

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIV. OF OIL, GAS & MINING PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL GAS

WELL WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface ³⁹¹
1488' FSL, 1173' FWL, NE SE, 8-10S-20E

At proposed prod. zone ¹¹
600' FSL, 200' FEL, SW SW, 9-10S-20E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 17.5 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

600'

16. NO. OF ACRES IN LEASE

520

17. NO. OF ACRES ASSIGNED TO THIS WELL

NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.

Approx. 1700'

19. PROPOSED DEPTH

6,600' TVD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4924' GR

22. APPROX. DATE WORK WILL START*

September 1, 1997

5. LEASE DESIGNATION AND SERIAL NO.

U-013768

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Island Unit

9. WELL NO.

No. 35

10. FIELD AND POOL, OR WILDCAT

Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8-10S-20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Corrugated Conductor	35'	35.9 cu.ft. of construction cement
12-1/4"	8-5/8"	24	300'	278 cu.ft. of Class "G" with 3% CaCl2
7-1/2"	4-1/2"	11.6	7250' MD	1180 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 14 location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Operations Manager

DATE

9/24/97

(This space for Federal or State office use)

PERMIT NO.

43-047-32963

APPROVAL DATE

APPROVED BY

TITLE

Associate Director

DATE

9/24/97

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

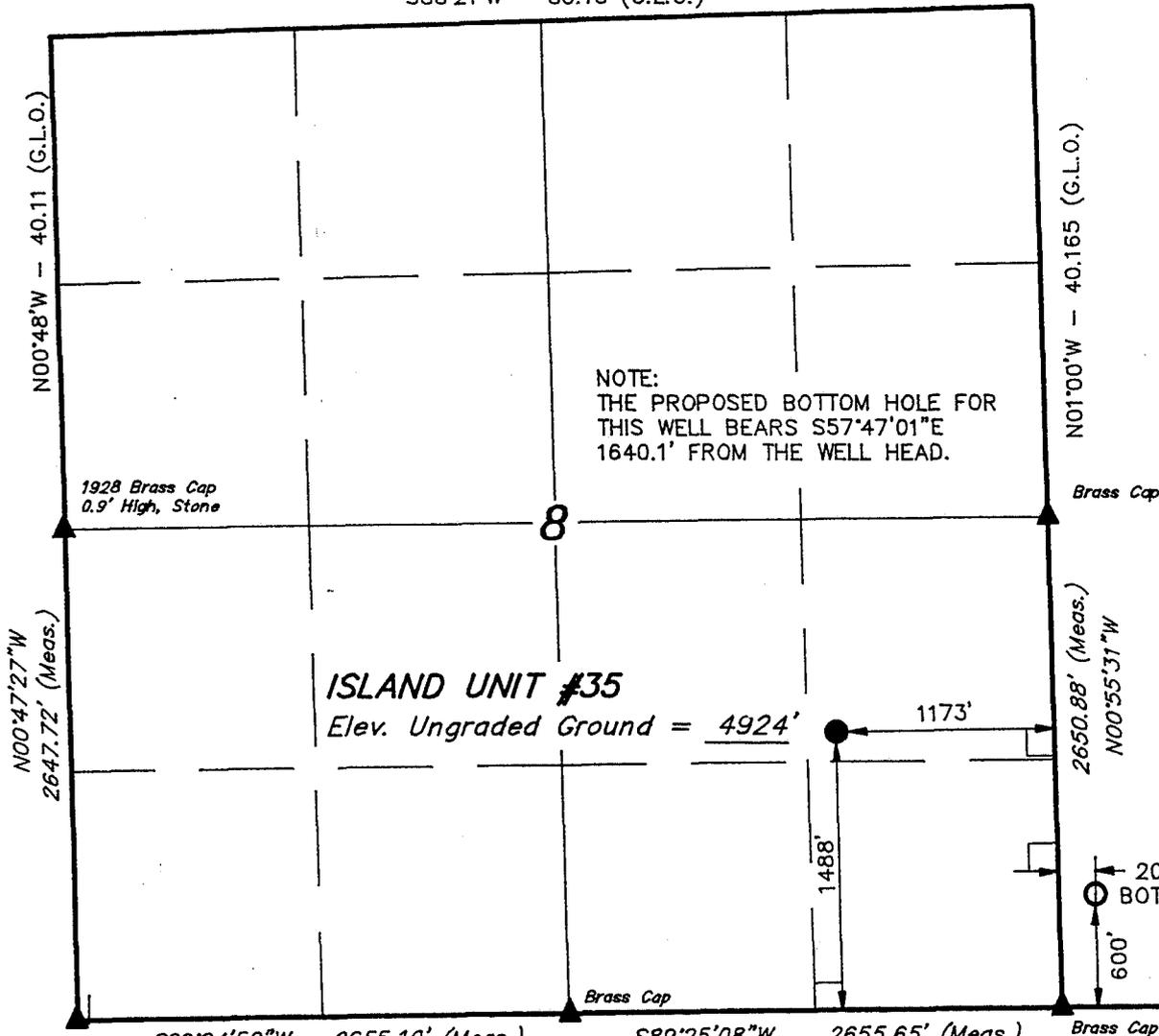
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R20E, S.L.B.&M.

WEXPRO COMPANY

Well location, ISLAND UNIT #35, located as shown in the NE 1/4 SE 1/4 of Section 8, T10S, R20E, S.L.B.&M. Uintah County, Utah.

S88°21'W - 80.18 (G.L.O.)



NOTE:
THE PROPOSED BOTTOM HOLE FOR
THIS WELL BEARS S57°47'01"E
1640.1' FROM THE WELL HEAD.

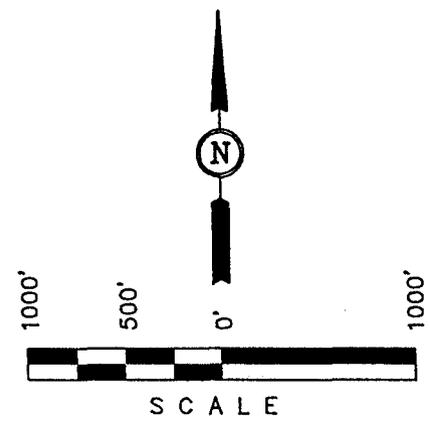
ISLAND UNIT #35
Elev. Ungraded Ground = 4924'

200'
BOTTOM HOLE

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

BASIS OF ELEVATION

SPOT ELEVATION IN THE SW 1/4 OF SECTION 12, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5125 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

1928 Brass Cap S89°24'52"W 2655.10' (Meas.)
Large Pile of Stones

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD,
- ▲ = SECTION CORNERS LOCATED.

NOTE:
BASIS OF BEARINGS IS THE WEST LINE OF THE NW 1/4 OF SECTION 18, T10S, R20E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°27'W.

SCALE 1" = 1000'	DATE SURVEYED: 06-25-97	DATE DRAWN: 07-03-97
PARTY L.D.T. C.E. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WEXPRO COMPANY	

Drilling Plan
Wexpro Company
Island Unit Well No. 35
Uintah County, Utah

1 & 2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Uintah	-	Surface
Green River	-	1,141'
Birds Nest Aquifer	-	2,135'
Wasatch Tongue	-	4,108'
Green River Tongue	-	4,448'
Wasatch	-	4,590'
Chapita Wells Zone	-	5,375', Gas, Major Objective
TD	-	6,600', TVD Chapita Wells Zone

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

3. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

4. CASING PROGRAM:

SIZE	INTERVAL		WEIGHT	GRADE	THREAD	CONDITION
	Top	Bottom				
16"	sfc	35'	Corrugated Conductor		None	Used
8-5/8"	sfc	300'	24	K55	STC	New
4-1/2"	sfc	7,250' MD	11.6	N80	LTC	New

CASING STRENGTHS:				COLLAPSE	BURST	TENSILE (minimum)
8-5/8"	24 lb.	K55	STC	1,370 psi	2,950 psi	263,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb.

CEMENTING PROGRAMS:

16" Conductor: Cemented to surface with construction cement.

8-5/8" Surface Casing: 278 cubic feet of Class "G" with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2" Production Casing: Total depth to 300 feet above top of Birds Nest Aquifer. Class "G" with reducer and fluid loss additives, if needed.

5. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Weighted mud (8.6 - 8.9 ppg) will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the well site.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. LOGGING: Open hole logs will be run if deemed necessary. A minimum of a CBL-CCL-GR will be run in cased hole.

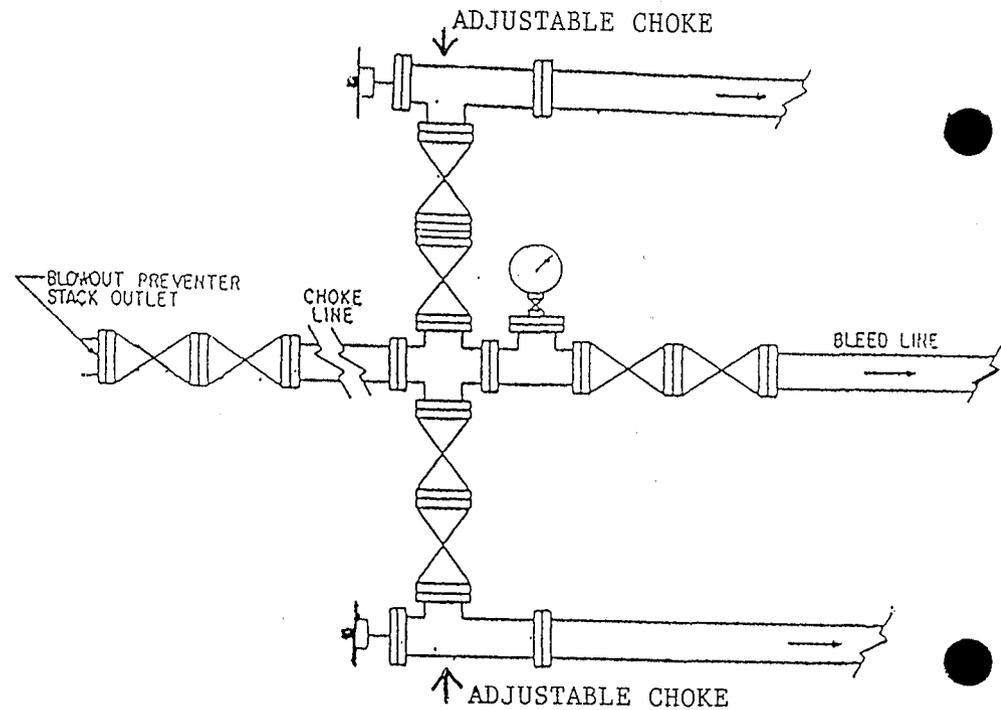
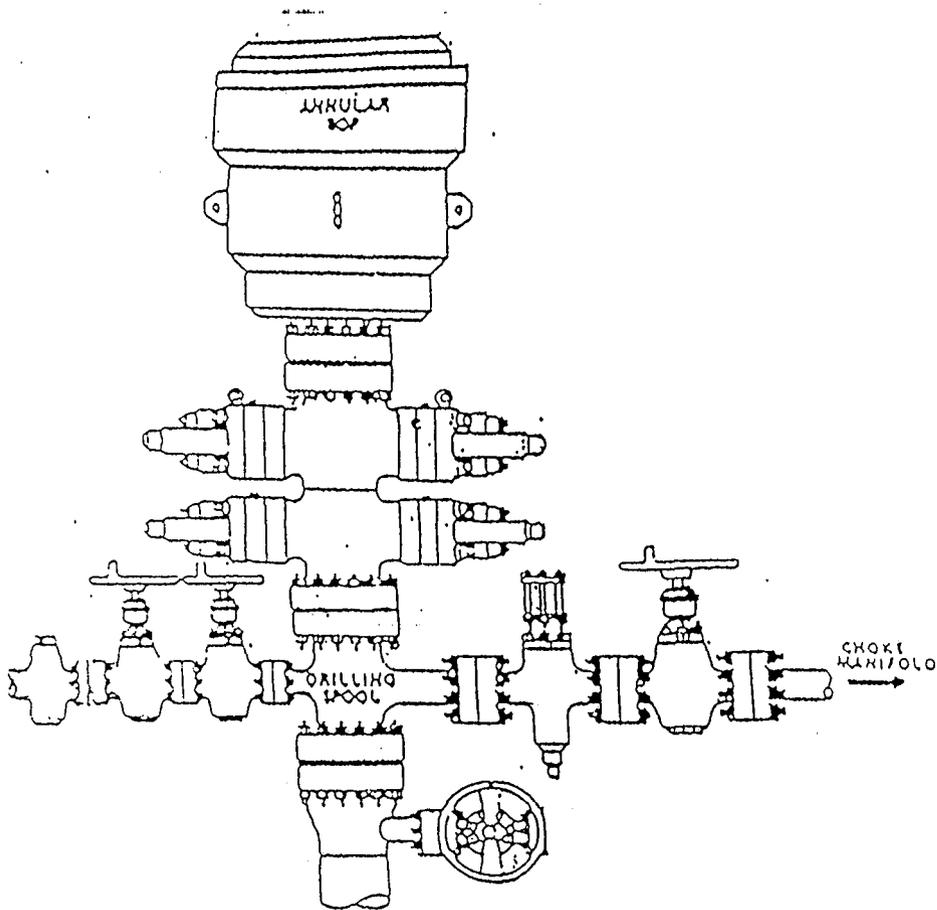
TESTING: None.

CORING: None.

7. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 150 degrees F and a BHP of 2900 psi are expected.

8. ANTICIPATED STARTING DATE: September 1, 1997

DURATION OF OPERATION: 35 days.



**WEXPRO/CELSIUS
3K psi Blowout Prevention Equipment**

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side

Choke Manifold System

- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored secure!

Surface Use and Operations

Wexpro Company
Island Unit Well No. 35
Uintah County, Utah

1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.
2. Planned Access Roads:
 - A. No new access is required.
 - B. Maximum grade: Will not exceed 8 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (center line): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (six inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in Item No. 10.
3. Location of Existing Wells: Refer to area map for the location of existing wells within a one mile radius.
4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via Sundry Notice prior to installation.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the Dalbo water well.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road.

Construction material will be located on the lease.

7. Methods for Handling Waste Disposal: Cuttings and drilling fluids will be placed in a mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Well Site Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the AO.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be

done between September and October before the ground freezes.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4 - 1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the well site is federal.
12. Other Information: Greg Darlington of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72 hours prior to commencement of both construction and reclamation operations.

The dirt contractor will have a copy of any additional stipulations and the surface use plan on-site during the construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the BLM. If any cultural resources are found during construction, all work will stop, and the AO will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE

08/19/97

NAME

G. T. Nimmo

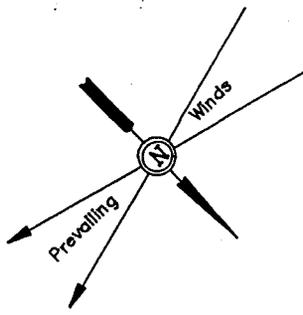
G. T. Nimmo, Operations Manager

WEXPRO COMPANY

LOCATION LAYOUT FOR

FIGURE #1

ISLAND UNIT #14, #35 & #34
SECTION 8, T10S, R20E, S.L.B.&M.
NE 1/4 SE 1/4



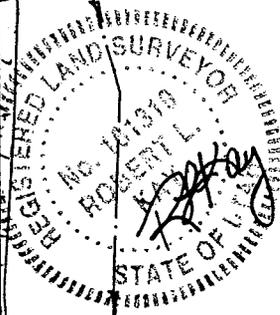
SCALE: 1" = 60'
DATE: 07-06-97
Drawn By: D.R.B.
Revised: 7-30-97 C.G.

APPROX. TOP OF CUT SLOPE
FLARE PIT
Min. 100' from rig substructure.
Min. 30' from reserve pit fence.

Existing Drainage

C-19.6' El. 42.9' Topsoil Stockpile C-12.0' El. 35.3' C-4.6' El. 27.9'

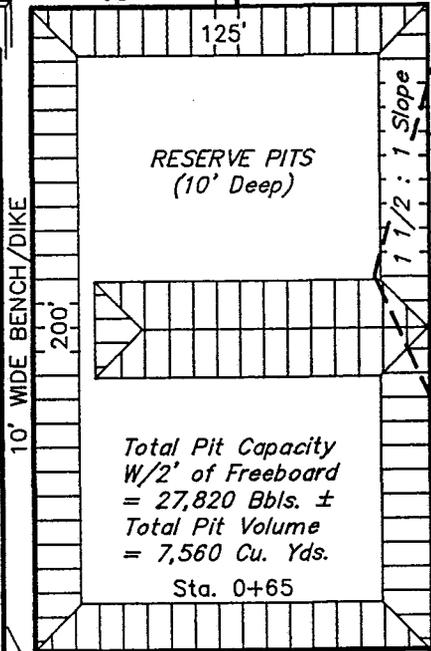
Sta. 4+10



Flare Pit C-16.4' El. 39.7'
C-37.9' El. 51.2' (Btm. Pit)

C-1.9' El. 25.2'
C-0.2' El. 23.5'
C-0.4' El. 23.7'

Sta. 2+10



APPROX. TOE OF FILL SLOPE

C-1.5' El. 14.8' (Btm. Pit)
F-9.5' El. 13.8'

Reserve Pit Backfill & Spoils Stockpile

F-12.9' El. 10.4'
F-10.4' El. 12.9'

F-9.3' El. 14.0'
Proposed Access Road

CONSTRUCT DIVERSION DITCH

Sta. 0+00

Elev. Ungraded Ground at Location Stake = 4923.3'
Elev. Graded Ground at Location Stake = 4923.3'

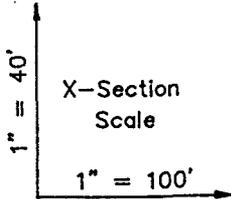
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 788-1017

WEXPRO COMPANY

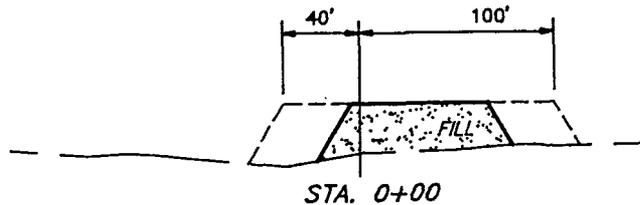
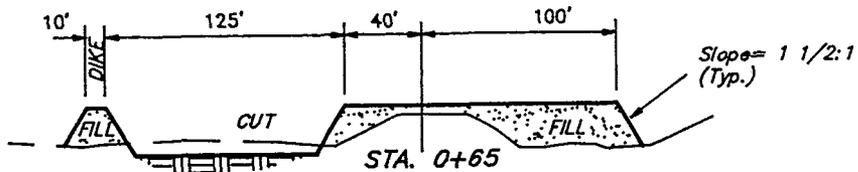
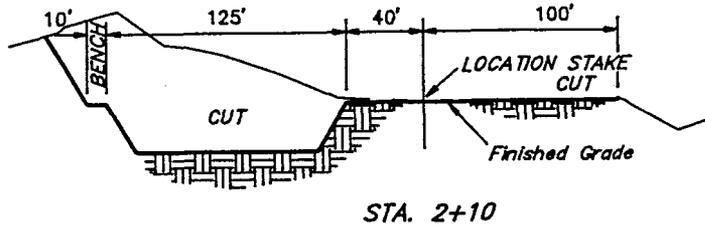
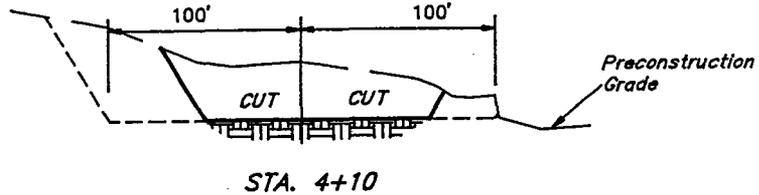
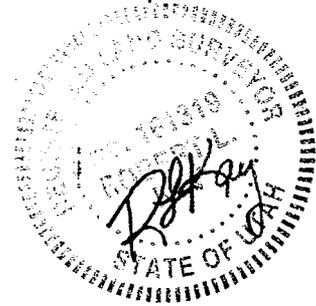
TYPICAL CROSS SECTIONS FOR

ISLAND UNIT #14, #35 & #34
SECTION 8, T10S, R20E, S.L.B.&M.
NE 1/4 SE 1/4

FIGURE #2



DATE: 07-06-97
Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

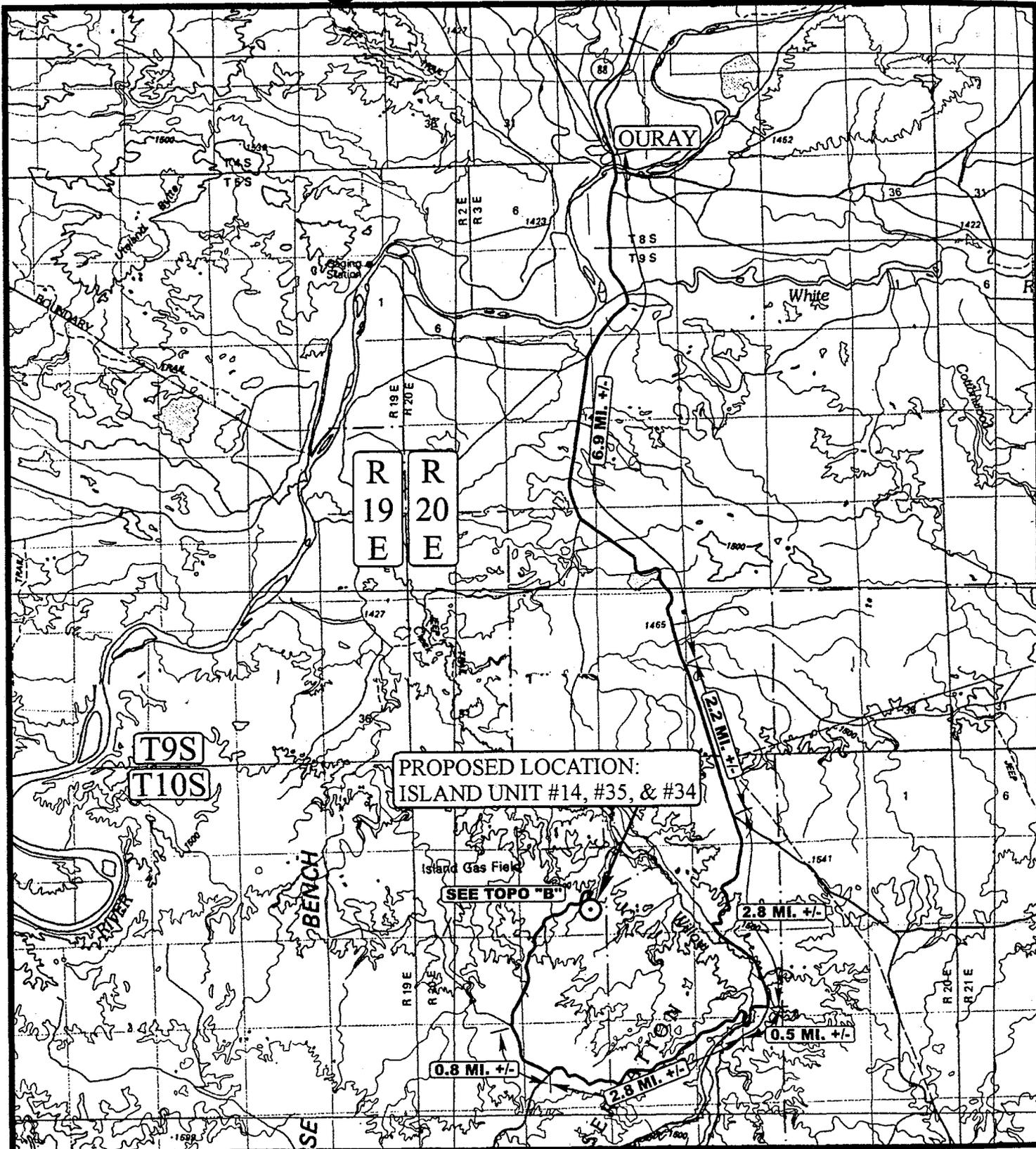
CUT	
(6") Topsoil Stripping	= 1,700 Cu. Yds.
Remaining Location	= 17,550 Cu. Yds.
TOTAL CUT	= 19,250 CU.YDS.
FILL	= 6,740 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 12,160 Cu. Yds.

Topsoll & Pit Backfill (1/2 Pit Vol.) = 5,480 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 6,680 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



PROPOSED LOCATION:
ISLAND UNIT #14, #35, & #34

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION

WEXPRO COMPANY

ISLAND UNIT #14, #35, & #34
SECTION 8, T10S, R20E, S.L.B.&M.
NE 1/4 SE 1/4

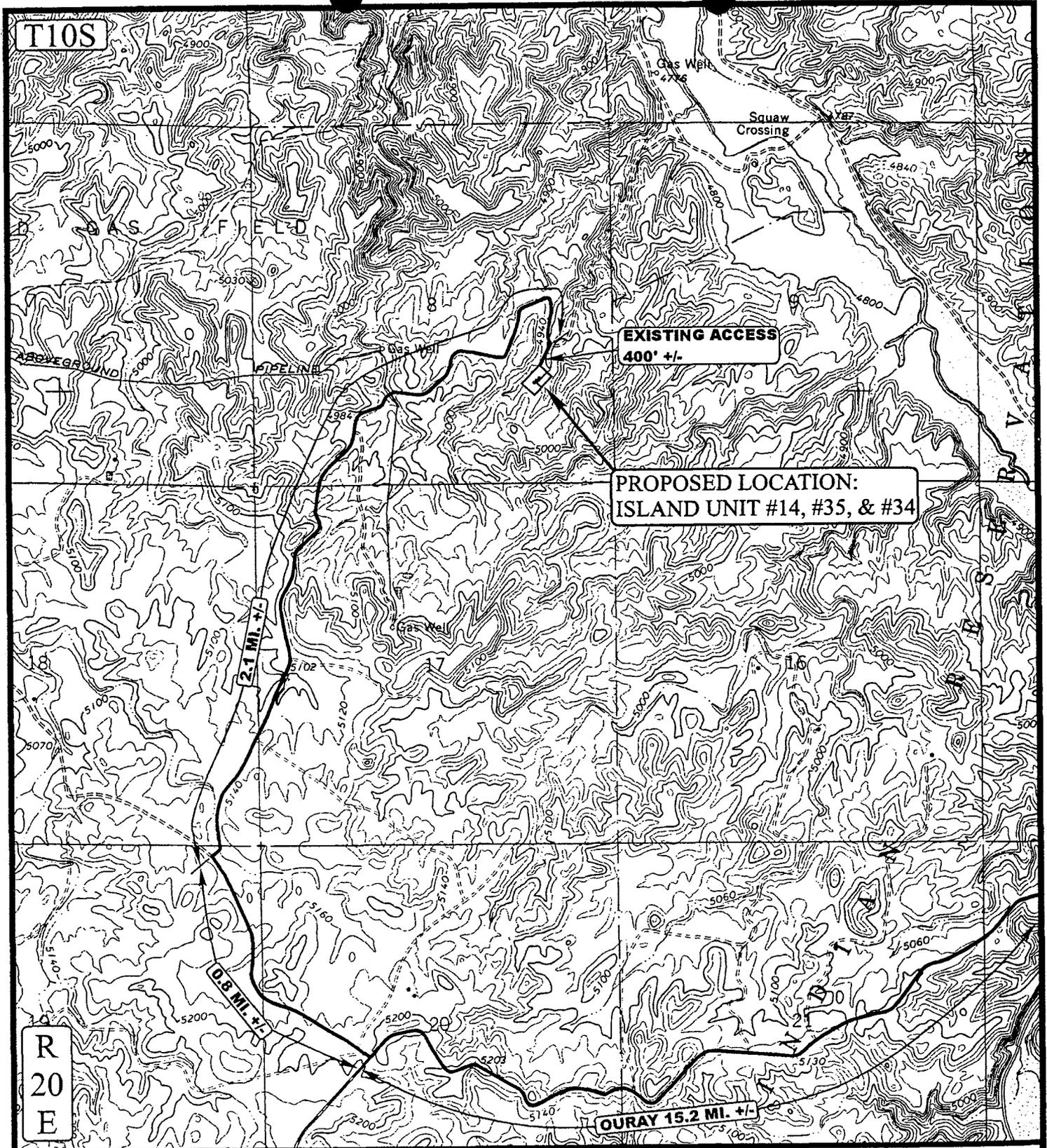


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: ucls@casilink.com



TOPOGRAPHIC MAP
7 1 97
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WEXPRO COMPANY

ISLAND UNIT #14, #35, & #34
 SECTION 8, T10S, R20E, S.L.B.&M.
 NE 1/4 SE 1/4



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: ucls@casilink.com

**TOPOGRAPHIC
 MAP**

7	1	97
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/07/97

API NO. ASSIGNED: 43-047-32963

WELL NAME: ISLAND UNIT #35
OPERATOR: WEXPRO (N1070)

PROPOSED LOCATION:
NESE 08 - T10S - R20E
SURFACE: 1488-FSL-1173-FWL
BOTTOM: 0600-FSL-0200-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U - 013768

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
(Number SL 6308473)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number DALBO)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: ISLAND UNIT
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: 1. Directional drilling
2. Oil shale

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 35

9. API WELL NO.

Pending

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1488' FSL, 1173' FEL, NE SE
8-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other APD INFORMATION

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

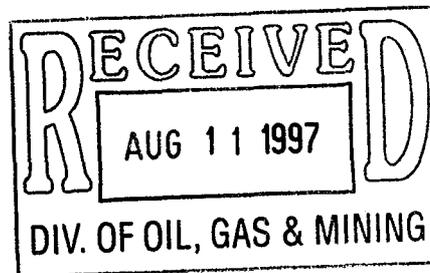
Per a request by Greg Darlington on August 5, 1997, the following information is provided for the APD submitted August 4, 1997.

Location and Type of Water Supply:

Water will be hauled by tank trucks from the Dalbo water well located in Ouray, Utah, Section 34-T4S-R3E, Water User Claim #43-8496, Application #53617.

Please note the correct legal descriptions for the above well are:

Surface Location: 1488' FSL, 1173' FEL, NE SE 8-10S-20E
Bottom Hole Location: 600' FSL, 200' FWL, SW SW 9-10S-20E



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

080697

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. TYPE OF WELL <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. U-013768
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION Island
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 1488' FSL, 1173' FEL, NE SE 8-10S-20E (Surface Location)	8. WELL NAME AND NO. Island Unit No. 35
	9. API WELL NO. Pending
	10. FIELD AND POOL, OR EXPLORATORY AREA Island
	11. COUNTY OR PARISH, STATE Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>APD INFORMATION</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per a request by Greg Darlington on August 5, 1997, the following information is provided for the APD submitted August 4, 1997.

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Bottom Hole Location: 600' FSL, 200' FWL, SW SW 9-10S-20E

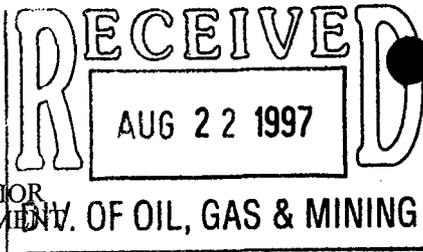
14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 080697

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BUREAU OF LAND MANAGEMENT OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1488' FSL, 1173' FEL, NE SE
8-10S-20E (Surface Location)

5. LEASE DESIGNATION AND SERIAL NO.
U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 35

9. API WELL NO.

Pending

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment Change in Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other APD INFORMATION Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per a request for further information on the anticipated wellbore diagram showing kick-off point, angle of build, etc., please refer to the attached information.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

(This space for Federal or State office use)

Approved by

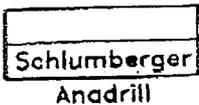
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Date

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*See Instruction on Reverse Side



Wexpro Company

Structure : Island Unit

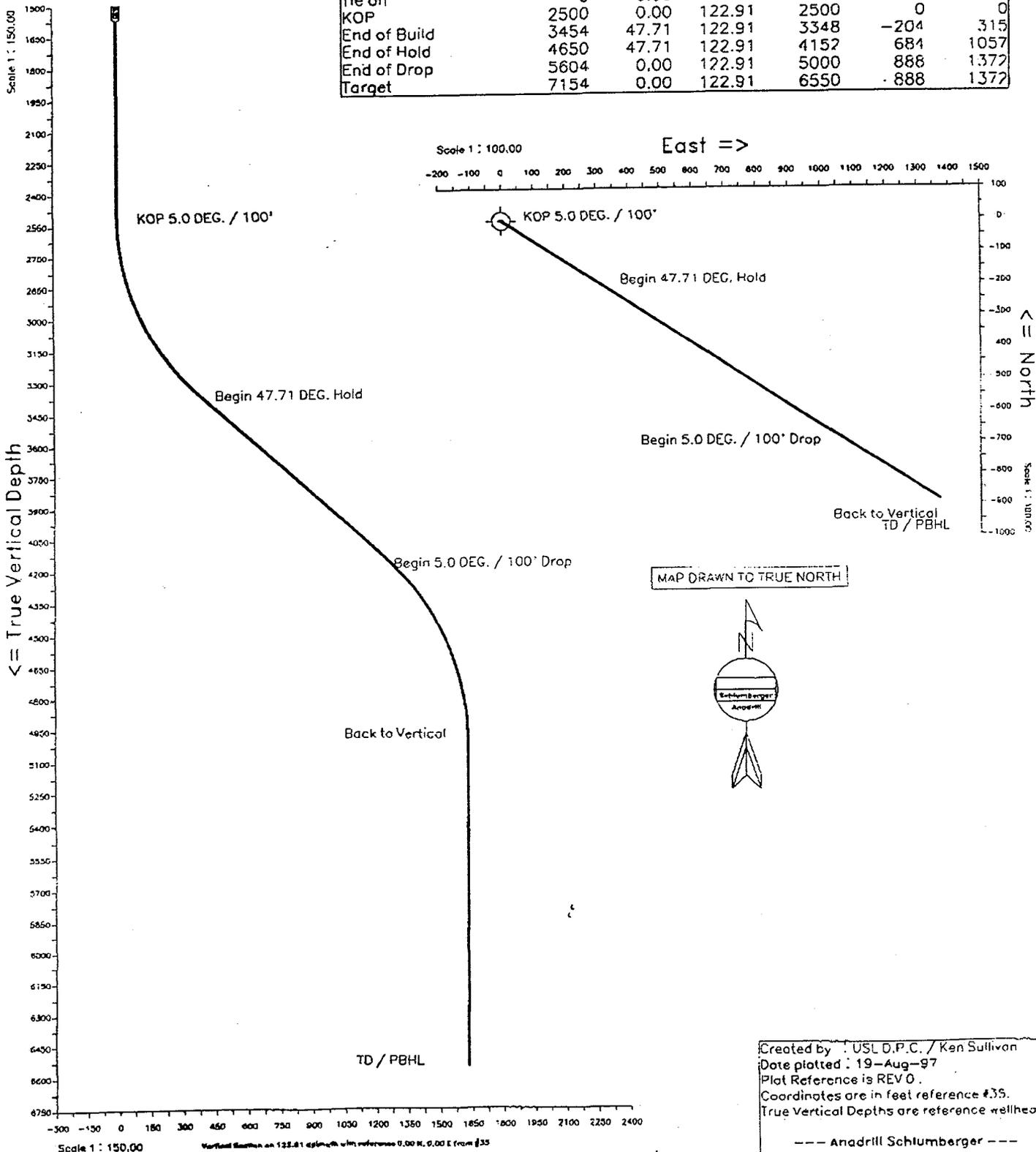
Well : #35

Field : Uintah County

Location : Utah ;

WELL PROFILE DATA

Point	MD	Inc	Dir	TVD	North	East
Tie on	0	0.00	122.91	0	0	0
KOP	2500	0.00	122.91	2500	0	0
End of Build	3454	47.71	122.91	3348	-204	315
End of Hold	4650	47.71	122.91	4152	684	1057
End of Drop	5604	0.00	122.91	5000	888	1372
Target	7154	0.00	122.91	6550	888	1372



Created by : USL D.P.C. / Ken Sullivan
 Date plotted : 19-Aug-97
 Plot Reference is REV 0.
 Coordinates are in feet reference #35.
 True Vertical Depths are reference wellhead.
 --- Anadrill Schlumberger ---

Wexpro Company
Island Unit, #35
Uintah County, Utah

PROPOSAL LISTING Page 1
Your ref : REV 0
Last revised : 19-Aug-97

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert. Depth	RECTANGULAR COORDINATES		Dogleg Deg/100Ft	Vert Sect	
0.00	0.00	122.91	0.00	0.00 N	0.00 E	0.00	0.00	
500.00	0.00	122.91	500.00	0.00 N	0.00 E	0.00	0.00	
1000.00	0.00	122.91	1000.00	0.00 N	0.00 E	0.00	0.00	
1500.00	0.00	122.91	1500.00	0.00 N	0.00 E	0.00	0.00	
2000.00	0.00	122.91	2000.00	0.00 N	0.00 E	0.00	0.00	
2500.00	0.00	122.91	2500.00	0.00 N	0.00 E	0.00	0.00	KOP 5.0 DEG. / 100'
2600.00	5.00	122.91	2599.87	2.37 S	3.66 E	5.00	4.36	
2700.00	10.00	122.91	2698.99	9.46 S	14.61 E	5.00	17.41	
2800.00	15.00	122.91	2796.58	21.22 S	32.78 E	5.00	39.05	
2900.00	20.00	122.91	2891.93	37.55 S	58.02 E	5.00	69.11	
3000.00	25.00	122.91	2984.28	58.34 S	90.13 E	5.00	107.36	
3100.00	30.00	122.91	3072.96	83.42 S	128.88 E	5.00	153.52	
3200.00	35.00	122.91	3157.27	112.60 S	173.98 E	5.00	207.24	
3300.00	40.00	122.91	3236.58	145.67 S	225.07 E	5.00	268.09	
3400.00	45.00	122.91	3310.28	182.37 S	281.76 E	5.00	335.63	
3454.22	47.71	122.91	3347.70	203.68 S	314.70 E	5.00	374.86	Begin 47.71 DEG. Hold
3500.00	47.71	122.91	3378.51	222.08 S	343.13 E	0.00	408.73	
4000.00	47.71	122.91	3714.94	423.06 S	653.64 E	0.00	778.61	
4500.00	47.71	122.91	4051.38	624.03 S	964.16 E	0.00	1148.49	
4649.98	47.71	122.91	4152.30	684.32 S	1057.30 E	0.00	1259.44	Begin 5.0 DEG. / 100' Drop
4704.20	45.00	122.91	4189.72	705.63 S	1090.24 E	5.00	1298.67	
4804.20	40.00	122.91	4263.42	742.33 S	1146.93 E	5.00	1366.20	
4904.20	35.00	122.91	4342.73	775.40 S	1198.02 E	5.00	1427.06	
5004.20	30.00	122.91	4427.04	804.58 S	1243.12 E	5.00	1480.77	
5104.20	25.00	122.91	4515.72	829.66 S	1281.87 E	5.00	1526.93	
5204.20	20.00	122.91	4608.07	850.45 S	1313.98 E	5.00	1565.19	
5304.20	15.00	122.91	4703.42	866.78 S	1339.22 E	5.00	1595.25	
5404.20	10.00	122.91	4801.01	878.54 S	1357.39 E	5.00	1616.89	
5504.20	5.00	122.91	4900.13	885.63 S	1368.34 E	5.00	1629.94	
5604.20	0.00	122.91	5000.00	888.00 S	1372.00 E	5.00	1634.30	Back to Vertical
6000.00	0.00	122.91	5395.80	888.00 S	1372.00 E	0.00	1634.30	
6500.00	0.00	122.91	5895.80	888.00 S	1372.00 E	0.00	1634.30	
7000.00	0.00	122.91	6395.80	888.00 S	1372.00 E	0.00	1634.30	
7154.20	0.00	122.91	6550.00	888.00 S	1372.00 E	0.00	1634.30	TD / PBHL

All data is in feet unless otherwise stated
Coordinates are from #35 and TVDs are from wellhead.
Vertical section is from wellhead on azimuth 122.91 degrees.
Calculation uses the minimum curvature method.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT NO. 35

9. API WELL NO. 43 047 32963
PENDING

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
1488' FSL, 1173' FEL, NE SE (Surface Location)
8-10S-20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATU

TYPE OF SUBMISSION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>APD II</u>

not approved

ISLAND GAS

1	SRB	✓
	FRM	
	SLS	
	GLH	
	DTS	
2	KMH	✓
3	FILE	

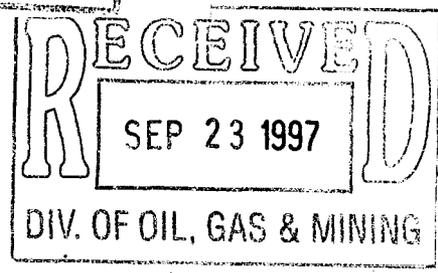
tion on Well (Log form.)
nally drilled, give

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Due to a change in plans, the following information is provided to ar

Location and Type of Water Supply:

Water will be hauled by tank trucks from the William E. Brown well located in Section 32-T6S-R20E, Water User Claim #43-9077, Application # t20262.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date September 19, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT NO. 35

9. API WELL NO. 43 047 32963
PENDING

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
1488' FSL, 1173' FEL, NE SE (Surface Location)
8-10S-20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
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	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

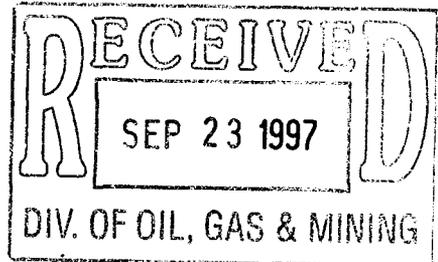
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Due to a change in plans, the following information is provided to amend the approved APD.

Location and Type of Water Supply:

Water will be hauled by tank trucks from the William E. Brown well located in Section 32-T6S-R20E, Water User Claim #43-9077, Application # t20262.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date September 19, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

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State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 24, 1997

Wexpro Company
P.O. Box 458
Rock Springs, Wyoming 82902

Re: Island Unit 35 Well, 1488' FSL, 1173' FWL, NE SE, Sec. 8,
T. 10 S., R. 20 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32963.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number: Island Unit 35
API Number: 43-047-32963
Lease: U-013768
Location: NE SE Sec. 8 T. 10 S. R. 20 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

5. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL GAS
 WELL WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface **1488' FSL, 1173' F^EWL, NE SE, 8-10S-20E**
 At proposed prod. zone **600' FSL, 200' E^WL, SW SW, 9-10S-20E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 17.5 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. **600'**
 (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
520

17. NO. OF ACRES ASSIGNED TO THIS WELL
NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. **Approx. 1700'**

19. PROPOSED DEPTH
6,600' TVD

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.)
4924' GR

22. APPROX. DATE WORK WILL START*
September 1, 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Corrugated Conductor	35'	35.9 cu.ft. of construction cement
12-1/4"	8-5/8"	24	300'	278 cu.ft. of Class "G" with 3% CaCl2
7-1/2"	4-1/2"	11.6	7250' MD	1180 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 14 location.

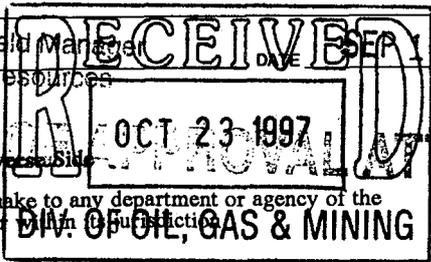
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE **Operations Manager** DATE 10/1/97

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE **SEP 6 1997**
 APPROVED BY [Signature] TITLE **Assistant Field Manager Mineral Resources**

CONDITIONS OF APPROVAL, IF ANY: **ATTACHED**



CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit 35

API Number: 43-047-32963

Lease Number: UTU-013768

Surface Location: NESE Sec. 08 T. 10S R. 20E

Down Hole Location: SWSW Sec. 09 T. 10S R. 20E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,630(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

At a minimum, a DILL, SFL-GR log will be ran from TD to the kick off point.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Jerry Kenczka (801) 781-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval

The pad for these wells is an enlargement of the pad for the present producing well Wexpro Island Unit #14. No new access will be required. A flowline is presently in place for the well #14.

Production facilities for well 14, consisting of a condensate tank, a separator/dehydration unit, and a line heater would be stored at the Wexpro #27 well pad in the NENW of Section 9 during the construction and drilling operations for wells #34 and #35.

One low water crossing will be constructed near the entrance to the pad to handle water diverted from the west side of the location and allow storm water to flow over the road without ponding on the road.

When the reserve pit is reclaimed, then the unused portion of the well pad will also be reclaimed. Topsoil from the stockpile will be spread over the unused portion of the well pad (outside the deadman anchors and the reserve pit area)

Fourwing Saltbush	Atriplex canescens	4 lbs/acre
Nuttalls Saltbush	Atriplex nuttalli v.cuneata	3 lbs/acre
Shadscale	Atriplex confertifolia	3 lbs/acre
Galleta	Hilaria jamesii	2 lbs/acre

All poundages are in pure live seed. If the seed mixture is applied aerially, then the rates shall be doubled. The reseeding shall be done immediately after the topsoil is spread.

All pits will be fenced according to the following minimum standards:

39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (If pipe or some type of reinforcement rod is attached to the top of the entire fence, the barbed wire is not necessary.)

The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches. Corner posts shall be braced in such a manner as to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall not exceed 16 feet.

All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit will be fenced on three sides during drilling operations and on the fourth side when the rig moves off location. Fences around existing pits will be maintained until the pit reclamation operations occur and the pits are backfilled.

The following applies to all surface disturbing activities for pad and flowline construction:

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the Authorized Officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,

-a timeframe for the AO to complete an expedited review under 36CFR800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On BLM land it is required that a Pesticide Use Proposal shall be submitted, and receive approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

All lease and/or unit operations will be conducted in a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the operator's field representative to ensure compliance. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.

The metering of all gas production will be done in accordance with Onshore Order No. 5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 35

9. API WELL NO.

43-047-32963

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1488' FSL, 1173' FEL, NE SE
8-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

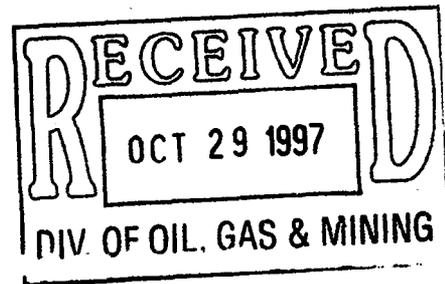
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other APD INFORMATION
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to move surface location of the well to 1184' FEL, 1498' FSL. This move will allow drilling of the well to accommodate the drilling rig configuration. Attached is a revised well location plat.



14. I hereby certify that the foregoing is true and correct

Operations Manager

Signed *[Signature]*

Title

Date 10/24/97

(This space for Federal or State office use)

Approved by _____

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

T10S, R20E, S.L.B.&M.

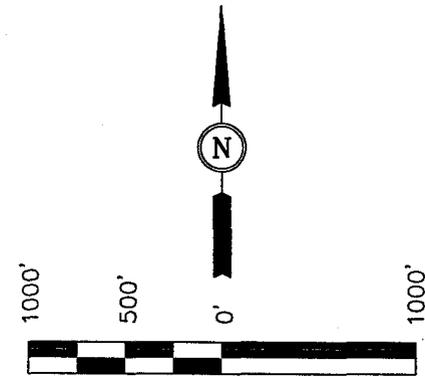
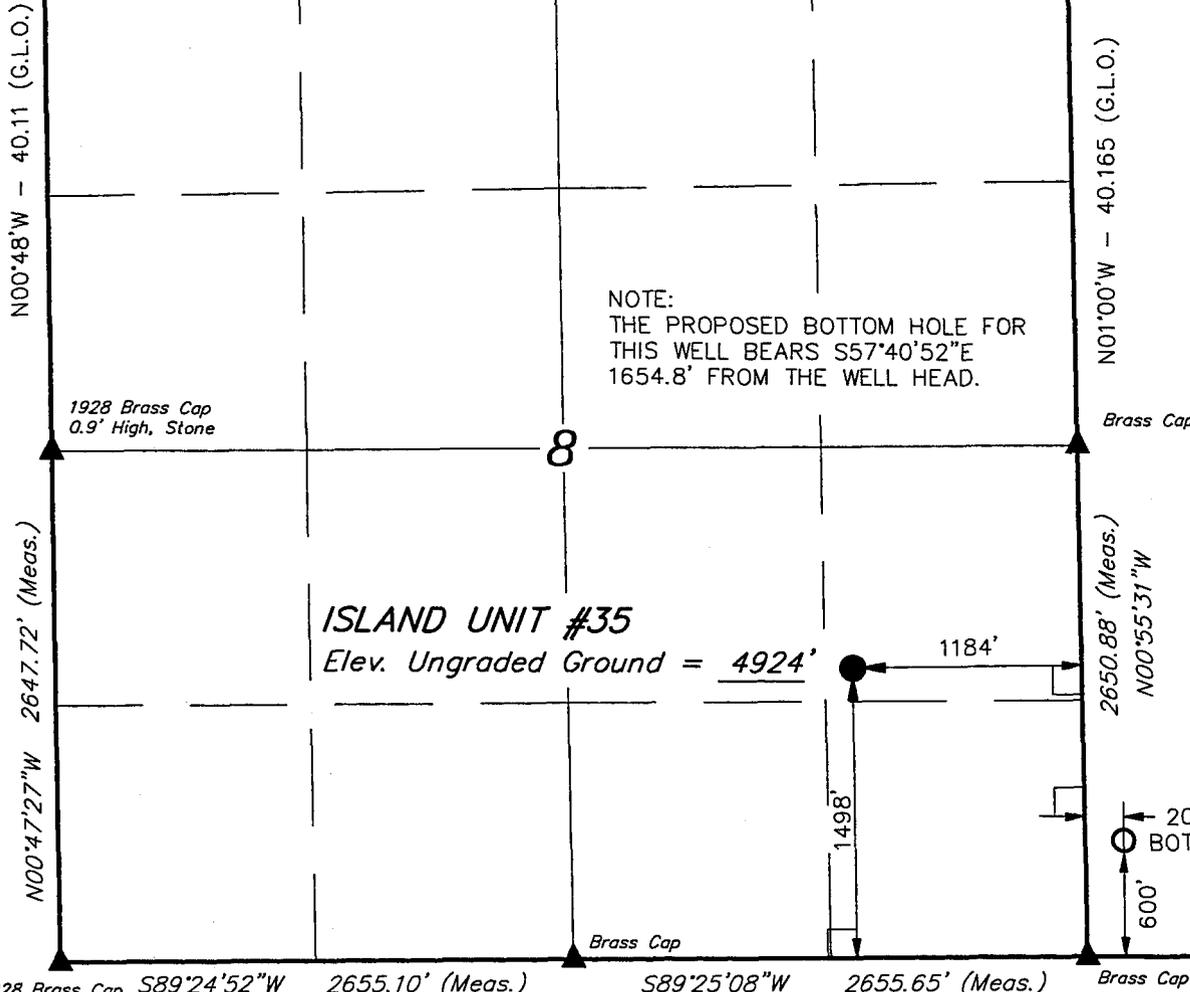
WEXPRO COMPANY

Well location, ISLAND UNIT #35, located as shown in the NE 1/4 SE 1/4 of Section 8, T10S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION IN THE SW 1/4 OF SECTION 12, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5125 FEET.

S88°21'W - 80.18 (G.L.O.)



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 10-21-97 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NOTE:
BASIS OF BEARINGS IS THE WEST LINE OF THE NW 1/4 OF SECTION 18, T10S, R20E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°27'W.

SCALE 1" = 1000'	DATE SURVEYED: 06-25-97	DATE DRAWN: 07-03-97
PARTY L.D.T. C.E. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WEXPRO COMPANY	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-13768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit 35

9. API WELL NO.

43-047-32963

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 458, Rock Springs, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1488' FSL, 1173' FWL, SW SE (Surface location)
8-10S-20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro company requests approval to change the casing and cementing program in the approved APD to the following:

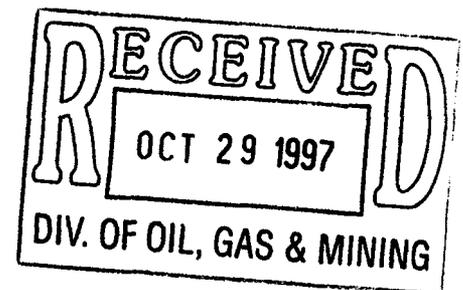
CASING PROGRAM:

SIZE	INTERVAL		WEIGHT	GRADE	THREAD	CONDITION
	Top	Bottom				
9-5/8"	sfc	300'	36	J-55	ST&C	New

CASING STRENGTHS:				COLLAPSE	BURST	TENSILE (minimum)
9-5/8"	36	J-55	ST&C	2020	3520	394,000

CEMENTING PROGRAM:

9-5/8" Surface Casing Cementing Program: Same



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

10/29/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

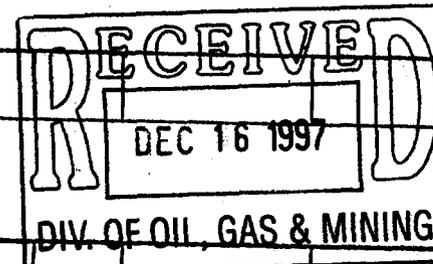
OPERATOR WEXPRO COMPANY

OPERATOR ACCT. NO. N-1070

ADDRESS P. O. BOX 458

ROCK SPRINGS, WY 82902

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	1060	43-047-32963	ISLAND UNIT WELL NO. 35	SW SE	8	10S	20E	UINTAH	12/10/97	
WELL 1 COMMENTS: ISLAND UNIT WASATCH A PA <i>Entity added 12-16-97. Jec</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											



ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

[Signature]
Signature
OPERATIONS MANAGER 12/20/97
Title Date
Phone No. (307) 352-7787

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 35

9. API WELL NO.

43-047-32963

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1498 FSL 1184 FEL
1488 FSL, 1173 FEL, SW SE
8-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

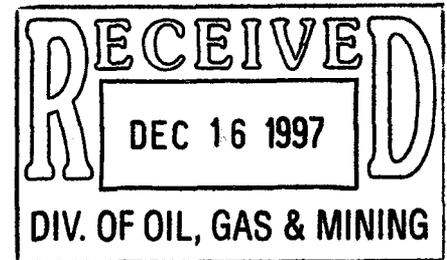
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spud at 4:00 p.m. on December 10, 1997 with Leon Ross Air Drilling.
Present operation is drilling at 55 feet.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

12/17/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Island

8. WELL NAME AND NO.

Island Unit No. 35

9. API WELL NO.
43-047-32963

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

**1488' FSL, 1173' FEL, SW SE
8-10S-20E (Surface Location)**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

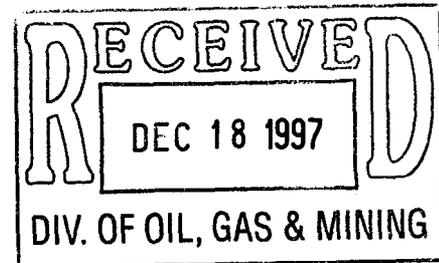
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through December 15, 1997.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 12/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 35

**Island Unit No. 35
Wexpro Company
1488' FSL, 1173' FEL (Surface)
600' FSL, 200 FWL (Target)
NESE Sec.7-10S-20E
Uintah County, Utah**

**API No: 43-047-32963
Lease No: U-13768
Projected Depth: 6550' TVD
Ground Elevation: 4923'±
KB Elevation: 4936'±**

Drilling Contractor: Ross Drilling.

12/11/97: Day 1

Drilling in the Bridger formation at 55 ft. Drilled 55' in 2 hrs. Spudded well at 4 pm on 12/10/97 by Ross Drilling.

12/12/97: Day 2

Drilling in the Bridger formation at 155 ft. Drilled 100' in 7 hrs. Bit failed. Will have new bit in morning.

12/13/97: Day 2

Drilling in the Wasatch formation at 218 ft. Drilled 63' in 4 hrs. Waiting on new bit. Thawed equipment. W. T. Davey

12/14/97: Day 3

Running csg and cmt in the Wasatch formation at 326 ft. Drilled 108' in 6 hrs. Blew compressor dry and SDFN. Will run csg and cmt today. W. T. Davey

12/15/97: Day 4

Cementing in the Uintah formation at 330 ft. Ran 7 jts of 9-5/8", 36#, K-55, 8rd csg to 327.12' GL. RU Dowell and pumped 190 sks G cmt. Displaced slurry w/41 bbls wtr. Bumped plug. No returns while displacing. Float did not hold. Wait one hr and tagged cmt at 18'. Filled annulars f/surface. Cmt did not fall. Cmt in place at 4 pm on 12/14/97. Ross Drilling moving to Island No. 34. Daily cost:\$14,309. Cumulative:\$14,309. W. T. Davey

OPERATOR WEXPRO COMPANY
 ADDRESS P. O. BOX 458
ROCK SPRINGS, WY 82902

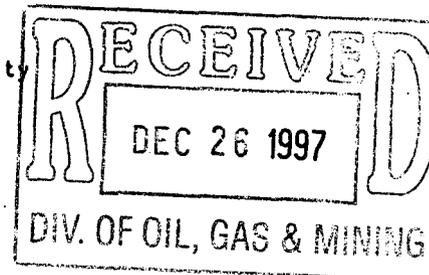
OPERATOR ACCT. NO. N-1070

REVISED

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B		1060	43-047-32963	ISLAND UNIT WELL NO. 35	NE SE	8	10S	20E	UINTAH	12/10/97	
WELL 1 COMMENTS: ISLAND UNIT WASATCH A PA <i>Entity previously added 12-16-97. See</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (3/89)



[Signature]
 Signature
 OPERATIONS MANAGER. 12/23/97
 Title Date
 Phone No. (307) 352-7787

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 35

9. API WELL NO.

43-047-32963

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Utah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1498' FSL, 1184' FEL, NE SE
8-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

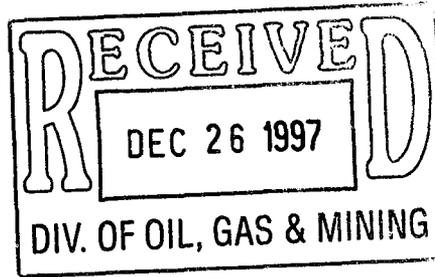
TYPE OF ACTION

Abandonment Change in Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other WELL HISTORY Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports through December 20, 1997.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

12/23/97

(This space for Federal or State office use)

Approved by

Title

Date

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*See Instruction on Reverse Side

ISLAND UNIT NO. 35

**Island Unit No. 35
Wexpro Company
1488' FSL, 1173' FEL (Surface)
600' FSL, 200 FWL (Target)
NESE Sec.7-10S-20E
Uintah County, Utah**

**API No: 43-047-32963
Lease No: U-13768
Projected Depth: 6550' TVD
Ground Elevation: 4923'±
KB Elevation: 4936'±**

Drilling Contractor: Colorado Well Service Rig No. 78

12/11/97: Day 1

Drilling in the Bridger formation at 55 ft. Drilled 55' in 2 hrs. Spudded well at 4 pm on 12/10/97 by Ross Drilling.

12/12/97: Day 2

Drilling in the Bridger formation at 155 ft. Drilled 100' in 7 hrs. Bit failed. Will have new bit in morning.

12/13/97: Day 3

Drilling in the Wasatch formation at 218 ft. Drilled 63' in 4 hrs. Waiting on new bit. Thawed equipment. W. T. Davey

12/14/97: Day 4

Running csg and cmt in the Wasatch formation at 326 ft. Drilled 108' in 6 hrs. Blew compressor dry and SDFN. Will run csg and cmt today. W. T. Davey

12/15/97: Day 5

Cementing in the Uintah formation at 330 ft. Ran 7 jts of 9-5/8", 36#, K-55, 8rd csg to 327.12' GL. RU Dowell and pumped 190 sks G cmt. Displaced slurry w/41 bbls wtr. Bumped plug. No returns while displacing. Float did not hold. Wait one hr and tagged cmt at 18'. Filled annulars f/surface. Cmt did not fall. Cmt in place at 4 pm on 12/14/97. Ross Drilling moving to Island No. 34. Daily cost:\$14,309. Cumulative:\$14,309. W. T. Davey

12/16-19/97

Waiting on Colorado Well Service Rig No. 78. Surface casing set.

12/20/97

Mouse holes and rat holes drilled. Will dig cellars and set rings today. Will line pit and dress location and fence pit. Daily cost:\$NA. Cum cost:\$NA. M. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1498' FSL, 1184' FEL, NE SE
8-10S-20E (Surface Location)

5. LEASE DESIGNATION AND SERIAL NO.
U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 35

9. API WELL NO.

43-047-32963

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

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 Subsequent Report
 Final Abandonment Notice

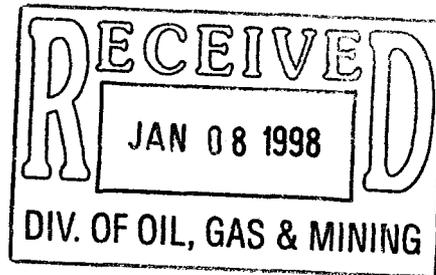
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Attached are the daily drilling reports through January 2, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

1/05/98

(This space for Federal or State office use)

Approved by

Title

Date

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ISLAND UNIT NO. 35

Island Unit No. 35
Wexpro Company
1488' FSL, 1173' FEL (Surface)
600' FSL, 200 FWL (Target)
NESE Sec.7-10S-20E
Uintah County, Utah

API No: 43-047-32963
Lease No: U-13768
Projected Depth: 6550' TVD
Ground Elevation: 4923'±
KB Elevation: 4936'±

Drilling Contractor: Colorado Well Service Rig No. 78

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Drilling in the Wasatch formation at 218 ft. Drilled 63' in 4 hrs. Waiting on new bit. Thawed equipment.
W. T. Davey

12/14/97: Day 4

Running csg and cmt in the Wasatch formation at 326 ft. Drilled 108' in 6 hrs. Blew compressor dry and SDFN. Will run csg and cmt today. W. T. Davey

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Cementing in the Uintah formation at 330 ft. Ran 7 jts of 9-5/8", 36#, K-55, 8rd csg to 327.12' GL. RU Dowell and pumped 190 sks G cmt. Displaced slurry w/41 bbls wtr. Bumped plug. No returns while displacing. Float did not hold. Wait one hr and tagged cmt at 18'. Filled annulars f/surface. Cmt did not fall. Cmt in place at 4 pm on 12/14/97. Ross Drilling moving to Island No. 34. **Daily cost:\$14,309. Cumulative:\$14,309.** W. T. Davey

12/16-19/97

Waiting on Colorado Well Service Rig No. 78. Surface casing set.

12/20/97

Mouse holes and rat holes drilled. Will dig cellars and set rings today. Will line pit and dress location and fence pit. **Daily cost:\$NA. Cum cost:\$NA.** M. Sliger

ISLAND UNIT NO. 35

ISLAND UNIT NO. 35

12/28/97

Drilling rig is moving in 4 loads on location this a.m. M. R. Sliger

12/29/97

Moved in Colorado Well drilling rig. Should start rigging up today. M. R. Sliger.

12/31/97

RU to test BOP's. Total depth:327'. Fm:Uintah. RU Colorado Well Service Rig No. 78. Thaw out equip and W.O. BOP parts. Stack configuration not to APD specifications. Note: Start daywork at 6 am on 12/31/97. W. T. Davey

1/1/98: Day 1

Drilling in the Uintah formation at 890 ft. Drilled 564' in 10-1/2 hrs. MW:8.4 VIS:26. 8 hrs - tested BOP's. 4 hrs - PU BHA and TIH. Tagged cmt at 255'. 1 hr - drilled cmt. 1/2 hr - surveyed. Surveys: 1° at 506'.
Daily cost:\$88,506. Cumulative:\$88,506. W. T. Davey

1/2/98: Day 2

Drilling in the Uintah formation at 2213 ft. Drilled 1323' in 21-3/4 hrs. MW:8.4 Vis:26. 1-1/4 hrs-surveyed. 1/4 hr - serviced rig. 1/2 hr - installed rotating head rubber. Surveys: 1° at 506', 1/2° at 992', 1° at 1498', and 1-1/4° at 1999'.
Daily cost:\$9,997. Cumulative:\$98,503. W. T. Davey

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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U-013768

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7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 35

9. API WELL NO.
43-047-32963

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

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1498' FSL, 1184' FEL, NE SE
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Notice of Intent
 Subsequent Report
 Final Abandonment Notice

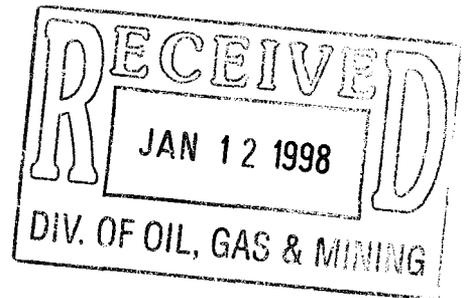
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Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY
 Change in Plans
 New Construction
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 Water Shut-Off
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Attached are the daily drilling reports through January 9, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 01/09/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
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ISLAND UNIT NO. 35

Island Unit No. 35
Wexpro Company
1488' FSL, 1173' FEL (Surface)
600' FSL, 200 FWL (Target)
NESE Sec.7-10S-20E
Uintah County, Utah

API No: 43-047-32963
Lease No: U-13768
Projected Depth: 6550' TVD
Ground Elevation: 4923'±
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W. T. Davey

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Running csg and cmt in the Wasatch formation at 326 ft. Drilled 108' in 6 hrs. Blew compressor dry and SDFN. Will run csg and cmt today. W. T. Davey

12/15/97: Day 5

Cementing in the Uintah formation at 330 ft. Ran 7 jts of 9-5/8", 36#, K-55, 8rd csg to 327.12' GL. RU Dowell and pumped 190 sks G cmt. Displaced slurry w/41 bbls wtr. Bumped plug. No returns while displacing. Float did not hold. Wait one hr and tagged cmt at 18'. Filled annulars f/surface. Cmt did not fall. Cmt in place at 4 pm on 12/14/97. Ross Drilling moving to Island No. 34. **Daily cost:\$14,309. Cumulative:\$14,309.** W. T. Davey

12/16-19/97

Waiting on Colorado Well Service Rig No. 78. Surface casing set.

12/20/97

Mouse holes and rat holes drilled. Will dig cellars and set rings today. Will line pit and dress location and fence pit. **Daily cost:\$NA. Cum cost:\$NA.** M. Sliger

ISLAND UNIT NO. 35

12/28/97

Drilling rig is moving in 4 loads on location this a.m. M. R. Sliger

12/29/97

Moved in Colorado Well drilling rig. Should start rigging up today. M. R. Sliger.

12/31/97

RU to test BOP's. Total depth:327'. Fm:Uintah. RU Colorado Well Service Rig No. 78. Thaw out equip and W.O. BOP parts. Stack configuration not to APD specifications. Note: Start daywork at 6 am on 12/31/97. W. T. Davey

1/1/98: Day 1

Drilling in the Uintah formation at 890 ft. Drilled 564' in 10-1/2 hrs. MW:8.4 VIS:26. 8 hrs - tested BOP's. 4 hrs - PU BHA and TIH. Tagged cmt at 255'. 1 hr - drilled cmt. 1/2 hr - surveyed. Surveys: 1° at 506'. **Daily cost:\$88,506. Cumulative:\$88,506.** W. T. Davey

1/2/98: Day 2

Drilling in the Uintah formation at 2213 ft. Drilled 1323' in 21-3/4 hrs. MW:8.4 Vis:26. 1-1/4 hrs-surveyed. 1/4 hr - serviced rig. 1/2 hr - installed rotating head rubber. Surveys: 1° at 506', 1/2° at 992', 1° at 1498', and 1-1/4° at 1999'. **Daily cost:\$9,997. Cumulative:\$98,503.** W. T. Davey

1/3/98: Day 3

Drilling in the Uintah formation at 2436 ft. Drilled 223' in 4-3/4 hrs. MW:8.5 VIS:26. 1/2 hr - circ. 1-1/4 hrs - surveyed. 3 hrs - W.O. brine, well flowing, pump 50 bbls of brine. 2-1/2 hrs - TOH and change BHA. 3-1/2 hrs - TIH and check MWD. 1/2 hr - wash 40' to btm. 7-1/2 hrs - repair rig, brakes cammed over and blocks fell into derrick w/bit on btm and full kelly out. Called out crane and freed blocks. Surveys: .40° at 348', .10° at 1499', .90° at 2021', 1.80° at 2312', 2.0° at 2343', 2.40° at 2375', 3.20° at 2405', and 3.90° at 2436'. **Daily cost:\$28,064. Cumulative:\$126,587.** W. T. Davey

1/4/98: Day 4

Drilling in the Birds Nest formation at 3341 ft. Drilled 905' in 16-1/4 hrs. MW:8.7 Vis:26. 7-1/4 hrs - surveyed. 1/2 hr - serviced rig.

DEPTH	DEGR.	DIRECT.									
2468	4.6	141.1	2688	7.3	122.8	2908	13.3	118.6	3128	20.6	118.9
2498	5.0	138.3	2719	8.1	120.0	2939	14.0	120.2	3159	21.3	119.1
2529	5.8	137.2	2751	9.0	119.8	2971	14.7	120.2	3191	21.9	120.2
2561	6.5	135.8	2782	10.1	117.7	3002	15.9	119.4	3221	22.6	120.2
2592	6.9	130.0	2814	10.9	119.3	3034	17.5	119.1	3252	23.6	120.0
2624	6.8	129.1	2846	12.0	118.4	3066	19.0	117.5	3284	24.2	120.7
2656	6.8	126.7	2877	12.6	119.3	3096	20.0	117.3			

Daily cost:\$19,346. Cumulative:\$145,913. W. T. Davey

ISLAND UNIT NO. 35

1/5/98: Day 5

Drilling in the Birds Nest formation at 4023 ft. Drilled 682' in 19-1/2 hrs. MW:8.5 Vis:26. 4-1/4 hrs - surveyed. 1/4 hr - serviced rig.

DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT
3315	23.7	120.7	3473	22.9	121.9	3629	22.4	125.9	3789	24.1	120.8
3346	23.4	121.2	3504	21.6	123.5	3661	23.3	126.0	3820	24.1	121.3
3378	23.7	120.7	3534	21.7	121.7	3693	23.0	125.7	3851	24.1	123.0
3410	23.3	122.1	3565	21.7	123.6	3725	23.1	122.8	3893	24.1	122.4
3441	23.4	122.6	3597	21.7	124.9	3756	23.1	121.3	3915	24.5	123.2
									3947	24.7	123.9

Daily cost:\$15,447. Cumulative:\$161,360. W. T. Davey

1/6/98: Day 6

Drilling in the GR Tongue formation at 4755 ft. Drilled 732' in 18 hrs. MW:8.5 Vis:26. 5-1/2 hrs - surveyed. 1/2 hr - serviced rig and worked BOP's.

DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT
3978	25	124.3	4170	24.3	120.6	4357	27.7	126.7	4549	28.7	125.2
4074	25.9	117.8	4264	23.9	124.4	4453	28.5	124.6	4645	24.8	123.8

Daily cost:\$17,276. Cumulative:\$178,636. M. R. Sliger

1/7/98: Day 7

TIH in the Wasatch formation at 4842 ft. Drilled 87' in 4-3/4 hrs. MW:8.5 Vis:26. 3/4 hr - surveyed. 1-1/2 hrs - pump 40 bbls brine slug, set kelly back and LD 1 jt. 1-1/2 hrs - well flowing, pump 300 bbls brine wtr. Well still flowing. 3-1/2 hrs - W.O. brine wtr. 1 hr - pump 300 bbls brine wtr to kill well. 5 hrs - TOH, LD four 6" DCs and mud motor. 4 hrs - PU mud motor, 2 NM flex DCs, 11 jts 4-1/2" HWDP and surface test MWD. 1/2 hr - serviced rig. 1-1/2 hrs - TIH, well flowing and float not holding. Surveys: 23.1° at 4677', 21.8° at 4709', 20.9° at 4740', and 20.5° at 4772'.

Daily cost:\$25,629. Cumulative:\$204,265. M. R. Sliger

1/8/98: Day 8

Drilling in the Wasatch formation at 5200 ft. Drilled 358' in 13-1/2 hrs. MW:8.5 Vis:26. 2 hrs - TIH, LD 6 jts DP. 5-1/2 hrs - tag bridge at 4524'. Wash and ream f/4524' to 4556'. Run 1-1/2 stds. Tag bridge at 4652'. Work tight hole,. Wash and ream f/4652' to btm at 4842'. 1/2 hr - serviced rig. 2-1/2 hrs - MWD surveys. Surveys: 21.1° at 4823', 24.3° at 4885, 25.8° at 4950', 25.9° at 4980', 26.5° at 5045', 26.8° at 5077', 27.2° at 5108" & 26.7° at 5139'. **Daily cost:\$15,897. Cumulative:\$220,162. M. R. Sliger**

ISLAND UNIT NO. 35

1/9/98: Day 9

Drilling in the Wasatch formation at 5655 ft. Drilled 455' in 20-1/2 hrs. MW:8.5 Vis:26. 1/2 hr - serviced rig. 3 hrs - surveyed. Surveys: 26.2° at 5171', 23.8° at 5234, 23.0° at 5298', 23.6° at 5362', 23.0° at 5426', 23.1° at 5491', 23.0° at 5555', and 23.2° at 5587'.

Daily cost:\$21,302. Cumulative:\$241,164. M. R. Sliger

UNITED STATES
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Budget Bureau No. 1004-0135
Expires: March 31, 1993

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5. LEASE DESIGNATION AND SERIAL NO.
U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUBMIT IN TRIPLICATE

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 35

9. API WELL NO.
43-047-32963

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1498' FSL, 1184' FEL, NE SE
8-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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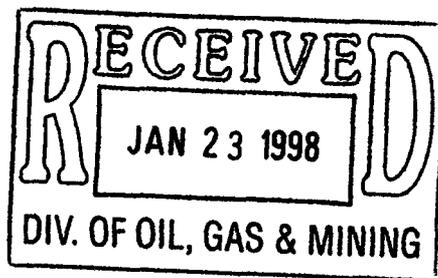
TYPE OF ACTION

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Attached are the daily drilling reports through January 14, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

01/16/98

(This space for Federal or State office use)

Approved by

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*See Instruction on Reverse Side

ISLAND UNIT NO. 35

Island Unit No. 35
Wexpro Company
1488' FSL, 1173' FEL (Surface)
600' FSL, 200 FWL (Target)
NESE Sec.7-10S-20E
Uintah County, Utah

API No: 43-047-32963
Lease No: U-13768
Projected Depth: 6550' TVD
Ground Elevation: 4923'±
KB Elevation: 4936'±

Drilling Contractor: Colorado Well Service Rig No. 78

12/11/97: Day 1

Drilling in the Bridger formation at 55 ft. Drilled 55' in 2 hrs. Spudded well at 4 pm on 12/10/97 by Ross Drilling.

12/12/97: Day 2

Drilling in the Bridger formation at 155 ft. Drilled 100' in 7 hrs. Bit failed. Will have new bit in morning.

12/13/97: Day 3

Drilling in the Wasatch formation at 218 ft. Drilled 63' in 4 hrs. Waiting on new bit. Thawed equipment.
W. T. Davey

12/14/97: Day 4

Running csg and cmt in the Wasatch formation at 326 ft. Drilled 108' in 6 hrs. Blew compressor dry and SDFN. Will run csg and cmt today. W. T. Davey

12/15/97: Day 5

Cementing in the Uintah formation at 330 ft. Ran 7 jts of 9-5/8", 36#, K-55, 8rd csg to 327.12' GL. RU Dowell and pumped 190 sks G cmt. Displaced slurry w/41 bbls wtr. Bumped plug. No returns while displacing. Float did not hold. Wait one hr and tagged cmt at 18'. Filled annulars f/surface. Cmt did not fall. Cmt in place at 4 pm on 12/14/97. Ross Drilling moving to Island No. 34. **Daily cost:\$14,309. Cumulative:\$14,309.** W. T. Davey

12/16-19/97

Waiting on Colorado Well Service Rig No. 78. Surface casing set.

12/20/97

Mouse holes and rat holes drilled. Will dig cellars and set rings today. Will line pit and dress location and fence pit. **Daily cost:\$NA. Cum cost:\$NA.** M. Sliger

ISLAND UNIT NO. 35

12/28/97

Drilling rig is moving in 4 loads on location this a.m. M. R. Sliger

12/29/97

Moved in Colorado Well drilling rig. Should start rigging up today. M. R. Sliger.

12/31/97

RU to test BOP's. Total depth:327'. Fm:Uintah. RU Colorado Well Service Rig No. 78. Thaw out equip and W.O. BOP parts. Stack configuration not to APD specifications. Note: Start daywork at 6 am on 12/31/97. W. T. Davey

1/1/98: Day 1

Drilling in the Uintah formation at 890 ft. Drilled 564' in 10-1/2 hrs. MW:8.4 VIS:26. 8 hrs - tested BOP's. 4 hrs - PU BHA and TIH. Tagged cmt at 255'. 1 hr - drilled cmt. 1/2 hr - surveyed. Surveys: 1° at 506'. **Daily cost:\$88,506. Cumulative:\$88,506.** W. T. Davey

1/2/98: Day 2

Drilling in the Uintah formation at 2213 ft. Drilled 1323' in 21-3/4 hrs. MW:8.4 Vis:26. 1-1/4 hrs-surveyed. 1/4 hr - serviced rig. 1/2 hr - installed rotating head rubber. Surveys: 1° at 506', 1/2° at 992', 1° at 1498', and 1-1/4° at 1999'. **Daily cost:\$9,997. Cumulative:\$98,503.** W. T. Davey

1/3/98: Day 3

Drilling in the Uintah formation at 2436 ft. Drilled 223' in 4-3/4 hrs. MW:8.5 VIS:26. 1/2 hr - circ. 1-1/4 hrs - surveyed. 3 hrs - W.O. brine, well flowing, pump 50 bbls of brine. 2-1/2 hrs - TOH and change BHA. 3-1/2 hrs - TIH and check MWD. 1/2 hr - wash 40' to btm. 7-1/2 hrs - repair rig, brakes cammed over and blocks fell into derrick w/bit on btm and full kelly out. Called out crane and freed blocks. Surveys: .40° at 348', .10° at 1499', .90° at 2021', 1.80° at 2312', 2.0° at 2343', 2.40° at 2375', 3.20° at 2405', and 3.90° at 2436'.**Daily cost:\$28,064. Cumulative:\$126,587.** W. T. Davey

1/4/98: Day 4

Drilling in the Birds Nest formation at 3341 ft. Drilled 905' in 16-1/4 hrs. MW:8.7 Vis:26. 7-1/4 hrs - surveyed. 1/2 hr - serviced rig.

DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT
2468	4.6	141.1	2688	7.3	122.8	2908	13.3	118.6	3128	20.6	118.9
2498	5.0	138.3	2719	8.1	120.0	2939	14.0	120.2	3159	21.3	119.1
2529	5.8	137.2	2751	9.0	119.8	2971	14.7	120.2	3191	21.9	120.2
2561	6.5	135.8	2782	10.1	117.7	3002	15.9	119.4	3221	22.6	120.2
2592	6.9	130.0	2814	10.9	119.3	3034	17.5	119.1	3252	23.6	120.0
2624	6.8	129.1	2846	12.0	118.4	3066	19.0	117.5	3284	24.2	120.7
2656	6.8	126.7	2877	12.6	119.3	3096	20.0	117.3			

Daily cost:\$19,346. Cumulative:\$145,913. W. T. Davey

ISLAND UNIT NO. 35

1/5/98: Day 5

Drilling in the Birds Nest formation at 4023 ft. Drilled 682' in 19-1/2 hrs. MW:8.5 Vis:26. 4-1/4 hrs - surveyed. 1/4 hr - serviced rig.

DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT
3315	23.7	120.7	3473	22.9	121.9	3629	22.4	125.9	3789	24.1	120.8
3346	23.4	121.2	3504	21.6	123.5	3661	23.3	126.0	3820	24.1	121.3
3378	23.7	120.7	3534	21.7	121.7	3693	23.0	125.7	3851	24.1	123.0
3410	23.3	122.1	3565	21.7	123.6	3725	23.1	122.8	3893	24.1	122.4
3441	23.4	122.6	3597	21.7	124.9	3756	23.1	121.3	3915	24.5	123.2
									3947	24.7	123.9

Daily cost:\$15,447. Cumulative:\$161,360. W. T. Davey

1/6/98: Day 6

Drilling in the GR Tongue formation at 4755 ft. Drilled 732' in 18 hrs. MW:8.5 Vis:26. 5-1/2 hrs - surveyed. 1/2 hr - serviced rig and worked BOP's.

DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT
3978	25	124.3	4170	24.3	120.6	4357	27.7	126.7	4549	28.7	125.2
4074	25.9	117.8	4264	23.9	124.4	4453	28.5	124.6	4645	24.8	123.8

Daily cost:\$17,276. Cumulative:\$178,636. M. R. Sliger

1/7/98: Day 7

TIH in the Wasatch formation at 4842 ft. Drilled 87' in 4-3/4 hrs. MW:8.5 Vis:26. 3/4 hr - surveyed. 1-1/2 hrs - pump 40 bbls brine slug, set kelly back and LD 1 jt. 1-1/2 hrs - well flowing, pump 300 bbls brine wtr. Well still flowing. 3-1/2 hrs - W.O. brine wtr. 1 hr - pump 300 bbls brine wtr to kill well. 5 hrs - TOH, LD four 6" DCs and mud motor. 4 hrs - PU mud motor, 2 NM flex DCs, 11 jts 4-1/2" HWDP and surface test MWD. 1/2 hr - serviced rig. 1-1/2 hrs - TIH, well flowing and float not holding. Surveys: 23.1° at 4677', 21.8° at 4709', 20.9° at 4740', and 20.5° at 4772'.

Daily cost:\$25,629. Cumulative:\$204,265. M. R. Sliger

1/8/98: Day 8

Drilling in the Wasatch formation at 5200 ft. Drilled 358' in 13-1/2 hrs. MW:8.5 Vis:26. 2 hrs - TIH, LD 6 jts DP. 5-1/2 hrs - tag bridge at 4524'. Wash and ream f/4524' to 4556'. Run 1-1/2 stds. Tag bridge at 4652'. Work tight hole,. Wash and ream f/4652' to btm at 4842'. 1/2 hr - serviced rig. 2-1/2 hrs - MWD surveys. Surveys: 21.1° at 4823', 24.3° at 4885, 25.8° at 4950', 25.9° at 4980', 26.5° at 5045', 26.8° at 5077', 27.2° at 5108" & 26.7° at 5139'. **Daily cost:\$15,897. Cumulative:\$220,162. M. R. Sliger**

ISLAND UNIT NO. 35

1/9/98: Day 9

Drilling in the Wasatch formation at 5655 ft. Drilled 455' in 20-1/2 hrs. MW:8.5 Vis:26. 1/2 hr - serviced rig. 3 hrs - surveyed. Surveys: 26.2° at 5171', 23.8° at 5234', 23.0° at 5298', 23.6° at 5362', 23.0° at 5426', 23.1° at 5491', 23.0° at 5555', and 23.2° at 5587'.

Daily cost:\$21,302. Cumulative:\$241,164. M. R. Sliger

1/10/98: Day 10

Drilling in the Chapita formation at 6170 ft. Drilled 515' in 19-1/2 hrs. MW:8.5 Vis:26. 1/2 hr - serviced rig. 4 hrs - MWD surveys and conn. Still have much gasin returns at shaker. Surveys: 22.4° at 5619', 21.9° at 5683, 22.1° at 5746', 22.3° at 5810', 22.7° at 5873', 23.6° at 5934', 22.5° at 6029', and 21.7° at 6090'. **Daily cost:\$18,337. Cumulative:\$259,501. M. R. Sliger**

1/11/98: Day 11

Drilling in the Chapita formation at 6640 ft. Drilled 470' in 21 hrs. MW:8.5 VIS:26. 1/2 hr - serviced rig. 2-1/2 hrs - MWD surveys and conn. Surveys: 21.6° at 6152', 21.4° at 6214', 20.9° at 6277', 20.9° at 6340', 21.4° at 6403', 22.4° at 6466', 22.6° at 6496', and 22.7° at 6527'.

Daily cost:\$18,959. Cumulative:\$278,460. M. R. Sliger

1/12/98: Day 12

Circ and raise wt. in the Cahpita formation at 6935 ft. Drilled 295' in 15-1/2 hrs. MW:9.2 VIS:31. 1/2 hr - serviced rig. 2 hrs - MWD surveys and conn. 1 hr - circ and cond at TD. 1-1/2 hrs - LD 6 jts DP and run in 3 stds f/derrick (well flowing). 3 hrs - circ and cond mud. Raise mud wt. 1/2 hr - LD 1 jt DP w/split 3' below upset. **Daily cost:\$8,437. Cum:\$286,897. M. R. Sliger**

1/13/98: Day 13

Run 4-1/2" csg in the Chapita formation at 6935 ft. MW:9.4 VIS:30. 1-1/2 hrs - circ and cond mud, raise mud wt. 4-1/2 hrs - made 30 std wiper trip. Check for flow every 5 stds. 1-1/2 hrs - circ btms up. 9-1/2 hrs - LD DP and BHA. 1/2 hr - RU csg crew. 6-1/2 hrs - run 4-1/2", 11.6#, N-80, 8rd, LT&C csg. **Daily cost:\$3,252. Cum:\$290,149. M. R. Sliger**

1/14/98: Day 14

RDRT in the Chapita formation at 6935 ft. 1/2 hr - run csg. Ran 157 jts of 4-1/2", 11.6#, N-80, 8rd LT&C csg. 2-1/2 hrs - RU Dowell, circ csg w/rig pump. 2-1/2 hrs - cmt csg w/550 sks Hi-lift "G" and 625 sks Self-stress II. Displaced 107 bbls 2% KCl wtr. Last returns 5 bbls before bumping plug to 2000 psi. Did not return cmt to surface. Cmt in place at 11:15 am on 1/13/98. 7-1/2 hrs - ND, set csg slips and land csg at 6934.56' KBM, or 14.85' below KB w/full indicator wt 62,000# set in slips. Cut off csg and clean mud tanks. Released Rig at 7:00 p.m. on 1/13/98. **Daily cost:\$87,531. Cum:\$377,680. M. R. Sliger**

UNITED STATES
DEPARTMENT OF THE INTERIOR
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SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 35

9. API WELL NO.
43-047-32963

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

**1498' FSL, 1184' FEL, NE SE
8-10S-20E (Surface Location)**

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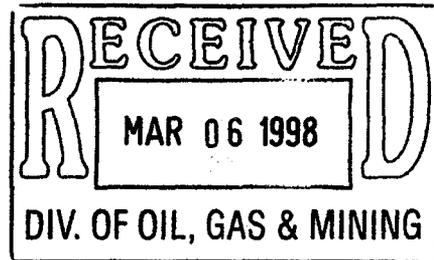
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Attached are the daily drilling reports for the above well through March 1, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

03/02/98

(This space for Federal or State office use)

Approved by

Title

Date

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*See Instruction on Reverse Side

ISLAND UNIT NO. 35 - COMPLETION

1/25/98 - Additional costs - wellhead equip:
Daily cost:\$9,949. Cumulative:\$9,949.

2/7/98
RU Tefteller and check PBTD w/1.88" gauge ring. Tag at 6850' KBM.
Daily cost:\$300. Cumulative:\$10,249. J. Gordon

2/9/98
W. O. Completion rig. **Daily cost:\$0. Cumulative:\$10,249. J. Gordon**

2/13/98
RU Halliburton Wireline Service and RIH with GR CBL. Tag at 6863' KBM.
Daily cost:\$0. Cumulative:\$10,597. J. Gordon

2/14/98
RU Halliburton Wireline Service and run GR-Neutron log from PBTD to surface.
Daily cost:\$7,386. Cumulative:\$17,983. J. Gordon

2/15/98
W. O. Completion rig. **Daily cost:\$0. Cumulative:\$17,983. J. Gordon**

2/17/98
W. O. frac. **Daily cost:\$0. Cumulative:\$17,983. J. Gordon**

2/21/98
NU BOP's on 2/20/98. Press test csg and BOP's to 5000 psi f/15 mins on each set of rams. All held okay. MI and spot nine 500 bbl frac tanks and start filling same.
Daily cost:\$1,200. Cumulative:\$19,183. M. Sliger

2/22/98 - Haul in frac wtr. **Daily cost:\$600. Cumulative:\$19,783. M. Sliger**

2/23/98
Will perforate btm zone on 2/24/98. **Daily cost:\$2,140. Cumulative:\$21,923. M. Sliger**

2/24/98
Perfs:6628-32', 6670'76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6863'. MI OWP and RU to perf Zone #1. RIH with 3-3/8" expendable perforating guns loaded w/26 gram shaped charges. Penetration is 21" w/an entry hole diameter of 0.50". Perforate 6758-66' and 6744'80' w/4 JSPF using 90° phasing. POH and PU second run gun. RIH and perf 6628-32' and 6670-76' w/2 JSPF using 180° phasing. Second gun on Run #1 misfired. PU gun and RIH. Perf 6758-6766'. RD and move to Island Unit #34. Secure well and wait on fracture treatment. **Daily cost:\$4,290. Cumulative:\$25,213. M. Sliger**

BRUFF UNIT NO. 35 - COMPLETION

2/25/98

**Perfs:6628-32', 6670'76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6863'. SICP:Zero
psig. Slight blow. W.O. completion rig. Daily cost:\$996. Cumulative:\$27,209. M. Sliger**

2/26/98

**Perfs:6628-32', 6670'76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6863'. SICP:275
psig. W.O. completion rig. Daily cost:\$670. Cumulative:\$27,879. M. Sliger**

2/27/98

**Perfs:6628-32', 6670'76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6863'. SICP:325
psig. W.O. completion rig. Daily cost:\$1,917. Cumulative:\$29,796. M. Sliger**

2/28/98

**Perfs:6628-32', 6670'76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6863'. SICP:350
psig. W.O. completion rig. Daily cost:\$670. Cumulative:\$30,466. M. Sliger**

3/01/98

**Perfs:6628-32', 6670'76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6863'. SICP:360
psig. W.O. completion rig. Daily cost:\$670. Cumulative:\$31,136. M. Sliger**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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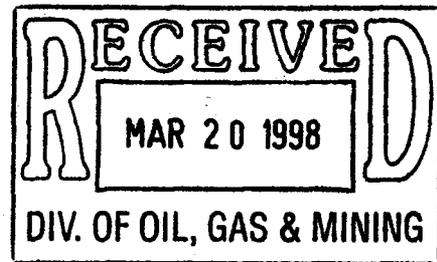
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Signed

[Signature]

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Date

03/17/98

(This space for Federal or State office use)

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BRUFF UNIT NO. 35 - COMPLETION

2/25/98

Perfs:6628-32', 6670'76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6863'. SICP:Zero psig. Slight blow. W.O. completion rig. **Daily cost:\$996. Cumulative:\$27,209. M. Sliger**

2/26/98

Perfs:6628-32', 6670'76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6863'. SICP:275 psig. W.O. completion rig. **Daily cost:\$670. Cumulative:\$27,879. M. Sliger**

2/27/98

Perfs:6628-32', 6670'76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6863'. SICP:325 psig. W.O. completion rig. **Daily cost:\$1,917. Cumulative:\$29,796. M. Sliger**

2/28/98

Perfs:6628-32', 6670'76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6863'. SICP:350 psig. W.O. completion rig. **Daily cost:\$670. Cumulative:\$30,466. M. Sliger**

3/01/98

Perfs:6628-32', 6670'76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6863'. SICP:360 psig. W.O. completion rig. **Daily cost:\$670. Cumulative:\$31,136. M. Sliger**

3/02/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6835'. SICP:400 psig. W.O. completion rig. **Daily cost:\$670. Cumulative:\$31,806. J. Gordon**

3/03/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6835'. SICP:440 psig. W.O. completion rig. **Daily cost:\$7,011. Cumulative:\$38,817. J. Gordon**

3/04/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6835'. SICP:460 psig. W.O. completion rig. **Daily cost:\$670. Cumulative:\$39,487. J. Gordon**

3/5/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6835'. SITP:400 psig. W.O. completion rig. **Daily cost:\$1,740. Cumulative:\$41,227. J. Gordon**

3/6/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6835'. SICP:400 psig. W.O. completion rig. **Daily cost:\$1,740. Cumulative:\$42,967. J. Gordon**

ISLAND UNIT NO. 35 - COMPLETION

3/7/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6835'. SICP:400 psig. W.O. completion rig. **Daily cost:\$1,740. Cumulative:\$44,707.** J. Gordon

3/8/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6835'. SICP:425 psig. W.O. completion rig. **Daily cost:\$370. Cumulative:\$45,077.** J. Gordon

3/9/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6835'. SICP:425 psig. W.O. completion. **Daily cost:\$1,740. Cumulative:\$46,817.** J. Gordon

3/10/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6835'. SICP:500 psig. W.O. completion. Will move in and RU rig today. **Daily cost:\$1,740. Cumulative:\$48,557.** J. Gordon

3/11/98

Perfs:6628-32', 6670-76', 6758-66', 6744-80', & 6310-38'. Fm:Wasatch. PBD:6863'. SICP:500 psig. RU Dowell to fracture treat Zone #1 (6628-6780'). W.O. pump truck parts. Press test lines to 6000 psig. Frac Zone #1 down 4-1/2" csg as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25.1 bpm	2820 psig	6250 gals	Break down at 2943 psig
2 ppg	25.1 bpm	2730 psig	1000 gals	
3 ppg	25.1 bpm	2505 psig	2000 gals	
4 ppg	25.1 bpm	2360 psig	4000 gals	
5 ppg	25.1 bpm	2325 psig	8000 gals	
6 ppg	25.1 bpm	2325 psig	10,000 gals	
Flush	25.1 bpm	2765 psig	4284 gals	

ISIP:2270 psig, 5 mins:2215 psig, 10 mins:2183 psig, 15 mins:2146 psig. Avg injection rate 25.0 bpm at 2400 psig. Max press 3361 psig. Pumped a total of 124,000# 20/40 sand in 850 bbls of gelled wtr. Total load fluid 950 bbls. RU OWP wireline and RIH w/4-1/2" Baker wireline set retrievable BP. Set RBP at 6365' KBM. POH and press test RBP to 3500 psig w/rig pump; held okay. RIH with 3-1/8" perf gun loaded w/4 JSPF. Perf 6310-6338' w/4 JSPF in 90° phasing. Used 12 gram shots w/a 3/8" hole diameter. RU Dowell and fracture treat 6310-38' (Zone #2) as follows:

ISLAND UNIT NO. 35 - COMPLETION

3/11/98 CONTINUED:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25.1 bpm	2770 psig	6250 gals	Break down at 2673 psig
2 ppg	25.1 bpm	2680 psig	1000 gals	
3 ppg	25.1 bpm	2580 psig	2000 gals	
4 ppg	25.1 bpm	2380 psig	4000 gals	
5 ppg	25.1 bpm	2385 psig	8000 gals	Lost fluid characteristics shortly after starting stage. Net press drop 1/3 way through.
6 ppg	25.1 bpm	2340 psig	10,000 gals	

Flush 25.1 bpm 2780 psig 4095 gals

ISIP:2293 psig, 5 mins:2256 psig, 10 mins:2252 psig, 15 mins:2233 psig. Avg injection rate 25 bpm at 2400 psig. Max press 3000 psig. Pumped a total of 125,000# of 20/40 sand in 860 bbls gelled wtr. Total load fluid 860 bbls. RU OWP wireline and RIH w/Baker wireline set retrievable BP. Set RBP at 6100' KBM and POH. Press test RBP to 3500 psig w/rig pump; held okay. RIH w/3-1/8" perf gun loaded w/2 JSPF. Perf 6034-70' in 2 runs. Used 12 gram charges w/a 3/8" hole diameter. POH, secure well and SDFN.

Daily cost:\$65,060. Cumulative:\$113,617. J. Gordon

3/12/98

Perfs:6628-32', 6670-76', 6758-66', 6744-80', 6034-70', & 6310-38'. Fm:Wasatch. PBD:6100'.SICP:0 psig. RU Dowell to fracture treat Zone #3 (6034-6070'). Weatherford working on accumulator. Having trouble with pre-geller. W.O. hydraulic oil and starter. Fill hydraulic system and install new starter. Start PCM and hydraulic pump blew up. SDFN. Will finish on 3/13/98. **Daily cost:\$7,110. Cumulative:\$120,727. J. Gordon**

3/13/98

Perfs:5880-94', 5914-24 (Zone 4) Fm:Wasatch. PBD:5944'.SICP:0 psig. RU Dowell to fracture treat (6034-6070'). Pressure tested lines to 6000 psig. Fracture treated zone #3 down 4-1/2" csg as follows:

STAGE	RATE	PRESSURE	VOLUME	REMARKS
Pad	25.0 BPM	2700 PSIG	6250 GAL	Break down @ 2793 psig
2 PPG	25.0 BPM	2705 PSIG	1000 GAL	
3 PPG	25.0 BPM	2590 PSIG	2000 GAL	
4 PPG	25.0 BPM	2525 PSIG	4000 GAL	
5 PPG	25.1 BPM	2515 PSIG	8000 GAL	
6 PPG	25.1 BPM	2660	10,000 GAL	650 PSIG steady increase in net pressure
FLUSH	25.1 BPM	3175 PSIG	3927 GAL	

ISLAND UNIT NO. 35 - COMPLETION

3/13/98 CONTINUED:

ISIP 2655' psig, 5 min 2587' psig, 10 min, 2559' psig, 15 min, 2532' psig. Ave injection rate 25 BPM @ 2650 psig. Max press 3175 psig. Pumped a total of 124,000# 20/40 sand in 869 BBL of gelled wtr. RU OWP Wireline & RIH w/Balek Wireline, set retrievable bridge plug. Set RBP @ 5944' KBM & POH. Press tested plug & rigged pump line blew up @ 3000 psig. PU 3-1/8" hollow steel carried loaded w/12 gram 3/8" hole diameter shaped charges. RIH & perf 5880'-5894' & 5914-5924' w/4 SPF in 90 deg. phasing. POH & RD OWP. RU Dowell & fracture treated zone #4 as follows:

STAGE	RATE	PRESSURE	VOLUME	REMARKS
Pad	25.0 PBM	3690 PSIG	6250 GAL	Break down @ 3003 PSIG
2 PPG	25.0 BPM	3530 PSIG	1000 GAL	
3 PPG	25.0 BPM	3300 PSIG	2000 GAL	
4 PPG	25.0 BPM	3110 PSIG	400 GAL	
5 PPG	25.0 BPM	3000 PSIG	8000 GAL	
6 PPG	25.0 BPM	3000 PSIG	7270 GAL	Ran out of sand
FLUSH	25.0 BPM	3450 PSIG	3801 GAL	

ISIP 2797 psig, 5 min 2720 psig, 10 min 2628 psig, 15 min 2564 psig. Ave injection rate 25 BPM @ 3100 psig. Max press 3700 psig. Pumped 114,000# 20/40 sand in 770 BBL gelled wtr. Total load 770 bbl. Total load fluid pumped 3455 BBL. RD dowell & installed 3' spacer spool on top of BOPs'. Changed upper rams to 2-3/8" pipe rams. SICP 2400 psig. Opened to pit on 10/64" choke, press declined to 1300 psig in 20 min. Changed to 12/64" choke & press decreased to 700 psig in 15 min. Changed to 16/64" choke & press decreased to 40 psig in 15 min. Opened wide open & well flowing about a 1" stream to pit. Make up BHA of RBP retrieving head, 10' 2-3/8" tbg sub, & a 1.81" Baker 'F' profile nipple. Total length 13.07'. PU&RIH w/2-3/8" 4.7# J-55 tbg. Run 167 jts, total length 5285' KBM. Installed stripping head & tally remaining pipe. Drained pump & lines secure well & SDFN. **Daily cost:\$60,425. Cumulative:\$181,142. J. Gordon**

3/14/98

Perfs:same. Fm:Wasatch. PBD:6365'. SICP& SITP: 1040 psig. Bleed press off csg & tbg died. PU 2-3/8" tbg & SIH. Well flowing about 1/2" stream of solid wtr. PU tbg swivel & washed down last 4 jts of tbg. Tagged sand @ about 5890' KBM retrieved bridge plug & POH. LD bridge plug, PU new retrieving head & RIH. Washed down 3 jts & retrieve plug. Lost 35 BBL. POH. Lost 20 BBL loading hole. LD bridge plug & PU retrieving head. Ran 86 stds in hole. Installed stripping head, drained pump & lines, secure well & SDFN. **Daily cost:\$5,412. Cumulative:\$186,554. J. Gordon**

ISLAND UNIT NO. 35 - COMPLETION

3/15/98

Perfs:same. FM:Wasatch. PBD:6863'. SICP:0 SITP:0. RIH w/10 stds & PU 4 jts. RU to wash down 4 jts. Took 55 BBL to circ, losing fluid @ a rate of about 1 BPM. Small gas bubble release plug & well press up to 900 psig. Gas bubble unloaded up tbg. POH w/850 psig. Started bleeding off press from csg after 10 stds tbg full of gas cut wtr but not flowing. LD Baker bridge plug & RIH w/notched collar, 10' 2-3/8" tbg sub, 1.81" Baker 'F' nipple & tbg. PU 16 jts & tagged fill @ 6781'. Washed down to 6860' KBM. Cleaned hole & LD 32 jts tbg. Landed tbg @ 5858.36' KBM.& ND BOPs. Installed X-mas tree. Equalized csg using 1400 psig from Island Unit #34. Blew out wtr up tbg until flow quit. SIW w/1400 psig on csg & left well open to pit. Flow testors watching well. Lost a total of 250 BBL to formation. Total load to recover 3705 BBL.

TIME	TBG	CSG	REMARKS
6:30 p.m.	0	0	Pressure up csg w/34 to 1550#
7:00 p.m.	0	1350	Bled down csg
8:00 p.m.	0	1350	Pressure up csg w/34 to 1350# ; leave press on csg
Midnight	0	1300	Tubing open to pi
2:00 a.m.	0	1300	Pressure up csg w/34 to 1300
5:00 a.m.	0	1300	press up csg w/34 to 1300
7:00 a.m.	0	1300	Tubing open to pit

Daily cost:\$19,572. Cumulative:\$206,125. J. Gordon

3/16/98

Perfs:5880-94', 5914-24', 6043-70', 6310-38', 6628-32', 6670-76', 6758-66', & 6774-80'. Fm:Wasatch. PBD:6863'.SICP:1300 psig, FTP:Zero psig. Tbg dead. RU to swab, swabbing from 3000'. Started getting gas cut fluid on Run #5. Swabbed a total of 35 bbls in 9 runs and well began flowing. SICP:1250 psig. Flowed 20 bbls in first hr. SICP:1275 psig. Well flowing. RD swab tee and HU testor's line. Open to flare pit. Empty and clean flat tank. RD CWS Rig #20.Move tbg and Wexpro material to Pad #4. Flowing on 22/64" choke to clean up.

ISLAND UNIT NO. 35 - COMPLETION

3/16/98 CONTINUED:

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
3/16/98	1 pm	50	1375	-	22/64"	Open to pit.
"	4 pm	50	1350	143	"	100% water.
"	8 pm	300	1100	344	"	60% water.
"	Midnight	300	950	344	"	60% water.
3/17/98	4 am	300	850	430	"	50% water.
"	7 am	300	800	430	"	50% water.

Daily cost:\$10,930. Cumulative:\$217,056. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 35

9. API WELL NO.

43-047-32963

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1498' FSL, 1184' FEL, NE SE
8-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

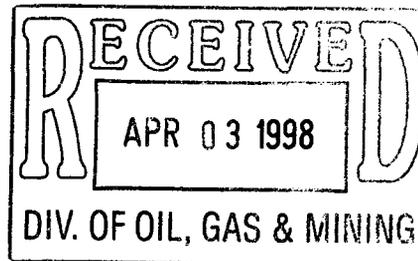
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through March 26, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

04/01/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 35 - COMPLETION

1/25/98 - Additional costs - wellhead equip:

Daily cost:\$9,949. Cumulative:\$9,949.

2/7/98

RU Tefteller and check PBTD w/1.88" gauge ring. Tag at 6850' KBM.

Daily cost:\$300. Cumulative:\$10,249. J. Gordon

2/9/98

W. O. Completion rig. **Daily cost:\$0. Cumulative:\$10,249. J. Gordon**

2/13/98

RU Halliburton Wireline Service and RIH with GR CBL. Tag at 6863' KBM.

Daily cost:\$0. Cumulative:\$10,597. J. Gordon

2/14/98

RU Halliburton Wireline Service and run GR-Neutron log from PBTD to surface.

Daily cost:\$7,386. Cumulative:\$17,983. J. Gordon

2/15/98

W. O. Completion rig. **Daily cost:\$0. Cumulative:\$17,983. J. Gordon**

2/17/98

W. O. frac. **Daily cost:\$0. Cumulative:\$17,983. J. Gordon**

2/21/98

NU BOP's on 2/20/98. Press test csg and BOP's to 5000 psi f/15 mins on each set of rams. All held okay. MI and spot nine 500 bbl frac tanks and start filling same.

Daily cost:\$1,200. Cumulative:\$19,183. M. Sliger

2/22/98 - Haul in frac wtr. **Daily cost:\$600. Cumulative:\$19,783. M. Sliger**

2/23/98

Will perforate btm zone on 2/24/98. **Daily cost:\$2,140. Cumulative:\$21,923. M. Sliger**

2/24/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6863'. MI OWP and RU to perf Zone #1. RIH with 3-3/8" expendable perforating guns loaded w/26 gram shaped charges. Penetration is 21" w/an entry hole diameter of 0.50". Perforate 6758-66' and 6744-80' w/4 JSPF using 90° phasing. POH and PU second run gun. RIH and perf 6628-32' and 6670-76' w/2 JSPF using 180° phasing. Second gun on Run #1 misfired. PU gun and RIH. Perf 6758-6766'. RD and move to Island Unit #34. Secure well and wait on fracture treatment. **Daily cost:\$4,290. Cumulative:\$25,213. M. Sliger**

BRUFF UNIT NO. 35 - COMPLETION

2/25/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6863'. SICP:Zero psig. Slight blow. W.O. completion rig. **Daily cost:\$996. Cumulative:\$27,209. M. Sliger**

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Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6863'. SICP:275 psig. W.O. completion rig. **Daily cost:\$670. Cumulative:\$27,879. M. Sliger**

2/27/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6863'. SICP:325 psig. W.O. completion rig. **Daily cost:\$1,917. Cumulative:\$29,796. M. Sliger**

2/28/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6863'. SICP:350 psig. W.O. completion rig. **Daily cost:\$670. Cumulative:\$30,466. M. Sliger**

3/01/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6863'. SICP:360 psig. W.O. completion rig. **Daily cost:\$670. Cumulative:\$31,136. M. Sliger**

3/02/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6835'. SICP:400 psig. W.O. completion rig. **Daily cost:\$670. Cumulative:\$31,806. J. Gordon**

3/03/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6835'. SICP:440 psig. W.O. completion rig. **Daily cost:\$7,011. Cumulative:\$38,817. J. Gordon**

3/04/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6835'. SICP:460 psig. W.O. completion rig. **Daily cost:\$670. Cumulative:\$39,487. J. Gordon**

3/5/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6835'. SITP:400 psig. W.O. completion rig. **Daily cost:\$1,740. Cumulative:\$41,227. J. Gordon**

3/6/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6835'. SICP:400 psig. W.O. completion rig. **Daily cost:\$1,740. Cumulative:\$42,967. J. Gordon**

ISLAND UNIT NO. 35 - COMPLETION

3/7/98

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3/10/98

Perfs:6628-32', 6670-76', 6758-66', and 6744-80'. Fm:Wasatch. PBD:6835'. SICP:500 psig. W.O. completion. Will move in and RU rig today.
Daily cost:\$1,740. Cumulative:\$48,557. J. Gordon

3/11/98

Perfs:6628-32', 6670-76', 6758-66', 6744-80', & 6310-38'. Fm:Wasatch. PBD:6863'. SICP:500 psig. RU Dowell to fracture treat Zone #1 (6628-6780'). W.O. pump truck parts. Press test lines to 6000 psig. Frac Zone #1 down 4-1/2" csg as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25.1 bpm	2820 psig	6250 gals	Break down at 2943 psig
2 ppg	25.1 bpm	2730 psig	1000 gals	
3 ppg	25.1 bpm	2505 psig	2000 gals	
4 ppg	25.1 bpm	2360 psig	4000 gals	
5 ppg	25.1 bpm	2325 psig	8000 gals	
6 ppg	25.1 bpm	2325 psig	10,000 gals	
Flush	25.1 bpm	2765 psig	4284 gals	

ISIP:2270 psig, 5 mins:2215 psig, 10 mins:2183 psig, 15 mins:2146 psig. Avg injection rate 25.0 bpm at 2400 psig. Max press 3361 psig. Pumped a total of 124,000# 20/40 sand in 850 bbls of gelled wtr. Total load fluid 950 bbls. RU OWP wireline and RIH w/4-1/2" Baker wireline set retrievable BP. Set RBP at 6365' KBM. POH and press test RBP to 3500 psig w/rig pump; held okay. RIH with 3-1/8" perf gun loaded w/4 JSPF. Perf 6310-6338' w/4 JSPF in 90° phasing. Used 12 gram shots w/a 3/8" hole diameter. RU Dowell and fracture treat 6310-38' (Zone #2) as follows:

ISLAND UNIT NO. 35 - COMPLETION

3/11/98 CONTINUED:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25.1 bpm	2770 psig	6250 gals	Break down at 2673 psig
2 ppg	25.1 bpm	2680 psig	1000 gals	
3 ppg	25.1 bpm	2580 psig	2000 gals	
4 ppg	25.1 bpm	2380 psig	4000 gals	
5 ppg	25.1 bpm	2385 psig	8000 gals	Lost fluid characteristics shortly after starting stage. Net press drop 1/3 way through.
6 ppg	25.1 bpm	2340 psig	10,000 gals	

Flush 25.1 bpm 2780 psig 4095 gals

ISIP:2293 psig, 5 mins:2256 psig, 10 mins:2252 psig, 15 mins:2233 psig. Avg injection rate 25 bpm at 2400 psig. Max press 3000 psig. Pumped a total of 125,000# of 20/40 sand in 860 bbls gelled wtr. Total load fluid 860 bbls. RU OWP wireline and RIH w/Baker wireline set retrievable BP. Set RBP at 6100' KBM and POH. Press test RBP to 3500 psig w/rig pump; held okay. RIH w/3-1/8" perf gun loaded w/2 JSPF. Perf 6034-70' in 2 runs. Used 12 gram charges w/a 3/8" hole diameter. POH, secure well and SDFN.

Daily cost:\$65,060. Cumulative:\$113,617. J. Gordon

3/12/98

Perfs:6628-32', 6670-76', 6758-66', 6744-80', 6034-70', & 6310-38'. Fm:Wasatch. PBD:6100'.SICP:0 psig. RU Dowell to fracture treat Zone #3 (6034-6070'). Weatherford working on accumulator. Having trouble with pre-geller. W.O. hydraulic oil and starter. Fill hydraulic system and install new starter. Start PCM and hydraulic pump blew up. SDFN. Will finish on 3/13/98. **Daily cost:\$7,110. Cumulative:\$120,727.** J. Gordon

3/13/98

Perfs:5880-94', 5914-24 (Zone 4) Fm:Wasatch. PBD:5944'.SICP:0 psig. RU Dowell to fracture treat (6034-6070'). Pressure tested lines to 6000 psig. Fracture treated zone #3 down 4-1/2" csg as follows:

STAGE	RATE	PRESSURE	VOLUME	REMARKS
Pad	25.0 BPM	2700 PSIG	6250 GAL	Break down @ 2793 psig
2 PPG	25.0 BPM	2705 PSIG	1000 GAL	
3 PPG	25.0 BPM	2590 PSIG	2000 GAL	
4 PPG	25.0 BPM	2525 PSIG	4000 GAL	
5 PPG	25.1 BPM	2515 PSIG	8000 GAL	
6 PPG	25.1 BPM	2660	10,000 GAL	650 PSIG steady increase in net pressure
FLUSH	25.1 BPM	3175 PSIG	3927 GAL	

ISLAND UNIT NO. 35 - COMPLETION

3/13/98 CONTINUED:

ISIP 2655' psig, 5 min 2587' psig, 10 min, 2559' psig, 15 min, 2532' psig. Ave injection rate 25 BPM @ 2650 psig. Max press 3175 psig. Pumped a total of 124,000# 20/40 sand in 869 BBL of gelled wtr. RU OWP Wireline & RIH w/Balek Wireline, set retrievable bridge plug. Set RBP @ 5944' KBM & POH. Press tested plug & rigged pump line blew up @ 3000 psig. PU 3-1/8" hollow steel carried loaded w/12 gram 3/8" hole diameter shaped charges. RIH & perf 5880'-5894' & 5914-5924' w/4 SPF in 90 deg. phasing. POH & RD OWP. RU Dowell & fracture treated zone #4 as follows:

STAGE	RATE	PRESSURE	VOLUME	REMARKS
Pad	25.0 PBM	3690 PSIG	6250 GAL	Break down @ 3003 PSIG
2 PPG	25.0 BPM	3530 PSIG	1000 GAL	
3 PPG	25.0 BPM	3300 PSIG	2000 GAL	
4 PPG	25.0 BPM	3110 PSIG	400 GAL	
5 PPG	25.0 BPM	3000 PSIG	8000 GAL	
6 PPG	25.0 BPM	3000 PSIG	7270 GAL	Ran out of sand
FLUSH	25.0 BPM	3450 PSIG	3801 GAL	

ISIP 2797 psig, 5 min 2720 psig, 10 min 2628 psig, 15 min 2564 psig. Ave injection rate 25 BPM @ 3100 psig. Max press 3700 psig. Pumped 114,000# 20/40 sand in 770 BBL gelled wtr. Total load 770 bbl. Total load fluid pumped 3455 BBL. RD dowell & installed 3' spacer spool on top of BOPs'. Changed upper rams to 2-3/8" pipe rams. SICP 2400 psig. Opened to pit on 10/64" choke, press declined to 1300 psig in 20 min. Changed to 12/64" choke & press decreased to 700 psig in 15 min. Changed to 16/64" choke & press decreased to 40 psig in 15 min. Opened wide open & well flowing about a 1" stream to pit. Make up BHA of RBP retrieving head, 10' 2-3/8" tbg sub, & a 1.81" Baker 'F' profile nipple. Total length 13.07'. PU&RIH w/2-3/8" 4.7# J-55 tbg. Run 167 jts, total length 5285' KBM. Installed stripping head & tally remaining pipe. Drained pump & lines secure well & SDFN. **Daily cost:\$60,425. Cumulative:\$181,142.** J. Gordon

3/14/98

Perfs:same. Fm:Wasatch. PBD:6365'. SICP& SITP: 1040 psig. Bleed press off csg & tbg died. PU 2-3/8" tbg & SIH. Well flowing about 1/2" stream of solid wtr. PU tbg swivel & washed down last 4 jts of tbg. Tagged sand @ about 5890' KBM retrieved bridge plug & POH. LD bridge plug, PU new retrieving head & RIH. Washed down 3 jts & retrieve plug. Lost 35 BBL. POH. Lost 20 BBL loading hole. LD bridge plug & PU retrieving head. Ran 86 stds in hole. Installed stripping head, drained pump & lines, secure well & SDFN. **Daily cost:\$5,412. Cumulative:\$186,554.** J. Gordon

ISLAND UNIT NO. 35 - COMPLETION

3/15/98

Perfs:same. FM:Wasatch. PBD:6863'. SICP:0 SITP:0. RIH w/10 stds & PU 4 jts. RU to wash down 4 jts. Took 55 BBL to circ, losing fluid @ a rate of about 1 BPM. Small gas bubble release plug & well press up to 900 psig. Gas bubble unloaded up tbg. POH w/850 psig. Started bleeding off press from csg after 10 stds tbg full of gas cut wtr but not flowing. LD Baker bridge plug & RIH w/notched collar, 10' 2-3/8" tbg sub, 1.81" Baker 'F' nipple & tbg. PU 16 jts & tagged fill @ 6781'. Washed down to 6860' KBM. Cleaned hole & LD 32 jts tbg. Landed tbg @ 5858.36' KBM.& ND BOPs. Installed X-mas tree. Equalized csg using 1400 psig from Island Unit #34. Blew out wtr up tbg until flow quit. SIW w/1400 psig on csg & left well open to pit. Flow testors watching well. Lost a total of 250 BBL to formation. Total load to recover 3705 BBL.

DATE	TIME	TBG	CSG	REMARKS
3/15/98	6:30 pm	0	0	Pressure up csg w/34 to 1550#
"	7:00 pm	0	1350	Bled down csg
"	8:00 pm	0	1350	Pressure up csg w/34 to 1350# ; leave press on csg
"	Midnight	0	1300	Tubing open to pit
3/16/98	2:00 am	0	1300	Pressure up csg w/34 to 1300
"	5:00 am	0	1300	press up csg w/34 to 1300
"	7:00 am	0	1300	Tubing open to pit

Daily cost:\$19,572. Cumulative:\$206,125. J. Gordon

3/16/98

Perfs:5880-94', 5914-24', 6043-70', 6310-38', 6628-32', 6670-76', 6758-66', & 6774-80'. Fm:Wasatch. PBD:6863'.SICP:1300 psig, FTP:Zero psig. Tbg dead. RU to swab, swabbing from 3000'. Started getting gas cut fluid on Run #5. Swabbed a total of 35 bbls in 9 runs and well began flowing. SICP:1250 psig. Flowed 20 bbls in first hr. SICP:1275 psig. Well flowing. RD swab tee and HU testor's line. Open to flare pit. Empty and clean flat tank. RD CWS Rig #20.Move tbg and Wexpro material to Pad #4. Flowing on 22/64" choke to clean up.

ISLAND UNIT NO. 35 - COMPLETION

3/16/98 CONTINUED:

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
3/16/98	1 pm	50	1375	-	22/64"	Open to pit.
"	4 pm	50	1350	143	"	100% water.
"	8 pm	300	1100	344	"	60% water.
"	Midnight	300	950	344	"	60% water.
3/17/98	4 am	300	850	430	"	50% water.
"	7 am	300	800	430	"	50% water.

Daily cost:\$10,930. Cumulative:\$217,056. J. Gordon

3/17/98

Perfs:5880-94', 5914-24', 6043-70', 6310-38', 6628-32', 6670-76', 6758-66', & 6774-80'.
Fm:Wasatch. PBD:6863'. Continuing post frac clean-up.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
3/17/98	8 am	300	800	430	22/64"	50% water.
"	Noon	250	750	358	"	"
Tried to unland tbg, open 2" to pit f/30 mins, csg dropped to 600, change to 18/64" choke.						
"	4 pm	300	750	339	18/64"	40% water.
"	8 pm	350	750	396	"	"
"	Midnight	350	750	396	"	"
3/18/98	4 am	350	750	396	"	"
"	7 am	350	750	396	"	"

Daily cost:\$485. Cumulative:\$217,531. M. Sliger

ISLAND UNIT NO. 35 - COMPLETION

3/18/98

Perfs:5880-94', 5914-24', 6043-70', 6310-38', 6628-32', 6670-76', 6758-66', & 6774-80'.
Fm:Wasatch. PBD:6863'. Continuing post frac clean-up.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
3/18/98	8 am	350	750	396	18/64"	Open to pit 2" line @ 8:30.
"	9 am	0	650	450	Open	Unload until csg dropped to 650, put on 10/64" choke.
"	Noon	400	775	413	16/64"	30% water.
"	4 pm	400	800	413	"	"
"	8 pm	425	800	502	"	20% water.
"	Midnight	425	800	502	"	"
3/19/98	4 am	400	800	531	"	10% water.
"	7 am	400	800	531	"	"

Daily cost:\$575. Cumulative:\$218,106. M. Sliger

3/19/98

Perfs:5880-94', 5914-24', 6043-70', 6310-38', 6628-32', 6670-76', 6758-66', & 6774-80'.
Fm:Wasatch. PBD:6863'. SICP:800 psi, FTP:400 psi. MI&RU Duco Rig #3 workover rig.
Blow well down. Slug well w/20 bbls 3% KCl wtr. Remove upper wellhead. PU and unland
tbg. LD top jt w/hanger. Install stripper head. PU and run 24 new jts 2-3/8", 4.7#, J-55,
8rd EUE w/AB modified couplings. Remove stripper, PU jt w/tbg hanger and re-land tbg
at 6617.02' KBM, or 13.70' below KB in a Vetco Gray 7-1/16" x 11", 5000# tbg spool.
Install upper wellhead. Reconnect flowline and resume flowing to pit. Left well open to pit
overnight; would not flow. Will swab in tomorrow morning.

Daily cost:\$4,541. Cumulative:\$222,647. M. Sliger

3/20/98

Perfs:5880-94', 5914-24', 6043-70', 6310-38', 6628-32', 6670-76', 6758-66', & 6774-80'.
Fm:Wasatch. PBD:6863'. SITP:Zero psi, SICP:1075 psi. Rig to swab. Fluid level at 3200',
swabbed 13 bbls in 4 runs. Well began flowing. Put through 16/64" choke. RD & release
workover rig. Flow back to pit for clean-up.

ISLAND UNIT NO. 35 - COMPLETION

3/20/98 CONTINUED:

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/20/98	8 am	-	-	-	-	Rig to swab.
"	Noon	400	7500	573	22/64"	50% water.
"	2 pm	350	725	802	"	Open to pit for 20 mins. 20% wtr.
"	3 pm	325	725	838	"	T:50, C:650, est. 20 bbls wtr.
"	4 pm	400	775	401	14/64"	Changed to 14/64" choke.
"	8 pm	475	800	530	"	10% water.
"	Midnight	475	800	530	"	"
3/21/98	4 am	475	800	530	"	"
"	7 am	475	800	530	"	"

Daily cost:\$1,898. Cumulative:\$324,545. M. Sliger

3/21/98

Perfs:5880-94', 5914-24', 6043-70', 6310-38', 6628-32', 6670-76', 6758-66', & 6774-80'.
Fm:Wasatch. PBD:6863'. Flow back to pit for clean-up.

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/21/98	8 am	475	800	530	14/64"	10% water.
"	Noon	475	800	530	"	"
"	4 pm	475	800	530	"	"
"	8 pm	475	800	530	"	"
"	Midnight	475	800	530	"	"
3/22/98	4 am	475	800	530	"	"
"	7 am	475	800	530	"	"

Daily cost:\$755. Cumulative:\$225,300. M. Sliger

ISLAND UNIT NO. 35 - COMPLETION

3/22/98

Perfs:5880-94', 5914-24', 6043-70', 6310-38', 6628-32', 6670-76', 6758-66', & 6774-80'.
Fm:Wasatch. PBD:6863'. Flow back to pit for clean-up.

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/22/98	8 am	475	800	530	14/64"	10% water.
"	10 am	475	800	530	"	10% water, changed to 10/64".
"	Noon	525	800	276	10/64"	5% water.
"	3 pm	250	825	289	"	5% water, changed to 8/64".
"	8 pm	600	900	209	8/64"	-
"	Midnight	500	900	191	"	-
3/23/98	4 am	500	900	174	"	-
"	7 am	550	900	191	"	-

Daily cost:\$755. Cumulative:\$226,055. M. Sliger

3/23/98

Perfs:5880-94', 5914-24', 6043-70', 6310-38', 6628-32', 6670-76', 6758-66', & 6774-80'.
Fm:Wasatch. PBD:6863'. SITP:Zero psi, SICP:1075 psi.

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/23/98	8 am	500	925	174	8/64	
"	Noon	400	750	677	18/64"	10% water
"	4 pm	350	700	903	22/64	"
"	8 pm	275	650	709	22/64	"
3/24/98	Midnight	275	600	709	"	"
"	4 am	250	550	645	"	"
"	7 am	250	550	645	"	"

Daily cost:\$755. Cumulative:\$226,810. M. Sliger

ISLAND UNIT NO. 35 - COMPLETION

3/24/98

Perfs:5880-94', 5914-24', 6043-70', 6310-38', 6628-32', 6670-76', 6758-66', & 6774-80'.
Fm:Wasatch. PBD:6863'. Flow back to pit for clean-up.

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/24/98	8 am	250	550	645	22/64"	10% water.
"	Noon	225	550	580	"	"
"	4 pm	225	505	580	"	"
"	8 pm	200	525	516	"	"
"	Midnight	200	525	544	"	"
3/25/98	4 am	200	525	544	"	"
"	7 am	200	525	544	"	"

Daily cost:\$559. Cumulative:\$227,369. M. Sliger

3/25/98

Perfs:5880-94', 5914-24', 6043-70', 6310-38', 6628-32', 6670-76', 6758-66', & 6774-80'.
Fm:Wasatch. PBD:6863'. Flow back to pit for clean-up.

DATE	TIME	TBG	CSG	MCFD	CHOKE	REMARKS
3/25/98	9 am	200	500	544	22/64"	Change to 16/64" choke.
"	Noon	375	575	456	16/64"	5% water.
"	4 pm	325	575	456	"	"
"	7 pm	325	575	456	"	Change to 14/64" choke.
"	11 pm	350	625	391	14/64"	Unload tbg to pit, Csg:575.
3/26/98	4 am	350	600	371	"	5% water.
"	7 am	350	600	371	"	"

Daily cost:\$770. Cumulative:\$228,139. M. Sliger

3/26/98

Perfs:5880-94', 5914-24', 6043-70', 6310-38', 6628-32', 6670-76', 6758-66', & 6774-80'.
Fm:Wasatch. PBD:6863'. Flow back to pit for clean-up. At 8:00 a.m., Tbg:350, Csg:600,
MCF:371, Water:5%, on 22/64" choke. SI and released equipment at 10:00 a.m. **Final Report.** Daily cost:\$770. Cumulative:\$228,909. M. Sliger

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Form approved Budget Bureau No. 1004-0137 Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO. U-013768

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] OTHER: []

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

b: TYPE OF COMPLETION: NEW [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] OTHER: []

7. UNIT AGREEMENT NAME ISLAND

2. NAME OF OPERATOR

8. FARM OR LEASE NAME UNIT

WEXPRO COMPANY

9. WELL NO. 35

3. ADDRESS OF OPERATOR

10. FIELD AND POOL, OR WILDCAT

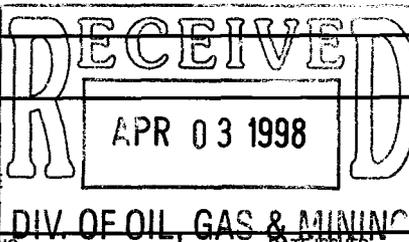
P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

ISLAND - WASATCH

4. LOCATION OF WELL

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA

At surface 1498' FSL, 1184' FEL, NE SE
At top prod. interval reported below 807.15' FSL, 119.05' FEL SE SE
At total depth 586.18' FSL, 212.22' FWL SW SW



8-10S-20E (SURF. TPI) 9-10S-20E (BH)

14. PERMIT NO. 43-047-32963 DATE ISSUED 9/24/97

12. COUNTY / PARISH UINTAH 13. STATE UTAH

15. DATE SPUDDED 12/10/97 16. DATE TD REACHED 1/12/98 17. DATE COMPLETED (ready to prod.) 3/26/98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4938.15' RKB 4923.3 GR 19. ELEV. CASINGHEAD 4923.3'

20. TOTAL DEPTH, MD & TVD 6935.00' MD 6601.65' TV 21. PLUG BACK TD, MD & TVD 6863.00' MD 6534.00' TVD 22. IF MULT. COMPL. HOW MANY N/A 23. INTERVALS DRILLED BY -----> 24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)

5880-6780 FEET KBM MD (GROSS), 5624-6458 FEET KBM TVD (GROSS) - WASATCH

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-NEUTRON AND CBL-GR 2-17-98

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT LB/FT, DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes rows for 9 5/8 and 4 1/2 casing sizes.

29. LINER RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes row for 2-3/8" size.

31. PERFORATION RECORD (Interval, size, and number)
5880-5894 - .4" - 2 SPF (MD) 6774-6780 - .4" - 4 SPF (MD)
5914-5924 - .4" - 2 SPF (MD)
6034-6070 - .4" - 2 SPF (MD)
6310-6338 - .4" - 4 SPF (MD)
6628-6632 - .4" - 2 SPF (MD)
6670-6676 - .4" - 2 SPF (MD)
6758-6766 - .4" - 4 SPF (MD)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
5880-5924 gross FRAC - 114,000# 20/40 SAND, 770 BBLs GELLED WATER
6034-6070 FRAC - 124,000# 20/40 SAND, 869 BBLs GELLED WATER
6310-6334 FRAC - 125,000# 20/40 SAND, 860 BBLs GELLED WATER
6628-6780 gross FRAC - 124,000# 20/40 SAND, 850 BBLs GELLED WATER

33. PRODUCTION

Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N FOR TEST PERIOD, OIL-BBL, GAS-MCF, WATER-BBL, GAS-OIL RATIO, FLOW TUB. PRESS., CASING PRESSURE, CALCULATED 24 HOUR RATE, OIL-BBL, GAS-MCF, WATER-BBL, OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED TEST WITNESSED BY MIKE SLIGER

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE OPERATIONS MANAGER DATE 04/09/98

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals: and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

TOP

TRUE
VERT. DEPTH

MEAS. DEPTH

NAME

Log Tops

- UINTAH
- GREEN RIVER
- BIRD'S NEST AQUIFER
- WASATCH TONGUE
- GREEN RIVER TONGUE
- WASATCH
- CHAPITA WELLS

- surface
- 1,258
- 2,159
- 4,258
- 4,149
- 4,491
- 4,634
- 5,369

- surface
- 1,258
- 2,159
- 4,258
- 4,644
- 4,796
- 5,606

TRACED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

2. NAME OF OPERATOR
WEXPRO COMPANY

8. WELL NAME AND NO.
SEE ATTACHED SHEET

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

9. API WELL NO.
SEE ATTACHED SHEET

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

SEE ATTACHED SHEET

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

43-047-32963

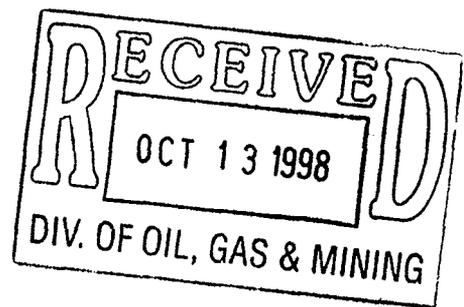
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Produced Water Disposal</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo* Title G. T. Nimmo, Operations Manager Date October 9, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
ISLAND UNIT					891006935A								
UNIT NO. 3	4304715843	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-95
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X6	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X19X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-98
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731505	C/O	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	8-20-87	
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X6	6-26-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-26-86**	NO ST. RESP.	07-14-98
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	9X8X3	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	
								EMRG		12X12X8	5-8-86	6-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	13X8X5	7-15-86	8-8-86	05-27-98
								TRACE	4	BARRELL	8-22-88	9-15-88	
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	4	16X9X5	7-14-86	8-8-86	1-20-86
								TRACE	4	5X9X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
								5.00	4	24X28X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	15X21X10	11-9-88	12-21-88	
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-98
								5.00	4	16X16X6	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 34	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH						05-27-98
UNIT NO. 35	4304732963	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 36	4304732964	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391	WASATCH						05-27-98
UNIT NO. 37	4304732966	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH						05-15-98
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 39	4304732967	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 41	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 43	4304732965	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH			NO PIT			05-15-98
UNIT NO. 44	4304732959	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 45	4304732960	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 46	4304732961	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH						05-27-98
UNIT NO. 50	4304733108	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			
UNIT NO. 51	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 52	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 53	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 54	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 55	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 58	4304733114	WG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4486, U-4486, and U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
1487' FSL, 1173' FEL (Surface Location of Island 14)
NE SE 8-10S-20E

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
WELL PAD NO. 3
ISLAND UNIT NO. 14, 34 and 35

9. API WELL NO.
43-047-31331, 32962, and 32963

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

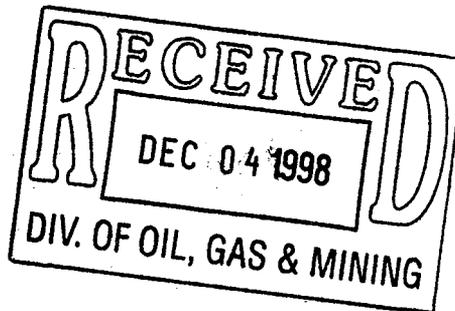
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Install Facilities
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to install additional production facilities on the above location. In addition to the equipment approved on the Sundry Notice dated April 16, 1998, it is now required that a compressor be installed. Please refer to the attached schematic.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title G. T. Nimmo, Operations Manager Date December 2, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

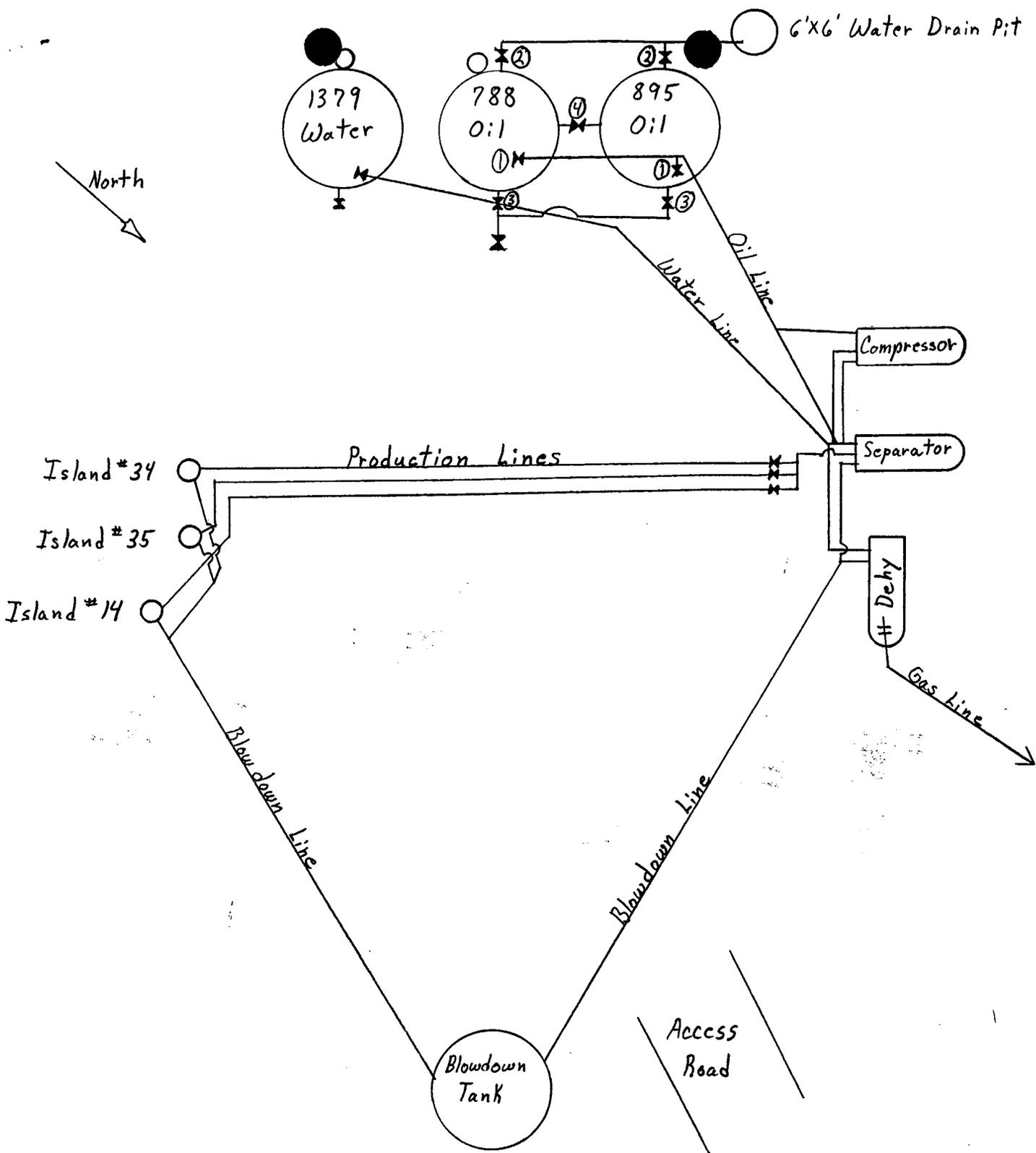
**Accepted by the
Utah Division of**

**Oil, Gas and Mining
FOR RECORD ONLY**

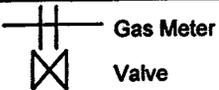
*See Instruction on Reverse Side

COPY SENT TO OPERATOR
Date: 12-19-98
Initials: CHV

Federal Approval of this
Action is Necessary



LEGEND



VALVE NO.	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

SITE SECURITY DIAGRAM			
Well Names	Island Unit #14	Island Unit # 34	Island Unit # 35
Lease No.	U-4486	U-4486	U-013768
Unit ID.	891006935A		
Location	NE SE Sec.8 R10S T20E		
County	Uintah		
State	Utah		
Operator	Wexpro		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

2. NAME OF OPERATOR
WEXPRO COMPANY

8. WELL NAME AND NO.
**WELL PAD NO. 3
ISLAND UNIT NO. 35**

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

9. API WELL NO.
43-047-32963

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

**1498' FSL, 1184' FEL (SURFACE LOCATION)
NE SE 8-10S-20E**

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

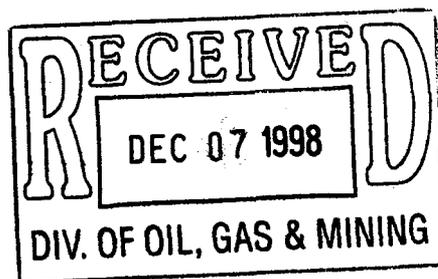
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other FLARE WELL
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to flare the above well to the atmosphere for up to 30 days for an initial production test. The well is incapable of producing against line pressure, and therefore, must be flared. It will be necessary to construct a small flare pit, approximately 20' X 12' on the existing well location. No new disturbance will occur. Please refer to the attached schematic for placement of the pit. Flaring is scheduled to begin on Monday, December 7, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo

Title

G. T. Nimmo, Operations Manager

Date

December 3, 1998

(This space for Federal or State office use)

Approved by

Title

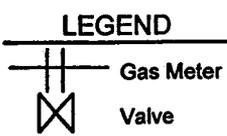
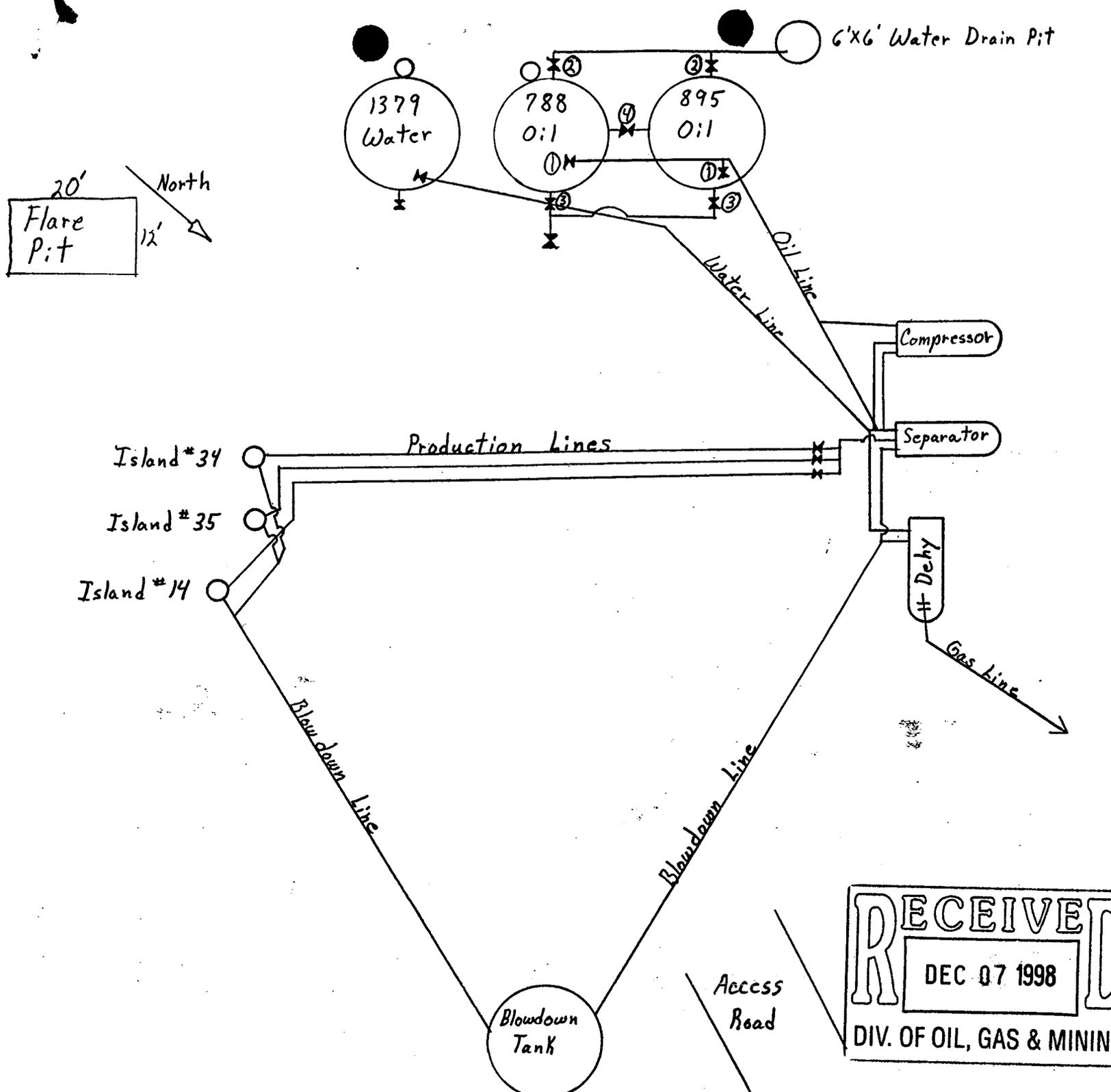
Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person to knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
See instruction on Reverse Side
FOR RECORD ONLY

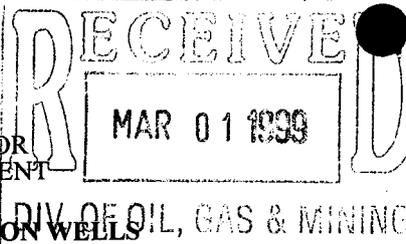
Federal Approval of this
Action is Necessary



VALVE NO.	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

SITE SECURITY DIAGRAM			
Well Names	Island Unit #14	Island Unit # 34	Island Unit # 35
Lease No.	U-4486	U-4486	U-013768
Unit ID.	891006935A		
Location	NE SE Sec.8 R10S T20E		
County	Uintah		
State	Utah		
Operator	Wexpro		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1498' FSL, 1184' FEL (SURFACE LOCATION)
NE SE 8-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.

U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

WELL PAD NO. 3

ISLAND UNIT NO. 35

9. API WELL NO.

43-047-32963

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Initial Well Turn-On
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was turned on for initial production February 26, 1999.

Please consider the faxed copy as initial notification. The original and copies will be mailed.

14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

February 26, 1999

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELLS

9. API WELL NO.
SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE BELOW

43-047-32963

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

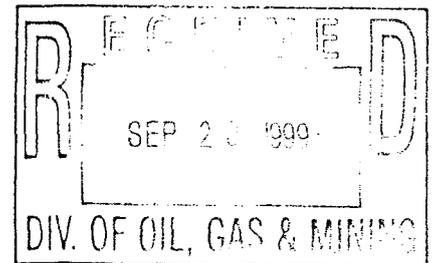
- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other ELECTRONIC MEASUREMENT
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager

Date September 16, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
<u>ISLAND UNIT</u>				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732965	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wexpro Company

3a. Address
**P.O. Box 458
 Rock Springs, WY 82902**

3b. Phone No. (include area code)
307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1498' FSL, 1184' FWL, NE SE 8-10S-20E (Surface Location)
 600' FSL 200' FEL SW SW 9-10S-20E (Bottom Location)**

5. Lease Serial No.
U-013768

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
UTU063026X Island Unit

8. Well Name and No.
Island Unit 35

9. API Well No.
43-047-32963

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 18, 2007 at 9:45 A.M.

14. I hereby certify that the foregoing is true and correct.

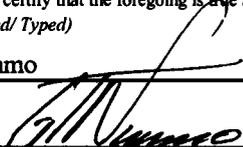
Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature



Date

October 22, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OCT 25 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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Island Unit 35

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<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

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Water produced from the above well will be disposed of in a water / blow down tank as previously approved. Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell
 LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
 Dalbo, Inc Sec. 02-6S-20E - Vernal

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

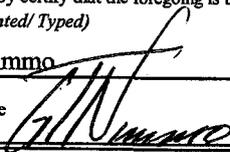
RECEIVED
APR 18 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/ Typed)

G.T. Nimmo

Signature



Date

Operations Manager

April 9, 2008

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)