

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 842' FNL & 2299' FWL
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 U-01791A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
 CIGE 209-15-10-21

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 15-T10S-R21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 See Topo Map A

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 842'

16. NO. OF ACRES IN LEASE
 400

17. NO. OF ACRES ASSIGNED TO THIS WELL
 N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C 6500'

19. PROPOSED DEPTH
 6500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungraded GR = 5126'

22. APPROX. DATE WORK WILL START*
 Upon Approval

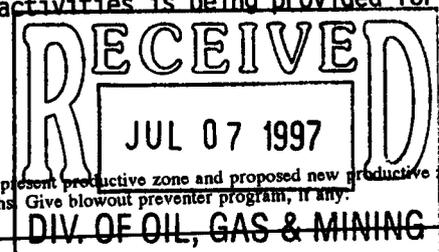
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See NBU SOP				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 7/2/97

(This space for Federal or State office use)

PERMIT NO. 43-047-32943 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

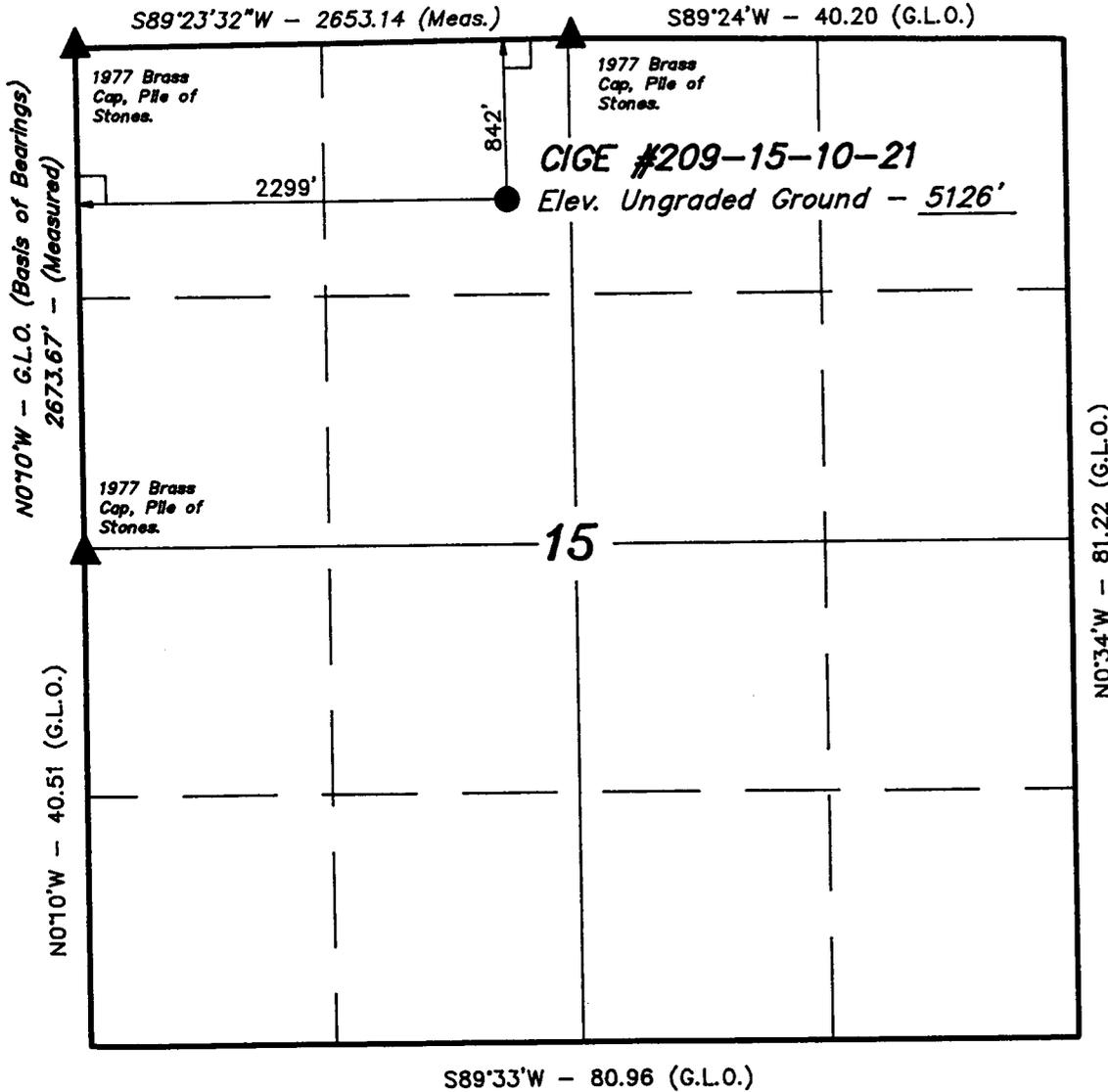
APPROVED BY John R. Bay TITLE Associate Director DATE 8/18/97
*See Instructions On Reverse Side

Title 18 U.S.C/ Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R21E, S.L.B.&M.

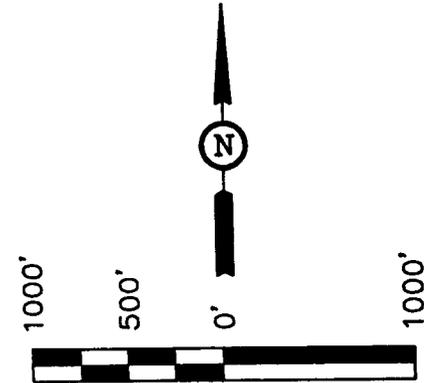
COASTAL OIL & GAS CORP.

Well location, CIGE #209-15-10-21, located as shown in the NE 1/4 NW 1/4 of Section 15, T10S, R21E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SEC 1, T10S, R21E, S.L.B.&M. UTAH, TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 167319
 STATE OF UTAH

UINTAH ENGINEERING & SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 1-2-97	DATE DRAWN: 1-3-97
PARTY J.F. D.R. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE	COASTAL OIL & GAS CORP.

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

**CIGE #209-15-10-21
842' FNL & 2299' FWL
NE/NW, SECTION 15-T10S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-01791A**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

Formation	Depth
Duchesne River/Uinta	Surface
Green River	1,300'
Wasatch	4,425'
Total Depth	6,500'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	Formation	Depth
Oil/Gas	Green River	1,300'
	Wasatch	4,425'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure approximately equals 2,600 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,170 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates & Notification of Operations:**

Please see the Natural Buttes Unit SOP.

9. **Variations:**

Please see the Natural Buttes Unit SOP.

10. **Other Information:**

Please see the Natural Buttes Unit SOP.

**CIGE #209-15-10-21
842' FNL & 2299' FWL
NE/NW, SECTION 15-T10S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-01791A**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the CIGE #209-15-10-21 on 7/1/97 at approximately 1:40 p.m. Weather conditions were sunny, breezy, and clear with moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Sheila Bremer	Coastal Oil & Gas Corporation
Paul Breshears	Coastal Oil & Gas Corporation
Byron Tolman	Bureau of Land Management
Steve Madsen	Bureau of Land Management
Jean Sinclair	Bureau of Land Management
Steve Strong	Bureau of Land Management
Robert Kay	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction
Tony Pummell	Stubbs & Stubbs

1. Existing Roads:

The proposed well site is approximately 52.6 miles southwest of Vernal, Utah. Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles on State Highway 88 to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 3.9 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly direction approximately 1.8 miles to the junction of this road and an existing road to the southwest; turn right and proceed in a southwesterly direction approximately 1.5 miles to the junction of this road and an existing road to the south; turn left and proceed in a southerly direction approximately 2.2 miles to the junction of this road and an existing road to the west; turn right and proceed in a westerly direction approximately 100' to the beginning of the proposed access road; follow road flags in a westerly direction approximately 0.3 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

There will be no improvements to existing access roads.

2. **Planned Access Roads:**

Refer to Topo Map B for the location of the proposed access road.

As discussed at the onsite inspection, there will be one low water crossing on the proposed access road.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

Please see Topo Map D for the location of the proposed pipeline.

5. **Location and Type of Water Supply:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

6. **Source of Construction Materials:**

Please see the Natural Buttes Unit SOP.

7. **Methods of Handling Waste Materials:**

Please see the Natural Buttes Unit SOP.

As discussed at the onsite inspection, the reserve pit will be inspected by the BLM in order to determine if a liner will be required.

8. **Ancillary Facilities:**

Please see the Natural Buttes Unit SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

See the attached diagram to describe rig orientation, parking areas, and access roads.

As discussed at the onsite inspection, Corner #6 will be rounded and the existing drainage will be rerouted to the north of Corner #6.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes Unit SOP.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(801) 789-1362

12. Other Information:

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative & Certification:

Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



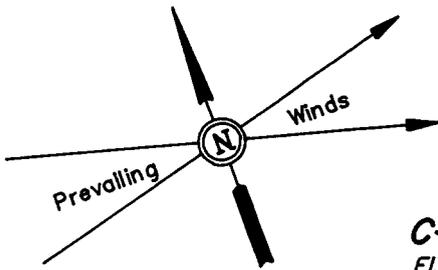
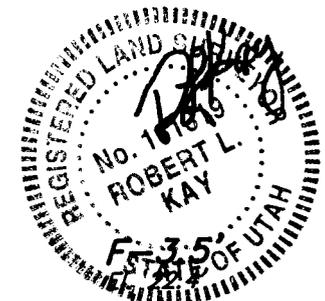
Sheila Bremer

7/2/97
Date

COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

CIGE #209-15-10-21
SECTION 15, T10S, R21E, S.L.B.&M.
842' FNL 2299' FWL



C-1.9'
El. 27.8'

F-3.0'
El. 22.9'

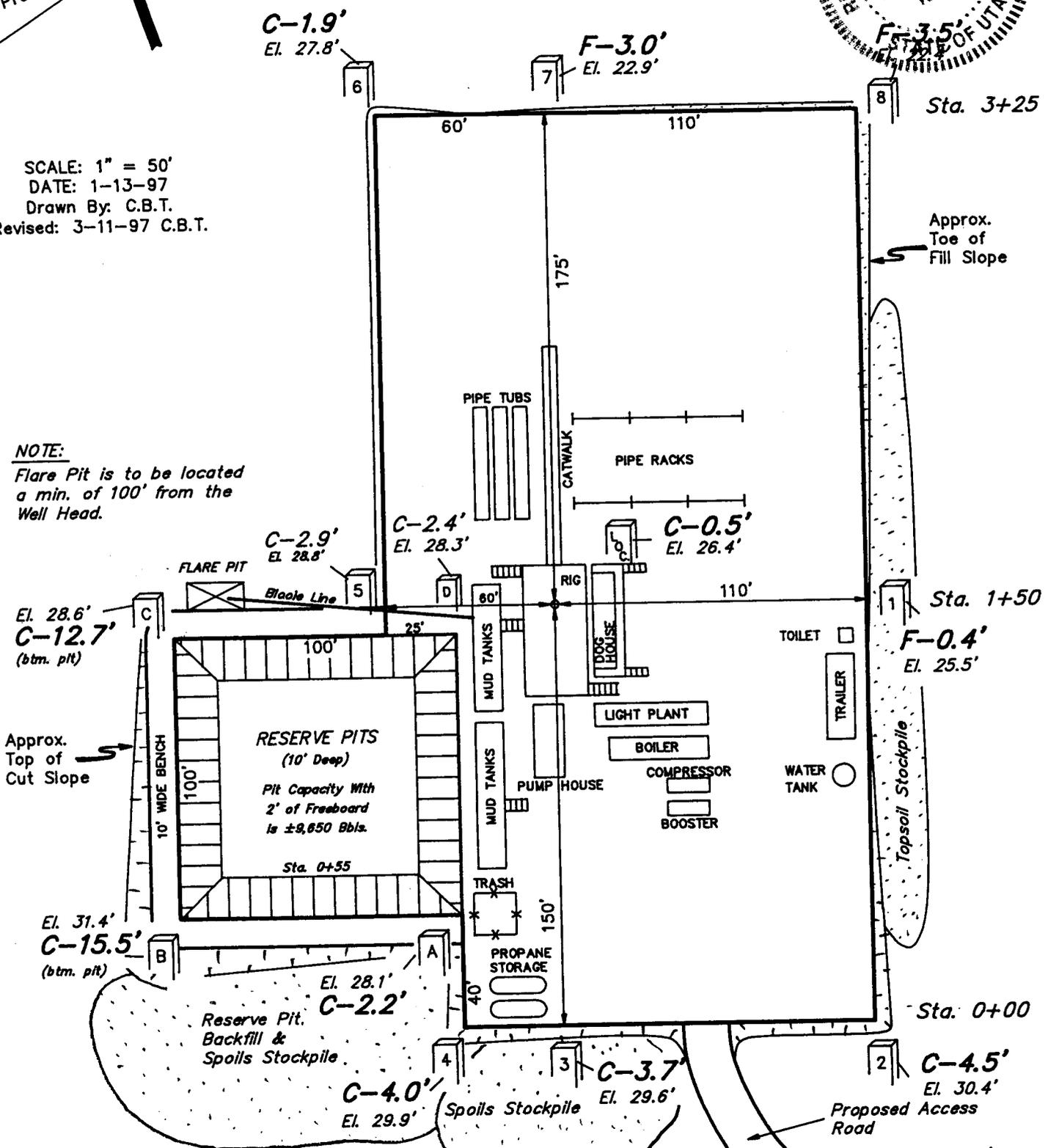
Sta. 3+25

Approx. Toe of Fill Slope

SCALE: 1" = 50'
DATE: 1-13-97
Drawn By: C.B.T.
Revised: 3-11-97 C.B.T.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5126.4'

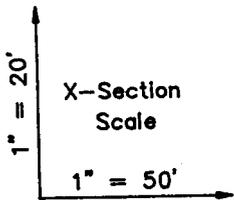
FINISHED GRADE ELEV. AT LOC. STAKE = 5125.9'

FIGURE #1

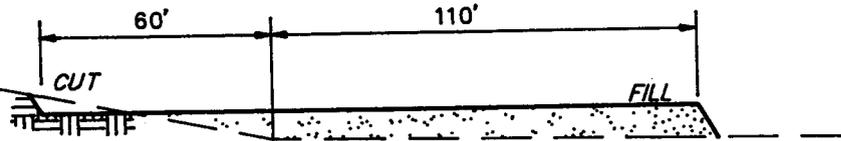
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

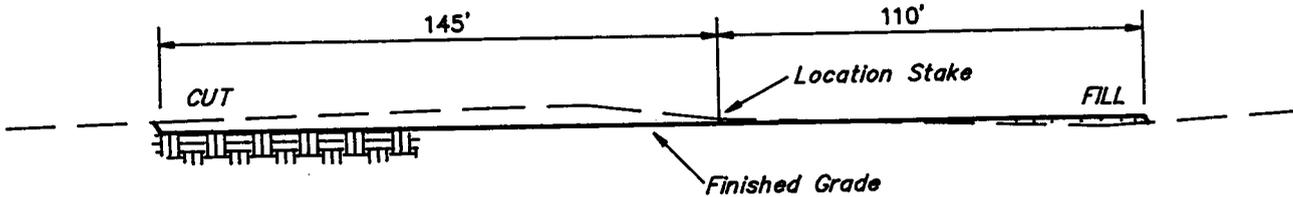
CIGE #209-15-10-21
SECTION 15, T10S, R21E, S.L.B.&M.
842' FNL 2299' FWL



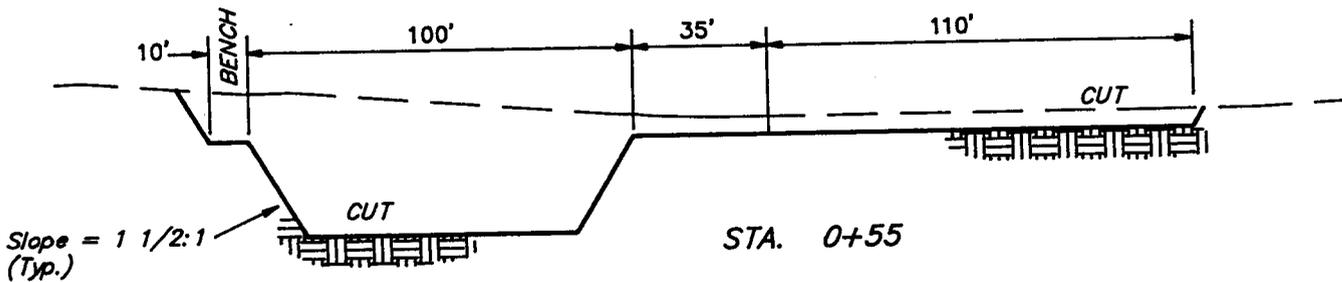
DATE: 1-13-97
Drawn By: C.B.T.
Revised: 3-11-97 C.B.T.



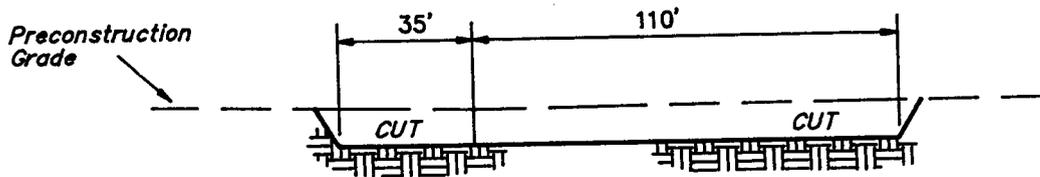
STA. 3+25



STA. 1+50



STA. 0+55



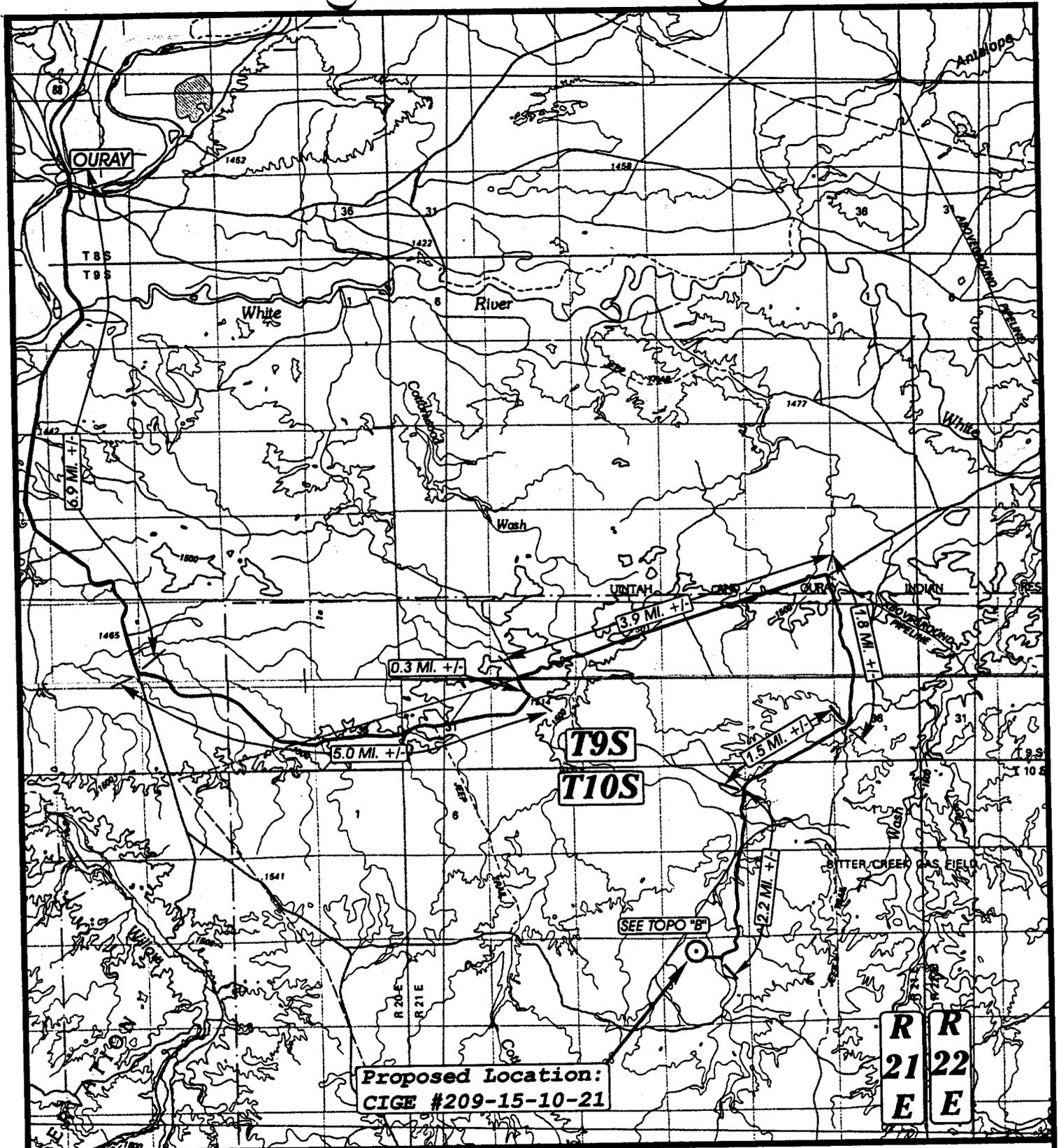
STA. 0+00

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,140 Cu. Yds.
Remaining Location	=	5,940 Cu. Yds.
TOTAL CUT	=	7,080 CU.YDS.
FILL	=	1,760 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	5,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	2,750 Cu. Yds.

FIGURE #2



Proposed Location:
CIGE #209-15-10-21

R R
21 22
E E

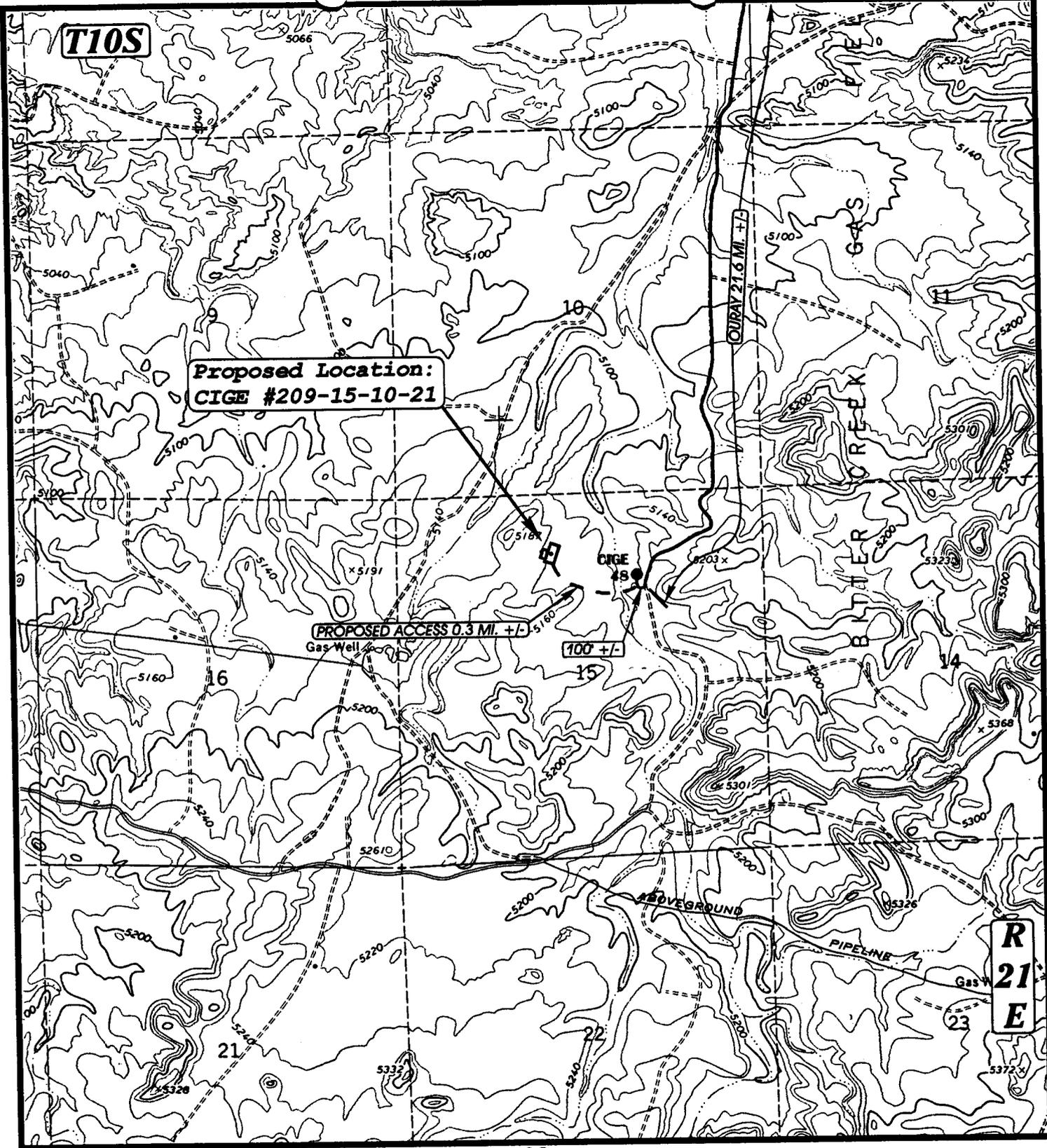
UELS

**TOPOGRAPHIC
MAP "A"**

DATE: 1-3-97
Drawn by: D.COX



COASTAL OIL & GAS CORP.
CIGE #209-15-10-21
SECTION 15, T10S, R21E, S.L.B.&M.
842' FNL 2299' FWL



**Proposed Location:
CIGE #209-15-10-21**

PROPOSED ACCESS 0.3 MI. +/-
Gas Well

100 +/-

COURAY 21.6 MI. +/-

**R
21
E**

UELS

**TOPOGRAPHIC
MAP "B"**

**DATE: 1-3-97
Drawn by: D.COX**



COASTAL OIL & GAS CORP.

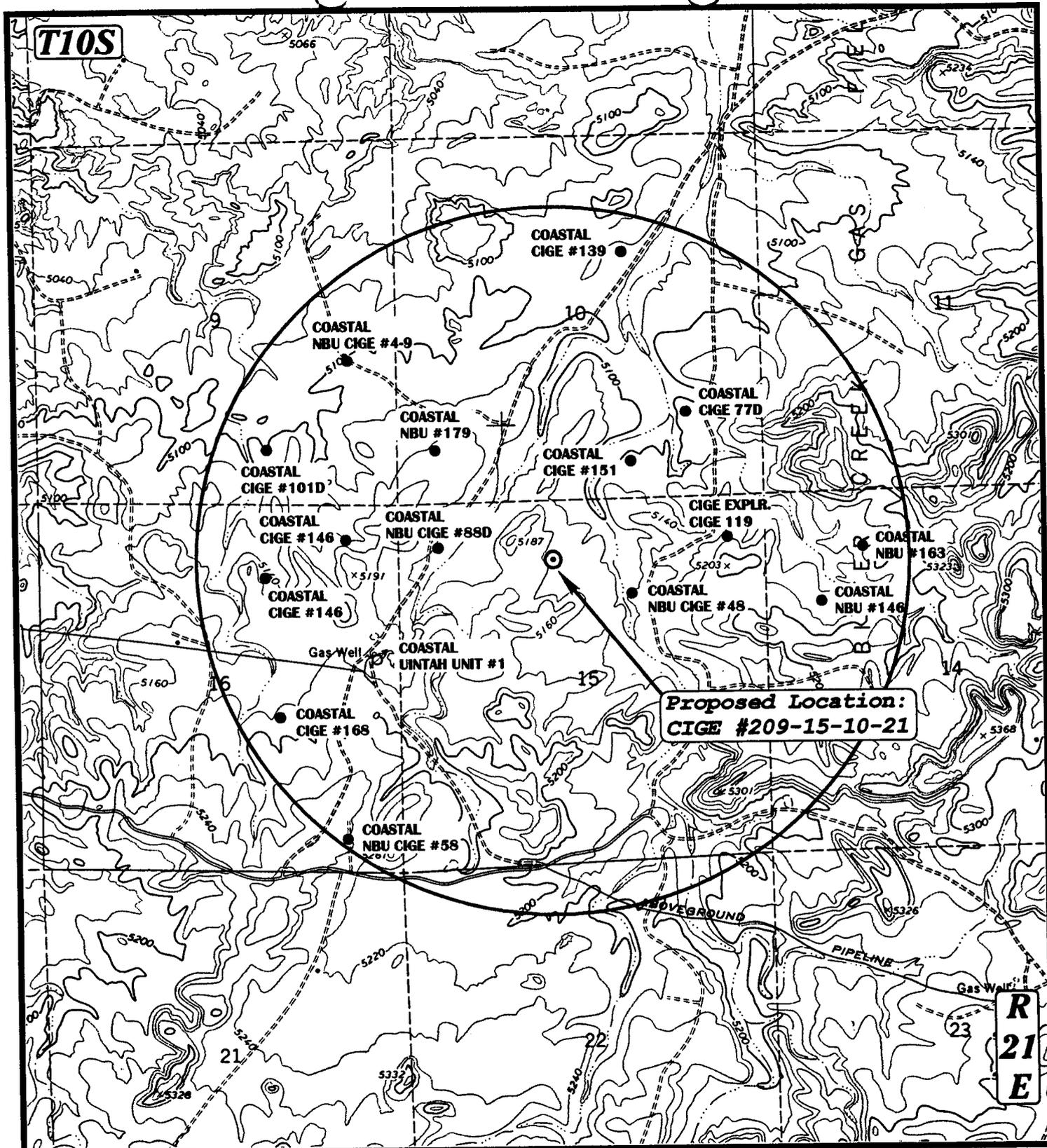
**CIGE # 209-15-10-21
SECTION 15, T10S, R21E, S.L.B.&M.
842' FNL 2299' FWL**

**UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017**

SCALE: 1" = 2000'

T10S

R
21
E



LEGEND:

- UELS**
- Water Wells
 - Abandoned Wells
 - Temporarily Abandoned Wells
 - Disposal Wells
 - Drilling Wells
 - Producing Wells
 - Shut-in Wells



COASTAL OIL & GAS CORP.

CIGE # 209-15-10-21

**SECTION 15, T10S, R21E, S.L.B.&M.
TOPOGRAPHIC MAP "C"**

DATE: 1-3-97

Drawn by: D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 200'

T10S

Proposed Location:
CIGE #209-15-10-21

PROPOSED PIPELINE
FOR CIGE #228-15-10-21

PROPOSED LOW
PRESSURE PIPELINE

EXISTING F253-4
PIPELINE

TIE-IN POINT

CIGE
48

PROPOSED HIGH PRESSURE
PIPELINE & TIE-IN POINT

PROPOSED ACCESS ROAD

EXISTING PIPELINE

APPROXIMATE LOW PRESSURE PIPELINE DISTANCE = 800' +/-
APPROXIMATE HIGH PRESSURE PIPELINE DISTANCE = 100' +/-

R
21
E

UELS

TOPOGRAPHIC
MAP "D"
--- Existing Pipeline
- - - Proposed Pipeline



COASTAL OIL & GAS CORP.
CIGE # 209-15-10-21
SECTION 15, T10S, R21E, S.L.B.&M.
DATE: 3-9-97
Drawn by: D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/07/97

API NO. ASSIGNED: 43-047-32943

WELL NAME: CIGE 209-15-10-21
OPERATOR: COASTAL OIL & GAS (N0230)

PROPOSED LOCATION:
NENW 15 - T10S - R21E
SURFACE: 0842-FNL-2299-FWL
BOTTOM: 0842-FNL-2299-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED
LEASE NUMBER: U - 1791A

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Federal State Fee
(Number 4-605382-9)
- Potash (Y/N)
- Oil shale (Y/N)
- Water permit
(Number 43-8496)
- RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

- R649-2-3. Unit: NATURAL BUTTES
- R649-3-2. General.
- R649-3-3. Exception.
- Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: 1. Oil shale



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 18, 1997

Coastal Oil & Gas Corp.
P.O. Box 749
Denver, Colorado 80201-0749

Re: CIGE 209-15-10-21 Well, 842' FNL, 2299' FWL, NE NW, Sec. 15,
T. 10 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32943.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corp.
Well Name & Number: CIGE 209-15-10-21
API Number: 43-047-32943
Lease: U-01791A
Location: NE NW Sec. 15 T. 10 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

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DRILL **DEEPEN**

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Utah

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Utah

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24. SIGNED *Sheila Bremer* TITLE Environmental & Safety Analyst DATE 8/27/97

(This space for Federal or State office use)

PERMIT NO. **NOTICE OF APPROVAL** APPROVAL DATE **SEP 04 1997**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

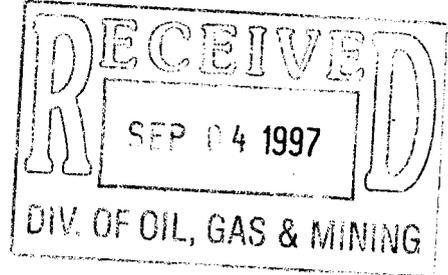
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Howard R. Lawrence* TITLE Assistant Field Manager DATE AUG 18 1997
Mineral Resources

See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DO 64-1-335



CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: CIGE 209-15-10-21

API Number: 43-047-32943

Lease Number: U-01791-A

Location: NENW Sec. 15 T.10S R. 21E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the shallowest potential productive zone.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

- The access road will be built to the specifications outline in the Natural Buttes Unit Standard Operation Procedures.
- All permanent (onsite for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. will be excluded. The require paint color on this location will be Carlsbad Canyon.
- Corner 6 will be rounded to allow the existing drainage to flow naturally.
- Because of the highly erosive soils in this area, no construction will be allowed when the soils are muddy.
- No construction or drilling would be allowed during the short-eared owl nesting season (April 10 to June 15).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-01791A
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 842' FNL & 2299' FWL Section 15-T10S-R21E	8. Well Name and No. CIGE 209-15-10-21
	9. API Well No. 43-047-32943
	10. Field and Pool, or exploratory Area Natural Buttes Field
	11. County or Parish, State Uintah UT

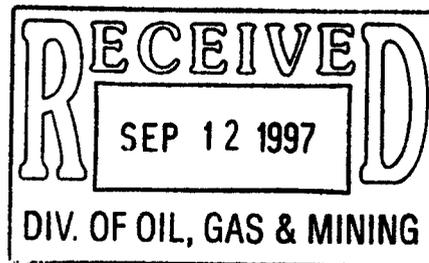
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Pipeline</u>
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The proposed pipeline will be installed as per the Natural Buttes Standard Operating Procedure. The pipeline will leave the well pad in a southerly direction for an approximate distance of 100' and tie into the proposed pipeline for CIGE #228-15-10-21. Please see Topo Map D.

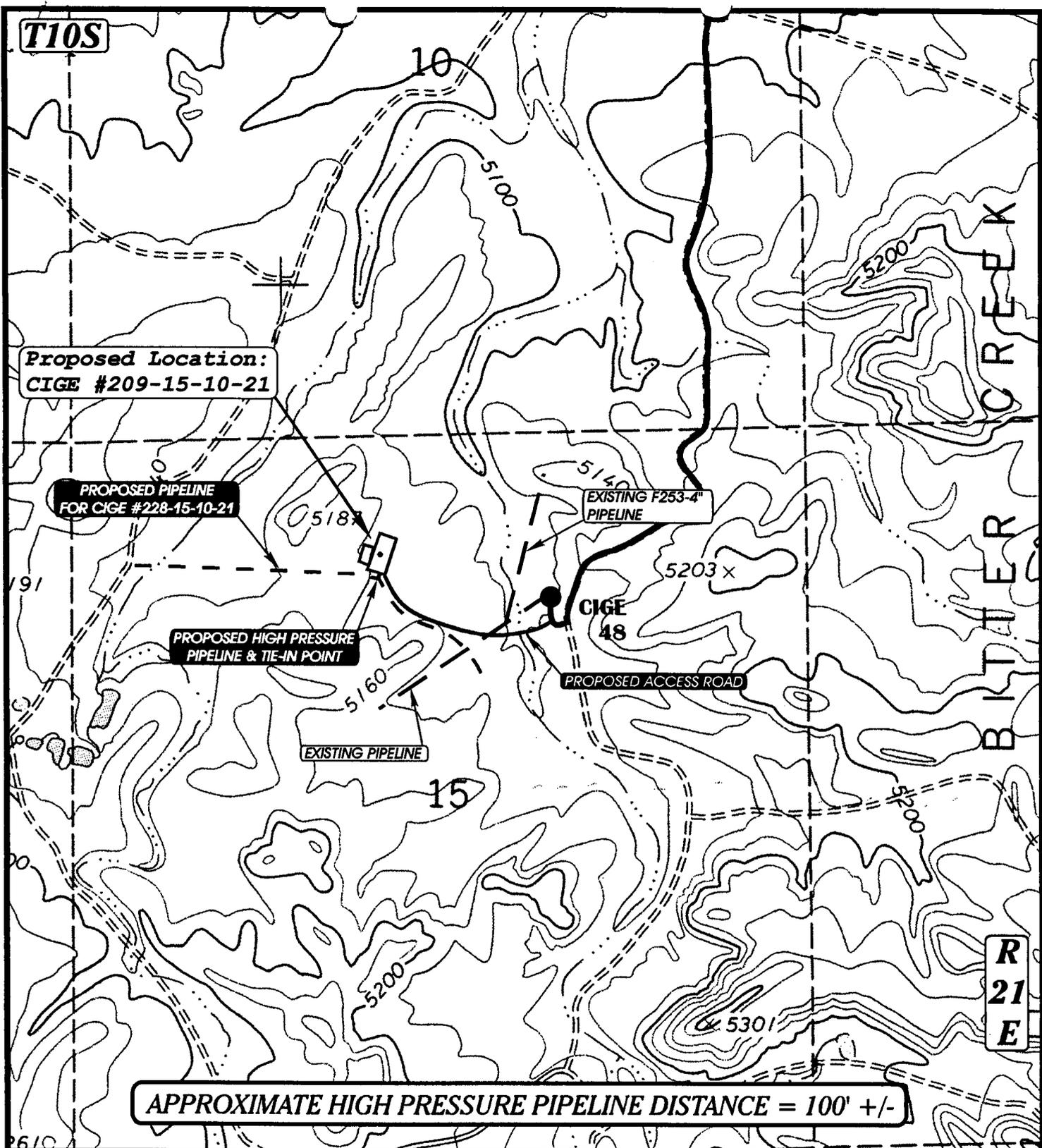


14. I hereby certify that the foregoing is true and correct
Signed Sheila Bremer Title Environmental & Safety Analyst Date September 8, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

T10S



APPROXIMATE HIGH PRESSURE PIPELINE DISTANCE = 100' +/-

UELS

**TOPOGRAPHIC
MAP "D"**

- — — — Existing Pipeline
- - - - - Proposed Pipeline



COASTAL OIL & GAS CORP.

**CIGE # 209-15-10-21
SECTION 15, T10S, R21E, S.L.B.&M.**

**DATE: 3-9-97
Drawn by: D.COX
REVISED: 8-10-97 D.COX**

**UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017**

SCALE: 1" = 1000'

**R
21
E**

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: COASTAL OIL & GAS

Well Name: CIGE 209

Api No. 43-047-32943

Section: 15 Township: 10S Range: 21E County: UINTAH

Drilling Contractor: _____

Rig # _____

SPUDDED:

Date: 11/7/97

Time: _____

How: DRY HOLE

Drilling will commence: _____

Reported by: JEFF JOHNSON

Telephone NO.: 1-801-790-7122

Date: 11/7/97 Signed: JLT

✓

ENTITY ACTION FORM - FORM 6

ADDRESS P.O. Box 749

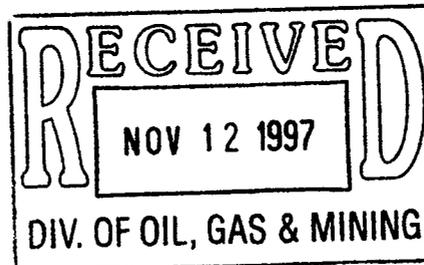
Denver, CO 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32943	CIGE #209-15-10-21	NENW	15E	10S	21E	Uintah	11/6/97	11/6/97
WELL 1 COMMENTS: (A - CIGE) <i>Entity added 11-12-97. See</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer

Signature Sheila Bremer

Environ. & Safety Analyst 11/10/97

Title Date

Phone No. (303) 573-4455

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : CIGE #209		DISTRICT :	
FIELD :	<u>NATURAL BUTTES</u>	LOCATION :	
COUNTY & STATE :	<u>UINTAH</u>	CONTRACTOR :	<u>COASTALDRIL</u>
WI% :	<u>AFE# : 18783</u>	API# :	<u>43-047-32943</u>
DHC :	CWC :	AFE TOTAL :	FORMATION :
			SPUD DATE : <u>11/6/97</u>

REPORT DATE : 11/8/97 MD : 0 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$2,182 CC : \$0 TC : \$2,182 CUM : DC : \$2,182 CC : \$0 TC : \$2,182

DAILY DETAILS : MIRU RAT HOLE RIG DRIL 11" HOLE TO 257'. PU GS & 3 BS CENTALIZERS, 257' 8 5/8, 24#, ST&C, J-55 CSG RU HALCO, MIX & PUMP 20 BBLs FW GEL, MIX AND PUMP 100 SKS "PREMIUM AG" CMT W/2% CACL2 1/4#/SK FLOCELE, 15.6#, 1.18 YIELD 21 BBLs, DROP PLUG ON FLY, DISPLACE W/13.7 BBLs FW T/+ - 40' ABOVE GS HOLE STAYING FULL W/8 BBLs CMT T/PIT. SWI RD HALCO, WORT'S MIRU SPUD 11-6-97 3PM CMT CSG 11-7-97 1PM NOTIFY BLM AND STATE OF UTAH JOB NOT WITNESSED

REPORT DATE : 12/1/97 MD : 0 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$19,906 CC : \$0 TC : \$19,906 CUM : DC : \$22,088 CC : \$0 TC : \$22,088

DAILY DETAILS : MOVE RIG - RIG UP TEST BOP & SURFACE CSG PU BIT , BIT SUB & 6 DC

REPORT DATE : 12/2/97 MD : 1.630 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$13,995 CC : \$0 TC : \$13,995 CUM : DC : \$36,083 CC : \$0 TC : \$36,083

DAILY DETAILS : INSTALL ROTATING HEAD DRILL CEMENT DRLG 270-828' SURVEYS DRLG 828-1094' INSTALL NEW ROTATING HEAD DRLG 1094-1371' SURVEYS DRLG 1371-1630'

REPORT DATE : 12/3/97 MD : 2.660 TVD : 0 DAYS : MW : 8.4 VISC : 26
 DAILY : DC : \$14,058 CC : \$0 TC : \$14,058 CUM : DC : \$50,141 CC : \$0 TC : \$50,141

DAILY DETAILS : DRLG 1630-1862 SURVEYS DRLG 1862-3543' SURVEYS TRIP FOR SURVEY TOOL DRLG 2543-2660'

REPORT DATE : 12/4/97 MD : 3.415 TVD : 0 DAYS : 3 MW : 8.4 VISC :
 DAILY : DC : \$11,384 CC : \$0 TC : \$11,384 CUM : DC : \$61,525 CC : \$0 TC : \$61,525

DAILY DETAILS : DRLG 2660-2822' RIG MAINTENANCE DRLG 2822-3102' SURVEY @3060' DRLG 3102-3415'

REPORT DATE : 12/5/97 MD : 4.165 TVD : 0 DAYS : 4 MW : 8.4 VISC : 27
 DAILY : DC : \$30,831 CC : \$0 TC : \$30,831 CUM : DC : \$92,356 CC : \$0 TC : \$92,356

DAILY DETAILS : DRLG 3415-3631' SURVEY, RIG SERVICE, CHECK BOPS DRLG 3631-4129' SURVEYS DRLG 4129-4165'

REPORT DATE : 12/6/97 MD : 4.600 TVD : 0 DAYS : 5 MW : 8.5 VISC : 27
 DAILY : DC : \$13,587 CC : \$0 TC : \$13,587 CUM : DC : \$105,943 CC : \$0 TC : \$105,943

DAILY DETAILS : DRLG 4224' WORK ON PUMP DRLG 4224-4262' BULLHEAD INTO WELL W/H2O DOWN BACKSIDE DRLG 4262-4370' BULLHEAD INTO WELL W/H2O DOWN BACKSIDE TIGHTEN BOLTS ON FLOWLINE & DRESSER SLEEVE DRLG 4370-4502' BULLHEAD INTO WELL W/H2O DOWN DP W/ANNULAR CLOSED DRLG 4502-4541' PUMP DOWN HOLE W/ANNULAR CLOSED DRLG 4541-4600'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/7/97 MD : 5.181 TVD : 0 DAYS : 6 MW : 8.5 VISC : 27
 DAILY : DC : \$13.255 CC : \$0 TC : \$13.255 CUM : DC : \$119.198 CC : \$0 TC : \$119.198

DAILY DETAILS : TRIP OUT OF HOLE FOR BIT #2 WELL KICKING @968' PUMP H2O DOWN KILL LINE CONTINUE
 TRIP OUT OF HOLE MAKE UP BIT #2 RIH WASH 75' TO BTM DRLG 4593-4760' PUMP RES
 PIT H2O DOWN DP W/ANNULAR CLOSED DRLG 4700-5088' SURVEYS PUMP RESERVE PIT
 H2O DOWN W/ANNULAR CLOSED DRLG 5088-5150' PUMP RESERVE PIT H2O DOWN
 W/ANNULAR CLOSED DRLG 5150-5181'

REPORT DATE : 12/8/97 MD : 5.927 TVD : 0 DAYS : 7 MW : 8.5 VISC : 27
 DAILY : DC : \$16.080 CC : \$0 TC : \$16.080 CUM : DC : \$135.278 CC : \$0 TC : \$135.278

DAILY DETAILS : PUMP RESERVE PIT DOWN HOLE WITH ANNULAR SHUT DRLG 5181-5213' PUMP RESERVE
 PIT DOWN HOLE WITH ANNULAR SHUT DRLG 5213-5275' PUMP RESERVE PIT DOWN HOLE
 WITH ANNULAR SHUT-IN- INSTALL BLIND FLANGE ON ROT HEAD DRLG 5225-5677' RIG
 MAINTENANCE DRLG 5677-5739' PUT FLOWLINE ON STACK REMOVE REINSTALL BLIND
 FLANGE DRLG 5739-5833" HOOKUP FLOWLINE DRLG 5833-5895' TRY FOR RETURNS
 W/AERATED WATER - NO RETURNS DRLG 5895-5927'

REPORT DATE : 12/9/97 MD : 6.300 TVD : 0 DAYS : 8 MW : 8.5 VISC : 26
 DAILY : DC : \$38.535 CC : \$0 TC : \$38.535 CUM : DC : \$173.813 CC : \$0 TC : \$173.813

DAILY DETAILS : DRLG 5927-5959' REPAIR FLOW LINE GASKET DRLG 5959-6300' CIRC & COND HOLE
 SHORT TRIP 21 STANDS WASH 45' TO BOTTOM SPOT 500 BBL GRINE ON BOTTOM, WELL
 STILL FLOWING SHUT IN WELL W/ANL. PUMP H2O DOWN BACKSIDE OPEN ANN WELL
 FLOWING - SHUT ON SHUT IN WELL - PUMP DOWN ANN PUMP 200 BBL BRINE DOWN DP, 100
 BBL BRINE DOWN ANNULUS OPEN WELL - FLOWING BACK SHUT IN WELL - OBSERVE CSG
 PRESS PUMP DOWN BACKSIDE - WAIT ON MUD

REPORT DATE : 12/10/97 MD : 6.300 TVD : 0 DAYS : 9 MW : 11.8 VISC : 41
 DAILY : DC : \$26.395 CC : \$0 TC : \$26.395 CUM : DC : \$200.207 CC : \$0 TC : \$200.207

DAILY DETAILS : PUMP H2O F/ RESERVE PIT DOWN BACKSIDE SHUT IN WELL W/ANN MIX 500 BBL 11.8#/GAL
 MUD IN MUD TANKS SPOT 500 BBL 11.8 MUD TO KILL WELL FLOWLINE STATIC MIX 200 BBL
 14.0 MUD IN MUD TANKS TO FILL ON TRIP OUT OF HOLE DROP SURVEY POOH (SLM) RU &
 LOG W/SCHLUMBERGER

REPORT DATE : 12/11/97 MD : 6.300 TVD : 0 DAYS : 10 MW : 12.2 VISC : 48
 DAILY : DC : \$55.650 CC : \$0 TC : \$55.650 CUM : DC : \$255.857 CC : \$0 TC : \$255.857

DAILY DETAILS : CORES W/SCHLUMBERGER SHUT IN WELL - RIG DOWN SCHLUM TRIP IN HOLE MIX MUD
 @12 PPG - KILL WELL LAY DOWN DRILL PIPE RUN IN W/ 4 1/2" CASING

REPORT DATE : 12/12/97 MD : 6.300 TVD : 0 DAYS : 11 MW : 12.2 VISC : 48
 DAILY : DC : \$62.745 CC : \$0 TC : \$62.745 CUM : DC : \$318.603 CC : \$0 TC : \$318.603

DAILY DETAILS : CIRL 4 1/2" CSG TO BOTTOM. RUN 142 JT CSG WITH GEMECO FLOAT & COLLAR TOTAL STRING
 6300' KB, 26 CENTRALIZERS ON EVERY OTHER JT, 4 CENT @1300' TO 1600' MARKER JT ON TOP
 OF #41@4425' TO 4437'. CIRC & COND HOLE WITHOUT RETURNS CEMENT WITH DOWELL -
 PUMP 10 BBL GEL H2O 80 BBL H2O WITH F-75 N, LEAD SLURRY 365 SX HI LIFT CEMENT @12 PPG
 YIELD 1.55 FT3/SK DROP PLUG AND DISPLACE WITH 97 BBL KCL WATER @6 TO 8 BPM BUMP
 PLUG. FLOAT HOLDING, LIFT PRESS OF 1200 PSI NO RETURNS 0800. SET 4 1/2 SLIPS WITH
 76000# TENSION NIPPLE DOWN BOPS - CUT OFF 18' OF CSG. CLEAN PITS RELEASE RIG FOR
 NEXT LOCATION CIGE 207

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01791A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 209-15-10-21

9. API Well No.

43-047-32943

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

842' FNL & 2299' FWL
Section 15-T10S-R21E

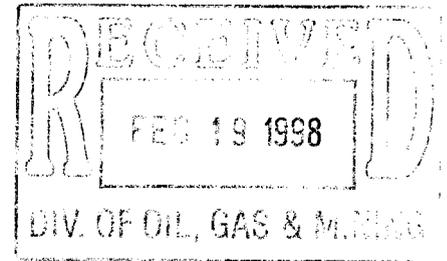
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion Operations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

2/17/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : CIGE #209		DISTRICT :	
FIELD :	<u>NATURAL BUTTES</u>	LOCATION :	
COUNTY & STATE :	<u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>
WI% :	AFE# : <u>18783</u>	API# : <u>43-047-32943</u>	PLAN DEPTH :
DHC :	CWC :	AFE TOTAL :	SPUD DATE : <u>11/6/97</u>
			FORMATION :

REPORT DATE : 12/22/97 MD : 6.256 TVD : 0 DAYS : 12 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$3.869 TC : \$3.869 CUM : DC : \$375.644 CC : \$3.869 TC : \$379.513
 DAILY DETAILS : ROAD RIG F/NBU #243 TO CIGE #209. MI & RU PU. ND WH & NU FRAC VALVE. SDFN @ 5:00 PM.

REPORT DATE : 12/23/97 MD : 6.256 TVD : 0 DAYS : 13 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$2.413 TC : \$2.413 CUM : DC : \$375.644 CC : \$6.282 TC : \$381.926
 DAILY DETAILS : FIN NU BOP'S & RU FLOOR & TBG EQUIP. PU 3 3/4 BIT & 4 1/2 CSG SCRAPER. PU & RIH W/188 JTS 2 3/8 TBG. TAG PBT 6257'. CIRC HOLE W/160 BBLs 3% KCL. POOH & LD 7 JTS 2 3/8 TBG & FIN POOH W/BIT SCRAPER & TBG. SWFN @ 4:00 PM. ONE HAND F/J-WEST HELP PICKUP TBG. BBLs FLUID PMPD 160, BBLs FLUID REC 140, BBLs LEFT TO REC 20

REPORT DATE : 12/24/97 MD : 6.256 TVD : 0 DAYS : 14 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$7.982 TC : \$7.982 CUM : DC : \$375.644 CC : \$14.264 TC : \$389.908
 DAILY DETAILS : RU SCHL WLS & RUN CBL-CCL & GIH TO 6251' TO SURF W/1030# ON CSG. CMT TOP @ 1650'. GOOD BOND. TST CSG TO 5000# OK. PMPD DWN 8 5/8" 4 1/2" ANN @ 3 BPM @ 200 PSI. RIH W/ 3 3/8" SELECT FIRE PORT PLUG GUNS 2 SPF, 180 DEG PHASING & PERF 5776-5827', 5828', 5958', 5962', 6043', 12 HOLES. PSI 0. POOH & RD WLS. RIH W/NOTCHED COLLAR 1 JT 2 3/8" TBG, XN NIPPLE & 2 3/8" TBG. EOT @ 6043'. SWI & SDFN.

REPORT DATE : 12/25/97 MD : 6.256 TVD : 0 DAYS : 15 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$9.114 TC : \$9.114 CUM : DC : \$375.644 CC : \$23.378 TC : \$399.022
 DAILY DETAILS : SICP 380 PSI, SITP 360 PSI. BLOW WELL DWN. RU DOWELL. EOT @ 6043' & SPOT 5 BBLs 15% HCL ACID W/ADD ACROSS PERFS 5776-6043'. THAW OUT BOP'S & POOH 7 STD 2 3/8" TBG. EOT @ 5600'. RU DOWELL & TEST LINES 6000 PSI. SAFETY MEETING. BREAK DWN PERFS W/5 BBLs 15% HCL ACID W/ADD & 18 BALL SEALERS 1.3 SG W/36 BBLs 3% KCL. INJ RATE 1650 PSI 3 BPM, MAX PRESS 6036 @ 8 BPM, AVE PRESS 4500 PSI @ 6 BPM. ISIP 1360 PSI, 5 MIN 1106 PSI, 10 MIN 996 PSI, 15 MIN 968 PSI. FAIR BALL ACTION. RD DOWELL. OPEN WELL TO PIT W/900 PSI FLOW 10 BBLs. RU & SWB IFL - SURF MADE 3 RUNS, REC 34 BBLs. FLOW WELL TO PIT ON 18/64 CH. FCP 50 PSI, FTP 150 PSI @ 3:30 PM. SDFD @ 3:30 PM. BBLs FLUID PMPD 60, BBLs FLUID REC 106, BBLs LEFT TO REC -48.

REPORT DATE : 12/26/97 MD : 6.256 TVD : 0 DAYS : MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$375.644 CC : \$23.378 TC : \$399.022
 DAILY DETAILS : SHUT DOWN FOR HOLIDAY

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/27/97 MD : 6.256 TVD : 0 DAYS : 16 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$37.874 TC : \$37.874 CUM : DC : \$375.644 CC : \$61.252 TC : \$436.896

DAILY DETAILS : SICP 1300 PSI, SITP 1200 PSI. BLOW WELL DEN. THAW OUT BOP. POOH W/2 3/8 TBG. ND BOP. NU FRAC VALVE. RU DOWELL FRAC EQUIP. HELD SAFETY MEETING. TESTED LINES TO 6000 PSI OK. COMPUTERS ON TCV MALFUNCTIONED. REPLACE W/ANOTHER TCV. FRAC STAGE #1 (5776-6043) DOWN 4 1/2" CSG W/95,500# 20/40 SAND + 30,324 GALS FRAC FLUID. MAX RATE 30 BPM, AVG 30 BPM, MAX PSI 3011, FINAL 2672 PSI. AVG 2400 PSI, BRK DWN @ 2400 PSI. ISIP @ 1700 PSI, 5 MIN 1665 PSI, 10 MIN 1653 PSI, 15 MIN 1633 PSI, STAGE #1 COMPLETE. LOAD TO REC 722 BBLS. FLOW BACK WELL ON 10/64" CH W/1600 PSI ON CSG. SDFN. BBLS FLUID PMPD 722, BBLS LTR 722.

FLOW BACK REPORT
 TIME....CP....CH....WTR....SAND
 5PM....1600....10.....OPEN TO TANK
 6:00....1525....12....16....H
 7:00....1600....14....22....H
 8:00....1400....14....72....H
 9:00....1150....18....66....H
 10:00....875....20....66....H
 11:00....750....24....33....H
 12:00....750....24....16....MH
 1AM.....100....24....11....M
 2:00.....25....24....11....M
 3:00.....25....24....11....M
 4:00.....25....24....11....M
 5:00.....25....24....5....M

GAS RATE 0 MCF/D, TOTAL WTR 327 REC BBLS. TOTAL LTR 395 BBLS.

REPORT DATE : 12/28/97 MD : 6.256 TVD : 0 DAYS : 17 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$13.751 TC : \$13.751 CUM : DC : \$375.644 CC : \$75.003 TC : \$450.647

DAILY DETAILS : SICP 150 PSI. NU BOP. RU SCHL. RIH W/4 1/2 ARROW RBP & SET RBP @ 5700' & CAP RBP W/1 SX SAND. RIH W/3 3/8" PORT PLUG GUN 2 SPF 180% PHASING & PERF STAGE #2 5620', 5615', 5610', 5604', 5342' & 5336' (12 HOLES). NO PRESS CHANGE BEFORE OR AFTER EACH SHOT. RD SCHL. RIH W/2 3/8 TBG TO 5610'. RU DOWELL & SPOT 7 BBLS 15% HCL ACID W/ADD ACROSS PERFS 5336-5620'. PU & LAND TBG @ 5094'. BREAK DWN PERFS 5336-5620' W/7 BBLS 15% HCL ACID W/ADD & 18 BALL SEALERS (1.3 S.G.) W/36 BBLS 3% KCL WTR. INJ RATE 7.3 BPM @ 4000 PSI. BREAK DWN 3.4 BPM @ 2023 PSI. MAX 5000 PSI. BALL OFF. SURGE OFF BALLS. ISIP @ 1639 PSI. RD DOWELL. OPEN WELL TO PIT. FLOW 10 BBLS. RU SWB. IFL SURF MADE 4 RUNS. REC 35 BBLS WELL KICK OFF @ 5:02 PM. FLOWED TO PIT ON 18/64 CH. CP 100 PSI, TP 35 PSI. SDFN @ 5:30 PM. BBLS FLUID PMPD 50, BBLS FLUID REC 45, BBLS LEFT TO REC 5.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/29/97 MD : 6.256 TVD : 0 DAYS : 18 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$41.789 TC : \$41.789 CUM : DC : \$375.644 CC : \$116.792 TC : \$492.436

DAILY DETAILS : SICP 500 PSI, FTP 250 PSI. BLOW WELL DWN. POOH W/2 3/8 TBG. RD FLOOR & TBG EQUIP & ND BOPS. RU DOWELL & PT LINES 6000 PSI & SAFETY MEETING. START STAGE #2 FRAC. INJ RATE 2250 PSI @ 30 BPM, ISIP 1050 PSI. PMP 136180# 20/40 SD W/20-25# GEL W/20% PAD 2-6 PPA STAGES. FLUSH W/62 BBLS 3% KCL. MAX PRESS 2742 PSI @ 30 BPM. AVG PRESS 2350 PSI @ 30 BPM. TOTAL LOAD 1036 BBLS. ISIP 1675 PSI, 5 MIN 1838 PSI, 10 MIN 1776 PSI, 15 MIN 1725 PSI 30 MIN 1643 PSI & RD DOWELL. OPEN WELL UP ON 10/64 CH W/1525 PSI. FTP 925 PSI ON 16/64 CH. TURN WELL OVER TO FLOW BACK CREW. BBLS FLUID PMPD 1036, BBLS FLUID REC 132, BBLS LTR 804.

FLOW BACK REPORT
 TIME....CP....CH....WTR....SAND

3:30....625....16....132....H
 4:30....325....10....71....H
 5:30....325....10....-....H
 6:30....300....10....5....H
 7:30....300....10....-....H
 8:30....275....10....17..H
 9:00....200....F/O....-....H
 9:30....25....F/O....-....H
 10:00....0....10....-....H
 11:00....35....10....-....H
 11:30..100....10..110.H
 12:30...85....10....-....H
 1:30.....75....10....-....H
 2:30....100....10....-....H
 3:30.....90....10....-....H
 4:30.....75....10....6....H
 5:30.....75....10....-....H
 6:30....100....10....6....H

GAS RATE 30 MDF/D, TOTAL WTR 347 BBLS. TOTAL LTR 689 BBLS.

REPORT DATE : 12/30/97 MD : 6.256 TVD : 0 DAYS : 19 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$12.397 TC : \$12.397 CUM : DC : \$375.644 CC : \$129.189 TC : \$504.833

DAILY DETAILS : OPEN WELL UP ON 40/64 CH. RU CUDD SNUBBING UNIT & DRILLER PLATFORM & CONSOLE & AIR FOAM UNIT. PU RETRIEVE TOOL 1 JT TBG, XN NIPPLE & PMP THRU PLUG. RIH W/2 3/8 TBG. TAG SD @ 5620'. RU SWIVEL & BRK CIRC W/AIR FOAM CO F/5620-5700'. ATTEMPT LATCH ON TO RBP @ 5700'. ROTATE ON PLUG & JAR DWN. PLUG UNABLE TO CATCH RBP. PMP 10 BBLS 3% KCL DWN TBG. RD SWIEVEL & POOH F/ABOVE PERF & TRIP F/OVER SHOT. EOT @ 4364'. SWIFN @ 5:30 PM. BBLS FLUID PMPD 70, BBLS FLUID REC 121, BBLS LEFT TO REC -51

REPORT DATE : 12/31/97 MD : 6.256 TVD : 0 DAYS : 20 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$18.799 TC : \$18.799 CUM : DC : \$375.644 CC : \$147.988 TC : \$523.632

DAILY DETAILS : SICP 1600 PSI, SITP 0 PSI. BLOW WELL DWN. FIN POOH W/2 3/8 TBG & RETRIEVE TOOL & SNUB OUT. PU OVER SHOT & RIH W/2 3/8 TBG & SNUB IN. TAG SD @ 5620'. RU SWIVEL & BRK CIRC W/AIR FOAM CO F/5620-5700' RBP. LATCH ON TO RBP W/100 PSI INC. PMP 15 BBLS 3% KCL DWN TBG. RD SWIVEL & POOH W/2 3/8 TBG, OVERSHOT & RBP. LD OVERSHOT & RBP. PU NC & RIH W/2 3/8 TBG. EOT @ 4076' & SWIFN @ 6:00 PM. BBLS FLUID PMPD 75, BBLS FLUID REC 198, BBLS LEFT TO REC -123

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/1/98 MD : 6.256 TVD : 0 DAYS : 21 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$36.199 TC : \$36.199 CUM : DC : \$375.644 CC : \$184.187 TC : \$559.831

DAILY DETAILS : SICP 1400 PSI, SITP 0 PSI. BLOW WELL DWN. RIH W/2 3/8 TBG. TAG SD @ 6043'. POOH 1 STD. RU CIRC HEAD. B/CIRC W/AIR FOAM. CO F/6043-6255' PBD. CIRC HOLE CLEAN. POOH & LD 34 JTS 2 3/8 TBG. PU HANGER & LAND TBG W/164 JTS 2 3/8 4.7 J55 W/NC & XN NIPPLE. EOT @ 5198' SN @ 5185'. ND CUDD SNUBBING UNIT & BOP'S. NU WH. RU DELSCO & RIH W/L & RETRIEVE PLUG. HOOK UP FLOWLINE TO TANK. RD PU & SDFN @ 6:30 PM. FLOW WELL TO TANK ON 32/64 CH. BBLs FLUID PMPD 90, BBLs FLUID REC 270, BBLs LEFT TO REC -180.

FLOW BACK REPORT

TIME....CP....TP....CH....WTR....SD

5:30....1450....675....32

6:00....1450....1600....24

7:00....1000....900....24....11....LT

8:00....1050....1025....18....-....-

9:00....1050....1000....18....0....TR

10:00....1050....1000....18....0....TR

11:00....1050....950....18....0....NO

12:00....1050....950....18....0....NO

1:00....1050....950....18....0....NO

2:00....1050....950....18....0....NO

3:00....1050....900....18....0....NO

4:00....1050....900....18....0....NO

5:00....1050....900....18.2 3/4.NO

6:00....1000....900....18....0....NO

GAS RATE 1500 MCF/D, TOTAL WATER 13 BBLs, TOTAL LTR 1263 BBLs.

REPORT DATE : 1/2/98 MD : 6.256 TVD : 0 DAYS : 22 MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$375.644 CC : \$184.187 TC : \$559.831

DAILY DETAILS : FLWG 821 MCF, 12 BW, FTP 1100#, CP 1150#, 13-1/2" CK, 24 HRS.

REPORT DATE : 1/3/98 MD : 6.256 TVD : 0 DAYS : 23 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$375.644 CC : \$184.187 TC : \$559.831

DAILY DETAILS : FLWG 906 MCF, 26 BW, FTP 900#, CP 1000#, 13-1/2" CK, 24 HRS.

REPORT DATE : 1/4/98 MD : 6.256 TVD : 0 DAYS : 24 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$375.644 CC : \$184.187 TC : \$559.831

DAILY DETAILS : FLWG 931 MCF, 29 BW, FTP 650#, CP 800#, 20/64" CK, LLTR 1209 BBLs.

REPORT DATE : 1/5/98 MD : 6.256 TVD : 0 DAYS : 25 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$375.644 CC : \$184.187 TC : \$559.831

DAILY DETAILS : FLWG 921 MCF, 23 BW, FTP 560#, CP 700#, 16,64" CK, 24 HRS, LLTR 1186 BBLs.

REPORT DATE : 1/6/98 MD : 6.256 TVD : 0 DAYS : 26 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$375.644 CC : \$184.187 TC : \$559.831

DAILY DETAILS : FLWG 858 MCF, 13 BW, FTP 500#, CP 650#, 22/64" CK, 24 HRS, LLTR 1173 BBLs.

REPORT DATE : 1/7/98 MD : 6.256 TVD : 0 DAYS : 27 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$375.644 CC : \$184.187 TC : \$559.831

DAILY DETAILS : FLWG 824 MCF, 16 BW, FTP 480#, CP 600#, 22/64" CK, 24 HRS, LLTR 1157BBLs.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/8/98 MD : 6.256 TVD : 0 DAYS : 28 MW : VISC :
DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$375.644 CC : \$184.187 TC : \$559.831
DAILY DETAILS : FLWG 805 MCF, 15 BW, FTP 475#, CP 575#, 22/64" CK, 24 HRS, LLTR 1142 BBLS. IP DATE: 1/4/98 -
FLWG 931 MCF, 29 BW, FTP 650#, CP 800#, 20/64" CK, 24 HRS. - FINAL REPORT -

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

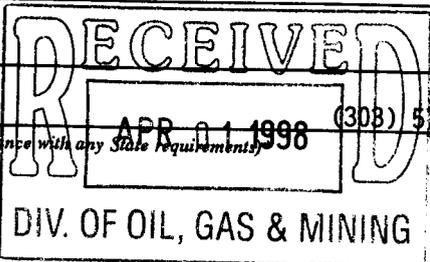
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface: **842' FNL & 2299' FWL**
At top prod. interval reported below: **Same as above**
At total depth: **Same as above**



14. PERMIT NO. **43-047-32943** DATE ISSUED **8-18-97**

15. DATE SPUNDED **11-8-97** 16. DATE T.D. REACHED **12-9-97** 17. DATE COMPL. (Ready to prod.) **1-1-98** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* _____ 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **6300'** 21. PLUG, BACK T.D., MD & TVD **6257'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **YES** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* **5336' - 6043' Wasatch** 25. WAS DIRECTIONAL SURVEY MADE **Single Shot**

26. TYPE ELECTRIC AND OTHER LOGS RUN **HALS/LDT/CNL/GR/CAL. CBL/CCL/GR FLUID ENTRY SURVEY 1-14-98** 27. WAS WELL CORED **YES**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" ST&C J-55	24#	257'	11"	See Chrono 11-8-97	
4 1/2" N-80	11.6#	6300'	7 7/8"	See Chrono 12-12-97	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE: 2 3/8' DEPTH SET (MD): 5198' PACKER SET (MD): _____

31. PERFORATION RECORD (Interval, size and number)
3 3/8" GUN @ 5776, 5827, 5828, 5958, 5962, 6043 (2SPF, 12 HOLES); 5336, 5342, 5604, 5610, 5615, 5620 (2SPF, 12 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	5776' - 6043'	See Chrono 12-25-97
		See Chrono 12-27-97
	5336' - 5620'	See Chrono 12-28-97, 12-29-97

33.* PRODUCTION

DATE FIRST PRODUCTION **1-1-98** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **1-4-98** HOURS TESTED **24** CHOKE SIZE **20/64"** PROD'N. FOR TEST PERIOD _____ OIL - BBL. _____ GAS - MCF. **931** WATER - BBL. **29** GAS - OIL RATIO _____

FLOW. TUBING PRESS. **650#** CASING PRESSURE **800#** CALCULATED 24-HOUR RATE _____ OIL - BBL. _____ GAS - MCF. _____ WATER - BBL. _____ OIL GRAVITY - API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Bonnie Carson TITLE **Senior Environmental Analyst** DATE **3/26/98**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Core Interval: 5635' - 6238' 30 Cores	Wasatch	4424' (+716)	
				Mesaverde	NDE	

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : CIGE #209		DISTRICT :	
FIELD :	<u>NATURAL BUTTES</u>	LOCATION :	
COUNTY & STATE :	<u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>COASTALDRIL</u>
WI% :	AFE# : <u>18783</u>	API# : <u>43-047-32943</u>	PLAN DEPTH :
DHC :	CWC :	AFE TOTAL :	SPUD DATE : <u>11/6/97</u>
		FORMATION :	

REPORT DATE : 11/8/97 MD : 0 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$2,182 CC : \$0 TC : \$2,182 CUM : DC : \$2,182 CC : \$0 TC : \$2,182

DAILY DETAILS : MIRU RAT HOLE RIG DRIL 11" HOLE TO 257'. PU GS & 3 BS CENTALIZERS, 257' 8 5/8, 24#, ST&C, J-55 CSG RU HALCO, MIX & PUMP 20 BBLs FW GEL, MIX AND PUMP 100 SKS "PREMIUM AG" CMT W/2% CACL2 1/4#/SK FLOCELE, 15.6#, 1.18 YIELD 21 BBLs, DROP PLUG ON FLY, DISPLACE W/13.7 BBLs FW T/+ - 40' ABOVE GS HOLE STAYING FULL W/8 BBLs CMT T/PIT. SWI RD HALCO, WORT'S MIRU SPUD 11-6-97 3PM CMT CSG 11-7-97 1PM NOTIFY BLM AND STATE OF UTAH JOB NOT WITNESSED

REPORT DATE : 12/1/97 MD : 0 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$19,906 CC : \$0 TC : \$19,906 CUM : DC : \$22,088 CC : \$0 TC : \$22,088

DAILY DETAILS : MOVE RIG - RIG UP TEST BOP & SURFACE CSG PU BIT , BIT SUB & 6 DC

REPORT DATE : 12/2/97 MD : 1,630 TVD : 0 DAYS : MW : VISC :
 DAILY : DC : \$13,995 CC : \$0 TC : \$13,995 CUM : DC : \$36,083 CC : \$0 TC : \$36,083

DAILY DETAILS : INSTALL ROTATING HEAD DRILL CEMENT DRLG 270-828' SURVEYS DRLG 828-1094' INSTALL NEW ROTATING HEAD DRLG 1094-1371' SURVEYS DRLG 1371-1630'

REPORT DATE : 12/3/97 MD : 2,660 TVD : 0 DAYS : MW : 8.4 VISC : 26
 DAILY : DC : \$14,058 CC : \$0 TC : \$14,058 CUM : DC : \$50,141 CC : \$0 TC : \$50,141

DAILY DETAILS : DRLG 1630-1862 SURVEYS DRLG 1862-3543' SURVEYS TRIP FOR SURVEY TOOL DRLG 2543-2660'

REPORT DATE : 12/4/97 MD : 3,415 TVD : 0 DAYS : 3 MW : 8.4 VISC :
 DAILY : DC : \$11,384 CC : \$0 TC : \$11,384 CUM : DC : \$61,525 CC : \$0 TC : \$61,525
 DAILY DETAILS : DRLG 2660-2822' RIG MAINTENANCE DRLG 2822-3102' SURVEY @3060' DRLG 3102-3415'

REPORT DATE : 12/5/97 MD : 4,165 TVD : 0 DAYS : 4 MW : 8.4 VISC : 27
 DAILY : DC : \$30,831 CC : \$0 TC : \$30,831 CUM : DC : \$92,356 CC : \$0 TC : \$92,356

DAILY DETAILS : DRLG 3415-3631' SURVEY, RIG SERVICE, CHECK BOPS DRLG 3631-4129' SURVEYS DRLG 4129-4165'

REPORT DATE : 12/6/97 MD : 4,600 TVD : 0 DAYS : 5 MW : 8.5 VISC : 27
 DAILY : DC : \$13,587 CC : \$0 TC : \$13,587 CUM : DC : \$105,943 CC : \$0 TC : \$105,943

DAILY DETAILS : DRLG 4224' WORK ON PUMP DRLG 4224-4262' BULLHEAD INTO WELL W/H2O DOWN BACKSIDE DRLG 4262-4370' BULLHEAD INTO WELL W/H2O DOWN BACKSIDE TIGHTEN BOLTS ON FLOWLINE & DRESSER SLEEVE DRLG 4370-4502' BULLHEAD INTO WELL W/H2O DOWN DP W/ANNULAR CLOSED DRLG 4502-4541' PUMP DOWN HOLE W/ANNULAR CLOSED DRLG 4541-4600'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/7/97 MD : 5.181 TVD : 0 DAYS : 6 MW : 8.5 VISC : 27
 DAILY : DC : \$13.255 CC : \$0 TC : \$13.255 CUM : DC : \$119.198 CC : \$0 TC : \$119.198

DAILY DETAILS : TRIP OUT OF HOLE FOR BIT #2 WELL KICKING @968' PUMP H2O DOWN KILL LINE CONTINUE
 TRIP OUT OF HOLE MAKE UP BIT #2 RIH WASH 75' TO BTM DRLG 4593-4760' PUMP RES
 PIT H2O DOWN DP W/ANNULAR CLOSED DRLG 4700-5088' SURVEYS PUMP RESERVE PIT
 H2O DOWN W/ANNULAR CLOSED DRLG 5088-5150' PUMP RESERVE PIT H2O DOWN
 W/ANNULAR CLOSED DRLG 5150-5181'

REPORT DATE : 12/8/97 MD : 5.927 TVD : 0 DAYS : 7 MW : 8.5 VISC : 27
 DAILY : DC : \$16.080 CC : \$0 TC : \$16.080 CUM : DC : \$135.278 CC : \$0 TC : \$135.278

DAILY DETAILS : PUMP RESERVE PIT DOWN HOLE WITH ANNULAR SHUT DRLG 5181-5213' PUMP RESERVE
 PIT DOWN HOLE WITH ANNULAR SHUT DRLG 5213-5275' PUMP RESERVE PIT DOWN HOLE
 WITH ANNULAR SHUTIN- INSTALL BLIND FLANGE ON ROT HEAD DRLG 5225-5677' RIG
 MAINTENANCE DRLG 5677-5739' PUT FLOWLINE ON STACK REMOVE REINSTALL BLIND
 FLANGE DRLG 5739-5833" HOOKUP FLOWLINE DRLG 5833-5895' TRY FOR RETURNS
 W/AERATED WATER - NO RETURNS DRLG 5895-5927'

REPORT DATE : 12/9/97 MD : 6.300 TVD : 0 DAYS : 8 MW : 8.5 VISC : 26
 DAILY : DC : \$38.535 CC : \$0 TC : \$38.535 CUM : DC : \$173.813 CC : \$0 TC : \$173.813

DAILY DETAILS : DRLG 5927-5959' REPAIR FLOW LINE GASKET DRLG 5959-6300' CIRC & COND HOLE
 SHORT TRIP 21 STANDS WASH 45' TO BOTTOM SPOT 500 BBL GRINE ON BOTTOM, WELL
 STILL FLOWING SHUT IN WELL W/ANL. PUMP H2O DOWN BACKSIDE OPEN ANN WELL
 FLOWING - SHUT ON SHUT IN WELL - PUMP DOWN ANN PUMP 200 BBL BRINE DOWN DP, 100
 BBL BRINE DOWN ANNULUS OPEN WELL - FLOWING BACK SHUT IN WELL - OBSERVE CSG
 PRESS PUMP DOWN BACKSIDE - WAIT ON MUD

REPORT DATE : 12/10/97 MD : 6.300 TVD : 0 DAYS : 9 MW : 11.8 VISC : 41
 DAILY : DC : \$26.395 CC : \$0 TC : \$26.395 CUM : DC : \$200.207 CC : \$0 TC : \$200.207

DAILY DETAILS : PUMP H2O F/ RESERVE PIT DOWN BACKSIDE SHUT IN WELL W/ANN MIX 500 BBL 11.8#/GAL
 MUD IN MUD TANKS SPOT 500 BBL 11.8 MUD TO KILL WELL FLOWLINE STATIC MIX 200 BBL
 14.0 MUD IN MUD TANKS TO FILL ON TRIP OUT OF HOLE DROP SURVEY POOH (SLM) RU &
 LOG W/SCHLUMBERGER

REPORT DATE : 12/11/97 MD : 6.300 TVD : 0 DAYS : 10 MW : 12.2 VISC : 48
 DAILY : DC : \$55.650 CC : \$0 TC : \$55.650 CUM : DC : \$255.857 CC : \$0 TC : \$255.857

DAILY DETAILS : CORES W/SCHLUMBERGER SHUT IN WELL - RIG DOWN SCHLUM TRIP IN HOLE MIX MUD
 @12 PPG - KILL WELL LAY DOWN DRILL PIPE RUN IN W/ 4 1/2" CASING

REPORT DATE : 12/12/97 MD : 6.300 TVD : 0 DAYS : 11 MW : 12.2 VISC : 48
 DAILY : DC : \$62.745 CC : \$0 TC : \$62.745 CUM : DC : \$318.603 CC : \$0 TC : \$318.603

DAILY DETAILS : CIRL 4 1/2" CSG TO BOTTOM. RUN 142 JT CSG WITH GEMECO FLOAT & COLLAR TOTAL STRING
 6300' KB, 26 CENTRALIZERS ON EVERY OTHER JT, 4 CENT @1300' TO 1600' MARKER JT ON TOP
 OF #41@4425' TO 4437'. CIRC & COND HOLE WITHOUT RETURNS CEMENT WITH DOWELL -
 PUMP 10 BBL GEL H2O 80 BBL H2O WITH F-75 N, LEAD SLURRY 365 SX HI LIFT CEMENT @12 PPG
 YIELD 1.55 FT3/SK DROP PLUG AND DISPLACE WITH 97 BBL KCL WATER @6 TO 8 BPM BUMP
 PLUG. FLOAT HOLDING, LIFT PRESS OF 1200 PSI NO RETURNS 0800. SET 4 1/2 SLIPS WITH
 76000# TENSION NIPPLE DOWN BOPS - CUT OFF 18' OF CSG. CLEAN PITS RELEASE RIG FOR
 NEXT LOCATION CIGE 207

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/13/97 MD : 6.256 TVD : 0 DAYS : MW : 12.2 VISC : 48
 DAILY : DC : \$57.041 CC : \$0 TC : \$57.041 CUM : DC : \$375.644 CC : \$0 TC : \$375.644
 DAILY DETAILS : 12/13/97-12/21/97 WAITING ON COMPLETION.

REPORT DATE : 12/22/97 MD : 6.256 TVD : 0 DAYS : 12 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$3.869 TC : \$3.869 CUM : DC : \$375.644 CC : \$3.869 TC : \$379.513
 DAILY DETAILS : ROAD RIG F/NBU #243 TO CIGE #209. MI & RU PU. ND WH & NU FRAC VALVE. SDFN @ 5:00 PM.

REPORT DATE : 12/23/97 MD : 6.256 TVD : 0 DAYS : 13 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$2.413 TC : \$2.413 CUM : DC : \$375.644 CC : \$6.282 TC : \$381.926
 DAILY DETAILS : FIN NU BOP'S & RU FLOOR & TBG EQUIP. PU 3 3/4 BIT & 4 1/2 CSG SCRAPER. PU & RIH W/188
 JTS 2 3/8 TBG. TAG PBTD 6257'. CIRC HOLE W/160 BBLs 3% KCL. POOH & LD 7 JTS 2 3/8 TBG &
 FIN POOH W/BIT SCRAPER & TBG. SWIFN @ 4:00 PM. ONE HAND F/J-WEST HELP PICKUP TBG.
 BBLs FLUID PMPD 160, BBLs FLUID REC 140, BBLs LEFT TO REC 20

REPORT DATE : 12/24/97 MD : 6.257 TVD : 0 DAYS : 14 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$7.982 TC : \$7.982 CUM : DC : \$375.644 CC : \$14.264 TC : \$389.908
 DAILY DETAILS : RU SCHL WLS & RUN CBL-CCL & GIH TO 6251' TO SURF W/1030# ON CSG. CMT TOP @ 1650'.
 GOOD BOND. TST CSG TO 5000# OK. PMPD DWN 8 5/8" 4 1/2" ANN @ 3 BPM @ 200 PSI. RIH W/ 3
 3/8" SELECT FIRE PORT PLUG GUNS 2 SPF, 180 DEG PHASING & PERF 5776-5827', 5828', 5958',
 5962', 6043', 12 HOLES. PSI 0. POOH & RD WLS. RIH W/NOTCHED COLLAR 1 JT 2 3/8" TBG, XN
 NIPPLE & 2 3/8" TBG. EOT @ 6043'. SWI & SDFN.

REPORT DATE : 12/25/97 MD : 6.257 TVD : 0 DAYS : 15 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$9.114 TC : \$9.114 CUM : DC : \$375.644 CC : \$23.378 TC : \$399.022
 DAILY DETAILS : SICP 380 PSI, SITP 360 PSI. BLOW WELL DWN. RU DOWELL. EOT @ 6043' & SPOT 5 BBLs 15%
 HCL ACID W/ADD ACROSS PERFS 5776-6043'. THAW OUT BOP'S & POOH 7 STD 2 3/8" TBG. EOT
 @ 5600'. RU DOWELL & TEST LINES 6000 PSI. SAFETY MEETING. BREAK DWN PERFS W/5 BBLs
 15% HCL ACID W/ADD & 18 BALL SEALERS 1.3 SG W/36 BBLs 3% KCL. INJ RATE 1650 PSI 3 BPM,
 MAX PRESS 6036 @ 8 BPM, AVE PRESS 4500 PSI @ 6 BPM. ISIP 1360 PSI, 5 MIN 1106 PSI, 10 MIN
 996 PSI, 15 MIN 968 PSI. FAIR BALL ACTION. RD DOWELL. OPEN WELL TO PIT W/900 PSI FLOW
 10 BBLs. RU & SWB IFL - SURF MADE 3 RUNS, REC 34 BBLs. FLOW WELL TO PIT ON 18/64 CH.
 FCP 50 PSI, FTP 150 PSI @ 3:30 PM. SDFD @ 3:30 PM. BBLs FLUID PMPD 60, BBLs FLUID REC
 106, BBLs LEFT TO REC -48.

REPORT DATE : 12/26/97 MD : 6.257 TVD : 0 DAYS : MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$375.644 CC : \$23.378 TC : \$399.022
 DAILY DETAILS : SHUT DOWN FOR HOLIDAY

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/27/97 MD : 6.257 TVD : 0 DAYS : 16 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$37.874 TC : \$37.874 CUM : DC : \$375.644 CC : \$61.252 TC : \$436.896

DAILY DETAILS : SICP 1300 PSI, SITP 1200 PSI. BLOW WELL DEN. THAW OUT BOP. POOH W/2 3/8 TBG. ND BOP. NU FRAC VALVE. RU DOWELL FRAC EQUIP. HELD SAFETY MEETING. TESTED LINES TO 6000 PSI OK. COMPUTERS ON TCV MALFUNCTIONED. REPLACE W/ANOTHER TCV. FRAC STAGE #1 (5776-6043') DOWN 4 1/2" CSG W/95,500# 20/40 SAND + 30,324 GALS FRAC FLUID. MAX RATE 30 BPM, AVG 30 BPM, MAX PSI 3011, FINAL 2672 PSI. AVG 2400 PSI, BRK DWN @ 2400 PSI. ISIP @ 1700 PSI, 5 MIN 1665 PSI, 10 MIN 1653 PSI, 15 MIN 1633 PSI, STAGE #1 COMPLETE. LOAD TO REC 722 BBLS. FLOW BACK WELL ON 10/64" CH W/1600 PSI ON CSG. SDFN. BBLS FLUID PMPD 722, BBLS LTR 722.

FLOW BACK REPORT

TIME...CP...CH...WTR...SAND
 5PM...1600...10...-...-...OPEN TO TANK
 6:00...1525...12...16...H
 7:00...1600...14...22...H
 8:00...1400...14...72...H
 9:00...1150...18...66...H
 10:00...875...20...66...H
 11:00...750...24...33...H
 12:00...750...24...16...MH
 1AM...100...24...11...M
 2:00...25...24...11...M
 3:00...25...24...11...M
 4:00...25...24...11...M
 5:00...25...24...5...M

GAS RATE 0 MCF/D, TOTAL WTR 327 REC BBLS. TOTAL LTR 395 BBLS.

REPORT DATE : 12/28/97 MD : 6.257 TVD : 0 DAYS : 17 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$13.751 TC : \$13.751 CUM : DC : \$375.644 CC : \$75.003 TC : \$450.647

DAILY DETAILS : SICP 150 PSI. NU BOP. RU SCHL. RIH W/4 1/2 ARROW RBP & SET RBP @ 5700' & CAP RBP W/1 SX SAND. RIH W/3 3/8" PORT PLUG GUN 2 SPF 180% PHASING & PERF STAGE #2 5620', 5615', 5610', 5604', 5342' & 5336' (12 HOLES). NO PRESS CHANGE BEFORE OR AFTER EACH SHOT. RD SCHL. RIH W/2 3/8 TBG TO 5610'. RU DOWELL & SPOT 7 BBLS 15% HCL ACID W/ADD ACROSS PERFS 5336-5620'. PU & LAND TBG @ 5094'. BREAK DWN PERFS 5336-5620' W/7 BBLS 15% HCL ACID W/ADD & 18 BALL SEALERS (1.3 S.G.) W/36 BBLS 3% KCL WTR. INJ RATE 7.3 BPM @ 4000 PSI. BREAK DWN 3.4 BPM @ 2023 PSI. MAX 5000 PSI. BALL OFF. SURGE OFF BALLS. ISIP @ 1639 PSI. RD DOWELL. OPEN WELL TO PIT. FLOW 10 BBLS. RU SWB. IFL SURF MADE 4 RUNS. REC 35 BBLS WELL KICK OFF @ 5:02 PM. FLOWED TO PIT ON 18/64 CH. CP 100 PSI, TP 35 PSI. SDFN @ 5:30 PM. BBLS FLUID PMPD 50, BBLS FLUID REC 45, BBLS LEFT TO REC 5.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/29/97 MD : 6.257 TVD : 0 DAYS : 18 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$41,789 TC : \$41,789 CUM : DC : \$375,644 CC : \$116,792 TC : \$492,436

DAILY DETAILS : SICP 500 PSI, FTP 250 PSI. BLOW WELL DWN. POOH W/2 3/8 TBG. RD FLOOR & TBG EQUIP & ND BOPS. RU DOWELL & PT LINES 6000 PSI & SAFETY MEETING. START STAGE #2 FRAC. INJ RATE 2250 PSI @ 30 BPM, ISIP 1050 PSI. PMP 136180# 20/40 SD W/20-25# GEL W/20% PAD 2-6 PPA STAGES. FLUSH W/62 BBLS 3% KCL. MAX PRESS 2742 PSI @ 30 BPM. AVG PRESS 2350 PSI @ 30 BPM. TOTAL LOAD 1036 BBLS. ISIP 1675 PSI, 5 MIN 1838 PSI, 10 MIN 1776 PSI, 15 MIN 1725 PSI 30 MIN 1643 PSI & RD DOWELL. OPEN WELL UP ON 10/64 CH W/1525 PSI. FTP 925 PSI ON 16/64 CH. TURN WELL OVER TO FLOW BACK CREW. BBLS FLUID PMPD 1036, BBLS FLUID REC 132, BBLS LTR 804.

FLOW BACK REPORT
 TIME...CP...CH...WTR...SAND
 3:30...625...16...132...H
 4:30...325...10...71...H
 5:30...325...10...-...H
 6:30...300...10...5...H
 7:30...300...10...-...H
 8:30...275...10...17...H
 9:00...200...F/O...-...H
 9:30...25...F/O...-...H
 10:00...0...10...-...H
 11:00...35...10...-...H
 11:30...100...10...110...H
 12:30...85...10...-...H
 1:30...75...10...-...H
 2:30...100...10...-...H
 3:30...90...10...-...H
 4:30...75...10...6...H
 5:30...75...10...-...H
 6:30...100...10...6...H

GAS RATE 30 MDF/D, TOTAL WTR 347 BBLS. TOTAL LTR 689 BBLS.

REPORT DATE : 12/30/97 MD : 6.257 TVD : 0 DAYS : 19 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$12,397 TC : \$12,397 CUM : DC : \$375,644 CC : \$129,189 TC : \$504,833

DAILY DETAILS : OPEN WELL UP ON 40/64 CH. RU CUDD SNUBBING UNIT & DRILLER PLATFORM & CONSOLE & AIR FOAM UNIT. PU RETRIEVE TOOL 1 JT TBG, XN NIPPLE & PMP THRU PLUG. RIH W/2 3/8 TBG. TAG SD @ 5620'. RU SWIVEL & BRK CIRC W/AIR FOAM CO F/5620-5700'. ATTEMPT LATCH ON TO RBP @ 5700'. ROTATE ON PLUG & JAR DWN. PLUG UNABLE TO CATCH RBP. PMP 10 BBLS 3% KCL DWN TBG. RD SWIVEL & POOH F/ABOVE PERF & TRIP F/OVER SHOT. EOT @ 4364'. SWIFN @ 5:30 PM. BBLS FLUID PMPD 70, BBLS FLUID REC 121, BBLS LEFT TO REC -51

REPORT DATE : 12/31/97 MD : 6.257 TVD : 0 DAYS : 20 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$18,799 TC : \$18,799 CUM : DC : \$375,644 CC : \$147,988 TC : \$523,632

DAILY DETAILS : SICP 1600 PSI, SITP 0 PSI. BLOW WELL DWN. FIN POOH W/2 3/8 TBG & RETRIEVE TOOL & SNUB OUT. PU OVER SHOT & RIH W/2 3/8 TBG & SNUB IN. TAG SD @ 5620'. RU SWIVEL & BRK CIRC W/AIR FOAM CO F/5620-5700' RBP. LATCH ON TO RBP W/100 PSI INC. PMP 15 BBLS 3% KCL DWN TBG. RD SWIVEL & POOH W/2 3/8 TBG, OVERSHOT & RBP. LD OVERSHOT & RBP. PU NC & RIH W/2 3/8 TBG. EOT @ 4076' & SWIFN @ 6:00 PM. BBLS FLUID PMPD 75, BBLS FLUID REC 198, BBLS LEFT TO REC -123

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/1/98 MD : 6.257 TVD : 0 DAYS : 21 MW : 12.2 VISC : 48
 DAILY : DC : \$0 CC : \$36.199 TC : \$36.199 CUM : DC : \$375.644 CC : \$184.187 TC : \$559.831

DAILY DETAILS : SICP 1400 PSI, SITP 0 PSI. BLOW WELL DWN. RIH W/2 3/8 TBG. TAG SD @ 6043'. POOH 1 STD. RU CIRC HEAD. B/CIRC W/AIR FOAM. CO F/6043-6257' PBD. CIRC HOLE CLEAN. POOH & LD 34 JTS 2 3/8 TBG. PU HANGER & LAND TBG W/164 JTS 2 3/8 4.7 J55 W/NC & XN NIPPLE. EOT @ 5198' SN @ 5185'. ND CUDD SNUBBING UNIT & BOP'S. NU WH. RU DELSCO & RIH W/L & RETRIEVE PLUG. HOOK UP FLOWLINE TO TANK. RD PU & SDFN @ 6:30 PM. FLOW WELL TO TANK ON 32/64 CH. BBLS FLUID PMPD 90, BBLS FLUID REC 270, BBLS LEFT TO REC -180.

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD
 5:30...1450...675...32
 6:00...1450...1600...24
 7:00...1000...900...24...11...LT
 8:00...1050...1025...18...-
 9:00...1050...1000...18...0...TR
 10:00...1050...1000...18...0...TR
 11:00...1050...950...18...0...NO
 12:00...1050...950...18...0...NO
 1:00...1050...950...18...0...NO
 2:00...1050...950...18...0...NO
 3:00...1050...900...18...0...NO
 4:00...1050...900...18...0...NO
 5:00...1050...900...18...2 3/4...NO
 6:00...1000...900...18...0...NO

GAS RATE 1500 MCF/D, TOTAL WATER 13 BBLS, TOTAL LTR 1263 BBLS.

REPORT DATE : 1/2/98 MD : 6.257 TVD : 0 DAYS : 22 MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$375.644 CC : \$184.187 TC : \$559.831

DAILY DETAILS : FLWG 821 MCF, 12 BW, FTP 1100#, CP 1150#, 13-1/2" CK, 24 HRS.

REPORT DATE : 1/3/98 MD : 6.257 TVD : 0 DAYS : 23 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$375.644 CC : \$184.187 TC : \$559.831

DAILY DETAILS : FLWG 906 MCF, 26 BW, FTP 900#, CP 1000#, 13-1/2" CK, 24 HRS.

REPORT DATE : 1/4/98 MD : 6.257 TVD : 0 DAYS : 24 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$375.644 CC : \$184.187 TC : \$559.831

DAILY DETAILS : FLWG 931 MCF, 29 BW, FTP 650#, CP 800#, 20/64" CK, LLTR 1209 BBLS.

REPORT DATE : 1/5/98 MD : 6.257 TVD : 0 DAYS : 25 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$375.644 CC : \$184.187 TC : \$559.831

DAILY DETAILS : FLWG 921 MCF, 23 BW, FTP 560#, CP 700#, 16,64" CK, 24 HRS, LLTR 1186 BBLS.

REPORT DATE : 1/6/98 MD : 6.257 TVD : 0 DAYS : 26 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$375.644 CC : \$184.187 TC : \$559.831

DAILY DETAILS : FLWG 858 MCF, 13 BW, FTP 500#, CP 650#, 22/64" CK, 24 HRS, LLTR 1173 BBLS.

REPORT DATE : 1/7/98 MD : 6.257 TVD : 0 DAYS : 27 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$375.644 CC : \$184.187 TC : \$559.831

DAILY DETAILS : FLWG 824 MCF, 16 BW, FTP 480#, CP 600#, 22/64" CK, 24 HRS, LLTR 1157 BBLS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 1/8/98 MD : 6.257 TVD : 0 DAYS : 28 MW : VISC :
DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$375.644 CC : \$184.187 TC : \$559.831
DAILY DETAILS : FLWG 805 MCF, 15 BW, FTP 475#, CP 575#, 22/64" CK, 24 HRS, LLTR 1142 BBLS. IP DATE: 1/4/98 -
FLWG 931 MCF, 29 BW, FTP 650#, CP 800#, 20/64" CK, 24 HRS. - FINAL REPORT -

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-01791A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 209-15-10-21

9. API Well No.

43-047-32943

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

842' FNL & 2299' FWL
NENW, Section 15-T10S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

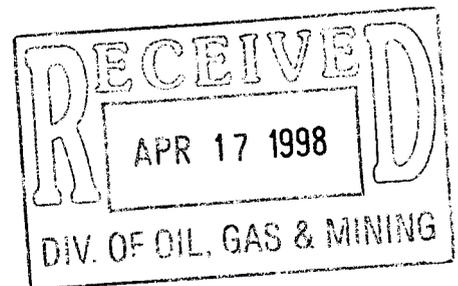
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Cement csg annulus
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson
Senior Environmental Analyst

Date

4/15/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #209
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100%
PBTD: 6255'
CSG: 4-1/2" @ 6300'
PERFS: 5336'-6043'

Page 1

Cmt 4-1/2" Casing Annulus

2/12/98

Well on Prod. MIRU Dowell. Cmt 8-5/8" - 4-1/2" csg annulus w/20 bbls LCM pill + 55 sx "G" + 6% D-20, 5% D79, 25% D-112, 2% D-46, 6% D-44, 2% S-1, 6#/sx D-29, 10#/sx D-42 + 200 sx "G" + 6% D-20, 5% D79, 26% D-112, 2% D-46, 5% D-44, 2% S-1. Pmpd @ 2.0-2.5 BPM. MP 175 psi, 120 psi @ end of job. Held 35 psi after pmp shut dn. RDMO Dowell. Final Report.
DC: \$8,030

TC: \$8,030

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-01791A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 209-15-10-21

9. API Well No.

43-047-32943

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

842' FNL & 2299' FWL
NENW, Section 15-T10S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

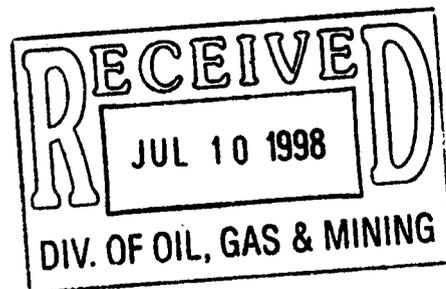
- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Lwr Tbg and cement
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

4 1/2" csg annulus

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer

Title Sheila Bremer

Environmental & Safety Analyst

Date 7/8/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

CIGE #209
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100%
PBTD: 6255'
CSG: 4-1/2" @ 6300'
PERFS: 5336'-6043'

Page 1

Lower Tubing

1/29/98 Well on prod. MIRU rig & equip. SICP 400#, FTP 400#, 20/64" ck. Blow dn well. ND WH, NU BOP. Pmp 10 bbls dn csg & tbg. PU & RIH w/2-3/8" tbg. EOT @ 6042', XN nipple @ 6009'. ND BOP, NU WH. SICP 300#. RU & swab for 1-1/2 hrs, rec 18 bbls wtr. IFL 2500'. Well started flwg, flwd 10 bbls. Return to sales line @ 4:00 pm on 20/64" ck. FTP 350#, FCP 400#. RDMO. SDFN. **Final Report.**
DC: \$6,644 TC: \$6,644

Cmt 4-1/2" Casing Annulus

2/12/98 Well on prod. MIRU Dowell. Cmt 8-5/8" - 4-1/2" csg annulus w/20 bbls LCM pill + 55 sx "G" + 6% D-20, 5% D79, 25% D-112, 2% D-46, 6% D-44, 2% S-1, 6#/sx D-29, 10#/sx D-42 + 200 sx "G" + 6% D-20, 5% D79, 26% D-112, 2% D-46, 5% D-44, 2% S-1. Pmpd @ 2.0-2.5 BPM. MP 175 psi, 120 psi @ end of job. Held 35 psi after pmp shut dn. RDMO Dowell. **Final Report.**
DC: \$8,030 TC: \$8,030

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

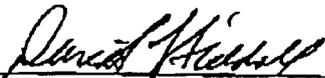
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah~~ DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 269 (CA NW-127)	43-047-33473	2900	12-10S-21E	FEDERAL	GW	P
NBU CIGE 47-14-10-21	43-047-30510	2900	14-10S-21E	FEDERAL	GW	P
NBU CIGE 95D-14-10-21J	43-047-31166	2900	14-10S-21E	FEDERAL	GW	P
NBU 139	43-047-31948	2900	14-10S-21E	FEDERAL	GW	P
NBU 146	43-047-31985	2900	14-10S-21E	FEDERAL	GW	P
NBU 163	43-047-32069	2900	14-10S-21E	FEDERAL	GW	P
CIGE 160-14-10-21	43-047-32124	2900	14-10S-21E	FEDERAL	GW	P
NBU CIGE 48-15-10-21	43-047-30506	2900	15-10S-21E	FEDERAL	GW	P
NBU CIGE 88D-15-10-21P	43-047-30958	2900	15-10S-21E	FEDERAL	GW	P
CIGE 119-15-10-21	43-047-31927	2900	15-10S-21E	FEDERAL	GW	P
CIGE 209-15-10-21	43-047-32943	2900	15-10S-21E	FEDERAL	GW	P
CIGE 228-15-10-21	43-047-32999	2900	15-10S-21E	FEDERAL	GW	P
CIGE 251	43-047-33720	2900	15-10S-21E	FEDERAL	GW	DRL
NBU 357	43-047-33728	2900	15-10S-21E	FEDERAL	GW	P
NBU 218-17	43-047-31310	2900	17-10S-21E	FEDERAL	GW	P
NBU 17-18B	43-047-30317	2900	18-10S-21E	FEDERAL	GW	S
CIGE 248-21-10-21	43-047-33226	2900	21-10S-21E	FEDERAL	GW	P
CIGE 252	43-047-33721	2900	21-10S-21E	FEDERAL	GW	DRL
CIGE 253	43-047-33722	2900	21-10S-21E	FEDERAL	GW	DRL
CIGE 66-23-10-21	43-047-30542	2900	23-10S-21E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If NO, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 08/07/2001
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/07/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

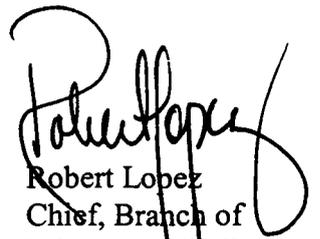
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002
Reply to
Attn of: Supervisory Petroleum Engineer
Subject: Modification of Utah Division of Oil, Gas and Mining Regulations
To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in cursive script, appearing to read "Perry L. Brown".

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		8. WELL NAME and NUMBER: Exhibit "A"
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY: Houston STATE: TX ZIP: 77064-0995		9. API NUMBER:
PHONE NUMBER: (832) 676-5933		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		

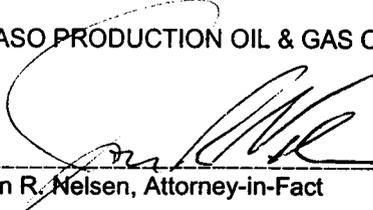
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

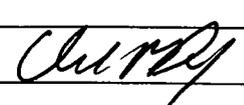
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature
Cheryl Cameron

Date
March 4, 2003

DIR. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
	RNG		NO	TYPE	TYPE	STATUS
NBU CIGE 48-15-10-21	15-10S-21E	43-047-30506	2900	FEDERAL	GW	P
NBU CIGE 88D-15-10-21P	15-10S-21E	43-047-30958	2900	FEDERAL	GW	P
CIGE 119-15-10-21	15-10S-21E	43-047-31927	2900	FEDERAL	GW	P
CIGE 209-15-10-21	15-10S-21E	43-047-32943	2900	FEDERAL	GW	P
CIGE 228-15-10-21	15-10S-21E	43-047-32999	2900	FEDERAL	GW	P
CIGE 251	15-10S-21E	43-047-33720	2900	FEDERAL	GW	P
CIGE 357	15-10S-21E	43-047-33728	2900	FEDERAL	GW	P
CIGE 247	15-10S-21E	43-047-33639	2900	STATE	GW	P
CIGE 358	16-10S-21E	43-047-33708	2900	STATE	GW	P
CIGE 400	16-10S-21E	43-047-34794	2900	STATE	GW	APD
CIGE 140-16-10-21	16-10S-21E	43-047-31977	2900	STATE	GW	P
NBU CIGE 58-16-10-21	16-10S-21E	43-047-30532	2900	STATE	GW	S
NBU 62N	16-10S-21E	43-047-30909	2900	STATE	GW	P
CIGE 146-16-10-21	16-10S-21E	43-047-32021	2900	STATE	GW	P
CIGE 168-16-10-21	16-10S-21E	43-047-32123	2900	STATE	GW	P
CIGE 210-16-10-21	16-10S-21E	43-047-32888	2900	STATE	GW	P
NBU 3	17-10S-21E	43-047-30054	2900	FEDERAL	GW	PA
NBU 218-17V	17-10S-21E	43-047-31310	2900	FEDERAL	GW	P
NBU 17-18B	18-10S-21E	43-047-30317	2900	FEDERAL	GW	S
NBU 33Y	18-10S-21E	43-047-30504	2900	FEDERAL	GW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/21/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/21/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple Wells - see attached
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-	7. If Unit or CA/Agreement, Name and/or No. 891008900A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple Wells - see attached		8. Well Name and No. Multiple Wells - see attached
		9. API Well No. Multiple Wells - see attached
		10. Field and Pool, or Exploratory Area Natural Buttes Unit
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley	COPY SENT TO OPERATOR Date: 9-16-03 Initials: CHD	Title Operations Manager	SEP 10 2003
Signature <i>J.T. Conley</i>	Date 9-2-2003		DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date 9/16/03	Federal Approval of This Action is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Date	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 172	25-9-21 SWNE	U01189	891008900A	430473232500S1 ✓
CIGE 173	32-9-22 SWNW	ML22849	891008900A	430473232400S1 ✓
CIGE 174	33-9-22 NESW	UTU01191A	891008900A	430473232300S1
CIGE 177	1-10-20 NENW	UTU02270A	891008900A	430473232200S1
CIGE 178	5-10-22 NWNW	UTU01195	891008900A	430473233000S1
CIGE 179	6-10-22 SESW	UTU01195	891008900A	430473240000S1
CIGE 180	16-9-21 SESW	ML3141	891008900A	430473247800S1
CIGE 182	7-10-21 SESE	UTU02270A	891008900A	430473248100S1
CIGE 183	20-9-21 NWSE	UTU0575	891008900A	430473265600S1
CIGE 186	35-9-22 NWSE	UTU010954A	891008900A	430473259000S1
CIGE 187	13-10-20 NENW	UTU4485	891008900A	430473260700S1
CIGE 189	29-9-22 SWNW	UTU462	891008900A	430473286300S1
CIGE 190	32-9-22 NENE	ML22649	891008900A	430473291200S1
CIGE 193	35-9-22 SESE	UTU010954A	891008900A	430473297300S1
CIGE 194	1-10-22 SWNW	U011336	891008900A	430473293200S1
CIGE 195	2-10-22 NWNE	ML22651	891008900A	430473279700S1 ✓
CIGE 196	6-10-22 SESE	UTU01195	891008900A	430473300300S1
CIGE 197	7-9-21 NWNE	UTU0149767	891008900A	430473279800S1
CIGE 198	9-9-21 NESE	UTU01188	891008900A	430473279900S1
CIGE 199	14-9-21 NENW	UTU01193	891008900A	430473280100S1
CIGE 200	16-9-21 SENW	UTU38409	891008900A	430473280200S1
CIGE 201	18-9-21 SENE	UTU0575	891008900A	430473280400S1
CIGE 202	21-9-21 SESE	UTU0576	891008900A	430473280500S1
CIGE 203	34-9-21 NWNE	UTU01194A	891008900A	430473288100S1 ✓
CIGE 204	35-9-21 SWNE	ML22582	891008900A	430473279400S1 ✓
CIGE 205	1-10-21 SWNE	ML23612	891008900A	430473279500S1 ✓
CIGE 206	4-10-21 SESE	U01416	891008900A	430473299600S1
CIGE 207	8-10-21 NENE	UTU01791	891008900A	430473297500S1
CIGE 208	8-10-21 SWNE	UTU01791	891008900A	430473299700S1
CIGE 209	15-10-21 NENW	UTU01791A	891008900A	430473294300S1
CIGE 210	16-10-21 NESE	ML10755	891008900A	430473288800S1
CIGE 212	34-9-22 NENE	UTU0149077	891008900A	430473293800S1
CIGE 213	33-9-22 SENW	UTU01191A	891008900A	430473293300S1
CIGE 214	13-9-21 NESW	U01193	891008900A	430473291800S1
CIGE 215X	15-9-21 NENE	UTU01188	891008900A	430473369000S1
CIGE 216	15-9-21 SWNE	UTU01193	891008900A	430473292000S1
CIGE 217	16-9-21 NWSW	ML3141	891008900A	430473289800S1
CIGE 218	19-9-21 NWNE	U0581	891008900A	430473292100S1
CIGE 219	29-9-22 NESW	U01207	891008900A	430473286400S1 ✓
CIGE 220	31-9-22 SWNE	U10530A	891008900A	430473288400S1 ✓
CIGE 221	36-9-22 SWSW	ML22850	891008900A	430473288800S1 ✓
CIGE 222	36-9-22 NESW	ML22650	891008900A	430473286900S1 ✓
CIGE 223	1-10-22 NWNW	U011336	891008900A	430473298300S1
CIGE 224	2-10-21 SWNE	ML2252	891008900A	430473288300S1 ✓
CIGE 225	3-10-21 SENW	UTU0149078	891008900A	430473489500S1
CIGE 226	3-10-21 SESW	U0149078	891008900A	430473299500S1
CIGE 227	9-10-21 SESE	UTU01791	891008900A	430473299800S1
CIGE 228	15-10-21 SWNE	UTU01416A	891008900A	430473299900S1
CIGE 229	1-10-20 NWSW	UTU02270A	891008900A	430473300600S1
CIGE 230	13-10-20 SENE	UTU02270A	891008900A	430473288500S1
CIGE 231	7-9-21 SENE	UTU0575B	891008900A	430473302100S1
CIGE 232	9-9-21 NENE	UTU01188A	891008900A	430473283600S1
CIGE 233	21-9-21 NWNE	UTU0576	891008900A	430473302200S1
CIGE 234	25-9-21 SWNE	U01189	891008900A	430473287300S1 ✓
CIGE 235	25-9-21 NWSE	U01194	891008900A	430473285800S1 ✓
CIGE 236	34-9-21 SESE	U01194A	891008900A	430473286100S1 ✓
CIGE 237	15-9-21 NWSE	UTU010950A	891008900A	430473387800S1
CIGE 239	35-9-21 SENE	ML22582	891008900A	430473320600S1 ✓
CIGE 240	29-9-22 SENW	ML22935	891008900A	430473320700S1
CIGE 241	32-9-22 NENW	ML22649	891008900A	430473320800S1
CIGE 242	33-9-22 NWNW	UTU01191A	891008900A	430473402200S1

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

Cap/Exp Code	Cost, \$	Oil Price	\$/BO
Capital \$ 820/830/840	\$1,200	\$ 23.00	\$/BO
Expense \$ 830/840	\$0	\$ 3.10	\$/MCF
Total \$	\$1,200	\$ -	\$/ HP / day

OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

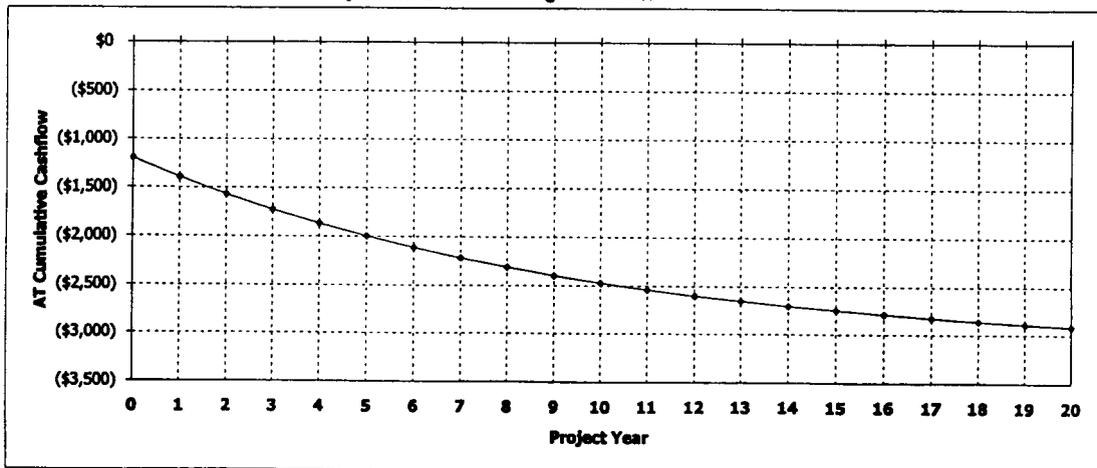
<p>Project Life: Life = <input type="text" value="20.0"/> Years (Life no longer than 20 years)</p> <p>Internal Rate of Return: After Tax IROR = <input type="text" value="#DIV/0!"/></p> <p>AT Cum Cashflow: Operating Cashflow = <input type="text" value="(\$2,917)"/> (Discounted @ 10%)</p>	<p>Payout Calculation: Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$</p> <p>Payout occurs when total AT cashflow equals investment See graph below, note years when cashflow reaches zero</p> <p>Payout = <input type="text" value="NEVER"/> Years or <input type="text" value="#VALUE!"/> Days</p>
--	--

Gross Reserves:
 Oil Reserves = 6 BO
 Gas Reserves = 0 MCF
 Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd w 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203
BIA BOND = RLB0005239*

APPROVED 5/16/06

Earlene Russell
**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

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11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL