

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL GAS
 WELL WELL OTHER

SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME
Island

8. FARM OR LEASE NAME
Island Unit

9. WELL NO.
No. 46

10. FIELD AND POOL, OR WILDCAT
Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7-10S-20E

12. COUNTY OR PARISH 13. STATE
Uintah Utah

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface ¹⁶⁶
 45' FSL, 2155' FEL, SW SE
 At proposed prod. zone ¹⁶⁷
 600' FSL, 500' FEL, SE SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 17 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	750'	16. NO. OF ACRES IN LEASE	1970.27	17. NO. OF ACRES ASSIGNED TO THIS WELL	NA
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.	Approx. 1750'	19. PROPOSED DEPTH	6,803' TVD	20. ROTARY OR CABLE TOOLS	Rotary
21. ELEVATIONS (Show whether DF, RT, GR. etc.)	5067' GR	22. APPROX. DATE WORK WILL START*		September 1, 1997	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Corrugated Conductor	35'	35.9 cu.ft. of construction cement
12-1/4"	8-5/8"	24	300'	278 cu.ft. of Class "G" with 3% CaCl2
7-1/2"	4-1/2"	11.6	7453' MD	1200 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 15 location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE 9/11/97

(This space for Federal or State office use)

PERMIT NO. 43-047-32961 APPROVAL DATE _____

APPROVED BY John R. Bay TITLE Associate Director DATE 9/11/97

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R20E, S.L.B.&M.

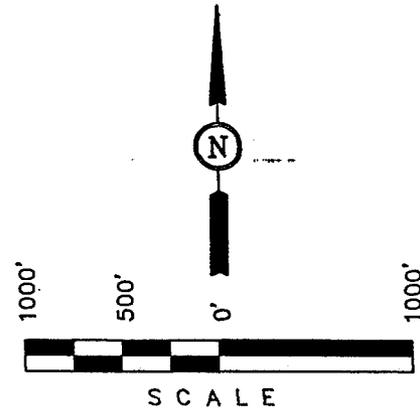
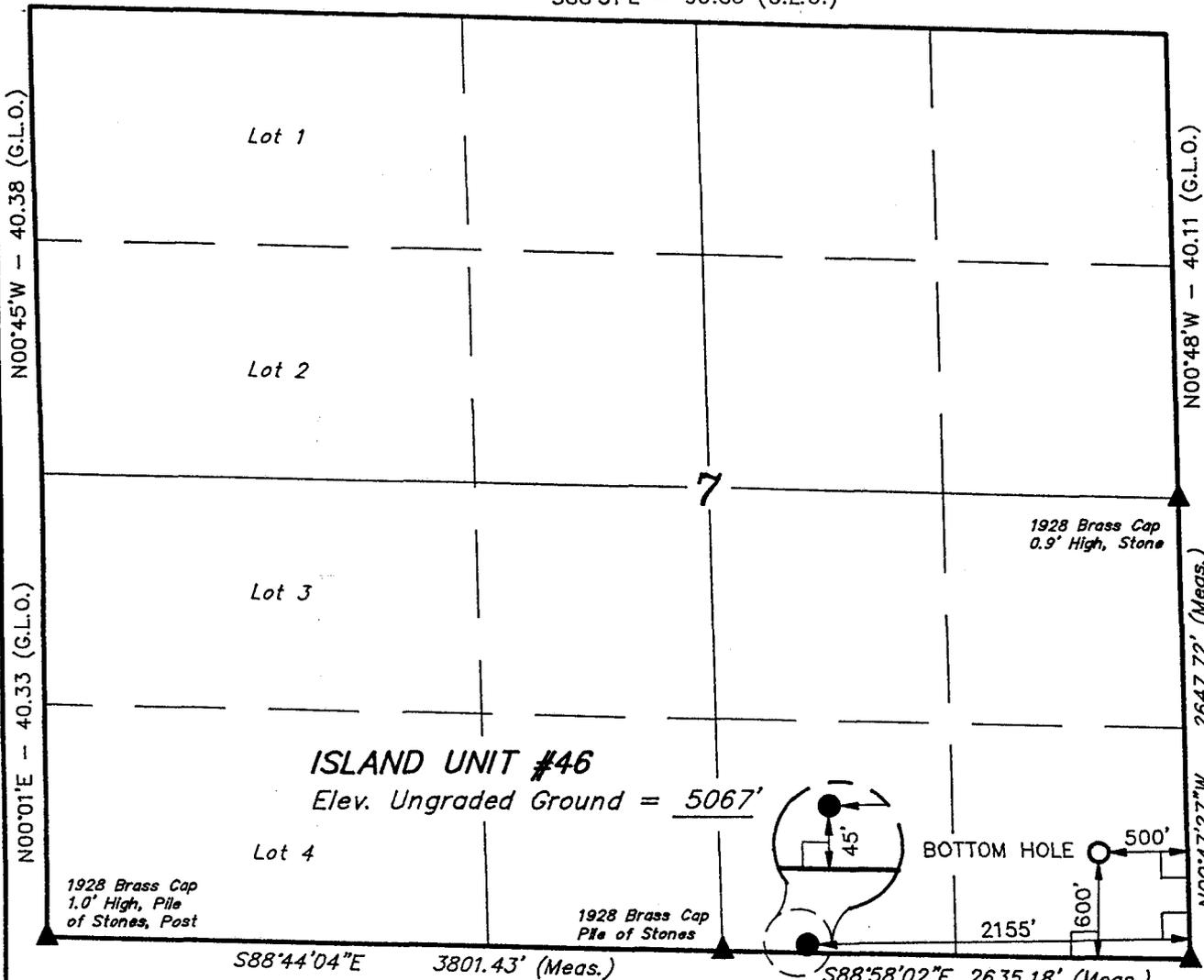
WEXPRO COMPANY

Well location, ISLAND UNIT #46, located as shown in the SW 1/4 SE 1/4 of Section 7, T10S, R20E, S.L.B.&M. Uintah County, Utah.

S88°31'E - 96.86 (G.L.O.)

BASIS OF ELEVATION

SPOT ELEVATION IN THE SW 1/4 OF SECTION 12, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5125 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Paul S. Key

REGISTERED LAND SURVEYOR
REGISTRATION NO. 181319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NOTE:
THE PROPOSED BOTTOM HOLE FOR THIS WELL BEARS N72°19'25"E 1729.4' FROM THE WELL HEAD.

BASIS OF BEARINGS IS THE WEST LINE OF THE NW 1/4 OF SECTION 18, T10S, R20E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°27'W.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-25-97	DATE DRAWN: 07-03-97
PARTY L.D.T. C.E. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WEXPRO COMPANY	

Drilling Plan
Wexpro Company
Island Unit Well No. 46
Uintah County, Utah

1 & 2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Uintah	-	Surface
Green River	-	1,298'
Birds Nest Aquifer	-	2,263'
Wasatch Tongue	-	4,283'
Green River Tongue	-	4,628'
Wasatch	-	4,778'
Chapita Wells Zone	-	5,578', Gas, Major Objective
TD	-	6,803', Chapita Wells Zone

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

3. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

4. CASING PROGRAM:

SIZE	INTERVAL		WEIGHT	GRADE	THREAD	CONDITION
	Top	Bottom				
16"	sfc	35'	Corrugated Conductor		None	Used
8-5/8"	sfc	300'	24	K55	STC	New
4-1/2"	sfc	7453' MD	11.6	N80	LTC	New

CASING STRENGTHS:				COLLAPSE	BURST	TENSILE (minimum)
8-5/8"	24 lb.	K55	STC	1,370 psi	2,950 psi	263,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb.

CEMENTING PROGRAMS:

16" Conductor: Cemented to surface with construction cement.

8-5/8" Surface Casing: 278 cubic feet of Class "G" with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2" Production Casing: Total depth to 300 feet above top of Birds Nest Aquifer. Class "G" with reducer and fluid loss additives, if needed.

5. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Weighted mud (8.6 - 8.9 ppg) will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the well site.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. LOGGING: Open hole logs will be run if deemed necessary. A minimum of a CBL-CCL-GR will be run in cased hole.

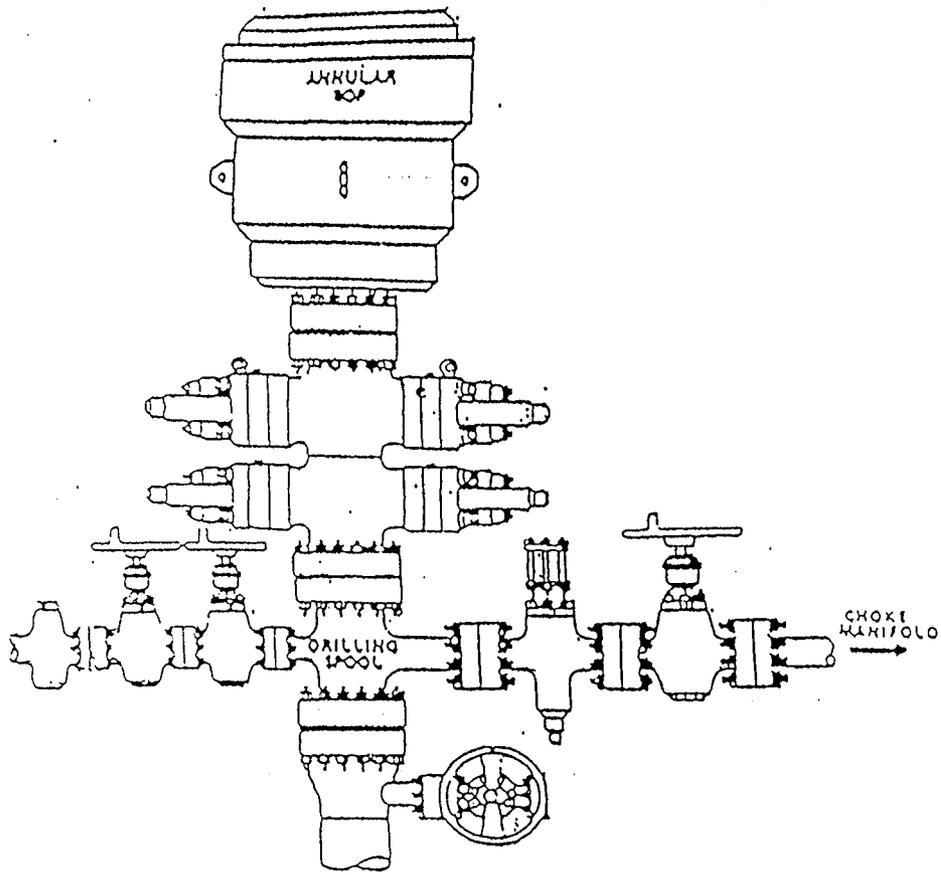
TESTING: None.

CORING: None.

7. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 150 degrees F and a BHP of 2900 psi are expected.

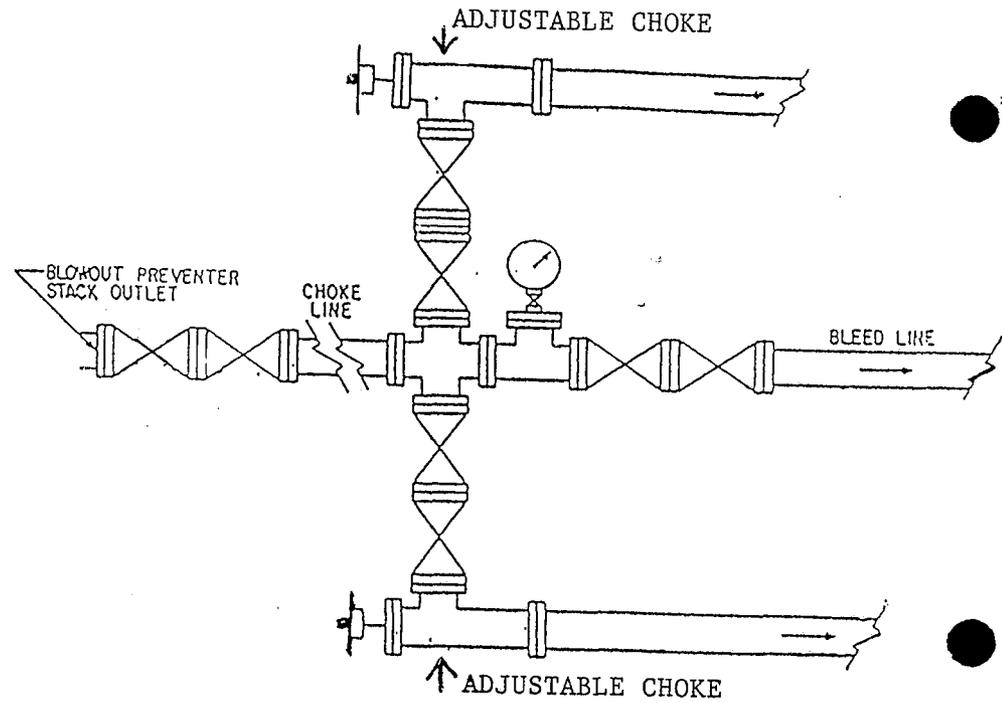
8. ANTICIPATED STARTING DATE: September 1, 1997

DURATION OF OPERATION: 35 days.



**WEXPRO/CELSIUS
3K psi Blowout Prevention Equipment**

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side



Choke Manifold System

- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

Surface Use and Operations

Wexpro Company
Island Unit Well No. 46
Uintah County, Utah

1. Existing Road:

- A. Proposed Well Site as Staked: Refer to well location plat and area map.
- B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
- C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:

- A. The proposed 200 feet (approximate) of newly constructed road will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30' wide right-of-way (maximum disturbance).
- B. Maximum grade: Will not exceed 8 percent.
- C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
- D. Location (center line): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
- E. Surface materials: Cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
- F. Any topsoil (six inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in Item No. 10.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via Sundry Notice prior to installation.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

lease storage, off-lease measurement, or commingling on-lease or will have prior written approval from the AO.

runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter run and secured securely downstream of the meter run or any production runs. Meter runs will be housed and/or fenced.

and gas measurement facilities will be installed on the wellhead.

The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The proposed pipeline will be constructed and operated by Questar Gas Management. The pipeline will be approximately 2,300 feet in length. The proposed surface pipeline will be 4.5-inch O.D., Grade B or X-42 with a 0.188-inch wall thickness. The width of the right-of-way requested is 50 feet for construction and will revert to 30 feet for operation and maintenance purposes. The pipeline will be either brown or black in color.

The maximum operating pressure that the natural gas pipeline is designed for is 1170 psig. Associated facilities include above ground valving and piping at the lateral junctions.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the Dalbo water well.

6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road.

Construction material will be located on the lease.

7. Methods for Handling Waste Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.

9. Well Site Layout: Refer to drawing.

10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until

1. No facilities?

2. No gravel?

3. 

4. GGM line?

5. Dalbo well?

cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the AO.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done between September and October before the ground freezes.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4 - 1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the well site is federal.
12. Other Information: Greg Darlington of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72 hours prior to commencement of both construction and reclamation operations.

The dirt contractor will have a copy of any additional stipulations and the surface use plan on-site during the construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the BLM. If any cultural resources are found during construction, all work will stop, and the AO will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE

10/19/97

NAME

G. T. Nimmo
G. T. Nimmo, Operations Manager

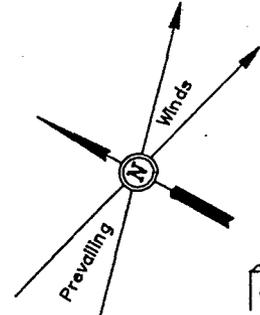
WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #45, #44 & #46
SECTION 7, T10S, R20E, S.L.B.&M.

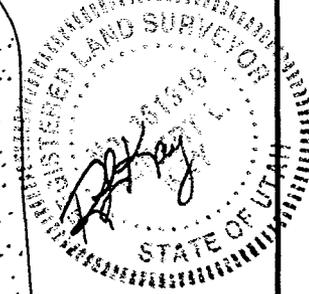
SW 1/4 SE 1/4

FIGURE #1

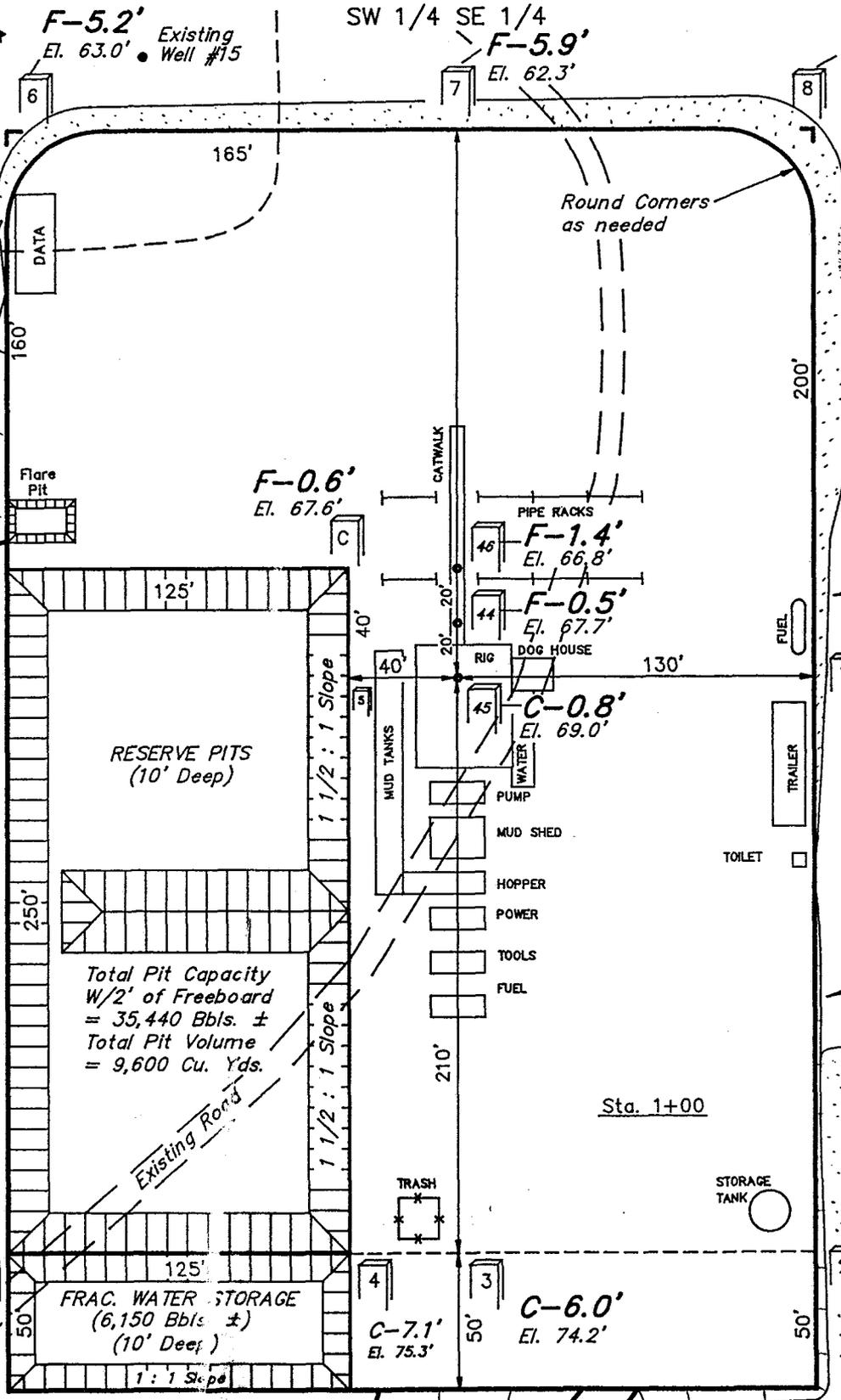


SCALE: 1" = 60'
DATE: 07-03-97
Drawn By: D.R.B.
Revised: 07-30-97

Sta. 4+60



FLARE PIT
Min. 100' from
rig substructure.
Min. 30' from
reserve pit fence.



APPROX.
TOE OF
FILL SLOPE

Sta. 2+60

APPROX.
TOP OF
CUT SLOPE

Sta. 1+00

Sta. 0+50

Sta. 0+00

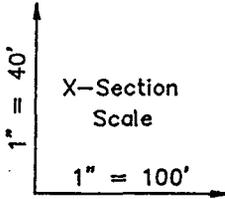
Elev. Ungraded Ground at Location Stake = 5069.0'
Elev. Graded Ground at Location Stake = 5068.2'

UINTEH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

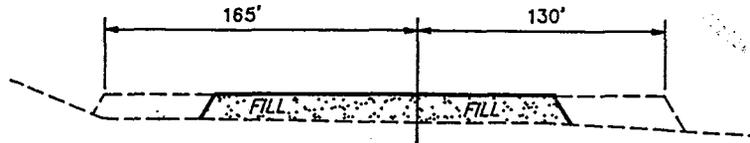
WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

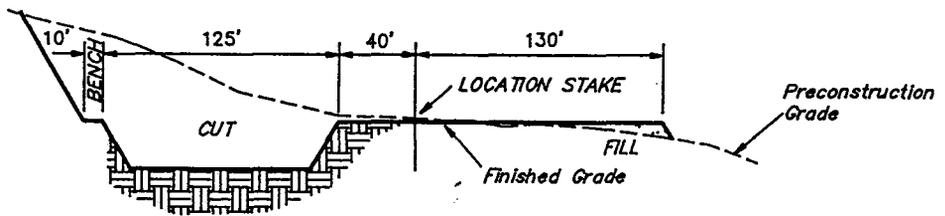
**ISLAND UNIT #45, #44 & #46
SECTION 7, T10S, R20E, S.L.B.&M.
SW 1/4 SE 1/4**



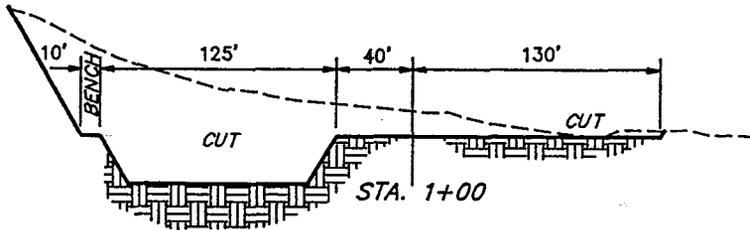
DATE: 07-03-97
Drawn By: D.R.B.
Revised: 07-30-97



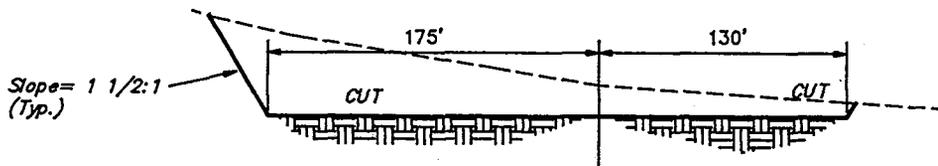
STA. 4+60



STA. 2+60



STA. 1+00



STA. 0+00

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 2,510 Cu. Yds.
Remaining Location = 35,070 Cu. Yds.

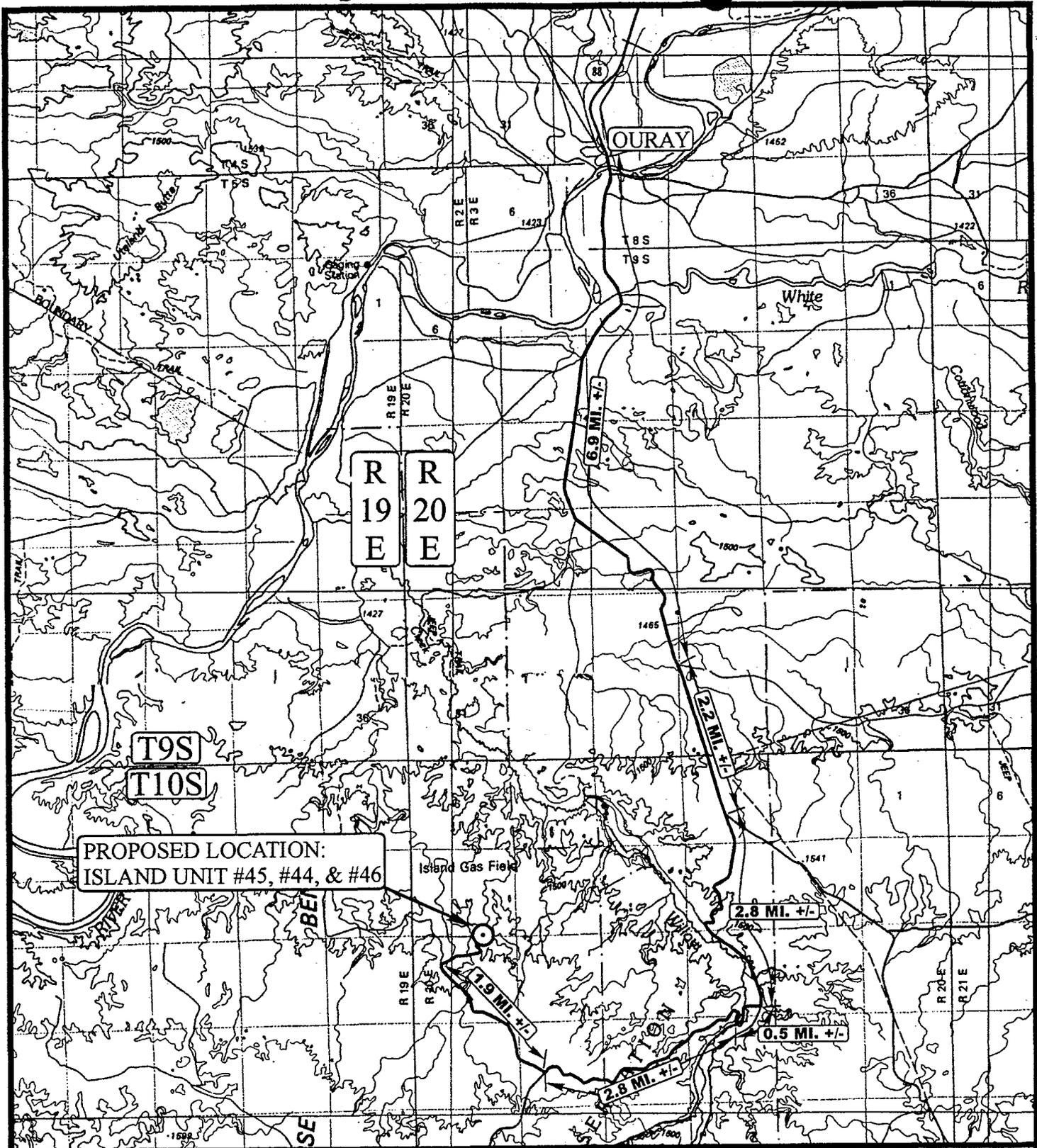
TOTAL CUT = 37,580 CU.YDS.

FILL = 8,120 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 29,030 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 8,170 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 20,860 Cu. Yds.



PROPOSED LOCATION:
ISLAND UNIT #45, #44, & #46

LEGEND:

○ PROPOSED LOCATION



WEXPRO COMPANY

ISLAND UNIT #45, #44, & #46
SECTION 7, T10S, R20E, S.L.B.&M.
SW 1/4 SE 1/4



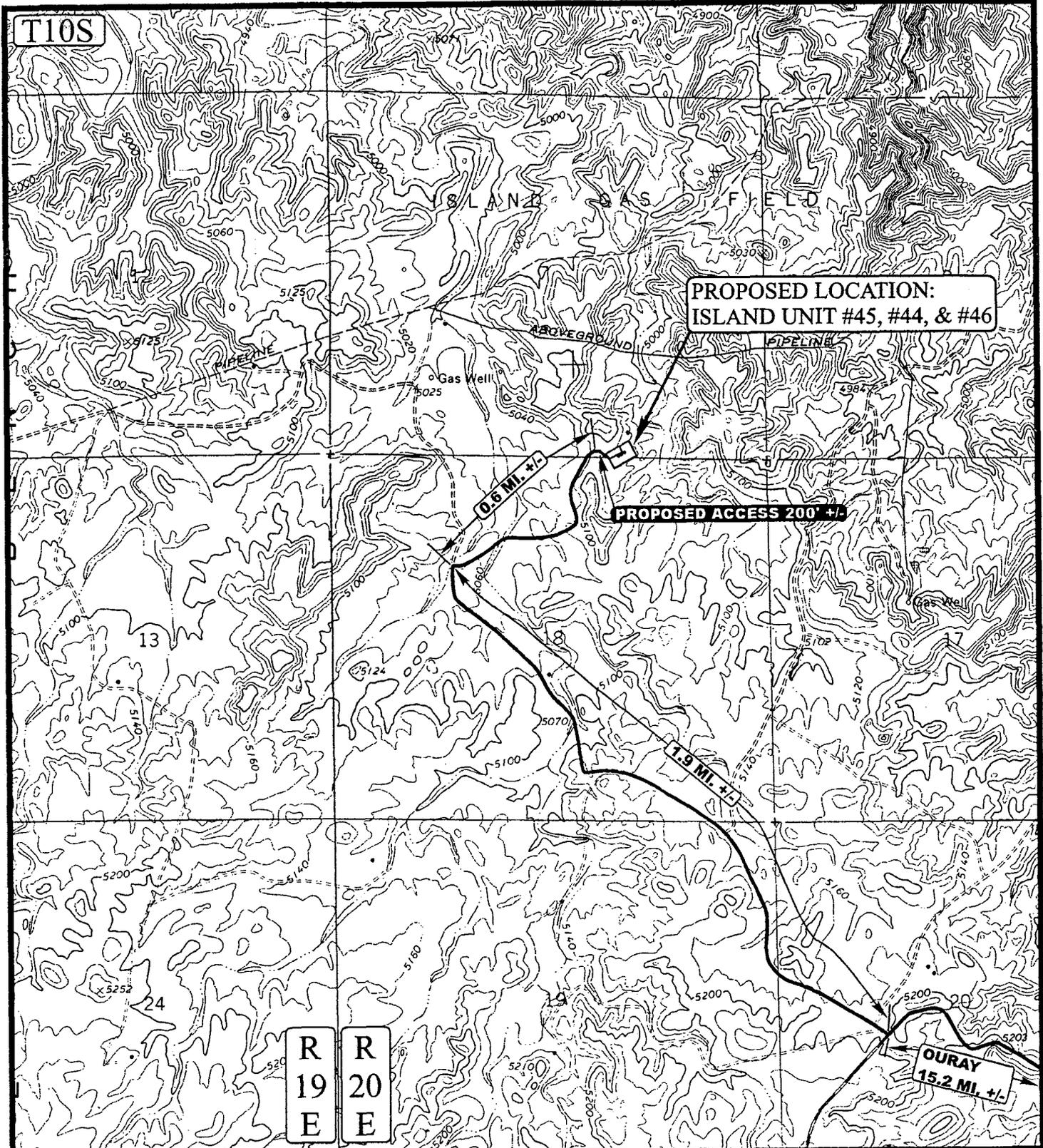
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: ucls@casilink.com

TOPOGRAPHIC
MAP

6 30 97
MONTH DAY YEAR



SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WEXPRO COMPANY

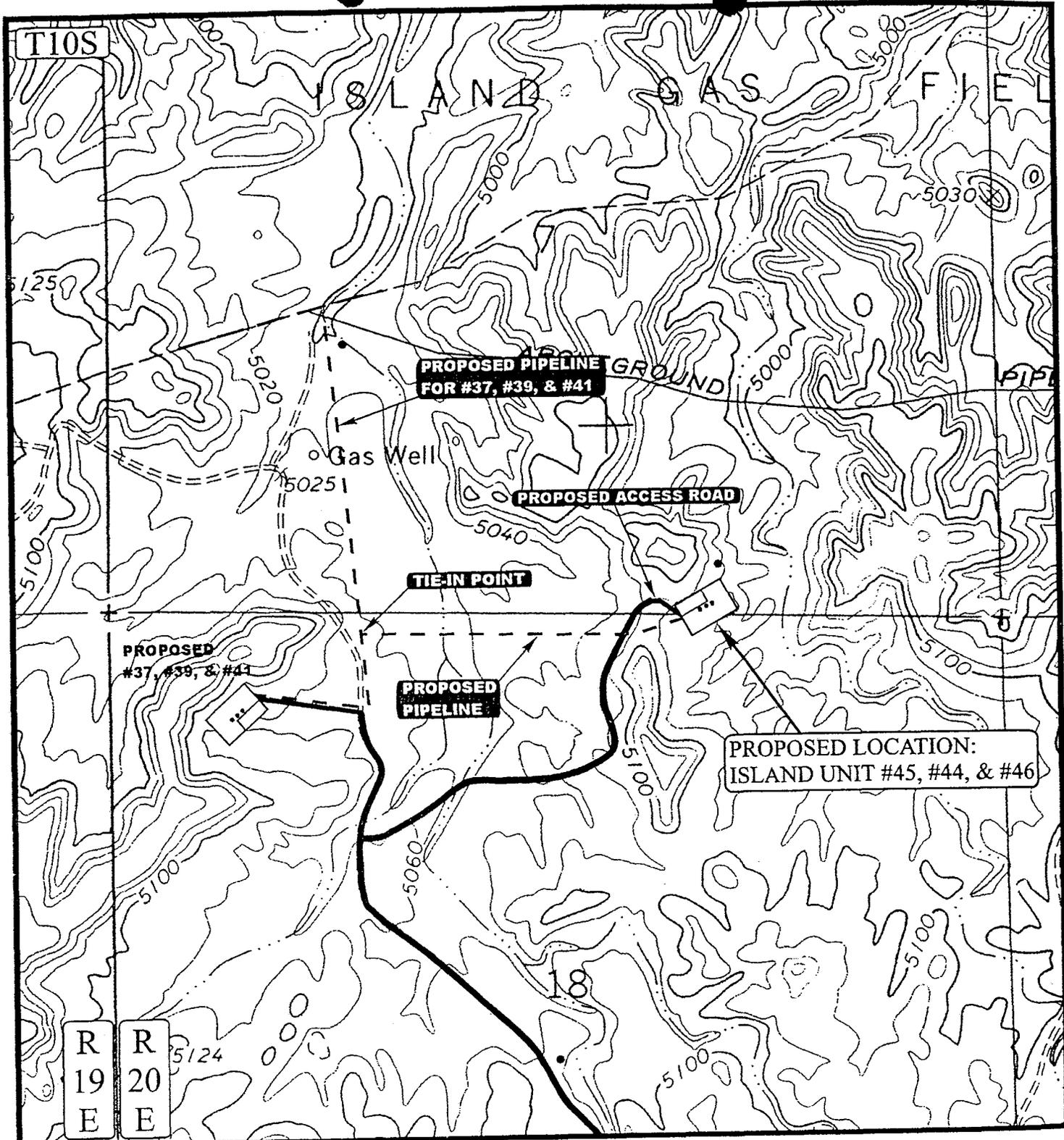
ISLAND UNIT #45, #44, & #46
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 SW 1/4 SE 1/4



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: ucls@casilink.com

TOPOGRAPHIC MAP
 6 30 97
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2300' +/-

WEXPRO COMPANY

ISLAND UNIT #45, #44, & #46
 SECTION 7, T10S, R20E, S.L.B.&M.
 SW 1/4 SE 1/4

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@casilink.com

TOPOGRAPHIC	7	2	97
MAP	MONTH	DAY	YEAR
SCALE: 1" = 1000'	DRAWN BY: J.L.G.		REVISED: 7-23-97



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/07/97

API NO. ASSIGNED: 43-047-32961

WELL NAME: ISLAND UNIT #46
OPERATOR: WEXPRO (N1070)

PROPOSED LOCATION:
SWSE 07 - T10S - R20E
SURFACE: 0045-FSL-2155-FEL
BOTTOM: 0600-FSL-0500-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED
LEASE NUMBER: U - 4482

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
(Number 516308873)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number DALBO WATER HAULERS)
 RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: ISLAND UNIT
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

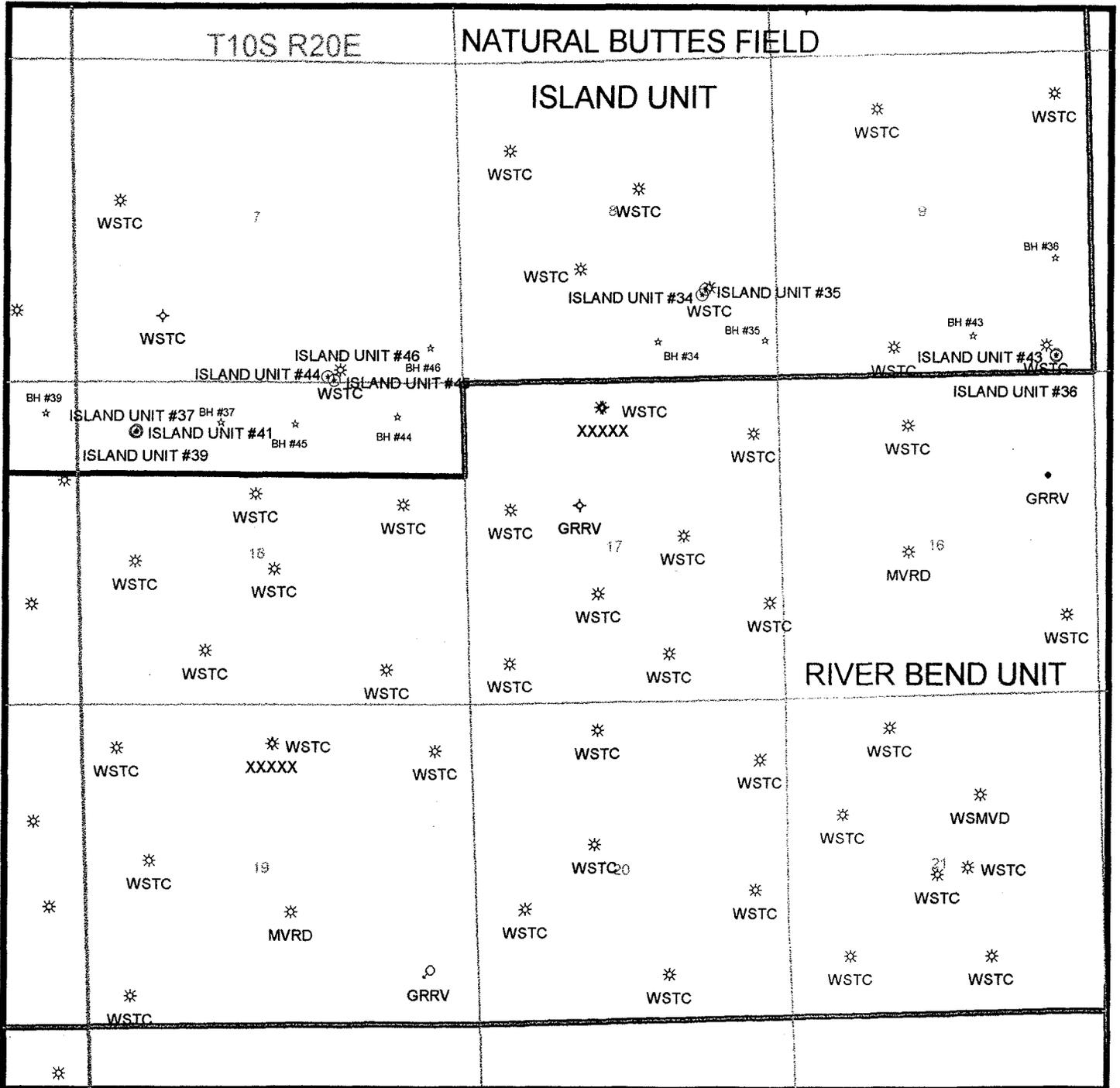
STIPULATIONS: 1. Directional drilling.

OPERATOR: WEXPRO (N1070)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 7,8,9, & 18, T10S, R20E

COUNTY: UINTAH UAC: R649-2-3 ISLAND UNIT



PREPARED:
DATE: 13-AUG-97

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 46

9. API WELL NO.

Pending

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

45' FSL, 2155' FEL, SW SE
7-10S-20E (Surface Location)

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other APD INFORMATION

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

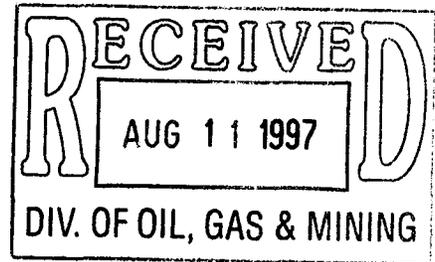
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per a request by Greg Darlington on August 5, 1997, the following information is provided for the APD submitted August 4, 1997.

Location and Type of Water Supply:

Water will be hauled by tank trucks from the Dalbo water well located in Ouray, Utah, Section 34-T4S-R3E, Water User Claim #43-8496, Application #53617.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

080697

(This space for Federal or State office use)

Approved by

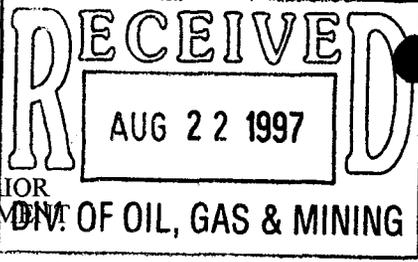
Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BUREAU OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**45' FSL, 2155' FEL, SW SE
 7-10S-20E (Surface Location)**

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

8. WELL NAME AND NO.
Island Unit No. 46

9. API WELL NO.
Pending

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>APD INFORMATION</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per a request for further information on the anticipated wellbore diagram showing kick-off point, angle of build, etc., please refer to the attached information.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Operations Manager Date 08/20/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Wexpro Company

Structure : Island Unit

Well : #46

Field : Uintah County

Location : Utah

--- WELL PROFILE DATA ---

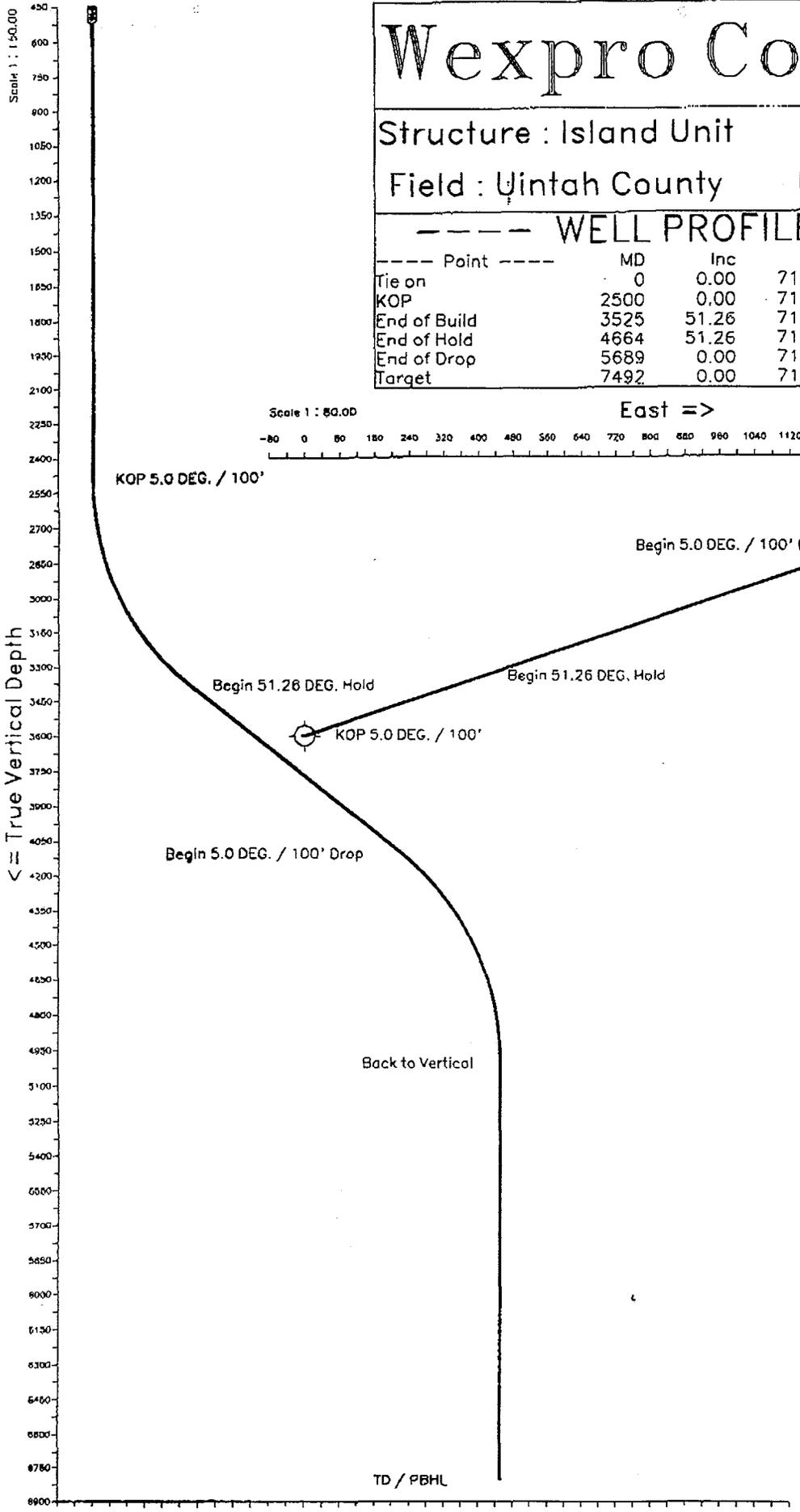
Point	MD	Inc	Dir	TVD	North	East
Tie on	0	0.00	71.46	0	0	0
KOP	2500	0.00	71.46	2500	0	0
End of Build	3525	51.26	71.46	3394	136	407
End of Hold	4664	51.26	71.46	4106	419	1248
End of Drop	5689	0.00	71.46	5000	555	1655
Target	7492	0.00	71.46	6803	555	1655

Scale 1 : 80.00

East =>



True Vertical Depth



North

MAP DRAWN TO TRUE NORTH



Schlumberger
Anadrill

Created by : USL D.P.C. / Ken Sullivan
 Date plotted : 15-Aug-97
 Plot Reference is REV 0.
 Coordinates are in feet reference #46.
 True Vertical Depths are reference wellhead.
 --- Anadrill Schlumberger ---

Scale 1 : 150.00

Vertical Section on 71.46 azimuth with reference 0.00 N, 0.00 E from #46

Wexpro Company
 Island Unit, #46
 Uintah County, Utah

PROPOSAL LISTING Page 1
 Your ref : REV 0
 Last revised : 15-Aug-97

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert. Depth	RECTANGULAR COORDINATES		Dogleg Deg/100Ft	Vert Sect	
0.00	0.00	71.46	0.00	0.00 N	0.00 E	0.00	0.00	
500.00	0.00	71.46	500.00	0.00 N	0.00 E	0.00	0.00	
1000.00	0.00	71.46	1000.00	0.00 N	0.00 E	0.00	0.00	
1500.00	0.00	71.46	1500.00	0.00 N	0.00 E	0.00	0.00	
2000.00	0.00	71.46	2000.00	0.00 N	0.00 E	0.00	0.00	
2500.00	0.00	71.46	2500.00	0.00 N	0.00 E	0.00	0.00	KOP 5.0 DEG. / 100'
2600.00	5.00	71.46	2599.87	1.39 N	4.13 E	5.00	4.36	
2700.00	10.00	71.46	2698.99	5.54 N	16.51 E	5.00	17.41	
2800.00	15.00	71.46	2796.58	12.41 N	37.02 E	5.00	39.05	
2900.00	20.00	71.46	2891.93	21.97 N	65.52 E	5.00	69.11	
3000.00	25.00	71.46	2984.28	34.14 N	101.79 E	5.00	107.36	
3100.00	30.00	71.46	3072.96	48.81 N	145.56 E	5.00	153.52	
3200.00	35.00	71.46	3157.27	65.89 N	196.48 E	5.00	207.24	
3300.00	40.00	71.46	3236.58	85.24 N	254.18 E	5.00	268.09	
3400.00	45.00	71.46	3310.28	106.71 N	318.21 E	5.00	335.63	
3500.00	50.00	71.46	3377.82	130.15 N	388.09 E	5.00	409.34	
3525.21	51.26	71.46	3393.81	136.34 N	406.57 E	5.00	428.82	Begin 51.26 DEG. Hold
4000.00	51.26	71.46	3690.93	254.09 N	757.69 E	0.00	799.16	
4500.00	51.26	71.46	4003.82	378.09 N	1127.45 E	0.00	1189.16	
4663.59	51.26	71.46	4106.19	418.66 N	1248.43 E	0.00	1316.76	Begin 5.0 DEG. / 100' Drop
4688.80	50.00	71.46	4122.18	424.85 N	1266.91 E	5.00	1336.24	
4788.80	45.00	71.46	4189.72	448.29 N	1336.79 E	5.00	1409.95	
4888.80	40.00	71.46	4263.42	469.76 N	1400.82 E	5.00	1477.49	
4988.80	35.00	71.46	4342.73	489.11 N	1458.52 E	5.00	1538.34	
5088.80	30.00	71.46	4427.04	506.19 N	1509.44 E	5.00	1592.06	
5188.80	25.00	71.46	4515.72	520.86 N	1553.21 E	5.00	1638.22	
5288.80	20.00	71.46	4608.07	533.03 N	1589.48 E	5.00	1676.47	
5388.80	15.00	71.46	4703.42	542.59 N	1617.98 E	5.00	1706.53	
5488.80	10.00	71.46	4801.01	549.46 N	1638.49 E	5.00	1728.17	
5588.80	5.00	71.46	4900.13	553.61 N	1650.87 E	5.00	1741.22	
5688.80	0.00	71.46	5000.00	555.00 N	1655.00 E	5.00	1745.58	Back to Vertical
6000.00	0.00	71.46	5311.20	555.00 N	1655.00 E	0.00	1745.58	
6500.00	0.00	71.46	5811.20	555.00 N	1655.00 E	0.00	1745.58	
7000.00	0.00	71.46	6311.20	555.00 N	1655.00 E	0.00	1745.58	
7491.80	0.00	71.46	6803.00	555.00 N	1655.00 E	0.00	1745.58	TD / PBHL

All data is in feet unless otherwise stated
 Coordinates are from #46 and TVDs are from wellhead.
 Vertical section is from wellhead on azimuth 71.46 degrees.
 Calculation uses the minimum curvature method.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 11, 1997

Wexpro Company
P.O. Box 458
Rock Springs, Wyoming 82902

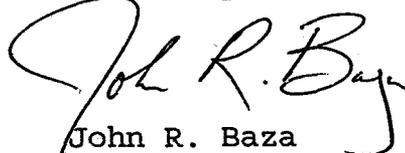
Re: Island Unit 46 Well, 45' FSL, 2155' FEL, SW SE, Sec. 7,
T. 10 S., R. 20 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32961.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number: Island Unit 46
API Number: 43-047-32961
Lease: U-4482
Location: SW SE Sec. 7 T. 10 S. R. 20 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL GAS SINGLE MULTIPLE
 WELL WELL ZONE ZONE
 OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY
 3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
45' FSL, 2155' FEL, SW SE
 At proposed prod. zone
600' FSL, 500' FEL, SE SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 17 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
750'
 (Also to nearest drlg. unit line, if any)
 16. NO. OF ACRES IN LEASE
1970.27
 17. NO. OF ACRES ASSIGNED TO THIS WELL
NA
 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
Approx. 1750'
 19. PROPOSED DEPTH
6,803' TVD
 20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5067' GR
 22. APPROX. DATE WORK WILL START*
September 1, 1997

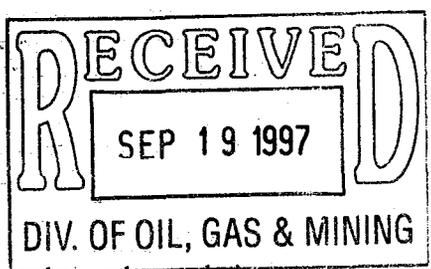
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Corrugated Conductor	35'	35.9 cu.ft. of construction cement
12-1/4"	8-5/8"	24	300'	278 cu.ft. of Class "G" with 3% CaCl2
7-1/2"	4-1/2"	11.6	7453' MD	1200 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN.

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 15 location.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE **Operations Manager** DATE [Signature]

(This space for Federal or State office use)
NOTICE OF APPROVAL
 PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE **Assistant Field Manager Mineral Resources** DATE **SEP 15 1997**
 CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

114080-700-364

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit #46

API Number: 43-047-32961

Lease Number: U - 4482

Surface Location: SWSE Sec. 07 T. 10S R. 20E

Down Hole Location: SESE Sec. 07 T. 10S R. 20E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Re-entry Notice | - | at least twenty-four (24) hours prior to re-entering the wellbore. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,800(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

At a minimum, a DIL-SFL-GR log will be ran in open hole from TD to the kick off point. A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Jerry Kenczka (801) 781-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE CONDITIONS OF APPROVAL

The pad for these wells is just South of the pad for the present producing well Wexpro Island Unit #15. A short new access will connect the pad to the existing well service road to well #15. A flowline is also proposed in the APD and has been flagged for the wells.

Drilling these locations shall be allowed if operations for drilling and construction do not conflict with the raptor and golden eagle nesting season of March 1 to July 15. Several nesting sites were found North of the location. Some eagles and some redtail hawks were observed in the area, but no definite active nesting was documented.

One erosion control structure shall be constructed Southeast of corner #8 in a drainage just below the well pad. This structure has been flagged.

When the reserve pit is reclaimed, then the unused portion of the well pad will also be reclaimed. Topsoil from the stockpile will be spread over the unused portion of the well pad (outside the deadman anchors and the reserve pit area)

Fourwing Saltbush	<i>Atriplex canescens</i>	4 lbs/acre
Nuttalls Saltbush	<i>Atriplex nuttalli v.cuneata</i>	3 lbs/acre
Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Galleta	<i>Hilaria jamesii</i>	2 lbs/acre

All poundages are in pure live seed. If the seed mixture is applied aerially, then the rates should be doubled. The reseeding shall be done immediately after the topsoil is spread.

All pits will be fenced according to the following minimum standards:

39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (If pipe or some type of reinforcement rod is attached to the top of the entire fence, the barbed wire is not necessary.)

The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be braced in such a manner as to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces.

Maximum distance between any two posts shall not exceed 16 feet.

All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit will be fenced on three sides during drilling operations and on the fourth side when the rig moves off location. Fences around existing pits will be maintained until the pit reclamation operations occur and the pits are backfilled.

The following applies to all surface disturbing activities for pad and flowline construction:

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the Authorized Officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a timeframe for the AO to complete an expedited review under 36CFR800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On BLM land it is required that a Pesticide Use Proposal shall be submitted, and receive approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

All lease and/or unit operations will be conducted in a manner that full compliance is

made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the operator's field representative to ensure compliance. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.

The APD also describes a 2300 foot flowline to join a proposed 3600 foot flowline from wells 41, 37 and 39. The following applies for that flowline. The flowlines stay within the Island Unit.

No blading will be allowed on surface pipelines unless the Vernal Field Office minerals staff are consulted and approval has been obtained prior to the blading.

Greg Darlington of the Vernal Office Minerals Staff will be notified 24 hours prior to the start of construction. Phone 801-781-4476.

Surface lines will be either black or brown in color. The color of the pipeline should be similar to the color of the well pad facilities in the vicinity.

Pipeline construction will not occur during periods of wet soil conditions.

The surface gas line shall not block or change the course of existing drainages. Drainage crossings will be designed to prevent damage to the flowline during periods of high seasonal and storm runoff.

Vehicle use will be restricted to the pipeline route in off road areas. It will be authorized there as needed for construction and maintenance and operations on the lease.

The metering of all gas production will be done in accordance with Onshore Order No. 5.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT NO. 46

9. API WELL NO.
43-047-32961

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**45' FSL, 2155' FEL, SW SE (Surface Location)
7-10S-20E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>APD INFORMATION</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

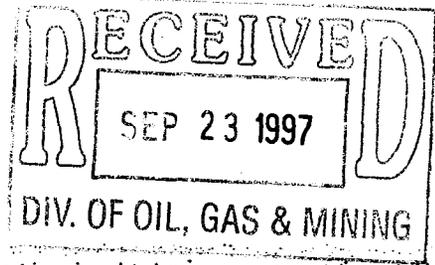
Due to a change in plans, the following information is provided to amend the approved APD.

Location and Type of Water Supply:

Water will be hauled by tank trucks from the William E. Brown well located in Section 32-T6S-R20E, Water User Claim #43-9077, Application # t20262.

Logs

Per a conversation with Ed Forsman on September 19, 1997, the requirement to run logs on this well is waived.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date September 19, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

8. WELL NAME AND NO.
Island Unit 46

9. API WELL NO.
43-047-32961

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 458, Rock Springs, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

**SW SE 7-10S-20E
Surface: 45' FSL, 2155' FEL, Target: 600' FEL, 500' FEL (Sec. 7)**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

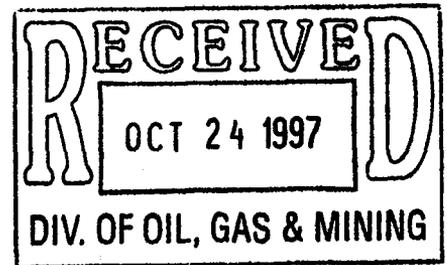
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The original drilling plan for this well called for 35 feet of 20 inch hole with 16 inch corrugated conductor pipe. We are modifying the drilling plan to exclude the aforementioned from our well design. Wexpro will contract with a dry hole driller to set 8-5/8 inch surface casing, approved in the APD, prior to moving in rotary tools. This change was discussed with and approved by Mr. Edward Forsman of the BLM on October 17, 1997 by Mr. Bill Davey of Wexpro Company.



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Operations Manager Date 10/20/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**UNITED STATES
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SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Wexpro Company

3. ADDRESS AND TELEPHONE NO.
 P. O. Box 458, Rock Springs, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
 45' FSL, 2155' FEL, SW SE (Surface location)
 7-10S-20E

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
 U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
 Island

8. WELL NAME AND NO.
 Island Unit 46

9. API WELL NO.
 43-047-32961

10. FIELD AND POOL, OR EXPLORATORY AREA
 Island

11. COUNTY OR PARISH, STATE
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/>	Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/>	Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/>	Plugging Back
	<input type="checkbox"/>	Casing Repair
	<input type="checkbox"/>	Altering Casing
	<input type="checkbox"/>	Other
	<input checked="" type="checkbox"/>	Change in Plans
	<input type="checkbox"/>	New Construction
	<input type="checkbox"/>	Non-Routine Fracturing
	<input type="checkbox"/>	Water Shut-Off
	<input type="checkbox"/>	Conversion to Injection
	<input type="checkbox"/>	Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
 Wexpro company requests approval to change the casing and cementing program in the approved APD to the following:

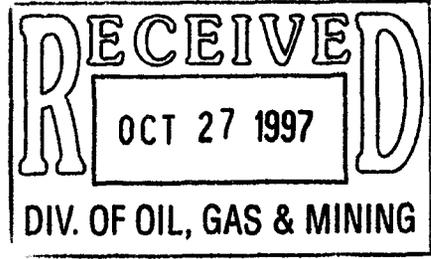
CASING PROGRAM:

SIZE	INTERVAL		WEIGHT	GRADE	THREAD	CONDITION
	Top	Bottom				
9-5/8"	sfc	300'	36	J-55	ST&C	New

CASING STRENGTHS:				COLLAPSE	BURST	TENSILE (minimum)
9-5/8"	36	J-55	ST&C	2020	3520	394,000

CEMENTING PROGRAM:

9-5/8" Surface Casing Cementing Program: Same



14. I hereby certify that the foregoing is true and correct
 Signed: [Signature] Title: Operations Manager Date: 10/23/97

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WEXPRO

Well Name: ISLAND UNIT 46

Api No. 43-047-32961

Section: 7 Township: 10S Range: 20E County: UINTAH

Drilling Contractor: _____

Rig # _____

SPUDDED:

Date: 11/6/97

Time: _____

How: DRY HOLE

Drilling will commence: _____

Reported by: MIKE

Telephone NO.: 1-801-790-7122

Date: 11/7/97 Signed: JLT

✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 46

9. API WELL NO.

43-047-32961

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

45' FSL, 2155' FEL, SW SE
7-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
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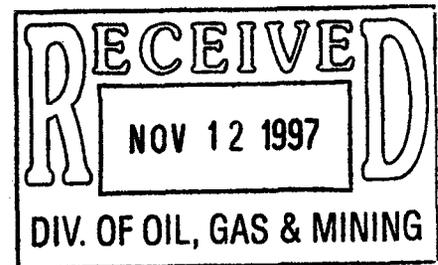
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spud on November 6, 1997 at 12:30 p.m. using Leon Ross Drilling.
Present operation is drilling at 155 feet.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

11/07/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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*See Instruction on Reverse Side

OPERATOR WEXPRO COMPANY
 ADDRESS P. O. BOX 458
ROCK SPRINGS, WY 82901

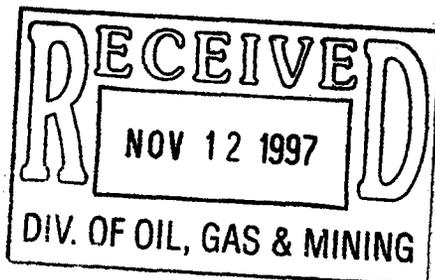
OPERATOR ACCT. NO. N-1070

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	1060	43-047-32961	ISLAND UNIT WELL NO. 46	SW SE	7	10S	20E	UINTAH	11/7/97	
WELL 1 COMMENTS: ISLAND UNIT WASATCH A PA <i>Entity added 11-12-97. J sec</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



[Signature]
 Signature
 Operations Manager 11/7/97
 Title Date
 Phone No. (307) 352-7787

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

45' FSL, 2155' FEL, SW SE
7-10S-20E (Surface Location)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 46

9. API WELL NO.
43-047-32961

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
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 Final Abandonment Notice

TYPE OF ACTION

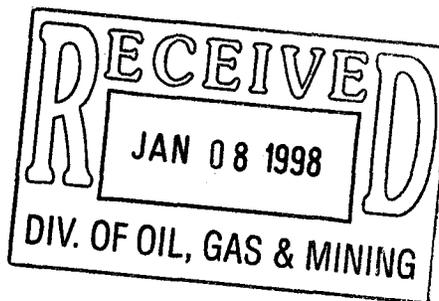
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the daily drilling report for the above well through January 2, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Operations Manager

Title

Date 01/05/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

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*See Instruction on Reverse Side

ISLAND UNIT NO. 46

Island Unit No.46
Wexpro Company
Surface:45 FSL, 2155 FEL
Target:600 FEL, 500 FEL (Sec.7)
SWSE, Sec.7, T10S, R20E
Uintah County, Utah

API No: 43-047-32961
Lease No: U-4482
Projected Depth: 6803'
Ground Elevation: 5068'±
KB Elevation: 5081' ±

Drilling Contractor: True Drilling Rig No. 27

11/7/97

Spudded w/Leon Ross Drilling at 12:30 pm on 11/6/97. This morning at 155', 12-1/4" hole.

11/9/97

Spudded w/Leon Ross Drilling at 12:30 pm on 11/6/97. Drilled 12-1/4" hole f/surface to 308'. Ran 7 jts 9-5/8", 36#, J-55, 8rd ST&C csg (300'). Landed csg 2' above GL. RU Dowell and break circ w/40 bbls wtr. Mix and pump 20 bbls gelled wtr. Mix and pump 190 sks G 3% CaCl₂ and 1/4#/sk Cello-flake. Displaced w/20 bbls fresh H₂O. Had good and full returns throughout. Returned 4 bbls cmt to surface. Bump plug to 1000 psi, flat held okay. Cmt in place at 4:30 pm on 11/8/97. M. R. Sliger

12/27/97: Day 1

Drilled cmt in the Surface fm at 311 ft. MW:8.3 VIS:26. 12 hrs - RU & NU BOP's. Welded csg flange and tested 1000 PSI. 6-1/2 hrs - press test BOPE, tested all equip to 3000 PSI f/10 mins except annular to 1500 PSI for 10 mins and surface csg to 2000 PSI f/30 mins. All held okay. 1-1/2 hrs - cut DL. 3 hrs - made up bit, PU mud motor, floated sub, DC and six 6' DC. Tag cmt at 236' KBM. 9-4/8" csg shoe at 311.47' KBM. Start day work rate at 7 pm on 12/26/97.

Daily cost:\$11,266. Cumulative:\$80,135. M. R. Sliger

12/28/97: Day 2

Drilling in the Green River fm at 2100 ft. Drilled 1789' in 19-1/4 hrs. MW:8.5 VIW:26. 2 hrs - drilling float, cmt and shoe. 2-3/4 hrs - surveyed. Surveys: 1/4° at 341', 1-3/4° at 862', 1-1/2° at 1384' and 1/2° at 1851'. **Daily cost:\$20,946. Cumulative:\$101,081.** M. R. Sliger

12/29/97: Day 3

Drilling in the Birds Nest formation at 2910 ft. Drilled 810' in 12-1/2 hrs. MW:8.5 VIS:26. 1/4 hr - service rig, worked BOPE. 3-1/2 hrs - surveyed. 3/4 hr - circ btms up at KOP. 2-1/4 hrs - TOH f/steering assy, LD 11 DC's. 1 hr - repair pit liner under shaker tank. 1-3/4 hrs - make up bit and new BHA, RIH w/3 stds spiral wt. DP, kelly up and surface check MWD. 2 hrs - TIH and PU 9 jts DP. Surveys: 1-3/4° at 2194', 1-1/2° at 2474', 1.7° at 2497', 2.2° at 2591', 5.8° at 2654', 8.2° at 2717', 11.2° at 2777', and 14.7° at 2840'. **Daily cost:\$22,806. Cumulative:123,887.** M. R. Sliger

ISLAND UNIT NO. 46

12/30/97: Day 4

Surveying in the Birds Nest Fm at 3799 ft. Drilled 889' in 16-1/2 hrs. MW:8.5 VIS:26. 7-1/4 hrs - surveyed. 1/4 hr - serviced rig.

DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT
2872	16.8	52E	3091	28.8	62.3	3311	38.1	66.0	3532	46.2	71.5
2904	17.9	53E	3123	29.8	65.9	3343	38.7	67.0	3564	47.4	72.2
2935	20.3	54E	3154	31.2	67.5	3375	38.8	68.2	3595	49.5	73.8
2966	22.1	54E	3185	33.1	68.6	3406	40.0	69.8	3626	48.8	73.8
2997	24.0	57E	3217	34.0	70.2	3437	40.9	70.9	3656	47.9	72.9
3029	25.3	59E	3249	35.5	68.8	3468	42.8	72.0	3687	49.0	72.2
3060	27.0	61E	3280	37.0	65.9	3500	44.1	71.4	3717	50.0	73.6

Daily cost:\$16,494. Cumulative:\$140,381. W. T. Davey

12/31/97: Day 5

Drilling in the Wasatch Fm at 4600 ft. Drilled 801' in 17-3/4 hrs. MW:8.5 VIS:26. 5-3/4 hrs - surveyed. 1/4 hr - serviced rig. 1/4 hr - BOP drill.

DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT
3749	49.5	73.0	3938	50.3	73.9	4124	45.0	70.1	4315	44.9	68.4
3780	48.3	72.0	3969	49.6	72.6	4156	45.0	69.2	4346	45.8	69.4
3812	48.7	71.3	4000	48.4	73.1	4188	46.0	70.8	4377	47.0	71.4
3844	47.7	71.6	4031	48.0	72.6	4220	44.0	70.2	4409	47.1	72.0
3875	49.1	71.4	4062	46.5	72.2	4252	43.3	69.3	4440	47.7	73.4
3907	50.7	73.3	4094	44.9	72.0	4283	43.7	68.2	4470	49.0	74.5

Daily cost:\$20,373. Cumulative:\$160,754. W. T. Davey

ISLAND UNIT NO. 46

1/1/98: Day 6

TOH in the Wasatch Fm at 5205 ft. Drilled 605' in 15-1/4 hrs. MW:8.6 VIS:26. 5-1/4 hrs - surveyed. 1/4 hr - serviced rig. 1-1/4 hrs - worked on Pump. 2 hrs - TOH.

DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT
4502	50.1	75.4	4686	46.1	73.2	4873	45.2	71.0	5059	39.9	75.2
4532	49.7	75.3	4717	46.1	72.5	4904	45.0	71.3	5089	35.6	75.2
4563	47.6	74.6	4748	44.6	71.3	4934	43.8	72.0	5120	34.6	74.1
4593	47.2	74.8	4779	44.4	70.0	4965	42.1	74.3	5152	33.2	74.3
4624	46.8	73.9	4810	45.1	69.5	4997	41.4	74.4			
4652	46.4	73.7	4841	45.2	69.5	5028	39.6	74.7			

Daily cost:\$17,066. Cumulative:\$177,820. W. T. Davey

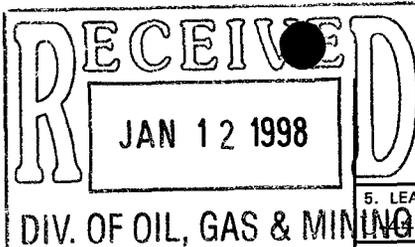
1/2/98: Day 7

Drilling in the Wasatch Fm at 5830 ft. Drilled 625' in 14-1/4 hrs. MW:8.6 VIS:26. 1 hr - TOH. 2 hrs - PU bit #3, change motor to 1.15° and orient MWD. 1-1/2 hrs - TIH and wash 40' to btm. 5-1/4 hrs - surveyed.

DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT
5183	32.1	73.6	5338	23.9	69.4	5494	18.2	72.7	5648	12.6	73.9
5214	30.0	72.3	5369	22.7	69.9	5525	16.9	72.0	5678	11.4	72.7
5246	28.9	71.5	5401	21.5	70.8	5556	15.5	72.3	5709	10.8	74.3
5276	27.5	70.4	5432	20.0	72.2	5586	14.6	74.6			
5307	25.5	69.9	5463	19.4	72.2	5617	13.7	75.0			

Daily cost:\$22,106. Cumulative:\$199,926. W. T. Davey

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

45' FSL, 2155' FEL, SW SE
7-10S-20E (Surface Location)

5. LEASE DESIGNATION AND SERIAL NO.

4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 46

9. API WELL NO.

43-047-32961

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to change the casing and cementing program in the approved APD to the following:
CASING PROGRAM:

Size	Interval		Weight	Grade	Thread	Condition
	Top	Bottom				
9-5/8"	sfc	300'	36	J-55	ST&C	New
3-1/2"	5789'	7541'	9.3	N-80	CS Hydril	Used
3-1/2"	361'	5789'	9.2	N-80	Seal Lock	Used
3-1/2"	sfc	361'	9.3	N-80	8 Rd.	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	36	J-55	ST&C	2,020	3,520	394,000
3-1/2"	9.3	N-80	CS Hydril	10,540	9,300	207,220

CEMENTING PROGRAM:

9-5/8" Casing Cementing Program: Cement to surface with 200 sacks Class "G" containing 3% CaCl.
3-1/2" Production Casing Cementing Program: Total depth to at least 300 feet above top of Birds Nest Aquifer. Class "G" with reducer and fluid loss additives, if needed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 01/07/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



P.O. Box 1309 : Casper, WY 82602
 Phone (307) 472-9375
 Fax (307) 472-0443

INSPECTION REPORT OF NEW & USED TUBULAR GOODS

Customer: WEXPRO Date: 11/14/97 W.O. NO 14209
 District: ROCKSPRINGS Customer P.O. NO. _____
 Well Name & Number ISLAND UNIT WELLS
 Type of Service SPEC V, VTI, FLD
 Facility BUNNINGS YARD, ROCKSPRINGS WY
 Total Lengths 208 O.D. 3 1/2" Weight 9.2# Grade N-80 Thread SEAL LOK
 Range: II Wall Thickness .254" Manufacturer ARMCO Tube Type SEAMLESS
 New _____ Used X Ordered By CHUCK TETERS

SUMMARY OF RESULTS

13 LENGTH YELLOW BAND CONTAINING DEFECTS FROM 0 TO 15% BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN

179 LENGTH YELLOW BAND CONTAINING DEFECTS FROM 0% TO 15% BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	PND RED P&B	RED PIN BENT	BAD CPLG	BAD PIN	RED P&B
				1	1	2	141	34

Reject Reject Sent to ICO to be repaired

Rejects 16 LENGTH RED BAND CONTAINING DEFECTS FROM 15+% TO _____ BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN
				2	14		

LENGTHS _____ BAND CONTAINING DEFECTS FROM _____ TO 51+% BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN

LENGTHS _____ BAND CONTAINING DEFECTS FROM _____ TO _____ BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN

LENGTHS _____ BAND CONTAINING DEFECTS FROM _____ TO _____ BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT

208 TOTAL LENGTHS INSPECTED

REMARKS: 1 YELLOW LENGTH PND RED PIN & BOX (PLUG NO DRIFT)
1 YELLOW LENGTH BENT RED PIN, 2 YELLOW LENGTHS RED BOX
141 YELLOW LENGTHS RED PINS, 34 YELLOW LENGTHS RED PINS & BOXES
NEED 177 PINS RECUT & 37 BOXES RECUT FOR REPAIR.





P.O. Box 1309 : Casper, WY 82602
 Phone (307) 472-9375
 Fax (307) 472-0443

INSPECTION REPORT OF NEW & USED TUBULAR GOODS

Customer: WEXPRO Date: 10/27/97 W.O. NO 14209
 District: ROCKSPRINGS Customer P.O. NO. _____
 Well Name & Number ISLAND UNIT WELLS #41, 39, 43, 36
 Type of Service SPEC V, VTI, FLD
 Facility BUNNINGS YARD, ROCKSPRINGS WY
 Total Lengths 109 O.D. 3 1/2" Weight 9.3# Grade N-80 Thread CS HYDRIL
 Range: II Wall Thickness .254" Manufacturer UNKNOWN Tube Type SEAMLESS
 New _____ Used X Ordered By CHUCK TETERS

SUMMARY OF RESULTS

107 LENGTH YELLOW BAND CONTAINING DEFECTS FROM 0 TO 15% BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN

I LENGTH YELLOW BAND CONTAINING DEFECTS FROM 0% TO 15% BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	OD PIT	ID PIT	BAD CPLG	BAD PIN
						1	

I LENGTH RED BAND CONTAINING DEFECTS FROM 16% TO 100% BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN
			1				

LENGTHS BAND CONTAINING DEFECTS FROM _____ TO 51+% BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN

LENGTHS BAND CONTAINING DEFECTS FROM _____ TO _____ BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN

LENGTHS BAND CONTAINING DEFECTS FROM _____ TO _____

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I

109 TOTAL LENGTHS INSPECTED

REMARKS: ALL LENGTHS TALLIED W/ FIN THREADS
ONE YELLOW LENGTH HAS DAMAGE BOX THREADS
ONE LENGTH MASHED NO DRIFT
TOTAL GOOD FTG 3515.16'

TOTAL REJECT FTG 65.45'





AMF TUBOSCOPE, INC.
P.O. Box 808, Houston, Texas 77001
A subsidiary of AMF INCORPORATED

INSPECTION REPORT OF USED TUBING / CASING

DATE December 15, 1985

CUSTOMER WEXPRO COMPANY WORK ORDER LS1744
 WELL NAME & NO. Hawatha Deep #1 LOCATION Wexpro - West Rock Springs Yard
 CUSTOMER P. O. HW 22134
 TOTAL LENGTHS 3-1/2" OD, Tubing RANGE II WT. 9.30 #/FT. WALL .254"
 GRADE N-80 TYPE CONNECTION CS Hydril DRIFT DIAMETER 2.867" COATED YES NO

SERVICE COPIES
211-024
211-030
211-040
381-003

TYPE OF INSPECTION
SONOSCOPE-ISOLOG INSPECTION
SPECIAL END AREA INSPECTION
FULL LENGTH DRIFT
CLEAN AND VISUAL THREAD INSPECTION

CLASSIFICATION

API RP 5C1/SEC. 4
 CUSTOMER SPECS

NOTE: THIS PIPE WAS INSPECTED TO CONFORM TO DIMENSIONS AND TOLERANCES AS INDICATED

SUMMARY OF RESULTS

THE RESULTS OF PIPE INSPECTION REPORTED BY THE COMPANY TO THE CUSTOMER REPRESENT GOOD FAITH OPINIONS ONLY AND ARE NOT TO BE CONSIDERED WARRANTIES OR GUARANTEES OF QUALITY, CLASSIFICATION OR USABILITY OF PIPE INSPECTED.

346 LENGTHS CLASS II PIPE FOUND TO BE FREE OF CONDITIONS EXCEEDING 15 % OF THE SPECIFIED BODY WALL THICKNESS IDENTIFIED BY ONE Yellow PAINT BAND

NO-DRIFT	BENT	DAMAGED COUPLING	DAMAGED FIELD END

0 LENGTHS CLASS III PIPE CONTAINING CONDITIONS AFFECTING FROM _____ % TO _____ % OF THE SPECIFIED BODY WALL THICKNESS IDENTIFIED BY ONE _____ PAINT BAND

WEAR	MASHED OR DAMAGED	EROSION	NO-DRIFT	BENT	DAMAGED COUPLING	DAMAGED FIELD END

0 LENGTHS CLASS IV PIPE CONTAINING CONDITIONS AFFECTING FROM _____ % TO _____ % OF THE SPECIFIED BODY WALL THICKNESS IDENTIFIED BY ONE _____ PAINT BAND

WEAR	MASHED OR DAMAGED	EROSION	NO-DRIFT	BENT	DAMAGED COUPLING	DAMAGED FIELD END

7 LENGTHS CLASS V PIPE CONTAINING CONDITIONS AFFECTING FROM 16 % TO 100 % OF THE SPECIFIED BODY WALL THICKNESS IDENTIFIED BY ONE Red PAINT BAND

WEAR	MASHED OR DAMAGED	EROSION	Lap	NO-DRIFT	BENT	DAMAGED COUPLING	DAMAGED FIELD END
			<u>1</u>				

5 LENGTHS received only a visual evaluation and were found to be damaged to such an extent as to preclude inspection

MASHED OR DAMAGED	CORKSCREW	BENT	Damaged Coupling	Damaged Field End
			<u>5</u>	<u>0</u>

358 TOTAL LENGTHS INSPECTED.

COLOR CODE FOR PIPE IDENTIFICATION

Identification will be a paint band around the pipe body approximately one foot from coupling or box end identification of selective thread couplings will be a paint band around the area affected. See API RP 5C1, Sec. 4 for details.

CLASS III	CLASS IV	CLASS V	BENT	MASH	NO-DRIFT	DAMAGED COUPLING	DAMAGED FIELD END
		<u>Red</u>				<u>Red</u>	<u>Red</u>

Serviced By: JOHN D. FOX

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 46

9. API WELL NO.

43-047-32961

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

45' FSL, 2155' FEL, SW SE
7-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

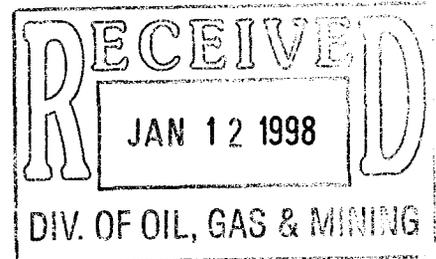
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the daily drilling report for the above well through January 6, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

01/09/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 46

Island Unit No.46
Wexpro Company
Surface:45 FSL, 2155 FEL
Target:600 FEL, 500 FEL (Sec.7)
SWSE, Sec.7, T10S, R20E
Uintah County, Utah

API No: 43-047-32961
Lease No: U-4482
Projected Depth: 6803'
Ground Elevation: 5068'±
KB Elevation: 5081' ±

Drilling Contractor: True Drilling Rig No. 27

11/7/97

Spudded w/Leon Ross Drilling at 12:30 pm on 11/6/97. This morning at 155', 12-1/4" hole.

11/9/97

Spudded w/Leon Ross Drilling at 12:30 pm on 11/6/97. Drilled 12-1/4" hole f/surface to 308'. Ran 7 jts 9-5/8", 36#, J-55, 8rd ST&C csg (300'). Landed csg 2' above GL. RU Dowell and break circ w/40 bbls wtr. Mix and pump 20 bbls gelled wtr. Mix and pump 190 sks G 3% CaCl₂ and 1/4#/sk Cello-flake. Displaced w/20 bbls fresh H₂O. Had good and full returns throughout. Returned 4 bbls cmt to surface. Bump plug to 1000 psi, flat held okay. Cmt in place at 4:30 pm on 11/8/97. M. R. Sliger

12/27/97: Day 1

Drilled cmt in the Surface fm at 311 ft. MW:8.3 VIS:26. 12 hrs - RU & NU BOP's. Welded csg flange and tested 1000 PSI. 6-1/2 hrs - press test BOPE, tested all equip to 3000 PSI f/10 mins except annular to 1500 PSI for 10 mins and surface csg to 2000 PSI f/30 mins. All held okay. 1-1/2 hrs - cut DL. 3 hrs - made up bit, PU mud motor, floated sub, DC and six 6' DC. Tag cmt at 236' KBM. 9-4/8" csg shoe at 311.47' KBM. Start day work rate at 7 pm on 12/26/97.

Daily cost:\$11,266. Cumulative:\$80,135. M. R. Sliger

12/28/97: Day 2

Drilling in the Green River fm at 2100 ft. Drilled 1789' in 19-1/4 hrs. MW:8.5 VIW:26. 2 hrs - drilling float, cmt and shoe. 2-3/4 hrs - surveyed. Surveys: 1/4° at 341', 1-3/4° at 862', 1-1/2° at 1384' and 1/2° at 1851'. **Daily cost:\$20,946. Cumulative:\$101,081.** M. R. Sliger

12/29/97: Day 3

Drilling in the Birds Nest formation at 2910 ft. Drilled 810' in 12-1/2 hrs. MW:8.5 VIS:26. 1/4 hr - service rig, worked BOPE. 3-1/2 hrs - surveyed. 3/4 hr - circ btms up at KOP. 2-1/4 hrs - TOH f/steering assy, LD 11 DC's. 1 hr - repair pit liner under shaker tank. 1-3/4 hrs - make up bit and new BHA, RIH w/3 stds spiral wt. DP, kelly up and surface check MWD. 2 hrs - TIH and PU 9 jts DP. Surveys: 1-3/4° at 2194', 1-1/2° at 2474', 1.7° at 2497', 2.2° at 2591', 5.8° at 2654', 8.2° at 2717', 11.2° at 2777', and 14.7° at 2840'. **Daily cost:\$22,806. Cumulative:123,887.** M. R. Sliger

ISLAND UNIT NO. 46

12/30/97: Day 4

Surveying in the Birds Nest Fm at 3799 ft. Drilled 889' in 16-1/2 hrs. MW:8.5 VIS:26. 7-1/4 hrs - surveyed. 1/4 hr - serviced rig.

DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT
2872	16.8	52E	3091	28.8	62.3	3311	38.1	66.0	3532	46.2	71.5
2904	17.9	53E	3123	29.8	65.9	3343	38.7	67.0	3564	47.4	72.2
2935	20.3	54E	3154	31.2	67.5	3375	38.8	68.2	3595	49.5	73.8
2966	22.1	54E	3185	33.1	68.6	3406	40.0	69.8	3626	48.8	73.8
2997	24.0	57E	3217	34.0	70.2	3437	40.9	70.9	3656	47.9	72.9
3029	25.3	59E	3249	35.5	68.8	3468	42.8	72.0	3687	49.0	72.2
3060	27.0	61E	3280	37.0	65.9	3500	44.1	71.4	3717	50.0	73.6

Daily cost:\$16,494. Cumulative:\$140,381. W. T. Davey

12/31/97: Day 5

Drilling in the Wasatch Fm at 4600 ft. Drilled 801' in 17-3/4 hrs. MW:8.5 VIS:26. 5-3/4 hrs - surveyed. 1/4 hr - serviced rig. 1/4 hr - BOP drill.

DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT
3749	49.5	73.0	3938	50.3	73.9	4124	45.0	70.1	4315	44.9	68.4
3780	48.3	72.0	3969	49.6	72.6	4156	45.0	69.2	4346	45.8	69.4
3812	48.7	71.3	4000	48.4	73.1	4188	46.0	70.8	4377	47.0	71.4
3844	47.7	71.6	4031	48.0	72.6	4220	44.0	70.2	4409	47.1	72.0
3875	49.1	71.4	4062	46.5	72.2	4252	43.3	69.3	4440	47.7	73.4
3907	50.7	73.3	4094	44.9	72.0	4283	43.7	68.2	4470	49.0	74.5

Daily cost:\$20,373. Cumulative:\$160,754. W. T. Davey

ISLAND UNIT NO. 46

1/1/98: Day 6

TOH in the Wasatch Fm at 5205 ft. Drilled 605' in 15-1/4 hrs. MW:8.6 VIS:26. 5-1/4 hrs - surveyed. 1/4 hr - serviced rig. 1-1/4 hrs - worked on Pump. 2 hrs - TOH.

DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT
4502	50.1	75.4	4686	46.1	73.2	4873	45.2	71.0	5059	39.9	75.2
4532	49.7	75.3	4717	46.1	72.5	4904	45.0	71.3	5089	35.6	75.2
4563	47.6	74.6	4748	44.6	71.3	4934	43.8	72.0	5120	34.6	74.1
4593	47.2	74.8	4779	44.4	70.0	4965	42.1	74.3	5152	33.2	74.3
4624	46.8	73.9	4810	45.1	69.5	4997	41.4	74.4			
4652	46.4	73.7	4841	45.2	69.5	5028	39.6	74.7			

Daily cost:\$17,066. Cumulative:\$177,820. W. T. Davey

1/2/98: Day 7

Drilling in the Wasatch Fm at 5830 ft. Drilled 625' in 14-1/4 hrs. MW:8.6 VIS:26. 1 hr - TOH. 2 hrs - PU bit #3, change motor to 1.15° and orient MWD. 1-1/2 hrs - TIH and wash 40' to btm. 5-1/4 hrs - surveyed.

DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT
5183	32.1	73.6	5338	23.9	69.4	5494	18.2	72.7	5648	12.6	73.9
5214	30.0	72.3	5369	22.7	69.9	5525	16.9	72.0	5678	11.4	72.7
5246	28.9	71.5	5401	21.5	70.8	5556	15.5	72.3	5709	10.8	74.3
5276	27.5	70.4	5432	20.0	72.2	5586	14.6	74.6			
5307	25.5	69.9	5463	19.4	72.2	5617	13.7	75.0			

Daily cost:\$22,106. Cumulative:\$199,926. W. T. Davey

1/3/98: Day 8

Drilling in the Chapita Fm at 6593 ft. Drilled 763' in 21-3/4 hrs. MW:8.6 VIS:26. 2 hrs - surveyed. 1/4 hr - serviced rig.

DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT.	DEPTH	DEGR.	DIRECT
5771	9.3	71.3	5865	5.5	66.2	5990	0.5	93.1	6486	1.50	182.0
5803	8.3	69.2	5896	3.9	62.0	6146	1.4	134.9	6643	1.80	170.2
5834	6.9	69.4	5927	2.1	64.2	6300	0.9	178.2			

Daily cost:\$20,310. Cumulative:\$220,236. W. T. Davey

ISLAND UNIT NO. 46

1/4/98: Day 9

Drilling in the Chapita Fm at 6900 ft. Drilled 307' in 10 hrs. MW:8.6 VIS:26. 1/2 hr - surveyed. 1 hr - worked on pump. 3 hrs - TOH; motor failure. 1 hr - surface test MWD and motor. MWD okay; motor bad. 2 hr s- PU motor (0°), BHA and bit (RR#3). 1/2 hr - orient MWD. 2-1/4 hrs - TIH and test MWD at 400'. 1-1/2 hrs - wash bridges. 3/4 hr - TIH. 3/4 hr - wash 160' to btm. 1/4 hr - serviced rig. Surveys: 1.80° at 6643', .70° at 6799', and .90° at 6954'.

Daily cost:\$17,222. Cumulative:\$237,458. W. T. Davey

1/5/98: Day 10

LD DP in the Chapita Fm at 7465 ft. Drilled 565' in 20 hrs. MW:8.6 VIS:26. 1 hr - surveyed. 1/4 hr - serviced rig. 1/4 hr - worked on pump. 2 hrs - circ and cond hole. 1/2 hr - LD DP. Surveys: 1.30° at 7109', 0.9° at 7263', 0.8° at 7414', and 0.8° at 7465'.

Daily cost:\$23,428. Cumulative:\$260,886. W. T. Davey

1/6/98: Day 11

RDRT in the Chapita Fm at 7465 ft. 7 hrs LD DP and BHA. 6-1/2 hrs - RU csg crew and run 247 jts of 3-1/2", 9.3#, N-80, 8rd EUE, Hydrill "CS", and Seal-lock tbg. Ran 7470'. 2-3/4 hrs - RU Dowell and wash 60' to btm and circ btms up. 2-3/4 hrs - cmt long string w/658 sks Hi-lift "G" and 626 sks Self-Stress II. Displace w/65 bbls 2% KCl wtr. Had good returns for first 55 bbls of disp. lost returns at 55 bbls disp. Returned 6 bbls cmt to surface prior to losing returns. Bump plug to 2000 PSI. Floats held okay. Cmt in place at 1:00 a.m. 1-1/2 hrs - ND BOP's. 1/2 hr - set slips and hang off 3-1/2" long string w/full ind. wt. of 55,000#. Cut off pipe. 3 hrs - clean mud tanks. Released rig at 6:00 a.m. on 1/6/98. **Daily cost:\$127,003. Cumulative:\$387,889. M. R. Sliger**

(10104)

WEXPRO/CELSIUS ENERGY COMPANY
CASING & CEMENT REPORT

WELL NAME: Island Unit #46 W.O.# 50148 DATE: 1-6-98

SEC: <u>SWSE 7</u> TWP: <u>10 S</u> RANGE: <u>20 E</u> COUNTY: <u>Uintah</u> STATE: <u>Utah</u>
DEPTH OF HOLE: <u>7465</u> SIZE: <u>7 7/8"</u> DRILLING FOREMAN: <u>MIKE SINGER</u>
SURFACE ELEV: <u>5068.20</u> ROTARY KB HEIGHT (c+d): <u>12.50</u> KB ELEV: <u>5080.70</u>

CASING DETAIL

DESCRIPTION TOP TO BOTTOM: (Include wellhead equipment that is below G.L.)	LENGTH
<u>1- piece 3 1/2" 9.3" N-80 B-Rd EUE tbg.</u>	<u>12.31</u>
<u>11- Joints 3 1/2" 9.3" N-80 B-Rd EUE tbg.</u>	<u>348.06</u>
<u>1- 3 1/2" B-Rd EUE by 3 1/2" SEAL-LOCK CHANGE-OVER</u>	<u>.87</u>
<u>184- Jts 3 1/2" 9.2" N-80 SEAL-LOCK tbg. (Std. & spl. ckr.)</u>	<u>5427.65</u>
<u>1- 3 1/2" SEAL-LOCK by 3 1/2" Hydrill CS CHANGE-OVER</u>	<u>1.05</u>
<u>50- Jts 3 1/2" 9.3" N-80 Hydrill CS tbg.</u>	<u>1623.72</u>
<u>1- 3 1/2" CS by 3 1/2" B-Rd. EUE CHANGE-OVER</u>	<u>.63</u>
<u>1- Weatherford EUE+ COLLAR</u>	<u>1.14</u>
<u>1- 3 1/2" B-Rd EUE by 3 1/2" CS CHANGE-OVER</u>	<u>.90</u>
<u>1- Jt. 3 1/2" 9.3" N-80 Hydrill CS tbg.</u>	<u>32.62</u>
<u>1- 3 1/2" CS by 3 1/2" B-Rd. EUE CHANGE-OVER</u>	<u>.65</u>
<u>1- Weatherford Float Shoe</u>	<u>1.25</u>
(A) TOTAL LENGTH	<u>7451.25</u>
(A) TOTAL LENGTH CEMENTED	<u>7451.25</u>
(B) TOP OF CSG. FLANGE TO G.L.	<u>1.25</u>
(C) GROUND LEVEL TO TOP OF ROTARY TABLE	<u>11.25</u>
(D) ROTARY TABLE TO TOP OF KELLY BUSHINGS	<u>1.25</u>
(A+B+C+D) CASING LANDED AT	<u>7465.00</u> FT. KBM
CENTRALIZERS AT:	<u>1 EVERY 60 FT FROM 4760' TO T.D.</u>
CASING LEFT ON RACKS:	<u>1 jts. 3 1/2" 9.3" N-80 Hydrill CS tbg. 32.03</u>
	<u>4 jts. 3 1/2" 9.3" N-80 B-Rd EUE tbg. 126.54</u>
	<u>1 jts. cut-off piece 3 1/2" 9.2" N-80 B-Rd. EUE 19'</u>

CEMENT DETAIL

FIRST STAGE:	
<u>840</u> Gal. (water/mud flush) @ <u>8.33</u> lb/gal CEMENTED w/ <u>658</u> sks of <u>Hi-lift G.</u>	
with <u>D-44, D-46, D-48, D-79, D-20, D-907</u>	
YIELD: <u>3.98</u> cu. ft/sk WT: <u>11</u> lb/gal TAILED IN W/ <u>626</u> sks of <u>Self-Stress II</u>	
with <u>B-17, D-46, D-65, D-53, D-907</u>	
YIELD: <u>1.61</u> cu. ft/sk WT: <u>14.2</u> lb/gal DISPLACED @ <u>55</u> bpm w/ <u>65</u> bbls (water/mud)	
BUMPED PLUG (Y/N) FINAL PUMP PRESS. <u>2000</u> psi FLOAT EQUIP. (did/didn't) <u>HOLD</u>	
CIRCULATED CASING <u>1 1/2</u> hr(s) CASING (rotated/reciprocated)	
CALCULATED CMT. TOP: <u>Surface</u> ft. CEMENT IN PLACE @ <u>1:00</u> (am/pm)	
REMARKS: <u>HPD good returns until last 10 bbl of displacement returned to sbl cont prior to losing returns.</u>	
SECOND STAGE:	
Gal. (water/mud flush) @ _____ lb/gal CEMENTED w/ _____ sks of _____	
with _____	
YIELD: _____ cu. ft/sk WT: _____ lb/gal TAILED IN W/ _____ sks of _____	
with _____	
YIELD: _____ cu. ft/sk WT: _____ lb/gal DISPLACED @ _____ bpm w/ _____ bbls (water/mud)	
BUMPED PLUG (Y/N) FINAL PUMP PRESS. _____ psi FLOAT EQUIP. (did/didn't) <u>HOLD</u>	
CIRCULATED CASING _____ hr(s) CASING (rotated/reciprocated)	
CALCULATED CMT. TOP: _____ ft. CEMENT IN PLACE @ _____ (am/pm)	
REMARKS: _____	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

8. WELL NAME AND NO.
Island Unit No. 46

9. API WELL NO.
43-047-32961

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
45' FSL, 2155' FEL, SW SE
7-10S-20E (Surface Location)

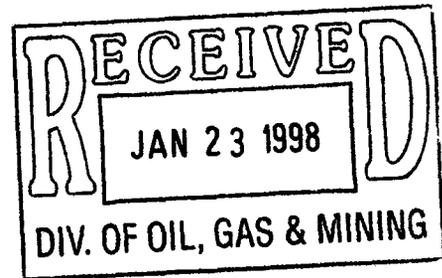
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>WELL HISTORY</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the daily completion report for the above well through January 14, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 01/16/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 46 - COMPLETION

1/14/98

Casing set at 7465' KBM. Float at 7428' KBM. RU Tefteller and run 2.34" gauge ring. Tag at 7386' KBM. **Daily cost:276. Cumulative:\$276. J. Gordon**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

8. WELL NAME AND NO.
Island Unit No. 46

9. API WELL NO.
43-047-32961

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**45' FSL, 2155' FEL, SW SE
7-10S-20E (Surface Location)**

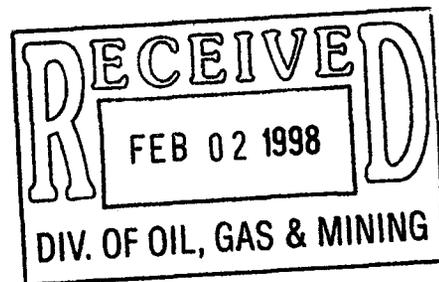
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
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	<input type="checkbox"/> Altering Casing
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	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the daily completion report for the above well through January 25, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 01/27/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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*See Instruction on Reverse Side

ISLAND UNIT NO. 46 - COMPLETION

1/14/98

Casing set at 7465' KBM. Float at 7428' KBM. RU Tefteller and run 2.34" gauge ring. Tag at 7386' KBM. **Daily cost:\$276. Cumulative:\$276. J. Gordon**

1/19/98

No activity. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/21/98

RU Halliburton Wireline and run GR-CBL from PBTD to surface.
Daily cost:\$0. Cumulative:\$276. J. Gordon

1/22/98

Install tbg spools on each well and test to 5000 psi, held okay. Moving in frac tanks.
Daily cost:\$0. Cumulative:\$276. J. Gordon

1/23/98

Halliburton logging wells. Plan to finish all three wells. Note: Received 443 jts 2-3/8", J-55, 4.7# EUE tbg. Returned 2 bent jts. Received 236 jts 1-1/4", 2.33#, N-80, 10rd IJ tbg.
Daily cost:\$0. Cumulative:\$276. J. Gordon

1/24/98 - No report.

1/25/98

Additional costs: **Daily cost:\$10,869. Cumulative:\$11,145**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 46

9. API WELL NO.
43-047-32961

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

45' FSL, 2155' FEL, SW SE
7-10S-20E (Surface Location)

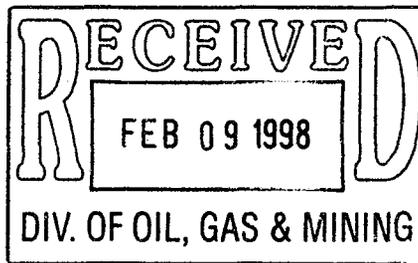
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other WELL HISTORY	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the daily completion report for the above well through February 4, 1998.
Also enclosed is the directional recap.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

02/04/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 46 - COMPLETION

1/14/98

Casing set at 7465' KBM. Float at 7428' KBM. RU Tefteller and run 2.34" gauge ring. Tag at 7386' KBM. **Daily cost:\$276. Cumulative:\$276. J. Gordon**

1/19/98 - No activity. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/21/98

RU Halliburton Wireline and run GR-CBL from PBTD to surface.
Daily cost:\$0. Cumulative:\$276. J. Gordon

1/22/98

Install tbg spools on each well and test to 5000 psi, held okay. Moving in frac tanks.
Daily cost:\$0. Cumulative:\$276. J. Gordon

1/23/98

Halliburton logging wells. Plan to finish all three wells. Note: Received 443 jts 2-3/8", J-55, 4.7# EUE tbg. Returned 2 bent jts. Received 236 jts 1-1/4", 2.33#, N-80, 10rd IJ tbg.
Daily cost:\$0. Cumulative:\$276. J. Gordon

1/24/98 - No report.

1/25/98 - Additional costs: **Daily cost:\$10,869. Cumulative:\$11,145**

1/27/98 - Additional costs: **Daily cost:\$7,100. Cumulative:\$18,245.**

1/29/98

PBTD:7388. NU 7-1/16" 5000# BOP's w/double blind rams installed. RU Double Jack and press test csg, both sets of blind rams, and upper and lower side valves on BOP's to 5000 psig. Held okay. **Daily cost:\$932. Cumulative:\$19,177. J. Gordon**

1/30/98

TD:7465'.PBTD:7388'. W.O. perforators. **Daily cost:\$970. Cumulative:\$20,147.**

1/31/98

Perfs:6910-1914' and 6982-7002'. Fm:Wasatch. PBD:7388'. RU Wedge Dia-Log to perf. RIH and perf 6910-6914' and 6982-7002' w/4 SPF in 90° phasing. Use a 2-1/8" expendable carrier and 6.7 gram charges. Secure well and RD. W.O. fracture treatment and flow lines. Flow lines to be installed on 2/2/98. SD for Sunday.
Daily cost:\$2,880. Cumulative:\$23,027. J. Gordon

ISLAND UNIT NO. 46 - COMPLETION

2/02/98

Perfs:6910-1914' and 6982-7002'. Fm:Wasatch. PBD:7388'. SICP:Zero psig. HU flow lines. W. O. fracture treatment. Will frac on 2/03/98.

Daily cost:\$860. Cumulative:\$23,887. J. Gordon

2/3/98

Perfs:6910-6914' and 6982-7002'. Fm:Wasatch. PBD:7388'. SICP:Zero psig. Blow on csg TSTM. RU Dowell to fracture treat well as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25 bpm	4642 psig	6,000 gals	Broke down at 2361 psig
2 ppg	25 bpm	4532 psig	1,000 gals	
3 ppg	25 bpm	4326 psig	2,000 gals	
4 ppg	25 bpm	4440 psig	4,000 gals	
5 ppg	25 bpm	4335 psig	7,000 gals	
6 ppg	25 bpm	4010 psig	8,000 gals	
Flush	25 bpm	4152 psig	2,499 gals	

ISIP:2554 psig, 5 mins:2467 psig, 10 mins:2385 psig, 15 mins:2316 psig. Avg injection rate 25 BPM at 4300 psig. Max press 4670 psig. Pumped a total of 107,000# 20/40 sand in 738 bbls of gelled wtr. Fracture gradient 0.80 psi/ft and total load fluid pumped 800 bbls. WSI. SICP:1920 psig. Open well to pit on 10/64" choke to clean up after fracture treatment.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/3/98	Noon	1920	-	10/64"	Open to pit.
"	2 pm	1100	-	"	100% water.
"	6 pm	50	-	"	Changed to 16/64", then 48/64".
"	7 pm	0	-	48/64"	Burnable gas, 100% water.
"	Midnight	0	-	"	100% water.
2/4/98	4 am	0	-	"	"
"	7 am	0	-	"	"

Daily cost:\$25,659. Cumulative:\$49,546. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 46

9. API WELL NO.

43-047-32961

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

45' FSL, 2155' FEL, SW SE (Surface Location)

7-10S-20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

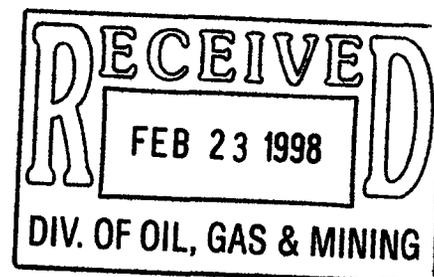
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the daily completion report for the above well through February 17, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

February 19, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 46 - COMPLETION

1/14/98

Casing set at 7465' KBM. Float at 7428' KBM. RU Tefteller and run 2.34" gauge ring. Tag at 7386' KBM. **Daily cost:\$276. Cumulative:\$276.** J. Gordon

1/19/98 - No activity. **Daily cost:\$0. Cumulative:\$276.** J. Gordon

1/21/98

RU Halliburton Wireline and run GR-CBL from PBTD to surface.
Daily cost:\$0. Cumulative:\$276. J. Gordon

1/22/98

Install tbq spools on each well and test to 5000 psi, held okay. Moving in frac tanks.
Daily cost:\$0. Cumulative:\$276. J. Gordon

1/23/98

Halliburton logging wells. Plan to finish all three wells. Note: Received 443 jts 2-3/8", J-55, 4.7# EUE tbq. Returned 2 bent jts. Received 236 jts 1-1/4", 2.33#, N-80, 10rd IJ tbq.
Daily cost:\$0. Cumulative:\$276. J. Gordon

1/24/98 - No report.

1/25/98 - Additional costs: **Daily cost:\$10,869. Cumulative:\$11,145**

1/27/98 - Additional costs: **Daily cost:\$7,100. Cumulative:\$18,245.**

1/29/98

PBTD:7388. NU 7-1/16" 5000# BOP's w/double blind rams installed. RU Double Jack and press test csg, both sets of blind rams, and upper and lower side valves on BOP's to 5000 psig. Held okay. **Daily cost:\$932. Cumulative:\$19,177.** J. Gordon

1/30/98

TD:7465'.PBTD:7388'. W.O. perforators. **Daily cost:\$970. Cumulative:\$20,147.**

1/31/98

Perfs:6910-1914' and 6982-7002'. Fm:Wasatch. PBD:7388'. RU Wedge Dia-Log to perf. RIH and perf 6910-6914' and 6982-7002' w/4 SPF in 90° phasing. Use a 2-1/8" expendable carrier and 6.7 gram charges. Secure well and RD. W.O. fracture treatment and flow lines. Flow lines to be installed on 2/2/98. SD for Sunday.
Daily cost:\$2,880. Cumulative:\$23,027. J. Gordon

ISLAND UNIT NO. 46 - COMPLETION

2/02/98

Perfs:6910-1914' and 6982-7002'. Fm:Wasatch. PBD:7388'. SICP:Zero psig. HU flow lines. W. O. fracture treatment. Will frac on 2/03/98.

Daily cost:\$860. Cumulative:\$23,887. J. Gordon

2/3/98

Perfs:6910-6914' and 6982-7002'. Fm:Wasatch. PBD:7388'. SICP:Zero psig. Blow on csg TSTM. RU Dowell to fracture treat well as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25 bpm	4642 psig	6,000 gals	Broke down at 2361 psig
2 ppg	25 bpm	4532 psig	1,000 gals	
3 ppg	25 bpm	4326 psig	2,000 gals	
4 ppg	25 bpm	4440 psig	4,000 gals	
5 ppg	25 bpm	4335 psig	7,000 gals	
6 ppg	25 bpm	4010 psig	8,000 gals	
Flush	25 bpm	4152 psig	2,499 gals	

ISIP:2554 psig, 5 mins:2467 psig, 10 mins:2385 psig, 15 mins:2316 psig. Avg injection rate 25 BPM at 4300 psig. Max press 4670 psig. Pumped a total of 107,000# 20/40 sand in 738 bbls of gelled wtr. Fracture gradient 0.80 psi/ft and total load fluid pumped 800 bbls. WSI. SICP:1920 psig. Open well to pit on 10/64" choke to clean up after fracture treatment.

<u>DATE</u>	<u>TIME</u>	<u>CASING</u>	<u>MCFD</u>	<u>CHOKE</u>	<u>REMARKS</u>
2/3/98	Noon	1920	-	10/64"	Open to pit.
"	2 pm	1100	-	"	100% water.
"	6 pm	50	-	"	Changed to 16/64", then 48/64".
"	7 pm	0	-	48/64"	Burnable gas, 100% water.
"	Midnight	0	-	"	100% water.
2/4/98	4 am	0	-	"	"
"	7 am	0	-	"	"

Daily cost:\$25,659. Cumulative:\$49,546. J. Gordon

ISLAND UNIT NO. 46 - COMPLETION

2/4/98

Perfs:6910-6914' and 6982-7002'. Fm:Wasatch. PBD:7388'. FCP:Zero psig wide open. Flowing small stream of wtr estimated to be 1 BPH. Flows small amt of burnable gas. W.O. swab rig. MI Colorado Well Service Rig #15 and RU. Run 3-1/2" swab and swabbed 46 bbls of load fluid and well kicked off. Watch well flow and RD swabbing unit and move out. Made 4 runs total.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/4/98	8 am	0	-	48/64"	100% water.
"	1 pm	0	-	"	"
"	2 pm	0	-	"	Made 4 small runs, well kicked at 2:30 pm.
"	3 pm	600	343	22/64"	Burnable gas, 80% water.
"	8 pm	350	501	"	50% water.
"	Midnight	300	601	"	30% water.
2/5/98	4 am	275	630	"	20% water.
"	7 am	250	644	"	10% water.

Daily cost:\$1,899. Cumulative:\$51,445. J. Gordon

2/5/98

Perfs:6910-6914' and 6982-7002'. Fm:Wasatch. PBD:7388'. FCP:250 psig on a 22/64" choke. Calculated flow rate of 716 MCFD including an estimated 10% water. Total estimated load recovered was 621 bbls. SWI at 7 pm.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/5/98	8 am	250	644	22/64"	10% water.
"	Noon	225	515	"	"
"	4 pm	225	515	"	"
"	8 pm	625	-	-	Shut in.
"	Midnight	1150	-	-	-
2/6/98	4 am	1500	-	-	-
"	7 am	1550	-	-	-

Daily cost:\$3,392. Cumulative:\$54,837. J. Gordon

ISLAND UNIT NO. 46 - COMPLETION

2/6/98

Perfs:6910-6914' and 6982-7002'. Fm:Wasatch. PBD:7388'. SICP:1550 psig. W.O. BHP survey and perforators to set BP and perf.

Daily cost:\$990. Cumulative:\$55,827. J. Gordon

2/7/98

Perfs:6910-6914' and 6982-7002'. Fm:Wasatch. PBD:7388'. SICP:1850 psig. RU Tefteller and run 2.34" gauge ring. Tag sand fill at 7251'. POH and PU BHP instrument. RIH to 7000'. Make gradient stop at 2000'. BHP's 22907 psig at BHT of 154°F. Very little fluid.

Daily cost:\$190. Cumulative:\$56,017. J. Gordon

2/8/98

Perfs:6910-6914' and 6982-7002'. Fm:Wasatch. PBD:7388'. SICP:2050 psig. W.O. completion. **Daily cost:\$76. Cumulative:\$56,093. J. Gordon**

2/9/98

Perfs:6910-6914' and 6982-7002'. Fm:Wasatch. PBD:7388'. SICP:2125 psig. W.O. perforators. **Daily cost:\$690. Cumulative:\$56,783. J. Gordon**

2/10/98

Perfs:6550-6558' and 6602-6631' and 6644-6672' and 6720-6748'. Fm:Wasatch. PBD:7388'. SICP:1800 psig. Rigged hot oiler & pumped 15 bbls 2% KCl down csg. RU DiaLog & set 3-1/2" RBP @ 6770' KBM. Blew csg down to pit to 0 psi. Plug holding OK. Perforated the following Wasatch intervals w/1 SPF: 6550-58; 6602-31', 6644-72', 6720-48'. No pressure after perforating. Closed & locked both sets of blind rams. CIW SDFN. Heating water for fracs tomorrow. SICP 7am 02/11/98. 1600 psig.

Daily cost:\$3,839. Cumulative:\$60,622. C. Beilby

2/11/98

Perfs:6060-72', 6176-98', 6550-58', 6602-31', 6644-72' & 6720-48'. Fm:Wasatch. PBD:7388'. SICP:16002125 psig. RU Dowell and frac Wasatch zone 2 perfs, 6550-6748' (gross interval) as follows: Pumped 2381 bbls YF125LG fluid containing 398,000# 20/40 mesh sand.

Average Rate	25 BPM
Average Pressure	4450
Maximum Pressure	4750
ISIP	2330

A sand plug of 19,000# was placed at the end of the job. It was designed as a 370' plug, the top of which was to be at 6400'. RU Wedge-Dia Log and in 2 runs perf the following Wasatch intervals w/2 SPF.

6060 - 6072 ft.
6176 - 6198 ft.

ISLAND UNIT NO. 46 - COMPLETION

2/11/98 CONTINUED:

On the second perforating run, the top of the sand plug was tagged at 6532' or 18' above top perf that had been frac'd. RD wireline and RU Dowell to frac Wasatch Zone 3 perms, 6060-6198 (gross interval) as follows: Pumped 869 bbls YF125 fluid containing 140,000# 20/40 mesh sand.

Average Rate 25 BPM
 Average Pressure 3200
 Maximum Pressure 4920
 ISIP 1717

RD Dowell. Open well to pit. Begin post frac clean-up.

DATE	TIME	CASING	CHOKE	REMARKS
2/11/98	6:30 pm	-	12/64"	Open to pit. 100% water.
"	8 pm	1000	"	Changed choke to 10/64". 100% water.
"	9 pm	600	10/64"	Changed choke to 12/64". 100% water.
"	Midnight	250	12/64"	Open to 48/64". 100% water.
2/12/98	1 am	0	48/64"	Flowing 2". 100% water.
"	2 am	0	"	Burnable gas. 100% water.
"	4 am	0	"	Sand (est. 2000#). 100% water.
"	7 am	0	"	100% water.

Daily cost:\$141,844. Cumulative:\$198,627. J. Gordon

2/12/98

Perfs:6060-72', 6176-98', 6550-58', 6602-31', 6644-72' & 6720-48'. Fm:Wasatch. PBD:6770'. FCP:Zero psig, wide open. Well flowing small amt of wtr estimated to be 1 bbl/hr. MI DUCO Rig #3 and start to RU. Well kicked off by itself w/derrick about half-way in air. Rig back down and move back to Island Unit #39. Well flowing on 22/64" choke at 700 psig. Producing large amts of wtr and some burnable gas. Well flowing to pit.

ISLAND UNIT NO. 46 - COMPLETION

2/12/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/12/98	8 am	0	-	48/64"	100% water.
"	Noon	0	-	"	-
"	2 pm	0	-	"	Well started to flow at 3:45 on 48/64".
"	4 pm	425	122	22/64"	90% water.
"	8 pm	1250	716	"	80% water.
"	Midnight	1350	1160	"	70% water.
2/13/98	4 am	1400	2006	"	50% water.
"	7 am	1375	2364	"	40% water.

Daily cost:\$7,041. Cumulative:\$209,507. J. Gordon

2/13/98

Perfs:6060-72', 6176-98', 6550-58', 6602-31', 6644-72' & 6720-48'. Fm:Wasatch. PBD:6770'. FCP:1375 psig on 22/64" choke. Well flowing to pit to clean up after fracture treatment. Calculated rate of 3941 MCFD including an estimated 40% wtr. Estimated load fluid recovered 1456 BW. Total load fluid 3375 bbls.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/13/98	8 am	1375	2364	22/64"	40% water.
"	Noon	1350	2321	"	40% water.
"	4 pm	1350	2708	"	30% water.
"	8 pm	1350	2708	"	"
"	Midnight	1350	2708	"	"
2/14/98	4 am	1350	3095	"	20% water.
"	7 am	1350	3482	"	10% water.

Daily cost:\$1,900. Cumulative:\$211,407. J. Gordon

2/14/98

Perfs:6060-72', 6176-98', 6550-58', 6602-31', 6644-72' & 6720-48'. Fm:Wasatch. PBD:6770'. SICP:1350 psig on 22/64" choke. Calculated rate of 3941 MCFD w/an estimated 10% water included. Estimated load fluid recovery is 2362 bbls. SWI at 12:00 noon. Final flow rate 3840 MCFD at 13,500' on 22/64" choke.

ISLAND UNIT NO. 46 - COMPLETION

2/14/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/14/98	8 am	1350	3482	22/64"	10% water.
"	Noon	1240	3840	"	SI at 12:00 noon.
"	4 pm	1700	-	-	SI
"	8 pm	1725	-	-	-
"	Midnight	1750	-	-	-
2/15/98	4 am	1750	-	-	-
"	7 am	1725	-	-	-

Daily cost:\$1,900. Cumulative:\$213,307. J. Gordon

2/15/98

Perfs:6060-72', 6176-98', 6550-58', 6602-31', 6644-72' & 6720-48'. Fm:Wasatch.
PBD:6770'. SICP:1725 psig. W.O. completion rig.

Daily cost:\$2,520. Cumulative:\$215,827. J. Gordon

2/17/98

Perfs:6060-72', 6176-98', 6550-58', 6602-31', 6644-72' & 6720-48'. Fm:Wasatch.
PBD:6770'. W.O. completion rig. **Daily cost:\$0. Cumulative:\$215,827. J. Gordon**

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

Form approved
 Budget Bureau No. 1004-0137
 Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

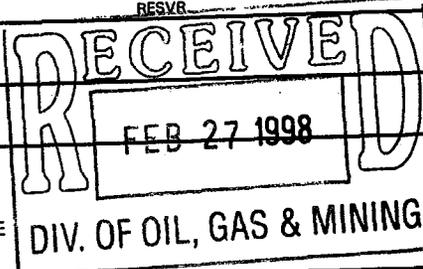
1. TYPE OF WELL: OIL WELL GAS WELL DRY WELL OTHER: _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR OTHER: _____

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL
 At surface **45' FSL, 2155' FEL, SW SE**
 At top prod. interval reported below **592.77' FSL, 481.46' FEL, SE SE**
 At total depth **567.21' FSL, 476.12' FEL, SE SE**



5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
ISLAND

8. FARM OR LEASE NAME
UNIT

9. WELL NO.
46

10. FIELD AND POOL, OR WILDCAT
ISLAND - WASATCH

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA
7-10S-20E (SURF.) 7-10S-20E (BH)

14. PERMIT NO. **43-047-32961** DATE ISSUED **9/11/97**
 12. COUNTY / PARISH **UINTAH** 13. STATE **UTAH**

15. DATE SPUNDED **11/06/97** 16. DATE TD REACHED **1/5/98** 17. DATE COMPLETED (ready to prod.) **2/14/98**
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **5080.70' RKB 5068.20 GR**
 19. ELEV. CASINGHEAD **5066.95'**
 20. TOTAL DEPTH, MD & TVD **7465.00' MD 6813.51' TV 6770.00' MD 6118.60' TVD**
 21. PLUG BACK TD, MD & TVD
 22. IF MULT. COMPL. HOW MANY **N/A** 23. INTERVALS DRILLED BY **----->**
 12. COUNTY / PARISH **UINTAH** 13. STATE **UTAH**
 19. ELEV. CASINGHEAD **5066.95'**
 ROTARY TOOLS **0-7465** CABLE TOOLS **NA**

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)
6060-6748 FEET KBM MD (GROSS), 5409-6097 FEET KBM TVD (GROSS) - WASATCH

25. WAS DIRECTIONAL SURVEY MADE **YES**
 26. TYPE ELECTRIC AND OTHER LOGS RUN **GR-NEUTRON AND CBL-GR**
 27. WAS WELL CORED **NO**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	298.62	12 1/4	190 SACKS CLASS G	NONE
3 1/2	9.2, 9.3	7,465.00	7 7/8	1284 SACKS CLASS G	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)

31. PERFORATION RECORD (Interval, size, and number)

PERFORATION	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6060-6072 - .4" - 2 SPF (MD)	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
6176-6198 - .4" - 2 SPF (MD)	6060-6198 gross FRAC - 140,000# 20/40 SAND, 869 BBLS GELLED WATER
6550-6558 - .4" - 1 SPF (MD)	6550-6748 gross FRAC - 398,000# 20/40 SAND, 2381 BBLS GELLED WATER
6602-6631 - .4" - 1 SPF (MD)	6910-7002 gross FRAC - 107,000# 20/40 SAND, 738 BBLS GELLED WATER
6644-6672 - .4" - 1 SPF (MD)	THESE PERFS ARE NOT CURRENTLY PRODUCING
6720-6748 - .4" - 1 SPF (MD)	THEY ARE BELOW A RBP SET AT 6770 FEET
6910-6914 - .4" - 4 SPF (MD)	

33. PRODUCTION

33. PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		FLOWING		SHUT-IN	
NOT HOOKED UP	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
DATE OF TEST	24	22/64	----->	0	3043
2/13-14/98					
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
NA	1340	----->	0	3840	0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *[Signature]* TITLE OPERATIONS MANAGER DATE 022498

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Log Tops UINTAH GREEN RIVER BIRD'S NEST AQUIFER WASATCH TONGUE GREEN RIVER TONGUE WASATCH CHAPITA WELLS	surface 1,739 2,162 4,812 5,260 5,426 6,060	surface 1,739 2,162 4,287 4,636 4,788 5,409

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

8. WELL NAME AND NO.
Island Unit No. 46

9. API WELL NO.
43-047-32961

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
45' FSL, 2155' FEL, SW SE
7-10S-20E (Surface Location)

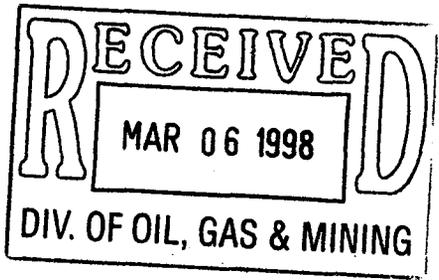
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>WELL HISTORY</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the daily completion report for the above well through February 20, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 03/02/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ISLAND UNIT NO. 46 - COMPLETION

1/14/98

Casing set at 7465' KBM. Float at 7428' KBM. RU Tefteller and run 2.34" gauge ring. Tag at 7386' KBM. **Daily cost:\$276. Cumulative:\$276. J. Gordon**

1/19/98 - No activity. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/21/98

RU Halliburton Wireline and run GR-CBL from PBTD to surface.
Daily cost:\$0. Cumulative:\$276. J. Gordon

1/22/98

Install tbg spools on each well and test to 5000 psi, held okay. Moving in frac tanks.
Daily cost:\$0. Cumulative:\$276. J. Gordon

1/23/98

Halliburton logging wells. Plan to finish all three wells. Note: Received 443 jts 2-3/8", J-55, 4.7# EUE tbg. Returned 2 bent jts. Received 236 jts 1-1/4", 2.33#, N-80, 10rd IJ tbg.
Daily cost:\$0. Cumulative:\$276. J. Gordon

1/24/98 - No report.

1/25/98 - Additional costs: **Daily cost:\$10,869. Cumulative:\$11,145**

1/27/98 - Additional costs: **Daily cost:\$7,100. Cumulative:\$18,245.**

1/29/98

PBTD:7388. NU 7-1/16" 5000# BOP's w/double blind rams installed. RU Double Jack and press test csg, both sets of blind rams, and upper and lower side valves on BOP's to 5000 psig. Held okay. **Daily cost:\$932. Cumulative:\$19,177. J. Gordon**

1/30/98

TD:7465'.PBTD:7388'. W.O. perforators. **Daily cost:\$970. Cumulative:\$20,147.**

1/31/98

Perfs:6910-1914' and 6982-7002'. Fm:Wasatch. PBD:7388'. RU Wedge Dia-Log to perf. RIH and perf 6910-6914' and 6982-7002' w/4 SPF in 90° phasing. Use a 2-1/8" expendable carrier and 6.7 gram charges. Secure well and RD. W.O. fracture treatment and flow lines. Flow lines to be installed on 2/2/98. SD for Sunday.
Daily cost:\$2,880. Cumulative:\$23,027. J. Gordon

ISLAND UNIT NO. 46 - COMPLETION

2/02/98

Perfs:6910-1914' and 6982-7002'. Fm:Wasatch. PBD:7388'. SICP:Zero psig. HU flow lines. W. O. fracture treatment. Will frac on 2/03/98.

Daily cost:\$860. Cumulative:\$23,887. J. Gordon

2/3/98

Perfs:6910-6914' and 6982-7002'. Fm:Wasatch. PBD:7388'. SICP:Zero psig. Blow on csg TSTM. RU Dowell to fracture treat well as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25 bpm	4642 psig	6,000 gals	Broke down at 2361
psig				
2 ppg	25 bpm	4532 psig	1,000 gals	
3 ppg	25 bpm	4326 psig	2,000 gals	
4 ppg	25 bpm	4440 psig	4,000 gals	
5 ppg	25 bpm	4335 psig	7,000 gals	
6 ppg	25 bpm	4010 psig	8,000 gals	
Flush	25 bpm	4152 psig	2,499 gals	

ISIP:2554 psig, 5 mins:2467 psig, 10 mins:2385 psig, 15 mins:2316 psig. Avg injection rate 25 BPM at 4300 psig. Max press 4670 psig. Pumped a total of 107,000# 20/40 sand in 738 bbls of gelled wtr. Fracture gradient 0.80 psi/ft and total load fluid pumped 800 bbls. WSI. SICP:1920 psig. Open well to pit on 10/64" choke to clean up after fracture treatment.

<u>DATE</u>	<u>TIME</u>	<u>CASING</u>	<u>MCFD</u>	<u>CHOKE</u>	<u>REMARKS</u>
2/3/98	Noon	1920	-	10/64"	Open to pit.
"	2 pm	1100	-	"	100% water.
"	6 pm	50	-	"	Changed to 16/64", then 48/64".
"	7 pm	0	-	48/64"	Burnable gas, 100% water.
"	Midnight	0	-	"	100% water.
2/4/98	4 am	0	-	"	"
"	7 am	0	-	"	"

Daily cost:\$25,659. Cumulative:\$49,546. J. Gordon

ISLAND UNIT NO. 46 - COMPLETION

2/4/98

Perfs:6910-6914' and 6982-7002'. Fm:Wasatch. PBD:7388'. FCP:Zero psig wide open. Flowing small stream of wtr estimated to be 1 BPH. Flows small amt of burnable gas. W.O. swab rig. MI Colorado Well Service Rig #15 and RU. Run 3-1/2" swab and swabbed 46 bbls of load fluid and well kicked off. Watch well flow and RD swabbing unit and move out. Made 4 runs total.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/4/98	8 am	0	-	48/64"	100% water.
"	1 pm	0	-	"	"
"	2 pm	0	-	"	Made 4 small runs, well kicked at 2:30 pm.
"	3 pm	600	343	22/64"	Burnable gas, 80% water.
"	8 pm	350	501	"	50% water.
"	Midnight	300	601	"	30% water.
2/5/98	4 am	275	630	"	20% water.
"	7 am	250	644	"	10% water.

Daily cost:\$1,899. Cumulative:\$51,445. J. Gordon

2/5/98

Perfs:6910-6914' and 6982-7002'. Fm:Wasatch. PBD:7388'. FCP:250 psig on a 22/64" choke. Calculated flow rate of 716 MCFD including an estimated 10% water. Total estimated load recovered was 621 bbls. SWI at 7 pm.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/5/98	8 am	250	644	22/64"	10% water.
"	Noon	225	515	"	"
"	4 pm	225	515	"	"
"	8 pm	625	-	-	Shut in.
"	Midnight	1150	-	-	-
2/6/98	4 am	1500	-	-	-
"	7 am	1550	-	-	-

Daily cost:\$3,392. Cumulative:\$54,837. J. Gordon

ISLAND UNIT NO. 46 - COMPLETION

2/6/98

Perfs:6910-6914' and 6982-7002'. Fm:Wasatch. PBD:7388'. SICP:1550 psig. W.O. BHP survey and perforators to set BP and perf.

Daily cost:\$990. Cumulative:\$55,827. J. Gordon

2/7/98

Perfs:6910-6914' and 6982-7002'. Fm:Wasatch. PBD:7388'. SICP:1850 psig. RU Tefteller and run 2.34" gauge ring. Tag sand fill at 7251'. POH and PU BHP instrument. RIH to 7000'. Make gradient stop at 2000'. BHP's 22907 psig at BHT of 154°F. Very little fluid.

Daily cost:\$190. Cumulative:\$56,017. J. Gordon

2/8/98

Perfs:6910-6914' and 6982-7002'. Fm:Wasatch. PBD:7388'. SICP:2050 psig. W.O. completion. **Daily cost:\$76. Cumulative:\$56,093. J. Gordon**

2/9/98

Perfs:6910-6914' and 6982-7002'. Fm:Wasatch. PBD:7388'. SICP:2125 psig. W.O. perforators. **Daily cost:\$690. Cumulative:\$56,783. J. Gordon**

2/10/98

Perfs:6550-6558' and 6602-6631' and 6644-6672' and 6720-6748'. Fm:Wasatch. PBD:7388'. SICP:1800 psig. Rigged hot oiler & pumped 15 bbls 2% KCl down csg. RU DiaLog & set 3-1/2" RBP @ 6770' KBM. Blew csg down to pit to 0 psi. Plug holding OK. Perforated the following Wasatch intervals w/1 SPF: 6550-58; 6602-31', 6644-72', 6720-48'. No pressure after perforating. Closed & locked both sets of blind rams. CIW SDFN. Heating water for fracs tomorrow. SICP 7am 02/11/98. 1600 psig.

Daily cost:\$3,839. Cumulative:\$60,622. C. Beilby

2/11/98

Perfs:6060-72', 6176-98', 6550-58', 6602-31', 6644-72' & 6720-48'. Fm:Wasatch. PBD:7388'. SICP:16002125 psig. RU Dowell and frac Wasatch zone 2 perfs, 6550-6748' (gross interval) as follows: Pumped 2381 bbls YF125LG fluid containing 398,000# 20/40 mesh sand.

Average Rate	25 BPM
Average Pressure	4450
Maximum Pressure	4750
ISIP	2330

A sand plug of 19,000# was placed at the end of the job. It was designed as a 370' plug, the top of which was to be at 6400'. RU Wedge-Dia Log and in 2 runs perf the following Wasatch intervals w/2 SPF.

6060 - 6072 ft.
6176 - 6198 ft.

ISLAND UNIT NO. 46 - COMPLETION

2/11/98 CONTINUED:

On the second perforating run, the top of the sand plug was tagged at 6532' or 18' above top perf that had been frac'd. RD wireline and RU Dowell to frac Wasatch Zone 3 perfs, 6060-6198 (gross interval) as follows: Pumped 869 bbls YF125 fluid containing 140,000# 20/40 mesh sand.

Average Rate 25 BPM
Average Pressure 3200
Maximum Pressure 4920
ISIP 1717

RD Dowell. Open well to pit. Begin post frac clean-up.

DATE	TIME	CASING	CHOKE	REMARKS
2/11/98	6:30 pm	-	12/64"	Open to pit. 100% water.
"	8 pm	1000	"	Changed choke to 10/64". 100% water.
"	9 pm	600	10/64"	Changed choke to 12/64". 100% water.
"	Midnight	250	12/64"	Open to 48/64". 100% water.
2/12/98	1 am	0	48/64"	Flowing 2". 100% water.
"	2 am	0	"	Burnable gas. 100% water.
"	4 am	0	"	Sand (est. 2000#). 100% water.
"	7 am	0	"	100% water.

Daily cost:\$141,844. Cumulative:\$198,627. J. Gordon

2/12/98

Perfs:6060-72', 6176-98', 6550-58', 6602-31', 6644-72' & 6720-48'. Fm:Wasatch. PBD:6770'. FCP:Zero psig, wide open. Well flowing small amt of wtr estimated to be 1 bbl/hr. MI DUCO Rig #3 and start to RU. Well kicked off by itself w/derrick about half-way in air. Rig back down and move back to Island Unit #39. Well flowing on 22/64" choke at 700 psig. Producing large amts of wtr and some burnable gas. Well flowing to pit.

ISLAND UNIT NO. 46 - COMPLETION

2/12/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/12/98	8 am	0	-	48/64"	100% water.
"	Noon	0	-	"	-
"	2 pm	0	-	"	Well started to flow at 3:45 on 48/64".
"	4 pm	425	122	22/64"	90% water.
"	8 pm	1250	716	"	80% water.
"	Midnight	1350	1160	"	70% water.
2/13/98	4 am	1400	2006	"	50% water.
"	7 am	1375	2364	"	40% water.

Daily cost:\$7,041. Cumulative:\$209,507. J. Gordon

2/13/98

Perfs:6060-72', 6176-98', 6550-58', 6602-31', 6644-72' & 6720-48'. Fm:Wasatch. PBD:6770'. FCP:1375 psig on 22/64" choke. Well flowing to pit to clean up after fracture treatment. Calculated rate of 3941 MCFD including an estimated 40% wtr. Estimated load fluid recovered 1456 BW. Total load fluid 3375 bbls.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/13/98	8 am	1375	2364	22/64"	40% water.
"	Noon	1350	2321	"	40% water.
"	4 pm	1350	2708	"	30% water.
"	8 pm	1350	2708	"	"
"	Midnight	1350	2708	"	"
2/14/98	4 am	1350	3095	"	20% water.
"	7 am	1350	3482	"	10% water.

Daily cost:\$1,900. Cumulative:\$211,407. J. Gordon

2/14/98

Perfs:6060-72', 6176-98', 6550-58', 6602-31', 6644-72' & 6720-48'. Fm:Wasatch. PBD:6770'. SICP:1350 psig on 22/64" choke. Calculated rate of 3941 MCFD w/an estimated 10% water included. Estimated load fluid recovery is 2362 bbls. SWI at 12:00 noon. Final flow rate 3840 MCFD at 13,500' on 22/64" choke.

ISLAND UNIT NO. 46 - COMPLETION

2/14/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/14/98	8 am	1350	3482	22/64"	10% water.
"	Noon	1240	3840	"	SI at 12:00 noon.
"	4 pm	1700	-	-	SI
"	8 pm	1725	-	-	-
"	Midnight	1750	-	-	-
2/15/98	4 am	1750	-	-	-
"	7 am	1725	-	-	-

Daily cost:\$1,900. Cumulative:\$213,307. J. Gordon

2/15/98

Perfs:6060-72', 6176-98', 6550-58', 6602-31', 6644-72' & 6720-48'. Fm:Wasatch.
PBD:6770'. SICP:1725 psig. W.O. completion rig.

Daily cost:\$2,520. Cumulative:\$215,827. J. Gordon

2/17/98

Perfs:6060-72', 6176-98', 6550-58', 6602-31', 6644-72' & 6720-48'. Fm:Wasatch.
PBD:6770'. W.O. completion rig. **Daily cost:\$0. Cumulative:\$215,827. J. Gordon**

2/19/98

Perfs:6060-72', 6176-98', 6550-58', 6602-31', 6644-72' & 6720-48'. Fm:Wasatch.
PBD:6770'. Hook up flare lines and blow well down to flare pits through a 20/64" choke.
RU DUCO Rig #3. With well blowing down to 1500 psi, pumped 50 bbls 3% KCl wtr to
kill well. With well dead, install tbg hanger. ND BOP's. Install wellhead. Hook flow line
back up. RD workover rig. Drain pump and lines. Flow well to pit to recover kill fluid. Flow
back 50 bbls 3% KCl wtr. Flowed for 3 additional hrs after recovering load. CWI and
SDFN. **Daily cost:\$5,652. Cumulative:\$221,479. J. Gordon**

2/20/98

Perfs:6060-72', 6176-98', 6550-58', 6602-31', 6644-72' & 6720-48'. Fm:Wasatch.
PBD:6770'. Well shut-in, waiting on production equipment. Final Report.
Daily cost:\$0. Cumulative:\$221,479. C. Beilby

RECEIVED
 APR 06 1998
 DIV. OF OIL, GAS & MINERAL

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**45' FSL, 2155' FEL, SW SE
 7-10S-20E (Surface Location)**

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

8. WELL NAME AND NO.

Island Unit No. 46

9. API WELL NO.
43-047-32961

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other WELL HISTORY
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On April 1, 1998, the above well was turned on for initial production.

Please consider the faxed copy as initial notification. The original and copies will be mailed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 04/01/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4482, U-4483, U-4483, U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT PAD NO. 2
ISLAND UNITS NO. 15, 44, 45 & 46

9. API WELL NO.
43-047-31330, 32959, 32960, 32961

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SW SE 7-10S-20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

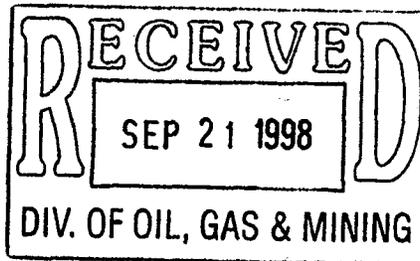
- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other DELAY RECLAMATION
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to delay reclamation on the above captioned location for one year. The reserve pit on the above location is being used to hold excess water from the drilling of Island Unit Wells No. 38, 50, 51, 52, 53, 54, 55 and 56. The reserve pits on these locations have filled with cuttings and additional room is needed for storage.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



COPY SENT TO OPERATOR
Date: 9.29.98
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: G. T. Nimmo, Operations Manager Date: September 17, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA. AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
SEE ATTACHED SHEET

9. API WELL NO.
SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
SEE ATTACHED SHEET

43.047.329101

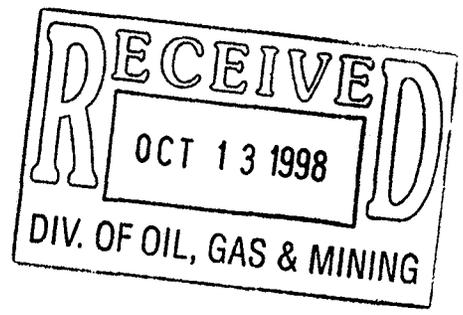
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Produced Water Disposal
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct
Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date October 9, 1998

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
ISLAND UNIT					891006935A								
UNIT NO. 3	4304715643	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-95
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X6	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X19X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-98
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731505	CIO	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	8-20-87	
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X6	6-26-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-26-86**	NO ST. RESP.	07-14-98
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	9X8X3	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG		12X12X8	5-8-86	6-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	6-4-86	
								TRACE	4	BARREL	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	13X8X5	7-15-86	8-8-86	05-27-98
								TRACE	4	BARRELL	8-22-88	9-15-88	
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	4	16X9X5	7-14-86	8-8-86	1-20-86
								TRACE	4	5X9X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
								5.00	4	24X28X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	15X21X10	11-9-88	12-21-88	
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-98
								5.00	4	16X16X6	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 34	4304732862	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH						05-27-98
UNIT NO. 35	4304732863	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 36	4304732864	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391	WASATCH						05-27-98
UNIT NO. 37	4304732866	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH						05-15-98
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 39	4304732867	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 41	4304732868	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 43	4304732865	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 44	4304732859	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 45	4304732860	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 46	4304732861	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH						05-27-98
UNIT NO. 50	4304733108	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			
UNIT NO. 51	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 52	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 53	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 54	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 55	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 56	4304733114	WVG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 46

9. API WELL NO.
43-047-32961

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

45' FSL, 2155' FEL, SW SE (Surface Location)
7-10S-20E

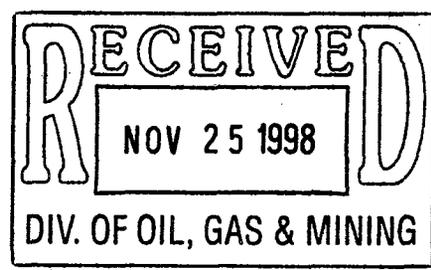
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Well History
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through November 21, 1998.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo*

G. T. Nimmo, Operations Manager

November 23, 1998

Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

ISLAND UNIT NO. 46 - COMPLETION

11/18/98

Perfs:6060-6072; 6176-6198; 6550-6558; 6602-6631; 6644-6672; 6720-6748. Fm:Wasatch. PBTD:6770'. SITP:0. SICP:1325. MIRU Key Rig #51. Blew down well & killed w/40 bbl of 2% Kcl wtr. Removed X-mas tree & NU BOPs. Set flow & prepared to run 1-1/4" IJ tbg. RIH w/200 jts tbg & bridge plug retrieving head. Well kicked three times & had to be killed w/2% Kcl w t r. Drained pump & lines. Secured well & SDFN. Lost a total of 120 bbl 2% Kcl wtr.

Daily cost:\$3,954. Cumulative:\$687,535. J. Gordon

11/20/98

Perfs:6060-72', 6176-98', 6550-58', 6602-31', 6644-72', & 6720-48'. Fm:Wasatch. PBTD:6770'. SICP:1325, SITP:1300. Installed stripping head & ran tbg. Tag sand filled @ 6665' KBM. Tried to clean out using reverse circ & 2% Kcl wtr. Couldn't establish reverse circ w/100 bbl of 2% Kcl wtr. SD. Started out of hole & elevators broke after 20 stds of tbg. Waited on elevators. Finished TOH & LD retrieving head for bridge plug. Ran notched collar, one jt of 1-1/4" IJ N-80 tbg @ 6517' KBM. Stripped off BOP's & installed X-mas tree. Hooked up flow line to pit & flow well. Lost 225 bbl of @5KCl wtr.

Daily cost:\$21,775. Cumulative:\$709,310. J. Gordon

11/21/98

Perfs:same. Fm:Wasatch PBTD:6770'. SITP:1220. Well flowing to pit on 30/64 in choke w/an est 20% wtr. RD & moved to Island Unit #55. Floor hand injured while loading pipe racks. Sent to dr. & no broken bones. Returned to work. Well flowing to pit & finally dried up. SI. FINAL FLOW RATE: 1461 MCFD @ 775 psig on 18/64 choke. FINAL REPORT.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
11/20/98	8 am	480	1220	1471	24/64"	Changed to 24/64 @ 7 AM
"	9 am	480	1220	1471	"	-
"	10 am	480	1220	1471	"	"
"	11 am	480	1220	1471	"	Changed choke to 18/64
"	12 pm	775	1225	1315	18/64	-
"	1 pm	775	1225	1315	"	-
"	2 pm	775	1225	1461	"	-
"	3 pm	775	1225	1461	18/64	Shut in @ 3 pm

Daily cost:\$1,400. Cumulative:\$710,710. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4482, U-4483, U-4483, U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT PAD NO. 2
ISLAND UNITS NO. 15, 44, 45 & 46

9. API WELL NO.
43-047-31330, 32959, 32960, 32961

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
SW SE 7-10S-20E

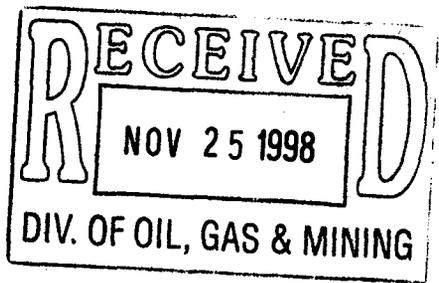
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change Approved Allocation Method
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company submitted a Sundry Notice on September 19, 1997 which was approved on November 18, 1998, denoting the allocation method for the above location. Please note that Island No. 15 which was included in the original Sundry Notice was not hooked up to the above wells. Island No. 15 remains the same as it was prior to drilling the additional wells. The allocation procedure will only be used for Island Units No. 44, 45 and 46. The earthen pit on the location was also not closed and is still used by Island No. 15.



14. I hereby certify that the foregoing is true and correct

Signed *G. T. Nimmo* Title G. T. Nimmo, Operations Manager Date November 23, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

45' FSL, 2155' FEL, SW SE (Surface Location)

7-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 46

9. API WELL NO.

43-047-32961

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

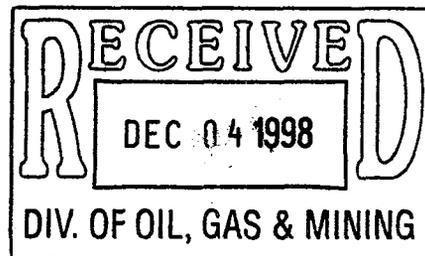
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through November 21, 1998.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager

Date December 1, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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*See Instruction on Reverse Side

ISLAND UNIT NO. 46 - COMPLETION

11/18/98

Perfs:6060-6072; 6176-6198; 6550-6558; 6602-6631; 6644-6672; 6720-6748. Fm:Wasatch. PBTD:6770'. SITP:0. SICP:1325. MIRU Key Rig #51. Blew down well & killed w/40 bbl of 2% Kcl wtr. Removed X-mas tree & NU BOPs. Set flow & prepared to run 1-1/4" IJ tbg. RIH w/200 jts tbg & bridge plug retrieving head. Well kicked three times & had to be killed w/2% Kcl w t r. Drained pump & lines. Secured well & SDFN. Lost a total of 120 bbl 2% Kcl wtr. **Daily cost:\$3,954. Cumulative:\$687,535. J. Gordon**

11/19/98

Perfs:6060-72', 6176-98', 6550-58', 6602-31', 6644-72' and 6720-48'. Fm: Wasatch. PBTD: 6770'. SICP: 1325, SITP: Frozen. Thaw out tbg. SITP:1300. Install stripping heaad. Run 9 jts and tag sand fill at 6665' KBM. Try to clean out by reversing. Could not est circ w/100 bbls 2% KCl. Start out of hole. Slip-type elevators broke 29 stands out. W.O. elevators. Finish tripping out. LD retrieving head. PU notched collar and 1 jt standard seating nipple and RIH w/201 jts. Land tbg at 6517' KBM. ND BOP. NU wellhead. HU flowline to pit. Open well to pit. Lost 225 bbls 2% KCl to formation today.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
11/19/98	5 pm	100	100	-	-	Open well 48/64" to pit.
"	9 pm	0	600	-	-	Open csg & tbg to pit on 48/64".
"	10 pm	0	250	363	48/64"	Close csg to pit, tbg open on 48/64".
"	11 pm	0	950	-	"	Change to 30/64" at 11:30.
"	Midnight	260	1050	285	30/64"	-
11/20/98	4 am	360	1250	1182	"	-
"	7 am	375	1220	1642	"	-

Daily cost:\$21,775. Cumulative:\$709,310. J. Gordon

11/20/98

Perfs:6060-72', 6176-98', 6550-58', 6602-31', 6644-72', & 6720-48'. Fm:Wasatch. PBTD:6770'. SICP:1325, SITP:1300. Installed stripping head and ran tbg. Tag sand filled at 6665' KBM. Tried to clean out using reverse circ and 2% KCl water. Couldn't establish reverse circ w/100 bbls of 2% KCl water. SD. Started out of hole and elevators broke after 20 stds of tbg. W.O. elevators. Finished TOH & LD retrieving head for BP. Ran notched collar, one jt of 1-1/4" IF N-80 tbg at 6517' KBM. Stripped off BOP's and installed x-mas tree. HU flow line to pit and flow well. Lost 225 bbls of KCl water.

Daily cost:\$21,775. Cumulative:\$709,310. J. Gordon

ISLAND UNIT NO. 46 - COMPLETION

11/21/98

Perfs: Same. Fm: Wasatch. PBD: 6770'. SITP: 1220. Well flowing to pit on 30/64" choke w/est 20% wtr. RD and moved to Island #55. Floor hand injured while loading pipe racks. Sent to Dr. and no broken bones. Returned to work. Well flowing to pit and finally dried up. SI. Final Flow Rate: 1461 MCFD at 775 psig on 18/64" choke. **Final Report.**

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
11/20/98	8 am	480	1220	1471	24/64"	Changed to 24/64" at 7 am.
"	9 am	480	1220	1471	"	-
"	10 am	480	1220	1471	"	-
"	11 am	480	1220	1471	"	Changed choke to 18/64.
"	12 pm	775	1225	1315	18/64"	-
"	1 pm	775	1225	1315	"	-
"	2 pm	775	1225	1461	"	-
"	3 pm	775	1225	1461	"	Shut in at 3 pm.

Daily cost: \$1,400. Cumulative: \$710,710. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELLS

9. API WELL NO.
SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
 WELL WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE BELOW

43.047.32961

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

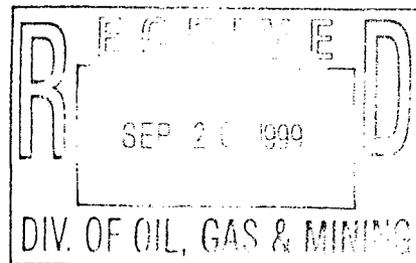
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other ELECTRONIC MEASUREMENT
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo

Title

G. T. Nimmo, Operations Manager

Date

September 16, 1999 *3-2*

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
ISLAND UNIT				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wexpro Company

3a. Address
**P.O. Box 458
 Rock Springs, WY 82902**

3b. Phone No. (include area code)
307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
45' FSL, 2155' FEL, SW SE 7-10S-20E (Surface Location)
600' FSL 500' FEL SE SE 7-10S-20E (Bottom Location)

5. Lease Serial No.
U-4482

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA, Agreement Name and/or No.
UTU063026X Island Unit

8. Well Name and No.
Island Unit 46

9. API Well No.
43-047-32961

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Utah

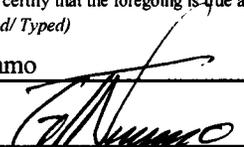
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 18, 2007 at 8:45 A.M.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G. T. Nimmo	Title Operations Manager
Signature 	Date October 22, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 25 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

5. Lease Serial No.	U-4482
6. If Indian, Allottee, or Tribe Name	N/A
7. If Unit or CA. Agreement Name and/or No.	UTU063026X Island Unit
8. Well Name and No.	Island Unit 46
9. API Well No.	43-047-32961
10. Field and Pool, or Exploratory Area	Wasatch
11. County or Parish, State	Uintah Utah

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Wexpro Company	
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 45' FSL, 2155' FEL, SW SE 7-10S-20E (Surface Location) 600' FSL 500' FEL SE SE 7-10S-20E (Bottom Location)	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved.
Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
Dalbo, Inc Sec. 02-6S-20E - Vernal

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

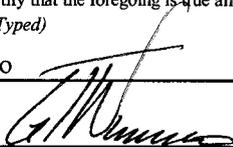
All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

G.T. Nimmo

Signature



Title

Operations Manager

Date

April 24, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 28 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-4482
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ISLAND
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: ISLAND UNIT 46
2. NAME OF OPERATOR: WEXPRO COMPANY	9. API NUMBER: 43047329610000
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902	PHONE NUMBER: 307 922-5612 Ext
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	4. LOCATION OF WELL FOOTAGES AT SURFACE: 0045 FSL 2155 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 07 Township: 10.0S Range: 20.0E Meridian: S
	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/1/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wexpro Company is filing this Notice of Intent to Plug and Abandon Island Unit 46. Attached is the proposed plugging procedure as well as the current and proposed wellbore diagrams. In conjunction with this proposed P&A, Wexpro Company requests permission to construct a temporary pit for cement cleanup within the currently disturbed ground on the location. The pit dimensions will be 8 ft. wide by 8 ft. long and 6 ft. deep. The pit will be fenced once constructed and will be reclaimed as soon as possible after plugging operations end. The location will be reclaimed at a later date.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: _____
 By: Derek Quist
 July 29, 2015

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Jeffery Bluemel	PHONE NUMBER 307 352-7593	TITLE Sr. Engineering Technician
SIGNATURE N/A	DATE 7/27/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047329610000

Plug # 2 TOC should be extended up to 1700' MD or an additional plug should be spotted from 1900' to 1700' to isolate the top of the Parachute Creek member of the Green River formation as required by Board Cause No. 190-5(b).



Wexpro Company
2221 Westgate Dr.
P.O. Box 458
Rock Springs, WY 82902
Tel (307) 352-7500
Fax (307) 352-7575

Island Unit 46

API 43-047-3296

Plugging Procedure

1. Test dead man anchors and replace as needed.
2. Dig and fence off a 12' x 12' x 8' (L x W x D) pit to accommodate cement cleanup.
3. Move in and rig up a contract workover rig with pipe racks, catwalk, rig pump and rig tank.
4. Move in and spot fill 400 bbl. tanks and fill two with fresh water.
5. Lay flow lines from the wellhead to the rig tank.
6. Check and record tubing pressure and casing pressure. Bleed-off any pressures to rig tank.
Remove upper wellhead. Install a 7-1/16" 5000 psi hydraulically operated double gate BOP equipped with 1-1/4" pipe rams in the top gate and blind rams in the bottom gate. Function test both the blind and pipe rams. Hook up a flow line from the BOP to the rig tank.
7. Top kill well by pumping tubing volume of 7 bbls of water down the tubing
8. Prep to pull tubing. Pick up and un-land tubing and remove hanger.
9. POOH standing back.
10. Pick up a bit and scraper for 3-1/2" 9.3# N-80 casing and TIH to approximately 6,060 ft.
Circulate wellbore and POOH standing back and break off bit & scraper.

Plug 1 (Squeeze Open Hole)

11. Pick up a cast iron cement retainer (CICR) dressed for 3-1/2" 9.3# casing and trip in hole on tubing. Set retainer @ ~6,240 ft.
12. Rig up cementers and establish an injection rate and pressure through the CICR. Sting out of the CICR. Mix 60 sacks (~12.29 bbl) of cement and displace to end of tubing.
13. Sting into the retainer and squeeze the open hole with 58 sacks (~12 bbl) of cement below the CICR which includes 100% excess.
14. Sting out and POOH slowly to ~5,993 ft. Reverse out cement leaving 57 ft of cement on top of the retainer.

Spacer 1 (5,993 ft – 3,100 ft)

15. Mix and spot 9 ppg Poz Gel from 5,993 ft to 3,100 ft (~ 25.15 bbl).
16. POOH to ~3,000 ft.

Plug 2 (3,000 ft – 2,100 ft)

17. Balance a 900 ft cement plug from 3,000 ft to 2,100 ft with 40 sacks (~7.82 bbl).
18. POOH to 900 ft and reverse out cement.

Spacer 2 (900 ft – 500 ft)

19. Mix and spot 9 ppg Poz Gel from 900 ft to 500 ft (~ 3.47 bbl).
20. POOH and lay down tubing.

Plug 3 (Surface Shoe Squeeze/Plug)

21. Establish circulation through casing hole(s) at approximately 382 ft up 9-5/8" surface casing annular and circulate cement to surface.

Plug 4 (Surface Plug)

22. Nipple down the BOP and remove the tubing spool. Cut off casing head 3' below ground level.
23. Top off cement in casing and in annulus as needed.
24. Install a regulation dry hole marker on casing stub. Note the GPS coordinates of the wellbore location for future reference.
25. Backfill around the dry hole marker and the cement pit.
26. Rig down and move off all rig and rental equipment.
27. Reclaim location per BLM requirements.



Daily Operations Report

Wellbore Diagram

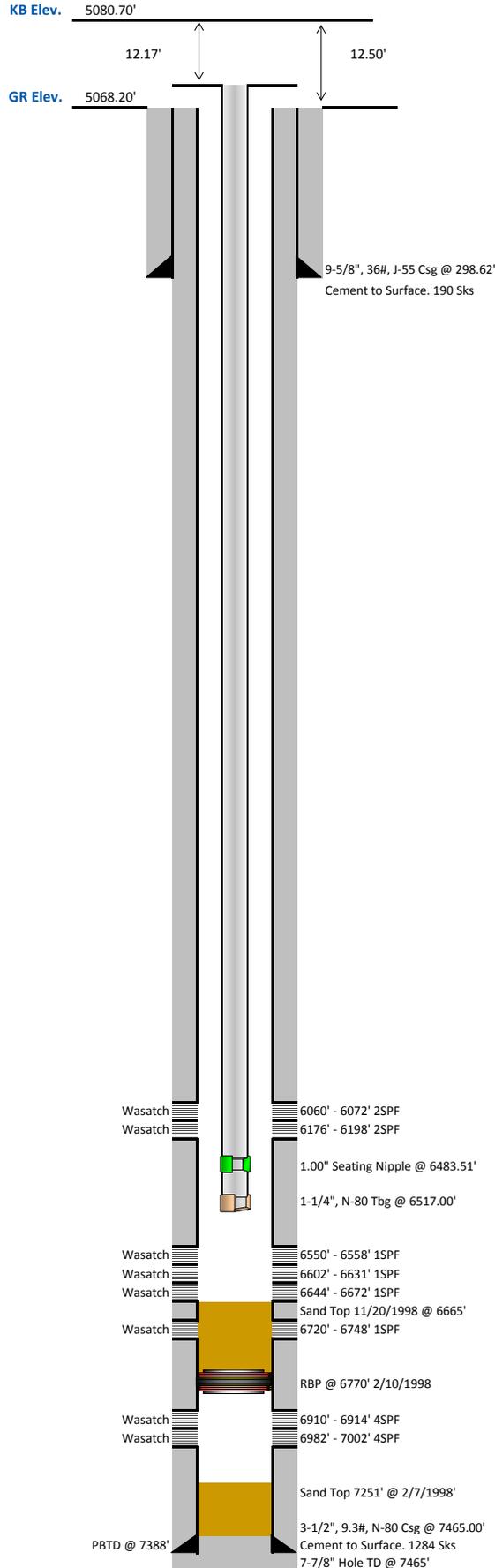
Well Name:	Island Unit 46
County, State	Uintah, UT
Legal Description:	SW SE 7-10S-20E
API:	43-047-32961
SHL:	45' FSL, 2155' FEL
BHL Relative to SHL:	567' FSL, 476' FEL
Updated By:	Jeff Bluemel
Date Updated:	7/22/2015
Spud Date:	11/6/1997
TD Date:	1/5/1998
IP Date:	4/1/2015
Well TD:	7,465
Well TVD:	6,814
Orientation:	Directional
Plug Back MD:	6,770
Bridge Plug MD:	6,770
Producing Frac Jobs:	2

Latitude	39.95475
Longitude	-109.70689

As Of Workover	11/19/1998
-----------------------	------------

All measurements are in KB unless otherwise specified.

Tangent Start	11.2° @ 2,777'
Max Tangent ∠	50.7° @ 3,906'
Tangent End	10.2° @ 5,740'





Daily Operations Report

Wellbore Diagram

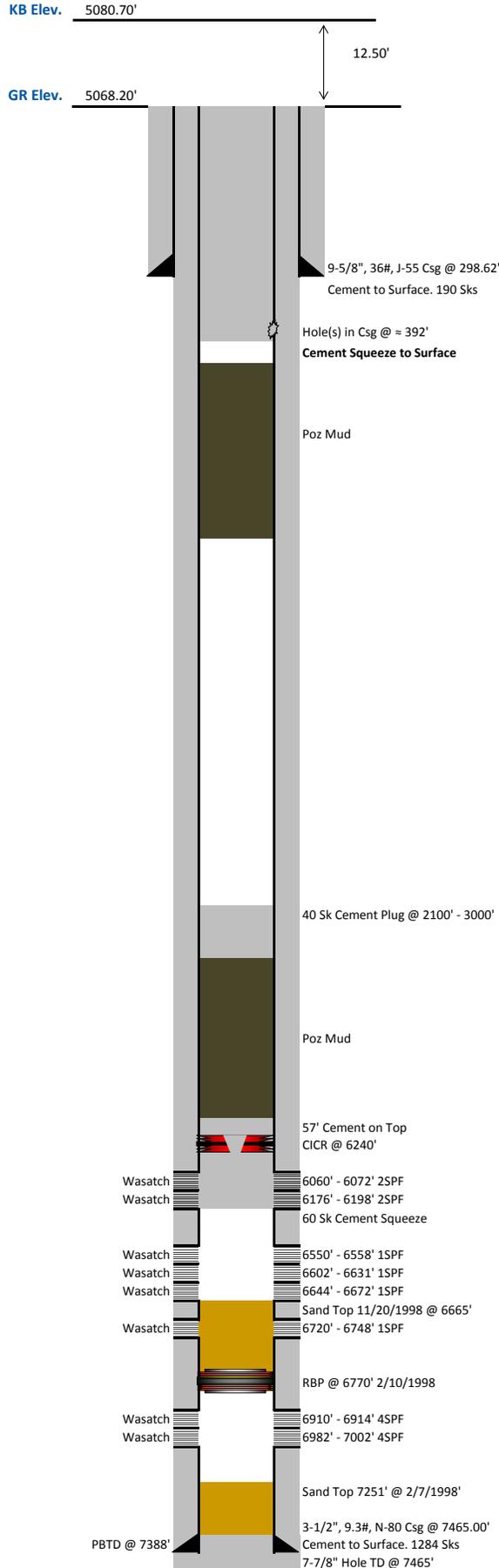
Well Name:	Island Unit 46
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Date Updated:	7/22/2015
Spud Date:	11/6/1997
TD Date:	1/5/1998
IP Date:	4/1/2015
Well TD:	7,465
Well TVD:	6,814
Orientation:	Directional
Plug Back MD:	Surface
Bridge Plug MD:	6,770
Producing Frac Jobs:	None

Latitude	39.95475
Longitude	-109.70689

As Of P&A	Pending
----------------------	---------

All measurements are in KB unless otherwise specified.

Tangent Start	11.2° @ 2,777'
Max Tangent ∟	50.7° @ 3,906'
Tangent End	10.2° @ 5,740'



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU4482

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ISLAND UNIT 46

2. Name of Operator
WEXPRO COMPANY

Contact: PAUL RAIZI
E-Mail: paul.rauzi@questar.com

9. API Well No.
43-047-32961

3a. Address
PO BOX 458
ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)
Ph: 307-352-7551
Fx: 307-352-7575

10. Field and Pool, or Exploratory
ISLAND UNIT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T10S R20E Mer 6PM SWSE 45FSL 2115FEL
39.954750 N Lat, 109.706890 W Lon

11. County or Parish, and State
UNITAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Wexpro Company is filing this Notice of Intent to Plug and Abandon Island Unit 46. Attached is the proposed plugging procedure as well as the current and proposed wellbore diagrams.

In conjunction with this proposed P&A, Wexpro Company requests permission to construct a temporary pit for cement cleanup within the currently disturbed ground on the location. The pit dimensions will be 8 ft. wide by 8 ft. long and 6 ft. deep. The pit will be fenced once constructed and will be reclaimed as soon as possible after plugging operations end.

The location will be reclaimed at a later date.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #310338 verified by the BLM Well Information System
For WEXPRO COMPANY, sent to the Vernal**

Name (Printed/Typed) JEFFERY BLUEMEL

Title SR. ENGINEERING TECH

Signature (Electronic Submission)

Date 07/27/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-4482
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: ISLAND
2. NAME OF OPERATOR: WEXPRO COMPANY		8. WELL NAME and NUMBER: ISLAND UNIT 46
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902		9. API NUMBER: 43047329610000
PHONE NUMBER: 307 922-5612 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0045 FSL 2155 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 07 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/11/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wexpro Company is filing this Subsequent Report which was witnessed by Jonathan D. Stephens and Jacob Reary of the BLM Office. P&A operations concluded 12/11/2015. Attached is the WBD, procedure, and PJR, and BLM Sundry.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 23, 2015**

NAME (PLEASE PRINT) Jeffery Bluemel	PHONE NUMBER 307 352-7593	TITLE Sr. Engineering Technician
SIGNATURE N/A	DATE 12/23/2015	



Wexpro Company
2221 Westgate Dr.
P.O. Box 458
Rock Springs, WY 82902
Tel (307) 352-7500
Fax (307) 352-7575

Island Unit 46

API 43-047-3296

Plugging Procedure

1. Operations began on 11/30/2015 and ended on 12/11/2015.
2. Plugging procedures witnessed by Jonathan D. Stephens and Jacob Reary of the BLM.
3. Set CICR @ 6,010'.
4. Established injection rate.

Cement Squeeze

5. Mixed and pumped 80 sks "G" cement. Squeezed perforations.
6. Mixed and pumped 60 sks "G" cement. Squeezed perforations.
7. Set CIBP @ 6,008' per BLM approval.
8. Mixed and pumped 5 sks "G" cement. Squeezed perforations.
9. Tagged cement top @ 5,865'.

Poz Spacer

10. Mixed and pumped balanced 3 bbl 9.0# Poz Gel spacer from 5,865' up to 5,518'.

Cement Plug

11. Mixed and laid in a 14.65 sk "G" cement balanced cement plug from 5,518' up to 5,190'.
12. Cement tagged @ 5190'.

Poz Spacer

13. Mixed and pumped balanced 3 bbl 9.0# Poz Gel spacer from 5,186' to 3,000'.

Cement Plug

14. Mixed and laid in a 20 sk "G" cement balanced cement plug from 3,007' up to 2,557'.

Cement Plug

15. Mixed and laid in a 20 sk "G" cement balanced cement plug from 2,557' up to 2,180'
16. Cement tagged @ 2,180'.
17. Pressure tested csg from cement top to 320' with pkr, tested good.

Poz Spacer

18. Mixed and pumped balanced 2.3 bbl 9.0# Poz Gel spacer from 2,107' to 1,915'.

Cement Plug

19. Mixed and laid in a 15 sk "G" cement balanced cement plug from 1,915' up to 1,590'.
20. Cement tagged @ 1,590'

Poz Spacer

21. Mixed and pumped balanced 9 bbl 9.0# Poz Gel spacer from 1,590' – 500'.

Cement At Surface

22. Mixed and laid in a 160 sk "G" cement balanced cement plug from 380' up to surface. Rig down workover rig.
23. Cement at 3.5' below GL in 3-1/2" csg. Cut WH off.
24. Dig out around WH, cut off guy line anchors below GL.
25. Cement at surface in 5-1/2" x 9-5/8" annulus.
26. Top off cement at surface with 'G' cement.
27. Weld regulation dry hole marker plate onto top of 9-5/8" csg 4' below ground level.
28. Back fill hole.
29. Will reclaim at a later time.
30. GPS Coordinates:
 - Latitude: 34.954654°
 - Longitude: -109.706629°

Daily Operations Report

Wellbore Diagram

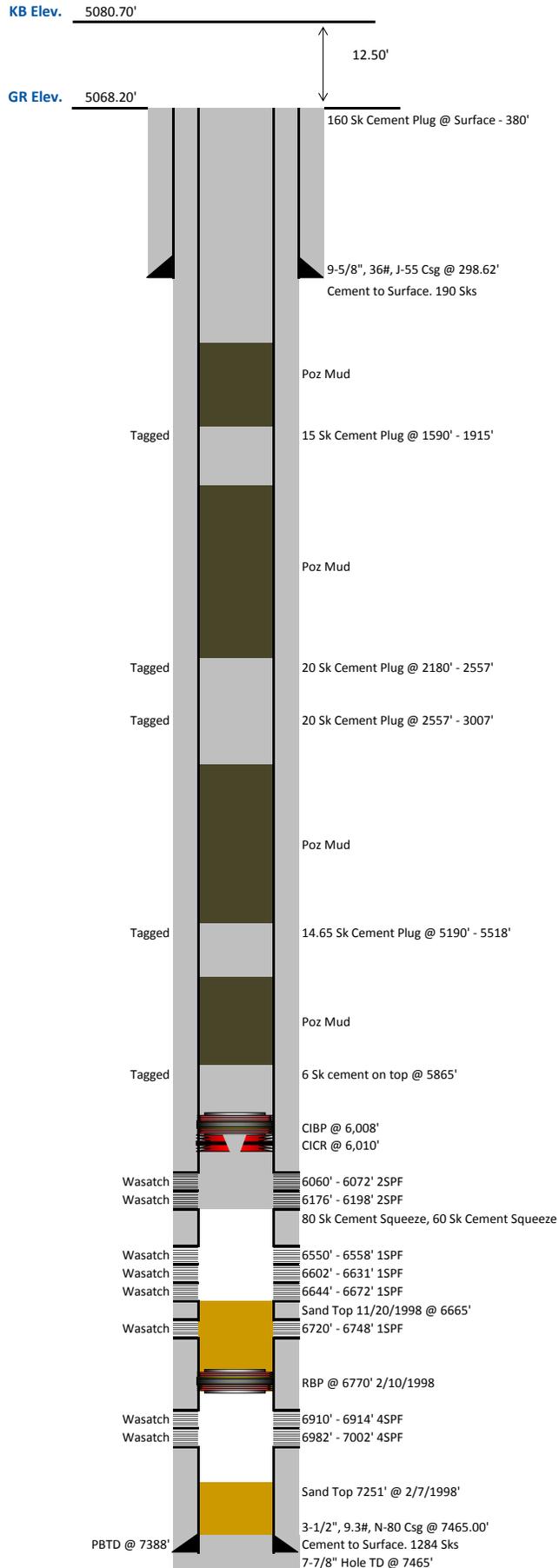
Well Name:	Island Unit 46
County, State	Uintah, UT
Legal Description:	SW SE 7-10S-20E
API:	43-047-32961
SHL:	45' FSL, 2155' FEL
BHL Relative to SHL:	567' FSL, 476' FEL
Updated By:	Jeff Bluemel
Date Updated:	12/22/2015
Spud Date:	11/6/1997
TD Date:	1/5/1998
IP Date:	4/1/2015
Well TD:	7,465
Well TVD:	6,814
Orientation:	Directional
Plug Back MD:	Surface
Bridge Plug MD:	6,008
Producing Frac Jobs:	None

Latitude	39.95475
Longitude	-109.70689

As Of P&A	12/11/2015
----------------------	------------

All measurements are in KB unless otherwise specified.

Tangent Start	11.2° @ 2,777'
Max Tangent ∟	50.7° @ 3,906'
Tangent End	10.2° @ 5,740'



Cement Post Job Report

Questar - Wexpro Company
2221 Westgate Drive
Rock Springs, WY 82901

Island Unit #46
43-047-32961
S:7 T:10N R:20E
Uintah, UT

Prepared For:

Mr. Paul Rauzi
Paul.Rauzi@Questar.com
(307) 212-0261

Job Completion Data:

12/11/2015
CallSheet #: 62
Proposal #: 11127

Submitted by:

Herron Kennedy
(720) 417-3459
herronkennedy@altcem.com





Dear Mr. Paul Rauzi,

Thank you for the opportunity to provide cementing services on this well. ALTCem strives to achieve complete customer satisfaction. If you have any questions regarding the services or data provided, please contact ALTCem at any time.

Sincerely,

Herron Kennedy

Field Office

1716 East Allison Rd., Cheyenne Wy., 82007
Phone: (307) 638-5585

Sales Office

475 17th St. Suite 460 Denver Co., 80202
Phone: (303) 296-1158



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Job Details & Summary

Geometry

Type	Function	OD (in)	ID (in)	Weight (lb/ft)	Thread	Top (ft)	Bottom (ft)	Excess (%)	New	Burst	Collapse
Casing	Outer	3.5	2.961	9.3	n/a	0	7465	0			
Tubing	Inner	1.66	1.38	2.3	n/a	0	6060	0			

Equipment / People

Unit Type	Unit	Power Unit	Employee #1	Employee #2
Cement Pump	101	201	Casciato, Luke	
Bulk Trailer	502	202	Oster, Tony	
Bulk Trailer	504	204	Fauber, Holden	
Light Duty Pickups	5		Andrews, Anthony	Keith, Zen

Timing

Event	Date/Time
Call Out	12/1/2015 07:30
Depart Facility	12/1/2015 14:00
On Location	12/3/2015 09:00
Rig Up Iron	12/3/2015 10:30
Job Started	12/4/2015 08:20
Job Completed	12/11/2015 08:30
Rig Down Iron	12/11/2015 09:00
Depart Location	12/11/2015 11:00

General Job Information

Metrics	Value
Well Fluid Density	8.33 lb/gal
Well Fluid Type	Water
Rig Circulation Vol	65 bbls
Rig Circulation Time	1 hours
Calculated Displacement	10.5 bbls
Actual Displacement	11.5 bbls
Total Spacer to Surface	0 bbls
Total CMT to Surface	11.5 bbls

Job Details

Metrics	Value
Flare Prior to Job	No
Flare Prior to Job	0 units
Flare During Job	No
Flare During Job	0 units
Flare at End of Job	No
Flare at End of Job	0 units
Well Full Prior to Job	Yes
Well Fluid Density Into Well	8.33 lb/gal
Well Fluid Density Out of Well	8.33 lb/gal

Job Details (cont.)

Metrics	Value
BHCT	136 °F
BHST	160 °F
Skis in Formation	120 sks
Injection #1	2 bpm
Injection #1	400 psi



Circulation

Lost Circulation Experienced	Losses into Spacer	Losses into Cement	Losses into Displacement
No	0	0	0

Job Execution Information

Job	Fluid	Product	Function	Density (lb/gal)	Yield (ft ³ /sk)	Water Rq. (gal/sk)	Water Rq. (gal/bbl)	Volume (sks)	Volume (bbl)	Top (ft)
1	1	Water	Flush	8.33			42.00		10.00	0
1	2	ALTCem Sqz100-X1	Squeeze	15.80	1.15	4.95		125.00	12.27	5993
1	3	Water	Displacement	8.33			42.00		6.00	0
1	4	Flyash Mud	Scavanger	9.00	11.34	80.76		1.60	6.06	5500
1	5	Water	Flush	8.33			42.00		10.00	0
1	6	ALTCem Plug100-X1	Plug	15.80	1.15	4.96		15.00	5.11	4900
1	7	Water	Displacement	8.33			42.00		5.00	0
1	8	Flyash Mud	Scavanger	9.00	11.34	80.76		9.00	18.17	3000
1	9	Water	Flush	8.33			42.00		10.00	0
1	10	ALTCem Plug100-X1	Plug	15.80	1.15	4.96		38.00	8.18	2100
1	11	Water	Displacement	8.33			42.00		2.00	0
1	12	Flyash Mud	Scavanger	9.00	11.34	80.76		1.10	4.04	1800
1	13	Water	Flush	8.33			42.00		10.00	0
1	14	ALTCem Plug100-X1	Primary	15.80	1.17	5.03		15.00	5.23	1200
1	15	Water	Displacement	8.33			42.00		1.00	0
1	16	Flyash Mud	Scavanger	9.00	11.34	80.76		5.00	8.08	500
1	17	Water	Flush	8.33			42.00		10.00	0
1	18	ALTCem Sqz100-X1	Squeeze	15.80	1.17	5.03		170.00	38.26	1
1	19	Water	Displacement	8.33			42.00		1.00	0
1	20	Water	Flush	8.33			42.00		10.00	0
1	21	ALTCem Plug100-X1	Plug	15.80	1.17	5.03		0.00	10.45	0
1	22	Water	DisplacementFinal	8.33			42.00		1.00	0

Job Fluid Details

Job	Fluid	Type	Fluid	Product	Function	Conc.	Uom	Start (gal)	End (gal)	Used (gal)
1	2	Squeeze	ALTCem Sqz100-X1	ACG-10	Cement	100.00	%			
1	2	Squeeze	ALTCem Sqz100-X1	ADS-10	Dispersant	0.30	%BWOB			
1	2	Squeeze	ALTCem Sqz100-X1	AFL-10	FluidLoss	0.10	%BWOB			
1	2	Squeeze	ALTCem Sqz100-X1	AR-10	Retarder	0.10	%BWOB			
1	4	Scavanger	Flyash Mud	AFA-10	Extender	100.00	%			
1	4	Scavanger	Flyash Mud	AVS-50	Viscosifer	15.00	lb/sk			
1	6	Plug	ALTCem Plug100-X1	ACG-10	Cement	100.00	%			
1	6	Plug	ALTCem Plug100-X1	ADS-10	Dispersant	0.40	%BWOB			



1	8	Scavanger	Flyash Mud	AFA-10	Extender	100.00	%			
1	8	Scavanger	Flyash Mud	AVS-50	Viscosifer	15.00	lb/sk			
1	10	Plug	ALTCem Plug100-X1	ACG-10	Cement	100.00	%			
1	10	Plug	ALTCem Plug100-X1	ADS-10	Dispersant	0.40	%BWOB			
1	12	Scavanger	Flyash Mud	AFA-10	Extender	100.00	%			
1	12	Scavanger	Flyash Mud	AVS-50	Viscosifer	15.00	lb/sk			
1	14	Primary	ALTCem Plug100-X1	ACG-10	Cement	100.00	%			
1	14	Primary	ALTCem Plug100-X1	ACL-30	Accelerator	3.00	%BWOB			
1	16	Scavanger	Flyash Mud	AFA-10	Extender	100.00	%			
1	16	Scavanger	Flyash Mud	AVS-50	Viscosifer	15.00	lb/sk			
1	18	Squeeze	ALTCem Sqz100-X1	ACG-10	Cement	100.00	%			
1	18	Squeeze	ALTCem Sqz100-X1	ACL-30	Accelerator	3.00	%BWOB			
1	21	Plug	ALTCem Plug100-X1	ACG-10	Cement	100.00	%			
1	21	Plug	ALTCem Plug100-X1	ACL-30	Accelerator	3.00	%BWOB			



Job Logs

Line	#	Event	Date (MM/DD/YY)	Time (HH:MM)	Density (lb/gal)	Pump Rate (bpm)	Pump Volume (bbls)	Pipe Pressure (psi)	Annular Pressure (psi)	Comment
1		Callout	12/1/2015	09:00						
2		Pre Convoy Mtg	12/1/2015	13:30						
3		Crew Leave Yard	12/1/2015	14:00						
4		Arrive At Loc	12/1/2015	22:30						Crew arrived on location, spotted trucks off to the side, out of the way.
5		Arrive At Loc	12/3/2015	11:00						Crew was requested to be on location @ 1100 on 12/3/15, rig was running wireline to set retainer in hole.
6		Spot Equipment	12/3/2015	11:15						
7		Pre Rig Up Mtg	12/3/2015	11:30						
8		Rig Up Equipment	12/3/2015	11:45						
9		Wait On Loc	12/3/2015	12:00						
10		Crew Leave Location	12/3/2015	17:00						
11		Crew On Location	12/4/2015	07:00						
12		Pre Job Mtg	12/4/2015	07:30						
13		Start Job	12/4/2015	08:19						3.5" 9.3#/ft CSG, 1.66" 2.3#/ft TBG RTNR @ 6008 perms @ 6060 and 6672
14		Test Lines	12/4/2015	08:41						3000 PSI Test
15		Establish circulation	12/4/2015	08:49	8.33	1	1.5	120		Pump down backside to establish circulation to surface.
16		Shutdown	12/4/2015	08:52						Swapped to tbg, to establish Injection rate.
17		Pump Injection Test	12/4/2015	08:53	8.33	2	17	300		
18		Shutdown	12/4/2015	09:15						
19		Pump Cement	12/4/2015	09:24	15.8	1	12.3	50		60 sks @ 15.8ppg 1.15 yld 4.97 gal/sk with .1% AFL-10, .3% ADS-10
20		Pump Displacement	12/4/2015	09:41	8.33	1	5	47		
21		Shutdown	12/4/2015	09:44						Shutdown to hesitate for 15 minutes, the well sucked another 5 bbls water from pump truck.
22		Pump Displacement	12/4/2015	10:01	8.33	1	1	50		Customer requested to Pump 1 bbl over displacement and pump another 60 sks cement to attempt a squeeze.
23		Shutdown	12/4/2015	10:02						
24		Pump Cement	12/4/2015	10:22	15.8	1.5	12.3	50		60 sks @ 15.8 PPG 1.15 yld 4.97 gal/sk H2O, with .1% AFL-10, .3% ADS-10
25		Pump Displacement	12/4/2015	10:30	8.33	1.5	3.5	50		
26		Shutdown	12/4/2015	10:35						Shutdown to hesitate for 20 minutes.
27		Pump Displacement	12/4/2015	10:55	8.33	1.5	4	50		
28		Shutdown	12/4/2015	10:57						Shutdown to hesitate for 15 min
29		Pump Displacement	12/4/2015	11:14	8.33	1.5	3	300		
30		Shutdown	12/4/2015	11:16						Shutdown to hesitate for 15 min



Island Unit #46 API# 43-047-32961
Cement Post Job Report

31	Pump Displacement	12/4/2015	11:31	8.33	0.5	0.25	50		Attempted pumping .25 bbl to see if we could gain pressure, as soon as valves were opened the well took 1.5 bbls away from the pump truck.
32	Shutdown	12/4/2015	11:34						
33	Sting Out of RTNR	12/4/2014	11:36						
34	Reverse Circulate	12/4/2015	11:51	8.33	3.5	27	200		Obtained no circulation to surface while reversing out tbg.
35	Shutdown	12/4/2015	12:08						
36	End Job	12/4/2015	12:09						
37	Arrive At Loc	12/7/2015	09:30						Bridge Plug Set @ 6006.5 TBG @ 5986'
38	Pre Job Mtg	12/7/2015	11:30						
39	Test Lines	12/7/2015	11:40						2000 PSI Test
40	Establish circulation	12/7/2015	11:47	8.33	2	57.5	776		Gained circulation @ 47.5 BBLs, Pumped an additional 10 bbl
41	Pump Cement	12/7/2015	12:41	15.8	1	1	200		5 sks @ 15.8 ppg w/ .3% ADS-10
42	Pump Displacement	12/7/2015	12:42	8.33	1	10.9	500		
43	Shutdown	12/7/2015	12:55						
44	Pull TBG	12/7/2015	12:57						4 joints, 132' to 5854'
45	Reverse Circulate	12/7/2015	13:05	8.33	1	24	238		Gained .25 bbl cement to surface @ 21 bbls away.
46	Shutdown	12/7/2015	13:29						
47	Reverse Circulate	12/7/2015	13:47	8.33	0.5	12	350		
48	Shutdown	12/7/2015	14:02						
49	End Job	12/7/2015	14:03						
53	Crew Arrive On Loc	12/8/2015	07:00						
54	Pre Job Meeting	12/8/2015	07:05						
55	Tag Cement	12/8/2015	07:15						Rig Tagged Plug 1 @ 5865'
56	Start Job	12/8/2015	08:03						Plug #2 TBG @ 5514'
57	Test Lines	12/8/2015	08:06						2000 PSI Test
58	Pump POZ Spacer	12/8/2015	08:12	9	0.5	3	139		3 BBL POZ Spacer @ 9.0PPG
59	Pump Displacement	12/8/2015	08:20	8.33	0.5	10.1	120		
60	Shutdown	12/8/2015	08:31						
61	Pump Cement	12/8/2015	09:16	15.8	0.5	3	140		15 sks @ 15.8 ppg 1.15 yld 4.97 gal/sk H2O w/ 0.4% ADS-10
62	Pump Displacement	12/8/2015	09:23	8.33	0.5	9.5	150		Fresh H2O displacement
63	Shutdown	12/8/2015	09:36						Rig Pulled TBG to 5500'
64	Reverse Circulate	12/8/2015	09:58	8.33	0.5	18	240		Fresh H2O
65	Shutdown	12/8/2015	10:41						
66	Wait On Cement	12/8/2015	10:42						Wait on Cement 5 Hrs.
67	Tag Cement	12/8/2015	14:36						Rig Tagged top of plug @ 5190'
68	Circulate Well	12/8/2015	14:53	8.33	0.5	4	130		Pump Fresh water to ensure well was full.
69	Pump POZ Spacer	12/8/2015	15:07	9	0.5	18.4	100		
70	Pump Displacement	12/8/2015	16:04	8.33	0.5	5.1	50		
71	Shutdown	12/8/2015	16:19						
72	End Job	12/8/2015	16:20						



73	Crew Leave Location	12/8/2015	17:30						
74	Crew Arrive On Loc	12/9/2015	06:00						
75	Pre Job Meeting	12/9/2015	07:05						
76	Start Job	12/9/2015	07:19						Plug # 3 TBG @ 3007'
77	Test Lines	12/9/2015	07:23						2000 PSI Test
78	Circulate Well	12/9/2015	07:28	8.33	1	3.25	350		Pump Fresh water to ensure well was full, gained circulation @ 2 BBL away.
79	Pump Cement	12/9/2015	07:46	15.8	1	3.9	350		19 sks @ 15.8 PPG 1.15 YLD 4.97 Gal/Sk H2O w/ 0.4% ADS-10
80	Pump Displacement	12/9/2015	07:51	8.33	1	4.6	95		
81	Shutdown	12/9/2015	07:56						Rig Pulled TBG to 2557'
82	Reverse Circulate	12/9/2015	08:15	8.33	1	11	247		Gained circulation @ 2 BBL away, 0.5 BBL cement returned to surface
83	Shutdown	12/9/2015	08:30						
84	Pump Cement	12/9/2015	08:43	15.8	1	3.9	120		19 SKS @ 15.8 PPG 1.15 YLD 4.97 Gal/Sk H2O w/ 0.4% ADS-10
85	Pump Displacement	12/9/2015	08:48	8.33	1	3.7	90		
86	Shutdown	12/9/2015	08:52						Rig pulled TBG to 2103'
87	Reverse Circulate	12/9/2015	09:09	8.33	1	11	200		Gained 0.5 BBL cement to surface
88	Shutdown	12/9/2015	09:21						
89	Pull TBG	12/9/2015	09:23						Rig pulled out of hole, tied on to packer, ran in hole to 350'
90	Circulate Well	12/9/2015	10:23	8.33	0.5	0.25	0		Pumped down tubing through packer to break circulation through braiden head.
91	Shutdown	12/9/2015	10:24						
92	Pressure Test	12/9/2015	10:31						Test Surface casgin to 500 psi for 15 min
93	Release Pressure	12/9/2015	10:45						
94	Pressure Test	12/9/2015	11:15						Test Backside to 250 psi for 2 min.
95	Pull TBG	12/9/2015	11:18						Rig pulled out of hole, took off packer.
96	Circulate Well	12/9/2015	11:22	8.33	1.2	56.5	730		Pump down 3.5' csg to gain circulation and clean out 3.5" X 9 5/8" Annulus.
97	Shutdown	12/9/2015	12:09						
98	Tag Cement	12/9/2015	13:48						Tagged Cmt @ 2180'
99	Pump POZ Spacer	12/9/2015	14:22	9	1	2.3	182		
100	Pump Displacement	12/9/2015	14:24	8.33	1	3.5	190		
101	Shutdown	12/9/2015	14:29						
102	Pump Cement	12/9/2015	14:51	15.8	1	3	65		15 Sks @ 15.8 PPG 1.17 YLD 5.0 Gal/Sk H2O w/ 3% Salt
103	Pump Displacement	12/9/2015	14:54	8.33	1	2.8	73		



Water Analysis

Metrics	Value	Recommended
Water Source	Upright Rig Tank	
Temperature	78 °F	50-80 °F
pH Level	6	5.5-8.5
Chlorides	0 mg/L	0-3000 mg/L
Total Alkalinity	40	0-1000
Total Hardness	250 mg/L	0-500 mg/L
Carbonates	140 mg/L	0-100 mg/L
Sulfates	<200 mg/L	0-1500 mg/L
Potassium	350 mg/L	0-3000 mg/L
Iron	0 mg/L	0-300 mg/L



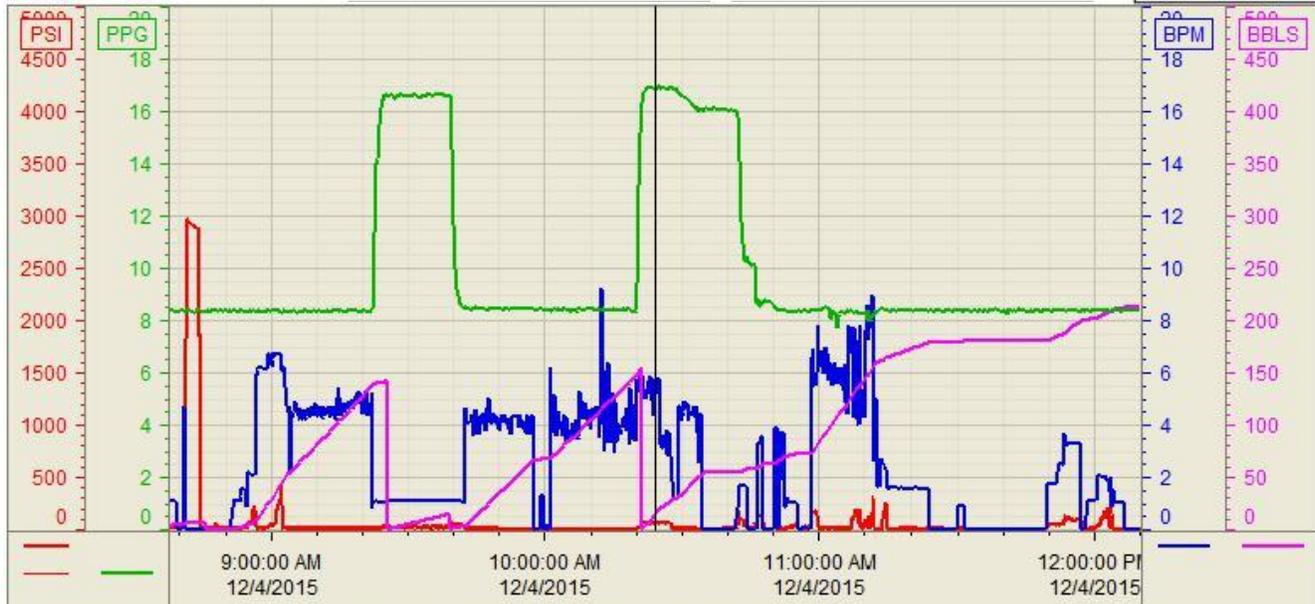
Pump Diagrams

12.4.15 Squeeze

Customer: WEXPRO
Well Number: ISLAND UNIT #46
Lease Info: ISLAND UNIT



Print Date/Time
12/4/2015 1:21:40 PM



	Name	Y value	X value/time stamp	Tag name Y
1	Discharge Density (PPG)	16.84 i.	12/4/2015 10:24:06 AM i.	CementerIDENSITY2_ACTUAL_RATE
2	Down Hole Total (BBLs)	14.1 i.	12/4/2015 10:24:06 AM i.	CementerDOWNHOLE_FLOW_TOTAL
3	Combined Rate (BPM)	5.49	12/4/2015 10:24:07 AM	CementerFlow_Combined
4	DS Press (PSI)	65.5	12/4/2015 10:24:07 AM	CementerDS_DISCHARGE_PRESS_DIAL
5	PS - Press (PSI)	41.2	12/4/2015 10:24:03 AM	CementerPS_DISCHARGE_PRESS_DIAL

Source: Control1 1:21:35 PM

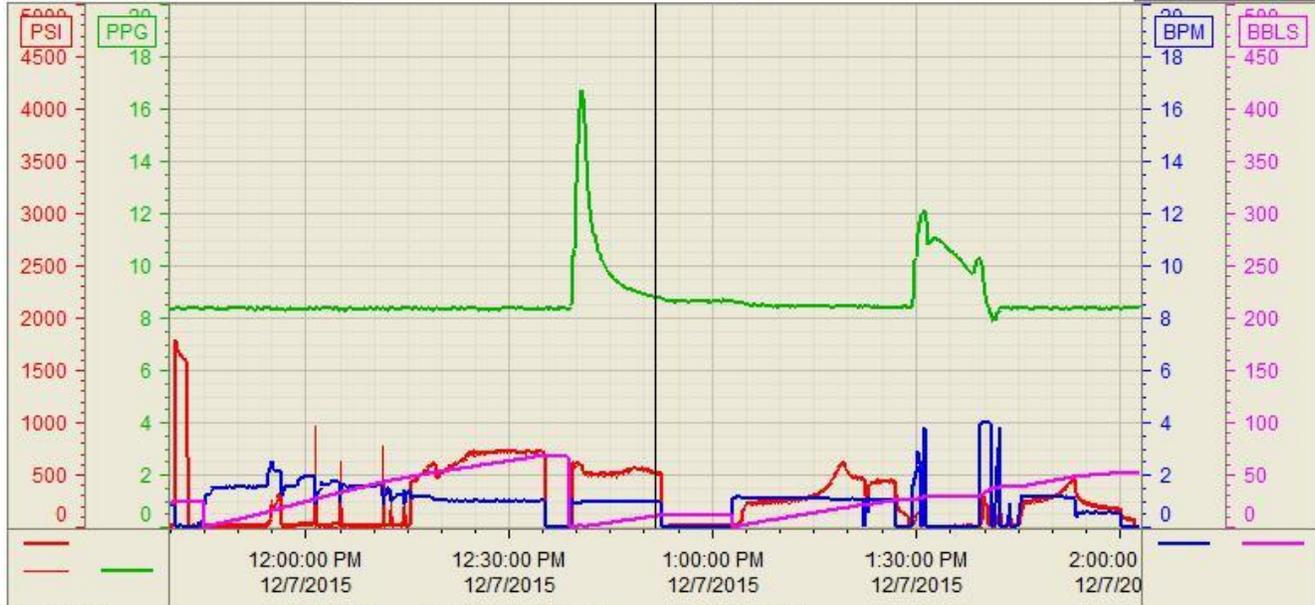


12.7.15 Plug 1

Customer: WEXPRO
Well Number: ISLAND UNIT #46
Lease Info: ISLAND UNIT



Print Date/Time
12/7/2015 2:18:18 PM



	Name	Y value	X value/time stamp	Tag name Y
1	Discharge Density (PPG)	8.79	12/7/2015 12:51:36 PM	CementerIDENSITY2_ACTUAL_RATE
2	Down Hole Total (BBLs)	10.4	12/7/2015 12:51:38 PM	CementerDOWNHOLE_FLOW_TOTAL
3	Combined Rate (BPM)	0.98	12/7/2015 12:51:34 PM	CementerFlow_Combined
4	DS Press (PSI)	521.9	12/7/2015 12:51:30 PM	CementerDS_DISCHARGE_PRESS_DIAL
5	PS - Press (PSI)	526.3	12/7/2015 12:51:30 PM	CementerPS_DISCHARGE_PRESS_DIAL

Source: Control1 2:18:13 PM

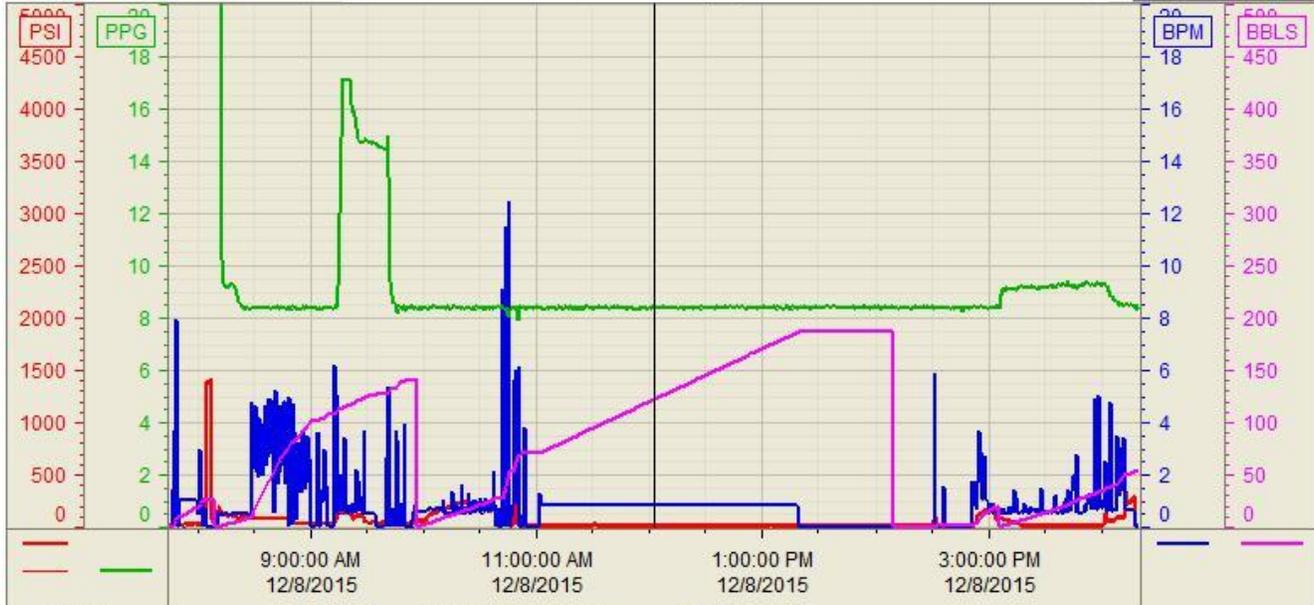


12.8.15 Plug 2

Customer: WEXPRO
Well Number: ISLAND UNIT #46
Lease Info: ISLAND UNIT



Print Date/Time
12/8/2015 5:20:50 PM



	Name	Y value	X value/time stamp	Tag name Y
1	Discharge Density (PPG)	8.43 i.	12/8/2015 12:02:44 PM i.	CementerIDENSITY2_ACTUAL_RATE
2	Down Hole Total (BBLs)	122.0	12/8/2015 12:02:59 PM	CementerDOWNHOLE_FLOW_TOTAL
3	Combined Rate (BPM)	0.83	12/8/2015 12:02:49 PM	CementerFlow_Combined
4	DS Press (PSI)	11.0	12/8/2015 12:02:57 PM	CementerDS_DISCHARGE_PRESS_DIAL
5	PS - Press (PSI)	3.2	12/8/2015 12:02:37 PM	CementerPS_DISCHARGE_PRESS_DIAL

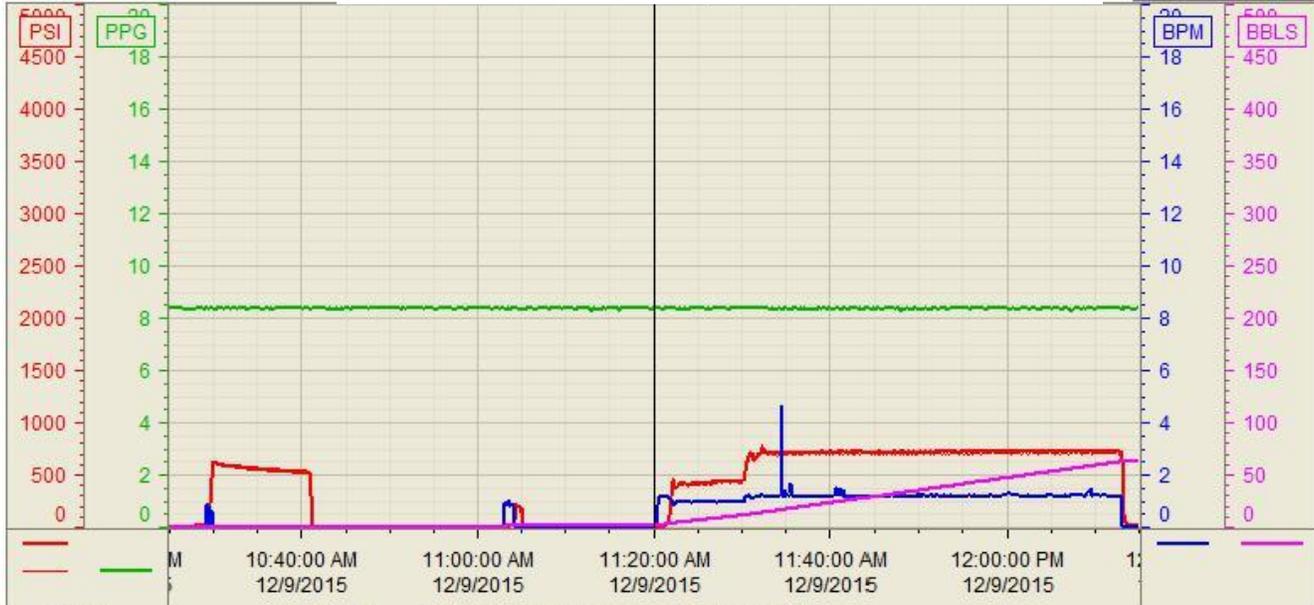
Source: Control1 5:20:45 PM



12.9.15 Casing Test

Customer: WEXPRO
Well Number: ISLAND UNIT #46
Lease Info: ISLAND UNIT

Print Date/Time
12/9/2015 3:33:28 PM



	Name	Y value	X value/time stamp	Tag name Y
1	Discharge Density (PPG)	8.38	12/9/2015 11:20:01 AM	CementerIDENSITY2_ACTUAL_RATE
2	Down Hole Total (BBLS)	1.8 i.	12/9/2015 11:20:00 AM i.	CementerDOWNHOLE_FLOW_TOTAL
3	Combined Rate (BPM)	0.00 i.	12/9/2015 11:20:00 AM i.	CementerFlow_Combined
4	DS Press (PSI)	6.1 i.	12/9/2015 11:20:00 AM i.	CementerDS_DISCHARGE_PRESS_DIAL
5	PS - Press (PSI)	8.7	12/9/2015 11:20:05 AM	CementerPS_DISCHARGE_PRESS_DIAL

Source: Control1 3:33:24 PM

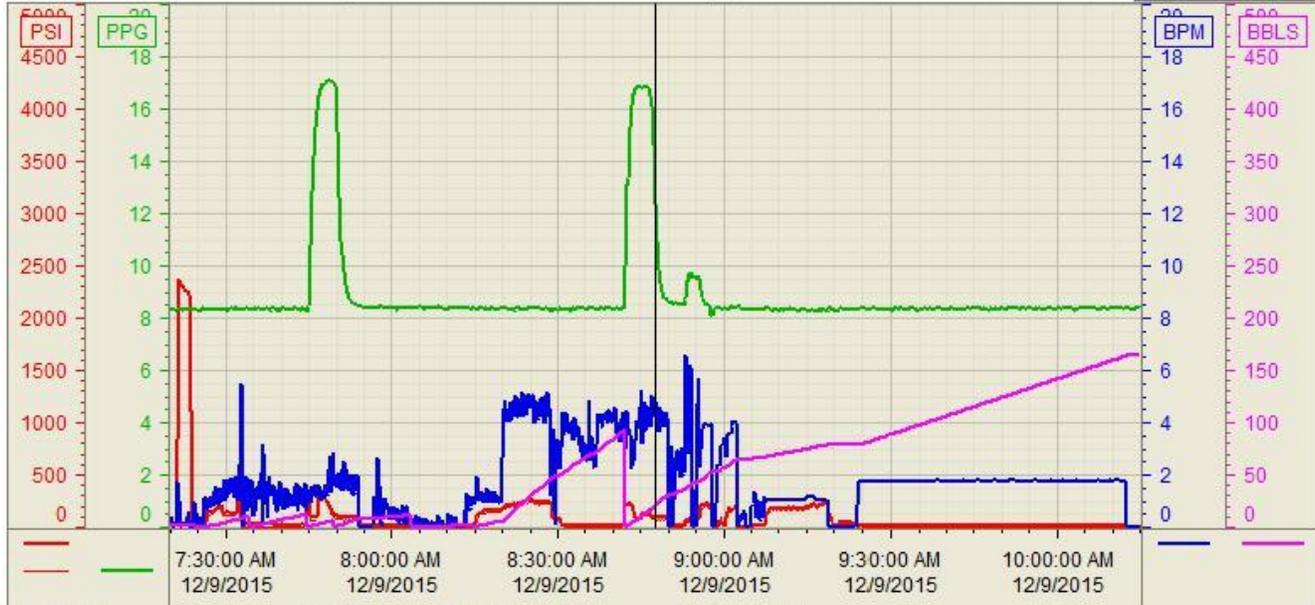


12.9.15 Plug 3

Customer: WEXPRO
Well Number: ISLAND UNIT #46
Lease Info: ISLAND UNIT



Print Date/Time
12/9/2015 3:32:00 PM



	Name	Y value	X value/time stamp	Tag name Y
1	Discharge Density (PPG)	13.54 i.	12/9/2015 8:47:35 AM i.	CementerIDENSITY2_ACTUAL_RATE
2	Down Hole Total (BBLs)	21.1	12/9/2015 8:47:39 AM i.	CementerDOWNHOLE_FLOW_TOTAL
3	Combined Rate (BPM)	4.35 i.	12/9/2015 8:47:35 AM i.	CementerFlow_Combined
4	DS Press (PSI)	93.0 i.	12/9/2015 8:47:35 AM i.	CementerDS_DISCHARGE_PRESS_DIAL
5	PS - Press (PSI)	71.6	12/9/2015 8:47:33 AM	CementerPS_DISCHARGE_PRESS_DIAL

Source: Control1 3:31:55 PM

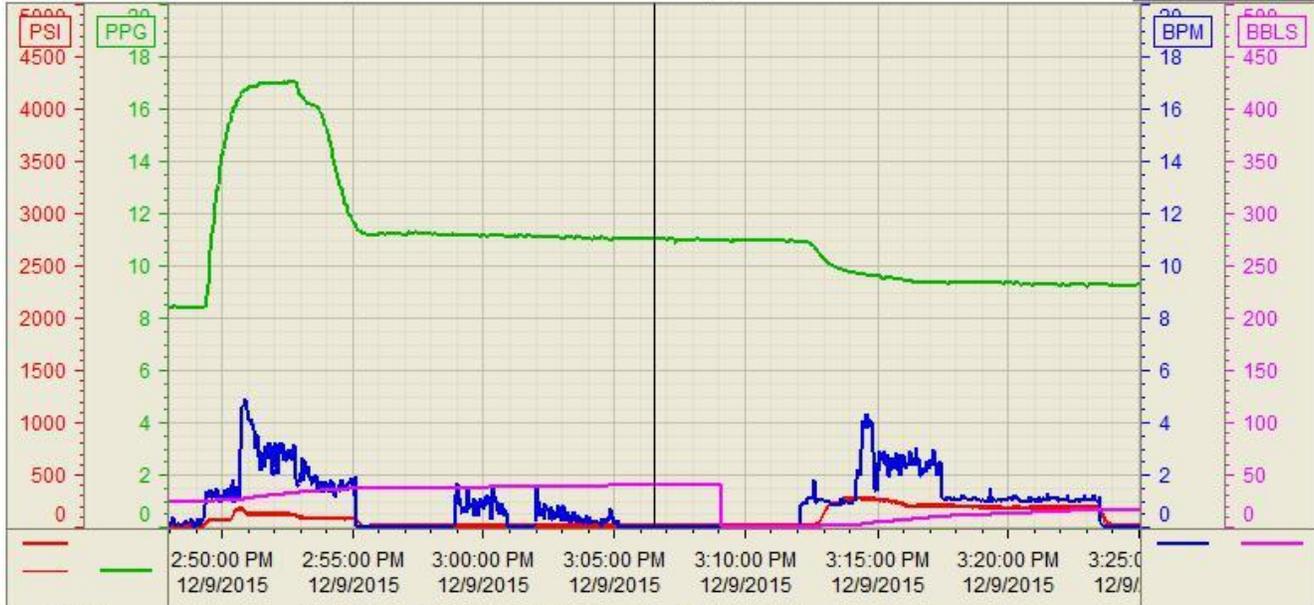


12.9.15 Plug 4

Customer: WEXPRO
Well Number: ISLAND UNIT #46
Lease Info: ISLAND UNIT



Print Date/Time
12/9/2015 3:36:58 PM



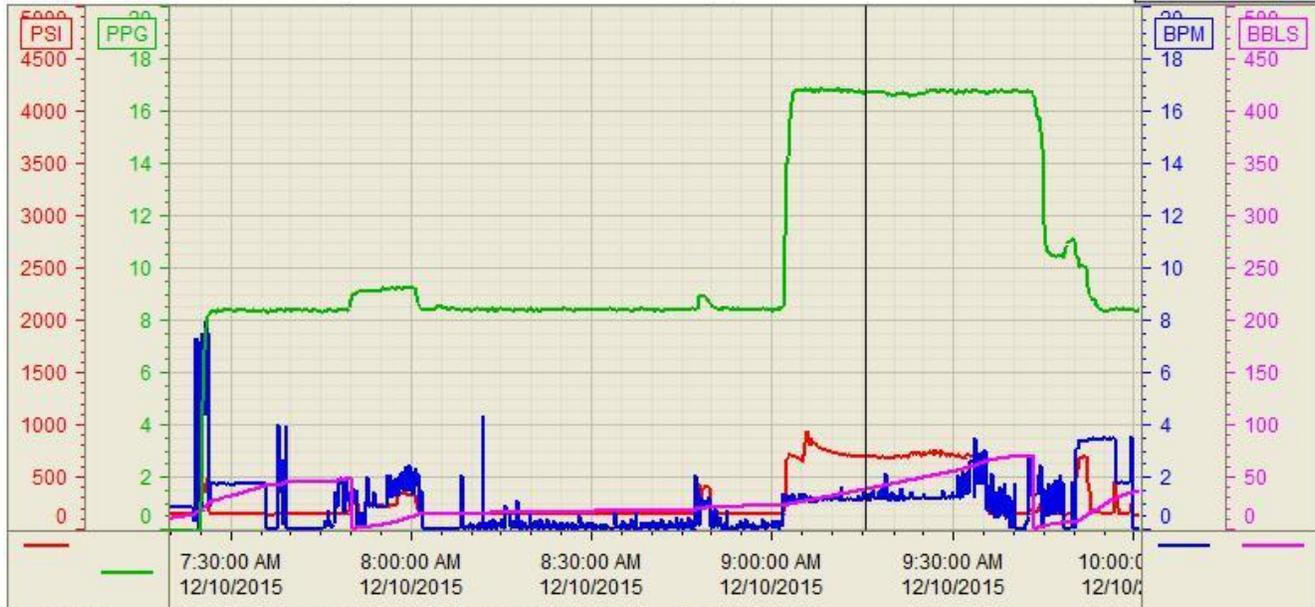
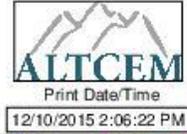
	Name	Y value	X value/time stamp	Tag name Y
1	Discharge Density (PPG)	11.05 i.	12/9/2015 3:06:31 PM i.	CementerIDENSITY2_ACTUAL_RATE
2	Down Hole Total (BBLs)	39.6 i.	12/9/2015 3:06:31 PM i.	CementerDOWNHOLE_FLOW_TOTAL
3	Combined Rate (BPM)	0.00 i.	12/9/2015 3:06:31 PM i.	CementerFlow_Combined
4	DS Press (PSI)	8.7 i.	12/9/2015 3:06:31 PM i.	CementerDS_DISCHARGE_PRESS_DIAL
5	PS - Press (PSI)	0.0 i.	12/9/2015 3:06:31 PM i.	CementerPS_DISCHARGE_PRESS_DIAL

Source: Control1 3:36:53 PM



12.10.15 Plug 5

Customer: WEXPRO
Well Number: ISLAND UNIT #46
Lease Info: ISLAND UNIT



	Name	Y value	X value/time stamp	Tag name Y
1	Discharge Density (PPG)	16.67	12/10/2015 9:15:39 AM	CementerIDENSITY2_ACTUAL_RATE
2	Down Hole Total (BBLs)	38.21	12/10/2015 9:15:41 AM	CementerDOWNHOLE_FLOW_TOTAL
3	Combined Rate (BPM)	1.39	12/10/2015 9:15:37 AM	CementerFlow_Combined
4	DS Press (PSI)	693.2	12/10/2015 9:15:45 AM	CementerIDS_DISCHARGE_PRESS_DIAL
5				

Source: Control1 2:06:18 PM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU4482

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ISLAND UNIT 46
2. Name of Operator WEXPRO COMPANY		9. API Well No. 43-047-32961
3a. Address PO BOX 458 ROCK SPRINGS, WY 82902		10. Field and Pool, or Exploratory ISLAND UNIT
3b. Phone No. (include area code) Ph: 307-352-7551 Fx: 307-352-7575		11. County or Parish, and State UINTA COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T10S R20E Mer 6PM SWSE 45FSL 2155FEL 34.954654 N Lat, 109.706629 W Lon		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Wexpro Company is filing this Subsequent Report which was witnessed by Jonathan D. Stephens and Jacob Reary of the BLM Office. P&A operations concluded 12/11/2015. Attached is the WBD, procedure, and PJR.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #327210 verified by the BLM Well Information System For WEXPRO COMPANY, sent to the Vernal	
Name (Printed/Typed) JEFFERY BLUEMEL	Title SR. ENGINEERING TECH
Signature (Electronic Submission)	Date 12/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-4482
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: WEXPRO COMPANY		7. UNIT or CA AGREEMENT NAME: ISLAND
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902		8. WELL NAME and NUMBER: ISLAND UNIT 46
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0045 FSL 2155 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 07 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047329610000
PHONE NUMBER: 307 922-5612 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/18/2016	<input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Wexpro Company will not be performing reclamation of the Island Unit 46 well pad, as it is not the last well on the pad. Final reclamation will be completed upon the plugging and abandoning of the last well on the pad.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 19, 2016		
NAME (PLEASE PRINT) April Stegall	PHONE NUMBER 307 352-7561	TITLE Reclamation Agent
SIGNATURE N/A	DATE 1/18/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-4482	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: ISLAND	
2. NAME OF OPERATOR: WEXPRO COMPANY		8. WELL NAME and NUMBER: ISLAND UNIT 46	
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902		9. API NUMBER: 43047329610000	
PHONE NUMBER: 307 922-5612 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0045 FSL 2155 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 07 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/10/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Final Abandonment
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>In reference to the attached COA's, Wexpro is requesting Final Abandonment of Island Unit 46. Reclamation will be completed with the plugging of the final well on the pad.</p> <div style="text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 11, 2016</p> </div>			
NAME (PLEASE PRINT) April Stegall	PHONE NUMBER 307 352-7561	TITLE Reclamation Agent	
SIGNATURE N/A		DATE 2/10/2016	

CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Company	Wexpro Company	Location:	SWSE, Sec. 7 T10S R20E
Well No.	Island Unit 46	Lease No.	UTU-4482

GOVERNMENT CONTACTS

BUREAU OF LAND MANAGEMENT - VERNAL FIELD OFFICE
170 South 500 East, Vernal, Utah 84078 (435) 781-4400

Petroleum Engineer: Robin L Hansen	Cell: 776-6712	Office: 781-2777
Petroleum Engineer: Michael Lee	Cell: 776-6754	Office: 781-4432
Suprv. I&E Inspector: Randy Bywater	Cell: 776-6704	Office: 781-4489
Branch Chief I&E: Johnny Bowen	Cell: 776-6707	Office: 781-4412

**A COPY OF THESE CONDITIONS SHALL BE GIVEN TO
YOUR FIELD REPRESENTATIVE TO ENSURE COMPLIANCE**

WELL SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Set CICR at 6020' instead of 6240'. Pressure test casing after CICR is capped with the planned cement. In addition to the plugs planned set balanced plug at 5500' to 5300' and tag and set another balanced plug from 1800' to 1600' and tag.

STANDARD SURFACE CONDITION OF APPROVAL

1. Within 30 days after plugging the well, if this well is the final well on the well pad, a Sundry Notice of Intent will be submitted for approval that addresses the proposed final reclamation of the well site, access road, pipelines and disturbed areas. Please note that the earthwork for final reclamation should be completed within 6 months after the plugging of the well (weather permitting) as per Onshore Order # 1 (section XII.B). The proposed reclamation plan should reflect the reclamation within the Surface Use Plan of Operations approved with the APD, and any proposed changes to that plan must be approved per the surface management agency's requirements.

STANDARD CONDITIONS OF APPROVAL

1. This office shall be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation. Please notify this office at least 24 hours in advance of rigging up. Notify Johnny Bowen or Randy Bywater
2. Prior to perforating any casing string, adequate BOPs, lubricators, and controls shall be installed.

**FINAL RECLAMATION
CONDITIONS OF APPROVAL (COA's)**

Wexpro Company

For well: Island Unit 46

- The operator will submit a Final Abandonment Notice (FAN) sundry for the Island Unit 46 well, stating that all reclamation for this well is being transferred to the Island Unit 44 and Island Unit 45 wells that are located on the same well pad.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-4482
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: ISLAND
2. NAME OF OPERATOR: WEXPRO COMPANY		8. WELL NAME and NUMBER: ISLAND UNIT 46
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902		9. API NUMBER: 43047329610000
PHONE NUMBER: 307 922-5612 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0045 FSL 2155 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 07 Township: 10.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/16/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Final Abandonment"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In reference to the attached COA's, Wexpro Company is requesting Final Abandonment of Island Unit 46. Final reclamation of the well pad will be completed after the plugging of the final well on the pad.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 23, 2016**

NAME (PLEASE PRINT) April Stegall	PHONE NUMBER 307 352-7561	TITLE Reclamation Agent
SIGNATURE N/A	DATE 2/10/2016	

CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Company	Wexpro Company	Location:	SWSE, Sec. 7 T10S R20E
Well No.	Island Unit 46	Lease No.	UTU-4482

GOVERNMENT CONTACTS

BUREAU OF LAND MANAGEMENT - VERNAL FIELD OFFICE
170 South 500 East, Vernal, Utah 84078 (435) 781-4400

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Suprv. I&E Inspector: Randy Bywater	Cell: 776-6704	Office: 781-4489
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CONDITIONS OF APPROVAL (COA's)**

Wexpro Company

For well: Island Unit 46

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