

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
 At surface
350' FSL & 950' FWL (SWSW)
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
U-4478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
NBU 295

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 12-T10S-R20E

12. COUNTY OR PARISH 13. STATE
Utah Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
See Topo Map A

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 350'

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS WELL
N/A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C

19. PROPOSED DEPTH
6900'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded GR = 5079'

22. APPROX. DATE WORK WILL START*
Upon Approval

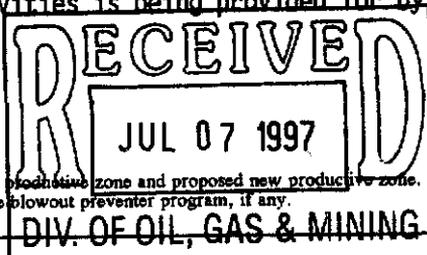
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<u>See NBU SOP</u>				
<u>Drilling Program</u>				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Sheila Bremer Sheila Bremer
 SIGNED TITLE Environmental & Safety Analyst DATE 7/2/97

(This space for Federal or State office use)

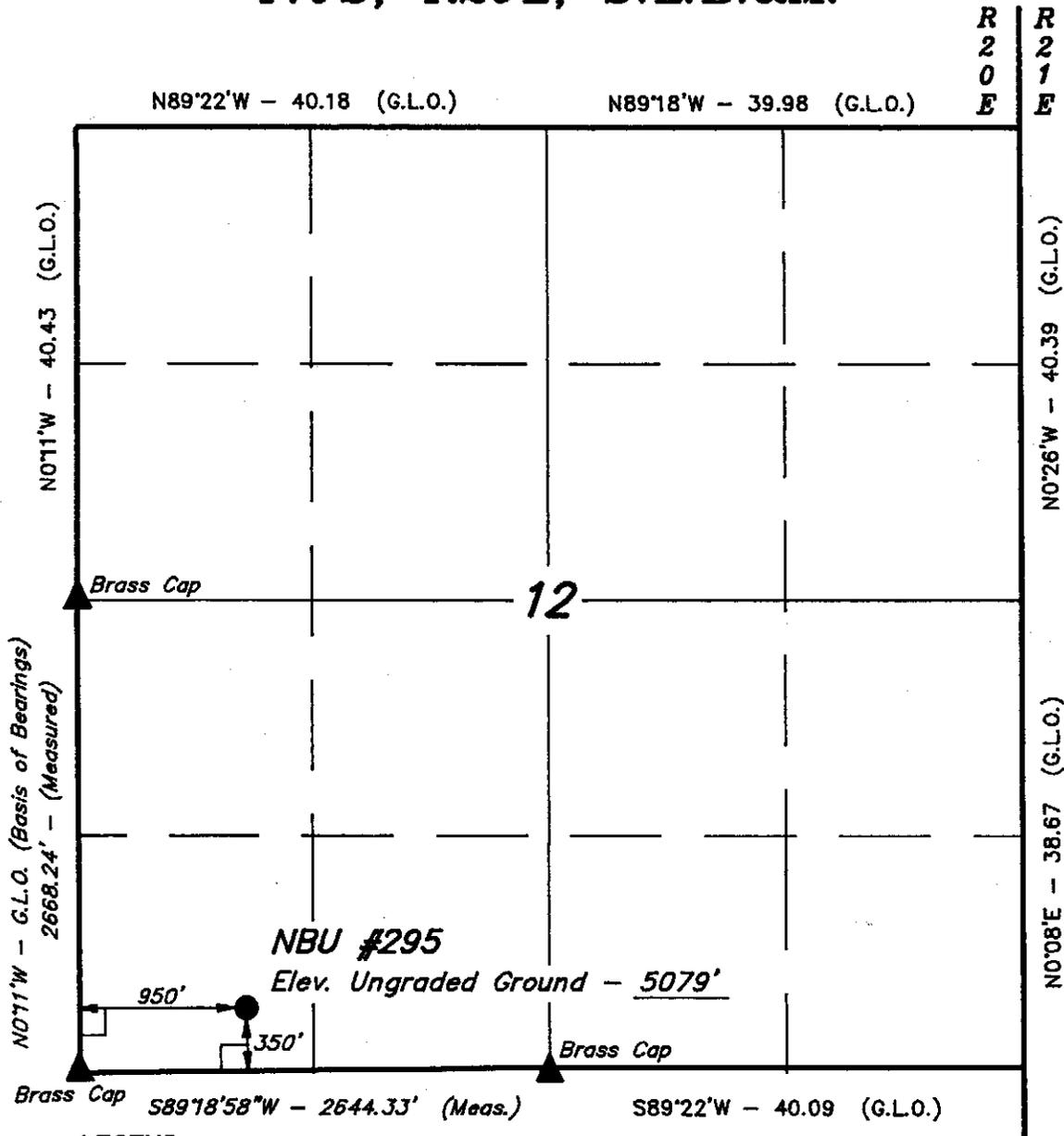
PERMIT NO. 43-047-32939 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY John R. Bay TITLE Associate Director DATE 10/2/97
 *See Instructions On Reverse Side

T10S, R20E, S.L.B.&M.



LEGEND:

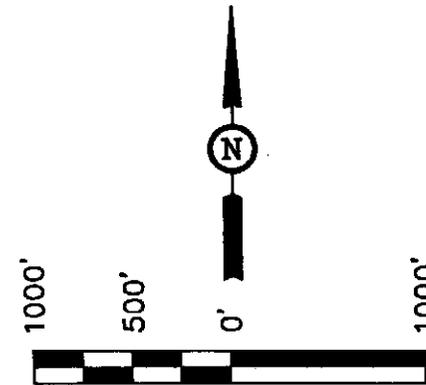
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

COASTAL OIL & GAS CORP.

Well location, NBU #295, located as shown in the SW 1/4 SW 1/4 of Section 12, T10S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NE CORNER OF SECTION 10, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5018 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319
 ROBERT L. JENSEN
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX 1758 - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE SURVEYED: 3-3-97	DATE DRAWN: 3-17-97
PARTY D.K. H.L. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

**NBU #295
350' FSL & 950' FWL
SW/SW, SECTION 12-T10S-R20E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-4478**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	1,355'
Wasatch	4,630'
Total Depth	6,900'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1,355'
	Wasatch	4,630'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure approximately equals 2,760 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,242 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please see the Natural Buttes Unit SOP.

9. Variances:

Please see the Natural Buttes Unit SOP.

10. Other Information:

Please see the Natural Buttes Unit SOP.

**NBU #295
350' FSL & 950' FWL
SW/SW, SECTION 12-T10S-R20E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-4478**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU #295 on 7/1/97 at approximately 3:50 p.m. Weather conditions were sunny, breezy, and clear with moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Sheila Bremer	Coastal Oil & Gas Corporation
Paul Breshears	Coastal Oil & Gas Corporation
Byron Tolman	Bureau of Land Management
Steve Madsen	Bureau of Land Management
Jean Sinclair	Bureau of Land Management
Steve Strong	Bureau of Land Management
Robert Kay	Uintah Engineering & Land Surveying
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Faucett	John E. Faucett Construction
Tony Pummell	Stubbs & Stubbs

1. Existing Roads:

The proposed well site is approximately 42.2 miles southwest of Vernal, Utah. Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles on State Highway 88 to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; proceed in a southerly direction approximately 2.2 miles to the junction of this road and an existing road to the southeast; turn left and proceed in a southeasterly direction approximately 1.6 miles to the junction of this road and a fork in the road; stay right and proceed in an southeasterly direction approximately 0.5 miles to the junction of this road and the beginning of the proposed access road to the northeast; follow road flags in a northeasterly then easterly direction approximately 400' to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

There will be no improvements to existing access roads.

2. Planned Access Roads:

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

6. Source of Construction Materials:

Please see the Natural Buttes Unit SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes Unit SOP.

8. Ancillary Facilities:

Please see the Natural Buttes Unit SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

See the attached diagram to describe rig orientation, parking areas, and access roads.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes Unit SOP.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(801) 789-1362

12. Other Information:

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative & Certification:

Sheila Bremer
Environmental & Safety Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4455

Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

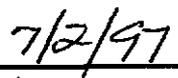
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Sheila Bremer

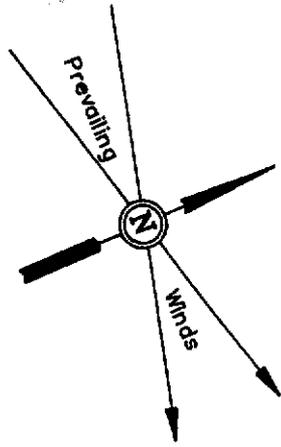
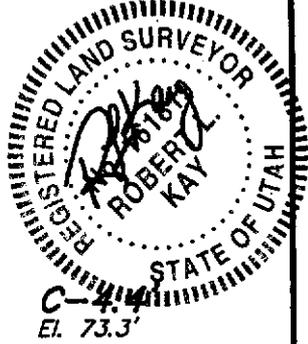


Date

COASTAL OIL & GAS CORP.

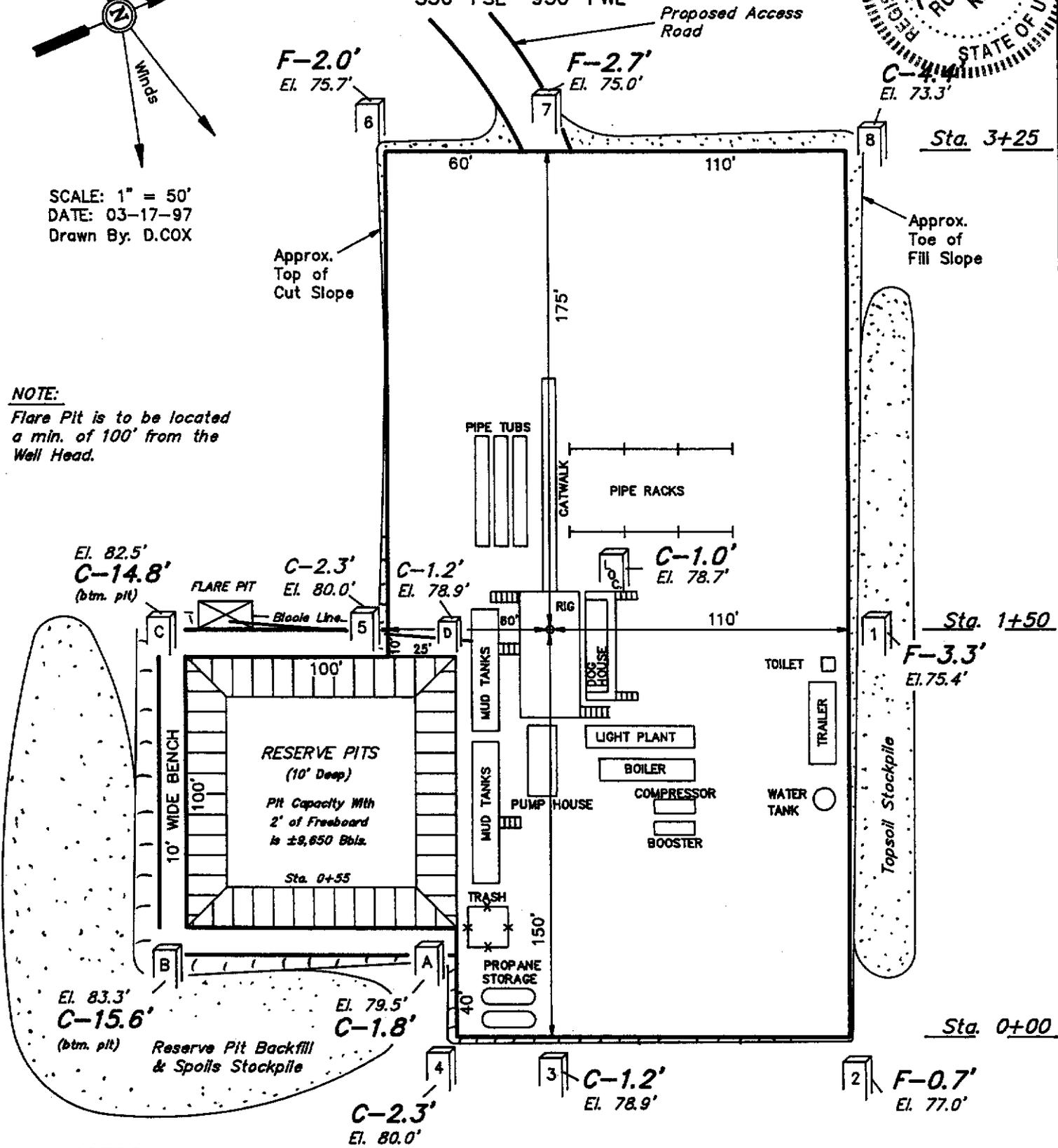
LOCATION LAYOUT FOR

NBU #295
SECTION 12, T10S, R20E, S.L.B.&M.
350' FSL 950' FWL



SCALE: 1" = 50'
DATE: 03-17-97
Drawn By: D.COX

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5078.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 5077.7'

FIGURE #1

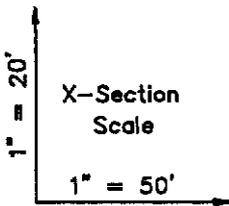
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #295

SECTION 12, T10S, R20E, S.L.B.&M.

350' FSL 950' FWL



DATE: 03-17-97
 Drawn By: D.COX

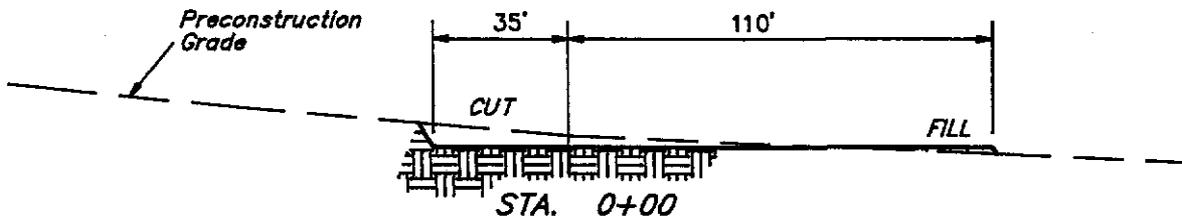
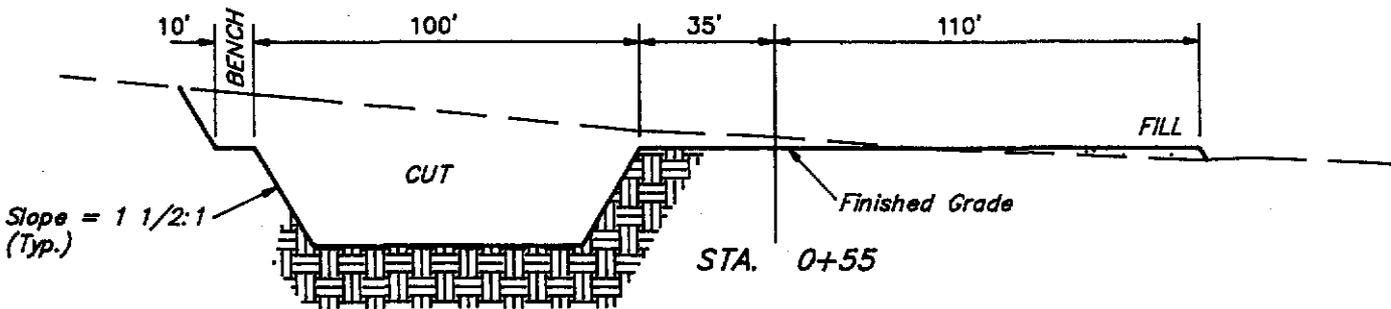
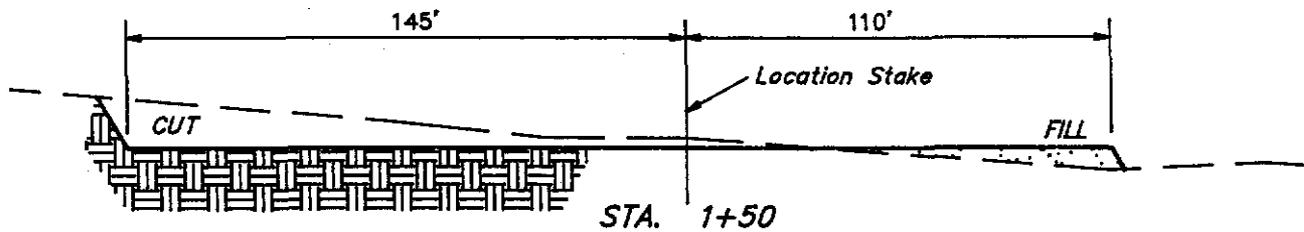
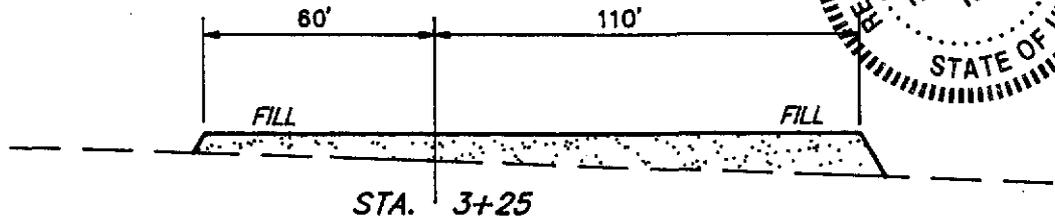
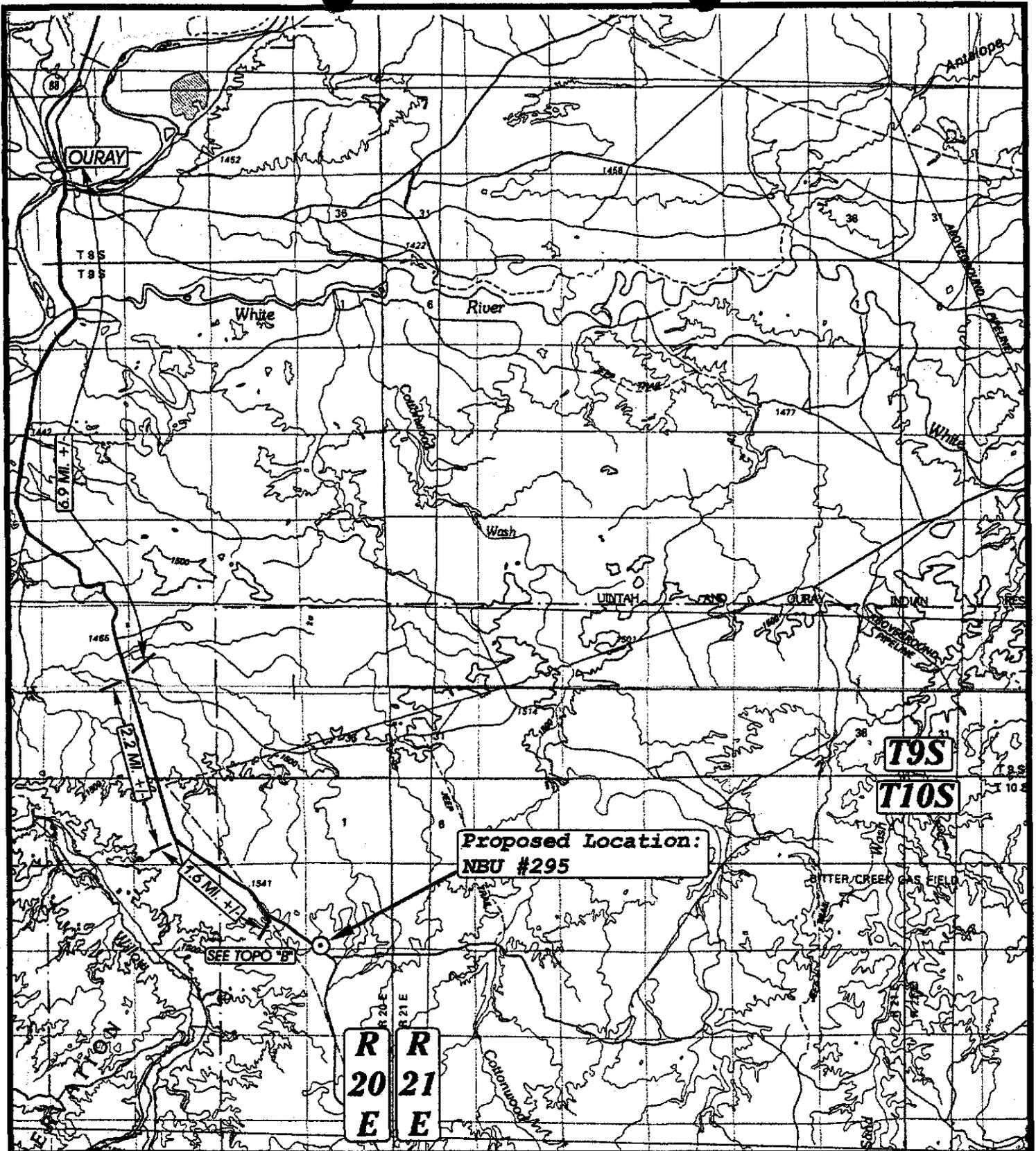


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 4,560 Cu. Yds.
TOTAL CUT	= 5,700 CU.YDS.
FILL	= 3,060 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,480 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



Proposed Location:
NBU #295

SEE TOPO 'B'

R
20
E

R
21
E

T9S

T10S

UELS

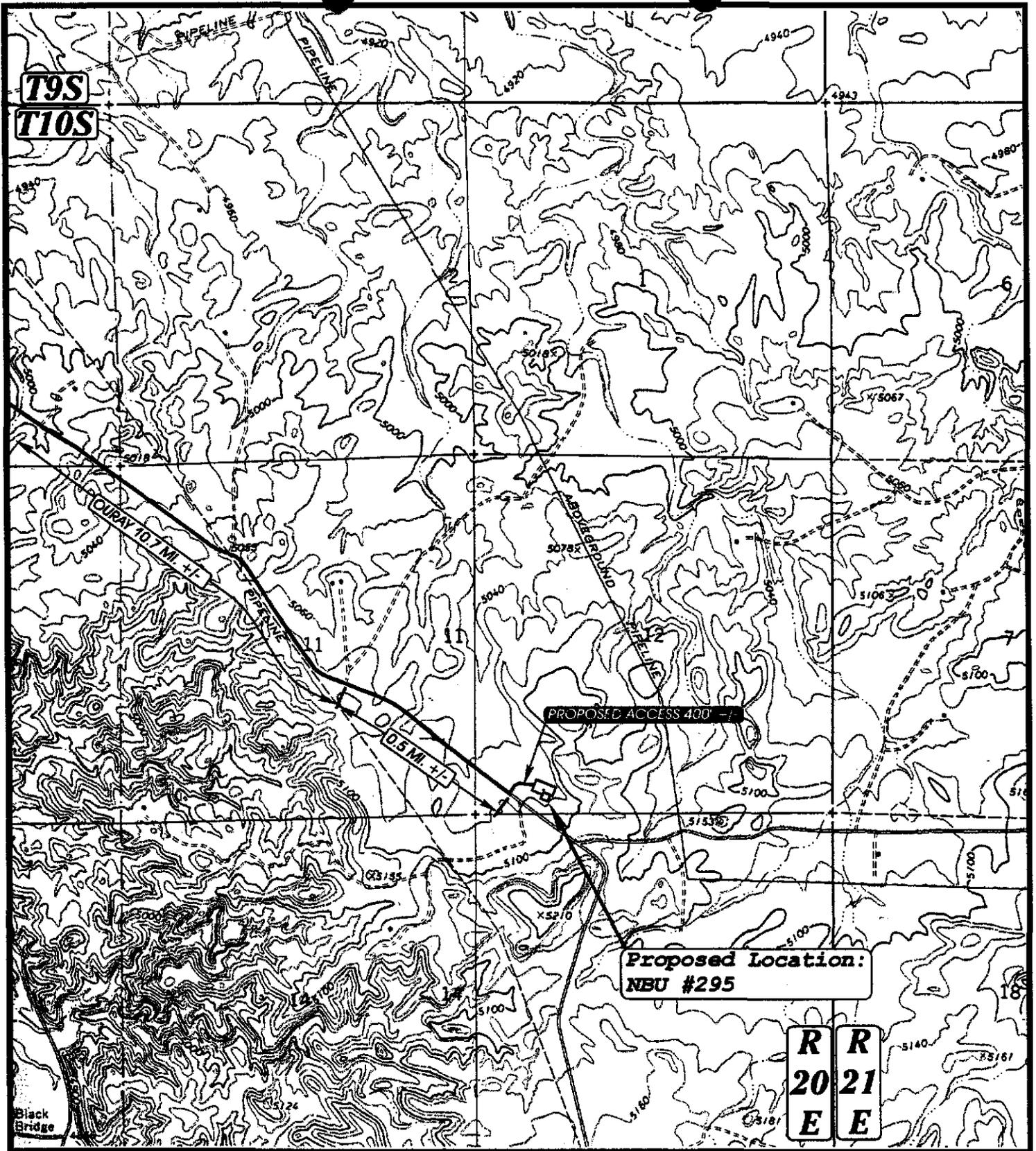
TOPOGRAPHIC
MAP "A"

DATE: 3-12-97
Drawn by: D.COX



COASTAL OIL & GAS CORP.

NBU #295
SECTION 12, T10S, R20E, S.L.B.&M.
350' FSL 950' FWL



UELS

**TOPOGRAPHIC
MAP "B"**

**DATE: 3-12-97
Drawn by: D.COX**

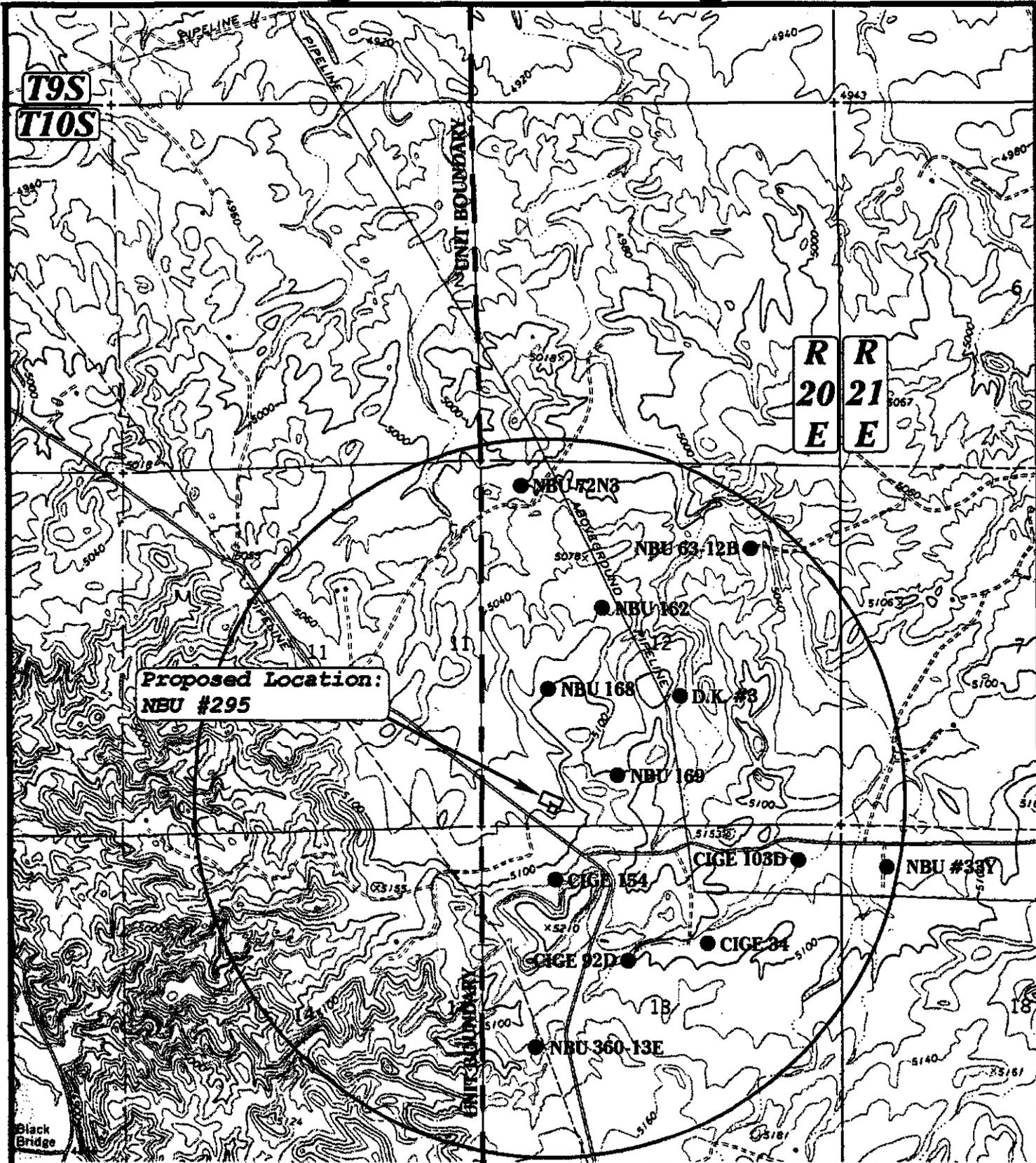
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

**NBU #295
SECTION 12, T10S, R20E, S.L.B.&M.
350' FSL 950' FWL**



**Proposed Location:
NBU #295**

LEGEND:

- Water Wells
- Abandoned Wells
- Temporarily Abandoned Wells
- Disposal Wells
- Drilling Wells
- Producing Wells
- Shut-In Wells

UELS

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

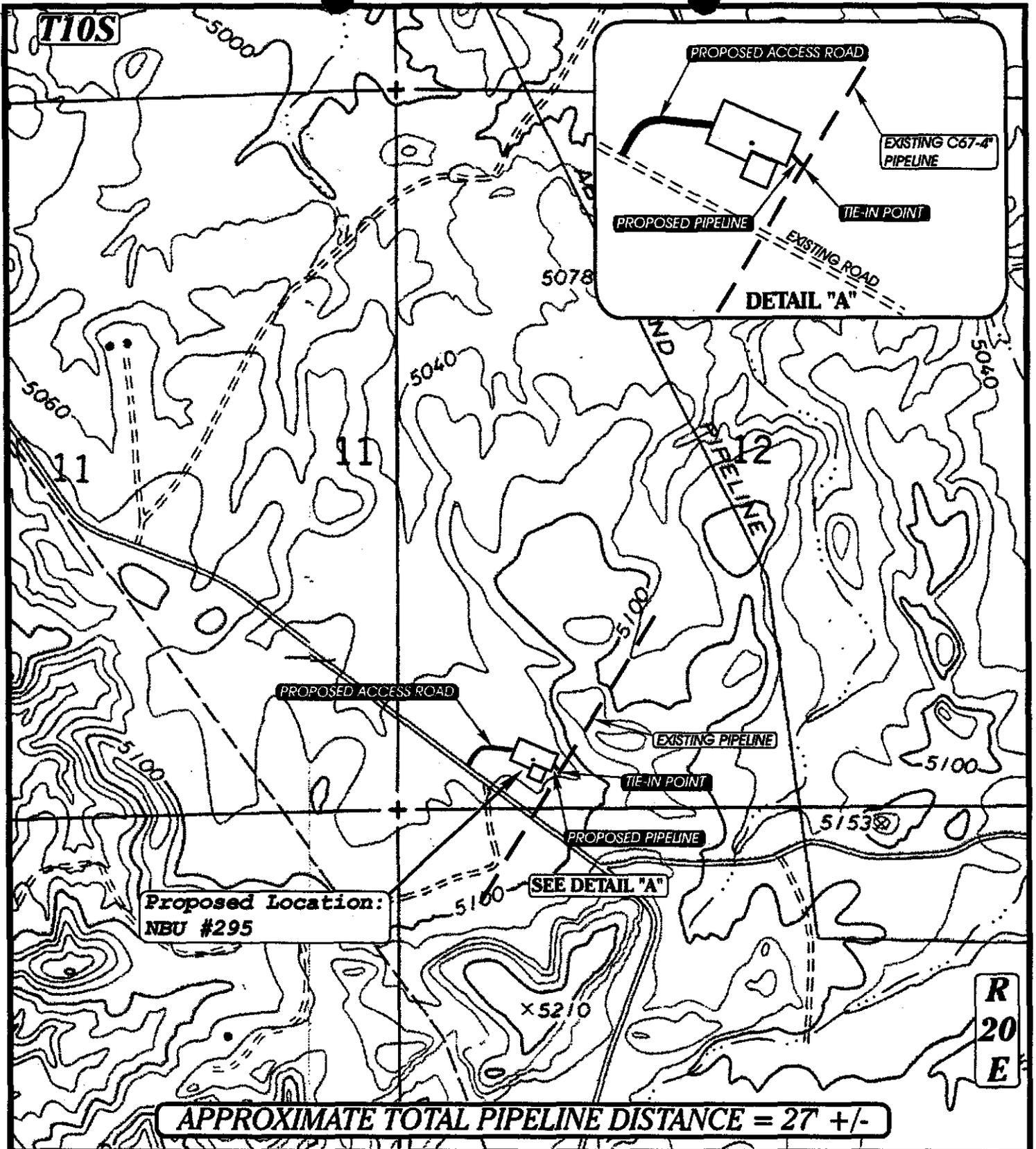


SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

**NBU #295
SECTION 12, T10S, R20E, S.L.B.&M.**

**DATE: 3-12-97
Drawn by: D.COX**



UELS

**TOPOGRAPHIC
MAP "D"**

--- Existing Pipeline
- - - Proposed Pipeline



COASTAL OIL & GAS CORP.

**NBU #295
SECTION 12, T10S, R20E, S.L.B.&M.**

**DATE: 3-12-97
Drawn by: D.COX**

UINTAH ENGINEERING & LAND SURVEYING
65 So. 200 East • Vernal, Utah 84078 • (801) 790-1017

SCALE: 1" = 1000'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/07/97

API NO. ASSIGNED: 43-047-32939

WELL NAME: NBU 295
 OPERATOR: COASTAL OIL & GAS (N0230)

PROPOSED LOCATION:
 SWSW 12 - T10S - R20E
 SURFACE: 0350-FSL-0950-FWL
 BOTTOM: 0350-FSL-0950-FWL
 UINTAH COUNTY
 NATURAL BUTTES FIELD (630)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: FED
 LEASE NUMBER: U - 4478

PROPOSED PRODUCING FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Federal State Fee
 (Number 4-605382-9)
 Potash (Y/N)
 Oil shale (Y/N)
 Water permit
 (Number 43-8496)
 RDCC Review (Y/N)
 (Date: _____)

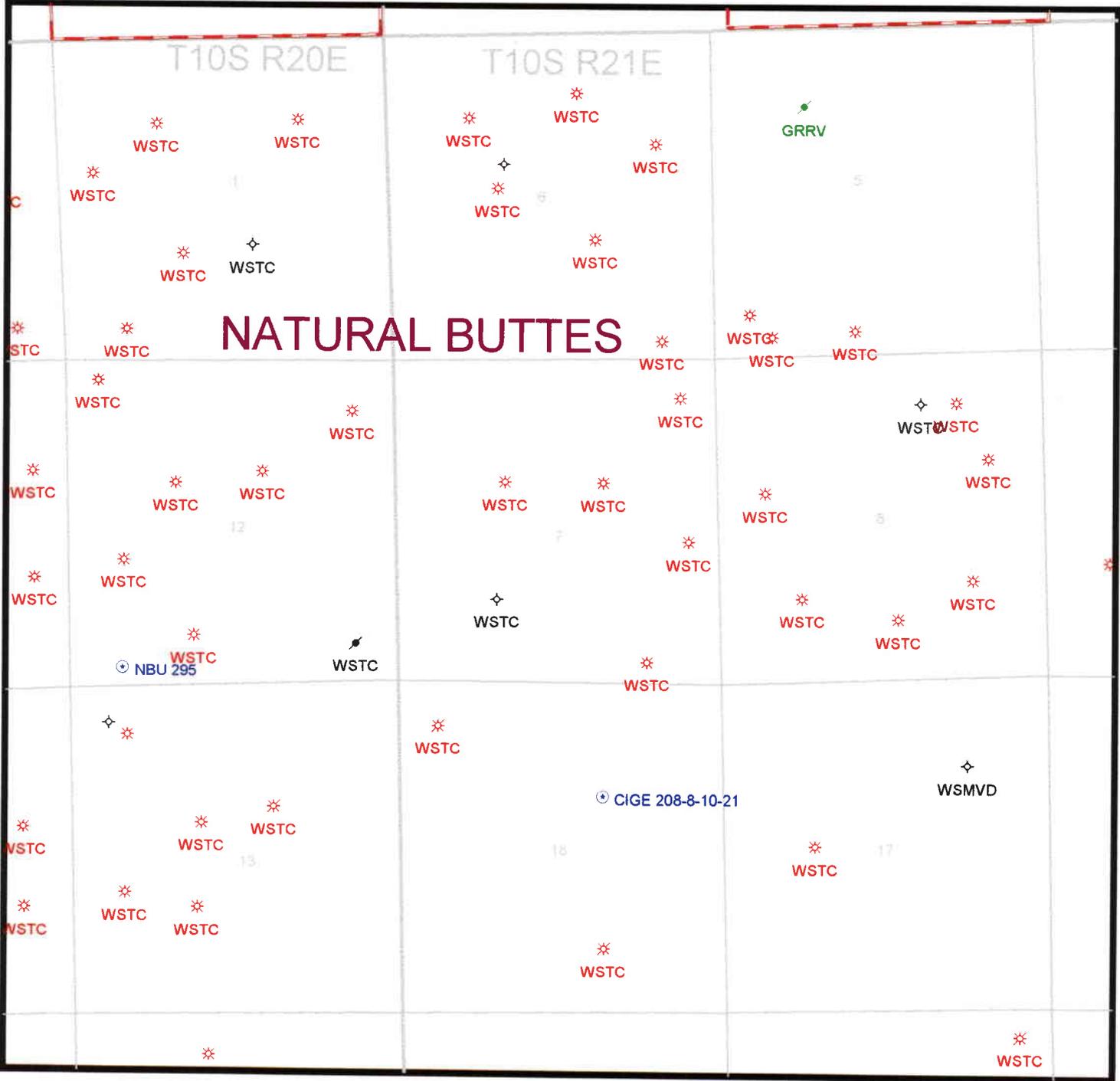
LOCATION AND SITING:

R649-2-3. Unit: NATURAL BUTTES
 R649-3-2. General.
 R649-3-3. Exception.
 Drilling Unit.
 Board Cause no: _____
 Date: _____

COMMENTS: _____

STIPULATIONS: 1. Oil shale

OPERATOR: COASTAL OIL & GAS (N0230)
FIELD: NATURAL BUTTES (630)
SEC, TWP, RNG: SEC. 12, T10S, R20E, & 8, T10S, R21E
COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE: 8-JULY-97

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

1b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface: **350' FSL & 950' FWL (SWSW)**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
See Topo Map A

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drilg. unit line, if any) **350'**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **See Topo Map C**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
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23. PROPOSED CASING AND CEMENTING PROGRAM

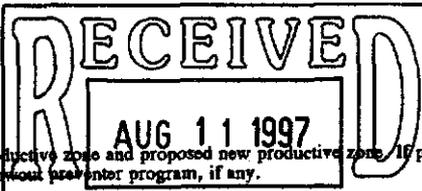
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See NBU SOP				
Drilling Program				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.

SIGNED: Sheila Brener TITLE: Environmental & Safety Analyst DATE: 7/3/97



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

(This space for Federal or State office use)
NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY: [Signature] TITLE: Assistant Field Manager DATE: AUG 07 1997
Mineral Resources

*See Instructions On Reverse Side
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 295

API Number: 43-047-32939

Lease Number: U-4478

Location: SWSW Sec. 12 T. 10S R. 20E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 4,644 ft.

SURFACE USE PROGRAM

The access road will be built to the specifications outline in the Natural Buttes Unit Standard Operation Procedures.

All permanent (onsite for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. will be excluded. The required paint color on this location will be Carlsbad Canyon.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

October 2, 1997

Coastal Oil & Gas Corp.
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 295 Well, 350' FSL, 950' FWL, SW SW, Sec. 12, T. 10 S.,
R. 20 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32939.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corp.
Well Name & Number: NBU 295
API Number: 43-047-32939
Lease: U-4478
Location: SW SW Sec. 12 T. 10 S. R. 20 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: COASTAL OIL & GAS

Well Name: NBU 295

Api No. 43-047-32939

Section: 12 Township: 10S Range: 20E County: UINTAH

Drilling Contractor: _____

Rig # _____

SPUDDED:

Date: 11/6/97

Time: _____

How: DRY HOLE

Drilling will commence: _____

Reported by: JEFF JOHNSON

Telephone NO.: 1-801-790-7122

Date: 11/7/97 Signed: JLT

✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-4478

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 295

9. API Well No.

43-047-32939

10. Field and Pool, or exploratory Area

Natural Buttes

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

350' FSL & 950' FWL (SWSW)
Section 12 T10S-R20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud notice</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/5/97: MIRU Rat hole rig. Drill 11" hole to 252'. PU GS & 3 BS centralizers and 251' 8 5/8", 24#, J55, ST&C csg. RU Halco. Mix and pump 20 bbls FW gel. Mix and pump 85 sks "Premium AG" cmt, 15.6#, 1.18 yield, 18 bbls w/1/4# sk flocele w/2% CaCl2. Drop plug on fly. Displace w/14 bbls FW to + - 40' above GS. Hole staying full w/1 bbl cmt to pit. RL Halco. SWI. WORTs.

Notify BLM and State of Utah, not witnessed.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer

Title Sheila Bremer
Environmental & Safety Analyst

Date 11/7/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 749

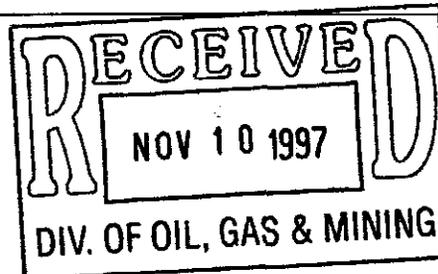
Denver, CO 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32939	NBU #295	SWSW	12	10S	20E	Uintah	11/5/97	11/5/97
WELL 1 COMMENTS: <i>Entity added 11-12-97. See (Natural Buftes Unit)</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.



Sheila Bremer
 Signature Sheila Bremer
 Title Environ. & Safety Analyst Date 11/7/97
 Phone No. (303) 573-4455

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-4478
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 350' FSL & 950' FWL (SWSW) Section 12 T10S-R20E	8. Well Name and No. NBU 295
	9. API Well No. 43-047-32939
	10. Field and Pool, or exploratory Area Natural Buttes
	11. County or Parish, State Utah Utah

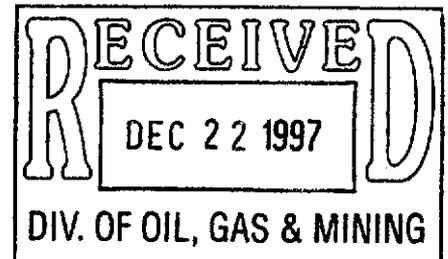
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct
Signed Sheila Bremer Title Environmental & Safety Analyst Date 12/19/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : NBU #295		DISTRICT : <u>DRLG</u>
FIELD : <u>NATURAL BUTTES</u>		LOCATION :
COUNTY & STATE : <u>UINTAH</u>		<u>UI</u> CONTRACTOR : <u>CHANDLER</u>
WI% : <u>AFE# : 27333</u>	API# :	PLAN DEPTH : <u>SPUD DATE : 11/5/97</u>
DHC : <u>CWC :</u>	AFE TOTAL :	FORMATION :

REPORT DATE : <u>11/7/97</u>	MD : <u>0</u>	TVD : <u>0</u>	DAYS : <u>0</u>	MW :	VISC :
DAILY : DC : <u>\$2,283</u>	CC : <u>\$0</u>	TC : <u>\$2,283</u>	CUM : DC : <u>\$2,283</u>	CC : <u>\$0</u>	TC : <u>\$2,283</u>

DAILY DETAILS : MIRU RAT HOLE RIG. DRL 11" HOLE T/252'. PU GS & 3 BS CENTRALIZERS AND 251' 8 5/8 24# J-55 ST&C CSG RU HALCO, MIX & PUMP 20 BBLs FW GEL, MIX & PUMP 85 SKS "PREMIUM AG" CMT, 15.6#, 1.18 YIELD, 18 BBLs W/ 1/4# SK/FLOCELE W/2% CACL2, DROP PLUG ON FLY. DISPLACE W/14 BBLs FW TO +/-40 ABOVE GS HOLE STAYING FULL W/1 BBL CMT T/PIT. RL HALCO. SWI WORT'S. WELL SPUDDED 11/5/97.

REPORT DATE : <u>11/16/97</u>	MD : <u>262</u>	TVD : <u>0</u>	DAYS : <u>0</u>	MW :	VISC :
DAILY : DC : <u>\$292</u>	CC : <u>\$0</u>	TC : <u>\$292</u>	CUM : DC : <u>\$2,574</u>	CC : <u>\$0</u>	TC : <u>\$2,574</u>

DAILY DETAILS : MI RU RT'S NOTIFY BLM OF BOP TEST ON CHANDLER #7 11/15/97 BOP TEST 11/16/97

REPORT DATE : <u>11/17/97</u>	MD : <u>450</u>	TVD : <u>0</u>	DAYS : <u>1</u>	MW :	VISC :
DAILY : DC : <u>\$15,232</u>	CC : <u>\$0</u>	TC : <u>\$15,232</u>	CUM : DC : <u>\$17,806</u>	CC : <u>\$0</u>	TC : <u>\$17,806</u>

DAILY DETAILS : RU RT'S TEST BOP STACK AND MANIFOLD T/2000, ANNULAR & SURFACE CSG T/1500 PSI PU BHA TAG @MT @213 DRL CMT & SHOE T/264' DRL T/359' SURVEY @318' DRL T/450' NOTIFIED BLM OF BOP TEST NOT WITNESSED

REPORT DATE : <u>11/18/97</u>	MD : <u>1,990</u>	TVD : <u>0</u>	DAYS : <u>2</u>	MW :	VISC :
DAILY : DC : <u>\$34,813</u>	CC : <u>\$0</u>	TC : <u>\$34,813</u>	CUM : DC : <u>\$52,619</u>	CC : <u>\$0</u>	TC : <u>\$52,619</u>

DAILY DETAILS : DRL T/838' SURVEY @798' DRL T/1358' SURVEY @1317' DRL T/1602' SURVEY @1559' DRL T/1990' WATER @ 1697'.

REPORT DATE : <u>11/19/97</u>	MD : <u>2,903</u>	TVD : <u>0</u>	DAYS : <u>3</u>	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$30,560</u>	CC : <u>\$0</u>	TC : <u>\$30,560</u>	CUM : DC : <u>\$83,179</u>	CC : <u>\$0</u>	TC : <u>\$83,179</u>

DAILY DETAILS : DRLG T/2094' SURVEY @2053' DRLG T/2153' REPAIR BLOOIE LINE DRLG T/2609' SURVEY @2566' DRLG T/2903'

REPORT DATE : <u>11/20/97</u>	MD : <u>3,723</u>	TVD : <u>0</u>	DAYS : <u>4</u>	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$19,037</u>	CC : <u>\$0</u>	TC : <u>\$19,037</u>	CUM : DC : <u>\$102,215</u>	CC : <u>\$0</u>	TC : <u>\$102,215</u>

DAILY DETAILS : DRL T/3115' SURVEY @3073' DRL T/3174' ADJUST BRAKES DRL T/3602' SURVEY @3559' DRLG T/3723'

REPORT DATE : <u>11/21/97</u>	MD : <u>4,523</u>	TVD : <u>0</u>	DAYS : <u>5</u>	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$19,458</u>	CC : <u>\$0</u>	TC : <u>\$19,458</u>	CUM : DC : <u>\$121,673</u>	CC : <u>\$0</u>	TC : <u>\$121,673</u>

DAILY DETAILS : DRL T/3878' RIG MAINTENANCE DRL T/4094' SURVEY @4053' DRLG T/4523' DRLG BRKS: 4272-80', 4384-90'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 11/22/97 MD : 5.050 TVD : 0 DAYS : 6 MW : 8.4 VISC : 27
 DAILY : DC : \$23,278 CC : \$0 TC : \$23,278 CUM : DC : \$144,951 CC : \$0 TC : \$144,951
 DAILY DETAILS : DRLG T/4586' SURVEY @4545' DRLG T/4770' RIG MAINTENANCE DRL T/4895' WORK
 ON PUMP #1 DRL T/5019' SURVEY @4988' DRL T/5050'

REPORT DATE : 11/23/97 MD : 5.520 TVD : 0 DAYS : 7 MW : 8.4 VISC : 27
 DAILY : DC : \$13,701 CC : \$0 TC : \$13,701 CUM : DC : \$158,652 CC : \$0 TC : \$158,652
 DAILY DETAILS : DRL T/5264' RIG MAINTENANCE DRLG T/5520' DRLG BRK: 5438-44'

REPORT DATE : 11/24/97 MD : 5.772 TVD : 0 DAYS : 8 MW : 8.4 VISC : 27
 DAILY : DC : \$8,177 CC : \$0 TC : \$8,177 CUM : DC : \$166,829 CC : \$0 TC : \$166,829
 DAILY DETAILS : DRL T/5726' RIG MAINTENANCE DRL T/5772' CIRC & DROP SURVEY TOOH DRESS BIT,
 RIG SERVICE TIH W/BIT #2 DRLG BRK: 5550-5573'

REPORT DATE : 11/25/97 MD : 6.202 TVD : 0 DAYS : 9 MW : 8.4 VISC : 27
 DAILY : DC : \$11,054 CC : \$0 TC : \$11,054 CUM : DC : \$177,883 CC : \$0 TC : \$177,883
 DAILY DETAILS : TIH W/BIT #2 W/R 38' T/5772' DRL T/5940' RIG MAINTENANCE DRLG T/6202' DRLG BRK:
 6035-6070'

REPORT DATE : 11/26/97 MD : 6.644 TVD : 0 DAYS : 10 MW : 8.4 VISC : 27
 DAILY : DC : \$16,079 CC : \$0 TC : \$16,079 CUM : DC : \$193,962 CC : \$0 TC : \$193,962
 DAILY DETAILS : DRL T/6309' SURVEY @6266' DRL T/6431' RIG MAINTENANCE DRLG T/6644' DRLG
 BRKS: 6435-44', 6568-6575', 6615-21'

REPORT DATE : 11/27/97 MD : 6.789 TVD : 0 DAYS : 11 MW : 8.5 VISC : 27
 DAILY : DC : \$12,386 CC : \$0 TC : \$12,386 CUM : DC : \$206,348 CC : \$0 TC : \$206,348
 DAILY DETAILS : DRLG T/6789' CIRCULATE & CONDITION, WELL GASSING SHORT TRIP T/4400', NO FILL
 CIRCULATE & CONDITION F/E LOGS SPOT 400 BBLs 10# GELLED BRINE TOOH F/E LOGS &
 CORES PULL 66 STDS, WELL FLOWING PUMP 200 BBLs 10# BRINE WELL FLOWING. TIH
 T/BTM CIRC W/RESERVE PIT ORDER 400 BBLs 10# BRINE FOR KILL FLUID DRLG BRKS:
 6673-83', 6719-39'

REPORT DATE : 11/28/97 MD : 6.789 TVD : 0 DAYS : 12 MW : 8.5 VISC : 27
 DAILY : DC : \$13,134 CC : \$0 TC : \$13,134 CUM : DC : \$219,482 CC : \$0 TC : \$219,482
 DAILY DETAILS : SPOT 400 BBLs 10# BRINE WATER TOOH F/E LOGS AND SIDE WALL CORES RU
 SCHLUMBERGER RIH W/PLATFORM EXPRESS, LOG F/6777 T/SURFACE CSG@262. LD
 PLATFORM EXPRESS PU CORE TOOL, RIH, TAG @5734. RECOVER 22 SIDE WALL CORES. RD
 SCHLUMBERGER. TIH T/DRL 30' AND TOOH LD DP & BHA

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 11/29/97 MD : 6.819 TVD : 0 DAYS : 13 MW : 8.5 VISC : 27
 DAILY : DC : \$72.591 CC : \$0 TC : \$72.591 CUM : DC : \$292.073 CC : \$0 TC : \$292.073

DAILY DETAILS : W&R 280' T/BTM @6789' DRL 30' T/6819 SPOT 400 BBLs 10# BRINE RU LD CREW LD DP,
 BRK KELLEY, LD BHA PU 4 1/2" FS, 1 JT W/STP RING "BS CENTRALIZERS", FC INSTALL 26 BS
 CENTRALIZERS EO JT. RIH W/6825' 4 1/2 11.6# N-80 LT&C CSG. SHORT JT @4593, 156 JTS
 TOTAL. TAG @6809' 10 OF FILL, CIRCULATE CSG T/6819' CIRCULATE BOTTOMS UP, RU
 DOWELL MIX AND PUMP 10 BBL 40# GEL, 80 BBL FW SPACER MIX AND PUMP 294 SKS "HILIFT
 G" LEAD CMT 140 BBLs, 14.5 PPG, 2.66 YIELD, 86 PM @560 PSI, 782 SKS "SELFSTRESS II G" TAIL
 CMT, 213 BBLs, 14.5 PPG 1.53 YIELD, 86 PM @450 PSI. DROP PLUG. DISPLACE W/105 BBLs 2%
 KCL H2O LIFT GMT @ 1465 PSI. BUMP PLUG @ 2100. FLOAT HELD. RD DS.

REPORT DATE : 11/30/97 MD : 6.819 TVD : 0 DAYS : 14 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$8.924 TC : \$8.924 CUM : DC : \$292.073 CC : \$8.924 TC : \$300.997

DAILY DETAILS : ND BOP SET SLIPS @80000#. CUT OFF CSG. CLEAN PITS. RELEASE RT'S @7:00 AM 11/29/97
 T/CIG 217

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-4478
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. If Unit or CA, Agreement Designation Natural Buttes Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 350' FSL & 950' FWL (SWSW) Section 12 T10S-R20E	8. Well Name and No. NBU 295
	9. API Well No. 43-047-32939
	10. Field and Pool, or exploratory Area Natural Buttes
	11. County or Parish, State Uintah Utah

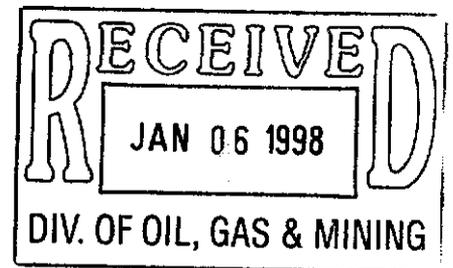
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>First production</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First production for the subject well occurred on 12/20/97.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 1/2/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 11/29/97 MD : 6.819 TVD : 0 DAYS : 13 MW : 8.5 VISC : 27
 DAILY : DC : \$72.591 CC : \$0 TC : \$72.591 CUM : DC : \$292.073 CC : \$0 TC : \$292.073

DAILY DETAILS : W&R 280' T/BTM @6789' DRL 30' T/6819 SPOT 400 BBLs 10# BRINE RU LD CREW LD DP, BRK KELLEY, LD BHA PU 4 1/2" FS, 1 JT W/STP RING "BS CENTRALIZERS", FC INSTALL 26 BS CENTRALIZERS EO JT. RIH W/6825' 4 1/2 11.6# N-80 LT&C CSG. SHORT JT @4593, 156 JTS TOTAL. TAG @6809' 10 OF FILL, CIRCULATE CSG T/6819' CIRCULATE BOTTOMS UP, RU DOWELL MIX AND PUMP 10 BBL 40# GEL, 80 BBL FW SPACER MIX AND PUMP 294 SKS "HILIFT G" LEAD CMT 140 BBLs, 14.5 PPG, 2.66 YIELD, 86 PM @560 PSI, 782 SKS "SELFSTRESS II G" TAIL CMT, 213 BBLs, 14.5 PPG 1.53 YIELD, 86 PM @450 PSI. DROP PLUG. DISPLACE W/105 BBLs 2% KCL H2O LIFT CMT @ 1465 PSI. BUMP PLUG @ 2100. FLOAT HELD. RD DS.

REPORT DATE : 11/30/97 MD : 6.819 TVD : 0 DAYS : 14 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$8.924 TC : \$8.924 CUM : DC : \$292.073 CC : \$8.924 TC : \$300.997

DAILY DETAILS : ND BOP SET SLIPS @80000#. CUT OFF CSG. CLEAN PITS. RELEASE RT'S @7:00 AM 11/29/97 T/CIGE 217

REPORT DATE : 12/1/97 MD : 6.819 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$8.924 TC : \$300.997

DAILY DETAILS : FROM 12/1/97 TO 12/10/97: WO COMPLETION

REPORT DATE : 12/11/97 MD : 6.819 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$4.709 TC : \$4.709 CUM : DC : \$292.073 CC : \$13.633 TC : \$305.707

DAILY DETAILS : ROAD RIG F/NBU #267 TO NBU #295 MI. & RU.P.U.ND.W.H. & NU BOPS. TALLEY PU & R.I.H. W/3 3/4 BIT 4 1/2 CSG SCRAPER & 2 3/8 TBG. W/187 JTS. E.O.T @ 5909' & SWIFN @ 5:00 PM

REPORT DATE : 12/12/97 MD : 6.778 TVD : 0 DAYS : 16 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$9.084 TC : \$9.084 CUM : DC : \$292.073 CC : \$22.717 TC : \$314.791

DAILY DETAILS : FIN PU & RIH W/2 3/8 TBG. TAG PBTD @ 6778'. B/CIRC WWTR & ROLLED W/114 BBLs 3% KCL @ 6778'. POOH W/2 3/8 TBG CSG SCRAPER & BIT. B REAK & LD TOOLS RU SCHLUMBERGER & RUN CBL-CCL-GR F/PBTD TO 1480'. TOC @ 1680' & LOGGER PBTD @ 6779' W/1000 PSI ON CSG. PRESS TEST CSG TO 5000 PSI OK & PRESS TEST 6 5/8 & 4 1/2 ANN. INJ RATE 6 BPM 100 PSI F/LAST 20 BBLs. PMP TOTAL 40 BBLs 3% KCL. XO 3 3/8 CSG GUN. RIH 3 3/8 PORT PLUG GUN, 2 SPF, 180 PHASING. PERF 6746-6584'. FL SURF PRESS 0 PSI. POOH W/GUN & RD SCHL. PU NC, 1 JT TBG, SN & RIH W/2 3/8 TBG. EOT @ 1000' & SWIFN @ 5:00 PM. BBLs FLUID PMPD 154, BBLs FLUID REC 114, BBLs LEFT TO REC 40

REPORT DATE : 12/13/97 MD : 6.778 TVD : 0 DAYS : 18 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$3.295 TC : \$3.295 CUM : DC : \$292.073 CC : \$26.012 TC : \$318.086

DAILY DETAILS : SITP 200#, SICP 500#. BLOW DWN. RIH W/2 3/8" TBG EOT @ 6746'. RU DOWELL & ACIDIZE WASATCH PERF 6584-6745' W/106 GALS 15% HCL W/ADD. SPOT W/26 BBLs 3% KCL. POOH W/2 3/8" TBG. LAND W/BLAST JT UNDER EOT @ 6415'. ND BOP. NU WH. PMP AWAY ACID W/8 BBLs 3% KCL MAX PRESS 2300# AVG PRESS 2500#. BROKE DWN @ 2200#, 4 BPM AVG ISIP 1430# 5 MIN, 550#, 10 MIN 420#, 15 MIN 335#. SWI. RD DOWELL. RIG & EQUIP. SDFN. BBLs FLUID PMPD 36, BBLs LEFT TO REC 36

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/14/97 MD : 6.778 TVD : 0 DAYS : 17 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$2.023 TC : \$2.023 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : DELSCO HOOKED UP BLOW DWN LINE. WELLHEAD FROZEN UP. USED THROW TUBES & METHOL. HAD TO CALL HOT OIL TRUCK. ICE PLUG. ITP 0, TCP 200, IFL SURF 2 RUN'S 22 BBLs, BLEW TOOLS OUT OF WELLHEAD. HAD TO GET HOT OIL TRUCK & WATER TRUCK TO KILL WELL. TOOLS HUNG IN MASTER VALVE. KILL WELL. GOT TOOLS OUT. OPEN TO PIT ON 20/64 CHOKE. FTP 650, FCP 800, FLOWING & UNLOAD WTR @ 6:00 PM. CHECK IN MORNING. BBLs FLUID REC 22.

REPORT DATE : 12/15/97 MD : 6.778 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : FROM 12/15/97 TO 12/20/97 SI WAITING ON FRAC.

REPORT DATE : 12/21/97 MD : 6.778 TVD : 0 DAYS : 18 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : MI RU DS FRAC EQUIP. PT LINES TO 5750#. START PAD OF 55 BBLs. RAMP 2-6# 20/40 SAND 75700# IN 494 BBLs SLURRY. FLUSH W/90 BBLs. JOB COMPLETE. ISIP 2454, 5 MIN 2234, 10 MIN 2116, 15 MIN 2033, 1 HR SITP 1850. SICP 1850. OPEN TO FLOW BACK ON 18/64 CK. ADV PSI 4100, MAX PSI 4326, ADV RATE & MAX RATE 23 BBLs/MIN. USE 76700# 20/40 SAND & 650 BBLs 3% WTR.

FLOW BACK REPORT

TIME...CP.....TP....CH....WTR....

11:10...1850..1850
 11:30...1675..1350....18.....5...
 12:30....900...750....18.....5
 1:30.....300...250....18.....5
 2:30.....100...225....18.....2
 3:30.....0.....575....18.....2
 4:30.....0.....900....18.....2
 5:30.....50....1200....18.....2
 6:30....450...1350....18.....2
 7:30....825...1425....18.....2
 8:30...1250...1400....18.....2
 9:30...1600...1425....18.....2
 10:30..1850...1500....18.....1
 11:30...1750...1525....18.....1
 12:30...1775...1500....18.....1
 1:30....1700...1500....18.....1
 2:30....1700...1500....18.....1
 3:30....1700....1450....18.....1
 4:30....1650....1450....18.....1
 5:30....1625....1450....18.....1
 6:30....1600....1450....18.....1

GAS RATE 1300 MCF/D, TOTAL WATER 43 BBLs, TOTAL LOAD TO REC 566 BBLs.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/22/97 MD : 6.778 TVD : 0 DAYS : 19 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : FLOW BACK REPORT

TIME	CP	TP	CH	WTR
4:30	1450	1260	18	
5:30	1425	1250	18	1
6:30	1400	1250	18	
7:30	1400	1250	18	1
8:30	1375	1225	18	
9:30	1350	1200	18	1
10:30	1350	1400	18	
11:30	1350	1200	18	1
12:30	1350	1200	18	
1:30	1350	1150	18	1
2:30	1300	1150	18	
3:30	1300	1150	18	1
4:30	1300	1100	18	
5:30	1175	1150	18	1
6:30	1275	1250	18	

GAS RATE 2000 MCF/D, TOTAL WATER 12 BBLS, TOTAL LOAD TO REC 554 BBLS

REPORT DATE : 12/23/97 MD : 6.778 TVD : 0 DAYS : 20 MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : FLWG 1250 MCF, 0 BW, FTP 1320#, CP 1470#, 15/64" CK, 24 HRS, LLTR 539 BBLS. TURN TO SALES @ 11:30 AM.

REPORT DATE : 12/24/97 MD : 6.778 TVD : 0 DAYS : 21 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : FLWG 1275 MCF, 3 BW, FTP 1210#, CP 1325#, 15/64" CK, LLTR 539 BBLS.

REPORT DATE : 12/25/97 MD : 6.778 TVD : 0 DAYS : 22 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : FLWG 1378 MCF, 9 BW, FTP 1150#, CP 1240#, 17/64" CK, 24 HRS.

REPORT DATE : 12/26/97 MD : 6.778 TVD : 0 DAYS : 23 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : FLWG 1227 MCF, 9 BW, FTP 1050#, CP 1150#, 17/64" CK, 24 HRS.

REPORT DATE : 12/27/97 MD : 6.778 TVD : 0 DAYS : 24 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : FLWG 1180 MCF, 7 BW, FTP 975#, CP 1065#, 17/64" CK, 24 HRS.

REPORT DATE : 12/28/97 MD : 6.778 TVD : 0 DAYS : 25 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : FLWG 1014 MCF, 7 BW, FTP 925#, CP 1050#, 17.5/64" CK, 24 HRS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/29/97 MD : 6.778 TVD : 0 DAYS : 26 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109
 DAILY DETAILS : FLWG 985 MCF, 7 BW, FTP 860#, CP 960#, 17.5/64" CK, 24 HRS.

REPORT DATE : 12/30/97 MD : 6.778 TVD : 0 DAYS : 27 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109
 DAILY DETAILS : FLWG 888 MCF, 4 BW, FTP 835#, CP 950#, 17.5/64" CK, 24 HRS.

REPORT DATE : 12/31/97 MD : 6.778 TVD : 0 DAYS : 28 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109
 DAILY DETAILS : FLWG 867 MCF, 3 BW, FTP 825#, CP 910#, 18/64" CK, 24 HRS.

REPORT DATE : 1/1/98 MD : 6.778 TVD : 0 DAYS : 29 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109
 DAILY DETAILS : FLWG 648 MCF, 3 BW, FTP 900#, CP 980#, 20/64" CK, 24 HRS.

REPORT DATE : 1/2/98 MD : 6.778 TVD : 0 DAYS : 30 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109
 DAILY DETAILS : FLWG 1191 MCF, 10 BW, FTP 580#, CP 686#, 20/64" CK, 24 HRS.
 IP DATE : 12/25/97-FLWG 1378 MCF, FTP 1150#, CP 1240#, 17/64" CK, 24 HRS. FINAL REPORT

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

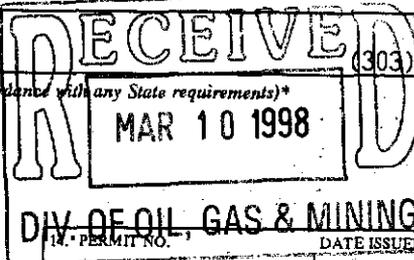
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.
P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface: 350' FSL & 950' FWL (SWSW)
 At top prod. interval reported below
 At total depth



17. PERMIT NO. 43-047-32939 DATE ISSUED 8/7/97

5. LEASE DESIGNATION AND SERIAL NO.
U-4478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME, WELL NO.
NBU 295

9. API WELL NO.
43-047-32939

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 12-T10S-R20E

12. COUNTY OR PARISH
Utah County

13. STATE
Utah

15. DATE SPUDDED 11/5/97 16. DATE T.D. REACHED 11/29/97 17. DATE COMPL. (Ready to prod.) 12/22/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5077.7' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6819' 21. PLUG, BACK T.D., MD & TVD 6778' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch: 6746-6584'

25. WAS DIRECTIONAL SURVEY MADE
Single Shot

26. TYPE ELECTRIC AND OTHER LOGS RUN
HALS/LDT/CNL/GR/CAL, CBL/CCL/GR 12-5-97

27. WAS WELL CORED
Yes - Sidewall

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8", J-55	24#	251'	11"	See attached chrono--11/7/97	
4-1/2", N-80	11.6#	6819'	7-7/8"	See attached chrono--11/29/97	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6669'	

31. PERFORATION RECORD (Interval, size and number)
6584, 6586, 6741, 6742, 6743, 6744, 6745, 6746.
(3-3/8" gun, 2 spf, 16 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>6746-6584'</u>	<u>See att. chrono--12/13 & 12/21</u>

33. PRODUCTION

DATE FIRST PRODUCTION 12/21/97 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
<u>12/25/97</u>	<u>24</u>	<u>17/64"</u>		<u>0</u>	<u>1378</u>	<u>9</u>	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
<u>1150#</u>	<u>1240#</u>		<u>0</u>	<u>1378</u>	<u>9</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sheila Bremer TITLE Environmental & Safety Analyst DATE 3/4/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			22 sidewall cores taken from the gross interval of 4800' -5622'.	Wasatch	4632' (+457 MSL)	

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : NBU #295		DISTRICT : <u>DRLG</u>	
FIELD :	<u>NATURAL BUTTES</u>	LOCATION :	
COUNTY & STATE :	<u>UINTAH</u>	<u>UT</u>	CONTRACTOR : <u>CHANDLER</u>
WI% :	AFE# : <u>27333</u>	API# :	PLAN DEPTH :
DHC :	CWC :	AFE TOTAL :	SPUD DATE : <u>11/5/97</u>
			FORMATION :

REPORT DATE : <u>11/7/97</u>	MD : <u>0</u>	TVD : <u>0</u>	DAYS : <u>0</u>	MW :	VISC :
DAILY : DC : <u>\$2,283</u>	CC : <u>\$0</u>	TC : <u>\$2,283</u>	CUM : DC : <u>\$2,283</u>	CC : <u>\$0</u>	TC : <u>\$2,283</u>

DAILY DETAILS : MIRU RAT HOLE RIG. DRL 11" HOLE T/252'. PU GS & 3 BS CENTRALIZERS AND 251' 8 5/8 24# J-55 ST&C CSG RU HALCO, MIX & PUMP 20 BBLs FW GEL, MIX & PUMP 85 SKS "PREMIUM AG" CMT, 15.6#, 1.18 YIELD, 18 BBLs W/ 1/4# SK/FLOCELE W/2% CACL2, DROP PLUG ON FLY. DISPLACE W/14 BBLs FW TO +/-40 ABOVE GS HOLE STAYING FULL W/1 BBL CMT T/PIT. RL HALCO. SWI WORT'S. WELL SPUDDED 11/5/97.

REPORT DATE : <u>11/16/97</u>	MD : <u>292</u>	TVD : <u>0</u>	DAYS : <u>0</u>	MW :	VISC :
DAILY : DC : <u>\$292</u>	CC : <u>\$0</u>	TC : <u>\$292</u>	CUM : DC : <u>\$2,574</u>	CC : <u>\$0</u>	TC : <u>\$2,574</u>

DAILY DETAILS : MI RU RT'S NOTIFY BLM OF BOP TEST ON CHANDLER #7 11/15/97 BOP TEST 11/16/97

REPORT DATE : <u>11/17/97</u>	MD : <u>450</u>	TVD : <u>0</u>	DAYS : <u>1</u>	MW :	VISC :
DAILY : DC : <u>\$15,232</u>	CC : <u>\$0</u>	TC : <u>\$15,232</u>	CUM : DC : <u>\$17,806</u>	CC : <u>\$0</u>	TC : <u>\$17,806</u>

DAILY DETAILS : RU RT'S TEST BOP STACK AND MANIFOLD T/2000, ANNULAR & SURFACE CSG T/1500 PSI PU BHA TAG @MT @213 DRL CMT & SHOE T/264' DRL T/359' SURVEY @318' DRL T/450' NOTIFIED BLM OF BOP TEST NOT WITNESSED

REPORT DATE : <u>11/18/97</u>	MD : <u>1,990</u>	TVD : <u>0</u>	DAYS : <u>2</u>	MW :	VISC :
DAILY : DC : <u>\$34,813</u>	CC : <u>\$0</u>	TC : <u>\$34,813</u>	CUM : DC : <u>\$52,619</u>	CC : <u>\$0</u>	TC : <u>\$52,619</u>

DAILY DETAILS : DRL T/838' SURVEY @798' DRL T/1358' SURVEY @1317' DRL T/1602' SURVEY @1559' DRL T/1990' WATER @ 1697'.

REPORT DATE : <u>11/19/97</u>	MD : <u>2,903</u>	TVD : <u>0</u>	DAYS : <u>3</u>	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$30,560</u>	CC : <u>\$0</u>	TC : <u>\$30,560</u>	CUM : DC : <u>\$83,179</u>	CC : <u>\$0</u>	TC : <u>\$83,179</u>

DAILY DETAILS : DRLG T/2094' SURVEY @2053' DRLG T/2153' REPAIR BLOOIE LINE DRLG T/2609' SURVEY @2566' DRLG T/2903'

REPORT DATE : <u>11/20/97</u>	MD : <u>3,723</u>	TVD : <u>0</u>	DAYS : <u>4</u>	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$19,037</u>	CC : <u>\$0</u>	TC : <u>\$19,037</u>	CUM : DC : <u>\$102,215</u>	CC : <u>\$0</u>	TC : <u>\$102,215</u>

DAILY DETAILS : DRL T/3115' SURVEY @3073' DRL T/3174' ADJUST BRAKES DRL T/3602' SURVEY @3559' DRLG T/3723'

REPORT DATE : <u>11/21/97</u>	MD : <u>4,523</u>	TVD : <u>0</u>	DAYS : <u>5</u>	MW : <u>8.4</u>	VISC : <u>27</u>
DAILY : DC : <u>\$19,458</u>	CC : <u>\$0</u>	TC : <u>\$19,458</u>	CUM : DC : <u>\$121,673</u>	CC : <u>\$0</u>	TC : <u>\$121,673</u>

DAILY DETAILS : DRL T/3878' RIG MAINTENANCE DRL T/4094' SURVEY @4053' DRLG T/4523' DRLG BRKS: 4272-80', 4384-90'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 11/22/97 MD : 5.050 TVD : 0 DAYS : 6 MW : 8.4 VISC : 27
 DAILY : DC : \$23,278 CC : \$0 TC : \$23,278 CUM : DC : \$144,951 CC : \$0 TC : \$144,951
 DAILY DETAILS : DRLG T/4586' SURVEY @4545' DRLG T/4770' RIG MAINTENANCE DRL T/4895' WORK
 ON PUMP #1 DRL T/5019' SURVEY @4988' DRL T/5050'

REPORT DATE : 11/23/97 MD : 5.520 TVD : 0 DAYS : 7 MW : 8.4 VISC : 27
 DAILY : DC : \$13,701 CC : \$0 TC : \$13,701 CUM : DC : \$158,652 CC : \$0 TC : \$158,652
 DAILY DETAILS : DRL T/5264' RIG MAINTENANCE DRLG T/5520' DRLG BRK: 5438-44'

REPORT DATE : 11/24/97 MD : 5.772 TVD : 0 DAYS : 8 MW : 8.4 VISC : 27
 DAILY : DC : \$8,177 CC : \$0 TC : \$8,177 CUM : DC : \$166,829 CC : \$0 TC : \$166,829
 DAILY DETAILS : DRL T/5726' RIG MAINTENANCE DRL T/5772' CIRC & DROP SURVEY TOOH DRESS BIT,
 RIG SERVICE TIH W/BIT #2 DRLG BRK: 5550-5573'

REPORT DATE : 11/25/97 MD : 6.202 TVD : 0 DAYS : 9 MW : 8.4 VISC : 27
 DAILY : DC : \$11,054 CC : \$0 TC : \$11,054 CUM : DC : \$177,883 CC : \$0 TC : \$177,883
 DAILY DETAILS : TIH W/BIT #2 W/R 38' T/5772' DRL T/5940' RIG MAINTENANCE DRLG T/6202' DRLG BRK:
 6035-6070'

REPORT DATE : 11/26/97 MD : 6.644 TVD : 0 DAYS : 10 MW : 8.4 VISC : 27
 DAILY : DC : \$16,079 CC : \$0 TC : \$16,079 CUM : DC : \$193,962 CC : \$0 TC : \$193,962
 DAILY DETAILS : DRL T/6309' SURVEY @6266' DRL T/6431' RIG MAINTENANCE DRLG T/6644' DRLG
 BRKS: 6435-44', 6566-6575', 6615-21'

REPORT DATE : 11/27/97 MD : 6.789 TVD : 0 DAYS : 11 MW : 8.5 VISC : 27
 DAILY : DC : \$12,386 CC : \$0 TC : \$12,386 CUM : DC : \$206,348 CC : \$0 TC : \$206,348
 DAILY DETAILS : DRLG T/6789' CIRCULATE & CONDITION, WELL GASSING SHORT TRIP T/4400', NO FILL
 CIRCULATE & CONDITION F/E LOGS SPOT 400 BBLs 10# GELLED BRINE TOOH F/ELOGS &
 CORES PULL 66 STDS, WELL FLOWING PUMP 200 BBLs 10# BRINE WELL FLOWING. TIH
 T/BTM CIRC W/RESERVE PIT ORDER 400 BBLs 10# BRINE FOR KILL FLUID DRLG BRKS:
 6673-83', 6719-39'

REPORT DATE : 11/28/97 MD : 6.789 TVD : 0 DAYS : 12 MW : 8.5 VISC : 27
 DAILY : DC : \$13,134 CC : \$0 TC : \$13,134 CUM : DC : \$219,482 CC : \$0 TC : \$219,482
 DAILY DETAILS : SPOT 400 BBLs 10# BRINE WATER TOOH F/E LOGS AND SIDE WALL CORES RU
 SCHLUMBERGER RIH W/PLATFORM EXPRESS, LOG F/6777 T/SURFACE CSG@262. LD
 PLATFORM EXPRESS PU CORE TOOL, RIH, TAG @5734. RECOVER 22 SIDE WALL CORES. RD
 SCHLUMBERGER. TIH T/DRL 30' AND TOOH LD DP & BHA

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 11/29/97 MD : 6.819 TVD : 0 DAYS : 13 MW : 8.5 VISC : 27
 DAILY : DC : \$72.591 CC : \$0 TC : \$72.591 CUM : DC : \$292.073 CC : \$0 TC : \$292.073

DAILY DETAILS : W&R 280' T/BTM @6789' DRL 30' T/6819 SPOT 400 BBLs 10# BRINE RU LD CREW LD DP, BRK KELLEY, LD BHA PU 4 1/2" FS, 1 JT W/STP RING "BS CENTRALIZERS", FC INSTALL 26 BS CENTRALIZERS EO JT. RIH W/6825' 4 1/2 11.6# N-80 LT&C CSG. SHORT JT @4593, 156 JTS TOTAL. TAG @6809' 10 OF FILL, CIRCULATE CSG T/6819' CIRCULATE BOTTOMS UP, RU DOWELL MIX AND PUMP 10 BBL 40# GEL, 80 BBL FW SPACER MIX AND PUMP 294 SKS "HILIFT G" LEAD CMT 140 BBLs, 14.5 PPG, 2.66 YIELD, 86 PM @560 PSI, 782 SKS "SELFSTRESS II G" TAIL CMT, 213 BBLs, 14.5 PPG 1.53 YIELD, 86 PM @450 PSI. DROP PLUG. DISPLACE W/105 BBLs 2% KCL H2O LIFT CMT @ 1465 PSI. BUMP PLUG @ 2100. FLOAT HELD. RD DS.

REPORT DATE : 11/30/97 MD : 6.819 TVD : 0 DAYS : 14 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$8.924 TC : \$8.924 CUM : DC : \$292.073 CC : \$8.924 TC : \$300.997

DAILY DETAILS : ND BOP SET SLIPS @80000#. CUT OFF CSG. CLEAN PITS. RELEASE RT'S @7:00 AM 11/29/97 T/CIGE 217

REPORT DATE : 12/1/97 MD : 6.819 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$8.924 TC : \$300.997

DAILY DETAILS : FROM 12/1/97 TO 12/10/97: WO COMPLETION

REPORT DATE : 12/11/97 MD : 6.819 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$4.709 TC : \$4.709 CUM : DC : \$292.073 CC : \$13.633 TC : \$305.707

DAILY DETAILS : ROAD RIG F/NBU #267 TO NBU #295 MI. & RU.P.U.ND.W.H. & NU BOPS. TALLEY PU & R.I.H. W/3 3/4 BIT 4 1/2 CSG SCRAPER & 2 3/8 TBG. W/187 JTS. E.O.T @ 5909' & SWIFN @ 5:00 PM

REPORT DATE : 12/12/97 MD : 6.778 TVD : 0 DAYS : 16 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$9.084 TC : \$9.084 CUM : DC : \$292.073 CC : \$22.717 TC : \$314.791

DAILY DETAILS : FIN PU & RIH W/2 3/8 TBG. TAG PBTD @ 6778'. B/CIRC W/WTR & ROLLED W/114 BBLs 3% KCL @ 6778'. POOH W/2 3/8 TBG CSG SCRAPER & BIT. B REAK & LD TOOLS RU SCHLUMBERGER & RUN CBL-CCL-GR F/PBTD TO 1480'. TOC @ 1680' & LOGGER PBTD @ 6779' W/1000 PSI ON CSG. PRESS TEST CSG TO 5000 PSI OK & PRESS TEST 6 5/8 & 4 1/2 ANN. INJ RATE 6 BPM 100 PSI F/LAST 20 BBLs. PMP TOTAL 40 BBLs 3% KCL. XO 3 3/8 CSG GUN. RIH 3 3/8 PORT PLUG GUN, 2 SPF, 180 PHASING. PERF 6746', 6745', 6744', 6743', 6742', 6741', 6586', 6584'. FL SURF PRESS 0 PSI. POOH W/GUN & RD SCHL. PU NC, 1 JT TBG, SN & RIH W/2 3/8 TBG. EOT @ 1000' & SWIFN @ 5:00 PM. BBLs FLUID PMPD 154, BBLs FLUID REC 114, BBLs LEFT TO REC 40

REPORT DATE : 12/13/97 MD : 6.778 TVD : 0 DAYS : 18 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$3.295 TC : \$3.295 CUM : DC : \$292.073 CC : \$26.012 TC : \$318.086

DAILY DETAILS : SITP 200#, SICP 500#. BLOW DWN. RIH W/2 3/8" TBG EOT @ 6746'. RU DOWELL & ACIDIZE WASATCH PERF 6584-6746' W/106 GALS 15% HCL W/ADD. SPOT W/26 BBLs 3% KCL. POOH W/2 3/8" TBG. LAND W/BLAST JT UNDER EOT @ 6415'. ND BOP. NU WH. PMP AWAY ACID W/8 BBLs 3% KCL MAX PRESS 2300# AVG PRESS 2500#. BROKE DWN @ 2200#, 4 BPM AVG ISIP 1430# 5 MIN, 550#, 10 MIN 420#, 15 MIN 335#. SWI. RD DOWELL. RIG & EQUIP. SDFN. BBLs FLUID PMPD 36, BBLs LEFT TO REC 36

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/14/97 MD : 6.778 TVD : 0 DAYS : 17 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$2.023 TC : \$2.023 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : DELSCO HOOKED UP BLOW DWN LINE. WELLHEAD FROZEN UP. USED THROW TUBES & METHOL. HAD TO CALL HOT OIL TRUCK. ICE PLUG. ITP 0, TCP 200, IFL SURF 2 RUN'S 22 BBLs, BLEW TOOLS OUT OF WELLHEAD. HAD TO GET HOT OIL TRUCK & WATER TRUCK TO KILL WELL. TOOLS HUNG IN MASTER VALVE. KILL WELL. GOT TOOLS OUT. OPEN TO PIT ON 20/64 CHOKE. FTP 650, FCP 800, FLOWING & UNLOAD WTR @ 6:00 PM. CHECK IN MORNING. BBLs FLUID REC 22.

REPORT DATE : 12/15/97 MD : 6.778 TVD : 0 DAYS : MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : FROM 12/15/97 TO 12/20/97 SI WAITING ON FRAC.

REPORT DATE : 12/21/97 MD : 6.778 TVD : 0 DAYS : 18 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : MI RU DS FRAC EQUIP. PT LINES TO 5750#. START PAD OF 55 BBLs. RAMP 2-6# 20/40 SAND 75700# IN 494 BBLs SLURRY. FLUSH W/90 BBLs. JOB COMPLETE. ISIP 2454, 5 MIN 2234, 10 MIN 2116, 15 MIN 2033, 1 HR SITP 1850. SICP 1850. OPEN TO FLOW BACK ON 18/64 CK. ADV PSI 4100, MAX PSI 4326, ADV RATE & MAX RATE 23 BBLs/MIN. USE 76700# 20/40 SAND & 650 BBLs 3% WTR.

FLOW BACK REPORT

TIME	CP	TP	CH	WTR
11:10	1850	1850		
11:30	1675	1350	18	5
12:30	900	750	18	5
1:30	300	250	18	5
2:30	100	225	18	2
3:30	0	575	18	2
4:30	0	900	18	2
5:30	50	1200	18	2
6:30	450	1350	18	2
7:30	825	1425	18	2
8:30	1250	1400	18	2
9:30	1600	1425	18	2
10:30	1850	1500	18	1
11:30	1750	1525	18	1
12:30	1775	1500	18	1
1:30	1700	1500	18	1
2:30	1700	1500	18	1
3:30	1700	1450	18	1
4:30	1650	1450	18	1
5:30	1625	1450	18	1
6:30	1600	1450	18	1

GAS RATE 1300 MCF/D, TOTAL WATER 43 BBLs, TOTAL LOAD TO REC 566 BBLs.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/22/97 MD : 6.778 TVD : 0 DAYS : 19 MW : 8.5 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : FLOW BACK REPORT

TIME	CP	TP	CH	WTR
4:30	1450	1260	18	
5:30	1425	1250	18	1 CH CHOKE
6:30	1400	1250	18	
7:30	1400	1250	18	1
8:30	1375	1225	18	
9:30	1350	1200	18	1
10:30	1350	1400	18	CH CHOKE
11:30	1350	1200	18	1
12:30	1350	1200	18	
1:30	1350	1150	18	1
2:30	1300	1150	18	
3:30	1300	1150	18	1
4:30	1300	1100	18	
5:30	1175	1150	18	1
6:30	1275	1250	18	

GAS RATE 2000 MCF/D, TOTAL WATER 12 BBLS, TOTAL LOAD TO REC 554 BBLS

REPORT DATE : 12/23/97 MD : 6.778 TVD : 0 DAYS : 20 MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : FLWG 1250 MCF, 0 BW, FTP 1320#, CP 1470#, 15/64" CK, 24 HRS, LLTR 539 BBLS. TURN TO SALES @ 11:30 AM.

REPORT DATE : 12/24/97 MD : 6.778 TVD : 0 DAYS : 21 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : FLWG 1275 MCF, 3 BW, FTP 1210#, CP 1325#, 15/64" CK, LLTR 539 BBLS.

REPORT DATE : 12/25/97 MD : 6.778 TVD : 0 DAYS : 22 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : FLWG 1378 MCF, 9 BW, FTP 1150#, CP 1240#, 17/64" CK, 24 HRS.

REPORT DATE : 12/26/97 MD : 6.778 TVD : 0 DAYS : 23 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : FLWG 1227 MCF, 9 BW, FTP 1050#, CP 1150#, 17/64" CK, 24 HRS.

REPORT DATE : 12/27/97 MD : 6.778 TVD : 0 DAYS : 24 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : FLWG 1180 MCF, 7 BW, FTP 975#, CP 1065#, 17/64" CK, 24 HRS.

REPORT DATE : 12/28/97 MD : 6.778 TVD : 0 DAYS : 25 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109

DAILY DETAILS : FLWG 1014 MCF, 7 BW, FTP 925#, CP 1050#, 17.5/64" CK, 24 HRS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 12/29/97 MD : 6.778 TVD : 0 DAYS : 26 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109
 DAILY DETAILS : FLWG 985 MCF, 7 BW, FTP 860#, CP 960#, 17.5/64" CK, 24 HRS.

REPORT DATE : 12/30/97 MD : 6.778 TVD : 0 DAYS : 27 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109
 DAILY DETAILS : FLWG 888 MCF, 4 BW, FTP 835#, CP 950#, 17.5/64" CK, 24 HRS.

REPORT DATE : 12/31/97 MD : 6.778 TVD : 0 DAYS : 28 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109
 DAILY DETAILS : FLWG 867 MCF, 3 BW, FTP 825#, CP 910#, 18/64" CK, 24 HRS.

REPORT DATE : 1/1/98 MD : 6.778 TVD : 0 DAYS : 29 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109
 DAILY DETAILS : FLWG 648 MCF, 3 BW, FTP 900#, CP 980#, 20/64" CK, 24 HRS.

REPORT DATE : 1/2/98 MD : 6.778 TVD : 0 DAYS : 30 MW : VISC :
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$292.073 CC : \$28.035 TC : \$320.109
 DAILY DETAILS : FLWG 1191 MCF, 10 BW, FTP 580#, CP 686#, 20/64" CK, 24 HRS.
 IP DATE : 12/25/97-FLWG 1378 MCF, 9 BW, FTP 1150#, CP 1240#, 17/64" CK, 24 HRS. FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

350' FSL & 950' FWL (SWSW)
Section 12 T10S-R20E

5. Lease Designation and Serial No.

U-4478

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 295

9. API Well No.

43-047-32939

10. Field and Pool, or exploratory Area

Natural Buttes

11. County or Parish, State

Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

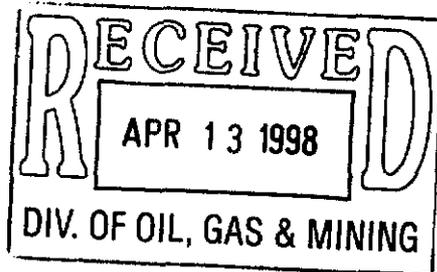
Abandonment Change of Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other CO. lwr tbg. & cmt 4-1/2" Dispose Water

annulus

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer
Environmental and Safety Analyst

Date

4/7/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #295
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
PERFS: 6584'-6744'
PBSD: 6778'
4-1/2" @
WI: 100%

Page 1

Cmt 4-1/2" Annulus

2/5/98 Well on prod. RU Dowell to 4-1/2" annulus f/top dn job. Pmp 20 bbls LCM pill & lead w/55 sxs Class "G" w/add. Tail w/6 sxs Class "G" w/add. ISIP 550 psi, 15 min 204 psi. Flush w/1 BW. ISIP 538 psi, MP 630 psi @ 2.2 BPM, AP 170 psi @ 2.2 BPM. RD Dowell & wash up.
Final Report.
DC: \$4,594 CC: \$4,594

CO & Lower Tubing

2/12/98 MIRU GWS #101. ITP 100#, ICP 150#. Blew dn & kill well w/15 bbls 3% KCL. ND WH, NU BOPS. RU floor. PU 10 jts. Tag fill @ 6718'. PU swivel. Brk circ w/80 bbls. Clean 6' (1st jt dn) to 6724'. Circ gas bubble to surface. Circ clean. LD swivel. Pull 10 jts to get above perfs. EOT @ 6409'. Drain pmp & SIFN.
DC: \$5,956 CC: \$5,956

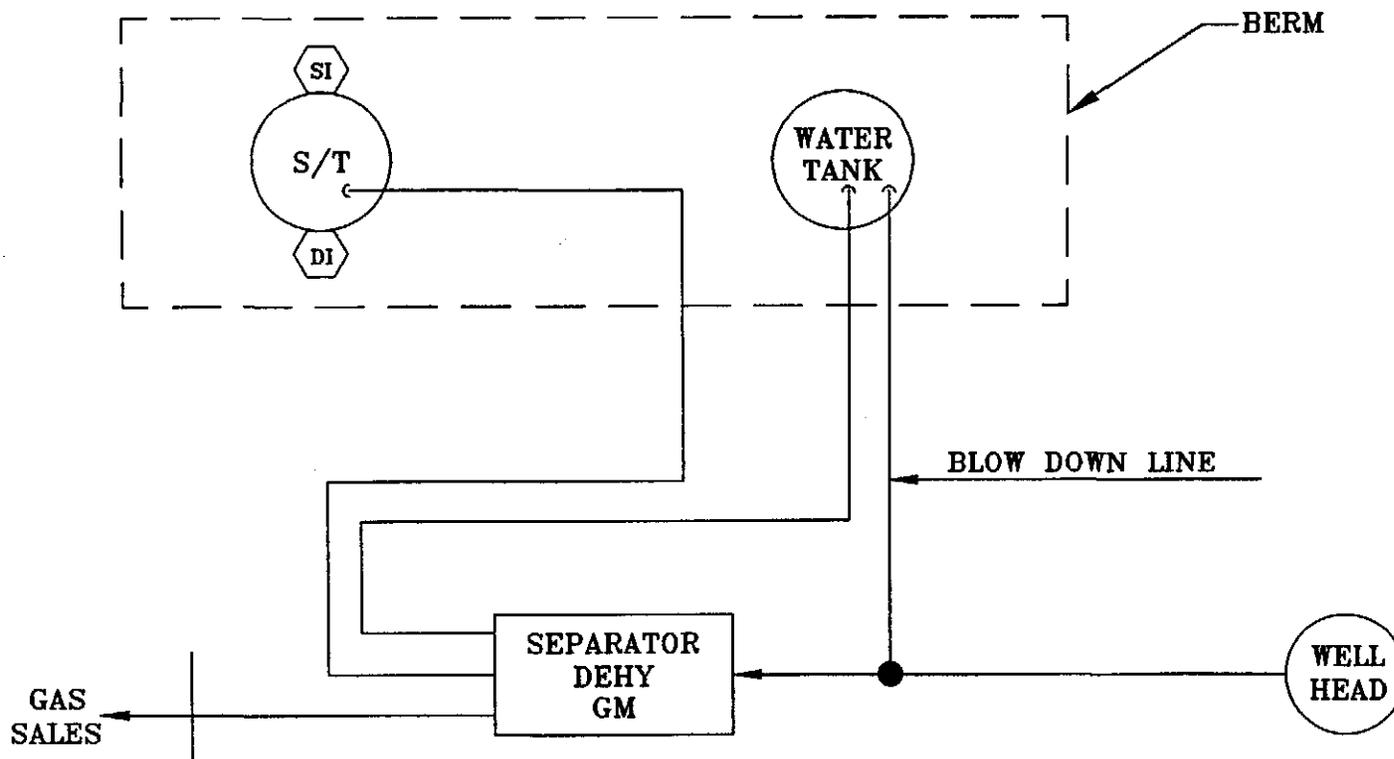
2/13/98 Well put on prod or swab. Well dead. RIH & tag sand @ 6724'. PU swivel. Brk circ. Clean sand to 6730'. Broke thru lost circ. Pmpd 200 bbls. Ran jt in to 6756'. No returns. Call foam unit. Pull above perfs. MI air foam unit. RIH & PU swivel. Brk circ. Clean f/6756' to 6778' (just stringers). Circ clean & unload hole. Pmp 10 bbls 3% KCL. Pull 4 jts. Land @ 6669' w/NC, 1 jt, PSN, 210 jts 2-3/8" tbg, hgr w/PSN @ 6636'. ND BOPS, NU WH. SIFN.
DC: \$7,516 CC: \$13,472

2/14/98 Swabbing. MIRU Delsco. Made 16 runs, rec 90 bbls. Gas cut. ITP 50#, FTP 0, ICP 275#, FCP 300#. IFL 4800', FFL 4500'. SIFN.
DC: \$1,615 CC: \$15,087

2/15/98 Turn on well. Made 2 swab runs, rec 10 bbls. Made 5 plunger trips, rec 20 bbls. Left flwg to tank. Turn on in morning. ITP 475#, FTP 210#. ICP 550#, FCP 350#. IFL 3600', FFL 4500'.
DC: \$1,355 CC: \$16,442

2/16/98 Flwg 199 MCF, 24 BW, FTP 181#, CP 298#, 20/64" ck, 24 hrs.

2/17/98 Flwg 285 MCF, 10 BW, FTP 200#, CP 281#, 30/64" ck, 24 hrs. Prior prod: 66 MCF, 0 BW, TP 103#, CP 160#, 30/64" ck, 24 hrs, sanded off. Final Report.



This lease is subject to the site security plan for the Natural Buttes Field for Coastal Oil & Gas. The plan is located at: Coastal Oil & Gas Corp. Vernal District Office 1176 East 1500 South Vernal, UT 84078

 **Coastal Oil & Gas Corporation**
A SUBSIDIARY OF THE COASTAL CORPORATION
The Energy People

NBU #295
SW SW SEC. 12 T10S-R20E
U-4478

NBU #295

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Open	No

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078
PHONE NUMBER: 435-789-4433

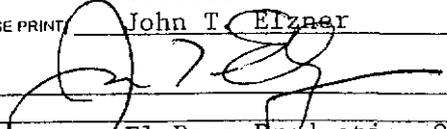
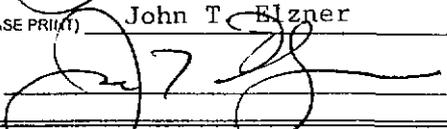
4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit: NATURAL BUTTES

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 342-35E	43-047-32212	2900	35-09S-22E	FEDERAL	GW	P
CIGE 186-35-9-22	43-047-32590	2900	35-09S-22E	FEDERAL	GW	TA
CIGE 193-35-9-22	43-047-32973	2900	35-09S-22E	FEDERAL	GW	P
NBU CIGE 35-1-10-20	43-047-30494	2900	01-10S-20E	FEDERAL	GW	P
CIGE 134-1-10-20	43-047-31989	2900	01-10S-20E	FEDERAL	GW	P
CIGE 165-1-10-20	43-047-32114	2900	01-10S-20E	FEDERAL	GW	P
CIGE 177-1-10-20	43-047-32322	2900	01-10S-20E	FEDERAL	GW	P
NBU 358-1E	43-047-32388	2900	01-10S-20E	FEDERAL	GW	P
CIGE 229-1-10-20	43-047-33006	2900	01-10S-20E	FEDERAL	GW	P
NBU 497-1E	43-047-33123	2900	01-10S-20E	FEDERAL	GW	P
NBU 63-12B	43-047-30466	2900	12-10S-20E	FEDERAL	GW	P
NBU 72N-3	43-047-31088	2900	12-10S-20E	FEDERAL	GW	P
NBU 162	43-047-32066	2900	12-10S-20E	FEDERAL	GW	P
NBU 168	43-047-32117	2900	12-10S-20E	FEDERAL	GW	P
NBU 169	43-047-32118	2900	12-10S-20E	FEDERAL	GW	P
NBU 295	43-047-32939	2900	12-10S-20E	FEDERAL	GW	P
NBU 523-12E	43-047-33685	2900	12-10S-20E	FEDERAL	GW	P
NBU 516-12E	43-047-33696	2900	12-10S-20E	FEDERAL	GW	P
NBU 524-12E	43-047-33701	2900	12-10S-20E	FEDERAL	GW	P
NBU 26-13B	43-047-30364	2900	13-10S-20E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/01/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173

P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

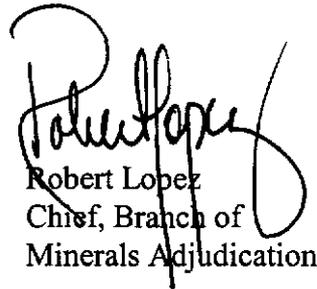
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

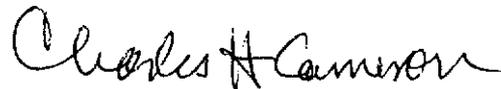
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLBO005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read "Terry E. Brown".

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

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FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

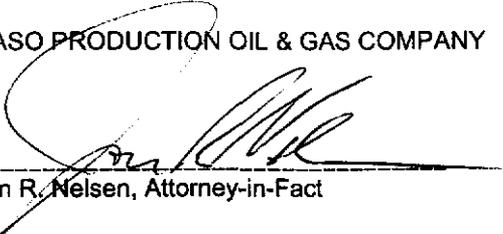
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

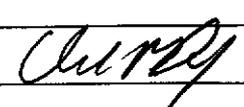
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

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FEB 28 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon SUCCESSOR OF OPERATOR
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

BUREAU OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **CHERYL CAMERON** Title **OPERATIONS**
Signature *Cheryl Cameron* Date **March 4, 2003**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____
Office _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lands which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. **Unit: NATURAL BUTTES**

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU CIGE 62D-32-9-22	36-09S-22E	43-047-30885	2900	STATE	GW	P
NBU 213-36J	36-09S-22E	43-047-31268	2900	STATE	GW	P
NBU 318-36E	36-09S-22E	43-047-32204	2900	STATE	GW	P
NBU 343-36E	36-09S-22E	43-047-32205	2900	STATE	GW	P
CIGE 221-36-9-22	36-09S-22E	43-047-32868	2900	STATE	GW	P
CIGE 222-36-9-22	36-09S-22E	43-047-32869	2900	STATE	GW	P
CIGE 147-36-9-22	36-09S-22E	43-047-32020	2900	STATE	GW	PA
CIGE 177-1-10-20	01-10S-20E	43-047-32322	2900	FEDERAL	GW	P
NBU CIGE 35-1-10-20	01-10S-20E	43-047-30494	2900	FEDERAL	GW	S
CIGE 134-1-10-20	01-10S-20E	43-047-31989	2900	FEDERAL	GW	P
CIGE 165-1-10-20	01-10S-20E	43-047-32114	2900	FEDERAL	GW	P
NBU 358-1E	01-10S-20E	43-047-32388	2900	FEDERAL	GW	P
CIGE 229-1-10-20	01-10S-20E	43-047-33006	2900	FEDERAL	GW	P
NBU 497-1E	01-10S-20E	43-047-33123	2900	FEDERAL	GW	P
NBU 162	12-10S-20E	43-047-32066	2900	FEDERAL	GW	P
NBU 63-12B	12-10S-20E	43-047-30466	2900	FEDERAL	GW	P
NBU 72N-3	12-10S-20E	43-047-31088	2900	FEDERAL	GW	P
NBU 168	12-10S-20E	43-047-32117	2900	FEDERAL	GW	P
NBU 169	12-10S-20E	43-047-32118	2900	FEDERAL	GW	P
NBU 295	12-10S-20E	43-047-32939	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/19/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/19/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891008900A

8. Well Name and No.
Multiple Wells - see attached

9. API Well No.
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
Natural Buttes Unit

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III.C.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager
Signature *J.T. Conley* Date: 9-2-2003 Initials: JTC
SEP 10 2003
DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE
Approved by _____ Title _____ Date _____
Accepted by the Utah Division of Oil, Gas and Mining
Federal Approval of This Action is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office _____ Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	BWPD	0	BWPD	0	BWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = **20.0** Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

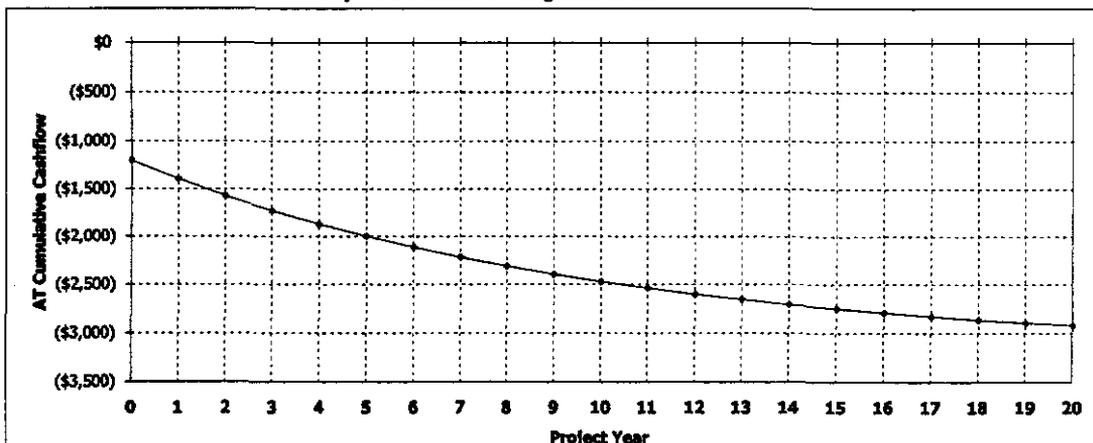
Gross Reserves:

Oil Reserves = **6** BO
Gas Reserves = **0** MCF
Gas Equiv Reserves = **38** MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

NBU 200	20-9-21 SENE	UTU0576	891008900A	430473300800S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473286000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1
NBU 315	11-9-21 SENE	UTU0141317	891008900A	430473387900S1
NBU 316	11-9-21 SWNE	UTU0141317	891008900A	430473441300S1
NBU 317	13-9-21 NENE	U-01193	891008900A	430473392100S1
NBU 318	13-9-21 SWNE	UTU01193	891008900A	430473388000S1
NBU 320	25-9-21 NWNW	U01189	891008900A	430473320100S1
NBU 321	26-9-21 SWSW	U01194	891008900A	430473320200S1 ✓
NBU 322	34-9-21 SESW	U01994	891008900A	430473320300S1 ✓
NBU 323	30-9-22 NENE	U-463	891008900A	430473405000S1
NBU 326	31-9-22 NESW	ML22935A	891008900A	430473320400S1 ✓
NBU 327	33-9-22 SWSE	UTU01191	891008900A	430473373500S1
NBU 329	1-10-21 NESW	UTU02842B	891008900A	430473322700S1
NBU 330	3-10-21 NENE	UTU0149078	891008900A	430473322800S1
NBU 331	3-10-21 NWNE	UTU0149078	891008900A	430473322900S1

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		1/6/2006
FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

DIV. OF OIL, GAS & MINING

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL