

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-4483
b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTED OR TRIBE NAME ---
2. NAME OF OPERATOR WEXPRO COMPANY		7. UNIT AGREEMENT NAME Island
3. ADDRESS OF OPERATOR P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791		8. FARM OR LEASE NAME Island Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface ⁶⁶⁷ 25' FSL, 2190' FEL, SW SE, 7-10S-20E At proposed prod. zone ¹⁴⁹ 650' FNL, 2800' FEL, NW NE, 18-10S-20E		9. WELL NO. No. 45
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 17 miles south of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Island
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 680.38'	16. NO. OF ACRES IN LEASE 195.44	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-10S-20E
17. NO. OF ACRES ASSIGNED TO THIS WELL NA	18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. Approx. 2000'	12. COUNTY OR PARISH 13. STATE Uintah Utah
19. PROPOSED DEPTH 6,714' TVD	20. ROTARY OR CABLE TOOLS Rotary	21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5068' GR
22. APPROX. DATE WORK WILL START* September 1, 1997		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Corrugated Conductor	35'	35.9 cu.ft. of construction cement
12-1/4"	8-5/8"	24	300'	278 cu.ft. of Class "G" with 3% CaCl2
7-1/2"	4-1/2"	11.6	7364' MD	1180 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 15 location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *G. N. ...* TITLE Operations Manager DATE *9/1/97*

(This space for Federal or State office use)

PERMIT NO. *98-011-0016* APPROVAL DATE _____

APPROVED BY *John R. Bay* TITLE Associate Director DATE *9/1/97*

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

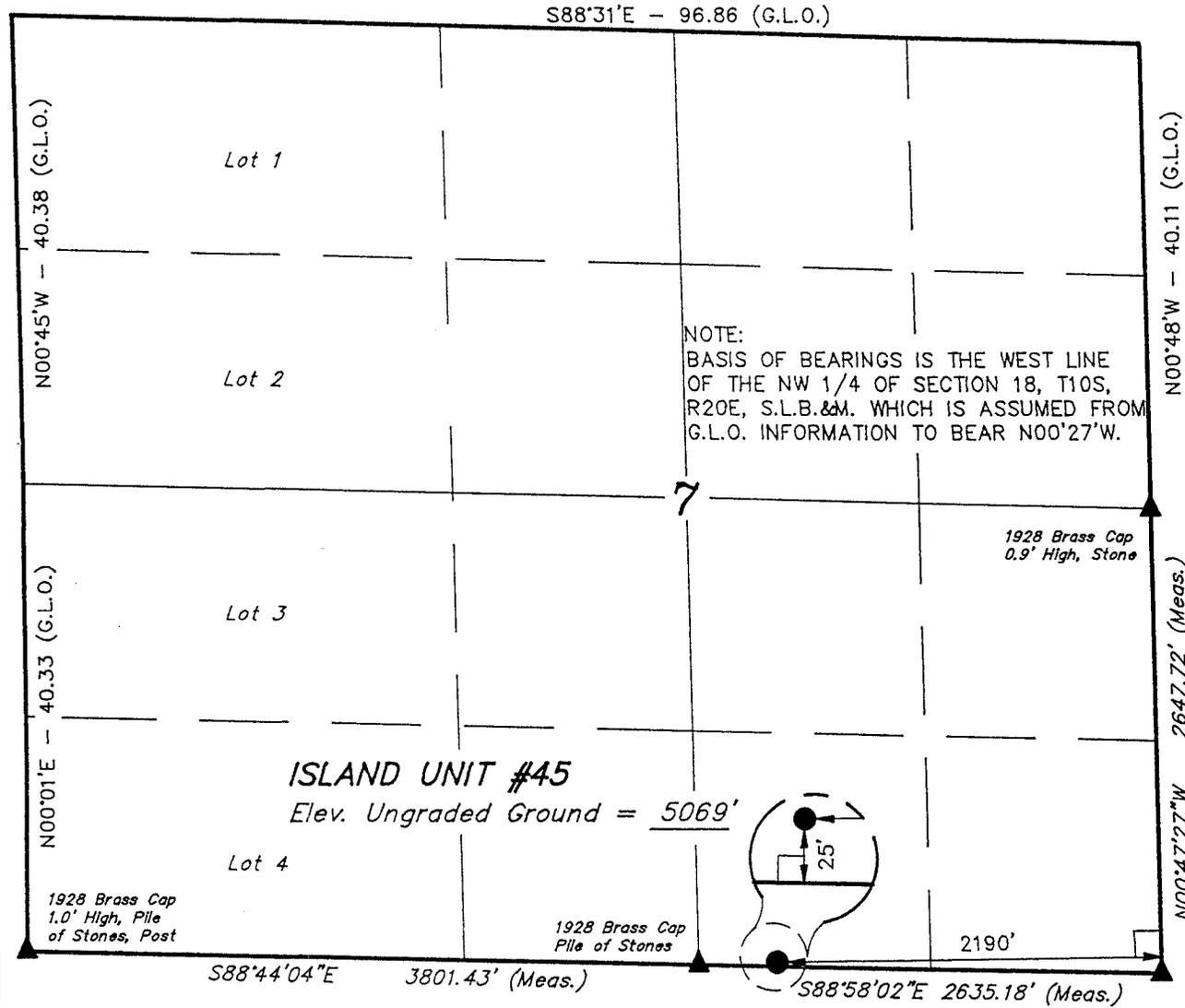
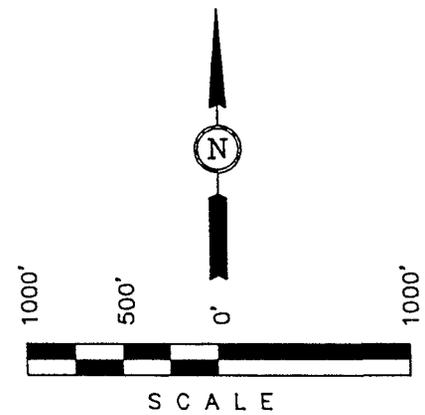
WEXPRO COMPANY

T10S, R20E, S.L.B.&M.

Well location, ISLAND UNIT #45, located as shown in the SW 1/4 SE 1/4 of Section 7, T10S, R20E, S.L.B.&M. Uintah County, Utah.

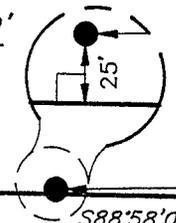
BASIS OF ELEVATION

SPOT ELEVATION IN THE SW 1/4 OF SECTION 12, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5125 FEET.



NOTE:
BASIS OF BEARINGS IS THE WEST LINE OF THE NW 1/4 OF SECTION 18, T10S, R20E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°27'W.

ISLAND UNIT #45
Elev. Ungraded Ground = 5069'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NOTE:
THE PROPOSED BOTTOM HOLE FOR THIS WELL IS LOCATED IN THE NE 1/4 NW 1/4 OF SECTIN 18, T10S, R20E, S.L.B.&M. AT A DISTANCE OF 650' FNL & 2800' FEL. IT BEARS S42°04'03"W 894.3' FROM THE PROPOSED WELL HEAD.

1928 Brass Cap
Large Pile of
Stones

SCALE 1" = 1000'	DATE SURVEYED: 06-25-97	DATE DRAWN: 07-03-97
PARTY L.D.T. C.E. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WEXPRO COMPANY	

Drilling Plan
Wexpro Company
Island Unit Well No. 45
Uintah County, Utah

1 & 2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Uintah	-	Surface
Green River	-	1,374'
Birds Nest Aquifer	-	2,244'
Wasatch Tongue	-	4,258'
Green River Tongue	-	4,603'
Wasatch	-	4,753'
Chapita Wells Zone	-	5,489', Gas, Major Objective
TD	-	6,714', TVD Chapita Wells Zone

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

3. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

4. CASING PROGRAM:

SIZE	INTERVAL		WEIGHT	GRADE	THREAD	CONDITION
	Top	Bottom				
16"	sfc	35'	Corrugated Conductor		None	Used
8-5/8"	sfc	300'	24	K55	STC	New
4-1/2"	sfc	7,364' MD	11.6	N80	LTC	New

CASING STRENGTHS:				COLLAPSE	BURST	TENSILE (minimum)
8-5/8"	24 lb.	K55	STC	1,370 psi	2,950 psi	263,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb.

CEMENTING PROGRAMS:

16" Conductor: Cemented to surface with construction cement.

8-5/8" Surface Casing: 278 cubic feet of Class "G" with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2" Production Casing: Total depth to 300 feet above top of Birds Nest Aquifer. Class "G" with reducer and fluid loss additives, if needed.

5. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Weighted mud (8.6 - 8.9 ppg) will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the well site.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. LOGGING: Open hole logs will be run if deemed necessary. A minimum of a CBL-CCL-GR will be run in cased hole.

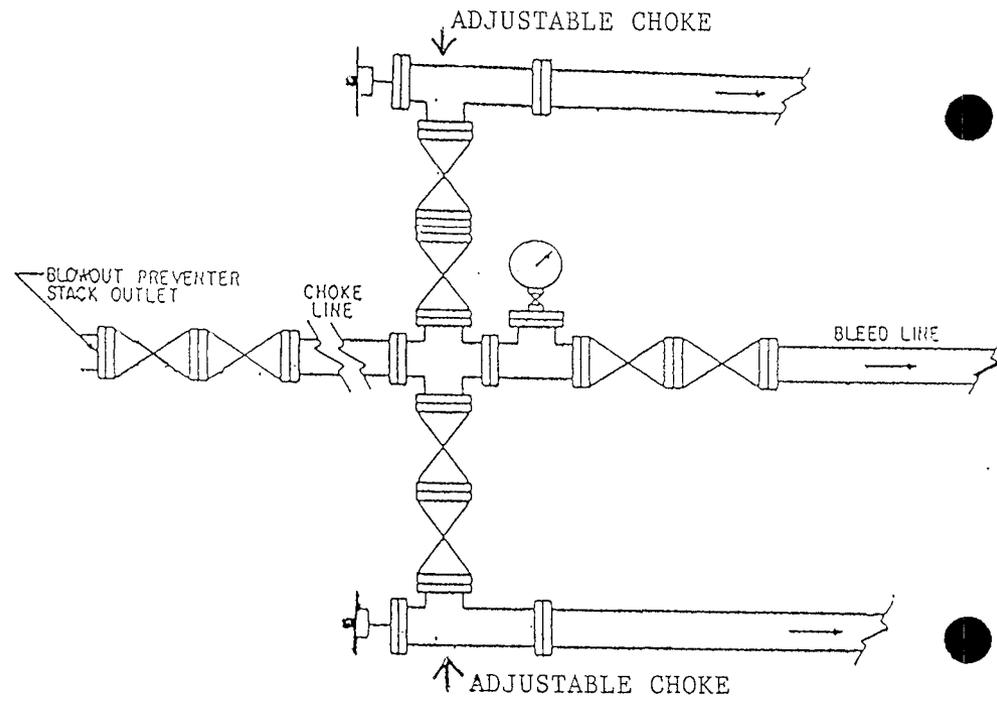
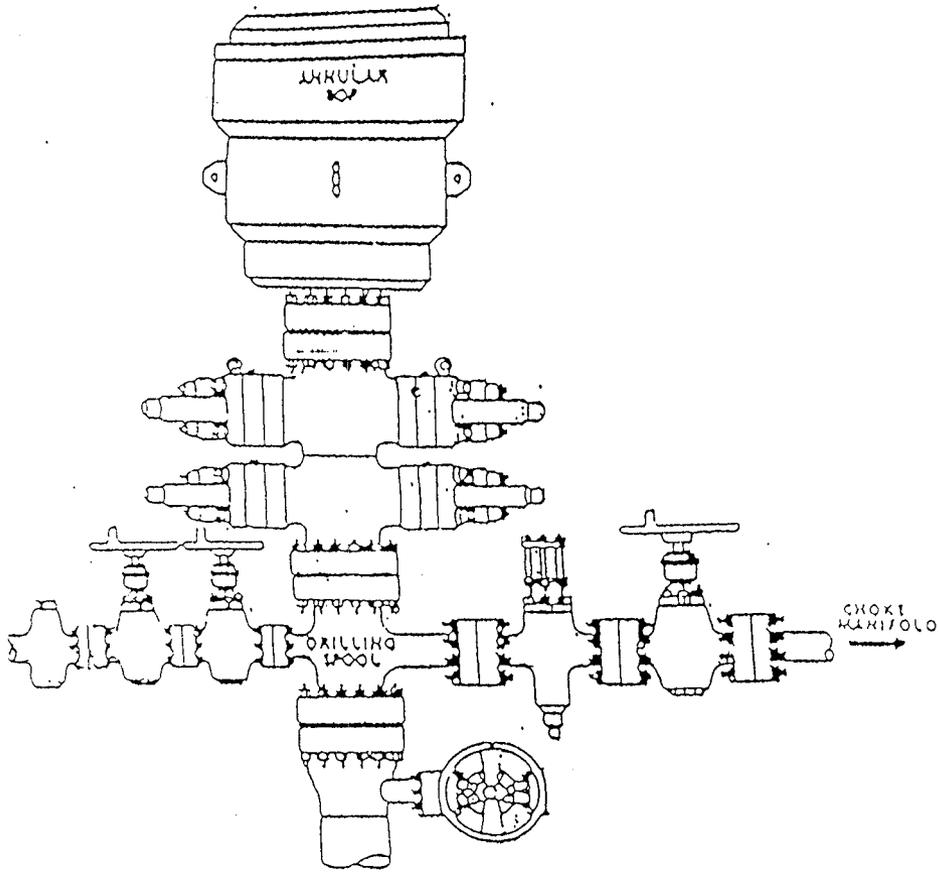
TESTING: None.

CORING: None.

7. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 150 degrees F and a BHP of 2900 psi are expected.

8. ANTICIPATED STARTING DATE: September 1, 1997

DURATION OF OPERATION: 35 days.



**WEXPRO/CELSIUS
3K psi Blowout Prevention Equipment**

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side

Choke Manifold System

- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored secure

Surface Use and Operations

Wexpro Company
Island Unit Well No. 45
Uintah County, Utah

1. Existing Road:

- A. Proposed Well Site as Staked: Refer to well location plat and area map.
- B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
- C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:

- A. The proposed 200 feet (approximate) of newly constructed road will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30' wide right-of-way (maximum disturbance).
- B. Maximum grade: Will not exceed 8 percent.
- C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
- D. Location (center line): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
- E. Surface materials: Cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
- F. Any topsoil (six inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in Item No. 10.

3. Location of Existing Wells: Refer to area map for the location of existing wells within a one mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via Sundry Notice prior to installation.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The proposed pipeline will be constructed and operated by Questar Gas Management. The pipeline will be approximately 2,300 feet in length. The proposed surface pipeline will be 4.5-inch O.D., Grade B or X-42 with a 0.188-inch wall thickness. The width of the right-of-way requested is 50 feet for construction and will revert to 30 feet for operation and maintenance purposes. The pipeline will be either brown or black in color.

The maximum operating pressure that the natural gas pipeline is designed for is 1170 psig. Associated facilities include above ground valving and piping at the lateral junctions.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the Dalbo water well.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road.

Construction material will be located on the lease.

7. Methods for Handling Waste Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Well Site Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until

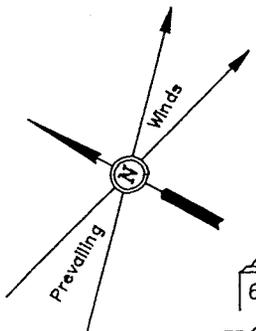
WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #45, #44 & #46
SECTION 7, T10S, R20E, S.L.B.&M.

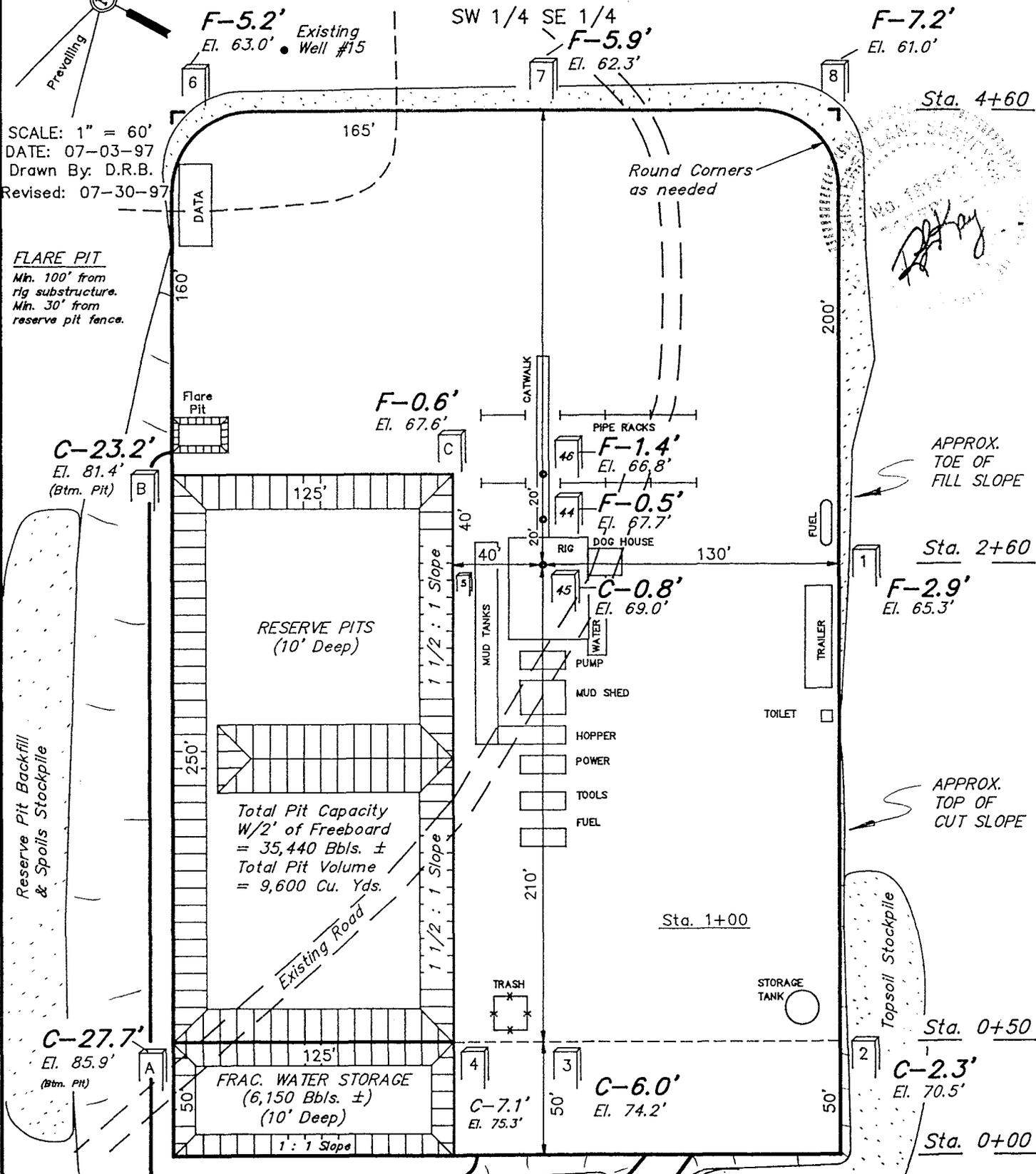
SW 1/4 SE 1/4

FIGURE #1



SCALE: 1" = 60'
DATE: 07-03-97
Drawn By: D.R.B.
Revised: 07-30-97

FLARE PIT
Min. 100' from rig substructure.
Min. 30' from reserve pit fence.



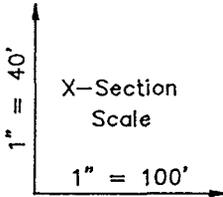
Elev. Ungraded Ground at Location Stake = 5069.0'
Elev. Graded Ground at Location Stake = 5068.2'

Proposed Access Road
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

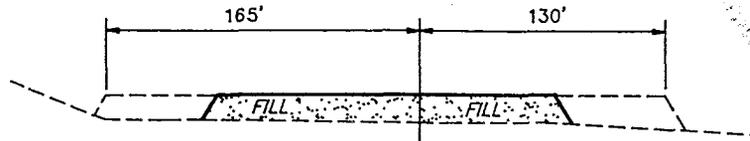
WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

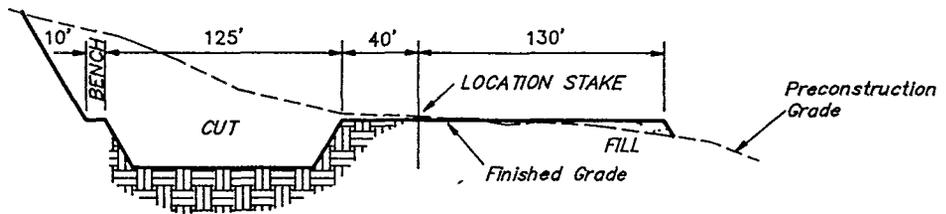
ISLAND UNIT #45, #44 & #46
SECTION 7, T10S, R20E, S.L.B.&M.
SW 1/4 SE 1/4



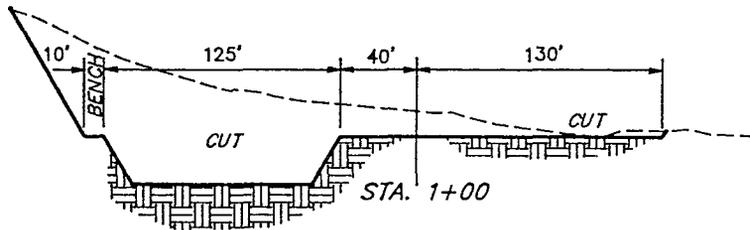
DATE: 07-03-97
Drawn By: D.R.B.
Revised: 07-30-97



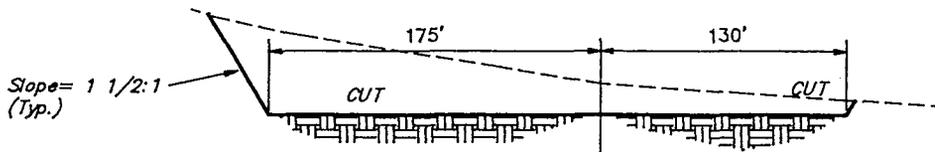
STA. 4+60



STA. 2+60



STA. 1+00



STA. 0+00

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 2,510 Cu. Yds.
Remaining Location = 35,070 Cu. Yds.

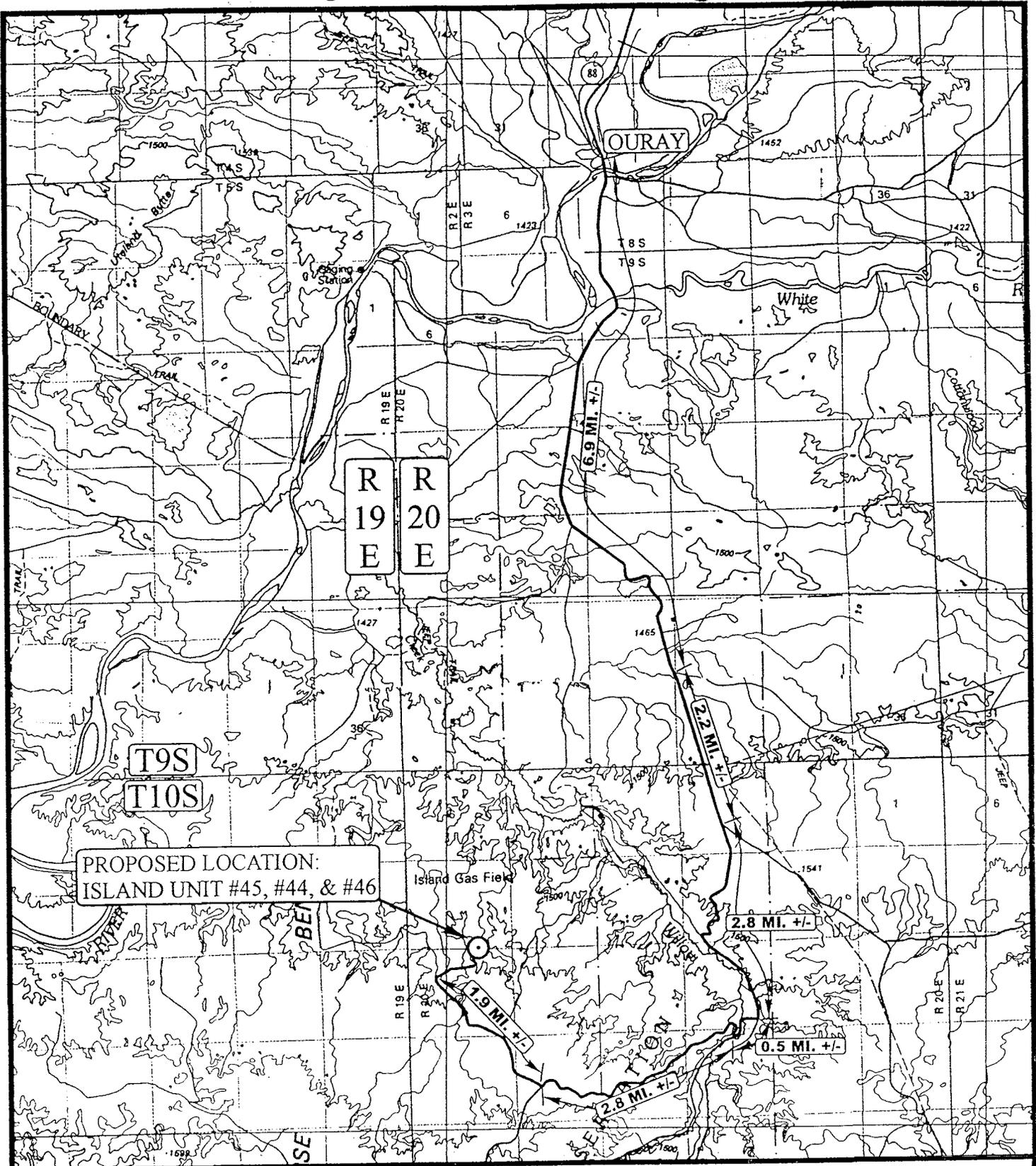
TOTAL CUT = 37,580 CU.YDS.

FILL = 8,120 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 29,030 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 8,170 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 20,860 Cu. Yds.



PROPOSED LOCATION:
ISLAND UNIT #45, #44, & #46

LEGEND:

○ PROPOSED LOCATION



WEXPRO COMPANY

ISLAND UNIT #45, #44, & #46
SECTION 7, T10S, R20E, S.L.B.&M.
SW 1/4 SE 1/4



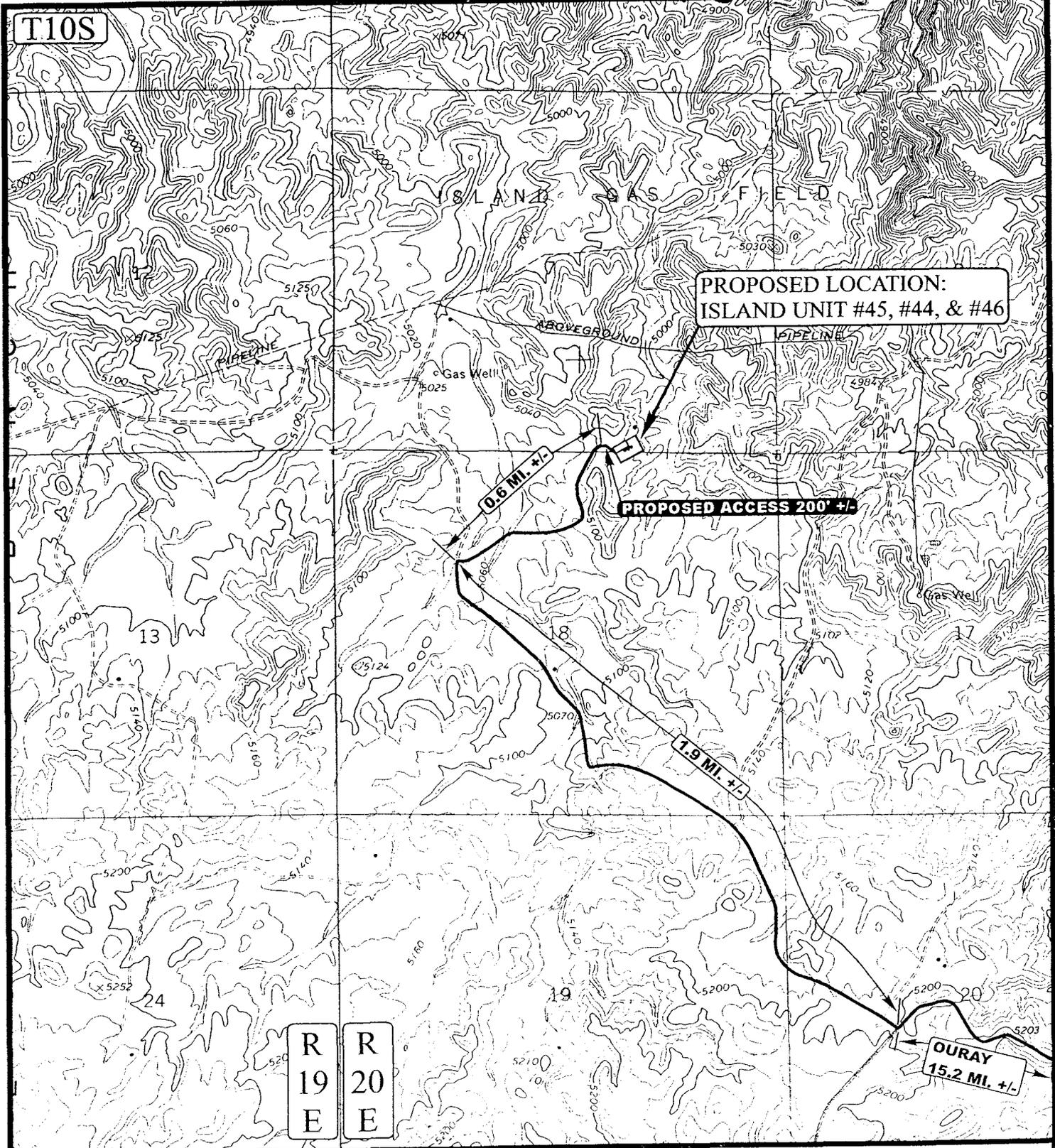
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: ucls@casilink.com

TOPOGRAPHIC
MAP

6 30 97
MONTH DAY YEAR



SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WEXPRO COMPANY

ISLAND UNIT #45, #44, & #46
 SECTION 7, T10S, R20E, S.L.B.&M.
 SW 1/4 SE 1/4



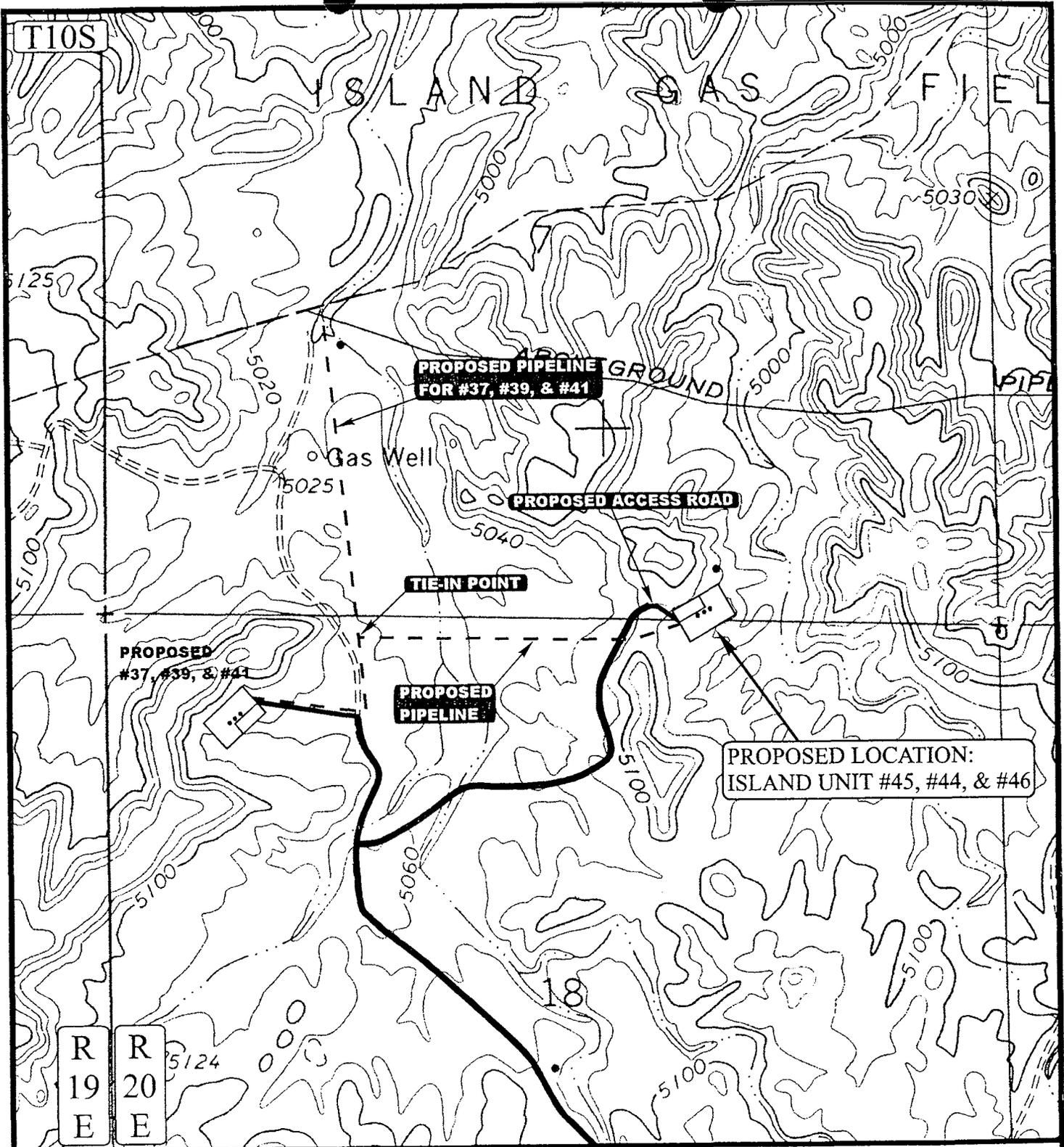
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: ucls@casilink.com

TOPOGRAPHIC
MAP

6	30	97
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 2300' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

WEXPRO COMPANY

ISLAND UNIT #45, #44, & #46
 SECTION 7, T10S, R20E, S.L.B.&M.
 SW 1/4 SE 1/4



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 Email: ucls@casilink.com

TOPOGRAPHIC			7	2	97
MAP			MONTH	DAY	YEAR
SCALE: 1" = 1000'		DRAWN BY: J.L.G.		REVISED: 7-23-97	



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/07/97

API NO. ASSIGNED: 43-047-32960

WELL NAME: ISLAND UNIT #45
OPERATOR: WEXPRO (N1070)

PROPOSED LOCATION:
SWSE 07 - T10S - R20E
SURFACE: 0025-FSL-2190-FEL
BOTTOM: 0650-FNL-2800-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED
LEASE NUMBER: U - 4483

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal [State [] Fee []
(Number SL6308873)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
(Number DALBO WATER HAULEAS)
 RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

R649-2-3. Unit: ISLAND UNIT
____ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS: _____

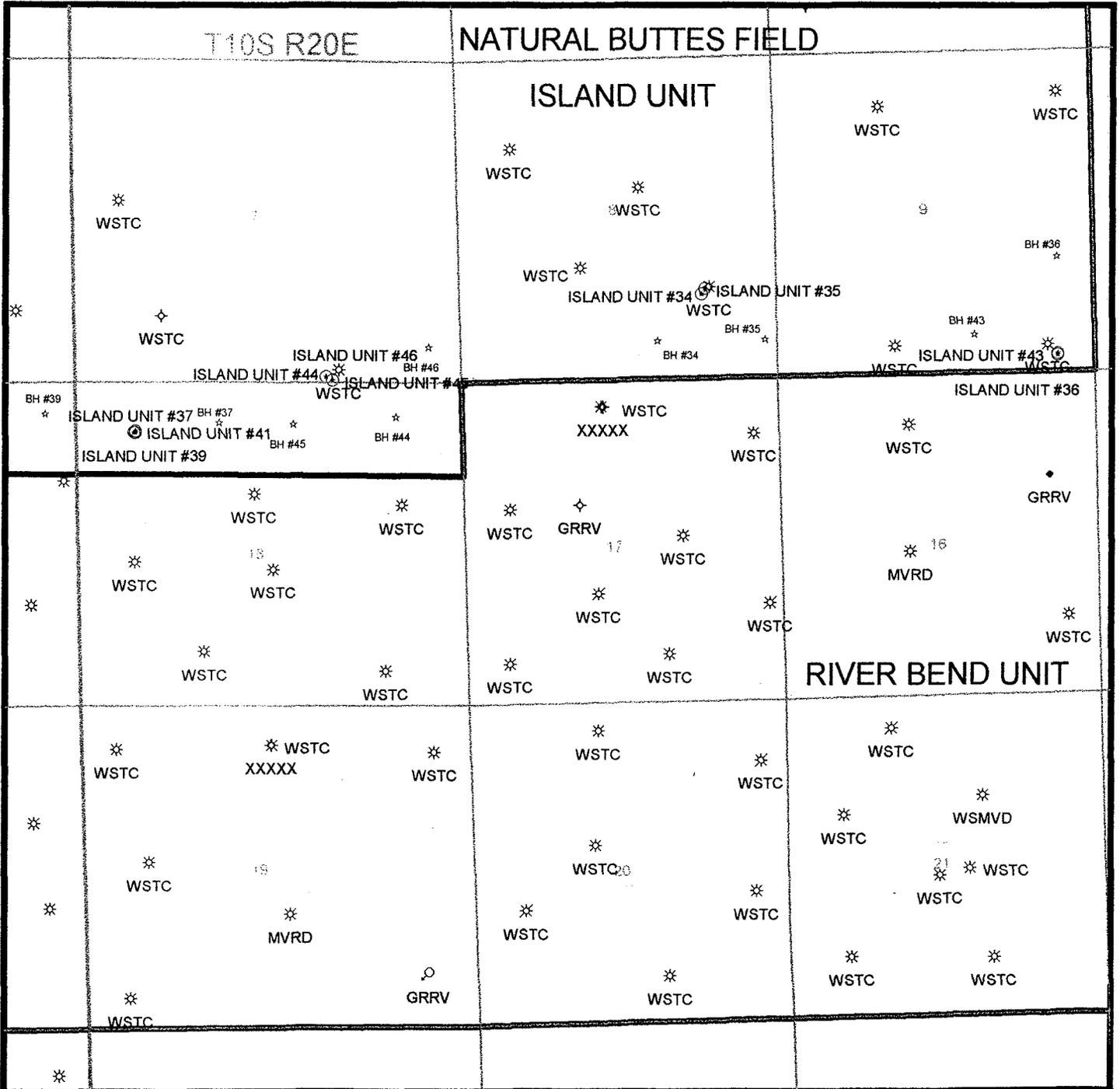
STIPULATIONS: 1. Directional drilling

OPERATOR: WEXPRO (N1070)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 7,8,9, & 18, T10S, R20E

COUNTY: UINTAH UAC: R649-2-3 ISLAND UNIT



PREPARED:
DATE: 13-AUG-97

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 45

9. API WELL NO.

Pending

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Utah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

25' FSL, 2190' FEL, SW SE
7-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other APD INFORMATION
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per a request by Greg Darlington on August 5, 1997, the following information is provided for the APD submitted August 4, 1997.

Location and Type of Water Supply:

Water will be hauled by tank trucks from the Dalbo water well located in Ouray, Utah, Section 34-T4S-R3E, Water User Claim #43-8496, Application #53617.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Operations Manager

Date 8/6/97

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 45

9. API WELL NO.

Pending

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

25' FSL, 2190' FEL, SW SE
7-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other APD INFORMATION
- Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

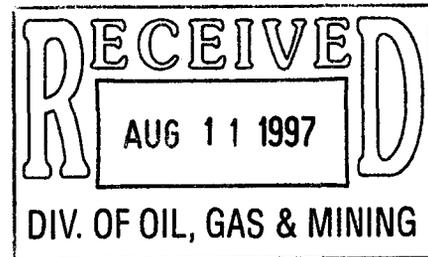
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per a request by Greg Darlington on August 5, 1997, the following information is provided for the APD submitted August 4, 1997.

Location and Type of Water Supply:

Water will be hauled by tank trucks from the Dalbo water well located in Ouray, Utah, Section 34-T4S-R3E, Water User Claim #43-8496, Application #53617.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

[Signature]

(This space for Federal or State office use)

Approved by

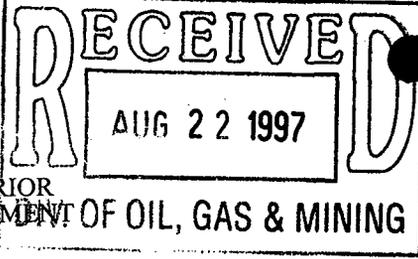
Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BUREAU OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

25' FSL, 2190' FEL, SW SE
7-10S-20E (Surface Location)

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 45

9. API WELL NO.

Pending

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other APD INFORMATION
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per a request for further information on the anticipated wellbore diagram showing kick-off point, angle of build, etc., please refer to the attached information.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

8/20/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Wexpro Company

Structure : Island Unit

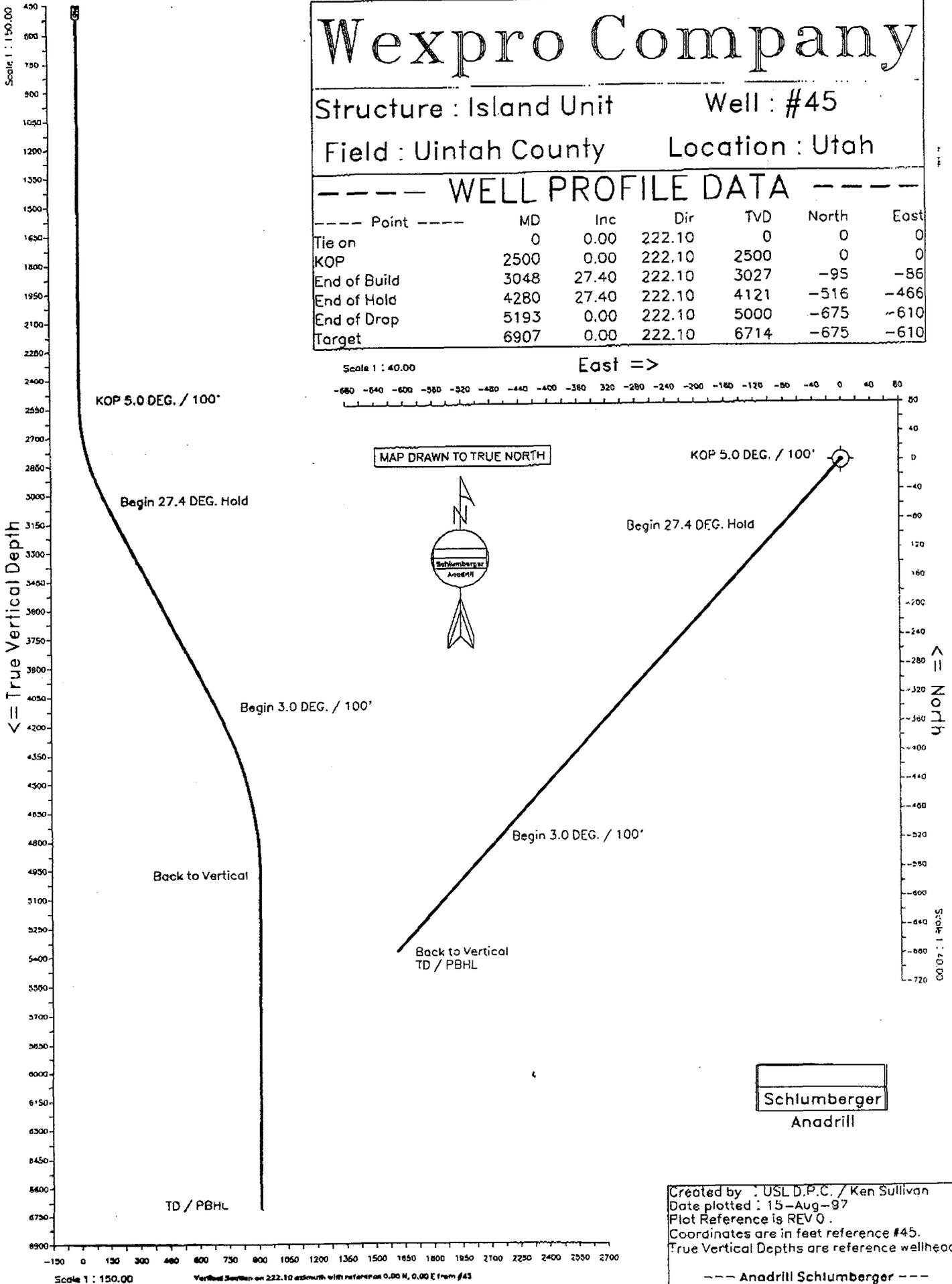
Well : #45

Field : Uintah County

Location : Utah

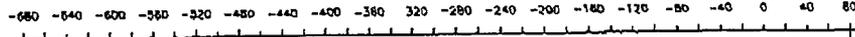
--- WELL PROFILE DATA ---

Point	MD	Inc	Dir	TVD	North	East
Tie on	0	0.00	222.10	0	0	0
KOP	2500	0.00	222.10	2500	0	0
End of Build	3048	27.40	222.10	3027	-95	-86
End of Hold	4280	27.40	222.10	4121	-516	-466
End of Drop	5193	0.00	222.10	5000	-675	-610
Target	6907	0.00	222.10	6714	-675	-610



Scale 1 : 40.00

East =>



MAP DRAWN TO TRUE NORTH



KOP 5.0 DEG. / 100'

KOP 5.0 DEG. / 100'

Begin 27.4 DEG. Hold

Begin 27.4 DEG. Hold

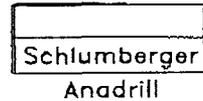
Begin 3.0 DEG. / 100'

Begin 3.0 DEG. / 100'

Back to Vertical

Back to Vertical
TD / PBHL

TD / PBHL



Created by : USL D.P.C. / Ken Sullivan
 Date plotted : 15-Aug-97
 Plot Reference is REV 0.
 Coordinates are in feet reference #45.
 True Vertical Depths are reference wellhead.

--- Anadrill Schlumberger ---

Scale 1 : 150.00

Vertical Section on 222.10 azimuth with reference 0.00 N, 0.00 E from #45

Waxpro Company
Island Unit, #45
Uintah County, Utah

PROPOSAL LISTING Page 1
Your ref : REV 0
Last revised : 15-Aug-97

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert. Depth	R E C T A N G U L A R C O O R D I N A T E S			Dogleg Deg/100Ft	Vert Sect
0.00	0.00	222.11	0.00	0.00 N	0.00 E	0.00	0.00	
500.00	0.00	222.11	500.00	0.00 N	0.00 E	0.00	0.00	
1000.00	0.00	222.11	1000.00	0.00 N	0.00 E	0.00	0.00	
1500.00	0.00	222.11	1500.00	0.00 N	0.00 E	0.00	0.00	
2000.00	0.00	222.11	2000.00	0.00 N	0.00 E	0.00	0.00	
2500.00	0.00	222.11	2500.00	0.00 N	0.00 E	0.00	0.00 KOP 5.0 DEG. / 100'	
2600.00	5.00	222.11	2599.87	3.24 S	2.92 W	5.00	4.36	
2700.00	10.00	222.11	2698.99	12.92 S	11.67 W	5.00	17.41	
2800.00	15.00	222.11	2796.58	28.97 S	26.18 W	5.00	39.05	
2900.00	20.00	222.11	2891.93	51.27 S	46.34 W	5.00	69.11	
3000.00	25.00	222.11	2984.28	79.66 S	71.99 W	5.00	107.36	
3048.04	27.40	222.11	3027.38	95.39 S	86.20 W	5.00	128.57 Begin 27.4 DEG. Hold	
3500.00	27.40	222.11	3428.64	249.72 S	225.67 W	0.00	336.58	
4000.00	27.40	222.11	3872.54	420.44 S	379.96 W	0.00	566.69	
4279.90	27.40	222.11	4121.03	516.02 S	466.33 W	0.00	695.51 Begin 3.0 DEG. / 100'	
4293.29	27.00	222.11	4132.94	520.56 S	470.43 W	3.00	701.63	
4393.29	24.00	222.11	4223.19	552.50 S	499.29 W	3.00	744.68	
4493.29	21.00	222.11	4315.57	580.89 S	524.95 W	3.00	782.94	
4593.29	18.00	222.11	4409.82	605.65 S	547.33 W	3.00	816.32	
4693.29	15.00	222.11	4505.69	626.72 S	566.37 W	3.00	844.72	
4793.29	12.00	222.11	4602.92	644.04 S	582.02 W	3.00	868.06	
4893.29	9.00	222.11	4701.23	657.55 S	594.23 W	3.00	886.28	
4993.29	6.00	222.11	4800.37	667.24 S	602.99 W	3.00	899.33	
5093.29	3.00	222.11	4900.05	673.06 S	608.25 W	3.00	907.18	
5193.29	0.00	222.11	5000.00	675.00 S	610.00 W	3.00	909.79 Back to Vertical	
5500.00	0.00	222.11	5306.71	675.00 S	610.00 W	0.00	909.79	
6000.00	0.00	222.11	5806.71	675.00 S	610.00 W	0.00	909.79	
6500.00	0.00	222.11	6306.71	675.00 S	610.00 W	0.00	909.79	
6907.29	0.00	222.11	6714.00	675.00 S	610.00 W	0.00	909.79 TD / PBHL	

All data is in feet unless otherwise stated
Coordinates are from #45 and TVDs are from wellhead.
Vertical section is from wellhead on azimuth 222.10 degrees.
Calculation uses the minimum curvature method.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 11, 1997

Wexpro Company
P.O. Box 458
Rock Springs, Wyoming 82902

Re: Island Unit 45 Well, 25' FSL, 2190' FEL, SW SE, Sec. 7,
T. 10 S., R. 20 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32960.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number: Island Unit 45
API Number: 43-047-32960
Lease: U-4483
Location: SW SE Sec. 7 T. 10 S. R. 20 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface: **25' FSL, 2190' FEL, SW SE, 7-10S-20E**
 At proposed prod. zone: **650' FNL, 2800' FEL, NW NE, 18-10S-20E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 17 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	680.38'	16. NO. OF ACRES IN LEASE	195.44	17. NO. OF ACRES ASSIGNED TO THIS WELL	NA
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.	Approx. 2000'	19. PROPOSED DEPTH	6,714' TVD	20. ROTARY OR CABLE TOOLS	Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.)
5068' GR

22. APPROX. DATE WORK WILL START*
September 1, 1997

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME
Island

8. FARM OR LEASE NAME
Island Unit

9. WELL NO.
No. 45

10. FIELD AND POOL, OR WILDCAT
Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7-10S-20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

**RECEIVED
AUG 04 1997**

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Corrugated Conductor	35'	35.9 cu.ft. of construction cement
12-1/4"	8-5/8"	24	300'	278 cu.ft. of Class "G" with 3% CaCl2
7-1/2"	4-1/2"	11.6	7364' MD	1180 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 15 location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Operations Manager DATE 08/07/97

(This space for Federal or State office use)
NOTICE OF APPROVAL
 PERMIT NO. _____ ACTING APPROVAL DATE _____
 APPROVED BY *[Signature]* TITLE Mineral Resources DATE SEP 09 1997
 CONDITIONS OF APPROVAL, IF ANY: _____

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

14080-200-363

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit #45

API Number: 43-047-32960

Lease Number: U - 4483

Surface Location: SWSE Sec. 07 T. 10S R. 20E

Down Hole Location: NWNE Sec. 18 T. 10S R. 20E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Re-entry Notice | - | at least twenty-four (24) hours prior to re-entering the wellbore. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,620(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

At a minimum, a DIL-SFL-GR log will be ran from TD to the kick off point.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Jerry Kenczka (801) 781-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE CONDITIONS OF APPROVAL

The pad for these wells is just South of the pad for the present producing well Wexpro Island Unit #15. A short new access will connect the pad to the existing well service road to well #15. A flowline is also proposed in the APD and has been flagged for the wells.

Drilling these locations shall be allowed if operations for drilling and construction do not conflict with the raptor and golden eagle nesting season of March 1 to July 15. Several nesting sites were found North of the location. Some eagles and some redtail hawks were observed in the area, but no definite active nesting was documented.

One erosion control structure shall be constructed Southeast of corner #8 in a drainage just below the well pad. This structure has been flagged.

When the reserve pit is reclaimed, then the unused portion of the well pad will also be reclaimed. Topsoil from the stockpile will be spread over the unused portion of the well pad (outside the deadman anchors and the reserve pit area)

Fourwing Saltbush	Atriplex canescens	4 lbs/acre
Nuttalls Saltbush	Atriplex nuttalli v.cuneata	3 lbs/acre
Shadscale	Atriplex confertifolia	3 lbs/acre
Galleta	Hilaria jamesii	2 lbs/acre

All poundages are in pure live seed. If the seed mixture is applied aerially, then the rates should be doubled. The reseeding shall be done immediately after the topsoil is spread.

All pits will be fenced according to the following minimum standards:

39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (If pipe or some type of reinforcement rod is attached to the top of the entire fence, the barbed wire is not necessary.)

The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be braced in such a manner as to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall not exceed 16 feet.

All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit will be fenced on three sides during drilling operations and on the fourth side when the rig moves off location. Fences around existing pits will be maintained until the pit reclamation operations occur and the pits are backfilled.

The following applies to all surface disturbing activities for pad and flowline construction:

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the Authorized Officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a timeframe for the AO to complete an expedited review under 36CFR800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On BLM land it is required that a Pesticide Use Proposal shall be submitted, and receive approval, prior to the application of herbicides

or other pesticides or possible hazardous chemicals.

All lease and/or unit operations will be conducted in a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the operator's field representative to ensure compliance. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.

The APD also describes a 2300 foot flowline to join a proposed 3600 foot flowline from wells 41, 37 and 39. The following applies for that flowline. The flowlines stay within the Island Unit.

No blading will be allowed on surface pipelines unless the Vernal Field Office minerals staff are consulted and approval has been obtained prior to the blading.

Greg Darlington of the Vernal Office Minerals Staff will be notified 24 hours prior to the start of construction. Phone 801-781-4476.

Surface lines will be either black or brown in color. The color of the pipeline should be similar to the color of the well pad facilities in the vicinity.

Pipeline construction will not occur during periods of wet soil conditions.

The surface gas line shall not block or change the course of existing drainages. Drainage crossings will be designed to prevent damage to the flowline during periods of high seasonal and storm runoff.

Vehicle use will be restricted to the pipeline route in off road areas. It will be authorized there as needed for construction and maintenance and operations on the lease.

The metering of all gas production will be done in accordance with Onshore Order No. 5.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT NO. 45

9. API WELL NO.
43-047-32960

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**25' FSL, 2190' FEL, SW SE (Surface Location)
7-10S-20E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>APD INFORMATION</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

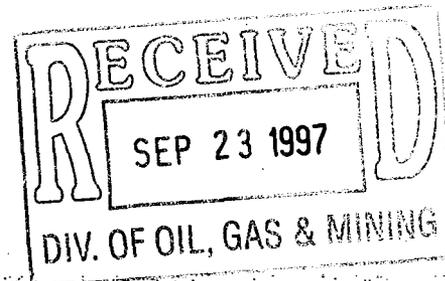
Due to a change in plans, the following information is provided to amend the approved APD.

Location and Type of Water Supply:

Water will be hauled by tank trucks from the William E. Brown well located in Section 32-T6S-R20E, Water User Claim #43-9077, Application # t20262.

Logs

Per a conversation with Ed Forsman on September 19, 1997, the requirement to run logs on this well is waived.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date September 19, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit 45

9. API WELL NO.

43-047-32960

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 458, Rock Springs, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SW SE 7-10S-20E

Surface: 25' FSL, 2190' FEL; Target: 2800' FEL, 650' FNL (Sec. 18)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

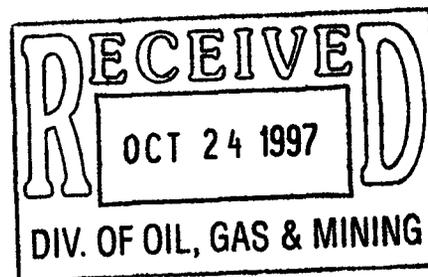
TYPE OF ACTION

<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change in Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The original drilling plan for this well called for 35 feet of 20 inch hole with 16 inch corrugated conductor pipe. We are modifying the drilling plan to exclude the aforementioned from our well design. Wexpro will contract with a dry hole driller to set 8-5/8 inch surface casing, approved in the APD, prior to moving in rotary tools. This change was discussed with and approved by Mr. Edward Forsman of the BLM on October 17, 1997 by Mr. Bill Davey of Wexpro Company.



14. I hereby certify that the foregoing is true and correct

Signed _____

Title _____

Operations Manager

Date _____

10/20/97

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

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*See Instruction on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 458, Rock Springs, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

25' FSL, 2190' FEL, SW SE (Surface location)
7-10S-20E

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit 45

9. API WELL NO.

43-047-32960

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/>	<input checked="" type="checkbox"/> Change in Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/>	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/>	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/>	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/>	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/>	<input type="checkbox"/> Dispose Water
	<input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro company requests approval to change the casing and cementing program in the approved APD to the following:

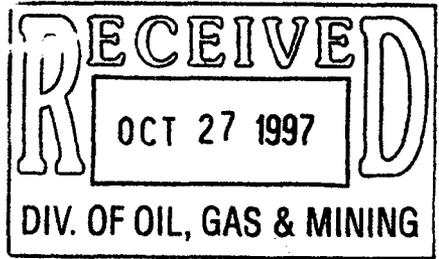
CASING PROGRAM:

SIZE	INTERVAL		WEIGHT	GRADE	THREAD	CONDITION
	Top	Bottom				
9-5/8"	sfc	300'	36	J-55	ST&C	New

CASING STRENGTHS:				COLLAPSE	BURST	TENSILE (minimum)
9-5/8"	36	J-55	ST&C	2020	3520	394,000

CEMENTING PROGRAM:

9-5/8" Surface Casing Cementing Program: Same



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 10/23/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WEXPRO CO.

Well Name: ISLAND UNIT 45

Api No. 43-047-32960

Section: 7 Township: 10S Range: 20E County: UINTAH

Drilling Contractor: _____

Rig # _____

SPUDDED:

Date: 10/27/97

Time: 11:00 AM

How: DRY HOLE

Drilling will commence: _____

Reported by: MIKE

Telephone NO.: 1-307-352-7428

Date: 10/28/97 Signed: C. DANIELS

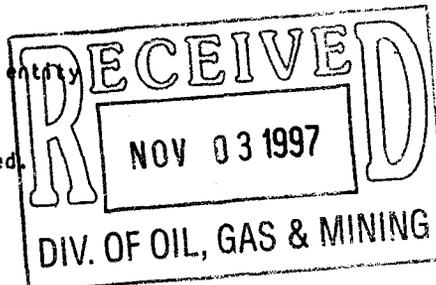
OPERATOR WEXPRO COMPANY
 ADDRESS P. O. BOX 458
ROCK SPRINGS, WY 82902

OPERATOR ACCT. NO. N- 1070

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	1060	43-047-32960	Island Unit Well No. 45	SW SE	7	10S	20E	Uintah	10/27/97	
WELL 1 COMMENTS: (Island Unit Wasatch A PA) Entity added 11-4-97. <i>pc</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comment's section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (3/89)



[Signature]
 Signature
 OPERATIONS MANAGER Title 10/28/97 Date
 Phone No. (307) 352-7787

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 45

9. API WELL NO.

43-047-32960

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

25' FSL, 2190' FEL, SW SE
7-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

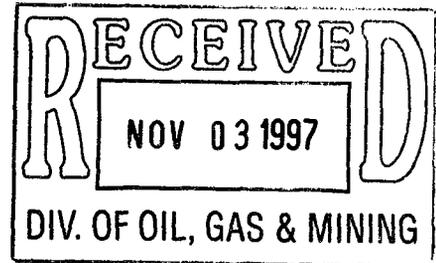
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other WELL HISTORY
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spud at 11:00 a.m. on October 27, 1997 with Ross Rathole's air rig.
Present operation at 7:00 a.m. on October 28, 1997 is drilling at 205 feet.



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Operations Manager

Title

Date

10/28/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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UNITED STATES
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11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

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7-10S-20E (Surface Location)

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12.

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

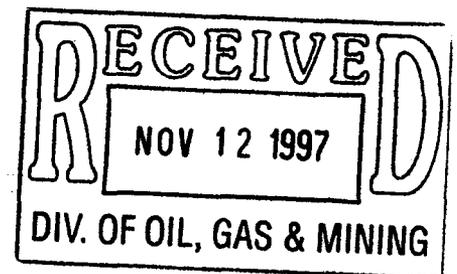
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 Plugging Back
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Change in Plans
 New Construction
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 Water Shut-Off
 Conversion to Injection
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through November 7, 1997.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

11/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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*See Instruction on Reverse Side

ISLAND UNIT NO. 45

Island Unit No. 45
Wexpro Company
Surface: 25' FSL, 2190' FEL
Target: 2800' FEL, 650' FNL (Sec. 18)
SWSE 7-10S-20E
Uintah, Utah

API No: 43-047-32960
Lease No: U-4483
Projected Depth: 6714'
Ground Elevation: 5068' ±
KB Elevation: 5081' ±

Drilling Contractor: True Drilling Rig No. 27

Spudded by Ross Drilling on 10/27/97 at 11:00 am. Drilled 205'. M. R. Sliger

10/29/97: Hole wet, went to mist, drilled 50', now @ 255'. M. R. Sliger

10/30/97

W.O.C. in the Surface formation at 310 ft. Drilled f/255' to 310'. TOH. Ran 7 jts of 9-5/8", 36#, J-55, 8rd, ST&C csg (297'). Landed csg 2.50' above GL. RU Dowell and break circ w/38 bbls fresh wtr. Mix and pump 20 bbls gelled wtr. Mix and pump 195 sks "G" 3% CaCl and 1/4#/sk Cello-flake. Displace w/20 bbls fresh wtr. Had good and full returns throughout. Returned 3 bbls cmt to surface. Bump plug to 1000 psi; float held okay. Cmt in place at 5:45 pm on 10/29/97. Annulus remained static at end of job. RD Dowell and SDFN.

10/31/97 - Waiting on rig.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. U-4483
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION Island
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 25' FSL, 2190' FEL, SW SE 7-10S-20E (Surface Location)	8. WELL NAME AND NO. Island Unit No. 45
	9. API WELL NO. 43-047-32960
	10. FIELD AND POOL, OR EXPLORATORY AREA Island
	11. COUNTY OR PARISH, STATE Uintah County, Utah

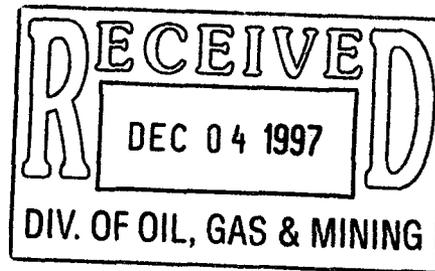
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
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	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>WELL HISTORY</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Attached are the daily drilling reports for the above well through December 1, 1997.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 12/01/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

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Island Unit No. 45
Wexpro Company
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10/29/97: Hole wet, went to mist, drilled 50', now @ 255'. M. R. Sliger

10/30/97

W.O.C. in the Surface formation at 310 ft. Drilled f/255' to 310'. TOH. Ran 7 jts of 9-5/8", 36#, J-55, 8rd, ST&C csg (297'). Landed csg 2.50' above GL. RU Dowell and break circ w/38 bbls fresh wtr. Mix and pump 20 bbls gelled wtr. Mix and pump 195 sks "G" 3% CaCl and 1/4#/sk Cello-flake. Displace w/20 bbls fresh wtr. Had good and full returns throughout. Returned 3 bbls cmt to surface. Bump plug to 1000 psi; float held okay. Cmt in place at 5:45 pm on 10/29/97. Annulus remained static at end of job. RD Dowell and SDFN.

10/31/97 - Waiting on rig.

11/28/97: Day 1

Drilling in the Bridger formation at 500 ft. Drilled 192' in 2-1/2 hrs. MW:8.4 VIS:26. 3-1/2 hrs - RU rotary tool. 7-1/2 hrs - NU BOPs. 1 hr - W.O. BOP tester. 5-1/2 hrs - press test BOPs, pipe rams, blind rams, all valves, kill line, choke line to 3000 PSI f/10 mins, annular to 1500 PSI f/10 mins, csg to 7000 PSI f/30 mins, all held okay. 1-1/2 hrs - PU bit, mud motor, NM DC and seven 6" DCs. 1 hr - tag cmt at 236', drilling cmt, float and shoe. 1/2 hr - surveyed. Survey: 1/4° at 395'. Started daywork at 6:00 pm on 11/27/97 with True Drilling Rig #27. Daily cost:\$105,090. Cumulative:\$105,090. M. R. Sliger

11/29/97: Day 2

LD DC in the Green River formation at 2225 ft. Drilled 1725' in 19-1/4 hrs. MW:8.4 VIS:26. 1/2 hr - work on pump. 1/2 hr - trip to recover DP screen. 1-1/4 hrs - surveyed. 2-1/2 hrs - TOH f/new BHA, LD DC, moved DC and mud motor. Surveys: 1-1/4° at 977', 1/2° at 1530' and 2° at 2215'. **Daily cost:\$105,090. Cumulative:\$105,090.** M. R. Sliger

ISLAND UNIT NO. 45

11/30/97: Day 3

MWD Survey in the Birds Nest formation at 2910 ft. Drilled 695' in 12-1/4 hrs. MW:8.4 VIS:26. 2 hrs - PU steerable BHA. 3-1/2 hrs - TIH, surface check MWD below surface csg, wash 60' to btm. 6-3/4 hrs - surveyed.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2279'	3.4	211.4	2592'	10.8	221.7
2342'	6.1	224.4	2685'	12	222.0
2405'	7.7	221.9	2778'	12	220.3
2467'	8.5	219.5	2870'	15.3	218.2

Daily cost:\$105,090. Cumulative:\$105,090. M. R. Sliger

12/1/97: Day 4

MWD Survey in the Birds Nest formation at 3820 ft. Drilled 1034' in 15-3/4 hrs. MW:8.5 VIS:26. 8-1/4 hrs - surveyed.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2901'	16.6	218.2	3372'	31.2	219.2
3027'	21.6	219.7	3497'	33.0	219.7
3152'	25.1	220.5	3715'	31.5	218.5
3245'	28.0	223.6	3872'	31.7	219.6

Daily cost:\$22,636. Cumulative:\$166,170. M. R. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 45

9. API WELL NO.

43-047-32960

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

25' FSL, 2190' FEL, SW SE
7-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

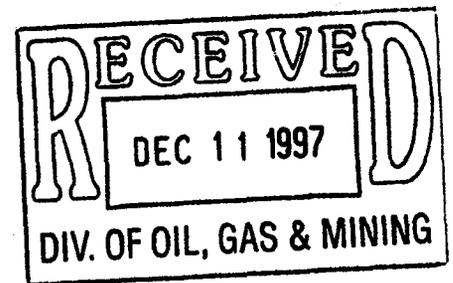
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY
- Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through December 6, 1997.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

12/8/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 45

Island Unit No. 45
Wexpro Company
Surface: 25' FSL, 2190' FEL
Target: 2800' FEL, 650' FNL (Sec. 18)
SWSE 7-10S-20E
Uintah, Utah

API No: 43-047-32960
Lease No: U-4483
Projected Depth: 6714'
Ground Elevation: 5068' ±
KB Elevation: 5081' ±

Drilling Contractor: True Drilling Rig No. 27

Spudded by Ross Drilling on 10/27/97 at 11:00 am. Drilled 205'. M. R. Sliger

10/29/97: Hole wet, went to mist, drilled 50', now @ 255'. M. R. Sliger

10/30/97

W.O.C. in the Surface formation at 310 ft. Drilled f/255' to 310'. TOH. Ran 7 jts of 9-5/8", 36#, J-55, 8rd, ST&C csg (297'). Landed csg 2.50' above GL. RU Dowell and break circ w/38 bbls fresh wtr. Mix and pump 20 bbls gelled wtr. Mix and pump 195 sks "G" 3% CaCl and 1/4#/sk Cello-flake. Displace w/20 bbls fresh wtr. Had good and full returns throughout. Returned 3 bbls cmt to surface. Bump plug to 1000 psi; float held okay. Cmt in place at 5:45 pm on 10/29/97. Annulus remained static at end of job. RD Dowell and SDFN.

10/31/97 - Waiting on rig.

11/28/97: Day 1

Drilling in the Bridger formation at 500 ft. Drilled 192' in 2-1/2 hrs. MW:8.4 VIS:26. 3-1/2 hrs - RU rotary tool. 7-1/2 hrs - NU BOPs. 1 hr - W.O. BOP tester. 5-1/2 hrs - press test BOPs, pipe rams, blind rams, all valves, kill line, choke line to 3000 PSI f/10 mins, annular to 1500 PSI f/10 mins, csg to 7000 PSI f/30 mins, all held okay. 1-1/2 hrs - PU bit, mud motor, NM DC and seven 6" DCs. 1 hr - tag cmt at 236', drilling cmt, float and shoe. 1/2 hr - surveyed. Survey: 1/4° at 395'. Started daywork at 6:00 pm on 11/27/97 with True Drilling Rig #27. Daily cost:\$105,090. Cumulative:\$105,090. M. R. Sliger

11/29/97: Day 2

LD DC in the Green River formation at 2225 ft. Drilled 1725' in 19-1/4 hrs. MW:8.4 VIS:26. 1/2 hr - work on pump. 1/2 hr - trip to recover DP screen. 1-1/4 hrs - surveyed. 2-1/2 hrs - TOH f/new BHA, LD DC, moved DC and mud motor. Surveys: 1-1/4° at 977', 1/2° at 1530' and 2° at 2215'.
Daily cost:\$14,974. Cumulative:\$120,064. M. R. Sliger

ISLAND UNIT NO. 45

11/30/97: Day 3

MWD Survey in the Birds Nest formation at 2910 ft. Drilled 695' in 12-1/4 hrs. MW:8.4 VIS:26. 2 hrs - PU steerable BHA. 3-1/2 hrs - TIH, surface check MWD below surface csg, wash 60' to btm. 6-3/4 hrs - surveyed.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2279'	3.4	211.4	2592'	10.8	221.7
2342'	6.1	224.4	2685'	12	222.0
2405'	7.7	221.9	2778'	12	220.3
2467'	8.5	219.5	2870'	15.3	218.2

Daily cost:\$23,470. Cumulative:\$143,534. M. R. Sliger

12/1/97: Day 4

MWD Survey in the Birds Nest formation at 3820 ft. Drilled 1034' in 15-3/4 hrs. MW:8.5 VIS:26. 8-1/4 hrs - surveyed.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
2901'	16.6	218.2	3372'	31.2	219.2
3027'	21.6	219.7	3497'	33.0	219.7
3152'	25.1	220.5	3715'	31.5	218.5
3245'	28.0	223.6	3872'	31.7	219.6

Daily cost:\$22,636. Cumulative:\$166,170. M. R. Sliger

12/2/97: Day 5

Drilling in the Wasatch formation at 4985 ft. Drilled 1031' in 15-3/4 hrs. MW:8.5 VIS:26. 8-1/4 hrs - surveyed.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
3904'	30.4	221.1	4532'	15.8	236.0
4062'	24.8	224.7	4687'	12.1	238.1
4250'	20.4	232.0	4810'	8.3	232.1
4437'	15.4	234.4	4935'	3.4	204.8

Daily cost:\$16,578. Cumulative:\$182,748. M. R. Sliger

ISLAND UNIT NO. 45

12/3/97: Day 6

Drilling in the Chapita formation at 5650 ft. Drilled 665' in 13-3/4 hrs. MW:8.4 VIS:26. 1/4 hr - serviced rig. 3 hrs - TOH. 1 hr - orient tools, change motor to 0.78°. 2-3/4 hrs - TIH. 1/4 hr - change wt indicator. 3/4 hr - wash 88' to btm. 2-1/4 hrs - surveyed.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
4965'	2.40	195.0	5119'	0.90	161.1
4996'	1.30	180.9	5275'	1.00	168.9
5027'	1.10	146.8	5430'	0.70	161.7
5057'	1.40	157.4	5586'	1.20	193.3

Daily cost:\$24,830. Cumulative:\$207,578. W. T. Davey

12/4/97: Day 7

Drilling in the Chapita formation at 6510 ft. Drilled 860' in 22-1/4 hrs. MW:8.5 VIS:26. 1-3/4 hrs - surveyed.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
5711'	1.20	211.9	6176'	0.90	213.3
5865'	1.20	222.3	6330'	0.80	224.6
6020'	1.20	222.3			

Daily cost:\$24,575. Cumulative:\$232,153. W. T. Davey

12/5/97: Day 8

Lay down DP in the Chapita formation at 6950 ft. Drilled 440' in 16 hrs. MW:8.5 VIS:26. 1/4 hr - serviced rig. 3 hrs - short trip; drag of 60,000 up, 8,000 down. 2-3/4 hrs - circ. 1 hr - LDDP. 1 hr - surveyed.

DEPTH	DEGREES	DIRECTION	DEPTH	DEGREES	DIRECTION
6485'	0.70	243.10	6899'	1.50	195.40
6641'	0.80	215.13	6950'	1.50	195.40
6795'	1.20	190.10			

Daily cost:\$17,427. Cumulative:\$249,580. W. T. Davey

ISLAND UNIT NO. 45

12/6/97: Day 9

Rig Released in the Chapita formation at 6950 ft. 8 hrs - LDDP, chain out. 1 hr - LD BHA and directional tools. 6 hrs - RU csg crew and run csg. Ran 213 jts of 3-1/2" OD, 10.2# and 9.3#, P-105 and N-80, CS Hydril pipe to 6949' KBM. 2 hrs - circ production pipe. 3 hrs - RU Dowell and cmt. Pumped 50 bbls chemical wash, 600 sks lead, 605 sks trail and displaced w/59 bbls wtr and w/10# sugar first 10 bbls and clay stabilizer. Did not bump plug, lost circ, final lift press 1350 PSI. Cmt in place at 2 am on 12/6/97. 1-1/2 hrs - ND, set slips and cut off 3-1/2" production pipe. 3 hrs - clean tanks. Rig Released at 6:30 am on 12/6/97. Daily cost:\$141,287. Cumulative:\$390,867. W. T. Davey

Cathy

WEXPRO/CELSIUS ENERGY COMPANY
CASING & CEMENT REPORT

WELL NAME: ISLAND UNIT No 45 W.O.# 50147 DATE: 6 Dec 1997

SEC: <u>NWSE 7</u>	TWP: <u>10 S</u>	RANGE: <u>20 E</u>	COUNTY: <u>UINTAH</u> STATE: <u>UTAH</u>
DEPTH OF HOLE: <u>6950</u>	SIZE: <u>7 7/8</u>	DRILLING FOREMAN: <u>DAVEY</u>	
SURFACE ELEV: <u>5068.80</u>	ROTARY KB HEIGHT (c+d): <u>12.50</u>	KB ELEV: <u>5081.52</u>	

CASING DETAIL

DESCRIPTION TOP TO BOTTOM: (Include wellhead equipment that is below G.L.)	LENGTH
1 pc. 3 1/2" O.D., 9.3", N-80 CS HYDRIL	26.53
170 jts. 3 1/2" O.D., 9.3", N-80 CS HYDRIL	576.48
94 jts. 3 1/2" O.D., 10.2", P-105 CS HYDRIL	1107.98
1 3 1/2" CS X 3 1/2" EUE CROSS OVER	0.63
1 WEATHERFORD MODEL 402A FLOAT COLLAR	1.12
1 3 1/2" EUE COLLAR	0.50
1 3 1/2" EUE X 3 1/2" CS CROSS OVER	0.41
1 pc. 3 1/2" O.D., 10.2", P-105 CS HYDRIL	32.51
1 3 1/2" CS X 3 1/2" EUE CROSS OVER	0.63
1 WEATHERFORD MODEL 303 FLOAT SHOE	1.12
(A) TOTAL LENGTH <u>6936.41</u>	
(A) TOTAL LENGTH CEMENTED <u>6936.41</u>	
(B) TOP OF CSG. FLANGE TO G.L. <u>1.25</u>	
(C) GROUND LEVEL TO TOP OF ROTARY TABLE <u>11.25</u>	
(D) ROTARY TABLE TO TOP OF KELLY BUSHINGS <u>1.25</u>	
(A+B+C+D) CASING LANDED AT <u>6949.91</u> FT. KBM	
CENTRALIZERS AT: <u>43 CENTRALIZERS EVERY 64 FEET</u>	
CASING LEFT ON RACKS: <u>1 pc. 3 1/2" O.D., 9.3", N-80, CS HYDRIL</u> <u>6.53</u>	
<u>5 jts. 3 1/2" O.D., 9.3", N-80, CS HYDRIL</u> <u>161.90</u>	

CEMENT DETAIL

FIRST STAGE:	
2100 Gal. (water/mud flush) @ <u>8.9</u> lb/gal CEMENTED w/ <u>600</u> sks of <u>HILIFT</u>	
with <u>102 3/4" D44, 0.79" X D40, 0.71" X D12, 0.94" X D79, 1.13" X D32</u>	
YIELD: <u>9.9</u> cu.ft/ex WT: <u>11</u> lb/gal TAILED in w/ <u>105</u> sks of <u>SUBSIDIARY II</u>	
with <u>0.25" X D44, 0.188" X D40, 0.25" X D45, 0.25" X D53</u>	
YIELD: <u>1.61</u> cu.ft/ex WT: <u>14.2</u> lb/gal DISPLACED @ <u>5</u> bpm w/ <u>59</u> bbls (water/mud)	
BUMPED PLUG (Y/N) <u>Y</u> FINAL PUMP PRESS. <u>1500</u> psi FLOAT EQUIP. (did/didn't) <u>HOLD</u>	
CIRCULATED CASING <u>1 1/2</u> hr (#) CASING (rotated/reciprocated)	
CALCULATED CMT. TOP: <u>5142</u> ft. CEMENT IN PLACE @ <u>2:08</u> (am/pm)	
REMARKS: <u>DISPLACED w/ WATER CONTAINING CLAY STABILIZER. 1000</u>	
<u>RETURNS. 1ST PRESSURE WAS 1250 PSI @ 2:00 PM. MIXED 10 MG.</u>	
<u>SUGAR w/ FLOW 10.565 FLASH.</u>	
SECOND STAGE:	
Gal. (water/mud flush) @ _____ lb/gal CEMENTED w/ _____ sks of _____	
with _____	
YIELD: _____ cu.ft/ex WT: _____ lb/gal TAILED in w/ _____ sks of _____	
with _____	
YIELD: _____ cu.ft/ex WT: _____ lb/gal DISPLACED @ _____ bpm w/ _____ bbls (water/mud)	
BUMPED PLUG (Y/N) _____ FINAL PUMP PRESS. _____ psi FLOAT EQUIP. (did/didn't) _____ HOLD	
CIRCULATED CASING _____ hr (#) CASING (rotated/reciprocated)	
CALCULATED CMT. TOP: _____ ft. CEMENT IN PLACE @ _____ (am/pm)	
REMARKS: _____	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 45

9. API WELL NO.

43-047-32960

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

25' FSL, 2190' FEL, SW SE
7-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

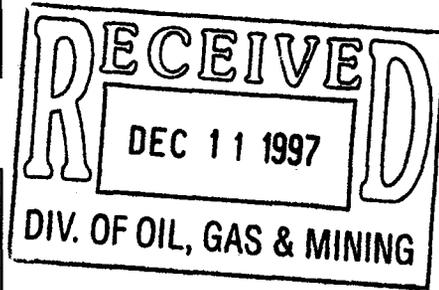
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to change the casing and cementing program in the approved APD to the following:

CASING PROGRAM:

Size	Interval		Weight	Grade	Thread	Condition
	Top	Bottom				
9-5/8"	sfc	300'	36	J55	ST&C	NEW
3-1/2"	sfc	5845'	9.3	N80	CS Hydril	USED
3-1/2"	5845'	6950'	10.2	P110	CS Hydril	USED

CASING STRENGTHS:				Collapse	Burst	Tensile (minimum)
9-5/8"	36	J55	ST&C	2,020	3,520	394,000
3-1/2"	9.3 lbs	N80	CS Hydril	10,540	9,300	207,220
3-1/2"	10.2 lbs	P105	CS Hydril	15,910	13,900	306,000



14. I hereby certify that the foregoing is true and correct

Signed _____

[Signature]

Title _____

Operations Manager

Date _____

12/8/97

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



P.O. Box 1309 : Casper, WY 82602
 Phone (307) 472-9375
 Fax (307) 472-0443

INSPECTION REPORT OF NEW & USED TUBULAR GOODS

Customer: WEXPRO Date: 10/24/97 W.O. NO 14209
 District: ROCK SPRINGS, WY Customer P.O. NO. N.O.R.
 Well Name & Number ISLAND UNIT WELL #41, #39, #43, #36
 Type of Service SPEC. 5, INSP. VTI, FLD
 Facility BUNNING'S YARD ROCK SPRINGS, WY
 Total Lengths 269 O.D. 3 1/2" Weight 10.30# Grade P105 Thread 5 HYDRILL
 Range: II Wall Thickness .289" Manufacturer UNKNOWN Tube Type SEAMLESS
 New Used X Ordered By MR. CHUCK TETERS

SUMMARY OF RESULTS

258 LENGTHS YELLOW BAND CONTAINING DEFECTS FROM 0 % TO 15 % BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN

F.O. 5730 - Inv. adj. Junk F.O. 5731

5 LENGTHS YELLOW BAND CONTAINING DEFECTS FROM 0 % TO 15 % BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN
						5	

F.O. 5730 - Inv. adj. Junk F.O. 5731

6 LENGTHS RED BAND CONTAINING DEFECTS FROM 16+ % TO % BODY WALL LOSS IMPROPER ID

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN

 LENGTHS BAND CONTAINING DEFECTS FROM % TO % BODY WALL LOSS

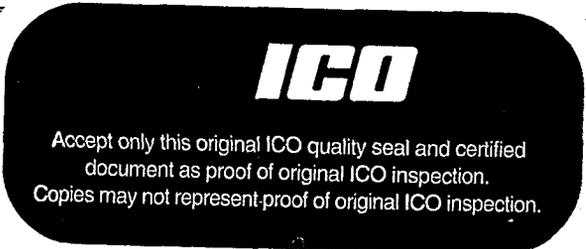
ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN

 LENGTHS BAND CONTAINING DEFECTS FROM % TO % BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT

 LENGTHS BAND CONTAINING DEFECTS FROM % TO % BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT



269 TOTAL LENGTHS INSPECTED

REMARKS: ALL TALLY WITH THREADS AND STENCILED NEAR MIDDLE OF TUBE.
8,429.03' TOTAL GOOD FOOTAGE, 165.33' TOTAL GOOD FOOTAGE
BAD CONNECTIONS, 195.17' TOTAL REJECT FOOTAGE

INSPECTED BY ERNIE C. BACLAAN



P.O. Box 1309 : Casper, WY 82602
 Phone (307) 472-9375
 Fax (307) 472-0443

INSPECTION REPORT OF NEW & USED TUBULAR GOODS

Customer: WEXPRO Date: 10/27/97 W.O. NO 14209
 District: ROCKSPRINGS Customer P.O. NO. _____
 Well Name & Number ISLAND UNIT WELLS #41, 39, 43, 36
 Type of Service SPEC V, VTI, FLD
 Facility BUNNINGS YARD, ROCKSPRINGS WY
 Total Lengths 109 O.D. 3 1/2" Weight 9.3# Grade N-80 Thread CS HYDRIL
 Range: II Wall Thickness .254" Manufacturer UNKNOWN Tube Type SEAMLESS
 New _____ Used X Ordered By CHUCK TETERS

SUMMARY OF RESULTS

107 LENGTH YELLOW BAND CONTAINING DEFECTS FROM 0 TO 15% BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN

I LENGTH YELLOW BAND CONTAINING DEFECTS FROM 0% TO 15% BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	OD PIT	ID PIT	BAD CPLG	BAD PIN
						1	

I LENGTH RED BAND CONTAINING DEFECTS FROM 16% TO 100% BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN
			1				

LENGTHS BAND CONTAINING DEFECTS FROM _____ TO 51+% BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN

LENGTHS BAND CONTAINING DEFECTS FROM _____ TO _____ BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN

LENGTHS BAND CONTAINING DEFECTS FROM _____ TO _____ BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN

109 TOTAL LENGTHS INSPECTED

REMARKS: ALL LENGTHS TALLIED W/ PIN THREADS
ONE YELLOW LENGTH HAS DAMAGE BOX THREADS
ONE LENGTH MASHED NO DRIFT
TOTAL GOOD FTG 3515.16 TOTAL REJECT FTG 65.45



REPORT PREPARED BY
 EVANSTON DIVISION



AMF TUBOSCOPE, INC.
 P.O. Box 808, Houston, Texas 77001
 Subsidiary of AMF INCORPORATED

INSPECTION REPORT OF USED TUBING / CASING

DATE December 15, 1985

CUSTOMER WEXPRO COMPANY WORK ORDER 151744
 CUSTOMER P. O. EW 22134
 WELL NAME & NO. Kilwatha Deep #1 LOCATION Wexpro - West Rock Springs Yard
 TOTAL LENGTHS 358 OD. 3-1/2" Tubing RANGE II WT. 9.30 #/FT. WALL .254"
 GRADE N-80 TYPE CONNECTION CS Hydril DRIFT DIAMETER 2.867" COATED YES NO
 SERVICE CODES
211-024 SONOSCOPE-ISOLOG INSPECTION
211-030 SPECIAL-END AREA INSPECTION
211-040 FULL LENGTH-DRIFT
381-003 CLEAN AND VISUAL THREAD INSPECTION

CLASSIFICATION

API RP 5C1/SEC. 4
 CUSTOMER SPECS

NOTE: THIS PIPE WAS INSPECTED TO CONFORM TO DIMENSIONS AND TOLERANCES AS INDICATED

SUMMARY OF RESULTS

THE RESULTS OF PIPE INSPECTION REPORTED BY THE COMPANY TO THE CUSTOMER REPRESENT GOOD FAITH OPINIONS ONLY AND ARE NOT TO BE CONSIDERED WARRANTIES OR GUARANTEES OF QUALITY, CLASSIFICATION OR USABILITY OF PIPE INSPECTED.

346 LENGTHS CLASS II PIPE FOUND TO BE FREE OF CONDITIONS EXCEEDING 15 % OF THE SPECIFIED BODY WALL THICKNESS IDENTIFIED BY ONE Yellow PAINT BAND

NO-DRIFT	BENT	DAMAGED COUPLING	DAMAGED FIELD END

0 LENGTHS CLASS III PIPE CONTAINING CONDITIONS AFFECTING FROM _____ % TO _____ % OF THE SPECIFIED BODY WALL THICKNESS IDENTIFIED BY ONE _____ PAINT BAND

WEAR	MASHED OR DAMAGED	EROSION	NO-DRIFT	BENT	DAMAGED COUPLING	DAMAGED FIELD END

0 LENGTHS CLASS IV PIPE CONTAINING CONDITIONS AFFECTING FROM _____ % TO _____ % OF THE SPECIFIED BODY WALL THICKNESS IDENTIFIED BY ONE _____ PAINT BAND

WEAR	MASHED OR DAMAGED	EROSION	NO-DRIFT	BENT	DAMAGED COUPLING	DAMAGED FIELD END

7 LENGTHS CLASS V PIPE CONTAINING CONDITIONS AFFECTING FROM 16 % TO 100 % OF THE SPECIFIED BODY WALL THICKNESS IDENTIFIED BY ONE Red PAINT BAND

WEAR	MASHED OR DAMAGED	EROSION	Lap	NO-DRIFT	BENT	DAMAGED COUPLING	DAMAGED FIELD END
			1				

5 LENGTHS received only a visual evaluation and were found to be damaged to such an extent as to preclude inspection

MASHED OR MUFFED DAMAGED	CORKSCREW	BENT	Damaged Coupling	Damaged Field End
			5	0

358 TOTAL LENGTHS INSPECTED.

COLOR CODE FOR PIPE IDENTIFICATION

Identification will be a paint band around the pipe body approximately one foot from coupling or box end. Identification of defective threads on couplings will be a paint band around the area affected. See API RP 5C1, Sec. 4 for details.

CLASS III	CLASS IV	CLASS V	BENT	MASH	NO DRIFT	DAMAGED COUPLING	DAMAGED FIELD END
		Red				Red	Red

Serviced By: JOHN D. FOX

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

8. WELL NAME AND NO.
Island Unit No. 45

9. API WELL NO.
43-047-32960

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**25' FSL, 2190' FEL, SW SE
7-10S-20E (Surface Location)**

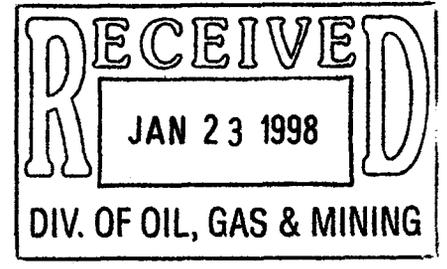
12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>WELL HISTORY</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through January 14, 1998.



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Operations Manager Date 01/16/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

File 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ISLAND UNIT NO. 45 - COMPLETION

1/14/98

Casing set at 6949.00' KBM. Float at 6913' KBM. RU Tefteller and run 2.34" gauge ring.
Tag at 6859' KBM. **Daily cost:\$276. Cumulative:\$276.** J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**25' FSL, 2190' FEL, SW SE
 7-10S-20E (Surface Location)**

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

8. WELL NAME AND NO.
Island Unit No. 45

9. API WELL NO.
43-047-32960

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

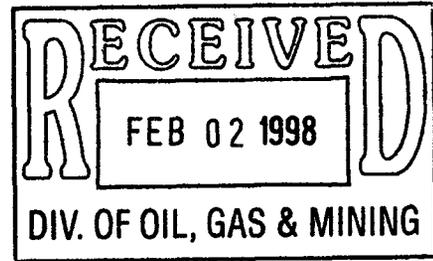
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>WELL HISTORY</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through January 25, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 01/27/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ISLAND UNIT NO. 45 - COMPLETION

1/14/98

Casing set at 6949.00' KBM. Float at 6913' KBM. RU Tefteller and run 2.34" gauge ring. Tag at 6859' KBM. **Daily cost:\$276. Cumulative:\$276. J. Gordon**

1/19/98

RU Halliburton Wireline and run GR-CBL and GR-Neutron f/PBTD of 6865' loggers depth to surface. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/21/98

RU Halliburton Wireline and run GR-CBL from PBTD to surface. RD and move to Island Unit #46. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/22/98

Install tbg spools on each well and test to 5000 psi, held okay. Moving in frac tanks. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/23/98

Halliburton logging wells. Plan to finish all three wells. Note: Received 443 jts 2-3/8", J-55, 4.7# EUE tbg. Returned 2 bent jts. Received 236 jts 1-1/4", 2.33#, N-80, 10rd IJ tbg. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/24/98 - No report.

1/25/98

Additional costs: **Daily cost:\$10,869. Cumulative:\$11,145.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**25' FSL, 2190' FEL, SW SE
 7-10S-20E (Surface Location)**

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

8. WELL NAME AND NO.
Island Unit No. 45

9. API WELL NO.
43-047-32960

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

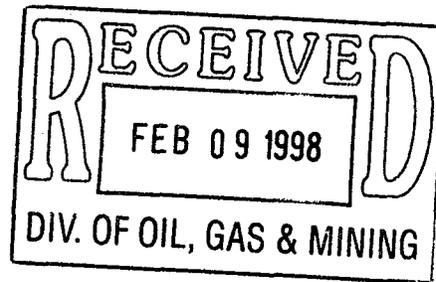
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	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through February 4, 1998.
 Also enclosed is the directional recap.



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Operations Manager Date 02/04/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

ISLAND UNIT NO. 45 - COMPLETION

1/14/98

Casing set at 6949.00' KBM. Float at 6913' KBM. RU Tefteller and run 2.34" gauge ring. Tag at 6859' KBM. **Daily cost:\$276. Cumulative:\$276. J. Gordon**

1/19/98

RU Halliburton Wireline and run GR-CBL and GR-Neutron f/PBTD of 6865' loggers depth to surface. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/21/98

RU Halliburton Wireline and run GR-CBL from PBTD to surface. RD and move to Island Unit #46. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/22/98

Install tbg spools on each well and test to 5000 psi, held okay. Moving in frac tanks. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/23/98

Halliburton logging wells. Plan to finish all three wells. Note: Received 443 jts 2-3/8", J-55, 4.7# EUE tbg. Returned 2 bent jts. Received 236 jts 1-1/4", 2.33#, N-80, 10rd IJ tbg. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/24/98 - No report.

1/25/98 - Additional costs: **Daily cost:\$10,869. Cumulative:\$11,145.**

1/27/98 - Additional costs: **Daily cost:\$6,678. Cumulative:\$17,823.**

1/29/98

PBTD:6865'. NU 7-1/16" 5000# BOP's w/double blind rams installed. RU Double Jack and press test csg, both sets of blind rams and upper and lower side valves on BOP's to 5000 psig. Held okay. **Daily cost:\$932. Cumulative:\$18,755. J. Gordon**

1/30/98

TD:6950'. PBTD:6865'. W. O. perforators. **Daily cost:\$970. Cumulative:\$19,725.**

1/31/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. RU Wedge Dia-Log to perf. RIH w/perf gun. Correlate and perf 6686' to 6702' and 6766' to 6774' w/4 SPF in 90° phasing. Use 2-1/8" expendable carrier and 6.7 gram charges. Secure well and RD. Move to Island Unit 46. W.O. fracture treatment and flow lines. Flow lines to be installed on 2/2/98. SD for sunday. **Daily cost:\$2,871. Cumulative:\$22,596. J. Gordon**

2/02/98

SICP:25 psig. HU flow lines. W.O. fracture treatment. Will frac on 2/03/98.

Daily cost:\$860. Cumulative:\$23,456. J. Gordon

2/3/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:50 psig. RU Dowell to fracture treat 6686-6774'. Fracture treat well as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25 bpm	4363 psig	6,000 gals	Broke down at 2934 psig
2 ppg	25 bpm	4267 psig	1,000 gals	
3 ppg	25 bpm	4075 psig	2,000 gals	
4 ppg	25 bpm	3996 psig	4,000 gals	
5 ppg	25 bpm	4102 psig	7,000 gals	
6 ppg	25 bpm	3827 psig	8,000 gals	
Flush	25 bpm	3681 psig	2,423 gals	

ISIP:2147 psig, 5 mins:2014 psig, 10 mins:1967 psig, 15 mins:1964 psig. Avg injection rate 25 BPM at 4000 psig. Max press 4816 psig. Pumped a total of 107,000# 20/40 sand in 723 bbls of gelled water. Fracture gradient 0.72 psi/ft and total load fluid 785 bbls. WSI. SICP:1950 psig. Opened well to pit on 10/64" choke to clean up after fracture treatment.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/3/98	1 pm	1950	-	10/64"	Open to pit.
"	4 pm	1550	-	"	100% water.
"	8 pm	600	-	"	"
"	11 pm	550	158	22/64"	Burnable gas, 90% water.
"	Midnight	1500	859	"	80% water.
2/4/98	4 am	1300	1862	"	50% water.
"	7 am	1250	3403	"	5% water.

Daily cost:\$24,056. Cumulative:\$47,512. J. Gordon

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

6. LEASE DESIGNATION AND SERIAL NO.
U-4483

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT NO. 45

9. API WELL NO.
43-047-32960

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**25' FSL, 2190' FEL, SW SE (Surface Location)
7-10S-20E**

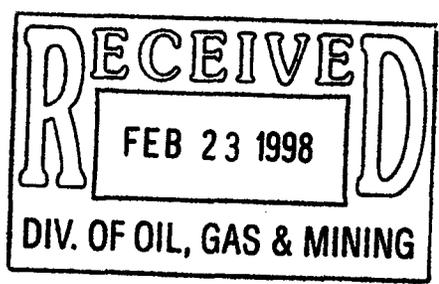
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>WELL HISTORY</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates; including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through February 17, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date February 19, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ISLAND UNIT NO. 45 - COMPLETION

1/14/98

Casing set at 6949.00' KBM. Float at 6913' KBM. RU Tefteller and run 2.34" gauge ring. Tag at 6859' KBM. **Daily cost:\$276. Cumulative:\$276. J. Gordon**

1/19/98

RU Halliburton Wireline and run GR-CBL and GR-Neutron f/PBTD of 6865' loggers depth to surface. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/21/98

RU Halliburton Wireline and run GR-CBL from PBTD to surface. RD and move to Island Unit #46. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/22/98

Install tbg spools on each well and test to 5000 psi, held okay. Moving in frac tanks. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/23/98

Halliburton logging wells. Plan to finish all three wells. Note: Received 443 jts 2-3/8", J-55, 4.7# EUE tbg. Returned 2 bent jts. Received 236 jts 1-1/4", 2.33#, N-80, 10rd IJ tbg. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/24/98 - No report.

1/25/98 - Additional costs: **Daily cost:\$10,869. Cumulative:\$11,145.**

1/27/98 - Additional costs: **Daily cost:\$6,678. Cumulative:\$17,823.**

1/29/98

PBTD:6865'. NU 7-1/16" 5000# BOP's w/double blind rams installed. RU Double Jack and press test csg, both sets of blind rams and upper and lower side valves on BOP's to 5000 psig. Held okay. **Daily cost:\$932. Cumulative:\$18,755. J. Gordon**

1/30/98

TD:6950'. PBTD:6865'. W. O. perforators. **Daily cost:\$970. Cumulative:\$19,725.**

1/31/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. RU Wedge Dia-Log to perf. RIH w/perf gun. Correlate and perf 6686' to 6702' and 6766' to 6774' w/4 SPF in 90° phasing. Use 2-1/8" expendable carrier and 6.7 gram charges. Secure well and RD. Move to Island Unit 46. W.O. fracture treatment and flow lines. Flow lines to be installed on 2/2/98. SD for sunday. **Daily cost:\$2,871. Cumulative:\$22,596. J. Gordon**

ISLAND UNIT NO. 45 - COMPLETION

2/02/98

SICP:25 psig. HU flow lines. W.O. fracture treatment. Will frac on 2/03/98.

Daily cost:\$860. Cumulative:\$23,456. J. Gordon

2/3/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:50 psig. RU Dowell to fracture treat 6686-6774'. Fracture treat well as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25 bpm	4363 psig	6,000 gals	Broke down at 2934 psig
2 ppg	25 bpm	4267 psig	1,000 gals	
3 ppg	25 bpm	4075 psig	2,000 gals	
4 ppg	25 bpm	3996 psig	4,000 gals	
5 ppg	25 bpm	4102 psig	7,000 gals	
6 ppg	25 bpm	3827 psig	8,000 gals	
Flush	25 bpm	3681 psig	2,423 gals	

ISIP:2147 psig, 5 mins:2014 psig, 10 mins:1967 psig, 15 mins:1964 psig. Avg injection rate 25 BPM at 4000 psig. Max press 4816 psig. Pumped a total of 107,000# 20/40 sand in 723 bbls of gelled water. Fracture gradient 0.72 psi/ft and total load fluid 785 bbls. WSI. SICP:1950 psig. Opened well to pit on 10/64" choke to clean up after fracture treatment.

<u>DATE</u>	<u>TIME</u>	<u>CASING</u>	<u>MCFD</u>	<u>CHOKE</u>	<u>REMARKS</u>
2/3/98	1 pm	1950	-	10/64"	Open to pit.
"	4 pm	1550	-	"	100% water.
"	8 pm	600	-	"	"
"	11 pm	550	158	22/64"	Burnable gas, 90% water.
"	Midnight	1500	859	"	80% water.
2/4/98	4 am	1300	1862	"	50% water.
"	7 am	1250	3403	"	5% water.

Daily cost:\$24,056. Cumulative:\$47,512. J. Gordon

2/4/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. FCP:1250 psig on a 22/64" choke. Flowing at a calculated rate of 3403 MCFD w/5% wtr. Estimated load fluid recovered 761 bbls. SIW at noon on 2/4/98.

ISLAND UNIT NO. 45 - COMPLETION

2/4/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/4/98	8 am	1200	3267	22/64"	5% water.
"	Noon	1150	3296	"	Shut in at 12:00.
"	4 pm	2200	-	-	-
"	8 pm	2300	-	-	-
"	Midnight	2350	-	-	-
2/5/98	4 am	2400	-	-	-
"	7 am	2400	-	-	-

Daily cost:\$1,090. Cumulative:\$48,602. J. Gordon

2/5/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. FCP:2400 psig.

Daily cost:\$2,435. Cumulative:\$51,037. J. Gordon

2/6/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2500 psig. RU Tefteller slickline and run 2/34" gauge ring. Tag fill at 6938'. POH and PU BHP instrument. RIH to 6700'. Make gradient stop at 2000'. BHP is 2960 psig at 152°F. POH and RD.

Daily cost:\$1,390. Cumulative:\$52,427. J. Gordon

2/7/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2550 psig. Will set RBP, press test and perf on 2/8/98. **Daily cost:\$516. Cumulative:\$52,943. J. Gordon**

2/8/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2525 psig. W.O. Dia-Log to set RBP and perf. **Daily cost:\$490. Cumulative:\$53,433. J. Gordon**

2/9/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2480 psig. W.O. completion rig. **Daily cost:\$1,347. Cumulative:\$54,780. J. Gordon**

2/10/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2550 psig. W.O. completion rig. **Daily cost:\$3,979. Cumulative:\$58,759. J. Gordon**

ISLAND UNIT NO. 45 - COMPLETION

2/11/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2550 psig. W.O. completion rig and snubbing unit. Plan to move in equip on 2/12/98.

Daily cost:\$3,239. Cumulative:\$61,998. J. Gordon

2/12/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2600 psig. SICP:2600 psig. MI DUCO Rig #3 and RU. RU Cudd Pressure Control snubbing unit and PU 1 jt of 2-3/8", 4.7#, EUE, J-55 tbg. Install back press valve in tbg hanger and make up hanger w/TIW installed on tbg. Stab hanger and load snubbing sack w/methanol. Equalize and snub in hanger. Unable to land hanger. POH and hanger 1" from being deep enough. Load stack w/methanol and rerun hanger. Would not land. Take hanger to Island Unit #35 and try. Wrong hanger. RD Cudd Pressure Control snubbing unit and rig. Move rig to Island Unit #46. **Daily cost:\$7,959. Cumulative:\$69,957. J. Gordon**

2/13/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2650 psig. W.O. completion rig. **Daily cost:\$380. Cumulative:\$70,337. J. Gordon**

2/14/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2300 psig. W.O. completion rig. **Daily cost:\$380. Cumulative:\$70,717. J. Gordon**

2/15/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2550 psig. W.O. completion rig. **Daily cost:\$380. Cumulative:\$71,097. J. Gordon**

2/17/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. W.O. completion rig. **Daily cost:\$0. Cumulative:\$71,097. J. Gordon**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 45

9. API WELL NO.
43-047-32960

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE

Utah County, Utah

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

25' FSL, 2190' FEL, SW SE
7-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

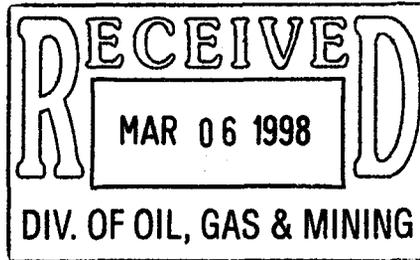
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY
- Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through February 20 1998.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Operations Manager

Title

Date

03/02/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 45 - COMPLETION

1/14/98

Casing set at 6949.00' KBM. Float at 6913' KBM. RU Tefteller and run 2.34" gauge ring. Tag at 6859' KBM. **Daily cost:\$276. Cumulative:\$276. J. Gordon**

1/19/98

RU Halliburton Wireline and run GR-CBL and GR-Neutron f/PBTD of 6865' loggers depth to surface. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/21/98

RU Halliburton Wireline and run GR-CBL from PBTD to surface. RD and move to Island Unit #46. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/22/98

Install tbg spools on each well and test to 5000 psi, held okay. Moving in frac tanks. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/23/98

Halliburton logging wells. Plan to finish all three wells. Note: Received 443 jts 2-3/8", J-55, 4.7# EUE tbg. Returned 2 bent jts. Received 236 jts 1-1/4", 2.33#, N-80, 10rd IJ tbg. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/24/98 - No report.

1/25/98 - Additional costs: **Daily cost:\$10,869. Cumulative:\$11,145.**

1/27/98 - Additional costs: **Daily cost:\$6,678. Cumulative:\$17,823.**

1/29/98

PBTD:6865'. NU 7-1/16" 5000# BOP's w/double blind rams installed. RU Double Jack and press test csg, both sets of blind rams and upper and lower side valves on BOP's to 5000 psig. Held okay. **Daily cost:\$932. Cumulative:\$18,755. J. Gordon**

1/30/98

TD:6950'. PBTD:6865'. W. O. perforators. **Daily cost:\$970. Cumulative:\$19,725.**

1/31/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. RU Wedge Dia-Log to perf. RIH w/perf gun. Correlate and perf 6686' to 6702' and 6766' to 6774' w/4 SPF in 90° phasing. Use 2-1/8" expendable carrier and 6.7 gram charges. Secure well and RD. Move to Island Unit 46. W.O. fracture treatment and flow lines. Flow lines to be installed on 2/2/98. SD for sunday. **Daily cost:\$2,871. Cumulative:\$22,596. J. Gordon**

ISLAND UNIT NO. 45 - COMPLETION

2/02/98

SICP:25 psig. HU flow lines. W.O. fracture treatment. Will frac on 2/03/98.

Daily cost:\$860. Cumulative:\$23,456. J. Gordon

2/3/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:50 psig. RU Dowell to fracture treat 6686-6774'. Fracture treat well as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25 bpm	4363 psig	6,000 gals	Broke down at 2934 psig
2 ppg	25 bpm	4267 psig	1,000 gals	
3 ppg	25 bpm	4075 psig	2,000 gals	
4 ppg	25 bpm	3996 psig	4,000 gals	
5 ppg	25 bpm	4102 psig	7,000 gals	
6 ppg	25 bpm	3827 psig	8,000 gals	
Flush	25 bpm	3681 psig	2,423 gals	

ISIP:2147 psig, 5 mins:2014 psig, 10 mins:1967 psig, 15 mins:1964 psig. Avg injection rate 25 BPM at 4000 psig. Max press 4816 psig. Pumped a total of 107,000# 20/40 sand in 723 bbls of gelled water. Fracture gradient 0.72 psi/ft and total load fluid 785 bbls. WSI. SICP:1950 psig. Opened well to pit on 10/64" choke to clean up after fracture treatment.

<u>DATE</u>	<u>TIME</u>	<u>CASING</u>	<u>MCFD</u>	<u>CHOKE</u>	<u>REMARKS</u>
2/3/98	1 pm	1950	-	10/64"	Open to pit.
"	4 pm	1550	-	"	100% water.
"	8 pm	600	-	"	"
"	11 pm	550	158	22/64"	Burnable gas, 90% water.
"	Midnight	1500	859	"	80% water.
2/4/98	4 am	1300	1862	"	50% water.
"	7 am	1250	3403	"	5% water.

Daily cost:\$24,056. Cumulative:\$47,512. J. Gordon

2/4/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. FCP:1250 psig on a 22/64" choke. Flowing at a calculated rate of 3403 MCFD w/5% wtr. Estimated load fluid recovered 761 bbls. SIW at noon on 2/4/98.

ISLAND UNIT NO. 45 - COMPLETION

2/4/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/4/98	8 am	1200	3267	22/64"	5% water.
"	Noon	1150	3296	"	Shut in at 12:00.
"	4 pm	2200	-	-	-
"	8 pm	2300	-	-	-
"	Midnight	2350	-	-	-
2/5/98	4 am	2400	-	-	-
"	7 am	2400	-	-	-

Daily cost:\$1,090. Cumulative:\$48,602. J. Gordon

2/5/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. FCP:2400 psig.

Daily cost:\$2,435. Cumulative:\$51,037. J. Gordon

2/6/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2500 psig. RU Tefteller slickline and run 2/34" gauge ring. Tag fill at 6938'. POH and PU BHP instrument. RIH to 6700'. Make gradient stop at 2000'. BHP is 2960 psig at 152°F. POH and RD.

Daily cost:\$1,390. Cumulative:\$52,427. J. Gordon

2/7/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2550 psig. Will set RBP, press test and perf on 2/8/98. **Daily cost:\$516. Cumulative:\$52,943. J. Gordon**

2/8/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2525 psig. W.O. Dia-Log to set RBP and perf. **Daily cost:\$490. Cumulative:\$53,433. J. Gordon**

2/9/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2480 psig. W.O. completion rig. **Daily cost:\$1,347. Cumulative:\$54,780. J. Gordon**

2/10/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2550 psig. W.O. completion rig. **Daily cost:\$3,979. Cumulative:\$58,759. J. Gordon**

ISLAND UNIT NO. 45 - COMPLETION

2/11/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2550 psig. W.O. completion rig and snubbing unit. Plan to move in equip on 2/12/98.

Daily cost:\$3,239. Cumulative:\$61,998. J. Gordon

2/12/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2600 psig. SICP:2600 psig. MI DUCO Rig #3 and RU. RU Cudd Pressure Control snubbing unit and PU 1 jt of 2-3/8", 4.7#, EUE, J-55 tbg. Install back press valve in tbg hanger and make up hanger w/TIW installed on tbg. Stab hanger and load snubbing sack w/methanol. Equalize and snub in hanger. Unable to land hanger. POH and hanger 1" from being deep enough. Load stack w/methanol and rerun hanger. Would not land. Take hanger to Island Unit #35 and try. Wrong hanger. RD Cudd Pressure Control snubbing unit and rig. Move rig to Island Unit #46. **Daily cost:\$7,959. Cumulative:\$69,957. J. Gordon**

2/13/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2650 psig. W.O. completion rig. **Daily cost:\$380. Cumulative:\$70,337. J. Gordon**

2/14/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2300 psig. W.O. completion rig. **Daily cost:\$380. Cumulative:\$70,717. J. Gordon**

2/15/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2550 psig. W.O. completion rig. **Daily cost:\$380. Cumulative:\$71,097. J. Gordon**

2/17/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. W.O. completion rig. **Daily cost:\$0. Cumulative:\$71,097. J. Gordon**

2/19/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. SICP:2600 psig. Open well and blow down to flare pit. Move in rig. Pump and transfer 3% KCl wtr from Pad #1 to tank on Pad #2. Haul in one load of new KCl wtr. RU DUCO Rig #3. Blow well down with 24/64" choke with well blowing down to 1450 psi. Pump 45 bbls 3% KCl wtr. Well still holding 500#, built to 700#. Pump 10 more bbls 3% wtr. Shut down. Well built from 300 to 500 psi. Pumped additional 15 bbls 3% wtr. Well dead. With well dead, opened rams and installed Vetco tbg hanger w/back press valve installed. Secure hanger. ND BOP's. Install upper wellhead. RD workover rig. Flow well back to tank and flare pit for cleanup. CWI after making back 70 bbls load wtr and 3 hrs additional cleanup. **Daily cost:\$6,169. Cumulative:\$77,266. J. Gordon**

ISLAND UNIT NO. 45 - COMPLETION

2/20/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBD:6865'. Well shut-in, waiting on production equipment. Final Report. **Daily cost:\$0. Cumulative:\$77,266.** C. Beilby

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Rec'd 2.23.98

Form approved Budget Bureau No. 1004-0137 Expires August 31, 1985

AMENDED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [], GAS WELL [X], DRY [], OTHER: []
b. TYPE OF COMPLETION: NEW WELL [X], WORK OVER [], DEEP-EN [], PLUG BACK [], DIFF. RESVR. [], OTHER: []

5. LEASE DESIGNATION AND SERIAL NO. U-4483
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME ISLAND
8. FARM OR LEASE NAME UNIT
9. WELL NO. 45
10. FIELD AND POOL, OR WILDCAT ISLAND - WASATCH
11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA 7-10S-20E (SURF.) 18-10S-20E (BH)

2. NAME OF OPERATOR WEXPRO COMPANY
3. ADDRESS OF OPERATOR P. O. BOX 458, ROCK SPRINGS, WYOMING 82902
4. LOCATION OF WELL At surfac 25' FSL, 2190' FEL, SW SE
At top prod. interval reported below 675.07' FNL, 2813.43' FEL, NE NW
At total depth 681.21' FNL, 2815.01' FEL, NE NW

12. COUNTY / PARISH UINTAH
13. STATE UTAH

14. PERMIT NO. 43-047-32960
DATE ISSUED 9/11/97

15. DATE SPUNDED 10/27/97
16. DATE TD REACHED 12/5/97
17. DATE COMPLETED (ready to prod.) 2/12/98
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5080.52' RKB 5068.20 GR
19. ELEV. CASINGHEAD 5066.95'

20. TOTAL DEPTH, MD & TVD 6950.00' MD 6759.08' TV
21. PLUG BACK TD, MD & TVD 6865.00' MD 6674.10' TVD
22. IF MULT. COMPL. HOW MANY N/A
23. INTERVALS DRILLED BY ----->

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD) 6686-6774 FEET KBM MD (GROSS), 6496-6583 FEET KBM TVD (GROSS) - WASATCH
25. WAS DIRECTIONAL SURVEY MADE YES
27. WAS WELL CORED NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-NEUTRON AND CBL-GR

Table with 6 columns: CASING SIZE, WEIGHT LB/FT, DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9 5/8, 3 1/2 casing sizes.

Table with 7 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes LINER RECORD and TUBING RECORD sections.

Table with 2 columns: PERFORATION RECORD (Interval, size, and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes 6686-6702 and 6766-6774 perforations.

33. PRODUCTION DATE FIRST PRODUCTION NOT HOOKED UP
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING
WELL STATUS (Producing or shut-in) SHUT-IN
DATE OF TEST 2/4/98
HOURS TESTED 6
CHOKE SIZE 22/64
PROD'N FOR TEST PERIOD ----->
OIL-BBL 0
GAS-MCF 840
WATER-BBL 0
GAS-OIL RATIO NA
FLOW TUB. PRESS. NA
CASING PRESSURE 1150
CALCULATED 24 HOUR RATE ----->
OIL-BBL 0
GAS-MCF 3296
WATER-BBL 0
OIL GRAVITY-API (CORR.) NA
TEST WITNESSED BY JOHN GORDON

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED [Signature] TITLE OPERATIONS MANAGER DATE 02/19/98

RECEIVED
APR 06 1998
SUNDRY MINING
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 45

9. API WELL NO.
43-047-32960

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

25' FSL, 2190' FEL, SW SE
7-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On April 1, 1998, the above well was turned on for initial production.

Please consider the faxed copy as initial notification. The original and copies will be mailed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 04/01/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4482, U-4483, U-4483, U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT PAD NO. 2

ISLAND UNITS NO. 15, 44, 45 & 46

9. API WELL NO.

43-047-31330, 32959, 32960, 32961

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SW SE 7-10S-20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

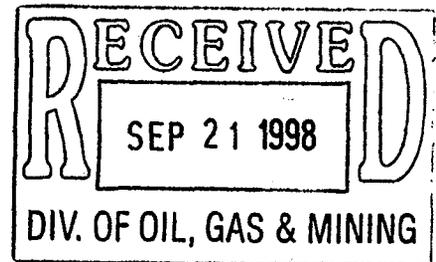
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other DELAY RECLAMATION
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
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- Dispose Water

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Wexpro Company requests approval to delay reclamation on the above captioned location for one year. The reserve pit on the above location is being used to hold excess water from the drilling of Island Unit Wells No. 38, 50, 51, 52, 53, 54, 55 and 56. The reserve pits on these locations have filled with cuttings and additional room is needed for storage.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



COPY SENT TO OPERATOR
Date: 9.29.98
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

G. T. Nimmo, Operations Manager

September 17, 1998

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
SEE ATTACHED SHEET

9. API WELL NO.
SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

43.047 132960

SEE ATTACHED SHEET

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

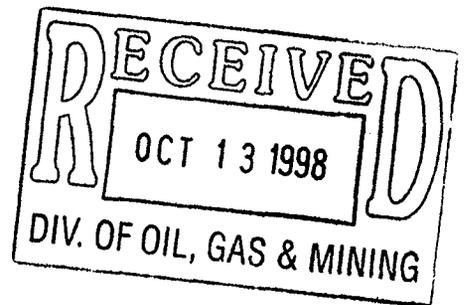
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Produced Water Disposal
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date October 9, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
ISLAND UNIT					891006935A								
UNIT NO. 3	4304715843	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4488	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-95
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X6	6-18-84	7-27-84	8-10-90
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X19X8	6-18-84	7-27-84	12-1-87
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4488	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-98
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
UNIT NO. 16	4304731505	C/O	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X6	6-26-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-26-86**	NO ST. RESP.	07-14-98
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013788	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	7X28X4	7-14-86	8-8-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013788	WASATCH	TRACE	4	14X12X8	1-20-86	2-10-86	1-20-86
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013788	WASATCH	TRACE	4	9X8X3	1-20-86	2-10-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	1-20-86	2-10-86	1-20-86
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013788	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	24X28X5	1-5-87**	NO ST. RESP.	
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	15X21X10	11-9-88	12-21-88	
UNIT NO. 34	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4488	WASATCH	5.00	4	BARREL	2-27-87	3-13-87	07-14-98
UNIT NO. 35	4304732963	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013788	WASATCH	5.00	4	16X16X6	2-17-87	3-13-87	12-1-87
UNIT NO. 36	4304732964	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391	WASATCH	5.00	4	BARREL	11-9-88	12-21-88	
UNIT NO. 37	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	10-07-91
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 39	4304732967	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 41	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 43	4304732965	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013788	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 44	4304732959	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 45	4304732960	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 46	4304732961	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 50	4304733108	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 51	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 52	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 53	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 54	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 55	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	5.00	4	16X16X6	11-9-88	12-21-88	

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 56	4304733114	WG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT 45

9. API WELL NO.

43-047-32960

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND - WASATCH

11. COUNTY OR PARISH, STATE

UINTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

25' FSL, 2190 FEL, SW SE 7-10S-20E (SURFACE LOCATION)
681.21' FNL, 2815.01' FEL, NE NW 18-10S-20E (BOTTOM HOLE LOCATION)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

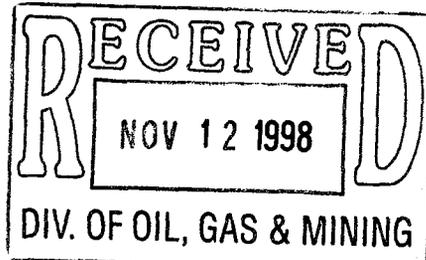
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company intends to recomplete this well in additional Wasatch intervals as outlined below. The recompleted zones will be combined with the existing completion interval.

MIRU workover rig. Set a RBP at 6300' and blow the well down. ND the wellhead and NU a set of 7-1/16, 5M BOPs. Perforate the following intervals: 6024-6030, 6062-6066, 6106-6124, 6160-6176 and 6230-6246. Frac these intervals using 65,00 gals fluid containing 248,000 lbs of 20/40 sand. Set a RBP at 5820' and pressure test. Perforate the following intervals: 5652-5658 and 5672-5708. Frac these intervals using 33,000 gals fluid containing 124,000 lbs 20/40 sand. Retrieve the bridge plugs and cleanout to 6850'. Land the tubing at 6500'. ND BOPs and install the wellhead. Swab the well in and flow to the pit to cleanup and obtain final flow rates. RD and move off. Return the well to production.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

November 19, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Title

COPY SENT TO OPERATOR
Date: *11-16-98*
Initials: *CHD*

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FOR RECORD ONLY

Federal Approval of this
Action is Necessary

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 45

9. API WELL NO.
43-047-32960

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

25' FSL, 2190' FEL, SW SE (Surface Location)
7-10S-20E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

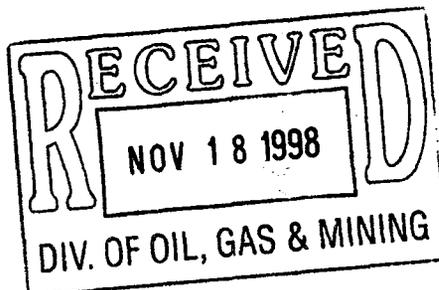
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Well History
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through November 15, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title G. T. Nimmo, Operations Manager

Date November 16, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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*See Instruction on Reverse Side

ISLAND UNIT NO. 45 - COMPLETION

11/8/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBTD:6865'. SICP:1400 psig. MI and spot frac tans. Hauling water, set two deadmen for rig. Will move in rig and NU BOP's on Monday.

Daily cost:\$467. Cumulative:\$518,583. J. Gordon

11/9/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBTD:6865'. SICP:1400 psig. MI Key Energy Rig #51. Move in pump and tank, upright tank, pipe racks and test lines. Hook up test line. Blow well to pit t reduce pressure. Pump 30 bbls of 2% KCl equivalent water down casing and strip off x-mas tree. NU BOP's and well kicked while tightening bolts. Well blew out a slug of sand while flowing and unable to clan out all of lock down pins. Stripped threads on two pins. Drain pump, lines and BOP's. Pour 5 gals of methanol into BOP's. SDFN. **Daily:\$4,495. Cumulative:\$523,078. J. Gordon**

11/10/98

Perfs:6024-030', 6062-066', 6106-124', 6160-176', and 6230-246'. Fm:Wasatch. PBTD: 6300'. SICP: 1150 psig. RU OWP Wireline Service and run a 2.80" diameter gauge ring to 6400'. POH. PU wireline set retrievable BP and RIH. Set BP at 6300' and POH. Blow well down and plug appears to be holding. Service BOP's and press test stack, plug and csg to 5000 psig; held okay. RIH w/20' dump bailer and dump sand on BP set at 6300'. RIH with a 2-1/8" expendable perf gun and perf 6024-030', 6062-066', 6106-124', 6160-176', and 6230-246' w/total of 31 - 0.34" diameter holes in three runs. POH. Prepare to fracture treat well. Secure well and SDFN.

Daily cost:\$3,398. Cumulative:\$526,476. J. Gordon

11/11/98

Perfs:5652 - 5658' and 5672 - 5708'. Fm:Wasatch. PBTD:5820'. SICP:0 psig. RU Dowell and prepare to fracture treat perfs f/6024' to 6246'. Fracture treat interval 6024-46' w/250,000# of 20/40 sand in 1540 bbls of gelled wtr at an avg injection rate of 25 BPM at 3701 psig. Break down perfs at 2783 psig and max press was 4765 psig. Max injection rate was 25 BPM and ISIP is 2343 psig. Total load fluid id 1592 bbls.

STAGE	VOLUME	RATE	PRESSURE	PROPPANT	REMARKS
Pad	12,500	23.1	3808	-	Break down at 2783 psig.
2 ppg	2,000	25.2	3602	20/40-4165	-
3 ppg	4,000	25.3	3547	20/40-11,705	-
4 ppg	8,000	25.2	3529	20/40-31,681	-
5 ppg	16,000	25.1	3996	20/40-83,381	Net press climbing rapidly.
6 ppg	20,000	24.4	3781	20/40-119,491	Sharp break in net press.
Flush	2,150	25.1	3859	-	-

ISLAND UNIT NO. 45 - COMPLETION

11/11/98 CONTINUED:

RU OWP Wireline Service and run a wireline set retrievable BP. Set BP at 5820' KBM and POH. Press test BP to 5000 psig for 15 mins and held okay. RIH with 2-1/8" dump bailer and dump 15' of sand on BP. POH and RIH with 2-1/8" perf gun and perf 5652' to 5658' and 5672' to 5708' w/total of 48 - 0.34" diameter holes in two runs. POH and secure well. SDFN. W.O. fracture treatment. **Daily cost:\$12,339. Cumulative:\$538,715. J. Gordon**

11/12/98

Perfs:5652 - 5658' and 5672 - 5708'. Fm:Wasatch. PBTD:5820'. SICP:0 psig. RU Dowell to fracture treat interval f/5652' to 5708'. Sand/water hydraulic fracture treat interval w/total of 125,160# of 20/40 sand in 790 bbls of gelled water at an avg inj. rate of 25 BPM at 3262 psig. Break down perfs at 2135 psig and max press is 4435 psig. Max inj. rate is 25 BPM. ISIP 1954 psig; 5 mins 1784 psig; 10 mins 1706 psig; 15 mins 1615 psig. Total load fluid is 840 bbls. RD Dowell and move out. MI & RU Key Energy Rig 51. MI 1-1/4" MT DP and handling tools. SICP: 275 psig. Open well to pit and relieve press. PU 1-1/4" DP and RIH 178 jts to a depth of approx 5590'. Secure well and SDFN.

STAGE	VOLUME	RATE	PRESSURE	PROPPANT	REMARKS
Pad	6250	23.2	3322	-	Break down at 2135 psig.
2 ppg	1000	25.3	3281	20/40 - 2370	-
3 ppg	2000	25.2	3153	20/40 - 5665	-
4 ppg	4000	25.1	3107	20/40 - 15,777	-
5 ppg	8000	25.1	3162	20/40 - 41,522	-
6 ppg	10,000	23.3	3396	20/40 - 55,265	Net press increased rapidly and then broke back.
Flush	2037	22.1	3231	-	-

Daily cost:\$83,102. Cumulative:\$621,817. J. Gordon

11/13/98

Perfs:5652-58', 5672-5708', 6024-30', 6062-66', 6106-124', 6160-176', and 6230-246'. Fm:Wasatch. PBTD:6300'. SITP/SICP:0 psig. Well dead. PU and run in 4 jts of 1-1/4" MT DP. Tag sand fill at 5750' and clean out to 5820'. Reverse circ hole clean and release BP. POH and LD BP. Make up retrieving head and RIH to retrieve second BP. Unload 484 jts of used 1-1/4" I.J. N-80 tbg. Tag sand fill at 6160' and clean out to 6235'. Reverse circ hole clean and well flowing sand. Returns finally cleaned up after reverse circ for nearly 1 hr. Well taking water as returns are about 20% of the amount being pumped. Pull 5 jts of DP and secure well. SDFN. Lost 335 bbls to formation. Drain pump and lines. **Daily cost:\$5,873. Cumulative:\$627,690. J. Gordon**

ISLAND UNIT NO. 45 - COMPLETION

11/14/98

Perfs:5652-58', 5672-5708', 6024-30', 6062-66', 6106-124', 6160-176', and 6230-246'. Fm:Wasatch. PBTD:6300'. SITP:0 psig, SICP: 250 psig. Bleed off csg press and run 5 jts of DP. Tag sand fill within 10' of depth previously cleaned out to on 11/13/98. Load hole and slowly clean out to BP at 6300' KBM. After making last connection and cleaning out about 2', lost circ and DP appears to be plugged. Try to circ by pumping down the DP and pressured up. DP holding 1000 psig press. Pull 5 jts and try to unplug pipe with no success. Still unable to pump down pipe. Pull 15 stds of pipe and try to unplug with no success. POH and could not locate any plug. Check retrieving head and RIH. Run DP in hole and pump down pipe every 20 stds. Slip dies worn badly and pipe slipping occasionally. Injured floor hand when pipe sipped. SD early and wait on new slip dies. Secure well and SDFN. Lost 370 bbls. Drain pump and lines Ran total of 44 stds of DP and one single. **Daily cost:\$5,590 Cumulative:\$632,280.** J. Gordon

11/15/98

Perfs:5652-58', 5672-5708', 6024-30', 6062-66', 6106-124', 6160-176', and 6230-246'. Fm:Wasatch. PBTD:6300'. SITP/SICP:0 psig. Well dead. Replace slip dies and RIH. Pump 4 bbls of 2% KCL water down DP every 20 stds. Tag sand fill 18' above BP. Wash down to within 3' of BP and DP plugged. Pull 4 jts and clear DP. Wash down to BP and reverse circ with approx 20% returns. Latch onto plug and unable to release plug. Unable to get off of plug. Appears to be sanded up. RU and pump down DP. Pump pressuring up and bleeding off. Work and pump. Finally began getting movement with retrieving head. Unlatch from BP. POH and LD DP. Recovered all DP and retrieving head. Secure well and drain pump and lines. SDFN. Lost 290 bbls to form. Total lost for last 3 days is 995 bbls. Total recovered during period is 35 bbls. **Daily cost:\$11,552. Cumulative:\$644,832.** J. Gordon

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY WELL OTHER: _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REGR. OTHER RECOMPL. ADD. WASATCH ZONE

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS OF OPERATOR

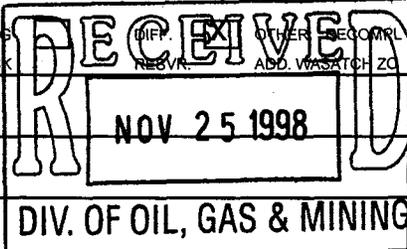
P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL

At surface 25' FSL, 2190' FEL, SW SE

At top prod. interval reported below 675.07' FNL, 2813.43' FEL, NE NW

At total depth 681.21' FNL, 2815.01' FEL, NE NW



5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

ISLAND

8. FARM OR LEASE NAME

UNIT

9. WELL NO.

45

10. FIELD AND POOL, OR WILDCAT

ISLAND - WASATCH

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA

7-10S-20E (SURF.)

18-10S-20E (BH)

12. COUNTY / PARISH

UINTAH

13. STATE

UTAH

15. DATE SPUNDED

10/27/97

16. DATE TD REACHED

12/5/97

17. DATE COMPLETED (ready to prod.)

11/21/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5080.52' RKB 5068.20 GR

19. ELEV. CASINGHEAD

5066.95'

20. TOTAL DEPTH, MD & TVD

6950.00' MD

6759.08' TVD

21. PLUG BACK TD, MD & TVD

6865.00' MD

6674.10' TVD

22. IF MULT. COMPL. HOW MANY

N/A

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-6950

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)

5652-6774 FEET KBM MD (GROSS), 5462-6583 FEET KBM TVD (GROSS) - WASATCH

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

NO ADDITIONAL LOGS RUN DURING RECOMPLETION

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	294.86	12 1/4	195 SACKS CLASS G	NONE
3 1/2	9.2, 10.3	6949.91	7 7/8	1205 SACKS CLASS G	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1.66"	6,517.00	NA

31. PERFORATION RECORD (Interval, size, and number)

5352-5658 - .4" - 2 SPF (MD)	6686-6702 - .4" - 4 SPF (MD)
5672-5708 - .4" - 1 SPF (MD)	6766-6774 - .4" - 1 SPF (MD)
6024-6030 - .4" - 3 HOLES (MD)	
6062-6066 - .4" - 2 HOLES (MD)	
6106-6124 - .4" - 9 HOLES (MD)	
6160-6176 - .4" - 8 HOLES (MD)	
6230-6246 - .4" - 9 HOLES (MD)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5352-5708 gross	FRAC - 125,160# 20/40 SAND, 790 BBLS GELLED WATER
6024-6230 gross	FRAC - 250,000# 20/40 SAND, 1540 BBLS GELLED WATER
6686-6774 gross	FRAC - 107,000# 20/40 SAND, 723 BBLS GELLED WATER

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
NOT HOOKED UP		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/19-21/98	64	16/64	→	0	2546	0	NA
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
650	1250	→	0	959	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

JOHN GORDON

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

[Signature]

TITLE

OPERATIONS MANAGER

DATE

11/23/98

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Log Tops	surface	surface	surface
				UINTAH	1,733	1,733	1,733
				GREEN RIVER	2,156	2,156	2,156
				BIRD'S NEST AQUIFE	4,422	4,422	4,242
				WASATCH TONGUE	4,780	4,780	4,591
				GREEN RIVER TONGU	4,930	4,930	4,740
				WASATCH	5,630	5,630	5,440
				CHAPITA WELLS			

UNITED STATES
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BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 45

9. API WELL NO.
43-047-32960

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

25' FSL, 2190' FEL, SW SE (Surface Location)
7-10S-20E

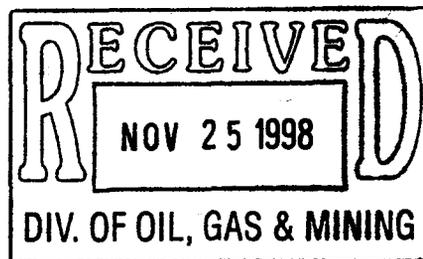
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Well History
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports through November 21, 1998.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date November 23, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 45 - COMPLETION

11/8/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBTD:6865'. SICP:1400 psig. MI and spot frac tans. Hauling water, set two deadmen for rig. Will move in rig and NU BOP's on Monday.

Daily cost:\$467. Cumulative:\$518,583. J. Gordon

11/9/98

Perfs:6686-6702' and 6766-6774'. Fm:Wasatch. PBTD:6865'. SICP:1400 psig. MI Key Energy Rig #51. Move in pump and tank, upright tank, pipe racks and test lines. Hook up test line. Blow well to pit t reduce pressure. Pump 30 bbls of 2% KCl equivalent water down casing and strip off x-mas tree. NU BOP's and well kicked while tightening bolts. Well blew out a slug of sand while flowing and unable to clan out all of lock down pins. Stripped threads on two pins. Drain pump, lines and BOP's. Pour 5 gals of methanol into BOP's. SDFN. **Daily:\$4,495. Cumulative:\$523,078. J. Gordon**

11/10/98

Perfs:6024-030', 6062-066', 6106-124', 6160-176', and 6230-246'. Fm:Wasatch. PBTD: 6300'. SICP: 1150 psig. RU OWP Wireline Service and run a 2.80" diameter gauge ring to 6400'. POH. PU wireline set retrievable BP and RIH. Set BP at 6300' and POH. Blow well down and plug appears to be holding. Service BOP's and press test stack, plug and csg to 5000 psig; held okay. RIH w/20' dump bailer and dump sand on BP set at 6300'. RIH with a 2-1/8" expendable perf gun and perf 6024-030', 6062-066', 6106-124', 6160-176', and 6230-246' w/total of 31 - 0.34" diameter holes in three runs. POH. Prepare to fracture treat well. Secure well and SDFN.

Daily cost:\$3,398. Cumulative:\$526,476. J. Gordon

11/11/98

Perfs:5652 - 5658' and 5672 - 5708'. Fm:Wasatch. PBTD:5820'. SICP:0 psig. RU Dowell and prepare to fracture treat perfs f/6024' to 6246'. Fracture treat interval 6024-46' w/250,000# of 20/40 sand in 1540 bbls of gelled wtr at an avg injection rate of 25 BPM at 3701 psig. Break down perfs at 2783 psig and max press was 4765 psig. Max injection rate was 25 BPM and ISIP is 2343 psig. Total load fluid id 1592 bbls.

STAGE	VOLUME	RATE	PRESSURE	PROPPANT	REMARKS
Pad	12,500	23.1	3808		Break down at 2783 psig.
2 ppg	2,000	25.2	3602	20/40-4165	-
3 ppg	4,000	25.3	3547	20/40-11,705	-
4 ppg	8,000	25.2	3529	20/40-31,681	-
5 ppg	16,000	25.1	3996	20/40-83,381	Net press climbing rapidly.
6 ppg	20,000	24.4	3781	20/40-119,491	Sharp break in net press.
Flush	2,150	25.1	3859		-

ISLAND UNIT NO. 45 - COMPLETION

11/11/98 CONTINUED:

RU OWP Wireline Service and run a wireline set retrievable BP. Set BP at 5820' KBM and POH. Press test BP to 5000 psig for 15 mins and held okay. RIH with 2-1/8" dump bailer and dump 15' of sand on BP. POH and RIH with 2-1/8" perf gun and perf 5652' to 5658' and 5672' to 5708' w/total of 48 - 0.34" diameter holes in two runs. POH and secure well. SDFN. W.O. fracture treatment. **Daily cost:\$12,339. Cumulative:\$538,715. J. Gordon**

11/12/98

Perfs:5652 - 5658' and 5672 - 5708'. Fm:Wasatch. PBTD:5820'. SICP:0 psig. RU Dowell to fracture treat interval f/5652' to 5708'. Sand/water hydraulic fracture treat interval w/total of 125,160# of 20/40 sand in 790 bbls of gelled water at an avg inj. rate of 25 BPM at 3262 psig. Break down perfs at 2135 psig and max press is 4435 psig. Max inj. rate is 25 BPM. ISIP 1954 psig; 5 mins 1784 psig; 10 mins 1706 psig; 15 mins 1615 psig. Total load fluid is 840 bbls. RD Dowell and move out. MI & RU Key Energy Rig 51. MI 1-1/4" MT DP and handling tools. SICP: 275 psig. Open well to pit and relieve press. PU 1-1/4" DP and RIH 178 jts to a depth of approx 5590'. Secure well and SDFN.

STAGE	VOLUME	RATE	PRESSURE	PROPPANT	REMARKS
Pad	6250	23.2	3322	-	Break down at 2135 psig.
2 ppg	1000	25.3	3281	20/40 - 2370	-
3 ppg	2000	25.2	3153	20/40 - 5665	-
4 ppg	4000	25.1	3107	20/40 - 15,777	-
5 ppg	8000	25.1	3162	20/40 - 41,522	-
6 ppg	10,000	23.3	3396	20/40 - 55,265	Net press increased rapidly and then broke back.
Flush	2037	22.1	3231	-	-

Daily cost:\$83,102. Cumulative:\$621,817. J. Gordon

11/13/98

Perfs:5652-58', 5672-5708', 6024-30', 6062-66', 6106-124', 6160-176', and 6230-246'. Fm:Wasatch. PBTD:6300'. SITP/SICP:0 psig. Well dead. PU and run in 4 jts of 1-1/4" MT DP. Tag sand fill at 5750' and clean out to 5820'. Reverse circ hole clean and release BP. POH and LD BP. Make up retrieving head and RIH to retrieve second BP. Unload 484 jts of used 1-1/4" I.J. N-80 tbg. Tag sand fill at 6160' and clean out to 6235'. Reverse circ hole clean and well flowing sand. Returns finally cleaned up after reverse circ for nearly 1 hr. Well taking water as returns are about 20% of the amount being pumped. Pull 5 jts of DP and secure well. SDFN. Lost 335 bbls to formation. Drain pump and lines. **Daily cost:\$5,873. Cumulative:\$627,690. J. Gordon**

ISLAND UNIT NO. 45 - COMPLETION

11/14/98

Perfs:5652-58', 5672-5708', 6024-30', 6062-66', 6106-124', 6160-176', and 6230-246'. Fm:Wasatch. PBTD:6300'. SITP:0 psig, SICP: 250 psig. Bleed off csg press and run 5 jts of DP. Tag sand fill within 10' of depth previously cleaned out to on 11/13/98. Load hole and slowly clean out to BP at 6300' KBM. After making last connection and cleaning out about 2', lost circ and DP appears to be plugged. Try to circ by pumping down the DP and pressured up. DP holding 1000 psig press. Pull 5 jts and try to unplug pipe with no success. Still unable to pump down pipe. Pull 15 stds of pipe and try to unplug with no success. POH and could not locate any plug. Check retrieving head and RIH. Run DP in hole and pump down pipe every 20 stds. Slip dies worn badly and pipe slipping occasionally. Injured floor hand when pipe sipped. SD early and wait on new slip dies. Secure well and SDFN. Lost 370 bbls. Drain pump and lines Ran total of 44 stds of DP and one single.

Daily cost:\$5,590 Cumulative:\$632,280. J. Gordon

11/15/98

Perfs:5652-58', 5672-5708', 6024-30', 6062-66', 6106-124', 6160-176', and 6230-246'. Fm:Wasatch. PBTD:6300'. SITP/SICP:0 psig. Well dead. Replace slip dies and RIH. Pump 4 bbls of 2% KCL water down DP every 20 stds. Tag sand fill 18' above BP. Wash down to within 3' of BP and DP plugged. Pull 4 jts and clear DP. Wash down to BP and reverse circ with approx 20% returns. Latch onto plug and unable to release plug. Unable to get off of plug. Appears to be sanded up. RU and pump down DP. Pump pressuring up and bleeding off. Work and pump. Finally began getting movement with retrieving head. Unlatch from BP. POH and LD DP. Recovered all DP and retrieving head. Secure well and drain pump and lines. SDFN. Lost 290 bbls to form. Total lost for last 3 days is 995 bbls. Total recovered during period is 35 bbls.

Daily cost:\$11,552. Cumulative:\$644,832. J. Gordon

11/16/98

Perfs:5652-58', 5672-5708', 6024-30', 6062-66', 6106-124', 6160-176', and 6230-246'. Fm:Wasatch. PBTD:6865'. SICP:0 psig. Clean threads on 1-1/4" I.J. N-80 tubing and wait on retrieving head with change over. PU retrieving head for BP and RIH w/193 jts of tbg. Install stripping head and run one more jt of tbg. RU to reverse circ. Wash down 20' to BP and reverse circ clean. Latch onto plug and release. Work plug up through first casing collar and plug began moving freely. P&LD 22 jts of tbg to a depth of 5575'. Secure well and drain pump and lines. SDFN. Lost 140 bbls to formation.

Daily cost:\$10,256. Cumulative:\$655,088. J. Gordon

ISLAND UNIT NO. 45 - COMPLETION

11/17/98

Perfs:5652-58', 5672-5708', 6024-30', 6062-66', 6106-124', 6160-176', and 6230-246'. Fm:Wasatch. PBDT:6865'. SITP: 800 psig, SICP: 500 psig. Bled press off both tbg and csg. Pump 50 bbls of 2% KCl water down csg and 10 bbls down tbg. POH and LD BP. RIH w/notched collar, 1 jt of 1-1/4" I.J. 2.33# used N-80 tbg, standard seating nipple for 1-1/4" non-upset tbg w/collar on top and tbg. Tag sand fill at 6755' KBM and wash out about 8' prior to hitting a hard sand bridge. Unable to wash down any further. Work string while reverse circ hole clean. LD 8 jts of tbg and land tbg at 6524' KBM. Strip off BOP's and install x-mas tree. HU flow line and press up tbg w/1150 psig gas press from Island Unit 44 well. SWI and leave press on tbg all night. Drain pump, lines and SDFN. Plant to move rig to Island Unit 46 in morning. **Daily cost:\$8,012. Cumulative:\$663,100.** J. Gordon

11/18/98

Perfs:5652-58', 5672-5708', 6024-30', 6062-66', 6106-124', 6160-176', and 6230-246'. Fm:Wasatch. PBDT:6865'. SITP: 1200 psig, SICP: 1000 psig. Hooked up flow line & blew tbg to pit. Tbg died. Tbg opened to pit & well wouldn't flow. SI tbg & flow csg to pit. Csg began flowing a heavy stream of load fluid. Tried to flow tbg several times & well died before kicking off.

DATE	Time	Tubing	Casing	Choke	Remarks
11/18/98	8am	1200	1000	-	Opened to pit; blew down to 0-5 min
"	9am	0	1200	-	-
"	12 noon	0	1250	-	-
"	3pm	1100	200	48/64	Opened csg to pit 230; 30 min to pit
"	4pm	800	250	48/64	-
"	8pm	0	1100	"	-
"	12 Mid	0	250	"	-
11/19/98	4am	150	1200	"	-
"	7am	150	1225	"	-

2,261 bbls of water recovered. 2,300 bbls left to recover.

Daily cost:\$19,362. Cumulative:\$682,462. J. Gordon

ISLAND UNIT NO. 45

11/20/98

Perfs:5652-58', 5672-5708', 6024-30', 6062-66', 6106-124', 6160-176', and 6230-246'. Fm:Wasatch. PBDT:6865'. SICP:1225 psig. Well flowing to pit on 48/64 in choke. Flowing heavy mist of water

and flaring occasionally. Daily cost:\$2,300. Cumulative:\$684,762. J. Gordon

11/21/98

Perfs: same. Fm:Wasatch. PBTD:6865'. SICP:1200 psig. Well flowing to pit on 32/64 in to clean up after fracture treatment. Heavy mist with some free water. See flow data sheets. Well dried up at 4:00 AM and shut in at 7:00 AM. FINAL FLOW RATE: 959 MCFD at 650 psig on 16/64 in choke.

DATE	TIME	TUBING	CASING	MCFD	CHOKE	REMARKS
11/20/98	8 am	440	1225	1349	24-64	Changed to 24/64 @ 7 AM
"	9 am	440	1225	1349	"	-
"	10 am	430	1225	1318	"	"
"	11 am	430	1225	1318	"	"
"	12 pm	660	1250	876	16/64	Changed choke to 16/64
"	1 pm	680	1250	903	"	-
"	2 pm	680	1250	903	"	-
"	3 pm	680	1250	862	"	"
	4 pm	650	1250	862	"	"
	5 pm	650	1250	862	"	"
	6 pm	650	1250	862	"	"
	7 pm	650	1250	862	"	"
	8 pm	650	1250	862	"	"
	9 pm	650	1250	862	"	"
	10 pm	650	1250	862	"	"
	11 pm	650	1250	862	"	"
	12 midnite	650	1250	862	"	"
	1 am	650	1250	862	"	"
	2 am	650	1250	862	"	"
	3 am	650	1250	862	"	"
	4 am	650	1250	959	"	"

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SUNDRY NOTICES AND REPORTS ON WELLS

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ISLAND - WASATCH

11. COUNTY OR PARISH, STATE

UINTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

25' FSL, 2190 FEL, SW SE 7-10S-20E (SURFACE LOCATION)
681.21' FNL, 2815.01' FEL, NE NW 18-10S-20E (BOTTOM HOLE LOCATION)

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

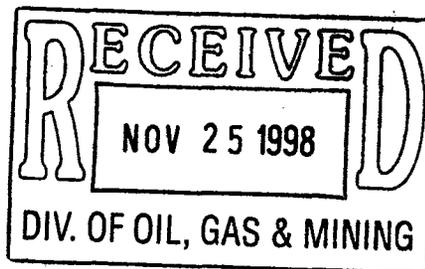
Abandonment
 Recompletion
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 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Wexpro Company recompleted this well in additional Wasatch intervals as outlined below. The recompleted zones are combined with the preexisting completion interval.

MIRU workover rig 11/9/98. Blew the well down and ND the wellhead and NU a set of 7-1/16, 5M BOPs. Set a RBP at 6300' Perforated the following intervals: 6024-6030, 6062-6066, 6106-6124, 6160-6176 and 6230-6246. Frac'd these intervals using 64,680 gals fluid containing 250,000 lbs of 20/40 sand. Set a RBP at 5820' and pressure tested. Perforated the following intervals: 5652-5658 and 5672-5708. Frac'd these intervals using 33,180 gals fluid containing 125,160 lbs 20/40 sand. Retrieved the bridge plugs and cleaned out to 6763'. Landed the tubing at 6524'. ND BOPs and installed the wellhead. Flowed to the pit to cleanup and obtained final flow rate of 959 mcf/d at 650 psi.. RD and move off. Turned over to production personnel. Work completed 11/20/98.



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Operations Manager

Title

Date *11/23/98*

(This space for Federal or State office use)

Approved by _____

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

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ISLAND UNIT 45

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43-047-32960

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ISLAND - WASATCH

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UINTAH

SUBMIT IN TRIPLICATE

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OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

25' FSL, 2190 FEL, SW SE 7-10S-20E (SURFACE LOCATION)
681.21' FNL, 2815.01' FEL, NE NW 18-10S-20E (BOTTOM HOLE LOCATION)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

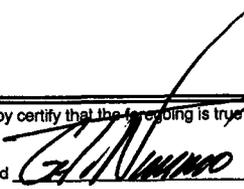
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company recompleted this well in additional Wasatch intervals as outlined below. The recompleted zones are combined with the preexisting completion interval.

MIRU workover rig 11/9/98. Blew the well down and ND the wellhead and NU a set of 7-1/16, 5M BOPs. Set a RBP at 6300' Perforated the following intervals: 6024-6030, 6062-6066, 6106-6124, 6160-6176 and 6230-6246. Frac'd these intervals using 64,680 gals fluid containing 250,000 lbs of 20/40 sand. Set a RBP at 5820' and pressure tested. Perforated the following intervals: 5652-5658 and 5672-5708. Frac'd these intervals using 33,180 gals fluid containing 125,160 lbs 20/40 sand. Retrieved the bridge plugs and cleaned out to 6763'. Landed the tubing at 6524'. ND BOPs and installed the wellhead. Flowed to the pit to cleanup and obtained final flow rate of 959 mcf/d at 650 psi. RD and move off. Turned over to production personnel. Work completed 11/20/98.

14. I hereby certify that the foregoing is true and correct

Signed 

Operations Manager

Title

Date 11/23/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4482, U-4483, U-4483, U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.
ISLAND UNIT PAD NO. 2
ISLAND UNITS NO. 15, 44, 45 & 46

9. API WELL NO.
43-047-31330, 32959, 32960, 32961

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SW SE 7-10S-20E

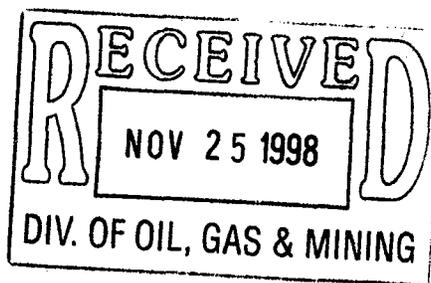
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change Approved Allocation Method</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company submitted a Sundry Notice on September 19, 1997 which was approved on November 18, 1998, denoting the allocation method for the above location.
Please note that Island No. 15 which was included in the original Sundry Notice was not hooked up to the above wells. Island No. 15 remains the same as it was prior to drilling the additional wells. The allocation procedure will only be used for Island Units No. 44, 45 and 46. The earthen pit on the location was also not closed and is still used by Island No. 15.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager

Date November 23, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
SEE BELOW

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT WELLS

9. API WELL NO.
SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

43.047.37960

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

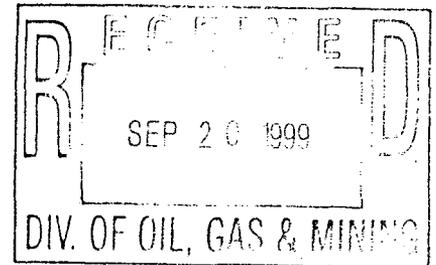
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>ELECTRONIC MEASUREMENT</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date September 16, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
ISLAND UNIT				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wexpro Company

3a. Address
**P.O. Box 458
 Rock Springs, WY 82902**

3b. Phone No. (include area code)
307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
25' FSL, 2190' FEL, SW SE 7-10S-20E (Surface Location)
650' FNL 2800' FEL NW NE 18-10S-20E (Bottom Location)

5. Lease Serial No.
U-4483

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
UTU063026X Island Unit

8. Well Name and No.
Island Unit 45

9. API Well No.
43-047-32960

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Utah

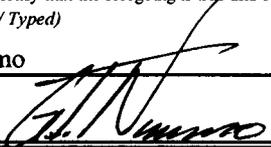
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 18, 2007 at 8:30 A.M.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date October 22, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OCT 25 2007

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wexpro Company

3a. Address
**P.O. Box 458
 Rock Springs, WY 82902**

3b. Phone No. (include area code)
307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**25' FSL, 2190' FEL, SW SE 7-10S-20E (Surface Location)
 650' FNL 2800' FEL NW NE 18-10S-20E (Bottom Location)**

5. Lease Serial No.
U-4483

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
UTU063026X Island Unit

8. Well Name and No.
Island Unit 45

9. API Well No.
43-047-32960

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved.
 Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell
 LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
 Dalbo, Inc Sec. 02-6S-20E - Vernal

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.

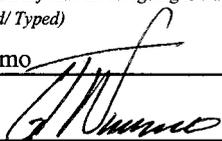
Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature



Date

April 24, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 28 2008

DIV. OF OIL, GAS & MINING