Uintah County, Utah

PROPOSAL LISTING Page 1
Your ref : REV 0
Last revised : 19-Aug-97

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert. Depth	R E C T A N G U L A R C O O R D I N A T E S		Dogleg Deg/100Ft	Vert Sect	
0.00	0.00	9.08	0.00	0.00 N	0.00 E	0.00	0.00	
500.00	0.00	9.08	500.00	0.00 N	0.00 E	0.00	0.00	
1000.00	0.00	9.08	1000.00	0.00 N	0.00 E	0.00	0.00	
1500.00	0.00	9.08	1500.00	0.00 N	0.00 E	0.00	0.00	
2000.00	0.00	9.08	2000.00	0.00 N	0.00 E	0.00	0.00	
2500.00	0.00	9.08	2500.00	0.00 N	0.00 E	0.00	0.00	KOP 5.0 DEG. / 100'
2600.00	5.00	9.08	2599.87	4.31 N	0.69 E	5.00	4.36	
2700.00	10.00	9.08	2698.99	17.19 N	2.75 E	5.00	17.41	
2800.00	15.00	9.08	2796.58	38.56 N	6.16 E	5.00	39.05	
2900.00	20.00	9.08	2891.93	68.24 N	10.91 E	5.00	69.11	
3000.00	25.00	9.08	2984.28	106.02 N	16.95 E	5.00	107.36	
3100.00	30.00	9.08	3072.96	151.60 N	24.24 E	5.00	153.52	
3200.00	35.00	9.08	3157.27	204.64 N	32.71 E	5.00	207.24	
3300.00	40.00	9.08	3236.58	264.73 N	42.32 E	5.00	268.09	
3359.50	42.98	9.08	3281.14	303.65 N	48.54 E	5.00	307.50	Begin 42.97 DEG. Hold
3500.00	42.98	9.08	3383.94	398.22 N	63.66 E	0.00	403.28	
4000.00	42.98	9.08	3749.77	734.79 N	117.47 E	0.00	744.12	
4500.00	42.98	9.08	4115.60	1071.35 N	171.27 E	0.00	1084.96	
4641.13	42.98	9.08	4218.86	1166.35 N	186.46 E	0.00	1181.16	Begin 5.0 DEG. / 100' Drop
4700.63	40.00	9.08	4263.42	1205.27 N	192.68 E	5.00	1220.57	
4800.63	35.00	9.08	4342.73	1265.36 N	202.29 E	5.00	1281.43	
4900.63	30.00	9.08	4427.04	1318.40 N	210.76 E	5.00	1335.14	
5000.63	25.00	9.08	4515.72	1363.98 N	218.05 E	5.00	1381.30	
5100.63	20.00	9.08	4608.07	1401.76 N	224.09 E	5.00	1419.56	
5200.63	15.00	9.08	4703.42	1431.44 N	228.84 E	5.00	1449.62	
5300.63	10.00	9.08	4801.01	1452.81 N	232.25 E	5.00	1471.26	
5400.63	5.00	9.08	4900.13	1465.69 N	234.31 E	5.00	1484.30	
5500.63	0.00	9.08	5000.00	1470.00 N	235.00 E	5.00	1488.67	Back to Vertical
6000.00	0.00	9.08	5499.37	1470.00 N	235.00 E	0.00	1488.67	
6500.00	0.00	9.08	5999.37	1470.00 N	235.00 E	0.00	1488.67	
7000.00	0.00	9.08	6499.37	1470.00 N	235.00 E	0.00	1488.67	
7180.63	0.00	9.08	6680.00	1470.00 N	235.00 E	0.00	1488.67	TD / PBHL

All data is in feet unless otherwise stated
Coordinates are from #36 and TVDs are from wellhead.
Vertical section is from wellhead on azimuth 9.08 degrees.
Calculation uses the minimum curvature method.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

279' FSL, 633' FEL, SE SE (Surface Location)
9-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.

Utah 14-20-462-391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UINTAH & OURAY TRIBE

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 36

9. API WELL NO. 4304732964
PENDING

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other APD INFORMATION
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to a change in plans, the foll

Location and Type of

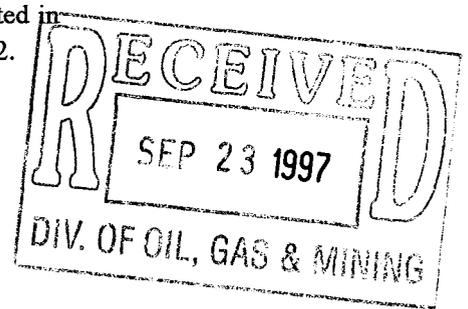
Water will be hat
Section 32-T6S-1

not approved

OIL AND GAS	
1. JLB	✓
FRM	
SLS	
GLH	
DTS	
2. KMH	✓
MICROFILM	
3	FILE

ed APD.

located in
20262.



14. I hereby certify that the foregoing is true and

Signed

[Signature]

Title

iger

Date

September 19, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Utah 14-20-462-391

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ISLAND UNIT NO. 36

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ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

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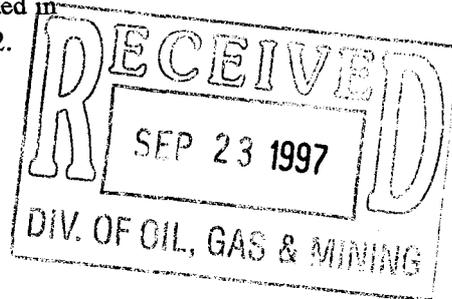
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to a change in plans, the following information is provided to amend the approved APD.

Location and Type of Water Supply:

Water will be hauled by tank trucks from the William E. Brown well located in Section 32-T6S-R20E, Water User Claim #43-9077, Application # t20262.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Operations Manager

September 19, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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*See Instruction on Reverse Side



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 24, 1997

Wexpro Company
P.O. Box 458
Rock Springs, Wyoming 82902

Re: Island Unit 36 Well, 279' FSL, 633' FEL, SE SE, Sec. 9,
T. 10 S., R. 20 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32964.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza". The signature is written in a cursive style with a large, sweeping 'J' and 'B'.

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number: Island Unit 36
API Number: 43-047-32964
Lease: 14-20-462-391
Location: SE SE Sec. 9 T. 10 S. R. 20 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

5. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 WEXPRO COMPANY

3. ADDRESS OF OPERATOR
 P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 279' FSL, 633' FEL, SE SE
 At proposed prod. zone 1900' FSL, 600' FEL, NE SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 17 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 633'

16. NO. OF ACRES IN LEASE
 120

17. NO. OF ACRES ASSIGNED TO THIS WELL
 NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
 NA

19. PROPOSED DEPTH
 6,680' TVD

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RG, GR, etc.)
 4916' GR

22. APPROX. DATE WORK WILL START*
 September 1, 1997

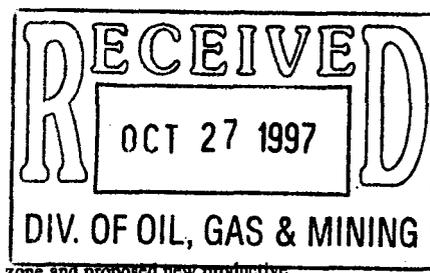
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Corrugated Conductor	35'	35.9 cu.ft. of construction cement
12-1/4"	8-5/8"	24	300'	278 cu.ft. of Class "G" with 3% CaCl2
7-1/2"	4-1/2"	11.6	7350' MD	1220 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 22 location.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE 10/27/97

(This space for Federal or State office use)

PERMIT NO. [Signature] APPROVAL DATE Assistant Field Manager
 APPROVED BY [Signature] TITLE Mineral Resources DATE OCT 22 1997

CONDITIONS OF APPROVAL, IF ANY:
 NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**
 * See Instructions On Reverse Side

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44050-0000

memorandum

DATE: **October 7, 1997**

REPLY TO
ATTN OF: Superintendent, Uintah & Ouray Agency

SUBJECT: Concurrence Letter for WEXPRO COMPANY
Island Unit #43, SWSE, Sec. 9, T10S, R20E, SLBM
Island Unit #36, NESE, Sec. 9, T10S, R20E, SLBM

RECEIVED
OCT 17 1997

TO: *Island Unit #22, SESE, Sec. 9, T10, R20E, SLBM, it was determined in the field that this location is an existing wellsite, in which directional drilling will be initiated. However, during field work on July 29, 1997 it was mentioned by WexPro that the location will need to be enlarged to accommodate increased reserved/emergency pits. If this action is taken the Energy & Minerals office is requiring an archeological and/or paleontological survey is performed. No known survey is on file. Also, a requirementa that an updated "environmental Analysis" is provided to this office.

Bureau of Land Management, Vernal District Office
Attention: Minerals and Mining Division

We recommend approval of the Application for Permit to Drill on the subject well. Based on available information received on October 16, 1997, we cleared the proposed location in the following areas of environmental impact.

YES NO Listed threatened or endangered species
YES NO Critical wildlife habitat
YES NO Archaeological or cultural resources
YES NO Air quality aspects (to be used only if
Project is in or adjacent to a Class I area

REMARKS: The Ute Tribe Energy and Minerals Department is recommending the following criteria to be adhered during all phases of construction.

1. The Ute Tribe Energy and Minerals Department is to be notified 48 hours prior to construction, in which a Tribal Technician to monitor.
2. To have on location a qualified Paleontologist to monitor construction, accompanied by a Tribal Technician.
3. All mitigative stipulations contained in the Bureau of Indian Affairs site specific Environmental Analysis (EA) will be strictly adhered.
4. Wexpro will assure the Ute Tribe that all contractor and subcontractors have in their possession a valid Ute Tribal business license and have Access permits from the UteTribe, prior to construction.
5. All vehicular traffic, personnel movement, construction, and restoration Operations should be confined to the area examined, as referenced in report, and To the existing roadways and/or evaluated access routes.
6. All recommendations of the Bureau of Indian Affairs, combined site specific Environmental Analysis report will be strictly adhered.
7. All personnel should refrain from collecting artifacts and from disturbing any Significant cultural resources in the area.
8. The personnel from the Ute Tribe Energy & Minerals Department should be consulted, should cultural remains from subsurface deposits be exposed during construction Work.
9. Upon completion of Application for Right-of-way, the Ute Tribe Energy & Minerals Department will be notified by Petroglyph Operating Company, so that a Tribal Technician can verify Affidavits of Completions.



OPTIONAL FORM NO. 10
GSA
(REV. 1-94)
5010-118

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit #36

API Number: 43-047-32964

Lease Number: 14-20-462-391-A

Surface Location: SESE Sec. 09 T. 10S R. 20E

Down Hole Location: NESE Sec. 09 T. 10S R. 20E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,630(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

At a minimum, a DILL, SFL-GR log will be ran from TD to the kick off point.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Jerry Kenczka (801) 781-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM

The Ute Tribe Energy and Mineral Department is to be notified 48 hours prior to construction. A Tribal Technician is to monitor construction.

A qualified Paleontologist is to monitor the construction and shall accompany the Tribal Technician.

Rights-Of-Way (ROWs) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 18 feet. For this location, an access road of length 460 feet is approved as a BIA ROW. This will allow a more convenient entry to the pad of the location and replace the existing road to well 22. In particular it will allow part of the old road to be used for the reserve pit as shown in the layout diagram.

Pipelines will either use the flowline route of well #22, or an alternate route will be applied for via Sundry Notice prior to installation.

The APD states that "Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced."

Wexpro Company will assure the Ute Tribe that any/all contractors and subcontractors have acquired a Tribal Business License and have access permits from the Ute Tribe prior to construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes. Traffic shall be confined to the designated road right-of-way and pipeline construction to the designated corridor and existing or authorized pads and roads.

All personnel shall refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains from subsurface deposits are exposed or identified during construction.

Before the site is abandoned, the company shall be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds shall be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company shall also be responsible for their control.

Reserve pits shall be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks and shall be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled the surplus oil and mud, etc will be buried to a minimum of 3.0 feet below the surface of the soil.

The oil and mud in the existing disposal pit of Wexpro well #22 shall be removed and placed in the new reserve pit. After the disposal pit is cleaned from oil and mud, it shall be backfilled with earthen material and compacted since the layout diagram indicates that part of this area may be used to support the pipe racks during drilling operations.

A closed production system shall be used. Production fluids will be contained in leak proof tanks. All production fluids shall be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas shall not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department shall be notified by Wexpro Company so that a Tribal Technician can verify Affidavit of Completion's.

SURFACE CONDITIONS OF APPROVAL from APD REVIEW

WEXPRO WELLS 36 and 43 (BLM conditions listed to upgrade the APDs for the two wells)

All pits will be fenced according to the following minimum standards:

39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (If pipe or some type of reinforcement rod is attached to the top of the entire fence, the barbed wire is not necessary.)

The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be braced in such a manner as to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall not exceed 16 feet.

All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit will be fenced on three sides during drilling operations and on the fourth side when the rig moves off location. Fences around existing pits will be maintained until the pit reclamation operations occur and the pits are backfilled.

The following applies to all surface disturbing activities for pad and flowline construction:

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the Authorized Officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a timeframe for the AO to complete an expedited review under 36CFR800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

All lease and/or unit operations will be conducted in a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the operator's field representative to ensure compliance. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.

The metering of all gas production will be done in accordance with Onshore Order No. 5.

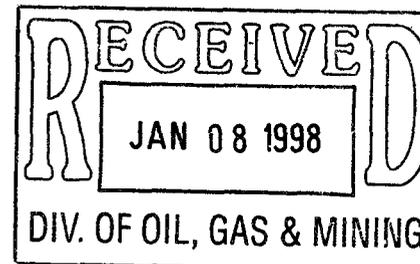
OPERATOR WEXPRO COMPANY
 ADDRESS P. O. BOX 458
ROCK SPRINGS, WY 82901

OPERATOR ACCT. NO. N- I070

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	1060	43-047-32964	ISLAND UNIT WELL NO. 36	SE SE	9	10S	20E	UINTAH	12/30/97	
WELL 1 COMMENTS: (ISLAND UNIT WASATCH A PA) Entity added 1-9-98. <i>Jec.</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (3/89)



[Signature]
 Signature
 OPERATIONS MANAGER 12/31/97
 Title Date
 Phone No. (307) 352-7787

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

279' FSL, 633' FEL, SE SE 9-10S-20E
(Surface Location)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
Utah 14-20-462-391-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah and Ouray Tribe

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

8. WELL NAME AND NO.
Island Unit No. 36

9. API WELL NO.
43-047-32964

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

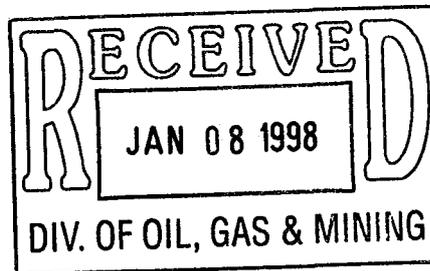
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spud at 9:00 a.m. on December 30, 1997 using Ross Drilling.
Attached is the daily drilling report through January 1, 1998.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Operations Manager Date 01/05/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 36

Island Unit No. 36
Wexpro Company
279' FSL, 633' FEL Surface
600' FEL, 1900' FSL Target (Sec.9)
SESE 9-10S-20E
Uintah County, Utah

API No: 43-047-32964
Lease No: U-14-20-H62-391-A
Projected Depth: 6930' MD
Ground Elevation: 4915'±
KB Elevation: 4936'±

Drilling Contractor: Rig name and number

12/31/97: Day 1

TOH in the Uintah formation at 290 ft. Drilled 290' in 11 hrs. Drilled 12-1/4" hole f/surface to 290' in 11 hrs. Spud well at 9 am on 12/30/97 w./Ross Drilling. Present Operations: TOH and run 9-5/8", 36#, K-55, 8rd, ST&C csg. W. T. Davey

1/1/98

TOH and LD DC's. PU 7 jts of 9-5/8" OD, 36#/ft, K-55, 8rd, ST&C csg and landed at 285.01' below GL. RU Dowell and cmt csg w/215 sks "G" cmt. Returned 7 bbls cmt to surface. Bumped plug and cmt did not fall. Float did not hold. SWI. Cmt in place at 2:34 pm on 12/31/97. Note: Moonwater will install pit liner Friday 1/2/98. Rat hole, mouse hole and cellar ring will be set on 1/3/98. W. T. Davey

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
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 (Surface Location)**

FORM APPROVED
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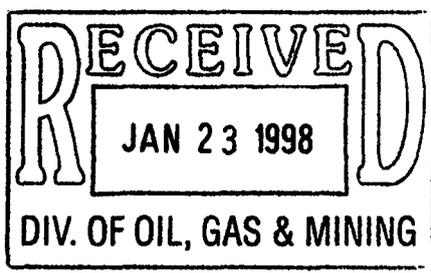
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>WELL HISTORY</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
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	<input type="checkbox"/> Water Shut-Off
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	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through January 16, 1998.



14. I hereby certify that the foregoing is true and correct
 Signed [Signature] Title Operations Manager Date 01/16/98

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Island Unit No. 36
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1/12/98: Day 1

Pressure testing BOPE in the Surface formation at 335 ft. 18 hrs - RU and NU BOPE. 6 hrs - pressure test BOPE. Commenced daywork rate at midnight on 1/12/98.
Daily cost:\$59,840. Cumulative:\$59,840. M. R. Sliger

1/13/98: Day 2

Drilling in the Surface formation at 1470 ft. Drilled 1135' in 13-1/2 hrs. MW:8.5 VIS:26. 3 hrs - press test BOPE. Test csg to 2000 PSI f/30 mins. 3 hrs - PU BHA. Tag cmt at 230'. 1 hr - service rig. Install Wildcat automatic driller. 1-1/2 hrs - surveyed. Surveys: 2° at 518' and 1-1/4° at 1059'.
Daily cost:\$52,699. Cumulative:\$112,539. M. R. Sliger

1/14/98 Day 3

Drilling in the Birds Nest formation at 2523 ft. Drilled 1053' in 12-1/2 hrs. MW:8.4 VIS:26. 1/2 hr - serviced rig. 1/2 hr - circ, btms up. 3/4 hr - repaired rig. 2-1/4 hr - TOH, LD DC's. 3 hrs - PU new BHA, orient tool, surface check MWD. 1-1/2 hrs - TIH, PU 7 jts DP. 3 hrs - surveyed. Surveys: 1/4° at 1603', 2-1/4° at 2103', 1-1/2° at 2310', 1.6° at 2345', .1° at 2345', 2.2° at 2408', 4° at 2440'.
Daily cost:\$20,379. Cumulative:\$132,918. M. R. Sliger

ISLAND UNIT NO. 36

1/15/98 Day 4

Drilling in the Birds Nest formation at 3370 ft. Drilled 847' in 18-3/4 hrs. MW:8.4 VIS:26. 1/4 hr - serviced rig. 5 hrs - MWD surveys.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2472	5.8	357.8	2877	22.6	353.8	3160	34.9	.8
2598	9.5	347.7	2941	24.1	358.4	3315	39.1	.5
2754	15.9	347.3	3066	32.3	.1			

Daily cost:\$22,061. Cumulative:\$154,979. M. R. Sliger

1/16/98 Day 5

Drilling in the Birds Nest formation at 4065 ft. Drilled 695' in 19-1/2 hrs. MW:8.5 VIS:26. 4-1/2 hrs - MWD surveys.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
3348	40.1	1.4	3627	42.2	1	3907	43.1	1.7
3442	43.1	3.2	3721	42.6	1	4002	42.5	2.1
3535	44.4	2.8	3815	44.2	2.6			

Daily cost:\$24,197. Cumulative:\$179,176. M. R. Sliger

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Budget Bureau No. 1004-0135
Expires: March 31, 1993

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10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**279' FSL, 633' FEL, SE SE 9-10S-20E
(Surface Location)**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

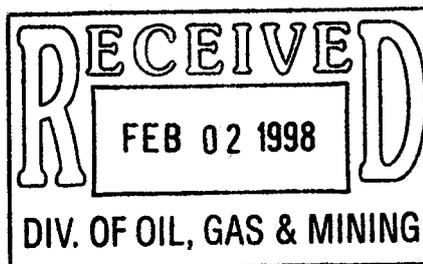
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other WELL HISTORY
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through January 23, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 01/27/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ISLAND UNIT NO. 36

Island Unit No. 36
Wexpro Company
279' FSL, 633' FEL Surface
600' FEL, 1900' FSL Target (Sec.9)
SESE 9-10S-20E
Uintah County, Utah

API No: 43-047-32964
Lease No: U-14-20-H62-391-A
Projected Depth: 6930' MD
Ground Elevation: 4915'±
KB Elevation: 4936'±

Drilling Contractor: True Drilling No. 27

12/31/97: Day 1
TOH in the Uintah formation at 290 ft. Drilled 290' in 11 hrs. Drilled 12-1/4" hole f/surface to 290' in 11 hrs. Spud well at 9 am on 12/30/97 w./Ross Drilling. Present Operations: TOH and run 9-5/8", 36#, K-55, 8rd, ST&C csg. W. T. Davey

1/1/98
TOH and LD DC's. PU 7 jts of 9-5/8" OD, 36#/ft, K-55, 8rd, ST&C csg and landed at 285.01' below GL. RU Dowell and cmt csg w/215 sks "G" cmt. Returned 7 bbls cmt to surface. Bumped plug and cmt did not fall. Float did not hold. SWI. Cmt in place at 2:34 pm on 12/31/97. Note: Moonwater will install pit liner Friday 1/2/98. Rat hole, mouse hole and cellar ring will be set on 1/3/98. W. T. Davey

1/12/98: Day 1
Pressure testing BOPE in the Surface formation at 335 ft. 18 hrs - RU and NU BOPE. 6 hrs - pressure test BOPE. Commenced daywork rate at midnight on 1/12/98.
Daily cost:\$59,840. Cumulative:\$59,840. M. R. Sliger

1/13/98: Day 2
Drilling in the Surface formation at 1470 ft. Drilled 1135' in 13-1/2 hrs. MW:8.5 VIS:26. 3 hrs - press test BOPE. Test csg to 2000 PSI f/30 mins. 3 hrs - PU BHA. Tag cmt at 230'. 1 hr - service rig. Install Wildcat automatic driller. 1-1/2 hrs - surveyed. Surveys: 2° at 518' and 1-1/4° at 1059'.
Daily cost:\$52,699. Cumulative:\$112,539. M. R. Sliger

1/14/98 Day 3
Drilling in the Birds Nest formation at 2523 ft. Drilled 1053' in 12-1/2 hrs. MW:8.4 VIS:26. 1/2 hr - serviced rig. 1/2 hr - circ, btms up. 3/4 hr - repaired rig. 2-1/4 hr - TOH, LD DC's. 3 hrs - PU new BHA, orient tool, surface check MWD. 1-1/2 hrs - TIH, PU 7 jts DP. 3 hrs - surveyed. Surveys: 1/4° at 1603', 2-1/4° at 2103', 1-1/2° at 2310', 1.6° at 2345', .1° at 2345', 2.2° at 2408', 4° at 2440'.
Daily cost:\$20,379. Cumulative:\$132,918. M. R. Sliger

ISLAND UNIT NO. 36

1/15/98 Day 4

Drilling in the Birds Nest formation at 3370 ft. Drilled 847' in 18-3/4 hrs. MW:8.4 VIS:26. 1/4 hr - serviced rig. 5 hrs - MWD surveys.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2472	5.8	357.8	2877	22.6	353.8	3160	34.9	.8
2598	9.5	347.7	2941	24.1	358.4	3315	39.1	.5
2754	15.9	347.3	3066	32.3	.1			

Daily cost:\$22,061. Cumulative:\$154,979. M. R. Sliger

1/16/98 Day 5

Drilling in the Birds Nest formation at 4065 ft. Drilled 695' in 19-1/2 hrs. MW:8.5 VIS:26. 4-1/2 hrs - MWD surveys.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
3348	40.1	1.4	3627	42.2	1	3907	43.1	1.7
3442	43.1	3.2	3721	42.6	1	4002	42.5	2.1
3535	44.4	2.8	3815	44.2	2.6			

Daily cost:\$24,197. Cumulative:\$179,176. M. R. Sliger

1/17/98 Day 6

Drilling in Wasatch formation at 4770 ft. Drilled 705' in 20 hrs. MW:8.5 VIS:26. 4 hrs - MWD surveys.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4033	43.3	2.3	4156	44.6	3.0	4217	45.0	3.2
4313	43.4	2.8	4407	44.1	3.3	4501	44.9	3.9
4595	46.5	1.6	4689	43.0	359.8			

Daily cost:\$23,509. Cumulative:\$202,685. M. R. Sliger

1/18/98 Day 7

Drilling in the Wasatch formation at 5360 ft. Drilled 590' in 20-1/4 hrs. MW:8.5 VIS:26. 3-3/4 hrs - MWD surveys.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4720	41.6	259.8	4875	33.2	1.4	5031	24.3	355.9
5216	18.0	354.5	4782	38.5	0.2	4969	28.2	359.1
5124	20.5	353.7	5277	16.3	357.2			

Daily cost:\$19,214. Cumulative:\$221,889. M. R. Sliger

ISLAND UNIT NO. 36

1/19/98 Day 8

Drilling in the Wasatch formation at 5695 ft. Drilled 335' in 11-1/4 hrs. MW:8.5 VIS:26. 1-3/4 hrs - pumped 320 bbls brine to kill well. 3 hrs - TO for bit #3. 1-1/2 hrs - changed out mud motors, bit & MWD tools. 1 hr - rig svcs. 3-1/2 hrs - TIH & washed 50' to btm. 2 hrs - MWD surveys.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5339	14.8	358.5	5370	14.4	359.1	5400	14.1	359.3
5431	13.8	357.5	5525	12.6	5.5	5556	12.6	5.5
5582	12.1	5.3	5618	11.8	44			

Daily Cost:\$22,589. Cumulative:\$244,488. M. R. Sliger

1/20/98 Day 9

Drilling in the Chapita formation at 6260 ft. Drilled 565' in 21 hrs. MW:8.6 VIS:26. 3 hrs - MWD surveys.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5744	8.5	.6	5868	4.6	.8	5991	1.2	347.4
5775	7.3	2.2	5899	3.6	1.8	6147	.4	43.1
5837	5.3	2.5	5930	2.7	359.2			

Daily cost:\$19,729. Cumulative:\$264,217. M. R. Sliger

1/21/98 Day 10

Drilling in the Chapita formation at 6885 ft. Drilled 625' in 23 hrs. MW:8.6 VIS:26. 1 hr - surveys.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
6301	.4	139.7	6455	.6	188.6	6610	.4	169.8
6765	1	187.9						

Daily cost:\$22,570. Cumulative:\$286,787. M. R. Sliger

1/22/98 Day 11

LDDP in the Chapita formation at 7250 ft. Drilled 365' in 20 hrs. MW:8.6 VIS:26. 1/2 hr - surveyed. 2 hrs - circ btms up, spot 300 bbls brine pill for trip. 1-1/2 hrs - POH, LDDP. Surveys: 1.6° at 6922', 1.5° at 7075', and 2° at 7200'. Daily cost:\$21,283. Cumulative:\$308,070. M. R. Sliger

1/23/98 Day 12

RDDT in the Chapita formation at 6703 ft. 4-1/2 hrs - LDDP and BHA. 5-1/2 hrs - RU and run 165 jts of 4-1/2", 11.6#, N-80, 8rd, LT&C csg. 1/2 hr - RU circulating line and wash 15' to btm. 2 hrs - circ csg w/rig pump. 2-1/2 hrs - cmt 4-1/2" long string w/650 sks Hi-lift "G" and 650 sks Self-Stress II. Displace w/112 bbls 2% KCl wtr, lost returns 40 bbls into displacing. Bump plug to 1900 psi. Float equip held okay. Plug down at 8:40 p.m. 2 hrs - ND, set csg slips. Hang csg w/full string wt. 70,000#. 7 hrs - clean mud tanks. Csg landed at 7247.13' KBM, or 12.50' below KB. Rig Released at 6:00 a.m. on 1/23/98. Daily cost:\$99,347. Cumulative:\$407,417. M. R. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
Utah 14-20-462-391-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah and Ouray Tribe

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

8. WELL NAME AND NO.
Island Unit No. 36

9. API WELL NO.
43-047-32964

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

**279' FSL, 633' FEL, SE SE 9-10S-20E
(Surface Location)**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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 Final Abandonment Notice

TYPE OF ACTION

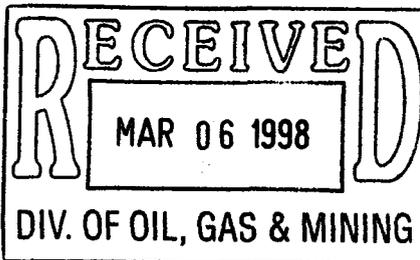
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Attached are the daily drilling reports for the above well through February 27, 1998.



14. I hereby certify that the foregoing is true and correct

Operations Manager

03/02/98

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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*See Instruction on Reverse Side

ISLAND UNIT NO. 36 - COMPLETION

2/21/98

Start location clean-up and prepare location for completion.

Daily cost:\$1,190. Cumulative:\$1,190. M. Sliger

2/22/98

Clean-up location f/completion operations. **Daily cost:\$0. Cumulative:\$1,190. M. Sliger**

2/23/98

RU Halliburton Wireline and run GR-CBL from PBTD to surface. Tag PBTD at 7205' KBM. **Daily cost:\$0. Cumulative:\$1,190. M. Sliger**

2/24/98

RU Halliburton Wireline and run GR-Neutron from PBTD to surface.

Daily cost:\$7,531. Cumulative:\$8,721. M. Sliger

2/25/98

W.O. completion. Will drop from report until operations resume.

Daily cost:\$0. Cumulative:\$8,721. M. Sliger

2/26/98

Install tbg head. W.O. completion. **Daily cost:\$0. Cumulative:\$8,721. M. Sliger**

2/27/98

Finish tbg spools and x-mas trees. Will drop from report until operations resume. W.O. completion. **Daily cost:\$632. Cumulative:\$9,353. M. Sliger**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

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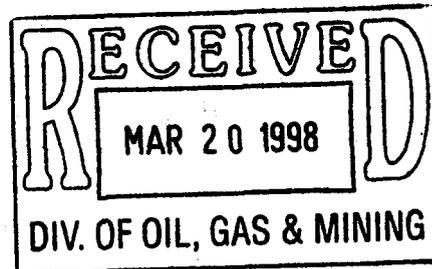
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Attached are the daily drilling reports for the above well through March 16, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

03/17/98

(This space for Federal or State office use)

Approved by

Title

Date

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Start location clean-up and prepare location for completion.

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Clean-up location f/completion operations.

Daily cost:\$0. Cumulative:\$1,190. M. Sliger

2/23/98

RU Halliburton Wireline and run GR-CBL from PBTD to surface. Tag PBTD at 7205' KBM. **Daily cost:\$0. Cumulative:\$1,190. M. Sliger**

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RU Halliburton Wireline and run GR-Neutron from PBTD to surface.

Daily cost:\$7,531. Cumulative:\$8,721. M. Sliger

2/25/98

W.O. completion. Will drop from report until operations resume.

Daily cost:\$0. Cumulative:\$8,721. M. Sliger

2/26/98

Install tbg head. W.O. completion.

Daily cost:\$0. Cumulative:\$8,721. M. Sliger

2/27/98

Finish tbg spools and x-mas trees. Will drop from report until operations resume. W.O. completion. **Daily cost:\$632. Cumulative:\$9,353. M. Sliger**

3/04/98

Move in frac tanks and fill. NU BOP's. Press test BOP's and csg to 5000 psi f/15 mins on each set of rams. Valve on tbg spool tested, but will not operate properly. Will change out in morning. **Daily cost:\$1,100. Cumulative:\$10,453. M. R. Sliger**

3/5/98

Perfs:7066 - 7076 ft. 4 SPF. Fm:Wasatch. PBD:7205'. RU OWP w/mast truck and perf Wasatch fm f/7066-7076' 4 SPF. No press after perf. RD OWP. CWI & wait to frac well.

Daily cost:\$11,094. Cumulative:\$21,547. M. R. Sliger

3/6/98

Perfs:7066 - 7076 ft. 4 SPF. Fm:Wasatch. PBD:7205'. MIRU DUCO Workover Rig #3 w/pump and tank. W.O. CY Trucking with tbg. SDFN.

Daily cost:\$2,415. Cumulative:\$23,962. M. R. Sliger

ISLAND UNIT NO. 36 - COMPLETION

3/7/98

Perfs:7066 - 7076 ft. 4 SPF. Fm:Wasatch. PBD:7205'. Unload tbg and put onto racks for Island Unit Wells 36 and 43.

Daily cost:\$1,115. Cumulative:\$25,077. M. R. Sliger

3/9/98

Perfs:7066-76', 6768-88' & 6578-6604'. Fm:Wasatch. PBD:7205'. SICP:Zero psi. RU Dowell to fracture stimulate the Wasatch fm. Start frac on Zone #1. SD w/40 bbl pad in and repair broken line. Pumped 684 bbls fluid w/93,500# 20/40 mesh sand at 25 bbl/min at avg 2700 psi. ISIP:2280 psi, 5 mins:2138 psi, 10 mins:2083 psi, 15 mins:2056 psi. RD Dowell. RU OWP. Run and set Baker RBP at 6800' WLM. Press test RBP w/rig pump to 3500 psi; held okay. PU and run 3-1/8" ported perf gun and perf Wasatch fm f/6768-88' w/4 SPF. No press after perf. RD OWP. RU Dowell and fracture stimulate Wasatch Zone #2 f/6768' to 6788'. Fm broke at 3273 psi at 3 b/m. Pumped 989 bbls fluid w/124,000# 20/40 mesh sand at 25 bbls/min at avg 2500 psi. ISIP:2310, 5 mins:2224 psi, 10 mins:2151 psi, 15 mins:2096 psi. RD Dowell. RU OWP. Run and set Baker RBP at 6620' WLM. Press test RBP w/rig pump to 3500 psi, held okay. PU and run 3-1/8" ported perf gun and perf Wasatch fm f/6578-6604' w/2 SPF; no press after perf. RD OWP. Drain up, CWI & SDFN. **Daily cost:\$15,009. Cumulative:\$40,086. M. R. Sliger**

3/10/98

Perfs:7066-76', 6768-88' & 6578-6604'. Fm:Wasatch. PBD:7205'. SICP:Zero psi. RU Dowell and fracture stimulate the Wasatch fm Zone #3 f/6578' to 6604'. Form broke at 3103 psi at 3 bbls/min. Pumped 984 bbls fluid and 124,000# 20/40 mesh sand at 25 bbls/min and an avg of 2400 psi. ISIP:2390 psi, 5 mins:2330 psi, 10 mins:2284 psi, 15 mins:2243 psi. RD Dowell. RU OWP. Run and set Baker RBP at 6444' WLM. Press test RBP w/rig pump to 3500 psi. Held okay. Run 3-1/8" ported perf gun and perf Wasatch fm f/6320' to 6328' and 6422' to 6434' w/2 SPF. No press after perf. RD OWP. RU Dowell and attempt to frac Zone #4. Form broke at 4348 psi at 3 bbls/min. Unable to increase rate, press gradually rose to 4600 psi. Appears to only have one perf hole open. RD Dowell to re-perforate. RU OWP and W.O. perf gun. PU 3-1/8" ported perf gun and re-perforate the Wasatch fm f/6320' to 6328' and 6422' to 6434' w/2 SPF. No press after perf. RD OWP. RU Dowell and fracture stimulate the Wasatch Zone #4 f/6320' to 6328' and 6422' to 6434'. Form broke at 5000 psi at 3/4 bbls/min. Pumped 803 bbls fluid w/91,000# 20/40 mesh sand at 25 bbls/min and an avg of 2800 psi. ISIP:2476 psi, 5 mins:2421 psi, 10 mins:2353 psi, 15 mins:2252 psi. Leave well SI f/1 hr. Then begin flow back through a 10/64" choke.

ISLAND UNIT NO. 36 - COMPLETION

3/10/98 CONTINUED:

DATE	TIME	CASING	CHOKE	REMARKS
3/10/98	7 pm	1850	10/64"	Sl. Open to pit.
"	8 pm	1650	"	100% water.
"	Midnight	700	"	"
3/11/98	4 am	150	"	"
"	7 am	50	"	"

Daily cost:\$131,131. Cumulative:\$171,217. M. R. Sliger

3/11/98

Perfs:6320-28', 6422-34', 6578-6604', 6768-88', & 7066-76'. Fm:Wasatch. PBD:7205'. FCP:60 psi. Change rams to 2-3/8" and rig to PU tbg. PU Baker retrieving head and 2-3/8", 4.7#, J-55, 8rd EUE tbg. PU 193 jts w/std couplings and PU 11 jts w/AB modified couplings. Rev circ and wash sand off RBP f/btm perf at 6434'. Open by-pass and equalize access RBP. Unset RBP and POH. Pull 73 stds. Well kicked. Blow well down to attempt to slug well. Not able to kill well. CWI and SDFN.

Daily cost:\$1,700. Cumulative:\$178,317. M. R. Sliger

3/12/98

Perfs:6320-28', 6422-34', 6578-6604', 6768-88', & 7066-76'. Fm:Wasatch. PBD:7205'. SICP:1000 psi, SITP:1000 psi. Blow well down. Pump a 60 bbl slug. POH w/RBP #1. LD RBP. PU retrieving head and start in hole. Well kicked at 5 stds in hole. CWI and install TIW valve. Blow well down. Pump 76 bbls 3% KCl wtr to kill well. Install stripper rubber. TIH. Ran 37 stds. Well kicked. Slug tbg at 2650' w/9 bbls 3% KCl wtr. TIH to 5815'. HU flare line and flow to flare pit through an 18/64" choke.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
3/12/98	5 pm	550	415	18/64"	60% wtr. Est. flow to reserve pit (470).
"	8 pm	800	424	"	70% water.
"	Midnight	800	905	"	40% water.
3/13/98	4 am	775	1023	"	30% water.
"	7 am	750	1131	"	20% water.

Daily cost:\$4,531. Cumulative:\$183,215. M. R. Sliger

ISLAND UNIT NO. 36 - COMPLETION

3/13/98

Perfs:6320-28', 6422-34', 6578-6604', 6768-88', & 7066-76'. Fm:Wasatch. PBD:7205'. SICP:1100 psi, SITP:1100 psi. Killed well w/80 BBL 3% KCL wtr. TIH. PU 5 jts tbg. Tagged up @ 6581' KBM. PU power swivel to work thru top of fill. Cleaned out sand f/6581 to top of RBP @ 6620'. Opened by-pass, unset RBP & rev. circ. btms up. LD power swivel & POOH w/RBP. LD RBP. Made retrieving head #3 & TIH. PU 8 jts tbg. Washed sand f/6788' to 6800'. Unset RBP & circ btms. up. POOH. LD RBP #3. Left well open to pit on an 18/64" choke. **Daily cost:\$4,660. Cumulative:\$188,790. M. R. Sliger**

TIME	CASING	WATER	CHOKE	MCF	REMARKS
6:00 p.m.	0		18/64		
7:00 p.m.	0		"		
Midnight	0		"		
3 am	150	100	"		
5 am	800	80	18/64	302	Changed to 22/64 choke
7 am	675	100	28/64	243	20% water.

Daily cost:\$4,531. Cumulative:\$183,215. M. R. Sliger

3/14/98

Perfs:same. FM:Wasatch. PBD:7205'. Pumped 3% KCL wtr to kill well. Made up notched coupling & TIH. PU 8 jts tbg. Washed down from 7076' to 7203' KBM. Circ btms up. LD 21 jts & stand back 7 std. Ran tbg in hole installing new seals in "AB" mod. couplings. Installed Vetco Gray tbg hanger & landed tbg @ 6548.30' KBM or 10.30' below KB. ND BOPs & installed upper wellhead. Connected flowline to pit & flow back tbg f/post frac cleanup. RD workover rig.

TIME	TBG	CSG	WTR	CHOKE	MCF	REMARKS
5:30 pm	0	0	100			Open 2" flowing wtr
Midnight	0	0	100			
4:00 am	400	0	100	22/64		Change choke;burnable gas
5:00 am	720	0	90	22/64	206	
6:00 am	650	0	80	22/64	375	
7:00 am	750	150	80	22/64	433	

Daily cost:\$4,955. Cumulative:\$193,745. M. R. Sliger

ISLAND UNIT NO. 36 - COMPLETION

3/15/98

Perfs:same. Fm:Wasatch. PBD:7205'. Flow well to pit through 22/64" choke f/post frac cleanup.

TIME	TBG	CSG	WTR	MCF	CHOKE
8:00 am	720	325	80	415	22/64
Noon	700	675	80	404	22/64
4:00 pm	700	850	70	601	22/64
8:00 pm	700	1100	50	1003	22/64
Midnight	680	1050	40	1169	22/64
4:00 am	640	1000	30	1284	22/64
7:00 am	620	1000	30	1244	22/64

Daily cost:\$0. Cumulative:\$193,745. M.R. Sliger.

3/16/98

Perfs:6320-28', 6422-34', 6578-6664', 6768-88', 7066-76'. Fm:Wasatch. PBD:7205'. FTP:750 psi on 20/64" choke. CWI while frac'g Island Unit #43. Open well on 22/64" choke after RD Dowell from Island Unit #43 and flow back for post frac clean-up.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
3/16/98	8 pm	1850	1900	-	22/64"	Open to pit after frac on #43.
"	Midnight	800	1150	1605	"	30% water.
3/17/98	2 am	700	1050	1404	"	Change choke to 20/64". 30% water.
"	4 am	750	1100	1275	20/64"	30% water.
"	7 am	750	1100	1275	"	30% water.

Daily cost:\$21,650. Cumulative:\$215,395. M. R. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-013768, 14-20-462-391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah and Ouray Tribe

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island Unit

8. WELL NAME AND NO.

Island Unit Nos. 22, 36 and 43

9. API WELL NO.
43-047-31632, 32964, 32965

10. FIELD AND POOL, OR EXPLORATORY AREA
Island - Wasatch

11. COUNTY OR PARISH, STATE

Utah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SE SE 9-10S-20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

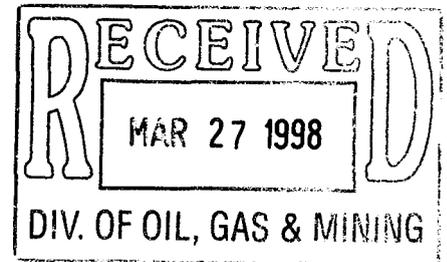
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other INSTALL FACILITIES
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro intends to install production facilities as per the attached schematic.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

03/24/98

(This space for Federal or State Official Use)

Approved by

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

FOR RECORD ONLY

*See Instruction on Reverse Side

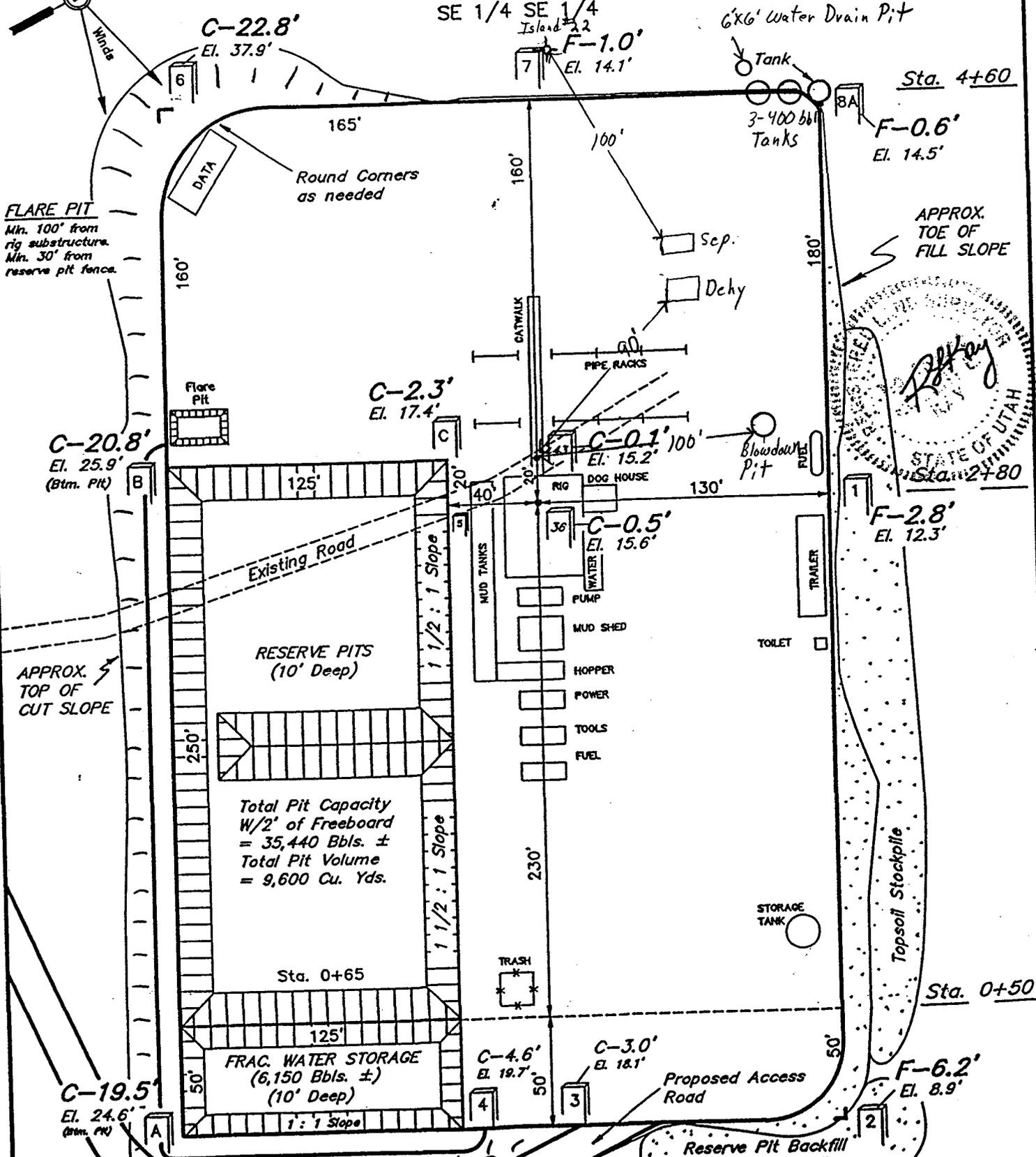
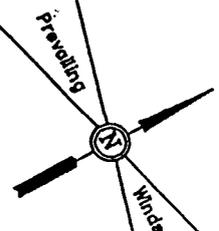
WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #36 & #43
SECTION 9, T10S, R20E, S.L.B.&M.
SE 1/4 SE 1/4
Island #22

FIGURE #1

SCALE: 1" = 60'
DATE: 07-15-97
Drawn By: D.R.B.
Revised: 7-30-97 C.G.



FLARE PIT
Min. 100' from
rig substructure.
Min. 30' from
reserve pit fence.

APPROX.
TOP OF
CUT SLOPE

APPROX.
TOE OF
FILL SLOPE

Total Pit Capacity
W/2' of Freeboard
= 35,440 Bbls. ±
Total Pit Volume
= 9,600 Cu. Yds.

FRAC. WATER STORAGE
(6,150 Bbls. ±)
(10' Deep)

Elev. Ungraded Ground at Location Stake = 4915.6'
Elev. Graded Ground at Location Stake = 4915.1'

Reserve Pit Backfill
& Spoils Stockpile
UINTAH ENGINEERING & LAND SURVEYING
65 So. 200 East • Vernal, Utah 84078 • (801) 788-1017



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY WELL OTHER: _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER: _____

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS OF OPERATOR

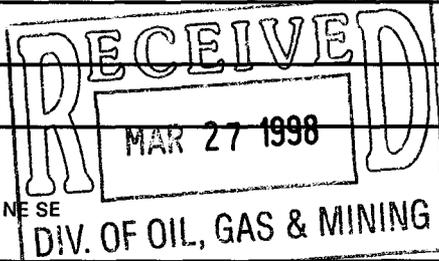
P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL

At surfac 279' FSL, 633' FEL, SE SE

At top prod. interval reported below 1916.76' FSL, 598.08' FEL NE SE

At total depth 1900.13' FSL, 593.55' FEL NE SE



14. PERMIT NO.
43-047-32964

DATE ISSUED
9/24/97

5. LEASE DESIGNATION AND SERIAL NO.
Utah 14-20-462-391-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Uintah and Ouray Tribe

7. UNIT AGREEMENT NAME
Island

8. FARM OR LEASE NAME
Unit

9. WELL NO.
36

10. FIELD AND POOL, OR WILDCAT
Island - Wasatch

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA
9-10S-20E

12. COUNTY / PARISH
UINTAH

13. STATE
UTAH

15. DATE SPUNDED
12/30/97

16. DATE TD REACHED
1/22/98

17. DATE COMPLETED (ready to prod.)
3/14/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
4927.60' RKB 4915.10 GR

19. ELEV. CASINGHEAD
4915.10'

20. TOTAL DEPTH, MD & TVD
7250.00' MD 6703.52' TV

21. PLUG BACK TD, MD & TVD
7205.00' MD 6657.55' TVD

22. IF MULT. COMPL. HOW MANY
N/A

23. INTERVALS DRILLED BY
----->

ROTARY TOOLS
0-7250

CABLE TOOLS
NA

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)

6320-7076 FEET KBM MD (GROSS), 5773-6529 FEET KBM TVD (GROSS) - WASATCH

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-NEUTRON AND CBL-GR 2-26-98

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	336.60	12 1/4	215 SACKS CLASS G	NONE
4 1/2	11.6	7248.13	7 7/8	1300 SACKS CLASS G	NONE

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6,548.30	

31. PERFORATION RECORD (Interval, size, and number)

6320-6328 - .4" - 4 SPF (MD)
6422-6434 - .4" - 4 SPF (MD)
6578-6604 - .4" - 2 SPF (MD)
6768-6788 - .4" - 4 SPF (MD)
7066-7076 - .4" - 4 SPF (MD)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6320-6434 gross	FRAC - 91,000# 20/40 SAND, 803 BBLs GELLED WATER
6578-6604	FRAC - 124,000# 20/40 SAND, 984 BBLs GELLED WATER
6768-6788	FRAC - 124,000# 20/40 SAND, 989 BBLs GELLED WATER
7066-7076	FRAC - 93,500# 20/40 SAND, 684 BBLs GELLED WATER

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
NOT HOOKED UP		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/14-15/98	31	22/64	----->	0	676	0	NA
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
680	1050	----->	0	1169	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY
MIKE SLIGER

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

G. J. [Signature]

TITLE

OPERATIONS MANAGER

DATE

03/24/98

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals: and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TRUE VERT. DEPTH
	TOP		NAME	MEAS. DEPTH
			Log Tops UINTAH GREEN RIVER BIRD'S NEST AQUIFER WASATCH TONGUE GREEN RIVER TONGUE WASATCH CHAPITA WELLS	surface 1,202 2,098 4,128 4,988 5,150 5,927
				surface 1,202 2,098 4,128 4,988 5,150 5,927
				surface 1,202 2,098 4,128 4,988 5,150 5,927

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

6. LEASE DESIGNATION AND SERIAL NO.

Utah 14-20-462-391-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah and Ouray Tribe

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 36

9. API WELL NO.

43-047-32964

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

279' FSL, 633' FEL, SE SE 9-10S-20E
(Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY
- Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

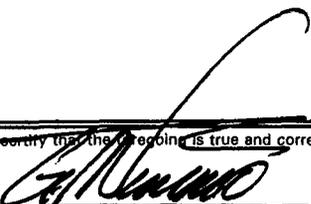
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was turned on for initial production on May 4, 1998.

Please consider the faxed copy as initial notification. The original and copies will be mailed.

14. I hereby certify that the foregoing is true and correct

Signed



Title

Operations Manager

Date

05/05/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.

9. API WELL NO.
SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE ATTACHED SHEET

43.047.329164

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

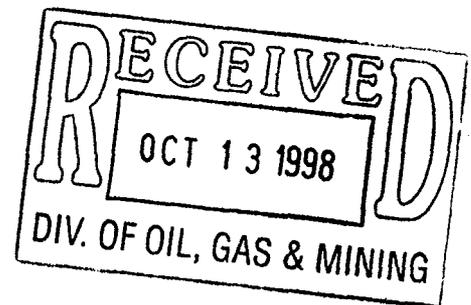
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Produced Water Disposal
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

G. T. Nimmo, Operations Manager

October 9, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
ISLAND UNIT					891006935A								
UNIT NO. 3	4304715843	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-95
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X6	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X19X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-98
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731505	C/O	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	8-20-87	
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X6	6-26-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-26-86**	NO ST. RESP.	07-14-88
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	7-14-86	8-8-86	
								3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	9X8X3	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
								EMRG		12X12X8	5-8-86	6-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	5-8-86	6-4-86	
								TRACE	4	13X6X5	7-15-86	8-8-86	05-27-88
UNIT NO. 23	4304731831	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARRELL	8-22-88	9-15-88	
								3.70	4	16X9X5	7-14-86	8-8-86	1-20-86
								TRACE	4	5X9X4	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	7-14-86	8-8-86	
								1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
								TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	5.00	4	21X23X5	1-5-87	4-28-87	
								TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	5.00	4	24X28X5	1-5-87**	NO ST. RESP.	
								TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	5.00	4	15X21X10	11-9-88	12-21-88	
								TRACE	4	BARREL	2-27-87	3-13-87	07-14-98
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	5.00	4	16X16X6	2-17-87	3-13-87	
								TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	
								TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 34	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH						05-27-98
UNIT NO. 35	4304732963	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 36	4304732964	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-482-391	WASATCH						05-27-98
UNIT NO. 37	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH						05-15-98
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 39	4304732967	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 41	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 43	4304732965	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH			NO PIT			05-27-98
UNIT NO. 44	4304732959	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-27-98
UNIT NO. 45	4304732960	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-27-98
UNIT NO. 46	4304732961	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH			NO PIT			05-27-98
UNIT NO. 50	4304733108	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			
UNIT NO. 51	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 52	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 53	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 54	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 55	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 58	4304733114	WG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELLS

9. API WELL NO.
SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE BELOW

43.047.329104

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

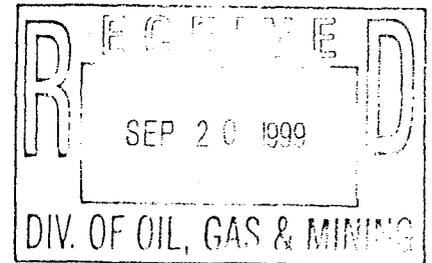
- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other ELECTRONIC MEASUREMENT
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager

Date September 16, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
<u>ISLAND UNIT</u>				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-013768 14-20-462-391 U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UINTAH & OURAY TRIBE

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND - PAD No. 4

8. WELL NAME AND NO.
ISLAND UNIT NO. 22, 36 and 43

9. API WELL NO.
43-047-31632 (32964) (32965)

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
25' FSL, 2190' FEL, SW SE (Surface Location)
7-10S-20E *T-10S R20E S-9*

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Construct Flare Pit and Test Wells
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro proposes to dig a flare pit 8' X 8' to test the above captioned wells. The pit will be on a previously disturbed area of the wellsite. The pit will be reclaimed shortly after the testing is complete. Please refer to the attached schematic for the placement of the pit. The flare test will be a four-point test on each well and estimated time to perform the tests is five days. Total estimated flare volume will be 750 MCF.

RECEIVED

MAR 30 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title G. T. Nimmo, Operations Manager Date March 28, 2000

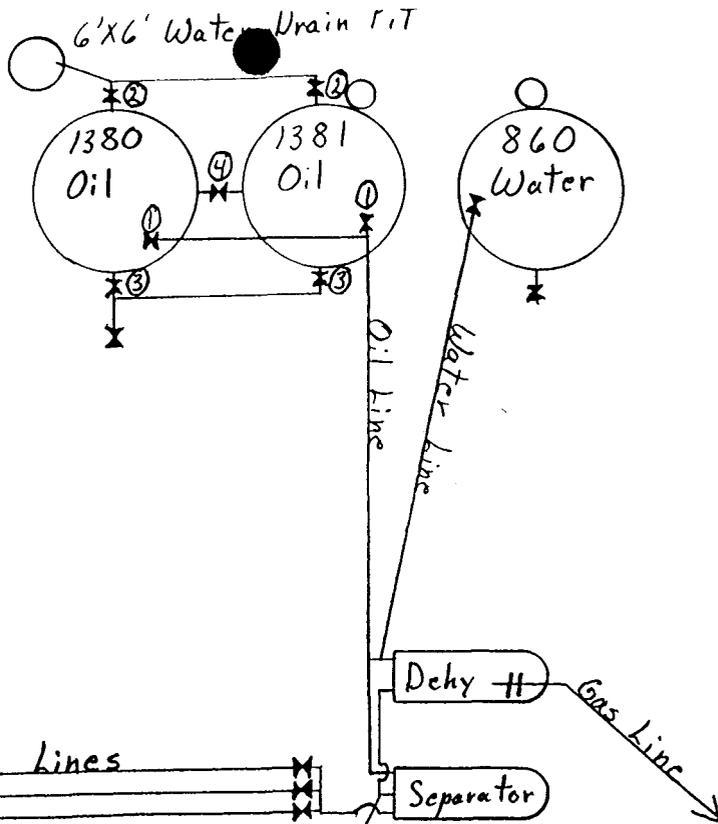
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Federal Approval of this
Action is Necessary



Island #22

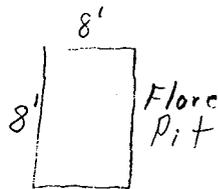
Production Lines

RECEIVED

MAR 00 2000

DIVISION OF OIL, GAS AND MINING

Blowdown Line



Island #43

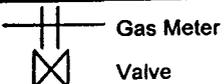
Island #36



Blowdown Line

Access Road

LEGEND



VALVE NO.	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

SITE SECURITY DIAGRAM			
Well Names	Island Unit #22	Island Unit #36	Island Unit #43
Lease No.	U-103768	UT 14-20-462-391	U-013768
Unit ID.	891006935A		
Location	SE SE Sec.9 R10S T20E		
County	Uintah		
State	Utah		
Operator	Wexpro		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wexpro Company

3a. Address
**P.O. Box 458
 Rock Springs, WY 82902**

3b. Phone No. (include area code)
307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
25' FSL, 2190' FEL, SW SE 9-10S-20E

5. Lease Serial No.
U-013768

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
UTU063026X Island Unit

8. Well Name and No.
Island Unit 36

9. API Well No.
43-047-32964

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 18, 2007 at 10:00 A.M.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date October 22, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 USC Section 1001 AND Title 43 USC Section 1212. make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 25 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2:

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wexpro Company

3a. Address
**P.O. Box 458
 Rock Springs, WY 82902**

3b. Phone No. (include area code)
307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
25' FSL, 2190' FEL, SE SE 9-10S-20E

5. Lease Serial No.
U-013768

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
UTU063026X Island Unit

8. Well Name and No.
Island Unit 36

9. API Well No.
43-047-32964

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved. Excess water production will be hauled to the following State of Utah approved disposal sites:

- R N Industries Inc Sec. 4-2S-2W - Bluebell
- LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
- Dalbo, Inc Sec. 02-6S-20E - Vernal

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date April 9, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 18 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013768
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 25' FSL, 2190' FEL, SE SE 9-10S-20E		8. Well Name and No. Island Unit 36
		9. API Well No. 43-047-32964
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production on 6/23/08 at 2:30 P.M.; after being off more than 90 days.

14. I hereby certify that the foregoing is true and correct.

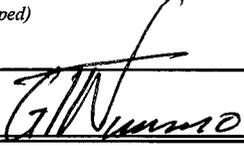
Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature



Date

June 24, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JUN 27 2008

DIV. OF OIL, GAS & MINING