

Form 3100-3
(November 1984)
(formerly 9-831C)

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIV. OF OIL, GAS & MINING
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface ⁶⁶¹ 35' FSL, 2172' FEL, SW SE, 7-10S-20E
 At proposed prod. zone 500' FNL, 700' FEL, NE NE, 18-10S-20E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 17 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
700'

16. NO. OF ACRES IN LEASE
195.44

17. NO. OF ACRES ASSIGNED TO THIS WELL
NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
Approx. 2000'

19. PROPOSED DEPTH
6,714' TVD

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.)
5068' GR

22. APPROX. DATE WORK WILL START*
September 1, 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Corrugated Conductor	35'	35.9 cu.ft. of construction cement
12-1/4"	8-5/8"	24	300'	278 cu.ft. of Class "G" with 3% CaCl2
7-1/2"	4-1/2"	11.6	7364' MD	1180 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 15 location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE 08/09/97

(This space for Federal or State office use)

PERMIT NO. 43-047-32959 APPROVAL DATE _____

APPROVED BY [Signature] TITLE Associate Director DATE 9/11/97

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

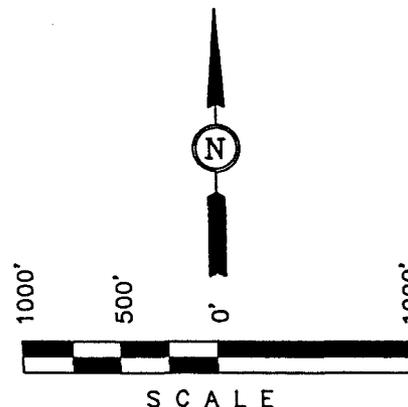
T10S, R20E, S.L.B.&M.

WEXPRO COMPANY

Well location, ISLAND UNIT #44, located as shown in the SW 1/4 SE 1/4 of Section 7, T10S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION IN THE SW 1/4 OF SECTION 12, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MOUNTAIN NW, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5125 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KELLY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

1928 Brass Cap
 Large Pile of
 Stones

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-25-97	DATE DRAWN: 07-03-97
PARTY L.D.T. C.E. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE WEXPRO COMPANY	

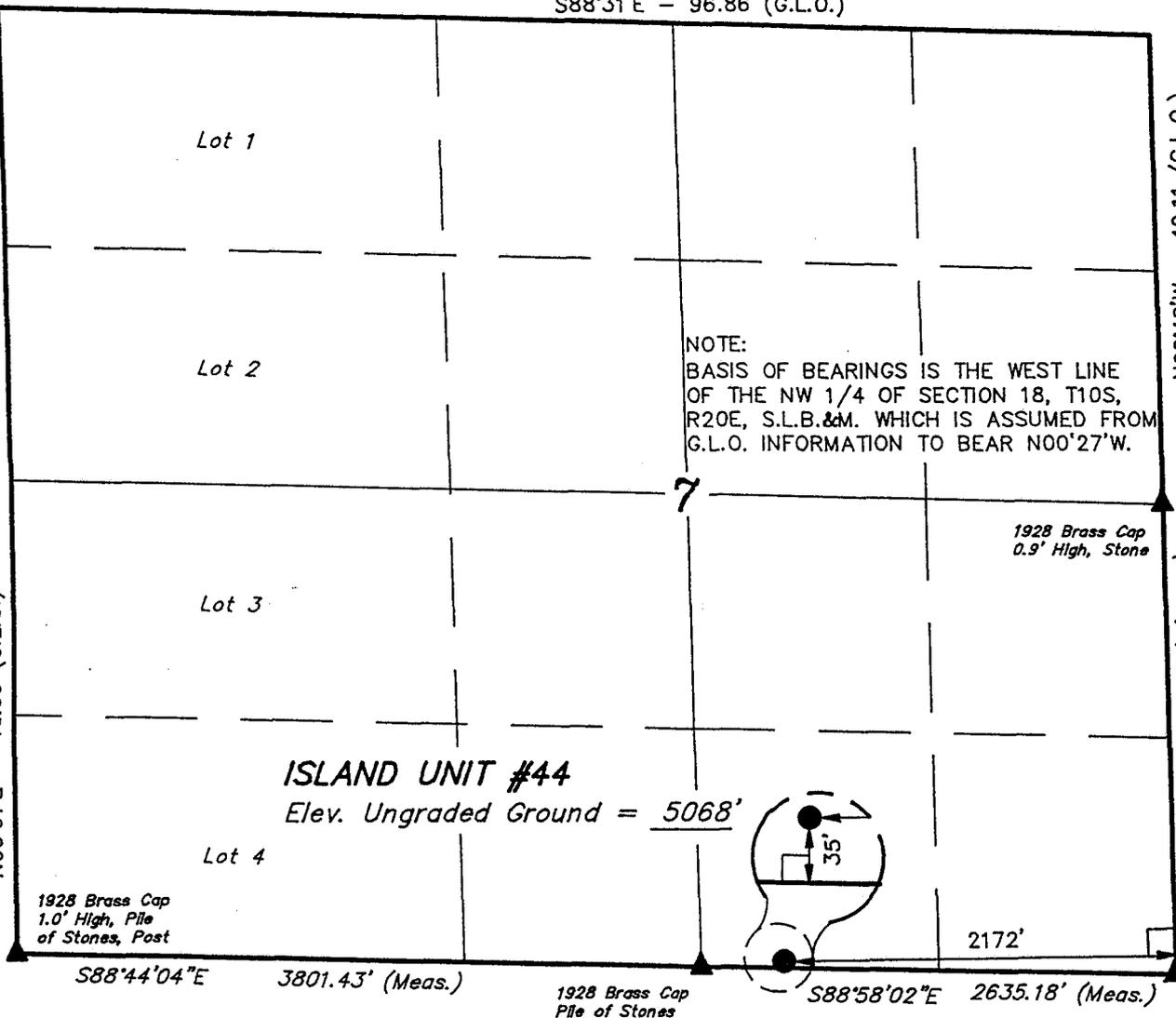
S88°31'E - 96.86 (G.L.O.)

N00°45'W - 40.38 (G.L.O.)

N00°01'E - 40.33 (G.L.O.)

N00°48'W - 40.11 (G.L.O.)

2647.72' (Meas.)
 N00°47'27"W



NOTE:
 BASIS OF BEARINGS IS THE WEST LINE OF THE NW 1/4 OF SECTION 18, T10S, R20E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°27'W.

1928 Brass Cap
 0.9' High, Stone

1928 Brass Cap
 1.0' High, Pile
 of Stones, Post

1928 Brass Cap
 Pile of Stones

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NOTE:
 THE PROPOSED BOTTOM HOLE FOR THIS WELL IS LOCATED IN THE NE 1/4 NE 1/4 OF SECTIN 18, T10S, R20E, S.L.B.&M. AT A DISTANCE OF 500' FNL & 700' FEL. IT BEARS S69°14'10"E 1584.6' FROM THE PROPOSED WELL HEAD.

Drilling Plan
Wexpro Company
Island Unit Well No. 44
Uintah County, Utah

1 & 2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Uintah	-	Surface
Green River	-	1,374'
Birds Nest Aquifer	-	2,244'
Wasatch Tongue	-	4,258'
Green River Tongue	-	4,603'
Wasatch	-	4,753'
Chapita Wells Zone	-	5,489', Gas, Major Objective
TD	-	6,714', TVD Chapita Wells Zone

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected.

3. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

4. CASING PROGRAM:

SIZE	INTERVAL		WEIGHT	GRADE	THREAD	CONDITION
	Top	Bottom				
16"	sfc	35'	Corrugated Conductor		None	Used
8-5/8"	sfc	300'	24	K55	STC	New
4-1/2"	sfc	7,364' MD	11.6	N80	LTC	New

CASING STRENGTHS:				COLLAPSE	BURST	TENSILE (minimum)
8-5/8"	24 lb.	K55	STC	1,370 psi	2,950 psi	263,000 lb.
4-1/2"	11.6 lb.	N80	LTC	6,350 psi	7,780 psi	223,000 lb.

CEMENTING PROGRAMS:

16" Conductor: Cemented to surface with construction cement.

8-5/8" Surface Casing: 278 cubic feet of Class "G" with 3% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2" Production Casing: Total depth to 300 feet above top of Birds Nest Aquifer. Class "G" with reducer and fluid loss additives, if needed.

5. MUD PROGRAM: Fresh water with gel sweeps will be used from surface to 300 feet. Weighted mud (8.6 - 8.9 ppg) will be used from 300 feet to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the well site.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. LOGGING: Open hole logs will be run if deemed necessary. A minimum of a CBL-CCL-GR will be run in cased hole.

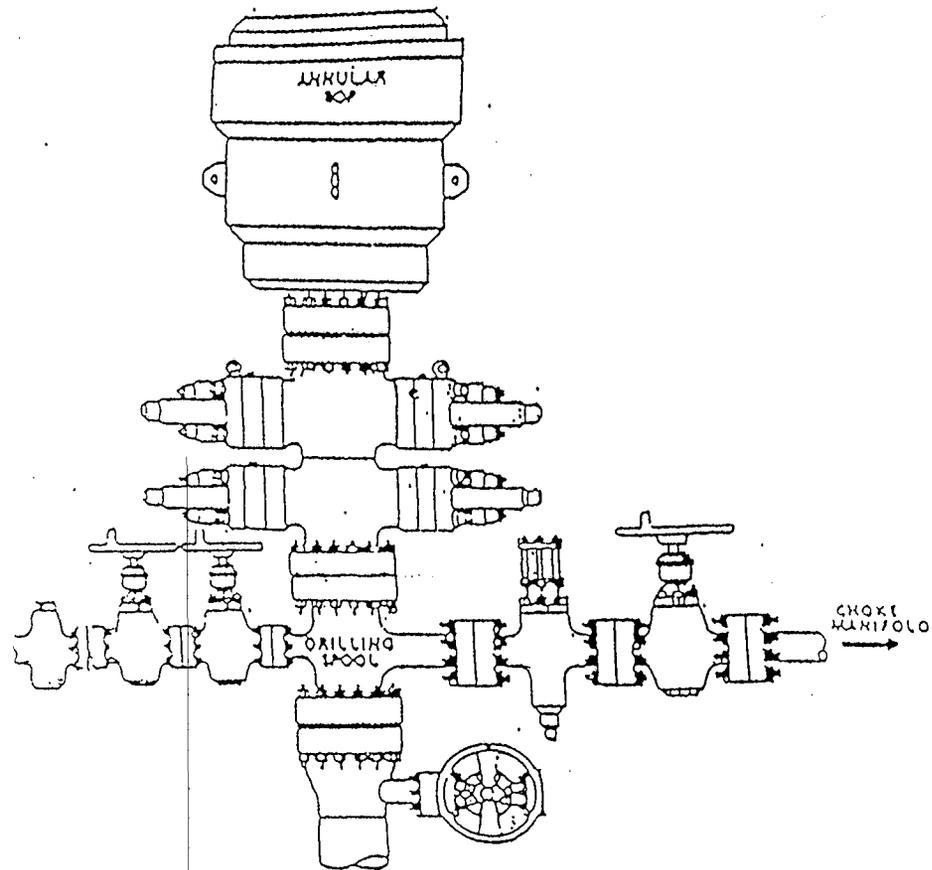
TESTING: None.

CORING: None.

7. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are anticipated. A BHT of 150 degrees F and a BHP of 2900 psi are expected.

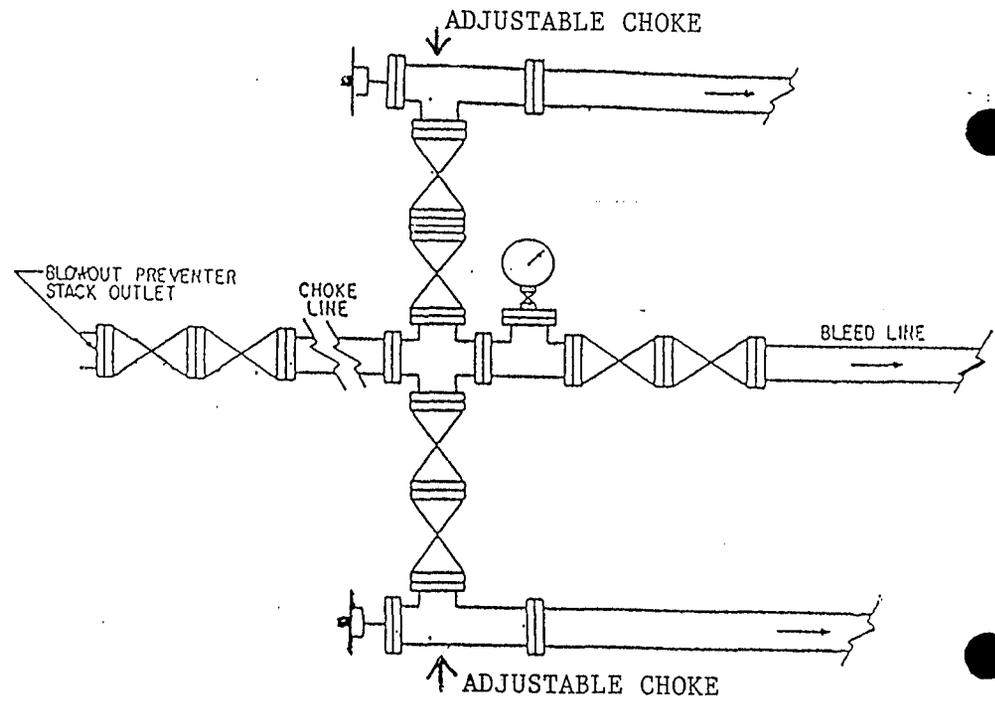
8. ANTICIPATED STARTING DATE: September 1, 1997

DURATION OF OPERATION: 35 days.



**WEXPRO/CELSIUS
3K psi Blowout Prevention Equipment**

NOTE: Drilling spool & choke lines will be a minimum of 3" on choke side and 2" minimum on kill side



Choke Manifold System

- NOTE: 1. Minimum Choke Manifold Configuration
2. Vent Lines will be on a downward grade from choke manifold to pit and anchored securely

Surface Use and Operations

Wexpro Company
Island Unit Well No. 44
Uintah County, Utah

1. Existing Road:

- A. Proposed Well Site as Staked: Refer to well location plat and area map.
- B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
- C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made.

2. Planned Access Roads:

- A. The proposed 200 feet (approximate) of newly constructed road will be crowned and ditched with a 16 foot running surface. Construction of the access road will necessitate a 30' wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 8 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (center line): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. Surface materials: Cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - F. Any topsoil (six inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in Item No. 10.
3. Location of Existing Wells: Refer to area map for the location of existing wells within a one mile radius.
4. Location of Existing and/or Proposed Facilities: Refer to area maps. Layout of new facilities will be submitted via Sundry Notice prior to installation.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The proposed pipeline will be constructed and operated by Questar Gas Management. The pipeline will be approximately 2,300 feet in length. The proposed surface pipeline will be 4.5-inch O.D., Grade B or X-42 with a 0.188-inch wall thickness. The width of the right-of-way requested is 50 feet for construction and will revert to 30 feet for operation and maintenance purposes. The pipeline will be either brown or black in color.

The maximum operating pressure that the natural gas pipeline is designed for is 1170 psig. Associated facilities include above ground valving and piping at the lateral junctions.

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the Dalbo water well.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road.

Construction material will be located on the lease.

7. Methods for Handling Waste Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: Camp facilities will not be required.
9. Well Site Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until

cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be recontoured to the approximate natural contours to the satisfaction of the AO.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done between September and October before the ground freezes.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4 - 1/2 inch deep on the contour using a seed mixture specified by the Bureau of Land Management.

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is federal and surface ownership at the well site is federal.
12. Other Information: Greg Darlington of the Bureau of Land Management, Bookcliffs Resource Area, in Vernal, Utah will be notified at least 72 hours prior to commencement of both construction and reclamation operations.

The dirt contractor will have a copy of any additional stipulations and the surface use plan on-site during the construction and reclamation operations.

A Class III Cultural Resource Inventory has been completed and the report forwarded to the BLM. If any cultural resources are found during construction, all work will stop, and the AO will be notified.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE

08097

NAME

G. T. Nimmo

G. T. Nimmo, Operations Manager

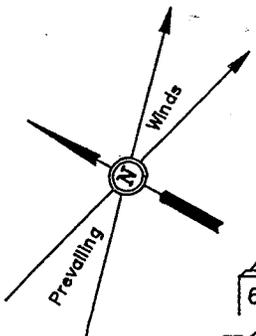
WEXPRO COMPANY

LOCATION LAYOUT FOR

ISLAND UNIT #45, #44 & #46
SECTION 7, T10S, R20E, S.L.B.&M.

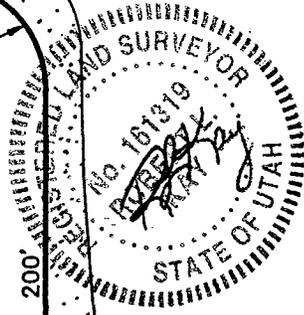
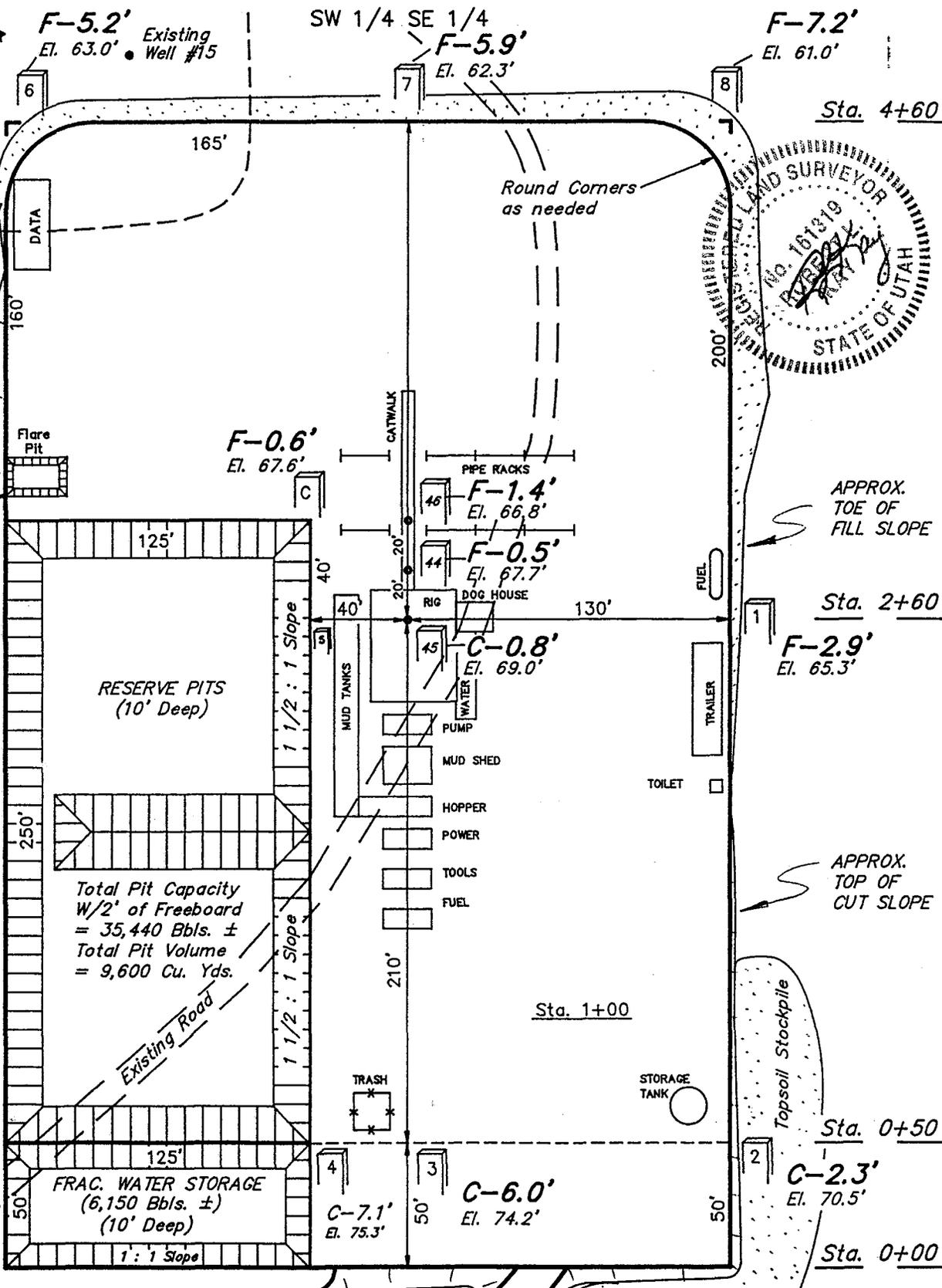
SW 1/4 SE 1/4

FIGURE #1



SCALE: 1" = 60'
DATE: 07-03-97
Drawn By: D.R.B.
Revised: 07-30-97

FLARE PIT
Mn. 100' from rig substructure.
Mn. 30' from reserve pit fence.



APPROX. TOE OF FILL SLOPE

APPROX. TOP OF CUT SLOPE

Reserve Pit Backfill & Spoils Stockpile

Topsoil Stockpile

Total Pit Capacity
W/2' of Freeboard
= 35,440 Bbbls. ±
Total Pit Volume
= 9,600 Cu. Yds.

FRAC. WATER STORAGE
(6,150 Bbbls. ±)
(10' Deep)

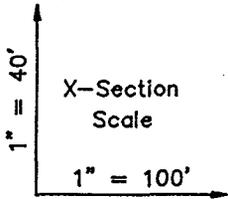
Elev. Ungraded Ground at Location Stake = 5069.0'
Elev. Graded Ground at Location Stake = 5068.2'

Proposed Access Road
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

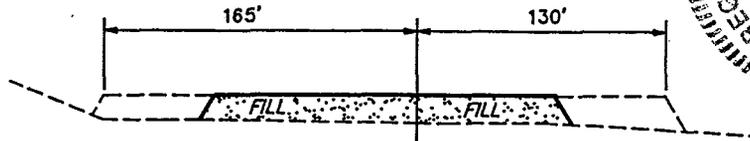
WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

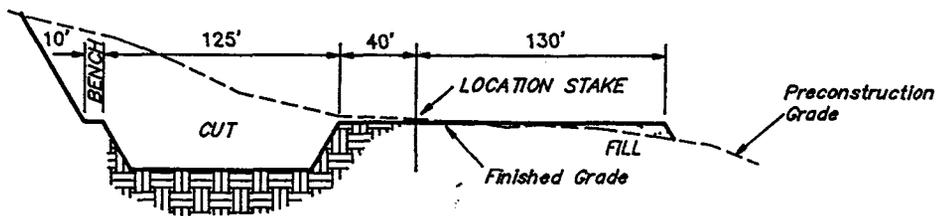
**ISLAND UNIT #45, #44 & #46
SECTION 7, T10S, R20E, S.L.B.&M.
SW 1/4 SE 1/4**



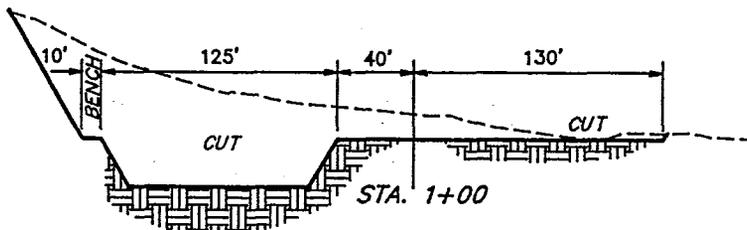
DATE: 07-03-97
Drawn By: D.R.B.
Revised: 07-30-97



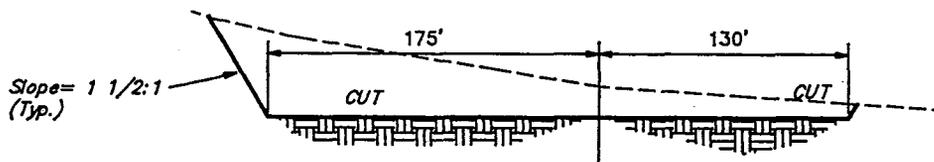
STA. 4+60



STA. 2+60



STA. 1+00



STA. 0+00

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

FIGURE #2

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 2,510 Cu. Yds.
Remaining Location = 35,070 Cu. Yds.

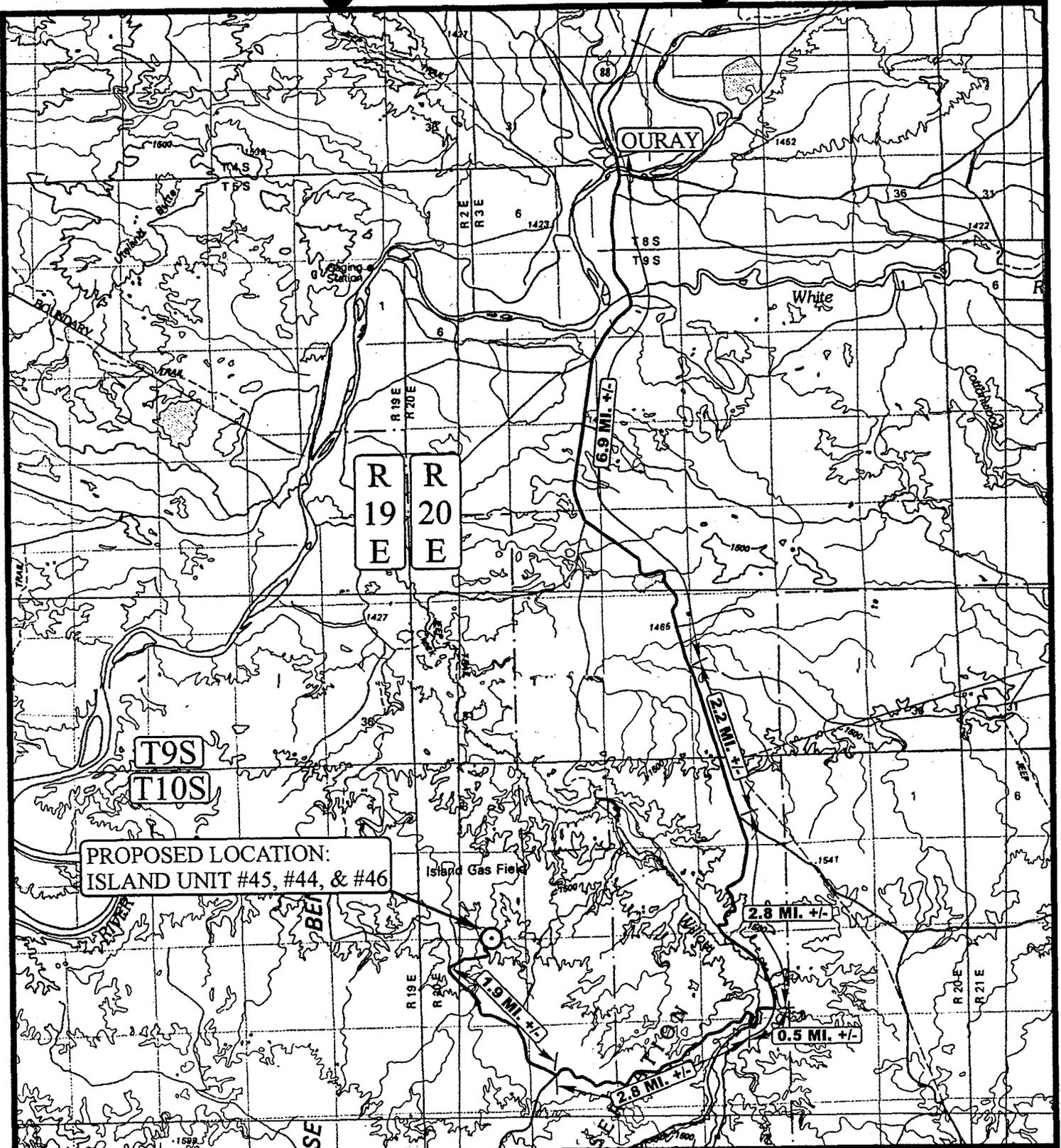
TOTAL CUT = 37,580 CU.YDS.

FILL = 8,120 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 29,030 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 8,170 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 20,860 Cu. Yds.



**PROPOSED LOCATION:
ISLAND UNIT #45, #44, & #46**

LEGEND:

○ PROPOSED LOCATION



WEXPRO COMPANY

**ISLAND UNIT #45, #44, & #46
SECTION 7, T10S, R20E, S.L.B.&M.
SW 1/4 SE 1/4**

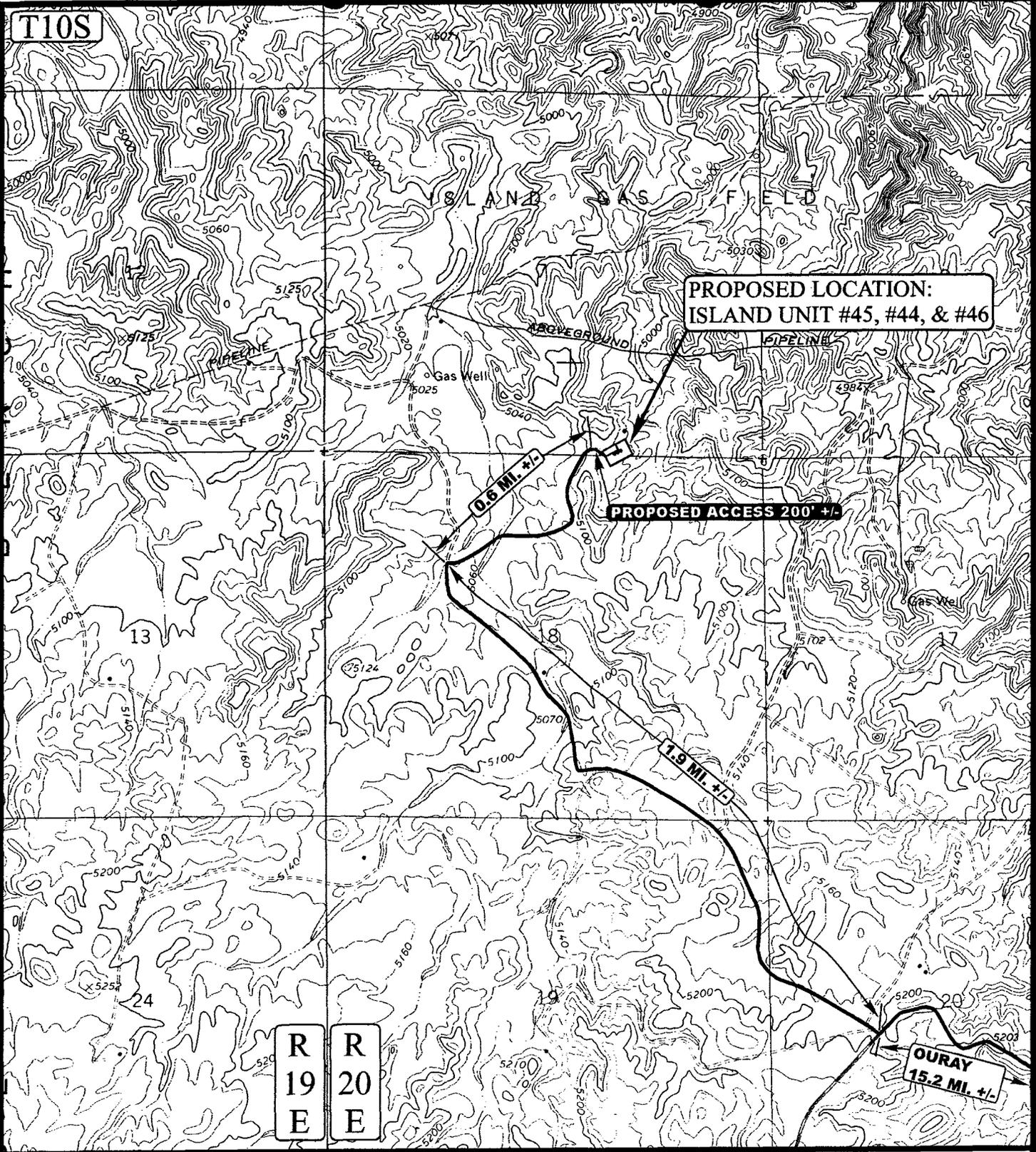


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: ucils@casilink.com

TOPOGRAPHIC 6 30 97
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00



T10S



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WEXPRO COMPANY

ISLAND UNIT #45, #44, & #46
 SECTION 7, T10S, R20E, S.L.B.&M.
 SW 1/4 SE 1/4



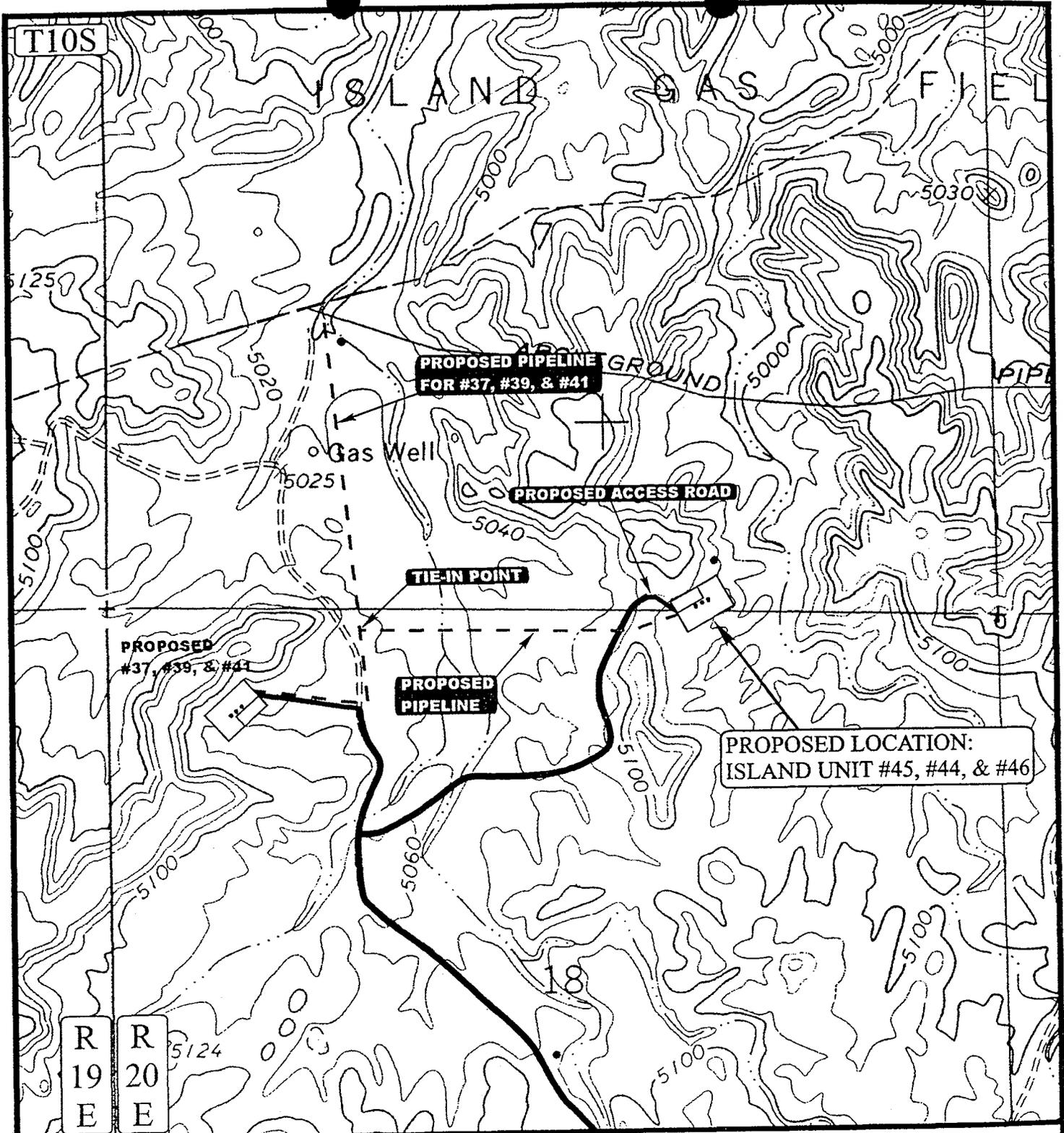
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: ucls@casilink.com

TOPOGRAPHIC MAP

6 30 97
 MONTH DAY YEAR

B
 TOPO

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 2300' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



WEXPRO COMPANY

ISLAND UNIT #45, #44, & #46
 SECTION 7, T10S, R20E, S.L.B.&M.
 SW 1/4 SE 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@casilink.com

TOPOGRAPHIC **7** **2** **97**
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 7-23-97



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/07/97

API NO. ASSIGNED: 43-047-32959

WELL NAME: ISLAND UNIT #44
OPERATOR: WEXPRO (N1070)

PROPOSED LOCATION:
SWSE 07 - T10S - R20E
SURFACE: 0035-FSL-2172-FEL
BOTTOM: 0500-FNL-0700-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
LEASE NUMBER: U - 4483

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
(Number 516308873)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number DALBO WATER HAULERS)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: ISLAND UNIT
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
- Board Cause no: _____
- Date: _____

COMMENTS:

STIPULATIONS:

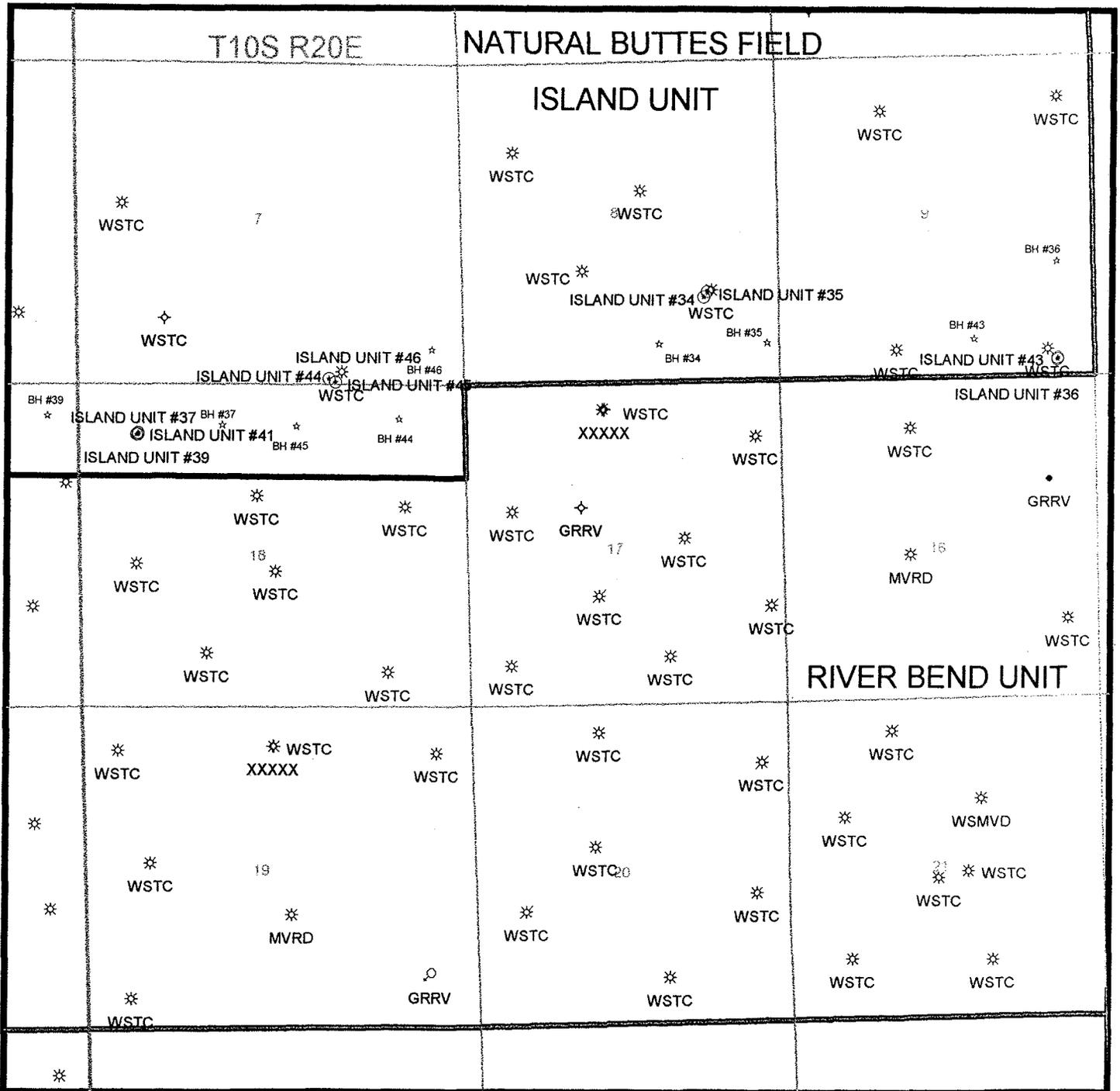
1. Directional drilling

OPERATOR: WEXPRO (N1070)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: 7,8,9, & 18, T10S, R20E

COUNTY: UINTAH UAC: R649-2-3 ISLAND UNIT



PREPARED:
DATE: 13-AUG-97

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**35' FSL, 2172' FEL, SW SE
 7-10S-20E (Surface Location)**

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

8. WELL NAME AND NO.
Island Unit No. 44

9. API WELL NO.
Pending

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>APD INFORMATION</u>	<input type="checkbox"/> Dispose Water

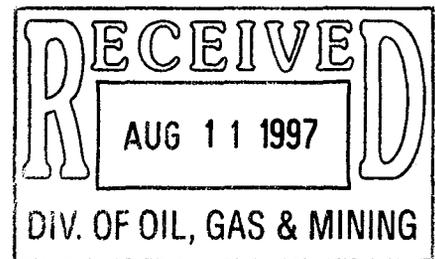
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per a request by Greg Darlington on August 5, 1997, the following information is provided for the APD submitted August 4, 1997.

Location and Type of Water Supply:

Water will be hauled by tank trucks from the Dalbo water well located in Ouray, Utah, Section 34-T4S-R3E, Water User Claim #43-8496, Application #53617.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

8/6/97

(This space for Federal or State office use)

Approved by

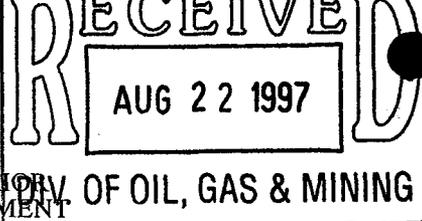
Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OFFICE OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

35' FSL, 2172' FEL, SW SE
7-10S-20E (Surface Location)

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 44

9. API WELL NO.

Pending

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other APD INFORMATION
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per a request for further information on the anticipated wellbore diagram showing kick-off point, angle of build, etc., please refer to the attached information.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

08/20/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Wexpro Company

Structure : Island Unit

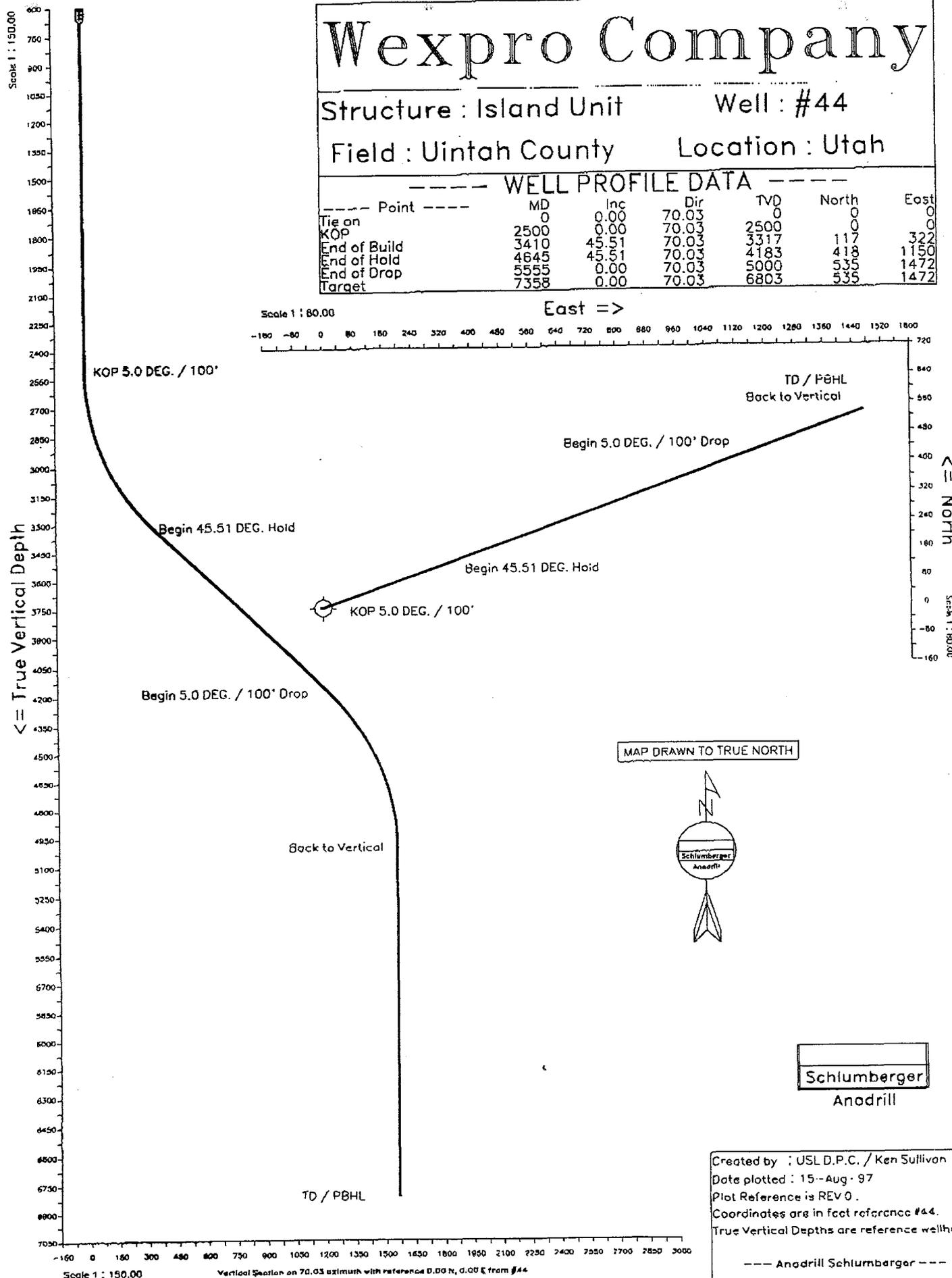
Well : #44

Field : Uintah County

Location : Utah

WELL PROFILE DATA

Point	MD	Inc	Dir	TVD	North	East
Tie on	0	0.00	70.03	0	0	0
KOP	2500	0.00	70.03	2500	0	0
End of Build	3410	45.51	70.03	3317	117	322
End of Hold	4645	45.51	70.03	4183	418	1150
End of Drop	5555	0.00	70.03	5000	535	1472
Target	7358	0.00	70.03	6803	535	1472



MAP DRAWN TO TRUE NORTH



Schlumberger
Anadrill

Created by : USL D.P.C. / Ken Sullivan
 Date plotted : 15--Aug-97
 Plot Reference is REV 0.
 Coordinates are in feet reference #44.
 True Vertical Depths are reference wellhead.

--- Anadrill Schlumberger ---

Wexpro Company
Island Unit, #44
Uintah County, Utah

PROPOSAL LISTING Page 1
Your ref : REV 0
Last revised : 15-Aug-97

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert. Depth	R E C T A N G U L A R C O O R D I N A T E S		Dogleg Deg/100Ft	Vert Sect	
0.00	0.00	70.03	0.00	0.00 N	0.00 E	0.00	0.00	
500.00	0.00	70.03	500.00	0.00 N	0.00 E	0.00	0.00	
1000.00	0.00	70.03	1000.00	0.00 N	0.00 E	0.00	0.00	
1500.00	0.00	70.03	1500.00	0.00 N	0.00 E	0.00	0.00	
2000.00	0.00	70.03	2000.00	0.00 N	0.00 E	0.00	0.00	
2500.00	0.00	70.03	2500.00	0.00 N	0.00 E	0.00	0.00	KOP 5.0 DEG. / 100'
2600.00	5.00	70.03	2599.87	1.49 N	4.10 E	5.00	4.36	
2700.00	10.00	70.03	2698.99	5.95 N	16.36 E	5.00	17.41	
2800.00	15.00	70.03	2796.58	13.34 N	36.70 E	5.00	39.05	
2900.00	20.00	70.03	2891.93	23.61 N	64.95 E	5.00	69.11	
3000.00	25.00	70.03	2984.28	36.67 N	100.91 E	5.00	107.36	
3100.00	30.00	70.03	3072.96	52.44 N	144.29 E	5.00	153.52	
3200.00	35.00	70.03	3157.27	70.79 N	194.77 E	5.00	207.24	
3300.00	40.00	70.03	3236.58	91.58 N	251.97 E	5.00	268.09	
3400.00	45.00	70.03	3310.28	114.65 N	315.44 E	5.00	335.63	
3410.10	45.51	70.03	3317.40	117.10 N	322.19 E	5.00	342.81	Begin 45.51 DEG. Hold
3500.00	45.51	70.03	3380.40	139.00 N	382.45 E	0.00	406.93	
4000.00	45.51	70.03	3730.82	260.83 N	717.66 E	0.00	763.59	
4500.00	45.51	70.03	4081.25	382.66 N	1052.86 E	0.00	1120.24	
4644.62	45.51	70.03	4182.60	417.90 N	1149.81 E	0.00	1223.40	Begin 5.0 DEG. / 100' Drop
4654.72	45.00	70.03	4189.72	420.35 N	1156.56 E	5.00	1230.58	
4754.72	40.00	70.03	4263.42	443.42 N	1220.03 E	5.00	1298.12	
4854.72	35.00	70.03	4342.73	464.21 N	1277.23 E	5.00	1358.97	
4954.72	30.00	70.03	4427.04	482.56 N	1327.71 E	5.00	1412.68	
5054.72	25.00	70.03	4515.72	498.33 N	1371.09 E	5.00	1458.85	
5154.72	20.00	70.03	4608.07	511.39 N	1407.05 E	5.00	1497.10	
5254.72	15.00	70.03	4703.42	521.66 N	1435.30 E	5.00	1527.16	
5354.72	10.00	70.03	4801.01	529.05 N	1455.64 E	5.00	1548.80	
5454.72	5.00	70.03	4900.13	533.51 N	1467.90 E	5.00	1561.85	
5554.72	0.00	70.03	5000.00	535.00 N	1472.00 E	5.00	1566.21	Back to Vertical
6000.00	0.00	70.03	5445.28	535.00 N	1472.00 E	0.00	1566.21	
6500.00	0.00	70.03	5945.28	535.00 N	1472.00 E	0.00	1566.21	
7000.00	0.00	70.03	6445.28	535.00 N	1472.00 E	0.00	1566.21	
7357.72	0.00	70.03	6803.00	535.00 N	1472.00 E	0.00	1566.21	TD / PBHL

All data is in feet unless otherwise stated
Coordinates are from #44 and TVDs are from wellhead.
Vertical section is from wellhead on azimuth 70.03 degrees.
Calculation uses the minimum curvature method.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

September 11, 1997

Wexpro Company
P.O. Box 458
Rock Springs, Wyoming 82902

Re: Island Unit 44 Well, 35' FSL, 2172' FEL, SW SE, Sec. 7,
T. 10 S., R. 20 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32959.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Wexpro Company
Well Name & Number: Island Unit 44
API Number: 43-047-32959
Lease: U-4483
Location: SW SE Sec. 7 T. 10 S. R. 20 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL GAS
 WELL WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
WEXPRO COMPANY
 3. ADDRESS OF OPERATOR
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface
35' FSL, 2172' FEL, SW SE, 7-10S-20E
 At proposed prod. zone
500' FNL, 700' FEL, NE NE, 18-10S-20E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 17 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 700'
 16. NO. OF ACRES IN LEASE 195.44
 17. NO. OF ACRES ASSIGNED TO THIS WELL NA

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. Approx. 2000'
 19. PROPOSED DEPTH 6,714' TVD
 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR. etc.)
5068' GR
 22. APPROX. DATE WORK WILL START*
September 1, 1997

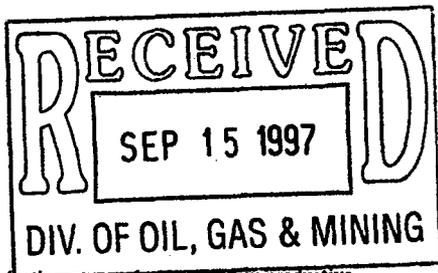
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	Corrugated Conductor	35'	35.9 cu.ft. of construction cement
12-1/4"	8-5/8"	24	300'	278 cu.ft. of Class "G" with 3% CaCl2
7-1/2"	4-1/2"	11.6	7364' MD	1180 cu.ft. of Class "G" with friction reducer and fluid loss additive if needed.

SEE ATTACHED DRILLING PLAN

Please be advised that Wexpro Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Nationwide Bond No. SL6308873, BLM Bond No. ES0019.

This well will be directionally drilled from the Island Unit Well No. 15 location.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operations Manager DATE 08/19/97

(This space for Federal or State office use)
NOTICE OF APPROVAL APPROVAL DATE _____
 PERMIT NO. _____ ACTING Assistant Field Manager
 APPROVED BY [Signature] TITLE Mineral Resources DATE SEP 08 1997
 CONDITIONS OF APPROVAL, IF ANY: _____

* See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

44080-700-361

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wexpro Company

Well Name & Number: Island Unit #44

API Number: 43-047-32959

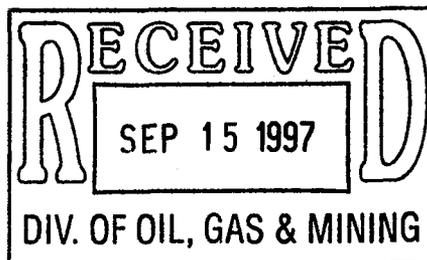
Lease Number: U - 4483

Surface Location: SWSE Sec. 07 T. 10S R. 20E

Down Hole Location: NENE Sec. 18 T. 10S R. 20E

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Re-entry Notice - at least twenty-four (24) hours prior to re-entering the wellbore.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.



For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

The operator is fully responsible for the actions of his All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 3,620(MD) ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. .Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

At a minimum, a DIL-SFL-GR log will be ran from TD to the kick off point.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4.** Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077
Petroleum Engineer

Wayne P. Bankert (801) 789-4170
Petroleum Engineer

Jerry Kenczka (801) 781-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE CONDITIONS OF APPROVAL

The pad for these wells is just South of the pad for the present producing well Wexpro Island Unit #15. A short new access will connect the pad to the existing well service road to well #15. A flowline is also proposed in the APD and has been flagged for the wells.

Drilling these locations shall be allowed if operations for drilling and construction do not conflict with the raptor and golden eagle nesting season of March 1 to July 15. Several nesting sites were found North of the location. Some eagles and some redtail hawks were observed in the area, but no definite active nesting was documented.

One erosion control structure shall be constructed Southeast of corner #8 in a drainage just below the well pad. This structure has been flagged.

When the reserve pit is reclaimed, then the unused portion of the well pad will also be reclaimed. Topsoil from the stockpile will be spread over the unused portion of the well pad (outside the deadman anchors and the reserve pit area)

Fourwing Saltbush	<i>Atriplex canescens</i>	4 lbs/acre
Nuttalls Saltbush	<i>Atriplex nuttalli v.cuneata</i>	3 lbs/acre
Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Galleta	<i>Hilaria jamesii</i>	2 lbs/acre

All poundages are in pure live seed. If the seed mixture is applied aerially, then the rates should be doubled. The reseeding shall be done immediately after the topsoil is spread.

All pits will be fenced according to the following minimum standards:

39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (If pipe or some type of reinforcement rod is attached to the top of the entire fence, the barbed wire is not necessary.)

The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be braced in such a manner as to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces.

Maximum distance between any two posts shall not exceed 16 feet.

All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit will be fenced on three sides during drilling operations and on the fourth side when the rig moves off location. Fences around existing pits will be maintained until the pit reclamation operations occur and the pits are backfilled.

The following applies to all surface disturbing activities for pad and flowline construction:

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the Authorized Officer (AO). Within five working days the AO will inform the operator as to:

whether the materials appear eligible for the National Register of Historic Places;

the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,

a timeframe for the AO to complete an expedited review under 36CFR800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On BLM land it is required that a Pesticide Use Proposal shall be submitted, and receive approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

All lease and/or unit operations will be conducted in a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the operator's field representative to ensure compliance. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.

The APD also describes a 2300 foot flowline to join a proposed 3600 foot flowline from wells 41, 37 and 39. The following applies for that flowline. The flowlines stay within the Island Unit.

No blading will be allowed on surface pipelines unless the Vernal Field Office minerals staff are consulted and approval has been obtained prior to the blading.

Greg Darlington of the Vernal Office Minerals Staff will be notified 24 hours prior to the start of construction. Phone 801-781-4476.

Surface lines will be either black or brown in color. The color of the pipeline should be similar to the color of the well pad facilities in the vicinity.

Pipeline construction will not occur during periods of wet soil conditions.

The surface gas line shall not block or change the course of existing drainages. Drainage crossings will be designed to prevent damage to the flowline during periods of high seasonal and storm runoff.

Vehicle use will be restricted to the pipeline route in off road areas. It will be authorized there as needed for construction and maintenance and operations on the lease.

The metering of all gas production will be done in accordance with Onshore Order No. 5.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
ISLAND UNIT NO. 44

9. API WELL NO.
43-047-32959

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

**35' FSL, 2172' FEL, SW SE (Surface Location)
7-10S-20E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other APD INFORMATION

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

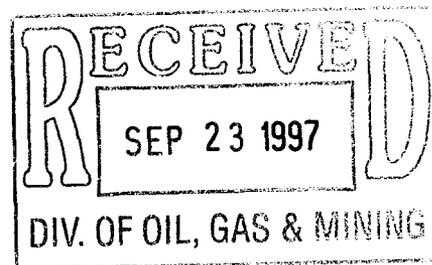
Due to a change in plans, the following information is provided to amend the approved APD.

Location and Type of Water Supply:

Water will be hauled by tank trucks from the William E. Brown well located in Section 32-T6S-R20E, Water User Claim #43-9077, Application # t20262.

Logs

Per a conversation with Ed Forsman on September 19, 1997, the requirement to run logs on this well is waived.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

September 19, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. TYPE OF WELL <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. U-4483
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION Island
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 35' FSL, 2172' FEL, SW SE 7-10S-20E (Surface Location)	8. WELL NAME AND NO. Island Unit No. 44
	9. API WELL NO. 43-047-32959
	10. FIELD AND POOL, OR EXPLORATORY AREA Island
	11. COUNTY OR PARISH, STATE Uintah County, Utah

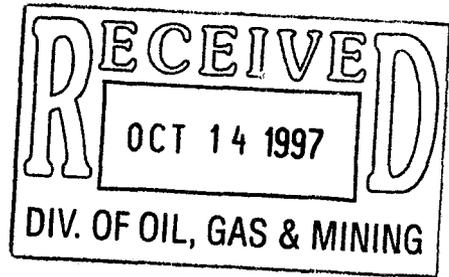
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>APD INFORMATION</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The wellsite layout in the APD approved September 8, 1997 depicts a Frac Water Storage pit (50' x 125' x 10') on the southwest corner of the location. Due to excessive rock encountered during construction, plans for this pit have been cancelled. In lieu of the pit, approximately five 500-barrel tanks will be set on the pit location.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 10/6/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit 44

9. API WELL NO.

43-047-32959

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 458, Rock Springs, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SW SE 7-10S-20E

Surface: 35' FSL, 2172' FEL; Target: 700' FEL, 500' FNL (Sec. 18)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

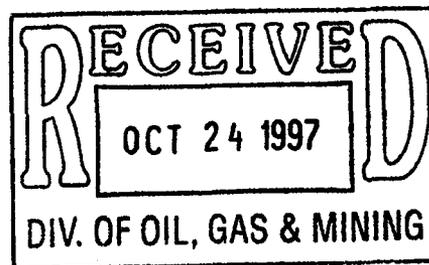
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The original drilling plan for this well called for 35 feet of 20 inch hole with 16 inch corrugated conductor pipe. We are modifying the drilling plan to exclude the aforementioned from our well design. Wexpro will contract with a dry hole driller to set 8-5/8 inch surface casing, approved in the APD, prior to moving in rotary tools. This change was discussed with and approved by Mr. Edward Forsman of the BLM on October 17, 1997 by Mr. Bill Davey of Wexpro Company.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 10/20/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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*See instruction on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit 44

9. API WELL NO.

43-047-32959

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 458, Rock Springs, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

35' FSL, 2172' FEL, SW SE (Surface location)
7-10S-20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/>	Abandonment	<input checked="" type="checkbox"/>	Change in Plans
<input type="checkbox"/>	Recompletion	<input type="checkbox"/>	New Construction
<input type="checkbox"/>	Plugging Back	<input type="checkbox"/>	Non-Routine Fracturing
<input type="checkbox"/>	Casing Repair	<input type="checkbox"/>	Water Shut-Off
<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>	Conversion to injection
<input type="checkbox"/>	Other	<input type="checkbox"/>	Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

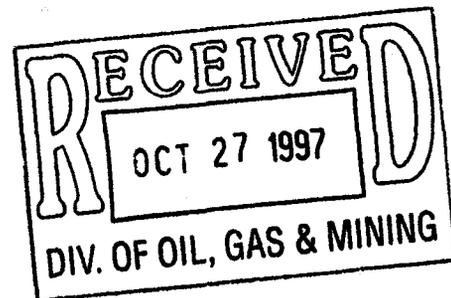
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro company requests approval to change the casing and cementing program in the approved APD to the following:

CASING PROGRAM:

SIZE	INTERVAL		WEIGHT	GRADE	THREAD	CONDITION
	Top	Bottom				
9-5/8"	sfc	300'	36	J-55	ST&C	New

CASING STRENGTHS:				COLLAPSE	BURST	TENSILE (minimum)
9-5/8"	36	J-55	ST&C	2020	3520	394,000



CEMENTING PROGRAM:

9-5/8" Surface Casing Cementing Program: Same

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

10/23/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WEXPRO COMPANY

Well Name: ISLAND UNIT 44

Api No. 43-047-32959

Section: 7 Township: 10S Range: 20E County: UINTAH

Drilling Contractor: _____

Rig # _____

SPUDDED:

Date: 11/1/97

Time: 10:30 AM

How: DRY HOLE

Drilling will commence: _____

Reported by: MIKE

Telephone NO.: 1-307-352-7628

Date: 11/3/97 Signed: JLT

J

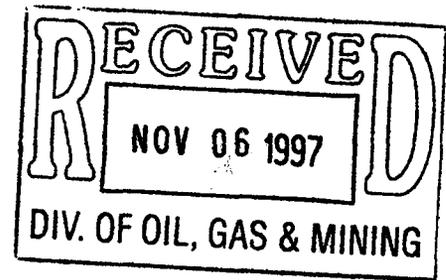
OPERATOR WEXPRO COMPANY
 ADDRESS P. O. BOX 458
ROCK SPRINGS, WY 82901

OPERATOR ACCT. NO. N- 1070

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	1060	43-047-32959	ISLAND UNIT WELL NO. 44	SW SE	7	10S	20E	Uintah	11/1/97	
WELL 1 COMMENTS: ISLAND UNIT WASATCH A PA (Entity added 11-6-97) <i>lec</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
 (3/89)



[Signature]
 Signature
 OPERATIONS MANAGER 11/4/97
 Title Date
 Phone No. (307) 352-7787

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0136
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. U-4483
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION Island
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 35' FSL, 2172' FEL, SW SE 7-10S-20E (Surface Location)	8. WELL NAME AND NO. Island Unit No. 44
	9. API WELL NO. 43-047-32959
	10. FIELD AND POOL, OR EXPLORATORY AREA Island
	11. COUNTY OR PARISH, STATE Uintah County, Utah

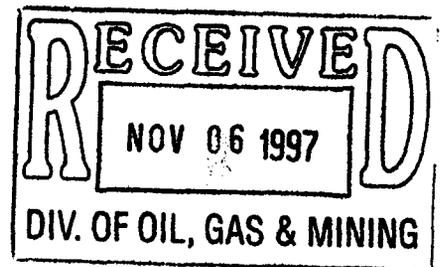
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>WELL HISTORY</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spud at 10:30 a.m. on November 1, 1997 using a dry hole spudder.
Present operation is waiting on cement at 308 feet.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 11/4/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 44

9. API WELL NO.
43-047-32959

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

35' FSL, 2172' FEL, SW SE
7-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

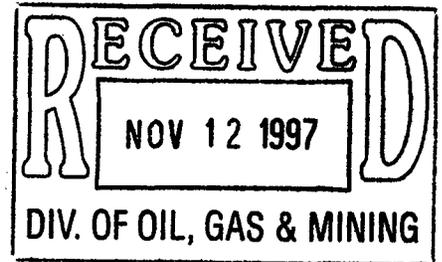
Abandonment
 Recompletion
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through November 7, 1997.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 11/07/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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*See Instruction on Reverse Side

ISLAND UNIT WELL NO. 44

Island Unit Well No. 44
Wexpro Company
35' FSL 2172' FEL (Surface)
700' FEL, 500' FEL (Target) - Sec 18
SWSE, Sec. 7, T10S, R20E
Uintah, Utah

API No: 43-047-32959
Lease No: U-4483
Projected Depth: 6803'
Ground Elevation: 5068'
KB Elevation: 5081' ±

Drilling Contractor:

11/4/97

W.O.C. in the Surface formation at 308 ft. Spud at 10:30 am with Leon Ross on 11/1/97. Ran 7 jts of 9-5/8", 36#, J-55, 8rd, ST&C csg (296'). Landed csg at 2-1/2' above GL. RU Dowell and break circ w/30 bbls wtr. Mix and pump 20 bbls gelled wtr. Mix and pump 190 sks "G", 3% CaCl and 1/4#/sk Cello-flake. Displace w/20 bbls fresh wtr. Had good full returns throughout. Returned 3 bbls cmt to surface. Did not pump plug. Float held okay. Annulus remained static at end of job. Cmt in place at 1:30 pm on 11/3/97. M. R. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 44

9. API WELL NO.

43-047-32959

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

35' FSL, 2172' FEL, SW SE
7-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

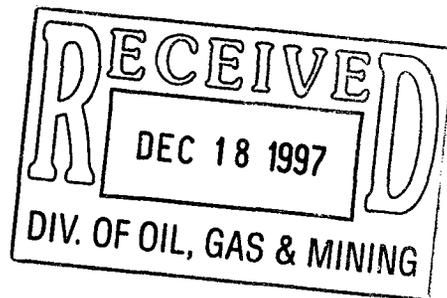
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through December 15, 1997.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

12/15/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT WELL NO. 44

Island Unit Well No. 44
Wexpro Company
35' FSL 2172' FEL (Surface)
700' FEL, 500' FEL (Target) - Sec 18
SWSE, Sec. 7, T10S, R20E
Uintah, Utah

API No: 43-047-32959
Lease No: U-4483
Projected Depth: 6803'
Ground Elevation: 5068'
KB Elevation: 5081' ±

Drilling Contractor: True Drilling Rig No. 27

11/4/97

W.O.C. in the Surface formation at 308 ft. Spud at 10:30 am with Leon Ross on 11/1/97. Ran 7 jts of 9-5/8", 36#, J-55, 8rd, ST&C csg (296'). Landed csg at 2-1/2' above GL. RU Dowell and break circ w/30 bbls wtr. Mix and pump 20 bbls gelled wtr. Mix and pump 190 sks "G", 3% CaCl and 1/4#/sk Cello-flake. Displace w/20 bbls fresh wtr. Had good full returns throughout. Returned 3 bbls cmt to surface. Did not pump plug. Float held okay. Annulus remained static at end of job. Cmt in place at 1:30 pm on 11/3/97. M. R. Sliger

12/12/97

Skid rig. RU, weld on csg head, NU BOPs and pressure test.

12/13/97: Day 1

Drilling in the Uintah formation at 923'. Drilled 614' in 10-1/2 hrs. MW:8.4 VIS:26. 11 hrs - press test: test blinds and pipe rams to 3000 PSI, annular and csg to 1500 PSI, choke manifold valves and super choke to 3000 PSI, floor valve to 3000 PSI. Upper Kelly valve would not test. Will replace at 2300'. 1 hr - PU BHA and drill float, shoe jt and csg shoe. 1-1/2 hrs - surveyed. Note: Daywork started at 7 pm on 12/12/97 w/True Drilling Rig No. 27. Surveys: 1/4° at 374' and 1° at 858'.

Daily cost:\$59,106. Cumulative:\$59,106. W. T. Davey

12/14/97: Day 2

LD DC's in the Uintah formation at 2350'. Drilled 1427' in 15-1/2 hrs. MW:8.5 VIS:26. 1/2 hr - serviced rig. 2 hrs - surveyed. 1 hr - circ and blew kelly clear. 2 hrs - TOH. 3 hrs - LD 10 DC's. Surveys: 1/4° at 1250', 1/2° at 1570', 1-1/2° at 1914', and 1-3/4° at 2350'.

Daily cost:\$17,250. Cumulative:\$76,356. W. T. Davey

12/15/97: Day 3

Drilling in the Birds Nest formation at 3071'. Drilled 721' in 13-1/4 hrs. MW:8.4 VIS:26. 2-1/2 hrs - PU BHA. 1 hr - TIH 4 stds and check MWD. 1-3/4 hrs - TIH hole. PU 9 jts. Circ hole. Circ yellow oil and tar off btm. 5-1/2 hrs - surveyed.

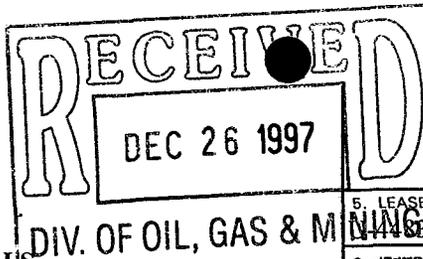
ISLAND UNIT NO. 44

12/15/97 CONTINUED:

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
2299	1.70	185.5	2586	10.60	99.1	2869	19.79	96.4
2338	2.10	195.0	2618	11.40	98.8	2900	21.30	95.3
2369	2.10	132.7	2650	12.70	98.0	2932	23.10	96.2
2402	3.10	113.3	2681	13.40	97.9	2963	24.80	96.9
2433	4.40	95.8	2712	13.80	95.7	2994	26.00	96.7
2464	5.60	100.1	2743	14.30	95.4			
2494	6.40	96.2	2775	14.90	94.4			
2525	8.20	97.3	2806	16.30	97.8			
2555	9.60	98.9	2837	17.90	98.8			

Daily cost:\$26,358. Cumulative:\$102,714. W. T. Davey

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. N4468
2. NAME OF OPERATOR WEXPRO COMPANY	6. INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION Island
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 35' FSL, 2172' FEL, SW SE 7-10S-20E (Surface Location)	8. WELL NAME AND NO. Island Unit No. 44
	9. API WELL NO. 43-047-32959
	10. FIELD AND POOL, OR EXPLORATORY AREA Island
	11. COUNTY OR PARISH, STATE Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to change the casing and cementing program in the approved APD to the following:
CASING PROGRAM:

Size	Top	Interval Bottom	Weight	Grade	Thread	Condition
9-5/8"	sfc	300'	36	J-55	ST&C	New
3-1/2"	sfc	7214'	9.3	N-80	CS Hydril	Used

Casing Strengths:	Collapse	Burst	Tensile (minimum)
9-5/8" 36 J-55 ST&C	2,020	3,520	394,000
3-1/2" 9.3 N-80 CS Hydril	10,540	9,300	207,220

CEMENTING PROGRAM:

9-5/8" Casing Cementing Program: Cement to surface with 200 sacks Class "G" containing 3% CaCl.
3-1/2" Production Casing Cementing Program: Total depth to at least 300 feet above top of Birds Nest Aquifer. Class "G" with reducer and fluid loss additives, if needed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 12/31/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



P.O. Box 1309 : Casper, WY 82602
 Phone (307) 472-9375
 Fax (307) 472-0443

INSPECTION REPORT OF NEW & USED TUBULAR GOODS

Customer: WEXPRO Date: 10/27/97 W.O. NO 14209
 District: ROCKSPRINGS Customer P.O. NO. _____
 Well Name & Number ISLAND UNIT WELLS #41, 39, 43, 36
 Type of Service SPEC V, VTI, FLD
 Facility BUNNINGS YARD, ROCKSPRINGS WY
 Total Lengths 109 O.D. 3 1/2" Weight 9.3# Grade N-80 Thread CS HYDRIL
 Range: II Wall Thickness .254" Manufacturer UNKNOWN Tube Type SEAMLESS
 New _____ Used X Ordered By CHUCK TETERS

SUMMARY OF RESULTS

107 LENGTH YELLOW BAND CONTAINING DEFECTS FROM 0 TO 15% BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN

1 LENGTH YELLOW BAND CONTAINING DEFECTS FROM 0% TO 15% BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	OD PIT	ID PIT	BAD CPLG	BAD PIN
						1	

1 LENGTH RED BAND CONTAINING DEFECTS FROM 16% TO 100% BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN
			1				

LENGTHS _____ BAND CONTAINING DEFECTS FROM _____ TO 51+% BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN

LENGTHS _____ BAND CONTAINING DEFECTS FROM _____ TO _____ BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN

LENGTHS _____ BAND CONTAINING DEFECTS FROM _____ TO _____ BODY WALL LOSS

ROD WEAR	TONG CUTS	CRACKS	MASHED	O.D. PIT	I.D. PIT	BAD CPLG	BAD PIN

109 TOTAL LENGTHS INSPECTED

REMARKS: ALL LENGTHS TALLIED W/ PIN THREADS
ONE YELLOW LENGTH HAS DAMAGE BOX THREADS
ONE LENGTH MASHED NO DRIFT
TOTAL GOOD FTG 3515.16' TOTAL REJECT FTG 65.45'
 INSPECTED BY ERNIE BACLAAN



REPORT PREPARED BY
EVANSTON DIVISION



AMF TUBOSCOPE, INC.
P.O. Box 808, Houston, Texas 77001
A subsidiary of AMF INCORPORATED

INSPECTION REPORT OF USED TUBING / CASING

DATE December 15, 1985

CUSTOMER WEXPRO COMPANY WORK ORDER 151744
CUSTOMER P. O. HW 22134

WELL NAME & NO. Hlawatha Deep #1 LOCATION Wexpro - West Rock Springs Yard

358 TOTAL LENGTHS, 3-1/2" OD, Tubing, RANGE II, WT. 9.30 #/FT. WALL .254"

GRADE N-80 TYPE CONNECTION CS Hydril DRIFT DIAMETER 2.867" COATED YES NO

SERVICE CODES	TYPE OF INSPECTION
<u>211-024</u>	<u>SONOSCOPE-ISOLOG INSPECTION</u>
<u>211-030</u>	<u>SPECIAL-END AREA INSPECTION</u>
<u>211-040</u>	<u>FULL LENGTH-DRIFT</u>
<u>381-003</u>	<u>CLEAN AND VISUAL THREAD INSPECTION</u>

CLASSIFICATION

API RP 5C1/SEC. 4
 CUSTOMER SPECS.

NOTE: THIS PIPE WAS INSPECTED TO CONFORM TO DIMENSIONS AND TOLERANCES AS INDICATED

SUMMARY OF RESULTS

THE RESULTS OF PIPE INSPECTION REPORTED BY THE COMPANY TO THE CUSTOMER REPRESENT GOOD FAITH OPINIONS ONLY AND ARE NOT TO BE CONSIDERED WARRANTIES OR GUARANTEES OF QUALITY, CLASSIFICATION OR USABILITY OF PIPE INSPECTED.

346 LENGTHS CLASS II PIPE FOUND TO BE FREE OF CONDITIONS EXCEEDING 15 % OF THE SPECIFIED BODY WALL THICKNESS IDENTIFIED BY ONE Yellow PAINT BAND

NO-DRIFT	BENT	DAMAGED COUPLING	DAMAGED FIELD END

0 LENGTHS CLASS III PIPE CONTAINING CONDITIONS AFFECTING FROM _____ % TO _____ % OF THE SPECIFIED BODY WALL THICKNESS IDENTIFIED BY ONE _____ PAINT BAND

WEAR	MASHED OR DAMAGED	EROSION	NO-DRIFT	BENT	DAMAGED COUPLING	DAMAGED FIELD END

0 LENGTHS CLASS IV PIPE CONTAINING CONDITIONS AFFECTING FROM _____ % TO _____ % OF THE SPECIFIED BODY WALL THICKNESS IDENTIFIED BY ONE _____ PAINT BAND

WEAR	MASHED OR DAMAGED	EROSION	NO-DRIFT	BENT	DAMAGED COUPLING	DAMAGED FIELD END

7 LENGTHS CLASS V PIPE CONTAINING CONDITIONS AFFECTING FROM 16 % TO 100 % OF THE SPECIFIED BODY WALL THICKNESS IDENTIFIED BY ONE Red PAINT BAND

WEAR	MASHED OR DAMAGED	EROSION	Lap	NO-DRIFT	BENT	DAMAGED COUPLING	DAMAGED FIELD END
			<u>1</u>				

5 LENGTHS received only a visual evaluation and were found to be damaged to such an extent as to preclude inspection

MASHED OR MUCK DAMAGED	CORKSCREW	BENT	Damaged Coupling	Damaged Field End
			<u>5</u>	<u>0</u>

358 TOTAL LENGTHS INSPECTED.

COLOR CODE FOR PIPE IDENTIFICATION

Identification will be a paint band around the pipe body approximately one foot from coupling or box end identification of selective thread couplings will be a paint band around the area affected. See API RP 5C1, Sec. 4 for details.

CLASS III	CLASS IV	CLASS V	BENT	MASH	NO DRIFT	DAMAGED COUPLING	DAMAGED FIELD END
		<u>Red</u>				<u>Red</u>	<u>Red</u>

Serviced By: JOHN D. FOX

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 44

9. API WELL NO.

43-047-32959

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

35' FSL, 2172' FEL, SW SE
7-10S-20E (Surface Location)

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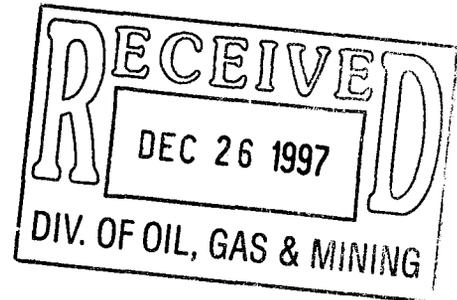
TYPE OF ACTION

Abandonment
 Recompletion
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 Casing Repair
 Altering Casing
 Other WELL HISTORY
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through December 22, 1997.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

12/25/97

(This space for Federal or State office use)

Approved by

Title

Date

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*See Instruction on Reverse Side

ISLAND UNIT WELL NO. 44

Island Unit Well No. 44
Wexpro Company
35' FSL 2172' FEL (Surface)
700' FEL, 500' FEL (Target) - Sec 18
SWSE, Sec. 7, T10S, R20E
Uintah, Utah

API No: 43-047-32959
Lease No: U-4483
Projected Depth: 6803'
Ground Elevation: 5068'
KB Elevation: 5081' ±

Drilling Contractor: True Drilling Rig No. 27

11/4/97

W.O.C. in the Surface formation at 308 ft. Spud at 10:30 am with Leon Ross on 11/1/97. Ran 7 jts of 9-5/8", 36#, J-55, 8rd, ST&C csg (296'). Landed csg at 2-1/2' above GL. RU Dowell and break circ w/30 bbls wtr. Mix and pump 20 bbls gelled wtr. Mix and pump 190 sks "G", 3% CaCl and 1/4#/sk Cello-flake. Displace w/20 bbls fresh wtr. Had good full returns throughout. Returned 3 bbls cmt to surface. Did not pump plug. Float held okay. Annulus remained static at end of job. Cmt in place at 1:30 pm on 11/3/97. M. R. Sliger

12/12/97

Skid rig. RU, weld on csg head, NU BOPs and pressure test.

12/13/97: Day 1

Drilling in the Uintah formation at 923'. Drilled 614' in 10-1/2 hrs. MW:8.4 VIS:26. 11 hrs - press test: test blinds and pipe rams to 3000 PSI, annular and csg to 1500 PSI, choke manifold valves and super choke to 3000 PSI, floor valve to 3000 PSI. Upper Kelly valve would not test. Will replace at 2300'. 1 hr - PU BHA and drill float, shoe jt and csg shoe. 1-1/2 hrs - surveyed. Note: Daywork started at 7 pm on 12/12/97 w/True Drilling Rig No. 27. Surveys: 1/4° at 374' and 1° at 858'.

Daily cost:\$59,106. Cumulative:\$59,106. W. T. Davey

12/14/97: Day 2

LD DC's in the Uintah formation at 2350'. Drilled 1427' in 15-1/2 hrs. MW:8.5 VIS:26. 1/2 hr - serviced rig. 2 hrs - surveyed. 1 hr - circ and blew kelly clear. 2 hrs - TOH. 3 hrs - LD 10 DC's. Surveys: 1/4° at 1250', 1/2° at 1570', 1-1/2° at 1914', and 1-3/4° at 2350'.

Daily cost:\$17,250. Cumulative:\$76,356. W. T. Davey

12/15/97: Day 3

Drilling in the Birds Nest formation at 3071'. Drilled 721' in 13-1/4 hrs. MW:8.4 VIS:26. 2-1/2 hrs - PU BHA. 1 hr - TIH 4 stds and check MWD. 1-3/4 hrs - TIH hole. PU 9 jts. Circ hole. Circ yellow oil and tar off btm. 5-1/2 hrs - surveyed.

ISLAND UNIT NO. 44

12/15/97 CONTINUED:

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
2299	1.70	185.5	2586	10.60	99.1	2869	19.79	96.4
2338	2.10	195.0	2618	11.40	98.8	2900	21.30	95.3
2369	2.10	132.7	2650	12.70	98.0	2932	23.10	96.2
2402	3.10	113.3	2681	13.40	97.9	2963	24.80	96.9
2433	4.40	95.8	2712	13.80	95.7	2994	26.00	96.7
2464	5.60	100.1	2743	14.30	95.4			
2494	6.40	96.2	2775	14.90	94.4			
2525	8.20	97.3	2806	16.30	97.8			
2555	9.60	98.9	2837	17.90	98.8			

Daily cost:\$26,358. Cumulative:\$102,714. W. T. Davey

12/16/97: Day 4

Drilling in the Birds Nest fm at 3865'. Drilled 794' in 19 hrs. MW:8.5 VIS:26. 5 hrs - surveyed.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
3026	27.7	97.5	3333	39.2	104.1	3680	44.3	111.7
3119	30.3	98.4	3458	44.6	109.0	3774	45.30	110.3
3210	35.4	99.3	3585	45.5	111.4			

Daily cost:\$51,324. Cumulative:\$154,038. M. R. Sliger

12/17/97: Day 5

Drilling in the Birds Nest fm at 4635'. Drilled 770' in 19-1/2 hrs. MW:8.5 VIS:26. 1/2 hr - serviced rig, worked BOPE. 4 hrs - surveyed.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
3805	44.2	109.6	4119	42.5	110.7	4464	38.8	112.3
3900	44.7	111.5	4213	40.0	111.7	4590	37.7	108.7
4026	42.0	112.2	4338	42.0	111.6			

Daily cost:\$18,225. Cumulative:\$172,263. M. R. Sliger

ISLAND UNIT NO. 44

12/18/97: Day 6

Drilling in the Wasatch fm at 5420'. Drilled 785' in 19-1/2 hrs. MW:8.5 VIS:26. 4-1/2 hrs-surveyed.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
4713	35.6	113.6	5025	28.7	117.3	5302	12.5	115.6
4808	35.9	112.8	5117	24.2	113.2	5365	11.4	116.2
4932	33.0	114.5	5210	17.0	105.6			

Daily cost:\$17,592. Cumulative:\$189,855. M. R. Sliger

12/19/97: Day 7

Drilling in the Wasatch fm at 5795'. Drilled 375' in 11-1/4 hrs. MW:8.6 VIS:26. 4 hrs - TOH f/mtr, SLM (+4-1/2' corr). 3 hrs - LD mud mtr, PU mud mtr and orient tools. 1 hr - RIH w/4 stds spiral wt and surface test, MWD. 2-1/4 hrs - TIH, wash 60' to btm; no fill. 2-1/2 hrs - surveyed.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
5401	10.2	116.4	5587	4.8	111.8	5681	1.6	110.0
5463	8.3	117.0	5618	3.8	112.8	5711	.5	90.9
5525	6.7	107.4	5649	2.7	110.5			

Daily cost:\$22,999. Cumulative:\$212,854. M. R. Sliger

12/20/97: Day 8

TIH in the Chapita fm at 6209'. Drilled 414' in 12 hrs. MW:8.6 VIS:26. 1/4 hr - serviced rig and worked BOPE. 1/4 hr - surveyed. 4-1/2 hrs - TOH f/motor (press up). 1 hr - LD mud motor. 1 hr - W.O. motor. 1 hr - unload tools and PU new mud motor. 1 hr - orient tools, TIH, check surface MWD at csg shoe. 3 hrs - TIH. Surveys: 0.6° at 5898' and 1.1° at 6053'.

Daily cost:\$18,150. Cumulative:\$231,004. M. R. Sliger

12/21/97: Day 9

Drilling in the Chapita fm at 6975'. Drilled 766' in 21-1/2 hrs. MW:8.6 VIS:26. 1/2 hr - TIH. 1/2 hr - wash 50' to btm; 50' fill-up. 1/4 hr - serviced rig, worked BOPE. 1-1/4 hrs - surveyed. surveys: 1.1° at 6208', 0.8° at 6364', 1.3° at 6519', 1.1° at 6674' and 1.1° at 6830'.

Daily cost:\$17,356. Cumulative:\$248,360. M. R. Sliger

12/22/97: Day 10

Run long string in the Chapita fm at 7235'. Drilled 260' in 8-1/4 hrs. MW:8.6 VIS:26. 1/4 hr - serviced rig and worked BOPE. 1/2 hr - surveyed. 1 hr - circ btms up. 1-1/2 hrs - pull 20 stds, wiper trip. 1-1/2 hrs - circ and cond. 7 hrs - LD DP and directional tools. 1-1/2 hrs - RU csg crew. 2-1/2 hrs - run 3-1/2" production string. Surveys: 1.4° at 6955', 1.6° at 7110', 1.6° at 7185', 1.6° at 7250'.

Daily cost:\$20,485. Cumulative:\$260,845. M. R. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 44

9. API WELL NO.

43-047-32959

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

35' FSL, 2172' FEL, SW SE
7-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

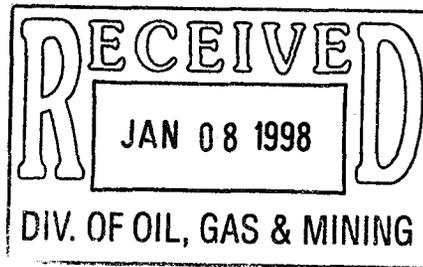
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily drilling reports for the above well through December 23, 1997.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

1/05/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT WELL NO. 44

Island Unit Well No. 44
Wexpro Company
35' FSL 2172' FEL (Surface)
700' FEL, 500' FEL (Target) - Sec 18
SWSE, Sec. 7, T10S, R20E
Uintah, Utah

API No: 43-047-32959
Lease No: U-4483
Projected Depth: 6803'
Ground Elevation: 5068'
KB Elevation: 5081' ±

Drilling Contractor: True Drilling Rig No. 27

11/4/97

W.O.C. in the Surface formation at 308 ft. Spud at 10:30 am with Leon Ross on 11/1/97. Ran 7 jts of 9-5/8", 36#, J-55, 8rd, ST&C csg (296'). Landed csg at 2-1/2' above GL. RU Dowell and break circ w/30 bbls wtr. Mix and pump 20 bbls gelled wtr. Mix and pump 190 sks "G", 3% CaCl and 1/4#/sk Cello-flake. Displace w/20 bbls fresh wtr. Had good full returns throughout. Returned 3 bbls cmt to surface. Did not pump plug. Float held okay. Annulus remained static at end of job. Cmt in place at 1:30 pm on 11/3/97. M. R. Sliger

12/12/97

Skid rig. RU, weld on csg head, NU BOPs and pressure test.

12/13/97: Day 1

Drilling in the Uintah formation at 923'. Drilled 614' in 10-1/2 hrs. MW:8.4 VIS:26. 11 hrs - press test: test blinds and pipe rams to 3000 PSI, annular and csg to 1500 PSI, choke manifold valves and super choke to 3000 PSI, floor valve to 3000 PSI. Upper Kelly valve would not test. Will replace at 2300'. 1 hr - PU BHA and drill float, shoe jt and csg shoe. 1-1/2 hrs - surveyed. Note: Daywork started at 7 pm on 12/12/97 w/True Drilling Rig No. 27. Surveys: 1/4° at 374' and 1° at 858'.

Daily cost:\$59,106. Cumulative:\$59,106. W. T. Davey

12/14/97: Day 2

LD DC's in the Uintah formation at 2350'. Drilled 1427' in 15-1/2 hrs. MW:8.5 VIS:26. 1/2 hr - serviced rig. 2 hrs - surveyed. 1 hr - circ and blew kelly clear. 2 hrs - TOH. 3 hrs - LD 10 DC's. Surveys: 1/4° at 1250', 1/2° at 1570', 1-1/2° at 1914', and 1-3/4° at 2350'.

Daily cost:\$17,250. Cumulative:\$76,356. W. T. Davey

12/15/97: Day 3

Drilling in the Birds Nest formation at 3071'. Drilled 721' in 13-1/4 hrs. MW:8.4 VIS:26. 2-1/2 hrs - PU BHA. 1 hr - TIH 4 stds and check MWD. 1-3/4 hrs - TIH hole. PU 9 jts. Circ hole. Circ yellow oil and tar off btm. 5-1/2 hrs - surveyed.

ISLAND UNIT NO. 44

12/15/97 CONTINUED:

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
2299	1.70	185.5	2586	10.60	99.1	2869	19.79	96.4
2338	2.10	195.0	2618	11.40	98.8	2900	21.30	95.3
2369	2.10	132.7	2650	12.70	98.0	2932	23.10	96.2
2402	3.10	113.3	2681	13.40	97.9	2963	24.80	96.9
2433	4.40	95.8	2712	13.80	95.7	2994	26.00	96.7
2464	5.60	100.1	2743	14.30	95.4			
2494	6.40	96.2	2775	14.90	94.4			
2525	8.20	97.3	2806	16.30	97.8			
2555	9.60	98.9	2837	17.90	98.8			

Daily cost:\$26,358. Cumulative:\$102,714. W. T. Davey

12/16/97: Day 4

Drilling in the Birds Nest fm at 3865'. Drilled 794' in 19 hrs. MW:8.5 VIS:26. 5 hrs - surveyed.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
3026	27.7	97.5	3333	39.2	104.1	3680	44.3	111.7
3119	30.3	98.4	3458	44.6	109.0	3774	45.30	110.3
3210	35.4	99.3	3585	45.5	111.4			

Daily cost:\$51,324. Cumulative:\$154,038. M. R. Sliger

12/17/97: Day 5

Drilling in the Birds Nest fm at 4635'. Drilled 770' in 19-1/2 hrs. MW:8.5 VIS:26. 1/2 hr - serviced rig, worked BOPE. 4 hrs - surveyed.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
3805	44.2	109.6	4119	42.5	110.7	4464	38.8	112.3
3900	44.7	111.5	4213	40.0	111.7	4590	37.7	108.7
4026	42.0	112.2	4338	42.0	111.6			

Daily cost:\$18,225. Cumulative:\$172,263. M. R. Sliger

ISLAND UNIT NO. 44

12/18/97: Day 6

Drilling in the Wasatch fm at 5420'. Drilled 785' in 19-1/2 hrs. MW:8.5 VIS:26. 4-1/2 hrs-surveyed.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
4713	35.6	113.6	5025	28.7	117.3	5302	12.5	115.6
4808	35.9	112.8	5117	24.2	113.2	5365	11.4	116.2
4932	33.0	114.5	5210	17.0	105.6			

Daily cost:\$17,592. Cumulative:\$189,855. M. R. Sliger

12/19/97: Day 7

Drilling in the Wasatch fm at 5795'. Drilled 375' in 11-1/4 hrs. MW:8.6 VIS:26. 4 hrs - TOH f/mtr, SLM (+4-1/2' corr). 3 hrs - LD mud mtr, PU mud mtr and orient tools. 1 hr - RIH w/4 stds spiral wt and surface test, MWD. 2-1/4 hrs - TIH, wash 60' to btm; no fill. 2-1/2 hrs - surveyed.

DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.	DEPTH	DEGREE	DIRECT.
5401	10.2	116.4	5587	4.8	111.8	5681	1.6	110.0
5463	8.3	117.0	5618	3.8	112.8	5711	.5	90.9
5525	6.7	107.4	5649	2.7	110.5			

Daily cost:\$22,999. Cumulative:\$212,854. M. R. Sliger

12/20/97: Day 8

TIH in the Chapita fm at 6209'. Drilled 414' in 12 hrs. MW:8.6 VIS:26. 1/4 hr - serviced rig and worked BOPE. 1/4 hr - surveyed. 4-1/2 hrs - TOH f/motor (press up). 1 hr - LD mud motor. 1 hr - W.O. motor. 1 hr - unload tools and PU new mud motor. 1 hr - orient tools, TIH, check surface MWD at csg shoe. 3 hrs - TIH. Surveys: 0.6° at 5898' and 1.1° at 6053'.

Daily cost:\$18,150. Cumulative:\$231,004. M. R. Sliger

12/21/97: Day 9

Drilling in the Chapita fm at 6975'. Drilled 766' in 21-1/2 hrs. MW:8.6 VIS:26. 1/2 hr - TIH. 1/2 hr - wash 50' to btm; 50' fill-up. 1/4 hr - serviced rig, worked BOPE. 1-1/4 hrs - surveyed. surveys: 1.1° at 6208', 0.8° at 6364', 1.3° at 6519', 1.1° at 6674' and 1.1° at 6830'.

Daily cost:\$17,356. Cumulative:\$248,360. M. R. Sliger

12/22/97: Day 10

Run long string in the Chapita fm at 7235'. Drilled 260' in 8-1/4 hrs. MW:8.6 VIS:26. 1/4 hr - serviced rig and worked BOPE. 1/2 hr - surveyed. 1 hr - circ btms up. 1-1/2 hrs - pull 20 stds, wiper trip. 1-1/2 hrs - circ and cond. 7 hrs - LD DP and directional tools. 1-1/2 hrs - RU csg crew. 2-1/2 hrs - run 3-1/2" production string. Surveys: 1.4° at 6955', 1.6° at 7110', 1.6° at 7185', 1.6° at 7250'.

Daily cost:\$20,485. Cumulative:\$260,845. M. R. Sliger

ISLAND UNIT NO. 44

12/23/97: Day 11

RDRT in the Chapita fm at 7235'. 5-1/2 hrs - run 222 jts of 3-1/2", 9.3#, N-80, Hydrill CS tbg production string. 3/4 hr - RU Dowell and wash 35' to btm. 1-3/4 hrs - circ long string w/rig pump. 2-1/2 hrs - cmt w/580 sks lead Hi-lift and 645 sks Self Stress II G cmt. Lost returns at 600 bbls. Displaced w/62-1/2 bbls 2% KCl wtr. Bump plug to 2200 PSI. Float equip would not hold. Close head in at surface. 6-1/2 hrs - W.O.C. ND, set csg slips and hang 70,000 in same. Will cut off in morning. Csg landed at 7227.45' KBM, or 13.75' below KB, or 1.25' below GL. Rig Released at 11 pm on 12/22/97.
Daily cost:\$153,230. Cumulative:\$422,075. M. R. Sliger

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 44

9. API WELL NO.
43-047-32959

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Utah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL GAS
 WELL WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

35' FSL, 2172' FEL, SW SE
7-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

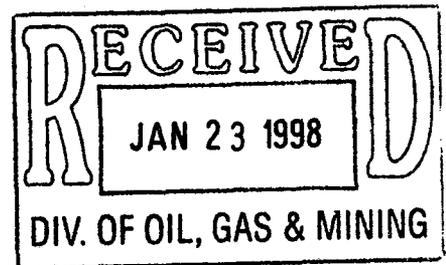
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other WELL HISTORY
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through January 14, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 01/16/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 44 - COMPLETION

1/14/98

Casing set at 7227.45' KBM. Float at 71.91' KBM. RU Tefteller and run 2.34" gauge ring.
Tag at 7088' KBM. **Daily cost:\$276. Cumulative:\$276.** J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 44

9. API WELL NO.

43-047-32959

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

35' FSL, 2172' FEL, SW SE
7-10S-20E (Surface Location)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

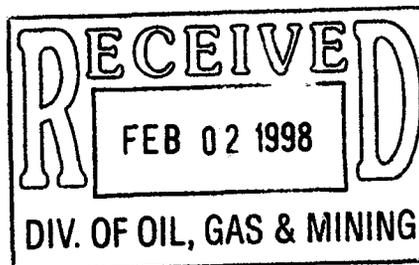
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY
- Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through January 25, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

01/27/98

(This space for Federal or State office use)

Approved by

Title

Date

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*See Instruction on Reverse Side

ISLAND UNIT NO. 44 - COMPLETION

1/14/98

Casing set at 7227.45' KBM. Float at 71.91' KBM. RU Tefteller and run 2.34" gauge ring. Tag at 7088' KBM. **Daily cost:\$276. Cumulative:\$276. J. Gordon**

1/18/98

RU Halliburton Wireline Service to run GR-CBL & GR-Neutron Log from PBTD to surface. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/19/98

Ran GR-CBL and GR-Neutron log f/PBTD of 7198' loggers depth to surface. Unable to log many csg collars due to metal filings stuck to collar locator. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/21/98

RU Tefteller and run 1.75" gauge ring. Tag at 7158'. POH and run 2.34" gauge ring. Tag at 7158' and POH. RD and move to Island Unit #39. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/22/98

Install tbq spools on each well and test to 5000 psi, held okay. Moving in frac tanks. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/23/98

Halliburton logging wells. Plan to finish all three wells. Note: Received 443 jts 2-3/8", J-55, 4.7# EUE tbq. Returned 2 bent jts. Received 236 jts 1-1/4", 2.33#, N-80, 10rd IJ tbq. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/24/98 - No report.

1/25/98

Additional costs: **Daily cost:\$11,406. Cumulative:\$11,682.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 44

9. API WELL NO.
43-047-32959

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE

Utah County, Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

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35' FSL, 2172' FEL, SW SE
7-10S-20E (Surface Location)

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 Final Abandonment Notice

TYPE OF ACTION

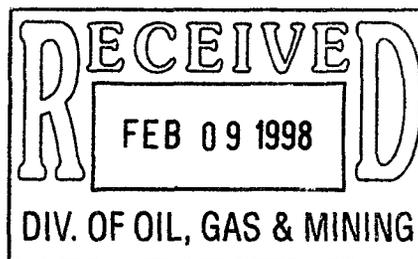
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Change in Plans
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Attached are the daily completion reports for the above well through February 4, 1998.
Also enclosed is the directional recap.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

02/04/98

(This space for Federal or State office use)

Approved by

Title

Date

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*See Instruction on Reverse Side

ISLAND UNIT NO. 44 - COMPLETION

1/14/98

Casing set at 7227.45' KBM. Float at 71.91' KBM. RU Tefteller and run 2.34" gauge ring. Tag at 7088' KBM. **Daily cost:\$276. Cumulative:\$276.** J. Gordon

1/18/98

RU Halliburton Wireline Service to run GR-CBL & GR-Neutron Log from PBTD to surface. **Daily cost:\$0. Cumulative:\$276.** J. Gordon

1/19/98

Ran GR-CBL and GR-Neutron log f/PBTD of 7198' loggers depth to surface. Unable to log many csg collars due to metal filings stuck to collar locator. **Daily cost:\$0. Cumulative:\$276.** J. Gordon

1/21/98

RU Tefteller and run 1.75" gauge ring. Tag at 7158'. POH and run 2.34" gauge ring. Tag at 7158' and POH. RD and move to Island Unit #39. **Daily cost:\$0. Cumulative:\$276.** J. Gordon

1/22/98

Install tbg spools on each well and test to 5000 psi, held okay. Moving in frac tanks. **Daily cost:\$0. Cumulative:\$276.** J. Gordon

1/23/98

Halliburton logging wells. Plan to finish all three wells. Note: Received 443 jts 2-3/8", J-55, 4.7# EUE tbg. Returned 2 bent jts. Received 236 jts 1-1/4", 2.33#, N-80, 10rd IJ tbg. **Daily cost:\$0. Cumulative:\$276.** J. Gordon

1/24/98 - No report.

1/25/98 Additional costs: **Daily cost:\$11,406. Cumulative:\$11,682.**

1/26/98

Halliburton re-ran GR-CBL and GR-Neutron Logs. **Daily cost:\$0. Cumulative:\$276.** J. Gordon

1/27/98 - Additional costs: **Daily cost:\$6,492. Cumulative:\$18,174.**

1/29/98

PBTD:7178'. NU 7-1/16" 5000# BOP's w/double blind rams installed. RU Double Jack and press test csg, both sets of blind rams and upper and lower side valves on BOP's to 5000 psig. Held okay. **Daily cost:\$932. Cumulative:\$19,106.** J. Gordon

ISLAND UNIT NO. 44 - COMPLETION

1/30/98

Perfs:6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. RU Dia-Log to set CIBP and perf. W.O. orders. RIH w/CIBP and Gamma tool to set CIBP. Correlate Gamma-Ray to CBL and collars on Wedge Dia-Log 5' deeper than CBL-Log. Set CIBP at 6767' to 6772' and POH. Break out CIBP setting tool and run Gamma tool w/collar locator in Island Unit #46 to check Halliburton log and tool. Gamma-Ray and collars match Halliburton. Merged log on Island Unit has collars and GR trace w/5' discrepancy. CIBP set at 6772'. PU perf gun and RIH to perf Zone #1. Unable to get through 2-7/8" x 5-1/2" swage on surface. Remove flange and replace w/flange from Pad #1. RIH and perf 6728' to 6750' and 6712' to 6718' w/4 SPF in 90° phasing. Used a 2-1/8" expendable carrier loaded w/6.7 gram shaped charges. Secure well and SDFN.

Daily cost:\$970. Cumulative:\$20,076. J. Gordon

1/31/98

Perfs:6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:Zero psig. W.O. fracture treatment and flow lines. Flow lines to be installed 2/2/98. SD for Sunday.

Daily cost:\$4,516. Cumulative:\$24,592. J. Gordon

2/02/98

Perfs:6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:110 psig. HU flow lines. W.O. fracture treatment. Will frac on 2/03/98.**Daily cost:\$860. Cumulative:\$25,452.**

2/3/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:125 psig. RU Dowell to fracture treat 6712-6750'. Frac treat well as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25 bpm	4331 psig	6,000 gals	Broke down @ 3072 psig
2 ppg	25 bpm	4289 psig	1,000 gals	
3 ppg	25 bpm	4221 psig	2,000 gals	
4 ppg	25 bpm	4271 psig	4,000 gals	
5 ppg	25 bpm	4303 psig	7,000 gals	
6 ppg	25 bpm	4354 psig	9,000 gals	
Flush	25 bpm	4276 psig	2,205 gals	

ISIP:2573 psig, 5 mins:2532 psig, 10 mins:2490 psig, 15 mins:2440 psig. Avg injection rate of 25 BPM at 4300 psig. Max press of 4500 psig. Pumped a total of 113,000# 20/40 sand in 767 bbls of gelled wtr. Fracture gradient 0.82 psi/ft and total load fluid 825 bbls. W.O. fracture treatment of Island Unit #45 and #46.. RU Wedge Dia-Log and RIH to perf. Tag sand plug at 6736' or too low. Run Gamma-Ray strip and try to perf. Gun misfired. POH and fix gun. RIH and perf 6484-6506' and 6534-6570' w/2 SPF in 180° phasing. Used a 2-1/8" expendable gun and 6.7 gram charges. RD Dia-Log. Had to re-head line after second run and made 3 runs. SICP:1300 psig. Open well on 12/64" choke to clean up after fracture treatment.

ISLAND UNIT NO. 44 - COMPLETION

2/3/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/3/98	9:30 pm	1300	-	12/64"	-
"	Midnight	300	-	"	100% water.
2/4/98	1 am	200	-	"	Changed choke, 100% water.
"	3 am	0	-	22/64"	Burnable gas.
"	4 am	0	-	"	Open to 48/64".
"	5 am	0	-	48/64"	Changed to 22/64".
"	7 am	500	286	22/64"	80% water.

Daily cost:\$31,577. Cumulative:\$57,029. J. Gordon

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT NO. 44

9. API WELL NO.

43-047-32959

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

35' FSL, 2172' FEL, SW SE (Surface Location)

7-10S-20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

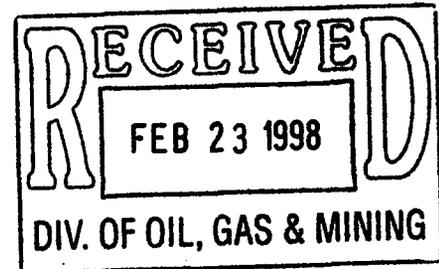
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY

Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are the daily completion reports for the above well through February 17, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Operations Manager

Date

February 19, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ISLAND UNIT NO. 44 - COMPLETION

1/14/98

Casing set at 7227.45' KBM. Float at 71.91' KBM. RU Tefteller and run 2.34" gauge ring. Tag at 7088' KBM. **Daily cost:\$276. Cumulative:\$276. J. Gordon**

1/18/98

RU Halliburton Wireline Service to run GR-CBL & GR-Neutron Log from PBTD to surface. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/19/98

Ran GR-CBL and GR-Neutron log f/PBTD of 7198' loggers depth to surface. Unable to log many csg collars due to metal filings stuck to collar locator. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/21/98

RU Tefteller and run 1.75" gauge ring. Tag at 7158'. POH and run 2.34" gauge ring. Tag at 7158' and POH. RD and move to Island Unit #39. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/22/98

Install tbg spools on each well and test to 5000 psi, held okay. Moving in frac tanks. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/23/98

Halliburton logging wells. Plan to finish all three wells. Note: Received 443 jts 2-3/8", J-55, 4.7# EUE tbg. Returned 2 bent jts. Received 236 jts 1-1/4", 2.33#, N-80, 10rd IJ tbg. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/24/98 - No report.

1/25/98 Additional costs: **Daily cost:\$11,406. Cumulative:\$11,682.**

1/26/98

Halliburton re-ran GR-CBL and GR-Neutron Logs. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/27/98 - Additional costs: **Daily cost:\$6,492. Cumulative:\$18,174.**

1/29/98

PBTD:7178'. NU 7-1/16" 5000# BOP's w/double blind rams installed. RU Double Jack and press test csg, both sets of blind rams and upper and lower side valves on BOP's to 5000 psig. Held okay. **Daily cost:\$932. Cumulative:\$19,106. J. Gordon**

ISLAND UNIT NO. 44 - COMPLETION

1/30/98

Perfs:6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. RU Dia-Log to set CIBP and perf. W.O. orders. RIH w/CIBP and Gamma tool to set CIBP. Correlate Gamma-Ray to CBL and collars on Wedge Dia-Log 5' deeper than CBL-Log. Set CIBP at 6767' to 6772' and POH. Break out CIBP setting tool and run Gamma tool w/collar locator in Island Unit #46 to check Halliburton log and tool. Gamma-Ray and collars match Halliburton. Merged log on Island Unit has collars and GR trace w/5' discrepancy. CIBP set at 6772'. PU perf gun and RIH to perf Zone #1. Unable to get through 2-7/8" x 5-1/2" swage on surface. Remove flange and replace w/flange from Pad #1. RIH and perf 6728' to 6750' and 6712' to 6718' w/4 SPF in 90° phasing. Used a 2-1/8" expendable carrier loaded w/6.7 gram shaped charges. Secure well and SDFN.

Daily cost:\$970. Cumulative:\$20,076. J. Gordon

1/31/98

Perfs:6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:Zero psig. W.O. fracture treatment and flow lines. Flow lines to be installed 2/2/98. SD for Sunday.

Daily cost:\$4,516. Cumulative:\$24,592. J. Gordon

2/02/98

Perfs:6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:110 psig. HU flow lines. W.O. fracture treatment. Will frac on 2/03/98.

Daily cost:\$860. Cumulative:\$25,452.

2/3/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:125 psig. RU Dowell to fracture treat 6712-6750'. Frac treat well as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25 bpm	4331 psig	6,000 gals	Broke down @ 3072 psig
2 ppg	25 bpm	4289 psig	1,000 gals	
3 ppg	25 bpm	4221 psig	2,000 gals	
4 ppg	25 bpm	4271 psig	4,000 gals	
5 ppg	25 bpm	4303 psig	7,000 gals	
6 ppg	25 bpm	4354 psig	9,000 gals	
Flush	25 bpm	4276 psig	2,205 gals	

ISIP:2573 psig, 5 mins:2532 psig, 10 mins:2490 psig, 15 mins:2440 psig. Avg injection rate of 25 BPM at 4300 psig. Max press of 4500 psig. Pumped a total of 113,000# 20/40 sand in 767 bbls of gelled wtr. Fracture gradient 0.82 psi/ft and total load fluid 825 bbls. W.O. fracture treatment of Island Unit #45 and #46.. RU Wedge Dia-Log and RIH to perf. Tag sand plug at 6736' or too low. Run Gamma-Ray strip and try to perf. Gun misfired. POH and fix gun. RIH and perf 6484-6506' and 6534-6570' w/2 SPF in 180° phasing. Used a 2-1/8" expendable gun and 6.7 gram charges. RD Dia-Log. Had to re-head line after second run and made 3 runs. SICP:1300 psig. Open well on 12/64" choke to clean up after fracture treatment.

ISLAND UNIT NO. 44 - COMPLETION

2/3/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/3/98	9:30 pm	1300	-	12/64"	-
"	Midnight	300	-	"	100% water.
2/4/98	1 am	200	-	"	Changed choke, 100% water.
"	3 am	0	-	22/64"	Burnable gas.
"	4 am	0	-	"	Open to 48/64".
"	5 am	0	-	48/64"	Changed to 22/64".
"	7 am	500	286	22/64"	80% water.

Daily cost:\$31,577. Cumulative:\$57,029. J. Gordon

2/4/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. FCP:500 psig on a 22/64" choke. Flowing burnable gas and an estimated 80% wtr. Estimated load fluid recovered 236 bbls. Well flowing.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/4/98	8 am	450	515	22/64"	60% water.
"	Noon	350	502	"	50% water.
"	4 pm	300	601	"	30% water.
"	8 pm	300	687	"	20% water.
"	Midnight	250	573	"	"
2/5/98	4 am	250	644	"	10% water.
"	7 am	250	644	"	"

Daily cost:\$1,090. Cumulative:\$58,119. J. Gordon

ISLAND UNIT NO. 44 - COMPLETION

2/5/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. FCP:250 psig on a 22/64" choke. Calculated flow rate of 716 MCFD including an estimated 10% wtr. Total estimated load recovered 666 bbls. SWI at 7 pm.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/5/98	8 am	225	580	22/64"	10% water.
"	Noon	200	580	"	"
"	4 pm	200	544	"	5% water.
"	7 pm	200	544	"	Shut in at 7 pm.
"	Midnight	850	-	-	-
2/6/98	4 am	1100	-	-	-
"	7 am	1150	-	-	-

Daily cost:\$3,338. Cumulative:\$61,457. J. Gordon

2/6/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:1150 psig. W.O. BHP survey and perforators to set BP.

Daily cost:\$490. Cumulative:\$61,947. J. Gordon

2/7/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:1500 psig. RU Tefteller and run 2.34" gauge ring. Tag sand fill at 6568' KBM. POH and PU BHP instrument. RIH to 6550'. Make gradient stop at 2000'. BHP is 2086 psig at BHT of 150°F. Fluid in well. **Daily cost:\$1,390. Cumulative:\$63,337. J. Gordon**

2/8/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:1600 psig. W.O. Dia-Log to check depth.

Daily cost:\$610. Cumulative:\$63,947. J. Gordon

2/9/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:1575 psig. W.O. Dia-Log. RU Wedge Dia-Log and RIH to check depth and perfs. Depth tagged at 6610'. Perfs are clear. RD Dia-Log.

Daily cost:\$690. Cumulative:\$64,637. J. Gordon

ISLAND UNIT NO. 44 - COMPLETION

2/10/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:1575 psig. W.O. fracture treatment.

Daily cost:\$1,566. Cumulative:\$66,203. J. Gordon

2/11/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:1600 psig. W.O. fracture treatment.**Daily cost:\$7,444. Cumulative:\$73,647.**

2/12/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:1750 psig. W.O. fracture treatment. Plan to fracture on 2/13/98.

Daily cost:\$580. Cumulative:\$74,227. J. Gordon

2/13/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:1900 psig. RU Dowell to frac zone 2 perfs 6434-6570' (gross interval). Frac zone 2 as follows: Pumped 1477 bbls YF-125 containing 239,000# of 20/40 mesh sand. Placed on 855 # sand plug in 12 ppg slurry designed for a 164' plug when settled. Top of plug to be at 6406' or below.

Avg Rate: 25
Avg Press: 4000 psi
Max Press: 4400 psi
ISIP: 2350 psi

RU Dia-Log and perforated the following Wasatch Zone 3 intervals 2 SPF.

6122 - 6130 ft.
6246 - 6268 ft.
6310 - 6316 ft.
6350 - 6360 ft.

Tagged sand plug at 6506'. RU Dowell and pumped 850± # of sand down hole to complete sand plug. CWI, SDFN. **Daily cost:\$1,110. Cumulative:\$75,337. C. A. Beilby**

2/14/98

Perfs:6122-30, 6246-68', 6310-16', 6350-60', 6484-506', & 6534-70'. Fm:Wasatch. PBD:6772'. SICP:slight gas blow. RU Dia-log and RIH w/2-1/8" gun to tag fill up and shoot 6317-6322'. Tag sand at 6385'. Perf run was mis-run. LD perf equip and RU Dowell to frac Zone 3, perfs 6122-6360' (gross interval). Frac Zone 3 perfs as follows: Pumped 1430 bbls YF-125 containing 220,000# 20/40 mesh sand. Placed 2400# sand plug in 12 ppg slurry designed for a 460' plug when settled. Top of plug to be at 5295' or below.

ISLAND UNIT NO. 44 - COMPLETION

2/14/98 CONTINUED:

Avg rate: 22 BPM
Avg press: 4800
Max press: 5100
ISIP: 2450 psi

RU Dia-log and RIH w/2-1/8" gun to perf 5906-5922'. Only top 6' of gun shot perf 5906-5912' w/2 SPF. RIH w/10' gun to shoot 5913-5922'. Could get no deeper than 5676'. POH w/guns. Surge well to pit for one minute on 36/64" choke flowing 3-4 bbls to pit. Ran back in hole w/gun and tagged at 5570'. POH w/gun. RD Dia-log. RD Dowell. Opened well to pit on 16/64" choke to begin frac flowback.

DATE	TIME	CASING	CHOKE	REMARKS
2/14/98	4:15 pm	860	16/64"	Open to pit. 100% water.
"	4:30 pm	100	"	Change to 36/64". 100% water.
"	8 pm	0	36/64"	100% water.
"	Midnight	0	"	"
2/15/98	4 am	0	"	"
"	7 am	0	"	"

Daily cost:\$124,054. Cumulative:\$199,391. C. A. Beilby

2/15/98

Perfs:6122-30, 6246-68', 6310-16', 6350-60', 6484-506', & 6534-70'. Fm:Wasatch. PBD:6772'. FCP:Zero psig. Well flowing an estimated rate of less than 1/4 bbls/hr of wtr. MI DUCO Rig #3 and RU to flush. RIH and swab from 500'. Second run swab from 900'. Third run stopped at approx 1050'. Sinker bars and swab stuck in sand. No jar action. Let well set and slowly pull swab. Work up about 150' and sand loosened up. Pull swab in 1st gear at idle and recover. Jars and swab full of sand. RD rig.

Daily cost:\$3,757. Cumulative:\$203,148. J. Gordon

2/16/98

Perfs:6122-30, 6246-68', 6310-16', 6350-60', 6484-506', & 6534-70'. Fm:Wasatch. PBD:6772'. Well wide open to pit. No flow. CWI. Released flow testers.

Daily cost:\$600. Cumulative:\$203,748. C. A. Beilby

2/17/98

Perfs:6122-30, 6246-68', 6310-16', 6350-60', 6484-506', & 6534-70'. Fm:Wasatch. PBD:6772'. Shut in, waiting on coiled tubing unit.

Daily cost:\$0. Cumulative:\$203,748. C. A. Beilby

UNITED STATES
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BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**35' FSL, 2172' FEL, SW SE
 7-10S-20E (Surface Location)**

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Island

8. WELL NAME AND NO.
Island Unit No. 44

9. API WELL NO.
43-047-32959

10. FIELD AND POOL, OR EXPLORATORY AREA
Island

11. COUNTY OR PARISH, STATE
Uintah County, Utah

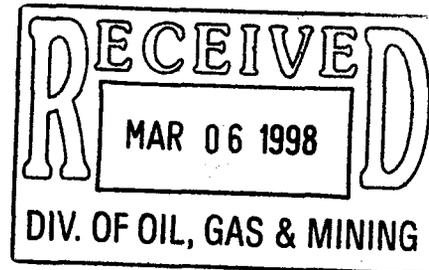
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>WELL HISTORY</u>
	<input type="checkbox"/> Change in Plans
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Attached are the daily completion reports for the above well through February 27, 1998.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 03/02/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

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ISLAND UNIT NO. 44 - COMPLETION

1/14/98

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RU Tefteller and run 1.75" gauge ring. Tag at 7158'. POH and run 2.34" gauge ring. Tag at 7158' and POH. RD and move to Island Unit #39. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

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Install tbg spools on each well and test to 5000 psi, held okay. Moving in frac tanks. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

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Halliburton logging wells. Plan to finish all three wells. Note: Received 443 jts 2-3/8", J-55, 4.7# EUE tbg. Returned 2 bent jts. Received 236 jts 1-1/4", 2.33#, N-80, 10rd IJ tbg. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

1/24/98 - No report.

1/25/98 Additional costs: **Daily cost:\$11,406. Cumulative:\$11,682.**

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Halliburton re-ran GR-CBL and GR-Neutron Logs. **Daily cost:\$0. Cumulative:\$276. J. Gordon**

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PBTD:7178'. NU 7-1/16" 5000# BOP's w/double blind rams installed. RU Double Jack and press test csg, both sets of blind rams and upper and lower side valves on BOP's to 5000 psig. Held okay. **Daily cost:\$932. Cumulative:\$19,106. J. Gordon**

ISLAND UNIT NO. 44 - COMPLETION

1/30/98

Perfs:6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. RU Dia-Log to set CIBP and perf. W.O. orders. RIH w/CIBP and Gamma tool to set CIBP. Correlate Gamma-Ray to CBL and collars on Wedge Dia-Log 5' deeper than CBL-Log. Set CIBP at 6767' to 6772' and POH. Break out CIBP setting tool and run Gamma tool w/collar locator in Island Unit #46 to check Halliburton log and tool. Gamma-Ray and collars match Halliburton. Merged log on Island Unit has collars and GR trace w/5' discrepancy. CIBP set at 6772'. PU perf gun and RIH to perf Zone #1. Unable to get through 2-7/8" x 5-1/2" swage on surface. Remove flange and replace w/flange from Pad #1. RIH and perf 6728' to 6750' and 6712' to 6718' w/4 SPF in 90° phasing. Used a 2-1/8" expendable carrier loaded w/6.7 gram shaped charges. Secure well and SDFN.

Daily cost:\$970. Cumulative:\$20,076. J. Gordon

1/31/98

Perfs:6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:Zero psig. W.O. fracture treatment and flow lines. Flow lines to be installed 2/2/98. SD for Sunday.

Daily cost:\$4,516. Cumulative:\$24,592. J. Gordon

2/02/98

Perfs:6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:110 psig. HU flow lines. W.O. fracture treatment. Will frac on 2/03/98.**Daily cost:\$860. Cumulative:\$25,452.**

2/3/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:125 psig. RU Dowell to fracture treat 6712-6750'. Frac treat well as follows:

<u>Stage</u>	<u>Rate</u>	<u>Pressure</u>	<u>Volume</u>	<u>Remarks</u>
Pad	25 bpm	4331 psig	6,000 gals	Broke down @ 3072 psig
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6 ppg	25 bpm	4354 psig	9,000 gals	
Flush	25 bpm	4276 psig	2,205 gals	

ISIP:2573 psig, 5 mins:2532 psig, 10 mins:2490 psig, 15 mins:2440 psig. Avg injection rate of 25 BPM at 4300 psig. Max press of 4500 psig. Pumped a total of 113,000# 20/40 sand in 767 bbls of gelled wtr. Fracture gradient 0.82 psi/ft and total load fluid 825 bbls. W.O. fracture treatment of Island Unit #45 and #46.. RU Wedge Dia-Log and RIH to perf. Tag sand plug at 6736' or too low. Run Gamma-Ray strip and try to perf. Gun misfired. POH and fix gun. RIH and perf 6484-6506' and 6534-6570' w/2 SPF in 180° phasing. Used a 2-1/8" expendable gun and 6.7 gram charges. RD Dia-Log. Had to re-head line after second run and made 3 runs. SICP:1300 psig. Open well on 12/64" choke to clean up after fracture treatment.

ISLAND UNIT NO. 44 - COMPLETION

2/3/98 CONTINUED:

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/3/98	9:30 pm	1300	-	12/64"	-
"	Midnight	300	-	"	100% water.
2/4/98	1 am	200	-	"	Changed choke, 100% water.
"	3 am	0	-	22/64"	Burnable gas.
"	4 am	0	-	"	Open to 48/64".
"	5 am	0	-	48/64"	Changed to 22/64".
"	7 am	500	286	22/64"	80% water.

Daily cost:\$31,577. Cumulative:\$57,029. J. Gordon

2/4/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'.
 FCP:500 psig on a 22/64" choke. Flowing burnable gas and an estimated 80% wtr.
 Estimated load fluid recovered 236 bbls. Well flowing.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/4/98	8 am	450	515	22/64"	60% water.
"	Noon	350	502	"	50% water.
"	4 pm	300	601	"	30% water.
"	8 pm	300	687	"	20% water.
"	Midnight	250	573	"	"
2/5/98	4 am	250	644	"	10% water.
"	7 am	250	644	"	"

Daily cost:\$1,090. Cumulative:\$58,119. J. Gordon

ISLAND UNIT NO. 44 - COMPLETION

2/5/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. FCP:250 psig on a 22/64" choke. Calculated flow rate of 716 MCFD including an estimated 10% wtr. Total estimated load recovered 666 bbls. SWI at 7 pm.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/5/98	8 am	225	580	22/64"	10% water.
"	Noon	200	580	"	"
"	4 pm	200	544	"	5% water.
"	7 pm	200	544	"	Shut in at 7 pm.
"	Midnight	850	-	-	-
2/6/98	4 am	1100	-	-	-
"	7 am	1150	-	-	-

Daily cost:\$3,338. Cumulative:\$61,457. J. Gordon

2/6/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:1150 psig. W.O. BHP survey and perforators to set BP.

Daily cost:\$490. Cumulative:\$61,947. J. Gordon

2/7/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:1500 psig. RU Tefteller and run 2.34" gauge ring. Tag sand fill at 6568' KBM. POH and PU BHP instrument. RIH to 6550'. Make gradient stop at 2000'. BHP is 2086 psig at BHT of 150°F. Fluid in well. **Daily cost:\$1,390. Cumulative:\$63,337. J. Gordon**

2/8/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:1600 psig. W.O. Dia-Log to check depth.

Daily cost:\$610. Cumulative:\$63,947. J. Gordon

2/9/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'. SICP:1575 psig. W.O. Dia-Log. RU Wedge Dia-Log and RIH to check depth and perfs. Depth tagged at 6610'. Perfs are clear. RD Dia-Log.

Daily cost:\$690. Cumulative:\$64,637. J. Gordon

ISLAND UNIT NO. 44 - COMPLETION

2/10/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'.
SICP:1575 psig. W.O. fracture treatment.

Daily cost:\$1,566. Cumulative:\$66,203. J. Gordon

2/11/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'.
SICP:1600 psig. W.O. fracture treatment.**Daily cost:\$7,444. Cumulative:\$73,647.**

2/12/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'.
SICP:1750 psig. W.O. fracture treatment. Plan to fracture on 2/13/98.

Daily cost:\$580. Cumulative:\$74,227. J. Gordon

2/13/98

Perfs:6484-6506', 6534-6570', 6712-6718' and 6728-6750'. Fm:Wasatch. PBD:6772'.
SICP:1900 psig. RU Dowell to frac zone 2 perfs 6434-6570' (gross interval). Frac zone 2 as follows: Pumped 1477 bbls YF-125 containing 239,000# of 20/40 mesh sand. Placed on 855 # sand plug in 12 ppg slurry designed for a 164' plug when settled. Top of plug to be at 6406' or below.

Avg Rate: 25
Avg Press: 4000 psi
Max Press: 4400 psi
ISIP: 2350 psi

RU Dia-Log and perforated the following Wasatch Zone 3 intervals 2 SPF.

6122 - 6130 ft.
6246 - 6268 ft.
6310 - 6316 ft.
6350 - 6360 ft.

Tagged sand plug at 6506'. RU Dowell and pumped 850± # of sand down hole to complete sand plug. CWI, SDFN. **Daily cost:\$1,110. Cumulative:\$75,337. C. A. Beilby**

2/14/98

Perfs:6122-30, 6246-68', 6310-16', 6350-60', 6484-506', & 6534-70'. Fm:Wasatch. PBD:6772'. SICP:slight gas blow. RU Dia-log and RIH w/2-1/8" gun to tag fill up and shoot 6317-6322'. Tag sand at 6385'. Perf run was mis-run. LD perf equip and RU Dowell to frac Zone 3, perfs 6122-6360' (gross interval). Frac Zone 3 perfs as follows: Pumped 1430 bbls YF-125 containing 220,000# 20/40 mesh sand. Placed 2400# sand plug in 12 ppg slurry designed for a 460' plug when settled. Top of plug to be at 5295' or below.

ISLAND UNIT NO. 44 - COMPLETION

2/14/98 CONTINUED:

Avg rate: 22 BPM
Avg press: 4800
Max press: 5100
ISIP: 2450 psi

RU Dia-log and RIH w/2-1/8" gun to perf 5906-5922'. Only top 6' of gun shot perf 5906-5912' w/2 SPF. RIH w/10' gun to shoot 5913-5922'. Could get no deeper than 5676'. POH w/guns. Surge well to pit for one minute on 36/64" choke flowing 3-4 bbls to pit. Ran back in hole w/gun and tagged at 5570'. POH w/gun. RD Dia-log. RD Dowell. Opened well to pit on 16/64" choke to begin frac flowback.

DATE	TIME	CASING	CHOKE	REMARKS
2/14/98	4:15 pm	860	16/64"	Open to pit. 100% water.
"	4:30 pm	100	"	Change to 36/64". 100% water.
"	8 pm	0	36/64"	100% water.
"	Midnight	0	"	"
2/15/98	4 am	0	"	"
"	7 am	0	"	"

Daily cost:\$124,054. Cumulative:\$199,391. C. A. Beilby

2/15/98

Perfs:6122-30, 6246-68', 6310-16', 6350-60', 6484-506', & 6534-70'. Fm:Wasatch. PBD:6772'. FCP:Zero psig. Well flowing an estimated rate of less than 1/4 bbls/hr of wtr. MI DUCO Rig #3 and RU to flush. RIH and swab from 500'. Second run swab from 900'. Third run stopped at approx 1050'. Sinker bars and swab stuck in sand. No jar action. Let well set and slowly pull swab. Work up about 150' and sand loosened up. Pull swab in 1st gear at idle and recover. Jars and swab full of sand. RD rig.

Daily cost:\$3,757. Cumulative:\$203,148. J. Gordon

2/16/98

Perfs:6122-30, 6246-68', 6310-16', 6350-60', 6484-506', & 6534-70'. Fm:Wasatch. PBD:6772'. Well wide open to pit. No flow. CWI. Released flow testers.

Daily cost:\$600. Cumulative:\$203,748. C. A. Beilby

2/17/98

Perfs:6122-30, 6246-68', 6310-16', 6350-60', 6484-506', & 6534-70'. Fm:Wasatch. PBD:6772'. Shut in, waiting on coiled tubing unit.

Daily cost:\$0. Cumulative:\$203,748. C. A. Beilby

ISLAND UNIT NO. 44 - COMPLETION

2/19/98

Perfs:6122-30, 6246-68', 6310-16', 6350-60', 6484-506', & 6534-70'. Fm:Wasatch. PBD:6772'. Shut in, waiting on coiled tubing unit.

Daily cost:\$1,522. Cumulative:\$205,270. C. A. Beilby

2/20/98

Perfs:6122-30, 6246-68', 6310-16', 6350-60', 6484-506', & 6534-70'. Fm:Wasatch. PBD:6772'. RU Halliburton 1-1/2" CTU. RU flowlines. Held Safety Mtg. Press test CT to 2500 psi w/3% KCl wtr. Start in hole w/1-1/2" CT. Clean out 1 sand bridge at 800'. Did not tag, but saw sand in returns. Clean out to PBTD-6780' CTM. Did not get help from well until cleaning out btm perfs. Circ hole clear of sand. POH w/1-1/2" CT. RD CTU. Used 250 bbls 3% KCl & 190,000 SCF N₂. Open well to pit thru 22/64" choke to cleanup.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/20/98	6 pm	1300	-	22/64"	Open to pit. Est. of wtr jetted w/nitro.
"	6:15 pm	1000	2866	"	Burnable gas.
"	8 pm	750	1720	"	20% water.
"	Midnight	600	1376	"	"
2/21/98	4 am	525	1053	"	30% water.
"	7 am	500	1003	"	"

Daily cost:\$20,163. Cumulative:\$225,433. M. Sliger

2/21/98

Perfs:6122-30, 6246-68', 6310-16', 6350-60', 6484-506', & 6534-70'. Fm:Wasatch. PBD:6772'. Flow well to pit for post frac clean-up.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/21/98	8 am	500	1003	22/64"	30% water.
"	Noon	475	817	"	40% water.
"	4 pm	450	903	"	30% water.
"	8 pm	400	802	"	"
"	Midnight	400	802	"	"
2/22/98	4 am	400	802	"	"
"	7 am	375	860	"	20% water.

Daily cost:\$3,844. Cumulative:\$229,277. M. Sliger

ISLAND UNIT NO. 44 - COMPLETION

2/22/98

Perfs:6122-30, 6246-68', 6310-16', 6350-60', 6484-506', & 6534-70'. Fm:Wasatch.
PBD:6772'. Flow well to pit for post frac clean-up.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/22/98	8 am	360	825	22/64"	20% water.
"	Noon	360	722	"	30% water.
"	4 pm	350	802	"	20% water.
"	8 pm	350	802	"	"
"	Midnight	340	780	"	"
2/23/98	4 am	330	757	"	"
"	7 am	330	757	"	"

Daily cost:\$2,360. Cumulative:\$231,637. M. Sliger

2/23/98

Perfs:6122-30, 6246-68', 6310-16', 6350-60', 6484-506', & 6534-70'. Fm:Wasatch.
PBD:6772'. Flow well to pit for post frac clean-up.

DATE	TIME	CASING	MCFD	CHOKE	REMARKS
2/23/98	8 am	325	745	22/64"	20% water.
"	Noon	310	711	"	"
"	4 pm	310	711	"	"
"	8 pm	310	711	"	"
"	Midnight	300	688	"	"
2/24/98	4 am	300	688	"	"
"	7 am	300	688	"	"

Daily cost:\$1,450. Cumulative:\$233,087. M. Sliger

2/24/98

Perfs:6122-30, 6246-68', 6310-16', 6350-60', 6484-506', & 6534-70'. Fm:Wasatch.
PBD:6772'. Flow well to pit through 22/64" choke at 300 psi w/MCF of 688 f/post frac
clean-up. CWI at 5 pm f/build-up. Daily cost:\$1,626. Cumulative:\$234,713. M. Sliger

ISLAND UNIT NO. 44 - COMPLETION

2/25/98

Perfs:6122-30, 6246-68', 6310-16', 6350-60', 6484-506', & 6534-70'. Fm:Wasatch.
PBD:6772'. Shut in for build-up. **Daily cost:\$0. Cumulative:\$234,713. M. Sliger**

2/26/98

Perfs:6122-30, 6246-68', 6310-16', 6350-60', 6484-506', & 6534-70'. Fm:Wasatch.
PBD:6772'. Shut in for build-up. **Daily cost:\$0. Cumulative:\$234,713. M. Sliger**

2/27/98

Perfs:6122-30, 6246-68', 6310-16', 6350-60', 6484-506', & 6534-70'. Fm:Wasatch.
PBD:6772'. MI and RU DUCO Rig #3 with tank and pump. SDFWE.
Daily cost:\$1,365. Cumulative:\$236,098. M. Sliger

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER: _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP- EN PLUG BACK DIFF. RESVR. OTHER: _____

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS OF OPERATOR

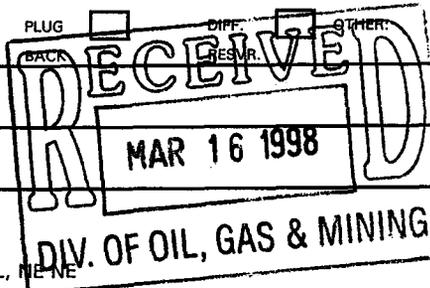
P. O. BOX 458, ROCK SPRINGS, WYOMING 82902

4. LOCATION OF WELL

At surfac 35' FSL, 2172' FEL, SW SE

At top prod. interval reported below 503.20' FNL, 692.34' FEL, NE NE

At total depth 520.93' FNL, 707.32' FEL, NE NE



5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

ISLAND

8. FARM OR LEASE NAME

UNIT

9. WELL NO.

44

10. FIELD AND POOL, OR WILDCAT

ISLAND - WASATCH

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA

7-10S-20E (SURF.) 18-10S-20E (BH)

14. PERMIT NO. 43-047-32959 DATE ISSUED 9/11/97

12. COUNTY / PARISH UTAH 13. STATE UTAH

15. DATE SPUNDED

11/01/97

16. DATE TD REACHED

12/22/97

17. DATE COMPLETED (ready to prod.)

3/07/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5080.70' RKB 5068.20 GR

19. ELEV. CASINGHEAD

5066.95'

20. TOTAL DEPTH, MD & TVD

7235.00' MD 6727.18' TV 6772.00' MD 6264.32' TVD

21. PLUG BACK TD, MD & TVD

22. IF MULT. COMPL. HOW MANY N/A

23. INTERVALS DRILLED BY ----->

ROTARY TOOLS

0-7235

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)

5846-6750 FEET KBM MD (GROSS), 5338-6242 FEET KBM TVD (GROSS) - WASATCH

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-NEUTRON AND CBL-GR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	296.00	12 1/4	190 SACKS CLASS G	NONE
3 1/2	9.3	7227.45	7 7/8	1225 SACKS CLASS G	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1.66"	6591.27	

31. PERFORATION RECORD (Interval, size, and number)

5846-5852 - .25" - 2 SPF (MD)	6534-6570 - .25" - 2 SPF (MD)
5906-5922 - .25" - 2 SPF (MD)	6712-6718 - .25" - 4 SPF (MD)
6122-6130 - .25" - 1 SPF (MD)	6728-6750 - .25" - 4 SPF (MD)
6246-6268 - .25" - 2 SPF (MD)	
6310-6316 - .25" - 2 SPF (MD)	
6350-6360 - .25" - 2 SPF (MD)	
6484-6506 - .25" - 2 SPF (MD)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5846-5922 gross	FRAC - 77,000# 20/40 SAND, 696 BBLs GELLED WATER
6122-6360 gross	FRAC - 220,000# 20/40 SAND, 1430 BBLs GELLED WATER
6484-6570 gross	FRAC - 239,000# 20/40 SAND, 1477 BBLs GELLED WATER
6712-6750 gross	FRAC - 113,000# 20/40 SAND, 767 BBLs GELLED WATER

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
NOT HOOKED UP		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/5-7/98	48	22/64	----->	0	1449	0	NA
FLOW TUB. PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
350	925	----->	0	903	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

MIKE SLIGER

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

OPERATIONS MANAGER

DATE

03/13/98

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals: and all drill-stem tests, including depth interval, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP
				TRUE VERT. DEPTH
			<p>Log Tops</p> <p>UINTAH GREEN RIVER BIRD'S NEST AQUIFER WASATCH TONGUE GREEN RIVER TONGUE WASATCH CHAPITA WELLS</p>	<p>surface 1,738 2,152 4,183 4,597 4,753 5,399</p>
				<p>surface 1,738 2,152 4,690 5,104 5,260 5,906</p>

RECEIVED
 APR 06 1998
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 DIVISION OF OIL, GAS AND MINING

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

35' FSL, 2172' FEL, SW SE
 7-10S-20E (Surface Location)

5. LEASE DESIGNATION AND SERIAL NO.

U-4483

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Island

8. WELL NAME AND NO.

Island Unit No. 44

9. API WELL NO.

43-047-32959

10. FIELD AND POOL, OR EXPLORATORY AREA

Island

11. COUNTY OR PARISH, STATE

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WELL HISTORY
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On April 1, 1998, the above well was turned on for initial production.

Please consider the faxed copy as initial notification. The original and copies will be mailed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 04/01/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-4482, U-4483, U-4483, U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SW SE 7-10S-20E

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT PAD NO. 2

ISLAND UNITS NO. 15, 44, 45 & 46

9. API WELL NO.

43-047-31330, 32959, 32960, 32961

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

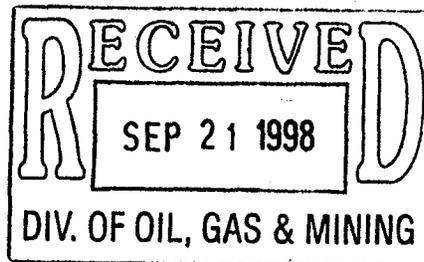
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other DELAY RECLAMATION
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company requests approval to delay reclamation on the above captioned location for one year. The reserve pit on the above location is being used to hold excess water from the drilling of Island Unit Wells No. 38, 50, 51, 52, 53, 54, 55 and 56. The reserve pits on these locations have filled with cuttings and additional room is needed for storage.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



COPY SENT TO OPERATOR
Date: 9.29.98
Initials: KBR

14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date September 17, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
SEE ATTACHED SHEET

43.047.32959

5. LEASE DESIGNATION AND SERIAL NO.
SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND

8. WELL NAME AND NO.
SEE ATTACHED SHEET

9. API WELL NO.
SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE
UINTAH COUNTY, UTAH

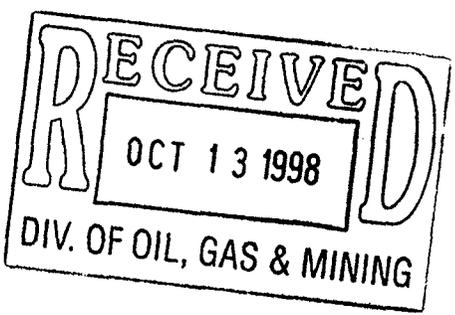
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Produced Water Disposal
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct
Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date October 9, 1998

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
ISLAND UNIT					891006935A								
UNIT NO. 3	4304715643	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-85
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X6	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X19X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4488	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-98
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57	4	12X12X4	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731505	C/O	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	8-20-87	
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X6	6-26-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-26-86**	NO ST. RESP.	07-14-98
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	9X8X3	1-20-86	2-10-86	
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG		12X12X8	5-8-86	6-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	6-4-86	
								TRACE	4	BARREL	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	13X6X5	7-15-86	8-8-86	05-27-98
								TRACE	4	BARRELL	8-22-88	9-15-88	
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	4	16X9X5	7-14-86	8-8-86	1-20-86
								TRACE	4	5X9X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
								5.00	4	24X26X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	15X21X10	11-9-88	12-21-88	
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-98
								5.00	4	16X16X6	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-81
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 34	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4488	WASATCH						05-27-98
UNIT NO. 35	4304732963	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 36	4304732964	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391	WASATCH						05-27-98
UNIT NO. 37	4304732966	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH						05-15-98
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 39	4304732967	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 41	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 43	4304732965	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH			NO PIT			05-15-88
UNIT NO. 44	4304732959	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-88
UNIT NO. 45	4304732960	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-88
UNIT NO. 46	4304732961	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH						05-27-88
UNIT NO. 50	4304733108	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			
UNIT NO. 51	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 52	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 53	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 54	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 55	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 56	4304733114	WG	NE SE 11-10S-18E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
U-4482, U-4483, U-4483, U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND
8. WELL NAME AND NO.
ISLAND UNIT PAD NO. 2
ISLAND UNITS NO. 15, 44, 45 & 46

9. API WELL NO.
43-047-31330, 32959, 32960, 32961

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SW SE 7-10S-20E

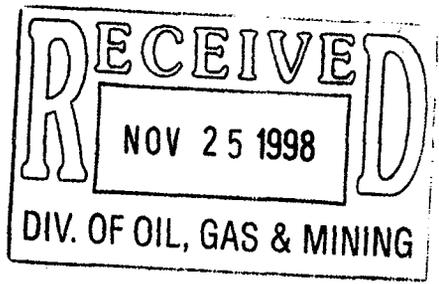
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change Approved Allocation Method</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company submitted a Sundry Notice on September 19, 1997 which was approved on November 18, 1998, denoting the allocation method for the above location.
Please note that Island No. 15 which was included in the original Sundry Notice was not hooked up to the above wells. Island No. 15 remains the same as it was prior to drilling the additional wells. The allocation procedure will only be used for Island Units No. 44, 45 and 46. The earthen pit on the location was also not closed and is still used by Island No. 15.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date November 23, 1998

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

7. IF UNIT OR CA, AGREEMENT DESIGNATION
ISLAND
8. WELL NAME AND NO.

2. NAME OF OPERATOR
WEXPRO COMPANY

ISLAND UNIT WELLS

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

9. API WELL NO.
SEE BELOW

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

10. FIELD AND POOL, OR EXPLORATORY AREA
ISLAND

SEE BELOW

431047.32959

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

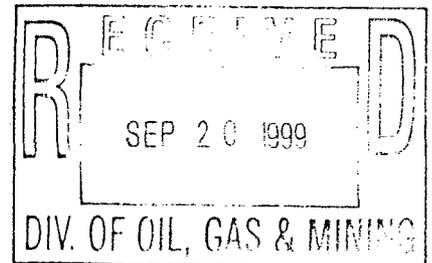
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other ELECTRONIC MEASUREMENT	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date September 16, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
ISLAND UNIT				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wexpro Company

3a. Address
**P.O. Box 458
 Rock Springs, WY 82902**

3b. Phone No. (include area code)
307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
35' FSL, 2172' FEL, SW SE 7-10S-20E

5. Lease Serial No.
U-4483

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA, Agreement Name and/or No.
UTU063026X Island Unit

8. Well Name and No.
Island Unit 44

9. API Well No.
43-047-32959

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Utah

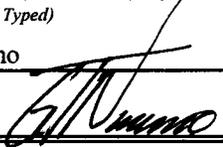
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 18, 2007 at 8:30 A.M.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date October 22, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 25 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Wexpro Company

3a. Address
**P.O. Box 458
 Rock Springs, WY 82902**

3b. Phone No. (include area code)
307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
35' FSL, 2172' FEL, SW SE 7-10S-20E

5. Lease Serial No.
U-4483

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
UTU063026X Island Unit

8. Well Name and No.
Island Unit 44

9. API Well No.
43-047-32959

10. Field and Pool, or Exploratory Area
Wasatch

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved.
 Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell
 LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint
 Dalbo, Inc Sec. 02-6S-20E - Vernal

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) G.T. Nimmo	Title Operations Manager
Signature 	Date April 24, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

APR 28 2008

DIV. OF OIL, GAS & MINING