

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIV. OF OIL, GAS & MINING
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL GAS SINGLE ZONE MULTIPLE ZONE
 WELL WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface ³⁶¹
 1473' FSL, 1187' FEL, NE SE
 At proposed prod. zone ¹⁸³
 2000' FEL, 600' FSL, SW SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 17.5 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
600'

16. NO. OF ACRES IN LEASE
1353.33

17. NO. OF ACRES ASSIGNED TO THIS WELL
NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. Approx. 1600'

19. PROPOSED DEPTH
6,550' TVD

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4924' GR

22. APPROX. DATE WORK WILL START*
September 1, 1997

5. LEASE DESIGNATION AND SERIAL NO.
U-4486

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME
Island

8. FARM OR LEASE NAME
Island Unit

9. WELL NO.
No. 34

10. FIELD AND POOL, OR WILDCAT
Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8-10S-20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Corrugated Conductor	35'	35.9 cu.ft. of construction cement
12-1/4"	8-5/8"	24	300'	278 cu.ft. of Class "G" with 3% CaCl2
7-1/2"	4-1/2"	11.6	7200' MD	1167 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 14 location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE 9/24/97

(This space for Federal or State office use)

PERMIT NO. 43-047-32962 APPROVAL DATE _____

APPROVED BY John R. Beya TITLE Associate Director DATE 9/24/97

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

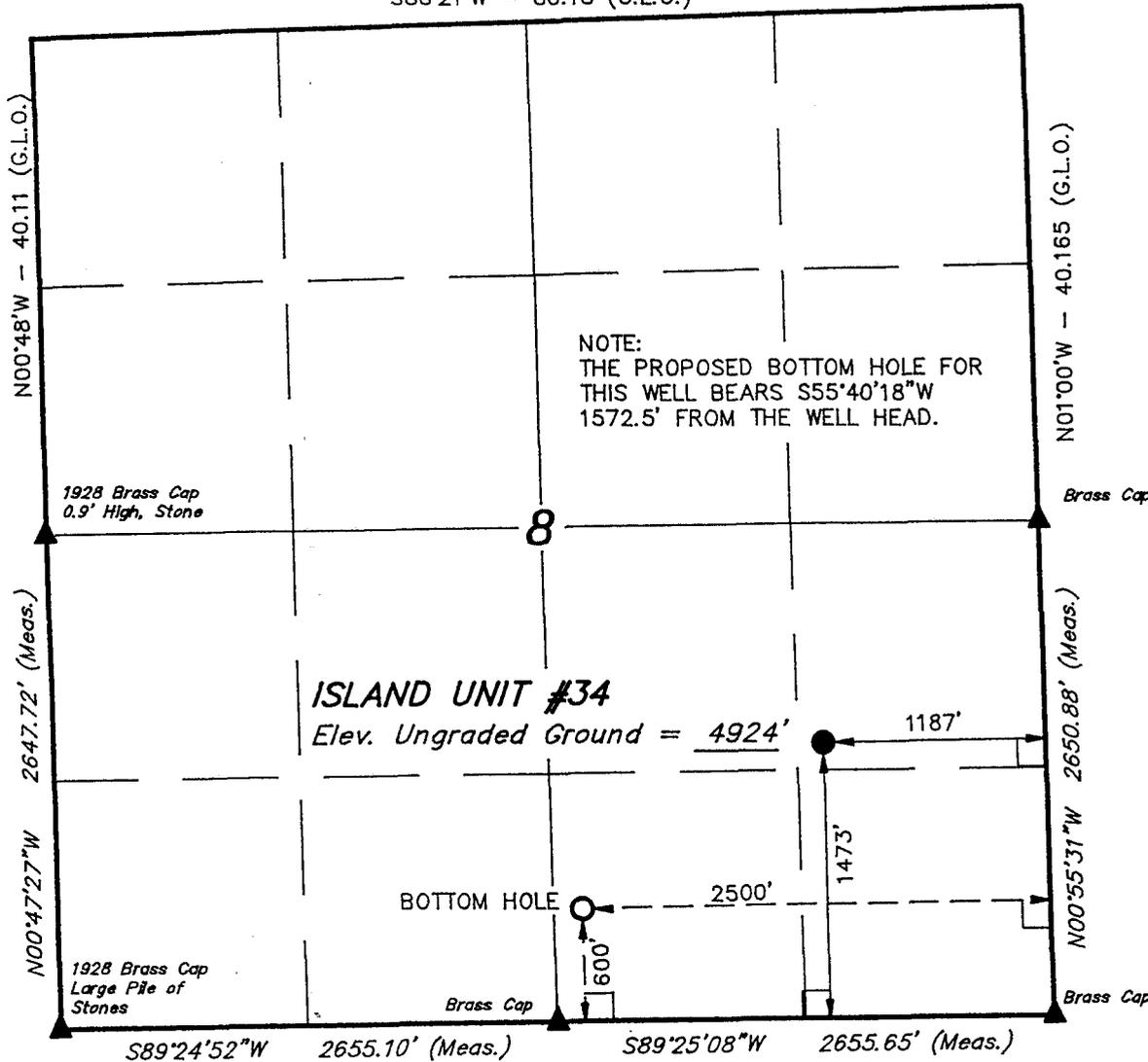
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R20E, S.L.B.&M.

WEXPRO COMPANY

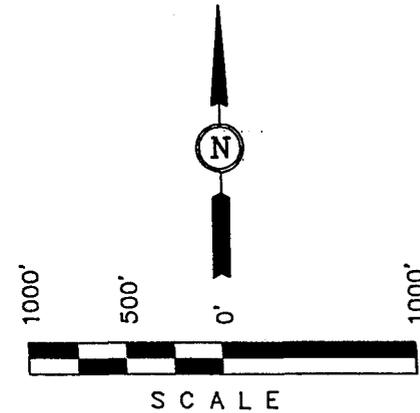
Well location, ISLAND UNIT #34, located as shown in the NE 1/4 SE 1/4 of Section 8, T10S, R20E, S.L.B.&M. Uintah County, Utah.

S88°21'W - 80.18 (G.L.O.)



BASIS OF ELEVATION

SPOT ELEVATION IN THE SW 1/4 OF SECTION 12, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5125 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. King
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NOTE:
 BASIS OF BEARINGS IS THE WEST LINE OF THE NW 1/4 OF SECTION 18, T10S, R20E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°27'W.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-25-97	DATE DRAWN: 07-06-97
PARTY L.D.T. C.E. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WEXPRO COMPANY	

Drilling Plan
Wexpro Company
Island Unit Well No. 34
Uintah County, Utah

1 & 2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Uintah	-	Surface
Green River	-	1,140'
Birds Nest Aquifer	-	2,105'
Wasatch Tongue	-	4,130'
Green River Tongue	-	4,475'
Wasatch	-	4,630'
Chapita Wells Zone	-	5,430', Gas, Major Objective
TD	-	6,550', TVD Chapita Wells Zone

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

3. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

4. CASING PROGRAM:

SIZE	INTERVAL		WEIGHT	GRADE	THREAD	CONDITION
	Top	Bottom				
16"	sfc	35'	Corrugated Conductor		None	Used
8-5/8"	sfc	300'	24	K55	STC	New
4-1/2"	sfc	7,200' MD	11.6	N80	LTC	New

CASING STRENGTHS:				COLLAPSE	BURST	TENSILE (minimum)
8-5/8"	24 lb.	K55	STC	1,370 psi	2,950 psi	263,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb.

CEMENTING PROGRAMS:

16" Conductor: Cemented to surface with construction cement.

8-5/8" Surface Casing: 278 cubic feet of Class "G" with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2" Production Casing: Total depth to 300 feet above top of Birds Nest Aquifer. Class "G" with reducer and fluid loss additives, if needed.

5. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Weighted mud (8.6 - 8.9 ppg) will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the well site.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. LOGGING: Open hole logs will be run if deemed necessary. A minimum of a CBL-CCL-GR will be run in cased hole.

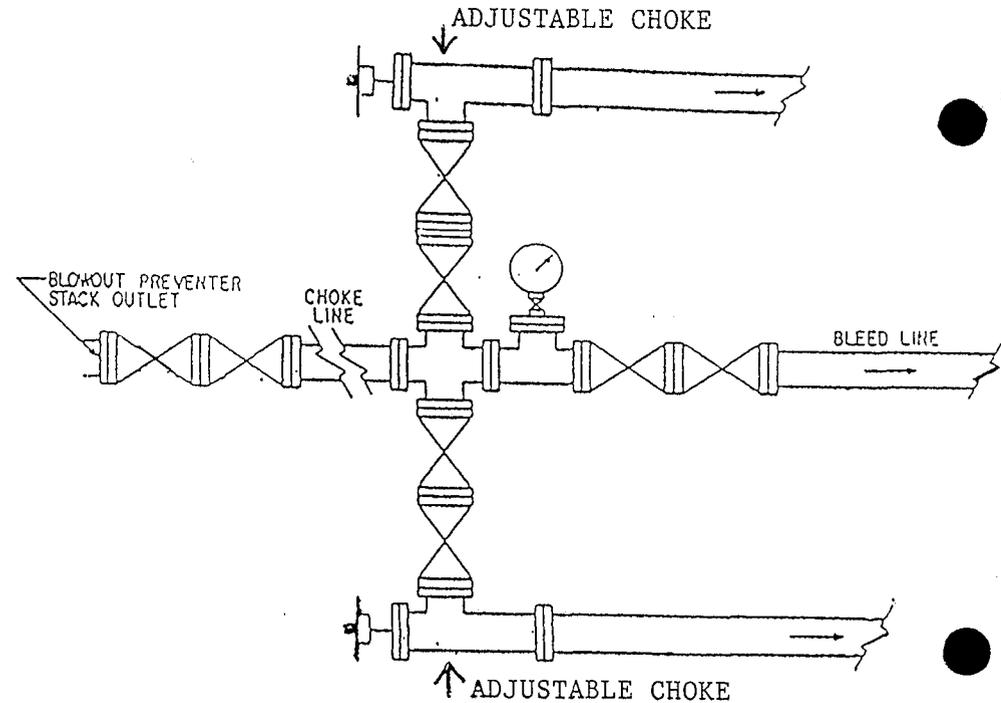
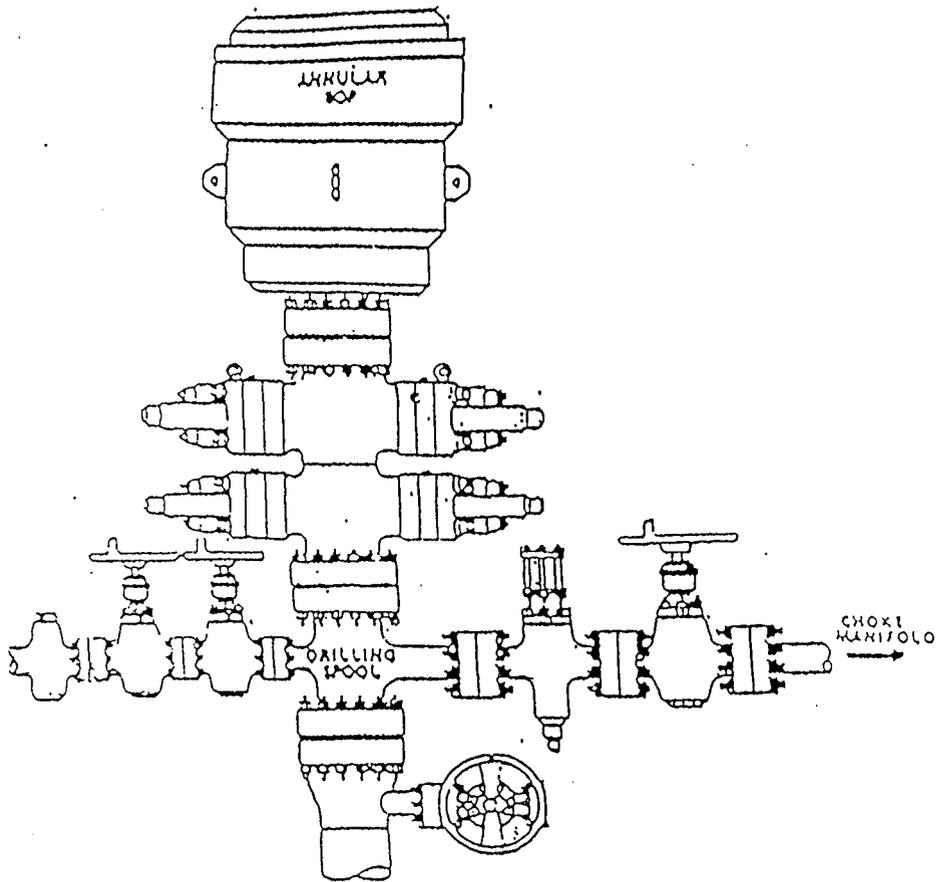
TESTING: None.

CORING: None.

7. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 150 degrees F and a BHP of 2900 psi are expected.

8. ANTICIPATED STARTING DATE: September 1, 1997

DURATION OF OPERATION: 35 days.



**WEXPRO/CELSIUS
3K psi Blowout Prevention Equipment**

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side

Choke Manifold System

- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored secure

Surface Use and Operations

Wexpro Company
Island Unit Well No. 34
Uintah County, Utah

1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.
2. Planned Access Roads:
 - A. No new access is required.
 - B. Maximum grade: Will not exceed 8 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (center line): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (six inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in Item No. 10.
3. Location of Existing Wells: Refer to area map for the location of existing wells within a one mile radius.
4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via Sundry Notice prior to installation.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed, and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the Dalbo water well.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road.

Construction material will be located on the lease.

7. Methods for Handling Waste Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Well Site Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the AO.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be

done between September and October before the ground freezes.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4 - 1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the well site is federal.
12. Other Information: Greg Darlington of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72 hours prior to commencement of both construction and reclamation operations.

The dirt contractor will have a copy of any additional stipulations and the surface use plan on-site during the construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the BLM. If any cultural resources are found during construction, all work will stop, and the AO will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

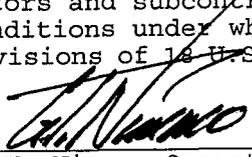
Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE

02/19/97

NAME



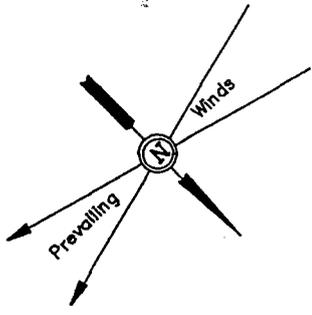
G. T. Nimmo, Operations Manager

WEXPRO COMPANY

FIGURE #1

LOCATION LAYOUT FOR

ISLAND UNIT #14, #35 & #34
SECTION 8, T10S, R20E, S.L.B.&M.
NE 1/4 SE 1/4



Existing Drainage

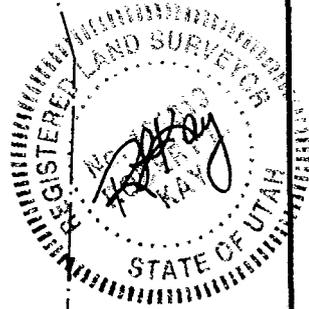
C-19.6' El. 42.9' Topsoil Stockpile C-12.0' El. 35.3' C-4.6' El. 27.9'

Sta. 4+10

SCALE: 1" = 60'
DATE: 07-06-97
Drawn By: D.R.B.
Revised: 7-30-97 C.G.

APPROX. TOP OF CUT SLOPE

FLARE PIT
Min. 100' from rig substructure.
Min. 30' from reserve pit fence.



C-16.4' El. 39.7' Flare Pit

C-1.9' El. 25.2'

C-37.9' El. 51.2' (Btm. Pit)

C-0.2' El. 23.5' PIPE RACKS

C-0.4' El. 23.7' DOG HOUSE

Sta. 2+10

RESERVE PITS (10' Deep)

GRADE El. 23.3'

C-0.2' El. 23.5'

Total Pit Capacity
W/2' of Freeboard
= 27,820 Bbls. ±
Total Pit Volume
= 7,560 Cu. Yds.
Sta. 0+65

APPROX. TOE OF FILL SLOPE

C-1.5' El. 14.8' (Btm. Pit)

F-9.5' El. 13.8'

Reserve Pit Backfill & Spoils Stockpile

F-12.9' El. 10.4'

F-10.4' El. 12.9'

F-9.3' El. 14.0'

Proposed Access Road

CONSTRUCT DIVERSION DITCH

Sta. 0+00

Elev. Ungraded Ground at Location Stake = 4923.3'
Elev. Graded Ground at Location Stake = 4923.3'

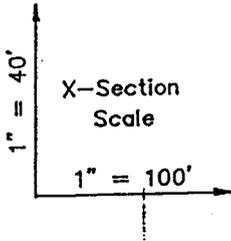
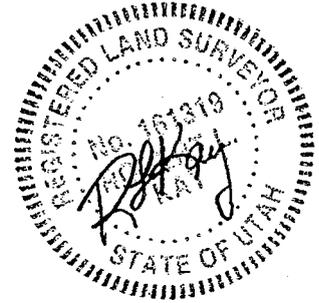
UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

WEXPRO COMPANY

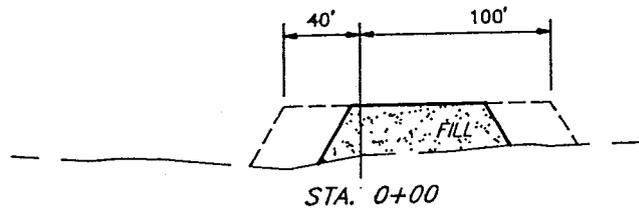
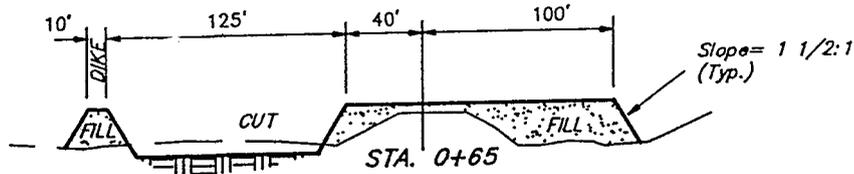
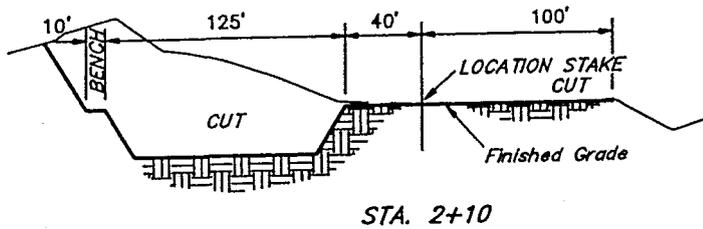
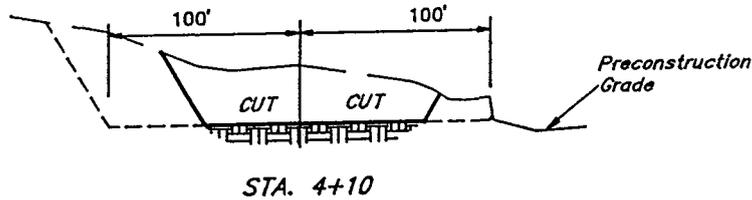
TYPICAL CROSS SECTIONS FOR

**ISLAND UNIT #14, #35 & #34
SECTION 8, T10S, R20E, S.L.B.&M.
NE 1/4 SE 1/4**

FIGURE #2



DATE: 07-06-97
Drawn By: D.R.B.



NOTE:

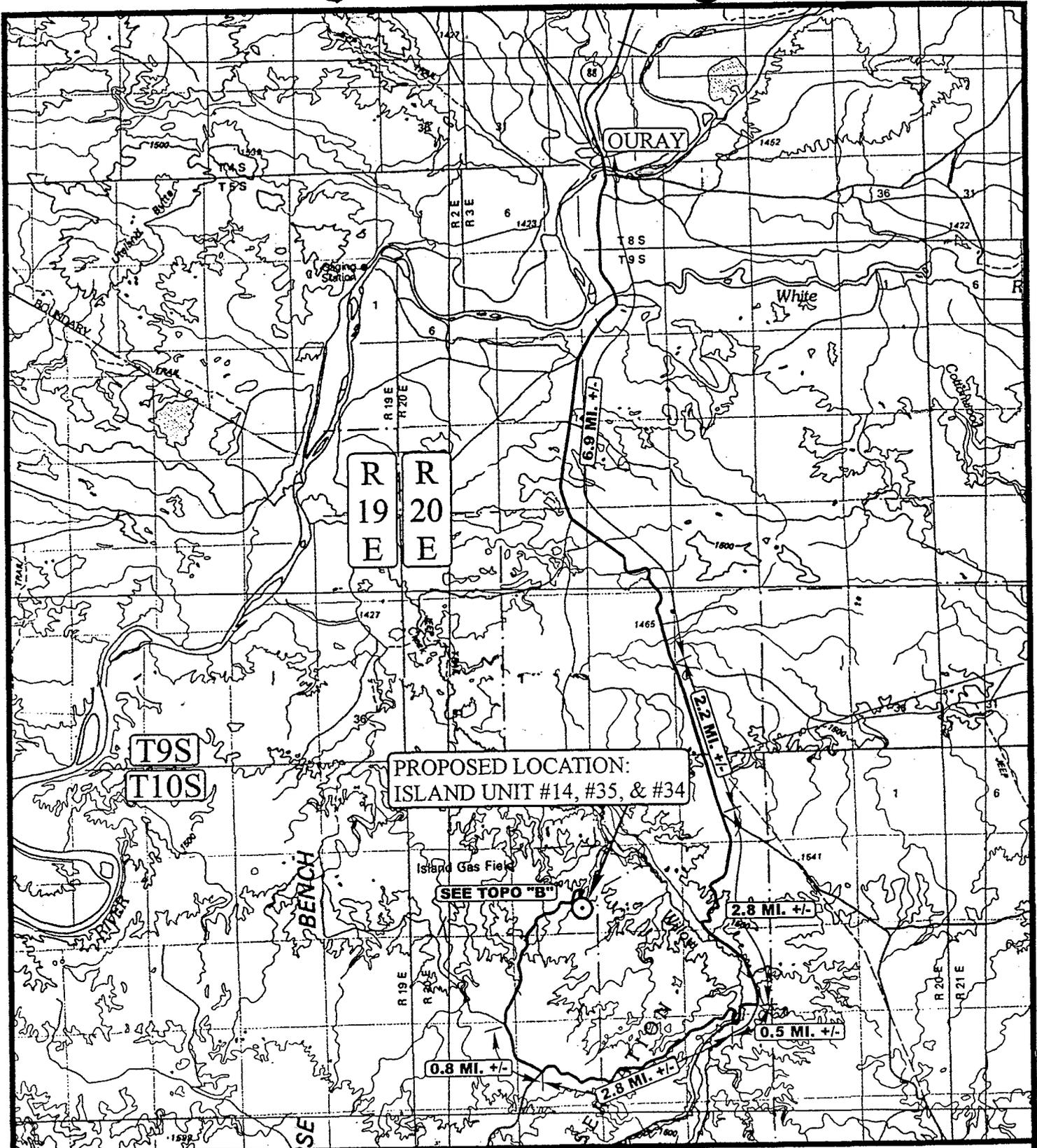
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,700 Cu. Yds.
Remaining Location	= 17,550 Cu. Yds.
TOTAL CUT	= 19,250 CU.YDS.
FILL	= 6,740 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 12,160 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 6,680 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



PROPOSED LOCATION:
ISLAND UNIT #14, #35, & #34

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



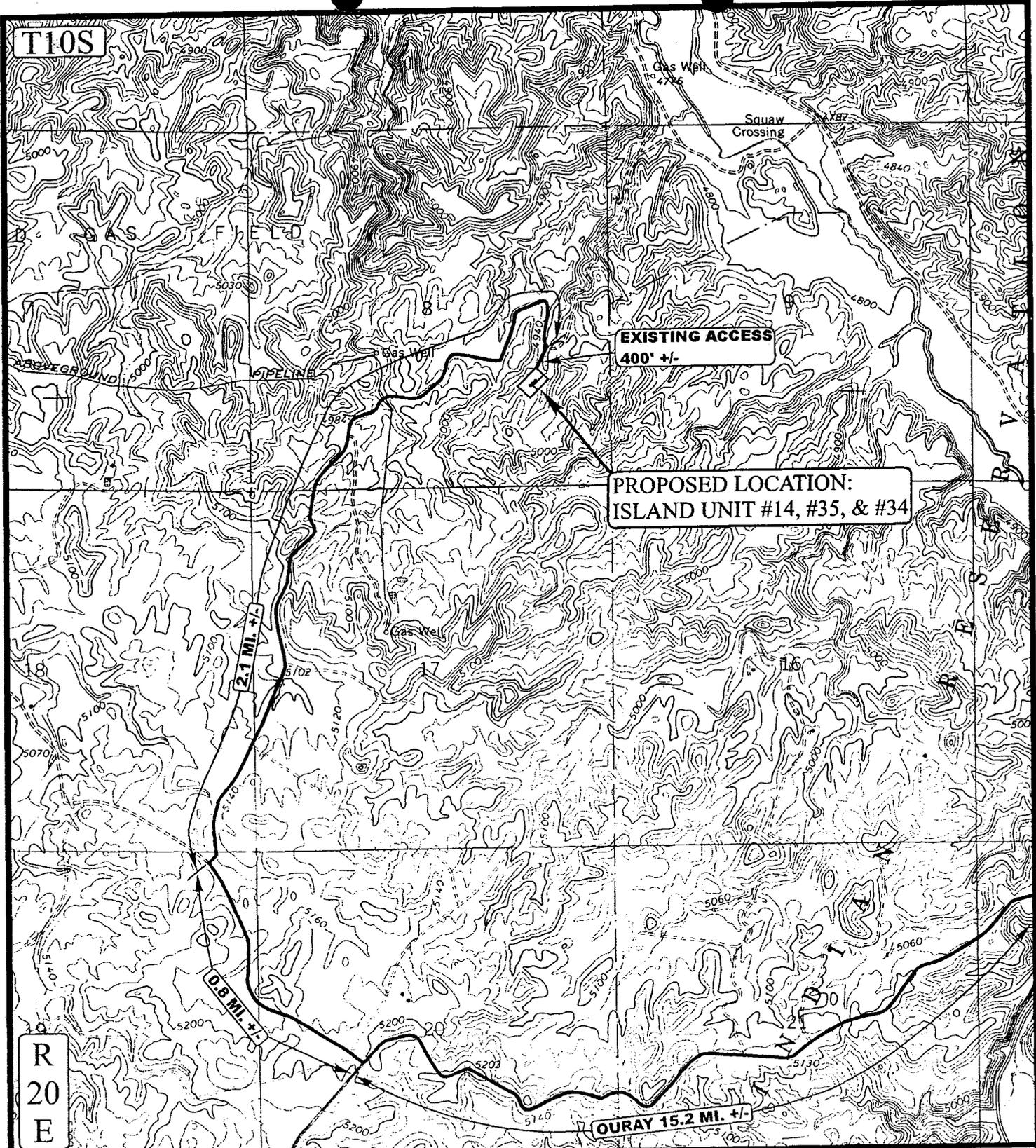
WEXPRO COMPANY

ISLAND UNIT #14, #35, & #34
SECTION 8, T10S, R20E, S.L.B.&M.
NE 1/4 SE 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: ucls@casilink.com

TOPOGRAPHIC MAP	7	1	97	A TOPO
	MONTH	DAY	YEAR	
SCALE: 1 : 100,000		DRAWN BY: J.L.G.		REVISED: 00-00-00



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WEXPRO COMPANY

ISLAND UNIT #14, #35, & #34
 SECTION 8, T10S, R20E, S.L.B.&M.
 NE 1/4 SE 1/4



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: ucls@casilink.com

TOPOGRAPHIC			7	1	97	B
MAP			MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: J.L.G.		REVISED: 00-00-00		TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/07/97

API NO. ASSIGNED: 43-047-32962

WELL NAME: ISLAND UNIT #34
OPERATOR: WEXPRO (N1070)

PROPOSED LOCATION:
NESE 08 - T10S - R20E
SURFACE: 1473-FSL-1187-FEL
BOTTOM: 0600-FSL-2000-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U - 4486

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat

Bond: Federal State Fee
(Number 546308873)

Potash (Y/N)

Oil shale (Y/N)

Water permit
(Number DALBO)

RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: ISLAND UNIT

R649-3-2. General.

R649-3-3. Exception.

Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: 1. Directional drilling

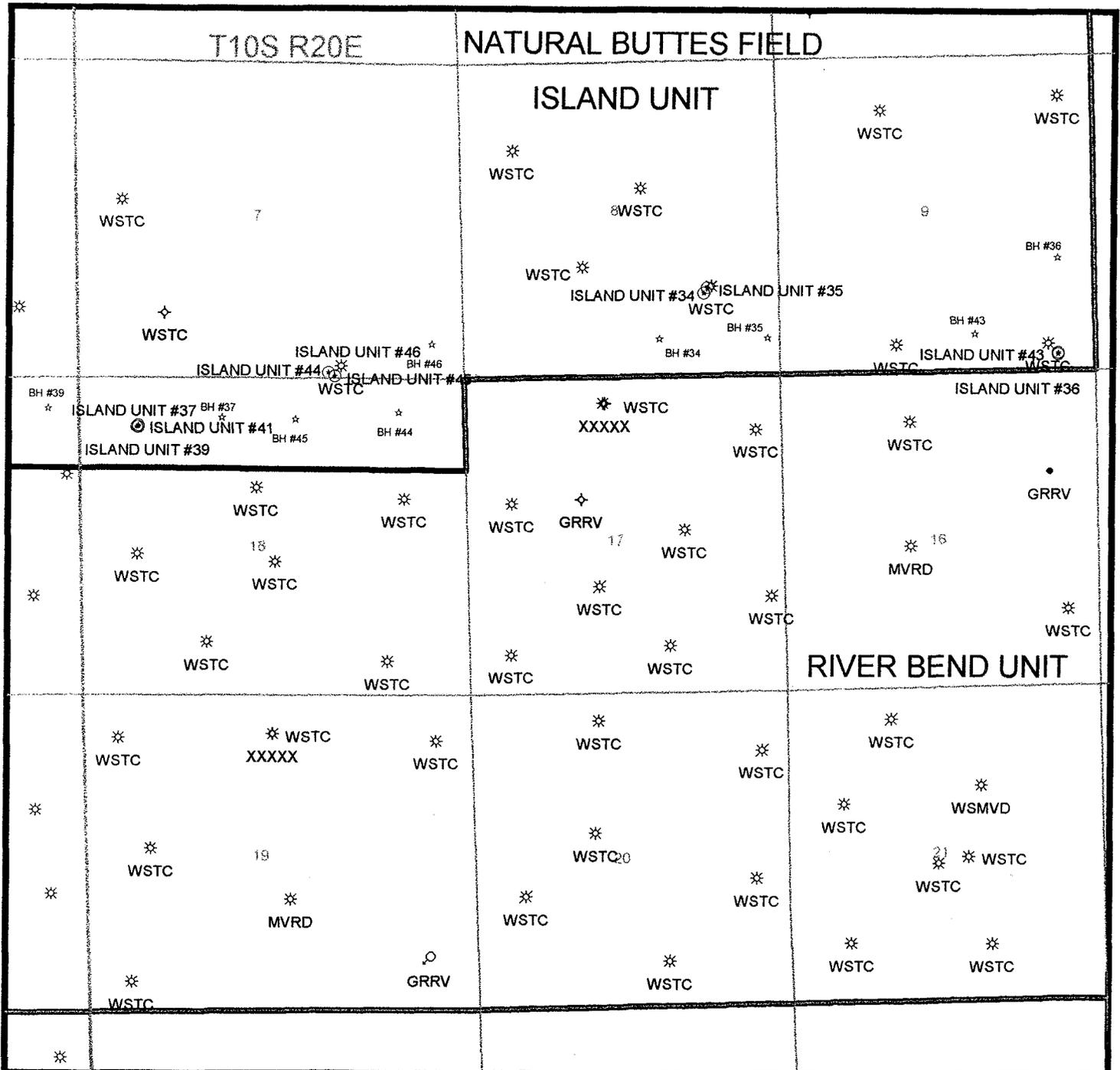
2. Oil shale

OPERATOR: WEXPRO (N1070)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 7,8,9, & 18, T10S, R20E

COUNTY: UINTAH UAC: R649-2-3 ISLAND UNIT



PREPARED:
DATE: 13-AUG-97

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1473' FSL, 1187' FEL, NE SE
8-10S-20E (Surface Location)

5. LEASE DESIGNATION AND SERIAL NO.
U-4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 34

9. API WELL NO.

Pending

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other APD INFORMATION
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

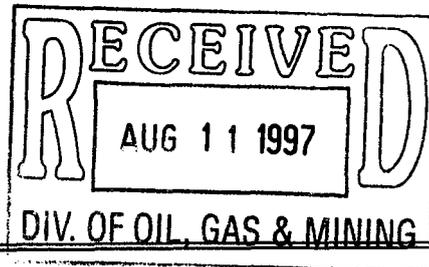
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per a request by Greg Darlington on August 5, 1997, the following information is provided for the APD submitted August 4, 1997.

Location and Type of Water Supply:

Water will be hauled by tank trucks from the Dalbo water well located in Ouray, Utah, Section 34-T4S-R3E, Water User Claim #43-8496, Application #53617.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

080697

(This space for Federal or State office use)

Approved by

Title

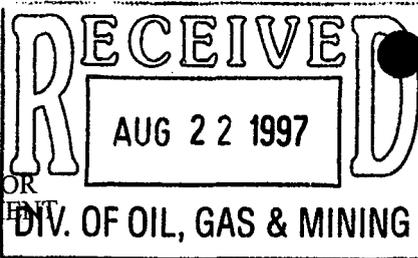
Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MINING



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1473' FSL, 1187' FEL, NE SE
8-10S-20E (Surface Location)

5. LEASE DESIGNATION AND SERIAL NO.
U-4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 34

9. API WELL NO.

Pending

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other APD INFORMATION
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per a request for further information on the anticipated wellbore diagram showing kick-off point, angle of build, etc., please refer to the attached information.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

8/20/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Wexpro Company

Structure : Island Unit

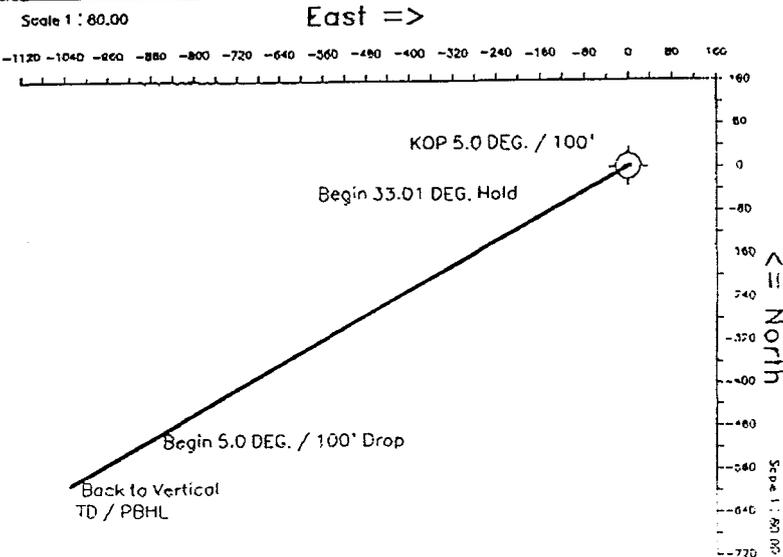
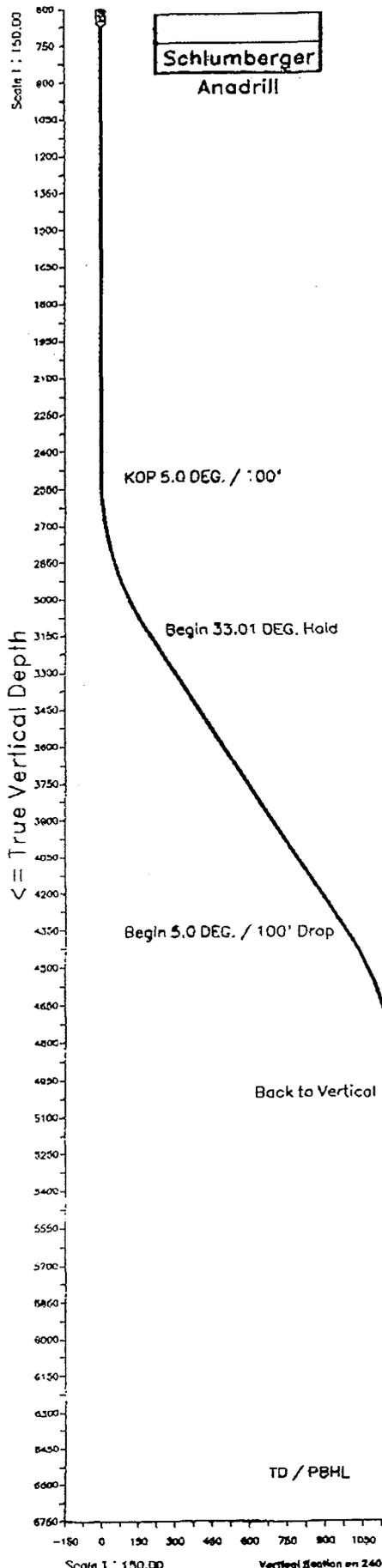
Well : #34

Field : Uintah County

Location : Utah

--- WELL PROFILE DATA ---

Point	MD	Inc	Dir	TVD	North	East
Tie on	0	0.00	240.25	0	0	0
KOP	2500	0.00	240.25	2500	0	0
End of Build	3160	33.01	240.25	3124	92	161
End of Hold	4653	33.01	240.25	4376	495	866
End of Drop	5313	0.00	240.25	5000	-587	1027
Target	6863	0.00	240.25	6550	-587	-1027



MAP DRAWN TO TRUE NORTH



Created by : USI D.P.C. / Ken Sullivan
 Date plotted : 19--Aug 97
 Plot Reference is REV 0.
 Coordinates are in feet reference #34.
 True Vertical Depths are reference wellhead.

--- Anadrill Schlumberger ---

Scale 1 : 150.00 Vertical Section on 240.25 azimuth with reference 0.00 N, 0.00 E from #34

Wexpro Company
Island Unit, #34
Uintah County, Utah

PROPOSAL LISTING Page 1

Your ref : REV 0

Last revised : 19-Aug-97

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert. Depth	R E C T A N G U L A R C O O R D I N A T E S		Dogleg Deg/100Ft	Vert Sect	
0.00	0.00	240.25	0.00	0.00 N	0.00 E	0.00	0.00	
500.00	0.00	240.25	500.00	0.00 N	0.00 E	0.00	0.00	
1000.00	0.00	240.25	1000.00	0.00 N	0.00 E	0.00	0.00	
1500.00	0.00	240.25	1500.00	0.00 N	0.00 E	0.00	0.00	
2000.00	0.00	240.25	2000.00	0.00 N	0.00 E	0.00	0.00	
2500.00	0.00	240.25	2500.00	0.00 N	0.00 E	0.00	0.00	KOP 5.0 DEG. / 100'
2600.00	5.00	240.25	2599.87	2.16 S	3.79 W	5.00	4.36	
2700.00	10.00	240.25	2698.99	8.64 S	15.11 W	5.00	17.41	
2800.00	15.00	240.25	2796.58	19.38 S	33.90 W	5.00	39.05	
2900.00	20.00	240.25	2891.93	34.29 S	60.00 W	5.00	69.11	
3000.00	25.00	240.25	2984.28	53.28 S	93.21 W	5.00	107.36	
3100.00	30.00	240.25	3072.96	76.18 S	133.29 W	5.00	153.52	
3160.17	33.01	240.25	3124.25	91.78 S	160.58 W	5.00	184.96	Begin 33.01 DEG. Hold
3500.00	33.01	240.25	3409.23	183.65 S	321.31 W	0.00	370.09	
4000.00	33.01	240.25	3828.53	318.81 S	557.79 W	0.00	642.47	
4500.00	33.01	240.25	4247.82	453.98 S	794.27 W	0.00	914.85	
4652.55	33.01	240.25	4375.75	495.22 S	866.42 W	0.00	997.96	Begin 5.0 DEG. / 100' Drop
4712.72	30.00	240.25	4427.04	510.82 S	893.71 W	5.00	1029.40	
4812.72	25.00	240.25	4515.72	533.72 S	933.79 W	5.00	1075.56	
4912.72	20.00	240.25	4608.07	552.71 S	967.00 W	5.00	1113.81	
5012.72	15.00	240.25	4703.42	567.62 S	993.10 W	5.00	1143.87	
5112.72	10.00	240.25	4801.01	578.36 S	1011.89 W	5.00	1165.51	
5212.72	5.00	240.25	4900.13	584.84 S	1023.21 W	5.00	1178.56	
5312.72	0.00	240.25	5000.00	587.00 S	1027.00 W	5.00	1182.92	Back to Vertical
5500.00	0.00	240.25	5187.28	587.00 S	1027.00 W	0.00	1182.92	
6000.00	0.00	240.25	5687.28	587.00 S	1027.00 W	0.00	1182.92	
6500.00	0.00	240.25	6187.28	587.00 S	1027.00 W	0.00	1182.92	
6862.72	0.00	240.25	6550.00	587.00 S	1027.00 W	0.00	1182.92	TD / PBHL

All data is in feet unless otherwise stated
Coordinates are from #34 and TVDs are from wellhead.
Vertical section is from wellhead on azimuth 240.25 degrees.
Calculation uses the minimum curvature method.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**1473' FSL, 1187' FEL, NE SE (Surface Location)
8-10S-20E**

5. LEASE DESIGNATION AND SERIAL NO.
U-4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT NO. 34

9. API WELL NO. **43047 32962**
PENDING

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>APD INFORMATION</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

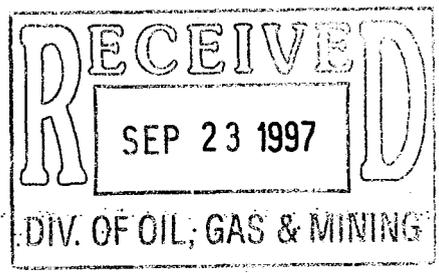
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to a change in plans, the following information is provided to amend the approved APD.

Location and Type of Water Supply:

Water will be hauled by tank trucks from the William E. Brown well located in Section 32-T6S-R20E, Water User Claim #43-9077, Application # t20262.



14. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: Operations Manager Date: September 19, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 24, 1997

Wexpro Company
P.O. Box 458
Rock Springs, Wyoming 82902

Re: Island Unit 34 Well, 1473' FSL, 1187' FEL, NE SE, Sec. 8,
T. 10 S., R. 20 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32962.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number: Island Unit 34
API Number: 43-047-32962
Lease: U-4486
Location: NE SE Sec. 8 T. 10 S. R. 20 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

5. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
U-4486

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME
Island

8. FARM OR LEASE NAME
Island Unit

9. WELL NO.
No. 34

10. FIELD AND POOL, OR WILDCAT
Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8-10S-20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

RECEIVED
AUG 04 1997

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1473' FSL, 1187' FEL, NE SE
 At proposed prod. zone 2000' FEL, 600' FSL, SW SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 17.5 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 600'	16. NO. OF ACRES IN LEASE 1353.33	17. NO. OF ACRES ASSIGNED TO THIS WELL NA
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. Approx. 1600'	19. PROPOSED DEPTH 6,550' TVD	20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4924' GR

22. APPROX. DATE WORK WILL START*
September 1, 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Corrugated Conductor	35'	35.9 cu.ft. of construction cement
12-1/4"	8-5/8"	24	300'	278 cu.ft. of Class "G" with 3% CaCl2
7-1/2"	4-1/2"	11.6	7200' MD	1167 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 14 location.

RECEIVED
OCT 14 1997
DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE [Signature]

(This space for Federal or State office use)

PERMIT NO. **NOTICE OF APPROVAL**

APPROVAL DATE Assistant Field Manager TITLE Mineral Resources DATE 08 30 1997

APPROVED BY _____ TITLE _____ DATE _____

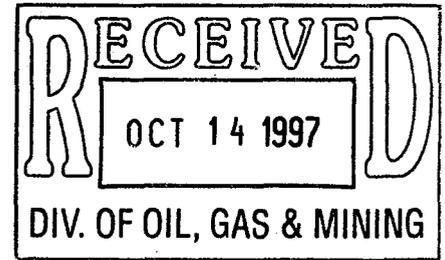
CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

44080-7m-367

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL



Company/Operator: Wexpro Company

Well Name & Number: Island Unit #34

API Number: 43-047-32962

Lease Number: U - 4486

Surface Location: NESE Sec. 08 T. 10S R. 20E

Down Hole Location: SWSE Sec. 08 T. 10S R. 20E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Re-entry Notice - at least twenty-four (24) hours prior to re-entering the wellbore.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,780(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Jerry Kenczka (801) 781-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE CONDITIONS OF APPROVAL

The pad for these wells is an enlargement of the pad for the present producing well Wexpro Island Unit #14. No new access will be required. A flowline is presently in place for the well #14.

Production facilities for well 14, consisting of a condensate tank, a separator/dehydration unit, and a line heater would be stored at the Wexpro #27 well pad in the NENW of Section 9 during the construction and drilling operations for wells #34 and #35.

One low water crossing will be constructed near the entrance to the pad to handle water diverted from the west side of the location and allow storm water to flow over the road without ponding on the road.

When the reserve pit is reclaimed, then the unused portion of the well pad will also be reclaimed. Topsoil from the stockpile will be spread over the unused portion of the well pad (outside the deadman anchors and the reserve pit area)

Fourwing Saltbush	Atriplex canescens	4 lbs/acre
Nuttalls Saltbush	Atriplex nuttalli v.cuneata	3 lbs/acre
Shadscale	Atriplex confertifolia	3 lbs/acre
Galleta	Hilaria jamesii	2 lbs/acre

All poundages are in pure live seed. If the seed mixture is applied aurally, then the rates should be doubled. The reseeding shall be done immediately after the topsoil is spread.

All pits will be fenced according to the following minimum standards:

39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (If pipe or some type of reinforcement rod is attached to the top of the entire fence, the barbed wire is not necessary.)

The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be braced in such a manner as to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces.

Maximum distance between any two posts shall not exceed 16 feet.

All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit will be fenced on three sides during drilling operations and on the fourth side when the rig moves off location. Fences around existing pits will be maintained until the pit reclamation operations occur and the pits are backfilled.

The following applies to all surface disturbing activities for pad and flowline construction:

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the Authorized Officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a timeframe for the AO to complete an expedited review under 36CFR800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On BLM land it is required that a Pesticide Use Proposal shall be submitted, and receive approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

All lease and/or unit operations will be conducted in a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the operator's field representative to ensure compliance. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.

The metering of all gas production will be done in accordance with Onshore Order No. 5.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

8. WELL NAME AND NO.
Island Unit No. 34

9. API WELL NO.
43-047-32962

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**1473' FSL, 1187' FEL, NE SE
8-10S-20E (Surface Location)**

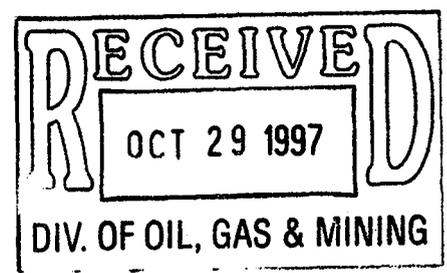
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>APD INFORMATION</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to move the surface location of the well to 1198' FEL, 1484' FSL. This move will allow drilling of the well to accommodate the drilling rig configuration. Attached is a revised well location plat.



14. I hereby certify that the foregoing is true and correct

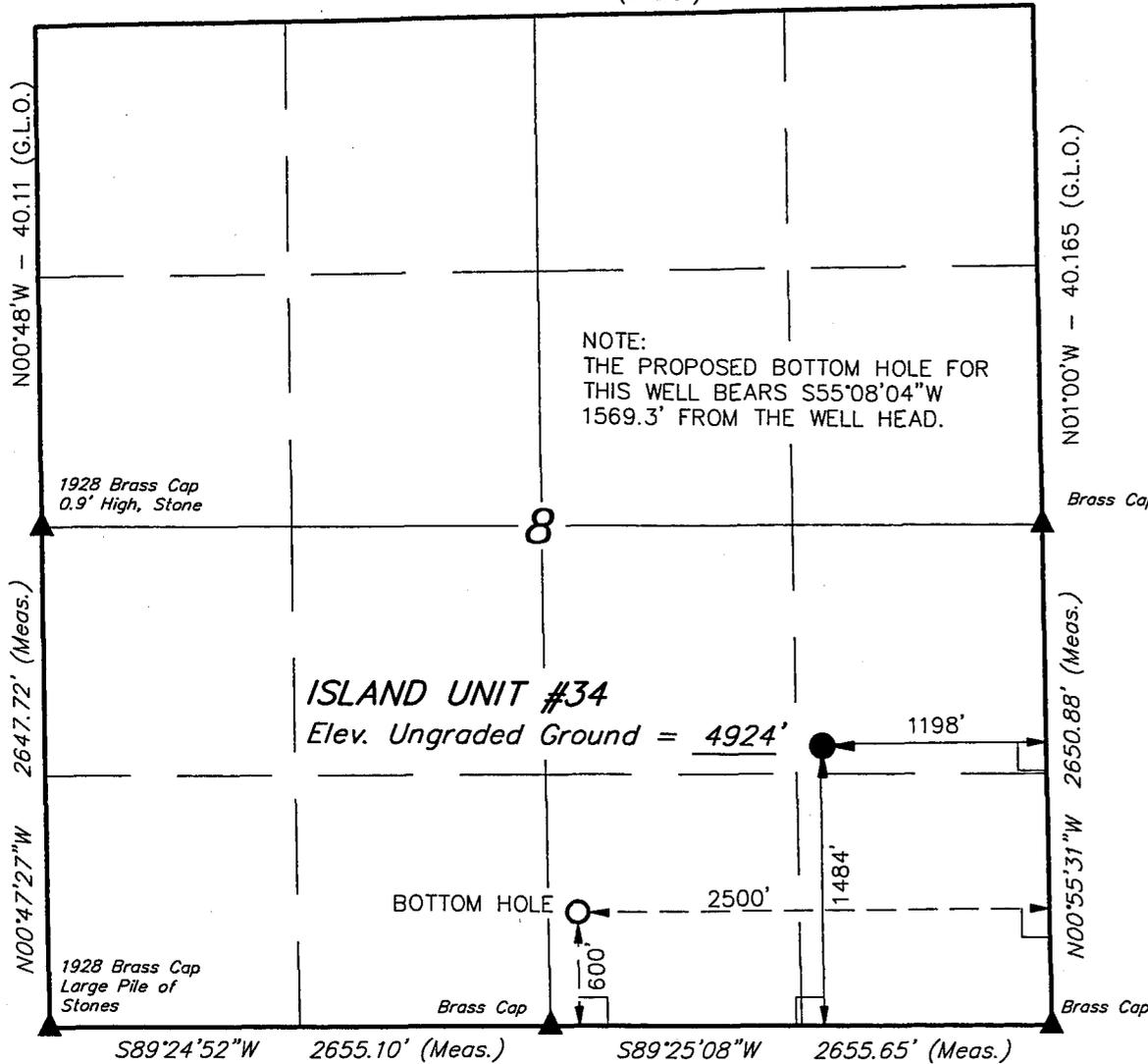
Signed [Signature] Title Operations Manager Date 10/24/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

T10S, R20E, S.L.B.&M.

S88°21'W - 80.18 (G.L.O.)



NOTE:
THE PROPOSED BOTTOM HOLE FOR
THIS WELL BEARS S55°08'04"W
1569.3' FROM THE WELL HEAD.

ISLAND UNIT #34
Elev. Ungraded Ground = 4924'

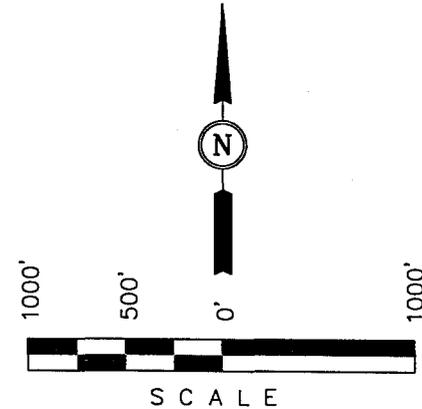
BOTTOM HOLE

WEXPRO COMPANY

Well location, ISLAND UNIT #34, located as shown in the NE 1/4 SE 1/4 of Section 8, T10S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION IN THE SW 1/4 OF SECTION 12, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5125 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Paul J. Day
REGISTERED LAND SURVEYOR
REGISTRATION NO. 767319
STATE OF UTAH

Revised: 10-21-97 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NOTE:
BASIS OF BEARINGS IS THE WEST LINE OF THE NW 1/4 OF SECTION 18, T10S, R20E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°27'W.

SCALE 1" = 1000'	DATE SURVEYED: 06-25-97	DATE DRAWN: 07-06-97
PARTY L.D.T. C.E. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WEXPRO COMPANY	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit 34

9. API WELL NO.

43-047-32962

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 458, Rock Springs, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1473' FSL, 1187' FEL, NE SE (Surface location)
8-10S-20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro company requests approval to change the casing and cementing program in the approved APD to the following:

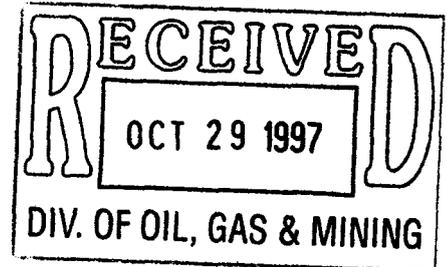
CASING PROGRAM:

SIZE	INTERVAL		WEIGHT	GRADE	THREAD	CONDITION
	Top	Bottom				
9-5/8"	sfc	300'	36	J-55	ST&C	New

CASING STRENGTHS:				COLLAPSE	BURST	TENSILE (minimum)
9-5/8"	36	J-55	ST&C	2020	3520	394,000

CEMENTING PROGRAM:

9-5/8" Surface Casing Cementing Program: Same



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title

Operations Manager

Date *10/24/97*

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WEXPRO CO.

Well Name: ISLAND UNIT 34

Api No. 43-047-32962

Section: 8 Township: 10S Range: 20E County: UINTAH

Drilling Contractor: _____

Rig # _____

SPUDDED:

Date: 12/15/97

Time: _____

How: DRY HOLE

Drilling will commence: _____

Reported by: MIKE

Telephone NO.: _____

Date: 12/17/97 Signed: JLT

✓

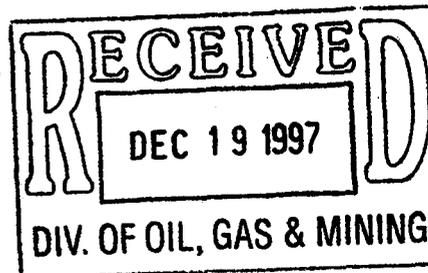
OPERATOR WEXPRO COMPANY
 ADDRESS P. O. BOX 458
ROCK SPRINGS, WY 82902

OPERATOR ACCT. NO. N-1070

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD. DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	1060	43-047-32962	ISLAND UNIT WELL NO. 34	NE SE	8	10S	20E	UINTAH	12/15/97	
WELL 1 COMMENTS: ISLAND UNIT WASATCH A PA <i>Entity added 12-19-97. Jcc</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (3/89)



[Signature]
 Signature
OPERATIONS MANAGER 12/16/97
 Title Date
 Phone No. (307) 352-7787

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 34

9. API WELL NO.

43-047-32962

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1484 1198
1473 FSL, 1187 FEL, NE SE
8-10S-20E (Surface Location)

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

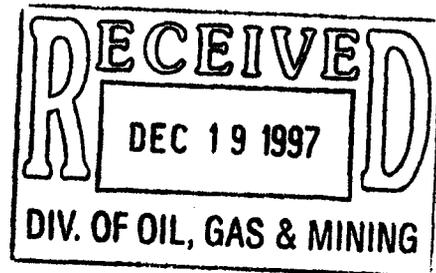
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spud December 15, 1997 at 11:00 a.m. with Leon Ross Drilling.
Present operation is drilling at 180 feet.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

12/16/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NO.
U-4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 34

9. API WELL NO.

43-047-32962

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Utah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1484 1198
1473' FSL, 1187' FEL, NE SE
8-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

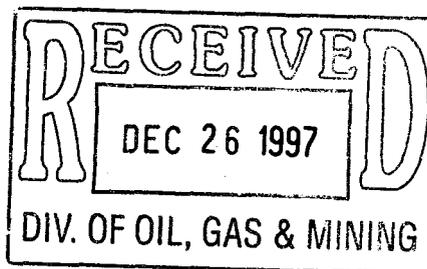
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through December 20, 1997.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Operations Manager

Date 12/23/97

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 34

Island Unit No. 34
Wexpro Company
1473' FEL, 1187' FSL (Surface)
2500' FEL, 600' FSL (Target)
NESE Sec.8-10S-20E
Uintah County, Utah

API No: 43-047-32962
Lease No: U-4486
Projected Depth: 6550'
Ground Elevation: 4923'±
KB Elevation: 4936'±

Drilling Contractor:

12/16/97

Rob's Drilling spudded well at 11:00 a.m. on 12/15/97 to a depth of 180'.

12/17/97

275' deep. Rig repairs - hydraulics and W.O. welder. Should run pipe and cmt 12/18/97.

12/18/97

Repair rig, drill to 310', ran out of water, will TD in morning.

12/19/97

W.O.C. in the Bridger fm at 333 ft. Rig and run 7 jts 9-5/8", 36#, J-55, 8rd, ST&C csg. Ran 331.86'. RU Dowell. Pump 60 bbls fresh H₂O. Est circ at 55 bbls. Drop ball. Pump 20 bbls gelled wtr. Mix and pump 535 sks reg "G" of 35% CaCl and 1/4#/sk cello-flake. Displaced w/2.2 bbls fresh wtr. Bump plug to 900 PSI. Float held okay. Returned 3 bbls cmt to surface. Cmt in place at 5 pm. Csg landed at 331' GL. Will drill mouse and rat holes and dig cellars today. Also, will get anchors set.

Daily cost:\$17,280. Cum cost:\$17,280. M. Sliger

12/20/97

Mouse holes and rat holes drilled. Will dig cellars and set rings today. Will line pit and dress location and fence pit. **Daily cost:\$NA. Cum cost:\$NA. M. Sliger**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
1484 1198
~~1473' FSL, 1187' FEL, NE SE~~
8-10S-20E (Surface Location)

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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8. WELL NAME AND NO.
Island Unit No. 34

9. API WELL NO.
43-047-32962

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Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

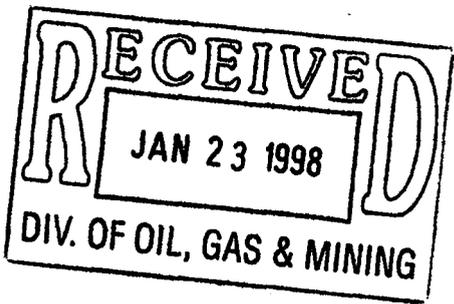
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>WELL HISTORY</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through January 16, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 01/16/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

ISLAND UNIT NO. 34

Island Unit No. 34
Wexpro Company
1473' FEL, 1187' FSL (Surface)
2500' FEL, 600' FSL (Target)
NESE Sec.8-10S-20E
Uintah County, Utah

API No: 43-047-32962
Lease No: U-4486
Projected Depth: 6550'
Ground Elevation: 4923'±
KB Elevation: 4936'±

Drilling Contractor: Colorado Well Service No. 78

12/16/97

Ross Drilling spudded well at 11:00 a.m. on 12/15/97 to a depth of 180'.

12/17/97

275' deep. Rig repairs - hydraulics and W.O. welder. Should run pipe and cmt 12/18/97.

12/18/97

Repair rig, drill to 310', ran out of water, will TD in morning.

12/19/97

W.O.C. in the Bridger fm at 333 ft. Rig and run 7 jts 9-5/8", 36#, J-55, 8rd, ST&C csg. Ran 331.86'. RU Dowell. Pump 60 bbls fresh H₂O. Est circ at 55 bbls. Drop ball. Pump 20 bbls gelled wtr. Mix and pump 535 sks reg "G" of 35% CaCl and 1/4#/sk cello-flake. Displaced w/2.2 bbls fresh wtr. Bump plug to 900 PSI. Float held okay. Returned 3 bbls cmt to surface. Cmt in place at 5 pm. Csg landed at 331' GL. Will drill mouse and rat holes and dig cellars today. Also, will get anchors set.
Daily cost:\$17,280. Cum cost:\$17,280. M. Sliger

12/20/97

Mouse holes and rat holes drilled. Will dig cellars and set rings today. Will line pit and dress location and fence pit. **Daily cost:\$NA. Cum cost:\$NA. M. Sliger**

1/15/98: Day 1

Pressure test BOP in the Surface formation at 346 ft. 7-1/2 hrs - press test BOPE, 3000 psi f/10 mins on all equip except the annular which was 1500 f/10 mins and csg, which was 2000 f/30 mins. Commence daywork rate at 10:30 p.m. on 1/14/98 with Colorado Well Service Rig #78.
Daily cost:\$23,192. Cumulative:\$23,192. M. R. Sliger

1/16/98: Day 2

Drilling in the Surface formation at 1275 ft. MW:8.5 VIS:26. 3-1/2 hrs - PU bit, BHA and tag cmt at 263'. 3 hrs - drilling cmt, float and shoe. 1-1/2 hrs - surveys. 4 hrs - repair rig; wash out in stand pipe. 9-5/8" csg landed at 335.86' KBM, or 14.85' below KB. Surveys: 2-3/4° at 385' and 3/4° at 899'.
Daily cost:\$18,193. Cumulative:\$41,385. M. R. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
1984 1198
~~1473' FSL, 1187' FEL, NE SE~~
8-10S-20E (Surface Location)

5. LEASE DESIGNATION AND SERIAL NO.
U-4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

8. WELL NAME AND NO.
Island Unit No. 34

9. API WELL NO.
43-047-32962

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

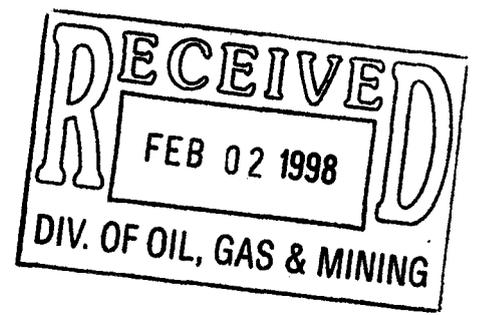
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>WELL HISTORY</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through January 25, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 01/27/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ISLAND UNIT NO. 34

Island Unit No. 34
Wexpro Company
1473' FEL, 1187' FSL (Surface)
2500' FEL, 600' FSL (Target)
NESE Sec.8-10S-20E
Uintah County, Utah

API No: 43-047-32962
Lease No: U-4486
Projected Depth: 6550'
Ground Elevation: 4923'±
KB Elevation: 4936'±

Drilling Contractor: Colorado Well Service No. 78

12/16/97

Ross Drilling spudded well at 11:00 a.m. on 12/15/97 to a depth of 180'.

12/17/97

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12/18/97

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12/19/97

W.O.C. in the Bridger fm at 333 ft. Rig and run 7 jts 9-5/8", 36#, J-55, 8rd, ST&C csg. Ran 331.86'. RU Dowell. Pump 60 bbls fresh H₂O. Est circ at 55 bbls. Drop ball. Pump 20 bbls gelled wtr. Mix and pump 535 sks reg "G" of 35% CaCl and 1/4#/sk cello-flake. Displaced w/2.2 bbls fresh wtr. Bump plug to 900 PSI. Float held okay. Returned 3 bbls cmt to surface. Cmt in place at 5 pm. Csg landed at 331' GL. Will drill mouse and rat holes and dig cellars today. Also, will get anchors set.

Daily cost:\$17,280. Cum cost:\$17,280. M. Sliger

12/20/97

Mouse holes and rat holes drilled. Will dig cellars and set rings today. Will line pit and dress location and fence pit. **Daily cost:\$NA. Cum cost:\$NA. M. Sliger**

1/15/98: Day 1

Pressure test BOP in the Surface formation at 346 ft. 7-1/2 hrs - press test BOPE, 3000 psi f/10 mins on all equip except the annular which was 1500 f/10 mins and csg, which was 2000 f/30 mins. Commence daywork rate at 10:30 p.m. on 1/14/98 with Colorado Well Service Rig #78.

Daily cost:\$23,192. Cumulative:\$23,192. M. R. Sliger

1/16/98: Day 2

Drilling in the Surface formation at 1275 ft. MW:8.5 VIS:26. 3-1/2 hrs - PU bit, BHA and tag cmt at 263'. 3 hrs - drilling cmt, float and shoe. 1-1/2 hrs - surveys. 4 hrs - repair rig; wash out in stand pipe. 9-5/8" csg landed at 335.86' KBM, or 14.85' below KB. Surveys: 2-3/4° at 385' and 3/4° at 899'.

Daily cost:\$18,193. Cumulative:\$41,385. M. R. Sliger

ISLAND UNIT NO. 34

1/17/98 Day 3

Drilling in the Birds Nest formation at 2467 ft. Drilled 1192' in 14-1/2 hrs. MW:8.5 VIS:26. 1/2 hr - rig svcs. 1-2/ hr wireline survey. 1 hr - survey. 1 hr - well flowing, 80 bbls brine. 2-1/2 hrs - TOH LD 6" Dcs & 1 well collar. 1-1/4 hrs - PU new BHA. 1 hr - TIH w/heavy weight pipe. 3/4 hr - surface checked MWD. 1 hr - TIH w/ 4 jts DP.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
1385	1.75	51E	1891	2.0	516E			
								238.2

Daily cost:\$20,329. Cumulative:\$61,714. M. R. Sliger

1/18/98 Day 4

Drilling in the Birds Nest formation at 3575 ft. Drilled 1108' in 18 hrs. MW:8.5 VIS:26. 5-1/2 hrs - MWD surveys. 1/2 hrs - svcs.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2460	1.6	168.6	2586	3.52	215.7	2712	4.8	233.6
2838	8.10	237.1	2995	11.6	237.2	6151	16.1	238.2
3308	19.8	235.2	3464	23.6	236.2			

Daily cost:\$14,962. Cumulative:\$76,676. M. R. Sliger

1/19/98 Day 5

Drilling in the Wasatch formation @ 4310 ft. Drilled 735' in 19 hrs. MW:8.5 VIS:26. 1/2 hr - rig svcs. 4-1/2 hrs - MWD survey.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
3526	22.8	235.8	3621	23.5	237.0	3747	24.3	237.2
3841	23.9	238.9	3937	25.2	240.9	4033	26.1	241.7
4127	23.8	239.0	4190	22.9	238.8			

Daily cost:\$15,437. Cumulative:\$92,113. M. R. Sliger

ISLAND UNIT NO. 34

1/20/98: Day 6

Drilling in the Wasatch formation at 4910 ft. Drilled 600' in 20-1/4 hrs. MW:8.5 VIS:26. 1/2 hr - service rig. 3-1/4 hrs - MWD surveys.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4322	21.9	237.3	4505	27.9	237.0	4791	21.6	237.0
4315	24.7	237.5	4601	27.0	236.0	4823	22.3	238.4
4410	28.0	238.0	4695	23.8	235.3			

Daily cost:\$19,631. Cumulative:\$111,744. M. R. Sliger

1/21/98: Day 7

Drilling in the Wasatch formation at 5425 ft. Drilled 515' in 19-3/4 hrs. MW:8.6 VIS:26. 4-1/4 hrs - surveyed.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4887	23.7	240.7	5110	25.3	239.2	5299	23.9	239.5
4950	25.0	240.0	5173	24.6	239.0	5330	23.5	237.9
5045	25.0	240.4	5235	24.2	239.5			

Daily cost:\$17,362. Cumulative:\$129,106. M. R. Sliger

1/22/98: Day 8

Drilling in the Chapita formation at 5770 ft. Drilled 335' in 12-1/4 hrs. MW:8.6 VIS:26. 1 hr - pump 300 bbls brine wtr to kill well. 6 hrs - TOH for Bit #3. LD mud motor and cracked hang-off sub. PU new motor, hang-off sub and orient tools. 1/2 hr - serviced rig. 2 hrs - TIH. 1/2 hr - wash 40' to btm. 1-3/4 hrs - surveyed.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5395	22.9	237.9	5490	22.4	238.1	5614	22.3	237.6
5426	22.6	236.2	5521	22.3	237.6	5678	22.3	238.1
5459	22.4	237.0	5582	22.4	237.0			

Daily cost:\$23,885. Cumulative:\$152,991. M. R. Sliger

ISLAND UNIT NO. 34

1/23/98: Day 9

Drilling in the Chapita formation at 6395 ft. Drilled 625' in 20-3/4 hrs. MW:8.6 VIS:26. 1/2 hr - serviced rig. 2-3/4 hrs - surveyed.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5740	22.4	236.5	5964	23.2	235.5	6217	23.5	231.6
5804	22.2	234.0	6026	23.9	235.6	6279	23.4	231.2
5868	22.5	235.3	6122	24.4	233.4			
5459	22.4	237.0	5582	22.4	237.0			

Daily cost:\$32,833. Cumulative:\$185,824. M. R. Sliger

1/24/98: Day 10

LDDP in the Chapita formation at 6875 ft. Drilled 480' in 17-1/2 hrs. MW:8.6 VIS:26. 1/2 hr - serviced rig. 2 hrs - surveyed. 2 hrs - circ hole and pump 400 bbls brine. 2 hrs - LDDP.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
6344	23.3	2348	6567	22.9	237.6	6760	21.5	236.0
6408	22.7	235.1	6632	22.1	235.1	6824	20.9	236.9
6471	23.2	235.8	6698	22.0	236.2			

Daily cost:\$49,204. Cumulative:\$235,028. M. R. Sliger

1/25/98: Day 11

Rig Released in the Chapita formation at 6875 ft. 6 hrs - LDDP and directional tools. 1/2 hr - RU csg crew. 8-1/2 hrs - PU and run 156 jts of 4-1/2", 11.6#, N-80, ird, LT&C csg. Wash 20' to btm. 2 hrs - RU Dowell and cmt csg w/600 sks "Hi-Lift" lead and 675 sks "Self-Stress" tail. Displaced w/106 bbls L-64 treated wtr. Lost returns 40 bbls into displacement. Bumped plug to 2200 psi anad float equip held. Cmt in place at 11 pm on 1/24/98. 3 hrs - ND BOP's, set slips and cut off csg. 4 hrs - clean tanks. Csg set at 6875.58' KBM w/64,000# string wt. Rig Released at 6:00 a.m. on 1/25/98.

Daily cost:\$94,667. Cumulative:\$329,695. M. R. Sliger

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT NO. 34

9. API WELL NO.
43-047-32962

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
~~1473~~ ¹⁴⁸⁴ FSL, ~~1187~~ ¹¹⁹⁸ FEL, NE SE (Surface Location)
8-10S-20E

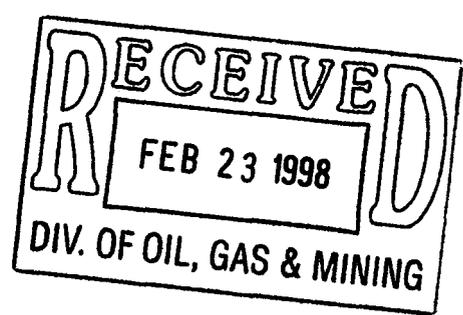
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>WELL HISTORY</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through February 17, 1998.



14. I hereby certify that the foregoing is true and correct

Operations Manager February 19, 1998

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ISLAND UNIT NO. 34 - COMPLETION

1/25/98

Additional costs - wellhead equip. Daily cost:\$8,375. Cumulative:\$8,375.

2/7/98

**RU Tefteller and check PBTB w/1.88" gauge ring. Tag at 6802' KBM.
Daily cost:\$300. Cumulative:\$8,675. J. Gordon**

2/9/98

W.O. completion rig. Daily cost:\$0. Cumulative:\$8,375. J. Gordon

2/13/98

**RU Halliburton Wireline Service and RIH w/GR-CBL. Unable to get below 5300'.
Work tool loose and line shorted. POH and fix. Change centralizers. RIH and tag
at 6812'. Daily cost:\$0. Cumulative:\$9,023. J. Gordon**

2/14/98

**RU Halliburton Wireline Service and run GR-Neutron log from PBTB to surface.
Daily cost:\$7,742. Cumulative:\$16,765. J. Gordon**

2/15/98

W.O. completion rig. Daily cost:\$0. Cumulative:\$16,765. J. Gordon

2/17/98

W.O. frac. Daily cost:\$0. Cumulative:\$16,765. J. Gordon

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NO.

U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 35

9. API WELL NO.

43-047-32963

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1498' FSL, 1184' FEL, NE SE (Surface Location)

8-10S-20E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

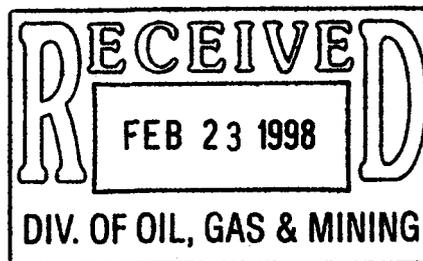
TYPE OF ACTION

<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input checked="" type="checkbox"/> Other <u>WELL HISTORY</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Attached are the daily completion reports for the above well through February 17, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

February 19, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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*See Instruction on Reverse Side

ISLAND UNIT NO. 35 - COMPLETION

**1/25/98 - Additional costs - wellhead equip:
Daily cost:\$9,949. Cumulative:\$9,949.**

**2/7/98
RU Tefteller and check PBSD w/1.88" gauge ring. Tag at 6850' KBM.
Daily cost:\$300. Cumulative:\$10,249. J. Gordon**

**2/9/98
W. O. Completion rig. Daily cost:\$0. Cumulative:\$10,249. J. Gordon**

**2/13/98
RU Halliburton Wireline Service and RIH with GR CBL. Tag at 6863' KBM.
Daily cost:\$0. Cumulative:\$10,597. J. Gordon**

**2/14/98
RU Halliburton Wireline Service and run GR-Neutron log from PBSD to surface.
Daily cost:\$7,386. Cumulative:\$17,983. J. Gordon**

**2/15/98
W. O. Completion rig. Daily cost:\$0. Cumulative:\$17,983. J. Gordon**

**2/17/98
W. O. frac. Daily cost:\$0. Cumulative:\$17,983. J. Gordon**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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U-4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 34

9. API WELL NO.
43-047-32962

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1484 1198
1473' FSL, 1107' FEL, NE SE
8-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

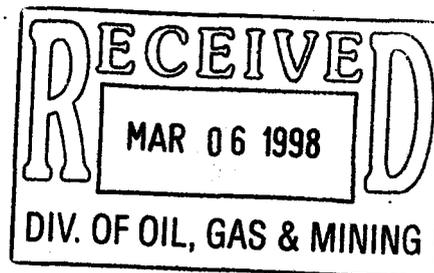
Abandonment
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 Other WELL HISTORY

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

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Attached are the daily completion reports for the above well through March 1, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

03/02/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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*See Instruction on Reverse Side

ISLAND UNIT NO. 34 - COMPLETION

1/25/98

Additional costs - wellhead equip. **Daily cost:\$8,375. Cumulative:\$8,375.**

2/7/98

RU Tefteller and check PBTD w/1.88" gauge ring. Tag at 6802' KBM.
Daily cost:\$300. Cumulative:\$8,675. J. Gordon

2/9/98

W.O. completion rig. **Daily cost:\$0. Cumulative:\$8,375. J. Gordon**

2/13/98

RU Halliburton Wireline Service and RIH w/GR-CBL. Unable to get below 5300'. Work tool loose and line shorted. POH and fix. Change centralizers. RIH and tag at 6812'. **Daily cost:\$0. Cumulative:\$9,023. J. Gordon**

2/14/98

RU Halliburton Wireline Service and run GR-Neutron log from PBTD to surface.
Daily cost:\$7,742. Cumulative:\$16,765. J. Gordon

2/15/98

W.O. completion rig. **Daily cost:\$0. Cumulative:\$16,765. J. Gordon**

2/17/98

W.O. frac. **Daily cost:\$0. Cumulative:\$16,765. J. Gordon**

2/21/98

NU BOP's on 2/20/98. Press test csg and BOP's to 5000 psi f/15 mins on each set of rams. All held okay. MI and spot nine 500 bbl frac tanks and start filling same.
Daily cost:\$1,200. Cumulative:\$17,965. M. Sliger

2/22/98

Haul in frac wtr. **Daily cost:\$600. Cumulative:\$18,565. M. Sliger**

2/23/98

Frank tanks full. Will perforate on 2/24/98.
Daily cost:\$2,140. Cumulative:\$20,705. M. Sliger

ISLAND UNIT NO. 34 - COMPLETION

2/24/98

Perfs:6560-86', 6640-48', and 6684-88'. Fm:Wasatch. PBD:6812'. RU OWP to perf Zone #1. RIH with 3-3/8" expendable perforating guns loaded w/26 gram shaped charges. Penetration is 21" w/a hole diameter of 0.50". Perf 6560-86', 6640-48', and 6684-88' w/2 JSPF in 2 runs. Used a total of 76 shots in 180° phasing. POH. RD OWP and move to Island unit #35. Secure well and wait on fracture treatment.

Daily cost:\$12,548. Cumulative:\$33,253. M. Sliger

2/25/98

Perfs:6560-86', 6640-48', and 6684-88'. Fm:Wasatch. PBD:6812'. SICP:Zero psig. RU Dowell to fracture treat Zone #1. Press test lines to 6000 psig. Fracture treat Zone #1 (6560-6688') as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25.2 bpm	2680 psig	8000 gal	Break down at 3600 psig
2 ppg	25.2 bpm	2640 psig	1250 gal	
3 ppg	25.3 bpm	2440 psig	2500 gal	
4 ppg	25.3 bpm	2340 psig	5000 gal	
5 ppg	25.3 bpm	2340 psig	10,000 gal	
6 ppg	25.3 bpm	2400 psig	12,500 gal	
Flush	25.3 bpm	2850 psig	4242 gal	

ISIP:2307 psig, 5 mins:2270 psig, 10 mins:2238 psig, 15 mins:2216 psig. Pumped a total of 155,000# 20/40 sand in 1034 bbl gelled wtr. Avg injection rate of 25 BPM at 2500 psig. Max press 3600 psig. Total load fluid 1135 bbls. RU OWP and PU lubricator. PU Baker wireline set retrievable BP for 4-1/2", 11.6# csg. RIH to 2446'. Lost key stock in sprocket on main drum on wireline truck. Repair truck. Finish RIH and set Baker RBP at 6220' KBM. POH and PU perf gun for Zone #2. Press test RBP to 5000 psig on surface; held ok. RIH and perf 6178-6200' w/4 JSPF in 90° phasing. Used 26 gram shots in a 3-3/8" expendable carrier. POH and RU Dowell to fracture treat Zone #2. Fracture treat Zone #2 (6178-6200') as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25.1 bpm	3600 psig	6250 gal	Break down at 2756 psig
2 ppg	25.2 bpm	3530 psig	1000 gal	
3 ppg	25.2 bpm	3330 psig	2000 gal	
4 ppg	25.2 bpm	3090 psig	4000 gal	
5 ppg	25.2 bpm	2905 psig	8000 gal	
6 ppg	25.2 bpm	2800 psig	10,000 gal	
Flush	25.2 bpm	3200 psig	3990 gal	

ISLAND UNIT NO. 34 - COMPLETION

2/25/97 CONTINUED:

ISIP:2637 psig, 5 mins:2472 psig, 10 mins:2403 psig, 15 mins:2280 psig. Pumped a total of 124,000# 20/40 sand in 841 bbls of gelled wtr. Avg injection rate of 25 BPM at 3000 psig. Max press 4000 psig. Total load fluid 940 bbl. PU Baker wireline set retrievable BP and RIH. Set RBP at 6030'. POH. Press test RBP to 5000 psig; held okay. PU perf guns for Zone #3 and RIH. Perf 5966-70', 5978-82', and 5998-6008 w/4 JSPF at 90° phasing. Used a 3-3/8" expendable carrier loaded w/26 gram shots. POH, RD OWP, secure well and SDFN. Daily cost:\$65,526. Cumulative:\$98,779. M. Sliger

2/26/98

Perfs:5966-70', 5978-82', and 5998-6008'. Fm:Wasatch. PBD:6030'. SICP:Zero psig. Prepare to fracture treat well and lower set of blind rams - frozen; thaw out. Fracture treat Zone #3 (5966-6008') as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25.1 bpm	3350 psig	6250 gal	Break down at 2417 psig.
2 ppg	25.2 bpm	3270 psig	1000 gal	
3 ppg	25.2 bpm	3150 psig	2000 gal	
4 ppg	25.2 bpm	3000 psig	4000 gal	
5 ppg	25.5 bpm	2950 psig	8000 gal	Lost pump about mid-way thru.
6 ppg	25.5 bpm	2960 psig	10,000 gal	
Flush	25.5 bpm	3300 psig	3864 gal	

ISIP:2650 psig, 5 mins:2563 psig, 10 mins:2472 psig, 15 mins:2211 psig. Pumped a total of 124,000# 20/40 sand in 837 bbl gelled wtr. Avg injection rate of 25 BPM at 3000 psig. Max press 4107 psig. Total load fluid 930 bbls. RU OWP and RIH w/4-1/2", 11.6# Baker wireline set retrievable BP. Set plug at 5890' KBM and POH. Press test RBP to 5000 psig. Plug appears to be holding, but blind rams leaking. W.O. tools and parts. Check frac valves while waiting on parts and tools. Found 3" valve leaking. Retest RBP and blind rams to 5000 psig; held okay. RIH and perf 5850-5864' with 4 JSPF using a 3-3/8" expendable carrier loaded w/26 gram shots. RD perforators and prepare to fracture treat Zone #4. Fracture treat Zone #4 (5850-5864') as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25.2 bpm	3370 psig	6250 gal	Break down at 2944 psig.
2 ppg	25.2 bpm	3220 psig	1000 gal	
3 ppg	25.2 bpm	3090 psig	2000 gal	
4 ppg	25.2 bpm	2910 psig	4000 gal	
5 ppg	25.2 bpm	2810 psig	8000 gal	
6 ppg	25.2 bpm	2790 psig	11,250 gal	Pump an extra 7000#.
Flush	25.2 bpm	2850 psig	3780 gal	Sand until empty.

ISLAND UNIT NO. 34 - COMPLETION

2/26/98 CONTINUED:

ISIP:2651 psig, 5 mins:2619 psig, 10 mins:2564 psig, 15 mins:2518 psig. Pumped a total of 131,540# 20/40 sand in 937 bbls of gelled wtr. Avg injection rate of 25 BPM at 2900 psig. Max press 3822 psig. Total load fluid for all 4 stages - 3750 bbls. RD Dowell and MI Colorado Well Service Rig #20. RU rig. SICP:2300 psig. Open to pit on 10/64" choke to flow Zone #4 to clean up after fracture treatment.

DATE	TIME	CASING	WATER	CHOKE	REMARKS
2/26/98	4 pm	2300	-	-	Open to pit on 10/64" choke.
"	8 pm	1650	100	10/64"	-
"	Midnight	600	100	"	-
2/27/98	1 am	400	100	"	Open to 48/64" at 1:30 am, 250 psi.
"	2 am	0	100	48/64"	Burnable gas.
"	7 am	0	100	"	"

Daily cost:\$85,997. Cumulative:\$179,776. M. Sliger

2/27/98

Perfs:5850-5864 (Zone #4). Fm:Wasatch. PBD:5890'. FCP:Zero psig. Flowing 100% wtr w/an occasional slug of gas. Well unloading and gaining strength. Total load fluid recovered is estimated to be 279 bbls w/a total load in Zone #4 of 1030 bbls. Unload KCl wtr, set in pipe racks and unload 2-3/8" tbg. Change upper ram blocks and install 2-3/8" pipe rams. Received 443 jts of 2-3/8", 4.7#, J-55 Bellville LSS EUE tbg, totalling 14,026.19' truckers tally. FCP:250 psig on 22/64" choke. SWI and kill w/30 bbls 2% KCl wtr. Make up RBP retrieving head, 10' 2-3/8" N-80 tbg sub, 1.81" Baker "F" profile nipple and RIH with 2-3/8" tbg. Well kicked after 11 jts. Pump another 30 bbls 2% KCl wtr and well would not die. Flow back KCl wtr and let well blow down to 90 psig. Pump 60 bbls 2% KCl wtr down hole. Well on vacuum. RIH w/tbg. Install stripping head w/50 jts in hole. Well kicked. Flow well down and pump 90 bbls 2% KCl wtr. RIH. Well kicking about every 10-20 jts. Finally able to run tbg when getting about 3500' deep. Leave well flowing and kill tbg. SDFN when a total of 149 jts in hole. Drain pump and lines. Beginning tank strap and final tank strap show a total of 37 bbls either in well or lost to pit.

Daily cost:\$5,482. Cumulative:\$185,258. J. Gordon

2/28/98

Perfs:5850-5864 (Zone #4). Fm:Wasatch. PBD:5890'. SITP:1360 psig, FC:1020 psig on 10/64" choke. Calculated rate of 567 MCFD. Install 12/64" choke and let press drop while warming up equip and HU lines. SITP:1360 psig. Blow csg and tbg down. Load hole w/3% KCl wtr. Well died after pumping 42 bbls. RIH 2/37 jts of 2-3/8" tbg. Tag sand at 5690'. RU to reverse circ. Clean out and free up pipe. Wash down 7 jts of tbg and clean hole by reverse circ. Latch onto RBP. Unset RBP and start out. Well flowing about a 1"

ISLAND UNIT NO. 34 - COMPLETION

2/28/98 CONTINUED:

stream of wtr. Check tbg and csg press. Both equalized. Pull tbg and LD RBP. PU new retrieving head and RIH w/88 stds of tbg. Well flowing a small amt of wtr all the time. Secure well and SDFN. Lost approx 30 bbls 2% KCl wtr to Zone #4.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/27/98	8 am	200	57	22/64"	90% wtr.
"	11 am	250	72	"	"
11 am - 6 pm - Run tubing.					
"	8 pm	500	-	-	-
"	Midnight	1250	-	-	Open to pit on 10/64" choke.
2/28/98	4 am	950	525	10/64"	No wtr.
"	7 am	1075	567	"	"

Daily cost:\$5,600. Cumulative:\$190,858. J. Gordon

3/01/98

Perfs:5850-64', 5966-70', 5978-82', 5998-6008'. Fm:Wasatch. PBD:6030'. SICP:150 psig, BOP's and tbg frozen. Thaw out and measure csg press. SICP:150 psig. Bleed off press on csg and well flowing. Pipe rams open partially. Thaw out and open. Thaw out stripping head, TIW valve and top portion of tbg. RIH 3 stds and well kicked. RU and reverse circ gas out. RIH w/remaining 2 stds. PU 1 jt w/swivel and wash down. PU 4 more jts of tbg and wash down. Circ btms up about 35' above plug. Wash down to plug, latch onto plug and release. Lost circ when releasing plug. Start out of hole and swabbing well. Pump 25 bbls of 9# brine and KCl wtr down annulus. No circ. Well died. Pull 43 stds and well unloaded up tbg. Pump 12 bbls 9# brine down tbg and tbg unloaded all wtr and died. Pulled 10 more stands and tbg flowing. Pump 50 bbls 9# brine down annulus and tbg dead, but would not circ. Slow down pump and pull 20 stds of tbg. Shut off pump and slowly bleed off press while pulling tbg. Well kicked while pulling tbg. Resume pumping and well began circ. Finish pulling tbg w/well flowing. LD RBP and well kicked. Would not blow down. SWI. Drain pump, lines and tapped bull plugs. Press increased to 140 psig. Open blind rams and blow out wtr trapped in BOP's. SI and press increased to 200 psig. Secure well and flow crew will flow occasionally in order to lower press. Top of retrieving head on RBP was full of perforating debris; about 2 handfuls of metal pieces. Lost 110 bbls of wtr to formation. Daily cost:8,257. Cumulative: \$199,115. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.
U-4486

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP- EN PLUG BACK DIE OTHER:

7. UNIT AGREEMENT NAME
ISLAND

2. NAME OF OPERATOR

8. FARM OR LEASE NAME
UNIT

WEXPRO COMPANY
3. ADDRESS OF OPERATOR

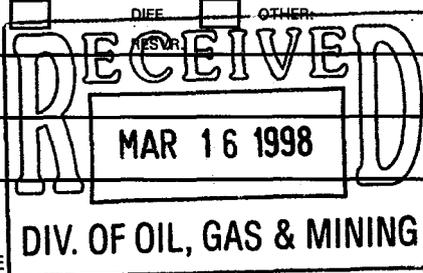
9. WELL NO.
34

P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

10. FIELD AND POOL, OR WILDCAT

4. LOCATION OF WELL 1484 1198
At surfac ~~1473~~' FSL, ~~1187~~' FEL, NE SE
At top prod. interval reported below 830.40' FSL, 2180.29' FEL SW SE
At total depth 606.20' FSL, 2502.04' FEL SW SE

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA
ISLAND - WASATCH



8-10S-20E

14. PERMIT NO. 43-047-32962 DATE ISSUED 9/24/97

12. COUNTY / PARISH
UINTAH

13. STATE
UTAH

15. DATE SPUDDED 12/15/97	16. DATE TD REACHED 1/24/98	17. DATE COMPLETED (ready to prod.) 3/10/98	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4938.15' RKB 4923.3 GR	19. ELEV. CASINGHEAD 4923.3'
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20. TOTAL DEPTH, MD & TVD 6875.00' MD 6557.35' TV	21. PLUG BACK TD, MD & TVD 6812.00' MD 6497.73' TVD	22. IF MULT. COMPL. HOW MANY N/A	23. INTERVALS DRILLED BY ----->	ROTARY TOOLS 0-6875	CABLE TOOLS NA
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24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)
5850-6688 FEET KBM MD (GROSS), 5612-6383 FEET KBM TVD (GROSS) - WASATCH

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-NEUTRON AND CBL-GR 2-17-98

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	331.86	12 1/4	225 SACKS CLASS G	NONE
4 1/2	11.6	6875.58	7 7/8	1275 SACKS CLASS G	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5,953.00	

31. PERFORATION RECORD (Interval, size, and number)

5850-5864 - .4" - 4 SPF (MD)	6684-6688 - .4" - 4 SPF (MD)
5966-5970 - .4" - 4 SPF (MD)	
5978-5982 - .4" - 4 SPF (MD)	
5998-6008 - .4" - 4 SPF (MD)	
6178-6200 - .4" - 2 SPF (MD)	
6560-6586 - .4" - 2 SPF (MD)	
6640-6648 - .4" - 2 SPF (MD)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5850-5864	FRAC - 131,540# 20/40 SAND, 937 BBLS GELLED WATER
5966-6008 gross	FRAC - 124,000# 20/40 SAND, 837 BBLS GELLED WATER
6178-6200	FRAC - 124,000# 20/40 SAND, 841 BBLS GELLED WATER
6560-6688 gross	FRAC - 155,000# 20/40 SAND, 1034 BBLS GELLED WATER

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
NOT HOOKED UP		FLOWING		SHUT-IN			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/5-10/98	120	22/64	----->	0	3348	0	NA
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
400	575	----->	0	917	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED

TEST WITNESSED BY
JOHN GORDON

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing attached information is complete and correct as determined from all available records.

SIGNED

TITLE

OPERATIONS MANAGER

DATE

03/15/98

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
			Log Tops UINTAH GREEN RIVER BIRD'S NEST AQUIFER WASATCH TONGUE GREEN RIVER TONGUE WASATCH CHAPITA WELLS	surface 1,256 2,156 4,150 4,496 4,639 5,427
				surface 1,256 2,156 4,246 4,632 4,788 5,648

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 34

9. API WELL NO.

43-047-32962

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1484 1198
1473* FSL, 1187* FEL, NE SE
8-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

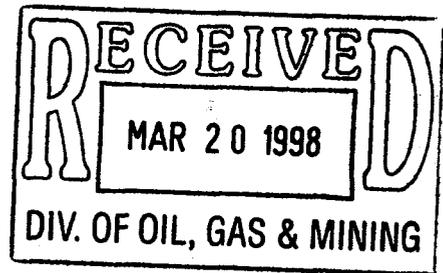
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through March 16, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

03/17/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 34 - COMPLETION

1/25/98

Additional costs - wellhead equip. **Daily cost:\$8,375. Cumulative:\$8,375.**

2/7/98

RU Tefteller and check PBTD w/1.88" gauge ring. Tag at 6802' KBM.

Daily cost:\$300. Cumulative:\$8,675. J. Gordon

2/9/98

W.O. completion rig. **Daily cost:\$0. Cumulative:\$8,375. J. Gordon**

2/13/98

RU Halliburton Wireline Service and RIH w/GR-CBL. Unable to get below 5300'. Work tool loose and line shorted. POH and fix. Change centralizers. RIH and tag at 6812'. **Daily cost:\$0. Cumulative:\$9,023. J. Gordon**

2/14/98

RU Halliburton Wireline Service and run GR-Neutron log from PBTD to surface.

Daily cost:\$7,742. Cumulative:\$16,765. J. Gordon

2/15/98

W.O. completion rig. **Daily cost:\$0. Cumulative:\$16,765. J. Gordon**

2/17/98

W.O. frac. **Daily cost:\$0. Cumulative:\$16,765. J. Gordon**

2/21/98

NU BOP's on 2/20/98. Press test csg and BOP's to 5000 psi f/15 mins on each set of rams. All held okay. MI and spot nine 500 bbl frac tanks and start filling same.

Daily cost:\$1,200. Cumulative:\$17,965. M. Sliger

2/22/98

Haul in frac wtr. **Daily cost:\$600. Cumulative:\$18,565. M. Sliger**

2/23/98

Frank tanks full. Will perforate on 2/24/98.

Daily cost:\$2,140. Cumulative:\$20,705. M. Sliger

ISLAND UNIT NO. 34 - COMPLETION

2/24/98

Perfs:6560-86', 6640-48', and 6684-88'. Fm:Wasatch. PBD:6812'. RU OWP to perf Zone #1. RIH with 3-3/8" expendable perforating guns loaded w/26 gram shaped charges. Penetration is 21" w/a hole diameter of 0.50". Perf 6560-86', 6640-48', and 6684-88' w/2 JSPF in 2 runs. Used a total of 76 shots in 180° phasing. POH. RD OWP and move to Island unit #35. Secure well and wait on fracture treatment.

Daily cost:\$12,548. Cumulative:\$33,253. M. Sliger

2/25/98

Perfs:6560-86', 6640-48', and 6684-88'. Fm:Wasatch. PBD:6812'. SICP:Zero psig. RU Dowell to fracture treat Zone #1. Press test lines to 6000 psig. Fracture treat Zone #1 (6560-6688') as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25.2 bpm	2680 psig	8000 gal	Break down at 3600 psig
2 ppg	25.2 bpm	2640 psig	1250 gal	
3 ppg	25.3 bpm	2440 psig	2500 gal	
4 ppg	25.3 bpm	2340 psig	5000 gal	
5 ppg	25.3 bpm	2340 psig	10,000 gal	
6 ppg	25.3 bpm	2400 psig	12,500 gal	
Flush	25.3 bpm	2850 psig	4242 gal	

ISIP:2307 psig, 5 mins:2270 psig, 10 mins:2238 psig, 15 mins:2216 psig. Pumped a total of 155,000# 20/40 sand in 1034 bbl gelled wtr. Avg injection rate of 25 BPM at 2500 psig. Max press 3600 psig. Total load fluid 1135 bbls. RU OWP and PU lubricator. PU Baker wireline set retrievable BP for 4-1/2", 11.6# csg. RIH to 2446'. Lost key stock in sprocket on main drum on wireline truck. Repair truck. Finish RIH and set Baker RBP at 6220' KBM. POH and PU perf gun for Zone #2. Press test RBP to 5000 psig on surface; held ok. RIH and perf 6178-6200' w/4 JSPF in 90° phasing. Used 26 gram shots in a 3-3/8" expendable carrier. POH and RU Dowell to fracture treat Zone #2. Fracture treat Zone #2 (6178-6200') as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25.1 bpm	3600 psig	6250 gal	Break down at 2756 psig
2 ppg	25.2 bpm	3530 psig	1000 gal	
3 ppg	25.2 bpm	3330 psig	2000 gal	
4 ppg	25.2 bpm	3090 psig	4000 gal	
5 ppg	25.2 bpm	2905 psig	8000 gal	
6 ppg	25.2 bpm	2800 psig	10,000 gal	
Flush	25.2 bpm	3200 psig	3990 gal	

ISLAND UNIT NO. 34 - COMPLETION

2/25/97 CONTINUED:

ISIP:2637 psig, 5 mins:2472 psig, 10 mins:2403 psig, 15 mins:2280 psig. Pumped a total of 124,000# 20/40 sand in 841 bbls of gelled wtr. Avg injection rate of 25 BPM at 3000 psig. Max press 4000 psig. Total load fluid 940 bbl. PU Baker wireline set retrievable BP and RIH. Set RBP at 6030'. POH. Press test RBP to 5000 psig; held okay. PU perf guns for Zone #3 and RIH. Perf 5966-70', 5978-82', and 5998-6008 w/4 JSPF at 90° phasing. Used a 3-3/8" expendable carrier loaded w/26 gram shots. POH, RD OWP, secure well and SDFN. **Daily cost:\$65,526. Cumulative:\$98,779.** M. Sliger

2/26/98

Perfs:5966-70', 5978-82', and 5998-6008'. Fm:Wasatch. PBD:6030'. SICP:Zero psig. Prepare to fracture treat well and lower set of blind rams - frozen; thaw out. Fracture treat Zone #3 (5966-6008') as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25.1 bpm	3350 psig	6250 gal	Break down at 2417 psig.
2 ppg	25.2 bpm	3270 psig	1000 gal	
3 ppg	25.2 bpm	3150 psig	2000 gal	
4 ppg	25.2 bpm	3000 psig	4000 gal	
5 ppg	25.5 bpm	2950 psig	8000 gal	Lost pump about mid-way thru.
6 ppg	25.5 bpm	2960 psig	10,000 gal	
Flush	25.5 bpm	3300 psig	3864 gal	

ISIP:2650 psig, 5 mins:2563 psig, 10 mins:2472 psig, 15 mins:2211 psig. Pumped a total of 124,000# 20/40 sand in 837 bbl gelled wtr. Avg injection rate of 25 BPM at 3000 psig. Max press 4107 psig. Total load fluid 930 bbls. RU OWP and RIH w/4-1/2", 11.6# Baker wireline set retrievable BP. Set plug at 5890' KBM and POH. Press test RBP to 5000 psig. Plug appears to be holding, but blind rams leaking. W.O. tools and parts. Check frac valves while waiting on parts and tools. Found 3" valve leaking. Retest RBP and blind rams to 5000 psig; held okay. RIH and perf 5850-5864' with 4 JSPF using a 3-3/8" expendable carrier loaded w/26 gram shots. RD perforators and prepare to fracture treat Zone #4. Fracture treat Zone #4 (5850-5864') as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25.2 bpm	3370 psig	6250 gal	Break down at 2944 psig.
2 ppg	25.2 bpm	3220 psig	1000 gal	
3 ppg	25.2 bpm	3090 psig	2000 gal	
4 ppg	25.2 bpm	2910 psig	4000 gal	
5 ppg	25.2 bpm	2810 psig	8000 gal	
6 ppg	25.2 bpm	2790 psig	11,250 gal	Pump an extra 7000#.
Flush	25.2 bpm	2850 psig	3780 gal	Sand until empty.

ISLAND UNIT NO. 34 - COMPLETION

2/26/98 CONTINUED:

ISIP:2651 psig, 5 mins:2619 psig, 10 mins:2564 psig, 15 mins:2518 psig. Pumped a total of 131,540# 20/40 sand in 937 bbls of gelled wtr. Avg injection rate of 25 BPM at 2900 psig. Max press 3822 psig. Total load fluid for all 4 stages - 3750 bbls. RD Dowell and MI Colorado Well Service Rig #20. RU rig. SICP:2300 psig. Open to pit on 10/64" choke to flow Zone #4 to clean up after fracture treatment.

DATE	TIME	CASING	WATER	CHOKE	REMARKS
2/26/98	4 pm	2300	-	-	Open to pit on 10/64" choke.
"	8 pm	1650	100	10/64"	-
"	Midnight	600	100	"	-
2/27/98	1 am	400	100	"	Open to 48/64" at 1:30 am, 250 psi.
"	2 am	0	100	48/64"	Burnable gas.
"	7 am	0	100	"	"

Daily cost:\$85,997. Cumulative:\$179,776. M. Sliger

2/27/98

Perfs:5850-5864 (Zone #4). Fm:Wasatch. PBD:5890'. FCP:Zero psig. Flowing 100% wtr w/an occasional slug of gas. Well unloading and gaining strength. Total load fluid recovered is estimated to be 279 bbls w/a total load in Zone #4 of 1030 bbls. Unload KCl wtr, set in pipe racks and unload 2-3/8" tbg. Change upper ram blocks and install 2-3/8" pipe rams. Received 443 jts of 2-3/8", 4.7#, J-55 Bellville LSS EUE tbg, totalling 14,026.19' truckers tally. FCP:250 psig on 22/64" choke. SWI and kill w/30 bbls 2% KCl wtr. Make up RBP retrieving head, 10' 2-3/8" N-80 tbg sub, 1.81" Baker "F" profile nipple and RIH with 2-3/8" tbg. Well kicked after 11 jts. Pump anther 30 bbls 2% KCl wtr and well would not die. Flow back KCl wtr and let well blow down to 90 psig. Pump 60 bbls 2% KCl wtr down hole. Well on vacuum. RIH w/tbg. Install stripping head w/50 jts in hole. Well kicked. Flow well down and pump 90 bbls 2% KCl wtr. RIH. Well kicking about every 10-20 jts. Finally able to run tbg when getting about 3500' deep. Leave well flowing and kill tbg. SDFN when a total of 149 jts in hole. Drain pump and lines. Beginning tank strap and final tank strap show a total of 37 bbls either in well or lost to pit.

Daily cost:\$5,482. Cumulative:\$185,258. J. Gordon

2/28/98

Perfs:5850-5864 (Zone #4). Fm:Wasatch. PBD:5890'. SITP:1360 psig, FC:1020 psig on 10/64" choke. Calculated rate of 567 MCFD. Install 12/64" choke and let press drop while warming up equip and HU lines. SITP:1360 psig. Blow csg and tbg down. Load hole w/3% KCl wtr. Well died after pumping 42 bbls. RIH 2/37 jts of 2-3/8" tbg. Tag sand at 5690'. RU to reverse circ. Clean out and free up pipe. Wash down 7 jts of tbg and clean hole by reverse circ. Latch onto RBP. Unset RBP and start out. Well flowing about a 1"

ISLAND UNIT NO. 34 - COMPLETION

2/28/98 CONTINUED:

stream of wtr. Check tbg and csg press. Both equalized. Pull tbg and LD RBP. PU new retrieving head and RIH w/88 stds of tbg. Well flowing a small amt of wtr all the time. Secure well and SDFN. Lost approx 30 bbls 2% KCl wtr to Zone #4.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/27/98	8 am	200	57	22/64"	90% wtr.
"	11 am	250	72	"	"
11 am - 6 pm - Run tubing.					
"	8 pm	500	-	-	-
"	Midnight	1250	-	-	Open to pit on 10/64" choke.
2/28/98	4 am	950	525	10/64"	No wtr.
"	7 am	1075	567	"	"

Daily cost:\$5,600. Cumulative:\$190,858. J. Gordon

3/01/98

Perfs:5850-64', 5966-70', 5978-82', 5998-6008'. Fm:Wasatch. PBD:6030'. SICP:150 psig, BOP's and tbg frozen. Thaw out and measure csg press. SICP:150 psig. Bleed off press on csg and well flowing. Pipe rams open partially. Thaw out and open. Thaw out stripping head, TIW valve and top portion of tbg. RIH 3 stds and well kicked. RU and reverse circ gas out. RIH w/remaining 2 stds. PU 1 jt w/swivel and wash down. PU 4 more jts of tbg and wash down. Circ btms up about 35' above plug. Wash down to plug, latch onto plug and release. Lost circ when releasing plug. Start out of hole and swabbing well. Pump 25 bbls of 9# brine and KCl wtr down annulus. No circ. Well died. Pull 43 stds and well unloaded up tbg. Pump 12 bbls 9# brine down tbg and tbg unloaded all wtr and died. Pulled 10 more stands and tbg flowing. Pump 50 bbls 9# brine down annulus and tbg dead, but would not circ. Slow down pump and pull 20 stds of tbg. Shut off pump and slowly bleed off press while pulling tbg. Well kicked while pulling tbg. Resume pumping and well began circ. Finish pulling tbg w/well flowing. LD RBP and well kicked. Would not blow down. SWI. Drain pump, lines and tapped bull plugs. Press increased to 140 psig. Open blind rams and blow out wtr trapped in BOP's. SI and press increased to 200 psig. Secure well and flow crew will flow occasionally in order to lower press. Top of retrieving head on RBP was full of perforating debris; about 2 handfuls of metal pieces. Lost 110 bbls of wtr to formation. **Daily cost:8,257. Cumulative: \$199,115. J. Gordon**

ISLAND UNIT NO. 34 - COMPLETION

3/02/98

Perfs:5850-64', 5966-70', 5978-82', 5998-6008', & 6178-6200'. Fm:Wasatch. PBD:6220'. SICP:400 psig. Bled off press and pumped 100 bbls of 9# brine wtr down csg. Bled off press and well flowing. Start in hole w/tbg. Install stripping head and unable to push tbg through it. Remove stripping head and start in hole. Well kicked. Pull BHA and shut in well. Pump another 100 bbls of 9# brine wtr down csg. Bled off press and well flowing. RIH w/well flowing for 18 stds and well kicked. Circ bubble out and RIH. Run in a total of 72 stds and install stripping head. Well kicked and circ out bubble. Run in remaining 23 stds and PU 3 singles. Well kicked. Circ out bubble and PU jt w/tbg swivel. Wash down jt w/wivel plus 1 more jt. PU second jt and tag hard fill or metal at 6176' KBM. Work pipe and try to rotate on btm. Pipe torques up and will not turn on btm. Stack wt on btm, thump on btm and shut pump off. Work pipe. Unsuccessful at washing down any further. P&SB tbg. Remove stripping head and inspect retrieving head. No visible marks on retrieving head. Secure well and SDFN. Lost an estimated 150 bbls to formation and 150 bbls to pit. SWI. **Daily cost:10,429. Cumulative: \$209,544.** J. Gordon

3/03/98

Perfs:5850-64', 5966-70', 5978-82', 5998-6008', & 6178-6200'. Fm:Wasatch. PBD:6220'. SICP:50 psig. HU pump and lines. Bled off press and well died. Make up 3-7/8" mill, x-over sub, 10' 2-3/8" tbg sub, and 1.81 Baker "F" nipple. RIH with 2-3/8" tbg and install stripping head. PU power swivel and RU. Make up jt and start washing down using reverse circulation. Tag btm and mill bound up. PU and slowly work down. Took 20 mins to work down first foot. Made 8-10' in first hour. Broke through about 11' down. Wash down total of 27' and circ hole clean. Recovered metal shavings, perf debris, rubber, hydrated gel with sand, chunks of cmt, formation, lost circ material and mill scale off csg or tbg. Metal shavings look like csg thread. Set power swivel back and TOH to LD mill. Depth reached w/mill is 6203' KBM. RBP at 6220' KBM. Lost 42 bbls wtr circ. Break out stripping head and LD mill. Mill in good shape except for several grooves worn into outside of mill and outside cutting edge. Check blind rams; okay. RIH w/90 stds of 2-3/8" tbg. Secure well, re-dress stripping head and SDFN. Prepare brine wtr for washing down to BP. Reduce wtr weight to 8.7-8.8 ppg.

Daily cost:\$3,291. Cumulative: \$212,835. J. Gordon

ISLAND UNIT NO. 34 - COMPLETION

3/04/98

Perfs:5850-64', 5966-70', 5978-82', 5998-6008', & 6178-6200'. Fm:Wasatch. PBD:6812'. SITP:750 psig, SICP:500 psig. Bled off press and reversed gas out. Redress stripping head and install. RIH w/8 stds. PU tbg swivel and wash down close to RBP. Circ btms up. Release plug and well kicked from below. Well pressured up to 1200 psig and lost circulation. Bled off press to 400 psig and pull 10 stds to get RBP above perfs. Flow tbg and csg. Tbg blew down immediately and csg unloaded more than 90 bbls of wtr. Frac wtr and small amt of gas. Open to pit and blow down. Pump 7-1/2 bbls down annulus and tbg died. Pull tbg. LD RBP. Pump 95 bbls 9" brine down csg. Bled off press and RIH w/notched collar, 6' 2-3/8" tbg sub, 1.87" 'X' profile nipple and 98 stds of tbg. Install stripping head and RIH. Tag on jt #212 at 6695' KBM. Pull 23 jts and install tbg hanger. Well flowing at 250 psig up annulus. Pump 40 bbls brine wtr down annulus and bleed off press. Leave flowing and land tbg at 5953' KBM. Pump 10 bbls brine wtr down tbg and install x-mas tree w/well flowing up annulus. Tanks full of wtr and SWI. Press increased to 400 psig on annulus while HU flow line.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
3/4/98	7 pm	0	400	-	-	Tbg open to pit.
"	Midnight	0	1250	-	-	-
3/5/98	4 am	0	1300	-	-	Start flowing to pit at 4:35.
"	5 am	0	1300	-	16/64"	Install choke at 5 am.
"	6 am	500	1475	148	"	80% water. Burnable gas.
"	7 am	400	1650	118	"	80% water.

Daily cost:\$19,178. Cumulative: \$232,013. J. Gordon

3/5/98

Perfs:5850-64', 5966-70', 5978-82', 5998-6008', & 6178-6200'. Fm:Wasatch. PBD:6812'. SICP:1650 psig, FTP:400 psig on a 16/64" choke. Estimate 80% wtr. Load fluid recovered 52 bbls. Load fluid to recover 3703 bbls.

ISLAND UNIT NO. 34 - COMPLETION

3/5/98 CONTINUED:

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
3/5/98	8:00 am	800	1750	118	16/64"	90% water.
"	9:00 am	900	1650	266	"	80% water.
9:30-9:45 SI. Removed wing valve f/tree to LD rig. Reinstall wing valve and open well.						
3/5/98	Noon	950	1550	420	16/64"	70% water.
"	4 pm	900	1350	420	"	"
"	8 pm	900	1350	420	"	"
"	Midnight	850	1250	376	"	"
3/6/98	4 am	800	1200	354	"	"
"	7 am	750	1150	332	"	60%

Daily cost:\$895. Cumulative: \$232,908. J. Gordon

3/6/98

Perfs:5850-64', 5966-70', 5978-82', 5998-6008', & 6178-6200'. Fm:Wasatch. PBD:6812'. SICP:1150 psig, FTP:450 psig on a 16/64" choke. Continue flow back.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
3/6/98	8 am	750	1150	442	16/64"	60% water.
"	Noon	700	1050	413	"	"
"	4 pm	750	1050	442	"	"
"	6 pm	750	1050	442	"	60% wtr, change to 22/64".
"	8 pm	600	900	688	22/64"	60% water.
"	Midnight	500	850	573	"	"
3/7/98	4 am	500	800	573	"	"
"	7 am	500	800	573	"	"

Daily cost:\$895. Cumulative: \$233,803. J. Gordon

ISLAND UNIT NO. 34 - COMPLETION

3/7/98

Perfs:5850-64', 5966-70', 5978-82', 5998-6008', & 6178-6200'. Fm:Wasatch. PBD:6812'. FTP:500 psig, SICP:800 psig. Well flowing on a 22/64" choke. Flowing est 60% water. Estimated load fluid recovered 1896 bbls. Load fluid to recover 1807 bbls. Flow back to pit for post frac clean-up.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
3/7/98	8 am	500	800	573	22/64"	60% water.
"	Noon	475	7500	681	"	50% water.
"	5 pm	450	700	774	"	40% wtr, flare burns w/o pilot.
"	8 pm	450	700	774	"	40% water.
"	Midnight	450	700	774	"	"
3/8/98	4 am	450	700	774	"	"
"	7 am	450	700	774	"	"

Daily cost:\$895. Cumulative: \$234,698. J. Gordon

3/8/98

Perfs:5850-64', 5966-70', 5978-82', 5998-6008', & 6178-6200'. Fm:Wasatch. PBD:6812'. SICP:700 psig, FTP:450 psig on a 22/64" choke. Well flowing estimated 40% water. Total load fluid recovered 2677 bbls. Load fluid to recover 1026 bbls. Burns continuously.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
3/7/98	8 am	450	700	774	22/64"	40% water.
"	Noon	425	650	853	"	30% water.
"	4 pm	425	650	853	"	"
"	8 pm	425	650	853	"	"
"	Midnight	400	625	802	"	"
3/8/98	4 am	400	625	802	"	"
"	7 am	400	625	802	"	"

Daily cost:\$895. Cumulative: \$235,592. J. Gordon

ISLAND UNIT NO. 34 - COMPLETION

3/9/98

Perfs:5850-64', 5966-70', 5978-82', 5998-6008', & 6178-6200'. Fm:Wasatch. PBD:6812'. SICP:625 psig, FTP:400 psig. Well flowing to clean-up on a 22/64" choke. Flowing an estimated 30% wtr and gas rate of 802 MCFD. Estimated load fluid recovered 3213 bbls. Load fluid left is 490 bbls.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
3/9/98	8 am	400	625	802	22/64"	30% water.
"	Noon	400	600	917	"	20% water.
"	4 pm	400	600	917	"	"
"	8 pm	400	600	917	"	"
"	Midnight	400	600	917	"	"
3/9/98	4 am	400	600	917	"	"
"	7 am	400	575	917	"	"

Daily cost:\$1,450. Cumulative: \$237,042. J. Gordon

3/10/98

Perfs:5850-64', 5966-70', 5978-82', 5998-6008', & 6178-6200'. Fm:Wasatch. PBD:6812'. SICP:575625 psig, FTP:400 psig. Well flowing to pit on a 22/64" choke to clean up. Flowing an estimated 20% water. Total load recovered 3575 bbls. Sl well at 7 am on 3/10/98. Final flow rate of 917 MCFD.

Daily cost:\$1,450. Cumulative: \$238,492. J. Gordon

3/11/98

Perfs:5850-64', 5966-70', 5978-82', 5998-6008', 6178-6200', 6560-86', 6640-48', & 6884-88'. Fm:Wasatch. PBD:6812'. SITP:1450 psig, SICP:1475 psig. Well shut-in. W.O. production equip. Final flow rate of 400 psig on 22/64" choke w/SICP of 575 psig. Calculated rate 1,146 MCFD including an estimated 20% wtr. Total load recovered is estimated to be 3574 bbls w/129 bbls left to recover. Dry gas rate is 917 MCFD. Final Report. **Daily cost:\$5,178. Cumulative: \$243,670. J. Gordon**

ISLAND UNIT NO. 34 - COMPLETION

3/16/98

SITP:1550 psig, SICP:1500 psig. Open well to pit on 12/64" choke to test.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
3/16/98	Noon	1550	1500	-	12/64"	-
"	3 pm	1250	1200	1006	"	Changed to 16//64" choke. 30% water.
"	8 pm	775	950	1143	16/64"	-
"	Midnight	775	900	1029	"	-
3/17/98	4 am	750	850	1032	"	-
"	7 am	750	850	1032	"	-

Daily cost:\$955. Cumulative:\$244,625. M. R. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 34

9. API WELL NO.

43-047-32962

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1473' FSL, 1187' FEL, NE SE
8-10S-20E (Surface Location)

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY

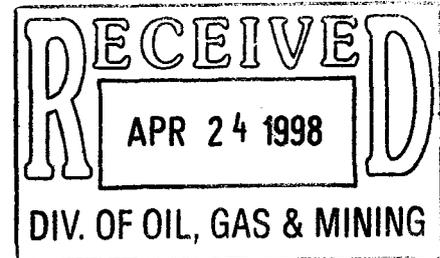
Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On April 20, 1998, the above well was turned on for initial production.

Please consider the faxed copy as initial notification. The original and copies will be mailed.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 04/21/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

2. NAME OF OPERATOR
WEXPRO COMPANY

8. WELL NAME AND NO.
SEE ATTACHED SHEET

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

9. API WELL NO.
SEE ATTACHED SHEET

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

SEE ATTACHED SHEET

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

43-047-32962

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

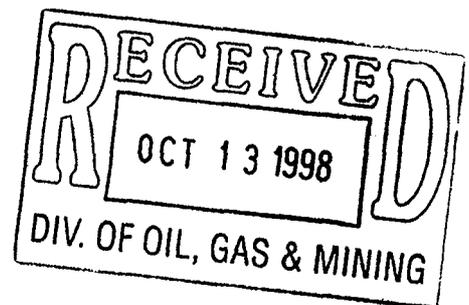
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Produced Water Disposal
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo* Title G. T. Nimmo, Operations Manager Date October 9, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
ISLAND UNIT					891006935A								
UNIT NO. 3	4304715843	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-95
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X6	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X19X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-98
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731505	C/O	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	8-20-87	
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X6	6-28-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-28-86**	NO ST. RESP.	07-14-98
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	9X8X3	1-20-86	2-10-86	
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG		12X12X8	5-8-86	6-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	6-4-86	
								TRACE	4	BARREL	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	13X6X5	7-15-86	8-8-86	05-27-98
								TRACE	4	BARRELL	8-22-88	9-15-88	
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	4	16X9X5	7-14-86	8-8-86	1-20-86
								TRACE	4	5X8X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
								5.00	4	24X28X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	15X21X10	11-9-88	12-21-88	
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-98
								5.00	4	16X16X6	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 34	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH						05-27-98
UNIT NO. 35	4304732963	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 36	4304732964	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391	WASATCH						05-27-98
UNIT NO. 37	4304732966	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 39	4304732967	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			05-15-98
UNIT NO. 41	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 43	4304732965	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH			NO PIT			05-27-98
UNIT NO. 44	4304732959	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 45	4304732960	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 46	4304732961	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH						05-27-98
UNIT NO. 50	4304733108	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			05-27-98
UNIT NO. 51	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 52	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 53	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 54	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 55	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 56	4304733114	WG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

1487' FSL, 1173' FEL (Surface Location of Island 14)
NE SE 8-10S-20E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4486, U-4486, and U-013768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

WELL PAD NO. 3

ISLAND UNIT NO. 14, 34 and 35

9. API WELL NO.

43-047-31331, 32962, and 32963

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

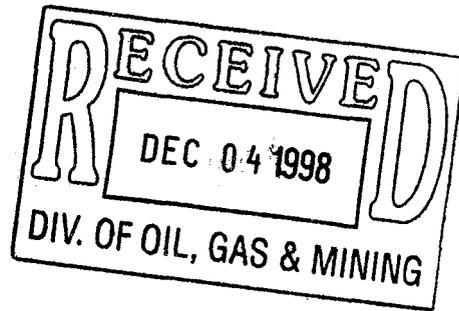
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Install Facilities
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to install additional production facilities on the above location. In addition to the equipment approved on the Sundry Notice dated April 16, 1998, it is now required that a compressor be installed. Please refer to the attached schematic.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title G. T. Nimmo, Operations Manager Date December 2, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

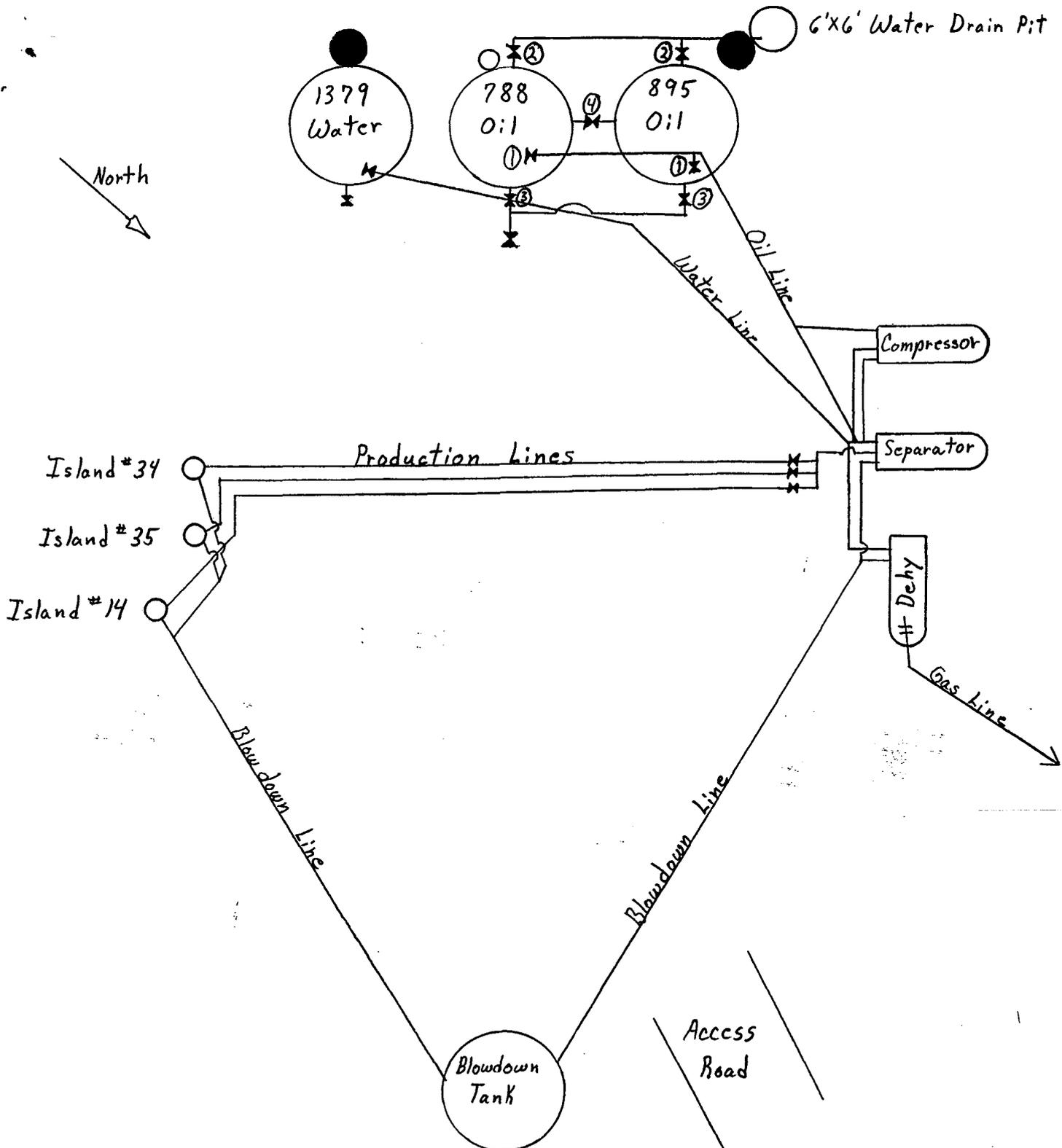
Title 18 U.S. C. Section 1001, makes it unlawful for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

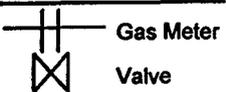
*See Instruction on Reverse Side

Federal Approval of this
Action is Necessary

12-12-98
CHP



LEGEND



VALVE NO.	PRODUCTION	SALES
1	OPEN	CLOSED
2	CLOSED	CLOSED
3	CLOSED	OPEN
4	OPEN	CLOSED

SITE SECURITY DIAGRAM			
Well Names	Island Unit #14	Island Unit # 34	Island Unit # 35
Lease No.	U-4486	U-4486	U-013768
Unit ID.	891006935A		
Location	NE SE Sec.8 R10S T20E		
County	Uintah		
State	Utah		
Operator	Wexpro		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT WELLS

9. API WELL NO.
SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
SEE BELOW

43.047.32962

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

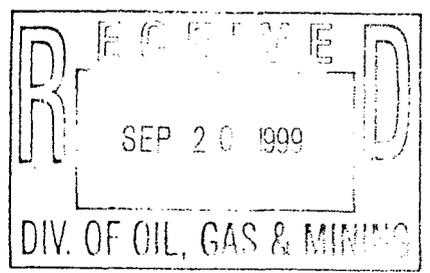
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>ELECTRONIC MEASUREMENT</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo* Title G. T. Nimmo, Operations Manager Date September 16, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
<u>ISLAND UNIT</u>				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4486
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA, Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1484' FSL, 1198' FEL, NE SE 8-10S-20E (Surface Location) 600' FSL 2000' FEL SW SE 8-10S-20E (Bottom Location)		8. Well Name and No. Island Unit 34
		9. API Well No. 43-047-32962
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 18, 2007 at 9:30 A.M.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date October 22, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 25 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-4486
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA. Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1484' FSL, 1198' FEL, NE SE 8-10S-20E (Surface Location) 600' FSL 2000' FEL SW SE 8-10S-20E (Bottom Location)		8. Well Name and No. Island Unit 34
		9. API Well No. 43-047-32962
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved. Excess water production will be hauled to the following State of Utah approved disposal sites:

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

R N Industries Inc Sec. 4-2S-2W - Bluebell
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
Dalbo, Inc Sec. 02-6S-20E - Vernal

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

RECEIVED
APR 18 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date April 9, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.